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USER'S GUIDE FOR GAPCON-THERMAL-2: A COMPUTER PROGRAM FOR CALCULATING THE THERMAL BEHAVIOR OF AN OXIDE FUEL ROD

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C. E. Beyer, C. R. Hann, D. D. Lanning, F. E. Panisko and L. J. Parchen

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BATTELLE PACIFIC NORTHWEST LABORATORIES RICHLAND, WASHINGTON 99352

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INTRODUCTION

This report is being published as a user's manual for GAPCON-THERMAL-2 and provides a general description of the code and instructions for its use. The code is described in more detail and compared with experimental data in a companion report. (1)

The GAPCON-THERMAL-2 code was developed for the Regulatory Staff, NRC, to use as a tool in estimating fuel-cladding gap conductances and fuel stored energy and represents a modification of the GAPCON-THERMAL-1⁽²⁾ code. The goal of the modifications was to reduce the uncertainties associated with calculating power history and burnup effects and yet retain a relatively flexible and fast running code for parametric studies.

SUMMARY AND CONCLUSIONS

GAPCON-THERMAL-2, a modification of GAPCON-THERMAL-1, $(^{2})$ can be used to calculate the gap conductance, temperatures, pressure and stored energy in oxide fuel rods. The code is capable of calculating fuel temperatures for several coolant, cladding, and fuel material combinations. The code is also capable of following an actual irradiation history in finite timepower steps (i.e., power history). The mechanisms used to model changes in the fuel-to-cladding gap include differential thermal expansion of fuel and cladding, elastic and creep deformation of the cladding, fuel expansion created by early-in-life fuel swelling and cracking as well as late-in-life swelling induced by the build up of fission products, and fuel contraction caused by densification. In addition to the gap changes, the code simulates the effects of a variety of fill gas compositions and changes to the gas composition (and thus gap conductivity) caused by the release of fission gas and volatile impurities. The reaction of the volatile impurities with the clad is also taken into account.

GENERAL CODE DESCRIPTION

GAPCON-THERMAL-2 calculates the gap conductance, temperatures, pressures and stored thermal energy in a nuclear fuel rod. The code calculates these values for a fuel rod during its operation, following its power history. The current version uses 50 fuel radial nodes and between 1 and 20 axial fuel nodes for as many as 15 time-power steps. A simplified flow chart of the calculation sequence in the code is given in Figure 1. A listing is contained in Appendix A, and Appendix B contains a sample problem with input data and output results.

The GAPCON-THERMAL-2 code is a revised version of the GAPCON-THERMAL-1 code. The following areas of the code were modified or added to improve the thermal performance modeling capability:

- power history
- relocation
- densification
- gas generation
- gas release
- recycled U0₂-Pu0₂ fuel
- volatile impurities
- gap conductance
- contact conductance
- axial thermal expansion
- dish volumes
- fuel melting
- SI units
- modular code

The code was modified to follow changes in power with time enabling the user to more realistically follow the history of a fuel rod. The user can use up to 15 time-power steps to model a particular rod power history. The irreversible phenomena of gas release and fuel relocation induced by



FIGURE 1. GAPCON-THERMAL-2 Flow Sheet



FIGURE 1a. GAPCON-THERMAL-2 Flow Sheet (Detail A)

cracking and fission product swelling required the use of path dependent algorithms. We modified a path dependent algorithm for fission gas release developed by Notley⁽³⁾ and developed an algorithm for fuel relocation.

The fuel relocation model was added to the code to account for the early-in-life reduction gap size caused by athermal cracking and outward movement of the fuel. The model is based on initial cold gaps and gaps determined from postirradiation micrographs. The model includes best estimate and conservative 95% lower prediction bound equations. The Geithoff model⁽⁴⁾ for restrained fission product swelling is retained from GAPCON-THERMAL-1 for later-in-life fuel swelling.

A fuel densification model $^{(5)}$ was added to the code to calculate the reduction of the fuel radius as a function of irradiation time and the fabricated density.

The model for fission gas generation was altered with a more exact solution of the differential equations allowing the ability to change the power with time. The 238 U (resonance absorption) \rightarrow^{239} Pu \rightarrow gaseous fission product reactions were also included. The accuracy of this new model was checked against ALCHEMY,⁽⁶⁾ a general purpose transmutation code, with very good agreement for fission gas concentrations.

A new steady-state fission gas release model⁽⁷⁾ was added to the code. This model was correlated aginst 45 well characterized data points from the open literature. The model includes both a best estimate and a conservative upper 95% prediction equation.

The material properties of recycled mixed-oxide fuel were also added to the code. Additions of PuO_2 up to $\sim 5 \text{ wt\%}$ are currently being considered for plutonium recycled fuel. A review of small additions indicated that the effects of PuO_2 on the physical properties of UO_2 are very small and in many instances undetectable. Thermal conductivity and melting temperature data do show some differences and their equations are changed accordingly within the code.

The model for the behavior of volatile impurities was also modified. A review⁽⁸⁾ of adsorbed gas data concluded that the release rates of these gases from oxide fuel pellets are very rapid and the reaction of oxygen, hydrogen, and water vapor occurs within a few hours while nitrogen, carbon monoxide, and carbon dioxide react within a few days. Consequently, the code provides for release of the adsorbed gases from the fuel immediately and then calculates the amount that has reacted with the cladding at any given time.

The gap conductance models were modified to be more consistent with theory and data.⁽⁹⁾ The Lloyd model⁽¹⁰⁾ was adapted for the calculation of temperature jump distance and the effective gap width (gas conductance after contact) model is based on a linear regression of the Ross and Stoute data.⁽¹¹⁾ The Mikic-Todreas model⁽¹²⁾ for solid-solid conductance was modified to fit the data of Rapier⁽¹³⁾ and Ross and Stoute⁽¹¹⁾ for fuel-cladding contact.

Axial thermal expansion of the fuel was added to provide a more realistic calculation of void volume in the calculation of internal pressures. The axial thermal expansion is computed for each axial segment of the fuel column using the Conway, Fincel, and Hein⁽¹⁴⁾ coefficient of linear expansion.

In order to further improve the calculation of void volumes, the ability to include dished pellets was added. Dish geometry is approximated by a void in the form of a short right cylinder with the radius of the cylinder equal to the radius of the dish. Axial thermal expansion, molten fuel and fission product swelling are allowed to fill the dish volume.

The volume expansion (radial and axial) caused by fuel melting is based on a volume change of $9.6\% \frac{\Delta V}{V} {}^{(15)}$ for the solid-to-liquid transformation. The fuel is assumed to expand isotropically after all internal fuel voidage (i.e., porosity and dish volumes) has been filled. Also, 100% of the fission gases are released from the molten fuel.

The code's output was changed to include the international system of units (SI) as well as English units to reflect the international trend to a standard system of units.

The code also has been broken into modules in that calculational models are separated into discrete subroutines which should make it easier for the user to replace individual models as the need arises without impacting other portions of the code. The subroutine call sequence is given in Figure 2 and the following list briefly identifies each routine:

	INPT	-	provides the input values
	DEPRES	-	calculates radial flux depression
	INPOUT	-	writes input values
	FISSES	-	controls the time and power steps for the fission gas
			calculations
	POWDIS	-	calculates power for fission gas, cladding and fuel temperatures $% \left({{{\left[{{{\left[{{{c_{{\rm{m}}}}} \right]}} \right]}_{\rm{max}}}} \right)$
	FISGAS	-	calculates the generated fission gas
	RELOC	-	calculates radial fuel relocation
	DENSF	-	calculates radial fuel densification
	RTEMP	-	calculates radial fuel temperature profile
	EXPAND	-	calculates radial fuel thermal expansion
	GASREL	-	calculates gas release rate
7	OUTPUT	-	writes pertinent nodal information
	HCAP	-	calculates volumetric-averaged fuel heat capacity
	CARL	-	calculates fuel rod stored energy
7	AXPRNT	-	writes summary of pertinent nodal information
	BLKDAT	-	contains the data used by the program
	HTCW	-	calculates water coolant film coefficient
	MOVEAA	-	transforms a one dimensional matrix
	MOVEKA	-	fills a one dimensional matrix with a constant
	TCOR	-	Function - calculates LWR fuel thermal conductivity
	TEPP	-	Function - does linear interpolation with two arrays
	TERP	-	Function - does linear interpolation with one array
	OMEXP	-	Function defined as 1 - EXP (-X)
	CORROS	-	calculates Zr oxide thickness from coolant reaction



★ CALL SEQUENCE

FIGURE 2. GAPCON Thermal Subroutine Flow Chart

INPUT INSTRUCTIONS

The GAPCON-THERMAL-2 code has been developed for use on the CDC 6600 CYBER system and requires approximately 65 K of addressable core storage. Run time will depend on the machine the code is used on, the number of cases input, the number of axial nodes and the number of time-steps per case; but will typically take 1 to 2 min on the CDC 6600.

GAPCON-THERMAL-2 uses a combination of formatted and namelist input. This minimizes errors in input data and simplifies running a number of consecutive cases in which the values of only a few variables change from one case to the next. The following steps are required to input data to GAPCON-THERMAL-2:

- The first card for each case contains the title (in columns 2 through 80) which will be printed at the beginning of the output. If no title is desired a blank card must be inserted.
- The next group of cards contains input data in NAMELIST form. Those variables that may be input in this manner are listed and defined in Tables 1 and 2. The first of these cards must have a dollar sign (\$) in column 2 and the name INPUT in columns 3 through 7. Values for the variables are then entered as simple algebraic statements separated by commas, e.g., FRDEN = 0.92, FRSIN = 0.98, etc. Only columns 2 through 72 may be used. As many cards as required may be used but a variable name and its value must be on the same card (e.g., FRDEN = on one card followed by 0.92 on the next card is not allowed). The axial power profile, power history and accumulative time increments are all input as sets with the variable names PROFIL, PSEUDO and TIME [e.g., TIME (1) = 0, 60, 100, 200, 250, with NTIME = 5].
- A dollar sign (\$) must appear somewhere in column 2 through 72 after the last NAMELIST variable entered for each case.
- The next group of cards (optional) contains formatted input for fuel thermal conductivity values. The number of cards in this group is equal to NCON (see Table B-1). On each card, columns 1 through 10

contain a temperature (°C), columns 11 through 20 contain the thermal conductivity values (watts/cm°C), columns 11 through 20 contain the thermal conductivity values (watts/cm°C) for as-fabricated fuel associated with the respective temperatures in columns 1 through 10, and columns 21 through 30 contain the thermal conductivity values (watts/cm°C) for restructured fuel. These data can be input in either exponential or decimal format. The cards in this group must be arranged so that temperatures are in either ascending or descending order.

- The next group of cards (optional) contains formatted input for cladding properties. The number of cards in this group is equal to NCLAD (see Table B-1). On each card, columns 1 through 10 contain a temperature (°F) and the following columns contain cladding properties associated with this temperature. Columns 11 through 20 contain the thermal conductivity value (Btu/hr ft °F); columns 21 through 30 contain the yield strength value (1b/in.²); columns 31 through 40 contain the modulus of elasticity value (1b/in.²); columns 41 through 50 contain the Poisson's ratio; columns 51 through 60 contain the linear coefficient of thermal expansion value (per °F); and columns 61 through 70 contain the Meyer hardness number (kg/cm²) associated with that temperature. These data can be input in either exponential or decimal format. The cards in this group must be arranged so that temperatures are in either ascending or descending order.
- The next group of cards (optional) contains formatted input for flux depression values. The number of cards in this group is equal to NFLX (see Table B-1). On each card, columns 1 through 10 contain a diameter (inches), and columns 11 through 20 contain the relative neutron flux at that diameter. These data can be input in either exponential or decimal format. The cards in this group must be arranged so that the diameters are in either ascending or descending order.

• The final group of cards (optional) contains formatted input for clad creepdown values. The number of cards in this group is equal to ICREP (see Table B-1). On each card columns 1 through 10 contain the time in days, and columns 11 through 20 the diametral change (inches) at this time. At time zero a diametral change due to elastic deflection of the clad, from the pressure differential, should be input. Also if a creepdown table is input, the option for calculating the elastic clad deflection (see ICDF in Table B-1) should not be used.

An example of input to GAPCON is shown in Appendix B, Figure B-1. The NAMELIST variables need not be input in any particular order and, in fact, it is not necessary to input values for all variables. All but six of the input variables in Table 1 are set equal to zero in the code before the user input data is read. The non-zero values are given in Table 1. Consequently, if a variable is omitted from the input data of the first case read-in, it will be zero. Additional cases added behind the first case will use the previous values entered for those variables unless otherwise changed in the input for the case in question.

TABLE 1. Alphabetical Listing of INPUT Parameters for GAPCON-THERMAL-2

ATMOS	FR35	_ LVOIDZ	SIGHF
DB0	FR40	MINI	TIME
DC I	FR41	NCLAD	
DC0	НВС	NCON	TINLET(1,1)
DE	HGACEL	NFLX	TM2790°C
DF S	ICDF	NFUEL	TPLAS_1200°C
DSINZ	ICREP	NOH	V
DTEMP100°F	IDENSF	NPOW10	VPLENZ
DVOIDZ	I COR	NPRFIL1	XCO
EXTP	IGAS	NTIME	ХН
FRACAR	ІРЕАК	PRCDH	XN
FRACH	IRELOC	_*PROFIL (1,1)	ZCLAD
FRACHE	IRELSE		CRUDTH
FRACKR	IRL	PSEUDO	
FRACN	ISTOR		
FRACXE	IT	RADS	
FRDEN	КВ	ROUC	
FRPU02	K00L	ROUF	
FRSIN	LFUEL	S	

* PROFIL(1,1) = 0.23, 0.63, 0.96, 1.21, 1.35, 1.41, 1.35, 1.21, 0.96, 0.63, 0.23

NOTE: All input variables initialized to zero except as shown above.

	TABLE 2.	Namelist	Variables	for	GAPCON-THERMAL-2
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	TABLE 2. Namelist Variables for GAPCON-THERMAL-2
Variable Name	Definition and Comments
∖DE	Equivalent diameter of the coolant passage (inches). Ignored if SIGHF is greater than zero.
EXTP	Coolant pressure (psi).
HBC	Heat transfer coefficient between basket and cladding (Btu/hr-ft ² °F).
SIGHF	A signal to specify the type of coolant. If SIGHF < 0, coolant is water, a film coefficient will be calcualted. If SIGHF > 0, coolant is unspecified and the film coefficient will be set to SIGHF,
V	Coolant velocity (ft/sec). Ignored if SIGHF is greater than zero.
ICOR	A non-zero signal to specify cladding oxidation rates If ICOR < 3 oxidation rates for a PWR are used. If ICOR > 3 oxidation rates for a BWR are used.
CRUDTH	Thickness of crud on ₂ the cladding (inches). Crud thermal conductivity is assumed to be 0.23 Btu/hr-ft ² -°F.
TINLET	Axial coolant temperature array (°F) permits the user to input coolant temperatures at each axial node as an array. NPOW+1 values need to be input with the NPOW+1 value equal to the outlet temperature. If the user does not wish to input the axial coolant tempera ture array he can input the inlet temperature, TINLET(1), and DTEMP and the code will assume a linear temperature rise across the core.
DTEMP	The axial ${}_{\Delta}$ T across the core, (i.e. T outlet - T inlet), note not used when TINLET array is input.
KƏƏL	If a value (integer) greater than zero is assigned to KθθL, the cladding I.D. tempera- ture is the same as the coolant temperature.
NCLAD	An integer signal to specify type of cladding. If NCLAD = 0, cladding is Zircaloy. If NCLAD < 0, cladding is 304SS. If NCLAD > 0, cladding properties are input as described previously with the number of points (temperatures) input equal to NCLAD.
ZCLAD	An integer signal to specify Zr-2 or Zr-4 cladding. Material properties. If ZCLAD > 0, cladding is Zr-4 If ZCLAD < 0, cladding is ZR-2
	NOTE: NCLAD must have a value of O to use ZCLAD.

Variable Name	Definition and Comments
ICDF	An integer signal that allows the user to include changes in the pellet-to-clad hot gap from elastic deflection of the clad due to differential internal and external pressures. If ICDF [★] 0, elastic clad deflection is taken into account. If ICDF=0, the option is not used. If a table of creepdown values (see ICREP) is input, this option should not be used.
ICREP	An integer signal to specify the number of cladding creepdown values to be input.
	If ICREP=0 it is assumed there is no time dependent cladding deformation. If ICREP>0 a table of time versus cladding creepdown values must be used. ICREP must equal the number of time values used in the table. Input format F10.0 and E10.0 (one set of values per card). (Limit of 20 values.)
DB9	Outside diameter of a secondary cladding or basket (inches). If DB9 is omitted, no secondary cladding is assumed to exist.
KB	Thermal conductivity of the secondary cladding or basket (Btu/hr-ft°F).
DCI	Cladding inside diameter (inches).
DCO	Cladding outside diameter (inches).
DFS	Fuel pellet diameter (inches).
DSINZ	Initial diameter of restructured fuel (normally equals 0.) (inches).
DV0IDZ	Diameter of initial central void in the fuel pellets (inches).
ROUC	Arithmetic mean cladding ID surface roughness (inches).
ROUF	Arithmetic mean fuel surface roughness (inches).
L FUEL	Length of fuel column (inches).
LV0IDZ	Length of initial central void in the fuel pellets (inches).
Mbgw	Number of axial fuel segments. (limit of 20.)
FRDEN	Fractional density of the fuel pellet.
FRSIN	Fractional density of restructured fuel.
FR35	The weight fraction of the U which is 235 U (the remainder is assumed to be 238 U)

Variable Name FR40 FR41 FRPU02 NFUEL	Definition and Comments The weight fraction of the Pu which is 240 Pu. The weight fraction of the Pu which is 241 Pu. The remaining fraction of Pu is assumed to be 239Pu. The weight fraction of the fuel which is 241 Pu. The remainder is assumed to be 00_2). The weight fraction of the fuel which is 200 (the remainder is assumed to be 00_2). An integer signal to specify the use of recycled 00_2 -Pu0 ₂ ; fuel thermal
	If NFUEL = 0 the thermal conductivity equation for UO ₂ is used. If NFUEL < 0 the thermal conductivity equation for recycled UO ₂ -PuO ₂ (PuO ₂ additions up to 5 wt%) is used. If NFUEL > 0, a table of thermal conductivity values must be input.
TM	Melting temperature of the fuel (°C). If no value is input the code uses 2790°C.
TPLAS	The temperature at which the fuel becomes plastic. If no value is input the code uses 1200°C.
RADS	Radius of fuel pellet dish, inches.
PRCDH	Percent of fuel column volume that is dish volume (i.e., 100 x total dish volume/ total fuel column volume).

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	Variable	Definition and Comments
	NFLX	An integer signal to specify flux depression values used.
		If NFLX = 0, flux depression values will be estimated in Subroutine DEPRES. NFLX should not be set to less than zero for fuel pins containing PuO_2 or for pins in which ²³⁵ U enrichment is greater than 4%.
		If NFLX < 0, it is assumed there is no flux depression.
		If NFLX > 0, a table of relative flux versus diameter is input as described previously with the number of points (diameters) equal to NFLX.
	IRL	An integer to specify the output of flux depression values (from subroutine DEPRESS). If IRL = 0, eleven flux depression values and their respective pellet diameters will be printed out, with the first value given at the pellet centerline and the last at the pellet surface. If IRL > 0 the subroutine DEPRESS will divide the fuel pellet into IRL equal nodes and print out the flux depression values and their appro- priate diameters at the midplane of each node.
17	ISTOR	An integer to specify the calculation of stored energy in the fuel. If IST0R = O no calculation is performed. If IST0R ≷ O the calculation is performed.
	IRELOC	A signal that allows the user to use the fuel relocation model developed for this code. If IRELOC = 0 change in fuel diameter due to relocation is 0, (i.e., relocation is not taken into account). If IRELOC > 0 the change in fuel radius due to relocation is taken into account by a best estimate value. If IRELOC < 0 the change in fuel radius due to relocation is taken into account by a conservative estimate i.e. gives less gap closure.
	IDENSF	A signal that allows the user to include the effects of radial fuel shrinkage on the fuel-to-clad gap size due to isotropic densification. The code assumes the final density of the densified fuel to be 96.5% of theoretical. If IDENSF = 0 densification is not taken into account. If IDENSF \neq 0 the change in fuel diameter due to densification is included. Fuel with a density greater than 96.5% will not swell to 96.5% T.D.
	IT	A signal that allows the user to input the duration of the irradiation as burnup, MWd/MTM. These burnup values are read through the namelist variable array TIME when It≠O. For input in days set IT = O and use array TIME for input

<u>Variable</u>	Definition and Comments
IGAS	An integer signal to designate whether conservative or best estimate calcula- tions are desired for gas release
	<pre>Set IGAS = 0 for best estimate</pre>
IRELSE	An integer signal to designate whether the fission gas is to be released, during the time step (normal power operation) or after the time step (which would correspond to a reactor shut down or change in power).
	If IRELSE = 0 the gas is released during the time step. If IRELSE \neq 0 the gas is released after the time step.
ATMOS	Initial fill gas pressure (atmospheres).
FRACHE	Fraction of initial fill gas which is helium.
FRACAR	Fraction of initial fill gas which is argon.
FRACH	Fraction of initial fill gas which is hydrogen.
FRACN	Fraction of initial fill gas which is nitrogen.
FRACKR	Fraction of initial fill gas which is krypton.
FRAC XE	Fraction of initial fill gas which is xenon.
S	Fuel sorbed gas content (cc/g of fuel).
XCO	Fraction of sorbed gas that is carbon monoxide and carbon dioxide.
XH	Fraction of sorbed gas that is hydrogen and moisture.
XN	<pre>Fraction of sorbed gas that is nitrogen. Note: XCO + XH + XN should = 1.0 when S>O.</pre>
HON	An integer signal to specify disposition of the hydrogen present in the sorbed gas. If N0H = 0, the hydrogen is assumed to react with the cladding. If N0H \gtrless 0, the hydrogen is assumed to remain in the fuel pin as a gas.

<u>Variable Name</u>	Definition and Comments
VPLENZ	Volume of gas plenum included in the fuel pin (cubic inches).
TIME	A set of accumulative time increments (days) that allows the user to follow a power history. NTIME values need to be input.
	LIMIT (15) values
	TIME (1) must = 0. Time (x) must be larger than previous time, time $(x-1)$.
NTIME	Number of time increments. LIMIT (15)
PSEUD0	Power for each time step (kW/ft) allows the user to follow a power history. NTIME values need to be input. PSEUDO (1) and PSEUDO (2) may not = 0. (See IPEAK)
IPEAK	An integer to specify whether an average or peak power is to be input via PSEUDC If IPEAK ≹ O an average power needs to be input, if IPEAK = O peak power needs i be input via PSEUDO.
PRØFIL	A table that is used to input a normalized axial power profile for the pin. NPOW + 1 values for each profile needs to be input with the first and last values corresponding to the bottom and top of the fuel respectively. If more than one axial profile is to be used, then NPRFIL x (NPOW + 1) values have to be input in this table. If a power profile is not input a standard one in the code will be used.
NPRFIL	An integer signal to specify the number of axial power profiles, PROFIL, to be used for all time steps. If NPRFIL > 1, then NPRFIL = NTIME (i.e. an axial profile for each time step.
INIM	An integer signal to specify the output wanted. If MINI>O a complete summary is given for each axial segment. If MINI=O a complete summary is listed for the hottest segment of the pin and a short summary given for all the axial segments. MINI <o a="" axial="" for="" given="" is="" only="" segments.<="" short="" summary="" td="" the=""></o>

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APPENDIX A

LISTING OF GAPCON-THERMAL-2

	PROGRAM GAPCON 74/74 OPTE! FIN 4.4+REL.	31/10/75	12.28.09.	PAGE
-	PRUGRAM GAPCON (INPUT, OUTPUT, TAPESEINPUT, TAPE6=OUTPUT)	GAPCON	~,	
		C A PCON	m :	
	C GAPCON IS THE MAIN PACKAM BASED ON GAPCON TO PERFORM FUEL PIN	CAPCON CAPCON	J 1	
	DATIFED DESCRIPTION TERMENT FOR DECOMPANY CALCULATER DECOMPANY		n 4	
n			• •	
	PECTATION AND ADDRESS PERSON PERSON AND ADDRESS ADDRES ADDRESS ADDRESS	A MOD		
	COMMON/AZ/ TBAR(20).VOLTX(20).TCLINE(20).HGX(20)	048	~	
	• TAVGXX(20), RDDT(15, 20), RGAPX(20), RDP(20), HFLUX(20)	COMB	-	
10	+ .XMOL8(21),FXMOL(7,21),PRESTO ,SUMOLS(7)	C048	7	
	COMMON /AF/ TITLE(20),FRUD2, BB(2,50),PHICAP(7,7),CSUBP(7),	COMC	~	
	+CON(7) ,DUM(50),DDUM(50),DELCT(50),DELL(50),UMEGA(7),PCFR(50),	COMC	3	
	+8(50),01N(50),75(50),77(50),V1SCO3(7),75R(51),FR38,FR39,6AP,	U MC	3	
1	+NF, NFUEL, NWN	COMC	.	
2	COMMON/AD/ JCASE IPOW/PEAK,P.904RNUP,007KA8,KUN/61P62,			
	НОЧХАЙОЧСКОГСКОГАТСОЧКО ТВОСТТВИСТТВИСТИТИТСССТИ. Нали чели чтв чтвот чтв текст в остание и рокте на человот однова			
	・「ビジー」では、「「ない」では、「「ない」は、「また」、「たい」、「、「、」、」、「、」、」、「、」、「、」、「、」、「、」、」、、、、、、、		, 1	
			n -6	
20	+ XHOTOT GASKAN, G, VAVGTC, RD, ONVRAG, LM, FNPUW, RSINF, RRVOID, 008, 000,	CMD	•	
	+0101,RSINZ,RV0102,1,VV010,RMELT,GK,IST0P,DELGD,DELP1,DELRCC,	COMO	aC	
	+ DELRET, DELRET, CORR	CUMD	o	
	COMMON/PH/ PSEUDOC(15),TIME(15),NTIME,PITI(20),PROFIL(15,21),	COME	~	
ł	+SAVNKR(15,20),SAVNKE(15,20),SUMNKR(15,20),SUMNKE(15,20),CST(20),	3400	n :	
25	+NNKR, NNXE, TVOLAV, VOLGAS, W. NPRFIL, DV0LST (20), DVN3 (20),		31	
	+50VN1(20),50VN2(20),0V6X(20),0VN1(20),0VN2(20),0ELVB(20)		n .	
	KEAL NNAKINNAK Valation and and and and and and and and a source and a		0 1	
	COMMONTARY TEREVIDED, FROEN, F		~ •	
	APPS/DOLDA/DCI/PCI/VYERA/APPS/FLUG/S/DCI/PCI/F A DOLAAD/APPS/FLUG/VYERA/APPS/FLUG/S/DOLAAD/APPS/FLUG/S/S/F		93	
2	くいまたにないない アドアシアクログリア シアクログリア シストロシーズ アイアクション アクション アイビン アイビン アイアクシア アイアクシア シアイアクシア アイドレン メアン シーズ アイドレン アンシーズ アンション アイドレン	INCO	r ur	
	+ 14204.145.145.145.140.141.141.141.141.141.141.141.141.141		-	
		COMI	•	
	+ZR(7,6),ZR4(7,6),ST(7,12),TABLE(2,80),GMWT(7),SIGLJ(7),EKLJ(7)	I HOD	60	
35	+, PI, CCPIN3, SECDAY, AV(16AD, RR, CONEN, CR(3, 10), RV(2, 20), IT, ZRO2A(20)	LMDD	o	
	+ LF AI (21) , PTUT, LPMAX, CLCRP(2,20) , AA(7,25) , FRACTN(7) , MUL(7) ,	COMI	10	
	+MQLEFR(7),RM0,QOVRAC,MOLTOT,KM,IRELOC,IRL,RVE(2,20),IDENSF,IRELSE	IMOD	::	
	REAL LF, WUF, KB, WOL, WOLTOT, WOLEFR, LVNID2, LFUEL, KM	COMI	12	
	COMMON /AG/ PRCDH, RADS, TPLAS	COMP	~	
07	C0000722/ TAX(25), FX(25), CX(25), AX(25), FX(25),	SHOO	~ •	
			•	
		GAPCON		
4 10	REAL LY. TONFT. THE XREACO RREACN	GAPCON	17	
	DIMENSION DHVOL(20),LFT(20),LSTHIF(20)	GAPCON	18	
	DIMENSION E(1),TMA(1),TMFA(1),PHI(21)	GAPCON	19	
	DIMENSION MREACU(20), WREACN(20), TXMOLO(7)	GAPCUN	20	
,	DIMENSION DELGOM(15)	GAPCON	12	
50	DIMENSION DISHV(20)	GAPCON	22	
		C A PCON	23	
			52	
2			20	
ŝ		APCON.		

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	PROGRAM GAPCON 74/74 OPTE1	FTN 4.4+REL.	31/10/75	12.28.09.	PAGE
		*** .		4	
			GAPCON	11	
				; 2	
2					
6 9					
			GAPCON	2	
	HF 80.0		GAPCON	59	
	780s0,0		CAPCON	40	
	781×0,0		GAPCON	41	
70	RATECE0.0		GAPCON	42	
	TUTREL=0.0		GAPCON	43	
	NCAGE=NCAGE+1		GAPCON	t t	
	IF (XH+XN+XCO=1.) 20,30,20		GAPCON	4 5	
	20 IF (8,EQ.0) 60 TO 30		GAPCON	0 5	
5	JATITE (6,1210) XI,XC		GAPCON	47	
	STOP		GAPCON	8 T	
	30 CONTINUE		GAPCON	6 7	
	HG=1000.		GAPCON	50	
	TDAYGEO.		GAPCON	51	
80	CALL INPT		GAPCON	52	
:	ŭ		GAPCON	53	
	C RECIN TIME INDEPENDENT CALCULATIONS		GAPCON	35	
			GAPCON	5	
			C D D D D D D D D D D D D D D D D D D D	22	
6					
	PEAREALL (PEAR, PORCULAN)				
				10	
2	2/3070A740A701042				
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	A CONCENT A REPORT OF A REPORT				
	5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		APCON		
			NOO4 S		
•			GAPCON	73	
			GAPCON	74	
	TPL 498TPL 4541,8432.		GAP2		
	IF LINLFICE		GAPCON	52	
105	TPLENAR(TINLET(!)+DTEMP=22.)/1.8+275.		GAPCON	76	
	VOIDZEPIERVOIDZEEZELVOIDZ/FNOW		GAPCON	11	
	VOLGASEPI/4. + (DC1++2=0F5++2) + LF+VV01D2		GAPCON	18	
			GAPCON	54	
			GAPCON	90	
110	C DETERMINE FLUX DEPRESSION		GAPCON	81	
	IF (NFLX) 50,60,70		GAPCON	82	
	50 RV(1,1)=0.		GAPCON	83	
	RV(1,2)=1.		GAPCON	5 C	
	RV(2,1)=1.		GAPCON	85	

N

611	T (C / C) = 1 -		CAPCUN CAPCUN		
				1.0	
			6 APCON		
	DU CALL VETALD Velai		NODAR9		
			GAPCON	0.6	
1 2 1					
	VCCCCTTTTTTTCVVVCCCTTTTTCVVVCCVVCVVCVVVVVV			3 4	
30.1				.	
C 7 1				0 1	
			GAPCON	16	
	010101010101010 01011010101010				
			GAPCON		
	7 X 00 10 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1 X			001	
1.00	101-111-1101-1101-1111-1111-1111-1111-				
	TATER AND TATER				
	2012-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				
	7 × 6 × 7 × 7 × 7 × 7 × 7 × 7 × 7 × 7 ×				
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140					
				2	
				n = -	
	TE (PSEUDAT) FA.0) GA TO BA				
145	BURNNETIME(I)				
		RN1+1000.+MTM/PSF4DU(1)	APCON	117	
			GAPCON	811	
	BO BURNNEBURN		GAPCON	011	
	TIME(I)#TIME(I=1)		GAPCON	120	
150	90 CONTINUE		GAPCON	121	
	100 CONTINUE		GAPCON	122	
	U		GAPCON	123	
	C DETERMINE FUEL THERMAL CONDUC	TIVITY	GAPCON	124	
	IF (NFUEL) 110.130.150		GAPCON	125	
155	110 FRPEFRPUO2		GAPCON	126	
	IF (FRPUD2,GT.,05) FRP=.05		GAPCON	127	
	DD 120 Je1.10		GAPCON	128	
	TEMP2260 .+277 .778+(J-1)		GAPCON	129	
	CF(1,J)#1EMP+1.8+32.		GAPCON	130	
160	CF(2,J)=(57,8+TCDR(FRDEN,TEMP))/(1.+FRP)	GAPCON	131	
			GAPCON	152	
	120 CONTINUE		GAPCON	133	
		-	CAPCON	134	
371	60 TO 160			135	
C 0 1	150 00 140 041/10 4840-340 4344 44464/1/11				
				1 2 1	
	C () () () () () () () () () (
	A A A A A A A A A A A A A A A A A A A				
170					
				271	
				C 1	
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	PRUGRAM GAPCO	DN 74/74 OPT=1 FTN 4.4+REL.	31/10/75	12.28.09.	PAGE
		60 10 160	GAPCON	143	
	150	NUENFUEL	GAPCON		
	U			1 45	
175	3	WRITE OUT THE INPUT			
	100	CALL INPOUT (NPAFIL/NILME)			
		LT (MELAU) (YOAT CONTIC DD (AA 144.4	GAPCON	671	
			GAPCON	150	
180			GAPCON	1.51	
		IF (ZCLAD.6T.0) AA(I.J)=ZR4(I.J)	GAPCON	152	
	180	CONTINUE	GAPCON	153	
		A R B	GAPCON	154	
		GO TO 220	GAPCON	155	
105	100	DO 200 I=1.7	GAPCON	156	
		DO 200 Ja1,12	GAPCON	157	
		AA(1, 1) = 01 (1, 1) AA	CAPCON CAPCON	851	
	200	CONTINUE		651	
		212 V			
140	010		GAPCON	162	
			GAPCON	163	
	2		GAPCON	164	
	U		GAPCON	165	
195		DETERMINE KR AND XE PRODUCED PER INCH IN EACH NODE AT THE END	GAPCON	166	
		OF EVERY TIME STEP	GAPCON	167	
		CALL FISSES	GAPCON	168	
		TOAYSE0.	GAPCON	169	
		DD 230 Is1, NPD#	GAPCON	170	
200		0"0=(I)>I010	GAPCON	141	
				2/1	
				2 1 1	
	010		GAPCON	175	
306		CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=01+0 CON=00+000		176	
		TDHVOL=PRCDH/100 * (DF3**2=DVOIDZ**2)*PI*LFUEL/4.	GAPCON	177	
			GAPCON	178	
		PRESTORATMOS+14.696+2	GAPCON	179	
		87P#273,/298.	GAPCON	160	
210		FILMOLE(VOLGAS+FNPOW+VPLENZ+TOHVOL)+STP+CCPIN3+ATMOS/RR	GAPCON	191	
		Z1=PI=0C1+LFUEL=2。54++2 44-44-64-64-65		201	
			GAPCON	185	
215		ANGO=XCO+Z2	GAPCON	186	
		REACTE1./((TINLET(1)+DTEMP/2)/1.8+275.)	GAPCON	187	
		Z3ETEPP(REACT, RTCO, RTC, S)	GAPCON	188	
			GAPCON	189	
		DO 240 IPOWL, NPOW		061	
220					
	240			101	
		STADT TIME STED TALE FUD ALL AXTAL NUDES. (DOWER HISTORY)	CAPCON CAPCON	104	
	3		GAPCON	195	
225		TX BY T	GAPCON	196	
		RATE=.01	GAPCON	197	
		IF (IRELSE, NE. 0) NX#NT#1	GAPCON	198	
		IF (NX.EG.0) NXE1	GAPCON	199	

	PROGRAM GAPCON 74/74 OPTEL	1+REL. 31/10/75	12.28.09.	PAGE
		GAPCON	200	
230		GAPCON	201	
	IF (VPRFIL-EGS,) NTTE!	GAPCON	202	
		GAPCON	203	
			100	
315				
		GAPCON	207	
	GO TO 280	GAPCON	208	
	240 PKPDEABPSEUDD(21)	GAPCON	209	
	240 CALL POWDIS (PKPOWR, PAVRG)	GAPCON	210	
240	IF (N1.NE.1) TOAYMATDAYA'AITAE(N1)AITAE(N1.)	GAPCON	211	
	TETDAYSASECOAY		010	
		GAPCUN		
		GAPCON	212	
245	TDAX TEMDAI 062 00	GAPCON	216	
		C A P C D N	217	
	ANXEEANXE+8AVNXE (2X, IPDS)	GAPCON	218	
	240 CONTINUE	GAPCON	219	
		GAPCON	220	
250	C SETUP PLENUM MOLE CONTENT.	GAPCON	221	
	X WULS(NDGA1) EVDLENZ+CCPIN3+A THOS/AR	GAPCON	222	
	PRACIACIA (1) BERACIE	GAPCON	144	
		C A A C O N	922	
		GAPCON	227	
		GAPCON	228	
	1111-1111-111-111-111-11-11-11-11-11-11	GAPCON	229	
	CALL MOVEAA (FRACTN,FXMOL(1,NPOW1),7)	GAPCON	230	
260			110	
			1.1	
	ACELLESS	6 A P C U N	235	
692			236	
	C LOOP STARTS FOR TOTAL HOLES OF GAS	2 A P C O N	237	
	ISTOPEISTPLM	GAPCON	238	
	DD 1200 K#2,11	GAPCON	239	
	IF (NT.EG.I) RATEBO.O	GAPCON	240	
270	IF (NT ₆ LT ₆ 3, AND, IRELSE, NE ₆ 0) RATE=0,0	GAPCON	241	
	E(1)=0.0	GAPCON	242	
	E (2) = 0 ° 0	GAPCON	243	
		GAPCON	544	
	IF (NOH,EQ.0) E(3)=0.0	GAPCON	245	
275	T1#SGRT(T)	GAPCON	246	
	E(4)=4NN=2。582E=8+11+21/GHHT(4)	GAPCON	247	
	IF (E(4),LT.0.0) E(4)=0.0	GAPCON	248	
	R(S)=4NCO=(23+1+4=26=5)+21/63+1(S)	GAPCON	249	
	IF (E(5),L1,0,0) E(5)=0,0	GAPCON	250	
280	E(6) HANKRARATENLF/AVOGAD	CAPCON	251	
	E(7)#ANXE*RATE*LF/AVOGAD	GAPCON	252	
	TOTMAEO.	GAPCON	253	
		6 A P C D N	254	
100	1x3(1)8716AOE×FRACIN(1)+E(1)	GAPCUN	255	
285	IF (201.66.0) TAA(3)=0.0	GAPCON	256	

	PROGRAM GAPCI	DN 74/74 DPT=1 C.4+RE	. 31/10/75	12.28.09.	PAG
				1	
	300	TOTMAETOTMA+TMA(I)	GAPCON	157	
		DO 310 [=1,7		957	
		THFA(I) ETHA(I)/TOTHA			
	210			241	
062					
			GAPCON	263	
			GAPCON	264	
		DELRC	GAPCON	265	
295		DELRCOmo.	GAPCON	266	
		DFLRCC=0.	GAPCON	267	
		DELRPSO	GAPCON	268	
		DELRCTRO			
001		HGACFT-#0.00 DD 1300 1=1.1	GAPCON	271	
200		SUMPLS(I)SFXMDL(I.NPDWI)*XMDLS(NPDWI)	GAPCON	272	
	320	CONTINUE	GAPCON	273	
	U I		CAPCON CAPCON	274	
30.	U	BEGIN AXIAL CALCOLATIONS De 1949 ieque: Vede			
			GAPCON	277	
		IF (NT_NE_1) GO TO 350	GAPCON	278	
		DVBX(IPOW)=0.	GAPCUN	279	
		DVBLST(IPOw)=0,	C A P C O N		
310	.		GAPCON CAPCON	192	
	, L	CALCULATE THE POWER AND ICOUL		202	
	350	FE LIDEAK FO DY CO TO 440	G P C D N	284	
		7. (************************************	GAPCON	285	
115		60 TU 350	GAPCON	286	
	340	PEPDEER(IPOW)	GAPCON	287	
	350	CONTINUE	GAPCON	266	
		IF (P.LE.O) RATERO.O	6 A PCON		
		71 (1704)4001 (1703)47 14 14441 444401 (1703)47		100	
		T T T T T T T T T T T T T T T T T T T	GAPCON	292	
		TCODLCs(TCODL=32.)/1.8	GAPCON	293	
		IF (RSINZ_61_0_) 60 TO 360	GAPCON	294	
		WGT#RHU+(RFS++2+RV0102++2)+P1	GAPCON	295	
325			GAPCON	296	
		GO TO 370 #61-6400+/850+1+2++21+21+21+81		800	
	000			505	
	J	SCHE IN CRAMS PER FOOT	GAPCON	300	
330	370	20114 (2014-2014) 4100° 42477	GAPCON	301	
			GAPCON	205	
			6 A P C O N	505	
		RVDIDERVOIDZ State-states			
116			GAPCON		
		GTOTEP+3413.	GAPCON	307	
	U		GAPCON	308	
	U	GGRAM IS IN BTU/HR/GRAM OF FUEL	GAPCON CAPCON	309	
140			GAPCON	115	
240	2 1	GOU IS IN BTU/HR/FT3	GAPCON	512	
	,	GQUEGGRAM+RHD+28316 . 6466	GAPCON	315	

	PROGRAM GAPC	0V 74/74 0PT#1 74/	4.4+REL. 31/1(0/75	12.28.04.	PAGE
7 J R	υU	QQS IS IN BTU/MR/FT3 Doseocommeters				
		RSINFERSITY. IF (NT.EQ.1.0R.K.NE.2) G0 T0 380		PCON	317	
		IF (K ₄ NE ₄ 2) GO TO 300 PII(IPOW)#PII(IPOW)+P+(TIME(NT)=TIME(NT=1))	64	PCON	319	
350	360	BURNUPE0.001*PITI(IPOW)/MTM Dei GD=0.00	645	PCON	121	
		IF (IRELOC) 390,400,390		PCON	323	
	390 C	CONTINUE			324	
355		RELOCATION CALCULATION	19	PCON	326	
		CALL RELOC (DELGO,GAP,BURNUP,P,IRELOC) delgomaamaxi(delgo,dflgom(ipqw))		200	327	
	007	CONTINUE	CA1	2000 2000	329	
360	J U	DENSIFICATION CALCULATION	99	PC02	331	
	017	IF (IDENSF) 410,420,410 Tail Denke (Deletedes den)ende Budnud)	640	2004	332	
	027		40	PCON	334	
146		DBUED. TE VIT NE IN DEVICE ANGLERINENTENTENTENTENTENTENTENTENTENTEN		N004	335	
600		JF (N-8N941) 00080.001474(-195(N-91455(N-81))/H- 176680		PCON	337	
		DELTAD=0.	40	PCON	338	
		IF (NPUEL) 450,440,440 Thether froming_ty fourthis/1000		NODA	5.54 7.40	
370	1 10			PC02	175	
		ITERBITER+1	A G	PCON	342	
		QUVRACEPrist13。/(PI+(DCO+2.*0ELRCO))*12. Hflux(IPDN)=GOVRAC	649	PCON	343	
		00VRAI=P+3413./(PI+(0C1+2.+0ELRC))+12.	CAL	PCON	345	
375		GOVRASEP+S413。//PI+(DFS+2。+DELRF1))+12。 15 /knni (51.0) 60 to 500			546	
				PCON	348	
	450	QOVRABEP+3413./(PI+080)+12.	GA	PCON	349	
380	047	IF (SIGHF) 460,470,470 Cali Hicw (icodl.odvrar.v.df.hf)		2002 2002	150	
		60 10 480	CAL	PCON	352	
	410		¥9	PCON	353	
		TB0=TC00L+Q0VRAB/HF	C A		355	
385		GABLMED.	64	PCUN	356	
		JF (P.GT.0) GABLME(GOVRAC-GOVRAB)/ALOG(GOVRAC/OOV Dei te-oabi Mikadeconii//34 ikei			557	
		785 84804061 84 700440207 444 44207 1818181804061 78	640	NODA	359	
		TC0=00VRAC/HBC+TBI	CA	PCON	360	
390	007	GO TO 540 TE FSTGHEN ROD.SID.SID		2004	361	
	500	CALL HTCW (TCOOL, GOVRAC, V, DE, HF)	2 A I	PCON	363	
		60 TO 520		PCON	364	
105	210				365	
		TCORTCOOL+QOVRAC/HF	69	PCON	367	
		DELTATEO. • E FICOB EO AN EO TO EIA			368 140	
		CALL CORROS (ICOR, GOVRAC, TIME (NT), TCO, TIME (NT-1),	CROZA(IPOW), DELTA GAN	NOO	370	

	PROGRAM GAPC	0N 74/74 0PTE1 . FIN 4.4+REL.	31/10/75	12,28,09.	PAGE
100		+1) 110-051 441476001 40040457448	CAPCON CAPCON	112	
	530	IF (CRUDTH.LE.O.) GO TO 540	GAPCON	373	
		TCOBTCOOL+DELTAT+CRUDTH/12.+QUYRAC/0.23	GAPCON	574	
	240	CONTINUE		2/2	
C 0 H		DVKRAAS(QDVRAI)/2.	GAPCON	377	
		IITRYet	GAPCON	378	
	550	TCC=TERP(TAVGC,AA,Z,NN,7)	GAPCON	579	
		litevelirevel	GAPCON	380	
410		DELTC#GOVRAA*(DCO+2。*DELRCO=DCI=2。*DELRC)/(24。*TCC) Tri=Troi.dri tr	CAPCUN CAPCON	182	
		TAV6C1#(TC0+TC1)/2.	CAPCON CAPCON	383	
		DEL BARS (TAVGC1+TAVGC)	GAPCON	384	
		IF (DEL-1,) 580,580,560	COP CON	385	
415	560	TAVGCETAVGC1 TE /TTTDV_EG/ EE0.EE0.ET/		147	
	570	** (11.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	GAPCON	388	
	280	CONTINUE	GAPCON	389	
			GAPCON	065	
420	590	TCIETCOOL TCOETCIE Ettomvetctonvetitttorotte the ergencie 2 the ervited		145	
	600	CONTINUE	GAPCON	393	
		ODVRAGE (ODVRAS+QUVRAI)/2,	GAPCON	394	
	J		GAPCON	395	
425	U	CLACULATE RADIAL TEMPERATURE PROFILF AND AVERAGE VOLUMETRIC	GAPCON	396	
	U	FUEL TEMPERATURE		192	
		9200 KIRT 1260 KK44 - 8413		601	
		RMELTETERP(TMF_BB4.2.N.2)	GAPCON	100	
430		CALL FXPAND (RFS,RD,TT,TFS,DELRT,DELCT,DELL)	GAPCON	101	
		R1700=TERP(3092,,88,2,N,2)	GAPCON	207	
		IF (KOUNT, GT, O) R1400EKSIN	CAPCOV	N	
		R1350=TERP(2462,,88,2,8,2)	GAPCON		
		VIEF1+V1700++2 V1 = D1+VDE6++3_0115(++3)	CAPCUN CAPCON		
C 5 8		VC=PT+F(TC=+AC=AC=AC=AC) VC=PT+CAC++D=R+700++D)	GAPCON	407	
		OVN1 (IPOM) = SOOT + VOLUME + FROEN + DBU/1 + F4	GAPCON	408	
		DVN2(IPOM)#50011*VC*DBU/1.E4	GAPCON	007	
		DVN3(IPDE)E().=FRDE().+(.8+VH+.5+VC+.3+VL)	GAPCON	61 0	
440					
		UETYCHUYYILIYUYIYUYXELIYUYI V280.0	GAPCON	413	
		IF (PRCDH.LE.0) GO TO 660	GAPCON	010	
		IF (VOD=VH) 610,610,620	GAPCON	415	
445	610	VZ#0,8*PRCDH+VOLUME	GAPCON	416	
			6 A PCON		
	929	IF (VUD+VH+VC) 650,650,640 V1+/0 84/44/0 64/VD5-VH//406704+VOLUME		9 I 9	
	0.00	VIELU¢GTYTTU¢JTLVIJTTTKUDITTVULUTE G0 TM A50	GAPCON	120	
450	640	V2#f0.8#VH+0.5*VC+0.3#(VU0=VH=VC))#PRCDH+VOLUME	GAPCON	421	
	650	IF (VZ.LT.DISHV(IPOW)) VZ#DISHV(IPOW)	GAPCON	422	
	660	CONTINUE	GAPCON	223	
		DELVB(IPOW)BDVA+DELVC=DVN3(IPOW)=VZ			
455		IF (UVA,LI,UVA)(IPUM),ANU,UVBX(IPU*),LC,U,) UU TU DOV TF röfivripumi) 700,700,470	GAPCON	400	
	670	DELV8(IPOW) =DELVE+DVBX(IPOW)	GAPCUN	427	

0	431 432 433	434 4 55	434 434	6130 6131	194	N 33	440 4	447		4.01	452	454	4 5 5 5 5 6	457	459	460	102	505 P 51	465	191	468	410	471	473	474	610 616	477	478	180	481	482	181
6 A P C O N 6 A P C O N 6 A P C O N 7	GAPCON GAPCON GAPCON	GAPCON		GAPCON	GAPCON GAPCON		GAPCON	GAPCON	C A P C D N	CAPCON GAPCON	GAPCON	GAPCON	GAPCON	2004 B	GAPCON	GAPCON GAPCON	GAPCON		6 A P C O N	GAPCON	GAPCON	CAPCON	GAPCON	CAPCON GAPCON	GAPCON		GAPCON	GAPCON	GAPCON	GAPCON		GAPCON
F (DELVB(IPUW)) 690.700.700 Elve(IPUW)#0.	ELRBE0. 0 TO 710 Elrbeaamaxi(delvb(iPow),dvbx(iPow))/(3.*Pi*rfs)	DNTINUE Avgc#(tci+tcu)/2,	LPMACETERP(TAVGC,AA,6,N.Y) Elrciercialphace(tavgc=yy)		F (TT(N),LT,TMF) GO TO 720 TM#TERP(TMF,BB,2,N,2)	0LP0R#PIs(RTM**2)*(1.0=FR0EN) ELvmePis(RTM**2)*0.096	ELVM=DELVM=VOLPOR F (delvm.le.o) delvme0.	FLRAEDFLVA/(PI+RTM+3.) FLLMEDFLVA/(PI+(RTM++2)+5.)+LF		ELACCT0.	RESCN=2_04(EXTP+(RCO+DELRCU)++2=PRESTO+(RC1+DELRC)++2) # //repe_fa_0)	ELACCATERP (TDAYS, CLCAP, 2, NCR, 2)	ELRCC®DELRCC/2, Flrcomdelrccuedelrcc			DNTINUE F (ICDF.E0.0) GO TO 740		CHTERF(TAVGC,AA,G,NV,V) MuhterP(TAVGC,AA,S,NV,V) MuhterP(TAVGC,AA,S,NV,V)	ELRPE(RCI+0FLRC)/(EC+(1RC0+0FLRC0)++2=(RCI+0FLRC)++2))+((PRESTO+(f: SRI BC1+-5-FYTB+FC1-10FLBC01++2)+/(- CMU)++20FRETD+FYTB+F(PC0+D)	c1+0c4cc/**c=cx1**(*c0+0c2**c)**c)**c/*(1.==c=0)+(F*c0+0=c+c+1+*<	ELRCOmpelrco+DelrP		FLRCT=DELRC1+DELRP=DELRCC	ELRC#DELRT+DELRB ELR#DELRT+DELRB	ELRFT#DELRT+DELRB+DELGD+DELPI+DELRM	H8GAP/2.+DELRC=DELRFT BUFETA+CROUE-ROUF)	F (TH.GT.CRUF.DR.DELGD.LE.0) GO TO 760	21=71+0ELG0=CRUF	F (ZZ1.¢1.¢1.¢U 10 /30 Flrftbflrftedflrftedfgd	HaZZ1+CRUF	D T D 78 00 11 00 E	ELRFT=DELRT+DELR8+DELPI+DELRM+Z21
	100	110							720							130				• •		1 0 7 1									150	
	0		ŝ		0		5			0			ŝ			•	,			n			•							•		

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PAGE

	PROGRAM GAPC	DN 74/74 OPT#1 4.4+REL. 3	11/10/75	12.28.09.	PAGE
		THE 5, 604 (ROUF+ROUC)	GAPCON	485	
212	760	CONTINUE Dei Bedfi Riadri Re	GAPCON	007	
			GAPCON	887	
		ACHRCI+DELRC	GAPCON CAPCON	697	
520		THRETHELKUF VolgaPepi/4.*({dci+2.*delrc)**2=(df8+2.*delrf1)**2)+LF	CAPCON CAPCON	4910	
		VRUFEPI+DFS+CRUF+LF	GAPCON	492	
		IF (VOLGAP_LE,VRUF) VOLGAPEVRUF Tetke-fotiets)// Alsi	CAPCON CAPCON	493	
	U		200V	262	
525	, U	CALCULATE HOW MUCH SORBED GAS CAN REACT WITH THE CLAD	GAPCON	- 00 	
		#TC ##!/TC # Df #FN=E0DT/3_ABJF_/5}			
		REACOUTEPP(ATCIK, ATCU, ATC, 5)	GAPCON	661	
015		GRECOE (REACO+1+4; RE=5) + 74 GBF / HBF 4 (2+1+4)4	GAPZ	502	
		AREACY (IPDY) BGRECN/GHAT (4)	GAPCON	505	
		MREACO(IPOM) HGRECO/GWWT(5) Tvolavevavgtc	GAPCON	505	
	U		GAPCON	909	
535	00	CALCULATE FISSION GAS RELEASE BEYER-HANN MODEL	GAPCON	508	
		CALL GASREL (IPOW,LSTHIF,CORR,RVOID,N,BURNUP,TFS,RTM)	GAPCON	605	
		TGA0m(TC[+TF0)/2。 Amonga marketa 2 / 2 marketa	NO DA PO DA	510	
240	J		NOD A B	512	
		CALCULATE THERMAL CONDUCTIVITY OF THE GAS	GAPCON	513	
	U		CAPCON	1	
		DO 770 [st.7 TKFelaticas/Fkijit	GAPCON	515	
545		OMEGA(I)=TERP(TKE,TABLE,2,80,2)	GAPCON	517	
	770	CONTINUE	GAPCON	518	
		DO 780 1=1,7		510	
	780	VIGCOG(I)=%。67E=5+8G74(AB1GAG4G74(I))/(OMFGA(I)*8JGLJ(I)**2) Continue	GAPCON	521	
550		DO 790 1m1,7	GAPCON	522	
		DO 790 Je1,7	CAPCON	523	
		PHICAP(1, 1) = 1 */ 0671(0°)/(007111, +6711(1)/0341(1))) *(1°+0511(2)) ***********************************		200	
	790		GAPCON	526	
555		DD 800 I=1,7	GAPCON	527	
				528	
				530	
		CON(1)=1,9891E=4+(SQRT(ABTGAS/GMWT(1)))/(SIGLJ(1)++2+OMEGA(1))	GAPCON	531	
560	800	CONTINUE	GAPCON	532	
		CSUBP(3)=6.947=0.20E=3*A8TGAS+4.808E=7*ABTGAS**2 Period/At=4.53/4.4.386=14.48TGAS+1.5=9+ABTGA\$**2	GAPCON Papcon	533	
			GAPCON	535	
ł		DO 010 1=3,5	GAPCON	536	
565		CONTI)=(CGUBP(I)+1.25+1.987)+VISCOS(I)/GMWT(I) Forttrue	CAPCON CAPCON	557	
	010		GAPCON	615	
		visative.	GAPCON	540	
570		DG 830 Im1,7 DENOM#0.	GAPCON	541 542	

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13 0.00000000000000000000000000000000000	PROGRA	M GAPCON 74/74 DPISI	FTN 4.4+REL. 31	1/10/75	12.28.09.	
37 Definition of the set (1.1) Definition of the set (1.1) 37 Table Notice Set (1.1) / Set (1.1) Definition of the set (1.1) 38 Table Notice Set (1.1) / Set (1.1) Definition of the set (1.1) 39 Table Notice Set (1.1) / Set (1.1) Definition of the set (1.1) 39 Table Notice Set (1.1) / Set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 30 Definition of the set (1.1) Definition of the set (1.1) 31 Definition of the set (1.1) Definition of the set (1.1) 31 Definition of the set (1.1) Definition of the set (1.1) 32 Definition of the set (1.1) Definition of the set (1.1) 33 Definition of the set (1.1)		DG 820 Jet.7		GAPCON	543	
13 2001/11/11/11/11/11/11/11/11/11/11/11/11/		DENOMEDERDANTAFA(J) + PHICAP(I,J)		GAPCON	250	
31 TOTAL TANK TANK TANK TANK TANK TANK TANK TANK		620 CONTINUE 646404-646404-14847114-604711446404		GAPCON CAPCON	545	
10. Contributed 0.00000000000000000000000000000000000				CAPCON		
0 000000000000000000000000000000000000		B30 CONTINUE		GAPCON	12 T G	
0 0		GKEG4@KON4/341 °9 444451 / 144451 / 144 - 274		GAPCON	540	
00 000000000000000000000000000000000000		AGIÇVE(TI(N)=3K。)/1。6+275。 Famikad				
0.0 CONTINUE 0.00	10	DO 840 I=1.7		GAPCON	555	
040 CONTINUE 040 CONTINUE 040 CONTINUE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		EMMIXEEMIX+TMFA(I)+GXXI(I)		GAPCON	553	
3 1		840 CONTINUE		GAPCON	554	
3 1 <td></td> <td>ABTCIm(TCIm32。)/1。8+273。15 Abteriters >// sist *</td> <td></td> <td>CAPCON CAPCON</td> <td>555</td> <td></td>		ABTCIm(TCIm32。)/1。8+273。15 Abteriters >// sist *		CAPCON CAPCON	555	
1 1 <td>5</td> <td>ADITOF(170498,484/1,0048,5,10 ART:F(4875644771)/2,0</td> <td></td> <td>GAPCON GAPCON</td> <td></td> <td></td>	5	ADITOF(170498,484/1,0048,5,10 ART:F(4875644771)/2,0		GAPCON GAPCON		
2::::::::::::::::::::::::::::::::::::	2			GAPCON	558	
0 747746000000000000000000000000000000000		P1=TMFA(1)=PRE8T0=68947.		GAPCON	559	
0 Partrix(1) FRESTONMENT; FETTIX(1) FRESTONME		P2#TMFA(2) #PAEST0+68947.		GAPCON	560	
35 55 <td< td=""><td></td><td>25141475(0)47770177404774 25147475475475475475475475</td><td></td><td></td><td>101</td><td></td></td<>		25141475(0)47770177404774 25147475475475475475475475			101	
5 FORTING: PRETONANCE EAPCON 6 FORTING: FORTING FORTING 6	2	● トナトロロドロークゴビビドドランミニビー・コナト - トナクロゼキロトのゴビムキ(い)そはアトラザム		GAPCON	563	
7 CFHEIROL 1000-000-000-000-000-000-000-000-000-00		P6#THFA(6) + PRESTO+68947.		GAPCON	564	
3 XCHETO: 1455-455-44871 GPCON 500 3 XCHETO: 1455-455-44871 GPCON 500 3 XCHETO: 1450-150-00 GPCON 570 3 XCHATTS9-94L0P4RINT GPCON 570 4 XCHATTS9-140 GPCON 570 3 XCHATTS9-140 GPCON 570 4 XCHATTS9-140 GPCON 571 4 XCHATS9-111000.5 GPCON 571 9 9 9 GPCON 571 9 9 9 GPCON 571 9 9 9 0 0 0 111 111 111 0 0 0 0 111 111 <t< td=""><td></td><td>P7=THFA(7) + PREST0+68947.</td><td></td><td>GAPCON</td><td>5.65</td><td></td></t<>		P7=THFA(7) + PREST0+68947.		GAPCON	5.65	
5 5 5 5 5 <		ACTEL = 0.42042.00 - 50442.00 - 50410.00 - 504100-000-000-000-000-000-000-000-000-00		GAPCON	566	
0 ACANTEXCHTTLE		ACAR, HO., /4446, SC444011 SL DPR/ACKE - ACHEN / / 22, D				
0 CC481:50 0:00000000000000000000000000000000000				GAPCON	569	
0 KCN1ER2.*SLOPFKINT KCN1ER2.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC01ER0.*SLOPFKINT CCC2ER0.*SCC2FCFC200*SG0 SQ18(C0.*SCC2FCFC700*SG0 SQ18(C0.*SCC2FC700*SG0 SQ18(C0.*SCC2FC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC700*SG0 SQ18(C0.*SCC70		ACAR1 # 59, 9+6L 0P+R I NT		GAPCON	570	
5 5					571	
374 G4PCON 574 012 C(0,44871)*00.5 G4PCON 575 012 C(0,44871)*00.5 G4PCON 575 012 C(0,44871)*00.5 G4PCON 575 012 C(0,44871)*00.5 G4PCON 577 012 C(0,44871)*00.5 G4PCON 575 012 C(0,44871)*00.5 G4PCON 578 015 C28.44871)*00.5 G4PCON 579 015 C28.44871)*00.5 G4PCON 579 015 C28.44871)*00.5 G4PCON 579 015 C28.44871)*00.5 G4PCON 579 015 C28.44872 G4PCON 581 015 C28.44872 G4PCON 582 015 C28.44872 G4PCON 582 016 C28.44872 G4PCON 582 018 C28.44872 G4PCON 582 019 C28.44872 G4PCON 582 019 C28.44872 G4PCON 582 019 C28.44872 G4PCON 582 019<	,	ACCO1=28.+SLOP+RINT		GAPCON	573	
5114(4.*4811)**0.5 575 0124(28.*4811)**0.5 577 0124(28.*4811)**0.5 577 0124(28.*4811)**0.5 577 0124(28.*4811)**0.5 577 0154(28.*4811)**0.5 577 0154(28.*4811)**0.5 577 0154(28.*4811)**0.5 577 0154(28.*4811)**0.5 577 0154(28.*4811)**0.5 577 0155(20.*4811)**0.5 577 0157(131.55481)**0.5 577 0157(131.55481)**0.5 577 0157(131.55481)**0.5 577 0157(131.55481)**0.5 578 0157(14.5246172)**0.5 54700 0177(121.5400 581 0177(121.5400 581 0177(121.5400 581 0177(121.5400 581 0177(121.5400 581 0177(21.5400 581 0177(21.5400 581 0177(21.5400 581 0177(22.54.5610 581 0177(28.54810 581 0177(28.54810 581 0177(28.54810 581 0177(28.54810 581		ACKR1884.+0.09+R121		GAPCON	574	
013=(2,4811)**0.5 014=(284811)**0.5 014=(284811)**0.5 014=(284811)**0.5 014=(284811)**0.5 014=(284811)**0.5 015=(284811)**0.5 014=(284811)**0.5 015=(284811)**0.5 014=(284811)**0.5 015=(284811)**0.5 014=(284811)**0.5 017=(11).5.4811)**0.5 014=(284811)**0.5 017=(11).5.4811)**0.5 014=(284811)**0.5 017=(11).5.4811)**0.5 014=(284812)**0.5 017=(11).5.4811)**0.5 014=(284812)**0.5 017=(11).5.4811)**0.5 014=(284812)**0.5 0100 017=(110-110**0.5) 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5 0100 1010+(2840.050)**0.5		D11#(4°+ABT1)**0°5 0.011#(4)+4871)**0°5		GAPCON	575	
0144(288.4481)**0.5 0154(288.4481)**0.5 0156(288.4481)**0.5 01554(244.4481)**0.5 0156(248.4481)**0.5 0156(248.4481)**0.5 0157(131.35481)**0.5 0156(248.4481)**0.5 0176(1131.35481)**0.5 0156(248.4481)**0.5 0177(131.35481)**0.5 0157(131.35481)**0.5 0177(131.35481)**0.5 0157(213.4641.4752.6141.4752.		0128(40***811)**0°5 048-49-448147440°5		CAPCON CAPCON	9/6	
0158(28,448)11)**0.5 0158(28,448)11)**0.5 540 0178(10,111)**0.5 0178(10,111)**0.5 580 0178(11)**0.5 0178(10,111)**0.5 580 0178(11)**0.5 0178(10,11)**0.5 580 0178(11)**0.5 0178(10,11)**0.5 581 0178(11)**0.5 0178(10,10**5/015**6/11**70117 581 0178(11)**0.5 017402.5 581 0178(12)**0.5 0108(10)**5/012**6(11**70117 581 0178(12)**0.44872 0108(10)**5/012**6(11**70117 581 0108(1000000000000000000000000000000000				GAPCON	578	
016=(64,*69T1)**0.5 016=(64,*69T1)**0.5 64PCON 580 017=(131,548T1)**0.5 04PCON 581 04PCON 581 017=(121,120,0) 04PCON 581 04PCON 581 010P=(ACKE2=ACHE2)/128.0 04PCON 581		D15m(28,*ABT1)*+0.5		GAPCON	579	
0 800147111142681492/01244041493/01344001444001444001492/01 640000 581 55440681496/016446001496201496201496201 581 640000 581 64700 582 647000 581 64700 582 647000 581 64700 582 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 581 64700 581 647000 591 64700 591 647000 591 621844812 647000 591 647000 621844872 <td< td=""><td></td><td></td><td></td><td>GAPCON</td><td>085</td><td></td></td<>				GAPCON	085	
• • • • • • • • • • • • • • • • • • •		U[78(]31,54401[]740,5 SUM:ED14APHE1/7114467014037013447014017714	+ L M + + B % / D % + 4 L L U + BE / D		195	
5 5 5 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 10 5 5 10 10 5 5 5 <	>	0001111110000101121100101111000111100011310001013100001000000		GAPCON	283	
5 5 5 5 5 5 5 5 5 <td></td> <td>ACHE280 .42582. SE-44812</td> <td></td> <td>GAPCUN</td> <td>584</td> <td></td>		ACHE280 .42582. SE-44812		GAPCUN	584	
S BLOPF(ACXE2=ACHE2)/128.0 GAPCON 586 RINTEACHE2=0*8LOPFRINT GAPCON 587 ACH2E2*SLOPFRINT GAPCON 589 ACKR2EBU*SLOPFRINT GAPCON 591 ACCO2ES*SLOPFRINT GAPCON 591 ACCO2ES*SLOPFRINT GAPCON 592 ACCO2ES*SLOPFRINT GAPCON 5		ACXE2=0,749=2,3E+4+ABT2		GAPCON	585	
Image: Section Sectin Sectin Section Section Section Section Section Section Section		SLOP=(ACXE2-ACHE2)/128.0		GAPCON	586	
ACARZES99,98400FRINT GAPCON 588 ACHZE2,45L0P+RINT GAPCON 589 ACV2E28,45L0P+RINT GAPCON 590 ACC022828,45L0P+RINT GAPCON 590 D218(20,45872)+40,5 GAPCON 590 D228(20,45872)+40,5 GAPCON 596 D228(20,45872)+40,5 GAPCON 596 D248(20,45872)+40,5 GAPCON 596 <td>5</td> <td>RINTRACHEZ-4.0+SLDP</td> <td></td> <td>GAPCON</td> <td>587</td> <td></td>	5	RINTRACHEZ-4.0+SLDP		GAPCON	587	
CC 02 = 28, + 5 L (DP + R1 N1 G = 24 + 5 L (DP + R1 N1 A = C + 2 = 28, + 5 L (DP + R1 N1 G = 7 + 20 + 10 + 10 + 10 + 10 + 10 + 10 + 10		ACAR2839,948L0P4RINT 40114-1 481 784814		CAPCON CAPCON	586	
CCCC2#28.+8L0P+RIN1 G4PC0N 591 ACKR2#84.+8L0P+RIN1 G4PC0N 591 ACKR2#84.+8L0P+RIN1 G4PC0N 592 D21=10(4,48972)++0.5 G4PC0N 592 D22=10(4,48972)++0.5 G4PC0N 594 D22=10(2,48972)++0.5 G4PC0N 594 D22=10(2,48972)++0.5 G4PC0N 594 D22=10(2,48972)++0.5 G4PC0N 595 D22=10(2,48972)++0.5 G4PC0N 595 D22=10(2,48972)++0.5 G4PC0N 595 D22=10(2,48972)++0.5 G4PC0N 595						
20 ACKR2884.+8L0P+RINT 592 D21=[4.4872)++0.5 591 D22=[40.4872)++0.5 591 D23=[2.44872)++0.5 591 D23=[2.44872)++0.5 591 D23=[2.44872)++0.5 591 D24=[28.44872)++0.5 591 D24=[28.44872)++0.5 591 D24=[28.44872)++0.5 591 D24=[28.44872)++0.5 591 D24=[28.44872)++0.5 591		ACCD2828.+SLOP+RINT		GAPCON	201	
D21m(4,*ABT2)**0.5 GAPCON 593 D22m(40,*ABT2)**0.5 GAPCON 594 D22m(20,*ABT2)**0.5 GAPCON 594 D22m(20,*ABT2)**0.5 GAPCON 595	02	ACKR2884.+SLUP+RINT		GAPCON	592	
022m(40,**012)**0,5 64PCUN 594 023m(2,**812)**0,5 64PCON 595 024m(20,**812)**0,5 64PCON 596 025m(20,*4812)**0,5 64PCON 596 025m(20,*4812)**0,5 64PCON 596				GAPCON	593	
0258(24.4872)+40,5 0248(28.4872)+40,5 0258(28.48872)+40,5 0258(28.48872)+40,5 0258(784.48472)+40,5 0258(784.48472)+40,5 0248(784.48472)				GAPCON	202	
25 025=(20,4ABT2)**0,5 025=(20,4ABT2)**0,5 024=(34,4ABT2)**0,5 024=(34,4ABT2)**0,5 04PCON 595						
				NODARD		

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	PROGRAM GAPC	ON 74/74 0PT#1	31/10/75
630		8UM2#F1+ACMEZ/D21+ACAR2*P2/M22+ACM2+P3/D23+ACV2*P4/D24+ACCU2*P5/ +5+ACKR2*P6/D26+ACKE2*P7/D27 61#2876,4+6A8KUN/SUM1 62#2876,4+6A8KUN/SUM2 DLT1#(QUYA8/(6K/(61*0,032808)))/1,8 DLT1#(QUYA8/(6K/(61*0,032808)))/1,8	2 GAPCON GAPCON GAPCON GAPCON GAPCON CON
635	85.0 8	48T1=48TF8=DLT1 48T2#ABTC1+DLT2 616224(61462)*0.7264 1f (71R) 860.450.450) 4G4846K/(TH+61PG2)*12.	
640	648	HSOLID=0. Frace=0. For 900 Continue Treabs(THR)	
645		ECHTERP(TAVGC,AA,4,NN,7) CHUHTERP(TAVGC,AA,5,NN,7) Yobtreterp(tavGC,AA,3,NN,7) Rsgrhce(Rcchfelro)+*2=(RclipElrc)+*2 Rsgrpce(Rcchfelro)+*2+(RclipElrc))+*2	
650		AL06C=AL06((RC0+0FLRC0)/(RC1+DELRC)) STRESTALPHAC+EC*(TC1-TC0)/(2.*(1.*CMU)*AL06C)*(1.*(2.*(RC0+DFLR +)**2/R90RMC+AL06C) +)**2/R90RMC+AL06C) PFACE#(TR*EC/(RC1+DFLRC)+PRESCN/R90RMC)/(RS0RPC/RS0RMC+CMU+EC*(1 PFAUF)/FF)	
655		PRMAXH((YOSTREST)*RSGRMC+PRESCN)/RSGRPC If (PPACE.GT,RRMAX) PFACEBRMAX If (PPACE.LT.0.0.0) PFACEBRMAX If Sce(FFS=32.4/1.1.8) FFSCE(FFS=32.4/1.1.8) FX=FEPP(FFS=2.4/1.1.8)	
665 665		CK#TERP(TCI,AA,Z,NN,7) KH=Z,=FFACK/FK+CK) CFFACEF14 223 CEEB3,@94EXP(=0.00124+CPFACE) HMEYER#TERP(TCI,AA,7,NN,7) HMEZERPFACE/HMEYER R1#ROUF1.0FFAC	
670	870	R#(RUUC++2+ROUF++2)++0.5 If (PREL.6T.0.010) GU TO 870 If (PRELLLT.0.0001) GU TO 880 MSGLIOP5.0E+2*RKM/(R+EXP(5.738+0.52R5+ALGG(R1))) GO TO 890 DSGLIOP5.*RKM*PREL/(R+EXP(5.738+0.5285+ALGG(R1)))	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
675		WULIU BY HSOLIOBY Continue Theceek Ruuf Houc)+5/(R*ExP(5,738=0,5285*ALOG(R1))) Continue Tf Conc.Le.a.e.e. HGASegk/Thceiz.	
680	0 0 6) CONTINUE TESR#TE34460. TESR#TE14460. HRADm=1713E=6/(1./EPSIF+AF/AC*(1./EPSIC+1.))*(TFSR**2+TEISR**2)* +FSR+TEISR HAAD HGCEMSGLID+HGAS+HRAD	

R#(RQUCF+2FRQUF++2)**0.5 IF (PREL.GT_0.001) GG TO 870 IF (PREL.LT_0.0001) GG TO 870 HSQLIDE5.0F62*RKM+PREL/(R+EXP(5.730=0.5285*ALGG(R1))) GG TO 890 FIG TO 800 FIG TO 800 FIG TO 800 GG TO 800 FIG TO 800 FIG TO 800 GG TO 8 888 006

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12.28.09.

	PROGRAM GAPCI	DN 74/74 OPTEL.	31/10/75	12.28.09.	-
445	L		NC1840	4 8 7	
		BEGIN CONVERGENCE OF MG	GAPCON	658	
		DELTARHGC+HG	6 A P C UN	629	
		0 E L HG= HG= HGDL D	SAPCIN	640	
404		10(10(1)) 11 10(1)) 11 10(1)			
		AT TELEVISION FOR CONTROL OF AUCTOR		300	
	• د			1 C · ·	
		TEAL FUR STATEAN SECOND IN THE CONVERGENCE APPROACH AND	GAPCON	000	
		IT THE LAST THU ITERATIONS HAVE HAU SIMILAR VALUES, USE	GAPCON	0 i 0 i	
669	U	A DIFFERENT LIFERATION BCHERE, GAPCON CAN ENCOUNTER	GAPCON	667	
	0	THE BASIC TYPES AND THEY ARES (1) OSCILATING (UNDERDAMPED).	GAPCON	999	
	J		GAPCON	699	
			GAPCON	670	
		IF (DELTA-DELTAC.LT.0.) IOSCHI	2 D C O V	671	
700		IF (DELTA+DELTAD+LE.0.) GO TO 910	GAPCON	672	
	U (GAPCON	673	
	0	SINCE THE LAST TWO ITERATIONS HAS SIMILAR SLOPES.	GAPCON	14	
		1.5., BUTH POSITIVE OR NEGATIVE, USE AN EFFECTIVE ACCELERATION	NOD4 PCON	6.4.9	
	J		GAPCON	9/9	
50/			GAPCON	110	
			GAPCUN		
			GAPCON	6 / G	
	•		CAPCON	680	
	0		GAPCON	189	
110	U	THE SOLUTION IS DSCILATING ABOUT WHAT SHOULD BECOME THE	GAPCON	682	
	U	CONVERGED SOLUTION AND THE CONVERGENCE MUST BE CONSTRAINED	GAPCON	683	
	U	TO FORCE A FASTER SOLUTION. THE EFFECTIVE ACCELERATION	GAPCON	684	
	U	PARAMETER USED IS REDUCED TO HALF OF ITHS ORIGINAL	GAPCON	685	
	U	VALUE TO DAMPEN THE OSCILLATION.	GAPCON	686	
715	016		GAPCON	687	
		JF (ITER.LE.5) GO TO 920	GAPCON	688	
		IF (ABS(DELHGU/DELHG),LT.1,2) HGACEL=0,5*HGACEL	GAPCON	689	
		IF (HGACEL.LT.0.01) HGACEL=.01	GAPCON	690	
	920	CONTINUE	GAPCON	169	
720		IGBIG+IGAC@1+DE1IA	GAPCON	269	
		IF ((HG+HGC).LT.1000.AND.ITER.LE.S) HGACELE0.S	GAPCON	693	
	010	CONTINUE	GAPCON	P 6 7	
		DELTAOMDELTA	GAPCON	695	
		DELHGOTDELHG	GAPCON	696	
725		GO TO 440	GAPCON	697	
	076	CONTINUE	GAPCON	698	
		IF (ISTEP.LE.1) GO TU 950	GAPCON	669	
		ZRITE (6,1260) HG,16C,18TEP,1PDZ,2PDZ	GAPCON	700	
	956	CONTINUE	GAPCON	701	
730		IGACELEO.B	GAPCON	202	
		V1#PI*((RCI+DELRC)**2=(RFS+DELRF1)**2)*LF	GAPCON	703	
			GAPCON	104	
		JF (V1.LE.VRUF) V1=VRUF	GAPCON	705	
		VULTX(_TUM)=(v1/A51640)+(v2/A5164) • T vers of a v so to 40 a.a.	CAPCON CAPCON	901	
		JT (JAR,01,00,) 60 10 460 AFLED=371			
		IF (DELGD.LE.0) DELGD=0.	GAPCON	001	
	996	CONTINUE	GAPCON	710	
		IF (THR.GT.CRUF) PFACERO.	GAPCON	711	
740		IF (KOUNT.EQ.0) ICASERICASE+1	GAPCON	712	
		TBIC=(TBI=32,)/1,8	GAPCON	715	

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	PROGRAM GAPCON 74/74	0PTs1	FTN 4.4+REL.	31/10/75	12,28,09,
	TBOC=(TBO-3) TCOC=(TCO-3) TCTC=TTCT=1	2。)/1。6 2。)/1。8 2、/1.2		GAPCON GAPCON GAPCON	714 715
745	T 500 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				719 719 719 729
750	400 X				122 122 122 122 122 122 122 122 122 122
755	C WRITE PEAK - If (MINI,EC) C KRITE INFOR IF CMENT,EG	VODE INFORMATION .0.and.LPMax,Eg.IPOW) Call Output .ation For Every Node .0) call Output (Phi(IPOW),Time)	(PHI(IPUN),TIME)		728 728 750 731
760	980 CONTINUE IF (XOUNTG XOUNTG: IF (F72LE.0)	r.0) GD TD 1010 01.0R.Frade∿.GE.Frasin) gD TD 1010 5.Frasin) Frasin≣Fraden			732 733 734 735
765	17 (1.16.00) 761711 (1.16.00) 761711 (1.16.78) 16111 (1.16.78) 781211 (1.16.78) 781211 (1.16.78)) 60 10 990 1367+ALOGIA(T/3600,)+,000480 FEM-273. INC+32.		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	757 758 740 740
770	60 T0 1000 990 TSINH1.E10 11ER#0 60 T0 440 1000 ASINHERP(T)	12, 88, 2, 2, 2)			4444 4444 4444 4444 4444 4444 4444 4444 4444
775	IF (ARTIN) DSINE(ARTN) DSINE(ARTN) RAVOIDERQATO RAVOIDERQATO	RRGIN) RSINERRSIN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 2** 2)*FRDEN/FR91N)		
780	DV0102.57871 ELTCELF-LV0 ELTCELF-LV0 VV0104(P1+L1	110 122/FNPOm FRVDID24+2 +RVDID4+2=VTC)			
785	1010 KOUNTEO 1010 KOUNTEO 1440 1010 KOUNTEO 1010 KOUNTEO 1010 KOUNTEO 1010 KOUNTEO 1010 KOUNTEO	FTBAR(IPOW) Bu Steffte and avial thermal even		00000000000000000000000000000000000000	758 7598 769
790	C TRACHATEPE C TRACHATEPE C 1 (TRACH-L 1 (TRACH-L 1 (TRACHA-L 1 (TRACHATER TRACHATERES TRACHATERES TRACHATERES	ADH,TT:TS:N) 2. TPLAS) 60 TO 1020 2. TPLAS) 60 TO 1020 19LAS,88,2,N,2)			2001 2001 2001 2001 2001 2001 2001 2001
795	1020 CONTINUE Tradhce(tra CS11=2.0965 DELTL=CS11=1	M⇔32,)/1,8 00+(TRADHC**Z=25**2)+6,707E=6*(TRA .F	DHC-25.)	GAPCON GAPCON GAPCON SAPCON	767 768 769 770

1 4

	PROGRAM GAP	ON 74/74 01	PT41	4。4+REL。	31/10/75	12.28.09.	
						;	
800		IF (PKCDH.LE.0)					
		IF (TSH(I) .LT.H	ADH) 60 TU 1040				
	103	CONTINCE			CODA 5	5 L L	
	104				C D D D D D D D D D D D D D D D D D D D	011	
502		TAVGDE (RADH++2-	T8R(M)**2)*PI*((TRADH+TT(Mel))*•5)				
		N MEI 0501 00					
		TAVGDETAVGD+ (TSI	K(I)+*2=13K(I+1)+*2)*((L1(I)+11(I=1	[4.*[[
	105	CONTINUE			CAPCON 2 APCON	180	
		*D=DHADC2/(b1+(RADH**2))		GAPCON	181	
610		TAVGDSETAVGD/CC	RADH**2=RVOI0**2))		GAPCON	782	
		TAVGDC=(TAVGDS=)	52,1/1.8		GAPCON	783	
		CSTD=2,896E=9+(TAVGDC++2=25++2)+6.797E=6+(TAVGDC=2	5.)	GAPCON	784	
		DELTLD=CSTD+ (LF	(O M -		GAPCON	785	
1		ABTDS=((TAVGDS=	.32,)/1,8)+273,		CAPCON	991	
815		I d) = (MOd I) TOAHO	*(RADH**Z*RV0IDZ**Z)*(DELTL+WD=DELT * 5	LD)/(ABTDS)			
		IF CHAOL CIPOW)	•LE.O) DHVOL(IPOW)E0				
	106	CONTINUE					
			CHOATSTONACH(HOATSTIC				
820							
		IF (K, EG, ISTOP)	DELGOM(IPUW)=DELGO				
		ZV=(WD4])VHSID					
	101	CONTINUE				5 Å Å	
		IF (IPOW.61. NPO					
825		TAVGXX(ISTEP+1)	STAVGX/FNPUW				
			<pre>(RC1+DELRC)**2)/(RC1**2)=(LF15*P1*(</pre>	KF S+UELKFIJ##2)		041	
		IF CVPLENT.LT.0					
		VOLTXS=VOLTXS+V	PLENT/TPLENA				
	•	TVULAVE(TAVGXX(131EF41)=5K,)/1.0				
830	0		200 LTD 10 0100 100 000 010000 0000				
	U						
			C C C C C C C C C C C C C C C C C C C				
615	01						
			XTUL0(5)				
	·				CAPCON CAPCON		
		CALCULATE MOLE	FRACTIONS OF CAS IN THE FLIFL DIN.		GAPCON		
840	د	MOL CLUMTMA (1)			GAPCON	218	
		HOL (2) HTMA (2)			GAPCON	813	
		HOL (3)=THA (3)			GAPCON	814	
		MOL (4)=TMA (4)			GAPCON	815	
		MOL (6) #FRACKR+F	10w11.		GAPCON	816	
845		MOL (7) SFRACXE+F	ILMOL		GAPCON	817	
		DO 1090 I=1,NPO	3		GAPCON	818	
		MUL (6) =MOL (6) +S	UMNKR (XX, I)		GAPCON	819	
	109	0 MOL(7)=MOL(7)+5			GAPCON	028	
į		XMOTOT=0				120	
059						330	
			10F(T)				
	110						
			TILXMOTOT		GAPCON	826	
855		MOLEFR(I)=FXMOL	(1.1)		GAPCON	827	

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9 4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ONTINUE ALCULATE THE PRESSURE FOR THE PIN RESTORT3.604+XMUTCITVOLTXS RUS(NPONI)PRESTO+VELENT/(73.604+FPLENA) O 1120 Im1,NPOM ALL MOVEA (FXMOL(1,1),FXMOL(1,1),7) ALL MOVEA (FXMOL(1,1),73.604 MOLS(1)=PRESTO+VOLTX(1)/73.604 ONTINUE F (TT EQ.1.0PR, FRELSE_NE.0.8ND.NT.LF.3) GD TD 1130 ATCECXMOTTATLMOL)(E(3)+((ANKRANXE)/AVGGAD*LF)) ATCECXMOTTATLMOL)(E(3)+((ANKRANXE)/AVGGAD*LF)) ATCECXMOTTATLMOL)(E(3)+((ANKRANXE)/AVGGAD*LF)) ATCECXMOTTATLMOL)(E(3)+((ANKRANXE)/AVGGAD*LF)) ATCECXMOTTATLMOL)(201) GD TD 1190 F (ATEE.LT.00) RATEBO. F (K.EQ.15TOP) GO TD 1210		80 60 60 60 60 80 60 21 21 60 90 90 90 90 50 50 00 10 14 33	
8 8 8 9 0 X U 0 X	ALCULATE THE PRESSURE FOR THE PIN ALCULATE THE PRESSURE FOR THE PIN RESORPT3,004+XMOTOTYOLTXS RESORPT3,004+XMOTOTYOLTXS RESORPT3,044XMOTOTYT3,004 D 1120 Im1,0PG D 1120 Im1,0PG ALL MAVEAA (FXMOL(1,1),F3,604 MOLS(1)=PREST0+VOLTX(1)/T3,604 MOLS(1)=PREST0+VOLTX(1)/T3,604 MOLS(1)=PREST0+VOLTX(1)/T3,604 F(NTEQ_1,0PR,FRESE,004 F(NTEQ_1,0PR,FRESE,004) F(NTEQ_1,0PR,FRESE,01) GO TO 1190 F(RATE_LT,00) RATEMO. F(K-EQ_1STOP) GO TO 1210 F(K-EQ_1STOP) GO TO 1210		9 6 8 8 8 8 8 8 8 9 7 9 9 9 9 9 9 9 9 9 9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ALCULATE THE PRESSURE FOR THE PIN RESTORTS.604+XMUTOT/VOLTXS HOLSCNPOMI)EPRESTO+VPLENT/(73.604+TPLENA) HOLSCNPOMI)EPRESTO+VPLENT/(73.604+TPLENA) OLI20 Imi,PPOM ALL MOVEAA (FXMOL(1,1),FXMOL(1,1),7) ALL MOVEAA (FXMOL(1,1),FXMOL(1,1),7) HOLSCI)EPRESTO+VOLTX(1)/73.604 ALL MOVEAA (FXMOL(1,1),FXMOL(1,1),7) HOLSCI)EPRESTO+VOLTX(1)/73.604 HOLSCI)EPRESTO+VOLTX(1)/73.604 HOLSCI)EPRESTO+VOLTX(1)/73.604 HOLSCI)EPRESTO+VOLTX(1)/73.604 ALL MOVEAA (FXMOL)/(FC3)+(CANKHANKE)/AVOGAP+LF)) F (ATECLT,00) RATEBO. F (ATECLT.00) RATEBO. F (ATECLT.00) RATEBO. F (ATECLT.00) GO TO 1210		0 4 8 8 8 8 8 0 4 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9	
9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	RESTORTS,004 **MUTUTOT,01 ** MOLS(NPOW1)=PRESTO+VPLENT/(73.604 *TPLENA) 0 112 0 1±1.NPU 4LL MOVEAA (FXMOL(1,1),FXMOL(1,1),7) HOLS(1)=PRESTO+VOLTX(1)/73.604 0N1NUE F (NT EQ.1,07.1FELUENE,0.8,0, AND.NT,LT.3) GD TD 1130 F (NT EQ.1,07.1FELUENE,0.8,0, AND.NT,LT.3) GD TD 1130 F (K EQ.2, AND,1STEP.EO.1) GD TD 1190 F (K EQ.2, AND,1STEP.EO.1) GD TD 1190 F (K EQ.23TOP) GD TD 1210		8 8 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	HOLS(NPOW) BPRESTON/VLENT/(73.604=TPLENA) 0 1120 THI.NPUW 0 1120 THI.NPUW 0 1120 THI.NPUW 0 1120 THI.NPUM 0 1110 THILL 0 1110 THILL 0 1110 THILL 1 1100 THILL 1 1		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	D 1120 Imi.NPUM ALL Movea (FXMOL(1,1),FXMOL(1,1),7) ALL Movea (FXMOL(1,1),FXMOL(1,1),7) ALL Nove (FXMOL(1,1)/73.604 DNTINUE F (NT.EG.1.0R.IRELSE_NE.0.AND.NT.LT.3) GD TD 1130 ATECE(XMOTOT-FILMOL)(F(53)+((ANKHANAK)/AVDGAD*LF)) ATECE(XMOTOT-FILMOL)(F(53)+((ANKHANAK)/AVDGAD*LF)) ATECE(1,00) RATEB0. F (RATE.LT.00) RATEB0. F (K.EG.15TOP) GO TO 1210		833 834	
3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ALL MOVEAA (FXMOL(1,1),FXMOL(1,1),7) HOLS(1)EPRESTORVOLTX(1)/73,504 Onting (NTEVG,1.0R.TRELSE_NE.0.AND.NT.LT.3) GD TD 1130 ATECE(XMOTOT-FILMOL)/(E(3)+((ANKR)ANXE)/AVOGAD+LF)) ATECE(XMOTOT-FILMOL)/(E(3)+((ANKR)ANXE)/AVOGAD+LF)) F (K.E0.Z.AND.ISTEP.E0.1) GD TO 1190 F (K.E0.Z.AND.ISTEP.E0.1) GD TO 1190 F (K.E0.Z.STOP) GO TO 1210 F (K.E0.ISTOP) GO TO 1210		834	
	MCLS(I)=PRESTCAVOLTX(I)/73,504 ONTINUE f (NT EG,1,0R.TRELSE,NE,0,AND.NT,LT,3) GD TD 1130 f (NT EG,1,0R.TRELSE,NE,0,AND.NT,LT,3) GD TD 1130 f (NT ECH(YDT)TFLHDL)/(E(3)+((ANR+ANXE)/AVDGAD*LF)) f (R EC,2,AND,1STEP.EG,1) GD TO 1190 f (R EE,LT,0,) RATEB0, f (K.EQ.STOP) GO TO 1210			
84 66 11 12 12 12 12 12 12 12 12 12 12 12 12 1	ONTINUE F (Tree, OR, Irelse, NE, 0, and, NT, LT, 3) GO TO 1130 F (tree, and otterled) /(E(3)+((ankrahnxe)/anggad+LF)) F (k.eg.2, and, 19ter, eg.1) GD to 1190 F (rtee, 1:0,) Ratemo, f (k.eg.18top) GO to 1210		835	
	F (NT.EGA.LOR.IRELSE.NE.0.ANO.NT.LT.S) GO TO 1130 A TECECXMOTOTETLMOLS(E(3)+((ANKRANXE)/AVDGAD*LF)) A tecestandistred(e(3)+((Ankranxe)/AvDGAD*LF)) F (A TE.LT.0.) RATEB0. F (K TE.LT.0.) RATEB0. F (K TE.LSTOP) GO TO 1210		936	
	AICE(APU UTFILMUD)(CCS)+(CANARAMAC)/AVUGAUTLY)) F (X EG.24N0,1STEP.EG.1) GD TU 1190 F (X ATE.LT.0.) RATEBO. F (X.EQ.1STUP) GO TO 1210 F (X.EQ.1STUP) GO TO 1210		150	
	F (A.E.G.S.ANV.LATER.U.) 6U 1U 1140 F (A.E.L.1.0.) RATERO. F (K.E.G.1370P) 60 TO 1210			
	PRIVILE F (K.EQ.ISTUP) GO TO 1210		9.40	
	F (K.EQ.ISTOP) GO TO 1210			
		GAPCON		
•AA±¥AA+•		GAPCON	844	
193399990 193	F (IRELSE_NE_O) 1370PaK+1		845	
	F (IRELSE, NE. 0) GD TD 1200	GAPCUN	846	
3	IERATEC-RATE	GAPCON	847	
	2=RATE=RATOLD	GAPCUN	848	
	F (RATE.LE.OAND.RATEC.LE.O.) GU TU 1180	GAPCON	678	
	F (RATE.LE.0.) GD TD 190	GAPCON	850	
	F (ABS(W1/RATE),LT,.005) GU TU 1180	GAPCON	851	
	ATOLDERATE	CAPCON CAPCON	2.50	
- i	F (K,GT,11) GU TU 1160			
	P (K.61.47) GU TU 1140 Affedater			
rē		CODE D		
		GAPCON	857	
	F (10.EQ.1) GO TD 1150	GAPCON	858	
Ĩ	F (x1=x3_LT_0) 10#1	GAPCON	859	
ī	F (W1=W3.LE.0) GD TO 1150	GAPCON	860	
a	ATERRATEC+	GAPCON	861	
06	F (RATE.GT.0) GO TO 1170	CAPCON CAPCON	5.45	
-				
		SAPCON GAPCON		
	F (K_LE_5) GO TO 1160	GAPCON	866	
95 11	F (ABS(W5/W2),LT,1,2) ACELL#,5*ACELL	GAPCON	867	
ī	F (ACELL.LT1) ACELLE.1	GAPCON	668	
1160 C	ONTINUE	GAPCON	869	
x ·	4 FEBRATE+ACELL+*1 	GAPCON CAPCON	870	
1	P (AA.15*AA.10°.1°.2°.2°.2°.8AU.*A.9°.5°.20			
		GAPCON	875	
		GAPCON	874	
3	0 TO 1200	GAPCON	875	
1150 C	DNTINUE	GAPCON	876	
1 500		NOD499	877	
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	F F F F F F F F F F F F F F F F F F F	NUDAD		
1200 01		GAPCON	881	
10 1210 CL	DNTINUE	GAPCON	882	
	CELLe, B	GAPCON	883	
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	PROGRAM	GAPCON	74/74	OPTE1 F	FTN 4.44REL.	11/10/75	12.28.09.	PAGE
		н	370P=181EP			GAPCON	885	
516	00	F	BEGIN AXIAL	PRINTOUT. Go to 1350			400 100 100 100 100	
		ir į	DTREL=(MOL (<pre>b)+HOL(7)=(FRACKR+FRACXE)+FILHOL)/(</pre>	[{ANKR+ANXE}/AVOGAD*	GAPCON		
920			0 1220 141. 94[STHIF(I) F (PODT(NT.)	400W 1. GF RODITIKO.1111 - 81HIF/11=HI			691 692 801	
		200	ONTINUE	(TOTREL, ISTEP)		GAPCON GAPCON	100 100 100 100	
925		1240	DATINE DATINE D TO 10			GAPCON GAPCON	698 698 898	
930	J	1250 F	DRMAT (10X,1 DRMAT (10ND) ISTEP 84,12	AND CONVERGENCE IN TCC#) V=CONVERGENCE IN HGC HG ##,F9.1, v= IPOW ##,12.4 OF #,12)	, H, HGC ##,F9,1,2X,		6 0 0 0 0 0 0 0 0 0 0 0 0	
		1270 F	DRMAT (5X,#) ##,1X,5(2X, ND	SORBED GAS FRACTION SUM_NE.1, XH,XN ,F10.5))	V, AND XCD VALUES AF	CAPCON GAPCON GAPCON	904 904 804	

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 TUNUNYAZI, PANCTOLYNOL MEDDI TLI, MERDI TL	-				
5 •		COMMON/AZ/ TBAR(20),VOLTX(20),TCLINE(20),HGX(20)		COMB	~
5 •		+ TAVGXX(20), RDDT(15, 20), RGAPX(20), RDP(20), MFLUX(20)		COMB	~
5 ••••••••••••••••••••••••••••••••••••		L _ KMOLSTOL FKMOLTT. DIV. BDFSTD _ SUMOLSTO		COMB	1
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IS + 2,706-24, 36,6-24, 0, 0, 110,4-24, 290,6-24, 8LK0A1 25 + 1150,6-24, 65,6-24, 0, 170,6-24, 1600,6-24, 8LK0A1 24 + 1150,6-24, 15,6-24, 15,6-24, 190,6-24, 2,76-18/ 8LK0A1 26 + 1150,6-24, 15,6-24, 15,6-24, 190,6-24, 2,76-18/ 8LK0A1 26 + 1150,6-24, 15,6-24, 10,0,6-24, 190,6-24, 2,76-18/ 8LK0A1 28 + 1150,6-24, 15,6-24, 0, 190,6-24, 190,6-24, 2,76-18/ 8LK0A1 28 + 11,10,10,10,0 0, 10,10,0 0, 10,10,0 8LK0A1 29 + 11,10,10,10,0 0, 10,10,0 0, 17,6-24,10,0 9LK0A1 29 + 11,10,10,10,0 0, 0,10,1 00,200,0 9LK0A1 29 + 11,10,10,0 0,00200,0 00200,0 9LK0A1 27 + 11,10,10,0 00200,0 00200,0 9LK0A1 28 + 11,10,0 00200,0 00200,0 9LK0A1 28 + 11,10,0 0 00200,0 00200,0 9LK0A1 28 + 11,10,0 0 00200,0 00200,0 9LK0A1 34 + 11,10,0 0 00200,0 00200,0 9LK0A1 34 + 11,10,0		DATA TAX/		BLKUAT	24
 1350.5244, 035.5247, 0.55424, 0.0, 170.5244, 1500.55244, 557.5244, BLKDAT 27 0.111 TFX 0.111 TFX<td></td><td>- 3 PAF-24, 14 6-24, 40 6-24, 0, 0, 0, 1440 6-24, 200</td><td></td><td>RIKDAT</td><td>25</td>		- 3 PAF-24, 14 6-24, 40 6-24, 0, 0, 0, 1440 6-24, 200		RIKDAT	25
 1550, E24, 55, E-24, 5, E-24, 5, E-24, 190, E-24, 5, 7E-18/ 0.114, E-24, 15, E-24, 19, 6, 740, E-24, 190, E-24, 2, 7E-18/ 0.114, E-24, 0, 0, 0, 740, E-24, 0, 950, E-24, 553, E-24, 8LKDAT 0.114, E-24, 0, 0, 0, 0, 740, E-24, 0, 950, E-24, 2, 74, 154 0.114, E-24, 0, 0, 0, 0, 740, E-24, 0, 950, E-24, 553, E-24, 8LKDAT 0.114, E-24, 0, 0, 0, 0, 17, E-24, 10, 0, 950, E-24, 553, E-24, 8LKDAT 0.114, E-24, 0, 17, E-24, 10, 0, 950, E-24, 553, E-24, 8LKDAT 0.114, E-24, 0, 17, E-24, 10, 950, E-24, 953, E-24, 953, E-24, 91, 0, 120 0.115, 0, 0, 0, 0, 0, 17, E-24, 10, 0, 950, E-24, 553, E-24, 91, 0, 131 0.115, 0, 0, 0, 0, 0, 0, 0, 0, 141 114, 114, 114, 114, 114, 114, 114, 114,		and the second s			;;
+4+0.,180.E=24. 15.E=24. 55.E=24. 55.E=24. 190.E=24. 2.7E=18/ BLKDAT 27 +0.114.E=24. 0.0.0.1 1740.E=24. 190.E=24. 553.E=24. BLKDAT 28 +0.114.E=24. 0.0.0.1 740.E=24. 0.950.E=24. 553.E=24. BLKDAT 28 +0.114.E=24.0.0.0.1 1740.E=24. 0.950.E=24. 553.E=24. BLKDAT 28 +0.114.E=24.10*0.0.1 00.00141 BLKDAT 28 +0.114.E=24.10*0.0.1 00.00141 BLKDAT 28 +0.01301.0 0.117.E=24.10*0.0.1 000240. BLKDAT 29 +0.01301.0 0.117.E=24.10*0.0.1 000240. BLKDAT 29 +0.01301.0 0.01401. BLKDAT 31 BLKDAT 32 +0.01301.0 0.00540.0 000340.0 BLKDAT 34 34 +0.01301.0 0.00550.0 000300.0 BLKDAT 34 34 5 0.00540.0 000300.0 000400.0 BLKDAT 34 5 0.00500.0 000540.0 000400.0 BLKDAT 34 5 0.00500.0 000540.0 000540.0 000540.0 34 5 0.00500.0 000500.0 000540.		+ 1350,50,20,20,043,20,24, 0,20,24, 0,1 170,5424, 1600,5424, 3		BLAUAI	97
0 1 1 1 1 2 0 1 1 1 1 2 0 1 1 1 1 2 0 1 1 1 1 2 0 1 0 0 0 1 2 0 0 0 0 0 1 2 0 0 0 0 0 1 2 0 0 0 0 0 1 2 0 0 0 0 0 0 2 0 0 0 0 0 0 2 0 0 0 0 0 2 2 0 0 0 0 0 2 2 0 0 0 0 0 0 2 2 0 0 0 0 0 0 2 2 2 0 0 0 0 0 0 <t< td=""><td></td><td>+4+0 .180.Emp4. 15.Emp4. 85.Emp4. 5.Emp4. 190.Emp4. 2.TEm</td><td>.18/</td><td>BLKDAT</td><td>27</td></t<>		+4+0 .180.Emp4. 15.Emp4. 85.Emp4. 5.Emp4. 190.Emp4. 2.TEm	.18/	BLKDAT	27
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10 + 0., 0., 0., 17.E-24.10*0.0/ BLKDAT 30 DATA TY 0.17.C.24.10*0.0/ 0.0209. BLKDAT 31 + 0.0720. 0 .00290. .00208. BLKDAT 31 + 0.0770. 0 .00241. BLKDAT 33 + 01300. .00535. .00300. BLKDAT 34 5 + 01300. .0 .00535. .00300. BLKDAT 34 5 + 01300. .0 .0 .00535. .00400. .0 .0 5 - 01300. .0 .0 .0 .0 .0 .0 .0 5 .0 .0 .0 .0 .0 .0 .0 .0 .0 6 .0 .0 .0 .0 .0 .0 .0 .0 .0 5 .0 .0 .0 .0 .0 .0 .0 .0 .0		+ 0°, 14°5524, 0°, 0°, 0°, 0°, 140°5524; 0°, 750°5574, 33			5
DATA TY/ BLKDAT 31 • 00520• • 00290• • 00200• • 00520• • 00240• • 00241• • 00970• • 00470• • 00441• • 01300• • 00555• • 00300• • 01300• • 000555• • 00300• • 01930• • 00750• • 00400•	0	+ 0 • 0 • 0 • 0 • 17 E=24 10 + 0 /		BLKDAT	30
		DATA TY/		BLKDAT	11
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• 00970 • 00470 • 00541 54 • 01300 • 0 • 00535 • 00300 844041 54 • 01300 • 0 • 00535 • 00300 844041 54 • 01300 • 0 • 0 • 00300 844041 54 • 01300 • 0 • 0 • 0 94404 54 • 01300 • 0 • 0 • 0 94404 55 • 01930 • 0 • 00400 94404 94404 55					5
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				BLKDAT	34
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		+ 01030. 0 · 00750. 00400.		BLKDAT	36
				1 4 4 4 4	

BLOCK DATA	BLKDA	T. 74/	40 74	1= I				N 1 1	4.4+REL.	M	1/10/75	12.28.09.
	•	.02520.	•	•	.03700		5010,				BLKDAT	3.8
	•	•	•	•	.0009	•••	•				BLKDAT	39
60	•	•	•	•	•	•	•				BLKDAT	40
:	•	04110			0220						BLKDAT	41
	•	c		. •	001		.0100				BLKDAT	42
	•	•		•							BLKDAT	1
	• •			•								
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60	•		•	•			•					
	•	01920	•	•	11470		010					9 7 3
	•	0/100	•	•	0100		10021					
	•	•	•	•	•	•	•				BLKDAT	10 (37 :
	•	.00130	•	•	.01510		010.				BLKDAT	5
70	•	.06460	•	•	.0666(•••	1040/				BLKDAT	50
	-	DATA ISTP	LM/11/								BLKDAT	15
	-	DATA WORD	1/64970	۲ ۲							BLKOAT	52
		DATA ZR/									BLKDAT	53
	•	75	7.80.	4.485	4. 1. 1	1E7 1	70. 1.	245-6.	0470		BLKDAT	24
7.				181		67.4		175-6-	7360		BLKDAT	5.5
	• •										AL KDAT	
	•									•		
	•											
	•	152.	9.83,	1.215	4, 1,5	E7, 4	2, 3,	995-9V	902	:		
	•	932., 1	. 64.	1.00E	d , 9 ,00	166, 44	92, 4.	08E-6,	2110		BLKDAT	96
80	U										BLKDAT	60
	0	ZIRC-4 DA	TA BY D	.B. SC	011 CWC	AP=362	A4 (10-6	6E 8			BLKDAT	61
	,	DATA ZRU/		•				1			BLKDAT	62
	•	76.	7.45.	1.4AF	1. 1. 1.	1 T.	70. 3.	24Feh.	9470		BLKDAT	63
	•							175-4-	7 4 6 0		BLKDAT	44
	•										ALKOAT	1
"	•											
	•	572.0						4 1 1 4 9 4				0 1
	•	152.	9.48,	364.5	4. 1.5	12741		47E=6,	1967	:		0
	•	932., 1	0 . 40 .	3.485	4. 1.50	JE7 41	. 3.	47E-6,	7360		BLKDAT	68
	-	DATA ((ST	1,(1,1)	=1,7),	J=1,12)	2					BLKDAT	69
00	•	100.	8.50,	30.0	E3,	28.1E6,	.261,	•	155-6,	6.34E3,	BLKDAT	10
	•	200.	8.93.	25.3	E3,	27.7E6.	.266.	•	335-6,	5.3563,	BLKDAT	11
	•	100	9.36.	50.00		7.256.			48E-6.	4.7663.	BLKDAT	72
	•	1007								4.3453	BLKDAT	
	• •										RIKDAT	
	•							•			BI KDAT	
	•											
	•		11.160									
	•	008	11.56	16.9	E3,	11.156,	562	10.	085-6,	16376.6	DLADAT	11
	•	.006	12.00.	16.2	E3,	23.4E6,	300	10.	195-6,	3,42E3,	HENDAT	18
	•	1000.	12,44,	15.6		22.6561	.304.	10	30E-6,	3,308.5,	BLKDAT	79
100	•	1100.	12.87,	14.9	ES.	21.8E6,	309.		40E-6,	3.1563,	BLKDAT	80
	•	1200.	13.32,	14.2	E3,	20.9E6,	.314,	10.	465-6,	3.00E3/	BLKDAT	81
	_	DATA CCTA	BLECI,J	.1=1.(2), J=1,	1007					BLKDAT	82
	•	.0.2.745.	7 8	5. 15.	2.628.	40.2.4	9245.2	. 368.			BLKUAT	8.5
	•	50.2.257			40-2-0		982.70	908			BLKDAT	84
	•						475.05	027			BLKDAT	A S
CA1	•										BI KDAT	
	•	100.110.1										
	•	1.25,1.42		1,22,1	1,55.1	11210	565.1.00					
	+	1.50,1.31	4,1,55,	1.296,	1.60.1	279.1	65.1.264	1.1.70.	.845.1		ULADA1	10
	•	1.75,1.23	4,1,80,	1.221,	1.85.1	209.1	90,1.197				BLKDAT	68
110	•	1.95.1.18	6,2,00,	1.175.	2.10.1.	156.2.	20,1,138	1,2.30,	1.122,2.4	.1.107/	BLKDAT	06
		DATA CCTA	BLECI,J	.1=1.	2), J=4	108.1		•			BLKDAT	16
	•	5 5 1 00		1.00.1		A. C. 040		0.1.0	4 . .		BLKDAT	40
	•										BLKDAT	1 2 0
											BI KDAT	10
	•			126136	10401							

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BLOCK	DATA	BLKDAT.	オレノカレ	09741	TN 4.4+REL.	31/10/75	12.28.09.	PAG
115		+ + 0 ° + +	9700.4.1	9649,4.29600,4.39533,4.495 	07.	BLKDAT BLKDAT	95 94	
			9269,6 6242,20 6335,70	, ************************************	1982/	BLK0AT BLK0AT BLK0AT	0 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
120		0414 0414 0414	RTC/1.8	6E-3,1,6995-3,1,622E43,1,513E-3,1, 9E-7,3,8E-7,4,93E+7,7,21E-7,9,48E- /4,003,39,944,2,016,28,02,2	429E=3/ 7/ 8.01,83.8,131.3/	BLKDAT BLKDAT BLKDAT	100 101	
		DATA	SIGLJ Eklj	/2.576.3.418.2.915.3.59.3. /10.2.1243591.5.110.3.2.	681, 3. 498, 4.055/ 25., 229./	BLKDAT	103	
125		0 4 1 4 + 0 F 8 . + 0 F 8 .	DVOIDZ, DOV	<pre>(, XH, XCO, FRDEN, FRBIN, ÖSINZ, FRPUDZ, FI 1, DCO, VPLENZ, ATMOS, LFUEL, 8, ROUF, RO PRCOH, RAOS, NTIME, IGAS, NFUEL, DBO, KB, PRCOH, RAOS, NTIME, IGAS, NFUEL, DBO, KB,</pre>	735, FR40, FR41, 1UC, EXTP, TINLET HBC, SIGHF,	8LKDAT 8LKDAT 8LKDAT	105 106	
130		+ +Frac Data	XE, ICCLAD IT, IDEN	<pre>NFLX,KOOL,FRACHE,FRACAR,FRACH TIME,LVDIDZ,NOM,ZCLAD,MINI,PSEUDD/9 5F,IRELSE,ICOR,CRUDTH,ZROZA/25+0/</pre>	I, FRACN, FRACKR, 13+0/	8 L K D A T 8 L K D A T 8 L K D A T	109	
		0474 0474 0474 42944	DTEMP/1(DTEMP/1(PROFIL/	00./.IRELOC/0/.TPLA8/2192./.TM/2790 00./.IRELOC/0/.TPLA8/1200./.TM/2790 .236596.1.21.1.35.1.4.1.35.1.21		84 KDAT 64 P2 84 KDAT 84 KDAT	11 11 11 11	
135		END				BLKDAT	115	

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12.25.09

SUBROUTINE	E AXPRNT 74/74 0PT#1 4.4.	+REL. 31	110/75	12,28.09,
-	SUBROUTINE AXPRNT (TOTREL,ISTEP) Common /ac/ volcc,niz,ntz,nbz,nioz,n9z Real niz,nyz,nbz,nioz		AXPRNT Coma Coma	~ ~ ~
'n	COMMON/AZ/ TBAR(20),VOLTX(20),TCLINE(20),MGX(20) + ,TAVGXX(20),RDDT(15,20),RGAPX(20),RDP(20),MFLUX(20) + ,XMOL8(21),FXMOL(7,21),PRESTO ,SUMOL8(7)		8 8 8 0	N M J
:	COMMON /AF/ TITLE(20),FRUD2, BB(2/50),PHICAP(7,7),C +CON(7) ,DUM(50),DDUM(50),DELCT(50),DELL(50),UMEGA(7), +O(50),QIN(50),T3(50),TT(50),VISCOB(7),T3R(51),FR38,FR	SUBP(7), PCFR(50), 39,6AP,		N M 7 1
10	+NF,NFUEL,NNN COMMON/AD/ JCASE,IPOW,PEAK,P,BURNUP,OOVRAB,KOUNT,G1PG COMMON/AD/ JCASE,IPOW,PEAK,P,BURNUP,OOVRAB,KCC,TCO, +OOVRAS,TCOOL,TSO,TSOC,TBI,TBIC,MF,TCC,TCO,TCOC +TC1,TC1,TC5,TFS,TFSOC,TD,DELR,TMELT,TAVGF,TAVGFC, +TC1,SC1C,T5S,TFSOC,TBF,PFACF,MSOLTO,DSOLTO,MEAS,PGAS,MFAO	2, , N, Delrt, Prad,		תו דב חיינה מי
15	+REIN, RYCID, RFS, TSIN, TSIN, FCSIN, DSIN, DVGID, PDVC +RHCTCT, GASKON, G, VAVGTC, RD, GOVRAG, LM, FNPOM, RSINF, PRVOI +CTCT, RSINZ, RYCIDZ, T, VVCID, RHELT, GK, ISTOP, DELGD, DELPI, +DELRCT, DELRT, ORR COMMON, DH, SSFUDDCIK, TINF(15, , MITHF, BITI/201, DROFILL	ID, VAVGT, D, GQS, GGU, DELRCC,		4 F 60 P N
0 2	+\$VNKR(15,20),\$AVNKR(15,20),\$UMNKR(15,20),8UMNKR(15,20) +NNKR,NNKE(15,20),\$AVNKR(15,20),9UMNKR(15,20),0UN3(20), +SOVN1(20),\$DVN2(20),DVBK(20),DVN1(20),DVN2(20),DELVB(#EAL NNKR,NNK (TFREP.NAN,FASIN,DATN2,FAPINZ,FAPINZ,FA	0),CST(20), 20) 40,FP41,		ער פא מערד מיין
25	<pre>+ FIGE CONTRACT CONTRACT CONTRACT CONTRACT CONTRACT + FIGE CONTRACT CONTRACT CONTRACT CONTRACT + NCLAD, NFLX, KOOL, FRACHE, FRACH, FRACH, FRACK, FRACK, TIN + STACKE, STCO(5), STC(5), XCO, XN, NOH, HGACEL, ZCLAD, MINI, LV + ICOF, TI, HBC, HG, XH, OTE HP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HBC, HG, XH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HC, HG, YH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HC, HG, YH, STEHP, ISTOR, FRACK, FUDU, FORER(21), C + ICOF, TI, HC, HG, YH, STEHP, ISTOR, FUDU, FUDU,</pre>	LETTP LETTP DIDZ RUDTH, ICOR, GHE V, KA		1 M 3 W 40 M
30	+5001,5001,1521,101,5231,15731,143174,10701,1405,1405,1431,145 +557,451,2547,451,357,121,14815,260,544177),5151,17 +51,552143,355247,340645,87,50068,5731,10,587(2,20),1 +15,2121),74707,127445,525677,444,17523),7745777 +4025777,71,840,902456,401,401777,444,17520,14514,547777 8751,75,400,400,400,40174,401767,444,17520,14514,547777	D.ENST. (1)).EKLJ(7) 1.ZRD24(20) MOL(7), DENSF,IRELSE		- 6 6 0 - A A
35	WRITE (6,20) JCASE,TIME(NT) WRITE (6,20) JCASE,TIME(NT) WRITE (6,70) TITLE XLOBELERO,5		A X Y Y X X X X X X X X X X X X X X X X	
0 7	DD 10 1412/00 DD 10 141/00 SDVN1(1)=SDVN1(1)+DVN1(1) SDVN2(1)=SDVN2(1)+DVN2(1) DVBX(1)=AMAX1(DVBX(1),DELVB(1)) DVBX(1)=AMAX1(DVBX(1),DELVB(1))			1210000
4 S	PERPONENTITY PROMERTING ST PERPONENTING PROMERTING ST XLaxLo+FLOAT(1)+LF SIXLaxLav0.0254 SIPEPTIS00.84 Sipertication State State			
20	BITFLATT CVALLATIONS OF A BITFLATT CLARIC (INCI) - 34.01/1.6 BITBARE(TBAR(I) - 32.0)/1.6 BIHGXEHGX(I) - 52.0)/1.6 BIHGXEHGX(I) - 6.0226 BITGAPK(I) - 6.0226 MATTE (6.40) SIXL.51P.SIMFLX.SITCLN.SITBAR.SIMGX.BIRG	4P. RD01 (N1.1)		00 - 1 00 A2 F 00 N N N N N N N N N N N N
55	+, FXMOL(1,1) to continue c		AXPRNT AXPRNT TVAGXA	9 N N N

PAGE

	SUBROUTINE	AXPRNT	カレノカム	07761	FIN 4.44REL.	31/10/75	12.28,09.	PAGE
	5	PRINT	SUMMARY	OF AVERAGED TEMP AND PRESSURE.		AXPRNT	32	
•		AAT IS	E (TAVGXX ((ISTEP+1)=52.)/1.8		AXPRNT	53	
9		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(01210) (0120)	*175.1268 Sitav, Sipres, Tütrel		AXPANT	1 IC 1 IC	
		HRITE	(6,80)			AXPRNT	36	
		RETUR	z			AXPRNT	37	
	_	0				AXPRNT	58	
92		20 FORMA	T (* CASE	E ER. [2,10X, FAXIAL SUMMARYE/1H0	D.IOX, #TIME AT POWER	IN AXPRNT	39	
		+ DAYS	#.F10.1)			AXPRNT	0 7	
		30 FORMA	T C1H0,35	SX, #CLAD#, 6X, #CENTER#, 7X, #AVERA	AGEM, BX, RGAPE, BX, #RAD	IA AXPRNT	41	
		+14./.	10X. #AXIA	AL#.6X,#HEAT#,9X,#SURFACE#,6X,#	FLINER, IOX, HVOL, H, SX,	EC AXPRNT	54	
		+DNDNC	TANCER , 5)	X, #HDT#, 12X, #GAS#, 9X, #MOLE#, /, 8	BX, #DISTANCE #, 4X, #RAT	IN AXPRNT	43	
10		+6#,7X	, HHEAT FL	UX#,5X,#TEMP.#,7X,#FUEL TEMP.#	H, 3X, H(W/M2-F, 8X, HGAP	E, AXPRNT	55	

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SUBROUTINE AXPRNT

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SUBROUTINE	CARL	74/74 OPT#1	FTN 4.4+REL.	31/10/75	12.28.09.	PAGE
		SUBROUTINE CARL (TSS,TFS,TT,N,PI,DFS,STORE) Dimension Arra(50),fyol(50),hcat(50) Dimension Arra(50),fyol		CARL CARL	N 19 5	
	10	VLTERAGION 188/30/11/130/ REAL X1.K2.K3 DO 10 1#1.N AREA(196(138(1)**2=138(1+1)**2)*P1) TVOL(198(178(1))**5)222.)/1.8)*273.		20000 24444 24444 2777 2777 2777 2777 27	\$ 1/ - 0 - 0	
	0 Z	00 20 1m2/N TVOL(1)m(((TT(1)+TT(1=1))+.5)=32.)/1.8)+273. TKELm5555.285 Efers7.6946		200000 244444 24444 244444 244444 244444 2444444	6 0 - N P	
		K2#		000000 88888 88888 88888 88888 88888 88888 8888	0 4 0 M 0	
		DO 30 1±1.N TEMPKETVOL(1) HCat(1)ab(1+K**2=298,**2)+K3*EXP(=ED/R +EXP(TKEL/TEMPK)=1,0/(EXP(TKEL/298,)=1,0)) \$TORE=STORE+HCat(1)*AREA(1)	/+EXPX)+X1++KEL+(1•	<pre>/</pre>	0 0 → N M → N N N N	
	ř	CONTINUE Storestore44,/(Pi+DF84+2) We nom mave store in cal/Mole of U O2, Now convert it to cal,/Gram of U.O2 Storestore/270.		0000000 444000 14444 14444 14444	9 8 4 6 X F N N N N N N N N N N	
		RETURN End		CARL	3 0 31	

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SUBROUTINE C	ORROS	74/74 OPTE	FTN 4,4+REL.	31/10/75	12.28.09.	a
-	9116	BOUTINE CORRUS	(1COR.0C.1.1CO.1P.ZROZA.DIEMP)	CORRUS	~	
•		(1CD.LE.200.0)	G0 T0 70	CORRUS	5	
	ACO	Rel.	• • •	CORROS	Ţ	
	XOX	1=0		CORROS	ŝ	
	100	K=(1C0+460.)/1.		CURRUS	•	
	Z07	CON=1.9599-2.41	.E=4*1COK+6。43E=7*TCOK++2。=1。946E=10+TCOK++3	CORROS	-	
	XOZ	K=201CON/1.7296		CURROS	80	
	1	(ICOR.GE.3) GO	TO 10	CORROS	σ	
	H L H	AN86.75E-6		CURROS	10	
10	X O X	1=0.709875E=3		CORROS	=	
		T1=6906.6		CORROS	12	
	101	2=40.05		CORRUS	13	
	N N C	T2=23141.0		CORRUS	14	
	60	10 20		CORROS	15	
	10 WTR	AN826.90296-6*E	[XP(=1422./(TCO+QC+2R02A/ZOXK+460.))	CORROS	16	
•	NGK	1=5.9276=3		CORROS	17	
	N N C	T1=9396.0		CORRUS	18	
	3	2=5.03062E+2		CORROS	19	
	N N N	12=25920.0		CORRUS	5 0	
00	20 15	CZROZA.GT.WTRAN	4) 60 10 50	CORRUS	21	
		10 IE1.5		CORROS	22	
	TAD OF	DFISHGKI +FXPC+N	VACT1 / (TCD+0C+DXIDF1/ZDXK+460.))+(TP)++0.3+ACUR	** CORRUS	23	
				CORROS	24	
		40 TE1.5		CURRUS	25	
25	IXU UX	DEPENGKI+EXP(-M	*ACT!/ (TCO+0C+DXIDE2/ZOXK+460.))+(T)++0.3+ACOH+	+0 CURRUS	26	
				CURROS	27	
		XBEZRUPA+UX10F2	0-0110F1	CURRUS	28	
		CZROXB LE WTRAN		CORROS	50	
				CURRUS	30	
10		DEJEZROXB		CURRUS	11	
		TINE		CORROS	32	
	DEL	TOXED.0		CORRUS	33	
	DEL	INTOTO		CURRUS	34	
		40 IE1.5		CORRUS	35	
14		DFEZROZA+DELTOX		CORROS	36	
	AO DEI	TOXEMENSAFYD	4612//TCO+0C+0XT0F/20XK+440.))+0ELH+4C0P	CORROS	37	
				CORROS	38	
		CKNXI EQ.03 GO	10 70	CURRUS	39	
	780	24= COXIDE 3-WTRA	<pre> \</pre>	CURRUS	07	
40	YO CON	TINUE		CURROS	17	
2	010	MP=0C+ZR02A/Z0X	×	CORROS	42	
	RE]	URN		CORRUS	43	
	ENC			CORROS	11	
	I					

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•	12,28.09.	NN3N9F860-NN3N9F86
	31/10/75	$\begin{array}{c} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 $
• •	FTN 4.4+REL.	
	TINE DENSF 74/74 OPTEL	SUBROUTINE DENSF (DELPI,DFS,RDW,RDWS,BN) DELRHDEMAALGG(BU)+8 DELRHDEMAALGG(BU)+8 ALGG5s1,6094 ALGG 20087,601 ALGG 20087,601 BUBN DELPISO C ALGG 20087,601 BUBN DELPISO DELRESOND DELRES
	BROUT	

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SUBROUTINE DEPRES 74/74 OPT=1

FTN 4.4+REL. 31/10/75 12.28.09.

<pre>SUBROUTINE DEPRES SUBROUTINE DEPRES + DF3.PVOIDZ.DCT.PDB0.FRDEN.FR3IN.DSINZ.FR + DF3.PVOIDZ.DCT.DCT.DCT.AFTOS.LFVEL.5.00 + NCLAD.NFLX.KOOL.FFACHEFFACA.FFACH.FFACE + FFACKEFFTCO(5).FTC(5).XCN.NOH.HGACELE.2 + FFACKFFFACI.STR.DFFACE + FFACKFFFACI.STR.FFACH.FFACE + FFACKFFFACI.STR.FFACH.FFACE + FFACKFFFFACI.STR.FFACF.NOH.HGACEJ.2 + FFACCFFN3.FCCFN.SECAT.AFUE.C200.FXCT.7 + FFACCFFN3.FCCFN.SECAT.AFT.FFACF.FFACI.7 + FFACFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF</pre>	DEPRES 2	PUNZ.FRIS.FR40.FR41. CUMI 2			CLAD_MINI_LVDIDZ COMI 5	DOWFRENDIN, CRUDIN, ICOR. COMI		T(7),SIGLJ(7),EKLJ(7) COMI 8), RV(2,20), IT, ZRD2A(20) CUMI 9	LERACTN(7).MUL(7). COMI 10	PVE(2,20), IDENSF, IRELSE COMI 11	FUEL KM COMI 12	57A . 2. 33.0 . 586.5.10.6. DEPRES 4	DEPRES 5	DEPRES 6	DEPRES 7	DEPRES 8	DEPRES	DEPRES 10	DEPRES 11	DEPRES 12	DEPRES 13	DEPRES 14	DEPRES 15	DEPRES 16	DEPRES 17	DEPRES 18	DEPRES 19	DEPRES 20	DEPRES 21	DEPRES 22	DEPRES 23	DEPRES 24	DEPRES 25	DEPRES 26	DEPRES 27
	SUBROUTINE DEPRES	COMMONIARY TORED OND. FORFN. FRSIN. DSINZ. FRPU	- 20- 21- 2012 - 2012 - 202 -	+ , NCLAD , NFLX , KOOL , FRACHE , FRACAR , FRACH , FRACN ,	+FRACKE RTEN(S).RTE(S).XCD.XN.NOH.HGACEL.ZCL	A TONE THE LET UP ALL DIAMO I ATOM I ATOM A	+SOOT, SOOTT, EF, MUF, EPSIF, EPSIC, ISTPLM, WONUL,	+ZR(7,6),ZR4(7,6),57(7,12),TABLE(2,80),GMWT(+ PI.CCPINS.SECDAY.AVDGAD.RR.CONEN.CF(3.10).	. IF. ATTON, DTUT, I BMAX, CI CRP(2, 20), A4(7, 23).	+MOLEFE(7), PHO. DOVPAC, MOLYOT, KW. IRELOC, IRL. P	REAL IF MUE KR. MOL. MOL TOT. MOL FER. L VOIDZ IFU	DATA BIDAK, SICAD, SICAD, SICIS, SICIS, SICIO, SY		FRIARI _ FRIA	ENGERHOAFR564.00275927			0044(EN5+01645+EN8+01648+EN0+01640)	SGT#(EN5+SIGT5+EN8+SIGT8+END+SIGT0)	CAPSQEJ.*86A*861/(1.=.8*86A/861)	CAPPAESORT (CAPSO)	12=11	RV(1,1)=0.	RV(2,1)=1.	IF (IRL.GT.0) IZ=IRL+1	DD 10 1=2.1Z	RV(1,1)=RV(1,1=1)+UF5/10.	RERV(1,1)+2.54/4.+CAPPA	RV(2.1)=1.+R**2+R**4/4.+R**6/36.+R**8/576.	IF (IRL.GT.0) GO TO 20	RETURN	DO 30 IE1,IRL	RVE(1,1)=(KV(1,1)+RV(1,1+1))*.5	RVE(2,1)=(RV(2,1)+RV(2,1+1))+.5	RETURN

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PAGE 31/10/75 12.28.09. N M H M - 0 FTN 4.4+REL. 8UBRDUTINE EXPAND (RF8,RD,TT,TFS,DELRT,DELCT,DELL) DIMENSION TT(50).DELCT(50).DELL(50) TA(T1,T2)#((T1+T2)/2.=52.)/1.8 DELRT0. DO 10 14.50 DO 10 14.50 DO 10 14.50 RINERF6=RD41 RINERF6=RD41 RINERF6=RD41 RINERF6=RD41 TF (1.61.1) CO TO 20 CO TC=TC=TCTT(I=1),TT(I) CONTINUE CONTINUE CSNTE&2006=00+TCC++2=25,++2)+6,797E=6+(TAC=25,) CSTE&2004=00+TAC+2=25,++2)+6,797E=6+(TAC=25,) DELCT(I)=CST+RON)=5 DELCT(I)=CST+RON DELCT(I)=CST+RO DELL(I)=CST+RO LEI 0 CONTINUE DO 70 IL1.L 0 DELRT=DELRT+DELL(I) DELRT=DELRT-DELL(L)/2,+DELCT(L) RETURN RETURN Lei DO 60 le2,50 ABABS(DELCT(I)) IF (AG9BIG5 60,60,50 BIGEABS(DELCT(I)) 74/74 OPT=1 SUBROUTINE EXPAND 0 0 2 0 50 4 ¢ 2 60 n 2 5 20 25 30

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SUBROUTI	NE FISGAS	74/74	007#1	FTN 4.44AREL.	11/10/75	12.28.09.
1		JBROUTINE F	ISGAS (TIN,P,EPSP,KFC,MTIM)	E, IPOW, NT1)	843814 813643	~ ~
		SUBROUTINE	FISGAS IS USED TO CALCULAT	E THE AMOUNT	FISGAS	1.3
	0	OF FISSION	GAS PRODUCED FOR A GIVEN T	IME AND POWER,	SVUSIA	ک
ŝ	ບ ບ	ALCULATION	IS ARE BASED ON THID MODELS.	THE FIRST ASSUMES	049914	01
	• • د •	A PRIMARILY	FAST SPECTRUM, AND THE S			- 4
						• •
			FISGAS MUDIFICATIONS	1102073 JLC	S S S S S	10
10		SOLUTIONS	DE EQUATIONS HAVE BEEN RE	FORMULATED. FUEL ISOTOPE	FIGGAS	11
•		A CUATIONS A	RE A SHORTENED SET FROM EA	RLIER VERSION OF FISCAS,	FISGAS	12
		XPLICITLY	INCLUDING ONLY U235, U238,	PU259, PU240, PU241, AND	FISGAS	13
	2	4P239.			FISGAS	14
	U	FLUX IS A	ISSUMED CUNSTANT IN EACH TI	ME STEP. BY DEFAULT OPTION,	FISGAS	15
15		"LUX IS REC	ALCULATED WITH FUEL COMPOS	ITION AT END OF INPUT STEP	FISGAS	10
	-	AND IS SUBD	DIVIDED SO THAT RELATIVE CH	ANGE IN FLUX IS LESS THAN A	FISGAS	11
	ى ە	SPECIFIED 0	DUANTITY, EPSP, TO DVERRI	DE THIS OPTION AND THUS KEEP	FIGGAG	E (
		FLUX AT ITS	S THO VALUE, SET KFCH1.			
		THE CUDIN	LE HAG FAUVIOIUNG FUR PILA	DI TERTALETRON UTELICATE AND Etretor		
20	5				COM A	;~
					A MOD	. ••
			SFUDC151.TTMF(15).NTTMF.P	TTT(20),PROFIL(15,21),	COME	~
	484	AVNKR (15.20) . SAVUXE (15, 20) , SUMUKR (15,	20), SUMNXE (15, 20), CST (20),	COME	-
25	2 Z +	LAR. NNXE. TV	OLAV, VOLGAS, W, NPRFIL, DVBLS	T(20), DVN3(20),	COME	7
	38+	UNI (20), SD	VN2(20), DVBX(20), DVN1(20).	DVN2(20),DELVB(20)	CUME	5
	RE	EAL NNKR, NN	1XE		COME	•0
	5	T 'ZZ/NOMMC	TAX(25), TFX(25), CX(25), AX(2	5),FX(25),	COMG	~
	•	140	(4,19),Y(4,19),F(19),CAP1,C	AP7, CAP8, CAP9, CAP10, DC2, DC3,	C DMG	•
30	+04	C851,0C85,0	0C21,0C22,0C23,0C26,0C28,0C	31,0C33,0C34,0C35,0C25		
						5
		C C M I M E . 61	• 0) el 10 40			5 6 6
	5					
;	5					
	50					
	50				E I SCAS	,
	50				FISGAS	25
	50				FISGAS	53
4.0	53				FISGAS	34
		0.051			FISGAS	35
	5	13=0.0			FISGAS	56
	5	114=0.0			FISGAS	37
	5	116=0.0			FISCAS	38
51	5	117=0.0			FISCAG	50
	5	118=0.0			FISGAS	6
	Z				S S S S S S S S S S S S S S S S S S S	1 1
	Z	5.00.				1 F
į	Z	ZLNH				
00	2					1 t t
	2 2	20101				
		1 UBV 1 UL				11
						8 17
5					FISCAS	6 7
	J I				FISGAS	20
	. 7				FISGAS	51
						•

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SUBROUTINE F	156AS 74/74 OPT=1	TN 4.4+REL. 31	1/10/75	12.28.09.	_
0 9	KF0440 TPRRV40 NNKR840 NNKF40 NNKF40 01 10 141,25		899999 69999 899999 899999 899999 899999 899999 8999 8999 89999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 8999 899 899 899 899 899 899 899 899 899 899 899 899 899 899 899 80 80 80 80 80 80 80 80 80 80 80 80 80	20 20 20 20 20 20 20 20 20 20 20 20 20 2	
5	AX(I)=TAX(I) 10 FX(I)=TFX(I) 20 20 14,15 20 2x(I)=TX(I) 20 30 141,4			~ 10 0 0 4	
40	DC 30 Ja1,19 50 V(1,J)a1V(1,J) x105e0C81 x105e0C22 x105e0C22 x108e0C22		888 88 88 88 88 88 88 88 88 88 88 88 88	0 0 0 0 0 0 N M 3 N 0 M 0 N M 3 N 0 M 0	
75	X110=DC25 X111=DC31 X115=DC26 X115=DC28 X115=DC28		F186A8 F186A8 F186A8 F186A8 F186A8	8 9 0 1 N 9 9 1 N 1 N	
0	40 CONFINUE 1 = 11N=TPREV 1 = 0 1 = 0 1 = 1 2 = 1 2 = 1		999911111 999911111 999911111 9999111111		
5 C 6 F	CONVERT POWER FROM KW/FT TO KW/INCH FFORINBP/12. 50 CONTINUE 1F (K5,260,1) 50 TO 60 PHIEPFORIN/(CAP1*N1*FX(1)+CAP3*NE +)-CAP10+10+FX(1))	₹₹X(8)+CAP9*N9+FX(9		-> co co co co co co o co -> nu in -> ru o co -> nu in -> ru	
32 8	KFSEI Calculation For Fuel Isotopes Phiecst(ipow)+P Xiephiaak(i) Xzephiaak(2)+DC2		FFFFFFFF	4 ~ 8 0 0 ~ N I	
100	X3BFHI#AX(3)+DC3 X7BFHI#AX(7) X6BFHI#AX(9) X9EFHI#AX(9) X10EFHI#AK(10) A15CX(1)/AK(1)			6 6 6 6 6 6 6 7 6 7 6 7 6 7 7 6 7 6 7 6	
105	B2=DC2/X2 B2=DC2/X2 B3=DC2/X3 B3=DC2/X3 A7=CX(7)/AX(7)/AX(7) A7=CX(7)/AX(7)/AX(7)/AX(7) A7=CX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)/AX(7)			0 4 9 0 1 1 1 1 1 1 0 0 0 0 4 9 0 1 1 1 1 1 1 0 0 0 4 9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

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	109	110		• •		511	114	115	116				611	120	121			124	125	126	127	128	00		150	131	132	111		651	651	137	138	139	140	141	142	145	144	145	145	147				241	153	154	155	156	157	158	159	160	161	162	163	164	165	
	ISGAS	ISGAS	1 SCAS		04901	I SGAS	ISCAS	ISGAS	1 SCAS	1 6 6 4 9			136 A 3	ISGAS	ISGAS	TRCAS	04901	13645	ISGAS	ISGAS	ISGAS	T SGAS		0.001	1 8 C 4 S	ISGAS	ISGAS	1 5 6 4 5		ISCAS	ISCAS	ISGAS	ISGAS	ISGAS	ISGAS	ISGAS	ISGAS	ISGAS	I SGAS	ISGAS	SCAS 1	84381			04901	1 2 C A S	ISCAS	SCAS	SCAS	SCAS	ISGAS	ISGAS	[SGAS	ISGAS	I SGAS	SGAS	SGAS	SGAS	[8GAS	
•	5	U .	-				ka.	Ia .	1.	La	. L		•	4.		6	 		54	10 .	5	- 18.	. 4		•	•	1 6N		 	. 1		.	L	u.	u.	*	la.	XCF	24	ч.		. 14	 	 				4					1	L.	Ĩ.	Ξ	-	1	5	
•														8))				(d))*C(9))*67					G7*TC7=G8*TC8		FX(1)+CAP7+TN7+FX(7)+CAP8+TN8+FX(8)+CAP9+T			0.9 0.								7 ([*]) + E X (]) * N] Z * Y (2 *]) + F X (7) * N 7 Z * Y (5 *]) + F																	PTON ISOTOPES		***(3)+*(4))+*(5))*1		4=C104)+DMEXP(X104+T)	
	7C3#C3+EXP(=X3+T)	TN SETC 3461 ATN1	TE VE LE A 1 C. CO		IL (63#83+X3/(X3=X7)	C4=C1+V1+C3+C4+V4	TC7=C7+EXP(=X7+T)	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				G3#A7*X7/(X3•X8)*G3	G72A7*AX(7)/(AX(7)*AX()	CARES1+N1=G1+C3+C3+C7+C		1001 - KC94 72 - K 9403 - H02	G] = A B + A X (B) / (A X (1) = A X ('	G3=A8+X8/(X3=X9)+G3	G7#A8*AX(8)/(AX(7) AX(9	GREAR+AXIA) / AXIA) - AXI				TN9#TC9=61+TN1=63+TC3+(IF (IT.GT.0) GO TO 90	DHIPEPFORIN/CCAPI+INI+			IF (RPHI.LT.EPSP) GO TO		T=1/2,	60 70 70	RO CONTINUE	ITel	90 CONTINUE	DD 100 JE1,19	+2017*(01)XJ)*IHd=([]4	(()"+) X+Z6N*(0+	OD CONTINUE						A 3=0.21	A6E0.18	A16E0.3	X104#PHI*AX(21)+0C85	X1098PHI*AX(22)	X112=PHI+AX(23)	X114=PHI+AX(24)+DC33	X118=PH1+AX(25)+DC35		CALCULATION FOR KRYP	A48PHI*AX(21)/X104	DNKRE(F(1)+F(2)+A4+(A3+	B3=A3+X103/(X103-X104)	DC=((B3+F(3)+F(4))/X104	
																																		-		•				1	•													U	U	•				
	115						120					-	125					130											 140					145					150	•								160					165					170		

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31/10/75 12.28.09. 4 L 8 6 0 . . N 85 94 91-80 0 - 0 0 0 0 0 0 0 -12 18 8 58 5 5 200 202 203 202 204 208 209 210 2 213 222 -201 220 If (X112*1.NE.0) FACEONEXP(X112*T)X112
If (X112*1.NE.0) FACEONEXP(X112*T12)*FAC
DNXEEDNXE+DC
C112*C112+DC
DNXEEDNXE+DC
COUNTRIDUTION OF XE131 TRANSHUTATION RATE
C112*C112+DC
COUNTRIDUTION OF XE131 TRANSHUTATION RATE
F13648
F1364 F186A5 F186A5 risgas
IF ((X109=X112).NE.0.) FAC=X109/(X109=X112)
FISGAS
PC2=FFGefF(9)+X108/(X108=X112)*F(7)+(1.+Ab* FISGAS
+X112/(X107=X112))*Y106/(X106=X112)*F(6)))
FAC=T
FAC=T F18GAS F 186AS F 186AS FISGAS LINEAR CHANGE WITH TIME DNXEm(A14+(F(13)+F(15)+A18+(F(16)+F(17)+F(18))+F(19))+T FTN 4.4+REL. CONTRIBUTION OF XE132 TRANSMUTATION RATE PC1=X111/(X111=X112)*(F(11)+X110/(X110=X112)*F(10)) DNKREDNKR+(1,=A4)+DC C104=C104+DC IF (KSA1*EQ.1) GD TO 110 DC=(f(5)/X103+C105)+OMEXP(X103+T) DCOR4(1=A3+A4=B3+(1,=A4))+DC DCOR7(1=A3+A4=B3+(1,=A4))+DC IF (AB8(DCDR)LT*AB5(FP3+DNKR)) KSAT=KSAT+1 DNKREDNKR+DCOR JF (X112+T,VE_0) FAC#OMEXP(X112+T)/X112 DC#(PC1+PC2+F(12)=X112+C112)+FAC C112#C112+DC DNXE#DNXE+DC CALCULATION FOR XENON ISOTOPES SAVNKR(NT1, IPON) ENNKR+DNKR NNKRESAVNKR (NT1, IPOW) A148PH1+AX(24)/X114 A188PH1+AX(25)/X118 0P7=1 C103=C103+DC 74/74 C114=C114+DC COR=COR+DCOR CONTINUE SUBROUTINE FISGAS 110 120 υu υu υu υu 175 180 185 5 195 200 205 210 215 220 225

SUBROUTINE	F136/	8 74/7/	3	PT=1			111	4+H + D	EL.	31/10/7	5	2.28.09.	
230	130	CONTINUE NNAMINO NAMINO (NSU	41,9)							F 196A		223 224 225	
		IF (NN 61.	8) GO	10 22	0,180,190	,200,210), NN						226	
235	140	CONTINUE DC=((A16+X) DCOR== (11	116/(X116-X	117)*F(16 X117=X118)+F(17))/X117)*DC	-C117)	*OMEXP	(X117+T)	4 9 9 7 4 9 7 7 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ი თ. თ.	229	
		1F (ABS(DC) C117=C117+1 C0P=C08+DC	1.00	T. ABS	EPS+DNXE)					49614 19614	4 40 49	231 232 232	
240	150	CONTINUE DCBC(A6+X1 DCOR=X107	06/CX /CX10 DR).L	106-X1 7-X108 7.ABS(07)*F(6)+)*X108/(X EP8+DNXE)	F(7))/X107-C1 107-X109)+(X1) NSATENSAT+1	07)+0M 09/(X1	EXP(X1 07=X11	07*T) 2)=1,)*DC		ອອອອອອ	235	
245	160	C107=C107+I CORECOR+DCI CONTINUE DCEC(X110/ DCOREX111	04 (X110 / (X110	-×111) 1-×112	+F(10)+F()+DC	11))/x111=011	1)*OME	xP(X11	1+1)		ສຸສຸສຸສຸສຸສຸ	10000 1000 1000 1000 1000 1000 1000 10	
250	170	IT (A85 UCI C111=C111+U CORECOR+DC CONTINUE DCE(F(16)/)	VC 000 000 000 000 000 000 000 000 000 0	C116).	EPSEDAAE) OmexP(X11) NURTENDAT+1 6+1)					ດ ໜ ໜ ໜ ໜ ໜ	8 4 6 2 E 1 5 E E E E E E 1 N N N N N	
255		D10=210=21 DCCR==(210-21 IF (285(DC(C116=C116+(CCR=CCR+DC(1.90%	177) X116/(X11) EPS*DNXE)	6ex118)+(1,=8) vsatevsat+1	16)+81	6))*DC			ດ ເຊ ເຊ ເຊ ເຊ	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
260		DC=(F(13)/ DC=(F(13)/ DCOR=(A14 1F (ABS(DC(C113=C113+C	×11.2	C113)+	QMEXP(X11 113/(X113 EP8+DNXE)	3+1) =X114))+DC) NSATENSAT+1					ງ ເຈ ເຈ ເຈ ເອ	1000 1000 1000 1000 1000 1000 1000 100	
265	190	CCDNTINUE DCE (F (6) /X: DCCRE= x106. X109/(X106.	106-C	106)+(6-X10	MEXP(X106))+X108/(X) DC	*T) 106=X109)*(1.	- 46 x 1	06/CX1	06=×107))*		ງ ໜ ໜ ໜ ຫ ຫ	2000 2000 2000 2000 2000 2000 2000 200	
270	200	CC1068C10641 CC188C10641 CC188C084DC CC1811NUE DC8(F(10)/)	0110 x110	C110)+		0+T) 0+T3						8 4 9 2 F 6 9 9 9 9 0 0 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
275	510	CC110=C110+C C110=C110+C CONTINUE	000	T. ABS(1X-201X3/2			2220	
280 285	•	001 001 001 001 001 001 001 001 001 001		103-C1 8-X109 7. ABSC	00000000000000000000000000000000000000	C 100+11 C 100+11 C 100+11 C 100+11 C 100+11 C 100+11 C 10+11 C 10+1	1)+00				ະ ທະຍາ ໝາຍ ຫາຍ ຍາຍ	276	

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1=140	
74/74	
FISGAS	
SUBROUTINE	

220 CONTINUÊ	SAVNXE(N11, IPDE) ENNXE+DNXE	NNXERSAVNXE (NT1, 1POH)	IF (NT.EQ.0) GO TO 230	IF (KFC.EQ.1) GO TO 60	KF6m0	60 TD 50	230 CONTINUE	TPREVETIN	END
			062					295	

PAGE												
12.28.09.	280	261	282	283	284	285	286	287	266	289	062	162
31/10/75	FISGAS	FISGAS	FISGAS	8v3614	F186AS	FISGAS	F186A8	FISGAS	F 196AS	FISGAS	FISGAS	FISGAS
FTN 4.44REL.												

SUBROUTINE F	ISSE	ø	74/7	0 #	1=1					2 1 2	4+1+1	٤L.	n	1/10/75	12.28.	. 60
-		SUBRC COMMC	DUTINE	FISS VOL	ES CC , N1 Z	N 1 Z . N	8Z, N10Z	26N .						FISSES CUMA COMA	N N M	
s	* *	NAND NAND	SV AZ	TIT C	01(15, VI	0L TX C2 20) . RG	0),TCL1 APX(20) 810 8810	INE (20), ROP(, SUMD , SUMD	N0102	LUX(2)	0) 1,556	8P(7),			N M T N	
10	*** *	POCSO NF NF COMMC	00 00 00 00 01 00 00 01 00	H(50) 50),T 50),T NN PSEU 20),S	8(50). 8(50). D0(15).	17(50) 17MEC	VISCO8	0,0ELL 5(7),T [ME,PI 1(15,2	58(51,6 58(51,6 71(20 0),5U), FR58), FR58), PR05	77, PC 9, FR39 9, FR39 11, C15	FR(50) , GAP, , 21), , CST(2		000000 00000 00000 00000	m at 10 At m	
15	** *	2224 224 24 24 24 24 24 24 24 24 24 24 2	NNXE NNKE NNKE NNKE	SDVN2 SDVN2 NNXE ICRE	V, VOLG (20), D P, D80, I DC0, VPL	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PRFIL, 0 0, 0 V V 1 0, 1 V V 1 0, 1 N 10 1 N	VBLST (20),D (SINZ, UEL,S	VN2C2	0 V N 3 (2 0) , 0 E L 0 1 F R 3 5 0 L F 8	20), VB(20 UC,EX0) , FR41, 17P		UUUUUUU 111111 000000000000000000000000	2 IU O U M 2	
02	• • • • • •	8001 1000 1000 1000 1000	20 1 1 1 0 0 0 1 1 1 1 0 0 0 1 1 1 0 0 0 1 1 1 0 0 0 0 1 1 1 1 0 0 0 0 1 1 1 1 0 0 0 0 1		RTC (5) . XH. DT UF. EPS	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						014,10 014,10 6,2,46 6,4,46 7,40 7,40 7,40	0R.		********	
52	• • •	REAL F	AI(21) FR(7)	RH0.01	LPWAX UVRAC, MOL, MOL	CLC8P	(2.20), KM. IRE	AA (7	23) F	N N N N N N N N N N N N N N N N N N N	10 I DE	L (7)	re se		0-1	
00 0	10		IALIZE IANPON IPON) FOR	ACHA	XIAL NC	JDE, F	08 BU	D dine	ALC.			正 年 千 千 年 年 5 年 千 千 年 年 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
S. S.		56 1 58 4 1 58 1 58 1 58 1 58 1 58 1 58 1 58 1 58			Cn4PU	re GAS	RELEA	SE AT	EACH	- 	10K E4	CH TI#	16 STE	- F F F F F F F F F F F F F F F F F F F	232979780	
07				N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_ [- 0 - 0 N N N N N N N N N N N N N N N N	
15 12				30.4 10000	0 10	2									5 9 7 8 6 5 7 7 7 8 6 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	
20	20		POWDI POWDI	24 C A C A C A C A C A C A C A C A C A C	POWR . P	TIME C	NT=1))								2222	
55	40			S CT.	P. 0. 4	A L L L L L L L L L L L L L L L L L L L		(1)						1111111 111111 111111 111111 111111 1111	1 1 4 F 8	

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SUBROUTINE FISSES 74/74 OPTEL

RETURN . End

FTN 4.4+REL. 31/10/75 12.28.09. PAGE Z

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F185E8 40 F185E8 40

SUBROUTINE	GASREL	74/74	09761		FTN 4.44REL.	31/16	0/75	12.28.09.	
	SUBR	OUTINE G	ASREL (IPO	× LSTHIF, CORR, RVOID, N	(BURNUP, TFS, RTM)	GA	BREL	2	
	U U U U	ON /AC/	VOLCC NIZ.	N72.282.N102.N92		D D	N N	~	
	REAL	N12,N72	N82, N102			õ,	A M	•	
	COMM	T IZAINO	BAR(20), VO	LTX(20), TCLINE(20), HG	(0 Z) X (S 0)	ò	M (5	2	
5	↓ TA	VGXX(20)	, ROUT (15,2	0), RGAPX(20), ROP(20),	HFLUX(20)	õ	6 H	•	
	¥×* +	0LS(21),	FXMOL (7, 21), PRESTO , SUMOLS(7		00	60 U	3 (
		/44/ NO	TITLE(20)	FRUDZ, 88(2,50),PHI	CAP(7,7),CSUBP(7),	5			
			50), UDUM (5	0),DELCT(50),DELL(50) 	DAEGA(7), PCFK(50),			n :	
0.			14(06)8140	STRET (L)SUDETA (US) L		30		3 2	
		8 140120	SFUDDE151	TTME LISI . NTTME . DTTT / D	01.080511115.21).	<u>j</u> č	2 II	• •	
		KRC15.20	SAVNXE (5.20).SUMNER(15.20).S	UMNXE(15,20),CST(20		i lui I	4 107	
	4NNKR	NNXE, TV	DLAV, VOLGA	S. W. NPRFIL, DVBLST (20)	, DVN3 (20) .	Ö	Ĩ	1	
	N A Q S +	1(20),50	VN2(20), DV	BX (20), DVN1 (20), DVN2 (20), DELVB(20)	0 0	ند. ۲	2	
15	REAL	NNKR, NN	XE			õ.	¥ ۲	•0	
	MHCU	UNIAB/ I	CREP, DBD, F	RDEN, FR8IN, DSINZ, FRPU	IN2. FR35. FR40. FR41.	à.	I I	~	
	+018	0,201070	CI,DCO,VPL	ENZ, ATMOS, LFUEL, S. DE,	ROUF, ROUC, EXTP	0		-	
	+ , NC	AD . NFLX.	KOOL , FRACH	E, FRACAR, FRACH, FRACN,	FRACKR, TINLET(15),	0	Σ	31	
	+FRAC	XE, RTCOC	5), RTC(5),	XCO, XN, NOH, HGACEL, ZCL	AD, MINI, LVOIDZ		E I	in 4	
20	+ 100			A A DAN YAWAI ADIDI AA				0 +	
		311000			**************************************			- 0	
								• 0	
25				CLUTTICS/CULIAN/CLUTTICS/J			I		
;	REAL	LF NUF	KB. MDI. MDI	TOT MOLEFRAL VOIDZALFU			Ŧ		
		LR. LGSR					SREL	. 0	
U						40	SREL	0	
	LSTH	IF=LA87	HIGHEST RE	LEASED FRACTION		G A 3	SREL	10	
30	DIME	NOISN LO	THIF(20)			4 9 0	SREL	11	
	DIME	NS NOISN	T(9), TD(9)			9	SREL	12	
	DATA	SVT/180	0.1200.5	50.,570.,300.,160.,75		G A	SREL	13	
	DATA	10. 01.	92, 93, 9	4,,95,,96,,97,,98,,99		4 U	Jare	71	
	DATA	VOLILRI	2.E-21,7.E			4.5	3 REL	5	
35	1004	.0.				V	SREL	9	
	ATPR	CEBURNUP	/9390.			9	SREL	17	
	11 NO	TEPP(FRD	EN. SV1.70.	66			SREL SREL	00	
		• • • • • • • • • • • • • • • • • • •							
0.7			1 20000 1				1105	2	
	60 1	0 20				¥	SREL	23	
	10 CONT.	INUE				GA	SREL	54	
	S N N	1 >				6A.	SREL	25	
45	20 CONT	INUE				G A S	SREL	26	
	R120	OFTERP(2	192.,88,2,	2.2)		6 A	SREL	27	
	R170	OFTERP(3	092,884,2,	Z, Z)		× ·	SREL	80 () 21 ()	
	8140	OWTERP(2	552,,88,2,	N, 2)		50	58 E L		
						4 4 9 ()			
00			001441/001						
		DF8/2					SREL	11	
	XSRF	128 (8 8 8 4	*2=81200++	2)/(RF8+*2=RV010++2)		6 A S	SREL	34	
	X1214	4= (R1200-	**2=R1400*	*2)/(RFS**2*RV010**2)		640	SREL	35	
55	X 1 4 1	7= (R1400	**2=R1700*	*2)/(RFS**2*RVUID**2)		649	SREL	36	
	X17=	(R1700++)	24RTM++2)/	(S*+GIDABBC++S)		A S	SREL SPEL	57	
	01210	4#2*R121	-			C A S	BREL	38	

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			139973	91
			LAURA D	3
90			GASRE	17
		IF (RTM.LE.RVOID) GO TO 30	GABREL	42
		XTIAE S+ (XTX+XVOID)	GASREL	. 44
			G A 5 0 E I	57
	2	CONTINUE	GASREL	. 47
		& 4 1 1 2 H F F (0 1 2 1 4 . 7 . 2 . NF . 2)	GASREL	8 H B
			190840	
		RAT17ETERP(017,RV,2,NF,2)	GABREL	50
10		6 4 4 7 2 2 4 4 7 4 0 4 7 4 4 4 COBP	CASPFI	
		IF (BURNUP,LE.0) GO TO 40	GABREL	23
			GASREI	54
	8			
75		RDDT(NT,1PDW)=(=05+X1214+RAT12+=141+X1417+RAT14+=807+X1)	RATIT+1,0 GASREL	°.
	•	×××××××××××××××××××××××××××××××××××××	GASREI	57
		TE FTGLE ED AN EN TO EA	2446	
		ADDT (N1, PDW) #RUD (N1, LPDW) + [000] + [000] + [000] + [10] + [000] + 2 100	13X849 4*69200*1.	.
	•	+1417#f17)+ 00217#f17##2)## 5+LG8R	GASREI	9
			190941	
00	20			
			1 A S K S	6 2 9
		SUM750.0	GABREI	. 63
			CAEDE	
			12000	
85		IF (RODT(NT, IPOW) LE RODT(NX, IPOW)) GO TO 70	GASRE	••
		L8L=L8TIF(1POx)	GASREL	. 67
			1905.43	AA
			LIX D C D	
		DD 60 NLLELSL,NIX	GABREL	- 20
00			GASREL	
				2
		IF (RDOT(NT,IPOW),GE,RDOT(NL,IPOW)) 60 TO 60	GASAEL	
			GASREL	74
	9			2
			GASREL	
			G A 3 A E I	78
		19 1714 1914 6 1931 17127 11 11/98017 17404 448 7/2/2/20		
	: د			
	2			
00		GLSGEGAVZKK(ZX,IPDS)	GASREL	
			GASREI	82
			1909	
		04044 001700700700704101101070707010		
	9		VUGAD GASHE	
05		<pre>/#l*(fale(source) # and to the state of the state of</pre>	VOGAD GASREL	86
		IF (NI.EQ.1) 60 TO 90	GASREL	. 87
			GASPF.	
		「「つい」がないというとうから、「しい」というには、「しい」というという。 しょう しょうせい しょう しょうせい しょうしょう		
		(FDATAKE) AKZEDOA(ADATATATATAKEDOA(ADATATZ) AKZEDO		
	0	RETURN	GABREL	6
10		CNA	GASREL	16
				•

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	SUBROUTINE	НСАР	74/74 OPT#1	FTN 4.44FL.	31/10/75	12.28.09.	PAGE
-			SUBROUTINE HCAP (TEMP.CPNOM		HCAP	~	
•			DIHENSION TTK(10), CLMIN(10)	, CLMAX(10)	HCAP	~	
			REAL K1, K2, K3		HCAP	t	
			DATA (TTK(I), I=1,10)/0.0,29	8.,500.,1000.,1500.,2000.,2500.,3000	3 HCAP	ŝ	
5		•	1006000./		HCAP	•	
			DATA (CLMIN(I), I=1,10)/0.,0	0202020203061010/	HCAP	-	
			DATA (CLMAX(I), IW1, 10)/1.0.	1.0.1.02.1.02.1.02.1.02.1.03.1.06.1.	1,1 HCAP	æ	
		•	.1/		HCAP	•	
		10	TKEL=535.285		HCAP	10	
10			ED=37.6946		HCAP	11	
			K1=19.1450		HCAP	12	
			K28.000784733		HCAP	13	
			K3=5643730.0		HCAP	14	
			R=.001986		HCAP	15	
5		J			HCAP	16	
			TEMPE AVERAGE VOLUMETRIC FU	EL TEMPERATURE	HCAP	17	
		•	TEMPKETEMP+273.0		HCAP	18	
			CL=1.0		HCAP	61	
			CPNOMECL+((K1+1KEL++2+EXP(7×EL/7EMPK))/(7EMPK**2*(EXP(7×EL/7EM	PK) HCAP	20	
20		•	=1)++2))+(2+K2+TEHPK)+((K3	*ED]/(R*TEMPK**2))*EXP(*ED/(R*TEMPK)	D) HCAP	21	
			RETURN		HCAP	22	
			END		HCAP	23	

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ő	UBROUTINE HTCH		09181	4.4+REL.	31/10/75	12.28.09.	-
-		SUBROUTÌNE H Dimension Ti	ITCW (T.FLUX,V.D.M) TB(2,12)		1101 1101	N 19	
e n	U	DATA((TTTB(I +200°,453°4,2 +500°,535°3,5 T = COOLANT E U = UFAT	,J),[=1,2),J=1,12)/32,,203.6100,320, 30,497.00300,536,0,350,565.3400,7 50,577.24600,551.1/ 50,577.24600,551.1/	.6,150,,392,7, 577,3,450,,584,6	33333 55555 11111	3 6 6 6	
10	- - -	TE T	CLAD (DR BASKET) OD			• • • • • •	
15	:	HEUPC THETFFLUX/H THETFFLUX/H TFE(TH+T)/2 DITFEADB(TF=	TF1) 50.20			30000	
20	0 0 0	ITRYEITRY=1 IF (ITRY=50) IF (ITRY=50) IT1=(TF+TF1) 60 T0 10 MRITE (6,60)	30.30.40			0 1 8 N N	
52	5 6) RETURN) Format (10%, End	# NO CONVERGENCE IN CHEAT ITRY#)			26 26 27 26	

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SUBROUTINE	INPOI	1	74/74	40	1=140	FTN 4.4	+REL.	31/10/75	12,28,09.
-		SUBR0 COMMO + CONC7	UTINE I N /AF/) , DUMC	TITL 50),	ОUT (NPRFIL,NTIME) TLE(20),FRUO2, ВВ(2,50),РМIСАР J.DDUM(50),DELCT(50),DELL(50),ОМ TS(50),TT(50),VISCD8(7),TS8(51),	(7,7),C EGA(7),F Fr38,Fr	SUBP(7), PCFR(50), 39.6AP,	1 × POUT COMC COMC COMC	N N N 3
ŝ		+ NF	UEL NNN N/A8/ I VOIDZ, D	KOOL O	EP, DBO, FROEN, FROEN, DSINZ, FROUDZ, EP, DBO, FROEN, FROEN, DSINZ, FROUDZ, DO, VELENZ, ATMOS, FUELS, DE, ROU DD, FRACHE, FRACZAR, FRACH, FRACU, FRA	FR35, FR	40,FR41, Extp Let(15),		10 N N 3
0		+ F R A C X + 1 C D F + 3 D D T , + 2 R (7 , + 7 P I , C	6 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	50.8 16.8 17.60	, RTC(5), XCU, XN, NOH, HGACEL, ZCLAD, 6, XH, DTEMP, 18TOR, 19EAK, NPON, FONE 6, XH, DTEMP, 18TOR, NORO, 10A 14, F8SIC, 127 PLM, MOROI, 116A 5), ST(1, 12), TABLE(2, R0), 6MM(77), 5), ST(1, 12), TABLE(2, R0), 6MM(77), DAY, AVOGAD, RR, CONEN, CF(3, 10), RV(MINI, LV R(21), C S, NT, SI SIGLJ(7 2, 20), I	DIDZ Rudth,ICOR, Ghf,V,K8,),Eklj(7) T,ZRO2A(20)		10 0 1 0 0
15		+ + F - + + + + - + - + - +	I(21), F R(7), R LF, MUF, (6, 160	101. 10,000. 10,000	T.LPMAX,CLCRP(2,20),AA(7,23),FRA Advrac,MQLTOT,KM,IRELNC,IRL,RVE(ADV.MQL,MQLTOT,MDLEFR,LVDIDZ,LFUEL,	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	MOL(7), Densf, Irelse		0 - N K 61
5 C	·		2 • 1 • 1 • 1 • 1 • 1 • 1 • 1 • 1 • 1 •		ALATE TITLE Froulz, Frig, Fr40, Fr41, Frunz, Fr35	, FR38, FI	RDEN, FRSIN, D		× • • • • •
25		33333 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0, 210 (0, 210 (0, 210 (0, 210 (0, 210 (0, 210) (0, 210)		64%,DC1,DC0,LFUEL%,XH VPLEN2,T1NLET(1),DTEMP,DE,V,EXTP NPDS Atmos	, RUUF, R	DUC		NM 3 6 6 1
0 %	10	83 H 3 G 83 H 3 G 1 H 3 H 3 H 3 H 3 G 1 H 3 H 3 H 3 H 3 H 3 H 3 H 3 H 3 H 3 H	(0, 10 (0, 10 (0, 140 (0, 140 (0, 140 (0, 140 (0, 140) (0, 140) (1, 140) (1	10,20	FRACME, FRACAR, FRACK, FRACK, FRACKR				N N I
35	07	2011 2012 2011 2011 2011 2011 2011 2011	(6,350 (6,360 (6,440 (6,440 (6,440 (6,440 (1,10))	0) SI	5164F 50 - 80			TUDANI TUDANI TUDANI TUDANI TUDANI	2 2 2 5 0 F
0	50	CONTI 1700 50115 50116 50110	NUE CLAD.61 (6,370 90 NUE		, GU TO 60			INPOUT INPOUT INPOUT INPOUT INPOUT	600 C → N N N M M M
42 2	0 4	60 T 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	(6, 390 (6, 390	8 8 8				TUD9VI TUD9VI TUD9VI TUD9VI	ਮ ਸ ਸ ਸ ਮ ਤ ਇ ਹੈ ਦੇ
5.0	100		FUEL) 1 (6,440 (6,440) 150 130		.100.110				- 80 60 0 - 1 A
55	120	60 T0 #RITE CONTI	130 (6,430 NUE	2				INPOUT	5 t t t t

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31/10/75 12.28.09. 100 FORMT [(H1] 100 FORMT [(H1] 100 FORMT [(H1]) 100 FORMT [(H1]] 100 FORMT [(H1]) 100 FORMT [(H1]] 100 FORMT INPOUT INPOUT INPOUT INPOUT #RITE (1,440)
#RITE (4,250)
#RITE (4,250)
If (16(4,260) (C(F(1,J),I=1,3),J=1,NN)
IF (IR(61,0) GO TO 140
#RITE (4,290) (RV(1,J),RV(2,J),J=1,NF)
#RITE (4,310)
#RITE (4,300)
#RITE (4 FTN 4.4+REL. 0PT=1 74/74 RETURN 18+ SUBROUTINE INPOUT 140 U 20 33 5 8 105 110 9 ŝ 8 5 001

SUBROUTINE INPOUT 74/74 OPTEI

FTN 4.4+REL. 31/10/75 12.28.09.

115	Z40 FORMAT (20X,#*#,8X#FILL GAS PRESSURE#,23X,#(ATMOSPHERES) ATMOS#, +4X,F5.1.15X,###)	INPOUT INPOUT	103
	250 FORMAT (20%,#+#,91%,#+#/20%,#+#,8%,#FUEL THERMAL CONDUCTIVITY VALU	INDONI	105
	+ES USED#,46x,###/20x,###.91X,###/20X,###,16x,#TEMPEAATURE#,20X,#TH	INPOUT	106
	ERMAL CONDUCTIVITY#,24%,###/20%,###,18%,#(DEG F)#,24%,#(BTU/HR=FT= ####/24%,#(DEG F)#,24%,#(BTU/HR=FT= ###/20%,##/20%,##/20%,##/20%,##/20%,##/20%,##/20%,###/20%,###/20%,###/20%,##/20%,###/20%, ##//20%,##/20%,##/20%,##/20%,##/20%/##/##/20%/###/20%/###/20%/###/20%/##/20%/##/##/20%/##/##/20%/###/20%/###/20%/##/##/##/###/###/###/###/###/###/20%/###/20%/###/20%/###/20%/###/20%/###/##/###/###/###/###/###/###/##/##/#	INDONI	107
120	+DFG F)#,25%,444/20%,444,91%,444/20%,444,30%,40%,40%,40%	INPOUT	108
	+ RESTRUCTURED FUEL#,13X,###/20X,###"15X,####################################	I UDdv I	109
		INPOUT	110
	240 FORMAT (20X.4442.8X.4FILL GAS COMPOSITION#.63X.444/20X.444.10X.F7.5	INPOUT	111
	ALE MOLE FRACTION HELTUMASSY HAR 20X HAR 10X FT S. MOLE FRACTIO	INDOUT	112
361		TUDONT	2 1 1
163	「トイトキャントレクシント・シーンクロインとして、オオンシュートキャート・キャントドレードシングメートレードウムでのためとなります。 アイスクイン サキサ・スピストサーザ スピンドサイム ひじんし しんしょう ボール しんはいスピット・サイト・シスピット・サイ	TUDDUT	711
	SALASTANA AND LANGE AND		
	PUTION FOR FACTOR FASTERON ANTELONED AND ANTERPROVER FASTERON FOR THE FACTOR FASTERS FASTER FASTERS FASTE	TUPOLI	
	V - C - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	TUPOUT	
110	2.0 FORMAT (2002.4444.912.444.2002.447.502.5	TUDONI	118
	ALL	I NPOUT	119
		INDONI	120
	200 FORMAT (20X	INPOUT	121
		INDOUT	122
135	() ***********************************	INDOUT	123
	310 FURMAT (20X.3445.91X.3455./.20X.3455.10X.34555.10X.34545.58	IVPOUT	124
		INDOUT	125
	320 FORMAT (20X,444,15X,4NPOW 84,13,15X,41PEAK 84,15,15X,416AS 84,13	INPOUT	126
	+ 16X #4# / 20X #4# 18X #2 III ## 18X #2 II BY 18X # II II # 18 / 18 / 18 / 18 / 18 / 18 / 18 / 18	INPOUT	127
140	+.13,16%,#*#./.20%,#*#.15%,#ICDF ##.13,15%,#NPRFIL##.13,15%,#ICOR	INDONI	128
	+ ##"IS.16K,###"/,20X,###"/5X,#ISTUR ##,I3,15K,#NFUEL ##,I3,15K,#NF	INPOUT	129
	+LX = # 13,16%, # # 20%, # # # 15%, # 10% # 15%, # 13, 15%, # NOH = # 13,15%,	INDONI	130
	+#IDENSF##.13,15X,####./.20X,###,15X,#NC[AD 4#,15X,#18L 8#,13,1	INPOUT	131
	+5X,#IRELOC##,I3,16X,#4#,/,20X,#4#,15X,#17 ##,I3,66X,#4#,)	INDON1	132
145	340 FORMAT (20X, #44, 8X, #CRUD THICKNESS#, 26X, #(INCHES)#, 8X, #CRUDIHA, 5X,	INPOUT	133
		INDOUT	134
	340 FORMAT (20X,444,8X,4COOLANT IS WATER4,67X,444)	INDONI	135
	350 FORMAT (20X,444,8X,4COOLANT IS SODIUM4,66X,444)	INDONI	136
	360 FORMAT (20%,***,8%,*COOLANT NOT SPECIFIED, FILM COEFFICIENT IS *,F	LOOdvi	137
150	+ 0 ° 0 ° 54X * # * #)	LUCANI	138
	310 FORMAT (20% BAR 90% FOR DOLLAGE IS ZINCALUTARE 61% BAR 9		
	SAO FORMAT (20%, 144, 8%, #CLADDING IS ZIRCALUY-61%, 144)	Incont	140
	100 FORMAT (20X HARMORY HELEDUCINE 10 510 01AINEROS SIERETAINES)		1 2 1
	400 FORMAT (20% ####,6%,#GLADUING NUT SFECIFIED, FROFENILES ACAC INTUIN .ert iev 4441		241
661	FEGRINDARTERS (AN ALL BY JELE FUEDAL FORMULTATION VALUES REFERENCES FO		
	410 FURNAL (KUNNENSONAFUR) ANALAR LUNDUCIAVIT VALUED VETERMINED TA 404 Data or ivense fi alatik, 444 d	TUDUT	
	440 FORMAT (2014-14-14-14-14-14-14-14-14-14-14-14-14-1	INPUT	146
		I VDOVI	147
160	440 FORMAT (20X.444.8X.4FUEL CONTAINS RECYCLE PUO24.57X.444.)	INPOUT	148
	440 FURMAT (20× ### 91× ###)	INDUT	671
	END	INPOUT	150

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	SUBROUTINE INPI	74/74	007=1		FTN 4.4+REL.	31/10	175	12.28.09.	
-	<u> </u>	SUBROUTINE I COMMON /AF/ +CON(7) , DUM(+0(50), GIN(50	NPT TITLE (20), FR(50), DOUM (50),), TS (50), TT (5	UD2, BB(2,50),PH .PELCT(50),PELL(50 50),V15CD3(7),T5R(HICAP(1,7),CSUBP(7), 0),Onega(7),PCFR(50), (51),FR30,FR39,GAP,	2000	F 9 9 9	N N M 3	
an i		+NF.NFUEL.NNN COMMON/PH/ P +8AVNKR(15,20 +NNKR,NNKE.15,20	SEUDD(15), T1), SAVNXE(15, 0LAV, VOLGAS,	ME(15),NTIME,PITI(20),SUMNAR(15,20), 20),SUMNAR(15,20), 20),SUMNAR(12,00), 20),000,000	(20), PROFIL(15,21), sumnxe(15,20), cst(20 0), dvurs(20), cst(20 200, dvurs(20),		င်ကိုကိုကိုစီ	10 AL M 3 U	
10			CKE CONCOLORING	20110111111111111111111111111111111111	E.E.C.T.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.		******	9 8 N M 3 V	
5		+ 110551111100 + 11055111100 + 2800150001110 + 712511100 + 71551110			PCC00000000000000000000000000000000000		*****	1 4 F 10 9 C	
20		HOLEFR(7), RH HOLEFR(7), RH COMMON 7467 NAMELIST 71N	0.000 0.0000 0	101.XM.INELOC.INEL 101.XM.INELOC.INEL PLAS RUDTH.DBG.DCI.DCO RADTH.DBG.DCI.DCO	AVENCE (2.20), IDENSF, IRE Fuel, km De, dfs, dsinz, dtemp, Acn. Frst			9 - 1 N N P 89	
52		+ 18 PU02, 18 S + 18 FU02, 18 S + 18 FU02, 18 FU + 18 FU02, 18 FU02, 18 FU + 18 FU02, 18 F	FR40, FR41, 10 E. 181, 18108, DW, NPRF11, 01 111LET, TM, TF 111LE	I. XB, KOL, LCCF, LKEP, I. XB, KOL, LFUEL, L IME, PRCDH, PROFIL, P PLAS, V, VPLENZ, XCO,	, IDENSF, IGAS, IPEAK, LVOIDZ, MINI, NCLAD, NFL PSEUDO, RADS, ROUC, ROUF , XH, XN, ZCLAD			60-NM	
30		IF CTITLE(1) READ (5, INPU WRITE (6, INP IF (NFUEL-LE READ (5, 70)		0 TO 50				34045	
32		IF (NCLAD, LE Read (5,90) If (NFLX, LE, Read (5,90)	0) 60 10 20 ((AA(I,J),Im 0) 60 10 30 ((RV(I,J),Im	1,7),J#1,NCLAD] 1,2),J#1,NFLX]					
4		IF (ICREP,LE READ (5,100) Return Continue Stop	.0) 60 T0 40 ((CLCRP(1,J)),I=1,2),J=1,ICREP	í.			9 4 6 A 6 N N N N N	
4 2 2 2		5 FORMAT (2044 5 FORMAT (2044 5 FORMAT (3610 6 FORMAT (7610 7 FORMAT (2610) • 4) • 4) • 4) • 4) • 7 10 • 0)					00000000000000000000000000000000000000	
		END				d v I	-	35	

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OUTINE MOVEAA

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SUBROUTINE MOVEKA 74/74 OPT=1

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SUBROUTINE DUTPUT 74/

74/74 OPT#1

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FTN 4,4+REL.

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	SIHRDEHRAD	*5.e78263	DUTPUT	•5
				51
00		VARE VARENGLUNG THUR LATING IL REICHG D440 ADRA		
			DUTPUT	0
	SIDLREDELR		DUTPUT	
	SIDLRC=DELF	RCI + . 0254	DUTPUT	42
65		PX(IPDE)*0.0254	LUALNO	2
				3 L
		* 0754		1
				0 P
40				
2	SICRPEDELRC	CC+.0254	DUTPUT	67
	SITOTEDELRC	CT+.0254	DUTPUT	50
	U		001001	15
;	C CONVERT DEG	6,F TO DEG.C	104100	22
75	SITCL=(TCUL	UL=52,1/1,5		
	C CONVERT CLI	AD AND GAS THERMAL CONCUCTIVITY FROM BTU/HR=F1=DEG.F	DUTPUT	1 10
		.C*(INTERNATIONAL TABLES)	007PU1	56
	SICC=TCC+1	.73073	OUTPUT	57
80	016X86X+1."	73073	DUTPUT	56
	U		00100	5.0
	C CONVERT INT	TERFACIAL AND GAS PRESSURES FROM PSI TO PA	DUTPUT	90
	SIPFCEPFACE	E+175,127	TUATUO	
;	SIPRESAPRES	\$T0+175,1268		20
69				
		LEO FRUM GRAMMANULEN IU ALLUGRAMANULEN ntiinna.		
			DUTPUT	
			DUTPUT	19
06	IF CKOUNT.	67.0) HRITE (6,70)	DUTPUT	68
	WRITE (6,80	0) TITLE	DUTPUT	69
	WRITE (6,9)	0) SIP, P.SIPK, PEAK, SITIM, TIME (NT), SIBRN, BURNUP, SIPHI, PHI	I DUTPUT	70
	WRITE (6,10	00) SIGAC, GOVRAC, SIGAS, GOVRAS, SITCL, TCOOL	OUTPUT	11
	WRITE (6,1)	10) SIHF, HF, SICC, TCC, TCOC, TCU, TCIC, TCI, TFSC, TFS	DUTPUT	72
95				
		(1) = 36.)/1.0 /1/+ . A2E4		1
		/ T 1 + 5 00 . / FRF 8 + 0FL R 1	DUTPUT	16
	10 CONTINUE		DUTPUT	11
100	WRITE (6,1	20) (DDUM(I),DUM(I),T3(I),TT(I),PCFR(I),I#5,N,5)	OUTPUT	7.8
	ARITE (6,1)	30) TM, TMF	007PUT	62
	PCMELT#100,	• *RMELT/(RFS+DELR)	DUTPUT	0
	ERITE (6.1.	POD SIRMET.PCMELT		
		20. 4740-01/44491 70. 470- 87. 51 87. 478-7. 551 60. 41057. 551 81. 510- 88. 551 88. 51	TUTPUT	
	+ DLR DELRFT	, SIDLRC, DELRCI, SICRP, DELRCC, SIDLRP, DELRP, SITOT, DELRCT	DUTPUT	58
	WRITE (6,14	80) SIRGAP, RGAPX(IPOW), SIPFC, PFACE	OUTPUT	86
	20 CONTINUE		001001	87
110	WRITE (6,19	90) SIHG,HG		
		00) GIHSED'HGUEID'SIHGS'HGAS'SIHRD'HRAD 50 0/ 50 40 40		
			TUTPUT	
	NIGHENISOA		OUTPUT	26

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001PU1 001PU1 001PU1 001PUT 001PUT 001PUT 001PUT 001PUT 001PUT 001PUT 001PUT 31/10/75 DUTPUT DUTPUT DUTPUT DUTPUT DUTPUI PORMAT (27%,10H------44%,10H------/27%,1PE10,4/# (RUD AV +ERAGE) KG+MOLEF,22%,1PE10,4/# (LUCAL) KG+MOLEK/) > FORMAT (140,19%,4THERMAL CONDUCTIVITY OF FILL GASH,5%,1PE10,4/# M/ +M=DEG,CF,0K,4TENPE10,4/# BTU/HRFT=DEG,F/#,) > FORMAT (20%,4TEMPERATURE JUMP DISTANCER,12%,1PE10,4/# METERSF,11%) FTN 4.4+REL. 097=1 74/74 1 +ENON#) SUBROUTINE OUTPUT 230 240 220 8 205 210 215 225 75 180 185 195 200 220

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75 12.28.09.
	SUBROUTINE	OUTPUT	74/74	OPTE1 4.44RE	۲ ۰	11/10/75	12.28.09.	PAGE
		+#(#,1P	E10.4.F	(NCH)#)		DUTPUT	207	
230		250 FORMAT +,4X,4C	#,1PE10	3X,#NOMINAL MEAT CAPACITY#,22X,1PE10.4,# J. 3.4,# BTU/LB+DEG.FJ#,/,20X,#STORED ENERGY AT	TYKG-DEG.C.	CUTPUT		
		+, #EBAR +E AVER	AGE STOF	10°4, # J/KG#,10X, #(#,1PE10°4, # BTU/LB)#,/) JRED ENERGY#,13X, #E##,1PE10°4, # J/KG#,10X,	, 20%, #VOLUN , #(#, 1PE 10	4 0UTPUT	211	
215		44. H H H	U/LB)#.	./.20%,#810RED_ENERGY_PER_UNIT_LENGTH#,10%,# *.11%,#6#.1PE10.4.# BTU/F0013#)	EPLas, 1PE	001901	212	
		260 FORMAT	(20X, 1	ASINTERING TEPERATURE #,5X,F10.2,2X,FD	DEG.C (#,	OUTPUT	214	
		+CENT T	(/ #d	1	METERS (F.	0017001	216	
240		+F5.2.F	PER CE	ENT OF DRIGINAL FUEL DIAMETER)#//20X/#DIAMET 111x-F6-4-2X-WALFERS (#.F5-2-4 PFR CENT OR)	TER OF CENT	DUTPUT	219	
		+ DIAME + 2X, F10	TER)#,/	ZOX, #VOLUME AVERAGE FUEL TEMP, AFTER RESTRU ADEG. C#,5X,1H(,F8,2,2X,#DEG,F)#,)	UCTURING R	001PUT 001PUT 001PUT	221	

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	SUBROUT INE	OMO.	/#4 81	14	097=1		-	FTN 4	,4+REL.	31/10/75	12.28.09.	
-			SUBROUTIN	, POW	DIS (P	KPOWR, PAVRG)			×	POWDIS	~	
			COMMON/AB	/ ICH	EP, DBD	FRDEN, FRSIN	, DSINZ, FRPUDZ, I	FR35,	FR40, FR41,	COMI	~	
			+DFS, DVDID	Z, DCI	, DCO, V	PLENZ, ATMOS,	LFUEL, 8, DE, ROUI	F, ROU	C, EXTP	COMI	•	
		-	+ , NCLAD, NF	LX, KO	DL, FRA	CHE, FRACAR, F	RACH, FRACN, FRA	CKR, 1	INLET(15),	COMI	4	
n		-	+FRACXE, RT	(S) (S)	, PTC (5	, XCO, XN, NOH	HEACEL, ZCLAD,	·INIH	LVDIDZ	COMI	en i	
			+, ICDF, TM,	190.1	0'HX'9	TEMP, ISTOR, I	PEAK, NPON, PONE	R (21)	, CRUDTH, ICOR,	LMOD	-0 1	
					LO.	51F, EP31C, 13	TPLM, WORDI, IGA			IWOD	- •	
			7"(0"))Y7+						(7), EKLJ(7) . 17. 7003 41301		6 8	
10			+ F. AICT		AMA - T	X.CLCRP(2.20					0	
•			MOLEFR(7)	RHO	DUVBAC	MOLTOT KM. I	RELOC. JRL. RVE(IDENSF. IRFLS	F COMT	=	
			REAL LF.M	UF, KB	HOL.H	OLTOT, MOLEFR	LVOIDZ, LFUEL,	I		COMI	12	
	0									SIGNO	-1	
			INTEGRATE	H	LOCAL	POWER DISTRI	BUTION AND NOR	HALIZ		810104	1	
-						1100 PINCK R		5 30			e r	
			JAFT NUMBE		REGION						- 00	
	,		AINCR. 5/	FLOAT	(NDON)					BIOMOd	• •	
			NPOW I HUPO							SIONOd	10	
20			AI (NOUN) IA	#0 ° 0						SIGNOd	11	
			AI(1)=(PO	WERC1	3+POME	R(Z))*AINCR				SIGMOd	12	
			LPMAX=1							91010d	:	
				ER CI)	+ POWER	(2))*•5				SIGMOd	71	
			IF CAPOW.	LE.1)	60 10	20					<u>.</u>	
Ç			Derenater		WFD CT.						0	
			1			10	MUNITER (T				0 0	
			I BMAXEI		-							
30			POLDEP							SIGNON	2	
		10	CONTINUE							POWD18	22	
		20	CONTINUE							910MD4	23	
			AITOTEAIC	(HOAN						SIGNOA	24	
;			IF (AITOT		.) \$10.	•				SIGNOd	5	
5	0							•		81030d	9 F	
	0		RENORMALI	ZE TH	E POWE	AND AT SUC	H THAT AI(1)E	1.0.		SIGHOL	27	
		;	IF (IPEAK	20.	20, 30					BIOMON C		
		30	CUNTINUE									
07					19111							
2			AICIDEAIC	19/01	101						~~~~	
		10	CONTINUE							POWDIS	11	
			POWER(NPO	H+1)=	POWER	AVA4(1+304)	G/AITOT			SIGMOd	34	
			60 70 80							P0w015	35	
45	U							1		SIGNOL	36	
	U		CALCULATE	9404	R DIST	KIBUTION BAS	ED ON PEAK PON	ER CK	W/FT)	SIGMON	12	
		5										
			00 40 I=2	NDAN							1 1	
50			PEAKEAMAX	1 CPEA	K, POWEL	((1))				POWDIS		
		9	CONTINUE							SIDMON	42	
	U									SIGMOd	43	
	U		NORMAL IZ	E THE	POWER	DISTRIBUTIO	N TO PKPOWR			810104	77	
4			1=1 04 D0	NDAN .							5 .	
5					X4*(1)	POWELPEAK				STONOL	01	
		10	AI(I) TAUE	11/11	2						- 4	
		2								> 1 > L > L		

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FTN 4.4+REL.	
0PT=1	PKPOWR/(PEAK)
74/74	AVRG=AITDT+ Ontinue Eturn Nd
SIGWOd	6 6 6
SUBROUTINE	G

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31/10/75			
FTN 4.4+REL.			
TINE RELOC 74/74 0PT=1	3UBROUTINE RELOC (DELGO,GAP,BURNUP,P,IFLAG) Beekrea,sburnupa,23) Delgdfa2.*(8/(1.+8))+0.9*P+3.)*GAP/100. If (1FLAG.T,0) Delgdedelgde.28*GAP If (Delgd.T.0) Delgdeolgo.0 Delgdedelg/2. Return End		
8U8401	ID		

-	SUBROUTINE RIEMP	RTEMP	2
•	CONTROLLED AT AND TALCH ATES THE RADIAL TEMPERATURE OF THE PUEL	REMP	-
	COMMON/AZ/ TBAR(20), VOLTX(20), TCLINE(20), MGX(20)	COMB	~
	+ , TAVGXX(20), RDD1(15,20), RGAPX(20), RDP(20), HFLUX(20)	COMB	~
ŝ	+ "XMOLG(21),FXMOL(7,21),FRESTO ,SUMOLG(7)	COMB	4
	COMMON /AF/ TITLE(20),FRUD2, BB(2,50),PHICAP(7,7),CSUBP(7),	COMC	~
	+CON(7) ,DUM(50),DDUM(50),DELCT(50),DELL(50),DMEGA(7),PCFR(50),	COMC	~
	+0(20),017(20),13(20),11(20),v13(00(1),137(21),F730,F739,64P,	COMC	7
		COMC	5
10	COMMON/AD/ JCASE, IPOW, PEAK, P, BURNUP, QOVRAB, KOUNT, 61P62,	COMD	~
	+00VRAS,TCOOL,TCOOLC,T80,T80C,T81,T81C,MF,TCC,TC0,TCOC,N,	COHD	~
	+TC1.TC1.TF8.TF8C.TMF.DELR.TMELT.RCMELT.TAVGF.TAVGFC.DELRT.	COMD	3
	+DELRB, DELRCI, DELRP, PFACE, HSOLID, PSOLID, HGAS, PGAS, HRAD, PRAD,	COMDO	2
	+ # # # I T , # YOID, # F # J # I YOI Y , F G # I Y , O G I Y , O YOI O , P O YOI O , Y A Y G I Y	COMD	•
15	+ X MOTOT, 6 48KOV, 6, V 4 V 61C, 70, 00 V 86, L 4, F N 90 4, 78 1 N 7, 7 7 V 010, 008, 000,	0400	2
	+0T01, R\$INZ, RV0102, T, VV010, RMELT, GK, 13T0P, DELGD, DELP1, DELRCC,	COMD	40
	ADELECT.DELETT.CORP	0400	•
	TOWNON'AR' TTREP. DROTEDEN, BRAIN, DRINZ, FRAUD, FRAUD, FRAU, FRAU, FRAU, FRAU, FRAU, FRAU, FRAU, FRAU, FRAU, F	COMI	~
	ADES. DVAIDZ. DCA. VOIENZ. ATMAS. FUEL. S. DF. RAUF. EXTR	COMI	-
00		COMI	3
2	▲ 2010/2112/2112/2112/2112/2112/212/212/21	COM	
	インスパイントレイン しつしょうかいしょうかい ション・ション ション ション ション ション ション ション ション ション ション		• •
	+ 1004, Tayada ada ada ada ada ada ada ada ada ad		
	+8001,00011,0001,0011,00010,00010,00010,0010,0000,0000,0000,0000,0000,0000,000,000,000,000,000,000,000,000,000	1400	- (
	+ZR(7,6),ZR4(7,6),ST(7,12),TABLE(2,80),GMHT(7),SIGLJ(7),EKLJ(7)	I NOD	80 (
25	+, PI,CCPIN3,SECDAY,AV06AD,RR,CONEN,CF(3,10),RV(2,20),IT,ZR02A(20)	LHOD	Ð
	+.LF.AI(21),PTGT,LPMAX,CLCRP(2,20),AA(7,23),FRACTN(7),MGL(7),	COMI	10
	+ WOLFFR(7), RHO, ODVRAC, MOLTOT, KM, IRELOC, IRL, RVE(2,20), IDENSF, IRELSE	1 # 0 3	11
	REAL FF.MUF.KB.MOI. MOITOT.MOLEFR.LVOIDZ.LFUEL.KM	LHOD	12
		RTEMP	
10	C SET 10 SYSTEM OF N NODES DE SOUAL THICKNESS. DADIT IN FEFT	ATT AP	• •
		RTEMP	10
		RTEND	:=
	DE-CO DE-COLONION VELOATION VELOATION	D T T M D	: -
		OTEND	
;			
35			3 W
			<u> </u>
	REROEDR*(II)	RTEMP	17
	RRR4(2,+R+0R)+12,	RTEMP	18
40	RATICETERP(RRR,RV,2,NF,2)	RTEMP	19
	RDRERCDR	RTEMP	20
	IF (ROR-GE RSINF) O(1)#PI+(R++20R++2)+RAIIO+COU	RTEMP	21
	II (XDX_L1"ASINF.AND.R.GT.RSINF) G(I)= (7.4*2"ASINF.4C.AS	N RTEMP	22
	++2=RDR++2)+0G\$)+PI+RATIO	RTEMP	23
45	IF (RDR-LT.RSINF.AND.R.LE.RSINF) G(1)EPI+(R++2-RDR++2)+RATIU+005	RTEMP	24
•		RTEMP	25
		RTEMP	56
	C CODDETT ELD ATTUNUT ATTON DE CODDE IN MEAT CENEDATION	DIEND	10
		DIEMD	
		DIEND	
		RTEMP	: :
		01510	; ;
			212
1		DIFND	
		DIFND	1 1
	40 ACCE1.		90

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PAGE 31/10/75 12.28.09. FTN 4,4+REL. 74/74 DPT=1 FUNCTION TCOR

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FUNCTION TCOR (D,T) TCOR 2 TCORm((1.025,95)*(D/(1.+(1.-D)*.5)))*((58.24/(402.4+T))+(6.1256E+ TCOR 3 +13*((T+275,)**3))) TCOR 4 END TCOR 7

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12.28.09.	2 ~	N E		æ o ;	01	11	511	10 0 0 - 11 M 3 N N N N N N N N N N
31/10/75	TEPP 1 14 TEPP	1EPP	76 P P	1100	TEPP	11500 1500 1500	1690 1690	1699 1699 1699 1699 1699 1699 1699
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74/74 CPTE1 F	FUNCTION TEPP (TC,CRF,CRFT,N) TFPP IS a Linear interpolation function whose v	INTERPOLATED VALUE TC-IS THE VALUE OF THE INDEPENDENT VARIABLE	CRF=DEPENDENT VARIABLE ARAY Crft=Independent variable Array	NENUMBER DF POINTS IN VARIABLE ARRAYS Dimension Crfin),Crfi(n)	I#1 IF (TC.LT.CRFT(1)) 60 TO 20	I=N If (1C_GE_CRFT(N)) GO TO 20 DO 10 1=1,N	J∉I IF (TC=CRFT(I)) 40,30,10) cuntivue	REPACRF(I) RETURN 1 EPPECRF(I) RETURN RETURN 8 Eturn 8 Eturn P Eturn P Eturn P Eturn
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90 FT (F=LE_0.) 60 FT (F=LE_0.) FT (F=LE_0.)<			F (RDR.LT.1.E=20) 60 TO 140		RTEMP	•	
0 130 130 130 130 150 130 150 140 130 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171137540113/22* 110 150 171471411 110 160 17147141 110 17147141 110 110 160 111 110 171 110 110 171 110 110 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 121 171 121 <					ATEMP	67	
90 130 TENNAGRANCI)/OCTJ 91 130 TENNAGRANCI)/OCTJ 14000000000000000000000000000000000000			F (P.LE.0.) GO TO 130		RTEMP	9	
10 ISTERMERDAMAZY(RAMAZY-GING)-ALOG(R/RDR) RTEMP 70 14 TERMERDAMAZY(RAMAZY-GING)-ALOG(R/RDR) RTEMP 71 15 TTAVETX RTEMP 73 14 TTAVETX RTEMP 73 15 TTAVETX RTEMP 73 15 TTAVETX RTEMP 74 15 TTAVETX RTEMP 74 16 TAVETX RTEMP 75 16 TAVETX RTEMP 74 16 TAVETX RTEMP 74 16 TAVETX RTEMP 75 17 TAVETX RTEMP 74 17 TAVETX RTEMP 74 16 TAVETX RTEMP 75 17 TAVETX RTEMP 74 17 RTEMP 74 RTEMP 17 RTEMP 74 RTEMP 17 RTEMP 74 RTEMP 17 RTEMP 74 RTEMP 18 RTEMP 74 RTEMP	06				RTENP	9	
95 140 TERMED 71 150 TT(1)=TZ+0(1)/(Z_*PI+C)+(.S=TEM) 71 71 150 TT(1)=TZ+0(1)/(Z_*PI+C)+(.S=TEM) 71 71 150 TT(1)=TZ+0(1)/(Z_*PI+C)+(.S=TEM) 71 71 150 TT(1)=TZ+0(1)/(Z_*PI+C)+(.S=TEM) 71 71 150 TTAVENCA 100/11/0 71 160 TAVENCA 71 71 160 TV=TAV 71 71 170 TTAVENCA 71 71 171 TTAVCA 71 71 171 TTAVCA 71 71 171 TTAVCA 71 71 171 TTAVCA 71 71<		130	<pre>"ERMs(RDR**2/(R**2*RDR**2)=01NQ)+ALOG(R/RDR)</pre>			10	
100 TERMO T			0 10 150		RTEMP	21	
150 17(1)#75440(1)/24 75 74 74 110 17AVHAV 74 74 74 110 160 17AVHAV 76 76 110 17 76 76 76 110 17 76 76 76 110 17 76 76 76 110 17 76 76 76 110 17 76 76 76 110 17 77 76 76 110 17 76 76 76 110 17 76 76 76 110 17 77 76 76 110 17 77 77 76 110 17 77 77 76 110 17 77 77 77		140			RTEMP	2	
95 TAVEATA*********************************		150	T(I)=TZ+0(I)/(Z。+PI+C)+(。5=TERM)		RTEMP	23	
100 160 TAVETAV1 75 100 160 TAVETAV1 77 17 (01FF=ACC) 100,100.100 70 715 160 TAVETAV1 715 715 170 TAVETAV1 716 716 170 TAVETAV1 717 717 170 TAVETAV1 716 716 170 TAVETAV1 717 717 170 TAVETAV1 716 716 170 TAVETAV1 717 717 100 TAVETAV1 716 716 100 TAVETAV1 716 716 100 TAVETAV1 716 716 100 TAVETAV1 716 716 200 BB(L/1)TAVETAV1 71 716 110 70 TAVETAV1 71 200 TAVETAV1 71 71 200 TAVETAV1 71 71 200 TAVETAV1 71 71 200 TAVETAV1 71 71 <td>95</td> <td></td> <td>AV1=(TZ+TT(I))/2.</td> <td></td> <td>RTEMP</td> <td>74</td> <td></td>	95		AV1=(TZ+TT(I))/2.		RTEMP	74	
10 If (TAVETAV1) TEMP TEMP 100 IMMETHE TAVETAV1 TEMP TEMP TEMP 100 IMMETHE IMMETHE TAVETAV1 TEMP			TAVETAV		RTEMP	15	
If (DIFFACC) 180.100.100 If (DIFFACC) 180.100.100 100 Immediate.1 110 If (Immediate.1) 105 If (Immediate.1) 106 Immediate.1) 107 Immediate.10 108 Immediate.10 109 Immediate.10 100 Immediate.10 100 Immediate.10 105 Immediate.10 106 Immediate.10 107 Immediate.10 108 Immediate.10 108 Immediate.10 100 Immediate.10 <td></td> <td></td> <td>(TAVETAV1)</td> <td></td> <td>RTEMP</td> <td>16</td> <td></td>			(TAVETAV1)		RTEMP	16	
100 140 144TAVI 78 170 177 79 79 170 177 74 79 170 177 74 79 170 177 74 76 170 177 74 76 170 176 74 76 170 171 74 76 170 190 190 14 105 19(11) 74 76 106 190 14 74 107 190 101 71 100 100 14 85 100 100 14 85 100 100 14 85 100 14 70 71 110 17 74 74 110 17 74 87 110 17 74 87 110 17 74 87 110 17 74 87 111 17 74 87 110 17 74 87 111 17 74 74 111 17 74 74 111<			[F (DIFF=ACC) 180,180,160		RTEMP	~	
100 IFCIMELINE. 170 MRIFC (6,280) TTAV,TAV! 170 MRIFC (6,280) TTAV,TAV! 180 IMEMO 190 ITAV,TAV! 180 IMEMO 190 ITAV,TAV! 101 IN 190 CONTINUR 100 200 IT.N 200 BB(1,1)=KF(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T(1) 200 BB(1,1)=T		160	AVETAV1		RTENP	18	
IT (IME-10) 80,170,170 IT (IME-10) 80,170,170 IT (IME-10) 80,170,170 IT (IT (1)=(RF8+DELR=RVDID)*FLOAT(1)/FLOAT(N) RTEHP 85 100 200 11=1,N RTEHP 85 100 200 11=1,N RTEHP 85 RTEHP 86 RTEHP 86 RTEHP 86 RTEHP 86 RTEHP 80 RTEHP 80 RTEHP 80 RTEHP 80 RTEHP 90 RTEHP	100		ZE=1XE+1		RTEMP	0	
170 WRITE (6,260) TTAV,TAV1 81 105 1460 82 10 190 Im(10 82 105 19(1)=(RF3+DELR=RVDID)*FLOAT(1)/FLOAT(N) 87 105 19(1)=(RF3+DELR=RVDID)*FLOAT(1)/FLOAT(N) 87 106 200 190 Im(NUE 85 100 200 Im(NUE 87 87 100 200 Im(NUE 87 87 110 110 87 87 110 11 87 87 110 17 (KOUN*6G0) GD TO 220 87 87 110 17 (KOUN*6G0) GD TO 20 87 90 110 17 (KOUN*6G0) GD TO 20 91 91			F (IME=10) 80,170,170		RTEMP	80	
105 100 190 1mi/n 82 105 190 1mi/n 83 100 200 1mi/n 81 81 110 200 1mi/n 81 81 110 10 10 10 10 200 10 10 220 81 81 110 110 110 110 110 110 110 110 220 81 81 110 110 110 110 110 110 110 220 81 81 110 110 110 110 110 110 110 110 220 81 81 110 110 110 110 110 110 110 110 110 220 81 81 110 110 110 110 110 110 110 110 110 110		170	RITE (6,260) TTAV,TAV!		RTEMP	10	
105 190 190 191 83 105 190 191 84 100 200 191 84 100 200 191 84 100 200 191 84 100 200 194 84 100 200 194 84 100 200 196 87 110 10 10 87 110 10 10 20 110 11 87 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 110 17 140 111 17 140 111 17 140 111 17 140 111 17 140 1110 17		180			ALEXA	82	
105 T&(1)=(FF8+DELR)=(FF8+DELR=RVDID)=FLDAT(1)/FLDAT(N) FTEMP 84 10 CONTNUE 10 CONTNUE 20 BB(1,1)=T(1) 20 BB(1,1)=T6(1) 10 F(2,1)=T6(1) 11 F(1,2,1)=T6(1) 11 F(1,2,1)=T6(1) 11 F(1,2,1)=T6(1) 12 F(1,2,1)=T6(1) 12 F(1,2,1)=T6(1) 12 F(1,2,1)=T6(1) 12 F		-	N/1=1 061 D			85	
100 CONTINUE 110 200 12/11 = 17(1) 200 BB(1,1) = 17(1) 200 BB(2,1) = 16(1) 200 BB(2,1) = 16(1) 200 BB(2,1) =	105		'8(I)=(RF8+DELR)=(RF8+DELR=RVDID)+FL0AT(I)/FL0	DAT(N)	A TEMP	9 4	
D0 200 [1:1.1] B0 [1:1] 200 B0 [2:1] 110 [7 (FUUNT.EQ.0) G0 T0 220 17 (FRDEN.GE.FRSIN) FRSIN=FRDEN 18 (TELE.0). G0 T0 220 17 (TELE.0). G0 T0 220 17 (TELE.0). G0 T0 220 17 (TELE.0). G0 T0 220 17 (TELE.0). G0 T0 210 17 (TELE.0). G0 T0 210 17 (TELE.0). G0 T0 210 17 (TELE.0). G0 T0 210 17 (TELE.0). G0 T0 210 10 (T/3600.)+.000480 10 (T/3600.)+.000080 10 (T/3600.)+.000480 10 (T/3600.)+.000080 10 (T/3600.		190	CNTINUE		RTEMP	58	
0 0 <td></td> <td>-</td> <td>00 200 1=1,N</td> <td></td> <td>RTENP</td> <td>99</td> <td></td>		-	00 200 1=1,N		RTENP	99	
Z00 BB(Z,1)#19(1) 110 Z00 BB(Z,1)#19(1) 110 IF (KOUNT,EQ.0) GO TO Z20 17 (FRDEN,GE,FRSLN) FRSLN#FRDEN 181/C=1550, 17 (T,LE.0.) GO TO 210 17 (T,LE.0.) GO TO 210 17 (T,LE.0.) GO TO 210 17 (T,LE.0.) GO TO 210 17 (FUR 92) 10 (T,LE.0.) GO TO 210 10 (T,LE.0.) GO TO 200 10 (T,LE.0.) GO TO					RTEMP	87	
110 IF (KOUNTEG.0) GD TO 220 IF (FRDEN.GE.FRBIN) FRBINEFRDEN 18ING=1550, GD TO 210 IF (T.LE.0.) GD TO 210 RETEM=.00001367+ALOG10(T/3600.)+.000480 RTEMP 93		200	JB(2,I)=T5(I)		RTEMP	88	
IF (FRDEN.GE.FRSIN) FRSIN=FRDEN 15.INC=1550.6 IF (1.62.0.5 GD TD 210 RETEM=.00001367+A[DG10(T/3600.)+.D00480 RETEM=.00001367+A[DG10(T/3600.)+.D00480	110		(F (KOUNT.EQ.0) GO TO 220		RTENP	6 8	
TSINC=1350. If (T.LE.0.) GO TO 210 Retem=.00001367+ALDG10(T/3600.)+.000480 Rtemp 93			F (FROEN.GE.FROIN) FROINERFROEN		RTENP	6	
IF (T.LE.0.) GU TU Z10 Retem=.00001367*ALUG10(T/3600.)+.000480 Rtemp 93					RTEMP	16	
RETEM=,00001367+ALQ010(T/3600,)+,000480			F (T.LE.0.) 60 TO 210		RTEMP	26	
		_	₹₹ТЕМ#。00001367#ALOG10(7/3600。)+。000480		RTEMP	63	

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28.09. PAGE	4 16 0 F	8000		80 6 0 0 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	M 3 11 0 1	660122	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	6.052853	22
5 12.0									222
31/10/7					а и и и и и и и и и и и и и и и и и и и		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		C C C C C C C C C C C C C C C C C C C
I+REL.			FRDEN/FRGIN)		(0)				LUNS, ASSUMED
7°7 114		1	*(2**2010/		(N))*(BI=1				10 ITERAT
		ZvI sz	RSIN-FRDEN)/FRSIN+(RV DIDERVDIDN TC)	PERATURE.	\$+DELR)=RVOID)/FLOAT(*2)*PI*((TFS+TT(1))**		ED FUEL TEMPERATURE Delrarvoid)/50.	(011)	E IN TEMP CALC AFTER Lated temp ex.F7.2//)
0PT=1	M=273. C+32. N,88,2.n.2	ISE (ZVIS	81N++2)+(7 RV0102) R/ 0 2/FNP04 V0102++2 V0102++2 RV0102++2	GE THE TEN D	ELR)=(((RF *2=T3R(2)+	ERAGE RAD] (RFS+DELR) (SFS+DELR) (32,)/1,6	IUS AVERAG	5+DELR+R/ 32,)/1,8 2)/N	CONVERGENC
74/74	181 NC=1。/RETE 181 NUE 181 N=1。8+181 N 281 N=1ERP(181	IF (RSIN ₅ LE ₆ R SSINE2 ⁶ + RSIN 28INFERSIN/12 28UNFERSIN/12 28UNFERSIN/12	×VOIDESGRT((R IF (RVOID⇒LE= DVOIDE2=ARVOI VOIDE2=ARVOI LTCELF=LVOID /TCEPI+ELTC+R	CONTINUE VOLUME AVERA 15R(N+1)=RVOI 00 230 1=1,N	3181 SR(1)=(RF8+0 AFR8(1)* AFR8(15R(1)* AFR8(15R)	CONTINUE CONTINUE 10LUMETRIC AV 14VGTEVAFR/C(14VGTE(VAVGT) 15 (KUUNT, EQ.	CALCULATE RAD Tempeo 10 250 1=1,50 Tempetempebb6	CONTINUE AVGF4FMP/CR AVGF6F(FCF/CR AVGF6F(FCF/CR AVGF06RV01D AFTURN	-08MAT (#0 N0 Temp =#,F7,2 .Nd
TINE RTEMP	2 0 1 S		u ⇔ D U > >	04 0 5 50 5 50 5 50 5 50 5 50 5 50 5 50	0 0 N	0 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0+0+	0 6 10 10 10 10 10 10 10 10 10 10 10 10 10	260 7 7 7
SUBROU'	115	120	125	130	561	140	145	150 155	

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FUNCTION T	ERP 74/74 OPT#1	FTN 4.44REL. 31	1/10/75	12.28.09.	P A G
	FUNCTION TERP (TT,TABLE,L,N,	(x1	TERP	2	
			7689	N 3	
د	DIMENSION TABLE(IX.N)				
	1=1 7# /74415/7 // 07 74415/7 //		TERP	-0 P	
	IF (TT.LE.TABLE(I,1)) GO TO		16.89	- 40	
	IF (TT.GE.TABLE(I,N)) GO TO	30	TERP	o	
			TERP	0	
	IF (TT-TABLE(1,J)) 50,40,10 10 CONTINUE			2	
	20 TERPETABLE(L,1)		TERP		
	RETURN		TERP	31	
	30 TERPATABLE(L.N) Dettion		16.89	51	
	40 TERPETABLE(L.J)			11	
	RETURN		TERP	16	
	50 TERP=TABLE(L,J=1)+(TABLE(L,	J]=TABLE(L,J=1))+(TT=TABLE(I,J=1))/(TAB	TERP	0	
	+LE(I,J)=TABLE(I,J=1)) affilie		TERP	20	
	DO IF (TT.LE.TABLE(1.N) GU TU IF (TT.LE.TABLE(1.N)) GU TU		1577	23	
	DD 70 Je1.N	:	TERP	24	
	IF (TT-TABLE(1,J)) 70,40,50		TERP	25	
	70 CONTINUE		TERP	26	

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FUNCTION OMEXP ((x)	OMEXP	~	
DATA ZMAX/741./	, ZMIN/-675./	OMEXP	n :	
XSAMAX1 (AMIN1 (X)	, ZMAX), ZMIN)	OMEXE	ı t	
0MEXPe1.00EXP(=)	x)	UMEXP	•	
RETURN		UMEXP	•	
END		OMEXP	•	

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APPENDIX B

SAMPLE PROBLEM AND OUTPUT FROM GAPCON-THERMAL-2



FIGURE B-1. EXAMPLE OF INPUT TO GAPCON-THERMAL-2

EXTP = 105E+04. ■ .489E+00. z _563E+00, E .477E+00, FRDEN E ,946+00. FRSIN = .946+00, *FRACHE = .1E+01, ~ ATHOS = .1€+01. **≡ ,**2€+02, = "3E.01, FRPUD2 = 0.0. .0.0 × = 0°0, FRACAR = 0.0. 0*010Z = 0*0* FRACH = 0.0. FRACXE = 0.0, = 0°0 с. С. С. В. = 0°0 CRUDTH = 0.0, .0.0 = FRACKR = 0.0. FRACK # 0.0. с г и С Н с в 0 11 IDENSE = 0, . 0 IRELDC = 0, IPEAK ZNISO DTEMP ICREP ∠FR35 IGAS SINPUT F R 4 () ICOR FRUI 1001 · DFS HBC 080 100 000 DE

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17E+00 0.0. 0.0. 0.0. 0.0. 0.0. 0.0. 0.0, 0.0, 0.0, 0.0, 0.0, 0.0, .0.0 0.0, .6E+02, .12E+03, .18E+03, .24E+03, .3E+03, .36E+03, 0.0, 0.0, .145E+02, .145E+02, .155E+02, 0.0, .11E+02, .17E+02, .15E+02, 0.0, .144E+03 a 39€=04 , .25E+05, . .2E-04, .0.0 • 0•0 .0.0. .0.0 10, * o # • ò • • • • • • . . PSEUDO IRELSE LFUEL LV010Z NPRFIL PROFIL NCLAD NFUEL PRCOH -----ISTOR IT KB KDOL NFLX JHITH J SIGHF IRL MOdn INIW ROUF HON RADS TIME \$ - / - ROUC

.≥79€+04, **HL** 7 :

= .2192E+04, TPLAS

• 0•0 • >

= 0°0' XCO

• 0°0 = ■ 0°0 ¥

• 0•0 = XN ZCLAD Bend

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GAPCON-THERMAL-2 VERSION 9-1-74 (VALUEB OF NAMELIST VARIABLES - SEE ABOVE)

GAPCON-THERMAL-2 SAMPLE PROBLEM

DEFS (4770 DSIN 0.0000 GAP 0.0000 GAP 0.0000 DCC 1.0.000 DCC 1.44.00 SC 0.0000 XH 0.0000 XH 2.20 YHLENZ 2.20 YHLEN 00000 0.0 FUEL THERMAL CONDUCTIVITY VALUES DETERMINED FROM DATA OF LYONS, ET AL FRFUC FROEN EXTP ROUF ROUF BOUC THERMAL CONDUCTIVITY (BTU/HR-FT-DEG F) (CU. IN.) (DEG F) (INCHES) (INCHES) (F1'SEC) (F1'SEC) (INCH) (INCH) (INCHES) (BTU/HREFT2F) (ATHOSPHERES) (INCHES) (INCHES) (FRACTION TD) (FRACTION TD) (INCHES) (CC/GRAM) COOLANT NOT SPECIFIED, FILM COEFFICIENT IS 25000. FUEL DENSITY RESTRUCTURED FUEL INITIAL CENTER DENSITY INITIAL CENTER DOLE DENSITY FRIETAR FORTURED FUEL CLAD DUTSIDE DIAMETER FLED DUTSIDE DIAMETER FLED DUTSIDE DIAMETER FLED LENGH VOLUME SORBED GAS CONFENT FLACTION OF SONBED GAS FLACTION OF SONBED GAS FRACTION ATT FRAFF FRA FUEL THERMAL CONDUCTIVITY VALUES USED FUEL COMPOSITION 0.0000 WEIGHT FRACTION PU28 0.00000 WEIGHT FRACTION PU289 0.0000 WEIGHT FRACTION PU240 0.0000 WEIGHT FRACTION PU240 1.0000 WEIGHT FRACTION U235 .9700 WEIGHT FRACTION U235 CLADDING IS ZIRCALOY-2 TEMPERATURE (DEG F)

31/10/75

500.	5.291	1.291
1000	2,333	2,333
1500.	1.832	1,632
2000.	1.544	1.544
2500.	1.582	1.382
3000.	1.308	1.308
3500.	1.306	1.306
4000.	1.365	1,365
4500.	1.484	1.484
5000.	1.061	1,661
EPRESSION VALUES USED		
DIAMETER (IN)	FLUX RATIO	
0 • 0 0 0 0	1.0000	
.0477	1.0019	
.0954	1.0075	
.1431	1.0169	
.1908	1.0301	
.2385	1.0472	
.2862	1.0683	
.3339	1.0935	
. 5816	1.1230	
.4293	1.1569	
**** SNDIId() INdNI		
VPDW B 10	IPEAK = 0	IGAS = 0
0 = Iviw	NTIME = 7	IRELSE 0
ICOF = 0	NPRFILE 1	ICUR = 0
ISTOR = 1	NFUEL = 0	NPLX # 0
ICREP = 0	NCH N O	I DENSFE 0
NCLAD Y D	IRL = 0	IRELUC= 0

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CONVERSION INCORREC 0.0 BTU/HR=FT2=DEG.F) 637.0 BTU/HR=FT2=DEG.F) 15.6 BTU/HR=FT2=DEG.F) NCH) PERCENT OF Fuel Radius (3.33656+13 N/CM2=8EC,) (3.35056+05 BTU/HR=FT2) (3.90366+05 BTU/HR=FT2) (2.90366+05 BTU/HR=FT2=DEG,F) (2.55006+04 BTU/HR=FT2=DEG,F) (9.25186+00 BTU/HR=FT2=DEG,F) (9.25186+00 BTU/HR=FT2=DEG,F) (1277,5 DEG F) (1277,5 DEG F) (648.9 BTU/HR-FT2-DEG.F) 1.000000 MOLE FRACTION HELIUM 003632 .002886 .00051 37.75 PSI) (5054, DEG,F) (0.00 PERCENT OF FUEL RADIUS) . : TEMPERATURE LOCAL GAS COMPOSITION 5730. 2084 2836. 1593 3146 3811 (DEG F) METERS METERS METERS METERS I N E E E E I N E E E E I N E E E E I N E E E E I N E E E E I N E E E E I N E E E E I N E E E E I N E E I N E E I 2488.8 DEG.F) 0. W/M2=DEG.C 3.6170E+03 W/M2=DEG.C 8.8838E+01 W/M2=DEG.C 6.6111E+03 PA 9.2240E=05 1.3134E=05 1.3134E-05 9.22406-05 3.6845E+03 W/M2=DEG.C 3.33656+09 N/H2=8 1.05626+06 N/H2=8 1.230666+06 N/H2=8 285.21 DEG.C 1.41966+05 N/H2=DEG.C 1.59786+01 N/H=DEG.C 1.59786+01 N/H=DEG.C 359,7 DEG.C (14.50 XW/FT) (14.50 XW/FT) 0.0 DAY8) 0.0 MWD/MTM) (INCHES) .1937 .2179 .1693 .1453 .0969 0000000 .0726 0484 .1211 359.7 DEG.C CHANGE IN FUEL RADIUS DUE TO THERMAL EXPANSION CHANGE IN FUEL RADIUS DUE TO RELOCATION CHANGE IN FUEL RADIUS DUE TO DENSIFICATION CHANGE IN FUEL RADIUS DUE TO SWELLING TOTAL CHANGE IN FUEL RADIUS CHANGE IN CLAD RADIUS DUE TO THERMAL EXPANSION CHANGE IN CLAD RADIUS DUE TO THERMAL EXPANSION CHANGE IN CLAD RADIUS DUE TO PRESSURE TOTAL CHANGE IN CLAD RADIUS TOTAL CHANGE IN CLAD RADIUS TUEL-CLAD INTERFACIAL PRESSURE 2790. DEG.C 0.00000 HETERS 1364.9 DEG.C COMPONENT DUE TO SOLID-SOLID CONTACT COMPONENT DUE TO CONDUCTION THRU THE GAS COMPONENT DUE TO RADIANT HEAT TRANSFER GAS RELEASE FRACTION DURING CURRENT TIME STEP Internal, gas pressure 1.000000 MOLE FRACTION HELIUM SEC. J/KGM C 4.7572E+04 %/M 4.7572E+04 %/M TEMPERATURE VOLUME AVERAGE FUEL TEMPERATURE (DEG C) 9140.1140.1359. 558. 730. 1871. 21100. 055. FUEL TO CLAD GAP CONDUCTANCE AVERAGE FLUX IN FUEL CLAD OD SUPPACE HEAT FLUX FUEL SUPPACE HEAT FLUX COOLANT TEMERATURE FILM COEFTICIENT CLAD OT EMPERATURE CLAD ID TEMPERATURE CLAD ID TEMPERATURE CLAD ID TEMPERATURE Fuel Burface temperature AVERAGE GAS COMPOSITION :: MELT TEMPERATURE Melt radius LINEAR HEAT RATING (AVG) (Peak) RADIUS (METERS) 004400 004400 0044400 0044400 001230 .005535 001845 TIME IN-REACTOR BURNUP

CASE 1 AXIAL SEGMENT 6 OF 10

GAPCONSTHERMALS SAMPLE PROBLEM

0.000000 40LE FRACTION 0.000000 40LE FRACTION 0.000000 40LE FRACTION 0.000000 40LE FRACTION 0.000000 40LE FRACTION 0.000000 40LE FRACTION 2.3531E-06 (ROD AVERAGE) K	AKGUN HYCROGEN Nitrogen Carron Monoxide Krypton Xenon Semole Gamole	0 • 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	HOLE FRACTU HOLE FRACTU HOLE FRACTU HOLE FRACTU HOLE FRACTU HOLE FRACTU (LOCAL) KG	DN ARGON DN HYDROGEN DN NITROGEN DN NITROGEN DN KRYPTON DN KENON DN KENON
THERMAL CONDUCTIVITY OF FILL GAS	2.90826=01 ~/M=DEG.C	(1,680]	16-01 8TU/HR	•FT=DEG.F)
Temperature Jump Distance	7.10896=06 meters	(2,796	36-04 INCH)	
NOMINAL HEAT CAPACITY	2,47755407 J	/X6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.9174E+05 8	TU/L8=0EG・F)
Stored Energy at that	EBARE4,11075405 J		7707E+02 8	TU/L8)
Volume Averge Stored Energy	EBL4,31245405 J		8540E+02 8	TU/L8)
Stored Energy Per Unit Length	EPLE3,44505405 J		8540E+02 8	TU/E011)

CA8E = 1

0.0 AXIAL SUMMARY Time at power in days

GAPCON-THERMAL-2 SAMPLE PROBLEM

		CLAD		AVERAGE	G A P	RADIAL		
AXIAL	HEAT	SURFACE	LINE	VOL	CONDUCTANCE	LOH	GA8	MOLE
DISTANCE	RATING	HEAT FLUX	TEMP.	FUEL TEMP.	-21/2)	GAP	RELEASE	FRACTION
(METERS)	(1/1)	(F/HZ)	(DEG.C)	(DEG.C)	DEG.C)	(METERS)	FRACTION	HELIUM
1.8296-01	2.4196+04	3.107E+05	7.812E+02	6.331E+02	1.889E+03	1.3726-04	•0	1.0006+00
5.486E-01	3.878E+04	7.634E+05	1.6226+03	1.1116+03	2.728E+03	1.001E=04	3.564E-02	1.000E+00
9.1446-01	4.4476+04	9.5876+05	1.9576+03	1.283E+03	3.3196+03	8.279E-05	1.722E-01	1.000E+00
1.280E+00	4.717E+04	1.039E+06	2.084E+03	1.348E+03	3.613E+03	7.481E-05	2.222E=01	1.0006+00
1.646E+00	4.757E+04	1.056E+06	2.1136+03	1.3636+03	5.685E+03	7.3396-05	2.3266-01	1.000E+00
2.0126+00	4.757E+04	1.056E+06	2.114E+03	1.365E+03	3.685E+03	7.3296-05	2.335E-01	1.000E+00
2.377E+00	4.7175+04	1.056E+06	2.1166+03	1.3676+03	3.685E+03	7.3196-05	2.344E-01	1.000E+00
2.7436+00	4.577E+04	1.0385+06	2.0895+03	1.3536+03	3.6295+03	7.461E=05	2.2475-01	1.000E+00
3,109E+00	3.798E+04	9.941E+05	2.0236+03	1.3206+03	3.4566+03	7.9785-05	2.0025-01	1.000E+00
3.475E+00	2.2996+04	6.924E+05	1.5046+03	1.052E+03	2.571E+03	1.061E-04	2.361E-02	1,000E+00

	FISSION GAS Release Fraction	• 0
TOTAL PIN CONDITIONS	INTERNAL GAS Pressure (Pa)	.6596E+04
-	VOLUME AVERAGED Temperature (deg.c)	.12196+04

5.7100E	PSI	4 4
0.1761E	BTU/HR=FT2=DEG.F	E/E2=DEG.C
0.3172E 3.0480E	BTU/HROFT2 Ke/FT	N I \ I
MULTIPLY	TO THE FOLLOWING	TO CONVERT FROM

MULTIPLY BY 0.3172E+00 3.0480E=04 0.1761E+00 5.7100E=03

CASE Z AXIAL SEGMENT 6 DF 10

GAPCONTHERMAL-2 SAMPLE PROBLEM

ВТU/НR=FT2=DEG.F) ВТU/НR=FT2=DEG.F) ВТU/НR=FT2=DEG.F) ВТU/НR=FT2=DEG.F) (HON) INCH) (ISd PERCENT OF FUEL RADIUS (3,35055+05 BTU/HR-FF2) (3,87916+05 BTU/HR-FF2) (5,87916+05 BTU/HR-FF2) (2,50006+04 BTU/HR-FF2=DEG,F) (9,23186+00 BTU/HR-FF2=DEG,F) (9,23186+00 BTU/HR-FF7=DEG,F) (1927,5 0EG,F) (1927,5 0EG,F) (309.9 BTU/HR-FT2-DEG.F) .005160 .000517 .001357 (3.3565E+13 N/CM2#8EC.) 5054. DEG.F) 0.00 PERCENT DF FUEL HADIUS) . 9 277.4 E TEMPERATURE 2429 2912 3547 3547 4019 4019 4431. 4553. 4624. 4647. (DEG F) 3306.1 DEG.F) METERS 0. W/M2=DEG.C 1.5750E+03 W/M2=DEG.C 1.7648E+02 W/M2=DEG.C 1.3107E-04 1.3134E-04 1.31074-04 1.3134E-05 3.4462E-05 1.7599E+03 W/M2-DEG.C 1.05628+06 */M2 1.22298+06 */M2 285.21 DEG.C 1.41968-05 */M2=DEG.C 1.59788+01 */M=DEG.C 1.59788+01 P/M=DEG.C 4.75726404 M/M (14.50 KM/FT) 5.184.57224404 W/M (14.50 KM/FT) 5.18407406 SEC. (60.0 DAY8) 2.35346411 J/KGM (2723.9 MMD/MTM) ----RADIUS (INCHES) .1949 .1705 .1462 3.3365E+09 N/M2=S .2193 359.7 DEG.C 1053.1 DEG.C CHANGE IN FUEL RADIUS DUE TH THERMAL EXPANSION CHANGE IN FUEL RADIUS DUE TH RELICCATION CHANGE IN FUEL RADIUS DUE TH DENSIFITATION CHANGE IN FUEL RADIUS DUE TH DENSIFITATION CHANGE IN FUEL RADIUS DUE TH SHELLING TOTAL CHANGE IN FUEL RADIUS DUE TH THERMAL FXPANSION CHANGE IN CLAD RADIUS DUE TH THERMAL FXPANSION CHANGE IN CLAD RADIUS DUE TH CREEP CHANGE IN CLAD RADIUS DUE TH CREEP TOTAL CHANGE IN CLAD RADIUS DUE TH CREEP TOTAL CHANGE IN CLAD RADIUS DUE TH CREEP TOTAL CHANGE IN CLAD RADIUS DUE TH CREEP HOT GAP (RADIAL) 2790, DEG.C 0.00000 METERS 1819.0 DEG.C COMPONENT DUE TO SOLID-SOLID CONTACT COMPONENT DUE TO CONDUCTION THRU THE GAS COMPONENT DUE TO RADIANT HEAT TRANSFER TEMPERATURE (Deg C) VOLUME AVERAGE FUEL TEMPERATURE FUEL-CLAD INTERFACIAL PRESSURE 1500 1750 2047 2047 2047 2047 2047 1332. 25511. 25551. 2564. FUEL TO CLAD GAP CUNDUCTANCE AVERAGE FLUX IN FIJEL CLAN ON SURFACE HEAT FLUX FUEL SURFACE HEAT FLUX COOLANT TEMERATURE FILM CUEFFICIENT FILM CUEFFICIENT CLAN THERMAL CONDUCTIVITY CLAN IN TEMERATURE CLAN IN TEMERATURE FUEL SURFACE TEMPERATURE MELT TEMPERATURE Melt radius LTNEAR HEAT RATING (AVG) (PEAK) RADIUS (METERS) 004332 001857 .005570 002476 000000000 .004951 TIME IN-REACTOR Burnup

.301607 MILE FRACTION HELIUM

(ISd

150.30

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.4974 2.6321E+04 PA

GAS RELEASE FRACTION DURING CURRENT TIME STEP Internal Gas Pressure

AVERAGE GAS COMPOSITION

LOCAL GAS COMPOSITION

. 301607 MOLE FRACTION HELIUM

0.000000 MILL FHACTION	AKGON	0.000000 MDLE FRACTION ARGON
0.000000 MOLE FRACTION	HYDROGEN	0.000000 MULE FRACTION HYDROGEN
0.000000 MOLE FRACTION	NITROGEN	0.000000 MDLE FRACTION NITROGEN
0,000000 MOLE FRACTION	CARBON MONDXIDE	0.000000 MULE FRACTION CARBON MONDXIDE
.085250 HOLE FRACTION	KRYPTON	.085250 MOLE FRACTION KRYPTON
613142 MOLE FRACTION	XENON	613142 MOLE FRACTION XENON
7.80175-06 (ROD AVERAGE) K	Gemole	6.2602E=08 (LUCAL) KG-MOLE
THERMAL CONDUCTIVITY OF FILL GAS Temperature Jump Distance	5.5414E=02 w/m=deg.C 7.2040E=07 meters	(3.2017E+02 BTU/HR+FT+DEG.F) (2.8382E+05 Inch)
NOMINAL HEAT CAPACITY Stored Evergy at tbar Volume Average Stored Energy Stored Energy Per Unit Length	2.8411E+07 J/K EBARE5.7556E+05 J/K EBARE5.1945E+05 J/K EPLE4.9485E+05 J/M	G=DEG.C (6.7858E+03 BTU/LB=DEG.F) G= (2.4746E+02 BTU/L8) G= (2.6632E+02 BTU/L8) (2.1275E+02 BTU/L007)

CASE = 2 AXIAL SUMMARY

TIME AT POWER IN DAYS 60.0

GAPCON=THERMAL=2 SAMPLE PROBLEM

MOLE Fraction Helium	3.0146 3.0146 3.0146 3.01466 3.014666 5.0146666 5.0146660 5.0146660 6.0146660 6.0146660 6.0146660 6.014660 6.014660 6.014600 6.01460000000000000000000000000000000000
GAS Release Fraction	3,2605=01 4,1665=01 4,9525=01 4,9525=01 4,956=01 4,9745=01 4,9655=01 4,9635=01 4,9535=01 4,9535=01 4,9535=01 4,9535=01
RADIAL HOT Gap (Meters)	1.108E=05 5.730E=05 5.730E=05 5.7313E=05 5.513E=05 5.4466=055.4466=05 5.4466=05 5.4466=05 5.4466=055.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=05 5.4466=055.4466=05 5.4466=05 5.4466=055.4466=05 5.4466=055.44660000000000000000000000000000000000
GAP Conductance (4/M2= Deg.c)	5.874£+02 1.155£+03 1.511£+03 1.511£+03 1.760€+03 1.760€+03 1.760€+03 1.760€+03 1.760€+03 1.716€+03 1.0541€+03
AVERAGE Vol. Fuel temp. (deg.c)	1.1136+03 1.6556+03 1.6556+03 1.8116+03 1.8166+03 1.8166+03 1.8166+03 1.8166+03 1.8166+03 1.8056+03 1.8056+03
CENTER Line Temp. (deg.c)	1.316 2.215 2.215 2.215 2.5566 2.556 2.556 2.556 2.556 2.556 2.556 2.556 2.556
CLAD Surface Heat Flux (*/42)	3.107E+05 9.54E+05 9.54E+05 1.055E+05 1.0556E+06100000000000000000000000000000000000
HE AT R A T I NG (W/H)	2.519 4.519 4.519 5.19 5.19 5.19 5.19 5.19 5.19 5.19
AXIAL DISTANCE (meters)	1.8296=n1 5.4866=01 5.4866=01 1.2806=00 1.2806=00 2.0126=00 2.0126=00 2.1276=00 3.1096=00 3.1096=00 3.1096=00

TOTAL PIN CONDITIONS

FISSION GAS Release Fraction	.4537E+00
INTERNAL GAS Pressure (Pa)	,2634E+05
VOLUME AVERAGED Temperature (deg.c)	.17046+04

TO CONVERT FROM TO THE FOLLOWING MULTTPLY BY W/M2 BTU/HAFT2 0.3172E+00 W/M2-DEG.C BTU/HAFT2-DEG.F 0.1761E+00 W/M2-DEG.C BTU/HAFT2-DEG.F 0.1761E+00 PSI 5.7100E=03 •

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CASE 5 AXIAL BEGHENT 6 OF 10

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GAPCON-THERMAL-2 SAMPLE PROBLEM

	M/CM2+8EC.) BTU/HR=FT2) DEG.F) BTU/HR=FT20 BTU/HR=FT2-DEG.F) BTU/HR=FT=DEG.F) DEG.F) DEG.F) DEG.F)	PERCENT OF PUEL RADIUS P0.000 P0.00 P0.000 P	(0.0 BTU/HR-FT2-DEG.F) 210.5 BTU/HR-FT2-DEG.F) 37.3 BTU/HR-FT2-DEG.F) 27.3 DTU/HR-FT2-DEG.F) 292.90 P51)
	(3.1064F+15 (3.1064F+15 (3.1064F+15 (3.608FF+05 (3.608F+16 (2.5006+16 (2.5006+16 (2.20706+10 (12.20706+10 (12.2006)	TEIPERA CDEG T) CDEG T) CDEG T) CDEG T) CDEG T) CDEG T) CDEC CDEC CDEC CDEC CDEC CD CDEC CD CD CD CD CD CD CD CD CD C	2E=05 METERS PA 6.c (247.4 B	M/M2-0EG.C 4/M2-0EG.C 4/M2-0EG.C 1/M2-0EG.C 1/ 1/ 46+04 PA C
И (13.50 КК/РТ) И (13.50 КК/РТ) (120.0 DAY8) (5259.9 МИО/НТМ)	3.10646+09 N/M2=8 9.83436+05 N/M2=8 1.13776+06 N/M2 1.41346+05 N/M2-066, 1.41966+05 N/M2-066, 1.41966+05 N/M2-066, 1.41946+01 N/M-066, 354,2 066,0 1163.3 066,0	Z195 .2195 .2195 .2195 .2195 .1701 .2195 .1701 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2195 .2100 .2101 .210 .2100 .2200 .2101 .2200 .2101	2.956 0. 1.4046E+03 #/H2+DE	DNTACT 0. 20 THE GAS 1.1952E+03 20 THE GAS 2.1161E+02 TRANSFER 2.1161E+02 TIME STEP 5.129
4.4291E+04 ¥, 4.4291E+04 ¥, 1.0368E+07 8EC 4.5445E+11 J/KGM	N FUEL E HEAT FLUX TURE FLUX Nithe FLUX Nithe FLUX Ature Ature Temperature	TEMPERATURE (OEG C) 1434 1434 1914 2914 2919 2959 2959 2959 2959 2959 2959 2959	L) Rfacial pressure AP conductance	DUE TO BOLID-SOLID C Due to conduction th Due to radiant heat 1 Action During current Ressure
LINEAR HEAT RATING (AVG) (Peak) Time in-reactor Burnup	AVERAGE FLUX] CLAD DD SURFAC CLUE DUFACE FLUE DUFACE FILM COEFFICE FILM COEFFICE CLAD ID TEMPER CLAD ID TEMPER CLAD ID TEMPER FUEL SURFACE T	(НЕЛАТИ К ЛАТИ (НЕЛА (НЕЛА (ПЕЛА (ПЕЛА (ПЕЛА (ПЕЛА (ПЕЛА)))))))))))))	HOT GAP (RADIA Fuel-Clad inte Fuel to clad G	COMPONENT Component Component Component Gas release fr Internal Gas P

.160579 MOLE FRACTION HELIUM

LOCAL GAS COMPOSITION

.160579 MOLE FRACTION HELIUM

AVERAGE GAS COMPOSITION

0.000000 MULE FRACTION 0.000000 MULE FRACTION 0.0000000 MULE FRACTION 0.0000000 MULE FRACTION 1.002316 MULE FRACTION 1.4654E-05 (ROD AVERAGE)	AKGUN Hydrogen Nitrogen Krypton Krypton Kevon	0.000000 0.000000 0.000000 0.000000 0.000000	HULE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION (LOCAL) KG-HOL	AKGON HYOROGEN Nitrongen Kaypton Kaypton Kenon Kenon
THERMAL CONDUCTIVITY OF FILL GAS Temperature Jump Distance	3.5671E=02 W/M=DEG. 2.8442E=07 WETERS	C (2.0610 (1.1198	Е=02 ВТU/НR=FT E=05 INCH)	•DEG.F)
NOMINAL HEAT CAPACITY Stored Energy at ther Volume Average Stored Energy Stored Energy Per Unit Length	2,9528+07 EBAR#6,05238+05 E#6,48828+05 EPL#5,18328+05	J.KG.DEG.C (7 J.KG J.KG J.K J.K (2 J.K (2 J.K (2) J.K (2) (2) (2) (2) (2) (2) (2) (2	.01076+03 BTU/ .59346+03 BTU/ .78946+02 BTU/ .22846+02 BTU/	L8-DEG.F) L8) L8) F00T)

AXIAL SUMMARY. Time at power in days CA8E = 3

120.0 PRUBLEM -.

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	GAS MOLE	RELEASE FRACTION	FRACTION HELIUM	7.274E-02 1.605E-01	5.097E-01 1.605E-01	5.618E-01 1.605E-01	5.679E=01 1.605E=01	5.711E=01 1.605E=01	5.717E-01 1.605E-01	5.724E-01 1.605E-01	5.692E=01 1.605E=01	5.717E-01 1.605E-01	4.828E=01 1.605E=01
RADIAL	TOH	GAP	(METERS)	1.0466-04	5.026E-05	3.573E-05	3.055E-05	2.963E-05	2,9566=05	2.948E=05	3.051E-05	3.371E=05	5.823E+05
d ¥ b	CONDUCTANCE	-21/2)	DEG.C)	4.7146+02	9.310E+02	1.2196+03	1.3736+03	1.405E+03	1.405E+03	1.4056+03	1.3776+03	1.2796+03	8.417E+02
AVERAGE	VOL.	FUEL TEMP.	(DEG.C)	1.2056+03	1.742E+03	1.852E+03	1.878E+03	1.888E+03	1.889E+03	1.890E+03	1.681E+03	1.876E+03	1.700E+03
CENTER	LINE	TEMP.	(DEG.C)	1.401E+03	2.262E+03	2.488E+03	2.560E+03	2.579E+03	2.560E+03	2.581E+03	2.562E+03	2.532E+03	2.1756+03
CLAD	SURFACE	HEAT FLUX	(21/12)	2.8936+05	7.108E+05	8.926E+05	9.6695+05	9.8346+05	9.834E+05	9.8346+05	9.6695+05	9.256E+05	6.446E+05
	HEAT	RATING	(H / H)	2.2526+04	3.6105+04	4.167E+04	4.3926+04	4.4296+04	4.429E+04	4.392E+04	4.262E+04	1.5366+04	2.1406+04
	AXIAL	DISTANCE	(METERS)	1.8295-01	5.486 .01	9.144E-01	1.280E+00	1.646E+00	2.012E+00	2.377E+00	2.743E+00	5.109E+00	5.475E+00

	FISSION GAS Release Fraction	.5298E+00
TOTAL PIN CONDITIONS	INTERNAL GAS Pressure (Pa)	45151E+05
	VOLUME AVERAGED Temperature (deg.c)	.1780E+04

RT FROM	TO THE FOLLOWING	MULTI
12-DEG.C	8TU/HR=FT2 KW/FT 8TU/HR=FT2=0EG.F PS1	0 N 0 N 0

ULTIFLY BY 0.5172E+00 3.0480E=04 0.1761E+00 5.7100E=03

10 CONVER 11.42 14.44 14.44 14.44

AXIAL SEGMENT 6 OF 10 3 CASE

GAPCON-THERMAL-2 SAMPLE PROBLEM

0.0 BTU/HR-FTZ-DEG.F) 26.6 BTU/HR-FTZ-DEG.F) 5.1 BTU/HR-FTZ-DEG.F) NCM2*8EC.)
NCM2*8EC.)
(0. BTU/MR*FT2)
(0. 545.38 DEG.F)
(2.5000E+04 BTU/MR*FT2)
(2.5000E+04 BTU/MR*FT2DEG.F)
(2.545.4 DEG.F)
(3.545.4 DEG.F)
(5.545.4 DEG.F)
(5.545.4 DEG.F) 31.7 RTU/HR-FT2-DEG.F) 175.75 PSI) (5054, DEG.F) (0.00 PERCENT OF FUEL RADIUS) . . TEMPERATURE METERS METERS METERS METERS METERS (DEG F) 545.4 DEG.F) 0. W/M2-DEG.C 1.5108E+02 W/M2-DEG.C 2.9107E+01 W/M2-DEG.C a 0.0000 3.07786+04 PA 1.11846-05 1.51456-04 1.21315-05 1.2131E-05 1.1184E-05 1.7982E+02 W/M2-DEG.C 285.21 DEG.C 1.41966405 */H2-DEG.C 1.54476401 */H-DEG.C 285.2 DEG.C 285.2 DEG.C 285.2 DEG.C 285.2 DEG.C 0. W/M (0.00 KW/FT) 0. W/M (0.00 KW/FT) 1.55522E+07 8EC. (180.0 DAYS) 4.5445E+11 J/KGM (5259.9 MWD/MTV) -RADIUS (INCHES) 2151 1912 1912 1917 1955 09256 09249 00249 N/M2=S CHANGE IN FUEL RADIUS DUE TO THERHAL EXPANSION CHANGE IN FUEL RADIUS DUE TO RELOCATION CHANGE IN FUEL RADIUS DUE TO RELOCATION CHANGE IN FUEL RADIUS DUE TO PRESIGATION TOTAL CHANGE IN FUEL RADIUS TOTAL CHANGE IN FUEL RADIUS CHANGE IN CLAD RADIUS DUE TO THERMAL EXPANSION CHANGE IN CLAD RADIUS DUE TO CREEP CHANGE IN CLAD RADIUS DUE TO CREEP CHANGE IN CLAD RADIUS DUE TO CREEP TOTAL CHANGE IN CLAD RADIUS TOTAL CHANGE IN CLAD RADIUS TOTAL CHANGE IN CLAD RADIUS TOTAL CANAGE IN CLAD RADIUS TOTAL CANAGE IN CLAD RADIUS TOTAL CANAGE IN CLAD RADIUS 2790, DEG.C 0.00000 METERS 285.2 DEG.C COMPONENT DUE TO SALID-SOLID CONTACT Component due to conduction thru the GAS Component due to radiant heat transfer GAS RELEASE FRACTION DURING CURRENT TIME STEP Internal gas pressure TEMPERATURE VOLUME AVERAGE FUEL TEMPERATURE FUEL-CLAD INTERFACIAL PRESSURE (DEG C) FUEL TO CLAD GAP CONDUCTANCE AVERAGE FLUX IN FUEL CLAD DD SURRACE HEAT FLUX FUEL SURRACE HEAT FLUX FUEL SURRATURE FILM COEFFICIENT FILM COEFFICIENT CLAD THERMAL CONDUCTIVITY CLAD TO TEMPERATURE FUEL SURFACE TEMPERATURE MELT TEMPERATURE Melt Radius LINEAR HEAT RATING (AVG) (PEAK) RADIUS (METERS) 005465 004856 004856 004249 003642 001821 0.000000 TIME IN-REACTOR Burnup

PERCENT OF FUEL RADIUS

0000440

.005963

1 000000°0 1 000000°0

INCH) PSI)

(HON)

0.000000

L L L L

.000478

.160543 MOLE FRACTION HELIUM

.100543 MOLE FRACTION HELIUM

AVERAGE GAS COMPOSITION

LOCAL GAS COMPOSITION

IION ARGON TION HYOROGEN TION NITROGEN TION KIRPON MONOXID TION KENON TION XENON	4R=F1=DEG.F)	BTU/LB=DEG.F) BTU/LB) BTU/LB) BTU/F00F)				Ţ
MULE FRAC MOLE FRAC MOLE FRAC MOLE FRAC FRAC CLOC AL) K	56-02 81U/1 46-06 10CH	5.0272E+03 5.0039E+01 5.0160E+01 2.4093E+01				
0.000000 0.000000 0.000000 0.000000 0.000000	(1,323					
	N/N=DEG.C Meters	18E+07 J/1 1E+04 J/1 51E+04 J/1 11E+04 J/1				
24600 1110066 1110066 1110066 11100 1100	2.2906E=02 1.6567E=07	2.104 E8AR#6.957 E#1.015 EPL#5.604				
HULE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION HOLE FRACTION	ITY OF FILL GAS Jistance	LITY Sed Energy Unit Length				
0 • 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	THERMAL CONDUCTIVI	LOMINAL HEAT CAPA(STORED ENERGY AT) Olume Average Sto Stored Energy Per	•			
	•••	2				

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AXIAL SUMMARY CASE = 4

180.0 TIME AT POWER IN DAYS

GAPCON=THERMAL=2 SAMPLE PROBLEM

MOLE Fraction Helium	1
GAS GAS Fraction	
RADIAL Hot Gap (Meters)	100 100 100 100 100 100 100 100
GAP Conductance (*/M2= Deg.c)	1.784E+02 1.784E+02 1.784E+02 1.784E+02 1.796E+02 1.796E+02 1.796E+02 1.796E+02 1.796E+02 1.814E+02 1.814E+02 1.814E+02
AVERAGE Vol, Fuel temp, (deg.c)	2,490E+02 2,601E+02 2,601E+02 2,625E+02 2,655E+02 2,755E
CENTER LINE Tempe (Deg.C)	2.4.40 2.80 2.80 2.80 2.80 2.85 2.85 2.85 2.85 2.85 2.85 2.85 2.85
CLAD Surface Heat Flux (W/M2)	
HEAT Rating (*/m)	
AXIAL DISTANCE (METERS)	1.8295+01 5.4865+01 1.2865+01 1.286465+00 1.64455+00 2.30125500 2.30125500 2.1055400 3.1095500 3.4755400 3.4755400 3.4755400 3.4755400 3.4755400

	FISSION GAS Release Fraction	.5278E+00
TOTAL PIN CONDITIONS	INTERNAL GAS Pressire (Pa)	.30786+05
	VOLUME AVERAGED Temperature (deg.c)	,2845E+03

MULTIPLY BY	0.3172E+00 3.0480E=04 0.1761E+00 5.7100E=03
TO THE FULLOWING	81U/HR=F12 Kw/F1 81U/HR=F12=DEG.F PSI
TO CONVERT FROM	₹ × / ¥ Ø * / ¥ Ø * 4

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CASE 5 AXIAL SEGMENT 6 DF 10

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GAPCON-THERMAL-2 SAMPLE PROBLEM

	N/CM2=SEC.) 81U/HR=FT2) 81U/HR=FT2) 066.f 81U/HR=FT2=DEG.f) 81U/HR=FT=DEG.F) 066.f) DEG.F)	PERCENT OF Fuel radius	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RADIUS)	C 0004926 INCH 0.000000 INCH 0.0000000 INCH 0.0000000 INCH 0.000499 INCH 0.000000 INCH 0.0000000 INCH 0.0000000000 INCH 0.000000000 INCH 0.00000000 INCH 0.00000000000000000000000000000000000	ТU/HR=FT2=DEG.F) 0.0 ВТU/HR=F12=DEG.F) 136.9 ВТU/HR=FT2=DEG.F) 42.9 ВTU/HR=FT2=DEG.F)	363.38 PSI)
	(2.5311E+15 (2.5420E+05 (2.9456E+05 (2.9456E+05 (2.5500E+04 (2.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00 (3.1552E+00) (3.15	TEMPERATURE (deg f)	2702. 3077. 3408. 3408. 1408. 14101. 4239. 4391. 4410.	PERCENT OF FUEL 73.8 DEG.F)	00000 000000	C (178.2 B /42-DE6.C (/42-DE6.C (/42-DE6.C (+04 PA (
4/M (11.00 KW/FT) 4/M (11.00 KW/FT) (240.0 DAYB) (7320.2 MHD/MTH)	2.55116+09 N/N2.8 8.01356405 W/N2.8 9.28594-05 W/N2.6 1.41966405 W/N2.6D66,C 1.41966405 W/N2.6D66,C 1.58477401 W/NED66,C 1.257.5 D66,C 1.257.5 D66,C	RADIUS (Inches)	2191 1947 1947 1947 1247 1247 1247 1247 0000 000000	2790. DEG.C (5054. 0.00000 METERS (0.00 1856.6 DEG.C (33:	AL EXPANSION 1.2512F ATION 0.01 FICATION 0.12512F Ing 1.2512F AL EXPANSION 1.2675F SURE 0.12675F 5.9959E	1.0119E+03 W/W2MDEG.(Contact 0. HRU THE Gas 7.7750E+02 W. Transfer 2.4542E+02 W	T TIME STEP
(AVG) 3.6089E+04 PEAK) 3.6089E+04 2.0736E+07 8EC 6,3299E+11 J/KGM	LUX IN FUEL URFACE HEAT FLUX EMERATURE FICIENT FICIENT MAL CONDUCTIVITY EMPERATURE EMPERATURE ACE TEMPERATURE	LUS TEMPERATURE RS) (DEG C)	1485 1693 1693 1693 1693 19 2159 2261 2337 2492 2492 100 2492	ERATURE .us .erage fuel temperature	L FUEL RADIUS DUE TO THERM FUEL RADIUS DUE TO RELOC FUEL RADIUS DUE TO DENSI FUEL RADIUS DUE TO SWELL MGE IN FUEL RADIUS MGE TO RADIUS DUE TO THERM I CLAD RADIUS DUE TO THERM I THERM I THERM I THERM I THERM I THERM I THERM I TH	LAD GAP CONDUCTANCE Invent due to Solid Solid Invent due to compuction t Onent due to Radiant Heat Onent due to Radiant Heat	ISE FRACTION DURING CURREN Gas Pressure
LINEAR HEAT RATING (time in-reactor Burnup	A VERAGE CLAD 00 5 CLAD 00 5 CLAD 00 5 CLAD 00 5 CLAD 10 1 CLAD 10 1 CLAD 10 1 CLAD 10 1 CLAD 10 1 CLAD 10 1	RADI (METE	2000 2000 2000 2000 2000 2000 2000 200	MELT TEMP Melt Radi Volume Av	71100000000000000000000000000000000000	FUEL 10 C	GAS RELEA Internal

IZIZOB MOLE FRACTION HELIUM

LOCAL GAS COMPOSITION

.121208 MOLE FRACTION HELIUM

AVERAGE GAS COMPOSITION

0.000000 MULE FRACTION ARGDN 0.0000000 MULE FRACTION HYDROGEN 0.0000000 MULE FRACTION NITROGEN 0.0000000 MULE FRACTION CARBON MONOXI 0.0000000 MULE FRACTION KAYPTON 107016 MULE FRACTION KENON 1106878E-07 (LOCAL) KG-MULE	G.C (1.8045E-02 BTU/HR-FT-DEG.F) (8.1013E-06 INCH)	J/KG-DEG.C (6.9035E+03 BTU/LB-DEG.F) J/KG (2.5381E+02 BTU/LB) J/KG (2.6939E+02 BTU/LB) J/M (2.1521E+02 BTU/FODT) J/M
KAGOV 1404GEN Litrogen Carbon monoxide Kenon 6-mule	3.1228E-02 #/H-DEG 2.0577E-07 METERS	2,8903E+07 E BARE5,9036E+05 E E6,2060E+05 E PLE5,0057E+05
0.000000 MOLE FRACTION 0.000000 MOLE FRACTION 0.000000 MOLE FRACTION 0.107010 MOLE FRACTION 1.17174 MOLE FRACTION 1.9413E-05 (ROD AVERAGE) M	THERMAL CONDUCTIVITY OF FILL GAS Temperature Jump Distance	NOMINAL HEAT CAPACITY 3tored Energy at tbar Volume Average Stored Energy Stored Energy Per Unit Length

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AXIAL SUMMARY. CA8E = 5

TIME AT POWER IN DAYS

240.0

GAPCON-THERMAL-2 SAMPLE PROBLEM

		CLAD	CENTER	AVERAGE	GAP	RADIAL		
AXIAL	HEAT	BURFACE	LINE	VOL.	CONDUCTANCE	FOH	GAS	MOLE
DISTANCE	5 N I L V U	HEAT FLUX	TENP.	FUEL TEMP.	-24/4)	GAP	RELEASE	FRACTION
(METERS)	(1/1)	(Z 1 / Z)	(DEG.C)	(DEG.C)	DEG.C)	(METERS)	FRACTION	HELIUM
1.8295-01	1.8356+04	2.357E+05	1.282E+03	1.1286+03	4.0286+02	1.0745-04	6.2256-02	1.212E=01
5.486E=01	2.9425+04	5.7926+05	2.0996+03	1.672E+03	7.2946+02	6.1256-05	4.611E=01	1.2126-01
9.144E-01	3.412E+04	7.273E+05	2,3226+03	1.793E+03	• 1746+02	4.5336-05	5.4456-01	1.212E-01
1.2805+00	3.579E+04	7.879E+05	2.4125+03	1.8446+03	9.937E+02	4.094E-05	5.7106-01	1.2125-01
1.646E+00	3.609E+04	8.014E+05	2.431E+03	1.8556+03	1.012E+03	4.003E-05	5.762E-01	1.2126-01
2.012E+00	3.609 2+04	8.014E+05	2.4526+03	1.857E+03	1.012E+03	3.996E=05	5.770E-01	1.2126-01
2.377E+00	3.5792+04	8.0136+05	2.4156+03	1.638E+03	1.033E+03	3.932E-05	5.6495-01	1.2126-01
2.743E+00	3.4726+04	7.879E+05	2.4106+03	1.8426+03	1.001E+03	4.1386-05	5.697E-01	1.2126-01
5.109E+00	2.881E+04	7.542E+05	2,362E+03	1,8156+03	9.588E+02	4.3786-05	5.5646-01	1.212E-01
5.475E+00	1.7446+04	5.2536+05	2.004E+03	1.616E+03	6.756E+02	6.945E=05	4.0845-01	1.2126-01

	FISSION GAS Release Fraction	.5276E+00
TOTAL PIN CONDITIONS	INTERNAL GAS Pressure (Pa)	.6714E+05
	VOLUME AVERAGED Temperature (deg.c)	.1726E+04

MULTIPLY BY	0.5172E+00 3.0480E=04 0.1761E+00 5.7100E=03
TO THE FOLLOWING	BIU/HR=FT2 kw/FT BIU/HR=FT2=DEG.F PSI
TO CONVERT FROM	# / H 2 # / H P A

CASE 6 AXIAL SEGMENT 6 OF 10

GAPCON-THERMAL-2 SAMPLE PROBLEM

0.0 BTU/HR-FT2-DEG.F) 238.1 BTU/HR-FT2-DEG.F) 30.7 BTU/HR-FT2-DEG.F) (HJVI 208200. (ISd (3.9118E+15 w/L... (3.9280E+05 8TU/HRFT... (4.5500E+05 8TU/HRFT2) (4.5500E+05 8TU/HRFT2) (2.5000E+04 8TU/HRFT2=DEG.F) (9.2870E+00 8TU/HRFT2=DEG.F) (9.2870E+00 8TU/HRFT2=DEG.F) (9.2810E+00 8TU/HRFT2=DEG.F) PERCENT OF Fuel Radius BTU/HKAFT2=DEG.F) 00000000 (1S4 569.13 5054, DEG.F) 0.00 PERCENT OF FUEL RADIUS) : -(377.4 ----LOCAL GAS COMPOSITION 4601.4793. 4925. 5001. 5026. 4001. 5064. 1575. 4540. 2492 METERS METERS METERS C 3511.1 DEG.F) METERS METERS 0. W/M2-DFG.C 1.35191+03 W/M2+DEG.C 1.7446E+02 W/M2-DEG.C ∎ d .5163 9.9669E+04 PA 1.4744F-04 1.5460E-05 1 . u744E-04 1.3460E+05 1.8423E-05 2.14316+03 W/M2-DFG.C 3.9118E+09 N/M2=S 1.2383E+06 M/M2=S 1.4300E+06 M/M2=S 285521 UFG.C 1.4196E+05 M/M2=DEG.C 1.6073E+01 M/M=DEG.C 272.0 0FG.C 1038.7 0FG.C ċ 5.57746+04 ×/M (17.00 K×/FT) 5.57746+04 ×/M (17.00 K×/FT) 2.59206+07 86C. (500.0 DAYS) 9.08906+11 J/KGM (10519.7 HWD/MTW) RADIUS (INCHES) .2199 .1954 .1710 .1710 0733 0.0000 CHANGE IN FUEL RADIUS DUE TO THERMAL EXPANSION CHANGE IN FUEL RADIUS DUE TO RELOCATION CHANGE IN FUEL RADIUS DUE TO RELOCATION CHANGE IN FUEL RADIUS DUE TO DENSIFICATION TOTAL CHANGE IN FUEL RADIUS DUE TO THERMAL EXPANSION CHANGE IN CLAD RADIUS DUE TO PRESSURE TOTAL CHANGE IN CLAD RADIUS DUE TO PRESSURE TOTAL CHANGE IN CLAD RADIUS DUE TO TRESSURE TOTAL CHANGE IN CLAD RADIUS DUE TO TRESSURE 2790, DEG.C 0.00000 METERS 1932.8 DEG.C COMPONENT DUE TO SALID-SALID CONTACT Component due to conduction thru the GAS Component due to radiant heat transfer GAS RELEASE FRACTION DURING CURRENT TIME STEP TEMPERATURE (DEG C) VILUME AVERAGE FUEL TEMPERATURE FUEL-CLAD INTERFACIAL PRESSURE 11466 1665 1665 1665 22295 22595 225535 225535 225535 225535 227516 27751 FUEL TO CLAD GAP CONDUCTANCE AVERAGE FLUX IN FUEL CLAP ON SUMRACE HEAT FLUX FLUE SUPFACE HEAT FLUX COULANT TEMERATURF FILM COFFICIENT CLAD THERMAL CONDUCTIVITY CLAD THERMAL CONDUCTIVITY CLAD ID TEMERATURE FHEL SURFACE TEMPERATURE AVERAGE GAS COMPOSITION INTERNAL GAS PRESSURE MELT TEMPERATURE Melt Radius LINEAR HEAT RATING (AVG) (PEAK) RADIUS (METERS) 003128 003103 003103 002482 002482 001862 001861 001861 000621 .005585 .004964 TIME IN-REACTOR Burnup

.085554 MULE FRACTION HELIU™

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.085554 MULE FRACTION HELIUM

0.000000 HOLE FRACTION 0.0000000 HOLE FRACTION 0.0000000 HOLE FRACTION 0.0000000 HOLE FRACTION 0.011119 HOLE FRACTION 0.00000000000000000000000000000000000	INGON VYDROGEN ITTROGEN TATROGEN APPTON (ENON Semole	0.000000 HOLE FRACTION ARGUN 0.000000 HOLE FRACTION HYDROGEN 0.0000000 HOLE FRACTION NITROGEN 0.0000000 HOLE FRACTION CARBON MONOXID 0.0000000 HOLE FRACTION KAYPTON 0.01266 HOLE FRACTION XENON 1111179 HOLE FRACTION XENON 1.26595607 (LOCAL) KG-HOLE
THERMAL CONDUCTIVITY OF FILL GAS Temperature Jump Distance	2.5046E=02 W/M=DEG.C 1.0281E=07 METERS	(1.44715=02 BJU/HR=FT=DEG.F) (4.04755=06 INCH)
NOMINAL HEAT CAPACITY Stored Energy at tBar Volume Average Stored Energy Stored Energy Per Unit Length	3.0011E+07 5.0011E+07 5.8AR=6.2116E+05 5.8197E+05 5.4480£+05 5.4480£+05 5.4480£+05 5.44805	/KG=DEG_C (7,1679€+03 BTU/LB=DEG.F) /KG (2,6705E+02 BTU/LB) /KG (2,6319E+02 BTU/LB) /M (2,3422E+02 BTU/FOOT)

CASE # 6 AXIAL SUMMARY

TIME AT POWER IN DAYS 300.0

GAPCON-THERMAL-2 SAMPLE PROBLEM

	1							
		CLAD	CENTER	AVERAGE	GAP	RADIAL		
AXIAL	HEAT	SURFACE	LINE	VOL.	CONDUCTANCE	LCH	GAS	MOLE
DISTANCE	RATING	HEAT FLUX	TEMP.	FUEL TEMP.	- Z # / #)	GAP	RELEASE	FRACTION
(METERS)	(1/1)	(2 1 / 4)	(DEG.C)	(DEG.C)	DEG.C)	(HETERS)	FRACTION	HELIUM
1.8295-01	2.8365+04	3.643E+05	1.6885+03	1.4246+03	4.927E+02	8.7856-05	9.696E=02	8.552E-02
5.4866.01	u.546E+04	8.9506+05	2.5605+03	1.930E+03	1.126E+03	3.008E-05	6.732E-01	8.5526-02
9.144E-01	5.2736+04	1.1246+06	2.736E+03	1.967E+03	1.657E+03	1.7756-05	5.409E-01	8.552E=02
1.2806+00	5.531E+04	1.2186+06	2.790E+03	1.9666+03	1.969E+03	1.4276-05	5.244E=01	8.552E=02
1.646E+00	5.577E+04	1.238E+06	2.7736+03	1.931E+03	2.145E+03	1.860E=05	5.153E-01	8.5526-02
2.0126+00	5.577E+04	1.2386+06	2.7755+03	1.9336+03	2.143E+03	1.8426-05	5.1636-01	8.552E-02
2.377E+00	5.531E+04	1.2386+06	2.7746+03	1.9336+03	2.148E+03	1.8516-05	5.1636-01	8.5526-02
2.7436+00	5.3676+04	1.2176+06	2.7905+03	1.966E+03	1.9625+03	1.3426-05	5.249E-01	8,5526=02
3.109E+00	453E+04	1.165E+06	2.7726+03	1.981E+03	1.7736+03	1.649E-05	5.5556-01	8.552E-02
3.4756+00	2.6956+04	8.1176+05	2.4756+03	1.8956+03	9.976E+02	5.6156-05	5.531E-01	8.5526-02
		A TOT	L PIN CONDITI	ONS				
	INF AVERAGED			* * * * * * * * * * *	SAG VOINSTR			

FISSION GAS	FRACTION	• 5408E+00
INTERNAL GAS	(A A)	.9971E+05
ILUME AVERAGED TEMPERATURE	(DEG.C)	.1893E+04

MULTIPLY BY	0.3172E+00 3.0480E-04 0.1761E+00 5.7100E-03
TO THE FOLLOWING	81(/48-FT2 84/FT 810/48-FT2=066.F 951
TO CONVERT FROM	K/M2 K/M K/M2=DEG.C PA

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CASE 7 AXIAL SEGMENT 6 DF 10

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GAPCON-THERMAL-2 SAMPLE PROBLEM

	N/CM2=8EC。) BTU/HR=FT2) BTU/HR=FT2) DEG.F) BTU/HR=FT2=DEG.F) BTU/HR=FT2=DEG.F) DEG.F) DEG.F) DEG.F) DEG.F)	E PERCENT OF Fuel Radius	0000000000000000000000000000000000000	L RADIUS)	C 00005528 INCCH 00000000 INCCH 00000000 INCCH 0000508 INCCH 0000508 INCCH 0000509 INCCH 00005000 000050000000000000000000000	8TU/HR=FT2=DEG_F) 0.0 8TU/HR=FT2=DEG_F) 172.6 8TU/HR=FT2=DEG_F) 42.8 8TU/HR=FT2=DEG_F)	(691.62 PSI)
	(2000000000000000000000000000000000000	TEMPERATUR (Deg F)	N 9000 9000 9000 9000 9000 9000 9000 900	54, DEG,F) 30 PERCENT OF FUEI 5551,8 DEG,F)	DE-04 IETERS IETERS DE-04 IETERS VETERS VETERS VETERS VETERS PA PA PA	0.C (214.4 - W/M2-DEG.C (W/M2-DEG.C (W/M2-DEG.C (02 26+05 PA
<pre>/H [13.00 KH/FT) /H [13.00 KH/FT) /H [13.00 KH/FT] [360.0 DAYS] [12961.8 MHD/HTH]</pre>	2.99135409 M/H2-8 9.47015405 M/H2-8 1.094175405 M/H2-8 2855.21 DEG.C 1.41965405 M/H2-DEG.C 1.41965401 M/H-DEG.C 2.2222 DEG.C 2.2222 DEG.C 1.250.3 DEG.C	RADIUS (Inches)	4 N 8 7 C 4 N 8 7 C 9 I 10 4 R 1 N 8 7 C 1 8 L 7 R 1 8 R 1 N 0 N 1 1 1 1 1 1 0 0 0 0 0 N 1 1 1 1 1 1 0 0 0 0 0 N 0 0	2790, DEG.C (509 0.00000 METERS (0.0 1955,5 DEG.C ()	L EXPANSION 1.4040 TION 0. ICATION 0. NG 100 0. L EXPANSION 1.2010 URE 0.000 0. 2.4931 URE 0.000 0.	1.2172E+03 w/M2=DEG DNTACT 0. RU THE GAS 9.8031E+02 TRANSFER 2.4507E+02	TIME STEP .640 1.2112
VG) 4.2651E+04 N 4.2651E+04 N 3.1104E+07 8EC. 1.1199E+12 J/XGN	K IN FUEL AGE HEAT FLUX HATHET FLUX Sient Comductivity Comductivity Erature Erature Erature	TEMPERATURE (Deg C)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NTURE 1ge fuel temperature	JEL RADIUS DUE TO THERMAI JEL RADIUS DUE TO RELOCA JEL RADIUS DUE TO DENSIT JEL RADIUS DUE TO DENELLI JEL RADIUS DUE TO THERMAI AD RADIUS DUE TO THERMAI AD RADIUS DUE TO TREEP AD RADIUS DUE TO PRESS AD RADIUS AD RADIUS AD RADIUS ATERFACIAL PRESSURE	D GAP CONDUCTANCE Int due to sclid-solid CC int due to conduction th int due to radiant meat "	FRACTION DURING CURRENT 1 Pressure
LINEAR HEAT RATING (A) (PEJ Time IN-REACTOR Burnup	AVERAGE FLU Average FLU Clad an trac Clad thett Clad to tratic Clad to tratic Clad to tratic Clad to tratic	RADIUS (METERS)	869666000 8696666000 8697600000000000000000000000000000000000	MELT TEMPERI Melt radius Volume Aver ¹	CHANGE IN FI CHANGE IN FI CHANGE IN FI CHANGE IN FI CHANGE THAN CHANGE THAN CHAN CHANGE THAN CHAN CHANGE THAN CHAN CHAN CHAN CHAN CHAN CHAN CHAN C	FUEL TO CLAC Compone Compone Compone	GAS RELEASE Internal Gas

.070222 MULE FRACTION HELIUM

LOCAL GAS COMPUSITION

.070222 MOLE FRACTION HELIUM

AVERAGE GAS COMPOSITION

0,000000 HULE FRACTION 0,000000 HULE FRACTION 0,000000 HULE FRACTION 0,000000 HULE FRACTION 113017 HULE FRACTION 113017 HULE FRACTION 3.3509E=05 (RUD AVERAGE) KI	AKGUN AVGROGEN NITROGEN Carbon Monoxide Krypton Krydton Gemole 6-Mole	0.000000 HDLE FRACTION AKGN 0.0000000 HDLE FRACTION NYDROGEN 0.0000000 HDLE FRACTION NITROGEN 0.0000000 HDLE FRACTION XAYPTON 113017 HDLE FRACTION KAYPTON 816762 HJLE FRACTION KENON 1.8907E-07 (LUCAL) KG-MOLE
THERMAL CONDUCTIVITY OF FILL GAS Temperature Jump Distance	2,4535E+02 w/M#0EG,C 9,3357E+08 weter\$	(1,4176E=02 8TU/HR=FT=DEG.F) (3.6755E=06 INCH)
NOMINAL HEAT CAPACITY Stored Energy at tbar Volume Average Stored Energy Stored Energy der Unit Length	3.03695+07 J E8AR#6.30542+07 J E#6.78812+05 J EP16.78812+05 J EP1#5.42275+05 J	/KG=DEG.C (7.2535E+03 BTU/LB=DEG.F) /KG (2.108E+02 BTU/LB) /KG (2.9183E+02 BTU/LB) /M (2.9183E+02 BTU/LB)

AXIAL SUMMARY CASE # 7

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360.0 TIME AT POWER IN DAYS

GAPCΩN=THERMAL=2 SAMPLE PROBLEM

	MOLE	FRACTION	HELIUM	6.351E=02	6.3515-02	6.351E-02	6.351E-02	6.351E=02	6.351E-02	6.351E-02	6.351E=02	6.351E-02	6.351E=02	
	GAS	RELEASE	FRACTION	5.2926-02	6.057E-01	6.367E-01	6.368E-01	6.395E-01	6.402E-01	6.409E+01	6.390E-01	6.4446-01	5.712E=01	
RADIAL	101	GAP	(METERS)	9.8376-05	4.558E-05	3.0456-05	2.5885-05	2.502E-05	2.4936-05	2.485E=05	2.567E-05	2.8676-05	5.276E+05	
GAP	CONDUCTANCE	(H/H2-	DEG.C)	4.0415+07	6.021E+02	1.0566+03	1.1916+03	1.2176+03	1.217E+03	1.2176+03	1.1926+03	1.109E+03	7.3776+02	
AVERAGE	VOL.	FUEL TEMP.	(DEG.C)	1.2836403	1.6316+03	1.9246+03	1.9456+03	1.954E+03	1.9556+03	1.9576+03	1.9496+03	1.946E+03	1.774E+03	
CENTER	LINE	TEHD.	(DEG.C)	1.4785+03	2.1296401	2.5326+03	2.597E+03	2.615E+03	2.616E+03	2.6176+03	2.600E+03	2.5726+03	2.2306+03	
CLAD	SURFACE	HEAT FLUX	(M/M2)	2.7846405	6.845E+05	8.595E+05	9.3116+05	9.470E+05	9.470E+05	9.4706+05	9.311E+05	8.9136+05	6.208E+05	
	HEAT	RATING	(#/#)	2.148F+04	1.477E+04	4.012E+04	4.2296+04	4.2656+04	4.2656+04	u.2296+04	u.104E+04	3.4056+04	2.0615+04	
	AXIAL	DISTANCE	(HETERS)	1.4205-01	5.486E-01	9.1446-01	1.2806+00	1.6466+00	2.0126+00	2.3776+00	2.7436+00	3.1096+00	5.475E+00	

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FISSION GAS Reléase Fraction	. 6055E+00
INTERNAL GAS Pressure (PA)	.1339E+06
VOLUME AVERAGED Temperature (deg.c)	.1852E+04

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MULTIPLY BY BTU/HR-FT2 Kw/FT BTU/HR-FT2-DEG,F PSI TO THE FOLLOWING ж/н2 к/н к/н2=DEG.C TO CONVERT FROM

0.3172E+00 3.0480E-04 0.1761E+00 5.7100E=03

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