

Processes for the future



Detailed Crude Oil Analysis:

GC×GC, Field Ionization Mass Spectrometry and Fourier Transform Ion Cyclotron Resonance Mass Spectrometry Join Forces

Prof. Kevin Van Geem



Kevin Van Geem, LCT UGent © 2016



- Molecule driven process optimization
- GC-FIMS
- Comprehensive 2D GC analysis using FID/SCD/NCD/TOF-MS
- Fourier Transform Ion Cyclotron Resonance
 Mass Spectrometry







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Conclusions



Petroleum as a Mixture of Chemicals



Molecule driven process optimization

Compositional information = crucial petroleum/petrochemical industry

Key is knowing the molecules:

- What they are
- Their performance
- Product impact
- Properties

Requirements:

- Characterization
- Detailed process models
- Business decision making



Raw material Valuation



Planning



Blending & Schedulling



Real Time Optimization



Molecule driven process optimization

Compositional information = crucial petroleum/petrochemical industry



Fluctuating and unpredictable oil market

• In 2014







Fluctuating and unpredictable oil market

• In 2016







What happened?







Bloomberg, 2016



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Dealing with Petroleum Complexity:

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Organize **Composition** by homologous series











Benefits

- simple mass spectra, typically one molecular or molecular-like ionic species per compound.
- FI is the only ionization method that can ionize both saturates and aromatics without fragmentation.
- little or no chemical background
- works well for small organic molecules and some petrochemical fractions

Limitations

 The sample must be thermally volatile. Samples are introduced in the same way as for electron ionization (E

Mass range



Typically less than 1000 D



- Molecule driven process optimization
- GC-FIMS and SFC FI-TOF MS
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Issues of concern for the chemical industry

- Energy and availability of resources
- Material efficiency
- Safety
- Cost competitiveness
- Environment
- Public image

Does the Future Belong to China?













L0000

Main drivers

- Reserves of sweet crude oils are declining
- Reduction of CO₂ emissions
- Alternative sources









- Efficiency
- Speed-up of development
- More detail and need for advanced models
- Atom efficiency and sustainable production





$GC \times GC(1)$



- 1. Injector
 - Split/Splitless injector
 - Cold-on column injector
 - PTV injector
 - Online Split/Splitless injector
- 2. 1st dimension column
 - Apolar column (normal phase)
 - Polar column (reverse phase)
- 3. 2nd dimension column
 - Medium polar column (normal phase)
 - Apolar or medium polar column (reverse phase)





$GC \times GC(2)$



- 4. Cryo valves for modulator
- 5. Modulator
- 6. Piece of deactivated column
- 7. Detector
 - Flame ionization detector (FID)
 = universal and quantitative
 - Sulfur chemiluminescence detector (SCD)
 Sulfur selective and quantitative
 - Nitrogen chemiluminescence detector (NCD)
 = Nitrogen selective and quantitative
 - TOF-MS
 - = universal and mainly qualitative but also quantitative analysis are possible (but difficult)





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GC × GC data processing



GC×GC analyses methodology

- Quantitative characterization via GC×GC-NCD/SCD with internal standards
- Internal standards (IS):
 - Not being a part of the sample itself
 - Not overlapping with other N- or S-compounds present in the pyrolysis oil
 - S-compounds quantification: 3-chlorothiophene
 - N-compounds quantification: 2-chloropyridine





Shale oil analyisis



BASIC KIVITER TYPE PYROLYSIS RETORT PRODUCING 40T/hr OF SHALE OIL FROM KEROGEN BEARING ROCK Drawe by Willie South 13/04/2010









$GC \times GC$ setups



Combination of 3 devices





Correction method

S and N compounds are visible on the FID \Rightarrow Bias in the prediction of the hydrocarbons

 \Rightarrow Need for a correction procedure

⇒ GC × GC allows to define overlapping groups and a correction procedure can be derived





GC × GC – FID chromatogram



GC × GC – TOF-MS SIC chromatogram



GC × GC – NCD chromatogram



GC × GC – SCD chromatogram



																	/		1 0	7/01/	2040
				DN				NDA				Q							DBT		
5	0	0	0	0	0	0	0	0	0	0.01	0	0	0	0	0	0.24	0	0	0	0	0.25
	1.61	2.28	0	0	0	0	0	0	0	0.04	0	0	0	0	0	0.25	0	0	0	0.03	4.21
	2.24	1.47	0	0	0.11	0	0	0	0	0.11	0.02	0	0	0	0	0.16	0	0	0	0.13	4.24
	2.18	1.96	0	0	0.69	0	0	0	0	0.26	0.05	0	0.01	0	0	0.10	0.02	0	0	0.27	5.55
	2.34	2.22	0.57	0	1.67	0	0	0	0	0.47	0.07	0.01	0.06	0	0	0.07	0.14	0	0	0.33	7.94
	2.31	1.52	0.85	0	1.77	0.39	0.05	0	0	0.15	0.11	0.08	0.17	0	0	0.04	0.33	0	0	0.15	7.91
	2.31	1.17	1.08	0	1.35	0.33	0.40	0.01	0	0.18	0.11	0.17	0.28	0	0	0.03	0.33	0	0	0	7.74
	2.34	0.97	1.20	0.01	0.94	0.26	1.00	0.16	0	0.12	0.08	0.19	0.30	0	0	0.03	0.20	0.01	0.01	0	7.82
	2.29	1.40	1.13	0.13	0.87	0.42	1.07	0.20	0	0.18	0.03	0.12	0.16	0	0.02	0.02	0.06	0	0.03	0	8.13
	2.26	1.08	1.05	0.14	0.62	0.34	0.75	0.40	0.03	0.17	0	0.03	0.14	0.01	0.02	0	0.03	0	0.08	0	7.14
	2.22	1.05	0.90	0.26	0.80	0.26	0.41	0.33	0.17	0.13	0	0	0	0.02	0	0	0.01	0	0.04	0	6.60
	2.20	0.70	0.77	0.18	0.50	0.16	0.24	0.16	0.40	0.10	0	0	0	0	0	0	0	0	0	0	5.41
	2.07	0.84	0.87	0.10	0.49	0.11	0.14	0.10	0.14	0.05	0	0	0	0	0	0	0	0	0	0	4.91
18	1.98	0.80	0.91	0.09	0.30	0.09	0.03	0.07	0	0.03	0	0	0	0	0	0	0	0	0	0	4.31
	1.64	0.72	0.58	0.09	0.26	0.09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3.37
20	1.54	0.48	0.75	0.06	0.20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3.03
	1.36	0.38	0.58	0.07	0.18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.56
	1 35	0.37	0.43	0.05	0.10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2 20
	1.00	0.37	0.40	0.03	0.10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 01
	1.12	0.32	0.20	0.04	0.05	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.01
	0.89	0.25	0.20	0.01	0.03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.38
	0.77	0.07	0.16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.00
26	0.60	0.08	0.09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.76
	0.46	0.06	0.08	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.60
	0.31	0.05	0.05	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.41
29	0.21	0.03	0.03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.27
	0.13	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10
	0.15	0.03	0.03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.19
	0.05	0.02	0.02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.09
	0.03	0.02	0.02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.07
33	0.02	0.01	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.03
	38.85	20.36	12.63	1.22	10.92	2.43	4.09	1.42	0.73	1.98	0.47	0.60	1.11	0.03	0.04	0.93	1.11	0.01	0.16	0.91	100

On-line analysis

- Importance of sulfur and nitrogen containing compounds on steam cracking is two folded
 - High S and N content in heavier petroleum fractions (becoming more attractive as steam cracking feedstocks)
 - Significant influence on steam cracking performance
 - > Trace analysis of sulfur and nitrogen an important challenge
 - SCD and NCD are the most suitable for analyzing S and N amount (ppb level)







Pilot plant steam cracking setup



Pilot plant setup



Pilot Plant: On-line effluent sampling





GC×GC-FID/NCD setup



GC×GC-FID/SCD setup



Nitrogen On-line quantification



Experimental conditions







Nitrogen compounds



On-line FID analysis

Ethylene : 43 wt% Propylene : 15 wt%

Benzene : 4 wt% Heptane : 1 wt%



pyridin addition





Thiophene addition



Thiophene slightly decomposes – stable under tested conditions (COT, tau)

H₂S is the major product in the effluent (DMDS responsible for its production)
 Methyl-, ethyl- substituted thiophenes, benzothiophene at higher ppmwS/HC



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Fourier-transform ion cyclotron resonance (FT-ICR) MS

- It enables the acquisition of high-resolution mass spectra with high accuracy (developed in 1950's and 1970's)
- Almost unlimited resolution >10⁷
- Quantification is not easy
- Other limitations of FT-ICR MS are that it cannot differentiate between molecules which have exactly the same molecular formula but different structures
- Muller *et al.* performed the quantitative characterization of sulfur containing compounds in gas oil (GO). GC×GC was used as the reference method. The comparison of FT-ICR MS results with GC×GC results showed good agreement for sulfur families as in most cases the deviation was within 5% and 15%.



Working principle



- Ions are generated in the source and pass through a series of pumping stages to increasingly high vacuum
- Then ions enter the cell (ion trap)
- Cell is located inside high field magnet (typically 4.7 to 13 Tesla)
- The frequency of rotation of the ions is dependent on their m/z ratio
- Excitation of each individual *m/z* is achieved by a swept RF pulse across the excitation plates of the cell=>measurement of all the ions in one go
- producing a complex frequency vs. time spectrum (the convoluted frequency spectrum or FID) containing all the signals. Deconvolution of this signal by FT methods results in the deconvoluted frequency vs. intensity spectrum which is then converted to the mass vs. intensity spectrum

Schematic of Carbon number vs. DBE







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- Molecule driven process optimization is the key driver for the oil and petrochemical industry to consider more advanced analytical techniques
- GC×GC-SCD/NCD/FID/Tof-MS setups enable quantitative analysis of PA(S)(N) H compounds and shale oil
- GC×GC-NCD/SCD/Tof-MS/FID successfully applied online
- GC×GC, GC-FIMS and FT-ICMS should join forces to resolve the challenges of the future



Acknowledgements

Thank you for your attention!







- GC×GC comprehensive two-dimensional gas chromatography
- SCD sulfur chemiluminescence detector



