

A Self-Consistent Method to Assess Air Quality Co-Benefits from US Climate Policies

Rebecca Saari, Noelle E. Selin, Sebastian Rausch
and Tammy M. Thompson



Report No. 259
April 2014

The MIT Joint Program on the Science and Policy of Global Change is an organization for research, independent policy analysis, and public education in global environmental change. It seeks to provide leadership in understanding scientific, economic, and ecological aspects of this difficult issue, and combining them into policy assessments that serve the needs of ongoing national and international discussions. To this end, the Program brings together an interdisciplinary group from two established research centers at MIT: the Center for Global Change Science (CGCS) and the Center for Energy and Environmental Policy Research (CEEPR). These two centers bridge many key areas of the needed intellectual work, and additional essential areas are covered by other MIT departments, by collaboration with the Ecosystems Center of the Marine Biology Laboratory (MBL) at Woods Hole, and by short- and long-term visitors to the Program. The Program involves sponsorship and active participation by industry, government, and non-profit organizations.

To inform processes of policy development and implementation, climate change research needs to focus on improving the prediction of those variables that are most relevant to economic, social, and environmental effects. In turn, the greenhouse gas and atmospheric aerosol assumptions underlying climate analysis need to be related to the economic, technological, and political forces that drive emissions, and to the results of international agreements and mitigation. Further, assessments of possible societal and ecosystem impacts, and analysis of mitigation strategies, need to be based on realistic evaluation of the uncertainties of climate science.

This report is one of a series intended to communicate research results and improve public understanding of climate issues, thereby contributing to informed debate about the climate issue, the uncertainties, and the economic and social implications of policy alternatives. Titles in the Report Series to date are listed on the inside back cover.

Ronald G. Prinn and John M. Reilly
Program Co-Directors

For more information, please contact the Joint Program Office

Postal Address: Joint Program on the Science and Policy of Global Change
77 Massachusetts Avenue
MIT E19-411
Cambridge MA 02139-4307 (USA)

Location: 400 Main Street, Cambridge
Building E19, Room 411
Massachusetts Institute of Technology

Access: Phone: +1.617. 253.7492
Fax: +1.617.253.9845
E-mail: globalchange@mit.edu
Web site: <http://globalchange.mit.edu/>

A Self-Consistent Method to Assess Air Quality Co-Benefits from US Climate Policies

Rebecca Saari^{*†}, Noelle E. Selin^{*}, Sebastian Rausch[‡], Tammy M. Thompson[§]

Abstract

Air quality co-benefits can potentially reduce the costs of greenhouse gas mitigation. However, while many studies of the cost of greenhouse gas mitigation model the full macroeconomic welfare impacts, most studies of air quality co-benefits do not. We employ a US computable general equilibrium economic model previously linked to an air quality modeling system, and enhance it to represent the economy-wide welfare impacts of fine particulate matter. We present a first application of this method to explore the efficiency and the distributional implications of a clean energy standard (CES) and a cap-and-trade (CAT) program that both reduce CO₂ emission by 10% in 2030 relative to 2006. We find that co-benefits from fine particulate matter reduction completely offset policy costs by 110% (40% to 190%), transforming the net welfare impact of the CAT into a gain of \$1 (-\$5 to \$7) billion 2005 US\$. For the CES, the corresponding co-benefit (median \$8; \$3 to \$14)/tCO₂ is a smaller fraction (median 5%; 2% to 9%) of its higher policy cost. The eastern US garners 78% and 71% of co-benefits for the CES and CAT, respectively. By representing the effects of pollution-related morbidities and mortalities as an impact to labor and the demand for health services, we find that the welfare impact per unit of reduced pollution varies by region. These interregional differences can enhance the preference of some regions, like Texas, for a CAT over a CES, or switch the calculation of which policy yields higher co-benefits, compared to an approach that uses one valuation for all regions. This framework could be applied to quantify consistent air quality impacts of other pricing instruments, subnational trading programs, or green tax swaps.

Contents

1. INTRODUCTION	2
2. INTEGRATED ASSESSMENT METHODS	4
2.1 The US Regional Energy Policy Model	4
2.2 Linking USREP to Emissions and Health Outcomes	6
2.2.1 Emissions to Concentrations	6
2.2.2 Concentrations to Health Outcomes	7
2.3 Economic Modeling of Air Quality Co-Benefits	7
2.3.1 Morbidities in USREP	7
2.3.2 Mortalities in USREP	9
2.4 Climate Change Policies	9
2.4.1 Clean Energy Standard and Equivalent Cap-and-Trade Program	9
2.4.2 Estimating Welfare Impacts of Policies from Fine Particulate Matter Reductions over Time	10
2.5 Integrated Assessment Process: Policy Costs to Air Quality Co-Benefits in One Framework	11
3. RESULTS: CO-BENEFITS FROM FINE PARTICULATE MATTER REDUCTIONS	11
3.1 National Air Quality Co-Benefits and Net Co-Benefits by Policy	11
3.1.1 National Co-Benefits	11
3.1.2 National Net Co-Benefits	12

^{*} Joint Program on the Science and Policy of Global Change, Massachusetts Institute of Technology, Cambridge, MA, USA.

[†] Corresponding author (email: saarir@mit.edu).

[‡] Centre for Energy Policy and Economics, Department of Management, Technology and Economics, ETH Zurich, Zürich, Switzerland.

[§] CSU Cooperative Institute for Research in the Atmosphere, Fort Collins, CO, USA.

3.2 Regional Air Quality Co-Benefits and Net Co-Benefits by Policy	14
3.2.1 Regional Co-Benefits	14
3.2.2 Regional Net Air Quality Co-Benefits	14
3.3 Contribution of General Equilibrium Economic Effects.....	17
3.3.1 National Co-Benefits: Contribution of Cumulative and Indirect Effects	17
3.3.2 Regional Co-Benefits: Patterns of Direct and Indirect Effects.....	17
4. DISCUSSION AND CONCLUSION	19
5. REFERENCES	22

1. INTRODUCTION

Policies for cutting CO₂ emissions to mitigate climate change can improve regional air quality by incidentally reducing polluting activities. These air quality improvements can have welfare co-benefits (or ancillary benefits) that help to compensate for the cost of carbon policies. A growing body of literature has quantified the air quality co-benefits of carbon policy, in part to help identify policies that benefit air quality and climate simultaneously. However, studies of air quality co-benefits often use different methods to assess costs and benefits, precluding direct cost-benefit comparisons. Here, we develop a consistent approach to assess costs and economy-wide air quality co-benefits, by extending and applying an economic model developed to estimate emissions changes and policy costs of US climate policies. Specifically, we implement an approach to model and quantify the economy-wide welfare implications of air pollution reductions, and compare these air quality impacts to the costs of two US carbon policies.

There is mounting evidence that air quality co-benefits significantly offset the costs of greenhouse gas mitigation (Muller, 2012; Jack and Kinney, 2010; Ravishankara *et al.*, 2012). Nemet *et al.* (2010) summarize 37 peer-reviewed studies that estimate the air quality co-benefits of climate change policy, with results ranging from \$2–147/tCO₂. Many assessments of the co-benefits of climate policies use partial equilibrium or computable general equilibrium (CGE) economic models to estimate the costs of climate policies (Nemet *et al.*, 2010; Bell *et al.*, 2011; Burtraw *et al.*, 2003). CGE models use general equilibrium theory to assess the long-run dynamics of resource allocation and income distribution in market economies. They have been widely applied since the early 1990s to evaluate the efficiency of environmental and energy policy (Bergman, 2005), including studies to estimate the cost of the US Clean Air Act and the Acid Rain Trading program (Hazilla and Kopp, 1990; Goulder *et al.*, 1997). By simulating the entire economy, CGE models offer the advantage of estimating changes to emissions from all sectors, including non-regulated sectors that respond to changing prices (Scheraga and Leary, 1994). Accounting for relative price changes throughout the economy is particularly important when projecting substantial climate or energy policy (Sue Wing, 2009; Bhattacharyya, 1996).

In contrast to the well-developed literature on the macroeconomic costs of climate policies, studies estimating benefits use more varied methodologies, most of which do not capture economic effects. Early studies of the air quality co-benefits of climate policy quantified benefits by applying linearized \$/ton estimates of avoided damages from pollutant emissions (Goulder, 1993; Scheraga and Leary, 1994; Boyd *et al.*, 1995). Later studies applied more detailed

emissions-impact relationships, including information from source–receptor atmospheric modeling and updated information on concentration-response functions and associated costs (Burtraw *et al.*, 2003; Holmes *et al.*, 1995; Dowlatabadi *et al.*, 1993; Rowe *et al.*, 1995). Health damages are most often valued using estimates of the Willingness to Pay (WTP) for reduced health risks (Bell *et al.*, 2011). WTP estimates for reduced mortality risk, termed Value of a Statistical Life (VSL), comprise the majority of these benefits estimates (OIRA, 2013). Macroeconomic CGE analysis attempts to incorporate and build on this approach by including the constraints of multiple policies, limited resources, and changing prices, which can lead to significant indirect gains or losses (Smith and Carbone, 2007). Since top-down economic modeling approaches like CGE are commonly applied to estimate the costs of climate policy (Paltsev and Capros, 2014), a consistent assessment of the air quality co-benefits would use a similar approach to capture indirect gains as well as indirect losses.

A growing number of studies have used CGE models to estimate the macroeconomic and welfare impacts of air pollution. These studies link the human health impacts from fine particulate matter and ozone to welfare loss through increased medical expenses, lost wages, pain and suffering, and reductions in the supply or productivity of labor. CGE models have been used to evaluate benefits from the US Clean Air Act (CAA) from 1975 to 2000 (Matus *et al.*, 2008), global ozone impacts under future climate and mitigation scenarios (Selin *et al.*, 2009), and the historical burden of air pollution in Europe (Nam *et al.*, 2010) and China (Matus *et al.*, 2012); however, none of these studies assessed policy costs. The US EPA’s Second Prospective Analysis of the CAA evaluated both human health benefits and costs using a CGE framework, but it used pollution changes generated outside the CGE model (US EPA, 2011). The studies discussed above have used CGE models either to estimate the cost of environmental policy, or the benefits of air pollution reductions, but not both.

Here, we present a method for the consistent evaluation of costs and co-benefits of carbon policies. We present an approach to quantify the economy-wide welfare impacts of air pollution reductions in the same macroeconomic model used to assess emissions changes and policy costs. We adapt a multiregion, multisector, multihousehold CGE model of the US economy, the US Regional Energy Policy Model (USREP). This model was previously linked with a detailed emissions inventory and air quality modeling system (Thompson *et al.*, 2014a) to estimate policy costs, emissions changes, pollution changes, and human health impacts. We present a first application of this method to a national clean energy standard and an equivalent cap–and–trade program. We compare the economy-wide labor and health impacts from fine particulate matter reductions that arise incidentally from each policy. We explore how these co-benefits affect both the efficiency (by reducing policy costs) and the distributional implications of each policy, by modeling how net co-benefits of a national policy are distributed across the continental US. With our more consistent co-benefits, we re-examine the question: can the impacts of air quality co-benefits on economic resources “pay for” a climate or clean energy policy in the US?

2. INTEGRATED ASSESSMENT METHODS

We use an integrated assessment framework to model policies, emissions, and impacts, shown in **Figure 1**. The United States Regional Energy Policy (USREP) economic model (Rausch *et al.*, 2010) is used at the beginning and the end of our analysis process. At the beginning, USREP is used to implement climate policies, quantify costs, and estimate emissions changes (Rausch *et al.*, 2011). The Comprehensive Air Quality Model with Extensions (CAMx) (Environ, 2011) is next used to link emissions to atmospheric concentrations. The Environmental Benefits Mapping and Analysis (BenMAP) program (Abt Associates, Inc., 2012) is used to estimate human health impacts related to fine particulate matter. As the methodological contribution of this paper, we add a final step to the analysis by using BenMAP-derived health impacts to derive estimates of economy-wide co-benefits in USREP.

This section presents the USREP model, its link to our air quality modeling system and health impacts assessment, our extension of the USREP model to include economy-wide air quality co-benefits, and our application of this new integrated approach to a US national clean energy standard and cap-and-trade program.

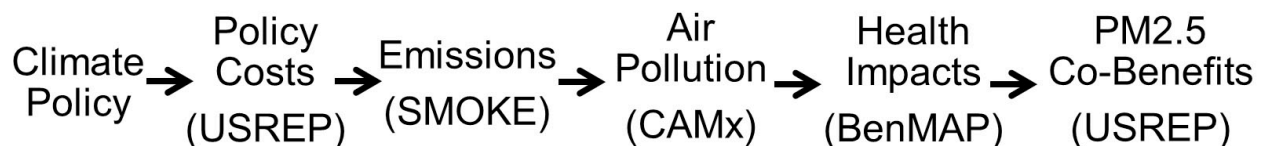


Figure 1. Integrated assessment framework for estimating air quality co-benefits of US climate policy. This framework first implements policies in the economic model (USREP), then estimates the resulting impacts on welfare, production, and emissions. Emissions in SMOKE are input to the air quality model CAMx to yield concentrations of fine particulate matter. Those concentrations are input to BenMAP to estimate human health impacts. Health impacts are input to USREP to estimate the welfare impacts of fine particulate matter pollution.

2.1 The US Regional Energy Policy Model

We use USREP to analyze two US-wide carbon policies and to estimate their costs, their effects on pollutant emissions, and their respective air quality co-benefits. USREP is a multiregion, multicommodity, multihousehold recursive–dynamic computable general equilibrium (CGE) model of the US economy described in Rausch *et al.* (2010) and Rausch *et al.* (2011). As a classical Arrow-Debreu model, USREP calculates commodity prices that support equilibrium between supply and demand in all markets based on the microeconomic decisions of rational agents. By including rich detail in the energy sector, and by relating production to emissions of greenhouse gases, USREP is designed to explore the long-run dynamics and the economy-wide costs, emissions impacts, and distributional implications of both national and subnational energy and climate change policies. USREP has been applied previously to study climate change and energy policies, exploring their effects on economic growth, efficiency, distribution, and interactions with existing distortionary taxes (Rausch *et al.*, 2010; Rausch *et al.*, 2011; Caron *et al.*, 2012; Rausch and Mowers, 2013).

USREP assesses equilibrium conditions over 5-year periods among profit-maximizing firms

and utility-maximizing consumers that receive income from supplying four factors of production (labor, capital, land, and resources). USREP is a full employment model, with the labor supply determined by the household choice between labor and leisure. Taxes are collected by the government and spent on consumption and transfers to households (Rausch *et al.*, 2010).

Table 1. USREP Model Details: Regional, Household, and Sectoral Breakdown and Primary Input Factors.

Sectors	Regions	Primary Production Factors
<i>Non-Energy</i>	Pacific (PACIF)	Capital
Agriculture (AGR)	California (CA)	Labor
Services (SRV)	Alaska (AK)	Coal resources
Energy-intensive products (EIS)	Mountain (MOUNT)	Natural gas resources
Other industries' products (OTH)	North Central (NCENT)	Crude oil resources
Commercial transportation (TRN)	Texas (TX)	Hydro resources
Passenger vehicle transportation (TRN)	South Central (SCENT)	Nuclear resources
<i>Final demand sectors</i>	Northeast (NEAS)	Land
Household demand	Southeast (SEAST)	Wind
Government demand	Florida (FL)	
Investment demand	New York (NY)	
<i>Energy</i>	New England (NENGL)	
		Household income classes
		(\$1,000 of annual income)
Coal (COL)		<10
Natural gas (GAS)		10–15
Crude oil (CRU)		15–25
Refined oil (OIL)		25–30
Electric: Fossil (ELE)		30–50
Electric: Nuclear (NUC)		50–75
Electric: Hydro (HYD)		75–100
Advanced Technologies		100–150
		>150

As shown in **Table 1**, USREP contains 12 geographic regions, 9 household income groups, 5 energy commodities, 5 non-energy sectors and advanced “backstop” energy technologies (e.g., advanced solar energy is a “backstop” for fossil energy as it can produce a close substitute for this non-renewable resource). Production is characterized by nested constant-elasticity-of-substitution (CES) functions, the details of which are in Rausch *et al.* (2010). The geographic regions include California, Texas, and Florida, and several multistate composites, shown in **Figure 2**.

The USREP model is based on 2006 state-level economic data from the Impact analysis for PLANning (IMPLAN) data set and energy data from the Energy Information Administration’s State Energy Data System (SEDS). The energy supply is regionalized with data on regional fossil fuel reserves from the US Geological Service and the Department of Energy. Further details are contained in Rausch and Mowers (2013). Several studies examine the effect of

varying model inputs and structure, like the source of household income data (Rausch *et al.*, 2011), and the structure of the energy system model (Rausch and Mowers, 2013) (Lanz and Rausch, 2011). Paltsev and Capros (2014) list numerous studies that have explored the effects on climate mitigation costs of assumptions about innovation, low-carbon technologies, flexibility to substitute energy to low-carbon options, other regulations and regulatory credibility to trigger long-term investment, timing of actions, and the reference scenario.

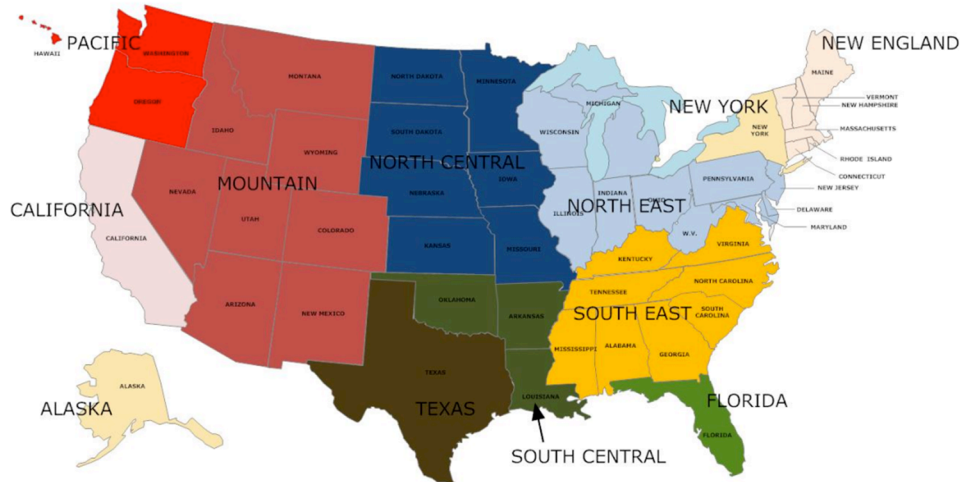


Figure 2. The 12 regions of the USREP model. They are the aggregation of the following states: NEW ENGLAND = Maine, New Hampshire, Vermont, Massachusetts, Connecticut, Rhode Island; SOUTHEAST = Virginia, Kentucky, North Carolina, Tennessee, South Carolina, Georgia, Alabama, Mississippi; NORTHEAST = West Virginia, Delaware, Maryland, Wisconsin, Illinois, Michigan, Indiana, Ohio, Pennsylvania, New Jersey, District of Columbia; SOUTH CENTRAL = Oklahoma, Arkansas, Louisiana; NORTH CENTRAL = Missouri, North Dakota, South Dakota, Nebraska, Kansas, Minnesota, Iowa; MOUNTAIN = Montana, Idaho, Wyoming, Nevada, Utah, Colorado, Arizona, New Mexico; PACIFIC = Oregon, Washington, Hawaii.

2.2 Linking USREP to Emissions and Health Outcomes

Economic activity was linked to emissions, concentrations, and health outcomes by coupling USREP to an air quality modeling system and health impacts model. The details of this approach, including projected pollutant emissions and concentrations under selected carbon policies, are described in full by Thompson *et al.* (2014a) and summarized below.

2.2.1 Emissions to Concentrations

USREP was linked to an air quality modeling system with a national emissions inventory for 2005. The inventory was speciated and temporally processed using Spare Matrix Operating Kernel Emissions (SMOKE) (CMAS, 2010). Emissions inventories for the year 2030 were developed by scaling this inventory based on the corresponding economic output from USREP to produce gridded, hourly emissions for each scenario. Projected 2030 emissions were used to estimate future hourly fine particulate matter concentrations on a 36 km grid of the continental US using the Comprehensive Air Quality Model with Extensions (CAMx) version 5.3 (Environ, 2011). To isolate the effects of policy efforts on the emissions of fine particulate matter and its

precursors, we did not incorporate climate change in our analysis; emissions are expected to exceed the effect of climate change on US fine particulate matter in 2030 (Penrod *et al.*, 2014). Instead, meteorological input for the year 2005 was used for both present and future simulations, and was developed with the fifth generation Penn State/NCAR mesoscale model MM5 (Grell *et al.*, 1994). CAMx has been used in numerous evaluations of US air quality policy (US EPA, 2011; US EPA, 2012). The year-long air quality modeling episode for 2005 that we use as our base year was developed as part of a base case to evaluate the proposed Cross-State Air Pollution Rule, which was documented and evaluated in US EPA (2011).

2.2.2 Concentrations to Health Outcomes

We calculate mortality and morbidity resulting from fine particulate matter concentrations using the Environmental Benefits Mapping and Analysis (BenMAP) program, v4.0. Previous studies using this air pollution episode analyzed benefits of both ozone and fine particulate matter due to mortality reductions alone (Thompson *et al.*, 2014a; Thompson *et al.*, 2014b). Here, we focus on fine particulate matter, estimating both morbidity and mortality following the methods used in the Regulatory Impact Assessment (RIA) for the fine particulate matter National Ambient Air Quality Standard (US EPA, 2012). Following the RIA's approach, we have estimated the lower and upper bound of the number of health impacts based on both the selection of health impact functions, and the uncertainty in those functions, as specified in **Table 2**.

2.3 Economic Modeling of Air Quality Co-Benefits

For this study, we incorporate the economic and welfare effects of pollution-related health outcomes into USREP, accounting for morbidities and mortalities with separate techniques. Our focus is on the change in consumer welfare, which can be generally understood as the income amount that would be necessary to compensate consumers for losses under a policy. Our welfare index includes the change in macroeconomic consumption (capturing market-based activities), and the change in leisure (i.e. the monetary value of the change in non-working time) in response to policy (Paltsev and Copros, 2014). We account for morbidities through lost wages, lost leisure, and medical expenses that vary with pollution levels. We account for mortality by reducing the supply of labor accordingly.

2.3.1 Morbidities in USREP

We account for morbidities related to fine particulate matter by representing the change in medical expenditures and lost wages through a new sector added to USREP. We add a household production sector for "pollution health services" whose production is determined by the pollution level and the valuation of the resulting health outcomes. The valuation of each morbidity endpoint is shown in Table 2, following US EPA (2012). These valuations are derived from estimates of willingness-to-pay (i.e. for asthma exacerbation and upper respiratory symptoms), medical costs, and lost wages, using US data. Similar approaches incorporate willingness-to-pay in CGE models to estimate air quality impacts, representing non-market losses as lost leisure

Table 2. Endpoints, epidemiologic studies, and valuations used for fine particulate matter health impacts, following US EPA (2012).

Endpoint/Endpoint Group		Ages (yrs)	Individual Studies	Pooling and Lower/Upper bounds	Valuation 2006 US\$
Premature Mortality		>30	Krewski <i>et al.</i> (2009) and Lepeule <i>et al.</i> (2012)	Upper bound: Lepeule (2012) 95 th percentile Lower bound: Krewski <i>et al.</i> (2009) 5 th percentile	N/A
Nonfatal Myocardial Infarction			Peters <i>et al.</i> (2001). Pope <i>et al.</i> (2006), Sullivan <i>et al.</i> (2005), Zanobetti <i>et al.</i> (2009), Zanobetti and Schwartz (2006)	Upper bound: Peters <i>et al.</i> (2001) 95 th percentile Lower bound: 5 th percentile of equal-weights pooling of 4 other studies	\$100,000
Respiratory Hospital Admissions	All	>64	Zanobetti <i>et al.</i> (2009)—ICD 460–519 (All respiratory) Kloog <i>et al.</i> (2012)—ICD 460–519 (All respiratory)	Pooling of: All Respiratory: Pooling of Zanobetti <i>et al.</i> (2009) and Kloog <i>et al.</i> (2012) Asthma: Pooling Babin <i>et al.</i> (2007) and Sheppard (2003) COPD (less asthma): Moolgavkar (2000)	\$23,711
	COPD	18–64	Moolgavkar (2000)—ICD 490–492, 494–496 (COPD, less asthma)		\$15,903
	Asthma	<18	Babin <i>et al.</i> (2007)—ICD 493 (asthma), Sheppard (2003)—ICD 493 (asthma)		\$10,040
Cardiovascular Hospital Admissions		>64	Zanobetti <i>et al.</i> (2009)—ICD 390–459 (all cardiovascular) Peng <i>et al.</i> (2009)—ICD 426–427; 428; 430–438; 410–414; 429; 440–449 (Cardio-, cerebro- and peripheral vascular disease) Peng <i>et al.</i> (2008)—ICD 426–427; 428; 430–438; 410–414; 429; 440–449 (Cardio-, cerebro- and peripheral vascular disease) Bell <i>et al.</i> (2008)—ICD 426–427; 428; 430–438; 410–414; 429; 440–449 (Cardio-, cerebro- and peripheral vascular disease)	Pooling of all 4 studies for ages > 64 added to Moolgavkar (2000) for ages 18–64	\$27,319
		18–64	Moolgavkar (2000)—ICD 390–429 (all cardiovascular)		\$29,364
Asthma-related ER Visits		<18	Mar <i>et al.</i> (2010), Slaughter <i>et al.</i> (2005), Glad <i>et al.</i> (2012)	Pooling of all 3 studies	\$370
Acute bronchitis		8–12	Dockery <i>et al.</i> (1996)	N/A	\$416
Lower Respiratory Symptoms		7–14	Schwartz and Neas (2000)	N/A	\$18
Upper Respiratory Symptoms		9–11	Pope <i>et al.</i> (1991)	N/A	\$29
Asthma Exacerbation		6–18	Ostro <i>et al.</i> (2001) (cough, wheeze, shortness of breath), Mar <i>et al.</i> (2004) (cough, shortness of breath)	Pooling of Ostro <i>et al.</i> (2001) and Mar <i>et al.</i> (2004)	\$50
Minor Restricted-Activity Days		18–64	Ostro and Rothschild (1989)	N/A	\$60
Work Loss Days		18–64	Ostro (1987)	N/A	\$150

ER = Emergency Room

ICD = International Statistical Classification of Disease

COPD = Chronic Obstructive Pulmonary Disease

(Matus *et al.*, 2008; Selin *et al.*, 2009; Nam *et al.*, 2010; Matus *et al.*, 2012). Smith and Carbone (2007) discuss the theoretically preferred approach and remaining empirical challenges to incorporating air quality preferences in CGE models. We follow US EPA (2012) as these valuations have been applied in evaluating US air quality regulations (US EPA, 2012) (US EPA, 2011). Within USREP, we apply the valuation per case to the number of cases estimated using BenMAP, and use the total valuation to calculate the demand for resources for the new “pollution health services” sector.

The “pollution health services” sector tracks the demand for economic resources in response to pollution-related health outcomes. Higher pollution reduces welfare by requiring more resources per health outcome. Each outcome creates economic impacts comprised of medical costs, lost labor, and other disutility (e.g., pain and suffering). We map these impacts to demand for sectoral inputs of services and labor using functions for each endpoint developed by Yang (2004) and Matus *et al.* (2008). The fine particulate matter pollution levels affect the output of the pollution health services sector, with higher pollution drawing more resources per unit of output (termed a Hicks neutral negative technical change). Policies that reduce pollution increase welfare as lower pollution increases the productivity of this sector.

We add this new sector to those listed in Table 1, following Matus *et al.* (2008) and Nam *et al.* (2010). It requires inputs of service, which are drawn from the services (“SRV”) sector, and of labor, which are drawn from the household labor supply. The output of this new sector is included in private consumption. It thus forms a component of household welfare, i.e. the sum of consumption and leisure.

2.3.2 Mortalities in USREP

We do not value pollution-related mortalities directly (e.g., with a VSL estimate), but instead estimate how they affect welfare by reducing the supply of labor. Higher pollution-related mortality reduces welfare in a region by reducing the supply of labor. We first estimate the change in the adult (>30 years) population by dynamically reducing the census-based population projections in USREP by the amount of pollution-related mortalities from BenMAP. We apply a 2/3 labor participation rate of adults (i.e. the employment-to-population ratio) to estimate the percent change in the labor force from the percent change in population, as in Matus *et al.* (2008). We apply the change in labor force to the year in which the death took place, effectively accounting for one year of life lost per death. Estimating the actual years of life lost would increase our estimates of the labor impact of mortality. By reducing the labor supply, we affect wage rates, which in turn affect workers’ decisions on how to use their total time endowment, represented in USREP as a substitution between labor and leisure (Rausch *et al.*, 2010).

2.4 Climate Change Policies

2.4.1 Clean Energy Standard and Equivalent Cap and Trade Program

We apply our modeling framework to estimate economy-wide co-benefits from fine particulate matter reductions under two national climate policies, previously implemented in

USREP (Rausch and Mowers, 2013). These policies' air quality implications and estimated co-benefits were previously assessed by applying VSL measures to mortalities from fine particulate matter and ozone (Thompson *et al.*, 2014a).

Our first policy is a clean energy standard (CES) similar to the proposed clean energy standard Act of 2012 (Bingman *et al.*, 2012). This policy doubles clean energy from 42% to 80% by 2035, beginning in 2012, by setting specified percentages of electricity sales from qualified energy sources. The second policy is an equivalent US economy-wide cap-and-trade policy (CAT). The revenue from auctioned emissions permits for the CAT is returned lump-sum to households on a per capita basis (Rausch and Mowers, 2013). Both policies reduce equivalent CO₂ emissions, i.e. 500 million metric tons CO₂, or a 10% reduction in 2030 relative to 2006 emissions. Both the CAT and CES are compared to a Business As Usual (BAU) scenario in which CO₂ emissions grow to 6,200 mmt by 2030. We analyze these policies as they were implemented in USREP by Thompson *et al.* (2014a). We estimate the costs of each policy as the cumulative, undiscounted change in welfare (i.e. material consumption and leisure) for all regions from 2006–2030 compared to BAU.

2.4.2 Estimating Welfare Impacts of Policies from Fine Particulate Matter Reductions over Time

To estimate co-benefits from fine particulate matter reductions, we first average our CAMx output to the temporal and spatial scales of USREP. From CAMx we obtain daily concentrations in 2005, as well as in 2030 for our BAU, CAT, and CES scenarios. We combine those concentrations with census data to obtain population-weighted annual average concentrations for each USREP region contained in our air quality modeling grid. Because we model air quality in the continental US only, we do not estimate co-benefits for Alaska and Hawaii.

To capture cumulative impacts as reductions are gradually realized, we interpolate pollution reductions between 2005 and 2030 and their health effects over our analysis period of 2006–2030. For morbidities, that pollution change (in every 5-year period and region) becomes the (Hicks neutral) negative scaling factor that affects the productivity of the health services sector. Under BAU, we assume population-weighted pollution levels follow a linear progression from 2006 to 2030 levels. Our policies begin implementation in 2012. We assume pollution levels follow BAU from 2006–2012, and then assume a linear implementation of the remaining reductions from 2012–2030 for each policy. For mortalities, we estimate total deaths from the change in fine particulate matter between 2006 and 2030 in BenMAP for BAU and both policies. We then follow the same interpolation process for mortalities as for the pollution levels to allocate those deaths over the periods in BenMAP between 2006 and 2030. Over time, increases in labor productivity and population size and age each serve to increase the value of a policy's pollution reductions compared to BAU.

To estimate economy-wide co-benefits, we run USREP six more times from 2006–2030. We run USREP twice for each of the three scenarios, BAU, CES, and CAT, using the corresponding pollution levels and the lower and upper bounds of the health effects estimates, respectively. The upper and lower bounds are determined following US EPA (2012), and are based on the 95% confidence intervals of individual or pooled studies in combination with the selection of different

studies to assess the lower and upper bounds of outcomes for each endpoint. We estimate the co-benefits of each policy as the cumulative, undiscounted change in welfare (i.e. material consumption and leisure) compared to BAU. This change in welfare is our estimate of each policy's air quality co-benefit.

2.5 Integrated Assessment Process: Policy Costs to Air Quality Co-Benefits in one Framework

To summarize this process, depicted in Figure 1, results from USREP are used to estimate the policy costs and economic activity under BAU, CAT, and CES, respectively. Those economic activities were mapped to emissions of particulate matter and its precursors in 2030 by scaling a detailed emissions inventory for 2005 in SMOKE, and fine particulate matter concentrations in 2005 and 2030 estimated by CAMx (Thompson *et al.*, 2014a). Based on these previous results, we create upper and lower bound estimates of morbidities and mortalities over time with BenMAP. We then run USREP again to estimate the lower and upper bounds of air quality welfare impacts for each of BAU, CES, and CAT. Thus, we use the economy-wide impacts of complying with each policy to model future pollutant concentrations and their economy-wide impacts due to human health responses. We estimate net co-benefits by subtracting air quality co-benefits from the policy cost.

3. RESULTS: CO-BENEFITS FROM FINE PARTICULATE MATTER REDUCTIONS

We present estimates of air quality co-benefits for each policy, on a total, per capita, and per ton of CO₂ basis. We then sum the welfare impacts of pollution and policy implementation to calculate net co-benefits. We compare co-benefits to costs to estimate the fraction by which co-benefits reduce policy costs. We present results at the national scale followed by the regional scale. Finally, we explore how general equilibrium and cumulative effects contribute to our results, both in terms of policy efficiency (i.e. net co-benefits) and distributional implications.

3.1 National Air Quality Co-Benefits and Net Co-Benefits by Policy

3.1.1 National Co-Benefits

Co-benefits from fine particulate matter reduction for each policy compared to BAU are presented in **Table 3**. We show the median and the upper and lower bounds derived from the uncertainty in the health estimates, as in Table 2. All values are denominated in constant year 2005 US\$ (i.e. 2005\$). Nationally, we estimate that the CES yields higher co-benefits (\$13 billion, with a range \$4 to \$21 billion) than the CAT program (\$9 billion, range \$3 to \$15 billion), measured as cumulative benefits by 2030 in 2005\$. This reflects the greater fine particulate matter reductions under the CES than under the CAT (reduction in population-weighted annual average daily mean of 0.97 $\mu\text{g}\cdot\text{m}^{-3}$ for CES, compared to 0.56 $\mu\text{g}\cdot\text{m}^{-3}$ for CAT) (Thompson *et al.*, 2014a). These co-benefits correspond to \$8 (\$3 to \$14)/tCO₂ for the CES, and \$6 (\$2 to \$10)/tCO₂ for the CAT.

Table 3. Median co-benefits of each policy (total, per capita, and per ton of mitigated CO₂ emissions) [range in square brackets]. The CES has higher co-benefits than the CAT, nationally and across regions. Co-benefits from fine particulate matter reductions by each policy are expressed in terms of: (1) the cumulative, undiscounted change in welfare (i.e. material consumption and leisure) compared to BAU from 2006–2030 (million 2005\$); (2) the equivalent welfare change per capita (2005\$); (3) the welfare change per ton of CO₂ mitigated. The median appears along with the range estimated from the uncertainty in health estimates in square brackets. Negative values are in round brackets. West and East are divided by the Mississippi River, and their values are the sums of their respective regions.

Region	Co-Benefits (Million 2005\$)		Co-Benefits Per Capita (2005\$)		Co-Benefits Per Ton of CO ₂ Mitigated (\$2005/tCO ₂)	
	CES	CAT	CES	CAT	CES	CAT
National	\$12,800 [\$4,500, \$21,000]	\$8,700 [\$2,800, \$14,600]	\$35 [\$12, \$57]	\$24 [\$8, \$40]	\$8 [\$3, \$14]	\$6 [\$2, \$10]
West	\$2,800 [\$900, \$4,600]	\$2,500 [\$630, \$4,370]	\$100 [\$40, \$150]	\$81 [\$22, \$140]	\$4.1 [\$1.2, \$7.0]	\$29 [\$7, \$51]
East	\$10,000 [\$3,500, \$17,000]	\$6,200 [\$2,200, \$10,200]	\$260 [\$90, \$430]	\$190 [\$70, \$320]	\$140 [\$40, \$240]	\$40 [\$10, \$60]
Pacific	\$81 [\$81, \$81]	\$55 [\$19, \$90]	\$5 [\$5, \$5]	\$4 [\$1, \$6]	\$1 [\$1, \$1]	\$4 [\$1, \$6]
California	\$270 [\$80, \$450]	\$440 [\$70, \$810]	\$6 [\$2, \$10]	\$9 [\$2, \$17]	\$4 [\$1, \$6]	\$10 [\$2, \$19]
Mountain	\$200 [\$60, \$340]	\$260 [\$40, \$490]	\$7 [\$2, \$11]	\$9 [\$1, \$16]	\$1 [\$0, \$2]	\$1.5 [\$0.2, \$2.7]
North Central	\$980 [\$400, \$1,600]	\$460 [\$190, \$730]	\$45 [\$18, \$71]	\$21 [\$9, \$33]	\$6* [\$2, \$9]	\$4 [\$1, \$6]
Texas	\$1,100 [\$300, \$1,800]	\$1,280 [\$310, \$2,250]	\$32 [\$10, \$55]	\$38 [\$9, \$68]	\$4 [\$1, \$7]	\$10 [\$2, \$18]
Northeast	\$3,900 [\$1,400, \$6,400]	\$2,200 [\$800, \$3,500]	\$48 [\$17, \$79]	\$26 [\$9, \$44]	\$11 [\$4, \$19]	\$9 [\$3, \$14]
New England	\$560 [\$140, \$980]	\$1,000 [\$400, \$1,700]	\$36 [\$9, \$63]	\$66 [\$24, \$109]	\$98 [\$24, \$170]	\$7 [\$2, \$11]
New York	\$680 [\$240, \$1,100]	\$660 [\$260, \$1,050]	\$35 [\$12, \$58]	\$34 [\$13, \$54]	\$10 [\$3, \$16]	\$7 [\$3, \$11]
South Central	\$660 [\$290, \$1,000]	\$280 [\$100, \$470]	\$55 [\$24, \$87]	\$24 [\$8, \$39]	\$6 [\$2, \$9]	\$3 [\$1, \$5]
Southeast	\$3,400 [\$1,100, \$5,600]	\$1,700 [\$600, \$2,700]	\$57 [\$19, \$95]	\$28 [\$10, \$46]	\$8 [\$3, \$14]	\$7 [\$3, \$12]
Florida	\$840 [\$340, \$1,300]	\$440 [\$120, \$750]	\$29 [\$12, \$47]	\$15 [\$4, \$26]	\$7 [\$3, \$12]	\$2 [\$1, \$4]

*In the North Central region, CO₂ emissions actually rise slightly (by 5%) under the CES due to increased coal and gas use in the electricity sector.

3.1.2 National Net Co-Benefits

We compare the air quality co-benefits of each policy to its respective cost, reported as the cumulative, undiscounted change in welfare (i.e. material consumption and leisure) compared to BAU, shown in **Table 4**. We calculate net co-benefits as the sum of the modeled welfare changes due to fine particulate matter reductions (always positive) and due to policy implementation (usually negative). Co-benefits are the change in welfare from fine particulate matter changes. Policy costs are the change in welfare from policy implementation; policies can impart welfare gains to some regions, which we term a “positive cost.” Positive net co-benefits indicate a net welfare gain when air quality co-benefits are included in policy costs. The CES is the more

expensive policy, costing \$242 billion (2005\$) compared to \$8 billion (2005\$) for a CAT that reduces the same amount of CO₂.

We compare co-benefits to policy costs in two ways. We sum co-benefits and policy costs to estimate net co-benefits. Summing co-benefits and costs estimates the amount by which air quality impacts reduce the apparent mitigation costs. If net co-benefits are positive, then fine particulate matter co-benefits completely offset policy costs. Each policy has different costs and co-benefits

Table 4. Co-benefits, costs, and net co-benefits in billions 2005\$. The CAT is more cost-effective than the CES, and its co-benefits can offset more of its costs, up to 190% (median 110%; 40% to 190%). (1) Co-benefits of each policy are the change in welfare (consumption and leisure) from BAU due to fine particulate matter reductions, expressed in billions 2005\$. (2) Costs of each policy are the change (usually a negative change) in welfare (consumption and leisure) from BAU due to the policy implementation, expressed in billions 2005\$. Regions that gain from policy implementation (i.e. costs are positive) are highlighted with double outlines. (3) Net co-benefits are the sum of these two welfare changes. Where net co-benefits are positive, cells are emphasized with double outlines. The median appears along with the range estimated from the uncertainty in health estimates. Negative values are in round brackets. West and East are divided by the Mississippi River, and their values are the sums of their respective regions.

Region	Co-Benefit (billion 2005\$)		Cost (billion 2005\$)		Net Co-Benefit (billion 2005\$)	
	CES	CAT	CES	CAT	CES	CAT
National	\$13 [\$5, \$21]	\$9 [\$3, \$15]	(\$242)	(\$8)	(\$229) [(\$237), (\$221)]	\$1 [(\$5), \$7]
West	\$2.8 [\$0.9, \$4.6]	\$3 [\$0.6, \$4]	(\$92)	(\$8.2)	(\$89) [(\$91), (\$87)]	(\$5.7) [(\$7.6), (\$3.8)]
East	\$10 [\$3.5, \$16.5]	\$6 [\$2, \$10]	(\$150)	\$0.4	(\$140) [(\$146), (\$133)]	\$6.7 [\$2.7, \$10.7]
Pacific	\$0.25 [\$0.08, \$0.41]	\$0.05 [\$0.02, \$0.09]	\$3.2	\$0.5	\$3 [\$3, \$4]	\$0.6 [\$0.5, \$0.6]
California	\$0.26 [\$0.08, \$0.45]	\$0.44 [\$0.07, \$0.09]	(\$25)	\$1.4	(\$24) [(\$25), (\$24)]	\$1.8 [\$1.4, \$2.2]
Mountain	\$0.20 [\$0.06, \$0.34]	\$0.26 [\$0.04, \$0.49]	(\$17)	(\$2.5)	(\$17) [(\$17), (\$17)]	(\$2.2) [(\$2.4), (\$2.0)]
North Central	\$0.98 [\$0.40, \$1.6]	\$0.46 [\$0.19, \$0.73]	(\$22)	(\$2.2)	(\$21) [(\$21), (\$20)]	(\$1.7) [(\$2.0), (\$1.5)]
Texas	\$1.1 [\$0.3, \$1.8]	\$1.28 [\$0.31, \$2.25]	(\$31)	(\$5.4)	(\$30) [(\$31), (\$29)]	(\$4.1) [(\$5.1), (\$3.2)]
Northeast	\$3.9 [\$1.4, \$6.4]	\$2.2 [\$0.8, \$3.5]	(\$60)	(\$1.5)	(\$56) [(\$59), (\$54)]	\$0.7 [(\$0.7), \$2.1]
New England	\$0.6 [\$0.1, \$1.0]	\$1.0 [\$0.4, \$1.7]	(\$6.5)	\$2.5	(\$6.0) [(\$6.4), (\$5.6)]	\$3.5 [\$2.8, \$4.2]
New York	\$0.7 [\$0.2, \$1.1]	\$0.7 [\$0.3, \$1.1]	(\$6.9)	\$0.3	(\$6.2) [(\$6.7), (\$5.8)]	\$1.0 [\$0.6, \$1.4]
South Central	\$0.7 [\$0.3, \$1.0]	\$0.28 [\$0.10, \$0.47]	(\$13)	(\$1.4)	(\$12) [(\$13), (\$12)]	(\$1.1) [(\$1.3), (\$0.9)]
Southeast	\$3.4 [\$1.1, \$5.6]	\$1.7 [\$0.6, \$2.7]	(\$37)	\$0.2	(\$34) [(\$36), (\$32)]	\$1.9 [\$0.8, \$3.0]
Florida	\$0.8 [\$0.3, \$1.3]	\$0.4 [\$0.1, \$0.7]	(\$26)	\$0.3	(\$25) [(\$26), (\$25)]	\$0.7 [\$0.4, \$1.1]

(e.g., the CES has higher co-benefits and higher costs). Thus, to indicate the relative importance of air quality, we estimate what fraction of policy costs are offset by air quality co-benefits.

We find that the CES has net co-benefits of -\$230 (-\$237 to -\$221) billion 2005\$. The CAT has net co-benefits of \$1 (-\$5 to \$7) billion 2005\$. This implies that the policy costs of the CES are reduced by 5% (2% to 9%) by ancillary fine particulate matter reductions. For the CAT, up to 190% of the costs are offset by co-benefits (median 110%; 40% to 190%).

3.2 Regional Air Quality Co-Benefits and Net Co-Benefits by Policy

3.2.1 Regional Co-Benefits

Table 3 shows the distribution of the calculated co-benefits of each policy across the continental US (total, per capita, and per ton of mitigated CO₂ emissions). Most co-benefits go to regions east of the Mississippi River. For the CES, per capita gains are \$260 in 2005\$ in the East compared to \$95 in the West, with 78% of all gains accruing to eastern regions. For the CAT, 71% of all gains accrue to the East. The distribution of co-benefits is a combination of the pattern of pollution reductions and general equilibrium (GE) economic effects. Because fine particulate matter reductions are greatest in the eastern states under both policies (Thompson *et al.*, 2014a), most co-benefits accrue to those regions. We discuss GE effects in a later results section on the Contribution of General Equilibrium Economic Effects.

Some regions experience high or low co-benefits on a per ton basis. This pattern is the distributional effect of a national policy. To understand the effects of a regional policy, a separate analysis would be required. For example, under the CES, in one region—North Central—CO₂ emissions actually rise by 5%. Thus, the co-benefits per ton of CO₂ in North Central (median \$6/tCO₂; range \$2/tCO₂ to \$9/tCO₂ 2005\$) are actually expressed with respect to an increase in CO₂ emissions. CO₂ emissions rise under the CES in North Central due to increased coal and gas use in the electricity sector. This outcome is only possible because compliance with the CES is counted on a national basis and not for each region; if each region had to meet the clean energy standard on its own, this effect would not occur. Similarly, New England only reduces a small amount of CO₂ under the CES, as more cost-effective reductions are realized elsewhere. At the same time, New England still benefits from upwind pollutant reductions, and, consequently, appears to have high benefits per ton of \$98/tCO₂ (\$24/tCO₂ to \$170/tCO₂). As with North Central, if New England had to meet a regional CES of its own, its co-benefits per ton would likely drop as its required CO₂ reductions would rise. If New England unilaterally adopted a CES, its local pollutant emissions might decrease, but its transport of pollution from unconstrained upwind regions might rise compared to a national CES. Given these interregional interactions, the costs and co-benefits in a given region do not depend only on the local impacts of policy or pollution.

3.2.2 Regional Net Air Quality Co-Benefits

Table 4 displays the co-benefits, the costs, and the net co-benefits by policy and region. The costs are defined as the cumulative change in welfare (consumption and leisure) resulting from

compliance with each policy, expressed in billion 2005\$. Since “costs” are defined as a welfare change (usually negative), the regions that benefit from implementing these policies have a positive “cost”. Those regions are highlighted in Table 4. Net co-benefits are the sum of the welfare changes due to fine particulate matter reductions (always positive) and due to policy implementation (usually negative). Regions with positive net co-benefits are also highlighted in Table 4.

Implementing each policy does benefit some regions, i.e. their policy “costs” are actually a welfare gain. For the CAT, this is true in the East, which gains \$0.4 billion. Regions that gain from the CAT are the coastal regions except for the Northeast, i.e. Pacific, California, New England, New York, Southeast, and Florida. As explained in Rausch and Mowers (2013), coastal regions appear to gain from the CAT because of how we treat its revenue, which we return to households on a per capita basis. Our per capita allocation of carbon revenue over-compensates people in these populous, largely decarbonized areas (Rausch and Mowers, 2013). For the CES, it is only the Pacific region that gains a relative advantage and reaps \$0.5 billion 2005\$ relative to BAU.

In terms of net co-benefits, the CAT favors the East while the CES favors the West. For the CAT, the East nets a gain of \$6.7 (\$2.7 to \$11) billion 2005\$. The West posts a net loss of -\$5.7 (-\$7.6 to -\$3.8) billion 2005\$. For the CES, the East and West post net losses of \$140 (\$133 to \$146) and \$89 (\$87 to \$91) billion 2005\$, respectively. Under the CES, the East fares worse than West because its higher co-benefits (\$10 billion in the East versus \$3 billion in the West) are countered by even higher costs (-\$150 billion in the East versus -\$92 billion in the West).

For each policy, some regions receive a net gain. For the CAT, net co-benefits are positive in the coastal regions (which gain from policy implementation, i.e. have positive costs), including the Northeast (where costs are negative). Median net co-benefits in these regions range from \$0.7 billion 2005\$ in the Northeast to \$3.5 billion 2005\$ in New England. For the CES, median net co-benefits are positive only in the Pacific, at \$0.4 billion 2005\$. Apart from the Northeast, the regions with positive net co-benefits are the regions that gain under their respective policy implementations, i.e. the regions with positive costs. Thus, the Northeast under the CAT is the one instance where positive co-benefits (median \$2.2; \$0.8 to \$3.5 billion 2005\$) offset the negative costs of implementation (-\$1.5 billion 2005\$).

We compare co-benefits of the CES to the magnitude of its policy costs (whether negative or positive) in **Figure 3**. Everywhere, the welfare impact of implementing a CES is greater than that of the resulting reduction in fine particulate matter. Median CES co-benefits range from 1% (in California) to 10% (in New York) of the magnitude of policy costs. This pattern combines the relative importance of both co-benefits and costs. For example, the Pacific region has a ratio of 8% because its costs are less than in the California and Mountain regions, which have similar co-benefits (co-benefits are Pacific: \$0.25, California: \$0.26, Mountain: \$0.20 billion 2005\$), and ratios of 1%. New York and New England similarly reach ratios of 10% and 9% by having the 3rd and 2nd lowest costs. Conversely, the Southeast has a high ratio compared to other regions because it has the highest co-benefits (\$3.4 billion 2005\$).

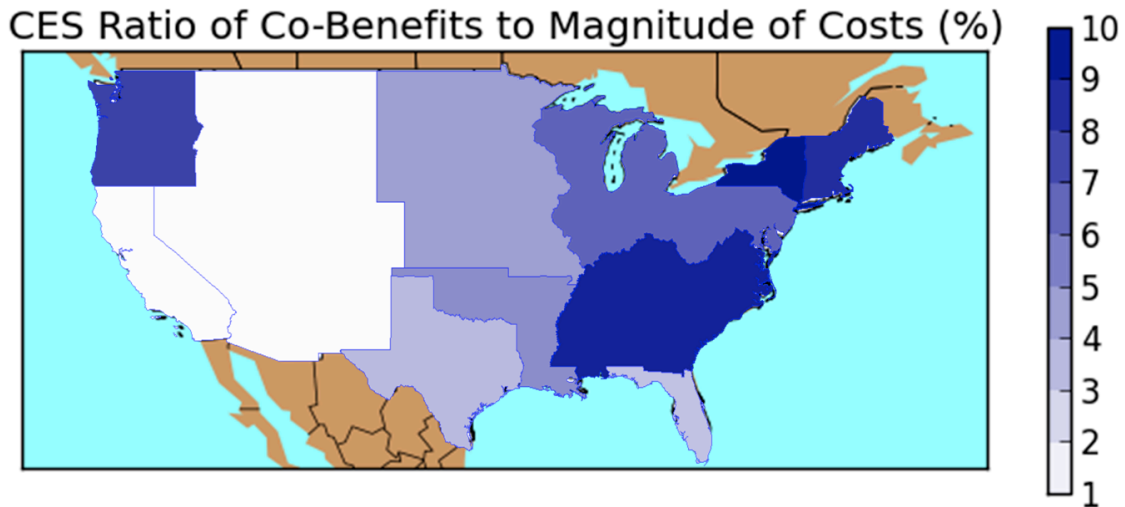


Figure 3. Ratio of median co-benefits to the magnitude of policy costs for the CES (%). Median CES co-benefits range from 1% (in California) to 10% (in New York) of the magnitude of policy costs.

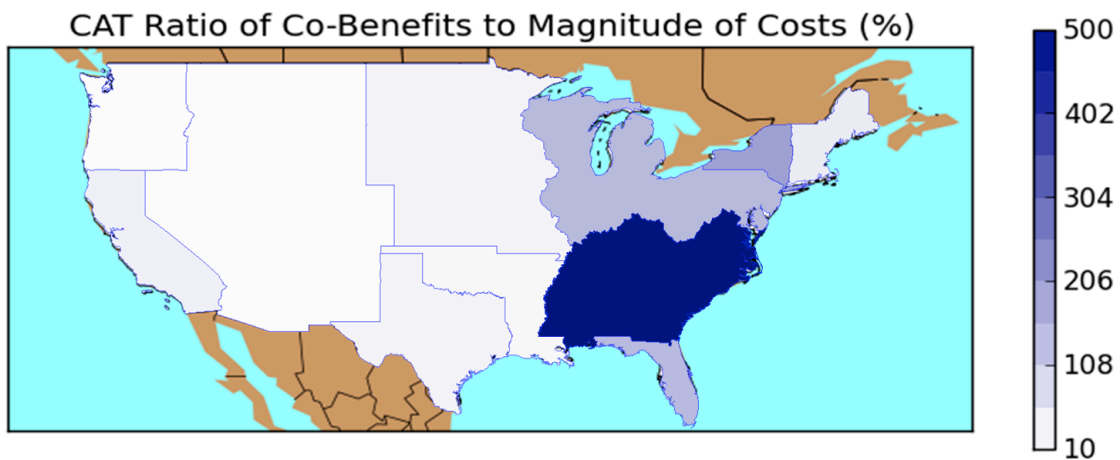


Figure 4. Ratio of median co-benefits to the magnitude of policy costs for the CAT (%). The relative welfare impact of pollution to policy implementation is greatest in the East, where co-benefits are 14 times greater than costs. Median values are plotted; for the CAT these range from 11% to 690%, and are >100% for Florida, New York, Northeast, and Southeast.

Figure 4 shows the ratios of co-benefits to the magnitude of costs for the CAT, which range from 11% to 690%. Co-benefits exceed the magnitude of policy costs in the East, and in four eastern regions. In the West, they are 0.3 times smaller overall, and range from 11% of costs (in Pacific and Mountain) to 32% in the North Central region. Co-benefits from pollution reduction in the East are 14 times the welfare impact of compliance. Co-benefits are greater than the magnitude of the cost in Florida, the Northeast, New York, and Southeast by a factor of 1.4, 1.4, 1.9, and 6.9, respectively.

3.3 Contribution of General Equilibrium Economic Effects

3.3.1 National Co-Benefits: Contribution of Cumulative and Indirect Effects

In addition to estimating direct morbidity costs, this approach represents cumulative and indirect welfare gains as fine particulate matter is gradually reduced compared to BAU under each policy. Over the entire 2006–2030 period, the direct effects of morbidities are 9% and 7% of the total co-benefits for the CES and CAT. The remaining 91% and 93% of welfare impacts are the effects of price adjustments and labor productivity (from avoided mortality) that compound over time as they are applied to successively larger populations. This compounding of co-benefits from years prior to 2030 amounts to 42% and 45% of cumulative co-benefits for the CES and CAT, respectively.

3.3.2 Regional Co-Benefits: Patterns of Direct and Indirect Effects

We compare our distribution of co-benefits to one that values mortalities directly. This comparison illustrates how our approach yields a different regional pattern of co-benefits than would be found using a typical VSL approach. VSL valuations of avoided mortality comprise the majority of fine particulate matter benefits in impact assessments that use them. For example, the Office of Management and Budget’s Office of Information and Regulatory Affairs (OIRA, 2013) cited air quality regulations as having the greatest benefits of all regulations reviewed, and those regulations have > 90% of benefits due to VSL valuations of fine particulate matter related mortality (e.g., US EPA, 2012). Thus, the distributional implications of air quality benefits evaluated this way will have a pattern that largely follows the pattern of avoided mortality. Here we represent mortality as a labor impact, and we also account for the indirect effects of market interactions. Therefore, we expect our distribution of co-benefits to differ from our distribution of avoided mortalities. We explore that difference for each policy.

Under policy, each region avoids a certain number of mortalities, which is a percentage of the total avoided mortalities. Similarly, each region gains a particular share of our estimated co-benefits. Here, we explore the difference in the regional patterns of co-benefits and avoided mortalities by calculating the percentage by which the share of co-benefits differs from the share of avoided mortalities.

If the effect of mortality on welfare were identical in each region, then the difference in these patterns should be zero everywhere. Positive differences would mean that the co-benefits we calculate would be underestimated using one VSL for all regions, while negative values mean they would be overestimated.

Morbidities could explain small differences between the shares of co-benefits and mortalities by region. The direct costs of morbidities contribute less than 9% to co-benefits for either policy, and are highly spatially correlated with avoided mortalities (97% correlation of avoided morbidities and mortalities by region). Thus, we attribute differences of 10% or more in the share of co-benefits and avoided deaths to differences in the welfare impact of mortality by region, which can arise through differences in relative labor productivity and abundance, and the effects of trade.

For the CES, the distribution of co-benefits differs from the distribution of mortalities by as much as -25% in California to 25% in New York. **Figure 5** shows the percent difference in the

share of median co-benefits from the share of median mortalities, cumulative from 2006–2030. We find, for example, that New York has 4% of all mortalities avoided by the CES, but reaps 5% of the total welfare gain. Thus, the welfare gain from avoided mortalities in New York is greater than in other regions for the CES. The pattern of mortalities is a good predictor of co-benefits, explaining 99% of the variance in co-benefits between regions. However, if we were to apply the national average welfare gain from avoided mortalities to New York, we would underestimate its co-benefits by \$132 million 2005\$. Conversely, we would overestimate co-benefits in Texas by \$138 million 2005\$.

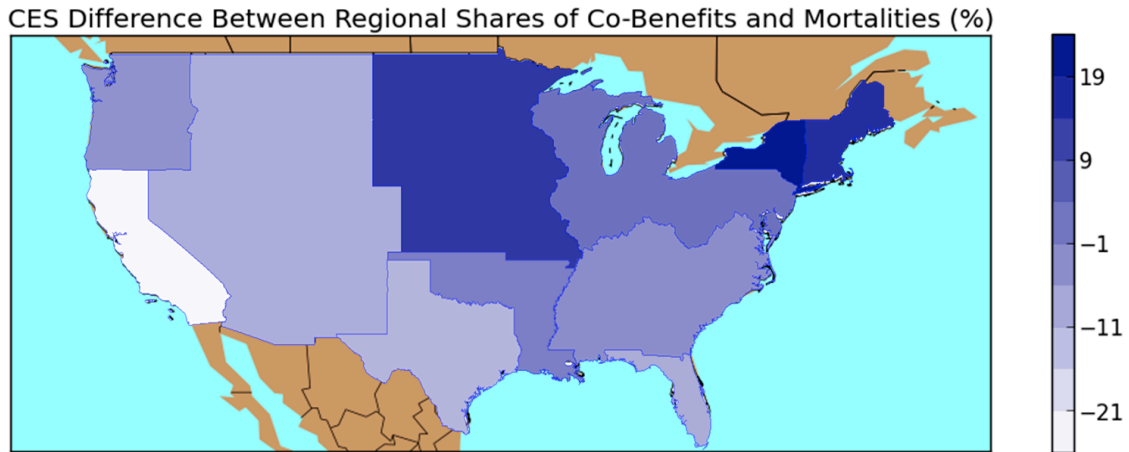


Figure 5. Median difference in the share of co-benefits from the share of mortalities (%). For the CES, each region’s share of co-benefits is different than its share of avoided mortalities. Compared to valuing mortality directly with VSL, this approach gives a distributional pattern of co-benefits that differs by as much as -25% in California to 25% in New York.

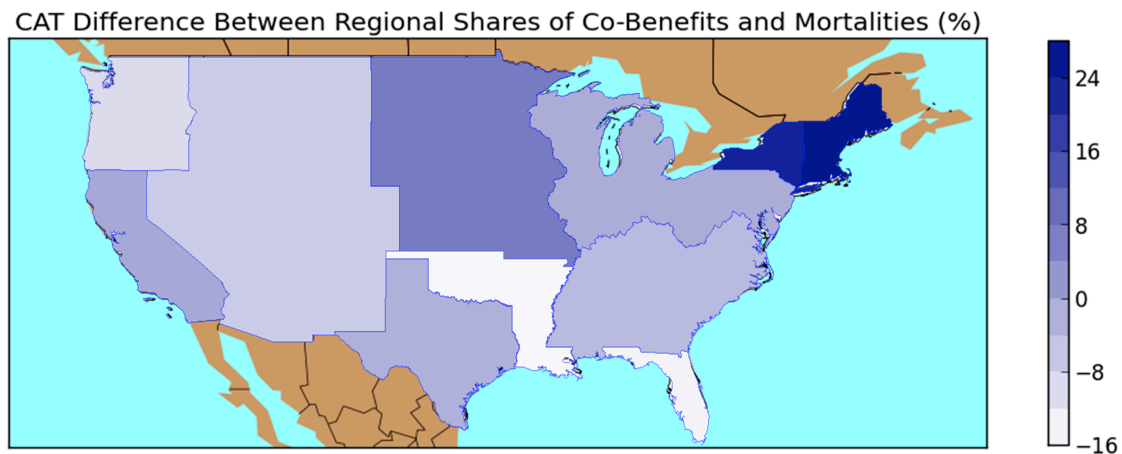


Figure 6. Median difference in the share of co-benefits from the share of mortalities (%). For seven regions, the pattern of the share of co-benefits matches that of mortalities within 10%. Using one valuation for mortality risk in all regions would overestimate co-benefits in every region except North Central, New York, and New England, and would differ in the share of co-benefits by as much as -15% in California to 27% in New England.

For the CAT, the distribution of co-benefits agrees with the distribution of avoided mortalities within 10% for seven regions, as shown in **Figure 6**. Using one valuation for mortality risk in all regions would explain over 98% of the variance in co-benefits between regions. It would, however, overestimate co-benefits in every region except North Central, New York, and New England, and would differ in the share of co-benefits by as much as -15% in South Central to 27% in New England. Using the average welfare gain from avoided mortalities would underestimate co-benefits in New York and New England by \$100 million 2005\$ and \$220 million 2005\$, respectively.

4. DISCUSSION AND CONCLUSION

We present a self-consistent integrated modeling framework to quantify the economy-wide co-benefits of fine particulate matter reductions under climate change and energy policy in the US. We employ a US economic model previously linked to an air quality modeling system, and enhance it to represent the economy-wide welfare impacts of fine particulate matter. We present a first application of this method to explore the efficiency and distributional implications of a clean energy standard and a cap-and-trade program that both reduce CO₂ emissions by 10% in 2030 relative to 2006, including their ancillary impacts on fine particulate matter.

Based on our consistent methodological treatment of both climate policy costs and the co-benefits of air pollution reductions, we find that avoided damages from fine particulate matter alone can completely offset the costs of reducing CO₂ through cap-and-trade in the US. Up to 190% (median 110%; 40% to 190%) of the CAT's policy cost are offset by co-benefits of \$6 (\$2 to \$10)/tCO₂ for the CAT. In the process of reducing CO₂ emissions by 10%, the CAT reduces fine particulate matter concentrations by 0.56 µg·m⁻³ in 2030 relative to 2006, yielding health-related economic benefits that offset the cumulative welfare impact of the CAT to yield a net impact of \$1 (-\$5 to \$7) billion 2005\$.

Though the equivalent clean energy standard yields higher pollution reductions (0.97 µg·m⁻³, population weighted annual average reduction in 2030 versus 2005), the corresponding co-benefit (median \$8; \$3 to \$14)/tCO₂ is a smaller fraction (median 5%; 2% to 9%) of its higher policy costs. A less cost-effective means of reducing CO₂ than the CAT, the CES has a net welfare impact (co-benefits minus costs) of -\$229 (-\$237 to -\$221) billion 2005\$.

Including air quality co-benefits affects not only the efficiency but the distributional implications of each policy. The distributional pattern of co-benefits favors the East for both policies, which garners 78% and 71% of gains for the CES and CAT, respectively. On a net co-benefits basis, the CAT favors the East while the CES favors the West. The only area with a net gain under either policy is the East, which nets a gain of \$6.7 (\$2.7 to \$10.7) billion 2005\$ under the CAT. In several regions in the East under the CAT, the impacts of air quality are greater than the impacts of the policy by a factor of 1.4, 1.4, 1.9, and 6.9 for Florida, Northeast, New York, and Southeast, respectively. Overall, co-benefits from pollution reductions in the East are 14 times the welfare impact of compliance with the CAT.

General equilibrium effects shift our distributional implications compared to a traditional

analysis that values mortalities directly. Over 90% of our co-benefits arise from a combination of labor and price adjustments as they compound over time, i.e. a combination of the direct labor effects of mortalities with general equilibrium effects. For both policies, avoided mortalities are a good predictor of the co-benefits within a region, but the welfare impact of a healthier labor force differs across regions. General equilibrium effects and interregional differences in labor productivity and supply shift the distribution of our co-benefits compared to the pattern of avoided mortalities. For the CES, the patterns of co-benefits and mortality differ by as much as -25% in California to 25% in New York. For the CAT, the distribution of co-benefits agrees with the distribution of mortalities within 10% for seven regions. However, using a single value for the welfare impact of mortality would overestimate co-benefits in most regions excepting New York and New England, where co-benefits would be understated by \$100 million 2005\$ and \$220 million 2005\$, respectively.

We track the economy-wide effect of mortality related to pollution as a reduction in the supply of labor, which yields lower benefits compared to studies that value mortality directly using VSL. Per ton of CO₂ emissions avoided, our co-benefits of \$6 (\$2 to \$10)/tCO₂ for the CAT and \$8 (\$3 to \$14)/tCO₂ for the CES are lower than previous work by Thompson *et al.* (2014a) and reviewed by Nemet *et al.* (2010). Thompson *et al.* (2014a) examined the same policies and particulate matter reductions studied here. They estimated the effects of mortalities (and not morbidities), which were valued using a VSL approach, yielding \$105/tCO₂ for the CAT and \$186/tCO₂ for the CES. Our results also fall at the low end of the range of \$2–\$196/tCO₂ from 37 studies of air quality co-benefits of climate policy reviewed by Nemet *et al.* (2010), who note that the higher values of this range derived primarily from developing nations. We attribute this primarily to our treatment of mortality, in addition to our relatively clean setting and moderate policy stringency. In spite of our conservative valuation approach and policy setting, we find that air quality co-benefits can “pay for” 110% (40% to 190%) of the costs of a CAT, indicating the importance of co-benefits even in developed nations.

Our conclusions agree with and complement previous findings on the air quality co-benefits of climate policy. Air quality co-benefits are significant for both climate and energy policies, especially in regions with high pollutant emissions. The CAT policy is the lower-cost option per ton of CO₂ abated. The CES, which targets the polluting energy sector, reduces more fine particulate matter. However, we observe that the CES yields similar co-benefits to the CAT at 30 times the cost. When modeling the effects of a healthier labor force, ancillary pollution reductions have welfare impacts that are nearly commensurate with policy costs for cost-effective, national quantity instruments, like a cap-and-trade policy.

Our approach yields complementary insights to past work by representing the impacts of a healthier labor force within different, interconnected regions. By allowing for market interactions and tracking labor effects, our approach suggests that the welfare effects of mortality are distributed differently than mortalities themselves. While mortality is a good predictor of co-benefits in a region, using a single value for the welfare impact of mortality would over- or underestimate shares of co-benefits by up to 25%. That difference could switch the calculation of

which policy – the CAT or the CES – yields higher co-benefits in certain regions, like New York. Traditional co-benefits analyses value mortalities directly, and will not capture these interregional differences and inter-market economic interactions that can serve to raise or lower co-benefits in a given region.

Our modeling approach yields insights rather than predictions of policy impacts. It relies on simplified production and behavior, and there are relevant processes we do not capture, such as future climate and future air quality. There are also uncertainties in the processes we do capture, for example, in our health impacts, valuations, economic growth, and the costs of low-carbon technologies. Some of these uncertainties are explored through sensitivity analysis by Thompson *et al.* (2014a). Each of these factors is likely to alter our estimate of the mean and range of co-benefits, but not the conclusion that they can be important compared to policy costs for a CAT.

4.1 Implications for Policy Analysis

This work has implications for the design and evaluation of domestic carbon policies. Our results indicate that particulate matter reductions are sufficient to completely offset the costs of efficient carbon policy instruments, like a national cap-and-trade program. In this study, co-benefits transform the CAT's cumulative welfare impact from a net loss of -\$8 billion 2005\$ to a net gain of \$1 billion 2005\$. They also transfer gains from the West to the East, thereby increasing the set of regional “winners” to include the Northeast. Co-benefits exceed the costs of the CAT despite consisting of welfare impacts of mortality represented simply by a reduction in labor supply for a single year, and of morbidity represented by a change in the demand for health services. This approach captures interregional differences in the effect of mortality on welfare, which, compared to using a single valuation of mortality, can alter the calculation of which policy yields greater co-benefits in a region. This approach also predicts relatively higher gains per unit of pollution reduction in high-productivity regions like New York, and lower gains in lower-productivity regions like Texas. This approach does not replace the use of VSL to value reduced mortalities, but it does identify interregional differences in the welfare impacts resulting from pollution-related labor impacts.

Regional planners might note that regional costs and co-benefits are affected by interregional differences and interactions, and not just local impacts. Flows across regions of pollutants and goods (including energy and CO₂ permits) also affect costs and co-benefits within a region. To maximize welfare under each national policy constraint, different regions will realize different CO₂ reductions and compliance costs. Some regions may mitigate little to no CO₂ if more cost-effective reductions are available elsewhere; for example, both New England and North Central reduce little to no CO₂ under the CES. At the same time, flows of pollutants, interregional differences in labor productivity and supply, and market interactions affect the pattern of co-benefits. New England has high benefits per ton under the CES both from its low reductions of CO₂, and its relatively high co-benefits as its upwind regions reduce fine particulate matter.

In future studies, we can apply this new framework directly to explore the air quality impacts of other climate or energy policies. We can explore other pricing instruments, such as a carbon

tax, or regional instruments like a California CAT (as were previously studied with USREP in Rausch *et al.*, 2011 and Caron *et al.*, 2012; the co-benefits of California's AB32 were also studied by Zapata *et al.*, 2013). We can examine the air quality impacts of carbon tax swap policies that use revenue from a carbon price to reduce distortionary taxes (as studied with USREP in Rausch *et al.*, 2011 and Rausch and Reilly, 2012). Building on the work presented here, we could use our approach iteratively to quantify feedbacks between air quality and private consumption, the importance of which are discussed, for example, in Smith and Carbone (2007) and Goulder and Williams (2003).

Next, we can extend our work in order to better understand the interactions of air pollution with US environmental and energy policy. We can use our detailed air quality modeling system to include other pollutants, such as ozone, nitrogen oxides, and sulfur dioxides. By combining those pollutants with an endogenous representation of pollution abatement (as in Nam *et al.*, 2013), we can explore the interaction of climate and air quality policy. This includes avoided pollution mitigation costs, potentially competing effects of markets for carbon and pollution, and potentially diminishing co-benefits as air quality improves. With this economy-wide, integrated assessment framework as a basis, we can quantify consistent air quality implications and their effect on the efficiency and distribution of domestic energy and environmental policy.

Acknowledgments

The authors gratefully acknowledge the financial support for this work provided by the MIT Joint Program on the Science and Policy of Global Change through a consortium of industrial sponsors and Federal grants. Additionally, the authors acknowledge support from: the US EPA under the Science to Achieve Results (STAR) program (#R834279); MIT's Leading Technology and Policy Initiative; US Department of Energy Office of Science grant DE-FG02-94ER61937; the MIT Energy Initiative Total Energy Fellowship (Saari); and a MIT Martin Family Society Fellowship (Saari). Although the research described has been funded in part by the US EPA, it has not been subjected to any EPA review and therefore does not necessarily reflect the views of the Agency, and no official endorsement should be inferred. We thank Northeast States for Coordinated Air Use Management (NESCAUM) for assistance in selection of policy scenarios, and Colin Pike-Thackray, Kyung-Min Nam, and Justin Caron (MIT) for helpful comments and discussions.

5. REFERENCES

- Abt Associates, Inc., 2012: *Environmental Benefits and Mapping Program (Version 4.0)*, 2012. Research Triangle Park, NC.: U.S. Environmental Protection Agency Office of Air Quality Planning and Standards. <http://www.epa.gov/air/benmap>.
- Bell, M.L., R.D. Morgenstern, and W. Harrington, 2011: Quantifying the Human Health Benefits of Air Pollution Policies: Review of Recent Studies and New Directions in Accountability Research. *Environmental Science & Policy*, 14(4)(June): 357–368, doi:10.1016/j.envsci.2011.02.006.
- Bergman, L., 2005: "CGE modeling of environmental policy and resource management." *Handbook of Environmental Economics*, 3: 1273-1306.
- Bhattacharyya, S.C. 1996: Applied General Equilibrium Models for Energy Studies: A Survey. *Energy Economics*, 18(3)(July): 145–164, doi:10.1016/0140-9883(96)00013-8.
- Bingman, J., R. Wyden, B. Sanders, M.U., A. Franken, C.A. Coons, J. Kerry, S. Whitehouse, and T. Udall, 2012: *Clean energy standard Act of 2012*. 112th Congress (2011–2012), S.2146,

- (<http://thomas.loc.gov/cgi-bin/bdquery/z?d112:S.2146>).
- Boyd, R., K. Krutilla, and W.K. Viscusi, 1995: Energy Taxation as a Policy Instrument to Reduce CO₂ Emissions: A Net Benefit Analysis. *Journal of Environmental Economics and Management*, 29(1)(July): 1–24, doi:10.1006/jeem.1995.1028.
- Burtraw, D., A. Krupnick, K. Palmer, A. Paul, M. Toman, and C. Bloyd, 2003: Ancillary Benefits of Reduced Air Pollution in the US from Moderate Greenhouse Gas Mitigation Policies in the Electricity Sector. *Journal of Environmental Economics and Management*, 45(3)(May): 650–673, doi:10.1016/S0095-0696(02)00022-0.
- Caron, J., S. Rausch, and N. Winchester, 2012: Carbon Leakage from Sub-National Climate Initiatives: The Case of California. Presented at the 15th Annual Conference on Global Economic Analysis. Geneva, Switzerland, http://www.gtap.agecon.purdue.edu/resources/res_display.asp?RecordID=3930.
- CMAS (Community Modeling & Analysis System), 2010: *SMOKE v2.7 User's Manual*. Institute for the Environment, The University of North Carolina at Chapel Hill: Chapel Hill, NC. (https://www.cmascenter.org/smoke/documentation/2.7/SMOKE_v27_manual.pdf).
- Dowlatabadi, H., 1993: *Estimating the Ancillary Benefits of Selected Carbon Dioxide Mitigation Strategies: Electricity Sector*. Report prepared for the Climate Change Division, US Environmental Protection Agency. Washington, D.C.
- Environ International Corporation, 2011: *CAMx User's Guide Version 5.4*. Novato, California. (http://www.camx.com/files/camxusersguide_v5-40.aspx).
- Goulder, Lawrence H., 1993: *Economy-Wide Emissions Impacts of Alternative Energy Tax Proposals*. Report prepared for the Climate Change Division, US Environmental Protection Agency. Washington, D.C.
- Goulder L.H., Parry I.W.H., and D. Burtraw, 1997: Revenue-raising vs. other approaches to environmental protection: the critical significance of pre-existing tax distortions. *RAND Journal of Economics* 28, 4:708-31.
- Goulder, L.H., and R.C. Williams, 2003: The Substantial Bias from Ignoring General Equilibrium Effects in Estimating Excess Burden, and a Practical Solution. *Journal of Political Economy*, 111 (4)(August 1): 898–927, doi:10.1086/375378.
- Grell, G.A., J. Dudhia, and D.R. Stauffer, 1994: *A Description of the Fifth-Generation Penn State/NCAR Mesoscale Model (MM5)*. Tech. Note NCAR/TN-398+STR, National Center for Atmospheric Research: Boulder, CO.
- Hazilla, M., and R.J. Kopp, 1990: Social Cost of Environmental Quality Regulations: A General Equilibrium Analysis. *Journal of Political Economy*, 98 (4): 853–73.
- Holmes, R., D. Keinath, and F. Sussman, 1995: *Ancillary Benefits of Mitigating Climate Change: Selected Actions from the Climate Change Action Plan*. Contract No. 68-W2-0018. ICF Incorporated. Final Report prepared for the Adaptation Branch, Climate Change Division, Office of Policy, Planning and Evaluation, US Environmental Protection Agency: Washington, D.C.
- Jack, D.W. and P.L. Kinney, 2010: Health Co-Benefits of Climate Mitigation in Urban Areas. *Current Opinion in Environmental Sustainability*, 2(3)(August): 172–177, doi:10.1016/j.cosust.2010.06.007.
- Lanz, B., and S. Rausch, 2011: General Equilibrium, Electricity Generation Technologies and the Cost of Carbon Abatement: A Structural Sensitivity Analysis. *Energy Economics*, 33 (5): 1035–47. doi:10.1016/j.eneco.2011.06.003.
- Lepeule, J., F. Laden, D. Dockery, and J. Schwartz, 2012: Chronic Exposure to Fine Particles and Mortality: An Extended Follow-up of the Harvard Six Cities Study from 1974 to 2009. *Environmental Health Perspectives*, 120(7)(March 28): 965–970, doi:10.1289/ehp.1104660.
- Matus, K., K.-M. Nam, N.E. Selin, L.N. Lamsal, J.M. Reilly, and Sergey Paltsev, 2012: Health Damages from Air Pollution in China. *Global Environmental Change*, 22(1)(February): 55–66, doi:10.1016/j.gloenvcha.2011.08.006.
- Matus, K., T. Yang, S. Paltsev, J. Reilly, and K.-M. Nam, 2008: Toward Integrated Assessment of

- Environmental Change: Air Pollution Health Effects in the USA. *Climatic Change*, 88(1): 59–92.
- Muller, N.Z. 2012: The Design of Optimal Climate Policy with Air Pollution Co-Benefits. *Resource and Energy Economics*, 34(4)(November): 696–722, doi:10.1016/j.reseneeco.2012.07.002.
- Nam, K.-M., N.E. Selin, J.M. Reilly, and S. Paltsev, 2010: *Measuring Welfare Loss Caused by Air Pollution in Europe: A CGE Analysis*. *Energy Policy*, 38(9): 5059–5071.
- Nam, K.-M., C.J. Waugh, S. Paltsev, J.M. Reilly, and V.J. Karplus, 2013: Carbon Co-Benefits of Tighter SO₂ and NO_x Regulations in China. *Global Environmental Change*, (October). doi:10.1016/j.gloenvcha.2013.09.003 (<http://globalchange.mit.edu/research/publications/2756>).
- Nemet, G. F., T. Holloway, and P. Meier. 2010. Implications of Incorporating Air-Quality Co-Benefits into Climate Change Policymaking. *Environmental Research Letters* 5 (1) (January 1): 014007. doi:10.1088/1748-9326/5/1/014007.
- OIRA (Office of Information and Regulatory Affairs), 2013: *2012 Report to Congress on the Benefits and Costs of Federal Regulations and Unfunded Mandates on State, Local, and Tribal Entities*. Office of Management and Budget (http://www.whitehouse.gov/omb/inforeg_regpol_reports_congress).
- Paltsev, S., and P. Capros, 2013: Cost Concepts for Climate Change Mitigation. *Climate Change Economics*, 04 (supp01): 1340003. doi:10.1142/S2010007813400034.
- Penrod, A., Y. Zhang, K. Wang, S.-Y. Wu, and L.R. Leung, 2014: Impacts of Future Climate and Emission Changes on U.S. Air Quality. *Atmospheric Environment*. doi:10.1016/j.atmosenv.2014.01.001. (<http://www.sciencedirect.com/science/article/pii/S1352231014000028>).
- Rausch, S., G.E. Metcalf, and J.M. Reilly, 2011: Distributional Impacts of Carbon Pricing: A General Equilibrium Approach with Micro-Data for Households. *Energy Economics*, 33(Supplement 1) (December): S20–S33, doi:10.1016/j.eneco.2011.07.023.
- Rausch, S., G.E. Metcalf, J.M. Reilly, and S. Paltsev, 2010: Distributional Impacts of a U.S. Greenhouse Gas Policy: A General Equilibrium Analysis of Carbon Pricing. In: *U.S. Energy Tax Policy*, Gilbert E. Metcalf (ed.), Cambridge University Press.
- Rausch, S., and M. Mowers, 2013: Distributional and Efficiency Impacts of Clean and Renewable Energy Standards for Electricity. *Resource and Energy Economics*, doi:10.1016/j.reseneeco.2013.09.001 (<http://www.sciencedirect.com/science/article/pii/S0928765513000547>).
- Rausch, S., and J.M. Reilly, 2012: Carbon Tax Revenue and the Budget Deficit: A Win-Win-Win Solution? MIT JPSPGC Report 228, August, 19 p. (http://globalchange.mit.edu/files/document/MITJPSPGC_Rpt228.pdf).
- Ravishankara, A.R., J.P. Dawson, and D.A. Winner, 2012: New Directions: Adapting Air Quality Management to Climate Change: A Must for Planning. *Atmospheric Environment*, 50(April): 387–389, doi:10.1016/j.atmosenv.2011.12.048.
- Rowe, Robert, *et al.* 1995. The New York State Externalities Cost Study. Hagler Bailly Consulting, Inc. Dobbs Ferry, New York: Oceana Publications.
- Scheraga, J.D., and N.A. Leary, 1994: Costs and Side Benefits of Using Energy Taxes to Mitigate Global Climate Change. *Proceedings of the 86th Annual Conference of the National Tax Association*. Columbus, OH.
- Selin, N.E., S. Wu, K.-M. Nam, J.M. Reilly, S. Paltsev, R.G. Prinn, and M.D. Webster, 2009: Global Health and Economic Impacts of Future Ozone Pollution. *Environmental Research Letters*, 4(4) (October): 044014, doi:10.1088/1748-9326/4/4/044014.
- Smith, V.K., and J.C. Carbone, 2007: Should Benefit–Cost Analyses Take Account of General Equilibrium Effects? *Research in Law and Economics*, 23(October 16): 247–272, doi:10.1016/S0193-5895(07)23011-8.
- Sue Wing, I., 2009: Computable General Equilibrium Models for the Analysis of Energy and Climate Policies. In: *International Handbook on The Economics of Energy*, J. Evans and L.C. Hunt (eds.), 332–366.
- Thompson, T.M., S. Rausch, R. Saari, and N.E. Selin, 2013: Air Quality Co-Benefits of a Carbon Policy: Regional Implementation. AGU Fall Meeting, San Francisco, December 9–13.
- Thompson, T.M., S. Rausch, R. Saari, and N.E. Selin, 2014a: Air Quality Co-Benefits of US Carbon

- Policies: A Systems Approach to Evaluating Policy Outcomes and Uncertainties. Submitted.
- Thompson, T.M., R. Saari, and N.E. Selin, 2014b: Air Quality Resolution for Health Impact Assessment: Influence of Regional Characteristics. *Atmospheric Chemistry and Physics*, 14 (2): 969–78. doi:10.5194/acp-14-969-2014
- US EPA, 2011: *The Benefits and Costs of the Clean Air Act from 1990 to 2020*. US Environmental Protection Agency.
- US EPA, 2012: *Regulatory Impact Analysis for the Final Revisions to the National 1 Ambient Air 2 Quality Standards for Particulate Matter*, Office of Air Quality Planning and Standards, EPA-452/R-12-005. Research Triangle Park, NC 27711. (<http://www.epa.gov/ttnecas1/regdata/RIAs/finalria.pdf>).
- Yang, T., 2004: *Economic and policy implications of urban air pollution in the United States: 1970 to 2000*. Master of Science Thesis in Technology and Policy, Massachusetts Institute of Technology, February (http://web.mit.edu/globalchange/www/docs/Yang_MS_04.pdf).

REPORT SERIES of the MIT Joint Program on the Science and Policy of Global Change

FOR THE COMPLETE LIST OF JOINT PROGRAM REPORTS:
<http://globalchange.mit.edu/pubs/all-reports.php>

212. **Effects of Nitrogen Limitation on Hydrological Processes in CLM4-CN** *Lee & Felzer* March 2012
213. **City-Size Distribution as a Function of Socio-economic Conditions: An Eclectic Approach to Down-scaling Global Population** *Nam & Reilly* March 2012
214. **CliCrop: a Crop Water-Stress and Irrigation Demand Model for an Integrated Global Assessment Modeling Approach** *Fant et al.* April 2012
215. **The Role of China in Mitigating Climate Change** *Paltsev et al.* April 2012
216. **Applying Engineering and Fleet Detail to Represent Passenger Vehicle Transport in a Computable General Equilibrium Model** *Karplus et al.* April 2012
217. **Combining a New Vehicle Fuel Economy Standard with a Cap-and-Trade Policy: Energy and Economic Impact in the United States** *Karplus et al.* April 2012
218. **Permafrost, Lakes, and Climate-Warming Methane Feedback: What is the Worst We Can Expect?** *Gao et al.* May 2012
219. **Valuing Climate Impacts in Integrated Assessment Models: The MIT IGSM** *Reilly et al.* May 2012
220. **Leakage from Sub-national Climate Initiatives: The Case of California** *Caron et al.* May 2012
221. **Green Growth and the Efficient Use of Natural Resources** *Reilly* June 2012
222. **Modeling Water Withdrawal and Consumption for Electricity Generation in the United States** *Strzepek et al.* June 2012
223. **An Integrated Assessment Framework for Uncertainty Studies in Global and Regional Climate Change: The MIT IGSM** *Monier et al.* June 2012
224. **Cap-and-Trade Climate Policies with Price-Regulated Industries: How Costly are Free Allowances?** *Lanz and Rausch* July 2012.
225. **Distributional and Efficiency Impacts of Clean and Renewable Energy Standards for Electricity** *Rausch and Mowers* July 2012.
226. **The Economic, Energy, and GHG Emissions Impacts of Proposed 2017–2025 Vehicle Fuel Economy Standards in the United States** *Karplus and Paltsev* July 2012
227. **Impacts of Land-Use and Biofuels Policy on Climate: Temperature and Localized Impacts** *Hallgren et al.* August 2012
228. **Carbon Tax Revenue and the Budget Deficit: A Win-Win Solution?** *Sebastian Rausch and John Reilly* August 2012
229. **CLM-AG: An Agriculture Module for the Community Land Model version 3.5** *Gueneau et al.* September 2012
230. **Quantifying Regional Economic Impacts of CO₂ Intensity Targets in China** *Zhang et al.* September 2012
231. **The Future Energy and GHG Emissions Impact of Alternative Personal Transportation Pathways in China** *Kishimoto et al.* September 2012
232. **Will Economic Restructuring in China Reduce Trade-Embodied CO₂ Emissions?** *Qi et al.* October 2012
233. **Climate Co-benefits of Tighter SO₂ and NO_x Regulations in China** *Nam et al.* October 2012
234. **Shale Gas Production: Potential versus Actual GHG Emissions** *O'Sullivan and Paltsev* November 2012
235. **Non-Nuclear, Low-Carbon, or Both? The Case of Taiwan** *Chen* December 2012
236. **Modeling Water Resource Systems under Climate Change: IGSM-WRS** *Strzepek et al.* December 2012
237. **Analyzing the Regional Impact of a Fossil Energy Cap in China** *Zhang et al.* January 2013
238. **Market Cost of Renewable Jet Fuel Adoption in the United States** *Winchester et al.* January 2013
239. **Analysis of U.S. Water Resources under Climate Change** *Blanc et al.* February 2013
240. **Protection of Coastal Infrastructure under Rising Flood Risk** *Lickley et al.* March 2013
241. **Consumption-Based Adjustment of China's Emissions-Intensity Targets: An Analysis of its Potential Economic Effects** *Springmann et al.* March 2013
242. **The Energy and CO₂ Emissions Impact of Renewable Energy Development in China** *Zhang et al.* April 2013
243. **Integrated Economic and Climate Projections for Impact Assessment** *Paltsev et al.* May 2013
244. **A Framework for Modeling Uncertainty in Regional Climate Change** *Monier et al.* May 2013
245. **Climate Change Impacts on Extreme Events in the United States: An Uncertainty Analysis** *Monier and Gao* May 2013
246. **Probabilistic Projections of 21st Century Climate Change over Northern Eurasia** *Monier et al.* July 2013
247. **What GHG Concentration Targets are Reachable in this Century?** *Paltsev et al.* July 2013
248. **The Energy and Economic Impacts of Expanding International Emissions Trading** *Qi et al.* August 2013
249. **Limited Sectoral Trading between the EU ETS and China** *Gavard et al.* August 2013
250. **The Association of Large-Scale Climate Variability and Teleconnections on Wind Resource over Europe and its Intermittency** *Kriesche and Schlosser* September 2013
251. **Regulatory Control of Vehicle and Power Plant Emissions: How Effective and at What Cost?** *Paltsev et al.* October 2013
252. **Synergy between Pollution and Carbon Emissions Control: Comparing China and the U.S.** *Nam et al.* October 2013
253. **An Analogue Approach to Identify Extreme Precipitation Events: Evaluation and Application to CMIP5 Climate Models in the United States** *Gao et al.* November 2013
254. **The Future of Global Water Stress: An Integrated Assessment** *Schlosser et al.* January 2014
255. **The Mercury Game: Evaluating a Negotiation Simulation that Teaches Students about Science-Policy Interactions** *Stokes and Selin* January 2014
256. **The Potential Wind Power Resource in Australia: A New Perspective** *Hallgren et al.* February 2014
257. **Equity and Emissions Trading in China** *Zhang et al.* February 2014
258. **Characterization of the Wind Power Resource in Europe and its Intermittency** *Cosseron et al.* March 2014
259. **A Self-Consistent Method to Assess Air Quality Co-Benefits from US Climate Policies** *Saari et al.* April 2014