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Thermodynamic modeling of aqueous piperazine/N-(2-aminoethyl) piperazine for CO₂ capture

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Abstract

Aqueous piperazine (PZ) blended with N-(2-aminoethyl) piperazine (AEP) is an attractive solvent for CO₂ capture from coal-fired power plants. A rigorous thermodynamic model was developed in Aspen Plus[®] to predict properties of PZ/AEP/H₂O/CO₂, using the electrolyte-Nonrandom Two-Liquid (eNRTL) activity coefficient model. A sequential regression was performed to represent CO₂ solubility, speciation, and amine volatility data over operationally significant loading and temperature ranges. The model predicts a CO₂ cyclic capacity of 0.86 mol/kg (PZ + AEP + water) for 5 m PZ/2 m AEP, compared to 0.50 mol/kg for 7 m MEA and 0.86 mol/kg for 8 m PZ. The predicted heat of absorption is 75 to 85 kJ/mol CO₂ in the operating loading range (0.288–0.380 mol CO₂/mol alkalinity). Speciation for PZ/AEP/H₂O at various CO₂ loading and temperature was also predicted, from which behavior of CO₂ in the amine system was proposed.

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1. Introduction

Amine scrubbing has shown the most promise for effective capture of CO₂ from coal-fired flue gas [1]. However, with traditional amine solvents such as monoethanolamine (MEA), the energy penalty for solvent regeneration and CO₂ compression is prohibitive. Concentrated piperazine (PZ) has been proposed as a better solvent for CO₂ capture from coal-fired flue gas, with a 10% energy benefit compared to MEA [2,3]. The application of concentrated PZ is

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limited by its low solubility in water at low temperature and lean CO₂ loading [3]. Blending less concentrated PZ with its structural analog N-(2-aminoethyl) piperazine (AEP) remediates the precipitation issue while conserving the most desirable characteristics of concentrated PZ [4].

To predict the overall performance of this amine blend, it is necessary to develop a rigorous thermodynamic model which can accurately predict the thermodynamic properties, specifically vapor-liquid equilibrium (VLE), calorimetric properties, and chemical reaction equilibrium.

The thermodynamic properties of a variety of aqueous amine solutions for CO₂ absorption have been successfully modeled with the electrolyte-Nonrandom Two-Liquid (eNRTL) model as a thermodynamic framework. Austgen [5] used the eNRTL model developed by Chen and coworkers [6] to model the VLE of carbon dioxide over aqueous N-methyl-diethanolamine (MDEA), monoethanolamine (MEA), diethanolamine (DEA), and Diglycolamine[®] (DGA[®]). Posey [7] improved the Austgen models by studying the activity coefficient of the amines at infinite dilution. An activity-based PZ-H₂O-CO₂ model was developed by Hilliard [8] in Aspen Plus[®]. Frailie [9] extended Hilliard's model to represent various thermodynamic properties of more concentrated PZ solutions and identified this model as the Independence model.

In this work, a thermodynamic model for PZ-AEP-H₂O-CO₂ system was developed in Aspen Plus[®] based on the Independence model [9]. Unavailable model parameters were obtained by regressing experimental data, or by reference to the Independence model results for PZ. Amine volatility and CO₂ solubility data were used in regression. NMR measurements were used to validate the model prediction of aqueous speciation distribution. Heat of absorption for this solvent was predicted at operating conditions.

2. Thermodynamic framework

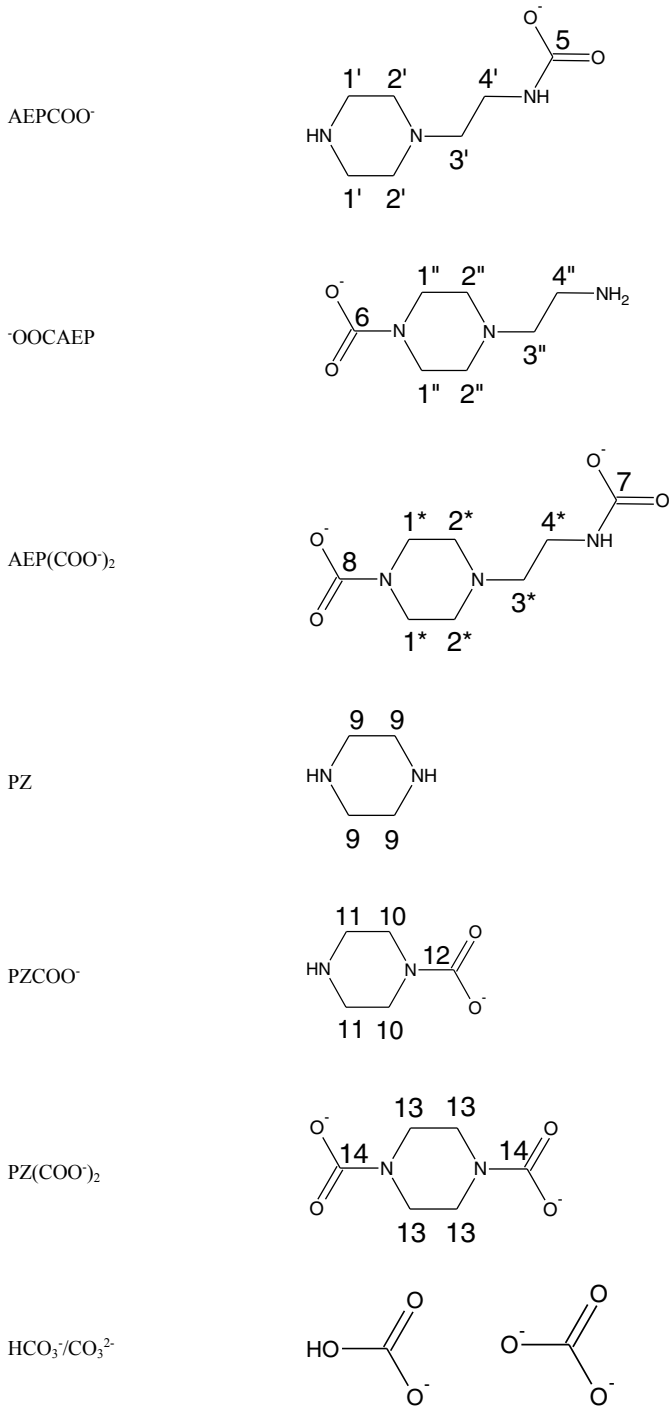
The thermodynamic model built for PZ-AEP-H₂O-CO₂ in this work is based on the model for PZ-H₂O-CO₂ ("Independence" model) developed by Frailie [9] in Aspen Plus[®]. Therefore, the basic thermodynamic framework is identical to the Independence model: using the eNRTL model for liquid phase behavior and the Soave-Redlich-Kwong (SRK) equation for gas phase behavior.

2.1. Aqueous-Phase Chemical Equilibrium

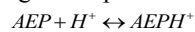
AEP is a tri-amine with primary, secondary, and tertiary amine groups in its structure, leading to various protonated and carbamate species. The third pK_a of AEP was reported to be below 4 at 25–50 °C [10], while the normal pH value in CO₂-loaded amine solution at the rich loading is typically well above 8. Therefore, the amount of tri-protonated AEP is extremely small in loaded solutions and it is excluded from consideration in this work. Both the primary and secondary amino groups of AEP can connect with a carboxyl group, leading to two isomers of AEP carbamate. Table 1 lists potential species in PZ-AEP-H₂O-CO₂. For simplicity, protonated species are not listed. To differentiate the carbon nuclei with different electronic environments, they are numbered for different species present.

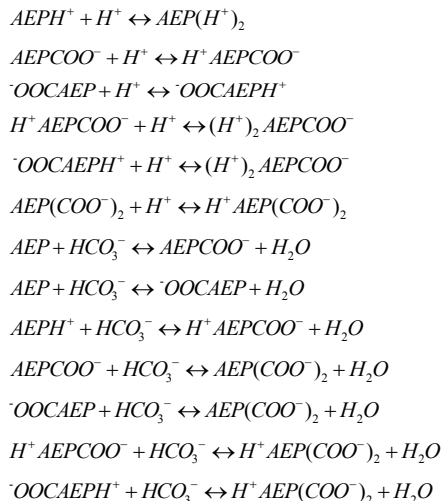
Table 1. Molecular structure of the compounds in CO₂-loaded PZ-AEP aqueous solutions

Name	Molecular Structure
AEP	



Besides the aqueous-phase chemical equilibrium reactions set up in the Independence model for PZ-H₂O-CO₂, the following reactions involving AEP species were used in this study.





AEP is an existing component in the Aspen Plus[®] databank. Other AEP-related species were added as new components. Following the treatment in the Independence model, AEP and zwitterions ($H^+AEPCOO^-$ and ${}^-\text{OOCAEPH}^+$) were modeled as Henry's components. Zwitterions were assigned an extremely low Henry's constant as they are expected to be non-volatile.

2.1.1. Reference state and units

In the Independence model, two different reference states are used depending on whether the species in consideration is a solvent or solute and the same treatment is followed in this work. The symmetric convention is applied for water as a solvent with the reference state as pure solvent at the system temperature and pressure:

$$\gamma_s \rightarrow 1 \text{ as } x_s \rightarrow 1 \quad (1)$$

The asymmetric convention was used for solutes (AEP, zwitterion, and ions) with the reference state as infinite dilution in water at the temperature and pressure of the system:

$$\gamma_i^* \rightarrow 1 \text{ as } x_i \rightarrow 0 \quad (2)$$

where γ_s is the symmetric activity coefficient of solvent and γ_i^* the asymmetric activity coefficient of solutes.

2.1.2. Reaction equilibrium

The reaction equilibrium constant is expressed as follows:

$$K_j = \prod_i a_i^{v_{ij}} = \prod_i (x_i \gamma_i)^{v_{ij}} \quad (3)$$

where K_j is the equilibrium constant of reaction j on a mole fraction scale; a_i is the activity of component i ; v_{ij} is the stoichiometric coefficient of component i in reaction j ; x_i and γ_i are the mole fraction and the activity coefficient of component i , respectively. The chemical equilibrium constant was determined from the Gibbs free energy change of the reaction.

$$-\ln K_j = \frac{\Delta G_j(T)}{RT} \quad (4)$$

where $\Delta G_j(T)$ is the Gibbs free energy change for reaction j at system temperature; $\Delta G_j(T)$ is defined as the difference between the Gibbs free energy of formation of the products and reactants at their reference state, $G_i(T)$, weighted by their stoichiometric coefficients.

$$\Delta G_j(T) = \sum_i \nu_{ij} G_i(T) \quad (5)$$

For solvents (water in this work), the Gibbs free energy of formation in their reference state (pure solvent) was calculated from that of ideal gas and the departure function:

$$G_s(T) = G_s^{ig}(T) + \Delta G_s^{ig \rightarrow l}(T) \quad (6)$$

The ideal gas Gibbs free energy of formation of the solvent was calculated from the following equation:

$$G_s^{ig}(T) = \Delta_f H_{s,298.15}^{ig} + \int_{298.15}^T C_{P,s}^{ig} dT - T \times \left(\frac{\Delta_f H_{s,298.15}^{ig} - \Delta_f G_{s,298.15}^{ig}}{298.15} + \int_{298.15}^T \frac{C_{P,s}^{ig}}{T} dT \right) \quad (7)$$

where $\Delta_f H_{s,298.15}^{ig}$ and $\Delta_f G_{s,298.15}^{ig}$ are ideal gas enthalpy of formation and ideal gas Gibbs free energy of formation of solvent s at 298.15 K, respectively, and $C_{P,s}^{ig}$ the ideal gas heat capacity of solvent s . The standard state thermodynamic properties of water ($\Delta_f H_{s,298.15}^{ig}$, $C_{P,s}^{ig}$, and $\Delta_f G_{s,298.15}^{ig}$) exist in the Aspen Plus® databank. The Gibbs free energy departure function for water was obtained from the ASME steam table. For molecular solutes (CO_2 , AEP, and $\text{H}^+\text{AEP}\text{COO}^-$), the Gibbs free energy in their reference state (infinite dilution in aqueous phase), $G_i^{\infty,aq}(T)$, was calculated from Henry's law:

$$G_i^{\infty,aq}(T) = G_i^{ig}(T) + RT \ln \left(\frac{H_{i,s}(T, P)}{P^{ref}} \right) \quad (8)$$

where $H_{i,s}(T, P)$ is the Henry's constant of molecular solute i in solvent s at system temperature T and pressure P ; P^{ref} the reference pressure of 1 bar, and $G_i^{ig}(T)$ the ideal gas Gibbs free energy of formation of molecular solute i , which is calculated in the same way as for the solvent:

$$G_i^{ig}(T) = \Delta_f H_{i,298.15}^{ig} + \int_{298.15}^T C_{P,i}^{ig} dT - T \times \left(\frac{\Delta_f H_{i,298.15}^{ig} - \Delta_f G_{i,298.15}^{ig}}{298.15} + \int_{298.15}^T \frac{C_{P,i}^{ig}}{T} dT \right) \quad (9)$$

where $\Delta_f H_{i,298.15}^{ig}$ and $\Delta_f G_{i,298.15}^{ig}$ are ideal gas enthalpy of formation and ideal gas Gibbs free energy of formation of molecular solute i at 298.15 K, respectively, and $C_{P,i}^{ig}$ is the ideal gas heat capacity of molecular solute i .

$\Delta_f H_{i,298.15}^{ig}$, $\Delta_f G_{i,298.15}^{ig}$, and $C_{P,i}^{ig}$ of CO_2 and AEP exist in the Aspen Plus® databank. The difference of $\Delta_f H_{i,298.15}^{ig}$ and $\Delta_f G_{i,298.15}^{ig}$ between $\text{H}^+\text{AEP}\text{COO}^-/\text{OOCAEP}\text{H}^+$ and the parent amine, AEP, were assumed to be the same as the difference between $\text{H}^+\text{PZ}\text{COO}^-$ and PZ in the Independence model. These estimated values were used as initial guess in the regression of the data of CO_2 solubility in aqueous AEP solution, from which the final values of these parameters of $\text{H}^+\text{AEP}\text{COO}^-$ and OOCAEPH^+ were obtained. $C_{P,i}^{ig}$ of $\text{H}^+\text{AEP}\text{COO}^-$ and OOCAEPH^+ were estimated based on the ratio of their molecular weight to AEP. $C_{P,i}^{ig}$ of AEP, $\text{H}^+\text{AEP}\text{COO}^-$, and OOCAEPH^+ were fixed in future regressions.

The Henry's constant, $H_{i,s}(T, P)$, was calculated from

$$H_{i,s}(T, P) = H_{i,s}(T, P_s^{*,i}) \exp\left(\frac{1}{RT} \int_{P_s^{*,i}}^P V_{i,s}^{\infty} dP\right) \tag{10}$$

where $H_{i,s}(T, P_s^{*,i})$ is the Henry's constant of molecular solute i in solvent s at system temperature T and the solvent vapor pressure; $P_s^{*,i}$ (obtained from the Antoine model), and $V_{i,s}^{\infty}$ the partial molar volume of molecular solute i at infinite dilution in solvent s at T and P (calculated from the Brelvi-O'Connell model [11] by using their critical properties). The Poynting pressure correction factor (the exponent term) accounts for the effect of pressure on Henry's constant, and is almost unity and can be ignored at low pressures. $H_{i,s}(T, P_s^{*,i})$ was calculated using the following correlation in Aspen Plus®:

$$\ln H_{i,s} = a_{i,s} + \frac{b_{i,s}}{T} + c_{i,s} \times \ln(T) + d_{i,s} \times T \tag{11}$$

The Henry's coefficients, $a_{i,s}$, $b_{i,s}$, $c_{i,s}$, $d_{i,s}$ of CO₂ in water are available in the Aspen Plus® databank, while the Henry's coefficients of AEP in water were obtained from regression of aqueous AEP volatility data.

For ionic solutes, the Gibbs free energy of formation in their reference state (infinite dilution in aqueous phase) at system temperature, $G_i^{\infty, aq}(T)$, were calculated from the enthalpy of formation and Gibbs free energy of formation in aqueous-phase infinite dilution at 298.15 K, and the heat capacity in aqueous-phase infinite dilution.

$$G_i^{\infty, aq}(T) = \Delta_f H_{i,298.15}^{\infty, aq} + \int_{298.15}^T C_{P,i}^{\infty, aq} dT - T \times \left(\frac{\Delta_f H_{i,298.15}^{\infty, aq} - \Delta_f G_{i,298.15}^{\infty, aq}}{298.15} + \int_{298.15}^T \frac{C_{P,i}^{\infty, aq}}{T} dT \right) + RT \ln\left(\frac{1000}{M_w}\right) \tag{12}$$

The term $RT \ln(1000/M_w)$ is added because $\Delta_f G_{i,298.15}^{\infty, aq}$, as reported in the literature, is based on molality scale, while $G_i^{\infty, aq}(T)$ is based on mole fraction scale. The standard state thermodynamic properties, $\Delta_f H_{i,298.15}^{\infty, aq}$, $\Delta_f G_{i,298.15}^{\infty, aq}$, and $C_{P,i}^{\infty, aq}$, for AEP-related ionic species are not available in the Aspen Plus® databank. The $\Delta_f H_{i,298.15}^{\infty, aq}$ and $\Delta_f G_{i,298.15}^{\infty, aq}$ of AEPH⁺ and AEP(H⁺)₂ were calculated from the protonation reactions of AEPH⁺ and AEP(H⁺)₂ measured by Pagano [10].

$$\Delta_f G_{AEPH^+, 298.15}^{\infty, aq} = \Delta_f G_{AEP, 298.15}^{\infty, aq} + \Delta_r G_i = \Delta_f G_{AEP, 298.15}^{\infty, aq} - RT \ln K_{m,i} \tag{13}$$

$$\Delta_f H_{AEPH^+, 298.15}^{\infty, aq} = \Delta_f H_{AEP, 298.15}^{\infty, aq} + \Delta_r H_i \tag{14}$$

$$\Delta_f G_{AEP(H^+)_2, 298.15}^{\infty, aq} = \Delta_f G_{AEPH^+, 198.15}^{\infty, aq} + \Delta_r G_i = \Delta_f G_{AEP, 298.15}^{\infty, aq} - RT \ln K_{m,i} \tag{15}$$

$$\Delta_f H_{AEP(H^+)_2, 298.15}^{\infty, aq} = \Delta_f H_{AEPH^+, 298.15}^{\infty, aq} + \Delta_r H_i \tag{16}$$

where $\Delta_f G_i$, $\Delta_f H_i$, and $K_{m,i}$ are Gibbs free energy change, enthalpy change, and molality scale protonation constants of a certain reaction; $\Delta_f G_{AEP,298.15}^{\infty,aq}$ and $\Delta_f H_{AEP,298.15}^{\infty,aq}$ are Gibbs free energy of formation and enthalpy of formation of AEP in aqueous-phase infinite dilution at 298.15 K, which can be obtained from Henry's law as follows:

$$\Delta_f G_{AEP,298.15}^{\infty,aq} = \Delta_f G_{AEP,298.15}^{ig} + R \times 298.15 \times \ln \left(\frac{H_{AEP,s,298.15}}{P^{ref}} \right) - RT \ln \left(\frac{1000}{M_w} \right) \quad (17)$$

$$\Delta_f H_{AEP,298.15}^{\infty,aq} = \Delta_f H_{AEP,298.15}^{ig} + R \frac{\partial \ln H_{AEP,H_2O}}{\partial (1/T)} \quad (18)$$

The term $RT \ln(1000/M_w)$ is subtracted because $\Delta_f G_{i,298.15}^{\infty,aq}$ in Aspen Plus® is based on molality scale, while $\Delta_f G_{i,298.15}^{ig}$ (as provided in the databank) is based on mole fraction scale. The conversion of equilibrium constants from molality scale to mole fraction scale can be found in Hilliard [8]. $\Delta_f G_{i,298.15}^{\infty,aq}$ and $\Delta_f H_{i,298.15}^{\infty,aq}$ of other AEP-related ions were initially estimated based on the assumption that the difference between AEP-related species is the same as the difference between corresponding PZ-related species. For example, we assume:

$$\Delta_f H_{AEP\text{COO}^-,298.15}^{\infty,aq} - \Delta_f H_{AEP,298.15}^{\infty,aq} = \Delta_f H_{PZ\text{COO}^-,298.15}^{\infty,aq} - \Delta_f H_{PZ,298.15}^{\infty,aq}$$

and

$$\Delta_f H_{AEP(\text{COO}^-)_2,298.15}^{\infty,aq} - \Delta_f H_{AEP\text{COO}^-,298.15}^{\infty,aq} = \Delta_f H_{PZ(\text{COO}^-)_2,298.15}^{\infty,aq} - \Delta_f H_{PZ\text{COO}^-,298.15}^{\infty,aq}$$

These values were used as an initial guess in the regression of the CO₂ solubility in aqueous AEP solution, from which the final value of these parameters was obtained. $C_{P,i}^{\infty,aq}$ of AEP was assumed to be the same as $C_{P,i}^{ig}$ of AEP, and then $C_{P,i}^{\infty,aq}$ of other AEP species was estimated based on the ratio of their molecular weight to AEP. $C_{P,i}^{\infty,aq}$ of all AEP species was fixed in future regressions.

2.2. Vapor-liquid phase equilibrium

Phase equilibrium governs the distribution of molecular species between the vapor and liquid phase. In the activity coefficient approach, the basic vapor-liquid equilibrium relationship for solvent is represented by:

$$\phi_s^V y_s P = \gamma_s x_s P_s^{*,l} \exp \left(\frac{1}{RT} \int_{P_s^{*,l}}^P V_s^{*,l} dP \right) \quad (19)$$

where ϕ_s^V is the vapor phase fugacity coefficient of solvent s , γ_s the symmetric activity coefficient of solvent s , $P_s^{*,l}$ the solvent vapor pressure at system temperature, and $V_s^{*,l}$ the liquid pure component molar volume of solvent s calculated from the Rackett model. For molecular solutes, Henry's Law was used to determine vapor-liquid equilibrium:

$$\phi_i^V y_i P = \gamma_i^* x_i H_{i,s}(T, P_s^{*,l}) \exp \left(\frac{1}{RT} \int_{P_s^{*,l}}^P V_{i,s}^\infty dP \right) \quad (20)$$

where γ_i^* is the symmetric activity coefficient of component i .

2.3. Vapor phase behavior

Vapor phase behavior was modeled using the Redlich-Kwong-Soave (RKS) equation of state:

$$P = \frac{RT}{V-b} - \frac{a}{V(V-b)} \quad (21)$$

T and P represent the temperature and pressure of the vapor phase and R represents the gas constant. The attraction between molecules and their size are represented in the equation by parameters a and b respectively, which are calculated from critical properties.

2.4. System non-idealities

Vapor phase non-idealities (fugacity) are calculated using the SRK equation of state. Liquid phase non-idealities (activity) are calculated using the eNRTL model [6]. The use of the eNRTL model in amine/acid gas systems has been described previously by Posey [7] and Frailie [9]. The basic postulate of this model is that the excess Gibbs energy of an aqueous electrolyte system can be written as the sum of three contributions: the NRTL (related to the local ion-molecule, ion-ion, and molecule-molecule interactions that exist in the immediate neighborhood of any species), the PDH term (related to the long-range ion-ion interactions that exist beyond the immediate neighborhood of a central ionic species) and the Born term (accounts for the excess Gibbs energy of transfer from infinite dilution in the mixed solvent to infinite dilution in the aqueous phase).

$$g_i^{ex*} = g_{PDH,i}^{ex*} + g_{Born,i}^{ex} + g_{NRTL,i}^{ex*} \quad (22)$$

Accordingly,

$$\ln \gamma_i = \ln \gamma_i^{PDH} + \ln \gamma_i^{Born} + \ln \gamma_i^{NRTL} \quad (23)$$

The adjustable parameters for the eNRTL model include the pure component dielectric constant coefficient, Born radius of ionic species, and NRTL parameters for molecule-molecule, molecule-electrolyte, and electrolyte-electrolyte pairs. The NRTL parameters are the nonrandomness factors and binary interaction parameters. Following the treatment for PZ in the Independence model, dielectric constants of AEP are assumed to be the same as MEA; ionic radii were assigned default values of 3 Å; the nonrandomness factor was fixed at 0.3 for molecule-molecule pairs and 0.2 for molecule-electrolyte and electrolyte-electrolyte pairs, and binary interaction parameters for electrolyte-electrolyte pairs were set to zero. Therefore, the only adjustable parameters of the eNRTL model in this work were binary interaction parameters for molecule-molecule pairs and for electrolyte-molecule pairs, as expressed in the following relationships as a function of temperature. Molecule-molecule binary interaction parameters:

$$\tau_{mm'} = A_{mm'} + \frac{B_{mm'}}{T} + C_{mm'} \ln(T) + D_{mm'} T \quad (24)$$

Electrolyte-molecule (or molecule-electrolyte) binary interaction parameters:

$$\tau_{x,y} = E_{x,y} + \frac{F_{x,y}}{T} \quad (25)$$

$$\tau_{x,y} = \tau_{ca,m} \text{ OR } \tau_{m,ca} \quad (26)$$

Subscripts and indices of *m*, *c*, and *a* refer to molecules, cations, and anions, respectively. $\tau_{mm'}$, $\tau_{ca,m}$, and $\tau_{m,ca}$ can be obtained from the regression of amine volatility data and CO₂ solubility data.

The parameters used in this model are summarized in Table 2. All model parameters not mentioned in Table 1 were either from the Independence model or set to Aspen Plus[®] default values.

Table 2. Summary of model parameters

Parameters	Component	Source	Data for regression
$\Delta_f G_{s,29815}^{ig}$	AEP	Aspen Plus® Databank	—
	H ⁺ AEPCOO ⁻ / ·OOCAEPH ⁺	Regression	VLE and NMR for AEP-H ₂ O-CO ₂
$\Delta_f H_{s,29815}^{ig}$	AEP	Aspen Plus® Databank	—
	H ⁺ AEPCOO ⁻ / OOCAEPH ⁺	Regression	VLE and NMR for AEP-H ₂ O-CO ₂
$C_{P,s}^{ig}$	AEP	Aspen Plus® Databank	—
	H ⁺ AEPCOO ⁻ / OOCAEPH ⁺	Ratio to $C_{P,s}^{ig}$ of AEP	—
$\Delta_f G_{i,29815}^{\infty,aq}$	AEPH ⁺ /AEP(H ⁺) ₂	Pagano [10]	—
	Other AEP ions	Regression	VLE and NMR for AEP-H ₂ O-CO ₂
$\Delta_f H_{i,29815}^{\infty,aq}$	AEPH ⁺ /AEP(H ⁺) ₂	Pagano [10]	—
	Other AEP ions	Regression	VLE and NMR for AEP-H ₂ O-CO ₂
$C_{P,i}^{\infty,aq}$	All AEP species	Ratio to $C_{P,s}^{ig}$ of AEP	—
Henry's constant	AEP/H ₂ O	Regression	Volatility of AEP
	H ⁺ AEPCOO ⁻ / H ₂ O ·OOCAEPH ⁺ / H ₂ O	Assumed same as H ⁺ PZCOO ⁻ / H ₂ O	—
Dielectric constant	AEP	Assumed same as PZ	—
NRTL binary interaction parameters	AEP/H ₂ O	Regression	Volatility of AEP
	AEP cation, PZ anion/ H ₂ O		
	PZ cation, AEP anion/ H ₂ O		
	AEP cation, AEP anion/ H ⁺ PZCOO ⁻ PZ cation, PZ anion/ H ⁺ AEPCOO ⁻ PZ cation, PZ anion/ ·OOCAEPH ⁺	Regression	VLE for PZ-AEP- H ₂ O-CO ₂

3. Results and Discussion

3.1. Identification of ¹³C NMR spectra

Quantitative ¹³C NMR was used in this work to investigate the species distribution in AEP-H₂O-CO₂ and PZ-AEP-H₂O-CO₂, and validate the model prediction of speciation. Due to the rapid exchange rate of protons, a protonated/di-protonated species and the unprotonated counterparts cannot be differentiated by the NMR spectroscopy used in this study. Therefore the sum of these was quantified from the NMR spectra. Potential species in the PZ-AEP-H₂O-CO₂ system are listed in Table 1. The identification of NMR peaks in loaded 6 m AEP and 5 m PZ/2 m AEP is shown in Figure 1. Due to the long distance between the primary and secondary amino groups in AEP, the addition of a carboxyl group to a -NH₂ does not affect the chemical shift of the C on the other side. This led to the overlap of peaks from different species as shown in Figure 1.

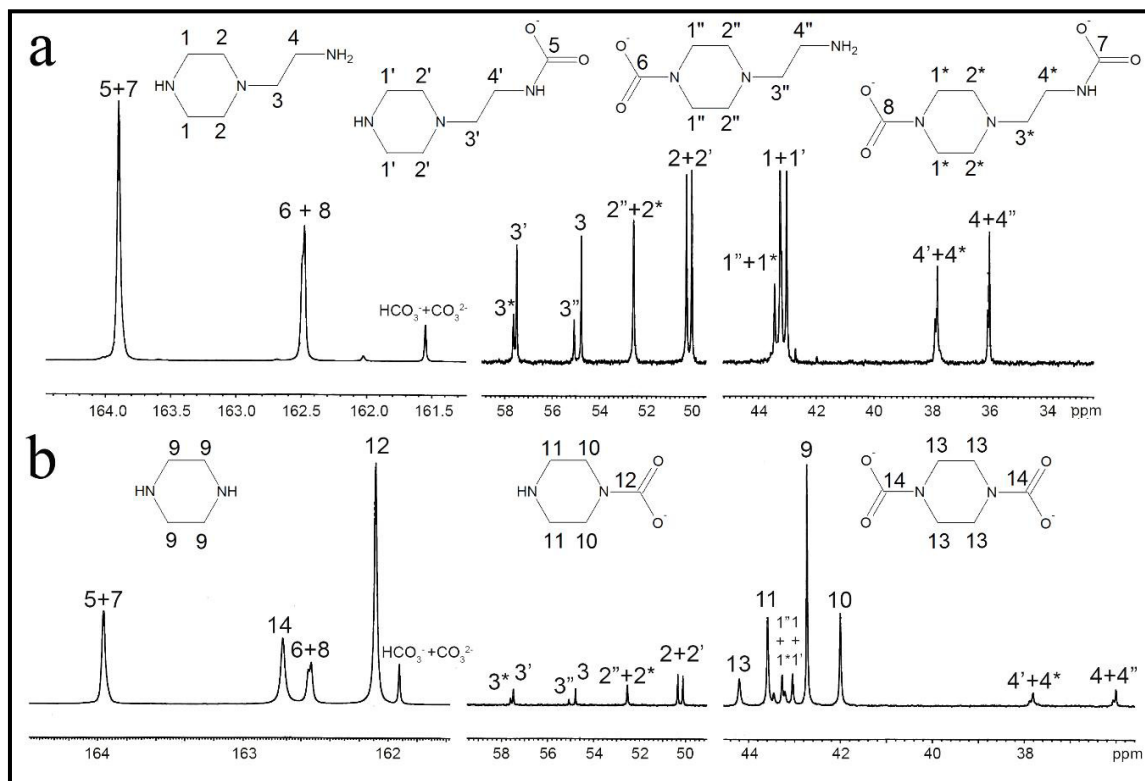


Fig. 1. ^{13}C NMR spectra for 6 m AEP (a) and 5 m PZ/2 m AEP (b) at 25 °C and CO_2 loading of 0.3

3.2. AEP- H_2O

The amine vapor pressure of 0.7 m and 5 m AEP from 40–70 °C has been measured in a stirred reactor coupled with a hot gas FTIR analyzer (Fourier Transform Infrared Spectroscopy, Temet Gasetm Dx-4000). The details of the experimental apparatus, procedure, and analytical methods were described by Nguyen [12]. The volatility data were regressed to determine Henry's constant coefficients of AEP in water (Equation 11) and molecule-molecule binary interaction parameters τ_{mm} for the AEP/ H_2O pair (Equation 24). The regression results are given in Table 3. All parameters concerning AEP/ H_2O were held constant during subsequent regressions. After the regression, the model predicts the volatility of AEP well (Figure 2). The volatility of AEP was found to be just 1% of the volatility of aqueous PZ with similar alkalinity and no CO_2 loading, indicating a negligible amine loss owing to volatilization, but a potential difficulty with thermal reclaiming.

Table 3. Regressed parameters and standard error for AEP/ H_2O regression

Parameter	Species	Value (SI units)	Standard deviation
$\tau_{mm}/1$	$\text{H}_2\text{O}/\text{AEP}$	3.3	0.19
Henry/1	$\text{AEP}/\text{H}_2\text{O}$	36	1.5
Henry/2	$\text{AEP}/\text{H}_2\text{O}$	-10780	507

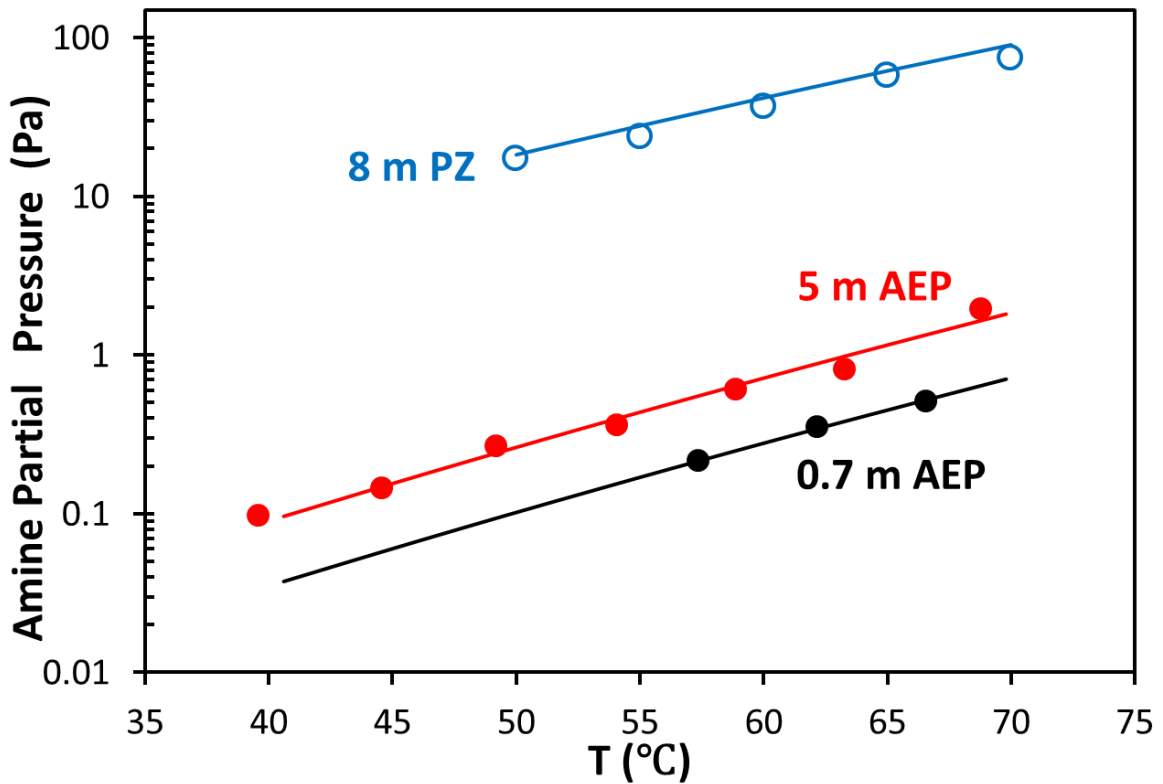


Fig. 2. AEP vapor pressure predicted by the model compared with experimental data, as well as data for 8 m PZ with no CO₂ loading [12]. Filled points: Experimental data; Solid lines: Model prediction from this work.

3.3. AEP-H₂O-CO₂

The vapor-liquid equilibrium (VLE) of CO₂ for 6 m AEP has been measured with a wetted wall column at temperatures up to 100 °C [12]. These CO₂ solubility data were used for data regression. After the initial regression of the VLE data the model did not predict the speciation. As Aspen Plus® is not configured to regress speciation data, the free energy of formation of AEP carbamate species was manually adjusted to fit the NMR speciation data at 25 °C, and then standard enthalpies of formation were regressed again to get a better prediction of CO₂ solubility. This process was repeated to get a reasonable prediction for both CO₂ solubility and speciation (Figures 3 and 4). From the VLE prediction, the CO₂ cyclic capacity of this solvent is calculated as 0.71 mol/kg (AEP + water), using the following equation.

$$Capacity = \frac{(\alpha_{rich} - \alpha_{lean}) * mol\ alkalinity}{kg(amine+H_2O)} = \frac{mol\ CO_2}{kg} \tag{27}$$

where α_{lean} and α_{rich} are defined as the CO₂ loading with P_{CO₂*} of 0.5 and 5 kPa at 40 °C. The determined parameters are given in Table 4.

As noted previously, the original species and their protonated/di-protonated species cannot be differentiated in the NMR spectra, so they were quantified as a group in Figure 4. At CO₂ loading below 0.2 mol CO₂/mol alkalinity, AEP⁻COO⁻/H⁺AEP⁻COO⁻ is the dominant CO₂ sink, followed by ⁻OOCAEP/⁻OOCAEPH⁺. At CO₂ loading above 0.25 mol CO₂/mol alkalinity, the fraction of CO₂ in the form of monocarbamate decreases with CO₂ loading, due to its conversion to AEP dicarbamate and HCO₃⁻/CO₃²⁻. The fraction of AEP dicarbamate as a CO₂ sink increases with CO₂

loading and becomes dominant at CO₂ loading above 0.37 mol CO₂/mol alkalinity. Although the fraction of HCO₃⁻/CO₃²⁻ as a CO₂ sink keeps increasing with loading, it is not a dominant one at loading below 0.4 mol CO₂/mol alkalinity.

Figure 5 shows the detailed predicted speciation for 6 m AEP at 40 °C. Free AEP decreases rapidly with CO₂ loading and is almost completely depleted at α = 0.3 mol/mol alkalinity. AEPH⁺, AEP⁻COO⁻, and ⁻OCCAEP are the three major products in the lean loading range. As CO₂ loading increases to α = 0.35, the amount of AEP(H⁺)₂, H⁺AEP⁻COO⁻, ⁻OCCAEPH⁺, and AEP(COO⁻)₂ is more and more significant. At α above 0.35, AEP(H⁺)₂ and H⁺AEP(COO⁻)₂ are the two dominant species, followed by HCO₃⁻. (H⁺)₂AEP⁻COO⁻, CO₃²⁻, and free CO₂ are not significant species in the solution across the entire CO₂ loading range.

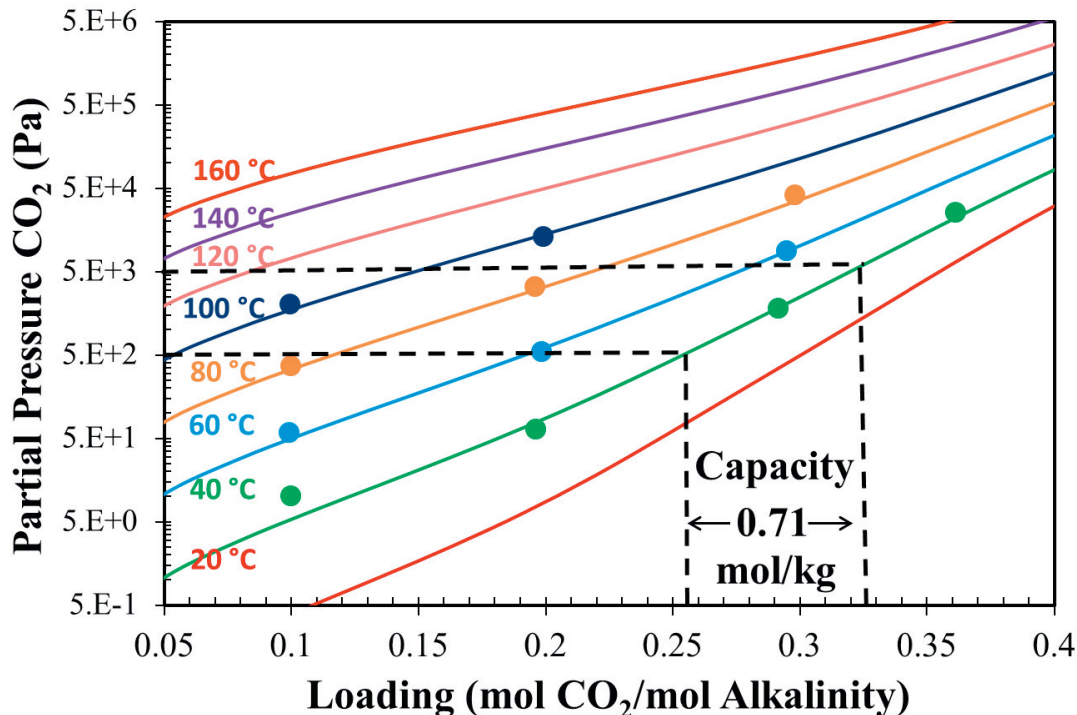


Fig. 3. Experimental measurement (points) [13] and Aspen Plus® predictions (lines) for VLE of loaded 6 m AEP solution between 20 °C and 160 °C

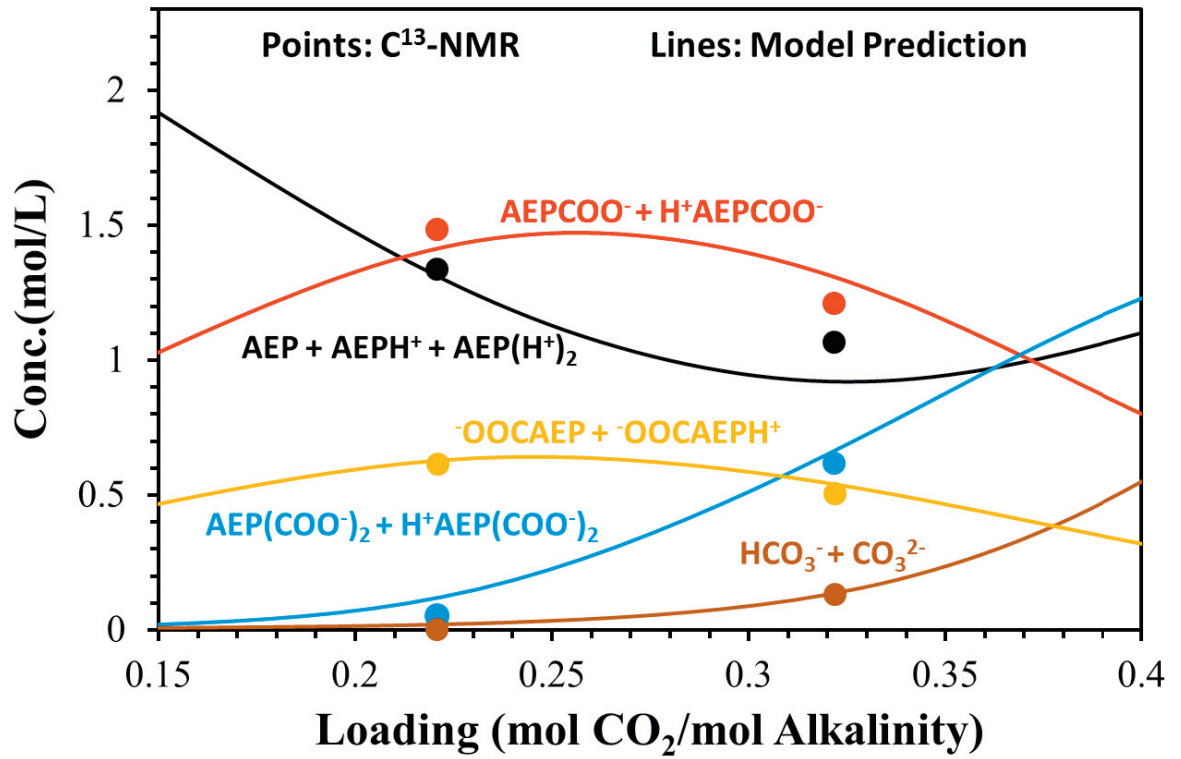


Fig. 4. ¹³C speciation for 6 m AEP-CO₂-H₂O at 25 °C

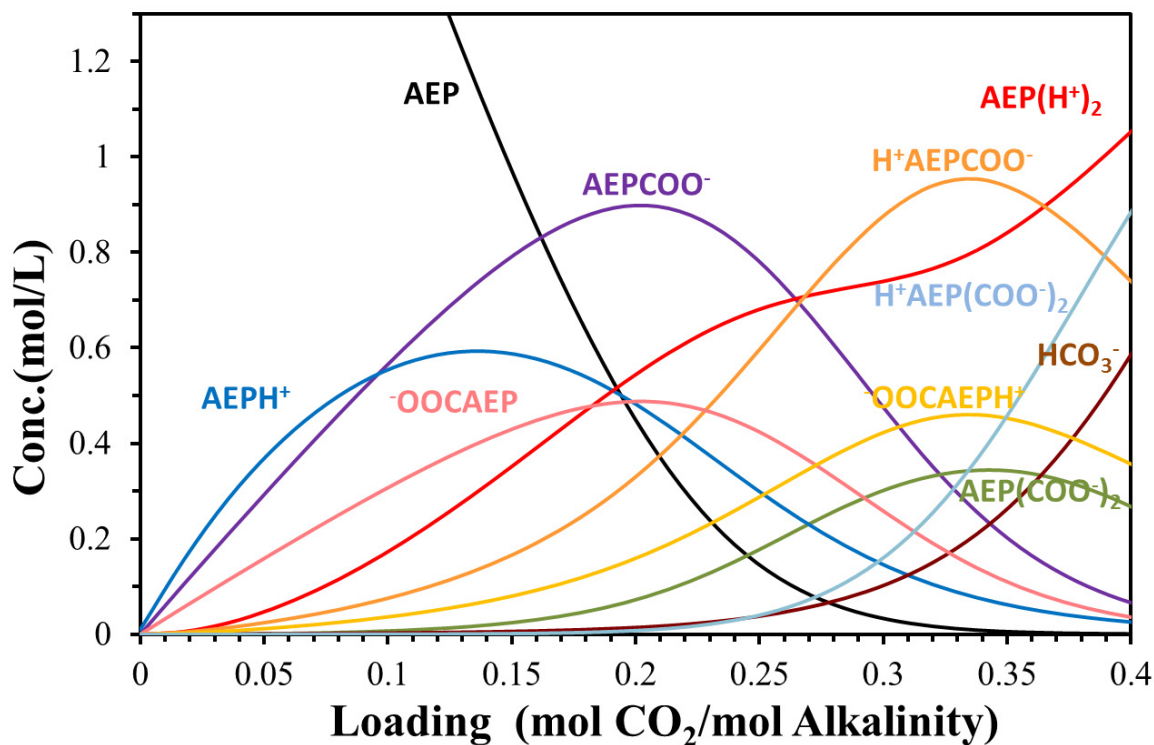


Fig. 5. Predicted speciation distribution for 6 m AEP-CO₂-H₂O at 40 °C

Table 4. The adjusted parameters for 6 m AEP-CO₂-H₂O

Parameter	Species	Value (kJ/mol)
$\Delta_f G_{i,298.15}^{\infty,aq}$	AEPCOO ⁻	-99.9
	⁻ OOCAEP	-98.0
	H ⁺ AEP(COO ⁻) ₂	-501.5
$\Delta_f G_{s,298.15}^{ig}$	H ⁺ AEPCOO ⁻	-93.5
	⁻ OOCAEPH ⁺	-91.2
$\Delta_f H_{i,298.15}^{\infty,aq}$	AEPCOO ⁻	-523.9
	⁻ OOCAEP	-515.8
	H ⁺ AEP(COO ⁻) ₂	-963.4
$\Delta_f H_{s,298.15}^{ig}$	H ⁺ AEPCOO ⁻	-550.5
	⁻ OOCAEPH ⁺	-540.1

3.4. PZ/AEP/H₂O/CO₂

The VLE of CO₂ for 5 m PZ/2 m AEP from 20–160 °C was regressed to determine NRTL binary interaction parameters for molecule-electrolyte pairs, $\tau_{ca,m}$, including AEP cation, PZ anion/H₂O pairs; PZ cation, AEP anion/H₂O pairs; AEP cation, AEP anion/H⁺PZCOO⁻ pairs; PZ cation, PZ anion/H⁺AEP⁺COO⁻ (Equation 25).

After regression, the VLE of CO₂ in 5 m PZ/2 m AEP is predicted well by the model (Figure 6), especially at the normal operating conditions of the absorber (40–60 °C and loading from 0.288–0.380). From the VLE prediction, the CO₂ cyclic capacity of this solvent is calculated as 0.86 mol/kg (PZ + AEP + water), compared to 0.50 mol/kg for 7 m MEA and 0.86 mol/kg for 8 m PZ. The higher CO₂ capacity leads to lower solvent flow rate for a specific CO₂ removal requirement, and thus less sensible heat demand for stripping. The regressed parameters are summarized in Table 5. The non-regressed or non-adjusted parameters used in this model are summarized in Table 6 (for non-temperature-dependence parameters) and Table 7 (for temperature-dependence parameters).

NMR measurement for 5 m PZ/2 m AEP at 25 °C was used to validate the prediction of speciation by this model. The prediction of the model is in good agreement with the experimental NMR measurements, except that the amount of AEP dicarbamate is underpredicted (Figure 7). PZCOO⁻/H⁺PZCOO⁻ is the dominant CO₂ sink in the solution across the entire CO₂ loading range, followed by AEP⁺COO⁻/H⁺AEP⁺COO⁻. The share of PZ dicarbamate as a CO₂ sink increases with CO₂ loading and becomes significant at rich CO₂ loading. The share of OOCAEP⁻/OOCAEPH⁺ and AEP dicarbamate as a CO₂ sink is not significant across the loading range, and the share of HCO₃⁻/CO₃²⁻ is negligible.

Figure 8 shows the detailed predicted speciation for 5 m PZ/2 m AEP at 40 °C. For simplicity, species with concentration below 0.1 mol/L across the entire loading range are not shown (including AEPH⁺, AEP⁺COO⁻, OOCAEP⁻, AEP(COO⁻)₂, H⁺AEP(COO⁻)₂, and (H⁺)₂AEP⁺COO⁻). Free PZ and AEP decreases drastically with CO₂ loading and are almost completely depleted at $\alpha = 0.35$ mol/mol alkalinity. PZH⁺ and PZCOO⁻ are the two major products in the lean loading range and reach their maximum at $\alpha = 0.3$ and $\alpha = 0.2$ mol/mol alkalinity, respectively. As CO₂ loading increases, the amount of H⁺PZCOO⁻, H⁺AEP⁺COO⁻, PZ(COO⁻)₂, and AEP(H⁺)₂ is more and more significant. HCO₃⁻ is not a significant species in the solution across the entire CO₂ loading range.

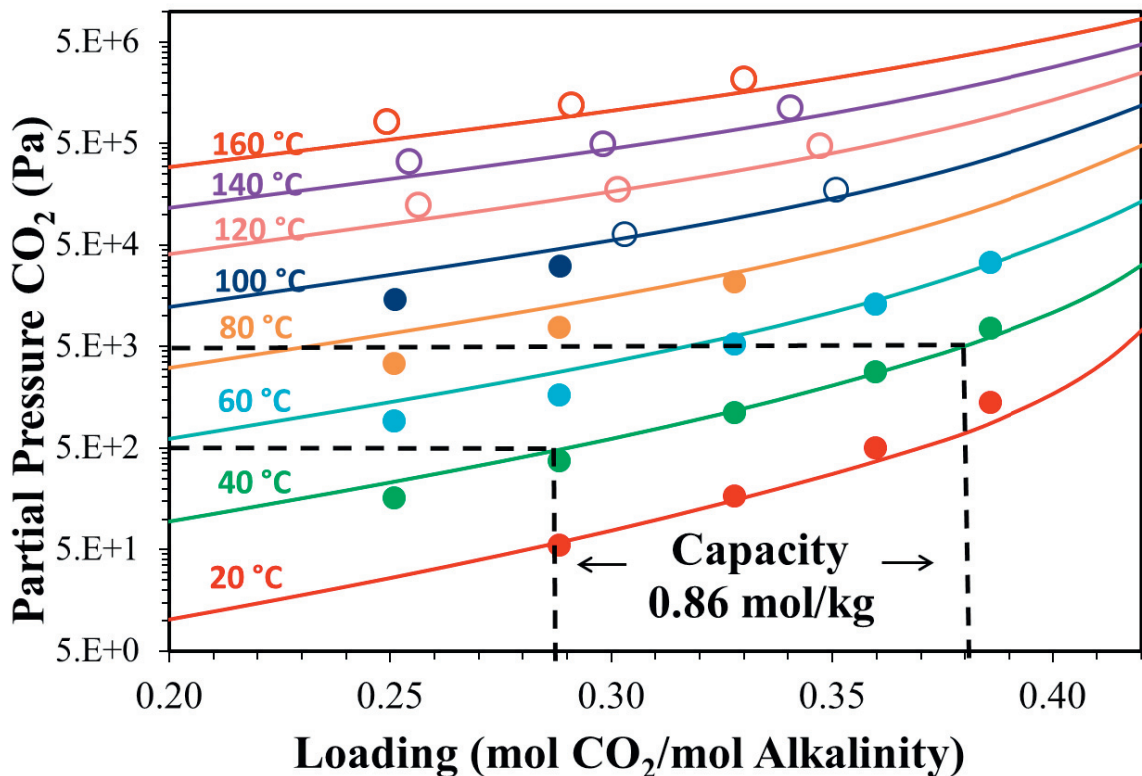


Fig. 6. Comparison of Aspen Plus® predictions (lines) and experimental data (points) for loaded 5 m PZ/2 m AEP between 20 °C and 160 °C

Table 5: Regressed parameters and standard error

Parameter	Species	Value	Standard error	Default
$\tau_{ca,m}$	(PZH ⁺ , AEPCOO ⁻) H ₂ O	-6.08	25	-4
	(PZH ⁺ , OOCAEP) H ₂ O	-6.04	32	-4
	(PZH ⁺ , AEP(COO ⁻) ₂) H ₂ O	-5.20	39	-4
	(AEP(H ⁺) ₂ , PZ(COO ⁻) ₂) H ⁺ PZCOO ⁻	-7.01	9	-2

Table 6: Summary of non-adjusted and non-temperature-dependence parameters used in this model

Parameter	Species	Value (kJ/mol)
$\Delta_f G_{i,298.15}^{\infty,aq}$	AEPH ⁺	210.4
	AEP(H ⁺) ₂	162.2
	(H ⁺) ₂ AEPCOO ⁻	-30.4
$\Delta_f H_{i,298.15}^{\infty,aq}$	AEPH ⁺	-117.0
	AEP(H ⁺) ₂	-160.0
	(H ⁺) ₂ AEPCOO ⁻	-601.1

Table 7: Summary of non-adjusted and temperature-dependence parameters used in this model

Comp.	Parameters			
	a	b	c	d
Henry's constants (bar): $\ln H_{i,s} = a_{i,s} + \frac{b_{i,s}}{T} + c_{i,s} \times \ln(T) + d_{i,s} \times T$				
H ⁺ AEPCOO ⁻ /H ₂ O	-20	0	0	0
·OOCAEPH ⁺ /H ₂ O	-20	0	0	0
Ideal gas heat capacity(J/kmol-K): $C_{P,i}^{ig} = a_i + b_i \times T + c_i \times T^2 + d_{i,s} \times T^3$				
H ⁺ AEPCOO ⁻	-54909	1289	-0.96	0.00029
·OOCAEPH ⁺	-54909	1289	-0.96	0.00029
Aqueous Infinite Dilution Heat Capacity(J/kmol-K): $C_{P,i}^{\infty,aq} = a_i + b_i \times T + c_i \times T^2 + d_{i,s} / T$				
AEPH ⁺	-40709	956	-0.71	0.00021
AEP(H ⁺) ₂	-40709	956	-0.71	0.00021
AEPCOO ⁻	-54909	1289	-0.96	0.00029
·OOCAEP	-54909	1289	-0.96	0.00029
AEP(COO ⁻) ₂	-68794	1615	-1.20	0.00036

$H^+AEP(COO^-)_2$	-68794	1615	-1.20	0.00036
$(H^+)_2AEP(COO^-)$	-54909	1289	-0.96	0.00029

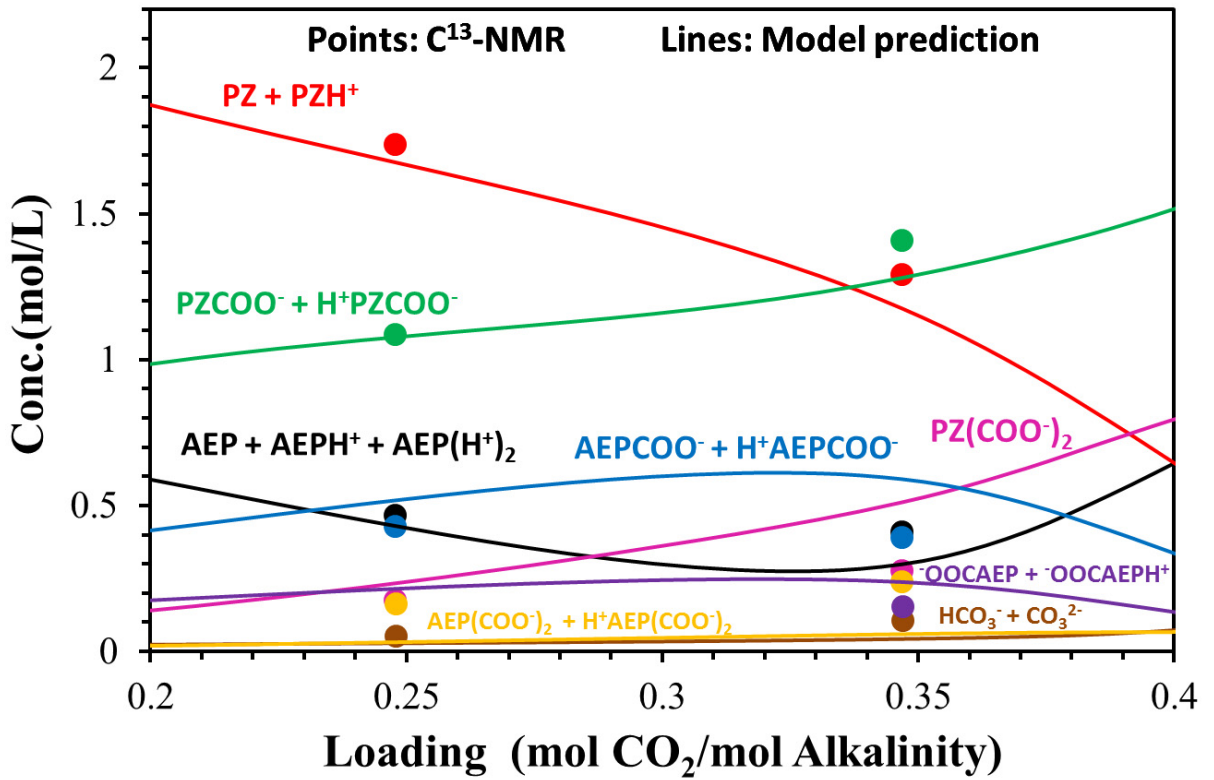


Fig. 7. Speciation validation for 5 m PZ/2 m AEP

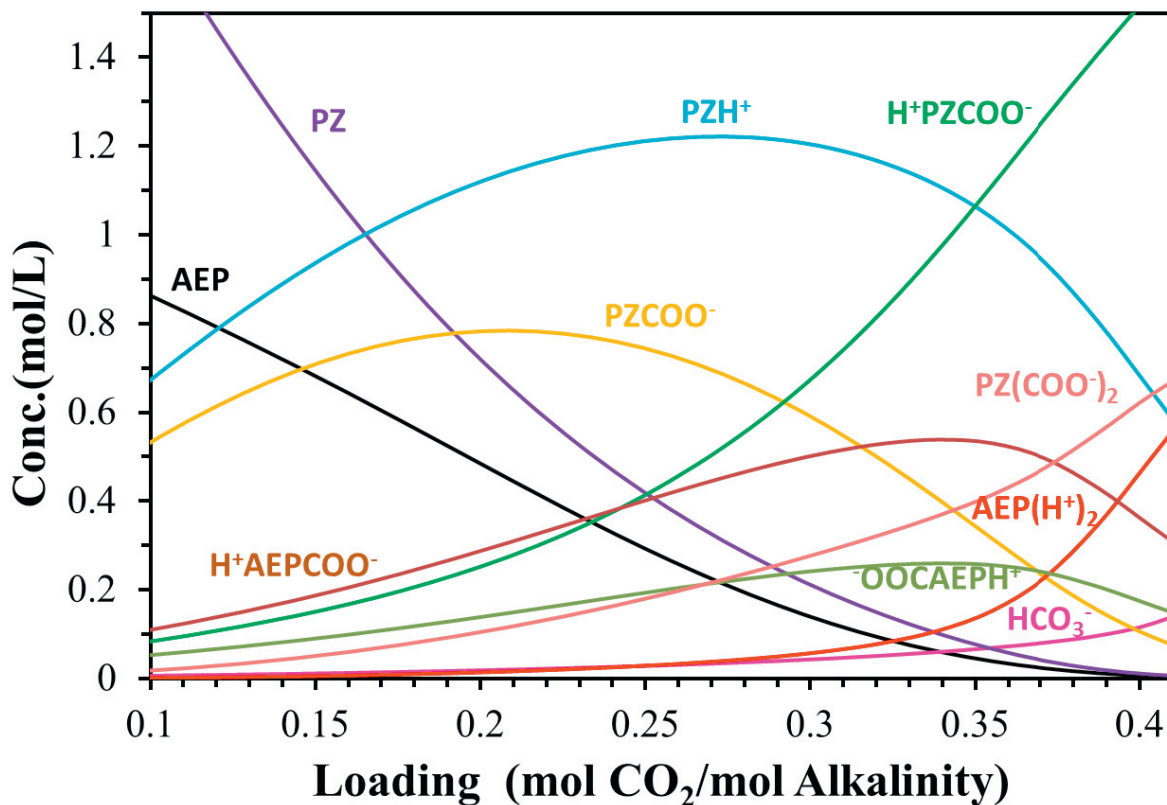


Fig. 8. Predicted speciation distribution for 6 m AEP-CO₂-H₂O at 40 °C

3.5. Heat of absorption prediction

The predicted heat of absorption for 6 m AEP and 5 m PZ/2 m AEP is shown in Figures 9 and 10. At 40 °C the heat of absorption of 6 m AEP is about 50–70 kJ/mol CO₂ in the operating loading range (0.255–0.325) and the heat of absorption of 5 m PZ/2 m AEP is around 75–85 kJ/mol CO₂ in the operating loading range (0.288–0.380). The decrease of heat of absorption with loading is due to the production of HCO₃⁻ at rich loading, which gives a low enthalpy reaction between CO₂ and H₂O. Heat of absorption predictions in Aspen Plus[®] can be calculated using the calorimetric method and the Gibbs-Helmholtz equation. The use of these two methods to calculate heat of absorption has been described previously by Frailie [9]. In this model, these two methods give slightly inconsistent results of H_{abs-CO₂} at rich loading. The slight discrepancy of prediction is thought to be due to the inaccuracy of the calorimetric method.

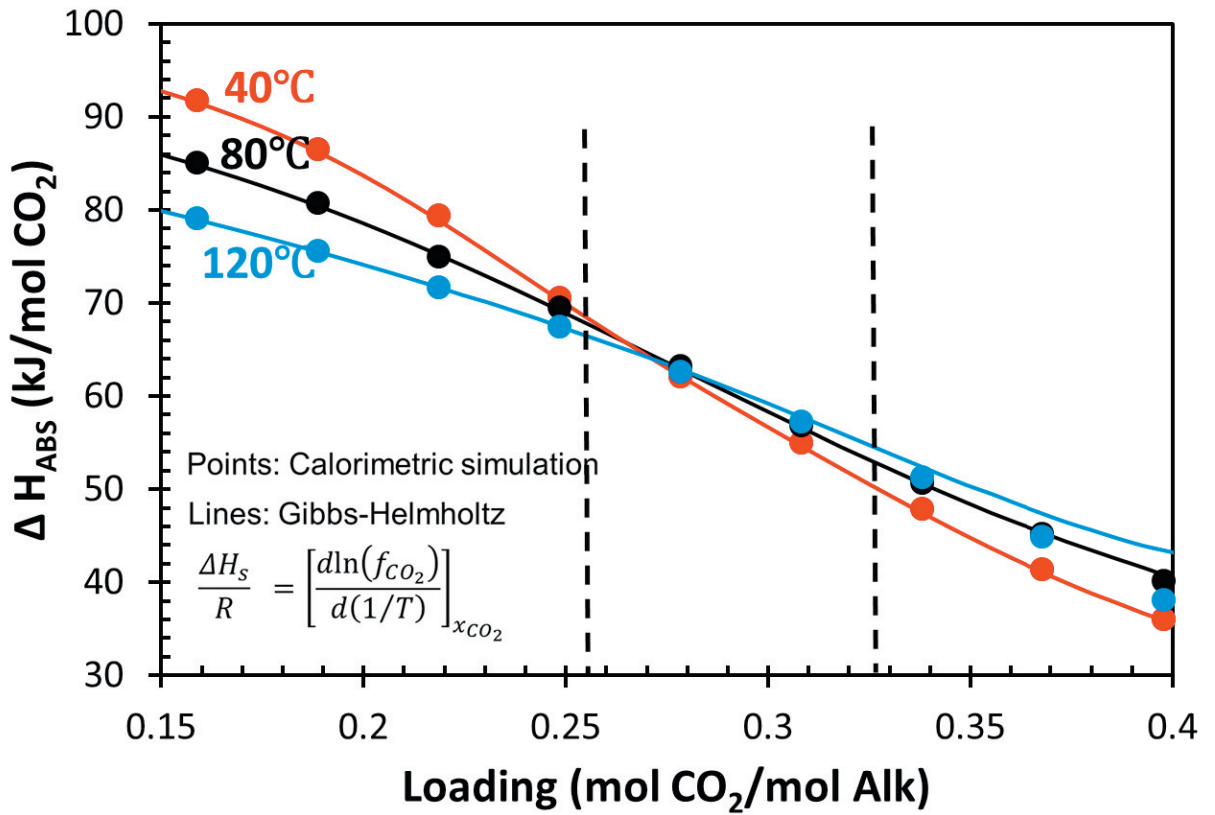


Fig. 9. Aspen Plus® model predictions of heat of absorption for 6 m AEP using Gibbs-Helmholtz (points) and calorimetric (lines) calculations

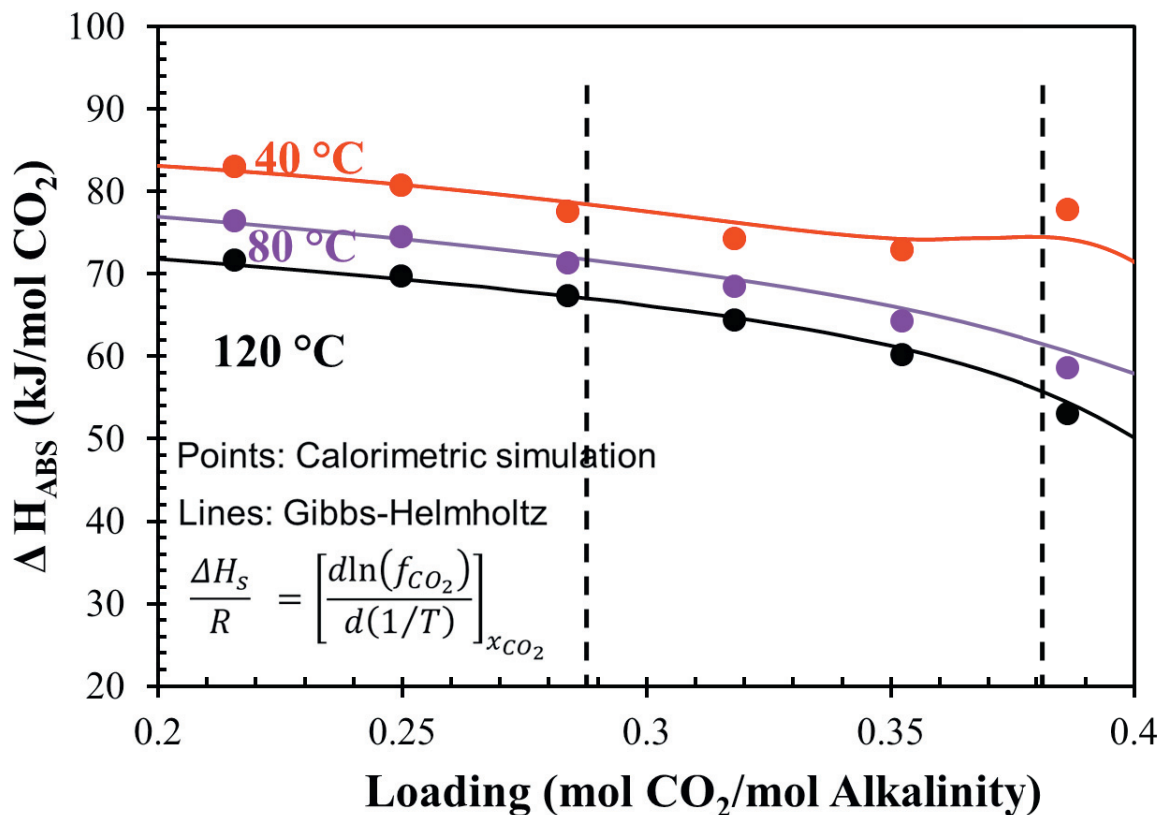


Fig. 10. Aspen Plus® model predictions of heat of absorption for 5 m PZ/2 m AEP using Gibbs-Helmholtz (points) and calorimetric (lines) calculations

Conclusions

A thermodynamic model was developed for PZ-AEP-H₂O-CO₂ in the framework of the eNRTL model by sequential data regression. The prediction for CO₂ solubility and speciation is in good agreement with the experimental data. From the VLE prediction, the CO₂ cyclic capacity of 6 m AEP is 0.71 mol/kg (AEP + water) and the CO₂ cyclic capacity of 5 m PZ/2 m AEP is 0.86 mol/kg (PZ + AEP + water).

Speciation prediction from the model shows that in AEP-H₂O-CO₂, at lean loading, AEPCOO⁻/H⁺AEPCOO⁻ is the dominant CO₂ sink, followed by ⁻OOCAEP/⁻OOCAEPH⁺. The share of AEP dicarbamate as a CO₂ sink increases with CO₂ loading and becomes dominant at rich CO₂ loading. The share of HCO₃⁻/CO₃²⁻ as a CO₂ sink is not significant at loading below 0.4 mol CO₂/mol alkalinity. For 6 m AEP, free AEP is depleted at $\alpha = 0.3$ mol/mol alkalinity. AEPH⁺, AEPCOO⁻, and ⁻OOCAEP are the three major products in the lean loading range. As CO₂ loading increases to $\alpha = 0.35$, the amount of AEP(H⁺)₂, H⁺AEPCOO⁻, ⁻OOCAEPH⁺, and AEP(COO⁻)₂ is more and more significant. At α above 0.35, AEP(H⁺)₂ and H⁺AEP(COO⁻)₂ are the two dominant species, followed by HCO₃⁻. (H⁺)₂AEPCOO⁻, CO₃²⁻, and free CO₂ are not significant species in the solution across the entire CO₂ loading range.

Heat of absorption for 6 m AEP and 5 m PZ/2 m AEP decreases with CO₂ loading, due to the production of HCO₃⁻ at rich loading. At 40 °C the heat of absorption of 6 m AEP is about 50–70 kJ/mol CO₂ at operation loading range (0.255–0.325) and the heat of absorption of 5 m PZ/2 m AEP is around 75–85 kJ/mol CO₂ at operation loading range (0.288–0.380).

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The authors declare the following competing financial interest(s): One author of this publication consults for Southern Company and for Neumann Systems Group on the development of amine scrubbing technology. The terms of this arrangement have been reviewed and approved by the University of Texas at Austin in accordance with its policy on objectivity in research. The authors have financial interests in intellectual property owned by the University of Texas that includes ideas reported in this paper.

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