

ENERGY MANAGEMENT SYSTEM MODELING OF DC DATA CENTER WITH  
HYBRID ENERGY SOURCES USING NEURAL NETWORK

A Thesis

presented to

the Faculty of California Polytechnic State University,

San Luis Obispo

In Partial Fulfillment

of the Requirements for the Degree

Master of Science in Electrical Engineering

by

Khalid Althomali

February 2017

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## COMMITTEE MEMBERSHIP

TITLE: Energy Management System Modeling of DC Data Center with Hybrid Energy Sources Using Neural Network

AUTHOR: Khalid Althomali

DATE SUBMITTED: February 2017

COMMITTEE CHAIR: Taufik, Ph.D.  
Professor of Electrical Engineering

COMMITTEE MEMBER: Ahmad Nafisi, Ph.D.  
Professor of Electrical Engineering

COMMITTEE MEMBER: Ali O. Shaban, Ph.D.  
Professor of Electrical Engineering

## ABSTRACT

### Energy Management System Modeling of DC Data Center with Hybrid Energy Sources Using Neural Network

Khalid Althomali

As data centers continue to grow rapidly, engineers will face the greater challenge in finding ways to minimize the cost of powering data centers while improving their reliability. The continuing growth of renewable energy sources such as photovoltaics (PV) system presents an opportunity to reduce the long-term energy cost of data centers and to enhance reliability when used with utility AC power and energy storage. However, the inter-temporal and the intermittency nature of solar energy makes it necessary for the proper coordination and management of these energy sources.

This thesis proposes an energy management system in DC data center using a neural network to coordinate AC power, energy storage, and PV system that constitutes a reliable electrical power distribution to the data center. Software modeling of the DC data center was first developed for the proposed system followed by the construction of a lab-scale model to simulate the proposed system. Five scenarios were tested on the hardware model and the results demonstrate the effectiveness and accuracy of the neural network approach. Results further prove the feasibility in utilizing renewable energy source and energy storage in DC data centers. Analysis and performance of the proposed system will be discussed in this thesis, and future improvement for improved energy system reliability will also be presented.

Keywords: DC Data Centers, Renewable Energy Source, Neural Network, Hybrid Energy

## ACKNOWLEDGMENTS

This thesis becomes a reality with the support and help of many individuals. I would like to extend my sincere thanks to all of them.

I would like to express my sincere gratitude to my advisor, Dr. Taufik for conveying his knowledge and expertise in this Master Thesis. I appreciate his constant encouragement to motivate me to do my very best. Thank you for all the times you were there when I needed you.

I would also like to thank Dr. Shaban, Dr. Nafisi, and Dr. Smilkstein for their constant mentoring throughout my Master's Program at Cal Poly. For their willingness to share their knowledge and for always having their doors open.

I am highly indebted to Mr. Anang Tjahjono, for his kind support and guidance. His vast knowledge and passion for Electrical Engineering have influenced me to continue refining my knowledge and expertise.

My Thanks and appreciations also go to my colleagues and people who have willingly helped me out with their abilities.

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## **Chapter 1: Introduction**

In the late 19<sup>th</sup> century, Thomas Edison and Nikola Tesla waged the war of the currents where opposing views of the way electricity should be transmitted were battled. Edison established direct current (DC) to be the standard in the United States in the early age of electricity. However, at higher voltages, DC transmission revealed its difficulties. As a result, power plants at the time were only able to provide power to individual neighborhoods or small areas of a city. It became a challenge to provide electricity to rural areas because the power plants need to be at close proximity to prevent significant voltage drop. As the distance of the conductor increases, its resistance becomes higher which consequently results in a higher voltage drop. To solve this issue, Tesla proposed his idea of alternating the direction of current giving rise to the term alternating current (AC).

At the end, Edison's DC system proved to be inefficient and costly while Tesla's AC system became increasingly popular. The more prevalent use of AC owed greatly to Tesla's invention of poly-phase induction machine with a rotating magnetic field and an earlier invention on Transformer. With the two equipment, it was then possible to step the AC voltage produced by a three-phase generator to a much higher voltage, further allowing electrical power to be transmitted long distance while minimizing line losses.

As technology has developed in the past decades, in particular on solid-state devices and power electronics, so has the push toward the use of DC electricity again. This has also been coupled with the increasing use of renewable energy but in particular the solar

energy through solar panels that inherently produce DC power. In the United States alone, the more prevalent use of solar photovoltaic installations is evidenced by the 24% increased PV installations between quarter 1 of 2015 and quarter 1 of 2016 as shown in Figure 1-1 [1]. In addition, Figure 1-2 shows that last year solar exceeded natural gas capacity in the US for the first time, and by the first quarter of 2016 solar rose to 64% of all electric generation capacities in the United States [1]. Therefore, it makes sense to see that solar PVs will present the potential of where DC electrical system may find its new home and implementations.

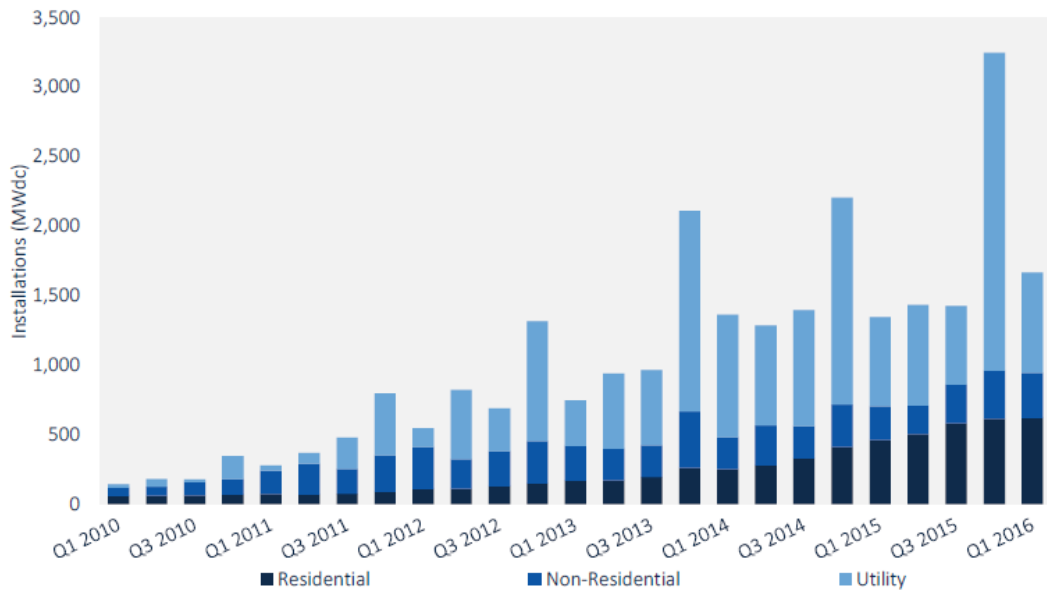
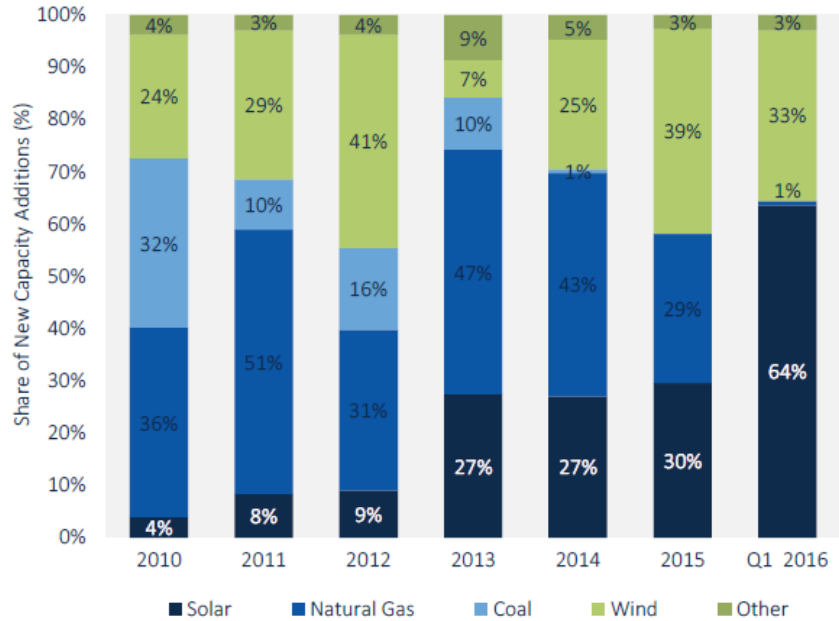


Figure 1-1 Annual U.S. Solar PV Installations



*Figure 1-2 Share of New U.S. Electric Generating Capacity Additions*

Another reason for the coming back of DC is that DC internally powers most electronic devices used at homes such as cell phone and tablet chargers, laptop adapters, etc. With the existing AC system, the available AC voltage must go through AC to DC conversion process that causes power loss. ABB is estimating saving from using DC instead of AC in buildings about 10% to 20% [2]. Additionally, the emerging and the fast growth in LED light bulb technology is another factor to coming back to DC. LED light bulbs phased out the traditional incandescent lamps, and it is inherently run on DC. This is estimated to save millions of kWh in the United States alone [3]. When comparing the LED light bulbs to the traditional incandescent lamps, LEDs typically use about 25% to 80% less than the incandescence lamps [4]. The benefit of LEDs includes longer operation life since they can last about 3 to 25 times longer [4]. As indicated in the United States Department of Energy website, the table below compares the incandescent with energy efficient bulbs.

*Table 1-1 Comparison Between Different Light Bulbs [4]*

Comparisons between Traditional Incandescents, Halogen Incandescents, CFLs, and LEDs						
	60W Traditional Incandescent	43W Energy-Saving Incandescent	15W CFL		12W LED	
			60W Traditional	43W Halogen	60W Traditional	43W Halogen
<b>Energy \$ Saved (%)</b>	–	~25%	~75%	~65%	~75%-80%	~72%
<b>Annual Energy Cost*</b>	\$4.80	\$3.50	\$1.20		\$1.00	
<b>Bulb Life</b>	1000 hours	1000 to 3000 hours	10,000 hours		25,000 hours	

One industry sector that has shown interest in taking advantage of DC electricity to improve energy efficiency is Data Center [5]. With the continued rapid growth in data centers, the demand for processing power will significantly increase. Such increase in power demand is related to the fact that there are typically tens of thousands of servers and their energy consumption is in raise. It is reported that Google alone has more than 900,000 servers [6], Meanwhile, Microsoft’s Chicago data center as another example contains over 300,000 servers [7]. To further understand the scale of the problem, assuming each server consumes 200 watts per year, one million servers require 200 megawatts per year. When building data centers, usually they are priced by megawatt,

and it is around \$10 million per megawatt, and that will bring the cost to \$2 billion. That was even before powering the data centers [8].

In 2013, the United States data centers consumed an estimated 91 billion kWh of electricity [9]. This amount of power is equivalent to an annual output power of 34 large 500-megawatt coal power plants, and it is enough to power all of the New York City households twice over a year [9]. By the year 2020, the power consumption is expected to increase to roughly 140 billion kWh annually, the equivalent output of 50 power plants with a total cost of \$13 billion a year [9].

In the study of Integrated Approach to Data Center Power Management [7], it is demonstrated that 35% of the total cost of the data centers account for its energy, and the cost of this energy is competing with the cost of the computer servers. One reason for this high cost is that overall system efficiency for power usage of a typical data center is around 50% [7]. Such inefficiency, and thus the opportunity to improve the figure to reduce the energy cost, has brought back the century-old battle of AC versus DC for electrical power distribution in data centers. The AC supporters suggest that data centers maintain the AC system and improve efficiency by implementing high-efficiency UPS system. Those who believe that DC is the way to go, insist that the use of DC reduces the number of conversion stages along the power chain, and hence increases the overall efficiency.

## **Chapter 2: AC and DC Data Centers Power System Configuration**

### 2.1 General Overview

Data centers consist of servers, cooling equipment, and power distribution equipment. They all come together to create a large system that consumes enormous amounts of energy which affect the system efficiency. In a typical data center, the computer load contributes to less than half the total energy consumption with the rest being lost in the UPS and cooling [10]. It has been estimated that the total energy consumption of a typical data center is at 40 TWh in 2005 in the United States, and 120 TWh worldwide [11]. Due to such tremendous amount of energy usage, the EPA in 2007 represented a report to the congress that included a recommendation to reduce the energy consumption in data centers [12]. The industry quickly responded and attempted to design more efficient servers, power supplies, and alternative ways of cooling. However, the overall complexity of the data center system poses a great challenge to find an efficient way to deliver power from the main generator to the load with less energy losses.

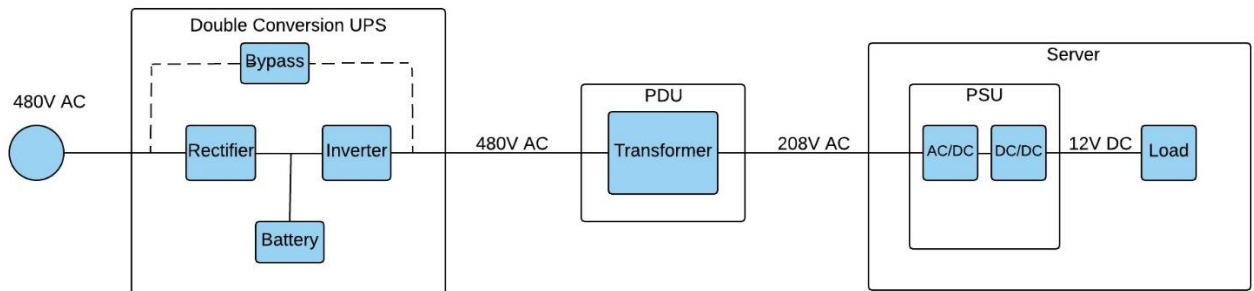
To help reduce energy loss, a few approaches for electrical power distribution in data centers have been used with some showing better efficiency than others. For example, data centers in North America typically use 480 V/ 600 V AC power distribution topology. This topology has been known to yield a less efficient system due to the relatively many numbers of conversions needed in order to feed a DC source (e.g. the server). This problem gets even worse when renewable energy is put into the mix. Therefore, industry and researchers have been investigating alternative ways to achieve a



more efficient power distribution system in data centers. The following sections review literature that explain different topologies of power delivery architectures in data centers.

## 2.2 AC Powered Data Centers

As previously mentioned, in North America the traditional way to power a data center is through AC power distribution as shown in Figure 2-1 [12]. The 480 V AC connects into a UPS to produce DC voltage needed to charge energy storage device such as batteries. This power needs to be inverted back to AC voltage to feed the AC bus; hence, the process is called the double conversion mode. The AC voltage is then stepped down to 208 V AC in the power distribution unit (PDU). The next step of conversion happens in the power supply unit where the AC voltage is rectified to yield DC voltage which then goes through DC-DC converter stage to distribute the DC power to typically 12 V DC. This DC power supplies the main DC loads consisting of processors, memory, and storage.

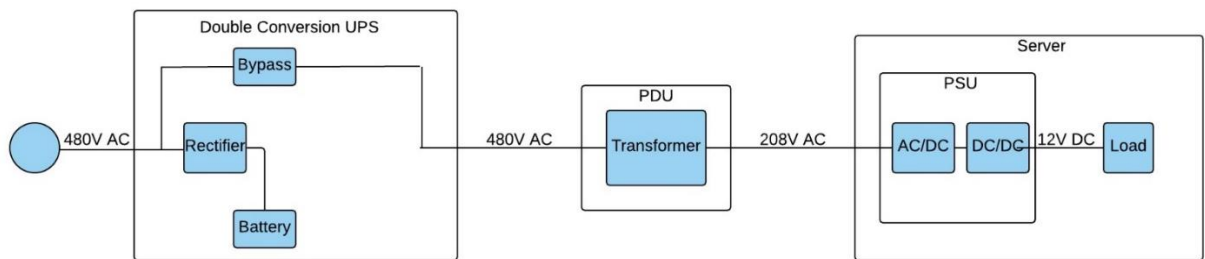


*Figure 2-1. Typical 480V AC data center power system configuration*

To achieve higher operating efficiency, data center manufacturers have developed some variations of the AC power distribution for data centers as illustrated below.

### 2.2.1 Bypass Filter (Eco-mode)

In this AC topology, manufacturers try to reduce the number of conversion in the typical 480V AC data center architecture by using a bypass filter. The bypass filter connects the AC source and the transformer as shown in Figure 2-2. This attempt eliminates the conversion step that is normally done by the inverter known as the eco-mode. This results in efficiency improvement; however, system reliability is affected. The load is no longer isolated from the power source and voltage regulation previously provided by the inverter no longer exists. To overcome these issues, a synchronous circuit may be used to ensure voltage regulation and high system reliability [12].

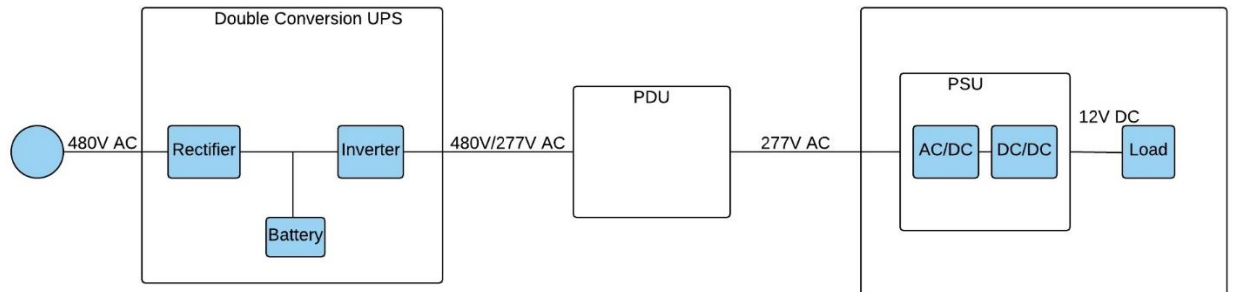


*Figure 2-2. 480V AC data center power system configuration, power bypasses the inverter (eco-mode)*

### 2.2.2 Delivering Higher Voltages to the Load

Another approach to increasing efficiency is to remove the phase voltage from the UPS (277 V AC instead of the 208 V AC coming from the transformer) and deliver a higher voltage to the load as illustrated in Figure 2-3 [12]. By doing this, the step-down conversion that is done by the power transformer in the power distribution unit is eliminated. However, this approach introduces new current harmonics in the system that

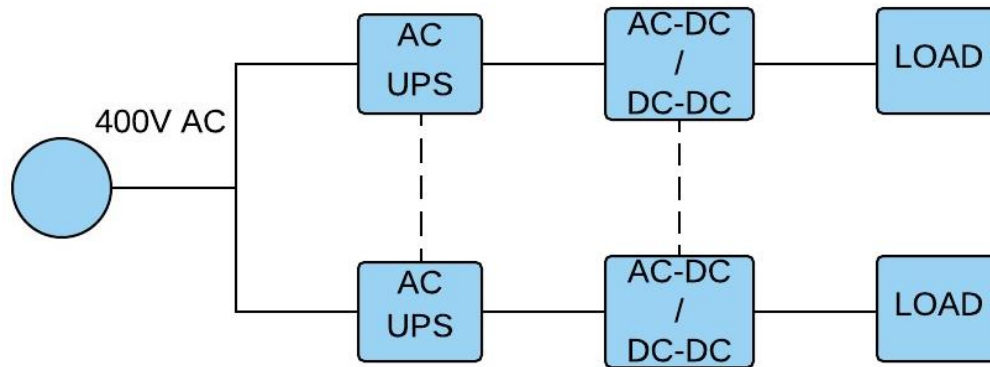
will affect the efficiency gain. On top of that, the higher voltage presents a higher risk for IT workers.



*Figure 2-3. 480V/ 277V AC data center power system configuration*

### 2.2.3 Modular Scalable AC UPS

Another method to increase the efficiency of AC data centers is a modular scalable AC UPS as depicted in Figure 2-4 [13]. The traditional double conversion AC UPS is usually built with future demand growth in mind. Data centers are typically lightly loaded and the IT loading factor is low. Therefore, the power converters will operate at lower efficiency which decreases the system's efficiency. The modular topology aims to combat this under-utilization of resources by keeping the working modules of an AC UPS at close to maximum load while retaining the flexibility to turn-on or turn-off online/offline modules as IT load/demand increases; hence, maximizing efficiency throughout the data center's life cycle [13].



*Figure 2-4. 400V AC data center power system configuration with scalable AC UPS*

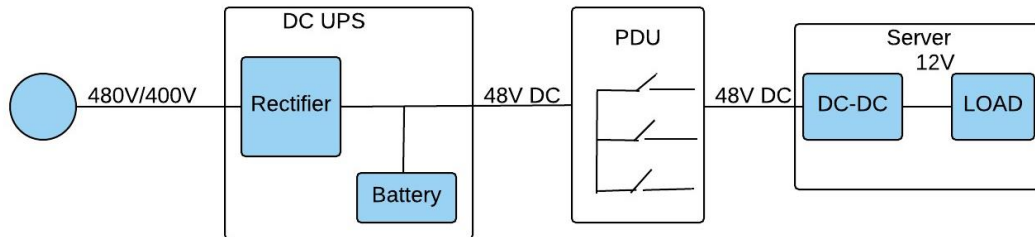
## 2.3 DC Powered Data Centers

From the system perspective, the UPS inverter that converts the DC power to AC and the PDU rectifier that converts it back to DC are only present in the architecture because electrical power is being distributed to the data center in AC form. For a DC topology, those conversion stages are duly taken out of the picture and hence may increase the overall system efficiency.

### 2.3.1 48V DC Data Center

One of the first DC data centers is the 48V DC data center used by telecommunication companies [14]. Here, the 480V AC is rectified to 48V DC and wired to the PDU from the DC UPS as shown in Figure 2-5. Although this method is more efficient than their AC counterparts due to the fewer conversion stages, the relatively low 48V DC voltage produces higher current in the power system and remains as a major

limitation of the topology. In order to solve the problem, a much larger voltage of 400V DC was introduced. In comparison, a 400V DC topology requires cables that are 15 times smaller than a 48V topology [15] to transmit a 100kW of power.



*Figure 2-5. 48V DC data center power system configuration*

### 2.3.2 400V DC Data Center

In order to further improve the efficiency of DC data centers, the DC voltage used to distribute the power is made larger at 400V DC as shown in Figure 2-6. Each of the conversion devices has been optimized in separate studies: a front-end three-phase buck-rectifier topology converting 480V AC to 400V DC and utilizing SiC (Silicon Carbide) devices in place of Si (Silicon) with 98.5% efficiency [12]. These single-stage conversion devices lead to smaller and cheaper data centers and more efficient power consumption with 28% efficiency improvement over typical AC power distribution [16].

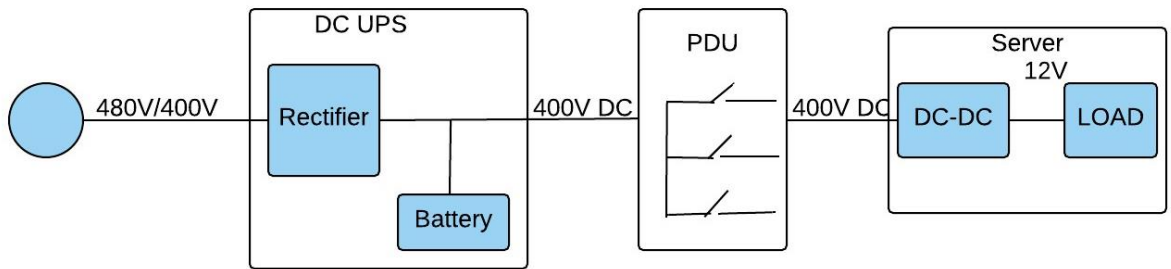


Figure 2-6. 400V DC data center power system configuration

### 2.3.3 Modular Scalable DC UPS

In this approach, the operation is similar to the 400V DC distribution. However, further efficiency improvement was introduced by using DC power for the scalable UPS. This approach eliminates the double conversion in AC UPS. In addition, DC UPS loss is reduced by 2% to 3% due to a single stage of conversion [12]. Figure 2-7 depicts the modified 400V DC architecture with modular scalable DC UPS.

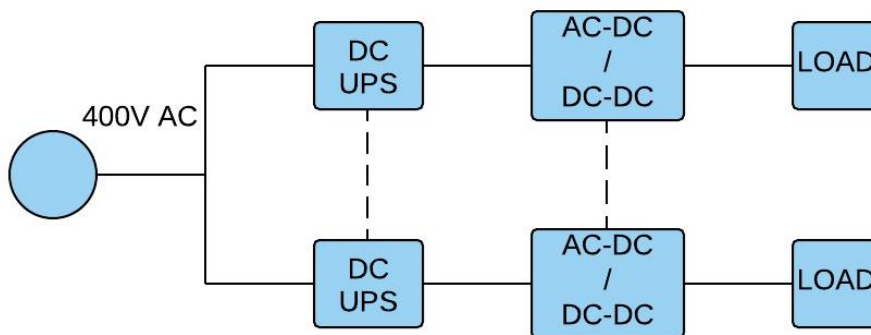


Figure 2-7. DC data center power system configuration with scalable DC UPS

## 2.4 Data Centers Powered by Renewable Energy

As explained above, the 400 Volt DC topology proved to be much more efficient than the traditional AC topology. As such, there has been a rise in the use of renewable resources to help power Data Centers. This trend has become popular among the largest Tech companies in the United States. For example, Apple has brought major changes to the functionality of their Data Centers. As stated in their 2016 Environment Responsibility Report [17], their Data Centers located in California, Nevada, North Carolina, and Oregon are 100% powered by Renewable Energy resources. These Data Centers are all powered by a mix of Solar PV, Biogas fuel cells, NC green Power, and Wind. To highlight Apple uses approximately 64% of Solar PV to power their North Carolina Datacenter and approximately 80% of Solar PV in Nevada. Ultimately, Apple's goal is to archive a 100% use of renewable energy resources to run all of their Data centers by the year 2017.

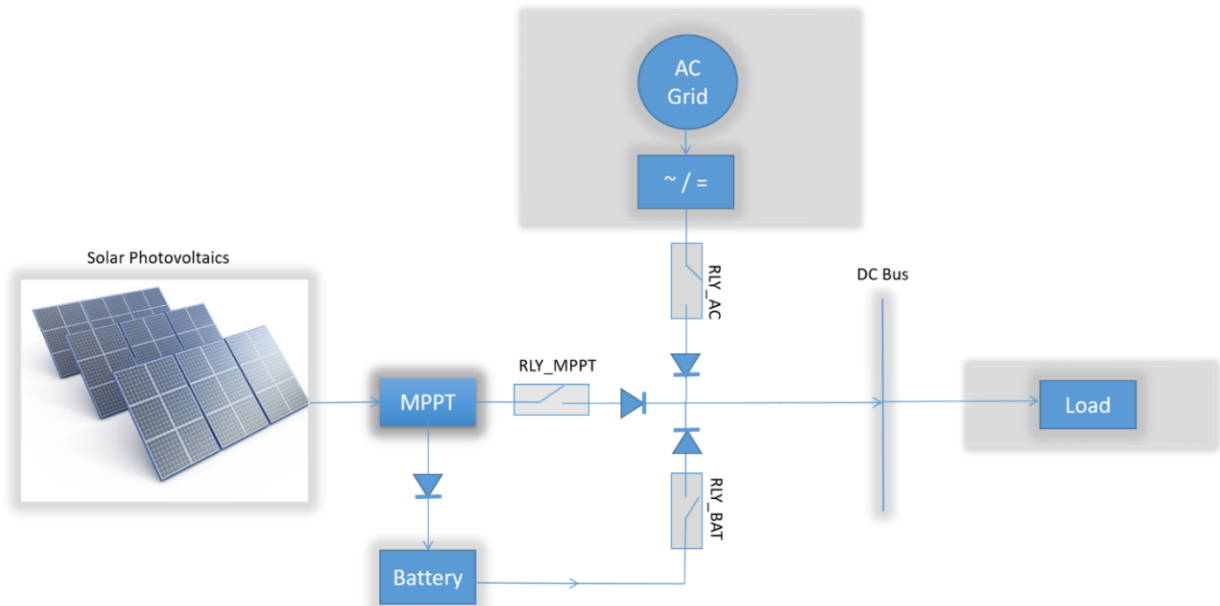
Because Solar PV energy is irregular throughout the day, it becomes a challenge to fully rely on it as the main power source. One approach to overcome this issue is to use batteries to store the energy or to maintain another backup source such as a utility grid. Further, another approach is to adapt the load and its energy demand to the generation from the renewable energy [18]. In this thesis, the approach applied is to use a grid as a backup source of the Solar PV and the use of batteries as an additional backup in the case of any power failures. The software would be developed to help control the shifting between these power sources based on the load demand.

### **Chapter 3: Design Requirements**

**System Overview** The proposed topology for this thesis is influenced by the use of high voltage DC powered data center with the integration of renewable energy source as reported in references [12,16,17,18]. For the proposed topology, a PV system as the renewable energy source will supply the DC electrical power directly to the data center as the main power source instead of relying on DC power resulting from rectified AC power. However, because of the inter-temporal and the intermittency of solar energy, the design will not eliminate the use of the AC grid to achieve reliability of the data center. In addition, to enhancing power reliability even further, the proposed topology will also add an energy storage system utilizing a battery bank. The operation and coordination of the PV system, AC grid, and the battery bank depend on the load requirements and the energy availability. Since the proposed design uses a PV system as an energy source, priority assignment based on time in the day will be implemented. During the day, the solar panels get the first priority as the main energy source to supply the load. If the solar PV system does not produce enough energy, the AC grid will compensate for the energy and will be combined with the PV. If the PV system fails to generate power, the AC grid will supply the entire required energy to the load. During the nighttime, the priority goes to the AC grid to supply power to the load. For the case where the system experiences loss on both PV and AC power from the utility, the battery bank will take over and power



the load. Figure 3-1 illustrates the high-level block diagram of proposed design showing its major components.



*Figure 3-1 High-Level System Block Diagram*

### 3.1 Prototype Specifications

Data centers consume a big amount of energy. As an example, Apple data center's energy consumption is estimated to be 324 million kWh in 2013 as mentioned in their Environmental Responsibility Report [17]. Therefore, the design of a PV system is based on the load requirements. Such intensive energy demand will require a large PV system especially when the sole use of PV is desired to cover the entire load demand during the day. In the proposed design, the size of the PV system size should match the peak load energy demand. For the lab-scale model of the proposed design, the system load will

have a maximum power of 100 W to keep the cost of the lab setup low and to minimize risk when performing the test. Furthermore, for safety purpose, the lab setup will not be using 400 V DC as mentioned in [12,15,16]. Instead, the operating voltage of the lab setup will be 24 V DC. The lower operating DC voltage will also allow test measurements using standard lab equipment.

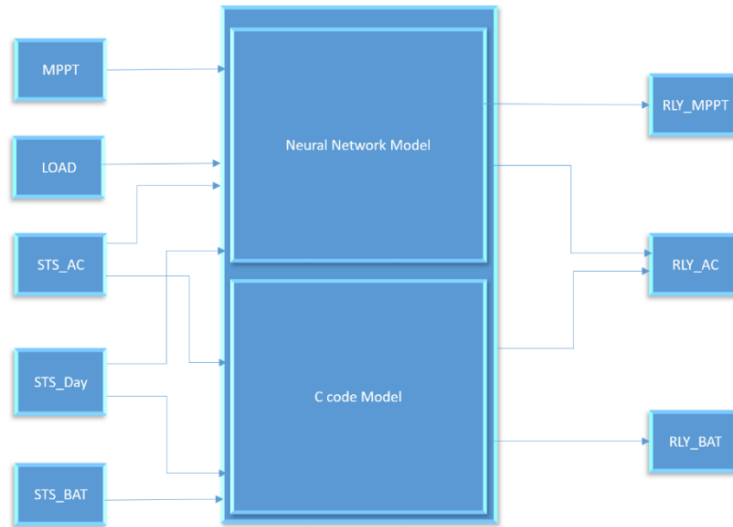
Lastly, to demonstrate the functionality and performance of the proposed topology, a lab-scale construction of the proposed design will be assembled and tested. The lab scale high-level block diagram will be explained in details in Chapter 5.

### 3.2 Switching Control and Coordination

To ensure proper operation and coordination of such mixture of energy sources, the proposed design utilized a microcontroller to control the switching between the energy sources. When developing an algorithm for the microcontroller, two combined techniques were used. The first technique utilizes Neural Network (NN), and the other technique utilizes combination using C language. NN is chosen because of its ability to respond to any unexpected inputs to the network. During training, neurons are taught to recognize different patterns and generate an output for each pattern. If an unexpected pattern is received, the NN will generate the output from the set of the patterns that has been taught. With the use of NN, all of the possible load values (load power) can be uncovered. Also, NN was able to recognize all of the possible power values generated from the PV system. These values were then used for selecting the proper switch to connect the suitable power source to supply the load.

In the hardware implementation, every power source was connected to the load via a switch that is continuously monitored by sensors. The sensors provide a Multiple Input Multiple Output (MIMO) microcontroller system that measures the amount of power coming from each source and compares them to the power demand at the load. The microcontroller then decides which power source will supply power to the load. As stated earlier and as depicted in Figure 3-2, the algorithm was developed using NN and C language. As previously shown, the block diagram is divided into two halves: the first half shows the NN modeling, and the second half shows the C code modeling. The inputs to the NN are the power generated from the PV and the power at the load. Also, the day time and the AC status are needed for the NN to run. The NN will run only if it is day-time the power from the grid is available. These two parameters are also used in the C code as illustrated in the second half of the block diagram. They are used to control the power sources during the night. The operation of the backup power source (battery bank) was controlled using “if” statement. Also, the block diagram shows that the relay connected to the PV system is controlled by the NN, while the relay connected to the battery bank is controlled by the added C code. However, the relay connected to the AC

grid is controlled by the NN only in the day-time and by the C code modeling during night time.



*Figure 3-2 System Modeling*

## Chapter 4: System Design

### 4.1 System Flowchart

The first step to developing the C code for the proposed system was to create the flowchart as illustrated in Figure 4-1. It starts with reading five different values: the required load power, the power generated from the PV system, the AC grid availability, day/night time status, and the availability of the backup system (batteries). The power measurement of the PV system and the load are analog inputs obtained from voltage and current sensors. The time of day status is a digital input represented by either “1” for daytime or “0” for night-time. During the day and when the status is “1”, the energy will be delivered to the load from the PV system if “MPPT  $\geq$  Load”. If the PV system is not enough to power the load, the system will combine the AC grid with the solar panels when the AC status is “1” or available. If the AC status is “0” which means unavailable, the battery bank will serve as a backup. The second possible state is the night-time that means the day status displays “0”. The load gets its power either from the utility grid if the AC status is “1”, or from the battery bank if the AC status is “0”. Specifically, for the battery bank, the status “0” means the battery is not charged while the status “1” means the battery is charged.  $SW_{AC}$ ,  $SW_{MPPT}$ , and  $SW_{BAT}$  represent switches connected to the AC grid, MPPT charge controller, and the battery bank respectively. The number “0” means the switch is not connected, and the number “1” means the switch is connected.

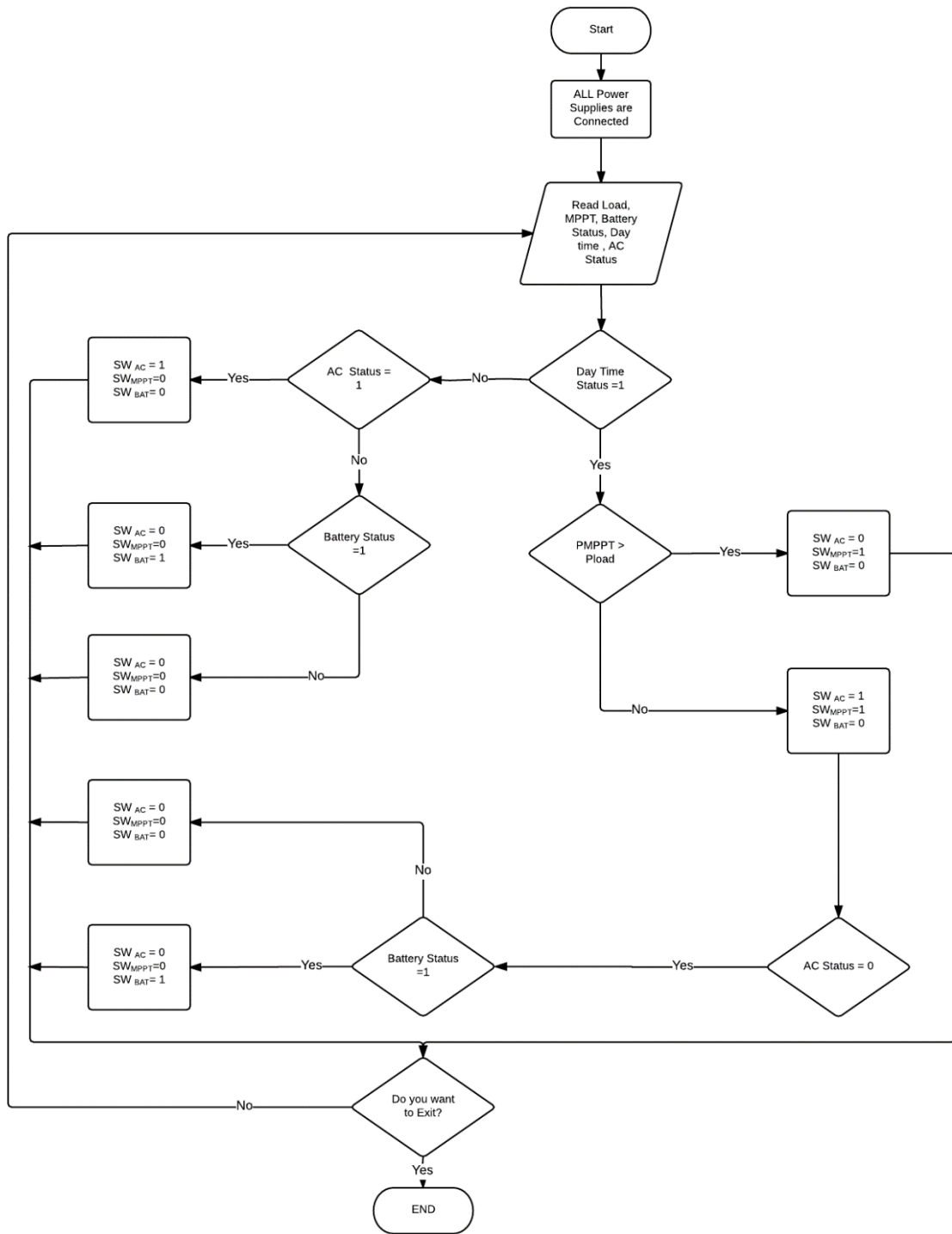


Figure 4-1 System Flowchart

To develop the firmware in C for the flowchart, different tools are utilized as illustrated in Figure 4-2. These tools are discussed separately in more details later in this chapter.

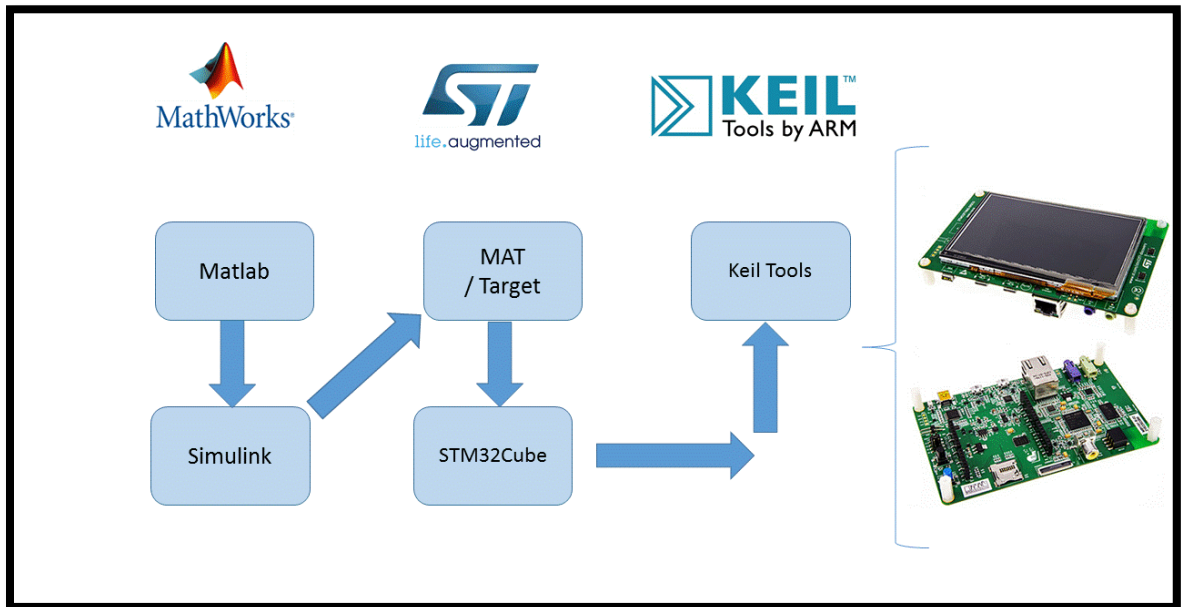


Figure 4-2 Tools to develop the FW for STM32F7

#### 4.2 Matlab and Simulink Model for the Neural Network

A Matlab tool is used to develop an algorithm for the Neural Network (NN). The NN will function only during the day to determine which power source supplies the load, and whether or not to combine the grid with the energy coming from the solar panels. As mentioned in Chapter 3, the NN has two inputs: the load power, and the PV system power. These values are listed in the first two columns of the Table in Appendix (A). These values were chosen between 0.5W and 100W since the goal is to demonstrate a proof-of-concept lab-scale system rather than testing the concept in a real system. The third and the fourth columns of the Table in Appendix (A) are the targets representing

the status of the relays connected to the PV and to the grid. Based on the load value and the PV generation, either one relay or two relays will be connected. The number “0” indicates that the relay is not connected, while “1” means that the relay is connected.

Below is the NN MATLAB command line for testing the NN.

```

%----Read data----
Data = xlsread('NN data.xlsx'); %-read data from Excell
data_input = Data(1:400,1:2)'; %-data input [2] -> coloumn 1,2
data_target = Data(1:400,3:4)'; %-data target[3] -> coloumn 3,4
S=[5 2];

%----Preparing data----
[Input_,IN] = mapstd(data_input);
[Target_,TG] = mapstd(data_target);

%----Create Network----
NN = newff(minmax(Input_),S,{'tansig','purelin'});

%----Setting Param----
NN.trainParam.epochs = 1000;
NN.trainParam.min_grad = 1e-20;

%----Training Network----
NN=train(NN,Input_,Target_);

%----Check Result----
Sim_NN = sim(NN,Input_);
Rslt_NN = mapstd('reverse',Sim_NN,TG);

[r1,m1,b1] = regression(Target_,Rslt_NN)
NN.IW{1}

```

The first three lines of the code choose the input values from a predefined table.

Following this step is to choose the number of layers and the number of neurons in each layer. For this design, there are two layers: a hidden layer with five neurons and an outer layer with two neurons. The mean and the standard deviation of the inputs and targets are then computed and normalized to zero mean and unity standard deviation using the “mapstd” function. Once the normalizing is done, the function “newff” follows to create



a feedforward network. The transfer function in the first layer is tan-sigmoid, and the output layer is linear. The “Sim” is used to simulate the NN which takes the network inputs and target, and then return the network outputs. The network output is saved in a new variable called Rslt\_NN. These values are also listed in the last two columns in the Table in Appendix A, and their values are equal to the network targets.

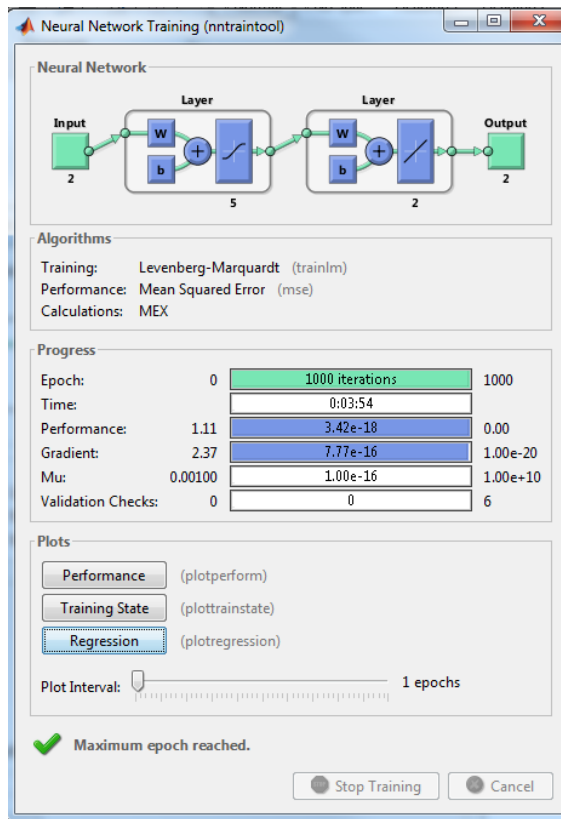


Figure 4-3 NN Training

From the MATLAB training window, three plots were captured: performance, training state, and regression. The performance plot in Figure 4-4 shows the mean square error (MSE) which is always decreasing under training. The training state in Figure 4-5 shows

that we reached the bottom of the local minimum of the goal function. The regression plot in Figure 4-6 indicates that the target and the output are having a linear relationship.

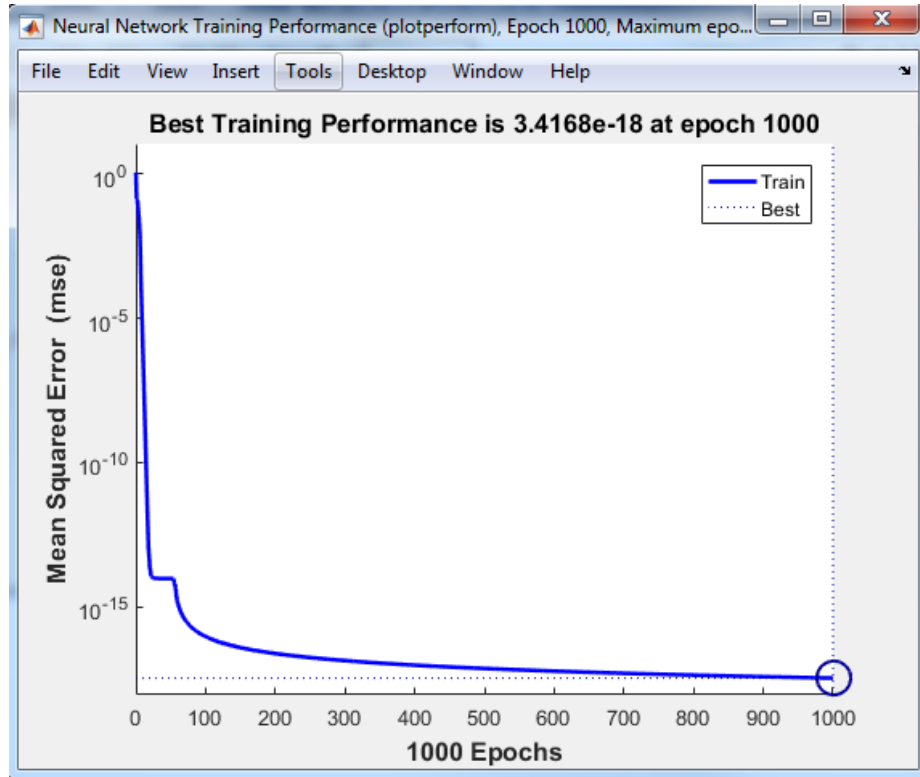


Figure 4-4 Performance plot

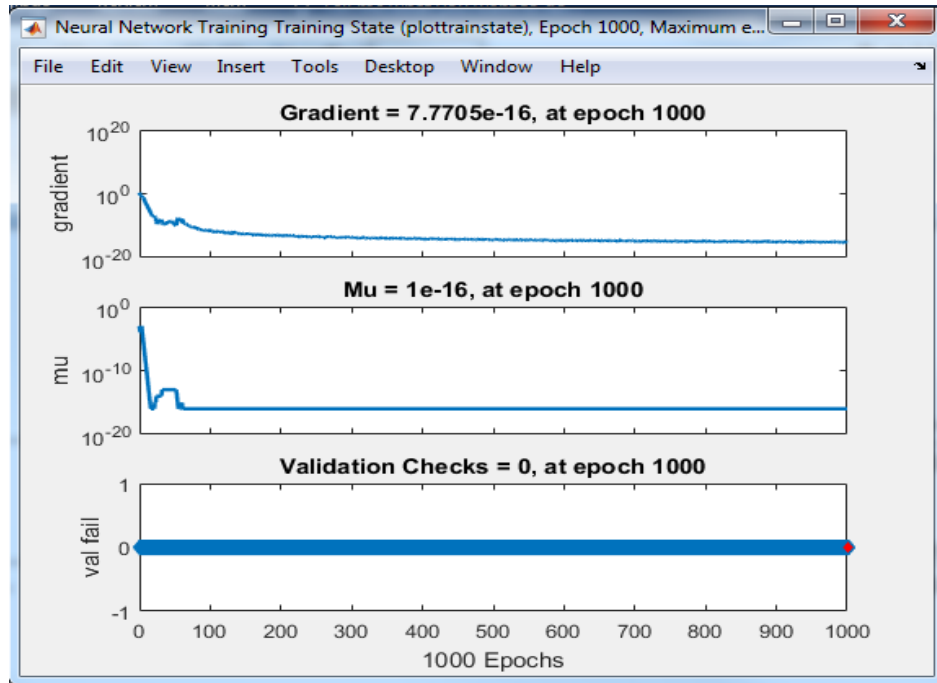


Figure 4-5 Training State

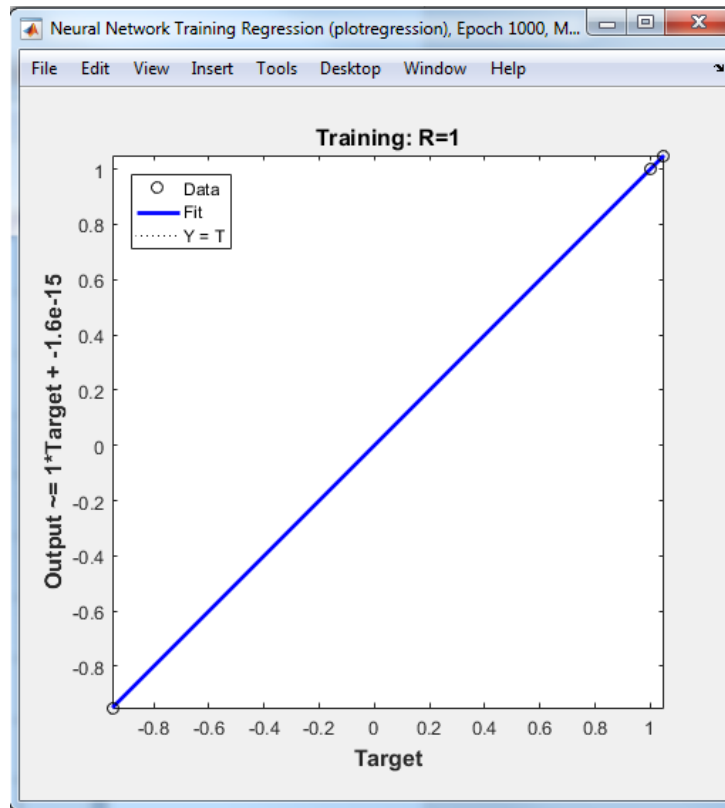


Figure 4-6 Regression Plot

### 4.3 Simulink

Referring to Figure 4-2, the second tool to develop our code was to build the Matlab function model in Simulink. By typing the command line “gensim(NN)” in the command window, the equivalent NN model was generated in Simulink as shown in Figure 4-7.

The Custom Neural Network contains the Matlab code listed in the previous section. The function block mapstd normalizes the inputs and the targets so they both have zero mean and unity standard division. When the mapstd is used to normalize the targets, the network is trained to produce outputs with zero mean and unity standard division. These outputs are finally converted to their original units by means of the mapstd\_reverse function block.

To test and verify the model, three cases are presented as depicted in Figures 4-7 through 4-9. In Figure 4-7, the relay connected to the PV system is turned ON while the other relay connected to the AC grid is turned OFF. The reason is that the PV system is generating 80 W that is equal to the power needed by the load. When the PV system is generating more power than what the load requires as shown in Figure 4-8, the relay connected to the PV system is turned ON while the other relay is turned OFF. Lastly, if the power needed by the load is 80 W and the generation from the solar panel is 75.5 W, both switches are turned ON. As expected, the 75.5 W consumed by the load comes from the PV system while the remaining 0.5 W comes from the AC grid, as presented in

Figure 4-9.

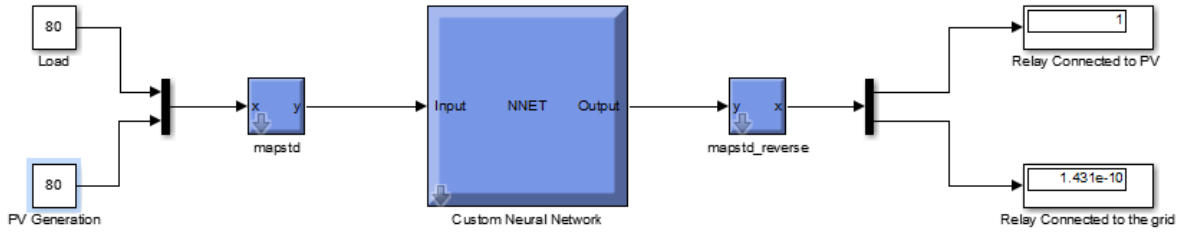


Figure 4-7 Custom NN Model in Simulink when  $P_{load}$  is equal to  $P_{PV}$

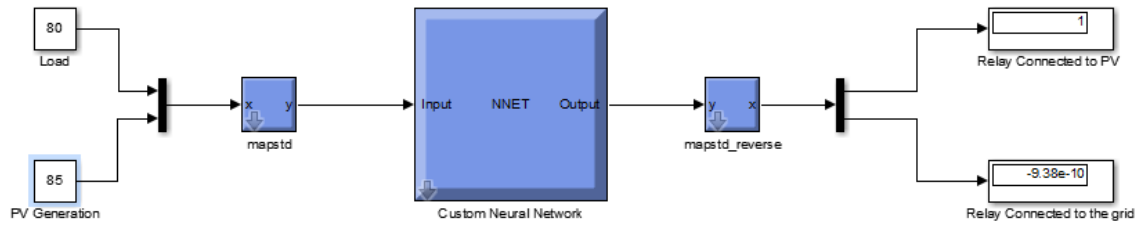


Figure 4-8 Custom NN Model in Simulink when  $P_{load}$  is Less than  $P_{PV}$

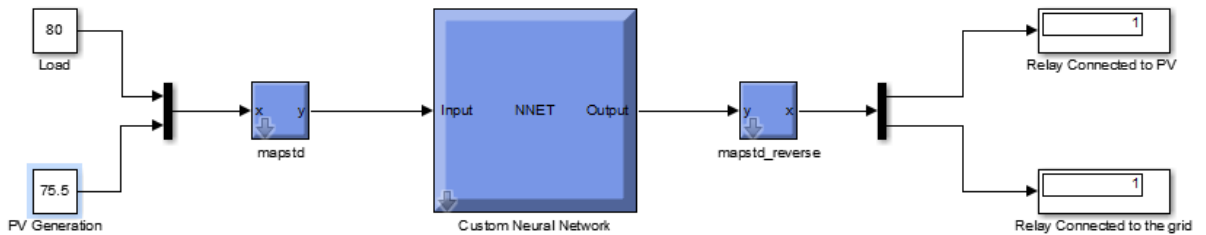


Figure 4-9 Custom NN Model in Simulink when  $P_{load}$  is greater than  $P_{PV}$

#### 4.4 STM32-MAT/TARGET

After creating the MATLAB and the Simulink design files, the STM32 Embedded Target is used to deploy the design files to STM32 MCU. This step can be done before or after

the configuration using STM32CubeMx. The embedded target allows the user to upload a saved configuration or create a new one. When the cubeMx file is uploaded, the STM32-MAT will generate the “C” code in Keil tool. Figure 4-10 shows the Simulink model to generate the “C” code using STM32-MAT. When using the target support package STM32 in Simulink, the equivalent STM32 model for the MCU will be created as shown in Figure 4-11.

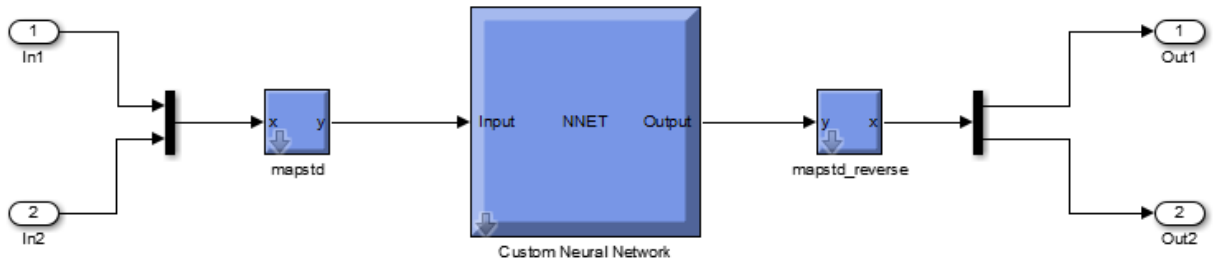


Figure 4-10 Custom NN Model for Mat/Target Showing Two Inputs and two Outputs

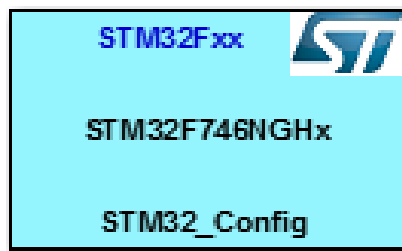


Figure 4-11 Target Support Package STM32

## 4.5 STM32CubeMx

The STM32CubeMX is a software tool to develop applications on STM32 Microcontrollers based on the user choice and configuration. The STM32CubeMx graphical software configuration tool helps generate the “C” code skeleton. This package includes a low-level hardware abstraction layer (HAL) that covers the Microcontroller hardware. The board STM32F746G-DISCO was first selected for the design. Following this is pin assignments from the pinout window based on the design requirements as explained later in this chapter as pictured in Figure 4-17 and Figure 4-18.

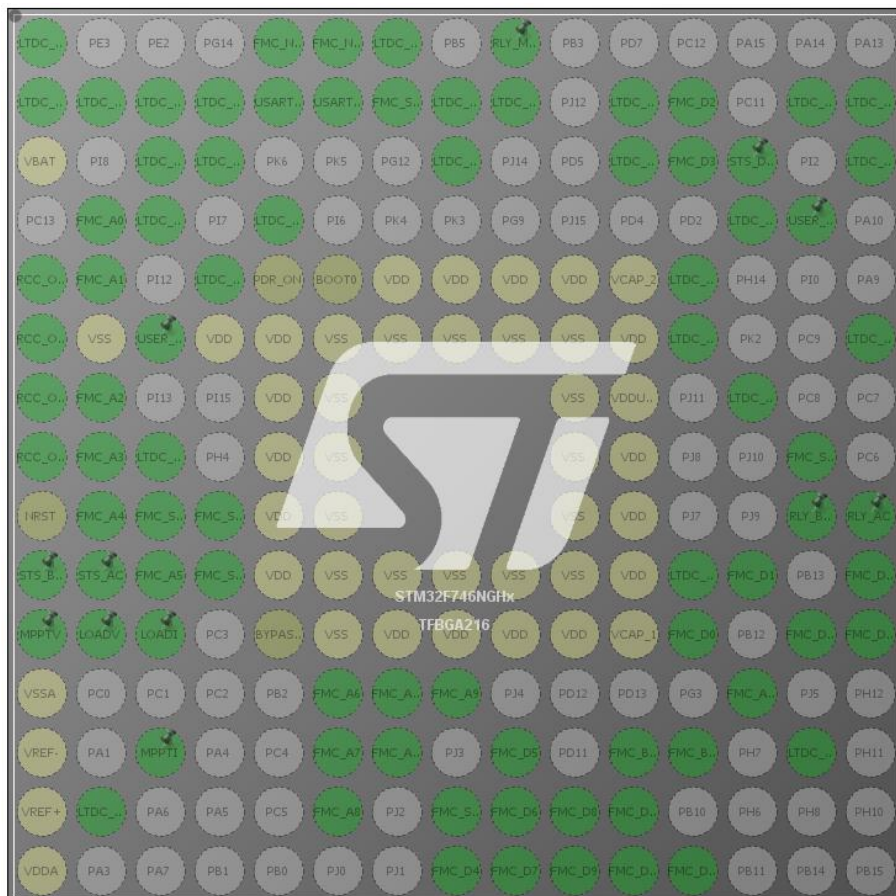


Figure 4-12 STM32CubeMx Pinout

Additionally, pin assignments were also determined according to the microcontroller pins layout in Figure 4-16 that describe the pin number and its name. In Figure 4-12 the pins in green are those assigned for building the C code. Under Pin Configuration window in Figure 4-13, there is a list of all of the assigned digital inputs/outputs. Under GPIO, the pins assigned as outputs are PB4, PG6, and PG7. These pins are for the relay connected to the PV (RLY\_MPPT), the relay connected to the AC (RLY\_AC), and the relay connected to the battery bank (RLY\_BATT) Respectively. The input digital pin is PI3 which serves as an input pin for the day status (STS\_DAY). The labels used in this configuration are discussed in more detail under the hardware design section.

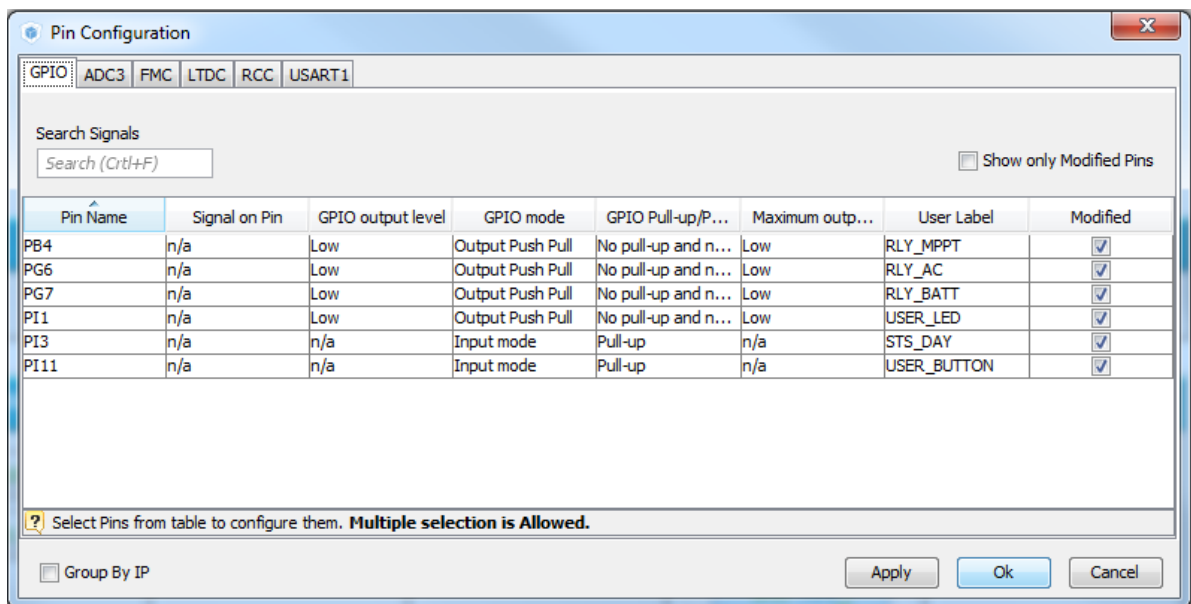


Figure 4-13 Pin Configuration GPIO

Figure 4-14 list shows all the analog pins for the Microcontroller. These pins are PA0, PF6, PF7, PF8, PF9, and PF10 They are assigned to read the current coming from the



PV(MPPTI), the AC Status(STS\_AC), the load current(LOADI), the load voltage (LOADV), and the PV voltage(MPPTV).

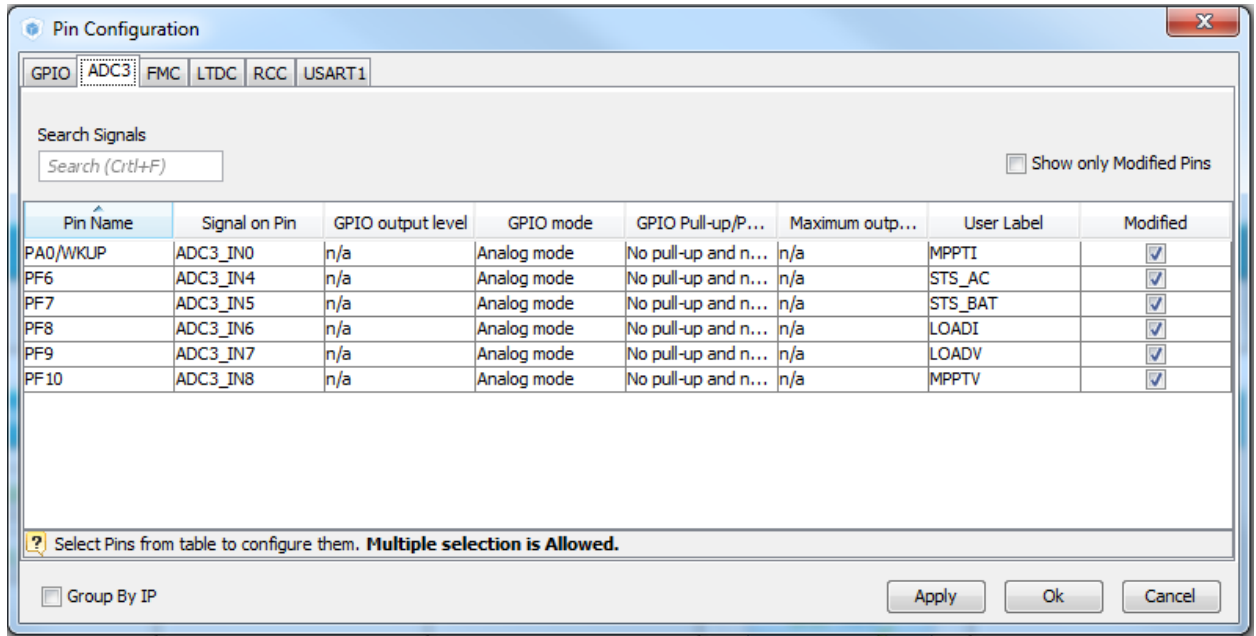


Figure 4-14 Pin Configuration ADC

#### 4.6 KEIL Tool by ARM

The “C” code resided in STM32-MAT Embedded including all of the configurations STM32CubeMx will be opened in KEIL software developing tool. The complete “C” code is included in Appendix (B). However, some of its lines will be explained next since they pertain to this section. For the NN model illustrated in Figure 4-10 the equivalent “C” code generated is:

```

276     SysIntgration_U.In1=LOADP;
277     SysIntgration_U.In2=MPPTP;
278
279     SysIntgration_step();
280
281     my_Out1=SysIntgration_Y.Out1;
282     my_Out2=SysIntgration_Y.Out2;

```

Within these codes, “SysIntgration” is the Simulink file’s name. There are two inputs and two outputs: LOADP and MPPTP are the two input quantities to the NN, and my\_Out1 and my\_Out2 are the output quantities. These output values will determine which relay is connected.

Next, based on the assumptions mentioned in Chapter 3, and according to the flowchart explained earlier in the Chapter the “C” code was developed.

```
264 // -----Read DAY Status Digital Read
265 STS_Day=!(HAL_GPIO_ReadPin(GPIOI, STS_DAY_Pin));
266
267
268 switch (STS_Day)
269 {
270     case SET:
271     {
272
273         if (STS_AC==SET && MPPTP>=limit)
274         {
275
276             SysIntgration_U.In1=LOADP;
277             SysIntgration_U.In2=MPPTP;
278
279             SysIntgration_step();
280
281             my_Out1=SysIntgration_Y.Out1;
282             my_Out2=SysIntgration_Y.Out2;
283
284             my_Out1R=round(my_Out1);
285             my_Out2R=round(my_Out2);
286
287             if (my_Out1R==0) RLY_MPPT=RESET;
288             if (my_Out1R==1) RLY_MPPT=SET;
289             // DISP on LCD
290
291             if (my_Out2R==0) RLY_AC=RESET;
292             if (my_Out2R==1) RLY_AC=SET;
293             // DISP on LCD
294             //NN end Plus delay.....
295         }
```

These codes basically summarize what is happening inside the NN. It starts with reading the day status based on the output value from the LDR. If both AC grid and PV are available, the NN will control the relays as previously explained in Chapter 3.

If for any reason and as shown in the code below the PV is not operational, then the power comes from the grid. Also, if both the PV and the grid are not supplying power then the battery bank powers the load.

```
296 |
297 |
298 |         if (STS_AC==SET && MPPTP<=limit)
299 |         {
300 |             RLY_AC=SET;
301 |             RLY_MPPT=RESET;
302 |             RLY_BATT=RESET;
303 |         }
304 |
305 |         if (STS_AC==RESET && MPPTP<=0 && STS_BAT==SET)
306 |         {
307 |             RLY_AC=RESET;
308 |             RLY_MPPT=RESET;
309 |             RLY_BATT=SET;
310 |             //Disp on LCD
311 |         }
312 |         if (STS_AC==RESET && MPPTP<=0 && STS_BAT==RESET)
313 |         {
314 |             RLY_AC=RESET;
315 |             RLY_MPPT=RESET;
316 |             RLY_BATT=RESET;
317 |             //Disp on LCD
318 |             //No Source
319 |         }
320 |         break;
321 |     }
322 |
```

The equivalent “C” code for the night time is illustrated below. The codes implement the idea that if the AC is available at night time, the power will travel from the grid to the servers. Otherwise, when the AC is not available the battery will serve as a backup.

```

323     case RESET:
324     {
325         if (STS_AC==SET)
326         {
327             RLY_AC=SET;
328             RLY_MPPT=RESET;
329             RLY_BATT=RESET;
330             //Disp on LCD
331         }
332         if (STS_AC==RESET && STS_BAT==SET)
333         {
334             RLY_AC=RESET;
335             RLY_MPPT=RESET;
336             RLY_BATT=SET;
337             //Disp on LCD
338         }
339         if (STS_AC==RESET && STS_BAT==RESET)
340         {
341             RLY_AC=RESET;
342             RLY_MPPT=RESET;
343             RLY_BATT=RESET;
344             //Disp on LCD
345             //No SSource
346         }
347     }
348     break;
349 }
350 }

```

#### 4.7 Hardware Design: Microcontroller

The hardware implementation requires a microcontroller unit to control the relays.

STM32F746G-DISCO Board was chosen in the design as illustrated in Figure 4-8. This MCU features 12-bit ADCs, two 12-bit DACs, and a colored LCD. It also comes with powerful firmware libraries to support the hardware and comes with the STM32 comprehensive software HAL library. The HAL driver layer comes with a complete set of ready to use APIs (Application Programming Interfaces). As an example, the API that is used to read pin is “HAL\_GPIO\_ReadPin()”.

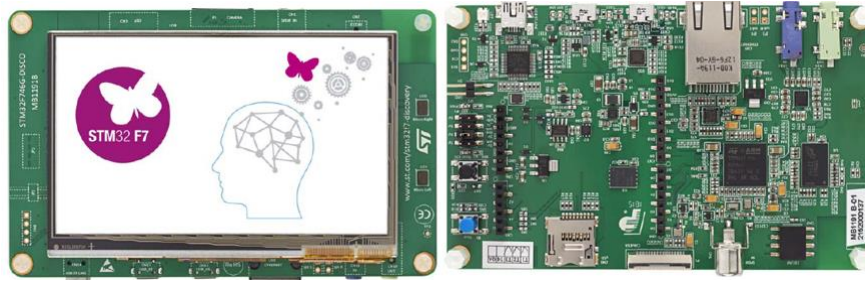


Figure 4-15 STM32F746G-DISCO Board Top and Bottom View

By looking at the STM32F7 board layout in Figure 4-16, there are six Analog pins labeled as A0, A1, A2, A3, A4, and A5. It also has 16 digital pins labeled D0 through D15. Hence, some of these pins are used for inputs and some for outputs as illustrated in Figure 4-17 and Figure 4-18.

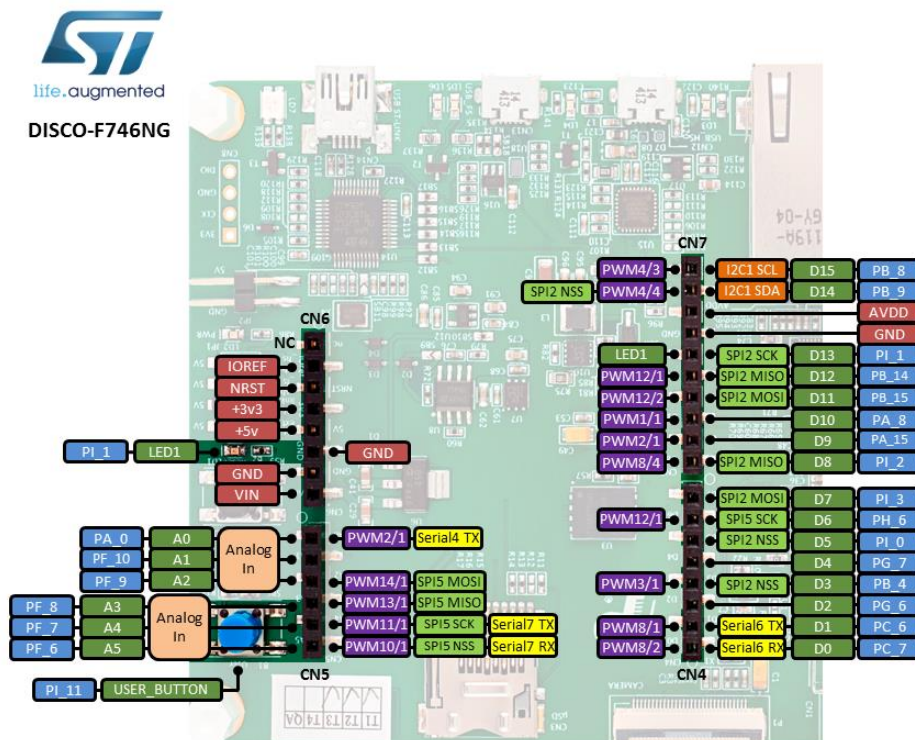
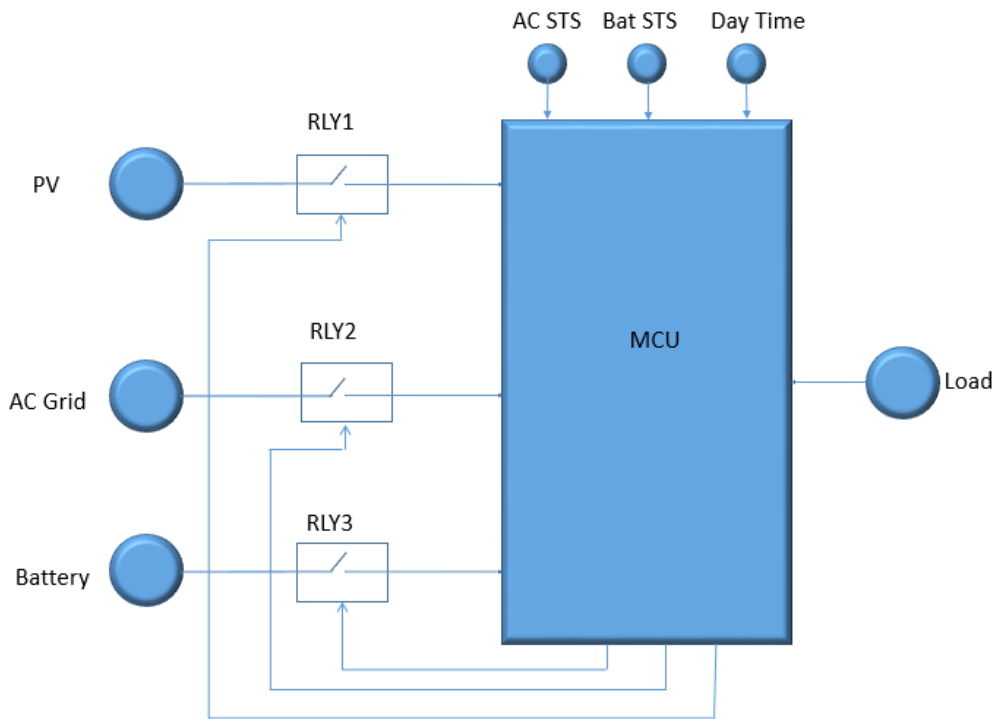
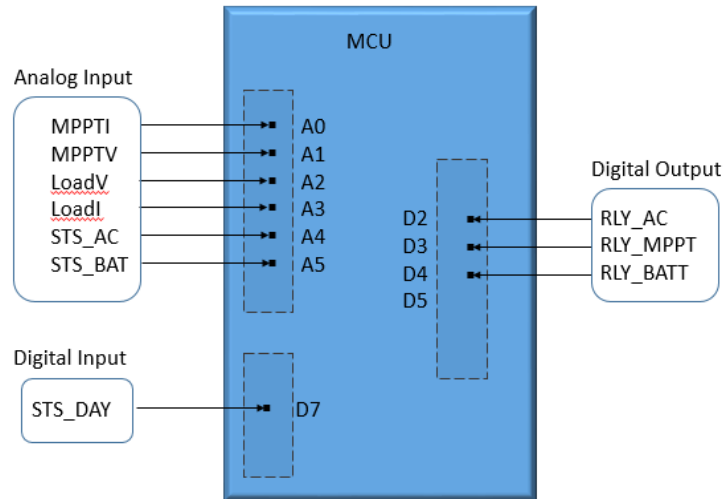


Figure 4-16 Pinout for the STM32F7

As shown in Figure 4-13, there are six analog inputs: two pins to measure the PV power, another two inputs for the load power, one input for the availability of the AC grid, and one input for the availability of a backup system. Also, there is one digital input for the day/night time. However, the three output pins are all digital, and they are for the relays.



*Figure 4-17 Microcontroller I/O*



*Figure 4-18 Assigned pins to the STM32F7*

As previously explained, pin assignments were processed by the STM32CubeMx while the KEIL environment develops the C code. To read from the pins, the following code was utilized.

```

223 // -----Read Power
224 //Power MPPT
225 for(i=0;i<1000;i++)
226 {
227
228 MPPTI=(float)ADC_BUFFER[0]*3.3/4096; //Analog Read
229 MPPTI=(MPPTI-2.5)/0.066;
230 MPPTV=(float) (ADC_BUFFER[1]*3.3/4096) *(7.8); //Analog Read
231 MPPTP=MPPTV*MPPTI;
232
233 if (MPPTV>=24) STS_MPPT=SET;
234 if (MPPTV<20) STS_MPPT=RESET;
235 //
236 // //Power LOAD
237 LOADV=(float) (ADC_BUFFER[2]*3.3/4096)*7.8; //Analog Read
238 LOADI=(float)ADC_BUFFER[3]*(3.3/4096); //Analog Read
239 LOADI=(LOADI-2.5)/0.066;
240 LOADP=LOADV*LOADI;
241 // Dsisplay to LCD
242
243 // -----Read AC Status
244 STS_ACval=(float)ADC_BUFFER[4]*3.3/4096; //Analog Read
245 if (STS_ACval>=1)
246 {
247 STS_AC=SET;
248 }
249 if (STS_ACval<1)
250 {
251 STS_AC=RESET;
252 }
253 // -----Read Battery Status
254 STS_BATval=(float)ADC_BUFFER[5]*3.3/4095; //Analog Read
255 if (STS_BATval>=1)
256 {
257 STS_BAT=SET;
258 }
259 if (STS_BATval<1)
260 {
261 STS_BAT=RESET;
262 }
263 }

```

The library driver used in the code above to read analog input was “ADC\_BUFFER[]”.

These read values are from the current and voltage sensors for the PV system and the load, and from the voltage dividers for the AC and the read battery status. In addition, the HAL driver “HAL\_GPIO\_ReadPin()” is being used to read the digital input for the day status. Further explanation on these sensors will be presented in the next chapter.



```
264 // -----Read DAY Status           Digital Read
265 STS_Day=!(HAL_GPIO_ReadPin(GPIOI, STS_DAY_Pin));
```

These values were displayed in the MCU colored LCD as shown in Figure 4-19 using Board Support Package Driver (BSP). The driver provides a set of user-friendly APIs.

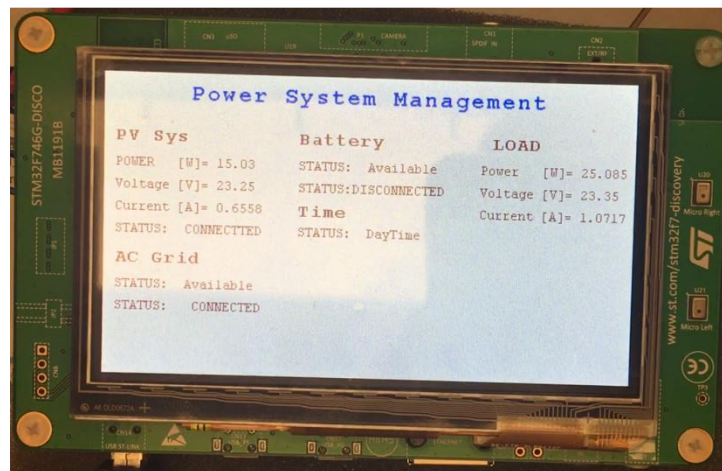


Figure 4-19 LCD Display for STM32F7

```

351
352 //          //***** PV System *****
353 for(display0=0;display0<=30;display0++)
354 {
355     BSP_LCD_SetFont(&Font16);          // Set font size
356     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //Set text color
357     BSP_LCD_DisplayStringAt(10, 50, (uint8_t *)"PV Sys", LEFT_MODE); //set the location in the screen
358
359     sprintf((char *)BUFFER_STR,"POWER [W]= %3.2f",MPPTP);
360     BSP_LCD_SetFont(&Font12);          //
361     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
362     BSP_LCD_DisplayStringAt(10, 75, (uint8_t *)BUFFER_STR, LEFT_MODE);
363
364     sprintf((char *)BUFFER_STR,"Voltage [V]= %2.2f",MPPTV);
365     BSP_LCD_SetFont(&Font12);          //
366     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
367     BSP_LCD_DisplayStringAt(10, 95, (uint8_t *)BUFFER_STR, LEFT_MODE);
368
369     sprintf((char *)BUFFER_STR,"Current [A]= %2.2f",MPPTI);
370     BSP_LCD_SetFont(&Font12);          //
371     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
372     BSP_LCD_DisplayStringAt(10, 115, (uint8_t *)BUFFER_STR, LEFT_MODE);
373
374     BSP_LCD_SetFont(&Font12);          //
375     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
376     if (RLY_MPPT==RESET){
377         BSP_LCD_DisplayStringAt(10, 135, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
378         HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin,GPIO_PIN_RESET);
379     }
380     if (RLY_MPPT==SET){
381         BSP_LCD_DisplayStringAt(10, 135, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
382         HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin,GPIO_PIN_SET);
383     } //

```

```

384 //***** AC Grid *****
385
386     BSP_LCD_SetFont(&Font16);          //
387     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
388     BSP_LCD_DisplayStringAt(10, 160, (uint8_t *)"AC Grid", LEFT_MODE);
389
390
391     BSP_LCD_SetFont(&Font12);          //
392     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
393     if (STS_AC==RESET)
394         BSP_LCD_DisplayStringAt(10, 185, (uint8_t *)"STATUS:Unavailable", LEFT_MODE);
395     if (STS_AC==SET)
396         BSP_LCD_DisplayStringAt(10, 185, (uint8_t *)"STATUS: Available", LEFT_MODE);
397
398     BSP_LCD_SetFont(&Font12);          //
399     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
400     if (RLY_AC==RESET){
401         BSP_LCD_DisplayStringAt(10, 205, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
402         HAL_GPIO_WritePin(GPIOG, RLY_AC_Pin,GPIO_PIN_RESET);
403     }
404     if (RLY_AC==SET){
405         BSP_LCD_DisplayStringAt(10, 205, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
406         HAL_GPIO_WritePin(GPIOG, RLY_AC_Pin,GPIO_PIN_SET);
407     }
408     //

```

```

409 //##### Battery #####
410 //
411 BSP_LCD_SetFont(&Font16); //
412 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
413 BSP_LCD_DisplayStringAt(175, 50, (uint8_t *)"Battery", LEFT_MODE);
414 BSP_LCD_SetFont(&Font12); //
415 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
416 if (STS_BAT==RESET)
417 BSP_LCD_DisplayStringAt(175, 75, (uint8_t *)"STATUS:Unavailable", LEFT_MODE);
418 if (STS_BAT==SET)
419 BSP_LCD_DisplayStringAt(175, 75, (uint8_t *)"STATUS: Available", LEFT_MODE);
420 BSP_LCD_SetFont(&Font12); //
421 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
422 if (RLY_BATT==RESET){
423 BSP_LCD_DisplayStringAt(175, 95, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
424 HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin,GPIO_PIN_RESET);
425 }
426 if (RLY_BATT==SET){
427 HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin,GPIO_PIN_SET);
428 BSP_LCD_DisplayStringAt(175, 95, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
429 }
430 //##### Day or night #####
431 BSP_LCD_SetFont(&Font16); //
432 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
433 BSP_LCD_DisplayStringAt(175, 115, (uint8_t *)"Time", LEFT_MODE);
434 BSP_LCD_SetFont(&Font12); //
435 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
436 if (STS_Day==SET)
437 BSP_LCD_DisplayStringAt(175, 135, (uint8_t *)"STATUS: DayTime", LEFT_MODE);
438 if (STS_Day==RESET)
439 BSP_LCD_DisplayStringAt(175, 135, (uint8_t *)"STATUS:NightTime", LEFT_MODE);
440
441 //

```

```

442 //##### Load #####
443 BSP_LCD_SetFont(&Font16); //
444 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
445 BSP_LCD_DisplayStringAt(350, 50, (uint8_t *)"LOAD", LEFT_MODE);
446
447 sprintf((char *)BUFFER_STR,"Power [W]= %3.2f",LOADP);
448 BSP_LCD_SetFont(&Font12); //
449 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
450 BSP_LCD_DisplayStringAt(340, 75, (uint8_t *)BUFFER_STR, LEFT_MODE);
451
452 sprintf((char *)BUFFER_STR,"Voltage [V]= %2.2f",LOADV);
453 BSP_LCD_SetFont(&Font12); //
454 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
455 BSP_LCD_DisplayStringAt(340, 95, (uint8_t *)BUFFER_STR, LEFT_MODE);
456
457 sprintf((char *)BUFFER_STR,"Current [A]= %2.2f",LOADI);
458 BSP_LCD_SetFont(&Font12); //
459 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
460 BSP_LCD_DisplayStringAt(340, 115, (uint8_t *)BUFFER_STR, LEFT_MODE);
461 }
462 }
463

```

## 4.8 Current sensor

The design employs two current sensors ACS712ELCTR-30A-T to measure the MPPT and the load current values. Based on their datasheet and as shown in Figure 4-20 the two terminals on the left side tie to the positive terminal of the load/MPPT to measure the current. If zero current flows in the sensor, the output voltage is 2.5 V which is half of the supply voltage  $V_{CC}$ . When an increasing current flows in the sensor, the out voltage changes as a fraction of this current creating a positive slope as shown in Figure 4-21.

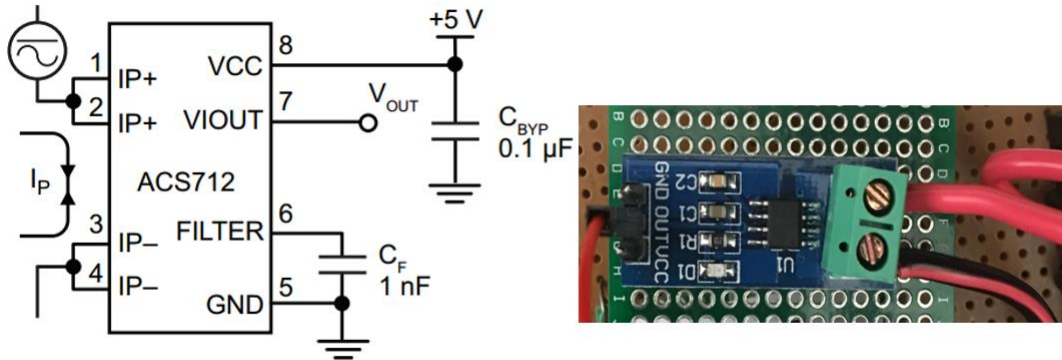


Figure 4-20 ACS712ELCTR-30A-T Current Sensor Model

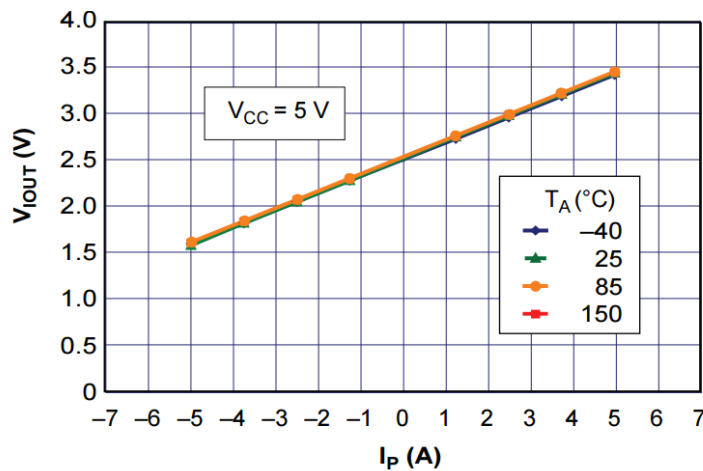


Figure 4-21 Output Voltage Vs Sensed Current (Datasheet Result)

The right side of the sensor requires three connections: 5 volt VCC, ground, and the output voltage must connect to the analog input of the microcontroller PA\_0 and PF\_8. For testing purposes, one terminal of the sensor connects to 40 VDC power supply while the other terminal is connected to the electronic load. The electronic load acts as a variable resistor to control the current value. The current values and their corresponding voltage value were measured at different resistance as shown in Figure 4-22. Figure 4-23 shows the resulting voltage to current ratio graph.



Figure 4-22 Current Sensor Testing

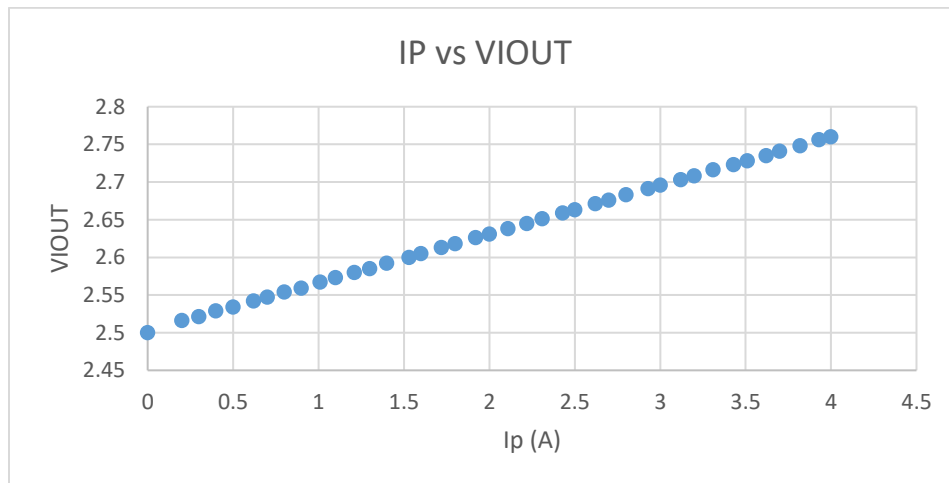


Figure 4-23 Output Voltage Vs Sensed Current (Lab Result)

Next, for the microcontroller to read the current value, each current sensor (MPPTI and LOADI) needs two lines of code. The first line is to read an analog input that converts to Ampere (A) using Equation 4-1.

$$\frac{V_{reference}}{2^N} \times \text{read Value} \quad \text{Equation 4-1}$$

where N is the number of bits

The second line of code is to subtract the sensor initial value from the value read and divide it by the efficiency as in Equation 4-2.

$$\frac{(\text{Read Voltage} - 2.5)}{\text{sensitivity}} \quad \text{Equation 4-2}$$

```

228 | MPPTI=(float)ADC_BUFFER[0]*3.3/4096;           //Analog Read
229 | MPPTI=(MPPTI-2.5)/0.066;

238 | LOADI=(float)ADC_BUFFER[3]*(3.3/4096);       //Analog Read
239 | LOADI=(LOADI-2.5)/0.066;

```

#### 4.9 Voltage Sensor

The system uses four voltage sensors to measure the MPPTV, LOADV, DAY\_STS, and STS\_BAT. The voltage sensors also scale down the system voltage from 24 V DC to 3.3 V DC to provide the suitable maximum analog input of the microcontroller. For the purpose of this thesis, voltage divider operates as a linear circuit that generates an output voltage  $V_o$  as a fraction of its input voltage  $V_{in}$ . The voltage divider accepts variable  $V_{in}$

= 0 - 24 V, and maximum  $V_o = 3.3$  V. The ratio needed to select the resistor values for the voltage divider was calculated from Equation 4-3.

$$\frac{\text{Max System Voltage}}{\text{Max } V_o} = \frac{24}{3.3} = 7.27$$

Equation 4—3

The resulting ratio is approximately 7:1, and an example of standard resistance values that meet this ratio are  $1\text{k}\Omega$  and  $6.8\text{k}\Omega$ . These two resistors make the series connection as in Figure 4-24.

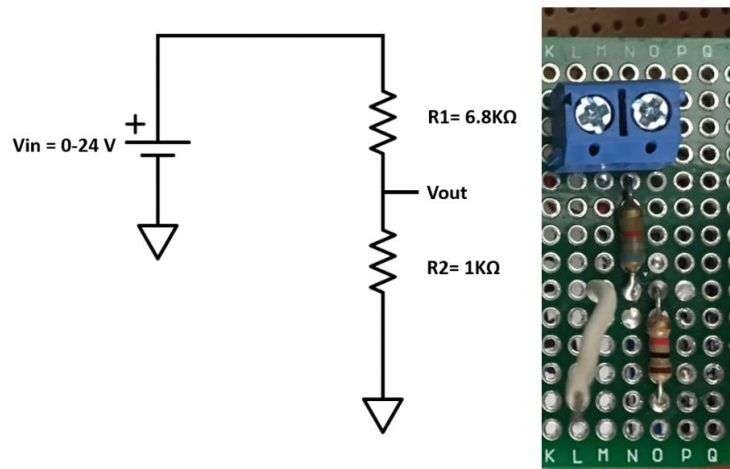


Figure 4-24 Voltage sensor Circuit

Before start using the divider, tests were conducted to the voltage sensor circuit by connecting them to a variable DC power supply. The voltage value was varied and recorded with the corresponding  $V_{out}$  as listed in Table 4-1. The resulting plot that shows the relationship between  $V_{in}$  and  $V_{out}$  is presented in Figure 4-25.

Table 4-1 Voltage Divider Testing Result ( $V_{in}$  Vs  $V_{out}$ )

$V_{in}$ (Volt)	$V_{out}$ (Volt)
0.5	0.0635
1	0.1269
1.5	0.19074
2	0.25402
2.5	0.31737
3	0.38117
3.5	0.4447
4	0.5083
4.5	0.5717
5	0.6353
5.5	0.6991
6	0.7628
6.5	0.8262
7	0.8895
7.5	0.953
8	1.0166
8.5	1.0803
9	1.1434
9.5	1.2071
10	1.2709
10.5	1.3347
11	1.3983
11.5	1.4616
12	1.5253
12.5	1.5888
13	1.6524
13.5	1.7161
14	1.7798
14.5	1.8434
15	1.9069
15.5	1.9706
16	2.0344
16.5	2.0978
17	2.1615
17.5	2.2253
18	2.2888
18.5	2.3528
19	2.4163
19.5	2.4798
20	2.5435
20.5	2.6073
21	2.671
21.5	2.7347
22	2.7985
22.5	2.8622
23	2.9259
23.5	2.9898
24	3.0536



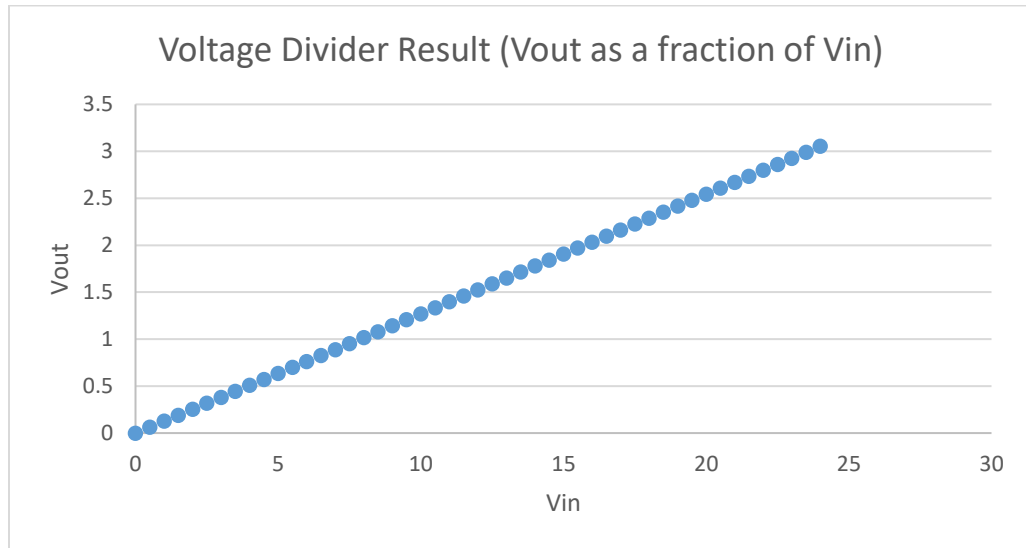


Figure 4-25 Voltage Divider Result (Vout as a fraction of Vin)

For the microcontroller to read the voltage value, only one line of code was used for the MPPTV and the LOADV divider as shown below.

```

230 |      MPPTV=(float) (ADC_BUFFER[1]*3.3/4096) * (7.8) ;
237 |      LOADV=(float) (ADC_BUFFER[2]*3.3/4096) *7.8;

```

Both dividers used Equation 4-4 to convert the read value to voltage

$$\frac{3.3}{2^N} \times \text{Voltage Divider Ratio} \times \text{Read Value}$$

Equation 4-4

where N: is the number of bits

The codes for the voltage dividers used in STS\_AC and STS\_BAT are a little bit different. If there is a voltage exist in the divider, that means the AC/Battery is available and the opposite is true if no voltage was measured, as in the code below.

```

243 // -----Read AC Status
244 STS_ACval=(float)ADC_BUFFER[4]*3.3/4096;
245 if (STS_ACval>=1)
246 {
247     STS_AC=SET;
248 }
249 if (STS_ACval<1)
250 {
251     STS_AC=RESET;
252 }
253 // -----Read Battery Status
254 STS_BATval=(float)ADC_BUFFER[5]*3.3/4095;
255 if (STS_BATval>=1)
256 {
257     STS_BAT=SET;
258 }
259 if (STS_BATval<1)
260 {
261     STS_BAT=RESET;
262 }
263 }

```

#### 4.10 Light Dependent Resistor

The Light Dependent Resistor (LDR) is a device that can simulate day and night times.

For this project, the LDR chosen is PGM5506 LDR. Figure 4-26 shows the voltage

divider for the LDR where one leg of the LDR is connected to ground, the other leg to the

digital input of the STM32F7 microcontroller and a 10.4 k $\Omega$  resistor, and the other side

of the resistor is connected to 3.3 V of the Vcc.

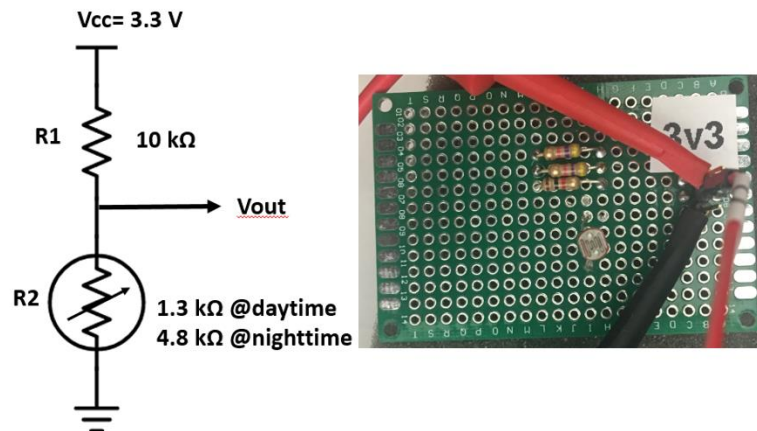


Figure 4-26 LDR Circuit Design

Before designing the circuit, the resistor across the two terminals of the LDR was measured using Fluke 116 HVAC Multimeter. The dark resistance for the LDR is 48 kΩ, and the photo resistance is 1.4 kΩ. A 10.4 kΩ in the divider is selected to maintain the output voltage values so that the voltage levels will correspond to digital 0 or digital 1. Figure 4-27 illustrates the standard CMOS voltage level [19].

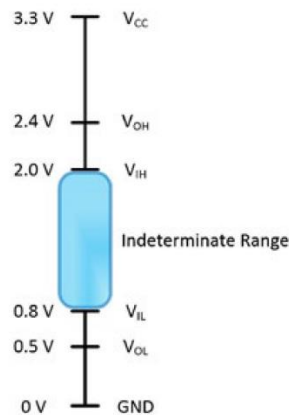


Figure 4-27 CMOS voltage level

where

$V_{IL}$  is the input voltage needs to be sent to the device to read logic 0

$V_{IH}$  is the input voltage needs to be sent to the device to read logic 1

VOH is the output high-level voltage which measures the output to generate 1

VOL is the output low-level voltage which measures the output to generate 0

For this design with LDR resistor is 48 kΩ, the output voltage is equal to:

$$\frac{48 k \Omega}{48 k \Omega + 10.4 k \Omega} \times 3.3 = 2.71 V (\text{Logic } 1) \quad \text{Equation 4-5}$$

And when LDR resistor is 1.4 kΩ, the output voltage is equal to:

$$\frac{1.4 k \Omega}{1.4 k \Omega + 10.4 k \Omega} \times 3.3 = 0.39 V (\text{Logic } 0) \quad \text{Equation 4-6}$$

The above two equations provide logic 1 for the night time and logic 0 for the day time.

However, these values are the opposite to what being used in the design. Hence, these

values were inverted in the C command for the microcontroller to read logic 1 during the

day and logic 0 during the night. Below shows the C command line to read the value

coming from the LDR:

```
264 // -----Read DAY Status Digital Read
265 STS_Day=! (HAL_GPIO_ReadPin(GPIOI, STS_DAY_Pin));
```

The status the day will then be displayed on the screen as shown in Figures 4-28 and 4-29.

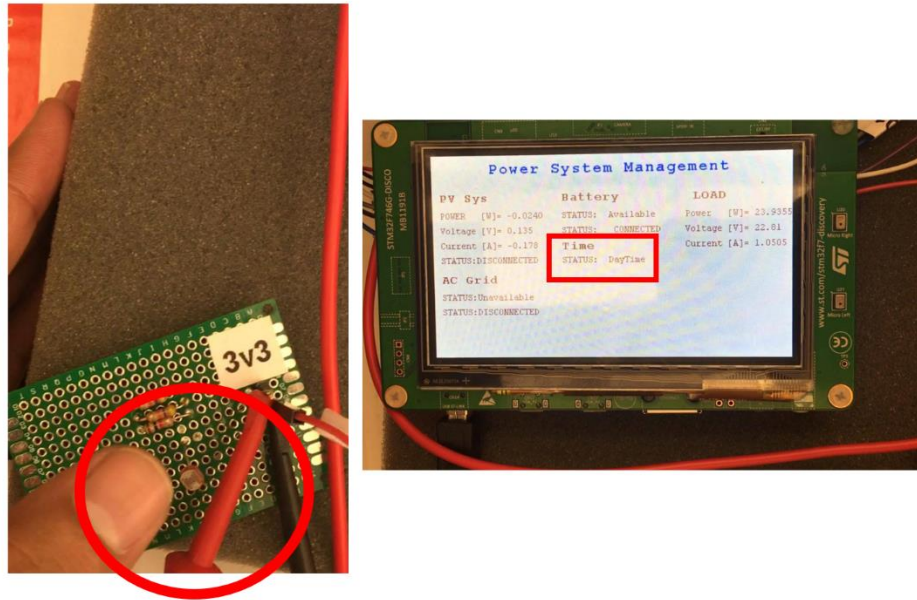


Figure 4-28 Daytime testing

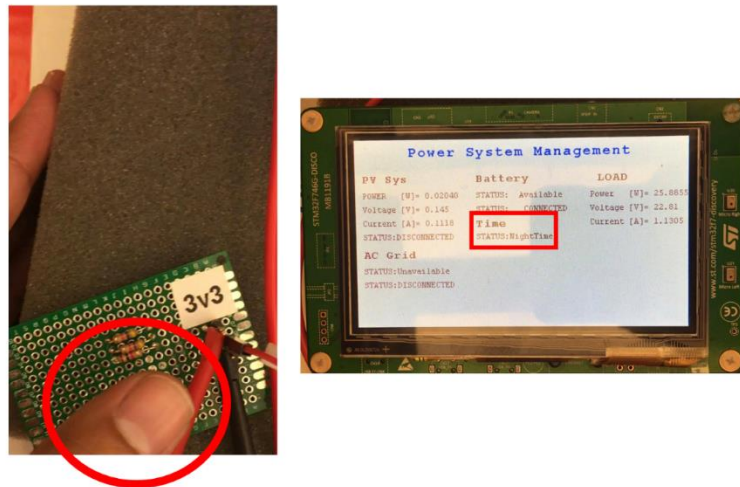


Figure 4-29 Night time Testing

## 4.11 Relay Board

The relay board is the DT-I/O Quad Relay Board as shown in Figure 4-30. The model requires 5 V supply voltage and can handle up to 10 A rated current. Out of the four relays, the model has only three relays are actually used which are labeled 0, 1, and 2 in the Figure. Relay 0 is connected to the MPPT charge controller which is RLY\_MPPT in our C code. Relay 1 is RLY\_AC in our code which connects to the AC grid, and finally Relay 2 is connected to the battery bank assigned as RLY\_BAT.

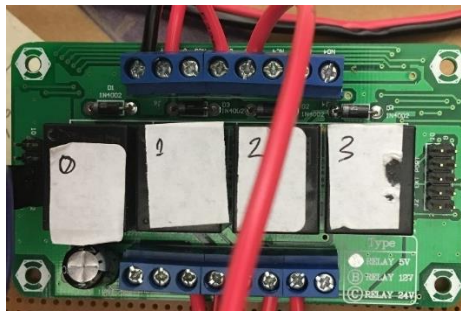


Figure 4-30 DT-I/O Quad Relay Board

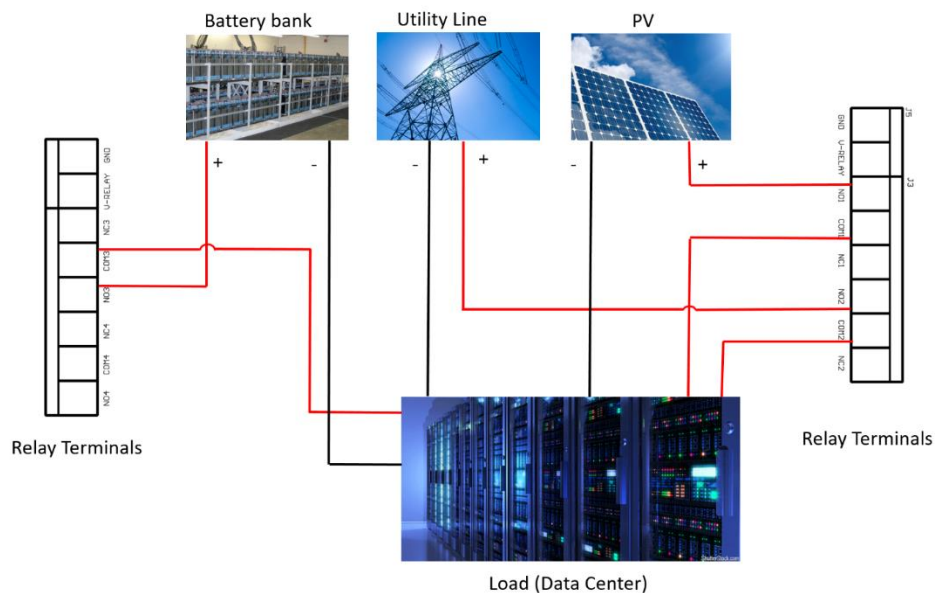


Figure 4-31 High Level Block Diagram showing Power Sources Connections to the Relay Board

From Figure 4-31, the NO1 (Normally Open) terminal is connected to the positive line that is coming from the MPPT, and the COM1 (Common) is connected to the load. Also, NO2 terminal is connected to the phase line coming from the AC grid, and the COM2 is connected to the load. The last two relay terminals NO3 and COM3 are connected to the battery bank.

To connect the relay board to the STM32F7 Discovery kit, the communication pins (J1 IN Port), are labeled as IN1, IN2, and IN3. IN1 is the control input signal connected to a digital input D3 in the microcontroller. IN2 and IN3 are also control signals connected to D2 and D4 respectively. For the MCU to send the command to the relay to be turned ON of OFF, the GPIO HAL function is utilized from the HAL driver as illustrated below:

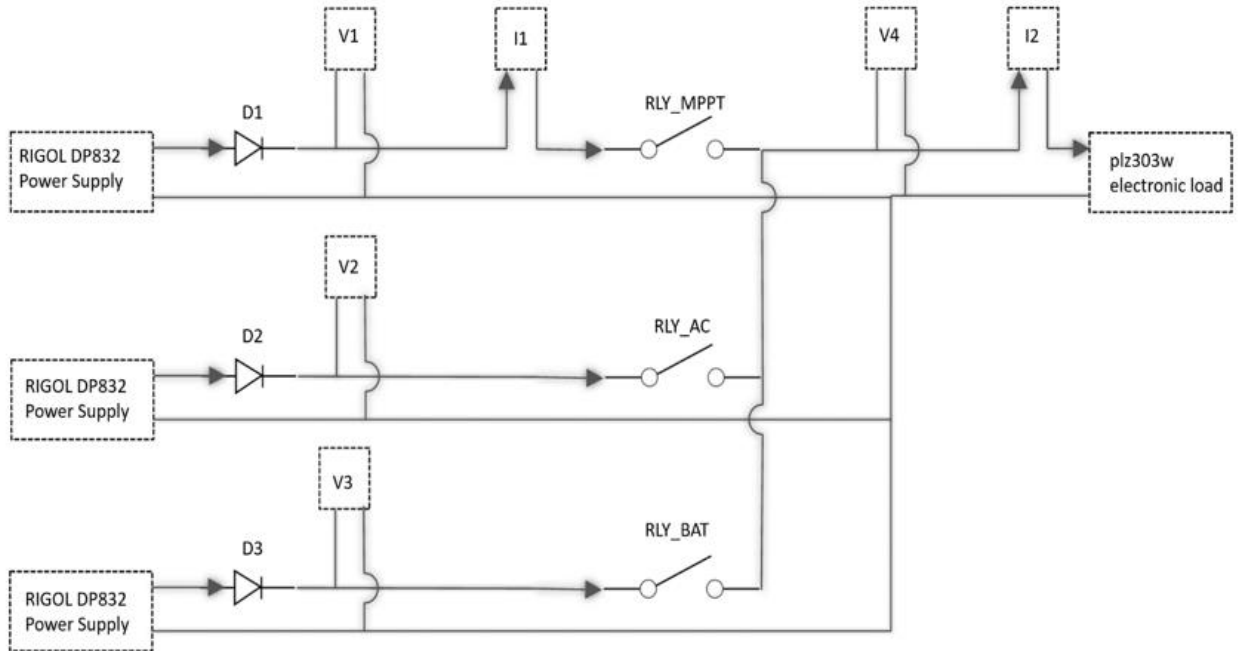
```
382 | HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin,GPIO_PIN_SET);  
406 | HAL_GPIO_WritePin(GPIOG, RLY_AC_Pin,GPIO_PIN_SET);  
427 | HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin,GPIO_PIN_SET);
```

## Chapter 5: Hardware Results

A lab-scale construction of the system previously explained in Figure 3-1 was conducted as illustrated in Figure 5-1. Each power source of the system was simulated using a DC power supply (RIGOL DP832 Triple Output Power Supply). Since each power supply has three outputs 30V/3A, 30V/3A, and 5V/3A, only two of the higher voltage outputs are being used from the first power supply, while the third source comes from one output of the second power supply to meet the design requirements of 24V/4.2A. The two outputs of the first power supply simulate the power coming from the solar MPPT charge controller and the rectified AC grid. The second power supply functions to simulate the power coming from the battery. A diode connects to the positive side of each power supply to prevent the current flowing back to the outputs of the other power supplies when one power supply is conducting. These diodes are marked as D1, D2, D3 in Figure 5-1 (NTE5812) and rated at 6A. For D1, the cathode of the diode connects to a voltage divider (V1) and current sensor (I1) to measure the power coming from the PV. These two sensors are connected to the MCU to control the relay (RLY\_MPPT) based on their values. The operation of the relays follows the assumptions as described in Chapter 3 and Chapter 4. Moreover, the cathode of D2 connects to a voltage divider (V2) to simulate the power coming from the grid. The voltage divider informs the MCU whether or not the AC grid is available. As explained in Chapter 4, if a voltage exists at the output of the divider, then the AC grid is available to provide power to the load. This connection operates based on the assumption made in Chapter 4 via a relay (RLY\_AC). The last line is the line connected to D3 to simulate the battery. To determine the status of the battery, the line connects to a voltage divider (V3). If the



MCU detects any voltage at the output of the divider, then the battery is available. The power coming from the battery is controlled by the relay connected to D3 (RLY\_BAT).



*Figure 5-1 Lab-Scale wiring diagram*

Again, the STM32F7 Microcontroller controls all relays by following the assumptions made in Chapter 3. These relays connect to an electronic load to simulate the load (PLZ303W Electronic Load). This load-current ties to a voltage divider (V4) and a current sensor (I2) to measure the power at the load. Based on the two values measured via these two sensors the microcontroller controls the operation of the system.

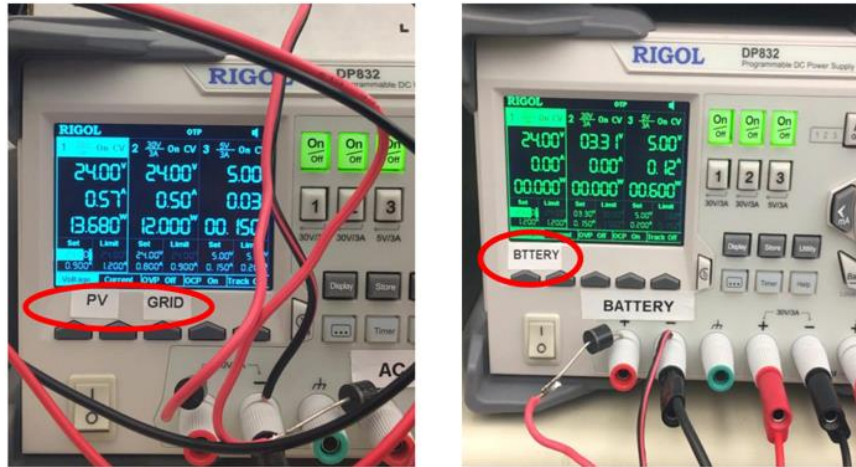


Figure 5-2 RIGOL DP832 triple output power supply used for test setup



Figure 5-3 PLZ303W electronic load to simulate the load

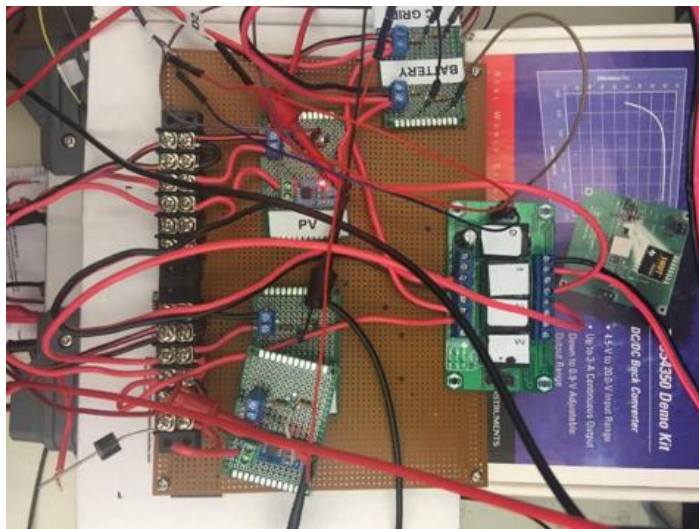
In order to analyze the results and to demonstrate the functionality and performance of the proposed system, the lab setup illustrated in Figure 5-4 was assembled. Additionally, several cases were tested whose results were captured from the LCD of the STM32F7 microcontroller. These cases are as follows:

- Case #1: getting the microcontroller to combine the power from the PV and the AC grid
- Case #2: powering the load from the PV system only

- Case #3: connecting the battery to the load when the grid and the PV are not available
- Case #4: supplying the load from the grid at night
- Case #5: using the batteries as a backup at night.



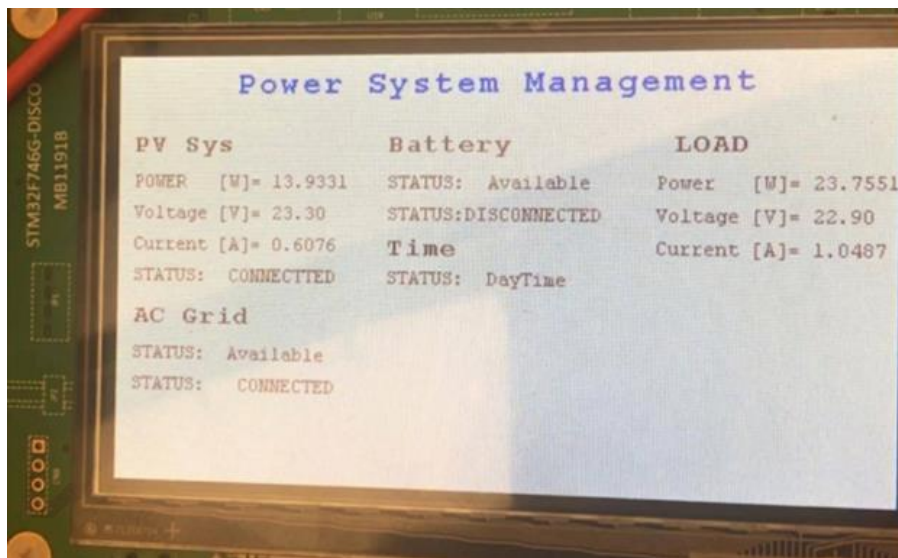
*Figure 5-4 Lab setup*



*Figure 5-5 Lab setup zoomed in*

## Case #1

When simulating the first case, the LDR was exposed to light, so the MCU is automatically set as “day-time” as shown in Figure 5-6. In this case, the load power was adjusted from the electronic load to 24 W and the PV system power was adjusted from the DC power supply to 14 W. Since the generation from the PV is less than the power required by the load, the MCU will automatically turn on the two relays connected to the AC grid and the MPPT charge controller. Therefore, the AC grid will compensate the remaining 10 W needed to power the load. Figure 5-6 displays the STM32F7 microcontroller screen indicating that the PV system and the AC grid are both connected. Further, we can see that the battery is available and can be used as a backup if needed.

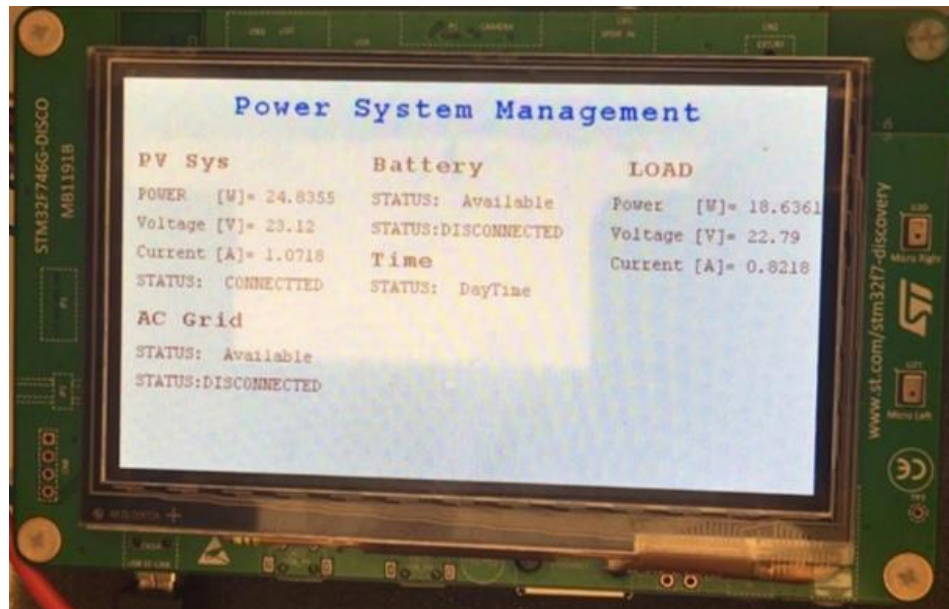


*Figure 5-6 Case 1: AC Grid and PV are combined*

## Case #2

In this case, the microcontroller remained set at “day-time”. The load was adjusted from the electronic load to 18W and the PV system was adjusted from the DC

power supply to 24W. Since the load only needs 18W of power, and the PV system was sufficient to supply the needed power to the load; therefore, the MCU automatically turned off the relay connected to the grid and the relay from the PV charge controller remained connected. As you can see in Figure 5-7, the AC grid is available but disconnected, while the PV system is the only source of power connected. As mentioned above the battery will still serve as a backup power source if needed.



*Figure 5-7 Case 2: PV is Supplying the load*

### Case #3

With the microcontroller still functioning at day-time, the PV and the AC system were both set to 0W. Because the two sensors at the PV line did not send any readings to the microcontroller, the relay connected to the PV was automatically turned off. Further, the voltage sensor that was placed in the positive line coming from the AC grid did not measure any voltage across its terminals, the MCU also automatically disconnected that relay. As shown in Figure 5-8, the PV system and the AC grid are not available and

disconnected. The battery is the only source of power that is available and connected to the system.

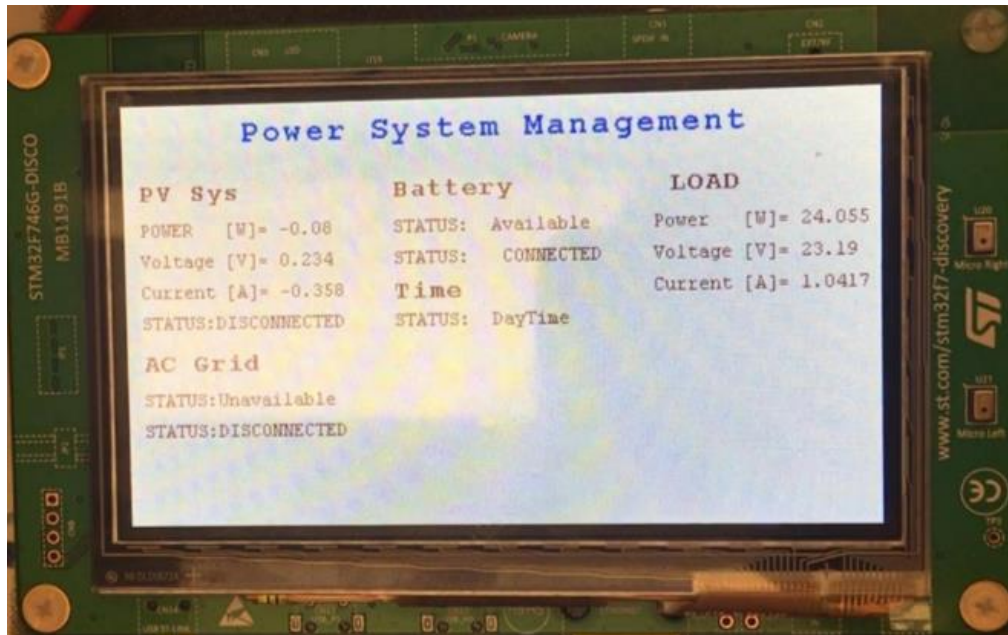


Figure 5-8 Case 3: Battery is connected as backup during the day

#### Case #4

In conducting this case, the LDR sensor was covered to notify the MCU that it is “night time”. During this setting, the MCU will read 0 power coming from the PV; therefore the PV is automatically disconnected from the network. The MCU will fully rely on the AC grid power source. The relay connected to the grid will be turned on to deliver the power to the load. As shown in Figure 5-9, the PV system is disconnected and the AC grid is available and connected to the system. Again the battery will remain as a backup power source if needed.



*Figure 5-9 Case 4: AC Grid is supplying load*

#### Case #5

The purpose of this case was to test the backup power supply during night time. The power supply that was assumed to be the rectifier AC grid was turned off, leaving the backup battery as the only power source available to feed the load. Figure 5-10 displays both AC and PV as not available and not connected. the backup battery as a source that is available and connected to the system.

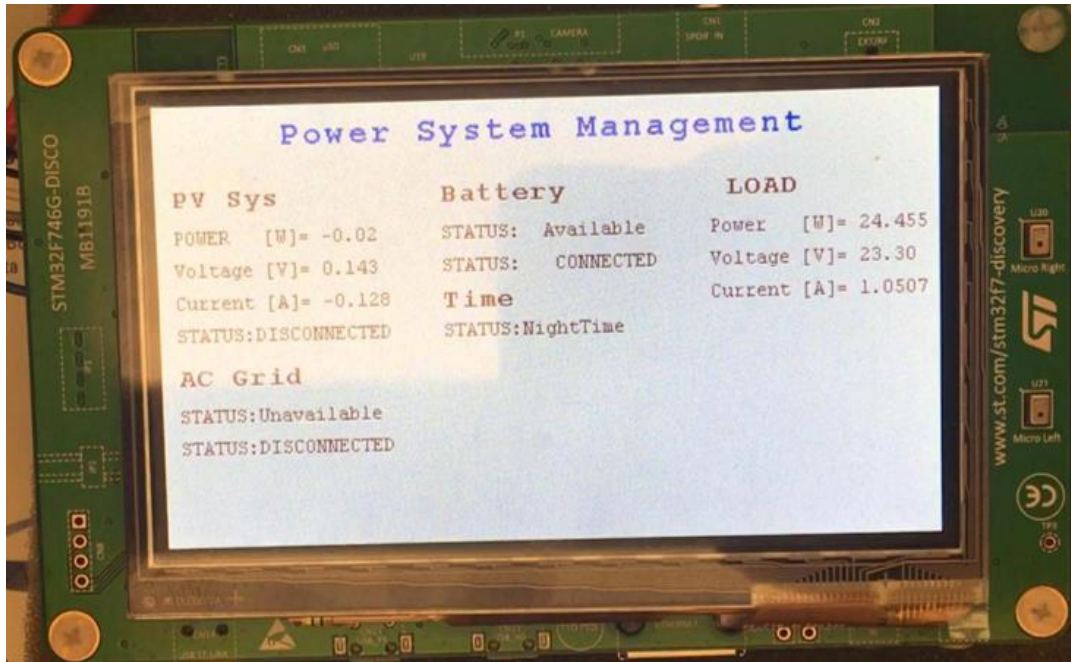


Figure 5-10 Case 5: Battery is connected as backup at night



## Chapter 6: Conclusion and Future Work

This thesis presents the hardware and software for modeling DC data center using hybrid power sources that combines the utility grid with a renewable energy source (PV system). The proposed design topology was first simulated before implementing the design in the lab. The results from the simulation and the neural network model of the system as elaborated in Chapter 4 demonstrate the accuracy in the operation of such mix of energy sources and hence proved the possibility of combining different power sources. However, the assumptions implemented when developing the software could be an improvement in future work. Voltage and current sensors could be employed to the line coming from the utility grid for monitoring the power. Then the measured power value could be used as an input to the NN. In addition, the battery state of charge could be measured and used as an input when developing the NN model. These additional requirements consequently will demand the use of a different microcontroller with more analog to digital ports.

Furthermore, the hardware design was constructed using two DC power supplies to characterize each power source. The goal was to demonstrate a proof-of-concept lab-scale system rather than testing the concept in a real system. When interfacing the microcontroller with the sensors and the relay board, the result demonstrated accuracy with the software. Also, the NN model worked very well as looked-for when developing the model. However, further work could be done to achieve a much closer lab-scale design to the real system. Instead of using DC power supplies to simulate the energy sources, a solar panel, the utility grid, and lead-acid batteries could be used. Additionally, the assumption that the battery bank could only be charged from the PV system may be

improved by allowing the utility line to charge the battery, in case PV power is not enough or not available.

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**Appendix A: Neural Network Model Table**

Input to the NN		Target Values		Output (NN Result)	
Load in W	PV in W	PV On or Off	AC On or Off	PV On or Off	AC On or Off
100	100	1	0	1	0
100	95	1	1	1	1
100	90	1	1	1	1
100	85	1	1	1	1
100	80	1	1	1	1
100	75	1	1	1	1
100	70	1	1	1	1
100	65	1	1	1	1
100	60	1	1	1	1
100	55	1	1	1	1
100	50	1	1	1	1
100	45	1	1	1	1
100	40	1	1	1	1
100	35	1	1	1	1
100	30	1	1	1	1
100	25	1	1	1	1
100	20	1	1	1	1
100	15	1	1	1	1
100	10	1	1	1	1
100	0.5	1	1	1	1
95	100	1	0	1	(0)

95	95	1	0	1	0
95	90	1	1	1	1
95	85	1	1	1	1
95	80	1	1	1	1
95	75	1	1	1	1
95	70	1	1	1	1
95	65	1	1	1	1
95	60	1	1	1	1
95	55	1	1	1	1
95	50	1	1	1	1
95	45	1	1	1	1
95	40	1	1	1	1
95	35	1	1	1	1
95	30	1	1	1	1
95	25	1	1	1	1
95	20	1	1	1	1
95	15	1	1	1	1
95	10	1	1	1	1
95	0.5	1	1	1	1
90	100	1	0	1	0
90	95	1	0	1	(0)
90	90	1	0	1	0
90	85	1	1	1	1
90	80	1	1	1	1
90	75	1	1	1	1

90	70	1	1	1	1
90	65	1	1	1	1
90	60	1	1	1	1
90	55	1	1	1	1
90	50	1	1	1	1
90	45	1	1	1	1
90	40	1	1	1	1
90	35	1	1	1	1
90	30	1	1	1	1
90	25	1	1	1	1
90	20	1	1	1	1
90	15	1	1	1	1
90	10	1	1	1	1
90	0.5	1	1	1	1
85	100	1	0	1	0
85	95	1	0	1	0
85	90	1	0	1	(0)
85	85	1	0	1	0
85	80	1	1	1	1
85	75	1	1	1	1
85	70	1	1	1	1
85	65	1	1	1	1
85	60	1	1	1	1
85	55	1	1	1	1
85	50	1	1	1	1

85	45	1	1	1	1
85	40	1	1	1	1
85	35	1	1	1	1
85	30	1	1	1	1
85	25	1	1	1	1
85	20	1	1	1	1
85	15	1	1	1	1
85	10	1	1	1	1
85	0.5	1	1	1	1
80	100	1	0	1	(0)
80	95	1	0	1	0
80	90	1	0	1	0
80	85	1	0	1	(0)
80	80	1	0	1	0
80	75	1	1	1	1
80	70	1	1	1	1
80	65	1	1	1	1
80	60	1	1	1	1
80	55	1	1	1	1
80	50	1	1	1	1
80	45	1	1	1	1
80	40	1	1	1	1
80	35	1	1	1	1
80	30	1	1	1	1
80	25	1	1	1	1



80	20	1	1	1	1
80	15	1	1	1	1
80	10	1	1	1	1
80	0.5	1	1	1	1
75	100	1	0	1	(0)
75	95	1	0	1	(0)
75	90	1	0	1	0
75	85	1	0	1	0
75	80	1	0	1	(0)
75	75	1	0	1	0
75	70	1	1	1	1
75	65	1	1	1	1
75	60	1	1	1	1
75	55	1	1	1	1
75	50	1	1	1	1
75	45	1	1	1	1
75	40	1	1	1	1
75	35	1	1	1	1
75	30	1	1	1	1
75	25	1	1	1	1
75	20	1	1	1	1
75	15	1	1	1	1
75	10	1	1	1	1
75	0.5	1	1	1	1
70	100	1	0	1	(0)

70	95	1	0	1	(0)
70	90	1	0	1	(0)
70	85	1	0	1	0
70	80	1	0	1	0
70	75	1	0	1	(0)
70	70	1	0	1	0
70	65	1	1	1	1
70	60	1	1	1	1
70	55	1	1	1	1
70	50	1	1	1	1
70	45	1	1	1	1
70	40	1	1	1	1
70	35	1	1	1	1
70	30	1	1	1	1
70	25	1	1	1	1
70	20	1	1	1	1
70	15	1	1	1	1
70	10	1	1	1	1
70	0.5	1	1	1	1
65	100	1	0	1	(0)
65	95	1	0	1	(0)
65	90	1	0	1	(0)
65	85	1	0	1	(0)
65	80	1	0	1	0
65	75	1	0	1	0

65	70	1	0	1	(0)
65	65	1	0	1	0
65	60	1	1	1	1
65	55	1	1	1	1
65	50	1	1	1	1
65	45	1	1	1	1
65	40	1	1	1	1
65	35	1	1	1	1
65	30	1	1	1	1
65	25	1	1	1	1
65	20	1	1	1	1
65	15	1	1	1	1
65	10	1	1	1	1
65	0.5	1	1	1	1
60	100	1	0	1	(0)
60	95	1	0	1	(0)
60	90	1	0	1	(0)
60	85	1	0	1	(0)
60	80	1	0	1	(0)
60	75	1	0	1	0
60	70	1	0	1	0
60	65	1	0	1	(0)
60	60	1	0	1	0
60	55	1	1	1	1
60	50	1	1	1	1

60	45	1	1	1	1
60	40	1	1	1	1
60	35	1	1	1	1
60	30	1	1	1	1
60	25	1	1	1	1
60	20	1	1	1	1
60	15	1	1	1	1
60	10	1	1	1	1
60	0.5	1	1	1	1
55	100	1	0	1	(0)
55	95	1	0	1	(0)
55	90	1	0	1	(0)
55	85	1	0	1	(0)
55	80	1	0	1	(0)
55	75	1	0	1	(0)
55	70	1	0	1	0
55	65	1	0	1	0
55	60	1	0	1	(0)
55	55	1	0	1	0
55	50	1	1	1	1
55	45	1	1	1	1
55	40	1	1	1	1
55	35	1	1	1	1
55	30	1	1	1	1
55	25	1	1	1	1

55	20	1	1	1	1
55	15	1	1	1	1
55	10	1	1	1	1
55	0.5	1	1	1	1
50	100	1	0	1	(0)
50	95	1	0	1	(0)
50	90	1	0	1	(0)
50	85	1	0	1	(0)
50	80	1	0	1	(0)
50	75	1	0	1	(0)
50	70	1	0	1	(0)
50	65	1	0	1	0
50	60	1	0	1	0
50	55	1	0	1	(0)
50	50	1	0	1	0
50	45	1	1	1	1
50	40	1	1	1	1
50	35	1	1	1	1
50	30	1	1	1	1
50	25	1	1	1	1
50	20	1	1	1	1
50	15	1	1	1	1
50	10	1	1	1	1
50	0.5	1	1	1	1
45	100	1	0	1	(0)

45	95	1	0	1	(0)
45	90	1	0	1	(0)
45	85	1	0	1	(0)
45	80	1	0	1	(0)
45	75	1	0	1	(0)
45	70	1	0	1	(0)
45	65	1	0	1	(0)
45	60	1	0	1	0
45	55	1	0	1	0
45	50	1	0	1	(0)
45	45	1	0	1	0
45	40	1	1	1	1
45	35	1	1	1	1
45	30	1	1	1	1
45	25	1	1	1	1
45	20	1	1	1	1
45	15	1	1	1	1
45	10	1	1	1	1
45	0.5	1	1	1	1
40	100	1	0	1	0
40	95	1	0	1	(0)
40	90	1	0	1	(0)
40	85	1	0	1	(0)
40	80	1	0	1	(0)
40	75	1	0	1	(0)

40	70	1	0	1	(0)
40	65	1	0	1	(0)
40	60	1	0	1	(0)
40	55	1	0	1	0
40	50	1	0	1	0
40	45	1	0	1	(0)
40	40	1	0	1	0
40	35	1	1	1	1
40	30	1	1	1	1
40	25	1	1	1	1
40	20	1	1	1	1
40	15	1	1	1	1
40	10	1	1	1	1
40	0.5	1	1	1	1
35	100	1	0	1	0
35	95	1	0	1	0
35	90	1	0	1	(0)
35	85	1	0	1	(0)
35	80	1	0	1	(0)
35	75	1	0	1	(0)
35	70	1	0	1	(0)
35	65	1	0	1	(0)
35	60	1	0	1	(0)
35	55	1	0	1	(0)
35	50	1	0	1	0

35	45	1	0	1	0
35	40	1	0	1	(0)
35	35	1	0	1	0
35	30	1	1	1	1
35	25	1	1	1	1
35	20	1	1	1	1
35	15	1	1	1	1
35	10	1	1	1	1
35	0.5	1	1	1	1
30	100	1	0	1	0
30	95	1	0	1	0
30	90	1	0	1	0
30	85	1	0	1	(0)
30	80	1	0	1	(0)
30	75	1	0	1	(0)
30	70	1	0	1	(0)
30	65	1	0	1	(0)
30	60	1	0	1	(0)
30	55	1	0	1	(0)
30	50	1	0	1	(0)
30	45	1	0	1	0
30	40	1	0	1	0
30	35	1	0	1	(0)
30	30	1	0	1	0
30	25	1	1	1	1



30	20	1	1	1	1
30	15	1	1	1	1
30	10	1	1	1	1
30	0.5	1	1	1	1
25	100	1	0	1	0
25	95	1	0	1	0
25	90	1	0	1	0
25	85	1	0	1	0
25	80	1	0	1	(0)
25	75	1	0	1	(0)
25	70	1	0	1	(0)
25	65	1	0	1	(0)
25	60	1	0	1	(0)
25	55	1	0	1	(0)
25	50	1	0	1	(0)
25	45	1	0	1	(0)
25	40	1	0	1	0
25	35	1	0	1	0
25	30	1	0	1	(0)
25	25	1	0	1	0
25	20	1	1	1	1
25	15	1	1	1	1
25	10	1	1	1	1
25	0.5	1	1	1	1
20	100	1	0	1	0

20	95	1	0	1	0
20	90	1	0	1	0
20	85	1	0	1	0
20	80	1	0	1	0
20	75	1	0	1	(0)
20	70	1	0	1	(0)
20	65	1	0	1	(0)
20	60	1	0	1	(0)
20	55	1	0	1	(0)
20	50	1	0	1	(0)
20	45	1	0	1	(0)
20	40	1	0	1	(0)
20	35	1	0	1	0
20	30	1	0	1	0
20	25	1	0	1	(0)
20	20	1	0	1	0
20	15	1	1	1	1
20	10	1	1	1	1
20	0.5	1	1	1	1
15	100	1	0	1	0
15	95	1	0	1	0
15	90	1	0	1	0
15	85	1	0	1	0
15	80	1	0	1	0
15	75	1	0	1	0

15	70	1	0	1	(0)
15	65	1	0	1	(0)
15	60	1	0	1	(0)
15	55	1	0	1	(0)
15	50	1	0	1	(0)
15	45	1	0	1	(0)
15	40	1	0	1	(0)
15	35	1	0	1	(0)
15	30	1	0	1	0
15	25	1	0	1	0
15	20	1	0	1	(0)
15	15	1	0	1	0
15	10	1	1	1	1
15	0.5	1	1	1	1
10	100	1	0	1	0
10	95	1	0	1	0
10	90	1	0	1	0
10	85	1	0	1	0
10	80	1	0	1	0
10	75	1	0	1	0
10	70	1	0	1	0
10	65	1	0	1	(0)
10	60	1	0	1	(0)
10	55	1	0	1	(0)
10	50	1	0	1	(0)

10	45	1	0	1	(0)
10	40	1	0	1	(0)
10	35	1	0	1	(0)
10	30	1	0	1	(0)
10	25	1	0	1	0
10	20	1	0	1	0
10	15	1	0	1	(0)
10	10	1	0	1	0
10	0.5	1	1	1	1
0.5	100	1	0	1	0
0.5	95	1	0	1	0
0.5	90	1	0	1	0
0.5	85	1	0	1	0
0.5	80	1	0	1	0
0.5	75	1	0	1	0
0.5	70	1	0	1	0
0.5	65	1	0	1	0
0.5	60	1	0	1	0
0.5	55	1	0	1	(0)
0.5	50	1	0	1	(0)
0.5	45	1	0	1	(0)
0.5	40	1	0	1	(0)
0.5	35	1	0	1	(0)
0.5	30	1	0	1	(0)
0.5	25	1	0	1	(0)

0.5	20	1	0	1	(0)
0.5	15	1	0	1	0
0.5	10	1	0	1	0
0.5	0.5	1	0	1	0

## Appendix B: STM32F7 C Code in Keil Software

C:\Users\Khalid\Desktop\Thesis\RealSystem\Src\main.c

```
1  /**
2  ****
3  * File Name      : main.c
4  * Description    : Main program body
5  ****
6  *
7  * COPYRIGHT(c) 2016 STMicroelectronics
8  *
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19 *
20 * THIS SOFTWARE IS PROVIDED BY THE COPYRIGHT HOLDERS AND CONTRIBUTORS "AS IS"
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22 * IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE
23 * DISCLAIMED. IN NO EVENT SHALL THE COPYRIGHT HOLDER OR CONTRIBUTORS BE LIABLE
24 * FOR ANY DIRECT, INDIRECT, INCIDENTAL, SPECIAL, EXEMPLARY, OR CONSEQUENTIAL
25 * DAMAGES (INCLUDING, BUT NOT LIMITED TO, PROCUREMENT OF SUBSTITUTE GOODS OR
26 * SERVICES; LOSS OF USE, DATA, OR PROFITS; OR BUSINESS INTERRUPTION) HOWEVER
27 * CAUSED AND ON ANY THEORY OF LIABILITY, WHETHER IN CONTRACT, STRICT LIABILITY,
28 * OR TORT (INCLUDING NEGLIGENCE OR OTHERWISE) ARISING IN ANY WAY OUT OF THE USE
29 * OF THIS SOFTWARE, EVEN IF ADVISED OF THE POSSIBILITY OF SUCH DAMAGE.
30 *
31 ****
32 */
33 /* Includes -----*/
34 #include "stm32f7xx_hal.h"
35
36 /* USER CODE BEGIN Includes */
37 #include "stdbool.h"
38
39
40 #include "stm32746g_discovery_lcd.h"
41 #include <string.h>
42 #define RGB565_BYTE_PER_PIXEL    2    //
43 #define ARGB8888_BYTE_PER_PIXEL  4    //
44
45 #define LCD_FRAME_BUFF1          SDRAM_DEVICE_ADDR
46 #define LCD_FRAME_BUFF2          ((uint32_t)(LCD_FRAME_BUFF1 + (RK043FN48H_WIDTH * RK043FN48H_HEIGHT *
47 ARGB8888_BYTE_PER_PIXEL)))
48
49 #define LTDC_LAYER_1              ((uint32_t)1) /* Layer 1 */
50 #define LTDC_LAYER_2              ((uint32_t)2) /* Layer 2 */
51
52
53 /* USER CODE END Includes */
54
55 /* Private variables -----*/
56 ADC_HandleTypeDef hadc3;
57 DMA_HandleTypeDef hdma_adc3;
58
59 DMA2D_HandleTypeDef hdma2d;
60
61 LTDC_HandleTypeDef hltdc;
62
63 UART_HandleTypeDef huart1;
64
65 SDRAM_HandleTypeDef hsdram1;
66
67 /* USER CODE BEGIN PV */
68 /* Private variables -----*/
69 #define STR_BUFFER_SIZE 128
70 char BUFFER_STR[STR_BUFFER_SIZE];
71 uint16_t ADC_BUFFER[6];
```

Page 1

```
72 uint32_t nilaiX,nilaiY;
73 /* USER CODE END PV */
74
75 /* Private function prototypes -----*/
76 void SystemClock_Config(void);
77 void Error_Handler(void);
78 static void MX_GPIO_Init(void);
79 static void MX_DMA_Init(void);
80 static void MX_ADC3_Init(void);
81 static void MX_DMA2D_Init(void);
82 static void MX_FMC_Init(void);
83 static void MX_LTDC_Init(void);
84 static void MX_USART1_UART_Init(void);
85
86 /* USER CODE BEGIN PFP */
87 /* Private function prototypes -----*/
88
89 /* USER CODE END PFP */
90
91 /* USER CODE BEGIN 0 */
92 #include <stdio.h>
93 #include "SysIntgration.h" /* Model's header file */
94 #include "rtwtypes.h" /* MathWorks types */
95 float my_Inp1,my_Inp2;
96 float my_Out1,my_Out2,my_Out1R,my_Out2R;
97 double SW_MPPT, SW_AC;
98 double MPPTP, LOADP;
99 double LOADV, LOADI, MPPTV, MPPTI;
100 bool RLY_MPPT, RLY_BATT, RLY_AC, STS_Day, STS_AC, STS_BAT;
101 double SW_MPPT, SW_AC;
102 double P_MPPT, P_LOAD, limit=0.5;
103 double STS_ACval,STS_BATval;
104 bool RLY_MPPT, RLY_BATT, RLY_AC, STS_Day, STS_AC, STS_BATT,STS_MPPT;
105
106
107
108
109
110 /* Real-time model */
111 extern RT_MODEL_SysIntgration *const SysIntgration_M;
112
113 /* Set which subrates need to run this base step (base rate always runs).*/
114 /* Defined in SysIntgration.c file */
115 extern void SysIntgration_SetEventsForThisBaseStep(boolean_T*);
116
117 /* Flags for taskOverrun */
118 static boolean_T OverrunFlags[1];
119
120 /* Number of auto reload timer rotation computed */
121 static uint32_t autoReloadTimerLoopVal_S = 1;
122
123 /* Remaining number of auto reload timer rotation to do */
124 static uint32_t remainAutoReloadTimerLoopVal_S = 1;
125
126 /* USER CODE END 0 */
127
128 int main(void)
129 {
130
131     /* USER CODE BEGIN 1 */
132     /* Data initialization */
133     int T i;
134     uint8_t display0;
135
136     /* USER CODE END 1 */
137
138     /* MCU Configuration-----*/
139
140     /* Reset of all peripherals, Initializes the Flash interface and the Systick. */
141     HAL_Init();
142
143     /* Configure the system clock */
```

```

144     SystemClock_Config();
145
146     /* Initialize all configured peripherals */
147     MX_GPIO_Init();
148     MX_DMA_Init();
149     MX_ADC3_Init();
150     MX_DMA2D_Init();
151     MX_FMC_Init();
152     MX_LTDC_Init();
153     MX_USART1_UART_Init();
154
155     /* USER CODE BEGIN 2 */
156     /* SysTick configuration and enable SysTickHandler interrupt */
157     if (SysTick_Config((uint32_t)(SystemCoreClock * 0.001))) {
158         autoReloadTimerLoopVal_S = 1;
159         do {
160             autoReloadTimerLoopVal_S++;
161         } while ((uint32_t)(SystemCoreClock * 0.001)/autoReloadTimerLoopVal_S >
162                 SysTick_LOAD_RELOAD_Msk);
163
164         SysTick_Config((uint32_t)(SystemCoreClock * 0.001)/autoReloadTimerLoopVal_S);
165     }
166
167     remainAutoReloadTimerLoopVal_S = autoReloadTimerLoopVal_S;
168
169
170     BSP_LCD_Init(); //Initialize the LCD
171     BSP_LCD_LayerDefaultInit(LTDC_LAYER_1, LCD_FRAME_BUFFER1); //apply the layer configuration
172     BSP_LCD_SelectLayer(LTDC_LAYER_1); //Select the LCD layer to be used
173     BSP_LCD_SetBackColor(LCD_COLOR_WHITE); //Set the background color
174     BSP_LCD_Clear(LCD_COLOR_WHITE); // Clear the whole LCD
175     BSP_LCD_DisplayOn(); // Enable the LCD display
176
177     BSP_LCD_SetFont(&Font20); //Set the font size
178     BSP_LCD_SetTextColor(LCD_COLOR_BLUE); //Select the color of the text
179     BSP_LCD_DisplayStringAt(0, 10, (uint8_t *)"Power System Management", CENTER_MODE); //Display string
line
180
181
182     HAL_DMA_Init(&hdma_adc3); // ADC
183     HAL_ADC_Start_DMA(&hadc3, (uint32_t*)ADC_BUFFER, 6);
184
185     /* USER CODE END 2 */
186
187     /* Infinite loop */
188     /* USER CODE BEGIN WHILE */
189     for (i=0;i<1;i++) {
190         OverrunFlags[i] = 0;
191     }
192
193     /* Model initialization call */
194     SysIntgration_initialize(); //My NN
195
196     /* Infinite loop */
197     /* Real time from systickHandler */
198
199     RLY_MPPT=SET;
200     HAL_Delay(1000);
201
202     while (1) {
203         // if (remainAutoReloadTimerLoopVal_S == 0) {
204         //     remainAutoReloadTimerLoopVal_S = autoReloadTimerLoopVal_S;
205
206         //     /* Check base rate for overrun */
207         //     if (OverrunFlags[0]) {
208         //         rtmSetErrorStatus(SysIntgration_M, "Overrun");
209         //     }
210
211         //     OverrunFlags[0] = true;
212
213         //     /* Step the model for base rate */
214         //     SysIntgration_step();

```



```

215
216 //      /* Get model outputs here */
217
218 //      /* Indicate task for base rate complete */
219 //      OverrunFlags[0] = false;
220 //  }
221
222 // -----Read Power
223 //Power MPPT
224 for(i=0;i<1000;i++)
225 {
226
227 MPPTI=(float)ADC_BUFFER[0]*3.3/4096;          //Analog Read
228 MPPTI=(MPPTI-2.5)/0.066;
229 MPPTV=(float)(ADC_BUFFER[1]*3.3/4096)*(7.8);    //Analog Read
230 MPPTP=MPPTV*MPPTI;
231
232 if (MPPTV>=24) STS_MPPT=SET;
233 if (MPPTV<20) STS_MPPT=RESET;
234
235 //      //Power LOAD
236 LOADV=(float)(ADC_BUFFER[2]*3.3/4096)*7.8;    //Analog Read
237 LOADI=(float)ADC_BUFFER[3]*(3.3/4096);        //Analog Read
238 LOADI=(LOADI-2.5)/0.066;
239 LOADP=LOADV*LOADI;
240 // Dsisplay to LCD
241
242 // -----Read AC Status
243 STS_ACval=(float)ADC_BUFFER[4]*3.3/4096;      //Analog Read
244 if (STS_ACval>=1)
245 {
246     STS_AC=SET;
247 }
248 if (STS_ACval<1)
249 {
250     STS_AC=RESET;
251 }
252 // -----Read Battery Status
253 STS_BATval=(float)ADC_BUFFER[5]*3.3/4095;    //Analog Read
254 if (STS_BATval>=1)
255 {
256     STS_BAT=SET;
257 }
258 if (STS_BATval<1)
259 {
260     STS_BAT=RESET;
261 }
262 }
263 // -----Read DAY Status          Digital Read
264 STS_Day!=(HAL_GPIO_ReadPin(GPIOI, STS_DAY_Pin));
265
266
267 switch (STS_Day)
268 {
269     case SET:
270     {
271
272         if (STS_AC==SET && MPPTP>=limit)
273         {
274
275             SysIntgration_U.In1=LOADP;
276             SysIntgration_U.In2=MPPTP;
277
278             SysIntgration_step();
279
280             my_Out1=SysIntgration_Y.Out1;
281             my_Out2=SysIntgration_Y.Out2;
282
283             my_Out1R=round(my_Out1);
284             my_Out2R=round(my_Out2);
285
286             if (my_Out1R==0) RLY_MPPT=RESET;

```

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```
287         if (my_Out1R==1) RLY_MPPT=SET;
288         // DISP on LCD
289
290         if (my_Out2R==0) RLY_AC=RESET;
291         if (my_Out2R==1) RLY_AC=SET;
292         // DISP on LCD
293         //NN end Plus delay.....
294     }
295
296
297     if (STS_AC==SET && MPPT<=limit)
298     {
299         RLY_AC=SET;
300         RLY_MPPT=RESET;
301         RLY_BATT=RESET;
302     }
303
304     if (STS_AC==RESET && MPPT<=0 && STS_BAT==SET)
305     {
306         RLY_AC=RESET;
307         RLY_MPPT=RESET;
308         RLY_BATT=SET;
309         //Disp on LCD
310     }
311     if (STS_AC==RESET && MPPT<=0 && STS_BAT==RESET)
312     {
313         RLY_AC=RESET;
314         RLY_MPPT=RESET;
315         RLY_BATT=RESET;
316         //Disp on LCD
317         //No Source
318     }
319     break;
320 }
321
322 case RESET:
323 {
324     if (STS_AC==SET)
325     {
326         RLY_AC=SET;
327         RLY_MPPT=RESET;
328         RLY_BATT=RESET;
329         //Disp on LCD
330     }
331     if (STS_AC==RESET && STS_BAT==SET)
332     {
333         RLY_AC=RESET;
334         RLY_MPPT=RESET;
335         RLY_BATT=SET;
336         //Disp on LCD
337     }
338     if (STS_AC==RESET && STS_BAT==RESET)
339     {
340         RLY_AC=RESET;
341         RLY_MPPT=RESET;
342         RLY_BATT=RESET;
343         //Disp on LCD
344         //No Source
345     }
346
347     break;
348 }
349 }
350
351 // ##### PV System #####
352 for(display0=0;display0<=30;display0++)
353 {
354     BSP_LCD_SetFont(&Font16); // Set font size
355     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //Set text color
356     BSP_LCD_DisplayStringAt(10, 50, (uint8_t *)"PV Sys", LEFT_MODE); //set the location in the screen
357
358     sprintf((char *)BUFFER_STR,"POWER [W]= %3.2f",MPPT);
```

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```
359     BSP_LCD_SetFont(&Font12);           //
360     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
361     BSP_LCD_DisplayStringAt(10, 75, (uint8_t *)BUFFER_STR, LEFT_MODE);
362
363     sprintf((char *)BUFFER_STR, "Voltage [V]= %2.2f", MPPTV);
364     BSP_LCD_SetFont(&Font12);           //
365     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
366     BSP_LCD_DisplayStringAt(10, 95, (uint8_t *)BUFFER_STR, LEFT_MODE);
367
368     sprintf((char *)BUFFER_STR, "Current [A]= %2.2f", MPPTI);
369     BSP_LCD_SetFont(&Font12);           //
370     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
371     BSP_LCD_DisplayStringAt(10, 115, (uint8_t *)BUFFER_STR, LEFT_MODE);
372
373     BSP_LCD_SetFont(&Font12);           //
374     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
375     if (RLY_MPPT==RESET){
376     BSP_LCD_DisplayStringAt(10, 135, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
377     HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin,GPIO_PIN_RESET);
378     }
379     if (RLY_MPPT==SET){
380     BSP_LCD_DisplayStringAt(10, 135, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
381     HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin,GPIO_PIN_SET);
382     } //
383     ///##### AC Grid #####
384
385     BSP_LCD_SetFont(&Font16);           //
386     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
387     BSP_LCD_DisplayStringAt(10, 160, (uint8_t *)"AC Grid", LEFT_MODE);
388
389
390     BSP_LCD_SetFont(&Font12);           //
391     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
392     if (STS_AC==RESET)
393     BSP_LCD_DisplayStringAt(10, 185, (uint8_t *)"STATUS:Unavailable", LEFT_MODE);
394     if (STS_AC==SET)
395     BSP_LCD_DisplayStringAt(10, 185, (uint8_t *)"STATUS: Available", LEFT_MODE);
396
397     BSP_LCD_SetFont(&Font12);           //
398     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
399     if (RLY_AC==RESET){
400     BSP_LCD_DisplayStringAt(10, 205, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
401     HAL_GPIO_WritePin(GPIOG, RLY_AC_Pin,GPIO_PIN_RESET);
402     }
403     if (RLY_AC==SET){
404     BSP_LCD_DisplayStringAt(10, 205, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
405     HAL_GPIO_WritePin(GPIOG, RLY_AC_Pin,GPIO_PIN_SET);
406     }
407     //
408     ///##### Battery #####
409     //
410     BSP_LCD_SetFont(&Font16);           //
411     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
412     BSP_LCD_DisplayStringAt(175, 50, (uint8_t *)"Battery", LEFT_MODE);
413     BSP_LCD_SetFont(&Font12);           //
414     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
415     if (STS_BAT==RESET)
416     BSP_LCD_DisplayStringAt(175, 75, (uint8_t *)"STATUS:Unavailable", LEFT_MODE);
417     if (STS_BAT==SET)
418     BSP_LCD_DisplayStringAt(175, 75, (uint8_t *)"STATUS: Available", LEFT_MODE);
419     BSP_LCD_SetFont(&Font12);           //
420     BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
421     if (RLY_BATT==RESET){
422     BSP_LCD_DisplayStringAt(175, 95, (uint8_t *)"STATUS:DISCONNECTED", LEFT_MODE);
423     HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin,GPIO_PIN_RESET);
424     }
425     if (RLY_BATT==SET){
426     HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin,GPIO_PIN_SET);
427     BSP_LCD_DisplayStringAt(175, 95, (uint8_t *)"STATUS: CONNECTED", LEFT_MODE);
428     }
429     ///##### Day or night #####
430     BSP_LCD_SetFont(&Font16);           //
```

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```
431 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
432 BSP_LCD_DisplayStringAt(175, 115, (uint8_t *)"Time", LEFT_MODE);
433 BSP_LCD_SetFont(&Font12); //
434 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
435 if (STS_Day==SET)
436 BSP_LCD_DisplayStringAt(175, 135, (uint8_t *)"STATUS: DayTime", LEFT_MODE);
437 if (STS_Day==RESET)
438 BSP_LCD_DisplayStringAt(175, 135, (uint8_t *)"STATUS:NightTime", LEFT_MODE);
439
440 //
441 //##### Load #####
442 BSP_LCD_SetFont(&Font16); //
443 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
444 BSP_LCD_DisplayStringAt(350, 50, (uint8_t *)"LOAD", LEFT_MODE);
445
446 sprintf((char *)BUFFER_STR,"Power [W]= %3.2f",LOADP);
447 BSP_LCD_SetFont(&Font12); //
448 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
449 BSP_LCD_DisplayStringAt(340, 75, (uint8_t *)BUFFER_STR, LEFT_MODE);
450
451 sprintf((char *)BUFFER_STR,"Voltage [V]= %2.2f",LOADV);
452 BSP_LCD_SetFont(&Font12); //
453 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
454 BSP_LCD_DisplayStringAt(340, 95, (uint8_t *)BUFFER_STR, LEFT_MODE);
455
456 sprintf((char *)BUFFER_STR,"Current [A]= %2.2f",LOADI);
457 BSP_LCD_SetFont(&Font12); //
458 BSP_LCD_SetTextColor(LCD_COLOR_BROWN); //
459 BSP_LCD_DisplayStringAt(340, 115, (uint8_t *)BUFFER_STR, LEFT_MODE);
460 }
461 }
462
463
464 /* USER CODE END WHILE */
465
466 /* USER CODE BEGIN 3 */
467 /* USER CODE END 3 */
468
469 }
470
471 /** System Clock Configuration
472 */
473 void SystemClock_Config(void)
474 {
475
476 RCC_OscInitTypeDef RCC_OscInitStruct;
477 RCC_ClkInitTypeDef RCC_ClkInitStruct;
478 RCC_PeriphCLKInitTypeDef PeriphClkInitStruct;
479
480 __HAL_RCC_PWR_CLK_ENABLE();
481
482 __HAL_PWR_VOLTAGESCALING_CONFIG(PWR_REGULATOR_VOLTAGE_SCALE2);
483
484 RCC_OscInitStruct.OscillatorType = RCC_OSCILLATORTYPE_HSI;
485 RCC_OscInitStruct.HSISate = RCC_HSI_ON;
486 RCC_OscInitStruct.HSICalibrationValue = 16;
487 RCC_OscInitStruct.PLL.PLLState = RCC_PLL_ON;
488 RCC_OscInitStruct.PLL.PLLSource = RCC_PLLSOURCE_HSI;
489 RCC_OscInitStruct.PLL.PLLM = 10;
490 RCC_OscInitStruct.PLL.PLLN = 210;
491 RCC_OscInitStruct.PLL.PLLP = RCC_PLLP_DIV2;
492 RCC_OscInitStruct.PLL.PLLQ = 2;
493 if (HAL_RCC_OscConfig(&RCC_OscInitStruct) != HAL_OK)
494 {
495 Error_Handler();
496 }
497
498 RCC_ClkInitStruct.ClockType = RCC_CLOCKTYPE_HCLK|RCC_CLOCKTYPE_SYSCLK
499 |RCC_CLOCKTYPE_PCLK1|RCC_CLOCKTYPE_PCLK2;
500 RCC_ClkInitStruct.SYSCLSrc = RCC_SYSCLSOURCE_PLLCLK;
501 RCC_ClkInitStruct.AHBCLKDivider = RCC_SYSCLK_DIV1;
502 RCC_ClkInitStruct.APB1CLKDivider = RCC_HCLK_DIV4;
```

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```
503     RCC_ClkInitStruct.APB2CLKDivider = RCC_HCLK_DIV2;
504     if (HAL_RCC_ClockConfig(&RCC_ClkInitStruct, FLASH_LATENCY_5) != HAL_OK)
505     {
506         Error_Handler();
507     }
508
509     PeriphClkInitStruct.PeriphClockSelection = RCC_PERIPHCLK_LTDC|RCC_PERIPHCLK_USART1;
510     PeriphClkInitStruct.PLLSAI.PLLSAIN = 192;
511     PeriphClkInitStruct.PLLSAI.PLLSAIR = 2;
512     PeriphClkInitStruct.PLLSAI.PLLSAIQ = 2;
513     PeriphClkInitStruct.PLLSAI.PLLSAIP = RCC_PLLSAIP_DIV2;
514     PeriphClkInitStruct.PLLSAIDivQ = 1;
515     PeriphClkInitStruct.PLLSAIDivR = RCC_PLLSAIDIVR_2;
516     PeriphClkInitStruct.Usart1ClockSelection = RCC_USART1CLKSOURCE_PCLK2;
517     if (HAL_RCCEx_PeriphCLKConfig(&PeriphClkInitStruct) != HAL_OK)
518     {
519         Error_Handler();
520     }
521
522     HAL_SYSTICK_Config(HAL_RCC_GetHCLKFreq()/1000);
523
524     HAL_SYSTICK_CLKSourceConfig(SYSTICK_CLKSOURCE_HCLK);
525
526
527     HAL_NVIC_SetPriority(SysTick_IRQn, 0, 0);
528 }
529
530 /* ADC3 init function */
531 static void MX_ADC3_Init(void)
532 {
533     ADC_ChannelConfTypeDef sConfig;
534
535     /**Configure the global features of the ADC (Clock, Resolution, Data Alignment and number of
536     conversion)
537     */
538     hadc3.Instance = ADC3;
539     hadc3.Init.ClockPrescaler = ADC_CLOCK_SYNC_PCLK_DIV4;
540     hadc3.Init.Resolution = ADC_RESOLUTION_12B;
541     hadc3.Init.ScanConvMode = ENABLE;
542     hadc3.Init.ContinuousConvMode = ENABLE;
543     hadc3.Init.DiscontinuousConvMode = DISABLE;
544     hadc3.Init.ExternalTrigConvEdge = ADC_EXTERNALTRIGCONVEDGE_NONE;
545     hadc3.Init.DataAlign = ADC_DATAALIGN_RIGHT;
546     hadc3.Init.NbrOfConversion = 6;
547     hadc3.Init.DMAContinuousRequests = ENABLE;
548     hadc3.Init.EOCSelection = ADC_EOC_SINGLE_CONV;
549     if (HAL_ADC_Init(&hadc3) != HAL_OK)
550     {
551         Error_Handler();
552     }
553
554     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
555     sample time.
556     */
557     sConfig.Channel = ADC_CHANNEL_0;
558     sConfig.Rank = 1;
559     sConfig.SamplingTime = ADC_SAMPLETIME_144CYCLES;
560     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
561     {
562         Error_Handler();
563     }
564
565     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
566     sample time.
567     */
568     sConfig.Channel = ADC_CHANNEL_8;
569     sConfig.Rank = 2;
570     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
571     {
572         Error_Handler();
573     }
574 }
```

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```
572
573     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
sample time.
*/
574     sConfig.Channel = ADC_CHANNEL_7;
575     sConfig.Rank = 3;
576     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
577     {
578         Error_Handler();
579     }
580
581
582     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
sample time.
*/
583     sConfig.Channel = ADC_CHANNEL_6;
584     sConfig.Rank = 4;
585     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
586     {
587         Error_Handler();
588     }
589
590
591     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
sample time.
*/
592     sConfig.Channel = ADC_CHANNEL_5;
593     sConfig.Rank = 5;
594     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
595     {
596         Error_Handler();
597     }
598
599
600     /**Configure for the selected ADC regular channel its corresponding rank in the sequencer and its
sample time.
*/
601     sConfig.Channel = ADC_CHANNEL_4;
602     sConfig.Rank = 6;
603     if (HAL_ADC_ConfigChannel(&hadc3, &sConfig) != HAL_OK)
604     {
605         Error_Handler();
606     }
607
608
609 }
610
611 /* DMA2D init function */
612 static void MX_DMA2D_Init(void)
613 {
614
615     hdma2d.Instance = DMA2D;
616     hdma2d.Init.Mode = DMA2D_M2M;
617     hdma2d.Init.ColorMode = DMA2D_OUTPUT_ARGB8888;
618     hdma2d.Init.OutputOffset = 0;
619     hdma2d.LayerCfg[1].InputOffset = 0;
620     hdma2d.LayerCfg[1].InputColorMode = DMA2D_INPUT_ARGB8888;
621     hdma2d.LayerCfg[1].AlphaMode = DMA2D_NO_MODIF_ALPHA;
622     hdma2d.LayerCfg[1].InputAlpha = 0;
623     if (HAL_DMA2D_Init(&hdma2d) != HAL_OK)
624     {
625         Error_Handler();
626     }
627
628     if (HAL_DMA2D_ConfigLayer(&hdma2d, 1) != HAL_OK)
629     {
630         Error_Handler();
631     }
632
633 }
634
635 /* LTDC init function */
636 static void MX_LTDC_Init(void)
637 {
638
639     LTDC_LayerCfgTypeDef pLayerCfg;
```

```
640     LTDC_LayerCfgTypeDef pLayerCfg1;
641
642     hltdc.Instance = LTDC;
643     hltdc.Init.HSPolarity = LTDC_HSPOLARITY_AL;
644     hltdc.Init.VSPolarity = LTDC_VSPOLARITY_AL;
645     hltdc.Init.DEPolarity = LTDC_DEPOLARITY_AL;
646     hltdc.Init.PCPolarity = LTDC_PCPOLARITY_IPC;
647     hltdc.Init.HorizontalSync = 7;
648     hltdc.Init.VerticalSync = 3;
649     hltdc.Init.AccumulatedHBP = 14;
650     hltdc.Init.AccumulatedVBP = 5;
651     hltdc.Init.AccumulatedActiveW = 654;
652     hltdc.Init.AccumulatedActiveH = 485;
653     hltdc.Init.TotalWidth = 660;
654     hltdc.Init.TotalHeigh = 487;
655     hltdc.Init.Backcolor.Blue = 0;
656     hltdc.Init.Backcolor.Green = 0;
657     hltdc.Init.Backcolor.Red = 0;
658     if (HAL_LTDC_Init(&hltdc) != HAL_OK)
659     {
660         Error_Handler();
661     }
662
663     pLayerCfg.WindowX0 = 0;
664     pLayerCfg.WindowX1 = 0;
665     pLayerCfg.WindowY0 = 0;
666     pLayerCfg.WindowY1 = 0;
667     pLayerCfg.PixelFormat = LTDC_PIXEL_FORMAT_ARGB8888;
668     pLayerCfg.Alpha = 0;
669     pLayerCfg.Alpha0 = 0;
670     pLayerCfg.BlendingFactor1 = LTDC_BLENDING_FACTOR1_CA;
671     pLayerCfg.BlendingFactor2 = LTDC_BLENDING_FACTOR2_CA;
672     pLayerCfg.FBStartAdress = 0;
673     pLayerCfg.ImageWidth = 0;
674     pLayerCfg.ImageHeight = 0;
675     pLayerCfg.Backcolor.Blue = 0;
676     pLayerCfg.Backcolor.Green = 0;
677     pLayerCfg.Backcolor.Red = 0;
678     if (HAL_LTDC_ConfigLayer(&hltdc, &pLayerCfg, 0) != HAL_OK)
679     {
680         Error_Handler();
681     }
682
683     pLayerCfg1.WindowX0 = 0;
684     pLayerCfg1.WindowX1 = 0;
685     pLayerCfg1.WindowY0 = 0;
686     pLayerCfg1.WindowY1 = 0;
687     pLayerCfg1.PixelFormat = LTDC_PIXEL_FORMAT_ARGB8888;
688     pLayerCfg1.Alpha = 0;
689     pLayerCfg1.Alpha0 = 0;
690     pLayerCfg1.BlendingFactor1 = LTDC_BLENDING_FACTOR1_CA;
691     pLayerCfg1.BlendingFactor2 = LTDC_BLENDING_FACTOR2_CA;
692     pLayerCfg1.FBStartAdress = 0;
693     pLayerCfg1.ImageWidth = 0;
694     pLayerCfg1.ImageHeight = 0;
695     pLayerCfg1.Backcolor.Blue = 0;
696     pLayerCfg1.Backcolor.Green = 0;
697     pLayerCfg1.Backcolor.Red = 0;
698     if (HAL_LTDC_ConfigLayer(&hltdc, &pLayerCfg1, 1) != HAL_OK)
699     {
700         Error_Handler();
701     }
702
703 }
704
705 /* USART1 init function */
706 static void MX_USART1_UART_Init(void)
707 {
708
709     huart1.Instance = USART1;
710     huart1.Init.BaudRate = 115200;
711     huart1.Init.WordLength = UART_WORDLENGTH_7B;
```

```
712     huart1.Init.StopBits = UART_STOPBITS_1;
713     huart1.Init.Parity = UART_PARITY_NONE;
714     huart1.Init.Mode = UART_MODE_TX_RX;
715     huart1.Init.HwFlowCtl = UART_HWCONTROL_NONE;
716     huart1.Init.OverSampling = UART_OVERSAMPLING_16;
717     huart1.Init.OneBitSampling = UART_ONE_BIT_SAMPLE_DISABLE;
718     huart1.AdvancedInit.AdvFeatureInit = UART_ADVFEATURE_NO_INIT;
719     if (HAL_UART_Init(&huart1) != HAL_OK)
720     {
721         Error_Handler();
722     }
723 }
724 }
725
726 /**
727  * Enable DMA controller clock
728  */
729 static void MX_DMA_Init(void)
730 {
731     /* DMA controller clock enable */
732     __HAL_RCC_DMA2_CLK_ENABLE();
733
734     /* DMA interrupt init */
735     /* DMA2_Stream0_IRQn interrupt configuration */
736     HAL_NVIC_SetPriority(DMA2_Stream0_IRQn, 0, 0);
737     HAL_NVIC_EnableIRQ(DMA2_Stream0_IRQn);
738 }
739 }
740 /* FMC initialization function */
741 static void MX_FMC_Init(void)
742 {
743     FMC_SDRAM_TimingTypeDef SdramTiming;
744
745     /* Perform the SDRAM1 memory initialization sequence
746     */
747     hsdram1.Instance = FMC_SDRAM_DEVICE;
748     /* hsdram1.Init */
749     hsdram1.Init.SDBank = FMC_SDRAM_BANK1;
750     hsdram1.Init.ColumnBitsNumber = FMC_SDRAM_COLUMN_BITS_NUM_8;
751     hsdram1.Init.RowBitsNumber = FMC_SDRAM_ROW_BITS_NUM_11;
752     hsdram1.Init.MemoryDataWidth = FMC_SDRAM_MEM_BUS_WIDTH_16;
753     hsdram1.Init.InternalBankNumber = FMC_SDRAM_INTERNAL_BANKS_NUM_4;
754     hsdram1.Init.CASLatency = FMC_SDRAM_CAS_LATENCY_1;
755     hsdram1.Init.WriteProtection = FMC_SDRAM_WRITE_PROTECTION_DISABLE;
756     hsdram1.Init.SDClockPeriod = FMC_SDRAM_CLOCK_DISABLE;
757     hsdram1.Init.ReadBurst = FMC_SDRAM_RBURST_DISABLE;
758     hsdram1.Init.ReadPipeDelay = FMC_SDRAM_RPIPE_DELAY_0;
759     /* SdramTiming */
760     SdramTiming.LoadToActiveDelay = 16;
761     SdramTiming.ExitSelfRefreshDelay = 16;
762     SdramTiming.SelfRefreshTime = 16;
763     SdramTiming.RowCycleDelay = 16;
764     SdramTiming.WriteRecoveryTime = 16;
765     SdramTiming.RPDelay = 16;
766     SdramTiming.RCDDelay = 16;
767
768     if (HAL_SDRAM_Init(&hsdram1, &SdramTiming) != HAL_OK)
769     {
770         Error_Handler();
771     }
772 }
773 }
774
775 /** Configure pins as
776     * Analog
777     * Input
778     * Output
779     * EVENT_OUT
780     * EXTI
781 */
782 static void MX_GPIO_Init(void)
783 {
```



```
784
785     GPIO_InitTypeDef GPIO_InitStructure;
786
787     /* GPIO Ports Clock Enable */
788     __HAL_RCC_GPIOE_CLK_ENABLE();
789     __HAL_RCC_GPIOB_CLK_ENABLE();
790     __HAL_RCC_GPIOG_CLK_ENABLE();
791     __HAL_RCC_GPIOJ_CLK_ENABLE();
792     __HAL_RCC_GPIOD_CLK_ENABLE();
793     __HAL_RCC_GPIOC_CLK_ENABLE();
794     __HAL_RCC_GPIOA_CLK_ENABLE();
795     __HAL_RCC_GPIOI_CLK_ENABLE();
796     __HAL_RCC_GPIOK_CLK_ENABLE();
797     __HAL_RCC_GPIOF_CLK_ENABLE();
798     __HAL_RCC_GPIOH_CLK_ENABLE();
799
800     /*Configure GPIO pin Output Level */
801     HAL_GPIO_WritePin(RLY_MPPT_GPIO_Port, RLY_MPPT_Pin, GPIO_PIN_RESET);
802
803     /*Configure GPIO pin Output Level */
804     HAL_GPIO_WritePin(USER_LED_GPIO_Port, USER_LED_Pin, GPIO_PIN_RESET);
805
806     /*Configure GPIO pin Output Level */
807     HAL_GPIO_WritePin(GPIOG, RLY_BATT_Pin|RLY_AC_Pin, GPIO_PIN_RESET);
808
809     /*Configure GPIO pin : RLY_MPPT_Pin */
810     GPIO_InitStructure.Pin = RLY_MPPT_Pin;
811     GPIO_InitStructure.Mode = GPIO_MODE_OUTPUT_PP;
812     GPIO_InitStructure.Pull = GPIO_NOPULL;
813     GPIO_InitStructure.Speed = GPIO_SPEED_FREQ_LOW;
814     HAL_GPIO_Init(RLY_MPPT_GPIO_Port, &GPIO_InitStructure);
815
816     /*Configure GPIO pins : STS_DAY_Pin USER_BUTTON_Pin */
817     GPIO_InitStructure.Pin = STS_DAY_Pin|USER_BUTTON_Pin;
818     GPIO_InitStructure.Mode = GPIO_MODE_INPUT;
819     GPIO_InitStructure.Pull = GPIO_PULLUP;
820     HAL_GPIO_Init(GPIOI, &GPIO_InitStructure);
821
822     /*Configure GPIO pin : USER_LED_Pin */
823     GPIO_InitStructure.Pin = USER_LED_Pin;
824     GPIO_InitStructure.Mode = GPIO_MODE_OUTPUT_PP;
825     GPIO_InitStructure.Pull = GPIO_NOPULL;
826     GPIO_InitStructure.Speed = GPIO_SPEED_FREQ_LOW;
827     HAL_GPIO_Init(USER_LED_GPIO_Port, &GPIO_InitStructure);
828
829     /*Configure GPIO pins : RLY_BATT_Pin RLY_AC_Pin */
830     GPIO_InitStructure.Pin = RLY_BATT_Pin|RLY_AC_Pin;
831     GPIO_InitStructure.Mode = GPIO_MODE_OUTPUT_PP;
832     GPIO_InitStructure.Pull = GPIO_NOPULL;
833     GPIO_InitStructure.Speed = GPIO_SPEED_FREQ_LOW;
834     HAL_GPIO_Init(GPIOG, &GPIO_InitStructure);
835
836 }
837
838 /* USER CODE BEGIN 4 */
839 /******
840     SysTick_Handler callback function
841     This handler is called every tick and schedules tasks
842     *****/
843 void HAL_SYSTICK_Callback(void)
844 {
845     /* For TIME OUT processing */
846     HAL_IncTick();
847
848     if (remainAutoReloadTimerLoopVal_S) {
849         remainAutoReloadTimerLoopVal_S--;
850     }
851 }
852
853 /* USER CODE END 4 */
854
855 /**
```

```
856  * @brief This function is executed in case of error occurrence.
857  * @param None
858  * @retval None
859  */
860 void Error_Handler(void)
861 {
862     /* USER CODE BEGIN Error_Handler */
863     /* User can add his own implementation to report the HAL error return state */
864     while(1)
865     {
866     }
867     /* USER CODE END Error_Handler */
868 }
869
870 #ifdef USE_FULL_ASSERT
871 /**
872  * @brief Reports the name of the source file and the source line number
873  * where the assert_param error has occurred.
874  * @param file: pointer to the source file name
875  * @param line: assert_param error line source number
876  * @retval None
877  */
878 void assert_failed(uint8_t* file, uint32_t line)
879 {
880     /* USER CODE BEGIN 6 */
881     /* User can add his own implementation to report the file name and line number,
882     ex: printf("Wrong parameters value: file %s on line %d\r\n", file, line) */
883     /* USER CODE END 6 */
884 }
885
886 #endif
887
888 /**
889  * @}
890  */
891
892 /**
893  * @}
894  */
895
896
897
898 /***** (C) COPYRIGHT STMicroelectronics *****/
899
```