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Henriksen, Matthew Lee; Jensen, Bogi Bech

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Relating Cost of Energy to the Electromagnetic Design of Wind Turbine Generators

Matthew L. Henriksen

Technical University of Denmark

mlee@elektro.dtu.dk

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Outline



- 2 Cost of Energy Background
- 3 Wind Turbine Components
- 4 Comparing Generator Designs by Cost of Energy
 - 5 Conclusion



Table of Contents



- 2 Cost of Energy Background
- 3 Wind Turbine Components
- 4 Comparing Generator Designs by Cost of Energy
- 5 Conclusion



Introduction

Wind Turbine Generators with Reduced Reliance on Rare Earth Metals Three year PhD project in electrical machine design. Targets include:

- Design of PMSM wind turbine generators
- Development of optimal machine design process
- Comparison of alternative machines with PMSM



Introduction

Project Status

- Half-way point has been passed.
- Focus is shifted to non-RE machines
- Delivery in Sept. 2014



Table of Contents



2 Cost of Energy - Background

- 3 Wind Turbine Components
- Comparing Generator Designs by Cost of Energy
- 5 Conclusion



Cost of Energy

A key metric which is often cited in comparing energy sources is the \underline{cost} of energy (COE).



Estimating the Cost of Energy

- When considering projects, those which would give the lowest COE stand to be the most profitable.
- What must be known to estimate the COE?
 - Capital expenditure (CAPEX) purchasing and installing
 - Operational expenditure (OPEX) maintaining and operating
 - Annual energy production (AEP) the total amount of energy produced in a year

$$COE = \frac{CAPEX + OPEX}{AEP}$$

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(1)

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Wind Turbine Cost of Energy

For wind turbines, estimating the CAPEX and OPEX is very complicated. A large number of factors must be incorporated:

CAPEX

OPEX

- Equipment
- Transportation
- Construction

- Operation
- Maintenance
- Condition monitoring



Annual Energy Production

Need a process for estimating the yearly losses



For a wind climate described by Weibull parameters $k{=}2$ and A=9

Table of Contents



- 2 Cost of Energy Background
- 3 Wind Turbine Components
 - Comparing Generator Designs by Cost of Energy
 - 5 Conclusion



Power Conversion

Wind turbine topologies are characterized by the selection and usage of the power conversion devices:

- Gearbox
- Power electronic converter
- Generator



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¹Image from www.ZF.com

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COE and WTG

Gearboxes

Gearboxes (when present) reduce the input torque to the generator and increase the speed.



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²Image from www.ZF.com

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COE and WTG



Gearboxes - modeling

- May consider single-stage, or multi-stage configurations
- Rated losses: 0.5% $P_{\it rated}$ for planetary stages, 1% $P_{\it rated}$ for parallel stages
- Split into torque dependent and torque independent components
- Assumed cost: 3.5€/kW



Power electronic converter

• Power electronic converters convert variable electrical quantities of the generator to grid compliant frequency and amplitude.





- Nowadays, the discussion is centered on two major types:
 - Fully rated, used with synchronous generators
 - Partially rated, used with doubly-fed induction generators

³Image from www.infineon.com ⁴Image from www.ABB.com

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27/5/2013



15 / 30

Power converter - modeling

- 6-pulse, fully rated, back to back with DC link
- Rated losses: 2% P_{rated}
- Losses split into constant, linear current- and quadratic current-dependent components
- Assumed cost: 30€/kVA



Generators

Generators convert mechanical power to electrical power.





⁵Image from www.theswitch.com ⁶Image from www.ingeteam.com

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COE and WTG



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Generator - modeling

- PMSM with NdFeB, SCIG, SynRel, others...
- Rated losses: found by FEA
- Assumed cost: by material
 - Copper: 15€/kg
 - Laminations: 5€/kg
 - Magnet: 75€/kg



Table of Contents



- 2 Cost of Energy Background
- 3 Wind Turbine Components

4 Comparing Generator Designs by Cost of Energy

5 Conclusion



Generator Design

Torque production is a matter of size, current, and flux density.

$$T_{max} = \sqrt{2} V A \hat{B}$$
 (2)

The designer must choose the proportions of these three to be taken, in order to achieve the required torque.



Generator Design

Moving on, many degrees of freedom may be present:

- Axial length
- Inner radius
- Outer radius
- Air gap length



- Materials
- Air gap length
- Slot dimensions
- And many more...



Generator Design

Several aspects of the generator will influence the cost of energy:

- Cost
- Losses
- Reliability

My philosophy: optimize the machine design to reduce the cost of energy



Design Study

The expected cost of energy is assessed for PM machines designed by three optimization strategies:

- Full load efficiency
- Ocst of generator
- Ost of energy

The design is based on a fictional 3MW wind turbine, with the generator driven at 1200rpm through a 3-stage gearbox.



Optimal Design

A parameterized generator model is analyzed, with several constraints:

- Rated torque requirement
- Slot dimensions (not too thin)
- Synchronous reactance (≥ 0.5 pu)
- Air gap length (no smaller than 0.1% of diameter)

Design variables include electrical loading, magnet height, and most mechanical dimensions.



Results

Optimized for generator cost

- Length: 0.5m
- Diameter: 1.0m
- Cost: 34.2k€
- Full load efficiency: 96.4%
- Estimated cost of energy: 0.28€/kWh



Results

Optimized for full load efficiency

- Length: 1.0m
- Diameter: 0.64m
- Cost: 49.5k€
- Full load efficiency: 98.4%
- Estimated cost of energy: 0.26€/kWh



Results

Optimized for cost of energy

- Length: 0.8m
- Diameter: 0.78m
- Cost: 38.7k€
- Full load efficiency: 97.9%
- Estimated cost of energy: 0.25€/kWh



Table of Contents



- 2 Cost of Energy Background
- 3 Wind Turbine Components
- Comparing Generator Designs by Cost of Energy





Conclusion

The electromagnetic design of the generator is related to the cost of energy through several aspects:

- Losses
- Material cost
- Operational cost

Taking losses and material cost into consideration, optimal generator design for cost of energy has been demonstrated for PMSM wind turbine generators. The approach tends to yield a result between optimizing for efficiency and optimizing for cost reduction.

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27/5/2013

29 / 30

Conclusion

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Thank you!

Questions?

