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Low-Enriched Uranium Fuel Conversion Activities for the High Flux Isotope Reactor, Annual Report for FY 2011

March 2012

Prepared by D. G. Renfro D. Chandler D. H. Cook J. D. Freels F. P. Griffin G. Ilas R. T. Primm III J. D. Sease





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LOW-ENRICHED URANIUM FUEL CONVERSION ACTIVITIES FOR THE HIGH FLUX ISOTOPE REACTOR, ANNUAL REPORT FOR FY 2011

D. G. Renfro D. Chandler D. H. Cook J. D. Freels F. P. Griffin G. Ilas R. T. Primm III J. D. Sease

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CONTENTS

Page

LIST LIST ACK OTH ABS	COF FIG COF TAI NOWLE ER REP TRACT	URES BLES DGMENTS ORTS IN T	3. HIS SERIES	vi vi vii viii x
1.	INTR	ODUCTIO	N	1
2.	REAG	CTOR CON	VERSION	3
	2.1	REACTO	OR PHYSICS	3
		2.1.1 N	lew Monte Carlo — Based Depletion Models with VESTA/MCNP	3
		2.1.2 F	erformance and Safety Parameters for the HFIR LEU Core	4
		2	.1.2.1 Neutron flux	4
		2	.1.2.2 Fission density distribution	5
		2	.1.2.3 Coolant void reactivity	8
		2	.1.2.4 Flux trap void reactivity	8
		2	.1.2.5 Effective delayed neutron fraction	9
		2	.1.2.6 Isotopic composition in spent fuel	9
		2	.1.2.7 Decay heat in spent fuel	9
		2	.1.2.8 Power distributions for thermal hydraulic analyses	11
		2.1.3 C	Communication with HFIR Researchers	11
		2.1.4 P	ath Forward	11
	2.2	THERM	AL HYDRAULICS	12
		2.2.1 0	OMSOL	12
		2.2.2 F	ELAP5	12
		2	.2.2.1 Progress in FY 2011	12
		2	.2.2.2 Plans for FY 2012	13
	2.3	FISSION	PRODUCT RELEASE AND TRANSPORT AND	
		DOSE A	NALYSES	
	2.4	FLOW B	LOCKAGE ACCIDENT ANALYSES	14
	2.5	OREGO	N STATE UNIVERSITY HYDRAULIC TESTING	15
	2.6	INVOLU	TE PLATE THERMAL DEFLECTION SEPARATE	
		EFFECT	S TESTING	17
	2.7	HFIR LE	U FUEL CONVERSION SCHEDULE	19
		2.7.1 P	rogress During FY 2011	19
		2.7.2 P	lans for FY 2012	20
	2.8	SAFEGU	ARDS AND SECURITY	
		2.8.1 Т	'otal Gamma Source	20
		2.8.2 S	afeguards Category for LEU Fuel	
3.	FUEI	L FABRICA	TION CAPABILITY (FFC)	
	3.1	REFERE	NCE FLOW SHEETS	
	3.2	OUTLIN	E OF COUPON SPECIFICATIONS	
	3.3	HEAD E	ND PROCESSES	

CONTENTS (continued)

4.	ACTIV	ITIES PLANNED FOR FY 2012	8
5.	REFER	ENCES	0
APPEN	IDIX:	METHODOLOGY FOR CALCULATING POWER DISTRIBUTIONS FOR USE IN COMSOL	1

LIST OF FIGURES

1.	Variation of k_{eff} with the reduction of water density in flux trap region
2.	Decay heat for spent fuel — comparison of HEU cycle 400 and LEU cores 10
3.	Photographs of Cheverton-Kelly test apparatus — side and end views
4.	Head end processes for LEU/Mo coupon (Y-12)
5.	Flat plate fabrication processes (B&W NOG LEU-Mo Zr clad sheets)
6.	Simplified flow sheet for U/Mo master alloy step

LIST OF TABLES

1.	Neutron flux at BOC — comparison of HEU cycle 400 and LEU cores
2.	Neutron flux at EOC — comparison of HEU cycle 400 and LEU cores
3.	Relative fission density for HFIR LEU at BOC
4.	Relative fission density for HFIR LEU at EOC7
5.	Coolant void reactivity coefficients (in $(\Delta k/k)/\Delta V$)
6.	Effective delayed neutron fraction
7.	Major actinides inventory (in grams) for HEU and LEU cores at EOC9
8.	Decay heat for spent fuel—comparison of HEU cycle 400 and LEU cores
9.	HFIR accident categories and bounding sequence that involve fuel damage
10.	HFIR-specific tests desired for HMFTF16
11.	Operating conditions for HFIR LEU testing
12.	Proposed interfacing links between HFIR LEU conversion schedule (9/30/2011) and GTRI conversion program
13.	Outline of process specification requirements U/Mo coupons
14.	Outline of chemical and physical specifications for U/Mo coupons

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ABSTRACT

This report describes progress made during FY 2011 in ORNL activities to support converting the High Flux Isotope Reactor (HFIR) from high-enriched uranium (HEU) fuel to low-enriched uranium (LEU) fuel. Conversion from HEU to LEU will require a change in fuel form from uranium oxide to a uranium-molybdenum (UMo) alloy. With an increase in reactor power to 100 MW, neutronics calculations indicate that the HFIR can be operated with LEU fuel with no degradation in performance to users from the current levels achieved with HEU fuel. Studies are continuing to demonstrate that the fuel thermal safety margins can be preserved following conversion. Studies are also continuing to update other aspects of the reactor steady state operation and accident response for the effects of fuel conversion. Technical input has been provided to Oregon State University in support of their hydraulic testing program. The HFIR conversion schedule was revised and provided to the GTRI program. In addition to HFIR conversion activities, technical support was provided directly to the Fuel Fabrication Capability program manager.

1. INTRODUCTION

Activities to support the conversion of the High Flux Isotope Reactor (HFIR) from high-enriched uranium (HEU) fuel to low-enriched uranium (LEU) fuel were conducted by ORNL according to the scope of work originally documented in the FY 2011 work package¹ as listed below and later internally modified to acknowledge mid-year budget reductions. Descriptions of progress in each reactor conversion topical area are presented in separate sections of this annual report as noted in the inserts into the scope of work below. Support for the Fuel Fabrication Capability program is also described. The final section of this report discusses activities planned for FY 2012.

Scope of Work [from ref. 1]:

ORNL will continue to perform detailed design and safety analyses required to convert the HFIR from the use of HEU fuel to LEU fuel. Project Management during FY 2011 will focus on the creation of an integrated plan for the conversion, including the proposed phased approach to 100 MW operation with LEU fuel [2.7]. The interface to safety oversight, per DOE Order 1189, will be formalized during FY 2011 [deferred to FY 2012]. HFIR engineering staff will continue work on neutronics, thermal-hydraulics, transients, and other safety analyses that are needed for conversion.

- 1. Complete LEU impact study to update and maintain HFIR conversion schedule integrated with conversion program schedule. Continue HFIR conversion coordination and interface with conversion program [2.7].
- 2. Establish integrated DOE SC/ORNL LEU fuel conversion team and develop safety design strategy [deferred to FY 2012].
- 3. Continue neutronics analyses [2.1]
 - a. in support of ANL peer review of ORNL analyses
 - b. to confirm with researchers that any impacts on flux/spectra of neutron beams are understood
 - c. to assess any impacts on reactor vessel embrittlement monitoring [deferred to FY 2012].
 - d. to provide input for COMSOL TH analysis of optimized fuel; e.g., power profile without axial grading, power profile without burnable poison, and sensitivity of power profile to radial grading [deferred to FY 2012].
- 4. Continue core multiphysics (TH/structural mechanics) analyses with COMSOL [2.2.1]
 - a. to develop and validate 3-D TH/structural mechanics model of HFIR fuel elements
 - b. to provide input (e.g., hot spot factor, structural mechanics effects) to support steady-state and transient analyses for SAR Chapters 4 and 15 including integration with updated RELAP5 model.
- 5. Complete plant RELAP5 consolidated input model and documentation, including preparations to apply COMSOL input [2.2.2].
- 6. Continue support of flow testing at Oregon State, including design of HFIR test insert [2.5].
- 7. Establish requirements for fuel plate deflection testing for thermal and pressure effects [2.6].
- 8. Develop methodology for revised fission product release and transport and offsite dose analyses [2.3].

- 9. Scope SAR Chapter 15 revisions for non-RELAP-analyzed accidents [2.4].
- 10. Study safeguards and security issues [2.8]."

"Deliverables [from ref. 1]:

- 1. Annual report of work conducted during FY 2010; due 1/31/11; [ORNL/TM-2011/6 issued 2/11].
- ORNL Topical Report of physics/thermal hydraulics studies for the reference (axially graded) LEU fuel design for subsequent ANL review; due 1/31/11; [ORNL/TM-2010/318 issued 3/11].
- 3. ORNL Topical Report on multiphysics model development for LEU fuel; due 1/31/11; [ORNL/TM-2011/7 issued 6/11].
- 4. ORNL Topical Report on Conversion Project Phase Scope, Schedule and Budget; due 3/15/11; [rescoped from topical report to MS Project schedule file submitted to GTRI program 9/11].
- 5. ORNL Topical Report on review of original HFIR HEU fuel flow and plate deflection testing and plans for LEU testing; due 6/15/11; [deferred to FY 2012].
- 6. Progress Report on FY11 Activities; due 9/15/11; [rescheduled to FY 2012].

2. REACTOR CONVERSION

2.1 REACTOR PHYSICS

The computational models developed during FY 2010 to search for an LEU fuel design that would meet the requirements for the conversion to LEU have been finalized in FY 2011. These models and the results obtained with them have been documented in an ORNL report published in April 2011.² Two calculation reports^{3,4} complementary to the ORNL report¹ have been developed to present in detail the calculations and the models used. These two calculation reports were provided to Argonne National Laboratory (ANL) for an external independent review. Estimates of relevant reactor performance parameters for the HFIR LEU fuel core have been compared with the corresponding data for the currently operating HEU fuel core.² These parameters have been listed along with the corresponding data as included in the current HFIR [HEU] Safety Analysis Report (SAR)⁵ to facilitate an "at a glance" comparison between the HEU and the LEU cores for physics and thermal hydraulics parameters that will need to be changed when the SAR is updated for LEU fuel.

A summary of the reactor physics analyses carried out in FY 2011 is presented in this section, highlighting the new findings as compared to studies reported in previous years. The results obtained indicated that the LEU fuel design would maintain the current performance of the HFIR with respect to the neutron flux to the central target region, reflector, and beam tube locations under the assumption that the operating power for the reactor fueled with LEU can be increased from the current value of 85 MW to 100 MW.

2.1.1 New Monte Carlo–Based Depletion Models With VESTA/MCNP

The development of a new three-dimensional (3-D) Monte Carlo–based depletion model for the HFIR LEU core that started in FY 2010 has been completed in FY 2011. This model was used to perform burnup simulations of the HFIR LEU core and served as an engine in the search of an optimal fuel design and core configuration details. The new depletion model is based on the computational tool VESTA⁶ developed at Institut de Radioprotection et de Sûreté Nucléaire (IRSN)—Institute for Radiological Protection and Nuclear Safety—in France, which couples the Monte Carlo neutron-photon transport code MCNP⁷ and the point depletion and decay code ORIGEN 2.2.⁸ Previously, depletion analysis for HFIR had been carried out⁹ with the Monte Carlo-based depletion tool ALEPH¹⁰ developed by SCK/CEN in Belgium. Later, since VESTA became available, the latter has been used because of its modeling capabilities of importance to HFIR analyses, such as: (1) explicit simulation of the control element movement during the cycle; (2) depletion of nonfissile materials, which in the case of HFIR makes possible to account for the irradiation of control elements, beryllium reflector, or nonfissile targets during the reactor cycle; and (3) availability of ENDF/B-VII cross section data.

The use of the new depletion tool VESTA facilitated improvements to the HFIR depletion model, such as making it possible to account for the irradiation of nonfissile materials (e.g., control elements) during the reactor cycle. In addition, VESTA can be used with an extended set of nuclear cross sections, including those that are based on the most recent ENDF/B-VII nuclear data evaluations. Nuclear data for individual molybdenum isotopes in the ENDF/B-VII files should provide a better treatment of these isotopes than in previous studies that used ENDF/B-VI data. As molybdenum is a major component (10 wt %) of the considered U-Mo LEU fuel, the use of the best available cross section data for its isotopes is highly desirable.

Compared to depletion models used in previous years, the HFIR LEU model used in FY 2011² includes the following changes:

- a) addition of a zirconium interlayer between the U-10Mo foil and the filler region of the fuel plate;
- b) accounting for the irradiation history of the materials in the control elements;
- c) changing the quantity of boron in the inner fuel element for optimizing the power distribution in the core;
- d) using a control element movement ("control element withdrawal curve") that would minimize the variation of the k_{eff} during the cycle.

Revision of the depletion model with respect to the control region in the HFIR model consisted of changing the composition of the materials in this region to account for the irradiation history of the control elements (CEs). Each of the two CEs in HFIR includes three axial regions with different neutron absorption properties: a strong neutron-absorber region containing europium oxide dispersed in an aluminum matrix, a moderate neutron-absorber region with tantalum particles in an aluminum matrix, and a region of perforated aluminum. The CEs in HFIR are present in the core for a large number of reactor cycles, for periods of time as large as a thousand days of irradiation. An outer element is removed from the core after six irradiation cycles (typically) for maintenance and inserted back in the core after a period of decay time. During irradiation, the composition of the materials changes due to neutron interactions, therefore leading to a change in the absorption properties (cross sections) of these materials. A methodology has been developed and validated¹¹ to perform fast simulations of the HFIR control elements' irradiation history with the purpose of determining their material composition at a given time. This methodology has been applied² to determine the material compositions of the CEs present in the reactor at the beginning of cycle (BOC) 400. These material compositions for the control elements at BOC-400 have been also used for the HFIR LEU core model at BOC.

A new VESTA depletion model has been also completed for the HFIR HEU core to serve as a basis for the design of the LEU fuel core. This depletion model is based on a revised^{2,12} MCNP model for Cycle 400. Based on this VESTA model, relevant reactor performance and safety parameters were calculated as a function of the irradiation time for the HFIR HEU core. The results obtained with this model served as reference for assessing the performance of the proposed LEU fuel, as both HEU and LEU core models use the same methodologies and cross section libraries.

2.1.2 Performance and Safety Parameters for the HFIR LEU Core

Relevant performance and safety parameters for the HFIR LEU core and HEU core were calculated at the BOC and end of cycle (EOC) states and other intermediate times during the cycle based on results of VESTA depletion simulations. As most of these parameters are not directly provided by VESTA, various approaches were used to determine them. VESTA outputs only isotopic composition as a function of the burnup step and saves MCNP input and output files that correspond to each burnup step used in the depletion simulation. Results for some of these parameters are summarized in this section.

2.1.2.1 Neutron flux

The neutron flux level is one of the key parameters for characterizing the core performance. Three-group flux data estimated based on MCNP flux tallies at BOC and EOC, respectively, are presented in Tables 1 and 2 for the following locations: central target in flux trap, reflector at 27.5 cm radius, cold source edge at 35 cm radius, reflector outer edge at 54.7 cm, and targets in the removable beryllium reflector. The relative standard deviation for the tallied flux is less than 1% in all cases. The energy structure for the shown three-group data is thermal (<0.625 eV), epithermal (0.625 eV–100 keV), and fast (100 keV–20 MeV). As observed, the fluxes corresponding to the LEU core at 100 MW are in good agreement with those calculated for the HEU core at 85 MW.

Location	Fuel	Thermal flux (n/cm ² s)	Epithermal flux (n/cm ² s)	Fast flux (n/cm ² s)
Central target $r = 0$ cm	HEU LEU	$\begin{array}{c} 2.2 \times 10^{15} \\ 2.3 \times 10^{15} \end{array}$	$\begin{array}{c} 1.3 \times 10^{15} \\ 1.3 \times 10^{15} \end{array}$	1.1×10^{15} 1.2×10^{15}
Cold source edge $r = 35$ cm	HEU LEU	6.5×10^{14} 7.5×10^{14}	2.4×10^{14} 2.8×10^{14}	$\begin{array}{c} 9.3 \times 10^{13} \\ 1.1 \times 10^{14} \end{array}$
Reflector $r = 27$ cm	HEU LEU	5.6×10^{14} 6.3×10^{14}	6.3×10^{14} 7.6×10^{14}	$\begin{array}{l} 4.1 \times 10^{14} \\ 4.8 \times 10^{14} \end{array}$

Table 1. Neutron flux at BOC — comparison of HEU
cycle 400 and LEU cores

Table 2. Neutron flux at EOC — comparison of HEU
cycle 400 and LEU cores

Location	Fuel	Thermal flux (n/cm ² s)	Epithermal flux (n/cm ² s)	Fast flux (n/cm ² s)
Central target $r = 0$ cm	HEU	2.2×10^{15}	1.1×10^{15}	$9.5 imes 10^{14}$
	LEU	2.5×10^{15}	1.2×10^{15}	$1.1 imes 10^{15}$
Cold source edge $r = 35$ cm	HEU LEU	8.3×10^{14} 8.4×10^{14}	2.4×10^{14} 2.7×10^{14}	$\begin{array}{c} 9.4 \times 10^{13} \\ 1.0 \times 10^{14} \end{array}$
Reflector $r = 27$ cm	HEU	8.1×10^{14}	6.5×10^{14}	4.1×10^{14}
	LEU	7.2×10^{14}	7.3×10^{14}	4.6×10^{14}

2.1.2.2 Fission density distribution

The relative fission density data were calculated in the two fuel elements based on flux and fission density tallies in MCNP for BOC, EOC, and at selected intermediate times during the irradiation cycle. When used as input for the thermal hydraulics analysis with the HFIR legacy code HSSHTC, the corresponding operating power was obtained as 102.61 MW at BOC and 107.07 MW at EOC.² This represents a nominal design case rather than the more thermally limiting safety basis cases that will be analyzed later using the new COMSOL code. The relative fission density data for the LEU core at BOC and EOC are listed in Tables 3 and 4.

Axial				IF	Ē								OFE				
region #	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9
1	0.994	1.311	1.564	1.561	1.483	1.339	1.140	1.144	1.215	1.239	1.388	1.330	1.158	1.042	0.791	0.470	0.351
2	0.856	0.993	1.022	0.956	0.943	0.983	0.949	0.977	1.019	0.999	0.949	0.798	0.678	0.632	0.534	0.370	0.297
3	0.789	0.850	0.801	0.731	0.737	0.825	0.833	0.850	0.888	0.859	0.798	0.636	0.530	0.503	0.443	0.322	0.265
4	0.762	0.807	0.742	0.680	0.692	0.779	0.778	0.789	0.818	0.800	0.757	0.612	0.511	0.488	0.434	0.316	0.260
5	0.775	0.827	0.771	0.710	0.724	0.795	0.775	0.789	0.807	0.796	0.781	0.649	0.545	0.522	0.468	0.339	0.273
6	0.889	0.952	0.901	0.838	0.851	0.911	0.867	0.876	0.903	0.905	0.911	0.777	0.661	0.648	0.618	0.491	0.411
7	1.083	1.163	1.101	1.029	1.045	1.112	1.052	1.066	1.092	1.098	1.121	0.966	0.832	0.839	0.853	0.731	0.626
8	1.298	1.395	1.324	1.240	1.261	1.345	1.273	1.287	1.321	1.332	1.368	1.193	1.044	1.078	1.168	1.074	0.944
9	1.406	1.510	1.434	1.345	1.373	1.464	1.385	1.399	1.448	1.456	1.498	1.318	1.169	1.248	1.474	1.486	1.345
10	1.410	1.515	1.442	1.350	1.377	1.471	1.393	1.411	1.456	1.467	1.504	1.326	1.177	1.265	1.508	1.538	1.397
11	1.388	1.489	1.420	1.332	1.358	1.447	1.367	1.384	1.430	1.439	1.479	1.304	1.159	1.240	1.470	1.491	1.351
12	1.256	1.348	1.282	1.201	1.220	1.299	1.229	1.245	1.277	1.286	1.317	1.147	1.001	1.029	1.101	0.997	0.869
13	1.020	1.092	1.033	0.961	0.976	1.039	0.983	0.996	1.021	1.026	1.043	0.901	0.776	0.772	0.774	0.651	0.554
14	0.826	0.880	0.825	0.766	0.778	0.838	0.802	0.814	0.835	0.834	0.834	0.703	0.593	0.575	0.528	0.399	0.328
15	0.723	0.768	0.714	0.664	0.680	0.754	0.743	0.757	0.782	0.770	0.743	0.609	0.505	0.468	0.382	0.241	0.184
16	0.712	0.779	0.711	0.700	0.715	0.732	0.689	0.692	0.722	0.750	0.765	0.645	0.540	0.488	0.381	0.230	0.165
17	0.749	0.715	0.535	0.508	0.505	0.552	0.548	0.529	0.547	0.636	0.603	0.496	0.419	0.365	0.296	0.212	0.137
18	0.666	0.478	0.369	0.327	0.320	0.360	0.432	0.452	0.453	0.414	0.338	0.275	0.236	0.201	0.166	0.140	0.131
19	0.768	0.604	0.497	0.447	0.429	0.449	0.502	0.512	0.515	0.485	0.421	0.360	0.312	0.264	0.212	0.168	0.152

Table 3. Relative fission density for HFIR LEU at BOC

Axial	IFE								OFE								
region #	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9
1	0.735	1.162	1.502	1.502	1.441	1.276	1.024	1.032	1.098	1.136	1.394	1.416	1.316	1.325	1.247	0.949	0.792
2	0.698	1.004	1.090	0.991	0.968	0.989	0.892	0.916	0.962	0.949	0.979	0.858	0.771	0.809	0.902	0.843	0.755
3	0.668	0.888	0.868	0.753	0.752	0.832	0.794	0.820	0.852	0.826	0.803	0.665	0.589	0.639	0.793	0.818	0.752
4	0.657	0.847	0.794	0.682	0.689	0.771	0.737	0.767	0.793	0.764	0.752	0.629	0.560	0.618	0.793	0.844	0.782
5	0.671	0.862	0.812	0.704	0.707	0.773	0.727	0.755	0.780	0.753	0.767	0.659	0.590	0.652	0.844	0.897	0.831
6	0.726	0.964	0.930	0.812	0.812	0.861	0.793	0.829	0.854	0.825	0.867	0.766	0.689	0.764	0.979	1.011	0.93
7	0.808	1.126	1.116	0.970	0.964	1.008	0.916	0.963	0.993	0.956	1.022	0.909	0.820	0.910	1.156	1.137	1.024
8	0.866	1.275	1.303	1.131	1.120	1.160	1.041	1.106	1.137	1.087	1.177	1.051	0.947	1.054	1.330	1.251	1.107
9	0.882	1.334	1.390	1.207	1.193	1.233	1.101	1.170	1.202	1.146	1.250	1.115	1.006	1.122	1.408	1.301	1.146
10	0.884	1.342	1.401	1.214	1.201	1.237	1.101	1.171	1.203	1.151	1.256	1.121	1.011	1.124	1.414	1.302	1.147
11	0.879	1.328	1.385	1.203	1.188	1.224	1.095	1.164	1.196	1.142	1.244	1.112	1.002	1.116	1.402	1.295	1.141
12	0.851	1.252	1.280	1.113	1.101	1.140	1.023	1.086	1.117	1.067	1.156	1.034	0.931	1.037	1.309	1.234	1.093
13	0.783	1.087	1.077	0.937	0.933	0.974	0.886	0.934	0.961	0.923	0.986	0.877	0.792	0.881	1.126	1.113	1.003
14	0.707	0.931	0.891	0.775	0.776	0.829	0.769	0.807	0.832	0.803	0.835	0.732	0.658	0.733	0.952	0.993	0.914
15	0.664	0.854	0.811	0.708	0.716	0.793	0.759	0.789	0.814	0.785	0.790	0.669	0.598	0.661	0.858	0.912	0.846
16	0.668	0.896	0.855	0.809	0.816	0.812	0.721	0.734	0.756	0.776	0.841	0.746	0.671	0.723	0.864	0.849	0.728
17	0.695	0.827	0.670	0.632	0.619	0.634	0.580	0.562	0.557	0.653	0.665	0.592	0.548	0.563	0.637	0.690	0.53
18	0.584	0.513	0.434	0.392	0.379	0.402	0.442	0.458	0.435	0.403	0.351	0.314	0.298	0.298	0.326	0.386	0.432
19	0.609	0.563	0.506	0.473	0.455	0.462	0.484	0.492	0.474	0.450	0.415	0.388	0.372	0.368	0.381	0.414	0.441

Table 4. Relative fission density for HFIR LEU at EOC

2.1.2.3 Coolant void reactivity

The coolant void reactivity coefficient (CVR) for the coolant in the fuel region was calculated for the BOC and EOC conditions using the MCNP models for these two state points. Two CVR values were calculated for the fuel region for each state point to compare to available measurement data ¹³ from HFIR startup tests carried out in the 1960's for the critical configuration identified as HFIRCE-4. In these measurements, done separately for the inner fuel element (IFE) and the outer fuel element (OFE), a few of the fuel plates in a fuel element were replaced with aluminum plates and then the latter replaced with water; the reported void coefficients were estimated by making corrections to measured aluminum coefficients. The calculated CVR data for the LEU and HEU cores are presented in Table 5, along with the reported measurement data. There is a reasonable agreement between the calculated and the measurement data, if considering the differences between the modeled core and the actual experiment configuration and corrections used for the reported experimental data.

10												
Core	Docion	LF	EU	HEU cy	cle 400	Measurement						
state	Region	CVR	σ_{CVR}	CVR	σ_{CVR}	CVR						
BOC	IFE	-0.082	0.001	-0.102	0.001	-0.080						
	OFE	-0.153	0.001	-0.218	0.001	-0.170						
EOC	IFE	-0.064	0.001	-0.069	0.001	NA						
	OFE	-0.108	0.001	-0.146	0.001	NA						

Table 5. Coolant void reactivity coefficients (in $(\Delta k/k)/\Delta V$)

2.1.2.4 Flux trap void reactivity

The variation of k_{eff} with the reduction of water density in the flux trap region was calculated for BOC for both LEU and HEU cores and compared to measurement data for the first preconstruction critical experiment (HFIRCE-2) at HFIR that used a prototypic fuel element. The comparison is illustrated in Fig. 1. Experimental data are available for two cases: one case with no target in the flux trap, and one case with a target included. The points shown in Fig. 1 for experimental data were digitized from plots available in ref. 13.



Fig. 1. Variation of k_{eff} with the reduction of water density in flux trap region.

8

The calculated data for both LEU and HEU cores are less than the 1.5% $\Delta k/k$ value that was adopted in the HFIR SAR⁴ as a design basis reactivity event for protection system design and evaluation. At the time the original SAR measurements and calculations were prepared, the assumed target loading differed from the design present in the computational model. As observed from Fig. 1, the LEU values on the y-axis are always smaller than the corresponding data for the HEU core.

2.1.2.5 Effective delayed neutron fraction

The effective delayed neutron fraction (β_{eff}) was calculated using the k-ratio method.² The calculated values for both BOC and EOC states are presented in Table 6. The value currently accepted in the safety basis for HFIR is 0.0076 for both BOC and EOC states.

HEU cy	vcle 400	Li	EU
BOC	EOC	BOC	EOC
0.00736 ± 0.00011	0.00740 ± 0.00011	0.00756 ± 0.00008	0.00707 ± 0.00010

Table 6. Effective delayed neutron fraction

2.1.2.6 Isotopic composition in spent fuel

The isotopic compositions of the spent fuel, the plutonium inventory in particular, are important to safeguards, reactor safety, and waste management. To be loaded to the core, an inner and an outer fuel element in HFIR are required to have the same cycle time and there is no fuel shuffling. After irradiation in the reactor, the fuel is stored in the pool before final disposal. The total mass in the IFE, OFE, and core at EOC for isotopes of the main actinides uranium and plutonium is presented in Table 7. As expected, the production of plutonium increases, given the large fraction of 238 U present in the LEU fuel. The total amount of plutonium at EOC is ~ 15 g for the HEU core and 464 g for the LEU core.

	Н	EU cvcle 4	00	LEU					
Nuclide	Core	IFE	OFE	Core	IFE	OFE			
U-234	87.55	23.29	64.26	231.68	57.22	174.46			
U-235	6596.08	1564.79	5031.29	22048.07	5263.72	16784.35			
U-236	534.53	185.87	348.65	786.85	253.15	533.70			
U-238	530.49	145.60	384.90	101637.18	25642.59	75994.59			
Pu-238	0.34	0.15	0.19	0.37	0.15	0.22			
Pu-239	12.04	3.44	8.60	425.22	132.65	292.57			
Pu-240	1.60	0.58	1.02	28.48	11.37	17.11			
Pu-241	0.73	0.29	0.44	9.43	4.33	5.10			
Pu-242	0.07	0.04	0.03	0.37	0.22	0.15			

Table 7. Major actinides inventory (in grams) for HEUand LEU cores at EOC

2.1.2.7 Decay heat in spent fuel

As described in ORNL/TM-2010-318,² a script was developed to extract the depleted fuel composition from the VESTA output files and feed the data into the ORIGEN-ARP depletion and decay analysis sequence in the SCALE code system for source term characterization. Decay calculations were carried out with the ORIGEN-ARP depletion sequence in SCALE to determine the decay heat after shutdown, with the IFE and OFE considered as one source. The total calculated decay heat for the LEU and HEU

cores is presented in Table 8 and illustrated in Fig. 2 for decay times from shutdown up to 100 years. In addition to the total decay heat value, the component of the decay heat due to the actinides present in the spent fuel is shown. The decay heat due to fission products is the major contributor to the total decay heat for both cores. The total decay heat at three years decay time, which is the decay time after which the fuel elements are considered for shipping from the storage pool to a disposal place, is approximately a thousand times smaller than the total decay heat at the normal discharge time at 1 d after shutdown. At 10 years decay time, the total decay heat decreases below 100 W and at 100 years decay time becomes smaller than 10 W.

		LEU COLES					
Decer	Total de	ecay heat	Actinides decay heat				
Decay	(W)	(W)				
time	LEU	HEU	LEU	HEU			
0 s	9.58×10^{6}	$8.02 imes 10^6$	9.83×10^{4}	4.70×10^{3}			
10 s	5.10×10^{6}	4.27×10^{6}	9.80×10^4	4.69×10^{3}			
10^2 s	2.82×10^{6}	2.33×10^{6}	9.58×10^4	4.61×10^{3}			
10^{3} s	1.68×10^{6}	1.37 ×10 ⁶	7.82×10^{4}	3.97×10^{3}			
10^4 s	7.61×10^{5}	6.14×10^5	4.55×10^{4}	2.77×10^{3}			
1 day	3.25×10^{5}	2.48×10^{5}	3.48×10^{4}	2.25×10^3			
1 year	1.59×10^{3}	1.37×10^{3}	1.61×10^{0}	3.44 ×10 ⁻¹			
3 years	2.83×10^{2}	2.42×10^2	1.68×10^{0}	3.45×10^{-1}			
10 years	7.82×10^{1}	6.72×10^{1}	1.92×10^{0}	3.50×10^{-1}			
30 years	4.79×10^{1}	4.03×10^{1}	2.26×10^{0}	3.41 ×10 ⁻¹			
50 years	3.07×10^{1}	2.51×10^{1}	2.35×10^{0}	3.18 ×10 ⁻¹			
100 years	1.10×10^{1}	7.85×10^{0}	2.29×10^{0}	2.57×10^{-1}			

 Table 8. Decay heat for spent fuel-comparison of HEU cycle 400 and LEU cores



Fig. 2. Decay heat for spent fuel — comparison of HEU cycle 400 and LEU cores.

2.1.2.8 Power distributions for thermal hydraulic analyses

The COMSOL multiphysics code is being used for complex, three-dimensional thermal hydraulic analyses of the LEU-fueled HFIR core. The LEU fuel plate geometry as modeled in COMSOL consists of coolant channel, aluminum clad, aluminum filler and fuel meat regions; whereas, the MCNP input volumetrically homogenizes these regions. A three-dimensional power density (W/cm³) distribution is required as input to the COMSOL code and, thus, the relative fission densities as calculated in ref. 2 must be converted into power densities for used in the COMSOL simulations. Appendix A describes the methodology that is being implemented to calculate the relative fission densities via MCNP and how these values are converted for use in COMSOL.

2.1.3 Communication with HFIR Researchers

Members of the HFIR LEU conversion team met in March 2011 with a good cross-section of researchers who use HFIR's neutron scattering and irradiation capabilities. The purpose of the meeting was for the team to explain the non-proliferation objectives of reactor conversion while ensuring "that the ability of the reactor to perform its scientific mission is not significantly diminished" and "that an LEU fuel alternative is provided that maintains a similar service lifetime for the fuel assembly." Results of extensive reactor physics analyses were presented by the team to demonstrate that a new, U-Mo monolithic fuel within HFIR's current fuel element geometry can maintain current research performance provided that reactor power is increased from 85 to 100 MW and the fuel region within each plate is contoured axially at the bottom (as well as continuing to be contoured radially.) The team provided some information about HEU/LEU neutron flux in the central target, reflector, and HB-4 regions.

Following the presentation, researchers were asked what additional information they might need to fully understand any impacts of conversion on their work. They were encouraged to identify other locations or information such as gamma heating that would be useful. Several follow-up activities were identified to provide additional information or enable better coupling of core analyses with experimental analyses. No adverse impacts on scattering or irradiation research were identified.

2.1.4 Path Forward

Based on the results of the reactor physics analyses performed in FY 2011, the newly developed VESTA depletion models for the HFIR LEU and HEU cores are shown to provide a robust and reliable basis for further HFIR depletion studies and a computational basis for the verification and/or the update of the data included in the HFIR SAR.

The established computational methodology and models will enable inherent future changes, as the proposed manufacturing methodology for the fuel continues to be developed. When available, the actual fuel specifications (e.g., uranium isotopic content, impurities levels) will be included in the models. The impact of these fuel design changes on the core performance remains to be assessed.

To support the development of more advanced, COMSOL-based methods thermal-hydraulics methods for HFIR, a particular effort will be dedicated to enable a seamless integration of spatially-dependent data from neutronics simulations with the COMSOL HFIR model, to efficiently provide performance feedback between neutronics and thermal-hydraulics.

More involved analyses will be needed to provide accurate feedback with respect to the core performance should additional HFIR LEU fuel design options that are more fabrication-friendly be explored, such as optimization of content and spatial distribution for burnable poisons.

2.2 THERMAL HYDRAULICS

2.2.1 COMSOL

Thermal-hydraulic analyses of HFIR LEU fuel are described in Preliminary Multiphysics Analyses of HFIR LEU Fuel Conversion using COMSOL.¹⁴ Additional publications of continuing work are listed as refs. 17-20.

2.2.2 RELAP5

2.2.2.1 Progress in FY 2011

The RELAP5 model of HFIR is used to perform transient analyses of postulated accidents for the HFIR Safety Analysis Report (SAR). The RELAP5 model represents the entire HFIR plant including (1) the core and reactor vessel, (2) the primary coolant system, (3) the pressurizer pump and letdown system, (4) the heat exchangers and secondary coolant system, and (5) the control logic for pump operations, valve actuations, and scrams. A point-kinetics model is also included for analyzing reactivity transients. The model was originally developed in the early 1990s using the Mod2.5 version of the RELAP5 code. Documentation for the original model was provided in ORNL/TM-11647 dated February 1993. Significant improvements have been made to the HFIR plant model since 1993, but documentation for these modifications and additions was scattered in numerous RRD calculation reports, and was never combined with the original information in ORNL/TM-11647.

All RELAP5 analyses in the HFIR SAR must eventually be repeated for the new LEU fuel design. The types of RELAP5 analyses described in the current SAR include: (1) increases in heat removal such as reactor trip with failure of post-trip secondary actions, (2) decreases in heat removal such as total loss of secondary cooling, (3) decreases in primary flow such as loss of off-site ac power (LOOP), (4) reactivity transients such as control cylinder ejection, (5) increases in primary coolant inventory such as inadvertent letdown block valve closure, (6) decreases in primary coolant inventory such as a small-break loss-of-coolant accident (LOCA), and (7) anticipated transients without scram such as pressurizer pump trip.

The RELAP5 effort for the HFIR LEU conversion project during FY 2011 was to incorporate all of the model modifications and additions for HEU fuel that were developed since 1993 into a single input file that can be used to perform all of the SAR transient calculations. While there were previously separate input files for performing simulations with decay heat or reactor kinetics logic, these functions (and many others) have been combined into a single steady-state base model, which is now referred to as the RELAP5 consolidated model of HFIR. Following several preliminary versions, Version 3 of the consolidated model was completed November 2010. This consolidated model represents HEU fuel and continues to be based upon the Mod2.5 version of the RELAP5 code.

The consolidated model is fully documented in ORNL/RRD/INT-154/R0 dated April 2011. This report was created by starting with the previous ORNL/TM-11647 and modifying the manuscript as necessary to describe all of the modifications and improvements that have been added to the model since 1993. The report also includes an appendix containing results for several test calculations that verify the proper operation of version 3 of the consolidated model. In the future, the goal is to revise ORNL/RRD/INT-154 as necessary to keep it consistent with future versions of the model.

As part of preparing ORNL/RRD/INT-154/R0, several minor errors and inconsistencies were discovered in the RELAP5 consolidated model of HFIR. At the end of FY 2011, work is in progress on version 4 of the consolidated model to correct these issues.

Before converting the consolidated model to represent LEU fuel, the goal is to confirm it can perform all of the transient simulations described in the current SAR for HEU fuel. This additional step is necessary because some of these simulations have not been performed in almost 20 years, and additional model revisions may be necessary to ensure all previous capabilities are fully operational in the consolidated model. The reactivity transient simulations are good examples because they were previously performed in 1993 with a simplified version of the RELAP5 model where only the reactor vessel region was represented with user specified boundary conditions. More powerful workstations are now available that will allow these simulations to be performed with the full-plant model.

During FY 2011, the consolidated model was used to analyze (1) the decrease in heat removal events as described in RRD calculations C-HFIR-2010-038/R0 and C-HFIR-2011-013/R0 and (2) the anticipated transient without scram events as described in RRD calculation C-HFIR-2011-003/R0. Work is in progress at the end of FY 2011 on preliminary pressurizer pump trip, small-break LOCA, and LOOP analyses for HEU fuel operating at 100 MW to quantify thermal margins.

2.2.2.2 Plans for FY 2012

Plans to continue the development and application of the RELAP5 model to support HFIR LEU fuel conversion include:

- complete HFIR model consolidation
- evaluate all SAR Chapter 15 transients for HEU fuel with consolidated model
- interface with COMSOL

2.3 FISSION PRODUCT RELEASE AND TRANSPORT AND DOSE ANALYSES

The purpose of this task is to address the HFIR Safety Basis changes associated with the LEU fuel from a fission product release, transport, and offsite consequence point of view. Since the reactor power and fuel type are changing, the fuel properties, the fission product decay heat, and the overall fission product source term will change, thus presenting the potential for a change in offsite consequences in the SAR. The objective of this task is to upgrade the accident analysis tools used in the existing SAR and apply them to the new fuel design and operating envelope to enable preparation of the revised SAR. The revised SAR for the new fuel and operating conditions will then be submitted to DOE for approval.

The existing HFIR SAR is in NRC Regulatory Guide 1.70 format and involves fission product release scenarios in four of the categories of event types considered in SAR Chapter 15, Accident Analysis. The four categories and the bounding dose/consequence cases are presented in Table 9.

Reg. Guide 1.70 category	Bounding case from HFIR SAR				
Reactivity and power distribution	Void reactivity insertion into the control target region				
anomalies	void reactivity insertion into the central target region				
Decrease in reactor coolant system flow	Blockage of fuel element coolent channels				
rate	blockage of fuel element coorant channels				
Decrease in reactor primary coolant	Large break LOCA into the reactor pool				
inventory	Large break LOCA into the reactor poor				
Radioactive releases from a subsystem or	Damage to stored sport fuel drepped reaster peel dem				
component	Damage to stored spent luei-dropped reactor pool dam				

T 11 0	TIDID	••••	• •	1 10			6 1 1
Table 9.	HFIK	accident cate	gories and	bounding	sequence	that invol	ve fuel damage

No work was performed during this year on the reactivity insertion accident category shown in Table 9, except to highlight (via presentations at U. S. High Power Research Reactor [USHPRR] meetings) the need for input on LEU fuel performance limit data or modeling sufficient to characterize the upper bound of rapid energy addition that the new LEU fuel can tolerate without failure. This limit is usually expressed in cal/g of fuel and is translated into an integrated power (MW-s) limit for application to Chapter 15 reactivity calculations.

Work performed this year for the flow blockage accident category is discussed in Section 2.4, below.

For the large break LOCA and damaged spent fuel accidents in Table 1, the HFIR SAR assumes the fission products are released locally at the point of fuel damage and models the transport of the fission products through the building to produce a source term for environmental release. The MELCOR code was used to model the HFIR primary coolant system, pool systems, and confinement to calculate the transport of released fission products to the assumed environmental release points. The ORNL-developed TRENDS code was used in concert with the MELCOR model to calculate iodine, cesium, and tellurium chemistry in the primary and pool systems. These codes must be updated before application to the new LEU source term.

During this year, the MELCOR version 1.8.6 executable was obtained from Sandia National Laboratories, and sample calculations were executed with a desk-top computer. Selected MELCOR 1.8.6 documentation was reviewed to develop sufficient expertise to reconstitute the HFIR MELCOR models. A previous HFIR MELCOR 1.8.1 calculation¹⁵ was obtained and output from that calculation was employed as an aid to reestablish the HFIR input necessary to model the fission product transport through the HFIR reactor coolant system and confinement. As a first case, attention was focused on a loss of coolant accident occurring in the heat exchanger cell. Work is planned to continue in FY 2012 on the MELCOR modeling.

For offsite dose/consequence analysis, the existing SAR uses a subcontractor-developed NRC Regulatory Guide 1.4 spreadsheet to calculate total effective dose equivalent (TEDE) dose at the site boundary and offsite receptors. Originally, onsite dose calculations were performed by subcontractors with a version of the CRACEZ code and subcontractor-developed models for local building wind field effects. For the updated dose/consequence calculations to support the LEU conversion, it was decided to convert the dose calculation modeling methodology to use of the DOE-Toolbox code MACCS for site boundary and offsite receptor locations. No decision has been made on the updated methodology for onsite dose/consequence modeling.

During this year the only work performed to support the MACCS modeling effort was to collaborate with ORNL-site experts on dose/consequence modeling and identify resources for update of the site-specific meteorology calculations. For the onsite calculations, the ARCON96 code was considered for use as a replacement of the old CRACEZ code, but no final decisions were made regarding this analysis tool. Work is planned to continue in FY 12 on the dose/consequence modeling.

2.4 FLOW BLOCKAGE ACCIDENT ANALYSES

The decrease in reactor coolant system flow rate category in Table 9 involves a coolant flow blockage of the fuel at full reactor power as the bounding limiting event. This scenario involves a rapid fuel plate heat-up, melt, and potential melt-water interaction capable of producing steam explosions that could challenge the reactor pressure vessel. The objective of this task is to reconstitute the modeling of the flow blockage event that was done for the HEU fuel and then reevaluate the energy source term and fluid structure interactions that could occur within the HFIR vessel for the new LEU fuel.

In Section 15.3.3 of the existing HFIR SAR, the approach to flow blockage analysis involves beginning with an estimate of 24% of the core as the amount of fuel that could be melted and available for interaction with the water mass at the outlet of the core. The 24% is based on estimates in the original accident analysis for the HFIR, supported by hand calculations and modeling of the core using the RELAP5 code. For the existing SAR, interactions between the molten fuel and water were modeled using an energetics code named FCIMOD, which modeled the melt-water interactions and produced a pressure pulse history for evaluation by the fluid-structure interaction models.

The FCIMOD code is no longer supported and has subsequently been replaced by the TEXAS-V code. The major improvements in this code are the addition of fragmentation models which lead to a better mechanistic description of the melt-water interaction than was included in FCIMOD. Previous work with FCIMOD required an estimate of the fuel to coolant mass ratio available for interaction. The TEXAS-V code calculates the melt breakup and fragmentation process of the fuel, thus eliminating the need for estimates.

Work performed this year involved reviewing the existing modeling in Section 15.3.3 of the SAR, obtaining the TEXAS-V code, and installing and running preliminary models of the HFIR melt-water interaction model of the flow blockage. Work will continue into FY 2012 in this area.

2.5 OREGON STATE UNIVERSITY (OSU) HYDRAULIC TESTING

Proposed testing to support the design and safety analysis efforts for conversion of the HFIR to U-Mo based fuel involves hydraulic tests to be performed at the OSU Hydro Mechanical Fuel Test Facility (HMFTF). The purpose of the HFIR tests is to verify the hydraulic similitude of U-Mo foil-core plates to the AL-U₃O₈ dispersion-core plates. These tests are envisioned as comparison experiments to gather flow, pressure drop, coolant velocity, plate deflection, and plate vibration information to verify that the new plate design performs favorably in comparison to the old plate design. In addition, the hydraulic experiments are expected to gather detailed fuel performance data that can be used to benchmark the new computational fluid dynamics and structural mechanics multiphysics models that are being developed for the updated HFIR thermal/hydraulics analysis.

The proposed HMFTF testing to support HFIR involves isothermal testing of single plate and multi-plate assemblies. The single plate tests are intended to establish contrast between the flat plate geometry and involute plate geometry and the multi-plate tests are intended to provide benchmarking data to support multiphysics code calculations of the overall velocity and pressure distribution of a fuel element assembly. The multi-plate tests are also envisioned to provide benchmark data for narrow-wide channel code calculations. Table 10 describes the series of tests that are desired.

Series No.	Description	HFIR hydraulic segment type	All aluminum plates	Depleted U dispersion plates	Depleted U-Mo foil- plates	Channel flow: Full-full power steady state design flow
1	Single plate-2 channels	Flat plate—data could be provided by generic test assembly.	X		X	Full
2	Single plate-2 channels	Involute plate	X	Х	X	Full
3	Multiple involute-9 plates	Involute plate: 9 plate pack with 8 normal channels	X		X	Full
4	Multiple involute-9 plates	Involute plate: 9 plate pack with 7 normal channels and one wide channel	X		X	Full

Table 10. HFIR-Specific tests desired for HMFTF

The operating conditions envisioned for the testing are provided in Table 11. Tables 10 and 11 were presented to OSU HMFTF and generic test plate assembly design personnel at the January, 2011 U. S. HPRR meeting.

Variable	Min., TSR	Max., TSR	Nominal full power	Nominal ahutdown	Testing	
Pressure, psia	325 (fuel inlet)	650 (reliefs)	475 (fuel inlet)	475-down to- 10 (fuel inlet)	475-down to- 10 (fuel inlet)	
Temperature, [°] F	90 (vessel)	140 (opr.) 200(dsgn.)	120	120	90-200	
Flow-whole core, gpm	1100 (opr.) 750 (shutdown)	14200	13000	2072	750-14200	
Inner element flow (total/per channel), gpm	(396/2.3)- operating (270/1.6) – shutdown	5112/29.9	4680/27.4	746/4.4	270/1.6- 5112/29.9	
Outer element flow (total/per channel), gpm	(704/1.9)- operating (480/1.3) – shutdown	9088/24.6	8320/22.5	1326/3.6	480/1.6- 9088/24.6	

Table 11. Operating conditions for HFIR LEU testing

2.6 INVOLUTE PLATE THERMAL DEFLECTION SEPARATE EFFECTS TESTING

The HFIR fuel design involves a combination of large coolant velocities, thin Al plates, and a large power density. Each fuel plate is constrained by a weld between the plate edges and the fuel element sideplates at each inch along the fuel axial length. When the reactor is operating at steady state, thermally-induced stresses exist between the cold sideplates and the hot fuel core which cause plate deflections that may affect the coolant channel dimensions and provide adverse feedback to the fuel average and hot spot temperatures. This aspect of the HFIR fuel thermal/hydraulic response was addressed in the original HFIR design by experiments performed by Cheverton and Kelly that produced correlations for the involute plate deflections that were then hard-wired into the thermal/hydraulic design and safety analysis code. The Cheverton-Kelly tests also included verification of the analytical model for plate deflection as a result of pressure difference across the plate, plus measurements of creep performance and thermal cycling performance of the plates to show that these areas were not significant concerns for the design.

Since the new LEU fuel plate design may involve deflections that could be different than the U_3O_8 dispersion-core plates, and the interactions of the new plates at the sideplate welds may be significantly different, it is important to benchmark the multiphysics code calculations to the original tests that were done for the HFIR plates and then apply the benchmarked codes to the U-Mo foil plate design. COMSOL analysis of the Cheverton-Kelly test information during FY 2011 has been encouraging and at this point it appears as if complete replication of the old tests may not be necessary. Critical evaluation of the COMSOL validation efforts against the Cheverton-Kelly testing will be performed during FY 2012 and a final decision will be made regarding the necessity of separate effects thermal-structural testing of the LEU plates.

Figure 3 shows photographs of the Cheverton-Kelly experimental apparatus, which consisted of a single fuel plate mounted on a carriage and instrumented with high temperature position sensors across the span of the fuel plate. The apparatus was inserted into an oven and the differential thermal expansion between the aluminum plate and the steel plate base subassembly is used to mimic the differential thermal expansion between the hot fuel plate and the cold sideplate of the reactor. The ORNL Research Reactors Division retains original design drawings of the apparatus and subassembly parts so that if thermal-structural interaction testing becomes necessary, the apparatus can be rebuilt and used to validate COMSOL calculations for the U-Mo plates.





Fig. 3. Photographs of Cheverton-Kelly test apparatus — side and end views.

2.7 HFIR LEU FUEL CONVERSION SCHEDULE

2.7.1 Progress During FY 2011

During FY 2011, the HFIR LEU conversion schedule documented in ref. 16 was revised extensively based on a more current understanding of the GTRI/RERTR conversion program and the impacts of conversion on the HFIR plant and infrastructure. Activities were added and deleted in support of a five-phase conversion strategy that includes:

- 1. Demonstrate HFIR operation for one cycle at 100 MW with an HEU core of the current design in order to complete secondary side modifications for increased heat removal.
- 2. Conduct zero-power criticality testing of the lead test core in the proposed HFIR pool critical facility.
- 3. Conduct low-power testing of the lead test core in the HFIR vessel.
- 4. Conduct full-power testing of the lead test core for one cycle.
- 5. Complete conversion for operation of HFIR at 100 MW with production LEU cores.

Activities were logically sequenced and all predecessor and successor relationships were established. Activity durations were intuitively estimated and have not yet been effort- or resource-loaded. Emphasis was placed on identifying all of the interfacing links with the overall GTRI USHPRR conversion program schedule so that they could be used in concert to manage HFIR conversion activities and establish funding and staffing requirements. Those interfacing links are provided in Table 12. The dates were projected by ORNL staff based on the latest available GTRI conversion program schedule (data date of November 5, 2010.) The revised HFIR conversion schedule was provided to the GTRI program on September 30, 2011.

Activity	Projected completion date
ORNL specifies to FD HFIR fuel properties data needed	12/23/11
FD issues Fuel Properties Handbook	11/26/12
FFC completes base fuel fabrication process	1/1/13
development	
ORNL works with other USHPRRs and FFC to develop	3/26/13
base fuel spec and fabrication process spec requirements	
FFC completes complex fuel fabrication process	7/1/13
development	
ORNL specifies to FFC requirements (technical and	7/29/13
QA) for HFIR fuel and fabrication process specs	
FFC prepares draft HFIR fuel and fabrication process	9/23/13
specs	
ORNL reviews and approves HFIR fuel and fabrication	10/21/13
process specs	
FFC issues HFIR fuel and fabrication process specs	10/22/13
B&W NOG submits to ORNL preliminary HFIR lead	1/1/15
test core certification package	
B&W NOG delivers to ORNL HFIR lead test core with	3/17/17
certification package	
FFC issues As-Fabricated Fuel Properties Report	4/9/14
ORNL makes recommendations to FD for base fuel	3/2/12
irradiation test plan	

Table 12.	Proposed interfacing links between HFIR LEU conversion schedule
	09/30/2011)and GTRI conversion program

Table 12 (Continueu)	
FD completes base fuel irradiation testing	2/1/13
ORNL specifies requirements to FD for HFIR fuel	5/25/12
irradiation test plan	
FD issues Base Fuel Qualification Report	7/22/13
FD issues Complex Fuel Qualification Report	6/23/14
ORNL provides input to OSU generic hydraulic test plan	12/23/11
FD-OSU issues Generic Hydraulic Test Report	10/28/13
ORNL provides input to OSU HFIR hydraulic test plan	4/14/14
FD-OSU issues HFIR Hydraulic Test Report	3/17/15
B&W NOG delivers to ORNL HFIR LEU core with	11/1/19
certification package	

 Table 12 (continued)

Noteworthy items recognized during the revision of the HFIR conversion schedule included:

- 1. The five phases of the HFIR conversion strategy fit together nicely and allow the safety basis revisions and regulatory approvals to proceed step-wise and confidence in reliable LEU fuel performance to grow while other program fuel development and fuel fabrication activities progress.
- 2. The DOE regulatory interfacing activities that were deferred from FY 2011 due to budget reductions are close to becoming critical path items. These include declaring that HFIR LEU fuel conversion is a major modification, establishing a joint DOE-contractor Integrated Project Team and a contractor Safety Design Integration Team for HFIR conversion, and issuing a Safety Design Strategy and a Safety Design Report.
- 3. The duration between the completion of the lead test core testing and the projected conversion startup after delivery of the first set of production LEU cores (approximately 20 months) is not adequate to allow enough cooling for transportation of the lead test core in order to perform a thorough post-irradiation examination to inform production, safety analyses, or regulatory approvals.

2.7.2 Plans for FY 2012

The revised HFIR LEU fuel conversion schedule will be integrated with the current overall GTRI program schedule to ensure that all interfacing links are included and that dates match. The level of detail will be expanded and the schedule will be effort-, resource-, and cost-loaded.

2.8 SAFEGUARDS AND SECURITY

2.8.1 Total Gamma Source

As described in ORNL/TM-2010/318, the dose rates for LEU spent fuel were calculated and presented in comparison with HEU spent fuel.

2.8.2 Safeguards Category for LEU Fuel

As described in ORNL-TM-2010/318, nuclear materials are controlled and accounted for on the basis of the classification dividing such materials into categories according to their strategic or financial importance and their potential environmental threat. Fresh LEU fuel would be attractiveness level E, category IV. Spent LEU fuel elements would be attractiveness level D, category IV, which is the same as for spent HEU fuel assemblies.

The strategic significance of nuclear material is distinguished from the attractiveness level. Fresh LEU fuel would be classified as "material of moderate strategic significance." This classification is "less" than for the current HEU fuel elements which, if inner and outer elements are taken together, would be strategic special nuclear material.

3. FUEL FABRICATION CAPABILITY (FFC)

3.1 **REFERENCE FLOW SHEETS**

This activity has been to provide advice to the FFC program manager. In previous years, drafts of detail "reference" flow sheets of all manufacturing processes have been developed with input from various program participants including Babcock &Wilcox/Y-12 (Y-12), Idaho National Laboratory (INL), Los Alamos National Laboratory (LANL), and Babcock &Wilcox Company Nuclear Operating Group (B&W NOG). During this year, these detail flow sheets have undergone minor revisions and the interface point between the head end processes and the fuel fabricator (B&W NOG) for the fuel plate fabrication was redefined. The head end at Y-12 is now responsible only for providing a single size LEU/Mo coupon (~6" x 6" x 1/8") without the zirconium diffusion barrier. (In the near term, Y-12 will continue to supply Zr-clad foils to Lynchburg for the fuel development irradiation test program.) For the FFC program, the application of the zirconium diffusion barrier and the rolling of the U/Mo foils to finished thicknesses and dimensions will be accomplished by the fabricator at B&W NOG. Summaries of the most recent flow sheets for the head end (Y-12) processes are depicted in Fig. 4 and for fabricating the flat fuel plates (B&W NOG) in Fig. 5. The fabrication processes for curved plates and fuel elements as previously presented have not changed. Currently, the head end processes at Y-12 are undergoing some modification due to issues encountered in rolling full length foils for irradiation tests.



Fig. 4. Head end processes for LEU/Mo coupon (Y-12).



Fig. 5. Flat plate fabrication processes (B&W NOG LEU/Mo Zr clad sheets).

3.2 OUTLINE OF COUPON SPECIFICATIONS

The majority of the work this year has been in accessing the head end processes and developing outlines for intermediate product specifications for coupons and fuel foils applicable to FFC. The successful manufacture of any UMo foil fuel will be totally dependent on the quality of the coupons. The properties of each foil will be largely established in each specific cast coupon because many of its attributes important to the function of the individual plate(s) can only be measured and verified at this stage in manufacturing. Traceability of each individual cast coupon will also be required for quality assurance purpose (i.e., NQA-1). Therefore, the coupon specification(s) must be an integral part of the fuel element specification for each reactor and must be approved by those reactor operators. In addition, the fabricator also needs to approve the coupon specification as some of the identified chemical attributes (e.g., carbon inclusions and gross carbon level) and essentially all of the identified physical attributes will affect the subsequent manufacturing processes and production yields.

The sampling for chemical attributes and the statistics for acceptance of coupons (discrete components) based on this sampling will be significantly different than has been used for the acceptance of U-containing particles (i.e., U_3O_8) or U metal supplied for manufacturing fuel particles for use in a dispersion fuel. The metal supplied for dispersion fuel is homogenized in the subsequent melting and particle preparation steps. For particulate fuels, the sampling statistics of particles are well established and fuel particles from a single qualified/certified lot can be used in manufacturing many fuel plates using this statistical understanding.

Many of the chemical/trace element requirements for coupons are comparable to fuel particles (and U metal supplied to manufacture fuel particles (i.e., UAlx)). However, some chemical attributes including carbon inclusions and U-235 distribution and most physical attributes are not applicable to particulate fuels. Outlines of the key attributes for the process, as well as chemical and physical specification requirements for U/Mo coupons, are listed in Tables 13 and 14.

Parameter	Comments
Process Qualifications	Multiple lots compliance with target specification
Coupon Engineering Drawings	Required part of specification approved by buyer(s)
Establish Quality Assurance Plan	QA plan approved by buyer(s)
Process Flow sheet	Outline flow sheet approved by buyer(s)
Establish sample plan for qualification	
Process Capabilities	Determine statistical process capabilities
Operator qualification	Part of QA plan
Key process parameters	
batch makeup/run sheets	Input data on batch makeup; lot identification of raw materials
melt furnace time/temperatures	Time/temperature requirements
furnace atmosphere during melt	Time/pressure requirements
casting mold setup/casting run sheets	
casting(s) cropping/machining run sheets	

Table 13. Outline of process specification requirements for UMo coupons

Sampling	Establish sampling plan	Inspection	Analysis	Nominal values	Tol. (+/-)
	Chemical requirements				
	Physical requirements				
Chemical	U in U-Mo Alloy (%)	Sample	ICP ¹	90%	1
	Mo in U-Mo Alloy (%)	Sample	ICP	10%	1
	Mo isotopic composition	•			
	U-235 Enrichment (%)		Isotopic	19.75%	0.25
		Sample	dilution		
	Other U isotopes		Isotopic		
		Sample	dilution		
	Trans U (alpha)	Sample		< 600 Bq/g	
	Calcium	Sample	ICP	< 100 ppm	
	Carbon	Sample	Leco ²	< 350 ppm	
	Carbon inclusions	Sample	Section	> 1/32-in. diam	
	Br, Cl, F, I	Sample	Uanions/ ICP	< 20 ppm	10
	Sodium	Sample	ICP	< 25 ppm	
	Other trace elements	Sample	ICP	Typical panel	
	EBC	Calculation		< 3 ppm	
	Contained gas content	Sample	Leco	< TBDcc/g	
	Immersion density	Sample	Porosimetry	17.2 g/cc	0.2
Physical	Thickness (in.)	100%	Micrometer	0 100 – 0 200 in	0.005
<u>I nysteur</u>	Width (in)	100%	Micrometer	1 - >4 in	0.005
	Length (in)	100%	Micrometer	2 - 56 in	0.005
	Weight (g)	100%	Balance	2 > 0 m.	1%
	Density (g/cc)	100%	Calculation	17.2 g/cc	0.2
	Surface finish	100%	Visual	$\sim 64 \text{ rms}$	0.2
	Surface defects	100%	visuai	< 04 1115	
	pits(bottom obvious) ,	10070	Depth micrometer	< 1/32-in. deep	0.005
	voids (bottom not obvious),		Optical	< 1/32-in. diam.	0.005
	scratches (> .003-in. wide;		Optical		
	> 1/4-inch long)		1	< 0.003-in. deep	0.001
	Inclusions		Optical	< 1/8 in. diam	0.005
	Edge contour	100%	Visual		
	Edge defects (cracks)	100%	Visual		None
	Surface cleanliness	100%	Visual		
	Homogeneity -	100%	X-ray		
	²³⁵ U distribution	100%	Gamma scan		
	Spot defects			< 1/8-in. diam	
	Microstructure - destructive exam	Sample	Sections		
	Grain size and microstructure	Sample			
	Inclusions	Sample		< 1/8-in. diam	
	Mo in U-Mo Alloy (%)	Sample		10%	< 2%
	Phase identification	Sample		<tbd% td="" α<=""><td></td></tbd%>	
	Packaging and shipping				

Table 14. Outline of chemical and physical specifications for U/Mo coupons

¹ICP-MS — inductively coupled plasma mass spectroscopy. ²LECO — glow discharge spectroscopy.

Table14 contains a preliminary list of chemical and physical attributes that need to be characterized and included in a coupon specification. Other attributes may need to be added. The analysis methods listed were mainly derived from existing specifications for particles and need to be better defined. For the inspection of the physical attributes, depending on the maximum permissible defect level in coupon specification, some redundant inspections may be required. This is because the 100% inspection level may not be 100% effective in identifying all the defects present (e.g., a single 100% visual inspection by an inspector is only 80% effective).

Multiple coupons and metal casting lots representative of the production product should be used to determine the statistical process capabilities and the normal range of variations attainable with the process. For the attributes that must be determined from samples, a statistically based sampling plan will be required. This sampling plan should be based on data from coupons representative of the production products. The importance of the identified attributes to fuel fabrication and irradiation performance needs to be determined and the specific quality assurance requirements (e.g., 3 sigma) for controlling the identified key attributes needs to be established.

3.3 HEAD END PROCESSES

Recent quality issues at Y-12 in the fabrication of Mo foils for the base fuel irradiation testing program with ATR size foil samples will most likely result in some changes in Y-12's "baseline" intermediate scale head end processes for UMo coupons. Homogenously incorporating the high melting point Mo (> 2600°C) with uranium has been an issue with the Y-12 "baseline" vacuum induction melt (VIM) process in achieving a homogeneous U/Mo alloy with low carbon and inclusions. These changes may include the preparation of a master alloy by a vacuum arc remelt (VAR) process.

In considering the head end processes for FFC full-scale production, the preparation of a master alloy is a consideration based on the recommendation of uranium metal processing experts from Y-12, LANL, and ORNL/Manufacturing Sciences Corporation (MSC). The recommendation of these experts is to prepare a depleted (or natural) uranium (DU) master alloy (DU-14.5% Mo) first and then use this master alloy in making the LEU/Mo alloy. The selection of natural or depleted uranium as the starting material would be based on the availability of large quantities of uranium with suitable purity levels (i.e., low carbon). With a master alloy, relatively small melt pieces (1/2 in. x 2 in. x 4 in.) would be produced by a commercial vendor and supplied to Y-12. The economies of scale could be realized by the ability of a commercial vendor to process and certify master alloy lots up to several tons outside of the high security areas of Y-12. Several commercial vendors with applicable NRC licenses have been identified that potentially have the capabilities to supply a master alloy.

The current reference flow sheets for the FFC master alloy step is a VIM/VAR process and reflects the input from the uranium metal experts with the principal input from LANL. VIM/VAR is the process used routinely in industry to produce high quality homogeneous alloys for aerospace and other demanding applications. The VIM/VAR process, which is currently being used at Y-12 to make a uranium niobium alloy, was developed by LANL and is the principal basis of this reference process. In the reference master alloy process, electrodes are prepared by vacuum induction melting (VIM) uranium metal and casting electrodes by pouring molten uranium into a crucible containing a lattice grid made with molybdenum sheets. This electrode is then remelted in a vacuum arc remelt (VAR) furnace and the resulting ingot is then reduced into melt size pieces. A simplified flow sheet for the reference VIM/VAR process is shown in Fig. 6.



Fig. 6. Simplified flow sheet for U/Mo master alloy step.

4. ACTIVITIES PLANNED FOR FY12

Although the FY 2012 work package has not been formally agreed to by the GTRI/RERTR program office and ORNL, activities will commence on the following preliminary scope of work:

- 1. Manage HFIR conversion project and interface with conversion program.
- 2. Refine and maintain HFIR conversion schedule integrated with conversion program schedule:
 - a. Coordinate HFIR schedule with DOE SC and conversion program.
 - b. Effort-, resource-, and cost-load schedule.
 - c. Identify and mitigate HFIR and conversion program project risks.
- 3. Coordinate HFIR fuel irradiation testing interests and information needs with FD pillar (e.g., input to base fuel and HFIR-specific tests, follow fuel test reporting, and input to PIE requirements for HFIR LTC).
- 4. Coordinate HFIR fuel fabrication quality and cost interests and information needs with FFC pillar (e.g., work with fabricators and other reactor owners to develop fuel fab spec and ensure that fab process meets qualification requirements, obtain as-fabbed fuel tolerance and uncertainty data for use in HFIR safety analyses, monitor program cost estimating for fuel fab, and develop HFIR HEU/LEU fuel element transition plan).
- 5. Continue neutronics analyses:
 - a. Support ANL peer review of ORNL analyses.
 - b. Optimize interface between neutronics and TH analyses for power distribution.
 - c. Document completed HEU depletion model and analyses for comparison with LEU.
 - d. Provide input for COMSOL TH analysis of optimized fuel (e.g., power profile without axial contouring without burnable poison, and with revised radial contouring.)
 - e. Confirm with researchers (scatterers and irradiators) that any impacts on flux/spectra of neutron beams and gamma heating are understood.
 - f. Assess any impacts on reactor vessel embrittlement monitoring.
 - g. Provide fission product source terms for modeling in Task 11.
- 6. Continue core TH/structural mechanics analyses with COMSOL:
 - a. FSI: Validate detailed 3-D TH/structural mechanics model of HFIR fuel elements against OSU, HEU C-K plate deflection, LEU plate deflection and UM tests.
 - b. TSI: Develop production 3-D model of HFIR fuel elements including detailed hot-spot and non-bond analysis, TSI, and FSI.
 - c. Develop translation from COMSOL to RELAP5 (e.g., hot spot factor, structural mechanics effects) to support steady-state and transient analyses for SAR Chapters 4 and 15.
 - d. Develop CAD-based front-end modeling for quick changes to geometry that will include fab tolerances and uncertainties.
 - e. Partner with neutronics optimization analyses (e.g., power profile without axial contouring, without burnable poison, and with revised radial contouring) and develop smooth power distribution compatible for coupling the detailed 3D model.
 - f. Issue plan for V&V report for COMSOL application for HFIR fuel safety analysis.

- 7. Complete plant RELAP5 model upgrade and interface with COMSOL:
 - a. Complete HFIR model consolidation.
 - b. Evaluate all SAR Chapter 15 transients for HEU fuel with consolidated model.
 - c. Interface with COMSOL.
- 8. Establish DOE SC/ORNL Integrated Project Team (IPT) and ORNL Safety Design Integration Team (SDIT) — new:
 - a. SDIT develops Safety Design Strategy (SDS).
 - b. SDIT begins to develop Safety Design Report (SDR).
 - c. Refine safety analysis cost/schedule using input from teams.
 - d. Coordinate with DOE NE and NRC regulators.
 - e. Begin revision of SAR Chapters 4 and 15 and supporting safety analyses.
- 9. Continue support of flow testing at Oregon State.
- 10. Evaluate need for fuel plate deflection testing for thermal and pressure effects.
- 11. Continue to develop methodology for revised fission product release and transport and offsite dose analyses.
- 12. Begin analyses of non-RELAP-analyzed SAR Chapter 15 accidents.

Preliminary specific deliverables and due dates for FY 2012 include:

- 1. List of data needs from FD and FFC to support HFIR conversion analysis and regulatory approval 12/30/11
- 2. Safety Design Strategy issued by ORNL Safety Design Integration Team 3/30/12.
- 3. Validation and verification plan for COMSOL applied to HFIR fuel -3/30/12.
- 4. Effort-, resource-, and cost-loaded integrated HFIR conversion schedule $\frac{6}{29}{12}$.
- 5. Neutronic analysis of optimized HFIR fuel $\frac{8}{31}/12$.
- 6. Thermal-hydraulic analysis of optimized HFIR fuel $\frac{8}{31}/12$.

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ORNL/TM-2011/507

APPENDIX

METHODOLOGY FOR CALCULATING POWER DISTRIBUTIONS FOR USE IN COMSOL

The relative fission power distribution data required for thermal hydraulic analyses of the HFIR LEU fuel design with axial and radial grading were calculated and documented in ref. A-1. The BOC and EOC data are provided in Section 5.1.2 of ref. A-1 and data for intermediate times during the irradiation cycle are provided in Appendix D of ref. A-1. The reactor core analysis codes VESTA^{A-2} and MCNP^{A-3} were utilized to perform fuel cycle and fission power distribution analyses on the LEU core. The two fuel elements are modeled in MCNP by volumetrically homogenizing the fuel meat, zirconium diffusion barrier layer, aluminum clad, and the water in between the fuel plates. The IFE is discretized into 152 cells (8 radially by 19 axially) and the OFE is discretized into 171 cells (9 radially by 19 axially). Figure A-1 provides an illustration for the as-modeled LEU core and ref. A-1 provides more details on the MCNP and VESTA inputs.



Fig. A-1. As-modeled LEU core.

Fission rate densities were calculated for each fuel-bearing zone in MCNP through the use of fission reaction rate tallies. The relative fission density f_i^d in a spatial mesh *i* located in the fuel region was calculated as shown in Eq. (1).

where *r* and *E* stand for spatial and energy variables, respectively; Σ_f and Φ are the macroscopic fission cross section and neutron scalar flux, respectively; and N (= 323) is the total number of spatial meshes in the fuel regions (in both inner and outer fuel elements). As noted, f_i^d in Eq. (1) is a dimensionless quantity that represents the ratio of the total number of fissions per unit volume in mesh *i* and the total number of fissions per unit volume over all meshes (all fuel regions in the MCNP model). A script was developed, as presented in detail in ref. A-4 to automate the calculation of these data.

It is currently being assumed that 100 % of the fission energy is being deposited in the fuel regions, which is a conservative approach because not all energy is deposited in the fuel. Sources of fission energy include: kinetic energy of fission fragments, beta decay energy, fission neutron kinetic energy, prompt gamma energy, delayed gamma energy, and capture gamma energy. Kinetic energy of fission fragments and beta decay energy account for approximately 90 % of the total fission energy in the HFIR HEU Cycle 400 core at BOC^{A-5} and are deposited locally in the fuel. Neutrons and gamma rays deposit their energy throughout the reactor, and therefore, must be transported to determine the spatial fission energy deposition distribution. Studies are underway to determine how much of the energy associated with neutrons and gamma rays are deposited in the fuel for the HFIR LEU core. Since it is currently being assumed that all fission energy is deposited in the fuel, the fission rate densities calculated for each fuel-bearing MCNP cell as shown in Eq. (1) are the same as the relative power densities $P_{r,i}$. for those cells as shown in Eq. (2).

$$P_{r,i} = f_i^d \qquad \qquad \text{Eq. (2)}$$

The power per unit volume, P_i , for cell i is calculated as shown in Eq. (3), by multiplying the relative power density of cell i, $P_{r,i}$, by the total core power, P_{core} , which is 100 x 10⁶ W, and dividing by the total volume of the as-modeled core (50951.3 cm³). The total volume of the core, V_{core} , is calculated as shown in Eq. (4), where *H* is the length of the active fuel region; $r_{o,ife}$ and $r_{i,ife}$ are the outer and inner radii of the inner fuel element region; and $r_{o,ofe}$ and $r_{i,ofe}$ are the outer and inner radii of the outer fuel element region.

$$P_i\left(\frac{W}{cm^3}\right) = P_{r,i}\left[\frac{P_{core}(W)}{V_{core}(cm^3)}\right] \qquad \text{Eq. (3)}$$

$$V_{core} = \pi H \left[\left(r_{o,ife}^2 - r_{i,ife}^2 \right) + \left(r_{o,ofe}^2 - r_{i,ofe}^2 \right) \right] = \pi (50.8) \left[(12.6^2 - 7.14^2) + (21^2 - 15.15^2) \right] cm^3$$
Eq. (4)

The power per unit volume described in Eq. (3) assumes that all the power created within cell *i* is distributed throughout the cell, which is composed of a uniformly smeared mixture of the fuel meat, Zr layer, Al clad, and the water in between the fuel plates. However, for complex thermal hydraulic analyses with COMSOL, the exact fuel plate geometry is modeled, and thus, the power must be confined to the fuel meat region only. The power per unit fuel meat volume is calculated by dividing the power per unit volume of cell *i* by its fuel meat volume to total cell volume ratio as shown in Eq. (5).

$$P_{i,fuel}\left(\frac{W}{cm^3}\right) = \frac{P_i\left(\frac{W}{cm^3}\right)}{\left(\frac{V_{i,fuel}}{V_i}\right)}$$
 Eq. (5)

The volume of each of the fuel-bearing cells defined in the two fuel elements is listed in Table A-1 and the volume of the fuel contained within each of these cells is listed in Table A-2. The ratio of each cell's fuel meat volume to the total cell volume is listed in Table A-3 (i.e., Table A-3 = Table A-2/Table A-1). Data from these tables were used along with the relative fission density data documented in ref. A-1 and the equations previously described to calculate the BOC and EOC power densities. These data are listed in Tables A-4 and A-5 for BOC and EOC conditions, respectively. The maximum power density at BOC and EOC are 72.25 and 45.30 kW/cm³ of fuel meat, respectively, and are located at the inner edge of the IFE on the core horizontal midplane. The maximum to minimum power density ratios at BOC and EOC are 18.03 and 9.45, respectively. Graphical representations of the LEU power density distributions are provided in Fig. A-2.

Axial	IFE									OFE								
Region	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9	
1	8.28	25.13	28.27	31.42	34.56	37.70	3.55	0.40	0.48	16.37	50.27	53.41	56.55	59.69	62.83	31.93	0.66	
2	8.28	25.13	28.27	31.42	34.56	37.70	3.55	0.40	0.48	16.37	50.27	53.41	56.55	59.69	62.83	31.93	0.66	
3	16.56	50.27	56.55	62.83	69.12	75.40	7.09	0.79	0.95	32.75	100.53	106.81	113.10	119.38	125.66	63.87	1.32	
4	16.56	50.27	56.55	62.83	69.12	75.40	7.09	0.79	0.95	32.75	100.53	106.81	113.10	119.38	125.66	63.87	1.32	
5	23.18	70.37	79.17	87.96	96.76	105.56	9.93	1.11	1.33	45.85	140.74	149.54	158.34	167.13	175.93	89.42	1.85	
6	69.54	211.12	237.50	263.89	290.28	316.67	29.79	3.32	4.00	137.55	422.23	448.62	475.01	501.40	527.79	268.25	5.54	
7	69.54	211.12	237.50	263.89	290.28	316.67	29.79	3.32	4.00	137.55	422.23	448.62	475.01	501.40	527.79	268.25	5.54	
8	139.08	422.23	475.01	527.79	580.57	633.35	59.59	6.65	8.00	275.09	844.46	897.24	950.02	1002.80	1055.58	536.50	11.08	
9	52.98	160.85	180.96	201.06	221.17	241.27	22.70	2.53	3.05	104.80	321.70	341.81	361.91	382.02	402.12	204.38	4.22	
10	33.11	100.53	113.10	125.66	138.23	150.80	14.19	1.58	1.90	65.50	201.06	213.63	226.19	238.76	251.33	127.74	2.64	
11	52.98	160.85	180.96	201.06	221.17	241.27	22.70	2.53	3.05	104.80	321.70	341.81	361.91	382.02	402.12	204.38	4.22	
12	139.08	422.23	475.01	527.79	580.57	633.35	59.59	6.65	8.00	275.09	844.46	897.24	950.02	1002.80	1055.58	536.50	11.08	
13	69.54	211.12	237.50	263.89	290.28	316.67	29.79	3.32	4.00	137.55	422.23	448.62	475.01	501.40	527.79	268.25	5.54	
14	69.54	211.12	237.50	263.89	290.28	316.67	29.79	3.32	4.00	137.55	422.23	448.62	475.01	501.40	527.79	268.25	5.54	
15	23.18	70.37	79.17	87.96	96.76	105.56	9.93	1.11	1.33	45.85	140.74	149.54	158.34	167.13	175.93	89.42	1.85	
16	16.56	50.27	56.55	62.83	69.12	75.40	7.09	0.79	0.95	32.75	100.53	106.81	113.10	119.38	125.66	63.87	1.32	
17	16.56	50.27	56.55	62.83	69.12	75.40	7.09	0.79	0.95	32.75	100.53	106.81	113.10	119.38	125.66	63.87	1.32	
18	8.28	25.13	28.27	31.42	34.56	37.70	3.55	0.40	0.48	16.37	50.27	53.41	56.55	59.69	62.83	31.93	0.66	
19	8.28	25.13	28.27	31.42	34.56	37.70	3.55	0.40	0.48	16.37	50.27	53.41	56.55	59.69	62.83	31.93	0.66	

Table A-1. Volume (cm³) for each HFIR LEU fuel cell as modeled in MCNP

Axial				IF	E					OFE								
Region	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9	
1	0.317	1.853	3.685	5.036	5.539	4.604	0.285	0.030	0.041	1.697	8.809	12.245	12.965	13.686	10.949	2.916	0.041	
2	0.317	1.853	3.685	5.036	5.539	4.604	0.285	0.030	0.041	1.697	8.809	12.245	12.965	13.686	10.949	2.916	0.041	
3	0.634	3.705	7.369	10.071	11.078	9.208	0.570	0.060	0.081	3.394	17.619	24.490	25.930	27.371	21.898	5.831	0.083	
4	0.634	3.705	7.369	10.071	11.078	9.208	0.570	0.060	0.081	3.394	17.619	24.490	25.930	27.371	21.898	5.831	0.083	
5	0.888	5.187	10.317	14.099	15.509	12.892	0.798	0.085	0.114	4.752	24.666	34.286	36.303	38.320	30.658	8.164	0.116	
6	2.664	15.562	30.951	42.298	46.528	38.675	2.395	0.254	0.342	14.256	73.998	102.858	108.908	114.959	91.974	24.492	0.348	
7	2.664	15.562	30.951	42.298	46.528	38.675	2.395	0.254	0.342	14.256	73.998	102.858	108.908	114.959	91.974	24.492	0.348	
8	5.327	31.125	61.901	84.597	93.056	77.349	4.790	0.508	0.684	28.511	147.997	205.715	217.816	229.917	183.947	48.984	0.695	
9	2.029	11.857	23.581	32.227	35.450	29.466	1.825	0.193	0.261	10.861	56.380	78.368	82.978	87.587	70.075	18.661	0.265	
10	1.268	7.411	14.738	20.142	22.156	18.417	1.140	0.121	0.163	6.788	35.237	48.980	51.861	54.742	43.797	11.663	0.166	
11	2.029	11.857	23.581	32.227	35.450	29.466	1.825	0.193	0.261	10.861	56.380	78.368	82.978	87.587	70.075	18.661	0.265	
12	5.327	31.125	61.901	84.597	93.056	77.349	4.790	0.508	0.684	28.511	147.997	205.715	217.816	229.917	183.947	48.984	0.695	
13	2.664	15.562	30.951	42.298	46.528	38.675	2.395	0.254	0.342	14.256	73.998	102.858	108.908	114.959	91.974	24.492	0.348	
14	2.664	15.562	30.951	42.298	46.528	38.675	2.395	0.254	0.342	14.256	73.998	102.858	108.908	114.959	91.974	24.492	0.348	
15	0.888	5.187	10.317	14.099	15.509	12.892	0.798	0.085	0.114	4.752	24.666	34.286	36.303	38.320	30.658	8.164	0.116	
16	0.634	3.705	6.698	9.409	10.350	8.040	0.488	0.051	0.068	2.940	15.417	21.521	22.787	24.053	19.543	5.310	0.072	
17	0.621	2.864	3.518	4.373	4.810	4.535	0.321	0.033	0.042	1.929	7.889	9.276	9.821	10.367	9.943	3.843	0.050	
18	0.244	0.742	0.835	0.928	1.020	1.113	0.105	0.012	0.014	0.483	1.484	1.577	1.669	1.762	1.855	0.943	0.019	
19	0.244	0.742	0.835	0.928	1.020	1.113	0.105	0.012	0.014	0.483	1.484	1.577	1.669	1.762	1.855	0.943	0.019	

Table A-2. Volume (cm³) of fuel meat within each HFIR LEU fuel cell as modeled in MCNP

Axial				II	FE				OFE									
Region	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9	
1	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
2	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
3	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
4	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
5	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
6	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
7	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
8	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
9	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
10	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
11	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
12	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
13	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
14	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
15	0.038	0.074	0.130	0.160	0.160	0.122	0.080	0.076	0.086	0.104	0.175	0.229	0.229	0.229	0.174	0.091	0.063	
16	0.038	0.074	0.118	0.150	0.150	0.107	0.069	0.065	0.072	0.090	0.153	0.201	0.201	0.201	0.156	0.083	0.055	
17	0.038	0.057	0.062	0.070	0.070	0.060	0.045	0.042	0.044	0.059	0.078	0.087	0.087	0.087	0.079	0.060	0.038	
18	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	
19	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	0.030	

Table A-3. Fuel meat to total cell volume ratio for each HFIR LEU fuel cell as modeled in MCNP

Avial				IF	E				OFE											
Region	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9			
1	50,934	34,905	23,555	19,114	18,159	21,518	27,837	29,392	27,882	23,463	15,544	11,385	9,913	8,920	8,909	10,103	10,975			
2	43,862	26,439	15,392	11,706	11,547	15,797	23,173	25,102	23,384	18,918	10,628	6,831	5,804	5,410	6,014	7,954	9,286			
3	40,429	22,631	12,064	8,951	9,024	13,258	20,340	21,839	20,375	16,267	8,937	5,444	4,537	4,306	4,989	6,922	8,286			
4	39,045	21,486	11,175	8,326	8,473	12,519	18,997	20,271	18,769	15,150	8,478	5,239	4,374	4,177	4,888	6,793	8,130			
5	39,712	22,019	11,612	8,694	8,865	12,776	18,924	20,272	18,518	15,074	8,746	5,556	4,665	4,468	5,271	7,287	8,537			
6	45,553	25,347	13,570	10,261	10,420	14,640	21,170	22,507	20,721	17,138	10,202	6,651	5,658	5,547	6,960	10,555	12,852			
7	55,494	30,965	16,582	12,600	12,796	17,870	25,688	27,389	25,058	20,793	12,554	8,269	7,122	7,182	9,607	15,714	19,575			
8	66,511	37,142	19,941	15,184	15,441	21,615	31,084	33,067	30,313	25,224	15,320	10,212	8,937	9,228	13,155	23,087	29,519			
9	72,045	40,204	21,597	16,469	16,812	23,527	33,819	35,944	33,227	27,572	16,776	11,282	10,007	10,683	16,601	31,943	42,058			
10	72,249	40,337	21,718	16,530	16,861	23,640	34,014	36,252	33,410	27,781	16,843	11,351	10,075	10,829	16,984	33,061	43,684			
11	71,122	39,644	21,386	16,310	16,628	23,254	33,379	35,559	32,814	27,250	16,563	11,163	9,921	10,615	16,556	32,051	42,245			
12	64,358	35,890	19,308	14,706	14,939	20,876	30,010	31,988	29,303	24,353	14,749	9,819	8,569	8,808	12,400	21,432	27,173			
13	52,266	29,074	15,558	11,767	11,951	16,697	24,003	25,590	23,429	19,429	11,680	7,713	6,643	6,609	8,717	13,994	17,323			
14	42,325	23,430	12,425	9,380	9,526	13,467	19,583	20,914	19,161	15,793	9,340	6,018	5,076	4,922	5,947	8,577	10,256			
15	37,047	20,448	10,753	8,131	8,326	12,117	18,143	19,450	17,944	14,581	8,321	5,213	4,323	4,006	4,302	5,181	5,754			
16	36,483	20,743	11,782	9,175	9,371	13,473	19,666	20,967	19,774	16,398	9,791	6,283	5,260	4,754	4,808	5,430	5,931			
17	39,182	24,627	16,876	14,325	14,240	18,011	23,767	24,992	24,451	21,194	15,082	11,210	9,470	8,249	7,342	6,915	7,028			
18	44,267	31,771	24,526	21,735	21,269	23,928	28,714	30,042	30,119	27,524	22,471	18,283	15,690	13,363	11,036	9,308	8,709			
19	51,047	40,146	33,034	29,711	28,514	29,844	33,367	34,030	34,241	32,244	27,989	23,934	20,743	17,551	14,094	11,169	10,105			

Table A-4. BOC power density (W/cm³ of fuel meat) for the HFIR LEU core

Avial		IFE											OFE	-	-	-	-		
Region	r=1 ^a	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=1	r=2	r=3	r=4	r=5	r=6	r=7	r=8	r=9		
1	37,662	30,938	22,621	18,392	17,645	20,506	25,004	26,515	25,197	21,512	15,611	12,121	11,265	11,342	14,045	20,400	24,764		
2	35,766	26,731	16,416	12,135	11,853	15,894	21,781	23,534	22,076	17,971	10,964	7,345	6,600	6,925	10,159	18,121	23,607		
3	34,229	23,643	13,073	9,220	9,208	13,371	19,388	21,068	19,549	15,642	8,993	5,693	5,042	5,470	8,931	17,584	23,515		
4	33,665	22,551	11,958	8,351	8,437	12,390	17,996	19,706	18,196	14,468	8,422	5,384	4,794	5,290	8,931	18,143	24,453		
5	34,383	22,951	12,229	8,620	8,657	12,422	17,752	19,398	17,899	14,260	8,589	5,641	5,051	5,581	9,506	19,282	25,985		
6	37,201	25,666	14,007	9,943	9,943	13,837	19,364	21,299	19,597	15,623	9,709	6,557	5,898	6,540	11,026	21,733	29,081		
7	41,403	29,980	16,808	11,877	11,804	16,199	22,367	24,742	22,786	18,104	11,445	7,781	7,019	7,790	13,020	24,441	32,020		
8	44,375	33,947	19,624	13,849	13,714	18,642	25,419	28,416	26,091	20,584	13,181	8,997	8,107	9,022	14,979	26,892	34,616		
9	45,194	35,518	20,935	14,779	14,608	19,815	26,884	30,061	27,582	21,702	13,999	9,545	8,612	9,605	15,858	27,966	35,835		
10	45,297	35,731	21,100	14,865	14,706	19,879	26,884	30,086	27,605	21,796	14,066	9,596	8,654	9,622	15,925	27,988	35,866		
11	45,041	35,358	20,859	14,731	14,547	19,670	26,738	29,907	27,445	21,626	13,931	9,519	8,577	9,553	15,790	27,838	35,679		
12	43,606	33,334	19,278	13,628	13,482	18,320	24,980	27,902	25,632	20,206	12,946	8,851	7,970	8,877	14,743	26,526	34,178		
13	40,122	28,941	16,221	11,473	11,424	15,653	21,634	23,997	22,052	17,479	11,042	7,507	6,780	7,542	12,682	23,925	31,363		
14	36,227	24,788	13,419	9,490	9,502	13,322	18,777	20,734	19,092	15,206	9,351	6,266	5,633	6,275	10,722	21,346	28,580		
15	34,024	22,738	12,214	8,669	8,767	12,744	18,533	20,272	18,679	14,866	8,847	5,727	5,119	5,658	9,663	19,604	26,454		
16	34,229	23,858	14,168	10,603	10,695	14,945	20,579	22,240	20,705	16,966	10,763	7,267	6,536	7,043	10,904	20,043	26,169		
17	36,357	28,485	21,135	17,822	17,455	20,686	25,155	26,551	24,898	21,760	16,633	13,380	12,385	12,724	15,801	22,507	27,187		
18	38,817	34,097	28,847	26,055	25,191	26,720	29,379	30,441	28,922	26,792	23,335	20,875	19,812	19,812	21,673	25,662	28,720		
19	40,479	37,421	33,632	31,439	30,242	30,708	32,170	32,700	31,515	29,917	27,590	25,795	24,731	24,466	25,330	27,524	29,318		

Table A-5. EOC power density (W/cm³ of fuel meat) for the HFIR LEU core



Fig. A-2. Power density (W/cm³ of fuel meat) distribution for the LEU core at 100 MW.

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