

NASA
CR
114306
c.1

TECH LIBRARY KAFB, NM



CR-114306

AVAILABLE TO THE PUB

USER'S MANUAL FOR THE TRW GASPIPE PROGRAM

LOAN COPY: RETURN TO
FWL TECHNICAL LIBRARY
KIRTLAND AFB, N. M.

(A VAPOR-GAS FRONT ANALYSIS PROGRAM FOR
HEAT PIPES CONTAINING NON-CONDENSIBLE GAS)

APRIL 1971

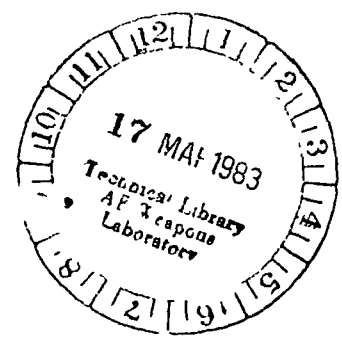
TRW DOCUMENT NO 13111-6027-RO-00

PREPARED BY
D K EDWARDS
G L FLEISCHMAN
B D MARCUS

CONTRACT NO NAS 2-5303

PREPARED FOR
NASA - AMES RESEARCH CENTER
MOFFET FIELD, CALIFORNIA 93405

MATERIALS SCIENCE STAFF



13-00000-1

88

CR-114306

(ACCESSION NUMBER)

(CATEGORY)

(NASA CR OR TRW DOCUMENT NUMBER)

FACILITY FORM 607



CR-114306

USER'S MANUAL FOR THE TRW GASPIPE PROGRAM

(A VAPOR-GAS FRONT ANALYSIS PROGRAM FOR
HEAT PIPES CONTAINING NON-CONDENSIBLE GAS)

APRIL 1971

TRW DOCUMENT NO 13111-6022-RO-00

PREPARED BY
D K EDWARDS
G L FLEISCHMAN
B D MARCUS

CONTRACT NO NAS 2-5503

PREPARED FOR
NASA - AMES RESEARCH CENTER
MOFFET FIELD, CALIFORNIA 93405

MATERIALS SCIENCE STAFF

TRW
SYSTEMS GROUP

13111-6022-R0-00

FOREWORD

The work described in this report was performed under NASA contract NAS2-5503, "Design, Fabrication, and Testing of a Variable Conductance Constant Temperature Heat Pipe". The contract is administered by Ames Research Center, Moffett Field, California, with Mr. J. P. Kirkpatrick serving as Technical Monitor.

The program is being conducted by TRW Systems Group of TRW, Inc., Redondo Beach, California, with Dr. Bruce D. Marcus serving as Program Manager and Principal Investigator.

Major contributors to the effort include Mr. G. L. Fleischman and Prof. D. K. Edwards.

TABLE OF CONTENTS

	<u>Page</u>
1.0 INTRODUCTION	1-1
2.0 ANALYSIS	2-1
2.1 Formulation	2-1
2.2 Dimensionless Governing Equations	2-6
2.3 Numerical Solution	2-9
3.0 PROGRAM APPLICATION	3-1
3.1 Minimum Power and Freezeout Rates	3-1
3.2 Design	3-2
3.3 Performance Prediction	3-4
3.4 Adiabatic Sections	3-6
4.0 INPUT DESCRIPTION	4-1
4.1 Fluid Characteristics	4-1
4.2 Condenser Parameters, Section 1, Farthest From Evaporator	4-4
4.3 Condenser Parameters, Section 2, Nearest to Evaporator	4-6
4.4 Wall Characteristics	4-6
4.5 Wick Characteristics	4-7
4.6 Environmental Parameters and Lengths	4-7
4.7 Operating Conditions	4-8
4.8 Reservoir Characteristics	4-10
5.0 OUTPUT DESCRIPTION	5-1
5.1 Input and Dimensionless Parameters	5-1
5.1.1 Operating Conditions	5-1
5.1.2 Dimensionless Temperatures	5-1
5.1.3 Dimensionless Condenser Parameters	5-1
5.1.4 Amount of Non-Condensable Gas	5-2
5.2 Debug Information	5-2
5.3 Gas Reservoir Properties	5-3
5.4 Profiles	5-3
6.0 NOMENCLATURE	6-1
7.0 REFERENCES	7-1
APPENDIX A - FLOW DIAGRAM	A-1
APPENDIX B - LISTING	B-1
APPENDIX C - SAMPLE PROBLEM	C-1

ILLUSTRATIONS

	<u>Page</u>
1-1 Vapor-Gas Front Analytical Model for Gas Loaded Heat Pipe	1-3
1-2 Cross Section of Condenser	1-4
4-1 Program Input Form Showing Parameters Which Cannot be Zero	4-2

TABLES

	<u>Page</u>
3-I Gas Reservoir Characteristics (Design)	3-4
3-II Gas Reservoir Characteristics (Performance)	3-6
4-I Fluid Characteristics	4-3
4-II Operating Conditions	4-9

1.0 INTRODUCTION

This report describes a digital computer program useful in the design and analysis of heat pipes which contain non-condensable gases; either for temperature control or to aid in start-up from the frozen state. Because the program includes the effects of axial conduction and mass diffusion on the performance of such heat pipes, it represents a significant advance in steady-state design technology over the "flat-front" theory previously found in the literature [1, 2]. It allows one to:

- Calculate the wall temperature profile along a gas loaded heat pipe.
- Calculate the amount of gas loading necessary to obtain a desired evaporator temperature at a desired heat load.
- Calculate the heat load versus the evaporator temperature for a fixed amount of gas in the pipe.
- Calculate the heat and mass transfer along the pipe, including the vapor-gas front region.
- Calculate the heat leak when the condenser is filled with gas.
- Calculate whether or not freezing occurs in the condenser and, if so, at what rate.
- Determine the information required to size the gas reservoir of gas controlled heat pipes.

The program contains numerous reservoir options which allow it to be used for hot or cold reservoir passive control as well as heated reservoir active control heat pipes. Additional input options permit its use for parametric studies and off-design performance predictions as well as heat pipe design. Provision is also made in the program for two condenser sections with a step change in the condenser/fin properties. Thus, the program can accommodate cold traps or adiabatic sections in addition to the primary condenser.

13111-6022-RO-00

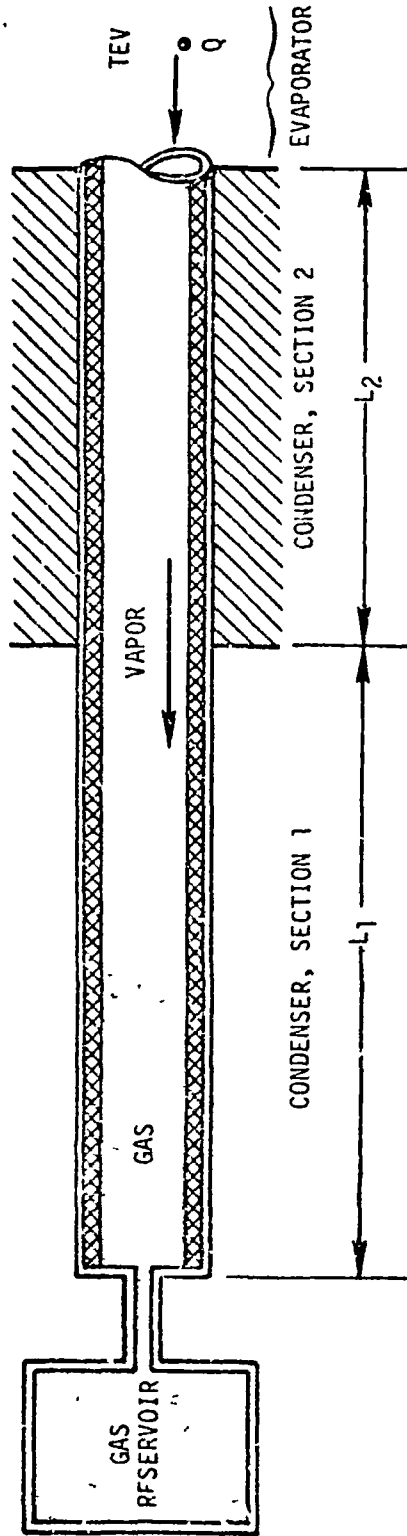
The analysis and formulation of the equations used in the program are presented in Section 2. Basically, a one-dimensional steady state analysis has been used and the equations written assuming small wick resistance and negligible vapor pressure drop along the pipe. The analytical model used is shown in Figs. 1-1 and 1-2. However, the program is not limited to the geometry shown. Non-circular and non-axisymmetric configurations can also be studied by calculating equivalent diameters, thicknesses, etc. consistent with the formulation of the equations.

The numerical technique used to solve the equations is also discussed in Section 2. It involves a fourth order Runge-Kutta routine to solve two simultaneous equations for (1) a parameter fixing the mole fraction of the non-condensable gas, and (2) the condensable vapor velocity.

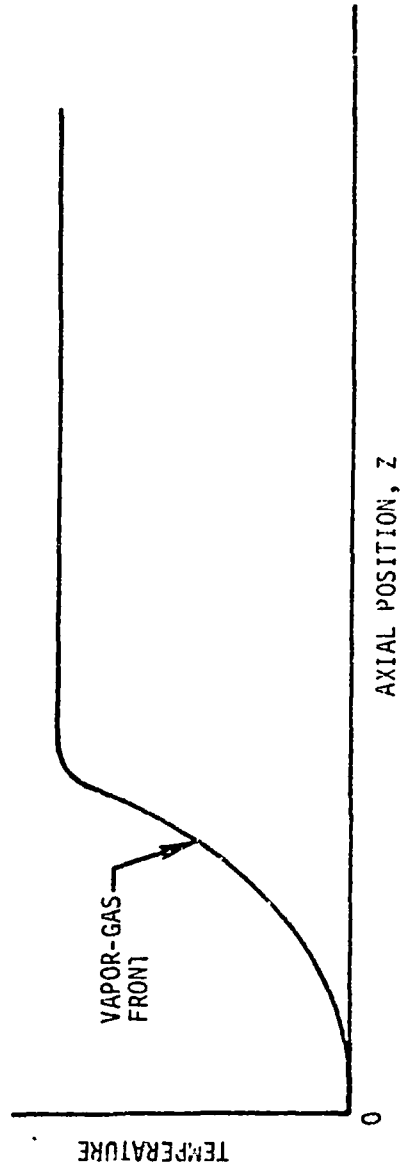
Section 3 discusses the potential uses of the program for research, heat pipe design and performance predictions. The program input requirements are described in Section 4, and the output discussed in Section 5.

Flow diagrams, program listings and a sample problem are presented in the appendices.

This manual assumes that the user has a prior understanding of the principles involved in gas-loaded heat pipes. References [2] and [3] can aid in this respect.



a. Schematic Diagram of a Gas-Loaded Heat Pipe



b. Temperature Distribution

FIGURE 1-1. Vapor-Gas Front Analytical Model for a Gas Loaded Heat Pipe

13111-6022-R0-00

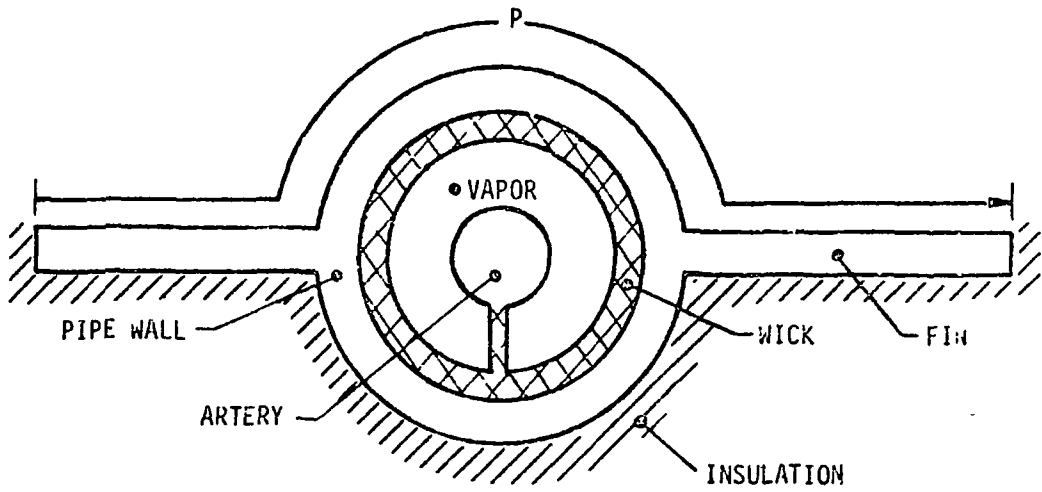


FIGURE 1-2. Cross-section of Condenser

2.0 ANALYSIS

2.1 Formulation

The condensing section of the pipe is assumed to reject heat by radiation and convection from a fin of perimeter P with an effectiveness η as shown in Figure 1-2. The net heat loss from a length of condenser dz is thus taken to be

$$\dot{Q} = \left[\epsilon \sigma T_w^4 + h(T_w - T_f) - q_{abs} \right] \eta P dz \quad (2-1)$$

where ϵ is total hemispherical emittance, σ the Stefan-Boltzman constant, T_w the wall temperature, h the convective heat transfer coefficient, if any, T_f the external fluid temperature, and q_{abs} is the power absorbed per unit area from the surrounds, αH in the case of irradiation H onto the condenser surface of absorptance α . For simplicity all parameters are taken to be constants, but a step change is allowed between sections of condenser.

In the usual heat pipe application the difference between the wick-vapor interface temperature T_i and the condenser wall temperature T_w is small compared to absolute temperature level. For this reason Eq. (2-1) is written in a linearized form

$$dQ = S dz (T_w - T_c) \quad (2-2)$$

where

$$S(z) = \left[4\epsilon\sigma T_i^3 + h \right] \eta P \quad (2-3)$$

and

$$T_c(z) = \frac{3\epsilon\sigma T_i^4 + q_{abs} + hT_f}{4\epsilon\sigma T_i^3 + h} \quad (2-4)$$

We adopt the unusual sign convention that the power Q is measured in the negative z direction. Then Fourier's law is written without the usual negative sign. Heat flows into an element of pipe dz long at $z+dz$ and out at z by axial conduction. Heat also flows across the wick by conduction at the rate

$$\frac{2\pi k_e dz}{D_1 + 2\delta} (T_1 - T_w) = K dz (T_i - T_w) \quad (2-5)$$

where k_e is the equivalent thermal conductivity of the liquid-filled wick, D_1 the inside diameter of the wick, and δ the wick thickness. Eq. (2-5) defines K . The heat balance on an element of condenser is then

$$C \frac{d^2 T_w}{dz^2} + k(T_i - T_w) - S(T_w - T_c) = 0 \quad (2-6)$$

where C is the axial conductivity-area product for the condenser cross section,

$$C = \sum_{n=1}^N k_n A_{c,n} \quad (2-7)$$

In Eq. (2-7) k_n is the effective axial conductivity, allowing for slots or other anisotropies, and $A_{c,n}$ the cross-sectional area of the n th element in the pipe. These elements include the pipe wall, the wick and the fin wall, as shown in Fig. 1-2. When an artery is present, even if it is not in intimate thermal contact with the condenser wall, its axial conductance should also be included in Eq. (2-7), because the temperature gradient in it tends to follow dT_1/dz which in turn tends to follow dT_w/dz , when K is large compared to S , (See Sec. 4.4).

The wick interface temperature T_i is the saturation temperature for the partial pressure of the vapor above the interface, since the net condensation rate is far from the absolute rate of condensation. Other simplifying assumptions introduced, which are reasonable for most applications, are negligible vapor side pressure loss and a simple vapor pressure law derived from the Clausius-Clapeyron relation. The mole fraction of the non-condensable at the interface y_i and the interface temperature T_i are then related in the following way

$$x_1 = 1 - \exp \left[-(h_{fg}/RT_{ev})(T_{ev}/T_1 - 1) \right] \quad (2-8a)$$

$$T_i = \frac{T_{ev}}{1 + \frac{RT_{ev}}{h_{fg}} \ln \frac{1}{1-x_1}} = \frac{T_{ev}}{1 + \frac{T_{ev}}{T_0} \ln \frac{1}{1-x_1}} \quad (2-8b)$$

Conservation of non-condensable gas requires that the diffusion plus convection in the tube sum to zero,

$$-c \frac{dx_s}{dz} - cVx_b = 0 \quad (2-9)$$

where c is the molar concentration, D the diffusion coefficient for the non-condensable diffusing in the vapor, x_s the spatial or area-weighted average mole fraction, V the mole average velocity, and x_b the bulk (area-velocity weighted) average. At least in the region of the condenser which is gas-controlled, the radial velocity rates will be sufficiently low so that the bulk, spatial, and wall values of mole fraction of non-condensable will be nearly the same. This assumption is made for the entire condenser so that the subscripts s , b , and w on x will be dropped in what follows.

To obtain an equation having the grouping $m = cVA_c M$, the condensable flow rate, Eq. (2-9) is multiplied by $A_c M$, where M is the molecular weight of the condensable working fluid. In addition, the dependent variable is transformed from mole fraction x to ζ by introducing

$$\zeta = \ln \frac{1}{x}, \quad x = e^{-\zeta} \quad (2-10)$$

Equation (2-9) then becomes

$$A_c M \frac{d\zeta}{dz} + m = 0 \quad (2-11)$$

Conservation of mass shows that increase in mass flow rate with distance from the end of the condenser is equal to the condensation rate which in turn is equal to the product of wick conductance and temperature difference across the wick divided by the latent heat of vaporization or sublimation.

$$\frac{d\dot{m}}{dz} = K(T_i - T_w)/h_{fg} \quad (2-12)$$

Equations (2-6, 2-11 and 2-12) form a set of three simultaneous differential equations in three unknowns: T_w , ϕ , and \dot{m} . The temperature T_i is related to ϕ through the highly non-linear relations, Eqs. (2-10) and (2-8). The coefficient S defined by Eq. (2-3) is also nonlinear. An explicit energy equation for the liquid or vapor is not written, because subcooling of liquid in the wick and superheating of the vapor in the pipe are not considered to be key physical phenomena and are neglected in the present treatment. Equations (2-12) and (2-6) will give an entirely correct energy balance when x_i , x_s and x_b are identical, the wick resistance small, and no freezing occurs.

A boundary condition on (2-6), (2-11) and (2-12) is taken to be

$$\dot{m} = 0 \text{ at } z = 0 \quad (2-13)$$

In addition, either one of two conditions may be prescribed: a total heat rate rejected

$$\dot{Q} = \int_0^L S(T_w - T_c) dz \quad (2-14a)$$

or a total number of moles of non-condensable present

$$\mathcal{M} = A_c \int_0^L \left[P_i(T_i(z))/R_u T_i \right] dz \quad (2-14b)$$

In computing \mathcal{M} a more accurate vapor pressure law than Eq. (2-8) must be used. An exponential or a polynomial in the reciprocal of T_i is used.

Strictly speaking, since Eq. (2-6) is second order, two more conditions must be specified, such as a zero CdT_w/dz at $z = 0$ and $z = L$. However, an approximation is made that the first and second derivatives of T_w with respect to z are equal to those of T_i . As is shown in Section 2.2, this approximation reduces the set of equations to two first order ones so that Eqs. (2-13) and (2-14) are sufficient. The condition on CdT_w/dz is met at $z = 0$, and at $z = L$ it is met in practical effect when the evaporator is purged of gas. The approximation regarding the derivatives of T_w and T_i is, of course, exact when the wick resistance is zero.

A review of the features of the analysis and assumptions made are as follows:

1. Radiation and convection from a finned pipe is considered. Absorbed radiation from the surrounds is included. Provision for a step change in condenser properties and ambient conditions is made.
2. The condenser wall temperature T_w is assumed close to the wick interface temperature T_i . The first and second derivatives of T_w and T_i with respect to z are assumed equal, respectively. In essence high wick conductance is assumed.
3. Axial conduction of heat in the pipe wall and fin and one-dimensional axial diffusion of the condensible species, which carries latent heat, is accounted for.
4. Vapor pressure drop in the pipe is neglected. In calculating the shape of the wall temperature and wick temperature distributions, an approximate vapor pressure law derived from Clausius-Clapeyron is used. But in calculating the pressure in the pipe and the amount of non-condensibles present a more accurate expression is used.
5. The condition of zero wall temperature gradient is met at $z = 0$. Either the total number of moles of non-condensibles present in the pipe or the total heat rejected by the pipe is specified.

2.2 Dimensionless Governing Equations

The mass flow rate, mass diffusivity, temperatures, and other parameters were made dimensionless so that orders of magnitudes could be assessed and for convenient numerical solution. The dimensionless quantities are

$$Z^* = z/D_e$$

$$V^* = \dot{m} h_{fg} / \dot{Q}_{\text{nominal}}$$

$$C^* = M(c_{ev} / D_e) A_c h_{fg} / \dot{Q}_{\text{nominal}}$$

$$T_i^* = T_i / T_{ev}$$

$$T_w^* = T_w / T_{ev}$$

$$T_0^* = T_0 / T_{ev}$$

$$T_c^* = T_c / T_{ev}$$

$$T_R^* = T_R / T_{ev}$$

$$Q_e^* = \frac{dQ^*}{dz^*} = S^*(T_w^* - T_c^*)$$

$$S^* = F^*(4\epsilon_c T_i^{*3} + H^*)$$

$$F^* = \eta P D_e^3 T_{ev}^4 / \dot{Q}_{\text{nominal}}$$

$$H^* = h / \sigma T_{ev}^3$$

$$C^* = C T_{ev} / D_e \dot{Q}_{\text{nominal}}$$

where T_{ev} is the evaporator temperature which sets the total pressure in the system, and D_e is an equivalent diameter allowing for the presence of arteries within the pipe,

$$D_e = (4A_c / \pi)^{1/2},$$

where A_c is the cross sectional area available for vapor flow. An exponent E is an empirical factor to account for the temperature variation of the mass diffusivity defined by

$$c^* = c_{ev} \left(\frac{T_i}{T_{ev}} \right)^E$$

Eqs. (2-6), (2-11), (2-12), and (2-8) written in dimensionless form become

$$C^* \frac{d^2 T_w^*}{dz^{*2}} + K^* (T_i^* - T_w^*) - S^* (T_w^* - T_c^*) = 0 \quad (2-16)$$

$$\frac{d\phi^*}{dz^*} = \frac{V^*}{\rho^* T_i^* E} \quad (2-17)$$

$$\frac{dV^*}{dz^*} = K^* (T_i^* - T_w^*) \quad (2-18)$$

$$1 - e^{-\phi} = e^{-T_0^* (1/T_i^* - 1)} \quad (2-19)$$

Under approximation 2 Eq. (2-16) is approximated as

$$C^* \frac{d^2 T_i^*}{dz^{*2}} + K^* (T_i^* - T_w^*) - S^* (T_w^* - T_c^*) = 0 \quad (2-16a)$$

The simplifying feature of this approximation is that the second derivative in Eq. (2-16a) can now be eliminated. Eq. (2-19) is differentiated with respect to z^* , and Eq. (2-17) is used to eliminate $d\phi/dz^*$. The result multiplied by C^* is

$$C^* \frac{dT_i^*}{dz^*} = C^* \frac{e^{-\phi} T_i^{*2-E}}{1 - e^{-\phi} T_0^*} V^* \quad (2-21)$$

Eq. (2-21) is differentiated again with respect to z^* , Eq. (2-17) is used again to eliminate $d\phi/dz^*$, and Eq. (2-21) itself is used to eliminate dT_i^*/dz^* .

$$C^* \frac{d^2 T_i^*}{dz^{*2}} = \phi_1 \frac{dV^*}{dz^*} - \phi_1 \phi_2 \phi_3 \quad (2-22)$$

where the functions ϕ_1, ϕ_2, ϕ_3 are

$$\phi_1(\phi) = C^* \frac{e^{-\phi}}{(1-e^{-\phi})} \frac{T_1^{*2-E}}{T_0^*} \quad (2-23)$$

$$\phi_2(\phi) = 1 - (2-E)(T_i^*/T_0^*)e^{-\phi} \quad (2-24)$$

$$\phi_3(\phi, V^*) = V^{*2} / (1-e^{-\phi}) T_i^{*E} \quad (2-25)$$

Equation (2-16a) together with Eqs. (2-18) and (2-22) now can be written

$$\frac{dV^*}{dz^*} = Q_e^* - \phi_1 \phi_4 \quad (2-26)$$

where

$$\phi_4(\phi, V^*) = \frac{Q_e^*(\phi) - \phi_2(\phi) \phi_3(\phi, V^*)}{1 + \phi_1(\phi)} \quad (2-27)$$

The program accounts for a step change in axial conduction between section 1 and 2 of the condenser, Fig. 1-1, by assuming continuity in the mole fraction, x and ϕ . Because the analysis is one dimensional, this assumption leads to a step change in the vapor velocity, V , when the front forms across the discontinuity. Thus, for a discontinuity in condenser parameters, the mole average velocity, V , is calculated as follows:

$$V_2^* = V_1^* \frac{1 + C_1^* \left(\frac{dT_i^*}{dz^*} \right)_{z^*=z_1^{*-}}}{1 + C_2^* \left(\frac{dT_i^*}{dz^*} \right)_{z^*=z_1^{*+}}} \quad (2-28)$$

where $C^* \frac{dT_i^*}{dz^*}$ is given by Eq. (2-21).

Eqs. (2-17) and (2-26) together with (2-19) and the definitions of ϕ_j in Eqs. (2-23, 2-24, 2-25 and 2-27) form a set of two simultaneous nonlinear first order ordinary differential equations which can be numerically solved by, say, a fourth-order Runge-kutta routine. The initial conditions are $V^* = 0$ and $\phi = \phi_0$ at $z = 0$. Values of \dot{M} and \dot{Q} for a length of pipe L can be obtained versus ϕ_0 for a given set of parameters and an evaporator temperature T_{ev} . An iterative routine can be used to find ϕ_0 for a prescribed value of either \dot{M} or \dot{Q} .

2.3 Numerical Solution

Section 2.2 shows how Eqs. (2-6), (2-11) and (2-12) are reduced by virtue of assumption 2 (high wick conductance) to Eqs. (2-17) and (2-26), a set of two simultaneous first order differential equations in ϕ and V^* (a dimensionless velocity or mass flow rate).

In the numerical solution of these equations, an initial value of T_i slightly in excess of the sink temperature is used to fix $\phi(0)$, and a

13111-6022-R0-00

fourth order Runge-Kutta routine is used to solve for $\phi(z)$ and $V^*(z)$. Either the amount of gas in the pipe or the total heat rejection is then compared with the input value. Depending on the sign of the deviation, the program then either (1) operates in the "long mode" and slides the front up the pipe a certain distance or (2) operates in the "short mode" and increases $\phi(0)$ a prescribed amount, and the integration is repeated. This iteration scheme is repeated until the calculated value of \dot{M} or \dot{Q} (depending on the option used) agrees within one-tenth of one percent with the specified value.

3.0 PROGRAM APPLICATION

The program has been found useful in the following areas:

- Research
- Design
- Performance prediction

As a research tool it can be used to study the nature of the vapor-gas interface in gas loaded heat pipes [Ref. 3]. Using the program for parametric analysis one can study the relative effects of various boundary conditions, fluid properties, material properties, operating temperatures, etc., on heat and mass transfer. Useful program outputs for purposes of comparison are the temperature, heat transfer and mass transfer profiles, and the diffusion freezeout rates.

Although the computer program is not a design program, per se, it can be extremely useful in this respect. By running the program for minimum and maximum design conditions (evaporator temperature, power and sink conditions) one establishes the variation in condenser gas inventory and uses this information to size the gas reservoir. Also, through variation of design parameters, one can optimize the condenser and radiator design for the desired power and evaporator temperature control range.

Given a particular heat pipe configuration, the program can be used to predict performance at various operating conditions, i.e., run a performance map of Q versus T_{ev} for a fixed set of parameters. This is particularly useful in studying heat pipe performance under off-design conditions.

3.1 Minimum Power and Freezeout Rates

It is possible to obtain the heat leakage when the gas completely blocks the condenser by simply reading the value of Q_{SUM} at the beginning of an adiabatic section. This heat transfer represents, for example, the heat leak associated with a variable conductance heat pipe in the "full-off" position. Each component of heat transfer can be calculated separately

by multiplying the mass flow at a point (for example, $TI = 0.999$) by the latent heat of vaporization of the working fluid and subtracting from QSUM. In the example given in Appendix C the total heat transfer across the front is 2.09 Btu/hr, with 0.51 Btu/hr due to diffusion and 1.58 Btu/hr due to conduction.

If the temperature of the gas-blocked portion of the condenser falls below the freezing point of the working fluid, then vapor which diffuses through the gas and freezes on the walls does not return to the evaporator. Given sufficient time, this will deplete the evaporator of fluid and result in heat pipe failure. The rate of fluid loss (diffusion freezeout rate) is given by the mass flow past the point at which the wick falls to the freezing point of the fluid.

3.2 Design

For design applications one most commonly uses the heat input option (MODEQM = 0) and prescribes the required heat input, Q . An example of how the program might be used to size the reservoir of gas-controlled heat pipes is outlined below.

For a given condenser/fin geometry the following conditions determine the amount of gas in the pipe for the "full-on"* and "full-off"* cases.

(1) Condenser Full-on (Maximum Power):

Heat Input
Evaporator Temperature
Sink Conditions

(2) Condenser Full-Off (Minimum Power):

Heat Input
Evaporator Temperature
Sink Conditions

* Note that if the condenser were truly full-on then there would be no gas in the pipe. In reality, however, it is not possible to achieve this condition in a gas loaded pipe because of diffusion, nor is it desirable from a control point of view--especially in passive systems. Similarly, there is always a minimum power (heat leak) in the full-off position.

A run is made for each of these two cases with the reservoir volume set equal to zero ($V_{RES} = 0$) to yield the number of moles of non-condensable gas, m_{max} and m_{min} , in the pipe. These are the final values of MPIPE printed at $z = L_1 + L_2$, in each case. Summing the total number of moles--constant for a closed system--yields two simultaneous equations, which may be solved for the required reservoir volume and gas inventory:

$$\begin{aligned} m &= \left(\frac{P_{gR}}{R_u T_R} \right)_{max} V_R + m_{max} \\ m &= \left(\frac{P_{gR}}{R_u T_R} \right)_{min} V_R + m_{min} \end{aligned} \quad (3-1)$$

where P_{gR} is the partial pressure of non-condensable gas in the reservoir, which may be found by reading the vapor pressure curve at the evaporator and reservoir temperatures ($P_{gR} = P_{ev} - P_{vR}$).

Solving for the reservoir volume:

$$V_R = \frac{R_u (m_{min} - m_{max})}{\left(\frac{P_{gR}}{T_R} \right)_{max} - \left(\frac{P_{gR}}{T_R} \right)_{min}} \quad (3-2)$$

This equation may be expressed in terms of the computer output variables as follows:

$$V_R = \frac{m_{min} - m_{max}}{\left[x_R c_{ev} \left(\frac{T_{ev}}{T_R} \right) \right]_{max} - \left[x_R c_{ev} \left(\frac{T_{ev}}{T_R} \right) \right]_{min}} \quad (3-3)$$

where

$$c_{ev} = \frac{P_{ev}}{R_u T_{ev}}, \text{ lb-mole/ft}^3$$

T_{ev} = evaporator temperature, °R

P_{ev} = vapor pressure corresponding to evaporator temperature, psf

x_R = mole fraction of non-condensable gas in the control reservoir, (P_{gR}/P)

CEV and TEV are direct outputs of the program, but some discretion must be used in defining the reservoir properties, x_R and T_R . Although the reservoir volume was set equal to zero, much information about the reservoir properties may be obtained from the output. The temperature at the end of the condenser ($z=0$) where the reservoir feedtube is attached, for instance, defines the reservoir temperature and the mole fraction in certain cases, Ref. [1]. The temperature at the end of the pipe depends on the length and shape of the front; and the reservoir properties are usually quite sensitive to this temperature. These considerations are summarized in Table 3-I, for the usual applications.

Table 3-I

Gas Reservoir Characteristics (Design)

Type of Control	Type of Reservoir	T_R	x_R
Passive	Non-Wicked (Hot)	TEV*	$x_S @ Z=0$
Active	Wicked (Heated)	Independent Variable (determined external to program),	
Passive	Wicked (Insulated)	TWICK @ $Z=0$ **	$x_S @ Z=0$

*Assuming the reservoir temperature is coupled to the evaporator temperature.

**Assuming the reservoir well coupled, thermally, to the end of the condenser and insulated from the surrounds.

It must be emphasized that the preceding is not a fixed design procedure, and the approach may be altered to accommodate other possibilities, such as variable volume reservoirs, or passive wicked reservoirs which are thermally de-coupled from the condenser.

3.3 Performance Prediction

For a give application, the amount of inert gas in the pipe is a known quantity. Thus, in order to predict the performance at various design or off-design conditions, the amount of gas is prescribed and MODEQM

is set equal to one. Note that under this option the gas inventory may be specified in either of two ways:

- (1) ZGAS - the length of condenser filled with gas if a sharp front is assumed (flat-front theory).
- (2) AGAS - the amount of gas in lb-moles, *M*.

The former might be used in parametric analyses to establish similar vapor-gas interface locations for varying conditions without tedious calculation of appropriate molar inventories. It might also be used for specifying the amount of gas in a heat pipe to aid start-up from the frozen state. For example, one might specify that the entire condenser be gas-blocked at an evaporator temperature a few degrees above the freezing point of the working fluid.

But, for performance estimation purposes, the AGAS option is used and the amount of gas is put in directly, in lb-moles. If there is a separate reservoir volume, it is necessary to enter the appropriate control integer (NRES) and reservoir temperature (TRES) in the input. Table 3-II is a summary of the appropriate input values for typical applications. It should be pointed out that the program does not account for heat leakage from an actively heated reservoir into the condenser.

Again, the preceding is not a fixed procedure, but may be modified for other possibilities. The heat load might be more accurately known than the molar inventory, for example, in a certain performance test. In this case one would use the heat input option (MODEQM = 0) rather than specifying the amount of gas. Table 3-II is applicable in either case.

Table 3-II

Gas Reservoir Characteristics (Performance)

Type of Control	Type of Reservoir	NPRES	TRES
Passive	Non-wicked (Hot)	0	TEV [*]
Active	Wicked (Heated)	1	Desired Temp
Passive	Wicked (Insulated)	2	Arbitrary ^{**}

*Assuming the reservoir temperature coupled to the evaporator temperature.
 **The program assumes that the reservoir is insulated and takes the temperature at the end of the condenser as the reservoir temperature in this case. Thus, the input value is arbitrary (non-zero).

3.4 Adiabatic Sections

In many heat pipe applications an insulated section exists between the evaporator and condenser. Although the radial heat transfer through the insulation to ambient may be negligible, there may still be a significant rate of condensation in the "adiabatic" section due to axial conduction along the pipe wall. The program is set up to handle this situation, but some care must be taken in the input.

First, condenser section number 1, Fig. 1-1, cannot be an adiabatic section, since PF1 and EF1 cannot be set equal to zero. Second, although the program will work when PF2 and EF2 are zero in condenser section 2, the axial conduction effect will not be properly calculated unless some realistic values are put in for PF, EF and EMIS or HF to account for the radial heat loss through the insulation; that is, in practical situations, no section is truly adiabatic. In the event that a hypothetical truly adiabatic section is to be investigated, it is only necessary to input PF2=0. The values of HF2, TF2, etc., should be input identical to section 1.

4.0 INPUT DESCRIPTION

An input form for the program is reproduced in Fig. 4-1. Each line corresponds to a data card, and the input format is given in the second column. Also shown are the input parameters which cannot be set equal to zero without causing numerical difficulties in operation of the program. The following defines each input variable and gives some of the restrictions and limitations imposed on these variables.

Cards 1 & 2 (72H)

These are title cards which are used to identify the run. Any desired information, such as project, name, date, etc. may be typed on these cards. The only restriction is that column one is used for carriage control. Thus, a "1" is usually punched in the first column of card one to start printout at the top of the page, and the first column of card two is left blank.

4.1 Fluid Characteristics

Card 3 (3F 12.5)

A11, B11, C11: vapor pressure parameters in the least squares fit,

$$\ln P = A11 - \frac{B11}{T} - \frac{C11}{T^2}$$

where the pressure, P, is in psia and the temperature, T, is in °R. See Table 4-1.

Card 4 (5 F 12.5)

XMC: molecular weight of the condensible. See Table 4-1

DIF: mass diffusivity for the vapor-gas pair at one atmosphere and 460°R (ft²/hr) See Table 4-1.

HILAT PIPE VII INPUT DATA

CARD	FORMAT	DESCRIPTION					
1	72H	/					
2	72H						
		PARAMETERS					
3	3F12.5	A11	B11	C11			
		≠ 0	≠ 0	≠ 0			
4	4F12.5	XMC	DIF	E	HFG		
		≠ 0	≠ 0		≠ 0		
5	6F12.5	FF1	AF1	CF1	EF1	EMIS1	HF1
		≠ 0			≠ 0	NOT BOTH	
6	6F12.5	FF2	AF2	CF2	EF2	EMIS2	HF2
						NOT BOTH	
7	3F12.5	DOUT	THRW	CW			
		≠ 0					
8	3F12.5	DEL	CONWA	DART			
		≠ 0	≠ 0				
9	3F12.5	TF1	POW1	XLONG1			
			≠ 0	≠ 0			
10	3F12.5	TF2	POW2	XLONG2			
			≠ 0				
11	3F12.5, E12.5	TEV	Q	ZCAS	ACAS		
		≠ 0	≠ 0	NOT BOTH			
12	2F12.5, 4112	VRES	TRES	HRES	MODEQ1	NPRINT	HROH
			≠ 0				

FIGURE 4-1. Program Input Form Showing Parameters Which Cannot be Set Equal to Zero

E: exponent used in the following equation to convert mass diffusivity at standard conditions to the value at operating pressure and temperature. See Table 4-1.

$$D_{ev} = \text{DIF} \left(\frac{1}{p_{ev}} \right) \left(\frac{T_{ev}}{460} \right)^{1+E}$$

where T_{ev} = evaporator temperature ($^{\circ}\text{R}$)

p_{ev} = vapor pressure of condensible corresponding to evaporator temperature (atmos).

HFG: latent heat of vaporization of the condensible evaluated at the evaporator temperature (Btu/lb_m). If a freeze-out rate is the primary quantity desired, the latent heat of vaporization plus the latent heat of fusion (the heat of sublimation) at the freezing point should be used.

Table 4-1
Fluid Characteristics

<u>Fluid</u>	<u>A11</u>	<u>B11</u>	<u>C11</u>	<u>XMC</u>	<u>DIF*</u>	<u>E</u>
Ammonia (NH ₃)	13.13	3821.04	296548.2	17.0	0.763	0.81
Methanol (CH ₄ O)	14.48	6262.17	557386.2	32.0	0.442	0.81
Water (H ₂ O)	14.20	6526.73	910130.7	18.0	0.892	0.81

*Typical values for diffusion in air.

4.2 Condenser Parameters, Section 1, Farthest from Evaporator

Card 5 (6F 12.5)

PFI: fin perimeter perpendicular to the pipe over which heat transfer occurs (inches). Note that if there is no fin (e.g. a tube rejecting heat from its outer diameter) PFI equals πD_{out} . See Fig. 1-2.

AFI: fin cross-sectional area perpendicular to the pipe (in.^2). When there is no fin AFI is set equal to zero. AFI can even have a negative value to account for a reduction in pipe wall thickness with respect to the input value THKW.

CFI: effective thermal conductivity of fin for conduction in the axial direction ($\text{Btu/hr-ft-}^\circ\text{F}$). For a plain fin, the effective conductivity is simply the conductivity of the fin material. However, in many cases the fin might be segmented (slotted) to lower axial conductance. In that case CFI should reflect the contribution of the segmented fin to overall axial conductance. An approximate approach to this case is as follows:

The total axial resistance is given by:

$$R_T = R_{fin} + R_{gap} \quad (4-1)$$

But,

$$R_T = \frac{N}{\frac{1}{R_{wick}} + \frac{1}{R_{wall}} + \frac{1}{R_{fin}}} + \frac{N-1}{\frac{1}{R_{wick}} + \frac{1}{R_{wall}}} \quad (4-2)$$

Defining the relation for k'_{fin} , the effective conductivity.

$$\begin{aligned}
 R_T &= \frac{L}{(kA)_{wick} + (kA)_{wall} + k'_{fin} (A_c)_{fin}} \\
 &= \frac{NL_f}{(kA)_{wick} + (kA)_{wall} + (kA)_{fin}} \\
 &+ \frac{(N-1) L_g}{(kA)_{wick} + (kA)_{wall}} \quad (4-3)
 \end{aligned}$$

- where R_T = overall axial thermal resistance of the condenser section
- R_{FIN} = thermal resistance in the region where the fins are attached
- R_{GAP} = thermal resistance of the gaps between the fins
- R_{wick} = axial thermal resistance of the wick
- R_{wall} = axial thermal resistance of the pipe wall
- R_{fin} = axial thermal resistance of a single fin
- $L = X_{LONG}$ = overall length of condenser section
- L_f = length of a single fin in axial direction
- L_g = gap width
- N = number of fin segments
- kA = axial conductivity - area product
- k'_{fin} = CFI - effective thermal conductivity of the slotted fin
- $(A_c)_{fin}$ = AFI - fin cross-sectional area

Equation 4-3 may be solved in detail for k'_{fin} (CF1), but for most applications the conductance of the wick and the first term on the right hand side of Eq. 4-3 are negligible relative to the other terms. Thus, in most cases the effective conductivity may be calculated from the following:

$$k'_{fin} = \frac{(kA)_{wall}}{(A_c)_{fin}} \left[\frac{L}{(N-1)L_g} - 1 \right] \quad (4-4)$$

EF1: effectiveness of condenser fin, η (dimensionless)

EMIS1: fin total hemispherical emissivity, ϵ (dimensionless)
Must be consistent with POW1, section 4.6, and must be zero when convection only.

HFI: fin external convective heat transfer coefficient,
 h_{f1} (Btu/hr-ft²-°F)

Must be set equal to zero when radiation only.

Note that EF1 and HFI cannot both be set equal to zero.

4.3 Condenser Parameters, Section 2, Nearest to Evaporator

Card 6 (6F 12.5)

The input variables for card 6 are the same as defined above for condenser section number 1. If there is only one condenser section, then set everything on card 6 identical to card 5. If section number 2 is an adiabatic section, then PF2 is set equal to zero (Paragraph 3.4).

4.4 Wall Characteristics

Card 7 (3F 12.5)

DOUT: outside diameter of heat pipe (inches)

THKW: heat pipe wall thickness (inches)

CW: pipe wall thermal conductivity (Btu/hr-ft-°F)

If an artery is present, multiply CW by the ratio

$$[(kA)_{artery} + (kA)_{wall}] / (kA)_{wall}$$

4.5 Wick Characteristics

Card 8 (3F 12.5)

DEL: heat pipe wick thickness, δ (inches)

CONWK: effective thermal conductivity of saturated wick (Btu/hr-ft-°F)

DART: effective diameter of arteries in pipe (inches)

$$\text{DART} = (4A_c/\pi)^{1/2} \quad (4-5)$$

where A_c is the total cross-sectional area of arteries in the pipe. See Fig. 1-2.

4.6 Environmental Parameters and Lengths

Card 9 (3F 12.5)

TF1: condenser, section number 1, external fluid or sink temperature for convective heat transfer, T_f , (°R).

May be set equal to zero if only heat transfer mode is radiation.

POW1: The absorbed power per unit area of the outer fin surface (perimeter times length). The power is both from the back (internal power) and the front (solar absorption, etc.), but the area is the front area only (Btu/hr-ft²). For the case where the front is surrounded by an effectively black enclosure at a known temperature T_1 and there is no internal heat transfer, POW1 is calculated as follows:

$$\text{POW1} = \alpha_1 T_1^4 \quad (4-6)$$

where α is the external total hemispherical absorptivity for source temperature T_1 and surface temperature T_{ev} . If T_1 is close to T_{ev} both α and ϵ would be the same internal total hemispherical emissivity.

POW1 may be set equal to zero for convection heat transfer only. In other applications POW1 or POW2 may be a very small number, e.g. 0.01, but not zero.

XLONG1: length of condenser, section 1, L_1 (feet).

Card 10 (3F 12.5)

The input variables for card 10 are the same as defined above for condenser section number 1. If there is only one condenser section, then set TF2 and POW2 equal to TF1 and POW1, respectively and make the sum of the lengths, XLONG1 + XLONG2 equal to the total length of the condenser. If section 2 is an adiabatic section, then TF2 and POW2 should be input identical to section 1, but XLONG2 is the adiabatic length (see Section 3.4).

4.7 Operating Conditions

Card 11 (3F 12.5, E12.5)

TEV: evaporator temperature, T_{ev} ($^{\circ}$ R)

Q: heat pipe power, \dot{Q} (Btu/hr).

When using the heat input option, MODEQM = 0, \dot{Q} is the prescribed heat pipe heat load. If the amount of gas is input, MODEQM = 1, the program calculates the heat pipe power, but it is necessary to put in a nominal value for \dot{Q} , since it is used to non-dimensionalize certain variables. The value of \dot{Q} in this case is arbitrary; it need be correct only within half an order of magnitude. See Table 4-II.

The value of \dot{Q} cannot exceed the heat rejection of an isothermal condenser at T_{ev} , as given by Eq. (4-7); otherwise an error message will print "heat flux too high or pipe too short."

$$\begin{aligned} \dot{Q} < \eta_1 P_1 L_1 [\epsilon_1 \sigma T_{ev}^4 + h_{f_1} (T_{ev} - T_{f_1}) - POW_1] \\ + \eta_2 P_2 L_2 [\epsilon_2 \sigma T_{ev}^4 + h_{f_2} (T_{ev} - T_{f_2}) - POW_2] \end{aligned} \quad (4-7)$$

ZGAS: length of condenser filled with gas if a sharp temperature front is assumed (feet). ZGAS is a means of specifying the non-condensable gas inventory when using the gas input option, MODEQM = 1. It is convenient for making parametric runs or estimating the performance of a pipe with gas in it to aid in start-up from the frozen state.

Since ZGAS and AGAS cannot both be zero, ZGAS is set equal to a nominal value when the heat input option is used. See Table 4-II.

AGAS: Amount of non-condensable gas in heat pipe and reservoir. \mathcal{M} (lb-moles). See Table 4-II.

Table 4-II

Operating Conditions

<u>MODEQM</u>	<u>\dot{Q}</u>	<u>ZGAS</u>	<u>AGAS</u>	<u>REMARKS</u>
0	Actual	Nominal*	0	Heat input option
1	Nominal**	0	Actual	Amount of gas input in terms of lb-moles
1	Nominal**	Actual	0	Amount of gas input in terms of gas length

* Not used in calculations, but must be input since ZGAS and AGAS cannot both be zero.

** Used to non-dimensionalize certain variables. Put in a low estimate.

4.8 Reservoir Characteristics

Card 12 (2F 12.5, 4I12)

- VRES: gas reservoir volume, V_R (in.³). Set equal to zero when a reservoir is not desired.
- TRES: gas reservoir temperature, T_R (°R). When VRES = 0 an arbitrary non-zero value must be put in for TRES. Use TEV. When NRES = 2 the reservoir temperature is determined internally to the program. Thus, an arbitrary non-zero value (e.g., TEV) must also be input for TRES in this case. See Tables 3-I and 3-II.
- NRES. control constant for type of reservoir (0, 1, 2). Refer to Table 3-II.

The following variables are included on card 12 although not related to the reservoir characteristics.

- MODEQM: refers to a prescribed heat input (0) or a prescribed amount of gas (1). Refer to paragraphs 3.2, 3.3 and Table 4-II.
- NPRINT: indicates the number of lines to be skipped in the output to limit the number of pages of printout. The first and last lines ($z = 0$ and $z = L_1 + L_2$) of output are always printed.
- NRUN: equals 1 if another set of data follows; otherwise leave blank.

5.0 OUTPUT DESCRIPTION

5.1 Input and Dimensionless Parameters

Cards 1 and 2 of the data deck are printed first. These are title cards which are used to identify the run as defined in Section 4.0. The program then simply prints out the input parameters as a matter of record and a check on the input.

Parameters which are printed in addition to the input variables are listed below. Refer also to the nomenclature or paragraph 2.2 for their definitions.

5.1.1 Operating Conditions

$$CEV: c_{ev} = \frac{P_{ev}}{R_u T_{ev}} \quad (\text{lb-mole/ft}^3)$$

Molar concentration, Reference Eq. (3.3).

5.1.2 Dimensionless Temperatures

$$TZ: T_o^*$$

$$TS: T_c^*$$

$$TR: T_R^*$$

5.1.3 Dimensionless Condenser Parameters

$$C: C^*$$

$$F: F^*$$

$$H: H^*$$

$$XL: L/D_e \quad \text{Dimensionless condenser length.}$$

5.1.4 Amount of Non-condensable Gas:

GAS: $AMT/COEF$

Dimensionless amount of non-condensable gas. The value is meaningless when $MODEQM = 0$.

$$COEF: \pi/4c_{ev} D_e^3 \quad (1/lb\text{-moles})$$

$$AMT: \dot{m} (lb\text{-moles})$$

Amount of non-condensable gas in the pipe. The value is meaningless when $MODEQM = 0$.

XGAS: Length of condenser filled with gas if a sharp front exists (feet). The value should agree with ZGAS if ZGAS is input, but is meaningless if $MODEQM = 0$.

5.2 Debug Information

The program next prints out the number of iterations required for convergence and whether the program is operating in the short or long mode. If more than 16 iterations are required in the long mode ($ITER = 16$) or 48 iterations ($ITER = 48$) in the short mode, then the program writes "did not converge" or "16 steps in long mode", calls output and then exits. Note that the output may not be correct in this case but is useful for debugging purposes.

JEND gives the number of steps required for numerical integration along the total length of the pipe. If $NPRINT$ equals zero, then the program will print each of the JEND steps. If JEND equals 1000 steps, then an error message will result. Note that under the heat input option ($MODEQM = 0$), $QSUM$ approaches 1.0 for convergence.

The 1000 step limit currently constrains the pipe length to somewhat less than 250 diameters. Should the need arise for analyzing longer heat pipes, this restriction can be circumvented by increasing DZ from its current value of 0.25 within the program logic.

5.3 Gas Reservoir Properties (Not printed when VRES = 0)

When a gas reservoir is included in the analysis (VRES \neq 0), the following reservoir properties are printed.

NRES, VRES: input values

TRES: if NRES = 2, then TRES corresponds to the temperature at the end of the condenser at $z = 0$. Otherwise TRES is an input value, T_R ($^{\circ}$ R).

XR: mole fraction of non-condensable gas in the reservoir, x_R .

MRES: amount of non-condensable gas in the reservoir, \mathcal{M}_R (lb-moles)

5.4 Profiles

The primary output consists of various profiles versus z . In addition, the missing value of \dot{Q} for the heat input option (MODEQM = 0) and a correct value of $\dot{Q}(L)$ when MODEQM = 1 is obtained. These values are printed in the last line of output. The variables which are printed in each line of output are defined below:

J: step number in numerical integration along the pipe. Final J is equal to JEND+1. The missing values of J indicate which lines have been skipped when NPRINT is not set equal to zero.

Z: $Z^* = z/D_e$
Dimensionless axial position.

ZIN: axial position, z (inches)

V: V^*
Dimensionless vapor flow rate.

P: $\phi = \ln \frac{1}{x}$

TI: $T_i^* = T_i/T_{ev}$
Dimensionless vapor liquid interface (wick) temperature.

XSUM: $\int \frac{x_n}{T_i^*} dz^*$

Dimensionless amount of non-condensable gas in the pipe.

$$\text{ASTN: } \frac{dV^*}{dz^*} = \frac{1}{160^* T_f^* E}$$

Dimensionless condensation rate.

MASS FLOW: mass flow rate of vapor, \dot{m} (lb/hr)

QSUM: summation of heat transport due to vapor mass flow and axial conduction at each step along the pipe. The final value printed at $z = L_1 + L_2$, $J = \text{JEND}+1$, is the total heat rejection from the condenser, $\dot{Q}(L)$, (Btu/hr).

XS: x_s

Spatial (area weighted) average of mole fraction of the non-condensable at each step along the pipe.

TWICK: wick temperature ($^{\circ}\text{R}$)

TWALL: wall temperature ($^{\circ}\text{R}$)

MPIPE: summation of the non-condensable gas inventory at each step along the pipe. The final value printed at $z = L_1 + L_2$, $J = \text{JEND}+1$, is the total amount of gas in the pipe only; i.e., not including the reservoir, $\int \rho / (\text{lb-moles})$.

6.0 NOMENCLATURE

- A_c - Cross sectional area
- C - Axial conductivity-area product
- D - Diameter
- D - Diffusion coefficient for noncondensable in condensable
- E - Empirical constant for temperature dependence of D
- F^* - Nondimensional quantity defined in Paragraph 2.2
- H - Irradiation onto condenser surface
- K - Radial wick conductance
- L - Length of condenser
- M - Molecular weight of condensable
- m - Molar inventory of noncondensable
- P - Heat transfer perimeter of fin
- P_i - Partial pressure of noncondensable at temperature T_i
- Q - Heat transfer rate
- Q_e^* - Nondimensional quantity defined in Paragraph 2.2
- R - Gas constant for condensable
- R_u - Universal gas constant (1545.4, ft-lb_f/°R-lbmole)
- S - Radial conductance from condenser
- T - Temperature
- T_o - Characteristic temperature of fluid defined by Eq. (2-8b)
- V - Mole average velocity

- c - Molar concentration
- h - Coefficient of heat transfer
- h_{fg} - Latent heat of vaporization
- k - Thermal conductivity
- \dot{m} - Mass flow rate
- q - Heat flux
- v - Void volume
- x - Mole fraction of noncondensable
- z - Axial position

- α - Absorptance of condenser surface
- δ - Wick thickness
- ϵ - Total hemispherical emittance of condenser surface
- ϕ - Dimensional variable defined by Eq. (2-10)
- $\phi_1, \phi_2, \phi_3, \phi_4$ - Dimensionless groupings defined in Paragraph 2.2
- η - Effectiveness of condenser fin
- σ - Stefan-Boltzmann constant

Subscripts:

- abs - Absorbed from surrounds
- b - Bulk average (area-velocity weighted) value
- c - Effective sink conditions
- e - Equivalent value
- ev - Evaporator conditions
- f - External fluid conditions
- l - Wick surface conditions
- min,max - Minimum, maximum
- nominal - Initialized value for numerical solution
- n - Cross-sectional element of pipe
- Res, R - Reservoir conditions
- s - Spatial (area weighted) average
- w - Condenser wall conditions
- 1,2 - Condenser section number 1 and 2, respectively

* - Superscript denotes nondimensional variable

7.0 REFERENCES

1. B.D. Marcus and G.L. Fleischman, "Steady-State and Transient Performance of Hot Reservoir Gas-Controlled Heat Pipes," A.S.M.E. Paper No. 70-HT/SpT-11.
2. W. Bienert, "Heat Pipes for Temperature Control," Proc. Fourth Intersociety Energy Conversion Engineering Conference, Washington D.C. (1969).
3. D.K. Edwards and B.D. Marcus, "Heat and Mass Transfer in the Vicinity of the Vapor-Gas Front in a Gas Loaded Heat Pipe," To be published.

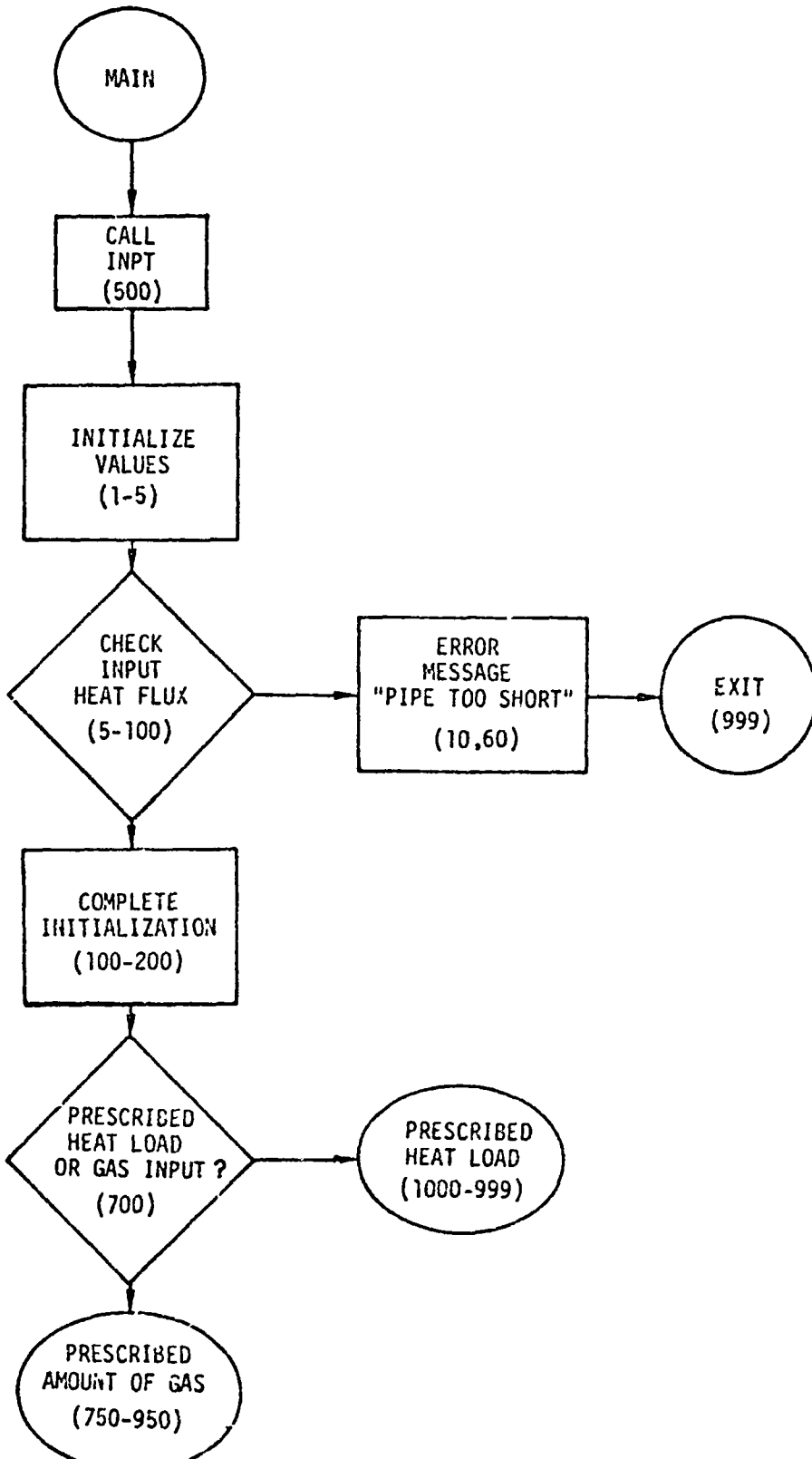
13111-6022-R0-00

APPENDIX A

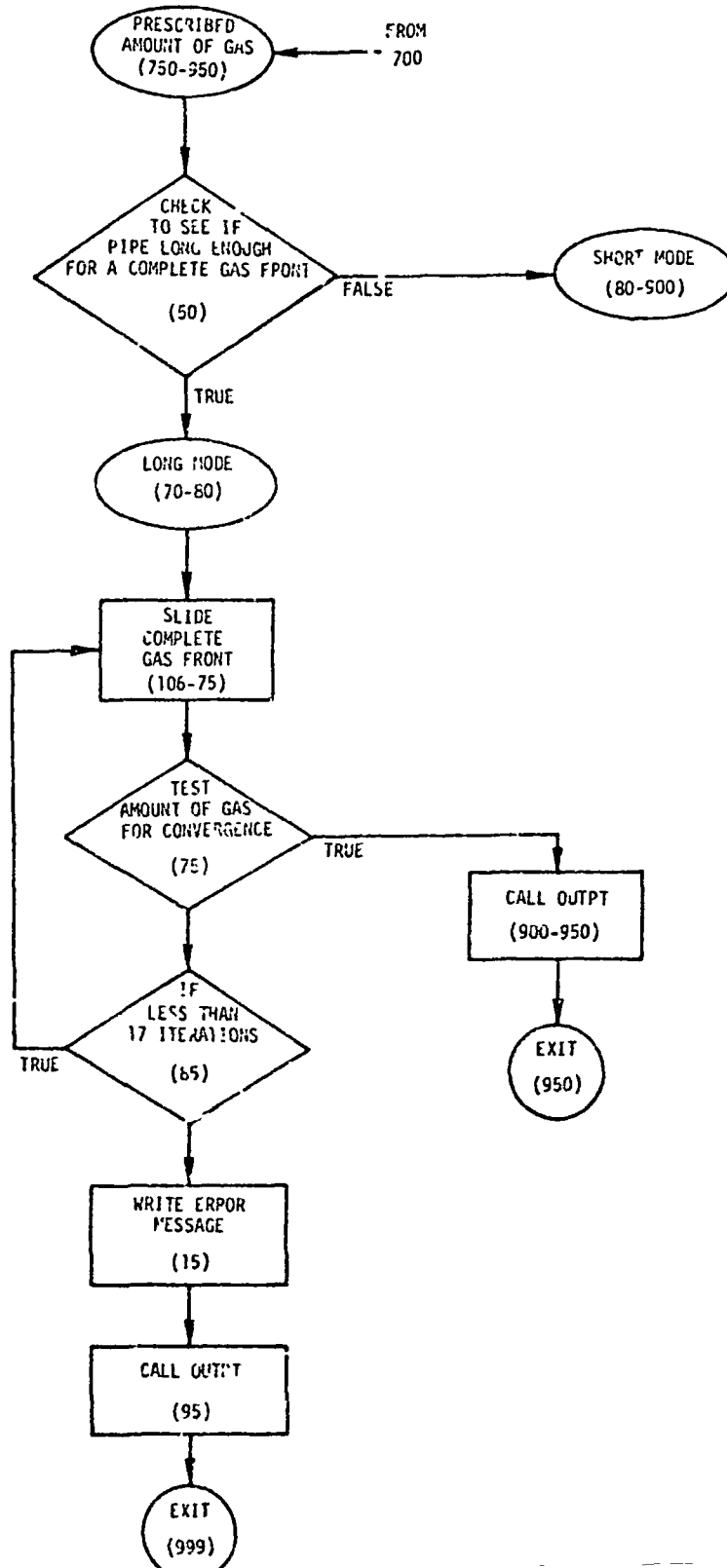
FLOW DIAGRAM (TRW-GASPIPE)

The flow diagram presented in the following pages is included as an aid in the overall program logic. Statement numbers are indicated for debugging purposes. These statement numbers are referenced to the main program, which is listed in Appendix B. Note that the numbers are not in consecutive order, but refer to the relative location in the listing.

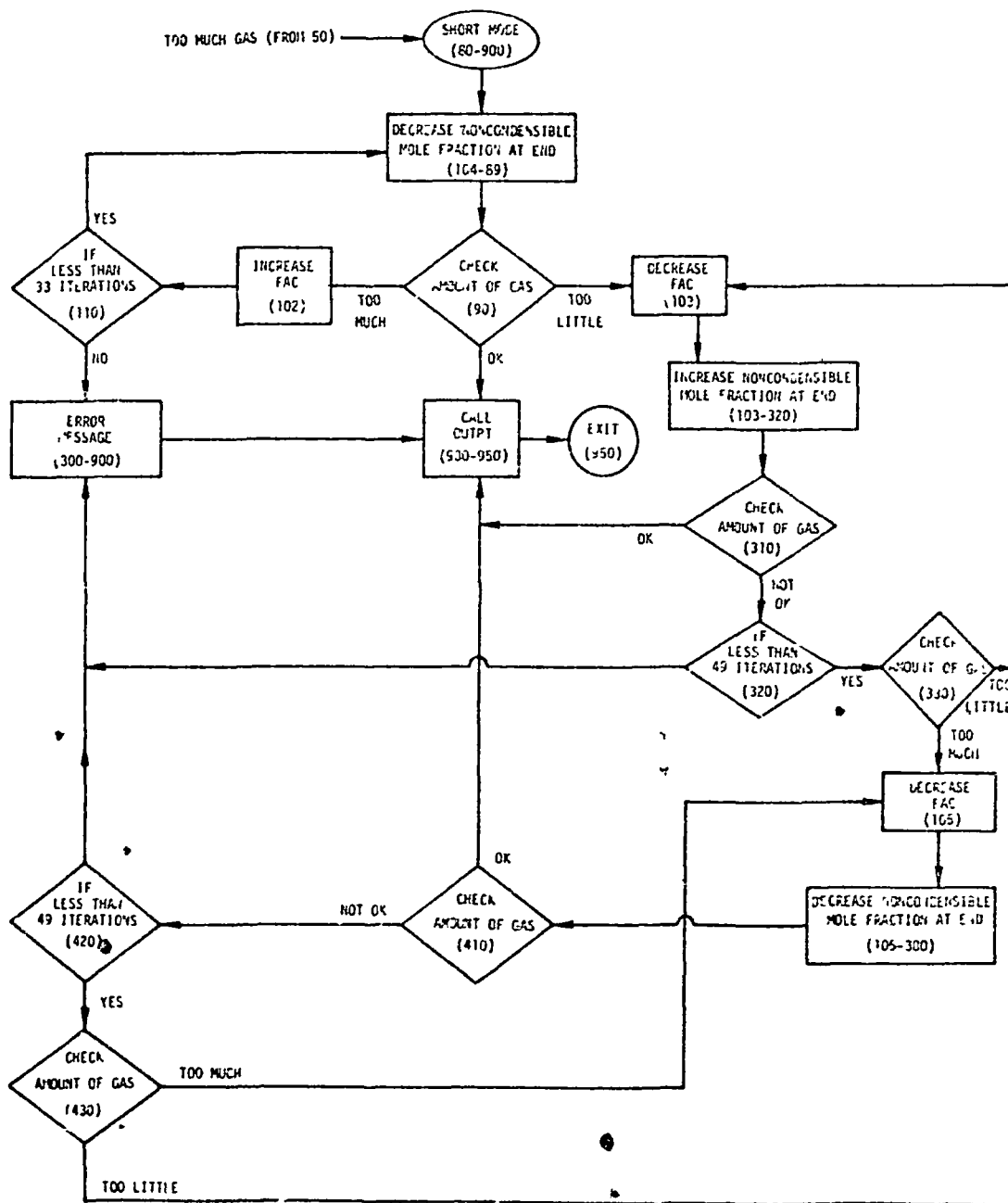
FLOWCHART TO FIRST
MAJOR BRANCHING



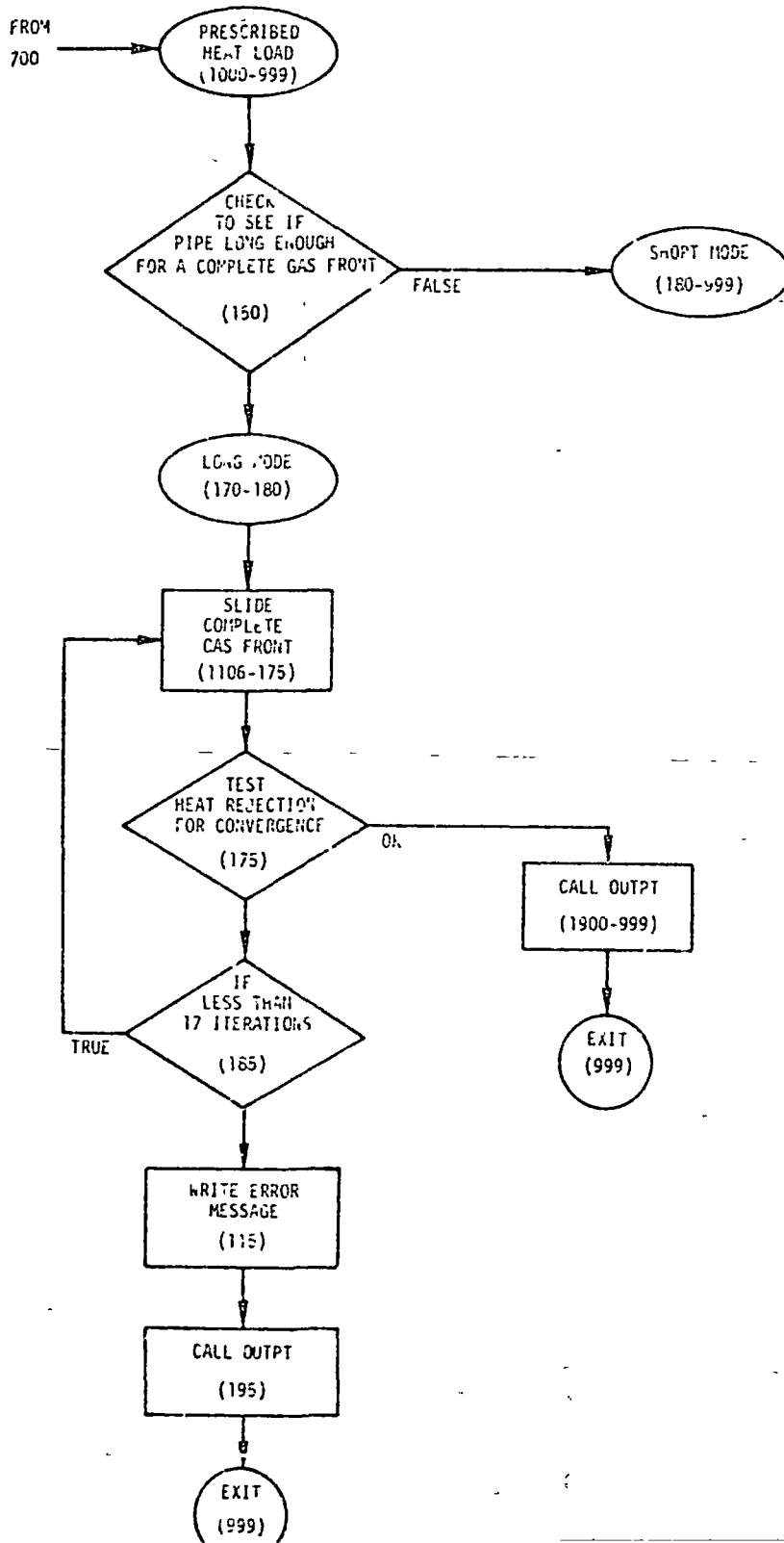
PRESCRIBED AMOUNT OF GAS, LONG MODE



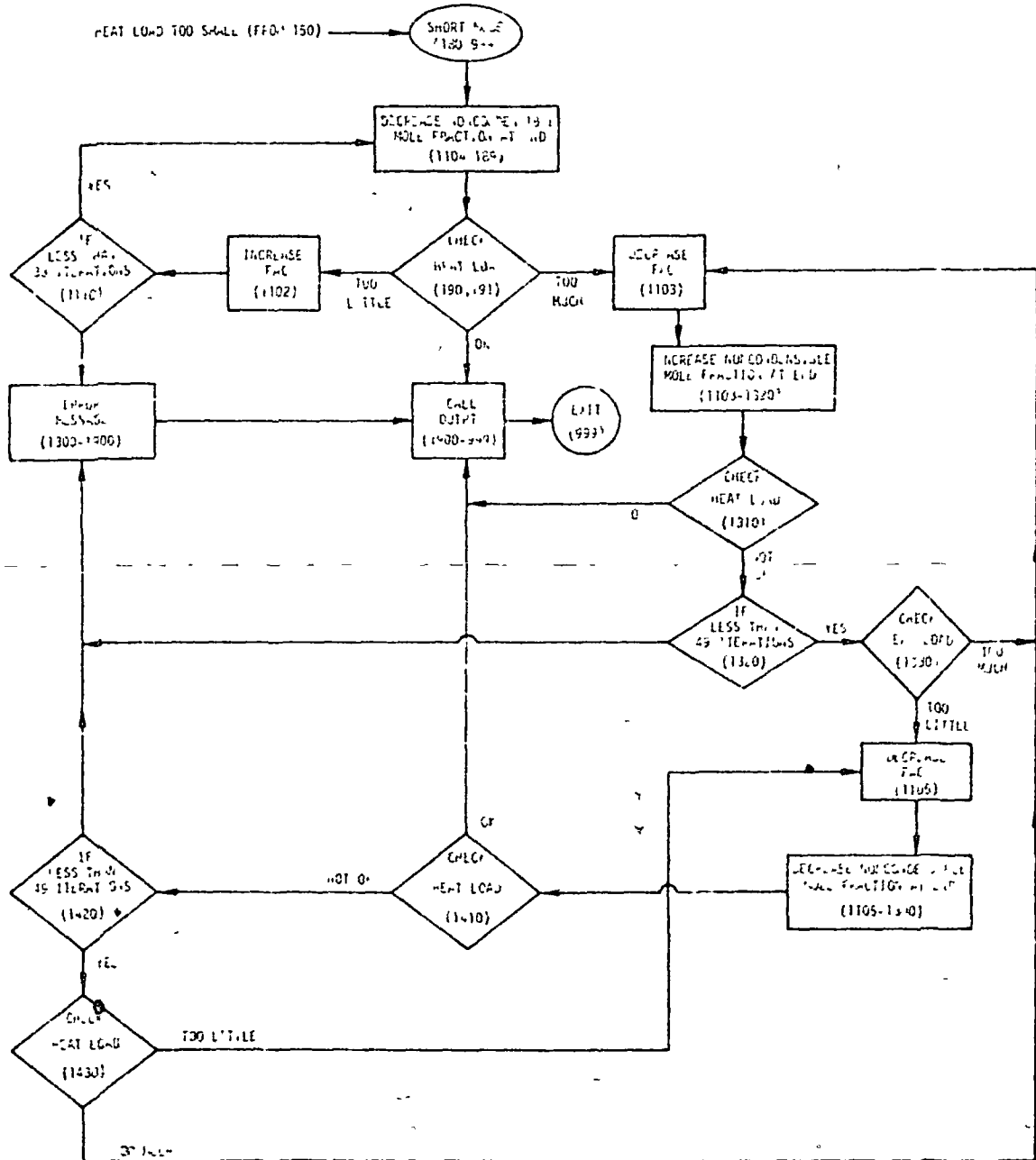
PRESCRIBED AMOUNT OF GAS, SHORT MODE



PRESCRIBED HEAT LOAD, LONG MODE



PROCESSOR HEAT LOAD SCHEDULE



APPENDIX B
LISTING (TRW - GASPIPE)

The program listing which is reproduced in the following pages was compiled on a CDC-6500 computer. The program is general and may be used on the IBM 360 or Univac 1108 simply by changing the asterisks in the output format statements to an apostrophe. In addition, the first card of the main program, which defines the input and output tapes, is not required with the IBM and Univac versions.

Storage requirements are on the order of 50,000 words (octal), approximately 15 seconds are required for compilation and from 10 to 60 seconds computation time per run.

RUN 2.33 06/07/71. (P.001P)

```

000114      ELITE=0.4
000115      ISTART=SI*(1.0/70)
000120      AP=IZ*(1.0/70)
000123      SMAL=KPI*(AR)
000125      PHIZ=ALU*(1.0/FE)(APG)
000133      I=(SAL  T.C.C.C) PHIZ=SMAL*(1.0/SMAL*(SMAL/3.0))
000143      PAC=PHIZ
000144      ZGAS = GAS
000145      DUMMY = XLI
000147      ITER = C
000150      CALL SATUN(PHIZ,TEI)
000152      IF (GAS.C(1.0)) I=I+1
000158      IF (PES.F(1)) I=I+1
000162      CALL MLEIT(1,ASPI)
000164      RSUM=V*ASPI/K
000167      700 CONTINUE
000167      700 IF (407E.M(1.0)) GOTO 700
000170      750 CALL PIPE(PHIZ,ASPI,RSUM,JE)
000173      WRITE(100) I,TEI,PHIZ,RSUM,JE,C
000211      40 FORMAT(1.0,1E+10,7M  41  XSUM=(PHIZ*.4,7M  XSUM=
          $  OPEL(1.0,7M  JSUM=1)  XSUM=CPEL(1.0,7M  JSUM=
          $  CPEL(1.0,7M  JSUM=1)
000211      ITER = ILEDAI
000213      XSUM = XSUM+DS M+SUM
000216      XLI=PHIZ
000217      YLI=XSUM-GAS
000222      50 IF(XSUM-GT.GAS) GO TO 100
000226      70 CONTINUE
000226      41 ILE(1.0,3)
000232      30 FORMAT(1.0,1E+10,7M  IS OPERATIO IN LOG MJE)
000232      100 ZGAS = (GAS-ASPI)*SI/KC
000235      TEST=KLI/2.C
000237      IF(GAS.GT.TEST) ZGAS = TEST
000244      ZGAS = P(15),7M
000246      XLI = QUIN-ZGAS
000250      SUM = ZUMSENSE/TS
000253      CALL PLOT(PHIZ,ASPI, SUM,JE)

```

PUN 2.3J 03/07/71.

4 4104-

```

000250      X1 = (X1+X2)/2
000251      Y1 = (Y1+Y2)/2
000277      IF (X1-X2) > 0.0001 GOTO 277
000304      IF (Y1-Y2) > 0.0001 GOTO 304
000307      IF (X1-X2) < 0.0001 GOTO 307
000312      IF (Y1-Y2) < 0.0001 GOTO 312
000315      IF (X1-X2) > 0.0001 GOTO 315
000315      IF (Y1-Y2) > 0.0001 GOTO 315
000320      IF (X1-X2) < 0.0001 GOTO 320
000321      IF (Y1-Y2) < 0.0001 GOTO 321
000325      IF (X1-X2) < 0.0001 GOTO 325
000327      IF (Y1-Y2) < 0.0001 GOTO 327
000327      IF (X1-X2) > 0.0001 GOTO 327
000331      CALL SATU (PHIZ)
000333      CALL WALE (ITER)
000335      IF (X1-X2) > 0.0001 GOTO 335
000341      XSUM = XSUM + X1
000347      YSUM = YSUM + Y1
000352      XSUM = XSUM + X2
000352      YSUM = YSUM + Y2
000372      IF (TEST) = 0 GOTO 372
000374      X2 = X1
000375      Y2 = Y1
000377      IF (TEST) = 0 GOTO 377
000401      X2 = (X1+X2)/2
000406      Y2 = (Y1+Y2)/2
000410      IF (ITER) = 0 GOTO 410
000412      IF (ITER) = 0 GOTO 412
000415      IF (ITER) = 0 GOTO 415
000417      PHIZ = PHIZ - FAC
000420      CALL SATU (PHIZ)
000423      CALL WALE (ITER)
000427      IF (TEST) = 0 GOTO 427
    
```

```

AUN 2.5J 09/07/71. JASPIPE
000433 RSUM=VR*XS/TK
000435 I* CALL PIPE(PHIZ,XSUM,WSUM,JEND)
000441 XSUM = XSUM+WSUM+RSDI
000444 WRITE(5,42) ITER,PHIZ,XSUM,WSUM,JEND)
000462 ITER = ITER+1
000464 TEST = (XSUM-GAS)/GAS
000467 510 IF(ABS(TEST).LT.1E-11) GO TO 300
000473 320 IF(ITER.GT.4) GO TO 300
000476 330 IF(TEST) GO TO 105
000500 105 FAC = 7.55*FAC
000502 PHIZ = PHIZ+FAC
000503 II (K=5) GO TO 117
000505 CALL SATU (PHIZ,II)
000510 CALL MULE (II,XS)
000512 IF (RES.EQ.0) IT=II
000516 RSUM=VR*XS/TK
000521 117 CALL PIPE(PHIZ,XSUM,WSUM,JEND)
000524 XSUM = XSUM+WSUM+RSDI
000527 WRITE(5,42) ITER,PHIZ,XSUM,WSUM,JEND)
000545 ITER = ITER+1
000547 TEST = (XSUM-GAS)/GAS
000552 410 IF(ABS(TEST).LT.1E-11) GO TO 400
000550 420 IF(ITER.GT.4) GO TO 300
000561 430 IF(TEST) GO TO 105
000563 300 CONTINUE
000567 WRITE(5,20)
000567 20 FORMAT(/,*,DID NOT CONVERGE*)
000567 900 CONTINUE
000567 ZGAS = DUMMY-XLI
000571 CALL OUTPT(PHIZ,ZGAS,JEND)
000574 950 IF (XSUM.EQ.0) GO TO 1
000576 CALL EXIT
000577 1000 CALL PIPE(PHIZ,XSUM,WSUM,JEND)
000602 XXI=PHIZ
000604 YVI=1.0-WSUM
000605 WRITE(5,42) ITER,PHIZ,XSUM,WSUM,JEND)
000623 ITER=ITER+1
000625 150 IF (XSUM.LT.1E-11) GO TO 100

```

RUN 2.3J C6/C7/71 SASPIPE

```

000720 170 CONTINUE
000730 WRITE (5,*)
C
000734 LOG MODE OPERATION
000737 ZGAS=(XSUM-1.0)/UII
000740 TEST=ZGAS+0.2GAS
000743 CI=UII
000746 IF (TEST.GT.(UMNY) *I=)12
000749 ZGAS=(XSUM-1.0)/UI
000752 ZGAS=ZGAS+0.7GAS
000755 KLI=JUMY-ZGAS
000758 IF (KLI.GT.0.5) GO TO 1200
000761 KLI=..
000764 JUMY2=XL2
000767 XL2=JUMY2-ZGAS
000770 CONTINUE
000773 CALL PIPE (PHIZ,XSUM,OSUM,JEND)
000776 WRITE (6,*) ITR,ZGAS,XSUM,OSUM,JEND
000779 TEST=OSUM-1.
000782 IF (ABS(TEST).L.T.0.1) GO TO 1000
000785 ITR=ITR+1
000788 IF (ITER.LF.10) GO TO 1100
000791 WRITE (6,*) ITR
000794 CALL OUTPT (PHIZ,ZGAS,JEND)
000797 GO TO 1000
000800 140 CONTINUE
000803 114 PHIZ=PHIZ+0.001
000806 WRITE (5,*)
C
000809 CALL PIPE (PHIZ,XSUM,OSUM,JEND)
000812 XXZ=PHIZ
000815 YYZ=1.0-OSUM
000818 XIT=(1.0-YYZ) ITR=PHIZ+OSUM+0.5*YYZ
000821 ITR=ITR+1
000824 189 TEST=OSUM-1.00
000827 190 IF (ABS(TEST).L.T.0.001) GO TO 1900
000830 191 IF (OSUM.GT.1.0) GO TO 1910
000833 1102 FAC=(XXZ-KLI)*YY/(YY-YYZ)
000836 KAI=XXZ

```

```

RUR 2.33 C6/07771.          GASPIPE
001002      YY1=YY2
001004      1110 IF (ITER.GE.32) GO TO 1300
001007      GO TO 1104
001007      1103 FAC=FAC/2.0
001011      PHIZ=PHIZ-FAC
001013      CALL SATUR(PHIZ,TII)
001015      CALL PIPE(PHIZ,ASUM,GSUM,JEND)
001020      WRITE(5,40) ITER,PHIZ,XSUM,USUM,JEND
001036      ITER=ITER+1
001040      TEST=QSUM-1.0
001042      310 IF (ABS(TEST).LE.C.001) GO TO 1900
001046      1320 IF (ITER.GT.40) GO TO 1300
001052      1330 IF (QSUM.GT.1.0) GO TO 1103
001056      1105 FAC=C.55*FAC
001060      PHIZ=PHIZ+FAC
001062      CALL SATUR(PHIZ,TII)
001064      CALL PIPE(PHIZ,XSUM,USUM,JEND)
001067      WRITE(5,41) ITER,PHIZ,XSUM,USUM,JEND
001105      ITER=ITER+1
001107      TEST=QSUM-1.0
001111      1410 IF (ABS(TEST).LE.C.001) GO TO 1900
001115      1420 IF (ITER.GT.40) GO TO 1300
001121      1430 IF (QSUM.GT.1.0) GO TO 1103
001125      GO TO 1103
001125      1300 CONTINUE
001125      WRITE (6,70)
001131      1900 CONTINUE
001131      ZGAS=DUMMY-XLI
001133      CALL OUTPT(PHIZ,ZGAS,JEND)
001136      999 IF (NRUN.EQ.1) GO TO 1
001140      CALL EXIT
001141      END

```

```

SUBROUTINE TRPT
COMMON VV(100),MM(100),ZZ(100),XX(100),G(100),C(100)
COMMON /DATA/ GAS,DT,FRV,DTI,VCV,IZ,UL,VT,VS,ISL,C1,F1,M1
$ SMIS,XL1,IS,C2,F2,M2,FMS,XL2,IS,C2,F2,FMS,MFG
$ PARS,PC,UB1,PC1,PC2,PC3,PC4,PC5,PC6,PC7,PC8,PC9,PC10,PC11,PC12
$ VLS

```

```

000002 READ (5,5)
000006 5 FORMAT (72H

```

```

000006 72H
)
WRITE (6,5)

```

FLUID CHARACTERISTICS

```

000012 READ (F,10) A11,B11,C11
000024 10 FORMAT (3F12.5)

```

```

C A11,B11 AND C11 ARE VAPOR PRESSURE PARAMETERS IN THE LEFT SQUARES
C F11 = EXP(A11-B11/T-C11/T**2)), PSIA, T IN DEG-F.

```

```

000024 READ (7,15) XMC,DIF,E,MFG
000040 15 FORMAT(4F12.5)

```

```

C XMC IS MOLECULAR WEIGHT OF THE CONDENSIBLE
C DIF IS THE MASS DIFFUSIVITY AT ONE ATMOS AND 400K, FT**2/HR
C E IS THE TEMPERATURE EXPONENT FOR DIFFUSIVITY MINUS ONE
C HFC IS THE LATENT HEAT (BTU/Lb) ( AT 1EV )

```

```

000040 WRITE(6,20)
000044 20 FORMAT(7,20H VAPOR PRESSURE PARAMETERS)

```

```

000044 WRITE (6,21) A11,B11,C11
000056 21 FORMAT (7,5H A11=1PE12.5,7H B11=1PE12.5,7H C11=1PE12.5)
000056 WRITE(7,21)

```

```

000062 22 FORMAT(7,17H FLUID PROPERTIES)
WRITE(7,22) F1,M1,VCV,

```

```

000076 23 FORMAT(7,5H MFG=5,7,14H BTU/Lb DIF=5,4,15H FT**2/HR XMC=5,4,2
$ 5,10H CL EXP=5,4)

```

```

C CONDENSED PRESSURE, SATURATED VAPOR PRESSURE, EARLIEST TIME AVAILABLE

```

```

C PARS(1:12) PRESSURE, F1, F2, F3, F4, F5, F6, F7, F8, F9, F10, F11, F12

```

000076

RUN 2.3J '06/07/71.

1PPT

```

000116 C 11 FORMAT(6F12.5)
C PFI IS FIN PERIPHER PERIPHERICULAR TO PIPE (INCHES)
C AFI IS FIN CROSS-SECTIONAL AREA (SQ. INCHES)
C CFI IS EFFECTIVE THERMAL CONDUCTIVITY OF FIN, ALLOWS FOR SLOTS
C EFI IS FIN EFFECTIVENESS (DIMENSIONLESS)
C EMISI IS FIN TOTAL HEAT SPHERICAL EMISSIVITY (DIMENSIONLESS)
C HFI IS FIN CONVECTIVE HEAT TRANSFER COEFFICIENT (BTU/HP-FT2-R)
WRITE(6,24)
24 FORMAT(/,*, FIN PROPERTIES, CONDENSER SECTION NUMBER 1*)
000122 WRITE(6,25) PFI,AFI,EFI,EMISI,HFI
000142 25 FORMAT(/,5F12.5,/, 2H IN AF=,4,12H SQ. IN CF=,4,4,
10H BTU/HP-FT) PF=,4,4,PH EMIS=,4,4,6F12.5,
10H BTU/HP-FT)
000142 TEST=,1,PFI,(CMIS14,12)
000145 IF (TEST.NE.C.) GO TO 956
000147 NERROR=1
000150 WRITE(6,96)
000152 96 FORMAT(/,5H CONDENSER SECTION NO. 1 INPUT WRONG)
000153 996 CONTINUE
C
C CONDENSER PARAMETERS, SECTION 2, NEAREST TO EVAPORATOR
C
000153 READ(5,11) PF2,AF2,CF2,EF2,EMIS2,HF2
000172 WRITE(6,54)
000177 54 FORMAT(/,*, FIN PROPERTIES, CONDENSER SECTION NUMBER 2*)
000177 WRITE(6,25) PF2,AF2,CF2,EF2,EMIS2,HF2
000217 TEST=EMIS2+HF2
000221 IF (TEST.NE.C.) GO TO 997
000222 NERROR=1
000223 WRITE(6,97)
000227 97 FORMAT(/,20H CONDENSER SECTION NO. 2 INPUT WRONG)
000227 997 CONTINUE
C
C WALL CHARACTERISTICS
C
000227 READ(5,12) DOUT,THW,CW
000241 12 FORMAT(3F12.5)
C DOUT IS OUTSIDE DIAMETER OF HEAT PIPE (INCHES)

```

RUN 2.3J 06/07/71 Dept

C THW IS WALL THICKNESS (INCHES)
 C CW IS WALL THERMAL CONDUCTIVITY (BTU/HR-FT-°F)
 WRITE(9,24)

26 FORMAT(//,10X) PIPE PARAMETERS

WRITE(5,27) TFI,PF1,XLUNG1

27 FORMAT(//,7X) CONDENSER SECTION IN WALL THICKNESS, INCHES WALL COND=

19.4,10X TFI/HR-FT

C WICK CHARACTERISTICS

000257 READ(9,13) DEL,CONK,DIAMT

000271 13 FORMAT(3F12.5)

C DEL IS THE HEAT PIPE WICK THICKNESS (INCHES)

C CONK IS THE EFFECTIVE THERMAL CONDUCTIVITY OF FILLED WICK

C DIAMT IS THE EFFECTIVE DIAMETER OF ARTERIES IN PIPE (INCHES)

C ENVIRONMENTAL PARAMETERS AND LENGTHS

000271 READ(5,14) TFI,PF1,XLUNG1

000303 14 FORMAT(3F12.5)

C TFI IS THE FLUID TEMPERATURE (DEGREES-K)

C PF1 IS THE ABSORBED POWER PER UNIT AREA OF THE OUTER FIN SURFACE

C (PERIMETER TIMES LENGTH) THE PUMP IS BOTH INSIDE (INTERNAL

C PUMP) AND OUTSIDE (SLAP ABSORPTION, ETC.) BUT THE AREA IS THE

C OUTSIDE AREA ONLY (1/2*PI*DIAMT**2)

C XLUNG1 IS THE LENGTH OF CONDENSER SECTION NUMBER 1 (FEET)

000303 READ(5,14) TFI,PF2,XLUNG2

XLUNG2 IS THE LENGTH OF CONDENSER SECTION NUMBER 2 (FEET)

WRITE(6,32)

000315 32 FORMAT(//,9X) CONDENSER ENVIRONMENT, SECTION NUMBER 1*

000321 WRITE(5,23) TFI,PF1,XLUNG1

000333 23 FORMAT(//,7X) CONDENSER SECTION 1 P1=*,CP12.4,*,L1/HR-FT XLUNG1*

,CP12.4,,FL*

000333 WRITE(6,33)

000337 34 FORMAT(//,7X) CONDENSER ENVIRONMENT, SECTION NUMBER 2*

000337 WRITE(5,23) TFI,PF2,XLUNG2

C OPERATING CONDITIONS

PUN 2.3J 09/07/71. PRINT

```

C
000351 REAT(7,16) TV, ZGAS, AGAS
000365 16 FORMAT(1E10.2)
C
C 9 IS THE EVAPORATION TEMPERATURE (DEGREES-K)
C 10 IS THE HEAT PIPE POWER (STU/HR)
C ZGAS IS THE LENGTH OF COLUMN-FILLED WITH GAS IF SHAMP FRONT, FT
C AGAS IS THE AMOUNT OF GAS IN TUBES
C DMP, BUT NOT HEIGHT OF 7.45 A/D AGAS MUST BE PAUSE TO ZERO
C IF (ZGAS.EQ.0.0) AND (AGAS.EQ.0.0) GO TO 99R
C IF (ZGAS.EQ.0.0) AND (AGAS.NE.0.0) GO TO 21C
000355 99R CONTINUE
000373 99R CONTINUE
000401 NKNOR=1
000402 WRITE(5,92) ZGAS, AGAS
000412 92 FORMAT(17F10.2) ZGAS=ZGAS, AGAS=AGAS
000412 CALL EXIT
000413 200 CONTINUE
C
C RESERVOIR CHARACTERISTICS
C
C 16 (5,17) VRES, TRES, SRES, WRES, DRES, P, NRES, DRES
C 17 FORMAT(2F12.5, 4I12)
C
C VRES IS THE RESERVOIR VOLUME IN CUBIC INCHES
C TRES IS THE RESERVOIR TEMPERATURE IN DEGREES-K
C WRES REFERS TO A NUMBER (1-7) AN ACTIVE-FLUID (1-6) A
C PASSIVE-FLUID (7) RESERVOIR.
C WRESV REFERS TO A PRESUMED VALUE (C) OF PRESUMED VALUES OF GAS (1).
C IN THE LATTER CASE TO SUPPLY A GUESS, HOPEFULLY LOW BUT CORRECT
C IN ORDER OF MAGNITUDE. IN THE FORMER CASE AGAS IS SET EQUAL TO
C ZERO AND ZGAS IS A INITIAL GUESS.
C NEXT INDICATES THE NUMBER OF LINES TO BE SKIPPED IN OUTPUT.
C WRESV EQUALS 1 IN ALL THE SET OF DATA FOLLOWS. UNLESS
C WRESV=2, 3, 4
000412 28 FORMAT(17F10.2) WRESV=1, TRES=TRES, SRES=SRES, WRES=WRES,
000437 29 DELT=DELTA, TRES=TRES, SRES=SRES, WRES=WRES,
000457 30 DELT=DELTA, TRES=TRES, SRES=SRES, WRES=WRES,
000457 31
000457 SIGMA = 0.1141

```

```

RUN 2.3J 04/07/71.      INPT
000460      RU = 1447.0
000462      PI = 3.1415927
000463      IF (EMIS1*RU*.C*.AN).NE.1.473.0.0) GO TO 499
000472      GO TO 100
000472      990 CONTINUE
000472      RUPRIME=1
000473      WRITE(6,99)
000477      99 FORMAT('1447.0 3.1415927')
000477      RETURN

C
C      CALCULATION OF DIFFERENTIALS PARAMETERS
C
100 CONTINUE
000500      IF (MERFOR.EQ.1) GO TO 101
000502      CALL SINK(FMIS1,PMIS1,PI,TF,TS1)
000506      TS2=TS1
000507      IF (PF2.NE.0.) CALL SINK(FMIS2,PMIS2,PI,TF,TS2)
000514      TS1 = TS1/TEV
000516      TS2 = TS2/TEV
000520      TP = TR(S)/TEV
000522      RI1 = RI1/TEV
000524      LI1 = LI1/TEV**2
000526      PEV=(EXP(AL1-RI1-(LI1)**2)*144.C
000534      CFV = PEV/(RU*TEV)
000537      TZ=B)1+LI1*(1.+I.*I./TS1)
000544      PATMUS = PEV/(144.*314.7)
000546      IFV=(PIF/PATMUS)*((TEV/60).C)**(L+1.0)
000556      CMON = XVC*J.V*CFV*PI
000562      DIN = 0.001-2.0*STKKA
000564      DI = DIN-2.*LI1
000570      FINKA1 = (PI*AP)/144.
000573      FINKA2 = XVC*CFV/144.
000575      WAKA = (PI/37.7) * (PI*DI*TEV-DIR)*C*EGW
000602      WUKA = (PI/37.7) * (PI*DI*TEV-DIR)*C*EGW
000607      SUBKAI = FINKA1+PI*FINKA2
000612      SUBKAC = FINKA1+PI*FINKA2
000615      IF (PI*SUBKAI) GO TO
000620      WRITE(6,100) PI,TF,TS1

```



```

RUN 2.2J 06/07/71.          INPT
000630 18 FORMAT(//, * CAPT TUBES * 12.0 * 12.0)
000630 RETURN
000631 RETURN
000632 300 DFT = SQRT(DI**2 - DAPT**2)/12.0
000640 VP = VRCFS/((PI/4.0)*1728.0*DFT**3)
000645 XL1 = XLUNG1/DFT
000647 XL2 = XLUNG2/DFT
000651 XLTOT=XL1+XL2
000653 IF(XLTOT.LT.750.) GO TO 500
000656 WRITE(5,60)
000662 60 FORMAT(//, 27H PIPE EXCEEDS 250 DIAMETERS)
000662 CALL EXIT
000663 690 CONTINUE
000663 C1 = SUMKA1*TEV/(1.0*DFT)
000666 C2 = SUPKA2*TEV/(1.0*DFT)
000672 XK = 2.0*PI*COUNT*DFT**3/V/((J+ALU6*(IN/DI)))
000704 R = 1.0/XK
000706 D = (PI/4.0)*DFT**2*C1/D
000713 F1 = F1*(PI/4.0)*DFT**2*(1.0+TEV**4/N)
000722 F2 = F2*(PI/4.0)*DFT**2*(1.0+TEV**4/N)
000731 H1 = HF1*TEV/(SIGMA*TEV**4)
000735 H2 = HF2*TEV/(SIGMA*TEV**4)
000741 COFF = 3.1415927*CLV*F1**2/4.0
000745 GAS = 40.5/CLV
000748 TS = TS1
000750 XS = 1.0-EXP(-TZ*(1.0/TS-1.0))
000757 KSUM = XSEVR/TR
000761 IF(IGAS.FU.0.) GO TO 400
000762 GAS = (ZGAS*XS/(TS*DFT))**5SUM
000767 400 AMT = COFF*GAS
000771 XGAS = DFT*(GAS**5.0)**TS/XS
000779 WRITE(6,70)
001001 30 FORMAT(//, 27H OPERATING CONDITIONS)
001001 DFT(10,5) TEV, VP, XL1, XL2
001015 31 FORMAT(//, * CAPT TUBES * 12.0 * 12.0 * 12.0 * 12.0)
001015 312 * (VP**5.0*XL1**5.0*XL2**5.0)
001015 WRITE(5,70)
001021 36 FORMAT(//, * OPERATING TEMPERATURES)

```

RUN 2.3J 06/0771.

IPPI

```

001021 WRITE(4,37) T,TSI,IS,TA
001035 37 FORMAT(//, 14X, 'P 12.4', TSI=6, 'P 12.4', IS=6, 'P 12.4', TA=6, 'P 12.4')
001035 WRITE(6,37)
001041 38 FORMAT(//, DIMENSIONLESS CONDENSED PARAMETERS, SECTION NO. 1*)
001041 WRITE(4,38) TSI,CI,FI,H,XLI
001057 39 FORMAT(//, DIMENSIONLESS CONDENSED PARAMETERS, SECTION NO. 2*)
001057 WRITE(6,40)
001063 40 FORMAT(//, DIMENSIONLESS CONDENSED PARAMETERS, SECTION NO. 3*)
001063 WRITE(4,39) E,IS2,C2,F2,H2,XL2
001101 WRITE(6,42)
001105 42 FORMAT(//, 2-D AMOUNT OF AJCULENSIBLE GAS)
001105 WRITE(4,43) GAS,GAS,AGAS,CURF,ANT,XGAS
001125 43 FORMAT(//, 5M GAS=0PE12.4,5H ZGAS=0PE12.4,7,11H FT AGAS=0PE12.4,
$ 15H LUMBLE (0CF=0PE12.4,7,11H 1/LB.MOLE/5H AMT=0PE12.4,
$ 14H LUMPLF XGAS=0PE12.4,24 FT)
001125 WRITE(6,44)
001131 44 FORMAT(//)
001131 RETURN
001132 END
    
```

PUN 2.3J 04/07/71.

```

000010 SUBROUTINE SPP(C,DISP,OUT,T,S,TN)
000011 SIGMA = C.2714E-4
000012 TS = TF
000013 IF(FNIS.EQ.0.) GO TO 102
000014 TS = SQR(SQR(TP+L/PI/SIGMA))
000015 IF((HP.EQ.0.) GO TO 102
000016 IF(TS.EQ.TF) GO TO 102
000017 TM = (TF+TS)/2.0
000018 DO 101 L = 1,10
000019 HK = 4.0E+04*SIGMA*TM**3
000020 TS2 = (TM+HP+TF+3.0*FNIS*SIGMA*TM**2)/(HP+HK)
000021 TS = (TS+TS2)/2.
000022 TM = TS
000023 101 CONTINUE
000024 102 RETURN
000025 END

```

RUN 2.3J 06/07/71.

```

000006 SURF OUTLINE SURF(TI,S,TC)
COMMON VV(1000),PP(1000),ZZ(1000),XX(1000),QQ(1000)
COMMON /DATA/ GAS,DZ,TEV,DFT,Q,CEV,TZ,D,E,R,TR,VK,TSI,C1,F1,HI
$ EMIS1,XLI,TS2,C2,F2,H2,EMIS2,XL2,TS,C,F,H,EMIS,MFG
$ A1,BULL,CIL,NPFS,MUDEON,NPRINT,NLUN,NFRKOK,DELTEE
$ VRES
000006 DENUM = 4,C*EMIS*TI**3+H
000012 S = F*DENOM
000013 TC = (EMIS*TS**4+H*TS+3.C*EMIS*TI**4)/DENOM
000024 RETURN
000074 END

```


KUN 2.3J C./C771. PIPE

```

000102 P=P+DV
000104 PP(J)=P
000107 V=V+DV
000111 VV(J)=V
000114 PM=(PI+P)/2.C
000120 CALL SATUR(P,T)
000122 CALL MLE(TM,XM)
000124 XSUM=XSUM+X*DL/TM
000132 XX(J)=XSUM
000135 CALL SURF(TM,S,TC)
000137 QI=S*(TM-TC)/(1.0+S*R)
000145 JSUM=QSUM+QI*DL
000152 JQ(J)=JSUM
000154 IF (DV.LT.C.015E2) DL=2.0*DL
000161 IF (DL.GT.C.25) DL=7.25
000165 GO TO 100
000166 DL1=Z-KL
000170 ZZ(J)=KL
000173 FKAL=(DL-DL1)/DL
000175 FSTL=Z
000177 Z=XL
000200 PI=P
000202 P=P-DP*FRAC
000205 PP(J)=P
000210 V=V+DV*FRAC
000213 VV(J)=V
000216 PM=(PI+P)/2.0
000221 CALL SATUR(P,T)
000223 CALL MLE(TM,XM)
000225 XSUM=XSUM+X*DL*FRAC/TM
000234 XX(J)=XSUM
000237 CALL SURF(TM,S,TC)
000241 QI=S*(TM-TC)/(1.0+S*R)
000247 QSUM=QSUM+QI*DL*FRAC
000255 QU(J)=QSUM
000260 CALL SATUR(P,T)
000262 DTCP=U+T*P
000266 TRAP=(T1+V/IT.L)*FXP(-P)/(FX(2)+1)
    
```

```

RUN 2.3J 06/07/71.      PIPE
000300      V=V*((1.+C*TEP**1)/(1.+C*(2*TL**2)))
000306      XL=XL1+XL2
000310      IF (TESTZ.CE.XL) GO TO 101
000316      TS=TS2
000317      C=C2
000320      F=F2
000322      H=H2
000323      EMIS=EMIS2
000325      98 CONTINUE
000325      100 CONTINUE
000327      WRITE(6,10) DELTEE, DV, DP, DZ, TI, TSI, TC
000351      10 FORMAT(/,26H 1000 STEPS IN PIPE, DELTEE=F10.4,5H  DV=E12.4,
      $      5H  DP=E12.4,5H  DZ=E12.4,5H  TI=E12.4,6H  TSI=E12.4,
      $      5H  TC=E12.4)
000351      DELTEE=4.C*DELTEE
000353      TSTART=TS1+DELTEE/TEV
000355      IF (TSTART.GT.1.0) GO TO 101
000364      ARG=TZ*(1.0/TSTART-1.0)
000366      SMAL=FXPI(-ARG)
000371      PHIZ=ALOU(1.0/PEX(ARG))
000407      IF (SMAL.LT.C.0001) PHIZ=SMAL*(1.+SMAL/2.+SMAL*SMAL/3.)
000417      GO TO 99
000420      101 CONTINUE
000420      JEND=J
000421      RETURN
000422      END

```

RUN 2.3J 06/07/71.

```

000007 SUBROUTINE RUNGE(V,P,DV,DP)
000007 COMMON V(I000),PP(I000),ZZ(I000),XX(I000),YY(I000),ZZ(I000)
000007 COMMON /DATA/ GAS,DZ,TEV,DFT,H,CEV,TZ,D,E,R,IR,VK,TS1,C1,F1,M1
$      H,IS1,XL1,TS2,L2,F2,M2,EMIS2,XL2,TS,C,F,H,EMIS,MFG
$      ALL,B11,C11,NFES,MUOF,M,NPKINT,KFLM,NPKOR,DELTEE
$      VPES
000007 CALL DELTA(V,P,CV1,DP1)
000011 V1 = V+DV1/2.0
000016 P1 = P+DP1/2.0
000022 CALL DELTA(V1,P1,DV2,DP2)
000025 V1 = V+DV2/2.0
000032 P1 = P+DP2/2.0
000036 CALL DELTA(V1,P1,DV3,DP3)
000041 V1 = V+DV3
000045 P1 = P+DP3
000050 CALL DELTA(V1,P1,DV4,DP4)
000053 DV = (DV1+2.0*DV2+2.0*DV3+DV4)/6.0
000063 DP = (DP1+2.0*DP2+2.0*DP3+DP4)/5.0
000072 RETURN
000072 END

```

RUN 2.3J 06/07/71.

```

000007 SUBROUTINE DELTA(V,P,NV,DP)
000007 COMMON VV(1000),PP(1000),Z7(1000),XX(1000),JQ(1000)
COMMON /DATA/ GAS,DZ,TCV,DFT,Q,CEV,TZ,DVE,P,TR,V,TS1,C1,FI,HI
      *E,MIS1,XLI,IS2,C2,F2,M2,EMIS2,XL2,TS,C,F,H,EMIS,MFG
      *AII,BII,CII,MNES,MUJEQ1,NPRXIT,NOUN,NENPK4,DELTFE
      *V*ES
000007 CALL SATUR(P,T)
000011 TEE = T**F
000015 XC=FEX(P)
000024 CALL SURF(T,S,TC)
000027 X=EXP(-P)
000037 XI = S*(T-TC)/(1.0+S**K)
000045 IFRM1 = C*(X/XCI)*(T**2/TEE)/(J*TZ)
000054 DP = DZ*V/(D*TEE)
000060 TFRM2 = 1.0-(2.0-C-E)*(T/TZ)*X
000065 IFRM3 = V**2/(D*TEE*AC)
000071 DV=DZ*IFRM1*IFRM2*IFRM3/(1.0+TEK4)
000077 IF (OJ.LE.C.) RETURN
000102 DV=(DZ*OJ/(1.0+IFRM1))*((1.0+IFRM1)*IFRM2*IFRM3/C1)
000113 RETURN
000113 END

```

KUN 2.3J 06/07/71.

```
000005 SUBROUTINE SATUR(P,II)
000005 CUMHJN VV(100),PP(100),ZZ(100),XX(100),QQ(100)
COMMON /DATA/ GAS,DZ,TEV,DFT,W,CEV,TZ,U,E,N,TK,VR,TS1,C1,F1,M1
$ EMIS1,XL1,TS2,C2,F2,H2,EMIS2,XL2,TS,C,F,H,EMIS,HFG
$ AIL,HIL,CLY,NRES,MONEQ,NPKINT,NRUN,NKRCR,DELTFE
$ VPES
C FLAT RADIAL PROFILE
000005 TMIN=TS+DELTEE/TEV
000007 IF(P.GT.3C.0) GO TO 100
000013 IF(P.LE.0.0) GO TO 101
000014 TI = 1.0/(1.0+(1.0/TZ)*ALOG(1.0/FIX(P)))
000027 IF (TI.LT.TMIN) TI=TMIN
000032 GO TO 102
000033 100 TI = 1.0
000034 GO TO 102
000035 101 TI=TMIN
000036 102 RETURN
000037 END
```

13111-6022-R0-00

RUN 2.3J 06/07/71.

```

000005      SUBROUTINE MUL (TI,XS)
000005      COMMON W(1000),PP(1000),ZZ(1000),XX(1000),QQ(1000)
000005      COMMON /DATA/ GAS,DZ,TEV,DFT,U,CEV,TZ,D,E,K,TK,VP,ISI,C1,FI,M1
          $      ,FHSI,XL1,TSZ,C2,F,H2,EMIS2,XL2,TS,C,F,H,EMIS,HF,
          $      ,A11,M11,C11,MRES,ADJDELIM,NPRINT,NKUN,NFP,MARK,DELTE
          $      ,VRES
000005      TERM1 = A11*(1.0/II-1.0)
000007      TERM2 = C11*(1.0/II*2-1.0)
000012      ARG = TERM1+TERM2
000014      XS = FEX(ARG)
000020      RETURN
000020      END

```

RUN 2.3J (6/67/71.

```

000006      NUMMULTIP  CUPT(PM12,ZGAS,JE,10)
000006      COMPRI  VV(1000),PP(1000),Z(1000),XX(1000),QU(1000)
000006      COMMON /DATA/ GAS,GZ,TV,DF1,CEV,TZ,D,F,I,TK,V,TSI,Ci,FI,HI
          $      ,MISI,XL1,TS2,C,F2,M2,EMIS2,XL2,TS,C,F,PT,EMIS,HFG
          $      ,AL1,B,1,(12,1000),S,PT,DF2,NPK1,T,NUN,PT,PRUR,DELIFE
          $      ,VRES
          $      GUEF=0.1+1000Z-(C*V*DF1)*E-7/4.0
          $      M=JEND+1
          $      NPRINT=NPRINT+1
          $      NP=C
          $      J=0
          $      Z=0.0
          $      P=PHIZ
          $      CALL SATUR(P,T1)
          $      CALL MULT(T1,XS)
          $      DTIC=DT*TI**E
          $      XL=AL1
          $      EMIS=EMISI
          $      H=HI
          $      F=FI
          $      TS=TS1
          $      C=C1
          $      CALL SJFF(T1,S,T1)
          $      Th=(T1+S-T1)/(1.0+S*-1)
          $      IF (NKF5.F.0.) T=TI
          $      CALL M)LE(T,X4)
          $      IF (NKF5.F.0.) X=AS
          $      PSUR=V*P*P/T1
          $      CALL ALL(TS,AS)
          $      USUR=AS*AS-XS1/15.
          $      XSUM=CSUM
          $      ASTN=C
          $      V=0.0
          $      CSUM=C
          $      T,TK=TV*TI
          $      T,TL=TV*TI
          $      T,TS=TV*TI
    
```



```

RUN 2.3J 06/07/71.          (RTPT)
000115      ZFT=Z*10FT
000117      ZIN=12.*ZFT
000121      AMT=COEF#KSUM
000123      XMDUT=V#Q/HFG
000126      IF (VR.EQ.0.) GO TO 20
000127      WRITE(6,10) NKES,VKES,TPES,XR,AMT
000145      IC FORMAT(///,6H NPES=12,PH VKES=CPE12.4,12H IN2 TPFS=CPE12.4,
          3H K XH=CPE12.4,PH MKES=CPE12.4,5H LB-MOLES//)
000145      AMT=0.
000146      20 WRITE(6,11) J,Z,ZIN,V,P,TI,XSUM,ASTN,XMDUT
000174      11 FORMAT(/,3H J=14,4H Z=OPE12.4,6H ZIN=CPE12.4,3H IN/,11H
          IV=OPE12.4,4H P=CPT1.4,2H TI=OPE12.4,7H XSUM=CPE12.4,7H ASTN=C
          2PE12.4,11H MASSFLOW=DPFL.4,6H LB/HR)
000174      WRITE(6,21) QSUM,XS,TWICK,TWALL,AMT
000212      21 FORMAT(14H QSUM=CPE12.4,12H BTU/HK XS=OPE12.4,8H TWICK=E
          112.4,10H R TWALL=OPE12.4,1CH Y MPIPE=OPE12.4,8H LBMGLES)
          Z=ZGAS
000215      CALL MOLF(TSI,XS1)
000217      QSUM=ZGAS*XSI/TSI
000223      XSUM=DSUM
000224      AMT=CUEF*XSUM
000227      DO 100 I=1,M
000230      J=J+1
000232      NP=NP+1
000234      IF(M-I)12,15,12
000236      12 IF (NPRINT-NP) 30,15,30
000240      15 WRITE(6,11) J,Z,ZIN,V,P,TI,XSUM,ASTN,XMDUT
000266      WRITE(6,21) QSUM,XS,TWICK,TWALL,AMT
000304      IF(1.EQ.4) GO TO 101
000310      NP=0
000311      30 ZI=Z
000312      Z=Z2(1)+ZGAS
000315      Z2(1)=Z
000320      V1=V
000321      P=PP(1)
000324      V=VV(1)
000326      XSUM=XX(1)+DSUM
000331      QSUM=QU(1)+Q

```

RUN 2.3J 06/07/71. LUTPT

```

000335 CALL SATUF(P, TI)
000337 CALL MULE(TI, XS)
000341 DTEE=D*TI*E
000345 DVDZ=(V-V1)/(Z-Z1)
000352 CALL SURF(TI, S, TC)
000354 TH=(TI+K*S*TC)/(1.0+P*S)
000363 ASTN=DVDZ/(1.0+DTEE)
000366 THICK=TEV*TI
000370 THALL=TH*TFV
000372 ZFT=Z*DFT
000374 ZIN=ZFT*12.
000376 AMT=COEF*XSUM
000400 XMODT=VAQ/HFG
000402 IF (Z.LI.XL) GO TO 100
000407 XL=XL1+XL2
000411 TS=TS2
000412 C=C2
000414 F=F2
000415 H=H2
000417 EMIS=FMIS2
000421 100 CONTINUE
000424 101 XSUM=XSUM+RSUM
000426 AMT=COEF*XSUM
000430 WRITE(6,25) AMT
000435 25 FORMAT(1,23H TOTAL GAS IN PIPE AND RESERVOIR=CPE12.5,6H LR=MOLES)
000435 RETURN
000436 END
    
```

RUN 2.2J 06/07/71.

```

000003          FUNCT,IN FEX(Y)
000005          IF(X.LT.0.1) GC TO 100
000006          FEX=1.0
000013          IF (X.GT.20.) RETURN
000021          FEX=1.0-EXP(-X)
000022          RETURN
000023          100 XXX = X
000024          FEX = X
000026          XN = 1.0
000030          F = 1.0
000031          SIGN = 1.0
000033          DO 101 I = 1,7
000034          XN = XN+1.0
000036          SIGN = -SIGN
000040          F = F*XN
000044          FEX = FEX+SIGN*YXX/F
000046          101 CONTINUE
000047          RETURN
          END

```

APPENDIX C

SAMPLE PROBLEM

The sample problem consists of a performance run for a variable conductance heat pipe for temperature control of NASA's Lunar Surface Magnetometer (LSM). The function of the LSM heat pipe, illustrated in Figure C-1, is to supplement heat rejection during the lunar day while shutting down during the night. It is a passive, gas controlled heat pipe utilizing a cold, wicked gas reservoir. The design details are summarized in Table C-1.

At the "full-on" condition the boundary conditions were stated as follows:

Heat Rejection	> 4 Btu/hr
Evaporator Temperature	$\leq 530^{\circ}\text{R}$
Effective Sink Temperature	$= 495^{\circ}\text{R}$

The gas front will form in the cold trap region of the radiator at the end of the condenser, and may extend into the main radiator. Thus, Section 1 of the condenser (cards 5 and 9) consists of the cold trap region, and the main radiator will comprise Section 2 (cards 6 and 10). Note that, in terms of the model, the condenser is visualized as a straight tube with no bends; i.e., the radiator is considered one-half its actual width and twice the actual length. There is some error in this approach if the front extends into the main radiator, in that the bend section offers additional resistance to axial conduction, but the results will be conservative. There is negligible error in not using the actual condenser length, for the control gas occupies only a small portion of the entire length.

An input form for the sample run is shown in Figure C-2. The fluid properties were obtained from Table 4-1. Note that the fin width (PF1) is slightly less than the actual radiator width in the cold trap region to account for the reduced area due to gaps between the fin segments. Using the approximation discussed in Section 4-3 (Eq. 4-4) the effective axial conductivity of the cold trap is calculated as follows:*

*This approach neglects the axial conductance due to the axial metal felt wick inside the heat pipe.

$$(A_c)_{fin} = AF1 = (3.18) (0.016) = 0.0509 \text{ in}^2$$

$$A_{wall} = \frac{\pi}{4} (0.25^2 - 0.21^2) = 0.0145 \text{ in}^2$$

$$CF1 = \frac{9.3 (0.0145)}{0.0509} \left[\frac{4.5}{8 (0.2)} - 1 \right] = 4.80 \frac{\text{Btu}}{\text{hr-ft-}^\circ\text{F}}$$

The effective conductivity of the main radiator is simply the thermal conductivity of aluminum since there are no fin segments. Also,

$$AF2 = (3.5) (0.016) = 0.056 \text{ in}^2$$

Because the circumferential grooves offer negligible radial heat transfer resistance, a wick thickness of 0.001 in. was input, which roughly corresponds to the average groove depth. For this reason the wick conductivity was assumed to be the conductivity of the working fluid. The axial wick was treated as an artery.

$$(A_c)_{wick} = (0.02) (0.21) = 0.0042 \text{ in}^2$$

$$\begin{aligned} \text{DART} &= \left(\frac{4 (0.0042)}{\pi} \right)^{\frac{1}{2}} \\ &= 0.073 \text{ in.} \end{aligned}$$

The effective sink temperature was input as follows:

$$\begin{aligned} \text{POW1} = \text{POW2} &= (0.1712 \times 10^{-8}) (0.85) (495)^4 \\ &= 87.5 \text{ Btu/hr-ft}^2 \end{aligned}$$

Finally, the nominal value for the heat input was estimated using Eq. (4-7).

$$\begin{aligned} \dot{Q} &< \frac{(0.959)(3.18)(4.5)}{144} [(0.85)(0.1712 \times 10^{-8})(530)^4 - 87.5] \\ &+ \frac{(0.959)(3.5)(7.5)}{144} [(0.85)(0.1712 \times 10^{-8})(530)^4 - 87.5] \\ \dot{Q} &< 7.44 \text{ Btu/hr} \end{aligned}$$

TABLE C-I
HEAT PIPE DESIGN DETAILS

Pipe:

Material: 321 stainless steel
Outside Diameter = 0.250 in.
Wall Thickness = 0.020 in.
Evaporator Length = 2.0 in.
Condenser Length = 13.5 in.
Adiabatic Length = 3.5 in.

Radiator:

Material: 6061 aluminum sheet (0.016 in. thick)
Cold Trap: N = 9 fin segments
L = 4.5 in.
L_f = 0.30 in.
L_g = 0.2 in.

Wick Structure:

Material: Stainless steel
Description: Metal felt axial wick (0.21 in. X 0.02 in.)
with circumferential grooves in the tube
wall.

Reservoir:

Type: Cold, wicked
Volume: 0.79 in.

Working Fluid: Methanol

Control Gas: Nitrogen (1.26×10^{-7} lb-moles)

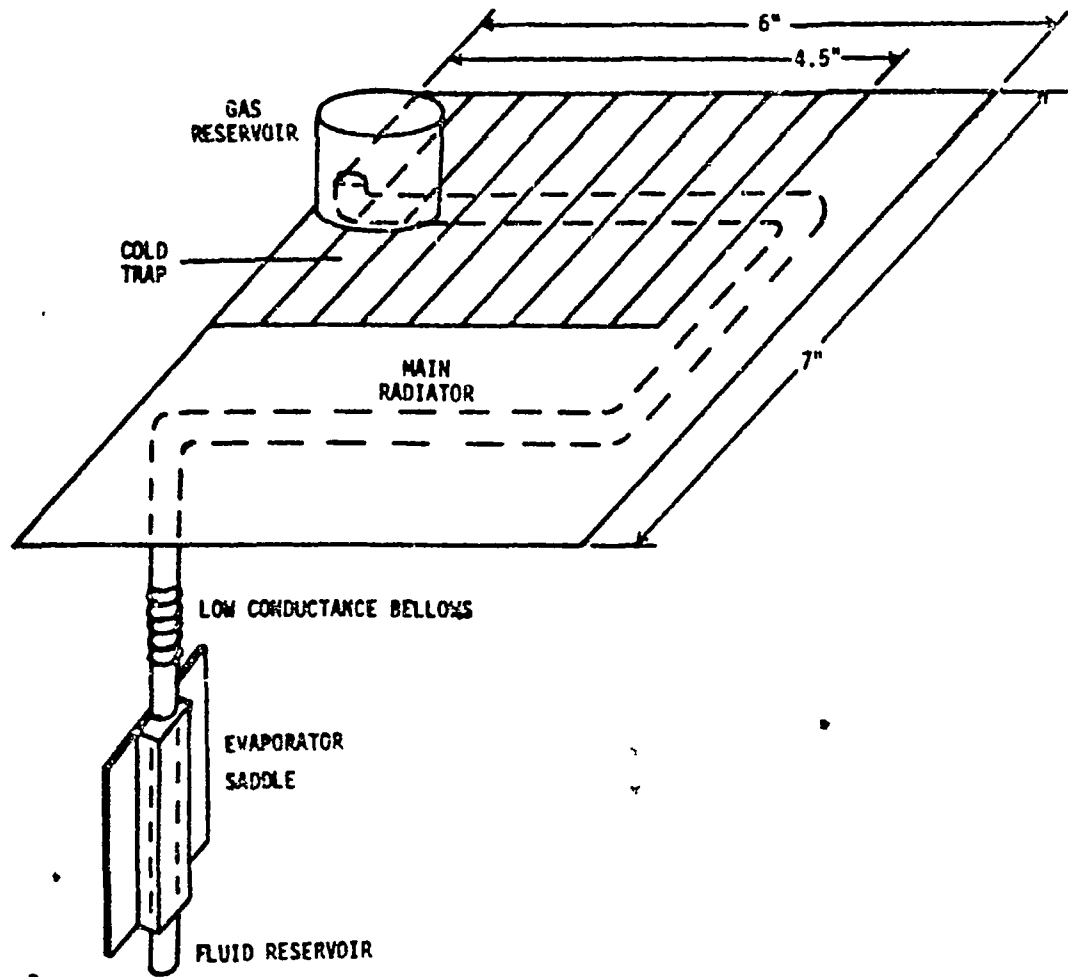


FIGURE C-1.

LUNAR SURFACE MAGNETOMETER HEAT PIPE

HEAT PIPE VII INPUT DATA

CARD	FORMAT	DESCRIPTION					
1	72H	1 LSM VARIABLE CONDUCTANCE HEAT PIPE					
2	72H	MAX Q, N=126E-07 LB MOLE, PERF, 1-8-71					
		PARAMETERS					
3	3F12.5	A11	B11	C11			
		1448	6262.17	557386.2			
4	4F12.5	XMC	DIF	E	HFG		
		32.0	0.442	0.81	501.0		
5	6F12.5	PF1	AF1	CF1	EF1	EMIS1	HF1
		3.18	0.051	48	0.96	0.85	
6	6F12.5	PF2	AF2	CF2	EF2	EMIS2	HF2
		3.50	0.056	1040	0.96	0.85	
7	3F12.5	DOUT	THKN	CH			
		0.25	0.02	9.3			
8	3F12.5	DEL	CONWK	DART			
		0.001	0.12	0.073			
9	3F12.5	TF1	PG11	XLONG1			
		0	87.5	0.375			
10	3F12.5	TF2	PG12	XLONG2			
		0	87.5	0.625			
11	3F12.5, E12.5	TEV	U	ZGAS	AGAS		
		530.	5.0	0.	1.26E-07		
12	2F12.5, 4I12	VRES	TRES	HPRES	MODEQ1	HPRINT	HRUN
		0.79	495.0	2	1	2	

FIGURE C-2. Sample Input Form

LSM VARIABLE CONDUCTANCE HEAT PIPE
 MAX Q, N=1.26E-07 LB-HLES, PERF, 1-8-71

VAPOR PRESSURE PARAMETERS

ALL=14.40000E+00 R11=62.62170E+02 C11=55.73862E+04

FLUID PROPERTIES

MFG= 501.0000 BTU/LB DIF= .4420 FT/HR SMC= 32.0000 CD EXP= .8100

FIN PROPERTIES, CONDENSER SECTION NUMBER 1

PF= 3.1800 IN AF= .0510 IN CF= 4.8000 LTU/HRFTA EF= .0670 FMS= .6500 NF= 0.0000 BTU/HKFT2K

FIN PROPERTIES, CONDENSER SECTION NUMBER 2

PF= 3.5000 IN AF= .0560 IN CF= 10.0000 LTU/HRFTA EF= .0670 FMS= .6500 NF= 0.0000 BTU/HKFT2K

PIPE PROPERTIES

DOUT= .2500 IN WALL THK= .0200 IN WALL CUNC= 9.0000 BTU/HRFTK

CONDENSER ENVIRONMENT, SECTION NUMBER 1

TF= 0. R 20W= 8.7500E+01 BTU/HRFTFT XLONG= 3.7500E-01 FT

CONDENSER ENVIRONMENT, SECTION NUMBER 2

TF= 0. R 20W= 8.7500E+01 BTU/HRFTFT XLONG= 6.2500E-01 FT

WICK PROPERTIES AND RESERVOIR CONDITIONS

WICK THK= .0010 IN WICK CUNC= .1200 BTU/HRFTM D-ART= .0730 IN VRES= .7900 CU IN TRES= 495.0000 R NRES= 2

OPERATING CONDITIONS

TEV= 5.300E+02 R 0= 5.000E+00 BTU/HR MODEQM= 1 CEV= 3.4745E-04 LBMOLE/FT3

DIMENSIONLESS TEMPERATURES

TZ= 1.5924E+01 TS1= 9.3405E-01 TS2= 9.3405E-01 TR= 9.3356E-01

DIMENSIONLESS CONDENSER PARAMETERS, SECTION NO. 1

EMIS= 1.5000E-01 C= 1.7201E+01 F= 1.1169E-01 H= 0. XL= 2.3104E+01

DIMENSIONLESS CONDENSER PARAMETERS, SECTION NO. 2

EMIS= 8.5000E-01 C= 2.7023E+02 F= 1.2293E-01 H= 0. XL= 3.3507E+01

AMOUNT OF NONCONDENSIBLE GAS

GAS= 1.0799E+02 ZGAS= 0. FT AGAS= 1.2600E-07 LBMOLE CUEF= 1.1668E-09 1/LBMOLE
AMI= 1.2600E-07 LBMOLE XGAS= 2.1501E-01 FT

ITER= 0 PHIZ= 3.9448E-01 XSUM= 4.2560E+01 QSUM= 4.5023E-02 JEND= 248

THE PROGRAM IS OPERATING IN SHORT MODE

ITER= 1 PHIZ= 7.8895E-01 XSUM= 6.7810E+01 QSUM= 1.3776E+00 JEND= 249

ITER= 2 PHIZ= 5.9172E-01 XSUM= 8.5579E+01 QSUM= 1.2958E+00 JEND= 248

ITER= 3 PHIZ= 4.2310E-01 XSUM= 1.7770E+01 QSUM= 1.1987E+00 JEND= 248

ITER= 4 PHIZ= 4.4375E-01 XSUM= 1.2674E+01 QSUM= 1.7693E+00 JEND= 251

ITER= 5	PHIZ= 4.1913E-01	XSUM= 1.2049E+02	OSUM= 7.3104E-01	JEND= 256
ITER= 6	PHIZ= 4.3269E-01	XSUM= 1.1160E+02	USUM= 9.6464E-01	JEND= 256
ITER= 7	PHIZ= 4.4015E-01	XSUM= 1.0825E+02	OSUM= 1.0414E+00	JEND= 251
ITER= 8	PHIZ= 4.4475E-01	XSUM= 1.0678E+02	OSUM= 1.0724E+00	JEND= 251
ITER= 9	PHIZ= 4.422CE-01	XSUM= 1.0749E+02	OSUM= 4.0578E+00	JEND= 252
ITER= 10	PHIZ= 4.4118E-01	XSUM= 1.0786E+02	OSUM= 1.0499E+00	JEND= 252
ITER= 11	PHIZ= 4.4066E-01	XSUM= 1.0806E+02	OSUM= 1.0457E+00	JEND= 252
MRES= 2 VRES= 7.9000E-01 INJ TPES= 4.9775E+02 R XR= 6.4334E-01 MRES= 1.0861E-07 LB-MOLCS				
J= 0	Z= 0:	ZIN= 0.	IN	
V= 0.	P= 4.4066E-01	T= 9.3915E-01	XSUM= 0.	ASTN= 0.
OSUM= 0.	BTU/HR XS= 6.4334E-01	THICK= 4.9775E+02	R T WALL= 4.9774E+02	K MPIPE= C.
				LB/HR
J= 3	Z= 5.0000E-01	ZIN= 9.7385E-02	IN	
V= 2.5675E-05	P= 4.4071E-01	T= 9.3916E-01	XSUM= 3.4250E-01	ASTN= 5.5958E-03
OSUM= 3.9759E-03	BTU/HR XS= 6.4327E-01	THICK= 4.5776E+02	K T WALL= 4.9775E+02	K MPIPE= 3.9967E-19
				LB/HR
J= 6	Z= 1.2500E+00	ZIN= 2.4346E-01	IN	
V= 6.4235E-05	P= 4.4136E-01	T= 9.3522E-01	XSUM= 8.5605E-01	ASTN= 5.6732E-05
OSUM= 9.5781E-03	BTU/HR XS= 6.4289E-01	THICK= 4.5779E+02	K T WALL= 4.9774E+02	R MPIPE= 5.9904E-19
				LB/HR
J= 9	Z= 2.0000E+00	ZIN= 3.0954E-01	IN	
V= 1.0424E-04	P= 4.4246E-01	T= 9.3933E-01	XSUM= 1.3691E+00	ASTN= 5.9300E-05
OSUM= 1.6080E-02	BTU/HR XS= 6.4217E-01	THICK= 4.9785E+02	P T WALL= 4.9784E+02	R MPIPE= 1.5975E-09
				LB/HR
J= 12	Z= 2.7500E+00	ZIN= 5.3502E-01	IN	
V= 1.4551E-04	P= 4.4400E-01	T= 9.3949E-01	XSUM= 1.8814E+00	ASTN= 5.6097E-05
OSUM= 2.2361E-02	BTU/HR XS= 6.4112E-01	THICK= 4.9793E+02	K T WALL= 4.9793E+02	K MPIPE= 2.1952E-09
				LB/HR
J= 15	Z= 3.5000E+00	ZIN= 6.8169E-01	IN	

J= 10	V= 1.8880E-04 QSUM= 2.8825E-02	P= 4.4620E-01 BTU/HR	TI= 9.3971E-01 KS= 6.3971E-01	XSUM= 2.3926E+00 THICK= 4.9805E+02	ASTN= 4.3983E-05 R	MASSFLOW= 1.8842E-06 LBM/HR	MPIPE= 2.7917E-09 LBM/HR
J= 20	V= 4.2500E+00 QSUM= 3.5595E-02	ZIN= 8.2777E-01 BTU/HR	TI= 9.3998E-01 KS= 6.3793E-01	XSUM= 2.9024E+00 THICK= 4.9819E+02	ASTN= 6.8239E-05 R	MASSFLOW= 2.3633E-06 LBM/HR	MPIPE= 3.3866E-09 LBM/HR
J= 21	V= 5.0000E+00 QSUM= 4.2120E-02	ZIN= 9.7385E-01 BTU/HR	TI= 9.6031E-01 KS= 6.3576E-01	XSUM= 3.4105E+00 THICK= 4.9836E+02	ASTN= 7.3575E-05 R	MASSFLOW= 2.8367E-06 LBM/HR	MPIPE= 3.9794E-09 LBM/HR
J= 24	V= 5.7500E+00 QSUM= 5.0271E-02	ZIN= 1.1199E+00 BTU/HR	TI= 9.6070E-01 KS= 6.3316E-01	XSUM= 3.9165E+00 THICK= 4.9857E+02	ASTN= 8.0132E-05 R	MASSFLOW= 3.3725E-06 LBM/HR	MPIPE= 4.5697E-09 LBM/HR
J= 27	V= 6.5000E+00 QSUM= 5.8323E-02	ZIN= 1.2660E+00 BTU/HR	TI= 9.6116E-01 KS= 6.3012E-01	XSUM= 4.4200E+00 THICK= 4.9881E+02	ASTN= 8.8090E-05 R	MASSFLOW= 3.9399E-06 LBM/HR	MPIPE= 5.1572E-09 LBM/HR
J= 30	V= 7.2500E+00 QSUM= 6.6957E-02	ZIN= 1.4121E+00 BTU/HR	TI= 9.6169E-01 KS= 6.2657E-01	XSUM= 4.9206E+00 THICK= 4.9909E+02	ASTN= 9.7681E-05 R	MASSFLOW= 4.6098E-06 LBM/HR	MPIPE= 5.7413E-09 LBM/HR
J= 33	V= 8.0000E+00 QSUM= 7.6261E-02	ZIN= 1.5582E+00 BTU/HR	TI= 9.6229E-01 KS= 6.2249E-01	XSUM= 5.4179E+00 THICK= 4.9941E+02	ASTN= 1.0920E-04 R	MASSFLOW= 5.3348E-06 LBM/HR	MPIPE= 6.3216E-09 LBM/HR
J= 36	V= 8.7500E+00 QSUM= 8.6123E-02	ZIN= 1.7042E+00 BTU/HR	TI= 9.6297E-01 KS= 6.1781E-01	XSUM= 5.9113E+00 THICK= 4.9977E+02	ASTN= 1.2301E-04 R	MASSFLOW= 6.1500E-06 LBM/HR	MPIPE= 6.8973E-09 LBM/HR
J= 39	V= 9.5000E+00 QSUM= 9.7261E-02	ZIN= 1.8503E+00 BTU/HR	TI= 9.6374E-01 KS= 6.1247E-01	XSUM= 6.4004E+00 THICK= 5.0018E+02	ASTN= 1.3960E-04 R	MASSFLOW= 7.0735E-06 LBM/HR	MPIPE= 7.6680E-09 LBM/HR
J= 42	V= 1.0250E+01 QSUM= 1.0917E-01	ZIN= 1.9964E+00 BTU/HR	TI= 9.6461E-01 KS= 6.0639E-01	XSUM= 6.8846E+00 THICK= 5.0064E+02	ASTN= 1.5958E-04 R	MASSFLOW= 8.1274E-06 LBM/HR	MPIPE= 8.0329E-09 LBM/HR
J= 45	V= 1.1000E+01 QSUM= 1.2218E-01	ZIN= 2.1425E+00 BTU/HR	TI= 9.6558E-01 KS= 5.9949E-01	XSUM= 7.3631E+00 THICK= 5.0116E+02	ASTN= 1.8373E-04 R	MASSFLOW= 9.3390E-06 LBM/HR	MPIPE= 8.5913E-09 LBM/HR

J= 40	Z= 1.1750E+01	ZIN= 2.2885E+00	IN	V= 1.0764E-03	P= 5.2373E-01	TI= 9.4606E-01	XSUM= 7.8353E+00	ASTN= 2.1310E-04	MASSFLOW= 1.0742E-05	LB/HR		
				QSUM= 1.3642E-01	BTU/HR	KS= 5.9165E-01	TMICK= 5.0173E+02	K	TMALL= 5.0171E+02	R	MPIPE= 9.1422E-09	LBMOLES
J= 51	Z= 1.2500E+01	ZIN= 2.4346E+00	IN	V= 1.2404E-03	P= 5.2874E-01	TI= 9.6787E-01	XSUM= 8.3003E+00	ASTN= 2.4807E-04	MASSFLOW= 1.2980E-05	LB/HR		
				QSUM= 1.5204E-01	BTU/HR	KS= 5.9277E-01	TMICK= 5.0217E+02	R	TMALL= 5.0225E+02	R	MPIPE= 9.6847E-09	LBMOLES
J= 54	Z= 1.3250E+01	ZIN= 2.5927E+00	IN	V= 1.4335E-03	P= 5.5503E-01	TI= 9.4921E-01	XSUM= 8.7572E+00	ASTN= 2.9347E-04	MASSFLOW= 1.4930E-05	LB/HR		
				QSUM= 1.6919E-01	BTU/HR	KS= 5.7270E-01	TMICK= 5.0308E+02	R	TMALL= 5.0330E+02	R	MPIPE= 1.0218E-08	LBMOLES
J= 57	Z= 1.4000E+01	ZIN= 2.7289E+00	IN	V= 1.6920E-03	P= 5.7603E-01	TI= 9.5270E-01	XSUM= 9.2649E+00	ASTN= 3.4422E-04	MASSFLOW= 1.6592E-05	LB/HR		
				QSUM= 1.8807E-01	BTU/HR	KS= 5.9121E-01	TMICK= 5.0377E+02	K	TMALL= 5.0385E+02	R	MPIPE= 1.0740E-08	LBMOLES
J= 60	Z= 1.4750E+01	ZIN= 2.8728E+00	IN	V= 1.9370E-03	P= 5.9924E-01	TI= 9.5235E-01	XSUM= 9.6423E+00	ASTN= 4.1858E-04	MASSFLOW= 1.9331E-05	LB/HR		
				QSUM= 2.0886E-01	BTU/HR	KS= 5.4833E-01	TMICK= 5.0474E+02	F	TMALL= 5.0472E+02	R	MPIPE= 1.1251E-08	LBMOLES
J= 63	Z= 1.5500E+01	ZIN= 3.0189E+00	IN	V= 2.2891E-03	P= 6.2632E-01	TI= 9.5618E-01	XSUM= 1.0068E+01	ASTN= 5.0764E-04	MASSFLOW= 2.2646E-05	LB/HR		
				QSUM= 2.3179E-01	BTU/HR	KS= 5.3345E-01	TMICK= 5.0571E+02	R	TMALL= 5.0569E+02	R	MPIPE= 1.1747E-08	LBMOLES
J= 66	Z= 1.6250E+01	ZIN= 3.1652E+00	IN	V= 2.6758E-03	P= 6.5810E-01	TI= 9.5220E-01	XSUM= 1.0460E+01	ASTN= 5.3044E-04	MASSFLOW= 2.5705E-05	LB/HR		
				QSUM= 2.5703E-01	BTU/HR	KS= 5.1879E-01	TMICK= 5.0678E+02	K	TMALL= 5.0674E+02	K	MPIPE= 1.2224E-08	LBMOLES
J= 69	Z= 1.7000E+01	ZIN= 3.3111E+00	IN	V= 3.1005E-03	P= 6.9555E-01	TI= 9.5645E-01	XSUM= 1.0878E+01	ASTN= 7.7314E-04	MASSFLOW= 3.1742E-05	LB/HR		
				QSUM= 2.9522E-01	BTU/HR	KS= 5.4757E-01	TMICK= 5.0747E+02	R	TMALL= 5.0739E+02	R	MPIPE= 1.2492E-04	LBMOLES
J= 72	Z= 1.7750E+01	ZIN= 3.4572E+00	IN	V= 3.6164E-03	P= 7.4041E-01	TI= 9.6090E-01	XSUM= 1.1258E+01	ASTN= 9.7989E-04	MASSFLOW= 3.8089E-05	LB/HR		
				QSUM= 3.1590E-01	BTU/HR	KS= 4.7565E-01	TMICK= 5.0828E+02	R	TMALL= 5.0924E+02	R	MPIPE= 1.3136E-08	LBMOLES
J= 75	Z= 1.8500E+01	ZIN= 3.6032E+00	IN	V= 4.0241E-03	P= 7.8311E-01	TI= 9.6301E-01	XSUM= 1.1620E+01	ASTN= 1.2627E-03	MASSFLOW= 4.6231E-05	LB/HR		
				QSUM= 3.5204E-01	BTU/HR	KS= 5.5024E-01	TMICK= 5.1172E+02	K	TMALL= 5.1164E+02	K	MPIPE= 1.3524E-08	LBMOLES
J= 78	Z= 1.9250E+01	ZIN= 3.7493E+00	IN									

J= 81	Z= 2.0000E+01	ZIN= 3.0954E+02	IN	V= 5.7019E-03	P= 0.0000E+00	TI= 9.6660E-01	XSUM= 1.1959E+01	ASTM= 1.6623E-03	MASSFLOW= 5.6904E-05	LB/HR
				QSUM= 3.8701E-01	BTU/HR	AS= 7.172E-01	TWICK= 5.1230E+02	FWALL= 5.1226E+02	MPIPE= 1.3953E-08	LBMOLES
J= 81	Z= 7.1400E-03	ZIN= 9.4101E-01	IN	V= 4.2961E-01	P= 3.8859E-01	TI= 9.6989E-01	XSUM= 1.2273E+01	ASTM= 2.2500E-03	MASSFLOW= 7.1263E-05	LB/HR
				QSUM= 4.2961E-01	BTU/HR	AS= 3.8859E-01	TWICK= 5.1400E+02	FWALL= 5.1399E+02	MPIPE= 1.4320E-08	LBMOLES
J= 84	Z= 2.0750E+01	ZIN= 2.0415E+03	IN	V= 9.1405E-03	P= 1.7441E+01	TI= 9.7349E-01	XSUM= 1.2558E+01	ASTM= 4.1544E-03	MASSFLOW= 9.1221E-05	LB/HR
				QSUM= 6.7545E-01	BTU/HR	AS= 3.521E-01	TWICK= 5.1594E+02	FWALL= 5.1589E+02	MPIPE= 1.4493E-08	LBMOLES
J= 87	Z= 2.1500E+01	ZIN= 4.1875E+03	IN	V= 1.2039E-02	P= 1.1771E+00	TI= 9.7739E-01	XSUM= 1.2811E+01	ASTM= 4.0247E-03	MASSFLOW= 1.2019E-04	LB/HR
				QSUM= 5.2702E-01	BTU/HR	AS= 3.5599E-01	TWICK= 5.1802E+02	FWALL= 5.1744E+02	MPIPE= 1.4494E-08	LBMOLES
J= 90	Z= 2.2250E+01	ZIN= 4.3330E+03	IN	V= 1.6479E-02	P= 1.3551E+00	TI= 9.8101E-01	XSUM= 1.3027E+01	ASTM= 7.1958E-03	MASSFLOW= 1.0440E-04	LB/HR
				QSUM= 5.8358E-01	BTU/HR	AS= 2.5050E-01	TWICK= 5.2025E+02	FWALL= 5.2019E+02	MPIPE= 1.5200E-08	LBMOLES
J= 93	Z= 2.3000E+01	ZIN= 4.4747E+03	IN	V= 2.3905E-02	P= 1.5043E+00	TI= 9.8102E-01	XSUM= 1.3211E+01	ASTM= 1.2443E-02	MASSFLOW= 2.3759E-04	LB/HR
				QSUM= 6.5601E-01	BTU/HR	AS= 1.9972E-01	TWICK= 5.2203E+02	FWALL= 5.2257E+02	MPIPE= 1.5403E-08	LBMOLES
J= 96	Z= 2.3804E+01	ZIN= 4.5974E+03	IN	V= 2.1530E-03	P= 1.0661E+00	TI= 9.8702E-01	XSUM= 1.3318E+01	ASTM= 4.0367E-04	MASSFLOW= 2.1493E-05	LB/HR
				QSUM= 7.0399E-01	BTU/HR	AS= 1.7777E-01	TWICK= 5.2312E+02	FWALL= 5.2309E+02	MPIPE= 1.5537E-03	LBMOLES
J= 99	Z= 2.4623E-03	ZIN= 1.6950E+00	IN	V= 7.7770E-01	P= 1.0243E-01	TI= 9.8742E-01	XSUM= 1.3458E+01	ASTM= 4.4475E-03	MASSFLOW= 2.4574E-05	LB/HR
				QSUM= 7.7770E-01	BTU/HR	AS= 1.0243E-01	TWICK= 5.2333E+02	FWALL= 5.2326E+02	MPIPE= 1.5703E-08	LBMOLES
J= 102	Z= 2.5104E+01	ZIN= 4.6454E+03	IN	V= 2.8049E-03	P= 1.7261E+00	TI= 9.8787E-01	XSUM= 1.3595E+01	ASTM= 4.9519E-04	MASSFLOW= 2.7993E-05	LB/HR
				QSUM= 8.5206E-01	BTU/HR	AS= 1.7046E-01	TWICK= 5.2357E+02	FWALL= 5.2349E+02	MPIPE= 1.5862E-08	LBMOLES
J= 109	Z= 2.5894E+01	ZIN= 5.0356E+00	IN	V= 3.1894E-03	P= 1.7650E+00	TI= 9.8835E-01	XSUM= 1.3726E+01	ASTM= 5.5735E-04	MASSFLOW= 3.1830E-05	LB/HR
				QSUM= 9.2711E-01	BTU/HR	AS= 1.6993E-01	TWICK= 5.2383E+02	FWALL= 5.2375E+02	MPIPE= 1.6016E-08	LBMOLES
J= 108	Z= 2.6604E+01	ZIN= 5.1917E+00	IN	V= 3.0258E-03	P= 1.6082E+00	TI= 9.8886E-01	XSUM= 1.3853E+01	ASTM= 6.3487E-04	MASSFLOW= 3.6185E-05	LB/HR
				QSUM= 1.0029E+00	BTU/HR	AS= 1.6284E-01	TWICK= 5.2411E+02	FWALL= 5.2403E+02	MPIPE= 1.6169E-08	LBMOLES

J= 111	Z= 2.7354E+01	ZIN= 5.3278E+00	IN	V= 4.1273E-03	P= 1.8567E+00	TI= 9.8945E-01	XSUM= 1.3073E+01	ASTN= 7.3240E-04	MASSFLOW= 4.1191E-05	LB/MR
	QSUM= 1.0796E+00	BTU/MR	X= 1.5511E-01	THICK= 5.2441E+02	R	TWALL= 5.2433E+02	R	MPIPE= 1.6304E-08	LB/MOLES	
J= 114	Z= 2.8104E+01	ZIN= 5.4738E+00	IN	V= 4.7118E-03	P= 1.9120E+00	TI= 9.9006E-01	XSUM= 1.4088E+01	ASTN= 8.5712E-04	MASSFLOW= 4.7024E-05	LB/MR
	QSUM= 1.1571E+00	BTU/MR	X= 1.4676E-01	THICK= 5.2473E+02	R	TWALL= 5.2463E+02	R	MPIPE= 1.6437E-08	LB/MOLES	
J= 117	Z= 2.8854E+01	ZIN= 5.6199E+00	IN	V= 5.4036E-03	P= 1.4751E+00	TI= 9.9071E-01	XSUM= 1.4195E+01	ASTN= 1.0194E-03	MASSFLOW= 5.3928E-05	LB/MR
	QSUM= 1.2396E+00	BTU/MR	X= 1.3776E-01	THICK= 5.2507E+02	R	TWALL= 5.2499E+02	R	MPIPE= 1.6563E-08	LB/MOLES	
J= 120	Z= 2.9004E+01	ZIN= 5.7602E+00	IN	V= 6.2371E-03	P= 2.0474E+00	TI= 9.9140E-01	XSUM= 1.4296E+01	ASTN= 1.2352E-03	MASSFLOW= 6.2247E-05	LB/MR
	QSUM= 1.3131E+00	BTU/MR	X= 1.2829E-01	THICK= 5.2544E+02	R	TWALL= 5.2535E+02	R	MPIPE= 1.6680E-08	LB/MOLES	
J= 123	Z= 3.0354E+01	ZIN= 5.9121E+00	IN	V= 7.2627E-03	P= 2.1319E+00	TI= 9.9213E-01	XSUM= 1.4389E+01	ASTN= 1.5299E-03	MASSFLOW= 7.2482E-05	LB/MR
	QSUM= 1.3957E+00	BTU/MR	X= 1.1774E-01	THICK= 5.2593E+02	R	TWALL= 5.2579E+02	R	MPIPE= 1.6789E-08	LB/MOLES	
J= 126	Z= 3.1104E+01	ZIN= 6.0582E+00	IN	V= 8.5568E-03	P= 2.2304E+00	TI= 9.9291E-01	XSUM= 1.4474E+01	ASTN= 1.9463E-03	MASSFLOW= 8.5397E-05	LB/MR
	QSUM= 1.4774E+00	BTU/MR	X= 1.0669E-01	THICK= 5.2624E+02	R	TWALL= 5.2616E+02	R	MPIPE= 1.6888E-08	LB/MOLES	
J= 129	Z= 3.1854E+01	ZIN= 6.2927E+00	IN	V= 1.0541E-02	P= 2.3473E+00	TI= 9.9425E-01	XSUM= 1.4550E+01	ASTN= 1.5601E-03	MASSFLOW= 1.0221E-04	LB/MR
	QSUM= 1.5654E+00	BTU/MR	X= 9.4434E-02	THICK= 5.2644E+02	R	TWALL= 5.2659E+02	R	MPIPE= 1.6977E-08	LB/MOLES	
J= 132	Z= 3.2604E+01	ZIN= 6.3503E+00	IN	V= 1.2323E-02	P= 2.4486E+00	TI= 9.9459E-01	XSUM= 1.4617E+01	ASTN= 3.2153E-03	MASSFLOW= 1.2458E-04	LB/MR
	QSUM= 1.6446E+00	BTU/MR	X= 8.7384E-02	THICK= 5.2711E+02	R	TWALL= 5.2704E+02	R	MPIPE= 1.7055E-08	LB/MOLES	
J= 135	Z= 3.3354E+01	ZIN= 6.4064E+00	IN	V= 1.5784E-02	P= 2.6637E+00	TI= 9.9548E-01	XSUM= 1.4674E+01	ASTN= 5.1156E-03	MASSFLOW= 1.5752E-04	LB/MR
	QSUM= 1.7302E+00	BTU/MR	X= 6.9135E-02	THICK= 5.2741E+02	R	TWALL= 5.2735E+02	R	MPIPE= 1.7121E-08	LB/MOLES	
J= 138	Z= 3.4104E+01	ZIN= 6.6825E+00	IN	V= 2.0403E-02	P= 2.8642E+00	TI= 9.9642E-01	XSUM= 1.4721E+01	ASTN= 1.4583E-02	MASSFLOW= 2.0762E-04	LB/MR
	QSUM= 1.8123E+00	BTU/MR	X= 5.5170E-02	THICK= 5.2810E+02	R	TWALL= 5.2801E+02	R	MPIPE= 1.7176E-08	LB/MOLES	
J= 141	Z= 3.4854E+01	ZIN= 6.7885E+00	IN							

V= 2.5554E-02	P= 3.1966E+00	TI= 9.9738E-01	XSUM= 1.4757E+01	ASTN= 1.4911E-02	MASSFLOM= 2.9395E-04	LB/HR
OSUM= 1.9057E+00	BTU/HR	X5= 4.0563E-02	TWICK= 5.2881E+02	P	TWALL= 5.2852E+02	K
J= 144	Z= 3.5604E+01	ZIN= 6.9346E+00	IN			
V= 4.7463E-02	P= 3.6592E+00	TI= 9.9836E-01	XSUM= 1.4781E+01	ASTN= 3.2335E-02	MASSFLOM= 4.7368E-04	LB/HR
OSUM= 1.9957E+00	BTU/HR	X5= 2.5535E-02	TWICK= 5.2913E+02	K	TWALL= 5.2904E+02	R
J= 147	Z= 3.6354E+01	ZIN= 7.0877E+00	IN			
V= 1.0149E-01	P= 4.5119E+00	TI= 9.9931E-01	ASUM= 1.4795E+01	ASTN= 1.0974E-01	MASSFLOM= 1.0125E-03	LB/HR
OSUM= 2.0813E+00	BTU/HR	X5= 1.0882E-02	TWICK= 5.2993E+02	K	TWALL= 5.2954E+02	R
J= 150	Z= 3.6854E+01	ZIN= 7.1781E+00	IN			
V= 2.1304E-01	P= 5.7851E+00	TI= 9.9981E-01	XSUM= 1.4798E+01	ASTN= 3.8981E-01	MASSFLOM= 2.2995E-03	LB/HR
OSUM= 2.1499E+00	BTU/HR	X5= 3.0460E-03	TWICK= 5.2900E+02	K	TWALL= 5.2950E+02	R
J= 153	Z= 3.7229E+01	ZIN= 7.2511E+00	IN			
V= 3.9144E-01	P= 7.7413E+00	TI= 9.9997E-01	XSUM= 1.4799E+01	ASTN= 3.8125E-01	FLOM= 3.9066E-03	LB/HR
OSUM= 2.1958E+00	BTU/HR	X5= 4.3069E-04	TWICK= 5.2999E+02	R	TWALL= 5.2989E+02	R
J= 156	Z= 3.7604E+01	ZIN= 7.3242E+00	IN			
V= 4.4472E-01	P= 1.0384E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 7.1858E-02	MASSFLOM= 4.4383E-03	LB/HR
OSUM= 2.2422E+00	BTU/HR	X5= 3.0639E-05	TWICK= 5.3000E+02	F	TWALL= 5.2990E+02	K
J= 159	Z= 3.8354E+01	ZIN= 7.4702E+00	IN			
V= 4.6749E-01	P= 1.6053E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.6079E-02	MASSFLOM= 4.6631E-03	LB/HR
OSUM= 2.3355E+00	BTU/HR	X5= 1.0476E-07	TWICK= 5.3000E+02	R	TWALL= 5.2990E+02	R
J= 162	Z= 3.9104E+01	ZIN= 7.6163E+00	IN			
V= 4.8591E-01	P= 2.1981E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5749E-02	MASSFLOM= 4.8694E-03	LB/HR
OSUM= 2.4288E+00	BTU/HR	X5= 2.8161E-10	TWICK= 5.3000E+02	P	TWALL= 5.2900E+02	R
J= 165	Z= 3.9854E+01	ZIN= 7.7024E+00	IN			
V= 5.0457E-01	P= 2.8132E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOM= 5.0350E-03	LB/HR
OSUM= 2.5221E+00	BTU/HR	X5= 5.6076E-13	TWICK= 5.3000E+02	F	TWALL= 5.2990E+02	K
J= 168	Z= 4.0604E+01	ZIN= 7.9083E+00	IN			
V= 5.2323E-01	P= 3.4514E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOM= 5.2219E-03	LB/HR
OSUM= 2.6154E+00	BTU/HR	X5= 0.	TWICK= 5.3000E+02	K	TWALL= 5.2990E+02	R
J= 171	Z= 4.1354E+01	ZIN= 8.0545E+00	IN			
V= 5.4189E-01	P= 4.1128E+01	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOM= 5.4081E-03	LB/HR
OSUM= 2.7087E+00	BTU/HR	X5= 0.	TWICK= 5.3000E+02	F	TWALL= 5.2990E+02	R

J= 174	Z= 4.2104E+01	ZIN= 8.2006E+00	IN	V= 5.6055E-01	P= 4.7974E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 5.5943E-03	LB/HR
	QSUM= 2.8720E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 177	Z= 4.2854E+01	ZIN= 8.3467E+00	IN	V= 5.7921E-01	P= 5.5051E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 5.7805E-03	LB/HR
	QSUM= 2.8953E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 180	Z= 4.3604E+01	ZIN= 8.4928E+00	IN	V= 5.9787E-01	P= 6.2300E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 5.9657E-03	LB/HR
	QSUM= 2.9886E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 183	Z= 4.4354E+01	ZIN= 8.6389E+00	IN	V= 6.1653E-01	P= 6.9901E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 6.1530E-03	LB/HR
	QSUM= 3.0919E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 186	Z= 4.5104E+01	ZIN= 8.7849E+00	IN	V= 6.3519E-01	P= 7.7673E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 6.3392E-03	LB/HR
	QSUM= 3.1752E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 189	Z= 4.5854E+01	ZIN= 8.9310E+00	IN	V= 6.5385E-01	P= 8.5678E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 6.5254E-03	LB/HR
	QSUM= 3.2685E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 192	Z= 4.6604E+01	ZIN= 9.0771E+00	IN	V= 6.7251E-01	P= 9.3914E+01	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 6.7116E-03	LB/HR
	QSUM= 3.3618E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 195	Z= 4.7354E+01	ZIN= 9.2232E+00	IN	V= 6.9118E-01	P= 1.0238E+02	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 6.8978E-03	LB/HR
	QSUM= 3.4551E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 198	Z= 4.8104E+01	ZIN= 9.3692E+00	IN	V= 7.0982E-01	P= 1.1108E+02	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 7.0841E-03	LB/HR
	QSUM= 3.5486E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 201	Z= 4.8854E+01	ZIN= 9.5153E+00	IN	V= 7.2848E-01	P= 1.2001E+02	TI= 1.0000E+00	XSUM= 5.3000E+02	R	TWALL= 5.2990E+02	R	ASTIN= 2.5748E-02	MASSFLOW= 7.2703E-03	LB/HR
	QSUM= 3.6417E+00	BTU/HR	XS= 0.									MPIPE= 1.7267E-08	LBMOLES
J= 204	Z= 4.9604E+01	ZIN= 9.6614E+00	IN										

J= 207	Z= 5.0354E+01	ZIN= 9.8075E+00	IN	V= 7.6714E-01	P= 1.2917E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 7.4565E-03	LB/HR
				QSUM= 3.7350E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 207	Z= 7.6580E-01	ZIN= 1.3857E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 7.6427E-03	LB/HR			
				QSUM= 3.8283E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	R	MPIPE= 1.7267E-08	LBMDOLES
J= 210	Z= 5.1105E+01	ZIN= 5.9535E+00	IN	V= 7.8446E-01	P= 1.4420E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 7.8289E-03	LB/HR
				QSUM= 3.9216E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 213	Z= 5.1854E+01	ZIN= 1.0100E+01	IN	V= 8.0312E-01	P= 1.5005E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.0152E-03	LB/HR
				QSUM= 4.0149E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 216	Z= 5.2605E+01	ZIN= 1.0246E+01	IN	V= 8.7178E-01	P= 1.6814E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.2014E-03	LB/HR
				QSUM= 4.1082E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	R	MPIPE= 1.7267E-08	LBMDOLES
J= 219	Z= 5.3354E+01	ZIN= 1.0592E+01	IN	V= 8.6044E-01	P= 1.7847E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.3876E-03	LB/HR
				QSUM= 4.2012E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 222	Z= 5.4104E+01	ZIN= 1.0594E+01	IN	V= 8.5910E-01	P= 1.8902E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.5738E-03	LB/HR
				QSUM= 4.2948E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 225	Z= 5.4854E+01	ZIN= 1.0744E+01	IN	V= 8.7776E-01	P= 1.9980E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.7601E-03	LB/HR
				QSUM= 4.3881E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 228	Z= 5.5604E+01	ZIN= 1.0830E+01	IN	V= 8.9642E-01	P= 2.1062E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 8.9463E-03	LB/HR
				QSUM= 4.4813E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 231	Z= 5.6354E+01	ZIN= 1.0976E+01	IN	V= 9.1508E-01	P= 2.2207E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 9.1325E-03	LB/HR
				QSUM= 4.5744E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	K	MPIPE= 1.7267E-08	LBMDOLES
J= 234	Z= 5.7104E+01	ZIN= 1.1122E+01	IN	V= 9.3374E-01	P= 2.3355E+02	TI= 1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 9.3187E-03	LB/HR
				QSUM= 4.6679E+00	RTU/HR	XS= 0.	TWICK= 5.3000E+02	R	MPIPE= 1.7267E-08	LBMDOLES

J= 237	Z= 5.7854E+01	ZIN= 1.1248E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 9.5049E-03	LB/HR
	V= 9.5239E-01	P= 2.4522E+02	TI= 0.	TWICK= 5.3000E+02	K	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 5.7612E+00	BTU/HR	XS= 0.					
J= 240	Z= 5.8604E+01	ZIN= 1.1414E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 9.6912E-03	LB/HR
	V= 9.7105E-01	P= 2.5721E+02	TI= 0.	TWICK= 5.3000E+02	K	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 4.8	c+00	BTU/HR	XS= 0.				
J= 243	Z= 5.9354E+01	ZIN= 1.1560E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 9.8748E-03	LB/HR
	V= 9.8971E-01	P= 2.6938E+02	TI= 0.	TWICK= 5.3000E+02	R	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 4.9478E+00	BTU/HR	XS= 0.					
J= 246	Z= 6.0104E+01	ZIN= 1.1706E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 1.0064E-02	LB/HR
	V= 1.0084E+00	P= 2.8179E+02	TI= 0.	TWICK= 5.3000E+02	P	TWALL= 5.2990E+02	K	MPIPE= 1.7267E-08
	QSUN= 5.0411E+00	BTU/HR	XS= 0.					
J= 249	Z= 6.0854E+01	ZIN= 1.1831E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 1.0250E-02	LB/HR
	V= 1.0270E+00	P= 2.9443E+02	TI= 0.	TWICK= 5.3000E+02	R	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 5.1344E+00	BTU/HR	XS= 0.					
J= 252	Z= 6.1604E+01	ZIN= 1.1999E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 1.0436E-02	LB/HR
	V= 1.0457E+00	P= 3.0730E+02	TI= 0.	TWICK= 5.3000E+02	R	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 5.2277E+00	BTU/HR	XS= 0.					
J= 253	Z= 6.1611E+01	ZIN= 1.2000E+01	IN	1.0000E+00	XSUM= 1.4799E+01	ASTN= 2.5748E-02	MASSFLOW= 1.0430E-02	LB/HR
	V= 1.0459E+00	P= 3.0742E+02	TI= 0.	TWICK= 5.3000E+02	R	TWALL= 5.2990E+02	R	MPIPE= 1.7267E-08
	QSUN= 5.2280E+00	BTU/HR	XS= 0.					
TOTAL GAS IN PIPE AND RESERVOIR= 1.26080E-C7 LB-MOLES								