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Slug Test Characterization Results for Multi-Test/Depth Intervals Conducted During the Drilling of CERCLA Operable Unit OU ZP-1 Wells 299-W10-33 and 299-W11-48

D. R. Newcomer

September 2007



Prepared for the U.S. Department of Energy under Contract DE-AC05-76RL01830

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Summary

Slug-test results obtained from single and multiple, stress-level slug tests conducted during drilling and borehole advancement provide detailed hydraulic conductivity information at two Hanford Site Operable Unit (OU) ZP-1 test well locations. The individual test/depth intervals were generally sited to provide hydraulic-property information within the upper ~10 m of the unconfined aquifer (i.e., Ringold Formation, Unit 5). These characterization results complement previous and ongoing drill-and-test characterization programs at surrounding 200-West and -East Area locations (see Figure S.1).^(a)

An analysis of the slug-test results indicates calculated average test-interval estimates of hydraulic conductivities ranging between 1.24 and 15.7 m/day. The ZP-1 well hydraulic-conductivity estimates were derived for test-interval sections that ranged from 1.0 to 1.6 m in length. The highest hydraulic-conductivity estimates were obtained for a single zone tested at well 299-W10-33 (i.e., range of 13.0 to 17.3 m/day), which is the southernmost ZP-1 well tested. These values bracket the reported 200-West Area geometric mean value (3.08 m/day) for recent slug tests conducted at 30 monitor-well sites completed within the upper part (i.e., upper 10 m) of the unconfined aquifer in the 200-West Area (Spane et al., 2001a, 2001b, 2002, 2003; Spane and Newcomer 2004).

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⁽a) Spane FA. 2003. Slug Test Characterization Results for Multi- Test/Depth Intervals Conducted During the Drilling of WMA-C Well 299-E27-22 (C4124). Letter report to Jane Borghese (Fluor Hanford, Inc.), October 8, 2003.

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Figure S.1. Location Map Showing OU ZP-1 Test Well Sites

Contents

Sum	mary	
1.0	Gene	eral Hydrologic Test Plan Description1.1
2.0	Hyd	cologic-Test-System Description
3.0	Slug	Test Response/Analysis
4.0	Slug	-Test Results
	4.1	Well 299-W11-48 (C5243)
		4.1.1 Zone 1
		4.1.2 Zone 2
	4.2	Well 299-W10-33 (C5855)
		4.2.1 Zone 1
5.0	Cond	clusions
6.0	Refe	rences
Appe	endix	A: Slug Test Field Notes A.1
Appe	endix	B: Selected Borehole LogsB.1

Figures

S .1	Location Map Showing OU ZP-1 Test Well Sites	iv
2.1.	General Slug Test Configuration Using Slugging Rods	2.2
2.2.	Packer/Well-Screen Assembly Dimensions	2.3
3.1.	Diagnostic Slug Test Response (taken from Spane et al. (2003a)	3.2
3.2.	Over-Damped Slug-Test Response as a Function of Test-Interval Hydraulic Conductivity	3.3
4.1.	Selected Slug Test Analysis Plot for Well 299-W11-48: (a) Diagnostic(top) and (b) Type- Curve Analysis Method (bottom)	4.4
4.2.	Selected Slug-Test-Analysis Plot for Well 299-W11-48: (a) Diagnostic (top) and (b) Type- Curve Analysis Method (bottom)	4.6
4.3.	Selected Slug Test Analysis Plot for Well 299-W10-33: Test Interval Zone 1 (Type-Curve Method)	4.7
4.4.	A High-Stress Slug Test Showing Slightly Critically Damped Behavior on a Semi-Log Plot for Test Interval Zone 1, Well 299-W10-33	4.8

Tables

4.1.	Slug-Test Characteristics for Selected Test/Depth Intervals at Operable Unit ZP-1 Test	
	Wells 299-W10-33 and 299-W11-48	4.1
4.2.	Slug-Test-Analysis Results	4.2

1.0 General Hydrologic Test Plan Description

The following discussion of the general hydrologic test plan is taken primarily from similar slug-test characterization-program descriptions presented previously in Spane.^(a) Hydrologic testing was implemented when the approximate targeted depth intervals within the unconfined aquifer were reached during drilling. To prepare the test zone for slug-test characterization, the packer/well-screen test assembly was lowered to the bottom of the borehole and the drill casing retracted, exposing an approximate 1.5-m open borehole section. The packer was then inflated to isolate the well-screened/test interval and the testing string from the inside of the drill casing.

A series of multiple, stress-level slug tests were attempted for each isolated test-interval section. The reason for using a multi-stress-level approach was to determine whether the associated slug-test responses exhibited either a variable or stress-level dependence. As noted in Butler (1998) and Spane et al. (2003b), tests exhibiting either variable or stress-level dependence can provide valuable information pertaining to the presence of a dynamic well skin or non-linear (i.e., turbulence) test-response conditions occurring within the test section. General slug-test stress levels applied during testing were designed to be within the range of ~0.3 to 0.5 m for lower stress tests and ~1.0 m for higher stress tests. The slug tests were initiated using two slugging rods of different, known displacement volumes. Unfortunately, only one of the three test zones (i.e., Zone 1 at well 299-W10-33) was tested successfully using slugging rods with different displacement volumes. The second of the three test zones (i.e., Zone 1 at well 299-W11-48) was tested successfully at a low stress, but not at a high stress, and the third zone (i.e., Zone 1 at well 299-W11-48) was tested successfully at a high stress, but not at a low stress.

For Zone 1, well 299-W10-33, three or more multi-stress slug tests were conducted successfully. Individual slug tests were fully recovered before depressing the fluid column to prepare the next slug test within the characterization sequence. A wide-range in recovery times was expected, based on an anticipated range in permeability conditions. For example, Spane et al. (2001a, 2001b, 2002, 2003a) and Spane and Newcomer (2004) report recovery times as rapid as <15 sec for high-permeability test intervals to >5 min for lower permeability test zones for 200-West Area wells. A description of the hydrologic test system used during slug-test characterization is provided in the following report section.

 ⁽a) Spane FA. 2003. Slug Test Characterization Results for Multi- Test/Depth Intervals Conducted During the Drilling of WMA-C Well 299-E27-22 (C4124). Letter report to Jane Borghese (Fluor Hanford, Inc.), October 8, 2003.

Spane FA. 2005a. *Slug Test Characterization Results for Multi-Test/Depth Intervals Conducted During the Drilling of WMA-BX-BY Well 299-E33-49*. Letter report to Jane Borghese (Fluor-Hanford, ORP) January 10, 2005.

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Spane FA. 2005c. *Slug Test Characterization Results for Multi-Test/Depth Intervals Conducted During the Drilling of CERCLA Operable Unit ZP-1 Wells 299-W11-43, 299-W15-50, and 299-W18-16.* Letter report to Mark Byrnes (Fluor-Hanford, ORP) September 13, 2005.

2.0 Hydrologic-Test-System Description

Figure 2.1 shows the general test-system configuration used for slug tests conducted during the drilling and testing of the ZP-1 wells with single-wall drill-casing strings. Slug tests were conducted using slugging rods for all test zones within single-wall drill casing wells 299-W10-33 and 299-W11-48. Features common to this test-system configuration include a downhole packer/well-screen test assembly and a downhole pressure transducer and surface datalogger system. The drill-casing strings used for borehole advancement during the drilling of the ZP-1 wells varied slightly for the respective well sites and had the following I.D./O.D. dimensions: well 299-W10-33: 0.248/0.273 m; and well 299-W15-48: 0.248/0.260 m).

As shown in Figure 2.1, an inflatable packer was used to seal and isolate the test interval and testing string from the encompassing drill-casing area. A 20-slot, well-screen section was attached below the packer to maintain an open section for testing after retracting the drill casing. For testing at all ZP-1 well sites, one standard packer/well-screen assembly was used: 3.05-m long, 0.1016-m I.D. well-screen (Figure 2.2). A strain-gauge pressure transducer was installed within the test-casing string to monitor downhole test-interval response before and during slug testing.



Figure 2.1. General Slug Test Configuration Using Slugging Rods



Figure 2.2. Packer/Well-Screen Assembly Dimensions

3.0 Slug Test Response/Analysis

The following discussion pertaining to slug-test response and analysis is taken primarily from Spane (see Footnote [a], p. 1.1). As shown in Figure 3.1 and discussed in Butler (1998) and Spane et al. (2003b), water levels within a test well can respond in one of three ways to the instantaneously applied stress of a slug test. These response model patterns are 1) an over-damped response, where the water levels recover in an exponentially decreasing recovery pattern, 2) an under-damped response, where the slug-test response oscillates above and below the initial static, with decreasing peak amplitudes with time, and 3) a critically damped response, where the slug test behavior exhibits characteristics that are transitional to the over- and under-damped response patterns. Factors that control the type of slug-test response model that will be exhibited within a well include a number of aquifer properties (hydraulic conductivity) and well-dimension characteristics (well-screen length, well-casing radius, well-radius, aquifer thickness, fluid-column length) and can be expressed by the response-damping parameter, C_D, which Butler (1998) reports for unconfined aquifer tests as:

$$C_{\rm D} = (g/L_{\rm e})^{\frac{1}{2}} r_{\rm c}^{2} \ln (R_{\rm e}/r_{\rm w})/(2 \, {\rm K} \, {\rm L})$$
(3.1)

where g = acceleration due to gravity

- $L_e = effective well water-column length$
- r_c = well casing radius; i.e., radius of well water-column that is active during testing
- R_e = effective test radius parameter; as defined by Bouwer and Rice (1976)
- $r_w =$ well radius
- K = hydraulic conductivity of test interval
- L well-screen length.

Given the multitude of possible combinations of aquifer properties, well-casing dimensions, and testinterval lengths, no universal C_D value ranges can be provided that describe slug-test response conditions. However, for various combinations anticipated for testing at ZP-1 well sites during drilling, the following general guidelines on predicting slug-test responses are provided:

- $C_D >3 =$ over-damped response
- $C_D \ 1 3 =$ critically damped response
- C_D <1 = under-damped response.



Figure 3.1. Diagnostic Slug Test Response (taken from Spane et al. (2003a)

An over-damped test response generally occurs within stress wells monitoring test formations of low to moderately high hydraulic conductivity (e.g., Ringold Formation) and are indicative of test conditions where frictional forces (i.e., resistance of groundwater flow from the test interval to the well) are predominant over test-system inertial forces. All ZP-1 well test intervals exhibited over-damped response characteristics. Figure 3.2 shows predicted slug-test recovery as a function of hydraulic conductivity (K range: 2.5 to 40 m/day; 1.5-m test interval) for test intervals exhibiting over-damped response characteristics and for general ZP-1 test well/interval conditions. The test predictions shown in the figure are based on responses occurring within a test system casing I.D. = 0.1016 m. As indicated in the figure, test intervals having hydraulic conductivity values of approximately 40 m/day or less should be readily resolved for tests exhibiting over-damped slug-test behavior. For over-damped slug tests, two different methods can be used for the slug-test analysis: the semiempirical, straight-line analysis method described in Bouwer and Rice (1976) and Bouwer (1989) and the type-curve-matching method for unconfined aquifers presented in Butler (1998). For over-damped slug tests, hydraulic-conductivity estimates obtained using the Bouwer and Rice analytical method are generally less reliable than corresponding estimates obtained using the type-curve-matching method (Hyder and Butler 1995; Butler 1998). For this reason, only the type-curve-matching analytical method was used for estimating hydraulic conductivity for zones tested at the ZP-1 wells. A detailed description of over-damped, slug-test-analysis methods is presented in Spane and Newcomer (2004).



Figure 3.2. Over-Damped Slug-Test Response as a Function of Test-Interval Hydraulic Conductivity

Under-damped test-response patterns are exhibited within stress wells where inertial forces are predominant over formation frictional forces. This commonly occurs in wells with extremely long fluid columns (i.e., large water mass within the well column) and/or that penetrate highly permeable aquifers (e.g., Hanford formation). Tests exhibiting under-damped behavior should be conducted with very small stress-level applications. No ZP-1 well test intervals displayed formational test-response characteristics that were under damped.

As mentioned previously, critically damped test responses are indicated by stress well water-level responses that are transitional to the over- and under-damped test conditions, as shown in Figure 3.1. They typically occur in wells that monitor test formations exhibiting intermediate to high hydraulic conductivity. As noted in Butler (1998), distinguishing between slug-test responses that are over damped and critically damped may be difficult in some cases (i.e., due to test signal noise) when examined on arithmetic plots. Proper model identification may be enhanced when semi-log plots are used, i.e., log head versus time (e.g., Bouwer and Rice plot). Critically damped slug tests exhibit a diagnostic concave-downward pattern when plotted in this semi-log plot format. This is in contrast to over-damped response behavior, which displays either a linear or concave upward (elastic) pattern. Critically damped slug-test responses are influenced by processes (e.g., inertial) that are not accounted for in the previously discussed slug-test analytical methods (i.e., for over-damped tests). Because of this, slug tests exhibiting these response characteristics cannot be analyzed quantitatively using the Bouwer and Rice or standard type-curve methods. High-K analysis methods that can be employed for analyzing unconfined aquifer tests exhibiting response behavior that is either critically damped or under damped include those described in

Springer and Gelhar (1991), Butler (1998), McElwee and Zenner (1998), McElwee (2001), Butler and Garnett (2000), and Zurbuchen et al. (2002). Because of the ease provided by a spreadsheet-based approach, the test-analysis method presented in Butler and Garnett (2000) is preferred for analyzing tests exhibiting critically damped behavior. A detailed discussion of this analytical procedure and method is presented in Spane and Newcomer (2004). No ZP-1 well test intervals displayed formational test-response characteristics that were critically damped.

4.0 Slug-Test Results

The following discussion presents pertinent information describing slug testing activities and analysis results for the test/depth zones that were hydrologically characterized at the ZP-1 boreholes as they were advanced to their final drilling depths. Table 4.1 presents pertinent slug-test information for the respective test/depth intervals while Table 4.2 summarizes the slug-test-analysis results. Selected borehole logs are presented in Appendix B, which can be referred to for a geologic description of the respective well test zone/depth intervals.

			Test	Parameters	Diagnostic Slug		
Test Well	Test Zone	Test Date	est Date Number Depth to Depth/Test of Slug Water, Interval, Tests m bgs m bgs		Test Response Model	Hydrogeologic Unit Tested ^(a)	
299-W10-33	Zone 1	7/6/07	5	69.98	73.2 - 74.2 (1.0)	Homogeneous Formation/ Exponential-Decay (over-damped)	Ringold Formation (Unit 5)
	Zone 1	4/6/07	6 ^(b)	73.64	76.8 - 78.4 (1.6)	Heterogeneous Formation/ Exponential Decay (over-damped)	Ringold Formation (Unit 5)
299-W11-48	Zone 2	4/12/07	4 ^(b)	73.79	82.8 - 84.3 (1.5)	Heterogeneous Formation/ Exponential Decay (over-damped)	Ringold Formation (Unit 5)

Table 4.1.Slug-Test Characteristics for Selected Test/Depth Intervals at Operable Unit ZP-1 Test Wells299-W10-33 and 299-W11-48

(a) Assumed to be uniform within the well-screen test section.

Note: For all test wells, $r_c = 0.0508$ meter; r_w ranged between 0.1302 and 0.1365 meters.

Unit number in parentheses indicates the relevant groundwater-flow model layer, as described in Thorne, et al. 1993.

(b) Only two of the slug tests provided analyzable results.

		Type-Curv Met	e Analysis hod
Test Well	Test Zone	Horizontal Hydraulic Conductivity, K _h , ^(a) (m/day)	Specific Storage, $S_s(m^{-1})$
299-W10-33	Zone 1	13.0 – 17.3 (15.7)	1.0E-5
299-W11-48	Zone 1	1.17 - 1.30 (1.24)	5.0E-5 - 1.0E-4
	Zone 2	5.62 - 6.91 (6.27)	1.0E-5
Number in par	entheses i	s the average value	for all tests.
(a) Assumed section.	to be unifo	orm within the well	-screen test

Table 4.2. Slug-Test-Analysis Results

4.1 Well 299-W11-48 (C5243)

The drilling of OU ZP-1 well 299-W11-48 was initiated on November 29, 2006, and continued until reaching a final depth of 124.7-m bgs on June 4, 2007. The Lower Mud unit of the Ringold Formation was not encountered during drilling, which represents the bottom boundary of the unconfined aquifer at this location. Based on projections from neighboring well sites, however, the Lower Mud unit contact would be expected at a depth of 130 to 140-m bgs. Two test-depth intervals were tested at the borehole location: Zone 1 = 76.8 to 78.4 m bgs; and Zone 2 = 82.8 to 84.3 m bgs.

4.1.1 Zone 1

After reaching a depth of 78.4-m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.2731-m O.D. ($10^{-3}/_4$ inch O.D.) dual-wall, and the drill casing retracted 1.6 m, producing a test/depth interval for Zone 1 of 76.8 to 78.4-m bgs. The borehole geology log (Appendix B; Figure B.1) indicates that the test-interval section generally consists of a silty sandy gravel unit, composed of 60 to 70% gravel, 30 to 35% sand, and 10 to 20% silt.

A series of three slug injection tests (two low and one high stress test) and a series of three slug withdrawal (two low and one high stress test) were conducted between 1349 hours and 1609 hours (PST), April 6, 2007. The low-stress slug-injection and withdrawal tests were unsuccessful and yielded test data that could not be analyzed. The high-stress slug injection (SI #3) and withdrawal (SW #3) tests were marginally successful using a slugging rod with a volume of 0.011 m^3 . This slug-rod volume imparted a theoretical applied stress value of 1.36 m for the high-stress tests. Downhole test-interval response pressures during testing were monitored using a 0 to 20 psig (0 to 138 kPa) pressure transducer set at a depth of ~76.7-m bgs. The static depth-to-water for the test interval during testing was 73.64-m bgs.

A diagnostic analysis of slug tests conducted for this test/depth interval indicates a heterogeneous formation/composite response condition. This composite pattern exhibits a high-permeability, fast-initial-

recovery, inner-zone response, which transitions to a lower permeability response for the surrounding outer-zone formation. The presence of a high-permeability inner-zone is believed to be reflective of an artificially created condition. This artificially created high-permeability condition may be attributed to the setting of a smaller diameter packer/well-screen assembly and the retraction of the much larger diameter drill casing to expose the test/depth interval. The creation of an artificial high-permeability inner-zone (surrounding the temporary well screen) is believed to be the result of dislodged gravel and cobbles collapsing around the temporary well screen as the drill casing was retracted. An examination of the drilling log geologic description indicates the presence of a high percentage of silty, sandy gravel for this particular test/depth interval.

As discussed in Spane (see Footnote [a], p. 1.1), slug tests exhibiting linear response characteristics for heterogeneous formation tests can be analyzed quantitatively using the homogeneous-formation-analysis approaches described in Section 4. For the homogeneous-formation analysis, the type-curve method estimates for K ranged between 1.17 and 1.30 m/day (average 1.24 m/day) for the various high-stress-level tests for the formational outer-zone. Selected examples of the diagnostic and test analysis plots for this test/depth interval are shown in Figure 4.1a and b, respectively.

4.1.2 Zone 2

After reaching a depth of 84.3-m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole, and the 0.2731-m O.D. $(10^{-3}/_{4}$ -inch O.D.) dual-wall, drill casing retracted 1.5 m, producing a test/depth interval for Zone 2 of 82.8 to 84.3-m bgs. The borehole geology log (Appendix B; Figure B.1) indicates that the test interval section generally consists of a silty sandy gravel unit similar to Zone 1, composed of 60 to 70% gravel, 30 to 35% sand, and 10 to 20% silt.

A series of four slug withdrawal tests (all low stress tests) were conducted between 1029 hours and 1130 hours (PST), April 12, 2007. High-stress tests could not be performed because the larger slugging rod (i.e., volume of 0.011 m^3) would not go past the first pipe joint near the surface. Only two of the four low-stress slug tests (i.e., SW #1 and SW #3) were performed successfully, but yielded noisy data, using a slugging rod with a volume of 0.006 m^3 . This slug-rod volume imparted a theoretical applied stress value of 0.68 m for the low-stress tests. It is not known what contributed to the noise in the data, but it is suspected to be vibrations associated with the drill-rig engine used to power the raising of the slugging rod. Downhole test-interval response pressures during testing were monitored using a 0 to 5 psig (0 to 35 kPa) pressure transducer set at a depth of ~76.6-m bgs. The static depth-to-water for the test interval during testing was 73.79-m bgs.

As for tests conducted for overlying Zone 1, a diagnostic analysis of slug tests conducted for this test/depth interval indicates a heterogeneous-formation/composite-response condition. This composite pattern exhibits a high permeability, fast initial recovery, and inner-zone response, which transitions to a lower permeability surrounding the outer-zone-formation response. The presence of a high permeability inner-zone is believed to be reflective of an artificially created condition. This artificially created high permeability condition may be attributed to the setting of a smaller diameter packer/well-screen assembly and retraction of the much larger diameter drill casing to expose the test/depth interval. The creation of an artificial high-permeability inner-zone (surrounding the temporary well screen) is believed to be the result of dislodged gravel and cobbles collapsing around the temporary well screen while the drill casing



Figure 4.1. Selected Slug Test Analysis Plot for Well 299-W11-48: (a) Diagnostic(top) and (b) Type-Curve Analysis Method (bottom)

is being retracted. An examination of the drilling-log geologic description indicates the presence of a high percentage of silty, sandy gravel for this particular test/depth interval.

As discussed in Spane (see Footnote [a], p. 1.1), slug tests exhibiting linear, heterogeneous-formation, test-response characteristics can be analyzed quantitatively using the homogeneous-formation-analysis approaches described in Section 4. For the homogeneous-formation analysis, the type-curve method estimates for K ranged between 5.62 and 6.91 m/day (average 6.27 m/day) for the various low-stress-level tests for the formational outer-zone. It should be noted that the K estimates for this test interval have a higher degree of uncertainty, due to the high dissipation of low-stress slug tests by the artificially created, higher permeability, inner zone. Selected examples of the diagnostic and test analysis plots for this test/depth interval are shown in Figure 4.2a and b, respectively.

4.2 Well 299-W10-33 (C5855)

During drilling of OU ZP-1 well 299-W10-33, the Lower Mud unit of the Ringold Formation was not encountered, which represents the bottom boundary of the unconfined aquifer at this location. Based on projections from neighboring well sites, however, the Lower Mud unit contact would be expected at a depth of 130 to 140-m bgs. One test-depth interval was tested at the borehole location; Zone 1 = 73.2- to 74.2-m bgs.

4.2.1 Zone 1

After reaching a depth of 74.9-m bgs, the packer/well-screen assembly was lowered to a depth of 74.2-m bgs, and the 0.2604-m O.D. $(10^{-1}/_{4} \text{ inch O.D.})$ dual-wall drill casing retracted 1.0 m, producing a test/depth interval for Zone 1 of 73.2- to 74.2-m bgs. The borehole geology log for well 299-W10-33 was not available for this report.

A series of five slug withdrawal tests (two low-stress and three high-stress tests) were conducted between 1203 hours and 1444 hours (PST), July 6, 2007. The slug tests were initiated using slugging rods having two different displacement volumes. The calculated slugging-rod volumes impart theoretical applied stress values of 0.68 and 1.16 m for the low and high stress tests, respectively. Downhole test-interval response pressures during testing were monitored using a 0 to 5 psig (0 to 35 kPa) pressure transducer set at a depth of ~72.5-m bgs. The static depth-to-water for the test interval during testing was 69.98-m bgs.

The low-stress, slug-test responses indicate a linear, inelastic (storage), over-damped, slug-test behavior (e.g. Figure 4.3). The low-stress slug tests exhibited homogeneous-formation conditions over the entire test response. For the high-stress slug tests, a comparison of the normalized slug-test responses indicates a linear, inelastic (storage), over-damped, slug-test behavior during the early part of the test. There is some indication that test responses yield to a slightly critically damped condition during the latter part of the tests, as shown by the slightly curvi-linear semi-log plot (Figure 4.4). A comparison between normalized low and high stress tests indicates slight differences in response behavior, suggesting that the well had not been developed sufficiently to establish stable skin conditions.



Figure 4.2. Selected Slug-Test-Analysis Plot for Well 299-W11-48: (a) Diagnostic (top) and (b) Type-Curve Analysis Method (bottom)

Slug-test results exhibiting homogeneous-formation response behavior can be analyzed quantitatively using standard, linear-response-based analytical methods (i.e., using standard type-curve methods) following procedures described in Spane and Newcomer (2004). Estimates for K using the type-curve method ranged between 13.0 and 17.3 m/day, with an average of 15.7 m/day for the five slug-withdrawal tests. Figure 4.3 shows a selected example of the analysis plots for this test interval.



Figure 4.3. Selected Slug Test Analysis Plot for Well 299-W10-33: Test Interval Zone 1 (Type-Curve Method)



Figure 4.4. A High-Stress Slug Test Showing Slightly Critically Damped Behavior on a Semi-Log Plot for Test Interval Zone 1, Well 299-W10-33

5.0 Conclusions

Slug-test results were obtained for a total of three test/depth intervals during the drilling and borehole advancement of two OU ZP-1 wells: 299-W10-33 and 299-W11-48. The results indicate that multiple, stress-level, slug-testing methods were successful at well 299-W10-33 in providing detailed hydraulic conductivity information for two test zones. For well 299-W11-48, the slug-test results were marginally successful, and only one stress-level test for each of the two zones tested was achieved.

Results from the ZP-1 well slug tests provide hydraulic-characterization information only for the Ringold Formation (Unit 5) for individual test/depth intervals generally sited within the upper ~10 m of the unconfined aquifer. All test/depth intervals exhibit exponential-decay (over-damped) slug-test response behavior. However, the high-stress slug tests performed at well 299-W10-33 indicate slightly critically damped response behavior during the latter part the tests. Over-damped, slug-test response patterns are indicative of test intervals having low to intermediate permeability conditions, while critically damped test responses are reflective of test intervals having intermediate to high-permeability characteristics. An analysis of the slug-test results indicates calculated average test-interval estimates of hydraulic conductivity estimates were derived for test-interval sections that ranged from 1.0 to 1.6 m in length (Table 4.1).

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Appendix A

Slug Test Field Notes

Appendix A: Slug Test Field Notes

	FIEL	D ACTIVITY RE	PORT - DAILY DR	ILLING	Page _/ of _	2				
/ell ID:	1 = 247			Well Name:	Date: $4 - 6 - 0 + \frac{1}{2}$					
ocation	n. th	el conte-T	200 12007	Report No.:	LI IS					
	Sta	art	Finish		Total					
	063	$\hat{\mathbf{a}}$	1619	5	9:45					
ime	0000	25'1 2520'	Time	5 1 252.0		6				
ole Depti	n/Csg <u>#3</u>	7.3 / 23 4.0	Hole Depth/Csg	<u> </u>	Hole Depth/Csg/	- <i>q</i> -				
eference	Measuring GROUND	Point: SURFACE	Casing String No. 202 See Report No. 1	⊃34 F	Rod Size: B-123/4" B-103/4"					
Time/	Depth		Description of A	Activities/Operatio	ons with Depth					
From	То	(A	ttach applicable drawing	gs and document	straightness test results)					
630	0715	POD meetin	g: Pump SAMP	le & slug	fest					
2715	0725	DTW= 2475	"TOC - 5.7' shel	up = 241.8' k	s DTB=257.3'	bas				
715	0815	Preptime:	Moving generas	for, pump	+ wiring into pla	re				
28/5	0900	Trip in po	mp with 1"	rise pipe.	Jatoke set at "	252 6				
0900	0933	Connect h	ases & wire.	Tag wate	240 245.3' - 3.7 stick	Enp=241.				
	0933"	Start pumping DTW = 245.3 TOL (open-hole from 252-257.3'								
	093530	First water								
	0940	Stabilized @ 247.5' TOC (103/4") pumping @ ~4 gpm								
		· Est. purge time: (3 B.H. vol) = (3) X (~ 4 gal. (+) X (15 ft) = 180 gal.								
			180 gal	- ~ 4 gpm	= 45 min.)	0				
	1005	Flow check	k@ 5 gpm,	DTW=247	. 6 TOC (103/4")					
030	1100	Collecting SAM	ples: BIL 4P6, 13.	16554, 1316	5F5 (FB), B164W8 \$ B.	11 SCG				
	1102	Stop pump	ing, fotal hig	ah vol. e.st.	: 5gpm × 89m/n.= 4	145 gal.				
102	1145	Waiting to	RCT to rem	love pump	Stremie (full time c	overage				
145	1220	RCT on sit	e, tripout,	pump 1.	ell reading EBKG)					
1220	1230	DTW = 247.3	TOC (4"), 241. (ebgs Z	5TB=257.3'6gs (NOS	:17)				
1230	1308	Measuring 1	a slug rod &	setting the	instances ~ 10 but					
308 1324 29	1324	Waiting to	or water to s.	tabitize	1 1.1					
322	1342**	Running tee	+ #1 Slug he	seline	linear test					
342	1.350	Testing pa	cken (set@ 80, ps.	i): Aded s	gal water to annulu	is, no				
			Λ	response	in 4" indicated on	logger				
22	1345	Itt p.m. Sur	very, SDet. a	u.m. also	< Det.	1				
349	1353	Test d in	yection with	0.195 ft 1	rod. Kemoved rod y	00 500				
Donatad	Bur - '	Miscomm	unicetion wi	Th driller	. Decided to scrator	1 fest #				
Reported	by: J. 14	orner	Deterrite	Reviewed By:						
nue. A	enlog ist	-	Date: 46-07	inte:	Da	te:				

	FIE	LD ACTIVITY R	EPORT - DAILY	DRILLING	Page 2 of 3						
		Con		Date: 4-6-07-							
Well Name	299-	WIT-48		Well ID: 05243							
Location:	North	of WMA-T	200 west	Continuation of Report No.	64						
Time/I	D€pth	Description of Activities/Operations with Depth									
From	То										
1353	1416	Set rod in	place above	water & wait	for stabilization						
1416 07	1432 27	Test #4 (sk	ipped #3): in	jection with 0.19	5 ft rod " Sug 2						
20		· start ru	eading@ 10.13	3'but Ende	1012'but						
1436	1452 **	Test#5 "4	ithdrawal #	R remove 0.195	++3 stug rod						
		· start read	Ing @ 10.12'	but End @ 10.0	o but						
1455	1506	Decided to	make up to	test #3, inje	ict rod & wait to						
1506	1529 10	Jest #3 W	Test #3 "withdrawal#1" remove 0.195 f13 slug rad								
		· start read	Ing @ 9.98 bw	+ EAR 9.65 4	nt 1:410 1.						
		- More Vata	Hogger Start	Hime on test 3	Was a lille la						
15-20	->	Doudad to	- 3 Should	chus rad (not	much mans for						
13a1	1534	Driller changing to p. 290 et 3 slug rod Same how the 7 ft									
1536 47	15.554	Inicotion with 0.390 ft 3 rod best #9 "3F942"									
		Start reading @ 9.42' but End @ 9.29 Test #10 a Sithdrawa test "Spring Fever 10" 0.390 ft" row									
1556	1609'2										
		· start @	9.29 Enc	d C. 9.15							
1609	\rightarrow	Drillers re	move H.T.	bit to take to	town for hard to						
	1615	Geologist	leaves site								
		U V	1 2.1 1	11 the star	/						
		More: Excel	files for	tests #9 \$ #10	1						
		were ry	named to:		1601						
		3F960D-5	Injection #3	#2 1 4	¥						
		Springreven10 -	The Wy that awal	s were							
		J-9-07		nor							
Reported	By: J. /Y	orner		Reviewed By:							
Title:	allag 13	+	Date: 4-6-0	7 Title:	Date:						
Signature	02	. 11		Signatura							
Signature	- you	your	_	oignature.							



30	
	Slug Testing at T Tank Farm hell 4-12-07
	(North of T Tank Farm) 299-WII-48 (C5243)
	D/W= 242.1 ft bgs (measured by Geolosist)
	AR, Stickup = 249.71 4 ft bts (4") Stickup = 7.6 ft
	D/ Bottom Screen = 276.5' bass
	Bottom of packer = 266.5' bas
	10 ft screen; 5 ft screen exposed
	screen = 271.5-276.5 exposed screen internal
0900	Attached etape to top of small-dia, slug not and
	run it down inside 4" ID casing. Driller ran sling not
	past transducer probe. When we was raised up, it
	got stuck in hole at ~42m blow. They are running
	a campa down hole now.
	(N 488532 (50 pm))
0945	Transducer and E-tape was removed, but they are
_	destroyed.
	Lowered 2" oD is to bottom of well at 2.84.1' bloc.
	Raised nod up 42' so it is out of water column. Make
	mark in cable. Now lower vad 7" (submerged level) and
	make another mark on cable (cud of road is 35" off bottom
	Now use SN 2162639 Druck transducer (5 psig) Set to
1019	Packer infloted to To psi
20	Reading is 9.6895

	.31
	Well 299-WII-48 (C5243) 4-12-07
1029	Britisate Test #1, but little or no response.
1055	Large slug rol will not go past 1st joint at 5' bloz,
	because 4" ED casing is not straight. We'll repeat tests with small slus pd.
	, j.u.
	During sampling, 2 was NISgpm and there was no
	measurable drawdown, according to Geologist. They got very
	little test response in last schot slug tests lott higher
1106	Initiate Slug withdrawal test #2, i-2 sec to completely
	withdraw slyg and dt=0.5sec.
1108	Transducy readings changed abruptly for no apparent
	reason.
un	Lover rod into nater column
1120	Change at to Q. 25 sec
i120:30	Test #3 (slug withdramal test with 2"00 red)
	5
1122:40	Lover pd back down into water column.
1130	Test #4; Slug nitudranal with 2" JD rod
	There is a nucles lower test responde how.
1136	Packer pressure Still at 70psi
1138.50	Conduct packer integrity test - pour sgal of clean water
	down annulus between 4" and inner casing and outer casing
1139:40	Finished pouring 5 gol. per
1141	Appears to be no response, so packer is thatding fine

32 (cont.) Slug Testing at Well 299-411-48 4-12-07 Save data to file W114851-4. dat and buck it up un a jump dove D/Bottom = 284,0 btoz (4") 1150 D/W = 249.6 bbc (4") 1153 Daviel Menciomy 4-12-07

Page____ of _____







Page 3 of 4

PNNL SLUG TEST FIELD MEASUREMENTS - DURING DRILLING



Page _ 4 of _ 4

PNNL SLUG TEST FIELD MEASUREMENTS - DURING DRILLING



Appendix B

Selected Borehole Logs

Appendix B: Selected Borehole Logs

Figure B.1 Well 299-W11-48

Borehole Log for Well 299-W10-33 not available.

Γ					BORF	HOLELOG				Page	1_ of 11	٦
ł							1	i		Date:	11-29-06]
	Well ID	<u>. cs</u>	243	W	ell Name:	199-WII-48	Location:	orth of	T-FA	rm,	200 W	4
ŀ	Project	T41	T5 7	Jonite	oring t	Vells	Reference Me	asuring Point:	Grou	nd	Surface	4
1	Depth	- Sa	mpie	Graphic		Sample I	Description			Comm	ents	
	(Ft.)	No.	Recovery	Log	Color, Moi	sture Content, So Max Particle Siz	orting, Angularity e, Reaction to H	Alassification, Mineralogy,	Depth of C Method of Sample	Driving Driving er Size,	Drilling Method, Sampling Tool, Water Level	:
	0-			A	0-0.5	: gravel p	ad (crush	at rock)	ODEX	di 1	Iling with the oded	名
	_				0.5'. 4.0	<u>: S/ Sili</u>	y Sand	(m) 5	carbon	ste	1 cesing	
	-			<u> </u>	Well- 5	H/2) card	dt. gray	ala hour			0	4
	<u>د</u> _	Gerlo		0.00	anti .	5.10% 51	14. Mad - 5	TETSIC)	NCO CO	loching	anch cand	4
ľ				000				0	ever 5	F+. 4	acoby:st	1
	-	÷		000	4.0'-22	Sity S	andy gra	cel grow	collection	anch	Ever every	4
	-			0.0	(Sing	becalt ist	+270 V+.	the period	54.0	5.5.=	back sample	4
1	0-	Grab		000	Send f	10-15%	iH (2.54)	**/L) H.	*BIL494	BILYL	L DIL 482	A11-30-01
ľ	-			0.0	brownish	1.00			G.S. @ 10.	C+ bys	HEES # .]
	-			0_0	• 5:/F	4'sand to	ection d	ecilase	•BIC 495	BIL	462, BIL460	<u>م</u>
	-			00	22'- 27	1: Sand	1 Grand	,	4. Q.E		2 - 1 - 01	-
1	5_	Grab	1	000	Poorly	sort w/ 5	0-69% ang.	- sub-end.	#**:BIL49	6.BIL	413 8 BIL46	1
1	-			00	ve-ve	pebbles (> 3	gig busalt) with		.,]
	-			000	45-559	AL AL	507. (1)	ing. Sand	GSQ 20	high -	12-1-06	-
				000	moist sa	alt, st. M.	de brown to	Lack	- »: <u>B</u> (L49	7, BIL	4-4 4 151-4	en l
2	0-	Grab	ļ	000	2.5V. 2.	5/1), possite	ly wk. seil	development	6.S.Q.	25 4	12-4-06	5
	-			200	·1-2"	gravel fra	iments is	dicates	# BILER	14, BH	819 4 BH	
	-			000	Smell-	med cobb	les me p	nsent	BILY	18, 512	415 & BILY6	5
				0%					BILHAA	RILL	12-4-06	-
2	5	Greb		000	27'-32	: Sand				, 13.12.3		1
	-			000	Mal. sol	t. with >	807. f- vc	anglobe)			
	-			0.0	Laler of	ann (2.54	4/2) SRAA	(~ 90%	G.S.@	35 6	35 12-4-06	4
					15-1070	brown x/t	NOHO	exer, mex	- BIL40	, BILL	468 E DIL466	4
5	0-	Grab			porter la:	= 8 mm.			Split Spa	en C	33-35 675	1
					· 32 c	olor lighte	HS HO TO	light	12-4-06	HEIS	# +RIL 8 P5	4
[1				5: H. 1	- m della	Laction	Very will	7			-
	_	split.			32'-38'	: Gravell	Sand		Sulit Sene	. @.	35.5' - 37.5	
3	5-	Steer	4G.3.		mat- poor	ly sorted a	th 70% m	- VC Ang.	12-4-06, A	TTS#	B11876	
		split-		0.0	Sand 50	-60% + 2/5/0	22570 4	-+ any			,,,,,,,,,	4
	1	Speen			It. brown	ish may to	novish brows	2 10 54 14.)			-
-					Nº HEI	exa, M	y pasticle :	2cm.	not oxid	1 0	entrued and	.
F	Reporte	d By: 🗂	J. Hern	er		-	Reviewed By:	6.d.U	alker]
I	itle: Z	acolog	st				Title: 6	eologist				1
s	Signatu	re:	he Hor			Date: 12-5-06	Signature:	20 U	alt	C	Date: 4/27/0-	7
		0									5003-642 (03/03)	-

				BORE	IOLE LOG				Page	of
Well ID			W	eli Name: 24	10-111- HG	Location:	J. T. P.		200-	- 7-06
Decision	<u> </u>	1	<u></u>			Reference Mor	Suring Doint	() ·	1 0	1
Project	TH	<u>/75</u>	Moni te	ring w	P//Sample F	Ascrintion	asoning Point.	ground	Comme	nts
Depth	34	Diawa	Graphic	Group Nam	Grain Size D	istribution Soil C	lassification	Depth of (Casing D	rilling Method.
(Ft.)	No.	Recovery	Log	Color, Mois	ture Content, So Max Particle Siz	e. Reaction to H	, Mineralogy, Cl	Method of Sample	Driving S er Size, V	ampling Tool, Vater Level
40_	Grab	ł		38 -565	Sand			ODEX	dril	ling
				Mel. Soft	et with	407. <u>n-v</u> e	angular	#5. 8.1.4	1 CZ 2 CE	12+4-06
-				40% 6000	Rf-) 5-10%	ve settles	£ < 57 M.			
				No Hel	rxn me	* untic le =	1cm			
45 _	Grab			Mastine	increased	slightly for	om gS abe	×.		
۳ –		1		· 42 pet	ble fraction	Increases	10 - 2570	6.S. Q. 4	15'035	12-5-06
-	-			milles	ene za-	80% te set	t.		53, B1L4	MO, B11468
-				<u>, , , , , , , , , , , , , , , , , , , </u>	570 Same	lice of	mé	65.0	50' 644	11-5-06
50 -	Grah			~ 80%	felcic	/ 3 V 4 3		# BILY	4, 13164	MI, DIL469
50-		1							,	
-	Cast	1	•					Splitspe	ph @ 5	25-55.5
-		1]			ár mar a r	12-5-06	HEIS	BILEPT
-	Split-	1						4402	50,0	12-5-06
55	SHOP	6.5.						#5: BIL 40	SE BILL	M1 BIL470
-	1.			56.5'-84	5': Sandy	Gravel			<u>, p</u>	
	1		0.00	Poorly s	orted with	60% vs	- uc ang			
-	4		00.00	Sand (-	70% felsic	35-40%	14-f0			
60-	Greb	4	0.00	sab-ong	to any per	16 - (> 70	To baselt)	G.S. C. (0 bgs	12.5-06
-	1		00.0.	VC-C-Ce	FM is all	o buselt-a	omenatea.	- BILAD	2 1312 9	5, 1314471
-	1		0.00	der com	and to se	nd above.	Neven	9,2-5-06	£ B	L4K9
	1		0000	with H	ci mer	Main = 2	cm. Bulk	65' 6.	5. 17	1-5-06
65-	Grab	1	100	color 13	grey 1sh	brown - H.	browsish go	- # B	11487, B	LAMA, DILAT
-	-			2.54, 5.5	z/£).			í		
-	-		0.00	. 64 5	1. jacrease	in mal	stue F			
-	-		0.00	Vf Sa	nd-silt	Praction (14	. ol. bin. 2.54			
	6			• 66 51	H free tion	15 6 57 1	50% 4.6	6.S. Q	70' 6.	12.5-06
70-		1	فرونه	50%	sand more	tome decrease	· s.	BILL	BE BILY	AS BILATS
			0.00	+ -69- 70	0' ~ 859. v+	- m sand	10%, 5%M		·	'
-	4		0 0 0	10'-	84.5: Sandy	bravel a	s ebove			-
-	┥		0.0	en ta	4 10 10	To silt, she	ong HCl exp	7	10 1	P12-5-06
75-	Grak	식	0.0	72	silt dene	ases ~ > 7	0	<u>∽. S. @</u> ≠s.e	-	5 12-5-01
-	1		0,0					131141		AL BIL434
]							Ø,	2-5-04	, , , , , , , , , , , , , , , , , , , ,
			0.0	{]						
Repor	ted By:	J. Hor	ner			Reviewed By:	L.d.	Walk	4	
Title:	Gran	atst				Title:	Geolog	15-1		
Signa	ture: C	Bely	Hours		Date:/2-5-0	Signature:	ADU	all.	1	Date: 4/27/2-
	0								A-	8003-642 (03/03)

				BOREH		1			Page 3 of 11
									Date: 12-5-06
Well ID	C52	43	W	ell Name: 27	9-111-48	Location:	of T-F	mm,	200 W
Project	Tyh	5 Mon	itoring	Wells		Reference M	easuring Point:	Ground	Surface
Death	Sa	mple ⁴	Cranhia		Sample	Description			Comments
(Ft.)	Type No.	Blows Recovery	Log	Group Nam Color, Moist	e, Grain Size ture Content, Max Particle S	Distribution, Soil Sorting, Angulari ize, Reaction to	Classification, ty, Mineralogy, HCI	Depth of Method o Sampl	Casing, Drilling Method, f Driving Sampling Tool, ler Size, Water Level
xo	Lares.	1	0.00			14.1			
_								GSQ	80 mg, 12-5-06
_			0 0.					BILIE	BILAA7, BILA75
-			. 0 . 0	and's al	1 . 0.11	(man 1	11 1 1 1 1	C. I't coo	A A 84'-91' 100 0
-	Salit		0.00	89.5 -96	Lad light	dine bran	n (1.54 5/2)	12-6-06	HATCH BILSPS
5-	Syoon	vec.		e:// # 1	Line	1 17807	. MY	1000,	
-	solit	4G.S.		Strang A	IC rxn.			G.S. @	86 40 12-6-06
-	Spool	10010		· 90' Uve	send fra	tion decu	ues almost	BIL4	F9. BILYM8 # BILY76
-		1		10070 1	:14.				
•~ _	Greh							Split 20	00m @ 86'-88' 445
~ _								12-6-06	HEIS # BILSP9
_	1								
-		1		L				<u>65.</u> @	90 bas 12-6-06
-						0.11	(#3B11.41	40, BILYMT & BILY +
15 —	Gran	Tratit		96 -106	Sandy	5.14		100	0-11
-	-	545-97		Well-Soft	A & ligh	I a wag	Nr (2.54, 3/2	6.5. Q.	45 MS 12-6-06
-	1	щ.		62,74	010 311	1 + 4010	Lining al	-76/24/	, 13/14/10 ¥ DIL 1+6
-	1	- 4		Lat e	MIST SAM	a soud is	Police - Ara	6.5. P	100 4 4 12-7-06
-	Grah	· ·		1.103	nistune	demancel	sli meist 4	#3 14/4	42 BIZ 4NI & BIL 479
100		1		almost	+ day). 1	+ brownish	que (2.54 4/2		, , , , , , , , , , , , , , , , , , , ,
]	1					// "	VO POY S	wek @ 945-97
]		[106'-10	9: Silty	Surdy Gre	vel (catche)	Guilled	to 100, cared to 97
-	1		L	Foorly so	sed with	ting a with	40-50%	while b	ackpulling to 84.5
105-	Gray	4		VE-n a	ng lace	3 com ente	& perfes	HEIS	BILYAY BILSNY
-	4			4 Cal 03	coaled	baselt yet	le. ~25%	Duplic	K B/65P0
-	4			felere	14- UC Se	nd + ras	To It. gay	1.00	
-	-		1-4	Silt. 2	MA CATTA	1 delland	yery	\$7000	IT BULLER BULLER
-	6.1	1		nodele	TU PXH	eczy +	a certile	Durticale	BILSKI LALLY
110	orres.	1		2/09-11	3' ! '	5:17	(1)	6.5.0	110 445 12-11-01
	1		o—'—	1211-5	orted li	At atur h	1010n (2.5v 5/	#5:BIL	144. BIL4A3. BIL481
-	1			silt wi	the mine	n Kf SAM	de v. searce	•	
]		0.0	achilles		•		67.5. @	115' has 12-11-01
115-	6.00	1	0 0	113'-119	: Grevel	ly sandy s	Silt (asA)	#5:B125	HS, BILYNY, BILHEZ
	1		0 0	Poorly son	1. with	250% p	te yellow	6212-11	•66
	4		0.00	2.5 1/4) silt, ~4	270 uf-vc	ang send	6.5.6	
	Salit	-	D	fine se	nd is fe	Leic L-VC S	14.40 7 70% m	the Spli	t Smin = 118' - 120
Beer	Jacon Bur			· # 10-15	o vf-m	Para. 2104H	pekkles.	12-11-06	HETST BILBDS
керо	ted By:	J. Hon	ner .			Title	····	Walk	er
Title:	Great	gist				TILIE:	601091	1 00	
Signa	ture:	e An	nec_		Date:/2-//-	ole Signature:	AN U	all	Date: 4/27/07
	1								A-6003-642 (03/03)

				BOREHOLE LOG		Page <u>4</u> of <u>11</u>
Noll ID		117	W	All Name: 290 4 11- 110	Location: 1/4+ Hand	T Earm 2001.2
Veirio	· <u>CSA</u>	43		11.11	Beference Messuring Point	1- Parm, augu
roject	74/1	5 M	mitor/	ng Welk	Reference Measuring Point.	Caround Surface
Depth	Sa	mple	Graphic	/ Sample L	Description	Comments
(Ft.)	Type No.	Blows Recovery	Log	Group Name, Grain Size D Color, Moisture Content, So Max Particle Siz	istribution, Soil Classification, orting, Angularity, Mineralogy, e, Reaction to HCI	Method of Driving Sampling Method, Sampler Size, Water Level
20	Secon	1009.0 142		119'-128': Sil	+ (m)	5,0117 spoon @ 118'-120'
_		- u.,		(2.5V 5/4). Sitt	is moist with	12-1-06 , HEIS # BILBOS
_	1			a very week - r	10 HCL rxn.	120' 6.5. 12-11-06
_	1					#> BILYHG BILYNS & BILYS
	Crush					
45		1		128'-145': Silty	Sandy Gravel (mst	615. @ 125 bis 12-11-0
				Poorly sorted with	> 7090 sul- ene aler	B BIL 4H7 BIL 4NG & BIL484
_	Q12-1-0	ľ		matic-dominated	actiles & small cotte	
		1	000	(77590 benalt) -159	A VE-VE felsit sound	6.5. @ 130'64 12-11-06
	Greek		0	Laure fraction is	anaular + baself-the	45 BILYHS BILYN 7 + DIL 425
<i>io</i>		1	200	with ~15% 11 h	owned new (250 th)	1
_	1		0.00	silt. Mar entires-	Sam Mad - Change	* Attended your samely L.
	Verer	1	000	with Hel K.	fie day	124'- 120'Les could not
-	Sampe	1	38.00	acitta Porta	is ary	advant A: H L time
-	1			auto' alle l'aller	(1111111111111111111111111111111111111	a had a full former
ഗ്	Gray	1	0.0.0	•140 3/17 4mar 110h	1 1000000 40 7 10 10	That to any areger
-	-		000	Maistare Come a	T Incurates to Ver	Theore B. Fremoval.
-	-		0.000	slightly maist. S.	It is that brown	
	-			(2.5 y; 5/3)		Vapor Sumple @. 132-133
-	4		0.00	145' Silt tracti	on decreases to -52	12-12-06, HETS BILSPI
10	Greb	1	0.00	sand fraction is	- 30% 6 = 105%	+ Dupiket 13115P2
-	4		20.0			
-	4		0-0	145'- 1741: Sundy	laverel (36)	6.5. @ 135' 612, 12-12-06
-	1			Poorly sorted with	~ 105% motix - dom	= BIL 4H9, BIL 4N8 + BIL 486
_	1		0-0	angular acktles 1	small cettles, 309	
	Grab		0:00	ve - UC Sand (7	70% coarse 3 Las' 50	765.3. @ 140' bas 12-12-06
			0000	felse) \$ < 5%	silt. Nex = 4-5 cm	#5 BIL450, BIL4NA & BIL487
			13000	. 150' Sand Rach	an is 60-70% tok	*
-]		000	·162' send free	tran inevene - 140-50	3K-5-@ 140'L 10-12-00
-	1		000	tannin size is do	wineth medaum	1 12-12-0L
-	Guein		0000	/		
, <u> </u>		1	000	1		GS @ INE'LI ITINA
-	1	1	000			#5 2// HT/ 2// HOM - 5// HO
-	1		000]		2 GIL TS 1, 15 16 9 PW 2 15/6 9 Y
-	1		500			440 101
-	1		000			150 015 12-19-
55	Since	1	0.00	}		DIL 4.52, 15/64/PI & 18/648
-	1		0.00			4
-	-		000			67.5 @ 155 Lac 12-14-
-	-		000			* BILHS3, BILHP2 + BIL 490
	1		00			
Repor	ted By: 5	J. Hory	er		Reviewed By: L, D,	Walker
Concerning of the local division of the loca		,			Title: Gool	1
Title:	Gast	· · · ·				<i>•</i> ۲
Title:	Greeleg	the t		_	Hue. 0000001.	st

				BORE	IOLE LOG				Page <u>5</u> of <u>11</u> Date: 12-15-06	
Well ID	: ^ ~ ?	43	w	ell Name:	1-11-48	Location: North of T. Farms, 2004)				
Draioct	u L	1 20	./	1		Reference M	asuring Point:	1	101.	
Project	7 4/1	5 Mu	i ser ing	werk	Cample	Description	adding Form.	Ground	Commente	
Depth	Sa	mpie	Graphic		Sample	Description			Comments	
(Ft.)	Type No.	Blows Recovery	Log	Group Nam Color, Mois	ne, Grain Size ture Content, S Max Particle S	Distribution, Soil Sorting, Angularit ize, Reaction to I	Classification, y, Mineralogy, 1Cl	Depth of Method o Samp	Casing, Drilling Method, f Driving Sampling Tool, ler Size, Water Level	
ω_{-}	Grap		0:0	Sundy 6	may cont	nued from	page 4			
	1			145 - 17	4': Sandy	, leveres	56)	G.S. @	160 44, 12-15-06	
_				.162	sand frac	tion intrea	us to 40%	BILY:	54 51449 + BILLAI	
-			$o^{\circ}Q$	50% +	dominate .	nala size	is mediam	د	B/2473	
_			00	slow a	willing "	in shi in	thral e	1		
<u>ر</u>	brab		o_{o}	~ 1.5 0	er pour.	Driller 3	agest the	465. p	165 byc, 12-15-06	
		1	000	the bory	chole keep	s caving	a.	#5 13/14J	5, BK4P4 & BIL492	
-	1		00			0				
-	1		0.00	2						
_	1		0.0							
	1 mile		20.0					6.5.0	170'me	
1 0	- Civilia	1	000	2			,	S BULUTI	B/1405 # R/1493	
_	1		0.0	2				Vient 1.	called his stone	
-	1		00	<u> </u>				1	a country woor	
-	-		00	174'- 11	1. c.11	111	11.15	14 0	1751 1.4	
-	1		000	177-18	- Silly	Surry area	((<u>ms(a)</u>	14.	TTS MAS	
15-	Greb	-	0.0	And soft	d with >	2.575 Sub-	SIL VEHNOR	-BIAL	NS ISTATUG F BIAD	
-	4		00	pebbles	(60. 70)	o hasalt)	10-15%	w dup	Marce BIM9V7 4	
_	4		0.00	VE-m	folsic see	d (~ +0% +	elarc) #	BIMBO		
_	4		202	> 10% /1	· yellowis	h brown (2.54, 6/Dsilt			
-	1		000	No HCI	rin, m	ex particle	= 5cm	G.S. 6	2 180 695	
RA	Grah		00	* Deilli	ng rate	inerened	6 4-5	*5: B/M9	NG. BIM9V8 & BIMBIO	
-				per has	If hour					
		1	0000							
]		0-0	184-18	5': Sana	ly Gravel	(36)			
	Grate	1		Mod- 100	rly some	1 & motrix	supporter	145. Q	185' bis	
a)		7	0.00	with 5	0-70%	yf- yc 18	Tom) sub	- SIMON	BLARVA & BLARI	
-	1		000	anara la	sand li	0-70% 1	elsie) 30	-		
	1		00	50%	ub-rad	to sub-on	. ushtles			
-	1		0	6 small	cabbles.	(helenalist	The aritz			
-	Gul		B	- 107-	6444 (14)	257	14. 00	6.5.6	2 190' 4.	
190-	1 1 1 1 1 1 1	1	960	a 401 m		1 14 10/1	alling	49 10 14	RO RIAL 018 RILLA	
	1		000	3 /5V L	2). 21.	allere 4	and the	\$ 2 1 1		
-	-	1	60.0	g	an, max o	- 6	G . H ²	+ = 0 //	- MIL 0- 12-11-06	
	-		0°C	101 - 14	6' . /	1 11				
	1.		000	186 - 17	S GIVEN	er (01)	11 .1.	1	ar' 1 -	
AS -	Greb	-	000	aller so	THE E CA	CT Suppor	ted with	0.5. @	195 457	
	-		-0.0	- mp to	90% 54	6-rad to so	ub-eng	6.5.0	197 45	
	Grab	-	Dec	petter	L cobble	is with	41070 st-	C PRIMA	W9, BINGWI, BIMB13	
÷.,	-		00	1780 m) sand (29 070 felen). minor H	. Cable	tool drilling	
	1	1	9. Q(Jarry sil	+, no Hel	xn.		from	197'has down.	
Repo	ted By:	J. Hom	er	, ,		Reviewed B	y: L.D.	Walke	v	
Title	1 l	1.1				Title:	Genta	1.4		
The.	CR COLO	× S/						112	1 hal	
						-				

Well ID Project	: 652						Date: \$-1107
Project		43	W	ell Name: 299-60/1-48	Location: Horth of war	14-7	200 usest
	: 7	TY/T	5 Mo	itanius Wells	Reference Measuring Point:	Grou	Ad SupFace
	Sa	mple		Sample	Description	1	Comments
Depth	Type	Blows	Graphic	Group Name, Grain Size	Distribution, Soil Classification	Depth of	Casing, Drilling Method
(Ft.)	No.	Recovery	Log	Color, Moisture Content, 8 Max Particle S	Sorting, Angularity, Mineralogy, ze, Reaction to HCI	Method o Samp	f Driving Sampling Tool, ler Size, Water Level
200_	4.5.		0.00	198'-230 : SILLY S	andy Gravel	Collo	tool drilling
_			00	Poorly sort, mais	t, consolidated \$	of det	ve barvel 40
_			0.20	clast suggested wi	-75% sabte well	10 /4"	temp. casing.
-	{		200	rounded to pet	crolitaic peakles &		V
-	1		000	small to med coke	les (mox = 15cm) >207	6.5. C	2 200' legs
ത			20	ang med tersil	SANA (3857 quest2)	BIA	APP BIMANZ & GIMA
	6.3.	1	0000	2 1 2 2 0 23-15-07 1 L	1. y + 11000, 2.5 y - 761	1. 6	206 . 8 1-11-04
-	1		000	silt arecent in an	all concentrated when	#1: BING	DI BINGUIS & BIADIS
_	1		000	in contrast with	zones of clean soul	1	
	6.5.		0°°°	described above.		6.5.0	210 415
_		<u></u>	0000	· 204' dark anny is	bin silt fraction	#s: BIM	1P2. BIMTWY & BIMING
_			ρ_{-O}	increases up to	20% in some intr:	,	
_			0.00	· 220' yellowish	oxidation decienses		
-	6.5.	ł	0.0	cuttings are un	consolidated. silt	G.S. @	214 615
us—	Antite	4	000	traction increas	103 (G 60-70%, SEM 15-207)# : BIM	1P3, RIMTWS FRIME
-			200	Sitt is day & light	+ brownish groy (254, 4/2)	Bedgis	archive @ 215 hs
-	1		000	· 225' silt fraction	on decreases (5-10%)	# day la	calls BLM9W6 #
_	1		200			BIMBI8	@ 214' 499.
122	44		in the second		and all all all all all all all all all al	44.0	200'1 .
120-	912.	1	00			\$5:01.40	and by S
1	L		2200		- Harris - Constant -	colit.co	100 00 1-22-07 Law
	speen	NOT-	200			221.8' 40	223.5' bac 10090 + 41-
- 2	1511805	1	800			HEIS#:	BILDOS
25	6.4.		000				
_	Vegor	ł	000			G.S. 0	225' bas
-	Sample		000			HS: BING	1PS, BIMAWS + BIMB
_		1	200				
			000	230'-235.5 : Sand	y Growel	Vapor	Sample of open-
30	61.5.	-	200	Horly sorted, slight	ly morst, unconsolidate	hde tro	m 225.5 (casing
			0200	w/ 60- +0% sub-	ind heterolithic pebbles	shae) to	227.5' (DIE) 595
-			000	F SHULL CHEBUS, 30	- 3.5 to med. (2752) ang	BILST	3 BILST4
-	1		80.0	Very dia 1/2 to telste	with 55% silt.	61 0	100'1 1
	6.5.		0.0	is Dian light	with any to walk of	#5. 0 1.4	
		1	000	brewn (25 4/2=)		BING	THE , BLATTON & BLASS
]		000	· 251' slight incie	use in moisture	6.5.	215 44
1			0.0.0	+ 135.5' FALMASE	in silt frag transformer	te) #518	IMAPT. BIMON ES-
			90			BI	Maxo # BIMB22
Report	ed By: _	J. Horn	er	1.7. Weiner	Reviewed By:	Walk	et
Title:	Ined	gist	,		Title: Geologi	57	
Signatu	ure: 6	the the	men	Date: 3-30-0	Signature: ISUla	the	Date: 7/23/07

				BOREHOLE LOG	4	Date: 1-30-07			
/ell ID	: 65	243	w	ell Name: 299-6011-48	Location: Marth of WMA-T 200 W				
roject	· V-4	Mari	Toma	62011	Reference Measuring Point:	Brown & Sunfac			
	Sa	mple	0	Sample I	Description	Comments			
epth Ft.)	Type No.	Blows-	Log	Group Name, Grain Size D Color, Moisture Content, Sc	istribution, Soil Classification, orting, Angularity, Mineralogy,	Depth of Casing, Drilling Method, Method of Driving Sampling Tool,			
	1		8000	Max Parucie Siz	IL Sauli Com	Sampler Size, Water Level			
,—	1		200	Same as ch	large ilal an in la	deilling @ 234'1			
-	\ <u>.</u>	7	0	but with an inc	rease in sittlin.20%				
	1 95					G.S. from 239'-2425'			
_	5		0000			mixed hard food (H.T.) cutting			
5	\$ 61.5		00			#5: BIMTPE, BIMALL & BIMBS			
_	1		0000			15T- 242.0' 42 on 4-4-07			
_	(000			G.S. Q. 245 (239 - 245			
4)		000			#5 BIM9P9, BIM9X2 \$ BIMB			
-	\$ 6.3.		000			(a second secon			
ռ	1		000			(5.5. @ 249.5 (245-249.5'			
-	5		0.0			*5';BM9RD, BM9X3 # BM82			
-			Ose			the Queri lava d' and			
-	1	3 ×	200		· · · · · · · · · · · · · · · · · · ·	#5. BINGOL BINGYUS BINGO			
~ 7	17	1 4	000			3.8/17.1,8/11.446 8/184			
	Vas.	2.4 3	000			Pumped 134, 252'-252 3'			
	1	6 5	0000			#3: BIL 4PG BIL 534 BIL 585			
] (<u> </u>	000			B124W8 + B16566			
_	1		000						
o	1/		00	: 260 drilling m	ed much thinner.	4.3. Q262' 45			
	11.		000	may be cless	silt.	SIMARZ, BIMAKS & BIMB			
~	V6.5.		0.00	·					
-	(One		au	G. P. 265 45			
-	2	3.	000			"SIMARS, RIMAKLE BHUR			
	\$ 6.5.	1.	000	···		w/ dup trates BIM9X7 & BIM 82			
-	1	63	8×0			S 1			
-			00			1			
-)		00			RILING & AUGAS			
~ -	1(9.0		1 10 10 10 10 10 10 10 10 10 10 10 10 10	65. @ 270'L.			
)		8.0.0			S: BIMARY, BIMAXS BRIMAN			
_	6.5.	<u> </u>	000						
_	1	2	00 D			Pumped W.S. 2715 - 276.51			
-		25	1320			#'S BILYPS, PILSJ6 (FL)			
5 —		53	00	+275 Same desc.	as Above	BILSFT, BILYXO, BILSCH			
_	4	43	000						
-	G.S.	- 1	0 Q.	L		6.5. @ Z#7 bys			
-			0			BIMARS BINARA, BIMB31			
	₩		0.00	1	1				
leport	ed By:	F. Horn	er		Reviewed By: L.O.	Walker			
Title:	Greolo	pest			Title: Geolog, 3	f			
ignati	ure:	1. Aler		Date: 4/12/2	Signature: 30 //	bell- Date: 7/a=/-			
-	1	the second	<u> </u>	1112/8	in m	1 Jaio. 1/23/07			

.

				BOREHOLE LOG		F	Page <u>8</u> of <u>11</u>	
Well ID	: C	5747	s w	/ell Name: 799-w11-4%	Location: 13.41 .C W	MA-T	7001	
Project	T	f'an i		(20)	Reference Measuring Point:			
Fioject	9		Hering	Sample D		Ground	Commente	
Depth			Graphic	Crown Name Croin Sine Di	tribution Soil Classification	Dooth of Co	voininenta	
(Ft.)	Type No.	Blows Recovery	Log	Color, Moisture Content, Sor Max Particle Size	ting, Angularity, Mineralogy, Reaction to HCI	Method of D Sampler	Driving Sampling Tool, Size, Water Level	Hand tooling
280	6.5.		0.0	277 - 280 : Silty Sundy	Gravel poorts sorted	6.S. from	280-281.0	
-			6:0:0	burn prilling loot bratting	Brownish gray incoense	Mired (H.T	.) cuttings	
-	i	Sample		111 Silt 10-70%		HS BIMY	RE, BIMAYO,	
-	1	st Test		780-785 : 5:11 %		EIL C	uda tatas 7820	
-	65	3		Level Roman Her	a ford churry	#'S - RIL40	9 RIL 537 RIL 840	
285	0.21	1 .		282.5 - 289.0 5	A (5) Mail well enter	RILSFR R	11441	
-	1		0	sub-rounded, med. sil	lica sand (30% malie)		·	
				little silt No	ocholes	G.S. tates	785-286 4/14	¢¥
			0.0	2	· · · · · · · · · · · · · · · · · · ·	#'S BIM 9A	S BIMAY BIMA	\$ 38
290	100		OO.	289-310' Sandy (Growel (SG)	+ BIMSRB	BIM948 BIME	34
-	6.2	3	0,0	Pebble/Cobble fraction	m increases to			
1		1	040	160% . Very little sil	+ Sand mod. to fine	6.5. ta	cen 1 291.0-292.0	4/16/07
-	4	23	0.0.00	Cobbles poorly sort	Sub Angular to	H'S BIM 91	PP. BIM9Y3, BIMB35	
-			0 07	See coursed				HITLAT
295-	1		0	and h all	CILL Coll	Pump Samp	e Inte Ke 290.5 6	
- 1	6.3.	ł	0.02	796 04 1000	COOPLE TRACTION	# 5 6164	RO, BILSJ8, BILSP	1
-		1	OR :	1 acaps 78 20 10	Same desc.	DILYKZ, C	LESDO	4/12/07
-	1		20	as about	· · · · · · · · · · · · · · · · · · ·	RIMAYY	KIMERC	9.9
-0-	1		60 0	301.5 bes brave	1 % and 1,0	aung	011-100=	1
200			00	still very little sil	4 contract	G.S. tak	en \$2 301.5'	4/24/07
1 -	<u></u>	·	000	Hard tool slurry	/:	# BIMA	TI, BIM945. BIM	637
	1	3 5	P O	<u>.</u>		Chip + Ar	chive jars Tut	en
-	-	23	8 H 9	310.0' bys Sandy	Gravel (36)			
302	1		0.00	Sami des as	above	Pumpsemple	Intake 2 3/2.	645
	6.2.	4 1	000	4		H'S BILYR	BILJJ9, BILSHO	4/25/07
-	-		00	710 770 6		BILSHI, 18	11-4×3, B12444	· ·
-	1		000	510 - 520 Se	and forever (55)	BICODI	BILSOZ	-
-	65		0.0,0	There little citt	No created Sa way	45 2	ZAL A'Les 4/2	67
315	10101	1	DOC	2 very mile sin v	ane grando sa wo	t's Almer	7 RIMAYL RIM	
	1		6.00	<u>)</u>		1.5. DT	Diphie Tislo	
-	1	Kabis	1000	2		#'s RIMAT	3 BINAVE PIMA	**
]		000			Kabis Sande	Tiken D 312.0 bass	1/103
115	6.5.		0			t'S BILYRE	BILSKO ALTHZI	y)- •
P** -		1	2 Da	5		BILYX5, B	16505]
- 1	4		000	×				
-	4		100	×		6.5.2 31	50'bys #'s	
-	L .	1	2000	2		BIM9T4	BIMGYS BIMBYD	-
Report	ted By:	J.Mel	uter-		Reviewed By: L.D.	Walke	•	
Title:	Scient	ist			Title: Geologia	sf	•	
Signat	ure:	2m	1	Date: 4-16-07-	Signature: TO U	alk	Date: 7/2- 4-	1
	1	1.00					A-6003-642 (02/02)	
	/						A-0003-042 (03/03)	

	BOREHOLE LOG			Page 9_ of 1/
Vell ID: CS243	Vell Name: 299-2011-48	Location: North of T-	From 7	60u)
Project: T-4 Manit	oning Well	Reference Measuring Point:	6. 1	S. S. C. I.
Sample 5-17-07	Sample D	Description	070000	Comments
(Ft.) Type Blows Log No. Recovery	Group Name, Grain Size Di Color, Moisture Content, So Max Particle Size	istribution, Soil Classification, orting, Angularity, Mineralogy,	Depth of C Method of Sample	asing, Drilling Method, Driving Sampling Tool, r Size, Water Level
10 G.S. 5.20	320' - Same de	sc. as above.	Cable- * Hard 7	Tool drilling
0.00	325- Same de	SC. as about	Grah Sam	ple Taken 2 320 5
- Sample O.O.O	330' - Rinnold E	still	#'S BIM	175, BIM949, BIMB4
	hard tool Slurry	same desc. as NSG)	Grab Sun	49T6. At 5-17-07
	340' - Hard tool	slurry (msG)	BIMBOD	BIMBYZ
000	Sand + silt fraction he	we increased (60% sund	Pump Sen	aple : Intake @ 321'bas
30 6.5 Q.O. 2	35% pepples/colles +	15% silt)	Hers : BIL	SKI BILSDY
0.00	. /	-	BIL 5H3,	BIL 426, BIL 483
-Kabis 0.00			Vroch Som	ale @ 320'
5 6.5 000			Heist's B	M9T 7, BIMBOI, BIMB
0.6-0			Kabis Sam	ple: 332-333'
0000			HEIST BIL	4R3, BILSKZ(FR)
			BILPAILTE	BILSHY, BILYX7
80000			BILSOS	Sub 2 335 # 5
6.5. 00.0			BIM975,	BIMBOZ, BIMB44
0.95			Grab Sampl	· 2340 # > BIM979
- 142 000	345 - Hord Fool	Slurry (mgs)	BIMB03	BIMB45 5-27-07
- 241 28 9	Sitty grave the sand. San	a traction continues		0
	to 132 (70% Sand	25 to gravel 5 to silt	12 tals Sund	0 345 249 BIMANO
	ned silicipation	Tem Sand is a	BIMBOY	BIM 1346 5-22-57
X 0 00			Grab Sam	122 350 #3
	350' - Same desc.	as a bave	BIMAV	BIMBOS, BIMBYZ
000			6.22-	- 342-344A
	155 6	Lucioli	rump Sam	ne a STC. 77-3
- 0.0	535 - Jame	decci iption	BILYRS E	BILS 06 5-72-04
Kebts 0.0		······································		
2012			Grands	mpla @ 355
50 6.5. 0			#s rum	TV7, nIm BOG
- 00		P HLA Habbelow	BIMBY	8' 5-24-07
			Kebis 3.	52-353 bys
Reported By: J. Mehrer		Reviewed By:	Walker	
litle: Aut Animatict		Title: Geologis	4	
FOUR DELEASTIN		the second se		

				BOREHOLE LOG		Page 10 of 11
Vell IC	: 157	143	W	Vell Name: 799- 4)//- 4/4	Location: A) 4) 0	
Project	. 7	1 P	· +	cije con jo	Beforen Manual Dei	1-Parm, 2000
lojeci		2 11	ojec T		Reference measuring Poir	IL: Ground Surface
Depth	Sa	mple	Graphic	Sample	Description	Comments
(Ft.)	Type No.	Blows Recovery	Log	Group Name, Grain Size D Color, Moisture Content, S Max Particle Siz	istribution, Soil Classification orting, Angularity, Mineralog e, Reaction to HCI	n, Depth of Casing, Drilling Method, y, Method of Driving Sampling Tool, Sampler Size, Water Levei
<u>60</u>	G. S.		000	360 - Hard tool 5	brry (mgs)	Cable Tool drilling
_			000	silty grave 114 Sand.	Sand fraction_	* Hard Tool Method
-			000	levels of E (70% S	und, 75% grand 5%	.44
-	PUMP	Sample	00	Paule cuttings al	e lem Sandi's	360-1512 654mple 5-240
-			0.0	a med Silina Rei	ch,	A'S BIMANS, BIMBOT BIMB
5_	6.5.	ł	0	365-0		
-			0.0	365-31 Hard to	Shory	365-GrabSample (8-25.0
-			0.0	Gravelly Sand	(g. S.) Sand	# = BINP77
_			0'0'	Fraction increas	es (70% Sun) 25%	
	11		0	gravel V. little Si	Hi Sand is medium	370-Grab Sande, (5-25
10_	6.5.	ł	0	-to-the V. sill	a Rich	#= BINP78
-			DO:			
-	100	The	0.0			375 - 6-06 Sunple (5-29
-	LAG		100	1575 - Gravel le	Inchesses	H# = 131N1P79
-	100			Slightly 765	10 Sano 50%	
5	6.5.	{	100	35% 517 (2001)	el little to no	372-373 Kabis Sumpl
-			00	2511t		# BILYRS, BILSKG (FB)
			0_		A A1	BILS#9, BILYYZ, BILSFO
-			O_{2}	SED - Same desc.	As Abore	
	00		0.0	205-6	A A1	380 - Grabsanple (5-29-07
<u> </u>	6 .5.	+ -	-	1000 - Same OPS	C. AS Above	#5 BINPEO I65.86
-			0,00	Gravel To prore	sing maybe a	200 10000 1 100
-	PUMP:	ANTIC	00	SandyGrowel have	to tell causa	585 - 6 RAB Sample (5-29
-			DOU	tot storry and	poor retuiled at	165-81 #'S BINPEL
	46		000	Cuttings	· · · · · · · · · · · · · · · · · · ·	= 207 0 S (
<u> </u>	5 .5.		60	200-11/17/	11 -6 17	HET S82 - Timp Dample
-			Ocho	Ale Con Hard 1001	Slovery - Sandylore	HIS BILYRT, BILSKT, BILSRO
-			6,00	NO KAN HEI INTRY	3 See Case abo	REBILYY3 BILSFI
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-			0.0			UTU - Grah Semple Taken 5-30-
5	65			205- 11 1-11		HS GINFSZ
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-			200	HERE HE BOOKLY ON UT	Austate) autor	347 2000
	ad D	T	1	1 AL A	WILSKSPOJ BILSKI	SIL - formy Sample : BILYYY BI
sport	ed By:	J.Mehr	er 1	- Howking	Reviewed By: Z	. Walker
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gnate	ure:	n	211	1 1 Date: 5-25-07	Signature:	Alall Date: 7//
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				BOI	REHOL	E LOG					Date: /	11-07
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rojec	t: T-	4 M	mitor	ina	Well		Reference	Measurin	a Point:	4	1 c A	<u> </u>
Depth	Sa	mple	Graobic			Sample	Description			Grown	Comment	s
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