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Distributed control of power networks

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Distributed control of power networks

Passivity, optimality and energy functions

Sebastian Trip



university of
 groningen

faculty of science
 and engineering

The research described in this dissertation has been carried out at the Faculty of Science and Engineering, University of Groningen, the Netherlands.



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Passivity, optimality and energy functions

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“Die Grenzen meiner Sprache bedeuten die Grenzen meiner Welt”

— Ludwig Wittgenstein

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