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Recent achievements in the production of biogas from microalgae

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22 **Abstract**

23 Microalgae are nowadays regarded as a potential biomass feedstock to help reducing our
24 dependence on fossil fuels for transportation, electricity and heat generation. Besides,
25 microalgae have been widely investigated as a source of chemicals, cosmetics and health
26 products, as well as animal and human feed. Among the cutting-edge applications of
27 microalgae biomass, anaerobic digestion has shown promising results in terms of
28 (bio)methane production. The interest of this process lies on its potential integration within
29 the microalgae biorefinery concept, providing on the one hand a source of bioenergy, and
30 on the other hand nutrients (nitrogen, phosphorus and CO₂) and water for microalgae
31 cultivation. This article reports the main findings in the field, highlighting the options to
32 increase the (bio)methane production of microalgae (i.e. pretreatment and co-digestion)
33 and bottlenecks of the technology. Finally, energy, economic and environmental aspects
34 are considered.

35

36 **Keywords:** Microalgal biomass, Anaerobic digestion; Biogas; Co-digestion; Pretreatment.

37

38 **Abbreviation List**

BMP	Biochemical methane potential
CHP	Combined heat and power
CH ₄	Methane
C/N	Carbon/nitrogen
CO ₂	Carbon dioxide
COD	Chemical oxygen demand
E _i	Energy input
E _o	Energy output
HRT	Hydraulic retention time
LCA	Life cycle assessment
LCC	Life cycle costing
LCFA	Long chain fatty acids
OLR	Organic loading rate
SEM	Scanning electronic microscope
VS	Volatile solids
VFA	Volatile fatty acids

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41 **1. Introduction**

42 Anaerobic digestion has long been used to produce biogas from organic residues, such as
43 sewage sludge, agricultural and industrial by-products. More recently, this technique has
44 been applied to microalgae and to the microalgae residue after lipid extraction. In this
45 process, complex organic molecules are firstly hydrolysed releasing long chain fatty acids
46 (LCFA) and alcohols from lipids, sugars from carbohydrates and aminoacids from
47 proteins. Simple organic molecules are then fermented producing volatile fatty acids
48 (VFA) like propionic, butyric and valeric acids, among others, via acidogenesis and acetic
49 acid via acetogenesis. Finally, (bio)methane is produced from acetate via acetoclastic
50 methanogenesis and from hydrogen via hydrogenotrophic methanogenesis. The main
51 products of the process are:

- 52 • a biodegraded stabilised effluent, known as digestate; and
- 53 • biogenic gas mainly composed of (bio)methane and carbon dioxide, with minor
54 amounts of ammonia, hydrogen sulphide and water vapour, which constitute the so-
55 called biogas.

56 The process takes place in anaerobic digesters, which are enclosed (generally mixed)
57 reactors. It may be performed under three temperature ranges, namely psychrophilic
58 (<25°C), mesophilic (30-40°C) and thermophilic (above 50 °C). Mesophilic digestion is the
59 most widely used at industrial scale, as it is well-known and fairly stable. However, under
60 thermophilic conditions there is a higher activity of extracellular enzymes responsible for
61 the hydrolysis of organic compounds, which may enhance the reaction rate and/or
62 biodegradability of the substrate.

63 With the very same objective, pretreatment techniques, including biological, chemical and
64 physical methods, have been applied to biomass. The idea behind is to ease the hydrolysis
65 of slowly biodegradable macromolecules, which otherwise may not be converted into

66 bio(methane) within the typical reactor retention time (20-30 days). They have been
67 applied to waste activated sludge to enhance bacteria cells lysis and release intracellular
68 compounds [1], and to lignocellulosic biomass to disintegrate macromolecules in vegetable
69 cell walls and release intracellular compounds [2]. They have also been tested on
70 microalgae [3].

71 Another means of improving anaerobic digestion performance is by co-digesting
72 complementary substrates altogether in the same reactor (Figure 1). In this case, the aim is
73 to equilibrate the substrate composition (i.e. carbon/nitrogen ratio (C/N)) in order to
74 promote microbial growth, hence the reaction rate. In fact, the C/N ratio plays an important
75 role in anaerobic digestion stability, and values between 15 and 30 have shown a positive
76 effect on the methane yield [4]. Lower C/N ratios may lead to ammonia inhibition, while
77 higher C/N ratios may cause nitrogen deficiency for biomass synthesis. Hence, the co-
78 digestion of different substrates creates a synergistic effect by alleviating nutrients
79 imbalance and attenuating potential inhibition effects of individual substrates. Thus, some
80 highly energetic compounds such as fats which may not be digested as a sole substrate are
81 most appropriate to improve the methane yield of less energetic ones. Indeed, lipids have
82 the highest energy value (37.6 kJ/g), followed by proteins (16.7 kJ/g) and carbohydrates
83 (15.7 kJ/g) [5].

84 The following sections will focus on the anaerobic digestion of microalgae, including
85 pretreatment and co-digestion experiences attempted to improve the process performance.
86 Energy, economic and environmental aspects, as well as challenges for future research will
87 be highlighted.

88

89 **2. Anaerobic digestion of microalgae**

90 Both freshwater and marine microalgae species have drawn attention as anaerobic
91 digestion substrate for biogas production. Intensive research has been developed during the
92 last years, testing a range of microalgae strains, operational parameters and reactor
93 configurations in order to enhance the (bio)methane production through anaerobic
94 digestion [6, 7]. In fact, operational (i.e. bioreactor design, hydraulic retention time (HRT)
95 and temperature) and cultivation conditions, which are responsible for variations in cellular
96 proteins, carbohydrates and lipids contents, may lead to a wide variation in methane
97 conversion [8].

98

99 **2.1 Substrates**

100 Due to the cell wall structure of different microalgae species, anaerobic digestion
101 performance is highly strain specific [6], and so is the potential methane yield (Table 1).
102 For instance, values up to 0.39 L CH₄/gVS were found for *Chlamydomonas reinhardtii*,
103 while values about 0.1 L CH₄/gVS were obtained by digesting *Chlorella* and *Scenedesmus*
104 biomass [6].

105 During the last years the feasibility of digesting the microalgae residue after lipid
106 extraction for biodiesel production has been shown [9]. This option is gaining interest
107 bearing in mind that the biomass residue represents approximately 65% of the initial
108 biomass, whose treatment or disposal would otherwise increase biodiesel production costs.
109 Indeed, the microalgae residue still contains proteins and carbohydrates, which could
110 undergo anaerobic digestion to produce biogas. For example, Yang et al. [10] obtained a
111 methane yield of 0.39 L CH₄/gVS by digesting residual *Scenedesmus* biomass derived
112 from oil extraction processes. This value is quite high in comparison with the values
113 reported in Table 1, probably due to the pretreatment applied by the authors before
114 digestion (8 g/L NaOH at 100 °C for 8 h). Additionally, the anaerobic digestion of residual

115 *Scenedesmus* biomass after aminoacid extraction saved energy, fertilizer and carbon
116 dioxide (CO₂) needs. In a recent study, a semi-continuous reactor operated at an OLR of
117 3.8 g VS/L·d produced 0.29 L CH₄/g VS [11]. The high methane yield was attributed to a
118 physical pretreatment with a high-pressure homogenizer and enzymatic hydrolysis [11].

119

120 **2.2 Products**

121 The (bio)methane produced through anaerobic digestion, which accounts for about 60-70%
122 of the biogas, can be used as fuel gas to generate heat in a boiler or to co-generate
123 electricity and heat in a combined heat and power (CHP) unit. Other interesting
124 applications such as biofuel for transportation or natural gas grid injection require biogas
125 upgrading techniques to increase the methane content (>90% CH₄).

126 In order to close the flow of products, it would be particularly interesting to reuse the CO₂
127 released during biogas combustion to improve microalgae growth. In fact, inorganic
128 carbon is a primary nutrient for microalgae and its limitation should be prevented to
129 optimise microalgal growth. In this context, it has been shown that *Arthospira* sp. and
130 *Chlorella vulgaris* were able to consume CO₂ directly from biogas in a range of
131 concentrations between 2 and 56% CO₂ (v/v) in the mixture [12, 13]. In general, the
132 exploitation of biogas in a co-generation process can release a gas mixture characterised by
133 low concentrations of toxic compounds (NO_x, SO_x, C_xH_y, CO, heavy metals and particles)
134 that could be injected in the microalgae culture. However, this should be further explored
135 because the literature on the subject is still scarce.

136 Besides biogas, the digestate is another anaerobic digestion product with interesting
137 properties. In fact, this effluent is rich in phosphorus and organic nitrogen compounds.
138 Many options for nutrient extraction from the digestate are nowadays being explored in
139 order to produce high quality fertilizers (e.g. ammonia stripping for ammonium sulfate

140 production or phosphorus recovery by struvite precipitation). These processes, which may
141 be improved by the addition of organic or mineral flocculants, produce:

- 142 • a liquid fraction, rich in mineralised elements that can be re-used for microalgal
143 culture; and
- 144 • a solid fraction, usually composted, dried and/or exploited as an organic
145 amendment in crop fields.

146 In this respect, the liquid phase of dewatered digestate from sewage sludge and manure
147 digestion was successfully used as nitrogen source for microalgae cultivation [14, 15].
148 Indeed, the growth rates of microalgae on digestate were similar to those obtained with
149 urea [13]. Regarding the solid fraction of the digestate, Collet et al. [16] reported that an
150 organic content composed of 120 kg of carbon, 4.5 kg of nitrogen, 0.6 kg of phosphorus
151 and 0.5 kg of potassium would result in the production of 33 m³/d of soil conditioner.

152

153 **2.3 Anaerobic digestion within the microalgae biorefinery concept**

154 The recent interest in microalgae anaerobic digestion lies on the production of biogas and
155 mineralisation of microalgae containing organic nitrogen and phosphorus. Indeed,
156 microalgae anaerobic digestion offers a wide range of opportunities in terms of biomass
157 treatment and product applications.

158 The integration of anaerobic digestion within the microalgae biorefinery concept provides,
159 on the one hand, an important source of bioenergy and, on the other hand, nutrients
160 (nitrogen, phosphorus and CO₂) and water for microalgae cultivation. Indeed, freshwater
161 and fertilizer consumption significantly increase microalgae culture costs and, for this
162 reason, they are among the main challenges for scaling-up microalgae biorefinery
163 technologies.

164 The wide range of substrates and anaerobic digestion products allows the placement of this
165 process at different stages of a biorefinery chain, promoting the generation of multiple
166 products from microalgae biomass (i.e. (bio)methane, fertilizers and nutrients for
167 microalgae culture). In other words, the residues from a process could be used as input for
168 another process, towards the zero waste approach.

169 For instance, anaerobic digestion can be conceived as:

- 170 • a sludge treatment and (bio)methane production process in a conventional
171 wastewater treatment plants (in this case sludge is co-digested with microalgal
172 biomass harvested from wastewater treatment units in order to produce
173 (bio)methane and fertilizers);
- 174 • a treatment of the microalgae residue after the extraction of molecules for high-
175 value products generation (the (bio)methane and fertilizers are here generated from
176 the microalgal biomass waste);
- 177 • a source of nutrients for microalgae production (microalgal biomass could then be
178 used for fuel or energy purposes).

179

180 **3. Methods to improve anaerobic digestion performance**

181 Anaerobic biodegradability is limited by microalgae cell walls, composed of slowly
182 biodegradable macromolecules like cellulose and hemicellulose. Thus, either long HRT or
183 pretreatment techniques are needed to enhance the anaerobic biodegradation rate and
184 extent. Indeed, the methane yield of *Chlorella vulgaris* was improved from 0.11 to 0.18 L
185 CH₄/g COD by increasing the HRT from 16 to 28 days [17], and from 0.10 to 0.18 L
186 CH₄/g VS by increasing the HRT from 15 to 20 days in the case of microalgal biomass
187 from wastewater treatment systems [18]. In practise, though, this would require a larger
188 reactor with higher capital cost. In order to uncouple the retention time of solids and

189 liquids, Zamalloa et al. [19] employed a hybrid flow-through reactor combining a sludge
190 blanket and a carrier bed. This configuration was conceived to increase the retention time
191 of microalgae, which require longer time than the liquid fraction to be degraded. Even if
192 0.28 L CH₄/gVS were obtained in this study, the authors concluded that microalgae
193 biomass was not readily biodegradable under such conditions and pretreatments were
194 recommended so as to enhance the methane conversion of biomass.

195

196 **3.1 Pretreatment techniques**

197 Pretreatment methods have proved successful at enhancing the methane yield of complex
198 biomass and/or cell structures, such as sewage sludge, lignocellulosic biomass and several
199 strains of microalgae [1, 2, 3, 20]. Regarding microalgae, most species have a tough cell
200 wall containing low biodegradable substances, which hinders the anaerobic digestion rate
201 and extent. Recent studies have shown that microalgae pretreatment is effective at
202 improving anaerobic digestion performance (Table 2). Some of them (thermal, microwave
203 and enzymatic pretreatments) have already been tested in continuous reactors, while others
204 (thermal hydrolysis, thermochemical and ultrasound pretreatments) have only been
205 evaluated in biochemical methane potential (BMP) tests.

206 The thermal pretreatment at low temperature (< 100 °C) has only been investigated in
207 continuous reactors using microalgal biomass from wastewater treatment systems. In these
208 systems, microalgae cells generally have a resistant and complex cell wall conferring a
209 slow and/or low biodegradability. Nonetheless, the methane yield was increased by 30-
210 70% after thermal pretreatment at 60-100 °C [18, 21, 22]. Regarding the thermal
211 pretreatment at higher temperature (> 100 °C), the methane yield of *Nannochloropsis*
212 *salina* increased by 108% after thermal pretreatment at 100-120 °C [23], *Scenedesmus* sp.
213 showed a 3-fold methane yield increase [24], while *Oocystis* sp., a microalgae species with

214 a complex trilayer cell wall, grown in wastewater treatment ponds, showed a lower
215 methane yield increase of 42% after pretreatment at 130 °C [25]. Finally, the thermal
216 hydrolysis at 170 °C and 8 bars for 30 min increased the *Scenedesmus* biomass methane
217 yield by 83% [26], and outcompeted the thermal pretreatment at lower temperature (55 °C)
218 and ultrasonication in BMP tests [27].

219 The only mechanical technique that has already been studied in continuous reactors is
220 microwave irradiation. It increased the methane yield of microalgal-bacteria biomass grown
221 in wastewater by 60% (from 0.17 to 0.27 L CH₄/g VS) [28]. Electronic microscope
222 techniques, such as SEM (scanning electronic microscope) and TEM (transmission
223 electronic microscope) images showed how some microalgae cell walls remained intact;
224 although intracellular organelles were strongly damaged after the pretreatment step,
225 possibly easing the anaerobic biodegradability (Figure 2) [28]. For ultrasound
226 pretreatment, BMP tests of microalgal biomass grown in wastewater showed that the
227 higher the applied specific energy the higher the final methane yield, with the highest value
228 obtained for the trial pretreated at 106 MJ/kg VS (33% increase) [29]. However, a
229 comparative assessment of thermal and mechanical techniques using microalgal biomass
230 from wastewater treatment systems showed how the thermal pretreatment (<100°C)
231 achieved the highest macromolecules solubilisation and methane yield increase [30].

232 The enzymatic pretreatment with protease increased *Chlorella vulgaris* methane yield by
233 260% (from 0.05 to 0.13 L CH₄/g COD) in continuous reactors [31]. In BMP tests, the
234 highest methane yield was attained when microalgae were pretreated using an enzyme mix
235 composed by cellulase, glucohydrolase and xylanase (0.22 L CH₄/g VS) if compared to
236 non-pretreated biomass (0.19 L CH₄/g VS) or biomass pretreated with cellulase alone (0.20
237 L CH₄/g VS). The best results attained with the cocktail were due to the synergistic effect
238 among several macromolecules contained in the cell structure [32].

239 With regards to the thermochemical pretreatment, the methane yield increase was higher
240 under alkali conditions (pH 10) with 73% methane yield increase, compared to acid
241 conditions (pH 2), with 65% increase. Nevertheless, in this study the highest methane yield
242 was reached after thermal pretreatment at 120 °C without chemical addition (93% increase)
243 [33].

244 Lab-scale experimental results suggest that microalgae pretreatment improves the
245 anaerobic digestion performance and methane yield. Prospective research in pilot-scale
246 reactors should elucidate the scalability of the techniques according to the energy balance
247 of microalgae conversion to biogas.

248

249 **3.2 Co-digestion**

250 Microalgal biomass generally contains high amounts of nitrogen, hence very low C/N
251 ratios around 6 [34]. Therefore, carbon-rich co-substrates may be added to enhance the
252 methane conversion process (Table 3). For example, the addition of carbon-rich paper
253 waste to a mixture of *Scenedesmus* spp. and *Chlorella* spp. doubled methane yield from
254 0.14 to 0.23 L CH₄/g VS [34]. Besides, the co-digestion of microalgae with other carbon-
255 rich substrates can enhance the anaerobic digestion processes at high OLRs. For instance,
256 experiments conducting continuous anaerobic co-digestion of *Scenedesmus* ssp. and
257 *Opuntia Maxima* at 5.33 gVS/L·day showed stable performance with high methane yield
258 and no ammonia inhibition [35].

259 Concerning the microalgae residue after lipid extraction, the co-digestion with lipid-rich
260 fat, oil, and grease waste increased the methane yield from 0.15 L CH₄/g VS (when only
261 microalgae biomass was digested) to 0.54 L CH₄/g VS [36]. Likewise, the co-digestion of
262 the *Chlorella* residue with waste glycerol from the transesterification process for biodiesel
263 production showed a 4–7% increase in CH₄ production [37]. The authors highlighted that

264 some solvents used for oil extraction, such as chloroform, inhibited the methane
265 production. Even if solvent effects can be reduced by rinsing to remove toxic solvents from
266 biomass, it should be carefully selected when microalgae residues are reused for biogas
267 generation.

268 Microalgae co-digestion may play a role within the microalgae biorefinery concept (Figure
269 1). Moreover, when microalgae are produced as a by-product of wastewater treatment,
270 sewage sludge is generated in the same process chain. In such a case, the co-digestion of
271 primary sludge and microalgae may not only enhance anaerobic digestion (due to an
272 increased C/N ratio), but it may also optimise waste management. A recent study showed
273 that co-digestion of primary sludge (75% COD) and *Chlorella vulgaris* (25% COD)
274 enhanced microalgae methane yield by 17% in respect to theoretical values. Moreover, no
275 ammonia inhibition was observed despite the high nitrogen content of microalgae,
276 considering the higher C/N ratio of primary sludge in respect to *C. vulgaris* [38].
277 Additionally, co-digestion of *Chlorella* sp. with waste activated sludge improved the
278 volatile solids reduction, hydrolysis efficiency as well as the biogas yield of microalgae by
279 10% [39]. Similarly, the anaerobic co-digestion of a mixture of *Chlorella* sp. and
280 *Scenedesmus* sp. (37% VS) with sewage sludge (63% VS) produced 23% more methane
281 than with sewage sludge alone [40].

282 Finally, the anaerobic co-digestion of microalgae with manure has recently been
283 investigated. Although both substrates are characterized by low C/N ratios, some synergies
284 have been pointed out with their co-digestion. For instance, the methane yield was
285 increased by 8-74% when microalgal biomass was digested with different quantities of
286 swine manure as cosubstrate [41]. Similarly, *Scenedesmus* biomass theoretical methane
287 yield was increased by 50% after co-digestion with pig manure, from 0.16 to 0.25 L CH₄/g

288 VS. This fact may be attributed to the higher biodegradability of pig manure compared to
289 microalgae [42].

290

291 **3.3 Nutrients starvation**

292 Another approach to improve the methane yield is to try and modify the microalgae
293 macromolecular composition by nutrient starvation during microalgae cultivation. For
294 example, Mairet et al. [43] indicated that high carbohydrates content, especially simple
295 sugars like glucose, could be advantageous for anaerobic digestion. In line with this,
296 Markou et al. [44] increased the carbohydrates content through phosphorus limitation,
297 observing how the methane yield ranged between 0.12 and 0.20 L CH₄/gVS according to
298 the carbohydrate enrichment percentage. Similarly, an enhancement in the biogas
299 production of *Chlamydomonas reinhardtii* due to the increase of its carbohydrates content
300 after sulfur starvation was reported by Mussgnug et al. [45].

301

302 **4. Energy, economic and environmental assessment**

303 Energy, economic and environmental aspects are important parameters for scaling-up the
304 technology; thus this section will address these issues.

305

306 **4.1 Energy assessment**

307 In the previous section it has been shown that pretreatment methods may improve the
308 anaerobic biodegradability of microalgae. To make them feasible, these techniques should
309 not only improve the methane yield, but also the net energy production. In this sense,
310 mechanical methods that employ electricity (i.e. microwave, ultrasound) seem less feasible
311 than thermal pretreatments that use waste heat from CHP units fuelled by the produced
312 biogas [3]. Furthermore, upon application of thermal pretreatments, heat could also be

313 recovered while cooling down pretreated biomass from the pretreatment to the digestion
314 temperature. Therefore, this review was focused on thermal pretreatments.

315 According to the literature, the anaerobic digestion of microalgal biomass (13.5 g VS/L) in
316 lab-scale continuous reactors following a thermal pretreatment at 75-95 °C would lead to
317 surplus energy generation; i.e. 20-30% excess energy produced over the energy consumed
318 by the process [18]. In fact, the thermal pretreatment of *Nannochloropsis salina* (200 g
319 VS/L) at 120 °C only consumed 7% of the energy produced; while electricity and heat
320 generation increased by 100% after applying the pretreatment step [23]. However, the
321 thermal pretreatment of *Oocystis* sp. (14.5 g VS/L) at 130 °C showed a negative energy
322 balance, due to the low methane yield obtained during the anaerobic digestion [25]. On the
323 whole, it is troublesome to compare the energy assessment calculated using experimental
324 data from studies using with different biomass concentration, reactor configuration and
325 operations conditions.

326 For this reason, standard anaerobic digestion conditions were here defined to calculate the
327 energy balance of different pretreatments based on literature results (pretreatment
328 temperature and methane yield) from continuous lab-scale reactors (Table 2). It was
329 supposed that biomass would be thickened to reach a concentration of 40 kg VS/m³, the
330 flow rate would be 10 m³/d and the digester HRT 20 days. The energy balance (ΔE) was
331 calculated as the amount of energy produced (energy output, E_o) subtracted by the amount
332 of energy invested (energy input, E_i) in the process, as described in detail elsewhere [18].
333 The energy input included the electricity required for biomass pumping and reactor
334 mixing, and the heat required to raise influent biomass temperature to the pretreatment
335 temperature, subtracted by the heat recovered when cooling down pretreated biomass to
336 mesophilic digestion conditions. Heat losses through the reactor walls were also accounted
337 for. The energy output considered the electricity and heat generated in a CHP unit fuelled

338 by biogas, with a conversion efficiency of 35% for electricity and 55% for heat. Finally,
339 the global energy balance was calculated by adding the heat and electricity balances.
340 Positive values represent surplus energy generation, hence a self-sustainable process.
341 Results from the energy assessment are summarised in Table 4. As can be seen, the energy
342 balance of control reactors without pretreatment would always be positive, meaning that
343 digesters treating thickened microalgal biomass would be net energy producers. The results
344 ranged from 500 to 2,250 GJ/d. The thermal pretreatment would thus aim at further
345 increasing the energy gain, by improving the anaerobic biodegradability of microalgal
346 biomass. In this case, energy balances were only positive with pretreatment temperatures
347 up to 100°C (i.e. 57, 75, 95 and 100 °C) [18, 21, 22], and negative for higher temperatures
348 (i.e. 120, 130°C) [23, 25]. Positive values ranged from 500 to 1,900 GJ/d. Differences
349 between our calculated values and those published by the authors are due to the biomass
350 concentration used for the calculations (i.e. 40 g VS/L in our case). If we compare the net
351 energy generation with and without pretreatment, the results are more evident when
352 microalgal biomass shows a low biodegradability, as compared to those of non-pretreated
353 biomass with a high methane yield.
354 On the whole, the results suggest that the thermal pretreatment at low temperatures (< 100
355 °C) is a promising technique for increasing the methane yield and net energy production,
356 especially when microalgal biomass shows a poor anaerobic biodegradability, since
357 microalgae anaerobic digestion depends highly on the predominant species, its cell
358 structure and cell wall characteristics.

359

360 **4.2 Economic analysis**

361 In terms of costs, different studies analysed biodiesel production from microalgae
362 including the anaerobic digestion of residual biomass from lipid extraction. The cost of 1 L

363 of biodiesel varied between 1.94 and 3.35 € being the capital cost for the cultivation step
364 (60 and 30% of the total cost for biodiesel production in photobioreactors and raceway
365 ponds, respectively) the most influential parameter [46]. A Life Cycle Costing (LCC)
366 comparing open ponds and closed photobioreactors for microalgae cultivation for biodiesel
367 production showed that, even if both systems appeared to be financially unattractive,
368 improving the process line (e.g. enhancing efficiency of CO₂ utilization and anaerobic
369 digestion of residual biomass) could make the open pond systems profitable [47].
370 Moreover, the capital cost of the photobioreactor was estimated to be 100 times higher
371 than the raceway pond capital cost [48]. Therefore, the production cost of microalgal
372 biomass grown in photobioreactors was significantly higher compared to that of
373 microalgae cultivated in raceway ponds (3.8-10 €kg_{algae} and 0.3-1.6 €kg_{algae} for
374 photobioreactor and raceway pond systems, respectively) [49].

375 Regarding biogas production from microalgae, the economic feasibility of growing and
376 harvesting microalgae biomass to feed the digester and produce electricity also depends on
377 the local power price [50]. Other drawbacks (such as the high water content, seasonal
378 variations in biomass production and species composition, and the occurrence of
379 inhibitory phenomena during anaerobic digestion), contribute to making it not yet
380 economically feasible although it is more environmentally friendly than fossil fuels [51].
381 The economic feasibility of biogas production from microalgae may be improved by
382 integrating microalgae production and wastewater treatment. In this case, the costs of
383 microalgae production and harvesting might be covered by the wastewater treatment plant
384 capital and operational costs [51, 52].

385

386 **4.3 Environmental assessment**

387 From an environmental point of view, a Life Cycle Assessment (LCA) analysed the
388 environmental performance of anaerobic digestion of microalgal biomass cultivated in high
389 rate algal ponds [16]. Results showed that electricity consumption (especially for mixing
390 and pumping in the cultivation step) and materials for the high rate algal ponds
391 construction were the main source of impacts [16]. Moreover, cultivating algae in raceway
392 ponds was responsible for the lower energy consumption and greenhouse gas emissions
393 compared to closed photobioreactors [47].

394

395 **5. Conclusions**

396 From this overview of biogas production from microalgae, the following conclusions can
397 be drawn:

- 398 • In spite of recent developments in the field of (bio)methane production from
399 microalgae, the optimal scenario combining ease of cultivation, high biomass
400 production and methane yield still has to be determined. Both fundamental and
401 applied research is required at different steps in order to improve the potential of
402 the process.
- 403 • Concerning microalgae culture, attention should be paid on strain selection and
404 operating parameters optimisation in order to improve the production of the system
405 while reducing capital and operating costs. Moreover, cultivation strategies aimed
406 at increasing the methane yield of microalgae ought to be investigated.
- 407 • Regarding anaerobic digestion, pretreatments should be considered in order to
408 improve the process performance and net energy production. On the other hand, the
409 still limited knowledge on digestion of microalgal biomass residue after lipid
410 extraction should be enhanced in order to promote nutrients recycling. Prospective

411 research on digestate properties as substrate for microalgae growth and/or fertilizer
412 is needed.

413 • The increasing interest in microalgae biogas production requires a detailed
414 assessment of energy, costs and potential environmental impacts of the entire
415 process chain, from biomass production to biogas exploitation. Pilot-scale
416 experimental data would contribute to more realistic assessment of economic and
417 environmental aspects.

418

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580

581 **Tables and Figures**

582

Table 1. Methane production from different microalgae species and microalgal biomass under mesophilic conditions (T<40°C). Adapted from [6] with permission © John Wiley and Sons Ltd (2012).

Microalgae species	Methane yield (L CH₄/g VS)
<i>Chlamydomonas reinhardtii</i>	0.39
<i>Dunaliella</i> sp.	0.32-0.44
<i>Spirulina</i> sp.	0.26-0.32
<i>Scenedesmus obliquus</i>	0.18
<i>Chlorella vulgaris</i>	0.15-0.35
<i>Spirulina maxima</i>	0.09-0.15
<i>Scenedesmus</i> residue after lipid extraction	0.1-0.14
<i>Chlorella</i> and <i>Scenedesmus</i> biomass	0.09-0.16
Microalgal biomass ¹	0.10-0.18

583 ¹ It refers to microalgae-bacteria consortia grown in wastewater

Table 2. Microalgae pretreatment for improved anaerobic digestion.

Microalgae species	Pretreatment conditions	Methane yield increase	References
<i>Continuous reactors</i>			
<i>Scenedesmus</i> sp. and <i>Chlorella</i> sp.	Thermal: 100 °C, 8h	33% (0.270 L CH ₄ /g VS)	[21]
<i>Scenedesmus</i> sp., <i>Monorraphidium</i> sp. and diatoms biomass	Thermal: 75 and 95 °C, 10 h	70% (0.180 L CH ₄ /g VS)	[18]
<i>Pediastrum</i> sp., <i>Micractinium</i> sp. and <i>Scenedesmus</i> sp.	Thermal: 60 °C, 2-6 h	32% (0.136 L CH ₄ /g VS)	[22]
<i>Nannochloropsis salina</i>	Thermal: 100-120 °C, 2 h	108% (0.130 L CH ₄ /g VS)	[23]
<i>Oocystis</i> biomass	Thermal: 130 °C, 15 min	42% (0.120 L CH ₄ /g VS)	[25]
<i>Scenedesmus</i> sp., <i>Monorraphidium</i> sp. and diatoms biomass	Microwave: 70 MJ/kg VS, 26 g TS/L	60% (0.272 L CH ₄ /g VS)	[28]

<i>Chlorella vulgaris</i>	Enzymatic:	260%	[31]
	Protease (0.585 UA), 65 g TS/L	(0.128 L CH ₄ /g COD)	
<u>BMP tests</u>			
<i>Scenedesmus</i> sp.	Thermal hydrolysis	246%	[27]
	165 °C, 8 bar, 30 min	(0.320 L CH ₄ /g VS)	
<i>Scenedesmus</i> sp.	Thermal hydrolysis:	83%	[26]
	170 °C, 8 bar, 30 min	(0.330 L CH ₄ /g VS)	
<i>Chlorella vulgaris</i>	Thermochemical:	65%	[33]
	pH 2 (H ₂ SO ₄), 120 °C, 40 min	(0.229 L CH ₄ /g COD)	
<i>Chlorella vulgaris</i>	Thermochemical:	73%	[33]
	pH 10 (NaOH), 120 °C, 40 min	(0.241 L CH ₄ /g COD)	
<i>Scenedesmus</i> sp., <i>Monoraphidium</i> sp. and diatoms biomass	Ultrasound:	33%	[29]
	106 MJ/kg VS, 19 g TS/L	(0.196 L CH ₄ /g VS)	

Table 3. Co-digestion of microalgae and other residues for improved anaerobic digestion.

Microalgae species and co-substrates	Co-digestion conditions	Methane yield increase	References
<u>Continuous reactors</u>			
Algae sludge and waste paper	50% VS of algae sludge and 50% VS of waste paper	104% (1.17 L CH ₄ /L·d) ¹	[34]
<i>Scenedesmus</i> sp. and <i>Opuntia Maxima</i>	25% VS of <i>Scenedesmus</i> sp. and 75% VS of <i>O. maxima</i>	NP ² (0.31 L CH ₄ /g VS)	[35]
<u>BMP tests</u>			
Lipid-extracted <i>Chlorella</i> sp. and glycerol	5.85 g <i>Chlorella</i> sp. and 0.21 g pure glycerol	20% (0.27 L CH ₄ /g VS)	[37]
<i>Chlorella</i> sp. and WAS ³	21% of <i>Chlorella</i> sp. and 79% of WAS	10% (0.25 L biogas/g VS)	[39]
<i>Chlorella</i> sp.+ <i>Scenedesmus</i> sp and sewage sludge	37% VS of microalgae and 63% VS sludge	23% (0.41 L CH ₄ /g VS)	[40]
Microalgal biomass and swine manure	14.6% COD of microalgae and 85.4% COD of swine manure	74% (0.22 L CH ₄ /g COD)	[41]
Lipid-extracted <i>Chlorella</i> sp.	50% of <i>Chlorella</i> sp. and 50% of	260%	[36]

and lipid-rich fat	lipid-rich fat	(0.54 L CH ₄ /g VS)	
<i>Scenedesmus</i> sp. and pig manure	50% VS of <i>Scenedesmus</i> sp. and 50% VS of pig manure	(0.245 L CH ₄ /g VS)	[42]
<i>Chlorella vulgaris</i> and primary sludge	25% COD of <i>Chlorella vulgaris</i> and 75% COD of primary sludge	(0.231 L CH ₄ /g COD)	[38]

Note: ¹Results expressed as methane production rate; ²Not presented; ³Refers to waste activated sludge. Table 4. Energy assessment of thermal pretreatment and continuous mesophilic anaerobic digestion of microalgae.

Note: *In this study anaerobic digestion was carried out at 20 °C

Table 4. Energy assessment of the thermal pretreatment and mesophilic anaerobic digestion of microalgae in continuous reactors.

Microalgae species	Control (without pretreatment)				Thermally pretreated					References
	Methane yield (m ³ CH ₄ /kg VS)	Ei (GJ/d)	Eo (GJ/d)	ΔE (GJ/d)	Pretreatment temperature (°C)	Methane yield (m ³ CH ₄ /kg VS)	Ei (GJ/d)	Eo (GJ/d)	ΔE (GJ/d)	
<i>Chlorella</i> sp. and <i>Scenedesmus</i> sp.	0.24	835	3,093	2,258	100	0.32	3,019	4,124	1,105	[21]
<i>Nannochloropsis salina</i> sp.	0.13	835	1,675	841	120	0.27	3,855	3,480	-375	[23]
<i>Pediastrum</i> sp., <i>Micractinium</i> sp. and <i>Scenedesmus</i> sp.*	0.10	835	1,327	493	57	0.14	1,221	1,753	531	[22]
<i>Oocystis</i> sp.	0.12	835	1,547	712	130	0.17	4,273	2,191	-2,082	[25]

<i>Stigeoclonium</i> sp., <i>Monorraphidium</i> sp. and diatoms	0.18	835	2,320	1,485	75	0.30	1,974	3,866	1,893	[18]
<i>Stigeoclonium</i> sp., <i>Monorraphidium</i> sp. and diatoms	0.18	835	2,320	1,485	95	0.31	2,810	3,995	1,185	[18]

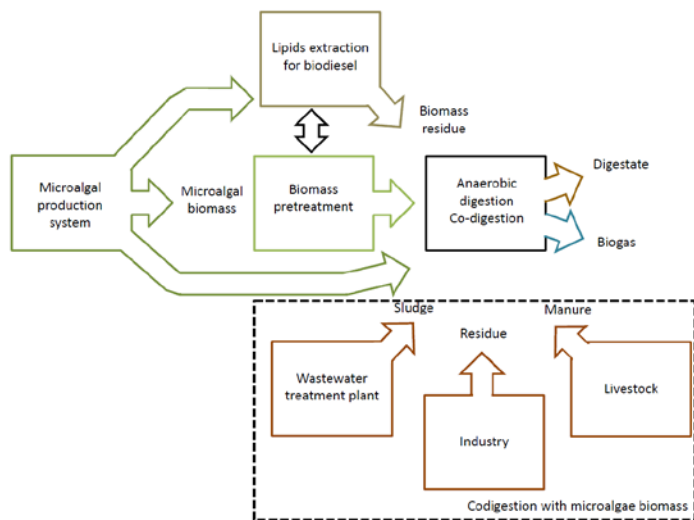


Figure 1. Anaerobic digestion and co-digestion substrates.

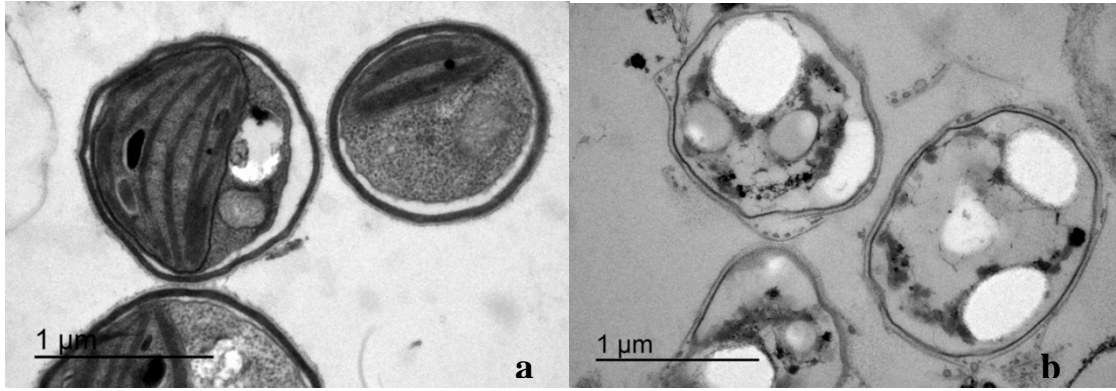


Figure 2. TEM images of *Monorhaphidium* sp. before (a) and after (b) microwave pretreatment (Source: Passos et al. [28]).