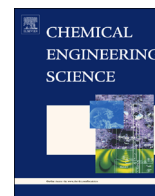


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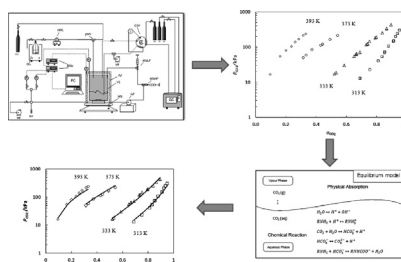
Solubility of carbon dioxide in aqueous blends of 2-amino-2-methyl-1-propanol and piperazine

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HIGHLIGHTS

- New solubility data for carbon dioxide in aqueous blends of AMP and PZ are reported.
- The replacement of AMP with PZ reduced the CO₂ mole-ratio loading capacity.
- The mole-ratio loading of the (AMP+PZ) blend still compares favourably with MEA.
- The experimental data are correlated with Kent–Eisenberg model.

GRAPHICAL ABSTRACT



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ABSTRACT

In this work, we report new solubility data for carbon dioxide in aqueous blends of 2-amino-2-methyl-1-propanol (AMP) and piperazine (PZ). A static-analytical apparatus, validated in previous work, was employed to obtain the results at temperatures of (313.2, 333.2, 373.2, 393.2) K, and at total pressures up to 460 kPa. Two different solvent blends were studied, both having a total amine mass fraction of 30%: (25 mass% AMP+5 mass% PZ) and (20 mass% AMP+10 mass% PZ). Comparisons between these PZ activated aqueous AMP systems and 30 mass% aqueous AMP have been made in terms of their cyclic capacities under typical scrubbing conditions of 313 K in the absorber and 393 K in the stripper. The Kent–Eisenberg model was used to correlate the experimental data.

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1. Introduction

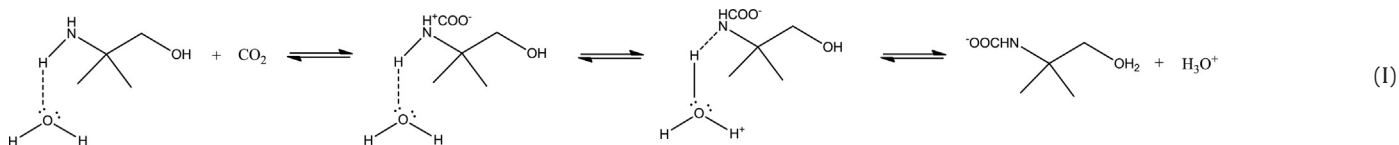
Sterically-hindered amines are considered as a promising category of amines (Sartori and Savage, 1983) for CO₂ capture, and potentially possess as much as twice the theoretical cyclic capacity of monoethanolamine (MEA) on a molar basis. AMP is the most well-known of these sterically-hindered amines in the context of CO₂ capture processes, owing to the fact that it is the simplest hindered form of MEA,

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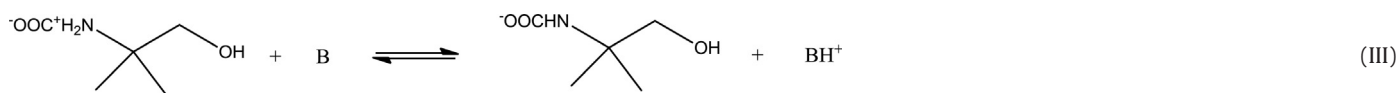
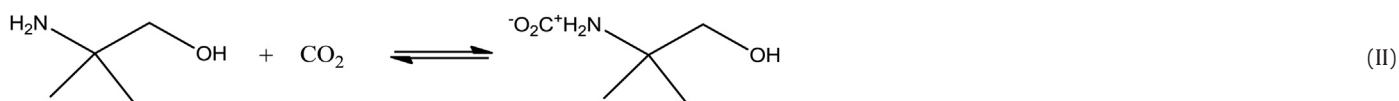
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and the difference in properties can be attributed to the steric hindrance. As a primary amine, it is generally agreed that the direct reaction between AMP and CO_2 to form carbamate is possible. This was verified by Xu et al. (1996) who studied the absorption of CO_2 in the nonaqueous solvent blend (AMP+1-propanol). Not only were the reaction kinetics well represented with the zwitterions mechanism, but also white carbamate precipitate was observed during their experiment. In the previous studies, two mechanisms have been proposed for the AMP-carbamate formation reaction.

The first mechanism, AMP-I, is the zwitterion reaction originally proposed by Caplow (1968). He assumed that a hydrogen bond is formed between the amine and a water molecule prior to its reaction with CO_2 :

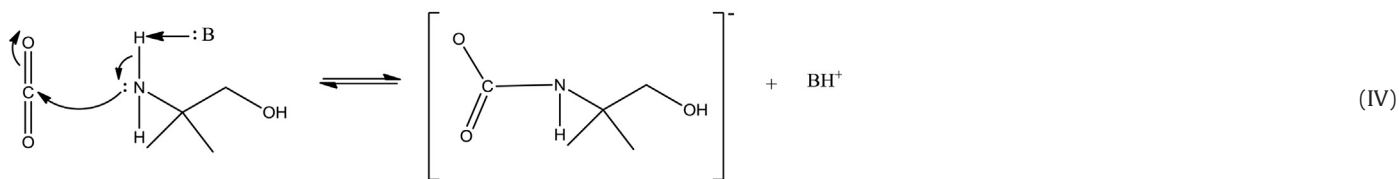


In the above scheme, the proton transfer within a hydrogen-bonded complex is exceedingly rapid in the equilibrium-favoured direction; whereas the first step is rate-limiting, and involves nucleophilic attack on the carbon atom by the nitrogen atom which leads to the formation of the zwitterion. Later studies (Sartori and Savage, 1983; Littel et al., 1992) assumed that the zwitterion formation reaction takes place without hydrogen bonding between the amine and water. This is then followed by deprotonation of the zwitterions by a base molecule:



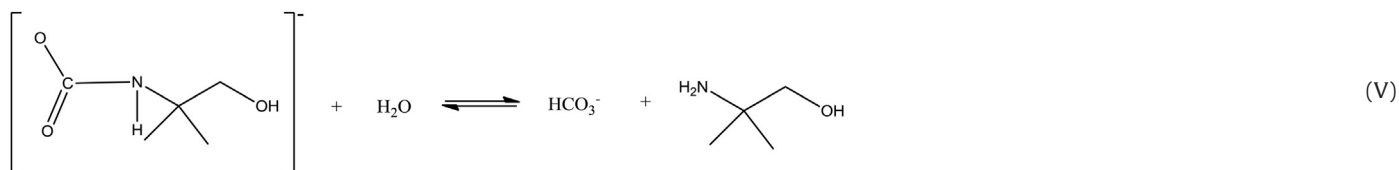
Here, B refers to a base molecule, in this case H_2O , AMP or OH^- . The rate of deprotonation is strongly dependent upon the basicity of the molecule B and hence on the pH of the solution. The steric hindrance of both the zwitterion and molecule B also have an effect.

The second mechanism, AMP-II, is a single-step reaction proposed by Crooks and Donnellan (1989):



The main difference between mechanisms I and II is that amine deprotonation takes place in a separate step as the amine reacts with CO_2 in the first case but these reactions happen simultaneously in the second case. Some studies suggested that the rate expression of the zwitterion mechanism fits better with the experimental data (Aboudher et al., 2003). However, it has also been argued that both mechanisms fit equally well (de Silva and Svendsen, 2004).

Although the reaction to form AMP-carbamate is viable, the extent of the reaction is much less significant than for MEA. Sharma (1961, 1964) found that steric hindrance reduced the stability of the carbamates. Chakraborty et al. (1986) reported ^{13}C NMR data which show that the carbamate of 2-amino-2-methyl-1-propanol is formed to a much lesser extent than the carbamate of the corresponding unsubstituted amine, i.e. monoethanolamine. Xu et al. (1992) also measured the concentration of the carbamate and found it to be only of the order of 10^{-4} of the amine concentration. This piece of evidence suggests that the carbamates of sterically-hindered amines may readily undergo hydrolysis, leading to the formation of bicarbonates and free amine molecules:



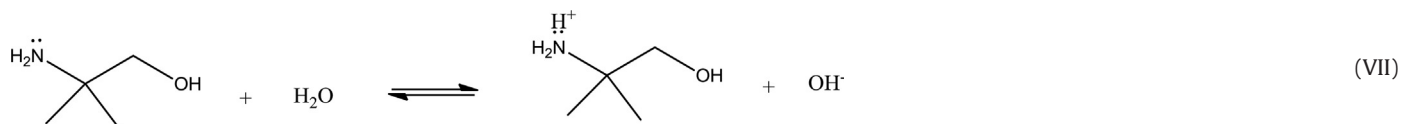
Vaidya and Kenig (2007) suggested that the zwitterion may directly undergo hydrolysis bypassing the formation of carbamate:



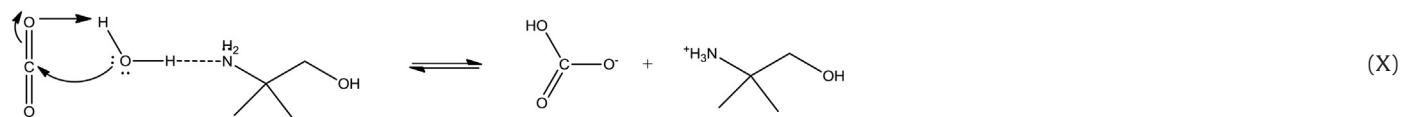
Sartori and Savage (1983) attributed the instability of the carbamates to steric hindrance caused by the substitution on the α -carbon adjacent to the amino group. Chakraborty et al. (1986) investigated effects of substituents on the α -carbon using a molecular orbital approach. They concluded that the interaction of the lone-pair orbital with the unfilled methyl group orbitals should lead to a lower charge at the donor site. Applying hard and soft acid–base theory, they found that the effects of methyl substitution at the α -carbon atom make the amine a softer base. Since CO_2 falls into the hard acid category, therefore, the softer the base, the weaker the N–C bond in the zwitterion/carbamate. Moreover, OH^- as a hard base reacts more favourably with CO_2 to form bicarbonate.

Apart from directly reacting with CO_2 , AMP may contribute to the CO_2 dissolution process via increasing solution pH and the base catalytic effect, shown respectively in mechanisms III and IV.

Mechanism AMP-III describes the process of AMP protonation which leads to the rise in the solution pH and favours the formation of $\text{H}_2\text{CO}_3/\text{HCO}_3^-$:

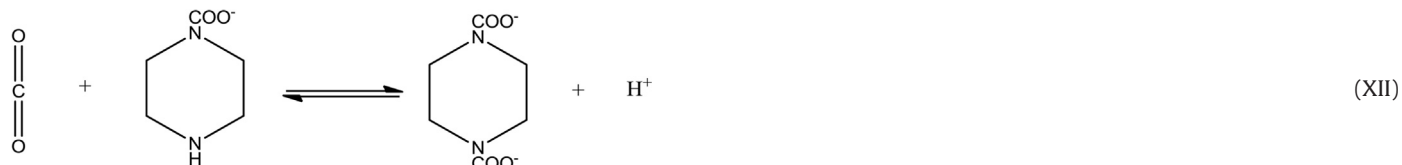
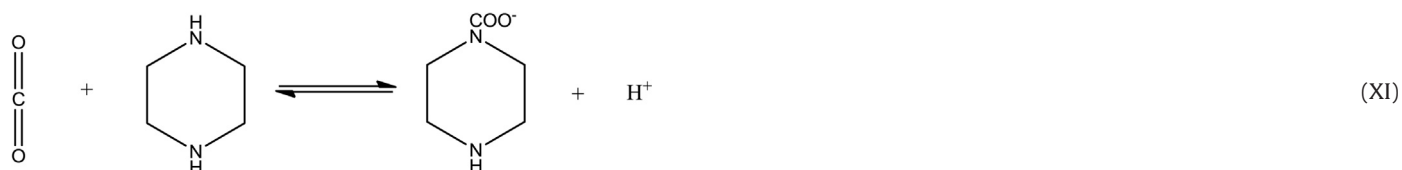


Mechanism AMP-IV shows the base catalytic effect of AMP and is similar to (IV) except that the functions of H_2O and AMP are reversed. This is believed to be less favourable than (IV), since AMP has stronger nucleophilicity than H_2O :



The CO_2 absorption capacity and rate in aqueous AMP has been investigated extensively in previous studies (Silkenbäumer et al., 1998; Li and Chang, 1994; Tong et al., 2012; Kundu et al., 2003; Aroonwilas and Tontiwachwuthikul, 1998; Yih and Shen, 1988; Samanta and Bandyopadhyay, 2009). Tong et al. (2012) compared the theoretical cyclic capacity of AMP with MEA and showed that the former is at least twice the latter. Despite the potential capacity, the CO_2 absorption rate of AMP is considerably slower than MEA leading to 'waste' of absorption capacity. Xu et al. (1996) compared three sterically-hindered amines in a concentration range of (0.25–3.5) kmol/m^3 at 298 K and found absorption rate constants as follows: k_{AMP} (810.4 $\text{m}^3/\text{kmol s}$) $<$ k_{DEA} (2375 $\text{m}^3/\text{kmol s}$) $<$ k_{DIPA} (2585 $\text{m}^3/\text{kmol s}$). Although much higher than that of MDEA (k_{MDEA} at 298 K = 18.2 $\text{m}^3/\text{kmol}\cdot\text{s}$ as measured by Mimura et al. (1998)), the reaction rate of AMP is much slower than MEA (k_{MEA} at 298 K = 3630 $\text{m}^3/\text{kmol}\cdot\text{s}$ as measured by Mimura et al. (1998)).

To enhance the reaction rate of AMP, an activator is often added, normally primary (e.g. MEA) or secondary amines (e.g. DEA) with fast kinetics. Piperazine has been identified as an effective promoter by many previous investigators (Lensen, 2004; Dash et al., 2011; Cullinane and Rochelle, 2006; Bishnoi and Rochelle, 2004). It is a diamine and can react with CO_2 to form both single and dicarbamate products:



Besides, it can protonate to form single, diprotonated PZ and protonated PZ-carbamate:





Bishnoi and Rochelle (2000) measured the rate constant of CO_2 absorption in aqueous piperazine and concluded that PZ is an effective promoter because of its large rate constant (i.e. an order of magnitude higher than primary amines such as MEA or DGA[®]) and comparable first carbamate stability. Samanta and Bandyopadhyay (2009) measured the reaction rate of absorption of CO_2 into PZ activated aqueous AMP solutions using a wetting wall contactor. They found that by replacing 2 mass% AMP with 2 mass% PZ, the reaction rate increased to 3.3 times of the original for 30 mass% AMP; replacing a further 3 mass% of AMP with PZ increased the rate to 4.6 times of the original; and replacing 8 mass% of AMP with PZ increased the rate to 5.6 times the AMP reference value. In other studies, it has been observed that at comparable conditions of temperature, PZ concentration and CO_2 partial pressure, the (PZ+AMP) blends exhibit larger absorption flux than PZ in isolation (Samanta and Bandyopadhyay, 2009; Samanta and Bandyopadhyay, 2007; Puxty and Rowland, 2011), i.e. the rate enhancing effect of AMP and PZ blend system is mutual. For instance in the work conducted by Puxty and Rowland (2011), the rate enhancing effect of AMP on PZ was studied. They investigated the CO_2 mass transfer in aqueous (PZ+AMP) blends with a model taking into account chemical reactions and diffusion in a thin falling film. They claimed that by comparing the concentration profiles in the film at the same conditions with and without AMP, the reason for the rate enhancement effect of AMP on PZ becomes clear: although the two amines have similar pK_a values (i.e. 9.46 for PZ and 9.29 for AMP at 313 K), the higher concentration of AMP in the solution means that it takes the priority in accepting protons, which results in more free PZ in the solution to serve the function of enhancing mass transfer.

Table 1
Summary of literature for CO_2 solubility in aqueous AMP+PZ blends.

Author	Concentration (mass%)	T/K	P_{CO_2} /kPa
Dash et al. (2011)	38 wt% AMP+2 wt% PZ, 35 wt% AMP+5 wt% PZ, 32 wt% AMP+8 wt% PZ	313	0.127–140.4
Yang et al. (2010)	22.9 wt% AMP+5.5 wt% PZ ^a , 22.9 wt% AMP+11.1 wt% PZ ^a , 22.9 wt% AMP+16.6 wt% PZ ^a , 34.4 wt% AMP+5.5 wt% PZ ^a , 34.4 wt% AMP+11.1 wt% PZ ^a , 34.4 wt% AMP+16.6 wt% PZ ^a	313, 333, 353	1.06–132.4

^a Estimated from molarity based on the assumption that the density of amine solution = 1 g·ml⁻¹

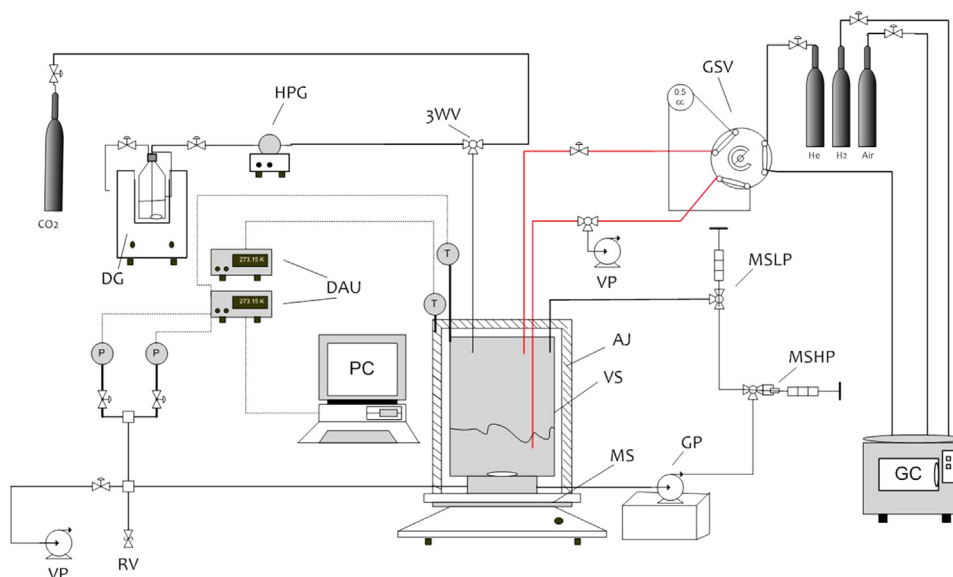


Fig. 1. Schematic diagram of the static-analytic apparatus. 3WV: 3-way valve; AJ: aluminium jacket; DAU: data acquisition unit; DG: degasser; GC: gas chromatograph; GP: gear pump; GSV: gas sampling valve; HPG: high pressure generator; MS: magnetic stirrer; MSHP: manual syringe for high pressure; MSLP: manual syringe for low pressure; PC: computer; VP: vacuum pump; VS: vessel.

In this work, building on our previous study of CO₂ in 30 mass% AMP solutions, two different (AMP+PZ) mixtures were investigated: (25 mass% AMP+5 mass% PZ) and (20 mass% AMP+10 mass% PZ). The aim was to study the influence on the theoretical CO₂ loading capacity at typical absorption conditions of replacing equal mass fractions of AMP with PZ. Table 1 summarises the previous solubility studies for CO₂ in the (AMP+PZ) system. As can be seen, most of the previous data were reported at temperatures below 373 K. In this work, both typical absorber (313–333 K) and stripper (373–393 K) temperature conditions were studied.

2. Experimental

2.1. Apparatus and procedure

The detailed experimental setup and procedures were described in our previous paper (Tong et al., 2012) and so are reviewed here only briefly. The static-analytical apparatus, shown schematically in Fig. 1, was made of stainless steel and designed for operation at temperatures from (298 to 423) K and at pressures up to 2.5 MPa. Amine solution was injected into the vessel using a manually-operated syringe pump while CO₂ was introduced directly from the gas-supply cylinder via a pressure-reducing regulator. An aluminium heater shell, fitted with a platinum resistance thermometer and four 100 W cartridge heaters, was used as the thermostat device and was able to regulate the temperature of the equilibrium vessel to within ± 0.02 K. The cell temperature was measured with a 100 Ω platinum resistance thermometer which was calibrated by the manufacturer with a standard uncertainty of 0.05 K. Two pressure transducers, one for the range (0–0.2) MPa and the other (0–3.5) MPa, were employed to measure the pressures at low and intermediate pressures respectively. The relative standard uncertainties of the pressure were specified to be 0.03% of full range and both instruments were checked at ambient pressure before each experiment by comparison with a Delta OHM barometer having an uncertainty of 0.05 kPa. Liquid-phase samples were withdrawn through a port in the circulation line using a Pressure-Lok[®] precision analytical syringe. A Perkin-Elmer gas chromatograph (Clarus 500) was employed to analyse the liquid phase composition.

Approximately 90 mL of the solution was loaded into the pre-evacuated vessel at ambient temperature for each experiment. The initial pressure was below 0.1 kPa, so the remaining gas in the system was negligible. Besides, to completely remove the air in the system, the equilibrium vessel was charged with CO₂ and evacuated several times before finally feeding to the targeted pressure. The solution was refreshed every week to avoid errors due to degradation of the amines. The solution was brought to the desired temperature and the corresponding vapour pressure was recorded when it reached thermal equilibrium. Then CO₂ was introduced to the vessel from the cylinder to a desired pressure by adjusting the regulator on the gas cylinder. To ensure complete equilibration, an extended time of (10–12) h was allowed for the experiments and the final attainment of equilibrium was verified by checking stabilisation of the total pressure. For the liquid phase, at least five liquid samples were withdrawn with the manual syringe and analysed for each equilibrium point. No direct composition analysis was conducted on the gas phase; instead, since no inert gas was introduced into the system, the CO₂ partial pressure could be calculated by deducting the initial solvent vapour pressure from the total pressure.

As described in our previous paper (Tong et al., 2012), the relative response factor of the gas chromatograph with respect to CO₂ (component 1) and H₂O (component 2) was determined by means of 'in-situ' calibration experiments on the CO₂–water binary system. This quantity is defined as

$$f_{12} = (n_1/n_2)(A_2/A_1), \quad (1)$$

where n_i is the amount of component i in the mixture and A_i is the corresponding chromatographic peak area. The mole ratio n_1/n_2 in the liquid phase was determined at the calibration temperature and pressure from Henry's law using the correlation of Henry's constants reported by Carroll et al. (1991).

2.2. Uncertainty analysis

The combined standard uncertainty of the loading $u_c(\alpha)$ was calculated taking into account the contributions from pressure, temperature, calibration and peak-area measurements as follows:

$$u_c^2(\alpha) = \left(\frac{\partial\alpha}{\partial P}\right)^2 u^2(P) + \left(\frac{\partial\alpha}{\partial T}\right)^2 u^2(T) + \left(\frac{\partial\alpha}{\partial f_{12}}\right)^2 u^2(f_{12}) + \sum_{i=1}^2 \left(\frac{\partial\alpha}{\partial A_i}\right)^2 u^2(A_i). \quad (2)$$

Here, $u(P)=0.06$ kPa (for $P < 200$ kPa) or 1 kPa (for $P > 200$ kPa), $u(T)=0.05$ K, $u(f_{12})=0.025f_{12}$ is the standard uncertainty of the relative response factor and $u(A_i)=0.015A_i$ is the standard uncertainty of the chromatographic peak area for component i . The standard uncertainty of f_{12} includes both the standard deviation of peak areas during the calibration measurements and the uncertainty of the liquid-phase composition as estimated from Carroll et al. (1991). The contributions of the temperature and pressure uncertainties were estimated from the thermodynamic model (which will be discussed in Section 3) but are much smaller than the other terms. The overall standard uncertainty was found to be approximately 0.03α .

2.3. Experimental results

In order to evaluate the influence of replacing an amount of AMP with an equal mass concentration of PZ, two different concentrations of the amine blends were studied: 25 mass% AMP+5 mass% PZ, and 20 mass% AMP+10 mass% PZ. The measurements were made at four temperatures as summarised in Tables 2 and 3. The CO₂ loading, $\alpha=n_1/n_3$ was found from the measured ratio n_1/n_2 of CO₂ to H₂O and the known ratio n_2/n_3 of H₂O to total amine.

The experimental data for the (AMP+PZ) blended amine systems are plotted in Fig. 2. There appear to be no previous studies reported in the literature pertaining to the same amine concentrations as studied in this work.

Table 2
Solubility of CO₂ in aqueous (25 mass % AMP+5 mass% PZ) at T=(313, 333, 373 and 393) K expressed in terms of the molar loading ratio α^a .

T=313.2 K		T=333.2 K		T=373.2 K		T=393.2 K	
P/kPa	α	P/kPa	α	P/kPa	α	P/kPa	α
5.7	0	17.6	0	96.3	0	193.5	0
18.7	0.690	34.5	0.521	146.0	0.313	210.0	0.095
28.6	0.754	36.1	0.531	155.0	0.333	248.6	0.162
46.3	0.812	47.9	0.586	180.8	0.372	273.7	0.200
59.0	0.834	73.3	0.650	209.9	0.430	298.0	0.237
76.4	0.852	80.0	0.663	217.8	0.443	332.7	0.260
79.8	0.855	82.9	0.668	260.8	0.492	363.0	0.284
113.0	0.878	90.0	0.689	311.0	0.543	410.4	0.315
153.6	0.910	136.1	0.731			433.6	0.331
156.3	0.912	142.5	0.740				
208.3	0.925	164.0	0.753				
251.2	0.938	203.6	0.792				
306.7	0.952	208.6	0.799				
		274.5	0.838				
		358.4	0.866				

^a Standard uncertainties are $u(T)=0.05$ K, $u(P)=0.06$ kPa (for $P < 200$ kPa) or 1 kPa (for $P > 200$ kPa), $u(\alpha)=0.03\alpha$.

Table 3
Solubility of CO₂ in aqueous (20 mass % AMP+10 mass% PZ) at T=(313, 333, 373 and 393) K expressed in terms of the molar loading ratio α^a .

T=313.2 K		T=333.2 K		T=373.2 K		T=393.2 K	
P/kPa	α	P/kPa	α	P/kPa	α	P/kPa	α
6.1	0	17.7	0	97.2	0	194.8	0
13.9	0.662	36.4	0.565	107.8	0.139	218.3	0.131
29.4	0.766	48.0	0.617	113.8	0.185	234.3	0.187
36.9	0.789	63.1	0.659	118.9	0.219	270.4	0.247
47.3	0.819	80.5	0.696	126.0	0.247	272.5	0.251
59.1	0.838	100.3	0.717	127.3	0.252	299.2	0.287
75.4	0.856	135.0	0.749	139.7	0.299	327.4	0.328
101.1	0.875	138.2	0.751	140.5	0.301	329.6	0.330
168.4	0.912	158.3	0.765	149.4	0.325	348.5	0.341
203.3	0.920	190.0	0.780	164.2	0.347	373.4	0.380
243.7	0.930	243.9	0.810	177.8	0.376	422.0	0.401
		290.4	0.824	192.9	0.392		
		340.1	0.843	207.8	0.420		
		401.1	0.861	236.9	0.450		
		463.5	0.874	267.4	0.491		
				316.9	0.538		
				317.4	0.540		

^a Standard uncertainties are $u(T)=0.05$ K, $u(P)=0.06$ kPa (for $P < 200$ kPa) or 1 kPa (for $P > 200$ kPa), $u(\alpha)=0.03\alpha$.

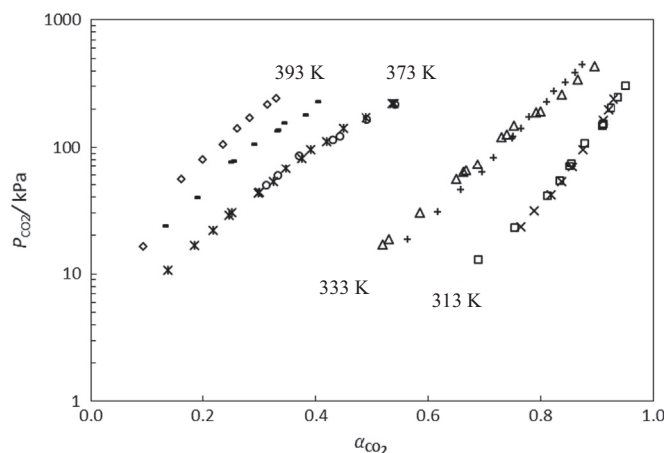


Fig. 2. CO₂ solubility in aqueous AMP and PZ blends at T=(313, 333, 373, and 393) K: $\square, \triangle, \circ, \diamond$ (25 mass% AMP+5 mass% PZ); $\times, +, *, \text{—}$ (20 mass% AMP+10 mass% PZ).

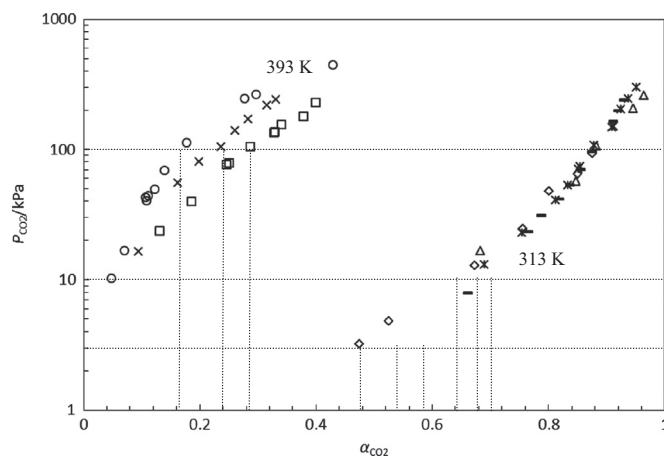


Fig. 3. CO₂ solubility in aqueous AMP and (AMP+PZ) blends at $T=(313$ and $393)$ K: (\triangle , \circ): this work, 30 mass% AMP; (\diamond): Kundu et al. (2003), 30.3 mass% AMP converted from 3.4 M AMP assuming the density of amine solution = 1 g/ml; (\ast , \times): this work, 25 mass% AMP+5 mass% PZ; (\blacksquare , \square): this work, 20 mass% AMP+10 mass% PZ.

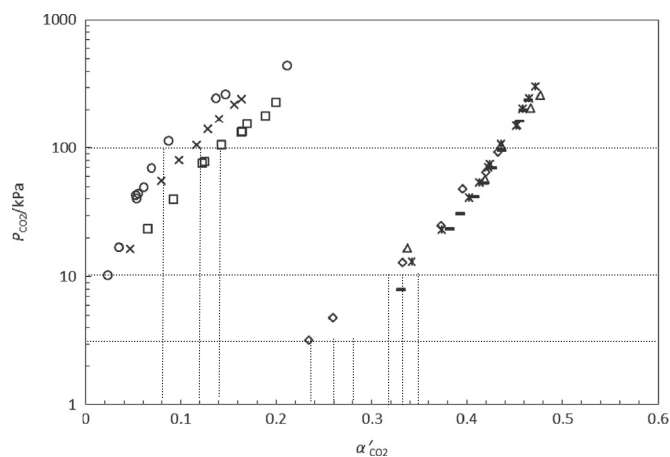


Fig. 4. CO₂ solubility in aqueous AMP and (AMP+PZ) blends at $T=(313$ and $393)$ K: (\triangle , \circ): this work, 30 mass% AMP; (\diamond): Kundu et al. (2003), 30.3 mass% AMP converted from 3.4 M AMP assuming the density of amine solution = 1 g/ml; (\ast , \times): this work, 25 mass% AMP+5 mass% PZ; (\blacksquare , \square): this work, 20 mass% AMP+10 mass% PZ.

Table 4

Comparisons of mole-ratio loadings for three aqueous AMP-based solutions.

Loading	30 mass% MEA ^a	30 mass% AMP ^a	25 mass% AMP+5 mass% PZ	20 mass% AMP+10 mass% PZ
Rich loading $\alpha(313$ K, 3 kPa)	0.52	0.48	0.53 ^b	0.58 ^b
Rich loading $\alpha(313$ K, 10 kPa)	0.56	0.64	0.68	0.7
Lean loading $\alpha(393$ K, 100 kPa)	0.36	0.16	0.24	0.28
Cyclic capacity $\Delta\alpha(3$ kPa)	0.16	0.32	0.29 ^b	0.30 ^b
Cyclic capacity $\Delta\alpha(10$ kPa)	0.20	0.48	0.44	0.42

^a From Tong et al. (2012).

^b Estimated from Fig. 4.

As can be seen from Fig. 2, the solubilities of CO₂ in the two AMP and PZ blends having the same overall mass fraction are quite close at each temperature, except at 393 K where more PZ in the solution leads to an increase in the solution loading. A more detailed discussion of the CO₂ cyclic capacity for the AMP and (AMP+PZ) systems will be given in Section 2.4.

2.4. Comparison of cyclic capacity for aqueous AMP and (AMP+PZ) blends

To compare the theoretical CO₂ loading capacity of different amine systems, we define the cyclic capacity as the difference between the rich loading (at $T=313$ K and $P=3$ kPa or 10 kPa) and the lean loading (at $T=393$ K, $P=100$ kPa) expressed in terms of the mole ratio α :

$$\Delta\alpha = \alpha(T = 313 \text{ K}, P = 3 \text{ kPa or } 10 \text{ kPa}) - \alpha(T = 393 \text{ K}, P = 100 \text{ kPa}) \quad (3)$$

We also consider the same difference expressed in terms of the mass-ratio loading α' :

$$\Delta\alpha' = \alpha'(T = 313 \text{ K}, P = 3 \text{ kPa or } 10 \text{ kPa}) - \alpha'(T = 393 \text{ K}, P = 100 \text{ kPa}) \quad (4)$$

Table 5
Comparisons of mass-ratio loadings for three aqueous AMP-based solutions.

Loading	30 mass% MEA ^b	30 mass% AMP ^b	25 mass% AMP+5 mass% PZ	20 mass% AMP+10 mass% PZ
Rich loading α' (313 K, 3 kPa)	0.38	0.24	0.26 ^a	0.28 ^a
Rich loading α' (313 K, 10 kPa)	0.41	0.32	0.33	0.35
Lean loading α' (393 K, 100 kPa)	0.26	0.08	0.12	0.14
Cyclic capacity $\Delta\alpha'$ (3 kPa)	0.12	0.16	0.14 ^a	0.14 ^a
Cyclic capacity $\Delta\alpha'$ (10 kPa)	0.15	0.24	0.21	0.21

^a Estimated from Fig. 4.

^b From Tong et al. (2012).

Fig. 3 can be used to determine the mole-ratio cyclic capacity for the three difference amine systems, while Fig. 4 can be used to determine the mass-ratio cyclic capacity. The values determined from these plots are given in Tables 4 and 5 for pressures of 3 kPa and 10 kPa.

Taking 10 kPa as an example, replacing 5 mass% of AMP with 5 mass% of PZ leads to a reduction in the cyclic capacity by about 8%, compared to that of 30 mass% AMP. A further replacement of 5 mass% reduces the capacity by another 4.5%, i.e. 12.5% smaller compared to that of 30 mass% AMP. However, according to Samanta and Bandyopadhyay(2009), the absorption rate of CO₂ in 20 mass% AMP+10 mass% PZ should be more than 5.6 times that in 30 mass% AMP and is equivalent to or even higher than 30 mass% MEA (estimated from $k_{AMP}=810.4 \text{ m}^3/\text{kmol s}$ and $k_{MEA}=3630 \text{ m}^3/\text{kmol s}$ both at 298 K). Despite the 'sacrifice' in the loading capacity advantage of AMP (i.e. AMP+PZ blends have smaller cyclic capacity than AMP solution at the same mass concentration), the AMP+PZ blends still benefits from larger loading capacity than MEA solutions of the same total amine mass fraction: 1.2 times and 1.1 times larger in mole-ratio cyclic capacity respectively for 25 mass% AMP+5 mass% PZ and 20 mass% AMP+10 mass% PZ compared to 30 mass% MEA.

The results in Table 5 show us that if the mass-ratio loading was used instead of the mole-ratio loading to compare the cyclic capacity of these three amine systems, the PZ activated AMP systems both have CO₂ absorption capacities about 12.5% smaller than the aqueous AMP solution without PZ. There is no distinguishable difference between the two (AMP+PZ) blends.

3. Correlation of experimental data with the Kent–Eisenberg model

3.1. Development of the Kent–Eisenberg model

Kent and Eisenberg (1976) built upon the work of Dankwerts and McNeil (1967) and developed a simple correlation method which accounts for all the liquid-phase non-ideality by means of certain selected equilibrium constants. Although not a predictive model in its nature, it is still frequently used in both the academic and industrial environments. In the Kent–Eisenberg model, the vapour pressures of the molecular species are proportional to the free component concentrations in the liquid phase governed by Raoult's law. The activity coefficients of all components are set to unity. Selected equilibrium constants, in most cases amine protonation constants and carbamate formation constants, were adjusted to accommodate the phase non-ideality. This greatly simplified the model as only two parameters were required for each amine. Although only mixed CO₂ and H₂S gases in MEA or DEA solutions were discussed in the original paper, this model can be easily extended to other amines and amine mixtures.

The original Kent–Eisenberg model assumed that the equilibrium constants for reactions involving the amines were only dependent on temperature. Haji-Sulaiman et al. (1998) modified the model to incorporate the dependency on the free gas concentration in solution and the amine concentration in the expressions of equilibrium constants of amine protonation and carbamate formation. In addition, they extended the model to applications where no carbamate was formed (e.g. MDEA) as well as mixed-amine solutions (e.g. DEA–MDEA). Jou et al. (1982) further assumed the equilibrium constants to be dependent upon the CO₂ loading and the amine concentration, in addition to the temperature. Hu and Chakma (1990) introduced a modified expression for the equilibrium constants for the amine reactions as functions of temperature, acid-gas partial pressure and amine concentration. Li and Shen (1993) correlated CO₂ solubility in (MEA+MDEA) mixtures using a modified version of the Kent–Eisenberg model assuming the amine related equilibrium constants as functions of temperature, amine concentration and CO₂ loading. This method has been employed by Yang et al. (2010) to correlate the CO₂ solubility in aqueous AMP and PZ solutions.

3.2. Model framework

3.2.1. Physical and chemical equilibria

The absorption of CO₂ into an amine solution includes both phase and chemical equilibria. The gas phase CO₂ first dissolves into the aqueous phase:



The dissolved CO₂ undergoes a series of chemical reactions and forms various ionic species. For (AMP+PZ) blends, the following reactions are considered although the possible reactions are not just limited to these:

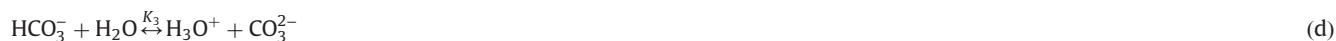
Ionisation of water:



Formation of bicarbonate:



Formation of bicarbonate



Reversion of the protonation of AMP:



Reversion of the protonation of PZ:



Deformation of first order PZ-carbamate:



Deformation of second order PZ-carbamate:



Reversion of protonation of the first order PZ-carbamate:



The equilibrium constants (K_1 – K_8) for the above chemical reactions are defined as:

$$K_1 = m(\text{OH}^-)m(\text{H}_3\text{O}^+)/m^0{}^2 \quad (5)$$

$$K_2 = \frac{m(\text{HCO}_3^-)m(\text{H}_3\text{O}^+)}{m(\text{CO}_2)m^0} \quad (6)$$

$$K_3 = \frac{m(\text{CO}_3^{2-})m(\text{H}_3\text{O}^+)}{m(\text{HCO}_3^-)m^0} \quad (7)$$

$$K_4 = \frac{m(\text{A})m(\text{H}_3\text{O}^+)}{m(\text{AH}^+)m^0} \quad (8)$$

$$K_5 = \frac{m(\text{PZ})m(\text{H}_3\text{O}^+)}{m(\text{PZH}^+)m^0} \quad (9)$$

$$K_6 = \frac{m(\text{PZ})m(\text{HCO}_3^-)}{m(\text{PZCOO}^-)m^0} \quad (10)$$

$$K_7 = \frac{m(\text{PZCOO}^-)m(\text{HCO}_3^-)}{m(\text{PZ}(\text{COO}^-)_2)m^0} \quad (11)$$

$$K_8 = \frac{m(\text{PZCOO}^-)m(\text{H}_3\text{O}^+)}{m(\text{PZH}^+\text{COO}^-)m^0} \quad (12)$$

The formation of AMP-carbamate was not taken into account here because, although its presence in the solution was identified (Xu et al., 1996), the concentration is extremely small (Xu et al., 1996; Chakraborty et al., 1986). In the mixture with PZ, competing reactions would be likely to further reduce the concentration of AMP-carbamate. Therefore, it is considered reasonable to ignore this reaction. The equilibrium constants K_i ($i=1-8$) and Henry's constant H_{CO_2} are temperature dependent and represented in this work by the following

Table 6
Henry's constant and equilibrium constant parameters used in the Kent–Eisenberg model for reactions (a)–(i).

Parameter	a_i	b_i	c_i	d_i	Range of validity (K)	Source
K_1	-13445.9	-22.4773	0	140.932	273–498	Edwards et al. (1978)
K_2	-12092.1	-36.7816	0	235.482	273–498	Edwards et al. (1978)
K_3	-12431.7	-35.4819	0	220.067	273–498	Edwards et al. (1978)
K_4	-2546.2	0	0	11.555	298–313	Silkenbäumer et al. (1998)
K_5	3814.4	0	-1.5016	14.119	273–323	Kamps et al. (2003)
K_6	3616	0	0	-8.635	283–333	Ermatchkov et al. (2002)
K_7	1322.1	0	0	-3.654	283–333	Ermatchkov et al. (2002)
K_8	-6066.9	-2.29	0.0036	6.822	273–343	Cullinane and Rochelle (2005)
$H_{\text{CO}_2}/(\text{MPa kg mol}^{-1})$	-9624.4	-28.749	0.01441	192.876	273–473	Rumpf and Maurer (1993)

Table 7
Adjustable parameters in Eq. (15) for the AMP–PZ–H₂O–CO₂ system.

Regressed adjustable parameters	K_7'	K_8'	K_{13}'
a_1	0.3293	20.30	-0.3386
a_2	0	0	504.5
a_3	0.02139	-0.07474	-0.002334
b_1	0	0	0.05995
b_2	-0.005099	0.0007053	-0.001382
c_1	0	0	-0.3419
c_2	-0.8711	-0.01358	-0.1997

empirical expression:

$$\ln K_i(\text{or } H_{\text{CO}_2}/(\text{MPa kg mol}^{-1})) = a_i(K/T) + b_i \ln(T/K) + c_i(T/K) + d_i \quad (13)$$

where a_i – d_i are constants. Values of these constants taken from the literature are given in Table 6.

3.2.2. Phase non-ideality

The treatment of phase non-idealities in the Kent–Eisenberg model was significantly simplified compared to the traditional γ – ϕ approach, i.e. the vapour phase non-ideality was neglected while all the non-ideality in the liquid phase was lumped into a number of selected equilibrium constants.

In this work, we chose K_7 , K_8 and K_{13} as adjustable equilibrium constants based on the criteria of relative importance. Considering that PZ readily reacts with CO₂ to form carbamate, whereas it has a smaller pK_a than AMP in the blended system, reactions VII (formation of first order carbamate) and VIII (formation of second order carbamate) were selected for PZ. For AMP, as the carbamate formation was neglected, the protonation of these two amines was used to represent the non-ideality.

The original form of the Kent–Eisenberg model assumed that the adjustable equilibrium constants were merely functions of temperature. Jou et al. (1982) revised the model by introducing dependency on loading and amine concentration; however, the exact form was not described in their paper. In the work of Hu and Chakma (1990), the equilibrium constants were considered to be dependent on temperature, acid gas partial pressure and amine concentration. Li and Shen (1993) modified the Kent–Eisenberg model to be dependent on temperature, amine concentration and CO₂ loading. The final form of the equilibrium constants was as follows:

$$K = \exp(a_1 + a_2 K/T + a_3 K^3/T^3 + b_1 \alpha_{\text{CO}_2} + b_2 / \alpha_{\text{CO}_2} + b_3 / \alpha_{\text{CO}_2}^2 + b_4 \ln m/m^0) \quad (14)$$

where a_i , b_i are adjustable parameters regressed from experimental data. In this work, we assumed the equilibrium constants are a function of temperature, CO₂ partial pressure and amine concentration. The adjustable equilibrium constants, $K_{i,t}$, are related to the literature values (K_i , calculated from Eq. (12) and parameters in Table 6) with ‘deviation parameters’ (K_i'):

$$K_{i,t} = K_i K_i' \quad (15)$$

$$K_i' = \exp(a_1 + a_2 K/T + a_3 K/T + b_1 \ln(P_{\text{CO}_2}/\text{kPa}) + b_2 (P_{\text{CO}_2}/\text{kPa}) + c_1 m(\text{AMP or DMMEA})/m^0 + c_2 m(\text{PZ})/m^0) \quad (16)$$

a_i , b_i and c_i are adjustable parameters obtained from regression of experimental data for both ternary (AMP–H₂O–CO₂ or DMMEA–H₂O–CO₂) and quaternary systems (AMP–PZ–H₂O–CO₂ or DMMEA–PZ–H₂O–CO₂) simultaneously. The objective function to be minimised for the Kent–Eisenberg model is based on the difference between the experimentally obtained partial pressures of CO₂ and that calculated from the model.

$$F = (1/N) \sum_{i=1}^N ((P_{i,\text{exp}} - P_{i,\text{cal}}) / \sigma_i)^2 \quad (17)$$

where N is the total number of measurements taken during all the experiments, $P_{i,\text{exp}}$ is the experimental partial pressure, $P_{i,\text{cal}}$ is the partial pressure calculated from the model and σ_i^2 is the variance of the i th experimental system pressure.

3.2.3. Balance equations

The mass and charge balance equations also need to be observed and are expressed as follows:

Amine balance:

$$m(\text{RNH}_2) + m(\text{RNH}_3^+) + m(\text{RNHCOO}^-) = m^0(\text{RNH}_2) \quad (\text{AMP}) \quad (18)$$

Carbon balance:

$$m(\text{CO}_2) + m(\text{HCO}_3^-) + m(\text{CO}_3^{2-}) + m(\text{RNHCOO}^-) = \alpha_{\text{CO}_2} m^0(\text{RNH}_2) \quad (\text{AMP}) \quad (19)$$

Charge balance:

$$m(\text{RNH}_3^+) + m(\text{H}_3\text{O}^+) = m(\text{OH}^-) + m(\text{HCO}_3^-) + 2m(\text{CO}_3^{2-}) + m(\text{RNHCOO}^-) \quad (\text{AMP}) \quad (20)$$

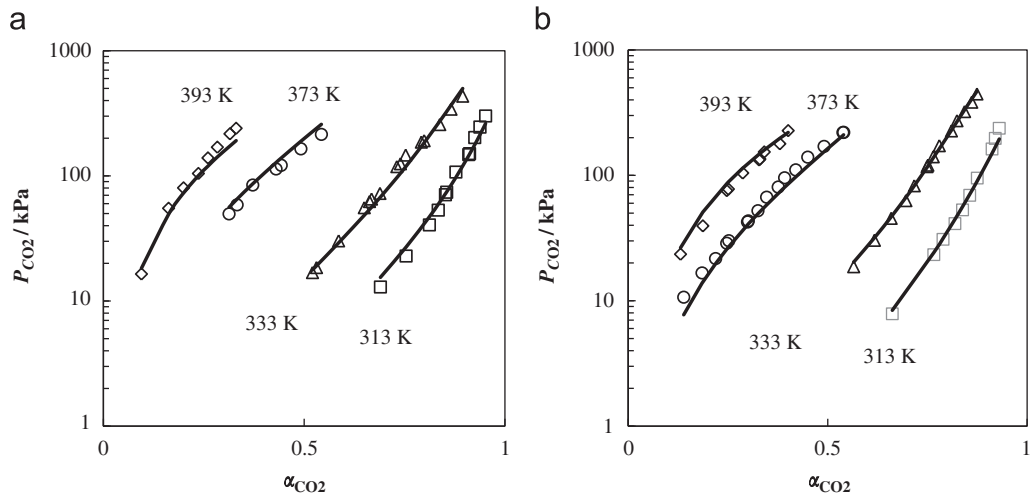


Fig. 5. Correlation of experimental results for AMP–PZ–H₂O–CO₂ system from this work at 313 K (□), 333 K (▲), 373 K (○), and 393 K (◇); smoothed lines: model calculation. (a): 25 mass% AMP+5 mass% PZ; (b): 20 mass% AMP+10 mass% PZ.

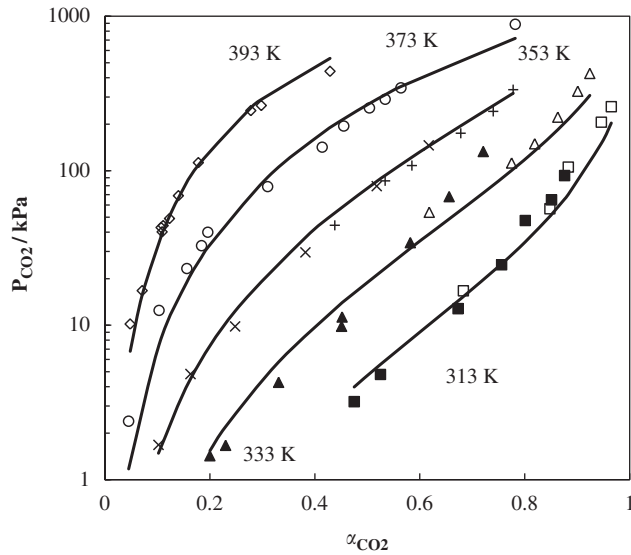


Fig. 6. Correlation of experimental results for AMP–H₂O–CO₂ system from this work at 313 K (□), 333 K (▲), 353 K (+), 373 K (○), and 393 K (◇); Kundu et al. (2003) at 313 K (■); Li and Chang (1994) at 333 K (▲) and 353 K (×); smoothed lines: model calculation.

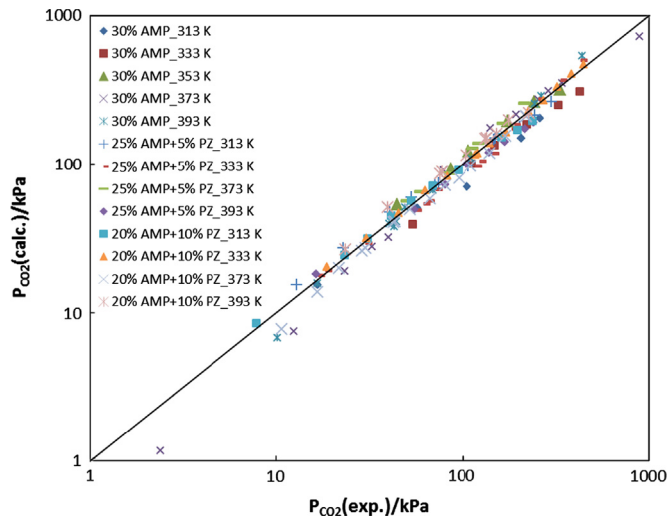


Fig. 7. Parity plot for the experimental data from this work and the model data for 30 mass% AMP, 25 mass% AMP+5 mass% PZ, and 20 mass% AMP+10 mass% PZ systems.

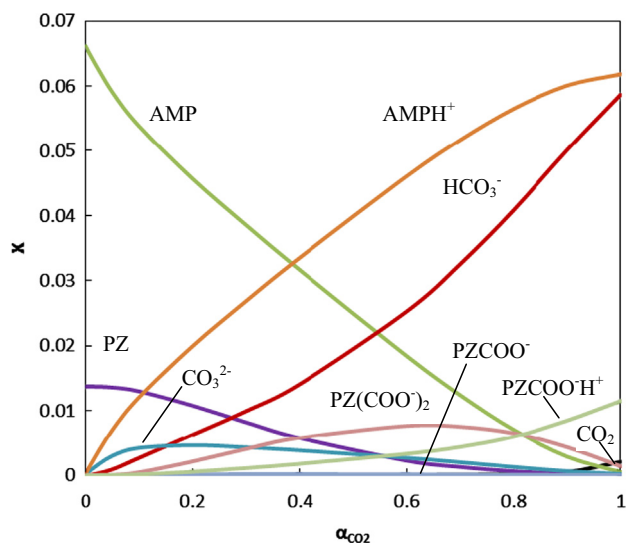


Fig. 8. Liquid phase speciation in aqueous 25 mass% AMP+5 mass% PZ solution at 313 K from model predictions.

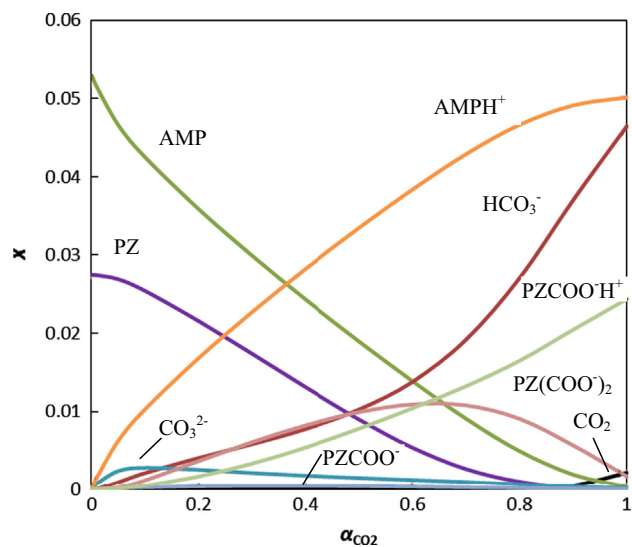


Fig. 9. Liquid phase speciation in aqueous 20 mass% AMP+10 mass% PZ solution at 313 K from model predictions.

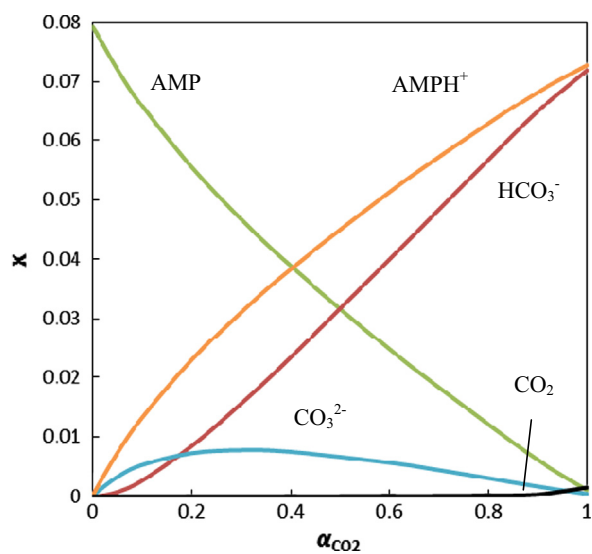


Fig. 10. Liquid phase speciation in aqueous 30 mass% AMP solution at 313 K from model predictions.

3.3. Kent–Eisenberg model for AMP–H₂O–CO₂ and AMP–PZ–H₂O–CO₂

As mentioned above, K_7 , K_8 and K_{13} are selected to represent the phase non-ideality and according to Eq. (15), the total number of adjustable parameters amounts to as many as 21. Some of the parameters are superfluous; as a result, a sensitivity analysis was conducted to reduce the number of adjustable parameters. The final number of adjustable parameters was reduced to the 15 listed in Table 7. This is acceptable, especially considering the complicated solution chemistry when PZ is introduced in the mixture.

The correlation results are illustrated in Figs. 5 and 6 for all the single and blended amine systems. The absolute average relative deviations, Δ_{AAD} , between the model predictions of CO₂ partial pressure and the experimental data is 12.6%. For AMP–PZ–H₂O–CO₂, since there was no literature data at the same conditions as studied in this work, only our data were included. The Δ_{AAD} for the 25 mass% AMP+5 mass% PZ and 20 mass% AMP+10 mass% PZ are 11.1% and 8.4% respectively; for AMP–H₂O–CO₂ system, literature data from Kundu et al. (2003) at 313 K, and Li and Chang (1994) at 333 K and 353 K were also incorporated in the data regression, alongside the data from this work. The Δ_{AAD} for AMP–H₂O–CO₂ system is 15.5% for this work and 20.5% for all the literature sources.

A parity plot between the experimental data from this work and the model data is shown in Fig. 7.

Figs. 8 and 9 illustrate the speciation predictions of AMP–PZ–H₂O–CO₂ systems at 313 K from the Kent–Eisenberg model.

From the graphs, it is apparent that the concentrations of molecular amines, i.e. AMP and PZ, reduce as the solution loading increases. In the meantime, the concentrations of protonated AMP, protonated piperazine carbamate and bicarbonate rise with increasing CO₂ loading in the range of our model prediction. The concentrations of the second order piperazine carbamate and carbonate peak just after $\alpha=0.6$ and at $\alpha < 0.1$ respectively. This is reasonable, as the increase in the CO₂ loading leads to rise in the solution pH which results in the prevalence of protonated forms of all the species. The concentration of the first order piperazine carbamate is minimal compared to other species in the solution. To summarise, the key conclusion is that PZ exists mainly in the form of PZCOO[−]H⁺ and PZ(COO[−])₂, whereas PZCOO[−] is of less importance. Besides, since the formation of AMP carbamate was neglected in our Kent–Eisenberg model, AMPH⁺ is the only viable specie in the CO₂ loaded AMP solution. Finally, the most significant species derived from CO₂ are HCO₃[−], PZ(COO[−])₂, PZCOO[−]H⁺.

Fig. 10 shows the liquid phase speciation of 30 mass% AMP at 313 K from the Kent–Eisenberg model.

By comparing Fig. 10 with Figs. 8 and 9, it can be observed that the general trends of the major species are similar to those of mixed amine systems. One noticeable difference is that the concentration profile of HCO₃[−] in the mixed amines has a smaller slope at low CO₂ loadings followed by a steeper slope when the loading exceeds 0.6. Comparatively, the HCO₃[−] concentration in AMP-only solution has a quasi-linear profile. This can be explained by the presence of PZ, which preferably reacts with CO₂ or HCO₃[−] to form PZ-carbamate and reduces the concentration of HCO₃[−].

4. Conclusions

New CO₂ solubility data in aqueous amine blends of (AMP+PZ) were reported at temperatures between (313 and 393) K and total pressures up to 460 kPa. While maintaining the total amine mass fraction constant, the replacement of AMP with PZ reduced the CO₂ mole-ratio loading capacity by 8% and 12.5% for (25 mass% AMP+5 mass% PZ) and (20 mass% AMP+10 mass% PZ) respectively, compared with 30 mass% AMP. However, the mole-ratio loading capacity of the aqueous (AMP+PZ) blend still compares favourably with 30 mass% aqueous MEA: possessing over twice as much of the theoretical CO₂ absorption capacity as the latter. The experimental data for the AMP and (AMP+PZ) systems were also correlated with the Kent–Eisenberg model. The model can satisfactorily represent all the AMP-derived systems at temperature conditions from (313 to 393) K, giving an average absolute relative deviation of 12.6% between the experimentally determined partial pressures and those calculated from the model.

Nomenclature

a_i	Adjustable parameter
A_i	GC peak area of component i
AMP	2-Amino-2-methyl-1-propanol
b_i	Adjustable parameter
c_i	Adjustable parameter
d_i	Adjustable parameter
f_{12}	Response factor
F	Objective function
H_{CO_2}	Henry's law constant for CO ₂ in water
k	Rate constant
K_i	Equilibrium constant of reaction i
K'_i	Equilibrium constant deviation parameter of reaction i
m_i	Molality of species i
m^0	Standard molality, 1 mol kg ^{−1}
MEA	Monoethanolamine
n_i	Amount of substance i
N	Number of data points
P	Total pressure
P_{CO_2}	Partial pressure of CO ₂
T	Temperature
$u(x)$	Standard uncertainty of quality x

Greek symbols

α	Mole-ratio loading
α'	Mass-ratio loading
Δ_{AAD}	Average absolute relative deviation
σ_i^2	Variance of <i>i</i> th partial pressure

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