

**DESIGN CONCEPTS FOR CO-PRODUCTION
OF
POWER, FUELS & CHEMICALS VIA COAL/BIOMASS MIXTURES**

FINAL REPORT

PRINCIPAL AUTHORS

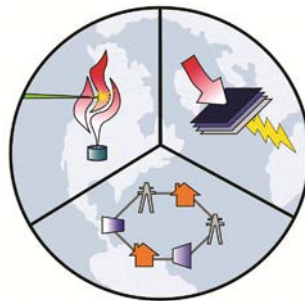
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ABSTRACT

The overall goal of the program is to develop design concepts, incorporating advanced technologies in areas such as oxygen production, feed systems, gas cleanup, component separations and gas turbines, for integrated and economically viable coal and biomass fed gasification facilities equipped with carbon capture and storage for the following scenarios: (i) coproduction of power along with hydrogen, (ii) coproduction of power along with fuels, (iii) coproduction of power along with petrochemicals, and (iv) coproduction of power along with agricultural chemicals. To achieve this goal, specifically the following objectives are met in this proposed project: (i) identify advanced technology options and innovative preliminary design concepts that synergistically integrate plant subsections, (ii) develop steady state system simulations to predict plant efficiency and environmental signature, (iii) develop plant cost estimates by capacity factoring major subsystems or by major equipment items where required, and then capital, operating and maintenance cost estimates, and (iv) perform techno- economic analyses for the above described coproduction facilities.

Thermal efficiencies for the electricity only cases with 90% carbon capture are 38.26% and 36.76% (HHV basis) with the bituminous and the lignite feedstocks respectively. For the coproduction cases (where 50% of the energy exported is in the form of electricity), the electrical efficiency, as expected, is highest for the hydrogen coproduction cases while lowest for the higher alcohols (ethanol) coproduction cases. The electrical efficiencies for Fischer-Tropsch coproduction cases are slightly higher than those for the methanol coproduction cases but it should be noted that the methanol (as well as the higher alcohol) coproduction cases produce the finished coproduct while the Fischer-Tropsch coproduction cases produce a coproduct that requires further processing in a refinery. The cross comparison of the thermal performance between the various coproduct cases is further complicated by the fact that the carbon footprint is not the same when carbon leaving with the coproduct are accounted for. The economic analysis and demand for a particular coproduct in the market place is a more meaningful comparison of the various coproduction scenarios.

The first year cost of electricity calculated for the bituminous coal is \$102.9/MWh while that for the lignite is \$108.1/MWh. The calculated cost of hydrogen ranged from \$1.42/kg to \$2.77/kg depending on the feedstock, which is lower than the DOE announced hydrogen cost goal of \$3.00/kg in July 14, 2005. Methanol cost ranged from \$345/MT to \$617/MT, while the market price is around \$450/MT. For Fischer-Tropsch liquids, the calculated cost ranged from \$65/bbl to \$112/bbl, which is comparable to the current market price of crude oil at around \$100/bbl. It should be noted, however, that F-T liquids contain no sulfur and nitrogen compounds. The calculated cost of alcohol ranged from \$4.37/gal to \$5.43/gal, while it ranged from \$2.20/gal to \$3.70/gal in a DOE funded study conducted by Louisiana State University. The Louisiana State University study consisted of a significantly larger plant than our study and benefited from economies of scale. When the plant size in our study is scaled up to similar size as in the Louisiana State University study, cost of alcohol is then reduced to a range of \$3.24/gal to \$4.28/gal, which is comparable. Urea cost ranged from \$307/MT to \$428/MT, while the market price is around \$480/MT.

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LIST OF ACRONYMS AND ABBREVIATIONS

AGRU	Acid Gas Removal Unit
ASU	Air Separation Unit
Atm	Atmosphere (Pressure)
BarA	Bar Absolute (Pressure)
DoE	U.S. Department of Energy
EP	Elevated Pressure
GJ	Giga Joules
GJ/hr	Giga Joules per hour
GT	Gas Turbine
HHV	Higher Heating Value
HP	High Pressure
HRSG	Heat Recovery Steam Generator
IGCC	Integrated Gasification Combined Cycle
IP	Intermediate Pressure
ITM	Ion Transport Membrane
kg/s	Kilograms per Second
kJ	Kilo Joules
kPa	Kilo Pascal (Pressure)
kW	Kilowatt
LHV	Lower Heating Value
LP	Low Pressure
MJ	Mega Joules
MP	Medium Pressure
MW	Megawatt
MT	Metric ton (1000 kg)
MT/D	MT per Day
MMBtu	Million British Thermal Units
MF	Moisture Free
NETL	National Energy Technology Laboratory
NO _x	Oxides of Nitrogen
ppmVd	Parts per Million by Volume on a Dry Basis
PSA	Pressure Swing Adsorption
psi	Pounds per Square Inch (Pressure)
psia	Pounds per Square Inch Absolute (Pressure)
RTI	Research Triangle Institute
SCR	Selective Catalytic Reduction
SO _x	Oxides of Sulfur
SRU	Sulfur Recovery Unit
ST	Short Ton
ST/D	ST per Day
TDA	Technology Development Associates
Vol %	Percentage by Volume
WGS	Water Gas Shift
\$	United States Dollar

EXECUTIVE SUMMARY

The overall goal of the program is to develop design concepts, incorporating advanced technologies in areas such as oxygen production, feed systems, gas cleanup, component separations and gas turbines, for integrated and economically viable coal and biomass fed gasification facilities equipped with carbon capture and storage for the following scenarios: (i) coproduction of power along with hydrogen, (ii) coproduction of power along with fuels, (iii) coproduction of power along with petrochemicals, and (iv) coproduction of power along with agricultural chemicals. To achieve this goal, specifically the following objectives are met in this proposed project: (i) identify advanced technology options and innovative preliminary design concepts that synergistically integrate plant subsections, (ii) develop steady state system simulations to predict plant efficiency and environmental signature, (iii) develop plant cost estimates by capacity factoring major subsystems or by major equipment items where required, and then capital, operating and maintenance cost estimates, and (iv) perform techno- economic analyses for the above described coproduction facilities with the following specifications:

- Primary Feedstock: Since plant performance and economics are highly dependent on coal type, develop two different plant types for two different coals (i.e., feedstock specific designs) consisting of a bituminous (Illinois No.6) coal and a lignite (North Dakota).
- Primary Coproduct: In addition to electricity, five different coproducts consisting of hydrogen, methanol, Fischer-Tropsch liquids, higher alcohols and urea.
- Power Output: Greater than or equal to 50% of the total energy output of the coproduction plant and equipped with carbon capture and storage.
- Biomass Cofeed: Woody mass for each coal type and coproduct, while performing sensitivity analyses with grasses.

For comparison purposes, design concepts also incorporate coal-only feeds in both an electricity only mode as well as co-production mode. The type of gasifier is based on a currently available dry-feed entrained-bed commercial-scale gasifier with commercially offered operating pressure of ~41 bar (600 psi).

The dry scrubbing option showed little performance gain over the proven wet scrubbing option to justify the use of dry scrubbing when the developmental nature of the advanced technologies required for the dry scrubbing is taken into account. Four ITM configurations were examined for air separation, all of which showed significant decreases in net plant heat rate, as high as 3.4% over cryogenic air separation option.

Sensitivity analyses indicated that from a plant thermal efficiency standpoint, the purge from the synloop of the methanol as well as the Fischer Tropsch coproduction cases should be minimized, implying that once-through synthesis is not beneficial from a plant efficiency standpoint. When the purge rate becomes higher than a threshold amount, decarbonization of the purge gas is also required to limit the overall plant carbon emissions to the design value. This requires shifting and reforming in the case of F-T liquids coproduction. Since ITM technology is utilized for air separation, the inerts buildup due to reduction in purge rate is less significant than for a plant utilizing cryogenic air separation.

Thermal efficiencies for the electricity only cases with 90% carbon capture are 38.26% and 36.76 (HHV basis) with the bituminous and the lignite feedstocks respectively. For the coproduction cases (where 50% of the energy exported is in the form of electricity), the electrical

efficiency, as expected, is highest for the hydrogen coproduction cases while lowest for the higher alcohols (ethanol) coproduction cases. The electrical efficiencies for Fischer-Tropsch coproduction cases are slightly higher than those for the methanol coproduction cases but it should be noted that the methanol (as well as the higher alcohol) coproduction cases produce the finished coproduct while the Fischer-Tropsch coproduction cases produce a coproduct that requires further processing in a refinery. The cross comparison of the thermal performance between the various coproduct cases is further complicated by the fact that the carbon footprint is not the same when carbon leaving with the coproduct are accounted for. The economic analysis and demand for a particular coproduct in the market place is a more meaningful comparison of the various coproduction scenarios.

The first year cost of electricity calculated for the bituminous coal is \$102.9/MWh while that for the lignite is \$108.1/MWh. The calculated cost of hydrogen ranged from \$1.42/kg to \$2.77/kg depending on the feedstock, which is lower than the DOE announced hydrogen cost goal of \$3.00/kg in July 14, 2005. Methanol cost ranged from \$345/MT to \$617/MT, while the market price is around \$450/MT. For Fischer-Tropsch liquids, the calculated cost ranged from \$65/bbl to \$112/bbl, which is comparable to the current market price of crude oil at around \$100/bbl. It should be noted, however, that F-T liquids contain no sulfur and nitrogen compounds. The calculated cost of alcohol ranged from \$4.37/gal to \$5.43/gal, while it ranged from \$2.20/gal to \$3.70/gal in a DOE funded study conducted by Louisiana State University. The Louisiana State University study consisted of a significantly larger plant than our study and benefited from economies of scale. When the plant size in our study is scaled up to similar size as in the Louisiana State University study, cost of alcohol is then reduced to a range of \$3.24/gal to \$4.28/gal, which is comparable. Urea cost ranged from \$307/MT to \$428/MT, while the market price is around \$480/MT.

APPROACH

To accomplish the objectives of this project, four major tasks are carried out. Task 1.0 which is an ongoing task throughout the life of the project includes project management, planning and reporting. Task 2.0 is associated with establishing the basis for process design as well as for the economic analysis; Task 3.0 identifies advanced technology options and integration concepts while Task 4.0 performs a screening analysis where required to select the advanced integration concepts; and Task 5.0 performs detailed analyses of selected configurations of the advanced technology options and integration concepts identified in the previous task as well as the sensitivity analyses.

TASKS TO BE PERFORMED

Task 1.0— Project Management, Planning and Reporting

The project is managed by an experienced PI assisted by a senior staff, who guides a team of graduate students and staff in the execution of the plan. This task is an ongoing activity with the technical progress evaluated at weekly group meetings which identify any schedule slips. The technical milestone dates are reviewed at these weekly meetings and progress made towards the milestones established. Administratively, a program manager provides monthly spending reports and compares the proposed spending plan with the actual spending plan. These reports support submission of regular reports to the U.S. DoE. Technical reports are prepared on a continuous basis such that the findings and results are documented while they are still fresh in the minds of the investigators rather than waiting till the end of the reporting period to prepare these documents. The appropriate reports include in addition to the results, an explanation and the rationale of how and why the choices were made with respect to the technology / concept selections. The appropriate reports thoroughly document the process design and economic assumptions made. In addition, the PI and a senior staff member attend and report out at meetings as required by the DoE. The PMP developed for the proposed work is used to guide the effort and minimize risk.

Task 2.0 – Study Basis

A project kick-off meeting is held first and the frame-work for the design basis is presented including its consistency with DoE's "Quality Guidelines for Energy System Studies." An initial task in performing this study consists of developing a "Design Basis" document that specify the various pieces of technical information to be utilized in this study and is issued to the DoE/NETL Project Officer or designated representative. Documented in this design basis are items such as: feedstock data, coproduct specifications, level of CO₂ capture and its specifications consistent with the chosen sequestration method, criteria for establishing plant size, site ambient conditions (average, minimum and maximum), method of plant heat rejection (i.e., mechanical draft cooling towers, or once-through river or brackish water cooling or air-cooled exchangers), plant raw makeup water composition, plant emissions and waste discharge criteria, as well as economic criteria (methodology for estimating capital requirements, operating and maintenance costs, and for performing economic analysis).

Task 3.0 - Identify Advanced Technology Options and Integration Concepts

In this task, a variety of concepts for the electricity only and for the coproduction plants are developed and evaluated. Concepts for use in the gasification island as well as the power block are not be limited by currently available components and technology; however, any advanced technology incorporated is be well-grounded in current research and/or sound engineering principles, consistent with the approved design basis established in the previous task. The concept or concepts with the greatest potential to achieve the program goals are selected for further analysis in the subsequent tasks. The following lists the main activities proposed under this task:

- Based on a literature search and in-house data, identify subsystem technologies that have a potential for integration in the coproduction facilities to improve plant performance and economics.
- Conduct brainstorming sessions in order to identify those subsystem or system configurations that have a potential to meet the objectives of this program. Any synergy that may be possible when combining subsystems in an overall plant configuration are identified in these brainstorming sessions.

Task 4.0 - Screening Analyses of Advanced Integration Concepts

In this task, integration concepts for the electricity only and for the coproduction plants identified in the previous task are developed and evaluated at a screening level. Advanced technology options are not limited by currently available components and technology but are well-grounded in current research and/or sound engineering principles. The integration concept with the greatest potential to achieve the program goals are selected for each type of plant for further analysis in the subsequent Analyses task (Task 5.0).

Task 5.0 – Analyses

Detailed Analyses

This task configures the entire plant starting at a subsystem level for the configuration evolved by the previous task to develop the preliminary conceptual design and quantify the overall plant performance and cost estimates.

Material and Energy Balances: The material and energy balances are developed utilizing a predictive computer simulation technique. Tools that are utilized are: (i) Aspen Plus[®] and (ii) GateCycle[™]. The primary material and energy balance code is the Aspen Plus[®] simulator for the gasification island. GateCycle[™] is utilized primarily in developing the performance for the power block on an as required basis. These steady state simulations are developed using thermodynamic models (with approaches to equilibrium specified) to a maximum extent. Vendors or technology licensors are provided functional specifications where necessary to obtain performance estimates for plant sections or subsystems (such as the air separation unit, gasifier, warm gas cleanup etc). For example, Research Triangle Institute (RTI) / Siemens and Technology Development Associates (TDA) are contacted for sections of the warm gas cleanup

process. Data available in the public domain are utilized to generate the performance estimates where the vendors or licensors are unwilling to provide the requested information. The following specific modeling guidelines are applied to the overall plant system:

- The “plant” includes all necessary facilities for a stand-alone operation and includes the feed processing, ASU, coproduct conditioning / stabilization, losses associated with raw water and boilerfeed water treating, condensate handling, and general facilities such as waste water treating and cooling water system.
- Overall performance summaries are developed taking into account the power generation by each equipment and the power consumed by the plant.
- Heat loss, blowdown amount, pressure drop, mechanical efficiency, auxiliary and miscellaneous power and cooling water requirements are taken into account for each equipment or plant section. All major streams appearing in the overall block flow diagram are labeled with an accompanying table that provides stream compositions, flow rates and conditions of pressure and temperature.

Cost Estimates: Plant cost estimates are developed utilizing “in-house” techniques as well as utilizing vendor provided data. The in-house cost estimates for a major subsystem involved in the estimate are developed from known cost for a similar system or a factored analysis based on sizing of major equipment. These two types of methodologies are employed depending upon the type of unit and availability of data in APEP’s in-house data base as well as that available in the public domain.

- Capacity Factored Estimates: These types of estimates are based on multiplying the cost of a unit for which the direct construction costs are known by the ratio of the new unit’s capacity to the capacity of the known unit. Capacity ratios are adjusted by an exponent chosen on the basis of the unit type. The costs are adjusted for design differences, location and time frame.
- Equipment Modeled Estimates: These types of estimates for each mechanical equipment item are developed utilizing ICARUS which is an Aspen Suite product. The bare equipment cost as well as the various other costs such as piping, instrumentation, foundations etc. are also estimated by these software.
- Vendor Supplied Estimates: Vendors or technology licensors are also provided functional specifications where necessary to obtain individual equipment costs or plant section or subsystem turnkey cost estimates (e.g., ASU, warm gas cleanup etc).
- Capital requirements, operating and maintenance costs are developed in accordance with the criteria established in the Design Basis document.

Techno-economic analyses of these preliminary conceptual designs take into account the projected plant efficiency and cost of produced products, and environmental signature with the ultimate goal of assessing the potential impacts of integrating emerging technologies in the co-production of power, fuels, and chemicals from coal or coal-biomass mixtures. An economic assessment is made to identify the potential savings in cost of electricity relative to operating in a co-production mode compared to operation in an electricity only mode.

Sensitivity Analyses

Next, the plant performance and cost estimates of the cases resulting from the above detailed analyses are adjusted by substituting grasses for the woody mass used in the detailed analyses.

This adjustment of the performance may require rerunning the Aspen Plus® files with the different composition of the biomass as well as accounting for other difference such as those in the drying load and power demand of the milling process.

The various cases to be evaluated in this study are presented in Tables 1 and 2 which shows that the detailed analyses are performed on the Coal Only and the Coal + Woody Mass cases (total of 22 cases) while a sensitivity analyses are performed on the remaining cases, i.e., the Coal + Grass cases (total of 10 cases).

DELIVERABLES

Periodic, topical, and final reports are submitted in accordance with the "Federal Assistance Reporting Checklist" provided in the contract and the instructions accompanying the checklist. Deliverables other than those identified on the "Federal Assistance Reporting Checklist" that are submitted documenting the findings / results generated by: (i) Task 2.0 - Study Basis Document.

In addition, the Final Report that is issued at the completion of the study includes: (1) process descriptions, (2) block flow diagrams and major stream data, (3) plant performance estimates (4) operating and maintenance costs estimates, (5) installed plant costs and capital requirement estimates, (6) economic analysis, and (7) analyses of results.

Table 1: Coal Case Matrix

Case Designation+	Coal	Biomass Type	Major Co-product
BOE	Illinois No. 6	None*	None (Electricity Only)
BOH BWH BGH	Illinois No. 6	None* Woody Mass* Grasses**	Hydrogen
BOM BWM BGM	Illinois No. 6	None* Woody Mass* Grasses**	Methanol
BOF BWF BGF	Illinois No. 6	None* Woody Mass* Grasses**	Fischer-Tropsch Liquids
BOA BWA BGA	Illinois No. 6	None* Woody Mass* Grasses**	Higher Alcohols
BOU BWU BGU	Illinois No. 6	None* Woody Mass* Grasses**	Urea

Table 2: Lignite Case Matrix

Case Designation⁺	Lignite	Biomass Type	Major Co-product
LOE	N. Dakota	None*	None (Electricity Only)
LOH LWH LGH	N. Dakota	None* Woody Mass* Grasses**	Hydrogen
LOM LWM LGM	N. Dakota	None* Woody Mass* Grasses**	Methanol
LOF LWF LGF	N. Dakota	None* Woody Mass* Grasses**	Fischer-Tropsch Liquids
LOA LWA LGA	N. Dakota	None* Woody Mass* Grasses**	Higher Alcohols
LOU LWU LGU	N. Dakota	None* Woody Mass* Grasses**	Urea

*as Detailed Analyses Cases

**as Sensitivity Cases only

⁺B: Bituminous

L: Lignite

O: No Biomass (Coal Only)

W: Woody Mass

G: Grasses

E: Electricity Only

H: Hydrogen Coproduct

M: Methanol Coproduct

F: Fischer-Tropsch Liquids Coproduct

A: Higher Alcohols Coproduct

U: Urea Coproduct

RESULTS AND DISCUSSION

TASK 2.0 – STUDY BASIS

The design basis established for this study is summarized in the following.

Power Output

Net power output for each of the plant design is greater than or equal to 50% of total energy output of co-production plant, i.e.,

$$\frac{\text{Net MW} \times 3.413 \text{ MM Btu/hr/MW}}{\text{Net MW} \times 3.413 \text{ MM Btu/hr/MW} + \text{MM Btu HHV Coproduct}} \geq 50\%$$

Feedstock and Coproduct Data

Illinois No. 6 is utilized as the representative bituminous coal while the lignite is from N. Dakota. All data presented for these feedstocks except that for the Hg content of Illinois No. 6 coal and Cl content of N. Dakota lignite are taken from DoE Funding Opportunity Number: DE-FOA0000496, 3/15/2011, “Advanced Gasification: Novel CO₂ Utilization Systems, Low Rank Coal IGCC Optimization, and Improvements in Gasification Systems Availability & Costs.” The Hg content of the Illinois No. 6 coal is taken from DoE/NETL Report 2010/1397, November 2010, “Cost and Performance Baseline for Fossil Energy Plants Volume 1: Bituminous Coal and Natural Gas to Electricity.” The Cl content of the N. Dakota lignite is taken from paper titled, “Comparison of Sorbents and Furnace Additives for Mercury Control in Low Rank Fuel Combustion Systems,” by C. R. Crocker, S. A. Benson, M.I J. Holmes, Y. Zhuang, J. H. Pavlish, K. C. Galbreath [Prepr. Pap.-Am. Chem. Soc., Div. Fuel Chem. 2004, 49 (1), 289].

Data for the woody mass is obtained from DoE/NETL Report 2012/1547, February 2012, “Greenhouse Gas Reductions in the Power Industry Using Domestic Coal and Biomass Volume 2: Pulverized Coal Plants.” Data for the switch grass is obtained from DoE/NETL Report 2012/1546, February 2012, “Greenhouse Gas Reductions in the Power Industry Using Domestic Coal and Biomass Volume 1: IGCC.” The moisture content for the switch grass corresponds to covered field drying. The chloride content of the woody biomass is obtained from Umeki et al., “High temperature steam-only gasification of woody biomass,” Applied Energy 2009; 87:791–8 while that for switch grass is obtained from Lemus et al., “Biomass yield and quality of 20 switchgrass populations in southern Iowa, USA,” Biomass and Bioenergy 2002, 23, 433-442.

The relative amount of biomass in the cofeed cases is proposed at 30% of the total feed on a dry weight basis.

Coproduct specifications were primarily established in the project kick-off meeting.

Table 3: Coal Properties

	Bituminous		Lignite	
	Illinois No. 6 (Herrin)		North Dakota Beulah-Zap Lignite	
	Old Ben Mine		Freedom, ND Mine	
Proximate Analysis ¹	Dry Basis, %	As Received, %	Dry Basis, %	As Received, %
Moisture	0	11.12	0	36.08
Ash	10.91	9.7	15.43	9.86
Volatile Matter	39.37	34.99	41.49	26.52
Fixed Carbon	49.72	44.19	43.09	27.54
Total	100	100	100	100
Ultimate Analysis	Dry Basis, %	As Received, %	Dry Basis, %	As Received, %
Carbon	71.72	63.75	61.88	39.55
Hydrogen	5.06	4.5	4.29	2.74
Nitrogen	1.41	1.25	0.98	0.63
Sulfur	2.82	2.51	0.98	0.63
Chlorine	0.33	0.29	18 ppmW	12 ppmW
Ash	10.91	9.7	15.43	9.86
Moisture	0	11.12	0	36.08
Oxygen	7.75	6.88	16.44	10.51
Total	100	100	100	100
Heating Value	Dry Basis	As Received	Dry Basis	As Received
HHV, kJ/kg	30,531	27,135	24,253	15,391
HHV, Btu/lb	13,126	11,666	10,427	6,617
LHV, kJ/kg	29,568	26,172	23,334	14,803
LHV, Btu/lb	12,712	11,252	10,032	6,364
Trace Components				
Mercury, ppm		0.18		0.116

Table 4: Biomass Properties

	Woody Mass		Switchgrass	
Ultimate Analysis	Dry Basis, %	As Received, %	Dry Basis, %	As Received, %
Carbon	52.36	26.18	42.60	36.21
Hydrogen	5.60	2.80	6.55	5.57
Nitrogen	0.37	0.19	1.31	1.11
Sulfur	0.03	0.02	0.01	0.01
Chlorine	0.10	0.05	0.04	0.03
Ash	1.38	0.69	7.41	6.30
Moisture	0.00	50.00	0.00	15.00
Oxygen	40.16	20.08	42.08	35.77
Total	100.00	100.00	100.00	100.00
Heating Value	Dry Basis	As Received	Dry Basis	As Received
HHV, kJ/kg	19,627	9,813	18,113	15,396
HHV, Btu/lb	8,438	4,219	7,787	6,619
LHV, kJ/kg	18,464	9,232	16,659	14,161
LHV, Btu/lb	7,938	3,969	7,162	6,088

Table 5: Coproduct Specifications

Coproduct	Specifications
H ₂	Industrial grade or gas turbine fuel but not Fuel Cell Hybrid Vehicle quality. APEP/UCI will recommend purity as numbers are generated from simulations.
Methanol	Chemical grade (AAA) methanol using distillation of crude methanol.
Fischer-Tropsch Liquids	Stabilized but not refined. The coproduct will be shipped to a refinery for further processing.
Higher Alcohols	Fuel grade mixed alcohols
Urea	Farm grade urea

Site Data

The conditions shown in Table 3 are consistent with DoE/NETL Report 2010/1397, November 2010 and DOE/NETL Report 2010/1399, May 2011. The dry bulb temperature, humidity and elevation correspond to ISO conditions for Illinois No. 6 bituminous coal but those for the lignite are more specific to N. Dakota.

Table 6: Site Conditions

Dry Bulb Temperature	15°C for bituminous / 4.4°C for lignite
Relative Humidity	60% for bituminous / 40% for lignite
Elevation	Sea level for bituminous 579 m (1900 ft) above sea level for lignite
Plant Heat Rejection	Mechanical draft cooling towers for bituminous / Mechanical draft cooling towers + Air Cooled (for half of surface condenser duty) for lignite
Plant Make-up Water	Fresh water
Plant Site	Level greenfield without any piling requirement
Access	Land locked, having access by train and highway
Ash	Off-site disposal
Waste Water	Treated for disposal (not zero-discharge)

Environmental Data

Targets presented for the criteria pollutants are obtained from DoE Funding Opportunity Number: DE-FOA0000496, 3/15/2011, “Advanced Gasification: Novel CO₂ Utilization Systems, Low Rank Coal IGCC Optimization, and Improvements in Gasification Systems Availability & Costs.”

The coal only based cases capture 90% of the carbon present in the particulate free syngas while for the biomass cofed cases, 80% of the carbon is captured consistent with DoE Funding Opportunity Number: DE-FOA0000496, 3/15/2011, “Advanced Gasification: Novel CO₂ Utilization Systems, Low Rank Coal IGCC Optimization, and Improvements in Gasification Systems Availability & Costs.” Actually, 80% capture for biomass cofed cases (with 30% by weight of the total feed as biomass on a dry basis) results in substantially lower CO₂ emissions on a net MW basis.

The net waste water produced by the plant is treated to U.S. Environmental Performance Standards before discharge consistent with DoE/NETL Report 2010/1397, November 2010, “Cost and Performance Baseline for Fossil Energy Plants Volume 1: Bituminous Coal and Natural Gas to Electricity” and will not be design for zero effluent discharge.

Table 7: Criteria Pollutants

Pollutant	Environmental Limits	Environmental Targets
SO ₂	1.4 lb/MWh	0.0128 lb/MMBtu
NOx	1.0 lb/MWh	15 ppmv (dry) @ 15% O ₂
PM (Filterable)	0.015 lb/MMBtu	0.0071 lb/MMBtu
Hg	20 x 10 ⁻⁶ lb/MWh	>90% capture

Table 8: CO₂ Capture / Specifications

Parameter	Units	Parameter Value
CO ₂ Capture ¹	% of C in syngas	90 (for coal only) 80 for coal + biomass
Inlet Pressure	MPa (psia)	15.3 (2,215)
Outlet Pressure	MPa (psia)	10.4 (1,515)
Inlet Temperature	°C (°F)	35 (95)
N ₂ Concentration	ppmv	< 300
O ₂ Concentration	ppmv	< 40
Ar Concentration	ppmv	< 10
H ₂ O Concentration	ppmv	< 150

TASK 3.0 – IDENTIFY ADVANCED TECHNOLOGY OPTIONS AND INTEGRATION CONCEPTS

Table 9 summarizes the technologies selected for major plant sections for the electricity only and for the coproduction plants. The advanced technology options are not limited by currently available components and technology but are well-grounded in current research and/or sound engineering principles. The overall integration schemes for the electricity only as well as for each type of coproduct are depicted in block flow diagrams, Figures 1 through 6. These flow schemes incorporate results of the screening analysis conducted in Task 4 as described in the section following the process descriptions.

Process Description – Electricity Only Cases

Air Separation. Ion Transport Membrane (ITM) technology is selected for the ASU to supply high pressure, high purity O₂ (at a nominal 100 mole %) to the gasification unit. Highly selective ceramic membranes are used for the ITM process to separate O₂ from hot compressed air. At the operating temperature of 800 to 900°C, O₂ in the feed side (air) is ionized on the surface of the membrane and diffuses through the membrane as oxygen ions, forms oxygen molecules on the permeate side. The pressure at the feed side is in excess of 14 barg (200 psig) and low to sub-atmospheric pressure on the permeate side. The chemical potential or O₂ partial pressure gradient is the driving force for transporting O₂ from one side to the other.

¹ % CO₂ capture = 100 - % of syngas carbon emitted through stack.

Feed to the ITM is extracted from the gas turbine compressor, further compressed to 25.7 bar in a booster compressor, and then heated up in an interchanger against the depleted air stream followed by further heating to 850°C by directly firing decarbonized syngas into the air stream in a combustor. It then enters the membrane separation unit which is modeled using methodology developed by Air Products and Chemicals, Inc. [Armstrong]. Permeate oxygen stream is cooled in a Heat Recovery Steam Generator (HRSG) while generating high pressure (HP), intermediate pressure (IP) and low pressure (LP) steam. Finally it is cooled against cooling water and then compressed by a multistage intercooled compressor before it is provided to the gasifier and the H₂SO₄ unit, while non-permeate oxygen-depleted air is recycled back to the gas turbine.

Coal Receiving and Handling. Coal is received at the plant site by unit train. The coal is unloaded from bottom dump cars into an unloading hopper. Vibrating feeders withdraw the coal from these hoppers and place it on receiving conveyors. A belt scale measures the actual conveyor transport rate. After passing through a magnetic separator, the coal is transported to storage pile. Coal is reclaimed from the coal pile and supplied to the day bins which supply coal on a continuous basis to the drying and milling operations. Coal dust recovered by dust collection systems in the coal storage areas is also sent to the grinding mills.

Gasification and Syngas Cleanup. The dry feed, entrained flow, slagging, single stage, down-flow gasifier operates at a pressure of 40 bar. The dry feedstock is transported by CO₂ and is fed to the gasifier along with O₂ and steam via a top-mounted feed injector. Almost complete conversion of feedstock occurs at temperature 1300°C to 1400°C. Hot raw syngas and liquid slag are discharged from the gasifier reaction chamber, the raw gas is cooled to 677°C in a radiant syngas cooler while generating HP steam. Coarser particulates are removed from raw syngas by barrier filter, followed by scrubbing with recycled water to remove water soluble components including alkalis and chlorides. The slag discharges into a water bath at the bottom of the radiant syngas cooler and is cooled to temperatures of around 220°C and the molten slag solidifies. The vitrified slag granulates accumulating in the water bath are discharged via a lock hopper. The gas is then fed through a fixed bed of nacholite sorbent for the removal of halides. The syngas is then preheated in a feed/effluent interchanger and desulfurized by the RTI regenerable ZnO process operating at 260°C by the overall reactions: $\text{H}_2\text{S} + \text{ZnO} = \text{ZnS} + \text{H}_2\text{O}$ and $\text{COS} + \text{ZnO} = \text{ZnS} + \text{CO}_2$. The regenerator off-gas containing SO₂ obtained by the reaction: $\text{ZnS} + \text{O}_2 = \text{ZnO} + \text{SO}_2$, is fed to a sulfuric acid unit to produce a saleable byproduct. The desulfurized syngas after cooling in the feed/effluent interchanger enters TDA's fixed-bed sorption process for Hg removal. Some of the NH₃ and HCN are also captured by this adsorbent.

Syngas Shifting and Decarbonization. The purpose of this unit is to convert most of the CO in the syngas to H₂ by means of the water gas shift reaction: $\text{CO} + \text{H}_2\text{O} = \text{H}_2 + \text{CO}_2$. This conversion step is crucial to the overall carbon capture of the IGCC plant. NH₃ in the feed passes through the shift reactor unchanged and will not affect the catalyst performance. On the other hand, HCN will be hydrogenated to CH₄ and N₂. Sufficient steam is injected into the syngas and then fed to a fixed bed shift reactor and the heat evolved by the exothermic shift reaction is used to generate IP and medium pressure (MP) steam. The syngas is then fed to a second shift reactor for further conversion and the effluent from this second reactor is cooled to 232°C while generating MP steam. The syngas is then combined with recycle gas exiting the CO₂ purification unit and then fed to the TDA fixed-bed sorption unit for decarbonizing the syngas. Regeneration

is accomplished utilizing steam. The mixture consisting of desorbed CO₂, steam and residual syngas is cooled in a series of heat exchangers consisting of generating LP steam, vacuum condensate / makeup boiler feed water (BFW) heating and finally trim cooling against cooling water. The gas is then compressed, cooled while recovering bulk of the heat for vacuum condensate / makeup BFW heating, dehydrated and fed to the cryogenic CO₂ purification unit. The primary function of the distillation column is to produce a CO₂ product that meets specifications as defined in the design basis. The purified CO₂ bottoms stream is then split into various fractions as required for in-plant usage (such as gasifier feed transport), and pressurized in pumps to the required pressures. The feed to the column is cooled in a series of heat exchangers to a final temperature of -37°C against cold process streams as well as refrigerated liquid propane. The decarbonized syngas leaving the adsorption unit at a temperature of 252°C with its accompanying steam is supplied to the gas turbine along with the depleted air from the ASU.

Power Block. The process scheme for the combined-cycle power block consists of a gas turbine supporting a reheat steam turbine. The interface between the HRSG and the steam turbine also includes a reheat steam loop. The power block consists of the following major subsystems:

- Gas Turbine
- HRSG
- Steam Turbine and the associated Vacuum Condensate System
- Integral Deaerator
- Blowdown System
- Miscellaneous Supporting Facilities:
 - Boiler chemical injection
 - Demineralized water package.

The performance on decarbonized syngas of the gas turbine selected for this study, a steam cooled H class machine, was developed in a previous study utilizing Thermoflex. A model was set up in Thermoflex utilizing published performance by General Electric (GE) for their 7H gas turbine on natural gas and then this model was “operated” in off-design mode to obtain an estimate of its performance on syngas while limiting the blade surface temperatures at the same values as those for the natural gas case. This resulted in a decrease in the firing temperature of the gas turbine from 1428°C on natural gas to 1392°C on the syngas. The decarbonized syngas and the depleted air from the ASU are injected into the gas turbine combustor through separate nozzles. The hot gas turbine exhaust flows through the HRSG equipped with its own stack and a continuous emissions monitoring system (CEMS). The steam enters the HP section of the steam turbine at 166.5 bara/538°C. Exhaust from the HP section is reheated to 538°C before admitting it to the IP section. The surface condenser uses circulating cooling water from the cooling towers as the cooling medium while the makeup water for the steam system is sprayed directly into the condenser. Demineralized water system consists of mixed-bed exchangers, one in operation and one in stand-by, filled with cation/anion resins, with internal-type regeneration. The package includes facilities for resin bed regeneration, chemical storage and neutralization basin.

General Facilities. The following is a listing of the various necessary support and general facilities that are required for a stand-alone plant. Any utility requirements by these facilities are accounted for in developing the plant performances.

- Natural gas supply – for start-up
- Cooling water system – includes mechanical draft cooling towers and the cooling water supply pumps
- Potable water system
- General makeup water supply system
- Oily water separator - oily water from all process units is collected in the oily water sump, which separates the oil from the water by a corrugated plate interceptor (oil/water separator). Contaminated storm water is also sent to the oily water sump for treatment.
- Drains and blowdowns
- Fire protection and monitoring systems – consist of general firewater system and specialized system for chemical fire protection
- Plant and instrument air system
- Wastewater treatment system – process wastewater is collected for treatment and the treated water is discharged from the plant. A sanitary wastewater treating unit is included in this system
- Flare – the flare system consists of collection headers for the process unit relief gases and a system of knockout drums prior to safe disposal in an elevated flare.
- Miscellaneous materials (e.g. slag, fine slag, byproduct) handling (unloading and loading facilities)
- In-plant electric power distribution
- Uninterruptible power supply
- Generator step-up transformers
- Distributed control system
- Continuous emissions monitoring
- Process analyzers
- Hazardous gas detection system
- Communications
- Laboratory for inspection, certification and process control
- Maintenance, warehouse and administration facility
- Other supporting facilities (e.g. interconnecting piping; rail spur for construction materials access; roads, paving, parking, fencing and lighting; heating, ventilation and air conditioning systems).

Process Description – Hydrogen Coproduction Cases

The plant configuration is similar to that for the previously described Electricity Only case. Major differences in the configuration are described in the following.

Air Separation. Since a significant portion of the syngas is utilized for producing the coproduct

stream, the relative size of the gasification island in relation to the power island is much larger than that in the Electricity Only case. This results in the amount of air that may be extracted from the gas turbine not being sufficient for the ASU, since the maximum amount of extraction air is limited to 50% of the total gas turbine inlet air. A compressor is included in the plant to supply the additional air required by the ASU.

Biomass Receiving and Handling. In cases where woody biomass is a cofeed, hybrid poplar logs are received at the plant by truck and are unloaded using dedicated forklifts. The first step in size reduction consists of chipping the wood which is then sent to storage. In cases where switchgrass is a cofeed, the field dried switchgrass is received at the plant by truck as bundled bales. The trucks are again unloaded using dedicated forklifts and switchgrass storage consists of covered bales with allowances for water drainage. Each bale is wrapped in plastic net to prevent them from breaking during handling. The biomass is transferred from long term storage to short term storage, equivalent to 72 hours of uninterrupted production. In the case of switchgrass, from short term storage, the bales are conveyed to an unwrapping station and then to the biomass preparation and feed system. For this study it is assumed that there are no logistical barriers to transporting the required tonnages of either of the biomass feedstocks.

Coproduction. The H₂ rich decarbonized syngas is fed to a PSA unit to produce the high purity coproduct meeting the specifications as defined in the design basis. The tail gas from the PSA is compressed and combined with the fuel gas to the gas turbine.

Process Description – Methanol Coproduction Cases

The plant configuration is similar to that for the previously described Electricity Only case. Major differences in the configuration are described in the following.

Air Separation. Since a significant portion of the syngas is utilized for producing the coproduct stream, the relative size of the gasification island in relation to the power island is much larger than that in the Electricity Only case. This results in the amount of air that may be extracted from the gas turbine not being sufficient for the ITM ASU, since the maximum of extraction portion is limited to 50% of the total gas turbine inlet air. A compressor is included in the plant to supply the additional air required by the ITM ASU.

Biomass Receiving and Handling. In cases where woody biomass is a cofeed, hybrid poplar logs are received at the plant by truck and are unloaded using dedicated forklifts. The first step in size reduction consists of chipping the wood which is then sent to storage. In cases where switchgrass is a cofeed, the field dried switchgrass is received at the plant by truck as bundled bales. The trucks are again unloaded using dedicated forklifts and switchgrass storage consists of covered bales with allowances for water drainage. Each bale is wrapped in plastic net to prevent them from breaking during handling. The biomass is transferred from long term storage to short term storage, equivalent to 72 hours of uninterrupted production. In the case of switchgrass, from short term storage, the bales are conveyed to an unwrapping station and then

to the biomass preparation and feed system. For this study it is assumed that there are no logistical barriers to transporting the required tonnages of either of the biomass feedstocks.

Coproduction. A fraction of the unshifted clean syngas is combined with a fraction of the decarbonized syngas in order to obtain the specified Ribblett ratio² of 2.05 in the feed to the synthesis unit and is passed through a bed of ZnO sandwiching a COS hydrolysis catalyst to remove the trace amounts of sulfur compounds present. The desulfurized syngas is then cooled while most of the heat is recovered for steam generation before it is compressed to near the synloop pressure (which operates at about 56 barA) and combining with the synloop recycle syngas. The combined stream is then preheated in a feed/effluent interchanger before being fed to a slurry reactor containing fine catalyst particles suspended in an inert hydrocarbon liquid (a mineral oil) [Air Products Final Report, Contract No. DE-FC22-92PC90543]. The mineral oil acts as a temperature moderator and a heat removal medium, transferring the heat of reaction from the catalyst surface via the liquid slurry to boiling water in an internal tubular heat exchanger. IP steam is generated from the heat. The overall reactions occurring are: $2 \text{H}_2 + \text{CO} = \text{CH}_3\text{OH}$, $\text{CO}_2 + 3 \text{H}_2 = \text{CH}_3\text{OH} + \text{H}_2\text{O}$ and $\text{CO} + \text{H}_2\text{O} = \text{CO}_2 + \text{H}_2$. The reactor effluent at 260°C is cooled in a series of heat exchangers including the feed/effluent interchanger. The condensate collected is fed to the methanol purification unit which consists of a light ends column to remove the dissolved light ends, and a set of energy saving heat integrated distillation columns (HP and LP columns with the condenser of the HP column providing heat for the reboiler of the LP column) to produce the methanol meeting the specifications as defined in the design basis.

Process Description – Fischer Tropsch Liquids Coproduction Cases

The plant configuration is similar to that for the previously described Electricity Only case. Major differences in the configuration are described in the following.

Air Separation. Since a significant portion of the syngas is utilized for producing the coproduct stream, the relative size of the gasification island in relation to the power island is much larger than that in the Electricity Only case. This results in the amount of air that may be extracted from the gas turbine not being sufficient for the ITM ASU, since the maximum amount of extraction air is limited to 50% of the total gas turbine inlet air. A compressor is included in the plant to supply the additional air required by the ITM ASU. The ASU provides O₂ to an autothermal reformer which is located in the Fischer Tropsch synthesis unit, in addition to the gasifier and the H₂SO₄ unit.

Biomass Receiving and Handling. In cases where woody biomass is a cofeed, hybrid poplar logs are received at the plant by truck and are unloaded using dedicated forklifts. The first step in size reduction consists of chipping the wood which is then sent to storage. In cases where switchgrass is a cofeed, the field dried switchgrass is received at the plant by truck as bundled

² Ribblett ratio = (Moles H₂ - Moles CO₂)/(Moles CO + Moles CO₂)

bales. The trucks are again unloaded using dedicated forklifts and switchgrass storage consists of covered bales with allowances for water drainage. Each bale is wrapped in plastic net to prevent them from breaking during handling. The biomass is transferred from long term storage to short term storage, equivalent to 72 hours of uninterrupted production. In the case of switchgrass, from short term storage, the bales are conveyed to an unwrapping station and then to the biomass preparation and feed system. For this study it is assumed that there are no logistical barriers to transporting the required tonnages of either of the biomass feedstocks.

Coproduction. A fraction of the clean syngas before it enters the 2nd shift reactor is combined with a fraction of the unshifted syngas in order to obtain the specified H₂/CO ratio of about 1 for the synthesis reactor feed gas, and passes through a bed of ZnO sandwiching a COS hydrolysis catalyst to remove the trace amounts of sulfur compounds present. The desulfurized syngas is then expanded through a power recovery turbine to near synloop pressure (which operates at about 24 barA) and combined with the synloop recycle syngas. The combined stream is then cooled in a series of heat exchangers and then fed to an amine wash unit to remove most of the CO₂. The combined stream is then preheated by two heat exchangers including a feed/effluent interchanger before being fed to a slurry reactor with Fe based catalyst particles suspending in an inert hydrocarbon liquid (a mineral oil). The mineral oil acts as a temperature moderator and a heat removal medium, transferring the heat of reaction from the catalyst surface via the liquid slurry to boiling water in an internal tubular heat exchanger. IP steam is generated from the heat. The major overall reactions occurring are: $(2n+1) H_2 + n CO = H-(CH_2)_n-H + n H_2O$ and $CO + H_2O = CO_2 + H_2$. The reactor effluent at 260°C is cooled in a series of heat exchangers including the feed/effluent interchanger. The condensate collected is fed to the product stabilization unit which consists of a column to remove the dissolved light ends. The recycle gas which contains CH₄ and other undesirable hydrocarbons is compressed and fed to an autothermal reformer to convert the hydrocarbons back to H₂ and CO.

Process Description – Higher Alcohols Coproduction Cases

The plant configuration is similar to that for the previously described Electricity Only case. Major differences in the configuration are described in the following.

Air Separation. Since a significant portion of the syngas is utilized for producing the coproduct stream, the relative size of the gasification island in relation to the power island is much larger than that in the Electricity Only case. This results in the amount of air that may be extracted from the gas turbine not being sufficient for the ITM ASU, since the maximum amount of extraction air is limited to 50% of the total gas turbine inlet air. A compressor is included in the plant to supply the additional air required by the ITM ASU. The ASU provides O₂ to an autothermal reformer which is located in the alcohols synthesis unit, in addition to the gasifier and the H₂SO₄ unit.

Biomass Receiving and Handling. In cases where woody biomass is a cofeed, hybrid poplar logs are received at the plant by truck and are unloaded using dedicated forklifts. The first step in size

reduction consists of chipping the wood which is then sent to storage. In cases where switchgrass is a cofeed, the field dried switchgrass is received at the plant by truck as bundled bales. The trucks are again unloaded using dedicated forklifts and switchgrass storage consists of covered bales with allowances for water drainage. Each bale is wrapped in plastic net to prevent them from breaking during handling. The biomass is transferred from long term storage to short term storage, equivalent to 72 hours of uninterrupted production. In the case of switchgrass, from short term storage, the bales are conveyed to an unwrapping station and then to the biomass preparation and feed system. For this study it is assumed that there are no logistical barriers to transporting the required tonnages of either of the biomass feedstocks.

Coproduction. A fraction of the clean syngas before it enters the 2nd shift reactor is combined with a fraction of the unshifted syngas in order to obtain the specified H₂/CO ratio of about 2 at the synthesis reactor inlet and is passed through a bed of ZnO sandwiching a COS hydrolysis catalyst to remove the trace amounts of sulfur compounds present. The desulfurized syngas is then expanded through a power recovery turbine to near synloop pressure (with synthesis reactor outlet at about 14 barA) and combined with the synloop recycle syngas. The combined stream is then cooled in a series of heat exchangers and then fed to an amine wash unit to remove most of the CO₂. The combined stream is then preheated in two heat exchangers including a feed/effluent interchanger before being fed to a fixed bed reactor containing Rh based catalyst. The exothermic reaction heat is transferred to boiling water in an internal tubular heat exchanger to generate IP steam. The major overall reactions occurring are: $2n \text{ H}_2 + n \text{ CO} = \text{C}_n \text{ H}_{2n+1} \text{ OH} + (n-1) \text{ H}_2\text{O}$ (with n predominantly = 2), $3 \text{ H}_2 + \text{CO} = \text{CH}_4 + \text{H}_2\text{O}$ and $\text{CO} + \text{H}_2\text{O} = \text{CO}_2 + \text{H}_2$. The reactor effluent at 285°C is cooled in a series of heat exchangers including the feed/effluent interchanger. The condensate collected is fed to the purification unit which consists of a set of energy saving heat integrated distillation columns (HP and LP columns with the condenser of the HP column providing heat for the reboiler of the LP column) to produce the azeotropic mixture of C₂H₅OH and H₂O which is then dehydrated using molecular sieves to meet the specifications as defined in the design basis.

Process Description – Urea Coproduction Cases

The plant configuration is similar to that for the previously described Electricity Only case. Major differences in the configuration are described in the following.

Air Separation. Since a significant portion of the syngas is utilized for producing the coproduct stream, the relative size of the gasification island in relation to the power island is much larger than that in the Electricity Only case. This results in the amount of air that may be extracted from the gas turbine not being sufficient for the ITM ASU, since the maximum amount of extraction air is limited to 50% of the total gas turbine inlet air. All Urea Coproduction Cases except for the Bituminous Cases require a separate compressor to supply the additional air required by the ITM ASU. In addition to the ITM ASU, a cryogenic ASU is also provided in order to produce the N₂ required for NH₃ synthesis.

Biomass Receiving and Handling. In cases where woody biomass is a cofeed, hybrid poplar logs are received at the plant by truck and are unloaded using dedicated forklifts. The first step in size reduction consists of chipping the wood which is then sent to storage. In cases where switchgrass is a cofeed, the field dried switchgrass is received at the plant by truck as bundled bales. The trucks are again unloaded using dedicated forklifts and switchgrass storage consists of covered bales with allowances for water drainage. Each bale is wrapped in plastic net to prevent them from breaking during handling. The biomass is transferred from long term storage to short term storage, equivalent to 72 hours of uninterrupted production. In the case of switchgrass, from short term storage, the bales are conveyed to an unwrapping station and then to the biomass preparation and feed system. For this study it is assumed that there are no logistical barriers to transporting the required tonnages of either of the biomass feedstocks.

Coproduction. The H₂ rich decarbonized syngas is fed to a PSA unit to produce the high purity H₂ for the NH₃ synthesis which is subsequently converted to urea. The tail gas from the PSA is compressed and combined with the fuel gas to the gas turbine. The PSA derived H₂ stream is combined with the N₂ from the cryogenic ASU and fed into a noble metal catalyst containing deoxidation reactor since the N₂ from the cryogenic ASU contains a small amount of O₂. The deoxidized gas with a H₂ to N₂ molar ratio of 3 to 1 is cooled, compressed to near the synloop pressure (which operates at about 120 barA) and combined with the synloop recycle gas. The combined stream is then preheated in a feed/effluent interchanger before being fed to the NH₃ synthesis reactor containing a Fe based catalyst. The overall reaction occurring is: $N_2 + 3H_2 = 2NH_3$. The reactor effluent at about 400°C is cooled in a series of heat exchangers including the feed/effluent interchanger and finally refrigerated exchanger. The NH₃ condensate collected is pumped to a pressure of 158 barA and then vaporized before feeding it to the urea synthesis unit consisting of the Stamicarbon process. A portion of the CO₂ from the syngas decarbonization step is also supplied at this pressure. The exothermic condensation to ammonium carbamate as well as the endothermic dehydration of the carbamate to urea and water takes place in the synthesis section. The reaction mixture is subjected to a stripping process, using CO₂ to strip off the unreacted NH₃. The stripper off-gases are introduced into a HP pool condenser together with the carbamate solution from the HP scrubber and fresh NH₃. The gas/liquid mixture flows into the urea reactor in which the main urea formation takes place. The liquid reaction mixture leaving the reactor is introduced into the stripper. Exhaust gases (inert gases, NH₃, CO₂ and H₂O), which are separated from the liquid are scrubbed in the HP scrubber with carbamate solution from the LP recirculation section. NH₃ and CO₂ still contained in the urea solution discharged by the stripper are recovered in an LP stage. The urea solution leaving the synthesis section is concentrated in an evaporation section to meet the requirements of the granulation process.

TASK 4.0 – SCREENING ANALYSES OF ADVANCED INTEGRATION CONCEPTS

Wet versus Dry Scrubbing

A screening analysis is conducted for making a selection between dry and wet scrubbing of the

raw syngas by developing plant simulations in Aspen Plus®. Both cases consist of producing power only while utilizing coal and biomass mixtures³. Compared to wet scrubbing, the dry scrubbing IGCC system shows only a half a percent decrease in plant net heat rate. Due to the low efficiency gain while the required technologies for high temperature halogen, alkali and particulate removal are still under development, it is recommended that the wet scrubbing option be selected for all cases to be developed in the next detailed task (Task 5 – Analyses).

The wet scrubbing option consists of the following commercially proven units in the high-temperature gas cleanup section of the IGCC upstream of the syngas shift unit:

- Cooling of the syngas exiting the gasifier at 1371°C to 677°C while generating high pressure steam
- Barrier filter for removal of coarser particulates
- Wet water scrubbing to remove remaining particulates and water soluble components including alkalis and chlorides
- Preheating of the scrubbed gas from 189°C to 260°C followed by desulfurization using the RTI regenerable ZnO process
- Cooling the desulfurized syngas to 250°C followed by mercury removal using TDA’s “Throw Away” process.

The dry scrubbing option consists of the following units in the high-temperature gas cleanup section of the IGCC upstream of the syngas shift unit:

- Injection of aluminosilicates [Sharma et. al., 2010] into the raw syngas above 1000°C to react with alkalis by the following reaction: $\text{NaCl} + 0.5\text{Al}_2\text{O}_3 + 3\text{SiO}_2 + 0.5\text{H}_2 + 0.5\text{CO} \rightarrow \text{NaAlSi}_3\text{O}_8 + \text{HCl} + 0.5\text{C}$.
- Cooling of the syngas to 800°C while generating high pressure steam
- Passing the syngas through a halide filter-reactor containing nacholite, NaHCO_3 to remove the halogens from the syngas by the reaction: $\text{NaHCO}_3 + \text{HCl} \rightarrow \text{NaCl} + \text{H}_2\text{O} + \text{CO}_2$
- Further cooling of the syngas from to 399°C while generating high pressure steam
- Removal of particulates using monolithic ceramic filter [Martin, et. al., 2002] at 399°C which has a separation efficiency of 99.999%.
- Spray water cooling of the syngas to 238°C
- Preheating of the gas from 238°C to 260°C followed by desulfurization using the RTI regenerable ZnO process
- Cooling the desulfurized syngas to 302°C followed by mercury removal using TDA’s “Throw Away” process

³ The selected case will be modified to develop the remainder of the cases of this study under the next detailed task (Task 4 – Analyses).

ITM and Gas Turbine Integration Options

A screening analysis is next conducted to select the integration configuration of the ITM technologies for the ASU with the gas turbine. Figures 7 through 10 depict the four integration concepts investigated for the ITM while Table 10 summarizes the impact on the relative heat rate of the IGCC for these various integration concepts as compared to the cryogenic ASU based IGCC. Case 1 preheats the depleted air against the extracted air, prior to returning it to the gas turbine. Cases 2 and 3 return the depleted air to the gas turbine at the same temperature as the air extracted from the gas turbine compressor discharge in order to minimize the impact on the gas turbine. This is accomplished by the generation of HP steam. Cases 3 and 4 return the depleted air to the gas turbine at the same pressure as the air extracted from the gas turbine compressor discharge without reducing the gas turbine pressure ratio. This booster compressor, however, requires inlet temperatures that are quite high. An axial compressor with design conditions similar to the HP stages of the gas turbine compressor would be suitable for this high temperature operation. Generation of HP steam to reduce the temperature of the depleted air returned to the gas turbine, however, negatively impact the overall plant performance, as much as a 1% heat rate penalty. Inclusion of a booster compressor does improve the plant performance. Thus, the performance for the Case 4 configuration which returns the depleted air at the higher temperature and utilizes the high temperature booster compressor shows for the highest plant performance, about 4.0% decrease in overall plant heat rate over the cryogenic ASU based IGCC. It is recommended that this configuration be selected for all cases to be developed in the next detailed task (Task 5 – Analyses).

Coproduct Hydrogen Purity

A screening analysis is next conducted to select the purity of coproduct hydrogen, i.e., industrial grade consisting of 99.95% H₂ versus decarbonized fuel for off-site gas turbine. The industrial grade hydrogen is produced using a PSA unit to purify the decarbonized syngas while the tail gas from the PSA is compressed and combined with the decarbonized syngas fed to the on-site gas turbine. In the alternate case, where decarbonized syngas is exported, a portion of the decarbonized syngas leaving the warm gas CO₂ removal unit is simply cooled while separating out the moisture. The loss in electrical power output when producing industrial grade hydrogen is about 2.3% while gasifying the same amount of feedstock and exporting the same amount of energy (LHV basis) contained in the hydrogen coproduct. The increase in plant cost for producing the industrial grade hydrogen by the use of the PSA unit is expected to be also low. It is recommended that industrial grade hydrogen be produced in the hydrogen coproduction cases (to be developed in the next detailed Task 5 – Analyses) since a significantly higher revenue stream associated with the industrial grade hydrogen is expected to provide the offset.

Sensitivity to Purge Rate

A screening analysis is conducted to quantify the effect of purge rate from the synthesis loop on the overall system efficiency. This sensitivity analysis is conducted on the methanol coproduction and the F-T coproduction cases. It is found that the overall electrical efficiency is actually decreased as the purge rate is increased over the base values of 2.5% for the methanol case and 2% for the F-T case. For the methanol case, the electrical heat rate is increased by 0.6% when the purge rate is increased to 10%, while that for the F-T case is increased by as much as 1.46% when the purge rate is increased to 10%. These results may be generalized to include the higher alcohols coproduction case.

In summary, from a plant thermal efficiency standpoint, the purge from the synloop should be minimized, implying that once-through synthesis is not beneficial from a plant efficiency standpoint. When the purge rate becomes higher than a threshold amount, decarbonization of the purge gas is also required to limit the overall plant carbon emissions to the design value. This requires shifting and reforming in the case of F-T liquids coproduction. Since ITM technology is utilized for air separation, the inerts buildup due to reduction in purge rate is less significant than for a plant utilizing cryogenic air separation.

Table 9: Plant Subsection Technology

Plant Unit	Technology	Comments
Air Separation	ITM for non urea cases (unless ITM does not show a significant advantage over cryogenic, based on screening analysis)	All cases are expected to use the ITM technology except where high pressure N ₂ is required as in the urea coproduct case where an elevated pressure cryogenic air separation unit will be utilized.
Biomass Pretreatment	Drying using Vapor Recompression and Size Reduction by Milling	Co-feeding biomass with coal into a pressurized dry feed (Shell) gasifier at proposed levels demonstrated at Nuon IGCC (particle size < 1 mm). Experimental data for hammer mill power for switch grass with 6 - 12% moisture available. Milling power not significant impact on plant thermal performance. Milling of woody mass more challenging but was successfully fed to the Nuon IGCC entrained bed gasifier.
Gasifier feeding	Solids Pump	Using recycle CO ₂ as inerting and injection gas. Maximum discharge pressure limited to 8.3 MPa (1200 psi) based on PW gasifier demonstration program.
Gasifier	Siemens type dry-feed entrained-bed operating at commercially offered operation pressure of ~41 bar (600 psi) and not at higher unproven pressure	Siemens gasifier is simpler in design than Shell gasifier and multiple feed nozzle available. The operating pressure of the Siemens gasifier for current projects is 4 MPa while their patents site a maximum pressure of 10 MPa.
Raw Syngas Scrubbing ⁴	Both dry and wet scrubbing are evaluated	Dry scrubbing consists of spraying water into the raw syngas after high temperature heat recovery while staying above the dew point temperature.
Syngas Alkali Removal for Dry Scrubbing Option	Injection of aluminosilicates into raw syngas.	Alkali is removed by aluminosilicates.
Syngas Halide Removal for Dry Scrubbing Option	Halide filter-reactor	Halide sorbent consisting of a “throw away” nacholite process used (a “throw away” process used since halide content of the feedstocks is low).
Syngas Particulate Removal for Dry Scrubbing Option	Monolithic ceramic filter	Power Systems Development Facility (PSDF) [Martin, et. al, 2002] has achieved a maximum operating period of 2,700 hours and particle separation efficiency of 99.999% with filter media type of monolithic ceramic.

⁴ Wet scrubbing option was selected as discussed in the Screening Analyses.

Table 9 (cont'd): Plant Subsection Technology

Plant Unit	Technology	Comments
Syngas Desulfurization	Humid Gas Cleanup using RTI's ZnO Process	Regenerable process while producing H ₂ SO ₄ from the regenerator off-gas.
Syngas Mercury Removal	Humid Gas Cleanup using TDA's Process	A "Throw Away" process, Hg content of feedstock being low.
Syngas Shifting	Sulfur Tolerant Catalyst	All cases are expected to use adiabatic beds with intercooling in series depending on the degree of shifting required.
Syngas CO ₂ Separation	Humid Gas Cleanup using Absorption Beds such as the TDA process	
Power Island	H Class Gas Turbine based Combined Cycle (it is assumed that this type of gas turbine will be offered for syngas applications in the time frame of these advanced gasification plants)	Lower rotor inlet temperature than the 1700°C Class (advanced) gas turbine as indentified in a study conducted for the DoE titled, "Systems Analyses of Advanced Brayton Cycles for High Efficiency Zero Emission Plants" (Award No. DE-FC26-05NT42652).
H ₂ Purification	Decarbonized syngas purified with a PSA	
Methanol Synthesis	Slurry Bed Reactor with copper and zinc oxide Catalyst	Design basis derived from DOE/NETL-2004/1199 Report, 2003
Fischer-Tropsch Liquids Synthesis	Slurry Bed Reactor with Fe based Catalyst	Design basis for synthesis derived from Kreutz, et. al. 2008, and that for autothermal reforming from Rao, et. al., 2000.
Alcohol Synthesis	Transport Reactor with Rh-based Catalyst	Design basis for synthesis derived from Spivey et. al, 2009, and Subramanian et. al., 2010.
NH ₃ Synthesis Gas Preparation	Decarbonized syngas purified with a PSA	N ₂ required for NH ₃ synthesis supplied by small cryogenic ASU (bulk of O ₂ produced by ITM).

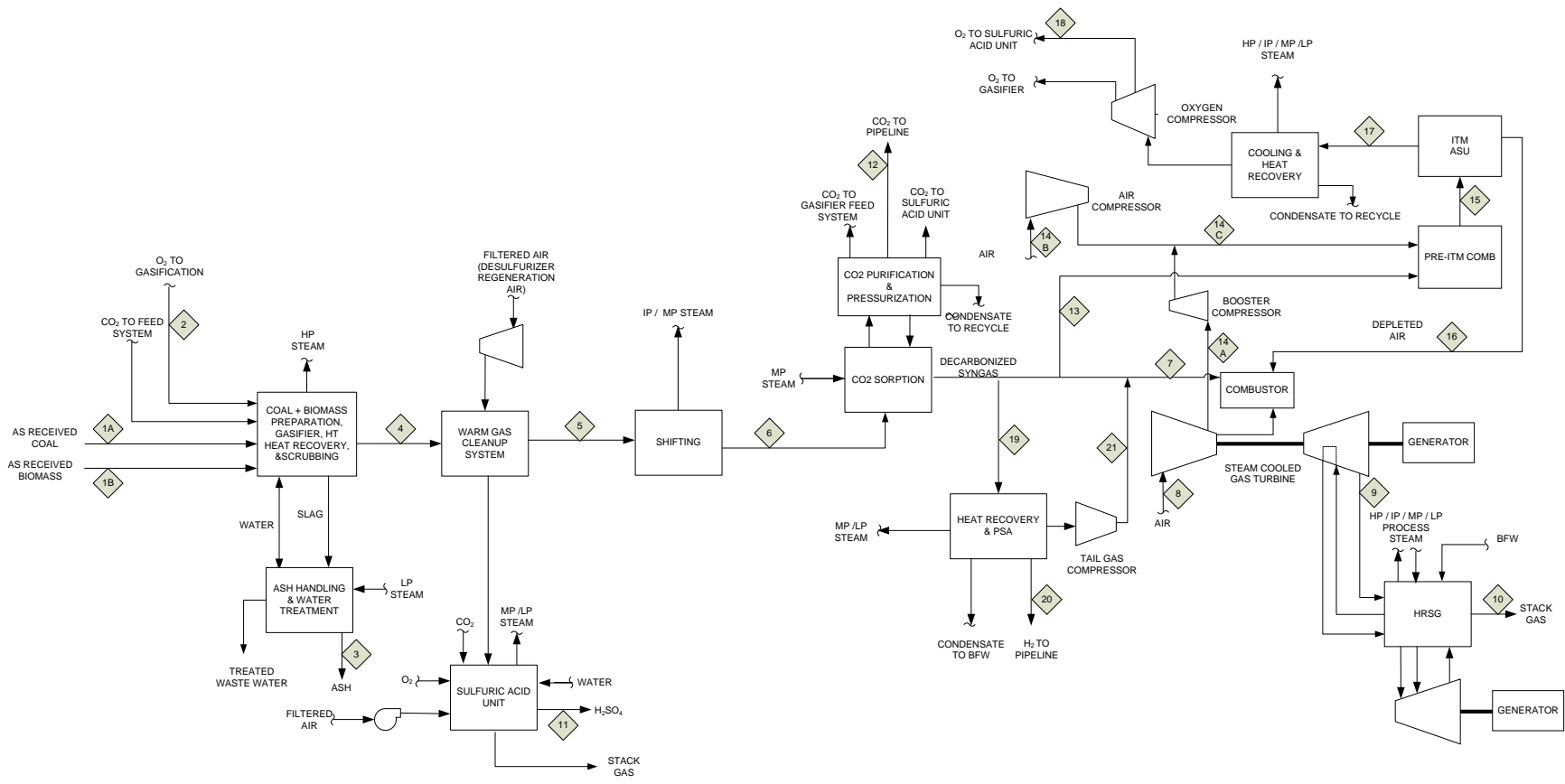


Figure 2: Block Flow Diagram – IGCC with H₂ Coproduction and CCS

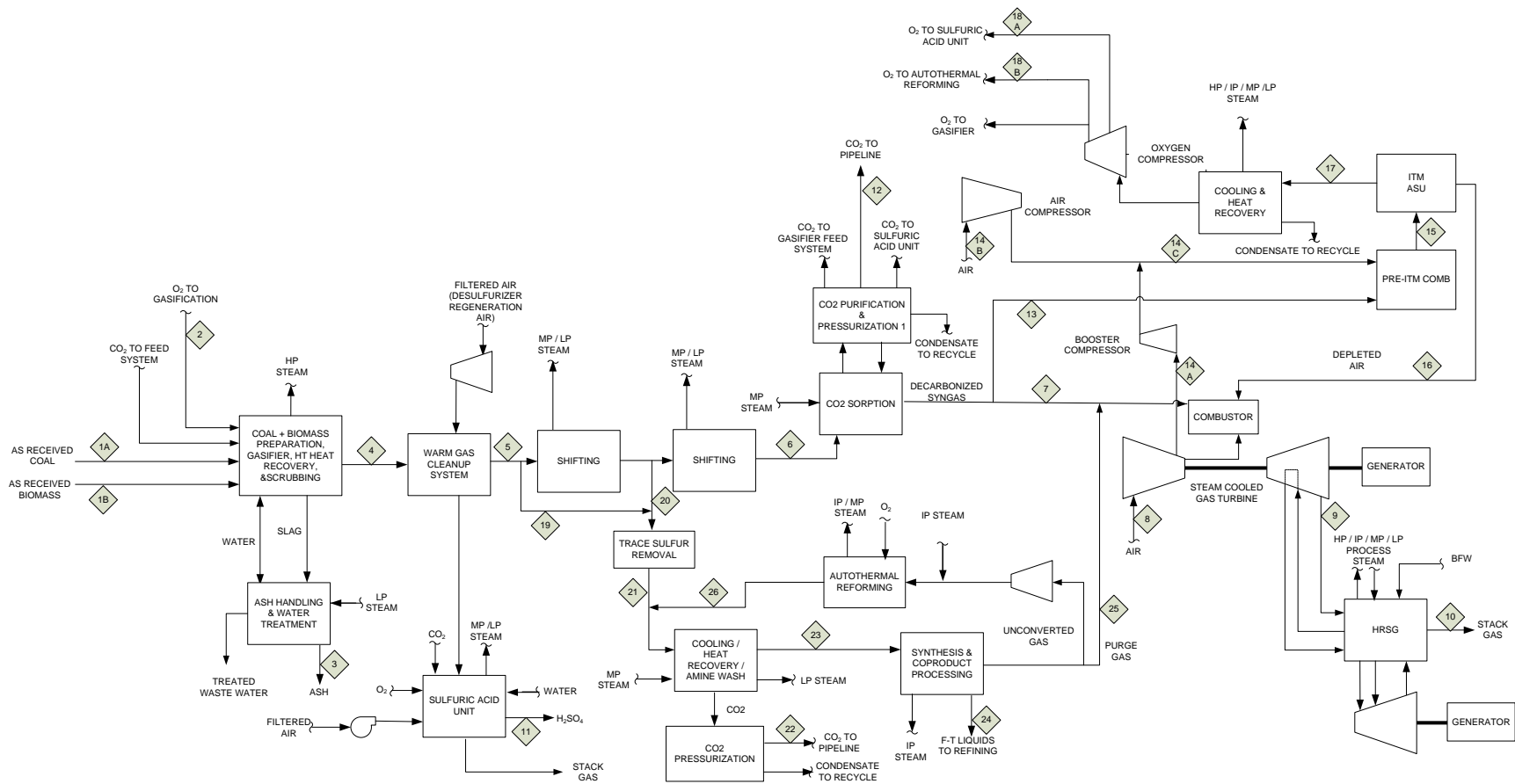


Figure 4: Block Flow Diagram – IGCC with Fischer Tropsch Liquids Coproduction and CCS

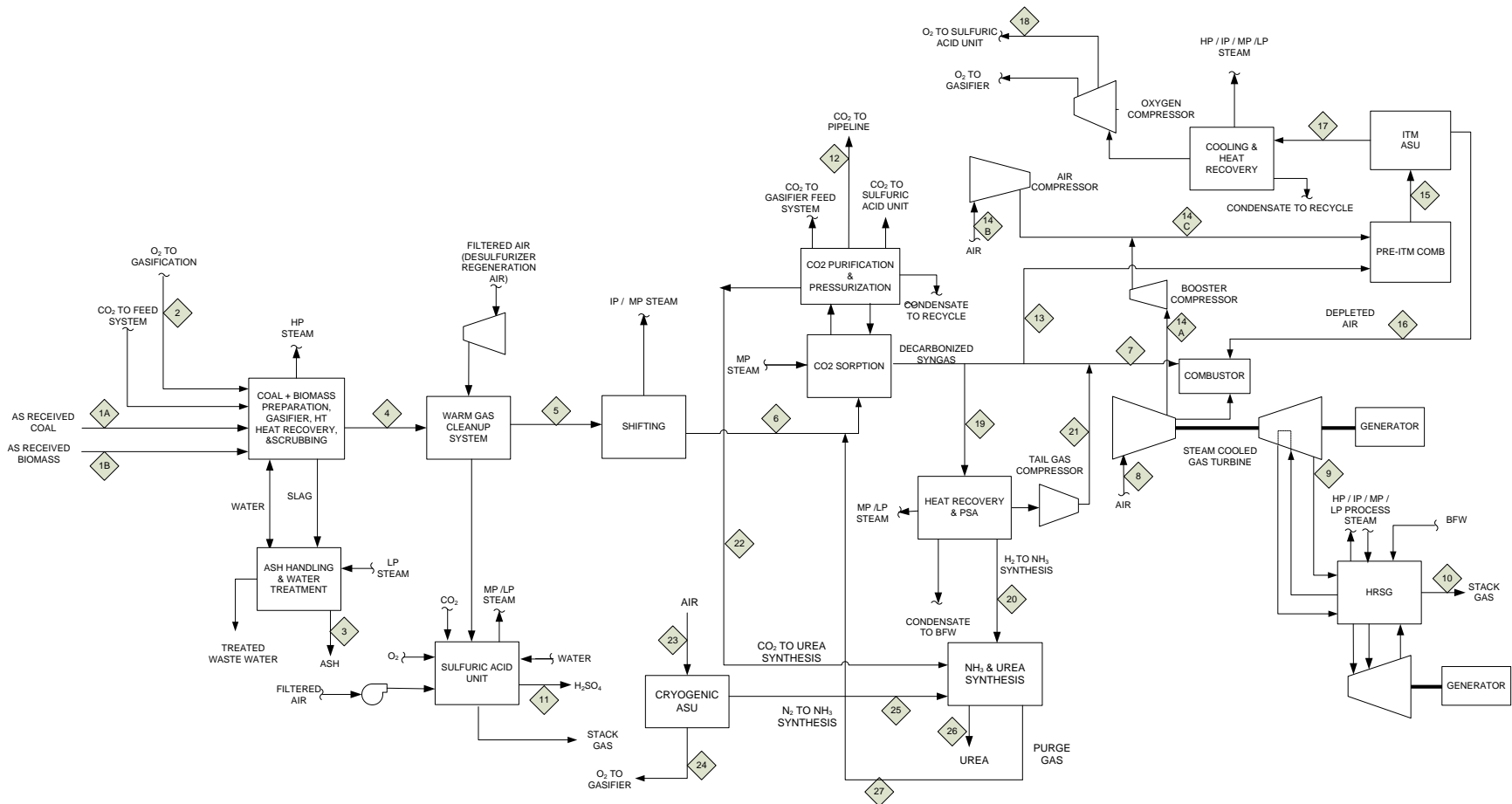


Figure 6: Block Flow Diagram – IGCC with Urea Coproduction and CCS

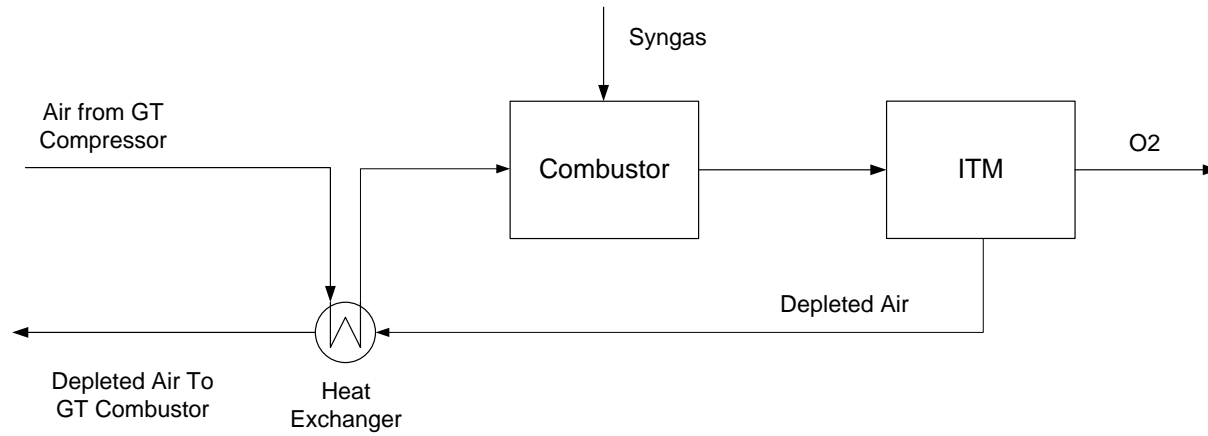


Figure 7: Block Flow Diagram – ITM Integration for Case 1

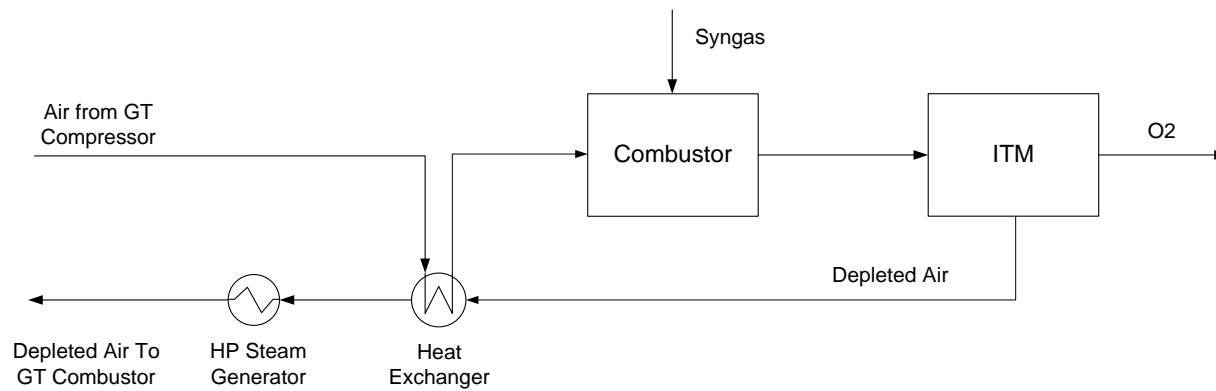


Figure 8: Block Flow Diagram – ITM Integration for Case 2

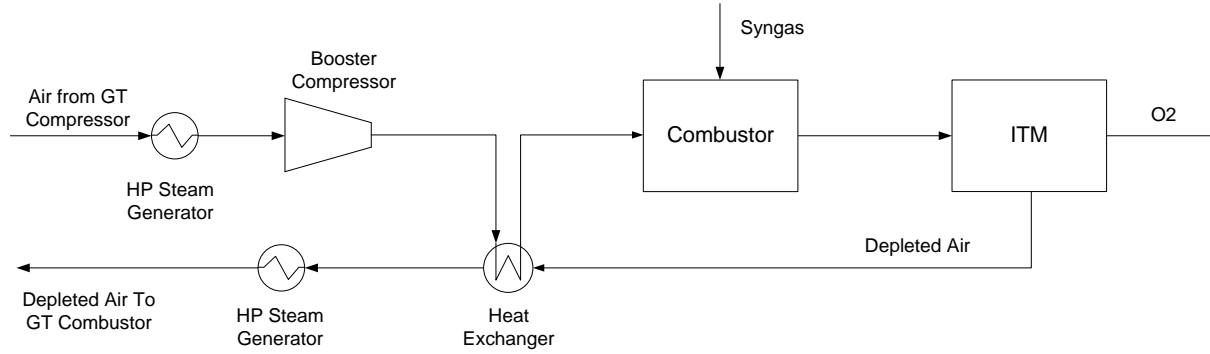


Figure 9: Block Flow Diagram – ITM Integration for Case 3

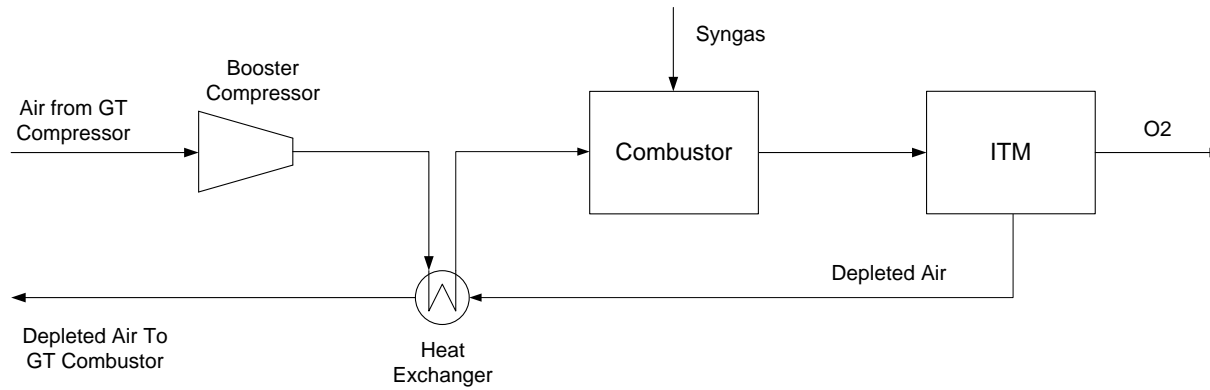


Figure 10: Block Flow Diagram – ITM Integration for Case 4

Table 10: Impact of ITM and Gas Turbine Integration Concepts on Plant Heat Rate

	Case 0 (Cryogenic)	Case 1 (ITM)	Case 2 (ITM)	Case 3 (ITM)	Case 4 (ITM)
ITM Configuration	-	w/o HPS Producer	with HPS Producer	with HPS Producer	w/o HPS Producer
	-	w/o Booster Compressor	w/o Booster Compressor	with Booster Compressor	with Booster Compressor
Air Temperature to Booster Compressor, °C	-	-	-	362	485.5
Air and Depleted Air Mixture Temperature, °C	485.5	548.8	485.6	485.5	550.0
Decrease in Net Plant Heat Rate over Case 0, %	-	3.374	2.588	2.944	4.013

TASK 5.0 – DETAILED ANALYSES

Sensitivity analyses indicated that from a plant thermal efficiency standpoint, the purge from the synloop of the methanol as well as the Fischer Tropsch coproduction cases should be minimized, implying that once-through synthesis is not beneficial from a plant efficiency standpoint. When the purge rate becomes higher than a threshold amount, decarbonization of the purge gas is also required to limit the overall plant carbon emissions to the design value. This requires shifting and reforming in the case of F-T liquids coproduction. Since ITM technology is utilized for air separation, the inerts buildup due to reduction in purge rate is less significant than for a plant utilizing cryogenic air separation. The synthesis of the higher alcohols (ethanol) is similar to the Fischer Tropsch synthesis and thus the same configuration was utilized, i.e., with recycle and not a once through process.

Tables 11 and 12 summarize the plant performances for the bituminous and the lignite cases. The plant feed rates for each of the cases are determined to fully load the H class gas turbine (the General Electric Frame 7H machine was used as the basis for this study with its projected output on syngas determined in a previous study conducted by APEP/UCI for NETL/DoE) under the site specific ambient conditions. Thus the plant feed rates vary from case to case. In each of the coproduction cases, the ratio of electricity exported to the total energy exported (electrical + HHV of coproduct) is held at 50%. Tables 13 through 44 present the major stream data for each of the cases.

Thermal efficiencies for the electricity only cases with 90% carbon capture are 38.26% and 36.76% (HHV basis) with the bituminous and the lignite feedstocks respectively. For the coproduction cases (where 50% of the energy exported is in the form of electricity), the electrical efficiency, as expected, is highest for the hydrogen coproduction cases while lowest for the higher alcohols coproduction cases. The electrical efficiencies for Fischer-Tropsch coproduction cases are slightly higher than those for the methanol coproduction cases but it should be noted that the methanol (as well as the higher alcohol) coproduction cases produce the finished coproduct while the Fischer-Tropsch coproduction cases produce a coproduct that requires further processing in a refinery. The cross comparison of the thermal performance between the various coproduct cases is further complicated by the fact that the carbon footprint is not the same when carbon leaving with the coproduct are accounted for. The higher alcohols cases show a significantly lower efficiency than the methanol cases primarily due to the significantly lower per pass conversion to the alcohol, a large recycle rate, and the undesirable CH_4 and methanol formation side-reaction which requires autothermal reforming (and its O_2 demand) to get back H_2 and CO . The thermal efficiency and consequently the overall plant economics could be enhanced if the methanol is not recycled but purified and sold as an additional coproduct. The CH_4 could also be separated to meet substitute natural gas specifications to potentially enhance the plant economics, depending on the impact shale gas is having on natural gas prices.

The economic analysis and demand for a particular coproduct in the market place is a more meaningful comparison of the various coproduction scenarios. Tables 45 through 50 present the plant cost estimates and results of the economic analysis for all the cases. The 1st year levelized cost of electricity for the two Electricity Only (bituminous and lignite) cases were first developed using methodology described in the DoE/NETL Report 2010/1397, November 2010, “Cost and

Performance Baseline for Fossil Energy Plants Volume 1: Bituminous Coal and Natural Gas to Electricity.” Next, the coproduct cost was selected for each of the coproduction cases such that the same 1st year levelized cost of electricity as the corresponding Electricity Only case (i.e., with the same coal) resulted.

The cost of the bituminous coal was obtained from DoE/NETL Report 2010/1397, November 2010 while the cost of the lignite was obtained from DOE/NETL Report 2010/1399, May 2011.

The cost of woody biomass was obtained from DOE/NETL Report 2012/1547, February 2012 by applying the cost correlation below with $X = (1 - \text{biomass moisture fraction}) * (\text{as received biomass feed})$ [ST per day]:

$$\text{Hybrid Poplar Cost (\$/dry ST)} = 1.136 * 10^{-11} * X^3 - 2.675 * 10^{-7} * X^2 + 3.153 * 10^{-3} * X + 116.2$$

The cost of switchgrass was obtained from DOE/NETL Report 2012/1546, February 2012 by applying the cost correlation below with $X = \text{switchgrass production rate, dry ST/day}$:

$$\text{Switchgrass Cost (\$/dry ST)} = 1.286 * 10^{-11} * X^3 - 3.028 * 10^{-7} * X^2 + 3.569 * 10^{-3} * X + 85.32$$

The costs of woody biomass and switchgrass were calculated by applying the above correlations to the production rate (biomass feed rate) of each case. The cost of woody biomass ranged from \$120.08/dry ST to \$120.97/dry ST, and the cost of switchgrass ranged from \$89.89/dry ST to \$91.02/dry ST. Due to the small variation in the cost for a given biomass, the respective costs were held constant as listed below.

The following summarizes the cost of the various feedstocks thus obtained:

- Bituminous coal = \$38.18
- Lignite = \$10.92
- Woody biomass = \$120
- Switchgrass = \$90

The first year cost of electricity calculated for the bituminous coal is \$102.9/MWh while that for the lignite is \$108.1/MWh. The calculated cost of hydrogen ranged from \$1.42/kg to \$2.77/kg depending on the feedstock, which is lower than the DOE announced hydrogen cost goal of \$3.00/kg in July 14, 2005. Methanol cost ranged from \$345/MT to \$617/MT, while the market price is around \$450/MT [ICISPring of Methanol, Jan 27, 2012]. For Fischer-Tropsch liquids, the calculated cost ranged from \$65/bbl to \$112/bbl, which is comparable to the current market price of crude oil at around \$100/bbl [Crude Oil and Commodity Prices, July 30, 2012]. It should be noted, however, that F-T liquids contain no sulfur and nitrogen compounds. The calculated cost of alcohol ranged from \$4.37/gal to \$5.43/gal, while it ranged from \$2.20/gal to \$3.70/gal in a DOE funded study conducted by Louisiana State University [DOE Award: DE-FC26-06NT43024]. The Louisiana State University study consisted of a significantly larger plant than our study and benefited from economies of scale. When the plant size in our study is scaled up to similar size as in the Louisiana State University study, cost of alcohol is then reduced to a range of \$3.24/gal to \$4.28/gal, which is comparable. Urea cost ranged from \$307/MT to \$428/MT, while the market price is around \$480/MT [Urea Monthly Price – US Dollars per MT].

Jun 2011 – Jun 2012]. In all cases, the coproduct cost was lowest for bituminous coal (only) fed plants and highest for plants cofed with lignite and the woody biomass.

Table 11: Performance Summary of Bituminous Cases

CASE DESIGNATION		BOE	BOH	BWH	BGH	BOM	BWM	BGM	BOF	BWF	BGF	BOA	BWA	BGA	BOU	BWU	BGU
COFEED		NONE	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass
COPRODUCT	UNITS	NONE		Hydrogen			Methanol			F-T Liquids			Alcohol			Urea	
COAL FEED RATE	LB/HR (DRY)	271,000	391,532	291,176	306,302	377,922	286,274	300,434	358,238	268,911	281,284	387,760	290,738	301,820	424,386	319,122	337,806
	KG/HR (DRY)	122,902	177,565	132,053	138,913	171,393	129,829	136,251	162,466	121,955	127,566	175,855	131,854	136,880	192,466	144,727	153,200
	ST/D (DRY)	3,252	4,698	3,494	3,676	4,535	3,435	3,605	4,299	3,227	3,375	4,653	3,489	3,622	5,093	3,829	4,054
GRASS FEED RATE	MT/D (DRY)	2,950	4,262	3,170	3,334	4,114	3,116	3,271	3,900	2,927	3,062	4,221	3,165	3,286	4,620	3,474	3,677
	LB/HR (DRY)	-	-	-	131,272	-	-	128,757	-	-	120,550	-	-	129,352	-	-	144,774
	KG/HR (DRY)	-	-	-	59,534	-	-	58,393	-	-	54,671	-	-	58,663	-	-	65,657
WOOD FEED RATE	ST/D (DRY)	-	-	-	1,575	-	-	1,545	-	-	1,447	-	-	1,552	-	-	1,737
	MT/D (DRY)	-	-	-	1,429	-	-	1,402	-	-	1,312	-	-	1,408	-	-	1,576
	LB/HR (DRY)	-	-	124,790	-	-	122,689	-	-	115,247	-	-	124,602	-	-	136,767	-
TOTAL HHV INPUT	KG/HR (DRY)	-	-	56,594	-	-	55,641	-	-	52,266	-	-	56,509	-	-	62,026	-
	ST/D (DRY)	-	-	1,497	-	-	1,472	-	-	1,383	-	-	1,495	-	-	1,641	-
	MT/D (DRY)	-	-	1,358	-	-	1,336	-	-	1,255	-	-	1,356	-	-	1,489	-
GAS TURBINE POWER OUTPUT	MMBTU/HR	3,557	5,139	4,875	5,043	4,961	4,793	4,946	4,702	4,502	4,631	5,090	4,868	4,969	5,570	5,343	5,561
	GJ/HR	3,753	5,422	5,143	5,320	5,234	5,057	5,218	4,961	4,750	4,886	5,370	5,136	5,243	5,877	5,637	5,868
STEAM TURBINE POWER OUTPUT	KW	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000	318,000
TOTAL GROSS POWER OUTPUT	KW	147,382	162,653	159,346	165,137	126,441	127,187	130,773	163,785	162,150	166,963	122,087	126,163	126,491	160,810	160,498	167,627
TOTAL AUXILIARY CONSUMPTION	KW	465,382	480,653	477,346	483,137	444,441	445,187	448,773	481,785	480,150	484,963	440,087	444,163	444,491	478,810	478,498	485,627
TOTAL NET POWER OUTPUT	KW	66,550	103,344	129,342	110,652	109,420	131,743	111,522	155,865	175,525	159,926	216,684	231,364	221,944	135,472	156,967	138,544
NET POWER EFFICIENCY, HHV	%	398,833	377,310	348,004	372,484	335,021	313,444	337,250	325,920	304,625	325,037	223,402	212,800	222,547	343,339	321,530	347,083
NET POWER HEAT RATE	BTU/KWH	38.26	25.05	24.36	25.20	23.04	22.31	23.27	23.65	23.09	23.95	14.98	14.92	15.28	21.03	20.53	21.29
COPRODUCT PRODUCED	KJ/KWH	8,919	13,621	14,008	13,538	14,807	15,291	14,666	14,428	14,779	14,247	22,783	22,874	22,328	16,224	16,617	16,023
	ST/D	9,410	14,371	14,780	14,283	15,622	16,133	15,474	15,222	15,593	15,032	24,037	24,134	23,557	17,118	17,532	16,905
COPRODUCT HHV	MT/D	-	253	233	250	1,318	1,242	1,336	663	617	654	695	654	685	3,103	2,887	3,096
	MMBTU/HR	-	229	211	226	1,196	1,126	1,212	601	560	593	630	593	621	2,815	2,619	2,808
ELECTRICITY / TOTAL ENERGY C	10 ⁶ KJ/H	-	1,286	1,187	1,271	1,127	1,061	1,142	1,112	1,035	1,097	762	718	751	1,170	1,089	1,167
CARBON CAPTURED	%	-	1,357	1,252	1,341	1,189	1,120	1,205	1,173	1,092	1,157	804	757	792	1,235	1,149	1,232
CONDENSER COOLING DUTY	10 ⁶ KJ/H	100	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
CONDENSER COOLING DUTY	%	90.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0
CONDENSER COOLING DUTY	MMBTU/HR	650.23	730.96	718.64	755.16	316.27	334.71	350.50	849.41	836.49	873.44	391.80	430.42	432.92	713.76	757.28	805.25
CONDENSER COOLING DUTY	10 ⁶ KJ/H	686.03	771.21	758.21	796.74	333.69	353.13	369.80	896.18	882.55	921.52	413.37	454.11	456.76	753.06	717.77	763.23
RAW WATER USE	GPM	3,483	4,508	4,114	4,205	4,123	3,833	3,869	4,955	4,575	4,644	5,298	4,901	4,940	6,408	5,945	6,191
RAW WATER USE	M ³ /MIN	13.18	17.06	15.57	15.92	15.60	14.51	14.64	18.75	17.32	17.58	20.05	18.55	18.70	24.25	22.50	23.43

Table 12: Performance Summary of Lignite Cases

CASE DESIGNATION		LOE	LOH	LWH	LGH	LOM	LWM	LGM	LOF	LWF	LGf	LOA	LWA	LGA	LOU	LWU	LGU
COFEED		NONE	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass	NONE	Woody Mass	Grass
COPRODUCT	UNITS	NONE	Hydrogen			Methanol			F-T Liquids			Alcohol			Urea		
COAL FEED RATE	LB/HR (DRY)	332,584	437,223	313,862	331,954	423,890	308,822	326,270	407,449	293,908	309,719	447,790	321,318	335,454	477,369	341,042	363,928
	KG/HR (DRY)	150,832	198,287	142,341	150,546	192,241	140,055	147,968	184,784	133,292	140,462	203,080	145,722	152,134	216,494	154,668	165,047
	ST/D (DRY)	3,991	5,247	3,766	3,983	5,087	3,706	3,915	4,889	3,527	3,717	5,373	3,856	4,025	5,728	4,093	4,367
	MT/D (DRY)	3,621	4,760	3,417	3,614	4,615	3,362	3,552	4,436	3,200	3,372	4,875	3,498	3,652	5,197	3,713	3,962
GRASS FEED RATE	LB/HR (DRY)	-	-	-	142,266	-	-	139,830	-	-	132,737	-	-	143,766	-	-	155,969
	KG/HR (DRY)	-	-	-	64,520	-	-	63,415	-	-	60,198	-	-	65,200	-	-	70,734
	ST/D (DRY)	-	-	-	1,707	-	-	1,678	-	-	1,593	-	-	1,725	-	-	1,872
	MT/D (DRY)	-	-	-	1,549	-	-	1,522	-	-	1,445	-	-	1,565	-	-	1,698
WOOD FEED RATE	LB/HR (DRY)	-	-	134,512	-	-	132,352	-	-	125,961	-	-	137,708	-	-	146,161	-
	KG/HR (DRY)	-	-	61,003	-	-	60,024	-	-	57,125	-	-	62,452	-	-	66,286	-
	ST/D (DRY)	-	-	1,614	-	-	1,588	-	-	1,512	-	-	1,652	-	-	1,754	-
	MT/D (DRY)	-	-	1,464	-	-	1,441	-	-	1,371	-	-	1,499	-	-	1,591	-
TOTAL HHV INPUT	MMBTU/HR	3,468	4,559	4,408	4,569	4,420	4,337	4,491	4,248	4,127	4,263	4,669	4,512	4,617	4,978	4,789	5,009
	GJ/HR	3,659	4,810	4,650	4,821	4,663	4,576	4,738	4,482	4,355	4,498	4,926	4,761	4,871	5,252	5,053	5,285
GAS TURBINE POWER OUTPUT	KW	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928	312,928
STEAM TURBINE POWER OUTPUT	KW	140,679	143,166	143,595	149,308	107,468	110,846	115,170	147,326	148,836	154,071	117,896	121,321	120,758	140,496	142,275	147,743
TOTAL GROSS POWER OUTPUT	KW	453,607	456,094	456,523	462,236	420,396	423,774	428,098	460,254	461,764	466,999	430,824	434,249	433,686	453,424	455,203	460,671
TOTAL AUXILIARY CONSUMPTION	KW	80,057	137,330	154,607	136,110	140,394	155,940	137,560	180,516	195,164	179,200	224,241	237,106	225,758	158,611	175,733	158,440
TOTAL NET POWER OUTPUT	KW	373,550	318,764	301,916	326,126	280,001	267,834	290,538	279,738	266,600	287,798	206,583	197,143	207,928	294,814	279,470	302,231
NET POWER EFFICIENCY, HHV	%	36.76	23.86	23.37	24.36	21.62	21.07	22.08	22.47	22.04	23.04	15.10	14.91	15.37	20.21	19.91	20.59
NET POWER HEAT RATE	BTU/KWH	9,284	14,302	14,599	14,010	15,785	16,192	15,457	15,187	15,482	14,813	22,602	22,889	22,206	16,884	17,137	16,574
	KJ/KWH	9,795	15,089	15,403	14,782	16,654	17,084	16,308	16,023	16,334	15,628	23,846	24,149	23,429	17,813	18,081	17,487
COPRODUCT PRODUCED	ST/D	-	214	202	219	1,102	1,060	1,143	569	542	583	643	613	646	2,668	2,501	2,730
	MT/D	-	194	183	198	1,000	961	1,037	516	491	529	583	556	586	2,420	2,268	2,476
COPRODUCT HHV	MMBTU/HR	-	1,088	1,029	1,113	942	906	977	955	909	979	705	673	709	1,006	943	1,029
	10 ⁶ KJ/H	-	1,148	1,086	1,174	994	956	1,031	1,007	959	1,032	744	710	748	1,061	995	1,086
ELECTRICITY / TOTAL ENERGY CAPTURED	%	100	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
CARBON CAPTURED	%	90.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0	90.0	80.0	80.0
CONDENSER COOLING DUTY	MMBTU/HR	594.06	609.82	617.11	653.94	220.91	251.58	271.29	715.65	726.63	765.44	369.66	399.86	393.80	576.38	630.51	667.52
	10 ⁶ KJ/H	626.77	643.40	651.08	689.94	233.07	265.43	286.22	755.05	766.63	807.58	390.02	421.88	415.49	608.11	597.61	632.68
RAW WATER USE	GPM	3,409	4,071	3,740	3,817	3,764	3,520	3,586	4,451	4,160	4,219	4,837	4,495	4,500	5,624	5,214	5,443
	M ³ /MIN	12.90	15.41	14.16	14.45	14.25	13.32	13.57	16.85	15.74	15.97	18.31	17.01	17.03	21.29	19.74	20.60

Table 13: Stream data for BOE Case
(Refer to Figure 1 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Temperature, C	15		86	60	189.4	249.2	232.2	252.1	15	579.4	156	20	34.4	252.1	485.5	850	678	850	19.4
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	25.145	24.4	1.279	8.584
Solids, kg/hr	122923		0	10786	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1
kmol/hr (w/o Solids)	854		3053	0	17775	17774	25036	16390	68740	77682	77682	111	6419	1097	23106	23863	20747	3115	62
kg/hr (w/o Solids)	15379		97696	0	342884	341120	471949	150181	1983122	2043682	2043682	10637	282516	10051	666609	676661	576982	99679	1980
Mole Frac (w/o Solids)																			
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	7.40%	7.40%	0.00%	0.00%	0.00%	20.80%	18.70%	6.50%	100.00%	100.00%
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.20%	68.40%	68.40%	0.00%	0.00%	0.30%	77.20%	74.80%	86.00%	0.00%	0.00%
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	1.00%	0.00%	0.00%
H2	0.00%		0.00%	0.00%	23.70%	23.70%	42.40%	60.70%	0.00%	0.00%	0.00%	0.00%	0.00%	60.70%	0.00%	0.00%	0.00%	0.00%	0.00%
CO	0.00%		0.00%	0.00%	37.40%	37.40%	0.90%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%
CO2	0.00%		0.00%	0.00%	4.60%	4.60%	28.90%	2.70%	0.00%	0.90%	0.90%	0.00%	100.00%	2.70%	0.00%	0.20%	0.20%	0.00%	0.00%
H2O	100.00%		0.00%	0.00%	33.40%	33.90%	27.50%	34.90%	1.10%	22.50%	22.50%	3.10%	0.00%	34.90%	1.10%	5.40%	6.30%	0.00%	0.00%
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2S	0.00%		0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%		0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 14: Stream data for LOE Case
(Refer to Figure 1 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Temperature, C	15		74.6	60	191.1	216.1	232.2	253.5	4.4	569	153.2	20	34.4	253.5	473.7	849.9	678	849.9	10
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	25.145	24.4	1.274	8.584
Solids, kg/hr	150858		0	18485	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1
kmol/hr (w/o Solids)	4727		3292	0	17703	17701	25419	16068	65153	73935	73935	48	6907	1273	24648	25536	22219	3317	27
kg/hr (w/o Solids)	85152		105330	0	358650	357887	496931	152568	1882737	1941252	1941252	4550	303995	12089	712252	724341	618188	106153	849
Mole Frac (w/o Solids)																			
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	6.80%	6.80%	0.00%	0.00%	0.00%	20.80%	18.60%	6.40%	100.00%	100.00%
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.60%	68.50%	68.50%	0.00%	0.00%	0.30%	77.60%	74.90%	86.10%	0.00%	0.00%
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	1.00%	0.00%	0.00%
H2	0.00%		0.00%	0.00%	20.00%	20.00%	40.30%	59.10%	0.00%	0.00%	0.00%	0.00%	0.00%	59.10%	0.00%	0.00%	0.00%	0.00%	0.00%
CO	0.00%		0.00%	0.00%	39.20%	39.20%	0.90%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%
CO2	0.00%		0.00%	0.00%	5.60%	5.60%	30.30%	3.00%	0.00%	1.00%	1.00%	0.00%	100.00%	3.00%	0.00%	0.20%	0.30%	0.00%	0.00%
H2O	100.00%		0.00%	0.00%	34.60%	34.90%	28.20%	36.30%	0.60%	22.90%	22.90%	4.60%	0.00%	36.30%	0.60%	5.40%	6.20%	0.00%	0.00%
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2S	0.00%		0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	95.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 15: Stream data for BOH Case
(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21
Temperature, C	15		86	60	189.4	249.2	232.2	243.7	15	579.2	153.3		34.4	252.1	485.5	14.999998	498.73089	849.9	678	849.9	19.4	252.1	14.5	146.1
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.01352932	25.696318	25.145	24.4	1.28	8.584	34.819	33.233	44.106
Solids, kg/hr	177596		0	15583	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	1233		4411	0	25680	25677	36171	15827	69674	78188	78188	161	9265	1578	32273	1101	33375	34463	29962	4501	89	9081	4706	1212
kg/hr (w/o Solids)	22219		141148	0	495362	492814	681856	150908	2010097	2063225	2063225	15367	407752	14477	931079	31768	962853	977330	833298	144032	2862	83332	9549	16788
Mole Frac (w/o Solids)																								
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	6.00%	6.00%	0.00%	0.00%	0.00%	20.80%	20.76%	20.76%	18.70%	6.50%	100.00%	100.00%	0.00%	0.00%	0.00%
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.50%	77.20%	70.00%	70.00%	0.00%	0.00%	0.30%	77.20%	77.19%	77.19%	74.80%	86.00%	0.00%	0.00%	0.30%	0.10%	2.30%
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.00%	0.00%	0.00%	0.90%	0.94%	0.94%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%		0.00%	0.00%	23.70%	23.70%	42.40%	61.20%	0.00%	0.00%	0.00%	0.00%	0.00%	60.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	60.70%	99.90%	66.90%
CO	0.00%		0.00%	0.00%	37.40%	37.40%	0.90%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	10.10%
CO2	0.00%		0.00%	0.00%	4.60%	4.60%	28.90%	4.10%	0.00%	1.30%	1.30%	0.00%	100.00%	2.70%	0.00%	0.03%	0.03%	0.20%	0.20%	0.00%	0.00%	2.70%	0.00%	20.40%
H2O	100.00%		0.00%	0.00%	33.40%	33.90%	27.50%	32.20%	1.10%	21.80%	21.80%	3.10%	0.00%	34.90%	1.10%	1.08%	1.08%	5.40%	6.20%	0.00%	0.00%	34.90%	0.00%	0.20%
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%
H2S	0.00%		0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%		0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 16: Stream data for BWH Case

(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21
Temperature, C	15	15	86	60	189.1	236.3	232.2	239	15	588.8	152.1	20	34.4	248	485.5	14.999998	501.92307	850.1	678	850.1	19.4	248	14.5	134.2
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.01352932	25.696318	25.145	24.4	1.277	8.584	34.819	33.233	44.106
Solids, kg/hr	132075	56604	0	12313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	917	3142	4257	0	24205	24203	34738	16409	59448	72425	72425	120	8074	1594	27536	4513	32049	33176	28852	4324	67	8304	4342	1121
kg/hr (w/o Solids)	16524	56604	136227	0	476581	474674	664476	193863	1715049	1917910	1917910	11485	355352	17156	794414	130191	924605	941761	803406	138355	2143	89352	8812	29361
Mole Frac (w/o Solids)																								
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.20%	5.20%	0.00%	0.00%	0.00%	20.80%	20.76%	20.76%	18.60%	6.50%	100.00%	100.00%	0.00%	0.00%	0.00%
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.40%	77.20%	68.30%	68.30%	0.00%	0.00%	0.30%	77.20%	77.19%	77.19%	74.60%	85.80%	0.00%	0.00%	0.30%	0.10%	1.90%
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.94%	0.94%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	22.50%	22.50%	41.60%	56.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.40%	99.90%	37.80%
CO	0.00%	0.00%	0.00%	0.00%	38.60%	38.60%	0.90%	1.80%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	9.50%
CO2	0.00%	0.00%	0.00%	0.00%	5.00%	5.00%	29.40%	9.80%	0.00%	2.80%	2.80%	0.00%	100.00%	6.80%	0.00%	0.03%	0.03%	0.40%	0.50%	0.00%	0.00%	6.80%	0.00%	50.30%
H2O	100.00%	100.00%	0.00%	0.00%	33.20%	33.60%	27.80%	32.00%	1.10%	22.90%	22.90%	3.30%	0.00%	34.30%	1.10%	1.08%	1.08%	5.40%	6.30%	0.00%	0.00%	34.30%	0.00%	0.50%
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%
H2S	0.00%	0.00%	0.00%	0.00%	0.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 17: Stream data for BGH Case
(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21
Temperature, C	15	15	86	60	189	237.2	232.2	238.4	15	587.6	153	20	34.4	247.7	485.5	14.999998	500.72653	850.1	678	850.1	19.4	247.7	14.5	134.7
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.01352932	25.696318	25.145	24.4	1.277	8.584	34.819	33.233	44.106
Solids, kg/hr	138936	59544	0	15725	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	965	583	4241	0	24904	24901	35416	16591	62085	73855	73855	127	8109	1586	28758	3209	31967	33084	28773	4311	70	8843	4650	1201
kg/hr (w/o Solids)	17383	10508	135710	0	483453	481446	670874	194874	1791139	1957534	1957534	12057	356862	16897	829657	92580	922237	939134	801184	137950	2248	94230	9436	30877
Mole Frac (w/o Solids)																								
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.30%	5.30%	0.00%	0.00%	0.00%	20.80%	20.76%	20.76%	18.60%	6.50%	100.00%	100.00%	0.00%	0.00%	0.00%
N2	0.00%	0.00%	0.00%	0.00%	0.40%	0.40%	0.30%	0.50%	77.20%	68.40%	68.40%	0.00%	0.00%	0.40%	77.20%	77.19%	77.19%	74.60%	85.80%	0.00%	0.00%	0.40%	0.10%	2.40%
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.94%	0.94%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	23.40%	23.40%	42.10%	56.40%	0.00%	0.00%	0.00%	0.00%	0.00%	57.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.80%	99.90%	38.70%
CO	0.00%	0.00%	0.00%	0.00%	37.90%	37.90%	0.90%	1.90%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	9.50%
CO2	0.00%	0.00%	0.00%	0.00%	4.70%	4.70%	29.00%	9.70%	0.00%	2.80%	2.80%	0.00%	100.00%	6.60%	0.00%	0.03%	0.03%	0.40%	0.50%	0.00%	0.00%	6.60%	0.00%	48.90%
H2O	100.00%	100.00%	0.00%	0.00%	33.10%	33.60%	27.60%	31.50%	1.10%	22.70%	22.70%	3.80%	0.00%	33.90%	1.10%	1.08%	1.08%	5.40%	6.30%	0.00%	0.00%	33.90%	0.00%	0.50%
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%
H2S	0.00%	0.00%	0.00%	0.00%	0.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 18: Stream data for LOH Case
(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21
Temperature, C	15		74.6	60	191.1	216.1	232.2	244.5	4.4	571.9	153.2	20	34.4	253.5	473.7	4.4444424	492.18209	850.1	678	850.1	10	253.5	5	131.6
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.95147651	25.696318	25.145	24.4	1.278	8.584	34.819	33.233	44.106
Solids, kg/hr	198321		0	24301	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	6214		4327	0	23272	23271	33417	14359	54751	68439	68439	63	9072	1623	25361	6970	32331	33463	29101	4362	35	7852	3980	1028
kg/hr (w/o Solids)	111943		138470	0	471492	470489	653278	142107	1582158	1801515	1801515	5981	399248	15435	732854	201402	934256	949691	810105	139586	1115	74667	8077	15344
Mole Frac (w/o Solids)																								
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.20%	5.20%	0.00%	0.00%	0.00%	20.80%	20.82%	20.82%	18.60%	6.50%	100.00%	100.00%	0.00%	0.00%	0.00%
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.40%	77.60%	70.10%	70.10%	0.00%	0.00%	0.30%	77.60%	77.60%	77.60%	75.00%	86.20%	0.00%	0.00%	0.30%	0.10%	2.00%
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.93%	0.93%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%		0.00%	0.00%	20.00%	20.00%	40.30%	59.50%	0.00%	0.00%	0.00%	0.00%	0.00%	59.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.10%	99.90%	64.40%
CO	0.00%		0.00%	0.00%	39.20%	39.20%	0.90%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	10.30%
CO2	0.00%		0.00%	0.00%	5.60%	5.60%	30.30%	4.40%	0.00%	1.50%	1.50%	0.00%	100.00%	3.00%	0.00%	0.03%	0.03%	0.20%	0.30%	0.00%	0.00%	3.00%	0.00%	23.00%
H2O	100.00%		0.00%	0.00%	34.60%	34.90%	28.20%	33.70%	0.60%	22.40%	22.40%	4.60%	0.00%	36.30%	0.60%	0.62%	0.62%	5.20%	6.00%	0.00%	0.00%	36.30%	0.00%	0.20%
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%
H2S	0.00%		0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	95.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 19: Stream data for LWH Case

(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery	
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	
Temperature, C	15	15	74.6	60	190.4	209.2	232.2	239.2	4.4	581.4	152.7	20	34.4	248.8	473.7	4.4444424	494.24907	850.1	678	850.1	10	248.8	5	120.1	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.95147651	25.696318	25.145	24.4	1.274	8.584	34.819	33.233	44.106	
Solids, kg/hr	142365	61014	0	18225	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	4461	3387	4160	0	22248	22247	32421	15131	47843	64539	64539	46	7905	1643	22161	8842	31003	32175	27993	4183	25	7317	3766	973	
kg/hr (w/o Solids)	80359	61014	133127	0	455790	455057	638347	184047	1382511	1706447	1706447	4355	347876	18216	640379	255511	895892	914108	780273	133835	810	81136	7643	27045	
Mole Frac (w/o Solids)																									
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.50%	4.50%	0.00%	0.00%	0.00%	20.80%	20.82%	20.82%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.20%	0.20%	0.20%	0.30%	77.60%	68.20%	68.20%	0.00%	0.00%	0.20%	77.60%	77.60%	77.60%	74.80%	86.00%	0.00%	0.00%	0.20%	0.10%	1.60%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.93%	0.93%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2	0.00%	0.00%	0.00%	0.00%	19.50%	19.50%	39.90%	54.60%	0.00%	0.00%	0.00%	0.00%	0.00%	56.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	56.00%	99.90%	34.10%	
CO	0.00%	0.00%	0.00%	0.00%	40.00%	40.00%	0.90%	1.80%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	9.60%	
CO2	0.00%	0.00%	0.00%	0.00%	5.90%	5.90%	30.60%	10.30%	0.00%	3.10%	3.10%	0.00%	100.00%	7.20%	0.00%	0.03%	0.03%	0.50%	0.50%	0.00%	0.00%	7.20%	0.00%	54.40%	
H2O	100.00%	100.00%	0.00%	0.00%	34.20%	34.30%	28.40%	33.00%	0.60%	23.40%	23.40%	5.20%	0.00%	35.30%	0.60%	0.62%	0.62%	5.30%	6.00%	0.00%	0.00%	35.30%	0.00%	0.20%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 20: Stream data for LGH Case
(Refer to Figure 2 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to H2 Recovery	H2 Product	Tail Gas from H2 Recovery
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21
Temperature, C	15	15	74.6	60	190.3	209.6	232.2	238.4	4.4	580.2	152.8	20	34.4	248.5	473.7	4.4444424	493.15208	850.1	678	850.1	10	248.5	5	120.6
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.95147651	25.696318	25.145	24.4	1.274	8.584	34.819	33.233	44.106
Solids, kg/hr	150572	64531	0	22280	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	4718	632	4142	0	22907	22905	33085	15293	50164	65778	65778	49	7943	1632	23236	7673	30909	32070	27901	4169	27	7864	4070	1051
kg/hr (w/o Solids)	84991	11388	132552	0	462303	461528	644936	185050	1449600	1740898	1740898	4577	349556	17915	671454	221729	893183	911098	777710	133388	850	86349	8260	28678
Mole Frac (w/o Solids)																								
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.60%	4.60%	0.00%	0.00%	0.00%	20.80%	20.82%	20.82%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.50%	77.60%	68.30%	68.30%	0.00%	0.00%	0.30%	77.60%	77.60%	77.60%	74.80%	86.00%	0.00%	0.00%	0.30%	0.10%	2.30%
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.93%	0.93%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	20.40%	20.40%	40.50%	55.00%	0.00%	0.00%	0.00%	0.00%	0.00%	56.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	56.40%	99.90%	35.10%
CO	0.00%	0.00%	0.00%	0.00%	39.40%	39.40%	0.90%	1.90%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	9.60%
CO2	0.00%	0.00%	0.00%	0.00%	5.50%	5.50%	30.20%	10.20%	0.00%	3.00%	3.00%	0.00%	100.00%	7.00%	0.00%	0.03%	0.03%	0.50%	0.50%	0.00%	0.00%	7.00%	0.00%	52.70%
H2O	100.00%	100.00%	0.00%	0.00%	34.10%	34.30%	28.20%	32.50%	0.60%	23.20%	23.20%	6.30%	0.00%	34.90%	0.60%	0.62%	0.62%	5.20%	6.00%	0.00%	0.00%	34.90%	0.00%	0.20%
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 21: Stream data for BOM Case
(Refer to Figure 3 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to MeOH Unit	Decarbonized Syngas to MeOH Unit	S Removed Syngas to MeOH Unit	Syngas Entering Synthesis Unit	MeOH Product	Purge Gas	Unconverted Gas		
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25		
Temperature, C		15	33.9	60	186.1	248.5	232.2	248.8	15	585.3	151.5	20	34.4	248.8	485.5		15	502	850	678	850	19.4	248.5	248.8	248.4	20	22	23	24	25
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4		1.014	25.696	25.145	24.4	1.276	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	171423		0	15041	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1		1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	1190		4271	0	23923	23921	31646	15730	59836	72752	72752	155	7384	1640	27716		4581	32297	39465	29109	4356	86	3239	5336	8574	5538	1558	501	17401	
kg/hr (w/o Solids)	21447		136655	0	462990	460531	595695	159575	1726269	1901284	1901284	14832	324967	16638	799607		132164	931771	948408	809009	139999	2764	62363	54131	116475	61785	49917	6047	152353	
Mole Frac (w/o Solids)																														
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.20%	5.20%	0.00%	0.00%	0.00%	20.80%		20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.20%	68.50%	68.50%	0.00%	0.00%	0.30%	77.20%		77.20%	77.20%	74.50%	85.70%	0.00%	0.00%	0.30%	0.30%	0.30%	0.50%	0.00%	5.50%	6.00%	
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.90%	0.90%		0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2	0.00%		0.00%	0.00%	24.40%	24.50%	40.60%	56.60%	0.00%	0.00%	0.00%	0.00%	56.60%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	24.50%	56.60%	44.40%	68.80%	0.00%	71.10%	78.80%		
CO	0.00%		0.00%	0.00%	38.70%	38.70%	0.70%	1.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	38.70%	1.00%	15.30%	23.60%	0.00%	4.70%	5.10%		
CO2	0.00%		0.00%	0.00%	4.70%	4.80%	27.70%	4.00%	0.00%	1.40%	1.40%	0.00%	100.00%	4.00%	0.00%		0.00%	0.00%	0.30%	0.00%	0.00%	4.80%	4.00%	4.30%	6.70%	0.00%	15.00%	8.40%		
H2O	100.00%		0.00%	0.00%	31.10%	31.60%	30.70%	38.10%	1.10%	24.10%	24.10%	3.00%	0.00%	38.10%	1.10%		1.10%	1.10%	5.70%	6.50%	0.00%	0.00%	31.60%	38.10%	35.70%	0.40%	0.10%	0.00%	0.00%	
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.10%	1.10%	
H2S	0.00%		0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COs	0.00%		0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CH3OH	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	1.80%	0.40%	
C2H5OH	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	
CH3OCH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.10%
HCOOCH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.50%	0.00%	
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C4H10	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C6H14	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C8H18	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C10H22	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 22: Stream data for BWM Case

(Refer to Figure 3 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSg Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre- ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to MeOH Unit	Decarbonized Syngas to MeOH Unit	S Removed Syngas to MeOH Unit	Syngas Entering Synthesis Unit	MeOH Product	Purge Gas	Unconverted Gas	
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	
Temperature, C	15	15	33.9	60	186.5	235.4	232.2	244	15	592.6	152.7	20	34.4	244	485.5	15	504	849.8	678	849.8	19.4	235.4	244	241.8	50	87.1	79.9	26.7	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.014	25.696	25.145	24.4	1.273	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	129852	55651	0	12106	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	902	3089	4190	0	23125	23122	31975	15875	53781	69306	69306	118	6471	1688	24912	6634	31546	32773	28519	4254	66	2041	6655	8695	5701	1466	588	20599	
kg/hr (w/o Solids)	16246	55651	134083	0	454657	452782	609061	191229	1551578	1825641	1825641	11291	284773	20337	718693	191400	910093	930430	794297	136133	2106	39957	80169	120115	66178	46984	7233	192425	
Mole Frac (w/o Solids)																													
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.70%	4.70%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.20%	67.40%	67.40%	0.00%	0.00%	0.30%	77.20%	77.20%	77.20%	74.30%	85.40%	0.00%	0.00%	0.30%	0.30%	0.30%	0.40%	0.00%	3.90%	4.30%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	23.30%	23.30%	40.60%	53.60%	0.00%	0.00%	0.00%	0.00%	0.00%	53.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.30%	53.60%	46.50%	70.90%	0.00%	71.40%	78.90%		
CO	0.00%	0.00%	0.00%	0.00%	39.50%	39.50%	0.80%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	39.50%	1.00%	10.10%	15.30%	0.00%	3.70%	4.10%		
CO2	0.00%	0.00%	0.00%	0.00%	5.00%	5.10%	28.60%	9.50%	0.00%	2.90%	2.90%	0.00%	100.00%	9.50%	0.00%	0.00%	0.00%	0.60%	0.70%	0.00%	0.00%	5.10%	9.50%	8.50%	12.90%	0.00%	16.70%	11.80%	
H2O	100.00%	100.00%	0.00%	0.00%	31.40%	31.80%	29.80%	35.60%	1.10%	24.20%	24.20%	3.30%	0.00%	35.60%	1.10%	1.10%	1.10%	5.60%	6.50%	0.00%	0.00%	31.80%	35.60%	34.70%	0.40%	0.10%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.50%	0.50%	
H2S	0.00%	0.00%	0.00%	0.00%	0.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	3.40%	0.90%	
C2H5OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	
HCOOCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.60%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C6H14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C8H18	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C10H22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 23: Stream data for BGM Case
(Refer to Figure 3 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to MeOH Unit	Decarbonized Syngas to MeOH Unit	S Removed Syngas to MeOH Unit	Syngas Entering Synthesis Unit	MeOH Product	Purge Gas	Unconverted Gas	
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	
Temperature, C		15	15	33.9	60	186.6	236.4	232.2	243.7	15	592.1	153	20	34.4	243.7	485.5	15	503.4	849.8	678	849.8	19.4	236.4	243.7	241.8	50	87.3	78.8	26.7
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.7	34.819	24.4	1.014	25.696	25.145	24.4	1.272	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	136274	58403		0	15424	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	946	572	4172	0	23802	23801	32440	15941	55060	69997	69997	124	6374	1686	25504	5961	31465	32690	28447	4242	69	2271	7064	9334	6129	1577	641	22512	
kg/hr (w/o Solids)	17050	10306	133508	0	463338	461395	613918	191588	1588469	1844551	1844551	11823	280499	20258	735781	171987	907769	928027	792272	135755	2204	44031	84899	128917	71171	50545	7994	215789	
Mole Frac (w/o Solids)																													
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.70%	4.70%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.40%	0.40%	0.30%	0.30%	77.20%	67.40%	67.40%	0.00%	0.00%	0.30%	77.20%	77.20%	77.20%	74.30%	85.40%	0.00%	0.00%	0.40%	0.30%	0.30%	0.50%	0.00%	5.00%	5.00%	5.00%
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	23.90%	23.90%	40.90%	53.70%	0.00%	0.00%	0.00%	0.00%	0.00%	53.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.90%	53.70%	46.50%	70.80%	0.00%	70.60%	77.80%
CO	0.00%	0.00%	0.00%	0.00%	38.90%	38.90%	0.80%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	38.90%	1.00%	10.20%	15.60%	0.00%	3.70%	4.10%
CO2	0.00%	0.00%	0.00%	0.00%	4.80%	4.90%	28.30%	9.50%	0.00%	2.90%	2.90%	0.00%	100.00%	9.50%	0.00%	0.00%	0.00%	0.60%	0.70%	0.00%	0.00%	4.90%	9.50%	8.40%	12.70%	0.00%	16.40%	11.60%	
H2O	100.00%	100.00%	0.00%	0.00%	31.50%	31.90%	29.80%	35.40%	1.10%	24.10%	24.10%	3.70%	0.00%	35.40%	1.10%	1.10%	1.10%	5.60%	6.50%	0.00%	0.00%	31.90%	35.40%	34.60%	0.40%	0.00%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.50%	0.50%	
H2S	0.00%	0.00%	0.00%	0.00%	0.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	3.30%	0.30%	
C2H5OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%
HCOOCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C6H14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C8H18	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C10H22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 24: Stream data for LOM Case
(Refer to Figure 3 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre- ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to MeOH Unit	Decarbonized Syngas to MeOH Unit	S Removed Syngas to MeOH Unit	Syngas Entering Synthesis Unit	MeOH Product	Purge Gas	Unconverted Gas	
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	
Temperature, C	15	0	24.1	60	187.5	213.8	232.2	250.2	4.4	577.6	152.6	20	34.4	250.2	473.7	4.4	494.7	850	678	850	10	213.8	250.2	237.7	50	88.2	67.7	17.2	
Pressure, bar	1.014	0	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.7	34.819	24.4	0.951	25.696	25.145	24.4	1.274	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	192273	0	23560	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	
kmol/hr (w/o Solids)	6024	0	4208	0	21691	21689	29931	14360	47526	64497	64497	61	7492	1688	22014	9427	31441	32652	28411	4242	34	2439	4916	7354	4671	1302	427	14910	
kg/hr (w/o Solids)	108530	0	134646	0	441805	440833	583672	149468	1373365	1682133	1682133	5797	329728	17568	636144	272409	908553	926121	790389	135732	1080	49570	51169	100729	52384	41715	5053	126514	
Mole Frac (w/o Solids)																													
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.50%	4.50%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.60%	68.60%	68.60%	0.00%	0.00%	0.30%	77.60%	77.60%	77.60%	74.70%	85.90%	0.00%	0.00%	0.30%	0.30%	0.40%	0.00%	4.80%	5.20%	0.00%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	20.70%	20.70%	38.80%	55.40%	0.00%	0.00%	0.00%	0.00%	0.00%	55.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.70%	55.40%	43.90%	69.10%	0.00%	72.40%	80.10%	
CO	0.00%	0.00%	0.00%	0.00%	40.80%	40.80%	8.70%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	40.80%	1.00%	14.20%	22.40%	0.00%	4.30%	4.80%	
CO2	0.00%	0.00%	0.00%	0.00%	5.80%	5.80%	29.30%	4.40%	0.00%	1.50%	1.50%	0.00%	100.00%	4.40%	0.00%	0.00%	0.00%	0.30%	0.40%	0.00%	0.00%	5.80%	4.40%	4.80%	7.60%	0.00%	15.80%	8.70%	
H2O	100.00%	0.00%	0.00%	0.00%	32.10%	32.40%	31.00%	38.90%	0.60%	24.50%	24.50%	4.50%	0.00%	38.90%	0.60%	0.60%	0.60%	5.50%	6.30%	0.00%	0.00%	32.40%	38.90%	36.70%	0.40%	0.10%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	1.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CH3OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	1.00%	0.20%		
C2H5OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CH3OCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
HCOOCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C4H10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C6H14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C8H18	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C10H22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	95.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		

Table 25: Stream data for LWM Case
(Refer to Figure 3 for stream numbers)

Stream Number	As Received	As Received	Oxygen		Raw	Sulfur	WGS	Syngas to	GT Air	GT	HRSG	H2SO4	CO2	Syngas to	Extracted	Extral Air	Air to Pre-	Air to	Depleted	Oxygen	Oxygen	Syngas to	Decarbonized	S Removed	Syngas		MeOH	Purge	Unconverted
	Coal	Biomass	to Gasifier	Ash	Syngas	Removal	Outlet	GT	Inlet	Outlet	Outlet	Product	Product	Pre-ITM	GT Air	Compressor	ITM	ITM Unit	Air	from ITM Unit	to H2SO4 Unit	Pre- MeOH	Syngas to MeOH Unit	MeOH Unit	Syngas to MeOH Unit	MeOH Unit	Product	Gas	Gas
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	
Temperature, C	15	15	24.1	60	187.6	207.2	232.2	245	4.4	584.9	152.9	20	34.4	245	473.7	4.4	495.9	849.9	678	849.9	10	207.2	245	237.5	50	88	70.1	17.2	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.7	34.819	24.4	0.951	25.696	25.145	24.4	1.269	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	140079	60034	0	17932	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1
kmol/hr (w/o Solids)	4389	3332	4106	0	21227	21225	30396	14679	43617	62247	62247	46	6525	1740	20204	10411	30614	31888	27760	4128	25	1477	6150	7627	4941	1251	511	17942	
kg/hr (w/o Solids)	79069	60034	131378	0	436886	436169	597638	180958	1260413	1637812	1637812	4285	287155	21453	583822	300841	884663	906116	774030	132087	796	30359	75817	106171	57774	40091	6234	165405	
Mole Frac (w/o Solids)																													
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.00%	4.00%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.50%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.20%	77.60%	67.40%	67.40%	0.00%	0.00%	0.20%	77.60%	77.60%	77.60%	74.50%	85.60%	0.00%	0.00%	0.30%	0.20%	0.20%	0.40%	0.00%	3.40%	3.70%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	20.00%	20.00%	39.00%	52.50%	0.00%	0.00%	0.00%	0.00%	0.00%	52.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.00%	52.50%	46.20%	71.40%	0.00%	72.00%	79.60%	
CO	0.00%	0.00%	0.00%	0.00%	41.30%	41.30%	0.80%	1.10%	0.00%	0.00%	0.00%	0.00%	0.00%	1.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	41.30%	1.10%	8.90%	13.70%	0.00%	3.50%	3.90%	
CO2	0.00%	0.00%	0.00%	0.00%	6.10%	6.10%	30.00%	10.00%	0.00%	3.10%	3.10%	100.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.70%	0.00%	6.10%	10.00%	9.20%	14.20%	0.00%	17.10%	12.10%		
H2O	100.00%	100.00%	0.00%	0.00%	32.20%	32.40%	30.00%	36.20%	0.60%	24.60%	24.60%	5.10%	0.00%	36.20%	0.60%	0.60%	0.60%	5.40%	6.20%	0.00%	0.00%	32.40%	36.20%	35.50%	0.40%	0.10%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.40%	0.50%
H2S	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	3.20%	0.20%	
C2H5OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%
HCOOCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C6H14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C8H18	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C10H22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 26: Stream data for LGM Case
(Refer to Figure 3 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Syngas to MeOH Unit	Decarbonized Syngas to MeOH Unit	S Removed Syngas to MeOH Unit	Syngas Entering Synthesis Unit	MeOH Product	Purge Gas	Unconverted Gas	
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	
Temperature, C	15	15	24.1	60	187.8	207.8	232.2	244.6	4.4	583.9	153.1	20	34.4	244.6	473.7	4.4	494.9	849.8	678	849.8	10	207.8	244.6	236.9	50	88.2	68.8	17.2	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.7	34.819	24.4	0.951	25.696	25.145	24.4	1.269	8.584	38.128	34.819	33.784	32.888	4.461	30	53.757	
Solids, kg/hr	147994	63426	0	21899	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1
kmol/hr (w/o Solids)	4637	621	4084	0	21878	21877	30812	14817	45627	63315	63315	48	6455	1732	21135	9340	30474	31740	27633	4108	26	1679	6506	8185	5319	1350	559	19677	
kg/hr (w/o Solids)	83536	11193	130669	0	443314	442559	599812	181868	1318492	1666992	1666992	4498	284076	21260	610726	269893	880618	901878	770439	131439	834	33972	79859	113823	62185	43260	6921	186784	
Mole Frac (w/o Solids)																													
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.20%	4.20%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.50%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.40%	0.40%	0.20%	0.30%	77.60%	67.50%	67.50%	0.00%	0.00%	0.30%	77.60%	77.60%	77.60%	74.50%	85.60%	0.00%	0.00%	0.40%	0.30%	0.30%	0.50%	0.00%	4.70%	5.10%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2	0.00%	0.00%	0.00%	0.00%	20.90%	20.90%	39.50%	52.80%	0.00%	0.00%	0.00%	0.00%	52.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.90%	52.80%	46.20%	71.20%	0.00%	71.10%	78.40%		
CO	0.00%	0.00%	0.00%	0.00%	40.50%	40.50%	0.80%	1.10%	0.00%	0.00%	0.00%	0.00%	0.00%	1.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	40.50%	1.10%	9.10%	14.10%	0.00%	3.60%	3.90%		
CO2	0.00%	0.00%	0.00%	0.00%	5.70%	5.70%	29.50%	9.90%	0.00%	3.10%	3.10%	0.00%	100.00%	9.90%	0.00%	0.00%	0.60%	0.70%	0.00%	5.70%	9.90%	9.00%	13.90%	0.00%	16.80%	11.90%			
H2O	100.00%	100.00%	0.00%	0.00%	32.30%	32.50%	30.00%	36.00%	0.60%	24.40%	24.40%	6.30%	0.00%	36.00%	0.60%	0.60%	0.60%	5.40%	6.20%	0.00%	0.00%	32.50%	36.00%	35.30%	0.40%	0.10%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.40%	0.50%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99.90%	3.00%	0.20%		
C2H5OH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CH3OCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	
HCOOCH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C6H14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C8H18	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C10H22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 27: Stream data for BOF Case
 (Refer to Figure 4 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product (TDA Process)	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Oxygen to ATR	Syngas #1 to F-T Unit	Syngas #2 to F-T Unit	S Removed Syngas to F-T Unit	CO2 Product (MDEA Process)	Syngas Entering Synthesis	F-T Product	Purge Gas	Unconverted Gas		
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18A	18B	19	20	21	22	23	24	25	26		
Temperature, C	15		33.9	60	191.3	249.7	232.2	244.7	15	601.4	152.7	20	34.4	244.7	485.5	15	513.6	849.5	681	849.5	19.4	203.4	249.7	232.2	245.3	26.7	245	55	62.9	198		
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.014	25.696	25.145	24.4	1.272	8.584	38	38.128	36.749	35.715	151.685	24.263	2.655	33.15	27.014		
Solids, kg/hr	162494		0	14258	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	0	1	0	1	1	1	
kmol/hr (w/o Solids)	1128		4048	0	23970	23968	22630	14955	32345	57791	57791	147	4543	1797	14982	17270	32252	33589	29232	4358	82	225	8223	2216	10436	2191	8540	128	75	7246		
kg/hr (w/o Solids)	20320		129535	0	462173	459841	424462	168543	933138	1482970	1482970	14058	199917	20253	432230	498238	930468	950721	811285	139437	2623	7214	157761	41570	199282	96317	150141	25047	2234	172388		
Mole Frac (w/o Solids)																																
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	20.80%	2.80%	2.80%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.20%	66.40%	66.40%	0.00%	0.00%	0.30%	77.20%	77.20%	77.20%	74.10%	85.20%	0.00%	0.00%	0.00%	0.30%	0.20%	0.30%	0.00%	16.20%	0.00%	36.90%	18.70%	0.00%	
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	1.30%	0.60%	0.00%	
H2	0.00%		0.00%	0.00%	23.10%	23.10%	37.40%	50.60%	0.00%	0.00%	0.00%	0.00%	0.00%	50.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.10%	35.00%	25.70%	0.10%	40.70%	0.00%	18.80%	11.10%	0.00%	
CO	0.00%		0.00%	0.00%	36.60%	36.70%	4.60%	0.60%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	36.70%	2.90%	29.50%	0.10%	41.00%	0.00%	1.60%	5.90%	0.00%	
CO2	0.00%		0.00%	0.00%	4.50%	4.50%	25.60%	4.80%	0.00%	1.70%	1.70%	100.00%	4.80%	0.00%	0.00%	0.00%	0.00%	0.30%	0.40%	0.00%	0.00%	0.00%	4.50%	23.20%	8.50%	99.80%	0.90%	2.90%	38.80%	19.00%	0.00%	
H2O	100.00%		0.00%	0.00%	34.80%	35.30%	36.20%	43.70%	1.10%	28.30%	28.30%	3.00%	0.00%	43.70%	1.10%	1.10%	1.10%	6.10%	7.00%	0.00%	0.00%	0.00%	35.30%	38.70%	36.00%	0.00%	0.50%	1.20%	0.20%	44.60%	0.00%	
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2S	0.00%		0.00%	0.00%	0.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CO5	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.20%	0.00%	0.00%
C9H20-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.10%	0.00%	0.00%	0.00%
C15H3-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.20%	0.00%	0.00%	0.00%
C21H4-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.80%	0.00%	0.00%	0.00%
C4H8-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.90%	1.40%	0.00%	0.00%
C9H18-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.30%	0.00%	0.00%	0.00%
C15H3-02	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	0.00%
C20H4-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31.40%	0.00%	0.00%	0.00%
CH40	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.80%	0.10%	0.00%	0.00%	

Table 28: Stream data for BWF Case
(Refer to Figure 4 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO4 Outlet	H2SO4 Product	CO2 Product (TDA Process)	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4	Oxygen to ATR	Syngas #1 to F-T Unit	Syngas #2 to F-T Unit	S Removed Syngas to F-T Unit	CO2 Product (MDEA Process)	Syngas Entering Synthesis	F-T Product	Purge Gas	Unconverted Gas		
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14R	14C	15	16	17	18A	18B	19	20	21	22	23	24	25	26		
Temperature, C	15	15	33.9	60	190.9	237.1	232.2	240.4	15	612.3	154.6	20	34.4	240.4	485.5	15	515.9	849.8	681	849.8	19.4	203.4	237.1	232.2	235.4	26.7	245	55	62.9	198		
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.982	1.014	152.698	34.819	24.4	1.014	25.696	25.145	24.4	1.266	8.584	38	38.128	36.749	35.715	151.685	24.268	2.655	33.15	27.014		
Solids, kg/hr	121976	52275	0	11372	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	0	1	1	
kmol/hr (w/o Solids)	847	2902	3936	0	22755	22753	22080	15461	26084	54223	54223	111	3676	1871	12082	19086	31169	32593	28384	4209	62	210	7422	2451	9870	2154	7955	120	70	6748		
kg/hr (w/o Solids)	15261	52275	125948	0	445694	443932	418412	203843	752529	1399068	1399068	10607	161801	24662	348572	550638	899210	923872	789189	184683	1979	6718	144804	46439	191203	94659	139805	23322	2080	160531		
Mole Frac (w/o Solids)																																
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	1.90%	1.90%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.50%	6.40%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.20%	77.20%	64.40%	64.40%	0.00%	0.00%	0.20%	77.20%	77.20%	77.20%	73.80%	84.80%	0.00%	0.00%	0.00%	0.30%	0.20%	0.30%	0.00%	16.20%	0.00%	36.90%	18.70%	0.00%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	1.30%	0.60%	0.00%	
H2	0.00%	0.00%	0.00%	0.00%	22.20%	22.20%	37.00%	47.10%	0.00%	0.00%	0.00%	0.00%	0.00%	47.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22.20%	34.50%	25.30%	0.10%	40.80%	0.00%	18.80%	11.10%	0.00%	
CO	0.00%	0.00%	0.00%	0.00%	37.70%	37.70%	0.50%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	37.70%	2.90%	29.10%	0.10%	41.10%	0.00%	1.60%	5.90%	0.00%	
CO2	0.00%	0.00%	0.00%	0.00%	4.80%	4.80%	26.10%	10.10%	0.00%	3.50%	3.50%	0.00%	100.00%	10.10%	0.00%	0.00%	0.00%	0.60%	0.70%	0.00%	0.00%	4.80%	23.60%	9.50%	99.80%	0.90%	2.90%	38.80%	19.00%	0.00%		
H2O	100.00%	100.00%	0.00%	0.00%	34.50%	34.50%	36.20%	42.00%	1.10%	29.40%	29.40%	3.30%	0.00%	42.00%	1.10%	1.10%	1.10%	6.10%	7.10%	0.00%	0.00%	0.00%	34.50%	38.70%	35.90%	0.00%	0.50%	1.20%	0.20%	44.60%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	0.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C4H10-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.20%	0.00%	0.00%	
C9H20-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.10%	0.00%	0.00%	0.00%	
C15H3-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.20%	0.00%	0.00%	0.00%	
C21H4-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.80%	0.00%	0.00%	0.00%	
C4H8-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.90%	1.40%	0.00%	
C9H18-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.30%	0.00%	0.00%	0.00%	
C15H3-2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	0.00%	
C20H4-1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31.40%	0.00%	0.00%	0.00%	
CH4O	0																															

Table 30: Stream data for LOF Case
(Refer to Figure 4 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product (TDA Process)	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Oxygen to ATR	Syngas #1 to F-T Unit	Syngas #2 to F-T Unit	S Removed Syngas to F-T Unit	CO2 Product (MDEA Process)	Syngas Entering Synthesis	F-T Product	Purge Gas	Unconverted Gas		
1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	14D	15	16	17	18A	18B	19	20	21	22	23	24	25	26		
Temperature, C	15		24.1	60	192.1	216.7	232.2	246	4.4	593.6	152.7	20	34.4	246	473.7	4.4	504.8	849.9	681	849.9	10	188.8	216.7	232.2	221.5	17.2	245	55	62.9	198		
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.951	25.696	25.145	24.4	1.268	8.584	38	38.128	36.749	35.715	151.685	24.263	2,655	33.15	27,014		
Solids, kg/hr	184816		0	22646	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
kmol/hr (w/o Solids)	5791		4045	0	21913	21911	21529	13686	24524	52183	52183	59	4729	1863	11360	20257	31617	33008	28738	4270	32	194	6575	3009	9583	2226	7335	110	64	6221		
kg/hr (w/o Solids)	104320		129423	0	443819	442884	417429	156635	708684	1337299	1337299	5573	208131	21317	328263	585381	913644	934960	798325	136635	1039	6200	132903	58349	191220	97864	128909	21505	1918	148013		
Mole Frac (w/o Solids)																																
O2	0.00%		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	2.10%	2.10%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.50%	6.40%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%		0.00%	0.00%	0.30%	0.30%	0.20%	0.20%	77.60%	66.70%	66.70%	0.00%	0.00%	0.20%	77.60%	77.60%	77.60%	74.30%	85.40%	0.00%	0.00%	0.00%	0.30%	0.20%	0.20%	0.00%	16.20%	0.00%	36.90%	18.70%		
AR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	1.30%	0.60%		
H2	0.00%		0.00%	0.00%	19.70%	19.70%	36.10%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.70%	33.50%	24.00%	0.10%	40.80%	0.00%	18.80%	11.10%		
CO	0.00%		0.00%	0.00%	38.80%	38.80%	5.00%	7.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	38.80%	3.10%	27.60%	0.10%	41.10%	0.00%	1.60%	5.90%		
CO2	0.00%		0.00%	0.00%	5.50%	5.50%	27.20%	5.10%	0.00%	1.80%	1.80%	0.00%	100.00%	5.10%	0.00%	0.00%	0.00%	0.40%	0.40%	0.00%	0.00%	0.00%	5.50%	24.70%	11.50%	99.80%	0.90%	2.90%	38.80%	19.00%		
H2O	100.00%		0.00%	0.00%	35.40%	35.60%	36.00%	44.00%	0.60%	28.60%	28.60%	4.50%	0.00%	44.00%	0.60%	0.60%	0.60%	5.90%	6.80%	0.00%	0.00%	0.00%	35.60%	38.60%	36.60%	0.00%	0.50%	1.20%	0.20%	44.60%		
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
H2S	0.00%		0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO5	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	95.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C4H10-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C9H20-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C15H3-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C21H4-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C4H8-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C9H18-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C15H3-02	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C20H4-01	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CH4O	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 31: Stream data for LWF Case
(Refer to Figure 4 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product (TDA Process)	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Oxygen to ATR	Syngas #1 to F-T Unit	Syngas #2 to F-T Unit	5 Removed Syngas to F-T Unit	CO2 Product (MDEA Process)	Syngas Entering Synthesis	F-T Product	Purge Gas	Unconverted Gas	
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18A	18B	19	20	21	22	23	24	25	26	
Temperature, C	15	15	24.0739	60	191.7	210.2	232.2	241.2	4.4	604.8	153.4	20	34.4	241.2	473.7	4.4	506.6	850.4	681	850.4	10	188.8	210.2	232.2	217.6	17.2	245	55	62.9	197.9	
Pressure, bar	1.014	1.014	51.0212	1.014	40.679	38.128	35.715	34.619	0.951	0.978	0.921	1.014	152.698	34.619	24.4	0.951	25.696	25.145	24.4	1.262	8.584	38	38.128	36.749	35.715	151.665	24.263	2.655	33.15	27.014	
Solids, kg/hr	133315	57135	0	17066	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
kmol/hr (w/o Solids)	4177	3171	3907	0	21111	21109	21119	14312	19601	49380	49380	43	3781	1944	9079	21410	30489	31976	27862	4114	24	184	6139	3075	9212	2190	6984	105	61	5921	
kg/hr (w/o Solids)	75250	57135	125034	0	432163	431477	412162	191855	566423	1273204	1273204	4078	166389	26065	262368	618684	681052	907117	775468	131650	759	5901	125478	60013	185464	96277	122705	20470	1826	140874	
Mole Frac (w/o Solids)																															
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	1.20%	1.20%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.40%	6.40%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.20%	0.20%	0.20%	0.20%	77.60%	64.60%	64.60%	0.00%	0.00%	0.20%	77.60%	77.60%	77.60%	74.00%	84.90%	0.00%	0.00%	0.00%	0.20%	0.20%	0.20%	0.00%	0.00%	16.10%	0.00%	36.90%	18.70%
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	1.30%	0.60%
H2	0.00%	0.00%	0.00%	0.00%	19.10%	19.10%	35.80%	46.50%	0.00%	0.00%	0.00%	0.00%	0.00%	46.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.10%	33.20%	23.80%	0.10%	40.80%	0.00%	18.80%	11.10%	
CO	0.00%	0.00%	0.00%	0.00%	39.50%	39.50%	0.50%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	39.50%	3.10%	27.40%	0.10%	41.10%	0.00%	1.60%	5.90%	
CO2	0.00%	0.00%	0.00%	0.00%	5.80%	5.80%	27.60%	10.60%	0.00%	3.80%	3.80%	0.00%	100.00%	10.60%	0.00%	0.00%	0.00%	0.00%	0.70%	0.80%	0.00%	0.00%	5.80%	24.90%	12.20%	99.80%	0.90%	2.90%	38.80%	19.00%	
H2O	100.00%	100.00%	0.00%	0.00%	35.10%	35.30%	36.00%	42.10%	0.60%	29.70%	29.70%	5.10%	0.00%	42.10%	0.60%	0.60%	0.60%	6.00%	6.90%	0.00%	0.00%	0.00%	35.30%	38.60%	36.40%	0.00%	0.50%	1.20%	0.20%	44.60%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C4H10-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.20%	
C9H20-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.10%	0.00%	0.00%	
C15H3-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.20%	0.00%	0.00%	
C21H4-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.80%	0.00%	0.00%	
C4H8-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.90%	1.40%	
C9H18-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.30%	0.00%	0.00%	
C15H3-02	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	
C20H4-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31.40%	0.00%	0.00%	
C14H0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.80%	0.10%	

Table 32: Stream data for LGF Case
(Refer to Figure 4 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product (TDA Process)	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Oxygen to ATR	Syngas #1 to F-T Unit	Syngas #2 to F-T Unit	S Removed Syngas to F-T Unit	CO2 Product (MDEA Process)	Syngas Entering Synthesis	F-T Product	Purge Gas	Unconverted Gas	
1A	15	15	24.1	60	191.6	210.5	232.2	240.6	4.4	604.5	154.2	20	34.4	240.6	473.7	4.4	506.2	850.2	681	850.2	10	188.8	210.5	232.2	217	17.2	245	55	62.9	198.1	
Temperature, C	15	15	24.1	60	191.6	210.5	232.2	240.6	4.4	604.5	154.2	20	34.4	240.6	473.7	4.4	506.2	850.2	681	850.2	10	188.8	210.5	232.2	217	17.2	245	55	62.9	198.1	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.951	25.696	25.145	24.4	1.261	8.594	38	38.128	36.749	35.715	151.685	24.263	2.455	33.15	27.014	
Solids, kg/hr	140488	60208	0	20788	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
kmol/hr (w/o Solids)	4402	590	3868	0	21610	21610	21064	14465	20305	49746	49746	46	3667	1943	9405	20920	30325	31811	27720	4091	25	199	6777	2886	9661	2211	7515	113	66	6378	
kg/hr (w/o Solids)	79298	10625	123761	0	433784	433060	405803	193880	586757	1282255	1282255	4271	161378	26040	271786	604523	876310	902350	771436	130914	792	6357	135758	55599	191319	97176	132161	22047	1967	151746	
Mole Frac (w/o Solids)																															
O2	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	1.20%	1.20%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.40%	6.40%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
N2	0.00%	0.00%	0.00%	0.00%	0.30%	0.30%	0.20%	0.30%	77.60%	64.40%	64.40%	0.00%	0.00%	0.30%	77.60%	77.60%	77.60%	74.00%	84.90%	0.00%	0.00%	0.00%	0.30%	0.20%	0.30%	0.00%	16.20%	0.00%	36.90%	18.70%	
AR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.80%	0.80%	0.00%	0.00%	0.00%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.60%	
H2	0.00%	0.00%	0.00%	0.00%	20.40%	20.40%	36.20%	46.40%	0.00%	0.00%	0.00%	0.00%	0.00%	46.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.40%	33.60%	24.40%	0.10%	40.70%	0.00%	18.80%	11.10%	
CO	0.00%	0.00%	0.00%	0.00%	38.70%	38.70%	0.50%	0.60%	0.00%	0.00%	0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	38.70%	3.00%	28.00%	0.10%	41.00%	0.00%	1.60%	5.90%	
CO2	0.00%	0.00%	0.00%	0.00%	5.30%	5.30%	26.80%	10.50%	0.00%	3.70%	3.70%	0.00%	100.00%	10.50%	0.00%	0.00%	0.00%	0.70%	0.80%	0.00%	0.00%	5.30%	24.30%	11.00%	99.80%	0.90%	2.90%	38.80%	19.00%		
H2O	100.00%	100.00%	0.00%	0.00%	35.00%	35.20%	36.30%	42.20%	0.60%	29.80%	29.80%	6.40%	0.00%	42.20%	0.60%	0.60%	0.60%	6.00%	6.90%	0.00%	0.00%	35.20%	38.90%	36.30%	0.00%	0.50%	1.20%	0.20%	44.60%		
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C4H10-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.20%	0.00%	
C9H20-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.10%	0.00%	0.00%	
C15H3-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C21H4-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.80%	0.00%	0.00%	
C4H8-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.90%	1.40%	0.00%
C9H18-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.30%	0.00%	0.00%
C15H3-02	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%
C20H4-01	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31.40%	0.00%	0.00%	
C140	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.80%	0.10%	0.00%	

Table 39: Stream data for BOU Case
(Refer to Figure 6 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Decarbonized Syngas to PSA Unit	H2 to NH3 Synthesis	Tail Gas from PSA	CO2 to Urea Synthesis	Air to Cryo-ASU	O2 from Cryo-ASU	N2 to NH3 Synthesis	Urea Product	Purge Gas		
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27		
Temperature, C	15		86.1	60	191.2	249.5	232.2	242.2	15	579.2	153.3	20	34.3	253.2	485.5		497.759613	849.3	678	849.3	19.4	253.2	14.5	146.5	34.4	15	32.2	105.4	68.3	37		
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4		25.6963184	25.145	24.4	1.278	8.584	34.819	33.233	44.106	158	1.014	8.618	65.155	137.584	45.242		
Solids, kg/hr	192498		0	16891	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0		1	0	1	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
kmol/hr (w/o Solids)	1337		4813	0	28444	28441	39229	16273	70862	78819	78819	183	8087	1549	32078		32078	33153	28829	4324	97	12454	6415	1652	1960	2847	586	2143	1953	687		
kg/hr (w/o Solids)	24084		154111	0	548501	545736	740078	161473	2044353	2081967	2081967	16814	355906	14502	925438		925438	939940	801575	138365	3112	116614	13019	24572	86248	82135	18854	60150	117300	6382		
Mole Frac (w/o Solids)																																
O2	0.00%		99.40%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	6.10%	6.10%	0.00%	0.00%	0.00%	20.80%		20.76%	18.70%	6.50%	100.00%	100.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%	0.00%		
N2	0.00%		0.20%	0.00%	0.40%	0.30%	1.50%	77.20%	69.70%	69.70%	0.00%	0.00%	0.90%	77.20%			77.19%	74.70%	85.90%	0.00%	0.00%	0.90%	0.10%	6.80%	0.00%	77.20%	1.80%	99.20%	0.00%	24.00%	0.00%	
AR	0.00%		0.40%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.90%	0.90%	0.00%	0.00%	0.10%	0.90%		0.94%	0.90%	1.10%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.30%	0.20%	0.00%	0.70%	0.00%	
H2	0.00%		0.00%	0.00%	23.20%	23.20%	42.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.80%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	59.80%	99.90%	62.90%	0.00%	0.00%	0.00%	0.00%	0.00%	71.90%	0.00%	
CO	0.00%		0.00%	0.00%	36.60%	36.60%	0.90%	2.10%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	9.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO2	0.00%		0.00%	0.00%	4.50%	4.50%	28.90%	4.30%	0.00%	1.40%	1.40%	0.00%	100.00%	2.60%	0.00%		0.03%	0.20%	0.20%	0.00%	0.00%	2.60%	0.00%	19.70%	100.00%	0.00%	0.00%	0.00%	0.00%	0.90%	0.00%	
H2O	100.00%		0.00%	0.00%	34.70%	35.30%	27.50%	31.70%	1.10%	21.80%	21.80%	7.70%	0.00%	35.20%	1.10%		1.08%	5.50%	6.30%	0.00%	0.00%	35.20%	0.00%	0.20%	0.00%	1.10%	0.00%	0.00%	0.00%	0.00%	0.00%	
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%		0.00%	0.00%	0.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	0.00%
COs	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	92.30%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
UREA	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	
CARB	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Table 40: Stream data for BWU Case
(Refer to Figure 6 for stream numbers)

	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Decarbonized Syngas to PSA	H2 to NH3 Synthesis	Tail Gas from PSA	CO2 to Urea Synthesis	Air to Cryo-ASU	O2 from Cryo-ASU	N2 to NH3 Synthesis	Urea Product	Purge Gas		
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27		
Temperature, C	15	15	86.1	60	191	237	232.2	237.3	15	588.5	155.1	20	34.3	248.9	485.5	15	499.8	850.2	678	850.2	19.4	248.9	14.5	134.9	34.4	15	32.2	106.4	68.3	-37		
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.014	25.696	25.145	24.4	1.275	8.584	34.819	33.233	44.106	158	1.014	8.618	65.155	137.584	45.242		
Solids, kg/hr	144751	62036	0	13495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	0	1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	0	1	
kmol/hr (w/o Solids)	1005	3444	4686	0	27122	27119	37971	17209	62752	74179	74179	140	7029	1589	29067	2190	31256	32384	28172	4213	73	11457	5969	1541	1823	2649	545	1994	1817	640		
kg/hr (w/o Solids)	18110	62036	150056	0	531136	529042	724537	211178	1810390	1967170	1967170	12733	309359	17247	838572	63172	901741	918988	784182	134807	2345	124341	12114	41135	80241	76416	17541	55962	109125	5943		
Mole Frac (w/o Solids)																																
O2	0.00%	0.00%	99.40%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.30%	5.30%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%			
N2	0.00%	0.00%	0.20%	0.00%	0.30%	0.30%	0.20%	1.30%	77.20%	67.90%	67.90%	0.00%	0.00%	0.80%	77.20%	77.20%	77.20%	74.50%	85.70%	0.00%	0.00%	0.80%	0.10%	6.00%	0.00%	77.20%	1.80%	99.20%	0.00%	24.00%		
AR	0.00%	0.00%	0.40%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.90%	0.90%	0.00%	0.00%	0.10%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.30%	0.20%	0.00%	0.70%		
H2	0.00%	0.00%	0.00%	0.00%	22.20%	22.20%	41.70%	54.80%	0.00%	0.00%	0.00%	0.00%	0.00%	56.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	56.80%	99.90%	35.10%	0.00%	0.00%	0.00%	0.00%	0.00%	71.90%		
CO	0.00%	0.00%	0.00%	0.00%	37.50%	37.50%	0.90%	1.90%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	9.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CO2	0.00%	0.00%	0.00%	0.00%	4.80%	4.80%	29.30%	10.30%	0.00%	3.00%	3.00%	0.00%	100.00%	6.50%	0.00%	0.00%	0.00%	0.40%	0.50%	0.00%	0.00%	6.50%	0.00%	48.60%	100.00%	0.00%	0.00%	0.00%	0.00%	0.90%		
H2O	100.00%	100.00%	0.00%	0.00%	34.60%	35.00%	27.70%	31.50%	1.10%	22.90%	22.90%	8.90%	0.00%	34.50%	1.10%	1.10%	1.10%	1.10%	5.50%	6.30%	0.00%	0.00%	34.50%	0.00%	0.50%	0.00%	1.10%	0.00%	0.00%	0.00%		
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%		
H2S	0.00%	0.00%	0.00%	0.00%	0.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	
COs	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	91.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
UREA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%		
CARB	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		

Table 41: Stream data for BGU Case
(Refer to Figure 6 for stream numbers)

	As Received	As Received	Oxygen		Raw	Sulfur	WGS	Syngas to	GT Air		HRSG	H2SO4	CO2	Syngas to	Extracted	Extral Air	Air to Pre-	Air to	Depleted	Oxygen	Oxygen	Decarbonized	H2 to NH3	Tail Gas	CO2 to	Air to	O2 from	N2 to NH3	Urea	Purge Gas	
Stream Number	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27	
Temperature, C	15	15	86.1	60	191	237.9	232.2	236.3	15	587	152.6	20	34.3	248.4	485.5	15	498.1	850.3	678	850.3	19.4444	248.4	14.5	135.4	34.4	15	32.2	105.4	68.3	37	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	1.014	1.04	0.983	1.014	152.698	34.819	24.4	1.014	25.696	25.145	24.4	1.275	8.58353	34.819	33.233	44.106	158	1.014	8.618	65.155	137.584	45.242	
Solids, kg/hr	153226	65668	0	17343	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	1064	643	4699	0	28088	28085	38950	17492	66272	76093	76093	149	6992	1579	30697	408	31105	32222	28032	4190	77	12205	6400	165.3	1955	2840	584	2138	1948	686	
kg/hr (w/o Solids)	19171	11589	150481	0	542408	540192	735921	213568	1911923	2020159	2020159	13453	307720	16972	885606	11767	897373	914345	780267	134078	2477	131152	12989	43362	86037	81924	18805	59995	117012	6371	
Mole Frac (w/o Solids)																															
O2	0.00%	0.00%	99.40%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.50%	5.50%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%	
N2	0.00%	0.00%	0.20%	0.00%	0.40%	0.40%	0.30%	1.50%	77.20%	68.00%	68.00%	0.00%	0.00%	0.90%	77.20%	77.20%	77.20%	74.60%	85.70%	0.00%	0.00%	0.90%	0.10%	6.70%	0.00%	77.20%	1.80%	99.20%	0.00%	24.00%	
AR	0.00%	0.00%	0.40%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.90%	0.90%	0.00%	0.00%	0.10%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.30%	0.20%	0.00%	0.70%	
H2	0.00%	0.00%	0.00%	0.00%	23.10%	23.10%	42.30%	55.30%	0.00%	0.00%	0.00%	0.00%	0.00%	57.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.30%	99.90%	35.90%	0.00%	0.00%	0.00%	0.00%	0.00%	71.90%	
CO	0.00%	0.00%	0.00%	0.00%	36.80%	36.80%	0.90%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	9.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%	
CO2	0.00%	0.00%	0.00%	0.00%	4.50%	4.60%	28.90%	10.20%	0.00%	3.00%	3.00%	0.00%	100.00%	6.40%	0.00%	0.00%	0.00%	0.40%	0.50%	0.00%	6.40%	0.00%	47.10%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2O	100.00%	100.00%	0.00%	0.00%	34.50%	35.00%	27.50%	30.50%	1.10%	22.70%	22.70%	9.40%	0.00%	34.10%	1.10%	1.10%	1.10%	5.50%	6.30%	0.00%	0.00%	34.10%	0.00%	0.50%	0.00%	1.10%	0.00%	0.00%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	
CO5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	90.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
UREA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	
CARB	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 42: Stream data for LOU Case
(Refer to Figure 6 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Decarbonized Syngas to PSA Unit	H2 to NH3 Synthesis	Tail Gas from PSA	CO2 to Urea Synthesis	Air to Cryo-ASU	O2 from Cryo-ASU	N2 to NH3 Synthesis	Urea Product	Purge Gas	
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27	
Temperature, C	15		74.7	60	191.9	216.6	232.2	243.1	4.4	571.6	153	20	34.3	255.2	473.7	4.4	491	850.9	678	850.9	10	255.2	5	132.1	34.4	4.4	32.2	93.5	68.3	37	
Pressure, bar	1.014		51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.951	25.696	25.145	24.4	1.275	8.584	34.819	33.233	44.106	158	0.951	8.618	65.155	137.584	45.242	
Solids, kg/hr	216531		0	26532	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0		1	1	1	1	1	1	1	1	1	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1
kmol/hr (w/o Solids)	6784		4751	0	25690	25688	36504	14861	56678	69456	69456	77	8224	1637	26253	5545	31799	32950	28662	4287	38	10974	5515	1424	1685	2434	502	1842	1679	590	
kg/hr (w/o Solids)	122222		152135	0	520350	519254	714111	152957	1637825	1829714	1829714	6663	361923	15885	758642	160240	918882	934767	797574	137193	1215	106472	11192	22590	74150	70335	16157	51694	100843	5475	
Mole Frac (w/o Solids)																															
O2	0.00%		99.50%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	5.30%	5.30%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%	0.00%	
N2	0.00%		0.20%	0.00%	0.30%	0.30%	0.20%	1.40%	77.60%	69.80%	69.80%	0.00%	0.00%	0.90%	77.60%	77.60%	77.60%	74.90%	86.10%	0.00%	0.00%	0.90%	0.10%	6.40%	0.00%	77.60%	1.80%	99.20%	0.00%	24.00%	
AR	0.00%		0.30%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.90%	0.90%	0.00%	0.00%	0.10%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.20%	0.20%	0.00%	0.70%	
H2	0.00%		0.00%	0.00%	19.80%	19.80%	40.30%	58.30%	0.00%	0.00%	0.00%	0.00%	0.00%	58.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	58.10%	99.90%	60.60%	0.00%	0.00%	0.00%	0.00%	0.00%	71.90%	
CO	0.00%		0.00%	0.00%	38.80%	38.80%	0.90%	2.10%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.30%	0.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO2	0.00%		0.00%	0.00%	5.50%	5.50%	30.30%	4.70%	0.00%	1.60%	1.60%	100.00%	2.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.20%	0.30%	0.00%	2.90%	0.00%	22.20%	100.00%	0.00%	0.00%	0.00%	0.00%	0.90%	
H2O	100.00%		0.00%	0.00%	35.30%	35.50%	28.20%	33.30%	0.60%	22.40%	22.40%	13.80%	0.00%	36.80%	0.60%	0.60%	0.60%	5.30%	6.10%	0.00%	0.00%	36.80%	0.00%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	0.00%	
CH4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%		0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	
COs	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	86.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
UREA	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	
CARB	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 43: Stream data for LWU Casealcohols

(Refer to Figure 6 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSG Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Decarbonized Syngas to PSA Unit	H2 to NH3 Synthesis	Tail Gas from PSA	CO2 to Urea Synthesis	Air to Cryo-ASU	O2 from Cryo-ASU	N2 to NH3 Synthesis	Urea Product	Purge Gas	
	1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27	
Temperature, C	15	15	74.7	60	191.6	210.1	232.2	237.6	4.4	581.5	154.4	20	34.3	250.2	473.7	4.4	493	850.2	678	850.2	10	250.2	5	120.7	34.4	4.4	32.2	93.5	68.3	-37	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.951	25.696	25.145	24.4	1.272	8.584	34.819	33.233	44.106	158	0.951	8.618	65.155	137.584	45.242	
Solids, kg/hr	154694	66297	0	19803	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
kmol/hr (w/o Solids)	4847	3680	4536	0	24530	24529	35119	15746	49668	65486	65486	57	7012	1639	23006	7340	30347	31521	27430	4091	27	10098	5170	1335	1579	2282	471	1727	1574	553	
kg/hr (w/o Solids)	87318	66297	145243	0	499526	498727	689522	198805	1435259	1733572	1733572	4859	308599	18320	664812	212113	876924	895244	764325	130919	879	112901	10492	37687	69512	65933	15146	48458	94536	5131	
Mole Frac (w/o Solids)																															
O2	0.00%	0.00%	99.50%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.50%	4.50%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%		
N2	0.00%	0.00%	0.20%	0.00%	0.30%	0.30%	0.20%	1.20%	77.60%	67.90%	67.90%	0.00%	0.00%	0.80%	77.60%	77.60%	77.60%	74.70%	85.90%	0.00%	0.00%	0.80%	0.10%	5.60%	0.00%	77.60%	1.80%	99.20%	0.00%	24.00%	
AR	0.00%	0.00%	0.30%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.80%	0.80%	0.00%	0.00%	0.10%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.20%	0.20%	0.00%	0.70%	
H2	0.00%	0.00%	0.00%	0.00%	19.50%	19.50%	40.10%	53.40%	0.00%	0.00%	0.00%	0.00%	0.00%	55.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.40%	99.90%	31.70%	0.00%	0.00%	0.00%	0.00%	0.00%	72.00%	
CO	0.00%	0.00%	0.00%	0.00%	39.20%	39.20%	9.90%	1.90%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	9.30%	0.00%	0.00%	0.00%	0.00%	0.00%		
CO2	0.00%	0.00%	0.00%	0.00%	5.70%	5.70%	30.40%	10.80%	0.00%	3.30%	3.30%	0.00%	100.00%	7.00%	0.00%	0.00%	0.00%	5.50%	0.50%	0.00%	0.00%	7.00%	0.00%	52.60%	100.00%	0.00%	0.00%	0.00%	0.90%		
H2O	100.00%	100.00%	0.00%	0.00%	35.10%	35.30%	28.30%	32.60%	0.60%	23.50%	23.50%	16.80%	0.00%	35.60%	0.60%	0.60%	0.60%	5.30%	6.10%	0.00%	0.00%	35.60%	0.20%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%		
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%		
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	
CO5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	83.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
UREA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	
CARB	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 44: Stream data for LGU Case
(Refer to Figure 6 for stream numbers)

Stream Number	As Received Coal	As Received Biomass	Oxygen to Gasifier	Ash	Raw Syngas	Sulfur Removal Outlet	WGS Outlet	Syngas to GT Combustor	GT Air Inlet	GT Outlet	HRSO Outlet	H2SO4 Product	CO2 Product	Syngas to Pre-ITM Combustor	Extracted GT Air	Extral Air Compressor Inlet	Air to Pre-ITM Combustor	Air to ITM Unit	Depleted Air	Oxygen from ITM Unit	Oxygen to H2SO4 Unit	Decarbonized Syngas to PSA Unit	H2 to NH3 Synthesis	Tail Gas from PSA	CO2 to Urea Synthesis	Air to Cryo-ASU	O2 from Cryo-ASU	N2 to NH3 Synthesis	Urea Product	Purge Gas	
1A	1B	2	3	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	15	16	17	18	19	20	21	22	23	24	25	26	27		
Temperature, C	15	15	74.7	60	191.6	210.5	232.2	236.2	4.4	579.8	153.6	20	34.3	249.6	473.7	4.4	491.5	850.6	678	850.6	10	249.6	5	121.3	34.4	4.4	32.2	93.5	68.3	-37	
Pressure, bar	1.014	1.014	51.021	1.014	40.679	38.128	35.715	34.819	0.951	0.978	0.921	1.014	152.698	34.819	24.4	0.951	25.696	25.145	24.4	1.272	8.584	34.819	33.233	44.106	158	0.951	8.618	65.155	137.584	45.242	
Solids, kg/hr	165075	70746	0	24426	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Vapor Frac (w/o Solids)	0	0	1	0	1	1	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	0	1
kmol/hr (w/o Solids)	5172	693	4559	0	25484	25482	36154	15981	52590	67060	67060	62	6987	1626	24360	5847	30207	31369	27299	4071	29	10947	5643	1457	1724	2491	514	1885	1718	604	
kg/hr (w/o Solids)	93177	12485	145968	0	511258	510406	702660	201177	1519678	1777576	1777576	5156	307501	18002	703918	168975	872894	890895	760640	130255	932	121176	11451	40414	75874	71978	16535	52902	103192	5606	
Mole Frac (w/o Solids)																															
O2	0.00%	0.00%	99.40%	0.00%	0.00%	0.00%	0.00%	0.00%	20.80%	4.70%	4.70%	0.00%	0.00%	0.00%	20.80%	20.80%	20.80%	18.60%	6.40%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	20.80%	95.00%	0.50%	0.00%	0.00%	
N2	0.00%	0.00%	0.20%	0.00%	0.40%	0.40%	0.30%	1.40%	77.60%	68.00%	68.00%	0.00%	0.00%	0.90%	77.60%	77.60%	77.60%	74.80%	85.90%	0.00%	0.00%	0.90%	0.10%	6.50%	77.60%	1.80%	99.20%	0.00%	0.00%	24.00%	
AR	0.00%	0.00%	0.40%	0.00%	0.10%	0.10%	0.00%	0.10%	0.90%	0.80%	0.80%	0.00%	0.00%	0.10%	0.90%	0.90%	0.90%	0.90%	1.00%	0.00%	0.00%	0.10%	0.00%	0.60%	0.00%	0.90%	3.20%	0.20%	0.00%	0.70%	
H2	0.00%	0.00%	0.00%	0.00%	20.40%	20.50%	40.70%	53.70%	0.00%	0.00%	0.00%	0.00%	0.00%	55.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.90%	99.90%	32.50%	0.00%	0.00%	0.00%	0.00%	0.00%	71.90%	
CO	0.00%	0.00%	0.00%	0.00%	38.50%	38.50%	0.90%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.20%	0.00%	9.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CO2	0.00%	0.00%	0.00%	0.00%	5.30%	5.30%	30.00%	10.80%	0.00%	3.30%	3.30%	0.00%	100.00%	6.80%	0.00%	0.00%	0.00%	0.40%	0.50%	0.00%	0.00%	6.80%	0.00%	50.90%	100.00%	0.00%	0.00%	0.00%	0.00%	0.90%	
H2O	100.00%	100.00%	0.00%	0.00%	35.00%	35.20%	28.10%	32.00%	0.60%	23.20%	23.20%	18.00%	0.00%	35.20%	0.60%	0.60%	0.60%	5.30%	6.10%	0.00%	0.00%	35.20%	0.00%	0.20%	0.00%	0.60%	0.00%	0.00%	0.00%	0.00%	
CH4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2S	0.00%	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NH3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	
COs	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CARBON	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SULFUR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CL2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HCN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SO2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C2H6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C3H8	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
S2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
H2SO4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	82.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
UREA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	
CARB	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Table 45: Plant Cost and Economics for Electricity Only Cases
 (Year 2007 \$)

	BOE	LOE
Net Power, kW	398,833	373,550
Plant Cost, \$1000		
Fuel Preparation System	146,555	213,044
Air Separation Unit	42,117	44,014
Gasification System	320,397	328,403
Gas Cleanup & Conditioning Systems	267,384	251,914
Power Island	184,749	180,513
Co-production Unit	-	-
General Facilities	155,693	153,790
Total Plant Cost (TPC), \$1000	1,116,895	1,171,678
Total Fixed operating cost for Initial Year, \$1000/yr	45,236	47,169
Total Variable Operating Costs for Initial Year, \$1000/yr	71,207	56,962
1st Year Cost of Electricity (COE), \$/MWh	102.9	108.1

Table 46: Plant Cost and Economics for Hydrogen Coproduction Cases
(Year 2007 \$)

	BOH	BWH	BGH	LOH	LWH	LGH
Net Power, kW	377,310	348,004	372,484	318,764	301,916	326,126
Plant Cost, \$1000						
Fuel Preparation System	189,609	229,090	206,916	258,007	277,762	258,715
Air Separation Unit	54,495	52,982	52,874	53,312	51,765	51,644
Gasification System	414,522	395,131	409,788	397,712	380,333	395,272
Gas Cleanup & Conditioning Systems	354,720	312,981	316,469	310,678	277,303	279,842
Power Island	191,486	188,015	189,492	181,404	179,399	180,841
Co-production Unit	10,736	10,121	10,619	9,506	9,117	9,628
General Facilities	175,684	170,780	173,222	166,857	163,733	166,128
Total Plant Cost (TPC), \$1000	1,391,251	1,359,100	1,359,380	1,377,476	1,339,412	1,342,070
Total Fixed Operating Cost for Initial Year, \$1000/yr	54,834	53,852	53,929	54,512	53,302	53,464
Total Variable Operating Costs + Coproduct Credit for Initial Year, \$1000/yr	3,812	-12,566	5,393	-23,477	-30,558	-12,360
Hydrogen Cost for Initial Year, \$/kg	1.42	2.39	1.83	1.69	2.77	2.08
1st Year Cost of Electricity (COE), \$/MWh	102.9	102.9	102.9	108.1	108.1	108.1

Table 47: Plant Cost and Economics for Methanol Coproduction Cases
(Year 2007 \$)

	BOM	BWM	BGM	LOM	LWM	LGM
Net Power, kW	335,021	313,444	337,250	280,001	267,834	290,538
Plant Cost, \$1000						
Fuel Preparation System	184,971	226,383	204,133	252,474	274,633	255,606
Air Separation Unit	53,262	52,385	52,283	52,277	51,290	51,114
Gasification System	404,382	390,462	404,276	389,183	376,047	390,522
Gas Cleanup & Conditioning Systems	310,388	274,443	276,583	274,759	245,194	245,454
Power Island	181,740	179,676	180,551	171,919	171,066	172,201
Co-production Unit	81,735	78,342	82,453	72,084	70,108	73,943
General Facilities	167,610	164,607	166,330	159,821	157,852	159,952
Total Plant Cost (TPC), \$1000	1,384,088	1,366,298	1,366,609	1,372,517	1,346,191	1,348,792
Total Fixed Operating Cost for Initial Year, \$1000/yr	55,283	54,775	54,856	54,999	54,180	54,350
Total Variable Operating Costs + Coproduct Credit for Initial Year, \$1000/yr	-26,000	-39,150	-21,857	-52,338	-58,089	-41,113
Methanol Cost for Initial Year, \$/MT	345.02	518.64	408.96	415.57	617.29	483.36
1st Year Cost of Electricity (COE), \$/MWh	102.9	102.9	102.9	108.1	108.1	108.1

Table 48: Plant Cost and Economics for Fischer-Tropsch Liquids Coproduction Cases
(Year 2007 \$)

	BOF	BWF	BGF	LOF	LWF	LGF
Net Power, kW	325,920	304,625	325,037	279,738	266,600	287,798
Plant Cost, \$1000						
Fuel Preparation System	178,173	216,682	194,935	245,579	265,280	246,459
Air Separation Unit	53,272	51,994	51,797	52,520	51,172	50,971
Gasification System	389,521	373,729	386,060	378,554	363,241	376,547
Gas Cleanup & Conditioning Systems	240,139	202,908	200,855	208,586	177,033	172,580
Power Island	190,047	186,582	187,633	182,036	179,684	180,666
Co-production Unit	118,997	113,223	117,836	106,977	103,364	108,804
General Facilities	168,200	164,960	166,539	160,600	158,616	160,356
Total Plant Cost (TPC), \$1000	1,338,348	1,310,079	1,305,656	1,334,852	1,298,390	1,296,385
Total Fixed Operating Cost for Initial Year, \$1000/yr	54,518	53,636	53,591	54,452	53,281	53,336
Total Variable Operating Costs + Coproduct Credit for Initial Year, \$1000/yr	-24,182	-35,434	-19,584	-45,613	-50,288	-33,685
Fischer-Tropsch Liquids Cost for Initial Year, \$/bbl	64.78	97.62	77.85	73.72	111.91	86.56
1st Year Cost of Electricity (COE), \$/MWh	102.9	102.9	102.9	108.1	108.1	108.1

Table 49: Plant Cost and Economics for Higher Alcohols Coproduction Cases
(Year 2007 \$)

	BOA	BWA	BGA	LOA	LWA	LGA
Net Power, kW	223,402	212,800	222,547	206,583	197,143	207,928
Plant Cost, 1000 2007\$						
Fuel Preparation System	188,329	228,848	204,792	262,356	282,365	260,622
Air Separation Unit	62,629	60,561	60,691	60,925	58,919	58,966
Gasification System	411,722	394,714	405,581	404,416	386,635	398,185
Gas Cleanup & Conditioning Systems	250,805	211,491	207,671	223,654	189,015	183,110
Power Island	186,718	184,022	184,098	180,791	178,531	178,204
Co-production Unit	452,530	417,896	446,073	378,220	356,962	384,246
General Facilities	165,388	162,853	164,139	160,221	158,127	158,701
Total Plant Cost (TPC), \$1000	1,718,121	1,660,385	1,673,045	1,670,584	1,610,555	1,622,033
Total Fixed Operating Cost for Initial Year, \$1000/yr	68,551	66,573	67,195	66,761	64,736	65,328
Total Variable Operating Costs + Coproduct Credit for Initial Year, \$1000/yr	-169,802	-167,606	-162,843	-163,324	-161,786	-155,614
Alcohol Cost for Initial Year, \$/gal	4.52	5.39	4.91	4.37	5.43	4.84
1st Year Cost of Electricity (COE), \$/MWh	102.9	102.9	102.9	108.9	108.1	108.1

Table 50: Plant Cost and Economics for Urea Coproduction Cases**(Year 2007 \$)**

	BOU	BWU	BGU	LOU	LWU	LGU
Net Power, kW	343,339	321,530	347,083	294,813	279,470	302,231
Plant Cost, \$1000						
Fuel Preparation System	200,611	244,268	221,593	274,370	294,389	275,916
Air Separation Unit	96,114	93,032	94,882	91,385	87,975	90,137
Gasification System	438,575	421,310	438,855	422,936	403,100	421,553
Gas Cleanup & Conditioning Systems	369,651	327,258	332,308	325,146	286,362	291,955
Power Island	193,313	190,681	192,876	183,104	181,133	182,820
Co-production Unit	548,558	521,512	547,616	493,429	471,620	501,444
General Facilities	188,404	183,843	187,484	178,168	174,177	178,094
Total Plant Cost (TPC), \$1000	2,035,226	1,981,903	2,015,613	1,968,538	1,898,754	1,941,920
Total Fixed Operating Cost for Initial Year, \$1000/yr	76,586	74,921	76,107	74,531	72,287	73,788
Total Variable Operating Costs + Coproduct Credit for Initial Year, \$1000/yr	-139,918	-146,716	-134,501	-150,903	-151,021	-141,465
Urea Cost for Initial Year, \$/MT	306.99	391.32	340.06	331.24	428.03	365.75
1st Year Cost of Electricity (COE), \$/MWh	102.9	102.9	102.9	108.1	108.1	108.1

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COST AND SCHEDULE STATUS

The project schedule based on the information flow among the proposed tasks is shown in Figure 11. The various activities / tasks, along with the time for the accomplishment of these activities / tasks and the dates for the release of outcomes are identified.

A summary of budget and costs is presented in Table 51 for the entire period of this study since this study is completed now.

Figure 11: Project Schedule

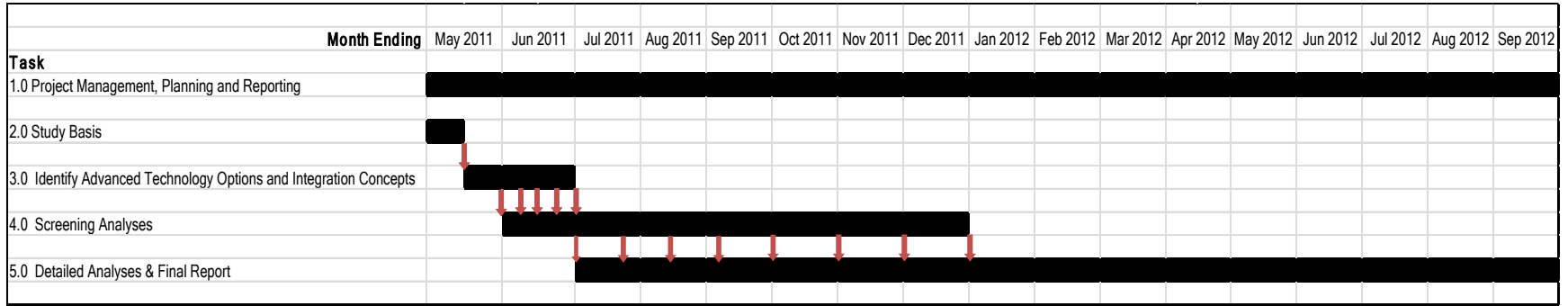


Table 51: Summary of Budget and Costs

	October 2011 - September 2012			
	Current Budget	Expense to Date	Cost Share Expense to Date	Balance Remaining
Direct Labor	\$ 225,717.00	223,110.71	73,023.43	\$ 2,606.29
Fringe Benefits	\$ 51,499.00	44,021.22	-	\$ 7,477.78
Materials	\$ 2,500.00	2,000.00	-	\$ 500.00
Travel	\$ 3,300.00	492.20	-	\$ 2,807.80
Misc.	\$ 13,245.00	32,079.01	-	\$ (18,834.01)
Indirect	\$ 150,634.00	145,191.86	38,702.42	\$ 5,442.14
Total	\$ 446,895.00	\$ 446,895.00	\$ 111,725.85	\$ 0.00

