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Space Station Electrical Power System Availability Study

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FOREWORD

This report describes a UNIRAM preliminary reliability, availability, and maintainability study of the Space Station Electric Power System. It was performed between July 1987 and June 1988 for the System Engineering and Integration Division of NASA Lewis Research Center under USAF contract F05603-87-D-0006, Task Order S³-N-88-01. The project engineer was Mr. Scott R. Turnquist. The principal investigators were Mr. Turnquist and Mr. Mark Twombly. Dr. James Witt made significant contributions through consultations with the authors. The authors extend their thanks to Mr. Dave Hoffman, of NASA, for his efforts in promptly answering all technical questions dealing with this study.

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SUMMARY

INTRODUCTION

ARINC Research Corporation was asked by the NASA Lewis Research Center (LeRC) System Engineering and Integration (SE&I) Division to perform a preliminary reliability, availability, and maintainability (RAM) analysis of the Space Station Electric Power System (EPS). The Space Station has a mission life of 30 years; therefore, a power system capable of repair must be designed. Precedents for on-orbit repair and maintenance of space-based systems have been set through the use of the Space Shuttle, and the development of a maintainable Space Station is based on these precedents. The concept of on-orbit maintainability is being applied to the Space Station design. The EPS is a vital part of the Space Station and on-orbit maintainability is integral to its design.

The major objective of this study was to model and analyze the EPS using the UNIRAM RAM assessment methodology. The resulting EPS model and methodology will provide NASA with tools to continue assessing EPS design variations from a RAM perspective. The analysis objectives of this study included:

- Development of baseline RAM measures for EPS power generation and distribution
- Estimation of the RAM performance of the EPS when orbital replacement unit (ORU) mean failure and repair rates are taken into account
- Assessment of the impact of ORU maintainability changes on EPS RAM performance
- Assessment of the impact of ORU reliability changes on EPS RAM performance

The UNIRAM RAM assessment methodology was used to meet these objectives. The methodology incorporates an IBM PC-based software package with RAM modeling techniques to perform system RAM assessments. The UNIRAM software package was developed by ARINC Research Corporation for the Electric Power Research Institute (EPRI) to evaluate the RAM characteristics of electric power generation systems.

The scope of the study documented in this report was defined by the major objective and two additional constraints. At the direction of NASA the ORU was defined to be the hardware indenture referred to in the UNIRAM terminology as "component level," and the values used for ORU mean time between failures (MTBF) and mean time to restore (MTTR) were estimates that allowed a wide margin for ORU MTBF and MTTR variation for sensitivity analyses. ORU MTBF variations were limited to a range between two scale factors -- 5.0 and 0.7. ORU MTTRs were assumed to have only two values -- 1,080 hours and 6 hours -- which corresponded to estimates of ORU replacement times if the ORU had to be transported from the ground or if it were available as an on-orbit spare.

Two key metrics used throughout the study are defined as follows:

- Availability (A) - A measure of the amount of time, within a given period, that a system will generate or deliver power. Another way of stating this would be that availability is the probability of producing power at any level.
- Equivalent Availability (EA) - A ratio of the power actually produced or delivered by a system to the power that would have been produced or delivered had there been no system power outages due to component failures or planned system shutdowns.

EPS RAM ASSESSMENT METHODOLOGY

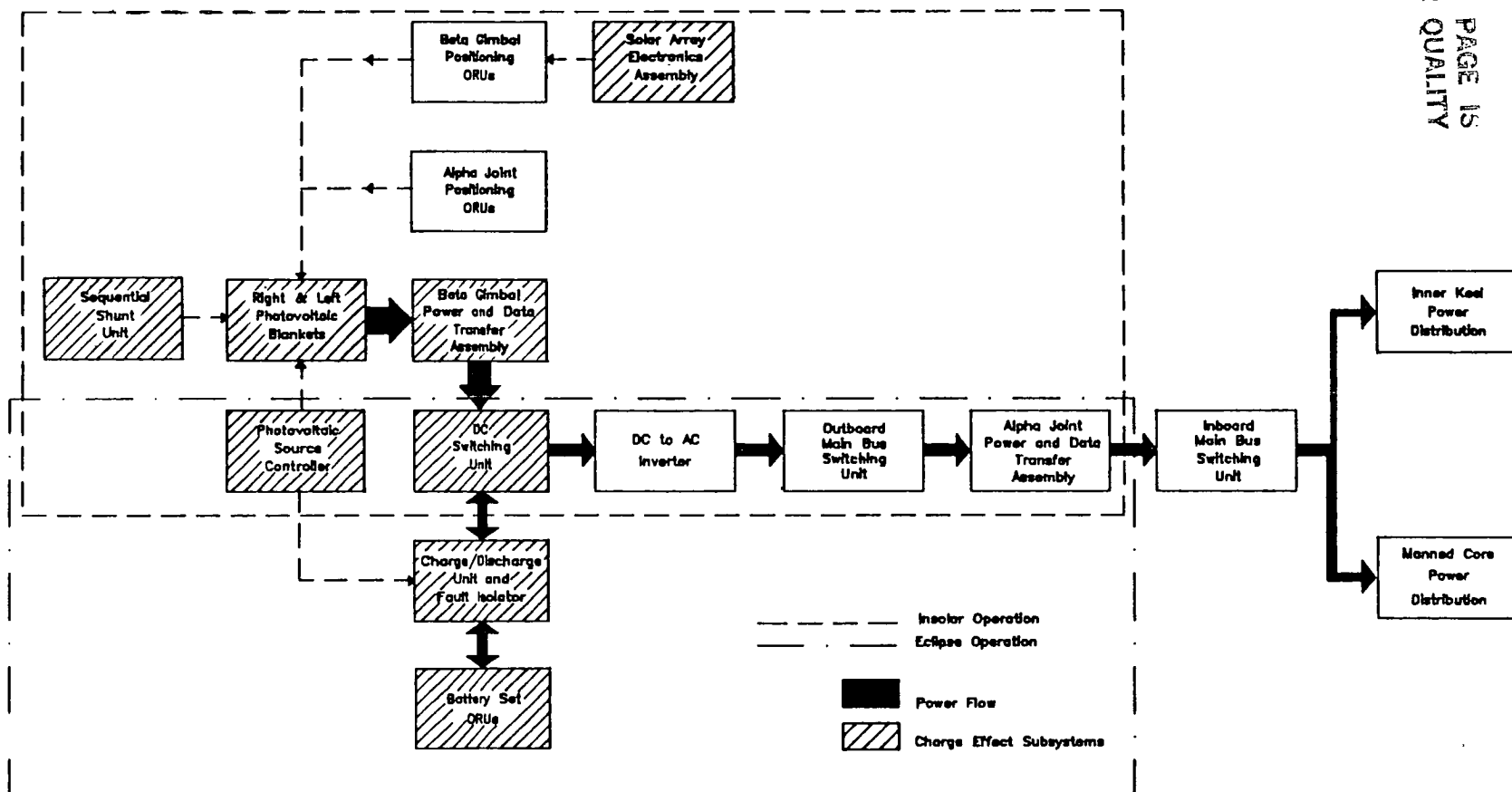
Before the EPS RAM assessment was conducted, the EPS design was reviewed and an approach to the assessment was established. The review showed functional differences between the EPS power generation system and the distribution system. Figure S-1 illustrates one portion of the EPS, the power generation and distribution systems were modeled separately as a matter of convenience for the EPS RAM analyses that followed.

As illustrated in Figure S-1, EPS power is distributed to two distinct distribution subsystems: the manned core power distribution system which consists of power distribution control assemblies (PDCAs) and other ORUs, and the inner keel power distribution system which consists of power distribution control units (PDCUs) on the inner keel outside the manned core. These systems were modeled separately to allow a RAM assessment of each.

The EPS power generation system has two modes of operation that were separated into two models. During the insolar mode, the EPS draws power from the photovoltaic arrays; during the eclipse mode of operation, the EPS draws power from the batteries.

Separating the EPS power generating system into two models causes a problem. If EPS eclipse power generation were modeled as shown in Figure S-1, a fully charged battery would be inherently assumed at the beginning of each period of eclipse operation. The cross-hatched subsystems in Figure S-1 represent subsystems that must operate in an insolar period preceding the eclipse period so that the battery is fully charged at the beginning of the eclipse period. There is a finite probability that some subsystems will not be available to charge the battery, and that

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FIGURE S-1

SPACE STATION EPS BASIC POWER GENERATION BLOCK DIAGRAM

unavailability would lead to lower power levels, on average, over a given period of time. The availability of these subsystems has been taken into account in the model for eclipse-period EPS power generation. These subsystems were modeled separately, and their availabilities for battery charging were calculated using the UNIRAM baseline execution option. The calculated availabilities were then inserted into the eclipse power generation model in the form of MTBFs and MTTRs in charge-effect pseudocomponents. These components effectively reduce the eclipse power availability, which reflects the probability that the battery may not be fully charged at the beginning of an eclipse period.

The EPS RAM assessment was performed in the following five steps:

- Model the EPS
- Evaluate the EPS model to determine the baseline system RAM values and component criticality rankings
- Perform assessments of EPS availability sensitivity to sparing ORUs on-orbit
- Perform assessments of EPS availability sensitivity to changes in ORU reliability and analyze expected ORU failure rates
- Integrate the power generation and power distribution system results to obtain overall EPS RAM performance measures

Each of these steps is briefly described in the following paragraphs:

Model the EPS

As shown in Figure S-2, the UNIRAM modeling methodology follows a five-step process and culminates in a UNIRAM input file, which is then analyzed using the UNIRAM software. The following paragraphs outline each step in the modeling methodology:

Develop an EPS Availability Block Diagram (ABD)

The EPS ABD is a representation of the system which shows how ORUs are interconnected from the standpoint of availability. From this standpoint, an ORU does not have to be functionally related to another ORU to have a functional dependence on it. It is this functional dependence which is shown in an ABD and not necessarily the physical connections between ORUs (for example the thermal control system is linked in series with the outboard main bus switching unit subsystem). The blocks within an ABD are basic subsystems. A basic subsystem is an aggregation of one or more components logically linked together to define how their failures can cause failure of the basic subsystem. A basic subsystem has only two output states: either it is fully operational, or it is failed.

The Space Station Power System Description Document (PSDD) and NASA LeRC personnel supplied the information necessary to derive the EPS ABDs. As noted, the EPS required four distinct ABDs, however, NASA also requested an additional evaluation of a different architecture for the

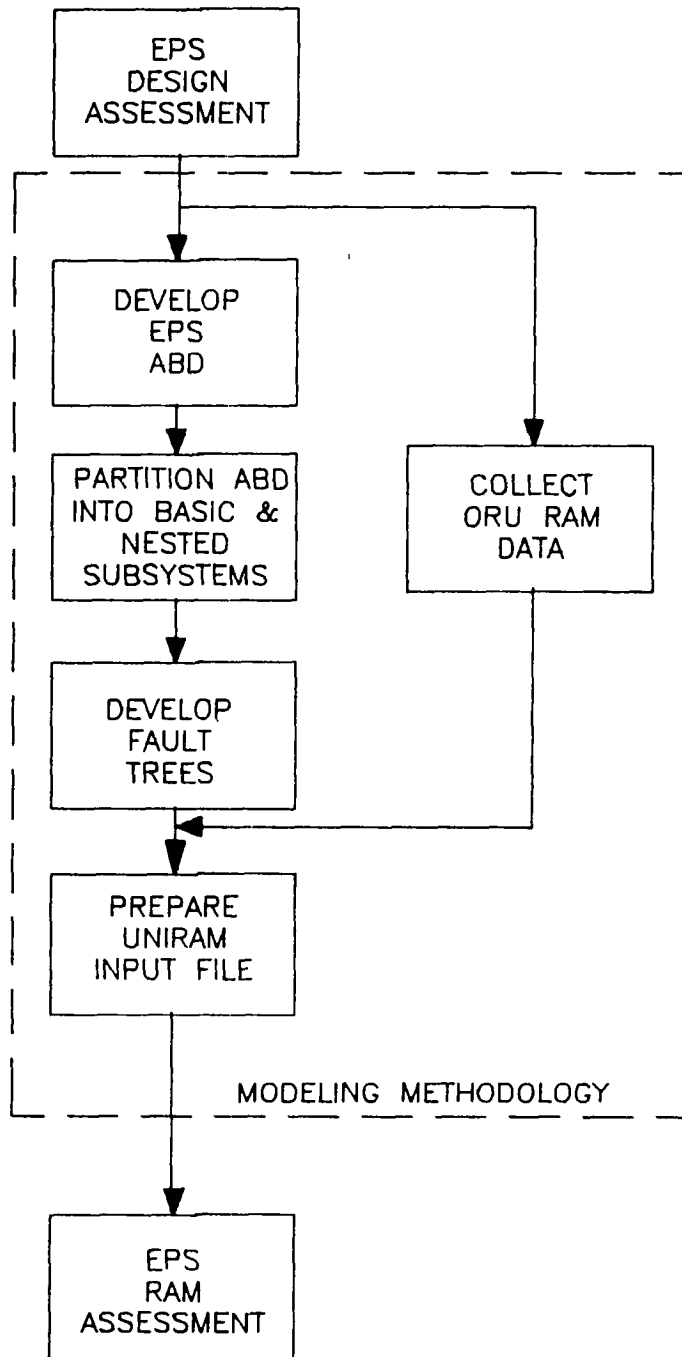


FIGURE S-2

EPS MODELING METHODOLOGY

manned core power distribution system, and that request required the development of a fifth ABD. The following ABDs were developed for the EPS:

- Photovoltaic power generation system during the insolar portion of an orbit (insolar ABD)
- Battery power generation system during the eclipse portion of an orbit (eclipse ABD)
- Manned core power distribution system with a ring PDCU architecture (power management and distribution [PMAD] ABD)
- Manned core power distribution system with a radial PDCU architecture (PMAD ABD, special case study).
- Inner keel power distribution system outside the manned core (inner keel ABD)

Partition the ABDs Into Basic and Nested Subsystems

Partitioning ABDs into basic and nested subsystems is an iterative process. The process of nesting defines the logical connections of basic and nested subsystems and thus defines the failure states of the system being modeled. The first iteration of ABD partitioning forms nested subsystems from those basic subsystems that are functionally connected in series paths. The end points of these paths are often defined by manifolds (a manifold is a point at which multiple functional paths meet). Manifolding allows multiple levels of operation that are based on failures of subsystems within the functional paths that form that manifold. This iterative process continues until the system is defined by a single nested subsystem.

The basic subsystems are nested together as follows: The parallel redundant basic subsystems are collapsed into nested subsystems (the nested subsystem logically maps a system's functional dependence on its basic subsystems). The resulting series of basic and nested subsystems is then collapsed into larger nested subsystems. Ultimately, a single nested subsystem is formed that represents the full system being modeled. Basic and nested subsystems are addressed in more detail in Section 2.3.2 of this report and in Reference 1.

Develop Fault Trees For Each Basic Subsystem

Each basic subsystem has an associated fault tree that defines the logical framework for the basic subsystem's dependence on individual ORUs for its operation. Figure S-3 illustrates the two basic fault tree types. In Figure S-3a the "and-gate" logically represents the condition where both component A and component B must fail to fail the basic subsystem. However, Figure S-3b shows through the use of an "or-gate", that the failure of either component A or component B will cause the basic subsystem to fail. These gates and special cases of them are further discussed in Reference 1.

Obtain ORU RAM Data

This step was performed concurrently with the previous two steps. NASA LeRC personnel supplied estimates of the required ORU reliabilities in the form of ORU MTBF estimates. These estimates are listed in Appendix A, Table A-1. Two estimated values were used for the ORU MTTR values. For an ORU required to be brought to orbit, an MTTR of 1,080 hours was used. This value corresponds to a 45-day Space Shuttle response time upon failure of the ORU. For an ORU that was spared on-orbit, an MTTR of 6 hours was used as a nominal on-orbit repair time.

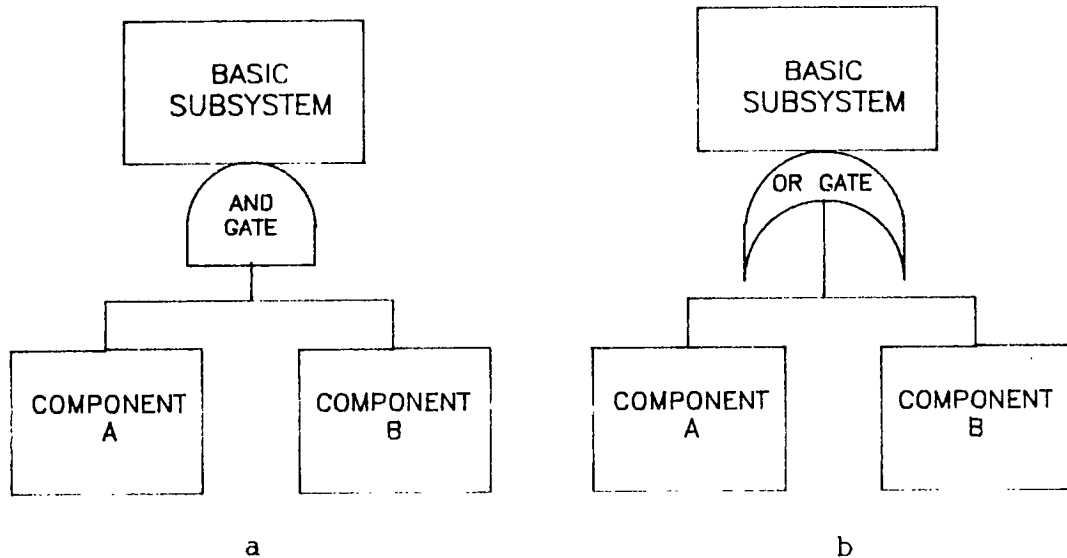


FIGURE S-3

FAULT TREE EXAMPLE

Prepare UNIRAM Input Files

The UNIRAM input files are prepared in accordance with Reference 1. The input file includes the total system capacity, the number of hours per year the system will be shut down (zero hours in the EPS models), and the number of basic subsystem definitions to follow. The basic subsystem definition incorporates the ORU definitions, the fault tree logic, and the capacity of the basic subsystem. The ORU definitions contain the ORU MTBF and MTTR data. Another data entry for each component is the time, in hours, that the component's basic subsystem can function after the component has failed. This surge capability was used for the Beta positioning ORUs to show that loss of these components is not significant until a given period of time has passed. The surge time increases the basic subsystem's effective MTBF value. The nested subsystem definitions follow those of the basic subsystem to form the UNIRAM model input file.

Evaluate the EPS Model to Determine the Baseline System RAM Data and Component Criticality Rankings

The UNIRAM software was used to perform baseline analyses of each of the system models. The analyses included system availabilities and equivalent availabilities; system output power levels (states) and their associated state probabilities; and ORU criticality ranking, which ranks ORUs by their effect on system equivalent availability if they were perfectly available. Other analyses to determine the effects of ORU MTBF and MTTR variation on a given system model were performed, using the EPS models.

Perform Assessments of EPS Availability Sensitivity to Sparing ORUs On-Orbit

The sparing sensitivity analyses determined the effects on the system of sparing ORUs either on-ground or on-orbit. Eight ORUs had a significant impact on system availability or equivalent availability when spared on-orbit; they are designated in this report as the eight critical ORUs. These eight ORUs also had significant impact on the reliability sensitivity analyses.

Perform Assessments of EPS Availability Sensitivity to Changes in ORU Reliability and Analyze Expected ORU Failure Rates

The reliability and reliability sensitivity analyses performed on each of the models were similar to the sparing sensitivity analyses. However, instead of using a single change in ORU reliabilities, the ORU MTBFs were scaled individually and universally over a range of 0.7 to 5.0 times their baseline MTBF values. Again, the eight critical ORUs had more impact on system equivalent availabilities than did other ORUs.

An analysis was performed to determine the expected number of ORU failures per year. For the baseline EPS, the expected number of ORU failures per year was 35; as anticipated, when the MTBFs of all ORUs were doubled, that value dropped to 18. When only the eight critical ORU MTBFs were doubled, the expected failure rate was 29 ORUs per year. Because of system ORU redundancy, not all of these expected ORU failures would require immediate replacement. For example, a failure of a photovoltaic source controller (PVSC) would not require immediate repair, because the PVSC is dually redundant.

Combine the Output States of the Power Generation System Models with the Output States of the Power Distribution System Model to Integrate the EPS Model Results

After the analyses were completed on each of the system models, the power generation system results were combined with the power distribution system results. The combination provided an indication of the RAM performance of the EPS from each of the power generation systems to a load in the PMAD system. The insolar, the eclipse without charge effects and eclipse with charge effects baseline output states were combined with those of PMAD. Each combination resulted in a range of system output states through a load PDCA (PDCA-L3). In each combination, three analysis

scenarios were used: all ORU MTRs equal 1,080 hours, all ORUs are spared on-orbit and the eight critical ORUs are spared on orbit. In every case, the effect on the ability to supply 25 kW of load from a PMAD PDCA was evaluated.

CONCLUSIONS AND RECOMMENDATIONS

The Space Station Electric Power System was modeled, and a RAM assessment was performed using the UNIRAM availability assessment methodology. As the EPS design evolves, NASA can use the resulting EPS

models to assess EPS design changes on system RAM performance. The conclusions and recommendations that resulted from the EPS RAM assessments are addressed in the following paragraphs.

EPS Power Generation

From a RAM perspective, eight EPS ORUs accounted for most of the EPS RAM changes when EPS ORU reliability and maintainability parameters were varied. These ORUs, considered critical to EPS operation, are:

- Alpha Joint Power and Data Transfer Assembly
- Beta Gimbal Power and Data Transfer Assembly
- Charge/Discharge Unit
- Power Distribution Control Unit
- Power Management Controller
- Sequential Shunt Unit
- Solar Array Electronics Assembly
- Thermal Control Plate

These ORUs are possible candidates for on-orbit sparing; however, further analyses based on ORU cost, weight, and volume considerations must be performed to determine which ORUs should be spared.

Table S-1 presents the equivalent availabilities and the availabilities for the system variations considered in this study. The system variations are listed in order of descending system equivalent availability. The equivalent availability change among the system variations is large (a maximum difference of 13.99 percent), and the availability change among the system variations is small (a maximum difference of 0.08 percent). EPS equivalent availability is sensitive to both ORU reliability and maintainability.

TABLE S-1

SYNOPSIS OF EPS ORU SPARING AND RELIABILITY SENSITIVITY ANALYSIS

| System Variation | EA(%) | A(%) |
|---|-------|--------|
| Insolar | | |
| Spare All ORUs | 99.77 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 98.08 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 97.78 | >99.99 |
| Spare Eight Critical ORUs | 96.20 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 95.83 | >99.99 |
| Double All ORU MTBFs | 94.53 | 99.98 |
| Double Eight Critical ORU MTBFs | 93.74 | 99.98 |
| Baseline System Results | 89.35 | 99.92 |
| Eclipse without Charge Effects | | |
| Spare All ORUs | 99.94 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 98.49 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 97.86 | >99.99 |
| Spare Eight Critical ORUs | 96.96 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 95.48 | >99.99 |
| Double All ORU MTBFs | 94.70 | 99.98 |
| Double Eight Critical ORU MTBFs | 93.23 | 99.98 |
| Baseline System Results | 89.58 | 99.92 |
| Eclipse with Charge Effects | | |
| Spare All ORUs | 99.85 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 96.24 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 94.69 | >99.99 |
| Spare Eight Critical ORUs | 92.55 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 89.04 | >99.99 |
| Double All ORU MTBFs | 87.22 | 99.98 |
| Double Eight Critical ORU MTBFs | 83.89 | 99.98 |
| Baseline System Results | 75.96 | 99.92 |

EPS Power Management and Distribution System

The RAM assessment showed that there is little or no difference between PDCAs when considering the availability of power from any given PDCA in the PMAD system. The baseline availability of the PMAD system is 99.98 percent, but ORU on-orbit sparing and reliability changes increased

the availability to greater than 99.99 percent. Since there are 28 PDCUs in the manned core, the only PMAD ORU considered viable as a potential on-orbit spare was the PDCU.

A baseline analysis of the inner keel power distribution system was also performed. The availability of power from an inner keel PDCU was 97.90 percent when ORU MTTRs were 1,080 hours. When a PDCU was spared on-orbit, the availability of power from a PDCU on the inner keel increased to 99.99 percent.

EPS Integrated System

Table S-2 presents the equivalent availabilities, the probabilities of power levels below minimum life-support levels, and the probabilities of zero output states for the EPS integrated system analyses. Since the PMAD system was modeled as delivering power to a perfectly available 25 kW load (33.33 percent of 75 kW, which is the total system capacity), the equivalent availability data are on a scale of 33.33 percent. EPS integrated system analyses were also performed for sparing only the eight critical ORUs on-orbit. The results of these analyses were the same as the results for sparing all ORUs on-orbit (MTTR = 6). With no on-orbit sparing of ORUs, there is a finite probability that the EPS power output will fall below minimum life-support levels.

The total number of ORUs used to model the EPS was 418. The expected average annual failure rate is 35 ORUs per year.

TABLE S-2

EPS INTEGRATED SYSTEM RESULTS

| System Combination | Equivalent Availability (%) | | Probability of Less Than Minimum Life-Support | | Probability of Zero Output State | |
|---|-----------------------------|--------|---|---------|----------------------------------|---------|
| | MTTR=1,080 | MTTR=6 | MTTR=1,080 | MTTR=6 | MTTR=1,080 | MTTR=6 |
| PMAD and Insolar | 33.29 | 33.33 | 0.0010 | <0.0001 | 0.0010 | <0.0001 |
| PMAD and Eclipse (No Charge Effects) | 33.29 | 33.33 | 0.0010 | <0.0001 | 0.0010 | <0.0001 |
| PMAD and Eclipse | 33.25 | 33.33 | 0.0015 | <0.0001 | 0.0010 | <0.0001 |

Recommendations

As this study was performed, the following further analyses were identified as necessary:

- An analysis of the EPS, taking into consideration various distributed power load scenarios should be performed. The initial analysis used a single 25-kW load at the output of the distribution system, but a subsequent evaluation would not only distribute the single 25-kW load to other PDCUs in the manned core, but would also account for the insolation period system load represented by the EPS battery charge. If possible, load-shedding ranking factors should be used to determine the availability of power to each load under the ranking criteria. Ultimately, this study would provide information on the EPS ability to supply power in various load configurations.
- An analysis incorporating the lifetime data associated with the EPS batteries and photovoltaic arrays should be performed. This analysis would center on the use of a distribution function, such as the Weibull, to determine yearly MTBF values. The values would then be used in several UNIRAM analyses to study the decrease in EPS performance as the battery packs and photovoltaic arrays degrade with age. This analysis would also yield an expected annual ORU failure rate that would increase as the lifetimes of the batteries and photovoltaic arrays are reached.
- RAM analyses of individual ORUs, taking into consideration the parts makeup within the ORU, should be performed. These analyses would provide possible output states and state probabilities for the ORU. The states and state probabilities would then be incorporated into a system analysis for a more precise indication of system RAM performance using actual capabilities of selected ORUs.
- An ORU parts-type evaluation similar to a MIL-HDBK-217E (Ref. 2) analysis should be performed on selected ORUs. This analysis should include the previously identified eight critical ORUs. The purpose of the analysis would be to establish more accurate predictions of the ORU MTBFs.
- Analyses specific to selecting an optimum on-orbit level of ORU spares for the EPS should be performed. These analyses would consider such constraints as: EPS RAM considerations, ORU mass, volume, cost to lift, and the requirements for ORU spares testing while ORUs are on-orbit.
- An in-depth analysis of EPS maintainability should be performed. It should use expected ORU failure rates and on-orbit sparing scenarios as well as the proposed EPS intravehicular activity (IVA) and extravehicular activity (EVA) budgets allowed for EPS maintenance. The analysis results would identify possible

maintenance strategies to trade IVA and EVA hours for degraded levels of system performance and would determine the adequacy of the IVA and EVA budgets as they relate to various levels of system performance.

- An EPS testability analysis should be performed to determine if the current ORU packaging and test point distribution is adequate to isolate faults to at least individual ORUs.

GLOSSARY OF
ABBREVIATIONS AND ACRONYMS

| | |
|--------|---|
| A | Availability |
| ABD | Availability Block Diagram |
| CDU | Charge/Discharge Unit |
| DC-RBI | dc Remote Bus Isolator |
| DCSU | dc Switch Unit |
| DOD | Depth of Discharge |
| EA | Equivalent Availability |
| EPRI | Electric Power Research Institute |
| EPS | Electric Power System |
| EVA | Extravehicular Activity |
| EFOR | Equivalent Forced Outage Rate |
| FOH | Forced Outage Hours |
| FOR | Forced Outage Rate |
| HAB | Habitation Module |
| IVA | Intravehicular Activity |
| LAB | Laboratory Module |
| LeRC | Lewis Research Center |
| LPVB | Left Photovoltaic Blanket |
| MTBF | Mean Time Between Failure |
| MTTR | Mean Time to Restore |
| NASA | National Aeronautics and Space Administration |
| OMBSU | Outboard Main Bus Switch Unit |
| ORU | Orbital Replacement Unit |
| Pd | Power Degradation |
| PDCA | Power Distribution Control Assembly |
| PDCU | Power Distribution Control Unit |
| PDT | Power Data Transfer |
| PSDD | Power System Description Document |
| PMAD | Power Management and Distribution |
| PMC | Power Management Controller |

Photovoltaic
Photovoltaic Source Controller

Reliability, Availability, and Maintainability
Right Photovoltaic Blanket
Reserve Shutdown Hours

Solar Array Electronics
System Engineering and Integration
Scheduled Outage Hours
Sequential Shunt Unit

Thermal Control System
Thermal Control Plate

Unit Reliability, Availability, and Maintainability

CHAPTER ONE

INTRODUCTION

1.1 INTRODUCTION

ARINC Research Corporation was tasked by the NASA Lewis Research Center (LeRC) System Engineering and Integration (SE&I) Division to perform a reliability, availability, and maintainability (RAM) analysis of the Space Station Electric Power System (EPS). The Space Station has a mission life of 30 years; therefore, a power system capable of repair must be designed. Precedents for on-orbit repair and maintenance of space-based systems have been set due to the use of the Space Shuttle, and the development of a maintainable Space Station is based on these precedents. The concept of on-orbit maintainability is being applied to the Space Station design. The EPS is a vital part of the Space Station and on-orbit maintainability is integral to its design.

The major objective of this study was to model and analyze the EPS using the UNIRAM RAM assessment methodology. The resulting EPS model and methodology will provide NASA with tools to continue assessing EPS design variations from a RAM perspective. The analysis objectives of this study included:

- Development of baseline RAM measures for EPS power generation and distribution
- Estimation of the RAM performance of the EPS when orbital replacement unit (ORU) mean failure and repair rates are taken into account
- Assessment of the impact of ORU maintainability changes on EPS RAM performance
- Assessment of the impact of ORU reliability changes on EPS RAM performance

The UNIRAM RAM assessment methodology was used to meet these objectives. This methodology incorporates an IBM PC-based software package with RAM modeling techniques to perform system RAM assessments. The UNIRAM software package was developed by ARINC Research Corporation for the Electric Power Research Institute (EPRI) to evaluate the RAM characteristics of electric power generation systems.

1.2 SCOPE

This report documents the application of the UNIRAM methodology to the EPS and the preliminary analysis results. It applies to the Phase 1 EPS design as defined by the Power System Description Document (PSDD), dated July 1987, and its revisions (as mentioned in the Space Station Electric Power System Proposal) through March 1988. This excludes the solar dynamic system and incorporates two additional photovoltaic modules on each side of the Space Station. The study was predominantly defined by its major objective. However, two other limitations were placed upon the RAM assessment. At the direction of NASA, the ORU was defined as the component level for this study. This means that when an ORU fails, it will not produce, pass, or control system power in any manner. In addition, the values used for ORU mean time between failures (MTBF) and mean time to restore (MTTR) were based on NASA estimates as listed in Appendix A, Table A-1. The values were obtained from discussions with NASA LeRC personnel and from Reference 3. Since they are estimates, there was wide margin within which the ORU MTBFs could be varied for sensitivity analyses. An upper-limit MTBF scale factor of 5.0 and a lower-limit scale factor of 0.7 were used. Also, the ORU MTTR data were represented by only two values. An ORU MTTR of 1,080 hours (45 days) was used, which corresponds to an estimate of the mean amount of time it would take to bring a replacement ORU from the ground to orbit. The other MTTR used was 6 hours, which corresponds to an estimate of the mean time it will take to replace an ORU that is spared on-orbit.

1.3 REPORT ORGANIZATION

This report is organized into four chapters and four appendixes. Chapter Two describes each of the steps in the analysis methodology. Chapter Three presents the results of the analyses. Chapter Four provides conclusions and recommendations based on the results of the analyses. The appendixes present modeling information (Appendix A), data generated during the analyses (Appendix B), references (Appendix C), and definitions of terms and concepts used in this report (Appendix D).

CHAPTER TWO

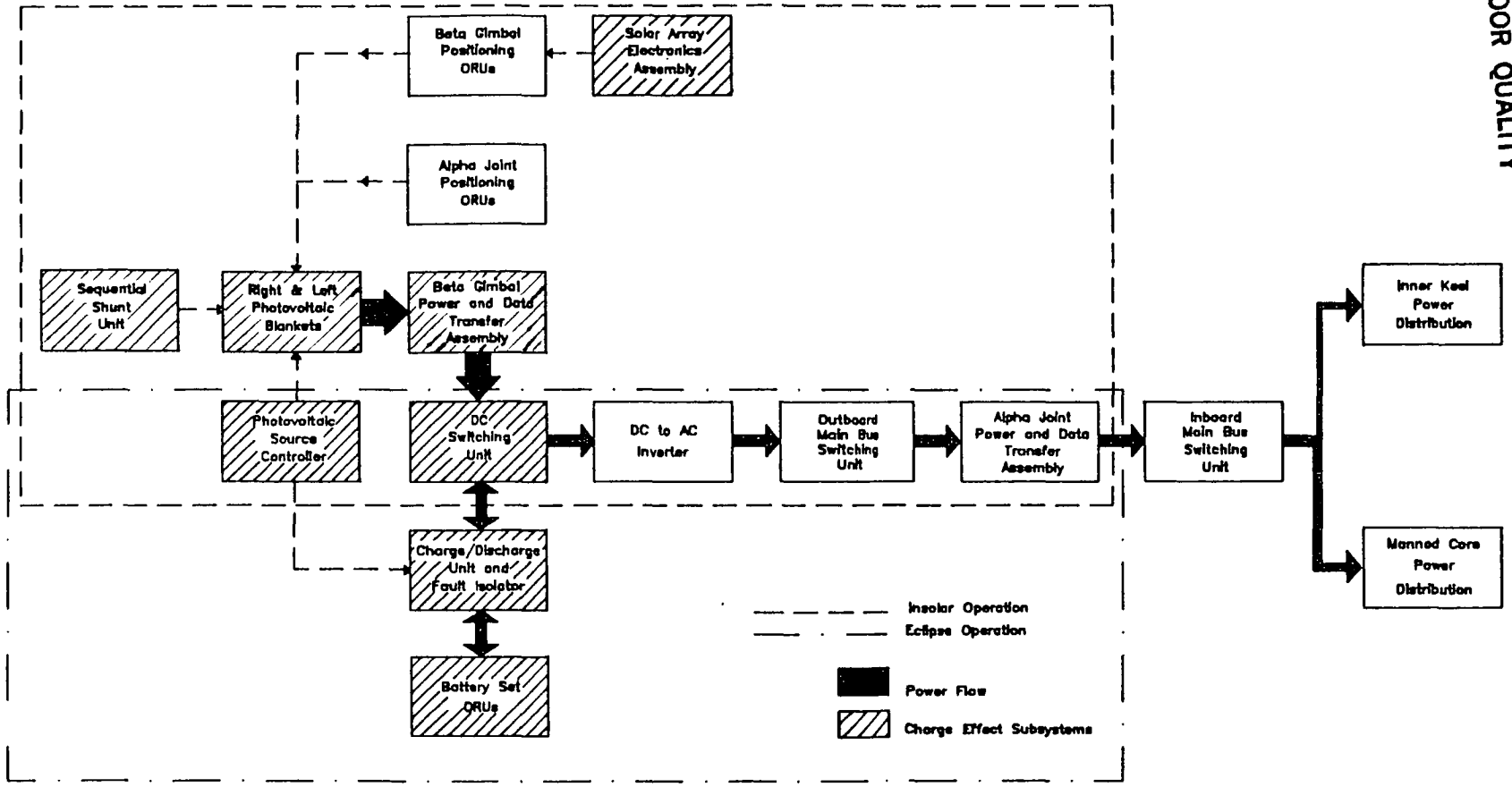
EPS RAM ASSESSMENT METHODOLOGY

2.1 APPROACH

An initial examination of the EPS design revealed the following modeling considerations:

- The Space Station EPS has two types of power generating systems and a power distribution system. The distribution system has been functionally separated from the power generation system.
- The power distribution system has two points of output: (1) the manned core distribution system and (2) the inner keel distribution system (outside the manned core but inside the alpha joints).
- The EPS power generation system is operated in two modes: (1) eclipse period operation and (2) insolar period operation. Each of these operating modes has a different power source. During eclipse operation, the EPS draws power from the batteries. During the insolar period, the EPS draws power from the photovoltaic panel arrays.
- The photovoltaic and battery power generating systems are assumed to generate power exclusively of one another over any given orbit.

Figure 2-1 is a functional diagram of EPS power generation and distribution from a single photovoltaic module. The modeling considerations led to the determination that multiple RAM models were needed to completely model the EPS; therefore, an assessment approach using multiple models for the EPS RAM analysis was also required. This approach modeled the four specific systems identified in the considerations above: the photovoltaic power generation system, the eclipse power generation system, the manned core distribution system and, the inner keel distribution system. Also, there were special cases of interest that required their own models, as discussed in Section 2.3.1.



2-2

FIGURE 2-1

SPACE STATION EPS BASIC POWER GENERATION BLOCK DIAGRAM

2.2 METHODOLOGY

Two key metrics were used to quantify the RAM of the EPS. They are defined as follows:

- Availability (A) - A measure of the amount of time, within a given period, that a system will generate or deliver power. Another way of stating this would be that availability is the probability of producing power at any level. UNIRAM calculates availability using a point-estimate technique.
- Equivalent Availability (EA) - A ratio of the power actually produced or delivered by a system to the power that would have been produced or delivered had there been no system power outages due to component failures or planned system shutdowns.

The methodology for conducting a RAM assessment of the Space Station EPS was divided into five steps:

- Model the EPS
- Evaluate the EPS model to determine the baseline system RAM values and ORU criticality rankings
- Perform assessments of EPS availability sensitivity to sparing ORUs on-orbit
- Perform assessments of EPS availability sensitivity to changes in ORU reliability and analyze expected ORU failure rates
- Integrate the power generation and power distribution system results to obtain overall EPS RAM performance measures

Sections 2.3 through 2.7 address each of these steps in detail.

2.3 MODEL THE EPS

The first step in the EPS RAM assessment methodology was to model the EPS. The UNIRAM modeling methodology permits the UNIRAM software to relate any failure or combination of failures at the ORU (component) level to the resultant loss in system power output capability (Ref. 1).

As shown in Figure 2-2, the EPS was modeled using the following five steps:

- Develop an EPS availability block diagram (ABD)
- Partition the ABDs into basic and nested subsystems
- Develop fault trees
- Obtain ORU RAM data
- Prepare UNIRAM input files

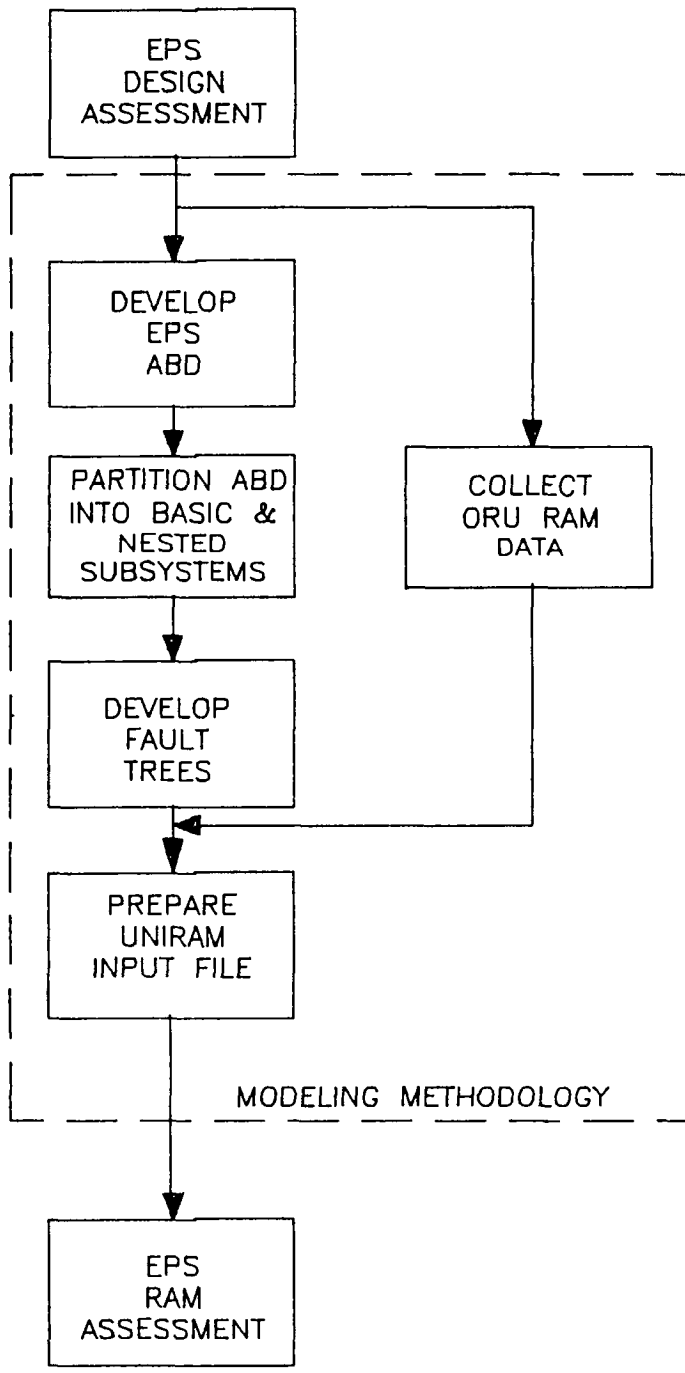


FIGURE 2-2

EPS MODELING METHODOLOGY

2.3.1 Develop an EPS Availability Block Diagram

An availability block diagram is a representation of a system which shows how components are interconnected from the standpoint of availability. From this standpoint, a component does not have to be functionally related to another component to have a functional dependance on it. It is this functional dependance which is shown in an ABD and not necessarily the physical connections between components (for example the thermal control system is linked in series with the outboard main bus switching unit subsystem). The points at which multiple functional paths meet are called manifolds. Manifolding allows multiple output states of operation based on failures within the functional paths that converge to or diverge from the manifold. Manifolds often mark the boundaries of basic subsystems or the boundaries between nested subsystems; thus, they provide information about subsystem structure (Ref. 4). Figure 2-3 is an example of an ABD for a thermal control system. The two thermal control system ORUs are on parallel paths connected by a manifold.

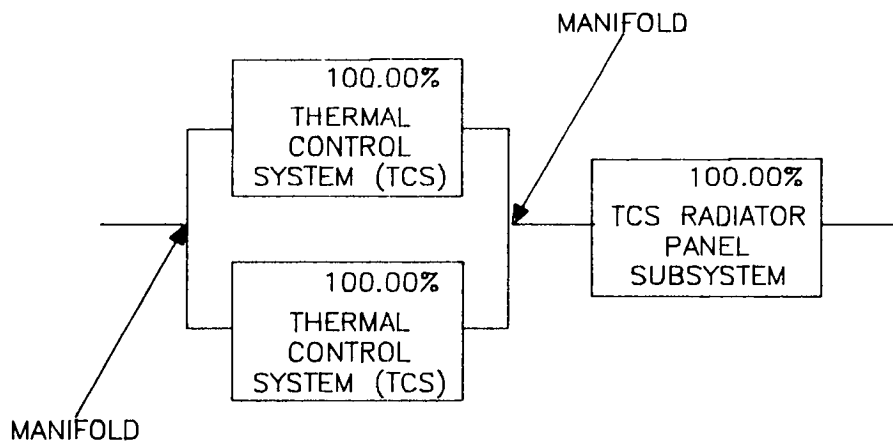


FIGURE 2-3

SAMPLE ABD OF A THERMAL CONTROL SYSTEM

The EPS has four functional and operational portions, as illustrated in Figure 2-1. For this reason and for other reasons discussed in the following paragraphs, the EPS required the following system ABDs for modeling and analysis:

- The photovoltaic power generation system during the insolar portion of an orbit (insolar ABD)
- The eclipse power generation system during the eclipse portion of an orbit (eclipse ABD)
- The power management and distribution system ABDs:
 - The manned core power distribution system through a ring PDCU architecture (PMAD ABD)

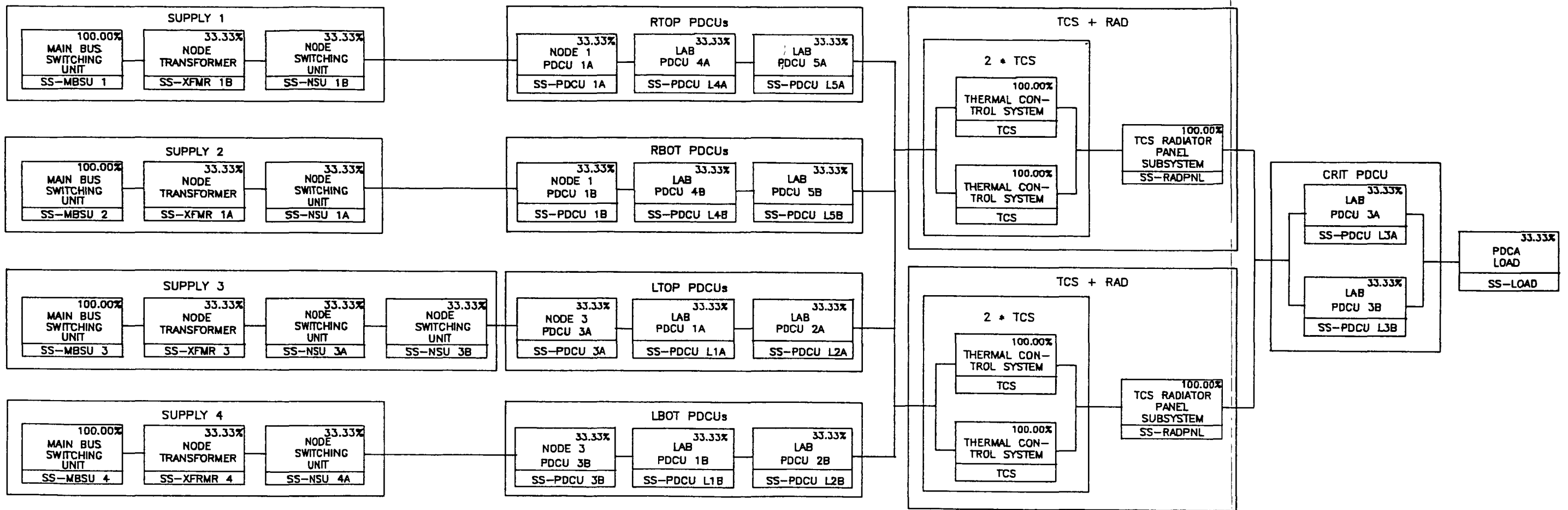
- The manned core power distribution system through a radial PDCU architecture (PMAD ABD, special case study)
- The inner keel power distribution system, outside the manned core and through the inner keel PDCUs (inner keel ABD)

The EPS has two types of power sources that operationally complement each other during a single orbit; Figure 2-1 illustrates both. It was assumed that the photovoltaic power generation system (insolar period) and the battery power generation system (eclipse period) generate power exclusively of one another; therefore, these two power generating systems were separated to form two major subsystems of the EPS. By separating them, all of the eclipse operation cycles in a given period have been collapsed into one system period of eclipse operation. Also, all of the insolar operation cycles have been collapsed into one system period of insolar operation.

To account for the availability of the ORUs required for a full battery charge during an insolation cycle that precedes a given eclipse cycle, charge-effect pseudocomponents were used in the eclipse ABD. A separate UNIRAM model (charge-effect model) was used to model the groups of ORUs required to provide a full battery charge. These ORUs are the cross-hatched ORUs in Figure 2-1. The effective MTBF and MTTR data were calculated using the baseline UNIRAM execution option with this model. These MTBF and MTTR values were then used as the charge-effect pseudocomponent data. The validity of accounting for the availability of a full battery in this way is discussed in Section A.2 of Appendix A. The eclipse period was modeled both with and without charge effects. All eclipse analyses were conducted twice - once with the charge-effect pseudocomponents set to "perfect" availability, and once using the effective MTBF and MTTR values.

The power management and distribution (PMAD) systems (Figure 2-1) were modeled separately from the two power generation systems. For analysis purposes it was convenient to separate power generation models from the PMAD system models. EPS power generation is functionally different from EPS power distribution. The EPS power generation systems have many probable output power levels (states) and require a measure of system equivalent availability. The EPS PMAD system consists of many redundant paths, each with a capacity of 25 kW. If a path is available, power is delivered to the load; therefore, PMAD has only two output states -- 25 kW and 0 kW. Since there are only two output states, availability becomes the RAM parameter of interest. In addition, the PMAD system was modeled as delivering power to a perfectly available 25-kW load.

Three ABDs were used for the PMAD system. The ring PDCU architecture ABD (PMAD ABD) is shown in Figure 2-4. The radial PDCU architecture ABD, shown in Figure 2-5, was developed for a special case study at the request of NASA (PMAD ABD, special case study), and it was used to model a radial PMAD PDCU architecture that, when analyzed, provided data for comparing the baseline RAM results of the two PMAD architectures. The inner keel distribution ABD (inner keel ABD), shown in Figure 2-6, was developed to model and determine the baseline RAM results for power distribution outside the manned core but inside the alpha joints.



FOLDOUT FRAME

FOLDOUT FRAME

FIGURE 2-4
PMAD AVAILABILITY BLOCK DIAGRAM
FOR RING PDCU ARCHITECTURE

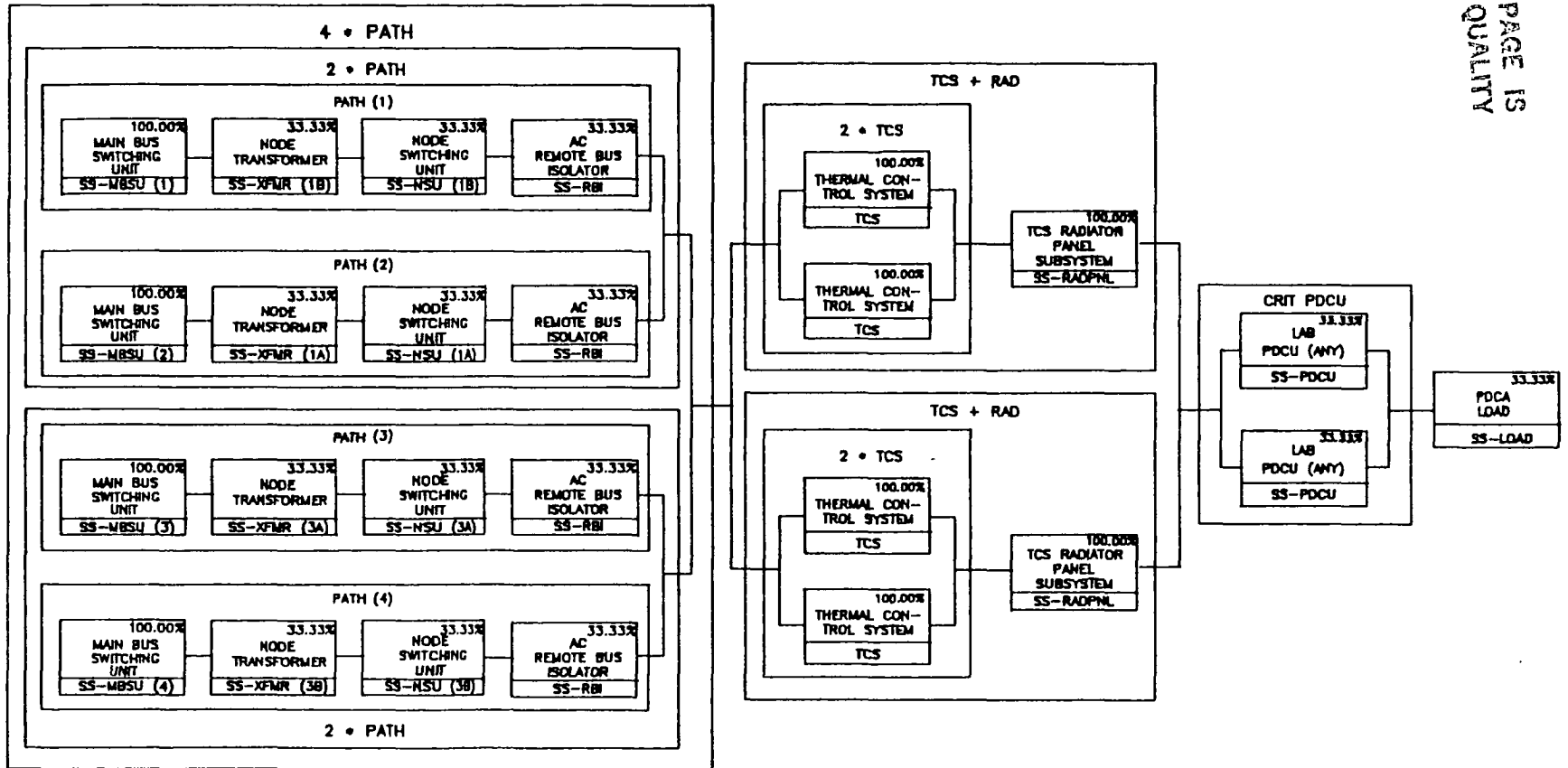


FIGURE 2-5

PMAD AVAILABILITY BLOCK DIAGRAM FOR RADIAL PDCU ARCHITECTURE

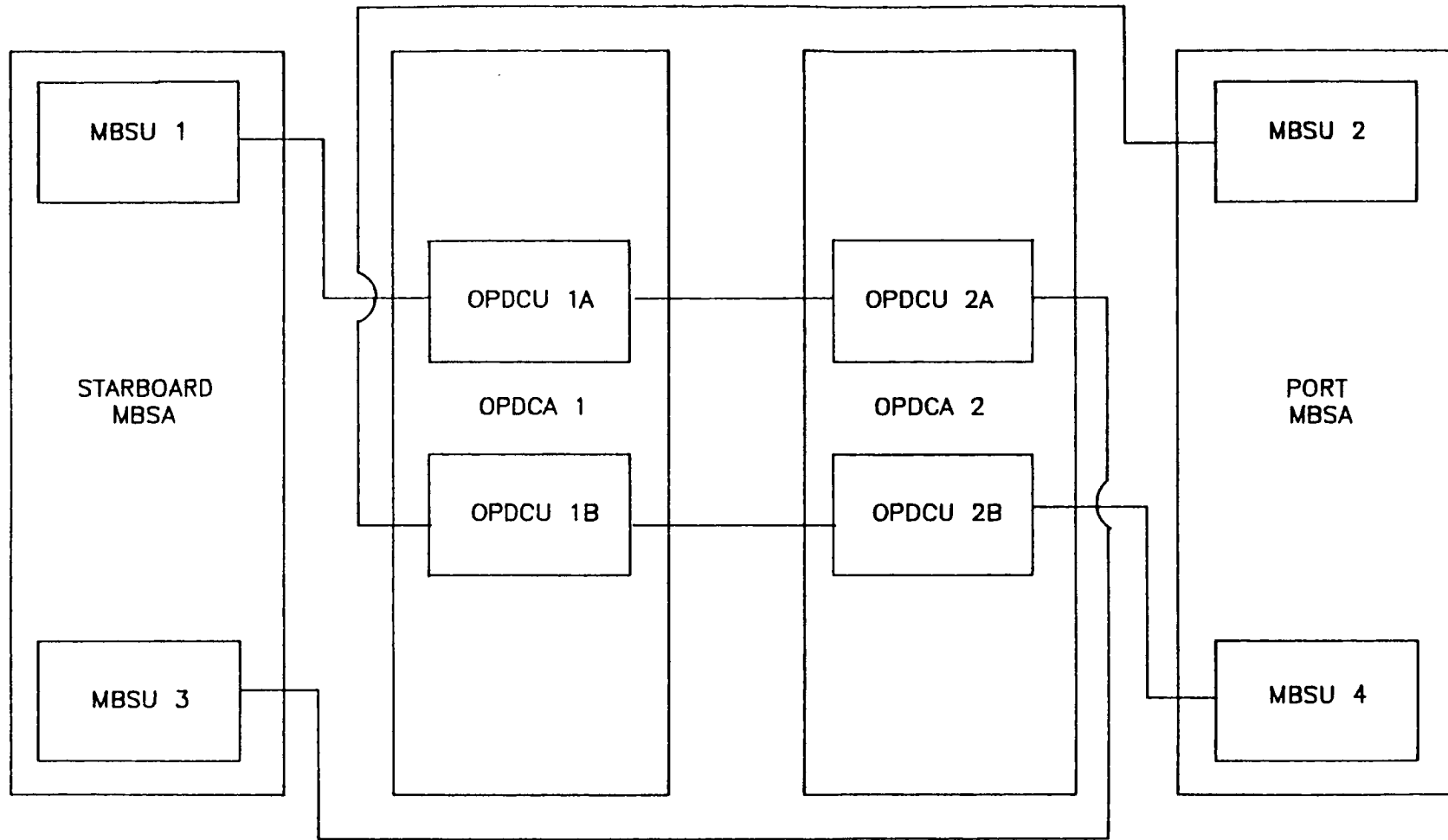


FIGURE 2-6

INNER KEEL AVAILABILITY BLOCK DIAGRAM

The EPS ABDs for each of the systems are provided in Section A.3 of Appendix A. The charge-effect model is comprised of four basic subsystems, each representing a charge-effect pseudocomponent. Fault trees for the charge effect basic subsystems are also presented in Section A.3. The ABDs were formulated on the basis of information from the Power System Description Document (PSDD, Ref. 3) and discussions with NASA LeRC personnel.

2.3.2 Partition the ABDs Into Basic and Nested Subsystems

A basic subsystem is one level of aggregation above the component level, when "component" is defined as the level at which the MTBF and MTTR data are collected or estimated. For the EPS, ORUs are considered the component level. Two components in the EPS UNIRAM models are not ORUs. At the request of NASA, the fault isolator was modeled as a component separate from its charge/discharge unit (CDU). The dc remote bus isolators (DC-RBIs), which couple the CDU to the dc switch unit (DCSU), were also modeled as separate components. Basic subsystems have only two levels of capacity -- full and zero.

A nested subsystem is an aggregation of basic subsystems and other nested subsystems. The nesting follows the manifolding in the ABD. There are two types of nested subsystems - a series configuration and a parallel configuration. A nested subsystem has two or more levels of output capability, based on the capacities and the number of subsystems nested within it.

Partitioning ABDs into basic and nested subsystems is an iterative process. The process of nesting defines the logical connections of basic and nested subsystems and thus defines the failure states of the system being modeled. The basic subsystems of the system ABDs are iteratively reduced (collapsed) into a single nested subsystem as part of the modeling process. To accomplish this reduction, serial and parallel arrangements of basic and nested subsystems are collected into progressively larger nested subsystems. The final nested subsystem contains all other subsystems and is equivalent to the full system being modeled (Ref. 1). For example, the basic subsystems shown in Figure 2-3 are nested into a single nested subsystem by combining the two thermal control systems (TCS) into a nested subsystem with a parallel configuration and then combining this nested subsystem with the TCS radiator panel subsystem into a series configuration to obtain the final nested subsystem.

2.3.3 Develop Fault Trees for Each Basic Subsystem

Every EPS basic subsystem has an associated fault tree that defines a logical framework for indicating which combinations of component failures within a basic subsystem would make that basic subsystem unavailable. Figure 2-7 illustrates the two basic fault tree types. In Figure 2-7a the "and-gate" logically represents the condition where both component A and component B must fail to fail the basic subsystem. However, Figure 2-7b shows that, through the use of an "or-gate", the failure of either component A or component B will cause the basic subsystem to fail. These gates and special cases of them are further discussed in Reference 1.

2.3.4 Obtain ORU RAM Data

Estimates of ORU MTBFs were obtained from NASA LeRC personnel and from the PSDD (refer to Appendix A). ORU MTTR data were based on the mean time it will take to bring a replacement ORU on-orbit, using the Space Shuttle. This value is assumed to be 1,080 hours (45 days). If the ORU is assumed to be spared on-orbit, the ORU MTTR is 6 hours. An ORU MTTR of 6 hours is an estimate of the mean time any ORU will require for replacement when spared on-orbit.

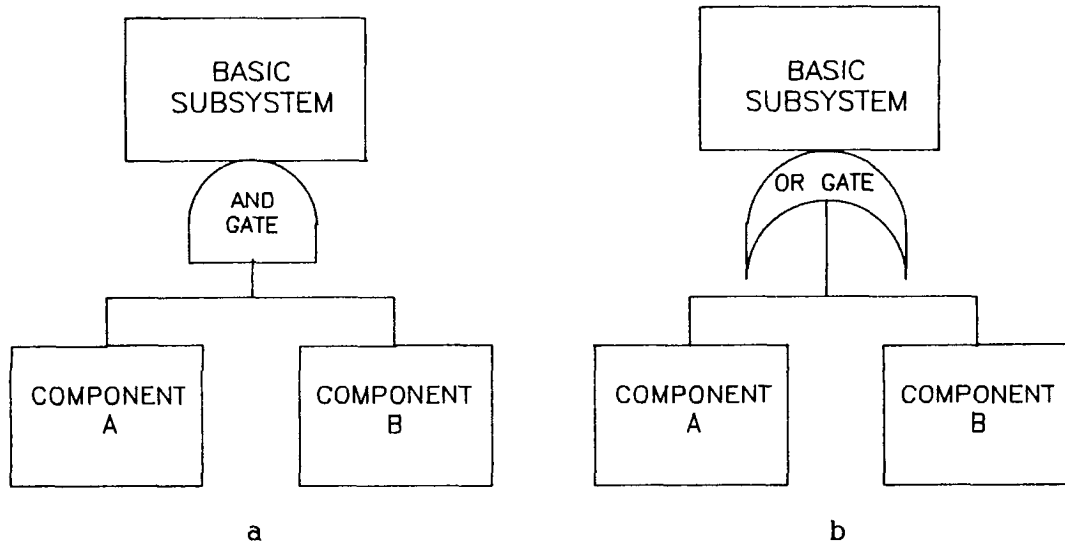


FIGURE 2-7

FAULT TREE EXAMPLE

2.3.5 Prepare UNIRAM Input Files

The UNIRAM input file describes the system model at the system, subsystem, and ORU levels. It uses the previous four modeling steps to implement the EPS models in a coded form so that the UNIRAM software can be used to determine the RAM values of the EPS models. The input file contains specific information about the availability block diagram, including subsystem nesting. The input file also includes the total system capacity, the number of hours per year the system will be shut down (zero hours in the EPS models), and the number of basic subsystem definitions to follow. The basic subsystem definition incorporates the ORU definitions, the fault tree logic, and the capacity of the basic subsystem. The ORU definitions contain the ORU MTBF and MTTR data. Another data entry for each ORU is the time, in hours, that the ORU's basic subsystem can function after the ORU has failed. This surge capability was used for the Beta positioning ORUs to show that loss of its ORUs is not significant until a given period of time has passed. The surge time increases the basic subsystem's effective MTBF value. The nested subsystem definitions follow those of the basic subsystem to form

the UNIRAM model input file. The UNIRAM input files for the EPS are presented in Section A.4 of Appendix A. Reference 1 contains complete a description of the UNIRAM input file structure.

2.4 EVALUATE BASELINE EPS RAM VALUES AND ORU CRITICALITY RANKINGS

2.4.1 Initial System Availabilities, Equivalent Availabilities, and Output States

A baseline execution of UNIRAM yields predictions of system performance on the basis of the operating philosophy and expected equipment performance assumed in the modeling process (Ref. 1). The baseline UNIRAM runs were used to predict:

- The expected system output states and the probability of operation at each output state
- System performance measures, including availability, equivalent availability, forced outage rate, and equivalent forced outage rate

Two sets of baseline UNIRAM analyses were performed on all EPS models. The first set was performed with all ORU MTTRs set to 6 hours, and the second was performed with all ORU MTTRs set to 1,080 hours.

2.4.2 ORU Criticality Rankings

An important part of the EPS RAM assessment, in addition to system output states and system RAM measures, was an analysis of the system at the ORU level. UNIRAM component criticality ranking runs were performed for each model to evaluate the impact of individual ORUs on system performance. The component criticality ranking run ranks the ORUs in order of their contribution to system equivalent availability. The ranking factor is the amount of change in system equivalent availability that would be obtained if the ORU were made perfectly available. The magnitude of the ranking factor is a function of the ORU MTBF and MTTR, its throughput capacity, and its location in the system configuration (Ref. 1). When an EPS model was evaluated for its ORU criticality ranking, the ORU MTTRs were set to 1,080 hours. The ORU criticality rankings for the EPS models are listed in Appendix B.

2.5 EPS SPARING SENSITIVITY ASSESSMENTS

For this study, ORU sparing is defined as locating the spare ORU on-orbit. The effect of having a spare ORU on-orbit versus having one on-ground is a reduction in MTTR from 1,080 hours to 6 hours. Some ORUs will take fewer than 6 hours to restore, and some will take longer. An average of 6 hours was used because the change in system performance due to changes of ORU MTTRs from 12 hours to 6 hours, or from 6 hours to 3 hours, is negligible compared with the change in system performance when the spare ORU is moved from on-ground to on-orbit.

Sparing sensitivity analyses were performed on the insolar, eclipse without charge effects, eclipse with charge effects, and PMAD (ring PDCU architecture) models. The baseline component criticality rankings for

each model in the analyses were used in two ways: MTTRs were varied only for ORUs with non-zero ranking factors, and the ORU rankings specified the order in which ORU MTTRs were varied. ORUs were first spared on-orbit individually and then spared on-orbit cumulatively (in order of the criticality rankings). For the eclipse model with charge effects, the procedure was first to vary the ORU MTTR in the charge-effect model to calculate the new effective MTBF and MTTR of the pseudocomponents. These MTBFs and MTTRs were then inserted into the eclipse system model. The insolar ORUs used in the charge-effect model were interspersed among the ranked eclipse ORUs on the basis of their rankings. The order of the ORU rankings in the resulting modified ORU criticality ranking supplied the order of ORU MTTR variation in the eclipse with charge-effects system model.

The output data of the previous analyses were tabulated to show the effects that sparing an ORU on-orbit has on system availability and equivalent availability. These data are listed in Appendix B. The tabulated data were examined to determine which of the ORUs have a significant impact on system availability and equivalent availability when spared on-orbit. These ORUs were considered critical and possible candidates for on-orbit sparing.

2.6 ASSESSMENT OF EPS AVAILABILITY SENSITIVITY TO ORU MTBF AND FAILURE RATE ANALYSES

The main variable in the reliability assessment and the failure rate analyses is ORU MTBF. Analyses were performed to determine the effect that varying ORU MTBFs had on system performance.

2.6.1 System Availability and Equivalent Availability

Reliability sensitivity assessments were performed on the insolar, eclipse without charge-effects, Eclipse with charge-effects, and PMAD (ring PDCU architecture) models. The MTBFs of selected ORUs in each system model were varied by scale factors from 0.7 to 5.0, and the resultant system availabilities and equivalent availabilities were tabulated. The ORUs to be analyzed were selected on the basis of their criticality rankings. In the PMAD system, only the PDCU MTBF was varied. The MTBFs of all the ORUs in each system model were then varied by scale factors from 0.7 to 5.0, and the resultant system availabilities and equivalent availabilities were tabulated. Finally, the MTBFs of the group of critical ORUs identified in the sparing sensitivity analyses were varied by scale factors from 0.7 to 5.0. The resultant tabulations of system availabilities and equivalent availabilities are listed in Appendix B.

2.6.2 Failure Rate Analyses

The EPS system ORU failure rates were calculated to determine the expected number of ORU failures in a one-year period. The results of this analysis are shown in Appendix B. The following equation was used:

$$\text{EPS system ORU failure rate} = \sum_{j=1}^m (t * N_j * \lambda_j)$$

where

- i = component
- m = total number of separate components in system
- t = period of interest = 8,760 hours (1 year)
- N_j = number of times the component is repeated in the system
- λ_j = component failure rate (failures per hour)

2.7 INTEGRATE THE POWER GENERATION MODELS AND THE POWER DISTRIBUTION MODEL RESULTS

The various output states and state probabilities for the insolar, eclipse without charge effects, and eclipse with charge-effects models were combined with those of the PMAD (ring PDCU architecture) model to obtain the EPS integrated system results. The method used for this analysis essentially connects each power generation system with the power distribution system in a series configuration. The procedure for combining the power states is explained in the following example.

Table 2-1 presents examples of power distribution and power generation system output states and their associated output state probabilities and state power levels. For this study, power generation was assumed to be independent of power distribution. For independent systems in series, the combined system output states are found by calculating all possible combinations of the output states for the systems making up the combined system. The output state probability for each combined state is the product of the probabilities of the states being combined. Table 2-2 shows all possible combinations for the two models in Table 2-1. For the combined system, any given output state power level is the minimum power level of the two states (one for each unit in the combination) being combined. The combinations in Table 2-2 are reduced to the final combined output states in Table 2-3 by adding the state probabilities of combinations with the same output capability.

TABLE 2-1

JOINT STATE PROBABILITY EXAMPLE

(A) Sample Power Distribution Unit Output States

| Output State | Output State Capability (%) | Output State Probability | Output State Power Level (kW) |
|--------------|-----------------------------|--------------------------|-------------------------------|
| 1 | 33.33333 | 0.9500 | 25 |
| 2 | 0.00000 | 0.0500 | 0 |

(B) Sample Power Generation Unit Output States

| | | | |
|---|----------|--------|----|
| 1 | 100.0000 | 0.7500 | 75 |
| 2 | 80.0000 | 0.1000 | 60 |
| 3 | 60.0000 | 0.0500 | 45 |
| 4 | 40.0000 | 0.0400 | 30 |
| 5 | 20.0000 | 0.0300 | 15 |
| 6 | 0.0000 | 0.0300 | 0 |

TABLE 2-2

SAMPLE POWER DISTRIBUTION SYSTEM AND POWER GENERATION SYSTEM STATE COMBINATIONS

| Output State | Output State Capability (%) | Output State Probability | Output State Power Level (kW) |
|--------------|-----------------------------|--------------------------|-------------------------------|
| A1 * B1 | 33.3333 | 0.7125 | 25 |
| A1 * B2 | 33.3333 | 0.0950 | 25 |
| A1 * B3 | 33.3333 | 0.0475 | 25 |
| A1 * B4 | 33.3333 | 0.0380 | 25 |
| A1 * B5 | 20.0000 | 0.0285 | 15 |
| A1 * B6 | 0.0000 | 0.0285 | 0 |
| A2 * B1 | 0.0000 | 0.0375 | 0 |
| A2 * B2 | 0.0000 | 0.0050 | 0 |
| A2 * B3 | 0.0000 | 0.0025 | 0 |
| A2 * B4 | 0.0000 | 0.0020 | 0 |
| A2 * B5 | 0.0000 | 0.0015 | 0 |
| A2 * B6 | 0.0000 | 0.0015 | 0 |

TABLE 2-3

SAMPLE POWER DISTRIBUTION SYSTEM AND
POWER GENERATION SYSTEM FINAL COMBINED STATES

| Output State | Output State Capability (%) | Output State Probability | Output State Power Level (kW) |
|--------------|-----------------------------|--------------------------|-------------------------------|
| 1 | 33.3333 | 0.8930 | 25 |
| 2 | 20.0000 | 0.0285 | 15 |
| 3 | 0.0000 | 0.0785 | 0 |

CHAPTER THREE

ANALYSIS RESULTS

The analysis methodology presented in Chapter Two provides results concerning the expected availability of the Space Station Electric Power System. In addition to baseline information, the methodology provides results for determining the effects of varying ORU reliability and maintainability on system availability. ORU reliability was varied by changing ORU MTBF. ORU maintainability was varied by reducing ORU MTTR between on-orbit sparing (MTTR = 6 hours) and on-ground sparing (MTTR = 1,080 hours). This chapter describes and discusses the results of the following:

- EPS Baseline RAM Analyses
- EPS Sparing Sensitivity Analyses
- EPS Reliability Sensitivity Analyses
- Comparison of EPS Model Reliabilities and Maintainabilities
- EPS Integrated System Evaluation
- EPS ORU Failure and Replacement Rate

The tabular data supporting all figures and data discussed in this chapter are listed in Appendix B.

3.1 EPS BASELINE RAM ANALYSES

This section discusses system availability and equivalent availability and system ORU criticality ranking

3.1.1 Insolar Baseline RAM Analysis

The baseline availability is 99.92 percent; the corresponding baseline equivalent availability is 89.35 percent. There are 61 possible output states for the insolar model; 16 of the output states have state probabilities less than 0.000001. Table 3-1 shows the Insolar system output states with output probabilities greater than 0.01. There are three output states with power levels below the 12.5 kW assumed necessary for minimum life support. The three output states yield a total

probability of 0.000857 of falling below the minimum life-support level, including a zero-output state probability of 0.000783. This value is represented as a combined state in Table 3-1.

TABLE 3-1
SIGNIFICANT INSOLAR SYSTEM OUTPUT STATES

| Output Capability (%) | Output State Probability | Days Per Year | Power Output (kW) |
|-----------------------|--------------------------|---------------|-------------------|
| 100.00 | 0.393899 | 143.77 | 75.0 |
| 99.69 | 0.053547 | 19.54 | 74.8 |
| 87.50 | 0.301812 | 110.16 | 65.6 |
| 87.19 | 0.035900 | 13.10 | 65.4 |
| 81.83 | 0.024162 | 8.82 | 61.4 |
| 75.00 | 0.104130 | 38.01 | 56.3 |
| 74.69 | 0.010617 | 3.88 | 56.0 |
| 62.50 | 0.020964 | 7.65 | 46.9 |
| 50.00 | 0.020530 | 7.49 | 37.5 |
| <16.67 | 0.000857 | 0.31 | <12.5 |

The insolar ORU criticality ranking shows that the alpha joint power data transfer assembly (Alpha-PDT) has the highest criticality ranking which is followed closely by the rankings for the beta PDT, sequential shunt unit, DC switch unit and the solar array electronics assembly. The Alpha-PDT has the highest criticality because its failure would cause a 50-percent reduction in system output capability.

3.1.2 Eclipse Baseline RAM Analysis

The eclipse power generation model was evaluated with and without taking into account the probability of a full battery charge at the beginning of the eclipse period. To account for the probability of a full battery charge at the beginning of an eclipse cycle, charge-effect pseudocomponents were incorporated at the appropriate points in the eclipse model. Section A.2 of Appendix A presents a discussion of charge-effect use and pseudocomponent location in the eclipse model. To evaluate the eclipse model without charge effects, the charge-effect pseudocomponents were made perfectly available.

For the eclipse model without charge effects, the baseline availability is 99.92 percent and the corresponding equivalent availability is 89.57 percent. There are 21 possible output states with 1 output state having a state probability less than 0.000001. Table 3-2 presents the output states with output probabilities greater than 0.01. There are four output states with power levels below the 12.5 kW necessary for minimum life support. The four output states yield a total

probability of 0.000798 of falling below the minimum life-support level, including a zero-output state probability of 0.000782. This value is represented as a combined state in Table 3-2.

TABLE 3-2
SIGNIFICANT ECLIPSE SYSTEM OUTPUT STATES (WITHOUT CHARGE EFFECTS)

| Output Capability (%) | Output State Probability | Days Year | Power Output (kW) |
|-----------------------|--------------------------|-----------|-------------------|
| 100.00 | 0.191128 | 69.76 | 75.0 |
| 95.00 | 0.288218 | 105.20 | 71.3 |
| 90.00 | 0.224706 | 82.02 | 67.5 |
| 85.00 | 0.137810 | 50.30 | 63.7 |
| 80.00 | 0.071631 | 26.15 | 60.0 |
| 75.00 | 0.033810 | 12.34 | 56.3 |
| 70.00 | 0.014891 | 5.44 | 52.5 |
| 50.00 | 0.012661 | 4.62 | 37.5 |
| <16.67 | 0.000798 | 0.29 | <12.5 |

For the eclipse model with charge effects, the baseline availability is again 99.92 percent. However, the corresponding equivalent availability is 75.95 percent. The decrease in equivalent availability when charge effects are considered exceeds 13 percent. The significant impact on equivalent availability when charge effects are used emphasizes the importance of the availability of a full battery charge at the beginning of the eclipse period. Availability was not affected, because charge effects reduce the availability of charge on individual battery sets. To affect availability, the probability of the zero-output state must be affected. Since there are four full battery sets in the eclipse model, even with charge effects, the probability of simultaneous failure of all batteries is still low. Hence, charge effects have no effect on availability.

Eclipse with charge effects has the same 21 possible output states as eclipse without charge effects, but the output state probabilities differ significantly. Table 3-3 lists the output states with output probabilities greater than 0.01. Eclipse with charge effects has a zero-output state probability of 0.000790. The probability of falling below the minimum life-support power level of 12.5 kW is 0.001287. Figure 3-1 illustrates why there is a significant drop in equivalent availability when charge effects are considered. Figure 3-1 is a plot of output state probabilities for the possible output power levels of eclipse with and without charge effects. On the basis of Figure 3-1, the most probable output states for eclipse with charge effects are lower

than those for eclipse without charge effects. An output state probability can be interpreted as the percentage of time spent at a given output state. Since less time is spent in the higher output power states because of charge effects, equivalent availability is lower.

TABLE 3-3

SIGNIFICANT ECLIPSE SYSTEM OUTPUT STATES (WITH CHARGE EFFECTS)

| Output Capability (%) | Output State Probability | Days Per Year | Power Output (kW) |
|-----------------------|--------------------------|---------------|-------------------|
| 100.00 | 0.021545 | 7.86 | 75.0 |
| 95.00 | 0.067433 | 24.61 | 71.3 |
| 90.00 | 0.113707 | 41.50 | 67.5 |
| 85.00 | 0.147591 | 53.87 | 63.7 |
| 80.00 | 0.157565 | 57.51 | 60.0 |
| 75.00 | 0.143823 | 52.50 | 56.3 |
| 70.00 | 0.116384 | 42.48 | 52.5 |
| 65.00 | 0.083777 | 30.58 | 48.8 |
| 60.00 | 0.054586 | 19.92 | 45.0 |
| 55.00 | 0.032362 | 11.81 | 41.3 |
| 50.00 | 0.021613 | 7.89 | 37.5 |
| 45.00 | 0.015166 | 5.54 | 33.8 |
| <16.67 | 0.001287 | 0.47 | <12.5 |

The ORU criticality ranking for eclipse without charge effects shows that the battery has a slightly greater ranking than the Alpha-PDT, the DC switch unit, the CDU fault isolator and the CDU for this model. Making the battery perfectly available has more impact on system equivalent availability than making the other ORUs perfectly available, because the baseline MTBF of the battery is eight years and the baseline MTBF of the other ORUs is ten years or more.

The ORU criticality ranking for Eclipse with charge effects shows that two charge-effect pseudocomponents are considered the most critical components: partial photovoltaic (PV) module charge effects and battery charge effects. Together, these two components account for almost all of the 13-percent decrease in equivalent availability resulting from the use of charge effects. This is because partial PV module charge effects and battery charge effects contain nearly all the ORUs that are incorporated in the charge-effect components. The remainder of this criticality ranking is similar to that for eclipse without charge effects.

3.1.3 PMAD Baseline RAM Analysis

Initially, baseline analyses were performed on model variations of the PMAD system in a ring architecture (Figure 3-2). The variations

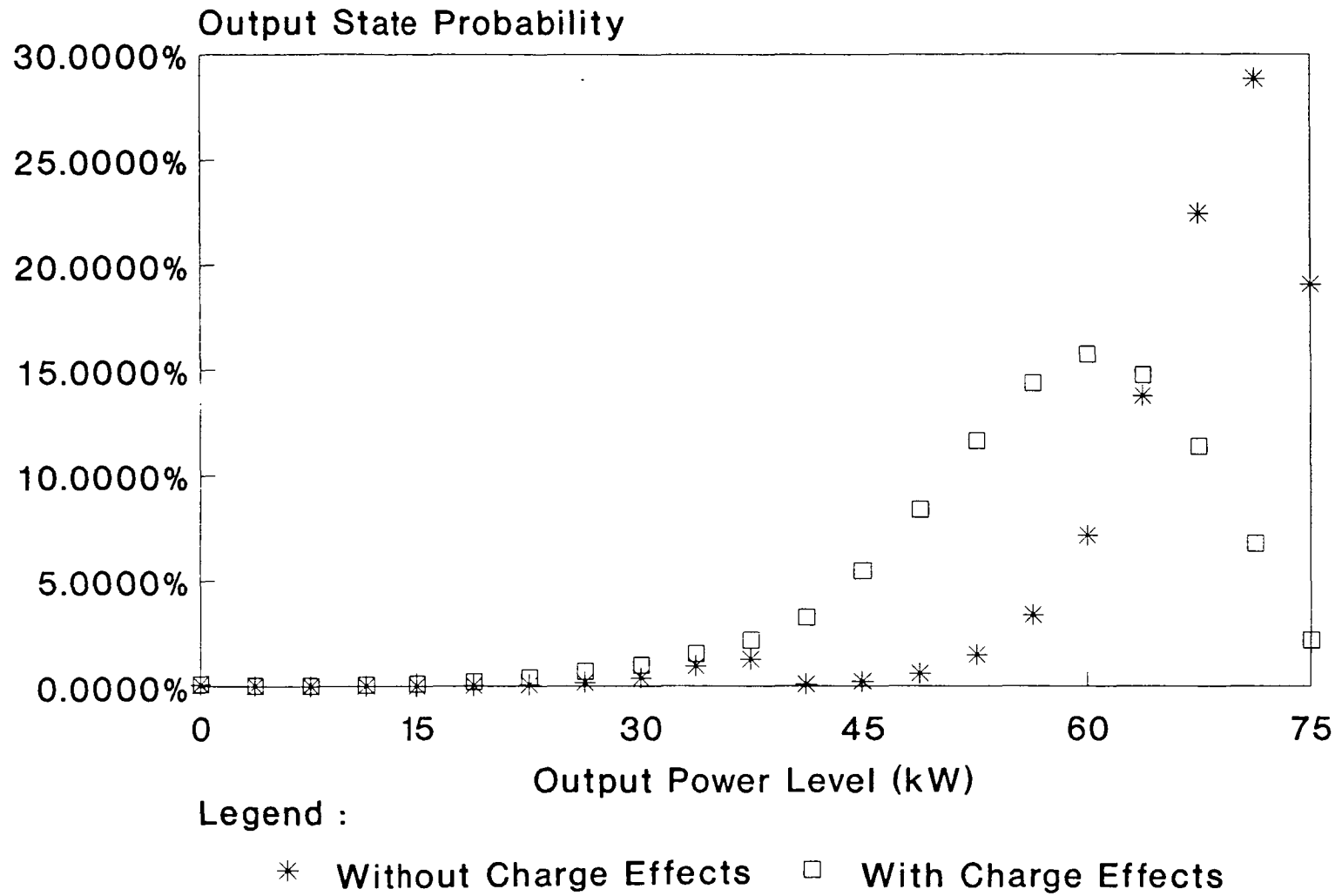


FIGURE 3-1

ECLIPSE OUTPUT STATE PROBABILITY VERSUS OUTPUT POWER LEVEL

changed which PDCA was at the end of the distribution chain of PDCUs. This determined which PDCA had the least availability and equivalent availability. The laboratory module (LAB) and habitation module (HAB) distribution systems are identical relative to the UNIRAM methodology, and the LAB module was modeled. The results obtained are applicable to the HAB module as well. As shown in Figure 3-3, there is essentially no difference in availability among the PDCAs. All further analyses were performed using a PMAD configuration that modeled power flow through PDCA-L3 to a perfectly available 25-kW load, as explained in Section 2.3.1. Since the load will be distributed between all PDCAs and the other PDCAs are more available than PDCA-L3, the analysis with a 25-kW load provides lower bounds on PMAD availability and equivalent availability levels. Since the results reflect the use of the 25-kW load in the model, the perfect equivalent availability figure is 33.3333 percent (rather than 100.000 percent), because PMAD was modeled with a system capacity of 75 kW.

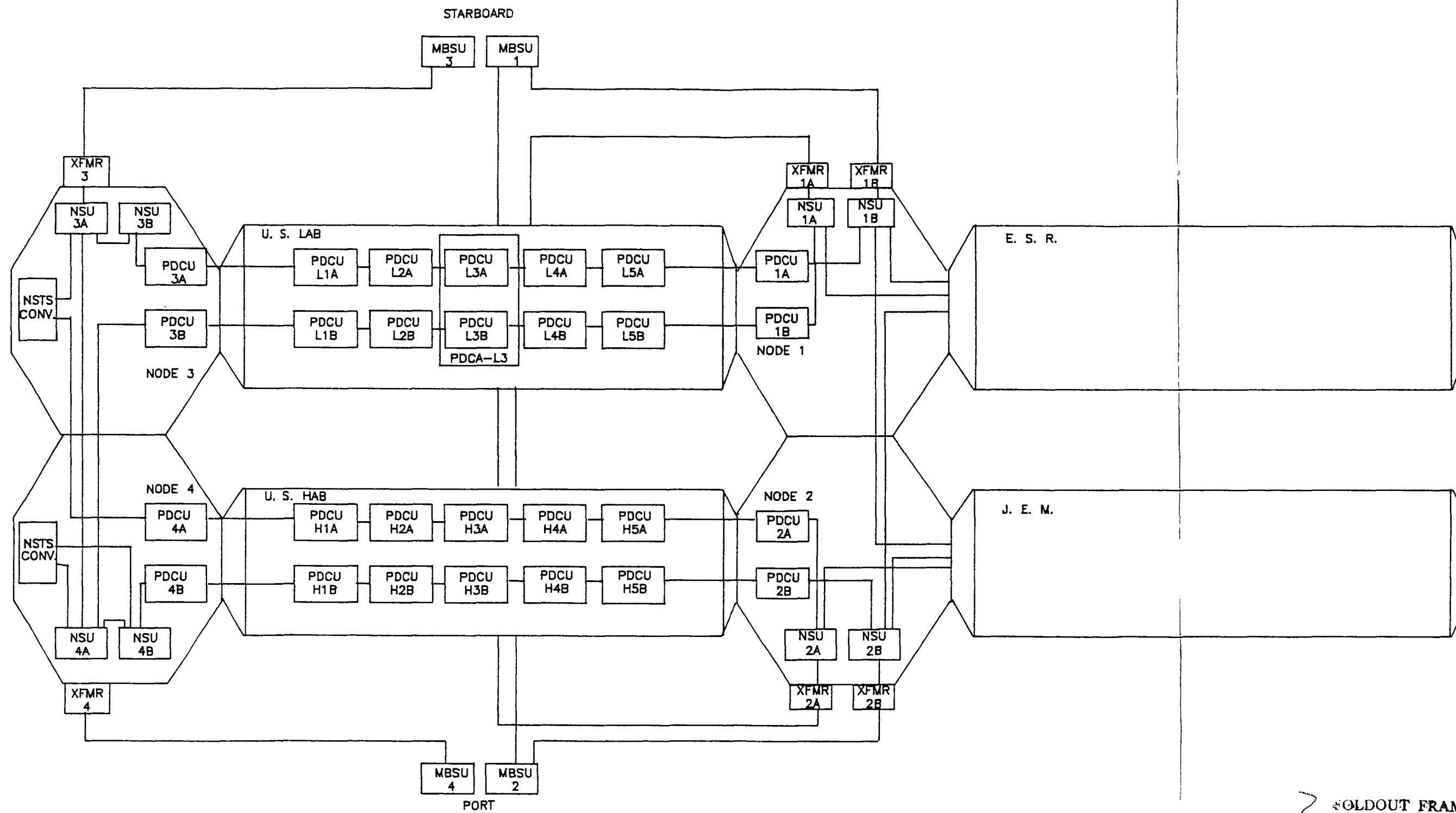
The baseline availability for the PMAD is 99.98 percent, and the corresponding equivalent availability is 33.33 percent. All components in the PMAD system are modeled with a 33.33 percent throughput capacity (33.33 percent of the total system capacity of 75 kW). For this reason, there were only two output states -- 25 kW and 0 kW. If a path is available, the power will be delivered to the load. Since there are only two possible output states, the probability of falling below the minimum life-support level of 12.5 kW is the same as the zero-output state probability of 0.000187.

The PDCU is the highest ranked ORU in the PMAD ORU criticality ranking. The PDCUs that make up the load center PDCA, in this case PDCUs L3A and L3B (Figure 3-2) are at the end points of the availability chain of components and, therefore, will always rank highest. The remaining ORUs have approximately the same ranking and are not expected to be of critical concern.

3.2 EPS SPARING SENSITIVITY ANALYSES

The sparing sensitivity analyses were performed to provide an indication of the importance of ORU MTTR to EPS operation. ORUs were spared on-orbit individually and cumulatively, in order of the system criticality rankings, to determine the effects on system availability and equivalent availability. The cumulative ORU on-orbit sparing results follow directly from the results obtained for individual on-orbit sparing of ORUs. Only the results of individual ORU on-orbit sparing are discussed in this section. Most of the effects of sparing ORUs on system equivalent availability are centered on eight ORUs. From a RAM perspective only, these eight ORUs could be recommended for potential on-orbit spares.

In both the insolar and eclipse models, thermal control plates (TCPs) are prominent in their effects on equivalent availability when spared on-orbit. These effects are not apparent from the criticality rankings. As long as an ORU's population in the EPS is reflected by the subsystem nesting within the unit, it is taken into account in the criticality ranking. The TCPs are not modeled such that the subsystem nesting will



FOLDOUT FRAME

FOLDOUT FRAME

FIGURE 3-2
PMAD RING ARCHITECTURE
FUNCTIONAL BLOCK DIAGRAM

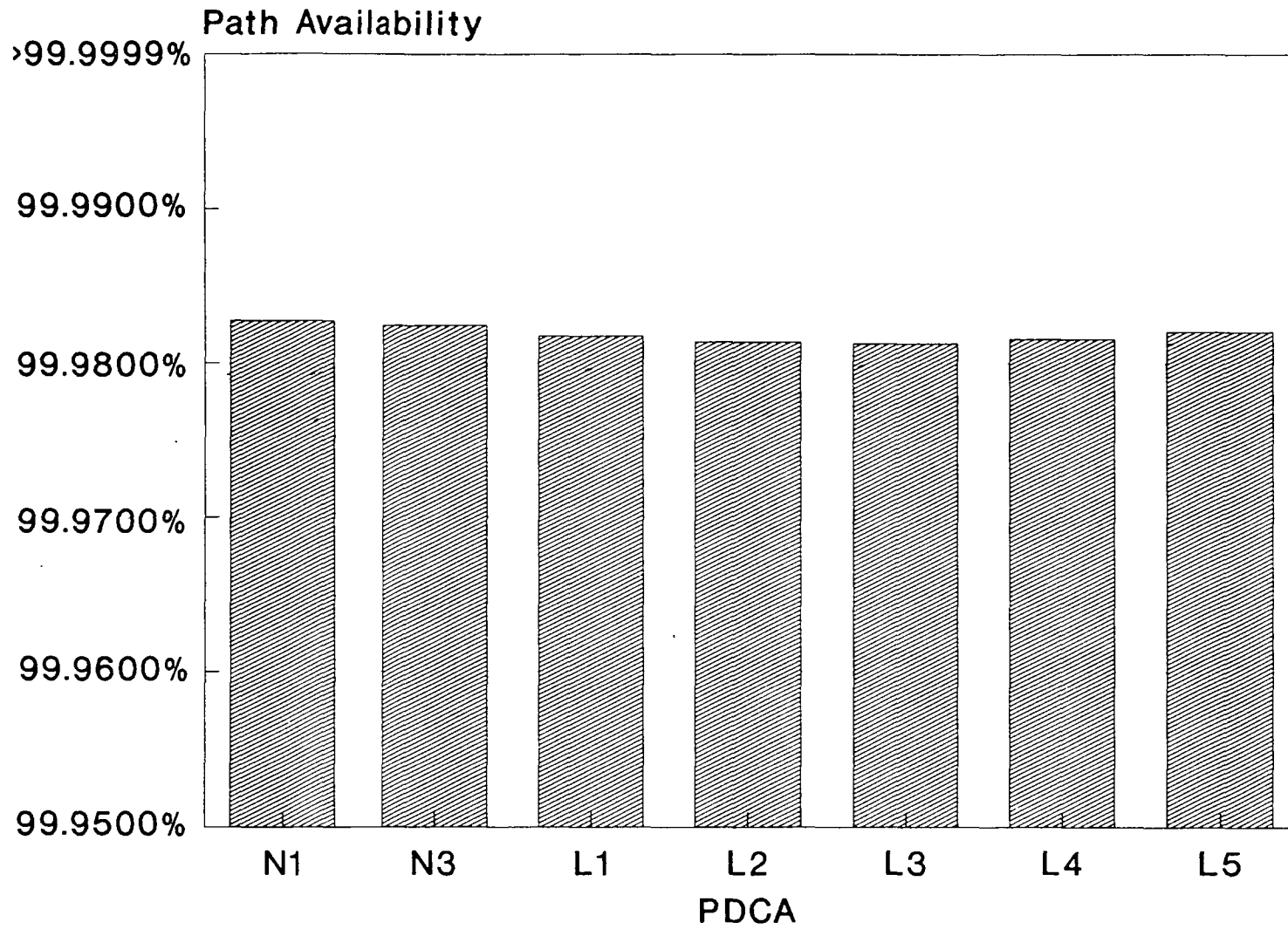


FIGURE 3-3

PMAD PATH AVAILABILITY TO EACH PDCA

account for the population of the ORU TCP. Since each TCP is within the fault tree of another ORU, UNIRAM does not evaluate a single ORU type called TCP. It evaluates, for example, a CDU-TCP or a PDCU-TCP. However, when the TCP was evaluated as a spare, all TCP MTTRs were physically changed in the UNIRAM input file. Therefore, the TCPs have an effect on equivalent availability seemingly out of proportion to their criticality rankings.

3.2.1 Insolar Sparing Sensitivity Results

Figures 3-4 and 3-5 show the effects of single ORU on-orbit sparing on system availability and equivalent availability, respectively, for the insolar model. The significant ORUs for availability are the Alpha-PDT and the power management controller (PMC). These ORUs, because of their small quantity (2) and the fact that the EPS system depends on them for operation, have the greatest probability of bringing the insolar power generation system to a zero-output level. The scale on Figure 3-4 ranges from 99.9217 percent to > 99.9999 percent, thus, the variation in availability is relatively small compared with that shown in Figure 3-5.

In Figure 3-5 two major items become apparent. First, seven ORUs have significant impact on insolar system equivalent availability: Alpha-PDT, Beta-PDT, solar array electronics (SAElec), sequential shunt unit (SSU), dc switch unit (DCSU), thermal control plates (TCPs), and right and left photovoltaic blankets (RPVB and LPVB). Second, the first five of these components (Alpha-PDT, Beta-PDT, SAElec, SSU, and DCSU) have the same amount of impact on insolar equivalent availability which allows the possibility of trade-offs on EPS level of on-orbit sparing. Trade-offs allow the possibility of taking other factors into account, such as cost, weight, and volume. The high impact that sparing TCPs have on system equivalent availability is due to the great number of TCPs in the system; 136 TCPs were modeled in the full EPS system. Many insolar system ORUs depend on TCPs for operation.

3.2.2 Eclipse Sparing Sensitivity Results

Figures 3-6 and 3-7 show the effects of single ORU on-orbit sparing on system availability and equivalent availability, respectively, for the eclipse model without charge effects. The Alpha-PDT and the PMC have the greatest impact on system availability for the same reasons as for the insolar model. Variations in availability (Figure 3-6) are small compared with variations in equivalent availability (Figure 3-7).

A comparison of Figure 3-5 with Figure 3-7 shows that there are additional similarities between insolar operation and eclipse operation without charge effects. In this case, six ORUs and ancillary components have significant impact on system equivalent availability: battery, Alpha-PDT, DCSU, fault isolator, CDU, and TCPs. As with the insolar system, the eclipse system without charge effects has several ORUs that affect equivalent availability equally when they are spared on-orbit: Alpha-PDT, DCSU, and CDU fault isolator. The TCPs have a pronounced effect again, due to their great number and their impact on the ability of ORUs in the eclipse system without charge effects to operate.

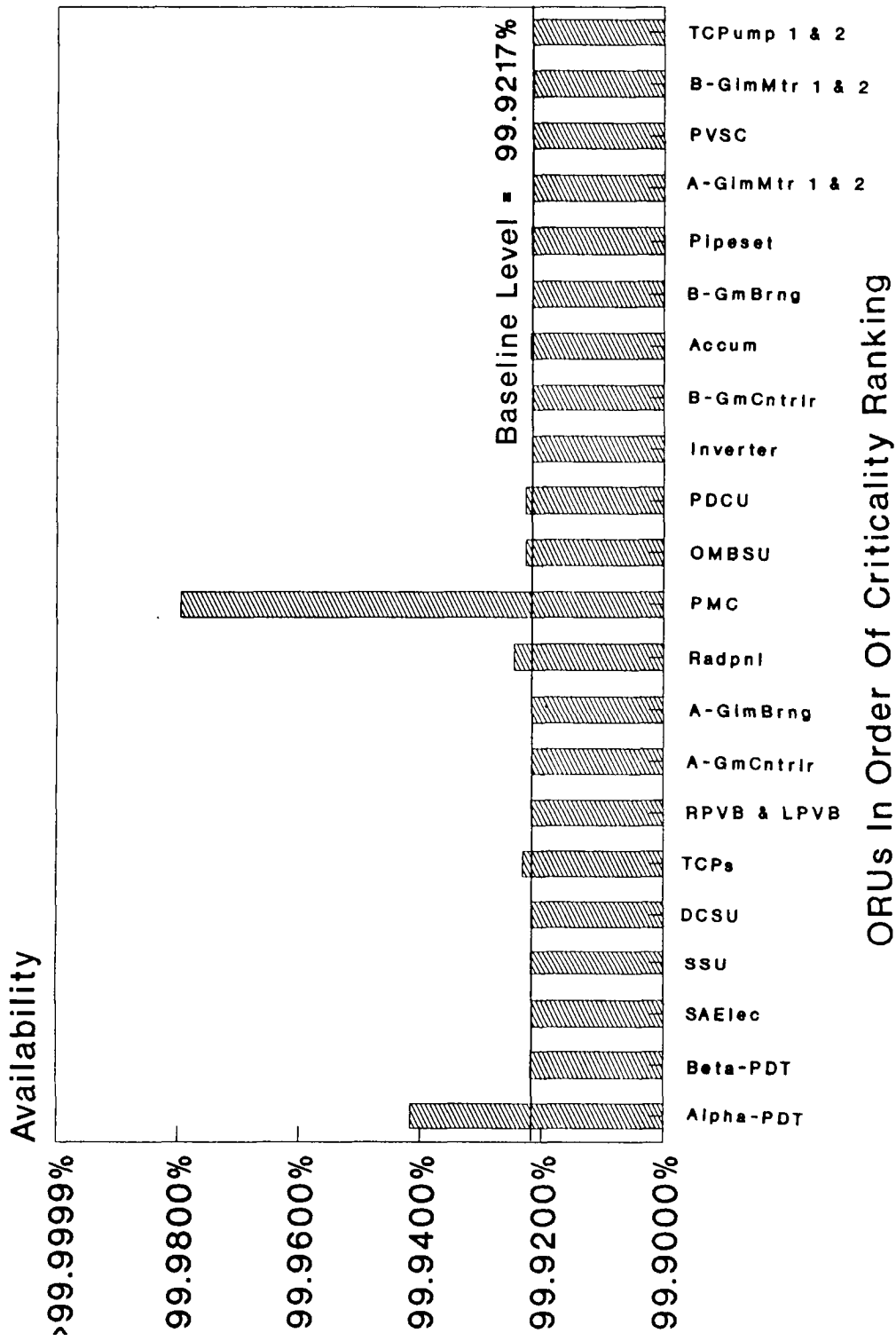


FIGURE 3-4

EFFECTS OF SINGLE ORU ORBITAL SPARING ON AVAILABILITY FOR THE INSOLAR MODEL

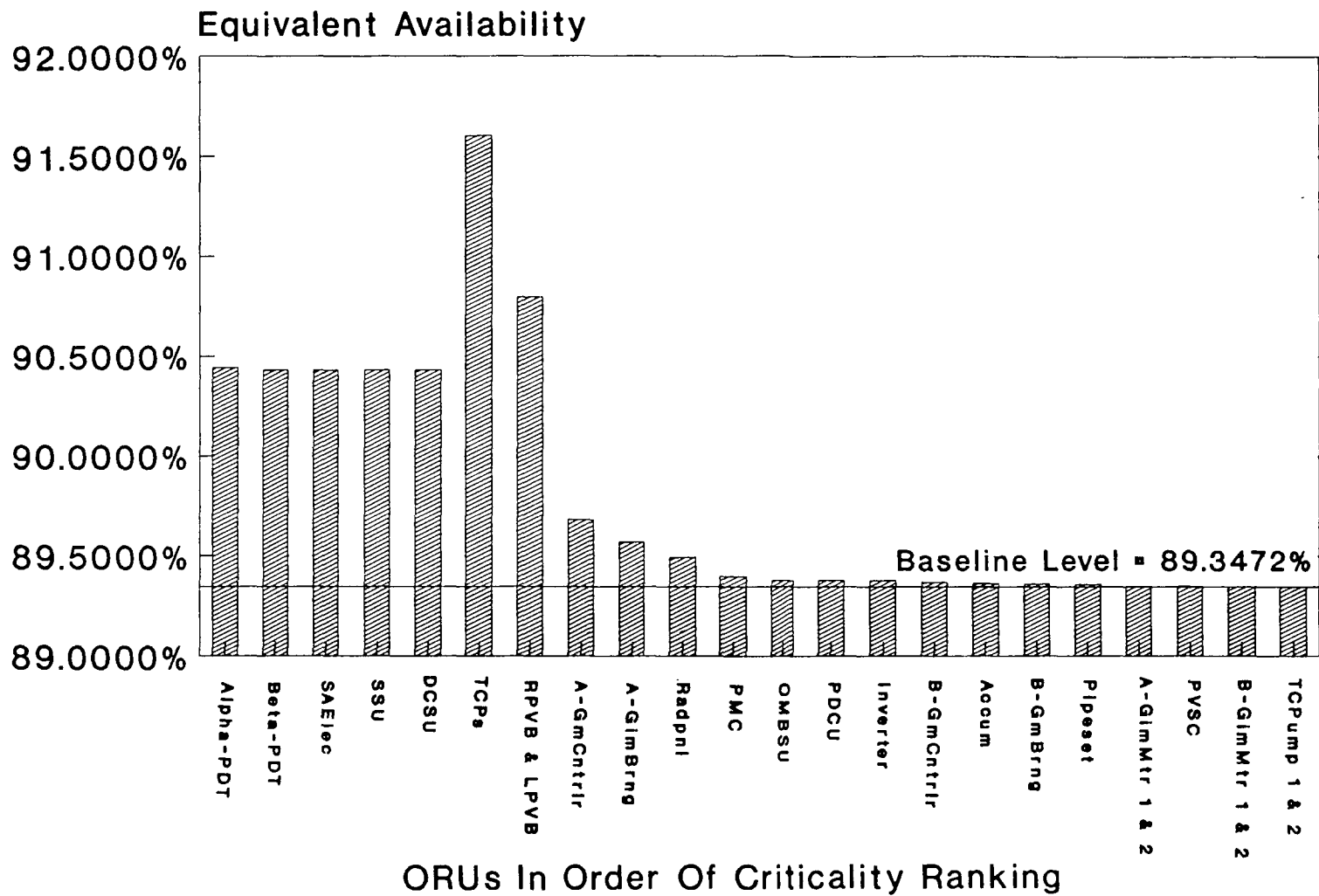
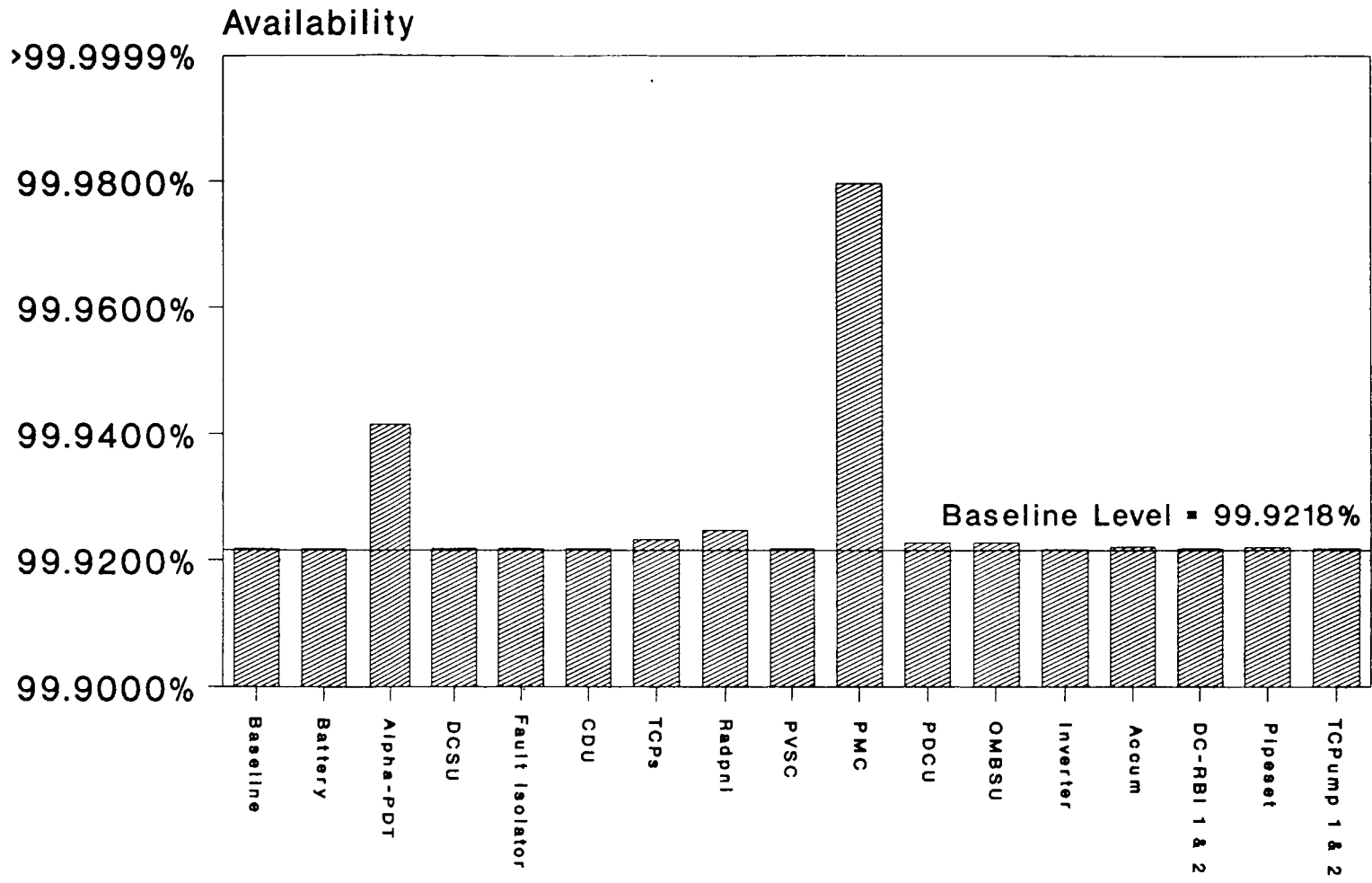


FIGURE 3-5

EFFECTS OF SINGLE ORU ORBITAL SPARING ON EQUIVALENT AVAILABILITY FOR THE INSOLAR MODEL



ORUs In Order Of Criticality Ranking

FIGURE 3-6

EFFECTS OF SINGLE ORU ORBITAL SPARING ON AVAILABILITY FOR THE ECLIPSE MODEL WITHOUT CHARGE EFFECTS

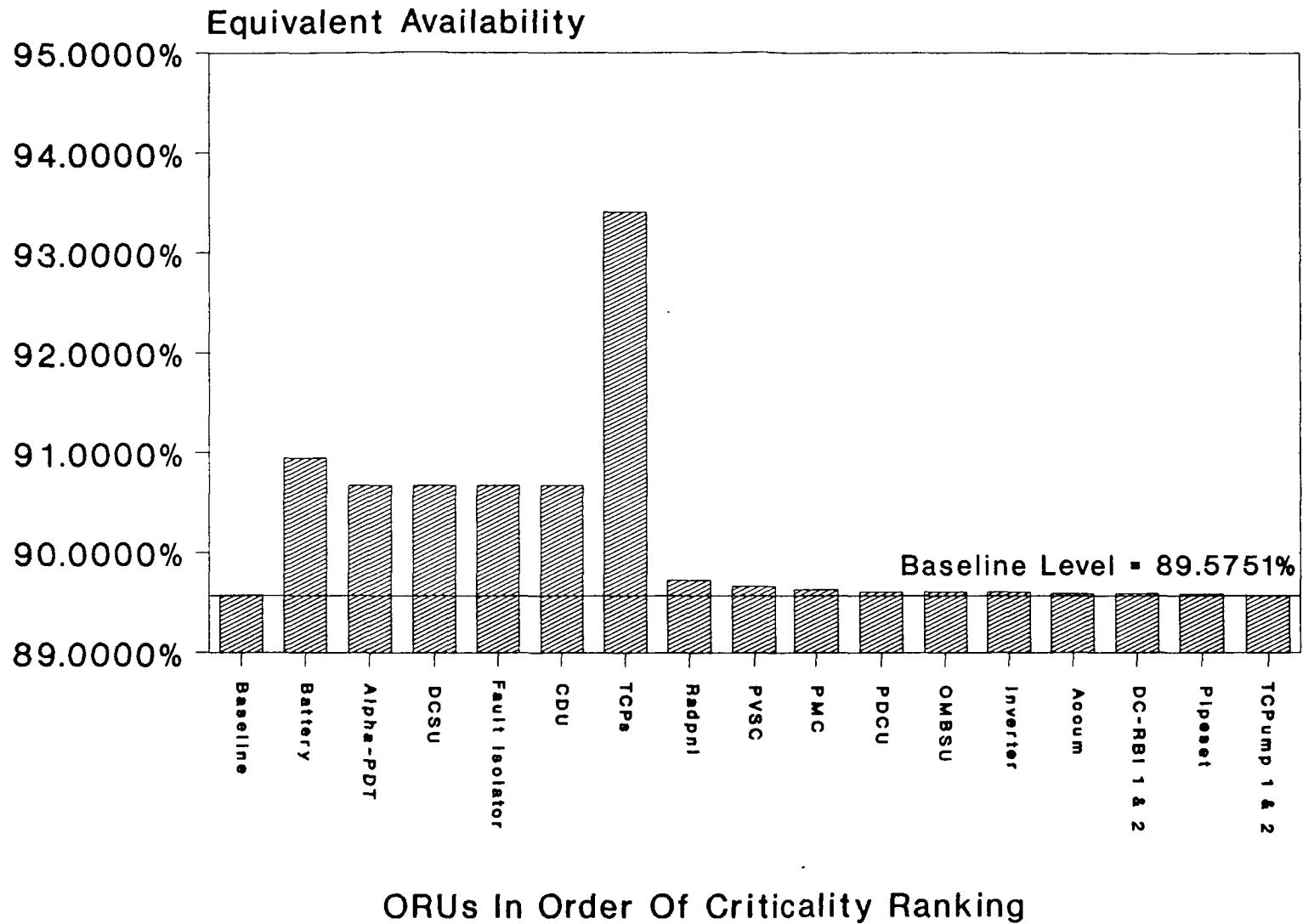


FIGURE 3-7

EFFECTS OF SINGLE ORU ORBITAL SPARING ON EQUIVALENT AVAILABILITY FOR THE ECLIPSE MODEL WITHOUT CHARGE EFFECTS

Figure 3-8 shows that the Alpha-PDT and PMC present the most significant effects on availability when spared on-orbit. However, Figure 3-9 shows that effects on equivalent availability due to on-orbit sparing of ORUs differ from those for insolar (Figure 3-5) and eclipse without charge effects (Figure 3-7) in two significant ways. First, there are now effects due to insolation period components. The Beta-PDT, SSU, SAElec, and RPVB and LPVB have significant effects on eclipse operation. Second, a greater significance is attached to the DCSU and CDU fault isolator, since these ORUs are now taken into account during both the insolation and eclipse periods of operation. When considering eclipse without charge effects, this insolation dependence was not apparent. In eclipse without charge effects (Figure 3-7) a general trade-off for ORU on-orbit sparing possibly allowed equally weighted choices between the Alpha-PDT, DCSU, and CDU fault isolator. Incorporating charge effects into the eclipse model gave the DCSU and CDU/Fault Isolator ORUs greater on-orbit sparing impact than the Alpha-PDT (Figure 3-9) thus limiting the ORU on-orbit sparing trade-off choices. The batteries have a more pronounced impact than do the Alpha-PDT and other ORUs, because the battery MTBF is less than the other ORU MTBFs (eight years versus ten years), and the batteries also have an insolation operation dependence.

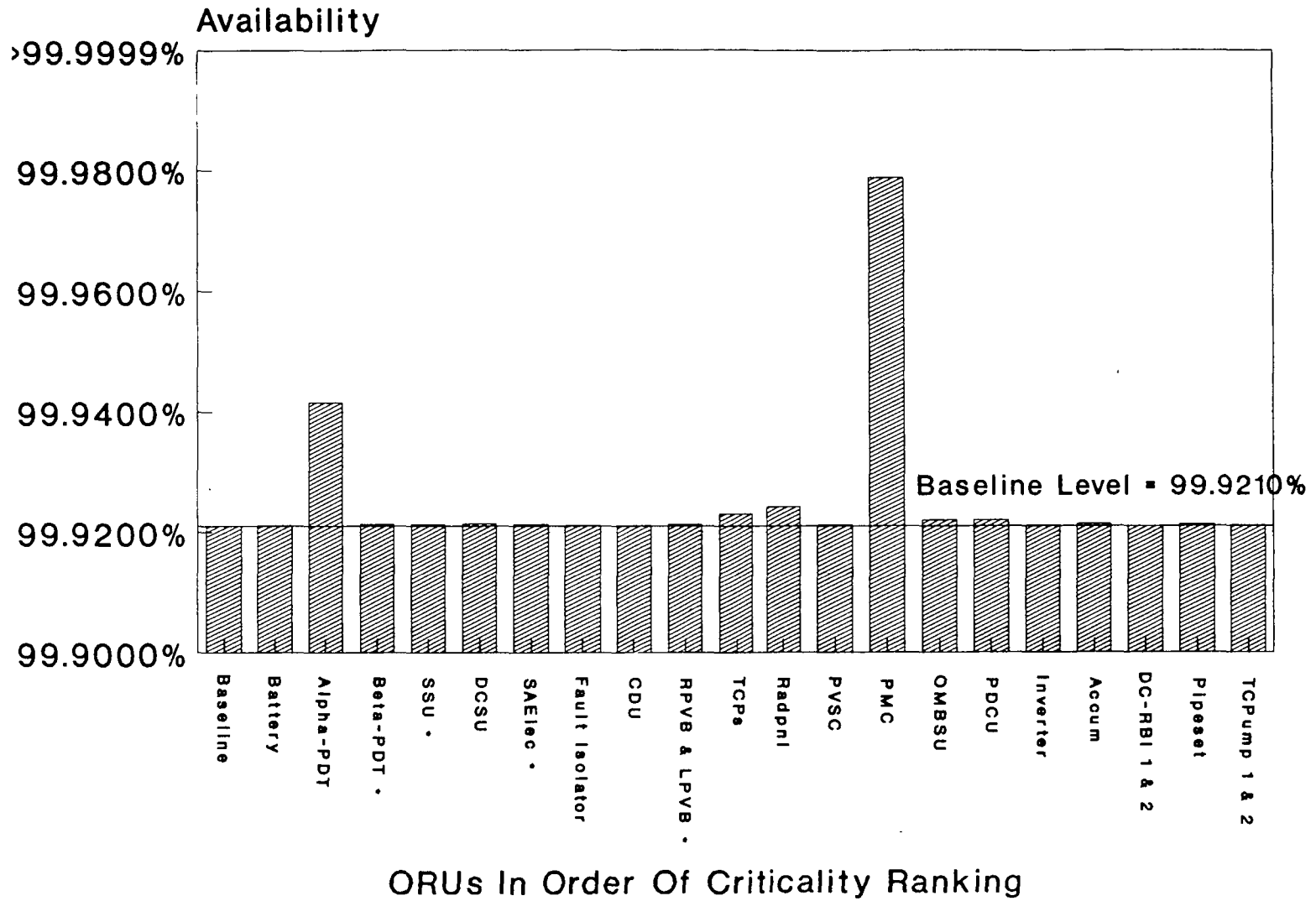
3.2.3 PMAD Sparing Sensitivity Results

The PMAD system power distribution control unit (PDCU) is the one ORU that stands out because of its effect on PMAD system equivalent availability when spared on-orbit (Figure 3-10). The total variation is small, from 24.9950 kW (33.3271 percent) to 24.9998 kW (33.331 percent). However, from a repair point of view, because there are 28 internal PDCUs, the PDCU is the most likely ORU to need replacement; and from a maintainability perspective, the PDCU should be evaluated as an on-orbit spare.

3.2.4 On-Orbit Level of Sparing

On the basis of the previous discussion and examination of the ORU sparing analysis results, the following eight ORUs are considered the most critical from a RAM perspective and are potential choices for on-orbit spares:

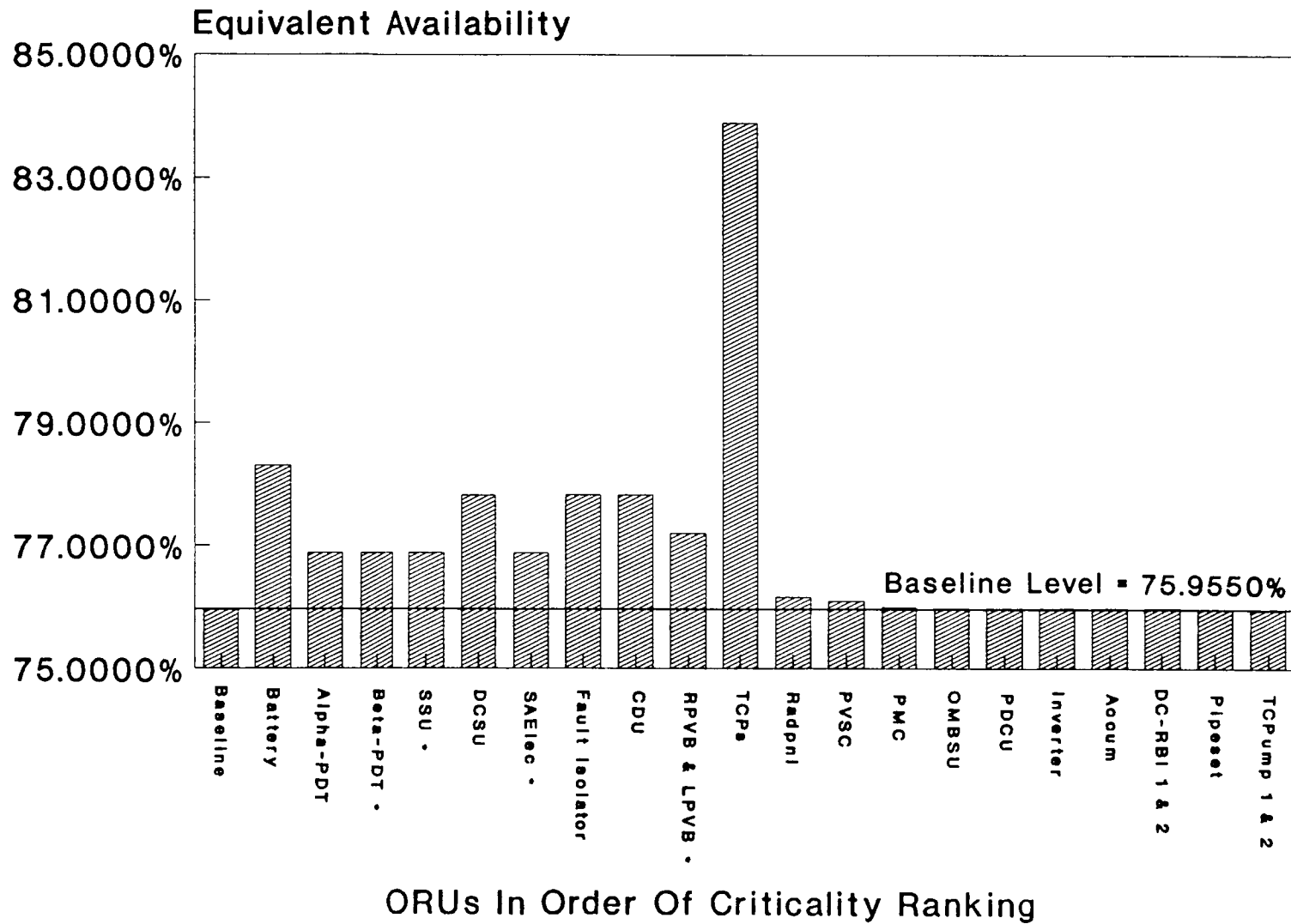
- PMC - The PMC has the greatest effect on eclipse and insolar system availability, as shown in Figures 3-4, 3-6, and 3-8.
- Alpha-PDT - The Alpha-PDT has a significant effect on availability and equivalent availability (Figures 3-4 through 3-9). There is no redundancy of Alpha-PDTs, and a single point failure causes a 50-percent loss of EPS output power capability.



*Insolar ORUs In Charge Effects

FIGURE 3-8

EFFECTS OF SINGLE ORU ORBITAL SPARING ON AVAILABILITY FOR THE ECLIPSE MODEL WITH CHARGE EFFECTS



*Insolar ORUs In Charge Effects

FIGURE 3-9

EFFECTS OF SINGLE ORU ORBITAL SPARING ON EQUIVALENT AVAILABILITY FOR THE ECLIPSE MODEL WITH CHARGE EFFECTS

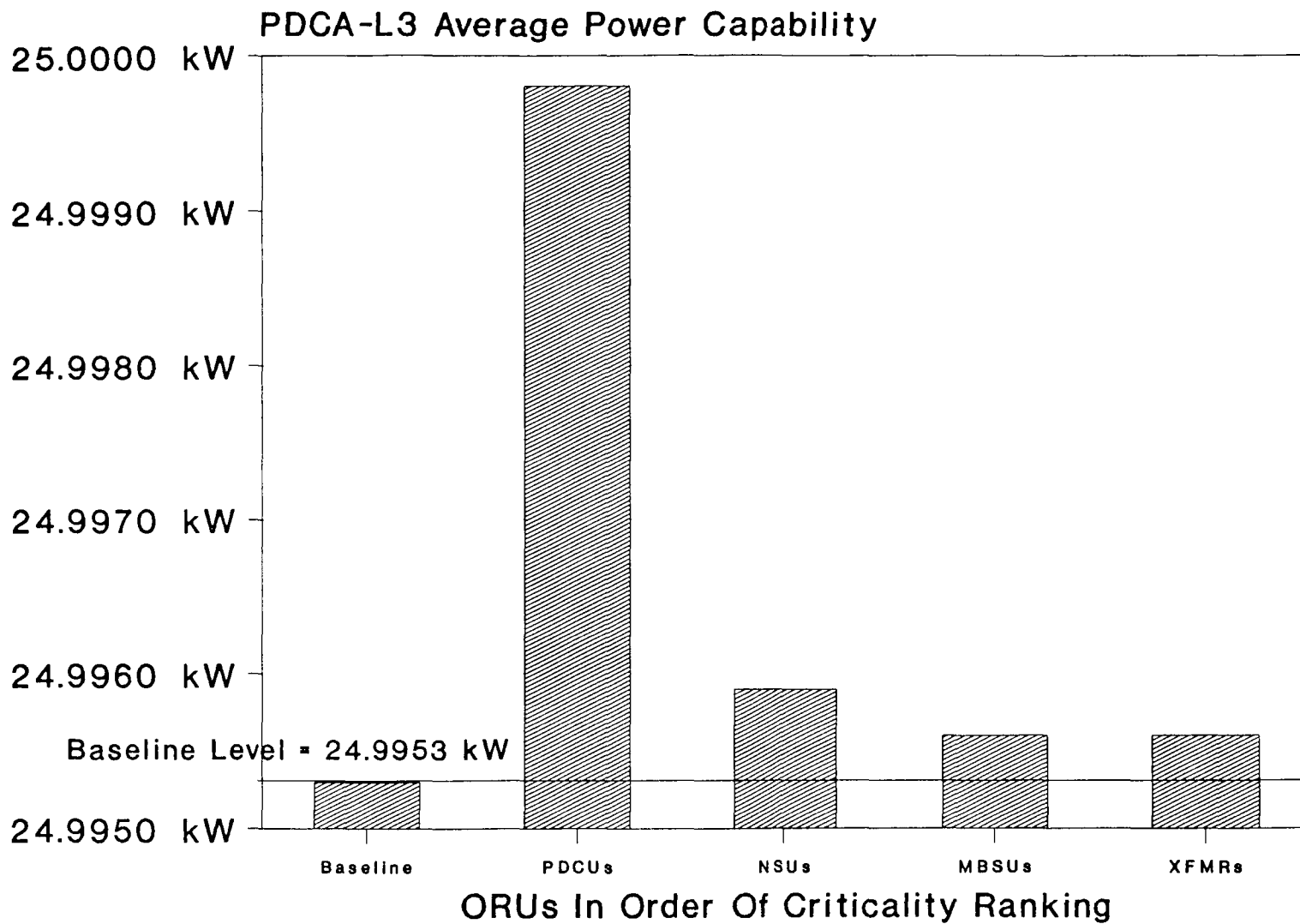


FIGURE 3-10

PMAD SINGLE ORU ORBITAL SPARING

- TCP - The TCPs have a significant impact on system equivalent availability (Figures 3-5, 3-7 and 3-9) because there are 136 of them in the total EPS system. On-orbit sparing of one TCP reduces the MTTRs of all TCPs in the system until the first TCP failure and the on-orbit spare is used. Because of the high number of TCPs, the probability of random failure of a TCP is significant.
- SAElec - A failure of an SAElec ORU will result in the loss of output power from one-half of a PV module. Eight SAElec ORUs are affected by a change in the MTTR.
- SSU - The reasoning for sparing this component is the same as that for the SAElec.
- CDU - The reasoning for sparing this component is the impact of the CDU on equivalent availability (Figures 3-7 and 3-9), when considering charge effects during eclipse operation, should rank the CDU as a more valuable on-orbit spare than the Alpha-PDT, SAElec, and SSU. When the CDU is spared, a fault isolator is also spared.
- Beta-PDT - The reasoning for sparing this component is the same as that for the SAElec.
- PDCU - On-orbit sparing of the PDCU ORU is recommended because the high ORU failure probability resulting from the large number (28) of PDCUs in the EPS.

The following ORUs were not evaluated as potential choices for on-orbit sparing:

- dc switch unit (DCSU)
- Right and left photovoltaic blankets (RPVB, LPVB)
- Battery

The DCSU was not evaluated since it is a complex series of DC remote bus isolators, the failure of which may or may not cause a total failure of the DCSU. On the other hand, the battery, RPVB and LPVB were not chosen as on-orbit spares since these ORUs fail in a predictable manner due to wearout and are therefore scheduled replacement items. All the other ORUs were not considered as spares since they contributed little to system availability when spared on-orbit.

3.3 EPS RELIABILITY SENSITIVITY ANALYSES

The reliability sensitivity analyses were performed to provide an indication of ORU MTBF importance with respect to EPS system operation. ORU MTBF sensitivity results are discussed only for those ORUs which showed a significant effect compared with the other ORUs in a given model. The effects of ORU MTBF variation on availability have not been included in this discussion, because the range of availability change is

small, as shown in Figure 3-11. The results of the reliability sensitivity analyses closely follow those of the ORU sparing sensitivity analyses.

Figure 3-12 presents the variation of insolar system equivalent availability as the ORU reliability for all ORUs is scaled from 0.7 to 5.0. Also shown in Figure 3-12 are the results of varying the MTBFs of the eight critical ORUs listed in Section 3.2.4. Most of the system equivalent availability changes result from varying the eight critical ORU reliabilities. Figure 3-13 shows the insolar ORUs that have the most significant effect on equivalent availability as their reliabilities are varied -- the Alpha-PDT, Beta-PDT, SAElec, SSU, DCSU, and TCPs. These ORUs have the same relative significance, so their plots overlap. As with insolar ORU sparing, the TCPs yield the largest amount of equivalent availability increase for the amount of reliability increase because of the large number of ORUs affected by changes in the TCPs (136).

The reliability for the eclipse system without charge effects was also varied by scale factors from 0.7 to 5.0 (Figure 3-14). The results were nearly identical to those for the insolar system (Figure 3-12). The single ORU MTBF variations (Figure 3-15) also show some similarities with the insolar system (Figure 3-13). However, in Figure 3-15 the CDU MTBF variation results include scaling the CDUs associated fault isolator. Thus, its effect is about twice that of the Alpha-PDT, and the DCSU. For example, at a scale factor of 2.0 the change in equivalent availability due to a change in CDU fault isolator reliability is 1.1009 percent and that of the Alpha-PDT is 0.5488 percent. Hence, the Alpha-PDT, DCSU, CDU (without fault isolator dependence), and fault isolator have nearly the same effect on equivalent availability for the eclipse system without charge effects.

Figures 3-16 and 3-17 show the effects of single ORU reliability variation on equivalent availability for the eclipse with charge effects system. The results closely parallel those for the sparing sensitivity analysis if the doubling effect for the CDU fault isolator combination is taken into account. The ORUs with the greatest variation are the Alpha-PDT, CDU fault isolator, PDCU, TCPs, and the insolar components: Beta-PDT, SAElec, and SSU. The incorporation of charge effects increases the MTBF for the CDU fault isolator and DCSU.

Due to the redundancy of power flow paths to critical loads in the PMAD system, variations in ORU reliabilities had little effect on PMAD system availability measures.

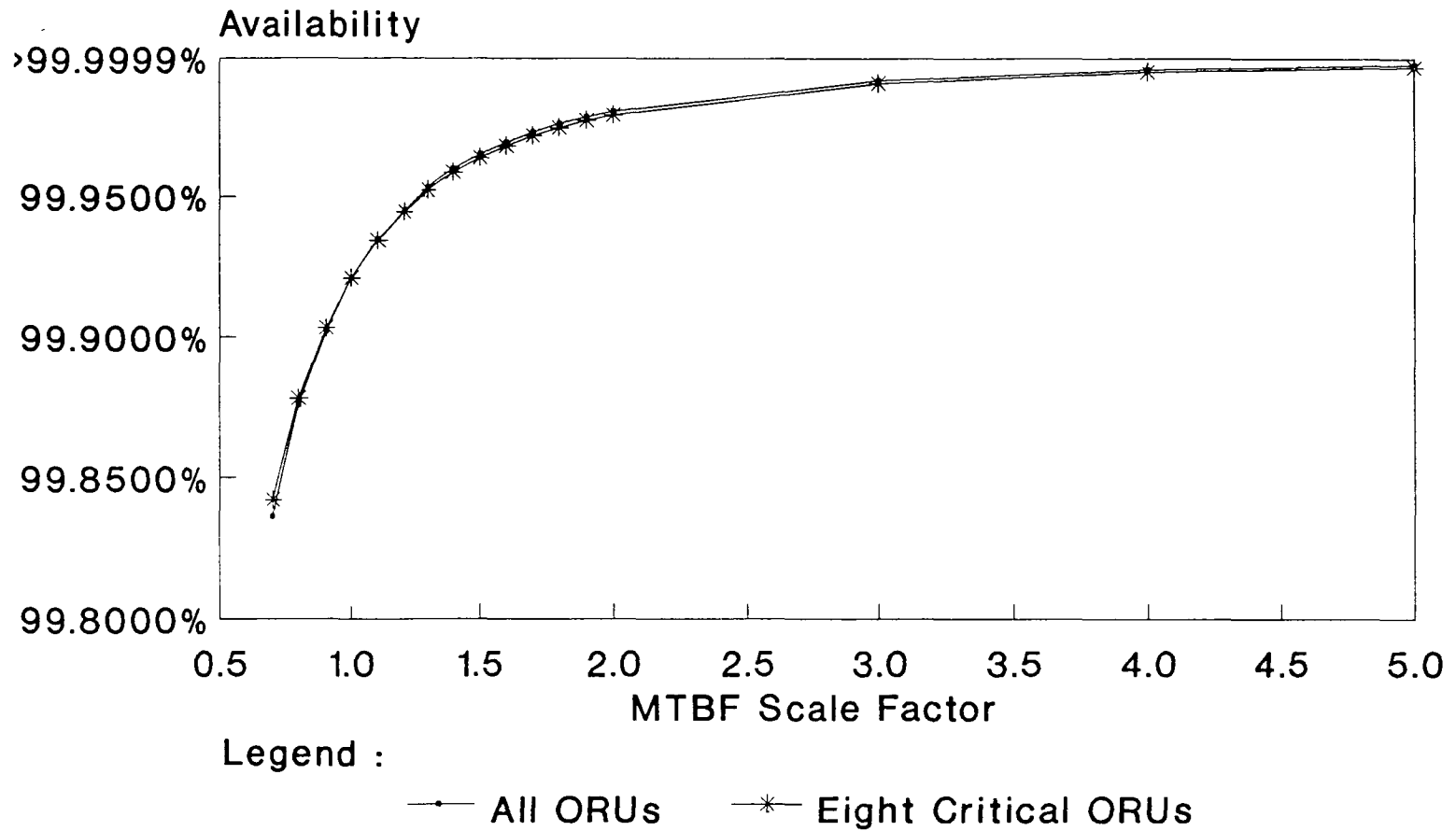


FIGURE 3-11

VARIATION OF AVAILABILITY WITH MTBF SCALE FACTOR FOR THE ECLIPSE MODEL WITH CHARGE EFFECTS

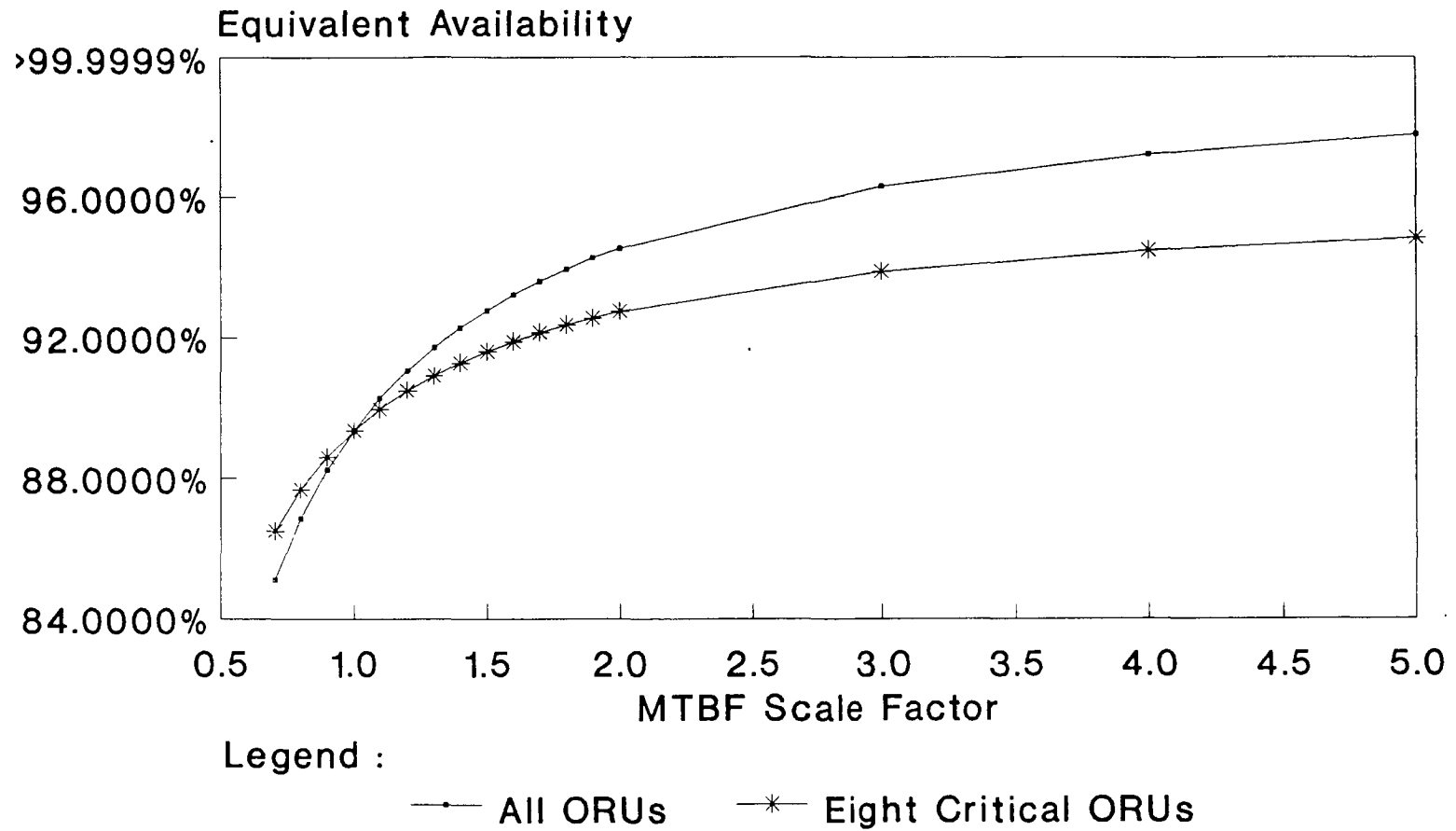


FIGURE 3-12

VARIATION OF EQUIVALENT AVAILABILITY WITH MTBF SCALE FACTOR FOR THE INSOLAR MODEL

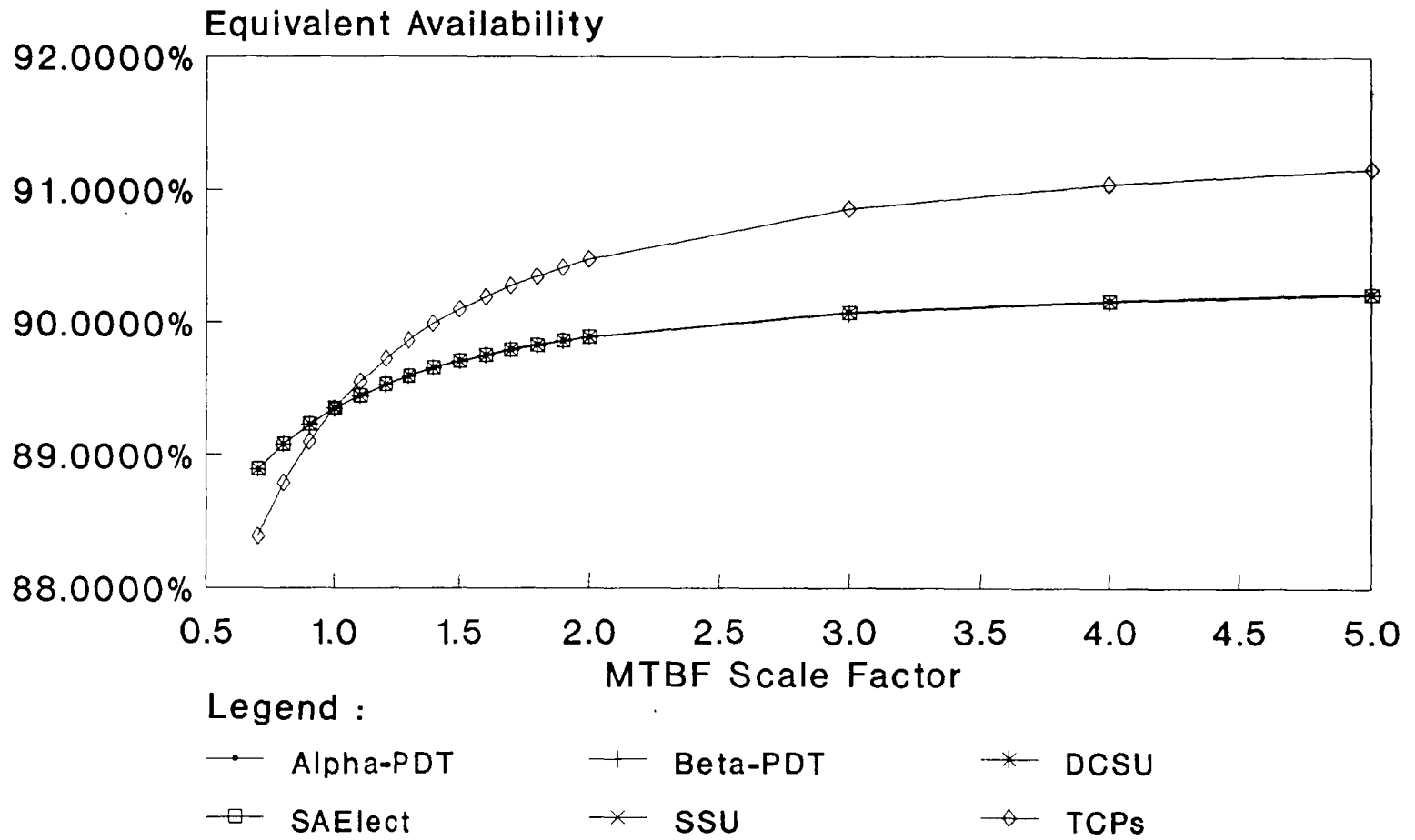


FIGURE 3-13

EFFECTS OF SINGLE ORU MTBF VARIATION ON EQUIVALENT AVAILABILITY FOR THE INSOLAR MODEL

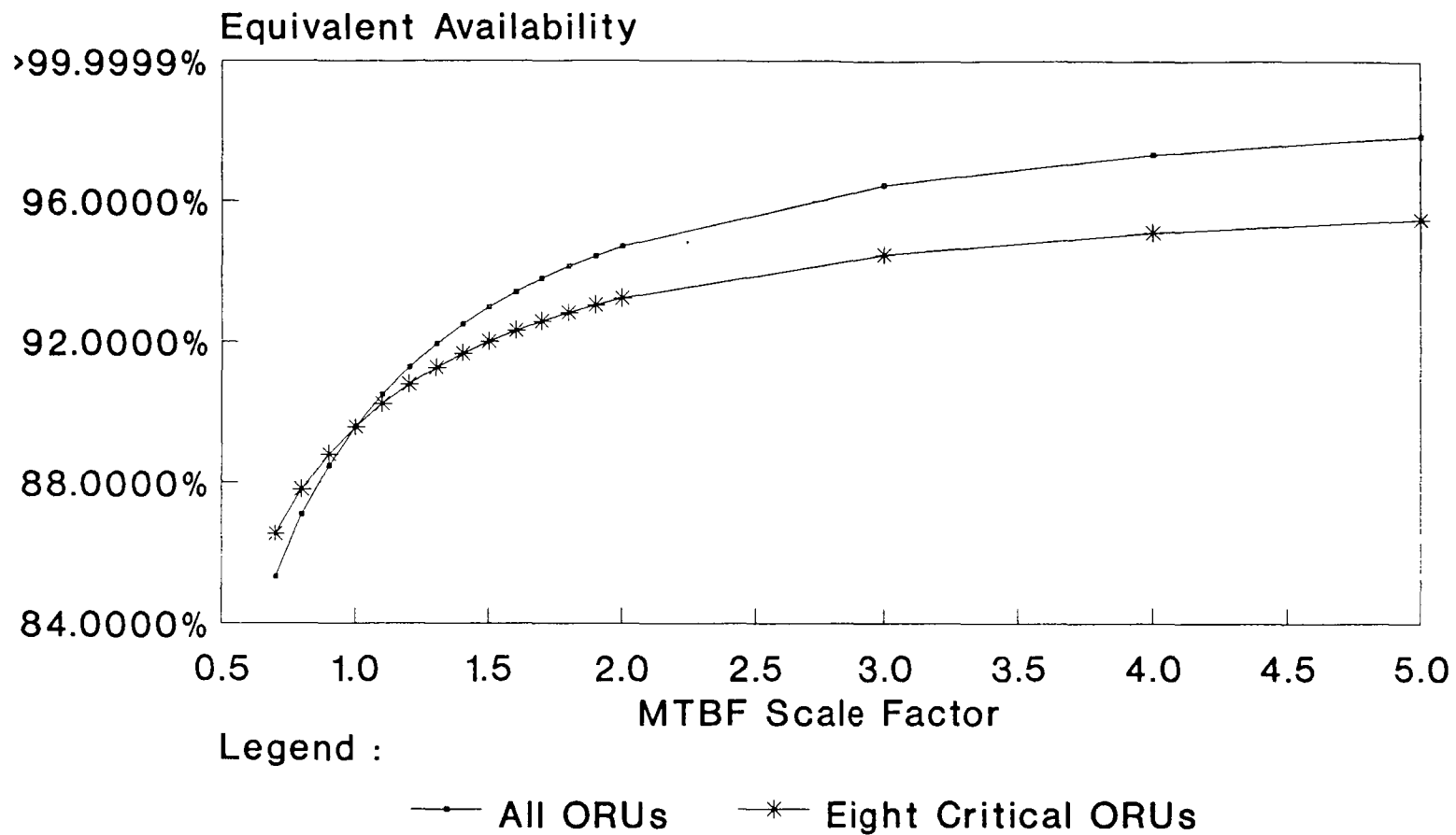


FIGURE 3-14

VARIATION OF EQUIVALENT AVAILABILITY WITH MTBF SCALE FACTOR FOR THE ECLIPSE MODEL WITHOUT CHARGE EFFECTS

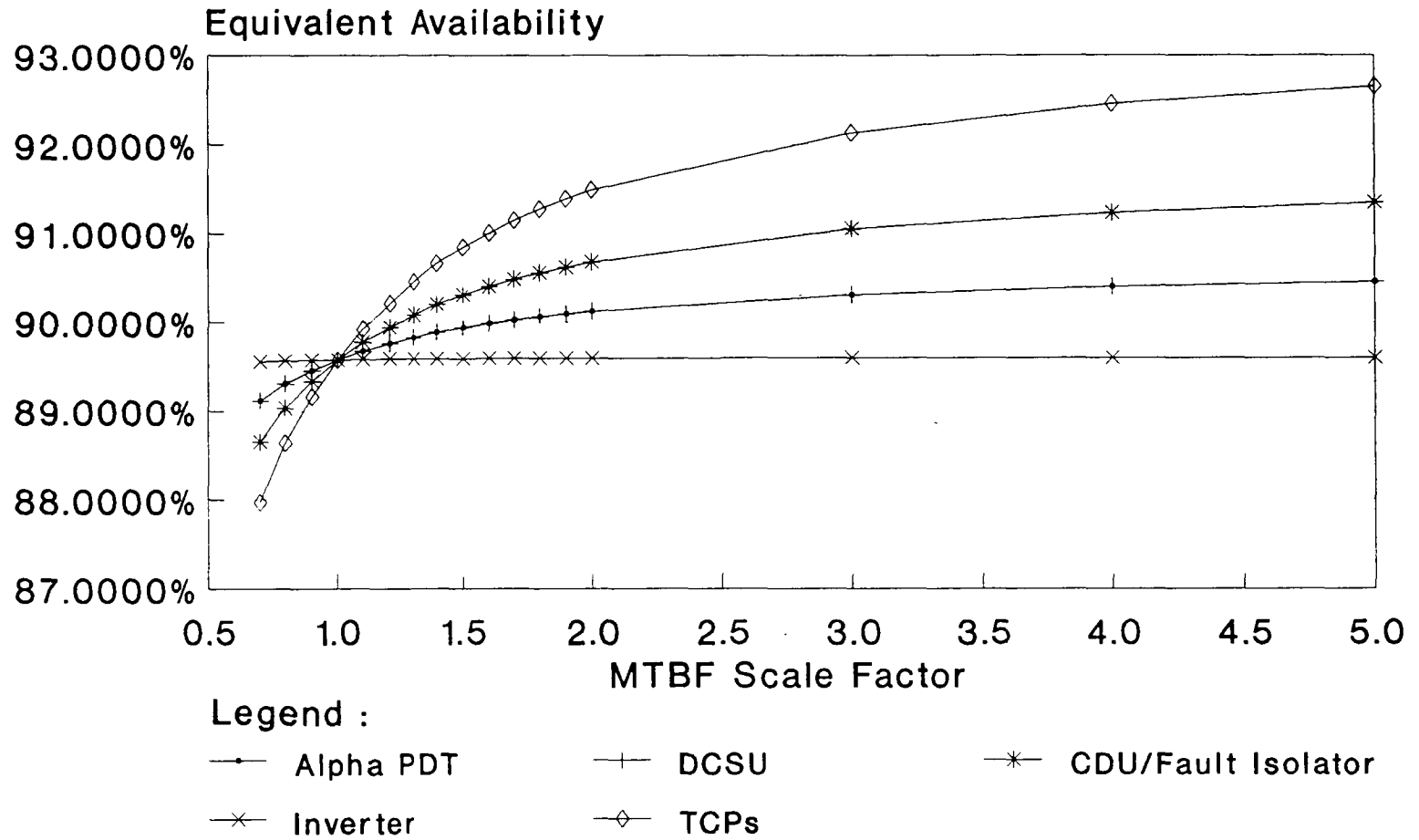


FIGURE 3-15

EFFECTS OF SINGLE ORU MTBF VARIATION ON EQUIVALENT AVAILABILITY FOR THE ECLIPSE MODEL WITHOUT CHARGE EFFECTS

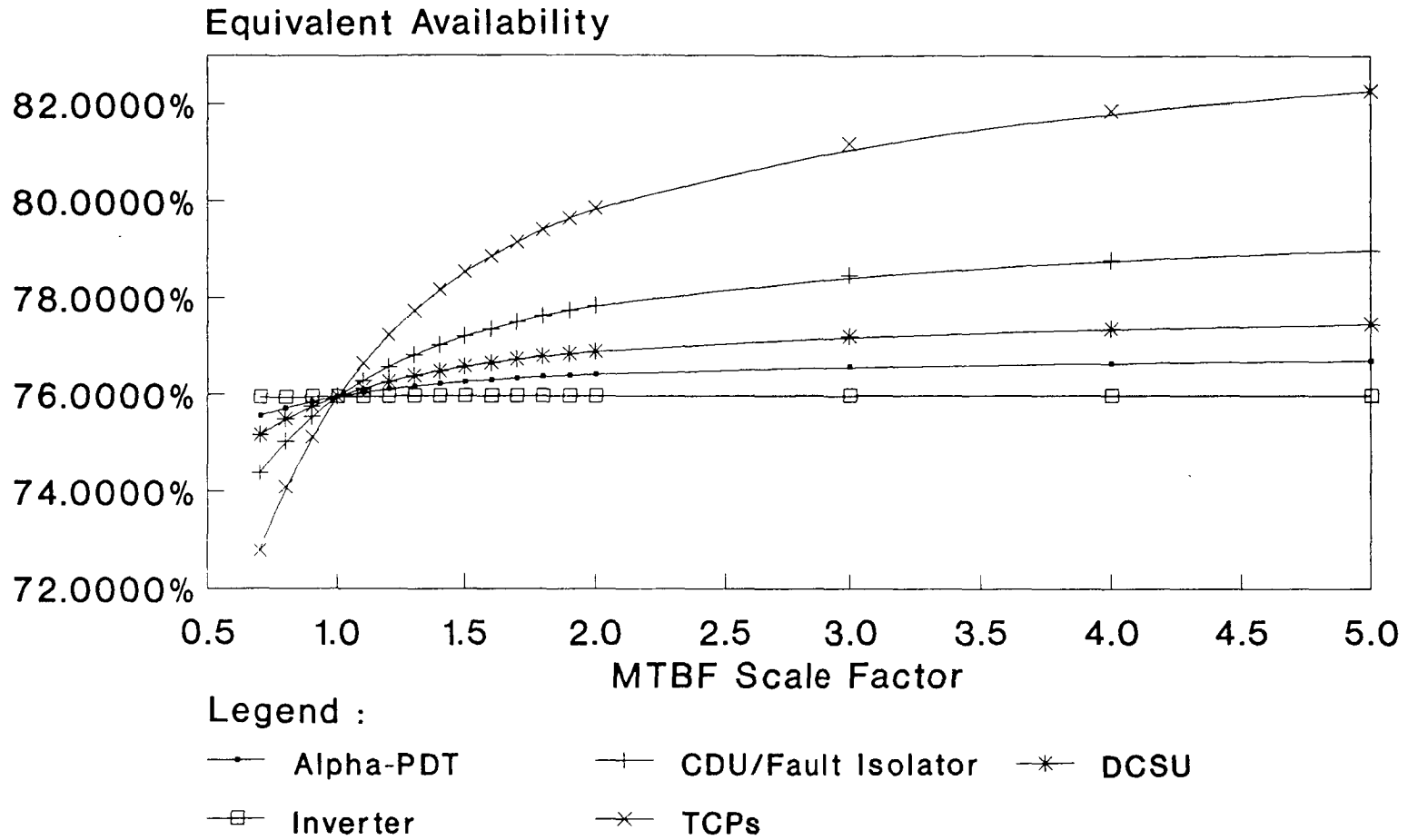
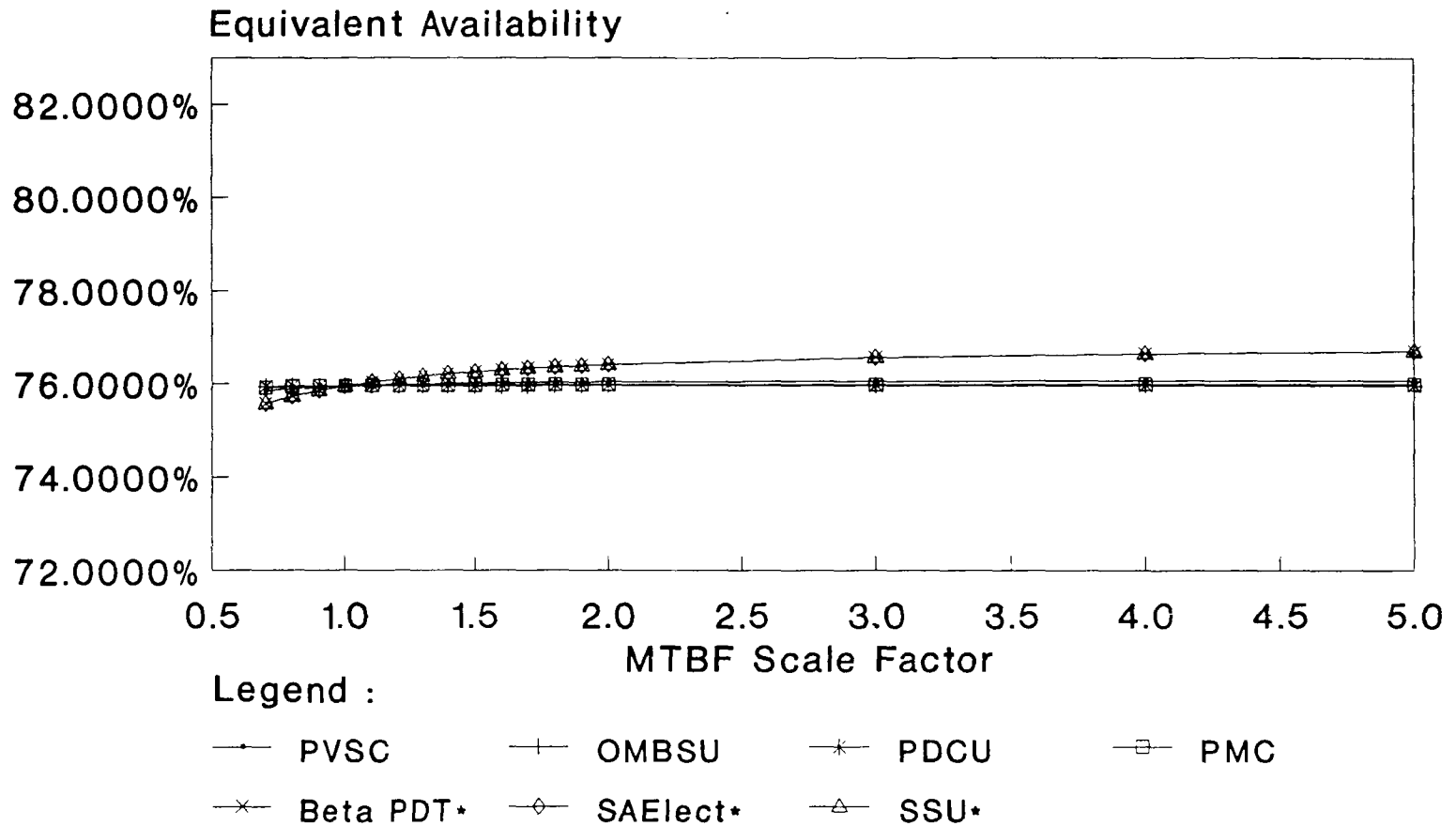


FIGURE 3-16

EFFECTS OF SINGLE ORU MTBF VARIATION ON EQUIVALENT AVAILABILITY FOR THE ECLIPSE MODEL WITH CHARGE EFFECTS (1 of 2)



*Insolar ORUs In Charge Effects

FIGURE 3-17
EFFECTS OF SINGLE ORU MTBF VARIATION ON EQUIVALENT AVAILABILITY FOR THE ECLIPSE MODEL WITH CHARGE EFFECTS (2 of 2)

3.4 COMPARISON OF RELIABILITY AND MAINTAINABILITY

3.4.1 EPS Power Generating Systems

Figures 3-18 and 3-19 provide graphic comparisons of the effects of design and operational variations of the power generating systems on availability and equivalent availability respectively. Figures 3-20 and 3-21 present the same type of comparison for PMAD only .

The scale captions for Figures 3-18 through 3-21 are defined as follows:

- MTTR = 1080: Baseline EPS ORU MTBF values were used (Section A.1 of Appendix A) with all ORU MTTRs = 1,080 hours (on-ground sparing).
- MTTR = 6: Baseline EPS ORU MTBF values were used; all ORU MTTRs = 6 hours (on-orbit sparing).
- Sparing: Baseline EPS ORU MTBF values were used; the eight critical ORU MTTRs = 6 hours; all other ORU MTTRs = 1,080 hours.
- 2*All: All EPS baseline ORU MTBFs were increased by a scale factor of 2; all ORU MTTRs = 1,080 hours.
- Sparing & 2*All: All EPS baseline ORU MTBFs were increased by a scale factor of 2; the eight critical ORU MTTRs = 6 hours; all other ORU MTTRs = 1,080 hours.
- 2*Spare: The eight critical ORU baseline MTBFs were increased by a scale factor of 2; all ORU MTTRs = 1,080 hours.

The data presented in Figure 3-18 illustrate four major items of interest:

- The availability range is relatively small (from approximately 99.92 percent to approximately 100 percent).
- There is no significant difference in the availabilities of the three models for each system variation.
- Sparing all ORUs on-orbit essentially eliminates the possibility of a zero-output state.
- Doubling the MTBFs of all ORUs has less effect on availability than the two levels of sparing.

In Figure 3-19, four items of interest are apparent:

- The amount of variation in equivalent availability between models is significant, except for the case when all ORUs are spared on-orbit.

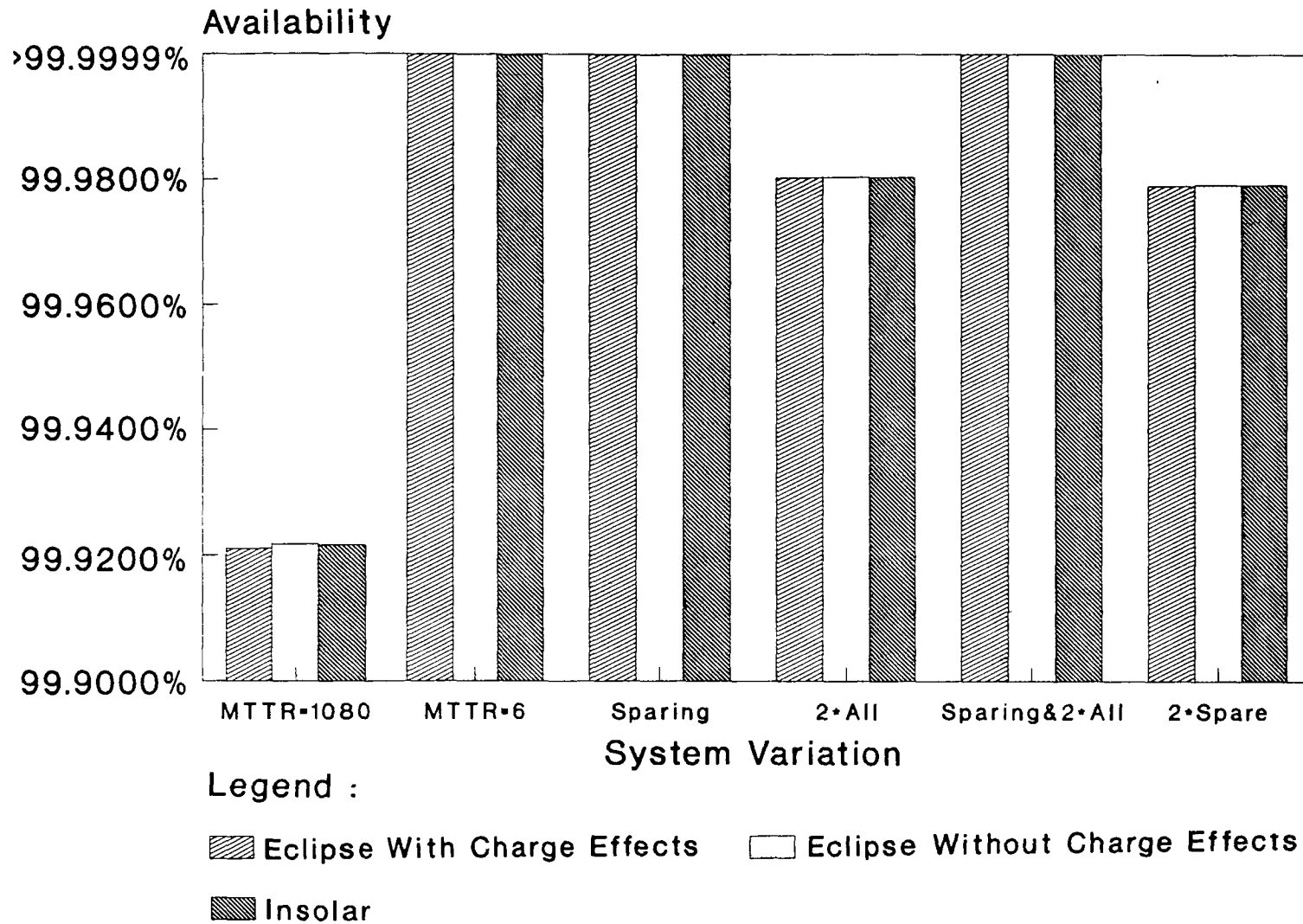


FIGURE 3-18

EFFECTS OF DESIGN AND OPERATIONAL VARIATIONS OF
POWER GENERATING SYSTEMS ON AVAILABILITY

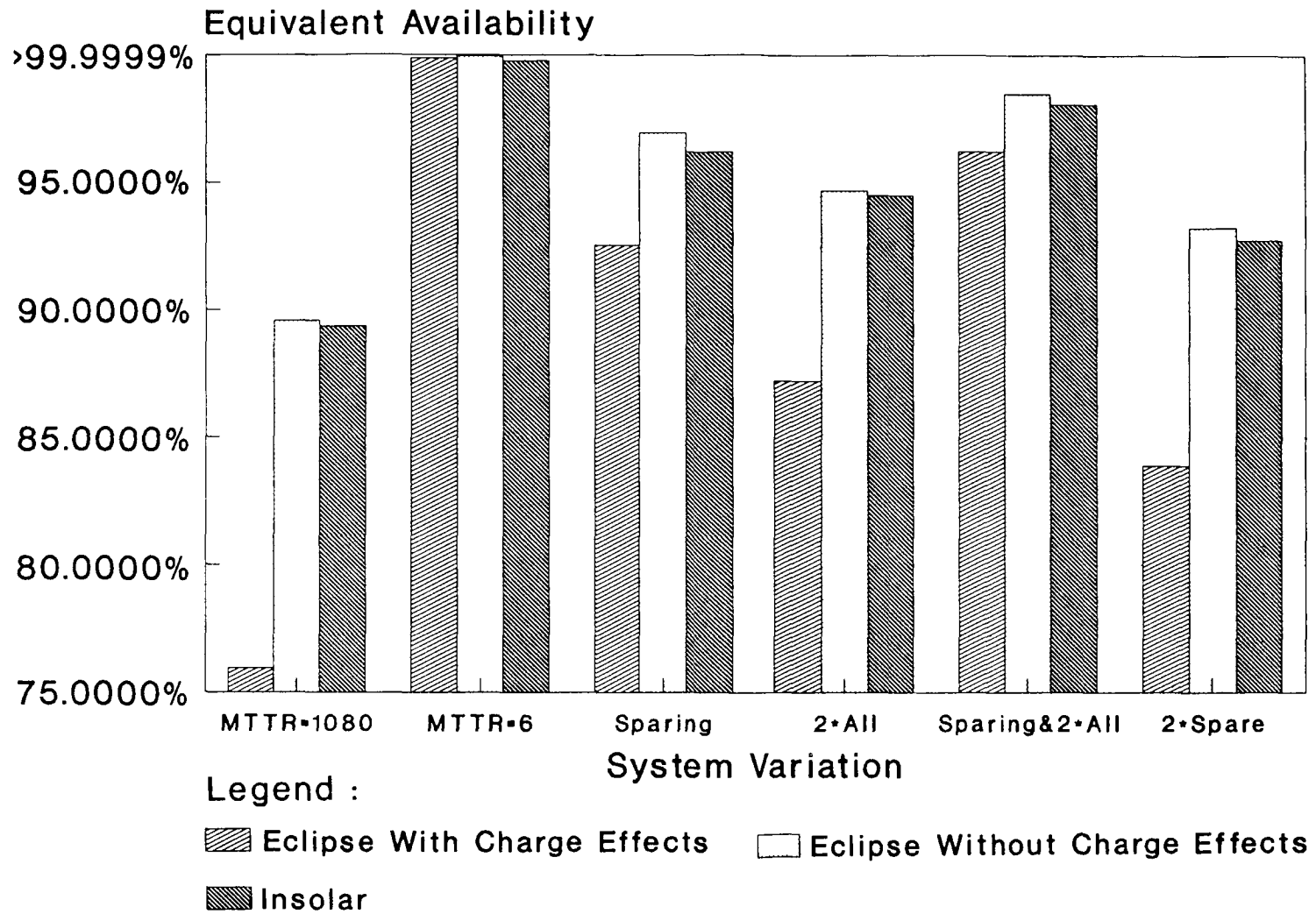


FIGURE 3-19

EFFECTS OF DESIGN AND OPERATIONAL VARIATIONS OF
POWER GENERATING SYSTEMS ON EQUIVALENT AVAILABILITY

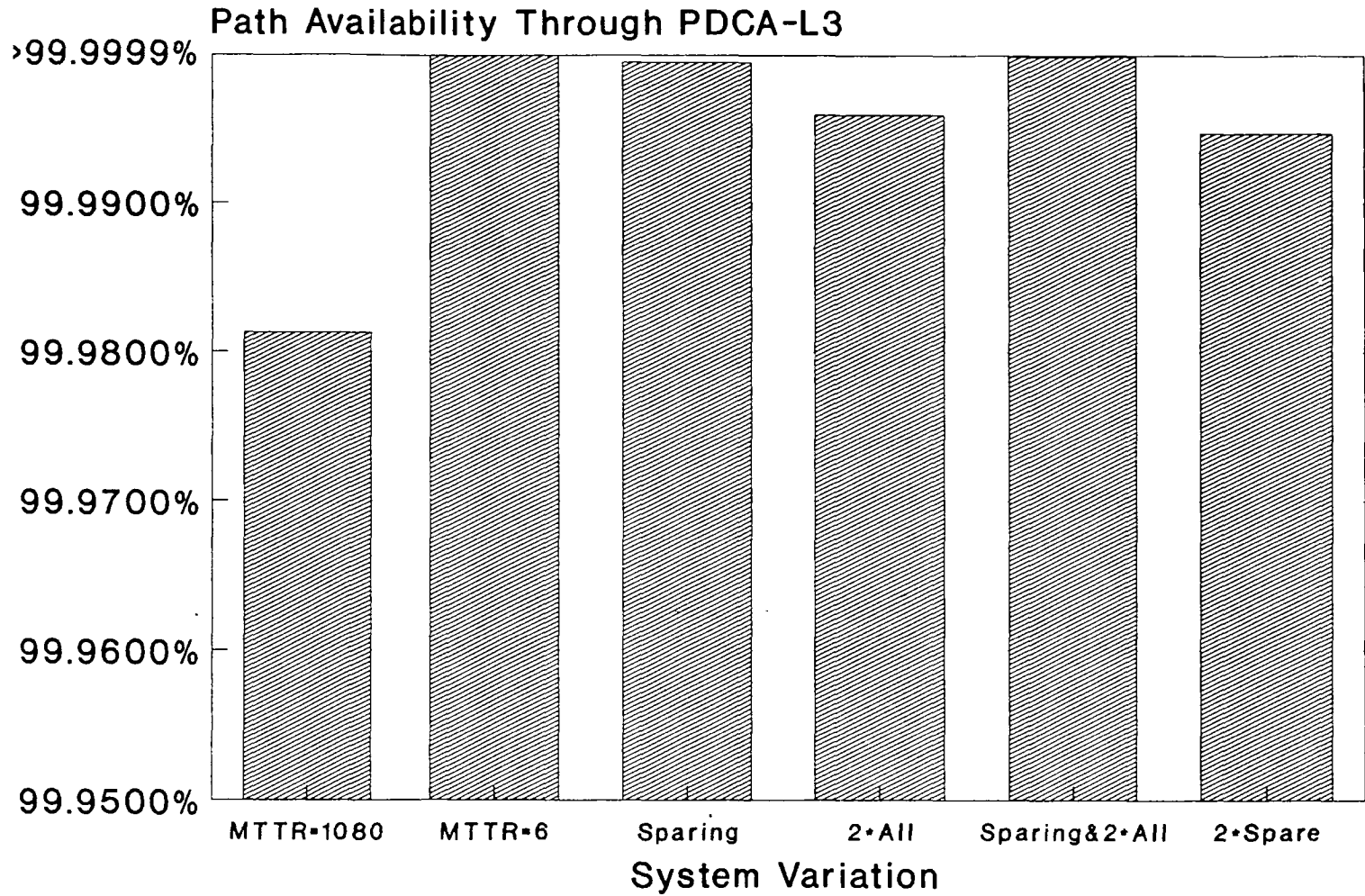


FIGURE 3-20

EFFECTS OF DESIGN AND OPERATIONAL VARIATIONS OF PMAD SYSTEM ON PATH AVAILABILITY

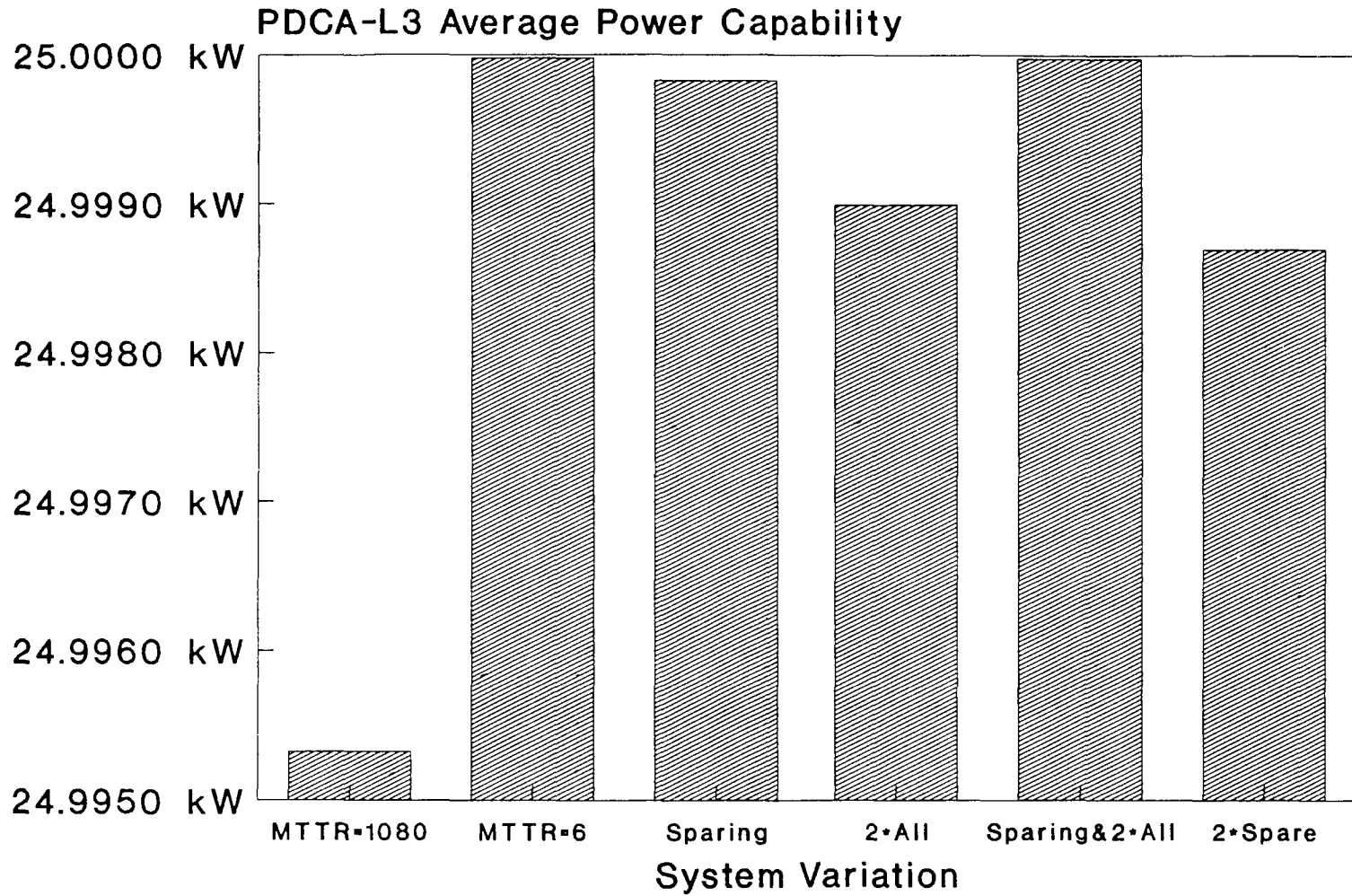


FIGURE 3-21

EFFECTS OF DESIGN AND OPERATIONAL VARIATIONS OF
PMAD SYSTEM ON AVERAGE POWER CAPABILITY

- System variations of insolar and eclipse without charge effects provide approximately the same equivalent availability effects.
- The inclusion of the probability of a full battery charge in eclipse, through the use of charge effects, has significant impact on system equivalent availability, except when the eight critical ORUs are spared on-orbit and all ORU MTBFs are doubled or all ORUs are spared on-orbit.
- Doubling all ORU MTBFs has less effect than sparing only the eight critical ORUs.

3.4.2 Power Distribution System (PMAD)

In the PMAD system design and operational comparison of path availability through PDCA-L3 (Figure 3-20), the following trends are apparent:

- The variation in availability is relatively small (0.01 percent).
- Sparing all ORUs on-orbit essentially eliminates the possibility of a zero-output state.
- Sparing eight critical ORUs provides nearly all the availability change as sparing all ORUs on-orbit.
- Doubling the MTBFs of all ORUs has less effect on availability than the two levels of sparing.

3.4.2.1 Equivalent Availability

In Figure 3-21 all equivalent availability levels have been replaced with their kilowatt average power equivalents, presenting the magnitudes of variation in a more understandable form. The results are similar to those of the power generating system comparisons, with one exception. The scale over which the variations occur is small (<5 watts). Although the same trends are seen, this small scale of variation makes PMAD ORU reliability enhancements unnecessary. However, due to the number of PDCUs (28 internal to modules), the PDCUs are potential candidates for on-orbit spares.

3.4.2.2 Architecture Comparisons

Figure 3-22 provides an indication of the availability variation between the ring and radial PMAD architectures, as well as for the inner keel distribution system. The availability of either internal architecture is nearly the same and varies little, whether ORUs are spared on-orbit or on-ground. The significant deviation with the outside PDCU is due to modeling a single PDCU rather than a PDCA composed of two parallel redundant PDCUs (Figure 3-2). When ORUs are spared on-orbit, the outside PDCU availability approaches that of the internal PMAD. The same type of results are shown in Figure 3-23 for PMAD system equivalent availability.

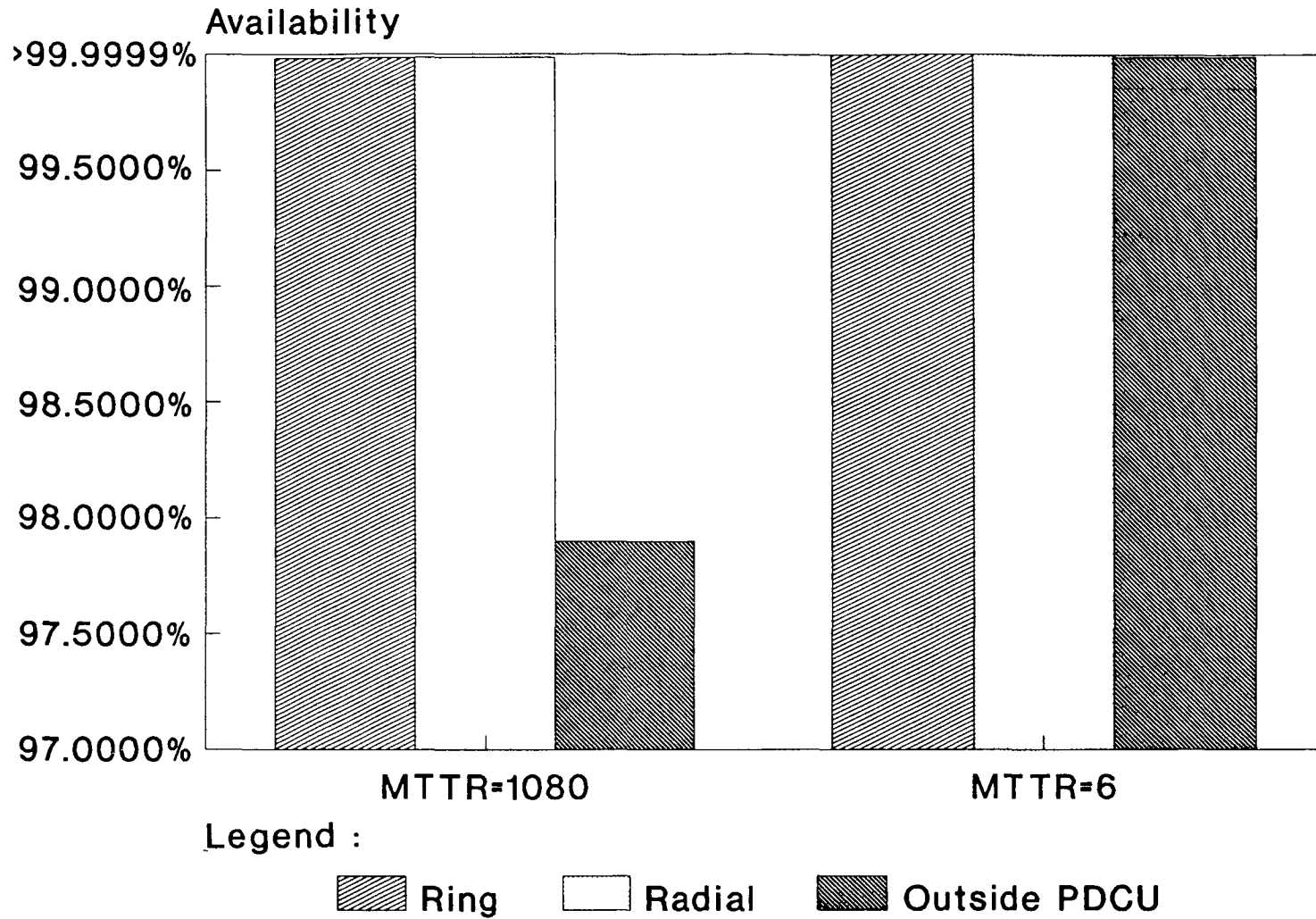


FIGURE 3-22

COMPARISON OF AVAILABILITY FOR THE PMAD MODEL CONFIGURATIONS

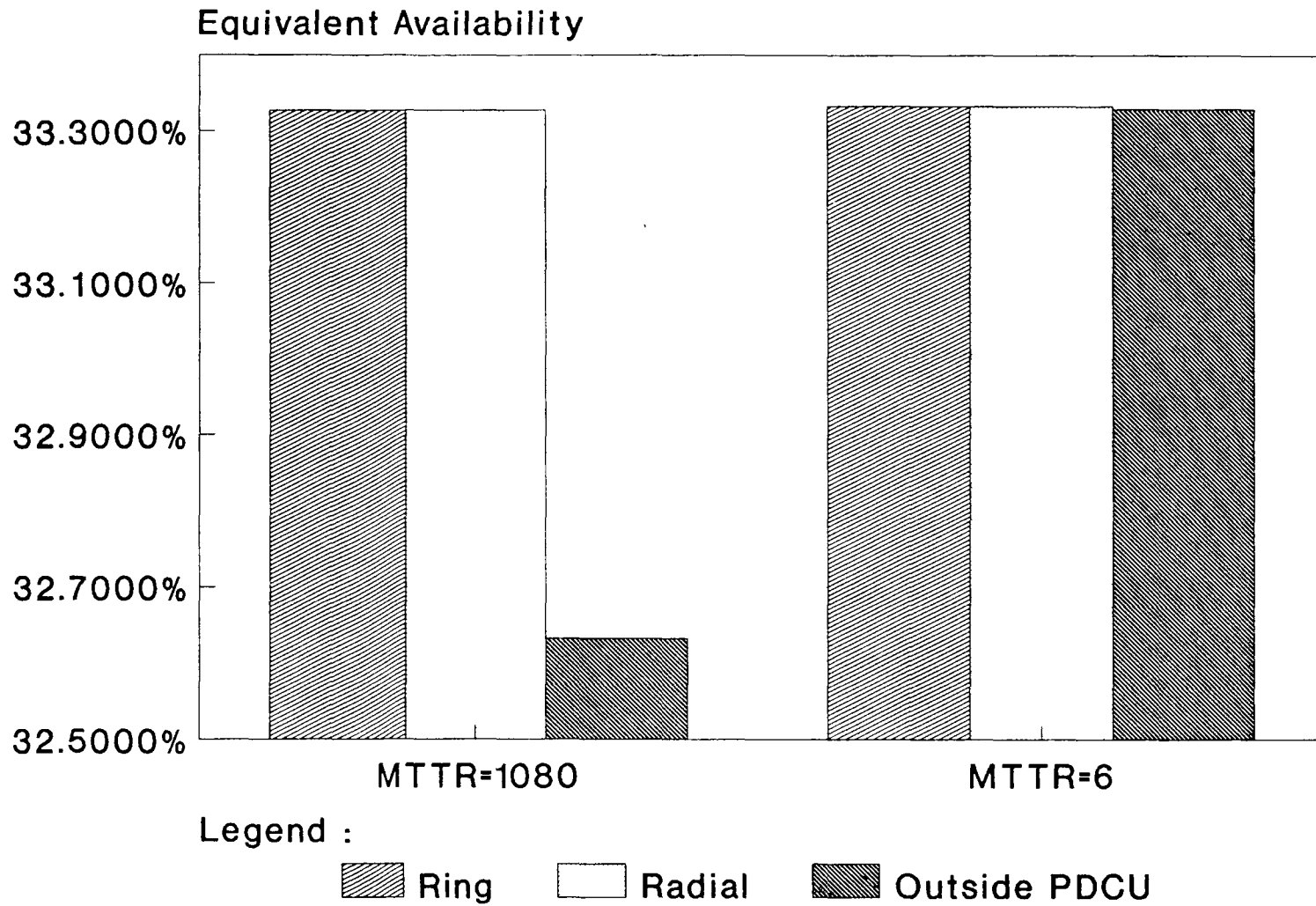


FIGURE 3-23

COMPARISON OF EQUIVALENT AVAILABILITY FOR THE PMAD MODEL CONFIGURATIONS

3.5 EPS INTEGRATED SYSTEM EVALUATION

This section provides the results of the integration of the power generating system models and the power distribution system inside the alpha joints. Three cases were evaluated for each of the three models: baseline (MTTR = 1080), on-orbit sparing of all ORUs (MTTR = 6), and sparing of the eight critical ORUs on-orbit. In each case the highest PMAD output state was 33.3333 percent (25 kW) because of the use of a 25-kW output load on PDCA-L3. The difference between PMAD alone and the integrated systems is the addition of output power states between 33.3333 percent and 0.0000 percent. These states lower system equivalent availability slightly. The relatively low state probabilities between the 33.3333 percent level and the 0.0000 percent level are driven by the power generating system redundancy. This redundancy significantly increases the probability of states above 50.0000 percent generated output and thus reduces the probability of those states below 50.0000 or 33.3333 percent. In each case, the probability of falling below the minimum life-support level of 12.5 kW increased slightly due to the effect of combining the zero-output state probabilities of the PMAD with the generating system state probabilities.

Table 3-4 presents the results of the EPS integrated system evaluation for the integrated insolar and PMAD systems. As expected, the baseline configurations have a slightly lower equivalent availability than either of the sparing scenarios -- 33.29 percent versus 33.33 percent. The average output capabilities (equivalent availability * 75 kW) vary over a range of 24.9974 kW to 24.9646 kW (0.0328 kW or 32.8 W). Either sparing scenario significantly reduces the probability of a zero-output state.

Table 3-5 presents the evaluation results for integrated eclipse without charge effects and the PMAD system. The average output capabilities vary over a range of 24.9975 kW to 24.9698 kW (0.0277 kW or 27.7 W). Either sparing scenario significantly reduces the probability of a zero-output state.

Table 3-6 presents the evaluation results for the integrated eclipse with charge effects and the PMAD system. The average output capabilities vary over a range of 24.9975 kW to 24.9341 kW (0.0634 kW or 63.4 W). Either sparing scenario significantly reduces the probability of a zero-output state.

TABLE 3-4

EPS INSOLAR PERIOD STATE PROBABILITIES OF
POWER OUTPUT FROM PDCA-L3

| Output State | Output State Capability (%) | State Probability | Output Power Level (kW) |
|--------------|-----------------------------|-------------------|-------------------------|
| MTTR = 1,080 | | | |
| 1 | 33.33 | 0.997308 | 24.9975 |
| 2 | 31.83 | 0.000550 | 23.8725 |
| 3 | 25.00 | 0.001061 | 18.7500 |
| 4 | 24.69 | 0.000036 | 18.5175 |
| 5 | 24.38 | 0.000001 | 18.2850 |
| 6 | 12.50 | 0.000073 | 9.3750 |
| 7 | 12.19 | 0.000001 | 9.1425 |
| 8 | 0.00 | 0.000970 | 0.0000 |

Equivalent Availability = 33.29%
Average Power Output Capability = 24.9646 kW

MTTR = 6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999995 | 24.9975 |
| 2 | 31.83 | 0.000000 | 23.8725 |
| 3 | 25.00 | 0.000003 | 18.7500 |
| 4 | 24.69 | 0.000000 | 18.5175 |
| 5 | 24.38 | 0.000000 | 18.2850 |
| 6 | 12.50 | 0.000000 | 9.3750 |
| 7 | 12.19 | 0.000000 | 9.1425 |
| 8 | 0.00 | 0.000003 | 0.0000 |

Equivalent Availability = 33.33%
Average Power Output Capability = 24.9974 kW

Sparing Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999911 | 24.9975 |
| 2 | 31.83 | 0.000060 | 23.8725 |
| 3 | 25.00 | 0.000017 | 18.7500 |
| 4 | 24.69 | 0.000001 | 18.5175 |
| 5 | 24.38 | 0.000000 | 18.2850 |
| 6 | 12.50 | 0.000001 | 9.3750 |
| 7 | 12.19 | 0.000000 | 9.1425 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability = 33.33%
Average Power Output Capability = 24.9971 kW

TABLE 3-5

EPS ECLIPSE PERIOD STATE PROBABILITIES OF POWER OUTPUT
FROM PDCA-L3 (WITHOUT CHARGE EFFECTS)

MTTR = 1,080

| Output State | Output State Capability (%) | State Probability | Output Power Level (kW) |
|--------------|-----------------------------|-------------------|-------------------------|
| 1 | 33.33 | 0.998222 | 24.9975 |
| 2 | 30.00 | 0.000524 | 22.5000 |
| 3 | 25.00 | 0.000209 | 18.7500 |
| 4 | 20.00 | 0.000061 | 15.0000 |
| 5 | 15.00 | 0.000012 | 11.2500 |
| 6 | 10.00 | 0.000004 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000969 | 0.0000 |

Equivalent Availability = 33.29%

Average Power Output Capability = 24.9698 kW

MTTR = 6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999998 | 24.9975 |
| 2 | 30.00 | 0.000000 | 22.5000 |
| 3 | 25.00 | 0.000000 | 18.7500 |
| 4 | 20.00 | 0.000000 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000001 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability = 24.9975 kW

Sparing Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999973 | 24.9975 |
| 2 | 30.00 | 0.000008 | 22.5000 |
| 3 | 25.00 | 0.000009 | 18.7500 |
| 4 | 20.00 | 0.000001 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability = 24.9972 kW

TABLE 3-6

EPS ECLIPSE PERIOD STATE PROBABILITIES OF POWER
OUTPUT FROM PDCA-L3 (WITH CHARGE EFFECTS)

MTTR = 1,080

| Output State | Output State Capability (%) | State Probability | Output Power Level (kW) |
|--------------|-----------------------------|-------------------|-------------------------|
| 1 | 33.33 | 0.991804 | 24.9975 |
| 2 | 30.00 | 0.003766 | 22.5000 |
| 3 | 25.00 | 0.002011 | 18.7500 |
| 4 | 20.00 | 0.000945 | 15.0000 |
| 5 | 15.00 | 0.000337 | 11.2500 |
| 6 | 10.00 | 0.000133 | 7.5000 |
| 7 | 5.00 | 0.000027 | 3.7500 |
| 8 | 0.00 | 0.000977 | 0.0000 |

Equivalent Availability = 33.25%

Average Power Output Capability = 24.9341 kW

MTTR = 6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999996 | 24.9975 |
| 2 | 30.00 | 0.000000 | 22.5000 |
| 3 | 25.00 | 0.000003 | 18.7500 |
| 4 | 20.00 | 0.000000 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000003 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability = 24.9975 kW

Sparing Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999894 | 24.9975 |
| 2 | 30.00 | 0.000050 | 22.5000 |
| 3 | 25.00 | 0.000035 | 18.7500 |
| 4 | 20.00 | 0.000009 | 15.0000 |
| 5 | 15.00 | 0.000002 | 11.2500 |
| 6 | 10.00 | 0.000001 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability = 24.9968 kW

The incorporation of charge effects had an impact. This is evident when comparing the integrated results for eclipse with charge effects with either the insolar or eclipse without charge effects results. The intermediate states have increased probabilities and importance, which led to the lower equivalent availabilities (average output capabilities).

3.6 EPS FAILURE AND REPLACEMENT RATE ANALYSES

The failure rate calculation methodology defined in Section 2.6.2 was used to calculate the overall system average annual ORU failure rates. As a result of these calculations, it was determined that the baseline EPS will have an expected ORU failure rate of approximately 35 ORUs and ancillary components per year. The total number of ORUs and ancillary components used in the calculation was 418, which includes 136 TCPs, 40 DC-RBIs associated with the CDUs, and 20 fault isolators. Although 35 failures per year seems high, some of the ORU failures will not need immediate attention (for example, a failure of one CDU DC-RBI does not require immediate replacement, since the CDU DC-RBIs are dually redundant). Thus the average annual repair rate may be lower.

Failure rate calculations were also performed on the analyses results used in Section 3.5, which varied ORU MTBFs. As expected, when all ORU MTBFs are doubled the failure rate is cut by half, approximately 17 ORUs per year. When the eight critical component MTBFs are exclusively doubled, the failure rate drops to 29.

CHAPTER FOUR

CONCLUSIONS AND RECOMMENDATIONS

The Space Station Electric Power System was modeled and a RAM assessment was performed using the UNIRAM assessment methodology. As the EPS design evolves, NASA Can use the resulting EPS models and evaluation to assess EPS design changes on system RAM performance as the EPS design evolves. The following sections present the specific conclusions and recommendations that resulted from the initial EPS RAM assessments, described in this report.

EPS Power Generation

From a RAM perspective, eight EPS ORUs accounted for most of the EPS RAM changes when EPS ORU reliability and maintainability parameters were varied. These ORUs, considered critical to EPS operation, and are listed as follows:

- Alpha Joint Power and Data Transfer Assembly
- Beta Gimbal Power and Data Transfer Assembly
- Charge/Discharge Unit
- Power Distribution Control Unit
- Power Management Controller
- Sequential Shunt Unit
- Solar Array Electronics Assembly
- Thermal Control Plate

These ORUs are possible candidates for on-orbit sparing; however, further analyses based on ORU cost, weight, and volume considerations must be performed to determine which ORUs should be spared.

Table 4-1 presents the equivalent availabilities and the availabilities for the system variations considered in this study. The system variations are listed in order of descending system equivalent availability. The equivalent availability change among the system

variations is large (a maximum difference of 13.99 percent), and the availability change among the system variations is small (a maximum difference of 0.08 percent). EPS equivalent availability is sensitive to both ORU reliability and maintainability.

TABLE 4-1

SYNOPSIS OF EPS ORU SPARING AND RELIABILITY SENSITIVITY ANALYSIS

| System Variation | EA(%) | A(%) |
|---|-------|--------|
| Insolar | | |
| Spare All ORUs | 99.77 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 98.08 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 97.78 | >99.99 |
| Spare Eight Critical ORUs | 96.20 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 95.83 | >99.99 |
| Double All ORU MTBFs | 94.53 | 99.98 |
| Double Eight Critical ORU MTBFs | 93.74 | 99.98 |
| Baseline System Results | 89.35 | 99.92 |
| Eclipse without Charge Effects | | |
| Spare All ORUs | 99.94 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 98.49 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 97.86 | >99.99 |
| Spare Eight Critical ORUs | 96.96 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 95.48 | >99.99 |
| Double All ORU MTBFs | 94.70 | 99.98 |
| Double Eight Critical ORU MTBFs | 93.23 | 99.98 |
| Baseline System Results | 89.58 | 99.92 |
| Eclipse with Charge Effects | | |
| Spare All ORUs | 99.85 | >99.99 |
| Double All ORU MTBFs and Spare Eight Critical ORUs | 96.24 | >99.99 |
| Increase All ORU MTBFs by Factor of Five | 94.69 | >99.99 |
| Spare Eight Critical ORUs | 92.55 | >99.99 |
| Increase Eight Critical ORU MTBFs by Factor of Five | 89.04 | >99.99 |
| Double All ORU MTBFs | 87.22 | 99.98 |
| Double Eight Critical ORU MTBFs | 83.89 | 99.98 |
| Baseline System Results | 75.96 | 99.92 |

EPS Power Management and Distribution System

The RAM assessment showed that there is little or no difference between PDCAs when considering the availability of power from any given PDCA in the PMAD system. The baseline availability of the PMAD system is 99.98 percent, but ORU on-orbit sparing and reliability changes increased the availability to greater than 99.99 percent. Since there are 28 PDCUs in the manned core, the only PMAD ORU considered viable as a potential on-orbit spare was the PDCU.

A baseline analysis of the inner keel power distribution system was also performed. The availability of power from an inner keel PDCU was 97.90 percent when ORU MTTRs were 1,080 hours. When a PDCU was spared on-orbit, the availability of power from a PDCU on the inner keel increased to 99.99 percent.

EPS Integrated System

Table 4-2 presents the equivalent availabilities, the probabilities of power levels below minimum life-support levels, and the probabilities of zero output states for the EPS integrated system analyses. Since the PMAD system was modeled as delivering power to a perfectly available 25 kW load (33.33 percent of 75 kW, which is the total system capacity), the equivalent availability data are on a scale of 33.33 percent. EPS integrated system analyses were also performed for sparing only the eight critical ORUs on-orbit. The results of these analyses were the same as the results for sparing all ORUs on-orbit (MTTR = 6). With no on-orbit sparing of ORUs, there is a finite probability that the EPS power output will fall below minimum life-support levels.

The total number of ORUs used to model the EPS was 418. The expected average annual failure rate is 35 ORUs per year.

TABLE 4-2

EPS INTEGRATED SYSTEM RESULTS

| System Combination | Equivalent Availability (%) | | Probability of Less Than Minimum Life Support | | Probability of Zero Output State | |
|---|-----------------------------|---------|---|---------|----------------------------------|---------|
| | MTTR- 1,080 | MTTR- 6 | MTTR- 1,080 | MTTR- 6 | MTTR-1,080 | MTTR- 6 |
| PMAD and Insolar | 33.29 | 33.33 | 0.0010 | <0.0001 | 0.0010 | <0.0001 |
| PMAD and Eclipse (No Charge Effects) | 33.29 | 33.33 | 0.0010 | <0.0001 | 0.0010 | <0.0001 |
| PMAD and Eclipse | 33.25 | 33.33 | 0.0015 | <0.0001 | 0.0010 | <0.0001 |

Recommendations

As this study was performed, the following further analyses were identified as necessary:

- An analysis of the EPS, taking into consideration various distributed power load scenarios should be performed. The initial analysis used a single 25-kW load at the output of the distribution system, but a subsequent evaluation would not only distribute the single 25-kW load to other PDCUs in the manned core, but would also account for the insolation period system load represented by the EPS battery charge. If possible, load-shedding ranking factors should be used to determine the availability of power to each load under the ranking criteria. Ultimately, this study would provide information on the EPS ability to supply power in various load configurations.
- An analysis incorporating the lifetime data associated with the EPS batteries and photovoltaic arrays should be performed. This analysis would center on the use of a distribution function, such as the Weibull, to determine yearly MTBF values. The values would then be used in several UNTRAM analyses to study the decrease in EPS performance as the battery packs and photovoltaic arrays degrade with age. This analysis would also yield an expected annual ORU failure rate that would increase as the lifetimes of the batteries and photovoltaic arrays are reached.
- RAM analyses of individual ORUs, taking into consideration the parts makeup within the ORU, should be performed. These analyses would provide possible output states and state probabilities for the ORU. The states and state probabilities would then be incorporated into a system analysis for a more precise indication of system RAM performance using actual capabilities of selected ORUs.
- An ORU parts-type evaluation similar to a MIL-HDBK-217E (Ref. 2) analysis should be performed on selected ORUs. This analysis should include the previously identified eight critical ORUs. The purpose of the analysis would be to establish more accurate predictions of the ORU MTBFs.
- Analyses specific to selecting an optimum on-orbit level of ORU spares for the EPS should be performed. These analyses would consider such constraints as: EPS RAM considerations, ORU mass, volume, cost to lift, and the requirements for ORU spares testing while ORUs are on-orbit.
- An in-depth analysis of EPS maintainability should be performed. It should use expected ORU failure rates and on-orbit sparing scenarios as well as the proposed EPS intravehicular activity (IVA) and extravehicular activity (EVA) budgets allowed for EPS maintenance. The analysis results would identify possible maintenance strategies to trade IVA and EVA hours for degraded

levels of system performance and would determine the adequacy of the IVA and EVA budgets as they relate to various levels of system performance.

- An EPS testability analysis should be performed to determine if the current ORU packaging and test point distribution is adequate to isolate faults to at least individual ORUs.

APPENDIX A

MODELING INFORMATION FOR THE SPACE STATION ELECTRIC POWER SYSTEM

A.1 ORUs USED IN THE ANALYSIS

Table A-1 lists the ORUs used in the RAM analysis of the Space Station EPS, including the ORU names, model input file acronyms, and associated reliability data.

TABLE A-1
ORUs USED IN THE SPACE STATION ELECTRIC POWER SYSTEM
UNJRAM MODELS

| ORU Name | Basic Subsystem Component | MTBF (Hours) | MTTR (Hours) |
|---|---------------------------|-----------------|-----------------|
| Solar Array Right Blanket | RPVB | 131,400 | -- |
| Solar Array Left Blanket | LPVB | 131,400 | -- |
| Solar Array Mast Longeron | Longeron | 99,999,999* | 0.01* |
| Solar Array Electronics Box | SAElec | 87,600 | -- |
| Sequential Shunt Unit | SSU | 87,600 | -- |
| Beta Gimbal Subassemblies | | | |
| Power/Data Transfer Subassembly | Beta-PDT | 87,600 | -- |
| Bearing Subassembly | B-GimBrng | 131,400 | -- |
| Drive Motor Subassembly | B-GimMtr | 87,600 | -- |
| Controller | B-GmCntrlr | 87,600 | -- |
| Alpha Joint Subassemblies | | | |
| Power/Data Transfer Subassembly | Alpha-PDT | 87,600 | -- |
| Bearing Subassembly | A-GimBrng | 131,400 | -- |
| Drive Motor Subassembly | A-GimMtr | 87,600 | -- |
| Controller | A-GmCntrlr | 87,600 | -- |
| Electrical Equipment Assembly Subassemblies | | | |
| DC Switch Unit | DCSU | 87,600 | -- |
| DC/AC Inverter | Inverter | 87,600 | -- |
| Outboard Main Bus Switching Unit | OMBSU | 87,600 | -- |
| Power Distribution and Control Unit | PDCU | 87,600 | -- |

(continued)

TABLE A-1 (continued)

| ORU Name | Basic Subsystem Component | MTBF (Hours) | MTTR (Hours) |
|---|---------------------------|-----------------|-----------------|
| Electrical Equipment Assembly Subassemblies (continued) | | | |
| Photovoltaic Source Controller | PVSC | 43,800 | -- |
| Charge/Discharge Unit | CDU | 87,600 | -- |
| CDU dc Remote Bus Isolator | DC-RBI | 87,600 | -- |
| CDU Fault Isolator | Fault ISO | 87,600 | -- |
| Battery | Battery | 70,080 | -- |
| Power Management and Distribution System Subassemblies | | | |
| Node Transformer | Xfmr | 131,400 | -- |
| Power Distribution Control Unit | PDCU | 87,600 | -- |
| Outboard Main Bus Switching Unit | OMBSU | 87,600 | -- |
| Main Bus Switch Unit | MBSU | 87,600 | -- |
| Node Switch Unit | NSU | 87,600 | -- |
| Power Management Controller | PMC | 43,800 | -- |
| Thermal Control System Subassemblies | | | |
| Thermal Control Pump Unit | Pump | 280,320 | -- |
| Thermal Control System Pipe Set | Pipe Set | 262,800 | -- |
| Thermal Control System Accumulator | Accum | 131,400 | -- |
| Radiator Panel Assembly | RadPnl | 489,351 | 540 |
| Thermal Control Plates | TCPs | 131,400 | -- |

*Default UNIRAM values to give ORU perfect availability

A.2 KEY ASSUMPTIONS PERTAINING TO THE SPACE STATION ELECTRIC POWER SYSTEM UNIRAM MODELS

The assumptions used to develop the system ABDs for the EPS are presented in the following subsections by the major system to which the assumptions apply.

A.2.1 EPS Assumptions

The following assumptions apply to the entire EPS:

- The ORU is the component level for UNIRAM modeling.
- ORU failures are independent.
- The MTBF values used for the EPS ORUs represent the relative differences in failure rates between ORUs.
- Nearly all actual MTTRs will be bounded between the 6 hour (on-orbit ORU sparing) and the 45 day (ground ORU sparing) MTTRs assumed in this study.
- The outboard thermal control system pumps are powered by 400 Hz ac synchronous motors, which are powered, in turn, from the inboard PV module PDCUs. The loss of both PDCUs results in the loss of all thermal control systems on a station side, outboard of the alpha joint.
- The thermal control system reservoir is included in the thermal control system fault tree because it uses a diaphragm as an interface between N₂ gas and the refrigerant. The diaphragm will be the critical failure point in the system. The reservoir MTBF is assumed to be 15 years.
- The thermal control system radiator panel assemblies are constructed so that each panel has two separate, two-phase tapered tube heat pipes. Both heat pipes must be penetrated to fail a panel. The probability of meteoroids not disabling 3 of the 12 panels over 30 years is about 0.99999938. Because of this probability, meteoroid impact will not be taken into account in the modeling results, and the panels of the radiator panel assembly are assumed to not fail. However, each panel is secured to the interface heat exchanger by a clamp assembly pressurized by a GN₂ canister. The GN₂ canister has an MTBF of 15 years, and the clamp has an MTBF of 15 years. If either fails the panel will have poor mechanical contact with the interface heat exchanger for heat transfer, and the entire panel assembly can be assumed to have failed. Over-capacity is designed into the system such that 10 or more panel assemblies can take the full heat load. A Markov process was used to determine the mean time between failure of moving from a 12-panel up state to a 9-panel up state. This process assumed an MTTR per assembly of 45 days (1,080 hours). The MTBF to the 9-panel up state was calculated as 489,351 hours (55.86 years). This MTBF was used as the radiator panel basic subsystem MTBF.
- With few exceptions, each ORU was modeled with its own thermal control plate

- The inboard PV module thermal control system cools both outboard main bus switch units (OMBSUS) for each side of the Space Station. The loss of an inboard PV module TCS is assumed to cause the loss of both OMBSUS and thus one side of the EPS.
- There is only one pair of outboard power distribution control units (PDCUs) for each side of the Space Station. Located on the inboard PV modules, the PDCUs redundantly supply ac control power to the PV modules. Consequently, the loss of the PDCUs on one side results in the loss of all thermal control system pumps outboard of the alpha joint on that side of the Space Station.

A.2.2 EPS Insolar UNIRAM Model

The following assumptions apply to the insolar UNIRAM model:

- The beta gimbal assembly positioning ORUs have been separated from the power and data transfer assembly. A derate pseudocomponent is placed around the beta positioning basic subsystem (Beta 2), corresponding to the power degradation after 45 days of positioning loss. The angular error after 45 days will be 12.80°, and total power degradation (Pd) will be

$$P_d = P_{\max} * \cos(12.80^\circ)$$

$$P_d = P_{\max} * 0.975$$

In addition, a photovoltaic array angular error that leads to a $P_d = 0.99 * P_{\max}$ is not considered significant in terms of power loss. This error corresponds to a 2.56° angular error, or approximately nine days of positioning capability loss. This nine-day period (216 hours) is inserted as surge time for the beta gimbal positioning components basic subsystem.

- A PVSC has control features which affect the positioning capability of the beta gimbals on its side of the Space Station. A PVSC derate has been incorporated to reflect the reduced power capability due to beta positioning loss for 45 days (refer to preceding assumption). In essence, this derate is a perfectly available pseudo-component with a throughput capacity of 24.375% (18.281 kw). This corresponds to 0.975 * the output power of one PV module (18.75 kw). Also, each PVSC is modeled with a 216 hour surge time for the same reason given in the preceding assumption.
- The beta gimbal positioning motors are brushless dc motors powered from the inboard PV module PDCUs. Loss of these PDCUs removes positioning capability from all beta gimbal assemblies on one side of the Space Station; however, loss of the PDCUs also shuts down the thermal control system pumps. Since the loss of these pumps is much more significant than the loss of beta positioning, the loss of beta positioning resulting from the loss of PDCUs is not modeled.

- The dc switch units(DCSUs) operate in a cross-connected manner upon failure of a dc-to-ac inverter.
- One dc-to-ac inverter is capable of handling all of the output power capability of a PV module.
- OMBSUs can be cross-connected.
- The alpha joint was modeled as a beta gimbal because no alpha joint design information was available.
- The positioning and power transfer functions of the alpha joint have been separated, as they have been with the beta gimbal. The alpha joint can be manually repositioned to the single optimum insolation period position upon loss of automatic positioning capability. This positioning leads to an average power level, over one-half orbit, of 23.87 kW. This power level is derived as follows:

Power as a function of position P(pos) is:

$$P(\text{pos}) = P_{\text{max}} * \sin(\theta)$$

The average power (P_{ave}) over one-half of the orbit is:

$$P_{\text{ave}} = 2/\pi * \int_0^{\pi/2} P_{\text{max}} * \sin(\theta) d\theta$$

$$P_{\text{ave}} = P_{\text{max}} * 2/\pi * [-\cos(\theta)] \Big|_0^{\pi/2}$$

$$P_{\text{ave}} = P_{\text{max}} * 2/\pi * [-\cos(\pi/2) + \cos(0)]$$

$$P_{\text{ave}} = P_{\text{max}} * 2/\pi$$

$$P_{\text{max}} = 75 \text{ kW}/2 = 37.5 \text{ kW}$$

$$P_{\text{ave}} = 23.87 \text{ kW} = 31.83\% \text{ of total power}$$

- The photovoltaic array mast has been modeled so that the loss of one longeron will cause the loss of the mast and thus its associated solar array wing. This is a basic subsystem composed of three longerons nested below an "or" gate.

A.2.3 EPS Eclipse UNIRAM Model

The following assumptions apply to the eclipse UNIRAM model:

- The dc switch units will operate in a cross-connected manner upon failure of a dc-to-ac inverter. This mode of operation allows maximum power output from a single inverter.

- The inboard PV module TCS cools both OMBSUS for each side of the Space Station. The loss of an inboard PV module TCS is assumed to cause the loss of both OMBSUS and thus one side of the EPS.
- The loss of both photovoltaic source controllers in a module results in the loss of the ability of that module to charge the battery. After three full orbits, a battery will be fully discharged. This three-orbit full discharge is incorporated into the eclipse models as a 4.5-hour surge time. During the insolation period, the PVSC loss has no effect on PV module output.
- Each PV module has five batteries, consisting of three battery packs of 30 cells each, in series. Each battery pack has its own thermal control plate. A battery will be modeled as a basic subsystem consisting of one battery with an MTBF of eight years and three battery pack thermal control plates (TCPs) nested under an "or" gate. The batteries are modeled this way for two reasons. When a battery pack fails the entire battery will be replaced; and, if one of the battery pack TCPs fails, the battery will not be available for use.
- The battery fault isolator, located in the charge/discharge unit (CDU), will be modeled as a separate component with an MTBF of 10 years.
- The only part of the alpha joint to affect the eclipse operation of the EPS is the power and data transfer subassembly.

A.2.3.1 Charge Effect Basic Subsystems

Charge-effect basic subsystems are a recommended means to more accurately represent the availability of the EPS during eclipse operation. These basic subsystems are meant to account for the availability of the ORUs required to fully charge the batteries. The use of these charge-effect subsystems in the UNIRAM model has been a topic of discussion throughout the duration of this study. The eclipse ABD was evaluated with and without charge effects as a way of determining the upper and lower bounds of EPS eclipse availability.

The availabilities of the ORUs required for charging the battery are incorporated by first determining which ORUs are necessary to charge the battery. The ORU positions in the charge path are considered, and the ORUs are then combined in fault trees which represent the charge-effect pseudocomponents. These pseudocomponents are then modeled. The ORUs that affect the charging of a single battery are combined in charge 1, as shown in Section A.3. The ORUs that affect the ability to charge either the top or bottom battery set in a PV module are combined in charge 2. Finally, the ORUs that affect the ability of an entire PV module to charge all batteries are combined in charge 3. The charge-effect model is then assessed using the UNIRAM baseline run. The effective charge-effect pseudocomponent MTBFs and MTTRs are obtained for charges 1, 2, and 3 from the subsystem MTBF and MTTR values obtained from the baseline run. In the eclipse model with charge-effects, these values are

used to account for the availability of having a fully charged battery at the beginning of the eclipse cycle.

Expected system availability during eclipse operation is the conditional availability of the eclipse system, given that it is charged, multiplied by the expectation of being charged. The expectation of being charged is the expected availability of the charging components during the insolation period, or:

$$A_E = (A_B|A_C)A_C$$

where

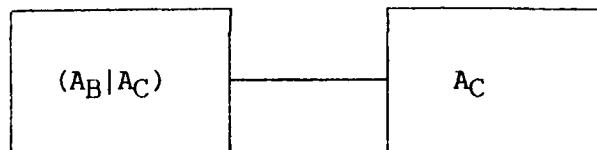
A_E is the expected eclipse system availability.

$(A_B|A_C)$ is the conditional availability of the eclipse system given that the batteries are fully charged

and

A_C is the expected availability of the components involved in the charge period.

Since the combination of these expectations is a product relationship, it can be represented by a "series" configured ABD, such as:



where $(A_B|A_C)$ is the existing eclipse system ABD without charge-effects, and A_C represents the availability of the components associated with a battery charge. The availability is calculated using the associated component MTBFs and MTTRs as determined by the UNIRAM evaluation of the charge-effect model. Since multiplication is distributive and commutative, A_C can be broken into pieces and distributed within $(A_B|A_C)$. This means that the charge effect components can be broken into subgroups and their associated charge effects can be distributed within the eclipse system ABD.

There are ORUs which operate both during battery charge and discharge periods. For example, the CDU operates during both charge and discharge of the battery. Since the eclipse time base is exclusive of the insolar time base, and the ORUs are assumed to have exponential failure distributions, the use of these ORUs in both the insolar and eclipse models does not double account for the effect these ORUs have on availability.

And finally, for future modeling use:

- The alpha joint charge effect pseudocomponent (Charge 4) is incorporated into the models. It would be used to incorporate the availability of the positioning ORUs of the alpha joint during charging operation.

A.2.4 EPS PMAD UNIRAM Models

The following assumptions apply to the PMAD UNIRAM models:

- Power to a PDCA does not flow through the PDCA's of a non-associated module.
- The MBSUs are not cross-connected.
- A load can be supplied from either PDCU in its associated PDCA.
- Node transformers are considered separate, in that failure of one transformer will not cause failure of the other.
- There are five PDCA's in the LAB module and five PDCA's in the HAB module.
- Upon loss of control signals or control power, PDCUs fail in an as-is condition.
- PDCU failure is assumed catastrophic such that no power will be supplied to its load and no power will flow through it to other PDCUs.
- The inner-manned core components are not cooled by thermal control plates.

A.3 SPACE STATION ELECTRIC POWER SYSTEM MODELING DIAGRAMS

The following subsections present the EPS system ABDs, functional block diagrams, and basic subsystem fault trees used to evaluate the EPS RAM characteristics. Section A.3.1 provides the insolar UNIRAM model diagrams; Section A.3.2 provides the eclipse model diagrams and charge-effect diagrams; Section A.3.3 provides the PMAD ring architecture diagrams; Section A.3.4 provides the PMAD radial architecture diagrams; and Section A.3.5 provides the inner keel PDCU ABD diagram. The insolar and eclipse models share many of the same subsystems. For this reason, the common fault trees between them and the other models have only been inserted into this report once. Therefore, Section A.3.1, the insolar model diagrams, contains nearly all of the fault tree diagrams and Section A.3.2 contains only those fault trees that are unique to the eclipse model.

A.3.1 Insolar UNIRAM Model ABD and Fault Trees

The following index lists the nested subsystem breakdowns, ABDs, and fault trees for the insolar power generation system. In general, the modeling diagrams are ordered from left to right following the basic subsystems on the insolar ABD.

| <u>Figure</u> | <u>Name</u> | <u>Page</u> |
|---------------|--|-------------|
| A-1 | Insolation Power Generation Nested Subsystem Block Diagram | A-11 |
| A-2 | Insolation Power Generation (Port or Starboard) Availability Block Diagram | A-13 |
| A-3 | PV Module/2 Nested Subsystem Block Diagram | A-15 |
| A-4 | Photovoltaic Array Mast Fault Tree | A-16 |
| A-5 | Solar Array Assembly Fault Tree | A-16 |
| A-6 | Sequential Shunt Unit Subsystem Fault Tree | A-17 |
| A-7 | Beta Gimbal Power and Data Transfer Fault Tree | A-17 |
| A-8 | Beta Gimbal Positioning ORUs Fault Tree | A-18 |
| A-9 | DC Switching Unit Subsystem Fault Tree | A-18 |
| A-10 | DC to AC Inverter Subsystem Fault Tree | A-19 |
| A-11 | Photovoltaic Source Controller Subsystem Fault Tree | A-19 |
| A-12 | Power Distribution Control Unit Subsystem Fault Tree | A-20 |
| A-13 | Outboard Main Bus Switching Unit Subsystem Fault Tree | A-20 |
| A-14 | Thermal Control System Fault Tree | A-21 |
| A-15 | Thermal Control System Radiator Panel Subsystem Fault Tree | A-21 |
| A-16 | Alpha Joint Power and Data Transfer Fault Tree | A-22 |
| A-17 | Alpha Joint Positioning ORUs Fault Tree | A-22 |

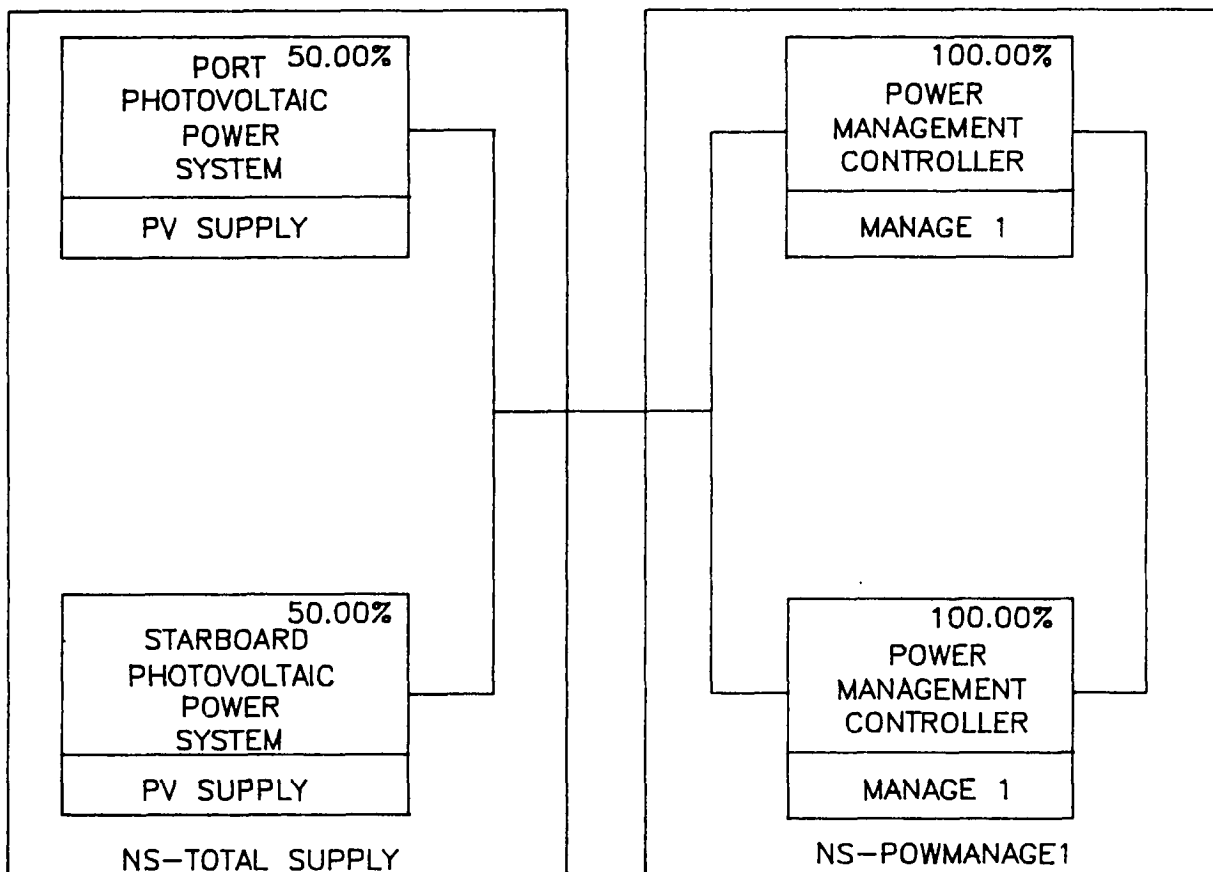


FIGURE A-1

INSOLATION POWER GENERATION NESTED SUBSYSTEM BLOCK DIAGRAM

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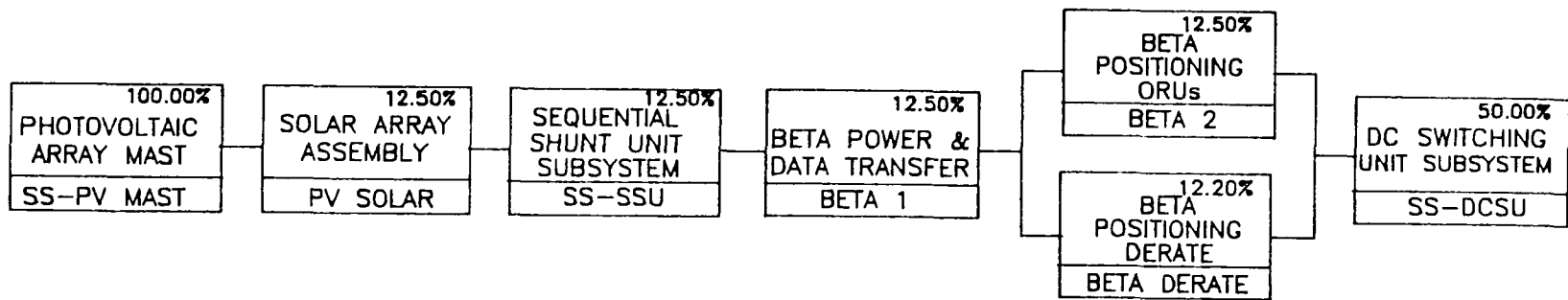


FIGURE A-3

PV MODULE/2 NESTED SUBSYSTEM BLOCK DIAGRAM

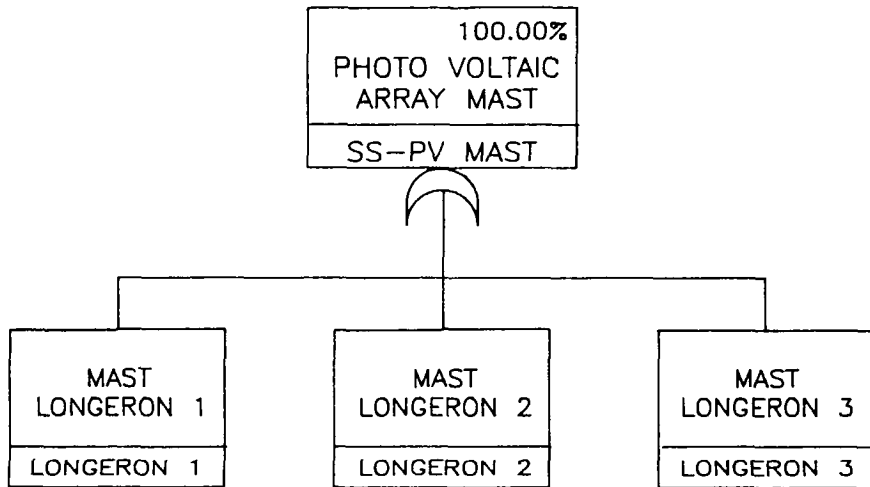


FIGURE A-4

PHOTOVOLTAIC ARRAY MAST FAULT TREE

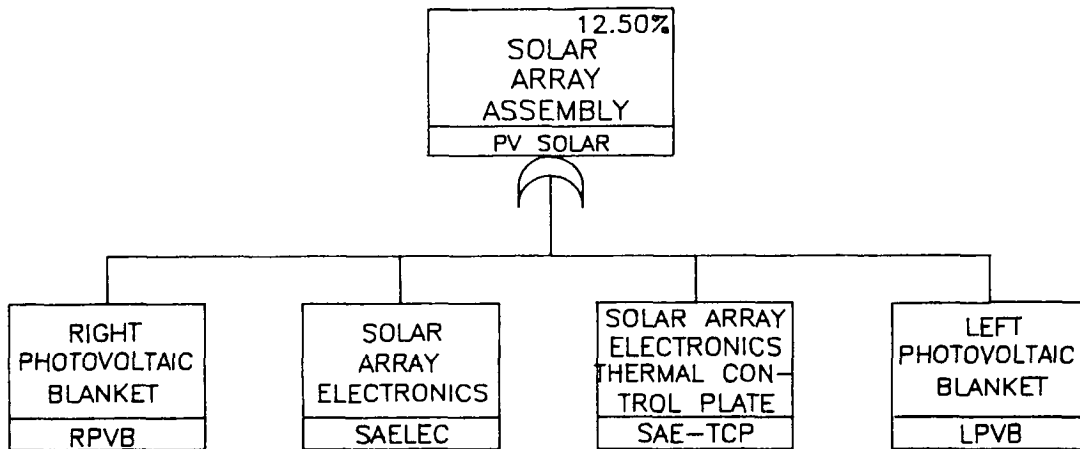


FIGURE A-5

SOLAR ARRAY ASSEMBLY FAULT TREE

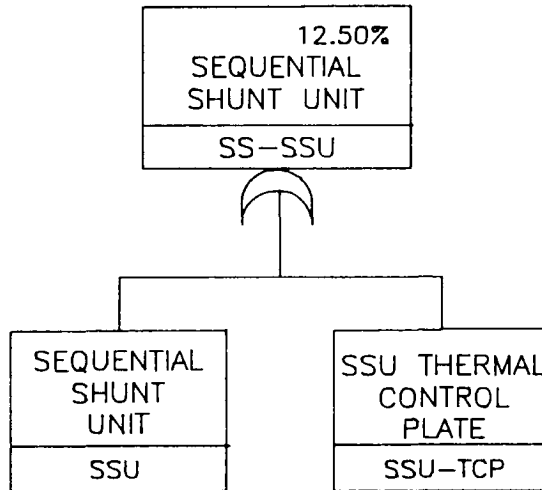


FIGURE A-6

SEQUENTIAL SHUNT UNIT SUBSYSTEM FAULT TREE

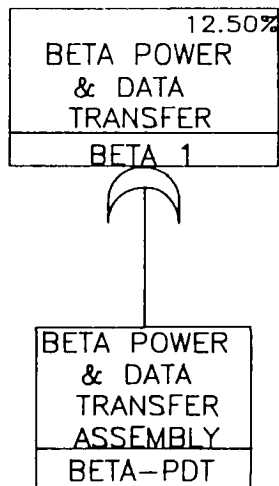


FIGURE A-7

BETA GIMBAL POWER AND DATA TRANSFER FAULT TREE

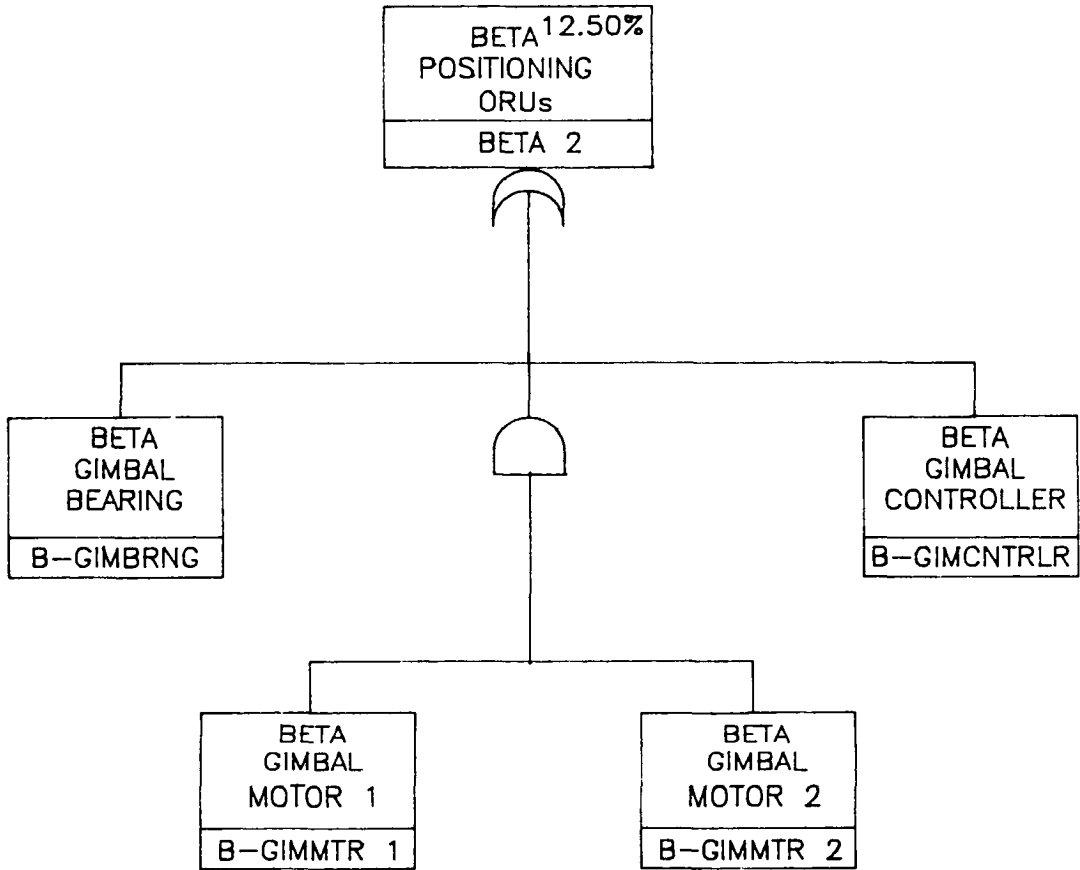


FIGURE A-8

BETA GIMBAL POSITIONING ORUs FAULT TREE

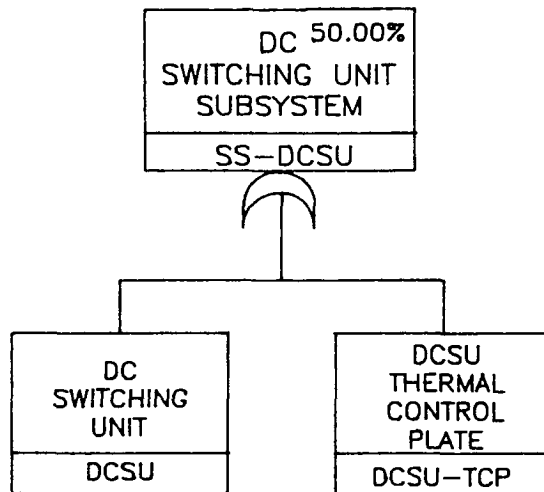


FIGURE A-9

DC SWITCHING UNIT SUBSYSTEM FAULT TREE

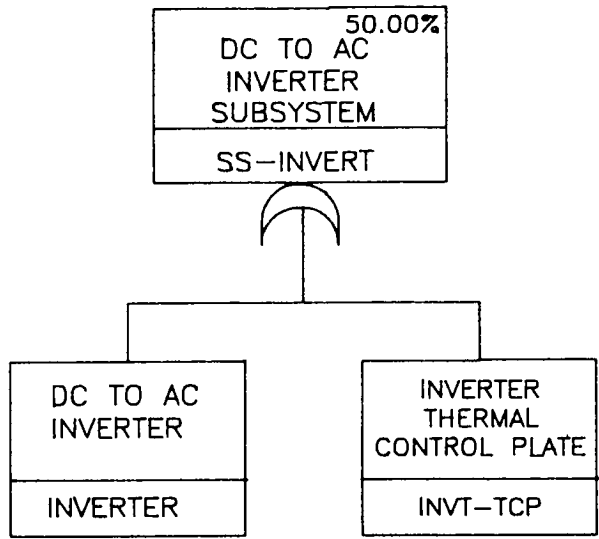


FIGURE A-10

DC TO AC INVERTER SUBSYSTEM FAULT TREE

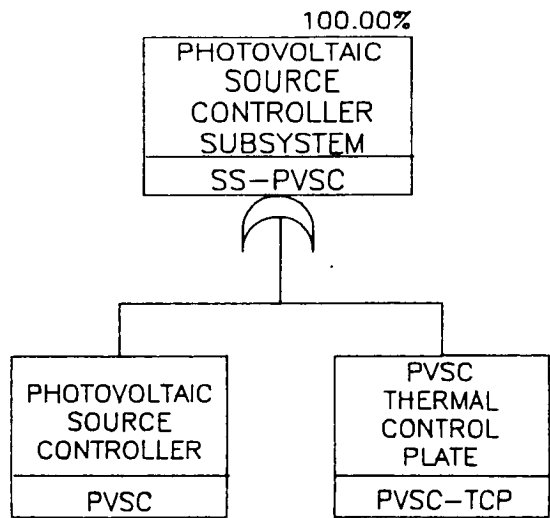


FIGURE A-11

PHOTOVOLTAIC SOURCE CONTROLLER SUBSYSTEM FAULT TREE

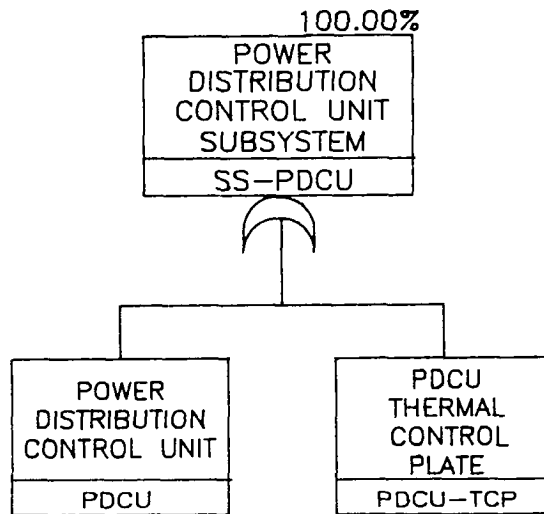


FIGURE A-12

POWER DISTRIBUTION CONTROL UNIT SUBSYSTEM FAULT TREE

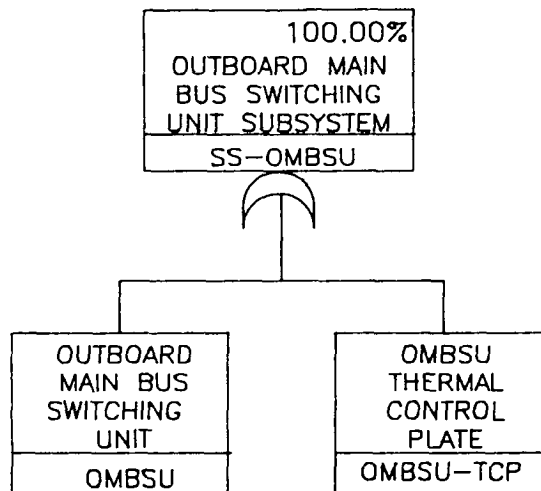


FIGURE A-13

OUTBOARD MAIN BUS SWITCHING UNIT SUBSYSTEM FAULT TREE

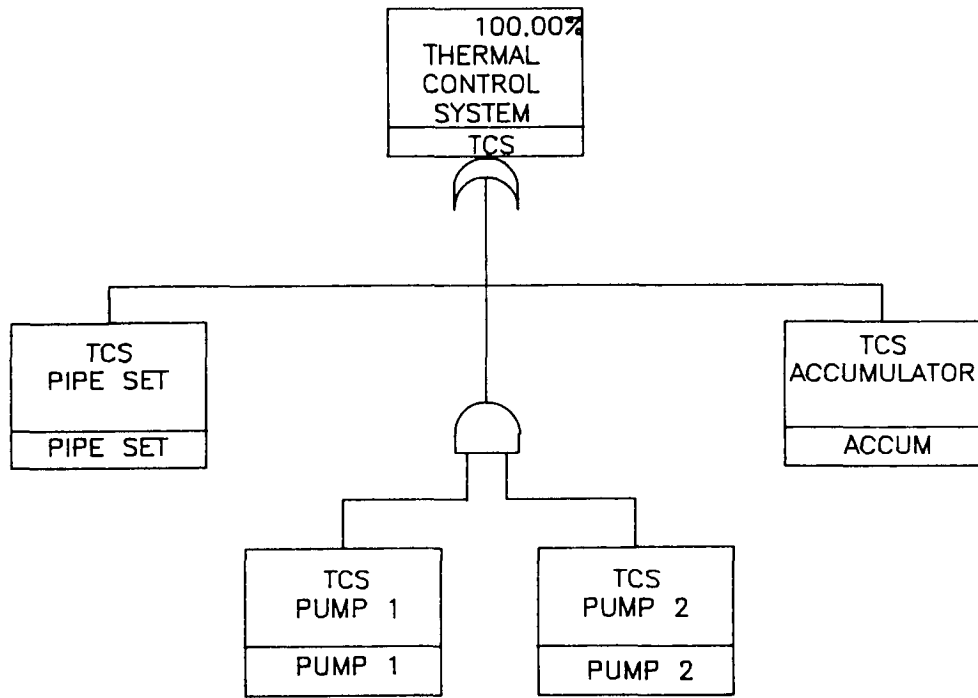


FIGURE A-14

THERMAL CONTROL SYSTEM FAULT TREE

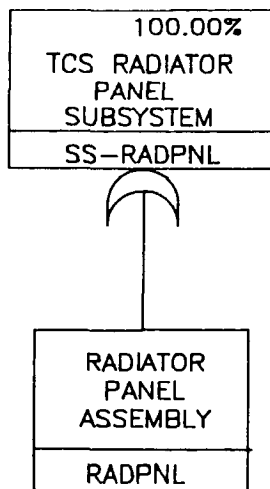


FIGURE A-15

THERMAL CONTROL SYSTEM RADIATOR PANEL SUBSYSTEM FAULT TREE

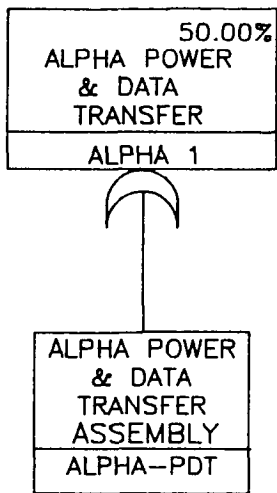


FIGURE A-16

ALPHA JOINT POWER AND DATA TRANSFER FAULT TREE

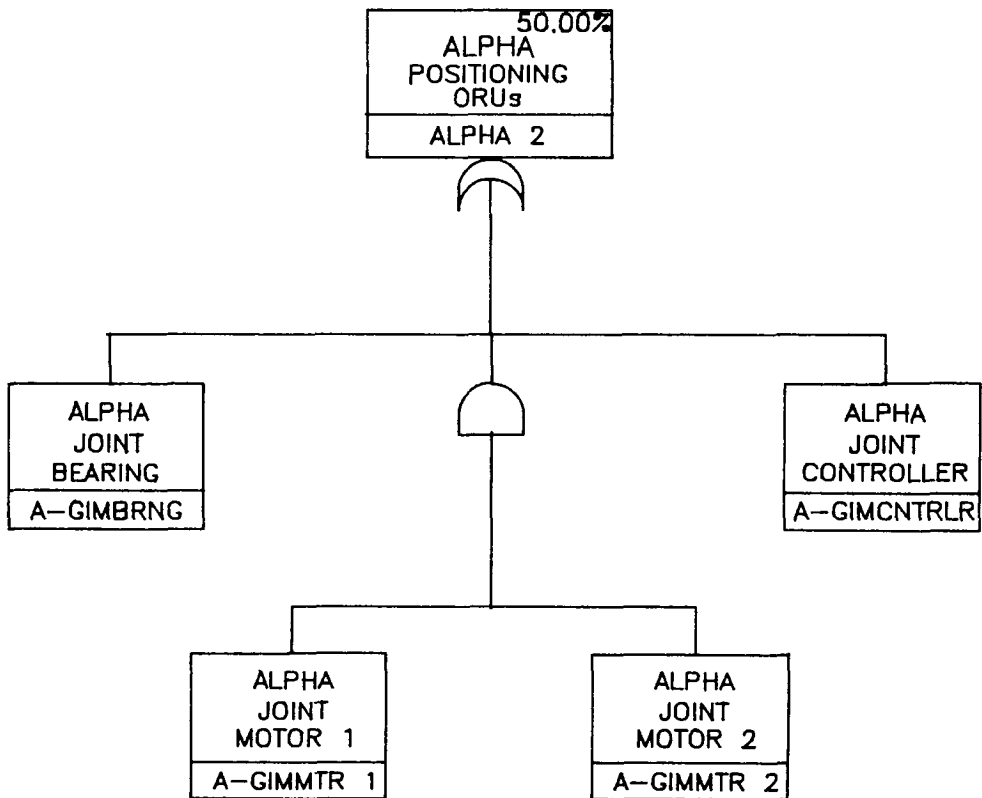


FIGURE A-17

ALPHA JOINT POSITIONING ORUs FAULT TREE

A.3.2 Eclipse UNIRAM Model ABD, Fault Trees, and Charge Effect Block Diagrams

The following section presents the modeling diagrams for the eclipse UNIRAM model. As stated previously, fault trees for basic subsystems that the eclipse model shares with the insolar model are listed in the insolar section. The index for the eclipse model figures follows.

| <u>Figure</u> | | <u>Page</u> |
|---------------|---|-------------|
| A-18 | Eclipse Power Generation Nested Subsystem Fault Tree | A-24 |
| A-19 | Eclipse Power Generation (Port or Starboard) Availability Block Diagram | A-25 |
| A-20 | Top Battery Power Nested Subsystem Block Diagram | A-27 |
| A-21 | Bottom Battery Power Nested Subsystem Block Diagram | A-27 |
| A-22 | Battery Subsystem Fault Tree | A-28 |
| A-23 | Insolar Battery Charge Effect Fault Tree (Charge 1) | A-28 |
| A-24 | Charge/Discharge Unit Fault Isolator Fault Tree | A-29 |
| A-25 | Charge/Discharge Unit Subsystem Fault Tree | A-29 |
| A-26 | Partial PV Module Charge Effect Fault Tree | A-30 |
| A-27 | Full PV Module Charge Effect Fault Tree | A-30 |

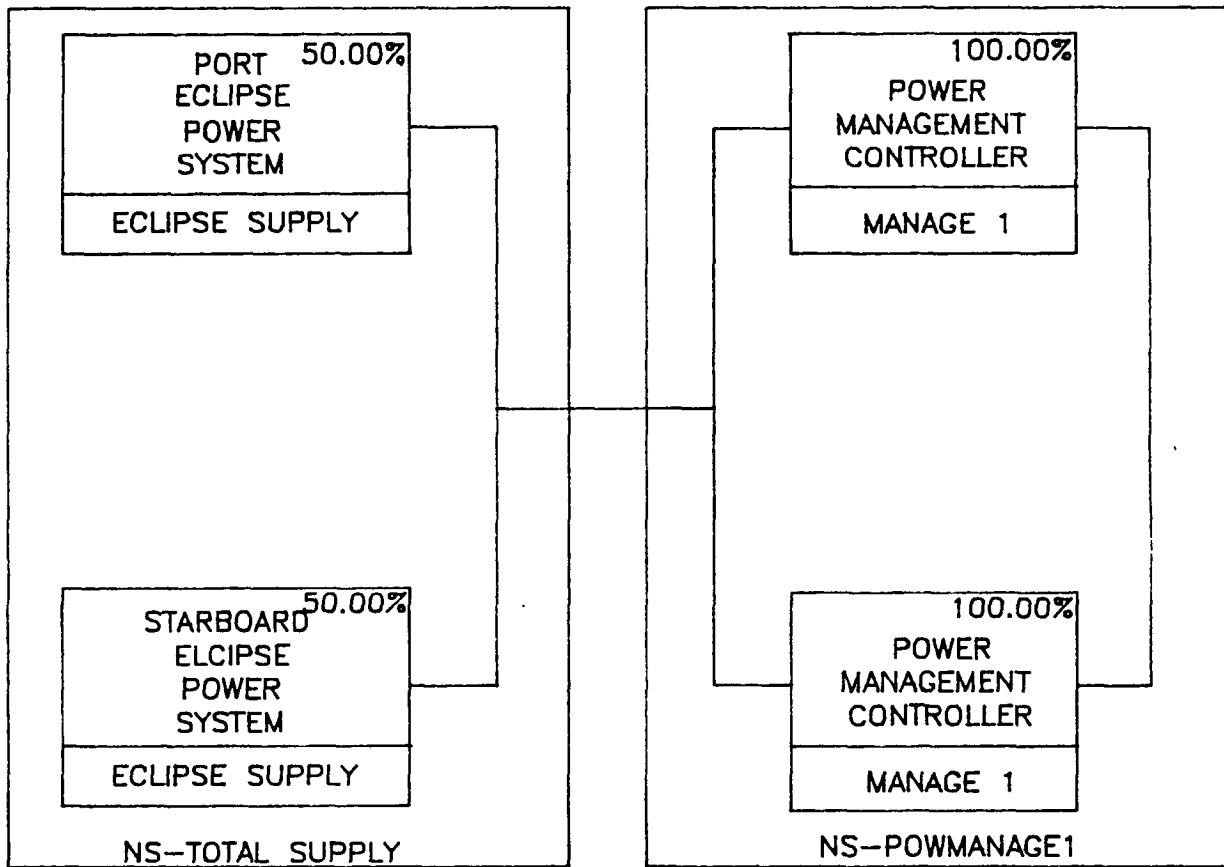


FIGURE A-18

ECLIPSE POWER GENERATION NESTED SUBSYSTEM FAULT TREE

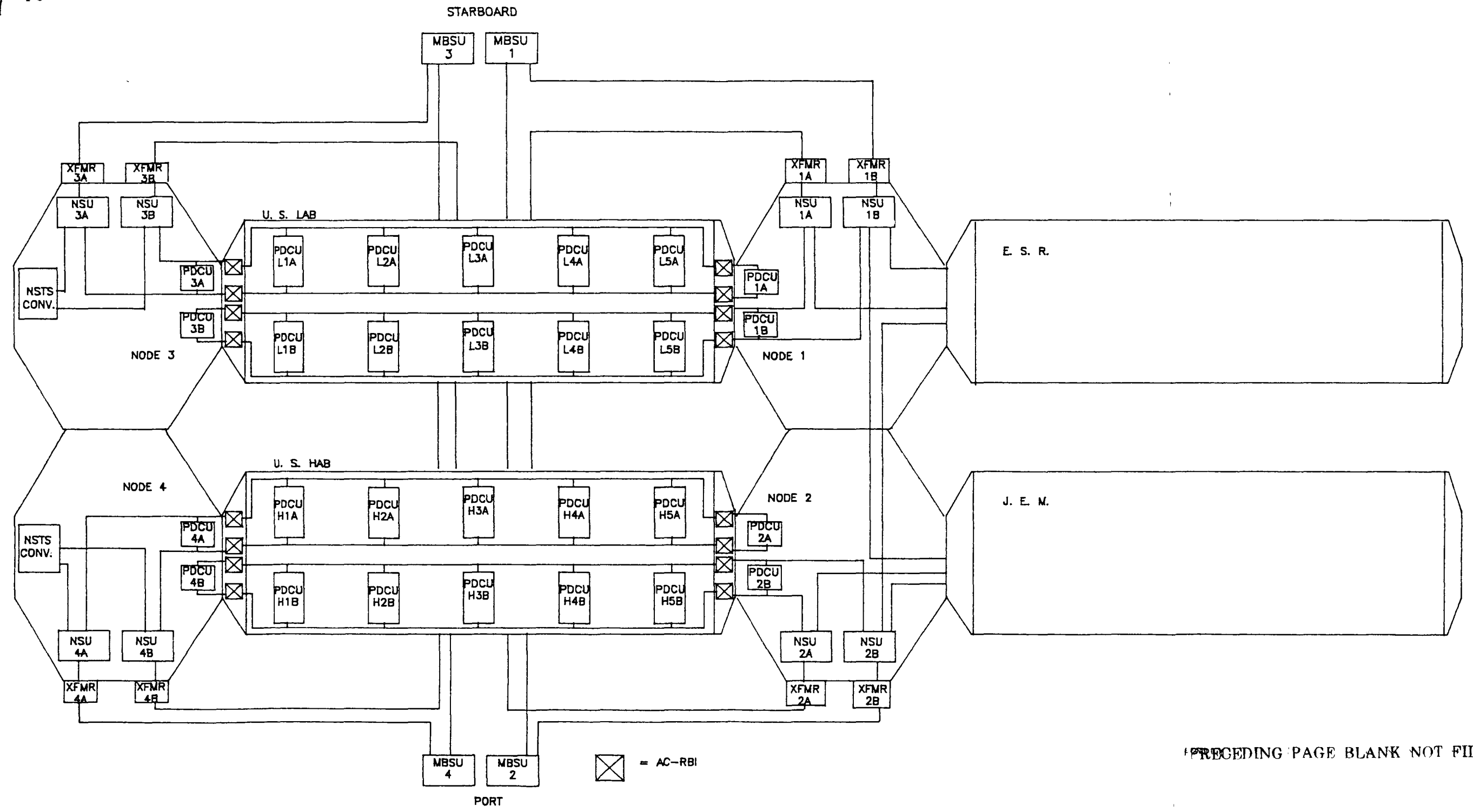
A.3.4 PMAD Radial Architecture Model ABD and Fault Trees

Figure A-31 presents a functional block diagram of the PMAD system with a radial PDCU architecture. Figure A-32 presents the ABD of the PMAD system radial architecture that followed from Figure A-31.

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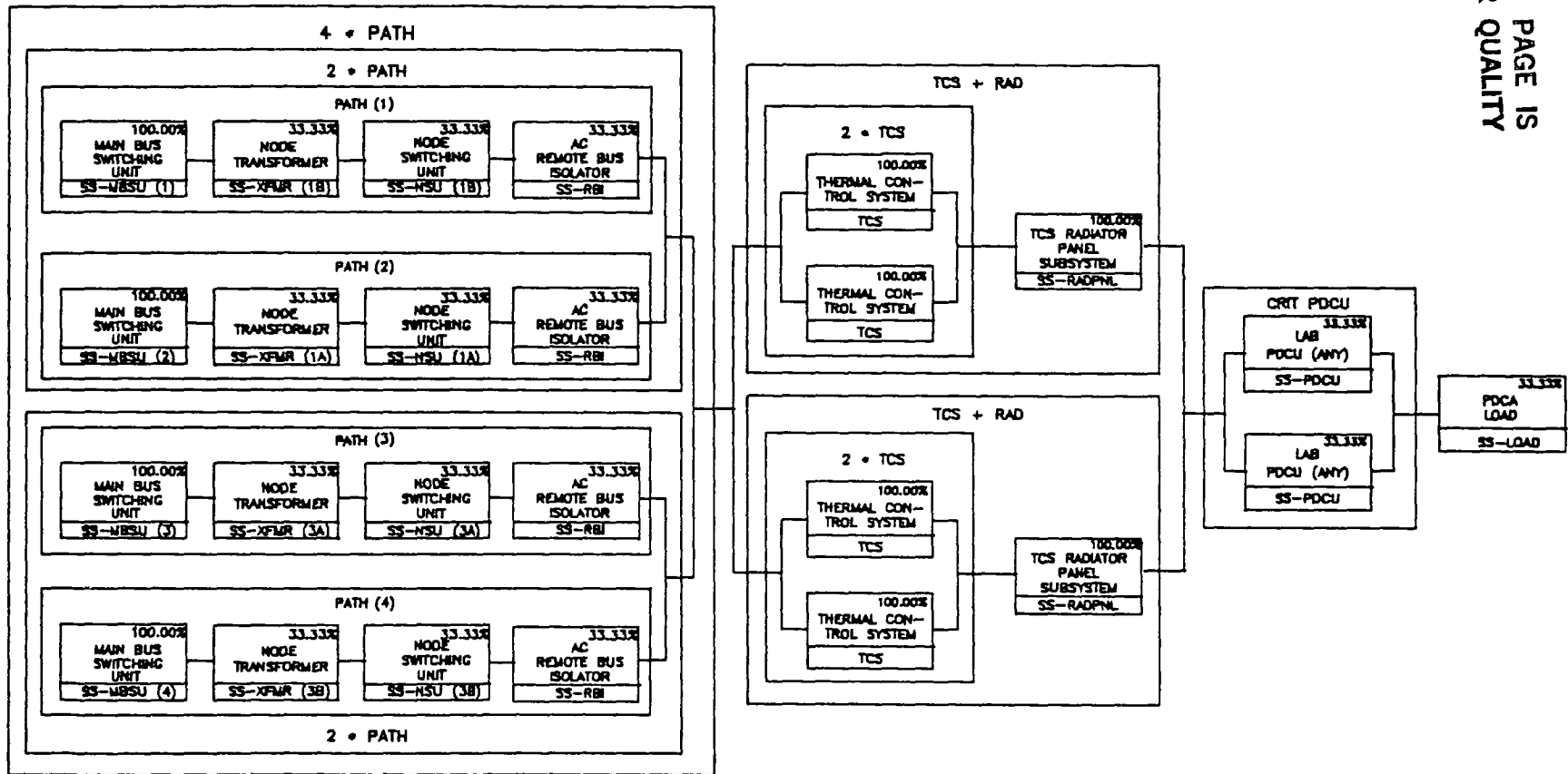
2 FOLDOUT FRAME



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FIGURE A-31

PMAD RADIAL ARCHITECTURE
FUNCTIONAL BLOCK DIAGRAM



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OF POOR QUALITY

FIGURE A-32

PMAD RADIAL ARCHITECTURE
AVAILABILITY BLOCK DIAGRAM

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A.3.5 Inner Keel PDCU Model ABD

Figure A-33 presents the ABD for the inner keel power distribution system

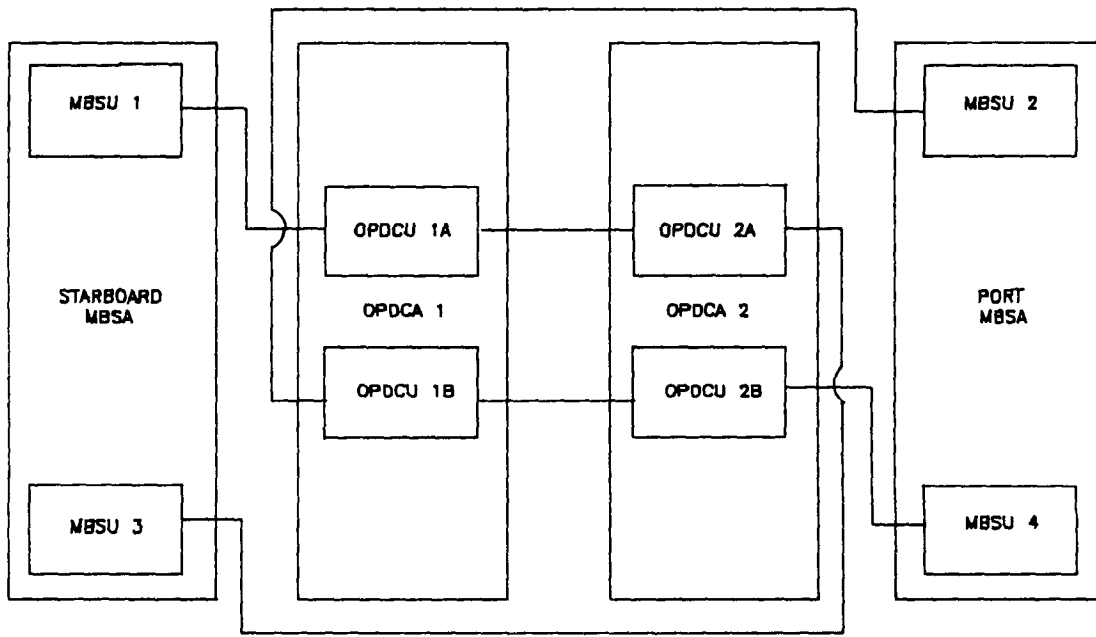


FIGURE A-33

INNER KEEL AVAILABILITY BLOCK DIAGRAM

A.4 SPACE STATION EPS UNIRAM INPUT FILES

The UNIRAM input files used for the Space Station EPS RAM analysis are listed in this section as follows:

- Section A.4.1, Insolar Model UNIRAM Input File
- Section A.4.2, Eclipse Model UNIRAM Input File
- Section A.4.3, Charge Effect UNIRAM Input File
- Section A.4.4, PMAD Ring Architecture UNIRAM Input File
- Section A.4.5, PMAD Radial Architecture UNIRAM Input File
- Section A.4.6, Inner Keel UNIRAM Input File

A.4.1 Insolar Model UNIRAM Input File

Power Availability 0 0 0.0750
18
SS-PV Mast
100 8 3 1
-1 0
Longeron 1
1 1 99999999 1 0.01 0
Longeron 2
1 1 99999999 1 0.01 0
Longeron 3
1 1 99999999 1 0.01 0
PVSolar
100 8 4 1
-1 0
RPVB
1 1 131400 1 1080 0
SAElec
1 1 87600 1 1080 0
SAE-TCP
1 1 131400 1 1080 0
LPVB
1 1 131400 1 1080 0
SS-SSU
100 8 2 1
-1 0
SSU
1 1 87600 1 1080 0
SSU-TCP
1 1 131400 1 1080 0
BETA1
100 8 1 0
BETA PDT
0 1 87600 1 1080 0
BETA2
100 8 4 2
-1 0
1 1
B-GimBrng
1 1 131400 1 1080 216
B-GmCntrlr
1 1 87600 1 1080 216
B-GimMtrl
2 1 87600 1 1080 216
B-GimMtr2
2 1 87600 1 1080 216
BetaDerate
97.5 8 1 0
BYPASS
0 1 99999999 1 .01 0
SS-DCSU
100 2 2 1
-1 0

DCSU
1 1 87600 1 1080 0
DCSU-TCP
1 1 131400 1 1080 0
SS-INVERT
100 3 2 1
-1 0
Inverter
1 1 87600 1 1080 0
Invt-TCP
1 1 131400 1 1080 0
SS-PVSC
100 4 2 1
-1 0
PVSC
1 1 43800 1 1080 216
PVSC-TCP
1 1 131400 1 1080 216
PVSCDerate
97.5 4 1 0
BYPASS
0 1 99999999 1 .01 0
TCS
100 1 4 2
-1 0
1 1
PipeSet
1 1 262800 1 1080 0
ACCUM
1 1 131400 1 1080 0
PUMP1
2 1 280320 1 1080 0
PUMP2
2 1 280320 1 1080 0
SS-RadPnl
100 2 1 0
RADPNI.
0 1 489351 1 540 0
SS-OMBSU
100 1 2 1
-1 0
OMBSU
1 1 87600 1 1080 0
OMBSU-TCP
1 1 131400 1 1080 0
ALPHA1
100 2 1 0
ALPHA-PDT
0 1 87600 1 1080 0
ALPHA2
100 2 4 2
-1 0
1 1

A-GimBrng
1 1 131400 1 1080 0
A-GmCntrlr
1 1 87600 1 1080 0
A-GimMtrl
2 1 87600 1 1080 0
A-GimMtr2
2 1 87600 1 1080 0
AlfaDerate
63.66 2 1 0
BYPASS
0 1 99999999 1 .01 0
SS-PDCU
100 2 2 1
-1 0
PDCU
1 1 87600 1 1080 0
PDCU-TCP
1 1 131400 1 1080 0
Managel
100 1 1 0
PMC
0 1 43800 1 1080 0
18
BetaPos
3 2
5 1
6 1
PV Mod/2
4 6
1 1
2 1
3 1
4 1
7 1
19 1
2*PV Mod/2
3 2
20 1
20 1
2*Inverts
2 1
8 2
2*PVSC
3 3
9 1
21 1
22 1
23 1
1
2*TCS
2 1
11 2

TCS&RAD
4 2
25 1
12 1
PV Mod Outbd
4 2
24 1
26 1
PV(In+Out)
3 2
24 1
27 1
PDCA
2 1
17 2
OMBSA
2 1
13 2
ALPHA Pos
3 2
15 1
16 1
ALPHA Jnt
4 2
14 1
31 1
PV Supply
4 5
26 1
28 1
29 1
30 1
32 1
PV Total
3 2
33 1
33 1
POW MANAGE
3 2
18 1
18 1
Tot System
4 2
34 1
35 1
0
0
0

A.4.2 Eclipse Model UNIRAM Input File

```
Eclipse Model
0 0 0.0750
16
SS-Battery
100 20 4 1
-1 0
Battery
1 1 70080 1 1080 0
Bat-TCP1
1 1 131400 1 1080 0
Bat-TCP2
1 1 131400 1 1080 0
Bat-TCP3
1 1 131400 1 1080 0
Charge1
100 20 1 0
BattCE
0 1 99999999 1 .01 0
SS-FaultIsolator
100 20 1 0
FaultIsolator
0 1 87600 1 1080 0
SS-CDU
100 20 4 2
-1 0
1 1
CDU
1 1 87600 1 1080 0
CDU-TCP
1 1 131400 1 1080
0 DC-RBI1
2 1 87600 1 1080 0
DC-RBI2
2 1 87600 1 1080 0
Charge2
15 1 1 0
PV-MOD-CE2
0 1 99999999 1 .01 0
SS-DCSU
50 1 2 1
-1 0
DCSU
1 1 87600 1 1080 0
DCSU-TCP
1 1 131400 1 1080 0
SS-PDCU
100 2 2 1
-1 0
PDCU
1 1 87600 1 1080 0
PDCU-TCP
1 1 131400 1 1080 0
```

SS-Invert
 100 3 2 1
 -1 0
 Inverter
 1 1 87600 1 1080 0
 Invt-TCP
 1 1 131400 1 1080 0
 Charge3
 100 4 1 0
 PV-MOD-CE3
 0 1 99999999 1 .01 0
 SS-PVSC
 100 4 2 1
 -1 0
 PVSC
 1 1 43800 1 1080 4.5
 PVSC-TCP
 1 1 131400 1 1080 0
 TCS
 100 1 4 2
 -1 0
 1 1
 PipeSet
 1 1 262800 1 1080 0
 ACCUM
 1 1 131400 1 1080 0
 PUMP1
 2 1 280320 1 1080 0
 PUMP2
 2 1 280320 1 1080 0
 SS-Radpnl
 100 2 1 0
 Radpnl
 0 1 489351 1 540 0
 SS-OMBSU
 100 1 2 1
 -1 0
 OMBSU
 1 1 87600 1 1080 0
 OMBSU-TCP
 1 1 131400 1 1080 0
 ALPHA 1
 100 2 1 0
 ALPHA-PDT
 0 1 87600 1 1080 0
 Charge4
 100 2 1 0
 AlphaJntCE
 0 1 99999999 1 .01 0
 Manage 1
 100 1 1 0
 PMC
 0 1 43800 1 1080 0

19
Battery
4 4
1 1
2 1
3 1
4 1
Top Bats
3 3
17 1
17 1
17 1
Rot Bats
3 2
17 1
17 1
Top BatPow
4 3
18 1
5 1
6 1
Bot BatPow
4 3
19 1
5 1
6 1
TxR BatPow
3 2
20 1
21 1
2*Inverters
2 1
8 2
PDCA
2 1
7 2
2*PVSC
2 1
10 2
PV Mod Inbd
4 4
9 1
22 1
23 1
25 1
2*TCS
2 1
11 2
TCS&RAD
4 2
12 1
27 1

PV Mod Outbd
4 2
26 1
28 1
PV(In+Out)
3 2
26 1
29 1
OMBSA
2 1
13 2
PV Supply
4 6
14 1
15 1
24 1
28 1
30 1
31 1
PV Total
3 2
32 1
32 1
Power Manage
2 1
16 2
Total System
4 2
33 1
34 1
0
0
0

A.4.3 Charge Effect UNIRAM Input File

```
Charge Effect Model
0 0 0.0750
3
Charge 1
100 1 9
2
-1
0 1
1
Battery
1 1 70080 1 1080 0
Bat-TCP1
1 1 131400 1 1080
0 Bat-TCP2
1 1 131400 1 1080
0 Bat-TCP3
1 1 131400 1 1080
0 Fault Isolator
1 1 87600 1 1080 0
CDU
1 1 87600 1 1080 0
CDU-TCP
1 1 131400 1 1080 0
DC-RBI1
2 1 87600 1 1080 0
DC-RBI2
2 1 87600 1 1080 0
Charge 2
100 1 12 5
-1 0
-1 1
-1 1
-1 1
-1 1
Longeron 1
2 1 99999999 1 0.01 0
Longeron 2
2 1 99999999 1 0.01 0
Longeron 3
2 1 99999999 1 0.01 0
RPVB
3 1 131400 1 1080 0
SAFlec
3 1 87600 1 1080 0
SAE-TCP
3 1 131400 1 1080 0
LPVB
3 1 131400 1 1080 0
SSU
4 1 87600 1 1080 0
SSU-TCP
4 1 131400 1 1080 0
```

BETA PDT
1 1 87600 1 1080 0
DCSU
5 1 87600 1 1080 0
DCSU-TCP
5 1 131400 1 1080 0
Charge 3
100 1 13 9
-1 0
1 1
-1 2
1 3
-1 2
1 5
1 1
-1 7
-1 7
Pipset1
3 1 262800 1 1080 0
ACCUM1
3 1 131400 1 1080 0
TCPump1
4 1 280320 1 1080 0
TCPump2
4 1 280320 1 1080 0
Pipset2
5 1 262800 1 1080 0
ACCUM2
5 1 131400 1 1080 0
TCPump3
6 1 280320 1 1080 0
TCPump4
6 1 280320 1 1080 0
RADPNI.
1 1 489351 1 540 0
PVSC1
8 1 43800 1 1080 0
PVSC1-TCP
8 1 131400 1 1080 0
PVSC2
9 1 43800 1 1080 0
PVSC2-TCP
9 1 131400 1 1080 0
1
Nest
4 3
1 1
2 1
3 1
0
0
0

A.4.4 PMAD Ring Architecture UNIRAM Input File

```
CROSS-CONNECTS
0. 0. 0.0750
30
SS-XFMR1A
100 3 1 0
XFMR1A
0 1 131400. 1 1080. 0
SS-XFMR1B
100 3 1 0
XFMR1B
0 1 131400. 1 1080. 0
SS-XFMR3
100 3 1 0
XFMR3
0 1 131400. 1 1080. 0
SS-XFMR4
100 3 1 0
XFMR4
0 1 131400. 1 1080. 0
SS-NSU1A
35 1 1 0
NSU1A
0 1 87600. 1 1080. 0
SS-NSU1B
35 1 1 0
NSU1B
0 1 87600. 1 1080. 0
SS-NSU3A
35 1 1 0
NSU3A
0 1 87600. 1 1080. 0
SS-NSU3B
35 1 1 0
NSU3B
0 1 87600. 1 1080. 0
SS-NSU4A
35 1 1 0
NSU4A
0 1 87600. 1 1080. 0
SS-MBSU1
100 1 2 1
-1 0
MBSU1
1 1 87600. 1 1080. 0
MBSU1-PCP
1 1 131400. 1 1080 0
SS-MBSU2
100 1 2 1
-1 0
```

MBSU2
1 1 87600. 1 1080. 0
MBSU2-TCP
1 1 131400. 1 1080 0
SS-MBSU
100 1 2 1
-1 0
MBSU3
1 1 87600. 1 1080. 0
MBSU3-TCP
1 1 131400. 1 1080 0
SS-MBSU4
100 1 2 1
-1 0
MBSU4
1 1 87600. 1 1080. 0
MBSU4-TCP
1 1 131400. 1 1080 0
TCS
100 1 4 2
-1 0
1 1
Pipeset
1 1 262800. 1 1080. 0
ACCUM
1 1 131400. 1 1080. 0
PUMP1
2 1 280320. 1 1080. 0
PUMP2
2 1 280320. 1 1080. 0
SS-RADPNL
100 1 1 0
RADPNL
0 1 489351. 1 540 0
SS-PDCU1A
100 3 1 0
PDCU1A
0 1 87600. 1 1080. 0
SS-PDCU1B
100 3 1 0
PDCU1B
0 1 87600. 1 1080. 0
SS-PDCU3A
100 3 1 0
PDCU3A
0 1 87600. 1 1080. 0
SS-PDCU3B
100 3 1 0
PDCU3B
0 1 87600. 1 1080. 0
SS-PDCU1A
100 3 1 0

PDCUL1A
0 1 87600. 1 1080. 0
SS-PDCUL1B
100 3 1 0
PDCUL1B
0 1 87600. 1 1080. 0
SS-PDCUL2A
100 3 1 0
PDCUL2A
0 1 87600. 1 1080. 0
SS-PDCUL2B
100 3 1 0
PDCUL2B
0 1 87600. 1 1080. 0
SS-PDCUL3A
100 3 1 0
PDCUL3A
0 1 87600. 1 1080. 0
SS-PDCUL3B
100 3 1 0
PDCUL3B
0 1 87600. 1 1080. 0
SS-PDCUL4A
100 3 1 0
PDCUL4A
0 1 87600. 1 1080. 0
SS-PDCUL4B
100 3 1 0
PDCUL4B
0 1 87600. 1 1080. 0
SS-PDCUL5A
100 3 1 0
PDCUL5A
0 1 87600. 1 1080. 0
SS-PDCUL5B
100 3 1 0
PDCUL5B
0 1 87600. 1 1080. 0
SS-LOAD
100 3 1 0
LOAD
0 1 99999999. 1 .01 0
20
SUPPLY 1
4 3
2 1
6 1
10 1
SUPPLY 2
4 3
1 1
5 1
11 1

SUPPLY 3

4 4
3 1
7 1
8 1
12 1

SUPPLY 4

4 3
4 1
9 1
13 1

RTOP

PDCUs

4 3
16 1
26 1
28 1

RBOT PDCUs

4 3
17 1
27 1
29 1

LTOP PDCUs

4 3
18 1
20 1
22 1

LBOT PDCUs

4 3
19 1
21 1
23 1

CRJT PDCU

3 2
24 1
25 1

RT PATH T

4 2
31 1
35 1

RT PATH B

4 2
32 1
36 1

LFT PATH T

4 2
33 1
37 1

LFT PATH B

4 2
34 1
38 1

RT PATH
3 2
40 1
41 1
LFT PATH
3 2
42 1
43 1
PATHS COM
3 2
44 1
45 1
DUAL TCS
2 1
14 2
TCS/RAD
4 2
47 1
15 1
MOD TCS
3 2
48 1
48 1
LOAD PDCA
4 4
30 1
39 1
46 1
49 1
0
0
0

A.4.5 PMAD Radial Architecture UNIRAM Input File

0 0 0.0750
8
SS-XFMR
100 3 1 0
XFMR
0 1 131400 1 1080 0
SS-MBSU
100 1 2 1
-1 0
MRSU
1 1 87600 1 1080 0
MRSU-TCP
1 1 131400 1 1080 0
SS-NSU
35 1 1 0
NSU
0 1 87600 1 1080 0
SS-RBI
35 1 1 0
RBI
0 1 87600 1 1080 0
SS-PDCU
100 3 1 0
PDCU
0 1 87600 1 1080 0
TCS
100 1 4 2
-1 0
1 1
Pipeset
1 1 262800 1 1080 0
ACCUM
1 1 131400 1 1080 0
TCPump1
2 1 280320 1 1080 0
TCPump2
2 1 280320 1 1080 0
SS-Radpnl
100 1 1 0
Radpnl
0 1 489351 1 540 0
SS-Load
100 3 1 0
Load
0 1 99999999 1 0.01 0
8
PDCA
2 1
5 2
Path
4 4
1 1

PRECEDING PAGE BLANK NOT FILMED

2 1
3 1
4 1
2*path
3 2
10 1
10 1
4*path
3 2
11 1
11 1
2*TCS
2 1
6 2
TCS/RAD
4 2
13 1
7 1
2*TCS/RAD
3 2
14 1
14 1
Unit Nest
4 4
8 1
9 1
12 1
15 1
0
0
0

A.4.6 Inner Keel UNIRAM Input File

```
Inner Keel Model
0 0 0.0750
4
SS-MBSU
100 1 2 1
-1 0
MBSU
1 1 87600 1 1080 0
MBSU-TCP
1 1 131400 1 1080 0
SS-OPDCU
100 3 2 1
-1 0
OPDCU
1 1 87600 1 1080 0
OPDCU-TCP
1 1 131400 1 1080 0
TCS
100 1 4 2
-1 0
1 1
Pipeset
1 1 262800 1 1080 0
ACCUM
1 1 131400 1 1080 0
TCPump1
2 1 280320 1 1080 0
TCPump2
2
1 280320 1 1080 0
SS-Radpnl
100 1 1 0
Radpnl
0 1 489351 1 540 0
6
Path 1
4 2
1 1
2 1
Path 1&2
3 2
1 1
5 1
2*TCS
2 1
3 2
TCS/RAD
4 2
4 1
7 1
```

APPENDIX B

SPACE STATION ELECTRIC POWER SYSTEM

TABULAR DATA RESULTS

APPENDIX B

SPACE STATION ELECTRIC POWER SYSTEM TABULAR DATA RESULTS

Appendix B contains the tabulated data compiled during the UNIRAM RAM analysis of the Space Station Electric Power System. The following tables are listed:

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TABLE B-1

PMAD BASELINE RESULTS FOR PATH RELIABILITY TO EACH PDCA

| PDCA | A (%) | EA (%) | FOR (%) | EFOR (%) | Average Power (Kw) |
|---------|---------|---------|---------|----------|--------------------|
| PDCA-N1 | 99.9828 | 33.3276 | 0.0172 | 66.6724 | 24.9957 |
| PDCA-N3 | 99.9825 | 33.3275 | 0.0175 | 66.6725 | 24.9956 |
| PDCA-L1 | 99.9818 | 33.3273 | 0.0182 | 66.6727 | 24.9955 |
| PDCA-L2 | 99.9814 | 33.3271 | 0.0186 | 66.6729 | 24.9953 |
| PDCA-L3 | 99.9813 | 33.3271 | 0.0187 | 66.6729 | 24.9953 |
| PDCA-L4 | 99.9816 | 33.3272 | 0.0184 | 66.6728 | 24.9954 |
| PDCA-L5 | 99.9821 | 33.3274 | 0.0179 | 66.6726 | 24.9956 |

A : Availability
 EA : Equivalent Availability
 FOR : Forced Outage Rate
 EFOR: Equivalent Forced Outage Rate

TABLE B-2
SPACE STATION EPS BASELINE RESULTS

| Model | Availability (%) | Equivalent Availability (%) | Forced Outage Rate (%) | Equivalent Forced Outage Rate (%) |
|-------------------------------------|---------------------|-----------------------------------|------------------------------|--|
| Insolar | 99.9217 | 89.3472 | 0.0783 | 10.6528 |
| Eclipse (without charge effects) | 99.9218 | 89.5751 | 0.0782 | 10.4249 |
| Eclipse (with charge effects) | 99.9210 | 75.9550 | 0.0790 | 24.0450 |
| PMAD/PDCA-L3 | 99.9813 | 33.3271 | 0.0187 | 66.6729 |

TABLE B-3

INSOLAR BASELINE SYSTEM OUTPUT STATES

| Plant State | Output State Probability | Output Capability | Days/Year | Power (MW) Output |
|-------------|--------------------------|-------------------|-----------|-------------------|
| 1 | 39.3899% | 100.00% | 143.77 | 0.0750 |
| 2 | 5.3547% | 99.69% | 19.54 | 0.0748 |
| 3 | 0.4316% | 99.38% | 1.58 | 0.0745 |
| 4 | 0.0224% | 99.06% | 0.08 | 0.0743 |
| 5 | 0.0008% | 98.75% | 0.00 | 0.0741 |
| 6 | 0.0000% | 98.44% | 0.00 | 0.0738 |
| 7 | 0.0000% | 98.13% | 0.00 | 0.0736 |
| 8 | 0.0000% | 97.81% | 0.00 | 0.0734 |
| 9 | 0.0000% | 97.50% | 0.00 | 0.0731 |
| 10 | 30.1812% | 87.50% | 110.16 | 0.0656 |
| 11 | 3.5900% | 87.19% | 13.10 | 0.0654 |
| 12 | 0.2480% | 86.88% | 0.91 | 0.0652 |
| 13 | 0.0107% | 86.56% | 0.04 | 0.0649 |
| 14 | 0.0003% | 86.25% | 0.00 | 0.0647 |
| 15 | 0.0000% | 85.94% | 0.00 | 0.0645 |
| 16 | 0.0000% | 85.63% | 0.00 | 0.0642 |
| 17 | 0.0000% | 85.31% | 0.00 | 0.0640 |
| 18 | 2.4162% | 81.83% | 8.82 | 0.0614 |
| 19 | 0.1642% | 81.52% | 0.60 | 0.0611 |
| 20 | 0.0077% | 81.21% | 0.03 | 0.0609 |
| 21 | 0.0002% | 80.89% | 0.00 | 0.0607 |
| 22 | 0.0000% | 80.58% | 0.00 | 0.0604 |
| 23 | 10.4130% | 75.00% | 38.01 | 0.0563 |
| 24 | 1.0617% | 74.69% | 3.88 | 0.0560 |
| 25 | 0.0613% | 74.38% | 0.22 | 0.0558 |
| 26 | 0.0021% | 74.06% | 0.01 | 0.0555 |
| 27 | 0.0000% | 73.75% | 0.00 | 0.0553 |
| 28 | 0.0000% | 73.44% | 0.00 | 0.0551 |
| 29 | 0.0000% | 73.13% | 0.00 | 0.0548 |
| 30 | 0.9256% | 69.33% | 3.38 | 0.0520 |
| 31 | 0.0472% | 69.02% | 0.17 | 0.0518 |
| 32 | 0.0015% | 68.71% | 0.01 | 0.0515 |
| 33 | 0.0000% | 68.39% | 0.00 | 0.0513 |
| 34 | 0.0371% | 63.66% | 0.14 | 0.0477 |
| 35 | 2.0964% | 62.50% | 7.65 | 0.0469 |
| 36 | 0.1781% | 62.19% | 0.65 | 0.0466 |
| 37 | 0.0083% | 61.88% | 0.03 | 0.0464 |
| 38 | 0.0002% | 61.56% | 0.00 | 0.0462 |
| 39 | 0.0000% | 61.25% | 0.00 | 0.0459 |
| 40 | 0.0000% | 60.94% | 0.00 | 0.0457 |
| 41 | 0.1421% | 56.83% | 0.52 | 0.0426 |

(Continued)

TABLE B-3 (continued)

| Plant State | Output State Probability | Output Capability | Days/Year | Power (MW) Output |
|-------------|--------------------------|-------------------|-----------|-------------------|
| 42 | 0.0048% | 56.52% | 0.02 | 0.0424 |
| 43 | 0.0001% | 56.21% | 0.00 | 0.0422 |
| 44 | 2.0530% | 50.00% | 7.49 | 0.0375 |
| 45 | 0.1395% | 49.69% | 0.51 | 0.0373 |
| 46 | 0.0063% | 49.38% | 0.02 | 0.0370 |
| 47 | 0.0001% | 49.06% | 0.00 | 0.0368 |
| 48 | 0.0000% | 48.75% | 0.00 | 0.0366 |
| 49 | 0.0099% | 44.33% | 0.04 | 0.0332 |
| 50 | 0.0002% | 44.02% | 0.00 | 0.0330 |
| 51 | 0.7060% | 37.50% | 2.58 | 0.0281 |
| 52 | 0.0360% | 37.19% | 0.13 | 0.0279 |
| 53 | 0.0011% | 36.88% | 0.00 | 0.0277 |
| 54 | 0.0000% | 36.56% | 0.00 | 0.0274 |
| 55 | 0.0550% | 31.83% | 0.20 | 0.0239 |
| 56 | 0.1061% | 25.00% | 0.39 | 0.0188 |
| 57 | 0.0036% | 24.69% | 0.01 | 0.0185 |
| 58 | 0.0001% | 24.38% | 0.00 | 0.0183 |
| 59 | 0.0073% | 12.50% | 0.03 | 0.0094 |
| 60 | 0.0001% | 12.19% | 0.00 | 0.0091 |
| 61 | 0.0783% | 0.00% | 0.29 | 0.0000 |

TABLE B-4
INSOLAR COMPONENT CRITICALITY RANKING

| Subsystem | Component | Definition | Ranking Factor |
|-------------|------------|--|----------------|
| Alpha 1 | Alpha-PDT | Alpha Joint Power Data Transfer Assembly | 1.1014 |
| Betal | Beta PDT | Beta Gimbal Power Data Transfer Assembly | 1.0888 |
| SS-SSU | SSU | Sequential Shunt Unit | 1.0888 |
| SS-DCSU | DCSU | DC Switch Unit | 1.0888 |
| PVSolar | SAElec | Solar Array Electronics Assembly | 1.0888 |
| PVSolar | RPVB | Right Photovoltaic Blanket | 0.7258 |
| PVSolar | SAE-TCP | Solar Array Electronics TCP | 0.7258 |
| PVSolar | LPVB | Left Photovoltaic Blanket | 0.7258 |
| SS-SSU | SSU-TCP | Sequential Shunt Unit-TCP | 0.7258 |
| SS-DCSU | DCSU-TCP | DC Switch Unit-TCP | 0.7258 |
| Alpha 2 | A-GmCntrlr | Alpha Joint Controller | 0.3360 |
| Alpha 2 | A-GimBrng | Alpha Joint Bearing | 0.2240 |
| SS-RadPnl | Radpnl | Radiator Panel Assembly | 0.1475 |
| Manage 1 | PMC | Power Management Controller | 0.0518 |
| SS-OMBSU | OMBSU | Outboard Main Bus Switching Unit | 0.0306 |
| SS-PDCU | PDCU | Power Distribution Control Unit | 0.0306 |
| SS-INVERT | Inverter | AC to DC Inverter | 0.0304 |
| SS-OMBSU | OMBSU-TCP | Outboard Main Bus Switching Unit-TCP | 0.0233 |
| SS-PDCU | PDCU-TCP | Power Distribution Control Unit-TCP | 0.0233 |
| SS-INVERT | Invt-TCP | AC to DC Inverter-TCP | 0.0232 |
| BETA 2 | B-GmCntrlr | Beta Gimbal Controller | 0.0218 |
| TCS | Accum | Thermal Control System Accumulator | 0.0177 |
| BETA 2 | B-GimBrng | Beta Gimbal Bearing | 0.0145 |
| TCS | PipeSet | Thermal Control System Pipeset | 0.0110 |
| ALPHA 2 | A-GimMtrl | Alpha Joint Motor | 0.0040 |
| ALPHA 2 | A-GimMtr2 | Alpha Joint Motor | 0.0040 |
| SS-PVSC | PVSC | Photovoltaic Source Controller | 0.0013 |
| SS-PVSC | PVSC-TCP | Photovoltaic Source Controller-TCP | 0.0006 |
| BETA 2 | B-GimMtrl | Beta Gimbal Motor | 0.0002 |
| BETA 2 | B-GimMtr2 | Beta Gimbal Motor | 0.0002 |
| TCS | TC Pump1 | Thermal Control System Pump | 0.0001 |
| TCS | TC Pump2 | Thermal Control System Pump | 0.0001 |
| SS-PV Mast | Longeron1 | PV Mast Longeron | 0.0000 |
| SS-PV Mast | Longeron2 | PV Mast Longeron | 0.0000 |
| SS-PV Mast | Longeron3 | PV Mast Longeron | 0.0000 |
| BetaDerate | BYPASS | | 0.0000 |
| PVSCDerate | BYPASS | | 0.0000 |
| AlphaDerate | BYPASS | | 0.0000 |

Note: TCP = Thermal Control Plate

TABLE B-5

ECLIPSE WITHOUT CHARGE EFFECTS BASELINE SYSTEM OUTPUT STATES

| Plant State | Output State Probability | Output Capability | Days/Year | Power (MW) Output |
|-------------|--------------------------|-------------------|-----------|-------------------|
| 1 | 19.1128% | 100.00% | 69.76 | 0.0750 |
| 2 | 28.8218% | 95.00% | 105.20 | 0.0713 |
| 3 | 22.4706% | 90.00% | 82.02 | 0.0675 |
| 4 | 13.7810% | 85.00% | 50.30 | 0.0637 |
| 5 | 7.1631% | 80.00% | 26.15 | 0.0600 |
| 6 | 3.3810% | 75.00% | 12.34 | 0.0563 |
| 7 | 1.4891% | 70.00% | 5.44 | 0.0525 |
| 8 | 0.5826% | 65.00% | 2.13 | 0.0488 |
| 9 | 0.2130% | 60.00% | 0.78 | 0.0450 |
| 10 | 0.0721% | 55.00% | 0.26 | 0.0413 |
| 11 | 1.2661% | 50.00% | 4.62 | 0.0375 |
| 12 | 0.9443% | 45.00% | 3.45 | 0.0338 |
| 13 | 0.3793% | 40.00% | 1.38 | 0.0300 |
| 14 | 0.1641% | 35.00% | 0.60 | 0.0263 |
| 15 | 0.0524% | 30.00% | 0.19 | 0.0225 |
| 16 | 0.0209% | 25.00% | 0.08 | 0.0188 |
| 17 | 0.0061% | 20.00% | 0.02 | 0.0150 |
| 18 | 0.0012% | 15.00% | 0.00 | 0.0113 |
| 19 | 0.0004% | 10.00% | 0.00 | 0.0075 |
| 20 | 0.0000% | 5.00% | 0.00 | 0.0038 |
| 21 | 0.0782% | 0.00% | 0.29 | 0.0000 |

TABLE B-6

ECLIPSE WITH CHARGE EFFECTS BASELINE SYSTEM OUTPUT STATES

| Plant State | Output State Probability | Output Capability | Days/Year | Power (MW) Output |
|-------------|--------------------------|-------------------|-----------|-------------------|
| 1 | 2.1545% | 100.00% | 7.86 | 0.0750 |
| 2 | 6.7433% | 95.00% | 24.61 | 0.0713 |
| 3 | 11.3707% | 90.00% | 41.50 | 0.0675 |
| 4 | 14.7591% | 85.00% | 53.87 | 0.0637 |
| 5 | 15.7565% | 80.00% | 57.51 | 0.0600 |
| 6 | 14.3823% | 75.00% | 52.50 | 0.0563 |
| 7 | 11.6384% | 70.00% | 42.48 | 0.0525 |
| 8 | 8.3777% | 65.00% | 30.58 | 0.0488 |
| 9 | 5.4586% | 60.00% | 19.92 | 0.0450 |
| 10 | 3.2362% | 55.00% | 11.81 | 0.0413 |
| 11 | 2.1613% | 50.00% | 7.89 | 0.0375 |
| 12 | 1.5166% | 45.00% | 5.54 | 0.0338 |
| 13 | 0.9783% | 40.00% | 3.57 | 0.0300 |
| 14 | 0.6655% | 35.00% | 2.43 | 0.0263 |
| 15 | 0.3767% | 30.00% | 1.38 | 0.0225 |
| 16 | 0.2011% | 25.00% | 0.73 | 0.0188 |
| 17 | 0.0945% | 20.00% | 0.34 | 0.0150 |
| 18 | 0.0337% | 15.00% | 0.12 | 0.0113 |
| 19 | 0.0133% | 10.00% | 0.05 | 0.0075 |
| 20 | 0.0027% | 5.00% | 0.01 | 0.0038 |
| 21 | 0.0790% | 0.00% | 0.29 | 0.0000 |

TABLE B-7

ECLIPSE COMPONENT CRITICALITY RANKING WITHOUT CHARGE EFFECTS

| Subsystem | Component | Definition | Ranking Factor |
|------------|------------|--|----------------|
| SS-Battery | Battery | Battery | 1.3803 |
| ALPHA-PDT | ALPHA 1 | Alpha Joint Power Data Transfer Assembly | 1.1043 |
| SS-DCSU | DCSU | DC Switch Unit | 1.1043 |
| SS-FaultIs | Fault Iso | CDU Fault Isolator | 1.1042 |
| SS-CDU | CDU | Charge/Discharge Unit | 1.1042 |
| SS-Battery | Bat-TCP1 | Battery-TCP | 0.7361 |
| SS-Battery | Bat-TCP2 | Battery-TCP | 0.7361 |
| SS-Battery | Bat-TCP3 | Battery-TCP | 0.7361 |
| SS-DCSU | DCSU-TCP | DC Switch Unit-TCP | 0.7361 |
| SS-CDU | CDU-TCP | Charge/Discharge Unit-TCP | 0.7361 |
| SS-Radpnl | Radpnl | Radiator Panel Assembly | 0.1481 |
| SS-PVSC | PVSC | Photovoltaic Source Controller | 0.0854 |
| Manage 1 | PMC | Power Management Controller | 0.0519 |
| SS-PVSC | PVSC-TCP | Photovoltaic Source Controller-TCP | 0.0399 |
| SS-PDCU | PDCU | Power Distribution Control Unit | 0.0307 |
| SS-OMBSU | OMBSU | Outboard Main Bus Switching Unit | 0.0307 |
| SS-Invert | Inverter | AC to DC Inverter | 0.0307 |
| SS-OMBSU | OMBSU-TCP | Outboard Main Bus Switching Unit-TCP | 0.0234 |
| SS-PDCU | PDCU-TCP | Power Distribution Control Unit-TCP | 0.0234 |
| SS-Invert | Invt-TCP | AC to DC Inverter-TCP | 0.0234 |
| TCS | ACCUM | Thermal Control System Accumulator | 0.0178 |
| SS-CDU | DC-RBI1 | Charge/Discharge Unit | 0.0133 |
| SS-CDU | DC-RBI2 | Charge/Discharge Unit | 0.0133 |
| TCS | PipeSet | Thermal Control System Pipeset | 0.0111 |
| TCS | TC Pump1 | Thermal Control System Pump | 0.0001 |
| TCS | TC Pump2 | Thermal Control System Pump | 0.0001 |
| Charge 1 | BattCE | Battery Charge Effects | 0.0000 |
| Charge 2 | PV-MOD-CE2 | Partial PV Module Charge Effects | 0.0000 |
| Charge 3 | PV-MOD-CE3 | Full PV Module Charge Effects | 0.0000 |
| Charge 4 | AlphaJntCE | Alpha Joint Charge Effect | 0.0000 |

Note: TCP = Thermal Control Plate

TABLE B-8

ECLIPSE COMPONENT CRITICALITY RANKING WITH CHARGE EFFECTS

| Subsystem | Component | Definition | Ranking Factor |
|------------|------------|--|----------------|
| Charge 2 | PV-MOD-CE2 | Partial PV Module Charge Effect | 7.1495 |
| Charge 1 | BattCE | Battery Charge Effect | 5.7217 |
| SS-Battery | Battery | Battery | 1.1704 |
| Alphal | Alpha-PDT | Alpha Joint Power Data Transfer Assembly | 0.9364 |
| SS-FaultIs | Fault Iso | CDU Fault Isolator | 0.9363 |
| SS-DCSU | DCSU | DC Switch Unit | 0.9363 |
| SS-CDU | CDU | Charge/Discharge Unit | 0.9363 |
| SS-DCSU | DCSU-TCP | DC Switch Unit-TCP | 0.6242 |
| SS-Battery | Bat-TCP1 | Battery-TCP | 0.6242 |
| SS-Battery | Bat-TCP2 | Battery-TCP | 0.6242 |
| SS-Battery | Bat-TCP3 | Battery-TCP | 0.6242 |
| SS-CDU | CDU-TCP | Charge/Discharge Unit-TCP | 0.6242 |
| Charge 3 | PV-MOD-CE3 | Full PV Module Charge Effect | 0.1732 |
| SS-Radpnl | Radpnl | Radiator Panel Assembly | 0.1256 |
| SS-PVSC | PVSC | Photovoltaic Source Controller | 0.0724 |
| Manage 1 | PMC | Power Management Controller | 0.0440 |
| SS-PVSC | PVSC-TCP | Photovoltaic Source Controller-TCP | 0.0338 |
| SS-Invert | Inverter | AC to DC Inverter | 0.0260 |
| SS-PDCU | PDCU | Power Distribution Control Unit | 0.0260 |
| SS-OMBSU | OMBSU | Outboard Main Bus Switching Unit | 0.0260 |
| SS-OMBSU | OMBSU-TCP | Outboard Main Bus Switching Unit-TCP | 0.0198 |
| SS-PDCU | PDCU-TCP | Power Distribution Control Unit-TCP | 0.0198 |
| SS-Invert | Invt-TCP | AC to DC Inverter-TCP | 0.0198 |
| TCS | ACCUM | Thermal Control System Accumulator | 0.0151 |
| SS-CDU | DC-RBI1 | DC Remote Bus Isolator | 0.0113 |
| SS-CDU | DC-RBI2 | DC Remote Bus Isolator | 0.0113 |
| TCS | Pipeset | Thermal Control System Pipeset | 0.0094 |
| TCS | TC Pump1 | Thermal Control System Pump | 0.0000 |
| TCS | TC Pump2 | Thermal Control System Pump | 0.0000 |
| Charge 4 | AlphaJntCF | Alpha Joint Charge Effect | 0.0000 |

Note: TCP = Thermal Control Plate

TABLE B-9

PMAD PDCA-L3 BASELINE SYSTEM OUTPUT STATES

| Plant State | Output State Probability | Output Capability | Days/Year | Power (MW) Output |
|-------------|--------------------------|-------------------|-----------|-------------------|
| 1 | 99.9813% | 33.33% | 364.93 | 0.0250 |
| 2 | 0.0187% | 0.00% | 0.07 | 0.0000 |

TABLE B-10

PMAD PDCA-1.3 COMPONENT CRITICALITY RANKING

| Subsystem | Component | Definition | Ranking Factor |
|------------|-----------|------------------------------------|----------------|
| SS-PDCUL3A | PDCUL3A | Power Distribution Control Unit | .0049 |
| SS-PDCUL3B | PDCUL3B | Power Distribution Control Unit | .0049 |
| SS-NSU1A | NSU1A | Node Switching Unit | .0002 |
| SS-NSU1B | NSU1B | Node Switching Unit | .0002 |
| SS-MBSU1 | MBSU1 | Main Bus Switching Unit | .0002 |
| SS-MBSU2 | MBSU2 | Main Bus Switching Unit | .0002 |
| SS-PDCUL5A | PDCUL5A | Power Distribution Control Unit | .0002 |
| SS-PDCUL5B | PDCUL5B | Power Distribution Control Unit | .0002 |
| SS-NSU4A | NSU4A | Node Switching Unit | .0002 |
| SS-MBSU4 | MBSU4 | Main Bus Switching Unit | .0002 |
| SS-PDCU1A | PDCU1A | Power Distribution Control Unit | .0002 |
| SS-PDCU1B | PDCU1B | Power Distribution Control Unit | .0002 |
| SS-PDCU3B | PDCU3B | Power Distribution Control Unit | .0002 |
| SS-PDCUL1B | PDCUL1B | Power Distribution Control Unit | .0002 |
| SS-PDCUL2B | PDCUL2B | Power Distribution Control Unit | .0002 |
| SS-PDCUL4A | PDCUL4A | Power Distribution Control Unit | .0002 |
| SS-PDCUL4B | PDCUL4B | Power Distribution Control Unit | .0002 |
| SS-NSU3A | NSU3A | Node Switching Unit | .0002 |
| SS-NSU3B | NSU3B | Node Switching Unit | .0002 |
| SS-MBSU3 | MBSU3 | Main Bus Switching Unit | .0002 |
| SS-PDCU3A | PDCU3A | Power Distribution Control Unit | .0002 |
| SS-PDCUL1A | PDCUL1A | Power Distribution Control Unit | .0002 |
| SS-PDCUL2A | PDCUL2A | Power Distribution Control Unit | .0002 |
| SS-XFMR1A | XFMR1A | Node Transformer | .0001 |
| SS-XFMR1B | XFMR1B | Node Transformer | .0001 |
| SS-XFMR4 | XFMR4 | Node Transformer | .0001 |
| SS-MBSU1 | MBSU1-TCP | Main Bus Switching Unit-TCP | .0001 |
| SS-MBSU2 | MBSU2-TCP | Main Bus Switching Unit-TCP | .0001 |
| SS-MBSU4 | MBSU4-TCP | Main Bus Switching Unit-TCP | .0001 |
| SS-XFMR3 | XFMR3 | Node Transformer | .0001 |
| SS-MBSU3 | MBSU3-TCP | Main Bus Switching Unit | .0001 |
| SS-RADPNI. | RADPNI. | Radiator Panel Assembly | .0001 |
| TCS | ACCUM | Thermal Control System Accumulator | .0000 |
| TCS | Pipeset | Thermal Control System | .0000 |
| TCS | TC Pump1 | Thermal Control System Pump | .0000 |
| TCS | TC Pump2 | Thermal Control System Pump | .0000 |
| SS-LOAD | LOAD | Perfectly Available 25 Kw Load | .0000 |

Note: TCP = Thermal Control Plate

TABLE B-11

INSOLAR COMPONENT DATA CHANGE RESULTS MTTR CHANGE FROM 1,080 TO 6 HRS

| Component | Single Component | | | | Multiple Component | | | |
|------------------|------------------|---------|----------|-----------|--------------------|---------|----------|-----------|
| | A % | EA % | FOR % | EFOR % | A % | EA % | FOR % | EFOR % |
| Baseline | 99.9217 | 89.3472 | 0.0783 | 10.6528 | 99.9217 | 89.3472 | 0.0783 | 10.6528 |
| 1 ALPHA PDT | 99.9416 | 90.4425 | 0.0584 | 9.5575 | 99.9416 | 90.4425 | 0.0584 | 9.5575 |
| 2 BETA PDT | 99.9218 | 90.4300 | 0.0782 | 9.5700 | 99.9416 | 91.5386 | 0.0584 | 8.4614 |
| 3 SAElec | 99.9217 | 90.4300 | 0.0783 | 9.5700 | 99.9416 | 92.6476 | 0.0584 | 7.3524 |
| 4 SSU | 99.9218 | 90.4300 | 0.0782 | 9.5700 | 99.9416 | 93.7698 | 0.0584 | 6.2302 |
| 5 DCSU | 99.9218 | 90.4300 | 0.0782 | 9.5700 | 99.9416 | 94.9054 | 0.0584 | 5.0946 |
| 6 TCPs | 99.9232 | 91.6020 | 0.0768 | 8.3980 | 99.9418 | 97.2982 | 0.0582 | 2.7018 |
| 7 RPVB & LPVB | 99.9218 | 90.7967 | 0.0782 | 9.2033 | 99.9418 | 98.8744 | 0.0582 | 1.1256 |
| 8 A-GmCntrlr | 99.9217 | 89.6813 | 0.0783 | 10.3187 | 99.9418 | 99.3081 | 0.0582 | 0.6919 |
| 9 A-GimBrng | 99.9217 | 89.5700 | 0.0783 | 10.4300 | 99.9418 | 99.6008 | 0.0582 | 0.3992 |
| 10 Radpnl | 99.9246 | 89.4931 | 0.0754 | 10.5069 | 99.9421 | 99.7638 | 0.0579 | 0.2362 |
| 11 PMC | 99.9795 | 89.3989 | 0.0205 | 10.6011 | 99.9999 | 99.8216 | 0.0001 | 0.1784 |
| 12 OMBSU | 99.9227 | 89.3777 | 0.0773 | 10.6223 | 99.9999 | 99.8365 | 0.0001 | 0.1635 |
| 13 PDCU | 99.9227 | 89.3777 | 0.0773 | 10.6223 | 99.9999 | 99.8514 | 0.0001 | 0.1486 |
| 14 INVERTER | 99.9217 | 89.3773 | 0.0783 | 10.6227 | 99.9999 | 99.8663 | 0.0001 | 0.1337 |
| 15 B-GmCntrlr | 99.9216 | 89.3690 | 0.0784 | 10.6310 | 99.9999 | 99.8911 | 0.0001 | 0.1089 |
| 16 ACCUM | 99.9220 | 89.3649 | 0.0780 | 10.6351 | 99.9999 | 99.9110 | 0.0001 | 0.0890 |
| 17 B-GmBrng | 99.9217 | 89.3618 | 0.0783 | 10.6382 | 99.9999 | 99.9277 | 0.0001 | 0.0723 |
| 18 Pipeset | 99.9219 | 89.3582 | 0.0781 | 10.6418 | 99.9999 | 99.9302 | 0.0001 | 0.0698 |
| 19 A-GimMtrl & 2 | 99.9217 | 89.3512 | 0.0783 | 10.6488 | 99.9999 | 99.9356 | 0.0001 | 0.0644 |
| 20 PVSC | 99.9217 | 89.3485 | 0.0783 | 10.6515 | 99.9999 | 99.9366 | 0.0001 | 0.0634 |
| 21 B-GimMtrl & 2 | 99.9216 | 89.3474 | 0.0784 | 10.6526 | 99.9999 | 99.9368 | 0.0001 | 0.0632 |
| 22 TCPumpl & 2 | 99.9217 | 89.3473 | 0.0783 | 10.6527 | 99.9999 | 99.9368 | 0.0001 | 0.0632 |

A : Availability
EA : Equivalent Availability
FOR : Forced Outage Rate
EFOR: Equivalent Forced Outage Rate

TABLE B-12

ECLIPSE COMPONENT DATA CHANGE RESULTS MTTR CHANGE FROM 1,080 TO 6 HOURS WITHOUT CHARGE EFFECTS

| Component | Single Component | | | | Multiple Component | | | |
|------------------|------------------|---------|----------|-----------|--------------------|---------|----------|-----------|
| | A % | EA % | FOR % | EFOR % | A % | EA % | FOR % | EFOR % |
| Baseline | 99.9218 | 89.5751 | 0.0782 | 10.4249 | 99.9218 | 89.5751 | 0.0782 | 10.4249 |
| 1 Battery | 99.9218 | 90.9478 | 0.0782 | 9.0522 | 99.9218 | 90.9478 | 0.0782 | 9.0522 |
| 2 Alpha-PDT | 99.9416 | 90.6733 | 0.0584 | 9.3267 | 99.9416 | 92.0627 | 0.0584 | 7.9373 |
| 3 DCSU | 99.9219 | 90.6732 | 0.0781 | 9.3268 | 99.9416 | 93.1914 | 0.0584 | 6.8086 |
| 4 Fault Isolator | 99.9219 | 90.6732 | 0.0781 | 9.3268 | 99.9416 | 94.3338 | 0.0584 | 5.6662 |
| 5 CDU | 99.9219 | 90.6732 | 0.0781 | 9.3268 | 99.9417 | 95.4903 | 0.0583 | 4.5097 |
| 6 TCPs | 99.9233 | 93.4101 | 0.0767 | 6.5899 | 99.9418 | 99.5786 | 0.0582 | 0.4214 |
| 7 Radpnl | 99.9248 | 89.7218 | 0.0752 | 10.2782 | 99.9421 | 99.7416 | 0.0579 | 0.2584 |
| 8 PVSC | 99.9219 | 89.6604 | 0.0781 | 10.3396 | 99.9421 | 99.7991 | 0.0579 | 0.2009 |
| 9 PMC | 99.9797 | 89.6270 | 0.0203 | 10.3730 | 99.9999 | 99.8570 | 0.0001 | 0.1430 |
| 10 PDCU | 99.9228 | 89.6058 | 0.0772 | 10.3942 | 99.9999 | 99.8719 | 0.0001 | 0.1281 |
| 11 OMBSU | 99.9228 | 89.6058 | 0.0772 | 10.3942 | 99.9999 | 99.8868 | 0.0001 | 0.1132 |
| 12 Inverter | 99.9218 | 89.6058 | 0.0782 | 10.3942 | 99.9999 | 99.9017 | 0.0001 | 0.0983 |
| 13 Accum | 99.9222 | 89.5929 | 0.0778 | 10.4071 | 99.9999 | 99.9215 | 0.0001 | 0.0785 |
| 14 DC RBI 1&2 | 99.9219 | 89.5884 | 0.0781 | 10.4116 | 99.9999 | 99.9364 | 0.0001 | 0.0636 |
| 15 Pipeset | 99.9221 | 89.5862 | 0.0779 | 10.4138 | 99.9999 | 99.9390 | 0.0001 | 0.0610 |
| 16 TCPump 1&2 | 99.9219 | 89.5752 | 0.0781 | 10.4248 | 99.9999 | 99.9390 | 0.0001 | 0.0610 |

A : Availability
 EA : Equivalent Availability
 FOR : Forced Outage Rate
 EFOR : Equivalent Forced Outage Rate

TABLE B-13

ECLIPSE COMPONENT DATA CHANGE RESULTS MTTR CHANGE FROM 1080 TO 6 HRS WITH CHARGE EFFECTS

| Component | Single Component | | | | Multiple Component | | | |
|------------------|------------------|---------|----------|-----------|--------------------|---------|----------|-----------|
| | A % | EA % | FOR % | EFOR % | A % | EA % | FOR % | EFOR % |
| Baseline | 99.9210 | 75.9550 | 0.0790 | 24.0450 | 99.9210 | 75.9550 | 0.0790 | 24.0450 |
| 1 Battery | 99.9211 | 78.3040 | 0.0789 | 21.6960 | 99.9211 | 78.3040 | 0.0789 | 21.6960 |
| 2 Alpha-PDT | 99.9415 | 76.8862 | 0.0585 | 23.1138 | 99.9415 | 79.2639 | 0.0585 | 20.7361 |
| 3 Beta-PDT* | 99.9213 | 76.8848 | 0.0787 | 23.1152 | 99.9416 | 80.2343 | 0.0584 | 19.7657 |
| 4 SSU* | 99.9213 | 76.8848 | 0.0787 | 23.1152 | 99.9416 | 81.2222 | 0.0584 | 18.7778 |
| 5 DCSU | 99.9214 | 77.8273 | 0.0786 | 22.1727 | 99.9416 | 83.2232 | 0.0584 | 16.7768 |
| 6 SAElec* | 99.9213 | 76.8848 | 0.0787 | 23.1152 | 99.9416 | 84.2465 | 0.0584 | 15.7535 |
| 7 Fault Isolator | 99.9211 | 77.8285 | 0.0789 | 22.1715 | 99.9416 | 86.3239 | 0.0584 | 13.6761 |
| 8 CDU | 99.9211 | 77.8285 | 0.0789 | 22.1715 | 99.9416 | 88.4543 | 0.0584 | 11.5457 |
| 9 RPVB & LPVB* | 99.9213 | 77.2018 | 0.0787 | 22.7982 | 99.9416 | 89.9066 | 0.0584 | 10.0934 |
| 10 TCPs | 99.9230 | 83.8871 | 0.0770 | 16.1129 | 99.9418 | 99.2927 | 0.0582 | 0.7073 |
| 11 Radpnl | 99.9242 | 76.1625 | 0.0758 | 23.8375 | 99.9421 | 99.5638 | 0.0579 | 0.4362 |
| 12 PVSC | 99.9212 | 76.1001 | 0.0788 | 23.8999 | 99.9421 | 99.6792 | 0.0579 | 0.3208 |
| 13 PMC | 99.9789 | 75.9990 | 0.0211 | 24.0010 | 99.9999 | 99.7370 | 0.0001 | 0.2630 |
| 14 OMBSU | 99.9220 | 75.9809 | 0.0780 | 24.0191 | 99.9999 | 99.7519 | 0.0001 | 0.2481 |
| 15 PDCU | 99.9220 | 75.9809 | 0.0780 | 24.0191 | 99.9999 | 99.7668 | 0.0001 | 0.2332 |
| 16 Inverter | 99.9211 | 75.9809 | 0.0789 | 24.0191 | 99.9999 | 99.7817 | 0.0001 | 0.2183 |
| 17 Accum | 99.9214 | 75.9802 | 0.0786 | 24.0198 | 99.9999 | 99.8145 | 0.0001 | 0.1855 |
| 18 DC-RBI 1&2 | 99.9210 | 75.9779 | 0.0790 | 24.0221 | 99.9999 | 99.8430 | 0.0001 | 0.1570 |
| 19 Pipeset | 99.9213 | 75.9706 | 0.0787 | 24.0294 | 99.9999 | 99.8474 | 0.0001 | 0.1526 |
| 20 TCPump 1&2 | 99.9211 | 75.9550 | 0.0789 | 24.0450 | 99.9999 | 99.8474 | 0.0001 | 0.1526 |

A : Availability*
 EA : Equivalent Availability
 FOR : Forced Outage Rate
 EFOR : Equivalent Forced Outage Rate

Note : Charge Effect component that is only in Inslr System and not in Eclipse System.

TABLE B-14

PMAD PDCA-L3 COMPONENT DATA CHANGE RESULTS (MTTR CHANGE FROM 1,080 TO 6 HOURS)

| Component | Single Component | | | | Multiple Component | | | |
|-----------|------------------|---------|----------|-----------|--------------------|---------|----------|-----------|
| | A % | EA % | FOR % | EFOR % | A % | EA % | FOR % | EFOR % |
| Baseline | 99.9813 | 33.3271 | 0.0187 | 66.6729 | 99.9813 | 33.3271 | 0.0187 | 66.6729 |
| 1 PDCUs | 99.9994 | 33.3331 | 0.0006 | 66.6669 | 99.9994 | 33.3331 | 0.0006 | 66.6669 |
| 2 NSUs | 99.9833 | 33.3278 | 0.0167 | 66.6722 | 99.9997 | 33.3332 | 0.0003 | 66.6668 |
| 3 MBSUs | 99.9830 | 33.3277 | 0.0170 | 66.6723 | 99.9997 | 33.3332 | 0.0003 | 66.6668 |
| 4 XFMRs | 99.9825 | 33.3275 | 0.0175 | 66.6725 | 99.9997 | 33.3332 | 0.0003 | 66.6668 |

A : Availability
 EA : Equivalent Availability
 FOR : Forced Outage Rate
 EFOR : Equivalent Forced Outage Rate

TABLE B-15

VARIATION OF INSOLAR RELIABILITY WITH MTBF SCALE FACTOR

| MTBF Scale Factor | Scaling All Components | | Scaling Spared Scenario Components | |
|-------------------------|---------------------------|----------|---------------------------------------|----------|
| | EA (%) | A (%) | EA (%) | A (%) |
| 0.7 | 85.1047 | 99.8401 | 86.4993 | 99.8440 |
| 0.8 | 86.8454 | 99.8776 | 87.6737 | 99.8795 |
| 0.9 | 88.2222 | 99.9033 | 88.5956 | 99.9040 |
| 1.0 | 89.3472 | 99.9217 | 89.3472 | 99.9217 |
| 1.1 | 90.2616 | 99.9353 | 89.9498 | 99.9348 |
| 1.2 | 91.0376 | 99.9456 | 90.4616 | 99.9449 |
| 1.3 | 91.6993 | 99.9536 | 90.8964 | 99.9527 |
| 1.4 | 92.2700 | 99.9600 | 91.2704 | 99.9590 |
| 1.5 | 92.7672 | 99.9652 | 91.5953 | 99.9640 |
| 1.6 | 93.2044 | 99.9694 | 91.8804 | 99.9682 |
| 1.7 | 93.5918 | 99.9728 | 92.1325 | 99.9717 |
| 1.8 | 93.9374 | 99.9758 | 92.3570 | 99.9745 |
| 1.9 | 94.2746 | 99.9782 | 92.5582 | 99.9770 |
| 2.0 | 94.5276 | 99.9804 | 92.7396 | 99.9792 |
| 3.0 | 96.3195 | 99.9913 | 93.8943 | 99.9902 |
| 4.0 | 97.2274 | 99.9951 | 94.4756 | 99.9942 |
| 5.0 | 97.7761 | 99.9969 | 94.8256 | 99.9961 |

A : Availability

EA: Equivalent Availability

TABLE B-16

INSOLAR COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------|--------------|---------------|
| Alpha PDT | | | Beta PDT | | |
| 0.70 | 61320 | 88.8833 | 0.70 | 61320 | 88.8885 |
| 0.80 | 70080 | 89.0760 | 0.80 | 70080 | 89.0790 |
| 0.90 | 78840 | 89.2264 | 0.90 | 78840 | 89.2278 |
| 1.00 | 87600 | 89.3472 | 1.00 | 87600 | 89.3472 |
| 1.10 | 96360 | 89.4462 | 1.10 | 96360 | 89.4451 |
| 1.20 | 105120 | 89.5289 | 1.20 | 105120 | 89.5268 |
| 1.30 | 113880 | 89.5990 | 1.30 | 113880 | 89.5961 |
| 1.40 | 122640 | 89.6592 | 1.40 | 122640 | 89.6556 |
| 1.50 | 131400 | 89.7114 | 1.50 | 131400 | 89.7072 |
| 1.60 | 140160 | 89.7571 | 1.60 | 140160 | 89.7524 |
| 1.70 | 148920 | 89.7975 | 1.70 | 148920 | 89.7924 |
| 1.80 | 157680 | 89.8334 | 1.80 | 157680 | 89.8279 |
| 1.90 | 166440 | 89.8656 | 1.90 | 166440 | 89.8597 |
| 2.00 | 175200 | 89.8946 | 2.00 | 175200 | 89.8883 |
| 3.00 | 262800 | 90.0785 | 3.00 | 262800 | 90.0702 |
| 4.00 | 350400 | 90.1708 | 4.00 | 350400 | 90.1614 |
| 5.00 | 438000 | 90.2262 | 5.00 | 438000 | 90.2162 |
| DSCU | | | SAEelect | | |
| 0.70 | 61320 | 88.8885 | 0.70 | 61320 | 88.8885 |
| 0.80 | 70080 | 89.0790 | 0.80 | 70080 | 89.0790 |
| 0.90 | 78840 | 89.2278 | 0.90 | 78840 | 89.2278 |
| 1.00 | 87600 | 89.3472 | 1.00 | 87600 | 89.3472 |
| 1.10 | 96360 | 89.4451 | 1.10 | 96360 | 89.4451 |
| 1.20 | 105120 | 89.5268 | 1.20 | 105120 | 89.5268 |
| 1.30 | 113880 | 89.5961 | 1.30 | 113880 | 89.5961 |
| 1.40 | 122640 | 89.6556 | 1.40 | 122640 | 89.6556 |
| 1.50 | 131400 | 89.7072 | 1.50 | 131400 | 89.7072 |
| 1.60 | 140160 | 89.7524 | 1.60 | 140160 | 89.7524 |
| 1.70 | 148920 | 89.7924 | 1.70 | 148920 | 89.7924 |
| 1.80 | 157680 | 89.8279 | 1.80 | 157680 | 89.8279 |
| 1.90 | 166440 | 89.8597 | 1.90 | 166440 | 89.8597 |
| 2.00 | 175200 | 89.8883 | 2.00 | 175200 | 89.8883 |
| 3.00 | 262800 | 90.0702 | 3.00 | 262800 | 90.0702 |
| 4.00 | 350400 | 90.1614 | 4.00 | 350400 | 90.1614 |
| 5.00 | 438000 | 90.2162 | 5.00 | 438000 | 90.2162 |

(Continued)

TABLE B-16 (Continued)

INSOLAR COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------|--------------|---------------|
| PMC | | | Inverter | | |
| 0.70 | 30660 | 89.2955 | 0.70 | 30660 | 89.3265 |
| 0.80 | 35040 | 89.3191 | 0.80 | 35040 | 89.3357 |
| 0.90 | 39420 | 89.3354 | 0.90 | 39420 | 89.3423 |
| 1.00 | 43800 | 89.3472 | 1.00 | 43800 | 89.3472 |
| 1.10 | 48180 | 89.3560 | 1.10 | 48180 | 89.3510 |
| 1.20 | 52560 | 89.3627 | 1.20 | 52560 | 89.3540 |
| 1.30 | 56940 | 89.3680 | 1.30 | 56940 | 89.3565 |
| 1.40 | 61320 | 89.3722 | 1.40 | 61320 | 89.3585 |
| 1.50 | 65700 | 89.3756 | 1.50 | 65700 | 89.3602 |
| 1.60 | 70080 | 89.3784 | 1.60 | 70080 | 89.3616 |
| 1.70 | 74460 | 89.3807 | 1.70 | 74460 | 89.3629 |
| 1.80 | 78840 | 89.3826 | 1.80 | 78840 | 89.3639 |
| 1.90 | 83220 | 89.3843 | 1.90 | 83220 | 89.3648 |
| 2.00 | 87600 | 89.3857 | 2.00 | 87600 | 89.3657 |
| 3.00 | 131400 | 89.3930 | 3.00 | 131400 | 89.3704 |
| 4.00 | 175200 | 89.3956 | 4.00 | 175200 | 89.3726 |
| 5.00 | 219000 | 89.3968 | 5.00 | 219000 | 89.3737 |
| OMBSU | | | PDCU | | |
| 0.70 | 61320 | 89.3265 | 0.70 | 91980 | 89.3265 |
| 0.80 | 70080 | 89.3357 | 0.80 | 105120 | 89.3357 |
| 0.90 | 78840 | 89.3423 | 0.90 | 118260 | 89.3423 |
| 1.00 | 87600 | 89.3472 | 1.00 | 131400 | 89.3472 |
| 1.10 | 96360 | 89.3510 | 1.10 | 144540 | 89.3510 |
| 1.20 | 105120 | 89.3540 | 1.20 | 157680 | 89.3540 |
| 1.30 | 113880 | 89.3565 | 1.30 | 170820 | 89.3565 |
| 1.40 | 122640 | 89.3585 | 1.40 | 183960 | 89.3585 |
| 1.50 | 131400 | 89.3602 | 1.50 | 197100 | 89.3602 |
| 1.60 | 140160 | 89.3616 | 1.60 | 210240 | 89.3616 |
| 1.70 | 148920 | 89.3629 | 1.70 | 223380 | 89.3629 |
| 1.80 | 157680 | 89.3639 | 1.80 | 236520 | 89.3639 |
| 1.90 | 166440 | 89.3648 | 1.90 | 249660 | 89.3648 |
| 2.00 | 175200 | 89.3657 | 2.00 | 262800 | 89.3657 |
| 3.00 | 262800 | 89.3704 | 3.00 | 394200 | 89.3704 |
| 4.00 | 350400 | 89.3726 | 4.00 | 525600 | 89.3726 |
| 5.00 | 438000 | 89.3737 | 5.00 | 657000 | 89.3737 |

(Continued)

TABLE B-16 (Continued)

INSOLAR COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------|--------------|---------------|
| SSU | | | TCPs | | |
| 0.70 | 61320 | 88.8885 | 0.70 | 91980 | 88.3876 |
| 0.80 | 70080 | 89.0790 | 0.80 | 105120 | 88.7865 |
| 0.90 | 78840 | 89.2278 | 0.90 | 118260 | 89.0977 |
| 1.00 | 87600 | 89.3472 | 1.00 | 131400 | 89.3472 |
| 1.10 | 96360 | 89.4451 | 1.10 | 144540 | 89.5517 |
| 1.20 | 105120 | 89.5268 | 1.20 | 157680 | 89.7223 |
| 1.30 | 113880 | 89.5961 | 1.30 | 170820 | 89.8669 |
| 1.40 | 122640 | 89.6556 | 1.40 | 183960 | 89.9910 |
| 1.50 | 131400 | 89.7072 | 1.50 | 197100 | 90.0986 |
| 1.60 | 140160 | 89.7524 | 1.60 | 210240 | 90.1928 |
| 1.70 | 148920 | 89.7924 | 1.70 | 223380 | 90.2761 |
| 1.80 | 157680 | 89.8279 | 1.80 | 236520 | 90.3500 |
| 1.90 | 166440 | 89.8597 | 1.90 | 249660 | 90.4163 |
| 2.00 | 175200 | 89.8883 | 2.00 | 262800 | 90.4760 |
| 3.00 | 262800 | 90.0702 | 3.00 | 394200 | 90.8544 |
| 4.00 | 350400 | 90.1614 | 4.00 | 525600 | 91.0441 |
| 5.00 | 438000 | 90.2162 | 5.00 | 657000 | 91.1580 |
| A-GimCntrlr | | | A-GimRing | | |
| 0.70 | 61320 | 89.2057 | 0.70 | 91980 | 89.2523 |
| 0.80 | 70080 | 89.2645 | 0.80 | 105120 | 89.2918 |
| 0.90 | 78840 | 89.3104 | 0.90 | 118260 | 89.3225 |
| 1.00 | 87600 | 89.3472 | 1.00 | 131400 | 89.3472 |
| 1.10 | 96360 | 89.3774 | 1.10 | 144540 | 89.3674 |
| 1.20 | 105120 | 89.4027 | 1.20 | 157680 | 89.3843 |
| 1.30 | 113880 | 89.4240 | 1.30 | 170820 | 89.3986 |
| 1.40 | 122640 | 89.4424 | 1.40 | 183960 | 89.4108 |
| 1.50 | 131400 | 89.4583 | 1.50 | 197100 | 89.4214 |
| 1.60 | 140160 | 89.4722 | 1.60 | 210240 | 89.4308 |
| 1.70 | 148920 | 89.4846 | 1.70 | 223380 | 89.4390 |
| 1.80 | 157680 | 89.4955 | 1.80 | 236520 | 89.4463 |
| 1.90 | 166440 | 89.5054 | 1.90 | 249660 | 89.4529 |
| 2.00 | 175200 | 89.5142 | 2.00 | 262800 | 89.4588 |
| 3.00 | 262800 | 89.5703 | 3.00 | 394200 | 89.4962 |
| 4.00 | 350400 | 89.5984 | 4.00 | 525600 | 89.5149 |
| 5.00 | 438000 | 89.6153 | 5.00 | 657000 | 89.5262 |

TABLE B-17

VARIATION OF ECLIPSE RELIABILITY WITH MTBF SCALE FACTOR
WITHOUT CHARGE EFFECTS

| MTBF Scale Factor | Scaling All Components | | Scaling Spared Scenario Components | |
|-------------------------|---------------------------|----------|---------------------------------------|----------|
| | EA (%) | A (%) | EA (%) | A (%) |
| 0.7 | 85.3182 | 99.8410 | 86.5302 | 99.8447 |
| 0.8 | 87.0755 | 99.8781 | 87.7886 | 99.8799 |
| 0.9 | 88.4584 | 99.9036 | 88.7773 | 99.9043 |
| 1.0 | 89.5751 | 99.9218 | 89.5751 | 99.9218 |
| 1.1 | 90.4943 | 99.9354 | 90.2310 | 99.9350 |
| 1.2 | 91.2652 | 99.9457 | 90.7809 | 99.9449 |
| 1.3 | 91.9207 | 99.9537 | 91.2483 | 99.9528 |
| 1.4 | 92.4847 | 99.9600 | 91.6504 | 99.9590 |
| 1.5 | 92.9752 | 99.9652 | 91.9999 | 99.9641 |
| 1.6 | 93.4057 | 99.9694 | 92.3066 | 99.9682 |
| 1.7 | 93.7866 | 99.9729 | 92.5779 | 99.9717 |
| 1.8 | 94.1258 | 99.9758 | 92.8195 | 99.9746 |
| 1.9 | 94.4299 | 99.9783 | 93.0361 | 99.9771 |
| 2.0 | 94.7041 | 99.9804 | 93.2314 | 99.9792 |
| 3.0 | 96.4515 | 99.9913 | 94.4753 | 99.9902 |
| 4.0 | 97.3319 | 99.9951 | 95.1020 | 99.9942 |
| 5.0 | 97.8624 | 99.9969 | 95.4795 | 99.9960 |

A : Availability
EA: Equivalent Availability

TABLE B-18

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)
WITHOUT CHARGE EFFECTS

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------------|--------------|---------------|
| Alpha PDT | | | CDU-Fault Isolator | | |
| 0.70 | 61,320 | 89.1100 | 0.70 | 61,320 | 88.6473 |
| 0.80 | 70,080 | 89.3032 | 0.80 | 70,080 | 89.0321 |
| 0.90 | 78,840 | 89.4541 | 0.90 | 78,840 | 89.3332 |
| 1.00 | 87,600 | 89.5751 | 1.00 | 87,600 | 89.5751 |
| 1.10 | 96,360 | 89.6744 | 1.10 | 96,360 | 89.7738 |
| 1.20 | 105,120 | 89.7573 | 1.20 | 105,120 | 89.9399 |
| 1.30 | 113,880 | 89.8276 | 1.30 | 113,880 | 90.0808 |
| 1.40 | 122,640 | 89.8879 | 1.40 | 122,640 | 90.2018 |
| 1.50 | 131,400 | 89.9402 | 1.50 | 131,400 | 90.3068 |
| 1.60 | 140,160 | 9.9861 | 1.60 | 140,160 | 90.3989 |
| 1.70 | 148,920 | 90.0266 | 1.70 | 148,920 | 90.4803 |
| 1.80 | 157,680 | 90.0626 | 1.80 | 157,680 | 90.5527 |
| 1.90 | 166,440 | 90.0949 | 1.90 | 166,440 | 90.6176 |
| 2.00 | 175,200 | 90.1239 | 2.00 | 175,200 | 90.6760 |
| 3.00 | 262,800 | 90.3083 | 3.00 | 262,800 | 91.0476 |
| 4.00 | 350,400 | 90.4008 | 4.00 | 350,400 | 91.2342 |
| 5.00 | 438,000 | 90.4564 | 5.00 | 438,000 | 91.3464 |
| DCSU | | | PVSC | | |
| 0.70 | 61,320 | 89.1100 | 0.70 | 30,660 | 89.5101 |
| 0.80 | 70,080 | 89.3032 | 0.80 | 35,040 | 89.5391 |
| 0.90 | 78,840 | 89.4541 | 0.90 | 39,420 | 89.5598 |
| 1.00 | 87,600 | 89.5751 | 1.00 | 43,800 | 89.5751 |
| 1.10 | 96,360 | 89.6744 | 1.10 | 48,180 | 89.5868 |
| 1.20 | 105,120 | 89.7573 | 1.20 | 52,560 | 89.5960 |
| 1.30 | 113,880 | 89.8276 | 1.30 | 56,940 | 89.6033 |
| 1.40 | 122,640 | 89.8879 | 1.40 | 61,320 | 89.6093 |
| 1.50 | 131,400 | 89.9402 | 1.50 | 65,700 | 89.6143 |
| 1.60 | 140,160 | 89.9861 | 1.60 | 70,080 | 89.6185 |
| 1.70 | 148,920 | 90.0266 | 1.70 | 74,460 | 89.6220 |
| 1.80 | 157,680 | 90.0626 | 1.80 | 78,840 | 89.6251 |
| 1.90 | 166,440 | 90.0949 | 1.90 | 83,220 | 89.6277 |
| 2.00 | 175,200 | 90.1239 | 2.00 | 87,600 | 89.6300 |
| 3.00 | 262,800 | 90.3083 | 3.00 | 131,400 | 89.6429 |
| 4.00 | 350,400 | 90.4008 | 4.00 | 175,200 | 89.6484 |
| 5.00 | 438,000 | 90.4564 | 5.00 | 219,000 | 89.6541 |

(Continued)

TABLE B-18 (Continued)

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)
WITHOUT CHARGE EFFECTS

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------|--------------|---------------|
| Inverter | | | TCPs | | |
| 0.70 | 61,320 | 89.5544 | 0.70 | 91,980 | 87.9671 |
| 0.80 | 70,080 | 89.5635 | 0.80 | 105,120 | 88.6339 |
| 0.90 | 78,840 | 89.5702 | 0.90 | 118,260 | 89.1556 |
| 1.00 | 87,600 | 89.5751 | 1.00 | 131,400 | 89.5751 |
| 1.10 | 96,360 | 89.5790 | 1.10 | 144,540 | 89.9197 |
| 1.20 | 105,120 | 89.5820 | 1.20 | 157,680 | 90.2077 |
| 1.30 | 113,880 | 89.5845 | 1.30 | 170,820 | 90.4520 |
| 1.40 | 122,640 | 89.5865 | 1.40 | 183,960 | 90.6620 |
| 1.50 | 131,400 | 89.5882 | 1.50 | 197,100 | 90.8443 |
| 1.60 | 140,160 | 89.5896 | 1.60 | 210,240 | 91.0041 |
| 1.70 | 148,920 | 89.5909 | 1.70 | 223,380 | 91.1453 |
| 1.80 | 157,680 | 89.5919 | 1.80 | 236,520 | 91.2710 |
| 1.90 | 166,440 | 89.5928 | 1.90 | 249,660 | 91.3836 |
| 2.00 | 175,200 | 89.5937 | 2.00 | 262,800 | 91.4851 |
| 3.00 | 262,800 | 89.5985 | 3.00 | 394,200 | 92.1299 |
| 4.00 | 350,400 | 89.6006 | 4.00 | 525,600 | 92.4539 |
| 5.00 | 438,000 | 89.6017 | 5.00 | 657,000 | 92.6487 |
| OMBSU | | | PDCU | | |
| 0.70 | 61,320 | 89.5544 | 0.70 | 61,320 | 89.5544 |
| 0.80 | 70,080 | 89.5635 | 0.80 | 70,080 | 89.5635 |
| 0.90 | 78,840 | 89.5702 | 0.90 | 78,840 | 89.5702 |
| 1.00 | 87,600 | 89.5751 | 1.00 | 87,600 | 89.5751 |
| 1.10 | 96,360 | 89.5790 | 1.10 | 96,360 | 89.5790 |
| 1.20 | 105,120 | 89.5820 | 1.20 | 105,120 | 89.5820 |
| 1.30 | 113,880 | 89.5845 | 1.30 | 113,880 | 89.5845 |
| 1.40 | 122,640 | 89.5865 | 1.40 | 122,640 | 89.5865 |
| 1.50 | 131,400 | 89.5882 | 1.50 | 131,400 | 89.5882 |
| 1.60 | 140,160 | 89.5896 | 1.60 | 140,160 | 89.5896 |
| 1.70 | 148,920 | 89.5909 | 1.70 | 148,920 | 89.5909 |
| 1.80 | 157,680 | 89.5919 | 1.80 | 157,680 | 89.5919 |
| 1.90 | 166,440 | 89.5928 | 1.90 | 166,440 | 89.5928 |
| 2.00 | 175,200 | 89.5937 | 2.00 | 175,200 | 89.5937 |
| 3.00 | 262,800 | 89.5985 | 3.00 | 262,800 | 89.5985 |
| 4.00 | 350,400 | 89.6006 | 4.00 | 350,400 | 89.6006 |
| 5.00 | 438,000 | 89.6017 | 5.00 | 438,000 | 89.6017 |

(Continued)

TABLE B-18 (Continued)

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)
WITHOUT CHARGE EFFECTS

| Scale Factor | MTBF (Hours) | System EA (%) |
|-----------------|--------------|---------------|
| PMC | | |
| 0.70 | 30,660 | 89.5233 |
| 0.80 | 35,040 | 89.5469 |
| 0.90 | 39,420 | 89.5633 |
| 1.00 | 43,800 | 89.5751 |
| 1.10 | 48,180 | 89.5839 |
| 1.20 | 52,560 | 89.5907 |
| 1.30 | 56,940 | 89.5960 |
| 1.40 | 61,320 | 89.6002 |
| 1.50 | 65,700 | 89.6036 |
| 1.60 | 70,080 | 89.6064 |
| 1.70 | 74,460 | 89.6087 |
| 1.80 | 78,840 | 89.6107 |
| 1.90 | 83,220 | 89.6123 |
| 2.00 | 87,600 | 89.6137 |
| 3.00 | 131,400 | 89.6211 |
| 4.00 | 175,200 | 89.6237 |
| 5.00 | 219,000 | 89.6249 |

TABLE B-19

VARIATION OF ECLIPSE RELIABILITY WITH MTBF SCALE FACTOR
(With Charge Effects)

| MTBF Scale Factor | Scaling All Components | | Scaling Spared Scenario Components | |
|-------------------------|---------------------------|----------|---------------------------------------|----------|
| | EA (%) | A (%) | EA (%) | A (%) |
| 0.7 | 67.3951 | 99.8363 | 69.7498 | 99.8420 |
| 0.8 | 70.8905 | 99.8757 | 72.2724 | 99.8782 |
| 0.9 | 73.6448 | 99.9022 | 74.2968 | 99.9032 |
| 1.0 | 75.9550 | 99.9210 | 75.9550 | 99.9210 |
| 1.1 | 77.8984 | 99.9348 | 77.3422 | 99.9343 |
| 1.2 | 79.5514 | 99.9453 | 78.5159 | 99.9445 |
| 1.3 | 80.9756 | 99.9535 | 79.5228 | 99.9524 |
| 1.4 | 82.2150 | 99.9599 | 80.3961 | 99.9587 |
| 1.5 | 83.3033 | 99.9651 | 81.1605 | 99.9638 |
| 1.6 | 84.2661 | 99.9693 | 81.8353 | 99.9680 |
| 1.7 | 85.1246 | 99.9728 | 82.4354 | 99.9715 |
| 1.8 | 85.8947 | 99.9758 | 82.9724 | 99.9744 |
| 1.9 | 86.5888 | 99.9782 | 83.4558 | 99.9769 |
| 2.0 | 87.2181 | 99.9803 | 83.8933 | 99.9790 |
| 3.0 | 91.3017 | 99.9912 | 86.7171 | 99.9901 |
| 4.0 | 93.4086 | 99.9951 | 88.1641 | 99.9942 |
| 5.0 | 94.6943 | 99.9968 | 89.0435 | 99.9960 |

A : Availability
EA: Equivalent Availability

TABLE B-20

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1.080)
WITH CHARGE EFFECTS

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|---------------------|--------------|---------------|
| Alpha PDCU | | | PDCU/Fault Isolator | | |
| 0.70 | 61320 | 75.5606 | 0.70 | 61320 | 74.3885 |
| 0.80 | 70080 | 75.7244 | 0.80 | 70080 | 75.0362 |
| 0.90 | 78840 | 75.8523 | 0.90 | 78840 | 75.5466 |
| 1.00 | 87600 | 75.9550 | 1.00 | 87600 | 75.9550 |
| 1.10 | 96360 | 76.0392 | 1.10 | 96360 | 76.2916 |
| 1.20 | 105120 | 76.1095 | 1.20 | 105120 | 76.5745 |
| 1.30 | 113880 | 76.1691 | 1.30 | 113880 | 76.8156 |
| 1.40 | 122640 | 76.2202 | 1.40 | 122640 | 77.0233 |
| 1.50 | 131400 | 76.2646 | 1.50 | 131400 | 77.2002 |
| 1.60 | 140160 | 76.3034 | 1.60 | 140160 | 77.3595 |
| 1.70 | 148920 | 76.3378 | 1.70 | 148920 | 77.4969 |
| 1.80 | 157680 | 76.3683 | 1.80 | 157680 | 77.6232 |
| 1.90 | 166440 | 76.3957 | 1.90 | 166440 | 77.7327 |
| 2.00 | 175200 | 76.4203 | 2.00 | 175200 | 77.8357 |
| 3.00 | 262800 | 76.5767 | 3.00 | 262800 | 78.4730 |
| 4.00 | 350400 | 76.6551 | 4.00 | 350400 | 78.7938 |
| 5.00 | 438000 | 76.7023 | 5.00 | 438000 | 78.9887 |
| DCSU | | | PVSC | | |
| 0.70 | 61320 | 75.1707 | 0.70 | 30660 | 75.8442 |
| 0.80 | 70080 | 75.4974 | 0.80 | 35040 | 75.8939 |
| 0.90 | 78840 | 75.7537 | 0.90 | 39420 | 75.9290 |
| 1.00 | 87600 | 75.9550 | 1.00 | 43800 | 75.9550 |
| 1.10 | 96360 | 76.1262 | 1.10 | 48180 | 75.9748 |
| 1.20 | 105120 | 76.2644 | 1.20 | 52560 | 75.9904 |
| 1.30 | 113880 | 76.3872 | 1.30 | 56940 | 76.0032 |
| 1.40 | 122640 | 76.4878 | 1.40 | 61320 | 76.0133 |
| 1.50 | 131400 | 76.5754 | 1.50 | 65700 | 76.0218 |
| 1.60 | 140160 | 76.6571 | 1.60 | 70080 | 76.0288 |
| 1.70 | 148920 | 76.7249 | 1.70 | 74460 | 76.0349 |
| 1.80 | 157680 | 76.7851 | 1.80 | 78840 | 76.0400 |
| 1.90 | 166440 | 76.8389 | 1.90 | 53220 | 76.0445 |
| 2.00 | 175200 | 76.8879 | 2.00 | 87600 | 76.0484 |
| 3.00 | 262800 | 77.2073 | 3.00 | 131400 | 76.0704 |
| 4.00 | 350400 | 77.3622 | 4.00 | 175200 | 76.0797 |
| 5.00 | 438000 | 77.4609 | 5.00 | 219000 | 76.0849 |

(Continued)

TABLE B-20 (Continued)

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)
WITH CHARGE EFFECTS

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|----------------------------------|--------------|---------------|-----------------------------------|--------------|---------------|
| PMC | | | Beta PDT - INSLR Component in CEs | | |
| 0.70 | 30660 | 75.9110 | 0.70 | 61320 | 75.5630 |
| 0.80 | 35040 | 75.9310 | 0.80 | 70080 | 75.7273 |
| 0.90 | 39420 | 75.9449 | 0.90 | 78840 | 75.8562 |
| 1.00 | 43800 | 75.9550 | 1.00 | 87600 | 75.9550 |
| 1.10 | 48180 | 75.9625 | 1.10 | 96360 | 76.0419 |
| 1.20 | 52560 | 75.9682 | 1.20 | 105120 | 76.1096 |
| 1.30 | 56940 | 75.9727 | 1.30 | 113880 | 76.1725 |
| 1.40 | 61320 | 75.9762 | 1.40 | 122640 | 76.2216 |
| 1.50 | 65700 | 75.9791 | 1.50 | 131400 | 76.2625 |
| 1.60 | 70080 | 75.9815 | 1.60 | 140160 | 76.3070 |
| 1.70 | 74460 | 75.9835 | 1.70 | 148920 | 76.3401 |
| 1.80 | 78840 | 75.9851 | 1.80 | 157680 | 76.3695 |
| 1.90 | 83220 | 75.9865 | 1.90 | 166440 | 76.3956 |
| 2.00 | 87600 | 75.9877 | 2.00 | 175200 | 76.4197 |
| 3.00 | 131400 | 75.9939 | 3.00 | 262800 | 76.5805 |
| 4.00 | 175200 | 75.9961 | 4.00 | 350400 | 76.6556 |
| 5.00 | 219000 | 75.9972 | 5.00 | 438000 | 76.7062 |
| SAElect - INSLR Component in CEs | | | SSU - INSLR Component in CEs | | |
| 0.70 | 61320 | 75.5630 | 0.70 | 61320 | 75.5630 |
| 0.80 | 70080 | 75.7273 | 0.80 | 70080 | 75.7273 |
| 0.90 | 78840 | 75.8562 | 0.90 | 78840 | 75.8562 |
| 1.00 | 87600 | 75.9550 | 1.00 | 87600 | 75.9550 |
| 1.10 | 96360 | 76.0419 | 1.10 | 96360 | 76.0419 |
| 1.20 | 105120 | 76.1096 | 1.20 | 105120 | 76.1096 |
| 1.30 | 113880 | 76.1725 | 1.30 | 113880 | 76.1725 |
| 1.40 | 122640 | 76.2216 | 1.40 | 122640 | 76.2216 |
| 1.50 | 131400 | 76.2625 | 1.50 | 131400 | 76.2625 |
| 1.60 | 140160 | 76.3070 | 1.60 | 140160 | 76.3070 |
| 1.70 | 148920 | 76.3401 | 1.70 | 148920 | 76.3401 |
| 1.80 | 157680 | 76.3695 | 1.80 | 157680 | 76.3695 |
| 1.90 | 166440 | 76.3956 | 1.90 | 166440 | 76.3956 |
| 2.00 | 175200 | 76.4197 | 2.00 | 175200 | 76.4197 |
| 3.00 | 262800 | 76.5805 | 3.00 | 262800 | 76.5805 |
| 4.00 | 350400 | 76.6556 | 4.00 | 350400 | 76.6556 |
| 5.00 | 438000 | 76.7062 | 5.00 | 438000 | 76.7062 |

(Continued)

TABLE B-20 (Continued)

ECLIPSE COMPONENT MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)

| Scale Factor | MTBF (Hours) | System EA (%) | Scale Factor | MTBF (Hours) | System EA (%) |
|--------------|--------------|---------------|--------------|--------------|---------------|
| Inverter | | | TCPS | | |
| 0.70 | 61320 | 75.9374 | 0.70 | 91980 | 72.7811 |
| 0.80 | 70080 | 75.9452 | 0.80 | 105120 | 74.0870 |
| 0.90 | 78840 | 75.9508 | 0.90 | 118260 | 75.1198 |
| 1.00 | 87600 | 75.9550 | 1.00 | 131400 | 75.9550 |
| 1.10 | 96360 | 75.9582 | 1.10 | 144540 | 76.6480 |
| 1.20 | 105120 | 75.9608 | 1.20 | 157680 | 77.2279 |
| 1.30 | 113880 | 75.9629 | 1.30 | 170820 | 77.7236 |
| 1.40 | 122640 | 75.9646 | 1.40 | 183960 | 78.1569 |
| 1.50 | 131400 | 75.9661 | 1.50 | 197100 | 78.5273 |
| 1.60 | 140160 | 75.9673 | 1.60 | 210240 | 78.8523 |
| 1.70 | 148920 | 75.9683 | 1.70 | 223380 | 79.1461 |
| 1.80 | 157680 | 75.9692 | 1.80 | 236520 | 79.4041 |
| 1.90 | 166440 | 75.9700 | 1.90 | 249660 | 79.6369 |
| 2.00 | 175200 | 75.9707 | 2.00 | 262800 | 79.8464 |
| 3.00 | 262800 | 75.9747 | 3.00 | 394200 | 81.1916 |
| 4.00 | 350400 | 75.9765 | 4.00 | 525600 | 81.8656 |
| 5.00 | 438000 | 75.9775 | 5.00 | 657000 | 82.2765 |
| OMBSU | | | PDCU | | |
| 0.70 | 61320 | 75.9374 | 0.70 | 61320 | 75.9374 |
| 0.80 | 70080 | 75.9452 | 0.80 | 70080 | 75.9452 |
| 0.90 | 78840 | 75.9508 | 0.90 | 78840 | 75.9508 |
| 1.00 | 87600 | 75.9550 | 1.00 | 87600 | 75.9550 |
| 1.10 | 96360 | 75.9582 | 1.10 | 96360 | 75.9582 |
| 1.20 | 105120 | 75.9608 | 1.20 | 105120 | 75.9608 |
| 1.30 | 113880 | 75.9629 | 1.30 | 113880 | 75.9629 |
| 1.40 | 122640 | 75.9646 | 1.40 | 122640 | 75.9646 |
| 1.50 | 131400 | 75.9661 | 1.50 | 131400 | 75.9661 |
| 1.60 | 140160 | 75.9673 | 1.60 | 140160 | 75.9673 |
| 1.70 | 148920 | 75.9683 | 1.70 | 148920 | 75.9683 |
| 1.80 | 157680 | 75.9692 | 1.80 | 157680 | 75.9692 |
| 1.90 | 166440 | 75.9700 | 1.90 | 166440 | 75.9700 |
| 2.00 | 175200 | 75.9707 | 2.00 | 175200 | 75.9707 |
| 3.00 | 262800 | 75.9747 | 3.00 | 262800 | 75.9747 |
| 4.00 | 350400 | 75.9765 | 4.00 | 350400 | 75.9765 |
| 5.00 | 438000 | 75.9775 | 5.00 | 438000 | 75.9775 |

TABLE B-21

VARIATION OF PMAD PDCA-L3 RELIABILITY WITH MTBF SCALE FACTOR

| MTBF Scale Factor | Scaling All Components | | Scaling Spared Scenario Components | |
|-------------------------|---------------------------|----------|---------------------------------------|----------|
| | EA (%) | A (%) | EA (%) | A (%) |
| 0.7 | 33.3186 | 99.9558 | 33.3209 | 99.9627 |
| 0.8 | 33.3228 | 99.9683 | 33.3238 | 99.9713 |
| 0.9 | 33.3254 | 99.9761 | 33.3257 | 99.9771 |
| 1.0 | 33.3271 | 99.9813 | 33.3271 | 99.9813 |
| 1.1 | 33.3283 | 99.9850 | 33.3281 | 99.9844 |
| 1.2 | 33.3292 | 99.9877 | 33.3289 | 99.9867 |
| 1.3 | 33.3299 | 99.9897 | 33.3295 | 99.9886 |
| 1.4 | 33.3304 | 99.9912 | 33.3300 | 99.9900 |
| 1.5 | 33.3308 | 99.9924 | 33.3304 | 99.9912 |
| 1.6 | 33.3311 | 99.9934 | 33.3307 | 99.9921 |
| 1.7 | 33.3314 | 99.9942 | 33.3310 | 99.9930 |
| 1.8 | 33.3316 | 99.9949 | 33.3312 | 99.9936 |
| 1.9 | 33.3318 | 99.9954 | 33.3314 | 99.9942 |
| 2.0 | 33.3320 | 99.9959 | 33.3316 | 99.9947 |
| 3.0 | 33.3327 | 99.9982 | 33.3324 | 99.9972 |
| 4.0 | 33.3330 | 99.9989 | 33.3327 | 99.9981 |
| 5.0 | 33.3331 | 99.9993 | 33.3328 | 99.9985 |

A : Availability
EA: Equivalent Availability

TABLE B-22

PMAD PDCU MTBF SENSITIVITY ANALYSIS (MTTR = 1,080)

| Scale Factor | MTBF (Hours) | System EA (%) | Power |
|--------------|--------------|---------------|-----------|
| PMC | | | |
| 0.70 | 61320 | 33.3209 | 24.990675 |
| 0.80 | 70080 | 33.3238 | 24.99285 |
| 0.90 | 78840 | 33.3257 | 24.994275 |
| 1.00 | 87600 | 33.3271 | 24.995325 |
| 1.10 | 96360 | 33.3281 | 24.996075 |
| 1.20 | 105120 | 33.3289 | 24.996675 |
| 1.30 | 113880 | 33.3295 | 24.997125 |
| 1.40 | 122640 | 33.3300 | 24.9975 |
| 1.50 | 131400 | 33.3304 | 24.9978 |
| 1.60 | 140160 | 33.3307 | 24.998025 |
| 1.70 | 148920 | 33.3310 | 24.99825 |
| 1.80 | 157680 | 33.3312 | 24.9984 |
| 1.90 | 166440 | 33.3314 | 24.99855 |
| 2.00 | 175200 | 33.3316 | 24.9987 |
| 3.00 | 262800 | 33.3324 | 24.9993 |
| 4.00 | 350400 | 33.3327 | 24.999525 |
| 5.00 | 438000 | 33.3328 | 24.9996 |

TABLE B-23

INSOLAR SYSTEM DESIGN AND OPERATIONAL COMPARISON

| System Variation | A (%) | EA (%) | FOR (%) | EFOR (%) |
|---|----------|-----------|------------|-------------|
| Baseline: MTTR-1080 | 99.9217 | 89.3472 | 0.0783 | 10.6528 |
| Baseline: MTTR-6 | 99.9998 | 99.7735 | 0.0002 | 0.2265 |
| Sparing Scenario | 99.9998 | 96.2047 | 0.0002 | 3.7953 |
| Baseline with All Component MTBFs Doubled | 99.9804 | 94.5276 | 0.0196 | 5.4724 |
| Sparing Scenario with All Component MTBFs Doubled | 99.9999 | 98.0785 | 0.0001 | 1.9215 |
| Baseline with Sparing Scenario Component MTBFs Doubled | 99.9792 | 92.7396 | 0.0208 | 7.2604 |

A : Availability
EA : Equivalent Availability
FOR : Forced Outage Rate
EFOR : Equivalent Forced Outage Rate

TABLE B-24

ECLIPSE SYSTEM DESIGN AND OPERATIONAL COMPARISON
WITHOUT CHARGE EFFECTS

| System Variation | A (%) | EA (%) | FOR (%) | EFOR (%) |
|---|----------|-----------|------------|-------------|
| Baseline: MTTR-1080 | 99.9218 | 89.5751 | 0.0782 | 10.4249 |
| Baseline: MTTR-6 | 99.9999 | 99.9390 | 0.0001 | 0.0610 |
| Sparing Scenario | 99.9998 | 96.9585 | 0.0002 | 3.0415 |
| Baseline with All Component MTBFs Doubled | 99.9804 | 94.7041 | 0.0196 | 5.2959 |
| Sparing Scenario with All Component MTBFs Doubled | 99.9999 | 98.4926 | 0.0001 | 1.5074 |
| Baseline with Sparing Scenario Component MTBFs Doubled | 99.9792 | 93.2314 | 0.0208 | 6.7686 |

A : Availability
EA : Equivalent Availability
FOR : Forced Outage Rate
EFOR : Equivalent Forced Outage Rate

TABLE B-25

ECLIPSE SYSTEM DESIGN AND OPERATIONAL COMPARISON
WITH CHARGE EFFECTS

| System Variation | A (%) | EA (%) | FOR (%) | EFOR (%) |
|---|----------|-----------|------------|-------------|
| Baseline: MTR-1080 | 99.9210 | 75.9550 | 0.0790 | 24.0450 |
| Baseline: MTR-6 | 99.9999 | 99.8474 | 0.0001 | 0.1526 |
| Sparing Scenario | 99.9998 | 92.5490 | 0.0002 | 7.4510 |
| Baseline with All Component MTRFs Doubled | 99.9803 | 87.2181 | 0.0197 | 12.7819 |
| Sparing Scenario with All Component MTRFs Doubled | 99.9999 | 96.2409 | 0.0001 | 3.7591 |
| Baseline with Sparing Scenario Component MTRFs Doubled | 99.9790 | 83.8933 | 0.0210 | 16.1067 |

A : Availability
EA : Equivalent Availability
FOR : Forced Outage Rate
EFOR : Equivalent Forced Outage Rate

TABLE B-26

PMAD PDCA-L3 SYSTEM DESIGN AND OPERATIONAL COMPARISON

| System Variation | A (%) | EA (%) | FOR (%) | EFOR (%) |
|---|----------|-----------|------------|-------------|
| Baseline: MTR=1080 | 99.9813 | 33.3271 | 0.0187 | 66.6729 |
| Baseline: MTR=6 | 99.9999 | 33.3333 | 0.0001 | 66.6667 |
| Sparing Scenario | 99.9994 | 33.3331 | 0.0006 | 66.6669 |
| Baseline with All Component MTBFs Doubled | 99.9959 | 33.3320 | 0.0041 | 66.6680 |
| Sparing Scenario with All Component MTBFs Doubled | 99.9998 | 33.3333 | 0.0002 | 66.6667 |
| Baseline with Sparing Scenario Component MTBFs Doubled | 99.9947 | 33.3316 | 0.0053 | 66.6684 |

A : Availability
EA : Equivalent Availability
FOR : Forced Outage Rate
EFOR : Equivalent Forced Outage Rate

TABLE B-27

PMAD MODEL CONFIGURATION COMPARISON

| Model Configuration | MTTR= 1080 | | MTTR= 6 | |
|---------------------|------------|---------|---------|---------|
| | EA (%) | A (%) | EA (%) | A (%) |
| Ring (PDCA-1.3) | 33.3271 | 99.9813 | 33.3333 | 99.9999 |
| Radial | 33.3281 | 99.9842 | 33.3333 | 99.9999 |
| Outside PDCU | 32.6324 | 97.8973 | 33.3295 | 99.9886 |

EA : Equivalent Availability
A : Availability

TABLE B-28

EPS INSOLAR PERIOD STATE PROBABILITIES OF
POWER OUTPUT FROM PDCA-1.3

| Output State | Output State Capability (%) | State Probability | Output Power Level (kw) |
|--------------|-----------------------------|-------------------|-------------------------|
| MTTR = 1080 | | | |
| 1 | 33.33 | 0.997308 | 24.9975 |
| 2 | 31.83 | 0.000550 | 23.8725 |
| 3 | 25.00 | 0.001061 | 18.7500 |
| 4 | 24.69 | 0.000036 | 18.5175 |
| 5 | 24.38 | 0.000001 | 18.2850 |
| 6 | 12.50 | 0.000073 | 9.3750 |
| 7 | 12.19 | 0.000001 | 9.1425 |
| 8 | 0.00 | 0.000970 | 0.0000 |

Equivalent Availability - 33.29%

Average Power Output Capability = 24.9646 kw

MTTR = 6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999995 | 24.9975 |
| 2 | 31.83 | 0.000000 | 23.8725 |
| 3 | 25.00 | 0.000003 | 18.7500 |
| 4 | 24.69 | 0.000000 | 18.5175 |
| 5 | 24.38 | 0.000000 | 18.2850 |
| 6 | 12.50 | 0.000000 | 9.3750 |
| 7 | 12.19 | 0.000000 | 9.1425 |
| 8 | 0.00 | 0.000003 | 0.0000 |

Equivalent Availability - 33.33%

Average Power Output Capability = 24.9974 kw

Sparing Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999911 | 24.9975 |
| 2 | 31.83 | 0.000060 | 23.8725 |
| 3 | 25.00 | 0.000017 | 18.7500 |
| 4 | 24.69 | 0.000001 | 18.5175 |
| 5 | 24.38 | 0.000000 | 18.2850 |
| 6 | 12.50 | 0.000001 | 9.3750 |
| 7 | 12.19 | 0.000000 | 9.1425 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability - 33.33%

Average Power Output Capability = 24.9971 kw

TABLE B-29

EPS ECLIPSE PERIOD STATE PROBABILITIES OF POWER OUTPUT
FROM PDCA-I.3 WITHOUT CHARGE EFFECTS

MTTR-1080

| Output State | Output State Capability (%) | State Probability | Output Power Level (kw) |
|--------------|-----------------------------|-------------------|-------------------------|
| 1 | 33.33 | 0.998222 | 24.9975 |
| 2 | 30.00 | 0.000524 | 22.5000 |
| 3 | 25.00 | 0.000209 | 18.7500 |
| 4 | 20.00 | 0.000061 | 15.0000 |
| 5 | 15.00 | 0.000012 | 11.2500 |
| 6 | 10.00 | 0.000004 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000969 | 0.0000 |

Equivalent Availability = 33.29%

Average Power Output Capability = 24.9698 kw

MTTR-6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999998 | 24.9975 |
| 2 | 30.00 | 0.000000 | 22.5000 |
| 3 | 25.00 | 0.000000 | 18.7500 |
| 4 | 20.00 | 0.000000 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000001 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability = 24.9975 kw

Spring Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999973 | 24.9975 |
| 2 | 30.00 | 0.000008 | 22.5000 |
| 3 | 25.00 | 0.000009 | 18.7500 |
| 4 | 20.00 | 0.000001 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability = 33.33%

Average Power Output Capability 24.9972 kw

TABLE B-30

EPS ECLIPSE PERIOD STATE PROBABILITIES OF POWER
OUTPUT FROM PDCA-1.3 WITH CHARGE EFFECTS

MITR-1080

| Output State | Output State Capability (%) | State Probability | Output Power Level (kw) |
|--------------|-----------------------------|-------------------|-------------------------|
| 1 | 33.33 | 0.991804 | 24.9975 |
| 2 | 30.00 | 0.003766 | 22.5000 |
| 3 | 25.00 | 0.002011 | 18.7500 |
| 4 | 20.00 | 0.000945 | 15.0000 |
| 5 | 15.00 | 0.000337 | 11.2500 |
| 6 | 10.00 | 0.000133 | 7.5000 |
| 7 | 5.00 | 0.000027 | 3.7500 |
| 8 | 0.00 | 0.000977 | 0.0000 |

Equivalent Availability = 33.25%

Average Power Output Capability = 24.9341 kw

MITR-6

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999996 | 24.9975 |
| 2 | 30.00 | 0.000000 | 22.5000 |
| 3 | 25.00 | 0.000003 | 18.7500 |
| 4 | 20.00 | 0.000000 | 15.0000 |
| 5 | 15.00 | 0.000000 | 11.2500 |
| 6 | 10.00 | 0.000000 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000003 | 0.0000 |

Equivalent Availability - 33.33 %

Average Power Output Capability = 24.9975 kw

Sparing Eight Critical ORUs

| | | | |
|---|-------|----------|---------|
| 1 | 33.33 | 0.999894 | 24.9975 |
| 2 | 30.00 | 0.000050 | 22.5000 |
| 3 | 25.00 | 0.000035 | 18.7500 |
| 4 | 20.00 | 0.000009 | 15.0000 |
| 5 | 15.00 | 0.000002 | 11.2500 |
| 6 | 10.00 | 0.000001 | 7.5000 |
| 7 | 5.00 | 0.000000 | 3.7500 |
| 8 | 0.00 | 0.000008 | 0.0000 |

Equivalent Availability - 33.33%

Average Power Output Capability = 24.9968 kw

TABLE B-31

BASELINE SPACE STATION EPS EXPECTED AVERAGE ANNUAL ORU FAILURE RATE

| ORU | Quantity | Average Annual ORU Failure Rate |
|--|-----------|---------------------------------|
| *SAElec | 8 | 0.8000 |
| *SSU | 8 | 0.8000 |
| *Beta PDT | 8 | 0.8000 |
| B-GimBrng | 8 | 0.5333 |
| G-GimCntrlr | 8 | 0.8000 |
| B-GimMtr 1&2 | 16 | 1.6000 |
| *DCSU | 8 | 0.8000 |
| Inverter | 8 | 0.8000 |
| PVSC | 8 | 1.6000 |
| Pipeset | 12 | 0.4000 |
| Accum | 12 | 0.8000 |
| TCPumpl&2 | 24 | 0.7500 |
| OMBSU | 4 | 0.4000 |
| *Alpha-PDT | 2 | 0.2000 |
| A-GimBrng | 2 | 0.1333 |
| A-GmCntrlr | 2 | 0.2000 |
| A-GimMtr 1&2 | 4 | 0.4000 |
| *PDCU- | | |
| Outboard A-Jnt | 4 | 0.4000 |
| PMAD Inside | 28 | 2.8000 |
| PMAD Outside | 4 | 0.4000 |
| *PMC | 2 | 0.4000 |
| XFMR | 8 | 0.5333 |
| NSU | 10 | 1.0000 |
| MBSU | 4 | 0.4000 |
| Fault Isolator | 20 | 2.0000 |
| CDU | 20 | 2.0000 |
| DC-RBI 1&2 | <u>40</u> | <u>4.0000</u> |
| Subtotal | 282 | 25.7499 |
| *TCPs | 136 | 9.0667 |
| TOTAL | 418 | 34.8166 |
| Failure Rate When Only Critical ORU MTBFs are Doubled is | | 16.0833 |
| *Critical ORU | | |

APPENDIX C
REFERENCES

REFERENCES

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2. MIL-HDBK-217E, Reliability Prediction of Electronic Equipment. October 27, 1986.
3. Space Station Power System Description Document. Preliminary Report, NASA Lewis Research Center, July 16, 1987.
4. Guide for the Assessment of the Reliability of Gasification - Combined Cycle Power Plants. Interim Report, ARINC Research Corporation, November 1980.

APPENDIX D

DEFINITIONS OF TERMS AND CONCEPTS USED IN THIS REPORT

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APPENDIX D

DEFINITIONS OF TERMS AND CONCEPTS USED IN THIS REPORT

Availability (A) - The percentage of time that a system is capable of producing power (Ref. 1).

Equivalent Availability (EA) - The percentage of the gross maximum energy production of the system is available during a given period (Ref. 1). Figure D-1 provides a visual representation of equivalent availability. Figure D-1a is a graph of the power output states listed in Table D-1. The area under the curve in Figure D-1a represents the amount of energy produced by the system. Figure D-1b is an equivalent representation of the energy in Figure D-1a. Both boxes in Figure D-1b represent the equivalent availability of the system, which is 67.5 percent. Box 1 shows 100-percent power generated for 67.5 percent of the period. Box 2 shows 67.5-percent power generated for 100 percent of the period. The key is that in either case, 67.5 percent of the gross maximum energy production is available during the period.

Equivalent Forced Outage Rate (EFOR) - the percentage of the gross maximum energy production of the system that is desired within a certain period but is unavailable (Ref. 1). Since the Space Station EPS is modeled with zero reserve shutdown hours (Section 1.2.9) and zero scheduled outage hours (Section 1.2.10), $EFOR = 1 - EA$.

Failure Rate (λ) - The average number of failures that occur per unit of time in a specified time interval (Ref. 2).

Forced Outage Hours (FOH) - The number of hours for which the system is unavailable as a result of full (100 percent) forced outages.

Forced Outage Rate (FOR) - The percentage of time service in a system is desired but is unavailable as a result of full (100 percent) forced outages (Ref. 1).

Maintainability (M) - The probability that a failed system is restored to operable condition in a specified amount of downtime (Ref. 3).

Mean Time Between Failures (MTBF) - The average time that a component operates before it fails.

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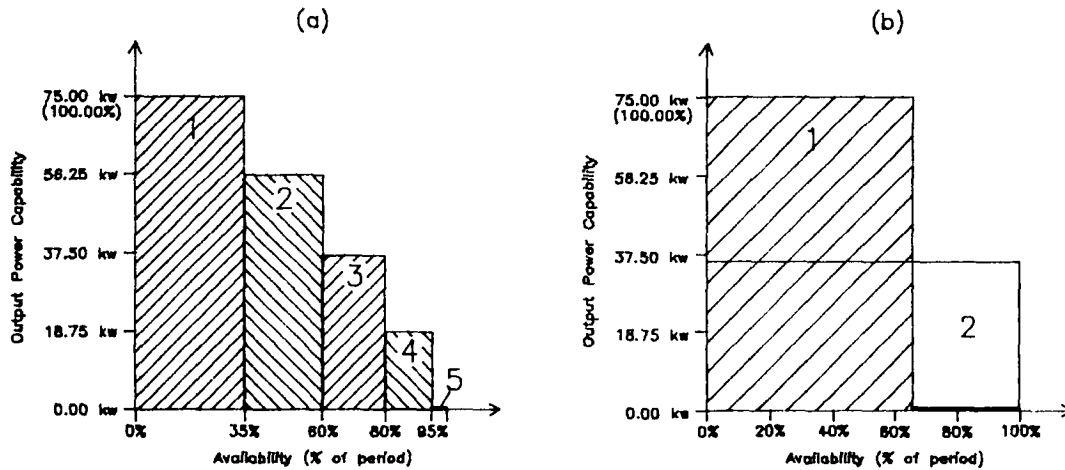


FIGURE D-1

ILLUSTRATION OF EQUIVALENT AVAILABILITY

TABLE D-1

SAMPLE SYSTEM POWER OUTPUT STATES

| Output State | State Output Capability % | State Probability | State Output Power Level kW |
|--------------|---------------------------|-------------------|-----------------------------|
| 1 | 100.00 | 0.3500 | 75.00 |
| 2 | 75.00 | 0.2500 | 56.25 |
| 3 | 50.00 | 0.2000 | 37.50 |
| 4 | 25.00 | 0.1500 | 18.75 |
| 5 | 0.00 | 0.0500 | 0.00 |

Mean Time To Restore (MTTR) - The average amount of time that a component will be in a system in a failed state.

Reliability (R) - The probability that a system used under stated conditions will perform satisfactorily for at least a given period (Ref. 3).

Reserve Shutdown Hours (RSH) - The number of hours that a system is available but is not generating power because of economic or other reasons. For example when power is not needed, the system is not operated.

Scheduled Outage Hours (SOH) - The number of hours that a system is unavailable as a result of planned outages or scheduled maintenance outages. Both a scheduled maintenance outage and a planned outage are periods during which a system is shut down. Maintenance is performed during a scheduled maintenance outage but it is not performed during a planned outage.

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| | | | | | |
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| 16. Abstract ARINC Research Corporation performed a preliminary reliability, availability, and maintainability (RAM) analysis of the NASA Space Station Electric Power System (EPS). The analysis was performed using the ARINC Research-developed UNIRAM RAM assessment methodology and software program. The analysis was performed in two phases: EPS modeling and EPS RAM assessment. The EPS was modeled in four parts: the insolar power generation system, the eclipse power generation system, the power management and distribution system, (both ring and radial power distribution control unit [PDCU] architectures), and the power distribution to the inner keel PDCU's. The EPS RAM assessment was conducted in five steps: (1) the use of UNIRAM to perform baseline EPS model analyses and to determine orbital replacement unit (ORU) criticalities; (2) the determination of EPS sensitivity to on-orbit spares of ORU's and the provision of an indication of which ORU's may need to be spared on-orbit; (3) the determination of EPS sensitivity to changes in ORU reliability; (4) the determination of the expected annual number of ORU failures; and (5) the integration of the power generation system model results with the distribution system model results to assess the full EPS. Conclusions were drawn and recommendations were made. | | | | | |
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