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Electrical System Design for the Proposed 1GW Beatrice Offshore Wind Farm

Dr. Graham Ault





Outline

- Background
- Drivers
- Electrical system conceptual designs
- Design issues
- Design approach
- Conclusions



Beatrice Offshore Wind Farm Background

- Demonstrator programme will install 2 x 5MW RePower wind turbines
- Existing platforms to be used to connect demonstrator wind turbines and infrastructure can be used for full scale 1GW wind farm
- Research programme includes:
 - Environmental
 - Wind turbines and structures
 - Operation and maintenance
 - Electrical







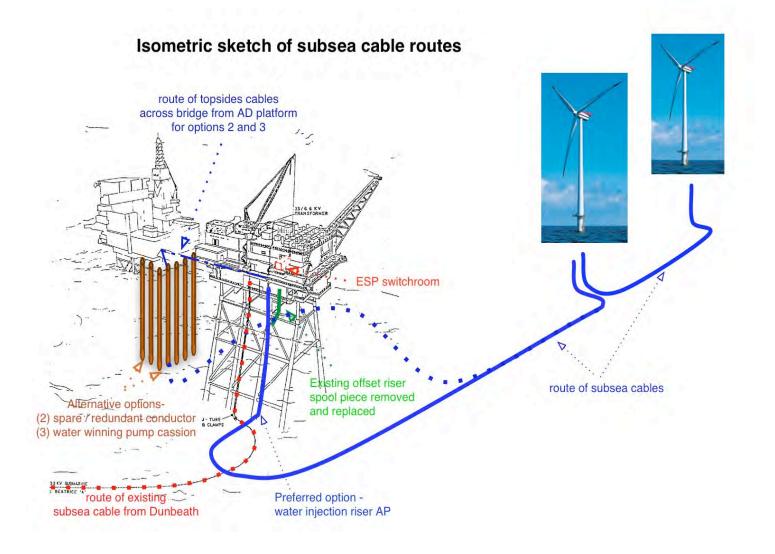
Specific Drivers for Beatrice Wind Farm

- Existing offshore infrastructure
- Desire to go deeper offshore
- Philosophy of very large-scale harnessing of energy (cf. oil & gas) and renewables
- UK renewables incentives
- EU, DTI and Scottish Executive support





Beatrice 2 x 5MW Demonstrator Wind Farm

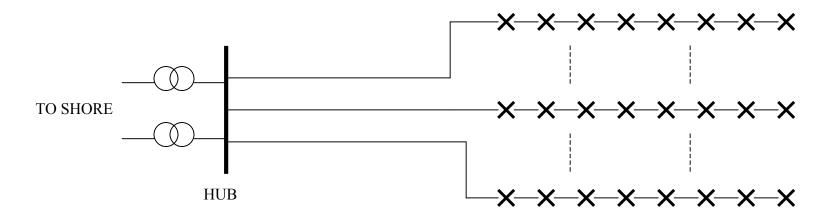




Offshore Collector System Conceptual Designs



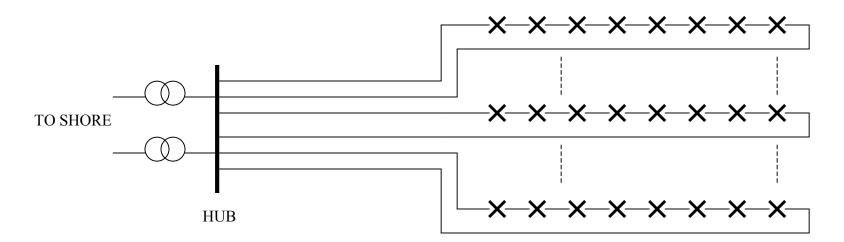
'Radial' clustered wind turbines connected to single hub



- Simple control
- Relatively inexpensive
- Poorer reliability
- Switchgear more straightforward



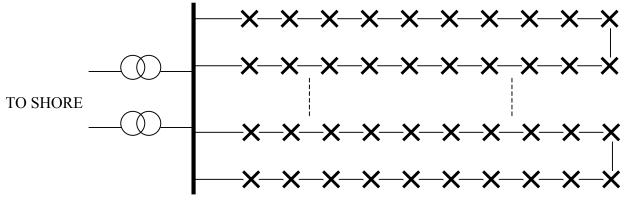
'Single sided ring' clustered wind turbines connected to single hub



- Ring operated in open configuration
- More expense in cabling (run length plus loss of tapering)
- Greater security



'Double sided ring' clustered wind turbines connected to single hub

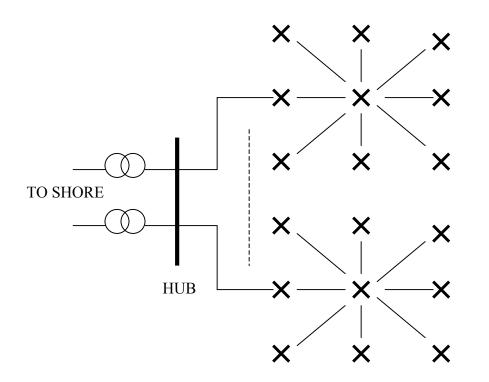


HUB

- Ring operated in open configuration
- More expense in cabling (possibility of partially rating cables)
- Greater security
- Upper limit on cable ratings a possible constraint



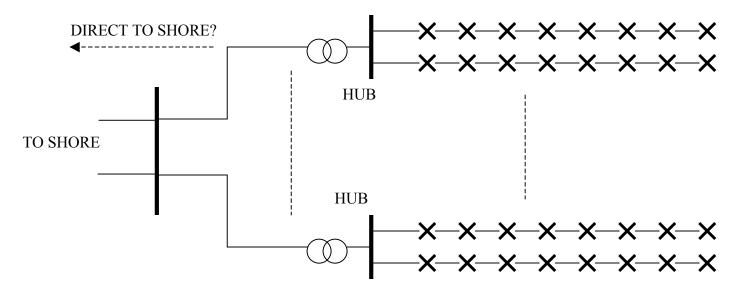
'Star' clustered wind turbines connected to single hub



- Reduced cables ratings (and expense)
- Good security
- Good voltage regulation
- Switchgear arrangement more complex and expensive

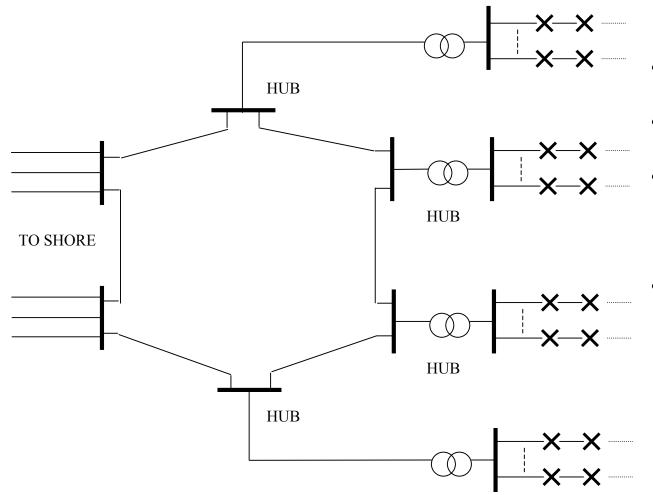


'Multiple hub' arrangement with radial clustered wind turbines



- Lower losses through higher voltage collection
- More expensive EHV cables?
- Multiple hubs provides greater security but more cost

'Multiple hub ring' arrangement with radial clustered wind turbines



 Enhanced collector system security

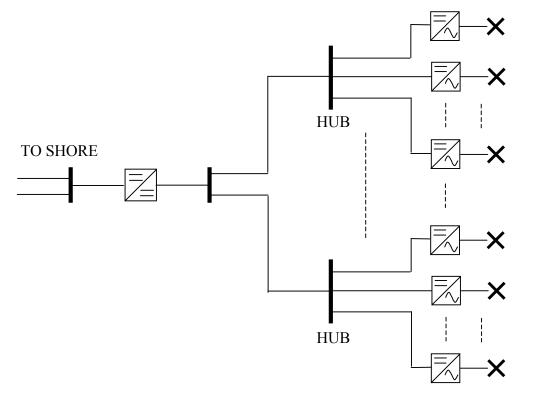
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- Greater operational flexibility
- More expense in multiple hubs and higher voltage collection
- Tried and tested in onshore distribution and sub-transmission

DC collector system arrangement with radial clustered wind turbines



• Fits with future fully converted turbine generators

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- Less expense in HVDC transmission to shore
- Costs within collector system unclear?
- More costly DC switchgear



Electrical Collector System Design Issues



Beatrice 1GW Wind Farm Design Issues

- Turbine generator technology: FSIG, DFIG, Fully converted
- Number of turbines per cluster and cluster formation
- Electrical cabling: length, runs, capacity, voltage level
- Hub design: number, plant required
- Reactive compensation requirement
- Operational Regime
- Protection and control
- Plant physical characteristics



Beatrice 1GW Wind Farm Design Criteria

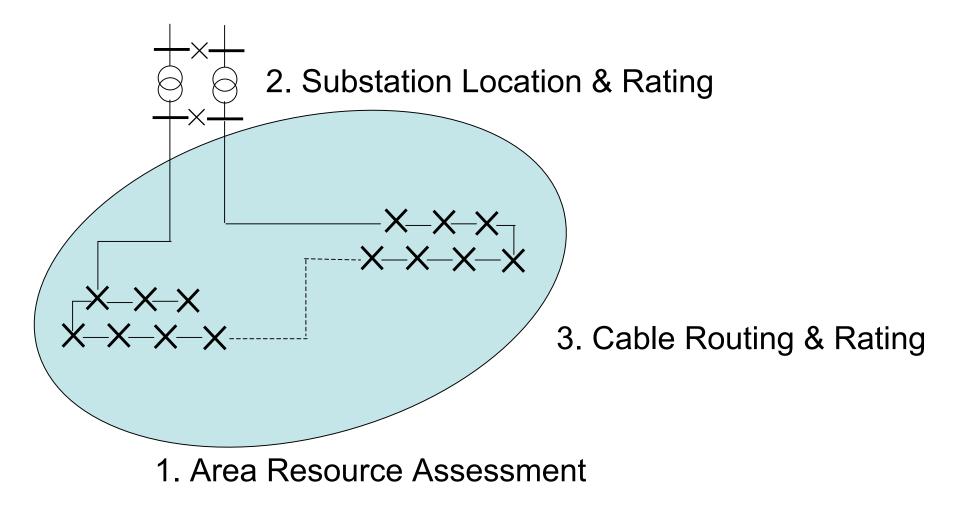
- Collector system security
- Power flows, voltage regulation and losses
- Fault currents
- Stability
- Power quality
- Operational restrictions
- Economics

University of Strathclyde Engineering **Optimal Network Planning: Demand** 2. Substation Location & Rating 3. Cable Routing & Rating 1. Area Demand Assessment

Optimal Network Planning: Generation

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Optimal Collector System Planning

- Distribution networks main drivers are demand security and adequacy
- Offshore collector system drivers are different:
 - Economy
 - Availability
- Resource assessment is very different from load demand
- Unit costs for substations and circuits are different



Conclusions

- Downvind demonstrator programme and research programme underway
- General electrical collector system conceptual designs identified
- Design optimisation for 1GW wind farm in formulation
- Power system analysis programme now initiated
- Initial results show serious challenges for 1GW collector system