## Dynamic Modelling and Control

 of Dual Active Bridge Bi-directional DC-DC
## Converters for Smart Grid

## Applications

A thesis submitted in accordance with the regulations of the Royal Melbourne Institute of Technology University in fulfillment of the requirements for the degree of Doctor of Philosophy.
by

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February 7, 2013
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# Dynamic Modelling and Control of Dual Active Bridge Bi-directional DC-DC Converters for Smart Grid Applications 

## Thesis Acceptance

This student's Thesis, entitled Dynamic Modelling and Control of Dual Active Bridge Bi-directional DC-DC Converters for Smart Grid Applications has been examined by the undersigned committee of examiners and has received full approval for acceptance for fulfillment of the requirements for the degree of Doctor of Philosophy.
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## Declaration

I declare that this thesis is my own work and has not been submitted in any form for another degree or diploma at any university or other institute of tertiary education. Information derived from the published and unpublished work of others has been acknowledged in the text and a list of references is given.

Dinesh Sekhar Segaran
February 7, 2013

## Abstract

Since the modern Smart Grid includes highly dynamic energy sources such as wind turbines and solar cells, energy storage is required to sustain the grid in the face of fluctuations in power generation. Possible energy storage elements that have been proposed include Plug-in Hybrid Electric Vehicles (P-HEVs) and battery banks, with power electronic converters employed to link the Direct Current (DC) energy storage elements to the Alternating Current (AC) Smart Grid. These systems all demand bi-directional DC-DC energy transfer capability as well as galvanic isolation as part of their core functionality. At power levels greater than a kilowatt, these complex power flow requirements are typically met with a Dual Active Bridge (DAB) Bi-directional DC-DC converter.

The DAB converter is made up of two single-phase H-bridge converters, connected back-to-back across a high-frequency AC link that is made up of an inductor and an isolation/scaling transformer. Each bridge is modulated using a phase-shifted square wave (PSSW) modulation scheme, where the phase difference between the bridge output voltage waveforms governs the magnitude and direction of power flow. This converter also relies upon a capacitor to provide DC output voltage stabilisation as well as ride-through during transient events (e.g. changes in the desired output voltage or load condition). To guarantee steady state stability and provide a fast transient response, fast and accurate regulation of these converters is essential towards maximising overall grid performance. This makes the DAB converter a more attractive solution at lower power levels and significantly boosts their viability at higher power levels. This thesis therefore aims to maximise closed loop regulator performance for these converters.

To investigate the limits of controller performance, a highly accurate dynamic converter model is required. Previous modelling techniques applied to the DAB converter are complex, computationally intensive and do not easily account for $2^{\text {nd }}$ order effects such as deadtime, which significantly affect the dynamic response of the converter. This thesis presents a novel harmonic modelling technique that results in a simple yet accurate and flexible converter dynamic model. The basic premise of
the harmonic model is that the converter modulation functions drive the converter dynamics. Fourier analysis is used to decompose the modulation functions into their harmonic components, so the converter response to each significant harmonic can be determined. These responses are then summed together to give the full dynamic model. It is also identified in this work that deadtime changes the converter operating point, and that its effect is dependent on the AC inductor current. A series of closed form expressions that define the inductor current were developed and used to predict the effect of deadtime across all operating conditions. This prediction was used to extend the harmonic model, achieving a first order, two-input, small-signal state space model that was verified in simulation and then matched to an experimental DAB converter.

The new harmonic model was then used to investigate the performance limits of a closed loop regulator for the DAB converter. Since the aim of the regulator is DC voltage regulation, a Proportional + Integral (PI) control structure was chosen and implemented using a digital microprocessor. This thesis presents several enhancements to maximise the performance of this controller. First, maximum controller gains are calculated by precisely accounting for the limiting effects of the digital controller implementation (transport delay). Second, the harmonic model identifies that the forward path gain of the converter varies significantly with operating point, so an adaptive gain calculation algorithm was implemented to match the changes in plant characteristics, ensuring consistently high performance across the operating range. Third, the model also identifies that the load current acts as a disturbance input that significantly compromises performance, so a feed-forward disturbance rejection algorithm was implemented to minimise this effect. Finally, an AC load condition was also investigated to guarantee feasibility in a Smart Grid context. The excellent performance achieved by this new DAB voltage regulator minimises the capacitance needed to maintain the DAB output voltage in both steady-state and transient conditions. This offers the potential to eliminate the traditional electrolytic capacitor used in these applications, with associated size, cost and lifetime benefits.

All design, modelling and control ideas presented in this thesis were extensively verified both in simulation as well as on a 1 kW prototype DAB converter.

## Acknowledgements

First and foremost I would like to thank my supervisors, Professor Grahame Holmes and Dr. Brendan McGrath. The Power Electronics Group is a fantastic working environment, and I hope it always will be a centre for excellence. I thank you both for your guidance and knowledge, but most of all for always having faith in me, and for always being the champions for my rights, especially when no one else would.

Among all those I would like to thank, I would like to make special mention of Dr. Peter Freere. Thank you, Peter, for showing us all that engineering, education and understanding all are truly right at our fingertips. Also, to the brilliant and ever helpful people at Creative Power Technologies - Pat, Mac, Mike - thank you for all the support - engineering and otherwise. To the technical and administrative staff of both Monash University and RMIT, thank you. Your tireless efforts make everything I have done possible. In particular, I would like to thank Ivan Kiss for his assistance, technical knowledge and friendship.

I would also like to thank all my contemporary postgraduate associates. Your friendship and understanding of the PhD. burden has helped me shoulder it better. In particular I would like to thank Wang Kong, for all his help and friendship over the years. Sorrell Grogan, I thank you for the gift of laughter and innumerable silly (yet disturbing) jokes. I would also like to extend my thanks to Richard Watson, Reza Davoodnezhad, Carlos Teixeira, Zaki Mohzani and Stewart Parker.

Lastly, but most importantly, I would like to thank my parents, Dr. Segaran Muthu and Dr. Vineetha Das, I add yet another Doctor to the family. Thank you is simply not enough to acknowledge your love and support over the years. I am the man I am today because of you both, and you are ever my inspirations. I dedicate this thesis to you.

## Table of Contents

Abstract ..... vi
Acknowledgements ..... viii
Table of Contents ..... xiv
List Of Figures ..... XX
List of Tables ..... xxii
Glossary Of Terms ..... xxiii
List of Symbols ..... Xxv
1 Introduction ..... 1
1.1 Background ..... 1
1.2 Objectives ..... 3
1.3 Thesis Structure ..... 3
1.4 Identification of Original Contributions ..... 5
1.5 List of publications ..... 6
2 Literature Review ..... 8
2.1 Topology selection ..... 9
2.1.1 Generic Structure ..... 9
2.1.2 Flyback Converters ..... 10
2.1.3 Current fed Push-pull Converters ..... 11
2.1.4 Bridge Converters ..... 13
2.1.5 Summary - Topology ..... 18
2.2 Modulation ..... 18
2.2.1 Pulse Width Modulation ..... 18
2.2.2 Block Modulation ..... 19
2.2.3 Soft-switching ..... 21
2.2.4 Summary - Modulation ..... 25
2.3 Dynamic Modelling ..... 26
2.3.1 State Averaged Models ..... 27
2.3.2 Fundamental Averaged Models ..... 31
2.3.3 Non-ideal effects: Deadtime ..... 33
2.3.4 Summary - Modelling ..... 34
2.4 Closed loop Control ..... 35
2.4.1 Non-linear Control ..... 36
2.4.2 Linear Control ..... 38
2.4.3 Summary - Control ..... 43
2.5 Conclusion ..... 44
3 Converter Modelling ..... 45
3.1 DAB Converter Principles of Operation ..... 46
3.2 DAB Dynamic Equations ..... 49
3.3 Deriving the switching functions ..... 51
3.4 The Choice of $N$ ..... 53
3.5 Harmonic Model Derivation ..... 56
3.6 Deadtime Compensation ..... 67
3.6.1 The Deadtime Effect ..... 67
3.6.2 Converter Behaviour During Deadtime ..... 68
3.6.3 Modelling the Deadtime effect ..... 71
3.6.4 Analytical calculation of the phase shift error effect ..... 74
3.7 Final Model Derivation \& Validation ..... 77
3.8 Summary ..... 77
4 Closed Loop Control ..... 79
4.1 Choice of Feedback Controller ..... 80
4.2 The digital modulator/PI controller \& its performance limitations ..... 83
4.2.1 The Digital Modulator ..... 83
4.2.2 The Digital PI Controller ..... 84
4.3 Delays in the Digital Implementation ..... 85
4.3.1 The Effect of Transport Delay ..... 86
4.4 Optimising PI controller gains ..... 87
4.5 Load Step Performance ..... 92
4.5.1 Exploring the load transient ..... 93
4.5.2 Disturbance Rejection ..... 95
4.5.3 Improvement in Load Transient Performance ..... 96
4.6 Summary ..... 98
5 System Performance with an AC Load ..... 100
5.1 Challenges of Smart Grid Converter Design ..... 101
5.2 Converter Principles of Operation ..... 102
5.2.1 Single-phase Voltage Source Inverter (VSI) ..... 102
5.2.2 DAB Bi-directional DC-DC Converter ..... 105
5.3 Closed loop controller design ..... 105
5.3.1 Choice of controller architecture ..... 106
5.3.2 VSI current regulator ..... 107
5.3.3 DAB voltage regulator ..... 110
5.4 Results ..... 114
5.5 Summary ..... 115
6 Description of Simulated \& Experimental Systems ..... 117
6.1 Simulated Systems ..... 118
6.1.1 Overview ..... 118
6.1.2 Power Stage ..... 118
6.1.3 Modulators ..... 120
6.1.4 Controllers ..... 120
6.2 Experimental Prototype ..... 124
6.2.1 Overview ..... 124
6.2.2 Power Stage ..... 124
6.2.3 Controller Hardware ..... 132
6.2.4 Inter-GIIB Communication ..... 135
6.3 Summary ..... 138
7 Simulation \& Experimental Results ..... 139
7.1 Overview ..... 140
7.2 Steady-state Operating Waveforms ..... 140
7.3 Open Loop Transients ..... 144
7.4 Closed Loop Transients ..... 146
7.4.1 Voltage Reference Step ..... 147
7.4.2 Load Change ..... 149
7.4.3 AC Load ..... 151
7.5 Summary ..... 154
8 Conclusions ..... 155
8.1 Contributions ..... 156
8.1.1 Harmonic Model ..... 156
8.1.2 Deadtime Modelling ..... 156
8.1.3 Maximised controller gains ..... 156
8.1.4 Adaptive controller gains ..... 157
8.1.5 Improved Load Transient Response ..... 157
8.1.6 AC Load Condition ..... 157
8.2 Future Work ..... 158
8.2.1 Multiport Converters ..... 158
8.2.2 Magnetics Design ..... 158
8.2.3 Extending the Harmonic Model ..... 158
8.2.4 Controller Performance ..... 159
8.3 Closure ..... 159
Appendix A Simulation \& Experimental Code ..... 160
A. 1 Simulation Code ..... 160
A. 2 Experimental Code ..... 175
A.2.1 CPLD Code - Dual Active Bridge ..... 175
A.2.2 DSP Code - Dual Active Bridge ..... 188
A.2.3 DSP Code - Voltage Source Inverter ..... 224
References ..... 262

## List of Figures

2.1 The Generic Bi-directional DC-DC Converter Topology ..... 9
2.2 A simple Flyback Converter ..... 10
2.3 Flyback Converter Operating Waveforms ..... 10
2.4 The Actively Clamped Bi-directional Flyback Converter [1] ..... 11
2.5 A Current fed push-pull converter ..... 12
2.6 CFPP Operating Waveforms ..... 12
2.7 Bi-directional CFPP ..... 13
2.8 Phase Leg Topology \& Operating Waveforms ..... 14
2.9 Bridge Converter Topologies ..... 15
2.10 Bi-directional half-bridge ..... 15
2.11 Dual Active Bridge Converters ..... 16
2.12 H-bridge and Modulator ..... 19
2.13 Pulse Width Modulation ..... 20
2.14 Block Modulation ..... 21
2.15 Switching Loss ..... 22
2.16 Ideal Soft-switching Waveforms ..... 22
2.17 Parallel Capacitance ..... 23
2.18 Active Clamp ..... 24
2.19 Series Resonance ..... 25
2.20 Buck Converter ..... 28
2.21 The DAB Converter \& Operating Waveforms ..... 31
2.22 DAB Equivalent Circuits ..... 32
2.23 A Basic Feedback Controller ..... 35
2.24 Multiport ..... 38
2.25 DAB bi-directional DC-DC Converter ..... 39
2.26 Single-loop Feedback Controller ..... 40
2.27 Dual-loop Feedback Controller ..... 41
2.28 Parallel-loop Feedback Controller [2] ..... 41
2.29 PI Controller with Feed-forward ..... 43
3.1 The DAB Converter ..... 46
3.2 Phase Leg Structure ..... 47
3.3 Phase Leg Equivalent Circuits \& Truth Table ..... 47
3.4 H-bridge Converter \& Truth table ..... 48
3.5 H-bridge Operating Waveforms ..... 48
3.6 DAB Operating Waveforms ..... 49
3.7 KVL of the DAB Converter ..... 51
3.8 Square Wave Harmonics ..... 53
3.9 DAB Converter Equivalent Circuits ..... 54
3.10 Harmonic Model Verification: Inductor Current ..... 59
3.11 Harmonic Model Verification: Capacitor Current $(N=3)$ ..... 60
3.12 Harmonic Model Verification: Steady-state Output Voltage $(N=3)$ ..... 61
3.13 Harmonic Model Verification: AC Inductor Current (Transient step) ( $N=3$ ) ..... 62
3.14 Harmonic Model Verification: Output Voltage $(N=3)$ ..... 63
3.15 Harmonic Model Verification: Output Voltage (DC Terms Only) ( $N=3$ ) ..... 64
3.16 Variation in $B_{\delta}$ ..... 65
3.17 Harmonic Model Verification: Output Voltage (Linearised Model) ( $N=3$ ) ..... 66
3.18 Operating point dependence of the deadtime effect ..... 68
3.19 Single Phase Leg with an Inductive Load ..... 69
3.20 Deadtime Effect in a Phase Leg ..... 70
3.21 Deadtime influence - HV bridge lags the LV bridge ..... 72
3.22 Deadtime influence - HV bridge leads the LV bridge ..... 73
3.23 Deadtime influence in the DAB converter ..... 77
3.24 Block Diagram of Final Dynamic Model. ..... 77
3.25 Validating the Final Model $(N=3)$ ..... 78
4.1 Basic closed loop block diagram of the DAB converter. ..... 80
4.2 Ideal Bode plot ..... 82
4.3 Transient Responses of Ideal \& Digital implementations ..... 83
4.4 Digital PSSW Modulator ..... 84
4.5 Sample \& Hold ..... 85
4.6 Controller Calculation \& Update ..... 86
4.7 Closed loop block diagram - Including Transport Delay ..... 86
4.8 Forward Path Bode Plot - Including Transport Delay. ..... 87
4.9 Linearised Transient Responses. ..... 87
$4.10 B_{\delta}$ term variation with operating phase shift ..... 90
4.11 Closed Loop Block diagram of the DAB converter with an Adaptive PI controller ..... 91
4.12 Closed loop Step Response Comparison ..... 91
4.13 Comparison of Load \& Reference Transient Responses ..... 92
4.14 DAB Block Diagram (with Disturbance) ..... 94
4.15 Pole Zero map of Closed Loop Transfer Functions ..... 94
4.16 DAB Closed Loop Block Diagram with Feed-forward ..... 95
4.17 Final Closed Loop Block Diagram of the DAB Converter ..... 96
4.18 Load Step Response - Without Feed-forward ..... 97
4.19 Load Step Response - With Feed-forward ..... 99
5.1 AC-DC converter topology ..... 101
5.2 Single-phase VSI ..... 103
5.3 Fundamental VSI model ..... 103
5.4 Fundamental VSI Power Flow ..... 105
5.5 Proposed Closed Loop DC-AC Converter Architecture ..... 107
5.6 Structure of the Current Regulated VSI ..... 108
5.7 Closed-loop block diagram of the Current Regulated VSI ..... 108
5.8 Forward path Bode plot of the Current-regulated VSI ..... 109
5.9 Step response of the current regulated VSI $[15 \mathrm{~A} \rightarrow 20 \mathrm{~A}$ step] ..... 109
5.10 Closed-loop block diagram of the Voltage Regulated DAB ..... 110
5.11 Forward path Bode plot of the Voltage-regulated DAB ..... 111
5.12 Step response of the voltage regulated DAB [195V $\rightarrow 200 \mathrm{~V}$ step] ..... 111
5.13 AC Load - No Feed Forward ..... 112
5.14 Harmonic Spectrum - No Feed Forward ..... 112
5.15 DAB DC link current ..... 113
5.16 AC Load - Feed Forward ..... 114
5.17 Harmonic Spectrum - Feed Forward ..... 114
5.18 Converter Transient Waveforms ..... 115
6.1 PSIM Power Stage - DAB Converter ..... 119
6.2 PSIM Power Stage - DAB Load ..... 120
6.3 PSIM - Modulators ..... 121
6.4 Modulator Features ..... 121
6.5 PSIM Simulation - DLL Block ..... 122
6.6 Experimental Setup ..... 124
6.7 Laboratory Setup ..... 125
6.8 MagnaPower DC Supply ..... 126
6.9 Experimental DAB Converter ..... 127
6.10 Experimental High Frequency AC Inductor ..... 128
6.11 Experimental High Frequency Transformer ..... 128
6.12 Experimental Load Circuit Configuration ..... 129
6.13 Experimental Load Elements ..... 129
6.146 phase leg Circuit Diagram ..... 130
6.15 PCB DC Bus Structure ..... 130
6.16 Experimental 6 phase leg IGBT platform. ..... 131
6.17 DA2810 DSP Controller Board ..... 133
6.18 Mini2810 Controller Board ..... 134
6.19 GIIB Inverter Board ..... 135
6.20 Linked GIIB Boards ..... 136
6.21 Synchronisation ..... 137
7.1 Experimental Setup ..... 140
7.2 DAB Steady State Operating Waveforms ..... 141
7.3 Deadtime Effect - HV bridge Lagging the LV bridge ..... 142
7.4 Deadtime Effect - HV bridge Leading the LV bridge ..... 143
7.5 Open Loop: Deadtime ..... 144
7.6 Open Loop: No Deadtime ..... 145
7.7 Fixed PI ..... 147
7.8 Adaptive PI ..... 148
7.9 Reducing Load ..... 149
7.10 Increasing Load ..... 150
7.11 Steady State AC Load ..... 152
7.12 AC Step Change $(4 \mathrm{~A} \leftrightharpoons 6 \mathrm{~A})$ ..... 153
7.13 AC Step Change $(6 \mathrm{~A} \leftrightharpoons 4 \mathrm{~A})$ ..... 154

## List of Tables

2.1 Converter Topology Comparison ..... 18
2.2 State Averaged Models ..... 30
3.1 DAB Converter Parameters ..... 46
3.2 Switched DC current ( $i_{D C}$ ) based on output bridge switching state ..... 50
3.3 Choice of $N$ ..... 56
3.4 Piecewise Linear Inductor Current Solutions ..... 75
3.5 Phase Shift Error Effect. ..... 76
4.1 DAB Converter PI Controller Parameters ..... 90
5.1 DC-AC Converter Parameters ..... 107
5.2 VSI Current Regulator Parameters ..... 109
5.3 DAB Voltage Regulator Controller Parameters ..... 110
6.1 DAB Voltage Regulator Controller Parameters ..... 123
6.2 DC-AC Experimental Converter Parameters ..... 125
7.1 DC-AC Experimental Converter Parameters ..... 140
7.2 DAB Voltage Regulator Controller Parameters ..... 146
7.3 H-bridge Current Regulator Parameters ..... 151

## Glossary Of Terms

| AC | Alternating Current |
| :--- | :--- |
| ADC | Analog-to-Digital Converter |
| CFPP | Current Fed Push-pull |
| DAB | Dual Active Bridge |
| DAC | Digital-to-Analog Converter |
| DC | Direct Current |
| DHB | Dual Half Bridge |
| DSP | Digital Signal Processor |
| FC | Fuel Cell |
| HV | High Voltage |
| IGBT | Insulated Gate Bipolar Transistor |
| JTAG | Controller board programming device |
| KCL | Kirchoff's Current Law |
| KVL | Kirchoff's Voltage Law |
| LF | Low Frequency |
| LV | Low voltage |
| MOSFET | Metal Oxide Semiconductor Field Effect Transistor |
| MISO | Multi Input Single Output |
| PCB | Printed Circuit Board |
| P-HEV | Plug-in Hybrid Electric Vehicle |
| PI | Proportional + Integral |
| PLL | Phase Lock Loop |
| PSIM | PowerSim Switched Simulation package |
| PSSW | Phase-Shifted Square Waves |
| PWM | Pulse Width Modulation |
| Q-point | Quiescent Point |
| R-L | Resistive-Inductive |
| RMS | Root Mean Square |
|  |  |


| RS-232 | Serial Communication Protocol |
| :--- | :--- |
| SC | Supercapacitor |
| SMPS | Switchmode Power Supplies |
| SPI | Serial Peripheral Interface |
| TAB | Triple Active Bridge |
| THD | Total Harmonic Distortion |
| TTL | Truth Table Logic |
| UC | Ultracapacitor |
| UPS | Uninterruptible Power Supply |
| VSI | Voltage Source Inverter |
| ZCS | Zero Current Switching |
| ZIR | Zero Impulse Response |
| ZOH | Zero Order Hold |
| ZSR | Zero State Response |
| ZVS | Zero Voltage Switching |

## List of Symbols

| $\alpha$ | Relative phase angle |
| :--- | :--- |
| $\delta$ | Phase shift |
| $\delta_{0}$ | Phase shift Q-point |
| $\delta_{c}$ | Commanded phase shift |
| $\delta_{d b}$ | Phase shift error caused by deadtime |
| $\delta_{D T}$ | Deadtime period in radians |
| $\delta_{e}$ | Effective applied phase shift |
| $\delta_{F F}$ | Feed-forward command |
| $\phi_{m}$ | Phase margin |
| $\varphi_{z}[n]$ | Impedance angle at $n^{t h}$ harmonic |
| $\omega$ | Frequency expressed in rad/s |
| $\omega_{c}$ | Controller bandwidth (in rad/s) |
| $\omega_{s}$ | Switching frequency (in rad/s) |
| $a_{n}, b_{n}$ | Fourier Series harmonic coefficients |
| $A, B_{\delta}, B_{I}$ | State space coefficients |
| $D$ | Duty Cycle |
| $G(s)$ | Laplace domain representation of open loop plant |
| $H(s)$ | Laplace domain representation of regulator |
| $i_{\text {load }}$ | Load current |
| $i_{\text {load }}$ | Load current Q-point |
| $K_{p}$ | Proportional Gain |
| $m$ | Modulation Depth |
| $n$ | Harmonic number |
| $N$ | Number of significant harmonics considered |
| $\frac{N_{p}}{N_{s}}$ | Transformer turns ratio |
| $S_{k}$ | Phase leg switch state |
| $S_{k}(t)$ | Time-domain representation of $S_{k}$ |


| $T_{d}$ | Delay time |
| :--- | :--- |
| $T_{p}$ | Plant time constant $\left(\frac{-1}{A}\right)$ |
| $T_{r}$ | Integrator reset time |
| $T_{s}$ | Switching period |
| $V_{\text {out }}$ | Output Voltage |
| $V_{\text {out }}^{0}$ |  |$\quad$ Output Voltage Q-point $\quad$| $V_{r e f}$ | Voltage reference command |
| :--- | :--- |
| $Z[n]$ | Impedance at $n^{\text {th }}$ harmonic |
| $\|Z[n]\|$ | Impedance magnitude at $n^{\text {th }}$ harmonic |

## Chapter 1

## Introduction

### 1.1 Background

The Smart Grid is the emerging paradigm in energy generation and distribution, underpinning a concerted worldwide effort to improve and modernise electricity supply networks. A major feature of this new electrical network is the move to supply our energy demands with clean, renewable energy sources such as solar panels and wind turbines, rather than fossil fuel based generation systems [3--5]. In electrical terms, this represents a fundamental change in energy generation, moving away from non-volatile sources (e.g. fossil fuel fired power stations) towards volatile, non-schedulable sources (e.g. solar panels, whose output can be extremely variable). To sustain the grid in the face of these fluctuations in energy generation, the Smart Grid must include non-volatile energy storage as part of its core structure, to provide grid support and 'ride-through' capability during times of reduced primary energy production. Possible energy storage appliances that have been proposed for this function include Plug-in Hybrid Electric Vehicles (P-HEV) and battery banks [4--7].

Connecting these energy storage devices to the Smart Grid is a challenging task, because most storage elements are electrically Direct Current (DC) in nature, while the Smart Grid uses Alternating Current (AC). To link these two very different forms of power, intermediate processing of the energy flow is required. This is achieved using power electronic converters, which are systems that use semiconductor switching devices to alter and manage the flow of electrical energy. They can therefore be used to convert this energy from one voltage level or frequency to another [8--13].

Power electronic conversion systems for such Smart Grid applications must meet two key design targets. First, safety regulations demand that they include galvanic isolation as part of their construction, almost invariably through a transformer.

Second, they must match the DC power flow required by energy storage devices to the fluctuating AC power flow of the Smart Grid. This task is quite challenging, as the power fluctuations in the Smart Grid are complex, ranging from the relatively consistent variation caused by the AC nature of the grid, to more severe transients caused by the volatility of Smart Grid energy sources. Managing this problem requires a converter that can achieve both a bi-directional power flow capability as well as high performance regulation. Bi-directional power flow is needed to allow charging of the energy storage elements during normal operation, as well as discharging when grid support is required. High performance regulation is required to enable effective and efficient management of this complex energy flow. These factors all combine to make design of the converter a complex task [3--5, 8, 9, 13, 14].

Modern solutions that achieve these targets use a two-stage power electronic converter. The first stage is a DC-AC inverter, which links the AC Smart Grid to an intermediate DC bus. The second stage employs a bi-directional DC-DC converter that couples the intermediate bus to the energy storage system while also providing galvanic isolation and voltage level translation (if necessary) [3, 4, 9].

DC-AC inverters have been the subject of significant research over the past two decades, exploring ways to improve the performance of these systems. As a result, there is a wealth of knowledge and algorithms available to optimise inverter design and performance. These range from advanced converter topologies (e.g. Hbridge inverters, flying capacitor multilevel inverters, etc.), to innovative modulation methods that produce high quality output waveforms, as well as enhanced closed loop regulation strategies that guarantee fast transient responses $[8,9]$.

However, the same is not true for bi-directional DC-DC converters. This area of research is not as mature, and several key research questions still remain unanswered. Of particular interest is the question of closed loop performance for these converters. When faced with a complex power flow profile (e.g. that of the Smart Grid), high performance regulation becomes a necessity, but the maximum achievable controller performance that can be achieved under these conditions has not been comprehensively identified, nor have the factors that underpin these limits been articulated.

This thesis addresses this issue. The central theme is to improve the performance of an isolated bi-directional DC-DC converter for a Smart Grid application by maximising its dynamic performance. This is achieved by developing a novel, high performance closed loop regulator. Towards this goal, a highly accurate converter dynamic model is derived, which is then used to construct the advanced closed loop
regulator. The factors that limit the performance of this regulator are also identified, ensuring maximised performance.

### 1.2 Objectives

The fundamental research objectives of this thesis are:

- To establish an accurate dynamic model of the bi-directional DC-DC converter. This model must include the non-linear effects of deadtime on output dynamics while still lending itself easily to closed loop controller design.
- To develop a closed loop control structure based on the previously derived dynamic model. This controller must give a fast response to transient events as well as provide good steady-state regulation.
- To determine the maximum achievable closed-loop performance. This involves identifying the factors that limit performance and designing an algorithm to optimise controller response based on these limits.
- To implement the proposed regulator on a suitable Smart Grid appliance, to verify the improvements achieved in terms of converter lifetime and reliability.

The following sections outline the overall thesis structure, as well as present a list of the significant contributions and a list of publications made during the course of the project.

### 1.3 Thesis Structure

This thesis is organised as follows:
Chapter 1 (this chapter) introduces the research context of this thesis, and pinpoints the fundamental research questions that this work addresses. It also provides an outline of the thesis structure (this section), and a list of publications made during the course of the research.

Chapter 2 presents a review of the current literature in the area of isolated bi-directional DC-DC converters, in terms of their topology, modulation, dynamic modelling and closed loop regulation. The first major finding of this chapter is that the dynamic models applied to this converter tend to either to be complex, or
have limited applicability. The next major finding is that most of these converters only deal with DC load conditions, not the AC load expected by the Smart Grid. Finally, although many closed loop controllers have been suggested, the controller performance limits have not yet been precisely articulated. It is concluded from this chapter that there is a need for a simpler, more flexible dynamic model that can be used to identify the limits of closed-loop controller performance, particularly in the context of an AC load.

Chapter 3 presents the derivation of the novel harmonic modelling technique, and applies it to the bi-directional DC-DC converter. The underlying principle of this technique is that converter dynamics can be expressed in terms of their switch states, which are time varying binary valued functions that represent the condition of the system switches. In order to solve the converter dynamic equations, these switching functions are broken down into a summation of significant harmonics using a Fourier Transform. The dynamic response of the converter to each significant harmonic is then determined, and summed together to give the full dynamic response.

The effect of deadtime on converter dynamics is also addressed in this chapter. It is identified that the flow of AC current during the deadtime period changes the effective converter operating point, changing the dynamic converter response. A piecewise linear closed form expression for this AC current is then developed, which allows the effect of deadtime at any operating condition to be determined analytically. The idealised harmonic model was extended to include this deadtime prediction, resulting in a simple yet accurate model of converter dynamics that successfully matches simulation predictions and reality.

Chapter 4 describes the development of a novel high performance closed loop regulator for the bi-directional DC-DC converter. Using the harmonic model derived in the previous chapter, an appropriate control structure and controller form are selected. Next, the effects of a digital controller implementation are identified as the primary factors that limit controller performance. This chapter then analytically quantifies these effects, resulting in a design procedure for a closed loop regulator that gives maximised transient performance across the entire converter operating range.

Chapter 5 extends the application of this closed loop regulator to an AC inverter load. This load inverter is necessary in order to link to the AC Smart Grid. The new closed loop regulator is applied to this system, and the benefits of the improved control architecture and high performance regulation are then described. This chapter also identifies that the major limitations of these systems is the large intermediate electrolytic capacitor, which has a limited lifetime. The
strong impact that high performance regulation can have on the required capacitance is demonstrated, potentially eliminating the need for these electrolytic capacitors, which has significant lifetime and cost benefits.

Chapter 6 provides a description of the simulated and experimental systems that have been developed to explore and verify the concepts presented in this thesis.

Chapter 7 presents salient experimental results from a prototype bi-directional DC-DC converter that was constructed in the laboratory to validate the proposed modelling and control schemes.

Chapter 8 concludes the thesis and suggests paths for future work in this area of research.

### 1.4 Identification of Original Contributions

This thesis presents several key contributions to the field of power electronic converters, which are listed in this section.

The first contribution is presented in Chapter 3, where the application of a generalised harmonic modelling strategy to the analysis of DAB bi-directional DCDC converters is presented [15]. The development of Fourier series models for the converter switching functions is described, and the relationship between each significant harmonic and the overall dynamic response of the converter is identified. This model is then verified with detailed simulation results and matched to the experimental prototype in Chapter 7. The modelling methodology presented here is extremely powerful because it is not limited to DAB converters, but is general enough to be applied to any power electronic converter.

The second major contribution of this thesis is the analytical modelling of the effect deadtime has on bi-directional DC-DC converter dynamics, explored in Chapter 3. Although several authors have identified this effect, the compensation algorithms that have been suggested are heuristic in nature. This thesis presents a powerful analytic approach to modelling the effect deadtime has on this converter, by first identifying that during the deadtime interval, it is the flow of the AC inductor current that determines how converter dynamics are affected. A closed-form expression for this current is developed, which allows the effect of deadtime to be precisely determined. This is verified using detailed switched simulations, which are matched to the experimental prototype in Chapter 7.

The third major contribution of this thesis is the investigation into the limits of closed loop performance for this converter, and the subsequent development of
a high-performance closed loop voltage regulator, described in Chapter 4. It is shown that the sample and update delays caused by the digital implementation of the controller are the primary factors that limit controller performance. The nature of this delay is explored, and its effect analytically determined. This allows the maximum achievable controller gains to be calculated. The performance of this controller is verified in simulation as well as on the experimental prototype.

The fourth major contribution of this thesis is an optimised response to a load transient event. In Chapter 4, it is identified that the load current acts as a disturbance input to the closed-loop system, degrading transient performance. The precise effect of the load current is quantified, and a compensation algorithm derived and implemented, such that load transient performance too is optimised.

The fifth major contribution is presented in Chapter 5, and is the application of this new closed loop regulator to an AC load condition. It is identified that although the load power oscillates significantly, the new high performance voltage regulator is able to maintain the converter DC output voltage without the need for bulk capacitance. This potentially eliminates the electrolytic capacitor from these converters, with associated size, weight and lifetime benefits.

The majority of the ideas presented in this thesis have been published in IEEE conferences [16--19] and journal proceedings [20,21]. These publications mark milestones in the research, and lend validity to the concepts presented by virtue of the peer review that is part of the publication process for these conference and journal proceedings.

### 1.5 List of publications

[1] D. Segaran, D. G. Holmes, and B. P. McGrath, "Comparative analysis of single and three-phase dual active bridge bidirectional dc-dc converters," in Proc. Australasian Universities Power Engineering Conference (AUPEC), 2008, pp. 1--6.
[2] D. Segaran, D. Holmes, and B. McGrath, "Comparative analysis of single and three-phase dual active bridge bidirectional dc-dc converters," Aust. J. Electr. Electron. Eng., vol. 6, no. 3, pp. 1--12, 2009.
[3] D. G. Holmes, B. P. McGrath, D. Segaran, and W. Y. Kong, "Dynamic control of a 20 kw interleaved boost converter for traction applications," in Proc. 43rd IEEE Industry Applications Society Annual Meeting (IAS), 2008, pp. 1--8.
[4] D. Segaran, B. P. McGrath, and D. G. Holmes, "Adaptive dynamic control of a bi-directional dc-dc converter," in Proc. IEEE Energy Conversion Congress and Exposition (ECCE), 2010, pp. 1442--1449.
[5] D. Segaran, D. G. Holmes, and B. P. McGrath, "Enhanced load step response for a bi-directional dc-dc converter," in Proc. IEEE Energy Conversion Congress and Exposition (ECCE), 2011, pp. 3649--3656.
[6] D. Segaran, D. G. Holmes, and B. P. McGrath, "High-performance bidirectional ac-dc converters for PHEV with minimised dc bus capacitance," in Proc. 37th IEEE Annual Conference on Industrial Electronics (IECON), 2011, pp. 3620 -- 3625.
[7] D. Segaran, D. Holmes, and B. McGrath, "Enhanced load step response for a bi-directional dc-dc converter," IEEE Trans. Power Electron., vol. 28, p. 371--379, 2013.

## Chapter 2

## Literature Review

The first step towards maximising the performance of an isolated bi-directional DC-DC converter is to review the limitations of existing systems. These converters have been the focus of significant research interest over the last three decades, which has resulted in an extensive body of literature. In order to properly manage the substantial number of publications and better review their contributions, this review groups the published material into four major areas:

- Topology Selection
- Converter Modulation
- Dynamic Modelling
- Closed-loop Control

Each of these research areas will be reviewed in turn, and the insight gained from each review section will then be applied to the next.

The first section (Section 2.1) begins by identifying the major converter topologies that have been used to achieve isolated bi-directional DC-DC conversion, summarising their principles of operation and contrasting their benefits and limitations. From this review, a suitable topology choice for a converter used in a Smart Grid application can be made. Section 2.2 then identifies the major modulation strategies that have been applied in this context and describes their fundamental operating principles, allowing an appropriate modulation strategy to be determined. Next Section 2.3 explores dynamic modelling, examining the techniques that have been presented in the literature to predict converter behavior by describing their underlying principles and identifying the benefits and drawbacks of each modelling approach. Finally, Section 2.4 summarises the closed loop regulation techniques that have been applied to these converter structures in the literature, and then analyses and compares their performance.

### 2.1 Topology selection

### 2.1.1 A Generic Structure for isolated Bi-directional DCDC Converters

Almost all isolated bi-directional DC-DC converters reported in the literature follow the generic structure shown in Fig. 2.1, and are essentially made up of two switching converters connected via an intermediate AC link that includes an isolation/scaling transformer [22--30].

The primary side converter converts the incoming DC voltage to an AC waveform, which is applied to the intermediate transformer. The secondary converter then rectifies and filters this AC signal, creating a DC voltage that can be applied to a load. The symmetry of this structure allows the primary and secondary converters to swap roles without issue, allowing bi-directional power flow through the converter.


Figure 2.1: The Generic Bi-directional DC-DC Converter Topology
The literature has identified numerous topological alternatives for the primary and secondary converter. The major topologies proposed are:

- Flyback Converters
- Current Fed Push-pull Converters (CFPP)
- Bridge Converters (Half-bridge, Full-bridge, etc.)

Note: While the use of matrix converters for isolated bi-directional conversion has also been reported in the literature [31--39], these converters are mostly only used where an isolated AC-AC interface is required. Hence, they will not be explored any further in this thesis, which focuses on DC-DC conversion.

The choice of topology is substantially dependent on the converter ratings, i.e. upon the required voltage range and desired power level. This is summarised in refs. $[26,29,30,40-42]$, which identify suitable voltage and power ranges for each topology. This concept is discussed further in the following subsections, where the
operating principles of each topological alternative are described, together with their advantages and limitations.

### 2.1.2 Flyback Converters

Fig. 2.2 shows the basic circuit topology of a flyback converter. This is a well known isolated DC-DC converter structure, popular for its reduced component count since it does not require any output filter inductors, and its ability to simultaneously supply several different voltage levels simply by using a transformer with multiple output windings $[10,11]$.

The operation of this converter is explained with the aid of Fig. 2.3. When switch $S_{1}$ is turned $O N$, current flows through the primary side of the converter, charging the magnetising impedance of the isolating transformer. When $S_{1}$ is turned OFF, the current freewheels through the secondary winding of the transformer, supplying the load.


Figure 2.2: A simple Flyback Converter


Figure 2.3: Flyback Converter Operating Waveforms
However, this structure is uni-directional in nature. To handle bi-directional power flow, $[1,41,43,44]$ suggests connecting two such converters back-to-back, as shown in Fig. 2.4.


Figure 2.4: The Actively Clamped Bi-directional Flyback Converter [1]
This circuit is called an actively clamped bi-directional flyback converter. Bidirectional power flow is achieved by modulating either $M_{1}$ or $M_{2}$ depending on the desired power flow direction. The active clamp circuits (i.e. MOSFET-capacitor pairs $M_{3}-C_{1} \& M_{4}-C_{2}$ ) as well as the parallel capacitances of $C_{3} \& C_{4}$ are used to help the converter achieve soft-switching ${ }^{1}$.

While flyback converters are a simple topology, they suffer from two key limitations. Firstly, the discontinuous current that usually flows in this converter causes relatively high peak currents to occur for a given power rating, illustrated in Fig. 2.3 [10,41]. This reduces converter efficiency and increases switch ratings. Secondly, a large transformer magnetising inductance is required because all the converter energy is stored within it during converter operation. Lastly, in order for this converter to achieve efficient and effective energy transfer, a transformer with very low leakage inductance is required. This makes the transformer design very challenging, especially as power levels rise [10,41].

As such, flyback based isolated bi-directional DC-DC converters are only attractive at low voltage and power levels $(<100 \mathrm{~V},<500 \mathrm{~W}) \quad[1,41,43,44]$.

### 2.1.3 Current fed Push-pull Converters

The second major topology that has been proposed for isolated bi-directional DC-DC converters is the current fed push-pull (CFPP) converter, whose topology is illustrated in Fig. 2.5. This is a popular switch mode power supply topology due to its simplicity and good power-to-weight ratio [11, 41, 45, 46].

The operation of this converter is illustrated in Fig. 2.6. During the overlap period both switches $S_{1}$ and $S_{2}$ are turned on, so the current builds up in the inductor $L_{1}$. When only switch $S_{1}$ is on, a net positive voltage appears on the transformer secondary $\left(V_{\text {sec }}\right)$. Conversely, a net negative voltage appears when only $S_{2}$ is on. The resulting AC waveform is rectified to generate an isolated DC output voltage.

[^0]$$
N_{p}: N_{s}
$$


Figure 2.5: A Current fed push-pull converter


Figure 2.6: CFPP Operating Waveforms
A major advantage of this topology over its voltage-fed counterpart (which does not include a DC inductor in its construction) is that it avoids staircase saturation of the transformer, which is a major failure mode of voltage-fed push-pull converters. This effect occurs when circuit non-idealities cause an imbalance in the modulation signal $[10,11]$. This means that the voltage applied to the transformer has a DC component, which grows with every switching cycle. The current that is generated due to this DC voltage component eventually saturates the transformer core, resulting in an over voltage event that often causes converter failure [10,11]. CFPP converters avoid this hazard by including the inductor $L_{1}$ in its construction, which allows the input current to be regulated. Any DC component in this current waveform is then eliminated using closed-loop control, thus avoiding staircase saturation.

To achieve bi-directional power flow, a secondary converter is coupled to the transformer secondary. This secondary converter does not necessarily have to be another push-pull converter. For example, Fig. 2.7 shows how a half-bridge converter ${ }^{2}$

[^1]is linked to the transformer secondary [41,47]. Converters that employ different topologies within their structure are known as a hybrid converters. These converters are commonly utilised in the literature when primary and secondary voltages differ greatly, as is the case in [47], where a 48 V battery bank is linked to a 350 V output. Combining two converter topologies in this way is advantageous because each converter topology is used to its best advantage. It is important to note that an intermediate filter/impedance between the two converters is essential to provide voltage limiting (in a current source system) or current limiting (in a voltage source system). This is reflected in the hybrid converter of (Fig. 2.7), as the DC filter inductor $L_{1}$ limits the current that flows between the two converters during operation.


Figure 2.7: An isolated bi-directional DC-DC converter using a CFPP [41, 47]
The literature has proposed several applications for a CFPP converter as part of an isolated bi-directional converter, i.e. Power Factor Correction (PFC) systems [48], inverter/battery chargers [49], Fuel Cell systems that need to be linked to batteries [26] or supercapacitors [41], UPS systems with battery storage [28, 47], and Hybrid Electric Vehicles (HEVs) [27,50--52].

However, this topology has one significant drawback. During each switching cycle, the inactive switch must block double the input DC voltage $\left(2 V_{i n}\right) \quad[10,11]$. As a result, the switches for CFPP converters require a high blocking voltage rating, making them more expensive. This usually limits the applicability of CFPP converters to lower voltage and power level applications, i.e. below 400 V and 2 kW [27, 41, 47, 50, 51].

### 2.1.4 Bridge Converters

The bridge converter is the most common power electronic converter structure used for isolated bi-directional DC-DC converters because of its versatility and high power density [53, 54].

All bridge converters are made up of phase legs, which are two switches, seriesconnected across a DC link, as shown in Fig. 2.8a. The phase leg operates by turning the switch pair on (and off) in complementary fashion, as shown in Fig. 2.8b. This oppositional switching causes the voltage at the phase leg output ( $V_{\text {out }}$ ) to switch between the upper and lower voltage rails $\left(+V_{D C}\right.$ and $\left.V_{D C}\right) \quad[10,12]$.

Since switching devices have non-zero and potentially asymmetric turn-on and turn-off times, a blanking time is inserted between the two gate signals to ensure that the two switches in a phase leg are never conducting simultaneously, as this causes a destructive short-circuit condition known as shoot-through. This blanking time is known as deadtime, and is common to all voltage-fed bridge converter structures [10--12].


Figure 2.8: Phase Leg Topology \& Operating Waveforms
Phase legs can be combined to form the three most common bridge structures, i.e. the half-bridge, single-phase and three-phase bridge topologies, as shown in Fig. 2.9 [10, 11].

## Half-bridge converters

Half-bridge converters (Fig. 2.9a) consist of a single phase leg in parallel with a split capacitor bus. They are a popular topology choice for isolated bi-directional DC-DC converters [40, 41, 46], used in UPS systems [30, 47], Fuel Cell converters (often for Electric Vehicle applications) [2, 25--27, 30, 55--58] and even photovoltaic arrays [59].

Fig. 2.10 shows a half-bridge based topology that achieves bi-directional power flow - the Dual Half Bridge converter. Each bridge of this converter is modulated


Figure 2.9: Bridge Converter Topologies
to produce an AC waveform across the intermediate link $^{3}$, while the inductive filter $L$ limits the current between the two bridges.

Although half-bridge converters offer a reduced switch count advantage compared to their single and three-phase bridge counterparts, their primary drawback is the size and cost of the DC capacitors required ( $C_{1}-C_{4}$ in Fig. 2.10). These capacitors must also sustain large ripple currents, as the full AC current $\left(i_{L}\right)$ must flow through them during operation [10--12]. As power and voltage levels rise, these capacitors become prohibitively bulky and expensive $[10,11]$.


Figure 2.10: An isolated bi-directional DC-DC converter using a half-bridge [58].
Consequently, the ratings of half-bridge topologies are limited to below 400 V and $2 \mathrm{~kW} \quad[10,11,53]$.

[^2]
## Full-bridge converters

Full-bridge converters, such as single-phase 'H-bridge' converters and three-phase bridge converters, are a very popular alternative for construction of isolated bidirectional DC-DC converters. These structures are made up of two and three phase legs respectively, as shown in Figs. 2.11a \& 2.11b, and are known as Dual Active Bridge (DAB) converters [53].

DAB converters have a relatively high switch count ( 8 devices \& 12 devices for the single and three-phase bridges respectively) compared to the half-bridge converter presented earlier, but they do not suffer from high capacitor ripple currents. This is because while the AC inductor current $\left(i_{L}\right)$ flows through the DC capacitors in a half-bridge converter, in a full-bridge converter, it flows through the active switches (or their anti-parallel diodes) instead.

(a) Single-Phase Dual Active Bridge

(b) Three-phase Dual Active Bridge

Figure 2.11: Dual Active Bridge Bi-directional DC-DC Converter Topologies [53]
In order to choose between these two alternative full-bridge structures, the benefits and drawbacks of each topology must be evaluated. Fundamental AC circuit theory has been used to compare the single-phase and the three-phase topology alternatives, and predicts significant advantages in favour of the three-phase bridge, such as:

## - Reduced Current Stress

The current in the three-phase converter is shared between more phase legs than for the single-phase converter, reducing the current stress on the devices [20].

## - Constant Power

During operation of a single-phase DAB converter, the total power flow through
the converter is AC. This requires a large DC link capacitor to absorb the oscillations in the energy flow. However, in a three-phase DAB converter, the total energy flow is DC. This is because the $120^{\circ}$ phase offset that exists between each phase leg cancels the AC component of the total energy flow, leaving a constant flow of power $[60,61]$.

The DC link capacitance of a DAB converter depends on the flow of power through it. To maintain a constant DC bus, this capacitance must be large enough to absorb any oscillations in total power flow. The constant power flow seen by the three-phase converter should therefore lead to a smaller DC link capacitance, with potential size and cost benefits.

## - Flux cancellation

When three-phase current flows into a transformer, the $120^{\circ}$ offset between the phase currents generates flux that is also offset by $120^{\circ}$. Assuming a balanced system, the summation of these fluxes is zero, so the required transformer core material should be reduced [61,62].

These issues have been examined and evaluated in detail in publications such as [20,53,63]. However, the conclusion drawn from these papers is that the theoretical benefits of a three-phase structure presented above do not translate for practical converters. Firstly, while the lower peak current seen in three-phase converters reduces device current stress, any loss benefit is negated by the higher switch count [20,63]. Secondly, any potential size reduction benefits for the three-phase transformer are almost completely negated for thermal reasons, since the smaller core does not provide enough surface area to dissipate the heat generated by the magnetic/ohmic losses [19, 63].

Bridge converters in general are very flexible in their application, and are the most popular topology choice for isolated bi-directional DC-DC converters. They are used at voltage levels up to 1 kV and quite high power levels, such as Pavlovsky et al. [64] who constructed a 50 kW DAB converter system. These systems are so popular that they have appeared in over 100 research papers, focusing on a variety of different aspects of converter operation. For example, papers such as [54, 64--66] explore converter construction to attain high power density. Others, such as $[30,52,53,67]$ investigate soft-switching techniques for maximising converter efficiency ${ }^{4}$, while others, e.g. [68--70] look to improve closed-loop converter performance, just to name a few. The particular contributions of the most significant of these papers will be discussed in later sections of this literature review.

[^3]
### 2.1.5 Summary - Topology

Refs. [26, 29, 30, 40--42] conclude that the choice of converter topology for isolated bi-directional DC-DC converters is primarily based on the required converter ratings.

Table 2.1 summarises the reviewed converter structures and the appropriate limits of each topology that has been presented in this review. At low voltage and power levels, flyback converters are popular, but as ratings increase beyond 100 V and 1 kW , current fed push-pull converters and half-bridges become more appropriate. As voltage and power levels rise still further ( $400 \mathrm{~V}, 2 \mathrm{~kW}$ and above), full-bridge converters become the topology of choice.

|  | Flyback <br> Converter | Current-fed Push-pull Converter (CFPP) | Bridge Converters |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Half Bridge | Full Bridge |
| Voltage <br> Rating | $\begin{gathered} \text { Low } \\ (<100 \mathrm{~V}) \end{gathered}$ | $\begin{gathered} \text { Low } \\ (100-400 \mathrm{~V}) \end{gathered}$ | $\begin{gathered} \text { Low } \\ (<400 \mathrm{~V}) \end{gathered}$ | $\begin{gathered} \text { High } \\ (>400 \mathrm{~V}) \end{gathered}$ |
| Power <br> Rating | $\begin{aligned} & \text { Low } \\ & (\approx 500 \mathrm{~W}) \end{aligned}$ | Medium (>2 kW) | Medium (>2 kW) | $\begin{gathered} \text { High } \\ (>2 \mathrm{~kW}) \end{gathered}$ |

Table 2.1: Converter Topology Comparison
This review suggests that a single-phase full-bridge topology is the most appropriate for a higher power Smart Grid application, so the other alternative topologies will not be considered any further in this thesis.

### 2.2 Modulation

In this section, the modulation strategies that have been applied in the literature to full-bridge isolated bi-directional DC-DC converters are presented and their key features described. The two key modulation strategies that have been applied to these converters are Pulse Width Modulation (PWM) \& block modulation [10, 12,53]. This section describes both these strategies in terms of the H-bridge converter of Fig. 2.12, then evaluates their benefits and drawbacks.

### 2.2.1 Pulse Width Modulation

PWM is one of the most popular bridge converter modulation schemes. Many different types of PWM schemes have been proposed in modulation literature,


Figure 2.12: H-bridge and Modulator
ranging from Naturally Sampled \& Regular Sampled PWM through to Discontinuous Modulation schemes, to Space Vector modulation strategies [12]. All these modulation strategies share a common operating principle, i.e. a high frequency switching pulse train whose widths vary more slowly to give a Low Frequency average (fundamental) output AC waveform [12].

This is illustrated in Fig. 2.13, which shows the operation of a Naturally Sampled sine-triangle PWM modulator. A high frequency triangular carrier signal is compared to a lower frequency modulation reference to give a PWM switching pattern.

This strategy is popular in power electronics because the output AC waveform has very low levels of distortion. This is because PWM ensures that the bulk of the waveform energy is transferred at the frequency of the fundamental harmonic. However, this relatively low frequency of energy transfer leads to bulky magnetic components [10,62].

### 2.2.2 Block Modulation

Block modulation is made up of a train of high frequency pulses of constant width. The two main types of block modulation are two-level and three-level modulation, illustrated in Fig. 2.14. These modulation patterns are generated by modulating each phase leg of a bridge converter with square waves, so the difference between


Figure 2.13: Pulse Width Modulation
the two waveforms appears on the bridge output terminals. From the waveforms of Fig. 2.14, it can be seen that the only difference between the two schemes is that two-level modulation has a constant duty ratio ( $50 \%$ ) while three-level modulation has a variable duty ratio [12]. This modulation scheme is also known as Phase Shifted Square Waves (PSSW).

Unlike PWM, block modulation does not have a low frequency average output. Instead, the waveform energy is transferred at higher frequencies, i.e. at the switching frequency and its higher order harmonics [12]. This has the potential for smaller, lighter magnetic components (e.g. inductors, transformers), as identified in [39, $41,43,62--66,71--76]$. It also can give a faster dynamic response, as suggested by $[12,18,20,77]$, because the flow of energy can be changed and varied more quickly.


Figure 2.14: Block Modulation

### 2.2.3 Soft-switching

Switching loss is the loss of energy incurred each time a switching device turns on or turns off, illustrated in Fig. 2.15 [10]. This figure shows that device turn-on and turn-off events do not occur instantaneously, so if the voltage across the switching device and the current flowing through it is non-zero during this interval, there is a short period of elevated loss. This loss scales up with switching frequency (since more transitions occur) and power level (since more energy is lost per switching event), and is one of the major loss mechanisms in power electronic converters $[10,11,61]$.

Soft-switching aims to minimise this loss by ensuring that switching events only occur when the voltage across the device or the current through it is zero. One of


Figure 2.15: Switching Loss
the earliest views of this idea was presented by Divan et al. [78] in the 1980s to help minimise the switching loss in power electronic converters.


Figure 2.16: Ideal Soft-switching Waveforms
The two major soft-switching modes are known as Zero Voltage Switching (ZVS) and Zero Current Switching (ZCS) [78]. This is illustrated in Fig. 2.16 - ZVS is achieved in Fig. 2.16a because the voltage across the switch is held low as it turns
off (i.e. its current drops to zero). In similar fashion, ZCS is achieved in Fig. 2.16b because the current through the switch is held at zero until the switch turns on (i.e. the voltage across it collapses).

ZVS \& ZCS are achieved by adding auxiliary resonant components (e.g. capacitors and/or inductors) to the converter structure. Exciting the resonance between these components creates an oscillatory voltage/current waveform, and soft-switching is achieved by then adjusting the primary device switching instants to coincide with the zero-crossings of this oscillation.

Research into soft-switching strategies has been a major research focus for isolated bi-directional DC-DC converters. From this work, three techniques stand out as the most commonly used approaches, i.e.:

## - Parallel Device Capacitance

The circuit diagram of this technique is shown in Fig. 2.17, and involves augmenting the parasitic capacitance of the switching devices with another parallel capacitor $(C)$. ZVS is thus achieved at turn-off because the capacitor holds the voltage across the device low as the device turns-off.

To also achieve ZVS at turn-on, the switching event is timed to occur at the zero-crossings of the resonance between the capacitance and the transformer leakage inductance.


Figure 2.17: Parallel Capacitance
In DAB isolated bi-directional DC-DC converters, non-ideal features such as the parasitic capacitance of the switching devices and the leakage inductance of the AC transformer can help achieve natural soft-switching at some operating conditions [53, 57, 79--81]. However, this effect is strongly dependent on the current in the leakage inductance, so the soft-switching range is often limited. The literature in this area has primarily explored extending this range by augmenting the natural device capacitance with external capacitors.

The primary limitation of this technique is that ZVS at turn-on is dependent upon the energy in the transformer leakage inductance, which means it is load dependent. It is therefore difficult to ensure soft-switching across the entire load range [53,82--85]. However, the simplicity of this technique makes it very
popular, and features in numerous publications, achieving soft-switching for a variety of applications, such as Electric Vehicles, UPS systems and Fuel Cell converters [23, 37, 53, 71, 85--91].

## - Active Clamp Circuits

A basic active clamp circuit is shown in Fig. 2.18, and consists of a DC inductor $(L)$ in series with the source, and an auxiliary capacitor $(C)$ with a series switch $\left(S_{a}\right)$.

The system operates by modulating switch $S_{a}$ to excite the resonance between the series inductor $L$ and the parallel capacitor $C$. This results in an oscillatory waveform on the DC link $\left(V_{\text {res }}\right)$. The full-bridge is then switched such that the turn-on and turn-off events occur at the zero-crossings of this resonant voltage waveform, ensuring ZVS.


Figure 2.18: A bridge converter with an active clamp [26]
This soft-switching technique is not as common as the parallel capacitance technique because it needs additional resonant components as well as an active switch, leading to increased cost and more complex control requirements. However, in the literature, this technique has still been successfully applied in many publications, which explore soft-switching in the context of Electric Vehicles as well as Fuel Cell systems [1, 22, 23, 26, 28, 30, 44, 89, 92, 93].

## - Series-resonance

The series resonance soft-switching technique is illustrated in Fig. 2.19, and uses an AC capacitor ( $C_{\text {series }}$ ) in series with the transformer leakage inductance $\left(L_{\text {leak }}\right)$. The switching processes of the bridge converter excites this resonance, resulting in an oscillatory output waveform $\left(V_{\text {out }}\right)$. Soft-switching (ZVS) is achieved by ensuring that the bridge switching transitions take place at the zero-crossings of the resonant voltage waveform.

The main drawback of this method is that $C_{\text {series }}$ must withstand the rated voltage and current of the converter. As converter ratings rise, the size and cost of this capacitor becomes prohibitively large.


Figure 2.19: A series resonant bridge converter
The literature in this area focuses on several different aspects of this converter, e.g. dynamic modelling and control ${ }^{5}$ [23,90, 94, 95], magnetics design [76], maximising efficiency and power density $[66,75,77,96,97]$, as well as their applications, such as electric vehicles [77,97] and telecoms applications [66,75].

Although the potential advantages of soft-switching are compelling, it has some significant drawbacks. [53, 82,98 ] have shown that it is very difficult for a converter to maintain soft-switching at all load conditions. For instance, H-bridge converters are unable to maintain soft-switching at lower load load conditions as there is insufficient load current to charge the ZVS capacitors. This causes the switch transitions to revert to being hard-switched in nature, limiting the available operating range for the converter and making it less flexible in application. Attempts to improve and extend this range, either with resonant components or with auxiliary circuitry, tend to increase converter cost, size and complexity, reducing its feasibility at higher power and voltage levels [53, 82].

Furthermore, the fundamental operating principles of hard-switched and softswitched converters are essentially identical in nature, as concluded by de Doncker et al. [53, 80]. This is because although the switch transitions in soft-switched converters are resonant and require a finite time to complete, first-order analysis can assume that they occur almost instantaneously, considerably simplifying converter analysis.

### 2.2.4 Summary - Modulation

This section has reviewed the major modulation techniques that have been applied to isolated bi-directional DC-DC converters, so the selection of an appropriate modulation strategy for a Smart Grid application can be addressed.

[^4]From this review, Phase-Shifted Square Wave block modulation is the more attractive strategy for higher power converters because it requires smaller magnetic components, and can also achieve a fast dynamic response. Of the PSSW strategies presented, two-level modulation seems more attractive for Smart Grid applications because it achieves the maximum power transfer for a given operating condition [53].

This review also suggests that hard-switching can be more attractive than softswitching for Smart Grid applications since it is cheaper to implement and yet can still achieve comparable levels of converter performance, which is the primary focus of this thesis [53].

### 2.3 Dynamic Modelling

Having reviewed the different topologies that have been applied to isolated bidirectional DC-DC converters as well as their modulation techniques, this literature review now shifts focus to the dynamic modelling and control of these converters.

An accurate dynamic model is essential for the design of a high performance closed loop controller [99, 100]. Without such a model, regulator design is essentially a heuristic process and maximised performance is not guaranteed.

A dynamic plant model is a series of mathematical equations that describe the relationship between the output conditions of a system based on input stimuli [99, 100]. These models are time-based in nature, as they need to manage the time-varying nature of the system inputs and outputs. Therefore, differential or difference equations ${ }^{6}$ are usually employed in this context because they lend themselves easily to time-domain analysis [99, 100].

The models that have been presented in the literature to predict the dynamic behaviour of isolated bi-directional DC-DC converters can be grouped into two families, i.e. models based on state averaging techniques, and models based on the fundamental power flow. This section describes the underlying principles of these dynamic models, and evaluates the benefits and drawbacks of each one.

[^5]
### 2.3.1 State Averaged Models

State averaging is a popular modelling technique that is very powerful when applied to power electronic converters, so a wide body of literature exists in this area $[10,101,102]$.

The underlying principles of state averaged modelling are outlined here, using a simple Buck DC-DC converter as an example [103]. Fig. 2.20 shows the circuit diagram of the Buck converter as well as its operating waveforms. Assuming continuous conduction of the inductor $L$, there are two clear modes of operation, i.e. when switch $S_{1}$ is turned on, and when switch $S_{1}$ is turned off. When switch $S_{1}$ is turned on, the inductor $L$ is charged by the input voltage source $\left(V_{i n}\right)$, so the current ramps up. Conversely, when switch $S_{1}$ is turned off, the inductor current ramps down, freewheeling through diode $D_{1}$.

The transition between these two modes is assumed to be instantaneous because although device turn-on and turn-off times are non-zero, they are generally designed to be only a small fraction of the total switching cycle $[10,11]$. The system can therefore be described as switching between two modes of operation during the course of a single switching cycle.

To model the Buck converter, the inputs, outputs and internal state variables of the system in each operating mode must first be identified. The system inputs are the input voltage $\left(V_{\text {in }}\right)$ and the load current ${ }^{7}\left(i_{\text {load }}\right)$, while its output is the capacitor voltage $V_{\text {out }}$.

The state variables are usually chosen to represent energy storage elements (e.g. inductor currents, capacitor voltages etc.), as their values are continuous functions that cannot change instantaneously. This is because state averaging cannot easily model discontinuous states. In general this means that each energy storage element contributes one state variable to the system. Therefore the Buck converter is a second-order system, and its state variables are the output capacitor voltage ( $V_{\text {out }}$ ) and the inductor current $\left(i_{L}\right)$.

Note: There are cases where a state can be omitted from the overall model, but only if it does not contribute significantly to the dynamic response [101, 103]. This usually happens if the dynamics of one state are significantly faster than the others. The slower state dynamics dominate, so the fast state can be omitted from the model.

[^6]
(a) Buck Topology

(b) Buck Operating Waveforms

Figure 2.20: Buck Converter \& Idealised Operating Waveforms

The evolution of these state variables during each mode of operation is then described by a series of equations, represented in state space form as:

$$
\left.\begin{array}{c}
\dot{x}(t)=A_{n} x(t)+B_{n} u(t)  \tag{2.1}\\
y(t)=C_{n} x(t)
\end{array}\right\} \quad n=\mathrm{ON} \text { or } \mathrm{OFF}
$$

where $x(t)=\left[\begin{array}{c}i_{L}(t) \\ V_{\text {out }}(t)\end{array}\right] \quad, \quad u(t)=\left[\begin{array}{c}V_{\text {in }}(t) \\ I_{\text {load }}(t)\end{array}\right] \quad, \quad y(t)=V_{\text {out }}(t)$

These piecewise linear equations describe the static behaviour of both states of the Buck converter. This type of model is often used to perform a loss analysis $[104,105]$. In order to derive dynamics from these models however, each state must be averaged with respect to their duration over the entire switching period (i.e. the switch duty cycle, $D$ ), viz.:

$$
\begin{gather*}
\dot{x}(t)=A^{\prime} x(t)+B^{\prime} u(t)  \tag{2.2}\\
y(t)=C^{\prime} x(t) \\
\text { where } \quad \\
A^{\prime}=D(t) A_{O N}+\{1-D(t)\} A_{O F F}, \\
B^{\prime}=D(t) B_{O N}+\{1-D(t)\} B_{O F F}, \\
C^{\prime}=D(t) C_{O N}+\{1-D(t)\} C_{O F F}
\end{gather*}
$$

The duty cycle $D$ is an input to this combined, averaged system, so a new input matrix $u^{\prime}(t)$ is defined as:

$$
u^{\prime}(t)=\left[\begin{array}{l}
u(t)  \tag{2.3}\\
D(t)
\end{array}\right]
$$

Standard linearisation techniques are then applied to the non-linear state space averaged converter model (see eq. 2.2) by selecting an operating point and deriving a linearised model of the system about this point [99], i.e.:

$$
\begin{align*}
x(t) & =x_{0}+\hat{x} \\
u^{\prime}(t) & =u_{0}^{\prime}+\hat{u^{\prime}}  \tag{2.4}\\
y(t) & =y_{0}+\hat{y}
\end{align*}
$$

The partial derivatives of each variable are taken and summed together to give the final linearised small-signal state averaged model:

$$
\begin{align*}
& \dot{\hat{x}}=A^{\prime} \hat{x}(t)+B^{\prime} \hat{u^{\prime}}(t)  \tag{2.5}\\
& \hat{y}=C^{\prime} \hat{x}(t)
\end{align*}
$$

Numerous publications have applied these state averaging concepts to model the dynamics of isolated bi-directional DC-DC converters. The key features of the resulting models are summarised in Table 2.2.

The primary difference between these models is that various publications present different sets of state variables to model, without any clear justification for this decision. It is thus not uncommon to see several alternative models derived for the same converter structure that differ significantly in terms of model order as well as choice of system state. For example, the dual half bridge converter is modelled as a $4^{\text {th }}$ order system by Liping et al. $[23,106]$ as well as Hui et al. [87]. However Liping's work includes the dynamics of the converter current while Hui's does not, and no justification for this difference is presented. A similar problem can be seen
$\left.\begin{array}{l|l|l|l}\hline \text { Author } & \text { Topology } & \begin{array}{l}\text { Model } \\ \text { Order }\end{array} & \begin{array}{l}\text { State Variables } \\ \hline \hline \text { Gang et al. [44] }\end{array} \\ \begin{array}{ll}\text { Actively Clamped } \\ \text { Flyback }\end{array} & 5^{\text {th }} & \begin{array}{l}\text { • Input \& Output Current } \\ \text { - Clamping Capacitor } \\ \text { Voltage }\end{array} \\ \text { - Transformer Magnetising } \\ \text { Current }\end{array}\right]$

Table 2.2: State Averaged Models
for DAB converters, since de Doncker et al. [53] models them as a $1^{\text {st }}$ order system, while much more complex models have been proposed by Demetriades et al. [70] (2 $2^{\text {nd }}$ order), Alonso et al. [67] ( $3^{\text {rd }}$ order) and Krismer et al. [69] ( $5^{\text {th }}$ order).

As a result of these variations in plant models proposed in the literature and the lack of comparison between them, choice of system state in a particular context is often unclear, and hence model development in this research field can be difficult and uncertain.

### 2.3.2 Fundamental Averaged Models

The second family of dynamic models applied to isolated, bi-directional DCDC converters use dynamic equations based on the converter fundamental power expressions. The underlying principles of this method are outlined here, using a block modulated single-phase DAB converter as an example.

(b) DAB Operating Waveforms

Figure 2.21: The DAB Converter \& Operating Waveforms
The DAB converter topology and its two-level modulation scheme have been presented in Sections $2.1 \& 2.2$ respectively. It is redrawn for clarity here in Fig. 2.21. The first step to model this converter is to represent it with the equivalent circuit shown in Fig. 2.22a, where each bridge is replaced by square-wave voltage sources $V_{P r i}$ and $V_{S e c}$, and the AC link and its associated impedance are represented by an inductance $L$.

This structure is similar to that of two synchronous machines connected by an inductive transmission line, shown in Fig. 2.22b. $V_{1}$ and $V_{2}$ are the RMS machine


Figure 2.22: Equivalent Circuits for the DAB Bi-directional DC-DC Converter output voltages, and $L$ is the inductance of the transmission line between them. Although the DAB converter uses square-wave voltages rather than sinusoidal waveforms, fundamental power flow analysis proposes that the fundamental harmonic of these square-waves dominates, so the other (higher order) harmonics that make up the square wave can be ignored [74]. This allows the average power flow of this system to be expressed using AC phasor theory as:

$$
\begin{equation*}
P_{A C}=\frac{V_{1} V_{2} \sin \delta}{\omega L} \tag{2.6}
\end{equation*}
$$

where $\delta$ is the phase shift between the two sinusoidal voltage signals.
To derive dynamic equations for this static power transfer model, the DAB converter is assumed to be lossless. Therefore the DC output power of the converter $\left(P_{\text {out }}\right)$ is equal to the average AC power transfer defined in eq. 2.6. If the system is also assumed to be operating in steady state, the time domain expressions for the DC output voltages can be expressed in terms of the static AC RMS average quantities:

$$
\begin{array}{lll}
V_{1}=\frac{V_{1_{p k}}}{\sqrt{2}} \sin (\omega t) & \therefore & V_{1}(t)=\frac{V_{1_{p k}}(t)}{\sqrt{2}} \sin (\omega t) \\
V_{2}=\frac{V_{2 p k}}{\sqrt{2}} \sin (\omega t) & \therefore & V_{2}(t)=\frac{V_{2_{p k}}(t)}{\sqrt{2}} \sin (\omega t) \tag{2.7b}
\end{array}
$$

where $V_{1_{p k}} \& V_{2_{p k}}$ are the peak machine voltages and $\omega$ is the fundamental frequency.
The time domain representation of the average DAB output power can now be defined as:

$$
\begin{equation*}
P_{D C}(t)=\frac{V_{1}(t) V_{2}(t) \sin \delta(t)}{\omega L} \tag{2.8}
\end{equation*}
$$

Since the converter is assumed lossless, the output voltage $V_{\text {out }}$ can be assumed equal to $V_{2_{p k}}$, so an expression for the DAB output current $i_{\text {out }}$ is given as:

$$
\begin{align*}
P_{D C}(t) & =V_{\text {out }}(t) i_{\text {out }}(t) \\
& =\frac{V_{1}(t) V_{2}(t) \sin \delta(t)}{\omega L}  \tag{2.9}\\
\therefore i_{\text {out }}(t) & =\frac{\sqrt{2} V_{1}(t) \sin \delta(t)}{\omega L}
\end{align*}
$$

The DAB output voltage dynamic equation is given by basic circuit theory as [60, 61, 102]:

$$
\begin{equation*}
\frac{d V_{\text {out }}(t)}{d t}=\frac{i_{C}(t)}{C} \tag{2.10}
\end{equation*}
$$

From Fig. 2.21, Kirchhoff's Current Law gives $i_{\text {out }}(t)=i_{C}(t)+i_{\text {load }}(t)$, so the final output voltage expression is $[60,61,102]$ :

$$
\begin{equation*}
\frac{d V_{\text {out }}(t)}{d t}=\frac{1}{C}\left(i_{\text {out }}(t)-i_{\text {load }}(t)\right) \tag{2.11}
\end{equation*}
$$

This expression is non-linear, so researchers such as Cardozo et al. [108] use this full non-linear form to develop a non-linear controller. However, most publications first simplify this model by linearising the current expression about an operating point, and only then forming the output voltage equation. This gives a linear model that is then used for closed loop control purposes [38, 74, 94, 109]. The design of closed loop controllers based on these models will be addressed in Section 2.4.

### 2.3.3 Non-ideal effects: Deadtime

It is well known in power electronics that the behaviour of an idealised system can significantly differ from a practical implementation because of the non-idealities that exist in reality. Examples of such non-ideal effects include parasitic impedances, device voltage drops and source impedances $[10,11,102]$.

In the case of isolated bi-directional DC-DC converters, the literature has mostly identified deadtime as the primary second order effect $[68,110,111]$. The principles of deadtime were presented in Section 2.1, which define it as the blanking time included between the gate signals of a phase leg to prevent catastrophic shoot-through.

During the deadtime interval, the midpoint output voltage is defined by the flow of current through the converter, rather than a switch state. Since the switches
have been turned off, this current is forced to conduct through the anti-parallel diodes of the active devices instead. This forces the phase leg output voltage to either the positive or the negative bus, depending on current direction. This causes a discrepancy between the commanded output voltage and the actual voltage seen at the phase leg midpoint.

Publications such as Akagi et al. [110], Bai et al. [111] and Xie et al. [68] have shown that this discrepancy in phase leg output voltage changes the converter operating point and even affects its dynamic response.

Several alternative methods have been proposed in the literature to include the effect of deadtime when modelling converter dynamics. The simplest method proposes measuring the error in operating point caused by deadtime and updating the system model accordingly [110]. However, this approach is converter-specific, and load dependent, so that while simple, it is substantially limited and unattractive. State averaged models can analytically include the effect of deadtime by modelling it as an additional mode of operation and then adjusting the behaviour accordingly. However, this comes at the cost of significantly increased model complexity [69, 101, 103]. Fundamental averaged models also can account for the deadtime effect by separately modelling the operating point distortion caused, and adjusting the operating point of the model accordingly, resulting in a more accurate dynamic model [111].

### 2.3.4 Summary - Modelling

This section has presented a review of the literature in the area of dynamic modelling for isolated bi-directional DC-DC converters. The design of these models can be challenging since they must not only model the switched behavior of these converters, but must also accommodate the effect of deadtime, which is known to affect converter dynamics. Two alternative modelling techniques emerge from the literature, i.e. state averaged modelling and fundamental averaged modelling. Each has their strengths and drawbacks.

State averaged modelling is very powerful, generating very accurate dynamic models that can also include the effect of deadtime on the converter. However, this technique often results in high order models, and can be very complex, especially when the effect of deadtime is included. This is undesirable as such complex models often require equally complex regulators, which are hard to implement.

Fundamental averaged modelling is a much more elegant technique than state averaging, and gives a simple dynamic model that easily includes the effect of deadtime. However, it can lack accuracy for two reasons - firstly, it assumes that the
fundamental component is sufficient to model converter dynamics. Unfortunately, in the case of a block modulated converter, significant energy is contained in the higher order harmonics, limiting the validity of this assumption. Secondly, although the effect of deadtime can be included in the dynamic model, the analytic deadtime models currently presented in the literature are very complex in nature $[68,111]$. Including the deadtime effect therefore results in a final dynamic model that is complex, yet still lacks accuracy due to the assumption of fundamental component power flow equivalence.

### 2.4 Closed loop Control

Power electronic converters need closed loop regulation to ensure that the correct output is maintained irrespective of operating conditions, as well as to guarantee stability and fast recovery in the face of transient events. There are two basic types of transient that affect this class of system, i.e. changes in load condition and variations in reference command. A good controller should achieve a similar level of performance for both events.

Closed loop controllers work on the principle of feedback, illustrated in Fig. 2.23. These feedback controller structures are made up of a plant $G$ that needs to be controlled, and a controller $H$. The plant output $y$ is compared to its target reference value $r$, and the difference between them (e) is fed into the controller. The controller then adjusts the control signal $u$, such that the plant output achieves its target value [99].


Figure 2.23: A Basic Feedback Controller
Note: Open loop regulation is proposed by Akagi et al. in [110], where a pre-calculated lookup table generates the control signal for a DAB converter based on the desired output power. Although simple, open loop control cannot guarantee transient performance, so it is not considered any further in this review.

While a large number of closed loop regulation strategies have been identified in this literature survey, they essentially fall into two major categories, i.e. linear and
non-linear controllers. This section reviews the basic operational concepts of each closed loop control technique presented, and identifies the benefits and drawbacks of each.

### 2.4.1 Non-linear Control

Numerous non-linear control techniques exist in the literature, including passivity based control, sliding mode control and model predictive control [112]. However, in the literature surrounding isolated bi-directional DC-DC converters, the main non-linear control techniques that have been applied are Feedback Linearisation and Flatness based control.

## Feedback Linearisation

Feedback linearisation has been successfully applied to isolated bi-directional DC-DC converters in $[108,113]$. This technique uses an accurate non-linear converter model to mathematically identify the system non-linearities before employing feedback to cancel out their effect [112]. This leaves an equivalent linear system that can be regulated using classical linear control techniques [99]. A detailed description of this design process is presented here to better understand the underpinning principles of this control strategy.

In Cardozo et al. [108], a feedback linearised non-linear regulator was used to regulate the DC output voltage of a DAB bi-directional DC-DC converter (see Fig. 2.21). This controller was realised by deriving an expression for the average converter output current using a state averaging method [53,108]:

$$
\begin{equation*}
i_{\text {out }}(t)=\frac{V_{\text {in }}(t)}{2 L f_{\text {sw }}} \alpha(t)(1-\alpha(t)) \tag{2.12}
\end{equation*}
$$

where $f_{s w}$ is the switching frequency, and the phase shift between the bridges is represented by $\alpha=\frac{\delta(t)}{2 \pi}$.

The converter dynamic model was then derived from this static equation using the same method outlined in Section 2.3 to derive fundamental averaged dynamic models. This results in Eq. 2.13, which is a non-linear differential equation that describes the converter output voltage dynamics.

$$
\begin{align*}
\frac{d V_{\text {out }}(t)}{d t}=\frac{1}{C} i_{C} & =\frac{1}{C}\left(-i_{\text {load }}(t)+i_{\text {out }}(t)\right) \\
& =-\frac{1}{R C} V_{\text {out }}(t)+\frac{1}{C}\left(\frac{V_{\text {in }}(t)}{2 L f_{\text {sw }}} \alpha(t)(1-\alpha(t))\right) \tag{2.13}
\end{align*}
$$

To apply feedback linearisation, an auxiliary system input is defined as:

$$
\begin{equation*}
V_{\text {aux }}(t)=V_{\text {in }}(t) \alpha(t)(1-\alpha(t)) \tag{2.14}
\end{equation*}
$$

Reforming the output voltage expression in terms of the auxiliary input $V_{\text {aux }}$ eliminates the non-linearity of eq. 2.13, resulting in the following simplified expression [108]:

$$
\begin{equation*}
\frac{d V_{\text {out }}(t)}{d t}=-\frac{1}{R C} V_{\text {out }}(t)+\frac{1}{2 C L f_{\text {sw }}} V_{\text {aux }}(t) \tag{2.15}
\end{equation*}
$$

Since this expression is linear, classical linear control theory can now be applied to design a controller for this system. A simple Proportional + Integral (PI) controller was chosen in [108] because it achieves zero steady-state error. Controller gains were then calculated to achieve the desired bandwidth and level of damping.

This non-linear control design process is relatively simple, but its primary weakness is that the achieved performance depends heavily upon the ability of the controller to cancel out the system non-linearities. Any errors in the system model (due to non-idealities such as device voltage drops, losses, deadtime etc.) will degrade this cancellation, compromising performance.

## Flatness Based Control

Fliess et al. [114] defines a system as 'flat' if the number of inputs and outputs are equal, and if all states and inputs can be determined from these outputs without integration. Nieuwstadt et al. elaborates on this concept in [115], where it is assumed that all states and control variables of such flat systems are known in both steady-state and transient. This accurate knowledge of system behaviour allows a control signal to be generated that will give precisely the desired output response.

In the scope of isolated bi-directional DC-DC converters, flatness based control was proposed by Phattanasak et al. in [116,117]. The application context of this paper was a Triple Active Bridge (TAB) converter, where a Fuel Cell as well as a Supercapacitor were used to supply a variable load (see Fig. 2.24). The paper first proves that this system is flat, before designing a controller with two design targets,
i.e. minimal transient voltage overshoot/undershoot, and slew rate limited Fuel Cell current. This ensured good output voltage regulation while also minimising stress on the Fuel Cell. The flatness technique was then used to determine a set of phase shift trajectories that achieved these goals.


Figure 2.24: Triple Active Bridge Converter [116]
Although Flatness based control can achieve a very high level of performance, its complexity makes implementation of such a controller difficult and expensive in terms of both hardware and software.

### 2.4.2 Linear Control

Linear controllers are the most popular type of closed loop strategy proposed in the literature to regulate isolated bi-directional DC-DC converters. A large number of linear controllers exist in the literature (Proportional + Integral controllers, pole placement controllers, etc.). This section outlines their key design features and evaluates their performance.

This review is simplified by the fact that all linear controller designs essentially follow the same sequential process, i.e.:

1. Regulator target variable selection
2. Loop design
3. Regulator design

The step-by-step nature of this process is utilised in this review by presenting each alternative controller solution in the context of this process.

## Regulator Target Variable Selection

The first stage of linear regulator design is to select the converter state variable(s) to be controlled. The typical states that have been selected for regulating isolated bi-directional DC-DC converters are reviewed in this section. For clarity, Fig. 2.25 identifies these control states on a DAB isolated bi-directional DC-DC converter.


Figure 2.25: DAB bi-directional DC-DC Converter

- Input Power $\left(P_{i n}\right)$

Tao et al. [2,81] proposes a Triple Active Bridge converter powered by a Fuel Cell. Input power regulation is then used to minimise the dynamic stress on the Fuel Cell, as these devices are unable to change their power output quickly.

- Input Current $\left(I_{i n}\right)$

Haihua et al. [113] presented the use of several parallel connected DAB converters sourced from the same ultracapacitor. Input current control is used to ensure sharing between the converters.

- Output Current ( $I_{o u t}$ )

Output current control is proposed in Kunrong et al. [118] to allow a DAB converter to safely and effectively charge a battery load.

## - AC Inductor Current $\left(I_{L}\right)$

Demetriades et al. [70] and Lei et al. [119] propose controlling the intermediate AC inductor current in a DAB converter to provide inherent current limiting as part of a dual loop controller.

- Output Voltage ( $V_{\text {out }}$ )

Output voltage control is very effective in managing the most popular load scenarios for isolated bi-directional DC-DC converters, which are resistive loads and AC inverter loads [65, 69, 74, 120]. It is therefore the most popular control variable used in the literature.

The choice of regulator target state is primarily dependent upon application requirements. These include primary design objectives, such as using output current control for a battery charger application to ensure safe operation and extend battery life [118], and secondary design objectives, such as input current regulation to guarantee current sharing in parallel connected converters [113].

## Loop Design

The second stage of linear controller design is to select an appropriate feedback control loop structure. Three main approaches dominate the literature:

## - Single-loop structures

The single loop feedback controller is the simplest control loop, containing a single controller $(H(s))$ regulating a single plant output, as illustrated in Fig. 2.26. This system is commonly employed in Single Input Single Output (SISO) systems, as there is only one output variable that requires regulation [99, 100].


Figure 2.26: Single-loop Feedback Controller
The simplicity of this loop structure makes it very attractive, as it can achieve a fast transient response with low implementation costs (e.g. due to minimal sensor requirements, reduced processing, etc.) [99]. This loop structure has been used in a variety of publications, such as Kheraluwala et al. [65], Akagi et al. [110], Watson et al. [121], where single loop feedback controllers are used to regulate the converter output voltage.

## - Nested loop structures

Nested loop structures are made up of several concentric control loops, and are usually employed when several control targets need to be simultaneously met (e.g. voltage regulation as well as current limiting). Fig. 2.27 shows the most common nested loop structure employed in the literature - the dual loop controller, made up of an outer controller that generates a reference for the inner controller.


Figure 2.27: Dual-loop Feedback Controller
In the field of isolated bi-directional DC-DC converter regulation, the inner loop usually controls current, while the outer loop typically controls voltage [70]. This structure can therefore achieve output voltage regulation while also providing inherent current limiting. However, a limitation of this loop structure is that interaction between the two loops must be minimised, as this can cause instability. This is usually achieved by designing the outer loop to react several times slower than the inner loop, but this slows down the overall transient response [99, 100, 122].

## - Parallel loop structures

Parallel loop controllers consist of several closed loop controllers operating together to regulate a single system, as shown in Fig. 2.28. These structures are often used in Multi Input Multi Output (MIMO) systems [99], which makes them popular for multiport converter applications, such as Tao et al. [2, 74, 81], who present a Triple Active Bridge converter (see Fig. 2.24) that uses a parallel loop controller to regulate the load output voltage while also maintaining the supercapacitor state of charge.


Figure 2.28: Parallel-loop Feedback Controller [2]

An additional advantage of parallel loop controllers is presented in Zhao et al. [109]. MIMO plants are often made up of a coupled network of several interacting systems, complicating the control process. Parallel loop controllers can solve this problem by incorporating decoupling networks within their structure, as shown in Fig. 2.28. These networks decompose the complex MIMO system into a series of independent SISO systems, considerably simplifying controller design.

## Regulator Design

The most popular regulator forms identified in the literature to manage isolated bi-directional DC-DC converters are PI controllers and pole placement controllers.

Pole placement controllers are developed by first defining the desired level of closed loop performance in terms of criteria such as bandwidth, steady-state error and overshoot. Next, closed loop pole-zero locations that can achieve this criteria are then identified [99]. The open loop transfer function of the plant is then analysed (using Bode or Root Locus techniques), and a controller transfer function that moves the closed loop system pole locations to their desired locations is derived [49,87,109]. However, the main disadvantage of this technique is that the resulting controller transfer function is often complex and hard to implement.

Proportional + Integral (PI) controllers are by far the most common regulator structure, made up of a proportional gain term $\left(K_{p}\right)$ that determines the speed of controller response, and an integral term $\left(T_{r}\right)$ that eliminates steady-state error. The typical transfer function for this controller is:

$$
\begin{equation*}
H_{P I}(s)=K_{p}\left(1+\frac{1}{s T_{r}}\right) \tag{2.16}
\end{equation*}
$$

However, the bulk of the literature presents controller gain selection processes ( $K_{p}$, $T_{r}$ ) that are heuristic in nature. This does not guarantee maximised performance. Only Krismer et al. [69] seeks to maximise controller performance by identifying that the primary performance limitation are the delays caused by the digital controller implementation. By accounting for these delays, this publication calculates controller gains that can achieve high performance. However, the resulting controller is only tested with a reference command transient, so its response to a change in load condition is unclear.

To further improve the performance of a PI controller, some publications have suggested the use of feed-forward terms in the controller structure. Fig. 2.29
illustrates this technique, where the feed-forward term augments the controller output with an estimate of the desired control signal. Hence the PI controller only needs to manage residual errors in this estimate (possibly caused by system non-idealities), and therefore has the potential to achieve a very rapid controller response $[99,100]$. This technique has been employed by Bai et al. [107], who estimated the desired feedforward signal by assuming a constant load. However, this assumption is not adequate in general, especially since many converter applications face highly variable loads.


Figure 2.29: PI Controller with Feed-forward

### 2.4.3 Summary - Control

The literature has proposed many different types of regulators to control isolated bi-directional DC-DC converters, which include both linear and non-linear forms of control.

Non-linear controllers can give very high performance, but suffer from two main drawbacks. Their complexity makes them hard to implement, and they are very sensitive to variations in converter parameters, leading to reduced robustness.

Linear controllers are substantially simpler and easier to implement, but the linear control techniques presented in the literature suffer from two drawbacks. Firstly, their linear nature means that they are designed for a particular operating point, and therefore do not guarantee consistent performance across the entire operating range. Secondly, although some strategies for maximising controller gains have been presented, it is not clear in the literature whether these controllers are sufficient to give a good transient response for both reference and load transient events.

### 2.5 Conclusion

This chapter has provided an overview of the major literature in the area of isolated bi-directional DC-DC converters. It has outlined the converter topologies and their modulation strategies that have been used to achieve bi-directional power flow in this context, and also reviewed the major dynamic modelling and closed loop control techniques that have been applied to these converters.

From this review, an appropriate converter topology for Smart Grid applications can be identified. Operating in the Smart Grid environment usually requires voltages above 200 V , and power ratings in the kilowatt range. Based on the literature presented in this section, these ratings suggest that the full-bridge is the most appropriate choice for both primary and secondary converters in such a system. A single-phase topology (see Fig. 2.11a) is more attractive than its three-phase counterpart because it offers a reduced switch count without particularly compromising efficiency or dynamic performance [53,63]. This review also suggests that the most attractive modulation strategy for a higher power DAB converter is a hard-switched two-level block modulation approach. This is because this modulation method achieves high frequency power transfer, which leads to minimised magnetic components and a fast dynamic response.

This review has also identified limitations in the area of converter modelling and control. The dynamic models presented in the literature tend to trade off simplicity for accuracy, and do not adequately accommodate the effect of deadtime on converter dynamics. This presents an opportunity to develop a simpler yet accurate dynamic model that also includes deadtime and its effects.

Several types of closed loop controllers have been proposed in the literature, but they do not guarantee maximised performance across the entire converter operating range, and have not been proven to achieve similar performance for changes in both load as well as reference command. Hence there is scope to develop an improved closed loop regulator that achieves maximised performance for both load and reference transients across the entire operating range.

This thesis now presents new converter modelling and control concepts to fill these gaps in current knowledge, allowing converter performance to be maximised.

## Chapter 3

## Converter Modelling

The literature analysis presented in the previous chapter has suggested that the most appropriate isolated bi-directional DC-DC converter for a Smart Grid application is a single-phase Dual Active Bridge (DAB) converter that employs two-level block modulation.

Previous attempts to model the dynamics of this converter have achieved only limited success as they tend to trade off simplicity for accuracy, and often do not properly account for $2^{\text {nd }}$ order non-idealities such as deadtime that are known to affect dynamics. This thesis now proposes a new dynamic modelling strategy known as harmonic modelling to predict the dynamics of the DAB converter. This novel modelling technique aims to create a simple yet accurate dynamic converter model that also easily accounts for the effect of deadtime.

This chapter is structured as follows. First, the basic operating principles of the DAB converter are presented in terms of time domain switching functions. Next, dynamic equations for this converter are derived in terms of these switching functions. To apply the harmonic analysis to these dynamic equations, a summation of harmonics that represents the converter modulating signals is derived using a Fourier Transform. The resulting Fourier Series summations are substituted into the converter dynamic equations, to create a highly accurate model of the converter dynamics. This non-linear form is then linearised to give a small-signal model of the DAB converter. Next, deadtime is identified to affect converter dynamics by changing the effective system operating point. A set of analytical expressions that predict this change in operating point are derived and the resulting prediction included in the harmonic model. Finally, the model is validated by comparing its predicted response to that of a detailed switched simulation of a DAB converter.

To better illustrate the ideas presented, this chapter also includes selected simulation results, whose salient circuit parameters are listed in Table 3.1. The ratings of this converter were chosen to be representative of the voltage and power levels required for a household P-HEV battery charger. These simulation results will provide visual aids help validate the theories and mathematical derivations described.

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| DC Input Voltage | $\left(V_{\text {in }}\right)$ | 200 V |
| DC Output Voltage (Nominal) | $\left(V_{\text {out }}\right)$ | 200 V |
| DC Capacitance | $(C)$ | $20 \mu \mathrm{~F}$ |
| AC Inductance | $(L)$ | $50 \mu \mathrm{H}$ |
| AC Resistance | $\left(R_{L}\right)$ | $0.1 \Omega$ |
| Transformer Turns Ratio | $\left(N_{P r i}: N_{S e c}\right)$ | $10: 15$ |
| Switching Frequency | $\left(f_{s}\right)$ | 20 kHz |
| Deadtime | $\left(t_{D T}\right)$ | $1.5 \mu \mathrm{~s}$ |
| Nominal Output Power | $\left(P_{\text {out }}\right)$ | 3 kW |

Table 3.1: DAB Converter Parameters

### 3.1 DAB Converter Principles of Operation

The structure of the DAB converter is shown again in Fig. 3.1. It is made up of two single-phase H-bridges, connected back-to-back across an AC link. This AC link comprises an isolating/scaling transformer and an intermediate inductor $L$.


Figure 3.1: The DAB Converter
To analyse the operation of the Dual Active Bridge converter, it is useful to begin with the behavior of a single phase leg, shown in Fig. 3.2. Each switch of the leg is turned on and off in a complementary fashion, causing the the voltage at the phase leg output ( $V_{\text {out }}$ ) to switch between the upper and lower voltage rails $\left(+V_{D C}\right.$
and $\left.-V_{D C}\right)[10,12]$. The equivalent circuits of Fig. 3.3a \& Fig. 3.3b illustrate this oppositional switching method, which is summarised in Truth Table 3.3c.


Figure 3.2: Phase Leg Structure


Figure 3.3: Phase Leg Equivalent Circuits \& Truth Table
This analysis readily extends to describe the operation of a H-bridge converter, as it is made up of two phase legs, shown in Fig. 3.4a. The bridge output voltage, $V_{\text {out }}$, is given by the voltage difference between the midpoints of each phase leg ( $V_{1} \&$ $\left.V_{2}\right)$. The H-bridge has four possible states of operation, depending on the condition of its switches ( $S_{1}, \bar{S}_{1}, S_{2}, \bar{S}_{2}$ ). The truth table of Table 3.4b describes these four states, and shows that they produce three possible output voltage levels - positive $\left(2 V_{D C}\right)$, negative $\left(-2 V_{D C}\right)$ and zero. This table can therefore be summarised by the following static equation:

$$
\begin{equation*}
V_{\text {out }}=2 V_{D C}\left\{S_{1}-S_{2}\right\} \tag{3.1}
\end{equation*}
$$

where $S_{1} \& S_{2}$ are logic variables that define the switched state of each phase leg.
Having described the switching states of the H-bridge, the concept of converter modulation can now be presented. Modulation can be defined as the process of

(a) H-bridge converter

| $S_{1}$ | $S_{2}$ | $V_{1}$ | $V_{2}$ | $V_{\text {out }}$ |
| :---: | :---: | :---: | :---: | :---: |
| 0 | 0 | $-V_{D C}$ | $-V_{D C}$ | 0 |
| 0 | 1 | $-V_{D C}$ | $+V_{D C}$ | $-2 V_{D C}$ |
| 1 | 0 | $+V_{D C}$ | $-V_{D C}$ | $+2 V_{D C}$ |
| 1 | 1 | $+V_{D C}$ | $+V_{D C}$ | 0 |

(b) H-bridge Truth Table

Figure 3.4: H-bridge Converter \& Truth table
changing switch states as a function of time to achieve the output condition (e.g. desired average output voltage, etc.) [12]. The modulation command for each converter phase leg is therefore a time varying, binary valued signal. The modulation commands employed by the proposed two-level block modulation strategy are a pair of a $50 \%$ duty cycle square wave signals that are offset $180^{\circ}$ from each other, as shown in Fig. 3.5.


Figure 3.5: H-bridge Operating Waveforms

To model the time varying nature of the bridge output voltage shown in Fig. 3.5, the static switch state expression of eq. 3.1 is clearly insufficient. To resolve this issue, a time domain expression for the switching states of each phase leg is defined as:

$$
\begin{equation*}
S_{k}(t) \in\{0,1\}, \text { where } k=1,2, \ldots \tag{3.2}
\end{equation*}
$$

This switching function allows the time domain representation of the H -bridge output voltage $\left(V_{\text {out }}(t)\right)$ to be developed as:

$$
\begin{equation*}
V_{\text {out }}(t)=2 V_{D C}\left\{S_{1}(t)-S_{2}(t)\right\} \tag{3.3}
\end{equation*}
$$

The modulation principles of a H -bridge can now be extended to describe the operation of the DAB converter in Fig. 3.1. Each bridge of the converter is modulated using a two-level block Phase Shifted Square Wave (PSSW) strategy, as illustrated in Fig. 3.6. The resulting bridge output voltage waveforms $\left(V_{P r i}(t) \& V_{S e c}(t)\right)$ can be described in terms of the converter switching functions as:

$$
\begin{align*}
V_{P r i}(t) & =V_{\text {in }}(t)\left\{S_{1}(t)-S_{2}(t)\right\}  \tag{3.4a}\\
V_{\text {Sec }}(t) & =V_{\text {out }}(t)\left\{S_{3}(t)-S_{4}(t)\right\} \tag{3.4b}
\end{align*}
$$



Figure 3.6: DAB Operating Waveforms
The two bridge output voltages $V_{P r i}(t) \& V_{S e c}(t)$ are offset from each other by a phase difference $\delta$. This causes a non-zero net voltage $V_{L}$ to appear across the AC link inductor, which in turn causes the current $i_{L}$ to flow.

### 3.2 DAB Dynamic Equations

In this section, the DAB converter dynamic equations are derived in terms of their switching functions.

The dynamics of the output capacitor voltage $\left(V_{\text {out }}(t)\right)$ are of primary interest, and are defined by basic circuit theory as:

$$
\begin{equation*}
\frac{d V_{\text {out }}(t)}{d t}=\frac{i_{C}(t)}{C} \tag{3.5}
\end{equation*}
$$

where $i_{C}(t)$ is the capacitor current ${ }^{1}$.
To determine $i_{C}(t)$, Kirchhoff's Current Law (KCL) is applied to the output node of the DAB converter, which gives:

$$
\begin{equation*}
i_{C}(t)=i_{D C}(t)-i_{\text {load }}(t) \tag{3.6}
\end{equation*}
$$

where $i_{\text {load }}(t)$ is the load current and $i_{D C}(t)$ is the current injected by the secondary bridge.

Determining $i_{\text {load }}$ is relatively simple, as it is a measurable quantity. However, defining the secondary bridge current is more complex, since the flow of $i_{D C}$ is dependent upon the state of the secondary bridge switches $S_{3}$ and $S_{4}$ as well as the intermediate AC inductor current, $i_{L}$. Specifically, the inductor current $i_{L}$ can only flow through the secondary bridge to the output ( $i_{D C}$ ) when switches $S_{3} \& S_{4}$ are in their complementary position, as summarised by the truth table in Table 3.2.

| $S_{3}$ | $S_{4}$ | $i_{D C}$ |
| :---: | :---: | :---: |
| 0 | 0 | 0 |
| 0 | 1 | $-i_{L}$ |
| 1 | 0 | $i_{L}$ |
| 1 | 1 | 0 |

Table 3.2: Switched DC current $\left(i_{D C}\right)$ based on output bridge switching state
A time domain expression for $i_{D C}$ in terms of the switching states expressed in Table 3.2 can now be established as:

$$
\begin{equation*}
i_{D C}(t)=i_{L}(t)\left\{S_{3}(t)-S_{4}(t)\right\} \tag{3.7}
\end{equation*}
$$

The next stage of converter modelling is to derive a time domain expression for the inductor current, $i_{L}(t)$. To find this current, a Kirchhoff Voltage Loop (KVL) summation is taken around the DAB converter, illustrated in Fig. 3.7. This results in the following KVL loop expression:

[^7]\[

$$
\begin{equation*}
V_{P r i}(t)-\frac{N_{p}}{N_{s}} V_{S e c}(t)-R_{L} i_{L}(t)-L \frac{d i_{L}}{d t}(t)=0 \tag{3.8}
\end{equation*}
$$

\]



Figure 3.7: KVL of the DAB Converter
The time domain representations of the bridge output voltages presented in eq. 3.4 can now be substituted into eq. 3.8 and rearranged to give:

$$
\begin{align*}
R_{L} i_{L}(t)+L \frac{d i_{L}}{d t}(t)= & V_{\text {in }}\left\{S_{1}(t)-S_{2}(t)\right\} \\
& -\frac{N_{p}}{N_{s}} V_{\text {out }}(t)\left\{S_{3}(t)-S_{4}(t)\right\} \tag{3.9}
\end{align*}
$$

Solving these dynamic equations is non-intuitive problem since the continuous time converter state variables are driven by the binary valued switching functions. Such systems are defined as mixed-mode dynamic systems for they include both discrete and continuous time functions within their structure [100]. In the following section, a new method of describing the switching functions is presented that makes this dynamic model more tractable.

### 3.3 Deriving the switching functions

The dependence of DAB dynamics on the non-linear switching functions makes them difficult to solve analytically. To overcome this problem, this thesis presents a new approach for representing the non-linear binary valued switching functions. This harmonic modelling approach proposes decomposing the switching function into its Fourier Series components using a Fourier Transform [15, 123]. This gives a continuous time summation of harmonics that can be used to solve the converter dynamic equations.

Fourier theory states that any real-valued signal can be represented by the infinite series of sinusoids of [124]:

$$
\begin{equation*}
f(x)=\frac{a_{0}}{2}+\sum_{n=1}^{\infty}\left\{a_{n} \cos (n x)+b_{n} \sin (n x)\right\} \tag{3.10}
\end{equation*}
$$

where the harmonic coefficients $a_{n} \& b_{n}$ are defined as:

$$
\begin{align*}
& a_{n}=\frac{1}{\pi} \int_{-\pi}^{\pi} f(x) \cos (n x) \mathrm{dx}, n \geq 0  \tag{3.11a}\\
& b_{n}=\frac{1}{\pi} \int_{-\pi}^{\pi} f(x) \sin (n x) \mathrm{dx}, n \geq 1 \tag{3.11b}
\end{align*}
$$

Section 3.1 described how each phase leg of the DAB converter is modulated using a $50 \%$ square wave switching pattern. A Fourier transform is applied to this square wave, which gives the well known summation of [124]:

$$
\begin{equation*}
S_{k}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{\infty} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\alpha_{k}\right\}\right)}{[2 n+1]}, k=1,2,3 \ldots \tag{3.12}
\end{equation*}
$$

where $\omega_{s}$ is the switching frequency of the square wave (in $\mathrm{rad} / \mathrm{s}$ ) and $\alpha_{k}$ is the phase delay of the square wave relative to an arbitrary reference phasor.

For simplicity, this infinite Fourier Series is truncated to only the first $N$ significant harmonics, which restates eq. 3.12 as:

$$
\begin{equation*}
S_{k}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\alpha_{k}\right\}\right)}{[2 n+1]}, N \geq 0, k=1,2,3 \ldots \tag{3.13}
\end{equation*}
$$

Fig. 3.8 illustrates the resulting harmonic summation by comparing it to an ideal square wave. As suggested by Fourier theory, the inclusion of a more significant harmonics in the summation gives a better match to the ideal square wave.

The DAB converter has four sets of switches, so four switching functions need to be expressed based on eq. 3.13. This formulation makes the following assumptions:

- $S_{1}$ is chosen as the reference phasor, i.e. $\alpha_{1}=0$.
- Two-level PSSW modulation is employed, so the phase shift between the phase leg pairs of each bridge $\left(\left\{S_{1}-S_{2}\right\},\left\{S_{3}-S_{4}\right\}\right)$ is always $\pi$, and the phase shift between the primary and secondary bridges is defined as $\delta$.


Figure 3.8: Square Wave Harmonics
This gives the following switching functions:

$$
\begin{gather*}
S_{1}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t\right\}\right)}{[2 n+1]}  \tag{3.14a}\\
S_{2}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\pi\right\}\right)}{[2 n+1]}  \tag{3.14b}\\
S_{3}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\delta\right\}\right)}{[2 n+1]}  \tag{3.14c}\\
S_{4}(t)=\frac{1}{2}+\frac{2}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\delta-\pi\right\}\right)}{[2 n+1]} \tag{3.14d}
\end{gather*}
$$

These continuous time harmonic representations of the binary valued switching functions can now be used to solve the DAB converter dynamics equations.

### 3.4 The Choice of $N$

The Fourier representations of the switching functions presented are a truncated summation of harmonics. In these expressions, the value of $N$ determines the number of significant harmonics that are included in the Fourier representation of the switching function. The choice of $N$ is important because if too few harmonics are considered, the model lacks accuracy, but if too many are included, the model becomes too complex.

This thesis proposes choosing $N$ based on a power transfer approach. The steady state power that flows between the two bridges of the DAB converter depends on the phase shift between the two bridge output voltages. Since the bridge output voltages can be represented by a summation of harmonics, it is therefore possible to represent the power that flows between the two bridges in a similar fashion. This harmonic power summation can then be compared to the analytical power flow expression derived by de Doncker et al. [53] (eq. 3.15, also presented in [69, 88]). The number of significant harmonics is then chosen such that a good match is obtained between these two predictions.

$$
\begin{equation*}
P=\frac{N_{p}}{N_{s}} \frac{V_{\text {in }} V_{\text {out }}}{\omega L} \frac{\delta(\pi-|\delta|)}{\pi} \tag{3.15}
\end{equation*}
$$

where $\delta$ is the phase shift between the two bridges, and the impedance between them is represented by an inductance $L$.

The harmonic power flow model is derived by first representing the PSSWmodulated DAB converter of Fig. 3.1 as a pair of square-wave voltage sources connected across an impedance $L$, as shown in Fig. 3.9a. This equivalent circuit was then further simplified into its fundamental power flow component, illustrated in Fig. 3.9b. In this figure, $V_{1} \& V_{2}$ represent the RMS values of the two sinusoidal voltage sources.


Figure 3.9: DAB Converter Equivalent Circuits
AC phasor theory gives the steady state expression for the power transfer in the fundamental equivalent circuit as:

$$
\begin{equation*}
P_{\text {fund }}=\frac{V_{1} V_{2} \sin \delta}{\omega L} \tag{3.16}
\end{equation*}
$$

This equation shows that the real power in the DAB converter is primarily determined by the phase shift $(\delta)$ between the two voltage sources.

However, the DAB converter uses square-wave voltage signals rather than sinusoidal waveforms. To determine the power transferred by the higher order harmonics, the primary and secondary bridge voltages $\left(V_{P r i}(t) \& V_{S e c}(t)\right)$ must first be expressed in harmonic terms. This is achieved by substituting the harmonic representation of the switching functions (eq. 3.14) into the bridge voltage equations (eq. 3.4), yielding:

$$
\begin{gather*}
V_{\text {Pri }}(t)=V_{\text {in }} \frac{4}{\pi} \sum_{n=0}^{N} \frac{1}{[2 n+1]} \sin \left([2 n+1] \omega_{s} t\right)  \tag{3.17a}\\
V_{\text {Sec }}(t)=V_{\text {out }} \frac{4}{\pi} \sum_{n=0}^{N} \frac{1}{[2 n+1]} \sin \left([2 n+1] \omega_{s} t-\delta\right) \tag{3.17b}
\end{gather*}
$$

The RMS magnitude of each harmonic is then extracted from these voltage expressions, resulting in:

$$
\begin{align*}
V_{\text {Pri }_{R M S}} & =\frac{V_{\text {in }}}{\sqrt{2}} \frac{4}{\pi} \frac{1}{[2 n+1]}  \tag{3.18a}\\
V_{\text {out }_{R M S}} & =\frac{V_{\text {out }}}{\sqrt{2}} \frac{4}{\pi} \frac{1}{[2 n+1]} \tag{3.18b}
\end{align*}
$$

The total power transferred between the two bridges can now be described in harmonic form by substituting each RMS voltage term of eq. 3.18b into the power flow expression of eq. 3.16 to determine the power transferred by each harmonic, and summing their contributions. This gives the final harmonic power summation formula of:

$$
\begin{equation*}
P_{S e c}=\frac{8}{\pi^{2}} V_{\text {in }} V_{\text {out }} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left\{\frac{1}{[2 n+1]^{3}} \frac{\sin ([2 n+1] \delta)}{\omega_{s} L}\right\} \tag{3.19}
\end{equation*}
$$

The power flow predicted by the harmonic summation is then compared to the solution of the analytic expression (eq. 3.15). $N$ is determined by including additional harmonics to the harmonic power summation until the difference between the two solutions is negligible.

For the simulated circuit parameters listed in Table 3.1, the differences between the harmonic power summation and the analytic expression are listed in Table 3.3. When $N=3$, the difference is less than $0.1 \%$, which is deemed negligible. Hence $N=3$ has been used for the analysis presented in this thesis.

| Significant Harmonics $(N)$ | Difference |
| :---: | :---: |
| 0 (Fundamental) | $3.131 \%$ |
| 1 | $-0.573 \%$ |
| 2 | $0.178 \%$ |
| 3 | $-0.070 \%$ |
| 4 | $0.031 \%$ |
| 5 | $-0.014 \%$ |
| 6 | $0.006 \%$ |

Table 3.3: Accuracy of the harmonic model compared to the switched model as the number of significant harmonics $(N)$ are increased.

### 3.5 Harmonic Model Derivation

In this chapter, the DAB dynamic equations have been developed in terms of their switching functions and the switching functions themselves have been expressed as a summation of their Fourier Series components. This section solves these dynamic expressions, presenting the derivation of the harmonic model in its entirety. At key points during the derivation process, selected simulation results are included for visual aid and validation purposes (see Table 3.1 for simulation parameters).

The harmonic model is derived by first substituting the harmonic representation of switching functions into the converter dynamic expressions. This results in a set of equations that describe the contribution of each significant harmonic to the overall converter dynamic response. Summing the contributions from each harmonic forms the full non-linear dynamic converter model. For the purposes of closed-loop regulator design, the key dynamics are then extracted from this model, and are finally linearised to generate the final harmonic model.

The first step in developing the harmonic model is to determine the dynamics of the AC inductor current. These dynamics are described by the KVL expression of eq. 3.9. This equation is solved by substituting the switching functions of eq. 3.14 into the expression, giving:

$$
\begin{align*}
R_{L} i_{L}(t)+L \frac{d i_{L}}{d t}(t) & =V_{\text {Pri }}(t)-\frac{N_{p}}{N_{s}} V_{\text {Sec }}(t) \\
& =\left\{\begin{array}{c}
V_{\text {in }}\left\{\frac{4}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t\right\}\right)}{[2 n+1]}\right\} \\
-V_{\text {out }}(t)\left\{\frac{4}{\pi} \sum_{n=0}^{N} \frac{\sin \left([2 n+1]\left\{\omega_{s} t-\delta\right\}\right)}{[2 n+1]}\right\}
\end{array}\right\} \tag{3.20}
\end{align*}
$$

However, using eq. 3.20 to extract an expression for the inductor current is complicated by the derivative term. Steady-state AC phasor theory presents a possible solution to this difficulty - it states that if an AC system is operating in cyclic steady-state, derivative terms $\left(\frac{d}{d t}\right)$ can be represented instead by steady-state $j \omega$ terms. This assumption is valid for the DAB converter because the switching behaviour of the converter is essentially constant from one switching cycle to the next. Each harmonic component of the KVL expression in eq. 3.20 can therefore be solved independently and represented in the phasor domain as:

$$
\begin{gather*}
R_{L} i_{L}(t)+L \frac{d i_{L}}{d t}(t)=\left\{R_{L}+j[2 n+1] \omega_{s} L\right\} I_{L[2 n+1]}  \tag{3.21a}\\
V_{\operatorname{Pri}[2 n+1]}-\frac{N_{p}}{N_{s}} V_{S e c}[2 n+1] \tag{3.21b}
\end{gather*}=\frac{4}{\pi} \frac{1}{[2 n+1]}\left\{V_{\text {in }} \angle 0-\frac{N_{p}}{N_{s}} V_{\text {out }} \angle-[2 n+1] \delta\right\} .
$$

Eq. 3.21 can be rearranged to give an expression for each harmonic component of the inductor current:

$$
\begin{align*}
\left\{R_{L}+j[2 n+1] \omega_{s} L\right\} I_{L[2 n+1]} & =\frac{4}{\pi} \frac{1}{[2 n+1]}\left\{V_{\text {in }} \angle 0-\frac{N_{p}}{N_{s}} V_{\text {out }} \angle-[2 n+1] \delta\right\} \\
\therefore I_{L[2 n+1]} & =\frac{\frac{4}{\pi} \frac{1}{[2 n+1]}\left\{V_{\text {in }} \angle 0-\frac{N_{p}}{N_{s}} V_{\text {out }} \angle-[2 n+1] \delta\right\}}{R_{L}+j[2 n+1] \omega_{s} L} \tag{3.22}
\end{align*}
$$

Finally, to establish a time-domain model of the inductor current, this phasor domain expression needs to be converted back to the time domain. Summing the responses of each significant harmonic therefore gives the steady-state time domain expression for the AC inductor current of:

$$
i_{L}(t)=\frac{4}{\pi} \sum_{n=0}^{N} \frac{1}{[2 n+1]}\left\{\begin{array}{l}
\frac{V_{\text {in }}}{|Z[n]|} \sin \left([2 n+1] \omega_{s} t-\varphi_{z}[n]\right)-  \tag{3.23}\\
\frac{V_{\text {out }}(t)}{|Z[n]|} \frac{N_{p}}{N_{s}} \sin \left([2 n+1]\left(\omega_{s} t-\delta\right)-\varphi_{z}[n]\right)
\end{array}\right\}
$$

where $|Z[n]|=\sqrt{R_{L}{ }^{2}+\left([2 n+1] \omega_{s} L\right)^{2}}$ and $\varphi_{z}[n]=\tan ^{-1}\left(\frac{[2 n+1] \omega_{s} L}{R_{L}}\right)$, i.e. the magnitude and angle of the AC impedance between the bridges for each harmonic frequency of interest.

To confirm the modelling process thus far, the inductor current predicted by eq. 3.23 is matched to the results of the switched simulation in Fig. 3.10. This figure shows that the inclusion of more and more harmonics gives a more accurate representation of the AC inductor current waveform.

Since $i_{L}$ has been determined in terms of the converter switching functions, the capacitor current $\left(i_{C}\right)$ can also be derived. Eqns. $3.6 \& 3.7$ describe this current, and substituting the expressions for the inductor current (eq. 3.23), the load current ( $i_{\text {load }}$ ) and the switching functions (eq. 3.14) into these equations gives:

$$
\begin{align*}
i_{C}(t)= & -i_{\text {load }}(t)+i_{D C}(t) \\
& =-i_{\text {load }}(t)+\left\{\frac{N_{p}}{N_{s}} i_{L}(t)\left(S_{3}(t)-S_{4}(t)\right)\right\} \\
& =-i_{\text {load }}(t)+ \\
& \left\{\begin{array}{l}
\frac{N_{p}}{N_{s}} \frac{4}{\pi} \sum_{m=0}^{N} \frac{1}{[2 m+1]}\left\{\begin{array}{l}
\frac{V_{\text {in }}}{|Z[m]|} \sin \left([2 m+1] \omega_{s} t-\varphi_{z}[m]\right)- \\
\frac{V_{\text {out }}(t)}{|Z[m]|} \frac{N_{p}}{N_{s}} \sin \left([2 m+1]\left(\omega_{s} t-\delta\right)-\varphi_{z}[m]\right)
\end{array}\right\} \times \\
\frac{4}{\pi} \sum_{n=0}^{N} \frac{1}{[2 n+1]}\left\{\sin \left([2 n+1]\left\{\omega_{s} t-\delta\right\}\right)\right\}
\end{array}\right\} \tag{3.24}
\end{align*}
$$

Expanding this equation gives:

$$
\left.\begin{array}{rl}
i_{C}(t)= & -i_{\text {load }}(t)+\frac{8}{\pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N} \sum_{m=0}^{N} \frac{1}{[2 n+1][2 m+1]} \\
& \times\left\{\begin{array}{c}
V_{\text {in }} \\
|Z[m]|
\end{array} \begin{array}{c}
\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1] \omega_{s} t+\varphi_{z}[m]
\end{array}\right\} \\
-\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1] \omega_{s} t-\varphi_{z}[m]
\end{array}\right]
\end{array}\right]  \tag{3.25}\\
-\frac{N_{p}}{N_{s}} \frac{V_{\text {out }}(t)}{|Z[m]|}\left[\begin{array}{c}
\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1]\left(\omega_{s} t-\delta\right)+\varphi_{z}[m]
\end{array}\right\} \\
-\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1]\left(\omega_{s} t-\delta\right)-\varphi_{z}[m]
\end{array}\right.
\end{array}\right]
\end{array}\right] .
$$


(a) $\mathrm{N}=0$ (Fundamental)

(b) $N=1$

(c) $\mathrm{N}=2$

(d) $\mathrm{N}=3$

Figure 3.10: Harmonic Model Verification: Inductor Current

Eq. 3.25 is made up two components - a load current term and a series of harmonic summations that describe the current supplied by the switching bridges.

This capacitor current expression is validated by matching the simulation capacitor current to that predicted by the harmonic model. Fig. 3.11 shows the match obtained, where although the prediction of the harmonic model still includes ripples due to the contribution of each harmonic component, it provides an excellent match to the simulated capacitor current.


Figure 3.11: Harmonic Model Verification: Capacitor Current ( $N=3$ )
Having determined the capacitor current (eq. 3.25), basic circuit theory is used to relate it to the output voltage, i.e.:

$$
\begin{align*}
& \frac{d V_{\text {out }}(t)}{d t}=\frac{i_{C}(t)}{C} \\
& =-i_{\text {load }}(t)+\frac{8}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N} \sum_{m=0}^{N} \frac{1}{[2 n+1][2 m+1]} \\
& \times\left\{\begin{array}{c}
\frac{V_{\text {in }}}{|Z[m]|}\left[\begin{array}{c}
\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1] \omega_{s} t+\varphi_{z}[m]
\end{array}\right\} \\
-\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1] \omega_{s} t-\varphi_{z}[m]
\end{array}\right\}
\end{array}\right] \\
-\frac{N_{p}}{N_{s}} \frac{V_{\text {out }}(t)}{|Z[m]|}\left[\begin{array}{c}
\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1]\left(\omega_{s} t-\delta\right)+\varphi_{z}[m]
\end{array}\right\} \\
-\cos \left\{\begin{array}{c}
{[2 n+1]\left(\omega_{s} t-\delta\right)} \\
-[2 m+1]\left(\omega_{s} t-\delta\right)-\varphi_{z}[m]
\end{array}\right.
\end{array}\right]
\end{array}\right\} \tag{3.26}
\end{align*}
$$



Figure 3.12: Harmonic Model Verification: Steady-state Output Voltage ( $N=3$ )
This steady state output voltage expression is verified in Fig. 3.12 by comparing its result to that of the switched simulation. The error between these two waveforms is minimal, which validates the harmonic model.

With the steady-state behaviour of the DAB converter successfully modelled using harmonic analysis, the next task is to extend this model to predict converter transient behaviour. Under transient conditions, the assumption of cyclic steady-state operation to model the AC inductor current is no longer valid. Instead, classic circuit theory states that the inductor current response is made up of two parts, i.e. the zero-state response and the zero-input response ${ }^{2}$ [60,102].

The zero-input response corresponds to the behaviour of the system with zero input, but non-zero initial conditions, while the zero-state response is the response of a system to a non-zero input, but with an initial condition of zero. For the case of the AC inductor current of the DAB converter, the zero-input response is an exponential decay at the Resistive-Inductive $(R-L)$ time constant of the AC link, while the zero-state response is the steady-state response to a particular input condition. The steady-state nature of the harmonic model allows it to predict the zero-state response, but not the zero-input response.

This is illustrated in Fig. 3.13, which shows the response of the AC inductor current to a step change in input phase shift ( $50^{\circ}$ to $70^{\circ}$ lagging phase shift). The harmonic model immediately jumps to the new steady state solution, while the exponential decay characteristic of the zero-input response is not modelled.

However, an important feature of Fig. 3.13 is the magnitude of the exponential decay caused by the transient step. As the figure shows, a step change in phase

[^8]

Figure 3.13: Harmonic Model Verification: AC Inductor Current (Transient step)

$$
(N=3)
$$

shift causes a relatively small change in the current magnitude, only 10 A for a peak-to-peak current of $\approx 40 \mathrm{~A}$.

Since the zero-input response of the inductor current is relatively small in magnitude, its effect is minimal and can be ignored. As a result, the assumption of cyclic steady-state is still valid for transient as well as steady state purposes. This assumption allows the steady-state output DAB voltage expression (eq. 3.26) to also model the dynamic response of the DAB converter.

To further test this proposition, the output voltage equation (eq. 3.26) was also evaluated with a change in phase shift $\delta$. The result of this test is plotted in Fig. 3.14, where the harmonic model prediction is compared to the response of the simulated DAB converter when subjected to the same input conditions of Fig. 3.13 (i.e. $50^{\circ}$ to $70^{\circ}$ lagging phase shift step). As expected, the harmonic model matches the steady-state conditions of both the inductor current and the capacitor voltage very well. Even during the transient step change though, the harmonic model still predicts the average DC component of the output voltage dynamics very well, with a discrepancy only visible in its high frequency ripple component. Since the magnitude of this discrepancy is minor, the output voltage dynamics are closely matched by the harmonic model, verifying its accuracy.

Unfortunately, although accurate, the harmonic model is non-linear in nature because it contains a state ( $V_{\text {out }}$ ) that is multiplied with the input $(\delta)$. This makes this form of the model complex and unsuitable for linear closed-loop regulator design.

To make the harmonic model more tractable, eq. 3.26 must be simplified. To do this while maintaining accuracy is a two stage process. First, it can be argued that


Figure 3.14: Harmonic Model Verification: Output Voltage ( $N=3$ )
the high frequency ripple in the output DC voltage waveform does not affect overall system stability. This is because the ripple is inherent to the converter switching process, and is not caused by a controller input. Hence it is not possible to design a controller that responds to this ripple. Thus the output voltage ripple component of the output voltage can be ignored for control systems analysis, leaving only the DC average component of the waveform. Second, the non-linearities of the model can be simplified by applying standard linearisation theory. This will result in a linearised DC average model of the DAB converter output voltage dynamics, allowing classical control design techniques to then be applied [99].

In order to develop a 'low frequency' average harmonic model, the high frequency terms of eq. 3.26 must be removed. This is achieved by only considering harmonic terms where $n=m$, as this is the only condition that eliminates the high frequency $\omega_{s} t$ terms from the summation terms of this equation. The resulting simplified model is given as:

$$
\begin{align*}
\frac{d V_{\text {out }}(t)}{d t}=f\left(V_{\text {out }}(t), \delta\right)= & -i_{\text {load }}(t)+\frac{8}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N} \frac{1}{[2 n+1]^{2}} \\
& \times\left\{\begin{array}{c}
\frac{V_{\text {in }}}{|Z[n]|} \cos \left\{[2 n+1] \delta-\varphi_{z}[n]\right\} \\
-\frac{N_{p}}{N_{s}} \frac{V_{\text {out }}}{|Z[n]|} \cos \left\{\varphi_{z}[n]\right\}
\end{array}\right\} \tag{3.27}
\end{align*}
$$

The validity of this step is verified in Fig. 3.15, where the response of the low frequency harmonic model is compared to the switched simulation. It shows that in spite of considerably simplifying the model, the key features of the output voltage
dynamics are still preserved. This proves that the low frequency component of the output voltage expression still accurately predict DAB converter dynamics.


Figure 3.15: Harmonic Model Verification: Output Voltage (DC Terms Only) ( $N=3$ )
Having extracted the key harmonics from the output voltage expression, the last step of model development is linearisation. Standard linearisation techniques [99] are applied to this model by developing partial differential equations that describe the variation in DAB output voltage around a steady-state operating point ( $V_{\text {out }}^{0}$, $\left.\delta_{0}, i_{\text {load }_{0}}\right)$ in response to small changes in phase shift and load current. This results in the following equations:

$$
\begin{align*}
\frac{d\left(V_{\text {out }_{0}}+\Delta V_{\text {out }_{0}}(t)\right)}{d t} & \approx f\left(V_{\text {out }_{0}}, \delta_{0}, i_{\text {load }_{0}}\right) \\
& +\left.\frac{\partial f}{\partial V_{\text {out }}}\right|_{0} \Delta V_{\text {out }}(t)+\left.\frac{\partial f}{\partial i_{\text {load }}}\right|_{0} \Delta i_{\text {load }}(t)+\left.\frac{\partial f}{\partial \delta}\right|_{0} \Delta \delta \tag{3.28}
\end{align*}
$$

Solving these partial derivatives in terms of the low frequency non-linear dynamic output voltage expression (eq. 3.27) gives:

$$
\begin{align*}
& \frac{d \Delta V_{\text {out }}(t)}{d t}=A \Delta V_{\text {out }}+B_{\delta} \Delta \delta+B_{I} \Delta i_{\text {load }} \\
& =\left\{\begin{array}{r}
\left\{-\frac{8}{C \pi^{2}}\left(\frac{N_{p}}{N_{s}}\right)^{2} \sum_{n=0}^{N}\left[\frac{\cos \left(\varphi_{z}[n]\right)}{[2 n+1]^{2}|Z[n]|}\right]\right\} \Delta V_{\text {out }} \\
+\left\{-\frac{1}{C}\right\} \Delta i_{\text {load }}
\end{array}\right\} \tag{3.29}
\end{align*}
$$

This small-signal linearised harmonic model is a first-order system, with two input variables $\left(\delta \& i_{\text {load }}\right)$ and a single output variable $\left(V_{\text {out }}\right)$. Two of the model coefficients are constants $\left(A \& B_{I}\right)$, while $B_{\delta}$ varies with input phase shift, as shown in Fig. 3.16. The variation in plant characteristics seen in this figure must be accounted for when designing a closed loop regulator. Additionally, Fig. 3.16 also illustrates the difference seen for the value of the model coefficient $B_{\delta}$ when only the fundamental harmonic is considered, and when a summation of significant harmonics is employed. This difference proves that higher order harmonics do significantly affect system behavior, and thus must be included as part of an accurate dynamic model.


Figure 3.16: Variation in $B_{\delta}$
To test the validity of the linearised harmonic model, its response to a step change in $\delta$ is compared to that of the switched simulation. Like all linearised small-signal models, this model is only valid for small variations around its operating point. Hence the linearised model was tested for input step changes of varying magnitudes. The results are plotted in Fig. 3.17. When the input step is small $\left(5^{\circ}\right)$, the linearised harmonic model matches the dynamics of the switched simulation well, as shown in Fig. 3.17a. However, as expected, the quality of this match deteriorates as the step size increases, as is shown for a step change of $10^{\circ}$ in Fig. 3.17b and $20^{\circ}$ in Fig. 3.17c. From these plots, it can be seen that the linearised harmonic model is reasonably valid for changes of up to about $10^{\circ}$ in operating condition. This corresponds to $\approx 5 \%$ of the entire $180^{\circ}$ dynamic range. However, for larger changes in phase angle, the model will need further adaptation.


(b) $10^{\circ}$ step change $\left(50^{\circ} \rightarrow 60^{\circ}\right)$

(c) $20^{\circ}$ step change $\left(50^{\circ} \rightarrow 70^{\circ}\right)$

Figure 3.17: Harmonic Model Verification: Output Voltage (Linearised Model) ( $N=3$ )

### 3.6 Deadtime Compensation

In a hard-switched converter phase leg, deadtime is defined as the blanking time required between turning off an outgoing switch and turning on its complimentary incoming switch. This delay is necessary because of non-zero switch transition times, to avoid the possibility of an instantaneous phase leg short circuit (shoot-through). Deadtime is well known to affect the dynamics of the DAB converter $[17,18,105,107$, $111,125--127]$. In this section, this effect is analysed, and a closed form expression that predicts its effect is derived.

### 3.6.1 The Deadtime Effect

The effect of deadtime is explored for the DAB converter by comparing the responses of a switched simulation of an ideal DAB converter (without deadtime) to one with deadtime included. The input phase shift to these simulated converters was step changed by $5^{\circ}$ at two different operating points - at a lower phase shift ( $\delta$ $\left.=20^{\circ} \rightarrow 25^{\circ}\right)$, and at a higher phase shift $\left(\delta=50^{\circ} \rightarrow 55^{\circ}\right)$. These simulated responses were then compared to those predicted by the small-signal harmonic model, and are plotted in Fig. 3.18.

Fig. 3.18a shows that at the higher phase shift operating point $\left(\approx 50^{\circ}\right)$, both the ideal and the non-ideal switched simulations match well, and the harmonic model successfully predicts converter dynamics. However, this is not the case for the lower phase shift operating point (Fig. $3.18 \mathrm{~b}, \approx 20^{\circ}$ ). At this operating condition, deadtime is seen to significantly affect the converter response, where a substantial offset in the output voltage is seen. However, it is important to note that the dynamics predicted by the harmonic model still match those of the ideal simulation.

As a result of this simulation investigation, two conclusions can be drawn. First of all, deadtime only affects the behaviour of the DAB converter across some portion of the overall operating range. Second, since the harmonic model was developed based on ideal converter behaviour, its prediction is valid for the ideal system, but inadequate for the non-ideal case that includes the effect of deadtime.

The new harmonic model must therefore be extended to incorporate the deadtime effect. To do this, the behaviour of the converter during the deadtime period must first be analysed.


Figure 3.18: Operating point dependence of the deadtime effect

### 3.6.2 Converter Behaviour During Deadtime

To better understand the behaviour of the DAB converter during the deadtime interval, deadtime is first analysed in the context of a single phase leg (Fig. 3.19).

During the deadtime period, both switches of the phase leg are switched off. The midpoint output voltage then no longer depends on switch conditions, but instead on external factors such as the bridge output current [10,11]. Since the phase leg switches are not conducting, this current must flow through their antiparallel diodes. The output voltage of each phase leg during this time is therefore determined by which diode is conducting, i.e. if an upper diode conducts, the phase leg output voltage clamps to its upper DC rail, and if a lower diode conducts, the phase leg output voltage clamps to its lower DC rail. This is significant because it can cause a


Figure 3.19: Single Phase Leg with an Inductive Load
discrepancy between the signal commanded by the modulator and the true voltage that appears at the phase leg midpoint.

The output voltage error caused by deadtime is illustrated in Fig. 3.20 for a particular phase leg of the DAB converter. There are three possible conditions that exist, i.e. zero error, full error and partial error, depending on the magnitude and polarity of the phase leg output current during the deadtime interval.

In Fig. 3.20a, the output current $i_{\text {out }}$ is negative at the start of the deadtime interval $\left(t_{0}\right)$, which means that it was conducting through switch $S_{1}$. When the deadtime interval begins, switch $S$ turns off, so the current immediately commutes from switch $S_{1}$ to antiparallel diode $D_{2}$. The phase leg output voltage $V_{\text {out }}$ therefore immediately changes polarity, and no voltage error effect is seen (i.e. zero error state).

In Figs. 3.20b \& 3.20c, $i_{\text {out }}$ is positive at the start of the deadtime interval $\left(t_{0}\right)$. This means that in both cases, antiparallel diode $D_{1}$ is conducting. When switch $S_{1}$ turns off and the phase leg enters its deadtime interval, this current continues to flow through this diode, so the output voltage remains clamped to the positive DC bus. In Fig. 3.20b, this current is still flowing through the antiparallel diode $D_{1}$ at the end of the deadtime interval, as it has not slewed back through zero. This results in an error in the output voltage that is the length of the deadtime interval (i.e. full error state). If however, the current does slew through zero during this interval, as seen in Fig. 3.20c, diode $D_{1}$ stops conducting and the current commutes through diode $D_{2}$. This causes a voltage transition in the middle of the deadtime interval (a partial error state).

When this concept of voltage error is extended to the DAB converter, it manifests itself as an error in phase shift. This means that the phase shift commanded by the PSSW modulator does not necessarily correspond to the phase shift seen at the bridge AC output voltage terminals. In order to accurately converter dynamics, this

(a) No Deadtime Effect

(b) Full Deadtime Effect

(c) Partial Deadtime Effect

Figure 3.20: Deadtime Effect in a Phase Leg
phase shift error must be incorporated into the harmonic model. To do this, the flow of current through the converter during the deadtime period must be analytically determined.

### 3.6.3 Modelling the Deadtime effect

To model the flow of current through the DAB converter during the deadtime period, the operating state of the DAB converter must first be determined. Four possible converter operating states exist, i.e. the modulation signals of the primary bridge could lead or lag those of the secondary bridge, and the DC voltage level of the primary bridge could be greater than or less than that of the secondary bridge.

These four states can be reduced to just two by virtue of the symmetric converter topology, which makes the definition of the primary and secondary bridge irrelevant. Hence the two bridges can be simply defined as the High Voltage (HV) Bridge \& the Low Voltage (LV) Bridge, leaving just two states, i.e.:

- HV bridge leading the LV bridge
- HV bridge lagging the LV bridge

The salient idealised switching waveforms for both operating states are simulated ${ }^{3}$ \& plotted in Figs. 3.22 \& 3.22. In both cases, when the HV bridge begins its deadtime period, (point $t_{0}$ in Figs. $3.21 \& 3.22$ ), the flow of the AC inductor current immediately commutes from the active switches to the opposite antiparallel diode pair. Hence the HV bridge output bridge switches state instantaneously, and no phase shift error is observed.

A similar situation is seen for the LV bridge during high phase shift operation, as no phase shift error is observed, since the active switches carry the AC current during the deadtime interval. However this is not the case at lower phase shift operating points, where the anti-parallel diodes conduct during the deadtime period. During this interval, the bridge voltage is held high or low depending on which pair of antiparallel diodes conduct. This manifests itself as a phase shift error, illustrated in Figs. $3.21 \& 3.22$, which can be up to the full deadtime period $\left(\delta_{D T}\right)$ in duration.

[^9]- HV Bridge Bus Voltage $\left(V_{H}\right): 200 \mathrm{~V}$
- LV Bridge Bus Voltage $\left(V_{L}\right): \frac{N_{p}}{N_{s}} 150 \mathrm{~V}$


Figure 3.21: Deadtime influence - HV bridge lags the LV bridge


Figure 3.22: Deadtime influence - HV bridge leads the LV bridge

The transition between "low" \& "high" phase shifts occurs when the AC inductor current changes polarity during the LV bridge deadtime period. The response of the output voltage at this operating condition needs to be considered separately for both the leading and lagging switching alternatives.

## HV bridge lagging the LV bridge (Fig. 3.21)

At this operating point, the current in the LV bridge instantaneously commutes from the active switches to the opposite pair of antiparallel diodes at the start of the deadtime interval $\left(t_{1}\right)$. This causes the output voltage to reverse polarity, and the inductor current begins to slew towards zero. When this current slews through zero $\left(t_{2}\right)$, the current conduction path commutates to the opposite pair of antiparallel diodes, causing the bridge output voltage to change polarity again. The current holds the voltage until the end of the deadtime period, resulting in a short negative voltage pulse of width $\delta_{d b}$ in the output voltage waveform.

The duration of this pulse is dependent on when the AC inductor current slews through zero, and effectively reduces the applied phase shift.

## HV bridge leading the LV bridge (Fig. 3.22)

At this operating condition, the LV bridge output voltage does not change polarity when its deadtime period begins $\left(t_{1}\right)$. This is because the AC inductor current is already flowing through the antiparallel diodes of the LV bridge, so the switch transition does not change the conduction path.

However, when this current slews through zero $\left(t_{2}\right)$, the current commutes to the opposite pair of antiparallel diodes, and the bridge output voltage changes state. This delay in the output voltage transition is of duration $\delta_{d b}$, and augments the commanded phase shift.

### 3.6.4 Analytical calculation of the phase shift error effect

The previous subsection has identified that the distortion seen in the bridge output voltage waveform due to deadtime depends primarily on the AC inductor current during this interval. This means that the phase shift error $\delta_{d b}$ can be calculated for all operating points if a closed form expression that describes the current waveform can be developed.

A method for deriving this expression is presented in [69,128], which recognises that the inductor current is piecewise linear, cyclic and symmetric, as Figs. 3.22 \& 3.22 illustrate for both leading and lagging switching alternatives. To model the behaviour of the inductor current, each half-cycle is divided into piecewise linear intervals based on the switching states $\left(t_{0} \rightarrow t_{4}\right)$. The applied voltage during each interval is then established and the duration of each interval determined. Basic circuit theory $\left(V=L \frac{d i}{d t}\right)$ is then applied to calculate the inductor current. Repeating this calculation for each switching interval gives a series of piecewise linear equations, listed in Table 3.4.

| Time <br> Period | HV bridge lagging LV bridge <br> (Fig. 3.21) | HV bridge leading LV bridge <br> (Fig. 3.22) |
| :---: | :---: | :---: |
| $t_{0}$ <br> $(+\mathrm{ve}$ <br> peak) | $i\left(t_{0}\right)$ | $i\left(t_{0}\right)$ |
| $t_{0} \rightarrow t_{1}$ | $i\left(t_{1}\right)=i\left(t_{0}\right)-\frac{V_{H}-V_{L}}{L}\left(\frac{\pi-\delta_{c}}{2 \pi f_{s}}\right)$ | $i\left(t_{1}\right)=i\left(t_{0}\right)-\frac{V_{H}+V_{L}}{L}\left(\frac{\delta_{c}}{2 \pi f_{s}}\right)$ |
| $t_{1} \rightarrow t_{2}$ | $i\left(t_{2}\right)=i\left(t_{1}\right)-\frac{V_{H}+V_{L}}{L}\left(\frac{\delta_{s}}{2 \pi f_{s}}\right)=0$ | $i\left(t_{2}\right)=i\left(t_{1}\right)-\frac{V_{H}+V_{L}}{L}\left(\frac{\delta_{s}}{2 \pi f_{s}}\right)=0$ <br> $t_{2} \rightarrow t_{3}$ |
| $i\left(t_{3}\right)=-\frac{V_{H}-V_{L}}{L}\left(\frac{\delta_{D T}-\delta_{s}}{2 \pi f_{s}}\right)$ | $i\left(t_{3}\right)=-\frac{V_{H}-V_{L}}{L}\left(\frac{\delta_{D T}-\delta_{s}}{2 \pi f_{s}}\right)$ |  |
| $t_{3} \rightarrow t_{4}$ <br> $(-\mathrm{ve} \mathrm{peak)}$ | $i\left(t_{4}\right)=i\left(t_{3}\right)-\frac{V_{H}+V_{L}}{L}\left(\frac{\delta_{c}-\delta_{D T}}{2 \pi f_{s}}\right)$ <br> $=-i\left(t_{0}\right)$ | $i\left(t_{4}\right)=i\left(t_{3}\right)-\frac{V_{H}-V_{L}}{L}\left(\frac{\pi-\delta_{c}-\delta_{D T}}{2 \pi f_{s}}\right)$ <br> $=-i\left(t_{0}\right)$ |

Table 3.4: Piecewise Linear solution for Inductor Current change during DAB Converter switching process.

In this table, $V_{H} \& V_{L}$ are the voltages seen by the AC inductor applied by the HV \& LV bridges respectively. Additionally, the slew time $\delta_{s}$ defines (in radians) the time taken for the inductor current to slew to zero during the deadtime interval.

Since the phase shift error $\left(\delta_{d b}\right)$ is caused by the current that slews during the deadtime period, an expression that describes the slew time $\left(\delta_{s}\right)$ can be derived. Also, since the AC inductor current is cyclic and half-wave symmetric, the positive peak current and the negative peak current have the same magnitude $\left(\left|i\left(t_{0}\right)\right|=\left|i\left(t_{4}\right)\right|\right)$. Hence the piecewise linear equations presented in Table 3.4 completely define the inductor current during the entire half-cycle interval. This means that by setting
$\left.i\left(t_{4}\right)=-i\left(t_{0}\right)\right)$, an expression for $\delta_{s}$ can be solved for both the leading and lagging switching alternatives as:

$$
\begin{gather*}
\delta_{s}=\delta_{c}-\frac{V_{H}-V_{L}}{V_{H}} \frac{\pi}{2}-\frac{V_{L}}{V_{H}} \delta_{D T} \quad(\text { HV leads LV })  \tag{3.30a}\\
\delta_{s}=-\delta_{c}+\frac{V_{H}-V_{L}}{V_{H}} \frac{\pi}{2} \quad(\text { HV lags LV }) \tag{3.30b}
\end{gather*}
$$

From the slew time equations (eq. 3.30), the phase shift error $\delta_{d b}$ is determined by first identifying the converter operating condition. This is necessary because the phase shift error augments the applied phase shift when the HV bridge leads the LV bridge, and reduces it when the HV bridge lags the LV bridge. This allows $\delta_{d b}$ to be determined based on $\delta_{s}$. The relationship between $\delta_{s}$ and $\delta_{d b}$ is therefore summarised in Table 3.5.

|  | $V_{\text {in }}>\frac{N_{p}}{N_{s}} V_{\text {out }}$ |  | $V_{\text {in }}<\frac{N_{p}}{N_{s}} V_{\text {out }}$ |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Condition | $\delta_{d b}$ | Condition | $\delta_{d b}$ |
|  | $\delta_{s}>\delta_{D T}$ | 0 | $\delta_{s}<0$ | 0 |
|  | $0<\delta_{s}<\delta_{D T}$ | $\left(\delta_{D T}-\delta_{s}\right)$ | $0<\delta_{s}<\delta_{D T}$ | $-\delta_{s}$ |
|  | $\delta_{s}<0$ | $\delta_{D T}$ | $\delta_{s}>\delta_{D T}$ | $-\delta_{D T}$ |
| Primary Bridge <br> Lags Secondary | $\delta_{s}>\delta_{D T}$ | $\delta_{D T}$ | $\delta_{s}<0$ | $-\delta_{D T}$ |
|  | $0<\delta_{s}<\delta_{D T}$ | $\delta_{s}$ | $0<\delta_{s}<\delta_{D T}$ | $-\left(\delta_{D T}-\delta_{s}\right)$ |
|  | $\delta_{s}<0$ | 0 | $\delta_{s}>\delta_{D T}$ | 0 |

Table 3.5: Phase Shift Error Effect.
To verify this analysis, the phase shift error predicted by the new analytic model was compared to the phase shift error measured in the switched simulation of the DAB converter. The excellent match seen in Fig. 3.23 confirms the deadtime modelling techniques presented in this section for the idealised DAB converter.

The effect of non-zero device output capacitance (caused by device non-idealities or auxilliary ZVS capacitors) was experimentally explored, and found to not significantly alter the phase error from the ideal scenario (see Chapter 7). This is because the phase error is in fact an error in the applied volt-seconds, and as both rising and falling waveform edges are equally affected by the device capacitance, the applied volt-second average does not change significantly.


Figure 3.23: Deadtime influence in the DAB converter

### 3.7 Final Model Derivation \& Validation

The final DAB dynamic model must include the ideal harmonic model as well as the phase shift error effect caused by deadtime. This was achieved by summing the commanded phase shift input to the harmonic model with the phase shift error predicted by the deadtime compensation algorithm, as illustrated in Fig. 3.24.


Figure 3.24: Block Diagram of Final Dynamic Model.
Fig. 3.25 validates the final dynamic model. In this figure, the response of a simulated DAB converter that included deadtime is compared to the prediction of the harmonic model. It shows that when the phase error effect of deadtime is correctly incorporated into the harmonic model, it provides a close match to the switched simulation. This validates the model and the dynamic modelling principles presented in this chapter.

### 3.8 Summary

This chapter has presented the derivation of a dynamic model for the DAB bi-directional DC-DC converter.

A new modelling technique was developed to derive this model, based on the switching harmonics that are present in the converter modulation waveforms. The


Figure 3.25: Validating the Final Model $(N=3)$
contributions of each significant harmonic were identified and summed together to form a first-order non-linear representation of the converter dynamics, before being linearised into state space form, summarised again as eq. 3.31.

$$
\begin{align*}
\Delta V_{\text {out }}(t) & =A \Delta V_{\text {out }}+B_{\delta} \Delta \delta+B_{I} \Delta i_{\text {load }} \\
\text { where } \quad A & =-\frac{8}{C \pi^{2}}\left(\frac{N_{p}}{N_{s}}\right)^{2} \sum_{n=0}^{N}\left[\frac{\cos \left(\varphi_{z}[n]\right)}{[2 n+1]^{2}|Z[n]|}\right] \\
B_{\delta} & =\frac{8 V_{\text {in }}}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left[\frac{\sin \left(\varphi_{z}[n]-[2 n+1] \delta_{0}\right)}{[2 n+1]|Z[n]|}\right]  \tag{3.31}\\
B_{I} & =-\frac{1}{C}
\end{align*}
$$

This chapter also showed that deadtime caused a phase shift offset effect in the DAB converter, which significantly affected the converter operating point and system dynamics. Since this effect strongly depends on the AC inductor current, a closed-form, piecewise linear expression for this waveform was derived, allowing a deadtime compensation algorithm to be designed to accurately predict the phase shift offset at all operating points. The operating point for the harmonic model was then updated with the predicted phase shift error to ensure a good match across the entire operating range.

## Chapter 4

## Closed Loop Control

To achieve high performance regulation of the DAB bi-directional DC-DC converter, the system output voltage must maintain good tracking of its reference command, despite transient events and varying operating conditions. Previous regulators that have been applied to this converter structure have three main limitations. In general, they do not guarantee maximised performance. Secondly, they do not give a consistent level of response across the entire operating range. Lastly, they do not ensure a comparable response for changes in reference command and load condition.

This chapter focuses on the design and optimisation of a new closed loop feedback controller that will resolve the issues identified in the current literature. Classic control theory states that to maximise closed loop performance, plant dynamics must be considered during controller design [99]. As such, the dynamic model of the DAB converter derived in the previous chapter will be employed to help design the new closed loop regulator. The model is first used to determine the most appropriate controller structure for the DAB converter, and its intrinsic performance limits identified. Based on these limits, techniques for maximising the closed loop regulator performance for transient changes in reference command as well as load changes are presented. Finally, the proposed control strategy is implemented and tested on the simulated DAB converter.

### 4.1 Choice of Feedback Controller

The controller form chosen to regulate the DAB converter must give good tracking of the reference command with no steady-state error, as well as achieve a fast transient response.

The DAB converter is to be used in a Smart Grid application, so the load seen is likely to be a DC resistance, or an AC inverter. Both these situations are best managed by output voltage regulation, so the new control strategy presented here targets the DAB converter output voltage.

A classic single-loop controller is deemed appropriate for this application because the DAB converter has one output state ( $V_{\text {out }}$ ), and only one controllable input - the phase shift $\delta$. The load current input ( $\left.i_{\text {load }}\right)$ is defined as a disturbance input because it describes the load condition of the system, and thus cannot be controlled directly. The effect of this disturbance will be addressed later in this chapter. Fig. 4.1 shows the block diagram of this control structure. In this control system, regulator $(H(s))$ is used to vary the plant input $(\delta)$ such that the DC output voltage $\left(V_{\text {out }}\right)$ tracks the reference ( $V_{r e f}$ ) [99].


Figure 4.1: Basic closed loop block diagram of the DAB converter.

Classical control theory suggests that in order to maximise performance, the forward path transfer function of Fig. 4.1 should meet the following criteria [99]:

- High Gain at DC - To minimise steady-state error.
- High Crossover Frequency - To provide a fast transient response.

Since plant dynamics strongly affect this decision, the state-space dynamic model derived in the previous chapter is regenerated here for convenience:

$$
\begin{align*}
\frac{d \Delta V_{\text {out }}(t)}{d t} & =A \Delta V_{\text {out }}+B_{\delta} \Delta \delta++B_{I} \Delta i_{\text {load }} \\
\text { where } \quad A & =\left\{\frac{-8}{C \pi^{2}}\left(\frac{N_{p}}{N_{s}}\right)^{2} \sum_{n=0}^{N}\left[\frac{\cos \left(\varphi_{z}[n]\right)}{[2 n+1]^{2}|Z[n]|}\right]\right\}  \tag{4.1}\\
\text { and } \quad B_{\delta} & =\frac{8 V_{\text {in }}}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left[\frac{\sin \left(\varphi_{z}[n]-[2 n+1] \delta_{o}\right)}{[2 n+1]|Z[n]|}\right] \\
\text { and } \quad B_{I} & =-\frac{1}{C}
\end{align*}
$$

This linearised model is first order in nature, with two inputs ( $\Delta \delta \& \Delta i_{\text {load }}$ ) and one output ( $\Delta V_{\text {out }}$ ).

Since the plant model is first-order in nature and the regulator needs to regulate a DC quantity (DAB converter output voltage), a Proportional + Integral (PI) structure should be sufficient to achieve high performance output voltage regulation. The transfer function of a PI controller is given as [99]:

$$
\begin{equation*}
H(s)=K_{p}\left(1+\frac{1}{s T_{r}}\right) \tag{4.2}
\end{equation*}
$$

where the controller gains are given by $K_{p}$ (proportional gain) and $T_{r}$ (integrator time constant).

To justify the choice of such a simple controller, the forward path of the PIregulated closed loop system is derived below (eq. 4.3), with its Bode plot presented in Fig. 4.2:

$$
\begin{align*}
F(s)=H(s) G(s) & =K_{p}\left(1+\frac{1}{s T_{r}}\right) \frac{B_{\delta} T_{p}}{1+s T_{p}}  \tag{4.3}\\
& =\frac{K_{p} B_{\delta}}{s} \frac{T_{p}}{T_{r}}\left(\frac{1+s T_{r}}{1+s T_{p}}\right)
\end{align*}
$$

where $T_{p}=\frac{-1}{A}$ and describes the plant time constant.
The PI controller gives the forward path a pole at the origin, as seen in eq. 4.3. This makes the forward path gain asymptote to infinity as the system frequency approaches DC ( $\omega \rightarrow 0$, see Fig. 4.2). This large gain eliminates steady state error, ensuring good tracking of the DC reference.

Since the forward path transfer function (eq. 4.3) contains two poles and one zero, the phase response of the forward path transfer function asymptotes to $-90^{\circ}$ , confirmed in Fig. 4.2. This system therefore has infinite phase margin, i.e. it is unconditionally stable, regardless of controller gains. There is therefore no theoretical


Figure 4.2: Ideal forward path Bode Plot of the Closed Loop DAB Converter limit on controller gains, so a very high controller bandwidth and a very fast transient response can be achieved.

Unfortunately, this analysis applies only to an ideal implementation, not a practical one. It is essential to consider the implications of a practical implementation when designing modern controllers, so that realistic controller performance limits can be identified.

Modern closed loop controllers for power electronic converters are implemented digitally using powerful microprocessors (e.g. a Digital Signals Processor (DSP)). These devices are capable of managing all converter modulation, control, protection and supervisory functions in a single package, making them very attractive for modern converter implementations. However, using these digital processors means that the effects of a digital implementation on regulator performance must be considered. The vital difference between an ideal controller implementation and a digital implementation one is that digital systems include a transport delay effect that degrades closed loop performance $[99,100,122,129]$.

This degradation in performance is demonstrated in Fig. 4.3. This figure compares the transient response of the ideal linearised closed loop system to the digitally implemented switched simulation (with identical controller gains) to a step change in reference voltage. The performance of the digitally implemented controller is clearly poorer than that of the ideal implementation. To precisely determine the maximum achievable performance, i.e. the limits of this control architecture, the transport delay mechanism that limits performance must be understood and its effect precisely quantified. This is the focus of the following section.


Figure 4.3: Transient Responses of Ideal \& Digital implemented PI regulator.

$$
\left(K_{p}=4 e^{-2}, T_{r}=3 e^{-4}\right)
$$

### 4.2 The digital modulator/PI controller \& its performance limitations

The previous section has shown that a digitally implemented PI controller has an intrinsic performance limit due to the delays inherent to the digital control and modulation processes. To precisely identify this limit, this section first describes the digital controller and modulator to determine the delays associated with them. The effect of these delays is then quantified, which allows the performance limits of the digitally implemented closed loop system to be established.

### 4.2.1 The Digital Modulator

The digital modulator produces the turn on \& turn off signals for the switching devices in the DAB converter, and is made up of a high frequency carrier wave (triangular in this case) and a modulation reference signal, as illustrated in Fig. 4.4. The gate signals are generated by toggling the modulator output as the carrier signal crosses the modulation reference.

This modulation reference is generated by the PI controller, and is updated every half carrier cycle - at the peak and the trough of the carrier wave. This ensures that only one switching transition occurs in each half cycle, preventing multiple switching. Multiple switching is a highly undesirable effect that occurs when the reference crosses the carrier multiple times during a single switching period, resulting in multiple undesired transitions. This can cause closed loop instability, or worse, catastrophic converter failure.


Figure 4.4: Digital PSSW Modulator

### 4.2.2 The Digital PI Controller

All digital control systems must interface between the continuous time domain (the plant) and the discrete time domain (the digital controller). To do this, an Analog-to-Digital Converter (ADC) is used to sample the continuous time plant, generating a discrete time model of its behaviour. In order to achieve high performance control, it is sensible to ensure that the sampling technique employed accurately represents the continuous time plant. The most common sampling method is a sample-and-hold technique ${ }^{1}$, which freezes the sampled value until the next sampling instant, as shown in Fig. 4.5.

The output voltage of the DAB converter has a ripple component as well as an average DC value. As it is the average DC value that must be controlled by the closed-loop regulator, it is important to ensure that only this value is fed to the controller. This will prevent oscillations in the control signal caused by the DC output voltage ripple.

Synchronous sampling achieves this by timing the sampling instant such that the voltage signal is sampled at the same point of the waveform each time. This results in ripple-free voltage measurement (see Fig. 4.5).

Having developed a sampled, ripple-free representation of the DC output voltage waveform, the closed loop controller calculations are then performed based on the measured data. The control signal output from the PI regulator then becomes the reference command for the digital modulator, generating the switching pulses for the DAB converter.

[^10]

Figure 4.5: Sample \& Hold

### 4.3 Delays in the Digital Implementation

Having analysed the digital implementation of the PI controller and the PSSW modulator, two primary delay mechanisms inherent to the design are immediately obvious, i.e.:

## - Sampling Delay

When the system is sampled with a ZOH, digital control theory states that this introduces a half sample period delay. This is because the average of the sampled system will lag that of the actual system by half a sample period [100]. Since the system is sampled at the carrier rate (Symmetric Sampling), this half sample period delay equates to half the switching period $\left(\frac{T_{s}}{2}\right)$.

## - Computational Delay

Calculations in a microcontroller take a finite, non-zero period of time. Since the modulation reference is only updated once every carrier period, the new modulation reference generated by the PI controller after each sample only propagates to the modulator a half-carrier period later. This is illustrated in Fig. 4.6, and introduces a half-carrier period delay ( $\frac{T_{s}}{2}$ ).

In total, this gives a one carrier period transport delay $\left(T_{d}\right)$ through the digital modulator/regulator structure.


Figure 4.6: Controller Calculation \& Update

### 4.3.1 The Effect of Transport Delay

Having identified the transport delay effect, it can now be included in the forward path transfer function as a unity gain delay function $\left(e^{s T_{d}}\right)$ [99, 129]:


Figure 4.7: Closed loop block diagram - Including Transport Delay.
The Bode plot of this updated forward path is shown in Fig. 4.8, where transport delay causes the system phase to roll-off towards negative infinity as the frequency increases. The effect of this is that the system no longer has an infinite phase margin (see Section 4.1), and the closed loop system is no longer unconditionally stable. Unlike the ideal system, the phase margin now reduces as the gains are increased. Classic control theory states that this reduction in phase margin results in a more oscillatory closed-loop response (In fact, a negative phase margin signifies instability) [99].


Figure 4.8: Forward Path Bode Plot - Including Transport Delay.
The effect of transport delay is now verified in simulation, and the results plotted in Fig. 4.9. This figure shows that the linearised closed loop system now successfully matches the prediction of the switched simulations, after the effects of transport delay have been accounted for.


Figure 4.9: Linearised Transient Responses.

### 4.4 Optimising PI controller gains

The previous section identified that in digitally implemented DAB converters, transport delay is the primary mechanism that limits closed loop performance. Transport delay is a deterministic process, i.e. its duration is well known due to the regular and timely nature of the digital control \& PWM processes (e.g. fixed sample \& update rates). This section now calculates the maximum achievable PI controller gains while also accounting for this delay.

Classic control theory suggests that a high controller bandwidth is desirable to maximise performance [99]. Controller bandwidth is defined as the frequency at which the forward path transfer function has unity gain $\left(\omega_{c}\right)$. The transient performance achieved by the controller (in terms of rise time, settling time, overshoot, etc.) is governed by the available phase margin $\left(\varphi_{m}\right)$ at this crossover frequency. In general, large phase margins give less oscillatory responses but slower rise times, while smaller phase margins give faster rise times at the cost of a more oscillatory response [99].

The controller design process therefore aims to maximise controller bandwidth while still achieving a phase margin that provides good performance. To aid the description of the controller design process, the forward path transfer function is restated here:

$$
\begin{align*}
F(s)=H(s) G(s) & =K_{p}\left(1+\frac{1}{s T_{r}}\right) e^{s T_{d}} \frac{B_{\delta} T_{p}}{1+s T_{p}}  \tag{4.4}\\
& =\frac{K_{p} B_{\delta}}{s} \frac{T_{p}}{T_{r}}\left(\frac{1+s T_{r}}{1+s T_{p}}\right) e^{s T_{d}}
\end{align*}
$$

To calculate the maximum bandwidth $\left(\omega_{c}\right)$, it is recognised that the phase of the system at this frequency must be equal to the desired phase margin $\left(\varphi_{m}\right)$. Therefore, the phase component of eq. 4.4 is derived below and solved for $\omega_{c}$ :

$$
\begin{align*}
\angle F\left(j \omega_{c}\right) & =\angle\left(\frac{1+j \omega_{c} T_{r}}{j \omega_{c} T r} \exp ^{j \omega_{c} T_{d}} \frac{1}{1+j \omega_{c} T_{p}}\right)  \tag{4.5}\\
& =-\pi+\varphi_{m}
\end{align*}
$$

which can be restated as:

$$
\begin{equation*}
-\pi+\varphi_{m}=\tan ^{-1}\left(\omega_{c} T_{r}\right)-\frac{\pi}{2}-\omega_{c} T_{d}-\tan ^{-1}\left(\omega_{c} T_{p}\right) \tag{4.6}
\end{equation*}
$$

This equation is further simplified by recognising that $\omega_{c}$ is invariably much higher than the frequency of the plant pole (i.e. $\omega_{c} \gg \frac{1}{T_{p}}$ ). This makes the angular contribution of the plant pole $\left(\tan ^{-1}\left(\omega_{c} T_{p}\right)\right)$ approximately equal to $\frac{\pi}{2}$, further simplifying eq. 4.6 to:

$$
\begin{equation*}
\varphi_{m}=\tan ^{-1}\left(\omega_{c} T_{r}\right)-\omega_{c} T_{d} \tag{4.7}
\end{equation*}
$$

From this equation, it can be seen that the maximum value of $\omega_{c}$ is achieved when the phase contribution of the integrator is maximised $\left(\tan ^{-1}\left(\omega_{c} T_{r}\right) \approx \frac{\pi}{2}\right)$. To achieve
this phase contribution while still maximising integrator gain, the integrator time constant must be set approximately a decade below $\omega_{c}$ [129], i.e.:

$$
\begin{equation*}
T_{r}=\frac{10}{\omega_{c}} \tag{4.8}
\end{equation*}
$$

This allows eq. 4.7 to be solved for $\omega_{c}$ in terms of the transport delay ( $T_{d}$ ) and the desired phase margin $\left(\varphi_{m}\right)$, giving:

$$
\begin{equation*}
\omega_{c}=\frac{\frac{\pi}{2}-\phi_{m}}{T_{d}} \tag{4.9}
\end{equation*}
$$

The proportional gain $K_{p}$ that gives the desired phase margin $\varphi_{m}$ at this crossover frequency (i.e. the maximum $K_{p}$ ) can now be calculated by determining the value of $K_{p}$ for which the magnitude of the forward path transfer function (eq. 4.4) is unity at the crossover frequency, $\omega_{c}[17,18,122,129]$. This gives:

$$
\begin{align*}
1=\left|G\left(j \omega_{c}\right)\right| & =\left|\frac{K_{p} B_{\delta}}{j \omega_{c}} \frac{T_{p}}{T_{r}}\left(\frac{1+j \omega_{c} T_{r}}{1+j \omega_{c} T_{p}}\right) \exp ^{-j \omega_{c} T_{d}}\right| \\
& =\frac{K_{p} B_{\delta}}{\omega_{c}}  \tag{4.10}\\
\therefore K_{p} & =\frac{\omega_{c}}{B_{\delta}}
\end{align*}
$$

The proportional gain is therefore heavily dependent upon the $B_{\delta}$ term from the state-space dynamic model, whose formula was derived in the previous chapter is restated here for convenience:

$$
\begin{equation*}
B_{\delta}=\frac{8 V_{i n}}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left[\frac{\sin \left(\varphi_{z}[n]-[2 n+1] \delta_{o}\right)}{[2 n+1]|Z[n]|}\right] \tag{4.11}
\end{equation*}
$$

The $\delta_{o}$ term in eq. 4.11 suggests that $B_{\delta}$ varies significantly with the phase shift operating point, illustrated in Fig. 4.10. This means that a proportional gain calculated to give optimised performance at the nominal phase shift will not give an equivalent level of performance across the entire operating range.

The effect of the varying plant characteristics is illustrated in simulation by plotting the transient responses of the closed-loop DAB converter with fixed PI gains to step changes in reference voltage at different operating conditions. The controller gains employed for this simulation are listed in Table 4.1, and correspond to a $40^{\circ}$ phase margin at the the nominal operating point of 190 V . This phase margin is chosen because classical control theory suggests that it will give a good trade-off between speed of response and damping ( $15 \%$ overshoot, 2 oscillations) [99].


Figure 4.10: $B_{\delta}$ term variation with operating phase shift
Fig. 4.12 plots the resulting transient responses. The DAB converter output voltage waveform is synchronously sampled at the trough of its ripple, so it is the bottom of the voltage waveform that is regulated to track its reference. The upper trace in Fig. 4.12a shows that the desired phase margin is indeed achieved at this operating condition. However, at the 90 V operating point, performance has degraded considerably, as a far more oscillatory response is seen.

The solution to this problem is to vary the proportional gain with operating phase shift, such that consistent performance is achieved across all operating conditions. Thus $K_{p}$ is adaptively recalculated at every sample point as part of the control loop calculations. The closed loop block diagram for this system is shown in Fig. 4.11, where the applied phase shift is used to calculate the optimal gains for the current operating point. Since the controller gains are inversely proportional to the applied phase, the gain calculation system has negative feedback, which is stable.

The same transient steps of Fig. 4.12a are repeated with this new Adaptive PI controller, and the results shown in Fig. 4.12b. Consistent performance is now achieved at all operating conditions.

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| Desired Phase Margin | $\left(\varphi_{m}\right)$ | $40^{\circ}$ |
| Transport Delay Time | $\left(T_{d}\right)$ | $50 \mu \mathrm{~s}$ |
| Controller Bandwidth | $\left(\omega_{c}\right)$ | 1667 Hz |
| Fixed PI Prop. Gain | $\left(K_{p}\right)$ | 0.0499 |
| Maximum Adaptive Prop. Gain | $\left(K_{\left.p_{\text {Adapt }^{\prime} \text { max }}\right)}\right)$ | 0.0499 |
| Minimum Adaptive Prop. Gain | $\left(K_{p_{\text {Adapt } t_{\text {min }}}}\right)$ | 0.247 |
| Integrator Time Constant | $\left(T_{r}\right)$ | 6 ms |

Table 4.1: DAB Converter PI Controller Parameters


Figure 4.11: Closed Loop Block diagram of the DAB converter with an Adaptive PI controller


Figure 4.12: Closed loop Step Response Comparison

### 4.5 Load Step Performance

Since DAB converters commonly face changing load conditions, the closed loop controller must provide good load transient regulation. In fact, a high performance controller should provide equivalent performance for both reference and load transients.

However, this is generally not the case for the DAB converter. Fig. 4.13 compares the transient responses of the closed loop voltage regulated DAB converter to a reference and a load transient. Although the closed loop regulator is maximally tuned based on the ideas presented in the previous section, the load transient is clearly sluggish compared to its reference step counterpart.


Figure 4.13: Comparison of Load \& Reference Transient Responses
This section investigates the reasons behind this suboptimal load transient response and presents a solution, which is verified in simulation.

### 4.5.1 Exploring the load transient

The cause of this poor load transient is best understood by re-examining the harmonic model, restated here for convenience:

$$
\begin{align*}
\frac{d \Delta V_{\text {out }}(t)}{d t} & =A \Delta V_{\text {out }}+B_{\delta} \Delta \delta+B_{I} \Delta i_{\text {load }} \\
\text { where } A & =\frac{-8}{C \pi^{2}}\left(\frac{N_{p}}{N_{s}}\right)^{2} \sum_{n=0}^{N}\left[\frac{\cos \left(\varphi_{z}[n]\right)}{[2 n+1]^{2}|Z[n]|}\right] \\
B_{\delta} & =\frac{8 V_{\text {in }}}{C \pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left[\frac{\sin \left(\varphi_{z}[n]-[2 n+1] \delta_{o}\right)}{[2 n+1]|Z[n]|}\right]  \tag{4.12}\\
\text { and } B_{I} & =-\frac{1}{C}
\end{align*}
$$

The model can be separated into two parts, i.e. a harmonic summation term that defines the current injected into the output capacitor, and a load current term, drawn from the output capacitor. The load current variable can therefore be extracted as a disturbance term, resulting in a two-input, single-output (MISO) system. The block diagram of the system is presented in Fig. 4.14 [99], and the transfer functions that relate each input to the output are:

$$
\begin{align*}
G_{\delta}(s) & =\frac{T_{p} B_{\delta}}{1+s T_{p}}  \tag{4.13a}\\
G_{I}(s) & =\frac{T_{p} B_{I}}{1+s T_{p}} \tag{4.13b}
\end{align*}
$$

To explore the reason for the poor load step response, it is instructive to derive the transfer functions that relate each input ( $V_{\text {ref }} \& I_{\text {load }}$ ) to the output voltage $\left(V_{\text {out }}\right)$, as follows:

$$
\begin{align*}
\left.\frac{\Delta V_{\text {out }}}{\Delta V_{\text {ref }}}\right|_{\Delta I_{\text {load }}=0} & =\frac{H(s) G_{\delta}(s)}{1+H(s) G_{\delta}(s)}  \tag{4.14a}\\
& =\frac{K_{p} e^{s T_{d}} T_{p} B_{\delta}\left(1+s T_{r}\right)}{s T_{r}\left(1+s T_{p}\right)+K_{p} s T_{d} T_{p} B_{\delta}\left(1+s T_{r}\right)} \\
\left.\frac{\Delta V_{\text {out }}}{\Delta I_{\text {load }}}\right|_{\Delta V_{\text {ref }}=0} & =\frac{G_{I}(s)}{1+H(s) G_{\delta}(s)}  \tag{4.14b}\\
& =\frac{-s T_{r} T_{p} / C}{s T_{r}\left(1+s T_{p}\right)+K_{p} s T_{d} T_{p} B_{\delta}\left(1+s T_{r}\right)}
\end{align*}
$$



Figure 4.14: DAB Closed Loop Block Diagram - with Load Current Disturbance

The pole zero maps of these two functions are shown in Fig. 4.15, which helps identify the cause of the poor load transient performances. The response of the voltage reference transfer function (eq. 4.14(a), Fig. 4.15(a)) is dominated by the high frequency pole ( $\approx-16 \mathrm{krad} / \mathrm{s}$ ), because the low frequency pole is largely cancelled out by the nearby low frequency zero ( $\approx-2 \mathrm{krad} / \mathrm{s}$ ). However, this zero does not exist in the load change transfer function (eq. 4.14b, Fig. 4.15b), so the overall response is dominated by the slower low frequency pole, causing the slow load transient [16].


Figure 4.15: Pole Zero map of Closed Loop Transfer Functions
The traditional solution to a sluggish transient response is to increase controller gains, but this is impossible, since the controller gains have already been set to their maximum allowable values. An alternative solution is to compensate for the effect
of the load current disturbance. This technique is known as disturbance rejection $[99,129]$, and is the focus of the following section.

### 4.5.2 Disturbance Rejection

Classical control theory states that if a disturbance can be measured, its effect can be rejected by using feed-forward compensation [99]. This means that since the load current disturbance can be measured, a phase shift correction factor $\delta_{F F}$ can be used to adjust the DAB operating point to compensate for its effect as the load changes [16]. This concept is illustrated in the updated control block diagram presented in Fig. 4.16.


Figure 4.16: Closed Loop Block Diagram of the DAB Converter with Feed-forward Disturbance Rejection

This implies the need for a relationship between the load current and the commanded phase shift ( $\delta$ ). This relationship can be determined based on the steady-state DAB power transfer equations presented in eq. 3.19, restated here for convenience:

$$
\begin{equation*}
P=V_{\text {out }} I_{\text {load }}=\frac{8}{\pi^{2}} V_{\text {in }} V_{\text {out }} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left(\frac{1}{[2 n+1]^{3}} \frac{\sin ([2 n+1] \delta)}{\omega_{s} L}\right) \tag{4.15}
\end{equation*}
$$

This expression can then be solved for $I_{\text {load }}$ so the load current is known for any phase shift $\delta$. To cope with variation in input voltage ( $V_{i n}$ ), which can strongly affect this calculation, the power expression is solved for $\frac{I_{\text {load }}}{V_{i n}}$ as shown below:

$$
\begin{equation*}
\frac{I_{\text {load }}}{V_{\text {in }}}=\frac{8}{\pi^{2}} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left(\frac{1}{[2 n+1]^{3}} \frac{\sin ([2 n+1] \delta)}{\omega_{s} L}\right) \tag{4.16}
\end{equation*}
$$

This equation is complex, so it is implemented as a pre-calculated lookup table that relates the measured $\frac{I_{l o a d}}{V_{i n}}$ to a feed-forward command $\delta_{F F}$.

It is important to realise that the effect of deadtime must also be taken into account when attempting to reject the load current disturbance. This is because the phase shift distortion caused by deadtime can cause an error in the feed-forward phase shift, reducing the effectiveness of the disturbance rejection $[16,126]$.

The solution to this problem is simple. The phase shift error $\left(\delta_{d b}\right)$ predicted by the deadtime compensation algorithm derived in Chapter 3 is simply summed with the feed-forward compensation signal to ensure the accuracy of the feed-forward command.

### 4.5.3 Improvement in Load Transient Performance

The final closed loop controller is an Adaptive PI controller that ensures maximum gain and consistent performance regardless of operating point, along with load current disturbance rejection and feed-forward deadtime phase shift error compensation. The block diagram of the final closed loop system is shown below:


Figure 4.17: Final Closed Loop Block Diagram of the DAB Converter
This regulator was then implemented and tested in simulation, and the results plotted in Figs. 4.18 \& 4.19. In both cases, the output voltage slews for approximately


Figure 4.18: Load Step Response - Without Feed-forward
one switching cycle ( 20 kHz ) before the controller takes effect. This is due to transport delay, as the regulator is unable to respond to a transient within this time period. As such, there is a minimum voltage deviation that occurs for a given transient, regardless of the closed-loop control technique.

Fig. 4.18 shows the load transient response for the Adaptive PI regulator without feed-forward. As predicted, the disturbance of the change in load current cannot be directly regulated by the controller, so the voltage returns to steady state slowly, with a clearly visible long 'tail'. A transient increase in DAB converter load condition also appears more oscillatory than a decrease. This occurs because as operating phase shift increases with load, a higher PI controller gain is applied. During this transient event, the dramatic increase in operating point and controller gains tend to cause a more oscillatory response.

With feed-forward injection, the load current disturbance is compensated, presented in Fig. 4.19. The long 'tail' in the output voltage waveform is eliminated, and the controller now responds quickly to the change in load, significantly improving load transient performance. Additionally, the phase shift excursion during the transient too is smaller, so the variation in gain during the transient event is minimised. This results in a more consistent response for both an increase and a decrease in load condition.

### 4.6 Summary

This chapter has presented the development of a new high performance closed loop regulator for the DAB converter.

Transport delay was identified as the primary factor that limits regulator gains in a digitally implemented controller. Accounting for the effect of this delay allowed the maximum achievable gains to be calculated, resulting in a fast transient response. To maintain the same level of performance across the converter operating range, the accurate dynamic model derived in Chapter 3 was used to develop a gain calculation algorithm that adapted controller gains as operating point varied to ensure consistent performance.

This chapter also identified that the DAB converter load current acts as a disturbance to the closed-loop system, degrading load transient performance. Feed-forward compensation has been proposed to reject the effect of this disturbance, so comparable performance for both reference command transients as well as changes in load condition is achieved.


Figure 4.19: Load Step Response - With Feed-forward

## Chapter 5

## System Performance with an AC Load

Grid stability and performance is dependent on regulation of power flow (Chapter 1), high performance control algorithms for converters that interface to the Smart Grid are required. For applications that require bi-directional DC-DC power flow with galvanic isolation, this thesis has presented the DAB converter as the most appropriate topology at higher power levels (Chapter 2). Next, a high performance closed loop control architecture to regulate its output voltage (Chapter 4) has been developed based on the highly accurate dynamic model that was presented in Chapter 3.

Since energy in the Smart Grid is AC in nature, a DC-AC inverter must be connected to the DC output terminals of the DAB bi-directional DC-DC converter to form an isolated, bi-directional DC-AC converter. This chapter will first describe these converters in detail before identifying some of the challenges encountered with their design. It will also address the implications of the AC load seen by the DAB converter in this context. It will then show that most of these issues can be overcome by the high performance closed loop regulation algorithm presented in this thesis. The new control algorithms presented in this thesis are applied to this context to provide fast, precise power flow regulation for a Smart Grid appliance while also potentially overcoming some of these issues. These ideas are validated with detailed switched simulations, and the results of this investigation presented.

### 5.1 Challenges of Smart Grid Converter Design

An excellent topology choice for linking the AC Smart Grid to DC energy storage is a bi-directional AC-DC converter with galvanic isolation. The functional circuit diagram of this topology is shown in Fig. 5.1, and is a two-stage converter where the first stage is a single-phase, grid-connected Voltage Source Inverter (VSI) and the second stage is a DAB bi-directional DC-DC converter [17]. The DAB converter provides voltage level translation (if necessary) as well as high frequency galvanic isolation, while the VSI provides the connection to the AC grid. Both stages can handle bi-directional power flow - the VSI implicitly, and the DAB by design.


Figure 5.1: Topology of the two-stage isolated Bi-directional AC-DC converter
In order for stable operation, the instantaneous energy power flow between the energy storage elements and the Smart Grid must be matched by each converter stage. Mismatch in power flow will causes the intermediate DC bus to fluctuate, degrading overall performance. In the extreme case, this can lead to a loss of regulation and possibly even catastrophic converter failure. To avoid this scenario, the intermediate DC link capacitor provides energy storage to balance the instantaneous energy flow between the two converters, minimising DC bus voltage excursions [12, 17].

However, using the intermediate capacitor to absorb the mismatch in power flow tends to require a large capacitance. This usually implies that an electrolytic capacitor is needed, which is a severe limitation, as these devices have a limited lifetime. The electrolyte within these capacitors dries out with time, and they therefore need to be replaced every five years or so [130]. Hence there is a strong interest to reduce the required bus capacitance, so that more reliable alternatives such as film capacitors (which do not dry out [131]) can be used.

Since the required DC link capacitance is directly related to the mismatch in energy flow between the two converter stages, it is highly desirable to keep this mismatch to a minimum. This will help to reduce the required capacitance, potentially allowing the use of film capacitors. Accurately matching this power flow can be achieved in two ways - by employing converter control algorithms that can accommodate
the complex power flow dynamics of the system, and by maximising the closed loop dynamic performance of each converter stage in order to precisely control instantaneous energy flow.

This requires a detailed understanding of the energy flow through each converter stage, which will be explored in the following section. This understanding is then used to evaluate the feasibility of the proposed control architectures to minimise converter capacitance.

### 5.2 Converter Principles of Operation

In this section, the basic operating principles of the two converter stages (VSI \& DAB ) are reviewed, so that the flow of power through each stage can be understood.

### 5.2.1 Single-phase Voltage Source Inverter (VSI)

## Modulation

The single-phase VSI shown in Fig. 5.2a below is almost invariably modulated with using sine-triangle PWM (Fig. 5.2b) because it gives the best quality output waveform (minimised Total Harmonic Distortion ${ }^{1}$ ) [12].

## Power Flow

The averaged AC circuit model of the grid-connected VSI is shown in Fig. 5.3, where both the grid and the inverter are represented as sinusoidal voltage sources. This approximation is valid for the VSI because of the low THD produced by the chosen PWM modulation technique. The two sources are linked via an impedance $L$. $V_{g}$ defines the peak grid voltage, while $m V_{D C}$ defines the peak inverter AC output, where $m$ is the modulation depth and $V_{D C}$ is the inverter bus voltage.

The voltages in this system can be defined using phasor concepts as:

$$
\begin{gather*}
V_{g} \angle 0=V_{g} \cos \left\{\omega_{o} t\right\}  \tag{5.1a}\\
m V_{D C} \angle \varphi=m V_{D C} \cos \left\{\omega_{o} t+\varphi\right\} \tag{5.1b}
\end{gather*}
$$

[^11]
(a) Single-phase VSI Topology

(b) Sine-triangle Modulation

Figure 5.2: Topology \& Modulation of a Single-phase VSI


Figure 5.3: Fundamental equivalent circuit model of the grid-connected VSI
where $\omega_{o}$ is the fundamental frequency ( 50 Hz in this case) expressed in $\mathrm{rad} / \mathrm{s}$ and $\varphi$ is the relative angle between the inverter and the grid. Assuming that the power factor angle of the AC impedance is $\approx 90^{\circ}$, as is the case when losses are small enough to be neglected, the current that flows between the two sources also be defined using phasor theory as:

$$
\begin{align*}
i(t)= & \frac{m V_{D C} \angle \varphi-V_{g} \angle 0}{j \omega_{o} L} \\
= & \frac{m V_{D C} \sin \left\{\omega_{o} t+\varphi\right\}-V_{g} \sin \left\{\omega_{o} t\right\}}{\omega_{o} L} \\
= & \frac{V_{g} \sin \varphi}{\omega_{o} L} \cos \left\{\omega_{o} t+\varphi\right\}  \tag{5.2}\\
& +\frac{\left[m V_{D C}-V_{g} \cos \varphi\right]}{\omega_{o} L} \sin \left\{\omega_{o} t+\varphi\right\}
\end{align*}
$$

The flow of power from the VSI into the grid is therefore simply given as the product of the inverter AC voltage and the current, $i(t)$, i.e.:

$$
\begin{align*}
P_{V S I}(t)= & m V_{D C} \cos \left\{\omega_{o} t+\varphi\right\} \\
= & i(t) \\
= & m V_{D C} \cos \left\{\omega_{o} t+\varphi\right\}\left\{\begin{array}{c}
\frac{V_{g} \sin \varphi}{\omega_{o} L} \cos \left\{\omega_{o} t+\varphi\right\} \\
\\
+\frac{\left[m V_{D C}-V_{g} \cos \varphi\right]}{\omega_{o} L} \sin \left\{\omega_{o} t+\varphi\right\}
\end{array}\right\}  \tag{5.3}\\
& +\frac{m V_{D C}\left[m V_{D C}-V_{g} \cos \varphi\right]}{\omega_{o} L} \sin \left\{\omega_{o} t+\varphi\right\} \cos \left\{\omega_{o} t+\varphi\right\} \\
& \frac{m V_{D C} V_{g} \sin \varphi}{2 \omega_{o} L}+\frac{m V_{D C} V_{g} \sin \varphi}{2 \omega_{o} L} \cos \left\{2\left(\omega_{o} t+\varphi\right)\right\} \\
& +\frac{m V_{D C}\left[m V_{D C}-V_{g} \cos \varphi\right]}{2 \omega_{o} L} \sin \left\{2\left(\omega_{o} t+\varphi\right)\right\}
\end{align*}
$$

This equation shows that the power flow through the VSI has a constant average DC real power offset, as well as double fundamental frequency ( $100 \mathrm{Hz)} \mathrm{oscillating}$ real and reactive power terms, as shown in Fig. 5.4. This oscillating power flow is the cause of DC bus voltage fluctuation, and must either be absorbed by the DC bus capacitor, or by the second stage DC-DC converter by transferring the varying power flow directly to the battery without requiring intermediate energy storage.


Figure 5.4: VSI fundamental average Voltage, Current \& Power Flow

$$
\left[V_{D C}=200 \mathrm{~V}, V_{g}=100 \mathrm{~V}, L=1 \mathrm{mH}, m=0.8, \varphi=30^{\circ}\right]
$$

### 5.2.2 DAB Bi-directional DC-DC Converter

The principles of operation that apply to the DAB converter have already been discussed in detail in previous chapters, so they will only be briefly outlined here. The chosen modulation scheme is a PSSW pattern to give the best dynamic performance, and the power flow dynamics of this scheme were derived in Chapter 3. The equation that governs the instantaneous steady-state power flow in this converter is restated here for convenience:

$$
\begin{equation*}
P_{D A B}=\frac{8}{\pi^{2}} V_{i n} V_{D C} \frac{N_{p}}{N_{s}} \sum_{n=0}^{N}\left(\frac{1}{[2 n+1]^{3}} \frac{\sin ([2 n+1] \delta)}{\omega_{s} L}\right) \tag{5.4}
\end{equation*}
$$

In order for the DAB converter to match the power that flows between the grid and the VSI, it must transfer both an average real power component as well as an oscillating instantaneous power component. To achieve this, the input phase shift $\delta$ of the DAB converter must change rapidly. This requires a closed loop regulator, so the new high performance Adaptive PI controller described in Chapter 4 is applied, and its key features are restated briefly in the following Section.

### 5.3 Closed loop controller design

The challenge for the closed-loop control of this system is to transfer the desired average real power between the VSI and the grid while simultaneously ensuring that the DAB power flow matches the oscillatory instantaneous power flow seen by
the VSI. Achieving this will considerably reduce the required DC link capacitance because the DC link capacitor does not have to handle the large, low frequency oscillations in current caused by the oscillatory power flow. This leaves only the currents caused by the high frequency switching harmonics inherent to the PWM process, which are far smaller in magnitude, and so absorbing them requires far less capacitance.

This section first describes an overall control architecture that can achieve this target, and then presents controller design principles that ensure maximised performance.

### 5.3.1 Choice of controller architecture

The control architecture for this converter must control two variables simultaneously - the power flow through the system and the intermediate DC link voltage. Conventionally this is achieved by using the VSI to regulate the DC link voltage (i.e. as an Active Rectifier [10]), while power flow regulation is achieved by regulating the current through the DC-DC converter.

However, the performance of this architecture is limited. The current reference required by the DAB is complex, since it must include both the oscillating AC component as well as the average DC component. Also, a voltage-regulated VSI traditionally employs a dual-loop structure, with an inner current and outer voltage loop control structure. Typically the outer loop is designed to be ten times slower than the inner loop. This means that a large DC bus capacitance is required to maintain overall stability.

To avoid these complications and to achieve better closed-loop performance, an alternative control structure is proposed here, where the roles of the two controllers are reversed. The proposed strategy controls power flow by current-regulating the VSI, while the DC bus voltage is maintained by regulating the output voltage of the DAB DC-DC converter. The major advantage of this architecture is that the instantaneous power flow between the two stages is implicitly matched, given the assumption that the DC bus is held constant [17]. The AC current reference magnitude will be generated by an overarching system controller, based on criteria such as battery charge/discharge profiles, grid support needs, etc. [16--18].

To test and validate the closed loop regulation strategies employed under this new control architecture, a bi-directional AC-DC converter was designed in simulation, whose salient circuit parameters are shown in Table 5.1. The following section now describes these strategies in detail, looking to maximise overall system performance.


Figure 5.5: Proposed Closed Loop DC-AC Converter Architecture

### 5.3.2 VSI current regulator

The structure of the current-regulated VSI is shown in Fig. 5.6, which presents a single-phase VSI feeding an AC grid via a Resistive-Inductive ( $R-L$ ) impedance. The block diagram of the proposed closed loop control structure is shown in Fig. 5.7, where the inverter power stage is modelled as a linear amplifier of gain $V_{D C}{ }^{2}$, and a PI controller is used to regulate the output current. This simple control structure can give excellent closed-loop performance, provided that the controller gains are high [129].

To maximise the gains of this digitally implemented PI controller, Holmes et al. [129] identifies that the effect of transport delay must be accounted for. The maximum achievable controller bandwidth, $\omega_{c_{V S I}}$, is therefore calculated for the desired phase margin $\left(\varphi_{m}\right)$ as:

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| DC Input Voltage | $\left(V_{\text {in }}\right)$ | 200 V |
| DC Output Voltage | $\left(V_{\text {out }}\right)$ | 200 V |
| Peak AC Grid Voltage | $\left(V_{g}\right)$ | 100 V |
| Transformer Turns Ratio | $\left(N_{P r i}: N_{\text {Sec }}\right)$ | $10: 15$ |
| VSI Switching Frequency | $\left(f_{V S I}\right)$ | 5 kHz |
| DAB Switching Frequency | $\left(f_{D A B}\right)$ | 20 kHz |
| DC Capacitance | $(C)$ | $20 \mu \mathrm{~F}$ |
| AC Inductor Inductance | $(L)$ | $50 \mu \mathrm{H}$ |
| AC Inductor Resistance | $\left(R_{L}\right)$ | $0.1 \Omega$ |
| Output Inductance | $\left(L_{\text {out }}\right)$ | 5 mH |
| Output Load Resistance | $\left(R_{\text {out }}\right)$ | $0.5 \Omega$ |
| Nominal Output Power | $\left(P_{\text {out }}\right)$ | 3 kW |

Table 5.1: DC-AC Converter Parameters

[^12]

Figure 5.6: Structure of the Current Regulated VSI


Figure 5.7: Closed-loop block diagram of the Current Regulated VSI

$$
\begin{equation*}
\omega_{c_{V S I}}=\frac{\left(\frac{\pi}{2}-\varphi_{m}\right)}{T_{d}} \tag{5.5}
\end{equation*}
$$

Controller gains can now be calculated as [129]:

$$
\begin{align*}
K_{p_{V S I}} & =\frac{\omega_{c_{V S I}} L_{o u t}}{V_{D C}}  \tag{5.6a}\\
T_{r_{V S I}} & =\frac{10}{\omega_{c_{V S I}}} \tag{5.6b}
\end{align*}
$$

To minimise tracking error, [129] also suggests rejecting the effect of the grid voltage disturbance using feed-forward compensation, as incorporated into Fig. 5.7.

The design of this controller was then validated in simulation. Table 5.2 lists the parameters and gain values calculated for this controller, while Fig. 5.8 shows the
forward-path Bode plot of the closed-loop system. The response of this system to a step change in current reference is presented in Fig. 5.9 to show the fast transient response that was achieved.

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| Desired Phase Margin | $\left(\varphi_{m_{V S I}}\right)$ | $40^{\circ}$ |
| VSI Transport Delay Time | $\left(T_{d_{V S I}}\right)$ | $150 \mu \mathrm{~s}$ |
| VSI Controller Bandwidth | $\left(\omega_{c_{V S I}}\right)$ | 926 Hz |
| VSI Proportional Gain | $\left(K_{p_{V S I}}\right)$ | 0.1454 |
| VSI Integrator Time Constant | $\left(T_{r_{V I I}}\right)$ | 10.8 ms |

Table 5.2: VSI Current Regulator Parameters


Figure 5.8: Forward path Bode plot of the Current-regulated VSI


Figure 5.9: Step response of the current regulated VSI $[15 \mathrm{~A} \rightarrow 20 \mathrm{~A}$ step]

### 5.3.3 DAB voltage regulator

The high performance voltage regulator structure designed in Chapter 4 is implemented on the DAB converter, whose closed-loop block diagram is restated in Fig. 5.10 for convenience. Table 5.3 lists the controller gains calculated for the simulated system, and Fig. 5.11 shows the forward path Bode plot of the closed-loop system. The response of the converter to a step change in voltage reference is shown in Fig. 5.12, which shows a fast transient response with no steady-state error.


Figure 5.10: Closed-loop block diagram of the Voltage Regulated DAB

## Load Current Variation

Since the converter feeds a continuously varying AC current to the grid, the load current seen by the DAB is also a continuously varying quantity. Chapter 4 has identified that the load current acts as a disturbance to the DAB converter, degrading

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| Desired Phase Margin | $\left(\varphi_{m_{\text {DAB }}}\right)$ | $60^{\circ}$ |
| DAB Transport Delay Time | $\left(T_{d_{D A B}}\right)$ | $50 \mu \mathrm{~s}$ |
| DAB Controller Bandwidth | $\left(\omega_{c_{D A B}}\right)$ | 1667 Hz |
| Maximum DAB Prop. Gain | $\left(K_{p_{\text {DAB }}}\right)$ | 0.0102 |
| Minimum DAB Prop. Gain | $\left(K_{p_{\text {DAB }}}\right)$ | 0.2427 |
| DAB Integrator Time Constant | $\left(T_{r_{D A B}}\right)$ | 6 ms |

Table 5.3: DAB Voltage Regulator Controller Parameters


Figure 5.11: Forward path Bode plot of the Voltage-regulated DAB


Figure 5.12: Step response of the voltage regulated DAB
$[195 \mathrm{~V} \rightarrow 200 \mathrm{~V}$ step]
the closed loop response in the face of a varying load current. Fig. 5.13 shows that ignoring the effect of the load current disturbance results in significant oscillations on the output DC bus, and Fig. 5.14 plots the frequency domain representation ${ }^{3}$ of the voltage error. The error spectrum is clearly dominated by the harmonic term at twice the fundamental frequency $(100 \mathrm{~Hz})$, caused by the oscillating power flow drawn by the VSI (see eq. 5.3). To improve the quality of the voltage waveform without increasing the required capacitance, feed-forward compensation of the load current disturbance is proposed.

To correctly implement disturbance compensation for this system, it is essential to first observe the load current waveform seen by the DAB. Unlike the continuous load current seen with a resistive load, the current drawn by an AC inverter is a train of switched pulses, as shown in Fig. 5.15. Each pulse has the same peak magnitude as

[^13]

Figure 5.13: Output Voltage of the DAB converter with an AC load - No feed-forward compensation

(a) Full Spectrum

(b) Magnified

Figure 5.14: Harmonic Spectrum of Voltage Error - Without Feed-forward Compensation
the output AC current, and its duration depends on the instantaneous modulation depth $(m)$ of the VSI, while the polarity of the current pulse is dependent on the load power factor.

Therefore, the load current disturbance that must be compensated is not the peak current current that flows during each switching cycle, but its average. This is easily

(a) DC link current

(b) Magnified DC Link Current

Figure 5.15: DC link current of the DAB converter with an AC load
approximated by scaling the sampled peak current by the instantaneous modulation depth of the VSI, as:

$$
\begin{equation*}
I_{l_{\text {oad avg }}}=m I_{\text {load }} \tag{5.7}
\end{equation*}
$$

Having determined the average load current, feed-forward is implemented as proposed in Chapter 4 to correct for this disturbance, as shown in Fig. 5.10.

The transient response of this controller is illustrated in Figs. 5.16 \& 5.17, which present the time domain voltage waveforms of the DC bus and the frequency spectrum of the error signal respectively. The double fundamental frequency oscillation in the frequency spectrum has been eliminated, leaving only the much higher frequency
terms caused by the PWM switching process. These terms cannot be removed by closed loop control because they exceed the controller bandwidth in frequency.


Figure 5.16: Output Voltage of the DAB converter with an AC load - With Feed-forward


Figure 5.17: Harmonic Spectrum of Voltage Error - With Feed-forward

### 5.4 Results

The new closed-loop control techniques described in this chapter were tested by applying a step change to the converter AC output current reference, and monitoring the response of the intermediate DC bus voltage. Fig. 5.18 plots this transient response. The high performance current regulator gives a very rapid response, showing two oscillations before tracking the new current reference. This is consistent with the designed $40^{\circ}$ phase margin. The rapid recovery of the DC bus to this
transient event is also clear. It first oscillates with the rapidly varying AC current before achieving steady-state. The speed of recovery is extremely fast, as stability is reached within 5 VSI switching cycles. The excursion of the DC bus voltage too is minimal, as $5 \% \mathrm{DC}$ bus voltage ripple is achieved despite the low DC bus capacitance employed ( $20 \mu \mathrm{~F}$ ).


Figure 5.18: Converter output waveforms - Step change in current reference

### 5.5 Summary

This chapter has presented the design of a high-performance bi-directional AC-DC converter to interface energy storage elements to the Smart Grid. To optimise its transient response, this system made use of a new high performance closed loop control strategy that matched the oscillating AC energy flow of the grid without
the need for a large intermediate DC bus capacitor. This potentially eliminates the traditional electrolytic capacitor, replacing it with a film capacitor instead, achieving the goal of an electrolytic-free converter.

## Chapter 6

## Description of Simulated \& Experimental Systems

During the course of this research, the ideas generated were extensively explored in simulation before being validated on the experimental prototype. This allowed each stage of the work to be verified, providing support for the overall results. This chapter describes these simulated and experimental systems were used for this exploration.

### 6.1 Simulated Systems

To simulate the behaviour of the DAB converter, the simulation package PowerSim (PSIM) was used. PSIM is a circuit simulation package created by PowerSim Inc. It specialises in simulating the behaviour of switched systems, which makes it a very powerful tool for power electronic converter analysis. In addition to being able to simulate basic circuit models, it also allows the effect of numerous non-ideal features to be included as part of the simulation (e.g. device voltage drops, deadtime, parasitic impedances, etc.), which allows the constructed simulations to closely match reality [132]. This ability to use the simulations to accurately predict the behaviour of physical systems is highly desirable because it allows the exploration of new ideas to be conducted in simulation with confidence that equivalent results will be achieved in practice. This saves time, and has significant safety benefits as well.

This section presents a functional overview of the simulation arrangement, followed by a description of all major simulation components.

### 6.1.1 Overview

The PSIM simulation used to examine the DAB dynamics can be divided into three parts, i.e.:

## - Power stages

The power stages cover the main switching converters, i.e. the DAB converter itself and its associated supply, loads and measurement circuitry.

- Modulators

The modulators produce the commanded switching signals which control the states of the power stage switches.

## - Controllers

The term controller is used here to encompass not just the closed loop regulators employed by the system, but also the reference generation for these controllers and the operating mode selection. This allowed many different ideas to be tested on one simulation setup, which helped ensure consistent results.

### 6.1.2 Power Stage

The main power stage of the PSIM simulation is divided into two main components - the DAB converter and its load.

## DAB Converter

The simulated DAB converter is shown in Fig. 6.1, and is made up of IGBT devices ${ }^{1}$, supplied from a DC voltage supply. The system also includes salient voltage and current measurements (e.g. bridge output voltages, inductor \& load currents, etc.).


Figure 6.1: PSIM Power Stage - DAB Converter

## Load

The complexity of the DAB load reflects the diversity of investigations that have been carried out during the course of this research. Fig. 6.2 shows the load system used for the simulation investigations. This simulation is designed to manage three possible load conditions, i.e.:

- Constant load

This is the simplest possible load, i.e. a single load resistance ( $R_{\text {const }}$ ).

- Switched load

This is a load resistance that can be switched in or out of the circuit, and is used to explore the response of the DAB converter to step changes in load ( $\left.R_{\text {switch }}\right)$.

## - Voltage Source Inverter (VS) load

This is the most complex load condition, made up of a H-bridge connected to a 50 Hz AC grid via an Resistive/Inductive load $\left(L_{V S I} \& R_{V S I}\right)$. This was used to explore the effects of the AC load (Chapter 5).

[^14]

Figure 6.2: PSIM Power Stage - DAB Load

### 6.1.3 Modulators

The modulators (shown in Fig. 6.3) are used to generate the switching signals needed by the power stage. There are two switched converters in the simulation power stage (the DAB \& the load VSI), so each one has its own modulator. The DAB modulator produces PSSW modulation signals while the VSI modulator produces PWM.

The modulators use a comparator that compares the input modulation reference signal to a carrier wave to determine the condition of the output switch. The simulation also includes a time delay block (Fig. 6.4a) to account for computation delays in the digital modulator/controller (Section 4.2), and a deadtime generation block, shown in Fig. 6.4b so the effect deadtime has on the converter can be simulated (Section 3.6).

### 6.1.4 Controllers

Control of the simulation was achieved using the Dynamic Link Library (DLL) feature of PSIM (see Fig. 6.5). This allows C code to be embedded into the circuit simulation. Since the experimental prototype is also programmed in C (Section 6.2.3), this feature is very powerful because once a simulation is constructed, the same algorithms can be implemented on the experimental prototype with little or no modification. The code used to generate this DLL is included in Appendix A.

The inputs to the DLL include all the measurements necessary to regulate the DAB converter and the load H -bridge, such as the DC output voltage ( $V_{\text {out }}$ ), DC

(a) DAB modulator

(b) VSI modulator

Figure 6.3: PSIM Simulation - Modulators


Figure 6.4: Modulator Features


Figure 6.5: PSIM Simulation - DLL Block
load current $\left(I_{\text {Load }}\right)$, VSI output current ( $I_{V S I}$ ), etc.), as well as mode-setting inputs such as OL_CL_VSI, OL_CL_DAB \& DT_COMP, which select the active features for a particular simulation run, as Table 6.1 shows.

Having selected a mode of operation and read all necessary system measurements, the DLL block then performs the required closed-loop calculations (e.g. the PI controllers, feed-forward compensation, deadtime compensation factors, etc.) in the discrete time domain. The results of these calculations are the final modulation references, which are set as DLL block outputs (e.g. VSIa \& VSIb, which are the modulation references for the output H-bridge, etc.), and their values passed to the modulators. However, DLL outputs are not limited to just closed-loop regulator results. In fact, any variable within the C code can become an output, simplifying the debug process.

| Circuit Parameter | Value | Effect |
| :--- | :---: | :--- |
| OL_CL_VSI | 0 | Open-loop Modulated VSI |
|  | 2 | Closed-loop PI Current Regulated VSI |
| OL_CL_BiDC | 1 | Closed-loop PI Current Regulated VSI <br> with Feed-forward Grid Disturbance <br> Compensation |
|  | 3 | Open-loop Modulated DAB <br> Closed-loop Adaptive PI Voltage <br> Regulated DAB |
| Closed-loop Adaptive PI Voltage <br> Regulated DAB with Feed-forward Load <br> Current Disturbance Compensation (DC) |  |  |
| DT_COMP | 4 | Closed-loop Adaptive PI Voltage <br> Regulated DAB with Feed-forward Load <br> Current Disturbance Compensation (AC) |
| 1 | Closed-loop Fixed PI Voltage Regulated <br> DAB |  |

Table 6.1: DAB Voltage Regulator Controller Parameters

### 6.2 Experimental Prototype

This section describes the experimental prototype. It first presents a functional overview of the system before detailing its salient components and their functionality.

### 6.2.1 Overview

Fig. 6.6 shows the circuit diagram of the experimental setup, and Table 6.2 lists its salient parameters. The system can be divided into two parts, i.e.:


Figure 6.6: Experimental Setup Circuit Diagram

## - Power stage

Includes the incoming DC voltage supply, both switching converters (DAB \& VSI) and their load impedances.

## - Controllers

Comprises the microprocessor-based converter control boards.

A photograph of the prototype is presented in Fig. 6.7, and the details of its construction and implementation are the focus of the following two sections.

### 6.2.2 Power Stage

## Input Supply

The power supply to the system (see Fig. 6.8) is a MagnaPower XR250-8 currentlimited DC supply, capable of supplying up to 250 Volts at 8 Amps. This provided the stiff voltage source necessary for system operation.

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| DC Input Voltage | $\left(V_{\text {in }}\right)$ | 200 V |
| DC Output Voltage | $\left(V_{\text {out }}\right)$ | 200 V |
| Transformer Turns Ratio | $\left(N_{p}: N_{s}\right)$ | $10: 11$ |
| VSI Switching Frequency | $\left(f_{V S I}\right)$ | 5 kHz |
| DAB Switching Frequency | $\left(f_{D A B}\right)$ | 20 kHz |
| DC Capacitance | $(C)$ | $12 \mu \mathrm{~F}$ |
| AC Inductor Inductance | $(L)$ | $132 \mu \mathrm{H}$ |
| AC Inductor Resistance | $\left(R_{L}\right)$ | $0.1 \Omega$ |
| Output Inductance | $\left(L_{\text {out }}\right)$ | 8 mH |
| Output Load Resistance | $\left(R_{\text {out }}\right)$ | $16.5 \Omega$ |
| Nominal Output Power | $\left(P_{\text {out }}\right)$ | 1 kW |

Table 6.2: DC-AC Experimental Converter Parameters


Figure 6.7: Laboratory Setup


Figure 6.8: MagnaPower DC Supply

## Power Converter

As described in Section 2.1, the DAB converter is made up of two H-bridge converters connected across an AC inductor and a transformer. A photograph of the experimental DAB converter is shown in Fig. 6.9.

As Fig. 6.9 shows, each H-bridge is made up of two BSM50GB120DLC IGBT phase legs. These are 1200 V , 50 A devices, and are bolted to an aluminium heatsink. The DC bus is made of copper bars, and the DC bus voltage is supported by film capacitors. For maximum performance, these capacitors are bolted directly to the copper bars. All current-carrying wires to and from the primary \& secondary side DC buses are kept short and twisted to minimise stray DC inductance, which helps improve system performance.

The High Frequency air-cored AC inductor for the DAB converter (Fig. 6.10) is wound using 2 mm diameter copper wire (rated for $\approx 20 \mathrm{ADC}$ ), hand wound on a PVC tube 60 mm in diameter. To achieve the desired 1 kW power level, it was calculated that $\approx 132 \mu \mathrm{H}$ of inductance was required, which required 83 turns.

The transformer (see Fig. 6.11) is a TR-MODU-T1 product from Creative Power Technologies, and uses a U80 core made of ferrite material 3C81, which helps minimise loss in the transformer. The entire transformer is mounted in 'potting mix' which


Figure 6.9: Experimental DAB Converter
helps to extract heat from the core and its associated windings. More details on the construction of this transformer can be found in [133].

## Load

The converter load is complex, because this single experimental prototype had to handle three possible load conditions, i.e.:

- Constant Load
- Switched Load
- VSI Load


Figure 6.10: Experimental High Frequency AC Inductor


Figure 6.11: Experimental High Frequency Transformer

The circuit diagram of the load is shown in Fig. 6.12. The impedances used are standard laboratory resistors and inductors, shown in Fig. 6.13, but additional circuitry was needed for operation of the switched and VSI loads.


Figure 6.12: Experimental Load Circuit Configuration


Figure 6.13: Experimental Load Elements
Specifically, the VSI load requires a single phase H-bridge, while the switched load requires a fast-acting switch in series with the load resistance to quickly and safely connect/disconnect it from the circuit. Both these tasks were achieved using a set of IGBT switches connected as shown in Fig. 6.14. This was constructed by using a set of six BSM100GB120DLCK IGBTs bolted to an aluminium heatsink. The interconnections between these IGBTs was achieved using a Printed Circuit Board (PCB) DC bus structure (see Fig. 6.15).

The final constructed IGBT platform is shown in Fig. 6.16. Only three of the six available phase legs are used $-\overline{S 1}$ of the first phase leg provides the switch for the switched load ( $S_{\text {load }}$ in Fig. 6.12), while the next two phase legs $(S 2, \overline{S 2}, S 3, \overline{S 3})$ make up the single-phase H -bridge.


Figure 6.14: Circuit Diagram of Experimental 6 phase leg converter


Figure 6.15: PCB DC Bus Structure


Figure 6.16: Experimental 6 phase leg IGBT platform.

### 6.2.3 Controller Hardware

The power stage converters (DAB \& VSI) were each controlled using an inverter control board produced by Creative Power Technologies (CPT) [134--136].

Each inverter control board is based on the Texas Instruments TMS320F2810 Digital Signal processor (DSP). This powerful microprocessor handles all converter control tasks, and interfaces to the power stage via three daughter boards, all produced by the company CPT. These boards are the DA-2810, the MINI-2810 and the GIIB (Generalised Integrated Inverter Board), respectively. The functionality of the DSP as well as each board is described in the sections below, followed by a description of the inter-GIIB communication that was employed for this work.

## 2810 DSP

The TMS320F2810 Digital Signals Processor (hereafter referred to as the '2810') is a product of Texas Instruments, and is designed specifically for motor control and power electronic applications. It includes numerous features, which include, but are not limited to:

- Analog-to-Digital Converters (ADCs) for measurements \& sensing
- Event Managers capable of generating many kinds of modulation signals (e.g. PWM \& PSSW)
- Serial Peripheral Interfaces (SPI) for communication and user interface
- Transition logging functionality (Capture Ports)
- Digital-to-Analog Converters (DACs)

To correctly perform calculations using the 2810, it is important to recognise that it is designed for fixed-point calculations, i.e. only integer variables. Floatingpoint (decimal) calculations can be performed, but are quite expensive in terms of computation time, and should therefore be avoided. Hence, to achieve the high precision demanded by the closed-loop calculations, a technique called Floating-point Emulation is used [137]. This technique artificially scales fixed-point numbers such that they can represent floating point values before performing the necessary calculations. This allows the accuracy of a floating-point calculation to be emulated with only fixed-point variables, keeping computation time to a minimum [137].

## DA-2810 Board

The DA-2810 is a standardised DSP controller board produced by CPT (Fig. 6.17). It is designed to provide a fully flexible interface between the 2810 DSP and the subsequent daughter boards (MINI-2810 \& GIIB, in this case). This board therefore brings features of the 2810 out to physical ports (e.g. a Molex header for serial RS-232 communications, a JTAG header for chip programming, etc.), while also providing all necessary auxiliary circuitry for DSP functionality (e.g. power supply, etc.). The technical manual for this board is available as [134].


Figure 6.17: DA2810 DSP Controller Board

## MINI-2810 Board

As Fig. 6.18 shows, the DA-2810 plugs directly into the MINI-2810 [135]. The MINI-2810 acts as an interface board between the DA-2810 and the GIIB, and is based on the Altera MAX II EPM570T100C5N Complex Programmable Logic Device (CPLD). For this project, this board performed three basic functions, i.e.:

## - Signal Routing \& Protection

The MINI-2810 takes signals from the DA-2810 \& GIIB boards (e.g. PWM modulation signals, Capture port signals, ADC signals, etc.) and routes them between the two boards as needed. It also includes a set of input buffer chips which help protect the DA-2810 board.

## - SPI - MiniBus translation

MiniBus is a proprietary communication protocol used by CPT to communicate


Figure 6.18: Mini2810 Controller Board
between the 2810 and the external functionality of the converter board(s). For example, a MiniBus command is used to operate the Digital to Analog Converters (DACs) on the GIIB. The Mini2810 translates the serial commands from the 2810 (SPI) into MiniBus commands for the GIIB board.

## - PWM Lockout

As an additional safety feature, the MINI-2810 provides a lockout mechanism for PWM modulation signals. Functionally, this means that switching signals cannot propagate to the converter power stage before the MINI-2810 is correctly enabled. This prevents spurious switching signals upon start-up.

## Generalised Integrated Inverter Board (GIIB)

The GIIB board (see Fig. 6.19)is the primary interface between the high voltages and currents of the converter power stage and the logic level control signals of the MINI-2810 \& the DA-2810. For a full description of the GIIB functionality, its technical manual is available as [136]. In the context of this research, it performs four basic functions, i.e.:

## - Power Supply

The GIIB includes a Switch Mode Power Supply (SMPS) that connects the incoming AC mains $(240 \mathrm{~V})$ mains AC and converts it to the various DC voltage levels required ${ }^{2}$ by the GIIB, MINI-2810 and DA-2810 (Fig. 6.19).

## - Driving Power Devices

Driving the IGBT switches that make up the power stage takes specialised gate drive circuitry, which is provided on the GIIB board (Fig. 6.19).

[^15]

Figure 6.19: GIIB Inverter Board

## - Sensing

All voltage and current measurements link to the analog measurement circuitry on the GIIB. This measurement circuitry is primarily made up of op-amp based differential amplifiers [134--136], and is used to scale the incoming analog measurements to levels that the ADCs on the DA-2810 can safely read (0 $3 \mathrm{~V})$. Translating these ADC results back into sensible voltage readings is then done in software.

## - Isolated Serial Communication

The user interface to the 2810 DSP is based on serial communications. The GIIB therefore provides TTL/RS-232 voltage level translation as well as optical isolation so that user communications can be achieved safely.

### 6.2.4 Inter-GIIB Communication

In order for the two GIIB boards to control the prototype DAB converter, interprocessor communication was required. Specifically, the switching signals of the two boards needed to be synchronised, and modulation depth information from the load H-bridge needed to be passed to the DAB converter to help with load current feed-forward. Both communication methods employed are outlined here.

## Synchronisation

Synchronising the switching signals between both boards was achieved using a simple Phase Locked Loop (PLL) algorithm. To achieve this, the two boards were set up in Master/Slave configuration, with the DAB control board acting as Master and the VSI control board as slave.

The GIIB board that controlled the VSI generated its own 5 kHz triangular carrier for its PWM waveform generation, while the Master DAB control board generated a 5 kHz strobe signal based on its own timers. To ensure synchronisation, these two waveforms had to match in both frequency and phase. Therefore, the Master strobe signal was passed to the slave board via shielded ribbon cable, shown in Fig. 6.20. This type of cable was used to help prevent the synchronising signal from being polluted by the switching noise of the converter.


Figure 6.20: Linked GIIB Boards
A Capture port on the slave board logged the timing of the incoming transitions, and used it to determine whether the slave carrier signal was leading or lagging the master strobe signal. The slave would then adjust its timer period as necessary to ensure that the phase of the two waveforms would always match. For example, if the slave lagged behind the master strobe, it would decrease its timer value (increasing frequency), allowing the slave carrier to 'catch up' to the master. The opposite
occurs when the slave leads the master strobe, for the slave timer value would be increased (reducing frequency), until the master strobe 'caught up' with the slave.

This simple method gave a highly stable, well synchronised signal, with less than 800 ns of jitter in the carrier waveforms generated by the two boards (see Fig. 6.21). This jitter is less than $0.5 \%$ of the full 5 kHz carrier interval, which was more than adequate for this system.


Figure 6.21: Synchronisation Quality between GIIB boards
(x-axis: $2 \mu s / d i v$, y-axis: $2 \mathrm{~V} /$ div)

## Modulation Depth Information

In Section 4.5.2, it was shown that feed-forward compensation of the load current disturbance was essential to obtain a good load transient response. Measuring this load current correctly is complex when a single-phase H -bridge inverter load is used, because while the sampling technique employed samples the average of the AC current waveform, this is very different to the average DC load current seen by the DAB (see Fig. 5.15).

To determine the average DC load current, the sampled AC current must be scaled by the modulation depth, according to:

$$
\begin{equation*}
I_{\text {load }}^{\text {avg }}=m I_{\text {load }} \tag{6.1}
\end{equation*}
$$

Since the DAB and the H-bridge were controlled using two separate GIIB boards, the modulation depth information had to be passed from the H-bridge control board to the DAB. This was achieved by making the VSI control board generate a voltage that was proportional to the generated modulation depth. The Digital-to-Analog Converter (DAC) functionality provided by the 2810 was used to generate this voltage. This voltage was sensed by a voltage sensor on the DAB control board, and the voltage reading scaled back to a modulation depth in software. This allowed the instantaneous VSI modulation depth to be very simply and easily passed to the DAB closed-loop voltage controller, allowing high performance regulation to be achieved.

### 6.3 Summary

The main features of the PSIM simulations as well as the experimental prototype constructed during the course of this thesis have been presented in this chapter. The building blocks that make up these systems are described, along with the key algorithms that have been implemented to facilitate operation. The results obtained from these simulation and experimental investigations are presented in the following chapter.

## Chapter 7

## Simulation \& Experimental Results

The previous chapter described the simulation and experimental systems used to verify the ideas developed in this thesis. In this chapter, the match between the simulation \& experimental results are presented. This validates the major concepts of this thesis as well as the simulation studies that have been presented in this thesis. Some of these results have already been included in previous chapters, but are restated here to provide a complete record of the results obtained.

### 7.1 Overview

The prototype converter is a two-stage converter made up of a DAB bi-directional DC-DC converter and a single phase VSI that share a common intermediate DC bus, as shown in Fig. 7.1. The salient parameters of this converter are presented in Table 7.1.


Figure 7.1: Circuit Diagram of the Experimental Prototype

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| DC Input Voltage | $\left(V_{\text {in }}\right)$ | 200 V |
| DC Output Voltage | $\left(V_{\text {out }}\right)$ | 200 V |
| Transformer Turns Ratio | $\left(N_{p}: N_{s}\right)$ | $10: 11$ |
| VSI Switching Frequency | $\left(f_{V S I}\right)$ | 5 kHz |
| DAB Switching Frequency | $\left(f_{D A B}\right)$ | 20 kHz |
| DC Capacitance | $(C)$ | $12 \mu \mathrm{~F}$ |
| AC Inductor Inductance | $(L)$ | $132 \mu \mathrm{H}$ |
| AC Inductor Resistance | $\left(R_{L}\right)$ | $0.1 \Omega$ |
| Output Inductance | $\left(L_{\text {out }}\right)$ | 8 mH |
| Output Load Resistance | $\left(R_{\text {out }}\right)$ | $16.5 \Omega$ |
| Nominal Output Power | $\left(P_{\text {out }}\right)$ | 1 kW |

Table 7.1: DC-AC Experimental Converter Parameters

### 7.2 Steady-state Operating Waveforms

This section presents the essential switching waveforms of the DAB converter. Figs. 7.2a and 7.2b show the PSSW modulation signals employed, with a lagging phase shift clearly visible between the primary and secondary bridges. This matches well with the simulated waveforms of Fig. 3.6. The resulting inductor current (Fig. 7.2c) also has the same features of its simulated counterparts (Fig. 3.6 \& 3.10).

The experimental inductor current (Fig. 7.2c) does differ slightly to the simulated current of Fig. $3.6 \& 3.10$, but this is only because the parameter differences between the simulated and experimental systems cause a different volt-second average to be applied to the inductor, changing the rate of current change. The experimental DC link voltage is also shown in Fig. 7.2d.


(b) Steady-state Secondary Bridge Output Voltage

(c) Steady-state AC Inductor Current

(d) Steady-state DC Output Voltage

Figure 7.2: DAB Steady State Operating Waveforms

The waveforms of Fig. $7.3 \& 7.4$ experimentally demonstrate the effect of deadtime on DAB converter modulation. In both figures, the output voltage of the secondary bridge does not match its modulation signal. Instead the voltage depends on the polarity of the inductor current during the deadtime interval, as predicted in Section 3.6.


Figure 7.3: Deadtime Effect - HV bridge Lagging the LV bridge

These waveforms do not precisely match those of Fig. $3.21 \& 3.22$ as the analysis of Section 3.6 does not include the effect of IGBT output capacitance. However, the effect of this non-ideal feature is not significant as the device capacitance affects both the rising and falling waveform edges equally, so the applied volt-second average is not significantly altered from the ideal scenario.


Figure 7.4: Deadtime Effect - HV bridge Leading the LV bridge

### 7.3 Open Loop Transients

In this section, the DAB converter is open-loop modulated and fed a step change in phase shift input $\delta$. In each case a step change of $5^{\circ}$ is applied, and the resulting transient response is compared to the predicted response of the dynamic converter model developed in Chapter 3.

The first set of transient responses are presented in Fig. 7.5, and correspond to an operating point affected by deadtime. The good match between the experimental result and the new dynamic model helps verify its accuracy.


Figure 7.5: DAB Converter Open Loop Step Response - Affected by Deadtime

The second set of open loop transients are obtained at an operating point that is not affected by deadtime. Fig. 7.6 presents these responses, and once again the harmonic model provides a good match to these transients.

These transient responses verify the accuracy of the harmonic model and the deadtime compensation algorithm proposed in this thesis, as the resulting dynamic model is able to predict system dynamics at a wide variety of operating conditions.


Figure 7.6: DAB Converter Open Loop Step Response - Unaffected by Deadtime

### 7.4 Closed Loop Transients

In order to verify the performance of the new closed loop Adaptive PI voltage regulator developed in Chapter 4, its response to three types of closed loop transient events is tested, i.e.:

- Voltage Reference Step
- Load Change
- AC Load

The controller gains used for the DAB converter were calculated using the methods presented in Chapter 4, and are summarised in Table 7.2:

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| Desired Phase Margin | $\left(\varphi_{m_{\text {DAB }}}\right)$ | $40^{\circ}$ |
| DAB Transport Delay Time | $\left(T_{d_{D A B}}\right)$ | $50 \mu \mathrm{~s}$ |
| DAB Controller Bandwidth | $\left(\omega_{c_{\text {CAB }}}\right)$ | 2778 Hz |
| Maximum DAB Prop. Gain | $\left(K_{p_{\text {DAB }}}\right)$ | 0.0236 |
| Minimum DAB Prop. Gain | $\left(K_{p_{\text {DAB }}}\right)$ | 0.2905 |
| DAB Integrator Time Constant | $\left(T_{r_{D A B}}\right)$ | 3.6 ms |

Table 7.2: DAB Voltage Regulator Controller Parameters

### 7.4.1 Voltage Reference Step

The transient response of a DAB converter feeding a fixed load resistance (29 $)$ was recorded when a step change in voltage reference is applied.

To illustrate the need for an adaptive gain, the variation in performance that occurs when fixed controller gains are used is shown in Fig. 7.7. These waveforms show the output voltage response when a PI controller with fixed gains is employed, and show that although a good transient performance is achieved for the 190 V step change, clear degradation in performance is observed at the 100 V step change.


Figure 7.7: DAB Closed loop Transient Response - Fixed PI gains

The proposed Adaptive PI voltage regulator significantly improves this response. The transient responses of Fig. 7.8 show a consistent level of performance at all operating points, unlike those in Fig. 7.7.


Figure 7.8: DAB Closed loop Transient Response - Adaptive PI gains

### 7.4.2 Load Change

The analysis presented in Chapter 4 suggests that an Adaptive PI regulator is insufficient to manage a load transient event, and proposes feed-forward compensation to improve converter response. To test this, the second type of transient event that was applied to the closed loop DAB converter was a change in load resistance. For these tests, a constant output voltage was commanded, and a step change in DC load resistance was applied $(38.4 \Omega \leftrightharpoons 32.9 \Omega)$.

Fig. 7.9 shows the transient responses caused by a load decrease $(32.9 \Omega \rightarrow 38.4 \Omega)$. Fig. 7.9a shows the sluggish output voltage transient response achieved without feed-forward, while Fig. 7.9b shows the significant improvement achieved when feed-forward compensation is included, giving a faster dynamic response.


Figure 7.9: DAB Closed loop Transient Response - Load Reduction

These transient tests were repeated for a load increase $(38.4 \Omega \rightarrow 32.9 \Omega)$. Once again, a sluggish output response is seen without feed-forward (Fig. 7.10a), but this response is significantly improved when feed-forward is included (see Fig. 7.10b).

Additionally, the more oscillatory response predicted in Chapter 4 for an increase in load is also visible in Fig. 7.10. This undesirable response, caused by the large variation in plant and controller gains during the transient event, is also minimised when feed-forward compensation is applied.


Figure 7.10: DAB Closed loop Transient Response - Load Increase

### 7.4.3 AC Load

The final load condition applied to the DAB converter was an AC load. This was described in Chapter 5, and achieved by connecting the DC output of the DAB converter to a H-bridge inverter that fed an R-L load (see Fig. 7.1). To emulate a grid-connected system, a relatively large load resistance was used so that the modulation depth achieved by the converter would be comparable to those demonstrated in Chapter 5. This H-bridge was controlled with a PI current regulator, whose parameters are listed in Table 7.3.

| Circuit Parameter |  | Value |
| :--- | :--- | :---: |
| Desired Phase Margin | $\left(\varphi_{m_{V S I}}\right)$ | $40^{\circ}$ |
| VSI Transport Delay Time | $\left(T_{d_{V I I}}\right)$ | $150 \mu \mathrm{~s}$ |
| VSI Controller Bandwidth | $\left(\omega_{c_{V S I}}\right)$ | 926 Hz |
| VSI Proportional Gain | $\left(K_{p_{V S I}}\right)$ | 0.1454 |
| VSI Integrator Time Constant | $\left(T_{r_{V S I}}\right)$ | 10.8 ms |

Table 7.3: H-bridge Current Regulator Parameters

The first AC load test applied to the DAB converter was a constant AC output current. The new Adaptive PI controller maintained a constant 200 V DAB converter output voltage, and a constant 6 A peak AC load current was drawn from the H-bridge. Fig. 7.11a shows the DC bus voltage rippling due to oscillations in the load current, as predicted by the analysis presented in Chapter 5. The envelope of the experimental voltage ripple differs slightly to the simulation analysis presented in Chapter 5 because the simulation results presented were obtained at the worst-case scenario of near zero power factor, while the experimental results were obtained at a more realistic power factor that is closer to unity.

Feed-forward compensation was then used to reject the disturbance caused by the load current, and the improved performance is plotted in Fig. 7.11b. The low frequency AC oscillations in the DAB output voltage are eliminated, verifying the control ideas presented in Chapter 4.


Figure 7.11: Experimental Steady State Waveforms - Steady State AC Load

The final load test applied to the DAB converter was a step change in AC load, achieved by commanding a step change in the output AC current $(4 \mathrm{~A} \leftrightharpoons 6 \mathrm{~A})$.

The effect of a step change of ( $4 \mathrm{~A} \rightarrow 6 \mathrm{~A}$ ) is presented in Fig. 7.12. The effect of the oscillating AC load current on the DC output voltage (apparent in Fig. 7.12a), is once again eliminated using feed-forward compensation in Fig. 7.12b. The transient response caused by the step change in AC current is also shown in these figures. A relatively oscillatory response is seen without feed-forward compensation (Fig. 7.12a). These oscillations are due to the large variations in plant characteristics and controller gains seen during a load transient event, and are clearly inadequate. When feed-forward compensation is enabled, this response improves considerably, as the output voltage is far less oscillatory, and returns to steady state within 5 H -bridge switching cycles.


Figure 7.12: Experimental Transient Waveforms - AC Load Step (4A $\leftrightharpoons 6 \mathrm{~A})$

The response of a $6 \mathrm{~A} \rightarrow 4 \mathrm{~A}$ step is also observed, and plotted in Fig. 7.13. Once again, feed-forward compensation minimises the transient voltage excursion validating the control principles presented in this thesis.

### 7.5 Summary

The experimental results in this chapter verify the ideas and algorithms presented in this thesis. The new harmonic model is proven to accurately predict DAB converter dynamic behaviour, and the Adaptive PI controller achieves consistently high performance across the entire dynamic range. The proposed load current feed-forward strategy also ensures a fast load transient response for both DC and AC loads. These excellent results prove that this thesis has attained its objective achieving high performance bi-directional DC-DC conversion for a grid-connected application.


Figure 7.13: Experimental Transient Waveforms - AC Load Step $(6 \mathrm{~A} \leftrightharpoons 4 \mathrm{~A})$

## Chapter 8

## Conclusions

Bi-directional DC-DC converters have been the focus of power electronic research for over twenty years, but more recently they have been identified as a key technology for the emerging Smart Grid. Optimising grid operation requires high performance regulation of these converters, but existing literature is yet to address this issue, and no clear definition of the maximum achievable performance has been made.

Existing closed loop control strategies for DC-DC converters do not usually guarantee maximised performance, and do not ensure a consistent transient response across the operating range. The models that have been used to design these controllers are also limited as they are often inaccurate, and do not accommodate the effects of non-ideal converter features such as deadtime.

The work in this thesis presents significant advances in these fields by developing a new dynamic model for this converter based on harmonic analysis and using it to derive a better closed loop regulator. The simplicity of this new harmonic model makes it attractive for closed loop design purposes, and its accurate prediction of converter dynamics that also include the effect of deadtime make it extremely powerful. This model is then employed to support the derivation of a new high performance closed loop regulator. This regulator can achieve high performance for transient changes in both reference command and load condition, and ensures consistent performance across the entire dynamic range.

This concluding chapter summarises the main findings and outcomes of this research and also presents a discussion of avenues for future work.

### 8.1 Contributions

### 8.1.1 Harmonic Model

The first major contribution of this thesis is the new harmonic model, which accurately determines the dynamic response of the DAB converter based on its switching functions. The contribution of each significant harmonic of the modulation function is summed together to give the overall converter dynamic response. From this model, it is shown that the DAB converter can be modelled as a linear first-order system. However, since the model coefficients are operating point dependent, plant characteristics vary significantly across the operating range.

### 8.1.2 Deadtime Modelling

The second major contribution of this thesis is the analytic prediction of the effect deadtime has on DAB dynamics. This is achieved by first identifying that the AC inductor current that flows during the deadtime period can cause the phase shift seen between the two bridges of the DAB converter to differ from the commanded phase shift. This phase shift error changes the converter operating point, altering the dynamic response.

Since the phase shift error is dependent on the AC inductor current, a series of piecewise linear equations that describe its behaviour across the entire switching cycle were developed. Since the current is cyclic and symmetric in nature, these equations form a closed-form expression for this current that is used to analytically determine the phase shift error effect caused by deadtime. Including the predicted effect of deadtime in the harmonic model gives a highly accurate dynamic model of the DAB converter that was verified both in simulation as well as on the experimental prototype.

### 8.1.3 Maximised controller gains

The third major contribution of this thesis is the identification that controller gains for the DAB converter are primarily limited by transport delay. Transport delay is a feature of the digital implementation of the converter modulator and regulator. Specifically, the sampled nature of digital control systems and the non-zero computation times of control loop calculations both introduce a delay into the regulator that degrades controller performance. Since these delays are deterministic in nature, the effect they have on controller gains is precisely identified in this
thesis, allowing controller gains to be calculated that achieves the best possible performance.

### 8.1.4 Adaptive controller gains

The fourth contribution of this thesis is an adaptive gain calculation algorithm that ensures consistent performance across the operating range. The harmonic model predicts significant variation in plant characteristics as operating point changes, which can cause closed loop performance to vary as well. Adapting controller gains with operating point allows consistent transient performance to be achieved across the entire dynamic range.

### 8.1.5 Improved Load Transient Response

The fifth contribution of this thesis is the use of feed-forward compensation to improve the converter response to a load transient event. It was identified that the load current acted as a disturbance to the closed loop system, which significantly degraded load transient performance. Disturbance rejection in the form of a feed-forward command was used to compensate for the effect of this disturbance, resulting in a significantly improved load transient response.

### 8.1.6 AC Load Condition

The sixth contribution of this thesis is the application of the new closed loop controller to AC load conditions. Usually the AC oscillating power flow is absorbed by the intermediate capacitor, so the DAB sees constant DC power flow. However, the bulk capacitance this requires usually means this capacitor is an electrolytic, and the short lifetime of this component is a significant disadvantage. This thesis shows how high performance voltage regulation can be used maintain the DC bus voltage, reducing the required capacitance. This means that the electrolytic capacitor can be eliminated and replaced with longer lasting film capacitors. This has significant size and lifetime benefits.

### 8.2 Future Work

This thesis has dealt with the optimised modelling and closed loop regulation of the DAB converter, but there is still significant scope for further research in this area.

### 8.2.1 Multiport Converters

The modelling and closed loop regulation ideas presented in this thesis have only been applied to a Dual Active Bridge topology, so an extension to multiport converters is a clear direction for future research. Regulation of these systems is more complex than the standard DAB topology because additional control objectives must also be met, such as guaranteed current sharing and minimised circulating energy between each port. Applying the harmonic model to these converters and maximising their closed loop performance has not yet been considered.

### 8.2.2 Magnetics Design

A major limitation for practical bi-directional DC-DC converters is the design and construction of its magnetic components. Although a popular research area, the design of high-powered, high frequency inductors and transformers is still very complex. There is therefore considerable scope for developing magnetic component design criteria to achieve an optimised design in terms of weight, size, efficiency and cost.

### 8.2.3 Extending the Harmonic Model

The ideas presented in this thesis are limited to a two-level, hard-switched PSSW modulation scheme. Three-level modulation strategies and soft-switching modulation techniques have been presented in the literature and predict possible efficiency benefits, but have not been considered in this thesis. There is therefore significant scope for research in this area, as the harmonic modelling technique has not yet been applied to converters that employ these modulation schemes.

Additionally, the dynamic model presented in this thesis assumes ideal switching devices, but practical devices include non-ideal features such as device voltage drops and diode reverse recovery effects. A clear research path therefore exists to enhance the model by including these non-ideal effects in the harmonic model and the deadtime compensation algorithm.

### 8.2.4 Controller Performance

This thesis has identified that transport delay is the primary limiting factor for DAB controller performance. Several techniques for minimising transport delay exist, such as asymmetric sampling and multi-sampling, but have not been applied in this thesis $[122,129]$. Applying these techniques to the DAB converter is an obvious direction for future research as it has the potential to increase the achievable controller bandwidth, further improving closed loop performance.

### 8.3 Closure

High performance closed loop regulation of bi-directional DC-DC converters is a key requirement for the modern Smart Grid. This need for a fast transient response and good steady-state tracking across the entire operating range has driven this research towards maximising this performance.

A new powerful dynamic modelling technique has been presented based on converter switching harmonics. This technique can be applied to any switching converter, and successfully applied in this thesis to the DAB converter. The non-linear effect of deadtime on this converter has also been analytically modelled, allowing dynamic behaviour during this period to be precisely determined. The effects of a digital control implementation have also been identified, and the maximum controller gains that can achieved by these controllers calculated. A novel strategy for ensuring consistent transient performance for changes in both reference command and load condition is also developed and tested in a variety of conditions.

This closed loop regulator has met the goal of this thesis - high performance bi-directional DC-DC conversion for a Smart Grid application.

## Appendix A

## Simulation \& Experimental Code

This appendix presents the program code that was used to control the simulated and experimental systems that were developed during the course of this thesis.

This chapter is divided into two sections, i.e. the simulation program code \& the experimental program code. The simulation code is used in the Dynamic Link Library (DLL) blocks employed by PSIM, while the experimental code comprises the 'C' code used by the Texas Instruments TMS320F2810 Digital Signals Processor as well as the VHDL code used by the Altera MAX II EPM570T100C5N CPLD.

## A. 1 Simulation Code

The code used in the PSIM simulations of the DAB converter is included here:

```
/********************* Standard PSim DLL readme *************************************/
// This is a sample C program for Microsoft C/C++ 5.0 or 6.0.
// The generated DLL is to be linked to PSIM.
5
// To compile the program into DLL, you can open the workspace file "msvc_dll.dsw"
// as provided. Or you can create a new project by following the procedure below
Create a directory called "C:\msvc_dll", and copy the file "msvc_dll.c
        that comes with the PSIM software into the directory C:\msvc_dll
/
- Start Visual C++. From the "File" menu, choose "New". In the "Projects"
        page, select "Win32 Dynamic-Link Library", and set "Project name" as
        "ms_user0", and "Location" as "C:\msvc_dll". Make sure that
        "Create new workspace" is selected, and "Win32" is selected under
        "Platform",
        [for Version 6.0] When asked "What kind of DLL would you like to create?",
        select "An empty DLL project."
            - From the "Project" menu, go to "Add to Project"/"Files...", and select
        "msvc_dll.c".
        - Add your own code as needed.
    - From the "Build" menu, go to "Set Active Configurations...", and select
        "Win32 Release". From the "Build" menu, choose "Rebuild All" to generate
```

```
29 // the DLL file "msvc_dll.dll". The DLL file will be stored under the
30 // directory "C:\msvc_dll\release"
31 //
32 // - Give a unique name to the DLL file. For example, if your schematic file
// is called "test msvc_dll.sch", you can call it "test_msvc_dll.dll"
34
35 // - Copy the renamed DLL file into the same directory as the schematic file.
// In the circuit, specify the external DLL block file name as the one
// you specified (for example, "test_msvc_dll.dll" in this case). You are
38 // then ready to run PSIM with your own DLL.
// This sample program calculates the rms of a 60-Hz input in[0], and
// stores the output in out[0].
// Activate (enable) the following line if the file is a C++ file (i.e. "msvc_dll.cpp")
//extern "C"
// You may change the variable names (say from "t" to "Time").
// But DO NOT change the function name, number of variables, variable type, and sequence.
48
// Variables
        t: Time, passed from PSIM by value
// delt: Time step, passed from PSIM by value
// in: input array, passed from PSIM by reference
// out: output array, sent back to PSIM (Note: the values of out[*] can
    be modified in PSIM)
// The maximum length of the input and output array "in" and "out" is 20.
// Warning: Global variables above the function ms_user0 (t,delt,in,out)
// are not allowed!!!
******************************** Read me for this file **********************************/
//Controller simulation for Grid Connected Bidirectional DC-DC Converter
//02/03/2011
6 6
67 //The topology in question is a single phase Bidirectional DC-DC Converter which feeds the DC link
//of a H-bridge connected to the grid
//The Bidirectional DC-DC Converter is PI controlled with an Adaptive PI controller with
//Feed-forward compensation of load current.
//The Hbridge is current regulated, and can change power factor on command. This is done by changing
//the phase of the desired output, referenced to the Grid AC.
//This code will modulate, sense and control
//DLL of the code which is used by PSim is generated in the "debug" folder,
//so the corresponding simulation should also be placed in that folder.
#include <math.h>
**********************
_hash_definitions()
**********************/
//For Fixed Point
#define int16 short
#define Uint16 unsigned short
#define int32 long
#define Uint32 unsigned long
//fxed point scaling
#define FIXED_Q 10 //11
#define FIXED_Q_SCALE 1024.0//2048
#define SMALL_Q 14
#define SMALL_Q_SCALE 16384.0
98
99 //constants
100 #define SQRT3_ON2
101 #define INV_SQRT3
102 #define PI
103 #define _2PI
104 #define PI_2
105 #define INV_PI
106 #define INV2_PI
107 #define PI_FIXED
_Q_SCALE*(0.866025403784439)
// 65536*sqrt(3)/2
FIXED_Q_SCALE*(0.577350269189626)
// 65536/sqrt(3)
3.14159265358979
2*PI
1.57079632679489
0.31830988618379
107 #define PI_FIXED 
```

109 \#define DEG_TO_RAD
110
111 //For DSP emulation
112 \#define HSPCLK
113 \#define MIN_VSI_TIME
114 \#define MIN_VSI_COUNT
115 \#define MAX_VSI_TIME
116 \#define SIN_TABLE_SIZE
117
118 //vsi parameters
119 \#define SW_FREQ_VSI
120 \#define PERIOD_2_VSI
121 \#define PERIOD_VSI
122 \#define FSAMPLE_VSI
123 \#define TSAMPLE_VSI
24 \#define T_DELAY_VSI
125 \#define F_FUND
126 \#define OMEGA_FUND
27 \#define OMEGA_C_VSI
128 \#define KP_VSI
129 \#define KI_VSI
130
131 //BiDC parameters
132 \#define SW_FREQ_BIDC
133 \#define TS_BIDC
134 \#define OMEGA_BIDC
135 \#define PERIOD_2_BIDC
136 \#define PERIOD_BIDC
37 \#define FSAMPLE_BIDC
138 \#define TSAMPLE_BIDC
139 \#define MAX_PHASE
140 \#define T_DELAY_BIDC
141 \#define OMEGA_C_BIDC
142 \#define OMEGA_C_10_BIDC
143 \#define OMEGA_C_BIDC_FIXED
144 \#define PERIOD_SCALE_BIDC
145
146 //Topology parameters
147 \#define C
148 \#define L
149 \#define R_L
150 \#define R_L_2
151 \#define LVSI
152 \#define KP_CONST
153 \#define OMEGA_BIDC_L
154 \#define OMEGA_BIDC_L_2
155 \#define NPRI
156 \#define NSEC
157 \#define NPRI_NSEC
158 \#define NPRI_NSEC_FIXED
159 \#define VIN
160 \#define _4VIN
161 \#define VIN_FIXED
162 \#define VP_FIXED
163 \#define VDCPRI
164 \#define VBUS_NOM
165 \#define VBUS_NOM_FIXED
166
167 //Adaptive controller parameters
168 \#define VDC_KP_INIT 0.005
169 \#define VDC_KP_MAX 0.04
170 \#define VDC_KP_MIN 0.001
171 \#define VDC_KP_MAX_FIXED (int32) (VDC_KP_MAX*SMALL_Q_SCALE)
172 \#define VDC_KP_MIN_FIXED (int32) (VDC_KP_MIN*SMALL_Q_SCALE)
173 \#define VDC_KP_INIT_FIXED (int32)(VDC_KP_INIT*SMALL_Q_SCALE)
174 \#define DELF_DELU_CONST (VDCPRI*NPRI_NSEC/(C*PI*PI)) //divide by 16.0 is for scaling purposes
175 \#define DELF_DELX_CONST
176 \#define BIDC_FF_CONST
177
178 //the phase step is the difference in phase between two switching cycles.
$179 / /$ That is a 50 Hz sin wave, switched at 5 kHz , sampled at 10 kHz . so the switching is $10 \mathrm{kHz} / 50 \mathrm{~Hz}$ faster.
180 //the switching is therefore 200 x faster than the fundamental. so the phase step is 360 degrees/200.
181 //so in each switching cycle, the phase has advanced by $360 * V S I \_S W \_F R E Q / f \_f u n d$ (in degrees)
182 /* the phase is scaled so that one fundamental is $2 \wedge 32$ counts. */
183 \#define PHASE_STEP (Uint32)(4294967296.0*(double)F_FUND/(double)SW_FREQ_VSI/2.0)
184 //\#define PHASE_STEP (Uint16)(65536.0*(double)F_FUND/(double)SW_FREQ_BIDC/2.0)
185
186 //deadtime compensation parameters
187 \#define INV_NP_NS_VIN_FIXED (long) ((NPRI*32768)/(NSEC*VIN)) // is shifted by FIXED_Q+4 (15)
188 \#define DEADBAND_BIDC 1e-6

```
#9 #define DB_DEG_BIDC (360.0*SW_FREQ_BIDC*DEADBAND_BIDC)
90 #define DB_RAD_BIDC (DB_DEG_BIDC*DEG_TO_RAD)
91 #define DEADBAND_COUNT_BIDC ((int16)(DEADBAND_BIDC*HSPCLK))
92 #define DB_RATIO_BIDC ((double)DEADBAND_COUNT_BIDC/(PERIOD_BIDC*2))
1 9 3
94 //sine table hash definitions
95 #define COUNT_TO_SINTABLE (4294967296.0/(PERIOD_BIDC*2))
196 #define COUNT_TO_RAD PI/(PERIOD_BIDC)
97 #define COUNT_TO_RATIO 1.0/(2*3750.0)
98 #define RAD_TO_COUNT 3750.0/PI
1 9 9
/********
_MACROS()
*********/
203
#4 #define SIN_TABLE_READ(PHASE,SIN_VAL){\
SIN_VAL = sin_table[((Uint32)PHASE>>23)];\
VAL_DIFF = (sin_table[((Uint32)PHASE>>23)+1]) - SIN_VAL;\
SIN_VAL += (int16)( ((int32)((Uint32)PHASE&Ox3FFFFF)*(int32)VAL_DIFF)>>23 );}
// phase is a 16bit number, but the index is only 10 (513 values). The whole sine wave is represented in 16bits (0-65536),
// shift right by 6 to know where to aim in the sine table. interpolate using the last 7 bits
void declspec(dllexport) simuser (double t, double delt, double *in, double *out)
12 {
213
/************
_inputs()
***********/
double ctrlclk = in[0]
double VSI_ctrlclk = in[1];
int16 OL_CL_VSI = (int16)in[2];
double mod = in[3];
double mag_Iref = in [4];
double Iout = in[5];
double emf_scaled = in[6];
int32 phase_current = (int32)in[7];
int16 OL_CL_BiDC = (int16)in[8]
int32 DT_COMP = (int32)in[9];
double phase_OL = in[10];
double mag_VDCref = in[11];
double Vout = in[12];
double Iload = in[13];
/Variable_Declarations
/**************************
_DSP_Emulation_Variables()
****************************/
// Sine & Cos Tables - Calculated in Initialisation
static int16 sin_table[SIN_TABLE_SIZE+1],
cos_table[SIN_TABLE_SIZE+1];
static int16 init_table=0;
static int16 UF,
    UF_VSI,
    int_count, //to tell which interrupt to run in.
    prev_ctrlclk,
    prev_VSI_ctrlclk;
Macro Variables()
****************/
//sin table read variables
    static Uint32 PHASE;
    static int16 SIN_VAL,
        VAL_DIFF; // interpolation temp variable
/*****************************
_DSP_Modulation_Variables()
******************************/
static Uint16 VSIa,
        vSIb,
        BiDC_Pri,
        BiDC_Sec
        CMPR1,
        CMPR2,
        CMPR_Pri,
        CMPR_Sec,
        V_Asat = 0,
        V_Bsat = 0;
```



```
49 static int32 prev_phase_current =0;
350
DT Comp Variables()
********************
354
// New version. Unified DT compensation
//floating point
57 static double VDCout_txscaled,
58 Vs_Vp_4Vs,
60
//fixed point
static int32 phase_rad_ratio_fixed
    VDCout_txscaled_fixed
    Vp_Vs_4Vp_fixed,
    Vs_Vp_4Vp_fixed,
    Vs_Vp_4Vs_fixed,
    Vs_Vp_DB_fixed,
    Vp_Vs_DB_fixed;
static int16 Tslew_count,
    phase_aug_DT_fixed;
/*********************
_Adaptive_Variables()
*********************/
typedef struct
77 {
double
        delta0_aug,
        delf_delu,
        sin_val,
        sin,
        sm.
        Kp;
}type_adapt;
8
static type_adapt Kp_float;
static double delf_delx,
            delf_delx_temp,
            delf_delx_scaled
            delf_delu_temp,
            delf_delu,
            delf_delu_scaled,
            Kp_adapt,
            phi_z=PI/2.0,
            Z_harm[7],
            phi_z[7];
static int16 phase_shift_avrg,
            phase_shift_record[4]
            counter_avrg,
            n_harm;
//in fixed point
static int16 phi_z_fixed[7],
    harm[7] ={1,3,5,7,9,11,13},
    harm_sq[7]={1,9,25,49,81,121,169},
    sin_val_adapt;
static double sin_val_adapt_double;
static int32 delta0_aug_fixed,
    sin_count,
    inv_Z_harm_fixed[7],
    delf_delu_temp_fixed,
    delf_delu_fixed,
    delf_delu_fixed_scaled,
    Kp_adapt_fixed;
        Kp_adapt_fixed_prev;
// Kp_adapt_
_BiDC_PI_Control_Variables()
**************************/
4 2 4
25 static type_pi_dbl VDC_PI_DBL;
26 //floating point version
4 2 7 \text { static double VDCout_float,}
4 2 8
VDC_Kp_float=0.02,
```

```
VDC_Ki_float,
vDCerror_float,
VDC_prop_float,
VDC_intnow_float
vDC_int_float,
VDC_cont_signal_float;
//fixed point version
static int32 VDCout_fixed,
VDCout_avrg,
VDCref_fixed=0,
vDCerror_fixed,
VDC_Kp_fixed,
vDC_Ki_fixed
vDC_prop_fixed,
VDC_intnow_fixed,
VDC_int_fixed=0,
VDC_cont_signal_fixed;
static int16 saturated;
\(/ * * * * * * * * * * * * * * * * * * * * * ~\)
_BIDC_FF_Variables()
static double Iload_FF_double;
static int32 Iload_fixed,
Iload_abs;
\(\begin{array}{ll}\text { static int32 } & \text { BIDC_FF, } \\ & \text { Iload_FF_fixed [PERIOD_2_BIDC]; }\end{array}\)
static int16 hi,
10,
mid,
harm_3[7] \(=\{1,27,125,343,729,1331,2197\} ;\)
```

$\qquad$

```
_BIDC_Resonant_Variables()
***************************/
//Canonical representation
static double Kemfint2,
int2
Kemf,
Sum1,
int1,
int3,
PPlaceCan_out,
Komega1,
Komega2,
Komega3;
// Discretised version
static double A1dig,
A2dig,
A3dig,
B1dig,
B2dig,
B3dig;
static double VerrorKp,
VerrorKp_1delay,
VerrorKp_2delay,
VerrorKp_3delay,
PPlace_out,
PPlace_out_1delay,
PPlace_out_2delay,
PPlace_out_3delay;
//END DECLARATIONS
00 //CODE STARTS HERE
501 / \(* * * * * * * * * * * * * * * * * * * * * * * ~\)
02 _TIMER_INTERRUPT_TASKS ()
503 ************************/
504 // 03/03/2011 - The interrupt runs at 10 kHz , and open loop modulates a Single Phase VSI
505 // 03/03/2011 - 10 kHz interrupt, PI Current regulate a Single Phase VSI + FF compensation of the load EMF
506 // - update to 40 kHz interrupt. Current still sampled at 10 kHz .
507 // Just a counter that makes it only work on 1 in 4 cycles. (int_count)
\(508 / /\) 04/03/2011 - Determine the phase of the back emf - very miniature grid synch
```

453

6

499

```
509 // - Included Bi-Directional DC-DC Converter. (Open loop)
510 // 07/03/2011 - Closed loop control of the Bi-directional DC-DC Converter. Optimised Integrator
511 // - Synchronous Sampled Adaptive PI Controller (Floating Point)
512 // - Asynchronous Sampling - Why is it peak & trough now????
513 // 08/03/2011 - Fixed Point Adaptive Controller
514 // 09/03/2011 - Feed Forward of load current, based on power.
515 // 10/03/2011 - Debugging Feed-Forward and Adaptive Controller
516 // 11/03/2011 - Match BiDC controller pole to cancel out the plant pole - bad idea?
517 // 12/03/2011 - Included Deadband and Device Drops - no deadtime comp yet - may not be necessary
518 // 14/03/2011 - Resonant Controller - Floating Point - attempted
519 // - DC Bus compensation
520 // 21/03/2011 - Emulate ADCs
5 2 1
522 // PORTED OVER TO OPEN GIIB
523 // 14/04/2011 - Reduced DC bus voltage
524
25 // PORTED OVER TO PHD THESIS - to generate plots for Harm model
26 // 19/10/2011 - Removed DSP Compare. DLL block generates CMPR values, modulation & DT generated externally
527
/********************
_Initialisations()
********************/
//Setting initial conditions for the simulation
if ( }\textrm{t}==\textrm{del}t\mathrm{ )
{
//set up sine & cos tables
for(init_table=0;init_table<(SIN_TABLE_SIZE+1); init_table++)
{
sin_table[init_table] = (int16)(16384*sin((double)init_table/(double)SIN_TABLE_SIZE*2.0*PI));
cos_table[init_table] = (int16)(16384*cos((double)init_table/(double)SIN_TABLE_SIZE*2.0*PI));
    }
    int_count = 0;
    //VSI initialisations
    max_time = MAX_VSI_TIME;
    phase_init = -90.0;
    vsiphase = (int32)(phase_init*(4294967296.0/360.0)); //initial phase of current
    //determine gains
    I_PI_DBL.Kp = KP_VSI;
    I_PI_DBL.Ki = KI_VSI/FSAMPLE_VSI;
    I_PI_DBL.intsum = 0;
    Kp_VSI_fixed=(int32)(KP_VSI*FIXED_Q_SCALE);
    Ki_VSI_fixed=(long)((KI_VSI/FSAMPLE_VSI)*FIXED_Q_SCALE);
    //BiDC initialisations
    CMPR_Pri = PERIOD_2_BIDC;
    //Adaptive initialisations
    Z_harm[0]= sqrt(R_L_2 + OMEGA_BIDC_L_2);
    Z_harm[1]= sqrt(R_L_2 + 3.0*3.0*OMEGA_BIDC_L_2)
    Z_harm[2]= sqrt(R_L_2 + 5.0*5.0*OMEGA_BIDC_L_2);
    Z_harm[3]= sqrt(R_L_2 + 7.0*7.0*OMEGA_BIDC_L_2);
    Z_harm[4]= sqrt(R_L_2 + 9.0*9.0*OMEGA_BIDC_L_2);
    Z_harm[5]= sqrt(R_L_2 + 11.0*11.0*OMEGA_BIDC_L_2);
    Z_harm[6]= sqrt(R_L_2 + 13.0*13.0*OMEGA_BIDC_L_2);
    phi_z[0] = atan2(OMEGA_BIDC_L,R_L);
    phi_z[1] = atan2(OMEGA_BIDC_L*3.0,R_L);
    phi_z[2] = atan2(OMEGA_BIDC_L*5.0,R_L);
    phi_z[3] = atan2(OMEGA_BIDC_L*7.0,R_L);
    phi_z[4] = atan2(OMEGA_BIDC_L*9.0,R_L);
    phi_z[5] = atan2(OMEGA_BIDC_L*11.0,R_L);
    phi_z[6] = atan2(OMEGA_BIDC_L*13.0,R_L);
    phi_z_fixed[0] = (int16)(phi_z[0]*RAD_TO_COUNT);
    phi_z_fixed[1] = (int16)(phi_z[1]*RAD_TO_COUNT);
    phi_z_fixed[2] = (int16)(phi_z[2]*RAD_TO_COUNT);
    phi_z_fixed[3] = (int16)(phi_z[3]*RAD_TO_COUNT);
    phi_z_fixed[4] = (int16)(phi_z[4]*RAD_TO_COUNT);
    phi_z_fixed[5] = (int16)(phi_z[5]*RAD_TO_COUNT);
    phi_z_fixed[6] = (int16)(phi_z[6]*RAD_TO_COUNT);
    inv_Z_harm_fixed[0]= (int32)(32768.0/(1.0*Z_harm[0]));
    inv_Z_harm_fixed[1]= (int32)(32768.0/(3.0*Z_harm[1]));
    inv_Z_harm_fixed[2]= (int32)(32768.0/(5.0*Z_harm[2]));
    inv_Z_harm_fixed[3]= (int32)(32768.0/(7.0*Z_harm[3]));
    inv_Z_harm_fixed[4]= (int32)(32768.0/(9.0*Z_harm[4]));
    inv_Z_harm_fixed[5]= (int32)(32768.0/(11.0*Z_harm[5]));
    inv_Z_harm_fixed[6]= (int32)(32768.0/(13.0*Z_harm[6]));
```

```
    //scaled by 32768 = 2^15
    //BiDC integrator initialisation
    vDC_Ki_fixed = (int32)((OMEGA_C_10_BIDC/FSAMPLE_BIDC)*FIXED_Q_SCALE);
    VDC_PI_DBL.Ki = OMEGA_C_10_BIDC/FSAMPLE_BIDC;
    VDC_PI_DBL.intsum = 0;
    //Iload Feed forward initialisations
    //Generate a lookup table of the steady state load current based on operating phase shift.
    //I_load_FF = 16/pi^2 *Vp * Np/Ns * sum(1/(2n+1)^3 * sin((2n+1)delta)/(omega*L)
    //done in floating point, converted to fixed point at the last step
    for (init_table=0;init_table<=PERIOD_2_BIDC;init_table++)
    {
        Iload_FF_double=0.0;
        for (n_harm=0;n_harm<6;n_harm++)
        {
            Iload_FF_double += (1.0/harm_3[n_harm])*sin(harm[n_harm]*(init_table*COUNT_TO_RAD));
        }
    Iload_FF_fixed[init_table] = (int32)(BIDC_FF_CONST*Iload_FF_double*FIXED_Q_SCALE);
    }
    //to help with initialisations
    VDCout_fixed=0;
}
**********************
_TIMER_INTERRUPT()
**********************
//Now we run the TIMER interrupts
/***********
_VSI_INT()
    if ((prev_VSI_ctrlclk <=0 && VSI_ctrlclk >=1)||(prev_VSI_ctrlclk >=1 && VSI_ctrlclk <=0)) //Sampling clock
    {
        if (UF_VSI==0) UF_VSI = 1
            else UF_VSI =0
            Calculate current sin table value
    vsiphase+=PHASE_STEP
    //check for step change in phase
    if (phase_current!=prev_phase_current)
    {
        vsiphase = phase_current;
    }
    SIN_TABLE_READ(vsiphase,sin_val);
        We also want the ability to step change the flow of power.
        this is a step change in phase, with reference to the back emf.
        So the phase of the back emf must be determined
    //Run the ADCs
    I_VSI_fixed = (int32)(Iout*FIXED_Q_SCALE);
    emf_scaled_fixed = (int32)(emf_scaled*FIXED_Q_SCALE);
//the whole point of closed loop control is to determine the required magnitude & phase
//that will give the desired output current
**************************
VSI_Current_Regulator()
    //in fixed point - scaled by FIXED_Q
    //first, generate reference
        Iref_mag_fixed = (long)(mag_Iref*FIXED_Q_SCALE);
        Iref_fixed = (long)(Iref_mag_fixed*sin_val)>>14;//scaled by 2^14 from sin table
            //scale KP by DC Bus
            Kp_VSI_fixed=(long)((KP_CONST*2.0*FIXED_Q_SCALE)/VDCout_fixed); //scaled by dc
        //determine error
        VSIerror_fixed = (Iref_fixed - I_VSI_fixed);
        //proportional control
        VSIprop_fixed = (VSIerror_fixed*Kp_VSI_fixed)>>FIXED_Q;
        //integrator
        VSI_intnow_fixed = (VSIprop_fixed*Ki_VSI_fixed)>>FIXED_Q;
        VSI_int_fixed += VSI_intnow_fixed;
        VSI_ctrl_fixed = VSIprop_fixed + VSI_int_fixed;
```

```
    //DC Bus compensation
// VSI_ctrl_fixed = (int16)((VSI_ctrl_fixed*VBUS_NOM_FIXED)/VDCout_fixed)
/****************
_Switch_Times()
****************/
//for the VSI
    if (OL_CL_VSI==0)
    {
        mod_fixed = (int16)(mod*FIXED_Q_SCALE);
        va = (int16)((((int32)(mod_fixed*sin_val)>>FIXED_Q)*(int32)PERIOD_2_VSI)>>14);//(int16)(((int32)(mod*sin_val*PERIOD_2_VSI))>>15);
            va = (int16)((int32)(mod_fixed*PERIOD_2_VSI)>>FIXED_Q);
    }
    else if (OL_CL_VSI==1)
    {
        va = (int16)((VSI_ctrl_fixed*PERIOD_2_VSI)>>FIXED_Q);
    }
    else if (OL_CL_VSI==2)
    {
        va = (int16)(((VSI_ctrl_fixed+emf_scaled_fixed)*PERIOD_2_VSI)>>FIXED_Q);
    }
    /* Switching duty cycles */
    t_A = va;
    t_B = -t_A;
*************
VSI_DESAT()
    /* clamp switch times for pulse deletion and saturation */
    // UF flags underflow interrupt
    // A phase
    if (t_A > max_time)
    {
        CMPR1 = 1;
    }
    else if (t_A < (-max_time))
    {
        if (!V_Asat && UF_VSI)
            CMPR1 = PERIOD_VSI - 1;
        else
            CMPR1 = PERIOD_VSI;
        V_Asat = 1;
    }
    else
    {
        if (V_Asat && UF_VSI)
            CMPR1 = PERIOD_VSI-1;
        else
            CMPR1 = (Uint16)(PERIOD_2_VSI - t_A);
        V_Asat = 0;
    }
    // B phase
    if (t_B > max_time)
    {
        CMPR2 = 1;
    }
    else if (t_B < (-max_time))
    {
        if (!V_Bsat && UF_VSI)
            CMPR2 = PERIOD_VSI - 1;
        else
            CMPR2 = PERIOD_VSI-1;
        V_Bsat = 1;
    }
    else
    {
        if (V_Bsat && UF_VSI)
            CMPR2 = PERIOD_VSI-1;
        else
            CMPR2 = (Uint16)(PERIOD_2_VSI - t_B);
        V_Bsat = 0;
    }
    prev_phase_current = phase_current;
    }
//CONTROL LOOP INTERRUPT - BIDC
if ((prev_ctrlclk <=0 && ctrlclk >=1)||(prev_ctrlclk >=1 && ctrlclk <=0)) //Sampling clock
{
```

```
    //identify interrupt
    if (prev_ctrlclk <=0 && ctrlclk >=1) UF = 1; // UNDERFLOW
    if (prev_ctrlclk >=1 && ctrlclk <=0) UF = 0; // PERIOD MATCH
    int_count++;
    if (int_count>=4) int_count = 0;
/***********
BiDC_INT()
    //This section of code looks after the Bi-directional DC-DC Converter.
    //It needs to take the output voltage and regulate it using the
    //Adaptive PI Controller with FF compensation of the load.
    //uses Asynchronous Sampling with Asynchronous update
    //Run the ADCs
    VDCout_fixed = (int32)(Vout*FIXED_Q_SCALE);
    VDCout_avrg = (VDCout_avrg>>1)+ (VDCout_fixed>>1); //rolling avrg of last two samples
    va_temp = va>>2; //simulates the transfer of va via the DAC
    //Output DC Current FF
        if(OL_CL_BiDC==2) Iload_fixed = (int32)(Iload*FIXED_Q_SCALE);
    //Output H-bridge Current FF
    if(OL_CL_BiDC==3) Iload_fixed = (int32)((I_VSI_fixed*((int32)va_temp<<2))/PERIOD_2_VSI); // scaled by mod depth*2
    else Iload_fixed = (int32)(Iload*FIXED_Q_SCALE);
        if ((OL_CL_BiDC==2)|(OL_CL_BiDC==3)) Iload_fixed = ((int32)(Iload*FIXED_Q_SCALE))+ ((int32)((I_VSI_fixed*((int32)va_temp<<2))/PERIOD_2_VSI));
    //first determine the Average operating phase_shift (moving average of the last 4 phaseshifts)
    phase_shift_avrg=0; //in counts
    counter_avrg=0;
    phase_shift_record[int_count] = abs(phase_shift);
    while(counter_avrg<=3)
    {
        phase_shift_avrg += phase_shift_record[counter_avrg]>>2;
        counter_avrg++;
    }
********************************
__Deadtime_Compensation()
//lifted from MATLAB code - works in rad. floating point
    phase_rad_ratio_fixed = (abs(phase_shift)<<FIXED_Q)/(PERIOD_BIDC<<1);
        VDCout_txscaled_fixed = (VDCref_fixed*NPRI_NSEC_FIXED)>>FIXED_Q;
    VDCout_txscaled_fixed = (VDCout_fixed*NPRI_NSEC_FIXED)>>FIXED_Q;
    if (VDCout_txscaled_fixed==0) VDCout_txscaled_fixed=1;
    VDCout_txscaled = (double)VDCout_txscaled_fixed/FIXED_Q_SCALE;
    Vp_Vs_4Vp_fixed = ((VIN_FIXED-VDCout_txscaled_fixed)<<(FIXED_Q-2))/VIN_FIXED;
    Vs_Vp_4Vp_fixed = ((VDCout_txscaled_fixed-VIN_FIXED)<<(FIXED_Q-2))/VIN_FIXED;
    Vs_Vp_4Vs = (VDCout_txscaled-VIN)/(4*VDCout_txscaled);
    Vs_Vp_4Vs_fixed = ((VDCout_txscaled_fixed-VIN_FIXED)<<(FIXED_Q-2))/VDCout_txscaled_fixed;
    Vs_Vp_DB_fixed = VDCout_txscaled_fixed*DEADBAND_COUNT_BIDC/((int32)VIN*(PERIOD_BIDC<<1));
    Vp_Vs_DB = (VIN/VDCout_txscaled)*DB_RATIO_BIDC; //DB_RATIO_BIDC=DEADBAND_COUNT_BIDC/(PERIOD_BIDC<<1)
    Vp_Vs_DB_fixed = (((VIN_FIXED/(PERIOD_BIDC<<1))*DEADBAND_COUNT_BIDC)<<FIXED_Q)/VDCout_txscaled_fixed;
/ First, calculate slew time
    if (VIN_FIXED>VDCout_txscaled_fixed) //Vp>Vs
    {
        if (phase_shift_avrg<0) //leading
            {
        Tslew_count = (int16)((phase_rad_ratio_fixed - Vp_Vs_4Vp_fixed - Vs_Vp_DB_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
        //then calculate phase augmentation
        if ((VIN_FIXED-VDCout_txscaled_fixed)>(5<<FIXED_Q))
        {
            if (Tslew_count>DEADBAND_COUNT_BIDC)
            else if (Tslew_count<0)
            else
                phase_aug_DT_fixed = DEADBAND_COUNT_BIDC
                            phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
                            phase_aug_DT_fixed = DEADBAND_COUNT_BIDC-Tslew_count; //in counts
        }
        else
            {
            if (Tslew_count>DEADBAND_COUNT_BIDC)
            else
                phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
        }
    }
    else //lagging
```

```
    {
    Tslew_count = (int16)((Vp_Vs_4Vp_fixed - phase_rad_ratio_fixed)*(PERIOD_BIDC<<<1)>>FIXED_Q);
    if ((VIN_FIXED - vDCout_txscaled_fixed)>(5<<FIXED_Q))
    {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
        else if (Tslew_count<0) phase_aug_DT_fixed = 0;
            else phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = Tslew_count; //in counts
    }
    else
    {
        if (Tslew_count>0) phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
        else
    phase_aug_DT_fixed = 0;
    }
    }
    }
    else //Vp<Vs
    &
    if (phase_shift_avrg<0) //leading
    {
        Tslew_count = (int16)((Vs_Vp_4Vp_fixed - phase_rad_ratio_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
        if ((VDCout_txscaled_fixed-VIN_FIXED)>(5<<FIXED_Q))
        {
            if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
            else if (Tslew_count<0) phase_aug_DT_fixed = 0;
            else phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = -Tslew_count; //in counts
        }
        else
        {
            if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = 0;
    }
    }
    else //lagging
    {
        Tslew_count = (int16)((phase_rad_ratio_fixed - Vs_Vp_4Vs_fixed - Vp_Vs_DB_fixed)*(PERIOD_BIDC<<<1)>>FIXED_Q);
        if ((VDCout_txscaled_fixed-VIN_FIXED)>(5<<FIXED_Q))
        {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = 0
        else if (Tslew_count<0) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = -(DEADBAND_COUNT_BIDC-Tslew_count); //in counts
    }
    else
    {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = 0;
        else phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
    }
    }
}
/*********************
_Adaptive_Gain_Calc()
    //floating point first - make sure it works
    //Then, include the deadtime compensation
    if (DT_COMP)
        delta0_aug_fixed=abs(phase_shift_avrg-phase_aug_DT_fixed);
    else
        delta0_aug_fixed=abs(phase_shift_avrg);
    if (delta0_aug_fixed >= (MAX_PHASE-100))
        deltaO_aug_fixed = MAX_PHASE-100;
        //floating point
        Kp_float.delta0_aug = (double)delta0_aug_fixed*COUNT_TO_RAD;
        n_harm=0;
        Kp_float.sum = 0.0;
        for (n_harm=0;n_harm<6;n_harm++)
        {
            Kp_float.sin_val = phi_z[n_harm] - harm[n_harm]*Kp_float.delta0_aug;
            Kp_float.sin = sin(Kp_float.sin_val);
```

```
    Kp_float.sum += Kp_float.sin/(harm[n_harm]*Z_harm[n_harm]);
    }
    Kp_float.delf_delu = (16.0*VDCPRI/(C*PI*PI))*(NPRI/NSEC)*Kp_float.sum;
    if (Kp_float.delf_delu==0)
        Kp_float.delf_delu=1e-4;
    Kp_float.Kp = OMEGA_C_BIDC/Kp_float.delf_delu;
    if (Kp_float.Kp >=VDC_KP_MAX) Kp_float.Kp = VDC_KP_MAX;
    if (Kp_float.Kp <=VDC_KP_MIN) Kp_float.Kp = VDC_KP_MIN;
    //fixed point
    //then determine the B value
    delf_delu_fixed = 0.
    n_harm=0;
    for (n_harm = 0;n_harm<6;n_harm++)
    {
        //fixed point
        sin_count = (int32)((phi_z_fixed[n_harm]-harm[n_harm]*delta0_aug_fixed)*COUNT_TO_SINTABLE);
        sin_val_adapt = sin_table[(Uint32)(sin_count>>22)];
        sin_val_adapt_double = (int16)(16384.0*sin(phi_z[n_harm]-harm[n_harm]*(double)(delta0_aug_fixed*COUNT_TO_RAD)));
    //Determine B_delta value - for proportional term
    delf_delu_temp_fixed = (int32)(sin_val_adapt_double*inv_Z_harm_fixed[n_harm])>>(14+15-SMALL_Q);
    //shift right because Z-harm_fixed is scaled by 15 and 14 for the sine table, we want to leave it scaled to small_Q
    delf_delu_fixed += delf_delu_temp_fixed;
    }
    //scale by constants
    delf_delu_fixed_scaled = (int32)(delf_delu_fixed*(int32)DELF_DELU_CONST)>>(SMALL_Q-4);
    delf_delu_fixed_scaled = (delf_delu_fixed_scaled*VP_FIXED)>>FIXED_Q;
                            //further shift by 4 is needed because delf_delu_const has been scaled by 4 earlier
    if (delf_delu_fixed_scaled==0) delf_delu_fixed_scaled=1;
    //scale the proportional gain
    Kp_adapt_fixed=((OMEGA_C_BIDC_FIXED)/delf_delu_fixed_scaled);
    if (Kp_adapt_fixed>=VDC_KP_MAX_FIXED) Kp_adapt_fixed = VDC_KP_MAX_FIXED;
    if (Kp_adapt_fixed<=VDC_KP_MIN_FIXED) Kp_adapt_fixed = VDC_KP_MIN_FIXED;
    Kp_adapt_fixed = (int32)(Kp_float.Kp*SMALL_Q_SCALE);
    if (OL_CL_BiDC == 4) //fixed PI gains
    {
        VDC_PI_DBL.Kp = VDC_KP_MAX;
        VDC_Kp_fixed = VDC_KP_MAX_FIXED;//(int32)(0.0196*SMALL_Q_SCALE);
    }
    else
    {
        VDC_PI_DBL.Kp = Kp_float.Kp;
        VDC_Kp_fixed = Kp_adapt_fixed;
    }
*********
_BIDC_FF()
    if (UF)
{
Iload_abs=abs(Iload_fixed)
//Iload Feedforward - search algorithm
lo=0;
hi=PERIOD_2_BIDC-1;
while (hi>lo)
{
    mid = ((hi-lo)/2)+lo;
    if (Iload_abs<Iload_FF_fixed[mid]) hi=mid-1; //in the bottom half
    else if (Iload_abs>Iload_FF_fixed[mid]) lo=mid+1;
    else if (Iload_abs==Iload_FF_fixed[mid])
        {
            lo=mid;
            break;
        }
    else if ((hi-lo)<10) break;
}
if (saturated==1) BIDC_FF=0;
else
{
    if (Iload_fixed>0) BIDC_FF = lo;
```

```
        else BIDC_FF = -lo;
    }
// }
/********************
_BIDC_PI_Control_Loop()
********************/
    //Now in fixed point
    if (UF)
    {
        VDC_PI_DBL.ref = mag_VDCref;
        VDC_PI_DBL.error = VDC_PI_DBL.ref - Vout;
        VDC_PI_DBL.prop = VDC_PI_DBL.error*VDC_PI_DBL.Kp;
        VDC_PI_DBL.intnow = VDC_PI_DBL.prop*VDC_PI_DBL.Ki;
        //fixed poin
        VDCref_fixed = (int32)(mag_VDCref*FIXED_Q_SCALE);
        VDCerror_fixed = VDCref_fixed-VDCout_fixed;
        VDC_prop_fixed = (VDCerror_fixed*VDC_Kp_fixed)>>SMALL_Q;
        VDC_intnow_fixed = (VDC_prop_fixed*VDC_Ki_fixed)>>FIXED_Q;
        VDC_cont_signal_fixed = (((VDC_prop_fixed + VDC_int_fixed)*PERIOD_SCALE_BIDC)>>FIXED_Q);
        if (saturated==0)
        {
            VDC_PI_DBL.intsum += VDC_PI_DBL.intnow;
            VDC_int_fixed += VDC_intnow_fixed;
        }
        VDC_PI_DBL.ctrl = (VDC_PI_DBL.prop+VDC_PI_DBL.intsum)*(double)PERIOD_SCALE_BIDC;
            VDC_cont_signal_fixed = (((VDC_prop_fixed + VDC_int_fixed)*PERIOD_SCALE_BIDC)>>FIXED_Q);
    }
*****************
_BIDC_SET_PHASE()
        if (OL_CL_BiDC==0) phase_shift = (int16)((-phase_OL*PERIOD_BIDC)/180); //Open Loop
        else
        {
            if ((OL_CL_BiDC==1)|(OL_CL_BiDC==4)) //no FF
            {
            phase_shift = (int16)(-VDC_cont_signal_fixed); //fixed point
            }
            else
            phase_shift = (int16)(-(VDC_cont_signal_fixed + BIDC_FF)); //CL with Feedforward
        if(DT_COMP) phase_shift = phase_shift+phase_aug_DT_fixed;
}
/***************
BIDC_DESAT()
    if (abs(phase_shift)>(MAX_PHASE-1))
    {
            saturated=1; // desat bit
            VDC_int_fixed -= VDC_intnow_fixed;
            if (phase_shift>0)
                {
                    phase_shift = MAX_PHASE
            }
            if (phase_shift<0)
            {
                phase_shift = -MAX_PHASE;
            }
        }
        else
            {
            saturated=0;
        }
******************
_BiDC_Modulator()
    CMPR_Pri = PERIOD_2_BIDC;
    if (UF)
    {
/ The Bidirectional DC-DC Converter is comprised of 2 PSSW single phase bridges.
            CMPR_Sec = (Uint16)(PERIOD_2_BIDC+phase_shift);
    }
    else
    {
            CMPR_Sec = (Uint16) (PERIOD_2_BIDC-phase_shift);
        }
        /* --------- Finish Experimental Interrupt Code ----------- */
```

```
1 0 6 9
1070
1071 /*********************
1072 To Do: Grid Synch
1073 *********************/
1074 //this interrupt will determine the phase & frequency of the backemf (grid) to allow synchronising.
1075
1076
1077 /*********
1078 _OUTPUTS()
1079 *********/
1080
1081 out[0] = CMPR1;
1082 out[1] = CMPR2
1083
1084 out[2] = CMPR_Pri;
1085 out[3] = CMPR_Sec;
1086
1087
//references
1088 out[4] = Iref_fixed/FIXED_Q_SCALE;
1089 out[5] = VDC_PI_DBL.ref;
1090
1091
1092
1093
1094 out [8] = VDC_cont_signal_fixed;
1095 out [9] = BIDC_FF;
1096 out[10] = phase_shift;// VSI_intnow_fixed/FIXED_Q_SCALE;
1097 out[11] = I_PI_DBL.intsum;// VSI_int_fixed/FIXED_Q_SCALE;
1098 out [12] = VSI_ctrl_fixed/FIXED_Q_SCALE;
1099 out \([13]=\) va;
1100 out[14] = (int16)((VSI_ctrl_fixed*PERIOD_2_VSI) >>FIXED_Q);
1101 out[15] = UF_VSI;
1102
1103 prev_ctrlclk = (int16)ctrlclk;
1104 prev_VSI_ctrlclk \(=\) (int16)VSI_ctrlclk;
1105
1106 \}
```


## A. 2 Experimental Code

The experimental code was developed from the base code written by Mr. Andrew McIver and Mr. Sorrel Grogan of Creative Power Technologies. Since the experimental setup included a DAB converter with a VSI load, this section is separated as follows:

- CPLD Code - Dual Active Bridge
- DSP Code - Dual Active Bridge
- DSP Code - Voltage Source Inverter


## A.2.1 CPLD Code - Dual Active Bridge

```
-- CPT-Mini2810 EPM570T100C5N CPLD Base Program
-- Developed By:
-- Power Electronics Group, Monash University
-- Creative Power Technologies, (C) Copyright }200
-- Written by: S.Grogan
-- Date: 25/09/08 Initial Release to customer
-- Modified: D. Segaran 2009
-- assumptions are that the nSYNC line goes low first, then the sclk begins from a high state
-- data is read from SPI on the falling edge of sclk
-- data is sent to SPI on the rising edge of sclk
-- interrupts need to be fully tested
-- a /1 clock option is NOT a possibility in an EPLD, as any register change can happen on a
-- rising XOR falling edge, not both.
-- adding a reset signal pre clock to all processes introduces a timing delay significant enough to
-- adversely affect SPI comms.
library IEEE
use IEEE.STD_LOGIC_1164.ALL;
use IEEE.STD_LOGIC_ARITH.ALL;
use IEEE.STD_LOGIC_UNSIGNED.ALL;
entity spi_to_bus_v2 is
port(
    -- CPLD requirements
    clock : IN STD_LOGIC;
    nRESET : IN STD_LOGIC;
    -- SPI interface:
    sclk : IN STD_LOGIC; -- clock from the 2810
    nSYNC : IN STD_LOGIC; -- chip select from the 2810, not the boy band
    mosi : IN STD_LOGIC; -- data from the 2810
    miso : INOUT STD_LOGIC; -- data to the 2810
    debug : OUT STD_LOGIC;
    -- Minibus interface:
    nMINIBUS : OUT STD_LOGIC; -- minibus enable (active low)
    nRD : OUT STD_LOGIC; -- minibus read (active low)
    nWR : OUT STD_LOGIC; -- minibus write (active low)
    nCS : OUT STD_LOGIC_VECTOR (2 downto 0); -- minibus chip selects (active low)
    MA : OUT STD_LOGIC_VECTOR (2 downto 0); -- minibus memory addresses (active low)
    minibus : INOUT STD_LOGIC_VECTOR (7 downto 0); -- minibus bus (debugging)
    -- Communications:
    SCIBMODE : OUT STD_LOGIC; -- direction select
    -- CAPQEP:
    DIGIN : IN STD_LOGIC_VECTOR (3 downto 0);
    INDEX : IN STD_LOGIC_VECTOR (1 downto 0);
```

```
    CAP : OUT STD_LOGIC_VECTOR (5 downto 0);
    -- INTSEL:
    XINT1A : IN STD_LOGIC;
    XINT1B : IN STD_LOGIC;
    XINT1 : OUT STD_LOGIC;
    -- PWM EVA:
    PWMIN : IN STD_LOGIC_VECTOR (5 downto 0);
    TxPWM : IN STD_LOGIC_VECTOR (1 downto 0);
    PWMOUT : OUT STD_LOGIC_VECTOR (7 downto 0);
    -- PWM EVB:
    PWMB7 : OUT STD_LOGIC;
    PWMB8 : OUT STD_LOGIC;
    T3PWM : IN STD_LOGIC;
    T4PWM : IN STD_LOGIC;
    -- Analog Switch:
    ANIN : OUT STD_LOGIC_VECTOR (6 downto 0); -- MSB [IN1 IN2 IN3 INA INB INC IND] LSB
    -- GPIO Interface
    GPIO : INOUT STD_LOGIC_VECTOR (1 downto 0); -- generic digital IO
    -- Error Signals
    PDPINTA : IN STD_LOGIC;
    -- PWM output enable
    PWMen : OUT STD_LOGIC); -- S.G. updated 09/09/09
end spi_to_bus_v2;
rchitecture behaviour of spi_to_bus_v2 is
signal neg_clock : STD_LOGIC;
signal out_clock : STD_LOGIC
signal mosi_reg : STD_LOGIC_VECTOR (23 downto 0); -- data read from the 2810 SPI is fed into here
--( [ 8 bits command ] [ 8 bits data to write] [ 8 bits data to read ] )
--([23,22,21,20,19,18,17,16] [15,14,13,12,11,10,9,8] [7,6,5,4,3,2,1,0])
signal miso_reg : STD_LOGIC_VECTOR (7 downto 0); -- data sent to the 2810 SPI is loaded into here
signal spi_pos_count : STD_LOGIC_VECTOR (4 downto 0); -- overall position of the SPI registers
signal command : STD_LOGIC_VECTOR (7 downto 0); -- command fed from SPI
signal data_1 : STD_LOGIC_VECTOR (7 downto 0); -- data byte 1 fed from SPI
signal minibus_data : STD_LOGIC_VECTOR (7 downto 0); -- data read from minibus
signal mb_wait : STD_LOGIC_VECTOR (2 downto 0); -- to implement a delay for minibus I/O
signal data_1_ok : STD_LOGIC;
signal data_2_ok : STD_LOGIC;
signal command_ok : STD_LOGIC;
signal read_point : STD_LOGIC;
signal write_point : STD_LOGIC;
signal SCIBMODE_reg : STD_LOGIC;
signal CAPQEP_reg : STD_LOGIC;
-- interrupt routine registers:
signal INTSEL_reg : STD_LOGIC_VECTOR (7 downto 0);
signal INTSRC_reg : STD_LOGIC_VECTOR (7 downto 0);
signal int_clear : STD_LOGIC;
signal XINT1A_prev : STD_LOGIC
signal XINT1B_prev : STD_LOGIC;
signal XINT1A_int : STD_LOGIC;
signal XINT1A1_reg : STD_LOGIC;
signal XINT1A2_reg : STD_LOGIC;
signal XINT1A3_reg : STD_LOGIC;
signal XINT1A4_reg : STD_LOGIC;
signal XINT1B_int : STD_LOGIC;
signal XINT1B1_reg : STD_LOGIC;
signal XINT1B2_reg : STD_LOGIC;
signal XINT1B3_reg : STD_LOGIC;
signal XINT1B4_reg : STD_LOGIC;
-- end interrupt routine registers
```

```
signal PWMOUT_reg : STD_LOGIC_VECTOR (7 downto 0);
signal PWMprev : STD_LOGIC;
signal PWMreq : STD_LOGIC_VECTOR (1 downto 0);
signal PWMdb_state : STD_LOGIC;
signal EVB_ENABLE : STD_LOGIC;
signal PWMBprev : STD_LOGIC;
signal PWMBreq : STD_LOGIC_VECTOR (1 downto 0);
signal PWMBdb_state : STD_LOGIC;
signal slow_clockA_per : STD_LOGIC_VECTOR (4 downto 0); -- period register
signal slow_clockB_per : STD_LOGIC_VECTOR (4 downto 0);
signal slow_clockA : STD_LOGIC; -- the actual clock
signal slow_clockB : STD_LOGIC;
signal slow_clockA_prev : STD_LOGIC; -- previous value
signal slow_clockB_prev : STD_LOGIC;
signal EVACOMCON_reg : STD_LOGIC_VECTOR (7 downto 0) := "00000000";
signal EVACONDB_reg : STD_LOGIC_VECTOR (7 downto 0);
signal EVBCOMCON_reg : STD_LOGIC_VECTOR (7 downto 0);
signal EVBCONDB_reg : STD_LOGIC_VECTOR (7 downto 0);
signal CAP_reg : STD_LOGIC_VECTOR (5 downto 0);
signal ANLGSW_reg : STD_LOGIC_VECTOR (7 downto 0);
signal GPIO_reg : STD_LOGIC_VECTOR (7 downto 0);
signal debug_reg : STD_LOGIC_VECTOR (7 downto 0); -- used to read/write for debug purposes
begin
spi: process( sclk,nSYNC,mosi,command_ok,command,data_1_ok,data_2_ok,data_1,write_point,spi_pos_count,minibus,GPIO,read_point,
        SCIBMODE_reg,CAPQEP_reg,XINT1A_int,XINT1B_int,DIGIN,INDEX,INTSEL_reg,EVACOMCON_reg,EVACONDB_reg,EVBCOMCON_reg,
        EVBCONDB_reg,ANLGSW_reg,debug_reg,PDPINTA)
    begin
spi, instruction decode and minibus comms:
    --if(nRESET = '1') then
    if(nSYNC = '0') then -- chip set active
    -- the use of flags to signify data ready points is not optimal. It can be adjusted so that within the
    -- main program looking at the spi_pos_count determines when something is ready
    -- Read the SPI:
        if(falling_edge(sclk)) then
        mosi_reg(conv_integer(spi_pos_count)) <= mosi; -- read in the value, MSB first
        spi_pos_count <= spi_pos_count - 1; -- decrement counter (starts at 23)
        if((spi_pos_count >= "10000")) then
                            -- (>16) if we're not as yet at the point of having valid data
            command_ok <= '0'; -- ensure we don't go off doing a command
            data_1_ok <= '0';
            data_2_ok <= '0';
            read_point <= '0';
            write_point <= '0';
        end if;
        if(spi_pos_count = "01111") then -- (15) at this point, we've read in enough to determine the command
            command <= mosi_reg(23 downto 16); -- copy to the command register
            command_ok <= '1';
        end if;
if(spi_pos_count = "01100") then read_point <= '1';
        end if;
        if(spi_pos_count = "00111") then -- (7) at this point, we've read in enough to write data
            data_1 <= mosi_reg(15 downto 8); -- copy to the data register
            data_1_ok <= '1';
        end if;
        if(spi_pos_count = "00101") then
            write_point <= '1'; -- register has been read in)
```

```
    end if;
    if(spi_pos_count = "00000") then -- DEPENDING ON HOW FAST IT DOES THIS, THESE NUMBERS MAY NEED TO BE CHANGED
    -- data_2 is irrelevant and hence is not implemented
    data_2_ok <= '1';
    end if;
end if; -- end SPI falling clock case
-- Write to SPI:
    if(rising_edge(sclk)) then
    if(spi_pos_count <= "01000") then -- if we're down to 7, time to put data out
        miso <= miso_reg(conv_integer(spi_pos_count-1)); -- send out the value, MSB first
                -- the -1 with the offset of 8 needs to be there for
                -- it to work for some weird reason
    end if;
    end if; -- end SPI rising clock case
-- Chip Select inactive:
else
    miso <= 'Z'; -- high impedance 09/09/09 S.G
    spi_pos_count <= "10111"; -- reset the counter (set to 23)
    -- reset all registers
    -- active high, hence clear them -- ensure we don't go off doing a command
    data_1_ok <= '0';
    data_2_ok <= '0';
    read_point <= '0';
    write_point <= '0';
    -- minibus comms don't occur outside the nSYNC low, so reset all
    minibus <= "ZZZZZZZZ";
    nWR <= '1';
    nRD <= '1';
    nMINIBUS <= '1';
end if; -- end chip select case
- Minibus communications:
    if(command_ok = '1') then -- if we're allowed to operate (this flag is set when a new SPI command comes in)
    if((command(7)='0' or command(6)='0')) then -- check it's a minibus command
        case command (7 downto 6) is
        when "00" =>
            nCS <= "110";
            when "01" =>
            nCS <= "101";
        when "10" =>
            nCS <= "011";
        when others => -- will never happen
            nCS <= "111";
        end case;
        MA <= command (3 downto 1); -- map MA bits across
        if(command(0)='0') then -- if it's a write
        if(data_2_ok = '1') then -- (0) if the write command has completed
            nWR <= '1'; -- reset all that we've changed
            nMINIBUS <= '1';
            elsif(write_point='1') then -- (5) wait 2 SPI clocks before saying OK to write (setup time)
            nWR <= '0'; -- setup write on the minibus
            elsif(data_1_ok = '1') then -- (7) if the data is now ready
            minibus <= data_1; -- place the data on the bus
            miso_reg <= "00000000"; -- zero the read register
            nRD <= '1';
            nMINIBUS <= '0'; -- signal "go"
        else -- not doing anything yet
```

```
    minibus <= "ZZZZZZZZ";
    nWR <= '1'
    nRD <= '1'
        nCS <= "111"; -- reset chip selects high (PJM ADDED)
        nMINIBUS <= '1';
    end if; -- end delay waited case
    else -- else it's a read
    -- following needs to take precedence over the reading point
    if(data_1_ok = '1') then -- (7) we've waited long enough to read it in
        nRD <= '1';
        nCS <= "111"; -- reset chip selects high (PJM ADDED)
        nMINIBUS <= '1';
    elsif(read_point = '1') then -- (12) wait 3 SPI clocks before reading in the data (setup time)
        miso_reg <= minibus; -- read the data in from the bus
    elsif(command_ok = '1') then -- (15) kinda redundant but needed to clean up nicely
        nWR <= '1'; -- signal a read
        nRD <= '0';
        nMINIBUS <= 'O'; -- signal "go"
    else -- not doing anything yet
        minibus <= "ZZZZZZZZ";
        nWR <= '1';
        nRD <= '1';
        nMINIBUS <= '1';
    end if; -- end delay waited case
end if; -- end read/write case
else -- else, it's not to do with the minibus
    -- leave the minibus comms in a known state
    minibus <= "ZZZZZZZZ";
    nWR <= '1';
    nRD <= '1';
    nCS <= "111"; -- reset chip selects high (PJM ADDED)
    nMINIBUS <= '1';
-Peripheral device setup
case(command(5 downto 1)) is -- determine what peripheral/reg we're writing to
when "01101" => -- GPIO (0xDA)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
        GPIO_reg <= data_1; -- place it on the output
        end if; -- end data_1 valid if
    else -- else it must be a read
        if(read_point='1') then -- (13) wait 2 SPI clicks until sampling the DigIO
        miso_reg <= "000000" & GPIO; -- place it in the register ready for output
        end if; -- end waited enough to sample DigIO
    end if; -- end read/write command if
when "00001" => -- SCIBMODE (0xC2)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
        SCIBMODE_reg <= data_1(0); -- place the written command
        end if; -- end data_1 valid case
        else
        if(read_point='1') then
            miso_reg <= "0000000" & SCIBMODE_reg;
        end if;
```

```
end if; -- end read/write command if
when "00010" =>
-- CAPQEP (0xC4)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
            CAPQEP_reg <= data_1(0);
        end if; -- end data_1 valid if
else -- else, read command
    if(read_point='1') then
        miso_reg <= "0000000" & CAPQEP_reg;
        end if; -- end read point reached if
    end if; -- end read/write command if
when "00011" => -- INTSEL (0xC6)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
        INTSEL_reg <= data_1;
        end if; -- end data_1 valid if
    else -- else, read command -- SPECIAL, corresponds to (0xC7)
        if(read_point='1') then
            miso_reg <= "000000" & XINT1B_int & XINT1A_int; -- pass the interrupt that occured up to the DSP
            if(data_2_ok = '1') then -- wait until the SPI command is done, then reset interrupts
                int_clear <= '1'; -- clear the interrupt registers (this is done in the int process below)
        else
            int_clear <= '0'; -- provide means to let the interrupt registers to be re-filled
        end if;
        end if; -- end read point reached if
    end if; -- end read/write command if
when "00100" => -- DEBUG ONLY (0xC8)
    if(command(0)='1') then -- read command
        if(read_point='1') then -- if our read data is valid
            miso_reg <= INTSEL_reg;
        end if; -- end data_1 valid if
    end if;
-- Mod Dinesh 20th November 2009
-- This code will run when this command is written to the address
-- ADD_EVB: 11 0010100000 00000000 000(0/1)
-- It will do the following things:
-- 1) activate EVA_enable, which will
-- route EVB signals (first 4 only, single phase) to the gate drivers
when "00101" =>
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
            if (data_1(0) = '1') then -- this means that you activate EVB
            EVB_enable <= '1';
            else
            EVB_enable <= '0';
            end if;
        end if;
    end if;
when "01000" => -- EVACOMCON (0xDO)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
            -- Additional case added 21/10/2009 by S.G
            if(PDPINTA = '1') then -- if there's no fault
            EVACOMCON_reg <= data_1; -- copy in the data
            else -- otherwise
            EVACOMCON_reg <= (data_1 and "11111110"); -- zero the LSB
            end if;
```

```
    end if; -- end data_1 valid if
    else -- else, read command
    if(read_point='1') then
        miso_reg <= EVACOMCON_reg;
    end if; -- end read point reached if
    end if; -- end read/write command if
when "01001" => -- EVACONDB (0xD2)
    if(command(0)='0') then -- write command
    if(data_1_ok = '1') then -- if our write data is valid
        EVACONDB_reg <= data_1;
    end if; -- end data_1 valid if
    else
    if(read_point='1') then
        miso_reg <= EVACONDB_reg;
    end if; -- end read point reached if
    end if; -- end read/write command if
when "01010" => -- EVBCOMCON (0xD4)
    if(command(0)='0') then -- write command
    if(data_1_ok = '1') then -- if our write data is valid
        EVBCOMCON_reg <= data_1;
    end if; -- end data_1 valid if
    else -- else, read command
    if(read_point='1') then
        miso_reg <= EVBCOMCON_reg;
        end if; -- end read point reached if
    end if; -- end read/write command if
when "01011" =>
                -- EVACONDB (OxD6)
    if(command(0)='0') then -- write command
        if(data_1_ok = '1') then -- if our write data is valid
            EVBCONDB_reg <= data_1;
        end if; -- end data_1 valid if
    else -- else, read command
        if(read_point='1') then
        miso_reg <= EVBCONDB_reg;
    end if; -- end read point reached if
    end if; -- end read/write command if
when "01100" => -- ANLGSW (0xD8)
    if(command(0)='0') then -- write command
    if(data_1_ok = '1') then -- if our write data is valid
            ANLGSW_reg <= data_1;
            -- MSB [IN1 IN2 IN3 INA INB INC IND] LSB
            ANIN(6) <= ANLGSW_reg(4);
            ANIN(5) <= ANLGSW_reg(5);
            ANIN(4) <= ANLGSW_reg(6);
            ANIN(3) <= ANLGSW_reg(0);
            ANIN(2) <= ANLGSW_reg(1);
            ANIN(1) <= ANLGSW_reg(2);
            ANIN(0) <= ANLGSW_reg(3);
    end if; -- end data_1 valid if
else -- else, read command
    if(read_point='1') then
        miso_reg <= ANLGSW_reg;
        end if; -- end read point reached if
    end if; -- end read/write command if
```

```
when "11111" => -- DEBUG (temp register)
            if(command(0)='0') then -- write command
                if(data_1_ok = '1') then -- if our write data is valid
                debug_reg <= data_1; -- place it on the output
            end if; -- end data_1 valid if
        else --- else it must be a read
            if(read_point='1') then
            miso_reg <= debug_reg; -- place it in the register ready for output
        end if;
            end if; -- end read/write command if
        when others =>
            miso_reg <= "00000000";
        end case;
    end if; -- end minibus check case
    lse -- command is not okay ye
    minibus <= "ZZZZZZZZ";
    WR <= '1'; -- reset all the minibus paraphernalia
    nRD <= '1';
    nCS <= "111"; -- reset chip selects high (PJM ADDED)
    nMINIBUS <= '1';
    end if; -- end command not ready case
-end if; -- end reset if
end process spi;
- CAPQEP passthrough:
- regrettably, needs to be synchronous
CAPQEP_proc: process(clock,DIGIN,INDEX)
    begin
    if(rising_edge(clock)) then
        if(CAPQEP_reg='1') then -- defined in page 31 of the manual
            CAP_reg(0) <= DIGIN(0);
            CAP_reg(1) <= DIGIN(1);
            CAP_reg(3) <= DIGIN(2);
            CAP_reg(4) <= DIGIN(3);
            CAP_reg(2) <= INDEX(0);
            CAP_reg(5) <= INDEX(1);
            else
                CAP_reg(3) <= DIGIN(0);
                CAP_reg(4) <= DIGIN(1);
                CAP_reg(0) <= DIGIN(2)
                CAP_reg(1) <= DIGIN(3);
                CAP_reg(5) <= INDEX(0);
                CAP_reg(2) <= INDEX(1);
            end if; -- end CAPQEP register selection
            end if; -- end rising clock edge
end process CAPQEP_proc;
int_sel: process(XINT1A,XINT1B,INTSEL_reg,INTSRC_reg,XINT1A_int,int_clear,XINT1A1_reg,XINT1A2_reg,XINT1A3_reg,XINT1A4_reg,
        XINT1B1_reg,XINT1B2_reg,XINT1B3_reg,XINT1B4_reg)
    begin
-- major assumption is that XINT1 is asserted when an interrupt occurs
-- interrupt A:
    if(INTSEL_reg(2 downto 0) = "011") then -- rising edge (and enabled)
```

--if(rising_edge(XINT1A)) then
-- XINT1A1_reg <= '1';
--end if; -- end XINT1A rising edge
end if; -- end if
if (INTSEL_reg (2 downto 0$)=$ "101") then - falling edge (and enabled)
if (falling_edge(XINT1A)) then
XINT1A2_reg <= '1';
end if; -- end XINT1A falling edge
end if; -- end if
if(INTSEL_reg(2 downto 0$)=$ "001") then -- active low (and enabled)
if (XINT1A = '0') then
XINT1A3_reg <= ' 1 ';
end if;
end if;
if(INTSEL_reg(2 downto 0$)=$ "111") then -- active high (and enabled)
if (XINT1A $=$ ' 1 ') then
XINT1A4_reg <= '1';
end if;
end if;
if ( (int_clear $=$ ' 1 ') or (INTSEL_reg $(0)=$ ' 0 ')) then $\quad-$ activated if the user reads the INTSRC register XINT1A1_reg <= 'O'; -- or if it's been disabled
XINT1A2_reg <= '0';
XINT1A3_reg <= ' 0 ';
XINT1A4_reg <= ' $0^{\prime}$;
end if;
XINT1A_int <= XINT1A1_reg or XINT1A2_reg or XINT1A3_reg or XINT1A4_reg;
-- interrupt B:
if(INTSEL_reg(6 downto 4) = "011") then -- rising edge (and enabled)
--if(rising_edge(XINT1B)) then
-- XINT1B1_reg <= '1';
--end if; -- end XINT1B rising edge
end if; -- end if
if(INTSEL_reg(6 downto 4) = "101") then -- falling edge (and enabled)
if(falling_edge(XINT1B)) then
XINT1B2_reg <= '1';
end if; -- end XINT1B falling edge
end if; -- end if
if(INTSEL_reg(6 downto 4) = "001") then -- active low (and enabled)
if (XINT1B $=$ ' 0 ') then
XINT1B3_reg <= '1';
end if;
end if;
if(INTSEL_reg(6 downto 4) = "111") then -- active high (and enabled)
if (XINT1B = '1') then
XINT1B4_reg <= ' 1 ';
end if;
end if;
if ((int_clear $=$ ' 1 ') or (INTSEL_reg $(0)=$ ' 0 ')) then $\quad-$ activated if the user reads the INTSRC register XINT1B1_reg <= '0'; -- of if it's been disabled

```
    XINT1B2_reg <= '0'
    XINT1B3_reg <= '0'
    XINT1B4_reg <= '0';
    end if;
    XINT1B_int <= XINT1B1_reg or XINT1B2_reg or XINT1B3_reg or XINT1B4_reg;
end process int_sel;
UNTESTED!
pwmA_sys: process(clock,TxPWM,PWMIN,EVACOMCON_reg,EVACONDB_reg,slow_clockA,slow_clockA_prev)
    variable wait_reg : STD_LOGIC_VECTOR (3 downto 0);
    variable period : STD_LOGIC_VECTOR (3 downto 0);
begin
    -- ASSUMPTION: T1PWM and T2PWM are the passthrough digital IO for PWM7/8
    -- no hysteresis implemented as yet, passthrough 6 PWM outputs
    -- this is a messy implementation as we can't look for a rising AND falling edge on the
    -- PWM input, which means we need to clock it and compare between clock cycles - but because
    -- we're doing this, we can't clock off the clock that's been divided down (can't write to
    -- the same variables in diffent clock edges) so yeah, that's why it has this structure.
    if (EVB_ENABLE = 'O') then
        PWMOUT(5 downto 0) <= PWMIN
    period := EVACONDB_reg(6 downto 3); -- map period register across (add a zero to match reg sizes)
    if(EVACOMCON_reg(7) = '1') then -- setup complimentary deadtime legs sources from T1PWM (t1 is MSB)
        if(rising_edge(clock)) then
        if(PWMdb_state = 'O') then -- the change detection state
            if(TxPWM(1) /= PWMprev) then -- if a state change has occurred
                PWMOUT(7 downto 6) <= "00"; -- turn off the legs
                PWMprev <= TxPWM(1); -- record what our new value is
                if(TxPWM(1)='1') then -- if we've requested to go high
                    PWMreq <= "10"; -- make a note of what the final state should be
                else -- else we've requested to go low
                    PWMreq <= "01"; -- make a note of what the final state should be
                end if;
                PWMdb_state <= '1'; -- jump to the other state to wait
                end if; --end state change if
            else -- the waiting and implementation state
                if(slow_clockA /= slow_clockA_prev) then -- if our slow clock has toggled
                slow_clockA_prev <= slow_clockA; -- record what our new value is
                wait_reg := wait_reg + 1; -- increment period counter
                if(wait_reg = period) then -- if we've waited long enough
                PWMOUT(6) <= PWMreq(1); -- implement the requested state
                PWMOUT(7) <= PWMreq(0);
                PWMdb_state <= '0'; -- go back to waiting for a change
                wait_reg := "0000"; -- reset the waiting register
                end if;
                end if;
            end if; -- end deadband state toggle
            end if; -- end main clock rising edge
    else -- else, pass through the TxPWM legs
        PWMOUT(7 downto 6) <= TxPWM;
    end if;
```

```
else
    PWMOUT(3 downto 0) <= PWMIN(3 downto 0);
    PWMOUT(7 downto 4) <= DIGIN(3 downto 0);
    end if
end process pwmA_sys;
-- PWMB7 is the primary
pwmB_sys: process(clock,EVBCOMCON_reg,EVBCONDB_reg,T3PWM,T4PWM,slow_clockB,slow_clockB_prev)
    variable wait_reg : STD_LOGIC_VECTOR (3 downto 0);
    variable period : STD_LOGIC_VECTOR (3 downto 0);
begin
    if(EVACOMCON_reg(0) = '0') then -- S.G added 20/10/2009 to protect PWM outputs on startup
        PWMB7 <= '0';
        PWMB8 <= '0'
    else
    period := EVBCONDB_reg(6 downto 3); -- map period register across (add a zero to match reg sizes)
    if(EVBCOMCON_reg(7) = '1') then -- setup complimentary deadtime legs sources from T1PWM (t1 is MSB)
        if(rising_edge(clock)) then
            if(PWMBdb_state = 'O') then -- the change detection state
                if(T3PWM /= PWMBprev) then -- if a state change has occurred
                    PWMB7 <= '0'; -- turn off the legs
                PWMB8 <= '0';
                PWMBprev <= T3PWM; -- record what our new value is
                    if(T3PWM='1') then -- if we've requested to go high
                    PWMBreq <= "10"; -- make a note of what the final state should be
                else -- else we've requested to go low
                    PWMBreq <= "01"; -- make a note of what the final state should be
                end if;
                PWMBdb_state <= '1'; -- jump to the other state to wait
            end if; --end state change if
            else -- the waiting and implementation state
                if(slow_clockB /= slow_clockB_prev) then -- if our slow clock has toggled
                    slow_clockB_prev <= slow_clockB; -- record what our new value is
                    wait_reg := wait_reg + 1; -- increment period counter
                    if(wait_reg = period) then -- if we've waited long enough
                    PWMB7 <= PWMBreq(1); -- implement the requested state
                    PWMB8 <= PWMBreq(0);
                PWMBdb_state <= '0'; -- go back to waiting for a change
                    wait_reg := "0000"; -- reset the waiting register
                end if;
            end if;
            end if; -- end deadband state toggle
        end if; -- end main clock rising edge
        else -- else, pass through the TxPWM legs
        PWMB7 <= T3PWM;
        PWMB8 <= T4PWM;
        end if;
    end if; --end PWM output protection if
end process pwmB_sys
```

```
854
856
857
858
6
860
        --slow_clockB <= clock;
    else
        if(rising_edge(clock)) then
        slow_clock_regB := slow_clock_regB + 1;
        case EVBCONDB_reg(2 downto 0) is -- switch on clock scaling values
        when "001" => -- /2 clock
            if(slow_clock_regB = "00000001") then
            slow_clockB <= not slow_clockB;
            slow_clock_regB := "00000000";
```

```
            end if;
    when "010" => -- /4 clock
    if(slow_clock_regB = "00000010") then
        slow_clockB <= not slow_clockB;
        slow_clock_regB := "00000000";
    end if;
    when "011" => -- /8 clock
    if(slow_clock_regB = "00000100") then
        slow_clockB <= not slow_clockB;
        slow_clock_regB := "00000000";
    end if;
    when "100" => -- /16 clock
    if(slow_clock_regB = "00001000") then
        slow_clockB <= not slow_clockB;
        slow_clock_regB := "00000000";
        end if;
    when others => -- /32 clock
    if(slow_clock_regB = "00010000") then
        slow_clockB <= not slow_clockB;
        slow_clock_regB := "00000000";
        end if;
    end case;
end if; -- end clock rising
end if; -- end special /1 case
end process clock_div;
- process to ensure a known startup value and a known fault value. Added 20/10/2009 by S.G.
pwm_en: process(EVACOMCON_reg,PDPINTA)
    begin
    if((EVACOMCON_reg(0) = '0') or (PDPINTA = 'O')) then -- if the control register is zeroed or a hardware fault exists
    PWMen <= '0'; -- drive the PWM outputs low
    else
        PWMen <= '1'; -- else, enable the passthrough
    end if;
end process pwm_en;
    -- asynchronous declarations
GPIO <= GPIO_reg(1 downto 0);
SCIBMODE <= SCIBMODE_reg;
XINT1 <= (XINT1A_int or XINT1B_int);
CAP <= CAP_reg;
debug <= slow_clockA;
992 end behaviour;
```


991

## A.2.2 DSP Code - Dual Active Bridge

```
/**
\file
\brief Main system definitions
\par Developed By:
Creative Power Technologies, (C) Copyright 2009
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
\ Modified Dinesh Segaran
    26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
                                Bidirectional DC-DC Converter
*/
/* ()
__Definitions()
=
#define __SQRT2 1.4142135624
#define __SQRT3 1.7320508075
#define __PI 3.1415926535
#define __PI_2 __PI/2.0
#define __INVPI 1/__PI
#define __INVPI_2 1/__PI_2
#define SYSCLK_OUT (150e6)
#define HSPCLK (SYSCLK_OUT)
#define LSPCLK (SYSCLK_OUT/4)
/*
__State_Simple_Definitions()
========================================================================== *
/** Simple State Machine Type */
typedef void (* funcPtr)(void);
typedef struct
{
funcPtr f;
unsigned int call_count;
unsigned char first;
} type_state;
/* Simple State Handling Macros */
#define SS_NEXT(_s_,_f_) { _s_.f = (funcPtr)_f_; \
    _s_.call_count = 0; \
    _s_.first = 1; }
#define SS_IS_FIRST(_s_) (_s_.first == 1)
#define SS_DONE(_s_) { _s_.first = 0; }
#define SS_DO(_s_) {_s_.call_count++; \
#define SS_IS_PRESENT(_s_,_f_) (_s_.f == (funcPtr)_f_)
* ======================
==========================================================================********)
/**/
#define GRAB_INCLUDE
6 1
#ifdef GRAB_INCLUDE
//#define GRAB_LONG
#define GRAB_DOUBLE
6 6
67 // grab array size
68 #define GRAB_LENGTH 20
69 #define GRAB_WIDTH
7 0
71 // modes
# #define GRAB_GO 0
0
#define GRAB_WAIT
#define GRAB_TRIGGER 2
#5 #define GRAB STOPPED -
76 #define GRAB_SHOW 4
77
```

```
// macros
#define GrabStart() grab_mode = GRAB_TRIGGER;
#define GrabStop() grab_mode = GRAB_STOPPED;
81 #define GrabRun() grab_mode = GRAB_GO;
82 #define GrabShow() grab_mode = GRAB_SHOW;
84 #define GrabClear()
    { grab_mode = GRAB_WAIT; \
    grab_index = 0; }
#define GrabTriggered()
    (grab_mode == GRAB_TRIGGER)
#define GrabRunning() (grab_mode == GRAB_GO)
#define GrabStopped()
#define GrabAvail()
    (grab_mode == GRAB_STOPPED)
#define GrabShowTrigger() (grab_mode == GRAB_SHOW)
    (grab_mode >= GRAB_STOPPED)
#define GrabStore(_loc_,_data_) grab_array[grab_index][_loc_] = _data_;
94
#define GrabStep() { grab_index++; \
    if (grab_index >= GRAB_LENGTH) \
        grab_mode = GRAB_STOPPED; }
// variables
extern int16
step,
grab_mode,
grab_index,
set_vref;
extern long
volt_req,wo;
#ifdef GRAB_DOUBLE
0 extern double //call this double normally
grab_array [GRAB_LENGTH] [GRAB_WIDTH];
#endif
1 1 3
114 #ifdef GRAB_LONG
115 extern long //call this double normally
16 grab_array [GRAB_LENGTH] [GRAB_WIDTH];
#endif
1 1 8
119
20 // functions
121 void GrabDisplay(int16 index);
22 void GrabInit(void);
123
124 #endif
125/***************************************/
```

```
/**
\file
\brief System software for the DA-2810 Demo code
\par Developed By:
Creative Power Technologies, (C) Copyright 2009
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
                                    Bidirectional DC-DC Converter
3
*/
// compiler standard include files
#include <stdlib.h>
#include <stdio.h>
#include <math.h>
/
// processor standard include files
#include <DSP281x_Device.h>
#include <DSP281x_Examples.h>
#ifdef COMO_CONSOLE
#include <bios0.h>
#endif
#ifdef COM1_CONSOLE
#include <bios1.h>
#endif
// board standard include files
#include <lib_mini2810.h>
#include <dac_ad56.h>
#include <lib_cpld.h>
#include <lib_giib.h>
// common project include files
// local include files
#include "main.h"
#include "conio.h"
#include "vsi.h"
//IqMath toolbox
//#include <IQmathLib.h>
6
__Definitions()
========================================================================== *********)
// Serial step in frequency
#define FREQ_STEP 100
//Serial step in phase
#define PHASE_STEP_LARGE 10
#define PHASE_STEP_SMALL 1
/*
__Typedefs()
=======================================================================********)
/// Time related flag type
/** This structure holds flags used in background timing. */
typedef struct
{
Uint16
    msec:1, ///< millisecond flag
    msec10:1, ///< 10ms flag
    sec0_1:1, ///< tenth of a second flag
    sec:1; ///< second flag
} type_time_flag;
/* =
__Variables()
=========================================================================*********)
#ifndef BUILD_RAM
// These are defined by the linker (see F2812.cmd)
extern Uint16 RamfuncsLoadStart;
0 extern Uint16 RamfuncsLoadEnd;
```

4

```
extern Uint16 RamfuncsRunStart;
#endif
83
// Background variables
U Uint16
quit = 0; ///< exit flag
/// timing variable
type_time_flag
time =
{
    0,0,0,0 // flags
};
Uint32
idle_count = 0, ///< count of idle time in the background
idle_count_old = 0, ///< previous count of idle time
idle_diff = 0; ///< change in idle time btwn low speed tasks
char
str[40]; // string for displays
//to display correctly
int initial=0;
```



```
/***********************
_External_Variables()
//debug variables. so they can be displayed
extern int16 FF_ENABLE,
AC_FF,
    DT_COMP,
    phase_aug_DT_fixed;
extern int32 I3_fixed,
I4_fixed;
/* ==========================
============================================================================ */
/* 1 second interrupt for display */
interrupt void isr_cpu_timer0(void);
/// display operating info
void com_display(void);
126
27 /// display help
void display_help(void);
1 2 9
/* process keyboard input */
void com_keyboard(void);
132
/* ===============
==================
//#pragma DATA_SECTION(grab_array, "bss_grab")
int16
step=0,
grab_mode = GRAB_STOPPED,
grab_index,
set_vref=0;
long
volt_req=10,
wo=314;
#ifdef GRAB_DOUBLE
double
    grab_array[GRAB_LENGTH] [GRAB_WIDTH];
    #endif
    #ifdef GRAB_LONG
    long
        grab_array[GRAB_LENGTH] [GRAB_WIDTH];
    #endif
#endif
156 #
158 /*
159 __Serial_input_variables()
6 0
```

161 int mod_depth_serial $=10000$; //In 2810 modulation depth go from 0 to 1000 ( $0-100 \%$ )
162 int step_mod_depth_serial = 100;
163 int mod_depth_max = 15000;
164
165 int16 f_switch_serial $=20000 ; \quad$ //Fundamental modulation frequency in Hz
166 double phase_serial=0.0;
167
168 int16 vref_serial = 10 ,
169 mosfet_count;
170
171 /* =======
172 /* Main */

174 /* Idle time benchmark:
175 \li Ram based program with only bios interrupt and an empty main loop gives an
176 idle_diff of 4.69M $(4,685,900)$
177 \li 23/03/09 V1.02 1.23M with no modbus running
78 */
179 void main(void)
180 \{
181 static int
182 i $=0$;
83 // initial=0;
184
185 // Disable CPU interrupts
DINT;
// Initialise DSP for PCB
lib_mini2810_init(150/*MHz*/,37500/*kHz*/,150000/*kHz*/,LIB_EVAENCLK |LIB_EVBENCLK|LIB_ADCENCLK|LIB_SCIAENCLK|LIB_SCIBENCLK|LIB_MCBSPENCLK)

InitGpio()
spi_init(MODE_CPLD);
// SpiaRegs.SPICCR.bit.SPILBK = 1; //Set SPI on loop back for testing
cpld_reg_init();
giib_init();
// Initialize the PIE control registers to their default state
InitPieCtrl();
// Disable CPU interrupts and clear all CPU interrupt flags:
IER $=0 \times 0000$;
IFR = 0x0000;
// Initialize the PIE vector table with pointers to the shell Interrupt
// Service Routines (ISR).
204 // This will populate the entire table, even if the interrupt
205 // is not used in this example. This is useful for debug purposes.
206 // The shell ISR routines are found in DSP281x_DefaultIsr.c
207 // This function is found in DSP281x_PieVect.c.
208 InitPieVectTable();
209
210 \#ifndef BUILD_RAM
211 // Copy time critical code and Flash setup code to RAM
212 // The RamfuncsLoadStart, RamfuncsLoadEnd, and RamfuncsRunStart
213 // symbols are created by the linker. Refer to the F2810.cmd file.
214 MemCopy(\&RamfuncsLoadStart, \&RamfuncsLoadEnd, \&RamfuncsRunStart);
215
216 // Call Flash Initialization to setup flash waitstates
217 // This function must reside in RAM
218 InitFlash();
219 \#endif
220
21 // Initialise COM port
222 bios_init_COM1 (9600L);
223 InitAdc();
224 InitCpuTimers();
225
226 // Configure CPU-Timer 0 to interrupt every tenth of a second:
227 // 150MHz CPU Freq, 1ms Period (in uSeconds)
228 ConfigCpuTimer(\&CpuTimer0, 150.0/*MHz*/, 1000.0/*us*/);
229 StartCpuTimer0()
230
231 // Interrupts that are used in this example are re-mapped to
232 // ISR functions found within this file.
233 EALLOW; // This is needed to write to EALLOW protected register
234 PieVectTable.TINT0 = \&isr_cpu_timer0;
235 EDIS; // This is needed to disable write to EALLOW protected register
236
337 // Enable TINTO in the PIE: Group 1 interrupt 7
238 PieCtrlRegs.PIEIER1.bit.INTx7 = 1;
239 IER |= M_INT1; // Enable CPU Interrupt 1
240 vsi_init().

```
EnableInterrupts()
//waste some time, so that the program can finish writing to the screen
#ifdef GRAB_INCLUDE
GrabInit();
#endif
spi_init(MODE_DAC);
spi_set_mode(MODE_DAC);
dac_init();
dac_set_ref(DAC_MODULE_D1,DAC_INT_REF);
dac_power_down(DAC_MODULE_D1,0x0F);
dac_write(DAC_MODULE_D1,DAC_WRn_UPDn,DAC_ADDR_ALL, 2047);
spi_set_mode(MODE_CPLD); //Use mode setting for CPLD for SPI to initialize SPI setting
DISABLE_CPLD();
5 /*
void main_loop(void)
*/
while(quit == 0)
{
    com_keyboard(); // process keypresses
    if (time.msec != 0) // millisecond events
    {
        time.msec = 0;
        vsi_state_machine();
    }
    else if (time.msec10 != 0) // ten millisecond events
    {
        time.msec10 = 0;
    }
    else if (time.sec0_1 != 0) // tenth of second events
    {
        time.sec0_1 = 0;
        switch(initial)
        {
            /* case 0 never happens */
            case 1: puts_COM1("\n GIIB-Based Bidirectional DC-DC Converter 2011");break;
            case 2: puts_COM1("\n\te/d - start/end\n");break;
            #ifdef OPEN_LOOP
            case 3: puts_COM1("\tz/Z - Small/Large Phase Shift Increase\n"); break;
            case 4: puts_COM1("\tx/X - Small/Large Phase Shift Decrease\n"); break;
            #endif
            #ifdef CLOSED_LOOP
            //Vref
            case 5: puts_COM1("\tm/M - Small/Large Vref Increase\n"); break;
            case 6: puts_COM1("\tn/N - Small/Large Vref Decrease\n"); break;
            //FF
            case 7: puts_C0M1("\tf/F - Feed Forward Disable/Enable\n"); break;
            case 8: puts_COM1("\ta/A - AC/DC Feed Forward Selection\n"); break;
            //DT Comp
            case 9: puts_COM1("\tc/C - Deadtime Compensation Disable/Enable\n"); break;
            #endif
            case 10: puts_COM1("\tg/h - Start/Display Grab\n");break;
            case 11: puts_COM1("\ts - Stop Grab\n");break;
            case 12: puts_COM1("\tH - Display Help\n");break;
            default: break;
            }
            if (initial<20) initial++;
            if(GrabShowTrigger() && i < GRAB_LENGTH){
            //GrabDisplay(0xFFFF);
            GrabDisplay(i);
            i++;
            //GrabStop();
        }
        else if(GrabShowTrigger() && i == GRAB_LENGTH) {
            GrabStop();
            i = 0;
        }
    }
    else if (time.sec != 0) // update every 1sec
    {
/ puts_COM1("\n counter:");
        put_d(initial);
```

```
    time.sec = 0;
    dle_diff = idle_count - idle_count_old
    idle_count_old = idle_count;
    if (initial>=15) com_display();
    }
    else // low priority events
    {
    idle count++;
    }
} /* end while quit == 0 */
/ DISABLE_PWM();
EvaRegs.T1CON.bit.TENABLE = 0;
EvaRegs.ACTRA.all = 0x0000;
DINT;
/* end main */
* ================
========================================================================********
/****************************************/
/**
Display operating information out COMO.
\author A.McIver
\par History:
\li 22/06/05 AM - initial creation
\param[in] mode Select whether to start a new display option
void com_display(void)
{
Uint16
    status;
puts_COM1("\n");
//If system is displaying grab data do nothing otherwise display normal status stuff
if(GrabShowTrigger()){
}
else
    {
        status = vsi_get_status();
        if (status == VSI_FAULT)
    {
        putc_COM1('F');
        putxx(vsi_get_faults());
    }
    else
    {
        if (status==0)
        puts_COM1(" Init ");
        else if (status==1)
        puts_COM1(" Gate Charge ");
        else if (status==2)
        puts_COM1(" Ramp ");
        else if (status==3)
        puts_COM1(" Run ");
        else if (status==4)
        puts_COM1(" Settled ");
        else if (status==5)
        puts_COM1(" Idle ");
        else if (status==6)
        puts_COM1(" FAULT ");
        else putxx(status);
    }
    #ifdef OPEN_LOOP
    puts_COM1("\t Phase:");
    putdbl(phase_serial,1);
    #endif
    #ifdef CLOSED_LOOP
    puts_COM1("\t Vref:");
    putu(vref_serial);
    if (FF_ENABLE) puts_COM1("FF ENABLED");
    else puts_COM1("FF DISABLED");
    #endif
    if (DT_COMP)
    {
        puts_COM1(" DT Comp:")
```

7
351
3 */

```
    putl(phase_aug_DT_fixed);
    }
    puts_COM1(" I3_fixed:");
    putl(I3_fixed);
    puts_C0M1(" I4_fixed:");
    putl(I4_fixed);
}
} /* end com_display */
4 0 9
** * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
41 /* void com_keyboard
12 Parameters: none
13 Returns: nothing
44 Description: Process characters from COMO
4 1 5 \text { Notes:}
416 History:
17 22/06/05 AM - initial creation
418 \li 27/11/07 PM - added in testing of the digital I/O
19 */
20 void com_keyboard(void)
21 {
char c
// puts_COM1("KEY");
    if (kbhit_COM1())
    {
    c = getc_COM1();
    switch (c)
    {
// case 'q': quit = 1;
            break;
        case 'e': vsi_enable();
            puts_COM1("e")
        break;
        case 'd':
            vsi_disable();
        break;
        //Open Loop phase shift variation
        #ifdef OPEN_LOOP
        case 'z'://lead secondary bridge phase shift (small)
            if((phase_serial+PHASE_STEP_SMALL) < 90.0) {
            phase_serial +=PHASE_STEP_SMALL;
        }
        else{
            phase_serial = 90.0;
        }
        vsi_set_phase(phase_serial)
        break;
        case 'x'://lag secondary bridge phase shift (small)
            if((phase_serial-PHASE_STEP_SMALL) > -90.0){
            phase_serial -=PHASE_STEP_SMALL
        }
        else{
            phase_serial = -90.0;
        }
        vsi_set_phase(phase_serial)
        break;
        case 'Z'://increase phase shift (small)
            if((phase_serial+PHASE_STEP_LARGE) < 90.0){
                phase_serial +=PHASE_STEP_LARGE
            }
            else{
            phase_serial = 90.0
            }
            vsi_set_phase(phase_serial)
        break;
        case 'X'://decrease phase shift (small)
            if((phase_serial-PHASE_STEP_LARGE) > -90.0) {
            phase_serial -=PHASE_STEP_LARGE;
            }
            else{
                phase_serial = -90.0;
        }
            vsi_set_phase(phase_serial)
        break;
        #endif
        //Set desired Voltage Reference
```

```
    case 'm': if (vref_serial < VREF_MAX-VREF_STEP_S) vref_serial+=VREF_STEP_S; vsi_set_vref(vref_serial);break;
    case 'M': if (vref_serial < VREF_MAX-VREF_STEP_L) vref_serial+=VREF_STEP_L; vsi_set_vref(vref_serial);break;
    case 'n': if (vref_serial > VREF_MIN+VREF_STEP_S) vref_serial-=VREF_STEP_S; vsi_set_vref(vref_serial);break;
    case 'N': if (vref_serial > VREF_MIN+VREF_STEP_L) vref_serial-=VREF_STEP_L; vsi_set_vref(vref_serial);break;
    //Enable/Disable Feed Forward
    case 'f': FF_ENABLE=0;break;
    case 'F': FF_ENABLE=1;
        break;
    // AC/DC Feed Forward Selection
    case 'a': AC_FF=0;break
    case 'A': AC_FF=1;
        break;
    //enable/disable Deadtime compensation
    case 'c': DT_COMP=0;break;
    case 'C': DT_COMP=1;break;
    case 'H': // write help info
    initial=0;
    break;
#ifdef GRAB_INCLUDE
    case 'g': /* grab interrupt data */
        GrabClear();
        GrabStart();
        GrabRun();
    break;
    case 'h':
        puts_COM1("\n\nGrab Display\nIndex\n");
        GrabShow();
    break;
    case 's': /* stop grab display */
        GrabClear();
        GrabStop();
    break;
#endif
}
} /* end com_keyboard */
* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1 second CPU timer interrupt
\author A.McIver
\par History:
\li 22/06/05 AM - initial creation (derived from k:startup.c)
#2 #ifndef BUILD_RAM
33 #pragma CODE_SECTION(isr_cpu_timer0, "ramfuncs");
35 interrupt void isr_cpu_timer0(void)
static struct
Uint16
        msec,
        msec10,
        msec100,
        sec;
    } i_count =
{
    0, 0, 0
};
/*for (ii=0; ii<WD_TIMER_MAX; ii++)
{
    if (wd_timer[ii] > 0)
        wd_timer[ii]--;
}*/
i_count.msec++;
if (i_count.msec >= 10)
{
    i_count.msec = 0;
    i_count.msec10++
    if (i_count.msec10 >= 10)
{
```

\}
/**
531 */
534 \#endif
536 \{
38 \{

```
    i_count.msec10 = 0
    i_count.msec100++;
    if (i_count.msec100 >= 10)
    {
        i_count.msec100 = 0;
        time.sec = 1;
    }
    time.sec0_1 = 1;
}
time.msec10 = 1;
}
time.msec = 1;
// Acknowledge this interrupt to receive more interrupts from group 1
PieCtrlRegs.PIEACK.all = PIEACK_GROUP1;
/* end isr_cpu_timer0 */
__Exported_Functions()
========================================================================= ********)
/*
_Grab_Functions()
==================
void GrabInit(void)
{ {
Uint16
    i,j;
for (i=0; i<GRAB_LENGTH; i++)
{
    for ( }\textrm{j}=0; \textrm{j}<GRAB_WIDTH; j++
    {
        grab_array[i][j] = 0;
    }
}
GrabClear();
604 /* call with index == 0xFFFF for title line
605 else index = 0..GRAB_LENGTH-1 for data */
60 void GrabDisplay(int16 index)
U8 Uint16
    i;
if (index == 0xFFFF)
{
    puts_COM1("\nindex");
    for (i=0; i<GRAB_WIDTH; i++)
    {
        puts_C0M1("\tg")
        put_d(i);
    }
}
else
{
    put_d(index);
    for (i=0; i<GRAB_WIDTH; i++)
    {
        putc_COM1('\t');
        #ifdef GRAB_LONG
        putl(grab_array[index][i]);
        #endif
        #ifdef GRAB_DOUBLE
        putdbl(grab_array [index] [i],3);
        #endif
    }
}
puts_COM1("\n");
638/* * *************************************/
```

88
602 \}
603
607 \{
635 \}
636
637 \#endif

```
/**
\file
\brief VSI definitions
\par Developed By:
Creative Power Technologies, (C) Copyright }200
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
Modified Dinesh Segaran
    11/11/09 DS - Turning this into a GIIB-Based Bidirectional DC-DC Converter
    26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
        Bidirectional DC-DC Converter
*/
/*
__Includes()
======================================================================= * */
* ===========================================================================
__Definitions()
======================================================================***/
//this is to try and separate EVB stuff
#define EVB 1
// Address for modifying CPLD
#define ADD_EVB OxCA //<write 0x01 to this Address to direct EVB to output. write 0x00 to disable
//For Fixed Point
#define FIXED_Q 11
#define FIXED_Q_SCALE 2048.0
/** @name VSI Status bit definitions */
//@{
#define VSI_INIT
    0x0000
#define VSI_GATECHARGE 0x0001 ///< VSI is running
#define VSI_RAMP 0x0002 ///< VSI is running
# #define VSI_RUNNING 0x0003 ///< VSI is running
#define VSI_SETTLED 0x0004 ///< set when target reached
#define VSI_STOP 0x0005 ///< vSI is running
#define VSI_FAULT 0x0006 ///< set when fault present in VSI system
//@}
4 5
/** @name Fault Codes */
//@{
#define FAULT_VSI_IAC_OL 0x0001
#define FAULT_VSI_IAC_OC 0x0002
#define FAULT_VSI_VDC_OV 0x0004
#define FAULT_VSI_VDC_UV 0x0008
#define FAULT_VSI_PDPINT 0x0010
#define FAULT_VSI_SPI 0x0020
//@}
#define SW_FREQ_BIDC
#define PERIOD_2_BIDC
#define PERIOD_BIDC
#define SW_FREQ_VSI
#define PERIOD_2_VSI
62 #define PERIOD_VSI
((int32)HSPCLK/SW_FREQ_VSI/2/2)
                                    // Carrier timer half period in clock ticks
63
*******************
_CONTROLLER_FORM()
//Closed or Open loop selection
#define CLOSED_LOOP 1
//#define OPEN_LOOP 1
70
#ifdef OPEN_LOOP
#undef CLOSED_LOOP
#endif
74
75
6 //Controller form
77 //#define PROP_CONTROL 1
//#define I_CONTROL 1
#define PI_CONTROL 1
80 #define ADAPTIVE 1
```

```
#define FEED_FORWARD 1
/****************
_ADC_Scaling()
*****************/
/// ADC calibration time
#define ADC_CAL_TIME 1// seconds
#define ADC_COUNT_CAL (Uint16)(ADC_CAL_TIME * 20000 * 2.0)
/// DC averaging time
#define ADC_DC_TIME
#define ADC_COUNT_DC
#define ADC_REAL_SC 1
    0.1 // seconds
    (Uint16)(ADC_DC_TIME * 20000 * 2.0)
/// RMS scaling
#define ADC_RMS_PS 4
//DA2810 Scaling - 3V and 12 bits
//easier to multiply result by 3 and shift back by 12.
# #define ADC_DA_SCALE_MULT (long)3 //3.0/4096.0 - scaled by FIXED_Q+5 cos num is so small
#define ADC_DA_SCALE_SHIFT 12
05 #define ADC_DA_SHIFT 4
07 //GIIB Scaling Resistors
#define RFB_GIIB_VAC (long)10000 //10000.0 //feedback resistor on GIIB board
#define RIN_GIIB_VAC (long)(150000+150000+150000)
0 #define RFB_GIIB_VDC
(long)10000
                            //150000.0+150000.0+150000.0 //preloaded input resistor on GIIB board
/10000.0 //feedback resistor on GIIB board
1 #define RIN_GIIB_VDC
//AC Voltage Inputs
//GIIB Scaling
#define RIN_GIIB_ADD_VAC (long)560000 //additional scaling resistor on GIIB board
#define RIN_GIIB_TOTAL_VAC ((double)((double)RIN_GIIB_ADD_VAC*(double)RIN_GIIB_VAC)/(double)((double)RIN_GIIB_ADD_VAC+(double)RIN_GIIB_VAC))
#define VAC_GIIB_GAIN (long)((-1.0*(double)RFB_GIIB_VAC*FIXED_Q_SCALE)/(double)RIN_GIIB_TOTAL_VAC) //scaled by FIXED_Q
#define VAC_GIIB_GAIN_INV (long)(((double)FIXED_Q_SCALE*(double)FIXED_Q_SCALE)/(double)VAC_GIIB_GAIN) //scaled by FIXED_Q
20 //DC Voltage Input
21 //GIIB Scaling
#define RIN_GIIB_ADD_VDC (long)470000 //additional scaling resistor on GIIB board
#define RIN_GIIB_TOTAL_VDC ((double)((double)RIN_GIIB_ADD_VDC*(double)RIN_GIIB_VDC)/(double)((double)RIN_GIIB_ADD_VDC+(double)RIN_GIIB_VDC))
#define VDC_GIIB_GAIN ((-1.0*(double)RFB_GIIB_VDC)/(double)RIN_GIIB_TOTAL_VDC) //scaled by FIXED_Q
#define VDC_GIIB_GAIN_INV (long)(FIXED_Q_SCALE/VDC_GIIB_GAIN) //scaled by 2^9
27 //Mini2810 Scaling Resistors
#define RUP_MINI1 (long)6800
#define RUP_MINI2 (long)4700
#define RUP_MINI_TOTAL (long)((RUP_MINI1*RUP_MINI2)/(RUP_MINI1+RUP_MINI2))
#define RDWN_MINI (long)6800
#define RIN_MINI (long)12000
#define RDOWN_MINI_TOTAL (long)((RDWN_MINI*RIN_MINI)/(RDWN_MINI+RIN_MINI)
//Mini2810 ADC Scaling
#define ADC_MINI_GAIN
#7 #define ADC_MINI_GAIN_INV
39 #define MINI_LEVEL_SHIFT
40 #define ADC_OFFSET
```

104
106
12
119
126
138
141
142 //Voltage Overall Gain
43 \#define VDC_ANALOG_GAIN (long) ((double) ((double)VDC_GIIB_GAIN_INV*(double)ADC_MINI_GAIN_INV*(double)ADC_DA_SCALE_MULT)/(double)FIXED_Q_SCALE/(double)4096)) //4C
44 \#define VAC_ANALOG_GAIN
( (long) ( (double) ( (double)VAC_GIIB_GAIN_INV* (double) ADC_MINI_GAIN_INV* (double)ADC_DA_SCALE_MULT)/(double)FIXED_Q_SCALE/(double) 4096))
145
46 //Vgen for DAC input
47 \#define DAC_SCALE
48 \#define VGEN_ANALOG_GAIN ((long) ((double) (DAC_SCALE*4.0*(double)ADC_MINI_GAIN_INV*(double)ADC_DA_SCALE_MULT)/(double)FIXED_Q_SCALE/(double)4096))
$49 / / 4096$ is the dac scale shift by 12. $x 4$ is to scale to va
50 \#define VGEN_CAL ((long)1200) //this is done so that the two bridges voltage supplies don't fight
151
152 //Current Inputs
53 //LEM Scaling
54 \#define CT_RATIO 4000.0 //For LA 100P SP13, it is 1000 , for LA 100P - 2000
T_RATIO
400
270.0 //Burden resistor - Load current
156 \#define BURDEN_R
((CT_TURNS*BURDEN_R)/CT_RATIO)
(1.0/LEM_GAIN) //is a double
57 \#define LEM_GAIN
58 \#define LEM_GAIN_INV
159
60 //GIIB Scaling

161 \#define RIN1_GIIB_I
162 \#define RIN2_GIIB_I
163 \#define RIN_GIIB_TOTAL_I
164 \#define RFB_GIIB_I
165 \#define I_GIIB_GAIN
166 \#define I_GIIB_GAIN_INV
167
168 \#define I_ANALOG_GAIN
169 //load current scaling
170
171 /*End ADC Scaling*/
172
173 /* Topology parameters */
174 \#define C
175 \#define INV_CNEG -1.0/C
176 \#define L 132e-6
77 \#define R_L 0.01
178 \#define R_L_2 R_L*R_L
179 \#define OMEGA_BIDC_L (OMEGA_BIDC*L)
180 \#define OMEGA_BIDC_L_2
181 \#define NPRI
182 \#define NSEC
183 \#define NPRI_NSEC
184 \#define NPRI_NSEC_FIXED
185 \#define VIN
186 \#define _4VIN
187 \#define VIN_FIXED
\#define INV_NP_NS_VIN
\#define INV_NP_NS_VIN_FIXED (long) ((NPRI*32768)/(NSEC*VIN)) // is shifted by FIXED_Q+4
90 \#define VDCPRI VIN/2.0
91 \#define VDCPRI_FIXED
192
193
94 /* constants */
195 \#define PI
196 \#define _2PI
196
98 \#define INV_PI
199 \#define INV2_PI
200 \#define INV2_PI_FIXED
201
02 /* sine table definitions *
\#define DEG_TO_COUNT
\#define COUNT_TO_RAD
\#define COUNT_TO_RATIO
6 \#define RAD_TO_COUNT
\#define DEG_TO_RAD
\#define RAD_TO_DEG
180.0/PI
\#define COUNT_TO_SINTABLE (long)((4294967296.0/((double)PERIOD_BIDC*2.0)))
210
211
12 /* Controller definitions */
213 //BiDC parameters
214 \#define TS_BIDC
215 \#define OMEGA_BIDC
216 \#define FSAMPLE_BIDC
217 \#define TSAMPLE_BIDC
18 \#define MAX_PHASE
19 \#define T_DELAY_BIDC
20 \#define OMEGA_C_BIDC 21 \#define OMEGA_C_10_BIDC 2 \#define OMEGA_C_BIDC_FIXED
\#define PERIOD_SCALE_BIDC
\#define DAC_SCALE_VREF
\#define DAC_SCALE_PHASE \#define COUNT_TO_DAC 227
28 //Adaptive controller parameters
29 \#define DELF_DELU_SCALE (NPRI/NSEC) $* 16 * V D C P R I / C /(P I * P I)$
30 \#define DELF_DELU_SCALE_FIXED (long) (DELF_DELU_SCALE)
231 \#define VDC_KP_INIT 0.001
232 \#define VDC_KP_MAX 0.01
233 \#define VDC_KP_MIN 0.001
234 \#define VDC_KP_MAX_FIXED (int32) (VDC_KP_MAX*FIXED_Q_SCALE*4.0)
235 \#define VDC_KP_MIN_FIXED (int32) (VDC_KP_MIN*FIXED_Q_SCALE*4.0)
236 \#define VDC_KP_INIT_FIXED (int32)(VDC_KP_INIT*FIXED_Q_SCALE*4.0)
.
\#define BIDC_FF_CONST
40 \#define VDC_KI
10000.0 //Input resistor to GIIB op amp stage
10000.0 //Input resistor to GIIB op amp stage
((RIN1_GIIB_I*RIN2_GIIB_I)/(RIN1_GIIB_I+RIN2_GIIB_I)) //Input resistor to GIIB op amp stage 10000.0
(-1.0*RFB_GIIB_I/RIN_GIIB_TOTAL_I) //Voltage gain of amplifier on GIIB for current (double) (1.0/I_GIIB_GAIN) //Voltage gain of amplifier on GIIB for current (double)
( (OMEGA_BIDC $* \mathrm{~L}) *($ OMEGA_BIDC*L) $)$
(10.0)
(11.0)
(double) (NPRI/NSEC)
((int32) (NPRI_NSEC*FIXED_Q_SCALE))
(200.0)
(4.0*VIN)
(long) (VIN*FIXED_Q_SCALE)
(double) (NPRI/(NSEC*VIN))
(long) ((long)VIN/2)
3.14159265358979

2*PI

1. 57079632679489
0.31830988618379
0.636619772367581
(long) (INV2_PI*FIXED_Q_SCALE)
((double) (3750.0/180.0));
PI/3750.0
1.0/(2*3750.0)
3750.0/PI

PI/180.0
((double)(1.0/SW_FREQ_BIDC))
(2.0*PI*(double)SW_FREQ_BIDC)
(1.0*SW_FREQ_BIDC)
(1.0/FSAMPLE_BIDC)
(PERIOD_2_BIDC-1) //maximum phase shift. above this, the nonlinearity is too great (1.0*TSAMPLE_BIDC)
(PI_2-(50*DEG_TO_RAD))/(T_DELAY_BIDC) //60 deg phase margin
(OMEGA_C_BIDC/10.0) //60 deg phase margin
((int32) (OMEGA_C_BIDC*FIXED_Q_SCALE*4.0))
((int32) (PERIOD_2_BIDC*INV2_PI))
2048.0/50.0
2048.0/100.0
(COUNT_TO_RAD*RAD_TO_DEG*DAC_SCALE_PHASE)

237 \#define DELF_DELU_CONST (VDCPRI*NPRI_NSEC/(C*PI*PI)) //divide by 16.0 is for scaling purposes
$((-8.0 *$ NPRI_NSEC $*$ NPRI_NSEC $) /(\mathrm{C} * \mathrm{PI} * \mathrm{PI}))$
((16.0*VDCPRI*NPRI_NSEC/(PI*PI))/OMEGA_BIDC_L)
(double) (OMEGA_C_10_BIDC/FSAMPLE_BIDC)

```
41 #define VDC_KI_FIXED
                    (int32)(VDC_KI*FIXED_Q_SCALE)
242
43 //deadtime compensation parameters
#4define DEADBAND BIDC 1.5e-6
45 #define DB_DEG_BIDC (360.0*SW_FREQ_BIDC*DEADBAND_BIDC)
#6 #define DB_RAD_BIDC (DB_DEG_BIDC*DEG_TO_RAD)
#7 #define DB_RATIO_BIDC (DB_RAD_BIDC/_2PI)
48 #define DEADBAND_COUNT_BIDC ((int16)(DEADBAND_BIDC*HSPCLK))
249
// Step size and max output voltage
#define VREF_MAX 201
##define VREF_MIN 10
#define VREF_STEP_S 1
#define VREF_STEP_L 10
255
__Macros()
==========================================================================***/
9
/// Disable VSI switching
#define VSI_DISABLE() {\
                    EvaRegs.ACTRA.all = 0x0000; 
                    EvbRegs.ACTRB.all = 0x0000; 
                    }
// Enable VSI switching
#ifdef EVB
    #define VSI_ENABLE() {\
                    EvaRegs.ACTRA.all = 0x0066; \
                    EvbRegs.ACTRB.all = 0x0066;
                    cpld_write(ADD_EVACOMCON,0x0001);\
                    } //single phase only
    // output pin 1 CMPR1 - active high
    // output pin 2 CMPR1 - active low
    // output pin 3 CMPR2 - active low
    // output pin 4 CMPR2 - active high
    // output pin 5 CMPR3 - active high
    // output pin 6 CMPR3 - active low =>0000 0110 0110 0110
#endif
#ifndef EVB
    #define VSI_ENABLE() {\
                            EvaRegs.ACTRA.all = 0x0096; 
                    cpld_write(ADD_EVACOMCON,0x0001);\
            } //single phase only
        // output pin 1 CMPR1 - active high
        // output pin 2 CMPR1 - active low
        // output pin 3 CMPR2 - active low
        // output pin 4 CMPR2 - active high
        // output pin 5 CMPR3 - active high
        // output pin 6 CMPR3 - active low =>0000 0110 1001 0110
#endif
/// Turn low side devices on full for charge pump starting
#define VSI_GATE_CHARGE() EvaRegs.ACTRA.all = 0x00CC
4
#define SIN_TABLE_READ(PHASE,SIN_VAL){\
        SIN_VAL = sin_table[(PHASE>>22) |0x01];\
        VAL_DIFF = (sin_table[((PHASE>>22)+1)|0x01]) - SIN_VAL;\
        SIN_VAL += (int16)( ((PHASE&0x3FFFFF)*(int32)VAL_DIFF)>>22);}
// phase is a 32bit number, but the index is only 10 (513 values).
// shift right by 22 to know where to aim in the sine table. interpolate using the last 6 bits.
301
302
303
04 #define SIN_TABLE_READ_DINESH(_SIN_COUNT_, _VAL_){ \
    _SIN_INDEX_ = _SIN_COUNT_*COUNT_TO_SINTABLE; \
    _INDEX_ = (Uint16)(_SIN_INDEX_>>FIXED_Q);\
    val_lo = sin_table[(_INDEX_>>6)|0x001];
    val_diff = sin_table[((_INDEX_>>6)|0x001)+2] - val_lo; \
        _VAL_ = (val_lo + (int16)(((int32)(_INDEX_&0x007F)*(int32)val_diff)>>7)); }
* ======================================================================
__Exported_Variables()
=========================================================================*******
315
316 typedef long long signed int int64;
317
318
319
320
```

```
Control Loop Variables()
=============================================================================* */
```

```
321
22
23 __Function_Prototypes()
324
325
26 /// Core interrupt initialisation
27 void vsi_init(void);
328
329 /// Core interrupt VSI state machine for background processing
330 void vsi_state_machine(void);
331
332 /// Enables vsi switching (assuming no faults)
333 void vsi_enable(void);
334
335 /// Disable vsi switching
336 void vsi_disable(void);
337
338 // Set the target output phase shift
339 void vsi_set_phase(double phase_cont_signal);
340
341 // Set the desired output voltage
342 void vsi_set_vref(int16 vref);
343
344 /// Returns the status of the VSI
345 Uint16 vsi_get_status(void);
346
347 /// Report what faults are present in the VSI
348 Uint16 vsi_get_faults(void);
349
350 /// Clear some detected faults and re-check.
351 void vsi_clear_faults(void);
352
353 // Print the current state of the state machine
3 5 4 ~ v o i d ~ g e t , s t a t e ( v o i d ) ; ~ ;
355
356 // Calibrate ADCs online
357 void calibrate_adc(void)
358
359
60 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
```

```
/**
fil
\brief VSI Interrupt Service Routine
This file contains the code for the core interrupt routine for the CVT system.
This interrupt is the central system for the signal generation and
measurement. The carrier timer for the VSI generation also triggers the
internal ADC conversion at the peak of the carrier. The end of conversion then
triggers this interrupt. Its tasks are:
10
- Read internal ADC results
- Perform internal analog averaging and RMS calculations
Update VSI phase and switching times
\par Developed By:
Creative Power Technologies, (C) Copyright }200
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
Modified Dinesh Segaran
11/11/09 DS - Turning this into a GIIB-Based Bidirectional DC-DC Converter
    26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
                                    Bidirectional DC-DC Converter
*/
CODE_TASKS(
*****************/
// this code is ported over to rebuild the open-giib bidirectional dc-dc converter
//
/ 13/4/2011 - moved code to a flash project
- replaced low voltage capacitors. New operating voltage - 200V at 1:1 transfer ratio
- fixed state machine to actually display correctly
/ 14/4/2011 - attempt to modulate an open-loop bidirectional dc-dc converter at 200V
/ - scaling resistors - VAC inputs are used to measure DC. initially scaled to measure +/-450V
                    now want to measure +/- 250V. 560kohm resistor needed
                    - VDC inputs are initially scaled to measure +510V
                                    now scaled to measure 250V, 470kohm used (245V)
                                    current inputs used to measure the DC output current. +/-15A with 2 turns. 270 ohms used
                            - Open loop modulation succesful
- Testing ADCs - complete
- Test CL control - Adaptive Controller - no FF
/ 21/4/2011 - Closed Loop H-bridge and a closed loop bidirectional DC-DC converter work.
- Need to implement feed-forward compensation. For this, need to synch switching and send mod depth info across.
// - Stage 1: - Synchronise Carriers. use zaki's code.
// - Synchronise the VSI to the BiDC because the BiDC uses a lot of DIGIO pins already.
// - Use the shielded ribbon cable for this. Build Loopback function and test.
// - Loopback cable - GPIOB0-4 (PWMB1-4) are routed back into DIGIN5-8. so Pins 1-4 are connected to 13-16.
// - On the BiDC, send out a synch pulse at 5kHz (1 every 8 interrupts) on GPIOB4.
    This is DIGOUT5, pin 5 on the 20-pin header
    - On the VSI, bring the synch pulse into CAP2. this is on DIGIN8, which is pin 16. ie connect pins 5 & 16.
    - Also connect all the GNDs on the 20-pin header together. I.e, leave pins 18 & 20
    - Disconnect VCC, i.e cut pins 17 & 19
// - that lets you lift synch code from GridCon set, and also the fault trigger when synch is lost.
4 //
// - Stage 2: - Phase & Modulation depth information. Via SPI or via DAC?
// compiler standard include files
#include <math.h>
// processor standard include files
#include <DSP281x_Device.h>
6 1
62 #ifdef COMO_CONSOLE
#include <bios0.h>
#endif
#ifdef COM1_CONSOLE
#include <bios1.h>
#endif
6 8
69 // board standard include files
#include <lib_mini2810.h>
#include <dac_ad56.h>
#include <lib_cpld.h>
#include <lib_giib.h>
// local include files
#include "main.h"
#include "conio.h"
#include "vsi.h"
79
80
```

```
__Definitions()
/// Boot ROM sine table size for VSI and DFT
#define ROM_TABLE_SIZE 512
/// Boot ROM sine table peak magnitude for VSI and DFT
#define ROM_TABLE_PEAK 16384
#define GRAB_INCLUDE
/*
__Types()
========================================================================= */
/// Internal ADC channel type
/** This structure hold variables relating to a single ADC channel. These
variables are used for filtering, averaging, and scaling of this analog
quantity. */
typedef struct
{
int16
    raw, ///< raw ADC result from last sampling
    filt; ///< decaying average fast filter of raw data
    int32
    rms_sum, ///< interrupt level sum of data
    rms_sum_bak, ///< background copy of sum for averaging
    dc_sum, ///< interrupt level sum
    dc_sum_bak; ///< background copy of sum for processing
double
    real; ///< background averaged and scaled measurement
1 } type_adc_ch;
1 1 2
13 /// Internal ADC storage type
114 /** This structure holds all the analog channels and some related variables
1 5 \text { for the averaging and other processing of the analog inputs. There are also}
116 virtual channels for quantities directly calculated from the analog inputs.
117 The vout and iout channels are for DC measurements of the VSI outputs when it
118 is producing a DC output. */
19 typedef struct
120 {
|1 Uint16
    count_cal, ///< counter for low speed calibration summation
    count_rms, ///< counter for full fund. period for RMS calculations
    count_rms_bak, ///< background copy of RMS counter
    count_dc, ///< counter for DC averaging
    count_dc_bak, ///< background copy of DC counter
    flag_cal, ///< flag set to trigger background calibration averaging
    flag_rms, ///< flag set to trigger background RMS averaging
    flag_dc; ///< flag set to trigger background DC averaging
type_adc_ch
    AO, ///< ADC channel AO
    A1, ///< ADC channel A1
    A2, ///< ADC channel A2
    A3, ///< ADC channel A3
    A4, ///< ADC channel A4
    A5, ///< ADC channel A5
    A6,
    BO, ///< ADC channel BO
    B1, ///< ADC channel B1
    B2, ///< ADC channel B2
    B3, ///< ADC channel B3
    B4, ///< ADC channel B4
    B5, ///< ADC channel B5
    yHA, ///< bank A high reference
    yLA, ///< bank A low reference
    yHB, ///< bank B high reference
    yLB; ///< bank B low reference
} type_adc_int;
149
50 /** @name Internal ADC Variables */
//@{
type_adc_int
    adc_int =
    adc
    0, // count_cal
    0, // count_rms
    0, // count_rms_bak
    0, // count_dc
    0, // count_dc_bak
    0, // flag_cal
```

```
    0, // flag_rms
    0, // flag_dc
    { 0, // raw
    0, // filt
    oL, // rms_sum
    OL, // rms_sum_bak
    OL, // dc_sum
    OL, // dc_sum_bak
    0.0 // real
    }, // #AO
    { 0, O, OL, OL, OL, OL, 0.0 }, // #BO
    { 0, O, OL, OL, OL, OL, 0.0 }, // yHA
    { 0, O, OL, OL, OL, OL, O.O }, // yLA
    { 0, O, OL, OL, OL, OL, 0.0 }, // yHB
    { 0, O, OL, OL, OL, OL, 0.0 }, // yLB
};
*
// ADC calibration variables
int16
cal_gainA = 1<<14, // calibration gain factor for A channel
cal_gainB = 1<<14, // calibration gain factor for B channel
cal_offsetA = 0, // calibration offset for A channel
cal_offsetB = 0; // calibration offset for B channel
double
cal_gain_A, cal_gain_B,
cal_offset_A, cal_offset_B;
double
yHA = 0.0,
yLA,
yHB,
yLB;
```



```
_Variables()
=========================================================================****/
// state machine level variables
Uint16
vsi_status = 0, /// Status of VSI system
is_switching = 0, // flag set if PWM switching is active
vsi_counter = 0, // counter for timing VSI regulation events
spi_fail_count;
// PWM Timer interrupt variables
206 // Boot ROM sine table starts at 0x003FF000 and has 641 entries of 32 bit sine
207 // values making up one and a quarter periods (plus one entry). For 16 bit
208 // values, use just the high word of the 32 bit entry. Peak value is 0x40000000 (2^30)
209 // therefore 1 period is 512 entries, 120 degrees offset is 170.67 entries.
210 // sin table actually starts with an offset of 2, odd numbers only
11 // so first value is in sin_table[3]
12 // max value of 16bit sign table is 2^14 =16384
214 int16
*sin_table = (int16 *)0x003FF000, // pointer to sine table in boot ROM
*cos_table = (int16 *)0x003FF100, // pointer to cos table in boot ROM
mod_targ = 0, // target modulation depth
mod_ref = 0;
/// fault variables
Uint16
    detected_faults = 0; // bits set for faults detected (possibly cleared)
l************************
_Modulation_variables()
************************/
int16 phase_scaled_fixed=0,
    int_count=0,
    phase_shift=0;
\******************
_ADC_VARIABLES()
*****************/
//ADC Variables
int32 VdcIN_fixed,
        VdcOUT_fixed,
        Iload_fixed,
        IVSI_fixed;
int32 Vdc1_fixed,
```

205
213
23

```
    Vdc2_fixed
    Vac1_fixed
    Vac2_fixed
    Vac3_fixed
    Vgen_fixed,
    I1_fixed,
    I2_fixed,
    I3_fixed
    I4_fixed;
int32 Vdc1_cal = 0,
    Vdc2_cal = 0,
    Vac1_cal = 0,
    Vac2_cal = 0,
    Vac3_cal = 0,
    I1_cal = 0,
    I2_cal = 0,
    I3_cal = 0,
    I4_cal = 0;
/*
_Control_Loop_Variables()
//Interface variables used to recieve controller loop parameters from background
//Controller loop turning parameters in real floating pointer number from background
int16 ref_volt=10;
//Uint16 PI_enable=1;
/*******************
_Macro_Variables()
******************/
//sin table read variables
Uint32 PHASE;
VAL DIFF; // interpolation temp variable
77
BiDC PI Control Variables()
****************************/
//fixed point version
int32 VDCref_fixed=(10<<FIXED_Q),
        prev_VDCref_fixed,
    VDCerror_fixed,
    VDC_Kp_fixed,
    VDC_prop_fixed,
    VDC_intnow_fixed,
    VDC_int_fixed=0,
    VDC_cont_signal_fixed;
nt16 saturated;
/*********************
_Adaptive_Variables()
*********************
double Z_harm[7],
    phi_z[7];
int16 phase_shift_avrg
    phase_shift_record [5],
    counter_avrg,
    n_harm;
//in fixed point
int16 phi_z_fixed[7],
    harm[7]={1,3,5,7,9,11,13},
    sin_val_adapt;
int32 delta0_aug_fixed=0,
    inv_Z_harm_fixed[7],
    delf_delu_temp_fixed,
    delf_delu_fixed,
    delf_delu_fixed_scaled,
    Kp_adapt_fixed;
Uint32 sin_count;
//end adaptive controller variables
/*********************
_DT_Comp_Variables()
```

```
21 // New version. Unified DT compensation
322
23 int32 VdcOUT_fixed_avrg=0,
VdcOUT_fixed_record[5]
//fixed point
int32 phase_rad_ratio_fixed,
    vDCout_txscaled_fixed,
    Vp_Vs_4Vp_fixed,
    Vs_Vp_4Vp_fixed,
    Vs_Vp_4Vs_fixed,
    Vs_Vp_DB_fixed,
    Vp_Vs_DB_fixed;
int16 DT_COMP=0,
    Tslew_count,
    phase_aug_DT_fixed
BIDC FF Variabl
********************/
double Iload_FF_double;
343
int32 Iload_abs;
int32 BIDC_FF,
    Iload_FF_fixed[PERIOD_2_BIDC];
int16 FF_ENABLE=0
        AC_FF=0,
        hi,
        lo,
        mid,
        va_VSI,
        harm_3[7]={1, 27,125,343,729,1331,2197},
        init_table; //initialises ff table
/*
_Local_Function_Prototypes()
========================================================================" */
361
/* vsi state machine state functions */
void
st_vsi_init(void), // initialises CFPP regulator
st_vsi_stop(void), // waiting for start trigger
st_vsi_gate_charge(void), // delay to charge the high side gate drivers
st_vsi_ramp(void), // ramping to target mod depth
st_vsi_run(void), // maintaining target mod depth
st_vsi_fault(void); // delay after faults are cleared
// ADC and VSI interrupt
interrupt void isr_adc(void);
73
74 // Gate fault (PDPINT) interrupt
interrupt void isr_gate_fault(void);
76
/* ========================================================================***
/* State Machine Variable */
/* =====================================================================*******
380
type_state
vsi_state =
{
    &st_vsi_init,
    1
};
/* ==
Exported_ADC_Functions()
=
392
393 /**
394
395 This function initialises the ADC and VSI interrupt module. It sets the
396 internal ADC to sample the DA-2810 analog inputs and timer1 to generate a PWM
397 carrier and the event manager A to generate the VSI switching. It also
398 initialises all the relevant variables and sets up the interrupt service
39 routines.
```

400

401 This functions initialises the ADC unit to:
402 - Trigger a conversion sequence from timer 1 overflow
403 - Convert the appropriate ADC channels
404
405 Result registers as follows:
406 - ADCRESULTO $=$ ADCINAO
407 - ADCRESULT1 = ADCINBO
408 - ADCRESULT2 $=$ ADCINA1
409 - ADCRESULT3 $=$ ADCINB1
410 - ADCRESULT4 = ADCINA2
411 - ADCRESULT5 $=$ ADCINB2
412 - ADCRESULT6 = ADCINA3
413 - ADCRESULT7 = ADCINB3
414 - ADCRESULT8 $=$ ADCINA4
415 - ADCRESULT9 = ADCINB4
416 - ADCRESULT10 = ADCINA5
417 - ADCRESULT11 $=$ ADCINB6
418 - ADCRESULT12 $=$ ADCINA6 yHA
419 - ADCRESULT13 = ADCINB6 yHB
420 - ADCRESULT14 = ADCINA7 yLA
$421-$ ADCRESULT15 $=$ ADCINB7 yLB
422
423 It initialises the Event Manager A unit to:
424 - drive PWM1-4 as PWM pins not GPIO
425 - a 0.48 ns deadtime between the high and low side pins
426 - Timer 1 as an up/down counter for the PWM carrier
427
428 It initialises the PIE unit to:
429 - Take PDPINTA as a power stage interrupt
30 - Use the internal ADC completion interrupt to trigger the main ISR
431
432 \author A.McIver
33 \par History:
434 \li 12/10/07 AM - initial creation
435 \26/08/10 DS - Fixed Point Bidirectional DC-DC Converter
436 */
437 void vsi_init(void)
438 \{
439 //EVA
440 EvaRegs.ACTRA.all $=0 \times 0000$;
441 EvaRegs.GPTCONA.all $=0 \times 0000$;
442 EvaRegs.EVAIMRA.all $=0 \times 0000$;
443 EvaRegs.EVAIFRA.all $=$ BITO;
444 EvaRegs.COMCONA.all $=0 \times 0000$;
445
446 //EVB
447 \#ifdef EVB
448 EvbRegs.ACTRB.all $=0 \times 0000$;
449 EvbRegs.GPTCONB.all $=0 \times 0000$;
450 EvbRegs.EVBIMRA.all $=0 \times 0000$;
451 EvbRegs.EVBIFRA.all $=$ BITO;
452 EvbRegs.COMCONB.all $=0 \times 0000$;
453 \#endif
454 // Set up ISRs
455 EALLOW;
456 PieVectTable.ADCINT $=$ \&isr_adc;
457 PieVectTable.PDPINTA = \&isr_gate_fault;
458
459
460 // Set up compare outputs
461 EALLOW
462 GpioMuxRegs.GPDMUX.all = BITO;
463 //EVA
464 GpioMuxRegs.GPAMUX.bit.PWM1_GPIOAO = 1; // enable PWM1 pin
465 GpioMuxRegs.GPAMUX.bit.PWM2_GPIOA1 = 1; // enable PWM2 pin
466 GpioMuxRegs.GPAMUX.bit.PWM3_GPIOA2 $=1$; // enable PWM3 pin
467 GpioMuxRegs.GPAMUX.bit.PWM4_GPIOA3 = 1; // enable PWM4 pin
468 GpioMuxRegs.GPAMUX.bit.PWM5_GPIOA4 $=0$; // enable GPIOA4
469 GpioMuxRegs.GPAMUX.bit.PWM6_GPIOA5 $=0$; // enable GPIOA5
470
471 // //set up GPIOA12 to take the synch pulse from the Load GIIB
472 // GpioMuxRegs.GPAMUX.bit.TCLKINA_GPIOA12 $=0$; //GPIOA12 is an IO 473 // GpioMuxRegs.GPADIR.bit.GPIOA12 $=0$; //GPIOA12 is an Input
474
475 //EVB
476 \#ifdef EVB
477 GpioMuxRegs.GPBMUX.bit.PWM7_GPIOBO = 1; // enable PWM7 pin
478 GpioMuxRegs.GPBMUX.bit.PWM8_GPIOB1 $=1 ; / /$ enable PWM8 pin
479 GpioMuxRegs.GPBMUX.bit.PWM9_GPIOB2 = 1; // enable PWM9 pin
480 GpioMuxRegs.GPBMUX.bit.PWM10_GPIOB3 $=1$; // enable PWM10 pin

```
//for carrier synchronisim
GpioMuxRegs.GPBMUX.bit.PWM11_GPIOB4 = 0; // enable GPIOB4 - carrier synch
GpioMuxRegs.GPBDIR.bit.GPIOB4 = 1; // GPIOB4 is an output
GpioMuxRegs.GPBMUX.bit.PWM12_GPIOB5 = 0; // enable GPIOB5
#endif
GpioMuxRegs.GPDQUAL.bit.QUALPRD = 6; // 500ns qualification period
//set up GPIOB5 to send a synch pulse to the output VSI
EDIS;
//DEADBAND CONTROL
//EVA
EvaRegs.DBTCONA.bit.DBT = 8; //1.5us deadtime
EvaRegs.DBTCONA.bit.EDBT1 = 1;
EvaRegs.DBTCONA.bit.EDBT2 = 1;
EvaRegs.DBTCONA.bit.EDBT3 = 1;
EvaRegs.DBTCONA.bit.DBTPS = 6;
#ifdef EVB
//EVB
EvbRegs.DBTCONB.bit.DBT = 8; //1.5us deadtime
EvbRegs.DBTCONB.bit.EDBT1 = 1;
EvbRegs.DBTCONB.bit.EDBT2 = 1;
EvbRegs.DBTCONB.bit.EDBT3 = 1;
EvbRegs.DBTCONB.bit.DBTPS = 6;
#endif
//COMPARE REGISTERS
//EVA
EvaRegs.CMPR1 = PERIOD_2_BIDC;
EvaRegs.CMPR2 = PERIOD_2_BIDC;
#ifdef EVB
spi_set_mode(MODE_CPLD);
cpld_write(ADD_EVB,0x01); //direct EVB to output
spi_set_mode(MODE_DAC);
//EVB
EvbRegs.CMPR4 = PERIOD_2_BIDC;
EvbRegs.CMPR5 = PERIOD_2_BIDC;
#endif
#ifndef EVB
spi_set_mode(MODE_CPLD);
cpld_write(ADD_EVB,0x00)
spi_set_mode(MODE_DAC)
#endif
// Setup and load COMCON
//EVA
EvaRegs.COMCONA.bit.ACTRLD = 1; // reload ACTR on underflow or period match
EvaRegs.COMCONA.bit.SVENABLE = 0; // disable space vector PWM
EvaRegs.COMCONA.bit.CLD = 1; // reload on underflow & period match
EvaRegs.COMCONA.bit.FCOMPOE = 1; // full compare enable
EvaRegs.COMCONA.bit.CENABLE = 1; // enable compare operation
#ifdef EVB
//EVB
EvbRegs.COMCONB.bit.ACTRLD = 1; // reload ACTR on underflow or period match
EvbRegs.COMCONB.bit.SVENABLE = 0; // disable space vector PWM
EvbRegs.COMCONB.bit.CLD = 1; // reload on underflow & period match
EvbRegs.COMCONB.bit.FCOMPOE = 1; // full compare enable
EvbRegs.COMCONB.bit.CENABLE = 1; // enable compare operation
#endif
/ Set up Timer 1
EvaRegs.T1CON.all = 0x0000;
EvaRegs.T1PR = PERIOD_BIDC;
EvaRegs.T1CMPR = PERIOD_BIDC-1; //modified for asynchronous sampling;
EvaRegs.T1CNT = 0x0000;
//Set up Timer 3
//EVB
#ifdef EVB
EvbRegs.T3CON.all = 0x0000;
EvbRegs.T3PR = PERIOD_BIDC;
EvbRegs.T3CMPR = 0; //modified-unnecessary - DS
EvbRegs.T3CNT = 0x0000;
```

```
#endif
// Setup and load GPTCONA
EvaRegs.GPTCONA.bit.T1TOADC = 3; //0: no event starts ADC 3: Compare match starts ADC 2: period int flag starts ADC
EvaRegs.GPTCONA.bit.TCMPOE = 1;
/ Set up ADC
//these are being done in A/B pairs
AdcRegs.ADCMAXCONV.all = 0x0007; // Setup 8 conv's on SEQ1
AdcRegs.ADCCHSELSEQ1.bit.CONVOO = 0x0; // (AO/BO) - ADCRESULTO
    // 1
AdcRegs.ADCCHSELSEQ1.bit.CONV01 = 0x1; // (A1/B1) - ADCRESULT2 
AdcRegs.ADCCHSELSEQ1.bit.CONV02 = 0x2; // (A2/B2) - ADCRESULT4
    // 5
AdcRegs.ADCCHSELSEQ1.bit.CONV03 = 0x3; // (A3/B3) - ADCRESULT6
    // (A4/B4) 7
AdcRegs.ADCCHSELSEQ2.bit.CONV04 = 0x4; // (A4/B4) - ADCRESULT8
AdcRegs.ADCCHSELSEQ2.bit.CONV05 = 0x5; // (A5/B5) - ADCRESULT10 - ADCINA5 - Vac2 - Output DC Voltage
    // 11 ADCINB5 - Vgen/Vdc4 - SW_B - default Vdc4 - DAC input
AdcRegs.ADCCHSELSEQ2.bit.CONV06 = 0x6; // (A6/B6) - ADCRESULT12 - ADCINA6 - 2.5V ref
    // 13 ADCINB6 - 2.5V ref
AdcRegs.ADCCHSELSEQ2.bit.CONV07 = 0x7; // (A7/B7) - ADCRESULT14 - ADCINA7 - 1.25V ref
    // 15 ADCINB7 - 1.25V ref
AdcRegs.ADCTRL1.bit.ACQ_PS = 1; // lengthen acq window size
AdcRegs.ADCTRL1.bit.SEQ_CASC = 1; // cascaded sequencer mode
AdcRegs.ADCTRL2.bit.EVA_SOC_SEQ1 = 1; // EVA manager start
AdcRegs.ADCTRL2.bit.INT_ENA_SEQ1 = 1; // enable interrupt
AdcRegs.ADCTRL2.bit.INT_MOD_SEQ1 = 0; // int at end of every SEQ1
AdcRegs.ADCTRL3.bit.SMODE_SEL = 1; // simultaneous sampling mode
AdcRegs.ADCTRL3.bit.ADCCLKPS = 0x04; // ADCLK = HSPCLK/8 (9.375MHz)
SET_ADCB_NO(); //activates SW_B. ADCB4 = APOT2, ADCB5 = vgen
// Enable interrupts
DINT;
EvaRegs.EVAIMRA.all = 0; // disable all interrupts
// Enable PDPINTA: clear PDPINT flag, T1UFINT and T1PINT flag
EvaRegs.EVAIFRA.all = BIT0|BIT7;
EvaRegs.EVAIMRA.bit.PDPINTA = 1;
// Enable PDPINTA in PIE: Group 1 interrupt 1
PieCtrlRegs.PIEIER1.bit.INTx1 = 1;
// Enable ADC interrupt in PIE: Group 1 interrupt 6
PieCtrlRegs.PIEIER1.bit.INTx6 = 1;
IER |= M_INT1; // Enable CPU Interrupts 1
EINT;
AdcRegs.ADCST.bit.INT_SEQ1_CLR = 1; // clear interrupt flag from ADC
PieCtrlRegs.PIEACK.all = PIEACK_GROUP1; // Acknowledge interrupt to PIE Group 1 : PDPINT, ADC
* Setup and load T1CON & T3CON to start operation */
EvaRegs.T1CON.bit.TMODE = 1; // continous up/down count mode
EvaRegs.T1CON.bit.TPS = 0; // input clock prescaler
EvaRegs.T1CON.bit.TCLD10 = 1; // S.G. reload compare register on O or equals compare
EvaRegs.T1CON.bit.TECMPR = 1; // enable time compare
#ifdef EVB
EvbRegs.T3CON.bit.TMODE = 1; // continous up/down count mode
EvbRegs.T3CON.bit.TPS = 0; // input clock prescaler
EvbRegs.T3CON.bit.TCLD10 = 1; // S.G. reload compare register on 0 or equals compare
EvbRegs.T3CON.bit.TECMPR = 0; // disable time compare
#endif
*********
__initialise_adaptive_controller()
#ifdef ADAPTIVE
    Z_harm[0]= sqrt(R_L_2 + OMEGA_BIDC_L_2);
    Z_harm[1]= sqrt(R_L_2 + 3.0*3.0*OMEGA_BIDC_L_2);
    Z_harm[2]= sqrt(R_L_2 + 5.0*5.0*OMEGA_BIDC_L_2);
    Z_harm[3]= sqrt(R_L_2 + 7.0*7.0*OMEGA_BIDC_L_2);
    Z_harm[4]= sqrt(R_L_2 + 9.0*9.0*OMEGA_BIDC_L_2);
    Z_harm[5]= sqrt(R_L_2 + 11.0*11.0*OMEGA_BIDC_L_2);
    Z_harm[6]= sqrt(R_L_2 + 13.0*13.0*OMEGA_BIDC_L_2);
    phi_z[0] = atan2(OMEGA_BIDC_L,R_L);
    phi_z[1] = atan2(OMEGA_BIDC_L*3.0,R_L);
```

6

```
    phi_z[2] = atan2(OMEGA_BIDC_L*5.0,R_L)
    phi_z[3] = atan2(OMEGA_BIDC_L*7.0,R_L);
    phi_z[4] = atan2(OMEGA_BIDC_L*9.0,R_L);
    phi_z[5] = atan2(0MEGA_BIDC_L*11.0,R_L);
    phi_z[6] = atan2(OMEGA_BIDC_L*13.0,R_L);
    phi_z_fixed[0] = (int16)(phi_z[0]*RAD_TO_COUNT);
    phi_z_fixed[1] = (int16)(phi_z[1]*RAD_TO_COUNT);
    phi_z_fixed[2] = (int16)(phi_z[2]*RAD_TO_COUNT);
    phi_z_fixed[3] = (int16)(phi_z[3]*RAD_TO_COUNT);
    phi_z_fixed[4] = (int16)(phi_z[4]*RAD_TO_COUNT);
    phi_z_fixed[5] = (int16)(phi_z[5]*RAD_TO_COUNT);
    phi_z_fixed[6] = (int16)(phi_z[6]*RAD_TO_COUNT);
    inv_Z_harm_fixed[0]= (int32)(32768.0/(1.0*Z_harm[0]));
    inv_Z_harm_fixed[1]= (int32)(32768.0/(3.0*Z_harm[1]));
    inv_Z_harm_fixed[2]= (int32)(32768.0/(5.0*Z_harm[2]));
    inv_Z_harm_fixed[3]= (int32)(32768.0/(7.0*Z_harm[3]));
    inv_Z_harm_fixed[4]= (int32)(32768.0/(9.0*Z_harm[4]));
    inv_Z_harm_fixed[5]= (int32)(32768.0/(11.0*Z_harm[5]));
    inv_Z_harm_fixed[6]= (int32)(32768.0/(13.0*Z_harm[6]));
    //scaled by 32768 = 2^15
    //Feed forward initialisations
    //Generate a lookup table of the steady state load current based on operating phase shift.
    //I_load_FF = 16/pi^2 *Vp * Np/Ns * sum(1/(2n+1)^3 * sin((2n+1)delta)/(omega*L)
    //done in floating point, converted to fixed point at the last step
    for (init_table=0;init_table<=PERIOD_2_BIDC;init_table++)
    {
    Iload_FF_double=0.0;
    for (n_harm=0;n_harm<6;n_harm++)
    {
        Iload_FF_double += (1.0/harm_3[n_harm])*sin(harm[n_harm]*(init_table*COUNT_TO_RAD));
    }
    Iload_FF_fixed[init_table] = (int32)(BIDC_FF_CONST*Iload_FF_double*FIXED_Q_SCALE);
}
#endif
DINT;
EvaRegs.T1CON.bit.TENABLE = 1; // enable timer1
EvbRegs.T3CON.bit.TENABLE = 1; // enable timer3
#ifndef EVB
EvbRegs.T3CON.bit.TENABLE = 0;
#endif
EINT;
// Initialise state machine
vsi_state.first = 1;
vsi_state.f = &st_vsi_init;
/* end vsi_init */
6 9 5 \text { This function is called from the main background loop once every millisecond.}
6 9 6 ~ I t ~ p e r f o r m s ~ a l l ~ l o w ~ s p e e d ~ t a s k s ~ a s s o c i a t e d ~ w i t h ~ r u n n i n g ~ t h e ~ c o r e ~ i n t e r r u p t ~
6 9 7 \text { process, including:}
698 - checking for faults
699 - calling the VSI state functions
- calling internal analog scaling functions
\author A.McIver
\par History:
\li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
06 void vsi_state_machine(void)
SS_DO(vsi_state);
if (adc_int.flag_cal != 0)
{
    adc_int.flag_cal = 0;
    calibrate_adc();
}
} /* end vsi_state_machine */
__Exported_VSI_Functions()
=============================================================================* */
```

691
692
693 /* *
694 /**
5 */
707 \{
715
716
717 /*
720

```
21 /*
23 This function switches the VSI from the stopped state to a running state.
724
7 2 5 ~ \ a u t h o r ~ A . M c I v e r ~
26 \par History:
27 \li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
728 */
729 void vsi_enable(void)
730 {
if (detected_faults == 0)
732 {
is_switching = 1
}
} /* end vsi_enable */
736
7 3 7
738 /* *
739 /**
740 This function switches the VSI from the running state to a stop state.
7 4 1
742 The ramp down process has the side effect of resetting the reference to zero.
7 4 3
74 \author A.McIver
45 \par History:
46 \li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
747 */
748 void vsi_disable(void)
749 {
750 is_switching = 0;
751 } /* end vsi_disable */
752
7 5 3
754 /* *
755 /**
756 This function sets the target output phase shift.
757
758 The target is passed in ????.
7 5 9
6 0 \text { \author A.McIver}
761 \par History:
72 \li 24/04/09 AM - initial creation
763 \ 24/04/09 DS - Changed from varying modulation depth to phase shift
764 \param[in] m Target output modulation depth
765 */
766 void vsi_set_phase(double phase_cont_signal)
767 {
68 phase_scaled_fixed = phase_cont_signal*DEG_TO_COUNT; //scaled to +/- pi/2 (radians)
if (phase_scaled_fixed>MAX_PHASE)
70 {
71 phase_scaled_fixed=MAX_PHASE-1;
phase_cont_signal = 90.0;
773 }
774 else if (phase_scaled_fixed<-MAX_PHASE)
75 {
776 phase_scaled_fixed =1-MAX_PHASE
phase_cont_signal = -90.0;
7 7 8 ~ \}
79 } /* end vsi_set_phase */
780
81/***************************************/
782 /**
83 This function sets the desired reference Voltage.
7 8 4
785 The target is passed in ????.
786
7 8 7 \text { \author A.McIver}
788 \par History:
789 \li 24/04/09 AM - initial creation
790 \ 24/04/09 DS - Changed from varying modulation depth to phase shift
791 \param[in] m Target output modulation depth
792 */
793 void vsi_set_vref(int16 vref)
794 {
795 GrabClear();
796 GrabStart();
7 9 7 \text { GrabRun();}
7 9 8 ~ s e t / v r e f = 1 ;
799 ref_volt=vref;
800 VDCref_fixed = ((long)vref<<FIXED_Q);
```

```
801 } /* end vsi_set_phase */
802
803
/* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
805 /**
806 This function returns the status of the VSI output system. It returns
807 - stopped or running
88 - fault code
809 - ramping or settled
810
811 \author A.McIver
812 \par History:
813 \li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
814
815 \retval VSI_RUNNING VSI system switching with output
816 \retval VSI_SETTLED Output has reached target
8 1 7 \text { \retval VSI_FAULT VSI system has detected a fault}
818 */
8 1 9 \text { Uint16 vsi_get_status(void)}
820 {
821 return vsi_status;
822 } /* end vsi_get_status */
823
824
825 /* *
826 /**
827 This function returns the fault word of the VSI module
828
89 \author A.McIver
830 \par History:
831 \li 04/03/08 AM - initial creation
832
833 \returns The present fault word
834 */
835 /// Report what faults are present in the VSI
8 3 6 \text { Uint16 vsi_get_faults(void)}
837 {
88 return detected_faults;
839 } /* end vsi_get_faults */
840
841
842/****************************************
843 /* void vsi_clear_faults(void)
8 4 4 ~ P a r a m e t e r s : ~ n o n e
8 4 5 ~ R e t u r n s : ~ n o t h i n g ~
8 4 6 \text { Description: Clear the detected faults.}
847 Notes:
848 History:
849 13/10/05 AM - initial creation
850 \li 28/04/08 AM - added event reporting
851 */
852 void vsi_clear_faults(void)
853 {
854 Uint16
855 i;
856
857 if (detected_faults & FAULT_VSI_PDPINT)
858 {
859 for (i=0; i<100; i++)
860 i++; // delay for fault to clear
8 6 1
62 EvaRegs.COMCONA.all = 0;
EvaRegs.COMCONA.all = OxAAOO;
864 }
8 6 5 ~ d e t e c t e d \_ f a u l t s ~ = ~ 0 ; ~
866 } /* end vsi_clear_faults */
867
868 /
869 /* Interrupt Routines */
870 /* ====================================================================== * *
8 7 1
872 /**
8 7 3 \ f n ~ i n t e r r u p t ~ v o i d ~ i s r \_ t i m e ( v o i d )
874 \brief Updates VSI and performs closed loop control
875
876 This interrupt is triggered by the ADC interrupts
877 It then:
878 - takes the adc measurements (synch sample, throws away every alternate one)
879 - determines the gains for the adaptive controller
80 - performs closed loop control calculations
```

```
- updates phase angle & calculates switching times
82
83 \author A.McIver
84 \par History:
885 \li 12/10/07 AM - initial creation
886 */
87 #ifndef BUILD_RAM
88 #pragma CODE_SECTION(isr_adc, "ramfuncs");
89 #endif
890
891 interrupt void isr_adc(void) //closed loop interrupt structure
82 {
93 /*
the interrupt can be divided into two sections, before and after the ADC read.
The first half - before the ADC read.
    During this time, the deadtime compensation calculations will be performed,
    follwed by the adaptve controller calculations.
The second half - after the ADC read.
    During this time, the closed loop & feed forward calculations will be performed
    PORTED OVER TO OPEN GIIB STRUCTURE
    - asynchronous interrupt.
*/
static int cal_count=0,
            vsi_synch=0;
if (cal_count ==0)
    {
|*
_calibrate_ADC()
    Dinesh's Calibration
    //take 1024 readings at OV and find the average
        //sum 1024 readings
        while (cal_count<1024)
        {
            Vdc1_cal = Vdc1_cal+(AdcRegs.ADCRESULT7-(ADC_OFFSET<<4));
            Vdc2_cal = Vdc2_cal+(AdcRegs.ADCRESULT1-(ADC_OFFSET<<4));
            Vac1_cal = Vac1_cal+(AdcRegs.ADCRESULT6-(ADC_OFFSET<<4));
            Vac2_cal = Vac2_cal+(AdcRegs.ADCRESULT10-(ADC_OFFSET<<4));
            Vac3_cal = Vac3_cal+(AdcRegs.ADCRESULT2-(ADC_OFFSET<<4));
            I1_cal = I1_cal+(AdcRegs.ADCRESULT4-(ADC_OFFSET<<4));
            I2_cal = I2_cal+(AdcRegs.ADCRESULT8-(ADC_OFFSET<<4));
            I3_cal = I3_cal+(AdcRegs.ADCRESULTO-(ADC_OFFSET<<4));
            I4_cal = I4_cal+(AdcRegs.ADCRESULT5-(ADC_OFFSET<<4));
            cal_count++;
        }
        //take average - divide by }102
        if (cal_count==1024)
        {
            Vdc1_cal = Vdc1_cal>>10;
            Vdc2_cal = Vdc2_cal>>10;
            Vac1_cal = Vac1_cal>>10;
            Vac2_cal = Vac2_cal>>10
            Vac3_cal = Vac3_cal>>10;
            I1_cal = I1_cal>>10;
            I2_cal = I2_cal>>10;
            I3_cal = I3_cal>>10;
            I4_cal = I4_cal>>10;
    }
    // calibration from references
    adc_int.yHA.dc_sum += (Uint32)(AdcRegs.ADCRESULT12>>4);
    adc_int.yLA.dc_sum += (Uint32)(AdcRegs.ADCRESULT14>>4);
    adc_int.yHB.dc_sum += (Uint32)(AdcRegs.ADCRESULT13>>4);
    adc_int.yLB.dc_sum += (Uint32)(AdcRegs.ADCRESULT15>>4);
    adc_int.count_cal++;
    if (adc_int.count_cal > ADC_COUNT_CAL)
    {
        adc_int.count_cal = 0;
        adc_int.yHA.dc_sum_bak = adc_int.yHA.dc_sum;
        adc_int.yLA.dc_sum_bak = adc_int.yLA.dc_sum;
        adc_int.yHB.dc_sum_bak = adc_int.yHB.dc_sum;
        adc_int.yLB.dc_sum_bak = adc_int.yLB.dc_sum;
        adc_int.yHA.dc_sum = 0;
```

```
    adc_int.yLA.dc_sum = 0;
    adc_int.yHB.dc_sum = 0;
    adc_int.yLB.dc_sum = 0;
    adc_int.flag_cal = 1;
    }
    puts_COM1("\n\nCALIBRATION COMPLETE\n\n");
    }
SET_TP11(); //timing bi
/set a pin to trigger CRO on reference step
if (VDCref_fixed==prev_VDCref_fixed)
    {
        CLEAR_TP10();
}
else SET_TP10();
prev_VDCref_fixed = VDCref_fixed;
/************
__ADC_CL() *
//The bidirectional converter needs 2 analog inputs, ie DC bus voltage and load current.
//for feed-forward compensation, the load current needs to be scaled by the modulation depth.
//the modulation depth va is being passed using the DAC. DAC = va>>2.
//this is fed into the VGEN input as a 3rd ADC.
Vdc1_fixed = (((AdcRegs.ADCRESULT7-Vdc1_cal)>>4) -ADC_OFFSET)*VDC_ANALOG_GAIN;
Vdc2_fixed = (((AdcRegs.ADCRESULT1-Vdc2_cal)>>4) -ADC_OFFSET)*VDC_ANALOG_GAIN;
Vac1_fixed = (((AdcRegs.ADCRESULT6-Vac1_cal)>>4) -ADC_OFFSET)*VAC_ANALOG_GAIN;
Vac2_fixed = (((AdcRegs.ADCRESULT10-Vac2_cal)>>4)-ADC_OFFSET)*VAC_ANALOG_GAIN;
Vac3_fixed = (((AdcRegs.ADCRESULT2-Vac3_cal)>>4) -ADC_OFFSET)*VAC_ANALOG_GAIN;
I1_fixed = (((AdcRegs.ADCRESULT4-I1_cal)>>4) -ADC_OFFSET)*I_ANALOG_GAIN;
I2_fixed = (((AdcRegs.ADCRESULT8-I2_cal)>>4) -ADC_OFFSET)*I_ANALOG_GAIN;
I3_fixed = (((AdcRegs.ADCRESULT0-I3_cal)>>4) -ADC_OFFSET)*I_ANALOG_GAIN;
I4_fixed = (((AdcRegs.ADCRESULT5-I4_cal)>>4) -ADC_OFFSET)*I_ANALOG_GAIN;
Vgen_fixed = (((AdcRegs.ADCRESULT11-VGEN_CAL)>>4)-ADC_OFFSET)*VGEN_ANALOG_GAIN;
VdcIN_fixed = Vdc1_fixed;
va_VSI = Vgen_fixed;
VdcOUT_fixed = (Vdc2_fixed+Vac1_fixed+Vac2_fixed+Vac3_fixed)>>2;
if (vsi_synch==4)
IVSI_fixed = (int32)((((I1_fixed+I2_fixed)>>1)*(int32)(va_VSI))/(int32)PERIOD_2_VSI); // scaled by mod depth
}
Iload_fixed = IVSI_fixed + ((I3_fixed+I4_fixed)>>1); // AC+DC components
//first determine the Average operating phase_shift (moving average of the last 4 phaseshifts)
phase_shift_avrg=0; //in counts
VdcOUT_fixed_avrg=0;
counter_avrg=1;
phase_shift_record[vsi_synch] = abs(phase_shift);
VdcOUT_fixed_record[vsi_synch] = VdcOUT_fixed;
while(counter_avrg<=4)
{
    phase_shift_avrg += phase_shift_record[counter_avrg]>>2;
    VdcOUT_fixed_avrg += VdcOUT_fixed_record[counter_avrg]>>2;
    counter_avrg++
}
*********************
_Adaptive_Gain_Calc()
    if(DT_COMP)
        delta0_aug_fixed=abs(phase_shift-phase_aug_DT_fixed);
    else
        delta0_aug_fixed=abs(phase_shift)
if (delta0_aug_fixed>MAX_PHASE) delta0_aug_fixed=MAX_PHASE; //IS IN counts
//then determine the B value
delf_delu_fixed = 0;
n_harm=0
for (n_harm = 0;n_harm<6;n_harm++
```

```
    {
        //fixed point
        sin_count = (Uint32)((phi_z_fixed[n_harm]-harm[n_harm]*delta0_aug_fixed)*COUNT_TO_SINTABLE);
        SIN_TABLE_READ(sin_count,sin_val_adapt);
        //Determine B_delta value - for proportional term
        delf_delu_temp_fixed = (int32)(sin_val_adapt*inv_Z_harm_fixed[n_harm])>>(14+15-FIXED_Q);
        //shift right because Z-harm_fixed is scaled by 15 and 14 for the sine table, we want to leave it scaled to fixed_Q
        delf_delu_fixed += delf_delu_temp_fixed;
}
//scale by constants
delf_delu_fixed_scaled = (int32)(delf_delu_fixed*(int32)DELF_DELU_CONST)>>(FIXED_Q-4);
                        //further shift by 4 is needed because delf_delu_const has been scaled by 4 earlier,
                        //and Kp is scaled by FIXED_Q+2 to give more room to operate
//scale the proportional gain
Kp_adapt_fixed=((OMEGA_C_BIDC_FIXED)/delf_delu_fixed_scaled);
if (Kp_adapt_fixed>=VDC_KP_MAX_FIXED) Kp_adapt_fixed = VDC_KP_MAX_FIXED;
if (Kp_adapt_fixed<=VDC_KP_MIN_FIXED) Kp_adapt_fixed = VDC_KP_MIN_FIXED;
/**********
_BIDC_FF()
    BIDC_FF=0;
    Iload_abs=abs(Iload_fixed);
    //Iload Feedforward - search algorithm
    1o=0;
    hi=PERIOD_2_BIDC-1;
    while (hi>lo)
    {
        mid = ((hi-lo)/2)+lo;
        if (Iload_abs<Iload_FF_fixed[mid]) hi=mid-1; //in the bottom half
        else if (Iload_abs>Iload_FF_fixed[mid]) lo=mid+1;
            else if (Iload_abs==Iload_FF_fixed[mid])
            {
            lo=mid;
            break;
        }
        else if ((hi-lo)<10) break;
        }
        if (saturated==1) BIDC_FF=0;
        else
        {
        if (Iload_fixed>0) BIDC_FF = lo;
        else BIDC_FF = -lo
        }
**************************
BIDC_DT_Compensation()
    phase_rad_ratio_fixed = ((int32)(abs((int32)phase_shift))<<FIXED_Q)/(PERIOD_BIDC<<1);
    VDCout_txscaled_fixed = (VdcOUT_fixed*NPRI_NSEC_FIXED)>>FIXED_Q;
    Vp_Vs_4Vp_fixed = ((VIN_FIXED-VDCout_txscaled_fixed)<<(FIXED_Q-2))/VIN_FIXED;
    Vs_Vp_4Vp_fixed = ((VDCout_txscaled_fixed-VIN_FIXED)<<(FIXED_Q-2))/VIN_FIXED;
    Vs_Vp_4Vs_fixed = ((VDCout_txscaled_fixed-VIN_FIXED)<<(FIXED_Q-2))/VDCout_txscaled_fixed;
    Vs_Vp_DB_fixed = ((VDCout_txscaled_fixed/(PERIOD_BIDC<<1))*DEADBAND_COUNT_BIDC)/(int32)VIN;
    Vp_Vs_DB_fixed = (((VIN_FIXED/(PERIOD_BIDC<<1))*DEADBAND_COUNT_BIDC)<<FIXED_Q)/VDCout_txscaled_fixed;
First, calculate slew time
    if (VIN_FIXED>VDCout_txscaled_fixed) //Vp>Vs
    {
        if (phase_shift_avrg<0) //leading
        {
            Tslew_count = (int16)((phase_rad_ratio_fixed - Vp_Vs_4Vp_fixed - Vs_Vp_DB_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
            //then calculate phase augmentation
            if ((VIN_FIXED-VDCout_txscaled_fixed)>(20<<FIXED_Q))
            {
                if (Tslew_count>DEADBAND_COUNT_BIDC)
                else if (Tslew_count<0)
                else
            }
            else
            {
            if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = 0;
                else
                                    phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
                                    phase_aug_DT_fixed = DEADBAND_COUNT_BIDC-Tslew_count; //in counts
                phase_aug_DT_fixed = 0
                                    phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
```

```
                                    phase_aug_DT_fixed = 0;
```

```
                                    phase_aug_DT_fixed = 0;
```

```
        }
        }
        else //lagging
    {
        Tslew_count = (int16)((Vp_Vs_4Vp_fixed - phase_rad_ratio_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
        if ((VIN_FIXED - VDCout_txscaled_fixed)>(20<<FIXED_Q))
        {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
        else if (Tslew_count<0) phase_aug_DT_fixed = 0;
        else phase_aug_DT_fixed = Tslew_count; //in counts
        -
        else
        {
            if (Tslew_count>0) phase_aug_DT_fixed = DEADBAND_COUNT_BIDC;
            else phase_aug_DT_fixed = 0;
        }
    }
    }
    else //Vp<vs
    {
    if (phase_shift_avrg<0) //leading
    {
    Tslew_count = (int16)((Vs_Vp_4Vp_fixed - phase_rad_ratio_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
        if ((VDCout_txscaled_fixed-VIN_FIXED)>(20<<FIXED_Q))
    {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
        else if (Tslew_count<0) phase_aug_DT_fixed = 0;
        else phase_aug_DT_fixed = -Tslew_count; //in counts
    }
    else
    {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
        else phase_aug_DT_fixed = 0;
    }
    }
    else //lagging
    {
    Tslew_count = (int16)((phase_rad_ratio_fixed - Vs_Vp_4Vs_fixed - Vp_Vs_DB_fixed)*(PERIOD_BIDC<<1)>>FIXED_Q);
        if ((VDCout_txscaled_fixed-VIN_FIXED)>(20<<FIXED_Q))
        {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = 0;
        else if (Tslew_count<0) phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
        else phase_aug_DT_fixed = -(DEADBAND_COUNT_BIDC-Tslew_count); //in counts
    }
    else
    {
        if (Tslew_count>DEADBAND_COUNT_BIDC) phase_aug_DT_fixed = 0;
            else phase_aug_DT_fixed = -DEADBAND_COUNT_BIDC;
    }
    }
    }
********************
_BIDC_PI_Control_Loop()
if(EvaRegs.GPTCONA.bit.T1STAT==1) //so last int was an underflow
    {
    //only update once a cycle
    VDC_Kp_fixed = Kp_adapt_fixed;
    //Now in fixed point
            VDCerror_fixed = VDCref_fixed-VdcOUT_fixed;
    VDC_prop_fixed = (VDCerror_fixed*VDC_Kp_fixed)>>(FIXED_Q+2);
    VDC_intnow_fixed = (VDC_prop_fixed*VDC_KI_FIXED)>>FIXED_Q;
    VDC_int_fixed += VDC_intnow_fixed;
    VDC_cont_signal_fixed = VDC_prop_fixed + VDC_int_fixed;
}
/******************
_BIDC_SET_PHASE()
    #ifdef OPEN_LOOP //Open loop
        phase_shift = phase_scaled_fixed;
    #endif
    #ifdef CLOSED_LOOP
        phase_shift = (int16)((int32)(VDC_cont_signal_fixed*PERIOD_SCALE_BIDC)>>FIXED_Q);
        if(FF_ENABLE) phase_shift += (int16)BIDC_FF;
```

```
    if(DT_COMP) phase_shift -= phase_aug_DT_fixed;
    #endif
***************
DESAT()
    if (abs(phase_shift)>=MAX_PHASE)
        {
        SET_TP13(); // desat bit
        saturated=1;
        VDC_int_fixed -= VDC_intnow_fixed;
        if (phase_shift>0)
            if (p
            phase_shift = MAX_PHASE;
        }
        if (phase_shift<0)
            {
                phase_shift = -MAX_PHASE;
        }
    }
    else
        {
        saturated=0;
        CLEAR_TP13();
    }
//end control loop
/******************
_BiDC_Modulator()
if(EvaRegs.GPTCONA.bit.T1STAT==1) //so last int was an underflow
{
/****************
_SYNCH_PULSE()
    //synch pulse for VSI. sent out at 5kHz. this code is seen at 20kHz, so count to 4.
    if (vsi_synch >=4)
    {
        GpioDataRegs.GPBSET.bit.GPIOB4 = 1; //Sets synch output high
        SET_TP12();
        vsi_synch=0;
    }
    vsi_synch++;
    /******************************
    * Update switching times *
    EvaRegs.T1CMPR = PERIOD_BIDC-1; //set the next interrupt to be at the top
    /* The Bidirectional DC-DC Converter is comprised of 2 single phase bridges.
        Primary Bridge is controlled by EVA
        Secondary Bridge is controlled by EVB
    */
    //phases C&D
    EvbRegs.CMPR4 = PERIOD_2_BIDC-phase_shift;
    EvbRegs.CMPR5 = PERIOD_2_BIDC-phase_shift;
    }
else //if heading down, last interrupt was PERIOD MATCH
    GpioDataRegs.GPBCLEAR.bit.GPIOB4 = 1; //Sets synch output low
    CLEAR_TP12();
    /******************************
    * Update switching times *
    *****************************/
    EvaRegs.T1CMPR = 1; //set the next interrupt to be at the bottom
    //phases C&D
    EvbRegs.CMPR4 = PERIOD_2_BIDC+phase_shift;
    EvbRegs.CMPR5 = PERIOD_2_BIDC+phase_shift;
    }
*
isr_GrabCodeCL()
======================================================================= */\
#ifdef GRAB_INCLUDE
if (GrabRunning())
{
    GrabStore(0,(I1_fixed+I2_fixed)>>1);
    GrabStore(1,va_VSI);
    GrabStore(2,IVSI_fixed);
    GrabStore(3,(I3_fixed+I4_fixed)>>1);
```

```
1281 GrabStore(4,Iload_fixed); //weird
1282 // GrabStore(5,(int32)(abs((int32)phase_shift))<<FIXED_Q);
1283 // GrabStore(6,((int32)(abs((int32)phase_shift))<<FIXED_Q)/(PERIOD_BIDC<<1)); //weird
1284 grab_index++;
1285
1286 if (grab_index >= GRAB_LENGTH)
1287 grab_mode = GRAB_STOPPED;
1288 }
1289 #endif
1290
1291 // Reinitialize for next ADC interrupt
1292 EvaRegs.EVAIFRA.all = BIT7; // clear T1PINT & T1UFINT interrupt flag
1293 AdcRegs.ADCST.bit.INT_SEQ1_CLR = 1; // clear interrupt flag
1294 PieCtrlRegs.PIEACK.all = PIEACK_GROUP1; // Acknowledge interrupt to PIE Group 2
1295 CLEAR_TP11(); // timing bit
1296 } /* end isr_timer_CL */
1297
1298/***************************************/
1299 /**
1300 Handles the PDPINT interrupt caused by a gate fault.
1 3 0 1
1302 \author A.McIver
1303 \par History:
1304 \li 02/05/07 AM - initial creation
1305 */
1306 #ifndef BUILD_RAM
1307 #pragma CODE_SECTION(isr_gate_fault, "ramfuncs");
1308 #endif
1309 interrupt void isr_gate_fault(void)
1310 {
1311 is_switching = 0
1312 VSI_DISABLE();
1313 detected_faults |= FAULT_VSI_PDPINT;
1314 // Acknowledge this interrupt to receive more interrupts from group 1
1315 PieCtrlRegs.PIEACK.all = PIEACK_GROUP1;
1316 EvaRegs.EVAIFRA.all = BITO;
1317 } /* end isr_gate_fault */
1318
1319
1320 /
1321 __VSI_State_Functions()
1 3 2 2
1 3 2 3
1324
1325 /* *
1326 /**
1327 This function initialises the VSI system. It resets the target modulation
1328 depth to zero.
1 3 2 9
1330 It is followed by the stop state.
1 3 3 1
1332 \author A.McIver
1333 \par History:
1334 \li 12/10/07 AM - initial creation
1335 */
1336 void st_vsi_init(void)
1337 {
1338 mod_ref = 0;
1339 mod_targ = 0;
1340 EvaRegs.ACTRA.all = 0x0000;
1341 VSI_DISABLE();
1342 vsi_status = VSI_INIT;
1343 SS_NEXT(vsi_state,st_vsi_stop);
1344 } /* end st_vsi_init */
1345
1346
1347 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1348 /**
1349 This is the state where the VSI is stopped. There is no switching. It waits
1350 for a start trigger.
1 3 5 1
1352 \author A.McIver
1353 \par History:
1354 \li 12/10/07 AM - initial creation
1355 */
1356 void st_vsi_stop(void)
1357 {
1358 if (SS_IS_FIRST(vsi_state))
1359 {
1360 SS_DONE(vsi_state);
```

```
1361 VSI_DISABLE();
1362 mod_targ = 0;
1363 vsi_status = VSI_STOP;
1 3 6 4
1365
1366 if (detected_faults != 0)
1367
1368 SS_NEXT(vsi_state,st_vsi_fault);
1369 return;
1 3 7 0
1 3 7 1
1372 if (is_switching != 0) // start trigger
1373 {
1374
1 3 7 5
1376 } /* end st_vsi_stop */
1377
1 3 7 8
1379 /* *
1380 /**
1 3 8 1 \text { In this state the VSI gates are enabled and the low side gates held on to}
1382 charge the high side gate drivers. The next state is either the ramp state.
1383
1384 \author A.McIver
1385 \par History:
1386 \li 12/10/07 AM - initial creation
1387 */
1388 void st_vsi_gate_charge(void)
1389 {
1390 if (SS_IS_FIRST(vsi_state))
1391 {
1392 SS_DONE(vsi_state)
1393 vsi_counter = 0;
1394 // VSI_GATE_CHARGE();
1395 // vsi_status |= vSI_RUNNING;
1396
1397 if (detected_faults != 0)
1398 {
1399 SS_NEXT(vsi_state,st_vsi_fault)
1400
1401 }
1402 // check for stop signal
1403 if (is_switching == 0)
1404 {
1405 SS_NEXT(vsi_state,st_vsi_stop);
1406 return;
1407 }
1408 vsi_counter++;
1409 if (vsi_counter > 200)
1410 {
1411 SS_NEXT(vsi_state,st_vsi_ramp);
1412 }
1413 } /* end st_vsi_gate_charge */
1414
1415
1416 /*
1417 /**
1418 This state ramps up the target modulation depth to match the reference set by
1419 the background. It only changes the target every 100ms and synchronises the
1420 change with a zero crossing to avoid step changes in the output.
1 4 2 1
1422 \author A.McIver
1423 \par History:
1424 \li 12/10/07 AM - initial creation
1425 \li 28/04/08 AM - added event reporting
1426 */
1427 void st_vsi_ramp(void)
1428 {
1429 if (SS_IS_FIRST(vsi_state))
1430 {
1431 SS_DONE(vsi_state);
1432 vsi_counter = 0;
1433 VSI_ENABLE();
1434 vsi_status = VSI_RAMP;
1435 }
1436
1437
1438 SS_NEXT(vsi_state,st_vsi_fault);
1439 return;
1440
}
```

```
// check for stop signal
if (is_switching == 0)
{
    SS_NEXT(vsi_state,st_vsi_stop);
    return;
}
// check for target reached
if (mod_targ == mod_ref)
{
    SS_NEXT(vsi_state,st_vsi_run);
    return;
}
// ramp reference towards target
if (mod_ref > mod_targ + 5)
{
    mod_targ += 5;
}
else if (mod_ref < mod_targ - 5)
{
    mod_targ -= 5;
}
else
{
    mod_targ = mod_ref;
}
} /* end st_vsi_ramp */
1467
1468
1470 /**
1471 This state has the VSI running with the target voltage constant. The output is
1472 now ready for measurements to begin. If the reference is changed then the
1473 operation moves back to the ramp state.
1 4 7 4
1475 \author A.McIver
1476 \par History:
1477 \li 12/10/07 AM - initial creation
1478 */
1479 void st_vsi_run(void)
1480 {
1481 if (SS_IS_FIRST(vsi_state))
1482 {
1483 SS_DONE(vsi_state);
1484 vsi_status = VSI_RUNNING;
1485 }
1486 if (detected_faults != 0)
1487 {
1488 SS_NEXT(vsi_state,st_vsi_fault);
1489 return;
1490 }
1491 // check for stop signal
1492 if (is_switching == 0)
1493 {
1494 }
1496 // check for changes in reference
1497 if (mod_targ != mod_ref)
1498 {
1499 vsi_status &= ~VSI_SETTLED;
1500 SS_NEXT(vsi_state,st_vsi_ramp);
1501 }
1502 } /* end st_vsi_run */
1503
1504
1505/* / * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1506 /* void st_vsi_fault(void)
1507 Parameters: none
1508 Returns: nothing
1509 Description: Delays for a while after faults are cleared.
1510 Notes:
1511 History:
1512 03/11/05 AM - initial creation
1513 \li 04/03/08 AM - set vsi_status with fault bit
1514 \li 28/04/08 AM - added event reporting
1515 */
1516 void st_vsi_fault(void)
1517 {
1518 if (SS_IS_FIRST(vsi_state))
1519 {
1520 SS_DONE(vsi_state);
```

```
1521 VSI_DISABLE();
1522 vsi_counter = 0;
1523 vsi_status = VSI_FAULT;
1524 putxx(detected_faults);
1525 puts_COM1("->VSI faults\n");
1526 }
1527 if (detected_faults == 0)
    vsi_counter++;
else
    vsi_counter = 0;
if (vsi_counter > 100)
{
    SS_NEXT(vsi_state,st_vsi_stop);
}
} /* end st_vsi_fault */
1536
1537
1538/
1539 __Local_Functions()
1 5 4 0
1 5 4 1
1 5 4 2
1543 /*
1544 /**
1545 This function is called every fundamental period to perform the RMS
1546 calculations and scale the analog quantities to Volts and Amps for use in the
1547 background.
1548
1549 \author A.McIver
1550 \par History:
1551 \li 12/10/07 AM - derived from IR25kVA:vsi:adc_scale
1552 \li 21/08/08 AM - added VSI DC offset compensation
1553 \li 12/09/08 AM - added stop_count and moved to floating point data
1554 */
1555 //void scale_adc_rms(void)
1556 //{
1557 // double
1558 // val,
1559 // temp;
1560 //
1561 // // calculate AO RMS quantity
1562 // temp = (double)adc_int.A0.dc_sum_bak/(double)adc_int.count_rms_bak;
1563 // val = (double)adc_int.A0.rms_sum_bak*(double)(1<<ADC_RMS_PS)
1564 // / (double)adc_int.count_rms_bak - temp*temp;
1565 // if (val < 0.0) val = 0.0;
1566 // adc_int.AO.real = ADC_REAL_SC * sqrt(val);
1567 //} /* end scale_adc_rms */
1568
1569
1570 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1571 /**
1572 This function is called every ADC_DC_TIME to perform the DC calculations and
1573 scale the analog quantities to Volts and Amps for use in the background.
1574
1575 \author A.McIver
1576 \par History:
1577 \li 12/10/07 AM - derived from IR25kVA:vsi:adc_scale
1578 */
1579 //void scale_adc_dc(void)
1580 //{
1581 // double
1582 // val;
1583 //
1584 // adc_int.AO.real = (double)adc_int.AO.dc_sum_bak/(double)ADC_COUNT_DC;
1585 // adc_int.A2.real = (double)adc_int.A2.dc_sum_bak/(double)ADC_COUNT_DC;
1586 // adc_int.A4.real = (double)adc_int.A4.dc_sum_bak/(double)ADC_COUNT_DC;
1587 // adc_int.A6.real = (double)adc_int.A6.dc_sum_bak/(double)ADC_COUNT_DC;
1588 //
1589 // // calculate BO DC quantity
1590 // val = (double)adc_int.BO.dc_sum_bak/(double)ADC_COUNT_DC;
1591 // adc_int.BO.real = ADC_REAL_SC * val;
1592 //
1593 //} /* end scale_adc_dc */
1594
1595
1596 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1597 /**
1598 Calibrates the adc for gain and offset using the reference inputs.
1599
1600 See spra989a.pdf for calibration details
```


## 1601

1602 \author A.McIver
1603 \par History:
1604 \li 07/10/05 AM - initial creation
1605 */
1606 void calibrate_adc (void)
1607 \{
1608 // char
1609 // str [60];
1610
1611 yHA = (double)adc_int.yHA.dc_sum_bak/(double)ADC_COUNT_CAL;
1612 yLA = (double)adc_int.yLA.dc_sum_bak/(double)ADC_COUNT_CAL;
$1613 \mathrm{yHB}=$ (double)adc_int.yHB.dc_sum_bak/(double)ADC_COUNT_CAL;
1614 yLB = (double)adc_int.yLB.dc_sum_bak/(double)ADC_COUNT_CAL;
1615
1616 cal_gain_A $=(x H-x L) /(y H A-y L A)$;
1617 cal_offset_A = yLA * cal_gain_A - xL;
1619 cal_gain_B $=(x H-x L) /(y H B-y L B)$;
1620 cal_offset_B = yLB * cal_gain_B - xL;
1621
1622 // sanity check on gains
1623 if ( ( $\left(c a l \_g a i n \_A>0.94\right)$ \&\& (cal_gain_A < 1.05) )
1624 \&\& ( $\left(c a l_{-} g a i n_{-} B>0.94\right)$ \&\& (cal_gain_B < 1.05) )
1625 \&\& ( $\left(c a l \_o f f s e t \_A>-80.0\right)$ \&\& (cal_offset_A < 80.0) )
1626 \&\& ( (cal_offset_B > -80.0) \&\& (cal_offset_B < 80.0) ) )
1627 \{
1628 cal_gainA $=($ int16 $)($ cal_gain_A $*($ double $)(1 \ll 14))$;
1629 cal_gainB $=$ (int16) (cal_gain_B*(double) $(1 \ll 14))$;
1630 cal_offsetA $=$ (int16)cal_offset_A;
1631 cal_offsetB = (int16)cal_offset_B;
1632 \}
1633 // sprintf(str,"cal: $g A=\% .3 f, o A=\% 5.1 f, g B=\% .3 f, o B=\% 5.1 f \backslash n "$,cal_gain_A,
1634 // cal_offset_A,cal_gain_B,cal_offset_B);
1635 // puts_COM1(str);
1636 \} /* end calibrate_adc */

1637

1639
1640 void get_state(void)\{
1641 if(vsi_state.f == st_vsi_init)\{
1642 puts_COM1("INIT ");
1643 \}
1644 else if(vsi_state.f == st_vsi_stop) \{
1645
1646
1647 else if(vsi_state.f == st_vsi_gate_charge) \{
1648 puts_COM1("GATE ");
1649 \}
1650 else if (vsi_state.f == st_vsi_ramp) \{
1651 puts_COM1("RAMP ");
1652 \}
1653 else if(vsi_state.f == st_vsi_run) \{
1654 puts_COM1("RUN ");
1655 \}
1656 else if(vsi_state.f == st_vsi_fault) \{
1657 puts_COM1("FAU ");
1658 \}
1659 \}

## A.2.3 DSP Code - Voltage Source Inverter

```
/**
\file
\brief Main system definitions
\par Developed By:
Creative Power Technologies, (C) Copyright }200
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
\ Modified Dinesh Segaran
\li 26/08/10
*/
4
/*
__Definitions()
===========================================================================***/
#define __SQRT2 1.4142135624
#define __SQRT3 1.7320508075
#define __PI 3.1415926535
#define __PI_2 __PI/2.0
#define __INVPI 1/__PI
#define __INVPI_2 1/__PI_2
#define SYSCLK_OUT (150e6)
#define HSPCLK (SYSCLK_OUT)
#define LSPCLK (SYSCLK_OUT/4)
/
__State_Simple_Definitions()
=======================================================================********)
/** Simple State Machine Type */
typedef void (* funcPtr)(void);
typedef struct
{
funcPtr f;
unsigned int call_count;
unsigned char first;
} type_state;
/* Simple State Handling Macros */
#define SS_NEXT(_s_,_f_) { _s_.f = (funcPtr)_f_; \
    _s_.call_count = 0; \
    _s_.first = 1; }
#define SS_IS_FIRST(_S_) (_s_.first == 1)
#define SS_DONE(_s_) { _s_.first = 0; }
#define SS_DO(_s_) { _s_.call_count++; \
#define SS_IS_PRESENT(_s_,_f_) (_s_.f == (funcPtr)_f_)
/* ======================
====
#define GRAB_INCLUDE
60
61 #ifdef GRAB_INCLUDE
// grab array size
#define GRAB_LENGTH 200
#define GRAB_WIDTH
3
// modes
#define GRAB_GO 0
#define GRAB_WAIT 1
#define GRAB TRIGGER
#define GRAB_STOPPED
#define GRAB_SHOW 4
// macros
#define GrabStart() grab_mode = GRAB_TRIGGER;
#define GrabStop() grab_mode = GRAB_STOPPED;
#define GrabRun() grab_mode = GRAB_GO;
#define GrabShow() grab_mode = GRAB_SHOW;
```

```
78
#define GrabClear() { grab_mode = GRAB_WAIT; \
                grab_index = 0; }
#define GrabTriggered()
#define GrabRunning()
#define GrabStopped()
# #define GrabAvail()
    (grab_mode == GRAB_GO)
    (grab_mode == GRAB_STOPPED)
    (grab_mode >= GRAB_STOPPED)
6 #define GrabShowTrigger()
(grab_mode == GRAB_SHOW)
87
#define GrabStore(_loc_,_data_) grab_array[grab_index][_loc_] = _data_;
89
#define GrabStep() { grab_index++; \
if (grab_index >= GRAB_LENGTH)
grab_mode = GRAB_STOPPED; }
// variables
extern int16
step,
grab_mode,
grab_index
set_vref;
1 \text { extern long}
volt_req,wo;
extern double
grab_array[GRAB_LENGTH] [GRAB_WIDTH];
105
06 // functions
107 void GrabDisplay(int16 index);
108 void GrabInit(void);
109
110 #endif
11/***************************************
```

```
/**
\file
\brief System software for the DA-2810 Demo code
\par Developed By:
Creative Power Technologies, (C) Copyright }200
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
\Modified Dinesh Segaran
    26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
                                    Bidirectional DC-DC Converter
    02/11/10 DS - Load Step for Bidirectional DC-DC Converter
    16/03/11 DS - Grid Connected H-Bridge, with DC links supplied by a
        Bidirectional DC-DC Converter
*/
// compiler standard include files
#include <stdlib.h>
#include <stdio.h>
#include <math.h>
// processor standard include files
#include <DSP281x_Device.h>
#include <DSP281x_Examples.h>
#ifdef COMO_CONSOLE
#include <bios0.h>
#endif
#ifdef COM1_CONSOLE
#include <bios1.h>
#endif
// board standard include files
#include <lib_mini2810.h>
#include <dac_ad56.h>
#include <lib_cpld.h>
#include <lib_giib.h>
41 // common project include files
// local include files
#include "main.h"
#include "conio.h"
#include "vsi_InvLoad.h"
/* =
_Hash_Definitions()
// Serial step in frequency
#define VSI_FUNDSTEP 0.0001
//Serial step in phase
#define PHASE_STEP_LARGE 10
#define PHASE_STEP_SMALL 1
//serial step in modulation depth
#define VSI_MODSTEP 0.01
*
//Serial step in VSI current reference
#define VSI_CURRSTEP 2.0
//serial step in Phase Shift
# #define DELTA_PHASE 1.0
__Typedefs()
```



```
/// Time related flag type
/** This structure holds flags used in background timing. */
typedef struct
{
Uint16
    msec:1, ///< millisecond flag
    msec10:1, ///< 10ms flag
    sec0_1:1, ///< tenth of a second flag
    sec:1; ///< second flag
} type_time_flag;
```

40
42

```
81
83 /*
__Variables()
```



```
#ifndef BUILD_RAM
// These are defined by the linker (see F2812.cmd)
extern Uint16 RamfuncsLoadStart;
extern Uint16 RamfuncsLoadEnd;
1 extern Uint16 RamfuncsRunStart;
#endif
// state determination
extern int16 load_enable
extern double mag_serial;
// Background variables
Uint16
quit = 0; ///< exit flag
01
102
103 /// timing variable
0 4 \text { type_time_flag}
time =
{
    0,0,0,0 // flags
};
Uint32
idle_count = 0, ///< count of idle time in the background
idle_count_old = 0, ///< previous count of idle time
idle_diff = 0; ///< change in idle time btwn low speed tasks
char
str[40]; // string for displays
//to display correctly
int initial=0;
20
21 /*
__Local_Function_Prototypes()
=========================================================================" ****)
1 2 4
/* 1 second interrupt for display */
interrupt void isr_cpu_timer0(void);
1 2 7
28 /// display operating info
void com_display(void);
130
31 /// display help
void display_help(void);
33
34 /* process keyboard input */
void com_keyboard(void);
36
37 /*
__Grab_Variables()
========================================================================*********)
40
41 #ifdef GRAB_INCLUDE
42 //#pragma DATA_SECTION(grab_array, "bss_grab")
143 int16
44 step=0,
grab_mode = GRAB_STOPPED,
grab_index,
set_vref=0;
long
volt_req=10,
wo=314;
double
grab_array[GRAB_LENGTH] [GRAB_WIDTH];
#endif
154
155 /
156 __Serial_input_variables()
157
158
159 //VSI Modulation Depth Variation
160 double mod_serial=0.0;
```

161
162 //VSI Reference Current Variation
163 double Imag_serial=0.0;
164
165 //VSI fundamental frequency variation
166 double ffund_serial=50.05;
167
168 //BIDC Phase Shift Variation
169 double phase_serial=0.0;
170
171 //external debug variables. so they can be displayed
172
173
174 /* Main */
175/*
Main */
176 /* Idle time benchmark:
177 \li Ram based program with only bios interrupt and an empty main loop gives an
178 idle_diff of $4.69 \mathrm{M}(4,685,900)$
179 \li 23/03/09 V1.02 1.23M with no modbus running
180 */
181 void main(void)
182 \{
183 static int
184 i $=0$;
185 // initial=0;
186
187 // Disable CPU interrupts
188 DINT;
189 // Initialise DSP for PCB
190 lib_mini2810_init ( $150 / * \mathrm{MHz} * /, 37500 / * \mathrm{kHz} * /, 150000 / * \mathrm{kHz} * /$,LIB_EVAENCLK
191 |LIB_EVBENCLK|LIB_ADCENCLK|LIB_SCIAENCLK|LIB_SCIBENCLK|LIB_MCBSPENCLK);
192
193 InitGpio()
194 spi_init(MODE_CPLD);
195 // SpiaRegs.SPICCR.bit.SPILBK = 1; //Set SPI on loop back for testing
196 cpld_reg_init();
197 giib_init();
198
199 // Initialize the PIE control registers to their default state.
200 InitPieCtrl();
201 // Disable CPU interrupts and clear all CPU interrupt flags:
202 IER $=0 \times 0000$;
203 IFR $=0 \times 0000$;
204 // Initialize the PIE vector table with pointers to the shell Interrupt
205 // Service Routines (ISR).
206 // This will populate the entire table, even if the interrupt
$207 / /$ is not used in this example. This is useful for debug purposes.
208 // The shell ISR routines are found in DSP281x_DefaultIsr.c.
209 // This function is found in DSP281x_PieVect.c.
210 InitPieVectTable();
211
212 \#ifndef BUILD_RAM
213 // Copy time critical code and Flash setup code to RAM
214 // The RamfuncsLoadStart, RamfuncsLoadEnd, and RamfuncsRunStart
215 // symbols are created by the linker. Refer to the F2810.cmd file.
216 MemCopy (\&RamfuncsLoadStart, \&RamfuncsLoadEnd, \&RamfuncsRunStart);
217
218 // Call Flash Initialization to setup flash waitstates
219 // This function must reside in RAM
220 InitFlash();
221 \#endif
222
223 // Initialise COM port
224 bios_init_COM1 (9600L);
225 InitAdc();
226 InitCpuTimers();
227
228 // Configure CPU-Timer 0 to interrupt every tenth of a second:
229 // 150MHz CPU Freq, 1ms Period (in uSeconds)
230 ConfigCpuTimer(\&CpuTimer0, 150.0/*MHz*/, 1000.0/*us*/);
StartCpuTimer0();
232
233 // Interrupts that are used in this example are re-mapped to
234 // ISR functions found within this file.
235 EALLOW; // This is needed to write to EALLOW protected register
236 PieVectTable.TINTO = \&isr_cpu_timer0;
237 EDIS; // This is needed to disable write to EALLOW protected registers
238
239 // Enable TINTO in the PIE: Group 1 interrupt 7
240 PieCtrlRegs.PIEIER1.bit. INTx7 $=1$;

```
IER |= M_INT1; // Enable CPU Interrupt 1
vsi_init();
EnableInterrupts();
//waste some time, so that the program can finish writing to the screen
fifdef GRAB_INCLUDE
GrabInit();
#endif
spi_init(MODE_DAC);
spi_set_mode(MODE_DAC);
dac_init();
dac_set_ref(DAC_MODULE_D1,DAC_INT_REF);
dac_power_down(DAC_MODULE_D1,0x0F);
dac_write(DAC_MODULE_D1,DAC_WRn_UPDn,DAC_ADDR_ALL, 2047);
spi_set_mode(MODE_CPLD); //Use mode setting for CPLD for SPI to initialize SPI setting
DISABLE_CPLD();
spi_set_mode(MODE_DAC);
/*
void main_loop(void)
*/
while(quit == 0)
{
    com_keyboard(); // process keypresses
    if (time.msec != 0) // millisecond events
    {
        time.msec = 0;
        vsi_state_machine();
    }
    else if (time.msec10 != 0) // ten millisecond events
    {
        time.msec10 = 0;
    }
    else if (time.sec0_1 != 0) // tenth of second events
    {
        time.sec0_1 = 0;
        switch(initial)
        {
            /* case 0 never happens */
            case 1: puts_COM1("\n\t Single-phase Bidirectional DC-DC Converter");break;
            case 2: puts_COM1("\n\t\t Supplying a Grid Connected VSI");break;
            case 3: puts_C0M1("\n\t\t Dinesh Segaran 2011");break;
            #ifdef OL_VSI
            case 4: puts_COM1("\n\t M/m - VSI modulation depth up/down");break;
            #endif
            #ifdef CL_VSI
            case 5: puts_COM1("\n\t A/a - VSI Current Ref up/down");break;
            #endif
            case 6: puts_COM1("\n\t l/L - Load Switch OFF/ON");break;
            case 8: puts_COM1("\n\te/d - VSI Enable/Disable\n");break;
            case 10: puts_COM1("\tg/h - Start/Display Grab\n");break;
            case 11: puts_COM1("\tH - Display Help\n");break;
            default: break;
            }
            if (initial<20) initial++;
    if(GrabShowTrigger() && i < GRAB_LENGTH){
            //GrabDisplay(0xFFFF);
            GrabDisplay(i);
            i++;
            //GrabStop();
            }
            else if(GrabShowTrigger() && i == GRAB_LENGTH) {
            GrabStop();
            i = 0;
        }
    }
    else if (time.sec != 0) // update every 1sec
    {
            puts_COM1("\n counter:");
            put_d(initial);
            time.sec = 0;
            idle_diff = idle_count - idle_count_old;
            idle_count_old = idle_count;
            if (initial>=15) com_display();
    }
    else // low priority events
```

```
    {
    idle_count++
}
} /* end while quit == 0 */
/ DISABLE_PWM();
EvaRegs.T1CON.bit.TENABLE = 0;
EvaRegs.ACTRA.all = 0x0000;
DINT;
} /* end main */
/* ===============
--Local_Functions()
/***************************************/
39 /**
40 Display operating information out COMO.
32 \author A.McIver
43 \par History
4 \li 22/06/05 AM - initial creation
\param[in] mode Select whether to start a new display option
48 void com_display(void)
Uint16
    status
puts_COM1("\n");
//If system is displaying grab data do nothing otherwise display normal status stuff
if(GrabShowTrigger()){
}
else
    {
        status = vsi_get_status();
        if (status == VSI_FAULT)
        {
        putc_COM1('F');
        putxx(vsi_get_faults());
    }
    else
    {
        if (status==0)
        puts_COM1(" Init ");
        else if (status==1)
        puts_COM1(" Gate Charge ");
        else if (status==2)
        puts_COM1(" Ramp ");
        else if (status==3)
        puts_COM1(" Run ");
        else if (status==4)
        puts_COM1(" Settled ");
        else if (status==5)
        puts_COM1(" Idle ");
        else if (status==6)
        puts_COM1(" FAULT ");
        else putxx(status);
    }
    puts_COM1("VSI: ");
    #ifdef OL_VSI
    puts_COM1("OL ");
    puts_COM1(" Mod Depth: ");
    putdbl(mod_serial,2);
    #endif
    #ifdef CL_VSI
    puts_COM1("CL ");
    puts_COM1(" Iref Mag: ");
    putdbl(Imag_serial,2);
    #endif
    if (load_enable==1) puts_COM1(" Load ON ");
    else puts_COM1(" Load OFF ");
}
/* end com_display */
398/* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
399 /* void com_keyboard
400 Parameters: none
```

33
341
345
47 */
349 \{
397

```
4 0 1 ~ R e t u r n s : ~ n o t h i n g ~
02 Description: Process characters from COMO
4 0 3 ~ N o t e s : ~
404 History:
22/06/05 AM - initial creation
406 \li 27/11/07 PM - added in testing of the digital I/O
407 */
408 void com_keyboard(void)
409 {
4 1 0
1 \text { char c;}
12 // int temp=0;
4 1 3
// puts_COM1("KEY")
15 if (kbhit_COM1())
16 {
c = getc_COM1();
    switch (c)
    {
        case 'e': vsi_enable();
                puts_COM1("e");
                break;
            case 'd': vsi_disable();
                puts_COM1("d");
                break;
            #ifdef OL_VSI
            /step change in VSI Modulation depth
            case 'M': if (mod_serial < (2.0-VSI_MODSTEP)) mod_serial+=VSI_MODSTEP;
                else mod_serial=2.0;
                vsi_set_mod(mod_serial)
                break.
            case 'm': if (mod_serial > VSI_MODSTEP) mod_serial-=VSI_MODSTEP;
            else mod_serial=0.0;
            vsi_set_mod(mod_serial);
            break;
            #endif
            #ifdef CL_VSI
            //step change in VSI Current Reg Reference
            case 'A': if (Imag_serial< (MAX_CURR-VSI_CURRSTEP)) Imag_serial+=VSI_CURRSTEP;
                else Imag_serial=MAX_CURR
            vsi_set_Iref_mag(Imag_serial);
            break;
    case 'a': if (Imag_serial > VSI_CURRSTEP) Imag_serial-=VSI_CURRSTEP;
                else Imag_serial=0.0;
                vsi_set_Iref_mag(Imag_serial);
                break;
            #endif
    //Load step
    case 'l': load_enable=0; //Load off
                break;
            case 'L': load_enable=1; //load on
                break;
            case 'H': // write help info
            initial=0;
    break;
#ifdef GRAB_INCLUDE
    case 'g': /* grab interrupt data */
        GrabClear();
        GrabStart();
        GrabRun();
    break;
    case 'h':
            puts_COM1("\n\nGrab Display\nIndex\n");
            GrabShow();
    break;
    case 'c': /* stop grab display */
            GrabClear();
            break;
#endif
            default: break;
        }
```

```
}
} /* end com_keyboard */
85 /* *
87 1 second CPU timer interrupt.
89 \author A.McIver
490 \par History:
91 \li 22/06/05 AM - initial creation (derived from k:startup.c)
49 */
93 #ifndef BUILD_RAM
94 #pragma CODE_SECTION(isr_cpu_timerO, "ramfuncs");
495 #endif
496 interrupt void isr_cpu_timer0(void)
497 {
98 static struc
499 {
Uint16
        msec,
        msec10,
        msec100,
        sec;
} i_count =
{
    0, 0,0
};
/*for (ii=0; ii<WD_TIMER_MAX; ii++)
{
    if (wd_timer[ii] > 0)
        wd_timer[ii]--;
}*/
i_count.msec++;
if (i_count.msec >= 10)
{
    i_count.msec = 0;
    i_count.msec10++;
    if (i_count.msec10 >= 10)
    {
        i_count.msec10 = 0;
        i_count.msec100++;
        if (i_count.msec100 >= 10)
        {
            i_count.msec100 = 0;
            time.sec = 1;
        }
        time.sec0_1 = 1;
    }
    time.msec10 = 1;
}
time.msec = 1;
// Acknowledge this interrupt to receive more interrupts from group 1
PieCtrlRegs.PIEACK.all = PIEACK_GROUP1;
/* end isr_cpu_timer0 */
/* =
__Exported_Functions()
=============================================================================****
543
54
5 /*
_Grab_Functions()
-Grab_Functions()
#ifdef GRAB_INCLUDE
549
50 void GrabInit(void)
551 {
Uint16
    i,j;
for (i=0; i<GRAB_LENGTH; i++)
{
    for ( }\textrm{j}=0; j<GRAB_WIDTH; j++
    {
        grab_array[i][j] = 0;
    }
```

483
484
488

```
}
GrabClear();
65 /* call with index == 0xFFFF for title line
566 else index = 0..GRAB_LENGTH-1 for data */
567 void GrabDisplay(int16 index)
569 Uint16
i;
if (index == 0xFFFF)
{
    puts_COM1("\nindex");
    for (i=0; i<GRAB_WIDTH; i++)
    {
        puts_COM1("\tg");
        put_d(i);
    }
}
else
{
    put_d(index);
    for (i=0; i<GRAB_WIDTH; i++)
    {
        putc_C0M1('\t');
        putdbl(grab_array[index] [i] ,3);
    }
}
puts_COM1("\n");
593 #endif
594/***************************************
```

563 \}
564
568 \{
591 \}
592

```
/**
\file
\brief VSI definitions
\par Developed By:
Creative Power Technologies, (C) Copyright }200
\author A.McIver
\par History:
\li 23/04/09 AM - initial creation
Modified Dinesh Segaran
    11/11/09 DS - Turning this into a GIIB-Based Bidirectional DC-DC Converter
    26/08/10 DS - Fixed Point implementation of the Adaptive Controlled
    Bidirectional DC-DC Converter
    15/03/11 DS - Grid Connected H-Bridge, with DC links supplied by a
    Bidirectional DC-DC Converter
    14/04/11 DS - Hbridge load for bidirectional dc-dc converter
*/
/*
Includes()
======================================================================= */
* =========================================================================
_Macros()
==========================================================================******)
#define SW_ENABLE() {\
    CPLD.EVACOMCON.bit.ENA = 1;
    cpld_write(ADD_EVACOMCON,CPLD.EVACOMCON.all);\
    }
#define SW_DISABLE() {\
            CPLD.EVACOMCON.bit.ENA = 0; 
            cpld_write(ADD_EVACOMCON,CPLD.EVACOMCON.all);\
        }
// Disable VSI switching
#define VSI_DISABLE()
    EvaRegs.ACTRA.all = 0x0000; 
    }
// Enable VSI switching
#define VSI_ENABLE() {\
            EvaRegs.ACTRA.all = 0x660;\
            CPLD.EVACOMCON.bit.ENA = 1;
            cpld_write(ADD_EVACOMCON,CPLD.EVACOMCON.all);\
                            } //single phase only
// output pin 1 CMPR1 - active high
// output pin 2 CMPR1 - active low
// output pin 3 CMPR2 - active low
// output pin 4 CMPR2 - active high
// output pin 5 CMPR3 - active high
// output pin 6 CMPR3 - active low =>0000 0110 1001 0110
/// Turn low side devices on full for charge pump starting
#define VSI_GATE_CHARGE() EvaRegs.ACTRA.all = 0x0000
#define SIN_TABLE_READ(PHASE,SIN_VAL){\
    SIN_VAL = (int16)sin_table[(((Uint16)PHASE>>6)|0x0001)];\
    VAL_DIFF = (sin_table[(((Uint16)PHASE>>6)|0x0001)+2]) - SIN_VAL;
    SIN_VAL += (int16)( ((int32)((Uint16)PHASE&0x007F)*(int32)VAL_DIFF)>>6 );}
// phase is a 16bit number, but the index is only 10 (513 values). The whole sine wave is represented in 16bits (0->2^32),
// shift right by 6 to know where to aim in the sine table. interpolate using the last 7 bits.
__Hash_Definitions()
//For Fixed Poin
#define FIXED_Q 11
#define FIXED_Q_SCALE (long)2048
/** @name VSI Status bit definitions */
//@{
#define VSI_INIT 0x0000
#define VSI_GATECHARGE 0x0001 ///< VSI is running
#define VSI_RAMP 0x0002 ///< VSI is running
#define VSI_RUNNING 0x0003 ///< vSI is running
```

```
81 #define VSI_SETTLED
82 #define VSI_STOP
    0x0004 ///< set when target reached
0x0005 ///< VSI is running
84 //@}
85
86 /** @name Fault Codes */
87 //@{
88 #define FAULT_VSI_IAC_OL
89 #define FAULT_VSI_IAC_OC
#define FAULT_VSI_VDC_OV
#define FAULT_VSI_VDC_UV
#define FAULT_VSI_PDPINT
#define FAULT_VSI_SPI
//@}
95
97 /* Zero crossing states */
98 #define ZX_LOST 0///< No idea of anything
99 #define ZX_EST 1 ///< Initial fundamental frequency estimation
100 #define ZX_SYNC 2 ///< nudges the phase to stay synchronised
101 #define ZX_FREQ 3///< nudges the freq (phase_step) for persistent err
102 #define ZX_LOCK 4 ///< tests to see if system is locked into sync
103 #define ZX_MISC 5 ///< load levelling calculation state
104
105 /* Zero crossing constants */
106 /* Sync lost if no ZX in ~3.5 cycles */
107 #define ZX_MAX_COUNT ((Uint16)(3.5*FSAMPLE_BIDC/F_FUND)) // 1050
108 #define ZX_CYCLE_AVG 64 /* Number of cycles for frequency estimate */
109 #define ZX_SYNC_LIMIT 10 /* Number of cycles in sync */
110 #define ZX_BIG_ERR (400*65536) /* ~2.2 degrees */
111 #define ZX_PHASE_ERR (3600*65536) // ~ 20 degrees - maximum sync phase error
112 #define ZX_FREQ_ERR (100*65536) // Persistent phase error for freq change
113 #define ZX_FREQ_ERR_BIG (200*65536) // Persistent phase error for freq change
114 #define ZX_OFFSET_POS (-4500*65536) // trim phase for +ve phase seq
115 #define ZX_OFFSET_NEG (6700*65536) // trim phase for -ve phase seq
116
17/***************************************/
118
19 //Topology parameters
20 //{
#1 #define C 20e-6 //20uF
22 #define L
23 #define R_L 0.1
    132e-6
24 #define R_L_2 R_L*R_L
25 #define LVSI (16e-3)
26 #define OMEGA_BIDC_L (OMEGA_BIDC*L)
27 #define OMEGA_BIDC_L_2 (OMEGA_BIDC_L*OMEGA_BIDC_L)
28 #define NPRI
#9 #define NSEC
130 #define NPRI_NSEC ((double)(NPRI/NSEC))
131 #define VIN 200.0
132 #define VDCPRI (VIN/2.0)
133 #define VDC_VSI 200.0
134 #define VBUS_NOM_FIXED ((int32)(VDC_VSI*FIXED_Q_SCALE))
135 #define MAX_CURR (12.0)
36 _ MAX_CURR FIMED
37 //
138
1 3 9
140 //VSI Parameters
141 //{
142 #define SW_FREQ_VSI
143 #define PERIOD_VSI
144 #define PERIOD_2_VSI
                            ((Uint16)(((double)HSPCLK/SW_FREQ_VSI)/2.0))
PERIOD_VSI>>1) // Carrier timer half period in clock ticks
145 #define FSAMPLE_VSI
146 #define TSAMPLE_VSI
47 #define T_DELAY_VSI
    (SW_FREQ_VSI*2.0)
    (1.0/FSAMPLE_VSI)
    (1.5*TSAMPLE_VSI)
47 #define T_DELAY_VS
    60
148 #define F_FUND_MAX
6 0 . 0
149 #define F_FUND
150 #define F_FUND_MIN
151 #define OMEGA_FUND
152 #define OMEGA_C_VSI
4 0 . 0
(2*PI*F_FUND)
153 #define KP_CONST
(PI_2-(40*DEG_TO_RAD))/(T_DELAY_VSI) //40 deg phase margin
((int32)(LVSI*OMEGA_C_VSI*FIXED_Q_SCALE))
154 //the phase step is the difference in phase between two switching cycles.
155//That is a }50\textrm{Hz}\mathrm{ sin wave, switched at 5kHz}\mathrm{ , sampled at 10kHz. so the switching is 10kHz/50Hz faster
156 //the switching is therefore 200x faster than the fundamental. so the phase step is 360 degrees/200.
157 //so in each switching cycle, the phase has advanced by 360*VSI_SW_FREQ/f_fund (in degrees)
158 /* the phase is scaled so that one fundamental is 2^32 counts. */
159 //#define PHASE_STEP (Uint16)(65536.0*F_FUND/SW_FREQ_VSI/2.0)
160 #define PHASE_STEP (Uint32)(4294967296.0*(double)F_FUND/(double)SW_FREQ_VSI/2.0)
```

161 \#define KP_VSI
162 \#define KI_VSI
163 //\}
164
165 /// Maximum VSI switching time in clock ticks
166 \#define MIN_VSI_TIME
167 \#define MIN_VSI_COUNT
168 \#define MAX_VSI_TIME
169
170 //constants
171 //\{

173 \#define INV_SQRT3
174 \#define PI
175 \#define _2PI
176 \#define PI_2
177 \#define INV_PI $\quad 0.31830988618379$
178 \#define INV2_PI $\quad 0.636619772367581$
179 \#define PI_FIXED
$181 / /\}$
182
183 //DAC hash defines
184 //\{
185 \#define DAC_SCALE_VREF
86 \#define DAC_SCALE_PHASE
187 \#define DAC_SCALE_IREF ((long)((FIXED_Q_SCALE*2.0)/(MAX_CURR*GAIN_OFFSET_CURRENT))) //scaled by FIXED_Q
188 \#define DAC_SCALE_VA ((long) (FIXED_Q_SCALE/(double)PERIOD_2_VSI))
189 //\}
190
191 //sine table hash definitions
192 //\{
193 \#define COUNT_TO_SINTABLE (32768.0/PERIOD_BIDC)
194 \#define COUNT_TO_RAD PI/3750.0
195 \#define RAD_TO_COUNT 3750.0/PI
196 \#define DEG_TO_RAD PI/180.0
197 //\}
198
99 /*****************
200 _Controller_form()
201 ******************/
202 //\#define OL_VSI
203 \#define CL_VSI
204
205 \#ifdef OL_VSI
206 \#undef CL_VSI
207 \#endif
208 \#ifdef CL_VSI
209 \#undef OL_VSI
210 \#endif
211
$12 / * * * * * * * * * * * * * * * * *$
213 _ADC_Scaling()
214 ****************/
215 /// ADC calibration time
216 \#define ADC_CAL_TIME
217 \#define ADC_COUNT_CAL
218
219 /// DC averaging time
20 \#define ADC_DC_TIME
21 \#define ADC COUNT DC
222 \#define ADC_REAL_SC
223
$24 / * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * / ~$
25 /// RMS scaling
226 \#define ADC_RMS_PS
227
228 //DA2810 Scaling - 3V and 12 bits
29 //easier to multiply result by 3 and shift back by 12 .
30 \#define ADC_DA_SCALE_MULT (long)3 //3.0/4096.0 - scaled by FIXED_Q+5 cos num is so small
231 \#define ADC_DA_SCALE_SHIFT 12
232
233 \#define ADC_DA_SHIFT 4
234
235 //GIIB Scaling Resistors
236 \#define RFB_GIIB_VAC
237 \#define RIN_GIIB_VAC
238 \#define RFB_GIIB_VDC 239 \#define RIN_GIIB_VDC 240
(OMEGA_C_VSI*LVSI/VDC_VSI)
(OMEGA_C_VSI/10/FSAMPLE_VSI)

1e-6
(HSPCLK*MIN_VSI_TIME)
(int16) (PERIOD_2_VSI-MIN_VSI_COUNT)

| FIXED_Q_SCALE* $(0.866025403784439)$ | $/ / 65536 *$ sqrt (3)/2 |
| :--- | :--- |
| FIXED_Q_SCALE* $(0.577350269189626)$ | $/ / 65536 /$ sqrt (3) | // 65536/sqrt(3) 3. 14159265358979

2*PI
1.57079632679489
(double)(3750.0/180.0))

241 //AC Voltage Inputs
242 //GIIB Scaling
243 //\#define RIN_GIIB_ADD_VAC 244 \#define RIN_GIIB_TOTAL_VAC
245 \#define VAC_GIIB_GAIN 246 \#define VAC_GIIB_GAIN_INV 247
48 //DC Voltage Inputs
249 //GIIB Scaling
250 //\#define RIN_GIIB_ADD_VDC 251 \#define RIN_GIIB_TOTAL_VDC 52 \#define VDC_GIIB_GAIN 253 \#define VDC_GIIB_GAIN_INV 254

55 //Mini2810 Scaling Resistors 56 \#define RUP_MINI1
\#define RUP_MINI_TOTAL
\#define RDWN_MINI
\#define RIN_MINI \#define RDOWN_MINI_TOTAL 262
//Mini2810 ADC Scaling \#define ADC_MINI_GAIN \#define ADC_MINI_GAIN_INV 266
\# \#define MINI_LEVEL_SHIFT 68 \#define ADC_OFFSET 269
70 //Voltage Overall Gain
71 \#define VDC_ANALOG_GAIN
272 \#define VAC_ANALOG_GAIN 273

74 //Current Inputs
275 //LEM Scaling
76 \#define CT_RATIO
77 \#define CT_TURNS
78 \#define BURDEN_R
79 \#define LEM_GAIN
\#define LEM_GAIN_INV
281
//GIIB Scaling
3 \#define RIN1_GIIB_I
4 \#define RIN2_GIIB_I
5 \#define RIN_GIIB_TOTAL_I \#define RFB_GIIB_I
\#define I_GIIB_GAIN \#define I_GIIB_GAIN_INV 289
\#define I_ANALOG_GAI 91 //load current scaling 292 93 \#define GAIN_OFFSET_CURRENT 294
95 //Scaling for reading VGEN 296 297
98 /*End ADC Scaling*
299
300 /* Step size of modulation depth */
01 \#define MAG_SMALL_STEP 0.01
02 \#define MAG_LARGE_STEP 0.1
303
4 // Step size and max output voltage
\#define VREF_MAX 205//101
\#define VREF_MIN 10
\#define VREF_STEP_S 1
8 \#define VREF_STEP_L 10
309
10
__Exported_Variables()

typedef long long signed int int64;
15
16
__Global Variables()

19
320 /*
(long) 0 //NO additional scaling resistor on GIIB board
(long) 150000 //NO additional scaling resistor on GIIB board
RIN_GIIB_VDC
( (-1.0* (double) RFB_GIIB_VDC)/(double)RIN_GIIB_TOTAL_VDC) //scaled by FIXED_Q
(long) (FIXED_Q_SCALE/VDC_GIIB_GAIN) //scaled by 2^9
(long) 6800
(long) 4700
(long) ((RUP_MINI1*RUP_MINI2)/(RUP_MINI1+RUP_MINI2))
(long) 6800
(long) 12000
(long) ((RDWN_MINI*RIN_MINI)/(RDWN_MINI+RIN_MINI)) (long) (FIXED_Q_SCALE/ADC_MINI_GAIN) //scaled by FIXED_Q
2000.0 //For LA 100P SP13, it is 1000, for LA 100P - 2000
2.0
380.0 //Burden resistor
( (CT_TURNS*BURDEN_R)/CT_RATIO)
(1.0/LEM_GAIN) //is a double
10000.0 //Input resistor to GIIB op amp stage
10000.0 //Input resistor to GIIB op amp stage 10000.0
1.0//1.08 //this is to account for the differences in scaling resistors

Scaling for reading VGEN - takes a +/-10V signal */
$\qquad$

RIN_GIIB_VAC //(RIN_GIIB_ADD_VAC* ((RIN_GIIB_VAC<<FIXED_Q)/(RIN_GIIB_ADD_VAC+RIN_GIIB_VAC))) >>FIXED_Q
(long) ( $(-1.0 *$ (double)RFB_GIIB_VAC*FIXED_Q_SCALE)/(double)RIN_GIIB_TOTAL_VAC) //scaled by FIXED_Q
(long) (((double)FIXED_Q_SCALE* (double)FIXED_Q_SCALE)/(double)VAC_GIIB_GAIN) //scaled by FIXED_Q
(((double) (RUP_MINI_TOTAL*RDOWN_MINI_TOTAL))/((double) ((RUP_MINI_TOTAL+RDOWN_MINI_TOTAL)*RIN_MINI))) //is a double
(long) (( (double) RDOWN_MINI_TOTAL*2.5*FIXED_Q_SCALE)/((double) (RUP_MINI_TOTAL+RDOWN_MINI_TOTAL))) //scaled by FIXED_Q (long) (((MINI_LEVEL_SHIFT<<ADC_DA_SCALE_SHIFT)>>FIXED_Q)/ADC_DA_SCALE_MULT) //in counts
((long) ((double) ((double)VDC_GIIB_GAIN_INV* (double)ADC_MINI_GAIN_INV*(double)ADC_DA_SCALE_MULT)/(double)FIXED_Q_SCALE/(double) 4096)) ((long) ((double) ((double)VAC_GIIB_GAIN_INV* (double) ADC_MINI_GAIN_INV*(double)ADC_DA_SCALE_MULT)/(double)FIXED_Q_SCALE/(double)4096))
((RIN1_GIIB_I*RIN2_GIIB_I)/(RIN1_GIIB_I+RIN2_GIIB_I)) //Input resistor to GIIB op amp stage
(-1.0*RFB_GIIB_I/RIN_GIIB_TOTAL_I) //Voltage gain of amplifier on GIIB for current (double)
(1.0/I_GIIB_GAIN) //Voltage gain of amplifier on GIIB for current (double)
( long) (LEM_GAIN_INV*I_GIIB_GAIN_INV*(double)ADC_MINI_GAIN_INV*(double)ADC_DA_SCALE_MULT)>>ADC_DA_SCALE_SHIFT)

```
21 Function_Prototypes()
322
324 /// Core interrupt initialisation
35 void vsi_init(void);
326
/// Core interrupt VSI state machine for background processing
28 void vsi_state_machine(void);
329
330 /// Enables vsi switching (assuming no faults)
31 void vsi_enable(void);
332
333
34 /// Disable vsi switching
35 void vsi_disable(void);
336
337 ///// Set the target output frequency in Hz
338 Uint16 vsi_set_fund(double f);
339
40 // Set the target output modulation depth
41 void vsi_set_mod(double mod_serial);
342
43 //Set the target output current magnitude
344 void vsi_set_Iref_mag(double mag_serial);
345
46 // Set the desired output voltage
47 void vsi_set_vref(int16 vref);
348
349 /// Returns the status of the VSI
50 Uint16 vsi_get_status(void);
351
35 /// Report what faults are present in the VSI
53 Uint16 vsi_get_faults(void);
354
355 /// Clear some detected faults and re-check
356 void vsi_clear_faults(void);
357
358 // Print the current state of the state machine
59 void get_state(void);
360
361 // Calibrate ADCs online
362 void calibrate_adc(void);
363
364/* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
```

1 /**
\file
\brief VSI Interrupt Service Routine
This file contains the code for the core interrupt routine for the CVT system.
6 This interrupt is the central system for the signal generation and
measurement. The carrier timer for the VSI generation also triggers the
8 internal ADC conversion at the peak of the carrier. The end of conversion then
triggers this interrupt. Its tasks are:
10

- Read internal ADC results
- Perform internal analog averaging and RMS calculations

Update VSI phase and switching times
\par Developed By:
Creative Power Technologies, (C) Copyright 2009
\author A.McIver
\par History:
(li 23/04/09 AM - initial creation
\Modified Dinesh Segaran
11/11/09 DS - Turning this into a GIIB-Based Bidirectional DC-DC Converter
26/08/10 DS - Fixed Point implementation of the Adaptive Controlled Bidirectional DC-DC Converter
27/10/10 DS - Load Step Function for the Bidirectional DC-DC Converter
15/03/11 DS - Grid Connected H-Bridge, with DC links supplied by a Bidirectional DC-DC Converter
*/
$\qquad$
CODE_TASKS ()
/*
15/03/2011 - Trying to implement a single phase VSI on the E-10 Gate Driver Board (GDB), whose DC link is supplied by a Single Phase Bi-directional DC-DC Converter.
-> PWM to be generated on EVB,i.e CMPR4\&5, and routed out through CPLD (Needs to be coded), and to the GDB.
First, run a 10 kHz interrupt. open loop VSI
20/3/2011 - Gate Drive Resistors - 27 ohms.
21/3/2011 - Scaling Resistors:
-> AC Voltage - Standard scaling to read +/- 450VAC
-> DC Voltage - Scaled to read 510Vdc

- Scaled for 420Vdc trip -
-> AC Current - Scaled for +/- 15A - 2 turns - Burden Resistor - 270ohm
-> DC Current - Scaled for +/- 15A - 2 turns - Burden Resistor - 270 ohm

6/4/2011 - ADCs fully tested

- Grid Synch code included (not yet working)
- phase now a 32-bit number
- Change in strategy:
-> PWM for H-bridge comes from PWMA
-> PSSW for Sec Bridge comes from PWMB
-> 2 lines sent to Master Bridge: 1) Synch Pulse

2) Fault trigger

8/4/2011 - Unable to use CPLD to route gate signals, because it will use up capture port

- Instead, use hysteresis inputs to route gate drives for Sec Side
- To synch, still use two lines: 1) Synch Pulse

2) Enable/Disable

- Rising Edge of Enable = start switching
- Falling Edge of Enable= stop switching (used for emergency stop as well
- Synchronisation - Cap2 in use. Input leaves the Secondary on GPIOB4 (DIGOUT5), comes through DIGIN8. On the DIGIO header, leaves Sec on pin 5, and comes in on pin 16
- Next, Enable. Cap1 in use. Input leaves secondary on GPIOB5 (DIGOUT6), comes through DIGIN7.

On the DIGIO header, leaves Sec on pin 6, and comes in on pin 15.

PORTED OVER TO OPEN GIIB!!!!!
For this experiment I want a current regulated H bridge running from a bidirectional that supplies 200V
13/4/2011 - Open Loop H-bridge running at 200V operational

- DC voltage measurements set at +510 V - no scaling resistors
- AC current measurements set at 95 ohms - 2 turns - so +/- 20A

21/4/2011 - Closed Loop H-bridge and a closed loop bidirectional DC-DC converter work

- Need to implement feed-forward compensation. For this, need to synch switching and send mod depth info across.
- Stage 1: - Synchronise Carriers. use zaki's code.
- Synchronise the VSI to the BiDC because the BiDC uses a lot of DIGIO pins already.
- Use the shielded ribbon cable for this. Build Loopback function and test.
- Loopback cable - GPIOB0-4 (PWMB1-4) are routed back into DIGIN5-8. so Pins 1-4 are connected to 13-16.
- On the BiDC, send out a synch pulse at 5 kHz (1 every 8 interrupts) on GPIOB4.

This is DIGOUT5, pin 5 on the 20 -pin header.

- On the VSI, bring the synch pulse into CAP2. this is on DIGIN8, which is pin 16 . ie connect pins 5 \& 16 .

```
                                    - Also connect all the GNDs on the 20-pin header together. I.e, leave pins 18 & 20.
                    - Disconnect VCC, i.e cut pins 17 & 19
                            - that lets you lift synch code from GridCon set, and also the fault trigger when synch is lost.
            - Stage 2: - Phase & Modulation depth information. Via SPI or via DAC?
    22/4/2011 - Bridges Synchronised. NEED TO ADD IN EMERGENCY STOP CODE
    - able to send va over DAC. will be read in by Vgen. needs a mascon header,
    - uses the shielded ribbon, cable tied to the synch pulse cable. Connect the AGND as well. seems to work fine for now.
*/
// compiler standard include files
#include <math.h>
// processor standard include files
#include <DSP281x_Device.h>
#ifdef COMO_CONSOLE
#include <bios0.h>
#endif
#ifdef COM1_CONSOLE
#include <bios1.h>
#endif
04 // board standard include files
105 #include <lib_mini2810.h>
106 #include <dac_ad56.h>
107 #include <lib_cpld.h>
108 #include <lib_giib.h>
10 // local include files
11 #include "main.h"
12 #include "conio.h"
#include "vsi_InvLoad.h"
__Definitions()
==========================================================================***
19 /// Boot ROM sine table size for VSI and DFT
20 #define ROM_TABLE_SIZE 512
121 /// Boot ROM sine table peak magnitude for VSI and DFT
22 #define ROM_TABLE_PEAK 16384
#define GRAB_INCLUDE
__Types()
```



```
/// Internal ADC channel type
/** This structure hold variables relating to a single ADC channel. These
variables are used for filtering, averaging, and scaling of this analog
quantity. */
typedef struct
137 int16
38 raw, ///< raw ADC result from last sampling
    filt; ///< decaying average fast filter of raw data
int32
    rms_sum, ///< interrupt level sum of data
    rms_sum_bak, ///< background copy of sum for averaging
    dc_sum, ///< interrupt level sum
    dc_sum_bak; ///< background copy of sum for processing
double
    real; ///< background averaged and scaled measurement
type_adc_ch;
149 /// Internal ADC storage type
150 /** This structure holds all the analog channels and some related variables
1 5 1 \text { for the averaging and other processing of the analog inputs. There are also}
152 virtual channels for quantities directly calculated from the analog inputs.
153 The vout and iout channels are for DC measurements of the VSI outputs when it
154 is producing a DC output. */
55 typedef struct
157 Uint16
158 count_cal, ///< counter for low speed calibration summation
159 count_rms, ///< counter for full fund. period for RMS calculations
160 count_rms_bak, ///< background copy of RMS counter
```

102
103
109
114
115 /*
118
124
125
26 //
127 /*
36 \{
148
156 \{

```
    count_dc, ///< counter for DC averaging
    count_dc_bak, ///< background copy of DC counter
    flag_cal, ///< flag set to trigger background calibration averaging
    flag_rms, ///< flag set to trigger background RMS averaging
    flag_dc; ///< flag set to trigger background DC averaging
type_adc_ch
    AO, ///< ADC channel AO
    A1, ///< ADC channel A1
    A2, ///< ADC channel A2
    A3, ///< ADC channel A3
    A4, ///< ADC channel A4
    A5, ///< ADC channel A5
    A6,
    BO, ///< ADC channel BO
    B1, ///< ADC channel B1
    B2, ///< ADC channel B2
    B3, ///< ADC channel B3
    B4, ///< ADC channel B4
    B5, ///< ADC channel B5
    yHA, ///< bank A high reference
    yLA, ///< bank A low reference
    yHB, ///< bank B high reference
    yLB; ///< bank B low reference
} type_adc_int;
/** @name Internal ADC Variables */
//@{
type_adc_int
adc_int =
{
    0, // count_cal
    0, // count_rms
    0, // count_rms_bak
    0, // count_dc
    0, // count_dc_bak
    0, // flag_cal
    0, // flag_rms
    0, // flag_dc
    { 0, // raw
        0, // filt
        0L, // rms_sum
        0L, // rms_sum_bak
        0L, // dc_sum
        OL, // dc_sum_bak
        0.0 // real
        }, // #AO
    { 0, O, OL, OL, OL, OL, 0.0 }, // #BO
    { 0, O, OL, OL, OL, OL, O.O }, // yHA
    { 0, O, OL, OL, OL, OL, 0.0 }, // yLA
    { 0, O, OL, OL, OL, OL, 0.0 }, // yHB
    { O, O, OL, OL, OL, OL, 0.0 }, // yLB
};
// ADC calibration variables
int16
cal_gainA = 1<<14, // calibration gain factor for A channel
cal_gainB = 1<<14, // calibration gain factor for B channel
cal_offsetA = 0, // calibration offset for A channel
cal_offsetB = 0; // calibration offset for B channel
double
cal_gain_A, cal_gain_B
cal_offset_A, cal_offset_B;
double
yHA = 0.0,
yLA,
yHB,
yLB;
__Variables()
==========================================================================********)
// state machine level variables
vsi_status = 0, /// Status of VSI system
is_switching = 0, // flag set if PWM switching is active
// vsi_is_switching=0,
// bidc_is_switching=0,
vsi_counter = 0, // counter for timing VSI regulation events
```


/*
235 Uint16

```
dac_vref=0,
spi_fail_count,
dac_phaseref=0; //FOR DAC
// Boot ROM sine table starts at 0x003FF000 and has 641 entries of 32 bit sine
// values making up one and a quarter periods (plus one entry). For 16 bit
// values, use just the high word of the 32 bit entry. Peak value is 0x40000000 (2^30)
// therefore 1 period is 512 entries, }120\mathrm{ degrees offset is 170.67 entries.
// sin table actually starts with an offset of 2, odd numbers only
// so first value is in sin_table[3]
// max value of 16bit sign table is 2^14 =16384
5
int16
*sin_table = (int16 *)0x003FF000, // pointer to sine table in boot ROM
*cos_table = (int16 *)0x003FF100, // pointer to cos table in boot ROM
mod_targ = 0, // target modulation depth
mod_ref = 0,
init_table=0;
int32
    cont_signal_scaled;
/// fault variables
Uint16
detected_faults = 0,
timer_synch_count = 100,
first=0; // bits set for faults detected (possibly cleared)
//DAC Variable
Uint16 data_out;
int i_spi;
```



```
*******************
_Macro_Variables()
******************/
//sin table read variables
77 Uint16 PHASE;
int16 SIN_VAL,
79 VAL_DIFF; // interpolation temp variable
DSP Prulaion_Variables()
DSP_Emulation_Variables()
****************************/
int16 UF_VSI,
    int_vsi_count,//to tell which interrupt to run in.
        int_count=0;
*****************************
_VSI_Modulation_Variables()
*************
        max_time,
        t_A,
        t_B,
        sin_val,
        cos_val,
        val_diff;
Uint32 vsiphase = 0,
        prev_sin_val = 0
        ZX_vsiphase=0,
        phase_step;
Uint16 V_Asat = 0,
        V_Bsat = 0
double mod=0.0;
/***********************
_Grid_Synch_Variables()
***********************/
/** @name Zero Crossing Synch Variables */
313 //@{
14 Uint16
ZX_seen = 0, ///< flag set when a zx event is detected
in_sync = 0, ///< Flag to indicate that sync is achieved
ZX_in_sync = 0, ///< > ZX_SYNC_LIMIT means that sync has been achieved
ZX_state = ZX_LOST, ///< State of the zero crossing synch process
ZX_count = 0, ///< The number of switching cycles between ZX interrupts
ZX_count_grab, // for grab code only
```

280
308

```
ZX_cycles = 0, ///< Count of number of ZXs during averaging
ZX_sum = 0; ///< Running sum for average
Uint32
ZX_phase_step = PHASE_STEP;///< Change in phase angle in half a switching cycle
int16
ZX_time = 0; ///< Time of captured ZX in timer units
int32
ZX_time_phase = OL, ///< Time of captured ZX in phase units
zx_offset = ZX_OFFSET_POS, ///< variable offset for tuning
ZX_phase_scale = OL, ///< Scale factor between timer and phase units
ZX_phase_err = OL, ///< Difference in phase units (2^16 == 360deg)
ZX_err_sum = 0L; ///< Integral for frequency control
//@}
/*
__Control_Loop_Variables()
=
//Interface variables used to recieve controller loop parameters from background
1//Controller loop turning parameters in real floating pointer number from background
342
/***********************
***********************
long Iref_mag_fixed=0,
    Iref_mag_fixed_timed=0,
    Iref_fixed,
    VSIerror_fixed,
    Kp_VSI_fixed
    Ki_VSI_fixed,
    VSIprop_fixed,
    VSI_intnow_fixed,
    VSI_int_fixed,
    SI_ctr1_fixed
    mf_scaled_fixed;
int16 vref_temp=0,
    ref_volt=12;
**************************
_ADC_Calibration_Variables()
******************************/
int16 cal_count=0;
int32 I1_cal=0
    I2_cal=0,
    I3_cal=0
    I4_cal=0,
    I5_cal=0,
    16_cal=0,
    Vdc1_cal=0,
    Vdc2_cal=0
    Vdc3_cal=0
    Vdc4_cal=0,
    Vac1_cal=0,
    Vac2_cal=0
    Vac3_cal=0,
    Vdc2_fixed,
    Vdc1_fixed
    Vac1_fixed,
    Vac2_fixed,
    I3_fixed,
    I4_fixed,
    I1_fixed,
    I2_fixed;
***************
ADC_Results()
***************/
int32 Vdc_fixed
    Vac_fixed,
    IDC_fixed,
    IACout_fixed;
/*****************
_DAC_Variables()
*****************/
Uint16 dac_va=0;
400
```

```
/**********************
_LoadStep_Variables()
03 ************************/
04 int16 load_enable=0,
05 prev_load_enable
4 0 6
07 /*
__Local_Function_Prototypes()
============================================================================ */
4 1 0
/* vsi state machine state functions */
12 void
1 3 \text { st_vsi_init(void), // initialises CFPP regulator}
4 1 4 ~ s t \_ v s i \ s t o p ( v o i d ) , ~ / / ~ w a i t i n g ~ f o r ~ s t a r t ~ t r i g g e r ~
4 1 5 ~ s t \_ v s i \_ g a t e \_ c h a r g e ( v o i d ) , ~ / / ~ d e l a y ~ t o ~ c h a r g e ~ t h e ~ h i g h ~ s i d e ~ g a t e ~ d r i v e r s
4 1 6 ~ s t \_ v s i \_ r a m p ( v o i d ) , ~ / / ~ r a m p i n g ~ t o ~ t a r g e t ~ m o d ~ d e p t h ~
17 st_vsi_run(void), // maintaining target mod depth
st_vsi_fault(void); // delay after faults are cleared
4 1 9
20 // ADC and VSI interrupt
21 interrupt void isr_adc(void);
4 2 2
23 //capture port interrupt
interrupt void isr_cap2(void);
4 2 5
26 // Gate fault (PDPINT) interrupt
interrupt void isr_gate_fault(void);
/* ===================================================================== * */
/* State Machine Variable */
* =====================================================================*********)
4 3 2
type_state
vsi_state =
{
    &st_vsi_init
    1
};
/* =
_Exported_ADC_Functions()
=
4 4 3
**
44 This function initialises the ADC and VSI interrupt module. It sets the
4 4 6 \text { internal ADC to sample the DA-2810 analog inputs and timer1 to generate a PWM}
4 4 7 \text { carrier and the event manager A to generate the VSI switching. It also}
4 4 8 \text { initialises all the relevant variables and sets up the interrupt service}
4 4 9 \text { routines.}
4 5 0
451 This functions initialises the ADC unit to:
452 - Trigger a conversion sequence from timer 1 overflow
453 - Convert the appropriate ADC channels
4 5 4
455 Result registers as follows:
456 - ADCRESULTO = ADCINAO
457 - ADCRESULT1 = ADCINBO
458 - ADCRESULT2 = ADCINA1
459 - ADCRESULT3 = ADCINB1
460 - ADCRESULT4 = ADCINA2
461 - ADCRESULT5 = ADCINB2
462 - ADCRESULT6 = ADCINA3
463 - ADCRESULT7 = ADCINB3
464 - ADCRESULT8 = ADCINA4
465 - ADCRESULT9 = ADCINB4
466 - ADCRESULT10 = ADCINA5
467 - ADCRESULT11 = ADCINB6
468 - ADCRESULT12 = ADCINA6 yHA
469 - ADCRESULT13 = ADCINB6 yHB
470 - ADCRESULT14 = ADCINA7 yLA
471 - ADCRESULT15 = ADCINB7 yLB
4 7 2
43 It initialises the Event Manager A unit to:
474 - drive PWM1-4 as PWM pins not GPIO
475 - a 0.48ns deadtime between the high and low side pins
476 - Timer 1 as an up/down counter for the PWM carrier
478 It initialises the PIE unit to:
479 - Take PDPINTA as a power stage interrupt
480 - Use the internal ADC completion interrupt to trigger the main ISR
```

428
477

```
4 8 1
82 \author A.McIver
83 \par History:
84 \li 12/10/07 AM - initial creation
4 8 5 \
486 */
87 void vsi_init(void)
488 {
89 //EVA
EvaRegs.ACTRA.all = 0x0000;
EvaRegs.GPTCONA.all = 0x0000;
EvaRegs.EVAIMRA.all = 0x0000;
EvaRegs.EVAIFRA.all = BITO;
EvaRegs.COMCONA.all = 0x0000;
// Set up ISRs
EALLOW;
PieVectTable.ADCINT = &isr_adc;
PieVectTable.CAPINT2 = &isr_cap2;
PieVectTable.PDPINTA = &isr_gate_fault;
EDIS;
// Set up compare outputs
EALLOW;
GpioMuxRegs.GPDMUX.all = BITO;
//EVA
GpioMuxRegs.GPAMUX.bit.PWM1_GPIOAO = 1; // enable PWM3 pin
GpioMuxRegs.GPAMUX.bit.PWM3_GPIOA2 = 1; // enable PWM3 pin
GpioMuxRegs.GPAMUX.bit.PWM4_GPIOA3 = 1; // enable PWM4 pin
GpioMuxRegs.GPAMUX.bit.PWM5_GPIOA4 = 1; // enable PWM3 pin
GpioMuxRegs.GPAMUX.bit.PWM6_GPIOA5 = 1; // enable PWM4 pin
EDIS;
//DEADBAND CONTROL
//EVA
EvaRegs.DBTCONA.bit.DBT = 5; //1.0us deadtime
EvaRegs.DBTCONA.bit.EDBT1 = 1;
EvaRegs.DBTCONA.bit.EDBT2 = 1;
EvaRegs.DBTCONA.bit.EDBT3 = 1;
EvaRegs.DBTCONA.bit.DBTPS = 6;
//COMPARE REGISTERS
//EVA - Current Reg H-bridge
EvaRegs.CMPR2 = PERIOD_2_VSI;
EvaRegs.CMPR3 = PERIOD_2_VSI;
// Setup and load COMCON
//EVA
EvaRegs.COMCONA.bit.ACTRLD = 1; // reload ACTR on underflow or period match
EvaRegs.COMCONA.bit.SVENABLE = 0; // disable space vector PWM
EvaRegs.COMCONA.bit.CLD = 1; // reload on underflow & period match
EvaRegs.COMCONA.bit.FCOMPOE = 1; // full compare enable
EvaRegs.COMCONA.bit.CENABLE = 1; // enable compare operation
// Set up Timer 1
EvaRegs.T1CON.all = 0x0000;
EvaRegs.T1PR = PERIOD_VSI;
EvaRegs.T1CMPR = 1;
EvaRegs.T1CNT = 0x0000;
EvaRegs.T1CON.bit.TMODE = 1; // continous up/down count mode
EvaRegs.T1CON.bit.TPS = 0; // input clock prescaler
EvaRegs.T1CON.bit.TCLD10 = 1; // S.G. reload compare register on 0 or equals compare
EvaRegs.T1CON.bit.TECMPR = 1; // enable time compare
// Set up Timer 2
EvaRegs.T2CON.all = 0x0000;
EvaRegs.T2PR = PERIOD_VSI<<1;
EvaRegs.T2CMPR = 1;
EvaRegs.T2CNT = 0x0000;
EvaRegs.T2CON.bit.TMODE = 2; // continous up mode
EvaRegs.T2CON.bit.TPS = 0; // input clock prescaler
EvaRegs.T2CON.bit.TCLD10 = 1; //
EvaRegs.T2CON.bit.TECMPR = 0; // disable time compare
EvaRegs.T2CON.bit.T2SWT1 = 1; // Use TENABLE bit of GP Timer 1
EvaRegs.T2CON.bit.SET1PR = 0; //use own period register
5 5 6
557 //Set up capture port 2
558 //Set up capture port
5 5 9 ~ E v a R e g s . C A P C O N A . a l l ~ = ~ 0 x 0 0 0 0 ; ;
560 EvaRegs.CAPFIFOA.all = 0x0000;
```

```
// Capture 2 gets Timer 1 on rising edge
EvaRegs.CAPCONA.bit.CAPRES = 1; // Release from reset
EvaRegs.CAPCONA.bit.CAP12TSEL = 0; //Select Timer 2
EvaRegs.CAPCONA.bit.CAP12EN = 1; // Enable captures 1 and 2
EvaRegs.CAPCONA.bit.CAP2EDGE = 1; // detects rising edge on Capture 2
//Keep an initial value in Capfifo register so that the first edge is indeed captured
EvaRegs.CAPFIFOA.bit.CAP2FIFO = 1;
GpioMuxRegs.GPAMUX.bit.CAP1Q1_GPIOA8 = 0; //select GPIO
GpioMuxRegs.GPAMUX.bit.CAP2Q2_GPIOA9 = 1; //select capture port 2 - synch
GpioMuxRegs.GPAMUX.bit.CAP3QI1_GPIOA10 = 0; //select GPIO
GpioMuxRegs.GPBMUX.bit.CAP4Q1_GPIOB8 = 0; //select GPIO
GpioMuxRegs.GPBMUX.bit.CAP5Q2_GPIOB9 = 0; //select GPIO
GpioMuxRegs.GPBMUX.bit.CAP6QI2_GPIOB10 = 0; //select GPIO
// Set up ADC
// Setup and load GPTCONA
EvaRegs.GPTCONA.bit.T1TOADC = 3; //0: no event starts ADC 1: UF starts ADC 2: period int flag starts ADC 3: Compare match starts ADC
//these are being done in A/B pairs
AdcRegs.ADCMAXCONV.all = 0x0007; // Setup 8 conv's on SEQ1 //To Oversample?
AdcRegs.ADCCHSELSEQ1.bit.CONVOO = 0x0; // (AO/BO) - ADCRESULTO
            // 1
AdcRegs.ADCCHSELSEQ1.bit.CONV01 = 0x1; // (A1/B1) - ADCRESULT2
    // 3
AdcRegs.ADCCHSELSEQ1.bit.CONV02 = 0x2; // (A2/B2) - ADCRESULT4 - ADCINA2 - I1 - IAC OUT
            // 5 ADCINB2 - I4
            ADCINA3 - Vac1 - ZX
                                ADCINA3 - Vac1 
// 7
ADCINA4 - I2
    ADCINB4 - APOT2/I6 - SW_B - default I6
AdcRegs.ADCCHSELSEQ2.bit.CONV05 = 0x5; // (A5/B5) - ADCRESULT10 - ADCINA5 - Vac2
    // 11 ADCINB5 - Vgen/Vdc4 - SW_B - default Vdc4 -
AdcRegs.ADCCHSELSEQ2.bit.CONVO6 = 0x6; // (A6/B6) - ADCRESULT12 - ADCINA6 - 2.5V ref
    // 13 ADCINB6 - 2.5V ref
    // (A7/B7) - ADCRESULT14 - ADCINA7 - 1.25V ref
    // 15 ADCINB7 - 1.25V ref
AdcRegs.ADCTRL1.bit.ACQ_PS = 1; // lengthen acq window size
AdcRegs.ADCTRL1.bit.SEQ_CASC = 1; // cascaded sequencer mode
AdcRegs.ADCTRL2.bit.EVA_SOC_SEQ1 = 1; // EVA manager start - enabled
AdcRegs.ADCTRL2.bit.INT_ENA_SEQ1 = 1; // interrupt enable
AdcRegs.ADCTRL2.bit.INT_MOD_SEQ1 = 0; // int at end of every SEQ1
AdcRegs.ADCTRL3.bit.SMODE_SEL = 1; // simultaneous sampling mode
AdcRegs.ADCTRL3.bit.ADCCLKPS = 0x04; // ADCLK = HSPCLK/8 (9.375MHz)
/ Enable interrupts
DINT;
EvaRegs.EVAIMRA.all = 0; // disable all interrupts
// Enable PDPINTA: clear PDPINT flag,
EvaRegs.EVAIFRA.all = BITO;
EvaRegs.EVAIMRA.bit.PDPINTA = 1;
//Capture port interrupts
EvaRegs.EVAIMRC.all = 0; //Disable all capture port interrupt
EvaRegs.EVAIFRC.all = 0; //Clearing interrupt flag for capture port
EvaRegs.EVAIMRC.bit.CAP2INT = 1; //Enabling capture port 2 interrupt
// Enable PDPINTA in PIE: Group 1 interrupt 1
PieCtrlRegs.PIEIER1.bit.INTx1 = 1;
// Enable ADC interrupt in PIE: Group 1 interrupt 6
PieCtrlRegs.PIEIER1.bit.INTx6 = 1;
//Enable CAP2INT in PIE: Group 3 Int6
PieCtrlRegs.PIEIER3.bit.INTx6 = 1;
IER |= M_INT1; // Enable CPU Interrupts 1
IER |= M_INT3; // Enable CPU Interrupts 3
EINT;
AdcRegs.ADCST.bit.INT_SEQ1_CLR = 1; // clear interrupt flag from ADC
PieCtrlRegs.PIEACK.all = PIEACK_GROUP1; // Acknowledge interrupt to PIE Group 1 : PDPINT, ADC
PieCtrlRegs.PIEACK.all = PIEACK_GROUP3; // Acknowledge interrupt to PIE Group 2 : CAPINT2
*******************
CONTROLLER_INITIALISATIONS()
//VSI initialisation
max_time = MAX_VSI_TIME;
phase_step = PHASE_STEP;
//determine gains
```

```
Kp_VSI_fixed=(int32)(KP_VSI*FIXED_Q_SCALE);
Ki_VSI_fixed=(int32)(KI_VSI*FIXED_Q_SCALE);
DINT;
EvaRegs.T1CON.bit.TENABLE = 1; // enable timer1 &2
// EvaRegs.T2CON.bit.TENABLE = 1; // enable timer2
EINT;
// Initialise state machine
vsi_state.first = 1;
vsi_state.f = &st_vsi_init;
} /* end vsi_init */
```

653
654
655 /* *
656 /**
657 This function is called from the main background loop once every millisecond.
658 It performs all low speed tasks associated with running the core interrupt
659 process, including:
660 - checking for faults
661 - calling the VSI state functions
662 - calling internal analog scaling functions
663
664 \author A.McIver
665 \par History:
666 \li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
667 */
668 void vsi_state_machine(void)
669 \{
670 SS_DO(vsi_state);
671 if (adc_int.flag_cal != 0)
672 \{
73 adc_int.flag_cal $=0$;
674 calibrate_adc();
675 \}
676 \} /* end vsi_state_machine */

677
678
679 /
680

682

684 /**
685 This function switches the VSI from the stopped state to a running state.
686
687 \author A.McIver
688 \par History:
689 \li 13/10/07 AM - derived from $25 \mathrm{kVA}: v s i: v s i . c$

690 */
691 void vsi_enable(void)
692 \{
693 if (detected_faults $==0$ )
694 \{
695 is_switching = 1;
696 VSI_ENABLE() ;
697 SW_ENABLE() ;
698 VSI_int_fixed=0;
699 \}
700 \} /* end vsi_enable */
701
702 /* *
703 /**
704 This function switches the VSI from the running state to a stop state.
705
706 The ramp down process has the side effect of resetting the reference to zero.
707
708 \author A.McIver
709 \par History:
710 \li $13 / 10 / 07$ AM - derived from $25 \mathrm{kVA}: v s i: v s i . c$

711 */
712 void vsi_disable(void)
713 \{
714 is_switching=0;
715 VSI_DISABLE();
716 SW_DISABLE();
717 \} /* end vsi_disable */
718
$719 / * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * /$
720 /**

721 This function sets the VSI target modulation depth.
722
723 The target is passed in ????
724
725 \author A.McIver
726 \par History:
727 \li 24/04/09 AM - initial creation
728 \16/03/11 DS - Changed to set modulation depth in decimal
729 \param[in] m Target output modulation depth
730 */
731 void vsi_set_mod(double mod_serial)
732 \{
733 mod=mod_serial;
734 if (mod>=2.0)
735 \{
$\bmod =2.0$;
\}
else if ( $\bmod <=0)$
\{
$\bmod =0 ;$
\}
42 \} /* end vsi_set_mod */

743
744 /* *
745 /**
746 This function sets the VSI target modulation depth.
747
748 The target is passed in ????
749
750 \author A.McIver
751 \par History
752 \li 24/04/09 AM - initial creation
753 \16/03/11 DS - Changed to set modulation depth in decimal
754 \param[in] m Target output modulation depth
755 */
756 void vsi_set_Iref_mag(double Imag_serial)
757 \{
758 Iref_mag_fixed=(long) (Imag_serial*GAIN_OFFSET_CURRENT* (double)FIXED_Q_SCALE)
759 if (Iref_mag_fixed>=MAX_CURR_FIXED)
760 \{
61 Iref_mag_fixed = MAX_CURR_FIXED;
762 \}
763 else if (Iref_mag_fixed<=0)
764 \{
Iref_mag_fixed $=0$
\}
\} /* end vsi_set_Iref_mag */

768
769 /* *
770 /**
771 Set the target Fundamental frequency in Hz .
772
773 \author A.McIver
774 \par History:
775 \li 12/10/07 AM - initial creation
776 \li 04/03/08 AM - added return of new frequency
777 \17/03/11 DS - modified to work with my code. 778
779 \returns The new frequency in Hz
780
781 \param[in] f Target fundamental frequency in Hz
782 */
783 Uint16 vsi_set_fund(double f)
784 \{
785 phase_step $=($ Uint16) (65536.0*f/SW_FREQ_VSI/2.0);
786 return phase_step;
787 \} /* end vsi_set_freq */

788 /* *
789 /**
790 This function sets the desired reference Voltage.
791
792 The target is passed in ????
793
794 \author A.McIver
795 \par History:
796 \li 24/04/09 AM - initial creation
797 \24/04/09 DS - Changed from varying modulation depth to phase shift
798 \param[in] m Target output modulation depth
799 */
800 void vsi_set_vref(int16 vref)

```
801 {
802 GrabClear();
803 GrabStart();
804 GrabRun();
805 set_vref=1;
806 dac_vref = vref*DAC_SCALE_VREF+2048;
807 } /* end vsi_set_phase */
808
809 /*
811 This function returns the status of the VSI output system. It returns
812 - stopped or running
813 - fault code
814 - ramping or settled
815
816 \author A.McIver
817 \par History
818 \li 13/10/07 AM - derived from 25kVA:vsi:vsi.c
819
8 2 0 ~ \ r e t v a l ~ V S I \_ R U N N I N G ~ V S I ~ s y s t e m ~ s w i t c h i n g ~ w i t h ~ o u t p u t
821 \retval VSI_SETTLED Output has reached target
82 \retval VSI_FAULT VSI system has detected a fault
823 */
8 2 4 \text { Uint16 vsi_get_status(void)}
825 {
8 2 6 ~ r e t u r n ~ v s i \_ s t a t u s ;
827 } /* end vsi_get_status */
828
829
830 /* *
831 /**
832 This function returns the fault word of the VSI module
833
834 \author A.McIver
835 \par History:
836 \li 04/03/08 AM - initial creation
8 3 7
838 \returns The present fault word
839 */
840 /// Report what faults are present in the VSI
8 4 1 ~ U i n t 1 6 ~ v s i \_ g e t \_ f a u l t s ( v o i d )
842 {
843 return detected_faults;
844 } /* end vsi_get_faults */
845
846
847 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
848 /* void vsi_clear_faults(void)
8 4 9 ~ P a r a m e t e r s : ~ n o n e
850 Returns: nothing
8 5 1 ~ D e s c r i p t i o n : ~ C l e a r ~ t h e ~ d e t e c t e d ~ f a u l t s .
82 Notes:
853 History:
854 13/10/05 AM - initial creation
855 \li 28/04/08 AM - added event reporting
856 */
857 void vsi_clear_faults(void)
858 {
859 Uint16
860 i;
62 if (detected_faults & FAULT_VSI_PDPINT)
863 {
for (i=0; i<100; i++)
            i++; // delay for fault to clear
    EvaRegs.COMCONA.all = 0;
    EvaRegs.COMCONA.all = OxAA0O;
}
detected_faults = 0;
} /* end vsi_clear_faults */
872
873 /*
874 /* Interrupt Routines */
875 /*
876
77 #ifndef BUILD_RAM
878 #pragma CODE_SECTION(isr_cap2, "ramfuncs");
879 #endif
80
```

```
81 interrupt void isr_cap2(void) //closed loop interrupt structur
82 {
883 int temp;
85 SET_TP13()
86 temp=0;
while (temp<5)
{
// SET_TP13()
        temp++;
    }
    if (first==0) first++;
    timer_synch_count++;
    CLEAR_TP13();
    // Reinitialize for next interrupt
    EvaRegs.EVAIFRC.bit.CAP2INT = 1; // clear T1PINT & T1UFINT interrupt flag
    PieCtrlRegs.PIEACK.all = PIEACK_GROUP3; // Acknowledge interrupt to PIE Group 2
898 }
8 9 9
900 /**
901 \fn interrupt void isr_time(void)
902 \brief Updates VSI and performs closed loop control
903
904 This interrupt is triggered by the ADC interrupts
905 It then:
906 - takes the adc measurements (synch sample, throws away every alternate one)
907 - determines the gains for the adaptive controller
908 - performs closed loop control calculations
909 - updates phase angle & calculates switching times
910
9 1 1 ~ \ a u t h o r ~ A . M c I v e r ~
912 \par History:
913\li 12/10/07 AM - initial creation
914 */
915 #ifndef BUILD_RAM
916 #pragma CODE_SECTION(isr_adc, "ramfuncs");
917 #endif
918
919 interrupt void isr_adc(void) //closed loop interrupt structure
920 {
921 //synch variables
922 static Uint16 CAP2_read;
923 static int16 period_2_vsi=PERIOD_2_VSI,period_vsi=PERIOD_VSI;
static int16 carrier, carrier_adjust, adjust_time;
SET_TP10(); //timing bit
if (cal_count ==0)
    {
/*
_calibrate_ADC()
//Dinesh's Calibration
//Calibrate the zero offset of the ADCs by taking }1024\mathrm{ readings at OV and OA and finding the average
//sum 1024 readings
while (cal_count<1024)
{
Vdc1_cal = Vdc1_cal+(AdcRegs.ADCRESULT7-(ADC_OFFSET<<4));
Vdc2_cal = Vdc2_cal+(AdcRegs.ADCRESULT1-(ADC_OFFSET<<4));
Vdc3_cal = Vdc3_cal+(AdcRegs.ADCRESULT2-(ADC_OFFSET<<4)); //useless - is directed to Vac3
Vdc4_cal = Vdc4_cal+(AdcRegs.ADCRESULT11-(ADC_OFFSET<<4));
Vac1_cal = Vac1_cal+(AdcRegs.ADCRESULT6-(ADC_OFFSET<<4));
Vac2_cal = Vac2_cal+(AdcRegs.ADCRESULT10-(ADC_OFFSET<<4));
Vac3_cal = Vac3_cal+(AdcRegs.ADCRESULT2-(ADC_OFFSET<<4));
I1_cal = I1_cal+(AdcRegs.ADCRESULT4-(ADC_OFFSET<<4));
I2_cal = I2_cal+(AdcRegs.ADCRESULT8-(ADC_OFFSET<<4));
I3_cal = I3_cal+(AdcRegs.ADCRESULTO-(ADC_OFFSET<<4));
I4_cal = I4_cal+(AdcRegs.ADCRESULT5-(ADC_OFFSET<<4));
I5_cal = I5_cal+(AdcRegs.ADCRESULT3-(ADC_OFFSET<<4));
I6_cal = I6_cal+(AdcRegs.ADCRESULT9-(ADC_OFFSET<<4));
cal_count++;
}
//take average - divide by }102
if (cal_count==1024)
            {
            Vdc1_cal = Vdc1_cal>>10
            Vdc2_cal = Vdc2_cal>>10;
            Vdc3_cal = Vdc3_cal>>10;
```

```
            Vdc4_cal = Vdc4_cal>>10;
            Vac1_cal = Vac1_cal>>10;
            Vac2_cal = Vac2_cal>>10
            Vac3_cal = Vac3_cal>>10;
            I1_cal = I1_cal>>10;
            I2_cal = I2_cal>>10;
            I3_cal = I3_cal>>10;
            I4_cal = I4_cal>>10;
            I5_cal = I5_cal>>10;
            I6_cal = I6_cal>>10;
            puts_COM1("\n CALIBRATION COMPLETE \n");
    }
}
else
    //Use this when running 40kHz interrupt - resets the compare
    if (EvaRegs.GPTCONA.bit.T1STAT==1) //last interrupt was an underflow
    {
        UF_VSI=1;
        EvaRegs.T1CMPR = period_vsi-1;
    }
    else //last interrupt was a compare match
    {
    UF_VSI=0;
    EvaRegs.T1CMPR = 1;
**************
SYNCH_CODE()
    CAP2_read = EvaRegs.CAP2FIFO;
    if (CAP2_read > period_vsi)
        carrier = CAP2_read - period_vsi;
        else
        carrier = CAP2_read;
        if (first!=0) timer_synch_count--;
        if(carrier < 320 )
        {
        // We are lagging the master
        // Reduce the period to catch up
        carrier_adjust = -1;
    }
    else if (carrier > 325 )
    {
        // We are leading the master
        // Increase the period to catch up
        carrier_adjust = 1;
    }
        else
            carrier_adjust = 0;
        // We want it to wobble around the original FSW
        adjust_time++;
        if (adjust_time>=0)
        {
        period_vsi = PERIOD_VSI + carrier_adjust;
        period_2_vsi = period_vsi>>1;
        EvaRegs.T1PR = period_vsi;
        EvaRegs.T2PR = (period_vsi<<1)-1;
        adjust_time=0;
        }
    }
        //EMERGENCY STOP - if synchronism lost
    if (timer_synch_count<5)
    {
        detected_faults=1;
    }
*************
_LOAD_STEP()
    if (load_enable!=prev_load_enable)
    {
        SET_TP11();
        if(load_enable!=0) EvaRegs.ACTRA.bit.CMP1ACT=3; //turn on switch
        else EvaRegs.ACTRA.bit.CMP1ACT=0; //turn off switch
        if ((detected_faults==0)&(CPLD.EVACOMCON.bit.ENA == 0)) SW_ENABLE();
```

```
    }
    else CLEAR_TP11();
    prev_load_enable=load_enable;
***********
_VSI_INT()
************/
    //This section of code looks after the H-bridge
ADC VSI()
_ADC_VSI()
    //For the current-regulated VSI, three ADC inputs are needed
    // - DC bus voltage for compensation
    // - Output AC current
    // - BackEMF voltage
    Vdc2_fixed = (((AdcRegs.ADCRESULT1-Vdc2_cal)>>4)-ADC_OFFSET)*VDC_ANALOG_GAIN;
    Vdc1_fixed = (((AdcRegs.ADCRESULT7-Vdc1_cal)>>4)-ADC_OFFSET)*VDC_ANALOG_GAIN;
    Vac1_fixed = (((AdcRegs.ADCRESULT6-Vac1_cal)>>4)-ADC_OFFSET)*VAC_ANALOG_GAIN;
    I1_fixed = (((AdcRegs.ADCRESULT4-I1_cal)>>4)-ADC_OFFSET)*I_ANALOG_GAIN;
    I2_fixed = (((AdcRegs.ADCRESULT8-I2_cal)>>4)-ADC_OFFSET)*I_ANALOG_GAIN;
    Vdc_fixed = (Vdc2_fixed+Vdc1_fixed)>>1;
    Vac_fixed = Vac1_fixed;
    IACout_fixed= (I1_fixed+I2_fixed)>>1;
*****************
_VSI_MODULATOR()
    //this piece of code tells you when you are at the peak of the sine wave
        if ((16384-sin_val)<=10)
        {
        if (Iref_mag_fixed_timed != Iref_mag_fixed)
            {
            Iref_mag_fixed_timed = Iref_mag_fixed
            SET_TP11();
        }
    }
    else
    {
        CLEAR_TP11();
    }
    vsiphase+=PHASE_STEP;
    in_val = sin_table[(vsiphase>>22)|0x00000001];
    prev_sin_val = sin_val;
    SIN_TABLE_READ((Uint16)(vsiphase>>16),sin_val);
/*****************
OPEN_LOOP_VSI()
    #ifdef OL_VSI
    //Need to scale the modulator reference between 0 to period_2
    //mod_target*sin_table*period_2
    //mod target = 1->2^14
    //sin_val = -16384 -> 16384 (uses SIN_TABLE_READ_DINESH(phase,val) 2^14
    //PERIOD_2 = 30000
    va = (int16)(((int32) (mod*sin_val*period_2_vsi))>>14);
    #endif
****************
CURR_REG_VSI()
    //in fixed point - scaled by FIXED_Q
    //first, generate reference
    Iref_fixed = (long)(Iref_mag_fixed_timed*(long)sin_val)>>(4+FIXED_Q);//scaled by 2^15 from sin table
        Iref_fixed = (long)((1l<<FIXED_Q)*(long)sin_val)>>(4+FIXED_Q);//scaled by 2^15 from sin table
    //write Iref to DAC
    //FAST DAC WRITE
        CLEAR_OC_SPI_EN()
        SET_SPI_MASTER();
        ENABLE_DAC1();
        spi_fail_count = 65535;
    //VERY FAST SPI
        dac_iref = ((Iref_fixed*DAC_SCALE_IREF>>FIXED_Q)+2048);
1119 // SpiaRegs.SPITXBUF = (DAC_WRn_UPDA|DAC_ADDR_A)<<8;
1120 // SpiaRegs.SPITXBUF = ((((dac_iref << DAC_SHIFT)>>8)&0x00FF)<<8);
```

    1117 //
    1118

```
1121 // SpiaRegs.SPITXBUF = ((dac_iref << DAC_SHIFT)&0x00FF)<<8;
1122
1124 Kp_VSI_fixed=(long)((KP_CONST*FIXED_Q_SCALE)/Vdc_fixed);
1125 //determine error
1126 VSIerror_fixed = (Iref_fixed - IACout_fixed);
1127
1128
1 1 2 9
1130
1 1 3 1
1132
1133
1134
1135
1136
1137
1138
130 VSI SWITCHING TIMES()
1140 _VSI_SWITCHING_TIMES()
1141 ***********************/
1142 /* Switching duty cycles */
1143 t_A = va;
1144 t_B = -t_A
1145
1146 /
1147 _VSI_DESAT()
1148 ***************/
1149 /
1150
1151 // A phase 
l153 if (t_A > max_time)
1154
1155
1 1 5 6
1157
1158
1 1 5 9
1 1 6 0
1 1 6 1
1162
1163
1165
1166
1167
1168
1169
1170
1 1 7 1
1172
1 1 7 3
1174
1175
1176
1177
1178
1179
1180
1181
1182
1183
1184
1195 //FAST DAC WRITE
1196 CLEAR_OC_SPI_EN();
1197 SET_SPI_MASTER();
1198 ENABLE_DAC1();
1199 spi_fail_count = 65535;
```

```
//VERY FAST SPI
SpiaRegs.SPITXBUF = (DAC_WRn_UPDn|DAC_ADDR_B)<<8;
SpiaRegs.SPITXBUF = (((()dac_va+2048) << DAC_SHIFT)>>8)&0x00FF)<<8);
SpiaRegs.SPITXBUF = (()dac_va+2048) << DAC_SHIFT)&0x00FF)<<8;
//*******************
1208 //_GRID_CONNECTION()
1209 //
1210 //
1211 // if (EvaRegs.CAPFIFOA.bit.CAP1FIFO != 0)
1212 // {
1214 //
1216 //
1217 // // while(temp<100) temp++;
1218 // // CLEAR_TP11();
1220 //
1221 //
1222 //
1223 //
1224 //
1225 //
1226 //
1227 //
1228 //
1229 //
1230 //
1231 //
1232 //
1233 //
1234 //
1235 //
1236 //
1237 //
1238 //
1239 //
1240 //
1241 //
1242 //
1243 //
1244 //
1245 //
1246 //
1247 //
1248 //
1249 //
1250 //
1251 //
1252 //
1253 //
1254 //
1255 //
1256 //
1257 //
1258 //
1259
1260 //
1261 //
1262 //
1263 //
1264 //
1265 //
1266 //
1267 //
1268 //
1269 //
1270 //
1271 //
1272 //
1273 //
1274 //
1275 //
1276 //
1277 //
1278 //
1279 //
1280 //
```

```
1213 // ZX_time = PERIOD_VSI - EvaRegs.CAP1FIFO;
```

1213 // ZX_time = PERIOD_VSI - EvaRegs.CAP1FIFO;
1219 // EvaRegs.CAPFIFOA.all = 0x0000; // dump any other captured values
1219 // EvaRegs.CAPFIFOA.all = 0x0000; // dump any other captured values

```
    {
```

    {
        ZX_seen = 1;
        ZX_seen = 1;
    // SET_TP11();
    // SET_TP11();
    // temp=0;
    // temp=0;
    }
    }
    ZX_count++;
    ZX_count++;
    if (ZX_count > ZX_MAX_COUNT) /* Zero crossing signal lost */
    if (ZX_count > ZX_MAX_COUNT) /* Zero crossing signal lost */
    {
    {
    // VSI_DISABLE(); /* Halt modulation */
// VSI_DISABLE(); /* Halt modulation */
in_sync = 0;
in_sync = 0;
ZX_state = ZX_LOST; /* Restart searching for sync */
ZX_state = ZX_LOST; /* Restart searching for sync */
ZX_in_sync = 0;
ZX_in_sync = 0;
ZX_count = 0;
ZX_count = 0;
}
}
if (ZX_state == ZX_LOST) /* No idea of anything: start freq est.*/
if (ZX_state == ZX_LOST) /* No idea of anything: start freq est.*/
{
{
in_sync = 0;
in_sync = 0;
if (ZX_seen != 0)
if (ZX_seen != 0)
{
{
ZX_seen = 0;
ZX_seen = 0;
ZX_cycles = 0;
ZX_cycles = 0;
ZX_sum = 0;
ZX_sum = 0;
ZX_count = 0;
ZX_count = 0;
ZX_state = ZX_EST;
ZX_state = ZX_EST;
}
}
}
}
else if (ZX_state == ZX_EST) /* Roughly measure period and average */
else if (ZX_state == ZX_EST) /* Roughly measure period and average */
{
{
if (ZX_seen != 0)
if (ZX_seen != 0)
{
{
ZX_seen = 0;
ZX_seen = 0;
ZX_cycles++;
ZX_cycles++;
ZX_sum += ZX_count;
ZX_sum += ZX_count;
ZX_count = 0; /* Reset counter */
ZX_count = 0; /* Reset counter */
}
}
if (ZX_cycles >= ZX_CYCLE_AVG)
if (ZX_cycles >= ZX_CYCLE_AVG)
{
{
ZX_sum = ZX_sum/ZX_CYCLE_AVG;
ZX_sum = ZX_sum/ZX_CYCLE_AVG;
ZX_phase_step = ((Uint32)(0xFFFF/ZX_sum))<<16; // Approximate frequency
ZX_phase_step = ((Uint32)(0xFFFF/ZX_sum))<<16; // Approximate frequency
ZX_sum -= ZX_sum/8; /* Also use for glitch filter */
ZX_sum -= ZX_sum/8; /* Also use for glitch filter */
ZX_vsiphase = ZX_phase_step + zx_offset; /* Within phase_step */
ZX_vsiphase = ZX_phase_step + zx_offset; /* Within phase_step */
ZX_state = ZX_MISC; /* Calculate ZX_phase_scale first */
ZX_state = ZX_MISC; /* Calculate ZX_phase_scale first */
}
}
}
}
else if (ZX_state == ZX_SYNC) /* Accurately measure phase error */
else if (ZX_state == ZX_SYNC) /* Accurately measure phase error */
{
{
if (ZX_seen != 0)
if (ZX_seen != 0)
{
{
ZX_seen = 0;
ZX_seen = 0;
if (ZX_count > ZX_sum) /* Ignore glitches */
if (ZX_count > ZX_sum) /* Ignore glitches */
{
{
ZX_count_grab = ZX_count;
ZX_count_grab = ZX_count;
ZX_count = 0;
ZX_count = 0;
/* Rescale to phase units */
/* Rescale to phase units */
ZX_time_phase = zx_offset + (((int32)ZX_time*ZX_phase_scale)>>5);
ZX_time_phase = zx_offset + (((int32)ZX_time*ZX_phase_scale)>>5);
/* Calculate phase error captured time */
/* Calculate phase error captured time */
ZX_phase_err = ZX_vsiphase - ZX_time_phase;
ZX_phase_err = ZX_vsiphase - ZX_time_phase;
/* Limit size of phase change */
/* Limit size of phase change */
if (ZX_phase_err > ZX_BIG_ERR)
if (ZX_phase_err > ZX_BIG_ERR)
{
{
ZX_vsiphase -= ZX_BIG_ERR;

```
                    ZX_vsiphase -= ZX_BIG_ERR;
```

1281 // 1282 // 1283 // 1284 // 1285 // 1286 // 1287 // 1288 // 1289 // 1290 // 1291 // 1292 // 1293 // 1294 // 1295 // 1296 // 1297 // 1298 // 1299 // 1300 // 1301 // 1302 // 1303 // 1304 // 1305 // 1306 // 1307 // 1308 // 1309 // 1310 // 1311 // 1312 // 1313 // 1314 // 1315 // 1316 // 1317 // 1318 //
1319 // 1320 // 1321 // 1322 // 1323 // 1324 // 1325 // 1326 // 1327 // 1328 // //
1329 //
1330 //
1331 // 1332 // 1333 // 1334 // 1335 // 1336 // 1337 // 1338 // 1339 // 1340 // 1341 // 1342 // 1343 // 1344 // 1345 // 1346 // 1347 // 1348 // 1349 // 1350 // 1351 //
1352 //
1353
1354
1355
1356
1357
1358
1359 1360

```
                // Integrate phase errors
                ZX_err_sum = (ZX_err_sum+ZX_BIG_ERR)>>1;
        }
        else if (ZX_phase_err < -ZX_BIG_ERR)
            {
                ZX_vsiphase += ZX_BIG_ERR;
                ZX_err_sum = (ZX_err_sum-ZX_BIG_ERR)>>1;
        }
        else
            {
                ZX_vsiphase -= ZX_phase_err;
                ZX_err_sum = (ZX_err_sum+ZX_phase_err)>>1;
}
// vsiphase = ZX_vsiphase;
            ZX_state = ZX_FREQ;
        }
    }
}
else if (ZX_state == ZX_FREQ) /* Nudge frequency if needed */
{
        /* If too large, nudge freq (phase_step) */
        if (ZX_err_sum > ZX_FREQ_ERR)
        {
        ZX_phase_step -= 100L;
        if (ZX_err_sum > ZX_FREQ_ERR_BIG)
        {
            ZX_phase_step -= 1000L;
        }
        }
        else if (ZX_err_sum < -ZX_FREQ_ERR)
        {
        ZX_phase_step += 100L;
        if (ZX_err_sum < -ZX_FREQ_ERR_BIG)
        {
            ZX_phase_step += 1000L;
        }
        }
        ZX_state = ZX_LOCK;
}
    else if (ZX_state == ZX_LOCK) /* Test to see if still in sync */
    {
        if (ZX_in_sync >= ZX_SYNC_LIMIT)
        if ((ZX phase err>ZX PHASE ERR)|(ZX phase rr<-ZX PHASE ERR))
        { /* Gone out of sync */
            VSI_DISABLE()
                ZX_in_sync = 0;
                in_sync = 0;
        }
        else
            {
                in_sync = 1;
        }
    }
    else if ((ZX_phase_err<ZX_PHASE_ERR)&&(ZX_phase_err>-ZX_PHASE_ERR))
        { /* In sync this cycle */
        ZX_in_sync++;
        }
        else
        {
        ZX_in_sync = 0;
        }
        ZX_state = ZX_MISC;
}
else if (ZX_state == ZX_MISC)
{
        ZX_phase_scale = (phase_step<<5)/PERIOD_VSI;
        ZX_state = ZX_SYNC;
}
//end grid connection
//Finish the DAC write for the Ref Step before starting the next one.
//this is almost the last thing done, to give as much as time as possible
//for the DAC write to complete (because SPI is slow)
while ((SpiaRegs.SPIFFRX.bit.RXFFST < 3)&&(spi_fail_count>0))
{
spi_fail_count--; // counter to avoid hang up if SPI fails
} // wait for tx to finish
```

```
    i_spi=SpiaRegs.SPIRXBUF;
    i_spi=SpiaRegs.SPIRXBUF
    i_spi=SpiaRegs.SPIRXBUF;
    DISABLE_DAC1();
    //end vsi
    }
isr_GrabCode()
==================
if (GrabRunning())
{
    GrabStore(0,sin_val)
    GrabStore(1,0);
    GrabStore(2,va);
// GrabStore(3,EvaRegs.CMPR3);
        GrabStore(4,dac_iref);
        GrabStore(5,carrier);
        GrabStore(6,EvaRegs.CMPR2);
        GrabStore(7,EvaRegs.CMPR3);
    grab_index++;
    if (grab_index >= GRAB_LENGTH)
        grab_mode = GRAB_STOPPED;
}
#endif
1395 // Reinitialize for next interrupt
AdcRegs.ADCST.bit.INT_SEQ1_CLR = 1; // clear interrupt flag
PieCtrlRegs.PIEACK.all = PIEACK_GROUP1; // Acknowledge interrupt to PIE Group 2
CLEAR_TP10(); // timing bit
/* end isr_timer_CL */
1403 Handles the PDPINT interrupt caused by a gate fault.
1405 \author A.McIver
1406 \par History:
1407 \li 02/05/07 AM - initial creation
1409 #ifndef BUILD_RAM
1410 #pragma CODE_SECTION(isr_gate_fault, "ramfuncs");
1412 interrupt void isr_gate_fault(void)
1414 is_switching = 0;
1415 VSI_DISABLE();
1416 SW_DISABLE();
1417 // SET_TP12()
1418 mod_targ = 0;
1419 detected_faults = FAULT_VSI_PDPINT;
1420 GrabClear();
1421 GrabStart();
1422 GrabRun();
1424 // Acknowledge this interrupt to receive more interrupts from group 1
1425 PieCtrlRegs.PIEACK.all = PIEACK_GROUP1;
1426 EvaRegs.EVAIFRA.all = BITO;
1427 } /* end isr_gate_fault */
_VSI_State_Functions()
--VSI_State_Functions()
1437 This function initialises the VSI system. It resets the target modulation
1438 depth to zero.
1440 It is followed by the stop state
```

1392
1393
1394
1400
1401 /*
1402 /**
1404
1408 */
1411 \#endif
1413 \{
1423
1428
1429
1430 /
1431 .
1433
1434
1435 /* *
1436 /**
1439

```
1 4 4 1
1442 \author A.McIver
1443 \par History:
1444 \li 12/10/07 AM - initial creation
1445 */
1446 void st_vsi_init(void)
1447 {
1448 mod_ref = 0;
1449 mod_targ = 0;
1450 EvaRegs.ACTRA.all = 0x0000;
1451 vsi_status = VSI_INIT;
1452 VSI_DISABLE();
1453 SW_DISABLE();
1454 SS_NEXT(vsi_state,st_vsi_stop);
1455 } /* end st_vsi_init */
1456
1457
1458/***************************************/
1459 /**
1460 This is the state where the VSI is stopped. There is no switching. It waits
1461 for a start trigger.
1462
1463 \author A.McIver
1464 \par History:
1465 \li 12/10/07 AM - initial creation
1466 */
1467 void st_vsi_stop(void)
1468 {
1469 if (SS_IS_FIRST(vsi_state))
1470 {
1471 SS_DONE(vsi_state);
1472 VSI_DISABLE();
1473 SW_DISABLE();
1474 mod_targ = 0;
1475 vsi_status = VSI_STOP;
1476 //
1477 }
1478
1479 if (detected_faults != 0)
1480 {
1481 SS_NEXT(vsi_state,st_vsi_fault);
1482 return;
1483 }
1484
1485 if (is_switching != 0) // start trigger
1486 {
1487 SS_NEXT(vsi_state,st_vsi_gate_charge);
1488 }
1489 } /* end st_vsi_stop */
1490
1 4 9 1
1492 /* *
1494 In this state the VSI gates are enabled and the low side gates held on to
1495 charge the high side gate drivers. The next state is either the ramp state.
1496
1497 \author A.McIver
1498 \par History:
1499 \li 12/10/07 AM - initial creation
1500 */
1501 void st_vsi_gate_charge(void)
1502 {
1503 if (SS_IS_FIRST(vsi_state))
1504 {
1505 SS_DONE(vsi_state);
1506 vsi_counter = 0;
1507 // VSI_GATE_CHARGE();
1508 // vsi_status = VSI_GATECHARGE;
1509 // vsi_status |= VSI_RUNNING;
1510 }
1511 if (detected_faults != 0)
1512 {
1513 SS_NEXT(vsi_state,st_vsi_fault)
1514 return;
1515 }
1516 // check for stop signal
1517 if (is_switching == 0)
1518 {
1519 SS_NEXT(vsi_state,st_vsi_stop);
1520 return;
```

```
}
vsi_counter++;
if (vsi_counter > 100)
{
    SS_NEXT(vsi_state,st_vsi_ramp);
}
} /* end st_vsi_gate_charge */
1532 This state ramps up the target modulation depth to match the reference set by
1533 the background. It only changes the target every 100ms and synchronises the
1534 change with a zero crossing to avoid step changes in the output.
1536 \author A.McIver
1537 \par History:
1538 \li 12/10/07 AM - initial creation
1539 \li 28/04/08 AM - added event reporting
1541 void st_vsi_ramp(void)
1543 if (SS_IS_FIRST(vsi_state))
1545 SS_DONE(vSi_state);
1546 VSI_ENABLE()
1547 SW_ENABLE();
1548 vsi_counter = 0;
1551 if (detected_faults != 0)
1553 SS_NEXT(vsi_state,st_vsi_fault);
1554 return;
1556 // check for stop signal
1557 if (is_switching == 0)
1568 } /* end st_vsi_ramp */
1572 This state has the VSI running with the target voltage constant. The output is
1573 now ready for measurements to begin. If the reference is changed then the
1574 operation moves back to the ramp state.
1576 \author A.McIver
1577 \par History:
1578 \li 12/10/07 AM - initial creation
1580 void st_vsi_run(void)
1582 if (SS_IS_FIRST(vsi_state))
1584 SS_DONE(vsi_state);
1585 vsi_status = VSI_RUNNING;
1587 if (detected_faults != 0)
1589 SS_NEXT(vsi_state,st_vsi_fault);
1597 // check for changes in reference
1598 if (mod_targ != mod_ref)
1600 vsi_status &= ~VSI_SETTLED;
```

1528
1529
1531 /**
1535
1540 */
1542 \{
1544 \{
1549
1550
1552 \{
1555 \}
1558 \{
1559
1560
1561 \}
1562 else
1563 \{
1564
1565
1566
1567
1569
1570 /* *
1571 /**
1575
1579 */
1581 \{
1583 \{
1586 \}
1588
1590
1591
1592
1593
1594
1595
1596 \}
1599 \{

```
1601 SS_NEXT(vsi_state,st_vsi_ramp);
1602 }
1603 } /* end st_vsi_run */
1604
1 6 0 5
1606 /* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1607 /* void st_vsi_fault(void)
1608 Parameters: none
1609 Returns: nothing
1 6 1 0 \text { Description: Delays for a while after faults are cleared.}
1 6 1 1 \text { Notes:}
1612 History:
1613 03/11/05 AM - initial creation
1614 \li 04/03/08 AM - set vsi_status with fault bit
1615 \li 28/04/08 AM - added event reporting
1616 */
1617 void st_vsi_fault(void)
1618 {
1619 if (SS_IS_FIRST(vsi_state))
1620 {
1621 SS_DONE(vsi_state);
1622 VSI_DISABLE();
1623 SW_DISABLE();
1624 vsi_counter = 0;
1625 vsi_status = vSI_FAULT;
1626 // vsi_status &= ~(VSI_RUNNING|VSI_SETTLED);
1627 putxx(detected_faults);
1628 puts_COM1("->VSI faults\n");
1629 }
1630 if (detected_faults == 0)
1631 vsi_counter++;
1632 else
1633 vsi_counter = 0;
1634 if (vsi_counter > 100)
1635 {
1636 // vsi_status &= ~VSI_FAULT;
1637 SS_NEXT(vsi_state,st_vsi_stop);
1638 }
1639 } /* end st_vsi_fault */
1640
1 6 4 1
1642 /
1643 __Local_Functions()
1644 =
1 6 4 5
1646
1647/***************************************/
1648 /**
1649 This function is called every fundamental period to perform the RMS
1650 calculations and scale the analog quantities to Volts and Amps for use in the
1651 background.
1652
1 6 5 3 \text { \author A.McIver}
1654 \par History:
1 6 5 5 \ l i ~ 1 2 / 1 0 / 0 7 ~ A M ~ - ~ d e r i v e d ~ f r o m ~ I R 2 5 k V A : v s i : a d c \_ s c a l e ~
1656 \li 21/08/08 AM - added VSI DC offset compensation
1657 \li 12/09/08 AM - added stop_count and moved to floating point data
1658 */
1659 //void scale_adc_rms(void)
1660 //{
1661 // double
1662 // val,
1663 // temp;
1664 //
1665 // // calculate AO RMS quantity
1666 // temp = (double)adc_int.AO.dc_sum_bak/(double)adc_int.count_rms_bak;
1667 // val = (double)adc_int.A0.rms_sum_bak*(double) (1<<ADC_RMS_PS)
1668 // / (double)adc_int.count_rms_bak - temp*temp;
1669 // if (val < 0.0) val = 0.0;
1670 // adc_int.AO.real = ADC_REAL_SC * sqrt(val);
1671 //} /* end scale_adc_rms */
1672
1673
1674/* * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * */
1675 /**
1676 This function is called every ADC_DC_TIME to perform the DC calculations and
1677 scale the analog quantities to Volts and Amps for use in the background.
1678
1679 \author A.McIver
1680 \par History:
```

1681 \li $12 / 10 / 07$ AM - derived from IR25kVA:vsi:adc_scale
1682 */
1683 //void scale_adc_dc(void)
1684 //\{
1685 // double
1686 // val;
1687 //
1688 // adc_int.AO.real = (double)adc_int.AO.dc_sum_bak/(double)ADC_COUNT_DC;
1689 // adc_int.A2.real = (double)adc_int.A2.dc_sum_bak/(double)ADC_COUNT_DC;
1690 // adc_int.A4.real = (double)adc_int.A4.dc_sum_bak/(double)ADC_COUNT_DC;
1691 // adc_int.A6.real = (double)adc_int.A6.dc_sum_bak/(double)ADC_COUNT_DC;
1692 //
1693 // // calculate BO DC quantity
1694 // val = (double)adc_int.BO.dc_sum_bak/(double)ADC_COUNT_DC;
1695 // adc_int.BO.real = ADC_REAL_SC $*$ val;
1696 //
1697 //\} /* end scale_adc_dc */
1698
1699
$1700 / * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * * /$
1701 /**
1702 Calibrates the adc for gain and offset using the reference inputs.
1703
1704 See spra989a.pdf for calibration details
1705
1706 \author A.McIver
1707 \par History:
1708 \li 07/10/05 AM - initial creation
1709 */
1710 void calibrate_adc (void)
1711 \{
1712 // char
1713 // str [60];
1714
$1715 \mathrm{yHA}=$ (double)adc_int.yHA.dc_sum_bak/(double)ADC_COUNT_CAL
1716 yLA = (double)adc_int.yLA.dc_sum_bak/(double)ADC_COUNT_CAL;
$1717 \mathrm{yHB}=$ (double) adc_int.yHB.dc_sum_bak/(double) ADC_COUNT_CAL;
$1718 \mathrm{yLB}=$ (double)adc_int.yLB.dc_sum_bak/(double)ADC_COUNT_CAL
1719
1720 cal_gain_A $=(x H-x L) /(y H A-y L A)$;
1721 cal_offset_A = yLA * cal_gain_A - xL;
1722
1723 cal_gain_B $=(x H-x L) /(y H B-y L B)$;
1724 cal_offset_B = yLB * cal_gain_B - xL;
1725
1726
ity check on gains
if ( (cal_gain_A > 0.94) \&\& (cal_gain_A < 1.05)
1728 \&\& ( (cal_gain_B > 0.94) \&\& (cal_gain_B < 1.05) )
1729 \&\& ( $\left(c a l_{\text {_offset_A }}>-80.0\right)$ \&\& (cal_offset_A < 80.0) )
1730 \&\& ( (cal_offset_B > -80.0) \&\& (cal_offset_B < 80.0) ) )
1731 \{
1732 cal_gainA $=($ int16 $)($ cal_gain_A* (double) $(1 \ll 14))$;
1733 cal_gainB $=($ int16 $)($ cal_gain_ $B *($ double $)(1 \ll 14))$;
1734 cal_offsetA = (int16)cal_offset_A;
1735 cal_offsetB = (int16)cal_offset_B;
1736 \}
1737 // sprintf(str,"cal:gA=\%.3f,oA=\%5.1f, $g B=\% .3 f, o B=\% 5.1 f \backslash n ", c a l \_g a i n \_A$,
1738 // cal_offset_A,cal_gain_B,cal_offset_B);
1739 // puts_COM1(str);
1740 \} /* end calibrate_adc */

1741
1742
1743
1744 void get_state(void) $\{$
1745 if(vsi_state.f == st_vsi_init) \{
1746 puts_COM1("INIT ");
1747 \}
1748 else if(vsi_state.f == st_vsi_stop) \{
1749 puts_COM1 ("STOP ");
1750 \}
1751 else if(vsi_state.f == st_vsi_gate_charge) \{
1752 puts_COM1 ("GATE ");
1753 \}
1754 else if (vsi_state.f == st_vsi_ramp) \{
1755 puts_COM1 ("RAMP ");
1756 \}
1757 else if(vsi_state.f == st_vsi_run) \{
1758 puts_COM1 ("RUN ");
1759 \}
1760 else if(vsi_state.f == st_vsi_fault) $\{$

[^16]1764 \}
puts_COM1 ("FAU ") ;

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[^0]:    ${ }^{1}$ Soft-switching concepts are discussed in Section 2.2.

[^1]:    ${ }^{2}$ Half-bridge converter operation is discussed in the following subsection.

[^2]:    ${ }^{3}$ Converter modulation will be addressed in the following review section.

[^3]:    ${ }^{4}$ Soft-switching is examined in greater detail in Section 2.2 .

[^4]:    ${ }^{5}$ The closed-loop regulation and the associated dynamic models of these converters will be addressed later on in this chapter.

[^5]:    ${ }^{6}$ Differential equations and difference equations are used for continuous-time and discrete time systems, respectively.

[^6]:    ${ }^{7}$ The load current input is included to model the effect of load variation.

[^7]:    ${ }^{1}$ An ideal capacitor is assumed.

[^8]:    ${ }^{2}$ Also known as the forced response \& natural response, respectively.

[^9]:    ${ }^{3}$ For the simulation investigations presented in this chapter, the following DC bus voltages were assumed:

[^10]:    ${ }^{1}$ Also known as a Zero Order Hold (ZOH).

[^11]:    ${ }^{1}$ Total Harmonic Distortion (THD) is a ratio of the energy in undesired harmonics of a waveform to the energy in its fundamental, and is used as a measure of waveform quality.

[^12]:    ${ }^{2}$ This assumption is valid as long as the modulator operates in the linear region.

[^13]:    ${ }^{3}$ Single-sided magnitude spectrum.

[^14]:    ${ }^{1}$ To match the experimental prototype.

[^15]:    ${ }^{2}$ e.g. $+24 \mathrm{VDC},+12 \mathrm{VDC},+/-15 \mathrm{VDC}$, etc.

[^16]:    1761
    1762
    1763

