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Design and Implementation of a Single-Phase Energy Meter with SMS Controlled and Monitored Recharge Capability

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Abstract: The Nigerian power sector is faced with poorly organized billing and consumer relations management. Tariff billing and collection has been a big problem in some community in Nigeria even with the introduction of prepaid meters. The process of payment is cumbersome and stressful as consumers have to go and pay in banks and then take tellers to power utility office to confirm their power bills payment before they can recharge their cards. The major purpose of this work is to design and implement a convenient, cashless, automated and transparent electricity metering, billing and payment system. This project combines the power electronic meter with a communications network which in this case is a GSM (global system for mobile) network. Remote electricity billing is a unique concept, in which the electricity board can collect the consumed units' data from consumer on mobile phone using GSM network. A unique property of this system is that, the electricity board can disconnect or reconnect consumers from remote location through the mobile phone. As this project works on GSM network, the system can be controlled from any part of the country.

Key words: Metering, billing, electricity board, prepaid meter.

1. Introduction

Energy is very important in all human activities in life [1]. The energy meter is an essential component of power supply. An energy meter is an instrument used to measure electrical energy consumption of electrical powered appliances in residential or business areas. Energy meter calibration is in billing units which are rated in kilowatt-hour (kWh). The kilowatt-hour is the amount of energy consumed by a load of one kilowatt over a period of one hour. Energy meter basically consists of voltage coils and current coils. The voltage coils measure the instantaneous voltage (volts) while the current coils measure the instantaneous current (amperes). The product of the instantaneous voltage, current and power factor gives the instantaneous electrical power in wattage which is multiplied over a period of time. The increase in power consumption and the cost implication in per kWh have brought about the use of efficient energy appliances and monitoring [2]. Hence, metering is defined as a way of measuring and monitoring energy consumption [3].

The Nigerian power sector is faced with poorly organized billing and consumer relations management. Tariff billing and collection has been a big problem in Nigeria even with the introduction of prepaid meters. The process of payment is cumbersome and stressful as consumers have to go and pay in banks and then take tellers to power utility office to confirm their power bills payment before they can recharge their cards.

The major purpose of this work is to design and implement a convenient, cashless, automated and transparent electricity metering, billing and payment

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system. This system enables both electricity consumers and the utility company to remotely monitor the electricity consumption. It also allows the customer to remotely pay or "recharge" his/her meter. The system is effective and corruption free since the consumption can be measured remotely by the utility company and be cross-checked with revenue earned. This project combines the power electronic meter with a communications network which in this case is a GSM network.

Remote electricity billing is a unique concept, in which the electricity board can collect the consumed units' data from consumer on mobile phone using GSM network. Each consumer is provided with a unique energy meter, which is having a GSM modem, microcontroller unit and a display unit. An SIM (subscriber identity module) card is required for communication. Whenever this system receives an SMS (short message service) from electricity board, it calculates the number of units consumed and billing amount on the prevailing rate, displays on LCD

Table 1 Energy billed, delivered and customer's population.

(liquid crystal display) for user interface. This system also sends the same message to the electricity board for departmental information and database.

A unique feature of this system is that, the electricity board can disconnect or reconnect consumers from their remote locations through the mobile phone. As this project works on GSM network, the system can be controlled from any part of the country [4].

2. Problem Statement

Table 1 presents a set of data on energy received, energy billed and loss reduction indexes of a utility company in Nigeria for a period of six months.

Non-technical losses can be described as energy delivered to distribution system without being detected or accounted for within the limit of utility's capability. The unbundling of the utility industry in Nigeria has helped to create competitive edge and exposed the area of weakness and threats to the organization [5]. Figs. 1-4 revealed this weakness.

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Month	Energy delivered (MWH)	Energy billing (MWH)	Energy losses (MWH)	Energy billed (%)	Customer population $(\times 10^3)$	Customer population billed ($\times 10^3$)	Response to payment $(\times 10^3)$	Response (%)
Sep' 2015	44,349	26,531	17,817	59.98	115.0	81.5	24.0	20.87
Oct' 2015	44,089	28,982	15,179	65.55	116.5	8.0	22.0	18.88
Nov' 2015	42,363	30,845	11,519	72.81	116.5	112.1	23.5	20.16
Dec' 2015	42,916	30,549	12,367	71.18	115.6	83.0	24.0	20.58
Jan' 2016	42,744	31,563	11,181	73.84	117.2	83.0	24.5	20.90
Feb' 2016	45,605	32,219	13,386	70.65	116.9	82.5	21.0	17.96
Total	262,066	180,401	81,665	68.84	697.7	522.1	13.9	19.92



Fig. 1 Energy delivered lost and billed against month of the year.



Fig. 2 Total energy delivered, the amount billed, lost and % billed against month of the year.



Fig. 3 Percentage of customers in the population that response to payment against month.





The struggle for survival by the evolving companies has created the needed change in revenue collection process. According to World Bank recommendation, 87% of revenue billed must be collected to ensure the survival of the company [6]. There is need therefore, for the installation of a smart prepaid energy meter.

Low customers' responses to payment are often recorded on monthly basis as shown in Table 2. When

bills delivered do not correctly reflect the expectations of the customers, they decline payment as shown in the pie charts in Figs. 5 and 6, respectively.

3. Implementation Objectives and Design Overview

The aim of this design is to come up with a system that can measure energy consumption, recharge the

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Fig. 5 Pie chart showing % population of customers billed and not billed.



Fig. 6 Pie chart that outlines customer in the population that pays and does not pay bill.

Table 2	Customer population	billed and those not	billed. including	those that paid.
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Actions	No represented	Composition (%)	Degree (°)
Population billed	522,100	74.83	269.38
Population not billed	175,600	25.17	90.62
Total	697,700	100.00	360.00
Population of customer that paid	139,000	19.92	71.71

meter via SMS and switch off the supply in case of zero credit balance. Some of the factors considered in the design are:

- Accuracy;
- Portability;
- Cost;
- Security.

The Meter Design is divided into the following modules:

• The voltage sensing module;

- The current sensing module;
- The metering chip;
- The main microcontroller;
- The display module;
- The communications module;
- The relay/switch off module;
- The power supply module;
- Meter design block diagram.

The entire process shown in block diagram in Fig. 7 can be described in the following steps:

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• Measurement of single-phase energy by the meter;

• Payment for prepaid energy credit through the GSM modem;

• Automatically crediting consumers and accounting for consumption as power is being used;

• Sending alerts when credit is running low;

• Disconnection of electrical power user on reaching zero credit balance;

• Sending energy consumption information to the power utility office;

• Remote disconnection via SMS;

• Protection of payment & billing transactions.

The process in the development of the meter is broken down into the following steps:

• Creating a block arrangement of the system and how the separate units fit together;

• Determining appropriate components for individual system in Fig. 7;

• Designing a complete schematic diagram for the system based on the choice of components;

• Development of the appropriate circuit diagrams, components data sheets and command listings;

• Procurement of components;

• Assembly, testing, implementation and packaging;

• Providing appropriate conclusions and further recommendations.

The meter was implemented using ATMEGA32 IC to measure the voltage and current and integrating the product over time to give the energy usage [7, 8]. The microcontroller is also the central system that interfaces with the meter, the LCD screen and the GSM modem as shown in Fig. 8. The microcontroller was programmed with the Keil μ vision compiler using C-language [9, 10].

4. Testing and Construction

The microcontroller calculates the energy value by integrating the value of Power over time by using the fundamental formula of Energy = Power \times Time.



Fig. 7 Block diagram of the energy meter.



Fig. 8 The microcontroller interfaced with LCD screen.

The microcontroller also sends the output or energy consumed to the LCD screen via the output pins for display. The microcontroller receives the SMS messages from the GSM Modem and interprets it using the ATMEGA32 MCU command set. The microcontroller performs the following actions depending on the SMS message:

• Add credit units to the meter;

• Send out an SMS Message with the balance or send a signal to the relay to disconnect the meter;

• The microcontroller can both send and receive SMS messages via the GSM modem.

The display module is viewed through a 16×2 crystal display screen. The communication module uses mobile device communication system. The

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relay/switch off module controls the customer's connects and disconnect operation of the meter. Power supply unit energizes the microcontroller, relay and GSM module of the meter system.

5. Key Benefits of the Developed Meter

The developed prepaid meter meets the design objectives of being convenient, cashless, automated and transparent electricity metering, billing and payment system. The electricity board can disconnect or reconnect consumers from remote location through the mobile phone. The system is effective and corruption free, since the consumption can be measured remotely by the utility company and be cross-checked with revenue earned and finally the system enables electricity consumers to remotely recharge and monitor their electricity consumption.

6. Conclusions

In this work, a single-phase energy meter with SMS-controlled and remote recharge capability was designed and implemented with suitable and available materials so as to maximize utility of design. The field test result and analysis was found satisfactory. The developed energy meter is useful to power utilities since it enables them to generate timely bills. It enables utilities to understand energy demand patterns better, manage meter failures more effectively and check energy theft. It also helps consumers reduce the stress of going to utilities offices to pay and obtain recharge code for their meter and thereby manage

their energy consumption more efficiently.

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