

# Durable Membrane Electrode Assemblies for Proton Exchange Membrane Electrolyzer Systems Operating at High Current Densities

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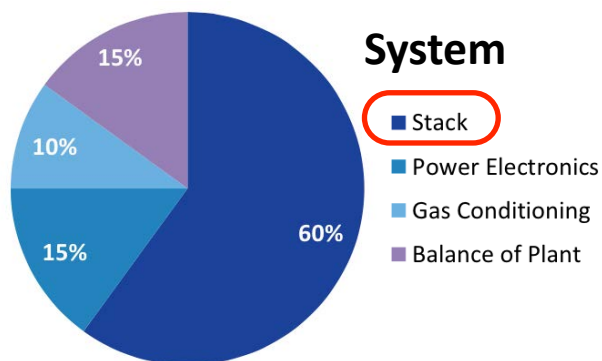
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# Outline

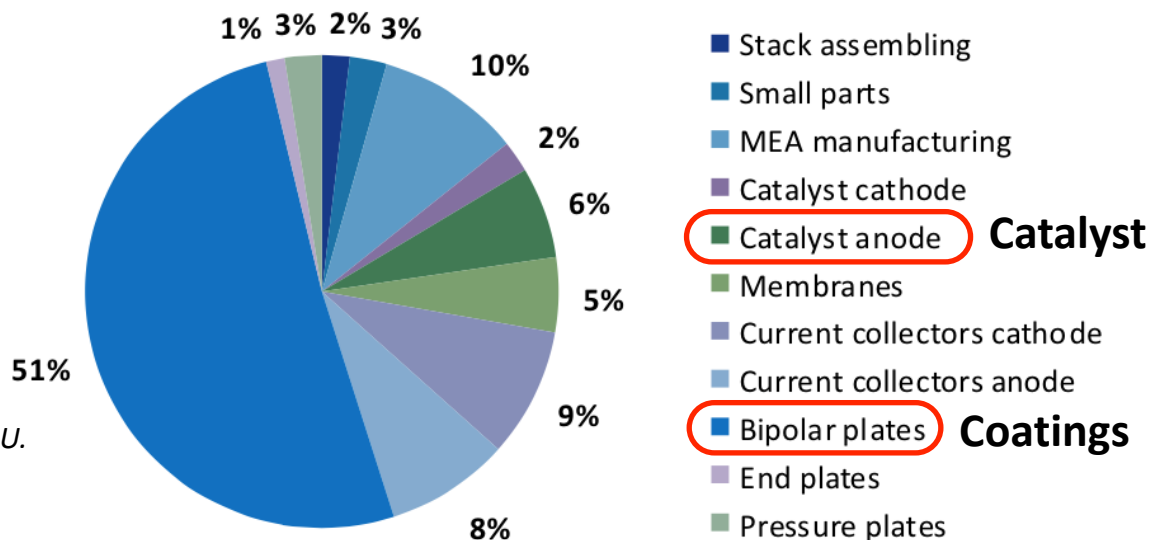
- Cost reduction of the PEM electrolyzer stack
- MEA tests in a 20 kW<sub>el</sub> PEM electrolyzer system
- Protocol of measurements
- Benchmark MEA with Ir-black catalyst
- Electrochemical analysis of degradation mechanisms
- *Post mortem* analysis of the MEAs and water resin
- Summary



# Cost breakdown of PEM electrolyzer system and stack



*Study on development of water electrolysis in the EU. Final Report. E4tech Fuel Cells and Hydrogen Joint Undertaking; 2014*





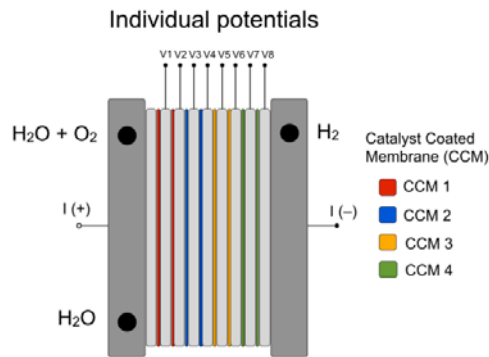
## How to reduce the stack cost?

- Substitute titanium based components (bipolar plates, current collectors, PTLs, GDLs) by coated stainless steel, steel, copper or aluminium.
- Use thin hydrocarbon based membranes and highly conductive non-precious metal coatings. Reduce ohmic losses.
- Develop more efficient anode and cathode catalysts with low loading and improved stability. Use ceramic supports or increase activity surface area ratio
- **Operate at high current densities.** Extend operation range from 2 (nominal) to 4 A cm<sup>-2</sup>.



# Project on degradation phenomena in PEM electrolyzer systems operating at high current densities

Partner	Tasks in the project
 <p>Deutsches Zentrum für Luft- und Raumfahrt e.V. in der Helmholtz-Gemeinschaft</p>	<ul style="list-style-type: none"> <li>■ Testing of MEAs with different catalysts in a 12 kW<sub>el</sub> PEM electrolyzer system</li> <li>■ Assessment of results and post-mortem analysis</li> </ul>
 <p>SHIFT POWER   ENERGIZE YOUR WORLD</p>	<ul style="list-style-type: none"> <li>■ Construction a 12 kW<sub>el</sub> PEM electrolyzer system</li> <li>■ Stack assembly and evaluation of the degradation tests</li> </ul>



Rainbow stack with different MEA configuration



8 Cell - 120 cm<sup>2</sup> – 20 kW<sub>el</sub> PEM electrolyzer stack



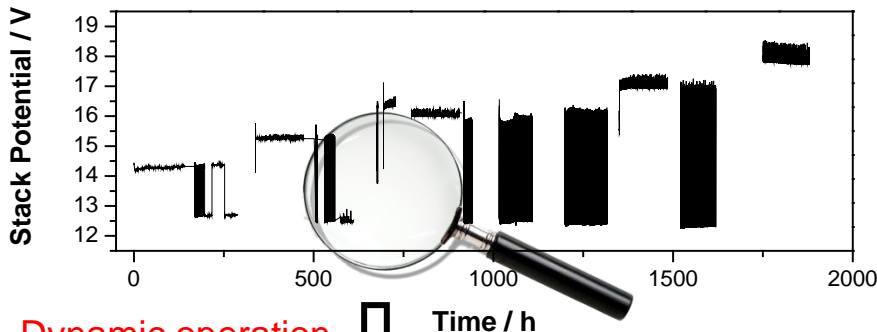
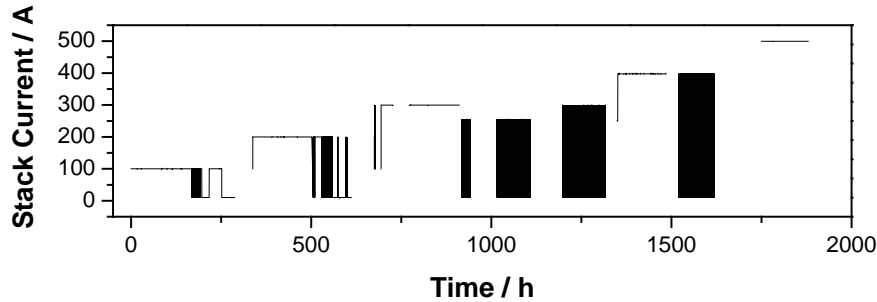
12 kW<sub>el</sub> PEM electrolyzer

**Goal of the project:** Gain knowledge about degradation mechanism of PEM electrolyzer MEAs

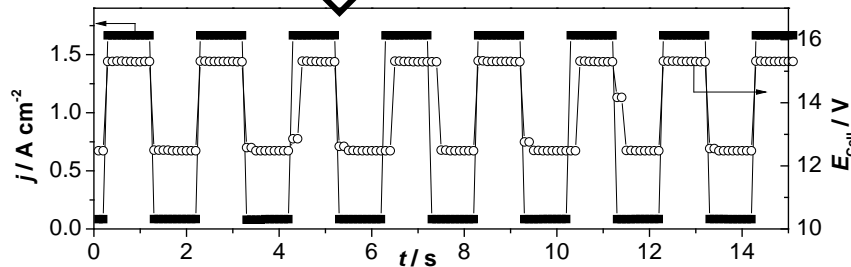


# Protocol of measurements

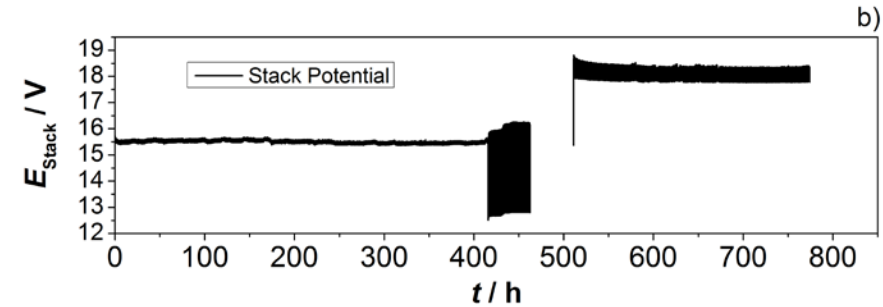
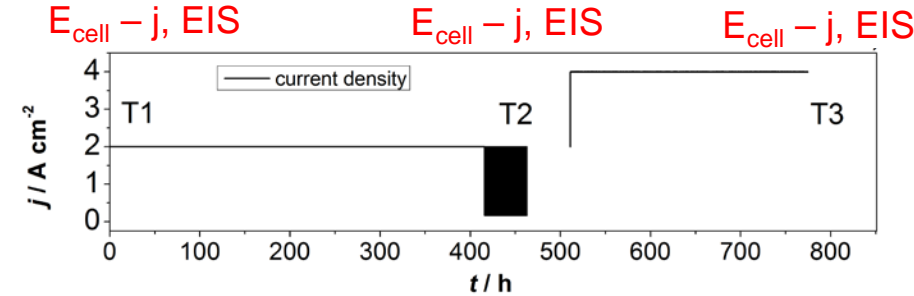
## Stack 1: Different catalyst loadings



Dynamic operation



## Stack 2: MEAs from different providers



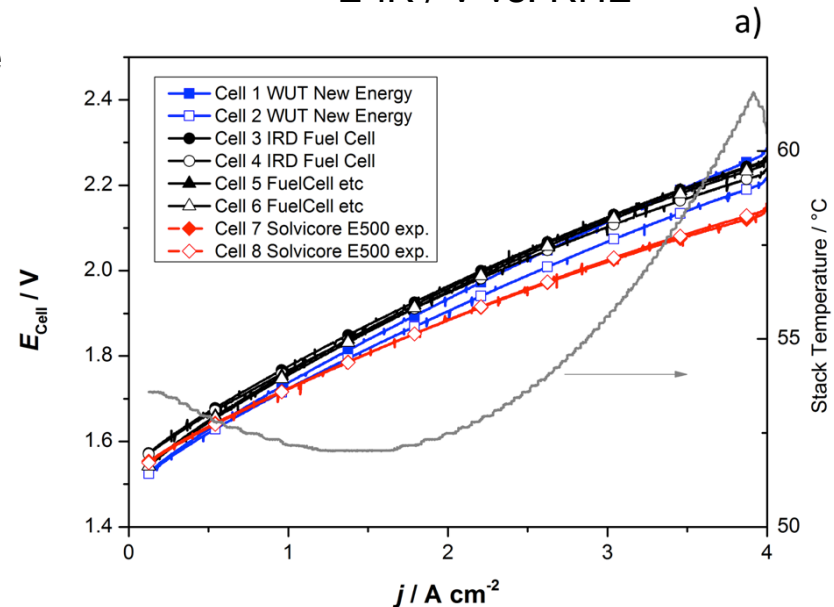
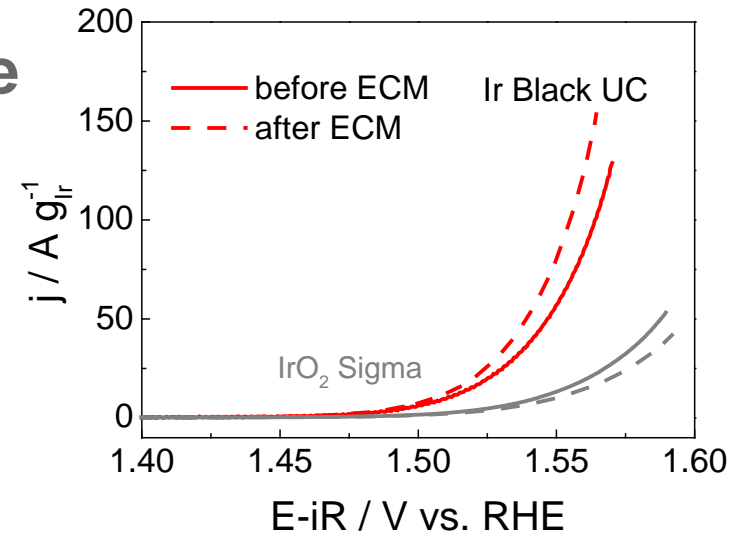
- There is an urgent need for accelerated stress test (AST) protocols for PEM electrolyzers
- Degradation caused by operation time, current densities, voltage, temperature, water quality, etc. is not well understood





# Benchmark PEM electrolyzer anode

- Half cell measurements: OER activity of Ir-black (Umicore) is 3x higher than thermally treated IrO<sub>2</sub> (at 1.48V, 25 °C)
- MEAs with IrO<sub>2</sub> (thermally treated) show lower performance compared to those with Ir-black
- Half cell and single cell measurements correlates well with the PEM electrolyzer results
- Ir-black can be considered as benchmark anode in PEM electrolyzers



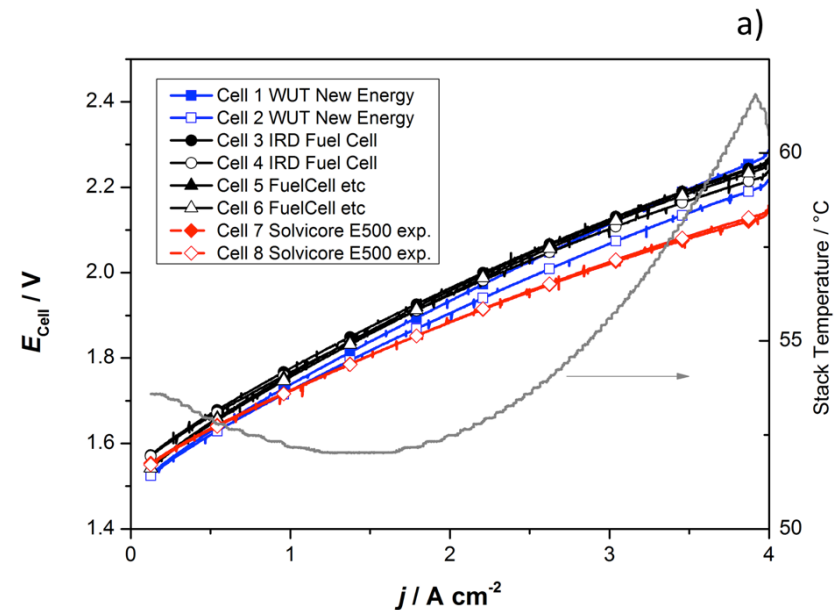
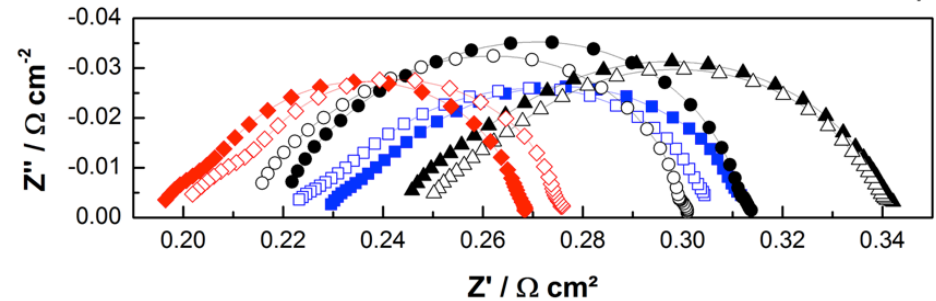
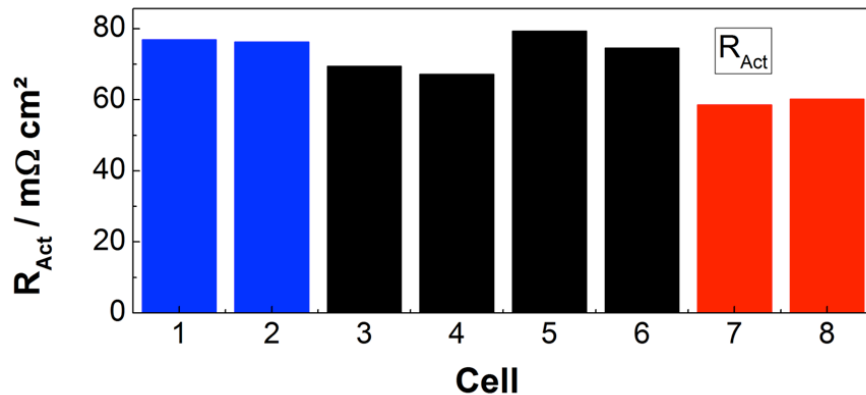
Company	Anode (mg cm <sup>-2</sup> )	Membrane	Cathode (mg cm <sup>-2</sup> )
Wuhan WUT	2	N115	0.8
IRD	2.3	N115	0.5
FuelCellsEtc	3	N115	3
E500 (Ir-black)	1	N115	0.9

*Electrochimica Acta*, 2016, in press



# Electrochemical impedance spectroscopy (EIS)

- EIS was performed before and after 500 h (T1) at 2 A cm<sup>2</sup>, and before and after 250 h (T2) at 4 A cm<sup>2</sup>
- MEA with Ir-black (1 mg cm<sup>-2</sup>) showed the lowest activation and ohmic resistances
- EIS results correlate well with  $E_{\text{cell}} - j$  characteristics
- At high current densities the ohmic resistance has the largest impact
- No mass transport was observed

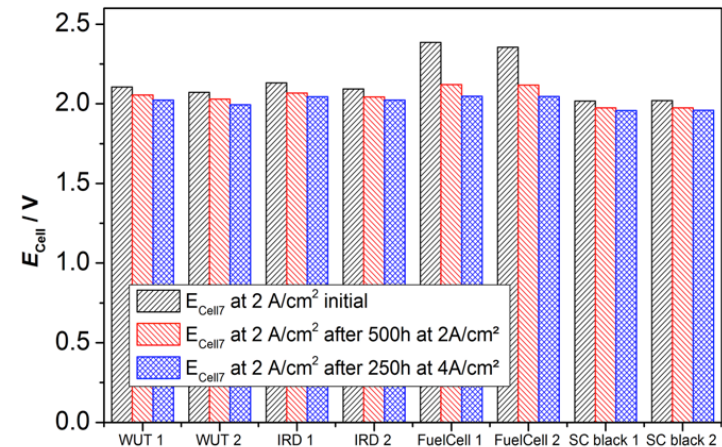
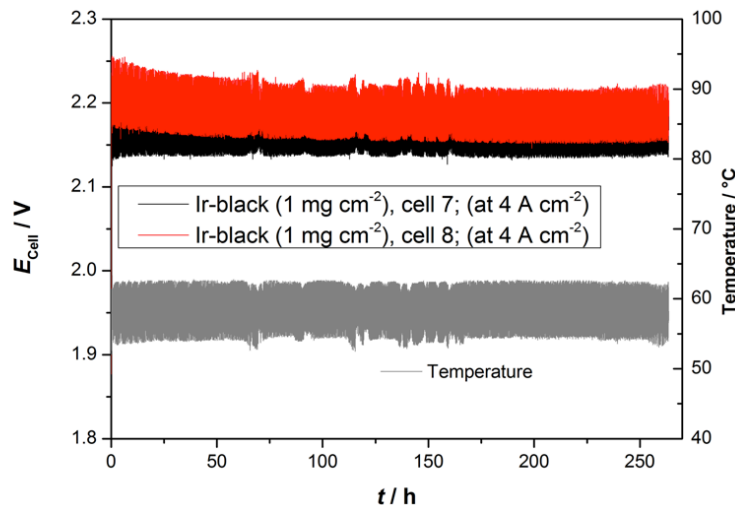
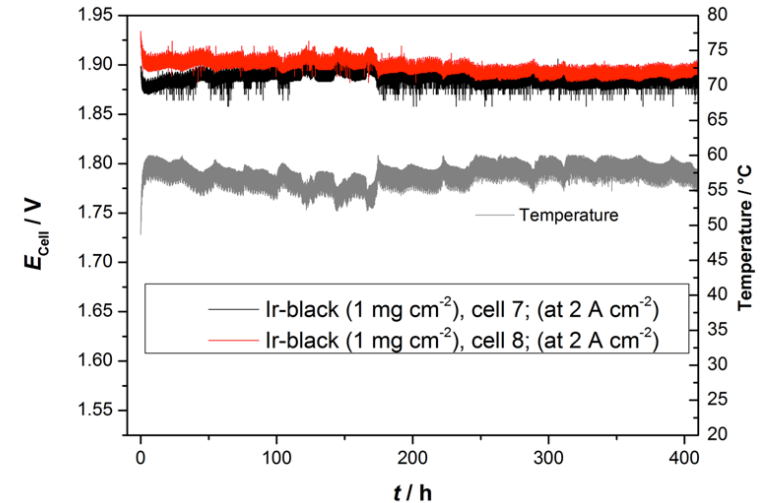


*Electrochimica Acta*, 2016, in press



# Evolution of $E_{\text{cell}}$ through the time and current density

- Difficult analysis of degradation rate because of temperature fluctuation.  
At  $j = 2 \text{ A cm}^{-2}$ ,  $\Delta T = \pm 1.5 \text{ }^\circ\text{C}$  caused by the addition of fresh water into the stack.  
At  $j = 4 \text{ A cm}^{-2}$ ,  $\Delta T = \pm 4 \text{ }^\circ\text{C}$  caused by the periodic turn on-off of the fan that cools down the entire system enclosure
- No increase in  $E_{\text{cell}}$  after  $4 \text{ A cm}^{-2}$  test for all cells
- No increase of  $E_{\text{cell}}$  over time for all cells



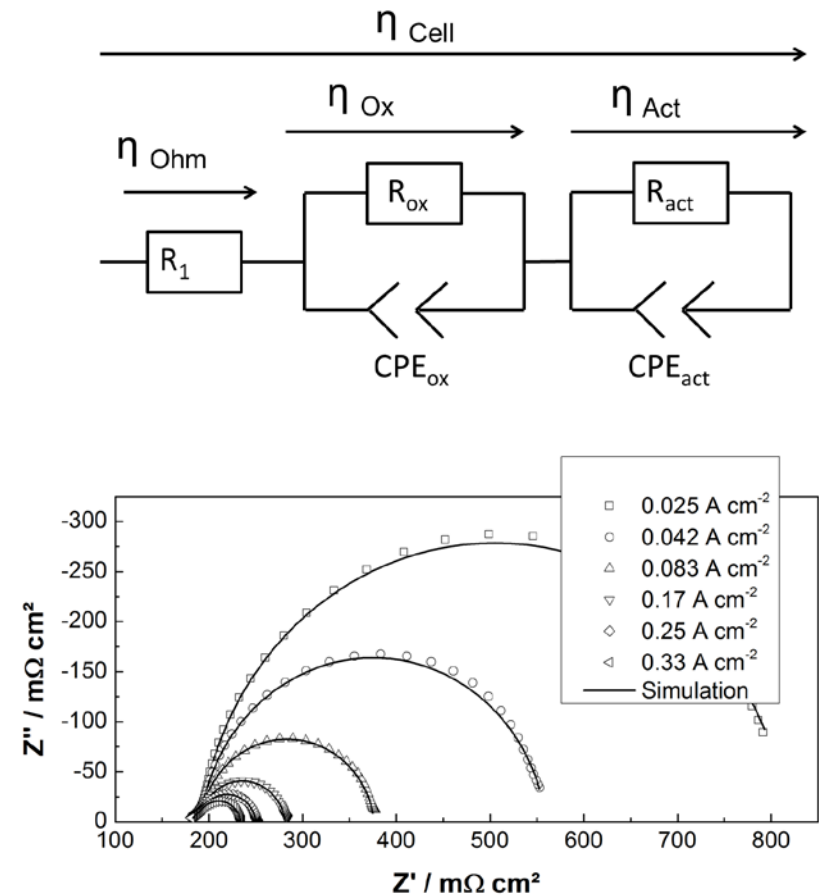
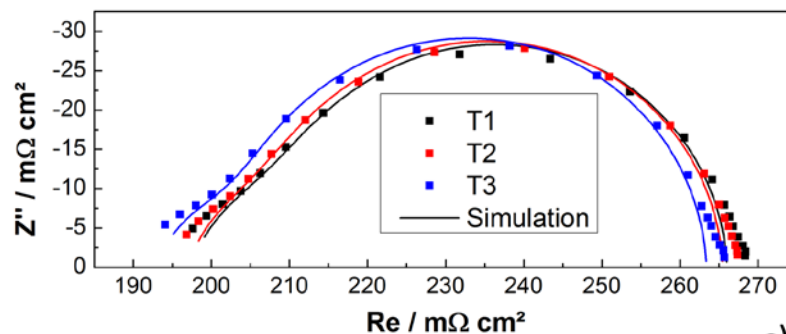
*Electrochimica Acta*, 2016, in press





# Determination of ohmic losses from EIS

- Temperature of the stack was strictly controlled at  $29 \pm 0.5 \text{ }^\circ\text{C}$  by shutting off completely the  $\text{H}_2$ -generator. An external pump with low flow rates was used.
- The EIS were simulated using an equivalent circuit
- The EIS spectra at a given current density changed over time and when the current was increased
- The cell resistance ( $\eta_{\text{Ohm}}$ ) and kinetics ( $R_{\text{act}}$ ) were analysed



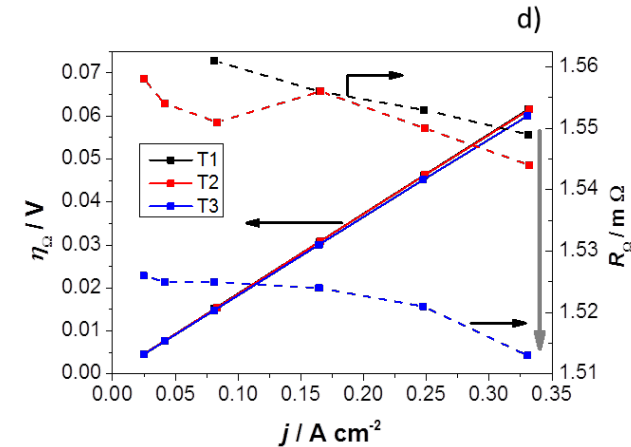
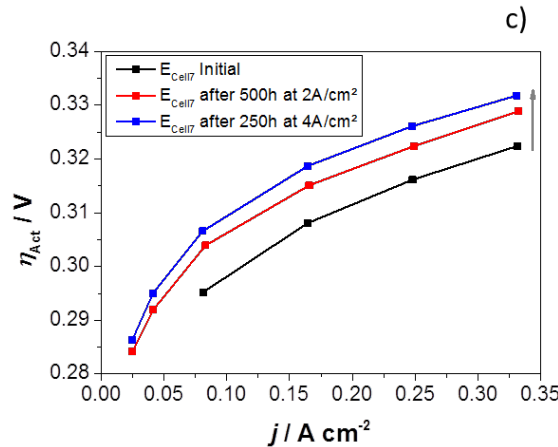
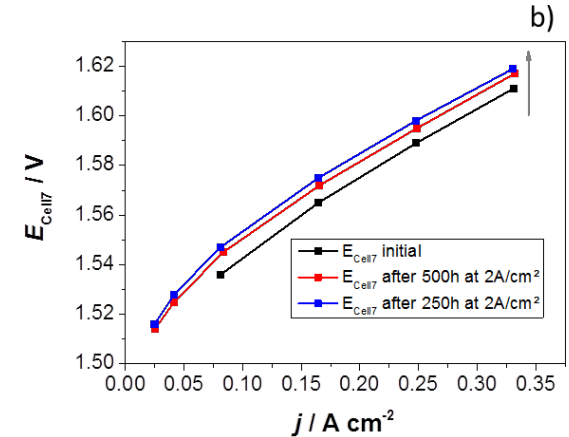
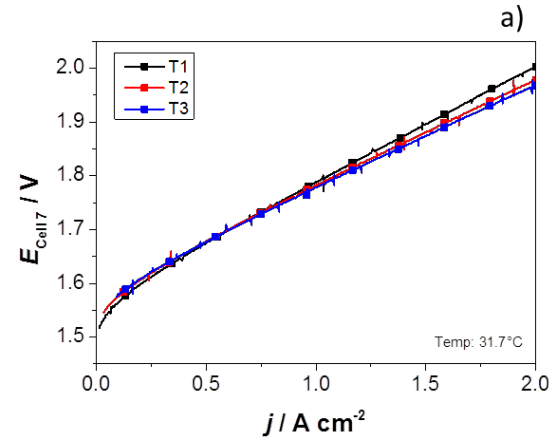
*Electrochimica Acta*, 2016, in press



# Degradation mechanism from EIS analysis

- The degradation was analyzed through changes in ohmic losses and potential over time.
- The kinetic resistance ( $R_{act}$ ) increased over time
- The ohmic resistance ( $\eta_{ohm}$ ) decreased at high current densities

Potential	Change at $0.33 \text{ A cm}^{-2}$
$E_{cell}$	$\uparrow +10\mu\text{V/h}$
$\eta_{ohm}$	$\downarrow -2\mu\text{V/h}$
$\eta_{Ox}$	$\rightarrow$
$\eta_{Act}$	$\uparrow +13\mu\text{V/h}$



*Electrochimica Acta*, 2016, in press



# Degradation analysis and XPS on DI water resin

- Nafion degradation:
  1. Presence of F in the DI water resin
- Degradation of intrinsic properties:
  1. Significant decrease of exchange current density during time of measurement.  
Deactivation of the anode
  2. Presence of Ir in the DI water resin

Elem.	Fresh [wt%]	Used [wt%]
Fe	0.0	2.6
F	0.0	2.9
O	10.9	21.4
Ti	0.0	2.7
N	2.4	3
C	79.6	52.9
S	7.2	9.9
Si	0.0	3.3
Ir	0.0	1.3

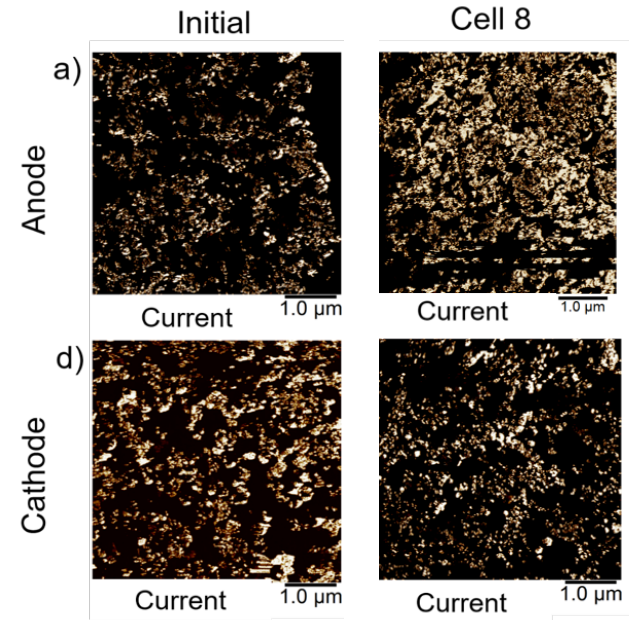
	T / °C	$\beta$ / mV dec <sup>-1</sup>	$j_o$ / 10 <sup>-9</sup> A mg <sub>Ir</sub> <sup>-1</sup>
Ir-Black (Umicore)	25	43.1	2.5
(Half Cell, kinetic analysis)	30	43.1	3
	40	43.2	5.8
	50	43.6	12.0
	60	43.9	22.8
	70	44.6	46.2
Before 2A/cm <sup>2</sup>	30	44.3	18.1
After 2A/cm <sup>2</sup>	30	41.1	3.5
After 4A/cm <sup>2</sup>	30	41.1	2.8



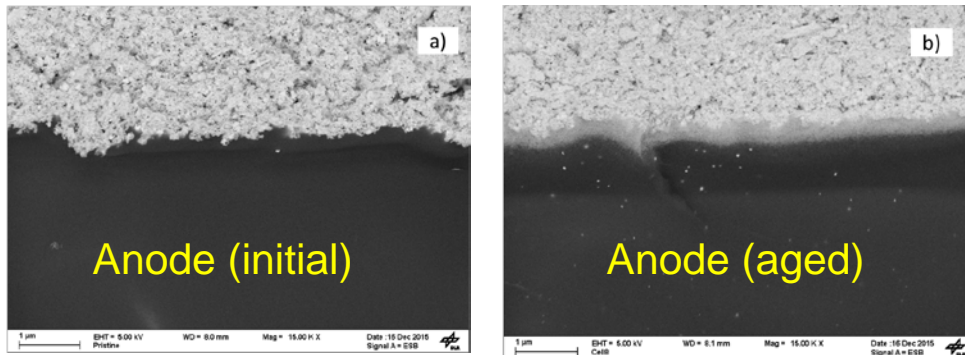
# Post mortem analysis of the MEAs

- No decrease of membrane thickness was observed from cross-section SEM images.
- Release and diffusion of Ir catalyst into the membrane.
- After operation, the conductive area of the anode increased by approximately 50% while the conductive area of the cathode remained the same.
- Surface conductivity of the catalyst layer changed due to ionomer loss.

## AFM



## SEM



	Conductive area (%)		Average Thickness / μm	
	unused	Cell 8 (used)	unused	Cell 8 (used)
Anode	30 ± 4	45 ± 5	5 ± 0.4	4.3 ± 0.6
Cathode	37 ± 2	39 ± 5	16.1 ± 0.6	16.7 ± 1
Membrane			121.5 ± 1.5	137.4 ± 2.9





# Summary

- Investment cost can be reduced by operating the PEM electrolyzer at high current densities
- The lowest Ir catalyst loading ( $1 \text{ mg cm}^{-2}$ ) showed the lowest  $E_{cell}$  at any current density.
- Aging of the PEM electrolyzer MEAs depends on current density and operation time, but the associated degradation mechanisms are different in each case.
- EIS shows a progressive decrease in the specific exchange current, while the ohmic resistance decreases when doubling the nominal current density.
- *Post mortem* analysis of the MEAs (SEM and AFM) and water resin (XPS) revealed a current dependent loss of ionomer and catalyst material in the anode, which resulted in an unexpected enhancement of cell performance at high current densities.
- A first step towards developing an accelerated stress test protocol (AST) for PEM electrolyzers has been given



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## **Novel Components for PEM Electrolysis: Status and Challenges**

A. S. Gago, P. Lettenmeier, L. Wang, S. Kolb, F. Burggraf, and K. A. Friedrich

Thank you for your attention

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