Copyright 2011 by Elizabeth Miller, Mindy Mallory, Kathy Baylis and Chad Hart. All rights reserved. Readers may make verbatim copies of this document for non-commercial purposes by any means, provided that this copyright notice appears on all such copies.

Ethanol's Affect on Basis in the Corn Belt

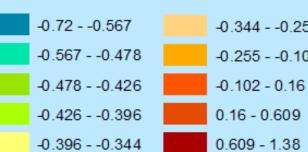
Elizabeth Miller¹, Mindy Mallory², Kathy Baylis² and Chad Hart³ 1. Graduate Student at the University of Illinois; edmiller@illinois.edu 2. Assistant Professor at the University of Illinois; mallorym@illinois.edu 3. Assistant Professor at the University of Illinois; baylis@illinois.edu 4. Assistant Professor at Iowa State University; chart@iastate.edu

Poster prepared for presentation at the Agricultural & Applied Economics Association's 2011 AAEA & NAREA Joint Annual Meeting, Pittsburgh, Pennsylvania, July 24-26, 2011

Ethanol's Affect on Basis in the Corn Belt Elizabeth Miller¹, Mindy Mallory², Kathy Baylis² and Chad Hart³

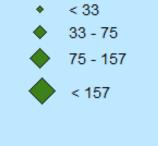
Ethanol plants and predicted basis as of July, 2005

Basis (\$/bushel



-0.344 - -0.255 -0.567 - -0.478 -0.255 - -0.102 -0.478 - -0.426 -0.102 - 0.16

Ethanol Plant Capacity (mgy



- 1,480 basis observations
- 71 ethanol plants
- Minimum basis: \$-0.72
- Maximum basis: \$1.38
- Strongest basis area in Iowa and Eastern corn belt states
- Weakest basis area in South and West region of corn belt

Description of Data

Short Summary:

- Timeline: July 2005 through September 2010
- 19 states, maximum of 3,341 basis locations, including 84 ethanol plants
- Maximum of 175 ethanol plants, with capacities ranging from 1 to over 400 million gallons per year

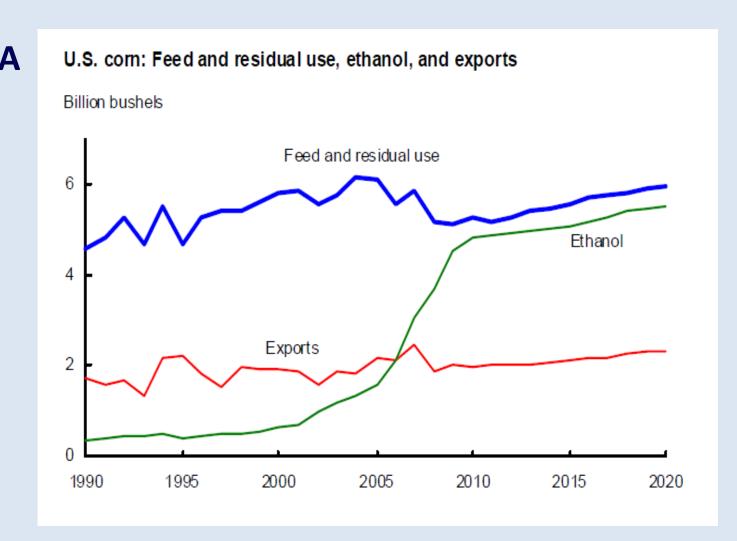
Variables:

- Basis from daily elevator prices-daily near-by Future price aggregated to monthly
- Annual corn production by county
- Monthly ethanol plant capacity and ownership regime
- Other variables include: transportation cost proxy (diesel price), industrial electricity price, population, average industrial wage, average income, water availability

LINOIS

Introduction

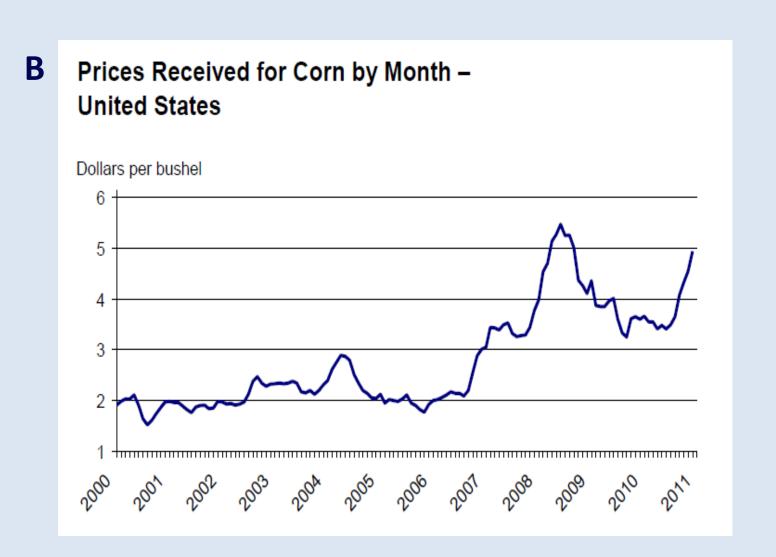
Ethanol production in the U.S. has **increased** about 9.9 billion gallons between 2005 and 2011 (RFA,2011), and as of 2007 the amount of corn used for ethanol production surpassed the amount that is exported (Figure A). Over **100 new** ethanol plants opened between 2005 and 2010, and corn prices in the top producing states jumped (Figure B).



As can be seen in the basis maps to the right (2005) and the left (2010), basis levels have changed. As ethanol plants require a lot of corn, it is logical to question what affect the new ethanol plants have on local corn price. Also, the closer the source of corn is to the plant, the less transportation costs are incurred, and as such, the higher the net price seen by corn producer, which indicates there is a **spatial relationship** between ethanol **plant location** and **capacity** and **local** corn basis.

Sources

- Corn cash prices from DTN, My DTN Cash Bids
- Futures prices come from the Chicago Board of Trade
- Corn production information comes from USDA-NASS
- Ethanol plant information comes from the Renewable Fuels Association Annual Industry Outlooks from 2005-2010, and the Nebraska Energy Office
- Diesel prices and Electricity prices come from EIA
- Population, wages, income and water availability come from the US Census Bureau
- Figure A comes from USDA-NASS, found at: usda.mannlib.cornell.edu/usda/nass/AgriPric//2010s/2010/AgriPric-12-30- 2010.pdf
- Figure B comes from USDA-ERS, found at: www.ers.usda.gov/Publications/OCE111/OCE111d.pdf



Ethanol plants and predicted basis as of September, 2010

- 1,720 basis observations
- 175 ethanol plants
- Minimum: \$1.355
- Maximum: \$0.705
- belt states
- states
- weaker and South-East states

To account for the **endogeneity** of plant location and capacity decisions, as well as for time invariant characteristics of each state, a state level **fixed** effects, two stage least squares model is used. The first stage is used to determine estimated distance weighted draw radius.

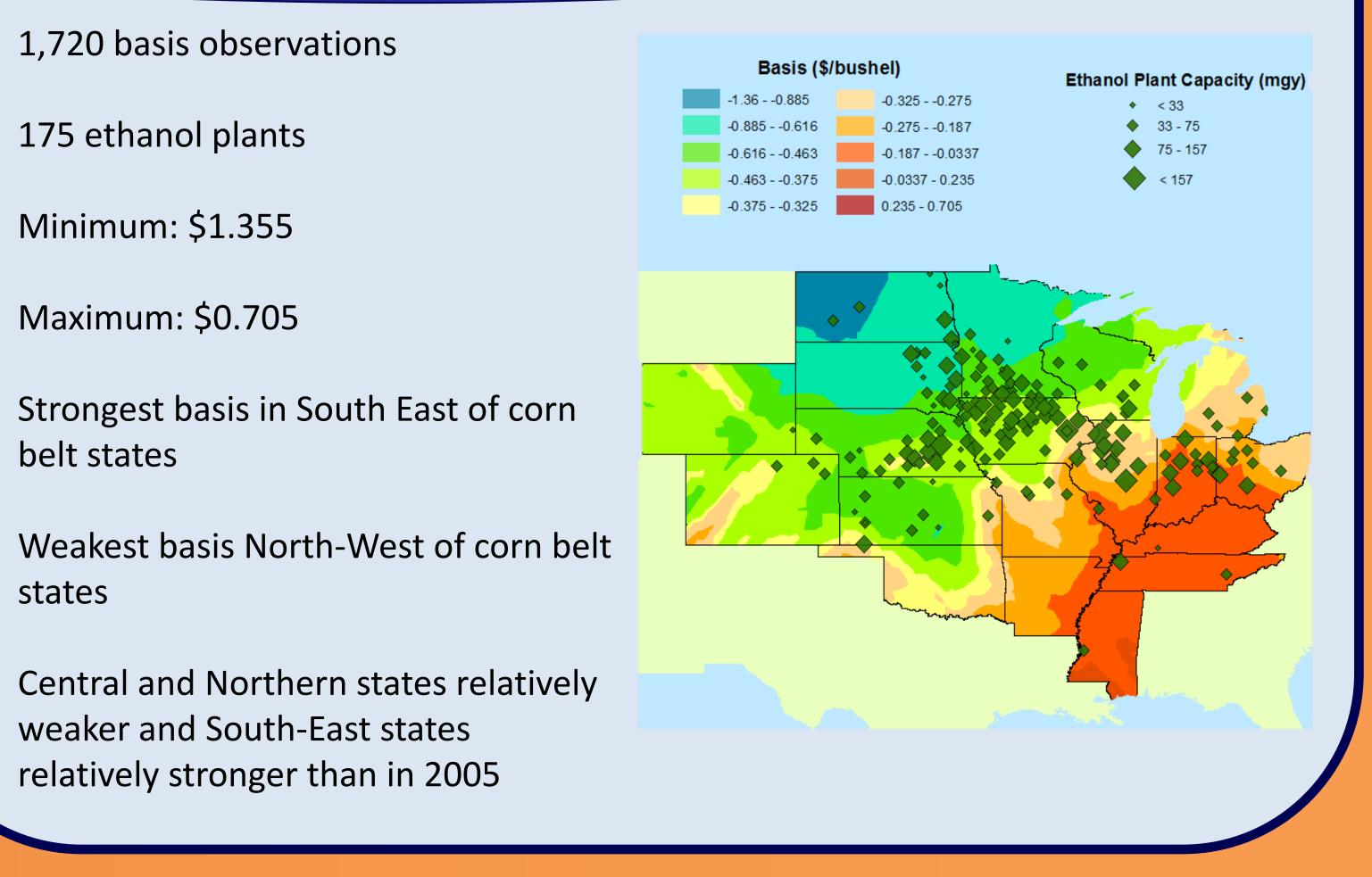
First Stage:

 $\frac{\text{Catchment}_{jt}}{d_{ii}} = \alpha_0 + \alpha_1 \text{Wage}_{jt} + \alpha_2 \text{Electricity}_{jt} + \alpha_3 \text{Income}_{jt} + \alpha_4 \text{Pop}_{jt} + \alpha_4 \text{Pop}_{jt}$ α_5 Water_{it} + α_6 State_i + α_7 Ownership_i + u_{it}

Second stage:

 $Basis_{it} = \beta_0 + \beta_1 R_{ij} \left(\frac{Catchment_{jt}}{d_{ij}} + \beta_2 Ownership_j \right) + \beta_3 Transportation_{it} + \beta_2 Ownership_j + \beta_3 Transportation_{it} + \beta_4 Transportation_{$ β_4 State_i + β_5 Production_{it} + e_{it}

- catchment region



Econometric Mode

• i is the elevator indicator, and j is the ethanol plant indicator R is a dummy variable indicating if elevator i is in ethanol plant j's

• R is 0 if the ethanol plant is not open