

2007 Estimated International Energy Flows

C. A. Smith, R. D. Belles, A. J. Simon

March 11, 2011

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2007 Estimated International Energy Flows

Clara Smith, Rich Belles and A.J. Simon Lawrence Livermore National Laboratory

Abstract

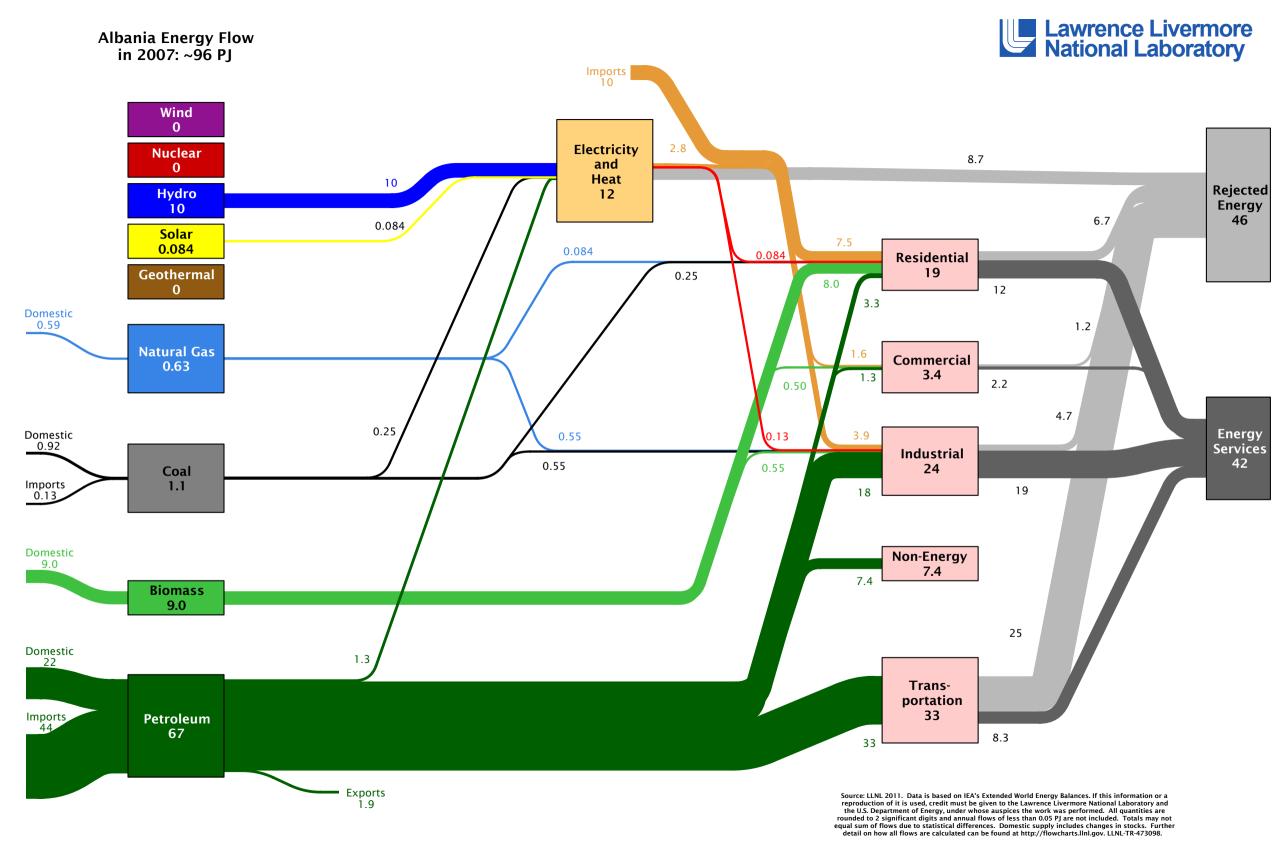
An energy flow chart or "atlas" for 136 countries has been constructed from data maintained by the International Energy Agency (IEA) and estimates of energy use patterns for the year 2007. Approximately 490 exajoules (460 quadrillion BTU) of primary energy are used in aggregate by these countries each year. While the basic structure of the energy system is consistent from country to country, patterns of resource use and consumption vary. Energy can be visualized as it flows from resources (i.e. coal, petroleum, natural gas) through transformations such as electricity generation to end uses (i.e. residential, commercial, industrial, transportation). These flow patterns are visualized in this atlas of 136 country-level energy flow charts.

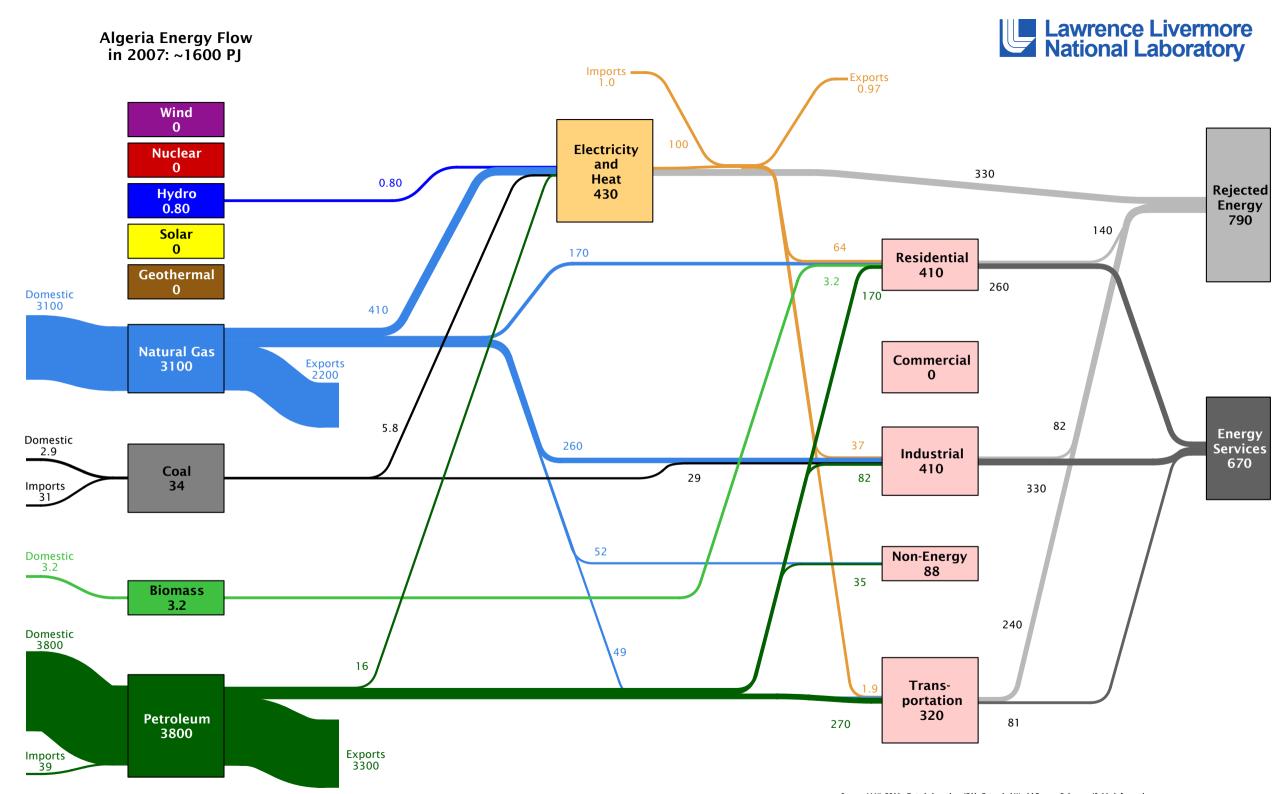
Introduction

Lawrence Livermore National Lab (LLNL) has published flow charts (also referred to as "Sankey Diagrams") of important national commodities since the early 1970s. The most widely recognized of these charts is the U.S. energy flow chart (http://flowcharts.llnl.gov). LLNL has also published charts depicting carbon (or carbon dioxide potential) flow and water flow at the national level as well as energy, carbon, and water flows at the international, state, municipal, and organizational (i.e. United States Air Force) level. Flow charts are valuable as single-page references that contain quantitative data about resource, commodity, and byproduct flows in a graphical form that also conveys structural information about the system that manages those flows.

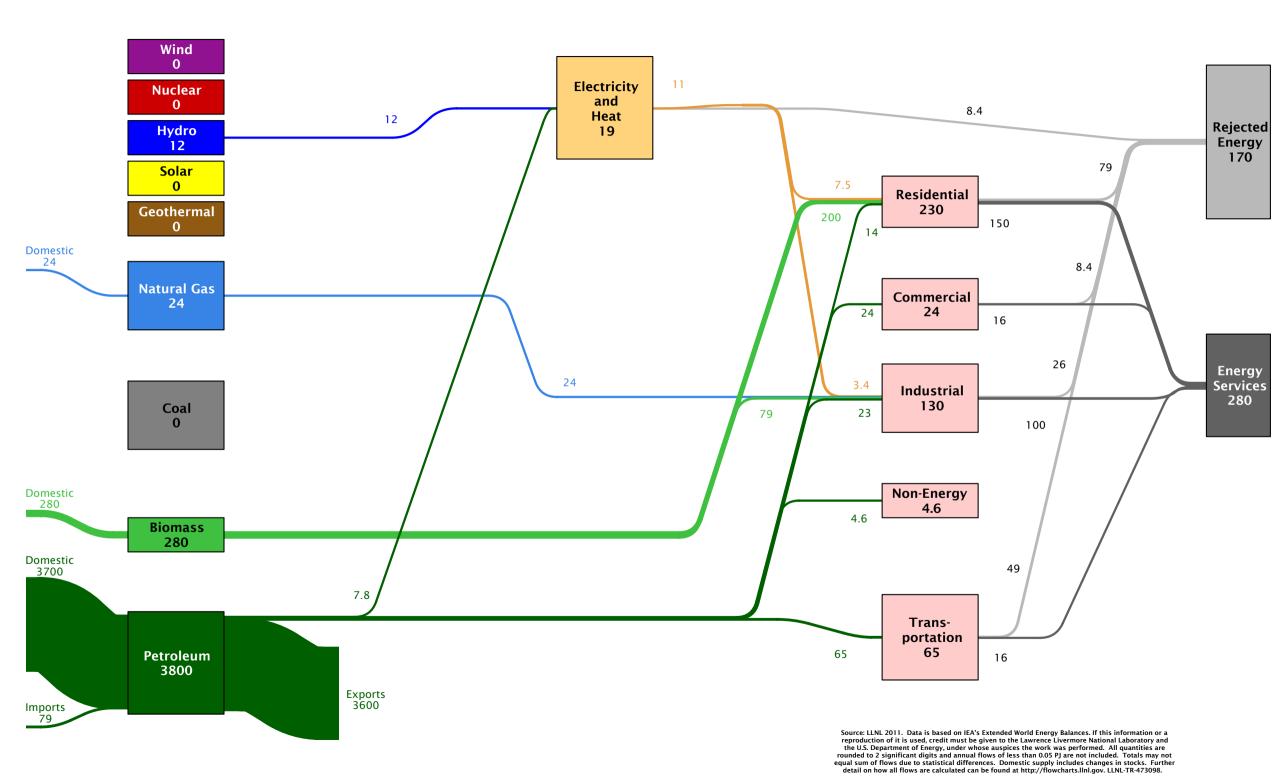
This is the first comprehensive package of worldwide country-level energy flowcharts that has been produced.

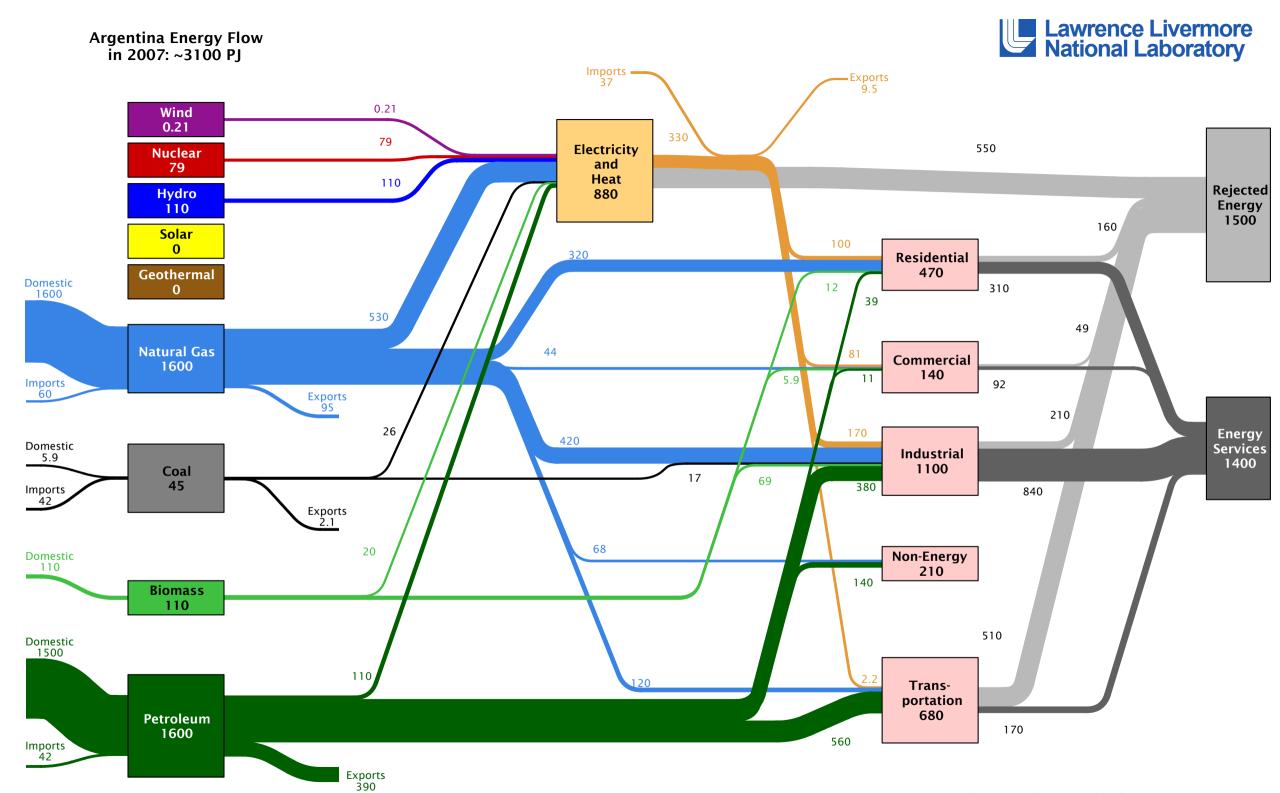
Energy use data is compiled by the IEA in the publications: Energy Balances of Non-OECD Countries and Energy Balances of OECD Countries. These publications are updated annually and generally report data for the time period two years prior to its year of update (ie. the 2009 update records energy use in 2007). IEA data contains information on primary resource consumption, electricity generation, and energy consumption within each of the economic sectors.

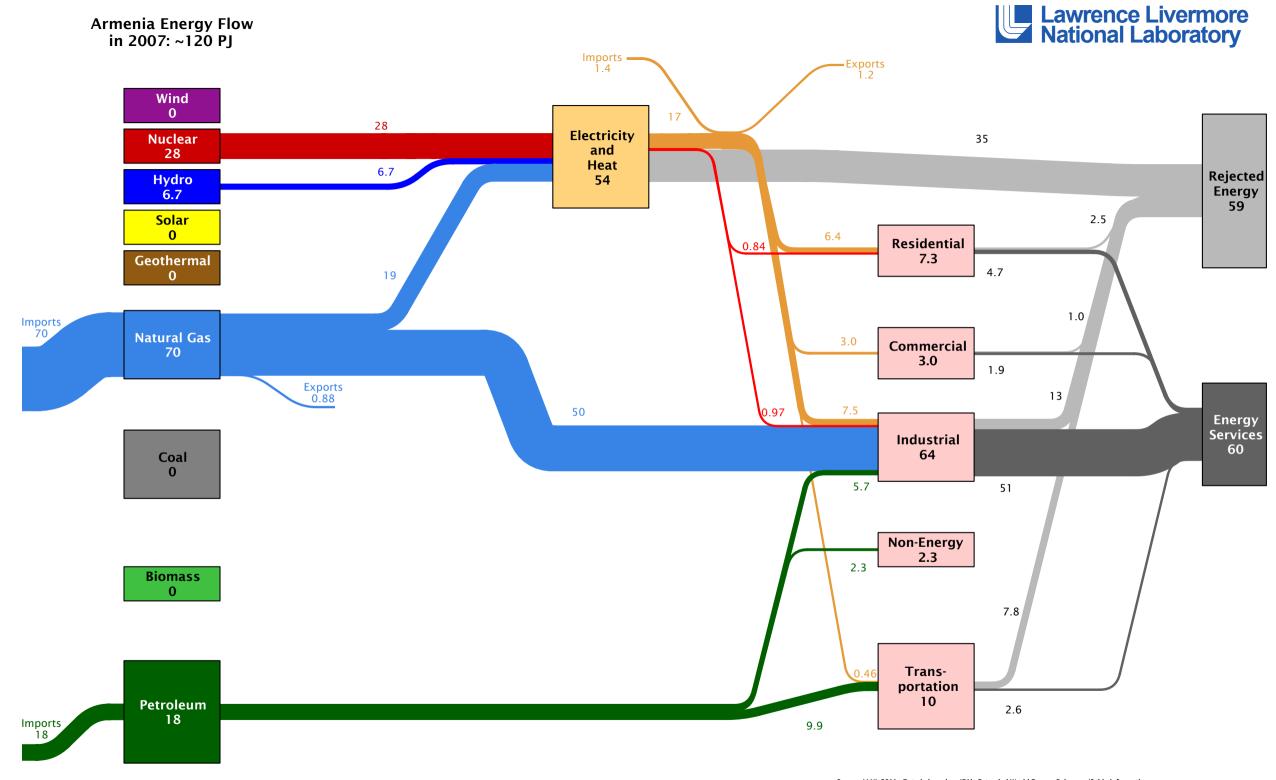






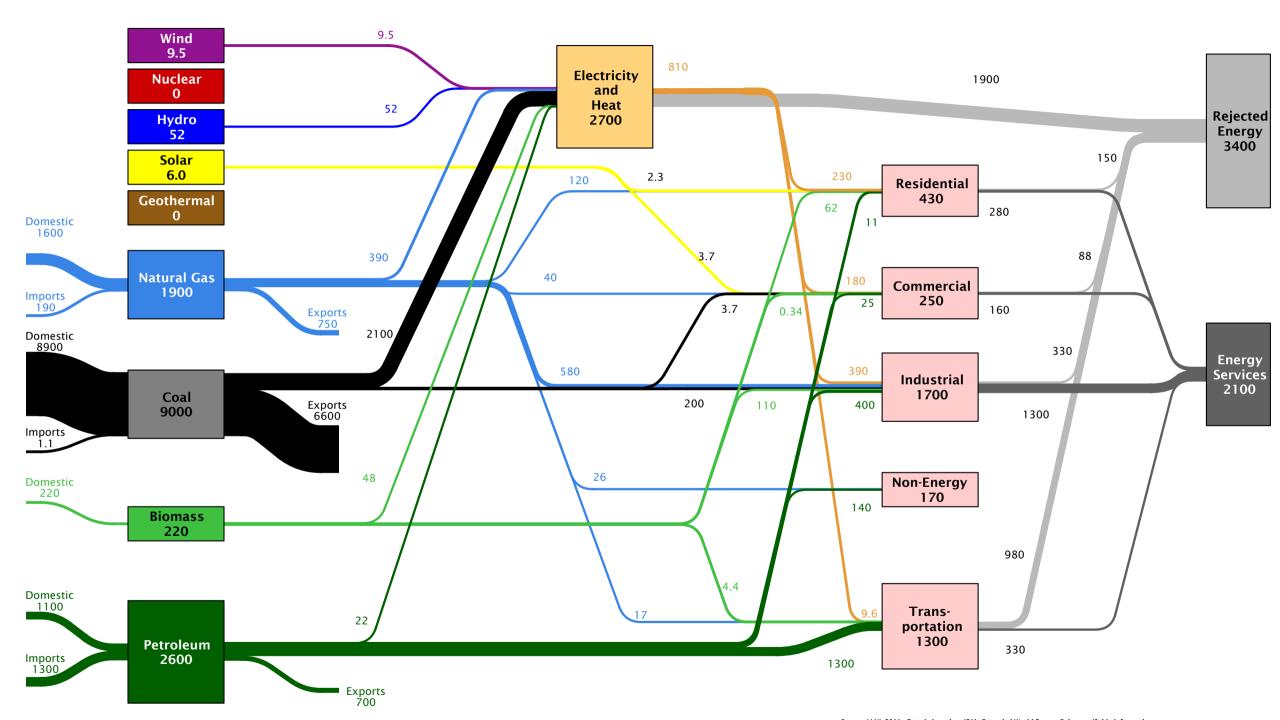


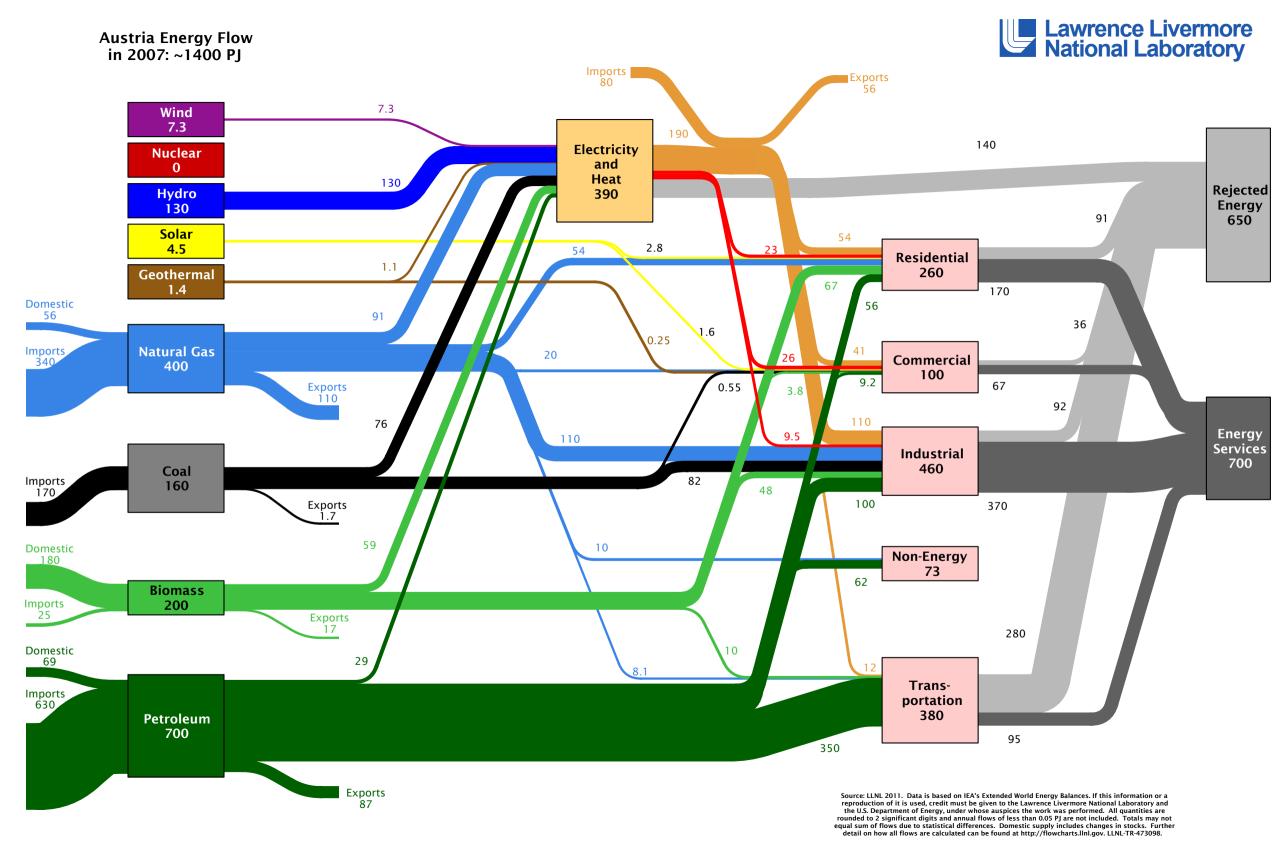


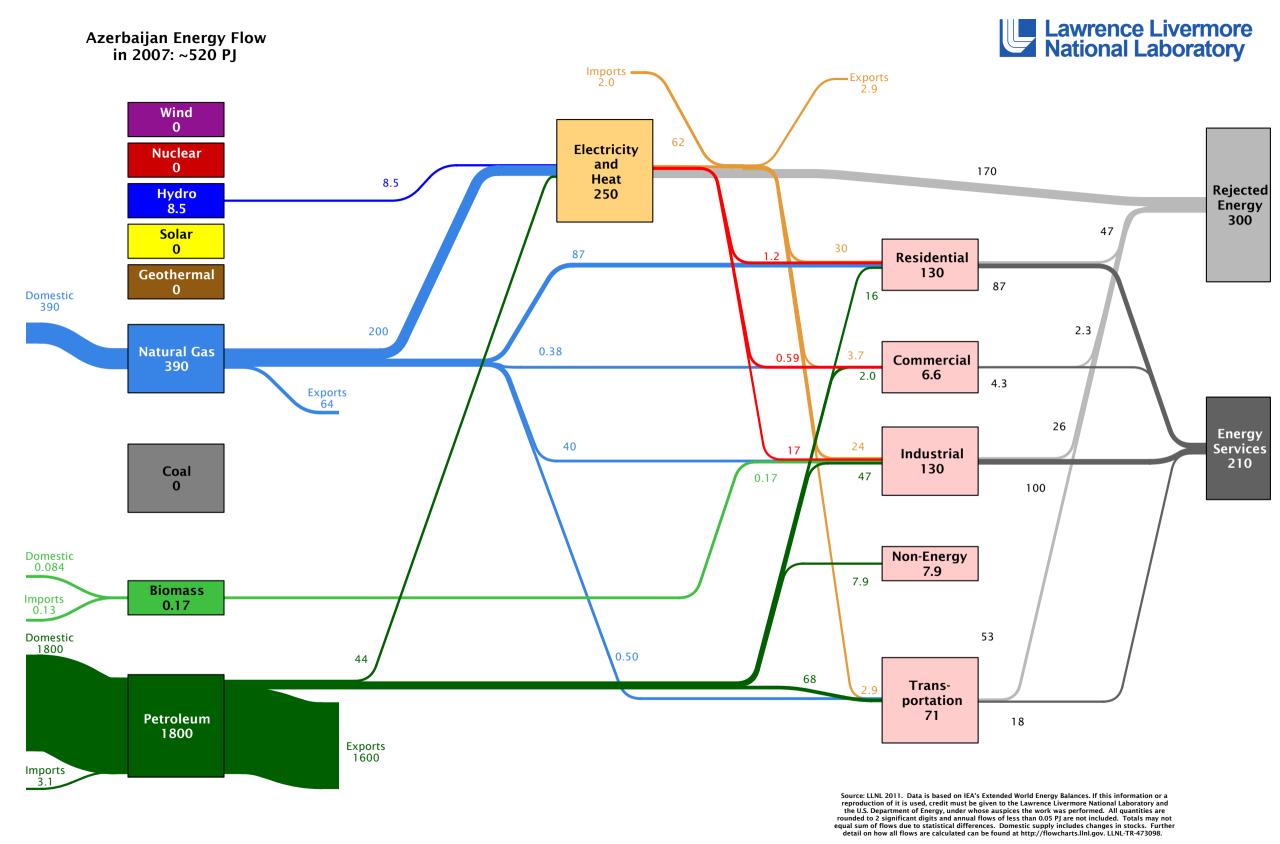


Source: LLNL 2011. Data is based on IEA's Extended World Energy Balances. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the U.S. Department of Energy, under whose auspices the work was performed. All quantities are rounded to 2 significant digits and annual flows of less than 0.05 PJ are not included. Totals may not equal sum of flows due to statistical differences. Domestic supply includes changes in stocks. Further detail on how all flows are calculated can be found at http://flowcharts.llnl.gov. LLNL-TR-473098.

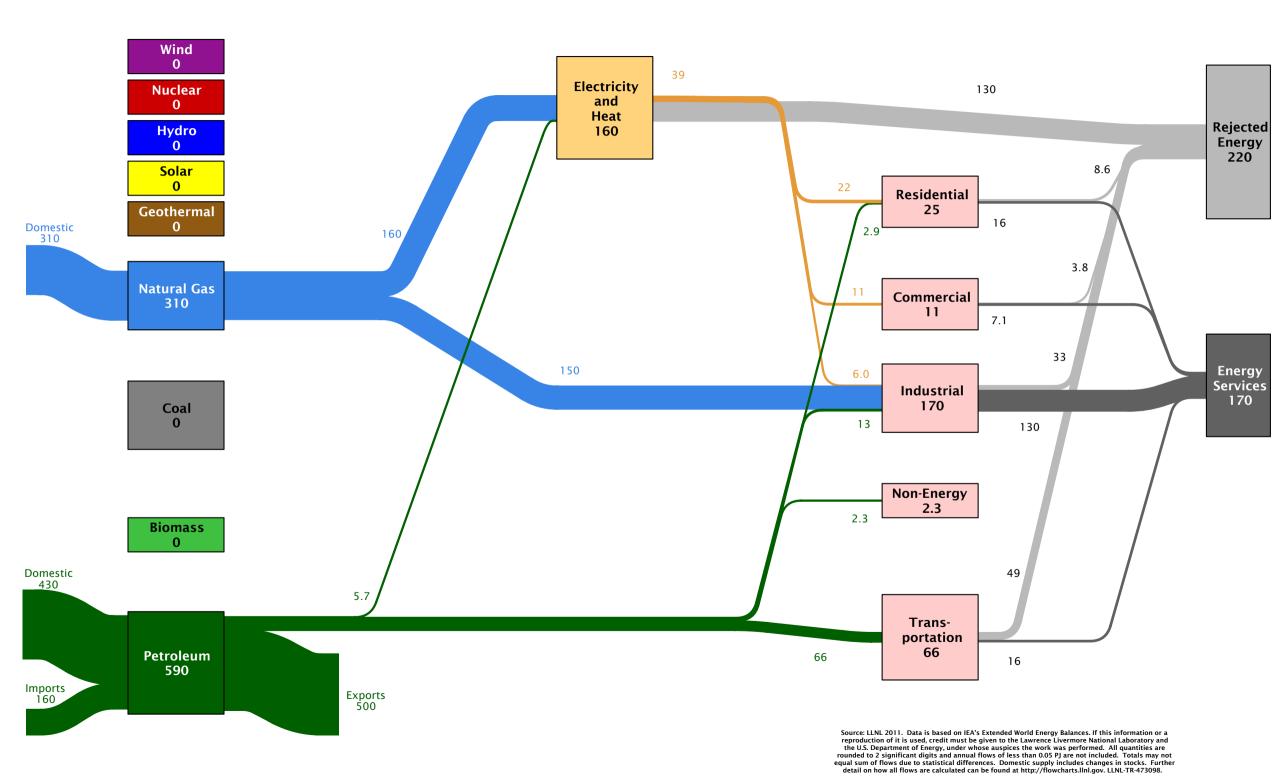




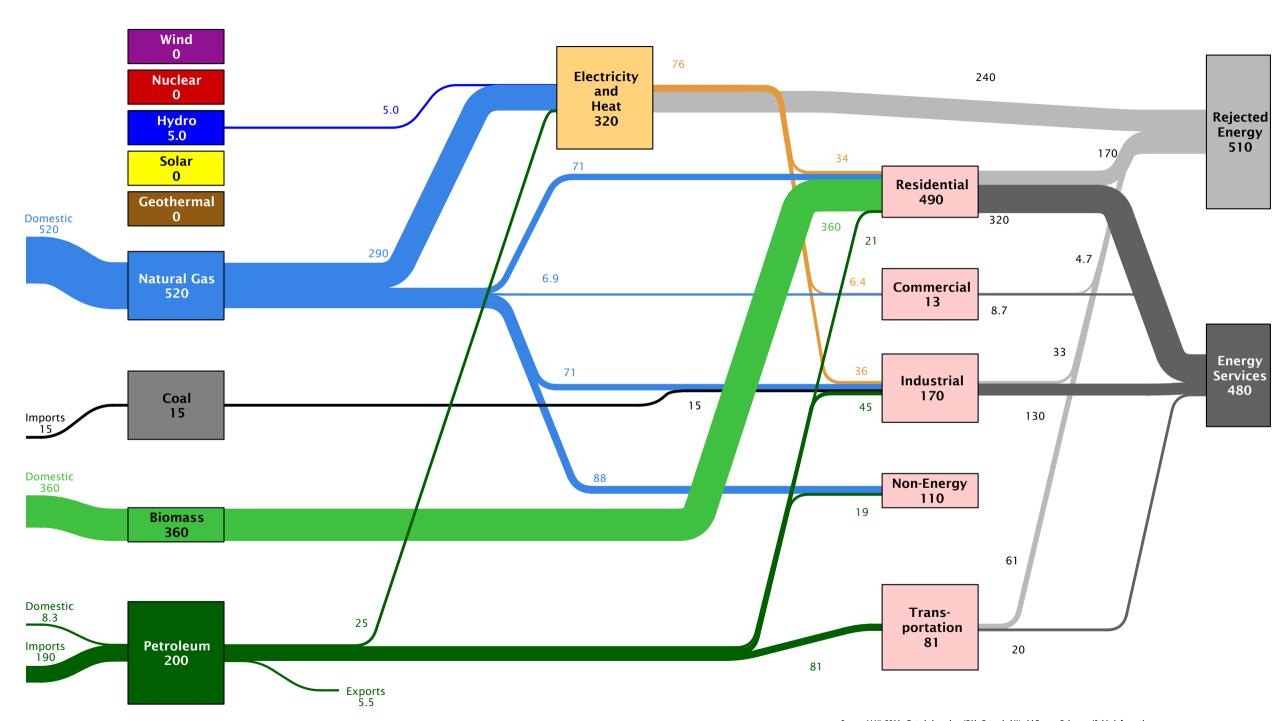


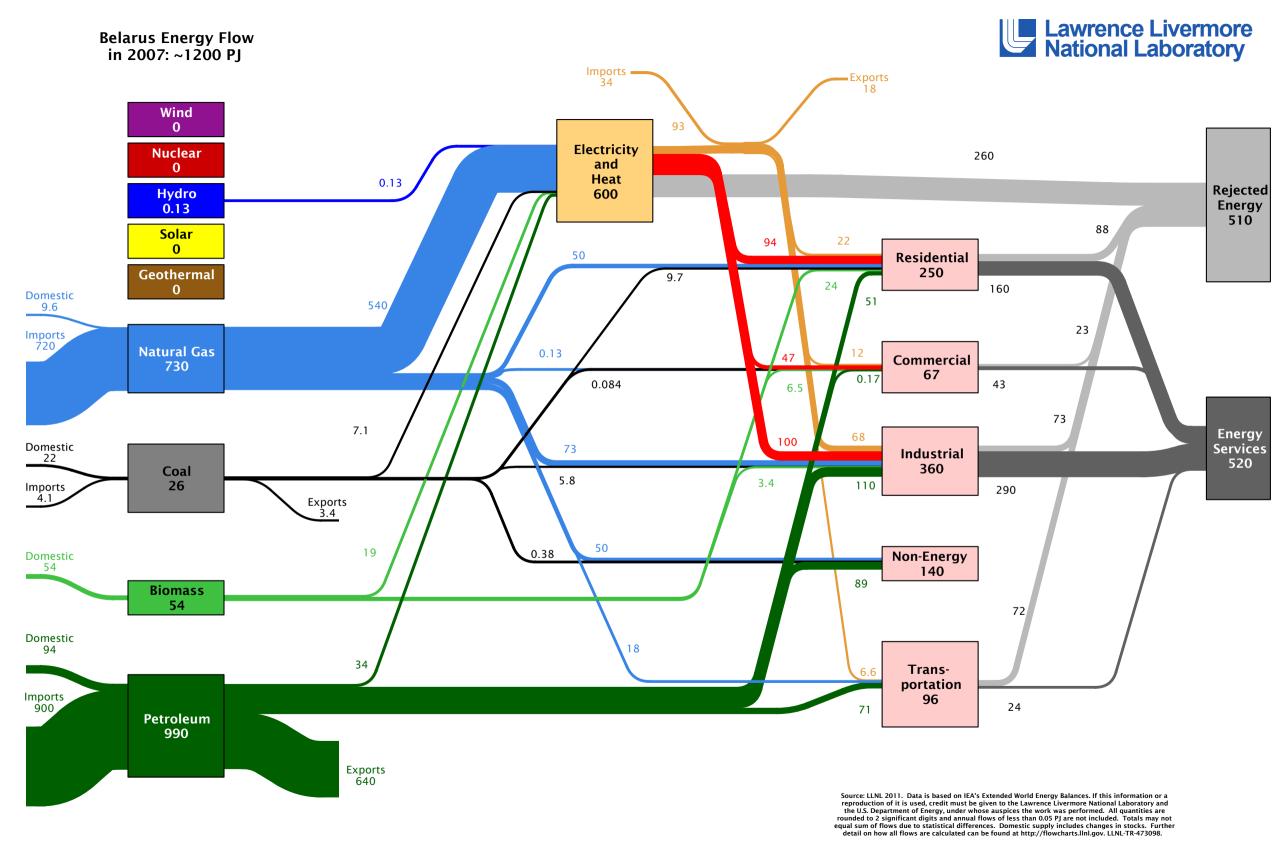


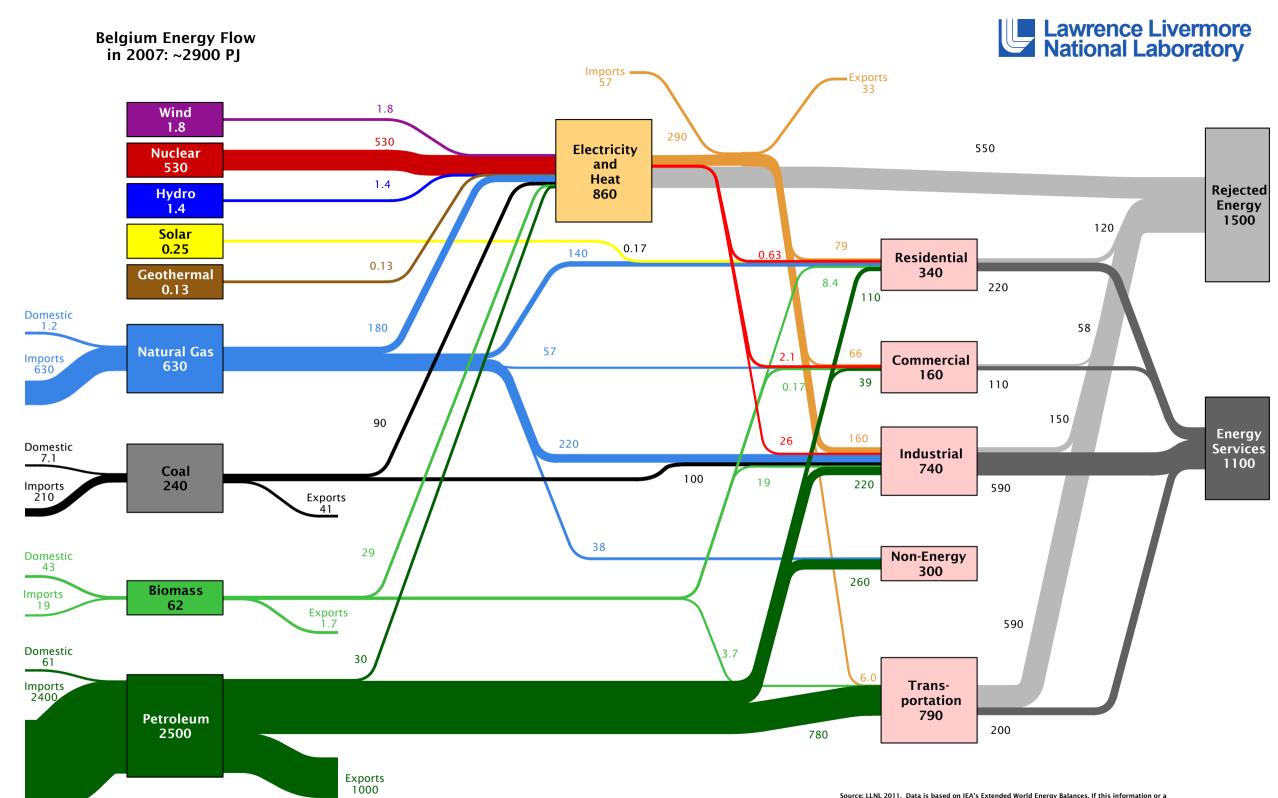


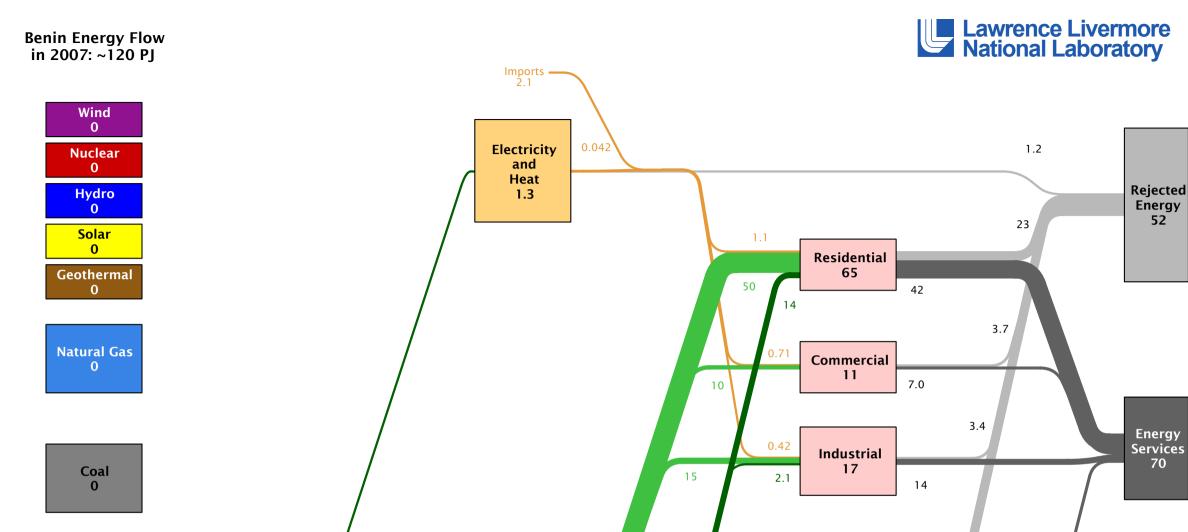


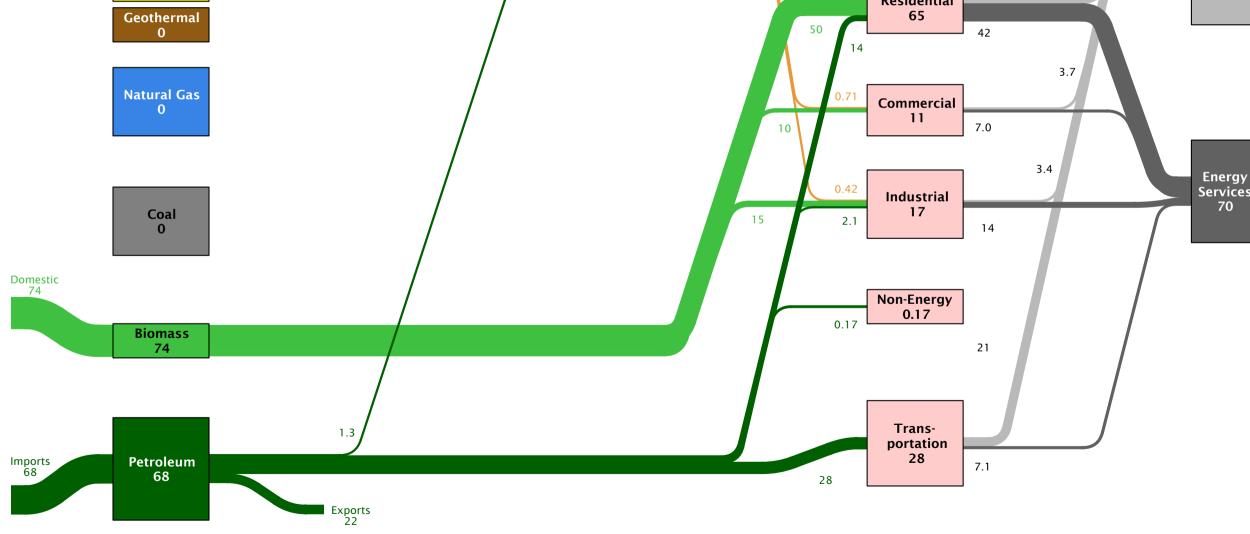




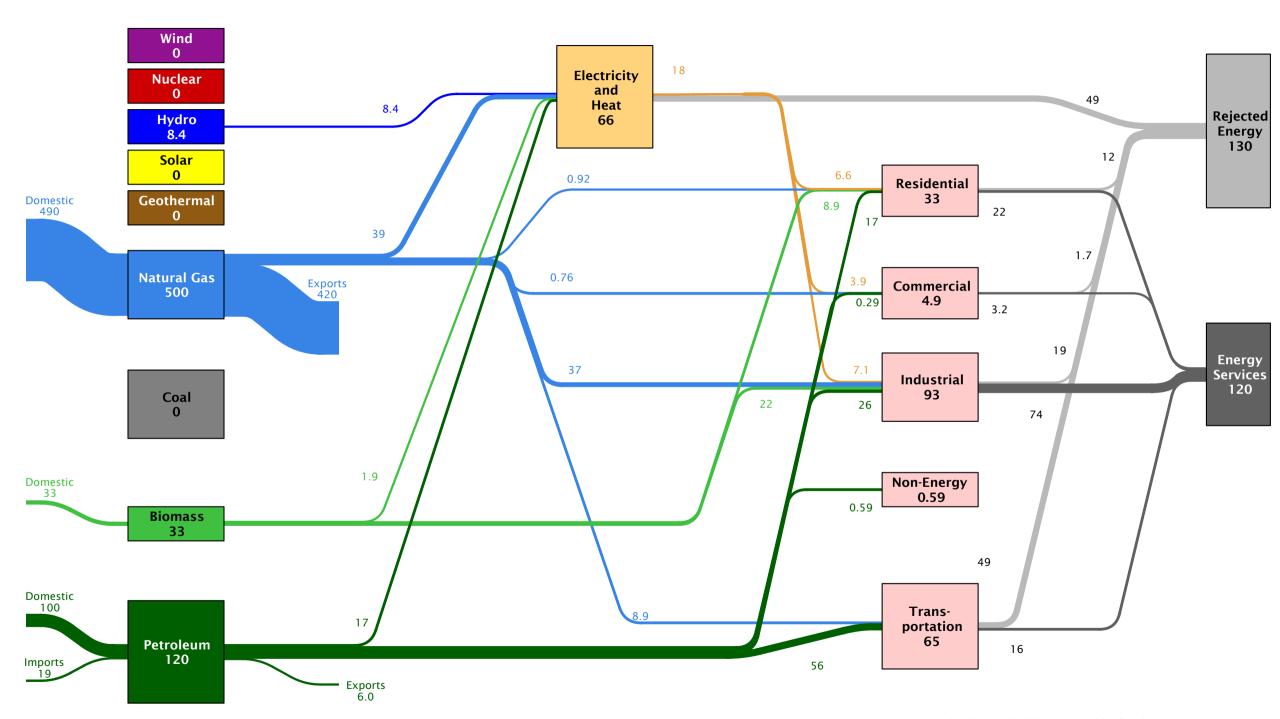


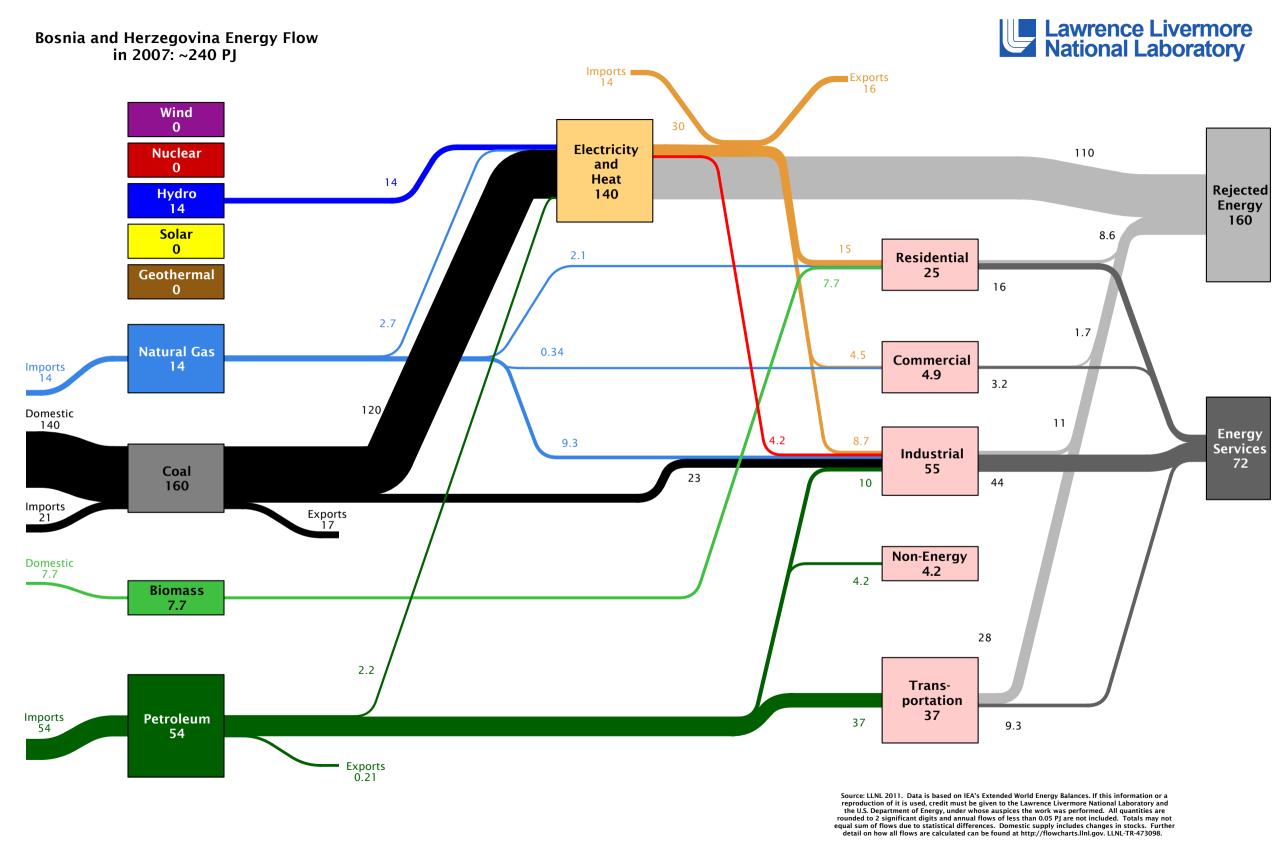


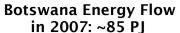




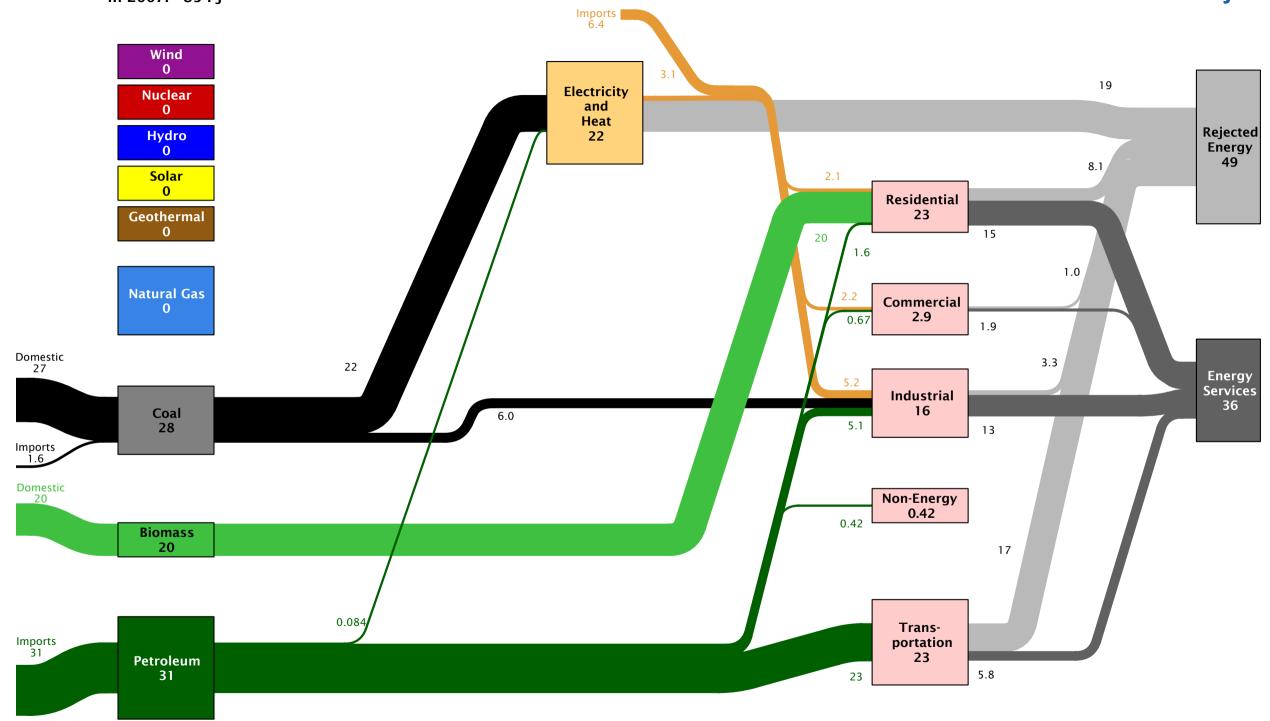


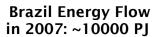




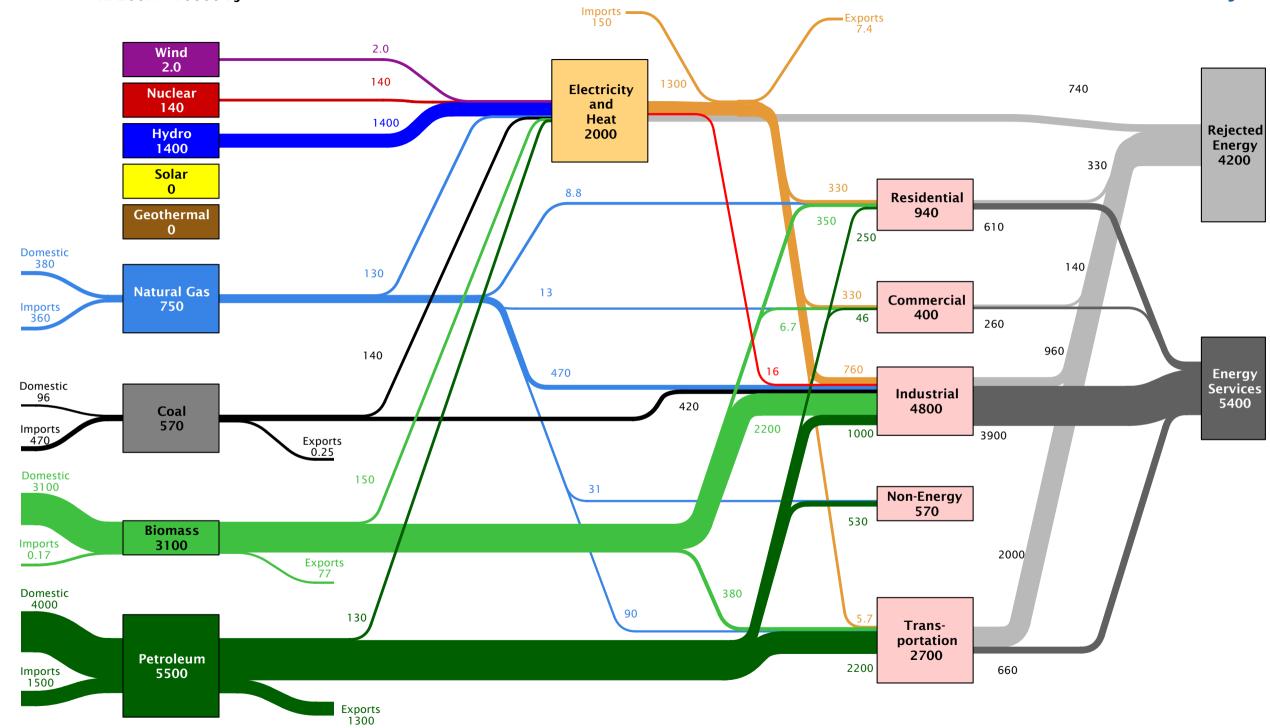




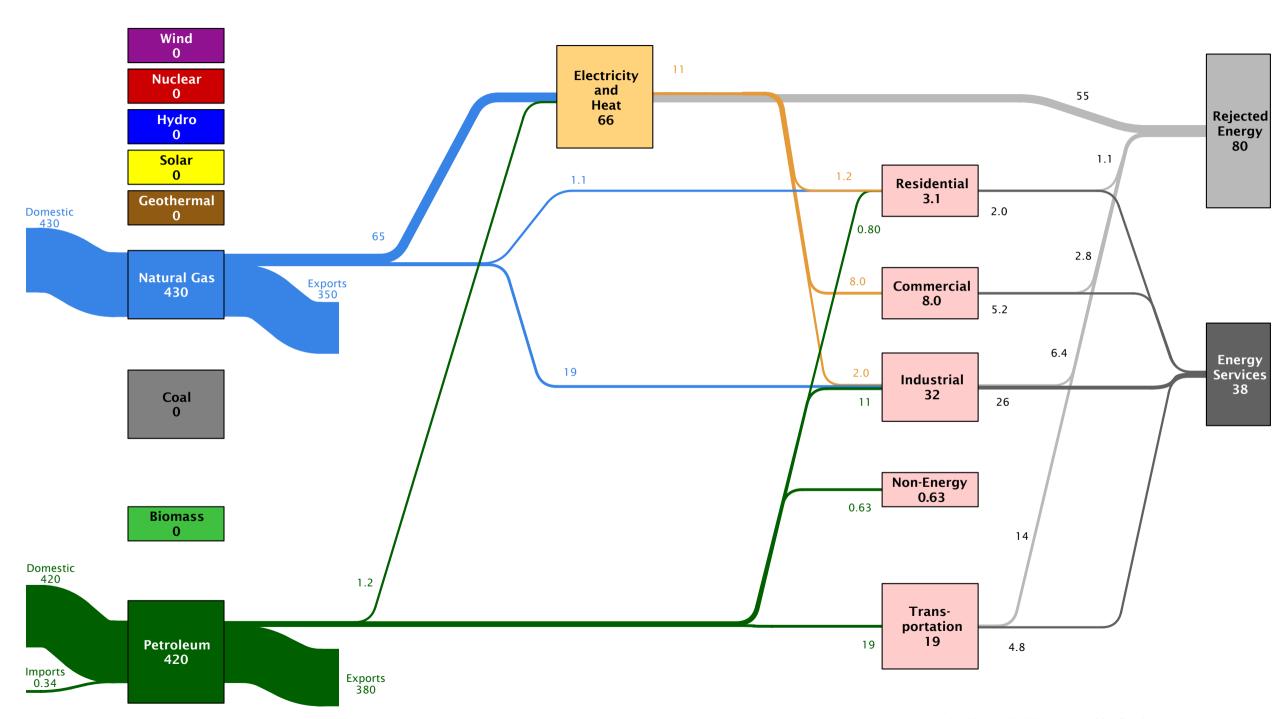


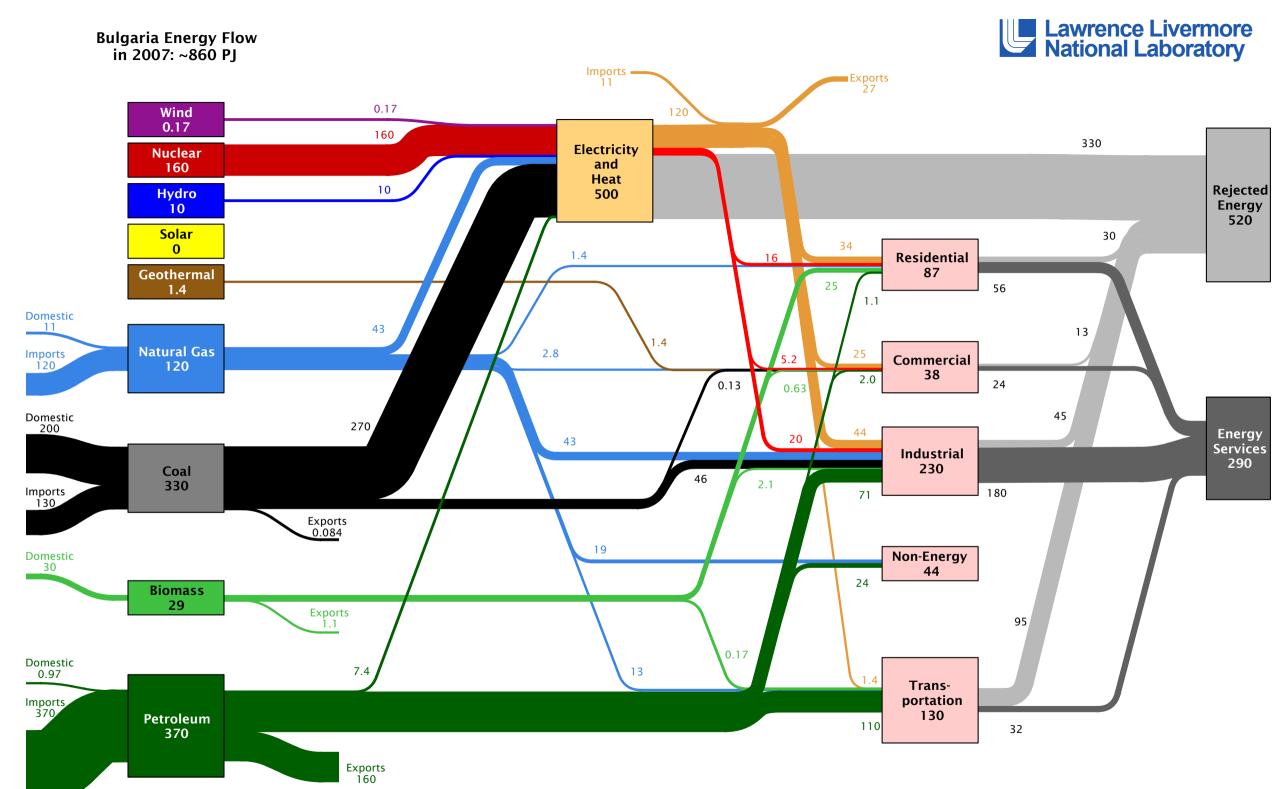


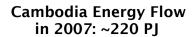




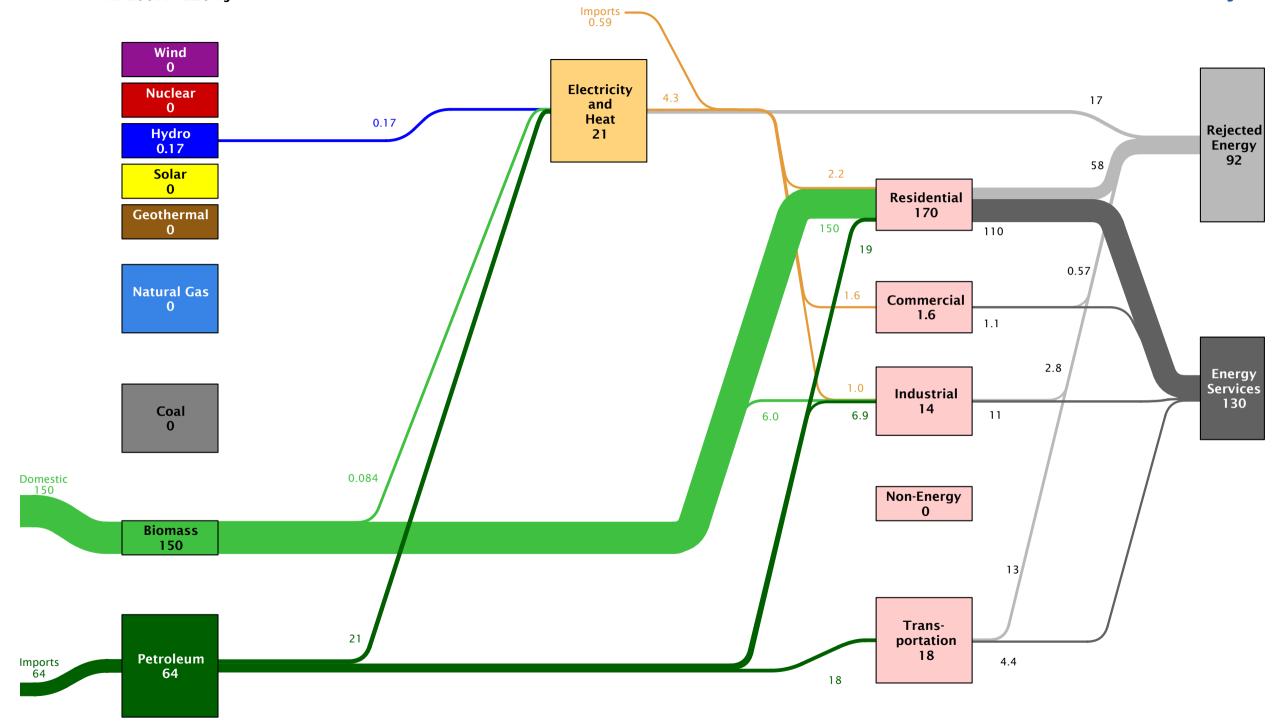




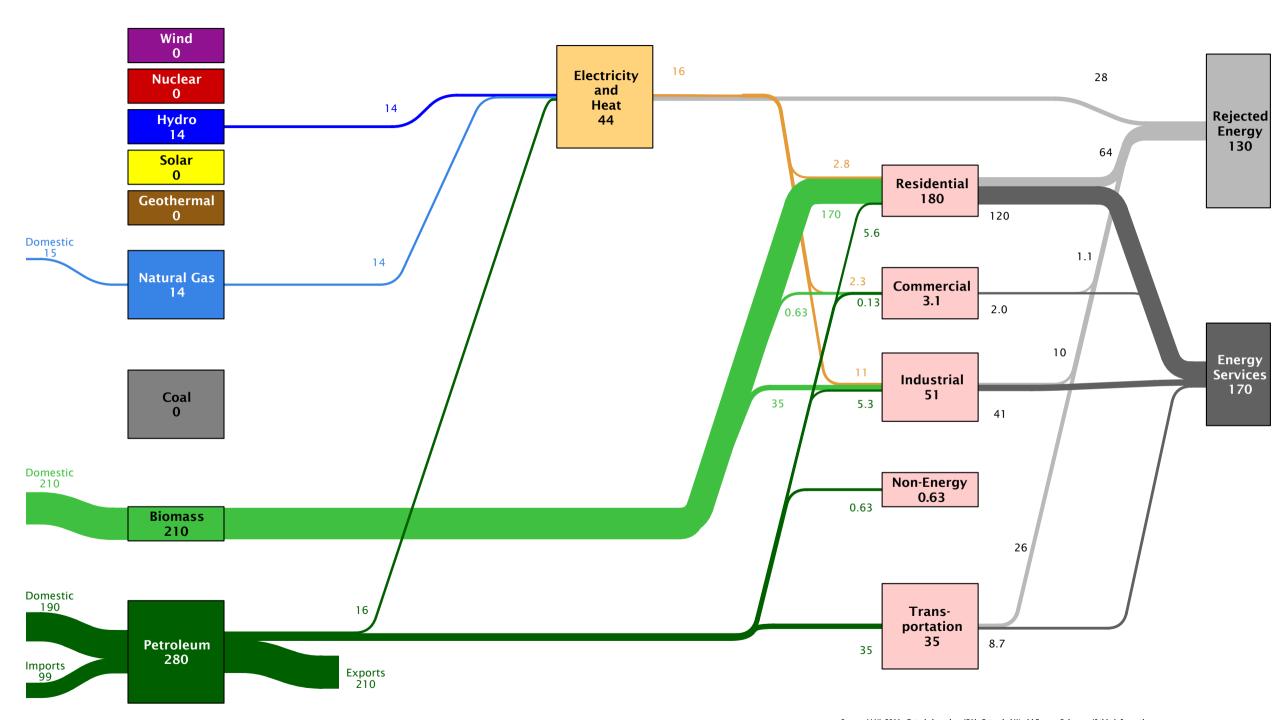


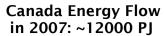




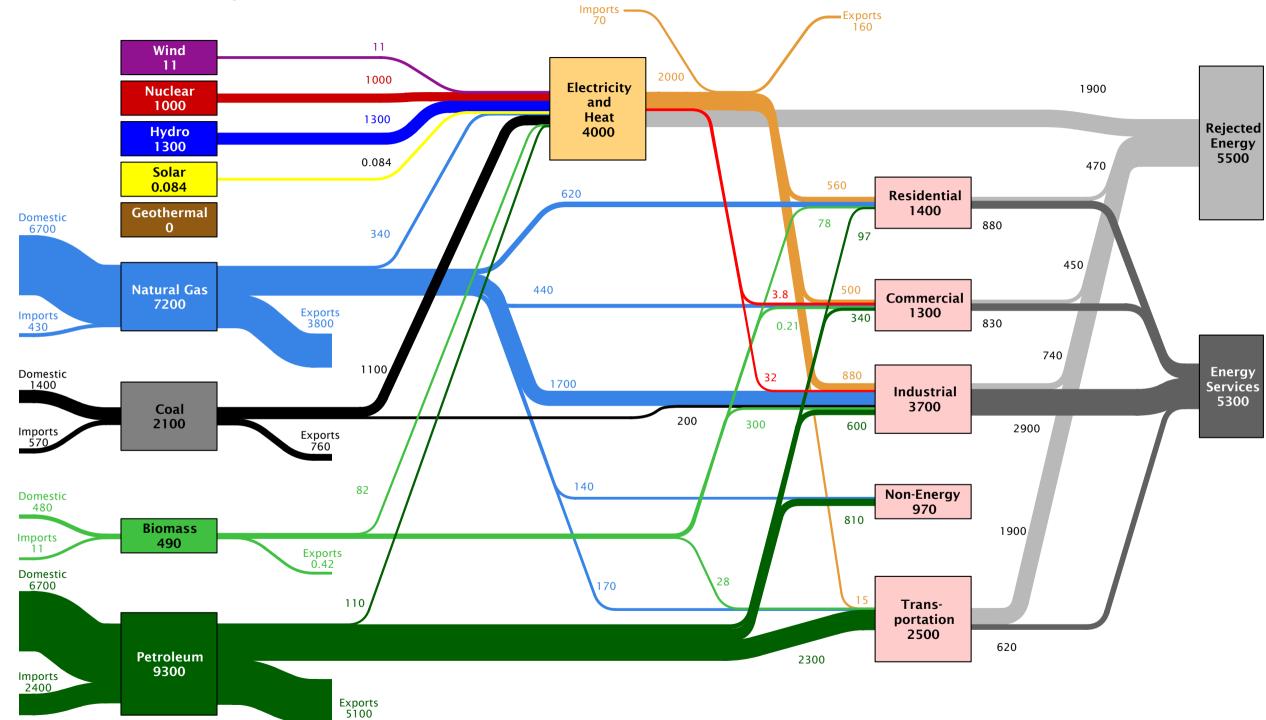




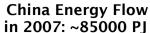




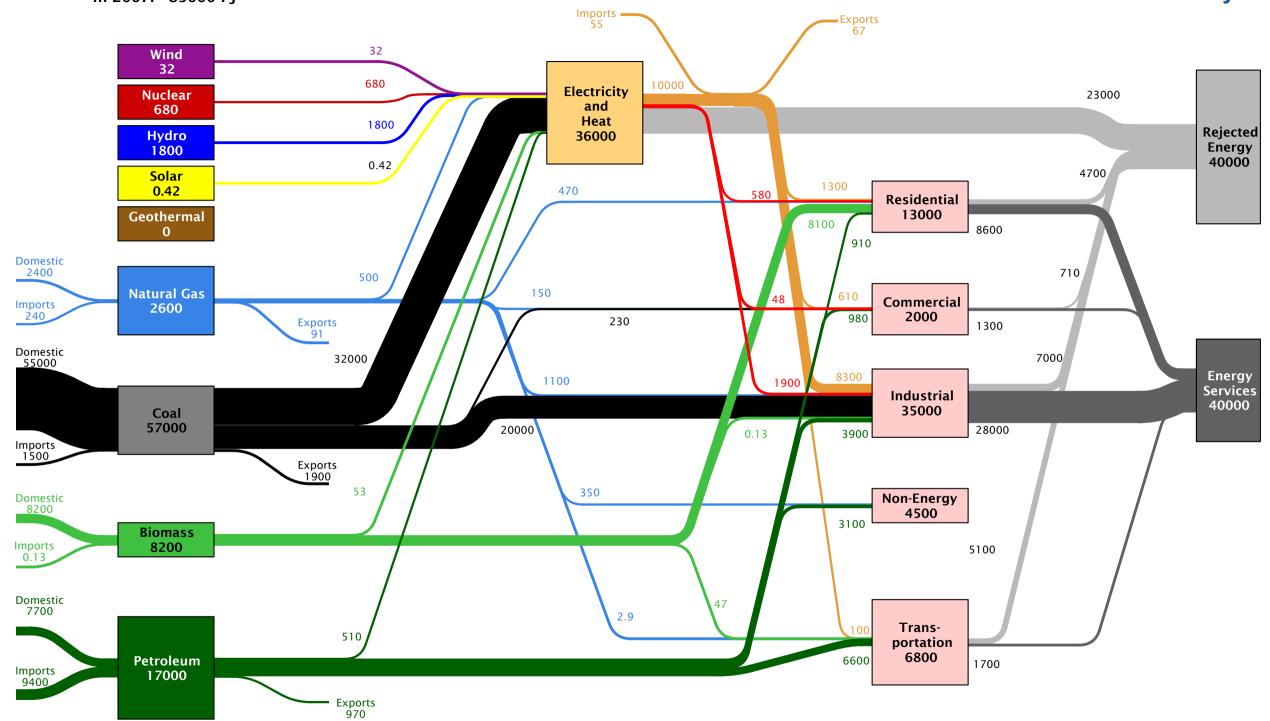


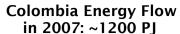


Exports 51

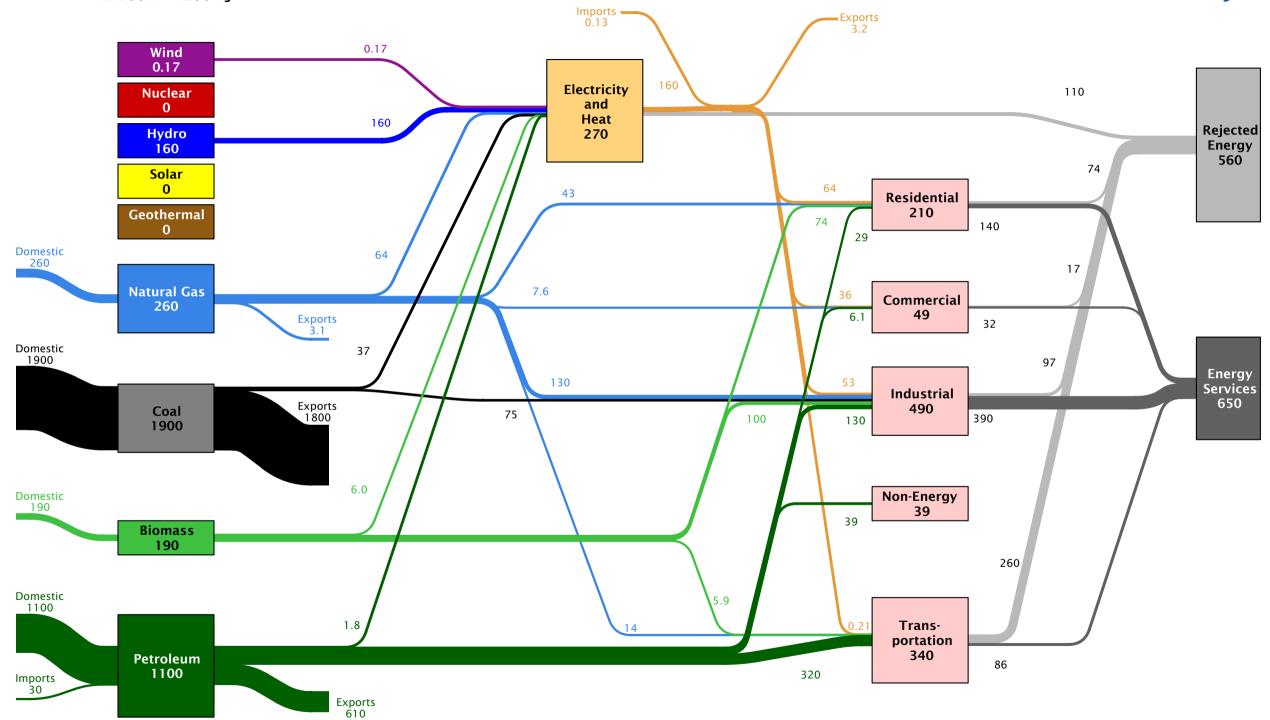


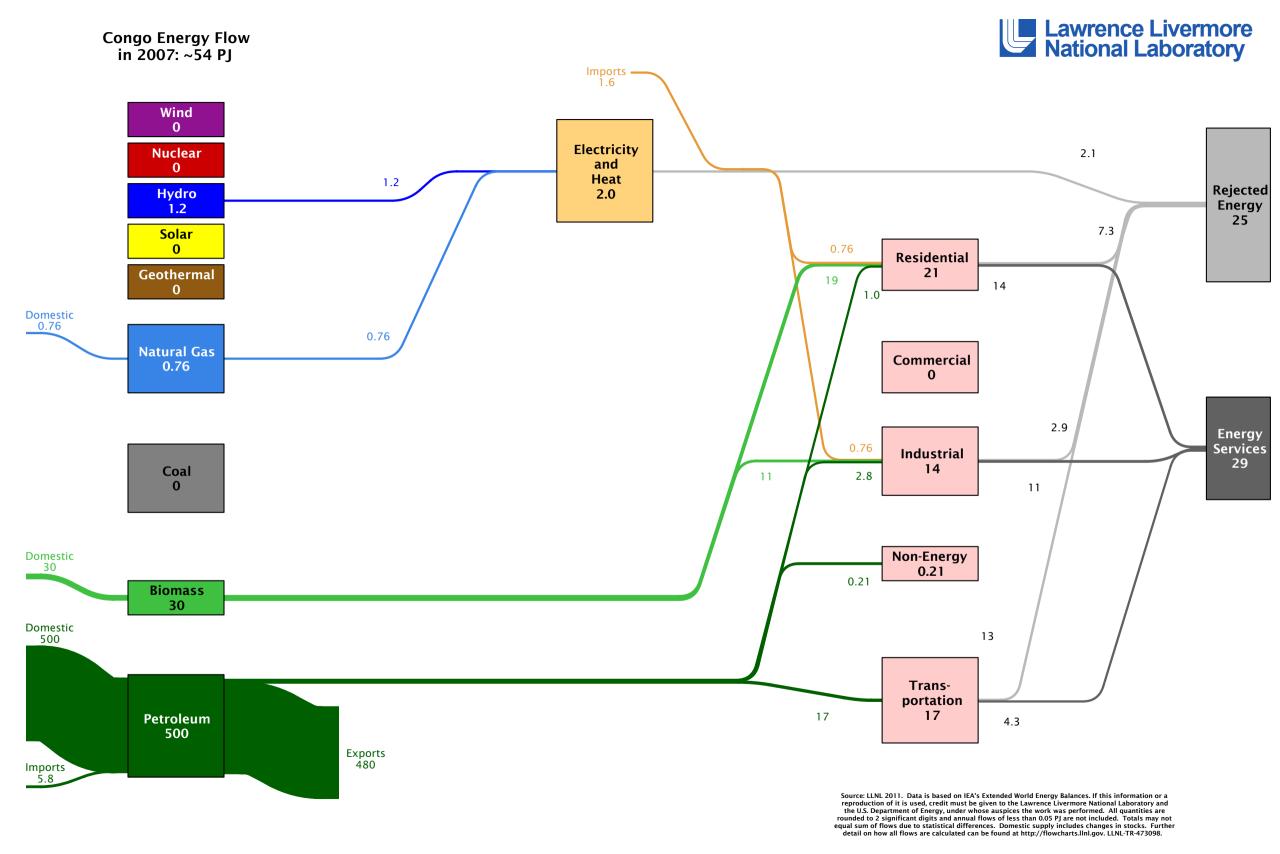






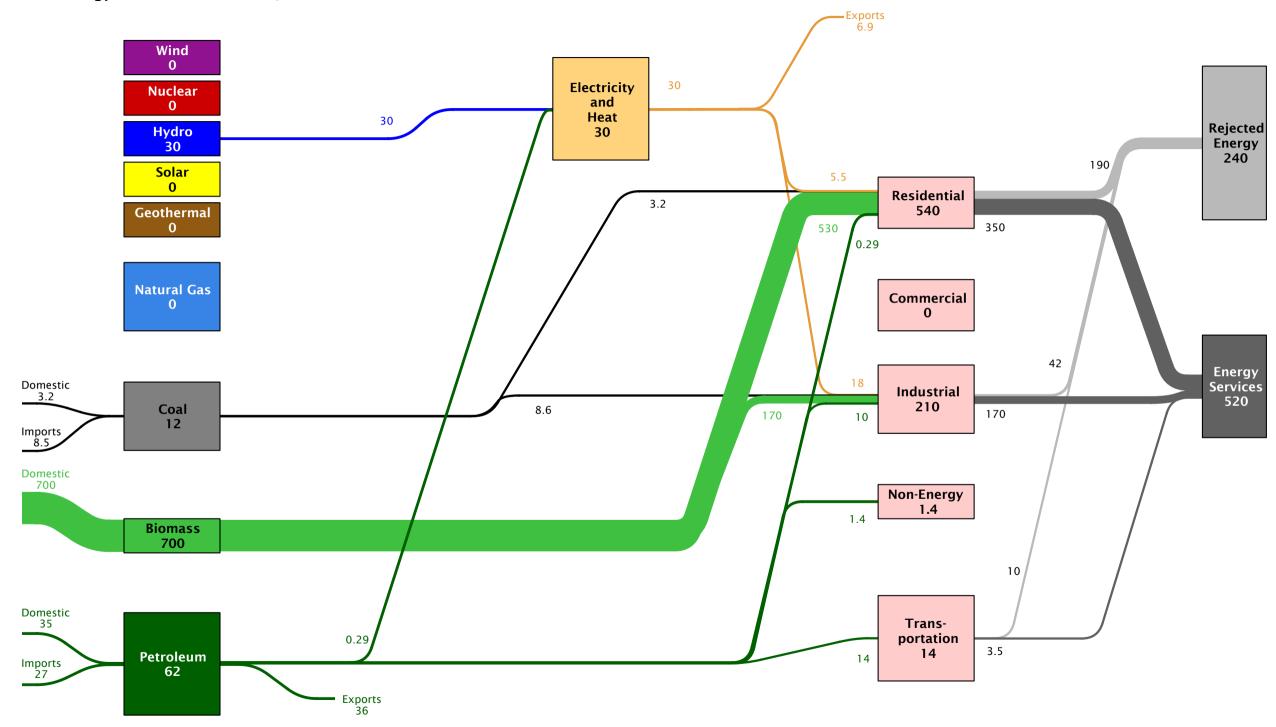


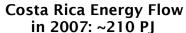




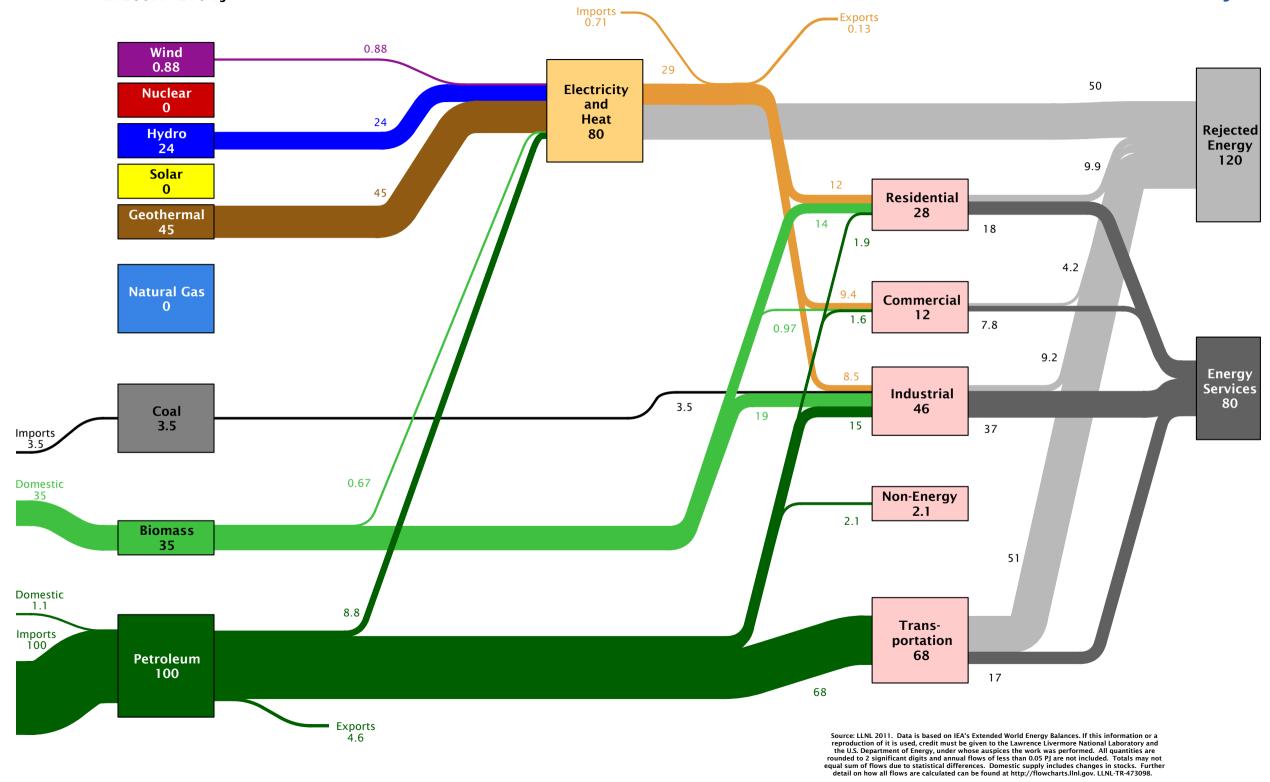
Democratic Republic of the Congo Energy Flow in 2007: ~770 PJ





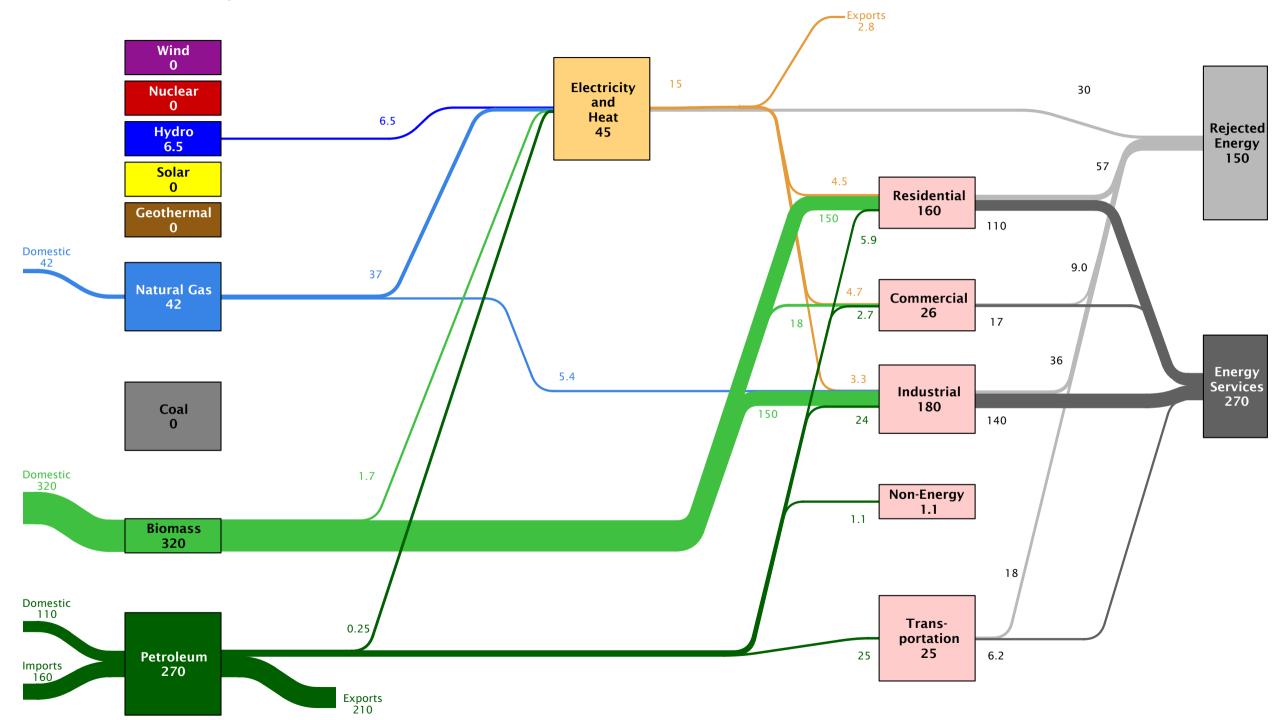


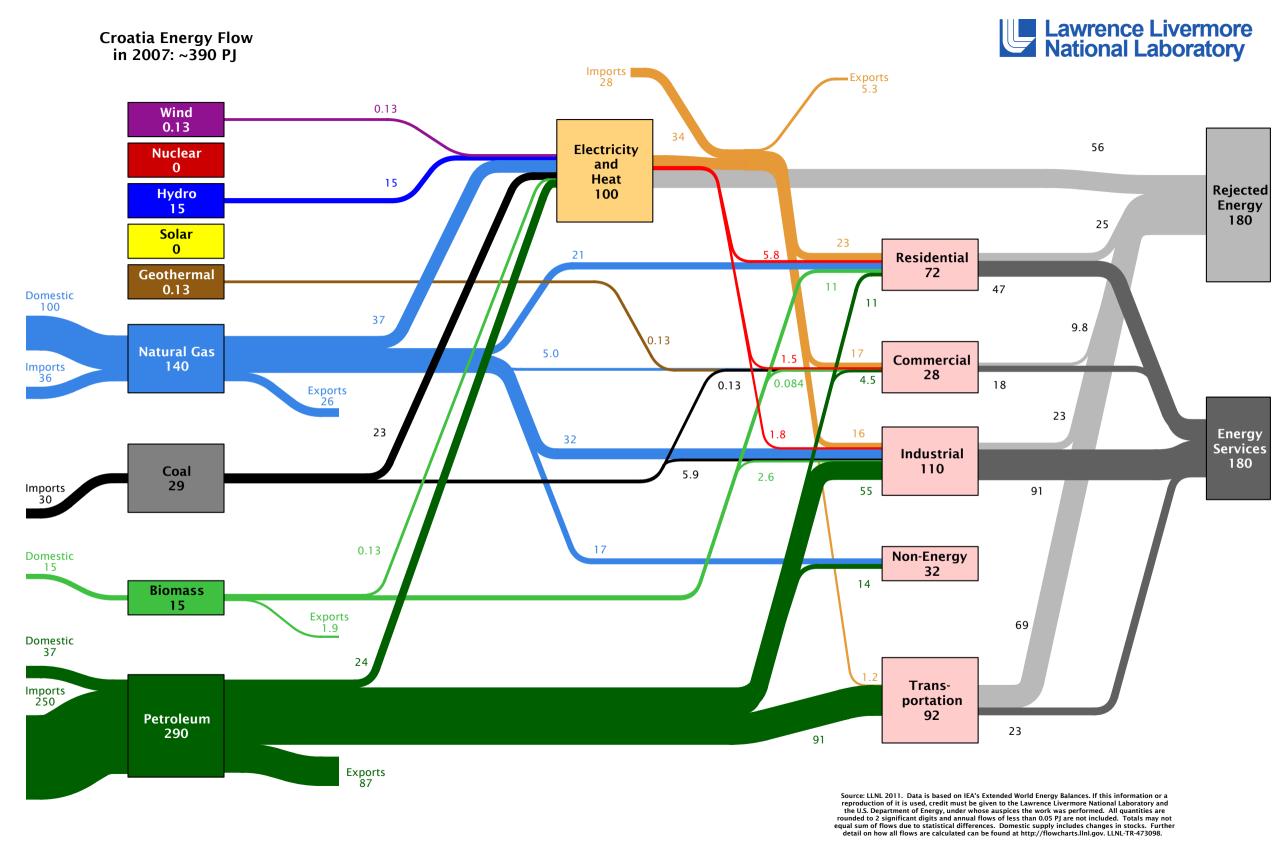




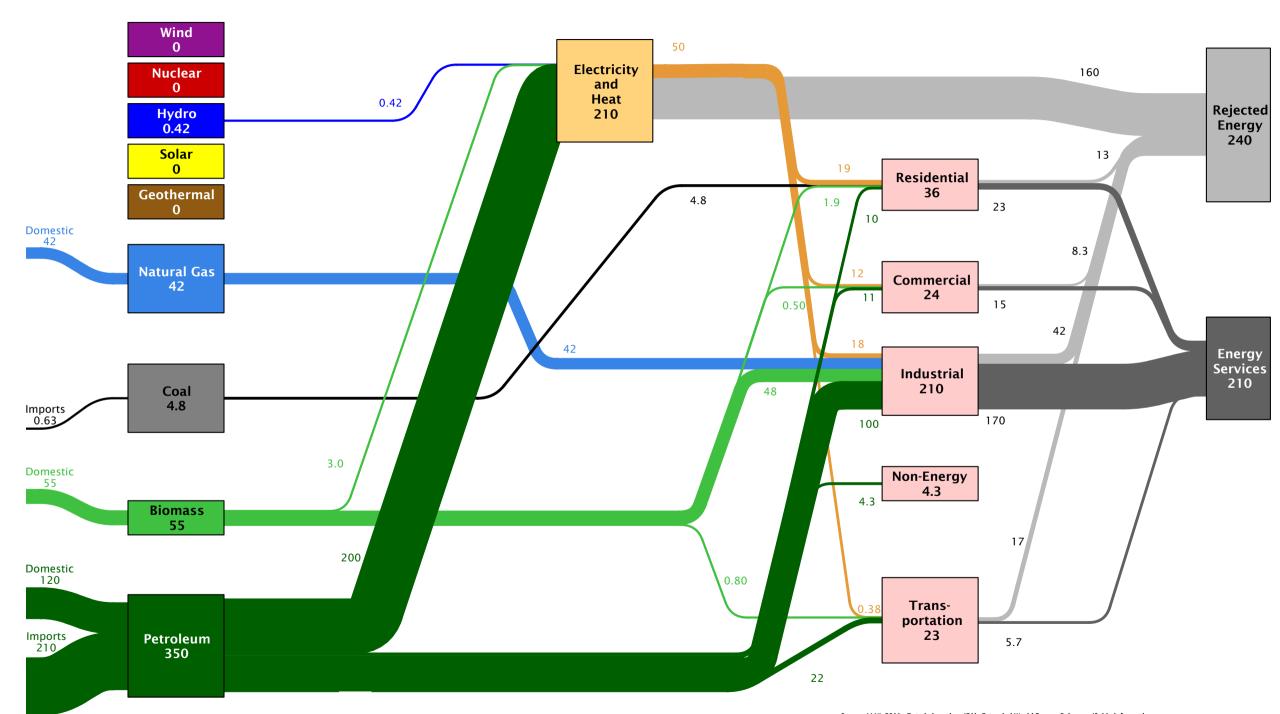




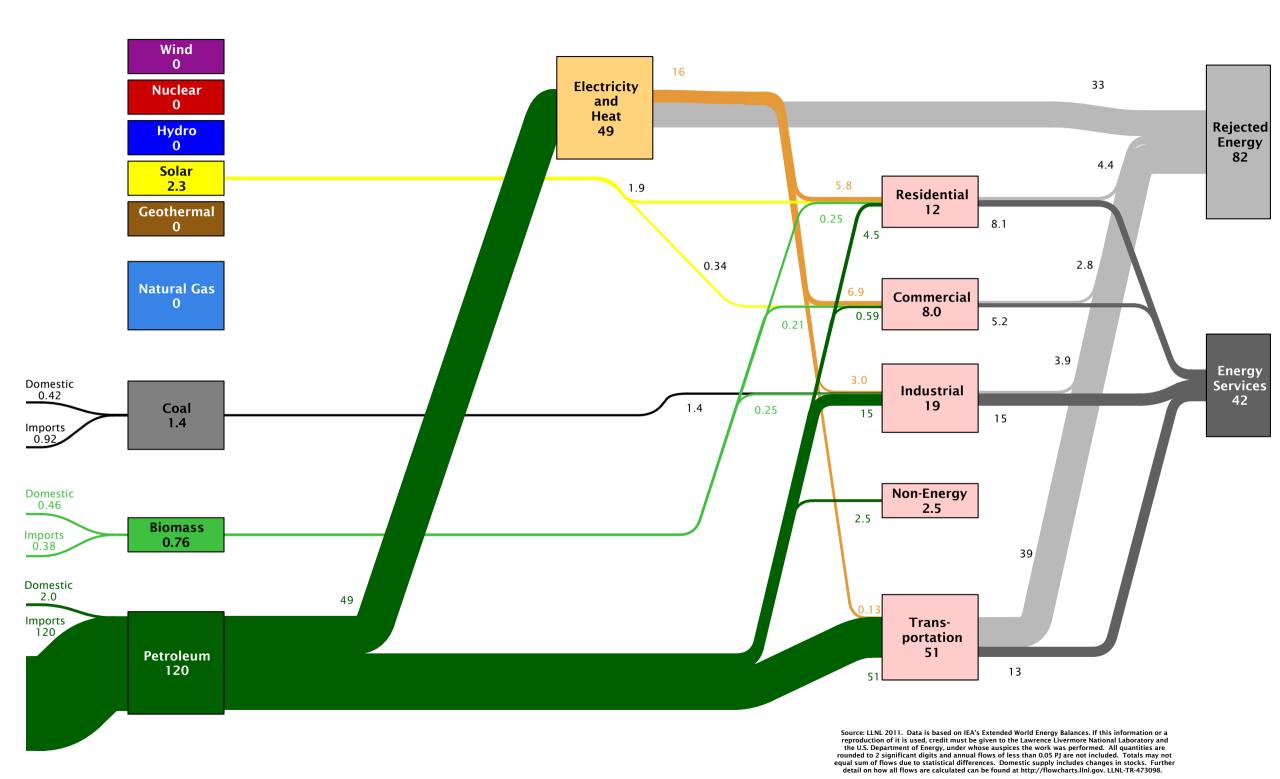


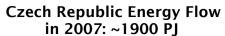




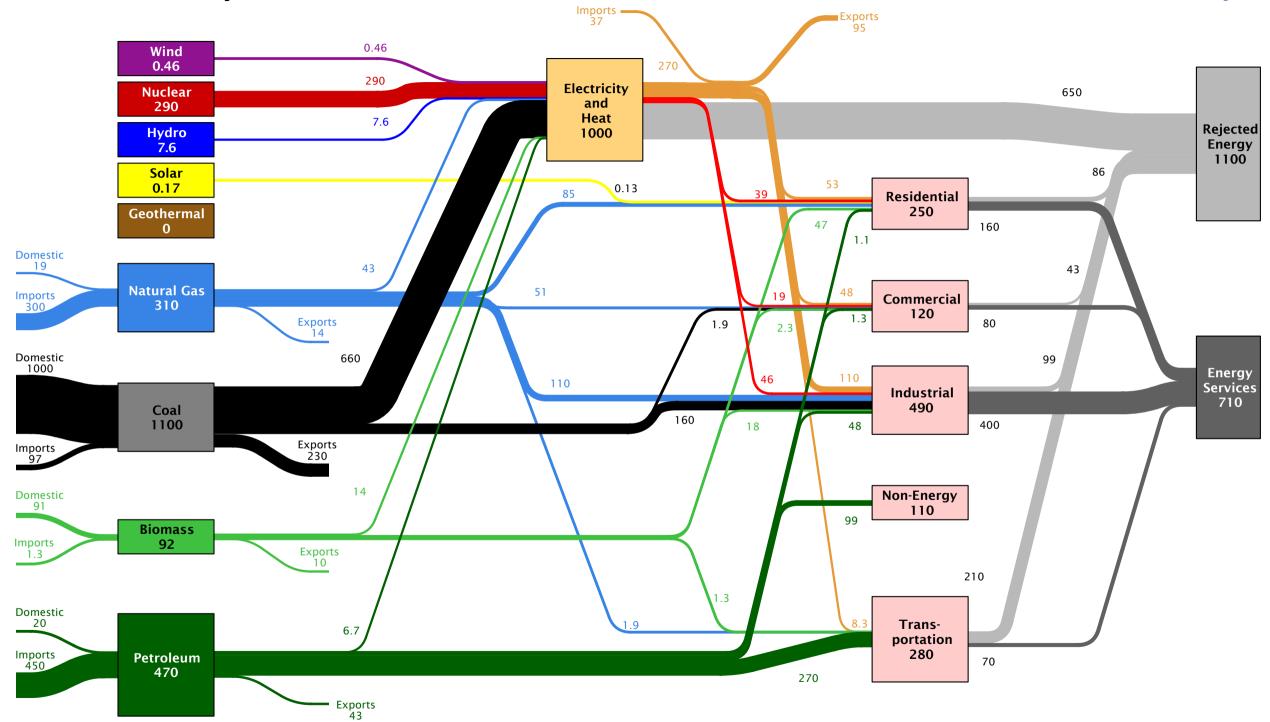


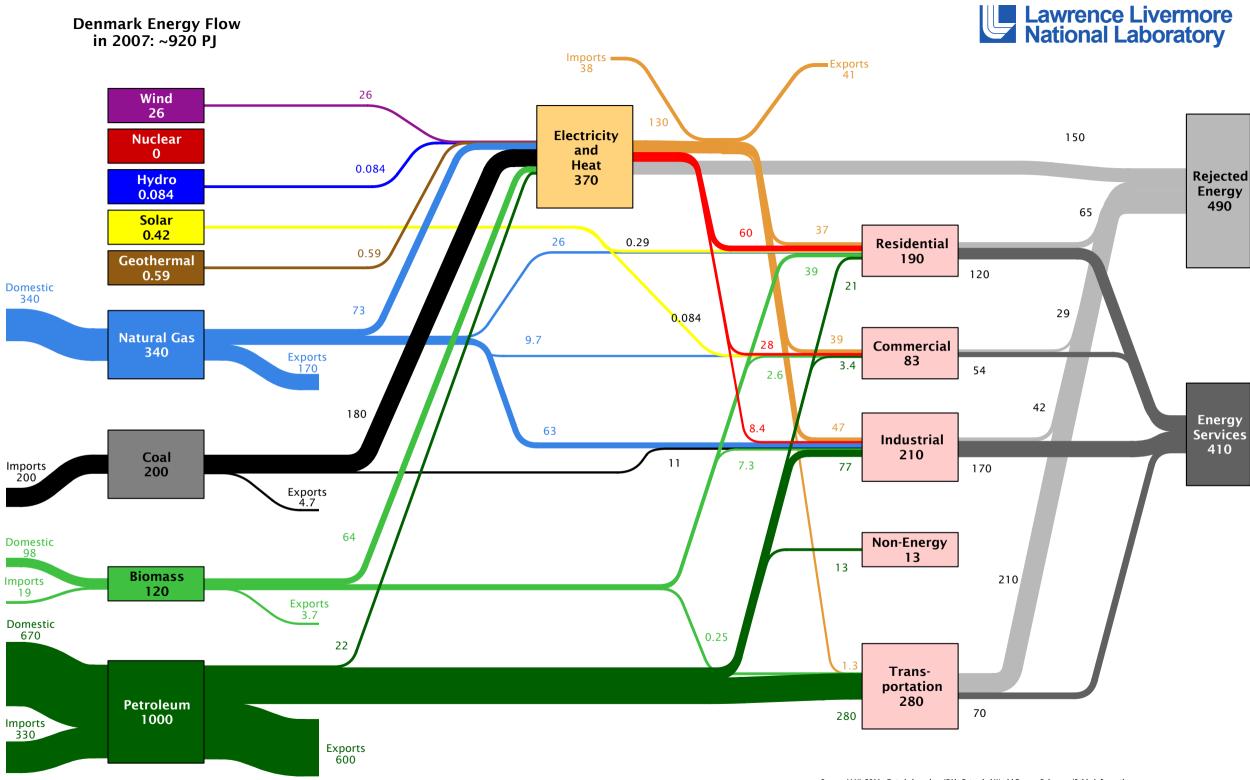




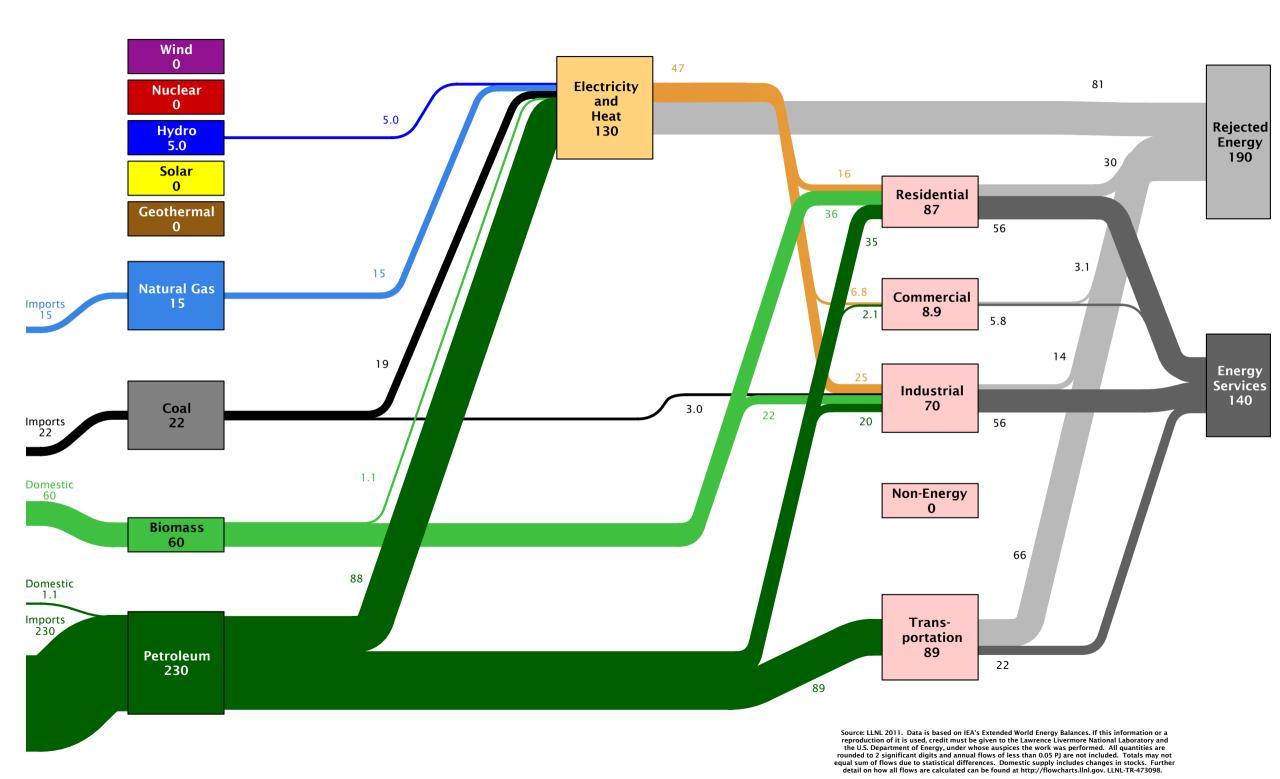


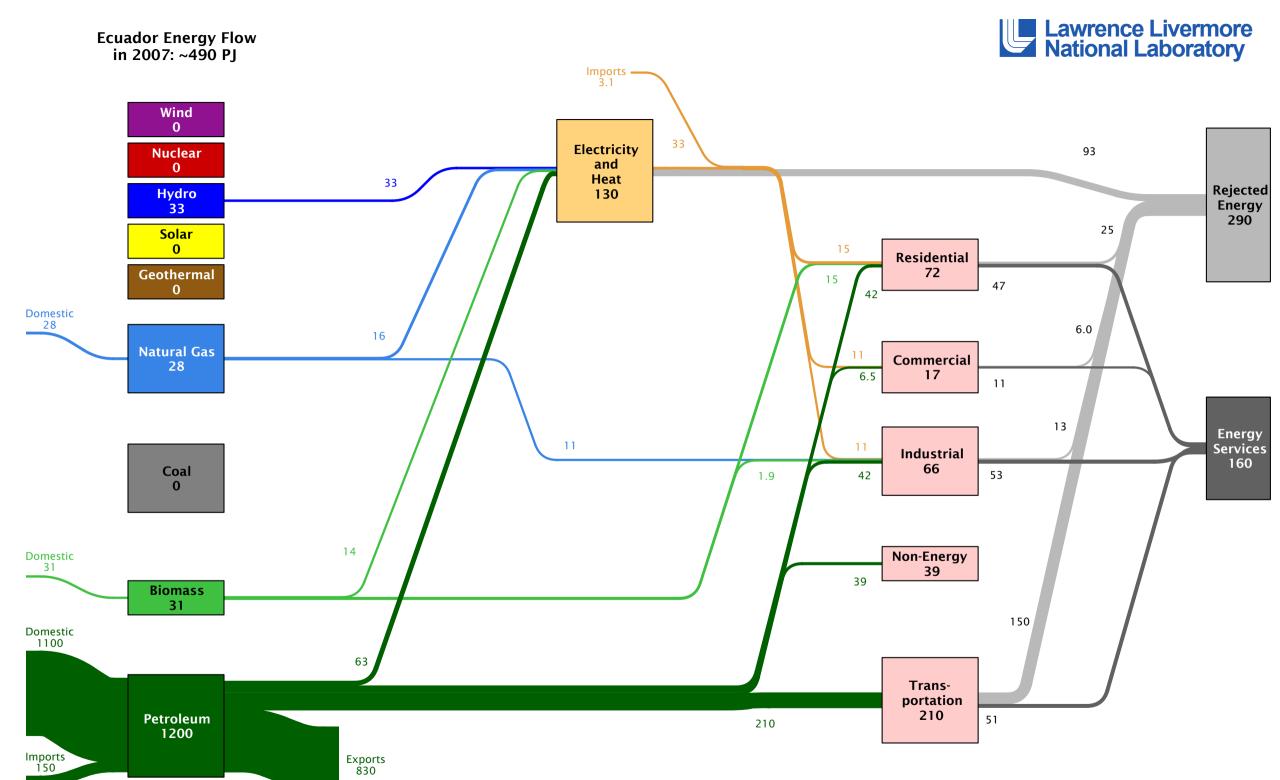


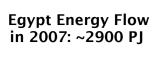




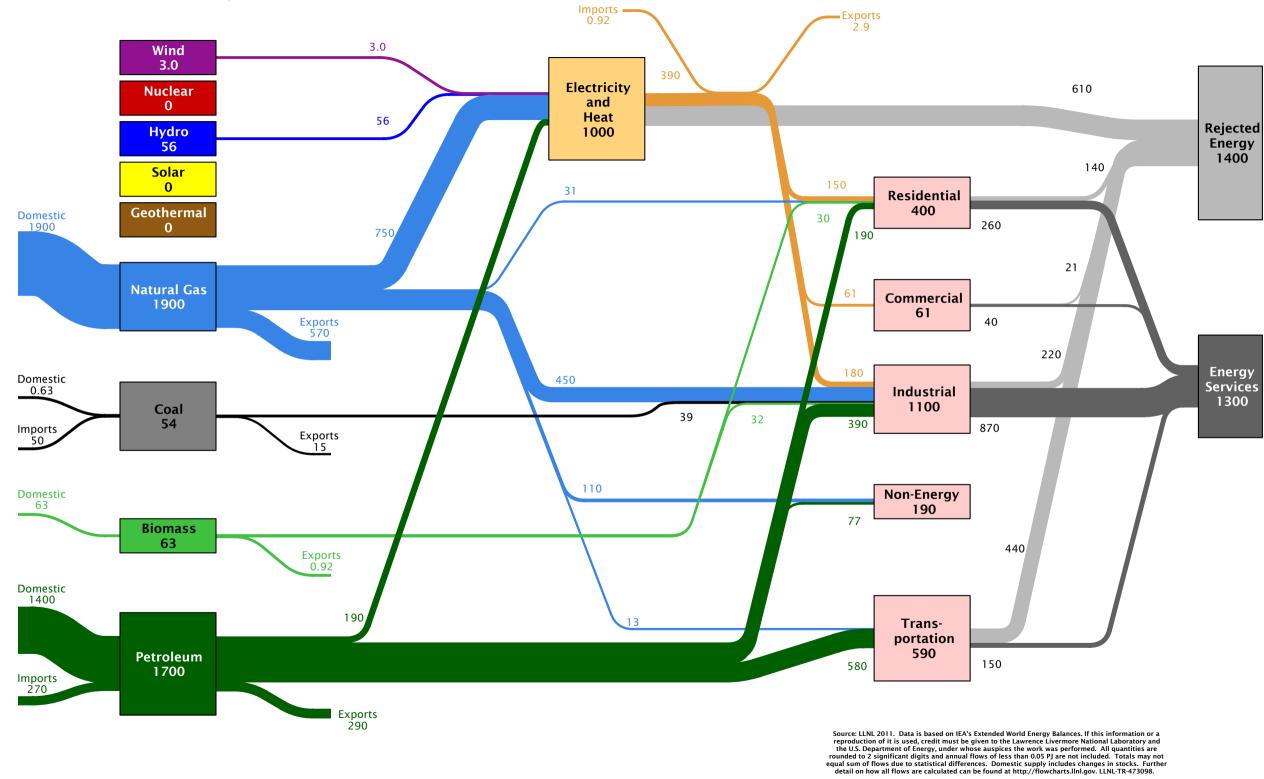


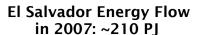




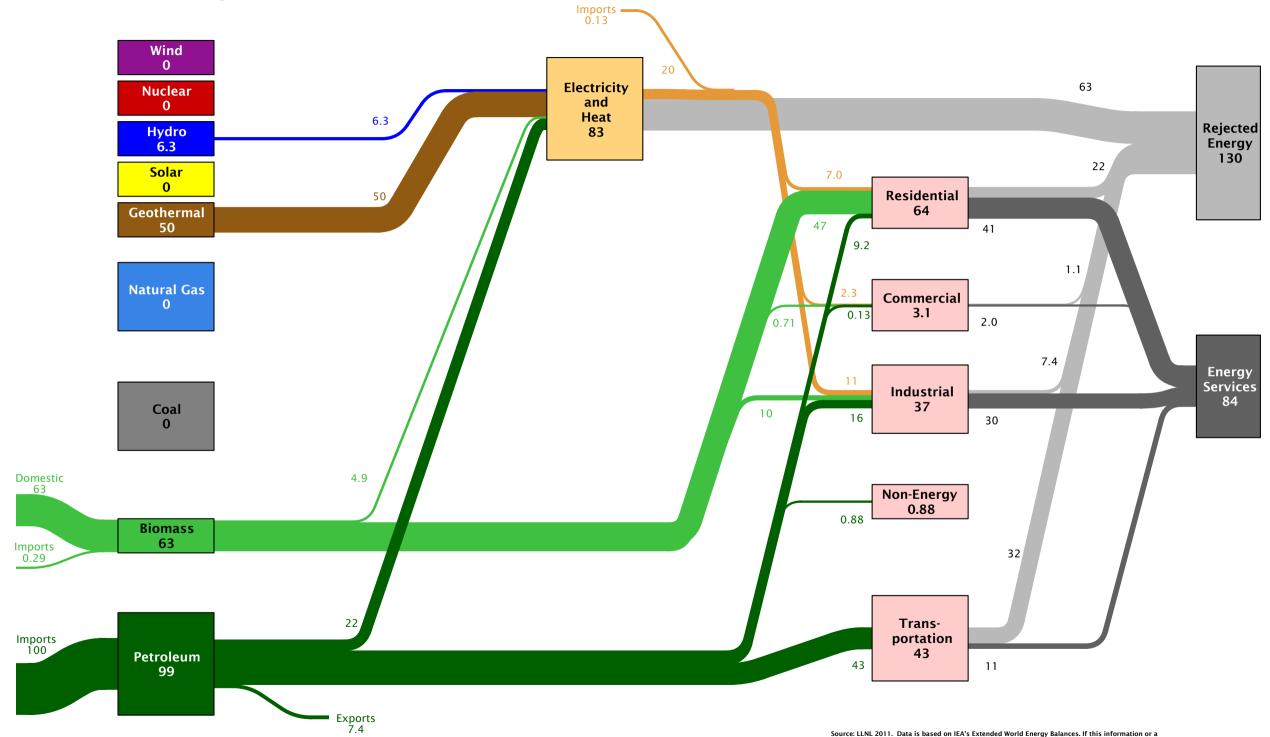




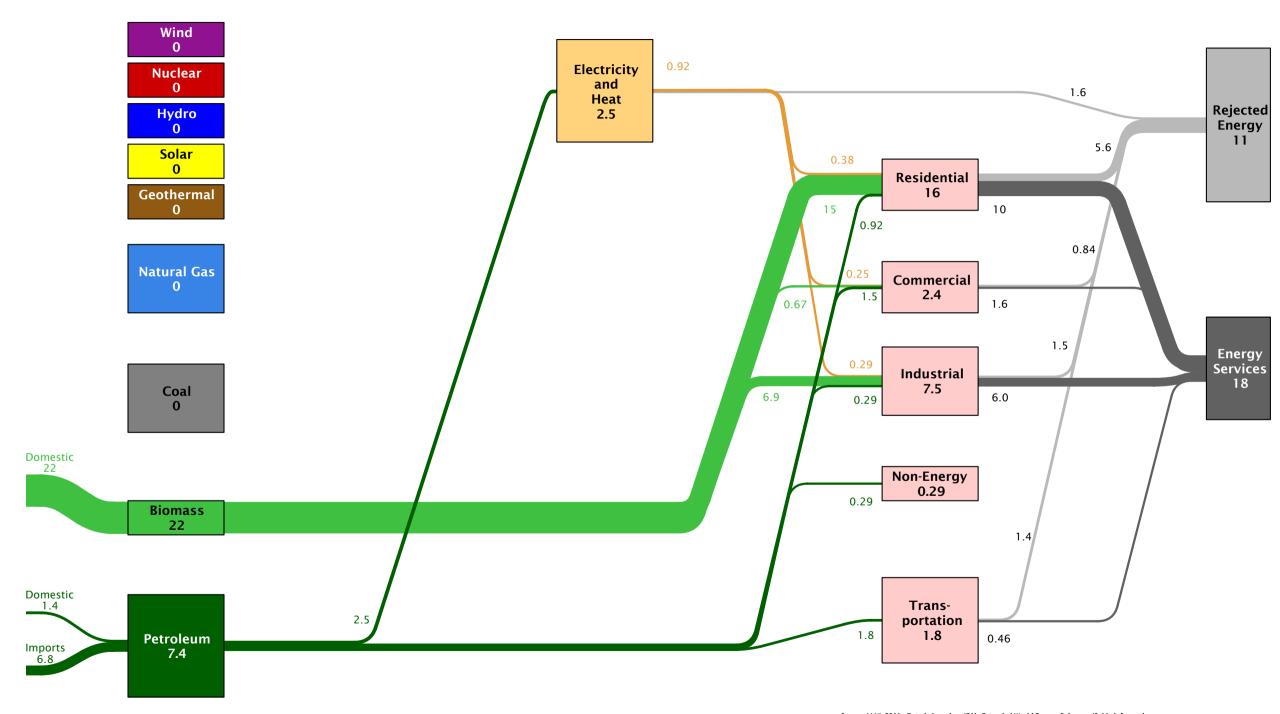


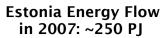




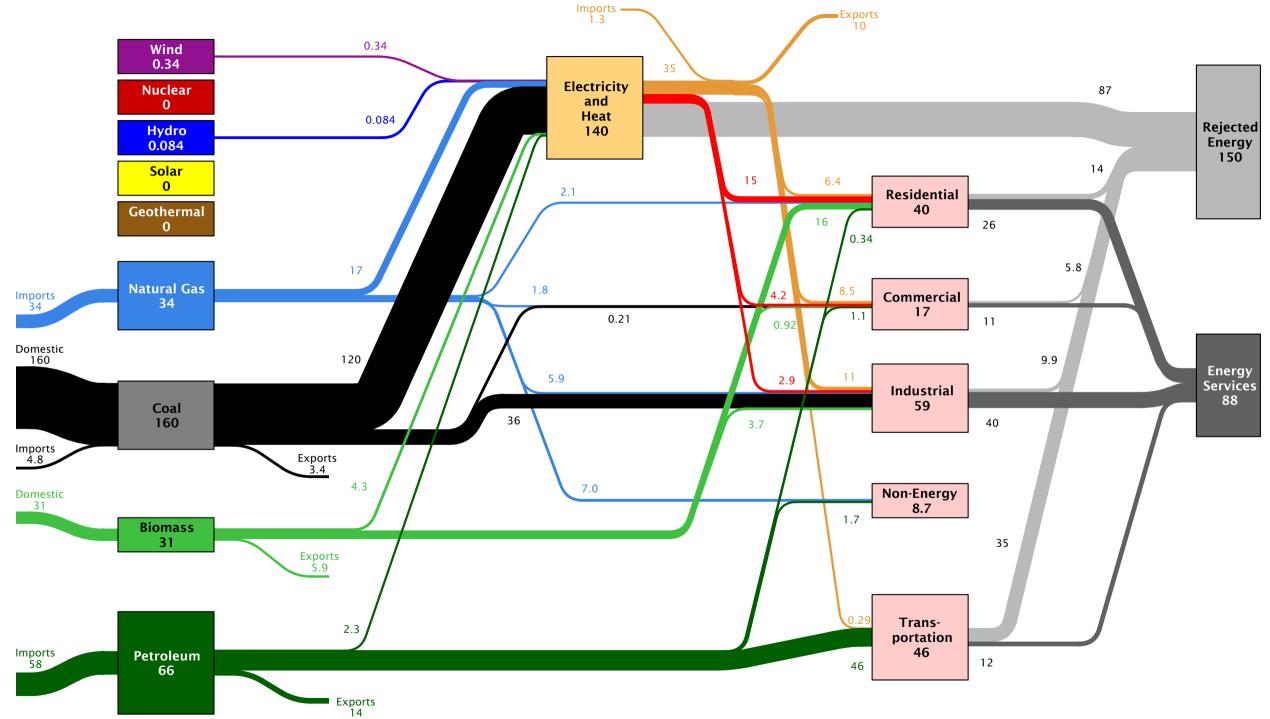




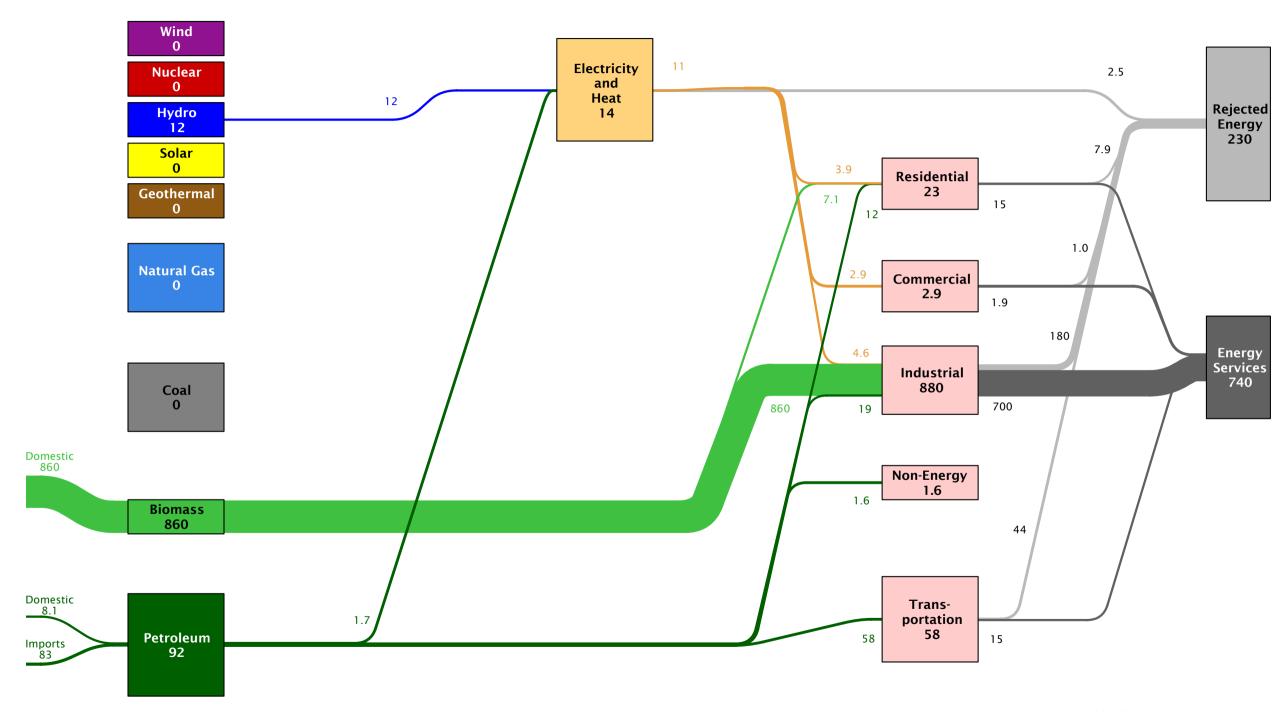


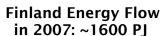




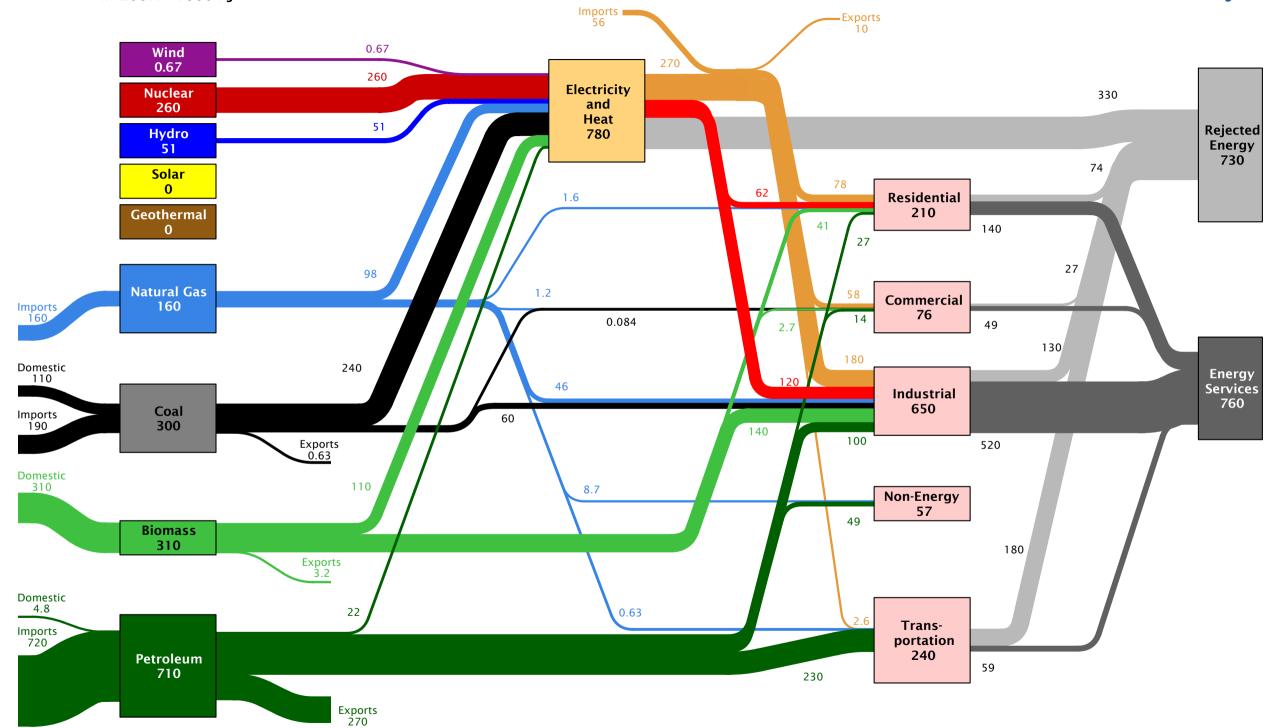




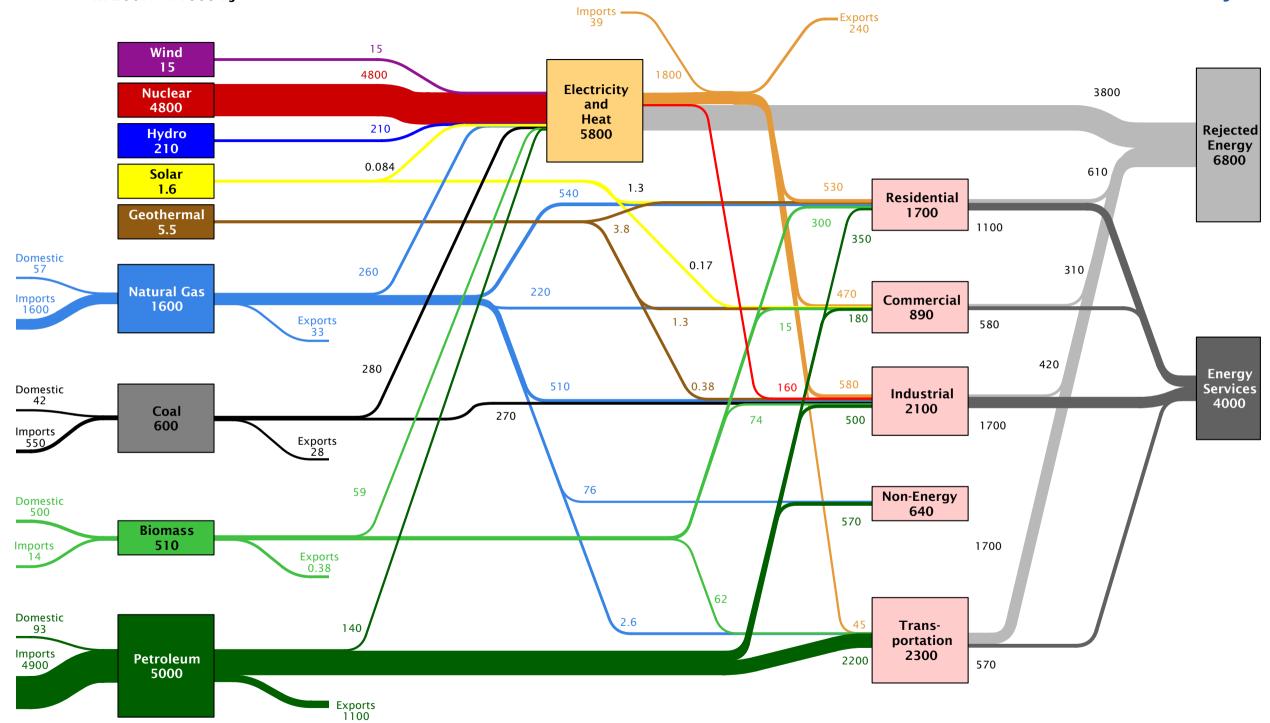


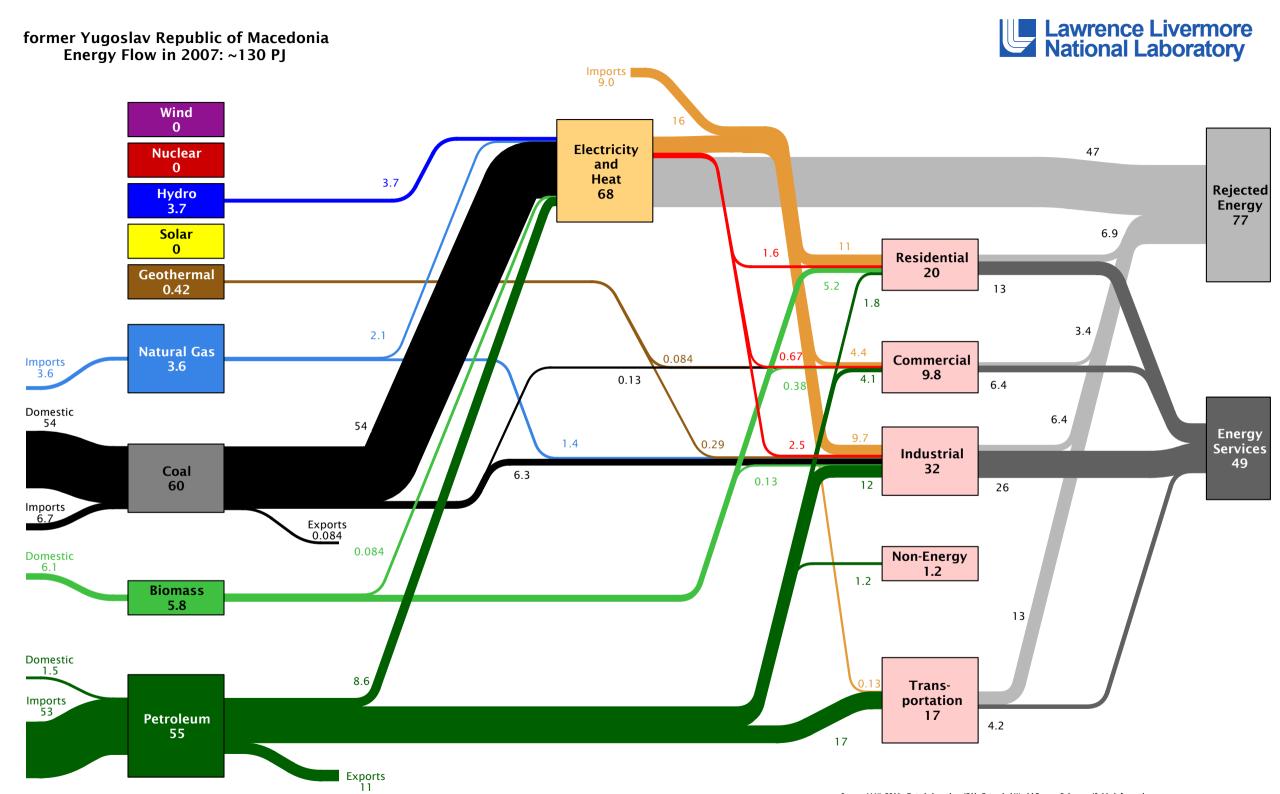




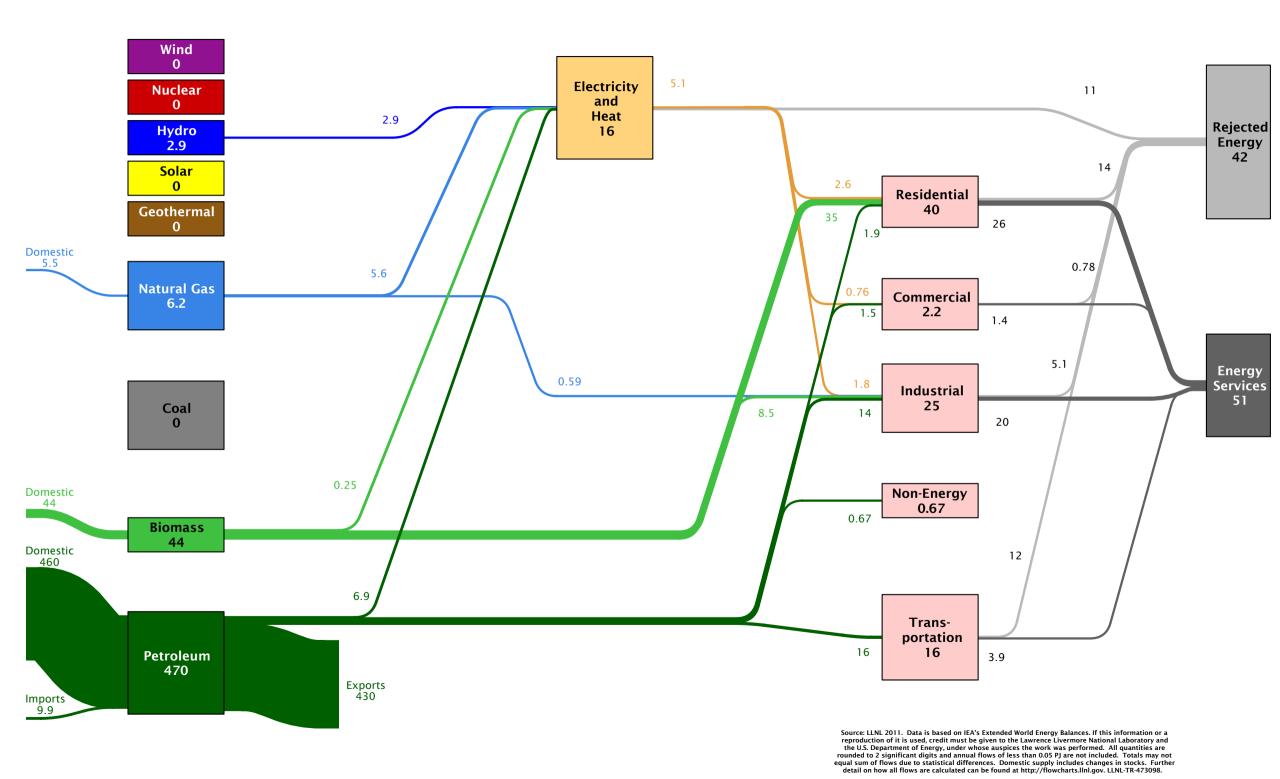


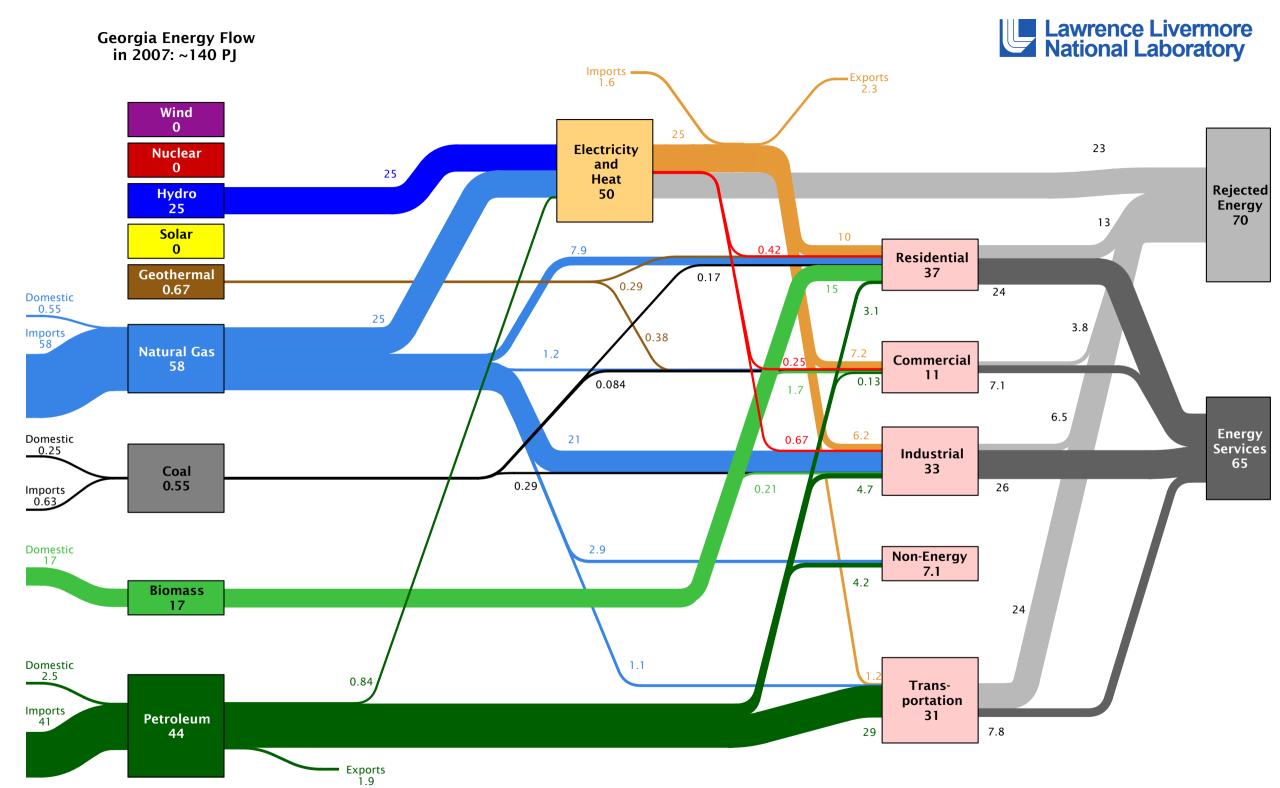


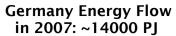




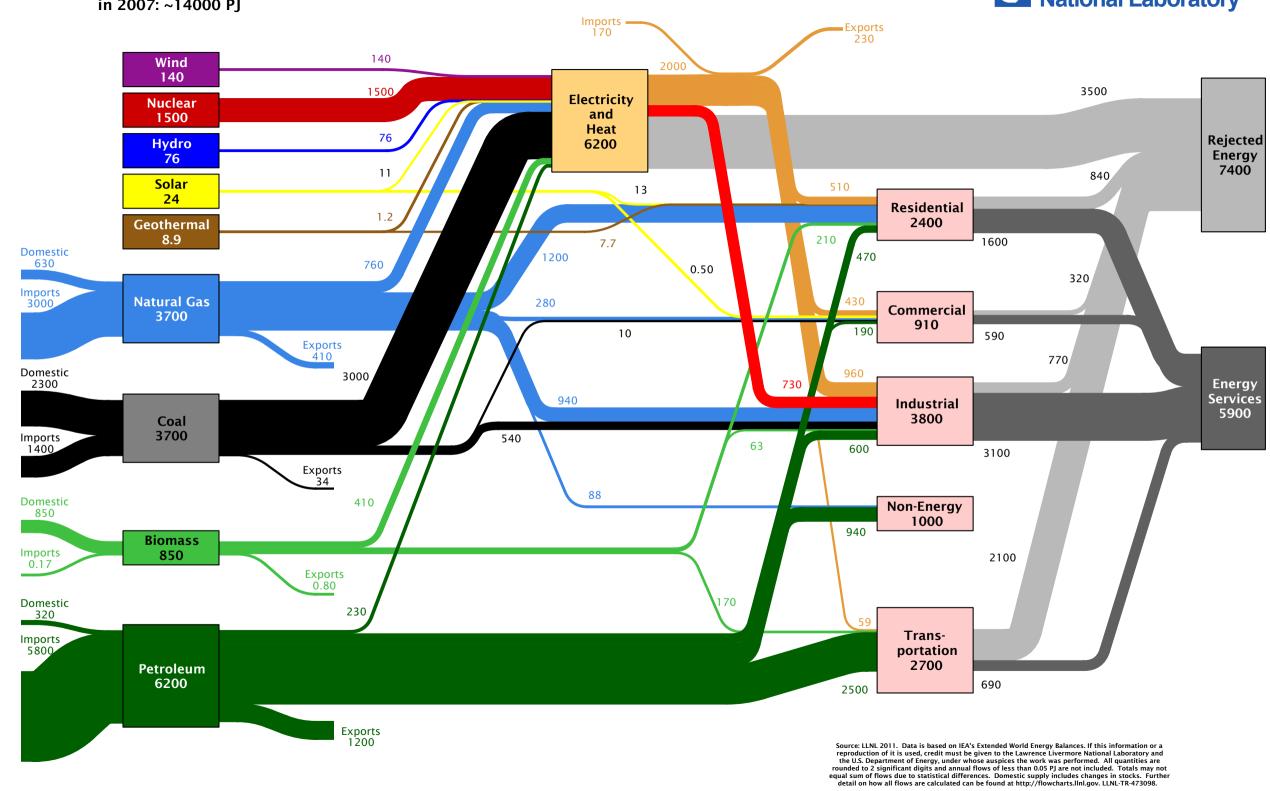


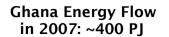




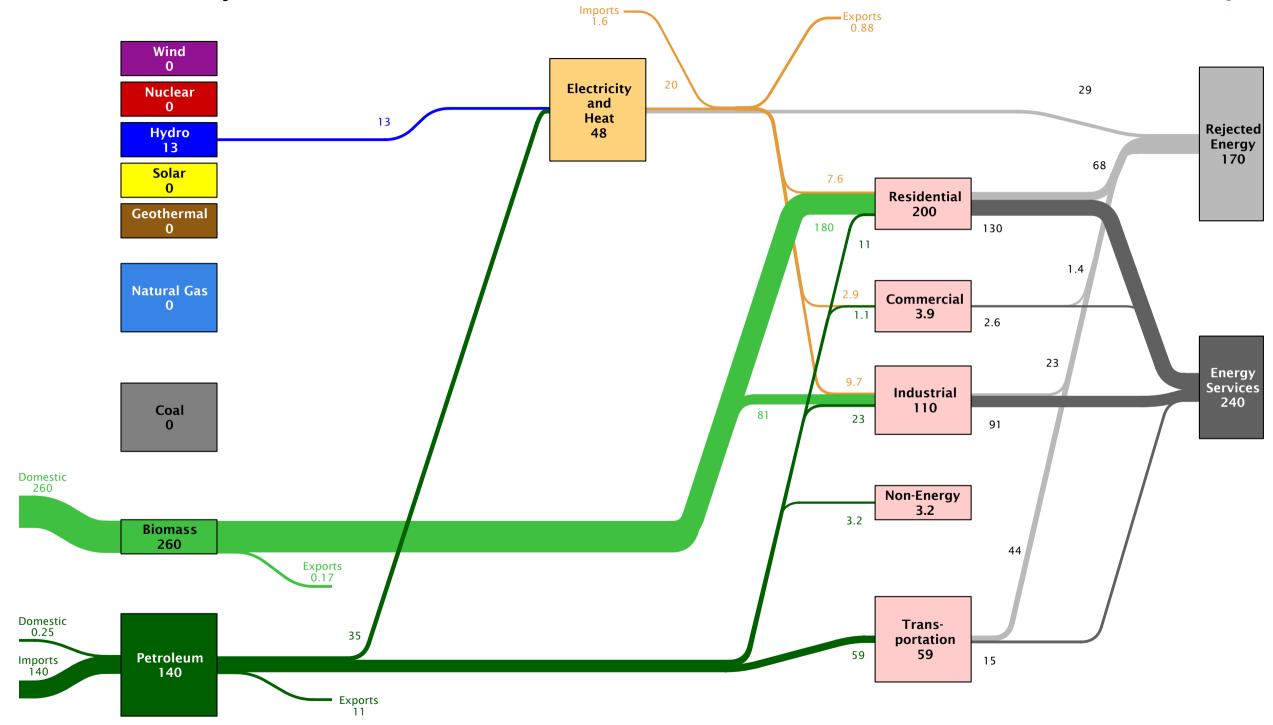


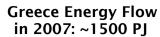




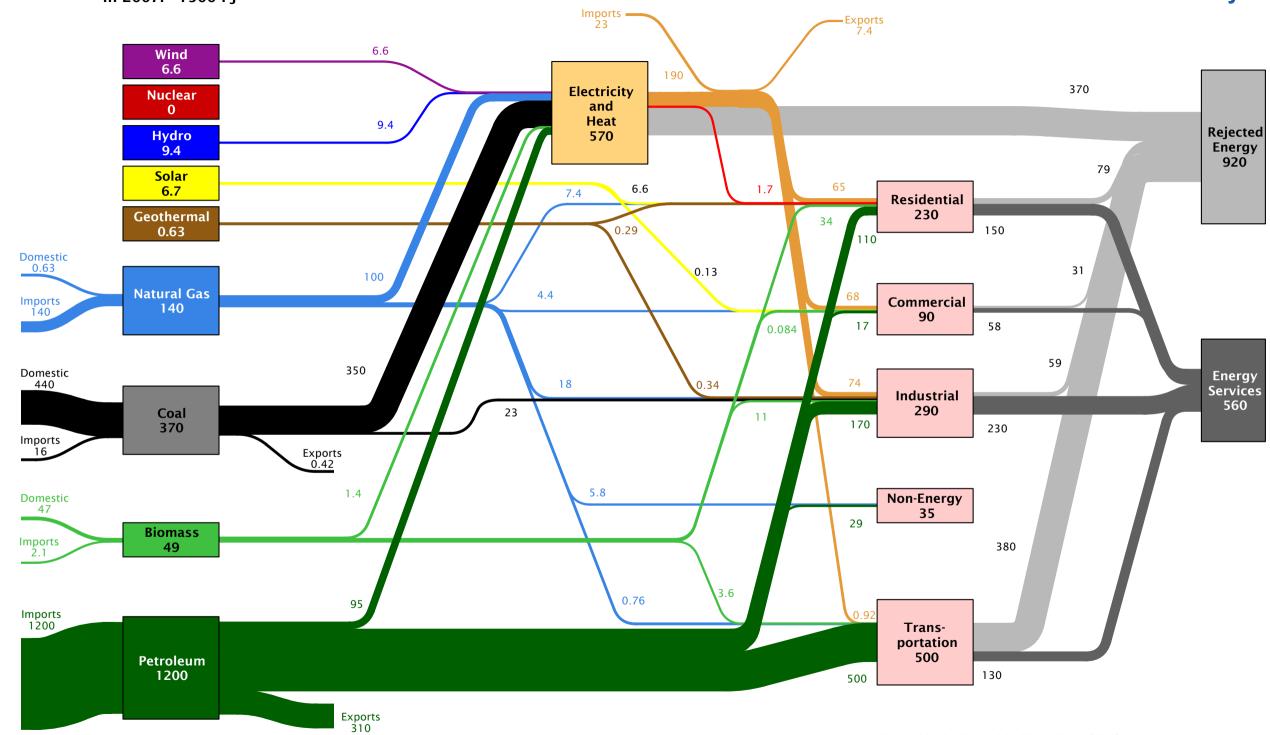




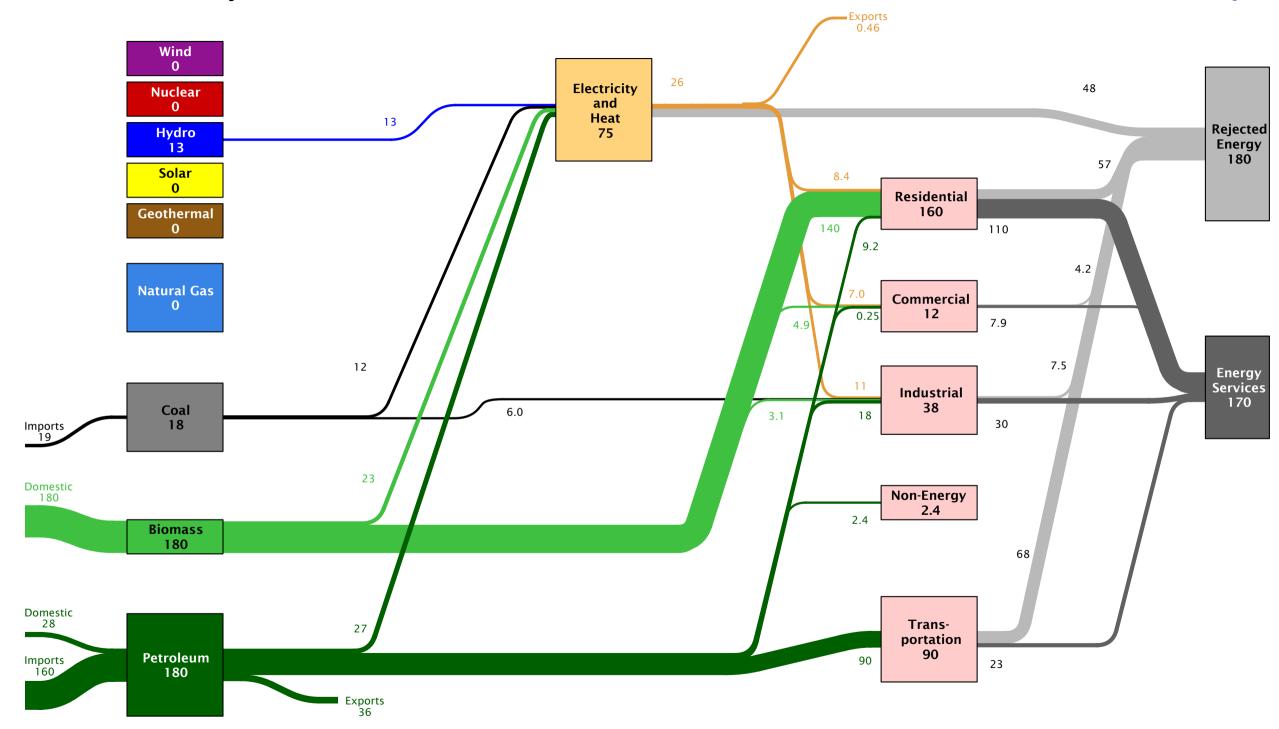




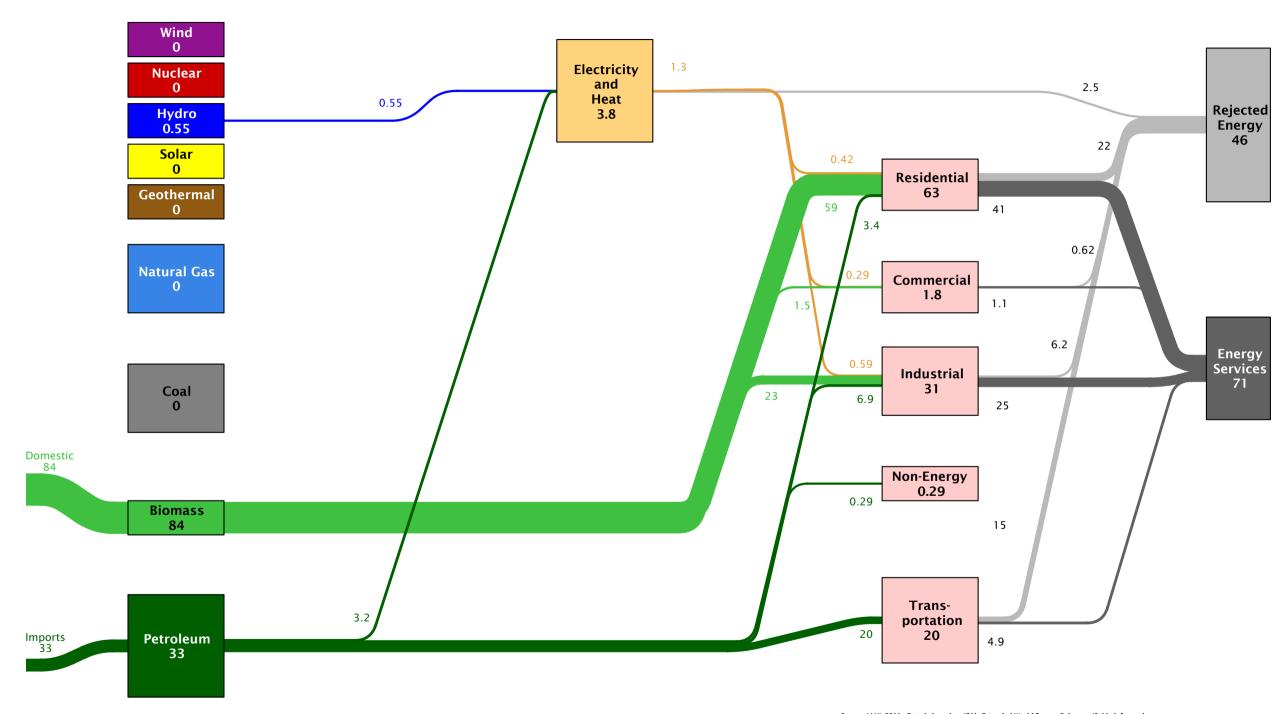




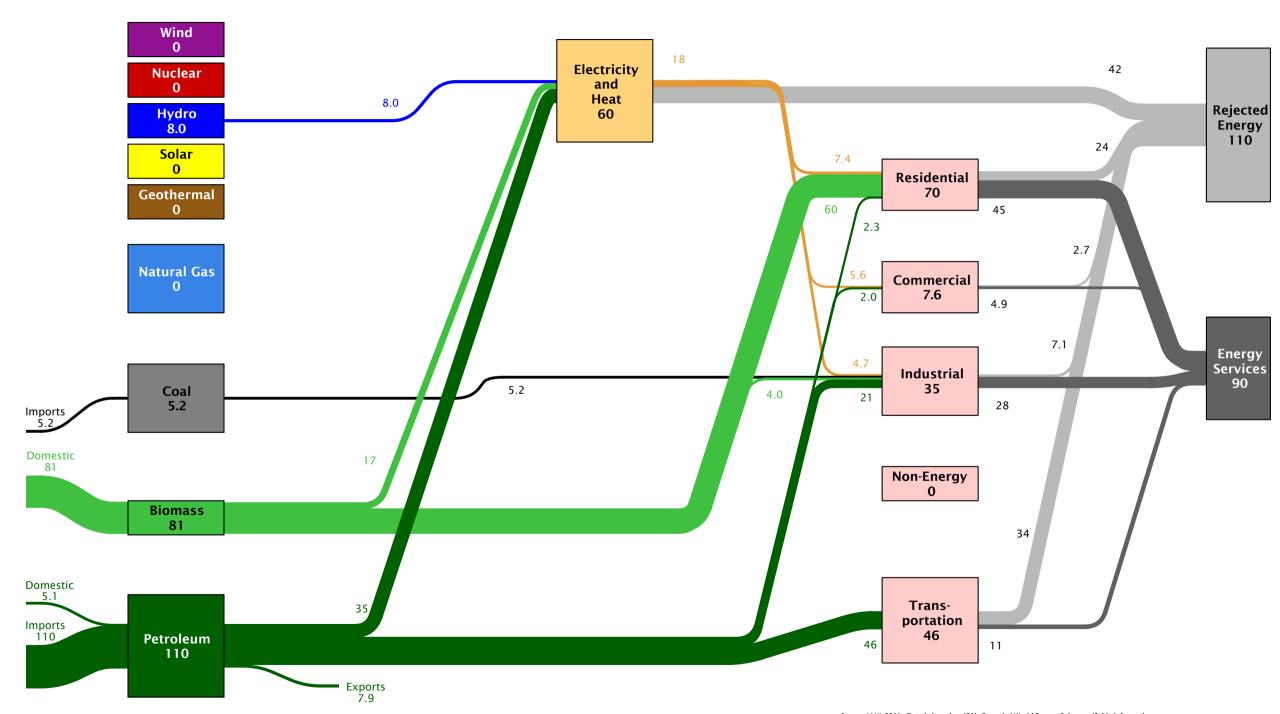


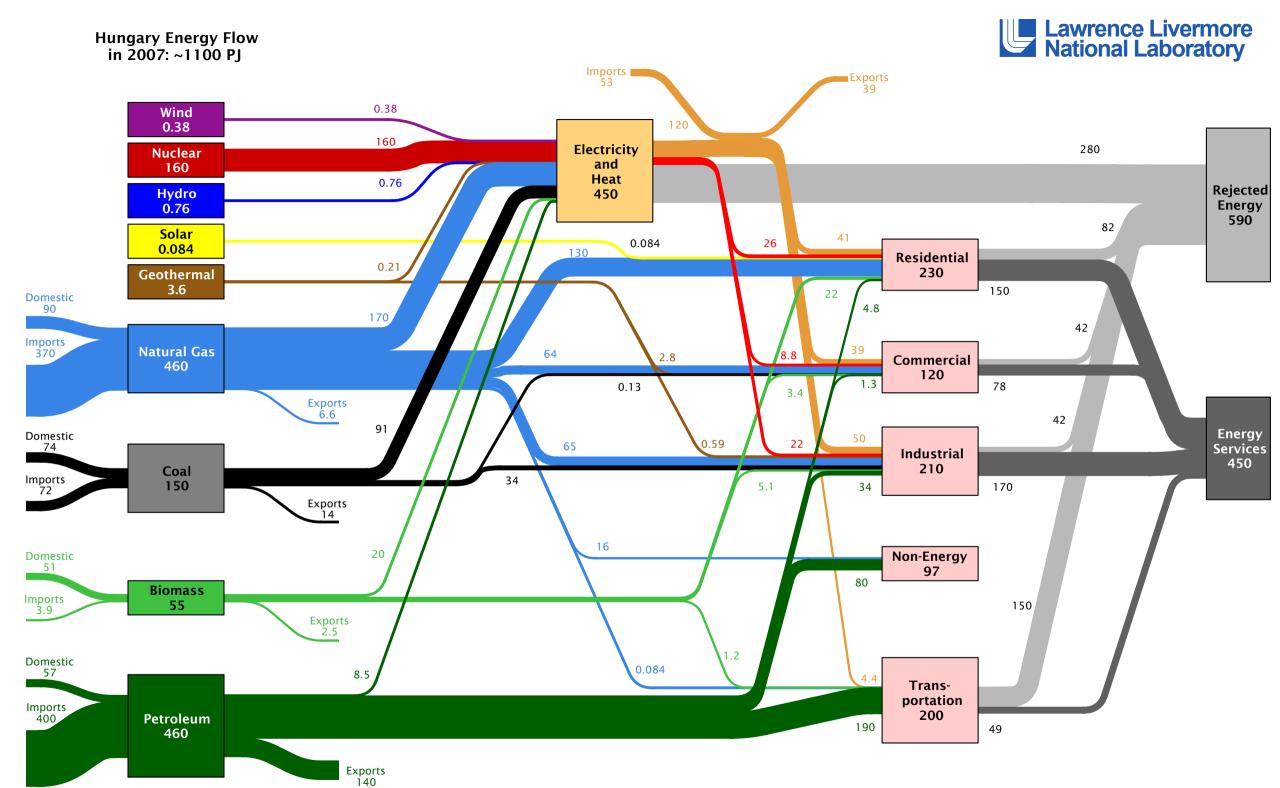




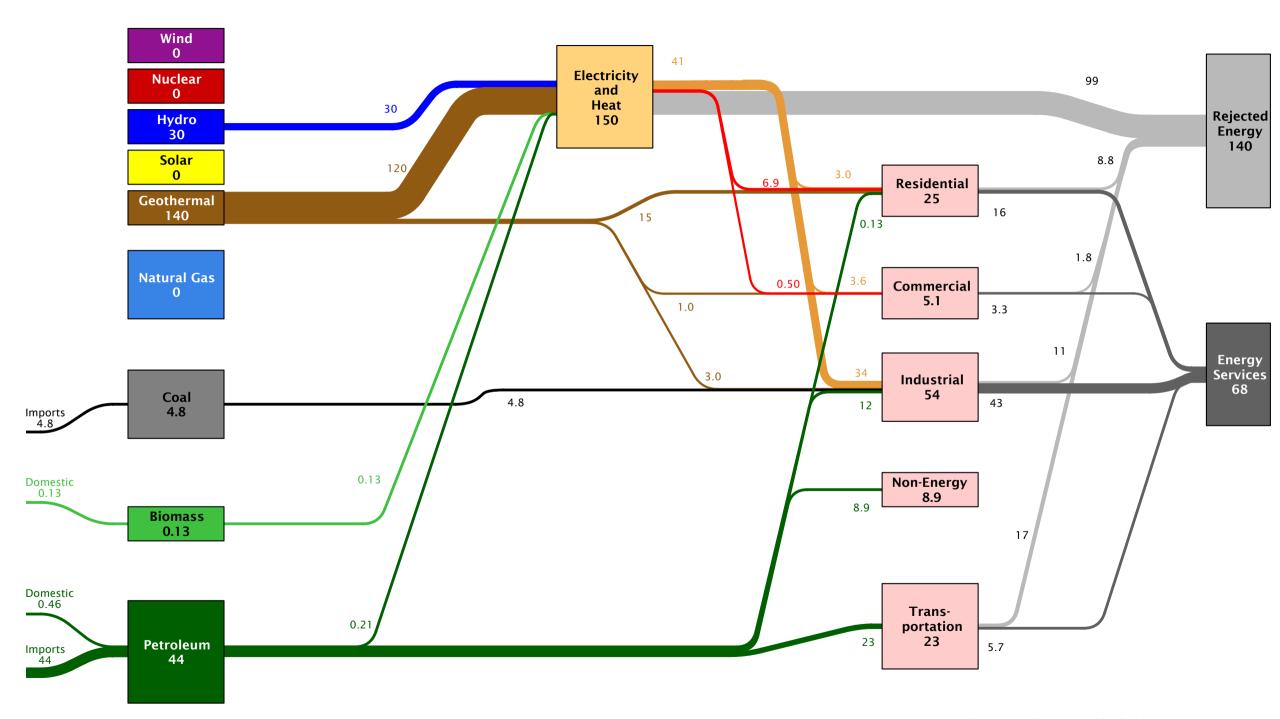


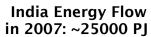




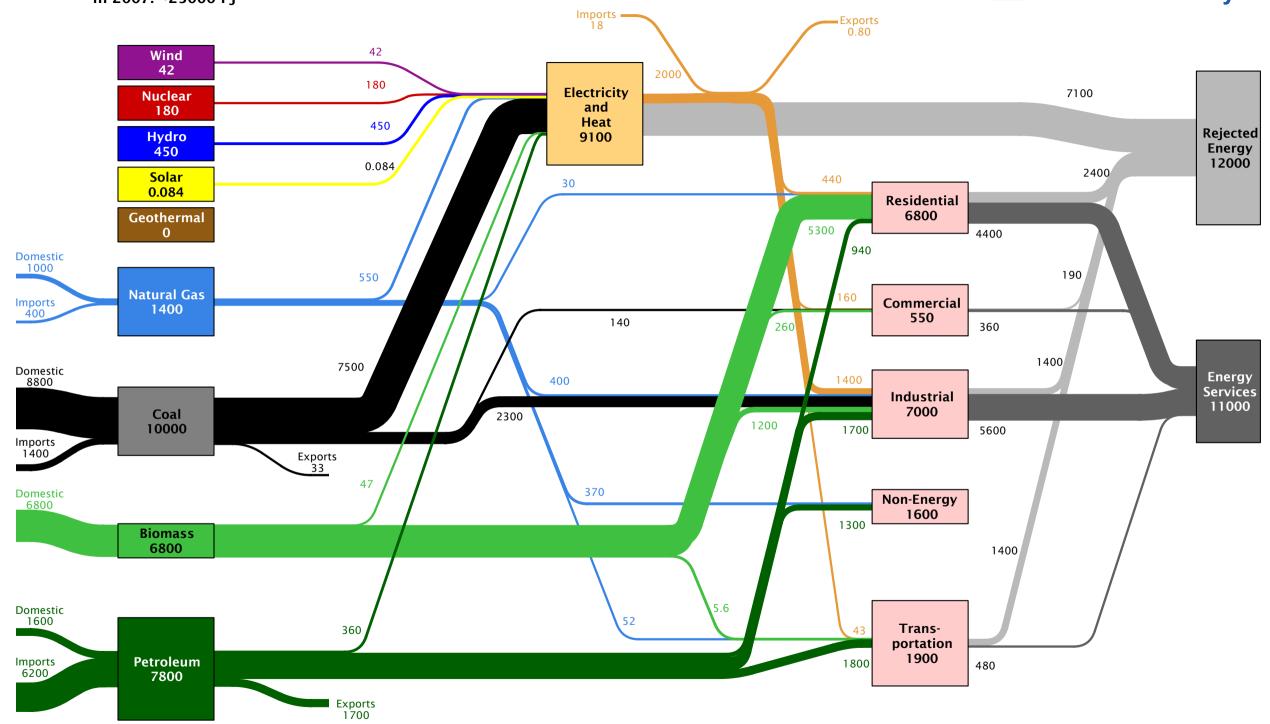




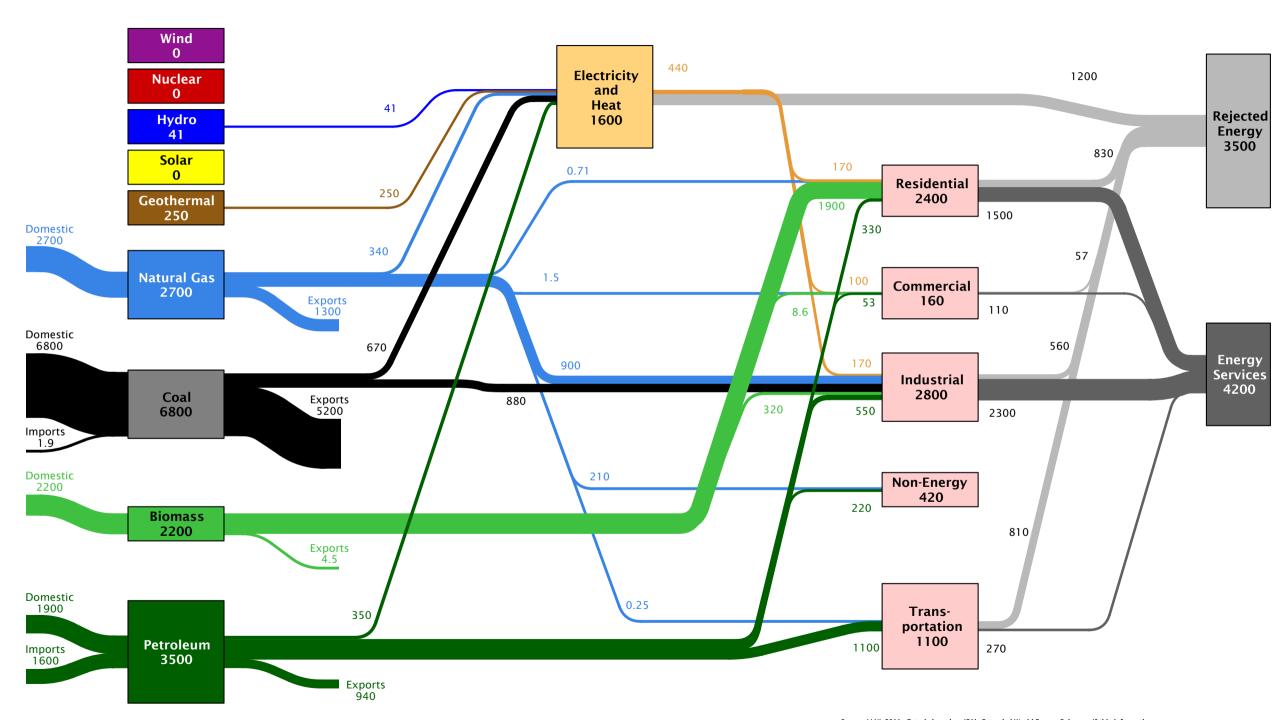


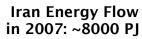




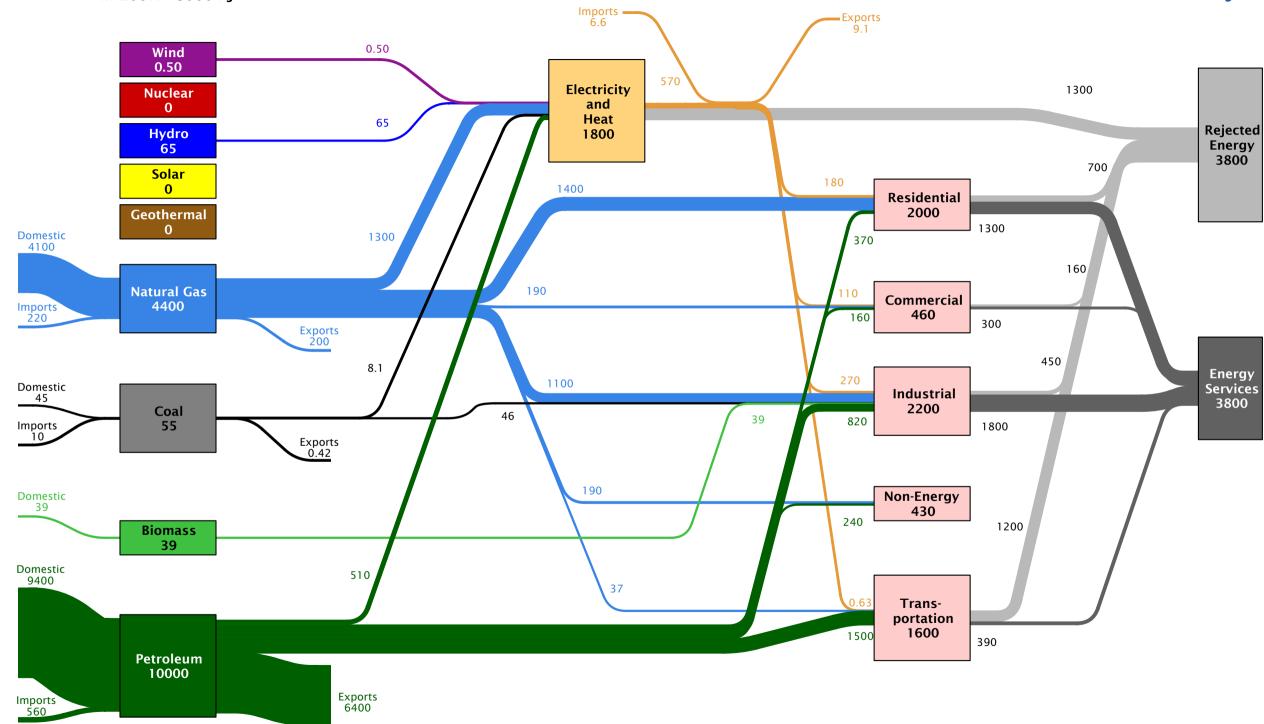


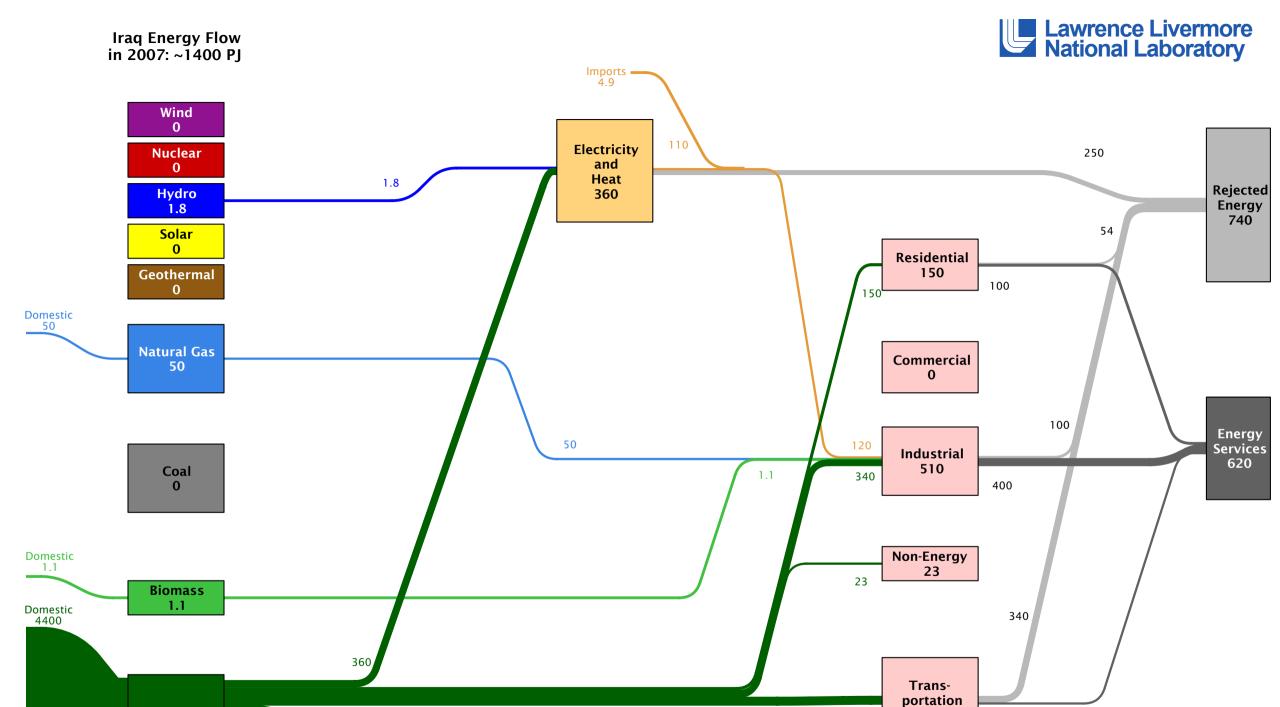












Petroleum

4800

Imports

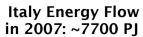
Exports 3500

Source: LLNL 2011. Data is based on IEA's Extended World Energy Balances. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the U.S. Department of Energy, under whose auspices the work was performed. All quantities are rounded to 2 significant digits and annual flows of less than 0.05 PJ are not included. Totals may not equal sum of flows due to statistical differences. Domestic supply includes changes in stocks. Further detail on how all flows are calculated can be found at http://flowcharts.llnl.gov. LLNL-TR-473098.

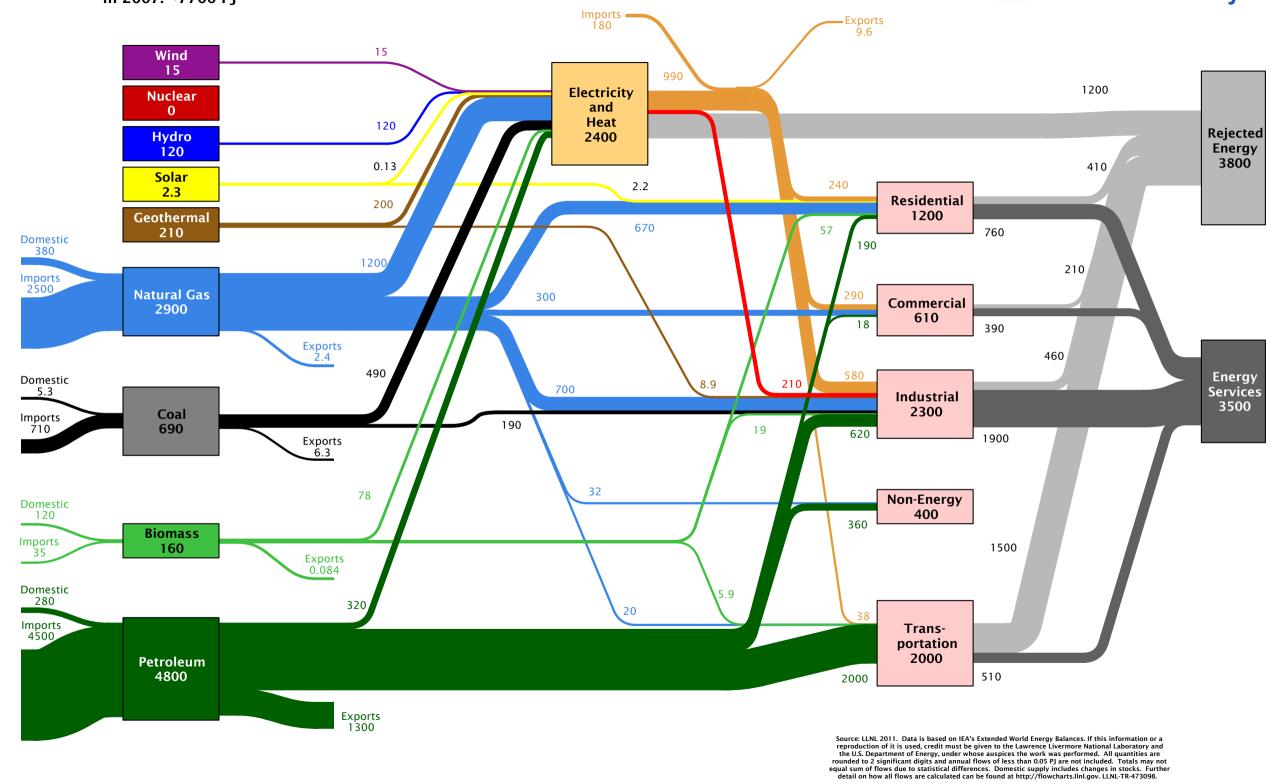
110

450

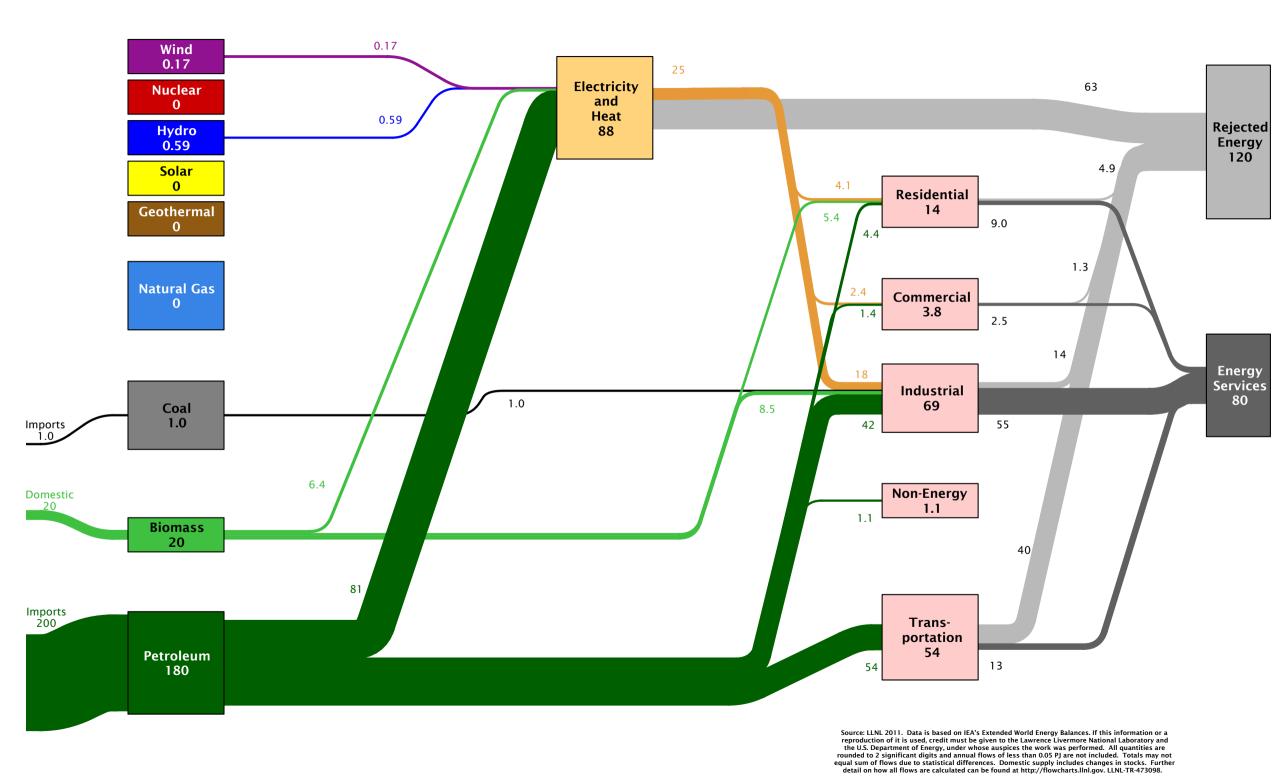
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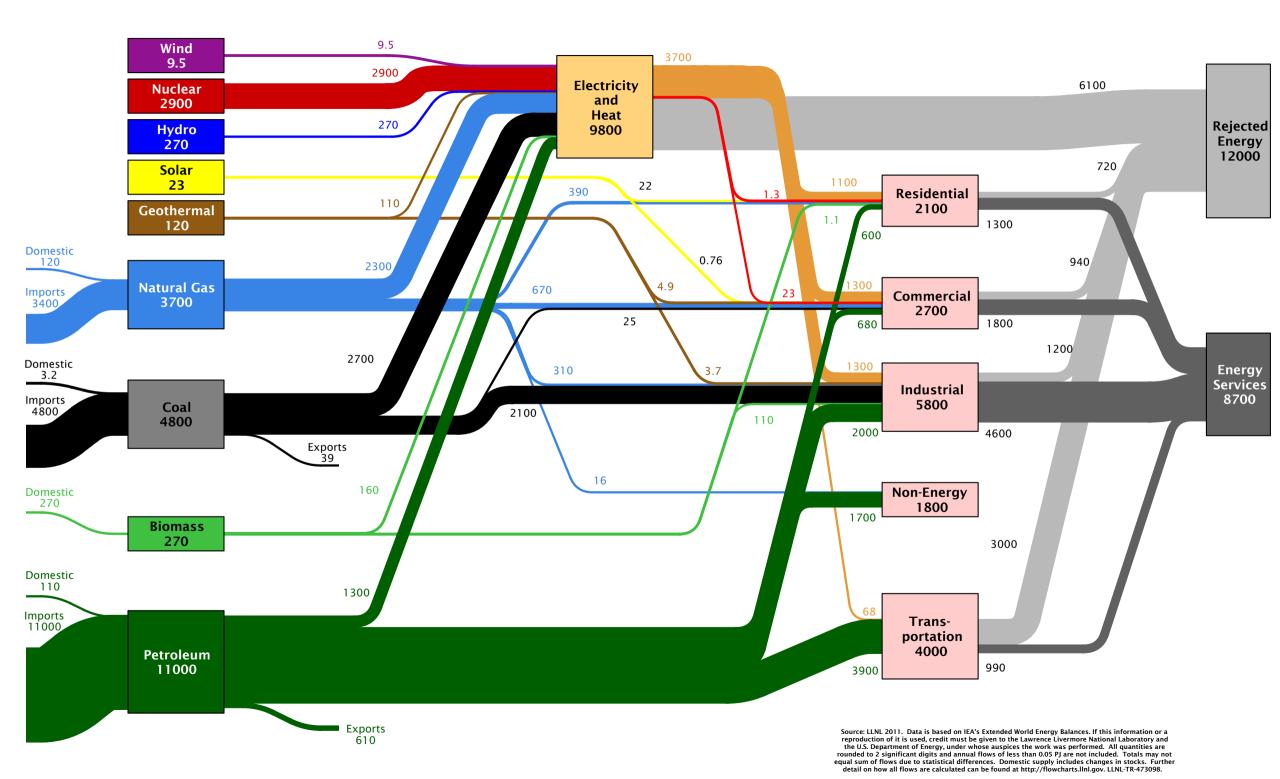


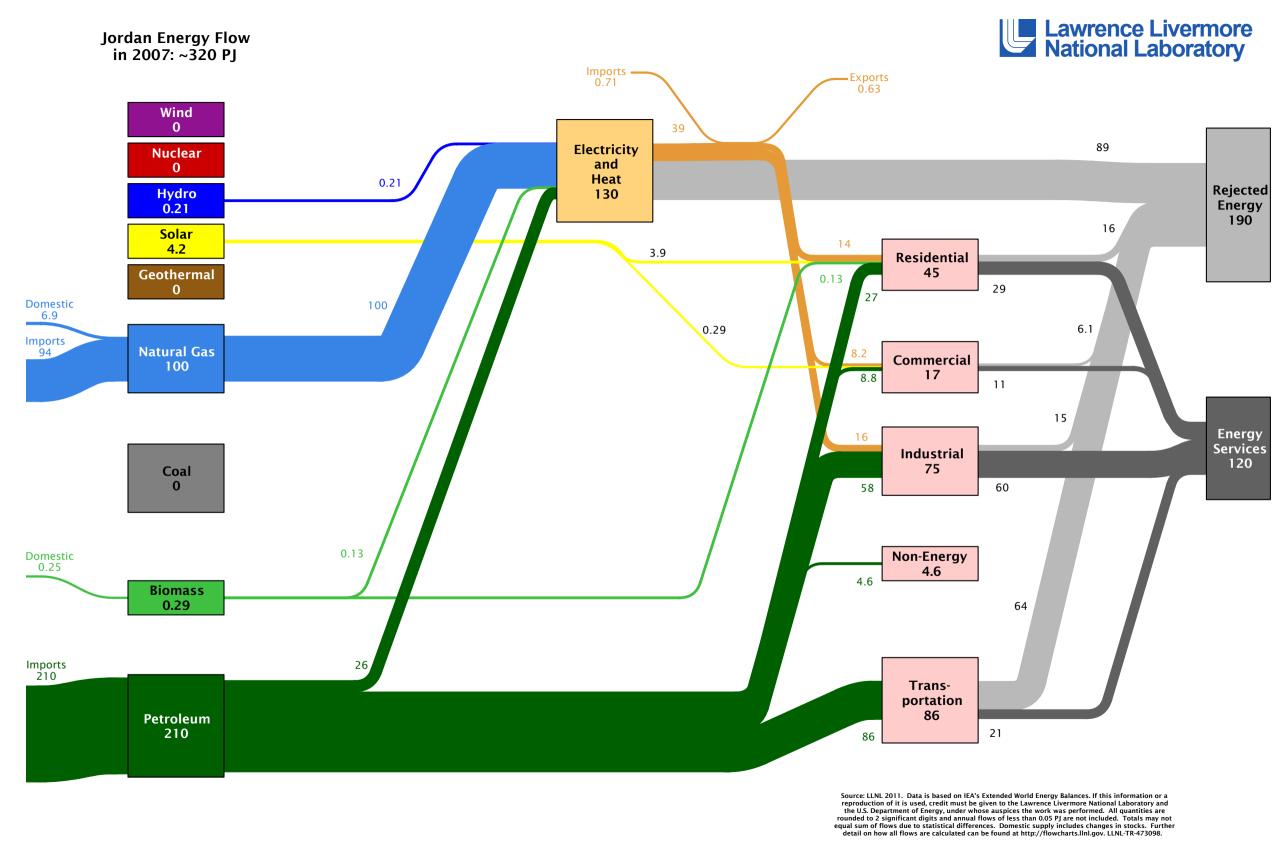


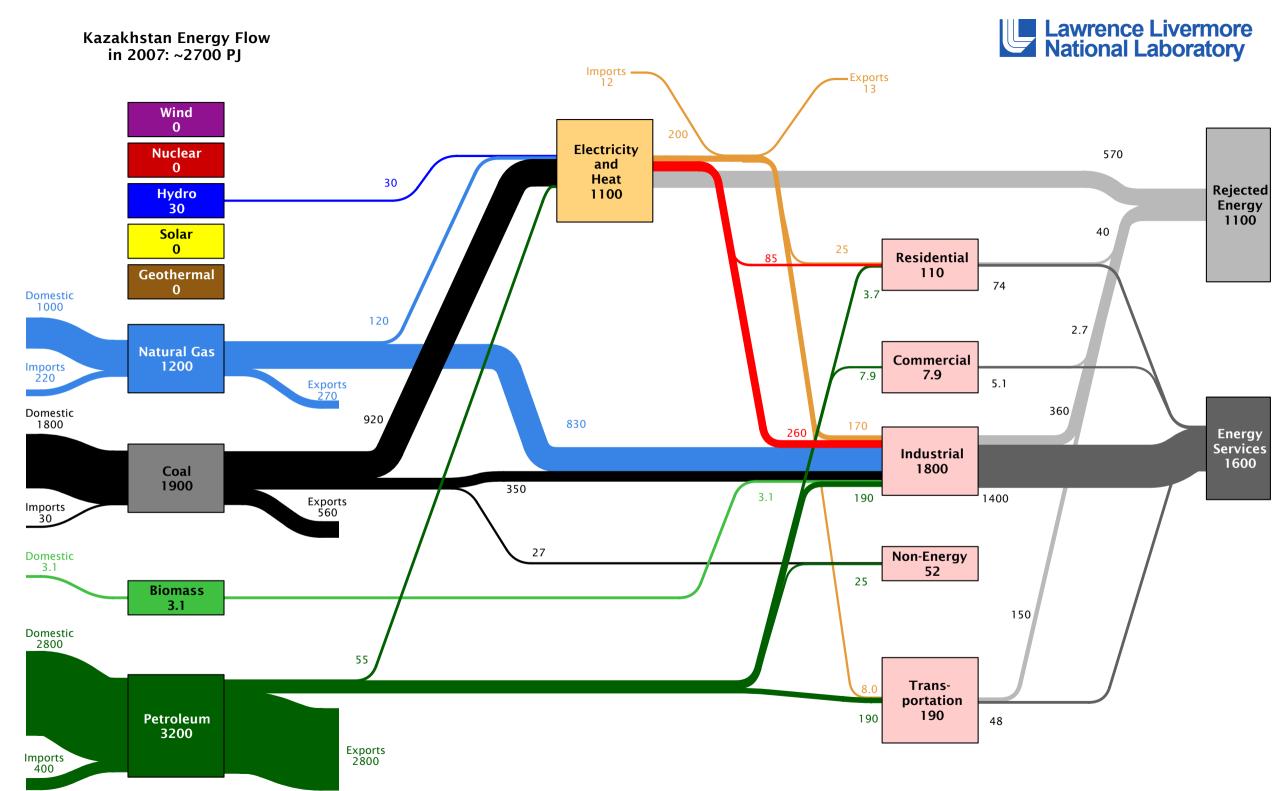


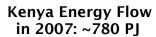




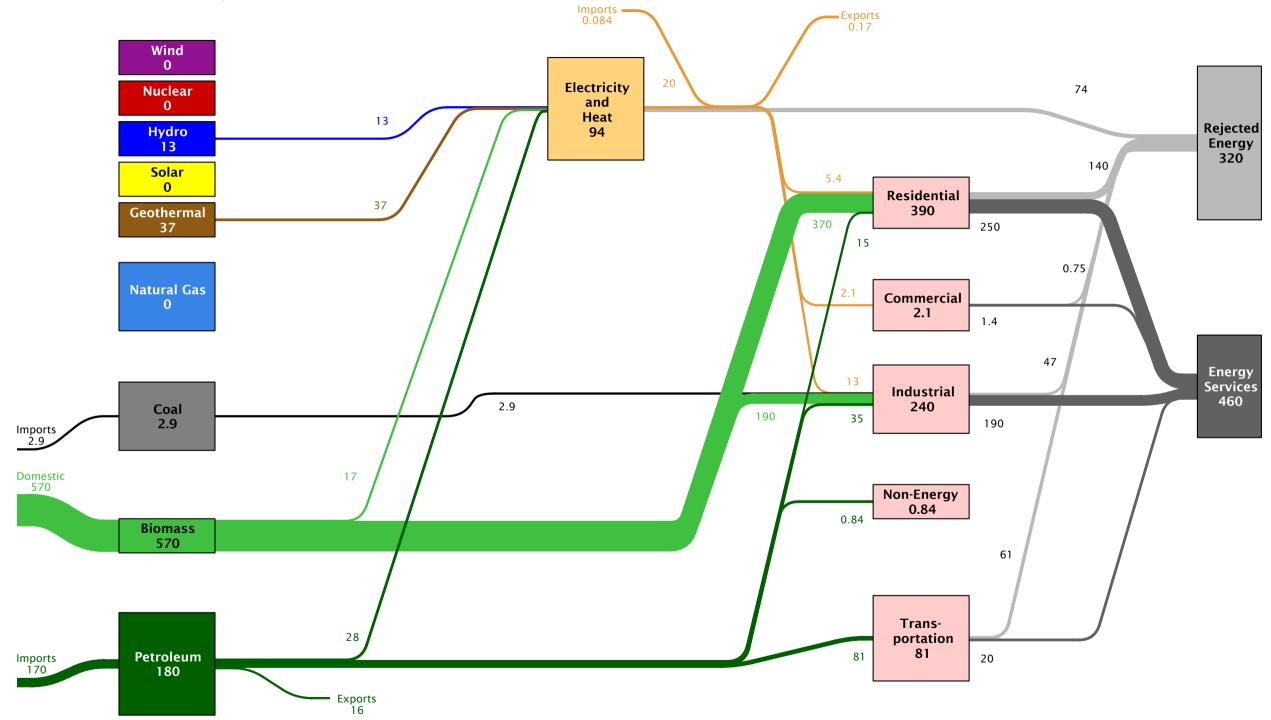




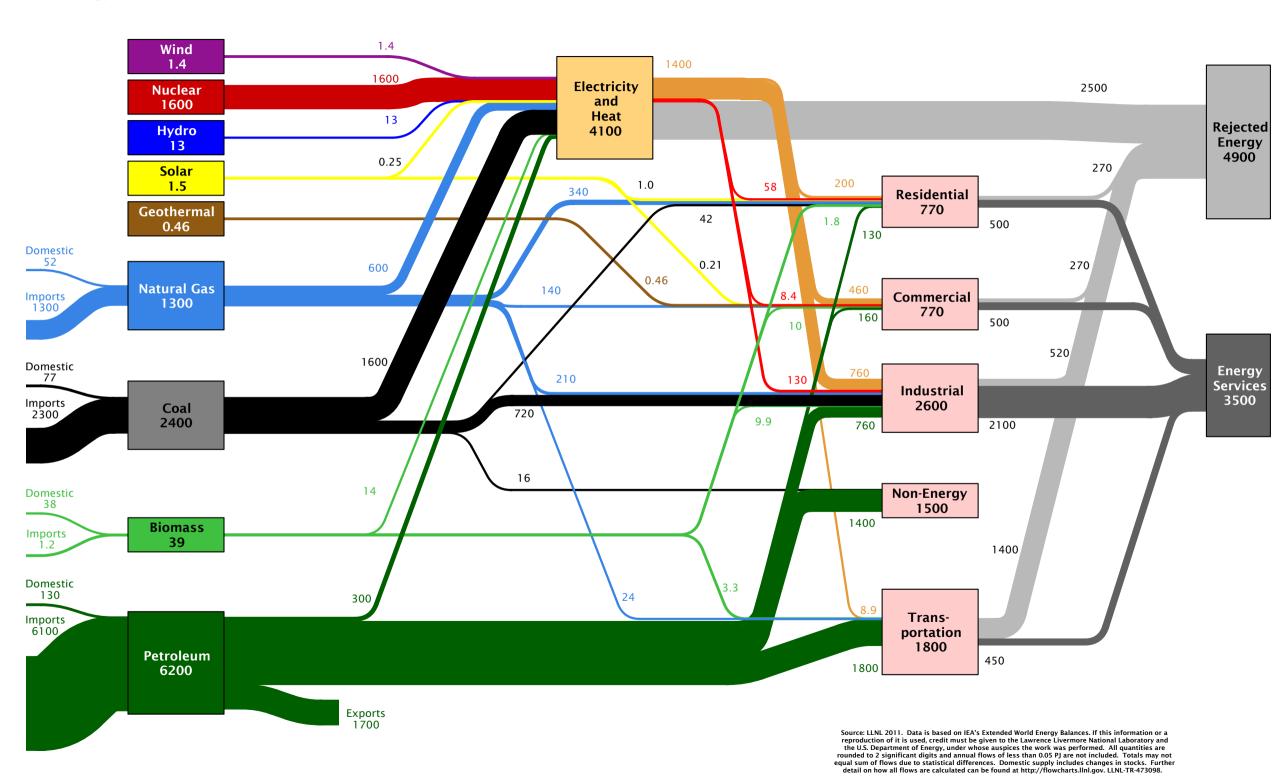




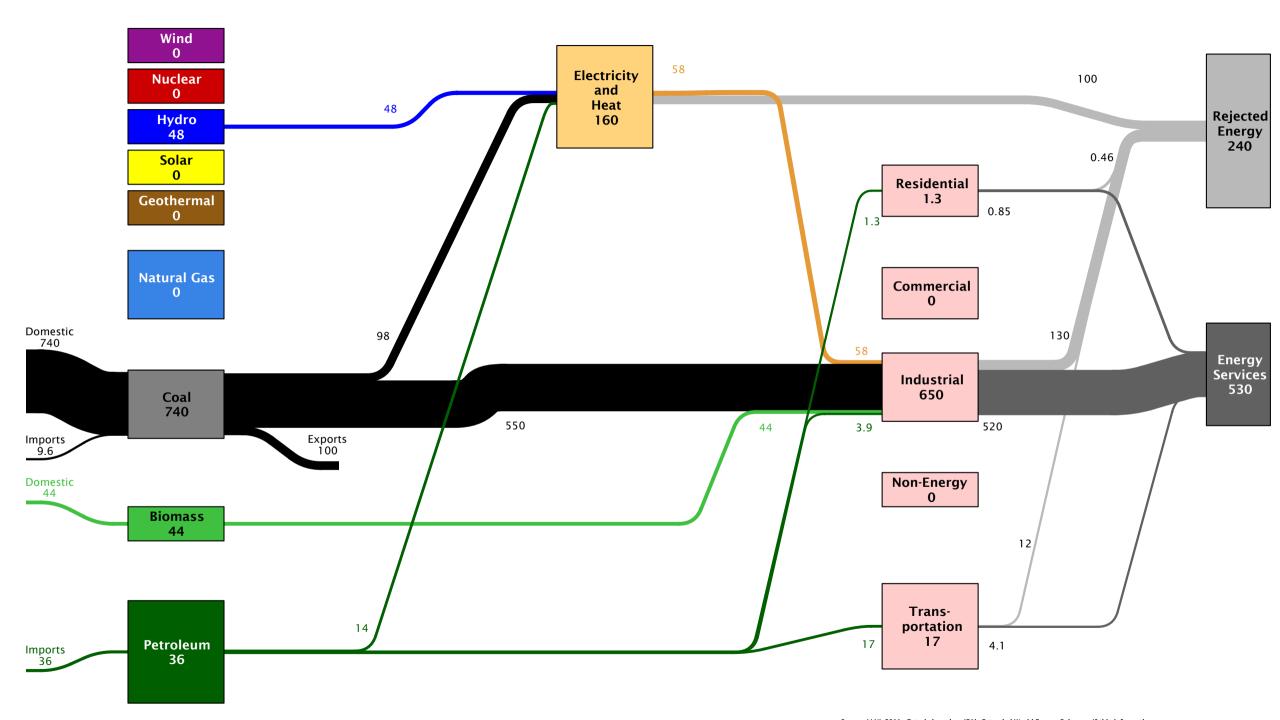




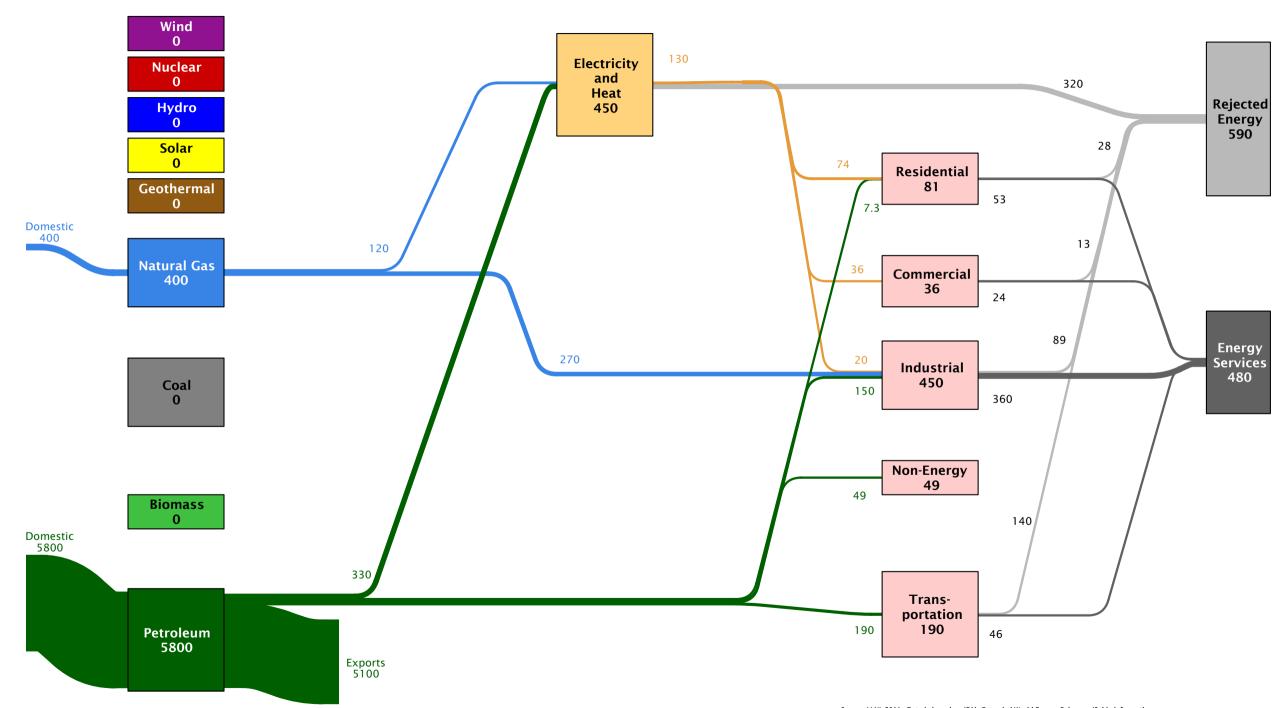


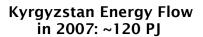




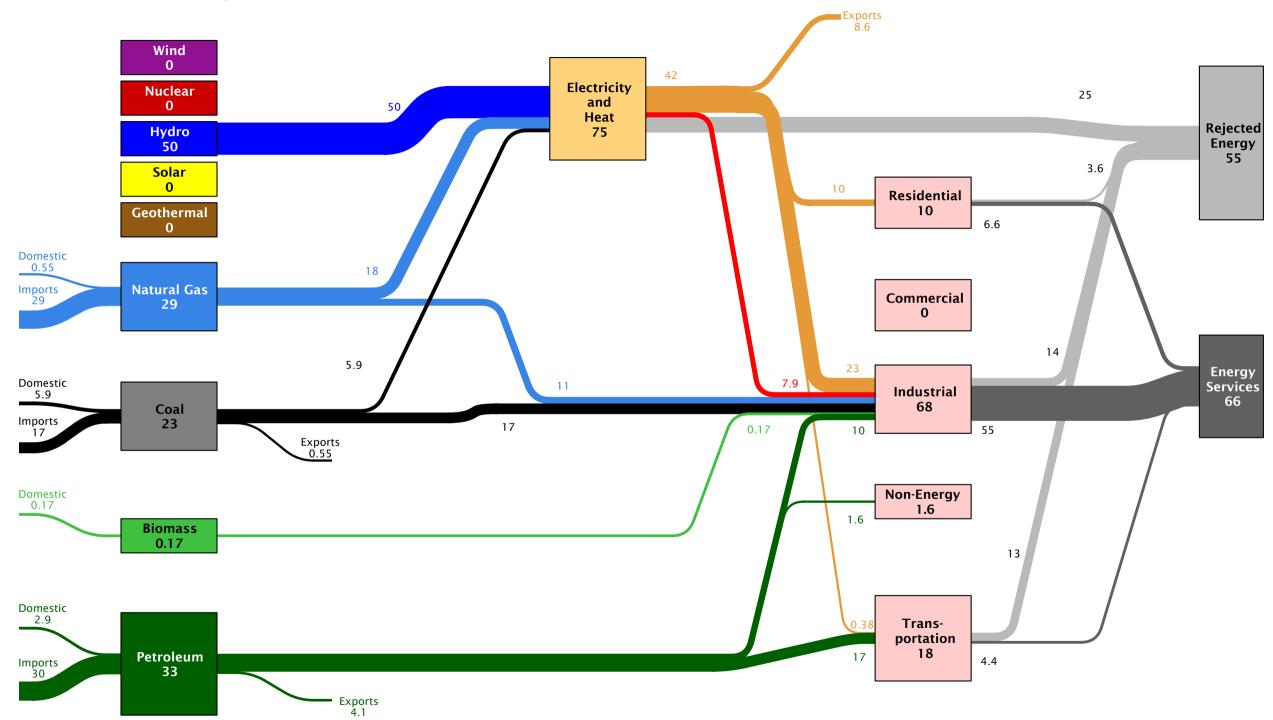


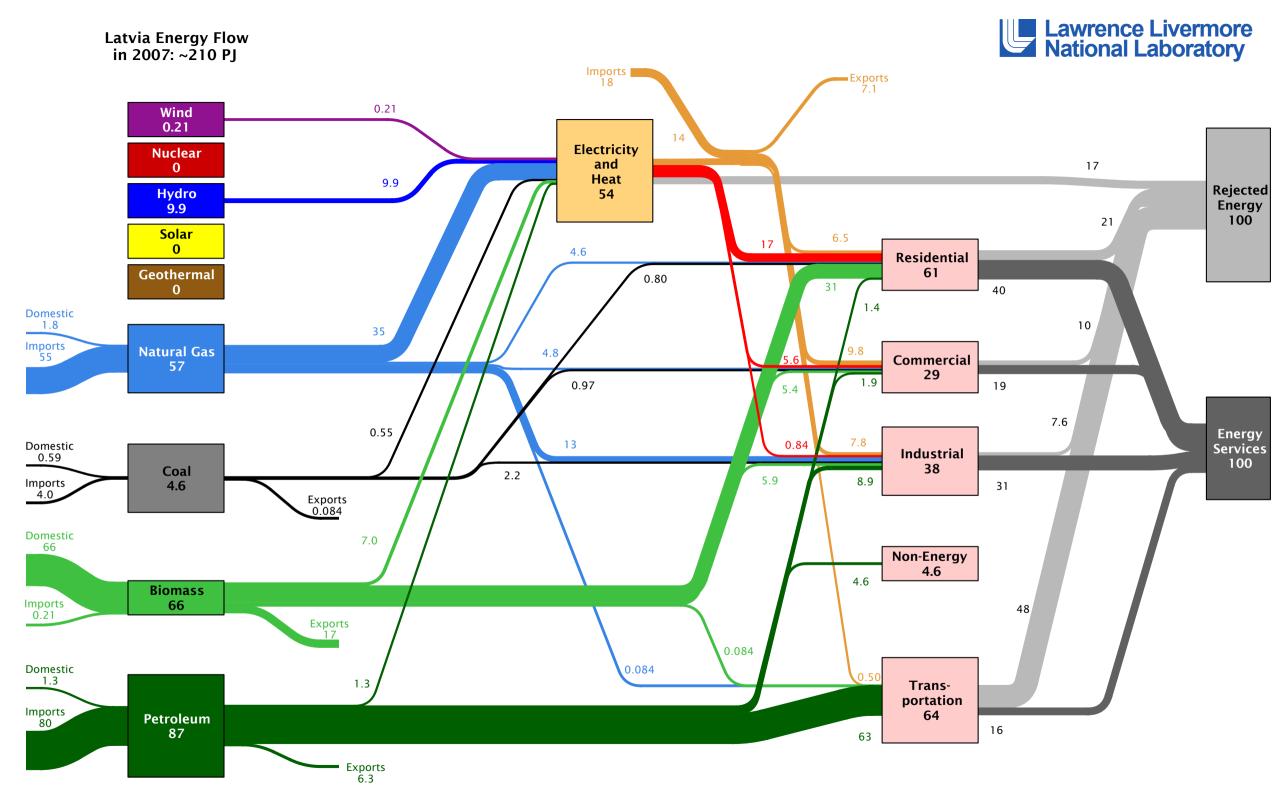


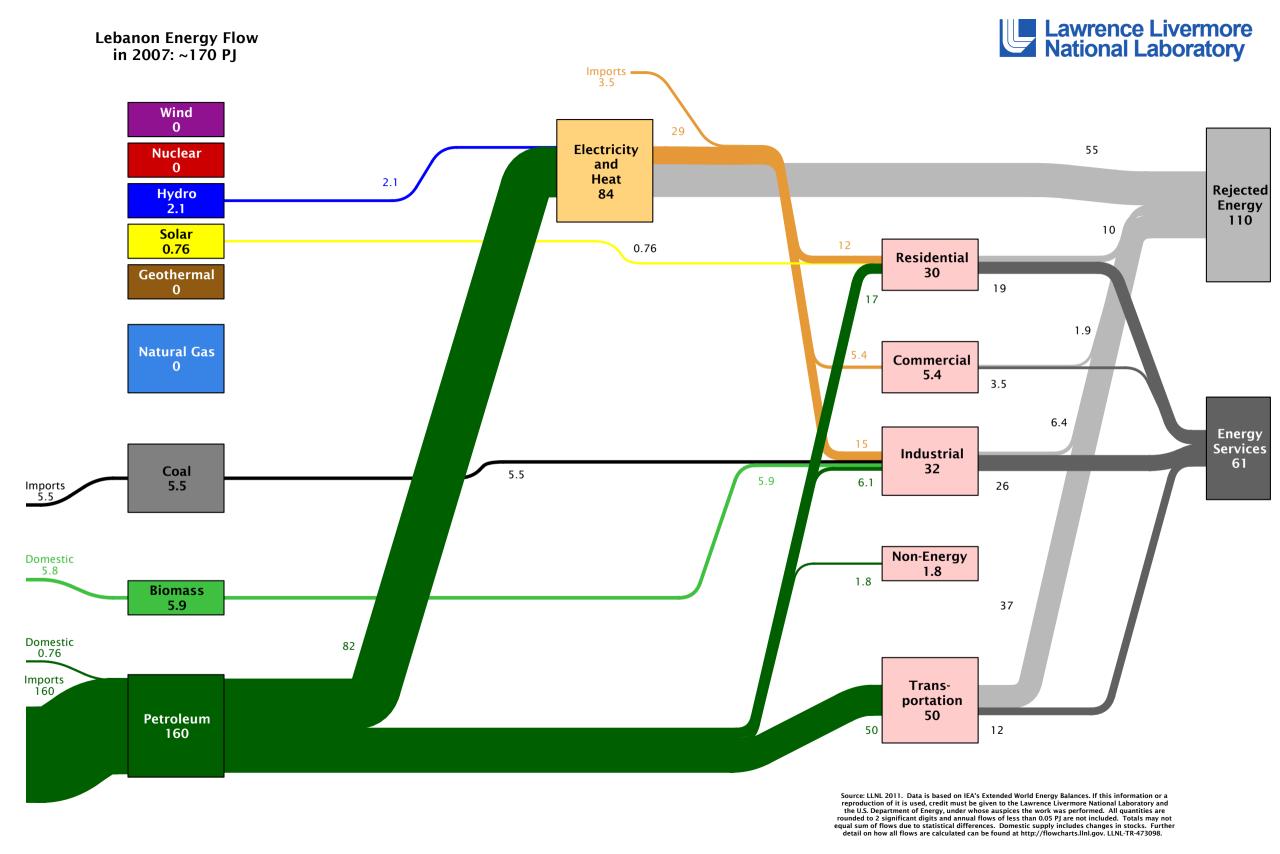


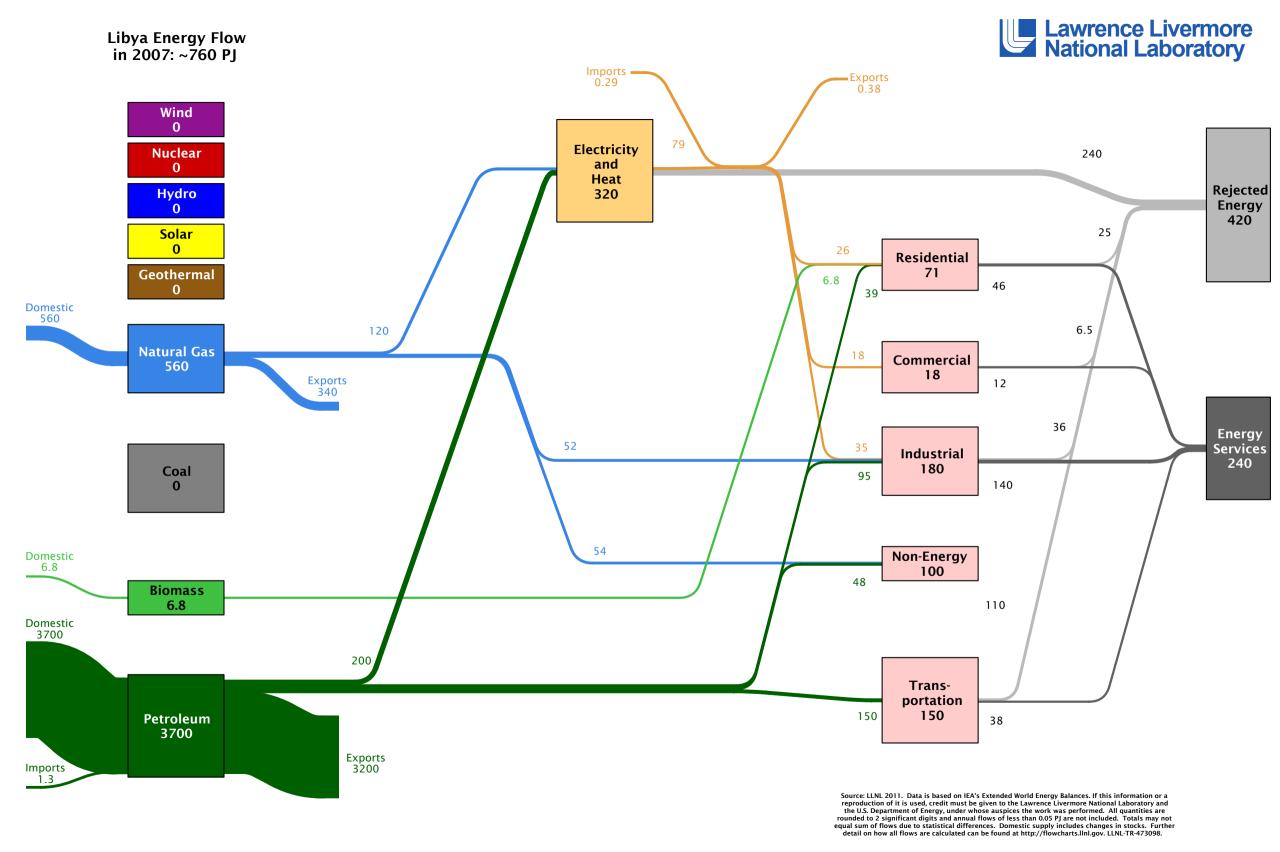


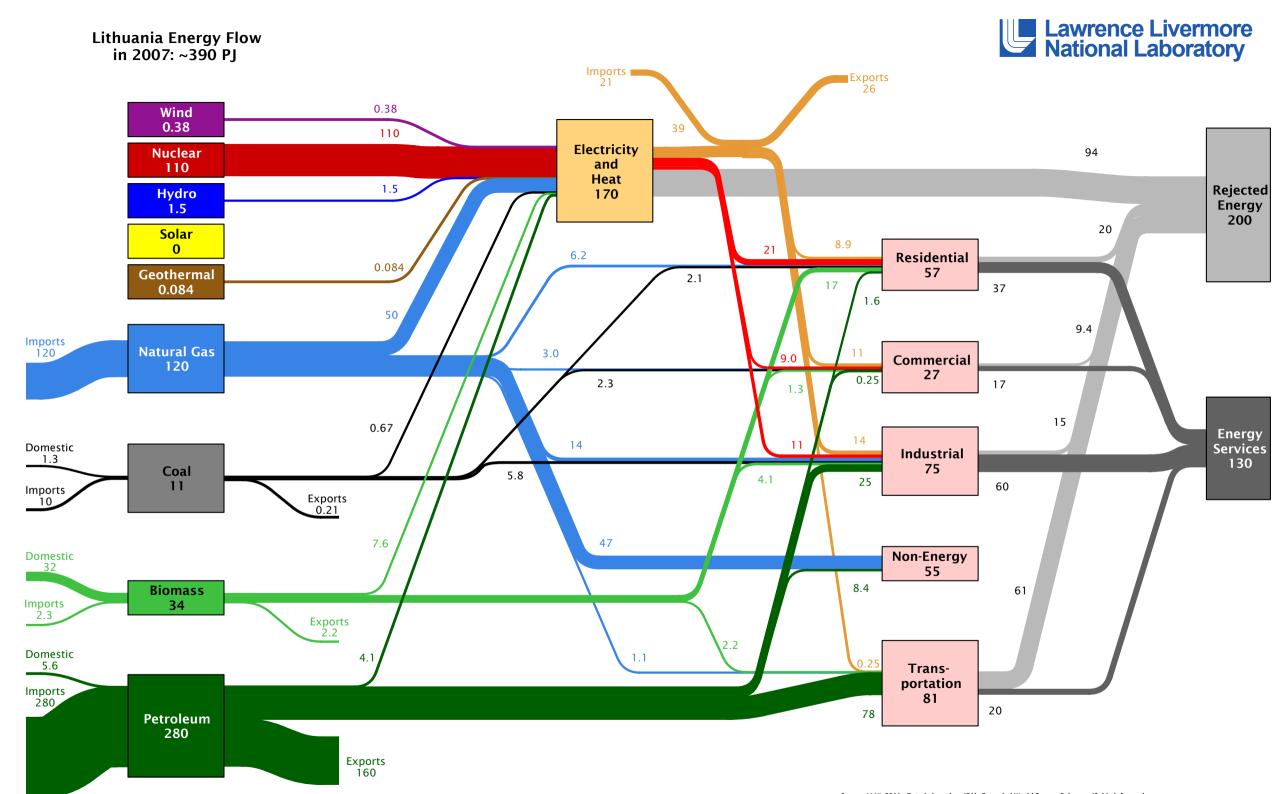


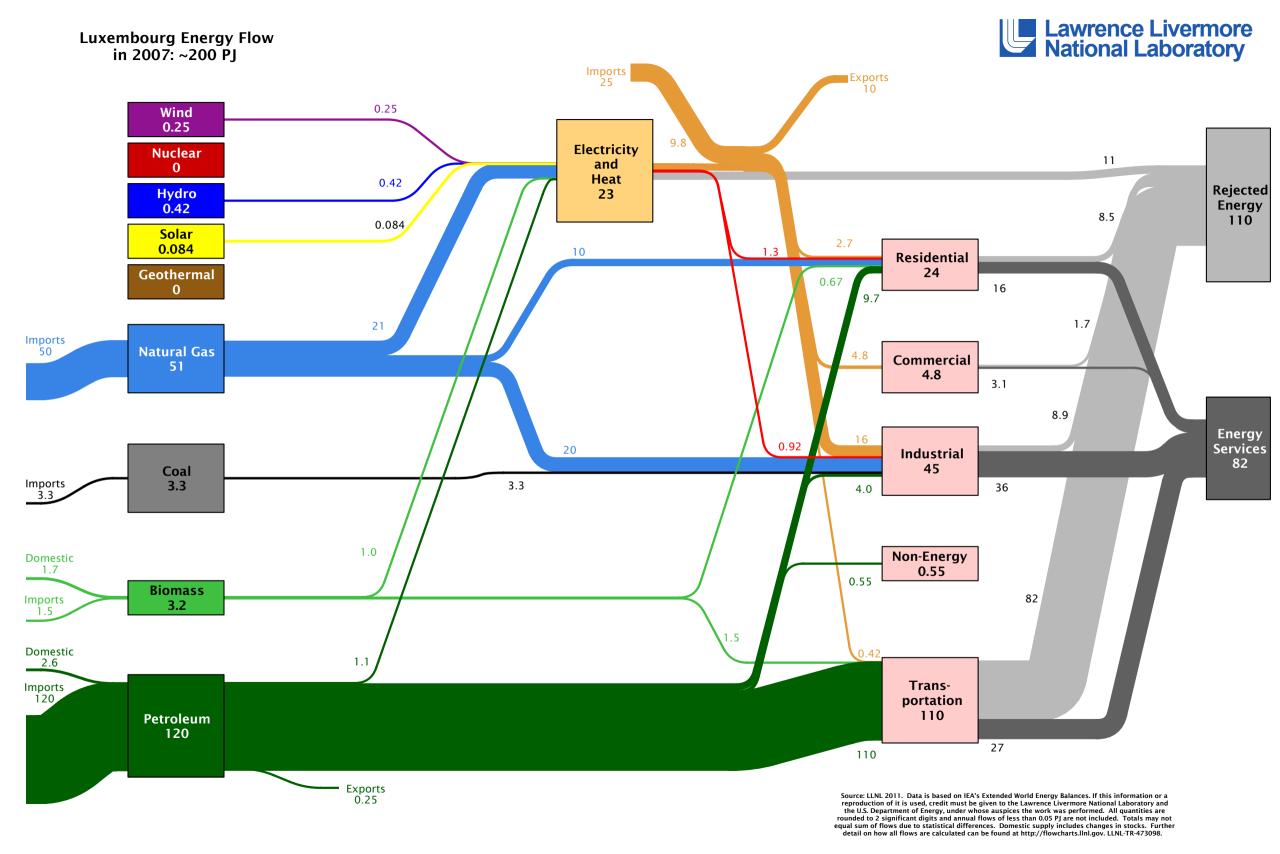




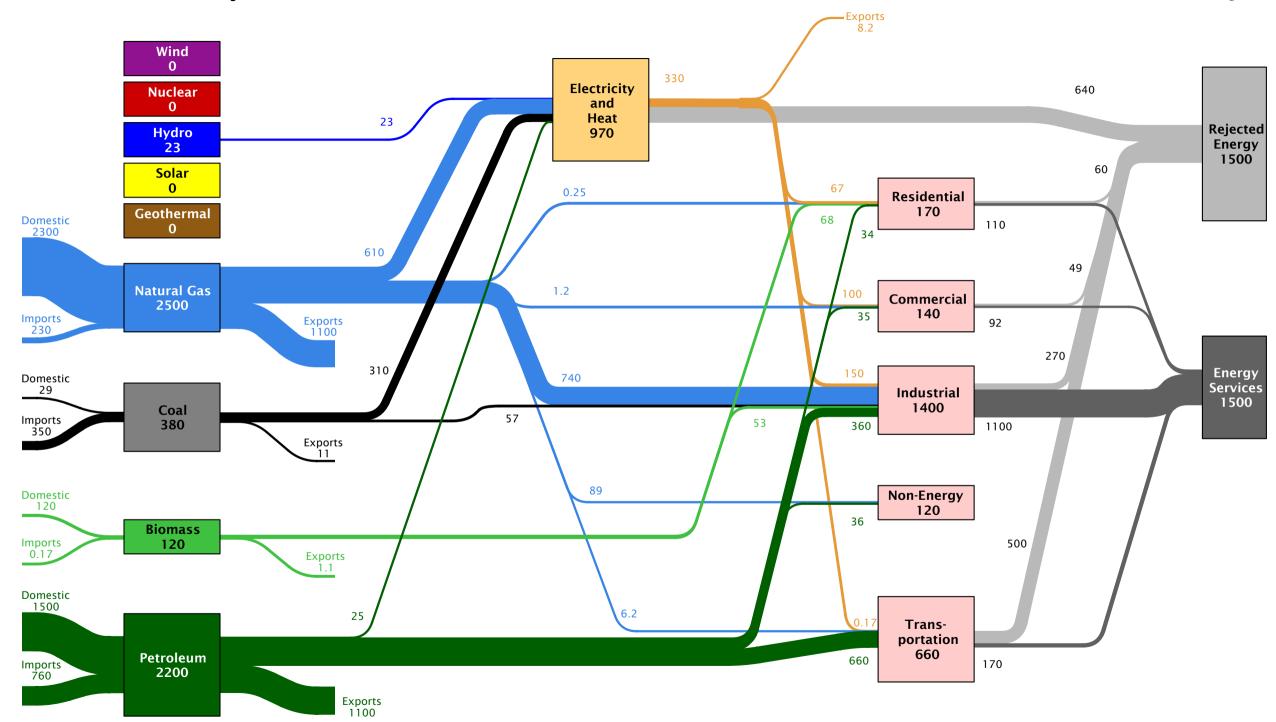




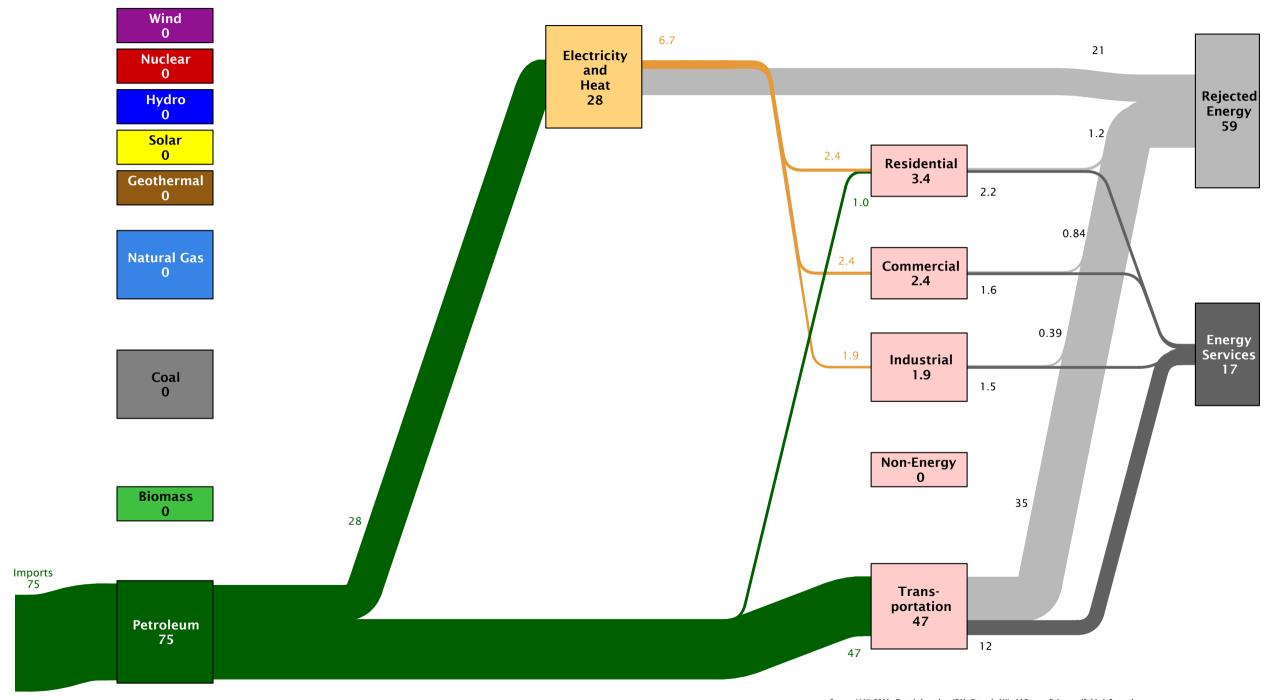


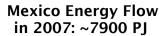




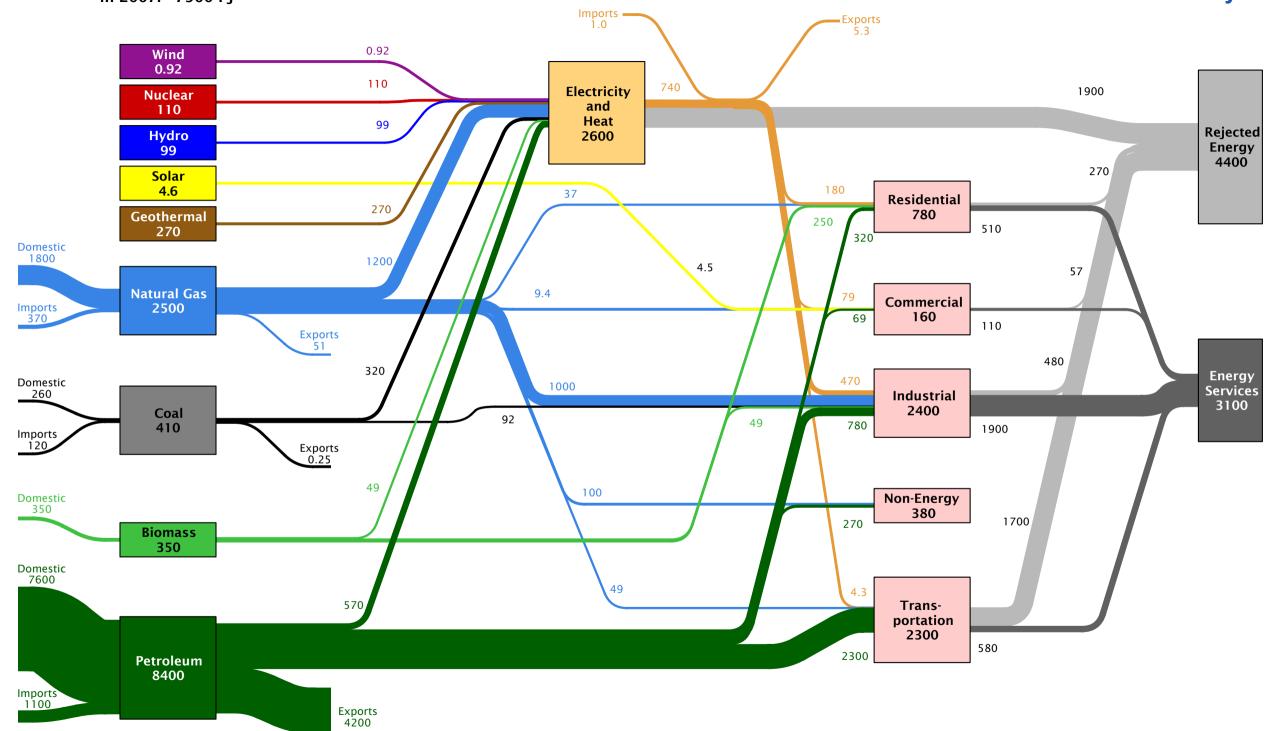


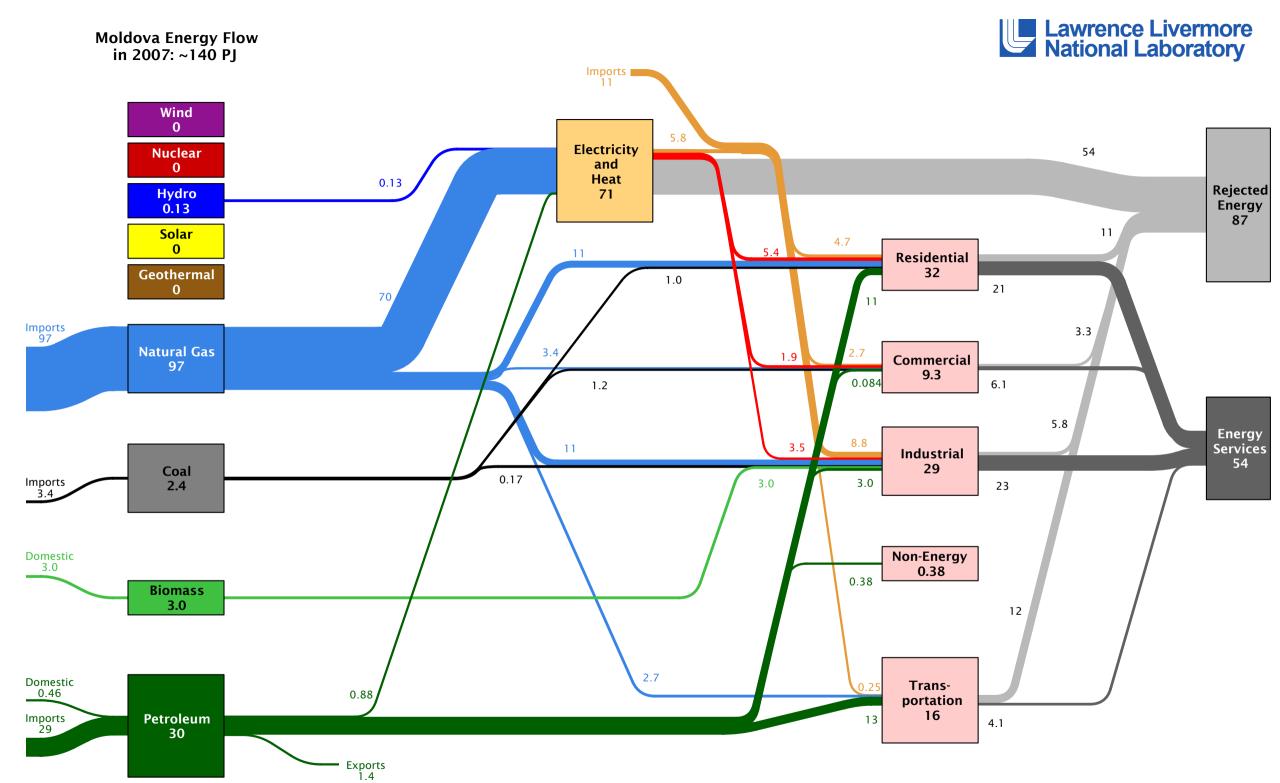


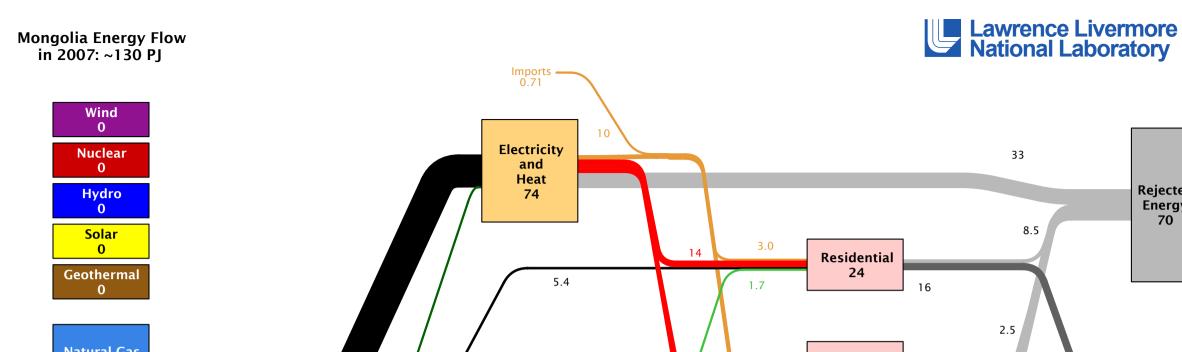


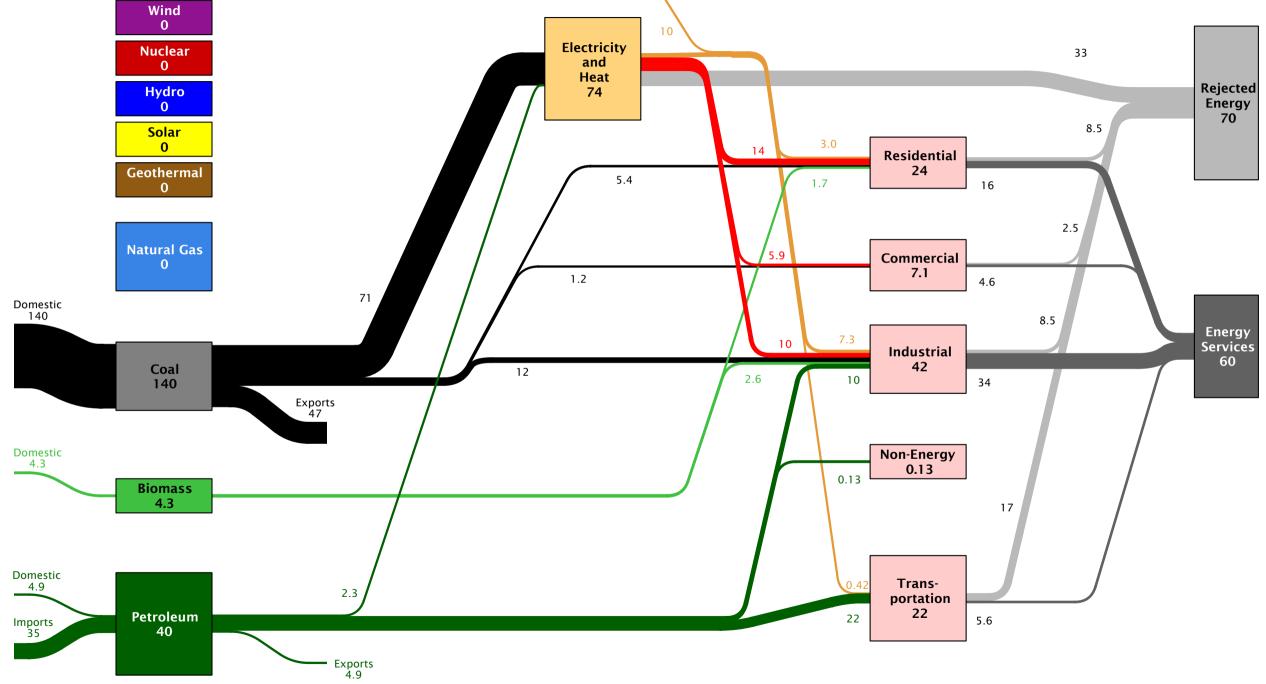


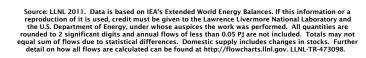


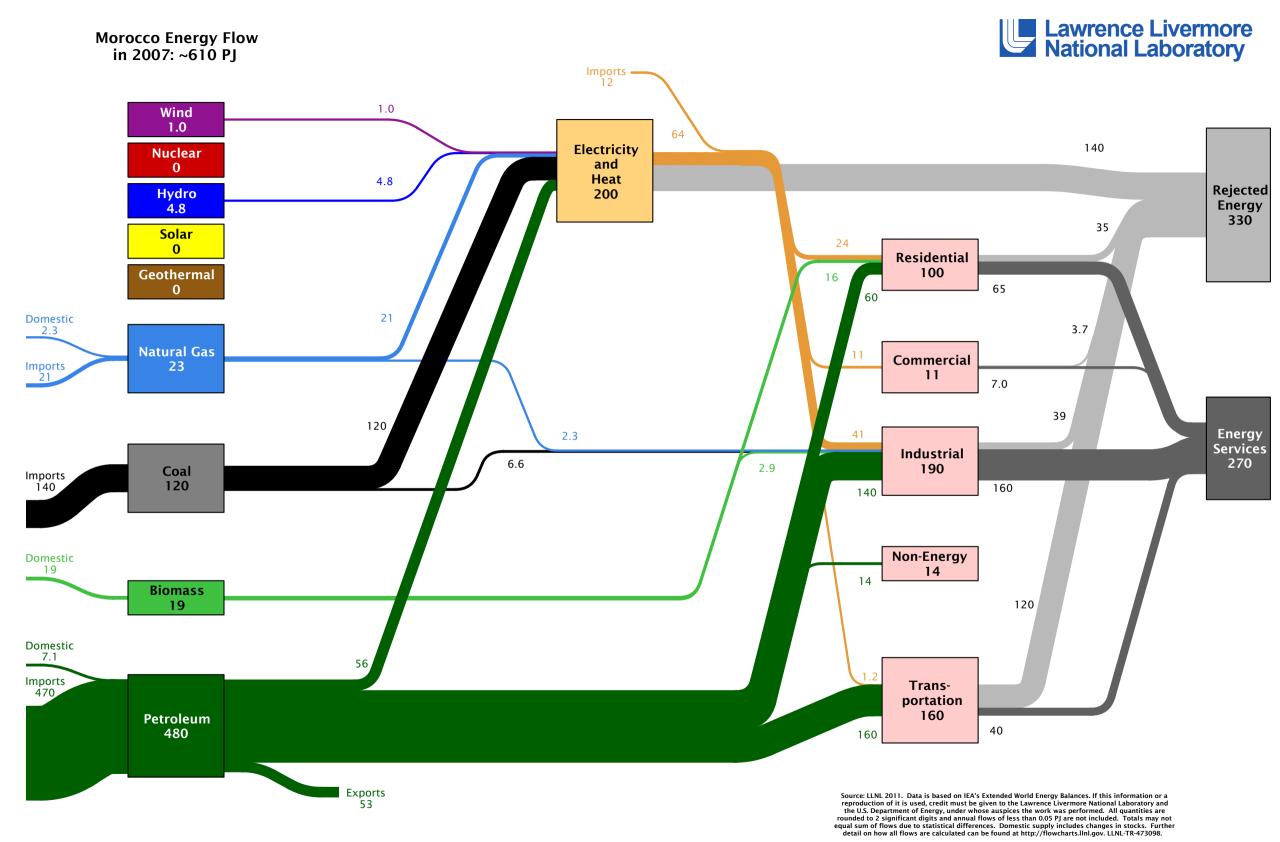


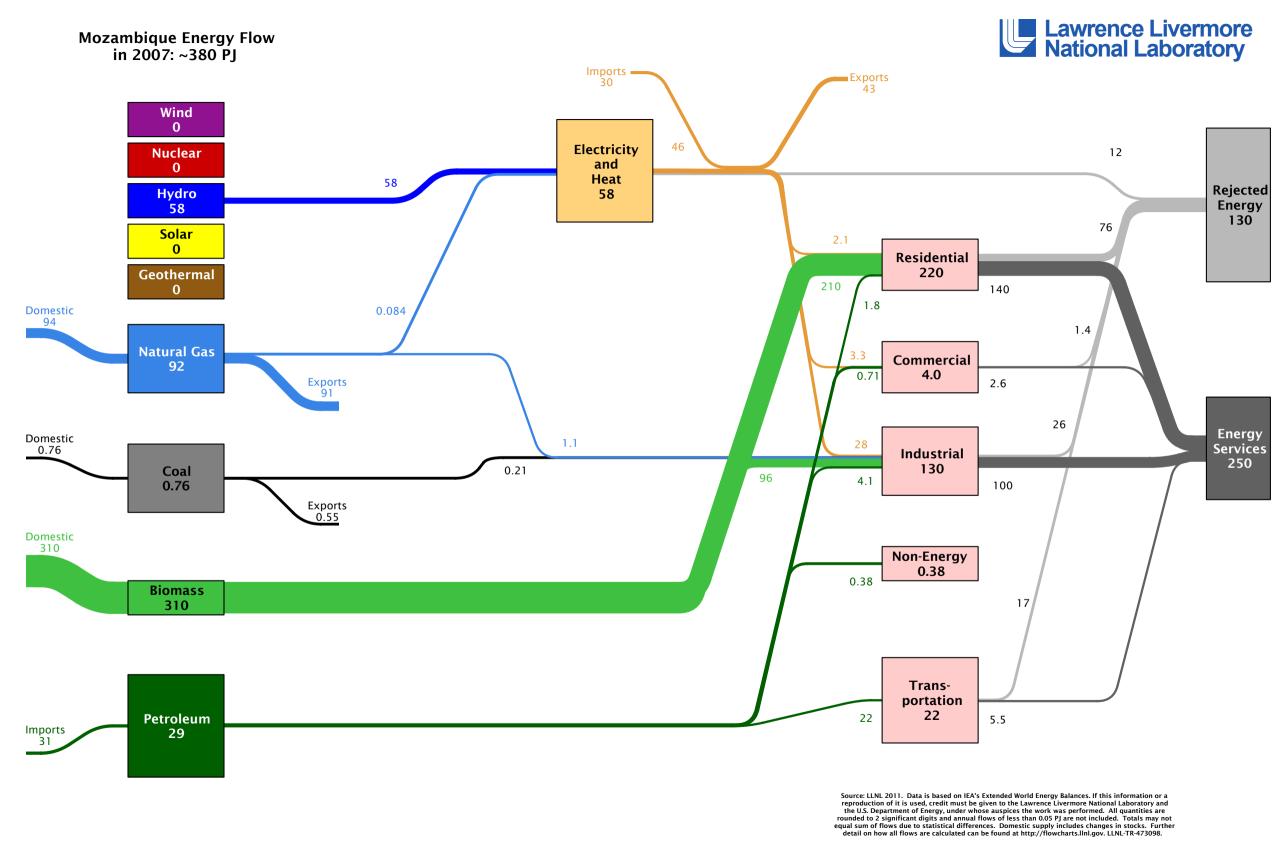




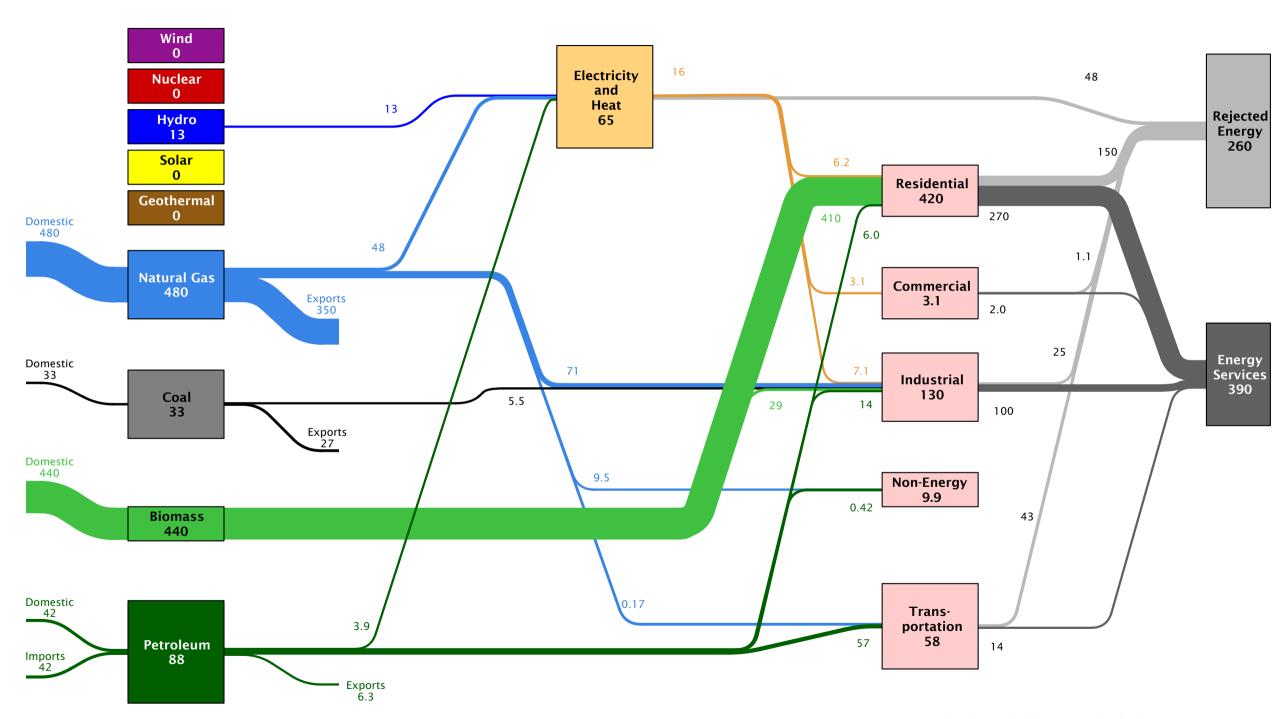


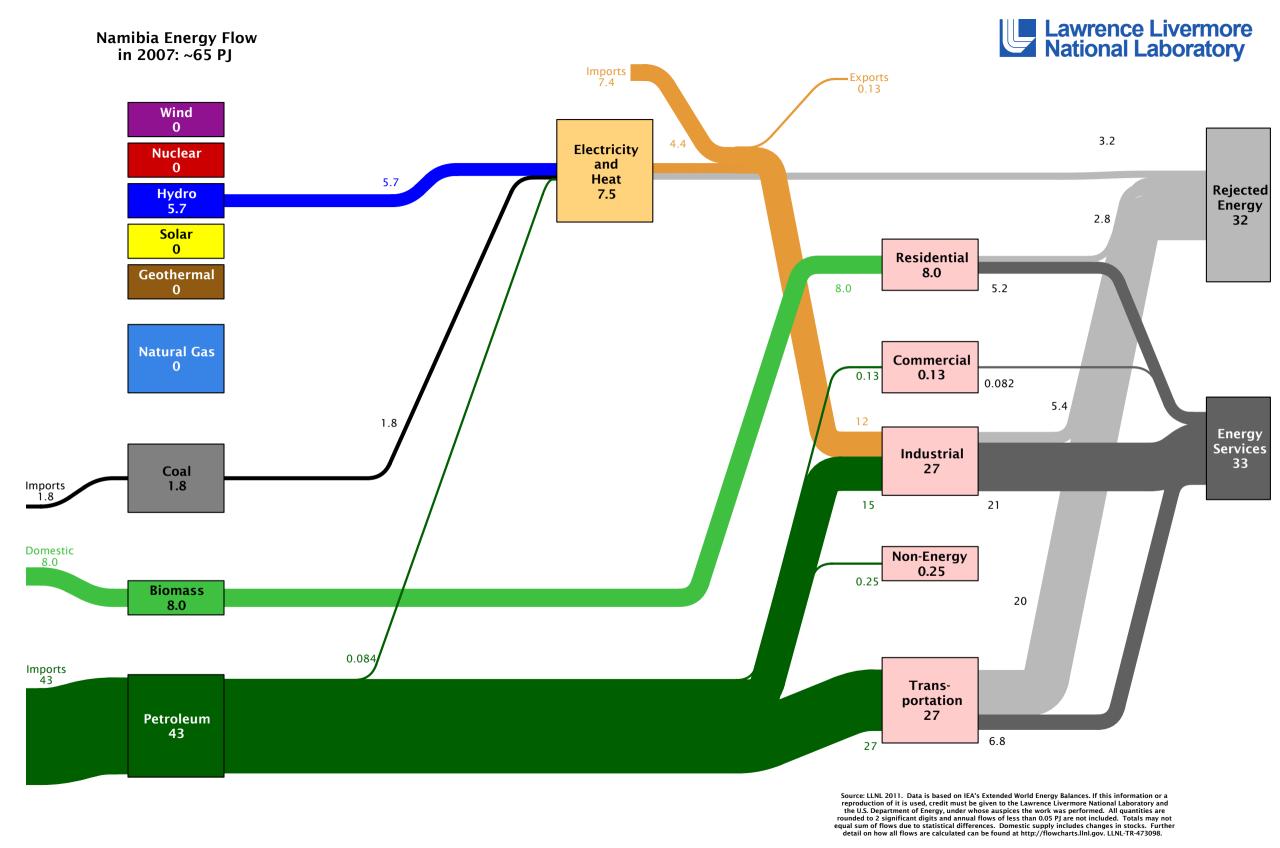


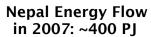




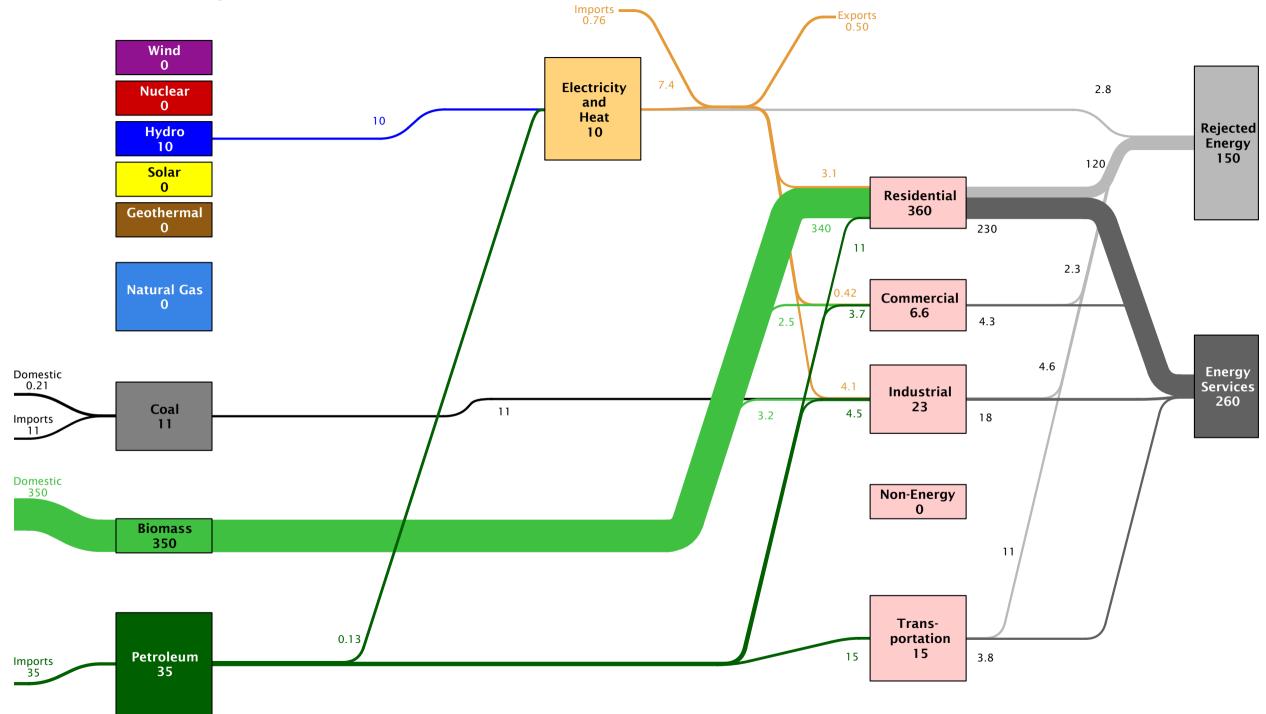


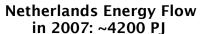




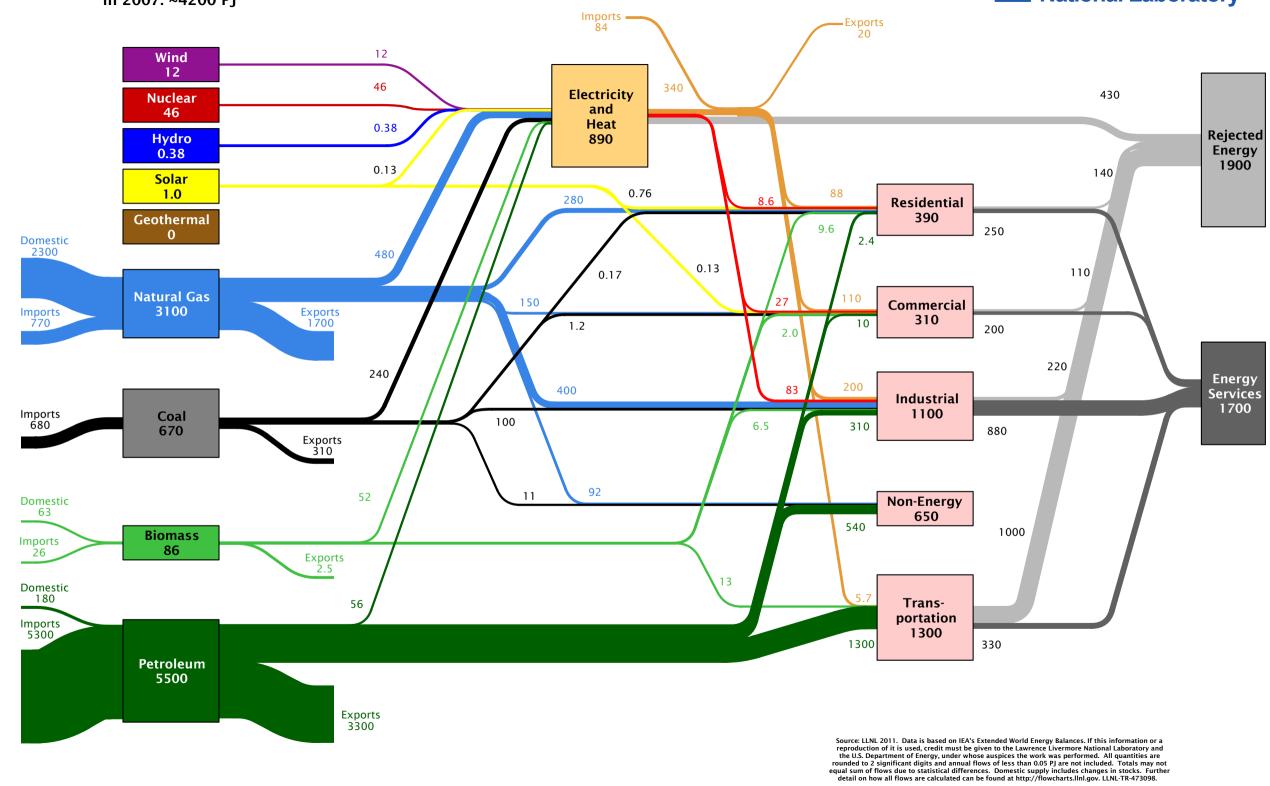


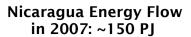




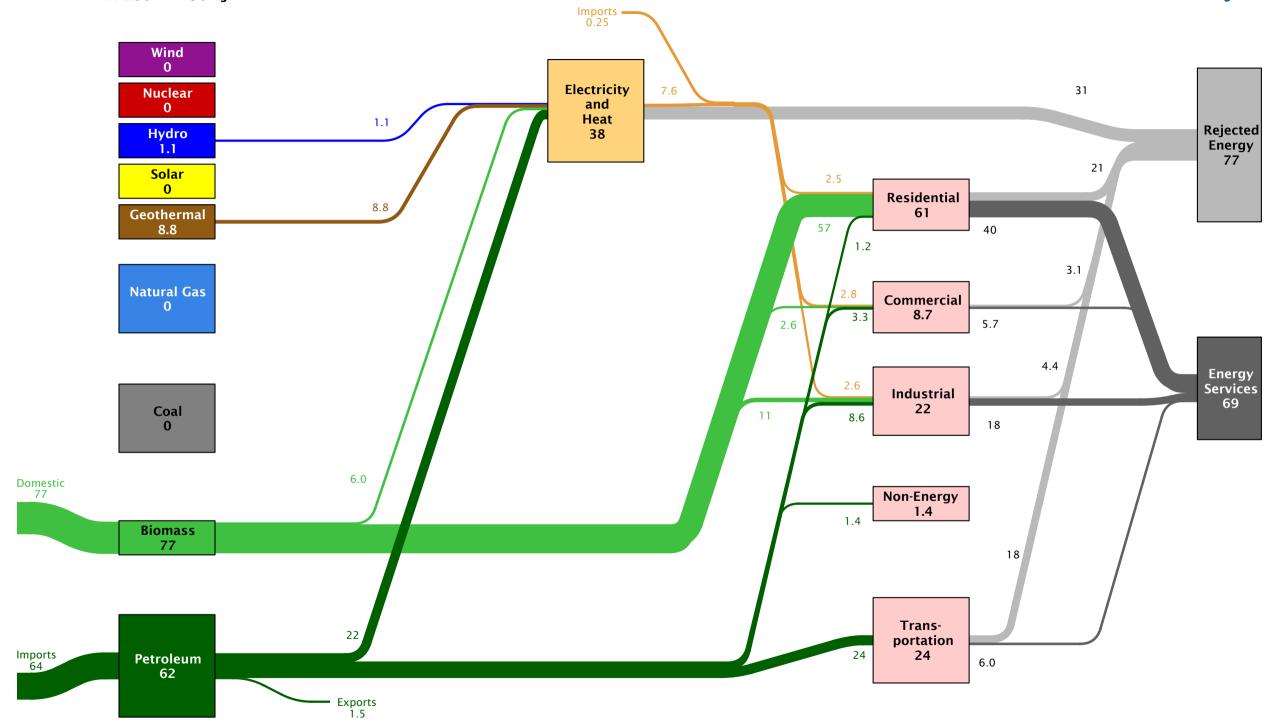




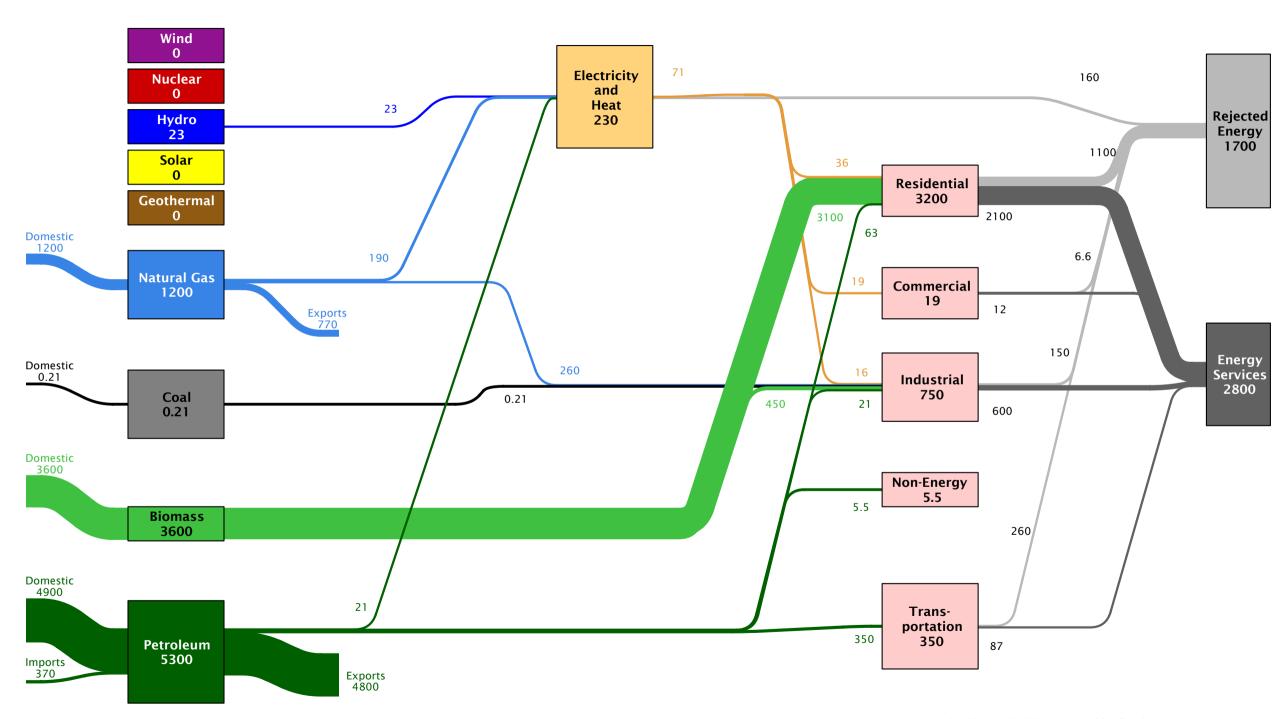




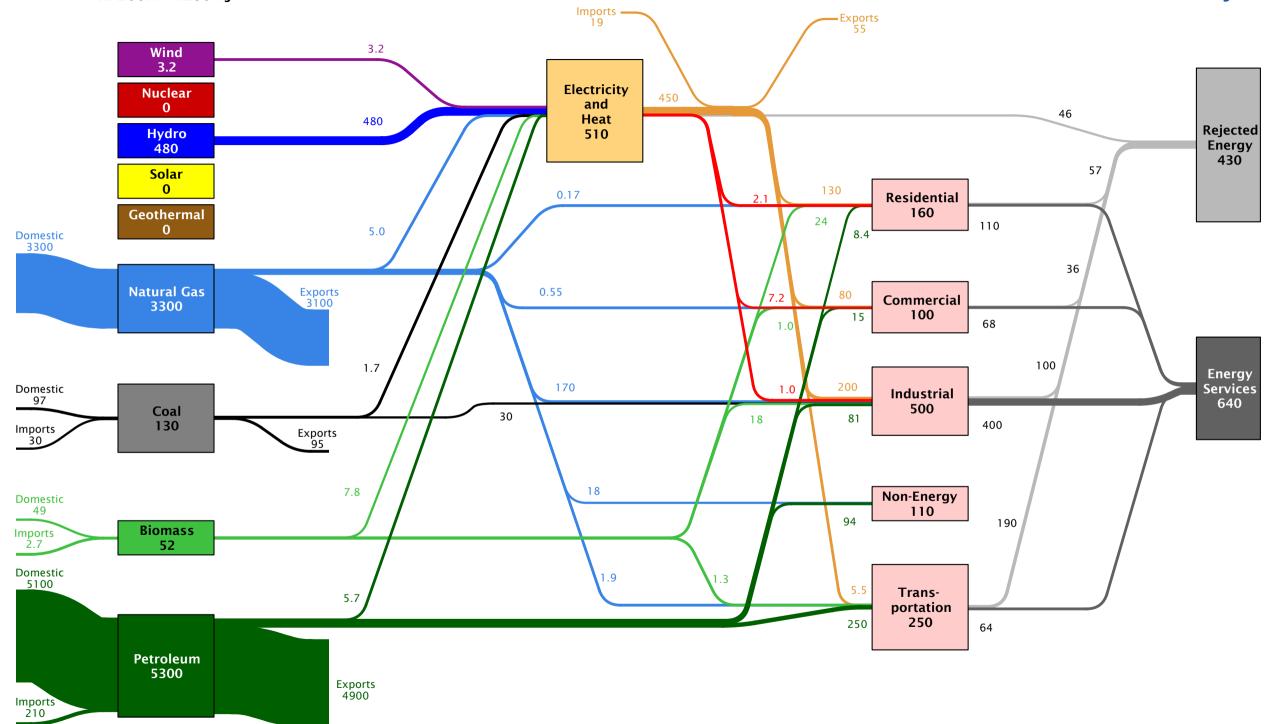




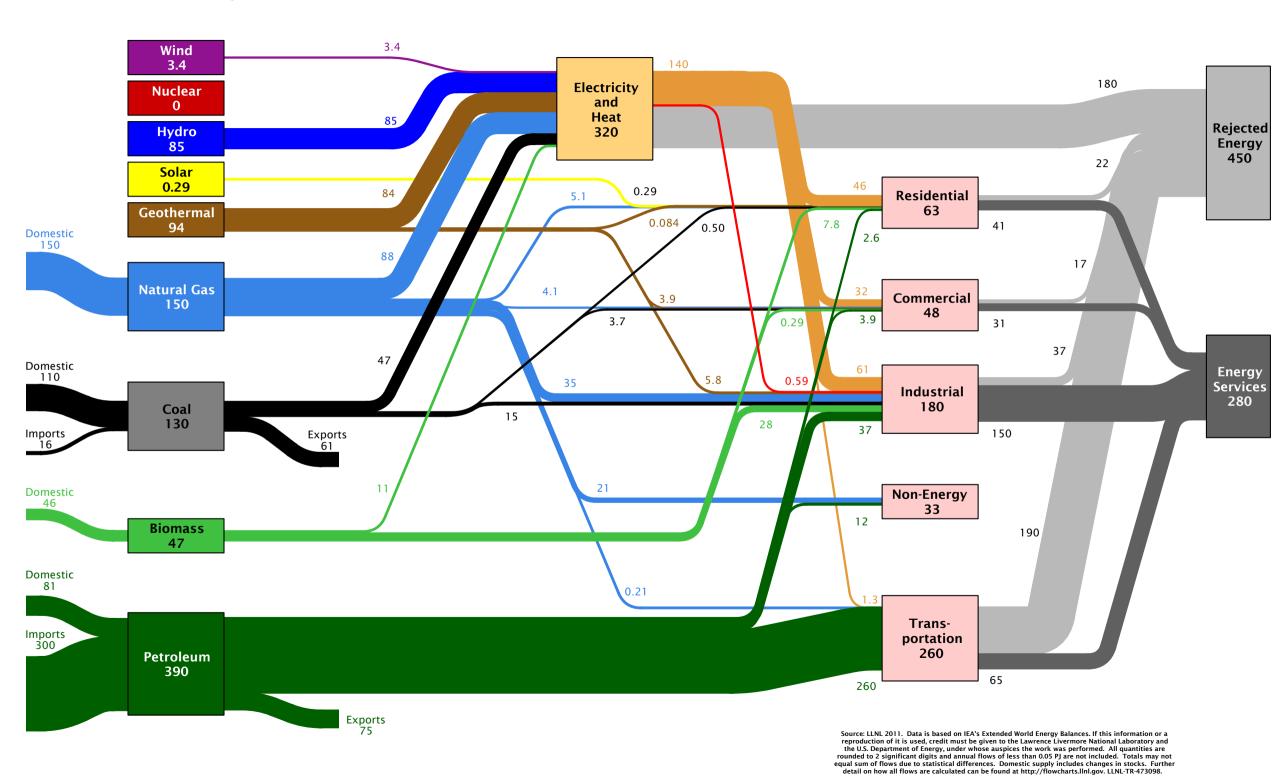




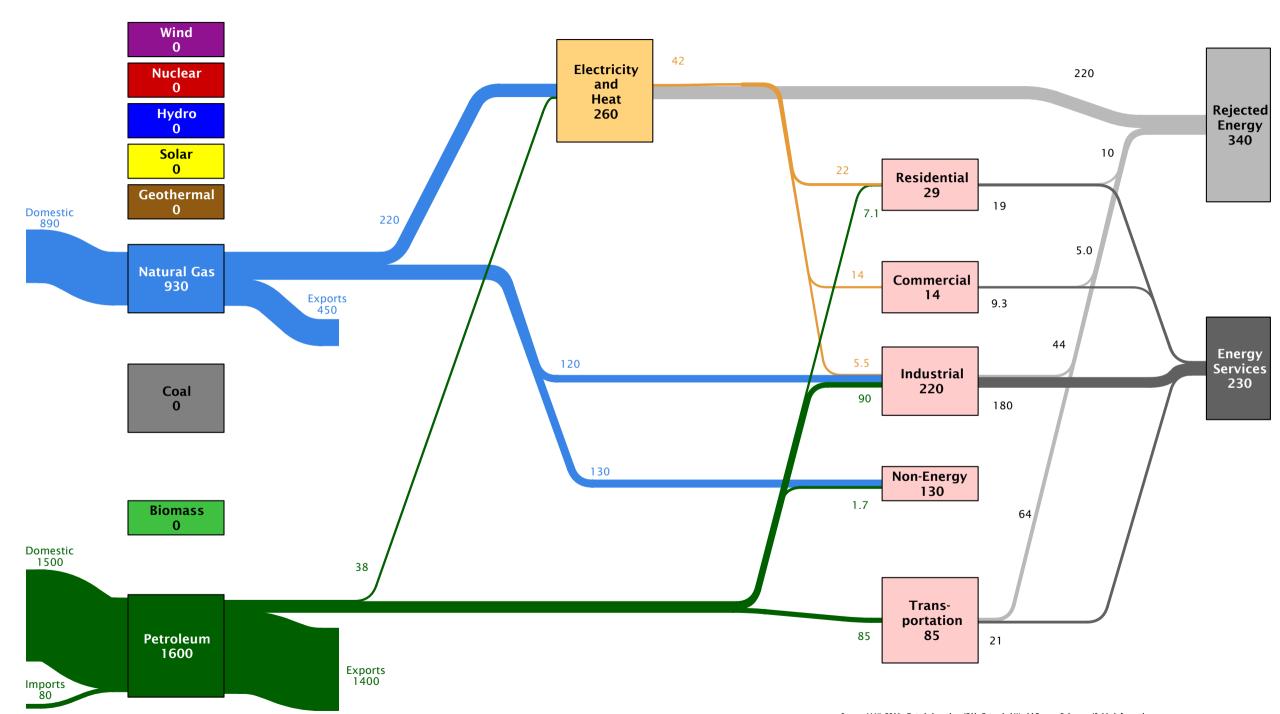




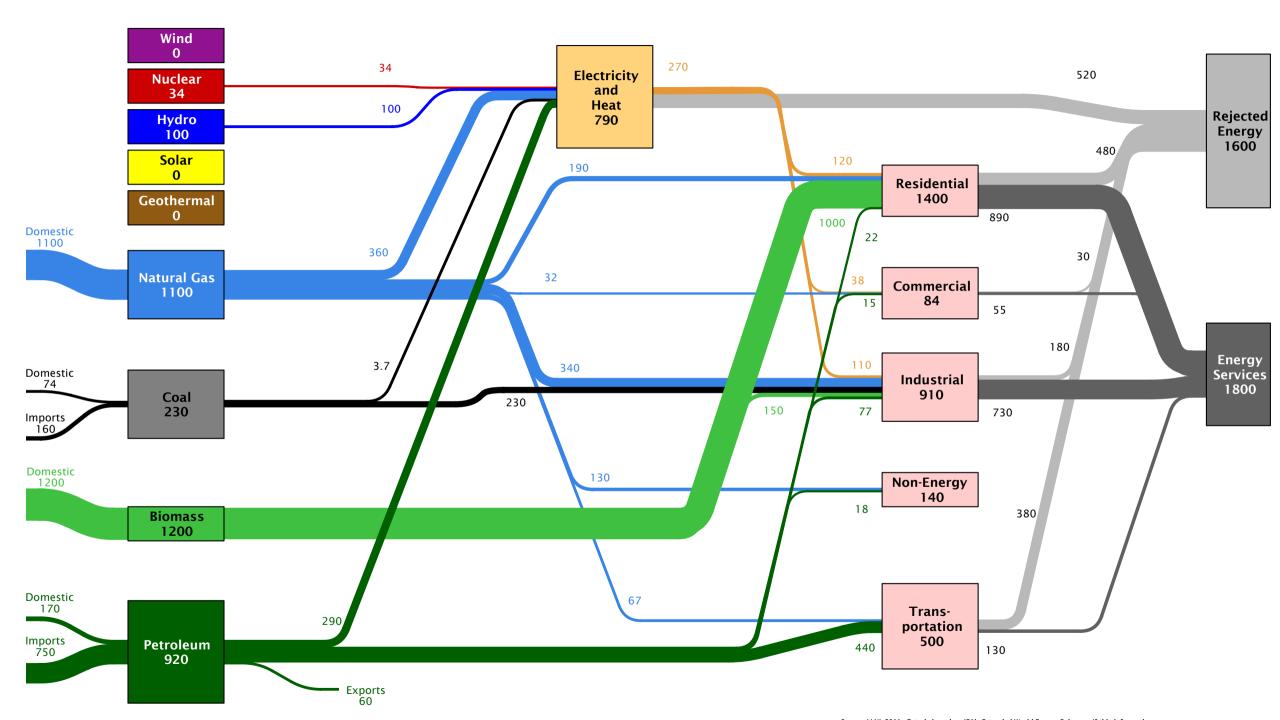




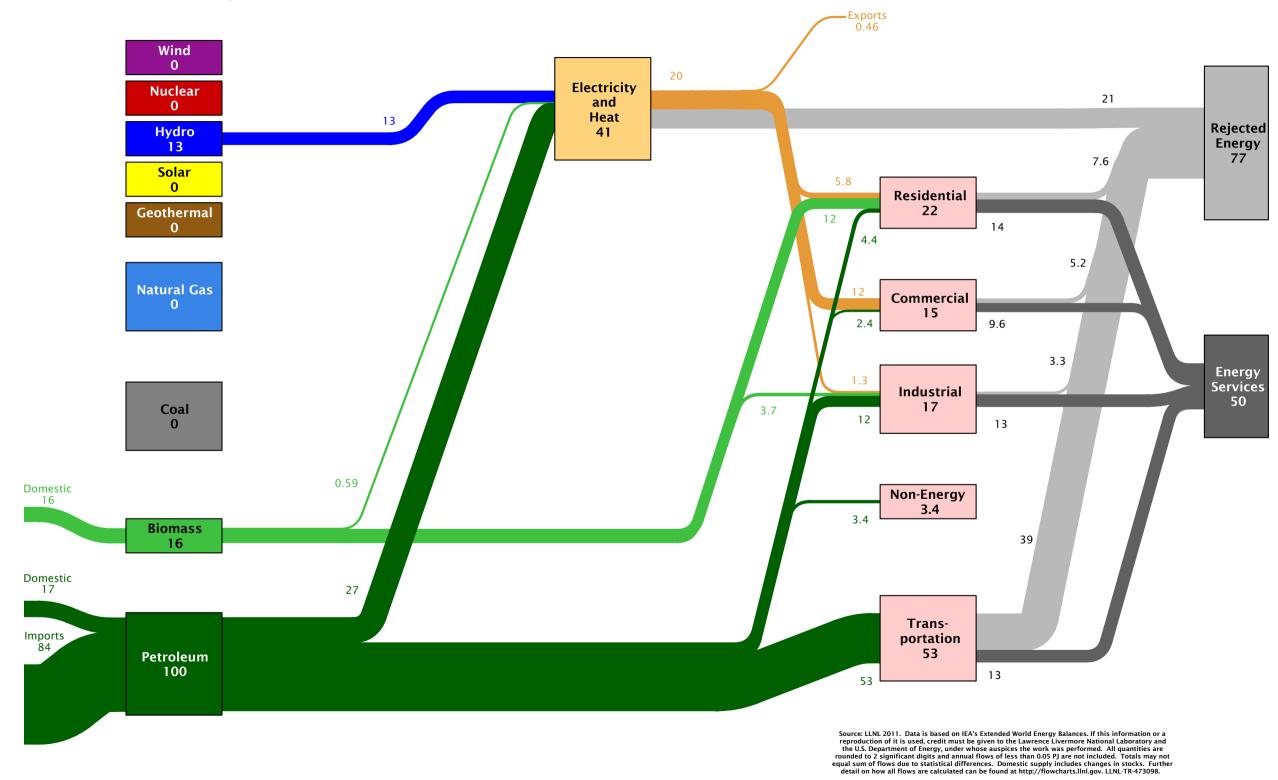


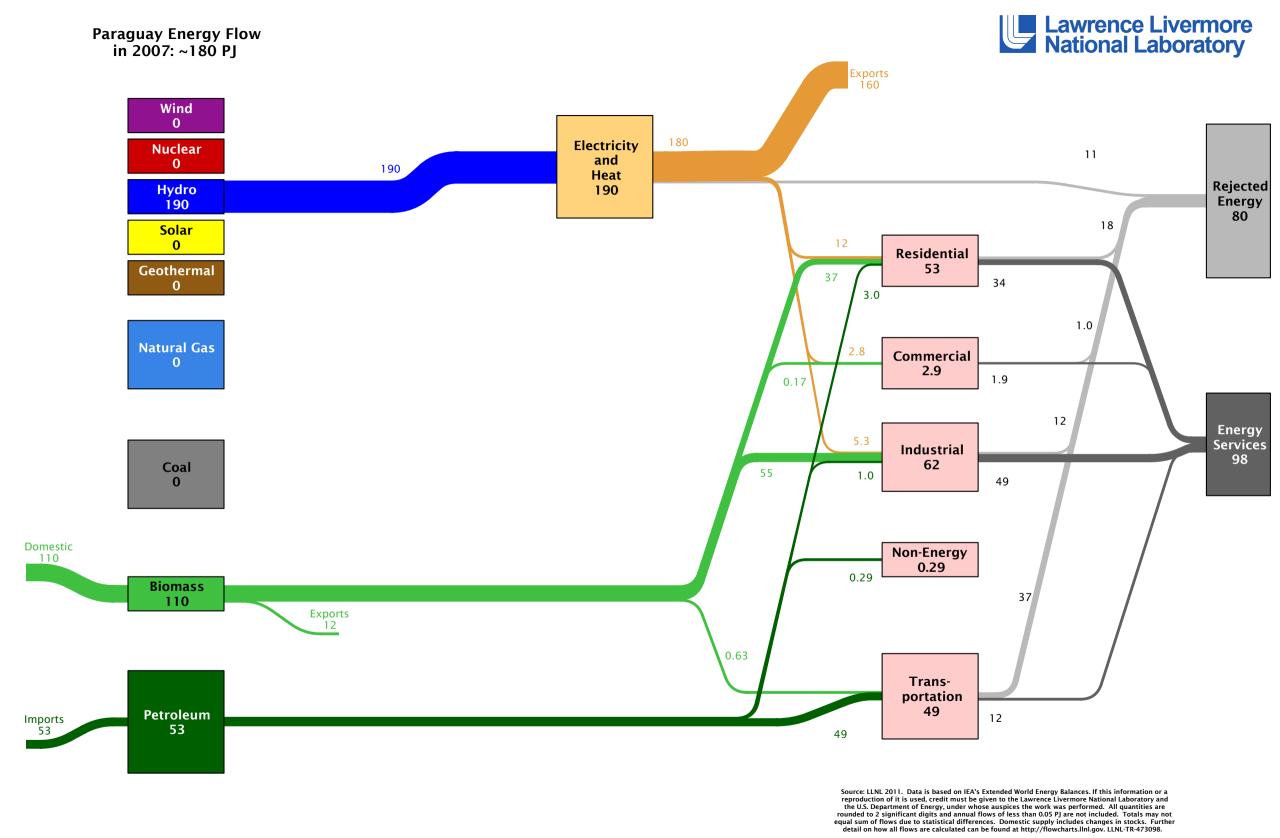




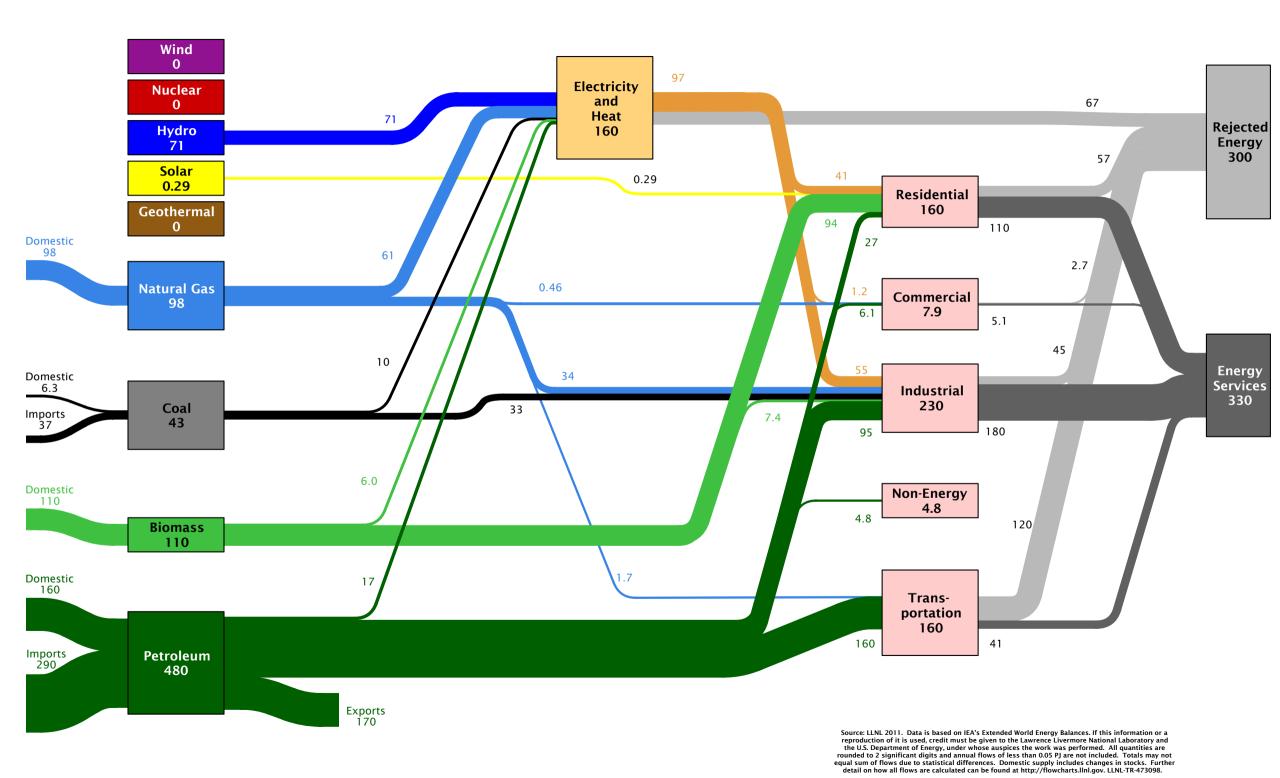




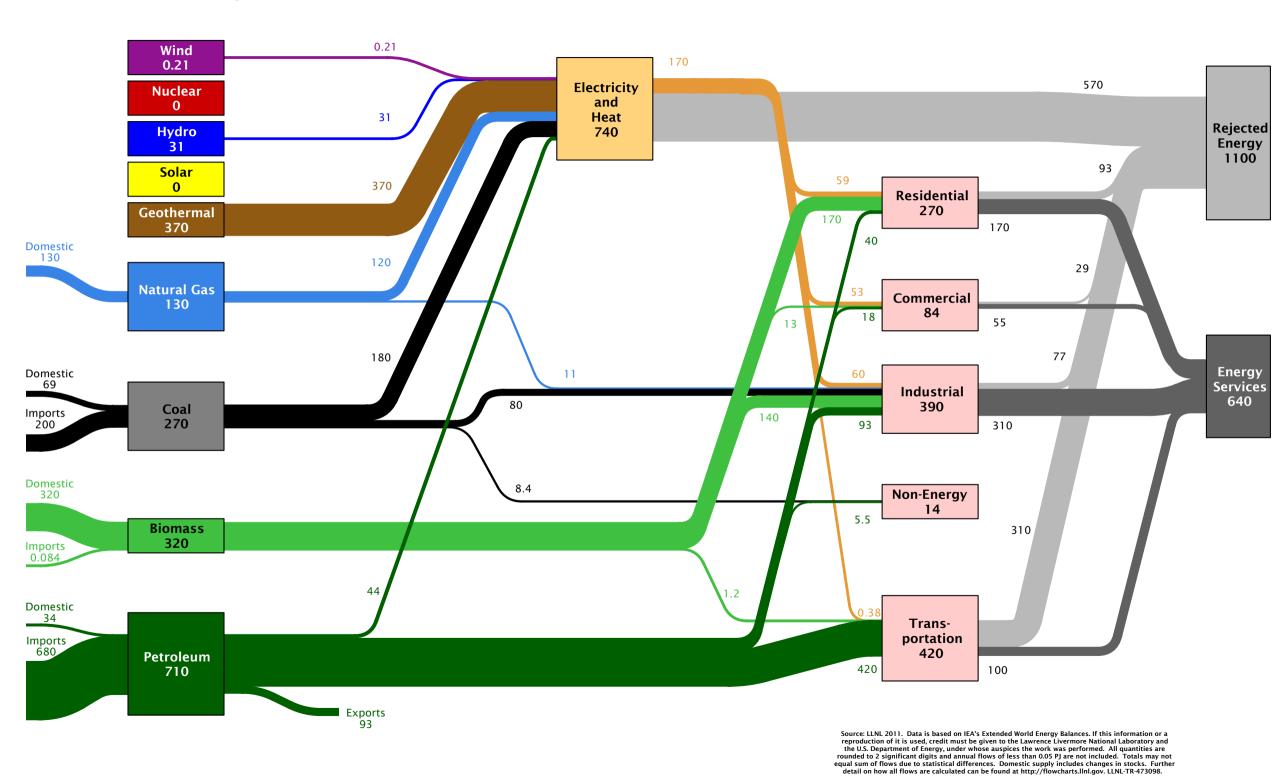


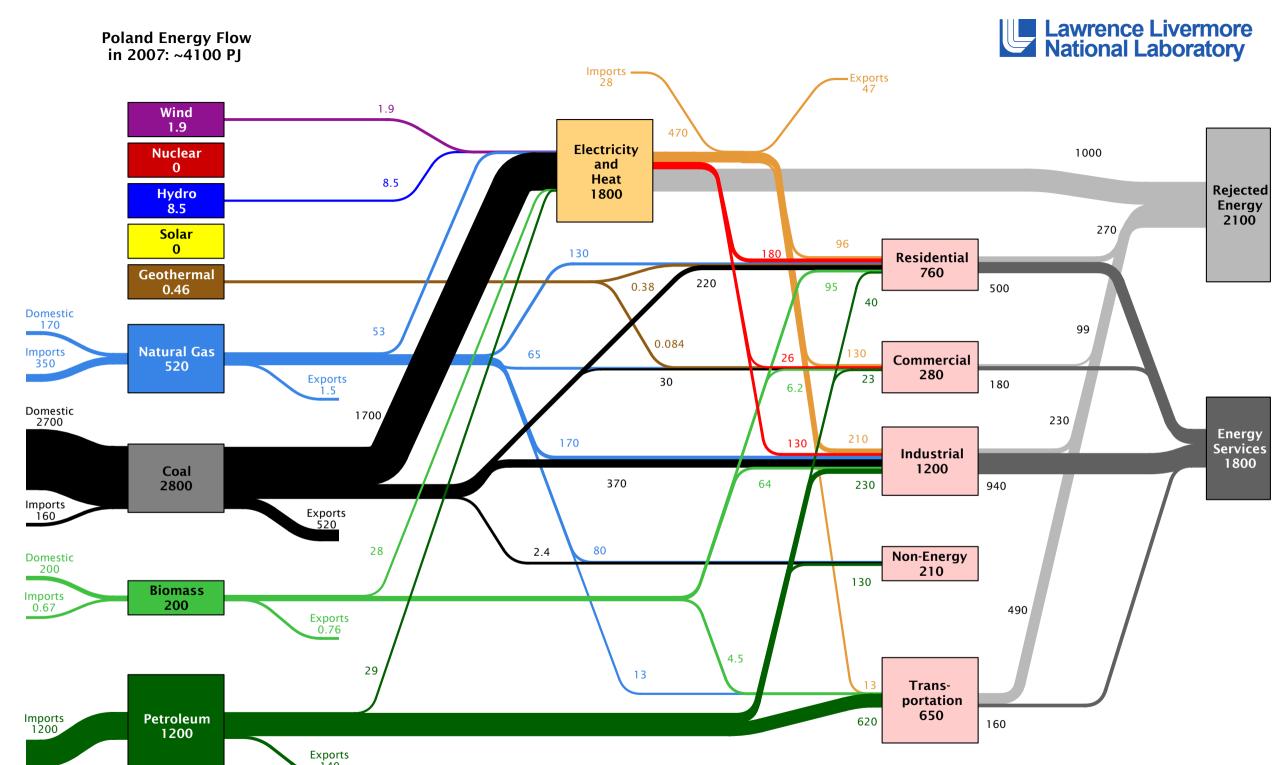


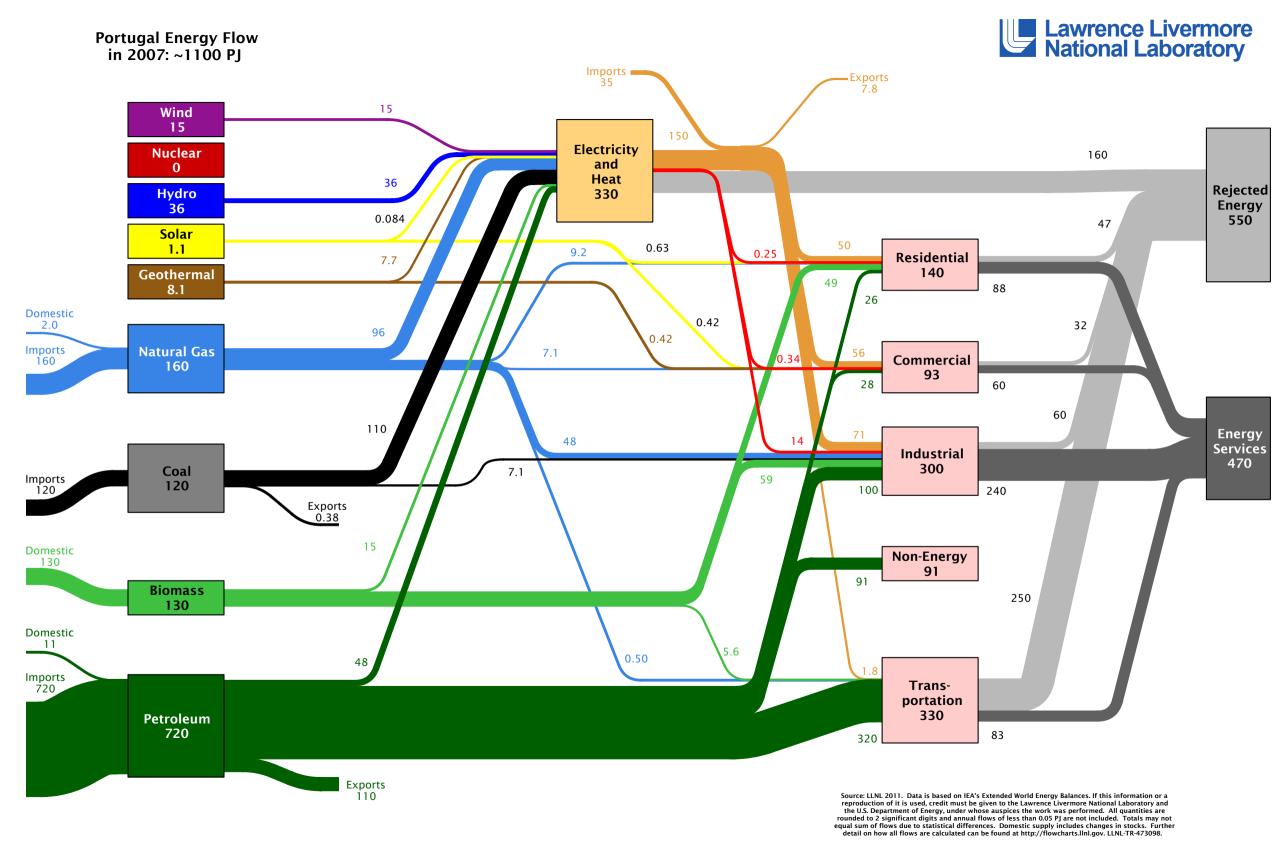




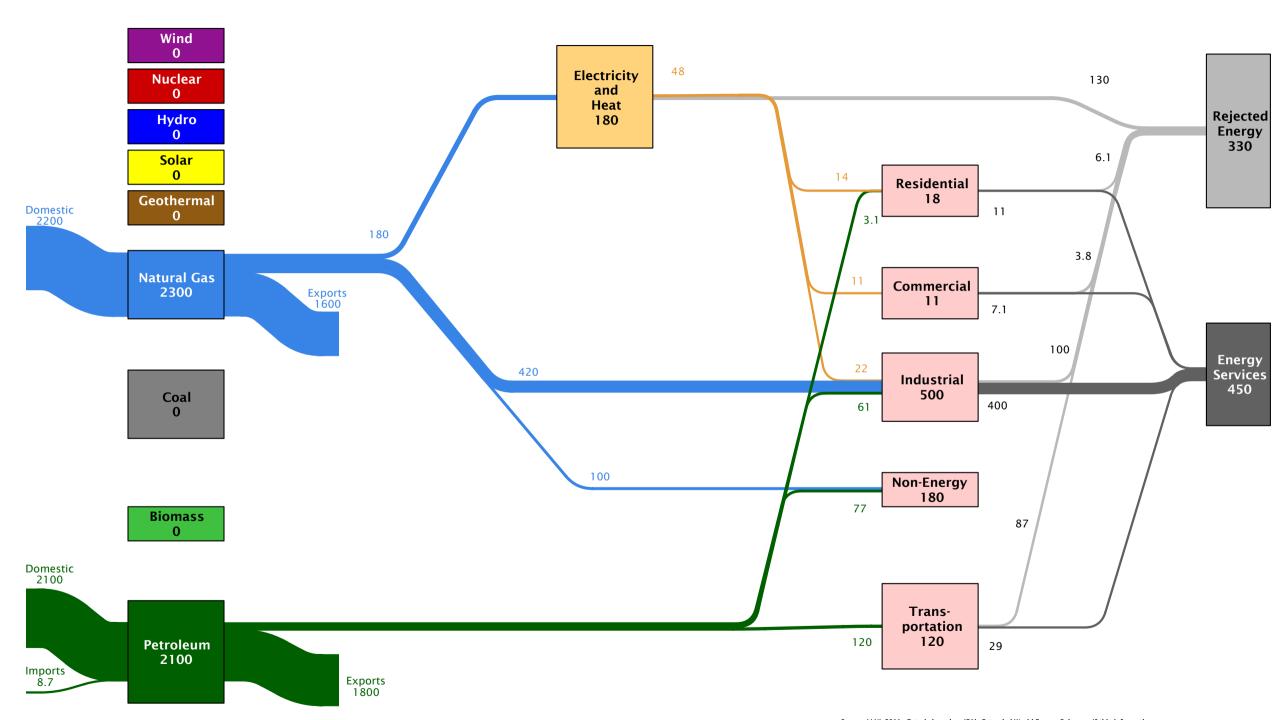


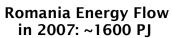




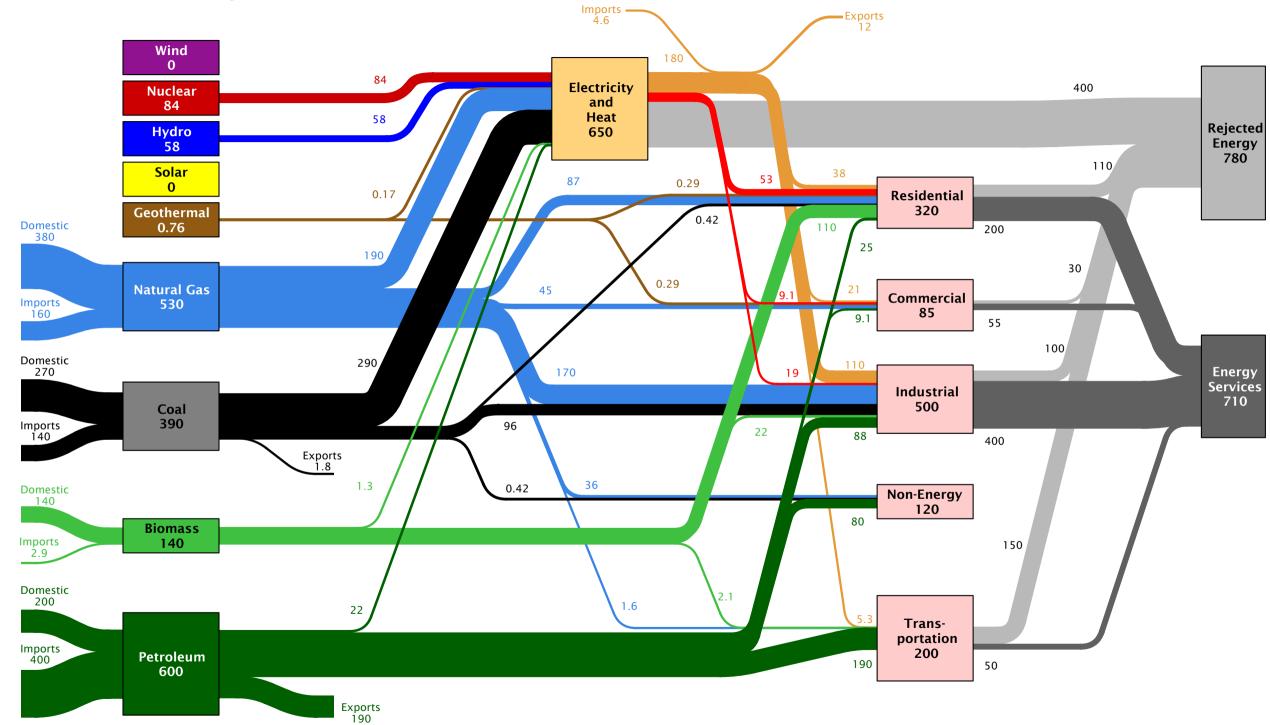


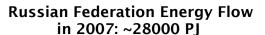




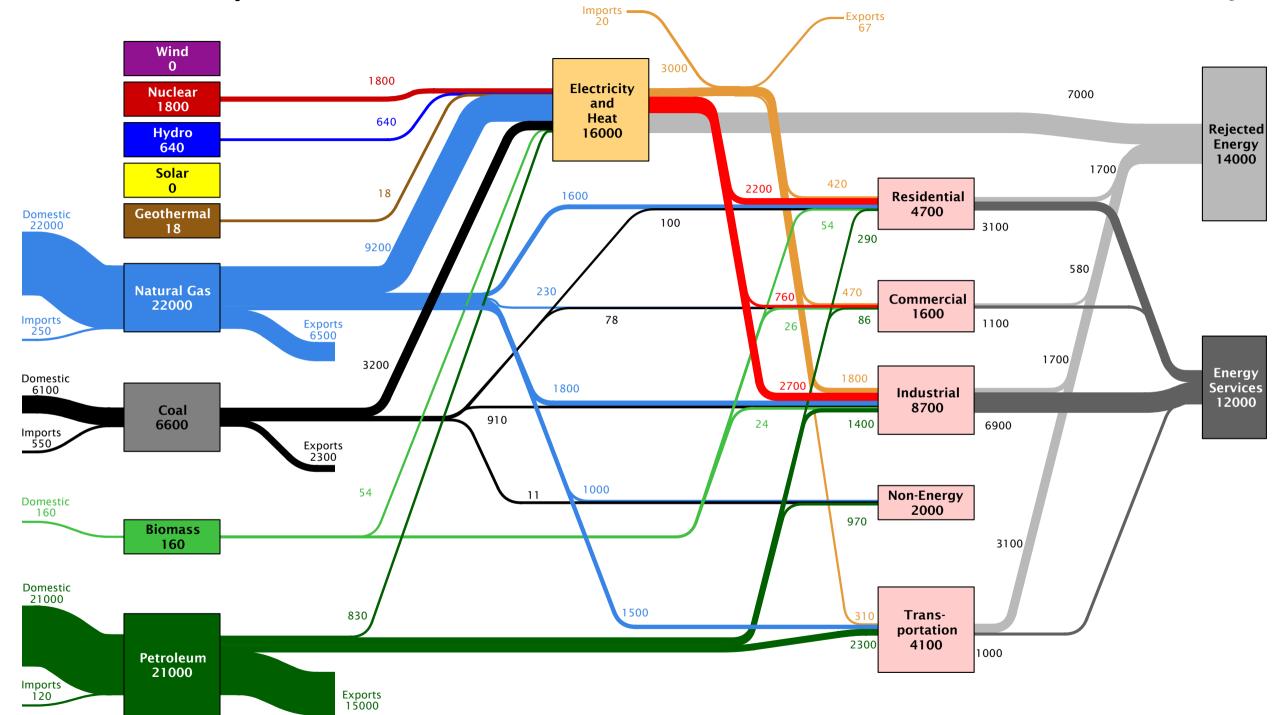




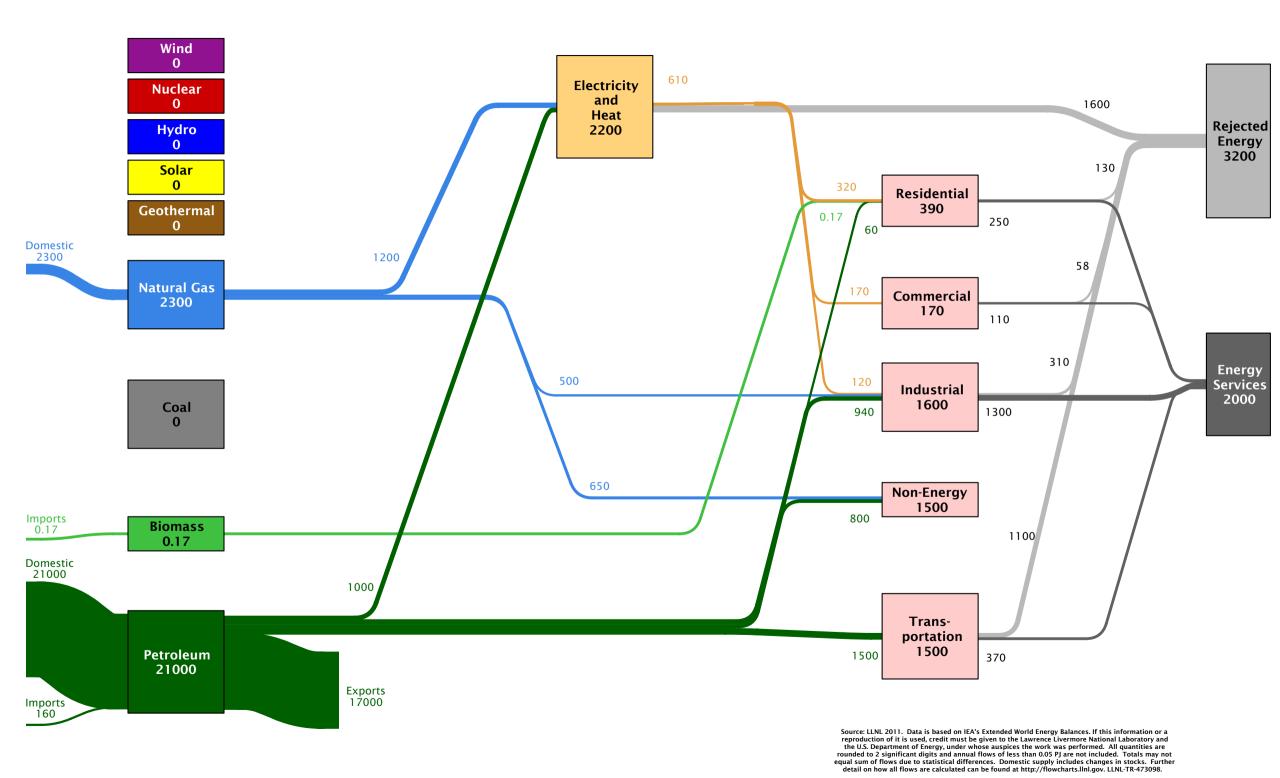




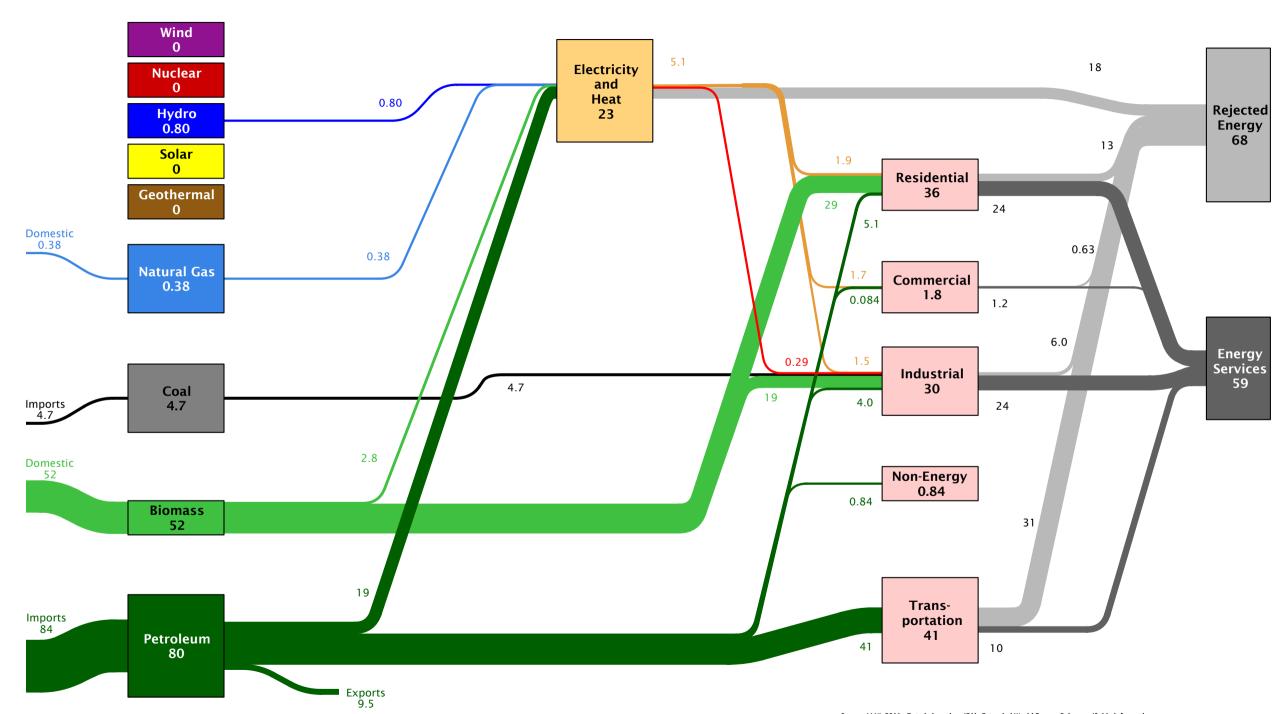


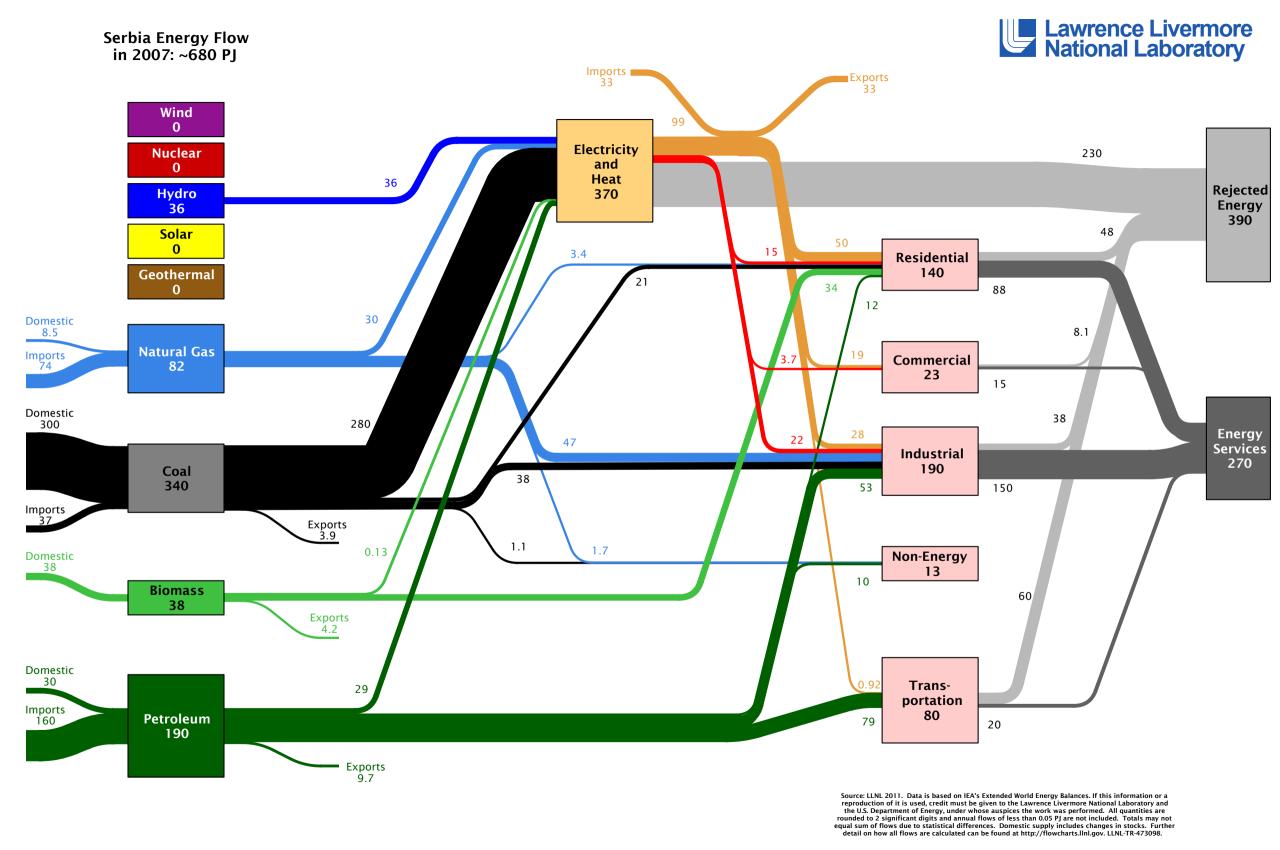




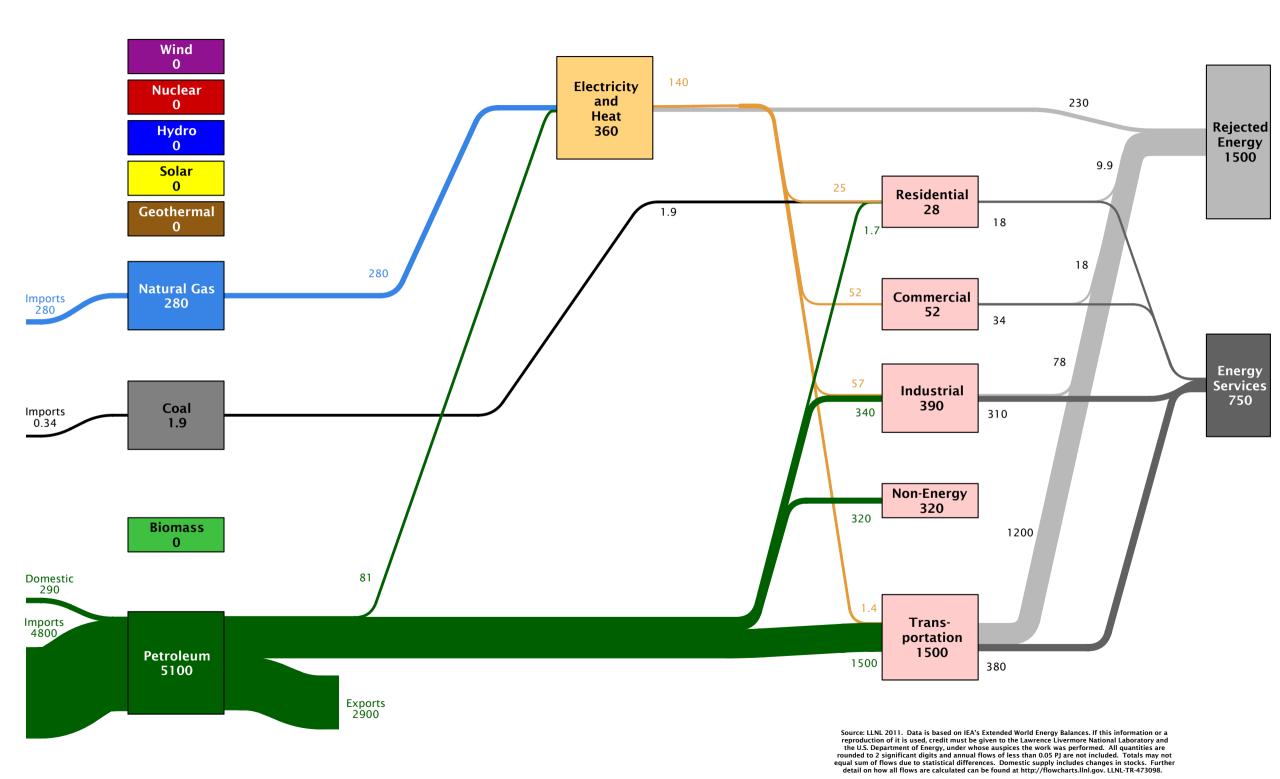


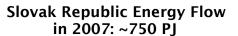




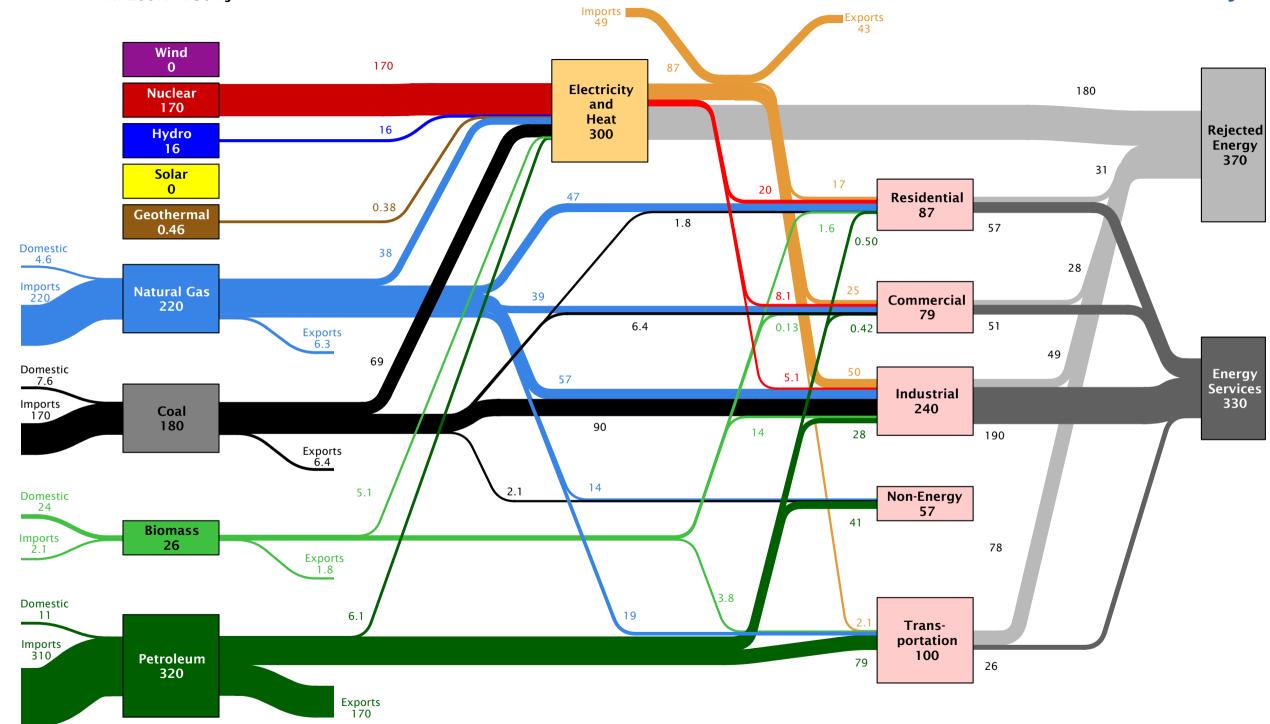


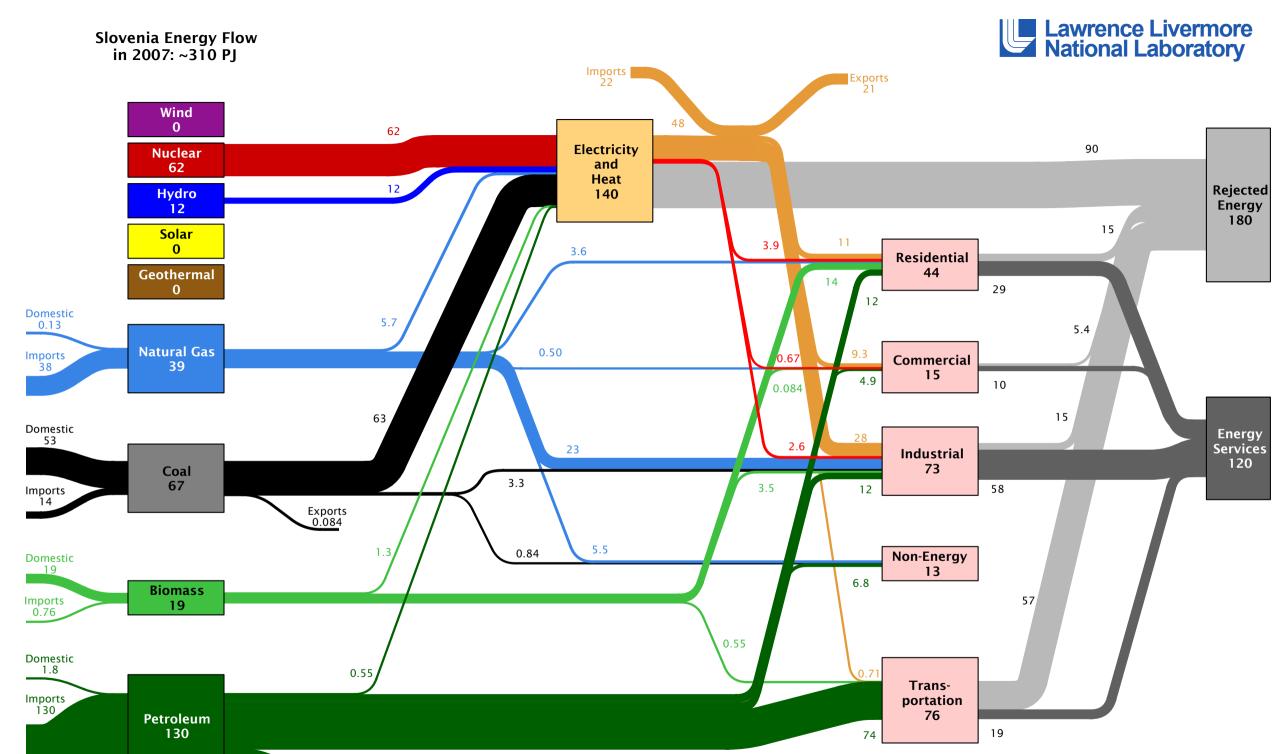




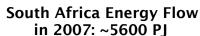




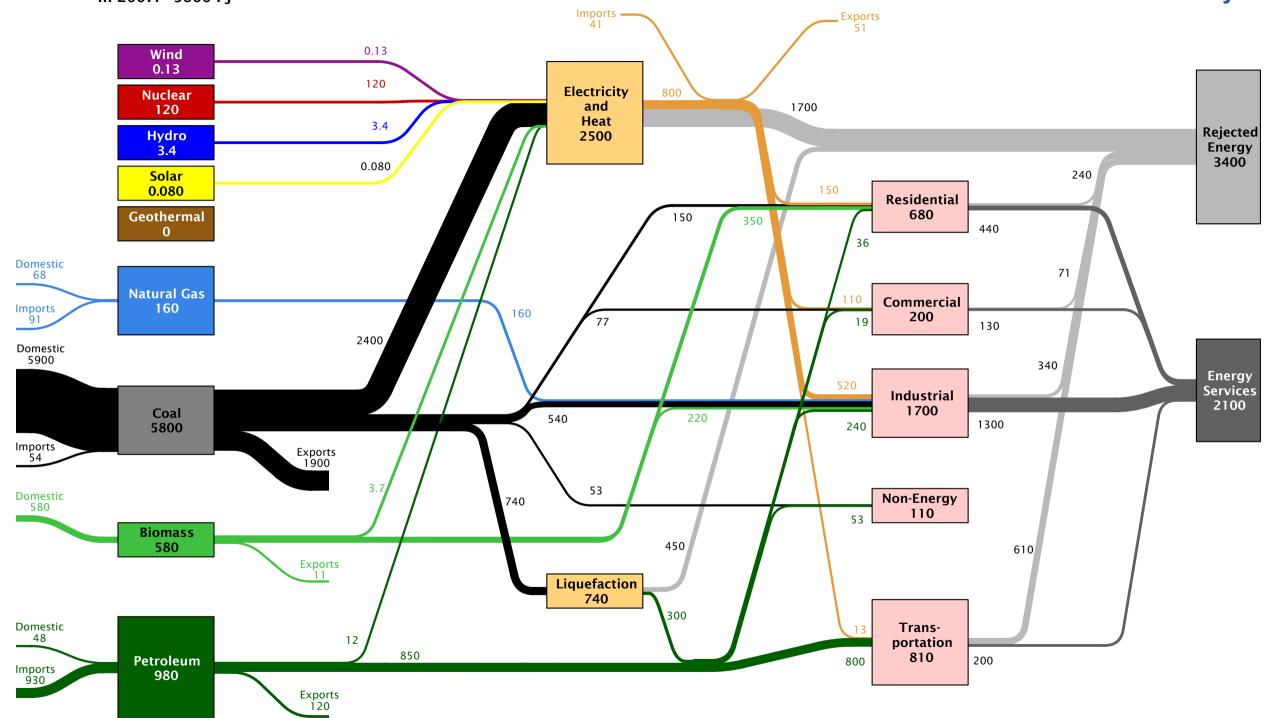




Exports 18

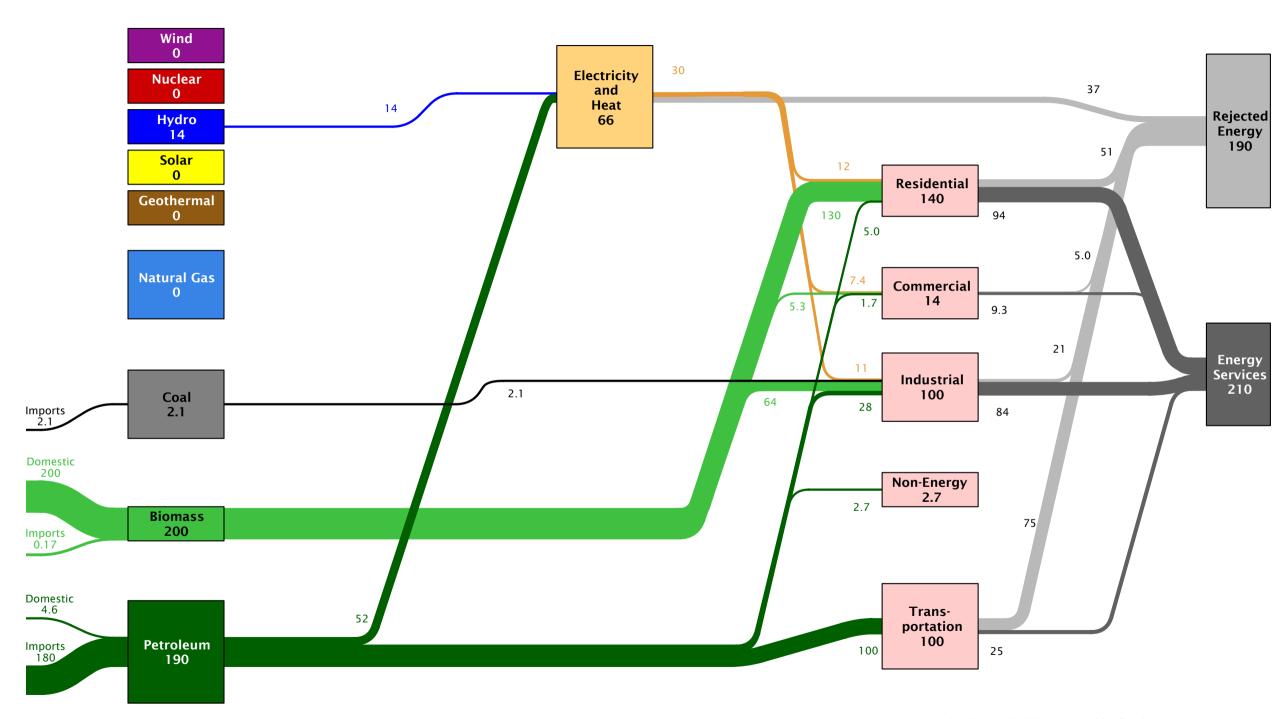




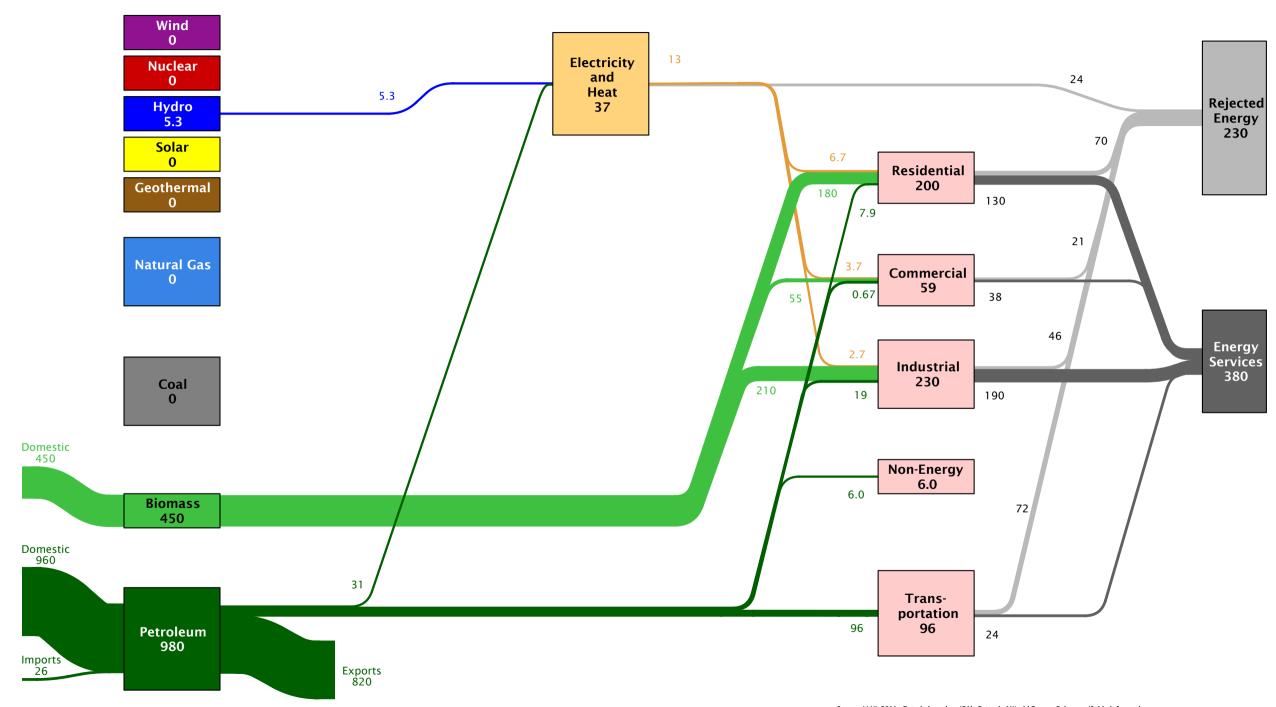


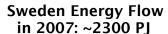
Exports 450



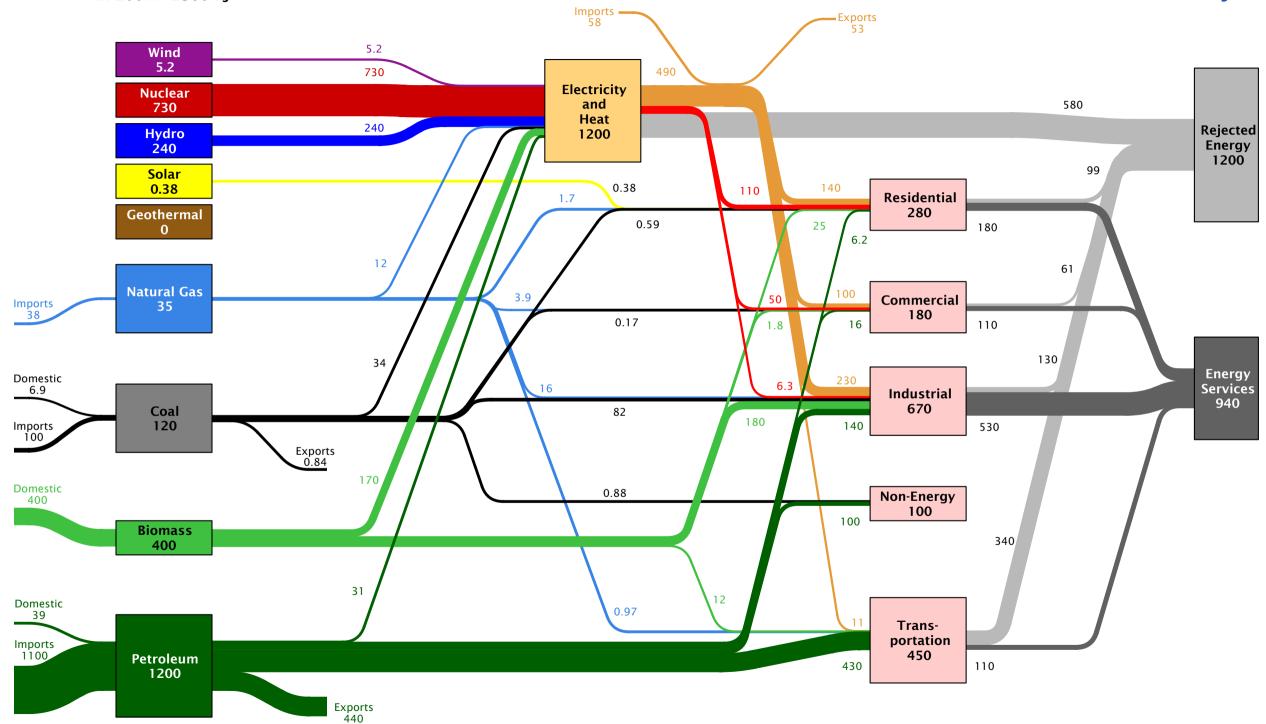


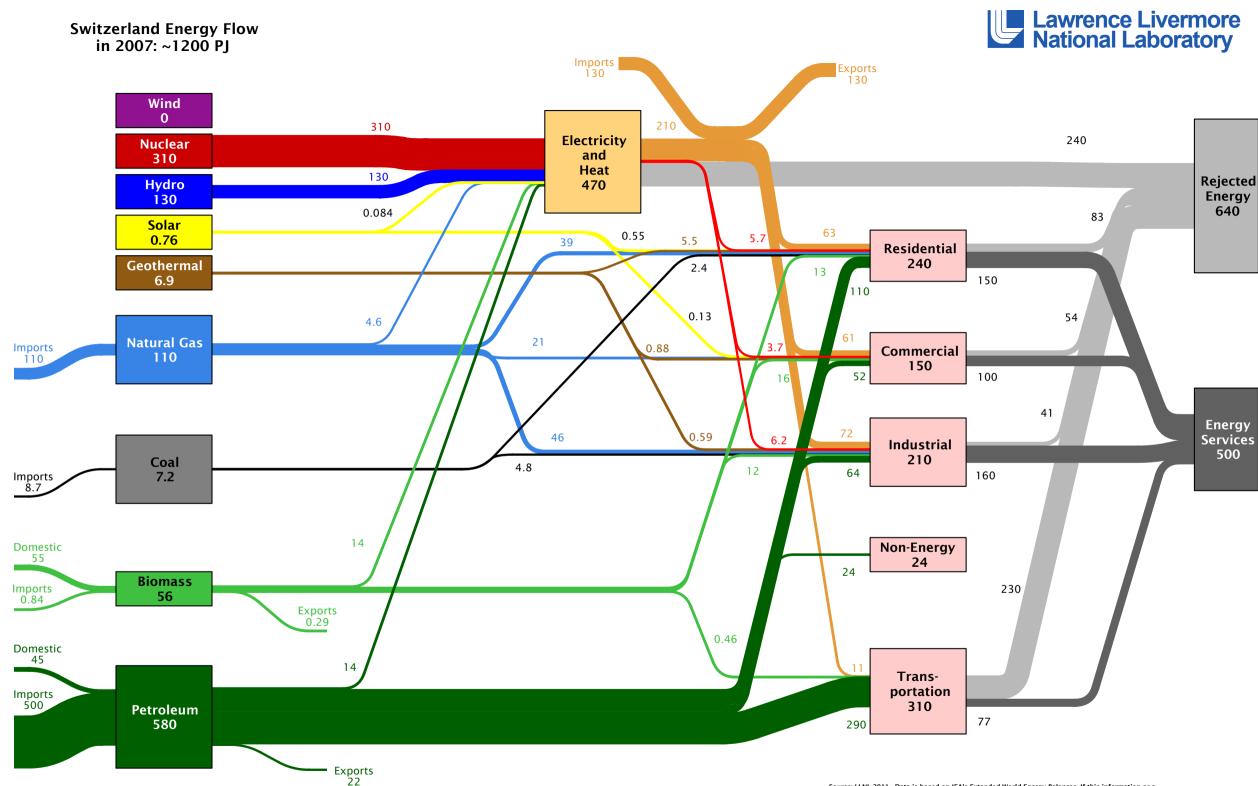




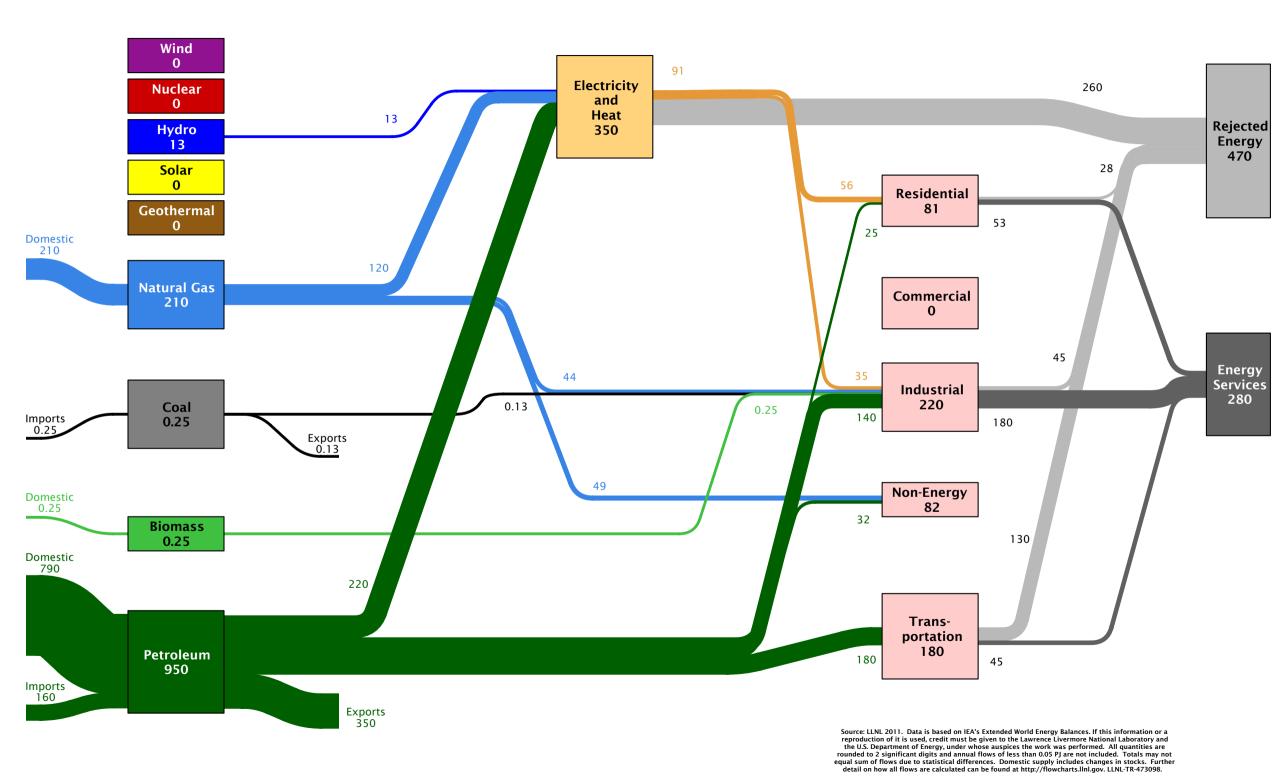






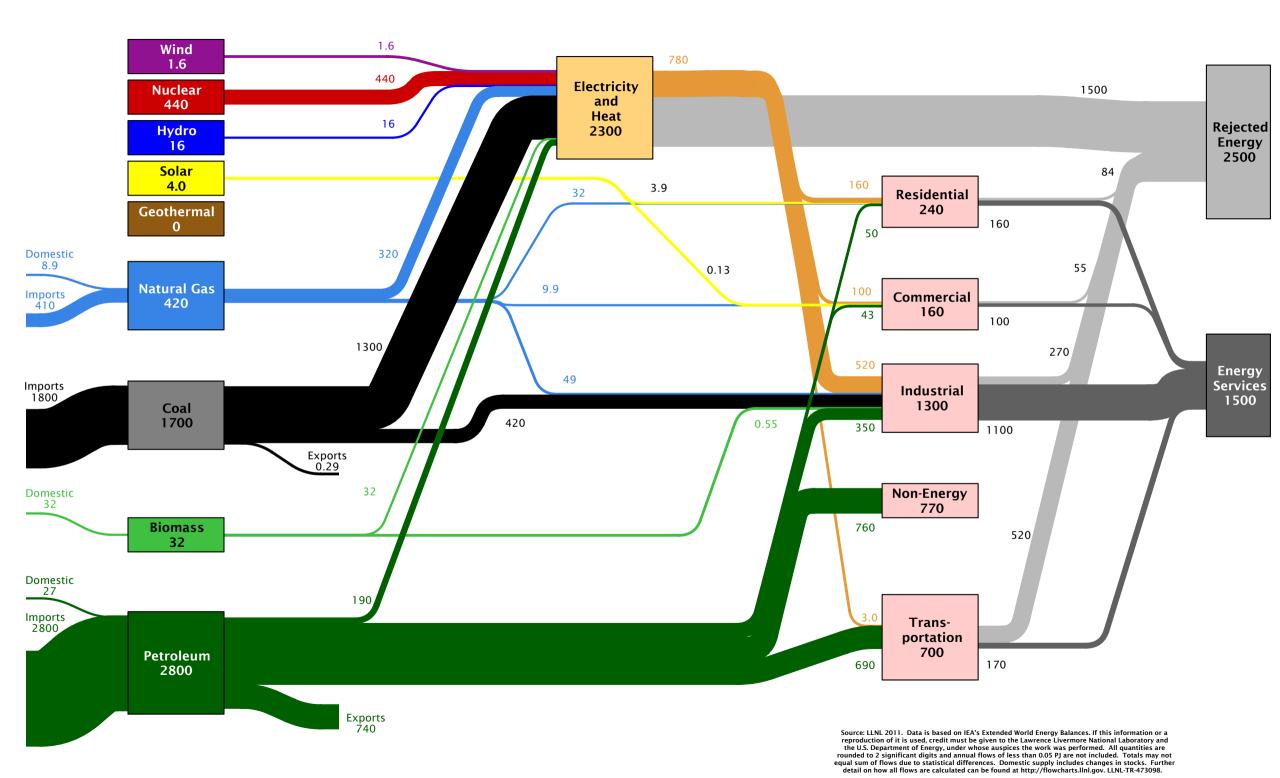


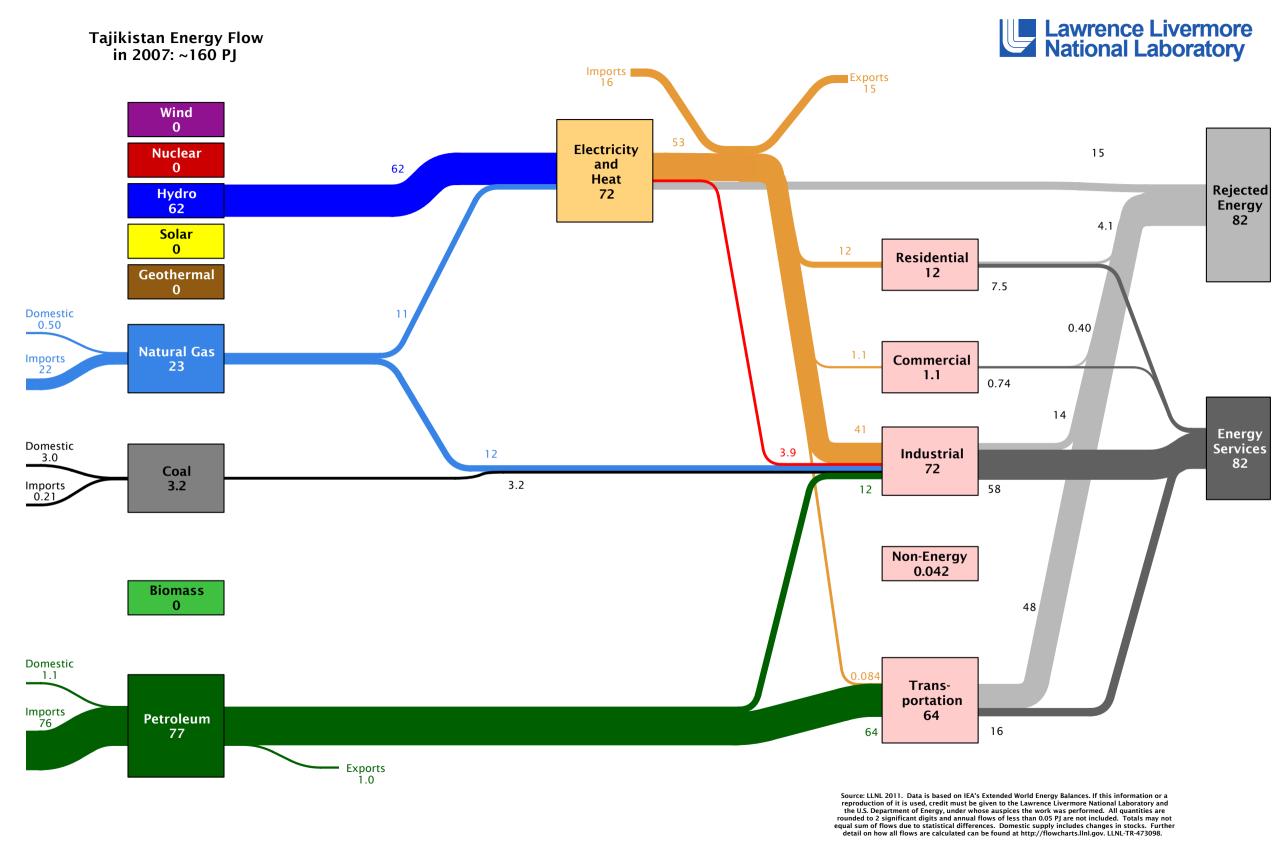




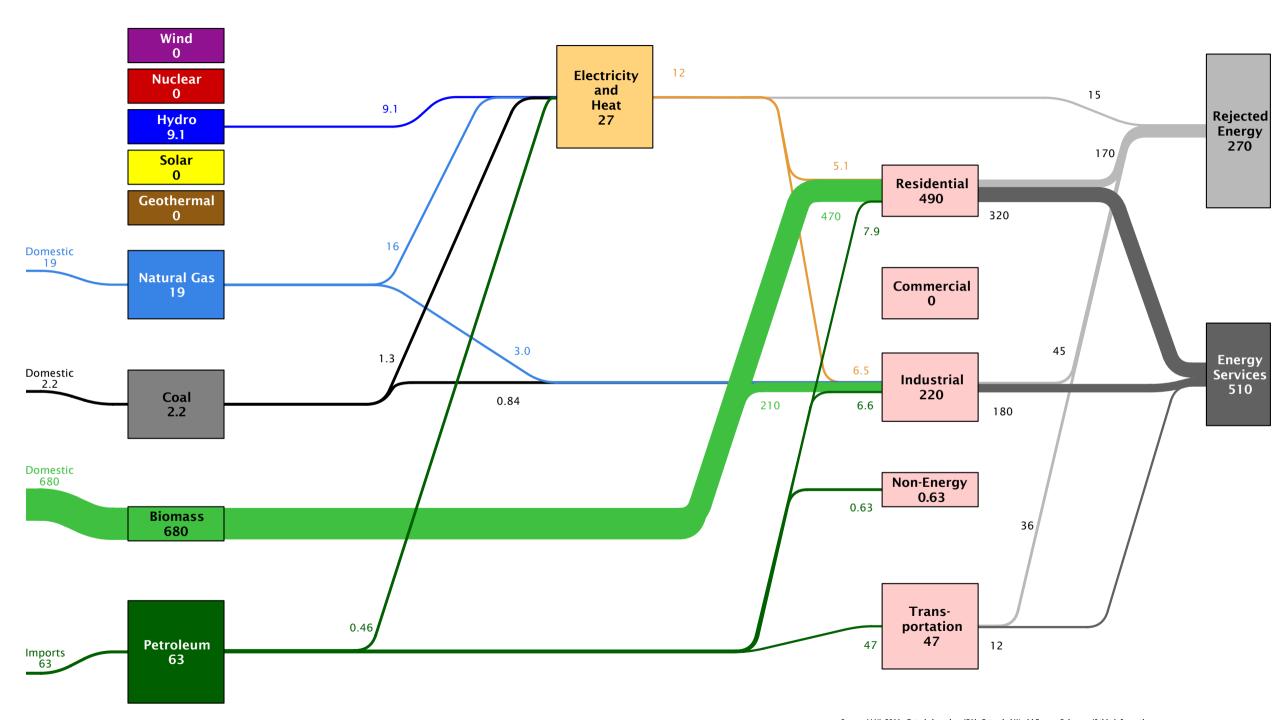
Chinese Taipei (Taiwan) Energy Flow in 2007: ~4700 PJ

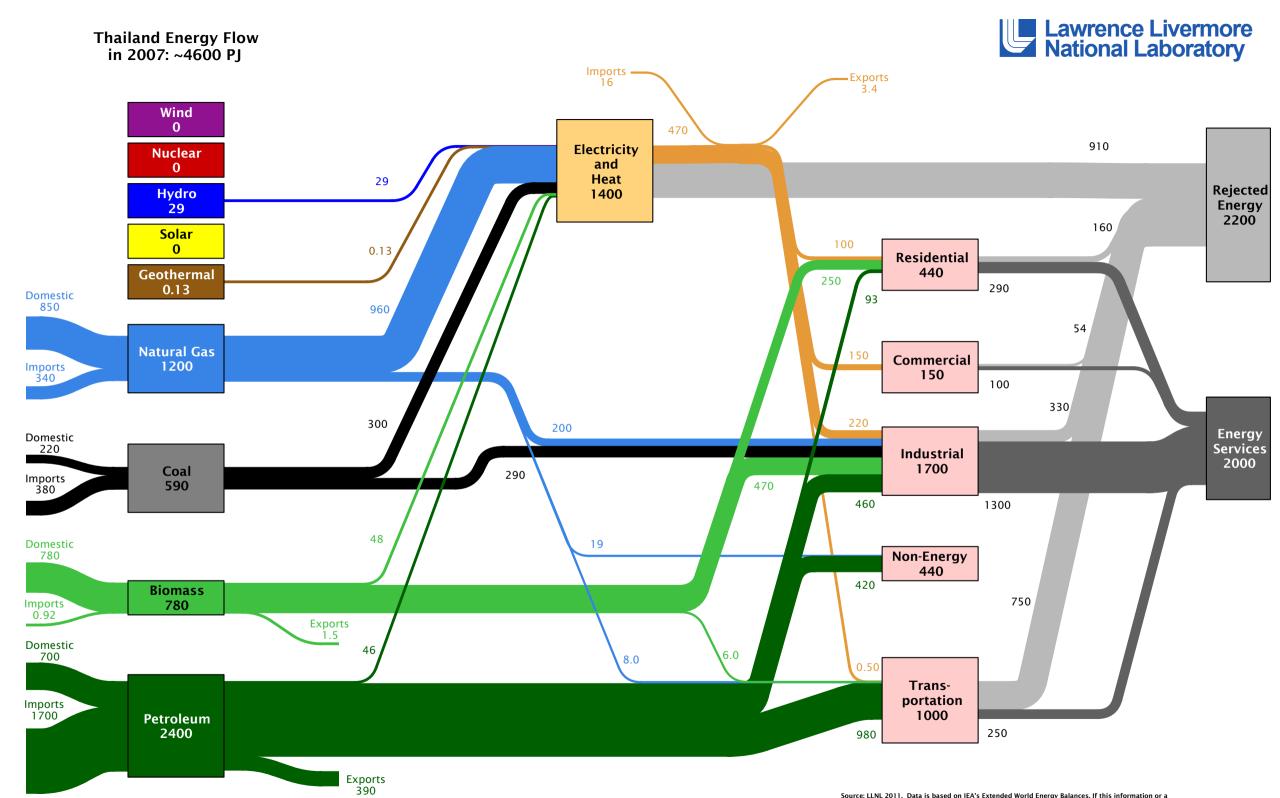


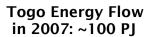




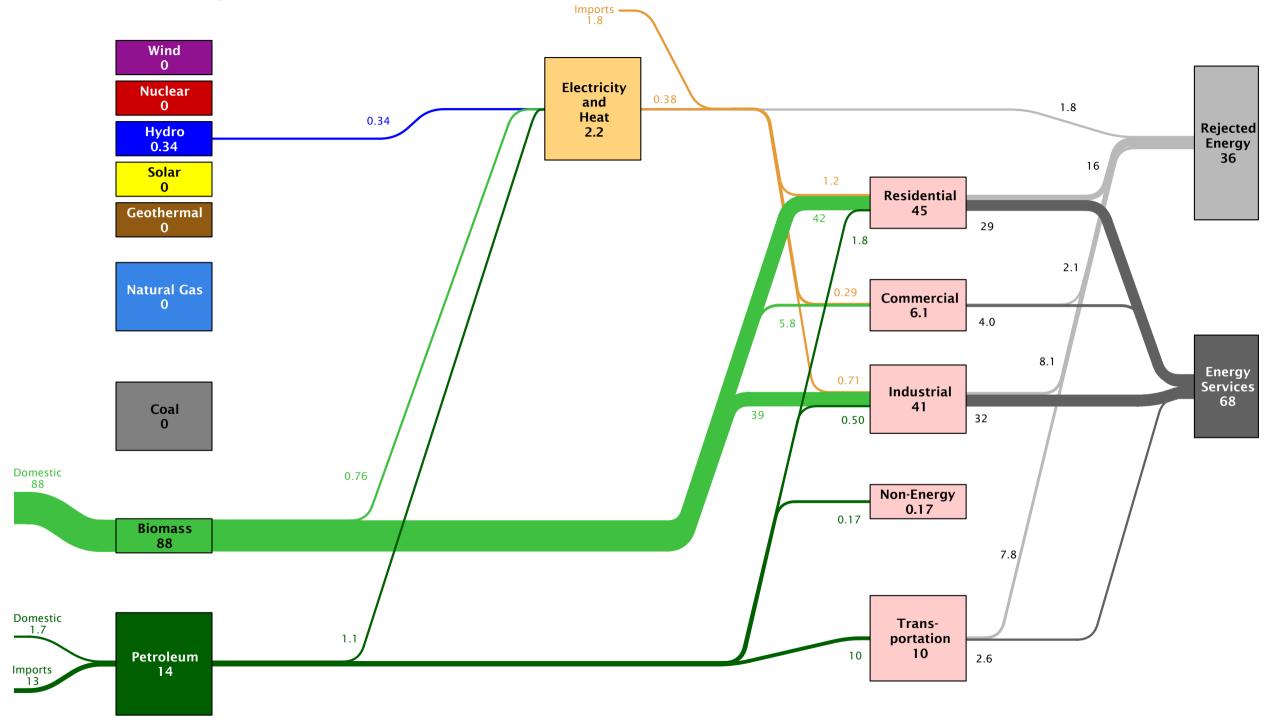






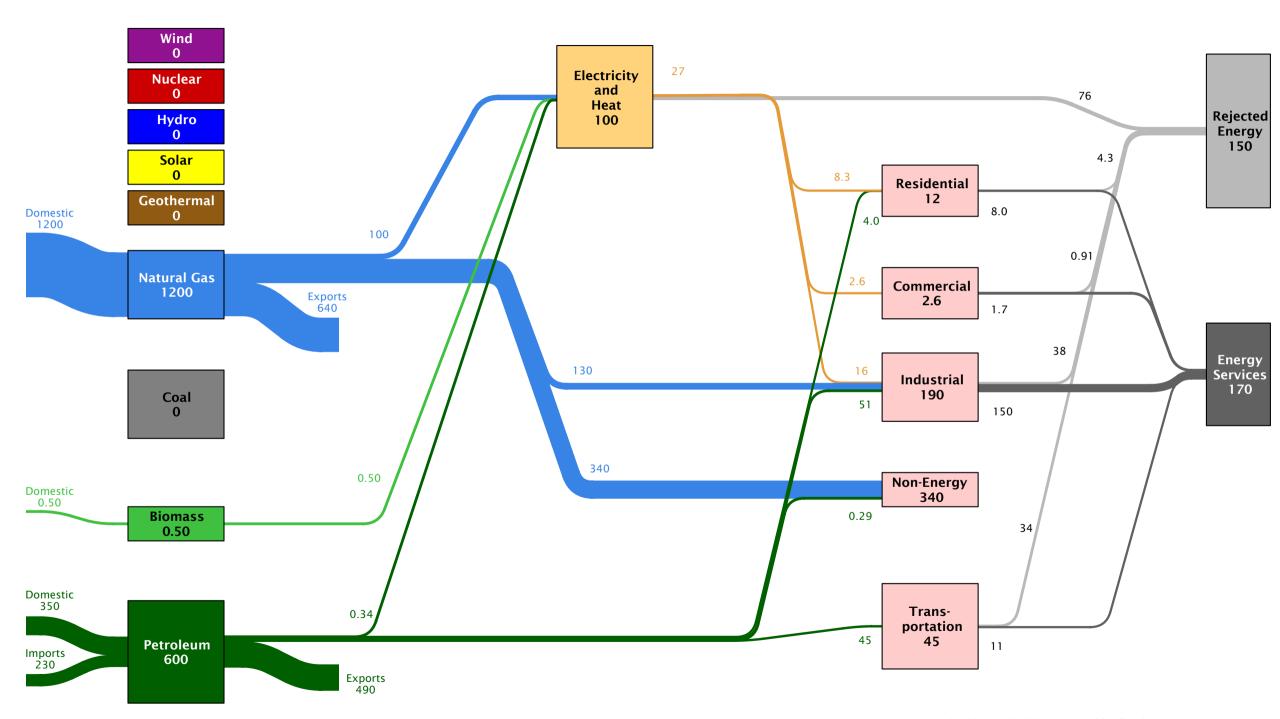




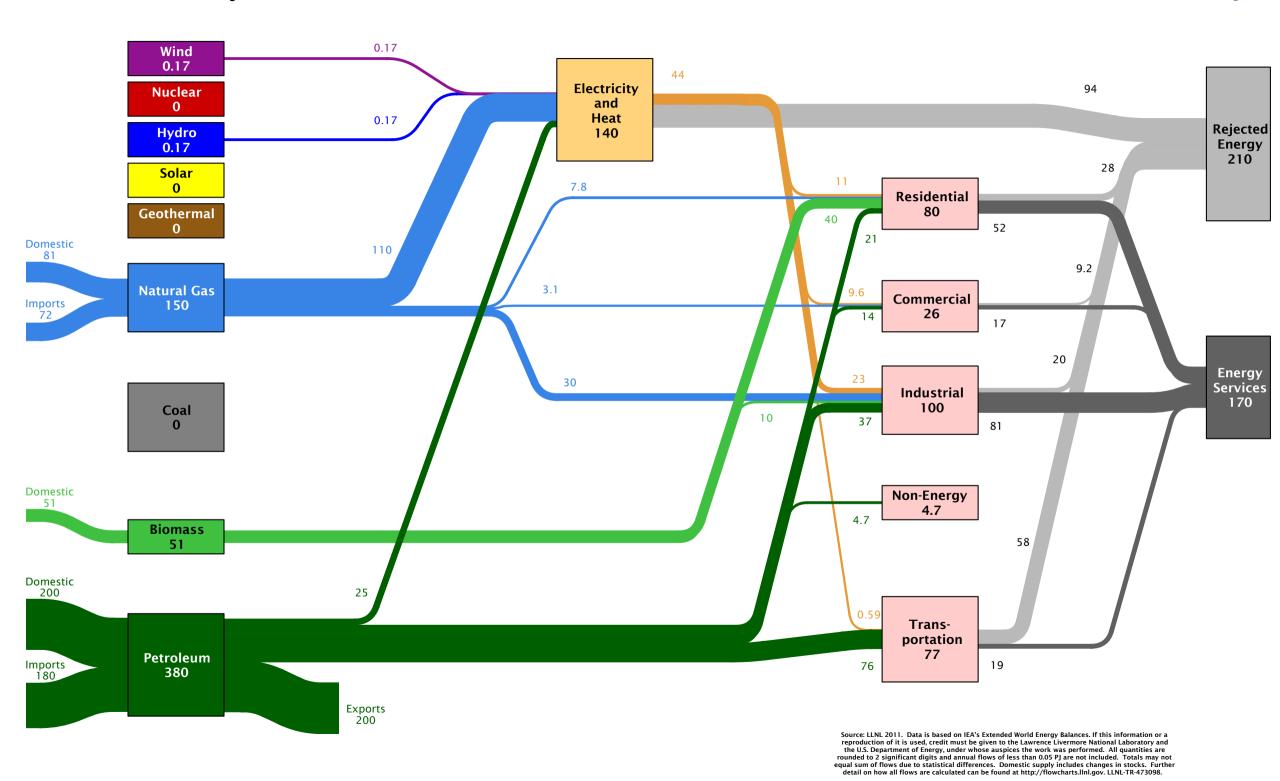


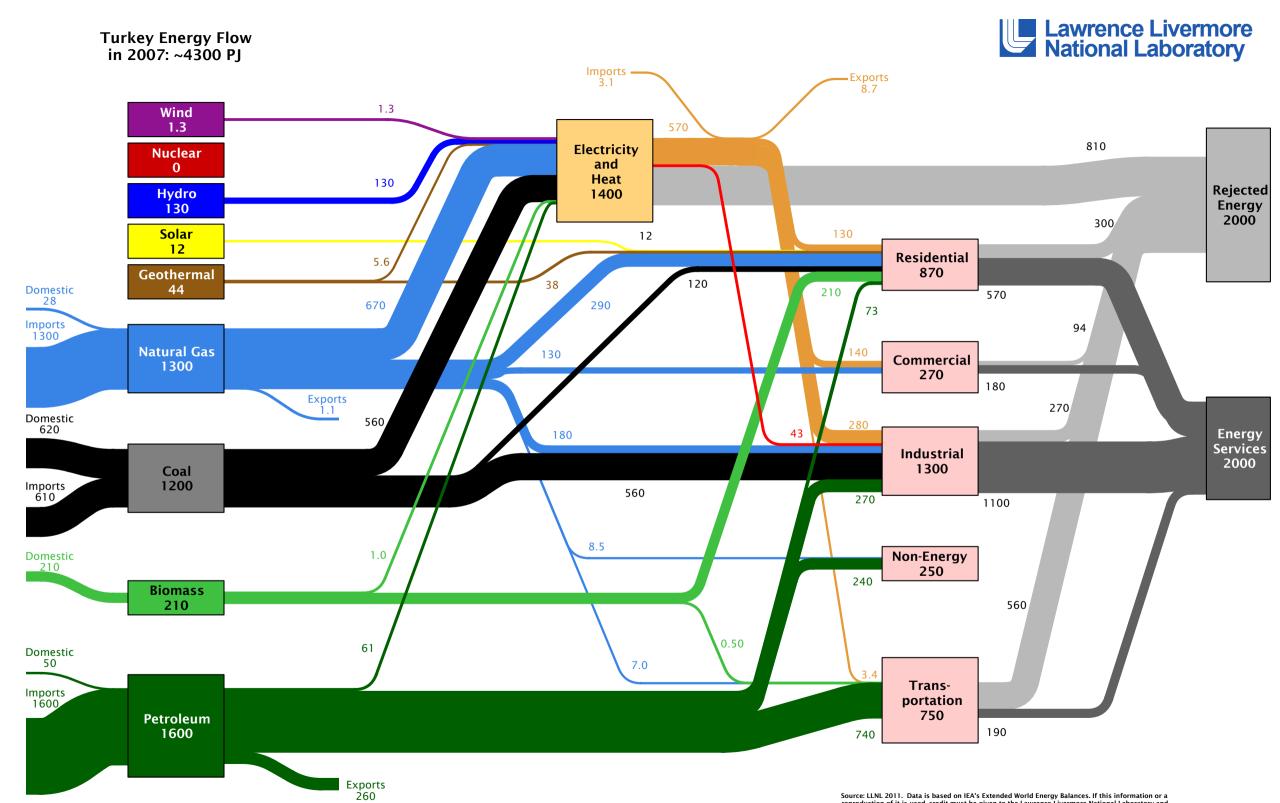
Trinidad and Tobago Energy Flow in 2007: ~670 PJ





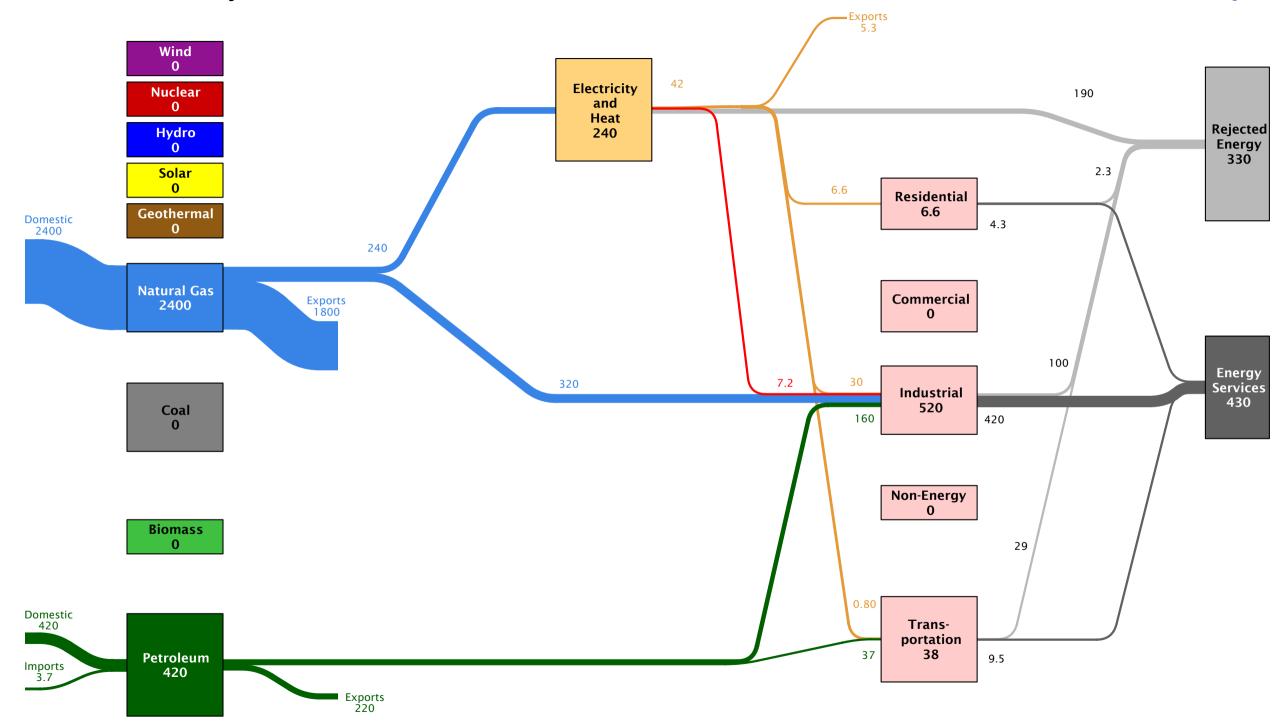


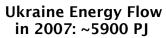




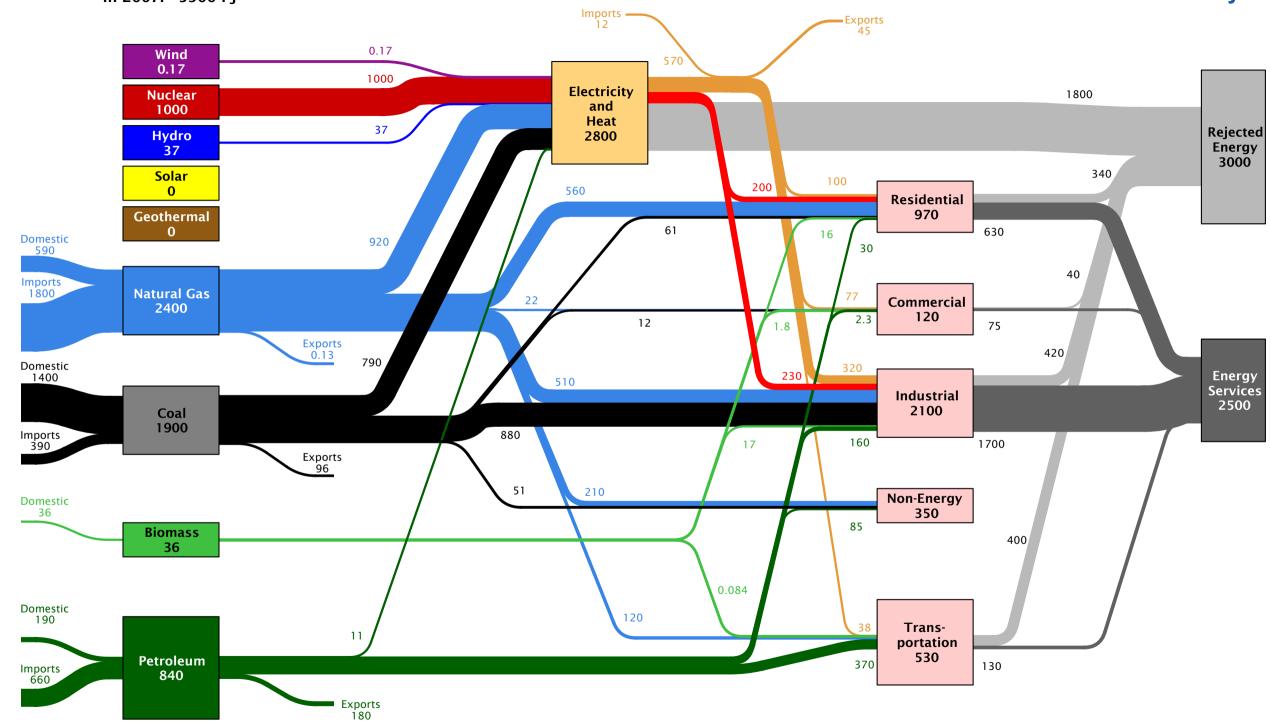


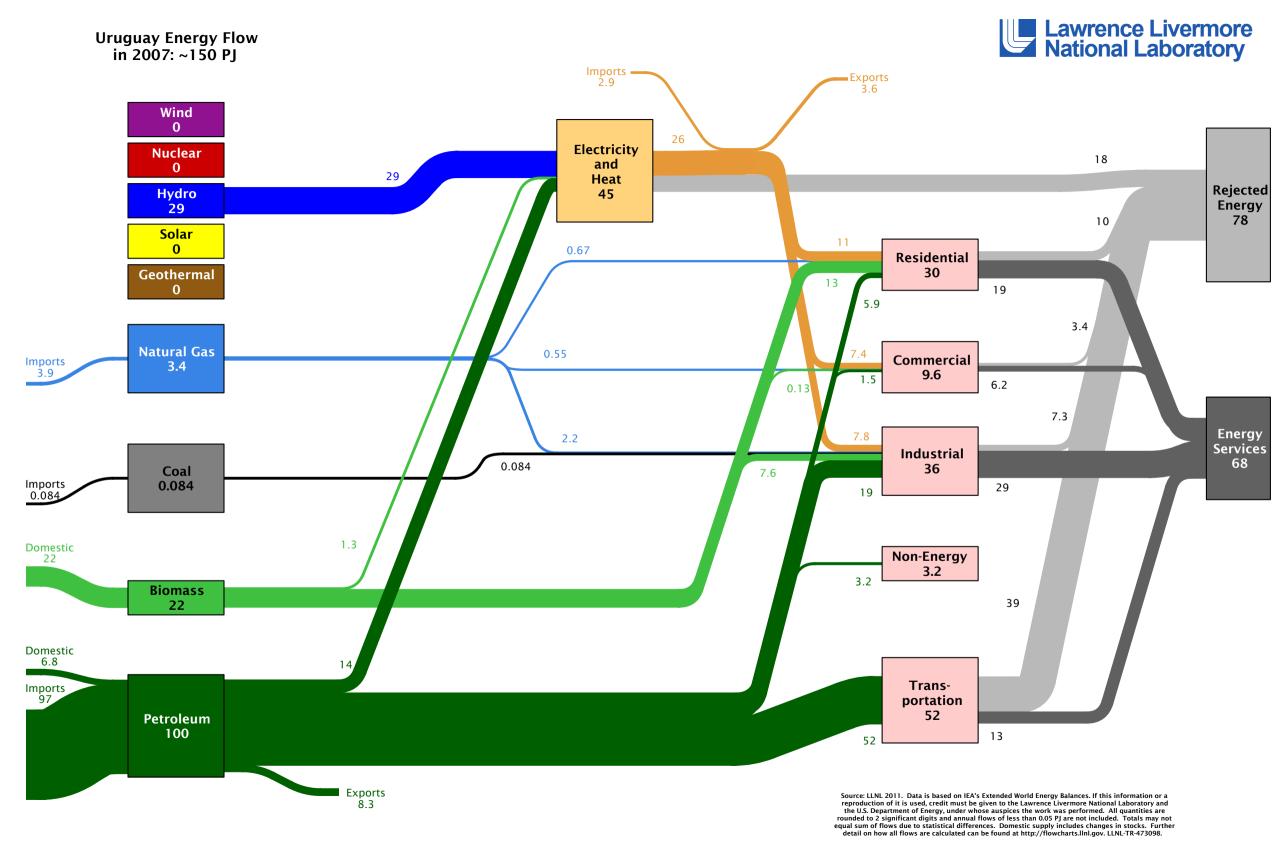






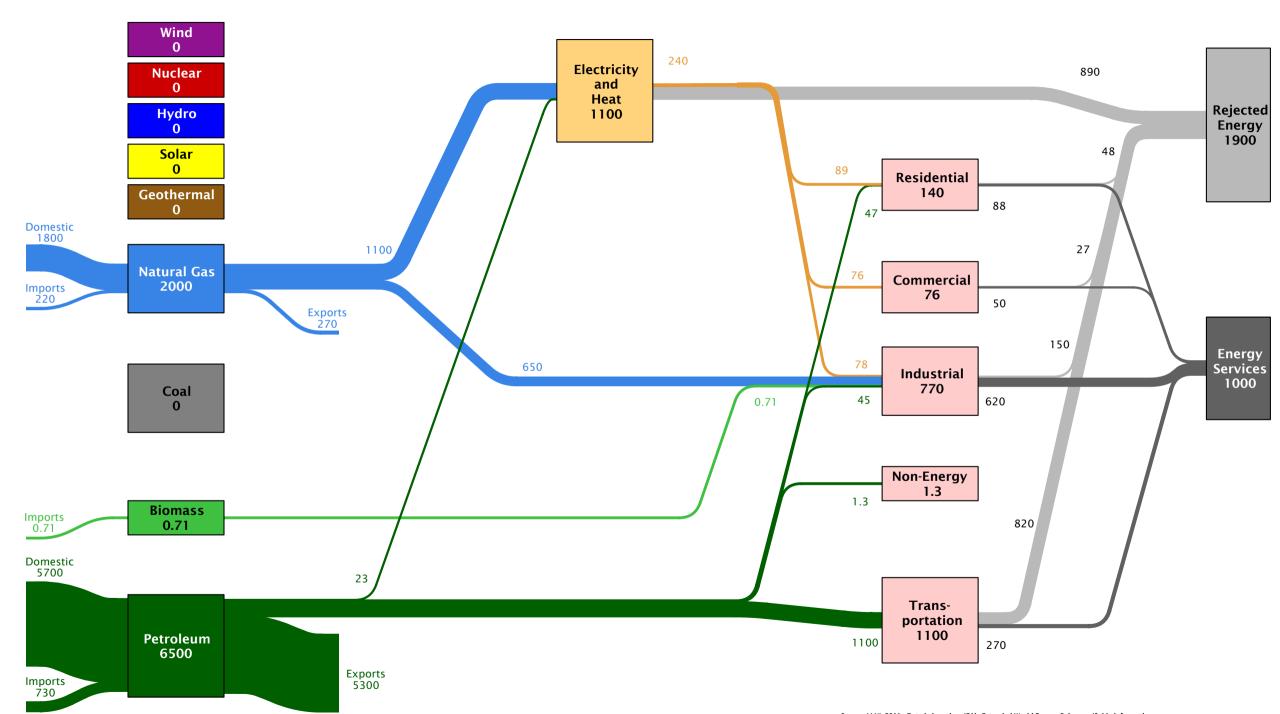


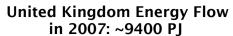




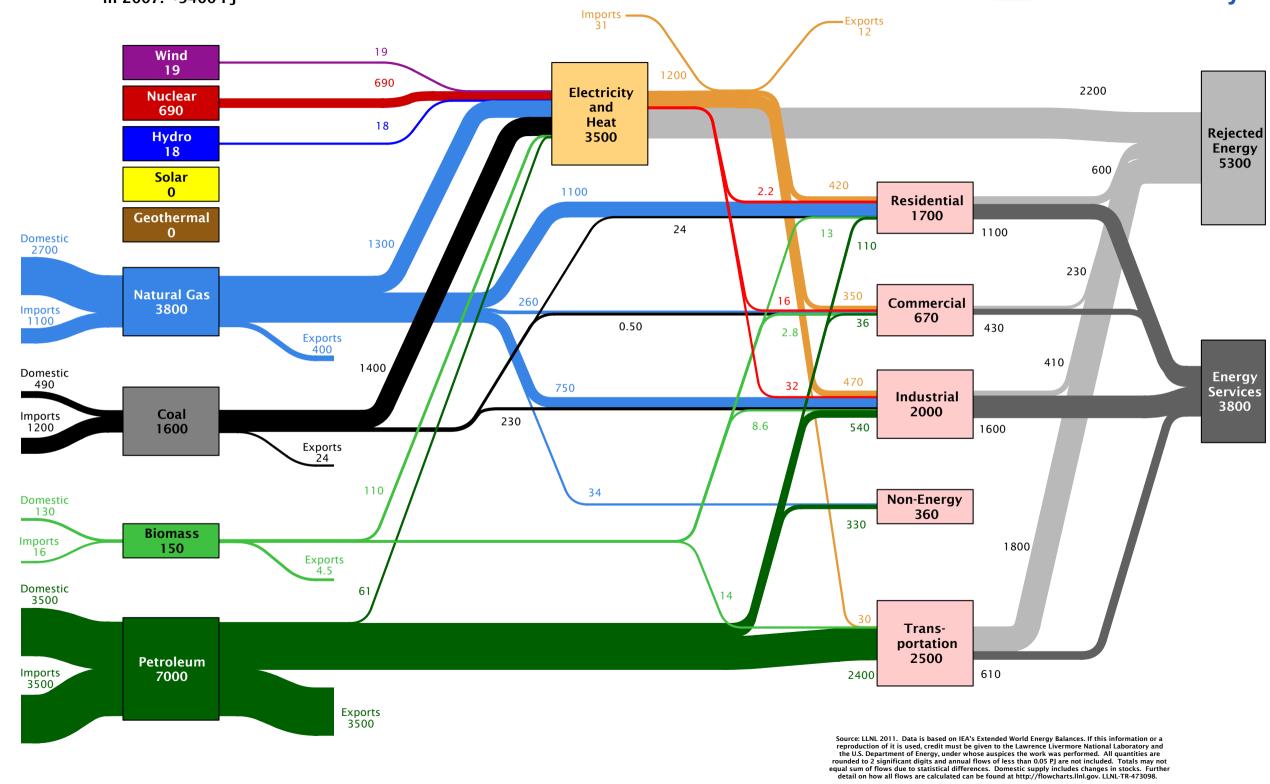
United Arab Emirates Energy Flow in 2007: ~3000 PI

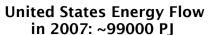




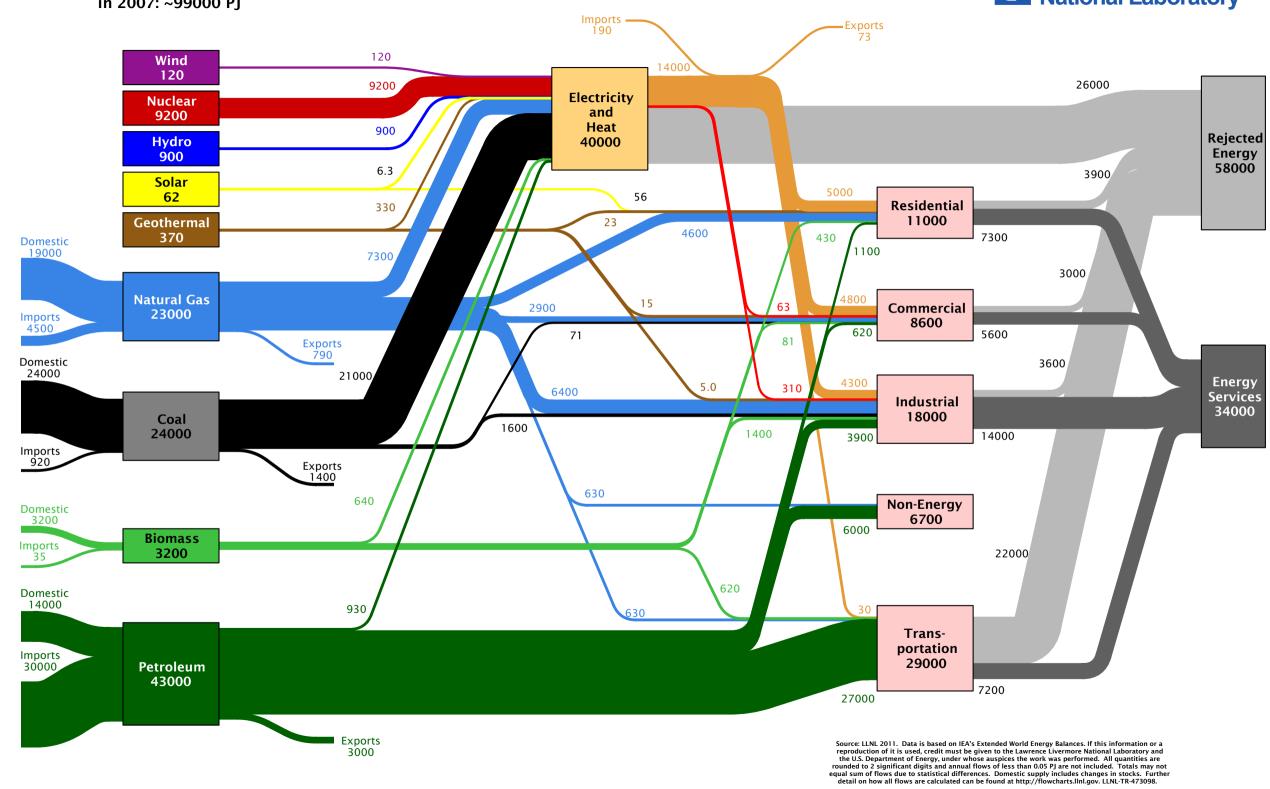


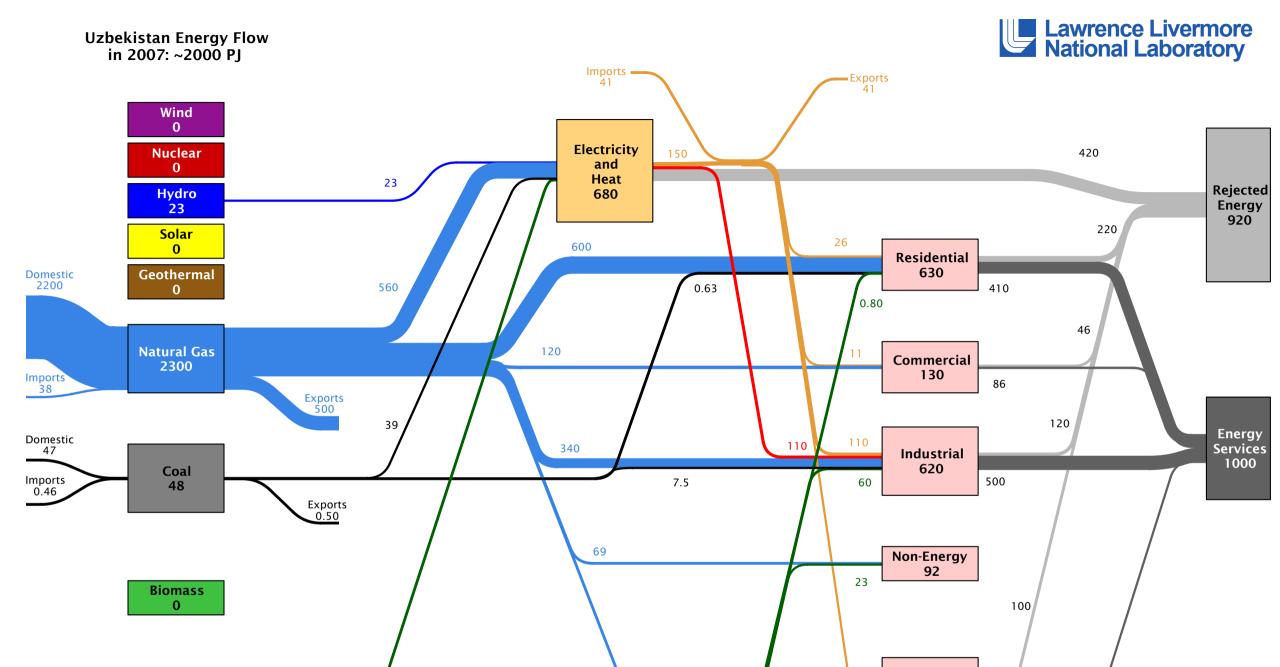












59

57

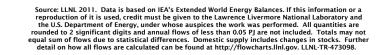
Exports 12

Domestic

230

Imports 0.17 Petroleum

230

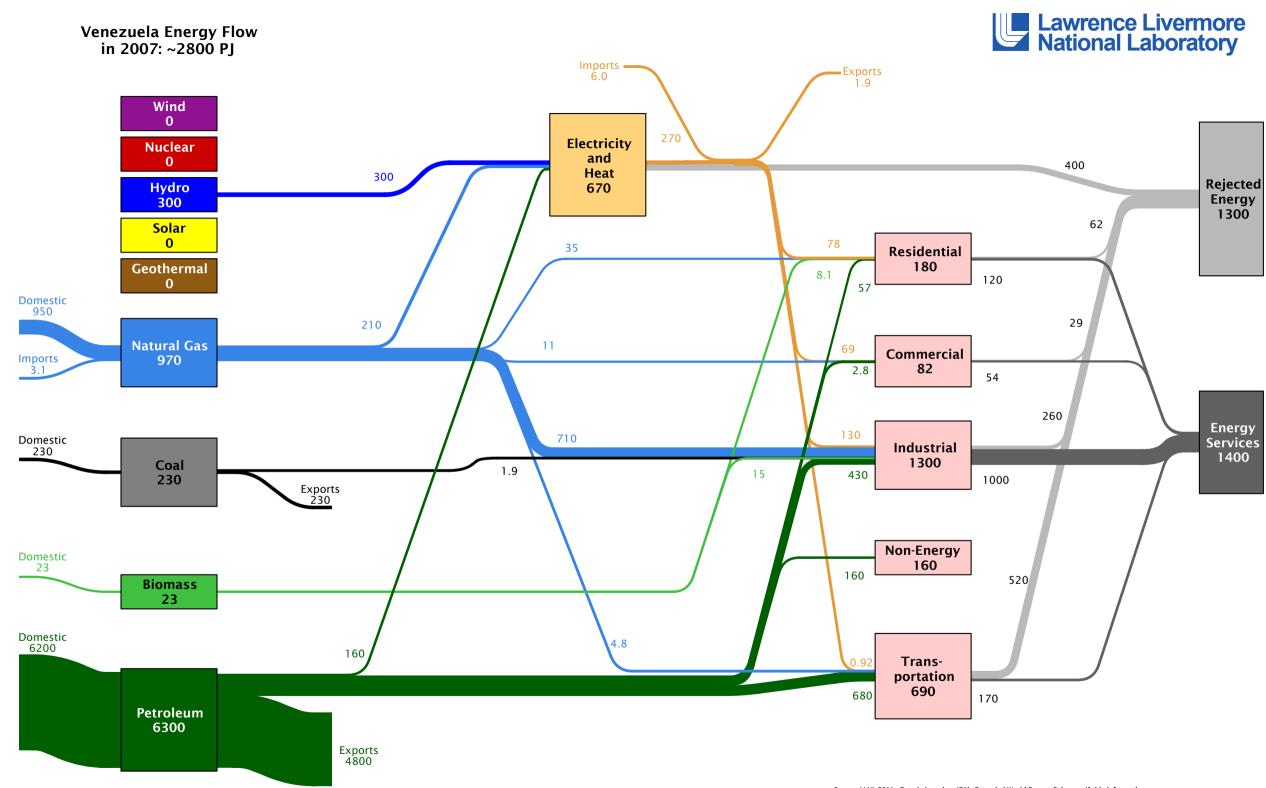


35

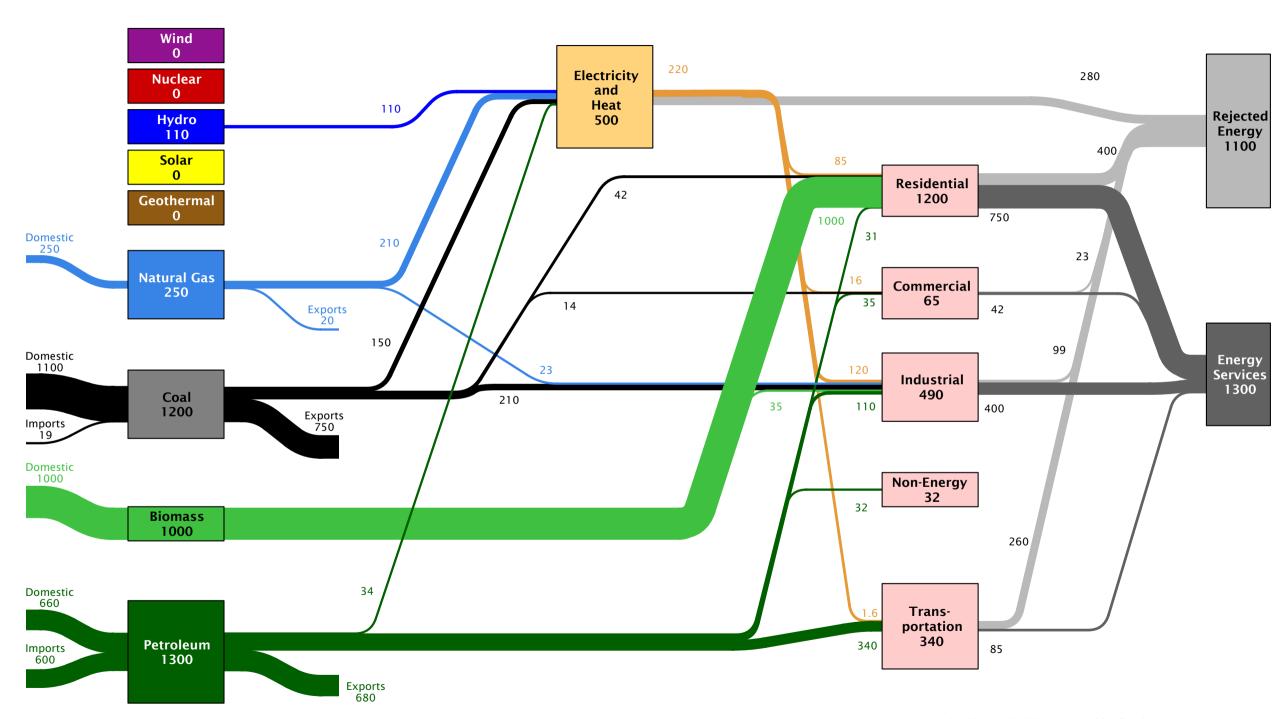
Trans-

75

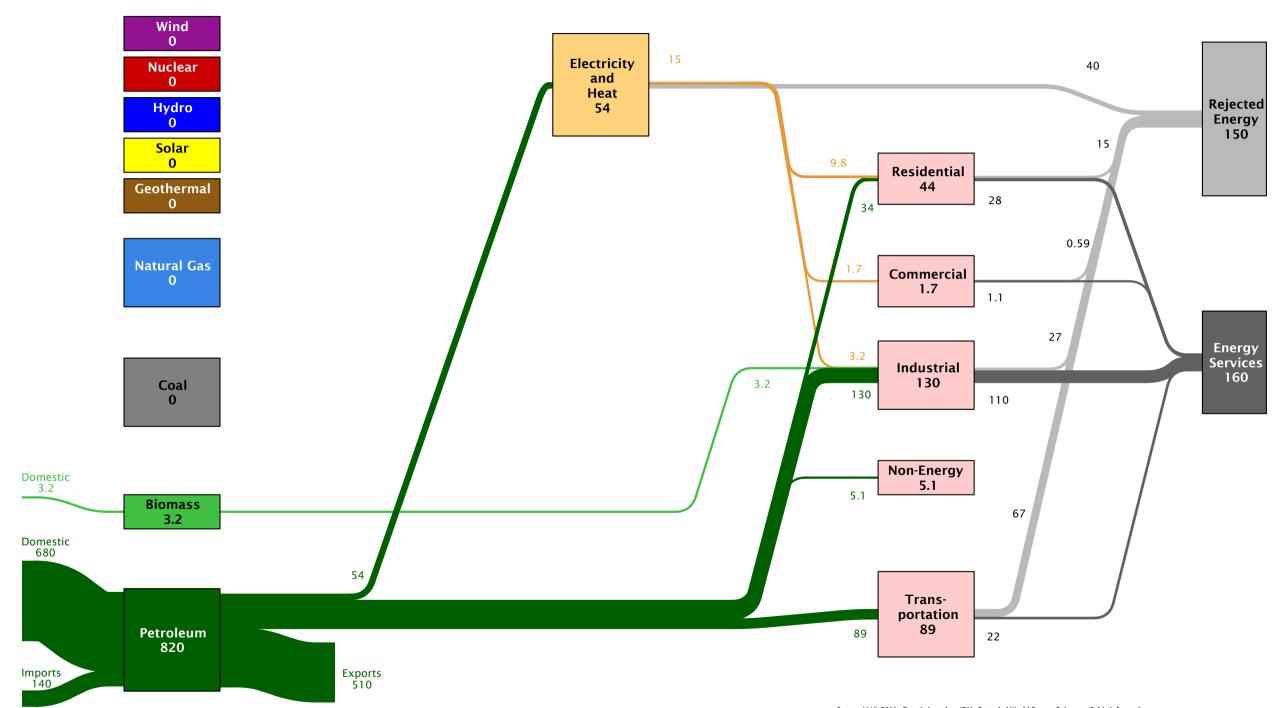
portation 140

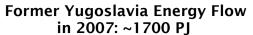




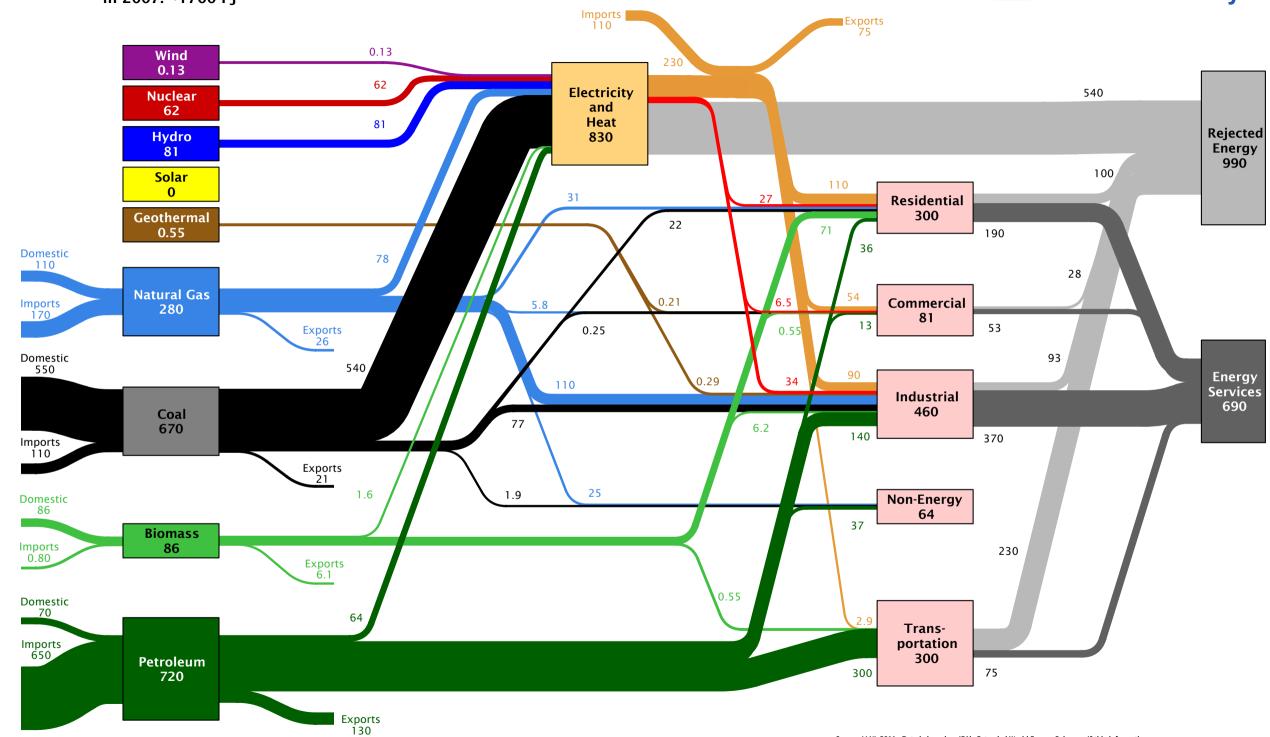




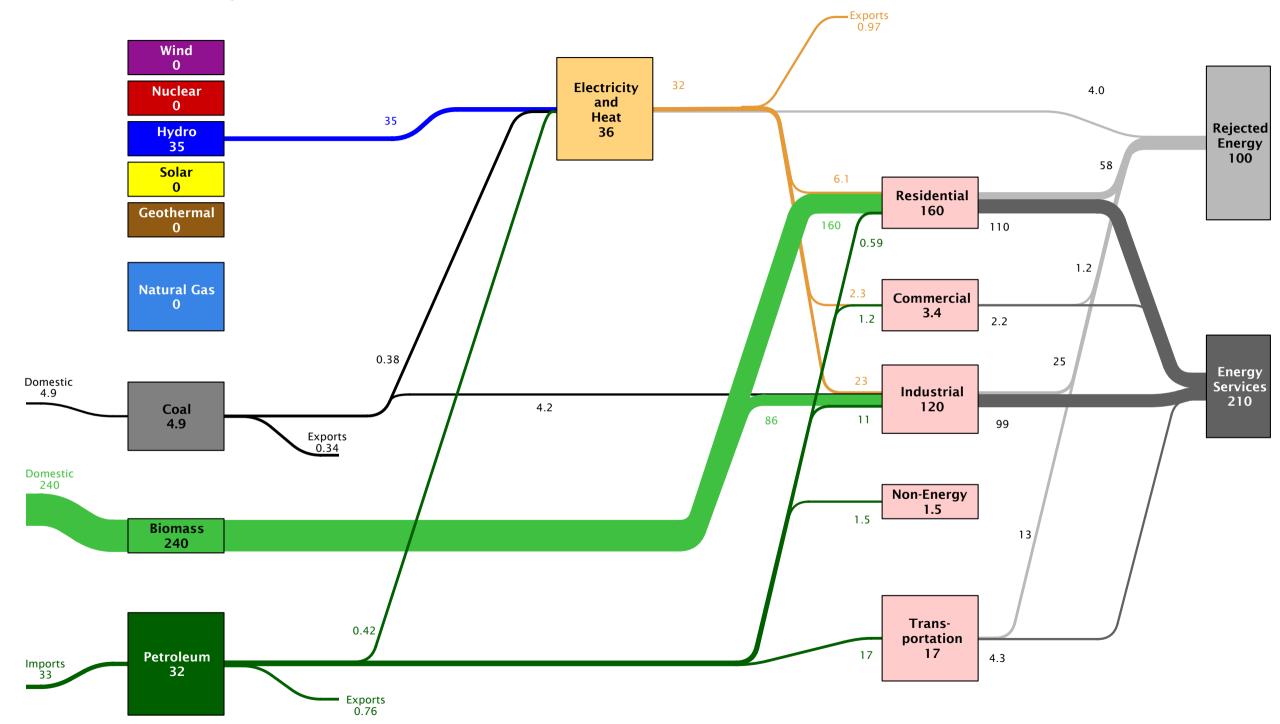


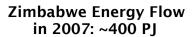




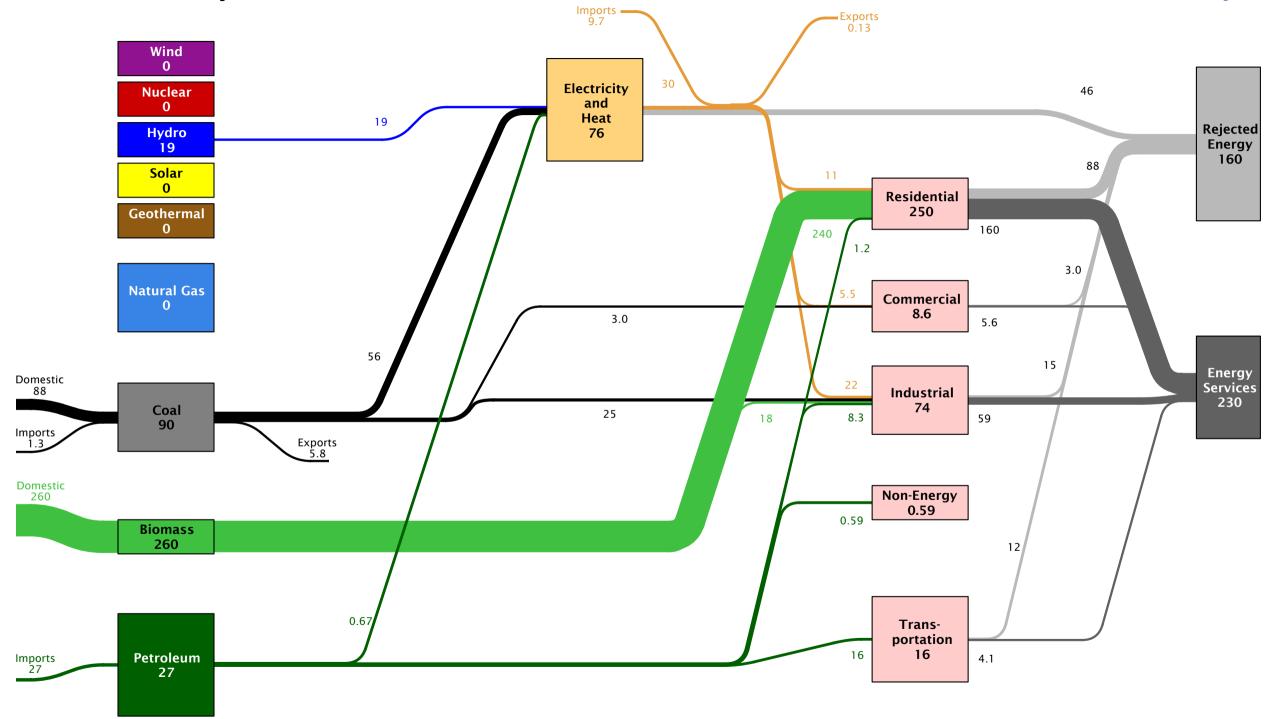




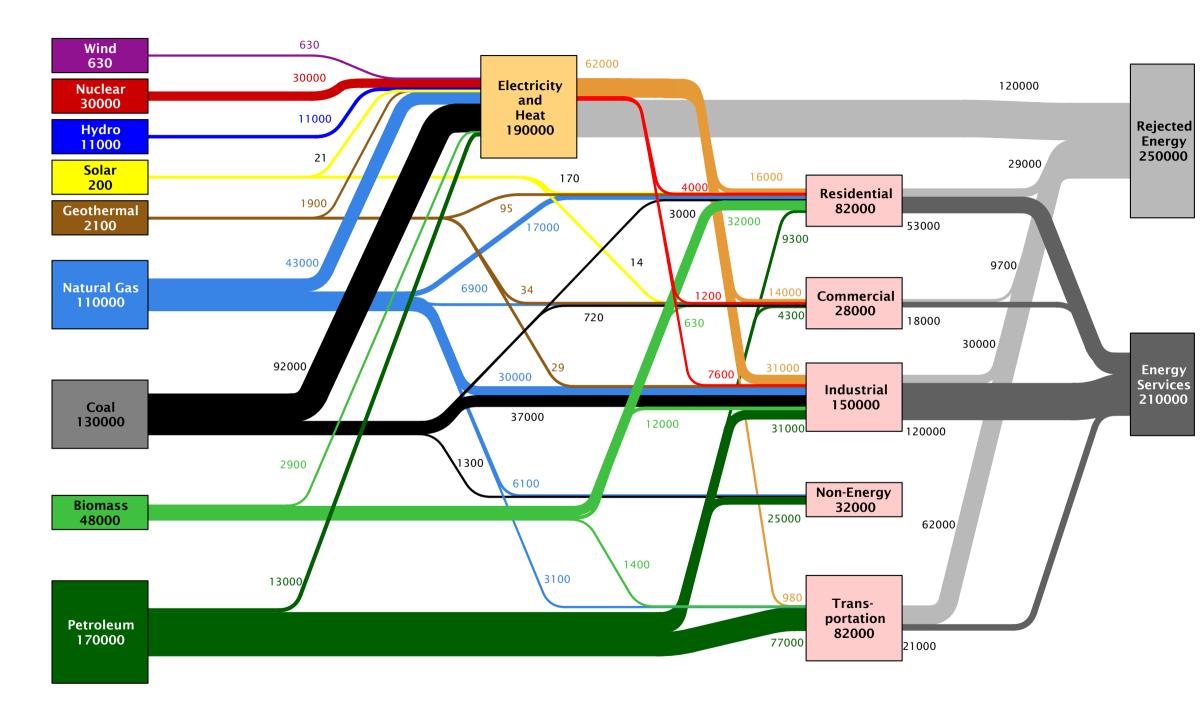












Analysis

IEA's extended world energy balances report energy transfers of 63 different commodities between 74 different economic activities. In order to concisely represent these energy flows, this analysis groups these commodities and activities as follows:

Commodities

Coal and Coal-Based Geothermal: Petroleum and Petroleum-**Derived Fuels:** Fuels: Geothermal Hard coal Brown coal **Natural Gas:** Anthracite Natural Gas Coking coal Other bituminous coal **Biomass and Renewable** Sub-bituminous coal Waste:

Renewable municipal waste Lignite/brown coal Peat Primary solid biomassBiogas Patent fuel Biogasoline Coke oven coke Biodiesels Gas coke Other liquid biofuels

Coal tar Non-specified combust. BKB/peat briquettes renewables + wastes Gas works gas Charcoal

Coke oven gas **Electricity:** Blast furnace gas Oxygen steel furnace gas Electricity Elec/heat output from non-

spec. manuf. Gases

Wind: Heat output from non-Wind specified combustion fuels

Nuclear: Other: Nuclear (IEA reports no significant flows of these forms of Hydro: energy in any country)

Heat:

Heat

Hydro Tide, wave and ocean Other sources

Solar: Solar photovoltaic Crude oil Natural gas liquids Industrial waste Non-renewable municipal waste Refinery feedstocks

Additives/blending components Other hydrocarbons

Refinery gas Ethane

Liquefied petroleum gases (LPG)

Motor gasoline Aviation gasoline Gasoline type jet fuel Kerosene type jet fuel

Kerosene Gas/diesel oil Heavy fuel oil Naphtha

White spirit & SBP

Lubricants Bitumen Paraffin waxes Petroleum coke

Non-specified petroleum

products

Solar thermal

Economic Activities

Industrial:

(includes energy extraction and fuel production) Heat pumps Charcoal production plants Gas-to-liquids (GTL) plants Electric boilersNon-specified (transformation) **Nuclear industry** Chemical heat for electricity production Coal mines Charcoal production plants Blast furnaces Oil and gas extraction Non-specified (energy) Gas works Blast furnaces Iron and steel Coke ovens Gas works Chemical and petrochemical Patent fuel plants Gasification plants for biogas Non-ferrous metals BKB plants Coke ovens Non-metallic minerals Petroleum refineries Patent fuel plants

Transport equipment

BKB plants

Machinery

Petrochemical industry

Coal liquefaction plants

Petroleum refineries

Industrial (cont.):
Mining and quarrying
Gas-to-liquids (GTL) plants
Coal liquefaction plants
Food and tobacco
For blended natural gas
Liquefaction (LNG) /
regasification plants
Paper, pulp and print
Agriculture/forestry
Construction
Wood and wood products
FishingTextile and leather
Non-specified (industry)
Non-specified (other)

Non-Energy:

(conversion of energy feedstock to durable products) Non-energy use Non-energy use industry/transformation/ energy Non-energy use in transport

Transportation:

Domestic aviation
Road
Rail
Pipeline transportDomestic
navigation
Non-specified (transport)
International marine bunkers
International aviation bunkers

Electricity and Heat Production:

Main activity producer
electricity plants
Autoproducer electricity
plants
Main activity producer CHP
plants
Autoproducer CHP plants
Main activity producer heat
plants
Autoproducer heat plants
Own use in electricity, CHP
and heat plants
Used for pumped storage
Distribution losses

Residential:

Residential

Commercial:

Commercial and public services

Balance of Trade:

In addition to economic activity, IEA's extended energy balances also report the domestic production ("Production"), Imports, and Exports associated with each commodity.

Flow Definitions:

Wind:

Wind -> Electricity and Heat

Sum of flows of all items in Wind to all activities in Electricity and Heat Production

Nuclear:

Nuclear -> Electricity and Heat

Sum of flows of all items in Nuclear to/from all activities in Electricity and Heat Production

Hydro:

Hydro -> Electricity and Heat

Sum of flows of all items in Hydro to/from all activities in Electricity and Heat Production

Solar:

Solar -> Electricity and Heat

Sum of flows of all items in Solar to/from all activities in Electricity and Heat Production

Solar -> Residential

Sum of flows of all items in Solar to/from all activities in Residential

Solar -> Commercial

Sum of flows of all items in Solar to/from all activities in Commercial

Geothermal:

Geothermal -> Electricity and Heat

Sum of flows of all items in Geothermal to/from all activities in Electricity and Heat Production

Geothermal -> Residential

Sum of flows of all items in Geothermal to/from all activities in Residential

Geothermal -> Commercial

Sum of flows of all items in Geothermal to/from all activities in Commercial

Geothermal (con't):

Geothermal -> Industrial

Sum of flows of all items in Geothermal to/from all activities in Industrial

Natural Gas:

Domestic -> Natural Gas

Sum of Production of all items in Natural Gas

Imported -> Natural Gas

Sum of Imports of all items in Natural Gas

Natural Gas -> Exports

Sum of Exports of all items in Natural Gas

Natural Gas -> Electricity and Heat

Sum of flows of all items in Natural Gas to/from all activities in Electricity and Heat Production

Natural Gas -> Residential

Sum of flows of all items in Natural Gas to/from all activities in Residential

Natural Gas -> Commercial

Sum of flows of all items in Natural Gas to/from all activities in Commercial

Natural Gas -> Industrial

Sum of flows of all items in Natural Gas to/from all activities in Industrial

Natural Gas -> Non Energy

Sum of flows of all items in Natural Gas to/from all activities in Non-Energy

Natural Gas -> Transportation

Sum of flows of all items in Natural Gas to/from all activities in Transportation

Coal:

Domestic -> Coal

Sum of Production of all items in Coal and Coal-Based Fuels

Imported -> Coal

Sum of Imports of all items in Coal and Coal-Based Fuels

Coal -> Exports

Sum of Exports of all items in Coal and Coal-Based Fuels

Coal (con't):

Coal -> Electricity and Heat

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Electricity and Heat Production

Coal -> Residential

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Residential

Coal -> Commercial

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Commercial

Coal -> Industrial

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Industrial

Coal -> Non Energy

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Non-Energy

Biomass:

Domestic -> Biomass

Sum of Production of all items in Biomass and Renewable Waste Fuels

Imported -> Biomass

Sum of Imports of all items in Biomass and Renewable Waste Fuels

Biomass -> Exports

Sum of Exports of all items in Biomass and Renewable Waste Fuels

Biomass -> Electricity and Heat

Sum of flows of all items in *Biomass and Renewable Waste Fuels* to/from all activities in *Electricity and Heat Production*

Biomass -> Residential

Sum of flows of all items in *Biomass and Renewable Waste Fuels* to/from all activities in *Residential*

Biomass -> Commercial

Sum of flows of all items in *Biomass and Renewable Waste Fuels* to/from all activities in *Commercial*

Biomass -> Industrial

Sum of flows of all items in *Biomass and Renewable Waste Fuels* to/from all activities in *Industrial*

Biomass (con't):

Biomass -> Transportation

Sum of flows of all items in *Biomass and Renewable Waste Fuels* to/from all activities in *Transportation*

Petroleum:

Domestic -> Petroleum

Sum of Production of all items in Petroleum and Petroleum-Derived Fuels

Imported -> Petroleum

Sum of Imports of all items in Petroleum and Petroleum-Derived Fuels

Petroleum -> Exports

Sum of Exports of all items in Petroleum and Petroleum-Derived Fuels

Petroleum -> Electricity and Heat

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Electricity and Heat Production*

Petroleum -> Residential

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Residential*

Petroleum -> Commercial

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Commercial*

Petroleum -> Industrial

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Industrial*

Petroleum -> Non Energy

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Non-Energy*

Petroleum -> Transportation

Sum of flows of all items in *Petroleum and Petroleum-Derived Fuels* to/from all activities in *Transportation*

Electricity and Heat:

Electricity Imports-> Electricity Imports of Electricity

Electricity -> Electricity Exports
Exports of Electricity

Electricity and Heat -> Residential (Electricity, Orange)

Electricity flow to/from Residential

Electricity and Heat -> Commercial (Electricity, Orange) Electricity flow to/from Commercial

Electricity and Heat -> Industrial (Electricity, Orange)

Electricity flow to/from all activities in Industrial

Electricity and Heat -> Transportation (Electricity, Orange) Electricity flow to/from all activities in *Transportation*

Production of Electricity:

Sum of *Electricity* flow to/from *Residential, Commercial, Industrial* and *Transportation* sectors; plus the difference between *Electricity Exports* and *Electricity Imports*

Electricity and Heat -> Residential (Heat, Red)
Flow of all commodities in *Heat* to/from *Residential*

Electricity and Heat -> Commercial (Heat, Red)
Flow of all commodities in *Heat* to/from *Commercial*

Electricity and Heat -> Industrial (Heat, Red)
Flow of all commodities in *Heat* to/from all activities in *Industrial*

Electricity and Heat ->Rejected Energy (Gray)

Difference between the sum of all flows into Electricity and Heat (from *Wind, Nuclear, Hydro, Solar, Geothermal, Natural Gas, Coal, Biomass, and Petroleum)* and the sum of all flows out of Electricity and Heat (*Electricity* and *Heat* consumption by *Residential, Commercial, Industrial,* and *Transportation*)

Liquefaction¹

Coal-> Liquefaction

Sum of flows of all items in Coal and Coal-Based Fuels to/from all activities in Coal Liquefaction Plants

Liquefaction -> Petroleum and Petroleum Derived Fuels

Sum of flows from Coal Liquefaction Plants that are considered Petroleum and Petroleum Derived Fuels

Liquefaction -> Rejected Energy

Difference between the inputs to *Liquefaction* (from *Coal and Coal Derived Fuels*) and the outputs of synthetic *Petroleum and Petroleum Derived Fuels*.

Rejected Energy:

Residential -> Rejected Energy

The residential sector is assumed to have an energy efficiency of 65%.

This flow is calculated as 35% of the sum of all inputs (*Solar, Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste Fuels, Petroleum and Petroleum Derived Products, Electricity, and Heat*) to all activities in the *Residential* sector.

Commercial -> Rejected Energy

The Commercial sector is assumed to have an energy efficiency of 65%.

This flow is calculated as 35% of the sum of all inputs (Solar, Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste Fuels, Petroleum and Petroleum Derived Products, Electricity, and Heat) to all activities in the Commercial sector.

Industrial -> Rejected Energy

The Industrial sector is assumed to have an energy efficiency of 80%.

This flow is calculated as 20% of the sum of all inputs (*Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste, Petroleum and Petroleum Derived Products, Electricity, and Heat*) to all activities in the *Industrial* sector.

Transportation -> Rejected Energy

The Transportation sector is assumed to have an energy efficiency of 25%.

This flow is calculated as 75% of the sum of all inputs (*Natural Gas, Liquefaction, Biomass and Renewable Waste, Petroleum and Petroleum Derived Products, and Electricity*) to all activities in the *Transportation* sector.

¹ South Africa is the only country whose coal liquefaction sector is large enough to be shown outside of the industrial sector. In this case, the *Coal and Coal Based Fuels* inputs to *Coal Liquefaction Plants* are NOT included in the sum of industrial coal use, and the synthetic petroleum products of liquefaction are added to the flow of *Petroleum and Petroleum Derived Fuels*.

Energy Services:

Residential -> Energy Services

The residential sector is assumed to have an energy efficiency of 65%.

This flow is calculated as 65% of the sum of all inputs (*Solar, Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste Fuels, Petroleum and Petroleum Derived Products, Electricity, and Heat*) to all activities in the *Residential* sector.

Commercial -> Energy Services

The Commercial sector is assumed to have an energy efficiency of 65%.

This flow is calculated as 65% of the sum of all inputs (*Solar, Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste Fuels, Petroleum and Petroleum Derived Products, Electricity, and Heat*) to all activities in the *Commercial* sector.

Industrial -> Energy Services

The Industrial sector is assumed to have an energy efficiency of 80%.

This flow is calculated as 80% of the sum of all inputs (Geothermal, Natural Gas, Coal and Coal Derived Products, Biomass and Renewable Waste, Petroleum and Petroleum Derived Products, Electricity, and Heat) to all activities in the Industrial sector.

Transportation -> Energy Services

The Transportation sector is assumed to have an energy efficiency of 25%.

This flow is calculated as 25% of the sum of all inputs (*Natural Gas, Liquefaction, Biomass and Renewable Waste, Petroleum and Petroleum Derived Products, and Electricity*) to all activities in the *Transportation* sector.

Conclusion

The flow charts described in this report are compact depictions of the energy use at the country and world-wide level in 2007. These diagrams will be made available at:

http://flowcharts.llnl.gov

References

IEA Data Services: http://data.iea.org

Lawrence Livermore National Lab, 2011, Energy Flow Chart. Available at: http://flowcharts.llnl.gov (Livermore, 2011)