Continuous Commissioning® of Public Schools

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Introduction

- Austin ISD Capital Improvements Bond Programs
- CC® assessment started in June 2004
- Two elementary schools and one high school were selected
- Began CC® in April 2004
- Minor retrofits were performed in one school



Pickle Elementary School and St. John's Community Center

- ➤ Built in 1999 with 116,000 ft² of area
- > 10 single-duct VAV units
- 101 terminal boxes
- > One 400 ton chiller and one 60 ton chiller
- One dual-cell cooling tower with VFDs
- > 18 heating water heaters
- Most of the AHUs operate from 6:00 AM to 7:00 PM, Monday through Friday





Galindo Elementary School

- ➤ Built in 1986 with 83,000 ft² of area
- 8 single-duct VAV units, with a heat recovery unit attached to each AHU at the outside air intake
- > 80 terminal boxes
- Two 250 ton chillers
- One cooling tower with VFDs
- One 3.5 MBtu/hr boiler
- Most of the AHUs operate from 6:00 AM to 4:00 PM, Monday through Friday





Akins High School

- ➤ Built in 2000 with 300,000 ft² of area
- > 12 single-zone constant volume AHUs
- > 30 RTUs
- > 8 HRUs that provide 100% fresh air to classrooms
- Two 300 ton chillers
- Two 3.0 MBtu/hr boilers
- CW pumps are equipped with VFDs
- Most of the AHUs operate from 7:00 AM to 8:00 PM, Monday through Friday





Problems Identified

- > Some key sensors were found to be in error
 - The outside air relative humidity sensor reading at Pickle ES was constantly fluctuating between 1% and 99%
 - A failed space relative humidity sensor caused the AHU and the chiller plant to be constantly energized
 - One AHU duct static pressure sensor failed and was showing -0.2 inch of static pressure
 - Many CO₂ sensors were reading higher than actual



Problems Identified (cont'd)

- Time schedules for many units can be improved
- Excessive heating in the terminal boxes was observed at Galindo ES during the cooling season
- Outdoor air and relief air flow rates were almost twice as much as the amount required at Galindo ES and Akins HS
- Relief air fans released more air than the supply air fans supplied at Akins HS





Problems Identified (cont'd)

- The chillers at Galindo ES were always enabled
- Constant and extremely high hot water loop ΔP setpoint was causing simultaneously heating and cooling at Akins HS
- ➤ The existing outside air temperature enable setpoints at Pickle ES for the hot water system ranged from 75°F to 115°F



CC® Measures Implemented

- Calibrated/replaced sensors
- Adjusted time schedules to eliminate unnecessary runtimes
- Optimized the economizer cycle operation
- Disabled the heat wheel of the HRU during economizer mode
- Adjusted minimim OA intakes
- Reset AHU DAT setpoints based on outside air temperature and fan speed



CC® Measures Implemented

- Reset AHU static pressure setpoints
- > Terminal box minimum airflow settings were adjusted lower based on actual space needs
- Optimized chiller start/stop sequence
- Reset CHW loop ΔP setpoint based on outside air temperature or maximum chilled water valve position
- Reset CW temperature setpoint based on ambient web-bulb temperature





CC® Measures Implemented

- Optimized hot water heater start/stop setpoints
- Reset hot water loop ΔP setpoint based on outside air temperature
- Reset hot water loop supply temperature setpoint based on outside air temperature



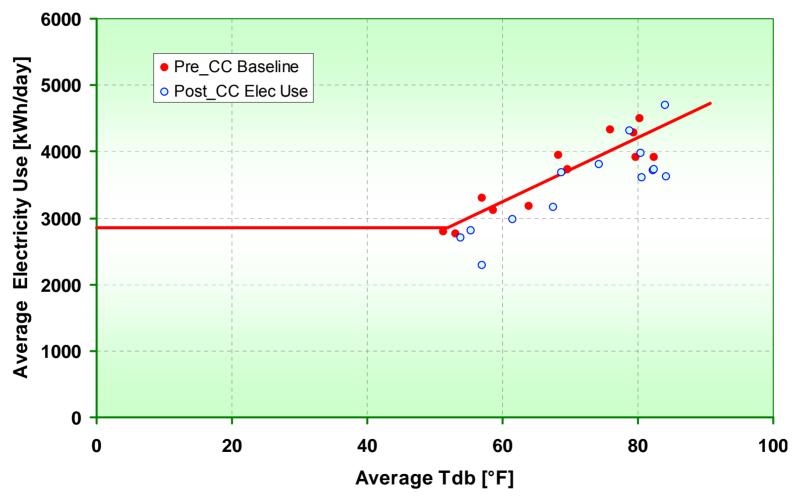
Minor Retrofits Performed

- VFDs were installed on several large constant volume AHUs at Akins HS
- Adjusted the fan pulleys to balanced HRUs supply and exhaust air flows



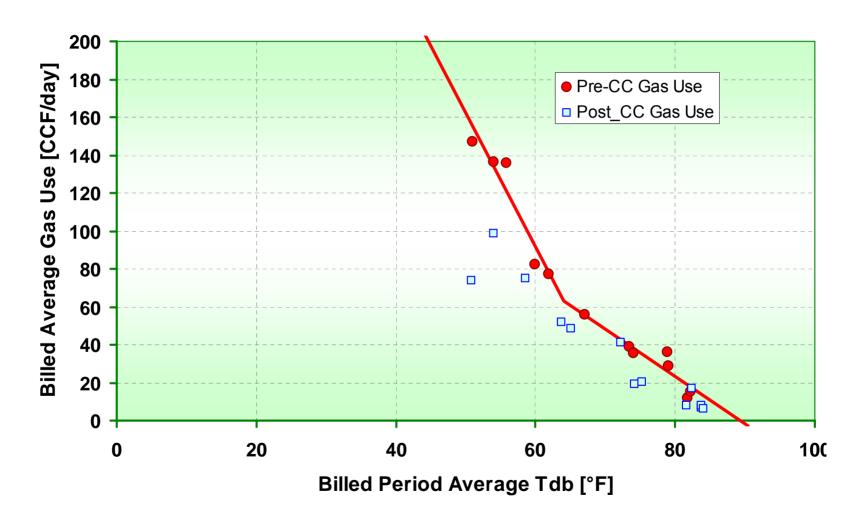
- Developed a baseline model
 - Based on utility bills and outside air temperature
- Savings determination
 - Difference between baseline estimate and actual utility bills
 - Utility rates of \$0.054 \$0.081/kWh, \$5.68-7.95/kW, and \$5.82 \$13.0/Mcf
 - Savings were determined from June 2005 Through October 2006





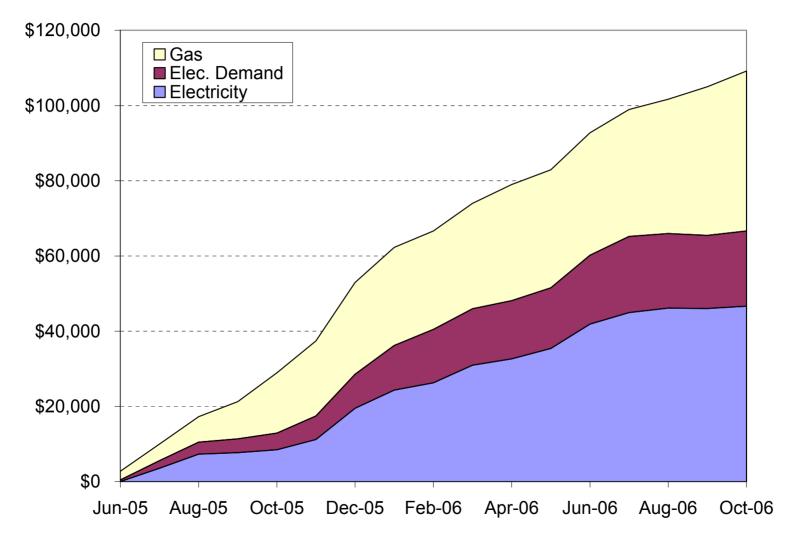
















- Savings of 10-14% of total utility bills are achieved
- \$110,000 in energy savings were achieved in 16 months, based on actual utility bills and price



Questions?



