Partial Discharge Patterns in High Voltage Insulation

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Abstract—Partial discharge (PD) is an electrical discharge, which does not bridge the electrodes between an insulation system completely under high electric field stress. PD events may affect the performance of insulation system because in long term, it may cause the breakdown of insulation system and failure of high voltage component due to repetition of PD events. In this work, two techniques of analysing PD data have been studied; the phase resolved partial discharge (PRPD) pattern and pulse sequential analysis (PSA) techniques. These two techniques were used to distinguish three main types of PD; they are corona, void and surface discharges. PD data were obtained from the measurement in high voltage laboratory in the University of Southampton, UK. In the end of the analysis, comparison between the PRPD and PSA methods was done to evaluate the advantages and disadvantages between the two techniques.

Keywords—partial discharge; corona discharge; insulating materials, high voltage insulation

I. INTRODUCTION

Partial discharge (PD) is an electrical discharge event that does not bridge completely the electrodes between an insulation system under high electric field stress. Generally, PD occurs at the defect sites such as delaminations, cavities, joints or voids in insulation system of high voltage components, such as power generators, power transformers, power transmission line and power cables.

PD normally occurs at the defect sites within the insulation system because of higher breakdown strength of insulation material than the defect site [1]. Mostly, defects present in the insulation system in the form of gas-filled void during the manufacturing. However, the gas-filled void cannot be detected in the factory testing. These defects can affect the performance of the insulation system in service because the repetition of PDs causes the degradation of insulation system, which may lead to breakdown of insulation system. Consequently, failure of high voltage equipment will occur. The breakdown of insulation system requires costly and time consuming maintenance as the whole component needs to be replaced. Therefore, PD measurement and PD data analysis are essential to assess the performance and condition of insulation system in order to avoid the unwanted breakdown of insulation system. This may help in reducing the cost and time of maintenance.

There are two techniques of measuring and analysing PD activities which are widely used; they are phase resolved partial discharge (PRPD) pattern and pulse sequential analysis (PSA) techniques. These techniques can be used to distinguish the types of PD, based on the patterns obtained. The PRPD technique makes use of the phase and charge magnitude of PD occurrences [2]. The phase axis (x-axis) consists of one complete cycle of the applied voltage while the PD charge magnitude axis (y-axis) consists of the range of magnitude detected. PD data within certain number of the applied voltage cycle is plotted on the x-axis of one voltage cycle. Therefore, a PRPD pattern shows PD occurrences at a specific phase of the applied voltage with certain charge magnitude within certain number of the applied voltage cycles.

The pulse sequential analysis (PSA) technique makes use of the applied voltage amplitude when a PD occurs and the time of the PD occurrence [3]. It does not consider the phase and charge magnitude of the PD occurrence. In a PSA pattern, the y-axis is the voltage difference between the next and current PD occurrences while the x-axis is the voltage difference between the current and previous PD occurrences. It is similar for the time difference between consecutive PDs pattern. In general, PSA patterns make use of the sequence of PD occurrences.

In this work, PRPD and PSA techniques have been used to differentiate between different types of PD from the measurement that have been performed in the high voltage laboratory in the University of Southampton, UK. The experiment setup was for void, surface and corona discharges measurement. Sets of PD signals from the measurement were captured using a digital signal oscilloscope (DSO) and PRPD and PSA patterns were obtained using a MATLAB programming code.

II. MEASUREMENT SETUP

A. Void discharge

Figure 1 shows the test object that has been used in the measurement of void discharges. The test sample consists of a cylindrical epoxy resin of 3.5 mm thickness and 38 mm radius and a spherical void. Initially, a spherical void of 2 mm diameter was placed in a smaller epoxy resin block of 2.5 mm thickness. The spherical void was prepared by injecting a bubble in the resin. Then, the smaller block of epoxy containing the void was placed in the middle of the larger epoxy resin block. They were left to cure for 24 hours at room
temperature, post cure for 4 hours at 90ºC and finally cooling at room temperature. A stainless steel cylindrical electrode was placed on each of the upper and bottom surfaces of the test sample. The upper electrode was connected to the 50 Hz sinusoidal voltage while the lower electrode was grounded. The whole test object was immersed in mineral oil to prevent surface discharges around the edge of the electrode [4, 5].

B. Surface discharge

The test object that has been in the measurement of surface discharges is shown in Figure 2. A sharp pin electrode was placed on the surface of XLPE material and was applied with a 50 Hz sinusoidal applied voltage. The bottom surface of the material was always grounded.

C. Corona discharge

Figure 3 shows the test object that has been used in the measurement of corona discharges. The setup consists of a sharp end electrode, which was applied with a 50 Hz sinusoidal voltage and a grounded plane.

D. PD measurement setup

The measurement setup of PD activity is shown in Figure 4 [6]. It consists of a high voltage supply, V, a coupling capacitor, Ck, a test object, a coupling device, a PD detector and a USB controller, which is connected to a personal computer (PC) for data analysis. The coupling device and the PD detector are used to detect PD signals from the test object.

III. MEASUREMENT RESULTS OF PRPD PATTERNS

A. Void discharge

Figure 5 shows PRPD patterns of void discharge at 18 and 24 kV sinusoidal applied voltages. When the applied voltage is higher, the numbers of PDs per cycle, total charge per cycle and the maximum magnitude of void discharge are higher. PD occurs in the void when the electric field in the void is higher than the inception field and there is an initial free electron to start an avalanche process. Since the process of having a free electron is random, the occurrence of a void discharge is also random. The electric field in the void follows the applied voltage waveform curve, which is sinusoidal. Thus, the PRPD patterns have a curvy shape which follows sinusoidal voltage waveform.

When the applied voltage is increased, the maximum PD charge magnitude is larger because the maximum electric field in the void is higher. At higher applied voltage, the electric field in the void increases faster towards the inception field. This results in more PDs to occur in one applied voltage cycle. Since the void is located in the middle of the material, the electric field on the surface of the void is symmetrical. Therefore, the PRPD patterns of void discharge at positive and negative cycles of the applied voltage are symmetrical.

B. Surface discharge

The PRPD patterns of surface discharge from the measurement are shown in Figure 6. When the applied voltage is increased, the numbers of PDs per cycle, total charge per cycle and the maximum charge magnitude become higher.

When the electric field at the surface of the electrode exceeds the breakdown strength of gas, ionisations of air near the surface of electrode occur. This is due to the tangential field on the insulation surface is high enough to cause PDs along the surface of the material. The surface discharges keep occurring until the transient activity stops. When the applied voltage is increased, the number of electrons ionisation increases and electron avalanche can grow longer along the material surface.
Referring to Figure 6, the number of PDs occurring in the positive applied voltage cycle is less than the negative applied voltage cycle. This is because more electrons are readily available from the electrode under negative applied voltage, resulting in more electron avalanches easier to be developed. The maximum PD magnitude at negative cycle is higher than at positive cycle of the applied voltage because the electric field builds up along the path of electron avalanche on the material surface. Thus, some avalanches can grow longer, yielding higher PD charge magnitude. PD stops when the electric field at the avalanche is less than the extinction field. The maximum PD charge magnitude is obtained around 270 degree phase.

From Figure 6b, PDs can be seen to occur at almost all phase of the applied voltage at negative cycle. This is due to a wide area of the material surface from the electrode for PD to occur. Thus, the probability of PD to occur is very high. Unlike void discharge PRPD patterns, the patterns of surface discharges at positive and negative applied voltage cycles are not symmetrical because the electric field at the material surface during positive and negative cycle is not symmetrical.

C. Corona discharge

Figure 7 shows PRPD patterns of corona discharge at 10 and 14 kV sinusoidal applied voltages. When the applied voltage is higher, the numbers of PDs per cycle, total charge per cycle and the maximum magnitude of corona discharges are higher. This can be seen by a higher number of PDs in each applied voltage cycle at higher applied voltage. When the applied voltage at the electrode (sharp point) exceeds the breakdown strength of the gas, ionisations of air near the sharp point electrode occur. Positive and negative streamers are formed depending on the applied voltage polarity. These streamers are corona discharges. Corona discharge keeps occurring until the transient activity stops, the discharge becomes self-sustained and a steady glow appears close to the anode [7]. When the applied voltage is increased, the number of streamers developed is more frequent and streamer channels can grow longer, resulting in a higher maximum PD charge magnitude. The electric field surrounding the sharp tip of the electrode increases with the applied voltage amplitude, enabling more corona PDs to occur.

From Figure 7, it can be seen that at 10 kV applied voltage, there is no corona discharge in the positive applied voltage cycle but it appears at 14 kV. At lower applied voltage, the probability of getting an initial free electron due to the positive electrode to start an ionisation is low. Thus, no corona discharge occurs at the positive cycle of 10 kV applied voltage. However, at higher applied voltage, the probability of an initial free electron to appear from the positive electrode is higher. Thus, positive corona discharge appears. There are many negative corona discharges occur because electrons are readily available from the negative polarity electrode to ionise the surrounding neutral gas molecules to generate avalanches. Therefore, the patterns of corona discharges at positive and negative cycles of the applied voltage are not symmetrical.
IV. MEASUREMENT RESULTS OF PSA PATTERNS (VOLTAGE DIFFERENCE)

A. Void discharge

Figure 8 shows pulse sequential analysis (PSA) patterns using voltage difference between consecutive discharges of void discharge for different applied voltage amplitudes. In this figure, ΔU(n) equals to U(n+1) minus U(n) and ΔU(n-1) equals to U(n) minus U(n-1), where U(n+1), U(n) and U(n-1) are the applied voltage amplitude of the next, current and previous PD occurrences. From Figure 8, the maximum value of ΔU(n-1) and ΔU(n) (unit in kV) increase when the applied voltage is increased from 18 kV to 24 kV but the general pattern in the figures do not change significantly. The PSA patterns seem to be scattered but the concentration is higher along the positive ΔU(n) and negative ΔU(n-1) axes. A large ΔU(n) and ΔU(n-1), both negative and positive, indicates that consecutive PDs occur at the opposite polarity of the applied voltage. However, a small ΔU(n) and ΔU(n-1) indicates that consecutive PDs occur at the same polarity of the applied voltage. Therefore, these patterns indicate the sequence of PDs.

B. Surface discharge

Figure 9 shows PSA patterns using voltage difference between consecutive PDs of surface discharge for different applied voltage amplitudes. When the applied voltage is increased from 3 kV to 6 kV, PDs occurring at the region of small ΔU(n-1) and ΔU(n) increase. These regions indicate that consecutive PDs are negative surface discharge, based on the PRPD patterns in Figure 6. At one negative applied voltage cycle, many PDs can occur because high electric field region is wide on the material surface. Thus, the voltage difference between consecutive PDs is small. A larger ΔU(n) and ΔU(n-1) indicates that consecutive PDs are positive and negative surface PDs.

C. Corona discharge

Figure 10 shows PSA patterns using voltage difference between consecutive PDs of corona discharge for different applied voltage amplitude. There are more regions on the PSA pattern appear when the applied voltage is higher. In Figure 10a, there is only one region of PD pattern, which is at small ΔU(n) and ΔU(n-1). The level of the applied voltage amplitude for consecutive PDs is almost equal to each other, resulting in the difference between consecutive voltages is small. This is due to consecutive PDs occur at negative applied voltage.

However, the PSA pattern has four groups in Figure 10b. The top left corner group in the figure, which is large positive ΔU(n-1) and negative ΔU(n) is due to the applied voltage polarity change between consecutive PDs. The centre group in the figure is small ΔU(n-1) and ΔU(n), indicating that the voltages between consecutive PDs are almost the same with each other. This group is due to consecutive PDs is negative corona discharge. The group on the most right side is small ΔU(n) but large ΔU(n-1) while the bottom group is small
ΔU(n-1) but large ΔU(n). These two groups indicate that consecutive discharges occur at different polarity of the applied voltage, resulting in small and large voltage differences between consecutive discharges. In general, the PSA pattern of corona discharge is more concentrated at certain region rather than dispersed, unlike surface and void discharges.

V. MEASUREMENT RESULTS OF PSA PATTERNS (TIME DIFFERENCE)

A. Void discharge

The PSA patterns using time difference between consecutive discharges of void discharge are shown in Figure 9. At higher applied voltage, the time difference between consecutive discharges is shorter, where the pattern is concentrated near to zero value. This indicates that the number of PDs per cycle increases.

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A. Void discharge

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B. Surface and corona discharges

The PSA patterns between consecutive PDs of surface and corona discharges for different applied voltage amplitude are shown in Figures 12 and 13. The time difference between consecutive PDs decreases at higher applied voltage, indicating more PD events occur per applied voltage cycle.
From the results of PRPD and PSA patterns that have been obtained, the main advantage and disadvantage can be identified from the two techniques, as shown in Table 1.

![Image](a) 3 kV applied voltage

![Image](b) 6 kV applied voltage

Figure 12. PSA time difference patterns of surface discharge

![Image](a) 10 kV applied voltage

![Image](b) 14 kV applied voltage

Figure 13. PSA time difference patterns of corona discharge

VI. CONCLUSIONS

Three types of PD have been analysed in this work using phase resolved partial discharge (PRPD) and pulse sequential analysis (PSA) techniques. Both methods were able to distinguish between three main PD types; they are void, surface and corona discharges. From PRPD patterns, statistical data of PD can be obtained but the sequence of PDs is lost. However, from PSA pattern, the sequence of PDs can be observed but the statistical data cannot be evaluated. Therefore, both methods have their own advantage and disadvantage. They are very useful in condition monitoring of high voltage insulation system in identifying different types of PDs.

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