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(12) **United States Patent**
Huang et al.(10) **Patent No.:** **US 8,691,068 B1**
(45) **Date of Patent:** ***Apr. 8, 2014**(54) **SOLAR METAL SULFATE-AMMONIA BASED THERMOCHEMICAL WATER SPLITTING CYCLE FOR HYDROGEN PRODUCTION**3,882,222 A * 5/1975 Deschamps et al. 423/575
(Continued)(75) Inventors: **Cunping Huang**, Cocoa, FL (US); **Ali T-Raissi**, Melbourne, FL (US); **Nazim Muradov**, Melbourne, FL (US)

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(73) Assignee: **University of Central Florida Research Foundation, Inc.**, Orlando, FL (US)

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(*) Notice: Subject to any disclaimer, the term of this patent is extended or adjusted under 35 U.S.C. 154(b) by 971 days.

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This patent is subject to a terminal disclaimer.

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(21) Appl. No.: **12/267,569***Primary Examiner* — Harry D Wilkins, III(22) Filed: **Nov. 8, 2008**(74) *Attorney, Agent, or Firm* — Brian S. Steinberger; Phyllis K. Wood; Law Offices of Brian S. Steinberger, P.A.**Related U.S. Application Data**

(60) Provisional application No. 60/986,820, filed on Nov. 9, 2007.

(51) **Int. Cl.****C25B 1/02** (2006.01)
C01C 1/246 (2006.01)
C01B 17/50 (2006.01)
C25B 1/00 (2006.01)(52) **U.S. Cl.**CPC . **C25B 1/003** (2013.01); **C25B 1/02** (2013.01);
C01B 17/504 (2013.01)USPC **205/340**; 205/637; 423/541.4; 423/356(58) **Field of Classification Search**USPC 423/356
See application file for complete search history.

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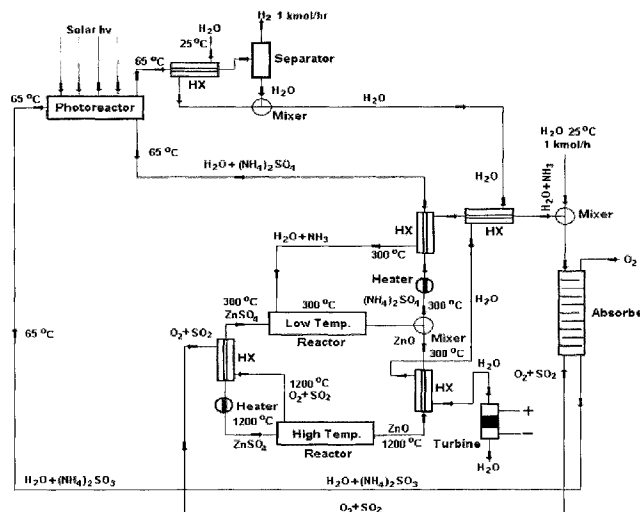
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(57) **ABSTRACT**

Two classes of hybrid/thermochemical water splitting processes for the production of hydrogen and oxygen have been proposed based on (1) metal sulfate-ammonia cycles (2) metal pyrosulfate-ammonia cycles. Methods and systems for a metal sulfate MSO_4 — NH_3 cycle for producing H_2 and O_2 from a closed system including feeding an aqueous $(\text{NH}_3)_4\text{SO}_3$ solution into a photochemical reactor to oxidize the aqueous $(\text{NH}_3)_4\text{SO}_3$ into aqueous $(\text{NH}_3)_2\text{SO}_4$ and reduce water to hydrogen, mixing the resulting aqueous $(\text{NH}_3)_2\text{SO}_4$ with metal oxide (e.g. ZnO) to form a slurry, heating the slurry of aqueous $(\text{NH}_4)_2\text{SO}_4$ and ZnO (s) in the low temperature reactor to produce a gaseous mixture of NH_3 and H_2O and solid ZnSO_4 (s), heating solid ZnSO_4 at a high temperature reactor to produce a gaseous mixture of SO_2 and O_2 and solid product ZnO , mixing the gaseous mixture of SO_2 and O_2 with an NH_3 and H_2O stream in an absorber to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution and separate O_2 for aqueous solution, recycling the resultant solution back to the photoreactor and sending ZnO to mix with aqueous $(\text{NH}_4)_2\text{SO}_4$ solution to close the water splitting cycle wherein gaseous H_2 and O_2 are the only products output from the closed ZnSO_4 — NH_3 cycle.

16 Claims, 9 Drawing Sheets

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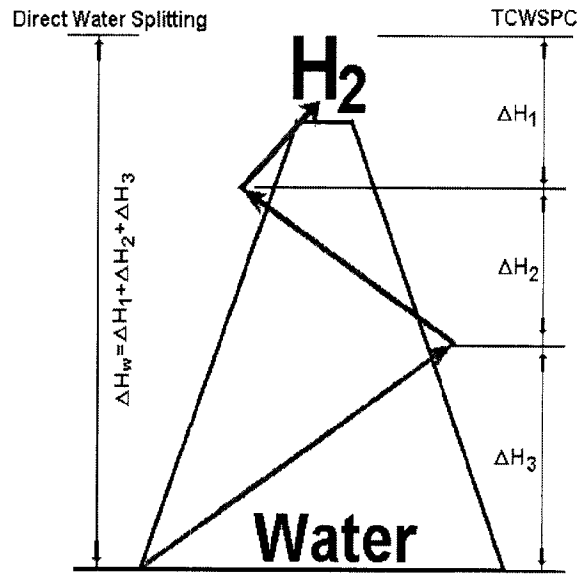


Fig. 1

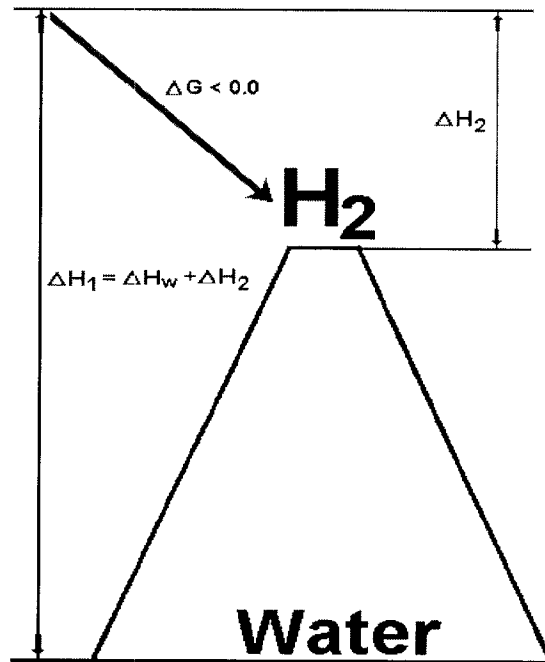


Fig. 2

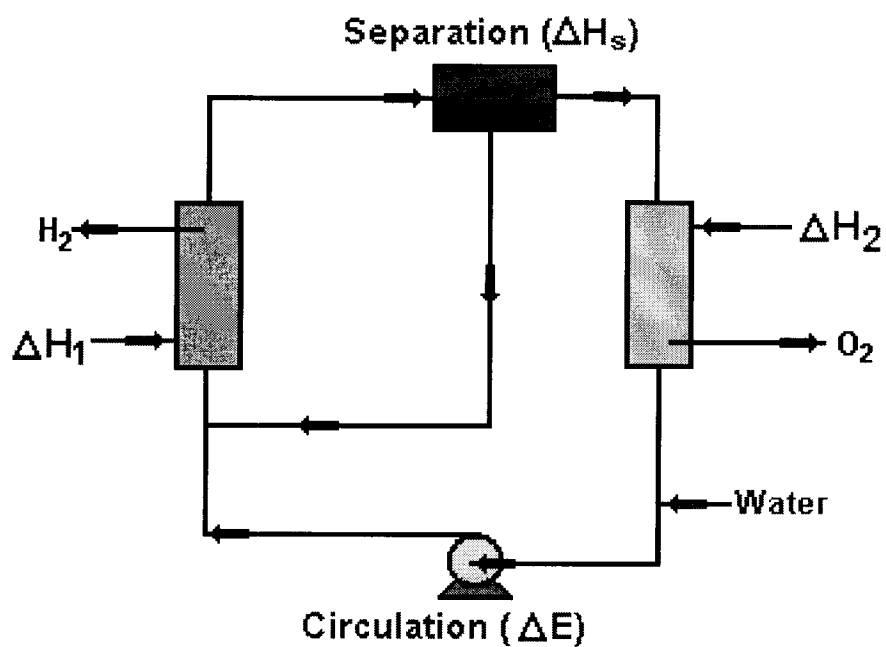


Fig. 3

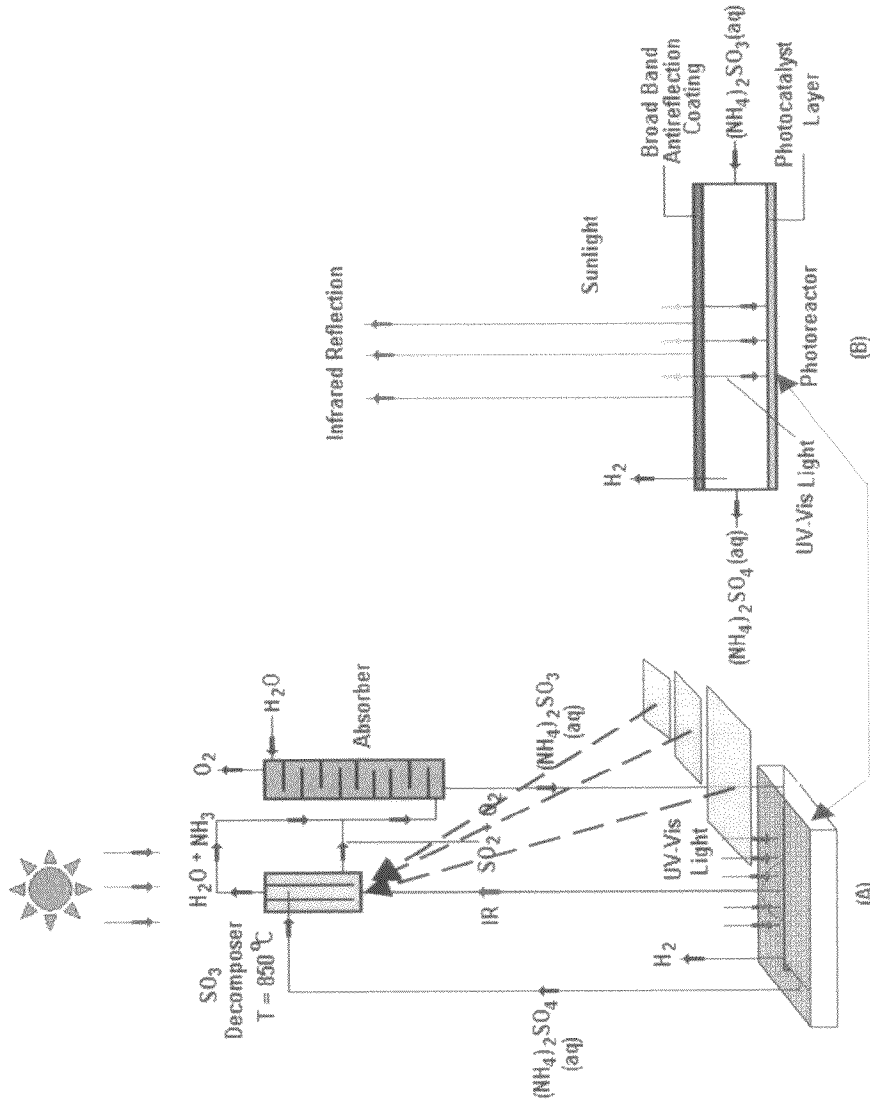


Fig. 5

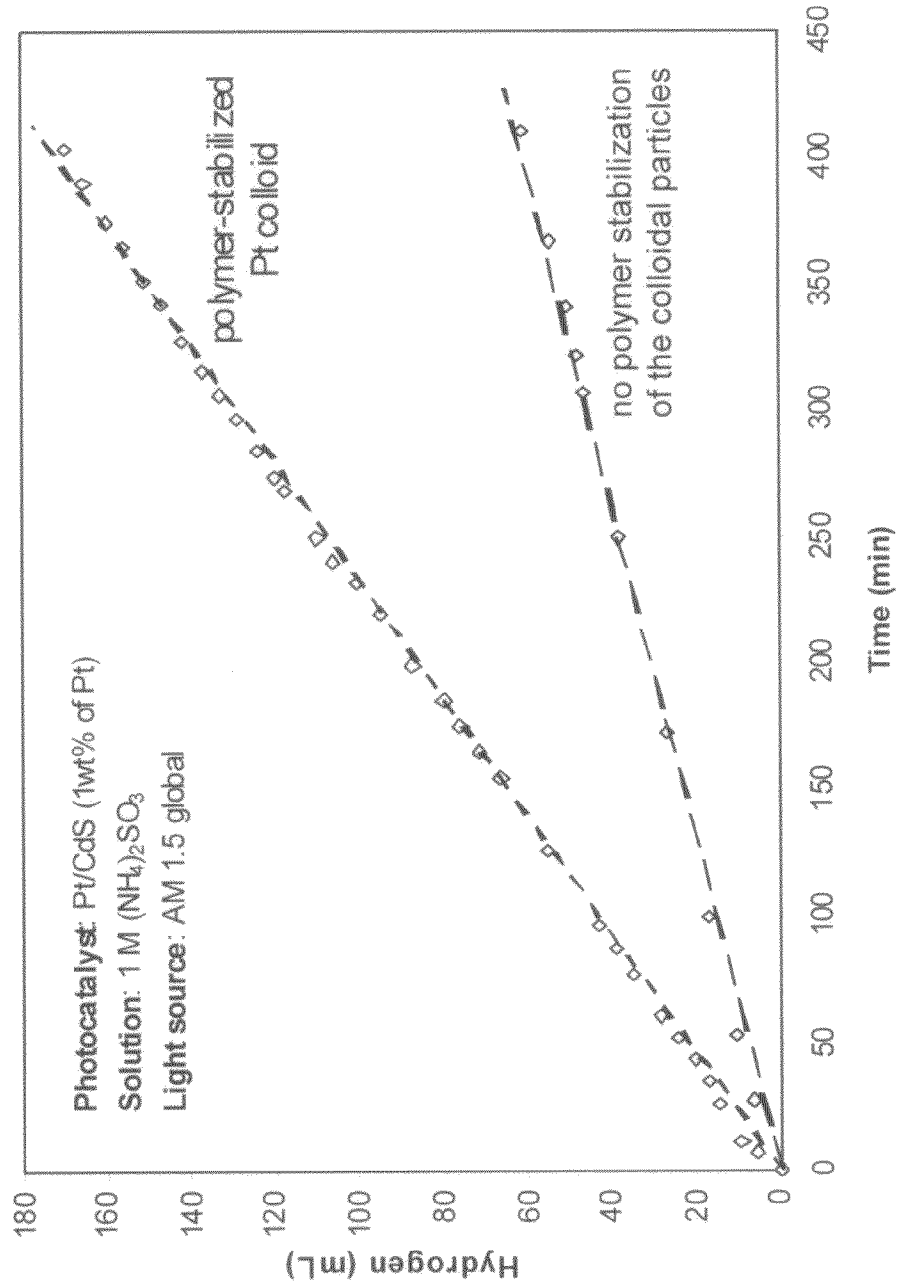


Fig. 6

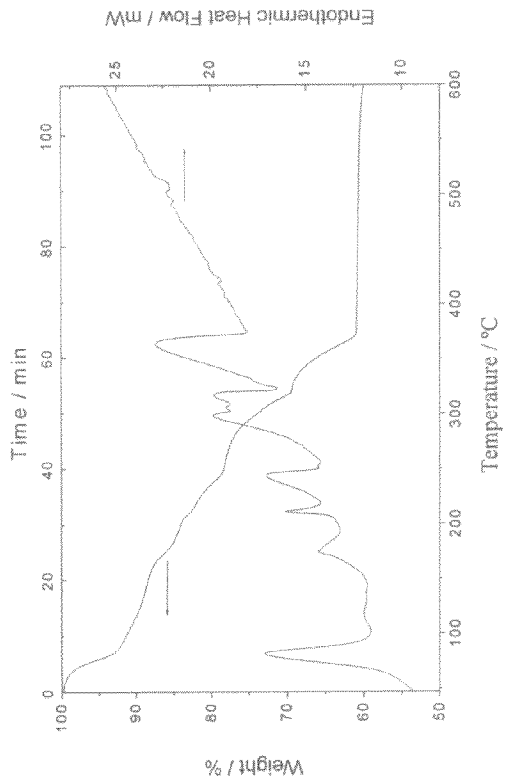


Fig. 7a

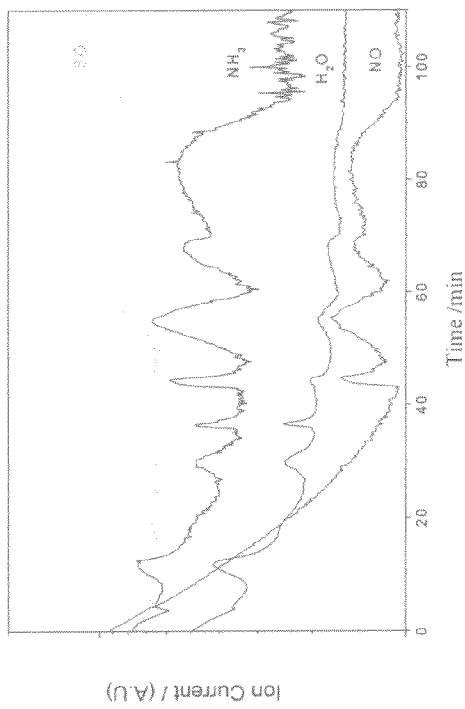


Fig. 7b

Fig. 8a

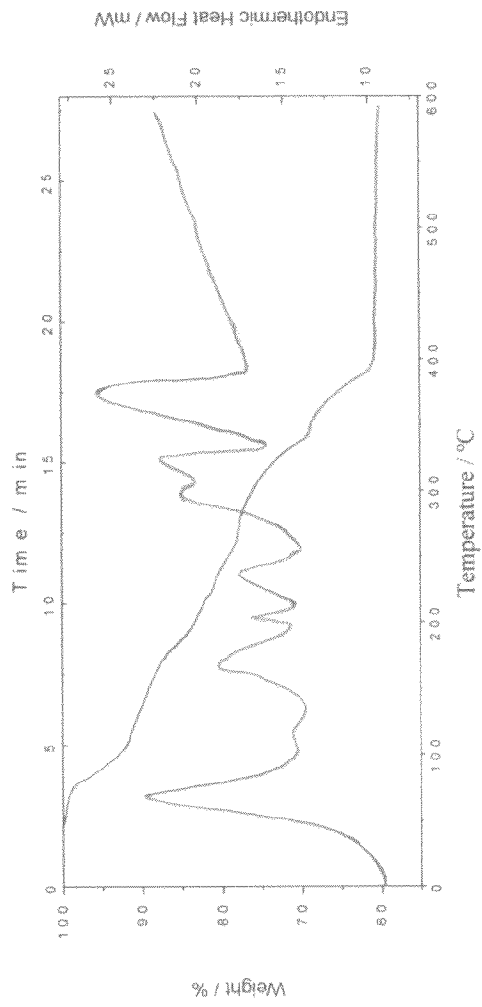


Fig. 8b



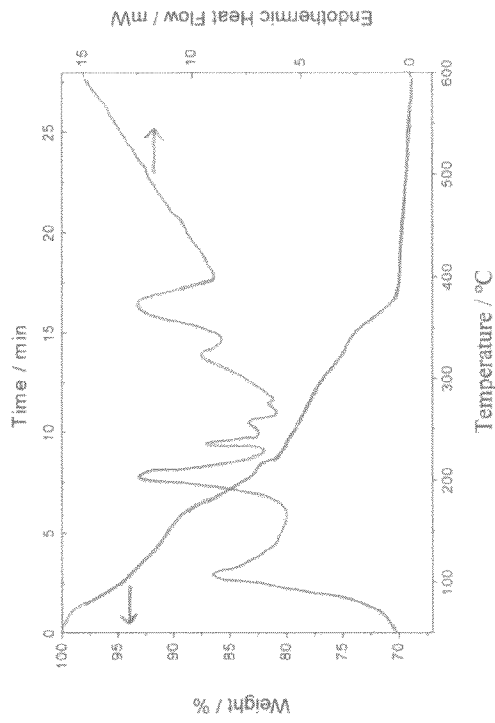


Fig. 9a

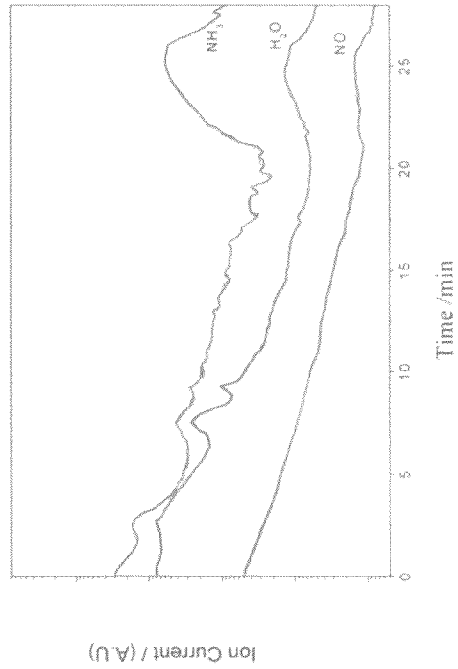


Fig. 9b

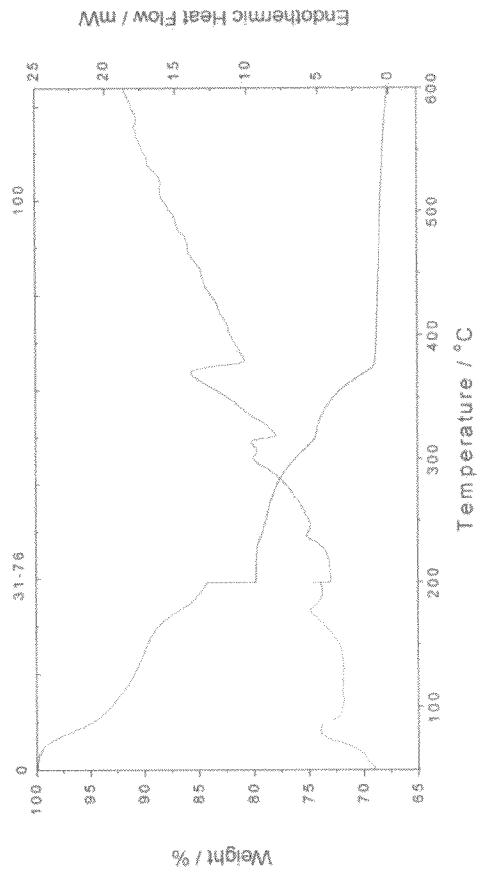


Fig. 10a

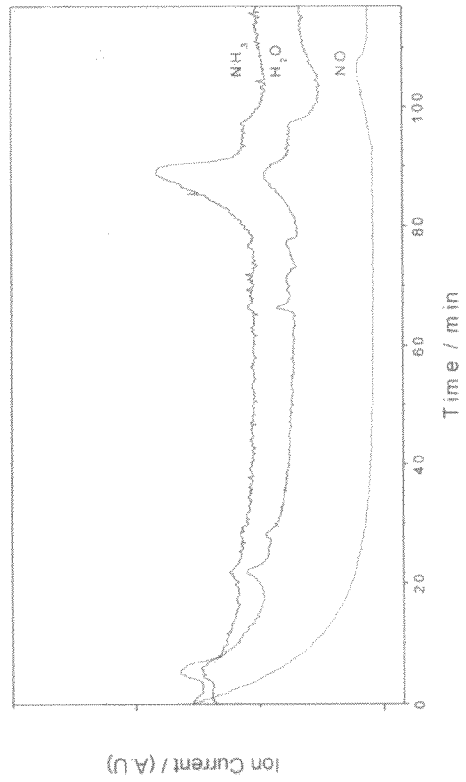


Fig. 10b

SOLAR METAL SULFATE-AMMONIA BASED THERMOCHEMICAL WATER SPLITTING CYCLE FOR HYDROGEN PRODUCTION

CROSS REFERENCE TO RELATED APPLICATIONS

This application claims the benefit of priority to U.S. Provisional Application No. 60/986,820 filed on Nov. 9, 2007, the entire disclosure of which is incorporated by reference in its entirety.

GOVERNMENT LICENSE RIGHTS

This invention was made with Government support under National Aeronautics and Space Administration (NASA) Glenn Research Center contract NAG3-2751 awarded by the National Aeronautics and Space Administration (NASA). The government has certain rights in this invention.

FIELD OF THE INVENTION

This invention relates to hydrogen production and, in particular, to methods and systems for hybrid photo/thermochemical water splitting cycles that employ the quantum portion of the solar spectrum for the production of hydrogen and the thermal energy portion of solar radiation for generating oxygen.

BACKGROUND AND PRIOR ART

Production of hydrogen can be considered eco-friendly only if it is produced from a noncarbonaceous feedstock using a renewable energy source. Hydrogen production by means of water splitting using solar energy is considered the "Holy Grail" of the hydrogen economy. Water splitting can be accomplished either directly in a single step or indirectly by multiple steps. Direct thermal decomposition of water is an energy intensive process that requires temperatures over 2500° C. The main obstacle to this approach is that hydrogen and oxygen (O₂) evolved simultaneously in one reactor can readily recombine to form water—i.e. by back reaction. Combination of photovoltaic (PV) cells coupled to water electrolysis often serves as the benchmark solar hydrogen production process with which the performance of the other solar based hydrogen generation processes are appraised. PV cell efficiencies vary from 6% for amorphous silicon solar cells to more than 40% with multiple-junction research lab PV cells.

Solar cell energy conversion efficiencies for commercially available mono-crystalline silicon PV cells are around 14-16%. The highest efficiency PV cells such as multi junction cell based on gallium arsenide or indium selenide are still too expensive and not yet economical to use. On the other hand, water electrolysis is a well-developed technology with energy conversion efficiencies in the range of approximately 70-75%. Therefore the total solar to hydrogen efficiency of a PV-electrolysis system is in the range of 10-12%. The most commonly used PV cells only employ a portion of the solar energy (10 to 12%) while most of the solar thermal heat (88 to 90%) goes unutilized.

Unlike PV-electrolysis, water splitting processes based on the photocatalytic and photoelectrochemical methods provide a single step direct conversion of solar energy into the chemical energy of hydrogen. In the photocatalytic process, a photocatalyst converts the high-energy photons in solar spectrum into electron-hole pairs that promote redox reactions involving water to produce hydrogen and oxygen. In 1998,

Khaselev and Turner reported that the hydrogen production efficiency of 12.4% for a monolithic photoelectrochemical-photovoltaic device based on the short-circuit current and the lower heating value of hydrogen as described in Khaselev O. and Turner J. A., "A Monolithic Photovoltaic-Photoelectrochemical Device for Hydrogen Production via Water Splitting," *Science*, 280(17), pp. 425-7, 1998. The electrolyte used by Khaselev and Turner was 3 M sulfuric acid aqueous solution and the high cell output could only be maintained for less than 34 minutes after which the efficiency began to drop precipitously. According to Licht, S., Wang, B., Mukerji, S., Soga, T., Umeno, M. and Tributsch, H., "Over 18% Solar Energy Conversion for Generation of Hydrogen Fuel: Theory and Experiment for Efficient Solar Water Splitting," *Int. J. of Hydrogen Energy*, 26, pp. 653-659, 2001, Licht and co-workers reported a solar to hydrogen energy conversion efficiency of more than 18% using a multi-junction photoelectrode in 1M HClO₄ electrolyte and an artificial light source with Air Mass 0 (AM0) filter radiating with an intensity of 135 mW/cm². However, no information was given with regard to the photo-electrode life in their work.

Thermodynamically, water splitting requires a minimum Gibbs free energy of 237.1 kJ per mole of water decomposed at 25° C. and 1 atm of pressure corresponding to 1.229 eV. Considering prevailing over potentials, water splitting requires upwards of 2.0 V or above. In a solar photocatalytic process, this implies the requirement for a wide band gap of greater than 2.0 eV photocatalyst. There are conflicting requirements for what makes a suitable photocatalyst in conducting water splitting reactions. In order to utilize the solar spectrum as broadly as possible, a semiconductor with narrow band gap energy is needed, however, electron-hole pairs generated by a low band gap semiconductor do not possess sufficient redox potential to engender water splitting that normally requires at least 2.0 eV of energy.

In case of a wide band gap semiconductor such as TiO₂ (band gap energy of 3.0 eV) only a small portion of solar spectrum would be absorbed. Thus, for a semiconductor photocatalyst to be useful for water splitting, it must have several attributes as follows 1) its band gap must be wider than about 1.7 eV; 2) it must have a suitable minority band edge and Fermi level that cover both H₂ and O₂ evolution potentials; 3) it must be stable in very acidic or very alkaline solutions; 4) it must possess high efficiency for conversion of photons to electron-hole pairs; and 5) electron-hole pairs must be able to rapidly migrate to the semiconductor surface where redox reactions can readily occur thwarting charge recombination as described in Deutsch, T. G., Koval, C. A. and Turner J. A., "III-V Nitride Epilayers for Photoelectrochemical Water Splitting: GaPN and GaAsPN," *J. Phys. Chem. B*, 110, pp. 25297-307, 2006. Moreover, these conditions have to be met simultaneously. To date, no such catalyst has been found.

Another approach to direct water splitting involves the use of sacrificial reagents—see, for example, the review by Liu and co-workers as described in Liu, H., Yuan, J., and Shang-guan, W., "Photochemical Reduction and Oxidation of Water Including Sacrificial Reagents and Pt/TiO₂ Catalyst," *Energy & Fuels*, 20(6), pp. 2289-92, 2006. The central premise in this approach is that lower potentials would be necessary to evolve hydrogen if a sacrificial reagent is present as opposed to that required for direct unassisted water splitting. Therefore, the efficiency of H₂ or O₂ production from such systems can be significantly higher than direct water splitting. Several redox systems have been extensively investigated including electron donor systems such as: CH₃OH or C₂H₅OH, Na₂EDTA, Na₂SO₃, Na₂S and NaI or KI; as well as the electron scavenger systems, e.g. AgNO₃ and Fe(NO₃)₃.

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Although sacrificial reagent redox systems require lesser energy and can be carried out under milder conditions, a consumable reagent is required to produce hydrogen (or oxygen) from water. Only $\text{H}_2\text{SO}_3\text{—H}_2\text{SO}_4$ system can form a closed cycle if the problem with sulfur formation during H_2SO_3 oxidation can be satisfactorily addressed.

Thermochemical water splitting cycles (TCWSCs) utilize two or more chemical reactions (steps) that together form a closed loop with an overall reaction being the splitting of water and co-production of hydrogen and oxygen. Energy is typically input into one or more steps constituting a TCWSC. The basic concept behind the use of TCWSCs is to partition the total energy required for splitting water into several smaller and more manageable quantities input into the various steps within the cycle so that each step requires a portion of the total water splitting energy needed ($\Delta H_{w,liquid}^\circ = 285.9$ kJ/mol and $\Delta H_{w,gas}^\circ = 241.83$ kJ/mol at 25°C ., 1 atm). FIG. 1 illustrates a three-step TCWSC in which the total energy (ΔH_w) required for water splitting is segmented as follows:

$$\Delta H_w = \Delta H_1 + \Delta H_2 + \Delta H_3 \quad (1)$$

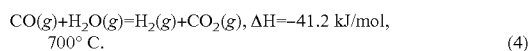
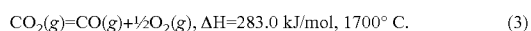
Each step requires lesser amount of energy than the total water splitting energy as follows:

$$\Delta H_1 < \Delta H_w; \Delta H_2 < \Delta H_w; \Delta H_3 < \Delta H_w \quad (2)$$

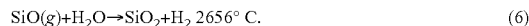
At least two steps are needed to form a TCWSC: H_2 evolution step and O_2 production step. If the energy required for one step of a TCWSC (typically, the oxygen evolving step) becomes greater than that needed to carry out direct water splitting, i.e. $\Delta H_i > \Delta H_w$, it implies that the cycle is a pseudo TCWSC. Since more energy than that needed for direct water splitting is typically stored in the products from oxygen generation step, hydrogen production step of the cycle can be considerably less energy intensive or even exothermic. Pseudo TCWSCs constitute a highly endothermic process for absorbing and storing the solar thermal heat at very high temperatures by use of solar cavity-receivers operating at temperatures above 2000°C . and mean solar flux concentration ratios, C_R , exceeding 5000 as described in T-Raissi, A., Muradov, N., Huang, C. and Adebisi, O., "Hydrogen from Solar via Light-Assisted High-Temperature Water Splitting Cycles." J. Solar Energy Engineering, 129, pp. 184-9, 2007.

Unlike direct thermal decomposition of water that requires high temperature separation of O_2 from H_2 , pseudo TCWSCs need to separate oxygen from an oxide (CO or M_xO_y) and a metal vapor to stop reverse reactions. Rapid quenching can help reduce the recombination rate of the products formed. FIG. 2 depicts the concept of pseudo TCWSCs having one step that consumes more energy than that needed for direct water splitting. There are three classes of pseudo TCWSCs: nonmetal oxide, metal/metal oxide and metal oxide/metal oxide cycles as described in Bilgen, E., Ducarroir, M., Foex, M., Sibieude, F., and Trombe, F., "Use of Solar Energy for Direct and Two-Step Water Decomposition Cycles," Int. J. Hydrogen Energy, 2(3), pp. 251-7, 1977; Steinfeld, A., "Solar Hydrogen Production via Two-Step Water Splitting Thermochemical Cycle Based on Zn/ZnO Redox Reaction," Int. J. Hydrogen Energy, 27, pp. 611-9, 2002; and Abanades, S., Charvin, P., Flamant, G., and Neveu, P., "Screening of Water-Splitting Thermochemical Cycles Potentially Attractive for Hydrogen Production by Concentrated Solar Energy", Energy, 31, pp. 2805-22, 2006.

Nonmetal Oxide Cycles:

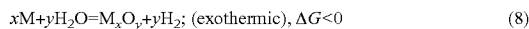
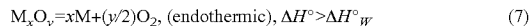


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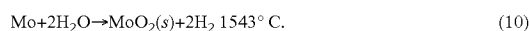


Reaction (3) requires higher energy than that needed for direct water thermolysis, $\Delta H_{w,gas}^\circ = 241.83$ kJ/mol.

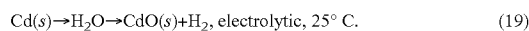
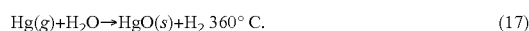
Metal/Metal Oxide TCWSCs:



Some metal and metal oxide based pseudo TCWSCs described in Abanades et al. are given below:

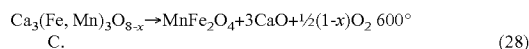
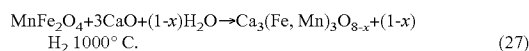
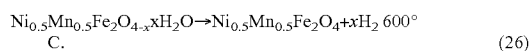
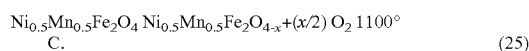
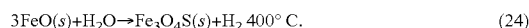
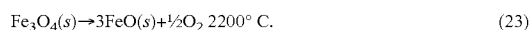


Some low temperature metal/metal oxide cycles do not belong to pseudo TCWSCs described in Abanades et al. include:



The above two cycles use heavy metals Hg and Cd and generally viewed as not environmentally friendly cycles.

Metal Oxide/Metal Oxide TCWSCs:



The overall thermal efficiency ($\eta_{overall}$) (or 1^{st} law efficiency) of a TCWSC is defined as the ratio of hydrogen chemical energy to total energy consumed by the cycle.

$$\eta_{overall} = \frac{n \cdot \Delta H_f^\circ}{\Delta H_{total}} \quad (29)$$

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Where n is the total mole of hydrogen generated by the cycle, ΔH_f° is enthalpy of water formation and ΔH_{total} is the total energy input to the cycle to produce n moles of hydrogen. If the enthalpy formation of water in liquid state is used (at 298 K, $\Delta H_f^\circ = -68.32$ kcal/mol = 285.9 kJ/mol), the efficiency thus calculated is called high heating value (HHV) efficiency, $\eta(\text{HHV})$. Some argue that the latent heat of condensation cannot be economically recovered and prefer using the low heating value (LHV) efficiency $\eta(\text{LHV})$ in which ΔH_f° is the enthalpy of formation of water vapor at 298 K ($\Delta H_f^\circ = -57.41$ kcal/mol = 240.2 kJ/mol). The ratio $\eta(\text{HHV})/(\text{LHV}) = 68.32/57.41 = 1.19$. The figure of merit or Carnot efficiency (also, work or 2^{nd} law efficiency) is defined as:

$$\eta(w) = \frac{n \cdot \Delta G_f^\circ}{\Delta H_{total}} = \frac{237.2 \cdot n}{\Delta H_{total}} \quad (30)$$

Where, ΔG_f° is the Gibbs free energy of water formation (237.2 kJ/mol). Since early 1970s, when the concept of TCWSCs was introduced, much effort has been devoted to defining their efficiencies.

However, due to the fact that TCWSCs often contain several reaction steps as well as processes for the material transport and separation, precise determination of the efficiencies has been difficult. Inventors, Huang and Raissi have shown that efficiency determination for a TCWSC must be calculated based on the chemical process simulation in which a detailed flow sheet that takes into account for the material and energy balance as well as precise values of the chemical and physical properties of reactants and products as described in Huang, C., and T-Raissi, A., "A Perspective on Thermodynamics and Thermal Efficiency Calculations for Hydrogen Production via Thermochemical Water Splitting Cycles," manuscript t to be submitted for publication.

FIG. 3 shows a simple flow diagram for a model TCWSC. Water is fed into the cycle and hydrogen and oxygen are the only output of the cycle. The hydrogen and oxygen production steps are connected by process steps involving chemical separation and recycling thus forming a closed cycle with an overall reaction of water decomposition into H_2 and O_2 . Total energy needed to perform water splitting consists of four parts: energies required to generate H_2 and O_2 (i.e. ΔH_1 and ΔH_2), separation of reactant from products (ΔH_3) and recycling of the reactants (ΔE). Then,

$$\Delta H_{total} = \Delta H_1 + \Delta H_2 + \Delta H_3 + \Delta E \quad (30)$$

The efficiency of a TCWSC depends upon if energy input to the cycle is maximally used for carrying out chemical reactions at same time minimizing the energy losses. There are a number of types of energy losses for TCWSCs leading to a wide range of efficiency loss. In order to develop an innovative TCWSC, it is important to analyze and evaluate the existing TCWSCs in terms of energy losses. The energy losses in a TCWSC can be separated into four major categories as follows:

1. Kinetic energy loss: this includes reaction activation energy, mass transportation energy and energy to overcome reverse reactions.
2. Heating energy loss: 100% heat recovery can not be achieved. Low temperature heating energy is not recoverable.
3. Separation energy loss: energy required to separate one product from another or from reactants is not recoverable. Separation of gas from gas or liquid from liquid is an energy intensive process. While separating a solid from another solid is extremely difficult or almost impossible.

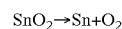
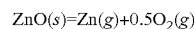
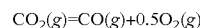
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4. Transport energy loss which is electrical energy used to pump and move species.

It should be pointed out that heating energy can be recovered. From a viewpoint of chemical reactions, the efficiency of a TCWSC can also be expressed as:

$$\eta = \frac{(\Delta H_{reaction}) / \Delta H_{total} \times 100 - (\Delta H_{total} - \Delta H_{kinetic} - \Delta E_{transportation} - \Delta H_{heat\ loss} - \Delta H_{separation}) / \Delta H_{total} \times 100}{100}$$

Transportation energy requirements for a TCWSC consists a small portion of the total energy needed. On the other hand, heating energy loss can be minimized using a heat exchanger network. Pinch analysis can provide an optimization technique for heat exchange network with which heating loss can be minimized. Therefore, in most TCWSCs, kinetic energy and separation energy represent major portions of the energy loss. If chemical reactions in a TCWSC can be approximately reach their thermodynamic equilibria, the kinetic energy loss can be neglected. However, the major issues for most high temperature reactions are reverse reactions that require a quenching step to cool temperature rapidly to avoid this reaction, for example:



Apparently, separating one gas from a gas mixture and a liquid from a solution is not only an energy intensive process it also can cause material losses. For example, separation of SO_2 from O_2 requires a compression process to liquefy SO_2 so that O_2 can be separated. The O_2 separated in this method can contain small amounts of SO_2 , indicating the loss of sulfur component. To separate H_2 from CO_2 in CO_2 - CO cycle (Reaction (4)) may need a Pressure Swing Adsorption process that can cause hydrogen loss. Separating H_2O from H_2SO_4 is another typical example of liquid and liquid separation that involves in all the sulfuric acid decomposition based TCWSCs. The separation represents a major energy loss and determines the efficiency of the entire cycle. Some TCWSCs comprise a step of separating a solid from a solid mixture indicating that the operation is complicated and the cycle efficiency is low. Based upon the energy loss analyses, the cycle efficiency can be estimated as:

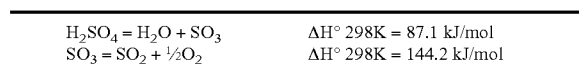
$$\eta = \frac{(\Delta H_{reaction}) / \Delta H_{total} \times 100 - (\Delta H_{total} - \Delta H_{kinetic} - \Delta H_{separation}) / \Delta H_{total} \times 100}{100}$$

As reported in the literature, since the decomposition of H_2SO_4 and MSO_4 at higher temperatures can reach thermodynamic equilibria, the kinetic energy loss can be neglected, therefore, the efficiency of H_2SO_4 and MSO_4 based TCWSCs can be simplified as:

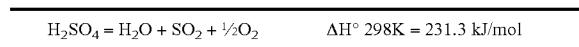
$$\eta = \frac{(\Delta H_{reaction}) / \Delta H_{total} \times 100 - (\Delta H_{total} - \Delta H_{separation}) / \Delta H_{total} \times 100}{100}$$

This partially shows why H_2SO_4 and MSO_4 based TCWSCs are high efficiency processes and therefore are widely studied.

The oxygen producing step in the sulfur family cycles is the decomposition of sulfuric acid or a metal sulfate. The energy required for generating hydrogen and oxygen from water is immense (286 kJ/mol). However, the energy input for the decomposition of H_2SO_4 , calculated using Thermfact and GTT-Technologies FactSage™ 5.5 thermochemical software, is only about 80.9% of the total energy required for water splitting (i.e. 286 kJ/mol):



for which the overall reaction is:



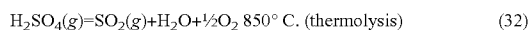
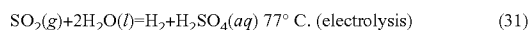
The remaining 19.1% of the energy required to split water is then used for the H_2 production step. Note that about 80.9% of the total solar irradiance comprising of mostly thermal energy with wavelengths above 520 nm can be utilized for the decomposition of sulfuric acid in the oxygen generation step of the sulfur-family cycles. The remaining 19.1% of the total solar irradiance which is photonic energy at wavelengths less than about 520 nm will be used for the hydrogen production step of the cycle. In other words, for optimum overall cycle efficiency, it is necessary that the oxygen production step to utilize 80.9% of the solar irradiance as mostly thermal radiation above a wavelength of approximately 520 nm and the hydrogen generation step to consume the remaining 19.1% of solar power, at wavelengths shorter than 520 nm—preferably, within a photolytic and/or photocatalytic reactor.

Large-scale solar concentrators typically utilize parabolic reflectors in the form of trough, tower, or dish systems. These solar concentrators are characterized in terms of their mean flux concentration ratio C_R over an area S_a at the receiving focal plane as follows:

$$C_R = q_s / I$$

where q_s (W/m^2) refers to the solar flux intercepted by unit area of the receiver at the focal plane and I (W/m^2) is the incident normal beam isolation. C_R is often expressed in units of “suns” when normalized to $I=1000 \text{ W}/\text{m}^2$ as described in Steinfeld, A., “Solar Thermochemical Production of Hydrogen—A Review,” *Solar Energy*, 78, pp. 603-15, 2005. The solar flux concentration ratio typically obtained is at the level of 100, 1000, and 10,000 suns for trough, tower, and dish systems, respectively. The most suitable concentrators for applications involving solar thermochemical water splitting cycles include tower and dish systems.

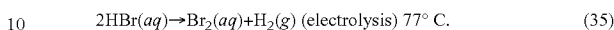
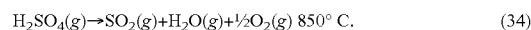
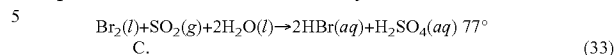
Due to the high 1st and 2nd law efficiencies of sulfuric acid based cycles, to date, more than 20 sulfuric acid and/or metal sulfate decomposition based TCWSCs have been reported in the literature. Despite difficulties that challenge efficient electrolytic oxidation of sulfur dioxide (SO_2), the Westinghouse hybrid cycle still remains as one of the most studied TCWSCs conceived for the production of hydrogen from water. The Westinghouse cycle described in Brecher, L. E., Spewock, S., et al., “Westinghouse Sulfur Cycle for the Thermochemical Decomposition of Water,” *Proceedings of the 1st World Hydrogen Energy Conf.*, 1 9A, 1-16, 1976 is as follows:



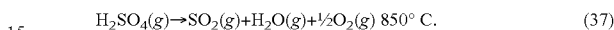
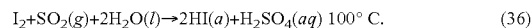
The many advantages of the Westinghouse cycle have been widely reported and discussed in the literature. Westinghouse cycle is known to be hampered by the low solubility of SO_2 in water and challenges presented by the acidity of the SO_2 electrolytic oxidation process. To date, many efforts have been made to improve the efficiency of the electrolytic process for oxidation of SO_2 . Past activities have involved the use

of a depolarized electrolyzer as well as addition of a third process step—examples include S—I, S—Br and S—Fe cycles given below:

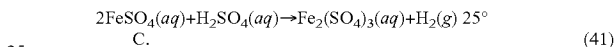
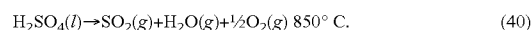
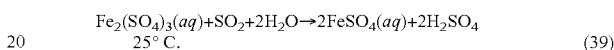
Ispra Mark 13 Sulfur-Bromine Cycle:



General Atomics’ Sulfur-Iodine Cycle:

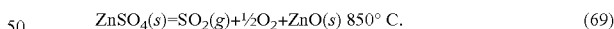
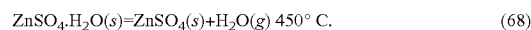
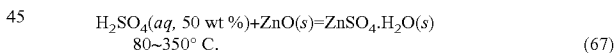
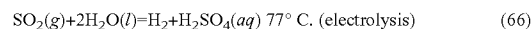


Sulfur-Iron Cycle:

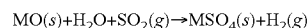


Although these cycles address some of the challenges associated with water splitting, especially with regard to the solubility of SO_2 in water, they have issues of their own. For example, efficient separation of sulfuric acid from reaction products such as HI, HBr or FeSO_4 presents a challenge. Additionally, the pH of the solutions remains problematic. In fact, this problem becomes more acute due to the generation of other acids such as HI and HBr.

The second approach is to introduce a metal oxide as a catalyst to convert low concentration sulfuric acid to metal sulfate that can be decomposed for the production of oxygen and sulfur dioxide, metal oxide. Sulfur dioxide and water are sent back to sulfur decomposition based TCWSCs for the production of hydrogen and sulfuric acid to close a cycle. Introducing ZnO into the Westinghouse TCWSC a new modified ZnSO_4 decomposition based Westinghouse cycle can be written as:

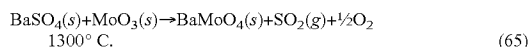
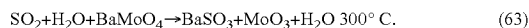
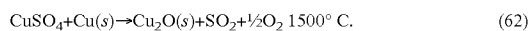
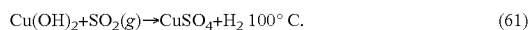
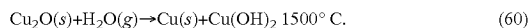
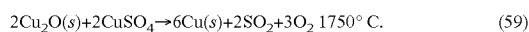
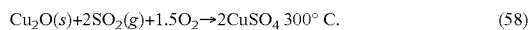
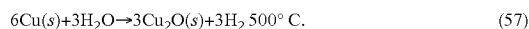
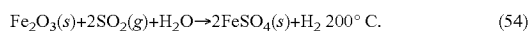
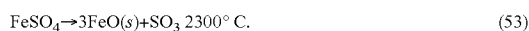
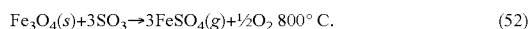
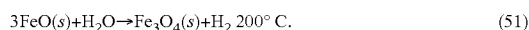
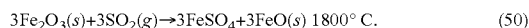
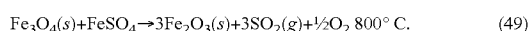
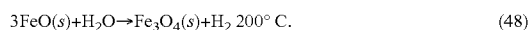
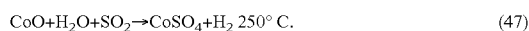
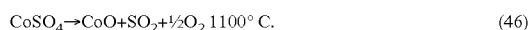
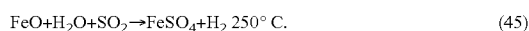
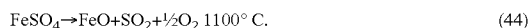
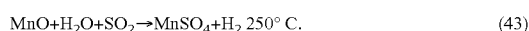


Similarly, by adding metal oxide catalysts to the Ispra Mark 13 sulfur-bromine cycle, General Atomics’ sulfur-iodine cycle and sulfur-iron cycle, a number of new, modified metal sulfate based TCWSCs can be devised. However, if solar energy is used to drive these cycles, only solar thermal energy can be utilized resulting in degrading the photonic portion of solar spectrum to lower grade heat. Secondly, although metal sulfate cycles have overcome some difficulties associated with the sulfuric acid based TCWSCs, they have some other issues that need to be addressed. A fundamental difficulty of this type of TCWSCs is that the hydrogen production step:



is thermodynamically unfavorable. Besides that, the separation of H_2 from unreacted $\text{SO}_2(\text{g})$ is an energy intensive process.

For solar driven water splitting, Abanades and co-workers screened 280 TCWSCs as disclosed in Abanades, S., Charvin, P., Flamant, G., and Neveu, P., "Screening of Water-Splitting Thermochemical Cycles Potentially Attractive for Hydrogen Production by Concentrated Solar Energy", *Energy*, 31, 2805-22, 2006. They selected 30 TCWSCs as promising solar driven cycles for further investigation. Among these cycles, there were nine metal sulfate based TCWSCs—almost 1/3 of all selected cycles. This implies that the decomposition of H₂SO₄ or MSO₄ presents an effective method for heat absorbing step of the TCWSCs. The General Atomics' S—I cycle was not among the selected candidates considered suitable for solar interface by Abanades et al due to the difficulties in separating HI from water. Three examples of metal sulfate cycles are given below:



The methods and systems of the present invention provide a class of new thermochemical water splitting cycles that

utilize solar photonic energy for the production of hydrogen and solar thermal heat for oxygen production.

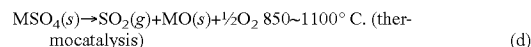
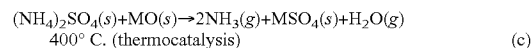
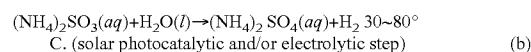
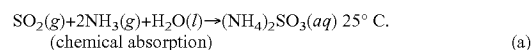
SUMMARY OF THE INVENTION

A primary objective of the present invention is to introduce the concept of a new type of solar thermochemical water splitting cycles for hydrogen production. In these cycles, both solar photonic energy and solar thermal energy are utilized ensuring higher cycle efficiencies. The cycles match the energy content of solar spectrum to the energy requirements of these cycles.

A secondary objective of the invention is to provide methods and systems for a hybrid photo/thermo-chemical water splitting cycle that employs the quantum portion of the solar spectrum for the production of H₂ and the thermal portion (i.e., IR) portion of solar radiation for O₂ evolution.

A third objective of the invention is to provide methods and systems for using the full solar spectrum allows the cycle to reach potentially a higher overall efficiency than is possible with the purely thermochemical water splitting cycles of the past.

A fourth objective of the invention is to provide methods and systems for a hybrid photo/thermo-chemical water splitting cycle using the metal sulfate-ammonia (MSO₄—NH₃) hybrid photo/thermochemical cycle represented by the following four reactions:



Where, M is preferably Zn and Mn. Additionally, M can also be selected from the group consisting of Mg, Ca, Ba, Fe, Co, Ni, Cu and Pb. Also, oxides Fe₂O₃ and Cu₂O can be included for by slightly modifying Reactions (d) and (d). One main feature of the new MSO₄—NH₃ cycles is that no separation unit operations are needed. It is obvious that for the H₂ production step, gaseous H₂ is generated from the aqueous solution and no separation is required. In a low temperature reaction, gaseous products, NH₃ gas and water vapor, can be separated automatically from solid product ZnSO₄, which decomposes at temperatures above 600° C. A gaseous mixture containing SO₂ and O₂ is generated from solid ZnSO₄ at temperatures higher than 800° C. and they can be easily separated from solid product ZnO.

The separation of SO₂ from O₂ is accomplished by a chemical absorption step, where SO₂ reacts with NH₃ and H₂O to form aqueous (NH₄)₂SO₃ solution, and therefore O₂ is separated.

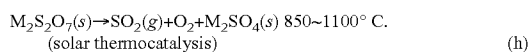
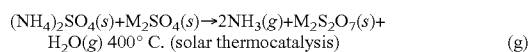
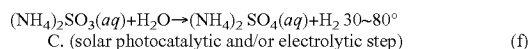
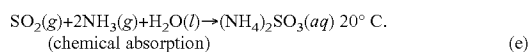
A first preferred embodiment of the invention provides a method for a ZnSO₄—NH₃ cycle for producing H₂ and O₂ from a closed system including feeding an aqueous (NH₃)₄SO₃ solution into a photocatalytic reactor to oxidize the aqueous (NH₃)₄SO₃ into aqueous (NH₃)₂SO₄ and reduce water to hydrogen, mixing the resulting aqueous (NH₃)₂SO₄ with ZnO powder, heating the slurry in the low temperature reactor to produce a gaseous mixture of NH₃ and H₂O, and solid ZnSO₄ that is heated in at a high temperature reactor to produce a gaseous mixture of SO₂ and O₂ and ZnO, mixing the gaseous mixture of SO₂ and O₂ with the NH₃+H₂O stream in

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an absorber to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution and separate O_2 from the solution. The aqueous $(\text{NH}_4)_2\text{SO}_3$ is sent back to the photoreactor to close the water splitting cycle wherein gaseous H_2 and O_2 are the only output products from the closed $\text{ZnSO}_4\text{—NH}_3$ cycle. This process can also be done by an electrolytic process to oxidize aqueous $(\text{NH}_4)_2\text{SO}_3$ solution to $(\text{NH}_4)_2\text{SO}_4$ solution and reduce water to produce hydrogen.

In an embodiment, the method also includes introducing a cold water stream into the closed system to recover heat from the high temperature reactor to generate a hot stream; and using the hot steam to drive a microturbine to produce electricity.

A second embodiment provides a closed system for producing H_2 and O_2 via $\text{M}_2\text{SO}_7\text{—NH}_3$ water splitting cycles. Just as metal oxides can be used as catalysts for converting ammonium sulfate to metal sulfate, metal sulfates can also be employed for converting ammonium sulfate to ammonium pyrosulfate ($(\text{NH}_4)_2\text{S}_2\text{O}_7$). Sulfur dioxide and oxygen are products of ammonium pyrosulfate decomposition. Thus, a second class of modified S— NH_3 TCWSCs based on the $\text{M}_2\text{S}_2\text{O}_7\text{—NH}_3$ can be devised as follows:



Where, M is preferably K, Rb, and Cs.

This system includes a photocatalytic reactor for receiving an aqueous $(\text{NH}_3)_4\text{SO}_3$ solution to oxidize the aqueous $(\text{NH}_3)_4\text{SO}_3$ into aqueous $(\text{NH}_3)_2\text{SO}_4$ and reduce water to hydrogen, a mixer for mixing the resulting aqueous $(\text{NH}_3)_2\text{SO}_4$ with an aqueous metal sulfate M_2SO_4 to form an aqueous solution that is heated up in a low temperature reactor to produce a gaseous mixture of NH_3 and H_2O and solid product, $\text{M}_2\text{S}_2\text{O}_7$, a high temperature reactor for heating solid $\text{M}_2\text{S}_2\text{O}_7$ to produce a gaseous mixture of SO_2 and O_2 and solid product, M_2SO_4 that is separated as a catalyst and reused in Reaction (g). The SO_2 and O_2 mixture is mixed with an $\text{NH}_3+\text{H}_2\text{O}$ stream in an absorber to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution while O_2 is separated. The aqueous $(\text{NH}_4)_2\text{SO}_3$ solution is then sent back to the photocatalytic reactor for the production of H_2 to close the water splitting cycle wherein gaseous H_2 and O_2 are the only products from the $\text{M}_2\text{S}_2\text{O}_7\text{—NH}_3$ cycles. This can also be realized by electrolytic process to oxidize aqueous $(\text{NH}_4)_2\text{SO}_3$ solution to $(\text{NH}_4)_2\text{SO}_4$ solution and reduce water to produce hydrogen.

Further objects and advantages of this invention will be apparent from the following detailed description of preferred embodiments which are illustrated schematically in the accompanying drawings.

BRIEF DESCRIPTION OF THE FIGURES

FIG. 1 illustrates the energy requirements for a three-step thermochemical water splitting cycle.

FIG. 2 shows the concept of pseudo thermochemical water splitting cycles having one step that consumes more energy than that needed for direct water splitting.

FIG. 3 is a simple flow diagram showing energies of a thermochemical water splitting cycle.

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FIG. 4 is a process flow diagram of the hybrid photo/thermal-chemical water splitting cycle according to the present invention.

FIG. 5 shows a schematic diagram of the solar powered S— NH_3 photothermochemical water splitting cycle.

FIG. 6 is a graph showing hydrogen evolution rates from an aqueous $(\text{NH}_4)_2\text{SO}_3$ solution (beam area: 33 cm^2 , light intensity: $\sim 1.5\text{ kW/m}^2$, solution pH=7.5, solution volume=200 mL, and 0.25 g Pt/CdS photocatalyst).

FIGS. 7a and 7b show TG/DTA/MS spectral analyses for $\text{ZnO}+(\text{NH}_4)_2\text{SO}_4$ mixture, molar ratio $x=\text{ZnO}:(\text{NH}_4)_2\text{SO}_4=1:1$, heating rate= 5°C./min .

FIGS. 8a and 8b show TG/DTA/MS spectral analyses for $\text{ZnO}+(\text{NH}_4)_2\text{SO}_4$ mixture, molar ratio $x=\text{ZnO}:(\text{NH}_4)_2\text{SO}_4=1:1$, heating rate= 20°C./min .

FIGS. 9a and 9b show TG/DTA/MS spectral analyses for $\text{ZnO}+(\text{NH}_4)_2\text{SO}_4$ mixture, molar ratio $x=\text{ZnO}:(\text{NH}_4)_2\text{SO}_4=1.5:1$, heating rate= 20°C./min .

FIGS. 10a and 10b show TG/DTA/MS spectral analyses for $\text{ZnO}+(\text{NH}_4)_2\text{SO}_4$ mixture, molar ratio $x=\text{ZnO}:(\text{NH}_4)_2\text{SO}_4=1.5:1$. Heat sample from room temperature to 200°C . at heating rate= 50°C./min and hold temperature at 200°C . for 45 minutes and then heat sample to 600°C . at the rate of 10°C .

DESCRIPTION OF THE PREFERRED EMBODIMENTS

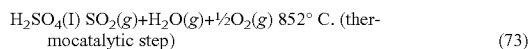
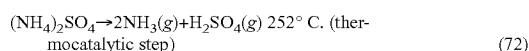
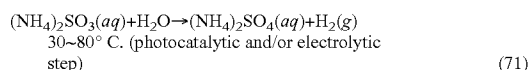
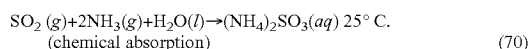
Before explaining the disclosed embodiments of the present invention in detail it is to be understood that the invention is not limited in its application to the details of the particular arrangements shown since the invention is capable of other embodiments. Also, the terminology used herein is for the purpose of description and not of limitation.

As previously discussed, thermochemical water splitting cycle (TCWSC) efficiency is a function of efficiencies of both hydrogen and oxygen production steps according to equation (j). Solar energy consists of both photonic and thermal energies. The efficacy of any solar driven water splitting cycle depends upon the ability of the cycle to utilize as broad range of solar spectrum as possible—i.e. being able to exploit both the photonic (UV/visible) and thermal components of the solar radiation. Degradation (or thermalization) of the high energy portion of solar radiation to thermal heat, as is the case with purely thermochemical water splitting cycles, leads to lower cycle efficiencies. Solar spectrum is comprised of approximately one-third photonic energy with wavelengths less than 585 nm, and two-thirds mostly thermal heat with wavelengths greater than 585 nm. Thermodynamically, the total energy (ΔH) required to produce H_2 by water splitting is $\Delta\text{H}=\Delta\text{G}+\text{TAS}$. At a given temperature T, a process will be more efficient if it can utilize the 33% photonic energy of solar radiation as Gibbs free energy, ΔG , and the remaining 67% solar thermal component as TAS.

Present technologies for the solar production of H_2 via direct water splitting use either the photonic energy or the thermal energy portion of solar spectrum, but not both. These processes are not efficient for the following reasons. Direct thermal decomposition of water degrades solar photonic energy to lower grade thermal heat, resulting in an exergy loss. In addition, direct thermal processing requires temperatures in excess of 2500°C . and recombination of H_2 and O_2 is problematic. Photoelectrochemical (PEC) water splitting has merits over the photovoltaic (PV) plus water electrolysis as it combines photochemical and electrochemical steps into one single process for direct hydrogen production. However, in the PEC process, only about one-third of entire solar spec-

trum is used and the thermal component of sunlight is wasted. Consequently, the PEC energy conversion efficiencies are still at a low level.

The method and system of the present invention provides a hybrid photo/thermo-chemical water splitting cycle employs the quantum portion of the solar spectrum for the production of H₂ and the thermal portion (i.e., IR) portion of solar radiation for O₂ evolution. Utilization of the full solar spectrum allows the cycle to reach potentially a higher overall efficiency than is possible with the purely thermochemical water splitting cycles of the past. The previous inventions sulfur-ammonia (S—NH₃) hybrid photo/thermochemical cycle is represented by the following four reactions:



Solar thermal energy is used to drive Reactions (72) and (73) for the production of O₂ via decomposition of ammonium sulfate (NH₄)₂SO₄ and sulfuric acid H₂SO₄. Reaction (71) is a photocatalytic process in which SO₃²⁻ ions are oxidized to SO₄²⁻ in the presence of UV-visible light, a photocatalyst and water, generating hydrogen. Solar thermal, i.e. near infrared (NIR) and infrared (IR), and UV-visible portions of solar radiation are resolved using a spectral splitting mirror. The thermal part of the sunlight is then concentrated into a high temperature thermocatalytic reactor/receiver and used for oxygen production, while the photonic (UV and visible light) portion passes through a coating layer driving the photocatalytic hydrogen generation reaction.

Reaction (71) requires approximately 0.52 V potential (vs. NHE) in a 1 M aqueous (NH₄)₂SO₃ solution with a pH of 7.8. This potential is about 1/3 of that needed for water splitting (approximately 1.5V). Furthermore, as noted before, Reaction (73) requires 80.9% of the total solar irradiance that is comprised of mostly thermal energy with wavelengths above 520 nm. The remaining 19.1% of the solar irradiance which is comprised of photonic energy at wavelengths less than about 520 nm are available to carry out hydrogen production step of the cycle.

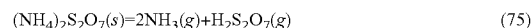
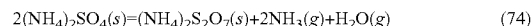
It was previously shown that this partitioning of solar irradiance was necessary for achieving the optimum overall cycle efficiency—i.e. the oxygen production step consume 80.9% of the solar thermal energy at wavelengths of approximately 520 nm or above and the hydrogen generation step utilizing the remaining 19.1% of solar light having wavelengths shorter than 520 nm. The hydrogen generation step of would preferably occur within a photolytic or photocatalytic reactor. A suitable photocatalyst for carrying out the hydrogen generation step was identified as cadmium sulfide with the optical absorption edge (λ_{edge}) of 512 nm for bulk CdS.

Reaction (70) in the S—NH₃ cycle is a chemical adsorption process. An acid gas (SO₂) and an alkaline gas (NH₃) react and readily form the aqueous (NH₄)₂SO₃ solution. Reaction (91) is a photocatalytic hydrogen production step in which photonic energy is converted to chemical energy of hydrogen. Reaction (91) can occur via either a visible light photocatalytic process or a UV light photolytic route. Experimental data obtained to date show it is possible to carry out Reaction

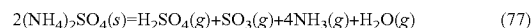
(91) with an energy conversion efficiency of about 12% using CdS as the photocatalyst. FIG. 7 depicts the rate of H₂ production from an aqueous (NH₄)₂SO₃ solution using a 1000 W solar simulator fitted with an AM 1.5 global filter. Data of FIG. 7 show an increased rate of hydrogen production if the platinum doped CdS used was polymer-stabilized.

It should be possible to combine Reactions (72) and (73) into one single step. In fact, Reaction (72) is an intermediate step in which NH₃ as is recovered used for converting SO₂ to (NH₄)₂SO₃ needed for the next reaction step.

A preliminary thermogravimetric/differential thermal analyses (TG/DTA) instrument coupled to a mass spectrometer has been used to study decomposition of (NH₄)₂SO₄. Results obtained show that the decomposition of (NH₄)₂SO₄ occurs in two separate stages at 250° C. and 340° C. depending upon the heating rate and material of the sample holder. There were no sulfur or nitrogen gases evolving during the thermolysis process. This suggests that the S—NH₃ cycle as shown below:



can be indeed a closed TCWSC with net reaction being that of water splitting:

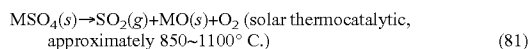
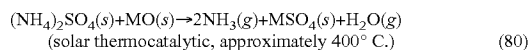
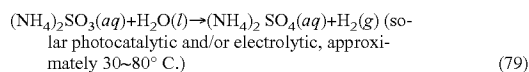
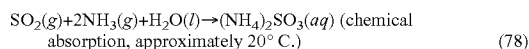


Since most of the energy input into the cycle is used to accomplish Reaction (76), the overall cycle efficiency is strongly influenced by the efficiency of the H₂SO₄ decomposition step. Thermocatalytic decomposition of H₂SO₄ has been investigated extensively and very high process efficiencies have been reported. Splitting the solar irradiance so that it can be input into two separate processes eases the requirement for high process efficiency for the photochemical reaction step of the S—NH₃ cycle.

As noted in the previous section, for C_R=1500, at 1125 K, a maximum theoretical efficiency (or the 1st law efficiency, η₁) of about 73.33% is possible for the H₂SO₄ decomposition step. In other words, the portion of solar energy that could be captured to conduct acid decomposition and generate oxygen is 73.33%. We also note that at temperature higher than 1000° C., H₂SO₄ decomposition is no longer kinetically limiting step, rather, thermodynamics controls the extent of the conversion.

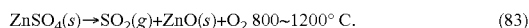
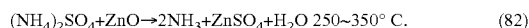
The co-inventors' previous S—NH₃ cycle utilizes decomposition of sulfuric acid as the endothermic step for the absorption of solar thermal heat for the production of oxygen. However, decomposition of higher concentrated sulfuric acid presents daunting materials of construction issues. Additionally, separation of gaseous NH₃ from H₂SO₄ (Reaction 72) gas involves a separation difficulty. Like the metal sulfate based TCWSCs, it is possible to modify the S—NH₃ cycle eliminating the step of the decomposition of H₂SO₄. There are two ways to accomplish this. The first approach is to introduce a metal oxide (MO) as a mediate to promote the decomposition of ammonium sulfate ((NH₄)₂SO₄) produced in the hydrogen production step of the S—NH₃ cycle (Reaction (70)). This process replaces the decomposition of H₂SO₄ with metal sulfate (MSO₄) decomposition. The second approach is to convert ammonium sulfate to metal pyrosulfate (e.g. K₂S₂O₇). When a two valence metal oxide MO (e.g. ZnO) is introduced into the S—NH₃ TCWSC, a new family of MSO₄—NH₃ based cycles is devised as follows:

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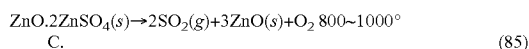
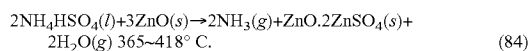


Where, M=Zn, Mg, Ca, Ba, Fe, Co, Ni, Mn, Cu and Pb. Oxides Fe₂O₃ and Cu₂O can also be included for by slightly modifying Reactions (80) and (81).

Decomposition of metal sulfates, especially ZnSO₄, has been reported by a number of researchers. For example, the co-inventors have conducted a series of ZnSO₄ decomposition experiments at very rapid heating rates in a concentrating solar simulator. Their findings revealed that ZnSO₄ can be completely decomposed into SO₂, O₂ and ZnO. Depending on the magnitude of sample heating rates, a small amount of SO₃ can also be formed. At rapid heating rates (approximately 1–2° C./s) prevailing within concentrating solar furnaces, formation of SO₃ can be minimized, eliminating a needed separation of SO₂ from SO₃. Unlike the sulfur-ammonia based TCWSCs that employ reaction between sulfuric acid and a metal oxide (e.g. Reaction (67)), the new MSO₄—NH₃ cycles rely on the Reaction (7680) that was first reported in 1955 by Dugger and coworkers who developed a process for the recovery of ammonia from ammonium sulfate in a two-stage reaction as follows:

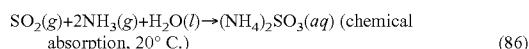


Experimental data show that all the nitrogen component is recovered as NH₃, uncontaminated by sulfur oxides, in the low temperature stage. The major sulfur species formed at high temperatures was sulfur dioxide. In another study, Wentworth reported an ammonia yield of 99.3% by the following reactions involving ammonium hydrogen sulfate and zinc oxide:

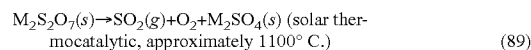
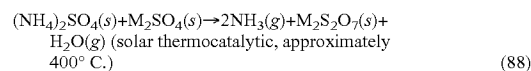
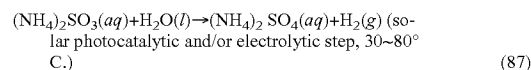


It is therefore clear that Reaction (80) can be the basis of the new MSO₄—NH₃ TCWSCs. Experimental results have shown that, in ZnSO₄—NH₃ cycle, NH₃(g) and H₂O(g) are the only products of the low temperature reaction ((NH₄)₂SO₄(s)+ZnO(s)=2NH₃(g)+H₂O(g)), indicating that there is no sulfur value products are wasted in this reaction. Besides, no NH₃ oxidation products, such as N₂O and NO are found, indicating no NH₃ loss in the reaction.

Just as metal oxides can be used as catalysts for converting ammonium sulfate to metal sulfate, metal sulfates can also be employed for converting ammonium sulfate to ammonium pyrosulfate ((NH₄)₂S₂O₇). The products of decomposition of ammonium pyrosulfate are sulfur dioxide and oxygen. Thus, a second class of modified S—NH₃ TCWSCs based on the M₂S₂O₇—NH₃ can be devised as follows:



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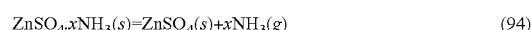
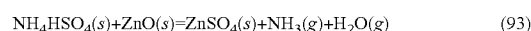
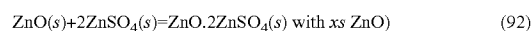
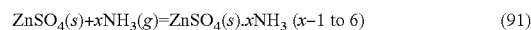
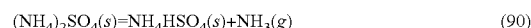


10 Where, M=K, Rb, Cs. Reactions (88) and (89) were previously described by Wentworth.

Reagent grade (NH₄)₂SO₄ and zinc oxide were used without further purification. Deionized water was generated in a two-step purification system with conductivity of 18.3 MΩ-cm. Tap water was deionized by first passing the liquid through a Water PRO/RO filtration unit and then through a compact ultra pure water deionization system decomposition experiments were carried out using a Perkin Elmer thermogravimetric/differential thermal analyses (TG/DTA) coupled to a mass spectrometer (Pfeiffer ThermoStar™) with ultra pure grade helium gas (Linde Gas) as a carrier gas. The helium flow rate was set at 150 mL/min, monitored with a rotameter. In these experiments, aluminum sample holder was employed to investigate the decomposition of ammonium sulfate catalyzed by ZnO. The dimensions of the sample holders were: 5.210 mm OD, 4.965 mm high and wall thickness of 0.535 mm. The mixtures of ammonium sulfate and zinc oxide were prepared by adding ZnO into aqueous ammonium sulfate solutions and stirring up for two hours. The slurry was heated up to 50° C. under a vacuum condition. The dried samples were subjected to TG/DTA/MS measurements at different heating rates with heating temperature from 50° C. to 600° C.

The results of MS spectral measurements show that no O₂, N₂, H₂, HNO₂, NO₂, SO₃, H₂SO₄ were detected during this temperature range. The major products of the MS measurements are NH₃, H₂O, and small amount of SO₂ and NO. FIGS. 7a and 7b show the TG/DTA/MS results for ZnO+(NH₄)₂SO₄ mixture with molar ratio of ZnO:(NH₄)₂SO₄=1:1 at heating rate of 5° C./min. The results indicate that de-ammoniation and dehydration ammonia from the ZnO+(NH₄)₂SO₄ mixture are a complicated process at separated several stages. TG/DTA curves show that NH₃ releasing can be separated into five to six steps started from temperature as low as 50° C. and ended 500° C. Heating rate has a significant influence on the ammonia releasing temperature. FIGS. 8a and 8b shows that when heating rate increases to 20° C., NH₃ releasing postpones to a higher temperature and NO and SO₂ peaks decrease. Isothermal heating processes can also reduce the leasing of SO₂ and NO. As indicated in FIGS. 9a and 9b, de-ammoniation from a 1.5ZnO+(NH₄)₂SO₄ mixture can be significantly reduced after the isothermal process. Et is also observed that SO₂ peaks move to a higher temperature with smaller peak heights.

In addition to the main reaction, the de-ammination process from the mixture of ZnO+(NH₄)₂SO₄ is accompanied with some intermediate reactions as:



It is noted that increasing the ratio of ZnO to (NH₄)₂SO₄, more ammonia is released at a lower temperature (FIGS. 8

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and 9). As indicated in MS spectra, less SO_2 is released at lower temperature range (300 to 400° C.). Changing the heating method, for example, holding temperature at 200° C. for 45 minutes. Both SO_2 and NO peaks are significantly reduced as shown in FIGS. 10a and 10b.

One main feature of the $\text{MSO}_4\text{—NH}_3$ and $\text{M}_2\text{S}_2\text{O}_7\text{—NH}_3$ cycles of the present invention is that separation unit operations are not necessary. It is obvious that for H_2 production step, gaseous H_2 is generated from aqueous solution and no separation is required. In a low temperature reaction, gaseous products, NH_3 gas and water vapor can be separated automatically from solid product ZnSO_4 , which starts decomposition at temperature above approximately 600° C. A gaseous mixture containing SO_2 and O_2 is generated from solid ZnSO_4 at temperatures higher than approximately 800° C. and they can be separated easily from solid product ZnO . The separation of SO_2 from O_2 is accomplished by a chemical absorption step where SO_2 reacts with NH_3 and H_2O to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution and therefore O_2 is therefore separated.

As discussed above, the $\text{MSO}_4\text{—NH}_3$ and $\text{M}_2\text{S}_2\text{O}_7\text{—NH}_3$ TCWSPCs of the present invention do not require separation unit operations that simplifies the process design. FIG. 4 is a flow diagram of the $\text{ZnSO}_4\text{—NH}_3$ cycle according to the present invention. Aqueous $(\text{NH}_3)_4\text{SO}_3$ solution is fed into a photocatalytic reactor where it is oxidized into $(\text{NH}_3)_2\text{SO}_4$ meanwhile water is reduced to hydrogen. After mixing with ZnO , the slurry of ZnO and the aqueous $(\text{NH}_4)_2\text{SO}_4$ is heated to reaction temperature of approximately 300° C. in the Low Temperature Reactor where a gaseous mixture of NH_3 and H_2O are produced and separated from solid product ZnSO_4 . Solid ZnSO_4 is then heated to approximately 850 to 1100° C. at High Temperature Reaction for the production of a gaseous mixture of SO_2 and O_2 that is separated from solid product ZnO . The gaseous mixture of SO_2 and O_2 is mixed with $\text{NH}_3\text{+H}_2\text{O}$ stream in an Absorber where SO_2 and NH_3 are absorbed to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution at the same time O_2 is separated the aqueous solution. The aqueous $(\text{NH}_4)_2\text{SO}_3$ solution is then recycled back to the Photoreactor to close the entire water splitting cycle with H_2 and O_2 as the only products. FIG. 4 also shows a cold water stream introduced into the system to recover heat from any possible high temperature sources for the generation of hot stream that can be used to drive a microturbine to produce electricity.

As shown in FIG. 4, no separators are required for the separation of either a gas from a gas mixture or a liquid from an aqueous solution. Therefore the TCWSPCs of the present invention can be a high efficiency process with low capital cost. A preliminary AspenPlus™ chemical engineering simulation has been carried out and shown that higher than 45% of efficiency (HHV) is achievable.

In summary, any thermochemical water splitting cycle consists of at least two main steps: hydrogen and oxygen production steps. A two-step water splitting cycle can not be efficient if energy requirements for the two steps is significantly greater than that of direct thermal water splitting. Due to the intrinsic difficulties of sulfuric acid decomposition, the present invention provides two new classes of solar driven TCWSCs by modifying the original S—NH_3 cycle. They include: (I) 12 metal sulfate-ammonia ($\text{MSO}_4\text{—NH}_3$) based TCWSPCs and (II) 3 metal pyrosulfate-ammonia ($\text{M}_2\text{S}_2\text{O}_7\text{—NH}_3$) based TCWSCs. Based on the experimental data presented, it has been shown that these TCWSCs can attain a high 1st law efficiency by splitting the solar spectrum into two sections and using the shorter wavelength photonic portion for photocatalytic H_2 production and the longer wavelength and IR portions of the sunlight for the thermocatalytic O_2

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production from MSO_4 or $\text{M}_2\text{S}_2\text{O}_7$ decomposition. Preliminary experimental results of the ammonia released from the $\text{ZnO+}(\text{NH}_4)\text{SO}_4$ mixtures show the feasibility of these new cycles.

5 A first preferred embodiment of the invention provides a methods for a $\text{ZnSO}_4\text{—NH}_3$ cycle for producing H_2 and O_2 from a closed water splitting system that includes feeding an aqueous $(\text{NH}_3)_4\text{SO}_3$ solution into a photocatalytic reactor where the aqueous $(\text{NH}_3)_4\text{SO}_3$ is oxidized into aqueous $(\text{NH}_3)_2\text{SO}_4$ and reduce water to produce hydrogen. The resulting aqueous $(\text{NH}_3)_2\text{SO}_4$ is mixed with ZnO powder to a slurry of ZnO and $(\text{NH}_4)_2\text{SO}_4$. The slurry is heated in the low temperature reactor to produce a gaseous mixture of NH_3 and H_2O and solid product ZnSO_4 that is decomposed at a high temperature reactor to produce a gaseous mixture of SO_2 and O_2 and solid ZnO . The gaseous mixture of SO_2 and O_2 is mixed with the NH_3 and H_2O stream in an absorber to generate aqueous $(\text{NH}_4)_2\text{SO}_3$ solution and, at the same time, O_2 is separated. The aqueous $(\text{NH}_4)_2\text{SO}_3$ solution is then recycled back to the photoreactor to close the water splitting cycle wherein gaseous H_2 and O_2 are the only products from the closed $\text{ZnSO}_4\text{—NH}_3$ cycle.

In an embodiment, the method also includes introducing a cold water stream into the closed system to recover heat from the high temperature reactor to generate a hot stream; and using the hot steam to drive a microturbine to produce electricity.

A second embodiment provides a closed system for producing H_2 and O_2 . The system includes a photocatalytic reactor for converting an aqueous $(\text{NH}_3)_4\text{SO}_3$ solution to aqueous $(\text{NH}_3)_2\text{SO}_4$ and reduce water to hydrogen, a mixer for mixing the resulting aqueous $(\text{NH}_3)_2\text{SO}_4$ with K_2SO_4 to form a solution containing aqueous K_2SO_4 and $(\text{NH}_4)_2\text{SO}_4$. The solution is heated in a low temperature reactor to produce a gaseous mixture of NH_3 and H_2O and a solid product of $\text{K}_2\text{S}_2\text{O}_7$. K_{252}O_7 is decomposed in a high temperature reactor to produce a gaseous mixture of SO_2 and O_2 and solid K_2SO_4 . The gaseous mixture of SO_2 and O_2 is combined with NH_3 and H_2O stream in an absorber where SO_2 reacts with NH_3 to form aqueous $(\text{NH}_4)_2\text{SO}_3$ solution and separate O_2 at the same time. Aqueous $(\text{NH}_4)_2\text{SO}_3$ solution is then cycled back to the photocatalytic reactor to close the $\text{K}_2\text{S}_2\text{O}_7\text{—NH}_3$ based water splitting cycle wherein gaseous H_2 and O_2 are the only products from the closed $\text{K}_2\text{S}_2\text{O}_7\text{—NH}_3$ cycle. This embodiment is further described in the summary of the invention.

The photocatalytic process can also be realized by an electrolytic process to oxidize aqueous $(\text{NH}_4)_2\text{SO}_3$ solution to $(\text{NH}_4)_2\text{SO}_4$ solution and reduce water to produce hydrogen.

While the invention has been described, disclosed, illustrated and shown in various terms of certain embodiments or modifications which it has presumed in practice, the scope of the invention is not intended to be, nor should it be deemed to be, limited thereby and such other modifications or embodiments as may be suggested by the teachings herein are particularly reserved especially as they fall within the breadth and scope of the claims here appended.

We claim:

1. A hybrid continuous and closed photo and thermochemical water splitting cycle method consisting essentially of the steps of:

receiving a solar radiation;

using only the quantum portion of a solar spectrum in a photoreactor for the simultaneous production of hydrogen and ammonium sulfate via photochemical oxidation of aqueous ammonium sulfite solution;

reacting the ammonium sulfate with one of a metal oxide selected from a group consisting of ZnO , MgO , CaO ,

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- BaO, Fe₂O₃, CO₂O₃, NiO, MnO₄, Cu₂O and Pb₂O₃ to produce ammonium, metal sulfate and water, and a metal sulfate selected from a group consisting of K₂SO₄, Rb₂SO₄, and CsSO₄ to produce ammonium, metal pyrosulfate and water, wherein the ratio of metal oxide or metal sulfate to ammonium sulfate is maintained at 1.5 to 1;
- using the solar thermal radiation for the simultaneous production of oxygen, metal oxide and sulfur dioxide based on one of the decomposition of metal sulfate and decomposition of metal pyrosulfate, wherein the heating rate is maintained at 5° C./min to 50° C./min;
- adding water to react with the ammonia and sulfur dioxide for the production of ammonium sulfite to close the hybrid photo/thermal water splitting cycles;
- supplying the regenerated ammonium sulfite to the photoreactor;
- repeating the steps starting with the hydrogen production step;
- wherein the method implements a closed water splitting cycle, and wherein only the water is consumed by the closed water splitting cycle.
2. The method of claim 1, wherein the solar spectrum separating step includes the step of:
- using a spectral splitting mirror for separating the solar radiation into near infrared and infrared from the ultraviolet and visible portions.
3. The method of claim 2, wherein the production of hydrogen step comprises the steps of:
- using a corresponding one of a photocatalytic step or an electrocatalytic step.
4. The method of claim 3, further comprising the step of: providing a coating layer on the spectral splitting mirror for passing an UV and visible light portion through the spectral splitting mirror to drive the photocatalytic hydrogen generation reaction.
5. The method of claim 3, wherein the hydrogen production step comprises the steps of:
- a chemical absorption step according to SO₂ (g)+2NH₃ (g)+H₂O(l)→(NH₄)₂SO₃(aq) at approximately 25° C.; and
- a photocatalytic step according to (NH₄)₂SO₃(aq)+H₂O→(NH₄)₂SO₄(aq)+H₂(g) at approximately 30 to approximately 80° C.
6. The method of claim 3, wherein the photocatalytic or electrocatalytic step includes:
- generating hydrogen by oxidizing SO₃²⁻ ions to SO₄²⁻ in one of a photocatalytic process with the presence of ultraviolet-visible light or in an electrolytic process under an electrical potential.
7. The method of claim 1, wherein the hydrogen production step comprises the steps of:
- an electrochemical or photochemical process to oxidize aqueous (NH₄)₂SO₃ solution to (NH₄)₂SO₄ solution and reduce water to produce hydrogen.
8. The method of claim 1, wherein the thermal chemical reaction step includes:
- introducing a metal oxide as a mediate to promote the decomposition of ammonium sulfate produced in the hydrogen production step.
9. The method of claim 1, wherein the production of oxygen step includes:
- introducing one of the metal oxide or the metal sulfate (K₂SO₄, Rb₂SO₄ and Cs₂SO₄) to convert ammonium sulfate into metal sulfate or metal pyrosulfate (K₂S₂SO₇, Rb₂S₂SO₇ and Cs₂S₂SO₇).

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10. The method of claim 1, wherein the oxygen production step consists of the steps of:
- a first thermochemical step for the reaction of ammonium sulfate with metal oxide or a metal sulfate; and
- a second thermochemical step for producing oxygen from decomposition of one of the metal sulfate and the metal pyrosulfate using a concentrated solar radiation.
11. The method of claim 10, wherein the solar radiation comprises the steps of:
- the first thermochemical step according to (NH₄)₂SO₄+ZnO→2NH₃(g)+H₂O(g) ZnSO₄(s) at approximately 252° C.; and
- the second thermochemical step according to ZnSO₄(s)→SO₂(g)+ZnO(s)+½O₂(g) at approximately 852° C.; and driving the first and second thermochemical steps using a concentrated thermal energy receiver for receiving solar radiation for production of O₂ via decomposition of metal sulfate MSO₄.
12. A MSO₄—NH₃ cycle method for producing H₂ and O₂ from a continuous and closed system consisting essentially of the steps of:
- feeding a 1 M aqueous (NH₃)₄SO₃ solution into a photocatalytic reactor or electrochemical reactor to oxidize the aqueous (NH₃)₄SO₃ into aqueous (NH₃)₂SO₄ and reduce water to hydrogen;
- mixing the resulting aqueous (NH₃)₂SO₄ with metal oxide to form a slurry, wherein the ratio of metal oxide to ammonium sulfate is maintained at 1.5 to 1;
- heating the slurry of aqueous (NH₄)₂SO₄ and metal oxide in the low temperature reactor to produce a gaseous mixture of NH₃ and H₂O and metal sulfate;
- heating solid ZnSO₄ at a high temperature reactor to produce a gaseous mixture of SO₂ and O₂ and solid ZnO, wherein the heating rate is maintained at 5° C./min to 50° C./min;
- recycling ZnO back to mix with aqueous (NH₄)₂SO₄ solution to a slurry that is fed into a low temperature reactor;
- mixing the gaseous mixture of SO₂ and O₂ with NH₃ and H₂O in an absorber to separate O₂ from aqueous (NH₄)₂SO₃ solution to produce O₂;
- recycling the ammonium sulfite back to the photoreactor to close the water splitting cycle to produce both gaseous H₂ and gaseous O₂ as the only products output from the continuous and closed ZnSO₄—NH₃ cycle; and wherein the method implements a closed water splitting cycle, and wherein only the water is consumed by the closed water splitting cycle.
13. The method of claim 12, further comprising the step of: introducing a cold water stream into the closed system to recover heat from the high temperature reactor to generate a hot stream; and using the hot steam to drive a microturbine to produce electricity.
14. The method of claim 12, wherein the slurry of aqueous (NH₄)₂SO₄ and ZnO(s) is heated in a low temperature reactor at temperature of approximately 300° C. to produce the gaseous mixture of NH₃ and H₂O and solid product of ZnSO₄.
15. The method of claim 12 wherein the solid ZnSO₄ is heated to approximately 1000° C. at the high temperature reactor to produce the gaseous mixture of SO₂ and O₂ and ZnO(s).
16. A M₂S₂O₇—NH₃ hybrid continuous and closed photo and thermo-chemical water splitting cycle method consisting essentially of the steps of:
- receiving a solar radiation;

using the solar radiation for the production of hydrogen in a photoreactor via photochemical oxidation of aqueous ammonium sulfite solution to produce hydrogen;
using the solar radiation for the production of oxygen including introducing a metal sulfate (K_2SO_4 , Rb_2SO_4 5 and Cs_2SO_4) to convert ammonium sulfate into metal pyrosulfate ($K_2S_2O_7$, $Rb_2S_2O_7$ and $Cs_2S_2O_7$), wherein the ratio of metal oxide or metal sulfate to ammonium sulfate is maintained at 1.5 to 1;
decomposing the metal pyrosulfate for the production of 10 O_2 , wherein the heating rate is maintained at $5^\circ C./min$ to $50^\circ C./min$;
supplying the regenerated ammonium sulfite to the photoreactor, and
wherein the method implements a closed water splitting 15 cycle, and wherein only the water is consumed by the closed water splitting cycle.

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