

# Stress Induced Degradation Modes in CIGSS Minimodules



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# Experimental Objectives

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- Compare the performance of modules exposed to high temperature and humidity.
- Determine the effects of different encapsulants on long term stability of CIGSS modules.
- Analyze failure modes to determine areas in need of improvement.



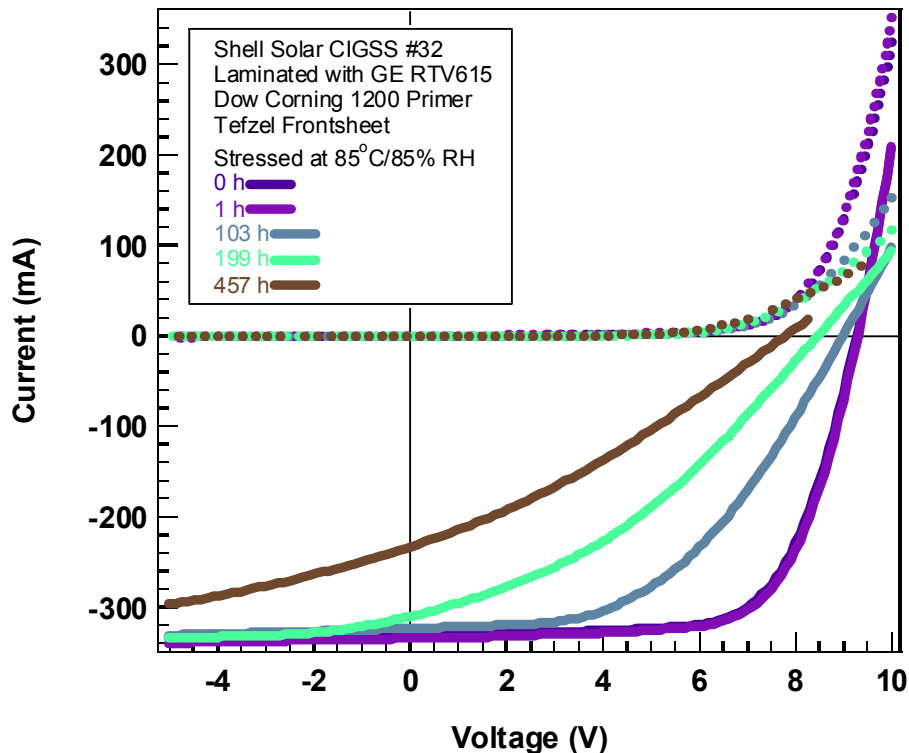
# Experimental Setup

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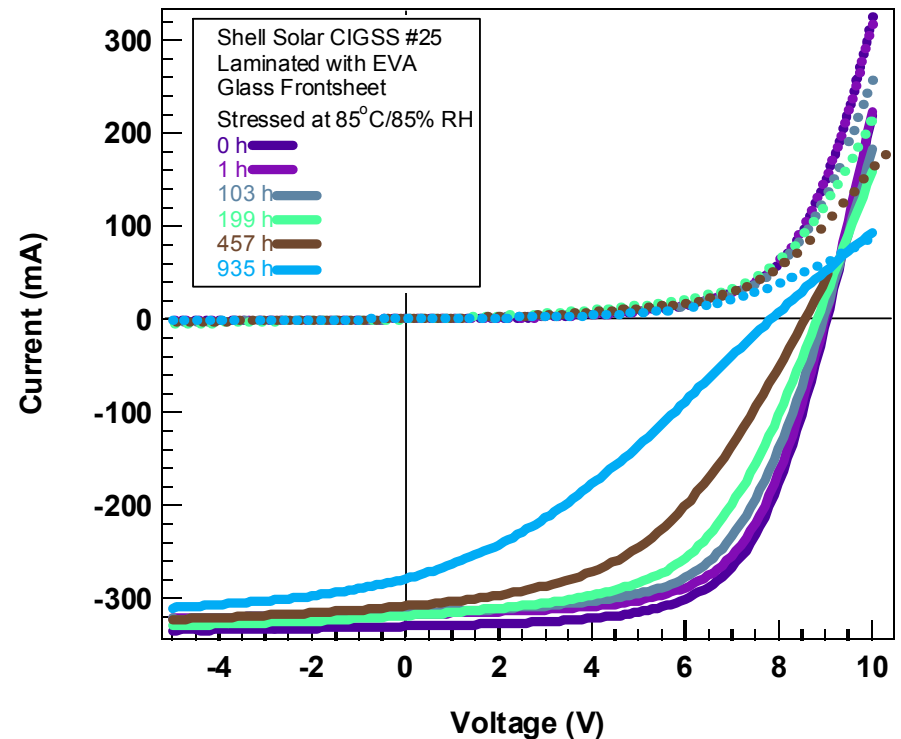
- Systematically changed:
  - (1) Encapsulant (EVA or GE RTV615 silicone)
  - (2) Front-sheet (Glass or Tefzel)
- Samples exposed to:
  - (1) 85C/85% RH in air.
  - (2) 85C/0% RH in air. (Dew point  $\sim$  -40C)
- Used 4 or 5 replicates.  $4 \times 2^3 + 2 = 34$  samples.
- Initial average cell parameters:
  - $V_{oc} = 0.538$  V
  - $J_{sc} = 32.8$  mA/cm<sup>2</sup>
  - FF = 65.7%
  - $\eta = 11.59\%$

# Stress at 85°C and 85% RH Causes Rapid Degradation

## Silicone with Tefzel Front-Sheet



## EVA with Glass Front-Sheet

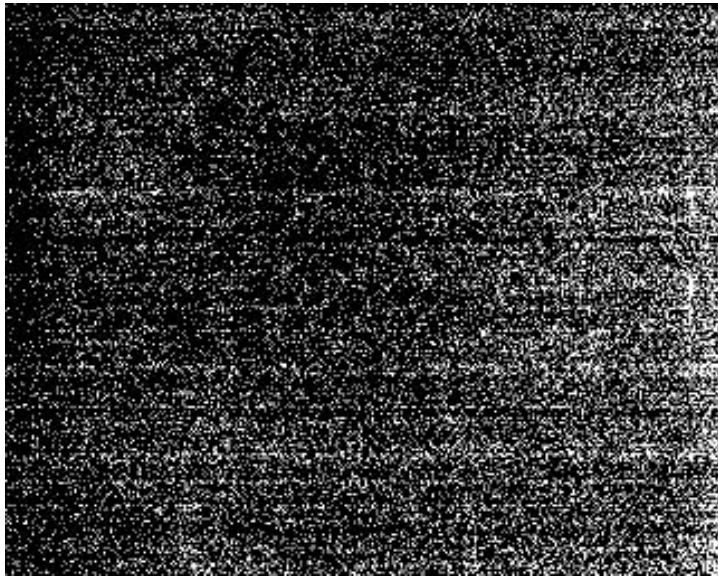


Glass Slows down the degradation but does not prevent it.

# Infrared Images Shows a Striped Pattern

Silicone encapsulant with a Tefzel Front-Sheet. Module #32

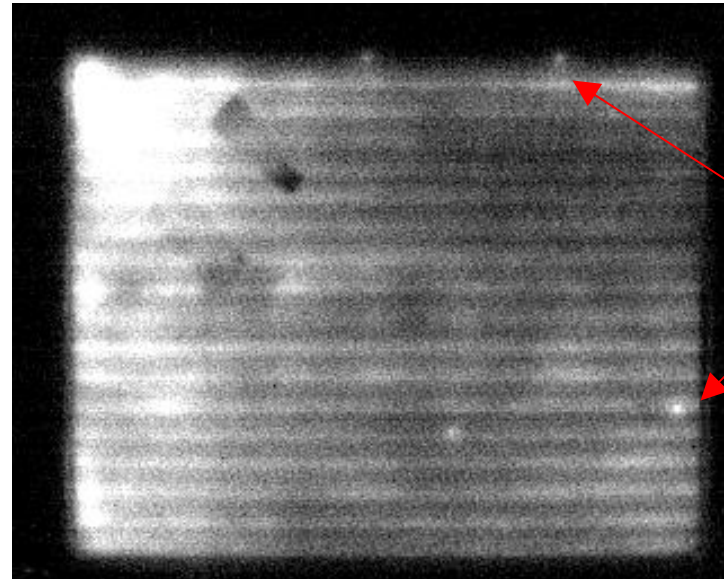
457 h of 85 °C and 85% RH



-0.24 mA, -9.6 V

Reverse Bias

No Signs of Shunts



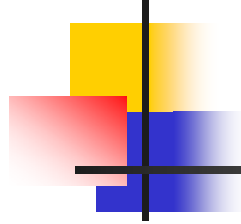
Weak  
Diodes

(i.e. small area  
with low  $V_{oc}$ )

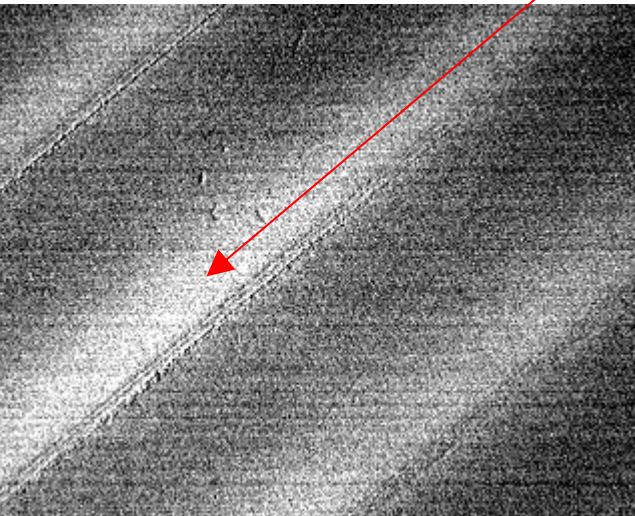
+81 mA, 9.6 V

Forward Bias

# IR Heat Pattern Indicates High Resistance ZnO



Warmer Area



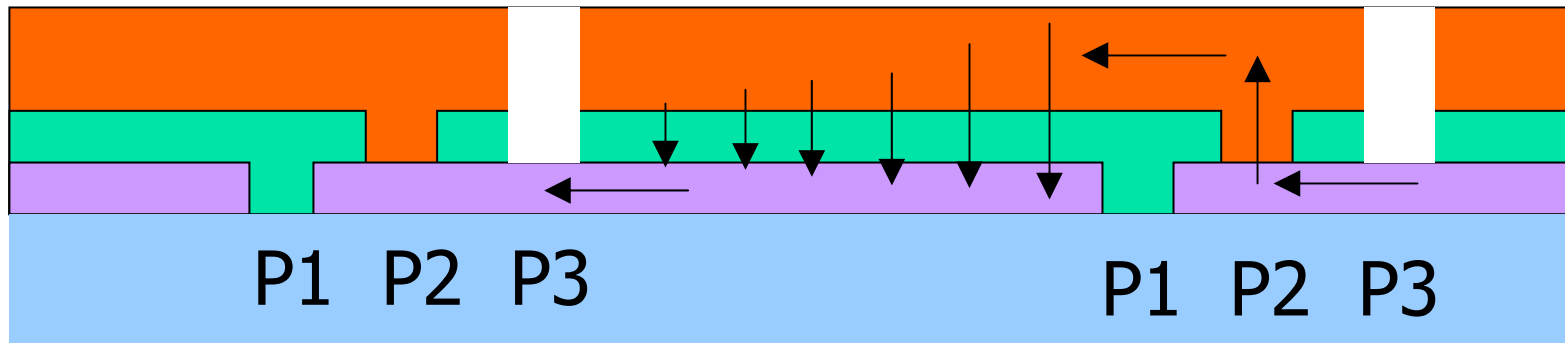
ZnO  
CIGSS  
Mo  
Glass

Schematic representation of CIGSS cell interconnection scheme

Heating not symmetric around the scribe and therefore is not due to resistance in interconnection scribes.

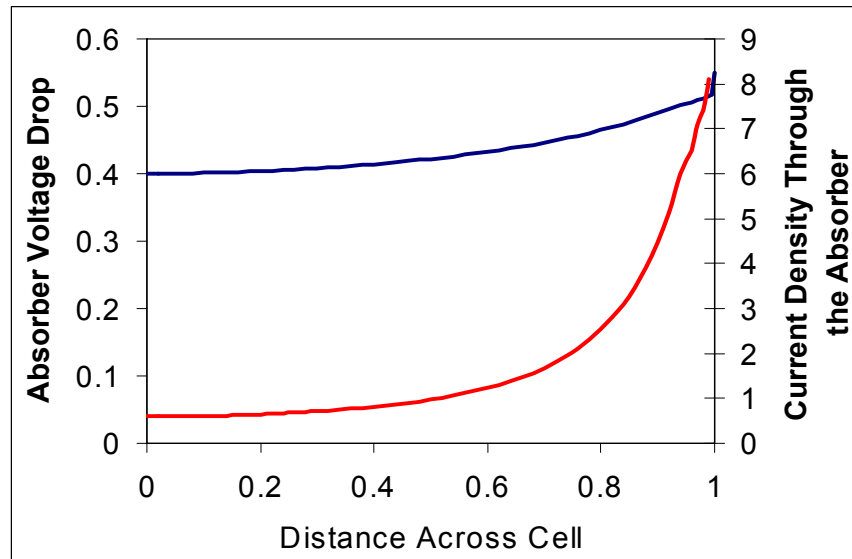
IR image of module under forward bias of 9.6V and 81 mA.

# Heating Caused Principally by Recombination Current



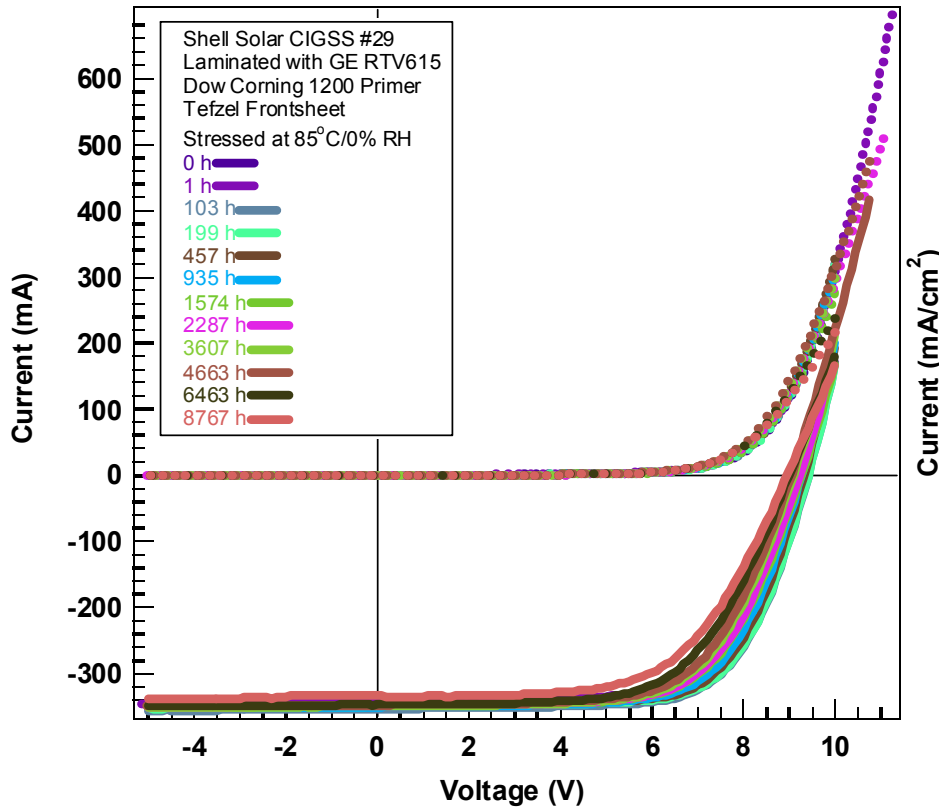
ZnO  
CIGSS  
Mo  
Glass

$$j = j_0 \left[ \exp\left(\frac{qV}{nkT}\right) - 1 \right]$$

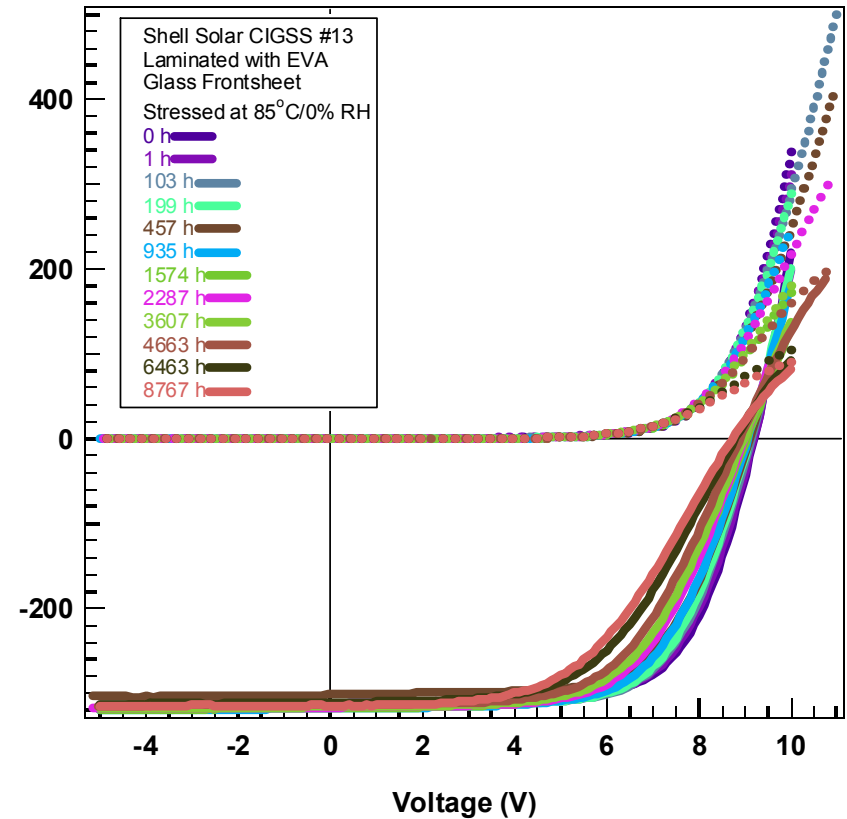


# 85°C and 0% RH Exposure Causes $V_{oc}$ and FF Losses

Silicone



EVA



Silicone encapsulated cells performed better. They had better fill factors and less roll over.



# An Analysis of Variance Indicates Statistical Significance

Treatment	$\Delta V_{oc}$		$\Delta J_{sc}$		$\Delta FF$		$\Delta$ Efficiency	
	F Ratio	Probability	F Ratio	Probability	F Ratio	Probability	F Ratio	Probability
Front-sheet	0.005	0.94	0.40	0.54	0.015	0.91	0.16	0.70
Encapsulant	0.55	0.47	0.080	0.78	13.5	<b>0.0036</b>	6.66	<b>0.026</b>
Encapsulant*Front-Sheet	0.14	0.72	1.15	0.3	0.52	0.49	0.36	0.56

Treatment	$\Delta R_{sh,light}$		$\Delta R_{s,light}$		$\Delta R_{sh,dark}$	
	F Ratio	Probability	F Ratio	Probability	F Ratio	Probability
Front-sheet	1.6	0.23	0.0012	0.97	0.27	0.62
Encapsulant	0.19	0.67	8.3	<b>0.0149</b>	3.16	0.10
Encapsulant*Front-Sheet	0.0021	0.96	0.77	0.40	0.047	0.83

Resistances determined from inverse slope.

Two factor ANOVA for samples exposed to 8767 h of 85°C and 0% RH.

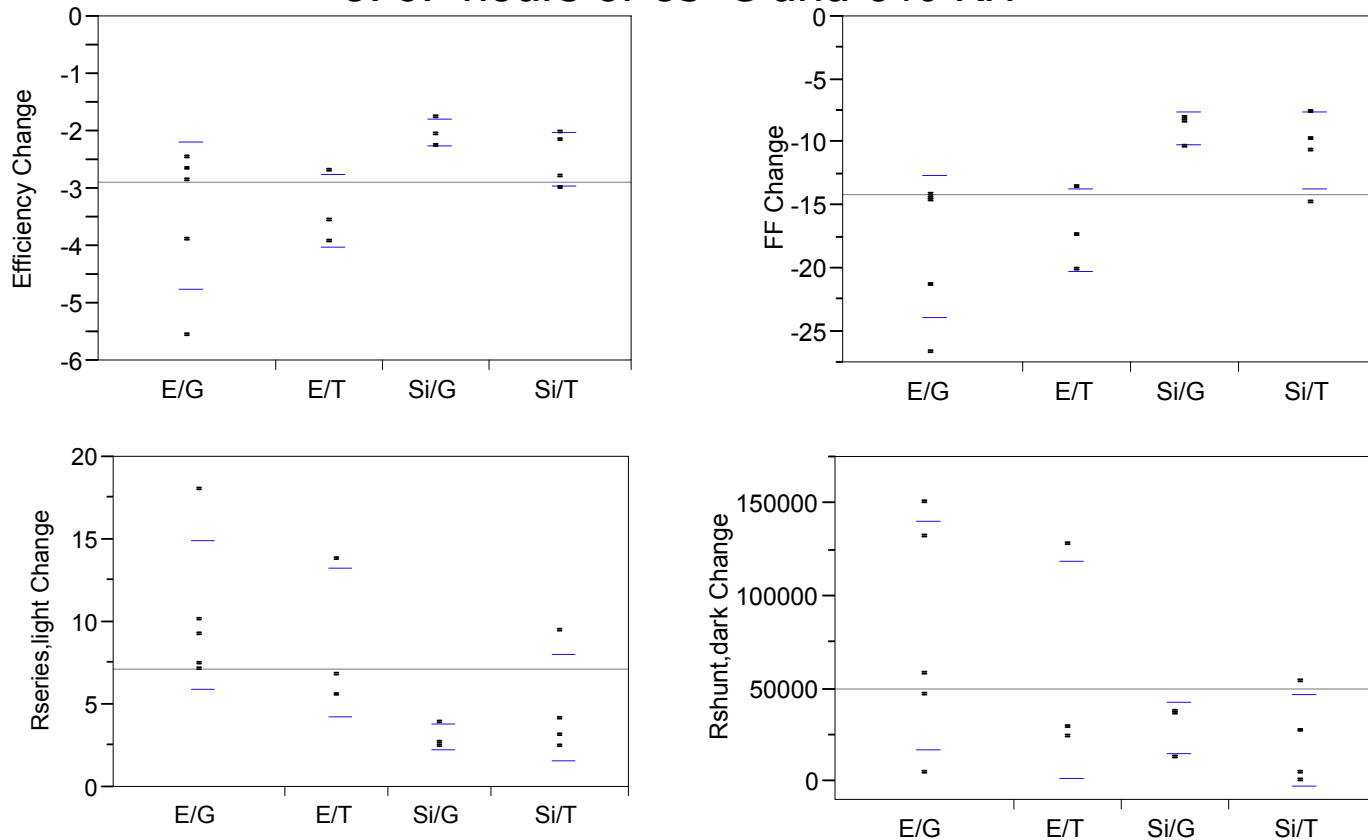
“**F ratio**” is the ratio of the uncertainty between treatments to the sample set uncertainty.

“**Probability**” is the chance of getting this F ratio if the two treatments were actually equivalent.

“**Encapsulant\*Front-sheet**” indicates the probability that interactions between treatments significantly affect the results.

# Silicone Encapsulated Cell Have Lower FF and " $R_s$ " Losses

8767 hours of 85°C and 0% RH

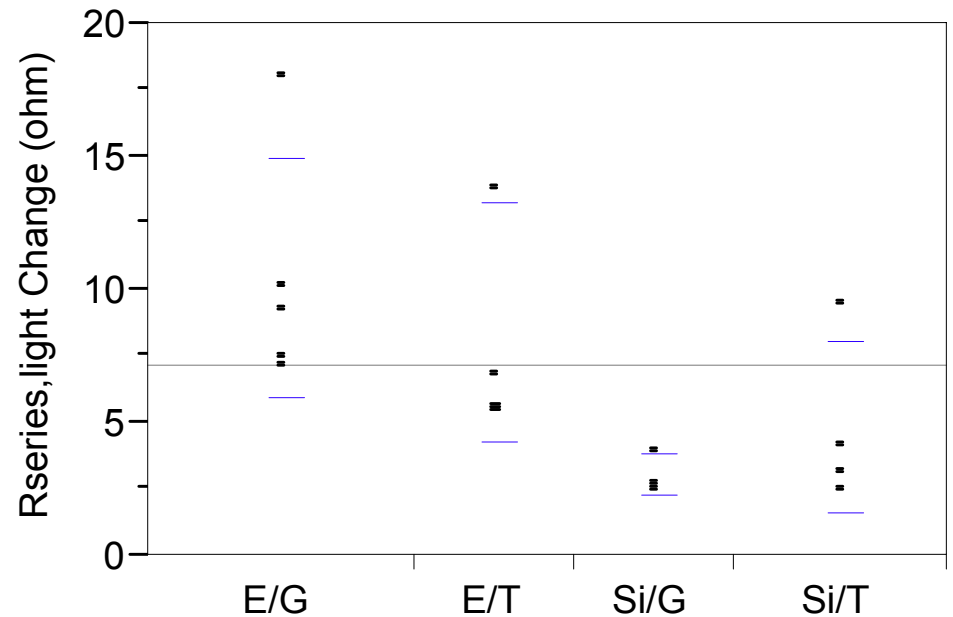
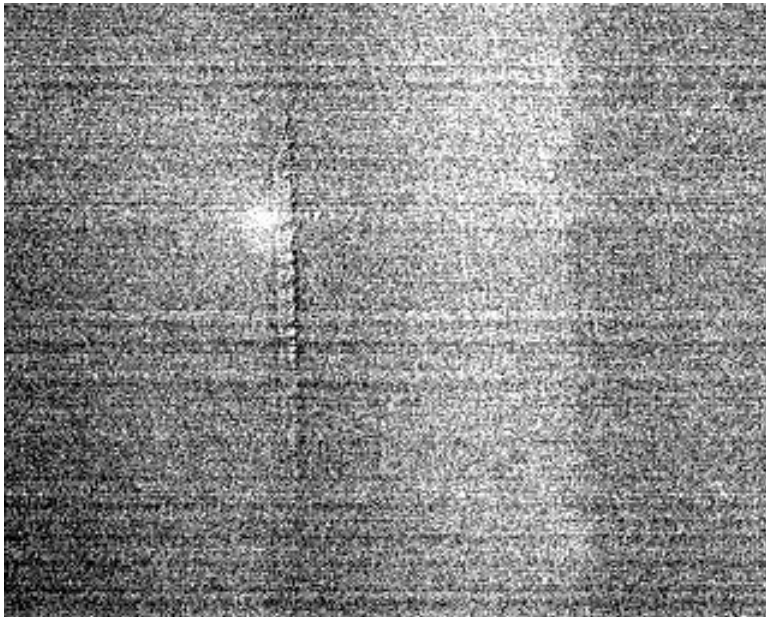


Resistances were inferred from the inverse slope.

The horizontal lines for each data set correspond to the 95% confidence interval for the magnitude of the changes.

The large horizontal line spanning the plots is the grand mean for the data set.

# At 8767 h 85C and 0% RH ZnO Resistance Has Increased



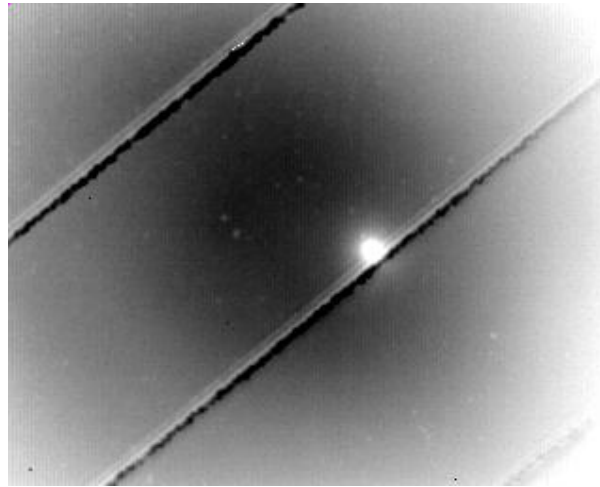
Forward Bias Module #15  
9.5 V, 31 mA, 15 s  
8767 h 85°C and 0% RH  
EVA/Tefzel

# IR Images Distinguish Weak Diodes from Shunts

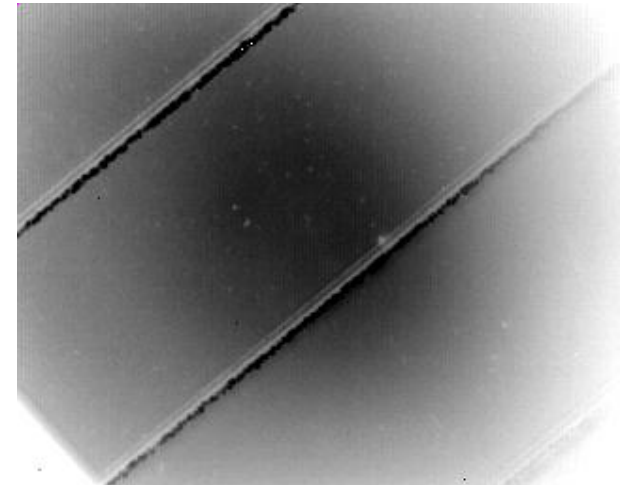
Silicone/Tefzel after 2290 h 85°C and 0% RH. #29



5 s Reverse Bias  
9.3 V 0.53 mA



5 s forward Bias  
9.3 V 153 mA

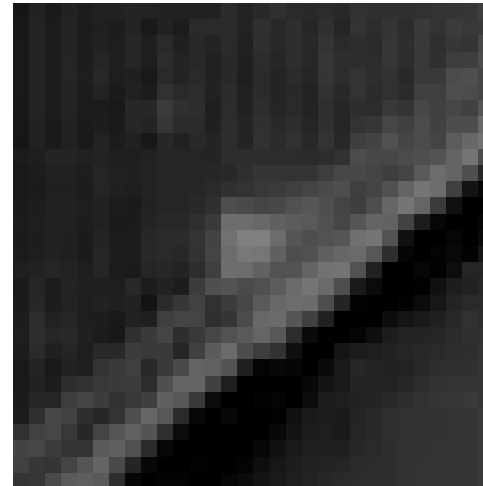
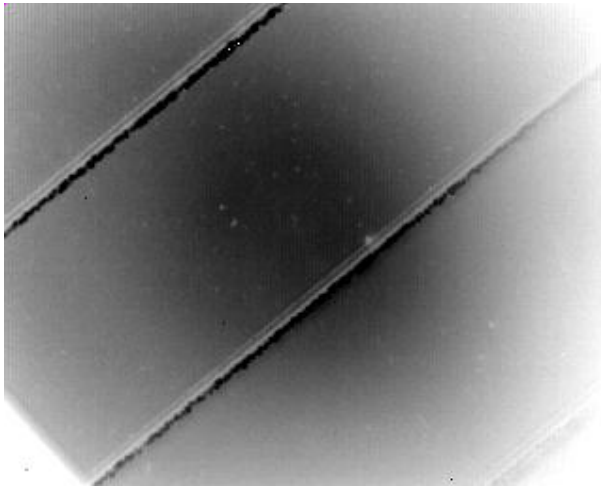


Flashlight  
Illumination

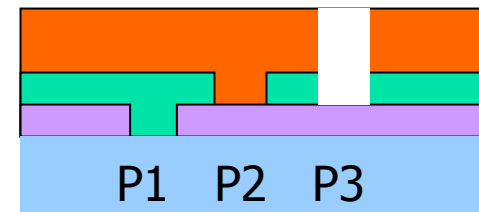
IR images are made by subtracting image values before and after application of voltage.

# Many Weak Diodes Are Located on the P1 scribe

## Flashlight Illumination



The flashlight illuminated the side of the cell just outside the image to ensure that we were not just seeing a reflection.



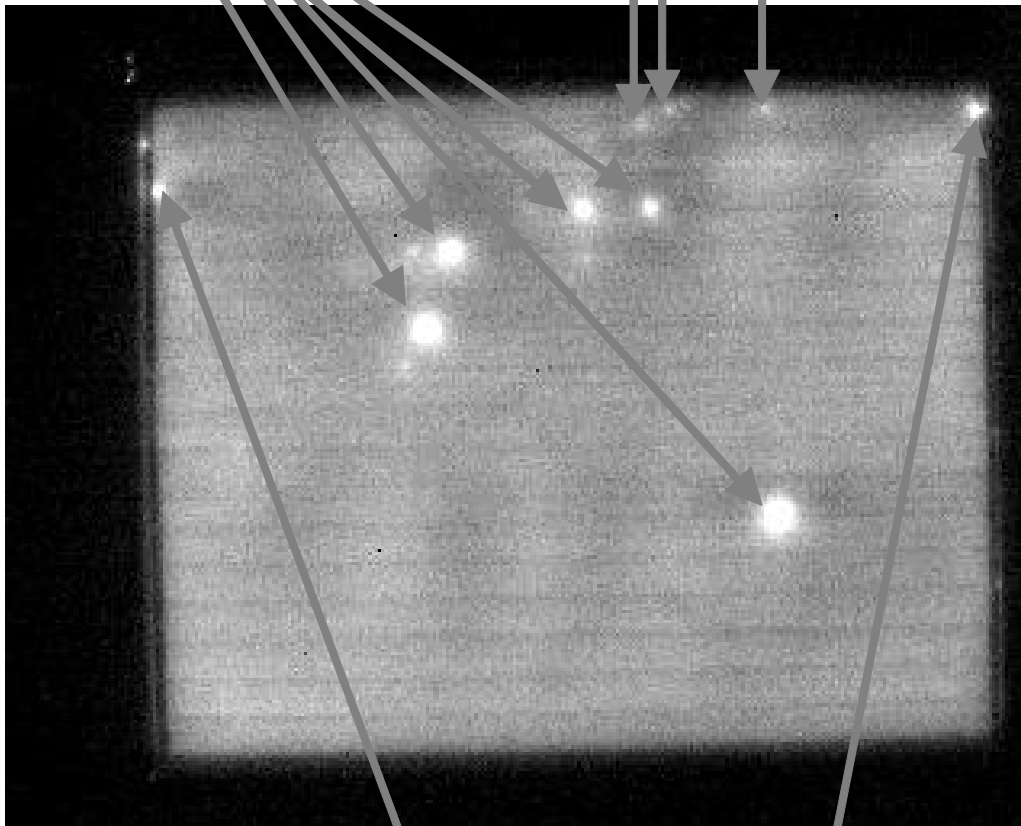
ZnO  
CIGSS  
Mo  
Glass

Silicone/Tefzel after 2290 h 85°C and 0% RH. #29

# Weak Diodes Principally Located at P1 Scribes or Cell Edge

Weak-diode P1

Weak-diode Cell



Silicone/Tefzel  
after 2290 h  
85°C and 0% RH.

9.3V and 153 mA  
Applied for 20 s

Module #29

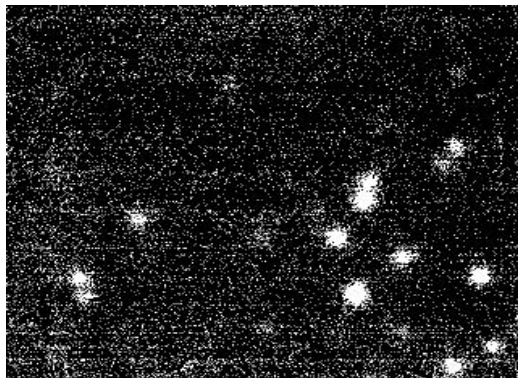
Weak-diode Edge



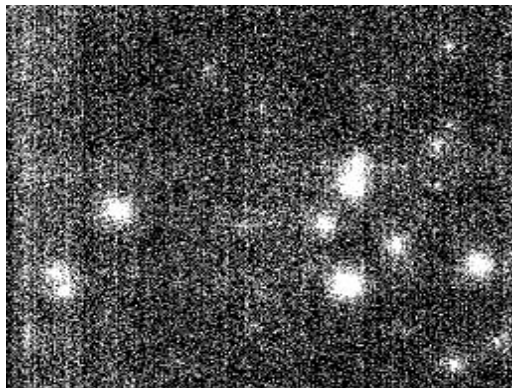
# The Number of Weak Diodes Barely Changed

Module #30, Silicone/Tefzel at 85°C/0% RH

Reverse Bias



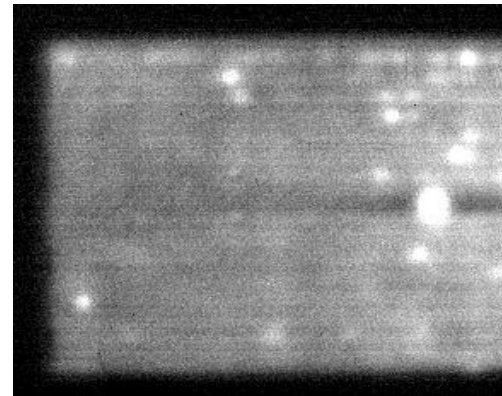
2 mA, -9.6V  
20s  
2290 h Exposure



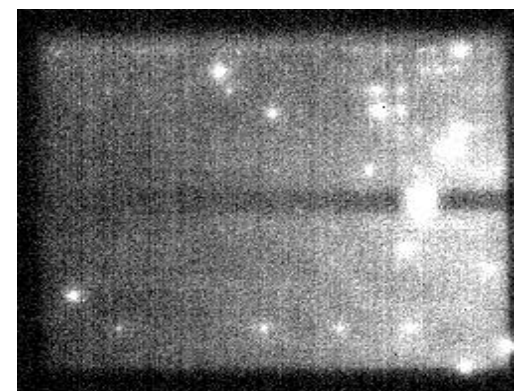
2.3 mA, -9.5V  
20s  
8770 h Exposure

Shunts

Forward Bias



90 mA, 9.6 V  
20s  
2290 h Exposure

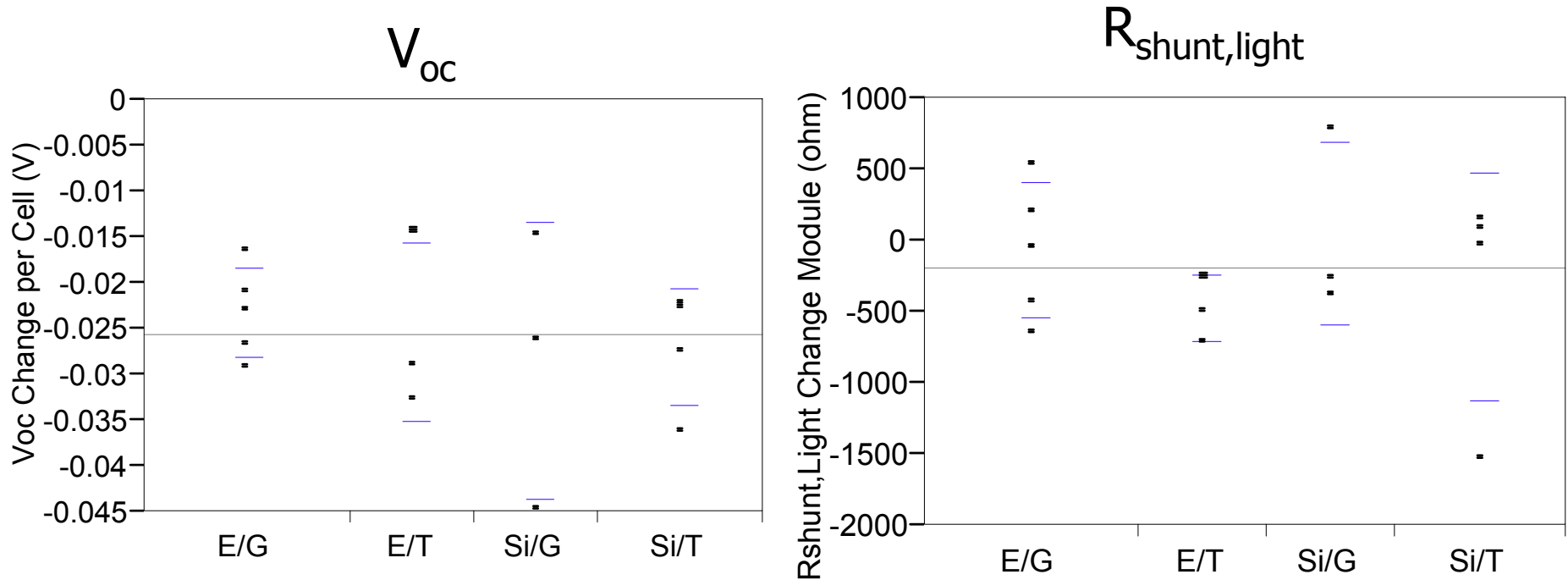


50 mA, 9.5 V  
20s  
8770 h Exposure

Shunts and Weak Diodes

# Diodes are Weaker but Shunting is Unchanged

8770 h exposure to 85°C and 0% RH



Similar change in  $V_{oc}$  across all sample sets. No statistically significant change in Shunts.





# Conclusions

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- Exposure to 85°C and 85% RH for 457 h or 935 h:
  - Large increases in ZnO resistance.
  - Some  $V_{oc}$  losses.
- Exposure to 85°C and 0% RH for 8767 h:
  - Small increases in ZnO resistance.
  - Some  $V_{oc}$  losses.
  - No shunting change.
  - Silicone encapsulated cells performed better than EVA.
  - EVA produced greater losses in FF and series resistance



# Acknowledgements

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