

Verification and Validation of the PLTEMP/ANL Code for Thermal-Hydraulic Analysis of Experimental and Test Reactors

Revision 0

Nuclear Engineering Division

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Verification and Validation of the PLTEMP/ANL Code for Thermal-Hydraulic Analysis of Experimental and Test Reactors

Revision 0

by
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July 30, 2011

This work is sponsored by the
U.S. Department of Energy, National Nuclear Safety Administration NNSA,
Office of Global Threat Reduction (NA-21)

TABLE OF CONTENTS

Chapter Title	Page
ABSTRACT	v
1. Verification Script for PLTEMP/ANL Code.....	2
2. Verification of Exact and Broyden Solutions Available in PLTEMP/ANL Versions 3.0 and 2.21	12
3. Validation Tests of PLTEMP/ANL V3.0 Code Performed in Conjunction with the Solution to the KFKI Benchmark Problem.....	48
4. Verification of the Radial Geometry Analytical Solution Method in PLTEMP/ANL Version 3.2.....	67
5. Numbering the Outermost Fuel Tube as the First When Using the Radial Geometry Exact Method in PLTEMP – Implementation and Verification.....	135
6. Verification of Carnavos Correlation Implemented in PLTEMP/ANL for Heat Transfer Coefficient and Friction Factor in Finned Coolant Channels.....	156
7. Verification of Babelli-Ishii Flow Instability Criterion with 75 Tests Performed by Whittle and Forgan.....	172
8. PLTEMP/ANL V3.4 Code Failure in the Case of Colburn Heat Transfer Correlation	210
9. Verification of the Natural Circulation Option Implemented in the PLTEMP/ANL V3.5 Code	213
10. Verification of the Chimney Model in Natural Circulation Calculation Implemented in the PLTEMP/ANL V3.6 Code	239
11. Verification of the Hot Channel Factors Option in Natural Circulation Calculation by PLTEMP/ANL V3.6	259
12. Search Capability in PLTEMP/ANL V3.7 – Verification and its Application to Making Reactor Operation Diagrams	279
13. Verification of the Sudo-Kaminaga CHF Correlation for Rectangular Channels as Implemented in the PLTEMP/ANL Code.....	303
14. Comparing ONB and OFDNB Correlations.....	328
15. Test Problem Comparison of PLTEMP/ANL Code Pressure Drops during Subcooled Nucleate Boiling with Those of the RELAP5 Code.....	330

ABSTRACT

The document compiles in a single volume several verification and validation works done for the PLTEMP/ANL code during the years of its development and improvement. Some works that are available in the open literature are simply referenced at the outset, and are not included in the document. PLTEMP has been used in conversion safety analysis reports of several US and foreign research reactors that have been licensed and converted. A list of such reactors is given. Each chapter of the document deals with the verification or validation of a specific model. The model verification is usually done by comparing the code with hand calculation, Microsoft spreadsheet calculation, or *Mathematica* calculation. The model validation is done by comparing the code with experimental data or a more validated code like the RELAP5 code.

Other Publications on PLTEMP/ANL Verification and Validation

1. E. E. Feldman, "Comparison of the PLTEMP Code Flow Instability Predictions with Measurements Made with Electrically Heated Channels for the Advanced Test Reactor," ANL/RERTR/TM-11-23, Global Threat Reduction Initiative (GTRI) - Conversion Program, Nuclear Engineering Division, Argonne National Laboratory, Argonne, IL, USA (June 9, 2011).
2. M. Kalimullah, A. P. Olson, and E. E. Feldman, "Natural Circulation Flow Rate Calculation in PLTEMP/ANL Code," RERTR 2008 – 30th. International Meeting on Reduced Enrichment for Research and Test Reactors, Washington, D.C., USA (October 5-9, 2008).
3. M. Kalimullah, N. A. Hanan, E. E. Feldman, and A. P. Olson, "Implementation and Verification of Mishima's CHF Data at Low Flow and Atmospheric Pressure in the PLTEMP/ANL Code," RERTR 2009 – 31st. International Meeting on Reduced Enrichment for Resesarch and Test Reactors, Beijing, China (November 1-5, 2009).

List of US Research Reactors Converted as Licensed by the U.S. Nuclear Regulatory Commission Based on Conversion Safety Analysis Reports in Which the PLTEMP Code was used:

- (1) University of Florida Training Reactor (UFTR)
- (2) Purdue University Reactor (PUR-1)
- (3) Georgia institute of Technology Research Reactor (GTRR)
- (4) University of Massachusetts Lowell Research Reactor (UMLRR)
- (5) University of Michigan Ford Nuclear Reactor (FNR)
- (6) Rhode Island Nuclear Science Center (RINSC) Research Reactor
- (7) University of Virginia Reactor (UVAR)
- (8) University of Missouri-Rolla Nuclear Reactor (UMRR)

List of Foreign Research Reactors Converted as Licensed by Other Regulatory Agencies Based on Conversion Safety Analysis Reports in Which the PLTEMP Code was used:

- (1) Portuguese research reactor (RPI) (reviewed by the International Atomic Energy Agency)

Research reactors of Russian design:

- (2) Sophia research reactor in Bulgaria (IRT-200)
- (3) Tajoura reactor in Libya (IRT-1)
- (4) INP Tashkent in Uzbekistan (WWR-CM Tashkent)
- (5) Dalat Nuclear Research Reactor in Vietnam (DNRR)

1. Verification Script for PLTEMP/ANL Code

(March 2006)

In order to routinely verify the PLTEMP/ANL code after a code modification, a UNIX script *verify.pltemp21.csh*, saved in directory */home/sol1a/kalimull/run_verif* has been developed that runs the new executable for a set of eight standard problems (whose accepted outputs from an older PLTEMP/ANL code executable are saved for comparison purposes) and compares each new output with the old, and saves the differences (using the program *differ.x* that finds the maximum temperature difference for each fuel plate) in a file for the code developer to examine.

The input data files of the eight standard problems used in the script, the output files obtained by version 2.14 of the code for these problems, and three other input files required for running the code are all saved in the directory */home/sol1a/kalimull/verify_problems*.

Before running the script one must reset (in the script) the filename of the executable that needs to be verified. The script writes the differences between the results of the old and new codes in the file *pltemp.verification.output*. A short summary of the differences is also written in the file. The input filenames with a brief description of the problem are:

Sample Problem 1 Input File *input.A2.p3.c3r*

This input file (shown in Table 1), provided by A. P. Olson, models one fuel subassembly of a single fuel type in radial geometry, with a power of 0.80811 MW. The subassembly has 6 fuel tubes and 7 coolant channels. The fueled length of 0.58 meter is divided into 11 axial nodes. The code is run in the flow-driven mode, i.e., using input fixed flow rates (1.943 kg/s, 1.577 kg/s, 1.542 kg/s, 1.411 kg/s, 1.168 kg/s, 1.151 kg/s and 0.914 kg/s) in coolant channels. One bypass channel is modeled. Hot channel factors are not used.

Sample Problem 2 Input File *input.12assemblies*

This input file (shown in Table 2) models 12 fuel subassemblies of a single fuel type in slab geometry, with a total power of 1.0 MW. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fueled length of 0.75 meter is divided into 10 equal-length axial nodes. The code is run in the flow-driven mode, i.e., using input fixed flow rates in coolant channels. Bypass channel or hot channel factors are not used.

Sample Problem 3 Input File *input.2assemblies*

This input file (shown in Table 3) models 2 fuel subassemblies of a single fuel type in slab geometry, with a total power of 1.0 MW. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fuel plates have an un-fueled length of 0.15 meter above (minor loss factor 8.0) and an un-fueled length of 0.15 meter below (minor loss factor 8.0) the fueled length of 0.75 meter which is divided into 10 equal-length axial nodes. The code is run in the pressure-driven mode with a pressure drop of 0.10 MPa and an inlet pressure of 1.4 MPa. Bypass channel or hot channel factors are not used.

Sample Problem 4 Input File *input.2subassTypes*

This input file (shown in Table 4) models 4 fuel subassemblies, with 2 subassemblies of one type and 2 of another type, in slab geometry, with a total power of 2.0 MW. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fuel plates have an un-fueled length of 0.15 meter above (minor loss factor 8.0) and an un-fueled length of 0.15 meter below (minor loss factor 8.0) the fueled length of 0.75 meter which is divided into 10 equal-length axial nodes. The code is run in the pressure-driven mode with a pressure drop of 0.10 MPa and an inlet pressure of 1.4 MPa. Bypass channel or hot channel factors are not used.

Sample Problem 5 Input File *input.DeltaPloop Powerloop*

This input file (shown in Table 5) models 2 fuel subassemblies of a single fuel type in slab geometry. It runs the code in pressure-driven mode. It exercises the power loop and the pressure drop loop features of the code. In a single run, the code does 45 steady-state calculations by increasing the total power from 1.0 MW to 3.8 MW in steps of 0.2 MW (thus assuming 15 values of total power), and by assuming 3 values of pressure drop (0.10 MPa, 0.14 MPa and 0.18 MPa) for each value of total power. The pressure drop is increased in steps of 0.04 MPa, starting from 0.10 MPa, the inlet pressure always being 1.4 MPa. The total power and pressure drop loops are set up using the input data on card type 0600. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fuel plates have an un-fueled length of 0.15 meter above and an un-fueled length of 0.15 meter below the fueled length of 0.75 meter which is divided into 10 axial nodes. Bypass channel or hot channel factors are not used. The total number of tables (of coolant, cladding and fuel temperatures) in its output is 360 (2 x 4 x 45).

Sample Problem 6 Input File *input.fixedflows*

This input file (shown in Table 6) models 2 fuel subassemblies of a single fuel type in slab geometry, with a total power of 1.0 MW. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fuel plates have an un-fueled length of 0.15 meter above and an un-fueled length of 0.15 meter below the fueled length of 0.75 meter which is divided into 10 axial nodes. The code is run in flow-driven mode, i.e., using an input fixed flow rate of 0.50 kg/s in each coolant channel. Bypass channel or hot channel factors are not used.

Sample Problem 7 Input File *input.Powerloop*

This input file (shown in Table 7) models 2 fuel subassemblies of a single fuel type in slab geometry. It exercises the code's power loop feature using the input data on card type 0600. In a single run, the code does 11 steady-state calculations by increasing the total power from 1.0 MW to 3.0 MW in steps of 0.2 MW (i.e., using the values 1.0 MW, 1.2 MW, 1.4 MW ... 2.8 MW and 3.0 MW). The code is run in pressure-driven mode using a pressure drop of 0.1 MPa and an inlet pressure of 1.4 MPa. Each subassembly has 4 fuel plates (made of 1.0 mm thick fuel meat with 0.5 mm thick cladding on both sides) and 5 coolant channels (each 3.0 mm thick and 20.0 cm wide). The fuel plates have an un-fueled length of 0.15 meter above and an un-fueled length of

0.15 meter below the fueled length of 0.75 meter which is divided into 10 axial nodes. Bypass channel or hot channel factors are not used.

Sample Problem 8 Input File *input.pressuredriven*

This input file (shown in Table 8) models 2 fuel subassemblies of a single fuel type in slab geometry. It is identical to the input file for Sample Problem 3 except for more skewed radial power factors now input on card type 0309.

Table 1. Input Filename *input.A2.p3.c3r* Used as Standard Problem 1 in PLTEMP/ANL Verification Script

```

IRT-3M 36% Enr FA; 6 Tubes 0.58 m Height - ASTRA2 P3 true->plate
! input.A2.p3.c3r
! Notes by Kalim, Jan 12, 2006
! NTTYP=1, Only one type of subassembly in the problem
! NELF(1)=1, A single subassembly in type 1
  4  2  2  1  1  0  1  0  1  1
  1  3  0.0      1.00      1.000      1.00
  7  7  1.000
  1  2  1
1.3135
0.0043433  0.038540  0.10  0.5
0.0  0.0  0.580  0.0
0.0043433  0.038540  0.035  1.0
0.316  0.250
  7  0  0.0  0.580  0.450E-03  170.  0.500E-03  100.
6.0524E-04  4.46024E-03  0.27139  0.27139
5.2931E-04  4.17778E-03  0.50679  0.50679
4.7273E-04  4.18729E-03  0.45159  0.45159
4.1615E-04  4.19944E-03  0.39639  0.39639
3.5957E-04  4.21553E-03  0.34119  0.34119
3.0299E-04  4.23783E-03  0.28599  0.28599
2.4641E-04  4.27080E-03  0.23079  0.23079
0.267193  0.239593  0.211993  0.184393  0.156793  0.129193
  .0340  .03055  .02710  .02365  .02020  .01675
1.1696  1.0901  1.0234  0.9579  0.90175  0.85731
1.94282  1.57675  1.54174  1.41065  1.16807  1.15058
0.91358
  1  1  1.0
  1.1545E-04  3.00E-03  0.680  1.4
  0.316  0.25
  .100633  .0005  .12540  0.80811  45.0  .135
100 1.00000E-04  25.0  0.0000  0.80811
-12
0.00000  0.025  0.52323
0.05000  0.100  0.62029
0.15  0.20  0.85886
0.25  0.30  1.06336
0.35  0.40  1.24058
0.45  0.50  1.34964
0.55  0.60  1.36328
0.65  0.70  1.27466
0.75  0.80  1.09062
0.85  0.90  0.85886
0.95  0.975  0.75662
1.00000
0

```

Table 2. Input Filename *input.12assemblies* Used as Standard Problem 2 in PLTEMP/ANL Verification Script

```

Test Problem: 12 subassemblies (of identical geometry) producing 1 MWT
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow = 6.0 kg/s, All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13
0 0 0 1 0 1 1 1 0 0 0 0 0
12 3 0.00 1.00 1.00 1.00 1.00 3
! Using pressure driven mode
! 12 3 0.45 1.00 1.00 1.00 3
1 20 1.00
1 1 1
1.20 1.20 1.20 1.20 1.20 1.20
1.20 1.20 1.20 1.20 1.20 1.20
30.0E-04 0.02955665 0.15 1.0
30.0E-04 0.02955665 0.15 1.0
30.0E-04 0.02955665 0.15 1.0
! Use code's correlation for friction factor
0.00 0.00 0.00
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03
0.20 0.20 0.20 0.20
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.90 0.95 1.05 1.10
0.09 0.09 0.09 0.09 0.09
0.901 0.951 1.049 1.099
0.09 0.09 0.09 0.09 0.09
0.902 0.952 1.048 1.098
0.09 0.09 0.09 0.09 0.09
0.903 0.953 1.047 1.097
0.09 0.09 0.09 0.09 0.09
0.904 0.954 1.046 1.096
0.09 0.09 0.09 0.09 0.09
0.905 0.955 1.045 1.095
0.09 0.09 0.09 0.09 0.09
0.906 0.956 1.044 1.094
0.09 0.09 0.09 0.09 0.09
0.907 0.957 1.043 1.093
0.09 0.09 0.09 0.09 0.09
0.908 0.958 1.042 1.092
0.09 0.09 0.09 0.09 0.09
0.909 0.959 1.041 1.091
0.09 0.09 0.09 0.09 0.09
0.910 0.960 1.040 1.090
0.09 0.09 0.09 0.09 0.09
0.911 0.961 1.039 1.089
0.09 0.09 0.09 0.09 0.09
! DPO DDP DPMAX POWER TIN PIN
0.10 0.10 0.20 1.00 45.0 1.40
50 0.0001 25.0 0.00 1.00
11
0.00 1.00
0.10 1.00
0.20 1.00
0.30 1.00
0.40 1.00
0.50 1.00
0.60 1.00
0.70 1.00
0.80 1.00
0.90 1.00
1.00 1.00
0

```

Table 3. Input Filename *input.2assemblies* Used as Standard Problem 3 in PLTEMP/ANL Verification Script

```

Test Problem: 2 subassemblies (of identical geometry) producing 1 MWT
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.901 0.951 1.049 1.099 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
50 0.0001 25.0 0.50 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

Table 4. Input Filename *input.2subassTypes* Used as Standard Problem 4 in PLTEMP/ANL Verification Script

```

Test Problem: 4 subassemblies (of identical geometry) producing 2 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
! 0 0 0 2 0 1 1 1 0 0 0 0 0 Card(1)0200
-----
! Data for Type 1 fuel subassemblies
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.700 0.800 0.900 1.000 Card(2)0309
1.000 1.100 1.200 1.300 Card(2)0309
-----
! Data for Type 2 fuel subassemblies
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.700 0.800 0.900 1.000 Card(2)0309
2.000 2.100 2.200 2.300 Card(2)0309
-----
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 2.00 45.0 1.40 Card(1)0500
50 0.0001 25.0 0.50 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

Table 5. Input Filename *input.DeltaPloop_Powerloop* Used as Standard Problem 5 in PLTEMP/ANL Verification Script

```

Test Problem: 2 subassemblies (of identical geometry) producing 1 MWT
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.600 0.800 1.200 1.400 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.20 1.00 45.0 1.40 Card(1)0500
! CONV ETA DPWR PWRM
-50 0.0001 25.0 0.20 6.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```


Table 6. Input Filename *input.fixedflows* Used as Standard Problem 6 in PLTEMP/ANL Verification Script

```

Test Problem: 2 subassemblies (of identical geometry) producing 1 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Input coolant flow = 2.5 kg/s per coolant channel
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
2 3 0.00 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.50 0.50 0.50 0.50 0.50 Card(2)0310
0.600 0.800 1.200 1.400 Card(2)0309
0.50 0.50 0.50 0.50 0.50 Card(2)0310
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
50 0.0001 25.0 0.50 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

Table 7. Input Filename *input.Powerloop* Used as Standard Problem 7 in PLTEMP/ANL Verification Script

```

Test Problem: 2 subassemblies (of identical geometry) producing 1 MWT
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.600 0.800 1.200 1.400 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
! CONV ETA DPWR PWRM
-50 0.0001 25.0 0.20 6.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

Table 8. Input Filename *input.pressuredriven* Used as Standard Problem 8 in PLTEMP/ANL Verification Script

```

Test Problem: 2 subassemblies (of identical geometry) producing 1 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.600 0.800 1.200 1.400 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
50 0.0001 25.0 0.50 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

2. Verification of Exact and Broyden Solutions Available in PLTEMP/ANL Versions 3.0 and 2.21

(June 2006)

The verification script reported earlier (Quarterly Report for January-March 2006) was run for the version 3.0 code stored in directory */home/sol1a/kalimull/pltemp3.0/* (referred to as *users8* earlier). The verification script runs a specified executable for 8 standard problems and compares each problem's output with the stored output obtained by code version 2.14 for the problem. Tables 2 to 9 summarize the mismatch T_{diff} of fuel maximum temperature, and the changes in calculated temperatures. The column 4 shows the biggest mismatch T_{diff} in current code output, searched over all axial nodes of a fuel plate. The column 5 shows the similar mismatch in the old saved output of the standard problem. It is found that there is a marked improvement in code convergence as shown by a decrease in mismatch T_{diff} of fuel maximum temperature (column 4 compared to column 5). For all standard problems, the current T_{diff} is small and acceptable (maximum 0.5 C).

The maximum temperature difference shown in column 2 of each table is the biggest change in coolant, cladding and fuel temperatures, searched over all axial nodes of a fuel plate, between the current output and the saved output. The column 2 basically gives the error in the old calculation.

2.1. Comparison of PLTEMP/ANL Exact Solution with RELAP5 Code

Appendix A provides a comparison performed by N. A. Hanan who analyzed an event (blocked inner channel) in the Libyan research reactor IRT-1 using two codes, RELAP5/Mod3.2.1.2 and the exact solution obtained by PLTEMP/ANL V2.21. The results obtained by the two codes, shown in Appendix A, are in good agreement. This provides a verification of the exact solution method implemented in the PLTEMP/ANL code. The PLTEMP/ANL input data file for this analysis has been saved as standard problem 9 (filename: *input.blockage.hanan*) for code verification in the future. The directory */home/kalimull/sol1a/verif_problems* contains the input and output files of all standard problems.

2.2. Heat-up of Non-adjacent Coolant Channels Due to Heat Source in a Fuel Plate

Working with A. P. Olson to verify whether or not the heat transfer from a fuel plate to farther non-adjacent coolant channels in a fuel subassembly is modeled in the exact solution method implemented in PLTEMP/ANL code, the version 3.0 was run for a subassembly having 4 fuel plates and 5 coolant channels, producing 0.5 MWt power, with all power being generated in plate 1. The input data file given in Table 10 (standard problem 10) shows the radial power factors of the 4 fuel plates as 1.0, 10^{-8} , 10^{-8} , 10^{-8} . The coolant inlet temperature is 25 C. Coolant channels 1 and 2 are in direct contact with fuel plate 1. Coolant channels 3, 4 and 5 are the non-adjacent channels. Of interest is the heat-up of the coolant channel 5 which is located the farthest from plate 1.

Since water thermal conductivity is very low compared to fuel and cladding conductivities, four cases were run using water conductivity artificially increased by a factor of 1.0, 10.0, 100.0, or

1000.0. To run these cases, a Fortran card (e.g., ZTHCL=ZTHCL*10.0) was put just before RETURN in the source code of the function routine ZTHCL which calculates the thermal conductivity of coolant, and four different executables of PLTEMP/ANL V3.0 were created using each of the four factors. The four outputs obtained by running these executables for the input data given in Table 10 are shown in Tables 11, 12, 13 and 14. The coolant channel outlet temperatures in Tables 11 to 14 are summarized below.

Table 1. Heat Transfer to Farther Channels in Standard Problem 10 Using the Exact Solution by PLTEMP/ANL V3.0 Code

Case	Water Thermal Conductivity Multiplier	Coolant Temperature at Core Outlet, C					
		Channel 1	Channel 2	Channel 3	Channel 4	Channel 5	Mixed Mean
1	1	63.53	109.06	40.21	26.66	25.14	62.85
2	10	62.84	92.62	67.74	51.28	41.05	62.86
3	100	61.84	87.85	82.86	79.41	77.43	62.86
4	1000	61.77	85.58	83.95	82.09	81.34	62.86

The coolant channel 5 (the farthest from fuel plate 1) does not heat much in case 1 that uses the actual water thermal conductivity. The temperature rise is only 0.136 C. Only channel 3 among the non-adjacent channels in this case has a considerable heat-up (temperature rise 15.214 C). But there is considerable temperature rise in coolant channel 5 in cases 2, 3 and 4, being 16.052, 52.427, and 56.340 C respectively. In case 4, the coolant channel 5 (outlet temperature 81.340 C) is almost as hot as channel 2 (outlet temperature 85.578 C) that is adjacent to fuel plate 1. This verifies that the exact solution method implemented in PLTEMP/ANL V3.0 code models the heat transfer from a fuel plate to farther non-adjacent coolant channels in a fuel subassembly.

2.3. Equilibration of Coolant Channel Temperatures in the Axial Direction

Working with A. P. Olson to verify whether or not the heat transfer between coolant channels in a subassembly is modeled in the exact solution method, the PLTEMP/ANL V3.0 code was run for a problem that models a subassembly consisting of four fuel plates, each 10 meters long, of which the fuel meat in the lower 2.5 meters of only two plates (plates 2 and 3) have heat source. The upper 7.5 meters of plates 2 and 3, and the whole length of plates 1 and 4 do not have any heat source. Table 15 shows the input data for the problem (standard problem 11). The coolant inlet temperature is 25 C. The whole 10-meter plate length is divided into 40 axial nodes to calculate the equilibration of the five coolant channel temperatures.

Table 16 shows the code output. At the top of the axial length having heat source, i.e., the axial node 11, the five coolant channel temperatures are 50.83, 78.98, 97.97, 97.97, 78.98, 50.83 C. These coolant channel temperatures are symmetric as expected. There is a wide temperature variation from channel 1 to channel 3, i.e., from 50.83 C to 97.97 C. At the outlet of the subassembly, the five channel temperatures are 72.76, 72.84, 72.90, 72.84, 72.76 C, all within a fraction of a degree of each other. This equilibration occurs over the upper 7.5 meters of

unheated plate length. It verifies that the heat transfer between coolant channels in a subassembly is modeled in the exact solution method.

2.4. Verification of Implementation of Heat Source in Cladding and Coolant Channels

The exact method, implemented in PLTEMP/ANL version 3.0 for calculating temperature distribution in a fuel subassembly, allows for heat generation sources in the cladding on left and right sides of fuel plates, and for heat source in coolant channels. Working with E. E. Feldman, a verification of this implementation was performed by running the code and comparing the results for three problems (standard problems 12, 13 and 14) which are identical except for the differences in (i) cladding thickness and (ii) the fraction of reactor power produced in cladding, as discussed here. The cladding thickness expressed as a fraction of plate thickness is kept equal to the power produced in cladding expressed as a fraction of reactor power. This makes all three standard problems physically identical (from heat transfer point of view) since the input thermal conductivities of fuel and cladding are equal (10.0 W/m-K) in these problems. Hence all calculated temperatures (of coolant channels, cladding surfaces, fuel) are expected to be the same in these three problems.

The input data and outputs of problems 12, 13 and 14 are given in Tables 17 through 22. The standard problem 12 has a heat source of 350 MW/m³ in fuel meat only (no heat source in cladding and coolant); the fuel meat is 2.0 mm thick and the cladding thickness is negligible (0.5x10⁻⁶ mm). In problem 13, the cladding is 0.5 mm thick with a power density of 350 MW/m³, producing 50% of reactor power. The fuel meat thickness is reduced from 2.0 mm to 1.0 mm, keeping the plate thickness fixed at 2.0 mm. In problem 14, the cladding is 0.9 mm thick with a power density of 350 MW/m³, producing 90% of reactor power. The fuel meat thickness is further reduced to 0.2 mm, keeping the plate thickness fixed at 2.0 mm.

The outputs of these problems given in Tables 18, 20 and 22 show that all coolant channel temperatures, cladding surface temperatures, and fuel peak temperatures are equal, thus verifying the implementation of cladding heat source in PLTEMP/ANL version 3.0 code.

A verification of the implementation of heat source in coolant channels was performed by running the code for standard problem 15 in which 100% of reactor power is generated in coolant channels. There is no heat source in fuel and cladding in this problem. The input data for the problem (given in Table 23) shows that the radial power factors (on input card 0309) of all four fuel plates in a subassembly are 1.0, and the coolant flow rate (0.25 kg/sec) in the first or last channel is half of the flow rate (0.50 kg/sec) in an internal channel, i.e., channels 2, 3 or 4. These flow rates were selected to heat up each channel equally, based on the reason discussed here. It is because the volumetric heat source in coolant channels is found (in the implementation) from the input fraction QFCOOL (on card 0500) by depositing half of QFCOOL*(power in a fuel plate node) in the two coolant channels on the left and right of the plate. Thus the volumetric heat source in the first and last coolant channels (116.67 MW/m³ as shown in Table 24) turns out to be half of the heat source (233.33 MW/m³ as shown in Table 24) in coolant channels 2, 3 or 4.

The output of problem 15 given in Table 24 shows that, in any axial node, all 5 coolant channel temperatures are equal as expected. The nodal fuel and cladding temperatures are also equal to

the coolant nodal temperature. This is because the fuel and cladding have no heat source, and are in steady-state equilibrium with the coolant. This verifies the implementation of heat source in coolant channels.

A further verification is that the mixed mean coolant temperature is the same (104.46 C) in these four standard problems (see Tables 18, 20, 22 and 24), irrespective of the heat source distribution in fuel, cladding and coolant channels. The mixed mean temperature is fixed because these four problems have the same reactor power and coolant flow rate.

2.5. Reversed Heat Flux – A Limitation of the Broyden Method

The purpose here is to indicate a limitation of the Broyden method for calculating temperature distribution. It occurs when the location of peak fuel temperature in meat thickness FUELX (i.e., fractional thickness measured from the left side) is 0.0 or 1.0, and the fuel temperature in meat thickness has a non-zero gradient at that location. The heat flux at that location is directed in the *reversed direction*, i.e., into the fuel plate rather out of the plate. To illustrate this, Table 25 shows the exact and Broyden solutions for fuel plate 1 in a subassembly of the University of Florida Training Reactor under nominal conditions, computed by PLTEMP/ANL version 3.0 code using a preliminary input data file provided by A. P. Olson. The two solutions agree for axial nodes 1 through 8, but do not agree for nodes 9 through 13 as discussed below.

In the exact solution, the location FUELX is 0.2964 in axial node 1 (compared to 0.2941 in the Broyden solution), and increases to 1.0 in axial node 9. It remains 1.0 in axial nodes 9 through 13 (shown in red in Table 25). This means that all the heat generated in fuel in these 5 nodes goes to the left side, but the fuel temperature gradient is not zero on the right fuel-cladding interface. Actually, the channel 2 coolant temperature has become higher than the adjacent cladding surface temperature in these nodes (see the exact solution in Table 25), and this causes a heat flux from the coolant channel 2 into the fuel plate, i.e., the reversed heat flux. This heat flux plus the heat generated in fuel meat comes out of the left cladding surface into coolant channel 1. Under this condition, the Broyden solution is found to be inconsistent, as discussed below.

In the Broyden solution for axial nodes 10 through 13 (italicized in Table 25), the channel 2 coolant temperature (e.g., 75.439 C in node 10) equals the adjacent cladding surface temperature which equals the fuel-cladding interface temperature on the right side of meat. If this solution were consistent, the fuel peak temperature in node 10 should be 75.439 C because the FUELX (obtained by the Broyden solution) is 1.0, implying that all the heat generated in fuel goes leftwards (with temperature falling as one moves leftwards in the meat). But the Broyden solution for peak fuel temperature in node 10 is 71.941 C, and not 75.439 C. This inconsistency is found in the nodes 10 through 13. This shows that the Broyden solution is inconsistent in the nodes 10 through 13. This inconsistency may also be seen by examining the heat flux at the right fuel-cladding interface. The Broyden is strictly applicable only to problems that have a temperature peak in the fuel meat interior – not on the boundaries.

2.6. List of Standard Problems

Eight standard problems were documented in the March 2006 Quarterly Report. An additional 7 standard problems were developed to verify the exact solution method and its new capabilities. These are listed below:

(9) Standard problem 9 (input data filename *input.blockage.hanan*): It was developed by N. A. Hanan for analyzing an event (blocked inner channel) in the Libyan research reactor.

(10) Standard problem 10 (input data filename *input.Stdproblem10*): It is problem modeling a four-fuel plate subassembly, producing 0.5 MWt power, with all power being generated in only one fuel plate, i.e., plate 1. It was developed to verify coolant temperature equilibration in the radial direction.

(11) Standard problem 11 (input data filename *input.Stdproblem11.channTemp.long*): It is a problem modeling a subassembly consisting of four plates, each 10 meters long, of which the fuel meat in the lower 2.5 meters of only plates 2 and 3 have heat source. It was developed to verify coolant temperature equilibration in the axial direction.

(12) Standard problem 12 (input data filename *input.Stdproblem12.HEATinCladandFuel*): This problem models 2 four-plate subassemblies with a total power of 1.0 MWt. None of this power is generated in the cladding, and the cladding thickness is practically zero (0.5×10^{-6} mm) compared to the total fuel plate thickness (2.0 mm). The fuel plate (and coolant) temperature distribution in this problem must be identical to that in standard problems 13 and 14, since the input thermal conductivities of fuel and cladding are equal (10 W/m-K).

(13) Standard problem 13 (input data filename *input.Stdproblem13.HEATinCladandFuel*): This problem models 2 four-plate subassemblies with a total power of 1.0 MWt. A fraction 0.5 of this power is assumed to be generated in the cladding, and the two cladding thicknesses (each 0.5 mm) add up to 0.5 times the total fuel plate thickness (2 mm). The fuel plate (and coolant) temperature distribution in this problem must be identical to that in standard problems 12 and 14, since the input thermal conductivities of fuel and cladding are equal (10 W/m-K).

(14) Standard problem 14 (input data filename *input.Stdproblem14.HEATinCladandFuel*): This problem models 2 four-plate subassemblies with a total power of 1.0 MWt. A fraction 0.9 of this power is assumed to be generated in the cladding, and the two cladding thicknesses (each 0.9 mm) add up to 0.9 times the total fuel plate thickness (2 mm). The fuel plate (and coolant) temperature distribution in this problem must be identical to that in standard problems 12 and 13, since the input thermal conductivities of fuel and cladding are equal (10 W/m-K).

(15) Standard problem 15 (input data filename *input.Stdproblem15.HEATinCoolant*): This problem models 2 four-plate subassemblies with a total power of 1.0 MWt. All this power is assumed to be generated in coolant channels. There is no heat source in fuel and cladding in this problem. With the input radial power factors of all four plates equal to 1.0, and the coolant flow in the first and the last channel each being half of the flow in an internal channel, each channel must heat up identically.

Table 2. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 1

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	1.420	11	0.000	3.060
2	0.358	11	0.000	0.770
3	0.146	11	0.010	0.330
4	0.428	11	0.010	0.920
5	0.271	11	0.010	0.590
6	0.006	5	0.000	0.010

Note: Table number here simply counts the tables of steady-state temperatures printed for each fuel plate by PLTEMP/ANL. If results for the same plate is printed again in the code output, it is counted again.

Table 3. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 2

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	2.873	10	0.000	5.640
2	0.315	9	0.030	0.530
3	0.152	10	0.040	0.150
4	1.866	10	0.010	3.680
5	2.872	10	0.000	5.630
6	0.565	10	0.000	0.870
7	0.238	10	0.000	0.320
8	1.867	10	0.000	3.670
9	2.871	10	0.000	5.480
10	1.585	9	0.010	3.160
11	0.605	9	0.010	1.120
12	1.868	10	0.000	3.740
13	2.863	10	0.010	5.410
14	4.166	10	0.590	8.350
15	1.842	10	0.360	3.390
16	2.081	10	0.000	4.150
17	2.870	10	0.000	5.480
18	1.935	9	0.000	3.870
19	0.329	9	0.000	0.560
20	1.868	10	0.000	3.710
21	2.869	10	0.000	5.550
22	1.870	10	0.000	3.530
23	1.262	10	0.000	2.340
24	1.869	10	0.000	3.660
25	2.870	10	0.000	5.500
26	1.743	9	0.000	3.430
27	0.440	9	0.000	0.790
28	1.873	10	0.000	3.680
29	2.869	10	0.000	5.480
30	4.140	10	0.100	8.290
31	1.831	10	0.020	3.430
32	2.092	10	0.000	4.180
33	2.867	10	0.000	5.620
34	0.440	8	0.000	0.860
35	0.455	8	0.000	0.920
36	1.871	10	0.000	3.630
37	2.867	10	0.000	5.570
38	2.684	10	0.030	5.260
39	1.141	10	0.010	2.110
40	1.871	10	0.000	3.710
41	2.865	10	0.000	5.290
42	8.487	10	0.000	17.040
43	4.803	10	0.000	9.320
44	1.872	10	0.000	3.540
45	2.865	10	0.000	5.600
46	1.182	10	0.000	2.150
47	0.486	10	0.000	0.810
48	1.873	10	0.000	3.690

Table 4. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 3

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	0.448	10	0.000	0.960
2	0.365	10	0.000	0.770
3	0.069	10	0.000	0.140
4	0.145	10	0.000	0.310
5	0.446	10	0.000	0.940
6	0.179	10	0.000	0.380
7	0.121	10	0.000	0.260
8	0.012	10	0.000	0.010

Table 5. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 4

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	0.568	10	0.000	1.200
2	0.076	8	0.000	0.160
3	0.078	8	0.000	0.170
4	0.008	10	0.000	0.000
5	0.609	10	0.040	1.280
6	0.067	8	0.150	0.040
7	0.084	8	0.180	0.050
8	0.013	8	0.030	0.000
9	0.568	10	0.000	1.200
10	0.018	10	0.000	0.010
11	0.010	9	0.000	0.020
12	0.008	10	0.000	0.000
13	1.277	10	0.000	2.710
14	0.054	10	0.000	0.030
15	0.019	10	0.000	0.010
16	0.317	10	0.000	0.690

Table 6. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 5

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	0.447	10	0.000	0.950
2	0.130	10	0.110	0.270
3	0.044	10	0.030	0.100
4	0.013	10	0.000	0.020
5	2.761	10	0.000	5.750
6	0.328	10	0.000	0.660
7	2.360	10	0.000	5.080
8	0.211	10	0.000	0.410
9	0.065	10	0.000	0.140
10	0.185	9	0.070	0.400
11	0.094	9	0.020	0.200
12	0.010	10	0.000	0.000
13	1.298	10	0.000	2.730
14	0.874	10	0.120	1.920
15	0.386	10	0.260	0.840
16	0.327	10	0.000	0.720
17	0.008	10	0.000	0.000
18	0.022	8	0.050	0.000
19	0.031	8	0.070	0.000
20	0.008	10	0.000	0.000
21	1.007	10	0.000	2.150
22	0.039	10	0.010	0.030
23	0.009	1	0.020	0.000
24	0.010	10	0.000	0.000
25	0.656	10	0.000	1.390
26	0.397	10	0.000	0.840
27	0.042	10	0.010	0.080
28	0.070	10	0.010	0.150
29	2.166	10	0.000	4.490
30	0.717	9	0.000	1.560
31	0.390	9	0.000	0.850
32	0.195	9	0.000	0.420
33	0.191	10	0.000	0.410
34	0.009	10	0.000	0.010
35	0.005	10	0.000	0.000
36	0.012	10	0.000	0.000
37	1.571	10	0.000	3.330
38	0.161	6	0.030	0.340
39	0.136	9	0.010	0.290
40	0.032	9	0.000	0.060
41	0.010	10	0.000	0.000
42	0.009	3	0.020	0.000
43	0.006	3	0.010	0.000
44	0.010	10	0.000	0.000
45	1.214	10	0.010	2.590
46	0.079	10	0.000	0.140
47	0.046	10	0.000	0.100
48	0.012	10	0.000	0.010
49	0.894	10	0.000	1.900
50	0.232	4	0.000	0.500
51	0.095	4	0.000	0.200
52	0.147	10	0.000	0.310
53	2.570	10	0.010	5.360
54	0.259	9	0.020	0.530
55	0.087	3	0.010	0.190
56	0.030	10	0.000	0.010
57	0.326	10	0.000	0.670
58	0.386	9	0.000	0.830
59	0.354	9	0.030	0.780
60	0.078	7	0.000	0.170
61	1.859	10	0.000	3.920
62	0.084	10	0.000	0.080
63	0.014	10	0.000	0.000
64	0.018	10	0.000	0.020
65	0.010	10	0.000	0.000
66	0.004	10	0.000	0.000
67	0.006	10	0.000	0.000
68	0.012	10	0.000	0.000
69	1.432	10	0.000	3.060
70	0.149	9	0.010	0.310
71	0.185	1	0.000	0.400
72	0.019	9	0.000	0.030
73	1.154	10	0.000	2.450

74	0.052	10	0.000	0.050
75	0.202	10	0.000	0.420
76	0.369	10	0.000	0.790
77	3.016	10	0.000	6.280
78	0.161	10	0.100	0.110
79	4.425	10	0.030	9.640
80	0.157	10	0.050	0.060
81	0.479	10	0.000	1.040
82	0.130	10	0.000	0.260
83	0.351	10	0.000	0.780
84	0.035	4	0.000	0.080
85	2.160	10	0.030	4.560
86	0.361	10	0.020	0.680
87	0.388	10	0.020	0.860
88	0.171	9	0.000	0.360
89	0.086	10	0.000	0.190
90	0.011	10	0.000	0.010
91	0.007	10	0.000	0.010
92	0.014	10	0.000	0.000
93	1.658	10	0.000	3.540
94	0.436	10	0.000	0.890
95	0.043	10	0.000	0.100
96	0.045	10	0.000	0.090
97	1.447	10	0.000	3.060
98	0.060	10	0.020	0.030
99	0.019	10	0.020	0.000
100	0.627	10	0.010	1.340
101	3.459	10	0.110	7.190
102	0.365	10	0.500	0.660
103	0.243	1	0.520	0.340
104	0.174	10	0.040	0.350
105	0.656	10	0.000	1.420
106	0.031	10	0.010	0.030
107	0.012	10	0.000	0.010
108	0.020	10	0.000	0.000
109	2.478	10	0.000	5.260
110	0.371	10	0.000	0.780
111	2.424	10	0.000	5.350
112	0.131	4	0.000	0.290
113	0.194	10	0.000	0.430
114	0.014	10	0.010	0.000
115	0.009	10	0.010	0.000
116	0.016	10	0.020	0.000
117	1.898	10	0.000	4.050
118	0.256	10	0.000	0.480
119	0.036	10	0.000	0.070
120	0.170	10	0.000	0.380
121	1.767	10	0.400	3.730
122	0.085	10	0.060	0.000
123	0.164	1	0.340	0.030
124	0.924	10	0.120	1.990
125	3.919	10	0.000	8.140
126	0.594	10	0.000	1.150
127	0.303	10	0.000	0.600
128	0.178	10	0.000	0.390
129	0.851	10	0.000	1.840
130	0.041	10	0.010	0.040
131	0.031	6	0.000	0.050
132	0.021	10	0.000	0.040
133	2.827	10	0.000	5.960
134	0.141	10	0.000	0.040
135	0.163	10	0.000	0.360
136	0.026	10	0.000	0.010
137	0.321	10	0.000	0.710
138	0.048	9	0.000	0.100
139	0.332	9	0.000	0.750
140	0.019	10	0.000	0.000
141	2.164	10	0.000	4.600
142	0.421	10	0.000	0.890
143	0.243	10	0.000	0.500
144	0.024	10	0.000	0.010
145	2.123	10	0.000	4.500
146	0.095	10	0.010	0.070
147	0.050	10	0.010	0.020
148	1.281	10	0.000	2.750
149	4.394	10	0.000	9.120
150	0.858	10	0.030	1.740
151	0.071	10	0.010	0.030
152	0.041	10	0.000	0.030
153	1.064	10	0.010	2.290
154	0.050	10	0.020	0.040

155	0.022	10	0.060	0.050
156	0.200	10	0.010	0.450
157	3.170	10	0.000	6.690
158	0.194	9	0.010	0.370
159	2.837	10	0.010	6.320
160	0.093	10	0.000	0.020
161	0.463	10	0.000	1.020
162	0.027	10	0.000	0.030
163	0.014	10	0.000	0.020
164	0.031	10	0.000	0.060
165	2.433	10	0.000	5.180
166	0.110	10	0.000	0.080
167	0.057	10	0.000	0.120
168	0.023	10	0.000	0.000
169	2.512	10	0.000	5.320
170	0.112	10	0.010	0.010
171	0.067	10	0.010	0.000
172	1.673	10	0.000	3.610
173	4.880	10	0.000	10.140
174	1.161	10	0.010	2.390
175	0.169	10	0.010	0.250
176	0.053	10	0.000	0.020
177	1.306	10	0.000	2.800
178	0.240	1	0.000	0.520
179	0.730	10	0.000	1.630
180	0.426	10	0.000	0.950
181	3.525	10	0.010	7.420
182	0.187	10	0.000	0.270
183	0.035	10	0.010	0.000
184	0.034	10	0.000	0.000
185	0.617	10	0.470	1.350
186	0.041	10	0.030	0.010
187	0.027	2	0.050	0.000
188	0.035	2	0.080	0.000
189	2.707	10	0.000	5.750
190	0.244	10	0.080	0.450
191	0.183	10	0.050	0.380
192	0.026	10	0.010	0.020
193	2.940	10	0.000	6.230
194	0.141	10	0.010	0.170
195	0.148	10	0.010	0.210
196	2.270	10	0.000	4.810
197	5.390	10	0.000	11.200
198	1.470	10	0.000	3.070
199	0.221	10	0.000	0.350
200	0.352	10	0.000	0.760
201	1.566	10	0.000	3.380
202	0.090	10	0.080	0.050
203	0.129	10	0.090	0.130
204	0.676	10	0.000	1.500
205	3.885	10	0.000	8.160
206	2.082	10	0.030	4.670
207	0.109	10	0.050	0.130
208	0.043	10	0.000	0.020
209	0.788	10	0.000	1.730
210	0.082	10	0.000	0.130
211	0.074	10	0.000	0.140
212	0.029	10	0.000	0.010
213	2.985	10	0.000	6.390
214	0.386	10	0.000	0.690
215	0.235	10	0.000	0.500
216	0.071	10	0.000	0.140
217	3.392	10	0.000	7.030
218	3.395	5	0.020	7.520
219	3.445	5	0.020	7.600
220	2.651	10	0.000	5.830
221	5.919	10	0.000	12.280
222	1.860	10	0.000	3.900
223	0.134	10	0.000	0.010
224	0.757	10	0.000	1.700
225	1.854	10	0.000	4.000
226	0.087	10	0.150	0.060
227	0.047	10	0.010	0.010
228	0.968	10	0.000	2.140
229	4.262	10	0.000	8.990
230	0.593	10	0.000	1.160
231	0.090	2	0.170	0.050
232	0.050	10	0.020	0.060
233	0.983	10	0.000	2.150
234	0.250	10	0.010	0.510
235	0.107	10	0.000	0.230

236	0.078	10	0.000	0.160
237	3.269	10	0.000	6.980
238	0.163	10	0.000	0.320
239	0.121	7	0.000	0.240
240	0.037	10	0.000	0.020
241	3.949	10	0.000	8.520
242	0.257	10	0.000	0.340
243	0.126	10	0.000	0.050
244	3.158	10	0.000	6.720
245	6.477	10	0.000	13.410
246	2.242	10	0.050	4.840
247	0.145	10	0.030	0.210
248	1.331	10	0.000	2.940
249	2.192	10	0.060	4.680
250	0.129	10	0.520	0.380
251	0.059	10	0.010	0.020
252	1.401	10	0.000	3.060
253	4.650	10	0.000	9.810
254	0.824	10	0.000	1.680
255	0.065	10	0.000	0.040
256	0.058	10	0.000	0.070
257	1.192	10	0.000	2.610
258	0.440	10	0.000	0.920
259	0.181	10	0.000	0.340
260	0.270	10	0.000	0.620
261	3.574	10	0.000	7.630
262	0.190	10	0.060	0.090
263	0.050	9	0.020	0.050
264	0.064	9	0.000	0.110
265	4.700	10	0.000	9.850
266	0.249	10	0.000	0.030
267	0.146	10	0.010	0.000
268	3.671	10	0.000	7.830
269	7.050	10	0.000	14.530
270	4.963	10	0.000	11.100
271	1.989	10	0.000	4.190
272	2.194	10	0.000	4.920
273	2.509	10	0.000	5.410
274	0.358	10	0.000	0.670
275	0.144	10	0.000	0.200
276	1.718	10	0.000	3.710
277	5.054	10	0.000	10.640
278	1.183	10	0.000	2.500
279	0.096	10	0.000	0.010
280	0.274	10	0.000	0.510
281	1.424	10	0.000	3.120
282	0.073	10	0.000	0.060
283	0.037	10	0.000	0.010
284	0.498	10	0.000	1.140
285	3.883	10	0.000	8.290
286	0.237	10	0.040	0.360
287	0.052	10	0.060	0.010
288	0.045	10	0.010	0.010
289	5.225	10	0.000	10.990
290	0.298	10	0.010	0.140
291	0.202	9	0.000	0.370
292	4.232	10	0.000	9.060
293	7.658	10	0.000	15.850
294	3.078	10	0.040	6.580
295	2.183	10	0.010	4.570
296	3.022	10	0.020	6.600
297	2.877	10	0.030	6.280
298	0.643	10	0.000	1.320
299	0.101	10	0.020	0.080
300	2.047	10	0.000	4.440
301	5.473	10	0.000	11.520
302	1.422	10	0.010	3.040
303	0.134	1	0.000	0.270
304	0.135	10	0.000	0.230
305	1.677	10	0.000	3.670
306	0.085	10	0.010	0.010
307	0.049	10	0.010	0.030
308	0.843	10	0.000	1.860
309	4.201	10	0.000	8.950
310	0.424	10	0.010	0.790
311	0.160	10	0.000	0.290
312	0.050	10	0.000	0.030
313	5.802	10	0.000	12.200
314	0.328	10	0.000	0.080
315	0.611	10	0.000	1.080
316	4.949	10	0.000	10.650

317	8.284	10	0.010	16.360
318	29.514	10	0.190	64.740
319	5.813	10	0.040	11.450
320	3.845	10	0.000	8.360
321	3.455	10	0.000	7.400
322	0.154	10	0.000	0.090
323	0.095	10	0.000	0.010
324	2.413	10	0.000	5.230
325	5.906	10	0.010	12.430
326	1.680	10	0.010	3.610
327	0.224	9	0.000	0.420
328	0.618	10	0.000	1.420
329	1.949	10	0.000	4.270
330	0.097	10	0.000	0.040
331	0.047	10	0.000	0.010
332	1.073	10	0.000	2.370
333	4.532	10	0.010	9.660
334	0.620	10	0.030	1.230
335	0.071	10	0.000	0.040
336	0.055	10	0.000	0.020
337	6.418	10	0.000	13.500
338	0.439	9	0.010	0.860
339	0.272	10	0.010	0.470
340	5.868	10	0.000	12.710
341	8.942	10	0.000	18.530
342	4.224	10	0.000	9.010
343	1.875	10	0.000	3.680
344	4.651	10	0.000	10.270
345	3.873	10	0.000	8.240
346	0.202	10	0.000	0.260
347	0.108	10	0.000	0.080
348	2.826	10	0.000	6.120
349	6.356	10	0.000	13.340
350	1.912	10	0.000	4.220
351	0.962	9	0.000	2.170
352	1.358	10	0.000	3.090
353	2.242	10	0.000	4.970
354	0.113	4	0.000	0.220
355	0.436	4	0.000	0.960
356	1.328	10	0.000	2.950
357	4.873	10	0.000	10.410
358	0.829	10	0.000	1.780
359	0.642	9	0.000	1.450
360	0.074	9	0.000	0.080

Table 7. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 6

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	1.988	10	0.000	4.060
2	0.463	10	0.000	0.940
3	0.308	10	0.000	0.610
4	1.353	10	0.000	2.810
5	3.535	10	0.000	7.320
6	1.328	10	0.140	2.640
7	0.957	10	0.190	1.960
8	0.772	10	0.000	1.600

Table 8. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 7

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	0.447	10	0.000	0.950
2	0.130	10	0.110	0.270
3	0.044	10	0.030	0.100
4	0.013	10	0.000	0.020
5	2.761	10	0.000	5.750
6	0.328	10	0.000	0.660
7	2.360	10	0.000	5.080
8	0.211	10	0.000	0.410
9	0.656	10	0.000	1.370
10	0.312	5	0.000	0.670
11	0.218	5	0.000	0.470
12	0.015	10	0.000	0.030
13	2.167	10	0.030	4.520
14	0.111	10	0.030	0.090
15	0.046	8	0.090	0.000
16	0.036	8	0.060	0.020
17	0.896	10	0.000	1.890
18	0.088	7	0.000	0.180
19	0.198	7	0.250	0.430
20	0.134	10	0.000	0.300
21	2.570	10	0.000	5.390
22	0.484	9	0.000	0.980
23	0.085	9	0.000	0.180
24	0.200	9	0.000	0.420
25	1.158	10	0.000	2.450
26	0.183	10	0.000	0.360
27	0.261	3	0.000	0.560
28	0.367	10	0.000	0.810
29	3.015	10	0.000	6.280
30	0.161	10	0.000	0.220
31	0.091	10	0.000	0.180
32	0.027	10	0.000	0.000
33	1.446	10	0.000	3.060
34	0.060	10	0.000	0.020
35	0.030	10	0.000	0.030
36	0.625	10	0.000	1.340
37	3.459	10	0.000	7.210
38	0.329	10	0.000	0.600
39	0.190	9	0.000	0.400
40	0.039	9	0.000	0.050
41	1.765	10	0.000	3.730
42	0.074	10	0.130	0.010
43	0.091	1	0.180	0.000
44	0.926	10	0.110	1.990
45	3.919	10	0.000	8.120
46	0.579	10	0.000	1.160
47	0.505	9	0.100	1.110
48	0.062	9	0.000	0.090
49	2.126	10	0.040	4.500
50	0.241	2	0.510	0.020
51	0.245	10	0.230	0.460
52	1.281	10	0.000	2.750
53	4.393	10	0.000	9.120
54	0.847	10	0.000	1.730
55	0.375	10	0.000	0.790
56	0.043	10	0.000	0.020
57	2.511	10	0.000	5.320
58	0.113	10	0.000	0.000
59	0.067	10	0.010	0.000
60	1.672	10	0.000	3.600
61	4.880	10	0.010	10.140
62	1.152	10	0.000	2.380
63	0.234	10	0.010	0.420
64	0.053	10	0.000	0.010
65	2.938	10	0.000	6.230
66	0.131	10	0.000	0.110
67	0.086	10	0.000	0.030
68	2.268	10	0.000	4.820
69	5.389	10	0.010	11.180
70	1.494	10	0.010	3.110
71	0.524	10	0.000	0.990
72	0.351	10	0.000	0.760
73	3.393	10	0.050	7.220

74	0.207	10	0.060	0.240
75	0.870	10	0.070	1.780
76	2.693	10	0.000	5.700
77	5.924	10	0.000	12.280
78	1.852	10	0.000	3.900
79	0.126	10	0.000	0.010
80	0.765	10	0.000	1.700
81	3.946	10	0.000	8.520
82	0.214	10	0.000	0.190
83	0.127	10	0.000	0.040
84	3.157	10	0.000	6.720
85	6.476	10	0.000	13.410
86	2.246	10	0.000	4.840
87	0.146	10	0.000	0.130
88	1.329	10	0.000	2.930

Table 9. Comparison of PLTEMP/ANL Versions 3.0 (users8) and 2.14 for Standard Problem 8

Table Number	Max Temp Diff	Occurs in Axial Node	Max Tdiff Current Output	Max Tdiff Saved Output
1	0.447	10	0.000	0.950
2	0.130	10	0.110	0.270
3	0.044	10	0.030	0.100
4	0.013	10	0.000	0.020
5	2.761	10	0.000	5.750
6	0.328	10	0.000	0.660
7	2.360	10	0.000	5.080
8	0.211	10	0.000	0.410

Table 10. PLTEMP/ANL V3.0 Input Data for Standard Problem 10, a Subassembly With Heat Source in Fuel Plate 1 Only

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Standard Problem 10: 1 subassembly producing 0.5 MWt; All power in Plate 1
! The subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Input coolant flow = 3.16 kg/s per coolant channel
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 Indices on Card 0200
  0 0 0 1 0 1 1 1 0 0 0 0 0 Card(1)0200
  1 3 0.00 1.00 1.00 1.00 3 Card(1)0300
  1 20 1.00 Card(1)0301
  1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
  5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.0E-08 1.0E-08 1.0E-08 Card(2)0309
3.0 0.4E-01 0.4E-01 0.4E-01 0.4E-01 Card(2)0310
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 0.50 25.0 1.40 Card(1)0500
Card(2)0500
  50 0.0001 25.0 0.50 1.00 Card(1)0600
  11 Card(1)0700
0.00 1.00 Card(11)0701
0.10 1.00 Card(11)0701
0.20 1.00 Card(11)0701
0.30 1.00 Card(11)0701
0.40 1.00 Card(11)0701
0.50 1.00 Card(11)0701
0.60 1.00 Card(11)0701
0.70 1.00 Card(11)0701
0.80 1.00 Card(11)0701
0.90 1.00 Card(11)0701
1.00 1.00 Card(11)0701
  0 Card(11)0702
!234567890123456789012345678901234567890123456789012345678901234567890

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Table 11. Exact Solution by PLTEMP/ANL V3.0 for a Subassembly With Heat Source in Fuel Plate 1 Only, Heat Transfer to Farther Channels Using Actual Thermal Conductivity of Water

FUEL PLATE 1 (ExactSoln)											
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J
	25.000				25.000						
1	26.927	155.029	179.424	179.064	30.370	2.5072E+04	8.1729E+02	0.75	0.52	1.138E+02	4.003E+01
2	30.778	154.555	178.937	178.573	40.967	2.5939E+04	8.9123E+02	0.75	0.52	1.079E+02	3.359E+01
3	34.627	154.458	178.847	178.486	51.201	2.6799E+04	9.5865E+02	0.75	0.52	1.018E+02	2.787E+01
4	38.475	154.708	179.123	178.768	60.935	2.7646E+04	1.0181E+03	0.75	0.52	9.572E+01	2.265E+01
5	42.324	155.264	179.715	179.369	70.076	2.8477E+04	1.0713E+03	0.75	0.51	8.961E+01	1.773E+01
6	46.174	156.105	180.601	180.267	78.575	2.9290E+04	1.1152E+03	0.74	0.51	8.350E+01	1.304E+01
7	50.026	157.196	181.741	181.419	86.418	3.0082E+04	1.1523E+03	0.73	0.51	7.739E+01	8.477E+00
8	53.880	158.503	183.095	182.785	93.632	3.0851E+04	1.1849E+03	0.73	0.50	7.129E+01	3.989E+00
9	57.736	160.005	184.644	184.345	100.245	3.1597E+04	1.2119E+03	0.72	0.50	6.521E+01	-4.227E-01
10	61.595	161.726	186.429	186.146	106.232	3.2322E+04	1.2119E+03	0.71	0.49	5.911E+01	-4.786E+00
	63.525				109.060						
FUEL PLATE 2 (ExactSoln)											
	25.000				25.000						
1	30.370	27.764	27.758	27.731	25.093	8.0318E+02	7.9354E+02	99.99	27.60	9.999E+03	2.381E+03
2	40.967	33.388	33.371	33.291	25.457	8.2103E+02	7.9422E+02	99.99	9.15	9.999E+03	7.973E+02
3	51.201	39.210	39.182	39.051	26.170	8.5452E+02	7.9555E+02	99.99	5.42	9.999E+03	4.795E+02
4	60.935	45.407	45.367	45.184	27.218	9.2270E+02	7.9748E+02	99.99	3.79	9.999E+03	3.380E+02
5	70.076	51.614	51.563	51.331	28.583	9.8570E+02	7.9997E+02	99.99	2.91	9.999E+03	2.611E+02
6	78.575	57.662	57.601	57.324	30.231	1.0402E+03	8.0293E+02	99.99	2.38	9.999E+03	2.134E+02
7	86.418	63.472	63.402	63.083	32.126	1.0877E+03	8.0627E+02	99.99	2.02	9.999E+03	1.809E+02
8	93.632	69.026	68.948	68.593	34.229	1.1311E+03	8.0991E+02	99.99	1.77	9.999E+03	1.572E+02
9	100.245	73.994	73.909	73.517	36.517	1.1671E+03	8.2805E+02	99.99	1.59	9.999E+03	1.378E+02
10	106.232	78.208	78.117	77.696	38.960	1.1751E+03	8.5017E+02	99.99	1.47	9.999E+03	1.232E+02
	109.060				40.214						
FUEL PLATE 3 (ExactSoln)											
	25.000				25.000						
1	25.093	25.047	25.047	25.047	25.002	7.9354E+02	7.9337E+02	99.99*****	9.999E+03	1.390E+05	
2	25.457	25.236	25.235	25.233	25.011	7.9422E+02	7.9338E+02	99.99321.52	9.999E+03	2.834E+04	
3	26.170	25.608	25.607	25.602	25.038	7.9555E+02	7.9344E+02	99.99124.69	9.999E+03	1.116E+04	
4	27.218	26.165	26.163	26.152	25.094	7.9748E+02	7.9354E+02	99.99	65.21	9.999E+03	5.937E+03
5	28.583	26.902	26.899	26.882	25.188	7.9997E+02	7.9372E+02	99.99	39.99	9.999E+03	3.704E+03
6	30.231	27.809	27.803	27.778	25.328	8.0293E+02	7.9398E+02	99.99	27.13	9.999E+03	2.554E+03
7	32.126	28.868	28.861	28.827	25.521	8.0627E+02	7.9434E+02	99.99	19.72	9.999E+03	1.887E+03
8	34.229	30.066	30.056	30.013	25.771	8.0991E+02	7.9481E+02	99.99	15.07	9.999E+03	1.465E+03
9	36.517	31.392	31.380	31.327	26.082	8.1377E+02	7.9539E+02	99.99	11.96	9.999E+03	1.179E+03
10	38.960	32.831	32.817	32.753	26.457	8.1780E+02	7.9608E+02	99.99	9.77	9.999E+03	9.764E+02
	40.214				26.661						
FUEL PLATE 4 (ExactSoln)											
	25.000				25.000						
1	25.002	25.001	25.001	25.001	25.000	7.9337E+02	6.6514E+02	99.99*****	9.999E+03	8.631E+06	
2	25.011	25.006	25.006	25.006	25.000	7.9338E+02	6.6516E+02	99.99*****	9.999E+03	1.291E+06	
3	25.038	25.021	25.021	25.021	25.001	7.9344E+02	6.6519E+02	99.99*****	9.999E+03	3.725E+05	
4	25.094	25.053	25.053	25.052	25.003	7.9354E+02	6.6528E+02	99.99*****	9.999E+03	1.524E+05	
5	25.188	25.106	25.106	25.105	25.007	7.9372E+02	6.6541E+02	99.99711.57	9.999E+03	7.683E+04	
6	25.328	25.186	25.186	25.185	25.015	7.9398E+02	6.6564E+02	99.99405.52	9.999E+03	4.435E+04	
7	25.521	25.297	25.297	25.295	25.029	7.9434E+02	6.6595E+02	99.99254.03	9.999E+03	2.814E+04	
8	25.771	25.443	25.442	25.439	25.048	7.9481E+02	6.6639E+02	99.99170.61	9.999E+03	1.915E+04	
9	26.082	25.626	25.625	25.620	25.076	7.9539E+02	6.6695E+02	99.99120.84	9.999E+03	1.374E+04	
10	26.457	25.848	25.847	25.841	25.114	7.9608E+02	6.6766E+02	99.99	89.23	9.999E+03	1.028E+04
	26.661				25.136						

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 12. Exact Solution by PLTEMP/ANL V3.0 for a Subassembly With Heat Source in Fuel Plate 1 Only, Heat Transfer to Farther Channels With Water Thermal Conductivity Multiplied by 10

FUEL PLATE 1 (ExactSoln)											
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J
25.000											
1	26.811	54.827	76.885	75.863	37.297	1.0776E+05	8.1507E+03	3.23	1.62	1.213E+02	1.393E+01
2	30.491	58.281	81.515	80.844	55.163	1.1217E+05	8.4188E+03	2.91	1.45	1.116E+02	1.445E+01
3	34.252	61.346	85.076	84.542	63.973	1.1655E+05	8.5308E+03	2.67	1.35	1.041E+02	1.427E+01
4	38.046	64.316	88.276	87.804	69.569	1.2092E+05	8.5953E+03	2.47	1.28	9.751E+01	1.347E+01
5	41.855	67.280	91.359	90.918	73.896	1.2532E+05	8.6415E+03	2.29	1.21	9.120E+01	1.229E+01
6	45.671	70.293	94.436	94.011	77.657	1.2961E+05	8.6792E+03	2.14	1.16	8.504E+01	1.087E+01
7	49.488	73.356	97.533	97.117	81.143	1.3383E+05	8.7121E+03	2.01	1.11	7.895E+01	9.330E+00
8	53.306	76.469	100.662	100.251	84.488	1.3796E+05	8.7419E+03	1.89	1.06	7.291E+01	7.718E+00
9	57.122	79.629	103.829	103.419	87.760	1.4200E+05	8.7692E+03	1.78	1.02	6.689E+01	6.072E+00
10	60.935	82.832	107.031	106.621	91.000	1.4595E+05	8.7945E+03	1.68	0.98	6.090E+01	4.413E+00
62.841											
25.000											
FUEL PLATE 2 (ExactSoln)											
25.000											
1	37.297	32.319	32.206	31.688	26.592	8.1507E+03	7.9633E+03	99.99	11.60	9.999E+03	1.204E+02
2	55.163	44.257	44.002	42.829	31.424	8.4188E+03	8.0504E+03	99.99	4.43	9.999E+03	4.968E+01
3	63.973	51.901	51.615	50.299	37.674	8.5308E+03	8.1569E+03	99.99	3.13	9.999E+03	4.024E+01
4	69.569	57.473	57.184	55.855	43.247	8.5953E+03	8.2461E+03	99.99	2.57	9.999E+03	3.627E+01
5	73.896	61.989	61.703	60.388	48.018	8.6415E+03	8.3182E+03	99.99	2.24	9.999E+03	3.355E+01
6	77.657	65.929	65.646	64.346	52.196	8.6792E+03	8.3780E+03	99.99	2.01	9.999E+03	3.117E+01
7	81.143	69.541	69.260	67.969	55.978	8.7121E+03	8.4297E+03	99.99	1.84	9.999E+03	2.888E+01
8	84.488	72.961	72.681	71.393	59.504	8.7419E+03	8.4756E+03	99.99	1.71	9.999E+03	2.663E+01
9	87.760	76.268	75.988	74.700	62.868	8.7692E+03	8.5175E+03	99.99	1.59	9.999E+03	2.440E+01
10	91.000	79.511	79.230	77.939	66.131	8.7945E+03	8.5563E+03	99.99	1.50	9.999E+03	2.218E+01
92.615											
25.000											
FUEL PLATE 3 (ExactSoln)											
25.000											
1	26.592	25.942	25.928	25.861	25.209	7.9633E+03	7.9376E+03	99.99	87.98	9.999E+03	9.608E+02
2	31.424	28.968	28.913	28.660	26.175	8.0504E+03	7.9556E+03	99.99	20.97	9.999E+03	2.485E+02
3	37.674	33.267	33.167	32.707	28.210	8.1569E+03	7.9929E+03	99.99	10.05	9.999E+03	1.329E+02
4	43.247	37.562	37.432	36.833	31.005	8.2461E+03	8.0430E+03	99.99	6.58	9.999E+03	9.791E+01
5	48.018	41.571	41.422	40.736	34.113	8.3182E+03	8.0971E+03	99.99	4.96	9.999E+03	8.171E+01
6	52.196	45.292	45.132	44.392	37.296	8.3780E+03	8.1507E+03	99.99	4.03	9.999E+03	7.208E+01
7	55.978	48.791	48.623	47.848	40.462	8.4297E+03	8.2022E+03	99.99	3.42	9.999E+03	6.532E+01
8	59.504	52.132	51.959	51.160	43.588	8.4756E+03	8.2514E+03	99.99	2.99	9.999E+03	5.999E+01
9	62.868	55.369	55.192	54.376	46.679	8.5175E+03	8.2983E+03	99.99	2.67	9.999E+03	5.545E+01
10	66.131	58.541	58.361	57.531	49.747	8.5563E+03	8.3433E+03	99.99	2.41	9.999E+03	5.137E+01
67.744											
25.000											
FUEL PLATE 4 (ExactSoln)											
25.000											
1	25.209	25.140	25.139	25.132	25.024	7.9376E+03	5.0537E+03	99.99	569.10	9.999E+03	9.191E+03
2	26.175	25.806	25.798	25.761	25.181	7.9556E+03	5.0556E+03	99.99	99.25	9.999E+03	1.698E+03
3	28.210	27.264	27.243	27.146	25.653	7.9929E+03	5.0612E+03	99.99	35.41	9.999E+03	6.545E+02
4	31.005	29.374	29.337	29.169	26.583	8.0430E+03	5.0722E+03	99.99	18.32	9.999E+03	3.724E+02
5	34.113	31.861	31.810	31.577	27.994	8.0971E+03	5.0887E+03	99.99	11.66	9.999E+03	2.627E+02
6	37.296	34.550	34.488	34.201	29.821	8.1507E+03	5.1097E+03	99.99	8.36	9.999E+03	2.086E+02
7	40.462	37.348	37.277	36.951	31.975	8.2022E+03	5.1339E+03	99.99	6.45	9.999E+03	1.772E+02
8	43.588	40.210	40.133	39.777	34.376	8.2514E+03	5.1604E+03	99.99	5.22	9.999E+03	1.566E+02
9	46.679	43.116	43.034	42.656	36.957	8.2983E+03	5.1881E+03	99.99	4.37	9.999E+03	1.418E+02
10	49.747	46.054	45.969	45.575	39.668	8.3433E+03	5.2164E+03	99.99	3.75	9.999E+03	1.302E+02
51.277											

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 13. Exact Solution by PLTEMP/ANL V3.0 for a Subassembly With Heat Source in Fuel Plate 1 Only, Heat Transfer to Farther Channels With Water Thermal Conductivity Multiplied by 100

FUEL PLATE 1 (ExactSoln)											
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J
	25.000				25.000						
1	26.634	32.419	51.114	48.863	41.446	4.7084E+05	8.2179E+04	12.87	3.56	1.348E+02	6.704E+00
2	30.116	36.390	59.209	58.418	55.443	4.9135E+05	8.4225E+04	8.49	2.44	1.134E+02	1.238E+01
3	33.785	39.721	62.001	61.050	57.553	5.1178E+05	8.4504E+04	6.56	2.28	1.090E+02	1.000E+01
4	37.465	43.296	66.389	65.678	63.004	5.3254E+05	8.5191E+04	5.29	2.00	1.007E+02	1.129E+01
5	41.185	46.802	69.920	69.217	66.580	5.5320E+05	8.5615E+04	4.44	1.84	9.459E+01	1.028E+01
6	44.919	50.380	73.810	73.195	70.872	5.7376E+05	8.6095E+04	3.82	1.68	8.782E+01	1.010E+01
7	48.669	53.953	77.453	76.857	74.610	5.9405E+05	8.6489E+04	3.35	1.56	8.165E+01	9.043E+00
8	52.427	57.558	81.192	80.632	78.522	6.1402E+05	8.6876E+04	2.98	1.45	7.537E+01	8.088E+00
9	56.192	61.170	84.852	84.306	82.250	6.3362E+05	8.7222E+04	2.68	1.36	6.927E+01	6.807E+00
10	59.959	64.798	88.541	88.011	86.019	6.5286E+05	8.7548E+04	2.44	1.28	6.316E+01	5.483E+00
	61.843				87.845						
FUEL PLATE 2 (ExactSoln)											
	25.000				25.000						
1	41.446	38.487	37.811	34.704	31.686	8.2179E+04	8.0550E+04	99.99	8.39	9.999E+03	1.869E+01
2	55.443	51.819	50.971	47.070	43.370	8.4225E+04	8.2480E+04	99.99	3.72	9.999E+03	1.233E+01
3	57.553	55.260	54.722	52.247	49.927	8.4504E+04	8.3459E+04	99.99	2.96	9.999E+03	1.716E+01
4	63.004	60.564	59.987	57.331	54.861	8.5191E+04	8.4147E+04	99.99	2.50	9.999E+03	1.441E+01
5	66.580	64.644	64.184	62.067	60.113	8.5615E+04	8.4833E+04	99.99	2.17	9.999E+03	1.595E+01
6	70.872	68.967	68.512	66.417	64.497	8.6095E+04	8.5371E+04	99.99	1.94	9.999E+03	1.433E+01
7	74.610	72.915	72.508	70.635	68.928	8.6489E+04	8.5881E+04	99.99	1.75	9.999E+03	1.401E+01
8	78.522	76.873	76.475	74.644	72.984	8.6876E+04	8.6320E+04	99.99	1.61	9.999E+03	1.244E+01
9	82.250	80.694	80.318	78.584	77.020	8.7222E+04	8.6730E+04	99.99	1.49	9.999E+03	1.115E+01
10	86.019	84.496	84.126	82.422	80.892	8.7548E+04	8.7098E+04	99.99	1.39	9.999E+03	9.400E+00
	87.845				82.860						
FUEL PLATE 3 (ExactSoln)											
	25.000				25.000						
1	31.686	30.513	30.251	29.044	27.861	8.0550E+04	7.9866E+04	99.99	19.54	9.999E+03	5.082E+01
2	43.370	41.019	40.481	38.003	35.617	8.2480E+04	8.1226E+04	99.99	6.21	9.999E+03	2.208E+01
3	49.927	48.023	47.581	45.551	43.625	8.3459E+04	8.2520E+04	99.99	3.90	9.999E+03	2.357E+01
4	54.861	53.287	52.919	51.227	49.639	8.4147E+04	8.3418E+04	99.99	3.04	9.999E+03	2.524E+01
5	60.113	58.655	58.311	56.729	55.259	8.4833E+04	8.4200E+04	99.99	2.51	9.999E+03	2.398E+01
6	64.497	63.233	62.934	61.555	60.284	8.5371E+04	8.4855E+04	99.99	2.17	9.999E+03	2.440E+01
7	68.928	67.722	67.435	66.112	64.900	8.5881E+04	8.5419E+04	99.99	1.93	9.999E+03	2.244E+01
8	72.984	71.878	71.613	70.393	69.282	8.6320E+04	8.5921E+04	99.99	1.74	9.999E+03	2.126E+01
9	77.020	75.948	75.689	74.501	73.425	8.6730E+04	8.6366E+04	99.99	1.60	9.999E+03	1.885E+01
10	80.892	79.868	79.621	78.482	77.455	8.7098E+04	8.6773E+04	99.99	1.48	9.999E+03	1.664E+01
	82.860				79.411						
FUEL PLATE 4 (ExactSoln)											
	25.000				25.000						
1	27.861	27.475	27.390	26.996	26.387	7.9866E+04	5.0699E+04	99.99	38.71	9.999E+03	1.589E+02
2	35.617	34.571	34.335	33.249	31.594	8.1226E+04	5.1297E+04	99.99	9.55	9.999E+03	5.357E+01
3	43.625	42.540	42.292	41.148	39.431	8.2520E+04	5.2139E+04	99.99	4.89	9.999E+03	4.498E+01
4	49.639	48.826	48.638	47.772	46.490	8.3418E+04	5.2839E+04	99.99	3.44	9.999E+03	5.244E+01
5	55.259	54.511	54.336	53.531	52.351	8.4200E+04	5.3378E+04	99.99	2.74	9.999E+03	5.020E+01
6	60.284	59.620	59.463	58.743	57.696	8.4855E+04	5.3838E+04	99.99	2.31	9.999E+03	4.976E+01
7	64.900	64.294	64.150	63.489	62.534	8.5419E+04	5.4227E+04	99.99	2.03	9.999E+03	4.792E+01
8	69.282	68.710	68.573	67.945	67.045	8.5921E+04	5.4567E+04	99.99	1.81	9.999E+03	4.435E+01
9	73.425	72.886	72.757	72.163	71.316	8.6366E+04	5.4870E+04	99.99	1.65	9.999E+03	4.073E+01
10	77.455	76.933	76.808	76.229	75.409	8.6773E+04	5.5141E+04	99.99	1.52	9.999E+03	3.580E+01
	79.411				77.427						

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 14. Exact Solution by PLTEMP/ANL V3.0 for a Subassembly With Heat Source in Fuel Plate 1 Only, Heat Transfer to Farther Channels With Water Thermal Conductivity Multiplied by 1000

FUEL PLATE 1 (ExactSoln)											
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J
	25.000				25.000						
1	26.547	27.746	44.889	41.941	41.023	2.1523E+06	8.2112E+05	34.58	5.08	1.425E+02	5.458E+00
2	29.936	31.305	53.976	53.143	52.830	2.2428E+06	8.3869E+05	15.33	2.90	1.142E+02	1.251E+01
3	33.579	34.865	56.791	55.727	55.341	2.3387E+06	8.4211E+05	9.78	2.68	1.104E+02	9.556E+00
4	37.266	38.557	62.146	61.573	61.353	2.4362E+06	8.4989E+05	7.15	2.21	9.969E+01	1.437E+01
5	41.017	42.247	65.498	64.832	64.581	2.5343E+06	8.5381E+05	5.61	2.04	9.453E+01	1.146E+01
6	44.776	45.979	69.801	69.292	69.097	2.6318E+06	8.5900E+05	4.62	1.81	8.716E+01	1.277E+01
7	48.552	49.707	73.333	72.772	72.559	2.7280E+06	8.6275E+05	3.92	1.69	8.157E+01	1.034E+01
8	52.328	53.450	77.309	76.810	76.619	2.8224E+06	8.6691E+05	3.41	1.55	7.509E+01	9.795E+00
9	56.106	57.190	80.932	80.402	80.202	2.9150E+06	8.7034E+05	3.01	1.45	6.930E+01	7.822E+00
10	59.881	60.935	84.785	84.284	84.095	3.0055E+06	8.7384E+05	2.70	1.36	6.311E+01	6.587E+00
	61.771				85.578						
FUEL PLATE 2 (ExactSoln)											
	25.000				25.000						
1	41.023	40.539	39.436	34.361	33.870	8.2112E+05	8.0929E+05	99.99	8.89	9.999E+03	1.107E+01
2	52.830	52.404	51.413	46.853	46.422	8.3869E+05	8.2945E+05	99.99	3.79	9.999E+03	9.972E+00
3	55.341	55.133	54.646	52.406	52.197	8.4211E+05	8.3780E+05	99.99	2.94	9.999E+03	1.810E+01
4	61.353	61.114	60.551	57.956	57.716	8.4989E+05	8.4526E+05	99.99	2.45	9.999E+03	1.381E+01
5	64.581	64.432	64.081	62.463	62.315	8.5381E+05	8.5107E+05	99.99	2.13	9.999E+03	1.972E+01
6	69.097	68.916	68.485	66.503	66.322	8.5900E+05	8.5585E+05	99.99	1.93	9.999E+03	1.436E+01
7	72.559	72.420	72.089	70.566	70.427	8.6275E+05	8.6047E+05	99.99	1.75	9.999E+03	1.638E+01
8	76.619	76.459	76.074	74.302	74.141	8.6691E+05	8.6440E+05	99.99	1.62	9.999E+03	1.229E+01
9	80.202	80.063	79.729	78.191	78.052	8.7034E+05	8.6831E+05	99.99	1.50	9.999E+03	1.199E+01
10	84.095	83.943	83.576	81.885	81.733	8.7384E+05	8.7175E+05	99.99	1.40	9.999E+03	9.046E+00
	85.578				83.946						
FUEL PLATE 3 (ExactSoln)											
	25.000				25.000						
1	33.870	33.624	33.069	30.516	30.267	8.0929E+05	8.0299E+05	99.99	14.66	9.999E+03	2.322E+01
2	46.422	46.091	45.328	41.817	41.482	8.2945E+05	8.2185E+05	99.99	4.87	9.999E+03	1.415E+01
3	52.197	52.044	51.686	50.044	49.890	8.3780E+05	8.3454E+05	99.99	3.18	9.999E+03	2.588E+01
4	57.716	57.566	57.215	55.599	55.449	8.4526E+05	8.4226E+05	99.99	2.60	9.999E+03	2.336E+01
5	62.315	62.197	61.918	60.635	60.517	8.5107E+05	8.4884E+05	99.99	2.22	9.999E+03	2.606E+01
6	66.322	66.215	65.960	64.789	64.682	8.5585E+05	8.5393E+05	99.99	1.98	9.999E+03	2.550E+01
7	70.427	70.322	70.070	68.910	68.804	8.6047E+05	8.5868E+05	99.99	1.80	9.999E+03	2.272E+01
8	74.141	74.044	73.811	72.739	72.642	8.6440E+05	8.6284E+05	99.99	1.65	9.999E+03	2.151E+01
9	78.052	77.952	77.709	76.591	76.491	8.6831E+05	8.6678E+05	99.99	1.53	9.999E+03	1.770E+01
10	81.733	81.638	81.408	80.353	80.258	8.7175E+05	8.7040E+05	99.99	1.42	9.999E+03	1.568E+01
	83.946				82.088						
FUEL PLATE 4 (ExactSoln)											
	25.000				25.000						
1	30.267	30.164	29.935	28.879	28.717	8.0299E+05	5.0970E+05	99.99	20.31	9.999E+03	5.739E+01
2	41.482	41.309	40.914	39.096	38.823	8.2185E+05	5.2076E+05	99.99	5.67	9.999E+03	2.858E+01
3	49.890	49.801	49.597	48.655	48.516	8.3454E+05	5.3030E+05	99.99	3.32	9.999E+03	4.639E+01
4	55.449	55.381	55.222	54.490	54.384	8.4226E+05	5.3557E+05	99.99	2.65	9.999E+03	5.286E+01
5	60.517	60.451	60.294	59.574	59.469	8.4884E+05	5.3983E+05	99.99	2.26	9.999E+03	4.765E+01
6	64.682	64.632	64.514	63.971	63.892	8.5393E+05	5.4332E+05	99.99	1.99	9.999E+03	5.622E+01
7	68.804	68.749	68.617	68.008	67.921	8.5868E+05	5.4631E+05	99.99	1.81	9.999E+03	4.452E+01
8	72.642	72.594	72.480	71.956	71.881	8.6284E+05	5.4908E+05	99.99	1.65	9.999E+03	4.520E+01
9	76.491	76.440	76.318	75.755	75.676	8.6678E+05	5.5158E+05	99.99	1.53	9.999E+03	3.641E+01
10	80.258	80.210	80.095	79.564	79.489	8.7040E+05	5.5395E+05	99.99	1.42	9.999E+03	3.243E+01
	82.088				81.340						

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 15. PLTEMP/ANL V3.0 Input Data for Standard Problem 11 – Equilibration of Coolant Channel Temperatures over Unheated Axial Length

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Standard Problem 11: 1 subassembly producing 0.04 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Input coolant flow = 0.2 kg/s per coolant channel
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 Indices on Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 1 0 Card(1)0200
1 3 0.00 1.00 1.00 1.00 3 Card(1)0300
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 6 0.00 10.00 1.00E-03 120.00 1.00E-03 120.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.0E-04 1.0 1.0 1.0E-04 Card(2)0309
0.4E-01 0.4E-01 0.4E-01 0.4E-01 0.4E-01 Card(2)0310
! DPO DDP DPMAX POWER TIN PIN
0.30 0.10 0.40 0.04 25.0 0.40 Card(1)0500
50 0.0001 25.0 0.04 0.04 Card(2)0500
41 Card(1)0600
0.000 1.00 Card(1)0700
0.025 1.00 Card(11)0701
0.050 1.00 Card(11)0701
0.075 1.00 Card(11)0701
0.100 1.00 Card(11)0701
0.125 1.00 Card(11)0701
0.150 1.00 Card(11)0701
0.175 1.00 Card(11)0701
0.200 1.00 Card(11)0701
0.225 1.00 Card(11)0701
0.250 1.00 Card(11)0701
0.275 1.00E-03 Card(11)0701
0.300 1.00E-03 Card(11)0701
0.325 1.00E-03 Card(11)0701
0.350 1.00E-03 Card(11)0701
0.375 1.00E-03 Card(11)0701
0.400 1.00E-03 Card(11)0701
0.425 1.00E-03 Card(11)0701
0.450 1.00E-03 Card(11)0701
0.475 1.00E-03 Card(11)0701
0.500 1.00E-03 Card(11)0701
0.525 1.00E-03 Card(11)0701
0.550 1.00E-03 Card(11)0701
0.575 1.00E-03 Card(11)0701
0.600 1.00E-03 Card(11)0701
0.625 1.00E-03 Card(11)0701
0.650 1.00E-03 Card(11)0701
0.675 1.00E-03 Card(11)0701
0.700 1.00E-03 Card(11)0701
0.725 1.00E-03 Card(11)0701
0.750 1.00E-03 Card(11)0701
0.775 1.00E-03 Card(11)0701
0.800 1.00E-03 Card(11)0701
0.825 1.00E-03 Card(11)0701
0.850 1.00E-03 Card(11)0701
0.875 1.00E-03 Card(11)0701
0.900 1.00E-03 Card(11)0701
0.925 1.00E-03 Card(11)0701
0.950 1.00E-03 Card(11)0701
0.975 1.00E-03 Card(11)0701
1.000 1.00E-03 Card(11)0701
0 Card(11)0702
!234567890123456789012345678901234567890123456789012345678901234567890

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Table 16. Exact Solution by PLTEMP/ANL V3.0 for Standard Problem 11 – Equilibration of Coolant Channel Temperatures over Unheated Axial Length

FUEL PLATE 1 (ExactSoln)												
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m^2	HCOFr W/C-m^2	ONBRl [F Note 1]	ONBRr	ETA'l K-cm^3/J	ETA'r K-cm^3/J	
	25.000				25.000							
1	25.146	26.605	26.621	26.629	27.846	6.6952E+02	7.9875E+02	74.01	99.99	8.107E+03	9.999E+03	
2	25.721	29.914	29.962	29.985	33.507	6.8010E+02	8.0878E+02	24.15	99.99	2.756E+03	9.999E+03	
3	26.832	33.397	33.473	33.511	39.078	6.9431E+02	8.1809E+02	14.12	99.99	1.705E+03	9.999E+03	
4	28.434	37.032	37.134	37.185	44.584	7.1185E+02	8.2677E+02	9.84	99.99	1.250E+03	9.999E+03	
5	30.496	40.911	41.038	41.101	50.050	7.3272E+02	8.5234E+02	7.43	99.99	9.823E+02	9.999E+03	
6	33.002	45.016	45.167	45.243	55.429	7.5678E+02	8.9225E+02	5.90	99.99	8.044E+02	9.999E+03	
7	35.926	49.228	49.402	49.489	60.685	7.8355E+02	9.3065E+02	4.87	99.99	6.814E+02	9.999E+03	
8	39.225	53.516	53.710	53.807	65.806	8.1261E+02	9.6750E+02	4.13	99.99	5.912E+02	9.999E+03	
9	42.858	57.865	58.076	58.182	70.790	8.4351E+02	1.0038E+03	3.58	99.99	5.219E+02	9.999E+03	
10	46.777	62.244	62.470	62.583	75.642	8.7575E+02	1.0370E+03	3.15	99.99	4.673E+02	9.999E+03	
11	50.833	65.825	66.052	66.165	78.982	9.0685E+02	1.0606E+03	2.87	99.99	4.444E+02	9.999E+03	
12	54.681	67.714	67.917	68.018	79.427	9.3350E+02	1.0665E+03	2.73	99.99	4.742E+02	9.999E+03	
13	58.010	68.630	68.799	68.883	78.415	9.5445E+02	1.0634E+03	2.67	99.99	5.456E+02	9.999E+03	
14	60.767	69.360	69.499	69.569	77.442	9.7141E+02	1.0602E+03	2.62	99.99	6.385E+02	9.999E+03	
15	63.029	69.957	70.071	70.128	76.583	9.8510E+02	1.0571E+03	2.58	99.99	7.564E+02	9.999E+03	
20	69.372	71.710	71.750	71.770	74.054	1.0237E+03	1.0478E+03	2.45	99.99	1.945E+03	9.999E+03	
25	71.579	72.384	72.397	72.404	73.202	1.0364E+03	1.0447E+03	2.38	99.99	5.306E+03	9.999E+03	
30	72.354	72.639	72.644	72.647	72.932	1.0409E+03	1.0438E+03	2.34	99.99	1.441E+04	9.999E+03	
35	72.636	72.744	72.745	72.746	72.854	1.0425E+03	1.0436E+03	2.31	99.99	3.709E+04	9.999E+03	
40	72.748	72.795	72.795	72.796	72.843	1.0431E+03	1.0436E+03	2.28	99.99	8.352E+04	9.999E+03	
	72.755				72.843							
FUEL PLATE 2 (ExactSoln)												
	25.000				25.000							
1	27.846	52.827	53.037	52.851	30.406	7.9875E+02	8.0336E+02	4.30	4.29	3.917E+02	4.313E+02	
2	33.507	60.249	60.481	60.315	40.708	8.0878E+02	8.3421E+02	3.39	3.38	3.430E+02	4.312E+02	
3	39.078	66.600	66.849	66.699	50.092	8.3451E+02	9.0430E+02	2.86	2.85	3.059E+02	4.257E+02	
4	44.584	72.445	72.715	72.583	58.604	8.7931E+02	9.6469E+02	2.51	2.49	2.710E+02	4.295E+02	
5	50.050	78.041	78.329	78.212	66.254	9.2216E+02	1.0180E+03	2.24	2.23	2.423E+02	4.313E+02	
6	55.429	83.386	83.690	83.584	73.174	9.6270E+02	1.0634E+03	2.03	2.02	2.183E+02	4.298E+02	
7	60.685	88.482	88.798	88.702	79.487	1.0009E+03	1.1028E+03	1.86	1.85	1.978E+02	4.239E+02	
8	65.806	93.345	93.672	93.584	85.301	1.0371E+03	1.1377E+03	1.73	1.72	1.800E+02	4.130E+02	
9	70.790	97.987	98.323	98.241	90.708	1.0726E+03	1.1697E+03	1.62	1.60	1.642E+02	3.977E+02	
10	75.642	102.471	102.815	102.738	95.786	1.1049E+03	1.2000E+03	1.52	1.51	1.500E+02	3.763E+02	
11	78.982	96.918	97.171	97.179	97.973	1.1131E+03	1.2006E+03	1.63	99.99	2.106E+02	9.999E+03	
12	79.427	87.414	87.560	87.633	95.101	1.1005E+03	1.1719E+03	1.87	99.99	4.730E+02	9.999E+03	
13	78.415	84.558	84.670	84.725	90.537	1.0911E+03	1.1468E+03	1.95	99.99	6.281E+02	9.999E+03	
14	77.442	82.279	82.366	82.409	87.020	1.0827E+03	1.1274E+03	2.03	99.99	8.134E+02	9.999E+03	
15	76.583	80.449	80.518	80.552	84.257	1.0755E+03	1.1118E+03	2.09	99.99	1.035E+03	9.999E+03	
20	74.054	75.424	75.448	75.460	76.777	1.0544E+03	1.0679E+03	2.27	99.99	3.039E+03	9.999E+03	
25	73.202	73.705	73.714	73.718	74.183	1.0471E+03	1.0520E+03	2.32	99.99	8.279E+03	9.999E+03	
30	72.932	73.126	73.129	73.131	73.289	1.0447E+03	1.0465E+03	2.32	99.99	2.109E+04	9.999E+03	
35	72.854	72.941	72.942	72.943	72.993	1.0439E+03	1.0446E+03	2.30	99.99	4.651E+04	9.999E+03	
40	72.843	72.892	72.892	72.892	72.905	1.0438E+03	1.0441E+03	2.27	99.99	8.045E+04	9.999E+03	
	72.843				72.901							

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 16. Cont'd

FUEL PLATE 3 (ExactSoln)											
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBrl [F Note 1]	ONBrr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J
	25.000				25.000						
1	30.406	52.851	53.037	52.827	27.846	8.0336E+02	7.9875E+02	4.29	4.30	4.313E+02	3.917E+02
2	40.708	60.315	60.481	60.249	33.507	8.3421E+02	8.0878E+02	3.38	3.39	4.312E+02	3.430E+02
3	50.092	66.699	66.849	66.600	39.078	9.0430E+02	8.3451E+02	2.85	2.86	4.257E+02	3.059E+02
4	58.604	72.583	72.715	72.445	44.584	9.6469E+02	8.7931E+02	2.49	2.51	4.295E+02	2.710E+02
5	66.254	78.212	78.329	78.041	50.050	1.0180E+03	9.2216E+02	2.23	2.24	4.313E+02	2.423E+02
6	73.174	83.584	83.690	83.386	55.429	1.0634E+03	9.6270E+02	2.02	2.03	4.298E+02	2.183E+02
7	79.487	88.702	88.798	88.482	60.685	1.1028E+03	1.0009E+03	1.85	1.86	4.239E+02	1.978E+02
8	85.301	93.584	93.672	93.345	65.806	1.1377E+03	1.0371E+03	1.72	1.73	4.130E+02	1.800E+02
9	90.708	98.241	98.323	97.987	70.790	1.1697E+03	1.0726E+03	1.60	1.62	3.977E+02	1.642E+02
10	95.786	102.738	102.815	102.471	75.642	1.2000E+03	1.1049E+03	1.51	1.52	3.763E+02	1.500E+02
11	97.973	97.179	97.171	96.918	78.982	1.2006E+03	1.1131E+03	99.99	1.63	9.999E+03	2.106E+02
12	95.101	87.633	87.560	87.414	79.427	1.1719E+03	1.1005E+03	99.99	1.87	9.999E+03	4.730E+02
13	90.537	84.725	84.670	84.558	78.415	1.1468E+03	1.0911E+03	99.99	1.95	9.999E+03	6.281E+02
14	87.020	82.409	82.366	82.279	77.442	1.1274E+03	1.0827E+03	99.99	2.03	9.999E+03	8.134E+02
15	84.257	80.552	80.518	80.449	76.583	1.1118E+03	1.0755E+03	99.99	2.09	9.999E+03	1.035E+03
20	76.777	75.460	75.448	75.424	74.054	1.0679E+03	1.0544E+03	99.99	2.27	9.999E+03	3.039E+03
25	74.183	73.718	73.714	73.705	73.202	1.0520E+03	1.0471E+03	99.99	2.32	9.999E+03	8.279E+03
30	73.289	73.131	73.129	73.126	72.932	1.0465E+03	1.0447E+03	99.99	2.32	9.999E+03	2.109E+04
35	72.993	72.943	72.942	72.941	72.854	1.0446E+03	1.0439E+03	99.99	2.30	9.999E+03	4.651E+04
40	72.905	72.892	72.892	72.892	72.843	1.0441E+03	1.0438E+03	99.99	2.27	9.999E+03	8.045E+04
	72.901				72.843						
FUEL PLATE 4 (ExactSoln)											
	25.000				25.000						
1	27.846	26.629	26.621	26.605	25.146	7.9875E+02	6.6952E+02	99.99	74.01	9.999E+03	8.107E+03
2	33.507	29.985	29.962	29.914	25.721	8.0878E+02	6.8010E+02	99.99	24.15	9.999E+03	2.756E+03
3	39.078	33.511	33.473	33.397	26.832	8.1809E+02	6.9431E+02	99.99	14.12	9.999E+03	1.705E+03
4	44.584	37.185	37.134	37.032	28.434	8.2677E+02	7.1185E+02	99.99	9.84	9.999E+03	1.250E+03
5	50.050	41.101	41.038	40.911	30.496	8.5234E+02	7.3272E+02	99.99	7.43	9.999E+03	9.823E+02
6	55.429	45.243	45.167	45.016	33.002	8.9225E+02	7.5678E+02	99.99	5.90	9.999E+03	8.044E+02
7	60.685	49.489	49.402	49.228	35.926	9.3065E+02	7.8355E+02	99.99	4.87	9.999E+03	6.814E+02
8	65.806	53.807	53.710	53.516	39.225	9.6750E+02	8.1261E+02	99.99	4.13	9.999E+03	5.912E+02
9	70.790	58.182	58.076	57.865	42.858	1.0038E+03	8.4351E+02	99.99	3.58	9.999E+03	5.219E+02
10	75.642	62.583	62.470	62.244	46.777	1.0370E+03	8.7575E+02	99.99	3.15	9.999E+03	4.673E+02
11	78.982	66.165	66.052	65.825	50.833	1.0606E+03	9.0685E+02	99.99	2.87	9.999E+03	4.444E+02
12	79.427	68.018	67.917	67.714	54.681	1.0665E+03	9.3350E+02	99.99	2.73	9.999E+03	4.742E+02
13	78.415	68.883	68.799	68.630	58.010	1.0634E+03	9.5445E+02	99.99	2.67	9.999E+03	5.456E+02
14	77.442	69.569	69.499	69.360	60.767	1.0602E+03	9.7141E+02	99.99	2.62	9.999E+03	6.385E+02
15	76.583	70.128	70.071	69.957	63.029	1.0571E+03	9.8510E+02	99.99	2.58	9.999E+03	7.564E+02
20	74.054	71.770	71.750	71.710	69.372	1.0478E+03	1.0237E+03	99.99	2.45	9.999E+03	1.945E+03
25	73.202	72.404	72.397	72.384	71.579	1.0447E+03	1.0364E+03	99.99	2.38	9.999E+03	5.306E+03
30	72.932	72.647	72.644	72.639	72.354	1.0438E+03	1.0409E+03	99.99	2.34	9.999E+03	1.441E+04
35	72.854	72.746	72.745	72.744	72.636	1.0436E+03	1.0425E+03	99.99	2.31	9.999E+03	3.709E+04
40	72.843	72.796	72.795	72.795	72.748	1.0436E+03	1.0431E+03	99.99	2.28	9.999E+03	8.352E+04
	72.843				72.755						

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Table 17. Standard Problem 12 Input Data for PLTEMP/ANL V3.0: Practically Zero Cladding Thickness, Heat Source in Fuel, and No Heat Source in Cladding and Coolant (Fuel Meat Thickness = 2.0 mm)

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Standard Problem 12: 2 subassemblies (of identical geometry) producing 1 Mwt
! Each subassembly has 4 fuel plates and 5 coolant channels
! Each fuel plate has equal power all of which is directly deposited in
! coolant channels. See card(2) 0500.
! H2O coolant, Input coolant flow = 0.50 kg/s in channel 2, 3, or 4
!                                     = 0.25 kg/s in channel 1, or 5
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18      Indices Card 0200
! 0 0 5 1 0 1 1 1 0 0 0 0 0 0 1                    Card(1) 0200
! 2 3 0.00      1.00      1.00      1.00      3                    Card(1) 0300
! Using pressure driven mode
! 1 20 1.00                                           Card(1) 0301
! 1 1 1                                               Card(1) 0302
1.20 1.20                                           Card(2) 0303
30.0E-04 0.02955665 0.15      8.00      0.20      15.0E-03      Card(3) 0304
30.0E-04 0.02955665 0.75      0.00      0.20      15.0E-03      Card(3) 0304
30.0E-04 0.02955665 0.15      8.00      0.20      15.0E-03      Card(3) 0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 0.00                                           Card(1) 0305
5 3 0.00 0.75 0.50E-09 10.00 2.00E-03 10.00      Card(1) 0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03      Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03      Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03      Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03      Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03      Card(5) 0307
0.20 0.20 0.20 0.20                                           Card(1) 0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.000 1.000 1.000                                           Card(2) 0309
0.25 0.50 0.50 0.50 0.25                                           Card(2) 0310
1.000 1.000 1.000 1.000                                           Card(2) 0309
0.25 0.50 0.50 0.50 0.25                                           Card(2) 0310
! DPO DDP DPMAX POWER TIN PIN
0.32336 0.04 0.36136 1.00 45.0 0.12      Card(2) 0500
0.0 0.0                                           Card(2) 0500
50 0.0001 25.0 0.50 1.00      Card(1) 0600
11                                           Card(1) 0700
0.00 0.80      Card(11) 0701
0.10 0.88      Card(11) 0701
0.20 0.96      Card(11) 0701
0.30 1.04      Card(11) 0701
0.40 1.12      Card(11) 0701
0.50 1.20      Card(11) 0701
0.60 1.12      Card(11) 0701
0.70 1.04      Card(11) 0701
0.80 0.96      Card(11) 0701
0.90 0.88      Card(11) 0701
1.00 0.80      Card(11) 0701
0                                           Card(11) 0702

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Table 18. Exact Solution of Standard Problem 12: Practically Zero Cladding Thickness, Heat Source in Fuel, No Heat Source in Cladding and Coolant (Fuel Meat Thickness = 2.0 mm)

Input Power	Densities (MW/m**3) in Axial Node			1 of Subassembly		1 of Type		1:			
FUEL PLATE	COOLANTl	CLADDINGl	FUEL MEAT	CLADDINGr	COOLANTr						
1	0.0000E+00	0.0000E+00	3.5000E+02	0.0000E+00	0.0000E+00						
2	0.0000E+00	0.0000E+00	3.5000E+02	0.0000E+00	0.0000E+00						
3	0.0000E+00	0.0000E+00	3.5000E+02	0.0000E+00	0.0000E+00						
4	0.0000E+00	0.0000E+00	3.5000E+02	0.0000E+00	0.0000E+00						

FUEL PLATE	1 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.083	117.096	129.129	105.142	47.725	4.1454E+03	7.1368E+03	1.37	1.65	1.364E+02	1.919E+02	
2	51.462	125.641	139.015	113.016	53.420	4.3167E+03	7.4915E+03	1.22	1.46	1.173E+02	1.645E+02	
3	56.269	134.230	148.979	121.013	59.605	4.4969E+03	7.8614E+03	1.10	1.30	1.008E+02	1.406E+02	
4	61.504	143.113	159.201	129.215	66.278	4.6626E+03	8.2540E+03	1.00	1.18	8.661E+01	1.190E+02	
5	67.161	152.388	169.802	137.778	73.436	4.8140E+03	8.6473E+03	0.91	1.06	7.404E+01	9.956E+01	
6	73.049	156.523	174.243	142.631	80.814	4.9581E+03	8.9424E+03	0.88	1.01	6.692E+01	8.821E+01	
7	78.783	155.384	172.267	143.344	87.889	5.0887E+03	9.2002E+03	0.88	1.00	6.434E+01	8.307E+01	
8	84.164	154.345	170.350	144.052	94.408	5.2037E+03	9.4298E+03	0.88	0.98	6.192E+01	7.792E+01	
9	89.184	153.281	168.369	144.636	100.377	5.3060E+03	9.6380E+03	0.89	0.97	5.969E+01	7.277E+01	
10	93.838	152.109	166.250	145.033	105.803	5.3992E+03	9.8237E+03	0.89	0.96	5.766E+01	6.763E+01	
	96.073				108.381							

FUEL PLATE	2 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.725	97.260	114.732	97.204	47.513	7.0601E+03	7.0492E+03	1.90	1.90	2.249E+02	2.250E+02	
2	53.420	105.018	124.097	104.842	52.781	7.4123E+03	7.3801E+03	1.65	1.65	1.921E+02	1.926E+02	
3	59.605	112.957	133.635	112.646	58.531	7.7807E+03	7.7283E+03	1.45	1.46	1.635E+02	1.645E+02	
4	66.278	121.078	143.360	120.642	64.760	8.1720E+03	8.0915E+03	1.30	1.30	1.381E+02	1.396E+02	
5	73.436	129.502	153.353	128.868	71.469	8.5642E+03	8.4759E+03	1.16	1.17	1.154E+02	1.173E+02	
6	80.814	134.602	158.354	133.769	78.420	8.9085E+03	8.8077E+03	1.09	1.11	1.018E+02	1.042E+02	
7	87.889	136.309	158.298	135.281	85.137	9.1875E+03	9.0767E+03	1.07	1.08	9.527E+01	9.829E+01	
8	94.408	137.955	158.190	136.749	91.383	9.4298E+03	9.3174E+03	1.04	1.06	8.883E+01	9.241E+01	
9	100.377	139.454	157.955	138.112	97.156	9.6380E+03	9.5237E+03	1.02	1.04	8.242E+01	8.663E+01	
10	105.803	140.698	157.484	139.256	102.456	9.8237E+03	9.7068E+03	1.00	1.02	7.603E+01	8.096E+01	
	108.381				104.988							

FUEL PLATE	3 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.513	97.204	114.732	97.260	47.725	7.0492E+03	7.0601E+03	1.90	1.90	2.250E+02	2.249E+02	
2	52.781	104.842	124.097	105.018	53.420	7.3801E+03	7.4123E+03	1.65	1.65	1.926E+02	1.921E+02	
3	58.531	112.646	133.635	112.957	59.605	7.7283E+03	7.7807E+03	1.46	1.45	1.645E+02	1.635E+02	
4	64.760	120.642	143.360	121.078	66.278	8.0915E+03	8.1720E+03	1.30	1.30	1.396E+02	1.381E+02	
5	71.469	128.868	153.353	129.502	73.436	8.4759E+03	8.5642E+03	1.17	1.16	1.173E+02	1.154E+02	
6	78.420	133.769	158.354	134.602	80.814	8.8077E+03	8.9085E+03	1.11	1.09	1.042E+02	1.018E+02	
7	85.137	135.281	158.298	136.309	87.889	9.0767E+03	9.1875E+03	1.08	1.07	9.829E+01	9.527E+01	
8	91.383	136.749	158.190	137.955	94.408	9.3174E+03	9.4298E+03	1.06	1.04	9.241E+01	8.883E+01	
9	97.156	138.112	157.955	139.454	100.377	9.5237E+03	9.6380E+03	1.04	1.02	8.663E+01	8.242E+01	
10	102.456	139.256	157.484	140.698	105.803	9.7068E+03	9.8237E+03	1.02	1.00	8.096E+01	7.603E+01	
	104.988				108.381							

FUEL PLATE	4 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.725	105.142	129.129	117.096	47.083	7.1368E+03	4.1454E+03	1.65	1.37	1.919E+02	1.364E+02	
2	53.420	113.016	139.015	125.641	51.462	7.4915E+03	4.3167E+03	1.46	1.22	1.645E+02	1.173E+02	
3	59.605	121.013	148.979	134.230	56.269	7.8614E+03	4.4969E+03	1.30	1.10	1.406E+02	1.008E+02	
4	66.278	129.215	159.201	143.113	61.504	8.2540E+03	4.6626E+03	1.18	1.00	1.190E+02	8.661E+01	
5	73.436	137.778	169.802	152.388	67.161	8.6473E+03	4.8140E+03	1.06	0.91	9.956E+01	7.404E+01	
6	80.814	142.631	174.243	156.523	73.049	8.9424E+03	4.9581E+03	1.01	0.88	8.821E+01	6.692E+01	
7	87.889	143.344	172.267	155.384	78.783	9.2002E+03	5.0887E+03	1.00	0.88	8.307E+01	6.434E+01	
8	94.408	144.052	170.350	154.345	84.164	9.4298E+03	5.2037E+03	0.98	0.88	7.792E+01	6.192E+01	
9	100.377	144.636	168.369	153.281	89.184	9.6380E+03	5.3060E+03	0.97	0.89	7.277E+01	5.969E+01	
10	105.803	145.033	166.250	152.109	93.838	9.8237E+03	5.3992E+03	0.96	0.89	6.763E+01	5.766E+01	
	108.381				96.073							

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

MIXED MEAN TEMP. (CORE FLOW ONLY)= 104.456
 WORK: TBAR RETURNED FROM FINLED= 104.459

Table 19. Standard Problem 13 Input Data for PLTEMP/ANL V3.0: 50% of Reactor Power Produced in Fuel and 50% in Cladding, No Heat Source in Coolant (Cladding Thickness = 0.5 mm)

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Standard Problem 13: 2 subassemblies (of identical geometry) producing 1 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! Each fuel plate has equal power all of which is directly deposited in
! coolant channels. See card(2) 0500.
! H2O coolant, Input coolant flow = 0.50 kg/s in channel 2, 3, or 4
!                               = 0.25 kg/s in channel 1, or 5
!
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18      Indices Card 0200
! 0 0 5 1 0 1 1 1 0 0 0 0 0 0 0 0 1              Card(1) 0200
! 2 3 0.00      1.00      1.00      1.00      3              Card(1) 0300
! Using pressure driven mode
! 1 20 1.00
! 1 1 1
1.20      1.20
30.0E-04  0.02955665  0.15      8.00      0.20      15.0E-03      Card(2) 0303
30.0E-04  0.02955665  0.75      0.00      0.20      15.0E-03      Card(3) 0304
30.0E-04  0.02955665  0.15      8.00      0.20      15.0E-03      Card(3) 0304
! Use the code's built-in correlation for friction factor
0.00      0.00      0.00
! 5 3 0.00      0.75      0.50E-03      10.00      1.00E-03      10.00      Card(1) 0305
6.00E-04  5.91133E-03  0.4060  0.20      0.20      3.00E-03      Card(1) 0306
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.20      0.20      3.00E-03      Card(5) 0307
0.20      0.20      0.20      0.20
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000      1.000      1.000      1.000      Card(2) 0309
0.25      0.50      0.50      0.50      0.25      Card(2) 0310
1.000      1.000      1.000      1.000      Card(2) 0309
0.25      0.50      0.50      0.50      0.25      Card(2) 0310
! DPO      DDP      DPMAX      POWER      TIN      PIN
0.32336  0.04      0.36136  1.00      45.0      0.12      Card(2) 0500
0.5      0.0
! 50 0.0001      25.0      0.50      1.00      Card(1) 0600
! 11
0.00      0.80      Card(11) 0701
0.10      0.88      Card(11) 0701
0.20      0.96      Card(11) 0701
0.30      1.04      Card(11) 0701
0.40      1.12      Card(11) 0701
0.50      1.20      Card(11) 0701
0.60      1.12      Card(11) 0701
0.70      1.04      Card(11) 0701
0.80      0.96      Card(11) 0701
0.90      0.88      Card(11) 0701
1.00      0.80      Card(11) 0701
0

```

Table 20. Exact Solution of Standard Problem 13: 50% of Reactor Power Produced in Fuel and 50% in Cladding, No Heat Source in Coolant (Cladding Thickness = 0.5 mm)

Input Power		Densities (MW/m**3) in Axial Node			1 of Subassembly		1 of Type		1:			
FUEL PLATE	COOLANTl	CLADDINGl	FUEL MEAT	CLADDINGr	COOLANTr							
1	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00							
2	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00							
3	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00							
4	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00							

FUEL PLATE	1 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J		
	45.000				45.000							
1	47.083	117.096	129.129	105.142	47.725	4.1454E+03	7.1368E+03	1.37	1.65	1.364E+02	1.919E+02	
2	51.462	125.641	139.015	113.016	53.420	4.3167E+03	7.4915E+03	1.22	1.46	1.173E+02	1.645E+02	
3	56.269	134.230	148.979	121.013	59.605	4.4969E+03	7.8614E+03	1.10	1.30	1.008E+02	1.406E+02	
4	61.504	143.113	159.201	129.215	66.278	4.6626E+03	8.2540E+03	1.00	1.18	8.661E+01	1.190E+02	
5	67.161	152.388	169.802	137.778	73.436	4.8140E+03	8.6473E+03	0.91	1.06	7.404E+01	9.956E+01	
6	73.049	156.523	174.243	142.631	80.814	4.9581E+03	8.9424E+03	0.88	1.01	6.692E+01	8.821E+01	
7	78.783	155.384	172.267	143.344	87.889	5.0887E+03	9.2002E+03	0.88	1.00	6.434E+01	8.307E+01	
8	84.164	154.345	170.350	144.052	94.408	5.2037E+03	9.4298E+03	0.88	0.98	6.192E+01	7.792E+01	
9	89.184	153.281	168.369	144.636	100.377	5.3060E+03	9.6380E+03	0.89	0.97	5.969E+01	7.277E+01	
10	93.838	152.109	166.250	145.033	105.803	5.3992E+03	9.8237E+03	0.89	0.96	5.766E+01	6.763E+01	
	96.073				108.381							

FUEL PLATE	2 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J		
	45.000				45.000							
1	47.725	97.260	114.732	97.204	47.513	7.0601E+03	7.0492E+03	1.90	1.90	2.249E+02	2.250E+02	
2	53.420	105.018	124.097	104.842	52.781	7.4123E+03	7.3801E+03	1.65	1.65	1.921E+02	1.926E+02	
3	59.605	112.957	133.635	112.646	58.531	7.7807E+03	7.7283E+03	1.45	1.46	1.635E+02	1.645E+02	
4	66.278	121.078	143.360	120.642	64.760	8.1720E+03	8.0915E+03	1.30	1.30	1.381E+02	1.396E+02	
5	73.436	129.502	153.353	128.868	71.469	8.5642E+03	8.4759E+03	1.16	1.17	1.154E+02	1.173E+02	
6	80.814	134.602	158.354	133.769	78.420	8.9085E+03	8.8077E+03	1.09	1.11	1.018E+02	1.042E+02	
7	87.889	136.309	158.298	135.281	85.137	9.1875E+03	9.0767E+03	1.07	1.08	9.527E+01	9.829E+01	
8	94.408	137.955	158.190	136.749	91.383	9.4298E+03	9.3174E+03	1.04	1.06	8.883E+01	9.241E+01	
9	100.377	139.454	157.955	138.112	97.156	9.6380E+03	9.5237E+03	1.02	1.04	8.242E+01	8.663E+01	
10	105.803	140.698	157.484	139.256	102.456	9.8237E+03	9.7068E+03	1.00	1.02	7.603E+01	8.096E+01	
	108.381				104.988							

FUEL PLATE	3 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J		
	45.000				45.000							
1	47.513	97.204	114.732	97.260	47.725	7.0492E+03	7.0601E+03	1.90	1.90	2.250E+02	2.249E+02	
2	52.781	104.842	124.097	105.018	53.420	7.3801E+03	7.4123E+03	1.65	1.65	1.926E+02	1.921E+02	
3	58.531	112.646	133.635	112.957	59.605	7.7283E+03	7.7807E+03	1.46	1.45	1.645E+02	1.635E+02	
4	64.760	120.642	143.360	121.078	66.278	8.0915E+03	8.1720E+03	1.30	1.30	1.396E+02	1.381E+02	
5	71.469	128.868	153.353	129.502	73.436	8.4759E+03	8.5642E+03	1.17	1.16	1.173E+02	1.154E+02	
6	78.420	133.769	158.354	134.602	80.814	8.8077E+03	8.9085E+03	1.11	1.09	1.042E+02	1.018E+02	
7	85.137	135.281	158.298	136.309	87.889	9.0767E+03	9.1875E+03	1.08	1.07	9.829E+01	9.527E+01	
8	91.383	136.749	158.190	137.955	94.408	9.3174E+03	9.4298E+03	1.06	1.04	9.241E+01	8.883E+01	
9	97.156	138.112	157.955	139.454	100.377	9.5237E+03	9.6380E+03	1.04	1.02	8.663E+01	8.242E+01	
10	102.456	139.256	157.484	140.698	105.803	9.7068E+03	9.8237E+03	1.02	1.00	8.096E+01	7.603E+01	
	104.988				108.381							

FUEL PLATE	4 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J		
	45.000				45.000							
1	47.725	105.142	129.129	117.096	47.083	7.1368E+03	4.1454E+03	1.65	1.37	1.919E+02	1.364E+02	
2	53.420	113.016	139.015	125.641	51.462	7.4915E+03	4.3167E+03	1.46	1.22	1.645E+02	1.173E+02	
3	59.605	121.013	148.979	134.230	56.269	7.8614E+03	4.4969E+03	1.30	1.10	1.406E+02	1.008E+02	
4	66.278	129.215	159.201	143.113	61.504	8.2540E+03	4.6626E+03	1.18	1.00	1.190E+02	8.661E+01	
5	73.436	137.778	169.802	152.388	67.161	8.6473E+03	4.8140E+03	1.06	0.91	9.956E+01	7.404E+01	
6	80.814	142.631	174.243	156.523	73.049	8.9424E+03	4.9581E+03	1.01	0.88	8.821E+01	6.692E+01	
7	87.889	143.344	172.267	155.384	78.783	9.2002E+03	5.0887E+03	1.00	0.88	8.307E+01	6.434E+01	
8	94.408	144.052	170.350	154.345	84.164	9.4298E+03	5.2037E+03	0.98	0.88	7.792E+01	6.192E+01	
9	100.377	144.636	168.369	153.281	89.184	9.6380E+03	5.3060E+03	0.97	0.89	7.277E+01	5.969E+01	
10	105.803	145.033	166.250	152.109	93.838	9.8237E+03	5.3992E+03	0.96	0.89	6.763E+01	5.766E+01	
	108.381				96.073							

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

MIXED MEAN TEMP. (CORE FLOW ONLY)= 104.456
 WORK: TBAR RETURNED FROM FINLED= 104.459

Table 21. Standard Problem 14 Input Data for PLTEMP/ANL V3.0: 10% of Reactor Power Produced in Fuel and 90% in Cladding, No Heat Source in Coolant (Cladding Thickness = 0.9 mm)

```

Standard Problem 14: 2 subassemblies (of identical geometry) producing 1 MWt
! Each subassembly has 4 fuel plates and 5 coolant channels
! Each fuel plate has equal power all of which is directly deposited in
! coolant channels. See card(2) 0500.
! H2O coolant, Input coolant flow = 0.50 kg/s in channel 2, 3, or 4
!                               = 0.25 kg/s in channel 1, or 5
!
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18      Indices Card 0200
! 0 0 5 1 0 1 1 1 0 0 0 0 0 0 0 0 1              Card(1) 0200
! 2 3 0.00      1.00      1.00      1.00      3              Card(1) 0300
! Using pressure driven mode
! 1 20 1.00
! 1 1 1
1.20      1.20
30.0E-04  0.02955665  0.15      8.00      0.20      15.0E-03      Card(2) 0303
30.0E-04  0.02955665  0.75      0.00      0.20      15.0E-03      Card(3) 0304
30.0E-04  0.02955665  0.15      8.00      0.20      15.0E-03      Card(3) 0304
! Use the code's built-in correlation for friction factor
0.00      0.00      0.00
! 5 3 0.00      0.75      0.90E-03      10.00      0.20E-03      10.00      Card(1) 0305
6.00E-04  5.91133E-03  0.4060  0.20      0.20      3.00E-03      Card(1) 0306
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.40      0.20      3.00E-03      Card(5) 0307
6.00E-04  5.91133E-03  0.4060  0.20      0.20      3.00E-03      Card(5) 0307
0.20      0.20      0.20      0.20
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000      1.000      1.000      1.000      Card(2) 0309
0.25      0.50      0.50      0.50      0.25      Card(2) 0310
1.000      1.000      1.000      1.000      Card(2) 0309
0.25      0.50      0.50      0.50      0.25      Card(2) 0310
! DPO      DDP      DPMAX      POWER      TIN      PIN
0.32336  0.04      0.36136  1.00      45.0      0.12      Card(2) 0500
0.9      0.0
! 50 0.0001      25.0      0.50      1.00      Card(1) 0600
! 11
0.00      0.80      Card(11) 0701
0.10      0.88      Card(11) 0701
0.20      0.96      Card(11) 0701
0.30      1.04      Card(11) 0701
0.40      1.12      Card(11) 0701
0.50      1.20      Card(11) 0701
0.60      1.12      Card(11) 0701
0.70      1.04      Card(11) 0701
0.80      0.96      Card(11) 0701
0.90      0.88      Card(11) 0701
1.00      0.80      Card(11) 0701
0

```

Table 22. Exact Solution of Standard Problem 14: 10% of Reactor Power Produced in Fuel and 90% in Cladding, No Heat Source in Coolant (Cladding Thickness = 0.9 mm)

Input Power Densities (MW/m**3) in Axial Node				1 of Subassembly		1 of Type		1:			
FUEL PLATE	COOLANTl	CLADDINGl	FUEL MEAT	CLADDINGr	COOLANTr						
1	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00						
2	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00						
3	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00						
4	0.0000E+00	3.5000E+02	3.5000E+02	3.5000E+02	0.0000E+00						

FUEL PLATE	1 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.083	117.096	129.041	105.142	47.725	4.1454E+03	7.1368E+03	1.37	1.65	1.364E+02	1.919E+02	
2	51.462	125.641	138.934	113.016	53.420	4.3167E+03	7.4915E+03	1.22	1.46	1.173E+02	1.645E+02	
3	56.269	134.230	148.908	121.013	59.605	4.4969E+03	7.8614E+03	1.10	1.30	1.008E+02	1.406E+02	
4	61.504	143.113	159.134	129.215	66.278	4.6626E+03	8.2540E+03	1.00	1.18	8.661E+01	1.190E+02	
5	67.161	152.388	169.738	137.778	73.436	4.8140E+03	8.6473E+03	0.91	1.06	7.404E+01	9.956E+01	
6	73.049	156.523	174.197	142.631	80.814	4.9581E+03	8.9424E+03	0.88	1.01	6.692E+01	8.821E+01	
7	78.783	155.384	172.241	143.344	87.889	5.0887E+03	9.2002E+03	0.88	1.00	6.434E+01	8.307E+01	
8	84.164	154.345	170.338	144.052	94.408	5.2037E+03	9.4298E+03	0.88	0.98	6.192E+01	7.792E+01	
9	89.184	153.281	168.366	144.636	100.377	5.3060E+03	9.6380E+03	0.89	0.97	5.969E+01	7.277E+01	
10	93.838	152.109	166.250	145.033	105.803	5.3992E+03	9.8237E+03	0.89	0.96	5.766E+01	6.763E+01	
	96.073				108.381							

FUEL PLATE	2 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.725	97.260	114.732	97.204	47.513	7.0601E+03	7.0492E+03	1.90	1.90	2.249E+02	2.250E+02	
2	53.420	105.018	124.097	104.842	52.781	7.4123E+03	7.3801E+03	1.65	1.65	1.921E+02	1.926E+02	
3	59.605	112.957	133.635	112.646	58.531	7.7807E+03	7.7283E+03	1.45	1.46	1.635E+02	1.645E+02	
4	66.278	121.078	143.360	120.642	64.760	8.1720E+03	8.0915E+03	1.30	1.30	1.381E+02	1.396E+02	
5	73.436	129.502	153.353	128.868	71.469	8.5642E+03	8.4759E+03	1.16	1.17	1.154E+02	1.173E+02	
6	80.814	134.602	158.354	133.769	78.420	8.9085E+03	8.8077E+03	1.09	1.11	1.018E+02	1.042E+02	
7	87.889	136.309	158.298	135.281	85.137	9.1875E+03	9.0767E+03	1.07	1.08	9.527E+01	9.829E+01	
8	94.408	137.955	158.190	136.749	91.383	9.4298E+03	9.3174E+03	1.04	1.06	8.883E+01	9.241E+01	
9	100.377	139.454	157.955	138.112	97.156	9.6380E+03	9.5237E+03	1.02	1.04	8.242E+01	8.663E+01	
10	105.803	140.698	157.484	139.256	102.456	9.8237E+03	9.7068E+03	1.00	1.02	7.603E+01	8.096E+01	
	108.381				104.988							

FUEL PLATE	3 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.513	97.204	114.732	97.260	47.725	7.0492E+03	7.0601E+03	1.90	1.90	2.250E+02	2.249E+02	
2	52.781	104.842	124.097	105.018	53.420	7.3801E+03	7.4123E+03	1.65	1.65	1.926E+02	1.921E+02	
3	58.531	112.646	133.635	112.957	59.605	7.7283E+03	7.7807E+03	1.46	1.45	1.645E+02	1.635E+02	
4	64.760	120.642	143.360	121.078	66.278	8.0915E+03	8.1720E+03	1.30	1.30	1.396E+02	1.381E+02	
5	71.469	128.868	153.353	129.502	73.436	8.4759E+03	8.5642E+03	1.17	1.16	1.173E+02	1.154E+02	
6	78.420	133.769	158.354	134.602	80.814	8.8077E+03	8.9085E+03	1.11	1.09	1.042E+02	1.018E+02	
7	85.137	135.281	158.298	136.309	87.889	9.0767E+03	9.1875E+03	1.08	1.07	9.829E+01	9.527E+01	
8	91.383	136.749	158.190	137.955	94.408	9.3174E+03	9.4298E+03	1.06	1.04	9.241E+01	8.883E+01	
9	97.156	138.112	157.955	139.454	100.377	9.5237E+03	9.6380E+03	1.04	1.02	8.663E+01	8.242E+01	
10	102.456	139.256	157.484	140.698	105.803	9.7068E+03	9.8237E+03	1.02	1.00	8.096E+01	7.603E+01	
	104.988				108.381							

FUEL PLATE	4 (ExactSoln)											
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r	
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	K-cm^3/J	
	45.000				45.000							
1	47.725	105.142	129.041	117.096	47.083	7.1368E+03	4.1454E+03	1.65	1.37	1.919E+02	1.364E+02	
2	53.420	113.016	138.934	125.641	51.462	7.4915E+03	4.3167E+03	1.46	1.22	1.645E+02	1.173E+02	
3	59.605	121.013	148.908	134.230	56.269	7.8614E+03	4.4969E+03	1.30	1.10	1.406E+02	1.008E+02	
4	66.278	129.215	159.134	143.113	61.504	8.2540E+03	4.6626E+03	1.18	1.00	1.190E+02	8.661E+01	
5	73.436	137.778	169.738	152.388	67.161	8.6473E+03	4.8140E+03	1.06	0.91	9.956E+01	7.404E+01	
6	80.814	142.631	174.197	156.523	73.049	8.9424E+03	4.9581E+03	1.01	0.88	8.821E+01	6.692E+01	
7	87.889	143.344	172.241	155.384	78.783	9.2002E+03	5.0887E+03	1.00	0.88	8.307E+01	6.434E+01	
8	94.408	144.052	170.338	154.345	84.164	9.4298E+03	5.2037E+03	0.98	0.88	7.792E+01	6.192E+01	
9	100.377	144.636	168.366	153.281	89.184	9.6380E+03	5.3060E+03	0.97	0.89	7.277E+01	5.969E+01	
10	105.803	145.033	166.250	152.109	93.838	9.8237E+03	5.3992E+03	0.96	0.89	6.763E+01	5.766E+01	
	108.381				96.073							

[1] The ONB ratio is here defined as (Tomb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

MIXED MEAN TEMP. (CORE FLOW ONLY)= 104.456

WORK: TBAR RETURNED FROM FINLED= 104.459

Table 23. Standard Problem 15 Input Data for PLTEMP/ANL V3.0: 100% of Reactor Power Directly Deposited in Coolant (No Heat Source in Fuel and Cladding)

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Standard Problem 15: 2 subassemblies (of identical geometry) producing 1 MWT
! Each subassembly has 4 fuel plates and 5 coolant channels
! Each fuel plate has equal power all of which is directly deposited in
! coolant channels. See card(2) 0500.
! H2O coolant, Input coolant flow = 0.50 kg/s in channel 2, 3, or 4
!                               = 0.25 kg/s in channel 1, or 5
!
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18      Indices Card 0200
! 0 0 5 1 0 1 1 1 0 0 0 0 0 0 1 1 1 1            Card(1) 0200
! 2 3 0.00 1.00 1.00 1.00 3                      Card(1) 0300
! Using pressure driven mode
! 1 20 1.00                                         Card(1) 0301
! 1 1 1                                             Card(1) 0302
1.20 1.20                                         Card(2) 0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03    Card(3) 0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03    Card(3) 0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03    Card(3) 0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00                                     Card(1) 0305
5 3 0.00 0.75 0.50E-03 10.00 1.00E-03 10.00    Card(1) 0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5) 0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5) 0307
0.20 0.20 0.20 0.20                               Card(1) 0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.000 1.000 1.000                           Card(2) 0309
0.25 0.50 0.50 0.50 0.25                         Card(2) 0310
1.000 1.000 1.000 1.000                           Card(2) 0309
0.25 0.50 0.50 0.50 0.25                         Card(2) 0310
! DPO DDP DPMAX POWER TIN PIN
0.32336 0.04 0.36136 1.00 45.0 0.12             Card(2) 0500
0.0 .9999999999999999                             Card(2) 0500
50 0.0001 25.0 0.50 1.00                         Card(1) 0600
11                                                  Card(1) 0700
0.00 0.80                                         Card(11) 0701
0.10 0.88                                         Card(11) 0701
0.20 0.96                                         Card(11) 0701
0.30 1.04                                         Card(11) 0701
0.40 1.12                                         Card(11) 0701
0.50 1.20                                         Card(11) 0701
0.60 1.12                                         Card(11) 0701
0.70 1.04                                         Card(11) 0701
0.80 0.96                                         Card(11) 0701
0.90 0.88                                         Card(11) 0701
1.00 0.80                                         Card(11) 0701
0                                                  Card(11) 0702

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Table 24. Exact Solution of Standard Problem 15: 100% of Reactor Power Directly Deposited in Coolant (No Heat Source in Fuel and Cladding)

Input Power		Densities (MW/m**3) in Axial Node			1 of Subassembly		1 of Type		1:	
FUEL PLATE	COOLANTl	CLADDINGl	FUEL MEAT	CLADDINGr	COOLANTr					
1	1.1667E+02	0.0000E+00	7.0000E-09	0.0000E+00	2.3333E+02					
2	2.3333E+02	0.0000E+00	7.0000E-09	0.0000E+00	2.3333E+02					
3	2.3333E+02	0.0000E+00	7.0000E-09	0.0000E+00	2.3333E+02					
4	2.3333E+02	0.0000E+00	7.0000E-09	0.0000E+00	1.1667E+02					

FUEL PLATE	1 (ExactSoln)										
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	
	45.000				45.000						
1	47.511	47.511	47.511	47.511	47.511	3.7008E+03	6.4434E+03	37.75	37.75	1.375E+13	1.907E+13
2	52.771	52.771	52.771	52.771	52.771	3.8824E+03	6.7597E+03	12.15	12.15	1.166E+13	1.647E+13
3	58.503	58.503	58.503	58.503	58.503	4.0745E+03	7.0940E+03	6.97	6.97	9.874E+12	1.419E+13
4	64.705	64.705	64.705	64.705	64.705	4.2757E+03	7.4444E+03	4.75	4.75	8.315E+12	1.215E+13
5	71.376	71.376	71.376	71.376	71.376	4.4908E+03	7.8190E+03	3.54	3.54	6.939E+12	1.030E+13
6	78.275	78.275	78.275	78.275	78.275	4.6928E+03	8.1706E+03	2.79	2.79	6.118E+12	9.252E+12
7	84.926	84.926	84.926	84.926	84.926	4.8756E+03	8.4888E+03	2.32	2.32	5.722E+12	8.849E+12
8	91.093	91.093	91.093	91.093	91.093	5.0391E+03	8.7735E+03	2.00	2.00	5.341E+12	8.448E+12
9	96.776	96.776	96.776	96.776	96.776	5.1903E+03	9.0368E+03	1.77	1.77	4.972E+12	8.054E+12
10	101.979	101.979	101.979	101.979	101.979	5.3290E+03	9.2783E+03	1.60	1.60	4.618E+12	7.669E+12
	104.459				104.459						

FUEL PLATE	2 (ExactSoln)										
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	
	45.000				45.000						
1	47.511	47.511	47.511	47.511	47.511	6.4434E+03	6.4434E+03	37.75	37.75	2.255E+13	2.250E+13
2	52.771	52.771	52.771	52.771	52.771	6.7597E+03	6.7597E+03	12.15	12.15	1.938E+13	1.924E+13
3	58.503	58.503	58.503	58.503	58.503	7.0940E+03	7.0940E+03	6.97	6.97	1.660E+13	1.642E+13
4	64.705	64.705	64.705	64.705	64.705	7.4444E+03	7.4444E+03	4.75	4.75	1.414E+13	1.394E+13
5	71.376	71.376	71.376	71.376	71.376	7.8190E+03	7.8190E+03	3.54	3.54	1.193E+13	1.172E+13
6	78.275	78.275	78.275	78.275	78.275	8.1706E+03	8.1706E+03	2.79	2.79	1.065E+13	1.042E+13
7	84.926	84.926	84.926	84.926	84.926	8.4888E+03	8.4888E+03	2.32	2.32	1.012E+13	9.847E+12
8	91.093	91.093	91.093	91.093	91.093	8.7735E+03	8.7735E+03	2.00	2.00	9.591E+12	9.283E+12
9	96.776	96.776	96.776	96.776	96.776	9.0368E+03	9.0368E+03	1.77	1.77	9.072E+12	8.733E+12
10	101.979	101.979	101.979	101.979	101.979	9.2783E+03	9.2783E+03	1.60	1.60	8.566E+12	8.201E+12
	104.459				104.459						

FUEL PLATE	3 (ExactSoln)										
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	
	45.000				45.000						
1	47.511	47.511	47.511	47.511	47.511	6.4434E+03	6.4434E+03	37.75	37.75	2.250E+13	2.255E+13
2	52.771	52.771	52.771	52.771	52.771	6.7597E+03	6.7597E+03	12.15	12.15	1.924E+13	1.938E+13
3	58.503	58.503	58.503	58.503	58.503	7.0940E+03	7.0940E+03	6.97	6.97	1.642E+13	1.660E+13
4	64.705	64.705	64.705	64.705	64.705	7.4444E+03	7.4444E+03	4.75	4.75	1.394E+13	1.414E+13
5	71.376	71.376	71.376	71.376	71.376	7.8190E+03	7.8190E+03	3.54	3.54	1.172E+13	1.193E+13
6	78.275	78.275	78.275	78.275	78.275	8.1706E+03	8.1706E+03	2.79	2.79	1.042E+13	1.065E+13
7	84.926	84.926	84.926	84.926	84.926	8.4888E+03	8.4888E+03	2.32	2.32	9.846E+12	1.012E+13
8	91.093	91.093	91.093	91.093	91.093	8.7735E+03	8.7735E+03	2.00	2.00	9.282E+12	9.592E+12
9	96.776	96.776	96.776	96.776	96.776	9.0368E+03	9.0368E+03	1.77	1.77	8.733E+12	9.073E+12
10	101.979	101.979	101.979	101.979	101.979	9.2783E+03	9.2783E+03	1.60	1.60	8.200E+12	8.567E+12
	104.459				104.459						

FUEL PLATE	4 (ExactSoln)										
NODE	COOLANTl	CladSl	FUEL PEAK	CladSr	COOLANTr	HCOFl	HCOFr	ONBRl	ONBRr	ETA'l	ETA'r
	(C)	(C)	(C)	(C)	(C)	W/C-m^2	W/C-m^2	[F Note 1]	K-cm^3/J	K-cm^3/J	
	45.000				45.000						
1	47.511	47.511	47.511	47.511	47.511	6.4434E+03	3.7008E+03	37.75	37.75	1.907E+13	1.375E+13
2	52.771	52.771	52.771	52.771	52.771	6.7597E+03	3.8824E+03	12.15	12.15	1.647E+13	1.166E+13
3	58.503	58.503	58.503	58.503	58.503	7.0940E+03	4.0745E+03	6.97	6.97	1.419E+13	9.874E+12
4	64.705	64.705	64.705	64.705	64.705	7.4444E+03	4.2757E+03	4.75	4.75	1.215E+13	8.315E+12
5	71.376	71.376	71.376	71.376	71.376	7.8190E+03	4.4908E+03	3.54	3.54	1.030E+13	6.939E+12
6	78.275	78.275	78.275	78.275	78.275	8.1706E+03	4.6928E+03	2.79	2.79	9.252E+12	6.118E+12
7	84.926	84.926	84.926	84.926	84.926	8.4888E+03	4.8756E+03	2.32	2.32	8.849E+12	5.722E+12
8	91.093	91.093	91.093	91.093	91.093	8.7735E+03	5.0391E+03	2.00	2.00	8.449E+12	5.340E+12
9	96.776	96.776	96.776	96.776	96.776	9.0368E+03	5.1903E+03	1.77	1.77	8.054E+12	4.972E+12
10	101.979	101.979	101.979	101.979	101.979	9.2783E+03	5.3290E+03	1.60	1.60	7.669E+12	4.617E+12
	104.459				104.459						

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

MIXED MEAN TEMP. (CORE FLOW ONLY)= 104.459

WORK: TBAR RETURNED FROM FINLED= 104.459

Table 25. PLTEMP/ANL Version 3.0 Output for Fuel Plate 1 of the University of Florida Training Reactor (Based on a Preliminary Input Data File *florida.new.hcf.v1.inp*)

BEGINNING OF NOMINAL STEADY-STATE RESULTS FOR HCF TREATMENT OPTION 2

FUEL PLATE 1 (ExactSoln)												
NODE	COOLANT1 (C)	CladS1 (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOF1 W/C-m ²	HCOFr W/C-m ²	ONBR1 [F Note 1]	ONBRr K-cm ³ /J	ETA'1 K-cm ³ /J	ETA'r K-cm ³ /J	
	30.000				30.000							
1	30.093	39.801	39.808	39.784	32.645	2.7236E	8.7920E	7.46	7.51	5.285E	7.783E	30.185
2	30.323	44.622	44.633	44.612	37.897	2.7553E	8.8888E	5.00	5.02	3.529E	7.551E	30.461
3	30.648	49.738	49.754	49.736	43.216	2.7890E	8.9814E	3.70	3.71	2.594E	7.043E	30.834
4	31.067	54.616	54.638	54.622	48.649	2.8218E	9.0704E	2.97	2.96	2.062E	6.890E	31.300
5	31.577	59.294	59.321	59.308	54.060	2.8541E	9.1536E	2.49	2.48	1.716E	6.960E	31.854
6	32.169	63.356	63.389	63.380	59.267	2.8843E	9.2286E	2.19	2.17	1.494E	7.820E	32.484
7	32.833	66.956	66.996	66.990	64.095	2.9144E	9.2936E	1.97	1.95	1.335E	9.737E	33.181
8	33.555	69.883	69.929	69.927	68.437	2.9414E	9.3484E	1.83	1.80	1.227E	1.655E	33.929
9	34.321	72.057	72.110	72.110	72.148	2.9659E	9.3926E	1.73	99.99	1.156E	9.999E	34.713
10	35.114	73.434	73.492	73.494	75.119	2.9876E	9.4262E	1.67	99.99	1.114E	9.999E	35.515
11	35.918	74.197	74.260	74.264	77.329	3.0072E	9.4501E	1.64	99.99	1.092E	9.999E	36.321
12	36.521	74.379	74.445	74.451	78.570	3.0203E	9.4632E	1.63	99.99	1.087E	9.999E	36.721
13	36.923	74.946	75.012	75.018	79.229	3.0308E	9.4700E	1.61	99.99	1.071E	9.999E	37.124
	37.124				79.568							

FUEL PLATE 1 (ExactSoln)				FUEL-CLADinterface						
NODE	FLUX 1	FLUX right	FUEL X	Tsat, C	Tdiff	left (C)	right(C)	P(bar)	Z-mid	Z-int
1	2.6441E+03	6.2770E+03	0.2964	102.278		39.805	39.794	1.09849	0.0417	0.0833
2	3.9397E+03	5.9689E+03	0.3976	102.138		44.628	44.621	1.09307	0.1250	0.1667
3	5.3244E+03	5.8557E+03	0.4762	101.998		49.746	49.745	1.08768	0.2083	0.2500
4	6.6450E+03	5.4180E+03	0.5509	101.858		54.626	54.630	1.08232	0.2917	0.3333
5	7.9106E+03	4.8038E+03	0.6222	101.717		59.306	59.315	1.07697	0.3750	0.4167
6	8.9952E+03	3.7960E+03	0.7032	101.577		63.369	63.386	1.07162	0.4583	0.5000
7	9.9451E+03	2.6906E+03	0.7871	101.435		66.971	66.994	1.06628	0.5417	0.5833
8	1.0685E+04	1.3926E+03	0.8847	101.293		69.899	69.929	1.06093	0.6250	0.6667
9	1.1192E+04	-3.6214E+01	1.0000	101.150		72.074	72.110	1.05555	0.7083	0.7500
10	1.1448E+04	-1.5314E+03	1.0000	101.005		73.451	73.492	1.05014	0.7917	0.8333
11	1.1511E+04	-2.8966E+03	1.0000	100.860		74.214	74.260	1.04474	0.8750	0.9167
12	1.1435E+04	-3.8983E+03	1.0000	100.748		74.397	74.445	1.04060	0.9375	0.9583
13	1.1524E+04	-3.9877E+03	1.0000	100.676		74.963	75.012	1.03793	0.9792	1.0000

FUEL PLATE 1 (BroydenSoln)												
NODE	COOLANT1 (C)	CladS1 (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOF1 W/C-m ²	HCOFr W/C-m ²	ONBR1 [F Note 1]	ONBRr K-cm ³ /J	ETA'1 K-cm ³ /J	ETA'r K-cm ³ /J	
	30.000				30.000							
1	30.092	39.721	39.777	39.804	32.682	2.7249E	8.8428E	7.52	7.49	5.325E	7.754E	30.183
2	30.321	44.625	44.644	44.632	37.958	2.7580E	8.9357E	5.00	5.01	3.524E	7.551E	30.458
3	30.644	49.658	49.742	49.792	43.289	2.7923E	9.0281E	3.72	3.70	2.602E	7.016E	30.829
4	31.062	54.682	54.655	54.591	48.680	2.8268E	9.1124E	2.96	2.97	2.052E	6.927E	31.295
5	31.571	59.228	59.265	59.262	54.033	2.8593E	9.1928E	2.50	2.49	1.717E	6.961E	31.847
6	32.161	63.267	63.333	63.357	59.254	2.8902E	9.2629E	2.19	2.17	1.495E	7.812E	32.474
7	32.822	66.897	66.956	66.969	64.093	2.9211E	9.3233E	1.98	1.95	1.334E	9.769E	33.169
8	33.543	69.860	69.907	69.905	68.444	2.9488E	9.3730E	1.83	1.80	1.225E	1.684E	33.916
9	34.306	71.831	72.006	72.130	72.129	2.9727E	9.4113E	1.74	1.69	1.160E	3.615E	34.695
10	35.041	68.396	71.941	75.439	75.439	2.9732E	9.4477E	1.89	1.56	1.288E	2.372E	35.387
11	35.688	64.707	71.663	78.579	78.579	2.9685E	9.4786E	2.08	99.99	1.464E	9.999E	35.988
12	36.120	61.581	71.185	80.754	80.754	2.9599E	9.4925E	2.28	99.99	1.660E	9.999E	36.251
13	36.383	61.790	71.986	82.147	82.147	2.9662E	9.5062E	2.27	99.99	1.651E	9.999E	36.514
	36.514				82.850							

FUEL PLATE 1 (BroydenSoln)				FUEL-CLADinterface						
NODE	FLUX 1	FLUX right	FUEL X	Tsat, C	Tdiff	left (C)	right(C)	P(bar)	Z-mid	Z-int
1	2.6239E-03	6.2973E-03	0.2941	102.278	-0.10	39.725	39.813	1.09849	0.0417	0.0833
2	3.9451E-03	5.9635E-03	0.3981	102.138	-0.02	44.630	44.641	1.09307	0.1250	0.1667
3	5.3092E-03	5.8709E-03	0.4749	101.998	-0.14	49.666	49.801	1.08768	0.2083	0.2500
4	6.6768E-03	5.3862E-03	0.5535	101.858	0.10	54.692	54.599	1.08232	0.2917	0.3333
5	7.9080E-03	4.8063E-03	0.6220	101.717	-0.02	59.240	59.269	1.07697	0.3750	0.4167
6	8.9903E-03	3.8009E-03	0.7029	101.577	-0.07	63.280	63.363	1.07162	0.4583	0.5000
7	9.9537E-03	2.6819E-03	0.7877	101.435	-0.04	66.912	66.973	1.06628	0.5417	0.5833
8	1.0709E-02	1.3689E-03	0.8867	101.293	0.00	69.876	69.907	1.06093	0.6250	0.6667
9	1.1155E-02	5.6319E-07	0.9999	101.150	-0.25	71.848	72.130	1.05555	0.7083	0.7500
10	9.9170E-03	7.5631E-11	1.0000	101.005	-7.00	68.411	75.439	1.05015	0.7917	0.8333
11	8.6145E-03	0.0000E	1.0000	100.860	-13.83	64.720	78.579	1.04473	0.8750	0.9167
12	7.5362E-03	0.0000E	1.0000	100.749	-19.14	61.592	80.754	1.04062	0.9375	0.9583
13	7.5362E-03	0.0000E	1.0000	100.676	-20.32	61.801	82.147	1.03794	0.9792	1.0000

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

APPENDIX A
IRT-1 LEU Steady State Analysis with Inner Channel Blocked
RELAP5/Mod3.2.1.2 Vs. PLTEMP w/Exact Solution

One of the events to be analyzed for the IRT-1 LEU Safety Analysis is a blocked inner channel for the 8-tube fuel assembly with the highest power peak. This analysis was first performed using the RELAP5/Mod3.2.1.2 code because the existing version of PLTEMP (v2.1) had a convergence problem. Recently, an analytical solution for the problem with parallel plates has been implemented. This new code is still in testing mode and was used in this analysis. Note that this code can use only one axial power distribution for all the parallel plates (in this analysis the tubes are modeled as parallel plates). In RELAP, calculated distributions can be used for each of the plates, and this is a small modification that should be implemented in a future version of PLTEMP code.

The results are presented below for two cases:

1. Figures 1a/1c: Results for the outer tube (tube 8) and for the two inner tubes (tube 7 and tube 8) are presented for the case in which RELAP uses the calculated axial distributions for each tube. These figures show that even in this (not consistent) case both codes yield essentially the same results. Small differences do exist mainly at the ends of the fuel element because of the different axial power shapes for the inner tubes.
2. Figures 2a/2c: The RELAP input was modified to use the same axial distribution for all tubes as in PLTEMP. These figures show that the results are in very good agreement.

It is concluded that the analytical solution implemented in the new PLTEMP is performing correctly.

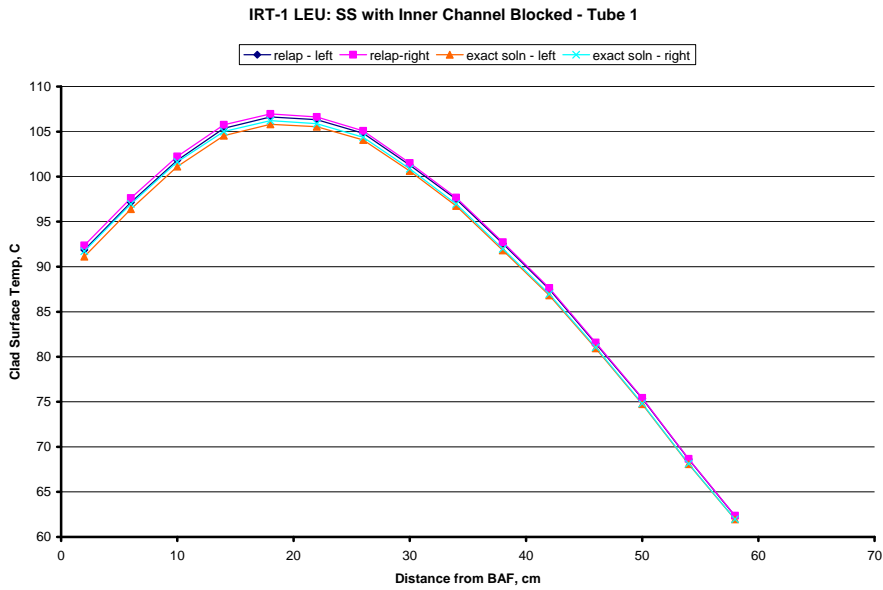


Figure 1a. Tube 8 (Outer Tube) Comparison: RELAP w/Calculated Axial Power Distributions for Each Tube and PLTEMP (Exact Solution) with All Tubes Using Axial Power Distribution from Tube 1

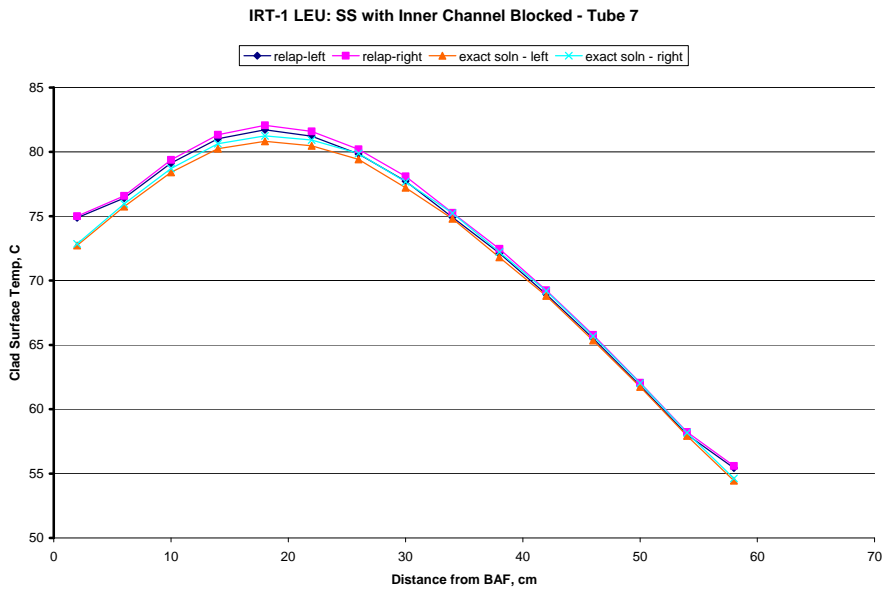


Figure 1b. Tube 7 Comparison: RELAP w/Calculated Axial Power Distributions for Each Tube and PLTEMP (Exact Solution) with All Tubes Using Axial Power Distribution from Tube 1

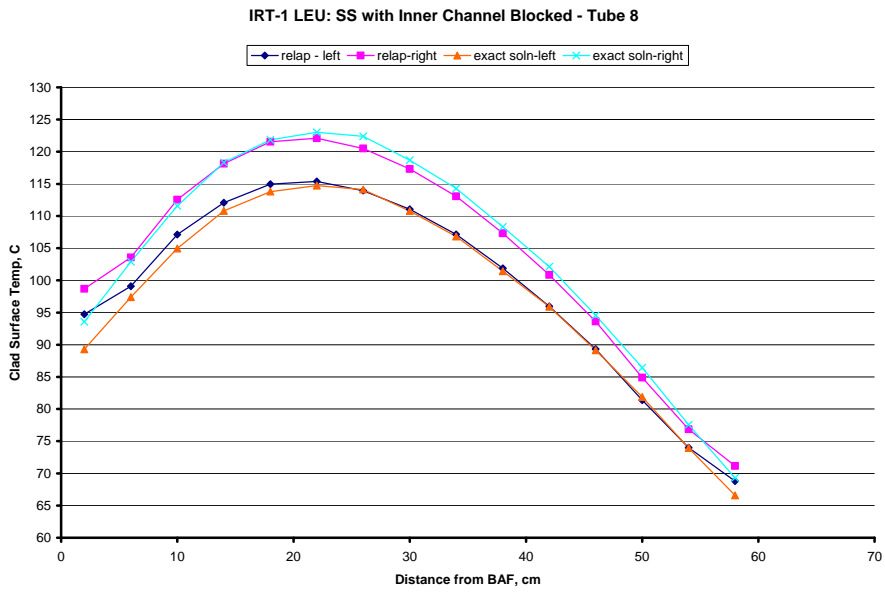


Figure 1c. Tube 8 (Inner Tube) Comparison: RELAP w/Calculated Axial Power Distributions for Each Tube and PLTEMP (Exact Solution) with All Tubes Using Axial Power Distribution from Tube 1

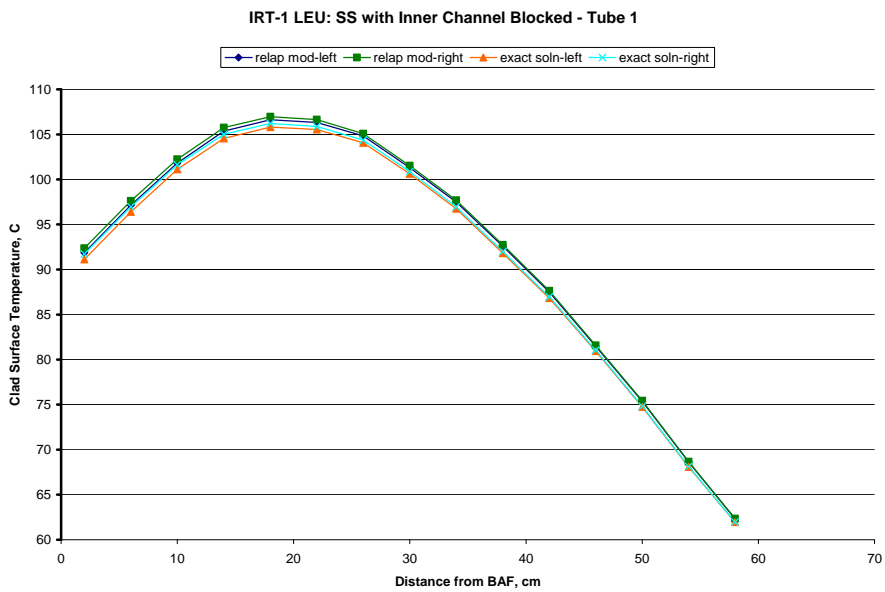


Figure 2a. Tube 1 (Outer Tube) Comparison: Same Axial Power Distribution in All Tubes

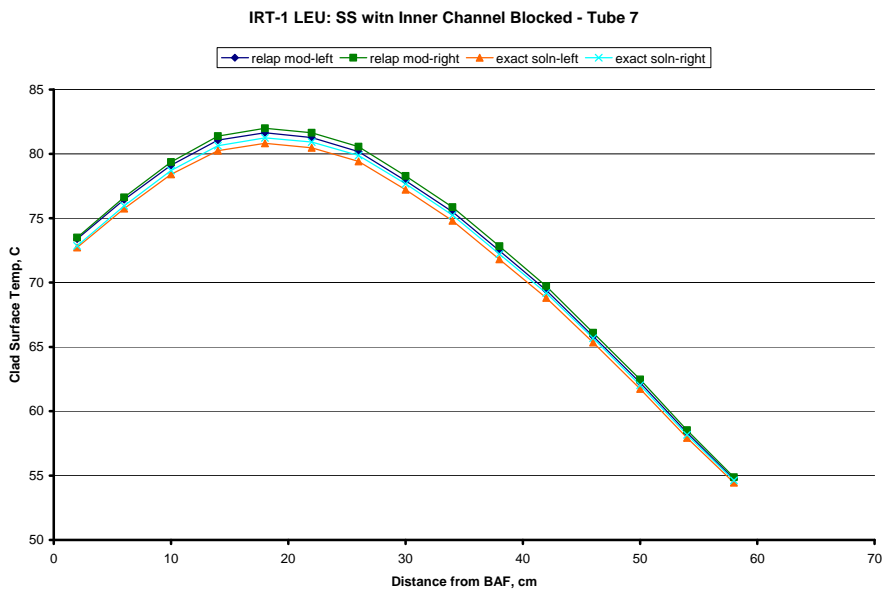


Figure 2b. Tube 7 Comparison: Same Axial Power Distribution in All Tubes

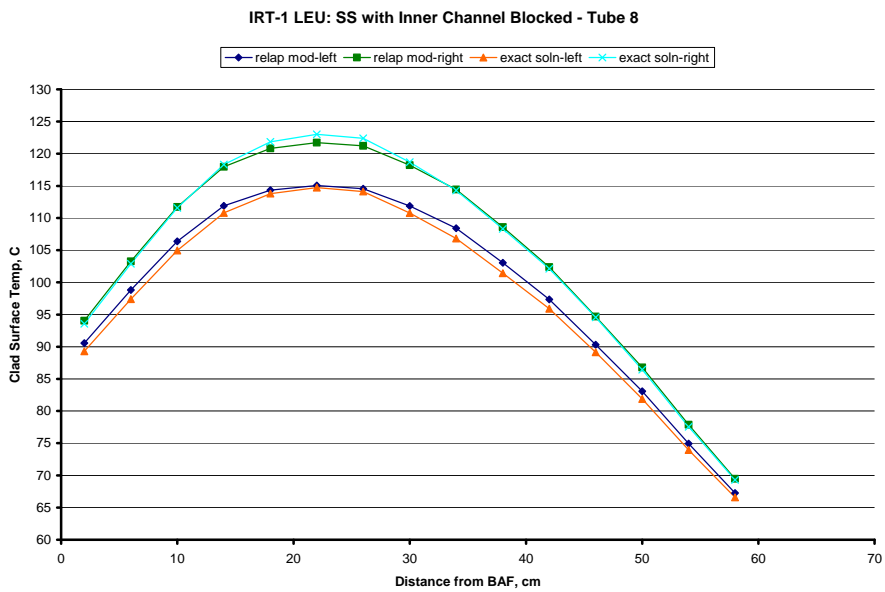


Figure 2c. Tube 8 (Inner Tube) Comparison: Same Axial Power Distribution in All Tubes

3. Validation Tests of PLTEMP/ANL V3.0 Code Performed in Conjunction with the Solution to the KFKI Benchmark Problem

(November 2006)

3.1. Introduction

While the thermal analysis of the KFKI benchmark problem (see Appendix B) was being performed with the PLTEMP/ANL V3.0, tests were made on the internal consistency of the analytical results. The benchmark problem is an assembly with three coaxial fueled tubes. The assembly was analyzed at three power levels, but only the 90 kW results were used in the consistency tests. The tests uncovered shortcomings in the code in the treatment of fuel tubes. These shortcomings were not visible in cases where the effects of tube curvature were small enough to make the tube and flat-plate solutions essentially the same. After the shortcomings were fixed, the consistency tests were repeated and consistent results were obtained. Since PLTEMP/ANL V3.0 is a frozen version of the code, the fixes are part of PLTEMP/ANL V3.1.

3.2. Consistency Tests

The following consistency tests were performed:

1. For each of the three tubes, the heat flux of each tube, as provided by PLTEMP, was integrated over the surface area of the tube to obtain the total power of the tube. This agreed very well with the power generated by the tube, which was deduced from PLTEMP inputs.
2. For both the inner and outer sides of the fifth axial level of each tube, two methods for determining power per unit length were used and the results were compared. For the first method a closed-form analytical solution was used to determine the power per unit length exiting each fuel meat surface. This required the values of the coolant temperatures and the film coefficients at both clad surfaces, which were obtained from the PLTEMP code output. Since no power is generated in the clad, the power per unit length exiting each fuel meat surface also exits the outer surface of its adjacent clad. For the second method the power per unit length exiting a clad surface was determined from the heat flux exiting the clad surface, which is a PLTEMP code output.
3. For the fifth axial level of each tube, the power per unit length exiting each surface of the fuel, as determined in the previous test, was used to determine the radius at which the peak temperature occurs. This is possible because all of the power must flow away from the location of the highest fuel temperature. The calculated location of the peak fuel temperature in each was found to be totally consistent with the PLTEMP output.
4. For the fifth axial level of each tube, another closed-form analytical solution was used to determine the radius at which the peak fuel temperature occurs in a fuel tube. This solution uses the temperatures at the fuel meat surfaces as the boundary conditions rather

than the coolant temperatures and the film coefficients at the clad outer surfaces. The results were totally consistent with the PLTEMP results.

5. In the PLTEMP code coaxial tubes can be ordered from biggest to smallest or from smallest to biggest. The code determines which it is, based on whether the radii are increasing or decreasing in size. When there is only one tube, the code assumes that the first of the two coolant channels is the outer channel. As an additional check, the 90 kW case was run twice – once with each way of ordering the tubes. The temperatures, heat fluxes, film coefficients, and locations of the peak fuel temperature for each tube were manually compared. Although the results were essentially the same for both runs, the run with the tubes ordered smallest to biggest seemed to produce slightly better results and in fewer iterations. The run with the smallest tube first produced a solution in 200 iterations with all values of “TDIFF” at 0.00. The other run had two non-zero values of TDIFF after 800 iterations. These were -0.07 and 0.02 at the first and second axial levels, respectively, of the middle tube. However, it is not reasonable to make a general conclusion using only a single comparison.

3.3. Code Corrections

The following corrections were made to the PLTEMP/ANL V3.0 code:

1. The code was modified so that when the radial tube geometry is used, the code output identifies the tube surfaces as “inner” and “outer” instead of “left” and “right”.
2. Subroutine FUNCV was originally correct as coded to a first order in the curvature correction term, Δ . By simply replacing terms like $(1 + \Delta)$ with $1/(1 - \Delta)$, full accuracy was produced in computing the tube surface heat fluxes. Here $\Delta = (t_{\text{clad}} + t_{\text{meat}}/2) / R_{\text{mid}}$, where t_{clad} is the clad thickness, t_{meat} is the fuel meat thickness, and R_{mid} is the radius of the tube centerline.

3.4. Discussion and Conclusions

In the PLTEMP code, the quantity “FUEL X” is a ratio of two fuel cross-sectional areas. The numerator for this ratio is the area between the first edge of the fuel meat (i.e., the edge nearest to the lower numbered coolant channel) and the location at which the peak fuel temperature occurs. The denominator for this ratio is the total tube meat cross-sectional area. Thus, for the tube solution, the ratio is the ratio of the areas of the appropriate two fuel annuli. For a flat plate this area ratio is also equal to the distance from the first edge of the fuel meat to the location of the peak temperature divided by the total fuel meat thickness.

The above consistency tests enabled shortcomings in the tube solution of the PLTEMP/ANL V3.0 code to be uncovered and fixed before final results for the KFKI benchmark problem were obtained. The shortcomings have no impact on the PLTEMP flat-plate solution and no impact on the PLTEMP tube solution when the effects of tube curvature were small enough to make the tube and flat-plate solutions essentially the same.

APPENDIX B
STEADY-STATE THERMAL ANALYSIS FOR A BENCHMARK PROBLEM
SPECIFIED BY KFKI FOR THE BUDAPEST RESEARCH REACTOR

SUMMARY

Steady-state thermal analysis has been performed for a benchmark problem specified by KFKI that is related to the WWR-M2 fuel assembly used in the Budapest Research Reactor. The analyses were done using the PLTEMP/ANL V3.0 code.¹ The WWR-M2 fuel assembly consists of three concentric fueled tubes. Three assembly power levels were requested. Axial distribution of clad surface temperature and heat transfer coefficient for each surface of each tube, the axial distribution of peak fuel temperature for each fuel tube, and the axial distribution of coolant temperature and coolant density for each coolant channel are provided.

I. INTRODUCTION

The KFKI specifications for the benchmark problem are shown in Table 1. The assembly to be analyzed consists of three concentric fueled tubes, as shown in Figure 1. The outer most tube is hexagonal with rounded corners. The inner two tubes are circular. The wall of each tube is 2.5 mm thick, with a 0.98 mm thick fuel meat and 0.76 mm thick cladding. The assembly is assumed to be inside an infinite array of identical assemblies that are all on a 35 mm hexagonal pitch. The assembly can be thought of as being located at the center of a unit cell that is 35 mm across flats.

The calculations do not include any hot channel factors or other means of accounting for manufacturing tolerances or uncertainties in the analytical models.

II. POWER AND POWER DISTRIBUTION

The relative axial distribution of power of each tube is the same – a cosine shape with zero values at the beginning and the end of the 58-cm fuel length. In the analysis the fuel length is to be divided into eight equal axial levels. The equation for the normalized axial power shape, $P(x)/P_0$ is:

$$\frac{P(x)}{P_0} = \frac{4\pi}{L} \sin\left(\pi \frac{x}{L}\right) \quad (1)$$

where L is the length and x is the axial location from the inlet of the fuel. For the eight segments the relative average power is obtained by integrating equation (1) over each segment. Then the relative power over each segment, P_i/P_0 is given by:

$$\frac{P_i}{P_0} = 4 \left[\cos\left(i \frac{\pi}{8}\right) - \cos\left((i-1) \frac{\pi}{8}\right) \right], \text{ for } i = 1, 8 \quad (2)$$

Equation (2) was evaluated to produce the axial power distribution given in Table 2. The sum of all eight relative values equals 8.00.

The benchmark problem is to be solved for assembly powers of 90, 140, and 190 kW.

III. KEY PARAMETERS AND CORRELATIONS

The flow areas, perimeters, and hydraulic diameters that are needed to perform the required analysis can be calculated from a few key tube dimensions. Table 3 shows the values of key dimensions in bold type. A computer spreadsheet was used to perform the calculations. Needed quantities are listed in the table essentially in the order that they were produced. The calculations start at the outside of the assembly near the top of the table and proceed to the innermost tube. Some of the thick horizontal lines in the table tend to separate the data for each tube from those of the other two.

The value of flow velocity for each of the four coolant channels was provided, as shown in bold type in Table 4. The first channel is at the center of the assembly. The fourth one is between the outer perimeter of the hexagonal outer tube and the boundary of the hexagonal unit cell. As indicated in the table the volumetric flow rate for each channel is deduced from the flow area and the velocity. The total volumetric flow rate is also shown in bold type in the table. This value is only 0.86% greater than the 6.0 m³/h value that was specified as part of the benchmark problem definition. The channel velocities are assumed to correspond to the channel inlet where the temperature is 50° C and the local pressure is 1.3 bar. For these conditions the coolant water density is 988.08 kg/m³. With this density and the volumetric flow rates shown in the table, one can deduce the mass flow rates in kg/s that are shown in the table and were used as inputs to the PLTEMP code. Some of the data in Table 2 is repeated in Table 5, where it is used to determine quantities for the three fuel tubes that are used in the PLTEMP code input.

In the PLTEMP code, there are several choices of correlations for Nusselt number, Nu, for turbulent flow. For the analysis the Sieder-Tate correlation, $Nu = 0.027 Re^{0.8} Pr^{0.4} (\mu/\mu_w)^{0.14}$, was used. Here Re is Reynolds number, Pr is Prandtl number, μ is the dynamic viscosity of the bulk fluid, and μ_w is the dynamic viscosity of the fluid at the surface of the clad.

The inlet of the assembly is assumed to be at an absolute pressure of 1.3 bar and the fluid is assumed to be at its inlet velocity. Over the 58-cm length of the fuel, the pressure in the reactor vessel increases by about 5600 Pa due solely to the change in the depth of the water. However, within the coolant channels it is estimated that the friction pressure drop along the 58-cm length is about 8700 Pa. Thus, there is a net loss in pressure of about 3000 Pa, or 0.03 bar. Therefore, in the PLTEMP code the inlet pressure is taken to be 1.30 bar and the outlet is taken to be 1.27 bar. The local pressure between the inlet and the outlet is assumed to vary linearly. Small differences in local pressure are not important in the current calculations because the margin to the onset of nuclear boiling is not included in the results.

IV. RESULTS

The requested results are:

- the axial distribution of clad outer surface temperature and heat transfer coefficient for each surface of each tube,
- the axial distribution of fuel centerline temperature for each fuel tube, and
- the axial distribution of coolant temperature and coolant density for each coolant channel.

The PLTEMP/ANL code computes the peak temperature in the fuel meat, which may not occur at the fuel meat centerline. As a result, peak temperatures are provided in this report instead of centerline temperatures.

Tables 6a, 6b, and 6c provide all of the required results for the innermost, center, and outmost tubes, respectively, for an assembly power of 90 KW. Similarly, Tables 7a, 7b, and 7c provide the results for 140 kW and Tables 8a, 8b, and 8c provide the results for 190 kW.

It is worth noting that the PLTEMP results indicate that for the highest power (190 kW) case, there is no bulk boiling, but the Bergles and Rohsenow correlation indicates that the onset of nucleate boiling occurs at the surface of the clad at some locations.

V. CONCLUSIONS

The requested calculations have been performed and input quantities and the required analytical results are provided in tables.

REFERENCES:

1. Arne P. Olson and Kalimullah, "A Users Guide to the PLTEMP/ANL V3.0 Code," Reduced Enrichment for Research and Test Reactors (RERTR) Program, Argonne National Laboratory, May 16, 2006.

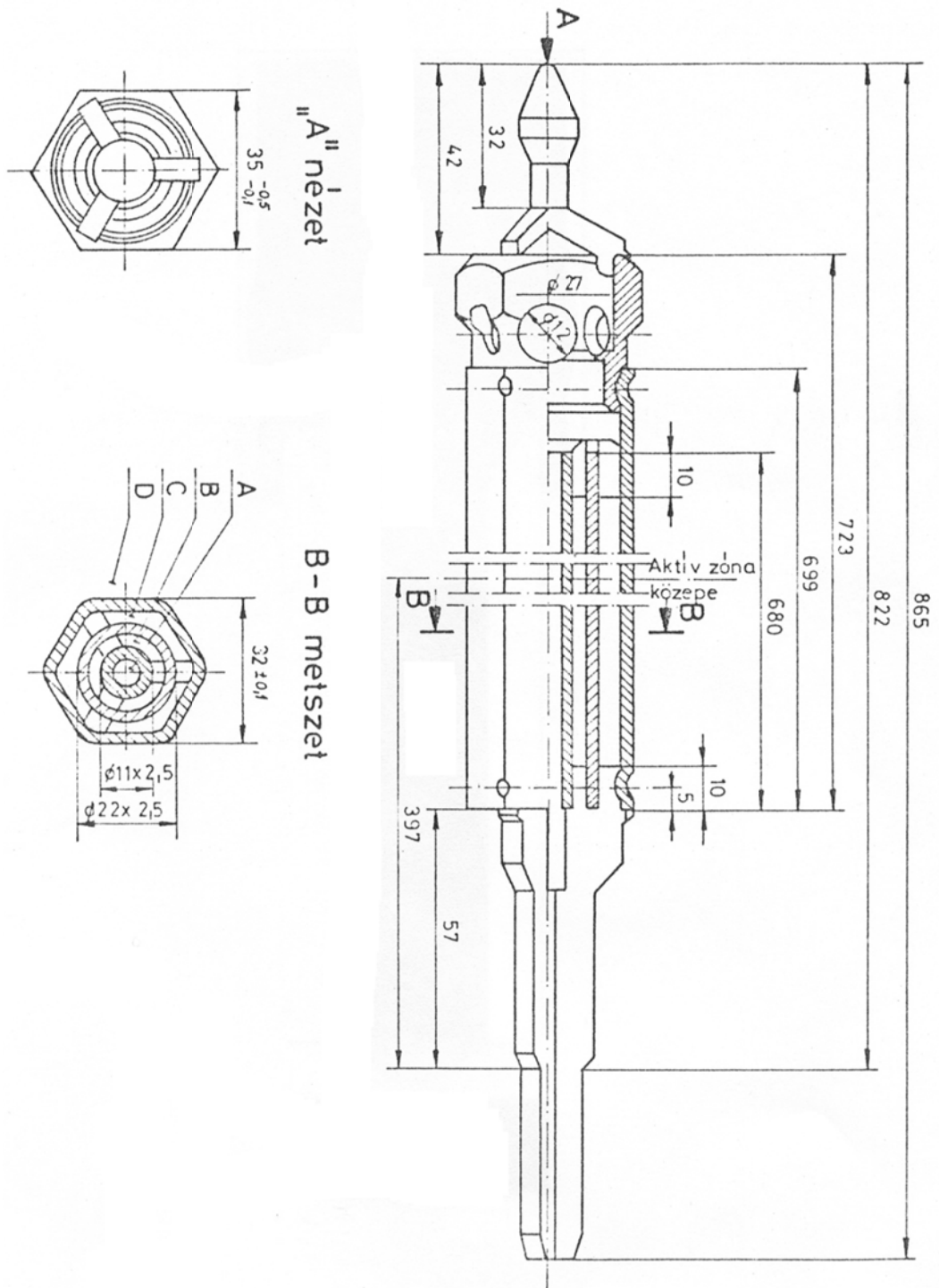


Figure 1 – WWR-M2 Fuel Assembly

Table 1 – KFKI Benchmark Specifications*

Stationary test problems for VVRSzM type thermohydraulics at different assembly power values:

The middle active length of the fuel, 58 cm, is to be calculated.

Inlet temperature: 50 °C
(The inlet is at the top.)

Total inlet flow to the 4 concentric channels: 6 m³/h

Inlet velocities equivalent for each sub-channel

Pressure at the inlet: 1,3 bar

Assembly power values: 90 kW, 140kW, 190 kW

Power distribution: Flat in radial direction, cosinus type in axial direction, with zero values at the edge of the 58 cm active length

Meat thickness: 0.98 mm

Thermal data for the meat:

Cp= 633 J/kg/K
LAMBDA: 180 W/m/K
RO: 3534 kg/m³

Thermal data for cladding:

Cp= 860 J/kg/K
LAMBDA: 206 W/m/K
RO: 2700 kg/m³

Output quantities to be computed in 8 axial meshes:

- Axial distribution of the azimuth average cladding surface temperature on the 6 radial surface elements
- Axial distribution of the azimuth average heat transfer coefficients on the 6 radial surface elements
- Axial distribution of the azimuth average fuel centerline temperature of the 3 fuel meet layers
- Coolant temperature and density axial and radial distribution

*In addition to the above, the following was sent by email:

The velocities at 6m³/h from a very old calculation starting from the innermost sub-channel are

2.7943 m/s
2.7931 m/s
2.8529 m/s
2.8870 m/s.

Table 2
Power
Distribution

Axial Level	Relative Power
1	0.30448
2	0.86709
3	1.29769
4	1.53073
5	1.53073
6	1.29769
7	0.86709
8	0.30448

Table 3 – Key Geometric Parameters

Item	Value
total fuel length, m	0.58
number of axial fuel segments (nodes)	8
length of one segment, m	0.0725
thickness of all fuel tubes, mm	2.5
meat thickness of all tubes, mm	0.98
clad thickness of all tubes, mm	0.76
hexagonal pitch between assemblies, mm	35
area inside hexagonal unit cell of assembly, mm ²	1060.9
flat-to-flat outer dimension of hex tube, mm	32
flat-to flat midline dimension of hex tube, mm	29.5
flat-to-flat inner dimension of hex tube, mm	27
outer corner radius of hex tube, mm	4.3
midline corner radius of hex tube, mm	3.05
inner corner radius of hex tube, mm	1.8
outer perimeter of hex tube, mm	108.08
midline circumference of hex tube, mm	100.22
inner perimeter of hex tube, mm	92.370
area inside outer circumference of hex tube, mm ²	880.85
area inside inner circumference of hex tube, mm ²	630.29
equivalent radius of hex tube based on midline circumference, mm	15.951
flow area outside of hex tube, mm ²	180.03
hydraulic diameter between assemblies, mm	6.6631
outer diameter of middle tube, which is circular, mm	22
midline diameter of middle tube, which is circular, mm	19.5
inner diameter of middle tube, which is circular, mm	17
outer perimeter of middle tube, mm	69.115
midline circumference of middle tube, mm	61.261
inner perimeter of middle tube, mm	53.407
area inside outer perimeter of middle tube, mm ²	380.13
area inside inner perimeter of middle tube, mm ²	226.98
outer diameter of inner tube, which is circular, mm	11
midline diameter of inner tube, which is circular, mm	8.5
inner diameter of inner tube, which is circular, mm	6
outer perimeter of inner tube, mm	34.558
midline circumference of inner tube, mm	26.704
inner perimeter of inner tube, mm	18.850
area inside outer perimeter of inner tube, mm ²	95.033
area inside inner perimeter of inner tube, mm ²	28.274
flow area between hex tube and middle tube, mm ²	250.15
wetted perimeter of channel between hex & middle tubes, mm	161.48
hydraulic diameter of channel between hex & middle tubes, mm	6.1964
flow area between middle and center tubes, mm ²	131.95
wetted perimeter of channel between middle & inner tubes, mm	87.965
hydraulic diameter of channel between middle & inner tubes, mm	6

Table 4 – Coolant Channel Parameters

Item	Channel Number				Total
	1 (center)	2	3	4	
flow area, m ²	2.8274E-05	1.3195E-04	2.5015E-04	1.8003E-04	
hydraulic diameter, m	6.0000E-03	6.0000E-03	6.1964E-03	6.6631E-03	
wetted perimeter, m	1.8850E-02	8.7965E-02	1.6148E-01	1.0808E-01	
heated perimeter, m	1.8850E-02	8.7965E-02	1.6148E-01	1.0808E-01	
velocity, m/s	2.7943	2.7931	2.8529	2.8870	
volumetric flow rate, m ³ /h	0.28443	1.32675	2.56920	1.87113	6.05151
mass flow rate, kg/s	0.07807	0.36415	0.70516	0.51356	1.66094

Table 5 – Fuel Tube Parameters

Item	Tube Number			Total
	1 (center)	2	3	
centerline arc length, m	2.6704E-02	6.1261E-02	1.0022E-01	
centerline radius, m	0.00425	0.00975	0.0159511	
fuel volume, m ³	1.5178E-05	3.4821E-05	5.6967E-05	1.0697E-04
fraction of total fuel volume	0.14190	0.32553	0.53257	1.00000
heat transfer area, m ²	0.03098	0.07106	0.11626	0.21830

Table 6a – 90 kW Results for Innermost Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.3	57.6	58.1	57.4	50.3
2	51.3	71.4	72.9	70.8	51.3
3	53.2	82.3	84.6	81.4	53.1
4	55.7	89.1	91.8	88.1	55.6
5	58.4	91.2	93.8	90.1	58.2
6	60.9	88.4	90.6	87.4	60.6
7	62.8	81.1	82.6	80.5	62.5
8	63.8	70.2	70.7	69.9	63.5
outlet	64.0				63.7

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.4	988.4	17,481	17,465
2	987.7	987.7	18,152	18,121
3	986.6	986.7	18,750	18,706
4	985.4	985.4	19,255	19,200
5	984.0	984.1	19,623	19,561
6	982.8	983.0	19,805	19,741
7	982.0	982.2	19,765	19,704
8	981.8	981.9	19,468	19,417
outlet				

Table 6b – 90 kW Results for Center Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.3	57.5	58.0	57.4	50.3
2	51.3	71.0	72.7	70.7	51.2
3	53.1	81.7	84.2	81.3	53.0
4	55.6	88.4	91.3	87.9	55.3
5	58.2	90.4	93.3	89.9	57.8
6	60.6	87.6	90.1	87.1	60.1
7	62.5	80.4	82.0	80.1	61.9
8	63.5	69.6	70.2	69.5	62.8
outlet	63.7				63.1

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.4	988.4	17,469	17,647
2	987.7	987.7	18,128	18,300
3	986.7	986.8	18,716	18,878
4	985.4	985.6	19,209	19,361
5	984.1	984.4	19,568	19,710
6	983.0	983.3	19,745	19,878
7	982.2	982.5	19,702	19,831
8	981.9	982.3	19,406	19,536
outlet				

Table 6c – 90 kW Results for Outermost (Hexagonal) Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.3	57.4	58.0	57.3	50.2
2	51.2	70.8	72.6	70.7	51.1
3	53.0	81.4	84.0	81.2	52.7
4	55.3	88.0	91.0	87.7	54.8
5	57.8	89.8	92.8	89.5	57.1
6	60.1	86.9	89.5	86.6	59.3
7	61.9	79.6	81.3	79.4	60.9
8	62.8	68.8	69.4	68.7	61.8
outlet	63.1				62.1

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.4	988.4	17,648	17,553
2	987.7	987.8	18,303	18,186
3	986.8	986.9	18,881	18,738
4	985.6	985.9	19,363	19,191
5	984.4	984.7	19,708	19,512
6	983.3	983.8	19,872	19,659
7	982.5	983.1	19,818	19,598
8	982.3	982.8	19,513	19,298
outlet				

Table 7a – 140 kW Results for Innermost Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.4	61.7	62.5	61.4	50.4
2	52.0	82.5	84.8	81.6	52.0
3	55.0	98.6	102.1	97.2	54.9
4	58.9	108.4	112.6	106.8	58.6
5	63.0	111.5	115.6	109.8	62.7
6	66.9	107.1	110.6	105.7	66.5
7	69.9	96.7	99.0	95.7	69.4
8	71.4	80.8	81.6	80.5	70.9
outlet	71.9				71.3

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.2	988.2	17,670	17,650
2	987.2	987.2	18,624	18,582
3	985.5	985.6	19,483	19,420
4	983.4	983.5	20,200	20,161
5	981.2	981.4	20,679	20,630
6	979.2	979.4	21,095	21,011
7	977.8	978.1	21,060	20,971
8	977.3	977.6	20,672	20,600
outlet				

Table 7b – 140 kW Results for Center Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.4	61.5	62.4	61.3	50.4
2	52.0	81.9	84.5	81.5	51.9
3	54.9	97.7	101.6	97.1	54.6
4	58.6	107.4	111.9	106.6	58.2
5	62.7	110.3	114.8	109.5	62.1
6	66.5	106.0	109.8	105.2	65.7
7	69.4	95.6	98.2	95.1	68.5
8	70.9	80.0	80.8	79.7	70.0
outlet	71.3				70.3

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.2	988.3	17,654	17,831
2	987.2	987.3	18,592	18,759
3	985.6	985.7	19,434	19,585
4	983.5	983.8	20,162	20,309
5	981.4	981.7	20,630	20,770
6	979.4	979.9	21,018	21,125
7	978.1	978.7	20,969	21,072
8	977.6	978.2	20,585	20,691
outlet				

Table 7c – 140 kW Results for Outermost (Hexagonal) Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.4	61.4	62.3	61.3	50.4
2	51.9	81.7	84.4	81.4	51.7
3	54.6	97.3	101.3	96.9	54.2
4	58.2	106.7	111.4	106.3	57.5
5	62.1	109.4	114.1	108.9	61.1
6	65.7	105.0	109.0	104.5	64.4
7	68.5	94.5	97.1	94.1	67.0
8	70.0	78.8	79.6	78.5	68.4
outlet	70.3				68.7

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.3	988.3	17,834	17,733
2	987.3	987.4	18,764	18,632
3	985.7	986.0	19,591	19,417
4	983.8	984.2	20,313	20,096
5	981.7	982.4	20,770	20,528
6	979.9	980.7	21,118	20,814
7	978.7	979.6	21,054	20,765
8	978.2	979.1	20,659	20,381
outlet				

Table 8a – 190 kW Results for Innermost Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.6	65.7	66.8	65.3	50.6
2	52.7	93.2	96.4	91.9	52.7
3	56.8	114.4	119.2	112.5	56.6
4	62.0	127.9	133.5	125.6	61.7
5	67.7	131.5	137.1	129.3	67.3
6	73.0	125.7	130.5	123.8	72.4
7	77.0	111.6	114.7	110.3	76.3
8	79.1	91.2	92.3	90.7	78.4
outlet	79.7				79.0

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.1	988.1	17,851	17,826
2	986.6	986.7	19,053	19,000
3	984.3	984.4	19,997	19,964
4	981.3	981.5	20,654	20,606
5	978.1	978.4	21,304	21,243
6	975.2	975.6	21,804	21,734
7	973.2	973.6	22,120	22,044
8	972.5	972.9	21,760	21,669
outlet				

Table 8b – 190 kW Results for Center Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.6	65.4	66.7	65.2	50.5
2	52.7	92.4	96.0	91.9	52.6
3	56.6	113.3	118.5	112.4	56.3
4	61.7	126.4	132.6	125.4	61.2
5	67.3	130.0	136.1	128.9	66.5
6	72.4	124.2	129.4	123.2	71.4
7	76.3	110.2	113.6	109.5	75.1
8	78.4	90.1	91.2	89.7	77.1
outlet	79.0				77.6

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.1	988.1	17,832	18,007
2	986.7	986.8	19,014	19,175
3	984.4	984.6	19,964	20,126
4	981.5	981.9	20,606	20,747
5	978.4	978.9	21,243	21,366
6	975.6	976.3	21,734	21,844
7	973.6	974.5	22,044	22,147
8	972.9	973.8	21,650	21,738
outlet				

Table 8c – 190 kW Results for Outermost (Hexagonal) Tube

Level	Temperature, C				
	Inner		Maximum	Outer	
	Coolant	Clad	Fuel	Clad	Coolant
inlet	50.0				50.0
1	50.5	65.3	66.6	65.2	50.5
2	52.6	92.1	95.8	91.8	52.3
3	56.3	112.7	118.1	112.2	55.7
4	61.2	125.6	132.0	125.0	60.2
5	66.5	128.9	135.3	128.2	65.1
6	71.4	122.8	128.2	122.2	69.6
7	75.1	108.6	112.2	108.1	73.0
8	77.1	88.4	89.6	88.1	74.9
outlet	77.6				75.4

Level	Coolant Density, kg/m ³		Heat Transfer Coefficient, W/m ² -C	
	Inner	Outer	Inner	Outer
inlet				
1	988.1	988.2	18,011	17,905
2	986.8	986.9	19,182	19,034
3	984.6	985.0	20,126	19,936
4	981.9	982.5	20,747	20,505
5	978.9	979.9	21,366	21,078
6	976.3	977.5	21,844	21,527
7	974.5	975.8	22,147	21,817
8	973.8	975.2	21,698	21,367
outlet				

4. Verification of the Radial Geometry Analytical Solution Method in PLTEMP/ANL Version 3.2

(March 2007)

To verify the implementation in PLTEMP/ANL code [1] of the radial geometry analytical solution method for calculating temperature distribution in a fuel assembly made of multiple coaxial fuel tubes, 7 sample problems (with assemblies having 1 to 6 fuel tubes) and their solution by the following four methods are documented:

- (1) Hand calculation aided by *Mathematica*
- (2) Standalone routine SLICEHTR [2]
- (3) Broyden method of PLTEMP/ANL code
- (4) Newly-implemented analytical method in PLTEMP/ANL code

The Hungarian reactor benchmark problem and an ASTRA2 six-tube assembly problem are included in these. The first 5 sample problems have a single fuel tube with two coolant channels. Some selected results are printed to 12 or more significant digits and compared to check the code because such small differences, although of no practical significance in reactor analysis, may be indicative of a coding error.

Currently, the radial geometry analytical method requires that the input data be prepared numbering the fuel tubes in the order of increasing radii.

4.1. Radial Geometry Problem 1: Find the temperature difference across the thickness of a 60 cm long tube which is generating a power of 9 kW. The inner surface of the tube is perfectly insulated. The inner radius of the tube is 0.5 cm, the outer radius is 4.5 cm, and the thermal conductivity is 7 W/m-°C. What is the coolant (water) temperature rise in the outer channel with a flow rate of 0.05 kg/s and $C_p = 4180.0$ J/kg-°C.

4.1.1. Hand Calculation for Problem 1

Input data given: $r_a = 0.005$ m, $r_d = 0.045$ m, $L = 0.6$ m, $K = 7$ W/m-°C

$$\begin{aligned} \text{Volumetric heat source } q &= \frac{9000.0}{\pi(r_d^2 - r_a^2)L} = \frac{9000.0}{\pi(0.045^2 - 0.005^2)0.6} \\ &= 2.3873,2414,6378,4300 \times 10^6 \text{ W/m}^3 \end{aligned} \quad (1)$$

The solution of the steady-state heat conduction equation in a tube with a uniform heat source gives the temperature distribution $T(r)$.

$$T(r) = A_2 + A_1 \text{Log}(r/r_d) - \frac{qr^2}{4K} \quad (A_1 \text{ and } A_2 \text{ are constants of integration})$$

Putting $r = r_a$ and $r = r_d$ in the above equation for $T(r)$, and getting the difference we get

$$\text{Temperature difference across tube thickness} = T(r_a) - T(r_d) = A_1 \text{Log}(r_a/r_d) + \frac{q(r_d^2 - r_a^2)}{4K} \quad (2)$$

A_1 is found by setting the temperature derivative to zero at radius r_a

$$\frac{dT}{dr} = \frac{A_1}{r} - \frac{qr}{2K} = 0 \text{ at } r = r_a \quad \text{This boundary condition gives } A_1 = \frac{qr_a^2}{2K} \quad (3)$$

Substituting Eq. (3) and the input data into Eq. (2), the temperature difference becomes

$$T(r_a) - T(r_d) = \frac{qr_a^2}{2K} \text{Log}(r_a/r_d) + \frac{q(r_d^2 - r_a^2)}{4K} = \mathbf{161.1562,1172,6154,12} \text{ }^\circ\text{C} \quad (4)$$

$$\text{Coolant temperature rise} = \frac{9000}{4180 \times 0.05} = \mathbf{43.0622,0095,6937,80} \text{ }^\circ\text{C} \quad (5)$$

4.1.2. Solution of Problem 1 by Standalone Routine SLICEHTR

This routine is based on the radial geometry analytical solution described in Appendix VII of PLTEMP/ANL Users Guide. It has been implemented in the PLTEMP/ANL version 3.2 code but it can also be used as a standalone program. The standalone routine was run for this calculation. In order to use the routine, the total thickness of the tube ($r_a = 0.005$ m, $r_d = 0.045$ m) was conceptually divided into 3 layers (to correspond to the inner cladding, fuel meat, and outer cladding in a reactor fuel tube) of equal thermal conductivity (7 W/m- $^\circ\text{C}$) with $r_a = 0.005$ m, $r_b = 0.015$ m, $r_c = 0.035$ m, $r_d = 0.045$ m. The heat source in each of the 3 layers was set to the value in Eq. (1). The film coefficient at the inner surface of the tube was set exactly to zero. The whole length (0.6 m) of the tube was treated as a single axial node because the standalone routine can handle only one node. A small main program was written to define these input data and to call the routine. The output of the routine is shown in Fig. 1. The temperature drop across the tube thickness and the coolant temperature rise in the outer channel are noted below. All 16 digits in these values agree with the above hand calculated results in Eqs. (4) and (5).

$$\text{Temperature difference across tube thickness From Fig. 1} = 161.1562,1172,6154,1 \text{ }^\circ\text{C} \quad (6)$$

$$\text{Node-center coolant temperature from Fig. 1} = 71.5311,0047,8468,90 \text{ }^\circ\text{C}$$

$$\text{Coolant temperature rise} = 2 \times (71.53110047846890 - 50) = 43.0622,0095,6937,80 \text{ }^\circ\text{C} \quad (7)$$

If the problem is slightly modified, i.e., the film coefficient at the inner surface of the tube is set to 10^{-6} W/m²- $^\circ\text{C}$ instead of exactly zero, then the routine's output is shown in Fig. 2. These results are slightly different from those in Eqs. (4) and (5). Only 8 or 9 significant digits agree. The results changed presumably due to the slight change in the inner surface boundary condition.

$$\text{Temperature difference across tube thickness from Fig. 2} = 161.1562,1235,9536,1 \text{ }^\circ\text{C} \quad (8)$$

$$\text{Node-center coolant temperature from Fig. 2} = 71.5311,0046,9959,36 \text{ }^\circ\text{C}$$

$$\text{Coolant temperature rise} = 2 \times (71.53110046995936 - 50) = 43.0622,0093,9918,72 \text{ }^\circ\text{C} \quad (9)$$

The modified problem is useful (for comparing the Broyden and analytical methods in the PLTEMP/ANL code) because the Broyden method is not designed to handle zero film coefficient on the inner surface of the innermost or the outer surface of the outermost fuel tube of

an assembly. The routine SLICEHTR based on the analytical method is designed to handle zero film coefficient.

4.1.3. Solution of Modified Problem 1 by PLTEMP/ANL Version 3.2

Only the analytical method of the code could be used to solve this problem because of heat generation in the cladding. In order to apply the code, the total thickness of the tube ($r_a = 0.005$ m, $r_d = 0.045$ m) was again conceptually divided into 3 layers (inner cladding, fuel meat, and outer cladding) of equal thermal conductivity (7 W/m $^{\circ}$ C) as above: $r_a = 0.005$ m, $r_b = 0.015$ m, $r_c = 0.035$ m, $r_d = 0.045$ m. In order to have a uniform heat source in the whole thickness of the tube, the input data QFCLAD on card 500 (i.e., the cladding power fraction) is set to 0.5 because the combined inner and outer cladding cross sectional area equals the fuel cross sectional area. The film coefficient at the inner surface was set to 1.0^{-6} W/m 2 - $^{\circ}$ C. The input data has 10 axial nodes (with axially uniform heat source) in the 0.6 meter length of the tube. The constant coolant specific heat option (ICP = 1 on input card 200) is used ($C_p = 4180.0$ J/kg- $^{\circ}$ C). The input data file used is shown in Fig. 3. The relevant parts of the PLTEMP output are shown in Fig. 4. For comparison, the results of all four methods are summarized in Table 1.

Table 1. Comparison of Results by Four Methods for Radial Geometry Problem 1

Method	Temperature Difference Across Tube Thickness, $^{\circ}$ C	Coolant Temperature Rise, $^{\circ}$ C	Comments
Hand Calculation	161.1562,1172,6154,12	43.0622,0095,6937,80	All digits good
Standalone Routine SLICEHTR	161.1562,1172,6154,1	43.0622,0095,6937,80	All digits good
Standalone Routine SLICEHTR for the Modified Problem	161.1562,1235,9536,1	43.0622,0093,9918,72	All digits presumed good
Analytical Method in PLTEMP/ANL Version 3.2 for the Modified Problem	161.1562,1008,5305,20 [a] 161.1562,1332,9713,50 [b]	43.0622,0093,9615,2	Agrees to 8 digits

- a. The smallest value in the 10 axial nodes used over the length of fuel tube.
- b. The largest value in the 10 axial nodes used over the length of fuel tube.

Each axial node has practically the same temperature difference between the inner and outer surfaces of the tube, as expected. For all axial nodes, the temperature difference is found to be 161.15621_3^0 $^{\circ}$ C (meaning that the 9th digit varies from 0 to 3). This agrees to 8 significant digits with the value in Eq. (8) obtained by the standalone routine SLICEHTR for the modified problem. As indicated in Section 4.1.2, a comparison of the results of Eqs. (4) and (6) shows that the routine SLICEHTR is capable of an accuracy to 16 significant digits. The accuracy of the PLTEMP analytical method is limited to 8 digits presumably because the accuracy of the input data (especially the tube circumference CIRCF) to the code is limited to 10 digits due to the 12-column data fields.

The coolant temperature rise calculated by PLTEMP/ANL is **43.0622,0093,9615,2** °C. The highlighted 11 digits of this value agree with the more accurate value given in Eq. (9) that was obtained by the standalone routine SLICEHTR for the modified problem.

In summary, the PLTEMP analytical method calculated coolant temperature rise is good to 11 significant digits, and the temperature difference across the tube thickness is good to 8 digits for problem 1.

4.2. Radial Geometry Problem 2: Find the temperature difference across the thickness of a 60 cm long fuel tube whose fuel meat is generating a power of 9 kW (no power in the cladding). The inner surface of the tube is perfectly insulated. The tube inner radius is 0.5 cm, the meat inner radius is 1.5 cm, the meat outer radius is 3.5 cm, the tube outer radius is 4.5 cm, and the thermal conductivities of cladding and meat are 7 and 8 W/m-°C. What is the coolant (water) temperature rise in the outer channel with a flow rate of 0.05 kg/s and $C_p = 4180.0$ J/kg-°C.

4.2.1. Hand Calculation for Problem 2

Input data given: $r_a = 0.005$ m, $r_b = 0.015$ m, $r_c = 0.035$ m, $r_d = 0.045$ m,
 $L = 0.6$ m, $K_c = 7$ W/m-°C, $K_f = 8$ W/m-°C

$$\begin{aligned} \text{Volumetric heat source } q &= \frac{9000.0}{\pi(r_c^2 - r_b^2)L} = \frac{9000.0}{\pi(0.035^2 - 0.015^2)0.6} \\ &= 4.7746,4829,2756,8601 \times 10^6 \text{ W/m}^3 \end{aligned} \quad (10)$$

There is no radial heat flux in the inner cladding, and therefore the temperature difference across its thickness is zero.

$$T(r_a) - T(r_b) = 0 \quad (11)$$

The solution of the steady-state heat conduction equation in the meat with a uniform heat source gives the temperature distribution $T(r)$.

$$T(r) = A_4 + A_3 \text{Log}(r/r_c) - \frac{qr^2}{4K_f} \quad (A_3 \text{ and } A_4 \text{ are constants of integration})$$

Putting $r = r_b$ and $r = r_c$ in the above equation for $T(r)$, and getting the difference we get

$$\text{Temperature difference across meat thickness} = T(r_b) - T(r_c) = A_3 \text{Log}(r_b/r_c) + \frac{q(r_c^2 - r_b^2)}{4K_f} \quad (12)$$

A_3 is found by setting the temperature derivative to zero at radius r_b

$$\frac{dT}{dr} = \frac{A_3}{r} - \frac{qr}{2K_f} = 0 \text{ at } r = r_b \quad \text{The boundary condition gives } A_3 = \frac{qr_b^2}{2K_f} \quad (13)$$

Substituting Eq. (13) and the input data into Eq. (12), the temperature difference across the meat thickness becomes

$$T(r_b) - T(r_c) = \frac{q r_b^2}{2 K_f} \text{Log}(r_b/r_c) + \frac{q(r_c^2 - r_b^2)}{4 K_f} = 92.3172,2236,2732,004 \text{ } ^\circ\text{C} \quad (14)$$

The solution of heat conduction equation in the outer cladding *without heat source* is given by

$$T_c(r) = A_6 + A_5 \text{Log}(r/r_d) \quad (A_5 \text{ and } A_6 \text{ are constants of integration}) \quad (15)$$

The temperature difference across the outer cladding thickness is given

$$T(r_c) - T(r_d) = A_5 \text{Log}(r_c/r_d) \quad (16)$$

The constant A_5 can be evaluated using the heat flux boundary condition at the outer surface of the tube. The power generated in the meat (9000 W) flows radially outwards in the outer cladding, giving the following heat flux at the tube outer surface.

$$q''(r_d) = \frac{9000}{2 \pi r_d L} \text{ W/m}^2 \quad (17)$$

The heat flux obtained from Eq.(15), i.e., $-K_c dT_c/dr$ at $r = r_d$ becomes $-K_c A_5/r_d$ which is equated to the value in Eq. (17). This gives the following value of A_5 .

$$A_5 = -\frac{9000}{2 \pi K_c L} \quad (18)$$

Putting the value of A_5 into Eq. (16), the temperature difference across the outer cladding thickness becomes

$$T(r_c) - T(r_d) = \frac{9000}{2 \pi K_c L} \text{Log}(r_d/r_c) = 85.7098,5756,6899,611 \text{ } ^\circ\text{C} \quad (19)$$

The sum of Eqs. (11), (14) and (19) gives the total temperature difference across the tube thickness.

$$T(r_a) - T(r_d) = 178.0270,7992,9631,615 \text{ } ^\circ\text{C} \quad (20)$$

The coolant temperature rise is the same as that in problem 1.

$$\text{Coolant temperature rise} = \frac{9000}{4180 \times 0.05} = 43.0622,0095,6937,80 \text{ } ^\circ\text{C} \quad (21)$$

4.2.2. Solution of Problem 2 by Standalone Routine SLICEHTR

The standalone routine was run for this calculation. The heat source in the meat was set to the value in Eq. (10), and that in the cladding was set to zero. The film coefficient at the inner surface of the tube was set exactly to zero. The whole length (0.6 m) of the tube was treated as a single axial node because the standalone routine can handle only one node. A small main program was written to define these input data and to call the routine. The output of the routine is shown in Fig. 5. The temperature drop across the tube thickness and the coolant temperature rise

in the outer channel are noted below. All 16 digits in these values agree with the hand calculated results in Eqs. (20) and (21).

$$\text{Temperature difference across tube thickness from Fig. 5} = 178.0270,7992,9631,6 \text{ } ^\circ\text{C} \quad (22)$$

$$\text{Node-center coolant temperature from Fig. 5} = 71.5311,0047,8468,90 \text{ } ^\circ\text{C}$$

$$\text{Coolant temperature rise} = 2 \times (71.53110047846890 - 50) = 43.0622,0095,6937,80 \text{ } ^\circ\text{C} \quad (23)$$

If the problem is slightly modified, i.e., the film coefficient at the inner surface of the tube is set to 10^{-6} W/m²-°C instead of exactly zero, then the routine's output is shown in Fig. 6. These results are slightly different from those in Eqs. (20) and (21). Only 8 or 9 significant digits agree. The results changed presumably due to the slight change in the inner surface boundary condition.

$$\text{Temperature difference across tube thickness from Fig. 6} = 161.1562,1235,9536,1 \text{ } ^\circ\text{C} \quad (24)$$

$$\text{Node-center coolant temperature from Fig. 6} = 71.5311,0046,9198,58 \text{ } ^\circ\text{C}$$

$$\text{Coolant temperature rise} = 2 \times (71.53110046919858 - 50) = 43.0622,0093,8397,16 \text{ } ^\circ\text{C} \quad (25)$$

4.2.3. Solution of Modified Problem 2 by PLTEMP Code Version 3.2

The problem was solved by the Broyden method and the newly-implemented analytical method. The input data file (for the Broyden method) used is shown in Fig. 7. The film coefficient at the inner surface was set to 1.0^{-6} W/m²-°C. The input data has 10 axial nodes (with axially uniform heat source) in the 0.6 meter length of the tube. The constant coolant specific heat option (ICP = 1 on card 200) was used ($C_p = 4180.0$ J/kg-°C). The code was run for the input file shown in Fig. 7. The relevant part of the output for the Broyden solution is shown in Fig. 8, and that for the analytical solution is shown in Fig. 9. For comparison, the results of all five methods are summarized in Table 2.

Table 2. Comparison of Results by Five Methods for Radial Geometry Problem 2

Method	Temperature Difference Across Tube Thickness, °C	Coolant Temperature Rise, °C	Comments
Hand Calculation	178.0270,7992,9631,615	43.0622,0095,6937,80	All digits good
Standalone Routine SLICEHTR	178.0270,7992,9631,6	43.0622,0095,6937,80	All digits good
Standalone Routine SLICEHTR for the Modified Problem	178.0270,7962,2544,8	43.0622,0093,8397,16	All digits presumed good
Broyden Method in PLTEMP v3.2 for the Modified Problem	178.0270,7822,6028 ^[a] 178.0270,7828,0832 ^[b]	43.0622,0093,8102,2	Agrees to 8 digits or more
Analytical Method in PLTEMP v3.2 for the Modified Problem	178.0270,7958,9524,00 ^[a] 178.0270,7964,3935,80 ^[b]	43.0622,0093,8093,5	Agrees to 9 digits

a. The smallest value in the 10 axial nodes used over the length of fuel tube.

b. The largest value in the 10 axial nodes used over the length of fuel tube.

For the PLTEMP Broyden method, each axial node gives practically the same temperature difference between the inner and outer surfaces of the tube, as expected. For all axial nodes, the temperature difference is found to be $178.0270,782_{8}^2$ °C (meaning that the 11th digit varies from 2 to 8). This can be compared with the hand-calculated value in Eq. (20) or the routine SLICEHTR-calculated value in Eq. (22) for the *unmodified* problem 2. But more appropriately, the Broyden method calculated value should be compared with the routine SLICEHTR-calculated value in Eq. (24) for the *modified* problem 2. There is agreement to 8 significant digits with the value in Eq. (24).

The coolant temperature rise calculated by the Broyden method is $43.0622,0093,8102,2$ °C. The highlighted 11 digits of this value agree with the more accurate value given in Eq. (25) that was obtained by the standalone routine SLICEHTR for the modified problem.

For the PLTEMP analytical method, each axial node gives practically the same temperature difference between the inner and outer surfaces of the tube, as expected. For all axial nodes, the temperature difference is found to be $178.0270,79_{64}^{59}$ °C (meaning that the 10th and 11th digits vary from 59 to 64). This can be compared with the hand-calculated value in Eq. (20) or the routine SLICEHTR-calculated value in Eq. (22) for the *unmodified* problem 2. But more appropriately, the analytical method calculated value should be compared with the routine SLICEHTR-calculated value in Eq. (24) for the *modified* problem 2. There is agreement to 9 significant digits with the value in Eq. (24). As indicated in Section 4.2.2, a comparison of the results of Eqs. (20) and (22) shows that the routine SLICEHTR is capable of an accuracy to 16 significant digits. The accuracy of the analytical method is here limited to 9 digits presumably because the accuracy of the input data (especially the tube circumference CIRCF) to the code is limited to 10 digits due to the 12-column data fields.

The coolant temperature rise calculated by the analytical method is $43.0622,0093,8093,5$ °C. The highlighted 11 digits of this value agree with the more accurate value given in Eq. (25) that was obtained by the standalone routine SLICEHTR for the modified problem.

4.3. Calculation of Film Coefficient in the Broyden Method

Figures 8 and 9 (solutions of the same problem by the Broyden and analytical methods) show a difference in film coefficient in channel 2. The film coefficient to channel 2 calculated in the Broyden and analytical methods are not in good agreement, in spite of a precise agreement (to 11 significant digits) in the channel 2 coolant temperature rise calculated by the two methods. This agreement in coolant temperature is shown in Figs. 8 and 9 and was discussed in Section 4.2. An example of the disagreement in film coefficient to channel 2 is 5029.9 versus 4963.8 W/m²-°C in axial mesh interval 1 in the Broyden and analytical methods respectively, also shown in Figs. 8 and 9.

The reason for this disagreement was traced to the use (in routine FUNCV) of coolant thermal properties at the *outlet* of an axial mesh interval (rather than the mesh *center*) in film coefficient calculation in the Broyden method. This was subsequently changed to use the coolant properties at the mesh center. After this improvement, problem 2 was solved again by the Broyden method,

and the results are compared with the analytical solution in Fig. 10 (printed to 13 digits using the option `KPRINT = 1`). The film coefficients for the axial nodes 1 to 9 now agree to 13 digits for this problem. The agreement in the axial node 10 is only to 5 digits (i.e., 6348.184 versus 6348.170 W/m²-°C). This is unexpected because the coolant temperatures in all axial nodes (1 to 10) agree to 13 digits.

4.4. Radial Geometry Problem 3: Find the temperature difference across the thickness of a 60 cm long fuel tube whose fuel meat is generating a power of 9 kW (no power in the cladding). Use a film coefficient of 10⁻⁶ W/m²-°C on the inner surface of the fuel tube, and the Sieder-Tate correlation of film coefficient on the outer surface. The tube inner radius is 0.5 cm, the meat inner radius is 1.5 cm, the meat outer radius is 3.5 cm, the tube outer radius is 4.5 cm, and the thermal conductivities of cladding and meat are 7 and 8 W/m-°C. What is the coolant (water) temperature rise using the actual enthalpy and specific heat of the coolant (water) with a flow rate of 0.05 kg/s in each channel?

4.4.1. Solution of Problem 3 by PLTEMP Code Version 3.2

Since the actual enthalpy and specific heat of the coolant are used in problem 3, a comparison of the solutions by the Broyden and the analytical methods shows the differences actually experienced in reactor conversion analyses. The input data for the problem is shown in Fig. 11. This input file is obtained from that for problem 2 simply by setting the option `ICP` to zero (on input card 200). All other data remain unchanged. The solutions obtained by the Broyden and analytical methods are shown in Figs. 11 and 12.

The total temperature difference across the fuel tube thickness for each axial node is the same as that in problem 2, i.e., **178.0270,782₈² °C** by the Broyden method (see Fig. 12) and **178.0270,79₆₄⁵⁹ °C** by the analytical method (see Fig. 13). The temperature differences across the tube thickness calculated by the two methods agree to 8 significant digits. The coolant temperatures do not agree this accurately although their difference is less than **0.127 °C** which is investigated below in items 1 and 2. The film coefficients of the first axial node in the two solutions agree to 5 significant digits (4987.77 versus 4987.84 W/m²-°C) but the difference between the film coefficients grows in the flow direction due to the growing coolant temperature difference. In the last axial node, the film coefficients in the two solutions agree to only 3 digits (6425.53 versus 6421.81 W/m²-°C).

The following differences between the coolant temperatures calculated by the two methods and their explanation are noted:

- (1) The coolant outlet temperature in channel 2 found by the Broyden method is 92.9923 °C compared to 92.8645 °C found by the analytical method (i.e., a difference of 0.1268 °C). In order to determine which of these values is more accurate, a hand calculation was done based on the coolant enthalpy used by the PLTEMP/ANL code. The hand calculation reported in Section 4.4.2 below gives a value of 92.8624 °C. This implies that the analytical method calculated value is more accurate. The difference between the values obtained by hand calculation and the analytical method is 0.0021 °C. The reason for this difference is believed to be related to the uncertainty (or jumps shown below in Table 3)

in the values of $\partial h/\partial P$ evaluated using different values of ΔP in the enthalpy routine ZHLIQ of the PLTEMP/ANL code.

**Table 3. Pressure Derivative of Water Enthalpy at 1.5 bar and 50 °C
Calculated From PLTEMP Code**

Case No.	ΔP , bar	ΔT , °C	$\partial h/\partial P$, J/kg-bar
Method: $\partial h/\partial P$ at (T,P) = $\{h(T, P+0.5\Delta P) - h(T, P-0.5\Delta P)\}/\Delta P$			
1	0.1		138.9
2	0.2		69.43
3	0.5		83.31
$\partial h/\partial P$ at (T,P) = $\{h(T+0.5\Delta T, P+0.5\Delta P) - h(T-0.5\Delta T, P-0.5\Delta P) - \Delta T C_p(T,P)\}/\Delta P$			
4	0.05	2.0	131.5
5	0.1	2.0	131.5
6	0.1	4.0	65.75
7	0.25	2.0	81.84
8	0.5	2.0	82.58

- (2) The coolant outlet temperature in channel 1 found by the Broyden method is 50.0000 °C compared to 50.0199 °C found by the analytical method (i.e., a difference of 0.0199 °C). The film coefficient to coolant channel 1 is input to be 1.0×10^{-6} W/m²-°C, and hence the heat transfer to the coolant in channel 1 is very small. The coolant temperature rise in channel 1 is found in Section 4.4.2 to be less than 2.0×10^{-8} °C if the pressure-dependence of coolant enthalpy is ignored. This agrees with the result by the Broyden method.

In Section 4.4.2, the coolant temperature rise in channel 1 is also estimated accounting for the pressure-dependence of coolant enthalpy, and found to be about 0.0214 °C. The coolant temperature rise in channel 1 is 0.0199 °C in the analytical method due to the fact that the pressure dependence of coolant enthalpy is accounted for by the method.

4.4.2 Hand Calculation for Problem 3

Coolant Temperature Rise in Channel 1: The film coefficient to coolant channel 1 is input to be 1.0×10^{-6} W/m²-°C, and the heat transfer to the coolant in channel 1 is very small. Hence the temperature rise is very small if the pressure-dependence of coolant enthalpy is not accounted for. Therefore, the temperature rise is calculated in two ways, first ignoring the pressure-dependence of enthalpy, and then accounting for the pressure-dependence of enthalpy.

Temperature Rise in Channel 1 Ignoring Pressure-Dependence of Enthalpy:

Input data: $h_1 = 1.0 \times 10^{-6}$ W/m²-°C, $r_a = 0.005$ m, $T_s \leq 277$ °C (see Fig. 12),

$$L = 0.6 \text{ m}, \quad T_{in} = 50 \text{ }^\circ\text{C}, \quad W = 0.05 \text{ kg/s},$$

$$C_p = 4180 \text{ J/kg-}^\circ\text{C},$$

$$\text{Coolant temperature rise in channel 1} \leq \frac{2 \pi r_a L h_1 (T_s - T_{in})}{W C_p} = 2.0 \times 10^{-8} \text{ }^\circ\text{C}$$

Temperature Rise in Channel 1 Accounting for Pressure-Dependence of Enthalpy:

The value of C_T , i.e., the partial derivative $\partial h / \partial P$ at constant temperature varies from 74.6 to 104.6 J/kg- $^\circ\text{C-bar}$ over the coolant temperature and pressure range of the problem (50 to 90 $^\circ\text{C}$ and 1 to 2 bar). It is assumed to have a mean value of 89.6 J/kg-bar in the estimation of the coolant temperature rise ΔT in channel 1, *without any heat addition*, due only to the pressure drop from the channel inlet to outlet (i.e., 2 bar to 1 bar). Setting the enthalpy change from the inlet to outlet to zero, we get

$$C_p \Delta T + C_T \Delta P = 0 \quad (26)$$

Equation (26) can be rewritten as

$$\Delta T = - C_T \Delta P / C_p \quad (27)$$

Putting $\Delta P = -1.0$ bar and $C_p = 4180$ J/kg- $^\circ\text{C}$, we get from Eq. (27)

$$\text{Coolant temperature rise in channel 1} = \Delta T \approx -89.6 \times (-1.0)/4180 = \mathbf{0.0214 \text{ }^\circ\text{C}} \quad (28)$$

Coolant Outlet Temperature in Channel 2: In the code, the enthalpy and specific heat of water is treated as a function of temperature and pressure. The enthalpy of water used by the code (calculated in the subroutine ZHLIQ) is tabulated in Appendix C for the temperature range 1 to 100 $^\circ\text{C}$ and the pressure range 1 to 10 bars. In problem 3, the input inlet and outlet pressures are 2 bar and 1 bar respectively. Almost all the heat generated in the fuel goes to coolant channel 2 because the film coefficient to channel 1 is 10^{-6} W/m 2 - $^\circ\text{C}$, i.e., very small compared to the values of ~ 5000 W/m 2 - $^\circ\text{C}$ in channel 2. Hence the channel 2 outlet temperature can be found by equating the total power (9000 W) generated in the fuel to the heat removal rate by the coolant in channel 2, as follows.

$$W [h(T_{out}, 1\text{bar}) - h(T_{in}, 2\text{bar})] = 9000 \quad (29)$$

where $W = 0.05$ kg/s

$$T_{in} = 50 \text{ }^\circ\text{C}$$

$$h(T_{in}, 2\text{bar}) = 208,844.8334 \text{ J/kg (from Appendix C)}$$

Equation (29) gives the channel 2 outlet enthalpy.

$$h(T_{out}, 1\text{bar}) = 208,844.8334 + 9000/0.05 = 388,844.8334 \text{ J/kg} \quad (30)$$

The outlet enthalpy in Eq. (30) lies between the following enthalpy data given in Appendix C at the outlet pressure of 1 bar.

$$h(92\text{ }^{\circ}\text{C}, 1\text{ bar}) = 385,204.5441\text{ J/kg}$$

$$h(93\text{ }^{\circ}\text{C}, 1\text{ bar}) = 389,425.7355\text{ J/kg}$$

$$\text{Change } \Delta h = 4221.1914\text{ J/kg}$$

Using the above data and the channel 2 outlet enthalpy of Eq. (30), the outlet temperature in channel 2 is interpolated as follows.

$$T_{\text{out}} = 92 + (388,844.8334 - 385,204.5441) / 4221.1914 = \mathbf{92.8624\text{ }^{\circ}\text{C}} \quad (31)$$

4.5. Radial Geometry Problem 4: Find the temperature difference across the thickness of a 60 cm long fuel tube whose fuel meat is generating a power of 9 kW (no power in the cladding). Use a film coefficient of 1000 W/m²-°C on the inner and outer surfaces of the fuel tube. The tube inner radius is 0.5 cm, the meat inner radius is 1.5 cm, the meat outer radius is 3.5 cm, the tube outer radius is 4.5 cm, and the thermal conductivities of cladding and meat are 7 and 8 W/m-°C. What is the coolant (water) temperature rise using the actual enthalpy and specific heat of the coolant (water) with a flow rate of 0.05 kg/s in each channel?

4.5.1. Solution of Problem 4 by PLTEMP Code Version 3.1

Problem 4 is identical to problem 3 in all respects except that the film coefficients on the inner and outer surfaces of the tube are different. This problem has an input film coefficient of 1000 W/m²-°C on each side of the tube whereas problem 3 had an input value of 10⁻⁶ W/m²-°C on the inner surface and a film coefficient calculated by the code using the Sieder-Tate correlation on the outer surface. Figure 14 shows the input file for problem 4 (same for versions 3.1 and 3.2 of PLTEMP/ANL). This input file was obtained by changing only two data on card 300, i.e., by setting the flag IBCA to 3, and the film coefficient HBC to 1000.

Figure 15 shows the results of running 200 iterations of the Broyden method in the version 3.1 of PLTEMP/ANL. The results are not good because the calculation did not converge as indicated by the large values of temperature mismatch T_{diff} (> 100 °C) in all axial nodes (see Fig. 15). The lack of convergence is due to an unsuitable initial guess for the location of the peak fuel temperature in meat thickness. The initial guess is unsuitable because it is provided by the *slab geometry* analytical solution of the problem in this version of the code (because it does not have a radial geometry analytical method). The Broyden method in this version converges in the radial geometry for many actual reactor assemblies (e.g., the ASTRA2 six-tube assembly problem 3 reported below) using the initial guess provided by the slab geometry analytical solution when the fuel areal fraction (called X) inside the peak fuel temperature, $(r_{\text{max}}^2 - r_b^2)/(r_c^2 - r_b^2)$, is close to 0.5 in each fuel tube. The code may not converge if X is far from 0.5 in any fuel tube, i.e., $X < 0.2$ or $X > 0.8$.

4.5.2. Solution of Problem 4 by PLTEMP Code Version 3.2

The input file given in Fig. 14 was also used in the version 3.2 of the code. Figure 16 shows the results of running 200 iterations of the Broyden method, and Fig. 17 shows the results of running

the newly implemented analytical method in the version 3.2. Although no change was made in the iteration strategy of the Broyden method, the method converged this time as indicated by negligible T_{diff} shown in Fig. 16, and the results are good. This is because the initial guess for the peak fuel temperature location in meat thickness is good. The initial guess is good because it is provided by the analytical solution of the actual radial geometry problem (after the implementation of the radial geometry analytical method in version 3.2 of the code).

Table 4 shows a comparison of temperatures calculated by the two methods for problem 4. Using a previously developed utility *differ.x*, it is found that the maximum difference between the two solutions in all coolant, cladding, and fuel temperatures given in Figs. 16 and 17 is 0.055 °C that occurs in the outer channel outlet temperature. The agreement between the two methods provides a verification of the implementation of the analytical method.

Table 4. Summary of PLTEMP/ANL Code Results for Problem 4

PLTEMP/ANL Version and Method	Temperature of Coolant Outlet or Fuel Tube Axial Node 10, °C					Comments
	Inner Coolant	Inner Clad Surface	Meat Maximum	Outer Clad Surface	Outer Coolant	
Broyden Method in Version 3.1	80.095	115.726	276.651	205.492	62.898	Results did not converge
Broyden Method in Version 3.2	58.444	156.246	244.382	124.977	84.548	Good results
Analytical Method in Version 3.2	58.466	156.238	244.346	124.925	84.484	Good results

4.6. Slab Geometry Problem 5: Turn the radial geometry problem 3 into a slab geometry problem by just setting the option IGOM to 0 (on the input card 200), and solve the resulting problem for a fuel plate of width 5π cm, length 60 cm, generating a power of 9 kW (no power in the cladding). Use a film coefficient of 10^{-6} W/m²-°C on the left surface of the fuel plate, and the Sieder-Tate correlation of film coefficient on the right surface. The thicknesses of cladding and meat remain unchanged, i.e., 1.0 cm and 2.0 cm respectively, and the thermal conductivities of cladding and meat are 7 and 8 W/m-°C. What is the coolant (water) temperature rise using the actual enthalpy and specific heat of the coolant (water) with a flow rate of 0.05 kg/s in each channel?

The purpose in this section is to solve the flat fuel plate problem 5 in two ways: first by the slab geometry analytical method in the PLTEMP/ANL version 3.2 code and then by the radial geometry analytical method in the code by using a practically infinite mean radius for the fuel tube. The solution obtained by the radial geometry analytical method should approach the solution by the slab geometry analytical method, thus proving a verification of the newly implemented radial geometry analytical method.

4.6.1. Hand Calculation for Problem 5

Input data given: $t_c = 0.01$ m, $t_f = 0.02$ m, $w = 0.05\pi$ m,
 $K_c = 7$ W/m-°C, $K_f = 8$ W/m-°C, $L = 0.6$ m, $P = 9000$ W

The left fuel-cladding interface is practically adiabatic due to the negligible film coefficient on the left surface of the fuel plate. Hence there is no temperature difference across the left cladding thickness. The volumetric heat source in the meat and the temperature drop across the meat thickness are given by

$$q''' = \frac{P}{L w t_f} = 4.77464829275686 \times 10^6 \text{ W/m}^3 \quad (32)$$

$$\Delta T_f = \frac{q''' t_f^2}{2 K_f} = 119.3662073189215 \text{ }^\circ\text{C} \quad (33)$$

All the power conducts through the right side cladding, and therefore the heat flux and temperature difference across the right cladding thickness are given by

$$q'' = \frac{P}{L w} = 95492.9658551372 \text{ W/m}^2 \quad (34)$$

$$\Delta T_c = \frac{q'' t_c}{K_c} = 136.418522650196 \text{ }^\circ\text{C} \quad (35)$$

The sum of Eqs. (33) and (35) gives the total temperature drop across the plate thickness, from the right cladding surface to the left cladding surface.

$$T_{csr} - T_{csl} = 255.7847299691175 \text{ }^\circ\text{C} \quad (36)$$

4.6.2. Comparison of Solutions of Problem 5 by Slab Geometry Analytical Method and Radial Geometry Analytical Method

Figure 18 shows the PLTEMP input data file for problem 5 that was obtained by setting the input flag IGOM to 0 (on the input card 200) in the input file of problem 3 shown in Fig. 11. It is the only difference between these input files. On the other hand, Fig. 19 shows the input data file to solve problem 5 using the radial geometry analytical method. This input file was obtained by setting the mean tube radius to 1000 m instead of 0.025 m in the input file for problem 3 (input RMID on card 308A). It is the only difference between the input files shown in Figs. 11 and 19.

The PLTEMP/ANL version 3.2 code was run for these two input files (Figs. 18 and 19), and the results are shown in Figs. 20 and 21 respectively. By running the latter input file using mean radii smaller than 1000 m it was found that 1000 m is practically infinite. Using a previously developed utility *differ.x*, it is found that the maximum difference in all coolant, cladding, and fuel temperatures between the two solutions given in Figs. 20 and 21 is 0.004 °C that occurs in

axial node 1 of the left side cladding. This provides a verification of the radial geometry analytical method implemented in the version 3.2 of the code.

Setting the print option KPRINT = 1, the total temperature drop across the fuel plate thickness was obtained to 13 significant digits for comparison with the accurate hand calculation given in Eq. (36). The total temperature drop in the solution by the slab geometry analytical method gives 255.784728_3^5 °C (meaning that the 10th digit varies from 3 to 5 for the 10 axial nodes used). This agrees with the hand calculation of Eq. (36) to 8 significant digits (the 9th digit in the PLTEMP solution should be 9 instead of 8), verifying the result of the slab geometry analytical method. The total temperature drop in the solution of problem 5 by the radial geometry analytical method gives 255.781891_6^8 °C (meaning that the 10th digit varies from 6 to 8 for the 10 axial nodes used). This agrees with the hand calculation of Eq. (36) *only to 5 significant digits*, and has an error of 0.0028 °C.

Table 5 summarizes several solutions of problem 5 by the radial geometry analytical method using increasing values of the input mean radius for the fuel tube. It is noted that the most accurate solution (with an error of 0.0006 °C in the temperature drop across the fuel plate thickness) is obtained by using a tube radius of 10000 m. The solution deteriorates (presumably due to round-off error) if the input tube radius is increased beyond 10000 m. However, this comparison shows that the solution of a slab geometry problem by the radial geometry analytical method approaches the actual solution as the fuel tube radius is made very large (practically infinite). This provides a verification of the radial geometry analytical method.

Table 5. Solution of Flat Plate Problem 5 by the Radial Geometry Analytical Method Using Increasing Values of the Input Mean Radius of the Fuel Tube

Calculation Method	Input Tube Radius, m	Temperature Drop Across Plate Thickness, °C	Comments
Hand Calculation	Not used	255.7847299691175	All digits good
Slab Geometry Analytical Method	Not used	255.784728_3^5	Agrees to 8 digits
Radial Geometry Analytical Method	500	255.779054_0^1	Error = 0.0057 °C
	10^3	255.781891_6^8	Error = 0.0028 °C
	10^4	255.78410_{78}^{80}	Error = 0.0006 °C
	10^5	255.861963_0^3	Error = 0.0772 °C
	5×10^5	255.330459_0^7	Error = 0.4543 °C
	10^6	219.21695_1^4	Error = 36.5678 °C

4.7. Hungarian Reactor Benchmark Problem with a Power of 90 kW

The temperature distribution in the Hungarian reactor benchmark problem was calculated [3] using the PLTEMP/ANL version 3.1 code in September 2006. Figure 22 shows the input data file used. The fuel assembly in this problem consists of 3 fuel tubes. For a verification of the

newly implemented radial geometry analytical method in PLTEMP/ANL version 3.2, five solutions to this problem obtained by the following methods are compared in this section.

- (1) The Broyden method in version 3.2 using the constant coolant C_p option
- (2) The radial geometry analytical method in version 3.2 using the constant C_p option
- (3) The Broyden method in version 3.1 using the actual coolant properties (identical to E. E. Feldman's calculation of September 2006)
- (4) The Broyden method in version 3.2 using the actual coolant properties
- (5) The radial geometry analytical method in version 3.2 using the actual coolant properties

The first two solutions (i.e., the Broyden and analytical methods using constant C_p) give identical standard output files that are printed to 4 decimal digits using the print flag $KPRINT = 0$. The two solutions were then printed to 13 significant digits by setting the print flag $KPRINT = 1$, and are compared in Fig. 23. All coolant, cladding, and meat temperatures and film coefficients (except 3 temperatures highlighted in Fig. 23) agree to 6 significant digits. The three exceptions are the fuel peak temperatures in axial nodes 2 and 3 of fuel tube 1, and in axial node 2 of fuel tube 3. By entering more digits in the input data, an agreement better than this was shown for problem 2 in Section 4.3.

The three calculations performed using the actual coolant properties (shown in Figs. 24, 25, and 26) are compared in Table 6 by reporting the maximum difference ΔT_{max} between a (selected) pair of solutions for all coolant, cladding, and fuel temperatures of a fuel tube and its two adjacent channels. A previously developed utility *differ.x* was used to find the difference ΔT_{max} .

Table 6. Comparison of Three Solutions for the Hungarian Reactor Benchmark Problem (Using Actual Coolant Properties)

Calculation Methods Compared	ΔT_{max} Maximum Temperature Difference, °C			Location of ΔT_{max}	Comments
	Tube 1	Tube 2	Tube 3		
Broyden Method in PLTEMP/ANL Version 3.1 versus Broyden Method in Version 3.2	0.257	0.249	0.235	Meat in Axial Node 4	Due to node outlet vs node center coolant temperature used in film coefficient
Broyden Method in PLTEMP/ANL Version 3.2 versus Radial Geometry Analytical Method in Version 3.2	0.005	0.007	0.007	Coolant in Axial Node 8	Due to not accounting for $\partial h / \partial P$ in Broyden method

The maximum difference between the solutions 3 and 4 (i.e., the solution by the Broyden method in version 3.1 and the solution by the Broyden method in version 3.2) is about 0.25 °C (as shown in Table 6). This difference is due to using the coolant *node center* temperature for calculating film coefficient in version 3.2 instead of using the coolant *node outlet* temperature for calculating film coefficient in version 3.1.

The maximum difference between the solutions 4 and 5 (i.e., the solution by the Broyden method in version 3.2 and the solution by the radial geometry analytical method in version 3.2) is about 0.007 °C. This difference is because the analytical method accounts for the pressure derivative of coolant enthalpy whereas the Broyden method does not. This provides a verification of the analytical method.

4.8. ASTRA2 Six-Tube Assembly Problem 3 Case 1

The temperature distribution in a six-tube radial geometry problem (called ASTRA2 Problem 3 Case 1) was calculated earlier by Russian authors using their ASTRA2 code and provided to ANL [4, 5]. For comparison purposes, a solution to this problem was calculated by A. P. Olson using the PLTEMP/ANL code version of May 22, 2003. The input and output files of this calculation are available. The fuel tubes were arranged in the order of decreasing mean radii in A. P. Olson’s calculation. Since the currently implemented radial geometry analytical method requires the tubes to be arranged in the order of increasing radii, the input card types 307, 308, 308A, 309, and 310 were rearranged in the reverse order. The resulting input data file is shown in Fig. 27, and the May 2003 results (rearranged accordingly) are shown in Fig. 28.

Using this input file (Fig. 27), the temperature distribution in the ASTRA2 radial geometry problem 3 case 1 was recalculated by the Broyden method using the current versions 3.1 and 3.2 of the PLTEMP/ANL code (using 200 iterations), and by the radial geometry analytical method in version 3.2 of the code. The results of the three recalculations are shown in Figs. 29, 30, and 31. The Broyden solution using version 3.1 has fuel peak temperature mismatches (i.e., T_{diff} which is a measure of convergence) of 0.19 to 0.61 °C in 4 of the 66 axial nodes used in the problem (11 nodes per tube × 6 tubes). The Broyden solution using version 3.2 has temperature mismatches T_{diff} of 0.01 °C in only 2 of the 66 axial nodes used in the problem.

Table 7. Comparison of Solutions for ASTRA2 Radial Geometry Problem 3 Case 1 (Using the Constant Coolant C_p Option)

Calculation Methods Compared	ΔT_{max} Maximum Temperature Difference, °C	Location of ΔT_{max}	Comments
Broyden Method in Version 3.1 versus Broyden Method in Version 3.2	0.171	Inner Cladding of Tube 5 in Axial Node 11	(1) Due to node outlet vs. node center coolant temperature used in film coefficient
Broyden Method in Version 3.2 versus Radial Geometry Analytical Method in Version 3.2	0.089	Meat of Tube 1 in Axial Node 7	(2) Perhaps due to a difference between the methods in use of the redundant input data
Broyden Method in Version 3.1 versus Radial Geometry Analytical Method in Version 3.2	0.203	Meat of Tube 5 in Axial Node 6	Comments 1 and 2
PLTEMP/ANL of May 2003 versus Broyden Method in Version 3.1	5.987	Meat of Tube 6 in Axial Node 10	Code improvements after May 2003

Table 7 compares these three recalculations with the older May 2003 results by reporting the maximum difference ΔT_{\max} in the coolant, cladding, and fuel temperatures of *all channels and tubes* between a pair of solutions. Selected results of all four PLTEMP/ANL calculations are compared in Table 8 with the results obtained by Russian authors using their ASTRA2 code.

Based on Table 7, the following observations are made in numbered paragraphs. A verification of the radial geometry analytical method is provided in paragraph number 2.

- (1) Comparing the Broyden solutions obtained by PLTEMP/ANL versions 3.1 and 3.2 (shown in Figs. 29 and 30), it is found that the maximum temperature difference ΔT_{\max} is 0.171 °C. This difference is due to using node outlet versus node center coolant temperature in calculating film coefficient in the versions 3.1 and 3.2. The latter solution is considered to be more accurate. The solution obtained by the newly implemented radial geometry analytical method is therefore checked against the latter.
- (2) Comparing the radial geometry analytical solution and the Broyden solution by PLTEMP/ANL version 3.2 (Fig. 30 and Fig. 31), it is found that the maximum temperature difference ΔT_{\max} is 0.089 °C. This difference is perhaps due to a difference between the methods in use of the redundant input data (e.g., XIF on input card 307, CIRCF on card 308, and RMID on card 308A). This difference is not due to the lack of accounting for $\partial h / \partial P$ in the Broyden method because the constant coolant C_p option (ICP = 1 on input card 200) is used in this problem, and $\partial h / \partial P$ is zero in both methods when this option is used (as shown by the comparison given in Fig. 23 for the Hungarian reactor benchmark problem in Section 4.7). However, the difference ΔT_{\max} is small, and the comparison for the ASTRA2 problem provides a verification of the radial geometry analytical method.
- (3) Comparing the radial geometry analytical solution with the Broyden solution by PLTEMP/ANL version 3.1, it is found that the maximum temperature difference ΔT_{\max} is 0.203 °C. This difference is due to (i) using node outlet versus node center coolant temperature in calculating film coefficient in the versions 3.1 and 3.2, and (ii) also perhaps due to a difference between the methods in use of redundant input data, as discussed above in paragraph number 2. This temperature difference is not due to the lack of accounting for $\partial h / \partial P$ in the Broyden method, as discussed above.
- (4) Comparing the May 2003 results with the Broyden solution by PLTEMP/ANL version 3.1, the maximum temperature difference ΔT_{\max} is found to be 5.987 °C which occurs in axial node 11 of the meat of tube 6 (outermost). This difference is significantly large. It is due to the code improvements done after May 2003, and also perhaps because the solution converged only approximately. The solution had temperature mismatches T_{diff} (a measure of convergence) of 0.11 to 0.77 °C in 29 of the 66 axial nodes used in the problem. The Broyden solution of May 2003 is less accurate than the current Broyden solutions.

As a side remark, it is noted that the Broyden method in PLTEMP/ANL *version 3.1* converges for this radial geometry problem. The convergence of the Broyden method in version 3.1 shows

that the initial guess for fuel areal fraction (called X) inside the peak fuel temperature, i.e., $(r_{\max}^2 - r_b^2)/(r_c^2 - r_b^2)$, in each fuel tube is suitable for convergence. The initial guess in the version 3.1 is provided by the *slab geometry* analytical method. The radial geometry analytical method is not available in this version. However, the Broyden method converges because the fuel areal fraction X in each tube is close to 0.5 (in the range 0.35 to 0.60). The Broyden method in PLTEMP/ANL *version 3.1* may not converge for some other radial geometry problems, as it did not for problem 4 discussed in Section 4.5.1.

4.9. Conclusions

In summary, for the constant coolant specific heat option in the code (ICP = 1 on input card 200), the coolant temperature rise calculated by the newly-implemented analytical method in PLTEMP/ANL code is good to 11 significant digits, and the temperature difference across the tube thickness is good to 8 digits in problem 1. The coolant temperature rise calculated by the analytical method is good to 11 significant digits, and the temperature difference across the tube thickness is good to 9 digits in problem 2.

When using the actual thermal properties of the coolant in problem 3 (otherwise identical to problem 2), there is a difference of 0.0021 °C in the coolant temperature rise calculated by the analytical method and hand calculation, and the temperature difference across the tube thickness is good to 9 digits. There is a difference of 0.13 °C in the coolant temperature rise calculated by the Broyden method and hand calculation.

The solution of a slab geometry problem by the radial geometry analytical method approaches the actual solution as the fuel tube radius (input RMID on card 308A) is made very large (about 1000 m).

For the Hungarian reactor benchmark problem, the radial geometry analytical solution and the Broyden solution by PLTEMP/ANL version 3.2 were compared to find that the maximum difference in the coolant, cladding, and fuel temperatures of *all channels and tubes* is 0.007 °C.

For the ASTRA2 six-tube assembly, the radial geometry analytical solution and the Broyden solution by PLTEMP/ANL version 3.2 were compared to find that the maximum difference in the coolant, cladding, and fuel temperatures of *all channels and tubes* is 0.089 °C.

REFERENCES

1. A. P. Olson and Kalimullah, Argonne National Laboratory, unpublished information, November 20, 2006.
2. M. Kalimullah, E. E. Feldman, and A. P. Olson, Argonne National Laboratory, Argonne, unpublished information, February 26, 2007.
3. E. E. Feldman, Argonne National Laboratory, private communication, September 30, 2006.
4. A. P. Olson, Argonne National Laboratory, private communication, February 26, 2007.
5. Pavel Egorenkov, Kurchatov Institute, Kurchatov Square 1, 123182, Moscow, private communication of Results to J. E. Matos of Argonne National Laboratory, 2002.

**Table 8. Temperature Distribution in ASTRA2 Radial Geometry Problem 3 Case 1
With the Innermost Fuel Tube as the First**

	Tube	ASTRA2 Code	PLTEMP/ANL of May 22, 2003 [a]	PLTEMP/ANL Version 3.1 Broyden Method	PLTEMP/ANL Version 3.2 Broyden Method	PLTEMP/ANL Version 3.2 Analytical Method
Geometry		Cylinder	Cylinder	Cylinder	Cylinder	Cylinder
Power, MW		0.66288	0.66288	0.66288	0.66288	0.66288
Flow, kg/s		7.7588	7.7588	7.7588	7.7588	7.7588
Fuel Heated Area, m ²		1.1097	1.1097	1.1097	1.1097	
Velocity in Channel 7, m/s		3.21	3.21	3.21	3.21	3.21
Tube 6 Power Fraction		0.25486	0.25486	0.25486	0.25486	0.25486
Coolant ΔT, °C		20.4392	20.4398	20.439	20.439	20.4392
Peak Fuel Temperature, °C		103.0	103.159 In Tube 6	102.903 In Tube 5	103.016 In Tube 5	103.079 In Tube 5
Location of Temperature		Coolant Channel Outlet Temperature or Fuel Tube Last Axial Node Temperature, °C				
Channel 1 Outlet		55.4	55.231	55.524	55.525	55.305
Inner Clad Surface	1		71.723	74.728	74.732	74.713
Peak Fuel			79.077	76.460	76.467	76.516
Outer Clad Surface			77.936	75.408	75.419	75.433
Channel 2 Outlet		63.6	63.681	63.585	63.578	63.578
Inner Clad Surface	2		80.854	81.557	81.301	81.293
Peak Fuel			83.451	82.974	82.990	83.036
Outer Clad Surface			82.347	81.466	81.758	81.769
Channel 3 Outlet		66.8	66.861	66.759	66.758	66.761
Inner Clad Surface	3		85.482	85.772	85.541	85.542
Peak Fuel			87.129	87.112	87.116	87.157
Outer Clad Surface			85.680	85.352	85.593	85.593
Channel 4 Outlet		68.5	68.503	68.512	68.515	68.514
Inner Clad Surface	4		87.118	88.529	88.450	88.445
Peak Fuel			91.324	90.215	90.230	90.267
Outer Clad Surface			89.895	88.576	88.686	88.689
Channel 5 Outlet		70.9	70.840	70.891	70.891	70.890
Inner Clad Surface	5		91.017	92.543	92.471	92.471
Peak Fuel			96.234	94.363	94.378	94.418
Outer Clad Surface			94.715	92.633	92.736	92.742
Channel 6 Outlet		72.8	73.320	72.594	72.591	72.597
Inner Clad Surface	6		94.691	89.615	89.629	89.651
Peak Fuel			96.156	90.876	90.892	90.936
Outer Clad Surface			83.606	88.257	88.274	88.256
Channel 7 Outlet		58.5	58.176	58.652	58.657	58.653

Note a. Output File: output.astra2p3c1r.1

Fig. 1. Solution of Radial Geometry Problem 1 Obtained by the Standalone Routine SLICEHTR

```
Coolant Temperatures (C) of All Channels at the Center of Axial Node (Exact Solution by SLICE1):
      50.000000000000000000      71.5311004784689000

SLICEHTR: Power source in fuel+clad+coolant vs Power removed by coolant  9.000000D+03 9.000000D+03 W

q1``, q2`` = 0.0000000000000000D+00  5.3051647697298440D+04

Temp diff across tube thickness = 161.1562117261541

CHECKING BOUNDARY AND INTERFACE CONDITIONS ON TEMPERATURE (C) AND HEAT FLUX (W/cm**2) FOR FUEL TUBE 1:
      Inner Cladding      Fuel Meat      Fuel Meat      Outer Cladding
      Inner Surface      Inner Surface      Outer Surface      Outer Surface
Temp Conds:  238.7041 = 238.7041      226.3353 = 226.3353      144.6858 = 144.6858      77.5479 = 77.5479
Flux Conds:  0.00000D+00=-9.09495D-13  1.59155D+04= 1.59155D+04  4.09256D+04= 4.09256D+04  5.30516D+04= 5.30516D+04
Temp diff across tube thickness = 161.1562117261541

Here, positive heat flux means it is directed radially outward.
```

Fig. 2. Solution of Radial Geometry Problem 1 Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$, Obtained by the Standalone Routine SLICEHTR

```
Coolant Temperatures (C) of All Channels at the Center of Axial Node (Exact Solution by SLICE1):
      50.0000000085095400      71.5311004699593600

SLICEHTR: Power source in fuel+clad+coolant vs Power removed by coolant  9.000000D+03 9.000000D+03 W

q1``, q2`` = 1.8870414803855670D-04  5.3051647676331310D+04

Temp diff across tube thickness = 161.1562123595361

CHECKING BOUNDARY AND INTERFACE CONDITIONS ON TEMPERATURE (C) AND HEAT FLUX (W/cm**2) FOR FUEL TUBE 1:
      Inner Cladding      Fuel Meat      Fuel Meat      Outer Cladding
      Inner Surface      Inner Surface      Outer Surface      Outer Surface
Temp Conds:  238.7041 = 238.7041      226.3353 = 226.3353      144.6858 = 144.6858      77.5479 = 77.5479
Flux Conds: -1.88704D-04=-1.88704D-04  1.59155D+04= 1.59155D+04  4.09256D+04= 4.09256D+04  5.30516D+04= 5.30516D+04
Temp diff across tube thickness = 161.1562123595361

Here, positive heat flux means it is directed radially outward.
```

**Fig. 3. PLTEMP/ANL Version 3.2 Code Input Data for Radial Geometry Problem 1
Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$**

```

Radial Geometry Test Problem 1: One fuel tube, Total power=9 kW, Length=60 cm Card 100
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!2345678901234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
0 0 5 1 0 0 1 1 1 1 0 0 0 0 2 1 0 0 Card 200
1.0 1.0 1.0 Card 201
1 3 0.0 1.0 1.0 1.0 0 1 1.0D-06 Card 300
1.0 Card 300A
1 2 1.0 Card 301
1 1 1 Card 302
1.00 Card 303
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
0.0 0.0 0.60 0.0 0.0 0.0 Card 304
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
0.0 0.0 0.0 Card 305
2 0 0.0 0.60 .01 7.0 0.020 7.0 Card 306
7.8539816D-5 0.01 .0314159265 .0314159265 1.0 1.0 Card 307
7.8539816D-5 0.01 .2827433388 .2827433388 1.0 1.0 Card 307
.15707963268 Card 308
.02500000000 Card 308A
1.0 Card 309
5.0D-2 5.0D-2 Card 310
0.1D0 0.001 0.2D0 9.0D-3 50.0D0 Card 500
0.50D0 0.0D0 Card 500
1 0.0001 36.8 0.0 1.0 Card 600
11 Card 700
0.00D0 1.00D0 Card 701
0.10D0 1.00D0 Card 701
0.20D0 1.00D0 Card 701
0.30D0 1.00D0 Card 701
0.40D0 1.00D0 Card 701
0.50D0 1.00D0 Card 701
0.60D0 1.00D0 Card 701
0.70D0 1.00D0 Card 701
0.80D0 1.00D0 Card 701
0.90D0 1.00D0 Card 701
1.00D0 1.00D0 Card 701
0 Card 702

```


Fig. 4. Solution of Radial Geometry Problem 1 Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$, Obtained by the Analytical Method in PLTEMP/ANL Version 3.2

NPH = 7, Temp diff across tube thickness = 1.6115621122278600D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621018189140D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621332971350D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621087903860D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621258905200D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621156698840D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621220764980D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621008530520D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621127580810D+02
 NPH = 7, Temp diff across tube thickness = 1.6115621105099810D+02

FUEL PLATE 1 (ExactSoln)

NODE	COOLANT inner(C)	CladSurf inner(C)	FUEL PEAK (C)	CladSurf outer(C)	COOLANT outer(C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT inner(C)	NodeOutlet outer(C)
	50.000				50.000								
1	50.000	223.997	211.628	62.841	52.153	1.0000E-06	4.9638E+03	0.40	5.59	2.540E+11	8.074E+02	50.000	54.306
2	50.000	227.938	215.569	66.782	56.459	1.0000E-06	5.1395E+03	0.38	4.19	2.425E+11	7.359E+02	50.000	58.612
3	50.000	231.915	219.547	70.759	60.766	1.0000E-06	5.3085E+03	0.36	3.30	2.312E+11	6.636E+02	50.000	62.919
4	50.000	235.922	223.553	74.766	65.072	1.0000E-06	5.4726E+03	0.35	2.70	2.200E+11	5.902E+02	50.000	67.225
5	50.000	239.944	227.576	78.788	69.378	1.0000E-06	5.6377E+03	0.33	2.26	2.090E+11	5.158E+02	50.000	71.531
6	50.000	244.003	231.634	82.846	73.684	1.0000E-06	5.7902E+03	0.31	1.92	1.981E+11	4.401E+02	50.000	75.837
7	50.000	248.084	235.715	86.928	77.990	1.0000E-06	5.9361E+03	0.29	1.66	1.872E+11	3.630E+02	50.000	80.144
8	50.000	252.183	239.815	91.027	82.297	1.0000E-06	6.0765E+03	0.28	1.44	1.763E+11	2.843E+02	50.000	84.450
9	50.000	256.297	243.929	95.141	86.603	1.0000E-06	6.2133E+03	0.26	1.26	1.654E+11	2.038E+02	50.000	88.756
10	50.000	260.422	248.053	99.266	90.909	1.0000E-06	6.3482E+03	0.24	1.10	1.543E+11	1.211E+02	50.000	93.062
	50.000				93.062								

Coolant temp rise (out - in) in channels = 1.73227761024464D-08 4.30622009396152D+01

Temp diff across plate thickness(node10) = 1.61156211050998D+02 L&R surf temps = 2.60422300386202D+02 9.92660893352038D+01

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)

NODE	AREAL		FUEL X inner	Tsat (C)	Tdiff (C)	FUEL-CLADinterface				
	FLUX inner MW/m ²	FLUX outer MW/m ²				inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.7400E-10	5.3052E-02	0.0000	119.432		211.628	129.979	1.95000	0.0500	0.1000
2	1.7794E-10	5.3052E-02	0.0000	117.784		215.569	133.919	1.85000	0.1500	0.2000
3	1.8192E-10	5.3052E-02	0.0000	116.061		219.547	137.897	1.75000	0.2500	0.3000
4	1.8592E-10	5.3052E-02	0.0000	114.256		223.553	141.904	1.65000	0.3500	0.4000
5	1.8994E-10	5.3052E-02	0.0000	112.359		227.576	145.926	1.55000	0.4500	0.5000
6	1.9400E-10	5.3052E-02	0.0000	110.358		231.634	149.984	1.45000	0.5500	0.6000
7	1.9808E-10	5.3052E-02	0.0000	108.241		235.715	154.065	1.35000	0.6500	0.7000
8	2.0218E-10	5.3052E-02	0.0000	105.990		239.815	158.165	1.25000	0.7500	0.8000
9	2.0630E-10	5.3052E-02	0.0000	103.585		243.929	162.279	1.15000	0.8500	0.9000
10	2.1042E-10	5.3052E-02	0.0000	101.001		248.053	166.404	1.05000	0.9500	1.0000

Fig. 5. Solution of Radial Geometry Problem 2 Obtained by the Standalone Routine SLICEHTR

```
Coolant Temperatures (C) of All Channels at the Center of Axial Node (Exact Solution by SLICE1):
    50.000000000000000000    71.5311004784689000

SLICEHTR: Power source in fuel+clad+coolant vs Power removed by coolant  9.000000D+03 9.000000D+03 W

q1``, q2`` = 0.0000000000000000D+00  5.3051647697298460D+04

Temp diff across tube thickness = 178.0270799296316

CHECKING BOUNDARY AND INTERFACE CONDITIONS ON TEMPERATURE (C) AND HEAT FLUX (W/cm**2) FOR FUEL TUBE  1:
      Inner Cladding      Fuel Meat      Fuel Meat      Outer Cladding
      Inner Surface      Inner Surface      Outer Surface      Outer Surface
Temp Conds:  255.5750 = 255.5750    255.5750 = 255.5750    163.2578 = 163.2578    77.5479 = 77.5479
Flux Conds:  0.00000D+00= 0.00000D+00    0.00000D+00= 0.00000D+00    6.82093D+04= 6.82093D+04    5.30516D+04= 5.30516D+04

Here, positive heat flux means it is directed radially outward.
```

Fig. 6. Solution of Radial Geometry Problem 2 Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$, Obtained by the Standalone Routine SLICEHTR

```
Coolant Temperatures (C) of All Channels at the Center of Axial Node (Exact Solution by SLICE1):
    50.0000000092703300    71.5311004691985800

SLICEHTR: Power source in fuel+clad+coolant vs Power removed by coolant  9.000000D+03 9.000000D+03 W

q1``, q2`` = 2.0557501622937420D-04  5.3051647674456790D+04

Temp diff across tube thickness = 178.0270796225448

CHECKING BOUNDARY AND INTERFACE CONDITIONS ON TEMPERATURE (C) AND HEAT FLUX (W/cm**2) FOR FUEL TUBE  1:
      Inner Cladding      Fuel Meat      Fuel Meat      Outer Cladding
      Inner Surface      Inner Surface      Outer Surface      Outer Surface
Temp Conds:  255.5750 = 255.5750    255.5750 = 255.5750    163.2578 = 163.2578    77.5479 = 77.5479
Flux Conds: -2.05575D-04=-2.05575D-04    -6.85250D-05=-6.85250D-05    6.82093D+04= 6.82093D+04    5.30516D+04= 5.30516D+04

Here, positive heat flux means it is directed radially outward.
```

**Fig. 7. PLTEMP/ANL Version 3.2 Code Input Data for Radial Geometry Problem 2
Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$**

```

Radial Geometry Test Problem 2: One fuel tube, Total power=9 kW, Length=60 cm Card 100
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
0 0 5 1 0 0 1 1 1 1 0 0 0 0 2 1 0 200 Card 200
      1.0      1.0      1.0 Card 201
1 3      0.0      1.0      1.0      1.0      0 1      1.0D-06 Card 300
      1.0      1.0      1.0 Card 300A
1 2      1.0 Card 301
1 1 1 Card 302
      1.00 Card 303
      1.0      1.0      1.0      1.0      1.0      1.0 Card 304
      0.0      0.0      0.60      0.0      0.0      0.0 Card 304
      1.0      1.0      1.0      1.0      1.0      1.0 Card 304
      0.0      0.0      0.0 Card 305
2 0      0.0      0.60      .01      7.0      0.020      8.0 Card 306
7.8539816D-5      0.01 .0314159265 .0314159265      1.0      1.0 Card 307
7.8539816D-5      0.01 .2827433388 .2827433388      1.0      1.0 Card 307
.15707963268 Card 308
.02500000000 Card 308A
      1.0 Card 309
      5.0D-2      5.0D-2 Card 310
      0.1D0      0.001      0.2D0      9.0D-3      50.0D0 Card 500
      0.0D0      0.0D0 Card 500
1      0.0001      36.8      0.0      1.0 Card 600
11 Card 700
0.00D0      1.00D0 Card 701
0.10D0      1.00D0 Card 701
0.20D0      1.00D0 Card 701
0.30D0      1.00D0 Card 701
0.40D0      1.00D0 Card 701
0.50D0      1.00D0 Card 701
0.60D0      1.00D0 Card 701
0.70D0      1.00D0 Card 701
0.80D0      1.00D0 Card 701
0.90D0      1.00D0 Card 701
1.00D0      1.00D0 Card 701
0 Card 702

```

**Fig. 8. Solution of Radial Geometry Problem 2 Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$,
Obtained by the Broyden Method in PLTEMP/ANL Version 3.2**

```

Node 1, Temp diff across plate thickness = 1.78027078280832D+02 L&R surf temps = 2.40727374372441D+02 6.27002960916090D+01
Node 2, Temp diff across plate thickness = 1.78027078274102D+02 L&R surf temps = 2.44681152384974D+02 6.66540741108715D+01
Node 3, Temp diff across plate thickness = 1.78027078268861D+02 L&R surf temps = 2.48669935856409D+02 7.06428575875474D+01
Node 4, Temp diff across plate thickness = 1.78027078263333D+02 L&R surf temps = 2.52675969763550D+02 7.46488915002179D+01
Node 5, Temp diff across plate thickness = 1.78027078256786D+02 L&R surf temps = 2.56718787261212D+02 7.86917090044256D+01
Node 6, Temp diff across plate thickness = 1.78027078250659D+02 L&R surf temps = 2.60786683822159D+02 8.27596055715000D+01
Node 7, Temp diff across plate thickness = 1.78027078244552D+02 L&R surf temps = 2.64875941026020D+02 8.68488627814688D+01
Node 8, Temp diff across plate thickness = 1.78027078238480D+02 L&R surf temps = 2.68982450728101D+02 9.09553724896214D+01
Node 9, Temp diff across plate thickness = 1.78027078232276D+02 L&R surf temps = 2.73101560972909D+02 9.50744827406335D+01
Node 10, Temp diff across plate thickness = 1.78027078226028D+02 L&R surf temps = 2.77229672643710D+02 9.92025944176820D+01

```

FUEL PLATE 1 (BroydenSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
1	50.000	240.727	240.727	62.700	52.153	1.0000E-06	5.0299E+03	0.36	5.66	2.318E+11	8.074E+02	50.000	54.306
2	50.000	244.681	244.681	66.654	56.459	1.0000E-06	5.2038E+03	0.35	4.22	2.217E+11	7.359E+02	50.000	58.612
3	50.000	248.670	248.670	70.643	60.766	1.0000E-06	5.3711E+03	0.33	3.32	2.117E+11	6.636E+02	50.000	62.919
4	50.000	252.676	252.676	74.649	65.072	1.0000E-06	5.5394E+03	0.32	2.71	2.018E+11	5.902E+02	50.000	67.225
5	50.000	256.719	256.719	78.692	69.378	1.0000E-06	5.6961E+03	0.30	2.27	1.920E+11	5.158E+02	50.000	71.531
6	50.000	260.787	260.787	82.760	73.684	1.0000E-06	5.8457E+03	0.29	1.93	1.823E+11	4.401E+02	50.000	75.837
7	50.000	264.876	264.876	86.849	77.990	1.0000E-06	5.9888E+03	0.27	1.66	1.726E+11	3.630E+02	50.000	80.144
8	50.000	268.982	268.982	90.955	82.297	1.0000E-06	6.1270E+03	0.26	1.44	1.628E+11	2.843E+02	50.000	84.450
9	50.000	273.102	273.102	95.074	86.603	1.0000E-06	6.2623E+03	0.24	1.26	1.529E+11	2.038E+02	50.000	88.756
10	50.000	277.230	277.230	99.203	90.909	1.0000E-06	6.3968E+03	0.22	1.10	1.429E+11	1.211E+02	50.000	93.062

Coolant temp rise (out - in) in channels = 1.88355713248711D-08 4.30622009381022D+01

[1] The ONB ratio is here defined as (Tomb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL

NODE	FLUX		FUEL X inner	Tsat (C)	Td diff (C)	FUEL-CLADinterface		Pressure (bar)	Z-mid	Z-int
	inner MW/m ²	outer MW/m ²				inner (C)	outer (C)			
1	1.9073E-10	5.3052E-02	0.0000	119.432	0.00	240.727	148.410	1.95000	0.0500	0.1000
2	1.9468E-10	5.3052E-02	0.0000	117.784	0.00	244.681	152.364	1.85000	0.1500	0.2000
3	1.9867E-10	5.3052E-02	0.0000	116.061	0.00	248.670	156.353	1.75000	0.2500	0.3000
4	2.0268E-10	5.3052E-02	0.0000	114.256	0.00	252.676	160.359	1.65000	0.3500	0.4000
5	2.0672E-10	5.3052E-02	0.0000	112.359	0.00	256.719	164.402	1.55000	0.4500	0.5000
6	2.1079E-10	5.3052E-02	0.0000	110.358	0.00	260.787	168.469	1.45000	0.5500	0.6000
7	2.1488E-10	5.3052E-02	0.0000	108.241	0.00	264.876	172.559	1.35000	0.6500	0.7000
8	2.1898E-10	5.3052E-02	0.0000	105.990	0.00	268.982	176.665	1.25000	0.7500	0.8000
9	2.2310E-10	5.3052E-02	0.0000	103.585	0.00	273.102	180.784	1.15000	0.8500	0.9000
10	2.2723E-10	5.3052E-02	0.0000	101.001	0.00	277.230	184.912	1.05000	0.9500	1.0000

**Fig. 9. Solution of Radial Geometry Problem 2 Slightly Modified by Setting $h_1 = 10^{-6} \text{ W/m}^2\text{-}^\circ\text{C}$,
Obtained by the Analytical Method in PLTEMP/ANL Version 3.2**

NPH = 7, Temp diff across tube thickness = 1.7802707964393580D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707963804910D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707963210740D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707962612240D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707962011370D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707961405150D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707960795520D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707960183100D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707959568550D+02
 NPH = 7, Temp diff across tube thickness = 1.7802707958952400D+02

FUEL PLATE 1 (ExactSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	50.000				50.000								
1	50.000	240.868	240.868	62.841	52.153	1.0000E-06	4.9638E+03	0.36	5.59	2.316E+11	8.074E+02	50.000	54.306
2	50.000	244.809	244.809	66.782	56.459	1.0000E-06	5.1395E+03	0.35	4.19	2.215E+11	7.359E+02	50.000	58.612
3	50.000	248.786	248.786	70.759	60.766	1.0000E-06	5.3085E+03	0.33	3.30	2.116E+11	6.636E+02	50.000	62.919
4	50.000	252.793	252.793	74.766	65.072	1.0000E-06	5.4726E+03	0.32	2.70	2.017E+11	5.902E+02	50.000	67.225
5	50.000	256.815	256.815	78.788	69.378	1.0000E-06	5.6377E+03	0.30	2.26	1.920E+11	5.158E+02	50.000	71.531
6	50.000	260.874	260.874	82.846	73.684	1.0000E-06	5.7902E+03	0.29	1.92	1.822E+11	4.401E+02	50.000	75.837
7	50.000	264.955	264.955	86.928	77.990	1.0000E-06	5.9361E+03	0.27	1.66	1.725E+11	3.630E+02	50.000	80.144
8	50.000	269.054	269.054	91.027	82.297	1.0000E-06	6.0765E+03	0.26	1.44	1.627E+11	2.843E+02	50.000	84.450
9	50.000	273.168	273.168	95.141	86.603	1.0000E-06	6.2133E+03	0.24	1.26	1.529E+11	2.038E+02	50.000	88.756
10	50.000	277.293	277.293	99.266	90.909	1.0000E-06	6.3482E+03	0.22	1.10	1.428E+11	1.211E+02	50.000	93.062
	50.000				93.062								

Coolant temp rise (out - in) in channels = 1.88443181059483D-08 4.30622009380935D+01

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)

NODE	FLUX inner MW/m ²	FLUX outer MW/m ²	FUEL X inner	Tsat (C)	Tdiff (C)	FUEL-CLADinterface inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.9087E-10	5.3052E-02	0.0000	119.432		240.868	148.551	1.95000	0.0500	0.1000
2	1.9481E-10	5.3052E-02	0.0000	117.784		244.809	152.491	1.85000	0.1500	0.2000
3	1.9879E-10	5.3052E-02	0.0000	116.061		248.786	156.469	1.75000	0.2500	0.3000
4	2.0279E-10	5.3052E-02	0.0000	114.256		252.793	160.476	1.65000	0.3500	0.4000
5	2.0682E-10	5.3052E-02	0.0000	112.359		256.815	164.498	1.55000	0.4500	0.5000
6	2.1087E-10	5.3052E-02	0.0000	110.358		260.874	168.556	1.45000	0.5500	0.6000
7	2.1495E-10	5.3052E-02	0.0000	108.241		264.955	172.637	1.35000	0.6500	0.7000
8	2.1905E-10	5.3052E-02	0.0000	105.990		269.054	176.737	1.25000	0.7500	0.8000
9	2.2317E-10	5.3052E-02	0.0000	103.585		273.168	180.851	1.15000	0.8500	0.9000
10	2.2729E-10	5.3052E-02	0.0000	101.001		277.293	184.976	1.05000	0.9500	1.0000

Fig. 10. Comparison of Solutions of Problem 2 by the Broyden Method with Improved Film Coefficient and the Analytical Method (For Each Axial Node the Broyden Method is Followed by Analytical Method)

FUEL PLATE 1 (BroydenSoln)								FUEL PLATE 1 (ExactSoln)	
NODE	COOLANT inner (C) 50.000	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C) 50.000	HCOFinner W/C-m ²	HCOFouter W/C-m ²		
1	5.000000000086D+01	2.408679387878D+02	2.408679327685D+02	6.284084816924D+01	5.215311004699D+01	1.000000000000D-06	4.963786263200D+03		
1	5.000000000086D+01	2.408679278132D+02	2.408679279630D+02	6.284084816924D+01	5.215311004699D+01	1.000000000000D-06	4.963786263200D+03		
2	5.000000000260D+01	2.448086636406D+02	2.448086705129D+02	6.678159880489D+01	5.645933014094D+01	1.000000000000D-06	5.139533701612D+03		
2	5.000000000260D+01	2.448086784429D+02	2.448086785958D+02	6.678159880489D+01	5.645933014094D+01	1.000000000000D-06	5.139533701612D+03		
3	5.000000000437D+01	2.487863241341D+02	2.487863180811D+02	7.075923344748D+01	6.076555023486D+01	1.000000000000D-06	5.308518045486D+03		
3	5.000000000437D+01	2.487863130796D+02	2.487863132356D+02	7.075923344748D+01	6.076555023486D+01	1.000000000000D-06	5.308518045486D+03		
4	5.000000000619D+01	2.527928575830D+02	2.527928590708D+02	7.476578197768D+01	6.507177032874D+01	1.000000000000D-06	5.472620582252D+03		
4	5.000000000619D+01	2.527928616038D+02	2.527928617629D+02	7.476578197768D+01	6.507177032874D+01	1.000000000000D-06	5.472620582252D+03		
5	5.000000000803D+01	2.568152834519D+02	2.568152863527D+02	7.878821067221D+01	6.937799042259D+01	1.000000000000D-06	5.637662697246D+03		
5	5.000000000803D+01	2.568152902923D+02	2.568152904546D+02	7.878821067221D+01	6.937799042259D+01	1.000000000000D-06	5.637662697246D+03		
6	5.000000000992D+01	2.608735837414D+02	2.608735801704D+02	8.284649801797D+01	7.368421051640D+01	1.000000000000D-06	5.790218617854D+03		
6	5.000000000992D+01	2.608735776320D+02	2.608735777975D+02	8.284649801797D+01	7.368421051640D+01	1.000000000000D-06	5.790218617854D+03		
7	5.000000001184D+01	2.649545967321D+02	2.649546013745D+02	8.692752743504D+01	7.799043061017D+01	1.000000000000D-06	5.936116471920D+03		
7	5.000000001184D+01	2.649546070430D+02	2.649546072117D+02	8.692752743504D+01	7.799043061017D+01	1.000000000000D-06	5.936116471920D+03		
8	5.000000001379D+01	2.690543622609D+02	2.690543566559D+02	9.102727246865D+01	8.229665070391D+01	1.000000000000D-06	6.076502808431D+03		
8	5.000000001379D+01	2.690543520705D+02	2.690543522424D+02	9.102727246865D+01	8.229665070391D+01	1.000000000000D-06	6.076502808431D+03		
9	5.000000001579D+01	2.731683636709D+02	2.731683554766D+02	9.514126869991D+01	8.660287079761D+01	1.000000000000D-06	6.213302340719D+03		
9	5.000000001579D+01	2.731683482956D+02	2.731683484707D+02	9.514126869991D+01	8.660287079761D+01	1.000000000000D-06	6.213302340719D+03		
10	5.000000001782D+01	2.772931714088D+02	2.772931601897D+02	9.926607038775D+01	9.090909089127D+01	1.000000000000D-06	6.348184495870D+03		
10	5.000000001782D+01	2.772931689230D+02	2.772931691013D+02	9.926608933346D+01	9.090909089127D+01	1.000000000000D-06	6.348170104237D+03		
	50.000				93.062				
Coolant temp rise (out - in) in channels =			1.88442825788115D-08	4.30622009380935D+01					
Coolant temp rise (out - in) in channels =			1.88443181059483D-08	4.30622009380935D+01					

Fig. 11. PLTEMP/ANL Version 3.2 Code Input Data for Radial Geometry Problem 3

```

Radial Geometry Test Problem 3: One fuel tube, Total power=9 kW, Length=60 cm Card 100
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
0 0 5 1 0 0 1 1 1 0 0 0 0 0 2 0 0 20 Card 200
1.0 1.0 1.0 Card 201
1 3 0.0 1.0 1.0 1.0 0 1 1.0D-06 Card 300
1.0 1.0 Card 300A
1 2 1.0 Card 301
1 1 1 Card 302
1.00 Card 303
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
0.0 0.0 0.60 0.0 0.0 0.0 Card 304
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
0.0 0.0 0.0 Card 305
2 0 0.0 0.60 .01 7.0 0.020 8.0 Card 306
7.8539816D-5 0.01 .0314159265 .0314159265 1.0 1.0 Card 307
7.8539816D-5 0.01 .2827433388 .2827433388 1.0 1.0 Card 307
.15707963268 Card 308
.02500000000 Card 308A
1.0 Card 309
5.0D-2 5.0D-2 Card 310
0.1D0 0.001 0.2D0 9.0D-3 50.0D0 Card 500
0.0D0 0.0D0 Card 500
1 0.0001 36.8 0.0 1.0 Card 600
11 Card 700
0.00D0 1.00D0 Card 701
0.10D0 1.00D0 Card 701
0.20D0 1.00D0 Card 701
0.30D0 1.00D0 Card 701
0.40D0 1.00D0 Card 701
0.50D0 1.00D0 Card 701
0.60D0 1.00D0 Card 701
0.70D0 1.00D0 Card 701
0.80D0 1.00D0 Card 701
0.90D0 1.00D0 Card 701
1.00D0 1.00D0 Card 701
0 Card 702

```

Fig. 12. Solution of Radial Geometry Problem 3 by the Broyden Method in PLTEMP/ANL Version 3.2

FUEL PLATE 1 (BroydenSoln)							
NODE	COOLANT inner (C) 50.000	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C) 50.000	HCOFinner W/C-m^2	HCOFouter W/C-m^2
1	5.000000000086D+01	2.408130311637D+02	2.408130313135D+02	6.278595288319D+01	5.214961306879D+01	1.000000000000D-06	4.987772918283D+03
2	5.000000000259D+01	2.447422928116D+02	2.447422929644D+02	6.671521453693D+01	5.644883920635D+01	1.000000000000D-06	5.167514918088D+03
3	5.000000000437D+01	2.487081790474D+02	2.487081792034D+02	7.068110077871D+01	6.074806534387D+01	1.000000000000D-06	5.340930073497D+03
4	5.000000000617D+01	2.527025488215D+02	2.527025489806D+02	7.467547055880D+01	6.504729148136D+01	1.000000000000D-06	5.510039566974D+03
5	5.000000000802D+01	2.567127611149D+02	2.567127612771D+02	7.868568285812D+01	6.934651761881D+01	1.000000000000D-06	5.680555629409D+03
6	5.000000000990D+01	2.607584455871D+02	2.607584457525D+02	8.273136733630D+01	7.364574375623D+01	1.000000000000D-06	5.839076119120D+03
7	5.000000001181D+01	2.648267104676D+02	2.648267106362D+02	8.679963222306D+01	7.794496989360D+01	1.000000000000D-06	5.991380100041D+03
8	5.000000001377D+01	2.689135127894D+02	2.689135129613D+02	9.088643455104D+01	8.224419603095D+01	1.000000000000D-06	6.138646549671D+03
9	5.000000001575D+01	2.730144349952D+02	2.730144351702D+02	9.498735676285D+01	8.654342216825D+01	1.000000000000D-06	6.282811298215D+03
10	5.000000001778D+01	2.771261083709D+02	2.771261085491D+02	9.909903014458D+01	9.084264830552D+01	1.000000000000D-06	6.425532237486D+03
	50.000				92.992		
Coolant temp rise (out - in) in channels = 1.88038029591553D-08 4.29922613741454D+01							

FUEL PLATE 1 (BroydenSoln) AREAL										
NODE	FLUX inner MW/m^2	FLUX outer MW/m^2	FUEL X inner	Tsat (C)	Tdiff (C)	FUEL-CLADinterface inner outer (C) (C)		Pressure (bar)	Z-mid	Z-int
1	1.9081E-10	5.3052E-02	0.0000	119.432	0.00	240.813	148.496	1.95000	0.0500	0.1000
2	1.9474E-10	5.3052E-02	0.0000	117.784	0.00	244.742	152.425	1.85000	0.1500	0.2000
3	1.9871E-10	5.3052E-02	0.0000	116.061	0.00	248.708	156.391	1.75000	0.2500	0.3000
4	2.0270E-10	5.3052E-02	0.0000	114.256	0.00	252.703	160.385	1.65000	0.3500	0.4000
5	2.0671E-10	5.3052E-02	0.0000	112.359	0.00	256.713	164.396	1.55000	0.4500	0.5000
6	2.1076E-10	5.3052E-02	0.0000	110.358	0.00	260.758	168.441	1.45000	0.5500	0.6000
7	2.1483E-10	5.3052E-02	0.0000	108.241	0.00	264.827	172.509	1.35000	0.6500	0.7000
8	2.1891E-10	5.3052E-02	0.0000	105.990	0.00	268.914	176.596	1.25000	0.7500	0.8000
9	2.2301E-10	5.3052E-02	0.0000	103.585	0.00	273.014	180.697	1.15000	0.8500	0.9000
10	2.2713E-10	5.3052E-02	0.0000	101.001	0.00	277.126	184.809	1.05000	0.9500	1.0000

Fig. 13. Solution of Radial Geometry Problem 3 by the Analytical Method in PLTEMP/ANL Version 3.2

FUEL PLATE 1 (ExactSoln)	COOLANT		CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter
NODE	inner (C)	outer (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²
	50.000					50.000		
1	5.000082986697D+01	2.408146262689D+02	2.408146264186D+02	6.278754662484D+01	5.215135742965D+01	1.000000000000D-06	4.987843550196D+03	
2	5.000248959589D+01	2.447455662490D+02	2.447455664018D+02	6.671848661085D+01	5.645238559675D+01	1.000000000000D-06	5.167652997241D+03	
3	5.000497916546D+01	2.487106748134D+02	2.487106749694D+02	7.068359518122D+01	6.075080931948D+01	1.000000000000D-06	5.341064270742D+03	
4	5.000746872476D+01	2.527010494421D+02	2.527010496012D+02	7.467396981584D+01	6.504567660604D+01	1.000000000000D-06	5.509974251779D+03	
5	5.000912842336D+01	2.567028724349D+02	2.567028725971D+02	7.867579281461D+01	6.933602948623D+01	1.000000000000D-06	5.680191864493D+03	
6	5.001078811219D+01	2.607373849617D+02	2.607373851270D+02	8.271030534740D+01	7.362338697539D+01	1.000000000000D-06	5.838244111127D+03	
7	5.001244779101D+01	2.647904765363D+02	2.647904767049D+02	8.676339692812D+01	7.790677928927D+01	1.000000000000D-06	5.990057360108D+03	
8	5.001410745980D+01	2.688581330139D+02	2.688581331857D+02	9.083105341180D+01	8.218605489029D+01	1.000000000000D-06	6.136686725952D+03	
9	5.001576711883D+01	2.729357841035D+02	2.729357842785D+02	9.490870450748D+01	8.646105771571D+01	1.000000000000D-06	6.280050406940D+03	
10	5.001825658304D+01	2.770190455049D+02	2.770190456831D+02	9.899196591498D+01	9.073079758482D+01	1.000000000000D-06	6.421809307311D+03	
	50.020				92.865			
Coolant temp rise (out - in) in channels = 1.99162201240739D-02 4.28645368259166D+01								

FUEL PLATE 1 (ExactSoln)	AREAL		FUEL X		FUEL-CLADinterface		Pressure (bar)	Z-mid	Z-int
NODE	FLUX inner	FLUX outer	inner	Tsat (C)	inner (C)	outer (C)			
	MW/m ²	MW/m ²			(C)	(C)			
1	1.9081E-10	5.3052E-02	0.0000	119.432	240.815	148.497	1.95000	0.0500	0.1000
2	1.9474E-10	5.3052E-02	0.0000	117.784	244.746	152.428	1.85000	0.1500	0.2000
3	1.9871E-10	5.3052E-02	0.0000	116.061	248.711	156.393	1.75000	0.2500	0.3000
4	2.0269E-10	5.3052E-02	0.0000	114.256	252.701	160.384	1.65000	0.3500	0.4000
5	2.0669E-10	5.3052E-02	0.0000	112.359	256.703	164.386	1.55000	0.4500	0.5000
6	2.1073E-10	5.3052E-02	0.0000	110.358	260.737	168.420	1.45000	0.5500	0.6000
7	2.1478E-10	5.3052E-02	0.0000	108.241	264.790	172.473	1.35000	0.6500	0.7000
8	2.1884E-10	5.3052E-02	0.0000	105.990	268.858	176.541	1.25000	0.7500	0.8000
9	2.2292E-10	5.3052E-02	0.0000	103.585	272.936	180.619	1.15000	0.8500	0.9000
10	2.2700E-10	5.3052E-02	0.0000	101.001	277.019	184.702	1.05000	0.9500	1.0000

Fig. 14. Input Data for Radial Geometry Problem 4 for PLTEMP Versions 3.1 and 3.2

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Radial Geometry Test Problem 4: One fuel tube, Total power=9 kW, Length=60 cm Card 100
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
0 0 5 1 0 0 1 1 1 0 0 0 0 0 2 0 0 0 Card 200
      1.0      1.0      1.0 Card 201
1 3      0.0      1.0      1.0      1.0      1.0      0 3      1.0D+03 Card 300
      1.0      1.0      1.0 Card 300A
1 2      1.0 Card 301
1 1 1 Card 302
      1.00 Card 303
      1.0      1.0      1.0      1.0      1.0 Card 304
      0.0      0.0      0.60      0.0      0.0      0.0 Card 304
      1.0      1.0      1.0      1.0      1.0      1.0 Card 304
      0.0      0.0      0.0 Card 305
2 0      0.0      0.60      .01      7.0      0.020      8.0 Card 306
7.8539816D-5      0.01 .0314159265 .0314159265      1.0      1.0 Card 307
7.8539816D-5      0.01 .2827433388 .2827433388      1.0      1.0 Card 307
.15707963268 Card 308
.02500000000 Card 308A
      1.0 Card 309
      5.0D-2      5.0D-2 Card 310
      0.1D0      0.001      0.2D0      9.0D-3      50.0D0 Card 500
      0.0D0      0.0D0 Card 500
1      0.0001      36.8      0.0      1.0 Card 600
11 Card 700
      0.00D0      1.00D0 Card 701
      0.10D0      1.00D0 Card 701
      0.20D0      1.00D0 Card 701
      0.30D0      1.00D0 Card 701
      0.40D0      1.00D0 Card 701
      0.50D0      1.00D0 Card 701
      0.60D0      1.00D0 Card 701
      0.70D0      1.00D0 Card 701
      0.80D0      1.00D0 Card 701
      0.90D0      1.00D0 Card 701
      1.00D0      1.00D0 Card 701
0 Card 702

```

Fig. 15. Solution of Radial Geometry Problem 4 by the Broyden Method in PLTEMP/ANL Version 3.1

FUEL PLATE 1 (BroydenSoln)														
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFouter	HCOFinner	ONBRout	ONBRin	ETAout	ETAin	COOLNT at	NodeOutlet	
	outer (C)	outer (C)	(C)	inner (C)	inner (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	outer (C)	inner (C)		
	50.000													
1	51.505	88.641	257.304	193.884	50.645	1.0000E+03	1.0000E+03	1.85	0.51	1.184E+03	3.108E+02	53.009	51.290	
2	54.514	91.650	259.454	195.174	51.935	1.0000E+03	1.0000E+03	1.68	0.49	1.103E+03	2.976E+02	56.019	52.580	
3	57.524	94.660	261.603	196.464	53.224	1.0000E+03	1.0000E+03	1.53	0.48	1.020E+03	2.839E+02	59.028	53.869	
4	60.533	97.669	263.753	197.754	54.514	1.0000E+03	1.0000E+03	1.39	0.46	9.364E+02	2.700E+02	62.038	55.159	
5	63.543	100.679	265.903	199.043	55.804	1.0000E+03	1.0000E+03	1.28	0.45	8.508E+02	2.556E+02	65.047	56.449	
6	66.552	103.688	268.052	200.333	57.094	1.0000E+03	1.0000E+03	1.17	0.43	7.635E+02	2.407E+02	68.057	57.739	
7	69.561	106.698	270.202	201.623	58.383	1.0000E+03	1.0000E+03	1.07	0.41	6.742E+02	2.253E+02	71.066	59.028	
8	72.571	109.707	272.352	202.913	59.673	1.0000E+03	1.0000E+03	0.98	0.40	5.825E+02	2.093E+02	74.076	60.318	
9	75.580	112.717	274.501	204.202	60.963	1.0000E+03	1.0000E+03	0.90	0.38	4.881E+02	1.926E+02	77.085	61.608	
10	78.590	115.726	276.651	205.492	62.253	1.0000E+03	1.0000E+03	0.82	0.36	3.906E+02	1.751E+02	80.095	62.898	
	80.095				62.898									

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL											
NODE	FLUX outer	FLUX inner	FUEL X	Tsat	Tdiff	FUEL-CLADinterface					
	MW/m ²	MW/m ²	outer	(C)	(C)	outer	inner	Pressure	Z-mid	Z-int	
1	3.7136E-02	1.4324E-01	0.7000	119.432	-141.19	148.638	306.288	1.95000	0.0500	0.1000	
2	3.7136E-02	1.4324E-01	0.7000	117.784	-139.47	151.647	307.577	1.85000	0.1500	0.2000	
3	3.7136E-02	1.4324E-01	0.7000	116.061	-137.75	154.657	308.867	1.75000	0.2500	0.3000	
4	3.7136E-02	1.4324E-01	0.7000	114.256	-136.03	157.666	310.157	1.65000	0.3500	0.4000	
5	3.7136E-02	1.4324E-01	0.7000	112.359	-134.31	160.676	311.447	1.55000	0.4500	0.5000	
6	3.7136E-02	1.4324E-01	0.7000	110.358	-132.59	163.685	312.736	1.45000	0.5500	0.6000	
7	3.7136E-02	1.4324E-01	0.7000	108.241	-130.87	166.695	314.026	1.35000	0.6500	0.7000	
8	3.7136E-02	1.4324E-01	0.7000	105.990	-129.15	169.704	315.316	1.25000	0.7500	0.8000	
9	3.7136E-02	1.4324E-01	0.7000	103.585	-127.43	172.713	316.606	1.15000	0.8500	0.9000	
10	3.7136E-02	1.4324E-01	0.7000	101.001	-125.71	175.723	317.896	1.05000	0.9500	1.0000	

Fig. 16. Solution of Radial Geometry Problem 4 by the Broyden Method in PLTEMP/ANL Version 3.2

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT inner(C)	CladSurf inner(C)	FUEL PEAK (C)	CladSurf outer(C)	COOLANT outer(C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner(C)	NodeOutlet outer(C)
	50.000				50.000								
1	50.402	139.628	218.919	94.886	51.748	1.0000E+03	1.0000E+03	0.81	1.60	5.008E+02	1.016E+03	50.803	53.496
2	51.210	141.466	221.761	98.262	55.239	1.0000E+03	1.0000E+03	0.78	1.45	4.774E+02	9.410E+02	51.616	56.982
3	52.027	143.306	224.599	101.631	58.721	1.0000E+03	1.0000E+03	0.74	1.32	4.541E+02	8.649E+02	52.438	60.460
4	52.854	145.148	227.435	104.990	62.194	1.0000E+03	1.0000E+03	0.71	1.21	4.306E+02	7.874E+02	53.269	63.928
5	53.689	146.993	230.267	108.342	65.657	1.0000E+03	1.0000E+03	0.68	1.11	4.070E+02	7.082E+02	54.109	67.387
6	54.534	148.839	233.097	111.685	69.112	1.0000E+03	1.0000E+03	0.65	1.02	3.831E+02	6.271E+02	54.958	70.837
7	55.387	150.688	235.923	115.020	72.558	1.0000E+03	1.0000E+03	0.62	0.94	3.590E+02	5.439E+02	55.816	74.278
8	56.250	152.539	238.746	118.347	75.994	1.0000E+03	1.0000E+03	0.58	0.86	3.344E+02	4.584E+02	56.683	77.710
9	57.121	154.391	241.566	121.666	79.422	1.0000E+03	1.0000E+03	0.55	0.79	3.092E+02	3.702E+02	57.559	81.134
10	58.002	156.246	244.382	124.977	82.841	1.0000E+03	1.0000E+03	0.52	0.72	2.833E+02	2.790E+02	58.444	84.548
	58.444				84.548								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL										
NODE	FLUX inner MW/m ²	FLUX outer MW/m ²	FUEL X inner	Tsat (C)	Tdiff (C)	FUEL-CLADinterface inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	8.9226E-02	4.3138E-02	0.1869	119.432	0.00	209.645	164.578	1.95000	0.0500	0.1000
2	9.0256E-02	4.3023E-02	0.1890	117.784	0.00	212.292	167.770	1.85000	0.1500	0.2000
3	9.1279E-02	4.2910E-02	0.1912	116.061	0.00	214.934	170.955	1.75000	0.2500	0.3000
4	9.2295E-02	4.2797E-02	0.1933	114.256	0.00	217.574	174.132	1.65000	0.3500	0.4000
5	9.3304E-02	4.2685E-02	0.1954	112.359	0.00	220.210	177.303	1.55000	0.4500	0.5000
6	9.4306E-02	4.2573E-02	0.1975	110.358	0.00	222.843	180.466	1.45000	0.5500	0.6000
7	9.5301E-02	4.2463E-02	0.1996	108.241	0.00	225.472	183.623	1.35000	0.6500	0.7000
8	9.6289E-02	4.2353E-02	0.2017	105.990	0.00	228.099	186.772	1.25000	0.7500	0.8000
9	9.7270E-02	4.2244E-02	0.2037	103.585	0.00	230.722	189.915	1.15000	0.8500	0.9000
10	9.8245E-02	4.2136E-02	0.2058	101.001	0.00	233.341	193.051	1.05000	0.9500	1.0000

Fig. 17. Solution of Radial Geometry Problem 4 by the Analytical Method in PLTEMP/ANL Version 3.2

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANT inner(C)	CladSurf inner(C)	FUEL PEAK (C)	CladSurf outer(C)	COOLANT outer(C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner(C)	NodeOutlet outer(C)
	50.000				50.000								
1	50.403	139.629	218.921	94.888	51.750	1.0000E+03	1.0000E+03	0.81	1.60	5.008E+02	1.016E+03	50.806	53.500
2	51.214	141.470	221.766	98.268	55.245	1.0000E+03	1.0000E+03	0.78	1.45	4.774E+02	9.409E+02	51.622	56.990
3	52.034	143.313	224.606	101.638	58.728	1.0000E+03	1.0000E+03	0.74	1.32	4.540E+02	8.648E+02	52.445	60.467
4	52.862	145.156	227.441	104.996	62.199	1.0000E+03	1.0000E+03	0.71	1.21	4.306E+02	7.873E+02	53.278	63.931
5	53.700	147.000	230.271	108.344	65.659	1.0000E+03	1.0000E+03	0.68	1.11	4.069E+02	7.081E+02	54.122	67.386
6	54.547	148.846	233.097	111.682	69.108	1.0000E+03	1.0000E+03	0.65	1.02	3.831E+02	6.271E+02	54.973	70.830
7	55.403	150.693	235.918	115.010	72.546	1.0000E+03	1.0000E+03	0.62	0.94	3.589E+02	5.441E+02	55.833	74.261
8	56.268	152.541	238.732	118.325	75.971	1.0000E+03	1.0000E+03	0.58	0.86	3.343E+02	4.588E+02	56.703	77.680
9	57.141	154.389	241.542	121.631	79.384	1.0000E+03	1.0000E+03	0.55	0.79	3.091E+02	3.708E+02	57.580	81.089
10	58.023	156.238	244.346	124.925	82.786	1.0000E+03	1.0000E+03	0.52	0.72	2.832E+02	2.798E+02	58.466	84.484
	58.466				84.484								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)											
NODE	FLUX inner MW/m ²	FLUX outer MW/m ²	FUEL X inner	Tsat (C)	Tdiff (C)	FUEL-CLADinterface					
						inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int	
1	8.9226E-02	4.3138E-02	0.1869	119.432		209.647	164.581	1.95000	0.0500	0.1000	
2	9.0257E-02	4.3023E-02	0.1890	117.784		212.297	167.776	1.85000	0.1500	0.2000	
3	9.1279E-02	4.2910E-02	0.1912	116.061		214.942	170.962	1.75000	0.2500	0.3000	
4	9.2294E-02	4.2797E-02	0.1933	114.256		217.580	174.138	1.65000	0.3500	0.4000	
5	9.3300E-02	4.2685E-02	0.1954	112.359		220.215	177.305	1.55000	0.4500	0.5000	
6	9.4299E-02	4.2574E-02	0.1975	110.358		222.845	180.465	1.45000	0.5500	0.6000	
7	9.5290E-02	4.2464E-02	0.1996	108.241		225.469	183.614	1.35000	0.6500	0.7000	
8	9.6273E-02	4.2355E-02	0.2016	105.990		228.088	186.753	1.25000	0.7500	0.8000	
9	9.7248E-02	4.2246E-02	0.2037	103.585		230.702	189.884	1.15000	0.8500	0.9000	
10	9.8216E-02	4.2139E-02	0.2057	101.001		233.311	193.004	1.05000	0.9500	1.0000	

Fig. 18. PLTEMP/ANL Version 3.2 Code Input Data for Slab Geometry Problem 5 Using the Slab Geometry Analytical Method

```

Slab Geometry Test Problem 5: One fuel tube, Total power=9 kW, Length=60 cm      Card 100
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
  0 0 5 1 0 0 1 1 0 0 0 0 0 0 2 0 0 0      Card 200
    1.0      1.0      1.0      Card 201
  1 3      0.0      1.0      1.0      1.0      1.0      0 1      1.0D-06      Card 300
    1.0      1.0      1.0      Card 300A
  1 2      1.0      Card 301
  1 1 1      Card 302
    1.00      Card 303
    1.0      1.0      1.0      1.0      1.0      1.0      Card 304
    0.0      0.0      0.60      0.0      0.0      0.0      Card 304
    1.0      1.0      1.0      1.0      1.0      1.0      Card 304
    0.0      0.0      0.0      Card 305
  2 0      0.0      0.60      .01      7.0      0.020      8.0      Card 306
7.8539816D-5      0.01 .0314159265 .0314159265      1.0      1.0      Card 307
7.8539816D-5      0.01 .2827433388 .2827433388      1.0      1.0      Card 307
.15707963268      Card 308
.02500000000      Card 308A
  1.0      Card 309
  5.0D-2      5.0D-2      Card 310
  0.1D0      0.001      0.2D0      9.0D-3      50.0D0      Card 500
  0.0D0      0.0D0      Card 500
  1      0.0001      36.8      0.0      1.0      Card 600
  11      Card 700
    0.00D0      1.00D0      Card 701
    0.10D0      1.00D0      Card 701
    0.20D0      1.00D0      Card 701
    0.30D0      1.00D0      Card 701
    0.40D0      1.00D0      Card 701
    0.50D0      1.00D0      Card 701
    0.60D0      1.00D0      Card 701
    0.70D0      1.00D0      Card 701
    0.80D0      1.00D0      Card 701
    0.90D0      1.00D0      Card 701
    1.00D0      1.00D0      Card 701
  0      Card 702

```

Fig. 19. PLTEMP/ANL Version 3.2 Code Input Data for Slab Geometry Problem 5 Using the Radial Geometry Analytical Method with a Mean Tube Radius of 1000 m

```

Slab Geometry Test Problem 5: One fuel tube, Total power=9 kW, Length=60 cm      Card 100
! Using Radial Geometry Analytical Method with Infinite Tube Radius
! Tube radii: Ra=0.5 cm, Rb=1.5 cm, Rc=3.5 cm, Rd=4.5 cm
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
0 0 5 1 0 0 1 1 1 0 0 0 0 0 2 0 0 0      Card 200
      1.0      1.0      1.0      Card 201
1 3      0.0      1.0      1.0      1.0      1.0      0 1      1.0D-06      Card 300
      1.0      Card 300A
1 2      1.0      Card 301
1 1 1      Card 302
      1.00      Card 303
      1.0      1.0      1.0      1.0      1.0      1.0      Card 304
      0.0      0.0      0.60      0.0      0.0      0.0      Card 304
      1.0      1.0      1.0      1.0      1.0      1.0      Card 304
      0.0      0.0      0.0      Card 305
2 0      0.0      0.60      .01      7.0      0.020      8.0      Card 306
7.8539816D-5      0.01 .0314159265 .0314159265      1.0      1.0      Card 307
7.8539816D-5      0.01 .2827433388 .2827433388      1.0      1.0      Card 307
.15707963268      Card 308
1000.0000000      Card 308A
      1.0      Card 309
      5.0D-2      5.0D-2      Card 310
      0.1D0      0.001      0.2D0      9.0D-3      50.0D0      Card 500
      0.0D0      0.0D0      Card 500
1      0.0001      36.8      0.0      1.0      Card 600
11      Card 700
      0.00D0      1.00D0      Card 701
      0.10D0      1.00D0      Card 701
      0.20D0      1.00D0      Card 701
      0.30D0      1.00D0      Card 701
      0.40D0      1.00D0      Card 701
      0.50D0      1.00D0      Card 701
      0.60D0      1.00D0      Card 701
      0.70D0      1.00D0      Card 701
      0.80D0      1.00D0      Card 701
      0.90D0      1.00D0      Card 701
      1.00D0      1.00D0      Card 701
0      Card 702

```

Fig. 20. Solution of Slab Geometry Problem 5 by the Slab Geometry Analytical Method in PLTEMP/ANL Version 3.2

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J	COOLNT at NodeOutlet left(C) right(C)	
	50.000				50.000								
1	50.001	326.776	326.776	70.991	52.151	1.0000E-06	5.0688E+03	0.25	3.46	3.231E+12	4.560E+02	50.002	54.303
2	50.002	330.454	330.454	74.669	56.452	1.0000E-06	5.2420E+03	0.24	2.88	3.113E+12	4.157E+02	50.003	58.602
3	50.005	334.184	334.184	78.399	60.751	1.0000E-06	5.4109E+03	0.23	2.44	2.994E+12	3.749E+02	50.007	62.900
4	50.007	337.957	337.957	82.172	65.046	1.0000E-06	5.5757E+03	0.22	2.10	2.874E+12	3.336E+02	50.008	67.192
5	50.009	341.750	341.750	85.965	69.336	1.0000E-06	5.7426E+03	0.21	1.83	2.753E+12	2.916E+02	50.010	71.480
6	50.011	345.598	345.598	89.814	73.623	1.0000E-06	5.8981E+03	0.20	1.61	2.630E+12	2.490E+02	50.012	75.767
7	50.012	349.479	349.479	93.694	77.907	1.0000E-06	6.0487E+03	0.19	1.42	2.505E+12	2.056E+02	50.013	80.047
8	50.014	353.385	353.385	97.600	82.186	1.0000E-06	6.1951E+03	0.18	1.26	2.377E+12	1.613E+02	50.015	84.325
9	50.016	357.313	357.313	101.528	86.461	1.0000E-06	6.3379E+03	0.17	1.12	2.246E+12	1.161E+02	50.017	88.597
10	50.018	361.345	361.345	105.560	90.731	1.0000E-06	6.4396E+03	0.16	1.00	2.110E+12	6.961E+01	50.020	92.865
	50.020				92.865								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)										
NODE	AREAL		FUEL X	Tsats (C)	Tdiff (C)	FUEL-CLADinterface		Pressure (bar)	Z-mid	Z-int
	FLUX left MW/m ²	FLUX right MW/m ²				left	right			
1	2.7677E-10	9.5493E-02	0.0000	119.432		326.776	207.409	1.95000	0.0500	0.1000
2	2.8045E-10	9.5493E-02	0.0000	117.784		330.454	211.088	1.85000	0.1500	0.2000
3	2.8418E-10	9.5493E-02	0.0000	116.061		334.184	214.818	1.75000	0.2500	0.3000
4	2.8795E-10	9.5493E-02	0.0000	114.256		337.957	218.591	1.65000	0.3500	0.4000
5	2.9174E-10	9.5493E-02	0.0000	112.359		341.750	222.384	1.55000	0.4500	0.5000
6	2.9559E-10	9.5493E-02	0.0000	110.358		345.598	226.232	1.45000	0.5500	0.6000
7	2.9947E-10	9.5493E-02	0.0000	108.241		349.479	230.113	1.35000	0.6500	0.7000
8	3.0337E-10	9.5493E-02	0.0000	105.990		353.385	234.019	1.25000	0.7500	0.8000
9	3.0730E-10	9.5493E-02	0.0000	103.585		357.313	237.946	1.15000	0.8500	0.9000
10	3.1133E-10	9.5493E-02	0.0000	101.001		361.345	241.978	1.05000	0.9500	1.0000

Fig. 21. Solution of Slab Geometry Problem 5 by the Radial Geometry Analytical Method in PLTEMP/ANL Version 3.2 (Using a Mean Tube Radius of 1000 m)

FUEL PLATE	1 (ExactSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet	
	inner(C)	inner(C)	(C)	outer(C)	outer(C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner(C)	outer(C)		
	50.000					50.000								
1	50.001	326.772	326.772	70.990	52.151	1.0000E-06	5.0688E+03	0.25	3.46	1.624E+11	4.560E+02	50.002	54.303	
2	50.002	330.451	330.451	74.669	56.452	1.0000E-06	5.2420E+03	0.24	2.88	1.564E+11	4.157E+02	50.003	58.602	
3	50.005	334.181	334.181	78.399	60.751	1.0000E-06	5.4109E+03	0.23	2.44	1.505E+11	3.749E+02	50.007	62.900	
4	50.007	337.954	337.954	82.172	65.046	1.0000E-06	5.5757E+03	0.22	2.10	1.444E+11	3.336E+02	50.008	67.192	
5	50.009	341.747	341.747	85.965	69.336	1.0000E-06	5.7425E+03	0.21	1.83	1.383E+11	2.916E+02	50.010	71.480	
6	50.011	345.595	345.595	89.813	73.623	1.0000E-06	5.8981E+03	0.20	1.61	1.321E+11	2.490E+02	50.012	75.767	
7	50.012	349.476	349.476	93.694	77.907	1.0000E-06	6.0487E+03	0.19	1.42	1.259E+11	2.056E+02	50.013	80.047	
8	50.014	353.382	353.382	97.600	82.186	1.0000E-06	6.1951E+03	0.18	1.26	1.194E+11	1.613E+02	50.015	84.325	
9	50.016	357.310	357.310	101.528	86.461	1.0000E-06	6.3379E+03	0.17	1.12	1.128E+11	1.161E+02	50.017	88.597	
10	50.018	361.341	361.341	105.559	90.731	1.0000E-06	6.4396E+03	0.16	1.00	1.060E+11	6.962E+01	50.020	92.865	
	50.020				92.865									

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE	1 (ExactSoln)	AREAL		FUEL-CLADinterface							
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int	
1	2.7677E-10	9.5491E-02	0.0000	119.432		326.772	207.407	1.95000	0.0500	0.1000	
2	2.8045E-10	9.5491E-02	0.0000	117.784		330.451	211.085	1.85000	0.1500	0.2000	
3	2.8418E-10	9.5491E-02	0.0000	116.061		334.181	214.815	1.75000	0.2500	0.3000	
4	2.8795E-10	9.5491E-02	0.0000	114.256		337.954	218.588	1.65000	0.3500	0.4000	
5	2.9174E-10	9.5491E-02	0.0000	112.359		341.747	222.381	1.55000	0.4500	0.5000	
6	2.9558E-10	9.5491E-02	0.0000	110.358		345.595	226.230	1.45000	0.5500	0.6000	
7	2.9946E-10	9.5491E-02	0.0000	108.241		349.476	230.110	1.35000	0.6500	0.7000	
8	3.0337E-10	9.5491E-02	0.0000	105.990		353.382	234.017	1.25000	0.7500	0.8000	
9	3.0729E-10	9.5491E-02	0.0000	103.585		357.310	237.944	1.15000	0.8500	0.9000	
10	3.1132E-10	9.5491E-02	0.0000	101.001		361.341	241.976	1.05000	0.9500	1.0000	

**Fig. 22. Input Data File for the Hungarian Reactor Benchmark Problem
for PLTEMP/ANL Code Versions 3.1 and 3.2**

```

! September 13, 2006
Hungarian Reactor Benchmark Problem; 90 kW
0 0 5 1 0 0 0 0 1 0 0 0 0 0 1 1 0 200 Card 100
1 3 0.0 1.0 1.0 1.0 0 0 Card 200
1 2 1.0 Card 300
1 1 1 Card 301
1.53 Card 302
1.0 1.0 1.0 1.0 1.0 1.0 Card 303
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
1.0 1.0 1.0 1.0 1.0 1.0 Card 304
0.0 0.0 0.0 Card 305
4 0 0.0 0.58 0.76e-3 206. 0.98e-3 180. Card 306
2.8274E-05 6.0000E-03 1.8850E-02 1.8850E-02 1.0 1.0 Card 307
1.3195E-04 6.0000E-03 8.7965E-02 8.7965E-02 1.0 1.0 Card 307
2.5015E-04 6.1964E-03 1.6148E-01 1.6148E-01 1.0 1.0 Card 307
1.8003E-04 6.6631E-03 1.0808E-01 1.0808E-01 1.0 1.0 Card 307
2.6704E-02 6.1261E-02 1.0022E-01 Card 308
0.0042500 0.0097500 0.0159511 Card 308A
1.0 1.0 1.0 Card 309
7.8065E-02 3.6415E-01 7.0516E-01 5.1356E-01 Card 310
0.127 0.001 0.130 90.e-3 50. Card 500
0.0 0.0 Card 500
1 0.0001 36.8 0.0 1.0 Card 600
-9 Card 700
0.000 0.0625 0.30448 Card 701
0.125 0.1875 0.86709 Card 701
0.250 0.3125 1.29769 Card 701
0.375 0.4375 1.53073 Card 701
0.500 0.5625 1.53073 Card 701
0.625 0.6875 1.29769 Card 701
0.750 0.8125 0.86709 Card 701
0.875 0.9375 0.30448 Card 701
1.000 Card 701
0 Card 702

```

Fig. 23. Comparison of Solutions of Hungarian Reactor Benchmark Problem Using Constant Coolant Specific Heat Option ICP = 1 by PLTEMP/ANL Version 3.2 (For Each Axial Node Broyden Method is Followed by Analytical Method)

FUEL PLATE 1 (BroydenSoln)							
FUEL PLATE 1 (ExactSoln)							
NODE	COOLANT inner (C) 50.000	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C) 50.000	HCOFinner W/C-m ²	HCOFouter W/C-m ²
1	5.026788168178D+01	5.763033403660D+01	5.815674542593D+01	5.741790622196D+01	5.026207746876D+01	1.737546797787D+04	1.736044227160D+04
1	5.026788168178D+01	5.763033403660D+01	5.815674238644D+01	5.741790622196D+01	5.026207746876D+01	1.737546797787D+04	1.736044227160D+04
2	5.129912585683D+01	7.156699603522D+01	7.306725519855D+01	7.096425694763D+01	5.127033738507D+01	1.798617003496D+04	1.795706158604D+04
2	5.129912585683D+01	7.156699603522D+01	7.306724654413D+01	7.096425694763D+01	5.127033738507D+01	1.798617003496D+04	1.795706158604D+04
3	5.320520901445D+01	8.264683041186D+01	8.489275304379D+01	8.174596745034D+01	5.313286079191D+01	1.853507502551D+04	1.849488203967D+04
3	5.320520899932D+01	8.264683000694D+01	8.489274004557D+01	8.174596776521D+01	5.313286089371D+01	1.853507502551D+04	1.849488203967D+04
4	5.569575227254D+01	8.955443068083D+01	9.220342425820D+01	8.849130790231D+01	5.556537428244D+01	1.900985134219D+04	1.895945257020D+04
4	5.569575224228D+01	8.955443065057D+01	9.220340906724D+01	8.849130810591D+01	5.556537448604D+01	1.900985134219D+04	1.895945257020D+04
5	5.839057541372D+01	9.159689947923D+01	9.424397306363D+01	9.053012017051D+01	5.819669872016D+01	1.937148707849D+04	1.931350829851D+04
5	5.839057538346D+01	9.159689944897D+01	9.424395787045D+01	9.053012037411D+01	5.819669892377D+01	1.937148707849D+04	1.931350829851D+04
6	6.087764969365D+01	8.869923970638D+01	9.093898179580D+01	8.778660352537D+01	6.062521504470D+01	1.956892568815D+04	1.950877827538D+04
6	6.087764966339D+01	8.869923967612D+01	9.093896892377D+01	8.778660372897D+01	6.062521524831D+01	1.956892568815D+04	1.950877827538D+04
7	6.277640973990D+01	8.129552158824D+01	8.278486831557D+01	8.067198223197D+01	6.248008601000D+01	1.956401945259D+04	1.950665141504D+04
7	6.277640970964D+01	8.129552155798D+01	8.278485973500D+01	8.067198243557D+01	6.248008621360D+01	1.956401945259D+04	1.950665141504D+04
8	6.379638748880D+01	7.025584218194D+01	7.076691989025D+01	7.001410016907D+01	6.347782810713D+01	1.931725037000D+04	1.926862574114D+04
8	6.379638745854D+01	7.025584215168D+01	7.076691691857D+01	7.001410037267D+01	6.347782831073D+01	1.931725037000D+04	1.926862574114D+04
Coolant temp rise (out - in) in channels =				1.40576789239336D+01	1.37340636570114D+01		
Coolant temp rise (out - in) in channels =				1.40576788936754D+01	1.37340638606144D+01		
FUEL PLATE 2 (BroydenSoln)							
FUEL PLATE 2 (ExactSoln)							
NODE	COOLANT inner (C) 50.000	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C) 50.000	HCOFinner W/C-m ²	HCOFouter W/C-m ²
1	5.026207746876D+01	5.749962056227D+01	5.808350216372D+01	5.740004408121D+01	5.024996183759D+01	1.736347889400D+04	1.754227608636D+04
1	5.026207746876D+01	5.749962056227D+01	5.808350232547D+01	5.740004408121D+01	5.024996183759D+01	1.736347889400D+04	1.754227608636D+04
2	5.127033738507D+01	7.118980820391D+01	7.285235283615D+01	7.090580945633D+01	5.121152245339D+01	1.796426073518D+04	1.813835351449D+04
2	5.127033738507D+01	7.118980820391D+01	7.285235329679D+01	7.090580945633D+01	5.121152245339D+01	1.796426073518D+04	1.813835351449D+04
3	5.313286079191D+01	8.206102033617D+01	8.454766215957D+01	8.163298620280D+01	5.298758123502D+01	1.850358710542D+04	1.867058756623D+04
3	5.313286089371D+01	8.206102462578D+01	8.454766330259D+01	8.163298280415D+01	5.298758104346D+01	1.850358710542D+04	1.867058756623D+04

4	5.556537428244D+01	8.882483962945D+01	9.175503764515D+01	8.831405418463D+01	5.530685251994D+01	1.896834187896D+04	1.912537186204D+04
4	5.556537448604D+01	8.882483983305D+01	9.175503836874D+01	8.831405380151D+01	5.530685213682D+01	1.896834187896D+04	1.912537186204D+04
5	5.819669872016D+01	9.080064373893D+01	9.372545891293D+01	9.027928317303D+01	5.781527826289D+01	1.932084927442D+04	1.946778118060D+04
5	5.819669892377D+01	9.080064394254D+01	9.372545963668D+01	9.027928278991D+01	5.781527787977D+01	1.932084927442D+04	1.946778118060D+04
6	6.062521504470D+01	8.791505833827D+01	9.038576312458D+01	8.745570239806D+01	6.012990332273D+01	1.951232651802D+04	1.965101395700D+04
6	6.062521524831D+01	8.791505854187D+01	9.038576372476D+01	8.745570201494D+01	6.012990293961D+01	1.951232651802D+04	1.965101395700D+04
7	6.248008601000D+01	8.059770820383D+01	8.223475363207D+01	8.026353728310D+01	6.189725682700D+01	1.950443939117D+04	1.963771512444D+04
7	6.248008621360D+01	8.059770840744D+01	8.223475400378D+01	8.026353689998D+01	6.189725644388D+01	1.950443939117D+04	1.963771512444D+04
8	6.347782810713D+01	6.970724168720D+01	7.025874076289D+01	6.954356476011D+01	6.284729445379D+01	1.925783984674D+04	1.938933953762D+04
8	6.347782831073D+01	6.970724189081D+01	7.025874083613D+01	6.954356437699D+01	6.284729407067D+01	1.925783984674D+04	1.938933953762D+04
Coolant temp rise (out - in) in channels =			1.37340636570114D+01	1.30909891747219D+01			
Coolant temp rise (out - in) in channels =			1.37340638606144D+01	1.30909887916010D+01			

FUEL PLATE 3 (BroydenSoln)

FUEL PLATE 3 (ExactSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²
	50.000				50.000		
1	5.024996183759D+01	5.744292780031D+01	5.804989826450D+01	5.738904377431D+01	5.022806893706D+01	1.754390501053D+04	1.745152848655D+04
1	5.024996183759D+01	5.744292780031D+01	5.804990461580D+01	5.738904377431D+01	5.022806893706D+01	1.754390501053D+04	1.745152848655D+04
2	5.121152245339D+01	7.100791169903D+01	7.273504855628D+01	7.085174311896D+01	5.110598465145D+01	1.814162159711D+04	1.803335901499D+04
2	5.121152245339D+01	7.100791169903D+01	7.273506664426D+01	7.085174311896D+01	5.110598465145D+01	1.814162159711D+04	1.803335901499D+04
3	5.298758123502D+01	8.173809939468D+01	8.431925145590D+01	8.149709551110D+01	5.272935168345D+01	1.867355577266D+04	1.854294322766D+04
3	5.298758104346D+01	8.173809257182D+01	8.431927805860D+01	8.149710141168D+01	5.272935187660D+01	1.867355577266D+04	1.854294322766D+04
4	5.530685251994D+01	8.836406625288D+01	9.140269181829D+01	8.806782640925D+01	5.485279457261D+01	1.912670569428D+04	1.897026637291D+04
4	5.530685213682D+01	8.836406586976D+01	9.140272375898D+01	8.806782679554D+01	5.485279495890D+01	1.912670569428D+04	1.897026637291D+04
5	5.781527826289D+01	9.021424927870D+01	9.324330732332D+01	8.989909062739D+01	5.715513182533D+01	1.946598591476D+04	1.928488498526D+04
5	5.781527787977D+01	9.021424889557D+01	9.324333927102D+01	8.989909101368D+01	5.715513221161D+01	1.946598591476D+04	1.928488498526D+04
6	6.012990332273D+01	8.722277060633D+01	8.977611313126D+01	8.692674483760D+01	5.928831594404D+01	1.964453198255D+04	1.944433432213D+04
6	6.012990293961D+01	8.722277022321D+01	8.977614022690D+01	8.692674522389D+01	5.928831633033D+01	1.964453198255D+04	1.944433432213D+04
7	6.189725682700D+01	7.983033829728D+01	8.151441046396D+01	7.958881284154D+01	6.093017532097D+01	1.962464281158D+04	1.941422500136D+04
7	6.189725644388D+01	7.983033791416D+01	8.151442858897D+01	7.958881322782D+01	6.093017570726D+01	1.962464281158D+04	1.941422500136D+04
8	6.284729445379D+01	6.890809185249D+01	6.946289762652D+01	6.874982373794D+01	6.183308349649D+01	1.936669056720D+04	1.915698572822D+04
8	6.284729407067D+01	6.890809146937D+01	6.946290404128D+01	6.874982412423D+01	6.183308388278D+01	1.936669056720D+04	1.915698572822D+04

Coolant temp rise (out - in) in channels = 1.30909891747219D+01 1.2074901795535D+01

Coolant temp rise (out - in) in channels = 1.30909887916010D+01 1.20749021818406D+01

Fig. 23. Continued

FUEL PLATE 1 (BroydenSoln) AREAL						FUEL-CLADinterface				
FUEL PLATE 1 (ExactSoln) AREAL										
NODE	FLUX inner MW/m ²	FLUX outer MW/m ²	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.2793E-01	1.2423E-01	0.3597	107.091	0.00	58.051	57.911	1.29812	0.0625	0.1250
2	3.6454E-01	3.5364E-01	0.3599	107.006	0.00	72.766	72.368	1.29438	0.1875	0.2500
3	5.4570E-01	5.2920E-01	0.3600	106.921	0.00	84.441	83.847	1.29062	0.3125	0.3750
4	6.4365E-01	6.2426E-01	0.3600	106.836	0.00	91.671	90.970	1.28688	0.4375	0.5000
5	6.4326E-01	6.2447E-01	0.3597	106.751	0.00	93.712	93.010	1.28313	0.5625	0.6250
6	5.4444E-01	5.2989E-01	0.3592	106.666	0.00	90.490	89.890	1.27938	0.6875	0.7500
7	3.6231E-01	3.5486E-01	0.3577	106.580	0.00	82.487	82.081	1.27562	0.8125	0.8750
8	1.2478E-01	1.2594E-01	0.3508	106.495	0.00	70.666	70.514	1.27188	0.9375	1.0000
1	1.2793E-01	1.2423E-01	0.3597	107.091		58.051	57.911	1.29812	0.0625	0.1250
2	3.6454E-01	3.5364E-01	0.3599	107.006		72.766	72.368	1.29438	0.1875	0.2500
3	5.4570E-01	5.2920E-01	0.3600	106.921		84.441	83.847	1.29062	0.3125	0.3750
4	6.4365E-01	6.2426E-01	0.3600	106.836		91.671	90.970	1.28688	0.4375	0.5000
5	6.4326E-01	6.2447E-01	0.3597	106.751		93.712	93.010	1.28313	0.5625	0.6250
6	5.4444E-01	5.2989E-01	0.3592	106.666		90.490	89.890	1.27938	0.6875	0.7500
7	3.6231E-01	3.5486E-01	0.3577	106.580		82.487	82.081	1.27562	0.8125	0.8750
8	1.2478E-01	1.2594E-01	0.3508	106.495		70.666	70.514	1.27188	0.9375	1.0000
FUEL PLATE 2 (BroydenSoln) AREAL						FUEL-CLADinterface				
FUEL PLATE 2 (ExactSoln) AREAL										
NODE	FLUX inner MW/m ²	FLUX outer MW/m ²	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.2567E-01	1.2543E-01	0.4364	107.091	0.00	57.944	57.880	1.29812	0.0625	0.1250
2	3.5784E-01	3.5722E-01	0.4363	107.006	0.00	72.454	72.271	1.29438	0.1875	0.2500
3	5.3527E-01	5.3483E-01	0.4361	106.921	0.00	83.952	83.678	1.29062	0.3125	0.3750
4	6.3088E-01	6.3128E-01	0.4357	106.836	0.00	91.054	90.727	1.28688	0.4375	0.5000
5	6.2994E-01	6.3200E-01	0.4351	106.751	0.00	93.027	92.695	1.28313	0.5625	0.6250
6	5.3249E-01	5.3698E-01	0.4338	106.666	0.00	89.797	89.509	1.27938	0.6875	0.7500
7	3.5337E-01	3.6067E-01	0.4309	106.580	0.00	81.846	81.642	1.27562	0.8125	0.8750
8	1.1997E-01	1.2984E-01	0.4166	106.495	0.00	70.131	70.040	1.27188	0.9375	1.0000
1	1.2567E-01	1.2543E-01	0.4364	107.091		57.944	57.880	1.29812	0.0625	0.1250
2	3.5784E-01	3.5722E-01	0.4363	107.006		72.454	72.271	1.29438	0.1875	0.2500
3	5.3527E-01	5.3483E-01	0.4361	106.921		83.952	83.678	1.29062	0.3125	0.3750
4	6.3088E-01	6.3128E-01	0.4357	106.836		91.054	90.727	1.28688	0.4375	0.5000
5	6.2994E-01	6.3200E-01	0.4351	106.751		93.027	92.695	1.28313	0.5625	0.6250
6	5.3249E-01	5.3698E-01	0.4338	106.666		89.797	89.509	1.27938	0.6875	0.7500
7	3.5337E-01	3.6067E-01	0.4309	106.580		81.846	81.642	1.27562	0.8125	0.8750
8	1.1997E-01	1.2984E-01	0.4166	106.495		70.131	70.040	1.27188	0.9375	1.0000

Fig. 23. Continued

FUEL PLATE 3 (BroydenSoln) AREAL					FUEL-CLADinterface						
FUEL PLATE 3 (ExactSoln) AREAL											
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int	
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)			
1	1.2619E-01	1.2497E-01	0.4632	107.091	0.00	57.897	57.861	1.29812	0.0625	0.1250	
2	3.5914E-01	3.5608E-01	0.4629	107.006	0.00	72.300	72.195	1.29438	0.1875	0.2500	
3	5.3687E-01	5.3344E-01	0.4624	106.921	0.00	83.669	83.510	1.29062	0.3125	0.3750	
4	6.3228E-01	6.3010E-01	0.4617	106.836	0.00	90.638	90.445	1.28688	0.4375	0.5000	
5	6.3068E-01	6.3146E-01	0.4605	106.751	0.00	92.483	92.282	1.28313	0.5625	0.6250	
6	5.3223E-01	5.3741E-01	0.4584	106.666	0.00	89.137	88.955	1.27938	0.6875	0.7500	
7	3.5193E-01	3.6224E-01	0.4537	106.580	0.00	81.096	80.956	1.27562	0.8125	0.8750	
8	1.1738E-01	1.3250E-01	0.4309	106.495	0.00	69.330	69.250	1.27188	0.9375	1.0000	
1	1.2619E-01	1.2497E-01	0.4632	107.091		57.897	57.861	1.29812	0.0625	0.1250	
2	3.5914E-01	3.5608E-01	0.4629	107.006		72.300	72.195	1.29438	0.1875	0.2500	
3	5.3687E-01	5.3344E-01	0.4624	106.921		83.669	83.510	1.29062	0.3125	0.3750	
4	6.3228E-01	6.3010E-01	0.4617	106.836		90.638	90.445	1.28688	0.4375	0.5000	
5	6.3068E-01	6.3146E-01	0.4605	106.751		92.483	92.282	1.28313	0.5625	0.6250	
6	5.3223E-01	5.3741E-01	0.4584	106.666		89.137	88.955	1.27938	0.6875	0.7500	
7	3.5193E-01	3.6224E-01	0.4537	106.580		81.096	80.956	1.27562	0.8125	0.8750	
8	1.1738E-01	1.3250E-01	0.4309	106.495		69.330	69.250	1.27188	0.9375	1.0000	

**Fig. 24. Solution of Hungarian Reactor Benchmark Problem by the Broyden Method in PLTEMP/ANL Version 3.1
(Using Actual Coolant Properties)**

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.267	57.586	58.113	57.374	50.262	1.7481E+04	1.7465E+04	8.11	8.34	1.246E+03	1.281E+03	50.535	50.523
2	51.297	71.384	72.885	70.782	51.268	1.8152E+04	1.8121E+04	3.01	3.09	4.287E+02	4.414E+02	52.060	52.013
3	53.201	82.312	84.559	81.413	53.128	1.8750E+04	1.8706E+04	2.03	2.09	2.761E+02	2.847E+02	54.342	54.243
4	55.688	89.126	91.776	88.065	55.557	1.9255E+04	1.9200E+04	1.70	1.74	2.229E+02	2.301E+02	57.034	56.871
5	58.379	91.169	93.817	90.104	58.184	1.9623E+04	1.9561E+04	1.61	1.65	2.109E+02	2.178E+02	59.724	59.497
6	60.863	88.359	90.599	87.447	60.609	1.9805E+04	1.9741E+04	1.71	1.75	2.360E+02	2.434E+02	62.001	61.720
7	62.759	81.092	82.582	80.469	62.461	1.9765E+04	1.9704E+04	2.05	2.09	3.393E+02	3.482E+02	63.516	63.201
8	63.777	70.186	70.697	69.944	63.457	1.9468E+04	1.9417E+04	3.02	3.06	9.607E+02	9.569E+02	64.038	63.713
	64.038				63.713								

FUEL PLATE 2 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.262	57.456	58.040	57.357	50.250	1.7469E+04	1.7647E+04	8.25	8.36	1.266E+03	1.296E+03	50.523	50.499
2	51.268	71.011	72.674	70.728	51.210	1.8128E+04	1.8300E+04	3.06	3.10	4.361E+02	4.468E+02	52.013	51.920
3	53.128	81.735	84.222	81.308	52.983	1.8716E+04	1.8878E+04	2.07	2.10	2.814E+02	2.885E+02	54.243	54.046
4	55.557	88.407	91.338	87.898	55.299	1.9209E+04	1.9361E+04	1.72	1.75	2.276E+02	2.335E+02	56.871	56.551
5	58.184	90.383	93.308	89.863	57.803	1.9568E+04	1.9710E+04	1.64	1.66	2.159E+02	2.215E+02	59.497	59.055
6	60.609	87.582	90.053	87.124	60.114	1.9745E+04	1.9878E+04	1.74	1.76	2.422E+02	2.480E+02	61.720	61.173
7	62.461	80.398	82.035	80.064	61.879	1.9702E+04	1.9831E+04	2.10	2.12	3.496E+02	3.545E+02	63.201	62.584
8	63.457	69.638	70.189	69.474	62.827	1.9406E+04	1.9536E+04	3.10	3.13	1.005E+03	9.618E+02	63.713	63.070
	63.713				63.070								

FUEL PLATE 3 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.250	57.401	58.008	57.347	50.228	1.7648E+04	1.7553E+04	8.31	8.37	1.288E+03	1.316E+03	50.499	50.455
2	51.210	70.835	72.563	70.680	51.104	1.8303E+04	1.8186E+04	3.08	3.10	4.443E+02	4.542E+02	51.920	51.753
3	52.983	81.425	84.007	81.185	52.724	1.8881E+04	1.8738E+04	2.09	2.10	2.873E+02	2.940E+02	54.046	53.696
4	55.299	87.962	91.002	87.668	54.844	1.9363E+04	1.9191E+04	1.75	1.76	2.331E+02	2.388E+02	56.551	55.992
5	57.803	89.811	92.841	89.498	57.142	1.9708E+04	1.9512E+04	1.66	1.68	2.219E+02	2.273E+02	59.055	58.292
6	60.114	86.901	89.454	86.605	59.271	1.9872E+04	1.9659E+04	1.77	1.79	2.501E+02	2.552E+02	61.173	60.250
7	61.879	79.636	81.320	79.394	60.910	1.9818E+04	1.9598E+04	2.15	2.17	3.633E+02	3.647E+02	62.584	61.570
8	62.827	68.840	69.394	68.681	61.812	1.9513E+04	1.9298E+04	3.23	3.27	1.065E+03	9.752E+02	63.070	62.054
	63.070				62.054								

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Fig. 24. Continued

FUEL PLATE 1 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2794E-01	1.2422E-01	0.3597	107.091	0.00	58.007	57.867	1.29812	0.0625	0.1250
2	3.6462E-01	3.5360E-01	0.3600	107.006	0.00	72.583	72.186	1.29438	0.1875	0.2500
3	5.4586E-01	5.2911E-01	0.3601	106.921	0.00	84.107	83.514	1.29062	0.3125	0.3750
4	6.4385E-01	6.2415E-01	0.3601	106.836	0.00	91.243	90.543	1.28688	0.4375	0.5000
5	6.4344E-01	6.2437E-01	0.3598	106.751	0.00	93.285	92.583	1.28313	0.5625	0.6250
6	5.4456E-01	5.2982E-01	0.3592	106.666	0.00	90.149	89.551	1.27938	0.6875	0.7500
7	3.6235E-01	3.5484E-01	0.3577	106.580	0.00	82.284	81.878	1.27562	0.8125	0.8750
8	1.2476E-01	1.2596E-01	0.3508	106.495	0.00	70.596	70.444	1.27188	0.9375	1.0000

FUEL PLATE 2 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2568E-01	1.2542E-01	0.4364	107.091	0.00	57.900	57.836	1.29812	0.0625	0.1250
2	3.5790E-01	3.5717E-01	0.4364	107.006	0.00	72.276	72.093	1.29438	0.1875	0.2500
3	5.3540E-01	5.3473E-01	0.4362	106.921	0.00	83.627	83.353	1.29062	0.3125	0.3750
4	6.3103E-01	6.3116E-01	0.4358	106.836	0.00	90.637	90.311	1.28688	0.4375	0.5000
5	6.3008E-01	6.3189E-01	0.4352	106.751	0.00	92.609	92.279	1.28313	0.5625	0.6250
6	5.3258E-01	5.3691E-01	0.4339	106.666	0.00	89.464	89.176	1.27938	0.6875	0.7500
7	3.5341E-01	3.6065E-01	0.4309	106.580	0.00	81.647	81.443	1.27562	0.8125	0.8750
8	1.1995E-01	1.2985E-01	0.4165	106.495	0.00	70.062	69.970	1.27188	0.9375	1.0000

FUEL PLATE 3 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2620E-01	1.2496E-01	0.4633	107.091	0.00	57.855	57.818	1.29812	0.0625	0.1250
2	3.5921E-01	3.5602E-01	0.4630	107.006	0.00	72.128	72.023	1.29438	0.1875	0.2500
3	5.3702E-01	5.3331E-01	0.4625	106.921	0.00	83.356	83.198	1.29062	0.3125	0.3750
4	6.3246E-01	6.2994E-01	0.4618	106.836	0.00	90.237	90.045	1.28688	0.4375	0.5000
5	6.3083E-01	6.3134E-01	0.4606	106.751	0.00	92.080	91.880	1.28313	0.5625	0.6250
6	5.3230E-01	5.3735E-01	0.4585	106.666	0.00	88.815	88.633	1.27938	0.6875	0.7500
7	3.5192E-01	3.6225E-01	0.4536	106.580	0.00	80.902	80.761	1.27562	0.8125	0.8750
8	1.1732E-01	1.3255E-01	0.4307	106.495	0.00	69.262	69.181	1.27188	0.9375	1.0000

**Fig. 25. Solution of Hungarian Reactor Benchmark Problem by the Broyden Method in PLTEMP/ANL Version 3.2
(Using Actual Coolant Properties)**

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.267	57.599	58.125	57.387	50.262	1.7450E+04	1.7435E+04	8.10	8.32	1.246E+03	1.281E+03	50.535	50.523
2	51.297	71.479	72.979	70.876	51.268	1.8065E+04	1.8035E+04	2.99	3.07	4.288E+02	4.414E+02	52.059	52.013
3	53.200	82.510	84.756	81.610	53.128	1.8620E+04	1.8579E+04	2.02	2.07	2.762E+02	2.847E+02	54.341	54.242
4	55.687	89.383	92.033	88.321	55.556	1.9103E+04	1.9052E+04	1.68	1.73	2.230E+02	2.301E+02	57.033	56.870
5	58.378	91.412	94.059	90.346	58.183	1.9474E+04	1.9415E+04	1.60	1.64	2.110E+02	2.178E+02	59.723	59.496
6	60.861	88.527	90.767	87.615	60.608	1.9681E+04	1.9619E+04	1.70	1.74	2.360E+02	2.434E+02	61.999	61.720
7	62.757	81.165	82.655	80.542	62.460	1.9683E+04	1.9624E+04	2.05	2.09	3.394E+02	3.482E+02	63.514	63.200
8	63.775	70.194	70.705	69.952	63.456	1.9440E+04	1.9390E+04	3.02	3.06	9.607E+02	9.570E+02	64.036	63.712
	64.036				63.712								

FUEL PLATE 2 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.262	57.468	58.052	57.369	50.250	1.7438E+04	1.7618E+04	8.24	8.35	1.266E+03	1.296E+03	50.523	50.499
2	51.268	71.102	72.765	70.818	51.210	1.8042E+04	1.8217E+04	3.04	3.08	4.362E+02	4.467E+02	52.013	51.920
3	53.128	81.925	84.412	81.498	52.983	1.8588E+04	1.8755E+04	2.06	2.08	2.814E+02	2.885E+02	54.242	54.045
4	55.556	88.656	91.586	88.145	55.298	1.9061E+04	1.9218E+04	1.71	1.74	2.276E+02	2.335E+02	56.870	56.551
5	58.183	90.618	93.543	90.097	57.803	1.9423E+04	1.9569E+04	1.63	1.65	2.159E+02	2.215E+02	59.496	59.054
6	60.608	87.745	90.216	87.286	60.113	1.9623E+04	1.9761E+04	1.73	1.75	2.422E+02	2.480E+02	61.720	61.173
7	62.460	80.470	82.107	80.136	61.878	1.9622E+04	1.9754E+04	2.09	2.12	3.496E+02	3.545E+02	63.200	62.583
8	63.456	69.646	70.197	69.482	62.826	1.9379E+04	1.9509E+04	3.10	3.13	1.005E+03	9.619E+02	63.712	63.070
	63.712				63.070								

FUEL PLATE 3 (BroydenSoln)													
NODE	COOLANT	CladSurf	FUEL PEAK	CladSurf	COOLANT	HCOFinner	HCOFouter	ONBRin	ONBRout	ETAin	ETAout	COOLNT at	NodeOutlet
	inner (C)	inner (C)	(C)	outer (C)	outer (C)	W/C-m ²	W/C-m ²	[F Note 1]	K-cm ³ /J	K-cm ³ /J	inner (C)	outer (C)	
	50.000				50.000								
1	50.250	57.412	58.019	57.358	50.228	1.7619E+04	1.7526E+04	8.30	8.36	1.288E+03	1.316E+03	50.499	50.455
2	51.210	70.920	72.648	70.764	51.104	1.8220E+04	1.8112E+04	3.07	3.09	4.443E+02	4.542E+02	51.920	51.753
3	52.983	81.604	84.185	81.363	52.725	1.8758E+04	1.8627E+04	2.08	2.09	2.873E+02	2.939E+02	54.045	53.697
4	55.298	88.197	91.236	87.901	54.845	1.9219E+04	1.9061E+04	1.73	1.75	2.331E+02	2.387E+02	56.551	55.993
5	57.803	90.035	93.064	89.720	57.143	1.9568E+04	1.9383E+04	1.65	1.67	2.220E+02	2.273E+02	59.054	58.294
6	60.113	87.056	89.610	86.761	59.273	1.9754E+04	1.9551E+04	1.76	1.78	2.502E+02	2.551E+02	61.173	60.252
7	61.878	79.705	81.389	79.464	60.912	1.9741E+04	1.9526E+04	2.15	2.17	3.633E+02	3.647E+02	62.583	61.572
8	62.826	68.849	69.403	68.690	61.814	1.9486E+04	1.9272E+04	3.23	3.27	1.064E+03	9.753E+02	63.070	62.055
	63.070				62.055								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Fig. 25. Continued

FUEL PLATE 1 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2793E-01	1.2422E-01	0.3597	107.091	0.00	58.020	57.880	1.29812	0.0625	0.1250
2	3.6457E-01	3.5363E-01	0.3599	107.006	0.00	72.677	72.280	1.29438	0.1875	0.2500
3	5.4575E-01	5.2917E-01	0.3600	106.921	0.00	84.305	83.711	1.29062	0.3125	0.3750
4	6.4370E-01	6.2423E-01	0.3600	106.836	0.00	91.500	90.799	1.28688	0.4375	0.5000
5	6.4332E-01	6.2444E-01	0.3598	106.751	0.00	93.528	92.825	1.28313	0.5625	0.6250
6	5.4449E-01	5.2986E-01	0.3592	106.666	0.00	90.318	89.719	1.27938	0.6875	0.7500
7	3.6234E-01	3.5485E-01	0.3577	106.580	0.00	82.357	81.951	1.27562	0.8125	0.8750
8	1.2477E-01	1.2595E-01	0.3508	106.495	0.00	70.604	70.452	1.27188	0.9375	1.0000

FUEL PLATE 2 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2567E-01	1.2543E-01	0.4364	107.091	0.00	57.912	57.848	1.29812	0.0625	0.1250
2	3.5785E-01	3.5721E-01	0.4363	107.006	0.00	72.367	72.184	1.29438	0.1875	0.2500
3	5.3529E-01	5.3481E-01	0.4361	106.921	0.00	83.817	83.542	1.29062	0.3125	0.3750
4	6.3091E-01	6.3125E-01	0.4358	106.836	0.00	90.885	90.558	1.28688	0.4375	0.5000
5	6.2997E-01	6.3198E-01	0.4351	106.751	0.00	92.844	92.513	1.28313	0.5625	0.6250
6	5.3251E-01	5.3696E-01	0.4339	106.666	0.00	89.627	89.339	1.27938	0.6875	0.7500
7	3.5339E-01	3.6066E-01	0.4309	106.580	0.00	81.718	81.514	1.27562	0.8125	0.8750
8	1.1995E-01	1.2985E-01	0.4165	106.495	0.00	70.070	69.978	1.27188	0.9375	1.0000

FUEL PLATE 3 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2619E-01	1.2497E-01	0.4632	107.091	0.00	57.866	57.830	1.29812	0.0625	0.1250
2	3.5914E-01	3.5608E-01	0.4629	107.006	0.00	72.212	72.108	1.29438	0.1875	0.2500
3	5.3689E-01	5.3343E-01	0.4624	106.921	0.00	83.535	83.376	1.29062	0.3125	0.3750
4	6.3230E-01	6.3008E-01	0.4617	106.836	0.00	90.471	90.278	1.28688	0.4375	0.5000
5	6.3070E-01	6.3144E-01	0.4605	106.751	0.00	92.303	92.102	1.28313	0.5625	0.6250
6	5.3224E-01	5.3740E-01	0.4584	106.666	0.00	88.971	88.788	1.27938	0.6875	0.7500
7	3.5193E-01	3.6224E-01	0.4536	106.580	0.00	80.971	80.831	1.27562	0.8125	0.8750
8	1.1735E-01	1.3252E-01	0.4308	106.495	0.00	69.271	69.190	1.27188	0.9375	1.0000

Fig. 26. Solution of Hungarian Reactor Benchmark Problem by the Analytical Method in PLTEMP/ANL Version 3.2 (Using Actual Coolant Properties)

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	50.000				50.000								
1	50.268	57.599	58.125	57.387	50.261	1.7450E+04	1.7435E+04	8.10	8.32	1.246E+03	1.281E+03	50.536	50.523
2	51.298	71.479	72.979	70.877	51.268	1.8065E+04	1.8035E+04	2.99	3.07	4.288E+02	4.414E+02	52.061	52.014
3	53.202	82.511	84.757	81.611	53.129	1.8620E+04	1.8580E+04	2.02	2.07	2.762E+02	2.847E+02	54.343	54.245
4	55.689	89.385	92.034	88.322	55.559	1.9103E+04	1.9052E+04	1.68	1.73	2.229E+02	2.300E+02	57.035	56.873
5	58.378	91.413	94.060	90.347	58.185	1.9474E+04	1.9416E+04	1.60	1.64	2.110E+02	2.178E+02	59.722	59.497
6	60.859	88.526	90.766	87.614	60.608	1.9681E+04	1.9619E+04	1.70	1.74	2.360E+02	2.434E+02	61.996	61.718
7	62.753	81.162	82.652	80.539	62.457	1.9682E+04	1.9624E+04	2.05	2.09	3.394E+02	3.482E+02	63.510	63.196
8	63.770	70.189	70.700	69.947	63.451	1.9439E+04	1.9389E+04	3.02	3.06	9.607E+02	9.571E+02	64.030	63.707
	64.030				63.707								
FUEL PLATE 2 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	50.000				50.000								
1	50.261	57.468	58.052	57.369	50.250	1.7438E+04	1.7618E+04	8.24	8.35	1.266E+03	1.296E+03	50.523	50.499
2	51.268	71.103	72.765	70.819	51.210	1.8042E+04	1.8217E+04	3.04	3.08	4.362E+02	4.467E+02	52.014	51.921
3	53.129	81.927	84.413	81.499	52.984	1.8588E+04	1.8756E+04	2.06	2.08	2.814E+02	2.884E+02	54.245	54.047
4	55.559	88.657	91.587	88.146	55.299	1.9061E+04	1.9218E+04	1.71	1.74	2.276E+02	2.335E+02	56.873	56.552
5	58.185	90.618	93.543	90.097	57.802	1.9423E+04	1.9569E+04	1.63	1.65	2.159E+02	2.215E+02	59.497	59.053
6	60.608	87.744	90.215	87.285	60.111	1.9623E+04	1.9761E+04	1.73	1.75	2.422E+02	2.480E+02	61.718	61.169
7	62.457	80.466	82.103	80.132	61.873	1.9622E+04	1.9754E+04	2.09	2.12	3.497E+02	3.545E+02	63.196	62.576
8	63.451	69.640	70.191	69.476	62.819	1.9378E+04	1.9508E+04	3.10	3.13	1.005E+03	9.619E+02	63.707	63.061
	63.707				63.061								
FUEL PLATE 3 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	50.000				50.000								
1	50.250	57.412	58.019	57.358	50.228	1.7619E+04	1.7527E+04	8.30	8.36	1.288E+03	1.316E+03	50.499	50.455
2	51.210	70.921	72.648	70.765	51.104	1.8221E+04	1.8112E+04	3.07	3.09	4.443E+02	4.542E+02	51.921	51.753
3	52.984	81.604	84.186	81.363	52.725	1.8759E+04	1.8627E+04	2.08	2.09	2.873E+02	2.939E+02	54.047	53.697
4	55.299	88.197	91.236	87.901	54.845	1.9220E+04	1.9061E+04	1.73	1.75	2.331E+02	2.387E+02	56.552	55.992
5	57.802	90.034	93.063	89.719	57.142	1.9568E+04	1.9383E+04	1.65	1.67	2.220E+02	2.273E+02	59.053	58.291
6	60.111	87.054	89.607	86.758	59.270	1.9754E+04	1.9550E+04	1.76	1.78	2.502E+02	2.551E+02	61.169	60.248
7	61.873	79.701	81.385	79.459	60.907	1.9740E+04	1.9525E+04	2.15	2.17	3.633E+02	3.647E+02	62.576	61.566
8	62.819	68.842	69.396	68.683	61.807	1.9485E+04	1.9271E+04	3.23	3.27	1.064E+03	9.755E+02	63.061	62.047
	63.061				62.047								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

Fig. 26. Continued

FUEL PLATE 1 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2793E-01	1.2423E-01	0.3597	107.091		58.020	57.880	1.29812	0.0625	0.1250
2	3.6456E-01	3.5363E-01	0.3599	107.006		72.678	72.281	1.29438	0.1875	0.2500
3	5.4575E-01	5.2917E-01	0.3600	106.921		84.306	83.712	1.29062	0.3125	0.3750
4	6.4371E-01	6.2422E-01	0.3600	106.836		91.502	90.801	1.28688	0.4375	0.5000
5	6.4332E-01	6.2444E-01	0.3598	106.751		93.528	92.826	1.28313	0.5625	0.6250
6	5.4450E-01	5.2985E-01	0.3592	106.666		90.317	89.718	1.27938	0.6875	0.7500
7	3.6235E-01	3.5484E-01	0.3577	106.580		82.354	81.948	1.27562	0.8125	0.8750
8	1.2478E-01	1.2594E-01	0.3508	106.495		70.599	70.447	1.27188	0.9375	1.0000

FUEL PLATE 2 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2568E-01	1.2542E-01	0.4364	107.091		57.912	57.848	1.29812	0.0625	0.1250
2	3.5785E-01	3.5721E-01	0.4363	107.006		72.367	72.184	1.29438	0.1875	0.2500
3	5.3529E-01	5.3481E-01	0.4361	106.921		83.818	83.543	1.29062	0.3125	0.3750
4	6.3089E-01	6.3126E-01	0.4358	106.836		90.886	90.560	1.28688	0.4375	0.5000
5	6.2995E-01	6.3199E-01	0.4351	106.751		92.844	92.513	1.28313	0.5625	0.6250
6	5.3250E-01	5.3697E-01	0.4338	106.666		89.626	89.338	1.27938	0.6875	0.7500
7	3.5336E-01	3.6068E-01	0.4309	106.580		81.715	81.510	1.27562	0.8125	0.8750
8	1.1992E-01	1.2987E-01	0.4164	106.495		70.064	69.972	1.27188	0.9375	1.0000

FUEL PLATE 3 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	1.2619E-01	1.2497E-01	0.4632	107.091		57.866	57.829	1.29812	0.0625	0.1250
2	3.5914E-01	3.5608E-01	0.4629	107.006		72.213	72.108	1.29438	0.1875	0.2500
3	5.3688E-01	5.3344E-01	0.4624	106.921		83.536	83.376	1.29062	0.3125	0.3750
4	6.3229E-01	6.3009E-01	0.4617	106.836		90.472	90.279	1.28688	0.4375	0.5000
5	6.3069E-01	6.3145E-01	0.4605	106.751		92.303	92.102	1.28313	0.5625	0.6250
6	5.3224E-01	5.3740E-01	0.4584	106.666		88.969	88.786	1.27938	0.6875	0.7500
7	3.5193E-01	3.6224E-01	0.4537	106.580		80.967	80.826	1.27562	0.8125	0.8750
8	1.1736E-01	1.3252E-01	0.4308	106.495		69.264	69.183	1.27188	0.9375	1.0000

**Fig. 27. ASTRA2 Problem 3 Case 1 Input Data File for PLTEMP/ANL Code
 Versions 3.1 and 3.2
 (Using $C_p = 4180 \text{ J/kg-}^\circ\text{C}$, and $\rho = 1000 \text{ kg/m}^3$, Same as ASTRA2 Code Input)**

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IRT-3M 36% Enr. FA - 6 0.58 m Height - ASTRA2 P3, INCREASING RADII, astra2p3c1r
! Input card types 307, 308, 308A, 309, 310 were rearranged
!2345678901234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
  4 1 2 1 1 1 1 0 1 1 0 0 0 0 2 0 0 20 Card(1) 0200
1.0 1.0 1.0 Card(1) 0201
  1 3 0.0 1.00 1.000 1.00 Card(1) 0300
1.0 1.0 1.0 Card(1) 300A
  7 7 1.000 Card(1) 0301
  1 2 1 Card(1) 0302
1.3135 Card(1) 0303
0.0043433 0.038540 0.10 0.5 Card(3) 0304
0.0 0.0 0.580 0.0 Card(3) 0304
0.0043433 0.038540 0.035 1.0 Card(3) 0304
0.316 0.250 Card(1) 0305
  7 0 0.0 0.580 0.450E-03 170. 0.500E-03 100. Card(1) 0306
1.9353E-04 0.0 0.18881 0.18881 Card(1) 0307
2.3797E-04 0.0 0.23216 0.23216 Card(2) 0307
2.8241E-04 0.0 0.27552 0.27552 Card(3) 0307
3.2684E-04 0.0 0.31887 0.31887 Card(4) 0307
3.7128E-04 0.0 0.36223 0.36223 Card(5) 0307
4.1572E-04 0.0 0.40558 0.40558 Card(6) 0307
5.1808E-04 4.60000E-03 0.22525 0.22525 Card(7) 0307
0.105243 0.126920 0.148597 0.170274 0.191951 0.213628 Card(1) 0308
.0188 .02225 .0257 .02915 .0326 .0363 Card(1) 308A
0.85731 0.90175 0.9579 1.0234 1.0901 1.1696 Card(1) 0309
0.717522 0.903667 0.917400 1.10792 1.21088 1.23838 Card(1) 0310
1.663038 Card(2) 0310
  1 1 1.0 Card(1) 0400
  1.1545E-04 3.00E-03 0.680 1.4 Card(1) 0401
  0.316 0.25 Card(1) 0402
.100633 .0005 .12540 0.662880 45.0 .135 Card(1) 0500
0.0 0.0 Card(2) 0500
100 1.00000E-04 25.0 0.0000 0.66288 Card(1) 0600
-12 Card(1) 0700
0.00000 0.025 0.52323 Card(1) 0701
0.05000 0.100 0.62029 Card(2) 0701
0.15 0.20 0.85886 Card(3) 0701
0.25 0.30 1.06336 Card(4) 0701
0.35 0.40 1.24058 Card(5) 0701
0.45 0.50 1.34964 Card(6) 0701
0.55 0.60 1.36328 Card(7) 0701
0.65 0.70 1.27466 Card(8) 0701
0.75 0.80 1.09062 Card(9) 0701
0.85 0.90 0.85886 Card(10) 701
0.95 0.975 0.75662 Card(11) 701
1.00000 Card(12) 701
0

```

Fig. 28. Solution of ASTRA2 Problem 3 Case 1 by PLTEMP/ANL of May 22 2003
 (From PLTEMP/ANL Output File output.astra2p3c1r.1)

FUEL PLATE 1 (BroydenSoln)					
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.128	57.615	58.441	56.668	45.233
2	45.552	59.783	60.890	59.749	46.032
3	46.269	66.000	67.356	65.369	47.368
4	47.207	70.933	72.881	70.975	49.103
5	48.334	75.772	78.077	75.883	51.189
6	49.615	79.394	81.943	79.595	53.526
7	50.957	80.431	84.373	82.318	55.982
8	52.285	81.165	83.695	81.592	58.359
9	53.480	77.160	83.041	81.397	60.468
10	54.438	73.284	80.065	78.770	62.212
11	55.045	71.723	79.077	77.936	63.333
	55.231				63.681

FUEL PLATE 2 (BroydenSoln)					
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.233	58.213	59.474	58.653	45.282
2	46.032	61.419	62.682	61.563	46.217
3	47.368	67.938	69.856	68.478	47.791
4	49.103	74.184	76.368	74.467	49.830
5	51.189	79.856	82.414	80.205	52.253
6	53.526	84.254	87.051	84.662	54.975
7	55.982	86.789	89.628	87.227	57.825
8	58.359	87.196	89.882	87.667	60.592
9	60.468	84.178	88.992	87.278	63.081
10	62.212	81.333	85.251	83.932	65.149
11	63.333	80.854	83.451	82.347	66.463
	63.681				66.861

FUEL PLATE 3 (BroydenSoln)					
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.282	60.267	61.176	59.437	45.293
2	46.217	63.251	64.476	63.163	46.288
3	47.791	71.205	72.700	70.003	47.957
4	49.830	77.377	79.485	77.242	50.129
5	52.253	83.653	86.118	83.509	52.740
6	54.975	88.526	91.217	88.387	55.677
7	57.825	91.341	94.069	91.220	58.755
8	60.592	91.837	94.403	91.754	61.751
9	63.081	89.217	92.634	90.665	64.453
10	65.149	86.523	88.418	86.800	66.688
11	66.463	85.482	87.129	85.680	68.086
	66.861				68.503

Fig. 28. Continued

FUEL PLATE 4 (BroydenSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.293	60.825	61.929	60.737	45.326
2	46.288	64.359	65.729	64.379	46.428
3	47.957	72.428	74.085	71.975	48.273
4	50.129	79.321	81.684	79.383	50.671
5	52.740	85.991	88.756	86.080	53.553
6	55.677	91.185	94.204	91.304	56.792
7	58.755	94.218	97.283	94.368	60.185
8	61.751	94.824	97.710	95.004	63.482
9	64.453	92.836	95.454	93.287	66.425
10	66.688	89.464	91.516	89.798	68.840
11	68.086	87.118	91.324	89.895	70.372
	68.503				70.840

FUEL PLATE 5 (BroydenSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.326	62.525	63.801	62.627	45.373
2	46.428	66.478	67.982	66.579	46.612
3	48.273	75.105	77.195	75.261	48.669
4	50.671	82.955	85.546	83.155	51.323
5	53.553	90.247	93.277	90.495	54.477
6	56.792	95.890	99.196	96.178	57.993
7	60.185	99.150	102.501	99.464	61.637
8	63.482	99.738	102.886	100.060	65.130
9	66.425	97.032	100.713	98.621	68.331
10	68.840	93.427	96.321	94.702	71.061
11	70.372	91.017	96.234	94.715	72.792
	70.840				73.320

FUEL PLATE 6 (BroydenSoln)

NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)
	45.000				45.000
1	45.373	64.486	65.593	63.492	45.156
2	46.612	67.991	69.461	67.815	45.694
3	48.669	76.975	78.878	76.465	46.611
4	51.323	84.764	87.207	84.304	47.815
5	54.477	91.941	94.745	91.309	49.277
6	57.993	97.232	100.223	96.421	50.939
7	61.637	99.889	102.830	98.904	52.706
8	65.130	99.635	102.284	98.501	54.457
9	68.331	100.938	103.159	91.022	55.982
10	71.061	97.247	99.026	84.809	57.173
11	72.792	94.691	96.156	83.606	57.934
	73.320				58.176

Fig. 29. Solution of ASTRA2 Problem 3 Case 1 by the Broyden Method in PLTEMP/ANL Version 3.1
 (Using Coolant $C_p = 4180 \text{ J/kg}\cdot^\circ\text{C}$, and $\rho = 1000 \text{ kg/m}^3$, Same as ASTRA2 Code Input)

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	45.000				45.000								
1	45.123	57.164	58.086	57.110	45.239	2.0902E+04	2.1314E+04	6.11	6.14	8.959E+02	9.110E+02	45.247	45.478
2	45.542	59.802	60.911	59.770	46.043	2.1167E+04	2.1618E+04	5.06	5.06	7.366E+02	7.609E+02	45.838	46.608
3	46.252	65.698	67.255	65.695	47.388	2.1714E+04	2.2222E+04	3.68	3.67	5.151E+02	5.370E+02	46.665	48.168
4	47.183	70.962	72.915	71.009	49.131	2.2216E+04	2.2791E+04	2.96	2.95	4.010E+02	4.203E+02	47.701	50.094
5	48.311	75.805	78.115	75.921	51.214	2.2654E+04	2.3300E+04	2.52	2.49	3.298E+02	3.463E+02	48.921	52.335
6	49.593	79.430	81.983	79.635	53.551	2.2992E+04	2.3712E+04	2.25	2.22	2.891E+02	3.041E+02	50.265	54.766
7	50.955	81.296	83.928	81.607	55.989	2.3201E+04	2.3988E+04	2.13	2.09	2.712E+02	2.871E+02	51.644	57.212
8	52.303	81.203	83.734	81.627	58.350	2.3270E+04	2.4113E+04	2.11	2.05	2.730E+02	2.941E+02	52.962	59.487
9	53.544	79.165	81.409	79.676	60.453	2.3193E+04	2.4074E+04	2.20	2.12	2.971E+02	3.340E+02	54.127	61.418
10	54.607	75.910	77.801	76.544	62.170	2.3010E+04	2.3917E+04	2.37	2.26	3.470E+02	4.233E+02	55.087	62.922
11	55.305	74.728	76.460	75.408	63.253	2.2945E+04	2.3863E+04	2.43	2.30	3.717E+02	4.808E+02	55.524	63.585
	55.524				63.585								
FUEL PLATE 2 (BroydenSoln)													
	45.000				45.000								
1	45.239	58.385	59.446	58.496	45.276	2.1429E+04	1.8926E+04	5.60	5.51	8.182E+02	7.876E+02	45.478	45.552
2	46.043	61.435	62.697	61.576	46.205	2.1765E+04	1.9233E+04	4.59	4.51	6.740E+02	6.516E+02	46.608	46.859
3	47.388	68.114	69.869	68.324	47.764	2.2443E+04	1.9849E+04	3.32	3.26	4.696E+02	4.549E+02	48.168	48.668
4	49.131	74.206	76.386	74.479	49.788	2.3040E+04	2.0395E+04	2.65	2.60	3.627E+02	3.518E+02	50.094	50.907
5	51.214	79.879	82.436	80.223	52.213	2.3590E+04	2.0902E+04	2.24	2.19	2.948E+02	2.857E+02	52.335	53.518
6	53.551	84.279	87.075	84.682	54.938	2.4038E+04	2.1319E+04	1.99	1.94	2.547E+02	2.467E+02	54.766	56.357
7	55.989	86.802	89.646	87.247	57.789	2.4347E+04	2.1613E+04	1.86	1.81	2.352E+02	2.279E+02	57.212	59.221
8	58.350	87.204	89.891	87.673	60.559	2.4500E+04	2.1765E+04	1.82	1.77	2.335E+02	2.271E+02	59.487	61.896
9	60.453	85.454	87.789	85.925	63.038	2.4483E+04	2.1764E+04	1.86	1.81	2.525E+02	2.486E+02	61.418	64.180
10	62.170	82.344	84.228	82.801	65.076	2.4344E+04	2.1650E+04	1.96	1.90	2.963E+02	2.998E+02	62.922	65.971
11	63.253	81.557	82.974	81.466	66.365	2.4322E+04	2.1608E+04	1.97	1.93	3.133E+02	3.346E+02	63.585	66.759
	63.585				66.759								
FUEL PLATE 3 (BroydenSoln)													
	45.000				45.000								
1	45.276	59.884	60.916	59.806	45.296	1.9034E+04	1.9690E+04	5.03	5.06	7.087E+02	7.195E+02	45.552	45.592
2	46.205	63.259	64.486	63.174	46.294	1.9362E+04	2.0034E+04	4.13	4.15	5.834E+02	5.935E+02	46.859	46.996
3	47.764	70.647	72.348	70.534	47.968	2.0016E+04	2.0716E+04	2.99	3.01	4.053E+02	4.129E+02	48.668	48.940
4	49.788	77.379	79.493	77.256	50.145	2.0587E+04	2.1316E+04	2.39	2.40	3.118E+02	3.178E+02	50.907	51.349
5	52.213	83.661	86.131	83.523	52.755	2.1114E+04	2.1871E+04	2.02	2.02	2.519E+02	2.567E+02	53.518	54.161
6	54.938	88.538	91.232	88.402	55.691	2.1549E+04	2.2332E+04	1.79	1.80	2.160E+02	2.199E+02	56.357	57.221
7	57.789	91.352	94.084	91.236	58.768	2.1857E+04	2.2662E+04	1.67	1.68	1.978E+02	2.013E+02	59.221	60.315
8	60.559	91.848	94.417	91.768	61.763	2.2015E+04	2.2836E+04	1.63	1.64	1.946E+02	1.981E+02	61.896	63.210
9	63.038	90.006	92.207	89.944	64.451	2.2010E+04	2.2840E+04	1.67	1.67	2.086E+02	2.137E+02	64.180	65.691
10	65.076	86.636	88.404	86.656	66.671	2.1888E+04	2.2733E+04	1.75	1.75	2.438E+02	2.523E+02	65.971	67.650
11	66.365	85.772	87.112	85.352	68.081	2.1878E+04	2.2688E+04	1.76	1.77	2.572E+02	2.760E+02	66.759	68.512
	66.759				68.512								

Fig. 29. Continued

FUEL PLATE 4 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	45.000				45.000								
1	45.296	60.786	61.938	60.795	45.327	1.9769E+04	1.9171E+04	4.77	4.76	6.713E+02	6.666E+02	45.592	45.654
2	46.294	64.372	65.743	64.392	46.429	2.0128E+04	1.9527E+04	3.92	3.90	5.516E+02	5.493E+02	46.996	47.205
3	47.968	72.200	74.104	72.239	48.279	2.0836E+04	2.0226E+04	2.84	2.83	3.823E+02	3.811E+02	48.940	49.353
4	50.145	79.352	81.712	79.406	50.683	2.1455E+04	2.0840E+04	2.27	2.26	2.930E+02	2.922E+02	51.349	52.012
5	52.755	86.019	88.785	86.108	53.564	2.2027E+04	2.1411E+04	1.92	1.90	2.357E+02	2.347E+02	54.161	55.115
6	55.691	91.214	94.234	91.333	56.803	2.2504E+04	2.1890E+04	1.70	1.69	2.010E+02	1.997E+02	57.221	58.491
7	58.768	94.246	97.312	94.396	60.195	2.2847E+04	2.2238E+04	1.59	1.58	1.827E+02	1.812E+02	60.315	61.900
8	61.763	94.851	97.738	95.031	63.493	2.3028E+04	2.2425E+04	1.55	1.53	1.782E+02	1.767E+02	63.210	65.085
9	64.451	92.982	95.480	93.191	66.448	2.3029E+04	2.2445E+04	1.58	1.56	1.894E+02	1.886E+02	65.691	67.810
10	66.671	89.541	91.539	89.766	68.880	2.2914E+04	2.2330E+04	1.65	1.63	2.188E+02	2.211E+02	67.650	69.950
11	68.081	88.529	90.215	88.576	70.421	2.2889E+04	2.2297E+04	1.67	1.64	2.310E+02	2.382E+02	68.512	70.891
	68.512				70.891								
FUEL PLATE 5 (BroydenSoln)													
	45.000				45.000								
1	45.327	62.543	63.807	62.619	45.368	1.9306E+04	1.7966E+04	4.32	4.28	5.947E+02	5.822E+02	45.654	45.736
2	46.429	66.480	67.984	66.582	46.602	1.9700E+04	1.8342E+04	3.55	3.52	4.878E+02	4.788E+02	47.205	47.467
3	48.279	75.117	77.204	75.266	48.657	2.0422E+04	1.9028E+04	2.58	2.55	3.370E+02	3.310E+02	49.353	49.847
4	50.683	82.966	85.558	83.167	51.309	2.1061E+04	1.9637E+04	2.07	2.04	2.573E+02	2.524E+02	52.012	52.771
5	53.564	90.264	93.294	90.510	54.464	2.1657E+04	2.0206E+04	1.75	1.73	2.058E+02	2.014E+02	55.115	56.156
6	56.803	95.906	99.212	96.192	57.981	2.2162E+04	2.0689E+04	1.56	1.54	1.742E+02	1.700E+02	58.491	59.805
7	60.195	99.167	102.518	99.479	61.626	2.2523E+04	2.1035E+04	1.46	1.43	1.570E+02	1.528E+02	61.900	63.447
8	63.493	99.756	102.903	100.075	65.120	2.2709E+04	2.1221E+04	1.42	1.40	1.518E+02	1.474E+02	65.085	66.794
9	66.448	97.641	100.340	97.925	68.189	2.2716E+04	2.1216E+04	1.45	1.42	1.598E+02	1.557E+02	67.810	69.584
10	68.880	93.761	95.916	94.042	70.639	2.2573E+04	2.1079E+04	1.52	1.49	1.836E+02	1.803E+02	69.950	71.693
11	70.421	92.543	94.363	92.633	72.144	2.2538E+04	2.1033E+04	1.53	1.51	1.934E+02	1.924E+02	70.891	72.594
	70.891				72.594								
FUEL PLATE 6 (BroydenSoln)													
	45.000				45.000								
1	45.368	64.032	65.294	63.927	45.160	1.8065E+04	1.8713E+04	3.98	4.02	5.352E+02	5.555E+02	45.736	45.319
2	46.602	67.997	69.468	67.822	45.702	1.8440E+04	1.9047E+04	3.32	3.36	4.447E+02	4.556E+02	47.467	46.084
3	48.657	76.878	78.884	76.572	46.620	1.9126E+04	1.9685E+04	2.43	2.48	3.105E+02	3.174E+02	49.847	47.156
4	51.309	84.773	87.218	84.315	47.826	1.9727E+04	2.0220E+04	1.97	2.01	2.392E+02	2.458E+02	52.771	48.496
5	54.464	91.953	94.758	91.323	49.287	2.0285E+04	2.0700E+04	1.68	1.72	1.929E+02	2.008E+02	56.156	50.077
6	57.981	97.244	100.237	96.435	50.948	2.0747E+04	2.1080E+04	1.51	1.56	1.649E+02	1.746E+02	59.805	51.819
7	61.626	99.901	102.844	98.918	52.714	2.1058E+04	2.1313E+04	1.42	1.48	1.509E+02	1.621E+02	63.447	53.608
8	65.120	99.646	102.297	98.514	54.464	2.1197E+04	2.1377E+04	1.41	1.47	1.494E+02	1.614E+02	66.794	55.319
9	68.189	96.483	98.623	95.239	56.075	2.1135E+04	2.1266E+04	1.46	1.54	1.642E+02	1.738E+02	69.584	56.832
10	70.639	91.506	93.039	90.192	57.458	2.0935E+04	2.1037E+04	1.56	1.67	2.036E+02	2.006E+02	71.693	58.083
11	72.144	89.615	90.876	88.257	58.368	2.0862E+04	2.0953E+04	1.59	1.72	2.275E+02	2.133E+02	72.594	58.652
	72.594				58.652								

Fig. 29. Continued

FUEL PLATE 1 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.5168E-01	2.5302E-01	0.4801	105.939	0.00	57.823	57.788	1.24781	0.0250	0.0500
2	3.0183E-01	2.9675E-01	0.4856	105.504	0.00	60.591	60.564	1.22923	0.1000	0.1500
3	4.2227E-01	4.0683E-01	0.4907	104.915	0.00	66.803	66.785	1.20447	0.2000	0.2500
4	5.2829E-01	4.9863E-01	0.4958	104.317	0.00	72.343	72.345	1.17970	0.3000	0.3500
5	6.2285E-01	5.7568E-01	0.5011	103.708	0.00	77.434	77.463	1.15493	0.4000	0.4500
6	6.8599E-01	6.1850E-01	0.5073	103.088	0.00	81.224	81.291	1.13017	0.5000	0.5500
7	7.0395E-01	6.1452E-01	0.5153	102.457	0.00	83.136	83.252	1.10540	0.6000	0.6500
8	6.7249E-01	5.6130E-01	0.5265	101.814	0.00	82.961	83.131	1.08063	0.7000	0.7500
9	5.9422E-01	4.6278E-01	0.5438	101.158	0.03	80.719	80.915	1.05586	0.8000	0.8500
10	4.9019E-01	3.4380E-01	0.5696	100.490	0.00	77.192	77.465	1.03110	0.9000	0.9500
11	4.4564E-01	2.9005E-01	0.5878	99.980	0.01	75.893	76.185	1.01252	0.9750	1.0000

FUEL PLATE 2 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.8170E-01	2.5021E-01	0.5139	105.939	0.00	59.123	59.165	1.24781	0.0250	0.0500
2	3.3502E-01	2.9562E-01	0.5155	105.504	0.00	62.313	62.366	1.22923	0.1000	0.1500
3	4.6517E-01	4.0810E-01	0.5170	104.915	0.00	69.333	69.415	1.20447	0.2000	0.2500
4	5.7774E-01	5.0358E-01	0.5186	104.317	0.00	75.719	75.825	1.17970	0.3000	0.3500
5	6.7620E-01	5.8547E-01	0.5203	103.708	0.00	81.651	81.788	1.15493	0.4000	0.4500
6	7.3864E-01	6.3412E-01	0.5224	103.088	0.00	86.214	86.377	1.13017	0.5000	0.5500
7	7.5021E-01	6.3668E-01	0.5253	102.457	0.00	88.767	88.949	1.10540	0.6000	0.6500
8	7.0692E-01	5.9014E-01	0.5294	101.814	0.00	89.056	89.250	1.08063	0.7000	0.7500
9	6.1213E-01	4.9811E-01	0.5357	101.158	0.00	87.058	87.256	1.05586	0.8000	0.8500
10	4.9111E-01	3.8375E-01	0.5458	100.490	0.00	83.630	83.826	1.03110	0.9000	0.9500
11	4.4517E-01	3.2631E-01	0.5616	99.980	0.61	82.723	82.338	1.01252	0.9750	1.0000

FUEL PLATE 3 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.7805E-01	2.8572E-01	0.4796	105.939	0.00	60.613	60.569	1.24781	0.0250	0.0500
2	3.3020E-01	3.3818E-01	0.4804	105.504	0.00	64.126	64.077	1.22923	0.1000	0.1500
3	4.5802E-01	4.6747E-01	0.4813	104.915	0.00	71.848	71.782	1.20447	0.2000	0.2500
4	5.6802E-01	5.7789E-01	0.4821	104.317	-0.01	78.869	78.798	1.17970	0.3000	0.3500
5	6.6402E-01	6.7293E-01	0.4831	103.708	0.00	85.404	85.319	1.15493	0.4000	0.4500
6	7.2406E-01	7.3051E-01	0.4842	103.088	0.00	90.437	90.352	1.13017	0.5000	0.5500
7	7.3358E-01	7.3581E-01	0.4856	102.457	0.00	93.276	93.201	1.10540	0.6000	0.6500
8	6.8883E-01	6.8520E-01	0.4877	101.814	0.00	93.655	93.597	1.08063	0.7000	0.7500
9	5.9358E-01	5.8228E-01	0.4912	101.158	0.03	91.563	91.499	1.05586	0.8000	0.8500
10	4.7189E-01	4.5433E-01	0.4959	100.490	0.00	87.874	87.869	1.03110	0.9000	0.9500
11	4.2459E-01	3.9184E-01	0.5064	99.980	0.52	86.886	86.398	1.01252	0.9750	1.0000

Fig. 29. Continued

FUEL PLATE 4 (BroydenSoln) AREAL					FUEL-CLADinterface						
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int	
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)			
1	3.0622E-01	2.9655E-01	0.4960	105.939	0.00	61.590	61.586	1.24781	0.0250	0.0500	
2	3.6387E-01	3.5076E-01	0.4972	105.504	0.00	65.328	65.327	1.22923	0.1000	0.1500	
3	5.0491E-01	4.8462E-01	0.4982	104.915	0.00	73.526	73.532	1.20447	0.2000	0.2500	
4	6.2663E-01	5.9859E-01	0.4994	104.317	0.01	80.998	81.003	1.17970	0.3000	0.3500	
5	7.3270E-01	6.9679E-01	0.5006	103.708	0.00	87.943	87.967	1.15493	0.4000	0.4500	
6	7.9942E-01	7.5585E-01	0.5020	103.088	0.00	93.313	93.349	1.13017	0.5000	0.5500	
7	8.1059E-01	7.6054E-01	0.5039	102.457	0.00	96.375	96.424	1.10540	0.6000	0.6500	
8	7.6195E-01	7.0724E-01	0.5066	101.814	0.00	96.852	96.917	1.08063	0.7000	0.7500	
9	6.5705E-01	6.0025E-01	0.5106	101.158	-0.01	94.708	94.792	1.05586	0.8000	0.8500	
10	5.2406E-01	4.6637E-01	0.5171	100.490	0.00	90.918	91.010	1.03110	0.9000	0.9500	
11	4.6803E-01	4.0480E-01	0.5243	99.980	0.21	89.758	89.656	1.01252	0.9750	1.0000	

FUEL PLATE 5 (BroydenSoln) AREAL					FUEL-CLADinterface						
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int	
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)			
1	3.3237E-01	3.0992E-01	0.5067	105.939	0.00	63.417	63.445	1.24781	0.0250	0.0500	
2	3.9500E-01	3.6648E-01	0.5080	105.504	0.00	67.519	67.558	1.22923	0.1000	0.1500	
3	5.4810E-01	5.0631E-01	0.5091	104.915	0.00	76.558	76.615	1.20447	0.2000	0.2500	
4	6.7993E-01	6.2559E-01	0.5101	104.317	0.00	84.753	84.834	1.17970	0.3000	0.3500	
5	7.9483E-01	7.2834E-01	0.5111	103.708	0.00	92.354	92.451	1.15493	0.4000	0.4500	
6	8.6661E-01	7.9054E-01	0.5122	103.088	0.00	98.184	98.299	1.13017	0.5000	0.5500	
7	8.7777E-01	7.9623E-01	0.5136	102.457	0.00	101.474	101.601	1.10540	0.6000	0.6500	
8	8.2353E-01	7.4177E-01	0.5154	101.814	0.00	101.921	102.052	1.08063	0.7000	0.7500	
9	7.0859E-01	6.3088E-01	0.5183	101.158	0.03	99.504	99.606	1.05586	0.8000	0.8500	
10	5.6164E-01	4.9333E-01	0.5217	100.490	0.00	95.238	95.357	1.03110	0.9000	0.9500	
11	4.9859E-01	4.3096E-01	0.5257	99.980	0.19	93.853	93.782	1.01252	0.9750	1.0000	

FUEL PLATE 6 (BroydenSoln) AREAL					FUEL-CLADinterface						
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int	
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)			
1	3.3716E-01	3.5119E-01	0.4802	105.939	0.00	64.918	64.862	1.24781	0.0250	0.0500	
2	3.9452E-01	4.2132E-01	0.4739	105.504	0.00	69.035	68.944	1.22923	0.1000	0.1500	
3	5.3977E-01	5.8961E-01	0.4683	104.915	0.00	78.298	78.143	1.20447	0.2000	0.2500	
4	6.6017E-01	7.3781E-01	0.4626	104.317	0.00	86.510	86.280	1.17970	0.3000	0.3500	
5	7.6046E-01	8.7014E-01	0.4568	103.708	0.00	93.953	93.640	1.15493	0.4000	0.4500	
6	8.1461E-01	9.5886E-01	0.4498	103.088	0.00	99.387	98.988	1.13017	0.5000	0.5500	
7	8.0600E-01	9.8476E-01	0.4406	102.457	0.00	102.021	101.541	1.10540	0.6000	0.6500	
8	7.3184E-01	9.4168E-01	0.4278	101.814	0.00	101.571	101.022	1.08063	0.7000	0.7500	
9	5.9799E-01	8.3284E-01	0.4086	101.158	0.00	98.056	97.457	1.05586	0.8000	0.8500	
10	4.3685E-01	6.8864E-01	0.3790	100.490	0.00	92.655	92.026	1.03110	0.9000	0.9500	
11	3.6448E-01	6.2626E-01	0.3590	99.980	0.00	90.574	89.925	1.01252	0.9750	1.0000	

Fig. 30. Solution of ASTRA2 Problem 3 Case 1 by the Broyden Method in PLTEMP/ANL Version 3.2
 (Using Coolant $C_p = 4180 \text{ J/kg}\cdot^\circ\text{C}$, and $\rho = 1000 \text{ kg/m}^3$, Same as ASTRA2 Code Input)

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout K-cm ³ /J	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
45.000													
1	45.123	57.170	58.092	57.116	45.239	2.0895E+04	2.1301E+04	6.11	6.14	8.958E+02	9.111E+02	45.247	45.478
2	45.542	59.817	60.926	59.785	46.043	2.1151E+04	2.1587E+04	5.05	5.06	7.363E+02	7.611E+02	45.838	46.608
3	46.252	65.726	67.283	65.724	47.387	2.1693E+04	2.2179E+04	3.67	3.66	5.149E+02	5.372E+02	46.666	48.167
4	47.184	71.002	72.956	71.051	49.130	2.2189E+04	2.2738E+04	2.96	2.94	4.008E+02	4.205E+02	47.701	50.093
5	48.312	75.857	78.168	75.975	51.214	2.2621E+04	2.3240E+04	2.51	2.49	3.296E+02	3.464E+02	48.922	52.334
6	49.595	79.488	82.043	79.696	53.550	2.2956E+04	2.3647E+04	2.25	2.22	2.890E+02	3.043E+02	50.267	54.765
7	50.957	81.353	83.987	81.666	55.988	2.3165E+04	2.3925E+04	2.13	2.08	2.712E+02	2.872E+02	51.647	57.211
8	52.306	81.252	83.784	81.678	58.349	2.3236E+04	2.4055E+04	2.11	2.05	2.729E+02	2.941E+02	52.965	59.486
9	53.547	79.188	81.445	79.725	60.452	2.3162E+04	2.4027E+04	2.19	2.11	2.972E+02	3.338E+02	54.128	61.418
10	54.609	75.933	77.823	76.567	62.170	2.2985E+04	2.3881E+04	2.37	2.25	3.471E+02	4.232E+02	55.089	62.921
11	55.307	74.732	76.467	75.419	63.250	2.2934E+04	2.3847E+04	2.43	2.29	3.718E+02	4.806E+02	55.525	63.578
55.525													
45.000													
FUEL PLATE 2 (BroydenSoln)													
45.000													
1	45.239	58.394	59.455	58.505	45.276	2.1416E+04	1.8912E+04	5.59	5.51	8.182E+02	7.877E+02	45.478	45.552
2	46.043	61.458	62.721	61.601	46.205	2.1734E+04	1.9201E+04	4.58	4.50	6.740E+02	6.516E+02	46.608	46.859
3	47.387	68.156	69.912	68.367	47.764	2.2401E+04	1.9805E+04	3.31	3.25	4.696E+02	4.550E+02	48.167	48.668
4	49.130	74.265	76.447	74.542	49.788	2.2988E+04	2.0342E+04	2.65	2.60	3.627E+02	3.518E+02	50.093	50.907
5	51.214	79.956	82.513	80.301	52.213	2.3530E+04	2.0840E+04	2.23	2.18	2.948E+02	2.858E+02	52.334	53.518
6	53.550	84.365	87.162	84.769	54.938	2.3974E+04	2.1253E+04	1.98	1.94	2.546E+02	2.467E+02	54.765	56.357
7	55.988	86.886	89.730	87.330	57.789	2.4284E+04	2.1548E+04	1.86	1.81	2.352E+02	2.279E+02	57.211	59.221
8	58.349	87.273	89.961	87.743	60.559	2.4442E+04	2.1707E+04	1.82	1.77	2.335E+02	2.271E+02	59.486	61.896
9	60.452	85.504	87.839	85.974	63.037	2.4436E+04	2.1715E+04	1.86	1.80	2.525E+02	2.486E+02	61.418	64.179
10	62.170	82.374	84.258	82.831	65.075	2.4307E+04	2.1613E+04	1.96	1.90	2.963E+02	2.998E+02	62.921	65.970
11	63.250	81.301	82.990	81.758	66.364	2.4286E+04	2.1610E+04	1.99	1.92	3.182E+02	3.283E+02	63.578	66.758
66.758													
45.000													
FUEL PLATE 3 (BroydenSoln)													
45.000													
1	45.276	59.895	60.927	59.817	45.296	1.9021E+04	1.9675E+04	5.03	5.06	7.087E+02	7.195E+02	45.552	45.592
2	46.205	63.289	64.515	63.203	46.294	1.9330E+04	1.9998E+04	4.12	4.15	5.833E+02	5.936E+02	46.859	46.996
3	47.764	70.698	72.400	70.586	47.968	1.9972E+04	2.0667E+04	2.98	3.00	4.053E+02	4.130E+02	48.668	48.940
4	49.788	77.456	79.568	77.327	50.145	2.0533E+04	2.1256E+04	2.39	2.40	3.118E+02	3.178E+02	50.907	51.349
5	52.213	83.757	86.225	83.616	52.755	2.1053E+04	2.1803E+04	2.01	2.02	2.519E+02	2.567E+02	53.518	54.160
6	54.938	88.642	91.336	88.507	55.691	2.1484E+04	2.2260E+04	1.79	1.79	2.160E+02	2.199E+02	56.357	57.221
7	57.789	91.455	94.185	91.335	58.768	2.1793E+04	2.2591E+04	1.67	1.67	1.978E+02	2.013E+02	59.221	60.314
8	60.559	91.932	94.501	91.853	61.762	2.1956E+04	2.2771E+04	1.63	1.63	1.946E+02	1.981E+02	61.896	63.210
9	63.037	90.050	92.267	90.020	64.451	2.1961E+04	2.2787E+04	1.66	1.66	2.088E+02	2.136E+02	64.179	65.692
10	65.075	86.673	88.441	86.693	66.671	2.1850E+04	2.2691E+04	1.75	1.74	2.438E+02	2.523E+02	65.970	67.651
11	66.364	85.541	87.116	85.593	68.083	2.1846E+04	2.2684E+04	1.77	1.76	2.607E+02	2.722E+02	66.758	68.515
66.758													

Fig. 30. Continued

FUEL PLATE 4 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	45.000				45.000								
1	45.296	60.798	61.951	60.809	45.327	1.9754E+04	1.9155E+04	4.77	4.75	6.713E+02	6.666E+02	45.592	45.654
2	46.294	64.405	65.776	64.425	46.430	2.0092E+04	1.9489E+04	3.91	3.89	5.515E+02	5.493E+02	46.996	47.205
3	47.968	72.259	74.163	72.299	48.279	2.0788E+04	2.0174E+04	2.83	2.82	3.823E+02	3.812E+02	48.940	49.353
4	50.145	79.432	81.797	79.495	50.683	2.1395E+04	2.0776E+04	2.27	2.25	2.931E+02	2.922E+02	51.349	52.013
5	52.755	86.125	88.892	86.217	53.564	2.1958E+04	2.1338E+04	1.91	1.90	2.357E+02	2.347E+02	54.160	55.116
6	55.691	91.332	94.353	91.451	56.803	2.2432E+04	2.1813E+04	1.70	1.69	2.010E+02	1.997E+02	57.221	58.491
7	58.768	94.358	97.426	94.510	60.196	2.2776E+04	2.2163E+04	1.59	1.57	1.827E+02	1.812E+02	60.314	61.900
8	61.762	94.946	97.833	95.125	63.493	2.2963E+04	2.2357E+04	1.55	1.53	1.782E+02	1.767E+02	63.210	65.086
9	64.451	93.053	95.548	93.256	66.447	2.2975E+04	2.2388E+04	1.58	1.56	1.894E+02	1.886E+02	65.692	67.809
10	66.671	89.582	91.581	89.808	68.879	2.2872E+04	2.2286E+04	1.65	1.63	2.188E+02	2.210E+02	67.651	69.950
11	68.083	88.450	90.230	88.686	70.420	2.2865E+04	2.2284E+04	1.67	1.64	2.322E+02	2.369E+02	68.515	70.891
	68.515				70.891								
FUEL PLATE 5 (BroydenSoln)													
	45.000				45.000								
1	45.327	62.558	63.822	62.634	45.368	1.9290E+04	1.7949E+04	4.31	4.28	5.947E+02	5.822E+02	45.654	45.736
2	46.430	66.522	68.025	66.622	46.601	1.9662E+04	1.8303E+04	3.54	3.51	4.877E+02	4.789E+02	47.205	47.467
3	48.279	75.189	77.276	75.338	48.656	2.0370E+04	1.8974E+04	2.57	2.55	3.370E+02	3.310E+02	49.353	49.845
4	50.683	83.069	85.659	83.266	51.306	2.0998E+04	1.9571E+04	2.06	2.04	2.572E+02	2.525E+02	52.013	52.768
5	53.564	90.391	93.420	90.635	54.460	2.1584E+04	2.0132E+04	1.74	1.72	2.057E+02	2.014E+02	55.116	56.152
6	56.803	96.043	99.349	96.329	57.976	2.2085E+04	2.0612E+04	1.55	1.53	1.742E+02	1.700E+02	58.491	59.799
7	60.196	99.300	102.648	99.605	61.620	2.2448E+04	2.0960E+04	1.45	1.43	1.570E+02	1.528E+02	61.900	63.440
8	63.493	99.868	103.016	100.188	65.113	2.2641E+04	2.1147E+04	1.42	1.40	1.518E+02	1.474E+02	65.086	66.786
9	66.447	97.702	100.413	98.010	68.182	2.2658E+04	2.1164E+04	1.45	1.42	1.599E+02	1.556E+02	67.809	69.577
10	68.879	93.805	95.958	94.084	70.632	2.2529E+04	2.1040E+04	1.52	1.49	1.836E+02	1.803E+02	69.950	71.687
11	70.420	92.471	94.378	92.736	72.139	2.2514E+04	2.1022E+04	1.53	1.51	1.942E+02	1.915E+02	70.891	72.591
	70.891				72.591								
FUEL PLATE 6 (BroydenSoln)													
	45.000				45.000								
1	45.368	64.044	65.306	63.939	45.160	1.8048E+04	1.8706E+04	3.98	4.01	5.353E+02	5.554E+02	45.736	45.319
2	46.601	68.031	69.501	67.854	45.702	1.8399E+04	1.9030E+04	3.31	3.35	4.450E+02	4.554E+02	47.467	46.085
3	48.656	76.939	78.943	76.629	46.621	1.9071E+04	1.9660E+04	2.43	2.47	3.107E+02	3.172E+02	49.845	47.157
4	51.306	84.859	87.302	84.396	47.827	1.9661E+04	2.0189E+04	1.97	2.01	2.394E+02	2.456E+02	52.768	48.498
5	54.460	92.061	94.863	91.423	49.289	2.0210E+04	2.0664E+04	1.68	1.72	1.931E+02	2.006E+02	56.152	50.080
6	57.976	97.362	100.352	96.547	50.951	2.0669E+04	2.1041E+04	1.51	1.55	1.651E+02	1.744E+02	59.799	51.823
7	61.620	100.013	102.955	99.027	52.718	2.0983E+04	2.1273E+04	1.42	1.48	1.510E+02	1.621E+02	63.440	53.613
8	65.113	99.746	102.396	98.611	54.468	2.1122E+04	2.1340E+04	1.41	1.47	1.495E+02	1.613E+02	66.786	55.324
9	68.182	96.549	98.689	95.305	56.081	2.1081E+04	2.1232E+04	1.46	1.54	1.643E+02	1.737E+02	69.577	56.837
10	70.632	91.545	93.079	90.233	57.463	2.0896E+04	2.1010E+04	1.56	1.67	2.035E+02	2.006E+02	71.687	58.088
11	72.139	89.629	90.892	88.274	58.372	2.0845E+04	2.0940E+04	1.59	1.72	2.275E+02	2.133E+02	72.591	58.657
	72.591				58.657								

Fig. 30. Continued

FUEL PLATE 1 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.5172E-01	2.5299E-01	0.4801	105.939	0.00	57.828	57.793	1.24781	0.0250	0.0500
2	3.0192E-01	2.9666E-01	0.4858	105.504	0.00	60.606	60.580	1.22923	0.1000	0.1500
3	4.2243E-01	4.0668E-01	0.4909	104.915	0.00	66.830	66.813	1.20447	0.2000	0.2500
4	5.2850E-01	4.9843E-01	0.4960	104.317	0.00	72.384	72.386	1.17970	0.3000	0.3500
5	6.2310E-01	5.7544E-01	0.5013	103.708	0.00	77.486	77.516	1.15493	0.4000	0.4500
6	6.8625E-01	6.1827E-01	0.5075	103.088	0.00	81.283	81.351	1.13017	0.5000	0.5500
7	7.0414E-01	6.1435E-01	0.5155	102.457	0.00	83.194	83.312	1.10540	0.6000	0.6500
8	6.7260E-01	5.6119E-01	0.5266	101.814	0.00	83.011	83.181	1.08063	0.7000	0.7500
9	5.9391E-01	4.6307E-01	0.5435	101.158	0.00	80.741	80.965	1.05586	0.8000	0.8500
10	4.9015E-01	3.4383E-01	0.5696	100.490	0.00	77.215	77.488	1.03110	0.9000	0.9500
11	4.4548E-01	2.9020E-01	0.5876	99.980	0.00	75.897	76.196	1.01252	0.9750	1.0000

FUEL PLATE 2 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.8173E-01	2.5018E-01	0.5139	105.939	0.00	59.132	59.174	1.24781	0.0250	0.0500
2	3.3503E-01	2.9561E-01	0.5156	105.504	0.00	62.336	62.391	1.22923	0.1000	0.1500
3	4.6523E-01	4.0805E-01	0.5170	104.915	0.00	69.375	69.457	1.20447	0.2000	0.2500
4	5.7779E-01	5.0354E-01	0.5186	104.317	0.00	75.778	75.888	1.17970	0.3000	0.3500
5	6.7630E-01	5.8537E-01	0.5203	103.708	0.00	81.728	81.866	1.15493	0.4000	0.4500
6	7.3876E-01	6.3401E-01	0.5225	103.088	0.00	86.301	86.464	1.13017	0.5000	0.5500
7	7.5033E-01	6.3656E-01	0.5253	102.457	0.00	88.851	89.032	1.10540	0.6000	0.6500
8	7.0698E-01	5.9009E-01	0.5294	101.814	0.00	89.125	89.321	1.08063	0.7000	0.7500
9	6.1216E-01	4.9808E-01	0.5358	101.158	0.00	87.108	87.306	1.05586	0.8000	0.8500
10	4.9111E-01	3.8375E-01	0.5458	100.490	0.00	83.660	83.856	1.03110	0.9000	0.9500
11	4.3840E-01	3.3266E-01	0.5531	99.980	0.00	82.450	82.647	1.01252	0.9750	1.0000

FUEL PLATE 3 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.7807E-01	2.8570E-01	0.4796	105.939	0.00	60.625	60.579	1.24781	0.0250	0.0500
2	3.3023E-01	3.3815E-01	0.4805	105.504	0.00	64.155	64.106	1.22923	0.1000	0.1500
3	4.5805E-01	4.6744E-01	0.4813	104.915	0.00	71.900	71.834	1.20447	0.2000	0.2500
4	5.6813E-01	5.7778E-01	0.4822	104.317	0.00	78.947	78.869	1.17970	0.3000	0.3500
5	6.6409E-01	6.7286E-01	0.4831	103.708	0.00	85.499	85.413	1.15493	0.4000	0.4500
6	7.2410E-01	7.3048E-01	0.4842	103.088	0.00	90.541	90.457	1.13017	0.5000	0.5500
7	7.3368E-01	7.3572E-01	0.4857	102.457	0.01	93.380	93.299	1.10540	0.6000	0.6500
8	6.8883E-01	6.8520E-01	0.4877	101.814	0.00	93.739	93.682	1.08063	0.7000	0.7500
9	5.9321E-01	5.8263E-01	0.4909	101.158	0.00	91.606	91.575	1.05586	0.8000	0.8500
10	4.7192E-01	4.5431E-01	0.4959	100.490	0.00	87.911	87.906	1.03110	0.9000	0.9500
11	4.1894E-01	3.9719E-01	0.4997	99.980	0.00	86.640	86.653	1.01252	0.9750	1.0000

Fig. 30. Continued

FUEL PLATE 4 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.0622E-01	2.9656E-01	0.4960	105.939	0.00	61.602	61.600	1.24781	0.0250	0.0500
2	3.6390E-01	3.5073E-01	0.4972	105.504	0.00	65.361	65.361	1.22923	0.1000	0.1500
3	5.0496E-01	4.8457E-01	0.4983	104.915	0.00	73.586	73.591	1.20447	0.2000	0.2500
4	6.2661E-01	5.9861E-01	0.4994	104.317	0.00	81.078	81.092	1.17970	0.3000	0.3500
5	7.3276E-01	6.9673E-01	0.5006	103.708	0.00	88.049	88.075	1.15493	0.4000	0.4500
6	7.9950E-01	7.5577E-01	0.5021	103.088	0.00	93.432	93.467	1.13017	0.5000	0.5500
7	8.1063E-01	7.6050E-01	0.5039	102.457	0.00	96.487	96.539	1.10540	0.6000	0.6500
8	7.6199E-01	7.0720E-01	0.5066	101.814	0.00	96.947	97.012	1.08063	0.7000	0.7500
9	6.5712E-01	6.0019E-01	0.5106	101.158	0.00	94.778	94.856	1.05586	0.8000	0.8500
10	5.2401E-01	4.6642E-01	0.5171	100.490	0.00	90.958	91.052	1.03110	0.9000	0.9500
11	4.6569E-01	4.0703E-01	0.5216	99.980	0.00	89.673	89.771	1.01252	0.9750	1.0000

FUEL PLATE 5 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.3239E-01	3.0990E-01	0.5068	105.939	0.00	63.432	63.460	1.24781	0.0250	0.0500
2	3.9506E-01	3.6643E-01	0.5081	105.504	0.00	67.560	67.598	1.22923	0.1000	0.1500
3	5.4815E-01	5.0626E-01	0.5091	104.915	0.00	76.630	76.687	1.20447	0.2000	0.2500
4	6.8003E-01	6.2550E-01	0.5102	104.317	0.00	84.856	84.933	1.17970	0.3000	0.3500
5	7.9489E-01	7.2828E-01	0.5111	103.708	0.00	92.481	92.576	1.15493	0.4000	0.4500
6	8.6662E-01	7.9053E-01	0.5122	103.088	0.00	98.321	98.436	1.13017	0.5000	0.5500
7	8.7782E-01	7.9619E-01	0.5137	102.457	0.01	101.607	101.727	1.10540	0.6000	0.6500
8	8.2357E-01	7.4173E-01	0.5154	101.814	0.00	102.033	102.165	1.08063	0.7000	0.7500
9	7.0816E-01	6.3128E-01	0.5180	101.158	0.00	99.564	99.693	1.05586	0.8000	0.8500
10	5.6155E-01	4.9342E-01	0.5216	100.490	0.00	95.281	95.399	1.03110	0.9000	0.9500
11	4.9647E-01	4.3299E-01	0.5234	99.980	0.00	93.776	93.890	1.01252	0.9750	1.0000

FUEL PLATE 6 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.3707E-01	3.5127E-01	0.4801	105.939	0.00	64.931	64.874	1.24781	0.0250	0.0500
2	3.9429E-01	4.2154E-01	0.4737	105.504	0.00	69.068	68.977	1.22923	0.1000	0.1500
3	5.3940E-01	5.8997E-01	0.4680	104.915	0.00	78.358	78.200	1.20447	0.2000	0.2500
4	6.5968E-01	7.3829E-01	0.4623	104.317	0.00	86.595	86.362	1.17970	0.3000	0.3500
5	7.5992E-01	8.7066E-01	0.4565	103.708	0.00	94.060	93.742	1.15493	0.4000	0.4500
6	8.1408E-01	9.5937E-01	0.4495	103.088	0.00	99.503	99.103	1.13017	0.5000	0.5500
7	8.0560E-01	9.8514E-01	0.4403	102.457	0.00	102.132	101.650	1.10540	0.6000	0.6500
8	7.3152E-01	9.4199E-01	0.4277	101.814	0.00	101.670	101.120	1.08063	0.7000	0.7500
9	5.9801E-01	8.3282E-01	0.4086	101.158	0.00	98.122	97.523	1.05586	0.8000	0.8500
10	4.3699E-01	6.8850E-01	0.3791	100.490	0.00	92.694	92.067	1.03110	0.9000	0.9500
11	3.6459E-01	6.2615E-01	0.3591	99.980	0.00	90.588	89.941	1.01252	0.9750	1.0000

Fig. 31. Solution of ASTRA2 Problem 3 Case 1 by the Radial Geometry Analytical Method in PLTEMP/ANL Version 3.2
 (Using Coolant $C_p = 4180 \text{ J/kg}\cdot^\circ\text{C}$, and $\rho = 1000 \text{ kg/m}^3$, Same as ASTRA2 Code Input)

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout K-cm ³ /J	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	45.000				45.000								
1	45.123	57.172	58.127	57.114	45.239	2.0895E+04	2.1301E+04	6.11	6.14	8.956E+02	9.113E+02	45.247	45.478
2	45.542	59.818	60.967	59.784	46.043	2.1151E+04	2.1587E+04	5.05	5.06	7.362E+02	7.612E+02	45.838	46.607
3	46.252	65.727	67.339	65.723	47.387	2.1693E+04	2.2179E+04	3.67	3.66	5.148E+02	5.372E+02	46.666	48.167
4	47.184	71.002	73.026	71.051	49.130	2.2189E+04	2.2738E+04	2.96	2.94	4.008E+02	4.204E+02	47.702	50.093
5	48.312	75.855	78.249	75.977	51.213	2.2621E+04	2.3240E+04	2.51	2.48	3.296E+02	3.464E+02	48.922	52.334
6	49.595	79.484	82.131	79.699	53.549	2.2956E+04	2.3647E+04	2.25	2.22	2.891E+02	3.042E+02	50.267	54.764
7	50.957	81.346	84.076	81.672	55.987	2.3165E+04	2.3925E+04	2.13	2.08	2.712E+02	2.872E+02	51.646	57.210
8	52.305	81.242	83.867	81.686	58.348	2.3235E+04	2.4056E+04	2.11	2.05	2.730E+02	2.940E+02	52.964	59.485
9	53.545	79.174	81.515	79.736	60.451	2.3161E+04	2.4028E+04	2.19	2.11	2.974E+02	3.336E+02	54.127	61.417
10	54.607	75.916	77.879	76.580	62.169	2.2984E+04	2.3882E+04	2.37	2.25	3.473E+02	4.228E+02	55.087	62.920
11	55.305	74.713	76.516	75.433	63.249	2.2932E+04	2.3848E+04	2.43	2.29	3.721E+02	4.800E+02	55.523	63.578
	55.523				63.578								
FUEL PLATE 2 (ExactSoln)													
	45.000				45.000								
1	45.239	58.392	59.485	58.507	45.276	2.1416E+04	1.8912E+04	5.59	5.50	8.183E+02	7.875E+02	45.478	45.552
2	46.043	61.456	62.757	61.603	46.205	2.1734E+04	1.9202E+04	4.58	4.50	6.741E+02	6.515E+02	46.607	46.859
3	47.387	68.153	69.962	68.371	47.764	2.2400E+04	1.9806E+04	3.31	3.25	4.696E+02	4.549E+02	48.167	48.669
4	49.130	74.260	76.509	74.547	49.789	2.2988E+04	2.0342E+04	2.65	2.59	3.628E+02	3.517E+02	50.093	50.908
5	51.213	79.950	82.586	80.308	52.214	2.3529E+04	2.0841E+04	2.23	2.18	2.948E+02	2.857E+02	52.334	53.520
6	53.549	84.358	87.241	84.777	54.939	2.3973E+04	2.1254E+04	1.98	1.94	2.547E+02	2.466E+02	54.764	56.359
7	55.987	86.877	89.810	87.340	57.791	2.4284E+04	2.1549E+04	1.86	1.81	2.352E+02	2.279E+02	57.210	59.223
8	58.348	87.265	90.036	87.753	60.561	2.4442E+04	2.1707E+04	1.82	1.77	2.335E+02	2.270E+02	59.485	61.898
9	60.451	85.496	87.904	85.985	63.040	2.4435E+04	2.1716E+04	1.86	1.80	2.526E+02	2.485E+02	61.417	64.182
10	62.169	82.366	84.310	82.841	65.078	2.4307E+04	2.1613E+04	1.96	1.90	2.964E+02	2.996E+02	62.920	65.974
11	63.249	81.293	83.036	81.769	66.367	2.4286E+04	2.1611E+04	1.99	1.92	3.183E+02	3.281E+02	63.578	66.761
	63.578				66.761								
FUEL PLATE 3 (ExactSoln)													
	45.000				45.000								
1	45.276	59.897	60.955	59.815	45.296	1.9021E+04	1.9675E+04	5.02	5.06	7.086E+02	7.196E+02	45.552	45.592
2	46.205	63.291	64.549	63.201	46.294	1.9331E+04	1.9998E+04	4.12	4.15	5.832E+02	5.936E+02	46.859	46.995
3	47.764	70.701	72.446	70.584	47.968	1.9972E+04	2.0667E+04	2.98	3.00	4.053E+02	4.130E+02	48.669	48.940
4	49.789	77.459	79.625	77.324	50.144	2.0534E+04	2.1256E+04	2.38	2.40	3.118E+02	3.179E+02	50.908	51.349
5	52.214	83.759	86.292	83.614	52.754	2.1053E+04	2.1803E+04	2.01	2.02	2.519E+02	2.567E+02	53.520	54.160
6	54.939	88.645	91.409	88.504	55.690	2.1484E+04	2.2260E+04	1.79	1.79	2.160E+02	2.200E+02	56.359	57.220
7	57.791	91.456	94.259	91.335	58.767	2.1793E+04	2.2591E+04	1.67	1.67	1.978E+02	2.013E+02	59.223	60.314
8	60.561	91.935	94.570	91.851	61.762	2.1956E+04	2.2771E+04	1.63	1.63	1.945E+02	1.982E+02	61.898	63.210
9	63.040	90.052	92.326	90.019	64.450	2.1961E+04	2.2787E+04	1.66	1.66	2.087E+02	2.136E+02	64.182	65.691
10	65.078	86.674	88.488	86.694	66.670	2.1850E+04	2.2691E+04	1.75	1.74	2.438E+02	2.523E+02	65.974	67.650
11	66.367	85.542	87.157	85.593	68.082	2.1847E+04	2.2684E+04	1.77	1.76	2.607E+02	2.722E+02	66.761	68.514
	66.761				68.514								

Fig. 31. Continued

FUEL PLATE 4 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	45.000				45.000								
1	45.296	60.798	61.977	60.808	45.327	1.9754E+04	1.9155E+04	4.77	4.76	6.713E+02	6.666E+02	45.592	45.654
2	46.294	64.405	65.807	64.426	46.429	2.0092E+04	1.9490E+04	3.91	3.89	5.516E+02	5.493E+02	46.995	47.205
3	47.968	72.259	74.206	72.299	48.279	2.0787E+04	2.0174E+04	2.83	2.82	3.823E+02	3.812E+02	48.940	49.353
4	50.144	79.432	81.850	79.495	50.683	2.1395E+04	2.0776E+04	2.27	2.25	2.931E+02	2.922E+02	51.349	52.013
5	52.754	86.125	88.955	86.216	53.564	2.1958E+04	2.1338E+04	1.91	1.90	2.357E+02	2.347E+02	54.160	55.115
6	55.690	91.330	94.421	91.452	56.803	2.2432E+04	2.1813E+04	1.70	1.69	2.010E+02	1.997E+02	57.220	58.491
7	58.767	94.357	97.494	94.511	60.195	2.2776E+04	2.2162E+04	1.59	1.57	1.827E+02	1.812E+02	60.314	61.899
8	61.762	94.943	97.897	95.127	63.492	2.2963E+04	2.2357E+04	1.55	1.53	1.782E+02	1.767E+02	63.210	65.085
9	64.450	93.049	95.602	93.258	66.447	2.2975E+04	2.2388E+04	1.58	1.56	1.894E+02	1.886E+02	65.691	67.808
10	66.670	89.579	91.624	89.809	68.879	2.2872E+04	2.2287E+04	1.65	1.63	2.188E+02	2.210E+02	67.650	69.949
11	68.082	88.445	90.267	88.689	70.419	2.2865E+04	2.2284E+04	1.67	1.64	2.322E+02	2.368E+02	68.514	70.890
	68.514				70.890								
FUEL PLATE 5 (ExactSoln)													
	45.000				45.000								
1	45.327	62.557	63.847	62.635	45.368	1.9290E+04	1.7949E+04	4.31	4.27	5.947E+02	5.822E+02	45.654	45.736
2	46.429	66.521	68.055	66.623	46.602	1.9662E+04	1.8303E+04	3.54	3.51	4.877E+02	4.788E+02	47.205	47.467
3	48.279	75.187	77.317	75.340	48.656	2.0370E+04	1.8974E+04	2.57	2.54	3.370E+02	3.310E+02	49.353	49.846
4	50.683	83.066	85.711	83.269	51.307	2.0998E+04	1.9572E+04	2.06	2.04	2.572E+02	2.524E+02	52.013	52.769
5	53.564	90.388	93.481	90.640	54.461	2.1584E+04	2.0132E+04	1.74	1.72	2.058E+02	2.014E+02	55.115	56.153
6	56.803	96.040	99.415	96.333	57.978	2.2085E+04	2.0612E+04	1.55	1.53	1.742E+02	1.700E+02	58.491	59.802
7	60.195	99.294	102.714	99.613	61.622	2.2448E+04	2.0961E+04	1.45	1.43	1.570E+02	1.528E+02	61.899	63.443
8	63.492	99.865	103.079	100.193	65.117	2.2641E+04	2.1147E+04	1.42	1.40	1.518E+02	1.474E+02	65.085	66.791
9	66.447	97.700	100.468	98.016	68.187	2.2658E+04	2.1164E+04	1.45	1.42	1.599E+02	1.556E+02	67.808	69.582
10	68.879	93.802	96.002	94.090	70.638	2.2529E+04	2.1041E+04	1.52	1.49	1.836E+02	1.802E+02	69.949	71.693
11	70.419	92.471	94.418	92.742	72.145	2.2514E+04	2.1022E+04	1.53	1.51	1.942E+02	1.915E+02	70.890	72.597
	70.890				72.597								
FUEL PLATE 6 (ExactSoln)													
	45.000				45.000								
1	45.368	64.046	65.333	63.937	45.160	1.8048E+04	1.8705E+04	3.98	4.02	5.352E+02	5.555E+02	45.736	45.319
2	46.602	68.034	69.534	67.851	45.702	1.8400E+04	1.9029E+04	3.31	3.35	4.449E+02	4.554E+02	47.467	46.085
3	48.656	76.944	78.988	76.624	46.621	1.9072E+04	1.9660E+04	2.43	2.47	3.106E+02	3.172E+02	49.846	47.156
4	51.307	84.867	87.358	84.389	47.827	1.9661E+04	2.0189E+04	1.97	2.01	2.393E+02	2.457E+02	52.769	48.498
5	54.461	92.070	94.929	91.416	49.288	2.0210E+04	2.0663E+04	1.68	1.72	1.930E+02	2.007E+02	56.153	50.079
6	57.978	97.375	100.424	96.536	50.950	2.0670E+04	2.1040E+04	1.50	1.55	1.650E+02	1.745E+02	59.802	51.822
7	61.622	100.029	103.028	99.013	52.716	2.0984E+04	2.1272E+04	1.42	1.48	1.509E+02	1.621E+02	63.443	53.611
8	65.117	99.764	102.464	98.595	54.466	2.1124E+04	2.1339E+04	1.41	1.47	1.494E+02	1.614E+02	66.791	55.322
9	68.187	96.569	98.748	95.288	56.078	2.1083E+04	2.1231E+04	1.46	1.54	1.641E+02	1.738E+02	69.582	56.834
10	70.638	91.566	93.128	90.215	57.459	2.0897E+04	2.1008E+04	1.56	1.67	2.033E+02	2.007E+02	71.693	58.084
11	72.145	89.651	90.936	88.256	58.368	2.0847E+04	2.0939E+04	1.59	1.72	2.272E+02	2.134E+02	72.597	58.653
	72.597				58.653								

Fig. 31. Continued

FUEL PLATE 1 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.5176E-01	2.5295E-01	0.4802	105.939		57.830	57.791	1.24781	0.0250	0.0500
2	3.0195E-01	2.9663E-01	0.4858	105.504		60.608	60.578	1.22923	0.1000	0.1500
3	4.2245E-01	4.0667E-01	0.4909	104.915		66.831	66.812	1.20447	0.2000	0.2500
4	5.2849E-01	4.9844E-01	0.4960	104.317		72.383	72.386	1.17970	0.3000	0.3500
5	6.2305E-01	5.7549E-01	0.5012	103.708		77.484	77.518	1.15493	0.4000	0.4500
6	6.8614E-01	6.1837E-01	0.5074	103.088		81.278	81.355	1.13017	0.5000	0.5500
7	7.0397E-01	6.1450E-01	0.5154	102.457		83.187	83.317	1.10540	0.6000	0.6500
8	6.7236E-01	5.6142E-01	0.5264	101.814		83.000	83.190	1.08063	0.7000	0.7500
9	5.9359E-01	4.6337E-01	0.5432	101.158		80.726	80.977	1.05586	0.8000	0.8500
10	4.8978E-01	3.4417E-01	0.5691	100.490		77.197	77.502	1.03110	0.9000	0.9500
11	4.4509E-01	2.9057E-01	0.5871	99.980		75.877	76.211	1.01252	0.9750	1.0000

FUEL PLATE 2 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.8167E-01	2.5023E-01	0.5139	105.939		59.129	59.176	1.24781	0.0250	0.0500
2	3.3498E-01	2.9566E-01	0.5155	105.504		62.333	62.394	1.22923	0.1000	0.1500
3	4.6515E-01	4.0812E-01	0.5170	104.915		69.371	69.462	1.20447	0.2000	0.2500
4	5.7768E-01	5.0364E-01	0.5185	104.317		75.773	75.893	1.17970	0.3000	0.3500
5	6.7617E-01	5.8549E-01	0.5202	103.708		81.722	81.873	1.15493	0.4000	0.4500
6	7.3859E-01	6.3417E-01	0.5224	103.088		86.293	86.472	1.13017	0.5000	0.5500
7	7.5012E-01	6.3676E-01	0.5252	102.457		88.842	89.042	1.10540	0.6000	0.6500
8	7.0680E-01	5.9026E-01	0.5293	101.814		89.117	89.331	1.08063	0.7000	0.7500
9	6.1196E-01	4.9826E-01	0.5356	101.158		87.099	87.317	1.05586	0.8000	0.8500
10	4.9093E-01	3.8392E-01	0.5456	100.490		83.652	83.867	1.03110	0.9000	0.9500
11	4.3822E-01	3.3284E-01	0.5528	99.980		82.441	82.659	1.01252	0.9750	1.0000

FUEL PLATE 3 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	2.7810E-01	2.8567E-01	0.4797	105.939		60.626	60.578	1.24781	0.0250	0.0500
2	3.3027E-01	3.3811E-01	0.4805	105.504		64.158	64.103	1.22923	0.1000	0.1500
3	4.5809E-01	4.6740E-01	0.4814	104.915		71.903	71.832	1.20447	0.2000	0.2500
4	5.6818E-01	5.7773E-01	0.4822	104.317		78.950	78.867	1.17970	0.3000	0.3500
5	6.6413E-01	6.7283E-01	0.4831	103.708		85.502	85.411	1.15493	0.4000	0.4500
6	7.2415E-01	7.3042E-01	0.4842	103.088		90.545	90.454	1.13017	0.5000	0.5500
7	7.3366E-01	7.3573E-01	0.4857	102.457		93.381	93.299	1.10540	0.6000	0.6500
8	6.8886E-01	6.8517E-01	0.4877	101.814		93.742	93.680	1.08063	0.7000	0.7500
9	5.9322E-01	5.8263E-01	0.4909	101.158		91.609	91.574	1.05586	0.8000	0.8500
10	4.7187E-01	4.5435E-01	0.4958	100.490		87.911	87.907	1.03110	0.9000	0.9500
11	4.1892E-01	3.9722E-01	0.4997	99.980		86.641	86.653	1.01252	0.9750	1.0000

Fig. 31. Continued

FUEL PLATE 4 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.0623E-01	2.9655E-01	0.4960	105.939		61.602	61.599	1.24781	0.0250	0.0500
2	3.6390E-01	3.5073E-01	0.4972	105.504		65.361	65.361	1.22923	0.1000	0.1500
3	5.0496E-01	4.8458E-01	0.4983	104.915		73.585	73.591	1.20447	0.2000	0.2500
4	6.2661E-01	5.9861E-01	0.4994	104.317		81.078	81.092	1.17970	0.3000	0.3500
5	7.3277E-01	6.9672E-01	0.5006	103.708		88.050	88.074	1.15493	0.4000	0.4500
6	7.9947E-01	7.5580E-01	0.5020	103.088		93.430	93.468	1.13017	0.5000	0.5500
7	8.1061E-01	7.6053E-01	0.5039	102.457		96.486	96.539	1.10540	0.6000	0.6500
8	7.6193E-01	7.0726E-01	0.5066	101.814		96.944	97.014	1.08063	0.7000	0.7500
9	6.5705E-01	6.0025E-01	0.5106	101.158		94.774	94.859	1.05586	0.8000	0.8500
10	5.2396E-01	4.6647E-01	0.5170	100.490		90.955	91.053	1.03110	0.9000	0.9500
11	4.6561E-01	4.0711E-01	0.5215	99.980		89.668	89.775	1.01252	0.9750	1.0000

FUEL PLATE 5 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.3237E-01	3.0992E-01	0.5067	105.939		63.431	63.461	1.24781	0.0250	0.0500
2	3.9504E-01	3.6645E-01	0.5080	105.504		67.559	67.599	1.22923	0.1000	0.1500
3	5.4812E-01	5.0629E-01	0.5091	104.915		76.628	76.689	1.20447	0.2000	0.2500
4	6.7998E-01	6.2555E-01	0.5101	104.317		84.854	84.936	1.17970	0.3000	0.3500
5	7.9481E-01	7.2836E-01	0.5111	103.708		92.477	92.581	1.15493	0.4000	0.4500
6	8.6656E-01	7.9059E-01	0.5122	103.088		98.318	98.440	1.13017	0.5000	0.5500
7	8.7768E-01	7.9632E-01	0.5136	102.457		101.601	101.735	1.10540	0.6000	0.6500
8	8.2353E-01	7.4177E-01	0.5154	101.814		102.030	102.170	1.08063	0.7000	0.7500
9	7.0813E-01	6.3132E-01	0.5180	101.158		99.561	99.699	1.05586	0.8000	0.8500
10	5.6151E-01	4.9346E-01	0.5215	100.490		95.278	95.405	1.03110	0.9000	0.9500
11	4.9646E-01	4.3300E-01	0.5234	99.980		93.775	93.896	1.01252	0.9750	1.0000

FUEL PLATE 6 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X	Tsat	Tdiff	inner	outer	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	inner	(C)	(C)	(C)	(C)	(bar)		
1	3.3711E-01	3.5124E-01	0.4801	105.939		64.933	64.872	1.24781	0.0250	0.0500
2	3.9435E-01	4.2149E-01	0.4737	105.504		69.072	68.974	1.22923	0.1000	0.1500
3	5.3950E-01	5.8987E-01	0.4681	104.915		78.363	78.195	1.20447	0.2000	0.2500
4	6.5982E-01	7.3815E-01	0.4624	104.317		86.602	86.355	1.17970	0.3000	0.3500
5	7.6010E-01	8.7049E-01	0.4566	103.708		94.070	93.734	1.15493	0.4000	0.4500
6	8.1434E-01	9.5912E-01	0.4496	103.088		99.517	99.090	1.13017	0.5000	0.5500
7	8.0591E-01	9.8484E-01	0.4405	102.457		102.149	101.636	1.10540	0.6000	0.6500
8	7.3187E-01	9.4166E-01	0.4279	101.814		101.689	101.103	1.08063	0.7000	0.7500
9	5.9837E-01	8.3248E-01	0.4088	101.158		98.143	97.505	1.05586	0.8000	0.8500
10	4.3735E-01	6.8816E-01	0.3795	100.490		92.717	92.048	1.03110	0.9000	0.9500
11	3.6494E-01	6.2581E-01	0.3594	99.980		90.611	89.922	1.01252	0.9750	1.0000

APPENDIX C. Enthalpy of Liquid Water Used in the PLTEMP Code

T ,C	h(T, 1bar) J/kg	h(T, 2bar) J/kg	h(T, 3bar) J/kg	h(T, 4bar) J/kg	h(T, 5bar) J/kg	h(T, 6bar) J/kg	h(T, 7bar) J/kg	h(T, 8bar) J/kg	h(T, 9bar) J/kg	h(T, 10bar) J/kg
1.00	4554.4434	4658.5846	4755.7831	4859.9243	4957.1228	5061.2640	5158.4625	5262.6038	5359.8022	5463.9435
2.00	8713.1500	8810.3485	8914.4897	9011.6882	9108.8867	9213.0280	9317.1692	9414.3677	9511.5662	9615.7074
3.00	12864.9139	12962.1124	13066.2537	13163.4521	13267.5934	13364.7919	13468.9331	13566.1316	13663.3301	13767.4713
4.00	17016.6779	17120.8191	17218.0176	17315.2161	17419.3573	17516.5558	17620.6970	17717.8955	17815.0940	17919.2352
5.00	21175.3845	21272.5830	21369.7815	21473.9227	21571.1212	21675.2625	21772.4609	21869.6594	21973.8007	22070.9991
6.00	25327.1484	25431.2897	25528.4882	25632.6294	25729.8279	25827.0264	25924.2249	26028.3661	26125.5646	26222.7631
7.00	29485.8551	29583.0536	29687.1948	29784.3933	29881.5918	29978.7903	30082.9315	30180.1300	30284.2712	30381.4697
8.00	33644.5618	33741.7603	33838.9587	33936.1572	34040.2985	34137.4969	34234.6954	34338.8367	34436.0352	34533.2336
9.00	37796.3257	37900.4669	37997.6654	38094.8639	38199.0051	38296.2036	38393.4021	38490.6006	38587.7991	38684.9976
10.00	41955.0323	42059.1736	42156.3721	42253.5706	42350.7690	42447.9675	42545.1660	42649.3073	42746.5057	42843.7042
11.00	46113.7390	46210.9375	46315.0787	46412.2772	46509.4757	46606.6742	46703.8727	46808.0139	46905.2124	47002.4109
12.00	50272.4457	50376.5869	50473.7854	50570.9839	50668.1824	50765.3809	50862.5793	50959.7778	51056.9763	51154.1748
13.00	54431.1523	54528.3508	54632.4921	54729.6906	54826.8890	54924.0875	55021.2860	55118.4845	55215.6830	55312.8815
14.00	58596.8018	58694.0002	58791.1987	58888.3972	58985.5957	59082.7942	59179.9927	59277.1912	59374.3896	59471.5881
15.00	62755.5084	62852.7069	62949.9054	63047.1039	63144.3024	63241.5009	63338.6993	63435.8978	63533.0963	63630.2948
16.00	66914.2151	67011.4136	67108.6121	67205.8105	67303.0090	67400.2075	67497.4060	67594.6045	67691.8030	67789.0015
17.00	71079.8645	71177.0630	71274.2615	71371.4600	71468.6584	71565.8569	71656.1127	71753.3112	71850.5096	71947.7081
18.00	75238.5712	75335.7697	75432.9681	75530.1666	75627.3651	75724.5636	75821.7621	75918.9606	76009.2163	76106.4148
19.00	79404.2206	79501.4191	79591.6748	79688.8733	79786.0718	79883.2703	79980.4688	80077.6672	80174.8657	80272.0642
20.00	83562.9272	83660.1257	83757.3242	83854.5227	83951.7212	84048.9197	84146.1182	84236.3739	84333.5724	84430.7709
21.00	87728.5767	87825.7751	87922.9736	88020.1721	88117.3706	88207.6263	88304.8248	88402.0233	88499.2218	88589.4775
22.00	91894.2261	91991.4246	92088.6230	92178.8788	92276.0773	92373.2758	92470.4742	92560.7300	92657.9285	92755.1270
23.00	96059.8755	96157.0740	96247.3297	96344.5282	96441.7267	96538.9252	96629.1809	96726.3794	96823.5779	96920.7764
24.00	100225.5249	100322.7234	100412.9791	100510.1776	100607.3761	100697.6318	100794.8303	100892.0288	100989.2273	101079.4830
25.00	104391.1743	104488.3728	104578.6285	104675.8270	104773.0255	104863.2812	104960.4797	105057.6782	105154.8767	105245.1324
26.00	108556.8237	108654.0222	108751.2207	108841.4764	108938.6749	109028.9307	109126.1292	109223.3276	109313.5834	109410.7819
27.00	112722.4731	112819.6716	112916.8701	113007.1259	113104.3243	113194.5801	113291.7786	113388.9771	113479.2328	113576.4313
28.00	116895.0653	116985.3210	117082.5195	117179.7180	117269.9738	117367.1722	117457.4280	117554.6265	117644.8822	117742.0807
29.00	121060.7147	121157.9132	121248.1689	121345.3674	121435.6232	121532.8217	121623.0774	121720.2759	121817.4744	121907.7301
30.00	125233.3069	125323.5626	125420.7611	125511.0168	125608.2153	125698.4711	125795.6696	125885.9253	125983.1238	126073.3795
31.00	129398.9563	129496.1548	129586.4105	129683.6090	129773.8647	129871.0632	129961.3190	130058.5175	130148.7732	130245.9717
32.00	133571.5485	133661.8042	133759.0027	133849.2584	133946.4569	134036.7126	134133.9111	134224.1669	134314.4226	134411.6211
33.00	137744.1406	137834.3964	137931.5948	138021.8506	138119.0491	138209.3048	138299.5605	138396.7590	138487.0148	138577.2705
34.00	141916.7328	142006.9885	142104.1870	142194.4427	142284.6985	142381.8970	142472.1527	142562.4084	142659.6069	142749.8627
35.00	146089.3250	146179.5807	146269.8364	146367.0349	146457.2906	146547.5464	146644.7449	146735.0006	146825.2563	146922.4548
36.00	150261.9171	150352.1729	150449.3713	150539.6271	150629.8828	150720.1385	150817.3370	150907.5928	150997.8485	151088.1042
37.00	154434.5093	154524.7650	154615.0208	154712.2192	154802.4750	154892.7307	154989.9292	155080.1849	155170.4407	155267.6392
38.00	158607.1014	158697.3572	158794.5557	158884.8114	158975.0671	159072.2656	159162.5214	159252.7771	159343.0328	159433.2886
39.00	162786.6364	162876.8921	162967.1478	163057.4036	163154.6021	163244.8578	163335.1135	163425.3693	163515.6250	163612.8235
40.00	166959.2285	167049.4843	167139.7400	167236.9385	167327.1942	167417.4500	167507.7057	167597.9614	167695.1599	167785.4156
41.00	171138.7634	171229.0192	171319.2749	171409.5306	171499.7864	171590.0421	171680.2979	171777.4963	171867.7521	171958.0078
42.00	175311.3556	175401.6113	175498.8098	175589.0656	175679.3213	175769.5770	175859.8328	175950.0885	176040.3442	176130.6000
43.00	179490.8905	179581.1462	179671.4020	179761.6577	179851.9135	179942.1692	180039.3677	180122.6807	180219.8792	180310.1349
44.00	183670.4254	183760.6812	183850.9369	183941.1926	184031.4484	184121.7041	184211.9598	184302.2156	184392.4713	184482.7271
45.00	187849.9603	187940.2161	188030.4718	188120.7275	188210.9833	188301.2390	188391.4948	188481.7505	188572.0062	188662.2620

T ,C	h(T, 1bar) J/kg	h(T, 2bar) J/kg	h(T, 3bar) J/kg	h(T, 4bar) J/kg	h(T, 5bar) J/kg	h(T, 6bar) J/kg	h(T, 7bar) J/kg	h(T, 8bar) J/kg	h(T, 9bar) J/kg	h(T,10bar) J/kg
46.00	192029.4952	192119.7510	192210.0067	192300.2625	192390.5182	192480.7739	192571.0297	192661.2854	192751.5411	192841.7969
47.00	196209.0302	196299.2859	196389.5416	196479.7974	196570.0531	196660.3088	196750.5646	196840.8203	196924.1333	197021.3318
48.00	200395.5078	200478.8208	200569.0765	200659.3323	200749.5880	200839.8437	200930.0995	201020.3552	201103.6682	201200.8667
49.00	204575.0427	204665.2985	204755.5542	204838.8672	204929.1229	205019.3787	205109.6344	205199.8901	205290.1459	205380.4016
50.00	208754.5776	208844.8334	208935.0891	209025.3448	209115.6006	209198.9136	209289.1693	209379.4250	209469.6808	209559.9365
51.00	212941.0553	213031.3110	213114.6240	213204.8798	213295.1355	213385.3912	213475.6470	213558.9600	213649.2157	213739.4714
52.00	217127.5330	217210.8459	217301.1017	217391.3574	217481.6132	217571.8689	217655.1819	217745.4376	217835.6934	217919.0063
53.00	221307.0679	221397.3236	221487.5793	221577.8351	221661.1481	221751.4038	221841.6595	221931.9153	222015.2283	222105.4840
54.00	225500.4883	225583.8013	225674.0570	225764.3127	225847.6257	225937.8815	226028.1372	226111.4502	226201.7059	226291.9617
55.00	229680.0232	229770.2789	229860.5347	229943.8477	230034.1034	230124.3591	230214.6721	230297.9279	230388.1836	230471.4966
56.00	233873.4436	233956.7566	234047.0123	234137.2681	234220.5811	234310.8368	234394.1498	234484.4055	234567.7185	234657.9742
57.00	238059.9213	238150.1770	238233.4900	238316.8030	238407.0587	238497.3145	238580.6274	238670.8832	238761.1389	238844.4519
58.00	242246.3989	242336.6547	242419.9677	242510.2234	242593.5364	242683.7921	242774.0479	242857.3608	242940.6738	243030.9296
59.00	246439.8193	246523.1323	246613.3881	246696.7010	246786.9568	246870.2698	246960.5255	247043.8385	247134.0942	247217.4072
60.00	250626.2970	250716.5527	250799.8657	250890.1215	250973.4344	251063.6902	251147.0032	251230.3162	251320.5719	251410.8276
61.00	254819.7174	254909.9731	254993.2861	255076.5991	255166.8549	255250.1678	255340.4236	255423.7366	255507.0496	255597.3053
62.00	259013.1378	259096.4508	259186.7065	259270.0195	259353.3325	259443.5883	259526.9012	259617.1570	259700.4700	259783.7830
63.00	263206.5582	263289.8712	263380.1270	263463.4399	263546.7529	263637.0087	263720.3217	263803.6346	263893.8904	263977.2034
64.00	267399.9786	267483.2916	267573.5474	267656.8604	267740.1733	267823.4863	267913.7421	267997.0551	268087.3108	268170.6238
65.00	271593.3990	271683.6548	271766.9678	271850.2808	271933.5937	272016.9067	272107.1625	272190.4755	272280.7312	272364.0442
66.00	275793.7622	275877.0752	275960.3882	276043.7012	276127.0142	276217.2699	276300.5829	276383.8959	276474.1516	276557.4646
67.00	279987.1826	280070.4956	280153.8086	280237.1216	280327.3773	280410.6903	280494.0033	280584.2590	280667.5720	280750.8850
68.00	284180.6030	284270.8588	284354.1718	284437.4847	284520.7977	284604.1107	284694.3665	284777.6794	284860.9924	284944.3054
69.00	288380.9662	288464.2792	288554.5349	288637.8479	288721.1609	288804.4739	288887.7869	288971.0999	289054.4128	289137.7258
70.00	292581.3293	292664.6423	292747.9553	292831.2683	292914.5813	292997.8943	293088.1500	293171.4630	293254.7760	293338.0890
71.00	296781.6925	296865.0055	296948.3185	297031.6315	297114.9445	297198.2574	297281.5704	297371.8262	297455.1392	297538.4521
72.00	300982.0557	301065.3687	301148.6816	301231.9946	301315.3076	301398.6206	301481.9336	301565.2466	301648.5596	301731.8726
73.00	305182.4188	305265.7318	305349.0448	305432.3578	305515.6708	305598.9838	305682.2968	305765.6097	305848.9227	305932.2357
74.00	309382.7820	309466.0950	309549.4080	309632.7209	309716.0339	309799.3469	309882.6599	309965.9729	310049.2859	310132.5989
75.00	313590.0879	313673.4009	313756.7139	313840.0269	313923.3398	314006.6528	314089.9658	314173.2788	314256.5918	314339.9048
76.00	317797.3938	317880.7068	317964.0198	318040.3900	318123.7030	318207.0160	318290.3290	318373.6420	318456.9550	318540.2679
77.00	321997.7570	322081.0699	322164.3829	322247.6959	322331.0089	322414.3219	322497.6349	322574.0051	322657.3181	322740.6311
78.00	326205.0629	326288.3759	326371.6888	326455.0018	326531.3721	326614.6851	326697.9980	326781.3110	326864.6240	326947.9370
79.00	330412.3688	330495.6818	330578.9948	330662.3077	330738.6780	330821.9910	330905.3040	330988.6169	331071.9299	331148.3002
80.00	334626.6174	334707.9877	334786.3007	334869.6136	334945.9839	335029.2969	335112.6099	335195.9229	335279.2358	335355.6061
81.00	338833.9233	338917.2363	338993.6066	339076.9196	339153.2898	339236.6028	339319.9158	339403.2288	339486.5417	339562.9120
82.00	343041.2292	343124.5422	343207.8552	343284.2255	343367.5385	343443.9087	343527.2217	343610.5347	343693.8477	343770.2179
83.00	347255.4779	347331.8481	347415.1611	347498.4741	347574.8444	347658.1573	347734.5276	347817.8406	347901.1536	347984.4666
84.00	351469.7266	351546.0968	351629.4098	351705.7800	351789.0930	351872.4060	351948.7762	352032.0892	352108.4595	352191.7725
85.00	355677.0325	355760.3455	355843.6584	355920.0287	356003.3417	356079.7119	356163.0249	356239.3951	356322.7081	356399.0784
86.00	359891.2811	359974.5941	360050.9644	360134.2773	360217.5903	360293.9606	360370.3308	360453.6438	360536.9568	360613.3270
87.00	364105.5298	364188.8428	364272.1558	364348.5260	364424.8962	364508.2092	364591.5222	364667.8925	364749.2627	364827.5757
88.00	368326.7212	368403.0914	368486.4044	368562.7747	368646.0876	368722.4579	368805.7709	368882.1411	368965.4541	369041.8243
89.00	372540.9698	372624.2828	372700.6531	372783.9661	372860.3363	372936.7065	373020.0195	373096.3898	373179.7028	373256.0730
90.00	376762.1613	376838.5315	376921.8445	376998.2147	377074.5850	377157.8979	377234.2682	377317.5812	377393.9514	377477.2644
91.00	380983.3527	381059.7229	381143.0359	381219.4061	381295.7764	381379.0894	381455.4596	381531.8298	381615.1428	381691.5131
92.00	385204.5441	385280.9143	385357.2845	385440.5975	385516.9678	385593.3380	385669.7083	385753.0212	385829.3915	385905.7617
93.00	389425.7355	389502.1057	389578.4760	389654.8462	389738.1592	389814.5294	389890.8997	389974.2126	390050.5829	390126.9531
94.00	393646.9269	393723.2971	393806.6101	393882.9803	393959.3506	394035.7208	394112.0911	394195.4041	394271.7743	394348.1445

T ,C	h(T, 1bar) J/kg	h(T, 2bar) J/kg	h(T, 3bar) J/kg	h(T, 4bar) J/kg	h(T, 5bar) J/kg	h(T, 6bar) J/kg	h(T, 7bar) J/kg	h(T, 8bar) J/kg	h(T, 9bar) J/kg	h(T,10bar) J/kg
95.00	397875.0610	397951.4313	398027.8015	398104.1718	398180.5420	398263.8550	398340.2252	398416.5955	398492.9657	398569.3359
96.00	402096.2524	402172.6227	402248.9929	402332.3059	402408.6761	402485.0464	402561.4166	402637.7869	402714.1571	402790.5273
97.00	406324.3866	406400.7568	406477.1271	406553.4973	406629.8676	406706.2378	406789.5508	406865.9210	406942.2913	407018.6615
98.00	410552.5208	410628.8910	410705.2612	410781.6315	410858.0017	410934.3719	411010.7422	411087.1124	411163.4827	411246.7957
99.00	414780.6549	414857.0251	414933.3954	415009.7656	415086.1359	415162.5061	415238.8763	415315.2466	415391.6168	415467.9871
100.0	419008.7891	419085.1593	419161.5295	419237.8998	419314.2700	419390.6403	419467.0105	419543.3807	419619.7510	419696.1212

5. Numbering the Outermost Fuel Tube as the First When Using the Radial Geometry Exact Method in PLTEMP – Implementation and Verification

(October 2007)

5.1. Introduction

The PLTEMP/ANL code [1] is used in the Reduced Enrichment for Research and Test Reactor (RERTR) Program to do thermal hydraulic analysis of experimental reactors having multi-tube fuel assemblies. The code has a radial geometry capability to calculate temperature distribution in a multi-tube fuel assembly, the based on the Broyden minimization method. The input data for the code could be prepared either numbering the innermost tube as 1, or numbering the outermost tube as 1.

To improve the accuracy and speed of the code, an exact method (also called the exact method) to calculate the temperature distribution in a multi-tube fuel assembly was added to the code recently and is available in the code version 3.2 (V3.2 for brevity) [see Appendix VII in Ref. 1]. That exact method restricts the user to number the innermost fuel tube as 1 during input data preparation. The exact method has now been improved (available in V3.4) to remove this restriction. The input data could now be prepared either numbering the innermost tube as 1, or numbering the outermost tube as 1, even when using the exact method.

The purpose of this memorandum is to document the technique used for this improvement, and the verification of the implemented technique by solving a modified benchmark problem [2]. At the end, a historical perspective on the accuracy of the last five PLTEMP/ANL versions is also presented. V3.4 exact and Broyden solutions agree when tubes are numbered in either direction.

5.2. Technique Used if Input Data Has the Outermost Tube First

The exact method used in PLTEMP/ANL when the fuel tubes are numbered in the input data starting from the innermost tube as 1, has been described earlier [Appendix VII in Ref. 1]. In order to handle an input data file having the outermost tube numbered as 1, the code internally rearranges the input data that depend on the *numbering* of fuel tubes and coolant channels, then solves the problem using the earlier method [1], and finally rearranges the solution obtained [3]. The input data card types 307, 308, 308A, 309 and 310 contain all the tube-numbering-dependent input data, altogether 10 arrays. The calculated data that are saved in the direct access file written on logical units 19 and 20, are rearranged after the solution. All rearranging is done in the subroutine SLICE1, using variables that have the suffix *_R* (e.g., AFF_R, DFF_R). It is noted that the input data arrays read from the input file are never changed during the whole technique. This technique was recently implemented in V3.4 of the PLTEMP/ANL code.

5.3. Verification of the Implementation of the Technique

The implementation of the above technique for calculating temperature distribution in radial geometry problems in which the fuel tubes are numbered starting from the outermost tube as 1, was performed by analyzing such a problem, i.e., the Standard Problem 17 whose input data is

given in Table 1. This input data file was obtained by modifying a three-tube benchmark problem [2] so that the differences (in coolant, cladding and fuel meat temperatures, and heat transfer coefficients) among the channels are exaggerated so that any possible coding discrepancy can be easily identified in the code output. To obtain the Standard Problem 17 given in Table 1, three changes were made to the older benchmark problem [2]: (i) The cladding thermal conductivity was reduced from 206.0 W/m-°C to 6.0 W/m-°C, (ii) The fuel meat thermal conductivity was reduced from 180.0 W/m-°C to 4.0 W/m-°C, and (iii) The coolant flow rate in coolant channel 2 (the channel inside the outermost fuel tube) was increased 10 times, i.e., was changed from 0.70516 kg/s to 7.0516 kg/s. The changes (i) and (ii) will make the temperature drops across fuel and cladding thicknesses about 40 times larger in Problem 17 compared to those in the original benchmark problem [2]. The change (iii) will make the cladding-to-coolant temperature drop in channel 2 of Problem 17 about one-sixth of that in the original KFKI benchmark problem [2]. This is because the Reynolds number will be 10 times larger, making the heat transfer coefficient about 6 times larger ($10^{0.8} = 6.3$).

Table 2 shows the input data file of a companion problem (Standard Problem 18) obtained from Problem 17 by manually reversing the data on the input card types 307, 308, 308A, 309 and 310 that contain all the tube-numbering-dependent input data.

Six PLTEMP/ANL calculations were performed for these two input data files, using the older code V3.2 and the code V3.4 in which the technique was implemented. Table 3 briefly shows a comparison of these calculations and is discussed below. Tables 4 through 9 show the temperature distribution and heat fluxes obtained in the six calculations. The six calculations are:

- (1) Solution of Problem 17 by the Broyden method using the code V3.2
- (2) Solution of Problem 18 by the Broyden method using the code V3.2
- (3) Solution of Problem 17 by the Broyden method using the code V3.4
- (4) Solution of Problem 18 by the Broyden method using the code V3.4
- (5) Solution of Problem 17 by the Exact method using the code V3.4
- (6) Solution of Problem 18 by the Exact method using the code V3.4

The results in columns A through F of Table 3 are taken from Tables 4 to 9 respectively, and each column presents a solution of a single problem, Standard Problem 17. The results of Problem 18 (from Tables 5, 7, and 9) are given in Table 3 in the reversed order, thus inferring a solution of Problem 17 from each solution of Problem 18. *The objective is to verify the results in column E* obtained by the code V3.4 using the newly implemented technique, for Problem 17 (input data file in Table 1). The first four solutions by the Broyden method (columns A to D of Table 3) establish a solution by a verified existing method that is used to verify the newly implemented technique.

The following observations, specially item (iv), are made to provide a verification of the implementation of the technique:

- (i) For each problem (Problem 17 or Problem 18), the Broyden solution obtained after 20 iterations was found to be identical (by the UNIX diff command) to the solution obtained after 200 iterations or 2000 iterations. This is true for both code versions 3.2 and 3.4.

- (ii) In each Broyden solution, all T_{diff} 's (i.e., the mismatch between the peak fuel temperatures computed from the inner and outer surfaces of a tube) are zero, due to good initial guess for starting the Broyden iteration. This implies that each Broyden solution is reliable.
- (iii) Table 3 compares the coolant channel temperatures and the location of the maximum temperature in meat thickness, at the channel exit. These quantities are found to be equal in the four Broyden solutions (columns A to D of Table 3). This comparison provides further confidence in the Broyden solutions. A more detailed comparison of these four solutions using Tables 4 to 7 is discussed below in item (v).
- (iv) The solution of Problem 17 (column E of Table 3) by the newly-implemented technique is verified by its agreement with the solutions by the Broyden method shown in columns A to D. Furthermore, the column E agrees precisely with the column F which is the solution of Problem 18 obtained by the previously-implemented and verified exact method. Table 8, the source of column E, was hand-compared with Table 9 in the reverse order (the source of column F), and it was found that all the output temperatures, heat fluxes, and heat transfer coefficients in the two tables agree *precisely*. This provides a verification of the newly-implemented technique.
- (v) A detailed comparison of the Broyden solutions of Problems 17 and 18 by the code V3.2 (Tables 4 and 5) shows small differences in the fuel and cladding temperatures. The largest difference occurs in fuel assembly's innermost fuel tube (tube 3 of Problem 17, which corresponds to tube 1 of Problem 18) in the cladding surface temperature of axial node 4, and is 0.010 °C (shown underlined and in boldface in Tables 4 and 5). The largest difference between Tables 4 and 5 in tube 1 (of Problem 17) is 0.007 °C, and that in tube 2 is 0.008 °C (shown in boldface in Tables 4 and 5). The V3.2 Broyden solutions for the two companion problems are not exactly the same. *This minor discrepancy is present in the code V3.2 but not in the code V3.4 as discussed next.*

A detailed comparison of the V3.4 Broyden solutions of Problems 17 and 18 (Tables 6 and 7) shows no difference in the fuel and cladding temperatures, or in heat transfer coefficients. Turning to the exact method, a detailed comparison of the V3.4 exact solutions of Problems 17 and 18 (Tables 8 and 9) also shows no difference in the fuel and cladding temperatures, or in heat transfer coefficients. This improvement is probably due to calculating the coolant specific heat in the subroutines HCOEF1 and HCOEF at the actual coolant temperature, rather than using the value of the specific heat already available in the common block A1 (which is done in the code V3.2).

- (vi) The Broyden solutions given in Tables 6 and 7 may be considered to be better than the Broyden solutions of Tables 4 and 5 because Tables 6 and 7 are precisely consistent with each other whereas Tables 4 and 5 are only approximately consistent, as discussed in item (v). The maximum temperature difference between the exact solution given in Table 8 or 9 (precisely consistent with each other) and the Broyden solution given in Table 6 or

7 is 0.009 °C (65.802 °C versus 65.811 °C, occurring in channel 4 coolant temperature of node 8) as summarized in Table 3. The cause of this difference is not clear.

5.4. Historical Perspective on PLTEMP/ANL Code Versions

To get a historical perspective on the improvements made in PLTEMP/ANL, five code versions V3.0, V3.1, V3.2, V3.3, and V3.4 were run for Problems 17 and 18, using both the Broyden and the exact methods. Out of the 20 runs, two did not produce a solution. These two are the runs of PLTEMP/ANL V3.2 and V3.3 for Problem 17 using the exact method. This is because these versions do not have an exact method to handle radial geometry problems in which the outermost fuel tube is numbered as the first. PLTEMP/ANL V3.2 and V3.3 do have the exact method to handle radial geometry problems in which the innermost fuel tube is numbered as the first. It is noted that PLTEMP/ANL V3.0 and V3.1 do not have any radial geometry exact method (although do have the slab geometry exact method) but they run for both Problems 17 and 18 by using the slab geometry exact method (which is acceptable in problems with high thermal conductivity solids and large fuel tube radii). PLTEMP/ANL V3.0 and V3.1 should not be used for problems with low thermal conductivity solids (e.g., Problems 17 and 18).

Altogether 18 solutions were obtained: 5 Broyden solutions for Problem 17, 5 Broyden solutions for Problem 18, 3 exact solutions for Problem 17, and 5 exact solutions for Problem 18. Fifteen iterations were used in the Broyden solutions, and each Tdiff was found to be zero in all 10 Broyden solutions.

The 18 solutions obtained are compared in Table 10. First, each version's Broyden solution is compared with the Broyden solution of the latest version, i.e., V3.4. Next, each version's exact solution is compared with the exact solution of V3.4 (see Table 10). Finally, each exact solution is compared with the Broyden solution obtained by the same code version. All these comparisons were made using a program *differ.f* developed earlier to compare two PLTEMP/ANL output files and to find the maximum temperature difference for each fuel tube in the output file. The maximum difference is determined over all cladding, fuel, and adjacent coolant channel temperatures of a fuel tube (i.e., a table in the code output file).

Table 10 shows that the Problems 17 and 18 solutions by the V3.0 Broyden method are not good. There is an error of 10.0 °C in the innermost fuel tube for these problems (see Table 10). By running V3.0 for the original benchmark problems [2], it is found that this error is 3.2 °C (which is lower but still not acceptable). Also, the solutions by the (slab geometry) exact method in V3.0 and V3.1 are not good for these radial geometry problems. Altogether, six solutions are not good. The remaining 12 solutions are good, and are listed below:

- (i) The Broyden solutions of both problems by V3.1, V3.2, V3.3, and V3.4 (8 solutions)
- (ii) The exact solutions of Problem 18 by V3.2, V3.3, and V3.4 (3 solutions)
- (ii) The exact solution of Problem 17 by V3.4

In conclusion, the code V3.4 has a maximum difference of 0.009 °C between the solutions obtained by the Broyden and exact methods for Problems 17 and 18. This provides an additional verification of the implementation of the technique.

REFERENCES

1. A. P. Olson and M. Kalimullah, Argonne National Laboratory, unpublished information, April 14, 2007.
2. E. E. Feldman, Argonne National Laboratory, unpublished information, October 2006.
3. E. E. Feldman and A. P. Olson, Argonne National Laboratory, private communication, August 2007.

Table 1. Input Data for Standard Problem 17 Having the Outermost Tube Numbered First in the Input Data

Stdproblem 17, Outermost Tube First, Based on Hungarian Reactor Benchmark; 90 kW															Card 100			
0	0	5	1	0	0	0	0	1	0	0	0	0	0	1	1	0	0	Card 200
1	3		0.0		1.0		1.0		1.0		1.0		0	0			Card 300	
1	2		1.0														Card 301	
1	1	1															Card 302	
		1.53															Card 303	
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0	Card 304	
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0	Card 304	
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0	Card 304	
		0.0		0.0		0.0											Card 305	
4	0		0.0		0.58		0.76e-3		6.00		0.98e-3		4.00				Card 306	
1.8003E-04	6.6631E-03	1.0808E-01	1.0808E-01						1.0		1.0						Card 307	
2.5015E-04	6.1964E-03	1.6148E-01	1.6148E-01						1.0		1.0						Card 307	
1.3195E-04	6.0000E-03	8.7965E-02	8.7965E-02						1.0		1.0						Card 307	
2.8274E-05	6.0000E-03	1.8850E-02	1.8850E-02						1.0		1.0						Card 307	
1.0022E-01	6.1261E-02	2.6704E-02															Card 308	
0.0159511	0.0097500	0.0042500															Card 308A	
	1.0	1.0															Card 309	
5.1356E-01	7.0516E-00	3.6415E-01	7.8065E-02														Card 310	
	0.127	0.001	0.130		90.e-3		50.										Card 500	
	0.0	0.0															Card 500	
1	0.0001	36.8	0.0		1.0												Card 600	
-9																	Card 700	
	0.000	0.0625	0.30448														Card 701	
	0.125	0.1875	0.86709														Card 701	
	0.250	0.3125	1.29769														Card 701	
	0.375	0.4375	1.53073														Card 701	
	0.500	0.5625	1.53073														Card 701	
	0.625	0.6875	1.29769														Card 701	
	0.750	0.8125	0.86709														Card 701	
	0.875	0.9375	0.30448														Card 701	
	1.000																Card 701	
0																	Card 702	

Table 2. Input Data for Standard Problem 18 Having the Innermost Tube Numbered First in the Input Data

Stdproblem 18, Innermost Tube First, Based on Hungarian Reactor Benchmark; 90 kW										Card 100								
0	0	5	1	0	0	0	0	1	0	0	0	0	0	1	1	0	0	Card 200
1	3		0.0		1.0		1.0		1.0	0	0							Card 300
1	2		1.0															Card 301
1	1	1																Card 302
		1.53																Card 303
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0		Card 304
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0		Card 304
		1.0		1.0		1.0		1.0		1.0		1.0		1.0		1.0		Card 304
		0.0		0.0		0.0												Card 305
4	0		0.0		0.58		0.76e-3		6.00		0.98e-3		4.00					Card 306
2.8274E-05	6.0000E-03	1.8850E-02	1.8850E-02						1.0		1.0							Card 307
1.3195E-04	6.0000E-03	8.7965E-02	8.7965E-02						1.0		1.0							Card 307
2.5015E-04	6.1964E-03	1.6148E-01	1.6148E-01						1.0		1.0							Card 307
1.8003E-04	6.6631E-03	1.0808E-01	1.0808E-01						1.0		1.0							Card 307
2.6704E-02	6.1261E-02	1.0022E-01																Card 308
0.0042500	0.0097500	0.0159511																Card 308A
	1.0	1.0																Card 309
7.8065E-02	3.6415E-01	7.0516E-00	5.1356E-01															Card 310
	0.127	0.001	0.130		90.e-3				50.									Card 500
	0.0	0.0																Card 500
1	0.0001	36.8	0.0		1.0													Card 600
-9																		Card 700
	0.000	0.0625	0.30448															Card 701
	0.125	0.1875	0.86709															Card 701
	0.250	0.3125	1.29769															Card 701
	0.375	0.4375	1.53073															Card 701
	0.500	0.5625	1.53073															Card 701
	0.625	0.6875	1.29769															Card 701
	0.750	0.8125	0.86709															Card 701
	0.875	0.9375	0.30448															Card 701
	1.000																	Card 701
0																		Card 702

Table 3. Comparison of Six Solutions of Standard Problem 17 to Verify PLTEMP/ANL V3.4

	PLTEMP/ANL V3.2		PLTEMP/ANL V3.4			
	Problem 17 by Broyden Method	Solve Problem 18 by Broyden Method and then Reverse the Results	Problem 17 by Broyden Method	Solve Problem 18 by Broyden Method and then Reverse the Results	Problem 17 by Exact Method	Solve Problem 18 by Exact Method and then Reverse the Results
	A	B	C	D	E	F
Table Showing Code Output	Table 4	Table 5	Table 6	Table 7	Table 8	Table 9
Channel Number	Coolant Exit Temperature in Channel, °C					
1	60.512	60.512	60.512	60.512	60.510	60.510
2	51.439	51.439	51.439	51.439	51.440	51.440
3	62.885	62.885	62.885	62.885	62.885	62.885
4	66.105	66.105	66.105	66.105	66.097	66.097
	Maximum Difference Between Code Runs in Coolant, Cladding and Fuel Temperatures, °C					
Table 8 or 9 vs. Table 4					0.012	
Table 8 or 9 vs. Table 5						0.017
Table 8 or 9 vs. Table 6					0.009	0.009
Table 8 or 9 vs. Table 7					0.009	0.009
Fuel Tube Number	Location of Maximum Temperature in Meat At Exit, Outer Areal Fraction					
1	0.4182	0.4182	0.4182	0.4182	0.4182	0.4182
2	0.6516	0.6516	0.6516	0.6516	0.6516	0.6516
3	0.6045	0.6045	0.6045	0.6045	0.6044	0.6044
Number of Broyden Iterations	20 (Note 1)	20 (Note 1)	20 (Note 1)	20 (Note 1)	-	-
Maximum T_{diff} , °C	0.0	0.0	0.0	0.0	-	-
Note 1. Using 20 iterations gave the same results as using 200 iterations.						

Table 4. PLTEMP V3.2 Output for Problem 17 Having the Outermost Tube First in Input Data – Broyden Method

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT outer (C)	CladSurf outer (C)	FUEL PEAK (C)	CladSurf inner (C)	COOLANT inner (C)	HCOFouter W/C-m ²	HCOFinner W/C-m ²	ONBRout [F Note 1]	ONBRin K-cm ³ /J	ETAout K-cm ³ /J	ETAin K-cm ³ /J	COOLNT at outer (C)	NodeOutlet inner (C)
	50.000				50.000								
1	50.202	56.552	77.664	51.327	50.027	1.7498E+04	1.0952E+05	9.35	46.54	1.481E+03	1.143E+04	50.405	50.054
2	50.982	68.547	128.734	53.808	50.131	1.8029E+04	1.1023E+05	3.44	16.98	5.118E+02	4.003E+03	51.559	50.208
3	52.422	78.024	168.023	55.798	50.324	1.8499E+04	1.1086E+05	2.32	11.41	3.329E+02	2.660E+03	53.285	50.439
4	54.301	83.819	189.706	57.016	50.575	1.8889E+04	1.1135E+05	1.94	9.52	2.726E+02	2.238E+03	55.317	50.712
5	56.329	85.297	190.626	57.297	50.849	1.9171E+04	1.1162E+05	1.86	9.15	2.626E+02	2.215E+03	57.340	50.986
6	58.191	82.382	170.727	56.608	51.103	1.9307E+04	1.1164E+05	2.00	9.99	3.003E+02	2.579E+03	59.042	51.219
7	59.600	75.492	133.034	55.048	51.299	1.9259E+04	1.1140E+05	2.48	12.75	4.440E+02	3.775E+03	60.158	51.379
8	60.335	65.463	83.222	52.838	51.409	1.8987E+04	1.1093E+05	3.91	21.66	1.372E+03	9.913E+03	60.512	51.439
	60.512				51.439								
FUEL PLATE 2 (BroydenSoln)													
	50.000				50.000								
1	50.027	51.203	77.794	57.207	50.248	1.0949E+05	1.7431E+04	51.16	8.52	1.264E+04	1.312E+03	50.054	50.495
2	50.131	53.459	129.104	70.396	51.201	1.1014E+05	1.8016E+04	18.59	3.14	4.426E+03	4.519E+02	50.208	51.906
3	50.324	55.280	168.601	80.847	52.961	1.1074E+05	1.8543E+04	12.45	2.12	2.941E+03	2.922E+02	50.439	54.016
4	50.575	56.409	190.441	87.284	55.258	1.1120E+05	1.8994E+04	10.35	1.77	2.474E+03	2.375E+02	50.712	56.500
5	50.849	56.691	191.462	89.030	57.739	1.1147E+05	1.9333E+04	9.91	1.69	2.448E+03	2.269E+02	50.986	58.977
6	51.103	56.094	171.613	86.010	60.021	1.1151E+05	1.9513E+04	10.76	1.81	2.847E+03	2.576E+02	51.219	61.064
7	51.299	54.703	133.919	78.666	61.751	1.1132E+05	1.9494E+04	13.61	2.22	4.161E+03	3.807E+02	51.379	62.438
8	51.409	52.716	84.086	67.878	62.661	1.1090E+05	1.9234E+04	22.55	3.38	1.084E+04	1.223E+03	51.439	62.885
	51.439				62.885								
FUEL PLATE 3 (BroydenSoln)													
	50.000				50.000								
1	50.248	56.785	81.516	58.704	50.307	1.7415E+04	1.7501E+04	9.04	7.11	1.398E+03	1.084E+03	50.495	50.614
2	51.201	69.222	139.574	74.524	51.490	1.7978E+04	1.8188E+04	3.32	2.64	4.824E+02	3.718E+02	51.906	52.366
3	52.961	79.171	184.426	87.029	53.677	1.8495E+04	1.8805E+04	2.24	1.79	3.117E+02	2.382E+02	54.016	54.988
4	55.258	85.446	209.621	94.755	56.535	1.8944E+04	1.9353E+04	1.86	1.50	2.526E+02	1.908E+02	56.500	58.081
5	57.739	87.408	211.708	96.989	59.626	1.9289E+04	1.9778E+04	1.76	1.42	2.398E+02	1.789E+02	58.977	61.171
6	60.021	84.968	190.623	93.695	62.477	1.9483E+04	2.0013E+04	1.86	1.51	2.687E+02	1.984E+02	61.064	63.783
7	61.751	78.496	149.569	85.359	64.650	1.9488E+04	2.0021E+04	2.23	1.82	3.847E+02	2.838E+02	62.438	65.517
8	62.661	68.749	94.532	72.931	65.811	1.9266E+04	1.9759E+04	3.24	2.67	1.047E+03	8.114E+02	62.885	66.105
	62.885				66.105								

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL						FUEL-CLADinterface						
NODE	FLUX	outer	FLUX	inner	FUEL X	Tsat	Tdiff	outer	inner	Pressure	Z-mid	Z-int
	MW/m^2		MW/m^2		outer	(C)	(C)	(C)	(C)	(bar)		
1	1.1111E-01		1.4241E-01		0.4772	107.091	0.00	70.947	68.915	1.29812	0.0625	0.1250
2	3.1667E-01		4.0525E-01		0.4776	107.006	0.00	109.572	103.856	1.29438	0.1875	0.2500
3	4.7362E-01		6.0686E-01		0.4773	106.921	0.00	139.382	130.746	1.29062	0.3125	0.3750
4	5.5759E-01		7.1712E-01		0.4764	106.836	0.00	156.055	145.580	1.28688	0.4375	0.5000
5	5.5537E-01		7.1972E-01		0.4745	106.751	0.00	157.245	146.183	1.28313	0.5625	0.6250
6	4.6703E-01		6.1457E-01		0.4707	106.666	0.00	142.886	132.508	1.27938	0.6875	0.7500
7	3.0608E-01		4.1765E-01		0.4616	106.580	0.00	115.144	106.628	1.27562	0.8125	0.8750
8	9.7362E-02		1.5850E-01		0.4182	106.495	0.00	78.076	72.412	1.27188	0.9375	1.0000
FUEL PLATE 2 (BroydenSoln)						FUEL-CLADinterface						
NODE	FLUX	outer	FLUX	inner	FUEL X	Tsat	Tdiff	outer	inner	Pressure	Z-mid	Z-int
	MW/m^2		MW/m^2		outer	(C)	(C)	(C)	(C)	(bar)		
1	1.2879E-01		1.2131E-01		0.5788	107.091	0.00	68.108	71.925	1.29812	0.0625	0.1250
2	3.6649E-01		3.4584E-01		0.5783	107.006	0.00	101.563	112.354	1.29438	0.1875	0.2500
3	5.4888E-01		5.1709E-01		0.5787	106.921	0.00	127.324	143.580	1.29062	0.3125	0.3750
4	6.4872E-01		6.0830E-01		0.5798	106.836	0.00	141.557	161.084	1.28688	0.4375	0.5000
5	6.5131E-01		6.0495E-01		0.5822	106.751	0.00	142.179	162.423	1.28313	0.5625	0.6250
6	5.5658E-01		5.0712E-01		0.5868	106.666	0.00	129.147	147.534	1.27938	0.6875	0.7500
7	3.7893E-01		3.2975E-01		0.5979	106.580	0.00	104.440	118.671	1.27562	0.8125	0.8750
8	1.4500E-01		1.0034E-01		0.6516	106.495	0.00	71.749	80.051	1.27188	0.9375	1.0000
FUEL PLATE 3 (BroydenSoln)						FUEL-CLADinterface						
NODE	FLUX	outer	FLUX	inner	FUEL X	Tsat	Tdiff	outer	inner	Pressure	Z-mid	Z-int
	MW/m^2		MW/m^2		outer	(C)	(C)	(C)	(C)	(bar)		
1	1.1385E-01		1.4695E-01		0.5869	107.091	0.00	72.305	75.295	1.29812	0.0625	0.1250
2	3.2398E-01		4.1892E-01		0.5864	107.006	0.00	113.386	121.822	1.29438	0.1875	0.2500
3	4.8475E-01		6.2718E-01		0.5863	106.921	0.00	145.252	157.840	1.29062	0.3125	0.3750
4	5.7187E-01		7.3970E-01		0.5863	106.836	0.00	163.402	178.269	1.28688	0.4375	0.5000
5	5.7228E-01		7.3894E-01		0.5867	106.751	0.00	165.420	180.418	1.28313	0.5625	0.6250
6	4.8607E-01		6.2477E-01		0.5879	106.666	0.00	151.228	164.234	1.27938	0.6875	0.7500
7	3.2634E-01		4.1460E-01		0.5907	106.580	0.00	122.982	132.169	1.27562	0.8125	0.8750
8	1.1727E-01		1.4068E-01		0.6045	106.495	0.00	84.735	88.814	1.27188	0.9375	1.0000

Table 5. PLTEMP V3.2 Output for Problem 18 Having the Innermost Tube First in Input Data – Broyden Method

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	COOLNT at inner (C)	NodeOutlet outer (C)
	50.000				50.000								
1	50.307	58.706	81.518	56.787	50.248	1.7496E+04	1.7411E+04	7.10	9.03	1.084E+03	1.398E+03	50.614	50.495
2	51.490	74.529	139.580	69.226	51.201	1.8183E+04	1.7973E+04	2.64	3.32	3.718E+02	4.824E+02	52.366	51.906
3	53.677	87.037	184.433	79.178	52.961	1.8800E+04	1.8490E+04	1.79	2.24	2.382E+02	3.117E+02	54.988	54.016
4	56.535	94.765	209.629	85.453	55.258	1.9349E+04	1.8939E+04	1.50	1.86	1.908E+02	2.526E+02	58.081	56.500
5	59.626	96.998	211.716	87.416	57.739	1.9773E+04	1.9284E+04	1.42	1.76	1.789E+02	2.398E+02	61.171	58.977
6	62.477	93.703	190.630	84.975	60.020	2.0008E+04	1.9479E+04	1.51	1.86	1.985E+02	2.687E+02	63.783	61.064
7	64.650	85.364	149.574	78.500	61.751	2.0016E+04	1.9483E+04	1.82	2.23	2.838E+02	3.847E+02	65.517	62.437
8	65.811	72.932	94.534	68.750	62.661	1.9754E+04	1.9261E+04	2.67	3.24	8.114E+02	1.047E+03	66.105	62.885
	66.105				62.885								
FUEL PLATE 2 (BroydenSoln)													
	50.000				50.000								
1	50.248	57.209	77.796	51.204	50.027	1.7427E+04	1.0946E+05	8.52	51.14	1.312E+03	1.264E+04	50.495	50.054
2	51.201	70.401	129.107	53.460	50.131	1.8012E+04	1.1011E+05	3.14	18.58	4.519E+02	4.426E+03	51.906	50.208
3	52.961	80.854	168.605	55.282	50.324	1.8538E+04	1.1071E+05	2.12	12.44	2.923E+02	2.941E+03	54.016	50.439
4	55.258	87.292	190.446	56.411	50.575	1.8989E+04	1.1117E+05	1.77	10.35	2.375E+02	2.474E+03	56.500	50.712
5	57.739	89.037	191.467	56.693	50.849	1.9328E+04	1.1144E+05	1.69	9.91	2.269E+02	2.448E+03	58.977	50.986
6	60.020	86.016	171.617	56.095	51.103	1.9508E+04	1.1148E+05	1.81	10.76	2.576E+02	2.847E+03	61.064	51.220
7	61.751	78.670	133.922	54.704	51.299	1.9489E+04	1.1129E+05	2.22	13.61	3.807E+02	4.161E+03	62.437	51.379
8	62.661	67.879	84.087	52.717	51.409	1.9229E+04	1.1087E+05	3.38	22.55	1.223E+03	1.084E+04	62.885	51.439
	62.885				51.439								
FUEL PLATE 3 (BroydenSoln)													
	50.000				50.000								
1	50.027	51.328	77.665	56.554	50.202	1.0949E+05	1.7493E+04	46.53	9.35	1.143E+04	1.481E+03	50.054	50.405
2	50.131	53.809	128.737	68.551	50.982	1.1020E+05	1.8024E+04	16.97	3.44	4.003E+03	5.118E+02	50.208	51.559
3	50.324	55.799	168.027	78.030	52.422	1.1084E+05	1.8494E+04	11.41	2.32	2.660E+03	3.329E+02	50.439	53.285
4	50.575	57.018	189.711	83.826	54.301	1.1132E+05	1.8885E+04	9.52	1.94	2.238E+03	2.726E+02	50.712	55.317
5	50.849	57.298	190.630	85.304	56.328	1.1159E+05	1.9166E+04	9.15	1.86	2.215E+03	2.627E+02	50.986	57.340
6	51.103	56.609	170.731	82.387	58.191	1.1161E+05	1.9302E+04	9.98	2.00	2.579E+03	3.003E+02	51.220	59.042
7	51.299	55.049	133.037	75.496	59.600	1.1137E+05	1.9255E+04	12.75	2.48	3.775E+03	4.440E+02	51.379	60.158
8	51.409	52.838	83.223	65.464	60.335	1.1090E+05	1.8982E+04	21.66	3.91	9.913E+03	1.372E+03	51.439	60.512
	51.439				60.512								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.4695E-01	1.1385E-01	0.4131	107.091	0.00	75.297	72.307	1.29812	0.0625	0.1250
2	4.1892E-01	3.2398E-01	0.4136	107.006	0.00	121.827	113.391	1.29438	0.1875	0.2500
3	6.2717E-01	4.8476E-01	0.4137	106.921	0.00	157.847	145.259	1.29062	0.3125	0.3750
4	7.3969E-01	5.7187E-01	0.4137	106.836	0.00	178.278	163.410	1.28688	0.4375	0.5000
5	7.3894E-01	5.7228E-01	0.4132	106.751	0.00	180.427	165.428	1.28313	0.5625	0.6250
6	6.2477E-01	4.8607E-01	0.4121	106.666	0.00	164.241	151.235	1.27938	0.6875	0.7500
7	4.1460E-01	3.2634E-01	0.4093	106.580	0.00	132.173	122.987	1.27562	0.8125	0.8750
8	1.4068E-01	1.1727E-01	0.3955	106.495	0.00	88.815	84.736	1.27188	0.9375	1.0000
FUEL PLATE 2 (BroydenSoln)										
1	1.2131E-01	1.2880E-01	0.4212	107.091	0.00	71.926	68.109	1.29812	0.0625	0.1250
2	3.4583E-01	3.6650E-01	0.4217	107.006	0.00	112.357	101.564	1.29438	0.1875	0.2500
3	5.1708E-01	5.4889E-01	0.4213	106.921	0.00	143.585	127.326	1.29062	0.3125	0.3750
4	6.0829E-01	6.4873E-01	0.4201	106.836	0.00	161.090	141.560	1.28688	0.4375	0.5000
5	6.0494E-01	6.5132E-01	0.4178	106.751	0.00	162.429	142.182	1.28313	0.5625	0.6250
6	5.0711E-01	5.5659E-01	0.4132	106.666	0.00	147.539	129.150	1.27938	0.6875	0.7500
7	3.2974E-01	3.7893E-01	0.4021	106.580	0.00	118.674	104.441	1.27562	0.8125	0.8750
8	1.0033E-01	1.4501E-01	0.3484	106.495	0.00	80.051	71.750	1.27188	0.9375	1.0000
FUEL PLATE 3 (BroydenSoln)										
1	1.4241E-01	1.1111E-01	0.5228	107.091	0.00	68.916	70.948	1.29812	0.0625	0.1250
2	4.0526E-01	3.1667E-01	0.5224	107.006	0.00	103.858	109.576	1.29438	0.1875	0.2500
3	6.0687E-01	4.7361E-01	0.5227	106.921	0.00	130.749	139.387	1.29062	0.3125	0.3750
4	7.1713E-01	5.5758E-01	0.5236	106.836	0.00	145.583	156.061	1.28688	0.4375	0.5000
5	7.1973E-01	5.5536E-01	0.5255	106.751	0.00	146.186	157.251	1.28313	0.5625	0.6250
6	6.1458E-01	4.6703E-01	0.5293	106.666	0.00	132.511	142.891	1.27938	0.6875	0.7500
7	4.1765E-01	3.0607E-01	0.5384	106.580	0.00	106.630	115.147	1.27562	0.8125	0.8750
8	1.5850E-01	9.7361E-02	0.5818	106.495	0.00	72.413	78.077	1.27188	0.9375	1.0000

Table 6. PLTEMP V3.4 Output for Problem 17 Having the Outermost Tube First in Input Data – Broyden Method

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT outer (C)	CladSurf outer (C)	FUEL PEAK (C)	CladSurf inner (C)	COOLANT inner (C)	HCOFouter W/C-m ²	HCOFinner W/C-m ²	ONBRout [F Note 1]	ONBRin K-cm ³ /J	ETAout K-cm ³ /J	ETAin K-cm ³ /J	ONB Temp outer (C)	ONB Temp inner (C)
	50.000				50.000								
1	50.202	56.556	77.666	51.328	50.027	1.7488E+04	1.0946E+05	9.34	46.51	1.481E+03	1.143E+04	111.262	111.774
2	50.982	68.555	128.740	53.810	50.131	1.8019E+04	1.1017E+05	3.44	16.97	5.118E+02	4.003E+03	113.810	114.638
3	52.422	78.035	168.030	55.801	50.324	1.8491E+04	1.1080E+05	2.32	11.40	3.329E+02	2.660E+03	115.139	116.145
4	54.301	83.828	189.712	57.019	50.575	1.8883E+04	1.1129E+05	1.94	9.52	2.726E+02	2.238E+03	115.715	116.819
5	56.328	85.303	190.630	57.300	50.849	1.9167E+04	1.1156E+05	1.86	9.15	2.627E+02	2.215E+03	115.626	116.764
6	58.191	82.384	170.730	56.610	51.103	1.9305E+04	1.1158E+05	2.00	9.98	3.003E+02	2.579E+03	114.864	115.982
7	59.600	75.492	133.035	55.050	51.299	1.9260E+04	1.1135E+05	2.48	12.75	4.440E+02	3.775E+03	113.324	114.374
8	60.335	65.463	83.222	52.838	51.409	1.8988E+04	1.1087E+05	3.91	21.66	1.371E+03	9.913E+03	110.457	111.466
	60.512				51.439								
FUEL PLATE 2 (BroydenSoln)													
	50.000				50.000								
1	50.027	51.204	77.797	57.211	50.248	1.0943E+05	1.7421E+04	51.12	8.52	1.264E+04	1.312E+03	111.560	111.437
2	50.131	53.461	129.109	70.405	51.201	1.1008E+05	1.8007E+04	18.58	3.14	4.426E+03	4.519E+02	114.289	114.095
3	50.324	55.283	168.607	80.857	52.961	1.1068E+05	1.8535E+04	12.44	2.12	2.941E+03	2.923E+02	115.723	115.482
4	50.575	56.412	190.447	87.292	55.258	1.1114E+05	1.8989E+04	10.35	1.77	2.474E+03	2.375E+02	116.364	116.083
5	50.849	56.695	191.465	89.034	57.739	1.1141E+05	1.9331E+04	9.90	1.69	2.448E+03	2.269E+02	116.309	115.986
6	51.103	56.096	171.614	86.009	60.020	1.1146E+05	1.9513E+04	10.75	1.81	2.847E+03	2.576E+02	115.562	115.185
7	51.299	54.705	133.919	78.664	61.751	1.1126E+05	1.9496E+04	13.61	2.22	4.161E+03	3.807E+02	114.029	113.562
8	51.409	52.717	84.086	67.877	62.661	1.1084E+05	1.9238E+04	22.55	3.38	1.084E+04	1.223E+03	111.264	110.513
	51.439				62.885								
FUEL PLATE 3 (BroydenSoln)													
	50.000				50.000								
1	50.248	56.789	81.520	58.709	50.307	1.7406E+04	1.7491E+04	9.03	7.10	1.398E+03	1.084E+03	111.310	111.843
2	51.201	69.231	139.584	74.535	51.490	1.7969E+04	1.8179E+04	3.32	2.64	4.824E+02	3.718E+02	113.883	114.757
3	52.961	79.182	184.437	87.041	53.677	1.8488E+04	1.8798E+04	2.24	1.79	3.117E+02	2.382E+02	115.229	116.287
4	55.258	85.453	209.628	94.762	56.535	1.8939E+04	1.9350E+04	1.86	1.50	2.526E+02	1.908E+02	115.821	116.964
5	57.739	87.411	211.710	96.989	59.626	1.9286E+04	1.9778E+04	1.76	1.42	2.398E+02	1.789E+02	115.751	116.888
6	60.020	84.967	190.620	93.690	62.477	1.9484E+04	2.0017E+04	1.86	1.51	2.688E+02	1.984E+02	115.018	116.054
7	61.751	78.493	149.565	85.352	64.650	1.9491E+04	2.0028E+04	2.23	1.82	3.847E+02	2.838E+02	113.528	114.348
8	62.661	68.747	94.530	72.928	65.811	1.9270E+04	1.9768E+04	3.24	2.67	1.047E+03	8.114E+02	110.816	111.198
	62.885				66.105								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL						FUEL-CLADinterface				
NODE	FLUX outer	FLUX inner	FUEL X	Tsat	Tdiff	outer	inner	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	outer	(C)	(C)	(C)	(C)	(bar)		
1	1.1110E-01	1.4242E-01	0.4772	107.091	0.00	70.949	68.917	1.29812	0.0625	0.1250
2	3.1666E-01	4.0526E-01	0.4776	107.006	0.00	109.579	103.860	1.29438	0.1875	0.2500
3	4.7361E-01	6.0688E-01	0.4773	106.921	0.00	139.391	130.751	1.29062	0.3125	0.3750
4	5.5758E-01	7.1713E-01	0.4764	106.836	0.00	156.063	145.585	1.28688	0.4375	0.5000
5	5.5536E-01	7.1972E-01	0.4745	106.751	0.00	157.250	146.187	1.28313	0.5625	0.6250
6	4.6703E-01	6.1457E-01	0.4707	106.666	0.00	142.888	132.511	1.27938	0.6875	0.7500
7	3.0608E-01	4.1764E-01	0.4616	106.580	0.00	115.145	106.630	1.27562	0.8125	0.8750
8	9.7364E-02	1.5849E-01	0.4182	106.495	0.00	78.076	72.412	1.27188	0.9375	1.0000
FUEL PLATE 2 (BroydenSoln)										
1	1.2880E-01	1.2131E-01	0.5788	107.091	0.00	68.110	71.928	1.29812	0.0625	0.1250
2	3.6650E-01	3.4583E-01	0.5783	107.006	0.00	101.566	112.361	1.29438	0.1875	0.2500
3	5.4889E-01	5.1707E-01	0.5787	106.921	0.00	127.328	143.589	1.29062	0.3125	0.3750
4	6.4873E-01	6.0829E-01	0.5799	106.836	0.00	141.561	161.091	1.28688	0.4375	0.5000
5	6.5131E-01	6.0495E-01	0.5822	106.751	0.00	142.182	162.426	1.28313	0.5625	0.6250
6	5.5657E-01	5.0713E-01	0.5868	106.666	0.00	129.149	147.535	1.27938	0.6875	0.7500
7	3.7892E-01	3.2975E-01	0.5979	106.580	0.00	104.440	118.670	1.27562	0.8125	0.8750
8	1.4500E-01	1.0034E-01	0.6516	106.495	0.00	71.749	80.050	1.27188	0.9375	1.0000
FUEL PLATE 3 (BroydenSoln)										
1	1.1385E-01	1.4695E-01	0.5869	107.091	0.00	72.309	75.299	1.29812	0.0625	0.1250
2	3.2398E-01	4.1892E-01	0.5864	107.006	0.00	113.396	121.832	1.29438	0.1875	0.2500
3	4.8476E-01	6.2717E-01	0.5863	106.921	0.00	145.263	157.851	1.29062	0.3125	0.3750
4	5.7187E-01	7.3970E-01	0.5863	106.836	0.00	163.409	178.276	1.28688	0.4375	0.5000
5	5.7227E-01	7.3895E-01	0.5867	106.751	0.00	165.423	180.419	1.28313	0.5625	0.6250
6	4.8606E-01	6.2478E-01	0.5878	106.666	0.00	151.226	164.230	1.27938	0.6875	0.7500
7	3.2633E-01	4.1461E-01	0.5907	106.580	0.00	122.979	132.163	1.27562	0.8125	0.8750
8	1.1727E-01	1.4068E-01	0.6045	106.495	0.00	84.733	88.811	1.27188	0.9375	1.0000

Table 7. PLTEMP V3.4 Output for Problem 18 Having the Innermost Tube First in Input Data – Broyden Method

FUEL PLATE 1 (BroydenSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	ONB Temp inner (C)	ONB Temp outer (C)
	50.000				50.000								
1	50.307	58.709	81.520	56.789	50.248	1.7491E+04	1.7406E+04	7.10	9.03	1.084E+03	1.398E+03	111.843	111.310
2	51.490	74.535	139.584	69.231	51.201	1.8179E+04	1.7969E+04	2.64	3.32	3.718E+02	4.824E+02	114.757	113.883
3	53.677	87.041	184.437	79.182	52.961	1.8798E+04	1.8488E+04	1.79	2.24	2.382E+02	3.117E+02	116.287	115.229
4	56.535	94.762	209.628	85.453	55.258	1.9350E+04	1.8939E+04	1.50	1.86	1.908E+02	2.526E+02	116.964	115.821
5	59.626	96.989	211.710	87.411	57.739	1.9778E+04	1.9286E+04	1.42	1.76	1.789E+02	2.398E+02	116.888	115.751
6	62.477	93.690	190.620	84.967	60.020	2.0017E+04	1.9484E+04	1.51	1.86	1.984E+02	2.688E+02	116.054	115.018
7	64.650	85.352	149.565	78.493	61.751	2.0028E+04	1.9491E+04	1.82	2.23	2.838E+02	3.847E+02	114.348	113.528
8	65.811	72.928	94.530	68.747	62.661	1.9768E+04	1.9270E+04	2.67	3.24	8.114E+02	1.047E+03	111.198	110.816
	66.105				62.885								
FUEL PLATE 2 (BroydenSoln)													
	50.000				50.000								
1	50.248	57.211	77.797	51.204	50.027	1.7421E+04	1.0943E+05	8.52	51.12	1.312E+03	1.264E+04	111.437	111.560
2	51.201	70.405	129.109	53.461	50.131	1.8007E+04	1.1008E+05	3.14	18.58	4.519E+02	4.426E+03	114.095	114.289
3	52.961	80.857	168.607	55.283	50.324	1.8535E+04	1.1068E+05	2.12	12.44	2.923E+02	2.941E+03	115.482	115.723
4	55.258	87.292	190.447	56.412	50.575	1.8989E+04	1.1114E+05	1.77	10.35	2.375E+02	2.474E+03	116.083	116.364
5	57.739	89.034	191.465	56.695	50.849	1.9331E+04	1.1141E+05	1.69	9.90	2.269E+02	2.448E+03	115.986	116.309
6	60.020	86.009	171.614	56.096	51.103	1.9513E+04	1.1146E+05	1.81	10.75	2.576E+02	2.847E+03	115.185	115.562
7	61.751	78.664	133.919	54.705	51.299	1.9496E+04	1.1126E+05	2.22	13.61	3.807E+02	4.161E+03	113.562	114.029
8	62.661	67.877	84.086	52.717	51.409	1.9238E+04	1.1084E+05	3.38	22.55	1.223E+03	1.084E+04	110.513	111.264
	62.885				51.439								
FUEL PLATE 3 (BroydenSoln)													
	50.000				50.000								
1	50.027	51.328	77.666	56.556	50.202	1.0946E+05	1.7488E+04	46.51	9.34	1.143E+04	1.481E+03	111.774	111.262
2	50.131	53.810	128.740	68.555	50.982	1.1017E+05	1.8019E+04	16.97	3.44	4.003E+03	5.118E+02	114.638	113.810
3	50.324	55.801	168.030	78.035	52.422	1.1080E+05	1.8491E+04	11.40	2.32	2.660E+03	3.329E+02	116.145	115.139
4	50.575	57.019	189.712	83.828	54.301	1.1129E+05	1.8883E+04	9.52	1.94	2.238E+03	2.726E+02	116.819	115.715
5	50.849	57.300	190.630	85.303	56.328	1.1156E+05	1.9167E+04	9.15	1.86	2.215E+03	2.627E+02	116.764	115.626
6	51.103	56.610	170.730	82.384	58.191	1.1158E+05	1.9305E+04	9.98	2.00	2.579E+03	3.003E+02	115.982	114.864
7	51.299	55.050	133.035	75.492	59.600	1.1135E+05	1.9260E+04	12.75	2.48	3.775E+03	4.440E+02	114.374	113.324
8	51.409	52.838	83.222	65.463	60.335	1.1087E+05	1.8988E+04	21.66	3.91	9.913E+03	1.371E+03	111.466	110.457
	51.439				60.512								

[1] The ONB ratio is here defined as $(Tonb - Tinlet) / (Tsurf - Tinlet)$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (BroydenSoln) AREAL					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.4695E-01	1.1385E-01	0.4131	107.091	0.00	75.299	72.309	1.29812	0.0625	0.1250
2	4.1892E-01	3.2398E-01	0.4136	107.006	0.00	121.832	113.396	1.29438	0.1875	0.2500
3	6.2717E-01	4.8476E-01	0.4137	106.921	0.00	157.851	145.263	1.29062	0.3125	0.3750
4	7.3970E-01	5.7187E-01	0.4137	106.836	0.00	178.276	163.409	1.28688	0.4375	0.5000
5	7.3895E-01	5.7227E-01	0.4133	106.751	0.00	180.419	165.423	1.28313	0.5625	0.6250
6	6.2478E-01	4.8606E-01	0.4122	106.666	0.00	164.230	151.226	1.27938	0.6875	0.7500
7	4.1461E-01	3.2633E-01	0.4093	106.580	0.00	132.163	122.979	1.27562	0.8125	0.8750
8	1.4068E-01	1.1727E-01	0.3955	106.495	0.00	88.811	84.733	1.27188	0.9375	1.0000
FUEL PLATE 2 (BroydenSoln)										
1	1.2131E-01	1.2880E-01	0.4212	107.091	0.00	71.928	68.110	1.29812	0.0625	0.1250
2	3.4583E-01	3.6650E-01	0.4217	107.006	0.00	112.361	101.566	1.29438	0.1875	0.2500
3	5.1707E-01	5.4889E-01	0.4213	106.921	0.00	143.589	127.328	1.29062	0.3125	0.3750
4	6.0829E-01	6.4873E-01	0.4201	106.836	0.00	161.091	141.561	1.28688	0.4375	0.5000
5	6.0495E-01	6.5131E-01	0.4178	106.751	0.00	162.426	142.182	1.28313	0.5625	0.6250
6	5.0713E-01	5.5657E-01	0.4132	106.666	0.00	147.535	129.149	1.27938	0.6875	0.7500
7	3.2975E-01	3.7892E-01	0.4021	106.580	0.00	118.670	104.440	1.27562	0.8125	0.8750
8	1.0034E-01	1.4500E-01	0.3484	106.495	0.00	80.050	71.749	1.27188	0.9375	1.0000
FUEL PLATE 3 (BroydenSoln)										
1	1.4242E-01	1.1110E-01	0.5228	107.091	0.00	68.917	70.949	1.29812	0.0625	0.1250
2	4.0526E-01	3.1666E-01	0.5224	107.006	0.00	103.860	109.579	1.29438	0.1875	0.2500
3	6.0688E-01	4.7361E-01	0.5227	106.921	0.00	130.751	139.391	1.29062	0.3125	0.3750
4	7.1713E-01	5.5758E-01	0.5236	106.836	0.00	145.585	156.063	1.28688	0.4375	0.5000
5	7.1972E-01	5.5536E-01	0.5255	106.751	0.00	146.187	157.250	1.28313	0.5625	0.6250
6	6.1457E-01	4.6703E-01	0.5293	106.666	0.00	132.511	142.888	1.27938	0.6875	0.7500
7	4.1764E-01	3.0608E-01	0.5384	106.580	0.00	106.630	115.145	1.27562	0.8125	0.8750
8	1.5849E-01	9.7364E-02	0.5818	106.495	0.00	72.412	78.076	1.27188	0.9375	1.0000

Table 8. PLTEMP V3.4 Output for Problem 17 Having the Outermost Tube First in Input Data – Exact Method

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANT outer (C)	CladSurf outer (C)	FUEL PEAK (C)	CladSurf inner (C)	COOLANT inner (C)	HCOFouter W/C-m ²	HCOFinner W/C-m ²	ONBRout [F Note 1]	ONBRin K-cm ³ /J	ETAout K-cm ³ /J	ETAin K-cm ³ /J	ONB Temp outer (C)	ONB Temp inner (C)
	50.000				50.000								
1	50.202	56.556	77.667	51.328	50.027	1.7488E+04	1.0946E+05	9.35	46.51	1.481E+03	1.143E+04	111.263	111.774
2	50.982	68.555	128.741	53.810	50.131	1.8019E+04	1.1017E+05	3.44	16.97	5.118E+02	4.003E+03	113.810	114.638
3	52.422	78.035	168.031	55.801	50.324	1.8491E+04	1.1080E+05	2.32	11.40	3.329E+02	2.660E+03	115.139	116.145
4	54.301	83.828	189.714	57.020	50.577	1.8884E+04	1.1129E+05	1.94	9.52	2.726E+02	2.238E+03	115.715	116.819
5	56.328	85.302	190.632	57.301	50.850	1.9167E+04	1.1156E+05	1.86	9.14	2.627E+02	2.215E+03	115.626	116.764
6	58.190	82.383	170.731	56.611	51.103	1.9305E+04	1.1158E+05	2.00	9.98	3.003E+02	2.579E+03	114.864	115.982
7	59.598	75.490	133.035	55.050	51.299	1.9259E+04	1.1135E+05	2.48	12.75	4.440E+02	3.775E+03	113.324	114.374
8	60.332	65.460	83.222	52.839	51.410	1.8988E+04	1.1087E+05	3.91	21.65	1.371E+03	9.913E+03	110.457	111.466
	60.510				51.440								
FUEL PLATE 2 (ExactSoln)													
	50.000				50.000								
1	50.027	51.204	77.797	57.211	50.248	1.0943E+05	1.7421E+04	51.12	8.52	1.264E+04	1.312E+03	111.560	111.437
2	50.131	53.461	129.110	70.406	51.202	1.1008E+05	1.8008E+04	18.58	3.14	4.426E+03	4.519E+02	114.289	114.095
3	50.324	55.284	168.608	80.859	52.963	1.1068E+05	1.8536E+04	12.44	2.12	2.941E+03	2.922E+02	115.724	115.482
4	50.577	56.414	190.448	87.294	55.261	1.1114E+05	1.8989E+04	10.35	1.77	2.474E+03	2.374E+02	116.364	116.083
5	50.850	56.696	191.467	89.035	57.741	1.1141E+05	1.9331E+04	9.90	1.69	2.448E+03	2.269E+02	116.309	115.986
6	51.103	56.097	171.615	86.010	60.022	1.1146E+05	1.9514E+04	10.75	1.81	2.847E+03	2.576E+02	115.562	115.185
7	51.299	54.705	133.920	78.665	61.751	1.1126E+05	1.9496E+04	13.61	2.22	4.161E+03	3.807E+02	114.029	113.562
8	51.410	52.718	84.086	67.877	62.662	1.1084E+05	1.9238E+04	22.54	3.38	1.084E+04	1.223E+03	111.264	110.513
	51.440				62.885								
FUEL PLATE 3 (ExactSoln)													
	50.000				50.000								
1	50.248	56.789	81.520	58.709	50.307	1.7406E+04	1.7491E+04	9.03	7.10	1.398E+03	1.084E+03	111.310	111.843
2	51.202	69.232	139.585	74.535	51.490	1.7969E+04	1.8179E+04	3.32	2.64	4.824E+02	3.718E+02	113.883	114.757
3	52.963	79.183	184.437	87.041	53.678	1.8488E+04	1.8799E+04	2.24	1.79	3.117E+02	2.382E+02	115.229	116.287
4	55.261	85.456	209.629	94.763	56.536	1.8939E+04	1.9350E+04	1.86	1.50	2.526E+02	1.908E+02	115.821	116.964
5	57.741	87.413	211.710	96.989	59.625	1.9287E+04	1.9778E+04	1.76	1.42	2.398E+02	1.789E+02	115.751	116.888
6	60.022	84.968	190.619	93.687	62.473	1.9484E+04	2.0016E+04	1.86	1.51	2.687E+02	1.985E+02	115.018	116.054
7	61.751	78.493	149.562	85.347	64.643	1.9491E+04	2.0026E+04	2.23	1.82	3.847E+02	2.838E+02	113.528	114.348
8	62.662	68.747	94.526	72.921	65.802	1.9270E+04	1.9767E+04	3.24	2.67	1.047E+03	8.115E+02	110.815	111.198
	62.885				66.097								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)		AREAL		FUEL-CLADinterface						
NODE	FLUX outer	FLUX inner	FUEL X	Tsat	Tdiff	outer	inner	Pressure	Z-mid	Z-int
	MW/m ²	MW/m ²	outer	(C)	(C)	(C)	(C)	(bar)		
1	1.1110E-01	1.4242E-01	0.4772	107.091		70.949	68.917	1.29812	0.0625	0.1250
2	3.1666E-01	4.0526E-01	0.4776	107.006		109.579	103.860	1.29438	0.1875	0.2500
3	4.7361E-01	6.0688E-01	0.4773	106.921		139.391	130.751	1.29062	0.3125	0.3750
4	5.5758E-01	7.1712E-01	0.4764	106.836		156.063	145.586	1.28688	0.4375	0.5000
5	5.5537E-01	7.1972E-01	0.4745	106.751		157.250	146.187	1.28313	0.5625	0.6250
6	4.6704E-01	6.1457E-01	0.4707	106.666		142.888	132.511	1.27938	0.6875	0.7500
7	3.0608E-01	4.1764E-01	0.4616	106.580		115.144	106.629	1.27562	0.8125	0.8750
8	9.7370E-02	1.5849E-01	0.4182	106.495		78.075	72.412	1.27188	0.9375	1.0000
FUEL PLATE 2 (ExactSoln)										
1	1.2880E-01	1.2131E-01	0.5788	107.091		68.110	71.928	1.29812	0.0625	0.1250
2	3.6651E-01	3.4582E-01	0.5783	107.006		101.567	112.362	1.29438	0.1875	0.2500
3	5.4890E-01	5.1707E-01	0.5787	106.921		127.329	143.590	1.29062	0.3125	0.3750
4	6.4873E-01	6.0829E-01	0.5799	106.836		141.562	161.093	1.28688	0.4375	0.5000
5	6.5131E-01	6.0495E-01	0.5822	106.751		142.183	162.428	1.28313	0.5625	0.6250
6	5.5658E-01	5.0713E-01	0.5868	106.666		129.150	147.536	1.27938	0.6875	0.7500
7	3.7892E-01	3.2975E-01	0.5979	106.580		104.441	118.671	1.27562	0.8125	0.8750
8	1.4500E-01	1.0034E-01	0.6516	106.495		71.750	80.051	1.27188	0.9375	1.0000
FUEL PLATE 3 (ExactSoln)										
1	1.1385E-01	1.4695E-01	0.5869	107.091		72.310	75.299	1.29812	0.0625	0.1250
2	3.2398E-01	4.1892E-01	0.5864	107.006		113.397	121.833	1.29438	0.1875	0.2500
3	4.8475E-01	6.2718E-01	0.5863	106.921		145.264	157.852	1.29062	0.3125	0.3750
4	5.7187E-01	7.3970E-01	0.5863	106.836		163.412	178.278	1.28688	0.4375	0.5000
5	5.7227E-01	7.3896E-01	0.5867	106.751		165.424	180.419	1.28313	0.5625	0.6250
6	4.8606E-01	6.2479E-01	0.5878	106.666		151.226	164.228	1.27938	0.6875	0.7500
7	3.2633E-01	4.1463E-01	0.5906	106.580		122.978	132.159	1.27562	0.8125	0.8750
8	1.1726E-01	1.4070E-01	0.6044	106.495		84.732	88.806	1.27188	0.9375	1.0000

Table 9. PLTEMP V3.4 Output for Problem 18 Having the Innermost Tube First in Input Data – Exact Method

FUEL PLATE 1 (ExactSoln)													
NODE	COOLANT inner (C)	CladSurf inner (C)	FUEL PEAK (C)	CladSurf outer (C)	COOLANT outer (C)	HCOFinner W/C-m ²	HCOFouter W/C-m ²	ONBRin [F Note 1]	ONBRout	ETAin K-cm ³ /J	ETAout K-cm ³ /J	ONB Temp inner (C)	ONB Temp outer (C)
	50.000				50.000								
1	50.307	58.709	81.520	56.789	50.248	1.7491E+04	1.7406E+04	7.10	9.03	1.084E+03	1.398E+03	111.843	111.310
2	51.490	74.535	139.585	69.232	51.202	1.8179E+04	1.7969E+04	2.64	3.32	3.718E+02	4.824E+02	114.757	113.883
3	53.678	87.041	184.437	79.183	52.963	1.8799E+04	1.8488E+04	1.79	2.24	2.382E+02	3.117E+02	116.287	115.229
4	56.536	94.763	209.629	85.456	55.261	1.9350E+04	1.8939E+04	1.50	1.86	1.908E+02	2.526E+02	116.964	115.821
5	59.625	96.989	211.710	87.413	57.741	1.9778E+04	1.9287E+04	1.42	1.76	1.789E+02	2.398E+02	116.888	115.751
6	62.473	93.687	190.619	84.968	60.022	2.0016E+04	1.9484E+04	1.51	1.86	1.985E+02	2.687E+02	116.054	115.018
7	64.643	85.347	149.562	78.493	61.751	2.0026E+04	1.9491E+04	1.82	2.23	2.838E+02	3.847E+02	114.348	113.528
8	65.802	72.921	94.526	68.747	62.662	1.9767E+04	1.9270E+04	2.67	3.24	8.115E+02	1.047E+03	111.198	110.815
	66.097				62.885								
FUEL PLATE 2 (ExactSoln)													
	50.000				50.000								
1	50.248	57.211	77.797	51.204	50.027	1.7421E+04	1.0943E+05	8.52	51.12	1.312E+03	1.264E+04	111.437	111.560
2	51.202	70.406	129.110	53.461	50.131	1.8008E+04	1.1008E+05	3.14	18.58	4.519E+02	4.426E+03	114.095	114.289
3	52.963	80.859	168.608	55.284	50.324	1.8536E+04	1.1068E+05	2.12	12.44	2.922E+02	2.941E+03	115.482	115.724
4	55.261	87.294	190.448	56.414	50.577	1.8989E+04	1.1114E+05	1.77	10.35	2.374E+02	2.474E+03	116.083	116.364
5	57.741	89.035	191.467	56.696	50.850	1.9331E+04	1.1141E+05	1.69	9.90	2.269E+02	2.448E+03	115.986	116.309
6	60.022	86.010	171.615	56.097	51.103	1.9514E+04	1.1146E+05	1.81	10.75	2.576E+02	2.847E+03	115.185	115.562
7	61.751	78.665	133.920	54.705	51.299	1.9496E+04	1.1126E+05	2.22	13.61	3.807E+02	4.161E+03	113.562	114.029
8	62.662	67.877	84.086	52.718	51.410	1.9238E+04	1.1084E+05	3.38	22.54	1.223E+03	1.084E+04	110.513	111.264
	62.885				51.440								
FUEL PLATE 3 (ExactSoln)													
	50.000				50.000								
1	50.027	51.328	77.667	56.556	50.202	1.0946E+05	1.7488E+04	46.51	9.35	1.143E+04	1.481E+03	111.774	111.263
2	50.131	53.810	128.741	68.555	50.982	1.1017E+05	1.8019E+04	16.97	3.44	4.003E+03	5.118E+02	114.638	113.810
3	50.324	55.801	168.031	78.035	52.422	1.1080E+05	1.8491E+04	11.40	2.32	2.660E+03	3.329E+02	116.145	115.139
4	50.577	57.020	189.714	83.828	54.301	1.1129E+05	1.8884E+04	9.52	1.94	2.238E+03	2.726E+02	116.819	115.715
5	50.850	57.301	190.632	85.302	56.328	1.1156E+05	1.9167E+04	9.14	1.86	2.215E+03	2.627E+02	116.764	115.626
6	51.103	56.611	170.731	82.383	58.190	1.1158E+05	1.9305E+04	9.98	2.00	2.579E+03	3.003E+02	115.982	114.864
7	51.299	55.050	133.035	75.490	59.598	1.1135E+05	1.9259E+04	12.75	2.48	3.775E+03	4.440E+02	114.374	113.324
8	51.410	52.839	83.222	65.460	60.332	1.1087E+05	1.8988E+04	21.65	3.91	9.913E+03	1.371E+03	111.466	110.457
	51.440				60.510								

[1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

FUEL PLATE 1 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.4695E-01	1.1385E-01	0.4131	107.091		75.299	72.310	1.29812	0.0625	0.1250
2	4.1892E-01	3.2398E-01	0.4136	107.006		121.833	113.397	1.29438	0.1875	0.2500
3	6.2718E-01	4.8475E-01	0.4137	106.921		157.852	145.264	1.29062	0.3125	0.3750
4	7.3970E-01	5.7187E-01	0.4137	106.836		178.278	163.412	1.28688	0.4375	0.5000
5	7.3896E-01	5.7227E-01	0.4133	106.751		180.419	165.424	1.28313	0.5625	0.6250
6	6.2479E-01	4.8606E-01	0.4122	106.666		164.228	151.226	1.27938	0.6875	0.7500
7	4.1463E-01	3.2633E-01	0.4094	106.580		132.159	122.978	1.27562	0.8125	0.8750
8	1.4070E-01	1.1726E-01	0.3956	106.495		88.806	84.732	1.27188	0.9375	1.0000
FUEL PLATE 2 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.2131E-01	1.2880E-01	0.4212	107.091		71.928	68.110	1.29812	0.0625	0.1250
2	3.4582E-01	3.6651E-01	0.4217	107.006		112.362	101.567	1.29438	0.1875	0.2500
3	5.1707E-01	5.4890E-01	0.4213	106.921		143.590	127.329	1.29062	0.3125	0.3750
4	6.0829E-01	6.4873E-01	0.4201	106.836		161.093	141.562	1.28688	0.4375	0.5000
5	6.0495E-01	6.5131E-01	0.4178	106.751		162.428	142.183	1.28313	0.5625	0.6250
6	5.0713E-01	5.5658E-01	0.4132	106.666		147.536	129.150	1.27938	0.6875	0.7500
7	3.2975E-01	3.7892E-01	0.4021	106.580		118.671	104.441	1.27562	0.8125	0.8750
8	1.0034E-01	1.4500E-01	0.3484	106.495		80.051	71.750	1.27188	0.9375	1.0000
FUEL PLATE 3 (ExactSoln)					FUEL-CLADinterface					
NODE	FLUX inner	FLUX outer	FUEL X inner	Tsat (C)	Tdiff (C)	inner (C)	outer (C)	Pressure (bar)	Z-mid	Z-int
1	1.4242E-01	1.1110E-01	0.5228	107.091		68.917	70.949	1.29812	0.0625	0.1250
2	4.0526E-01	3.1666E-01	0.5224	107.006		103.860	109.579	1.29438	0.1875	0.2500
3	6.0688E-01	4.7361E-01	0.5227	106.921		130.751	139.391	1.29062	0.3125	0.3750
4	7.1712E-01	5.5758E-01	0.5236	106.836		145.586	156.063	1.28688	0.4375	0.5000
5	7.1972E-01	5.5537E-01	0.5255	106.751		146.187	157.250	1.28313	0.5625	0.6250
6	6.1457E-01	4.6704E-01	0.5293	106.666		132.511	142.888	1.27938	0.6875	0.7500
7	4.1764E-01	3.0608E-01	0.5384	106.580		106.629	115.144	1.27562	0.8125	0.8750
8	1.5849E-01	9.7370E-02	0.5818	106.495		72.412	78.075	1.27188	0.9375	1.0000

Table 10. Comparison of Solutions by Different PLTEMP/ANL Versions for Standards Problems 17 and 18

Code Versions Compared	Maximum Temperature Difference in Cladding, Fuel, and Adjacent Coolant Channels of a Fuel Tube , °C						Comments
	Problem 17 Tube 1 is the outermost			Problem 18 Tube 1 is innermost			
	Tube 1	Tube 2	Tube 3	Tube 1	Tube 2	Tube 3	
Broyden Solution History [Note 1, 2]							
Broyden V3.0 vs. Broyden V3.4	0.697	1.712	10.005	9.999	1.708	0.693	
Broyden V3.1 vs. Broyden V3.4	0.173	0.218	0.331	0.322	0.211	0.166	
Broyden V3.2 vs. Broyden V3.4	0.011	0.010	0.012	0.013	0.007	0.005	
Broyden V3.3 vs. Broyden V3.4	0.011	0.010	0.012	0.013	0.007	0.005	
Exact Solution History [Note 1]							
Exact V3.0 vs. Exact V3.4	0.744	1.784	4.512	4.504	1.777	0.751	Note 3
Exact V3.1 vs. Exact V3.4	0.744	1.785	4.511	4.502	1.778	0.751	Note 3
Exact V3.2 vs. Exact V3.4				0.014	0.005	0.005	Note 4
Exact V3.3 vs. Exact V3.4				0.014	0.005	0.005	Note 4
Exact vs. Broyden Solutions of a Code Version							
Exact V3.0 vs. Broyden V3.0	1.087	1.358	8.619	8.619	1.358	1.087	Note 3
Exact V3.1 vs. Broyden V3.1	2.178	4.004	11.511	4.179	1.565	0.917	Note 3
Exact V3.2 vs. Broyden V3.2				0.009	0.003	0.002	Note 4
Exact V3.3 vs. Broyden V3.3				0.009	0.003	0.002	Note 4
Exact V3.4 vs. Broyden V3.4	0.003	0.003	0.009	0.009	0.003	0.003	
<p>Note 1. PLTEMP/ANL V3.4 is used as the base version in these comparisons because it is the first version to have the radial geometry exact method that allows fuel tube numbering in both directions (the innermost tube first or the outermost tube first).</p> <p>Note 2. Each Tdiff is zero in all 5 Broyden solutions of Problem 17, and in all 5 Broyden solutions of Problem 18.</p> <p>Note 3. Only the slab geometry exact method was available in PLTEMP/ANL V3.0 and V3.1. So this difference is due to the use of the slab geometry exact method in a radial geometry problem.</p> <p>Note 4. PLTEMP/ANL V3.2 and V3.3 have the radial geometry exact method for problems in which the innermost tube is numbered as the first, and therefore give the exact solution for Problem 18. These versions do not give an exact solution for Problem 17 because the outermost tube is numbered as the first.</p>							

6. Verification of Carnavos Correlation Implemented in PLTEMP/ANL for Heat Transfer Coefficient and Friction Factor in Finned Coolant Channels

(September 2007)

6.1. Introduction

The MIT Reactor coolant channels have straight longitudinal internal fins of rectangular cross section. In preparation for the thermal hydraulic analysis of this reactor, the PLTEMP/ANL code has been improved to handle heat transfer coefficient and friction factor in finned channels. Fins of different cross sections (triangular and rectangular), with the fin axis parallel to the channel axis or making an angle (called helix angle) with the channel axis, are used in heat exchangers. The fins of trapezoidal cross section (that covers both triangular and rectangular cross sections) at a user-input helix angle (0 to 30°) were recently modeled in PLTEMP/ANL Version 3.3.

Figure 1 shows reactor coolant channels with straight longitudinal inner fins of trapezoidal cross section. Channels of two cross-sectional shapes are shown: (i) the circular tube, and (ii) the channel between parallel plates. The detailed geometry of the fins used in calculating the heat transfer area and the coolant flow area is shown in Fig. 2. The correlations of Carnavos [1, 2] for heat transfer coefficient and friction factor in a tube having internal longitudinal fins (straight or helical) were implemented in the PLTEMP/ANL Version 3.3 code, as described below. Although developed based on measured data for tubes, the correlations are used for rectangular cross-section channels also, based on hydraulic diameter, flow area, and heated perimeter.

A verification of the implemented fin model by hand calculation is presented in this memorandum. The friction factor, coolant flow rate, heat transfer coefficient, Groeneveld critical heat flux calculations were verified with and without fins. The Users Guide of the code has also been updated by describing the method and the new input card required. The older input decks should work without any change. The onset-of-nucleate boiling (ONB) temperatures are also now printed in the code's main output. PLTEMP/ANL Version 3.3 code was also verified for a standard set of 14 test problems without fins, and found to reproduce all coolant, cladding, and fuel temperatures saved earlier from the Version 3.2 of the code. The flow instability edits are *not yet revised* to include the effect of fins.

6.2. Carnavos Correlation and its Implementation

Based on his experimental data for 14 tubes with and without fins, Carnavos obtained the following correlations for heat transfer coefficient and Darcy-Weisbach friction factor, each representing the data to within ±10%. The heat transfer coefficient correlation is basically the Dittus-Boelter correlation multiplied by a factor that is a function of the fin geometry. The friction factor correlation is basically the McAdams correlation multiplied by a factor that is a function of the fin geometry. Equations (1) and (2) give these correlations, assuming the fins to be of a trapezoidal cross section as shown in Fig. 2.

$$\text{Nu} = 0.023 \text{Re}_a^{0.8} \text{Pr}^{0.4} \left(\frac{A_{fa}}{A_{fc}} \right)^{0.1} \left(\frac{P_n}{P_a} \right)^{0.5} \sec^3 \alpha \quad (1)$$

$$f_a = \frac{0.184}{\text{Re}_a^{0.2}} \left(\frac{A_{fn}}{A_{fa}} \right)^{0.5} (\cos\alpha)^{0.75} \quad (2)$$

where the actual and nominal heat transfer areas, the actual and nominal coolant flow areas, and the actual and nominal hydraulic diameters are given by the following equations based on the trapezoidal cross section of the fins. The equations for a rectangular channel are a theoretical extension of the experimental data for tubes. It should be noted that, in the implementation, the *nominal perimeters and flow areas input on Card type 0307 are used* rather than the values obtained from Eq. (3), Eq. (5), and the input channel width and thickness.

$$P_n = \begin{cases} \pi D_i & \text{for tube} \\ 2(W_{ch} + T_{ch}) & \text{for rectangular channel} \end{cases} \quad (3)$$

$$P_a = P_n + n P_{fn} \sec\alpha \quad (4)$$

$$A_{fn} = \begin{cases} \frac{\pi D_i^2}{4} & \text{for tube} \\ W_{ch} T_{ch} & \text{for rectangular channel} \end{cases} \quad (5)$$

$$A_{fa} = A_{fn} - n A_{fn} \sec\alpha \quad (6)$$

$$A_{fc} = \begin{cases} \frac{\pi (D_i - 2e - 2\delta)^2}{4} & \text{for tube} \\ W_{ch} (T_{ch} - 2e) & \text{for rectangular channel} \end{cases} \quad (7)$$

$$P_{fn} = \text{Sides EB} + \text{BC} + \text{CF} - \text{Arc length EF (in Fig. 2)}$$

$$= \begin{cases} t + 2\sqrt{e^2 + \{(b-t)/2\}^2} - \beta D_i/2 & \text{for tube} \\ t + 2\sqrt{e^2 + \{(b-t)/2\}^2} - b & \text{for rectangular channel} \end{cases} \quad (8)$$

$$A_{fn} = \begin{cases} \frac{e(b+t)}{2} + \frac{\beta D_i^2}{8} - \frac{b\sqrt{D_i^2 - b^2}}{4} & \text{for tube} \\ \frac{e(b+t)}{2} & \text{for rectangular channel} \end{cases} \quad (9)$$

$$D_{ha} = \frac{4 A_{fa}}{P_a}, \quad D_{hn} = \frac{4 A_{fn}}{P_n} \quad (10)$$

$$\text{Re}_a = \frac{W D_{ha}}{A_{fa} \mu}, \quad \text{Re}_n = \frac{W D_{hn}}{A_{fn} \mu} \quad (11)$$

$$\text{Pr} = \frac{\mu C_p}{K} \quad (12)$$

$$D_c = D_i - 2(e + \delta) \quad (13)$$

$$\delta = \frac{D_i - \sqrt{D_i^2 - b^2}}{2} \quad (14)$$

$$\beta = 2 \sin^{-1}(b/D_i) \quad (15)$$

$$A_\delta = \frac{\beta D_i^2}{8} - \frac{b \sqrt{D_i^2 - b^2}}{4} \quad (16)$$

The range of applicability of correlations in Eqs. (1) and (2) is given below [1,2]. The last three restrictions on fin geometry are given in Refs. [3, 4].

Helix angle range:	$0 < \alpha < 30^\circ$
Reynolds number range:	$10,000 < \text{Re} < 100,000$
Prandtl number range:	$0.7 < \text{Pr} < 30$
Fin pitch:	$3.3 < p/e < 5.6$
Fin height:	$e/D_i < 0.29$
Fin aspect ratio:	$\frac{e}{0.5(b+t)} < 3.5$

The Reynolds number and the other five above problem parameters are checked against their range. If the Reynolds number or any parameter is found to be out of range, then a warning message is printed, identifying the parameter which was found to be out of range. A maximum of 12 messages is printed. The solution is not stopped due to any number of warnings.

Equation (1) results in Eq. (17) below for the finned tube heat transfer coefficient h_a that is based on the *actual* heat transfer area (P_a). For use in the PLTEMP/ANL code, one needs to express the coefficient h_a given by Eq. (17) as a heat transfer coefficient $h_{a,n}$ based on the *nominal* heat transfer area P_n , preserving the heat transfer rate as done by Eq. (18).

$$h_a = \frac{\text{Nu} K}{D_{ha}} \quad (17)$$

$$h_{a,n} = \frac{P_a h_a}{P_n} \quad (18)$$

Equation (2) gives the finned tube friction factor f_a that is based on the *actual* hydraulic diameter D_{ha} . For use in PLTEMP/ANL, one needs to express the friction factor f_a as a friction factor $f_{a,n}$ based on the *nominal* hydraulic diameter (D_{hn}). To do this, one must equate the pressure drop due to friction. For a given flow rate W in the channel, the pressure drop due to the finned tube friction factor f_a over a length L of the channel can be written as Eq. (19). The first factor on the right hand side of Eq. (19) must be preserved because the second factor is the same whether the nominal or the actual hydraulic diameter is used. Equating the first factor on the right hand side of Eq. (19) results in Eq. (20), which is rewritten as Eq. (21) below.

$$\Delta p_a = \left(\frac{f_a}{A_{fa}^2 D_{ha}} \right) \left(\frac{LW^2}{2\rho} \right) \quad (19)$$

$$\frac{f_{a,n}}{A_{fn}^2 D_{hn}} = \frac{f_a}{A_{fa}^2 D_{ha}} \quad (20)$$

$$f_{a,n} = \frac{A_{fn}^2 D_{hn} f_a}{A_{fa}^2 D_{ha}} \quad (21)$$

A subroutine CARNAVOS was developed to calculate the results of Eqs. (18) and (21). The subroutine has been implemented into the PLTEMP/ANL Version 3.3. The subroutine CARNAVOS is called by the existing multi-option heat transfer subroutine HCOEF1 of the code.

6.3. Verification of Carnavos Correlation Implemented in PLTEMP/ANL

The purpose here is to verify the heat transfer coefficient, friction factor, and coolant flow rate calculated by PLTEMP/ANL Version 3.3 for a sample problem with finned coolant channels. Figure 3 shows a sample input deck (Test Problem 16) to model the coolant channels of the MIT Reactor. The sample problem has two assemblies of a single type, each having 9 fuel plates and 10 coolant channels. The reactor core axial region (region 2) of each assembly has the fin geometry of the MIT Reactor. The first and third axial regions (the inlet and exit regions) are each made artificially short (0.01 mm), and the minor loss coefficients are set to zero, so that the coolant flow rate in a channel could be hand-calculated. The power produced is set artificially small so that there is a negligible coolant temperature rise in channels and the coolant properties only at the inlet temperature are required in the hand calculation of friction factor, flow rate and heat transfer coefficient.

The newly developed PLTEMP/ANL Version 3.3 code was run for this sample deck, *with the fins* (Run 1), for an input frictional pressure drop of 0.1 MPa. The code was also run *without the fins* (Run 2), by modifying the input cards 200 and 202 of the deck (i.e., setting option IH=1 and fin height to zero). Table 1 provides the geometry of the finned channel, the needed coolant properties, and some data from the debug outputs printed by the code (using input KPRINT = 2). The columns 1 and 2 of Table 1 show selected results from the run with fins, and the column 3 shows results from the run without fins.

6.3.1. Verification of Friction Factor and Flow Rate in Finned Coolant Channels

In the first run, the code calculated a flow rate of 0.58046 kg/s per coolant channel with fins. This flow rate is established by a frictional pressure drop of 0.1 MPa. In the second run, it calculated a flow rate of 1.11814 kg/s per coolant channel without fins, at the same frictional pressure drop (0.1 MPa). The actual Reynolds number and friction factor, f_a in the finned channel (column 1 of Table 1) were hand-calculated as follows. The value of f_a at the flow rate of 0.58046 kg/s per coolant channel is found using the Carnavos correlation, i.e., Eq. (2).

$$Re_a = \frac{D_{ha} W}{\mu A_{fa}} = \frac{0.0021817 \times 0.58046}{5.9309 \times 10^{-4} \times 1.13548 \times 10^{-4}} = 18805.2$$

$$f_a = \frac{0.184}{(18805.2)^{0.2}} \left(\frac{1.26451}{1.13548} \right)^{0.5} \times 1.0 = 0.027123$$

The frictional pressure drop in the finned channel can be hand-calculated as follows.

$$\begin{aligned} \Delta p_a &= \left(\frac{f_a L}{D_{ha}} \right) \left(\frac{W^2}{2 \rho A_{fa}^2} \right) \\ &= \frac{0.027123 \times 0.61}{0.0021817} \times \frac{(0.58046)^2}{2 \times 991.148 \times (1.13548 \times 10^{-4})^2} = 0.099975 \text{ MPa} \end{aligned}$$

The above values of actual Reynolds number, friction factor, and pressure drop agree with those printed by the code and shown in column 1 of Table 1.

The Reynolds number Re_n and friction factor, f_n in the un-finned channel at the same flow rate, 0.58046 kg/s, were hand-calculated using $Re_n = D_{hn} W / (\mu A_{fn})$ and $f_n = 0.184 / Re_n^{0.2}$.

$$Re_n = \frac{D_{hn} W}{\mu A_{fn}} = \frac{0.0047459 \times 0.58046}{5.9309 \times 10^{-4} \times 1.26451 \times 10^{-4}} = 36732.0$$

$$f_n = \frac{0.184}{(36732.0)^{0.2}} = 0.022481$$

These nominal values are shown in columns 2 of Table 1, and agree with those printed by the code. The frictional pressure drop, Δp_n in the un-finned channel at this flow rate (0.58046 kg/s) can be hand-calculated as follows.

$$\begin{aligned} \Delta p_n &= \left(\frac{f_n L}{D_{hn}} \right) \left(\frac{W^2}{2 \rho A_{fn}^2} \right) \\ &= \frac{0.022481 \times 0.61}{0.0047459} \times \frac{(0.58046)^2}{2 \times 991.148 \times (1.26451 \times 10^{-4})^2} = 0.0307156 \text{ MPa} \end{aligned}$$

At the flow rate 0.58046 kg/s, the ratio of pressure drop in the finned channel to that in the un-finned channel is hand-calculated to be 3.25487, which agrees with the ratio printed by the code.

$$\frac{\Delta p_a}{\Delta p_n} = \frac{0.099975}{0.0307156} = 3.25487$$

The flow rate W_3 in the un-finned channel at the input pressure drop of 0.1 MPa (Run 2) should be about $\sqrt{3.25487}$ times 0.58046 kg/s = 1.04722 kg/s. Actually it will be more than this value because the un-finned friction factor will be lower than 0.022481, because of the increase in Reynolds number at the increased flow rate. The code-calculated W_3 is 1.11814 kg/s as shown in column 3 of Table 1. This flow rate is verified by hand-calculating the corresponding Reynolds number, friction factor, and pressure drop, as follows.

$$Re_3 = \frac{D_{hn} W_3}{\mu A_{fn}} = \frac{0.0047459 \times 1.11814}{5.9341 \times 10^{-4} \times 1.26451 \times 10^{-4}} = 70719.2$$

$$f_3 = \frac{0.184}{(70719.2)^{0.2}} = 0.019720$$

$$\begin{aligned} \Delta p_3 &= \left(\frac{f_3 L}{D_{hn}} \right) \left(\frac{W_3^2}{2 \rho A_{fn}^2} \right) \\ &= \frac{0.019720 \times 0.61}{0.0047459} \times \frac{(1.11814)^2}{2 \times 991.223 \times (1.26451 \times 10^{-4})^2} = 0.099968 \text{ MPa} \end{aligned}$$

The value of Δp_3 agrees with the input pressure drop of 0.1 MPa, and this agreement verifies the code calculated results shown in column 3 of Table 1. In summary, the hand-calculated values of friction factor and coolant flow rate in the three cases are found to agree with the code-calculated values shown in Table 1. This verifies the implementation of the Carnavos correlation for friction factor.

6.3.2. Verification of Heat Transfer Coefficient

The actual heat transfer coefficient in the finned channel (column 1 of Table 1) was hand-calculated as follows, using the Carnavos correlation, i.e., Eq. (1).

$$\frac{h_a D_{ha}}{K} = 0.023 \times (18805.2)^{0.8} (3.86247)^{0.4} \left(\frac{1.13548}{1.00645} \right)^{0.1} \left(\frac{0.10658}{0.20818} \right)^{0.5} \times 1.0 = 75.11963$$

$$h_a = \frac{75.11963 \times 0.64130}{0.0021817} = 22081.0 \text{ W/m}^2 - ^\circ\text{C} \text{ (based on actual heat transfer area)}$$

The above actual heat transfer coefficient (22081.0) is based on the heat transfer area with fins. This value agrees with the value (22080.4) printed by the code. Since the code has all along used un-finned coolant channels, the heat transfer coefficients and heat transfer areas used throughout the code are those of the un-finned coolant channel. Therefore, the above heat transfer coefficient must be expressed as an equivalent heat transfer coefficient, h_{a_n} that is based on the heat transfer area of the un-finned coolant channel (nominal heat transfer area), such that the heat transfer rate and the temperature difference between the bulk coolant and cladding surface remain unchanged. The equivalent heat transfer coefficient is found using Eq. (18), as follows.

$$h_{a_n} = \frac{h_a P_a}{P_n} = \frac{22081.0 \times 0.20818}{0.10658} = 43130.3 \text{ W/m}^2\text{-}^\circ\text{C (based on nominal heat transfer area)}$$

This is the value that is printed in the main temperature edits of PLTEMP/ANL Version 3.3. To evaluate the heat transfer enhancement caused by the fins, the actual heat transfer rate is compared below with the heat transfer rate without fins at the same coolant flow rate (0.58046 kg/s). The heat transfer coefficient, h_n in the un-finned channel is given by

$$\frac{h_n D_{hn}}{K} = 0.023 \times (36732.0)^{0.8} \times (3.86247)^{0.4} = 177.2187$$

$$h_n = \frac{177.2187 \times 0.64130}{0.0047459} = 23947.1 \text{ W/m}^2\text{-}^\circ\text{C (based on nominal heat transfer area)}$$

This value of the nominal heat transfer coefficient (23947.1) agrees with the value printed by the code (shown in column 2). The heat transfer enhancement factor provided by the fins is given by

$$\text{Enhancement factor} = \frac{h_{a_n}}{h_n} = \frac{43130.3}{23947.1} = 1.8010$$

This value of the heat transfer enhancement factor agrees with the value printed by the code.

6.3.3 Comparison of Zero-Height Fin Option with No Fin Option

The output obtained by running the code with fins of zero height (using option IH = -1 on input card 200, and fin height EFIN = 0.0 on input card 202), and that obtained by running the code without fins (using option IH = 1 without providing the input card 202) were compared to verify that the code gave the same results in both cases. It was found that the code does give the same results. A previously-developed PLTEMP/ANL output comparing utility program *differ.x* was used to compare the two cases. The maximum temperature difference for coolant, cladding, and fuel peak was found to be 0.001 °C. Two points of detail are noted here:

- (1) In the latter case (without fins), the selected coolant flow friction factor uses input values of FCOEF, FEXPF, and ROUGH (0.184, 0.2, and 0.0) on the card 305. This was done because the finned friction factor correlation (Carnavos correlation) implemented in the

code, is based on the McAdams correlation ($f = 0.184/Re^{0.2}$) and reduces to it in the absence of fins.

- (2) In the latter case (without fins), IH is selected to be 1, implying the Dittus-Boelter correlation (not one of the other correlations available in the code). The reason for this is that the finned heat transfer correlation (Carnavos correlation) implemented in the code, is based on the Dittus-Boelter correlation and reduces to it in the absence of fins.

Without these two input choices, the code may not give the same results in the two cases discussed above.

The case without fins of this problem (Test Problem 16) was also run using the older version of PLTEMP/ANL (Version 3.2), and the results were compared with that obtained by Version 3.3. This comparison was performed at two power levels: 0.0024 MW and 0.24 MW. Using the utility program *differ.x*, the maximum temperature difference for coolant, cladding, and fuel peak was found to be zero, in the comparison at each power level. This verifies the implementation of Carnavos correlations in the coolant flow rate and temperature calculations in the code.

6.4. Code Output for Finned Coolant Channels

The following should be accounted for when using the code output. The flow instability edits are *not yet revised* to include the effect of fins.

- (1) The heat transfer area (when using the fin option $IH = -1$) in the code are left unchanged as the *nominal* area without fins (just as it was calculated before implementing the fin option). The code performs the temperature calculation using the enhanced heat transfer coefficients expressed based on the nominal heat transfer area, $2(W_{ch} + T_{ch})$ m² per meter, of the coolant channel. The calculated heat fluxes are therefore based on the nominal heat transfer area. The heat transfer coefficients printed in the temperature table of code output (see part of output in Table 2) are based on the nominal heat transfer area in the channel without fins.
- (2) The heat fluxes printed by the code in the table of heat fluxes are based on the *nominal* heat transfer area, $2(W_{ch} + T_{ch})$ m² per meter, in the coolant channel without fins.
- (3) The *actual* heat flux (not the *nominal* heat flux) is used in finding the ONB temperature used to calculate the ONB ratio in subroutines FINLED, FINLED6, FINLEDIT, and FINLEDIT6. The actual heat flux q_a equals the nominal heat flux q_n divided by the actual-to-nominal perimeter ratio (P_a / P_n). The ratio P_a/P_n is stored in the COMMON block FINGEOM.

$$q_a = \frac{q_n}{(P_a/P_n)}$$

- (4) The *actual* heat flux is used in calculating the DNB ratio. All six critical heat flux correlations in the code (i.e., Mirshak-Durant-Towell, Bernath, Labuntsov, Mishima, and Weatherhead correlations, and the Groeneveld table) in the subroutines DNB and DNB2

were revised to use the actual (with fins) flow area, perimeter, hydraulic diameter, and coolant velocity. A hand calculation (shown below) of the Groeneveld critical heat flux (code input option ICHF = 5) was done to verify the code calculated value with fins. The code has the 1995 version of the Groeneveld critical heat flux table. The needed parts of the table [5] at pressures of 1000 kPa and 3000 kPa (that bracket the coolant outlet pressure of 1300 kPa in Test Problem 16) are given below. All interpolations are also shown.

Quality →	CHF, kW/m ² At 1000 kPa		CHF, kW/m ² At 3000 kPa		CHF, kW/m ² At Outlet Pressure of 1300 kPa		
	-0.4	-0.3	-0.4	-0.3	-0.4	-0.3	-0.3173
Mass Flux, kg/m ² -s ↓							
5000.0	14574	12447	14778	13200	14604.6	12560.0	12913.7
5500.0	15273	13033	15454	13765	15300.2	13142.8	13516.0
5112.1							13048.7

As mentioned above, the coolant temperature rise is small (only 0.06 °C) (see the code output shown in Table 2), the coolant outlet temperature is 45.06 °C, and outlet pressure is 1300 kPa (=1.4 MPa inlet pressure – 0.1 MPa pressure drop). Using these values, the exit quality is found as follows:

$$h_{f,sat} = \text{Saturated liquid enthalpy at 1300 kPa} = 814.70 \text{ kJ/kg}$$

$$h_{g,sat} = \text{Saturated vapor enthalpy at 1300 kPa} = 2785.43 \text{ kJ/kg}$$

$$h_f = \text{Liquid enthalpy at 45.06 °C (from ASME Steam Table)} = 189.48 \text{ kJ/kg}$$

$$\text{Quality of the sub-cooled liquid, } x = \frac{189.48 - 814.70}{2785.42 - 814.70} = -0.3173$$

Using the coolant flow rate and actual flow area in a single channel (shown in Table 1), the coolant mass flux *with fins* is found to be $(0.58046/1.13548 \times 10^{-4}) = 5112.1 \text{ kg/m}^2\text{-s}$. The critical heat flux for the reference 8-mm diameter tube, and that for the finned channel are shown below.

$$\text{CHF}(1300 \text{ kPa}, 5112.1 \text{ kg/m}^2\text{-s}, -0.3171) \text{ for diameter } 8 \text{ mm} = 13048.7 \text{ kW/m}^2$$

$$\text{CHF}(1300 \text{ kPa}, 5112.1 \text{ kg/m}^2\text{-s}, -0.3171) \text{ for hydraulic diameter } 2.1817 \text{ mm}$$

$$= 13048.7 \left(\frac{8}{2.1817} \right)^{0.3333} = 20121.8 \text{ kW/m}^2$$

The above hand-calculated critical heat flux of 20121.8 kW/m² is in agreement with the code-calculated value of 20241 kW/m² (see part of code output in Table 2).

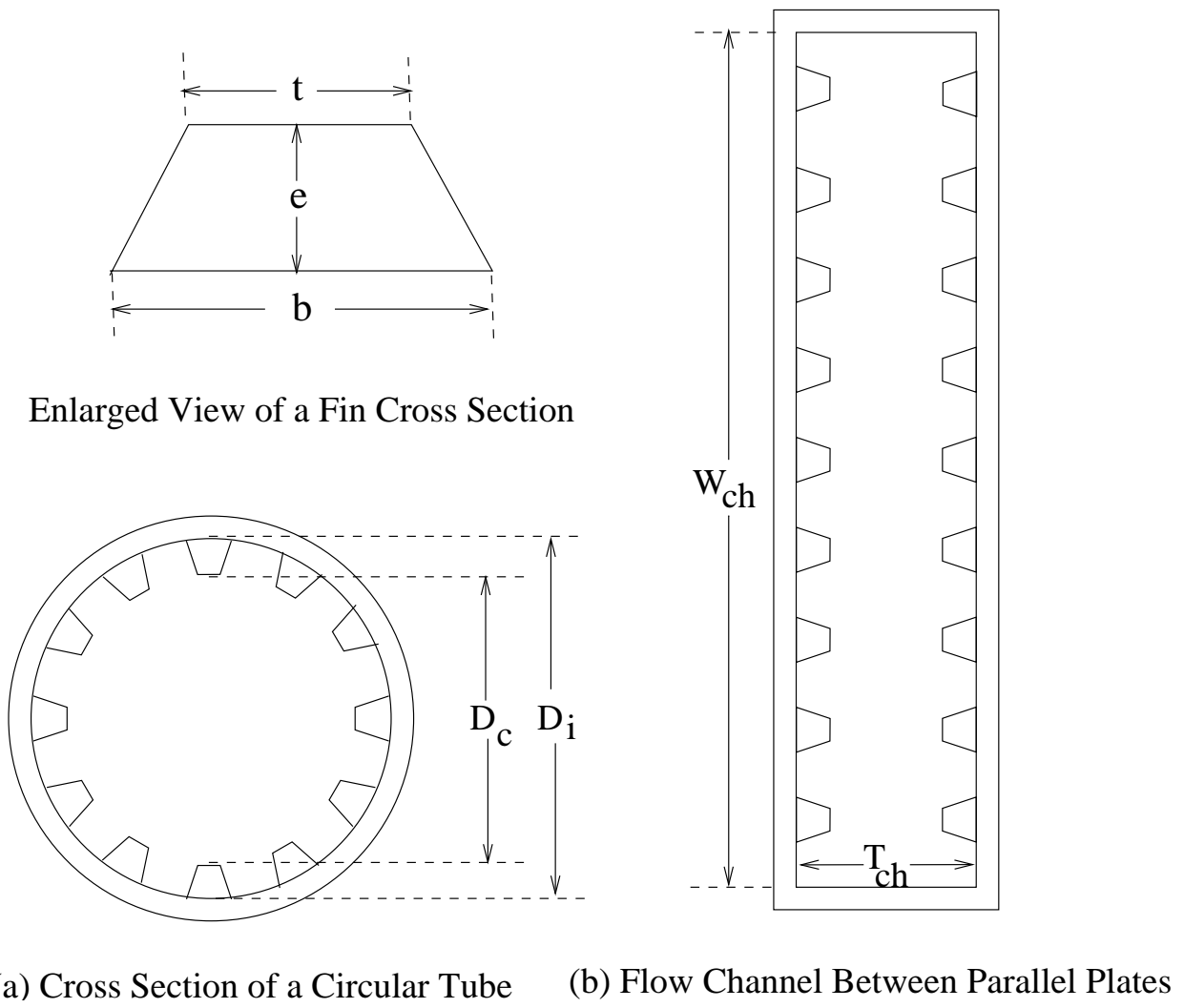
NOMENCLATURE

P_a = Actual perimeter, i.e., actual heat transfer area per unit length of the tube with fins, m² per meter

- P_n = Nominal perimeter, i.e., nominal heat transfer area per unit length of the tube, based on tube ID as if the fins were not present, m^2 per meter
 P_{fin} = *Additional* heated perimeter provided by a single fin. It is the additional is over the tube perimeter covered by the fin, m
 A_{fa} = Actual flow area in the tube with fins, m^2
 A_{fc} = Core flow area, i.e., the flow area inside the circle touching the fin tips, (see Fig. 2), m^2
 A_{fn} = Nominal flow area in the tube, based on tube ID as if the fins were not present, m^2
 b = Fin thickness at the bottom, m
 A_{fin} = Cross sectional area of a single fin. m^2
 C_p = Specific heat of the coolant, $J/kg\text{-}^\circ C$
 D_c = Core diameter of a channel, i.e., diameter inside the fin tips, m
 D_i = Inner diameter of the tube, m
 D_{ha} = Actual hydraulic diameter of the finned channel, m
 D_{hn} = Nominal hydraulic diameter of the channel without fins, m
 e = Height of fins, m
 f_a = Finned tube Darcy-Weisbach friction factor based on the *actual* hydraulic diameter D_{ha}
 f_{a_n} = Finned tube Darcy-Weisbach friction factor expressed as a friction factor based on the *nominal* flow area A_{fn} and hydraulic diameter D_{hn}
 h_a = Finned tube heat transfer coefficient based on the *actual* heat transfer area, $W/m^2\text{-}^\circ C$
 h_{a_n} = Finned tube heat transfer coefficient expressed as a coefficient based on the *nominal* heat transfer area, $W/m^2\text{-}^\circ C$
 K = Thermal conductivity of the coolant, $W/m\text{-}^\circ C$
 L = Channel length, m
 n = Number of fins in a channel
 $Nu = \frac{h_a D_{ha}}{K}$ = Nusselt number based on P_a and A_{fa} (i.e., actual perimeter and actual flow area)
 p = Circumferential pitch of fins = $\pi D_i/n$ for tube = $2W_{ch}/n$ for rectangular channel
 Pr = Prandtl number of the coolant
 Δp_a = Actual pressure drop due to friction in the finned channel, N/m^2
 $Re_a = \frac{W D_{ha}}{\mu A_{fa}}$ = Reynolds number based on P_a and A_{fa} (i.e., actual perimeter and actual flow area)
 $Re_n = \frac{W D_{hn}}{\mu A_{fn}}$ = Reynolds number based on P_n and A_{fn} (i.e., nominal perimeter and nominal flow area)
 t = Fin thickness at the tip, m
 T_{ch} = Channel thickness between the parallel plates, m
 W_{ch} = Channel width of the channel between the parallel plates, m
 W = Coolant flow rate in the channel, kg/s
 α = Angle between the spiral fin's longitudinal axis and the tube axis (called helix angle)
 ρ = Density of the coolant, kg/m^3
 μ = Dynamic viscosity of the coolant, $N\text{-s}/m^2$

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3. R. L. Webb and M. J. Scott, "A Parametric Analysis of the Performance of Internally Finned Tubes for Heat Exchanger Application," J. of Heat Transfer, Trans. of the ASME, Vol. 102, pp. 38-43 (Feb. 1980).
4. N. H. Kim and R. L. Web, "Analytic Prediction of the Friction and Heat Transfer for Turbulent Flow in Axial Internal Fin Tubes," J. of Heat Transfer, Trans. of the ASME, Vol. 115, pp. 553-559 (Aug. 1993).
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**Fig. 1. Reactor Coolant Channels with Longitudinal Inner Fins:
 (a) Circular Tube, and (b) Channel between Parallel Plates**

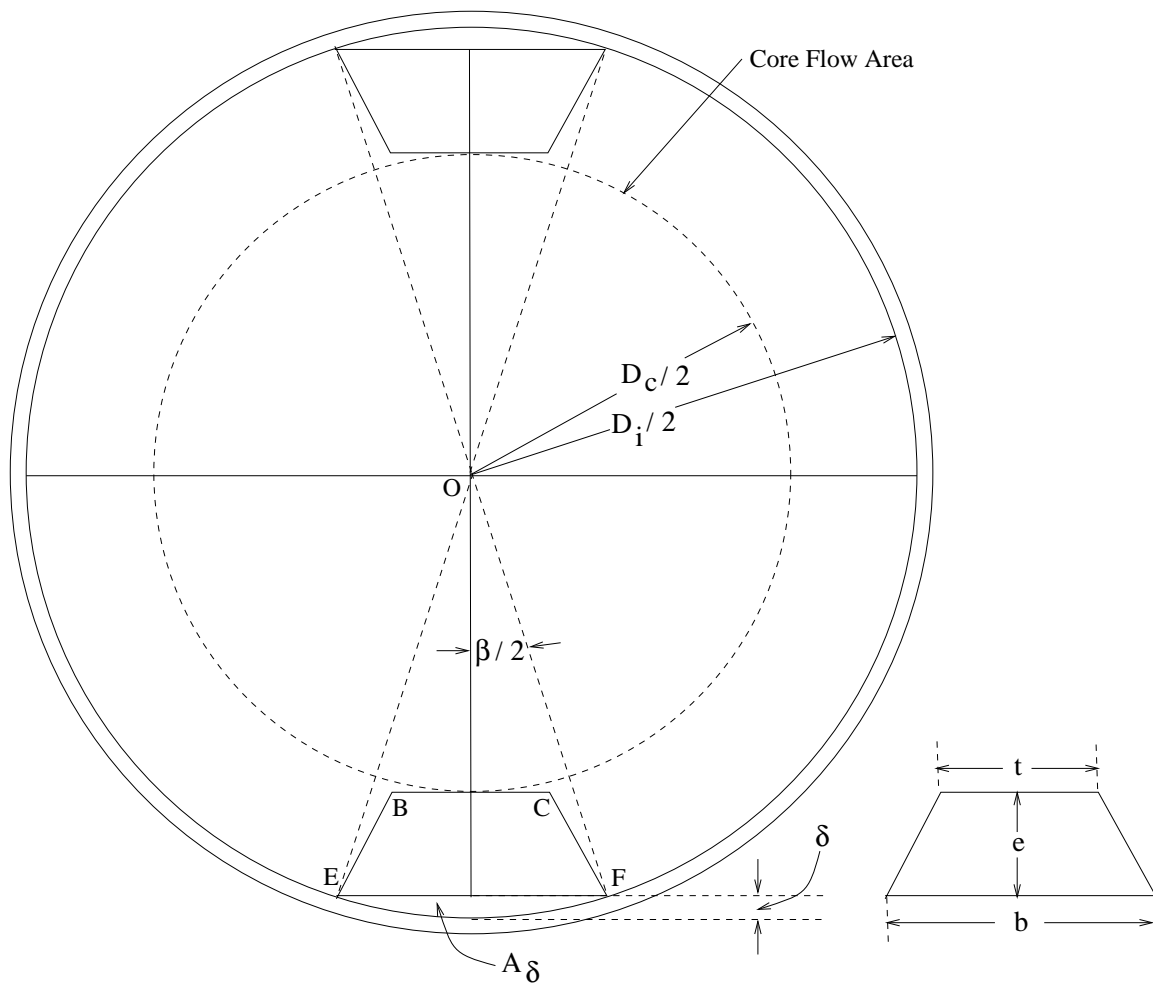


Fig. 2. Fin Geometry Used in Calculating Coolant Flow Area in a Circular Tube Having Longitudinal Internal Fins

Fig. 3. Input Data for Test Problem 16 Having MITR-Type Finned Coolant Channels

```

Test Problem 16: MITR with fins
! 2 assemblies of one type, each producing 1.2 kWt
! Each assembly has 9 fuel plates and 10 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 Indices
-1 0 5 1 0 1 1 1 0 0 0 0 0 1 2 00 Card(1) 0200
0.000254 0.000254 0.000254 0.0 200 Card(1) 0202
2 3 5.00 1.00 1.00 1.00 3 Card(1) 0300
! Using pressure driven mode
1 20 1.00 Card(1) 0301
1 1 1 Card(1) 0302
1.20 1.20 Card(2) 0303
12.645E-04 4.74585E-03 0.00001 0.00 0.0508 2.4892E-03 Card(3) 0304
12.645E-04 4.74585E-03 0.61 0.00 0.0508 2.4892E-03 Card(3) 0304
12.645E-04 4.74585E-03 0.00001 0.00 0.0508 2.4892E-03 Card(3) 0304
! Use the code's built-in correlation for friction factor
0.184 0.20 0.00 Card(1) 0305
10 3 0.00 0.61 0.25E-03 0.00 0.55E-03 100.00 Card(1) 0306
1.2645E-04 4.74585E-03 0.106578 0.0508 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.1016 0.0508 2.4892E-03 Card(5) 0307
1.2645E-04 4.74585E-03 0.106578 0.0508 0.0508 2.4892E-03 Card(5) 0307
0.0508 0.0508 0.0508 0.0508 0.0508 0.0508 Card(1) 0308
0.0508 0.0508 0.0508 Card(1) 0308
! Card 0308A not required in slab geometry
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
0.800 0.850 0.900 0.950 1.000 1.050 Card(2) 0309
1.100 1.150 1.200 Card(2) 0309
0.801 0.851 0.901 0.951 1.001 1.051 Card(2) 0309
1.101 1.151 1.201 Card(2) 0309
! DP0 DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 2.4E-03 45.0 1.40 Card(1) 0500
0.00 0.00 Card(2) 0500
50 0.0001 25.0 0.50 2.0E-03 Card(1) 0600
11 Card(1) 0700
0.00 0.80 Card(11) 0701
0.10 0.88 Card(11) 0701
0.20 0.96 Card(11) 0701
0.30 1.04 Card(11) 0701
0.40 1.12 Card(11) 0701
0.50 1.20 Card(11) 0701
0.60 1.12 Card(11) 0701
0.70 1.04 Card(11) 0701
0.80 0.96 Card(11) 0701
0.90 0.88 Card(11) 0701
1.00 0.80 Card(11) 0701
0 Card(11) 0702

```

Table 1. Comparison of PLTEMP Calculations With and Without Fins in Internal Coolant Channels of Test Problem 16

Parameter	With Fins at 0.1 MPa Pressure Drop (Run 1)	Without Fins at Finned Channel Flow Rate (Run 1)	Without Fins at 0.1 MPa Pressure Drop (Run 2)
Column Number	1	2	3
PLTEMP/ANL Input			
Nominal thickness of channel, mm	2.4892		
Nominal width of channel, mm	50.8		
Channel Length, m	0.61		
Number of fins in a channel	200		
Fin height, mm	0.254		
Fin thickness (uniform), mm	0.254		
PLTEMP/ANL Output			
Core flow area (within fin tips), A_{fc} , m^2	1.00645×10^{-4}		
Flow area (A_{fa} and A_{fn}), m^2	1.13548×10^{-4}	1.26451×10^{-4}	
Perimeter (P_a and P_n), m	0.20818	0.10658	
Hydraulic diameter (D_{ha} and D_{hn}), m	0.0021817	0.0047459	
Coolant density, kg/m^3	991.148		991.223
Coolant specific heat, $J/kg \cdot ^\circ C$	4176.421		
Coolant dynamic viscosity, $N \cdot s/m^2$	5.9309×10^{-4}		5.9341×10^{-4}
Coolant thermal conductivity, $W/m \cdot ^\circ C$	0.64130		
Prandtl number	3.86247		
Flow rate in a channel, kg/s	0.58046		1.11814
Reynolds number	18805.2	36732.0	70719.2
Darcy-Weisbach Friction Factor	0.027123	0.022481	0.019720
Pressure drop increase factor $\Delta p_a / \Delta p_n$	3.2548		
Actual heat transfer coefficient, $W/m^2 \cdot ^\circ C$	22080.4	23947.2	
Enhancement factor $h_a P_a / (h_n P_n)$	1.8010		
Hand Calculation			
Pressure Drop (Δp), MPa	0.099975	0.030716	0.099968

Table 2. Portion of PLTEMP/ANL V3.3 Output for Test Problem 16 Having MITR-Type Finned Coolant Channels

FUEL PLATE 2 (ExactSoln)													
NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ² [F Note 2]	HCOFr W/C-m ² [F Note 2]	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J	ETA'r K-cm ³ /J	ONB Temp left(C)	ONB Temp right(C)
	45.000				45.000								
1	45.003	45.039	45.043	45.039	45.003	4.3130E+04	4.3130E+044.E+034.E+03	5.037E+05	5.034E+05	194.966	194.966		
2	45.010	45.049	45.054	45.049	45.010	4.3132E+04	4.3132E+043.E+033.E+03	4.569E+05	4.604E+05	194.616	194.616		
3	45.016	45.059	45.065	45.060	45.018	4.3134E+04	4.3135E+043.E+033.E+03	4.156E+05	4.264E+05	194.264	194.263		
4	45.022	45.069	45.075	45.069	45.025	4.3137E+04	4.3138E+042.E+032.E+03	3.776E+05	4.007E+05	193.911	193.907		
5	45.027	45.079	45.085	45.080	45.033	4.3138E+04	4.3140E+042.E+032.E+03	3.440E+05	3.799E+05	193.555	193.549		
6	45.033	45.086	45.092	45.087	45.041	4.3140E+04	4.3143E+042.E+032.E+03	3.378E+05	3.857E+05	193.193	193.184		
7	45.040	45.089	45.095	45.090	45.048	4.3143E+04	4.3146E+042.E+032.E+03	3.583E+05	4.181E+05	192.823	192.814		
8	45.047	45.093	45.098	45.094	45.055	4.3145E+04	4.3149E+042.E+032.E+03	3.838E+05	4.534E+05	192.450	192.441		
9	45.053	45.096	45.102	45.098	45.063	4.3148E+04	4.3151E+042.E+032.E+03	4.092E+05	5.016E+05	192.076	192.064		
10	45.059	45.099	45.104	45.100	45.069	4.3150E+04	4.3153E+041.E+031.E+03	4.392E+05	5.602E+05	191.699	191.686		
	45.061				45.071								

- [1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .
- [2] The finned heat transfer coeff is here expressed as an average over the nominal heat transfer area in the unfinned coolant channel. It equals $(\text{actual finned surface heat transfer coeff}) \times (1.9533 \text{ finned-to-unfinned heat transfer area ratio})$.

Departure from Nucleate Boiling Ratio (DNBR) (ExactSoln)
Using Groeneveld Tables for CHF(Pressure, MassFlux, Quality)

NOTE: The coolant channel has fins. The CHF and peak heat flux are here based on the actual (not nominal) flow area, perimeter, and hydraulic diameter.

FUEL PLATE 1	LEFT SIDE: DNBR = 9.2017E+03, CHF = 2.0309E+01 MW/m**2, PEAK HEAT FLUX= 1.4947E-03 MW/m**2 of finned surface
FUEL PLATE 1	RIGHT SIDE: DNBR = 1.1195E+04, CHF = 2.0242E+01 MW/m**2, PEAK HEAT FLUX= 9.2567E-04 MW/m**2 of finned surface
FUEL PLATE 2	LEFT SIDE: DNBR = 8.9538E+03, CHF = 2.0242E+01 MW/m**2, PEAK HEAT FLUX= 1.1574E-03 MW/m**2 of finned surface
FUEL PLATE 2	RIGHT SIDE: DNBR = 1.0046E+04, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.0316E-03 MW/m**2 of finned surface
FUEL PLATE 3	LEFT SIDE: DNBR = 9.0431E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.1459E-03 MW/m**2 of finned surface
FUEL PLATE 3	RIGHT SIDE: DNBR = 8.9510E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.1577E-03 MW/m**2 of finned surface
FUEL PLATE 4	LEFT SIDE: DNBR = 8.4010E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.2335E-03 MW/m**2 of finned surface
FUEL PLATE 4	RIGHT SIDE: DNBR = 8.6062E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.2041E-03 MW/m**2 of finned surface
FUEL PLATE 5	LEFT SIDE: DNBR = 8.0426E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.2885E-03 MW/m**2 of finned surface
FUEL PLATE 5	RIGHT SIDE: DNBR = 8.1786E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.2670E-03 MW/m**2 of finned surface
FUEL PLATE 6	LEFT SIDE: DNBR = 7.5341E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.3754E-03 MW/m**2 of finned surface
FUEL PLATE 6	RIGHT SIDE: DNBR = 7.8488E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.3202E-03 MW/m**2 of finned surface
FUEL PLATE 7	LEFT SIDE: DNBR = 7.4072E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.3990E-03 MW/m**2 of finned surface
FUEL PLATE 7	RIGHT SIDE: DNBR = 7.3034E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.4188E-03 MW/m**2 of finned surface
FUEL PLATE 8	LEFT SIDE: DNBR = 6.9616E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.4885E-03 MW/m**2 of finned surface
FUEL PLATE 8	RIGHT SIDE: DNBR = 7.1311E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.4531E-03 MW/m**2 of finned surface
FUEL PLATE 9	LEFT SIDE: DNBR = 7.4507E+03, CHF = 2.0241E+01 MW/m**2, PEAK HEAT FLUX= 1.3908E-03 MW/m**2 of finned surface
FUEL PLATE 9	RIGHT SIDE: DNBR = 6.1030E+03, CHF = 2.0308E+01 MW/m**2, PEAK HEAT FLUX= 2.2535E-03 MW/m**2 of finned surface

7. Verification of Babelli-Ishii Flow Instability Criterion with 75 Tests Performed by Whittle and Forgan

(February 2008)

The PLTEMP/ANL code was recently improved to model heat transfer coefficient and friction factor in finned coolant channels. The routines used in the code to check for excursive flow instability criteria also needed to be modified to account for the fin geometry if the fuel plates had fins (i.e., if the input option IH = -1). In this memorandum, the Babelli-Ishii flow instability criterion based on the Subcooling number and the Zuber number (available in the present code) is tested and verified for the purpose of modifying the criterion for use in the case of finned channels. A program has been developed to apply the Babelli-Ishii flow instability criterion of Eq. (1) or the simple criterion of Eq. (5) to 75 tests (using uniform heat flux) reported by Whittle and Forgan. The comparison of the measured and calculated (using either criterion) coolant inlet velocities at the onset of flow instability in these tests shows that both criteria are conservative. Based on this work, the following three improvements were made to the PLTEMP/ANL code.

- (i) The older versions of the code (the version 3.3 and older) printed the results of the simplified Babelli-Ishii flow instability criterion of Eq. (5). Now, the version 3.4 of the code also prints the results of the main Babelli-Ishii flow instability criterion of Eq. (1).
- (ii) An error in the implementation of the simplified Babelli-Ishii flow instability criterion was corrected. The error was related to the adjustment (to account for axially non-uniform heat flux) of the dimensionless non-boiling length. To adjust the uniform-heat-flux-based non-boiling length for heat flux non-uniformity, it may be divided by the peak/average heat flux ratio in the channel, but it was incorrectly divided by the peak heat flux. This has been corrected.
- (iii) The coding in PLTEMP/ANL version 3.4 of the Babelli-Ishii criteria, both the main criterion and the simplified criterion, was improved to account for the fin geometry if the fuel plates have fins (i.e., if the input option IH = -1). Along with this, the coding of the other two flow instability criteria available in PLTEMP/ANL (i.e., the Whittle and Forgan criterion, and the ORNL criterion) was also improved to account for the fin geometry if the fuel plates have fins.

7.1. Babelli-Ishii Criterion for Flow Instability

This section summarizes the Babelli-Ishii criterion [1] for excursive flow instability after boiling inception. Figure 1 shows a coolant channel with downward flow. The results are applicable to upward flow also. Babelli and Ishii obtained Eq. (1) given below as a criterion for excursive flow instability due to boiling inception in a coolant channel heated by a *uniform* wall heat flux, based on their theoretical and experimental work and the experimental data of Dougherty [2]. This equation is Eq. (5) of Babelli and Ishii [1], after substituting the value of $\rho_{in} V_{in} \Delta h_{nvg} / q_w''$ from Eq. (6) of Babelli and Ishii [1] which is basically the Saha-Zuber correlation [3] for net vapor

generation. The channel flow is *stable* if the ratio $N_{\text{sub}}/N_{\text{Zu}}$ on the left hand side of Eq. (1) is greater than the quantity on the right hand side, and *unstable* if the ratio $N_{\text{sub}}/N_{\text{Zu}}$ is smaller.

$$\frac{N_{\text{sub}}}{N_{\text{Zu}}} = \left(\frac{L_{\text{nvg}}}{L} \right)_{\text{critical}} + \frac{A_F}{\zeta_H L} \begin{cases} 0.0022 \text{ Pe} & \text{if } \text{Pe} < 70000 \\ 154 & \text{if } \text{Pe} > 70000 \end{cases} \quad (1)$$

where

$$N_{\text{sub}} = \text{Subcooling number} = \frac{\Delta h_{\text{in}} (\rho_{\text{f,nvg}} - \rho_{\text{g,nvg}})}{h_{\text{fg}} \rho_{\text{g,nvg}}} \quad (2)$$

$$N_{\text{Zu}} = \text{Zuber number} = \frac{q_w'' \zeta_H L (\rho_{\text{f,nvg}} - \rho_{\text{g,nvg}})}{\rho_{\text{in}} V_{\text{in}} A_F h_{\text{fg}} \rho_{\text{g,nvg}}} \quad (3)$$

$$N_{\text{sub}}/N_{\text{Zu}} = \text{Ratio of Subcooling number to Zuber number} = \frac{\rho_{\text{in}} V_{\text{in}} A_F \Delta h_{\text{in}}}{q_w'' \zeta_H L} \quad (4)$$

Δh_{in} = Subcooling at the start of heated length, J/kg = $h_{\text{f}}(P_{\text{in}}) - h_{\text{in}} \approx h_{\text{f}}(P_{\text{nvg}}) - h_{\text{in}}$

Δh_{nvg} = Subcooling at the NVG position, J/kg = $h_{\text{f}}(P_{\text{in}}) - h_{\text{nvg}} \approx h_{\text{f}}(P_{\text{nvg}}) - h_{\text{nvg}}$

L = Channel heated length, m

L_{nvg} = Non-boiling length, i.e., the distance from the start of heated length of channel to the position of net vapor generation, m

L_{nvg}/L = Dimensionless non-boiling length

$(L_{\text{nvg}}/L)_{\text{critical}}$ = Critical value of the dimensionless non-boiling length. Based on experimental data for freon-113 and water, it is plotted in Fig. 4 of Ref. [1] as function of the Subcooling number, and the same data is tabulated here in Table 1.

A_F = Flow area of channel, m²

ζ_H = Heated perimeter of channel, m

ρ_{in} = Coolant density at inlet, kg/m³

V_{in} = Coolant velocity at inlet, m/s

q_w'' = Wall heat flux, W/m²

Pe = Peclet number = $\rho_{\text{in}} C_p V_{\text{in}} D_h / K$

The Peclet number dependent quantity inside the curly brackets on the right hand side of Eq. (1) can also be found in Ref. [4]. In the case of *upward flow*, the quantity is calculated as shown in Eq. (1) given above. However, in the case of *downward flow*, Babelli and Ishii suggest (based on the experimental data of Johnston [5]) that the quantity is always 154. Saha and Zuber [3] have discussed two regions, i.e., the region $\text{Pe} < 70,000$ and the region $\text{Pe} > 70,000$, as follows:

In the region $\text{Pe} < 70,000$ (i.e., at low mass flow rates), bubbles form attached to the wall downstream of the position at which the condition for the onset of nucleate boiling is satisfied, the local subcooling is still high, the bubbles that detach and move to the liquid core get immediately condensed, and the detached bubbles are forced to stay near the wall. The bubbles flow downstream while remaining close to the wall, until the local subcooling is low enough to initiate a rapid increase in void fraction. This is the position of net vapor generation. The region $\text{Pe} < 70,000$ is called the thermally controlled region.

In the region $Pe > 70,000$ (i.e., at high mass flow rates), the Stanton number $q_w''/\rho_{in}V_{in} \Delta h_{nvg}$ reaches the value of 0.0065, the bubbles attached to the wall grow in size acting like wall surface roughness, the bubbles detach due to hydrodynamic forces at the point where the surface roughness reaches a characteristic value of 0.02, the detached bubbles can move to the liquid core without being rapidly condensed, and this results in a rapid increase in vapor void fraction at the point of bubble detachment. The region $Pe > 70,000$ is called the hydrodynamically controlled region.

Table 1. Critical Value of Dimensionless Non-boiling Length $(L_{nvg}/L)_{critical}$ as Function of Subcooling Number

Subcooling Number, N_{sub}	Experimental Value of $(L_{nvg}/L)_{critical}$	
	Lower Limit	Upper Limit
2.69	0.0232	0.0232
5.38	0.0684	0.414
8.07	0.141	0.594
10.76	0.256	0.756
21.51	0.440	1.083
32.27	0.527	1.222
43.03	0.594	1.297
53.78	0.711	1.222
64.54	0.905	1.083
69.92	1.00	1.00
160.00	1.00	1.00

To calculate the Subcooling number using Eq. (2), the system reference pressure could be assumed equal to P_{in} or P_{nvg} , i.e., the coolant pressure at the start of the heated section or the pressure at the NVG position. The latter value is preferred as discussed in Appendix D.

A simpler criterion for flow instability due to boiling inception may also be inferred from Fig. 5 of Ref. [1] which is a plot on the N_{sub} - N_{zu} plane of several flow instability test data for Freon-113 and water. The plot suggests the following simple criterion for flow instability.

$$\frac{N_{sub}}{N_{zu}} = \begin{cases} > 1.36 & \text{clearly stable} \\ < 1.36 \text{ to } 1.0 & \text{may be stable or unstable} \\ < 1.0 & \text{clearly unstable} \end{cases} \quad (5)$$

To calculate the quantities in Eq. (1) for evaluating flow instability, one needs the channel exit temperature and pressure. The *first estimates* of the exit enthalpy h_{out} , and total pressure drop ΔP are calculated using Eqs. (6) and (7) where the thermally-induced change in coolant density is calculated using Eq. (8). The exit temperature T_{out} is estimated for use in Eq. (7), from h_{out} by assuming the exit pressure $P_{out} = P_{in}$. These estimates are improved by iteration.

$$h_{out} = h_{in} + \frac{q_w'' \zeta_H L}{\rho_{in} V_{in} A_F} \quad (6)$$

$$\Delta P = \left\{ K_{\text{orifice}} + \frac{fL}{D_h} \right\} \frac{W^2}{2\rho_{\text{ave}} A_F^2} \pm \left(\rho_{\text{in}} - \frac{\Delta\rho}{2} \right) gL + \rho_{\text{in}} V_{\text{in}}^2 (\rho_{\text{in}}/\rho_{\text{out}} - 1),$$

use + for upflow, and – for downflow

(7)

$$\Delta\rho = \rho_{\text{in}} - \rho_{\text{out}} = \frac{\beta_{\text{ave}} Q}{C_{p,\text{in}} V_{\text{in}} A_F}$$
(8)

In Eq. (7), the terms in the curly brackets are the orifice loss and frictional pressure drop, the terms (having \pm sign) in the parentheses are the gravitational pressure drop, and the last term is the pressure drop due to velocity increase at exit caused by the coolant density decrease. In the absence of boiling at higher flow rates, the last term is negligible. ΔP *decreases* with decreasing inlet velocity V_{in} because the frictional pressure drop (the terms in the curly brackets of Eq. (7)) are then dominant, and these terms decrease with V_{in} . The term $\Delta\rho gL/2$ *increases* in magnitude with decreasing inlet velocity, and it is positive in downflow. Therefore, in the absence of boiling in downflow, there is a *minimum* in the ΔP versus V_{in} plot, i.e., $\partial(\Delta P)/\partial V_{\text{in}} = 0$ at a certain inlet velocity. At this minimum, the flow in the channel is unstable. In the absence of boiling in upflow, there is no such *minimum* in the ΔP versus V_{in} plot.

In the case of boiling and voiding, the last term may become as large as ~ 1000 times the inlet velocity head, and the frictional drop from the ONB position to the channel exit also becomes much greater than its liquid-phase value, thus increasing ΔP at low inlet velocities. This results in a *minimum* in the ΔP versus V_{in} plot, in both downflow and upflow.

7.2. Liquid-Phase Pressure Drop in a Channel Heated by a Given Power

Using the light water properties used in the PLTEMP/ANL code, the liquid-phase total pressure drop ΔP was calculated in a coolant channel removing a given power of 7 kW at an assumed value of inlet coolant velocity V_{in} (varied from 0.08 to 2.0 m/s). Both downflow and upflow cases were computed. The purpose here is to check if there exists a minimum in the ΔP versus V_{in} plot in the liquid-phase also, in addition to the minimum in the two-phase case discussed above. The channel data used in the computation are typical of a research reactor, and are given below.

Channel heated length	= 0.6 m
Gap between the surrounding fuel plates	= 5 mm
Hydraulic diameter based on heated perimeter	= 10 mm
Heated width of plate	= 50 mm
Coolant inlet temperature	= 35 °C
Coolant inlet pressure	= 1.5 bar
Power in the channel (uniform over length)	= 7 kW

The calculated total pressure drop ΔP and its components for the channel with downflow are shown in Table 2 and plotted in Fig. 2. It is noted that there is a minimum ΔP in this case at 0.2 m/s. This indicates a flow instability in liquid-phase in the case of a channel with downflow.

The calculated total pressure drop ΔP and its components for the channel with upflow are shown in Table 3 and plotted in Fig. 3. It is noted that there is no minimum ΔP in this case. This indicates an absence of flow instability in liquid-phase *before the onset of nucleation*, in the case of upflow.

7.3. Application of Babelli-Ishii Criterion to the Channel Heated by a Given Power

The Babelli-Ishii flow instability criterion of Eq. (1) or Eq. (5) was applied to the above coolant channel. The second part of Table 2 shows the results of applying the criterion of Eq. (1). This predicts flow instability at inlet velocities below 0.2 m/s. The flow instability results shown in the column titled ‘Stable?’ of Table 2 are based on this criterion. However, instead of Eq. (1), one may simply compare the ratio $N_{\text{sub}}/N_{\text{zu}}$ with 1.36 as shown in Eq. (5), to check flow instability. Eq. (5) also predicts the same, i.e., flow instability at inlet velocities below 0.2 m/s.

The second part of Table 3 shows the results of applying the Babelli-Ishii criterion of Eq. (1). This predicts flow instability at inlet velocities below 0.1 m/s. The flow instability results shown in the column titled ‘Stable?’ of Table 3 are based on this criterion. However, instead of Eq. (1), one may simply compare the ratio $N_{\text{sub}}/N_{\text{zu}}$ with 1.36 as shown in Eq. (5), to check flow instability. Eq. (5) also predicts the same, i.e., flow instability at inlet velocities below 0.1 m/s.

7.4. Application of Babelli-Ishii Flow Instability Criterion to Whittle and Forgan Tests

The Babelli-Ishii criterion for the onset of flow instability (OFI) was applied to all 75 tests performed by Whittle and Forgan at a uniform heat flux [6]. The geometry data used in the present calculation of these 75 tests are listed in Table 4. The last column of Table 4 is an operating data, i.e., the measured ratio $\Delta T_{\text{sub,o}}/\Delta T_c$ at OFI, which is used for comparison with the present calculation. Eight tests (Test Numbers 17 to 24) performed in Test Section 1A using non-uniform heat fluxes were not analyzed. A program *Babelli.WFtests.f* was developed (listed in Appendix E) to calculate for each test, the coolant exit temperature, single-phase pressure drop, Subcooling number, Zuber number, and other needed quantities, for an *assumed* coolant inlet velocity.

7.4.1. Application of Flow Instability Criterion of Equation (1)

The coolant inlet velocity was varied in steps of 0.001 m/s from a suitable low value to a higher value, in search of the inlet velocity at which the ratio $N_{\text{sub}}/N_{\text{zub}}$, the left hand side of Eq. (1) becomes higher than the right hand side, i.e., the flow becomes stable. The inlet velocity just before the flow becomes stable is the inlet velocity at OFI. Table 5 shows the exit coolant temperatures and pressure drops at different inlet velocities calculated for the application of the flow instability criterion of Eq. (1) to a typical Whittle and Forgan test (Test Number 1 for example). Using the data of Table 5, the application of Babelli and Ishii flow instability criterion of Eq. (1) to Test Number 1 is shown in Table 6. The data line shown in bold letters in Table 6, at the inlet velocity of 2.712 m/s, marks the onset of flow instability.

The inlet velocity at OFI was calculated for each test listed in Table 4, and the results are shown in Table 7. The results for all 75 tests remain unchanged irrespective of whether the upper or the

lower limit of $(L_{\text{nvig}} / L)_{\text{critical}}$ (given in Table 1) is used in the calculation. This is because the upper and lower limits of $(L_{\text{nvig}} / L)_{\text{critical}}$, i.e., two limits exist only if the Subcooling number is less than 69.92. However, in all the 75 tests the Subcooling number is greater than 69.92, as shown in Table 7.

The measured coolant inlet velocity and flow rate at OFI are also shown in Table 7. The measured flow rate (W) and inlet velocity at OFI (V_{in}) were calculated from the measured exit coolant temperature using Eq. (7). This equation is obtained by equating the total power to the coolant enthalpy change times flow rate.

$$\rho_{\text{in}} V_{\text{in}} A_F = W = \frac{Q}{h(P_{\text{out}}, T_{\text{out}}) - h(P_{\text{in}}, T_{\text{in}})} \quad (7)$$

The measured exit temperature was itself calculated from the measured ratio $\Delta T_{\text{sat,out}}/\Delta T_c$ reported by Whittle and Forgan [6], using Eq. (8). To derive this equation, one substitutes the definitions $\Delta T_{\text{sat,out}} = T_{\text{sat,out}} - T_{\text{out}}$ and $\Delta T_c = T_{\text{out}} - T_{\text{in}}$ into the definition $\Delta T_{\text{sat,out}}/\Delta T_c = r$, obtains the relationship $(T_{\text{sat,out}} - T_{\text{out}})/(T_{\text{out}} - T_{\text{in}}) = r$, and then solves for T_{out} .

$$T_{\text{out}} = \frac{T_{\text{sat,out}} + r T_{\text{in}}}{1 + r} \quad (8)$$

where $r =$ the measured ratio $\Delta T_{\text{sat,out}}/\Delta T_c$ at OFI reported by Whittle and Forgan, and shown in Table 4. See nomenclature for the other symbols.

The measured flow rates at OFI thus obtained were found to be in agreement with those obtained by A. P. Olson using a different approach during an earlier analysis of these tests [7]. The difference between the measured and calculated inlet velocities at OFI in a test determines the error in the Babelli and Ishii flow instability criterion. A statistical analysis was done to find the mean and the standard deviation of the difference between the calculated and measured inlet velocities (calculated – measured), and the results are shown below and in Table 7.

Mean error in the calculated inlet velocity at OFI	= 0.384 m/s
Standard deviation of the error in the calculated inlet velocity at OFI	= 0.242 m/s

The mean error is positive, implying that the criterion predicts flow instability at a higher inlet velocity (and hence higher flow rate) than that measured experimentally. Figure 4 shows a comparison of the calculated versus the measured coolant inlet velocity at OFI. The data points are generally above the line of slope 1, indicating that the criterion is conservative. The mean value of the Whittle and Forgan parameter η at OFI is found to be 37.55 with a standard deviation of 3.16.

In these tests, Table 7 shows that the calculated ratio $\Delta T_c/\Delta T_{\text{sat}}$ at OFI, i.e., coolant temperature change divided by the difference between the saturation temperature at exit and the inlet temperature, has a mean value of 0.7314 which is smaller than the measured value of about 0.8 reported by Whittle and Forgan. This implies that the Babelli-Ishii criterion predicts flow

instability earlier than it should, i.e., at a smaller coolant temperature rise than that measured experimentally. This also indicates that the criterion is conservative.

7.4.2. Application of Flow Instability Criterion of Eq. (5)

The simple flow instability criterion of Eq. (5) was also applied to the above 75 tests reported by Whittle and Forgan. The coolant inlet velocity was varied in steps of 0.001 m/s from a suitable low value to a higher value, in search of the inlet velocity at which the ratio $N_{\text{sub}}/N_{\text{zub}}$ becomes greater than 1.36, i.e., the flow becomes stable according to Eq. (5). The inlet velocity just before the ratio $N_{\text{sub}}/N_{\text{zub}}$ becomes greater than 1.36 is the inlet velocity at OFI. Table 5 is independent of the flow instability criterion used, i.e., whether Eq. (1) or Eq. (5) is used. This table shows the exit coolant temperatures and pressure drops at different inlet velocities calculated for the application of the flow instability criterion of Eq. (5) to a typical Whittle and Forgan test (Test Number 1 for example). Using the data of Table 5, the application of the flow instability criterion of Eq. (5) to Test Number 1 is shown by the underlined line in Table 6. The data in the underlined line in Table 6, at the inlet velocity of 2.620 m/s, marks the onset of flow instability.

The inlet velocity at OFI was calculated for each test listed in Table 4, and the results are shown in Table 8. The last column of Table 8 gives the ratio $N_{\text{sub}}/N_{\text{zub}}$ calculated at OFI and is 1.36 for all tests as required by the criterion. The difference between the measured and calculated inlet velocities at OFI in a test determines the error in this flow instability criterion. A statistical analysis was done to find the mean and the standard deviation of the difference between the calculated and measured inlet velocities (calculated – measured), and the results are shown below and in Table 8.

Mean error in the calculated inlet velocity at OFI	= 0.363 m/s
Standard deviation of the error in the calculated inlet velocity at OFI	= 0.319 m/s

Again, the mean error is positive, implying that the criterion predicts instability at a higher inlet velocity (and hence flow rate) than that measured experimentally. It is noted that the mean error for the criterion of Eq. (5) is somewhat smaller than that for the criterion of Eq. (1), and the standard deviation for the criterion of Eq. (5) is greater than that for the criterion of Eq. (1). Figure 5 shows a comparison of the calculated versus the measured coolant inlet velocity at OFI. The data points in Fig. 5 are generally above the line of slope 1, indicating that the criterion is conservative.

A comparison of the scatter of data points in Figs. 4 and 5 also shows that the standard deviation in Fig. 5 is greater than that in Fig. 4. For the 12 tests done by Whittle and Forgan in their test section number 3 (having a $L/D_H = 190.9$), the simple criterion finds the parameter η at OFI to be about 68.2 which is about two times the values of η at OFI found for all other tests. This happens because the parameter η at OFI *calculated based on Eq. (5)* equals $0.36(L/D_H)$, as explained in Section 5 below.

The average value of the calculated ratio $\Delta T_c/\Delta T_{\text{sat}}$ at OFI determined by the simple criterion is 0.7367 which is closer (compared to the former criterion) to the measured value of about 0.8 reported by Whittle and Forgan. This implies that the simple criterion also predicts flow

instability earlier than it should, i.e., at a smaller coolant temperature rise than that measured experimentally. This criterion also is conservative.

7.4.3. Approach to Flow Instability

To understand how a research reactor approaches the flow instability condition in a typical channel, seven important quantities tabulated in Table 6 for Whittle and Forgan Test Number 1 are plotted in Fig. 6 as functions of the inlet velocity. These quantities include the left and right hand sides of Babelli-Ishii criterion given by Eq. (1). The program *Babelli.WFtests.f* developed to apply the flow instability criteria of Eq. (1) and Eq. (5) to Whittle and Forgan tests saves the data shown in Table 6 and Fig. 6 in an output file named *flow.instability.unit9*. If Eq. (1) is used to find flow instability as the coolant inlet velocity decreases from 7.5 m/s, the ratio $(L_{nv}/L)_{critical}$ on the right hand side (RHS) of Eq. (1) is always 1.0 because the Subcooling number, 129.41, remains greater than 69.92 (see Table 1). Furthermore, the Peclet number is always greater than 70,000, thus making the quantity in the curly brackets on the RHS of Eq. (1) constant at 154. Therefore, using the channel thickness, width, and heated length given in Table 4, the RHS of

Eq. (1) becomes constant at $1.407 \left(= 1.0 + \frac{0.127}{2 \times 24.0} \times 154 \right)$ as shown in Fig. 6. The ratio N_{sub}/N_{zub}

on the left hand side of Eq. (1) decreases linearly with the coolant inlet velocity (from 3.891 at $V_{in} = 7.5$ m/s to 0.830 at $V_{in} = 1.6$ m/s). The ratio N_{sub}/N_{zub} at inlet velocity V_{in} is $3.891 * V_{in} / 7.5$. Therefore, the inlet velocity at which the ratio N_{sub}/N_{zub} equals 1.407 is $1.407 \times 7.5 / 3.891 = 2.712$ m/s. This is the calculated inlet velocity at OFI in Test Number 1, according to the Babelli-Ishii criterion of Eq. (1).

It is noted that the ratio N_{sub}/N_{zub} at OFI is 1.407, and not 1.36 as required by the simple instability criterion given by Eq. (5). From the above description it is seen that the ratio N_{sub}/N_{zub} at OFI equals $1.0 + 77 \times (\text{channel thickness} / \text{heated length})$ for channels of rectangular cross section. The ratio N_{sub}/N_{zub} at OFI is therefore not constant. It depends on the channel thickness and length. The values of this ratio for the 75 tests are given in the last column of Table 7. They vary from 1.107 to 1.462.

7.5. Value of Parameter η According to the Instability Criterion of Equation (5)

It is shown in this section that the simple flow instability criterion of Eq. (5) implies that the parameter η at OFI is about $0.36(L / D_H)$. This explains why in Table 8 the values of parameter η at OFI for Test Numbers 63 to 74 are about twice the values of η at OFI found for all other tests. The reason is that Test Numbers 63 to 74 were performed in a test section having an L/D_H nearly twice the L/D_H in all other tests (see L/D_H of all tests in Table 4).

To show that the parameter η at OFI based on Eq. (5) is about $0.36(L / D_H)$, it is noted that the ratio N_{sub}/N_{zub} at OFI equals 1.36 according to this criterion. The ratio N_{sub}/N_{zub} is defined above by Eq. (4). The numerator of Eq. (4) can be written as Eq. (9), and the denominator of Eq. (4) is simply the total heat transferred, Q , to the coolant in the channel. Thus the ratio N_{sub}/N_{zub} equals $W\Delta h_{in}/Q$ as shown in Eq. (10). Noting that Q/W equals Δh_c (the coolant enthalpy rise in the channel), the ratio N_{sub}/N_{zub} is given by $\Delta h_{in}/\Delta h_c$ as shown in Eq. (10). Therefore, at OFI, the criterion of Eq. (5) implies Eq. (11).

$$\rho_{in} V_{in} A_F \Delta h_{in} = W \Delta h_{in} \quad (9)$$

$$\frac{N_{sub}}{N_{zub}} = \frac{W \Delta h_{in}}{Q} = \frac{\Delta h_{in}}{\Delta h_c} \quad (10)$$

$$\Delta h_{in} = 1.36 \Delta h_c \quad \text{at OFI} \quad (11)$$

Noting that $\Delta h_{in} = \Delta h_{out} + \Delta h_c$, Eq. (11) gives Δh_{out} at the onset of flow instability.

$$\Delta h_{out} = 0.36 \Delta h_c \quad \text{at OFI} \quad (12)$$

The purpose here is to find the value of the Whittle and Forgan parameter η at OFI which is defined by Eq. (13). In Eq. (13), the ratio of temperature differences, $\Delta T_{sub,o}/\Delta T_c$, can be estimated by the ratio of the corresponding enthalpy differences, as written below in Eq. (14).

$$\eta = \frac{\Delta T_{sub,o}}{\Delta T_c} \frac{L}{D_H} \quad \text{at OFI} \quad (13)$$

$$\frac{\Delta T_{sub,o}}{\Delta T_c} = \frac{T_{sat,out} - T_{out}}{T_{out} - T_{in}} = \frac{(h_f - h_{out})/C_p}{(h_{out} - h_{in})/C_p} = \frac{\Delta h_{out}}{\Delta h_c} \quad \text{at OFI} \quad (14)$$

Using Eq. (14) in Eq. (13), the parameter η can be approximated by Eq. (15).

$$\eta = \frac{\Delta h_{out}}{\Delta h_c} \frac{L}{D_H} \quad \text{at OFI} \quad (15)$$

Using the value of Δh_{out} at OFI obtained in Eq. (12), one gets from Eq. (15) the value of parameter η at OFI.

$$\eta = \frac{0.36 \Delta h_c}{\Delta h_c} \frac{L}{D_H} = 0.36 \frac{L}{D_H} \quad \text{at OFI} \quad (16)$$

Equation (16) is the desired result of this section. It means that the Whittle and Forgan parameter η at OFI based on the simple flow instability criterion of Eq. (5) is not constant. It varies linearly with the heated length-to-hydraulic diameter ratio. That is why the parameter η at OFI calculated based on Eq. (5) is about 68.2 in Test Numbers 63 to 74 (having $L/D_H = 190.9$).

7.6. A Program for Applying the Instability Criteria to Whittle and Forgan Tests

A program *Babelli.WFtests.f* was developed to apply the flow instability criteria of Eq. (1) and Eq. (5) to the 75 tests reported by Whittle and Forgan. It reads an input file containing the geometry and operating data of the tests. The input data are shown in Table 4. It saves the output

results shown in Tables 5, 6, and 7 (or 8 depending upon the criterion chosen) in three output files as listed below. The listing of the program is given in Appendix E.

(1) Input file	Babelli.WFtests.Input.Data	contains the data shown in Table 4.
(2) Output file	flow.instability.unit6	contains the results shown in Table 5.
(3) Output file	flow.instability.unit9	contains the results shown in Table 6.
(4) Output file	flow.instability.summary	contains the results shown in Table 7 or 8.

There is an internally set input variable IEQ (see the bold line in the source code of the program in Appendix E) to choose one of the two instability criteria, as defined below, and there is an internally set input variable DELVIN to define the step size for coolant inlet velocity (usually DELVIN = 0.001 m/s).

IEQ = 1, use Babelli-Ishii Eq. (1) to predict flow instability
 = 2, use $N_{sub}/N_{zu} > 1.36$ for stability

7.7. Conclusions

A program has been developed to apply the Babelli-Ishii flow instability criterion of Eq. (1) or the simple criterion of Eq. (5) to 75 tests reported by Whittle and Forgan. The comparison of the calculated (using either criterion) and measured coolant inlet velocities at OFI in these tests shows that both criteria are conservative. Both criteria, Eqs. (1) and (5), are implemented in the PLTEMP/ANL version 3.4 code [7].

NOMENCLATURE

Symbols

A_F	= Flow area of channel, m^2
C_p	= Specific heat of the coolant, $J/kg\text{-}^\circ C$
D_h	= Hydraulic diameter based on the <i>wetted</i> perimeter of the channel, m
D_H	= Hydraulic diameter based on the <i>heated</i> perimeter of the channel, m
$h(P,T)$	= Liquid coolant enthalpy as a function of coolant pressure P and temperature T, J/kg
h_{in}	= Coolant enthalpy at the heated length inlet = $h(P_{in}, T_{in})$, J/kg
h_{out}	= Coolant enthalpy at the heated length exit = $h(P_{out}, T_{out})$, J/kg
$h_{f,in}$	= Saturated liquid enthalpy at the heated length inlet pressure = $h(P_{in})$, J/kg
$h_{f,out}$	= Saturated liquid enthalpy at the heated length exit pressure = $h(P_{out})$, J/kg
$h_{fg}(P)$	= Latent heat of vaporization as a function of coolant pressure P
Δh_c	= $h_{out} - h_{in}$ = Coolant enthalpy rise in the channel, J/kg
Δh_{in}	= $h_{f,out} - h_{in}$ = Inlet subcooling in terms of enthalpy, J/kg
Δh_{out}	= $h_{f,out} - h_{out}$ = Exit subcooling in terms of enthalpy, J/kg
K	= Coolant thermal conductivity, $W/m\text{-}^\circ C$
L	= Channel heated length, m
L_{nvg}	= Non-boiling length, i.e., the distance from start of heated length of channel to the position of net vapor generation, m
N_{zu}	= Zuber number

N_{sub}	= Subcooling number
P	= Coolant pressure, Pa
Pe	= Peclet number = $Re Pr = \rho_{\text{in}} C_p V_{\text{in}} D_h / K$
Pr	= Prandtl number = $\mu C_p / K$
P_{in}	= Channel inlet pressure, Pa
P_{out}	= Channel outlet pressure, Pa
q_w''	= Wall heat flux (assumed uniform over the channel length), W/m^2
Q	= $q_w'' \zeta_H L$ = Total power input to the coolant, W
Re	= Reynolds number = $\rho_{\text{in}} V_{\text{in}} D_h / \mu$
ρ	= Coolant density, kg/m^3
T	= Coolant temperature, $^{\circ}C$
T_{in}	= Coolant temperature at the channel inlet, $^{\circ}C$
T_{out}	= Coolant temperature at the channel outlet, $^{\circ}C$
$T_{\text{sat}}(P)$	= Coolant saturation temperature at a specific pressure P , $^{\circ}C$
$T_{\text{sat,in}}$	= Coolant saturation temperature at channel inlet, $^{\circ}C$
$T_{\text{sat,out}}$	= Coolant saturation temperature at channel outlet, $^{\circ}C$
ΔT_c	= $T_{\text{out}} - T_{\text{in}}$ = Coolant temperature rise at OFI, $^{\circ}C$
ΔT_{sat}	= $T_{\text{sat,out}} - T_{\text{in}}$ = Saturation temperature at exit minus inlet temperature at OFI, $^{\circ}C$
$\Delta T_{\text{sub,o}}$	= $T_{\text{sat,out}} - T_{\text{out}}$ = Exit subcooling at the onset of flow instability, $^{\circ}C$
η	= $\frac{T_{\text{sat,out}} - T_{\text{out}}}{T_{\text{out}} - T_{\text{in}}} \frac{L}{D_H}$ = A parameter used by Whittle and Forgan in their analysis of the flow instability tests
μ	= Absolute viscosity of the coolant, Pa-s
V	= Coolant velocity, m/s
W	= $\rho_{\text{in}} V_{\text{in}} A_F$ = Coolant flow rate, kg/s
ζ_H	= Heated perimeter, m

Subscripts

c	= coolant
F	= flow
f	= saturated liquid
g	= saturated vapor
fg	= liquid to vapor phase change
H	= heated
h	= hydraulic
in	= channel heated length inlet
nvg	= position of net vapor generation
out	= channel heated length outlet
sat	= saturated

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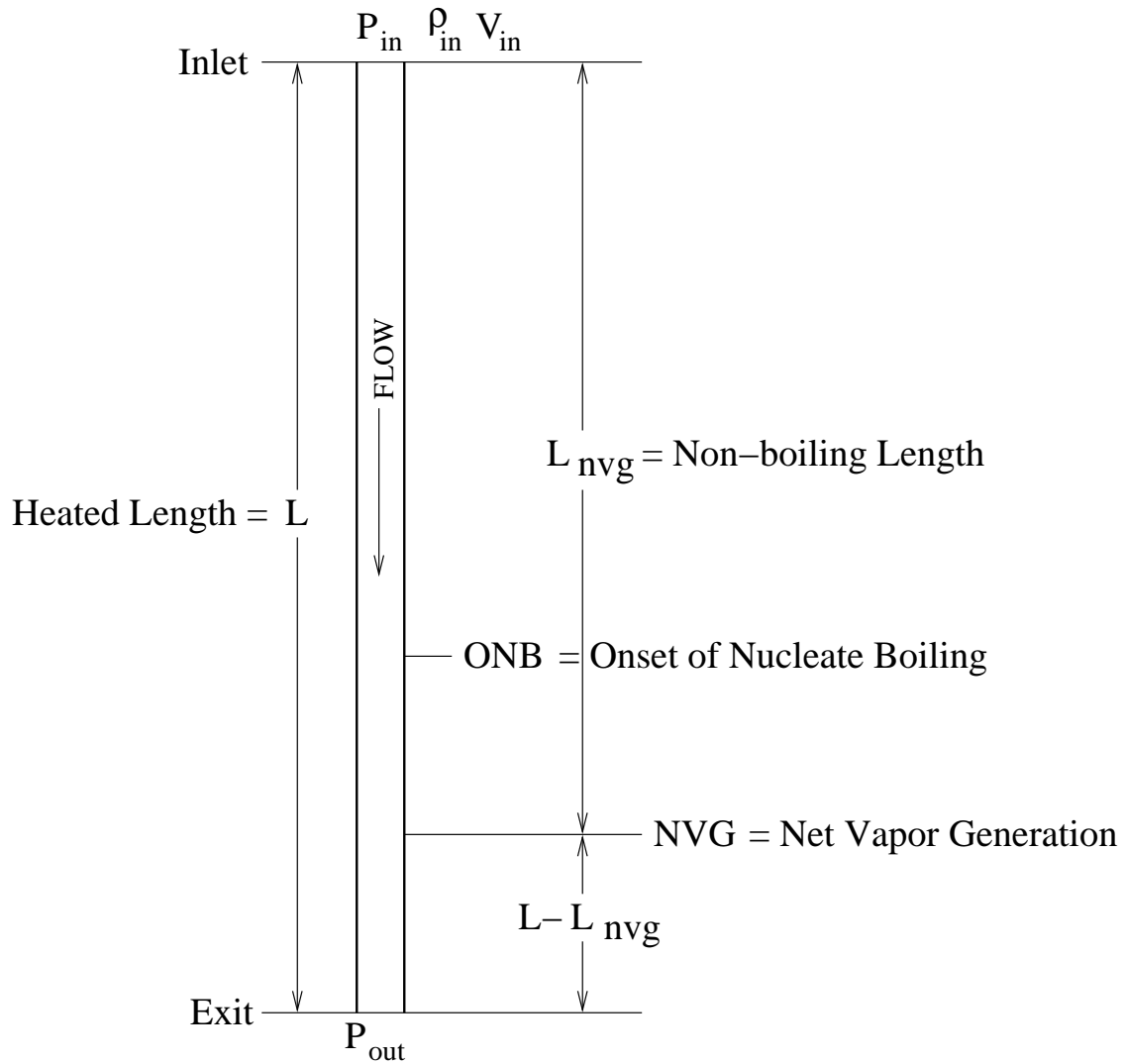


Fig. 1. Schematic Diagram of a Heated Coolant Channel with Downward Flow

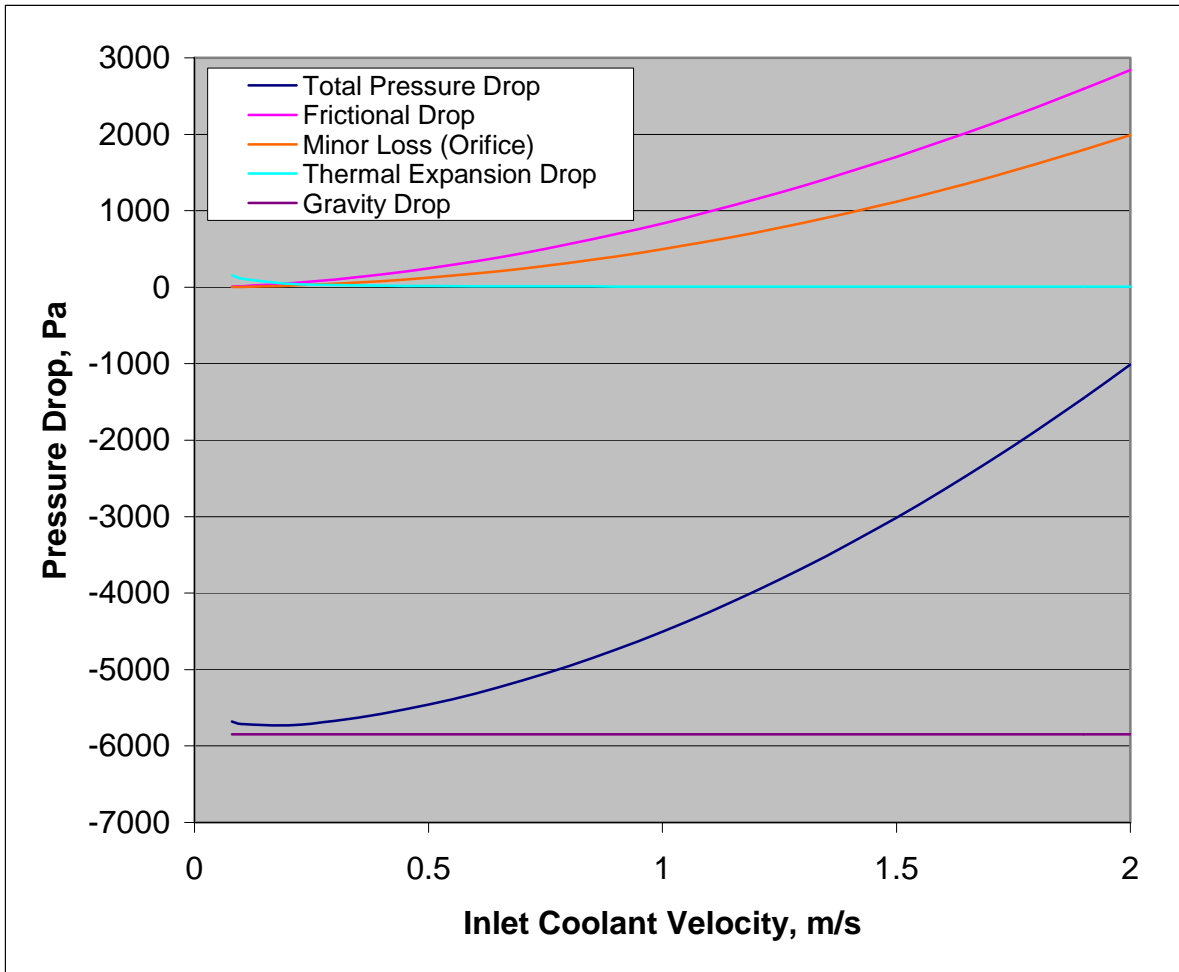


Fig. 2. Dependence of Total Pressure Drop on Inlet Velocity for a Coolant Channel with Downflow of Water at a Given Power of 7 kW

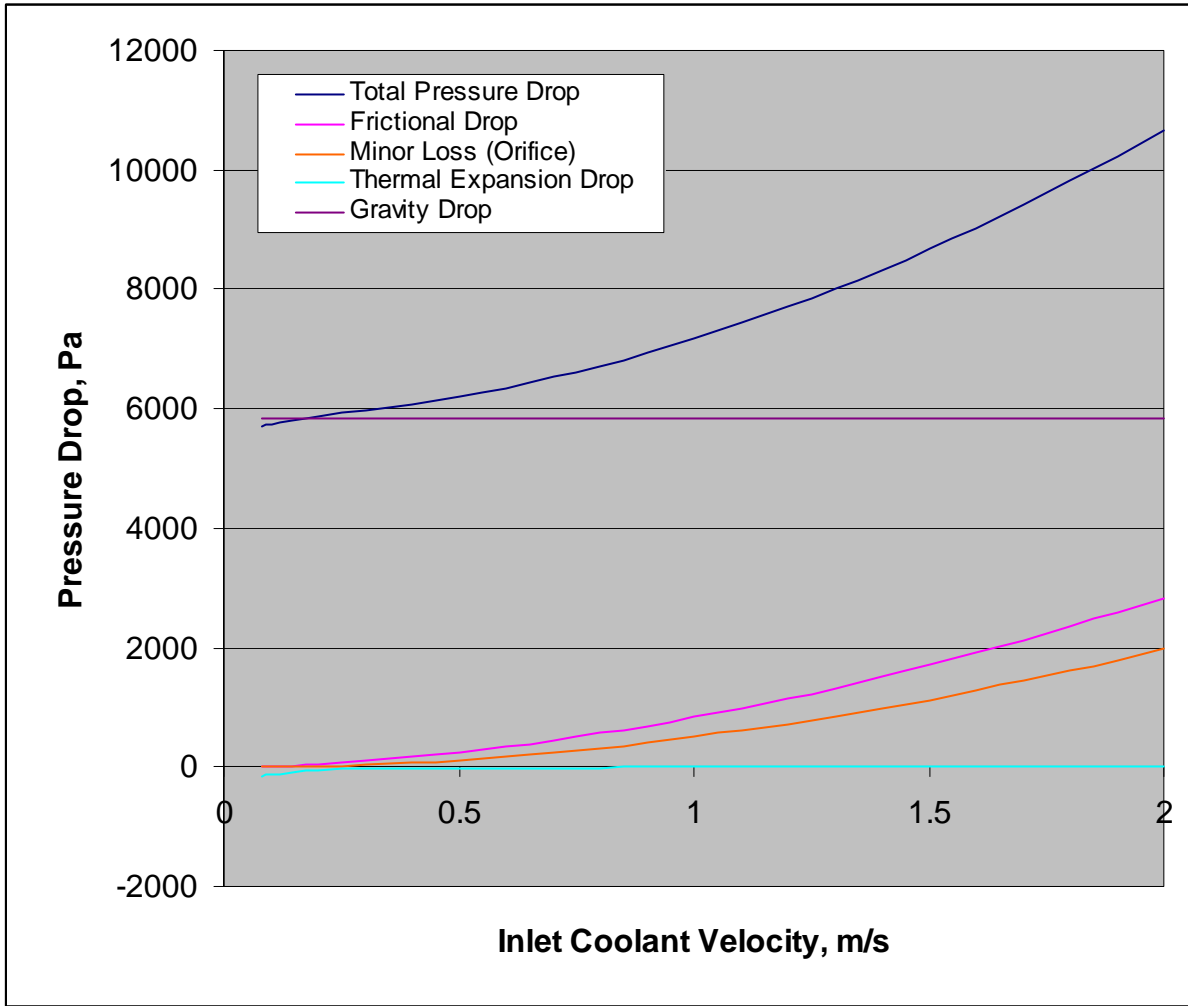


Fig. 3. Dependence of Total Pressure Drop on Inlet Velocity for a Coolant Channel with Upflow of Water at a Given Power of 7 kW

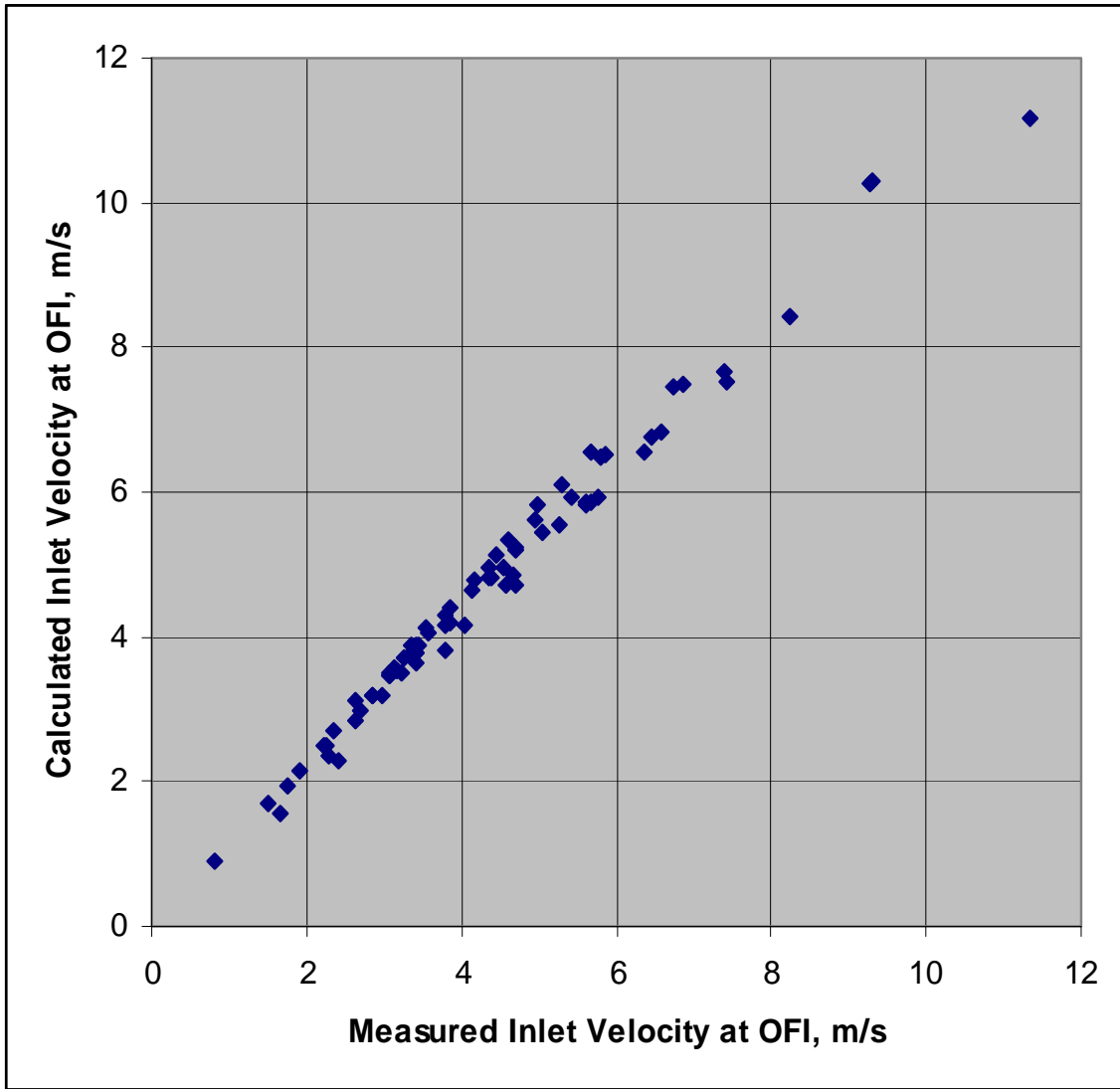


Fig. 4. Comparison of Coolant Inlet Velocity at OFI Calculated Using Eq. (1) Versus its Measured Value in 75 Tests Reported by Whittle and Forgan

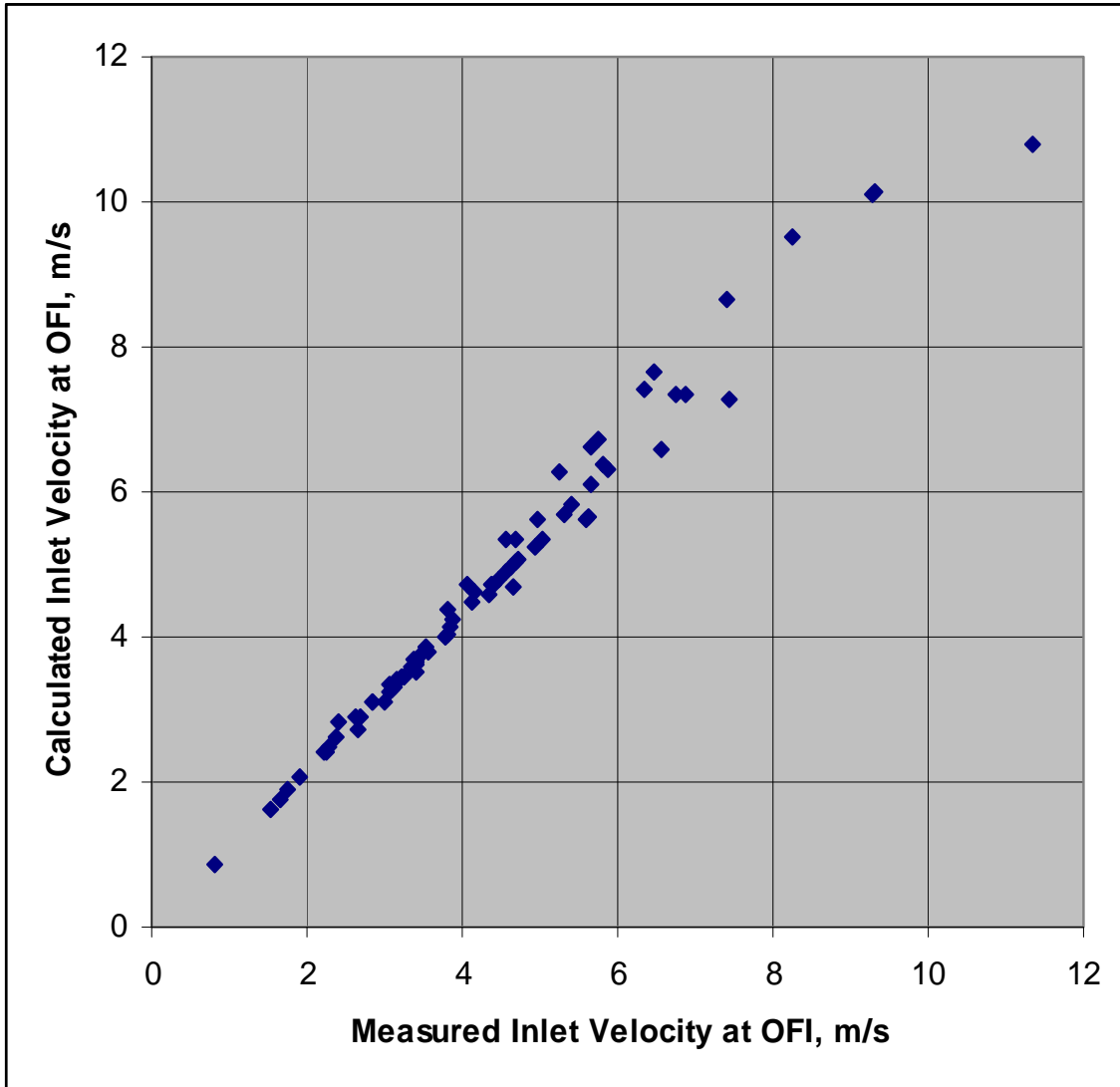


Fig. 5. Comparison of Coolant Inlet Velocity at OFI Calculated Using Eq. (5) Versus its Measured Value in 75 Tests Reported by Whittle and Forgan

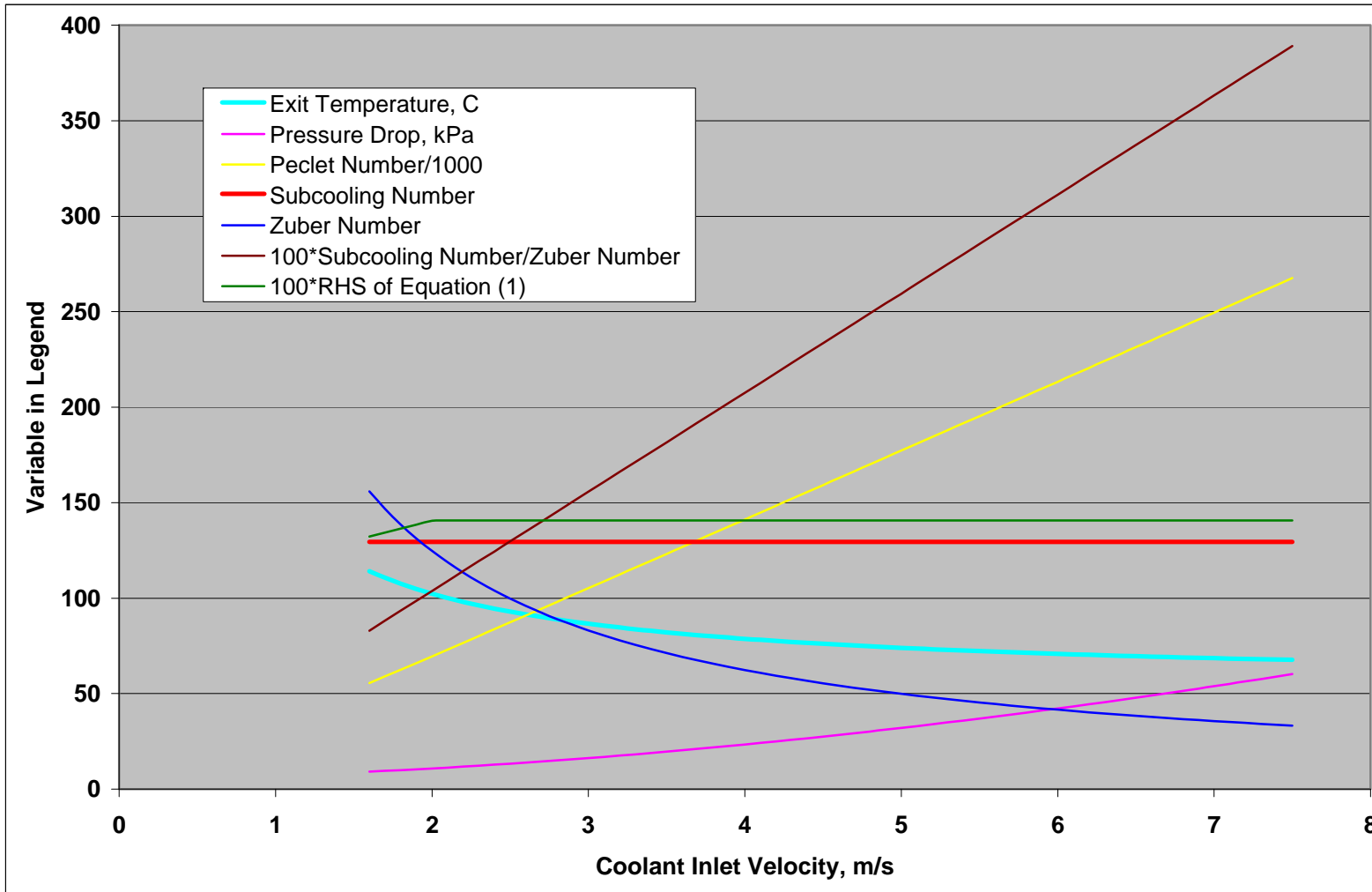


Fig. 6. Variation of Ratio N_{sub}/N_{zub} and Right Hand Side of Eq. (1) Over the Heated Length of Channel in Whittle and Forgan Test 1.

Table 2. Application of Babelli and Ishii Flow Instability Criterion to a Channel With Downflow

Hydraulic diameter, mm = 10
 Channel heated length, m = 0.6
 Channel flow area, m**2 = 2.5E-04
 Total minor loss coefficient = 1.0
 Pressure at heated section inlet, Pa = 1.5E+05
 Inlet temperature, °C = 35.0
 Power removed by the channel, kW = 7.0

EXIT TEMPERATURE AND PRESSURE DROP AT DIFFERENT INLET VELOCITIES

Inlet Vel, m/s	Exit Temp, C	Average Temp, C	Friction Factor	Beta per C	Total Press Drop, Pa	Friction Drop, Pa	Orifice Drop, Pa	Therm Exp Drop, Pa	Gravity Drop, Pa	Reynolds Number
0.08	118.65	76.83	0.0445	6.26E-04	-5679.17	8.67	3.25	154.61	-5845.70	2155.46
0.09	109.45	72.22	0.0442	6.00E-04	-5699.14	10.86	4.10	131.61	-5845.70	2294.36
0.10	102.06	68.53	0.0446	5.77E-04	-5713.08	13.49	5.05	114.08	-5845.70	2430.80
0.20	68.65	51.82	0.0406	4.67E-04	-5730.51	48.78	20.01	46.40	-5845.70	3777.67
0.30	57.46	46.23	0.0371	4.27E-04	-5672.22	100.06	44.92	28.50	-5845.70	5141.98
0.40	51.85	43.42	0.0347	4.06E-04	-5579.15	166.22	79.77	20.57	-5845.70	6510.81
0.50	48.48	41.74	0.0329	3.93E-04	-5458.72	246.24	124.56	16.18	-5845.70	7881.83
0.60	46.24	40.62	0.0316	3.85E-04	-5313.57	339.42	179.29	13.43	-5845.70	9254.71
0.70	44.63	39.82	0.0304	3.79E-04	-5144.98	445.20	243.96	11.56	-5845.70	10628.61
0.80	43.43	39.22	0.0295	3.74E-04	-4953.72	563.19	318.57	10.23	-5845.70	12002.96
0.90	42.49	38.75	0.0287	3.70E-04	-4740.32	693.01	403.13	9.24	-5845.70	13377.56
1.00	41.75	38.37	0.0279	3.67E-04	-4505.21	834.38	497.63	8.48	-5845.70	14752.78
1.10	41.13	38.07	0.0273	3.65E-04	-4248.70	987.05	602.07	7.89	-5845.70	16128.30
1.20	40.62	37.81	0.0268	3.63E-04	-3971.04	1150.78	716.45	7.43	-5845.70	17503.61
1.30	40.19	37.59	0.0263	3.61E-04	-3672.49	1325.38	840.77	7.06	-5845.70	18879.27
1.40	39.82	37.41	0.0258	3.60E-04	-3353.24	1510.66	975.04	6.76	-5845.70	20255.33
1.50	39.50	37.25	0.0254	3.59E-04	-3013.44	1706.50	1119.24	6.52	-5845.70	21630.90
1.60	39.22	37.11	0.0250	3.58E-04	-2653.27	1912.71	1273.39	6.33	-5845.70	23007.23
1.70	38.97	36.98	0.0247	3.57E-04	-2272.86	2129.19	1437.48	6.17	-5845.70	24382.89
1.80	38.75	36.87	0.0244	3.56E-04	-1872.36	2355.78	1611.51	6.05	-5845.70	25759.19
1.90	38.55	36.78	0.0241	3.55E-04	-1451.88	2592.39	1795.49	5.95	-5845.70	27135.59
2.00	38.37	36.69	0.0238	3.54E-04	-1011.51	2838.92	1989.40	5.87	-5845.70	28511.15

Table 2. Cont'd.

APPLICATION OF BABELLI-ISHII FLOW INSTABILITY CRITERION

Inlet Vel, m/s	Exit Temp, C	Tot Press Drop, Pa	Exit Press Pa	Peclet Number	Inlet Subc J/kg	Subcool Number	Zuber Number	Nsub/Nzu	RHS of Eq. (1)	Stable?	Critical Lnvg/L	0.0022Pe or 154.0
0.08	118.65	-5679.17	155679.17	4883.42	325857.93	156.76	169.36	0.926	1.642	unstable	1.000	154.000
0.09	109.45	-5699.14	155699.14	5500.01	325871.81	156.75	150.53	1.041	1.642	unstable	1.000	154.000
0.10	102.06	-5713.08	155713.08	6124.39	325885.70	156.74	135.46	1.157	1.642	unstable	1.000	154.000
0.20	68.65	-5730.51	155730.51	12550.12	325899.58	156.73	67.73	2.314	1.642	stable	1.000	154.000
0.30	57.46	-5672.22	155672.22	19085.24	325850.98	156.77	45.17	3.471	1.642	stable	1.000	154.000
0.40	51.85	-5579.15	155579.15	25651.29	325774.61	156.82	33.89	4.627	1.642	stable	1.000	154.000
0.50	48.48	-5458.72	155458.72	32230.41	325677.41	156.88	27.13	5.782	1.642	stable	1.000	154.000
0.60	46.24	-5313.57	155313.57	38816.35	325559.39	156.96	22.63	6.936	1.642	stable	1.000	154.000
0.70	44.63	-5144.98	155144.98	45406.30	325413.59	157.05	19.42	8.088	1.642	stable	1.000	154.000
0.80	43.43	-4953.72	154953.72	51998.71	325253.91	157.15	17.01	9.239	1.642	stable	1.000	154.000
0.90	42.49	-4740.32	154740.32	58592.98	325080.34	157.27	15.14	10.388	1.642	stable	1.000	154.000
1.00	41.75	-4505.21	154505.21	65188.43	324885.94	157.39	13.64	11.535	1.642	stable	1.000	154.000
1.10	41.13	-4248.70	154248.70	71784.77	324670.72	157.53	12.42	12.681	1.642	stable	1.000	154.000
1.20	40.62	-3971.04	153971.04	78381.67	324441.60	157.68	11.41	13.824	1.642	stable	1.000	154.000
1.30	40.19	-3672.49	153672.49	84979.14	324191.67	157.85	10.55	14.964	1.642	stable	1.000	154.000
1.40	39.82	-3353.24	153353.24	91577.07	323927.84	158.02	9.81	16.102	1.642	stable	1.000	154.000
1.50	39.50	-3013.44	153013.44	98175.25	323643.19	158.21	9.18	17.237	1.642	stable	1.000	154.000
1.60	39.22	-2653.27	152653.27	104773.74	323344.65	158.41	8.62	18.369	1.642	stable	1.000	154.000
1.70	38.97	-2272.86	152272.86	111372.76	323025.28	158.62	8.14	19.498	1.642	stable	1.000	154.000
1.80	38.75	-1872.36	151872.36	117971.49	322685.09	158.84	7.70	20.623	1.642	stable	1.000	154.000
1.90	38.55	-1451.88	151451.88	124570.71	322331.01	159.07	7.32	21.745	1.642	stable	1.000	154.000
2.00	38.37	-1011.51	151011.51	131170.04	321963.04	159.32	6.97	22.863	1.642	stable	1.000	154.000

Table 3. Application of Babelli and Ishii Flow Instability Criterion to a Channel with Upflow

Hydraulic diameter, mm = 10
 Channel heated length, m = 0.6
 Channel flow area, m**2 = 2.5E-04
 Total minor loss coefficient = 1.0
 Pressure at heated section inlet, Pa = 1.5E+05
 Inlet temperature, C = 35.0
 Power removed by the channel, kW = 7.0

EXIT TEMPERATURE AND PRESSURE DROP AT DIFFERENT INLET VELOCITIES

Inlet Vel, m/s	Exit Temp, C	Average Temp, C	Friction Factor	Beta per C	Total Press Drop, Pa	Friction Drop, Pa	Orifice Drop, Pa	Therm Exp Drop, Pa	Gravity Drop, Pa	Reynolds Number
0.08	118.65	76.83	0.0445	6.26E-04	5703.35	8.67	3.25	-154.27	5845.70	2155.46
0.09	109.45	72.22	0.0442	6.00E-04	5729.41	10.86	4.10	-131.24	5845.70	2294.36
0.10	102.06	68.53	0.0446	5.77E-04	5750.54	13.49	5.05	-113.70	5845.70	2430.80
0.20	68.65	51.82	0.0406	4.67E-04	5868.72	48.78	20.01	-45.77	5845.70	3777.67
0.30	57.46	46.23	0.0371	4.27E-04	5963.04	100.06	44.92	-27.64	5845.70	5141.98
0.40	51.85	43.42	0.0347	4.06E-04	6072.20	166.22	79.77	-19.48	5845.70	6510.81
0.50	48.48	41.74	0.0329	3.93E-04	6201.64	246.24	124.56	-14.86	5845.70	7881.83
0.60	46.24	40.62	0.0316	3.85E-04	6352.53	339.42	179.29	-11.88	5845.70	9254.71
0.70	44.63	39.82	0.0304	3.79E-04	6525.09	445.20	243.96	-9.78	5845.70	10628.61
0.80	43.43	39.22	0.0295	3.74E-04	6719.25	563.19	318.57	-8.22	5845.70	12002.96
0.90	42.49	38.75	0.0287	3.70E-04	6934.85	693.01	403.13	-7.00	5845.70	13377.56
1.00	41.75	38.37	0.0279	3.67E-04	7171.70	834.38	497.63	-6.02	5845.70	14752.78
1.10	41.13	38.07	0.0273	3.65E-04	7429.62	987.05	602.07	-5.20	5845.70	16128.30
1.20	40.62	37.81	0.0268	3.63E-04	7708.43	1150.78	716.45	-4.51	5845.70	17503.61
1.30	40.19	37.59	0.0263	3.61E-04	8007.95	1325.38	840.77	-3.91	5845.70	18879.27
1.40	39.82	37.41	0.0258	3.60E-04	8328.02	1510.66	975.04	-3.38	5845.70	20255.33
1.50	39.50	37.25	0.0254	3.59E-04	8668.53	1706.50	1119.24	-2.91	5845.70	21630.90
1.60	39.22	37.11	0.0250	3.58E-04	9029.31	1912.71	1273.39	-2.49	5845.70	23007.23
1.70	38.97	36.98	0.0247	3.57E-04	9410.27	2129.19	1437.48	-2.10	5845.70	24382.89
1.80	38.75	36.87	0.0244	3.56E-04	9811.24	2355.78	1611.51	-1.75	5845.70	25759.19
1.90	38.55	36.78	0.0241	3.55E-04	10232.15	2592.39	1795.49	-1.42	5845.70	27135.59
2.00	38.37	36.69	0.0238	3.54E-04	10672.91	2838.92	1989.40	-1.12	5845.70	28511.15

Table 3. Cont'd.

APPLICATION OF BABELLI-ISHII FLOW INSTABILITY CRITERION

Inlet Vel, m/s	Exit Temp, C	Tot Press Drop, Pa	Exit Press Pa	Pecllet Number	Inlet Subc J/kg	Subcool Number	Zuber Number	Nsub/Nzu	RHS of Eq. (1)	Stable?	Critical Invg/L	0.0022Pe or 154.0
0.08	118.65	5703.35	144296.65	4883.46	316179.73	163.19	181.71	0.898	1.045	unstable	1.000	10.744
0.09	109.45	5729.41	144270.59	5500.05	316158.91	163.21	161.54	1.010	1.050	unstable	1.000	12.100
0.10	102.06	5750.54	144249.46	6124.44	316138.08	163.22	145.41	1.122	1.056	stable	1.000	13.474
0.20	68.65	5868.72	144131.28	12550.26	316033.94	163.29	72.76	2.244	1.115	stable	1.000	27.611
0.30	57.46	5963.04	144036.96	19085.42	315950.62	163.34	48.54	3.365	1.175	stable	1.000	41.988
0.40	51.85	6072.20	143927.80	25651.53	315853.42	163.41	36.43	4.486	1.235	stable	1.000	56.433
0.50	48.48	6201.64	143798.36	32230.82	315742.34	163.49	29.17	5.605	1.295	stable	1.000	70.908
0.60	46.24	6352.53	143647.47	38816.84	315610.43	163.58	24.33	6.724	1.356	stable	1.000	85.397
0.70	44.63	6525.09	143474.91	45406.88	315457.69	163.68	20.88	7.840	1.416	stable	1.000	99.895
0.80	43.43	6719.25	143280.75	51999.38	315284.12	163.80	18.29	8.956	1.477	stable	1.000	114.399
0.90	42.49	6934.85	143065.15	58593.74	315096.66	163.93	16.28	10.069	1.537	stable	1.000	128.906
1.00	41.75	7171.70	142828.30	65189.09	314888.38	164.07	14.67	11.180	1.598	stable	1.000	143.416
1.10	41.13	7429.62	142570.38	71785.49	314659.27	164.23	13.36	12.290	1.642	stable	1.000	154.000
1.20	40.62	7708.43	142291.57	78382.46	314409.33	164.39	12.27	13.396	1.642	stable	1.000	154.000
1.30	40.19	8007.95	141992.05	84980.00	314145.51	164.58	11.35	14.500	1.642	stable	1.000	154.000
1.40	39.82	8328.02	141671.98	91578.27	313860.86	164.77	10.56	15.602	1.642	stable	1.000	154.000
1.50	39.50	8668.53	141331.47	98176.54	313562.32	164.98	9.88	16.700	1.642	stable	1.000	154.000
1.60	39.22	9029.31	140970.69	104775.13	313236.01	165.20	9.28	17.795	1.642	stable	1.000	154.000
1.70	38.97	9410.27	140589.73	111373.89	312895.81	165.44	8.76	18.886	1.642	stable	1.000	154.000
1.80	38.75	9811.24	140188.76	117973.05	312534.79	165.68	8.29	19.974	1.642	stable	1.000	154.000
1.90	38.55	10232.15	139767.85	124571.99	312159.88	165.95	7.88	21.059	1.642	stable	1.000	154.000
2.00	38.37	10672.91	139327.09	131171.38	311757.20	166.22	7.51	22.138	1.642	stable	1.000	154.000

Table 4. Geometry and Operating Data for 75 Flow Instability Tests Performed by Whittle and Forgan

Test No.	Flow Direction*	Inlet Temp °C	Heat Flux W/cm ²	Channel Thickness inch	Channel Width inch	Heated Length inch	Minor Loss Coeff	Exit Pressure psia	$\Delta T_{sub,o} / \Delta T_c$
1	1	55.0	104.0	0.127	1.0	24.0	0.0	17.0	0.224
2	1	55.0	145.0	0.127	1.0	24.0	0.0	17.0	0.266
3	1	55.0	184.0	0.127	1.0	24.0	0.0	17.0	0.220
4	1	55.0	250.0	0.127	1.0	24.0	0.0	17.0	0.266
5	1	55.0	82.0	0.127	1.0	24.0	0.0	17.0	0.250
6	1	55.0	136.0	0.127	1.0	24.0	0.0	17.0	0.250
7	1	55.0	160.0	0.127	1.0	24.0	0.0	17.0	0.282
8	1	55.0	200.0	0.127	1.0	24.0	0.0	17.0	0.266
9	1	45.0	160.0	0.127	1.0	24.0	0.0	17.0	0.250
10	1	45.0	180.0	0.127	1.0	24.0	0.0	17.0	0.250
11	1	45.0	204.0	0.127	1.0	24.0	0.0	17.0	0.234
12	1	60.0	110.0	0.127	1.0	24.0	0.0	17.0	0.250
13	1	60.0	160.0	0.127	1.0	24.0	0.0	17.0	0.250
14	1	60.0	180.0	0.127	1.0	24.0	0.0	17.0	0.266
15	1	60.0	200.0	0.127	1.0	24.0	0.0	17.0	0.204
16	1	35.0	136.0	0.127	1.0	24.0	0.0	17.0	0.250
25	0	45.0	78.0	0.127	1.0	24.0	0.0	17.0	0.266
26	0	45.0	116.0	0.127	1.0	24.0	0.0	17.0	0.266
27	0	45.0	148.0	0.127	1.0	24.0	0.0	17.0	0.250
28	0	55.0	115.0	0.127	1.0	24.0	0.0	17.0	0.266
29	0	55.0	75.0	0.127	1.0	24.0	0.0	17.0	0.266
30	0	55.0	146.0	0.127	1.0	24.0	0.0	17.0	0.250
31	0	45.0	42.0	0.127	1.0	24.0	0.0	17.0	0.282
32	1	55.0	147.0	0.096	1.0	16.0	0.0	17.0	0.282
33	1	55.0	170.0	0.096	1.0	16.0	0.0	17.0	0.282
34	1	55.0	180.0	0.096	1.0	16.0	0.0	17.0	0.282
35	1	55.0	215.0	0.096	1.0	16.0	0.0	17.0	0.266
36	1	45.0	196.0	0.096	1.0	16.0	0.0	17.0	0.282
37	1	45.0	250.0	0.096	1.0	16.0	0.0	17.0	0.282
38	1	45.0	180.0	0.096	1.0	16.0	0.0	17.0	0.282
39	1	65.0	177.0	0.096	1.0	16.0	0.0	17.0	0.266
40	1	65.0	203.0	0.096	1.0	16.0	0.0	17.0	0.266
41	1	65.0	218.0	0.096	1.0	16.0	0.0	17.0	0.261
42	1	65.0	123.0	0.096	1.0	16.0	0.0	17.0	0.282
43	1	45.0	250.0	0.096	1.0	16.0	0.0	25.0	0.250
44	1	65.0	242.0	0.096	1.0	16.0	0.0	25.0	0.282
45	1	65.0	134.0	0.096	1.0	16.0	0.0	25.0	0.234

Table 4. Cont'd.

Test No.	Flow Direction	Inlet Temp °C	Heat Flux W/cm ²	Channel Thickness inch	Channel Width inch	Heated Length inch	Minor Loss Coeff	Exit Pressure psia	$\Delta T_{sub,o} / \Delta T_c$
46	1	55.0	200.0	0.096	1.0	16.0	0.0	25.0	0.266
47	1	55.0	180.0	0.096	1.0	16.0	0.0	25.0	0.282
48	1	55.0	177.0	0.080	1.0	16.0	0.0	17.0	0.266
49	1	55.0	218.0	0.080	1.0	16.0	0.0	17.0	0.266
50	1	55.0	276.0	0.080	1.0	16.0	0.0	17.0	0.266
51	1	65.0	141.0	0.080	1.0	16.0	0.0	17.0	0.250
52	1	65.0	218.0	0.080	1.0	16.0	0.0	17.0	0.250
53	1	65.0	300.0	0.080	1.0	16.0	0.0	17.0	0.250
54	1	65.0	110.0	0.080	1.0	16.0	0.0	17.0	0.250
55	1	45.0	221.0	0.080	1.0	16.0	0.0	17.0	0.266
56	1	45.0	289.0	0.080	1.0	16.0	0.0	17.0	0.234
57	1	35.0	283.0	0.080	1.0	16.0	0.0	17.0	0.282
58	1	35.0	219.0	0.080	1.0	16.0	0.0	17.0	0.266
59	1	35.0	183.0	0.080	1.0	16.0	0.0	17.0	0.266
60	1	55.0	93.0	0.080	1.0	16.0	0.0	17.0	0.250
61	1	75.0	223.0	0.080	1.0	16.0	0.0	17.0	0.250
62	1	55.0	66.0	0.080	1.0	16.0	0.0	17.0	0.282
63	1	55.0	170.0	0.055	1.0	21.0	0.0	17.0	0.163
64	1	55.0	93.0	0.055	1.0	21.0	0.0	17.0	0.163
65	1	55.0	130.0	0.055	1.0	21.0	0.0	17.0	0.163
66	1	45.0	127.0	0.055	1.0	21.0	0.0	17.0	0.190
67	1	45.0	176.0	0.055	1.0	21.0	0.0	17.0	0.163
68	1	45.0	67.0	0.055	1.0	21.0	0.0	17.0	0.163
69	1	45.0	226.0	0.055	1.0	21.0	0.0	17.0	0.177
70	1	35.0	122.0	0.055	1.0	21.0	0.0	17.0	0.177
71	1	65.0	119.0	0.055	1.0	21.0	0.0	17.0	0.149
72	1	65.0	98.0	0.055	1.0	21.0	0.0	17.0	0.136
73	1	65.0	83.0	0.055	1.0	21.0	0.0	17.0	0.163
74	1	35.0	187.0	0.055	1.0	21.0	0.0	17.0	0.163
75	1	55.0	186.0	0.127	0.399	24.0	0.0	17.0	0.351
76	1	55.0	262.0	0.127	0.399	24.0	0.0	17.0	0.351
77	1	55.0	140.0	0.127	0.399	24.0	0.0	17.0	0.315
78	1	45.0	148.0	0.127	0.399	24.0	0.0	17.0	0.315
79	1	45.0	270.0	0.127	0.399	24.0	0.0	17.0	0.351
80	1	45.0	348.0	0.127	0.399	24.0	0.0	17.0	0.389
81	1	65.0	86.0	0.127	0.399	24.0	0.0	17.0	0.315
82	1	65.0	178.0	0.127	0.399	24.0	0.0	17.0	0.351
83	1	65.0	340.0	0.127	0.399	24.0	0.0	17.0	0.428

* 1 implies upward flow, 0 implies downward flow.

Table 5. Exit Temperature and Pressure Drop at Different Inlet Velocities Calculated in the Application of Babelli and Ishii Flow Instability Criterion to a Typical Whittle and Forgan Test (Number 1)

Whittle & Forgan Test Numner	=	1
Hydraulic diameter (heated), m	=	0.00645
Hydraulic diameter (wetted), m	=	0.00572
Channel heated length, m	=	0.6096
Total minor loss coefficient	=	0.0000
Inlet temperature, C	=	55.000
Power removed by the channel, W	=	3.22064E+04
Pressure at heated section exit, Pa	=	1.17211E+05
Saturation temperature at exit, C	=	104.131
Channel flow area, m**2	=	8.19353E-05
Heated perimeter, m	=	0.05080
Measured ratio of exit subcooling-to-coolant temp rise, at flow instability	=	0.224
Measured coolant velocity at OFI, m/s	=	2.361
Measured flow rate at OFI, kg/s	=	0.191

Inlet Vel, m/s	Inlet Temp, C	Exit Temp, C	Friction Factor	Beta per C	Total Press Drop, Pa	Friction Drop, Pa	Orifice Drop, Pa	Mom Change Drop, Pa	Gravity Drop, Pa	Reynolds Number	Inlet Press, Pa
2.500	55.00	92.92	0.0224	6.10E-04	13394.79	7423.94	0.00	146.79	5824.05	36997.61	130605.45
2.510	55.00	92.77	0.0224	6.09E-04	13449.43	7477.80	0.00	147.25	5824.37	37111.60	130660.09
2.520	55.00	92.62	0.0224	6.09E-04	13504.25	7531.84	0.00	147.71	5824.69	37225.56	130714.91
2.530	55.00	92.48	0.0223	6.08E-04	13559.23	7586.05	0.00	148.17	5825.01	37339.53	130769.90
2.540	55.00	92.33	0.0223	6.08E-04	13614.39	7640.44	0.00	148.63	5825.32	37453.46	130825.05
2.550	55.00	92.18	0.0223	6.08E-04	13669.72	7695.00	0.00	149.09	5825.63	37567.41	130880.38
2.560	55.00	92.04	0.0223	6.07E-04	13725.22	7749.73	0.00	149.55	5825.94	37681.32	130935.88
2.570	55.00	91.89	0.0223	6.07E-04	13780.88	7804.63	0.00	150.01	5826.25	37795.24	130991.55
2.580	55.00	91.75	0.0223	6.06E-04	13836.72	7859.70	0.00	150.47	5826.55	37909.12	131047.38
2.590	55.00	91.61	0.0222	6.06E-04	13892.73	7914.95	0.00	150.93	5826.85	38023.02	131103.39
2.600	55.00	91.47	0.0222	6.06E-04	13948.90	7970.38	0.00	151.38	5827.14	38136.90	131159.56
2.610	55.00	91.33	0.0222	6.05E-04	14005.25	8025.97	0.00	151.84	5827.44	38250.74	131215.91
2.620	55.00	91.19	0.0222	6.05E-04	14061.76	8081.73	0.00	152.30	5827.73	38364.60	131272.42
2.630	55.00	91.06	0.0222	6.04E-04	14118.53	8137.75	0.00	152.76	5828.02	38478.44	131329.19
2.640	55.00	90.92	0.0222	6.04E-04	14175.39	8193.86	0.00	153.22	5828.31	38592.26	131386.05
2.650	55.00	90.79	0.0222	6.04E-04	14232.41	8250.15	0.00	153.68	5828.59	38706.09	131443.08
2.660	55.00	90.65	0.0221	6.03E-04	14289.60	8306.60	0.00	154.13	5828.87	38819.89	131500.27
2.670	55.00	90.52	0.0221	6.03E-04	14346.97	8363.22	0.00	154.59	5829.15	38933.69	131557.62
2.680	55.00	90.39	0.0221	6.02E-04	14404.50	8420.02	0.00	155.05	5829.43	39047.47	131615.16
2.690	55.00	90.26	0.0221	6.02E-04	14462.20	8476.99	0.00	155.51	5829.70	39161.25	131672.86
2.700	55.00	90.13	0.0221	6.02E-04	14520.07	8534.13	0.00	155.97	5829.98	39275.00	131730.73
2.710	55.00	90.00	0.0221	6.01E-04	14578.11	8591.44	0.00	156.42	5830.25	39388.77	131788.78
2.711	55.00	89.98	0.0221	6.01E-04	14583.92	8597.18	0.00	156.47	5830.27	39400.14	131794.58
2.712	55.00	89.97	0.0221	6.01E-04	14589.74	8602.92	0.00	156.52	5830.30	39411.52	131800.41
2.713	55.00	89.96	0.0221	6.01E-04	14595.55	8608.67	0.00	156.56	5830.33	39422.89	131806.22
2.714	55.00	89.95	0.0221	6.01E-04	14601.37	8614.41	0.00	156.61	5830.35	39434.27	131812.03
2.715	55.00	89.93	0.0221	6.01E-04	14607.19	8620.16	0.00	156.65	5830.38	39445.64	131817.86

Table 5. Cont'd.

Inlet Vel, m/s	Inlet Temp, C	Exit Temp, C	Friction Factor	Beta per C	Total Press Drop, Pa	Friction Drop, Pa	Orifice Drop, Pa	Mom Change Drop, Pa	Gravity Drop, Pa	Reynolds Number	Inlet Press, Pa
2.716	55.00	89.92	0.0221	6.01E-04	14613.01	8625.91	0.00	156.70	5830.41	39457.02	131823.67
2.717	55.00	89.91	0.0221	6.01E-04	14618.84	8631.66	0.00	156.75	5830.43	39468.39	131829.50
2.718	55.00	89.89	0.0221	6.01E-04	14624.66	8637.41	0.00	156.79	5830.46	39479.77	131835.33
2.719	55.00	89.88	0.0221	6.01E-04	14630.49	8643.17	0.00	156.84	5830.49	39491.13	131841.16
2.720	55.00	89.87	0.0220	6.01E-04	14636.31	8648.92	0.00	156.88	5830.51	39502.51	131846.98
2.730	55.00	89.74	0.0220	6.00E-04	14694.69	8706.57	0.00	157.34	5830.78	39616.23	131905.36
2.740	55.00	89.62	0.0220	6.00E-04	14753.23	8764.39	0.00	157.80	5831.04	39729.97	131963.89
2.750	55.00	89.49	0.0220	6.00E-04	14811.95	8822.39	0.00	158.25	5831.30	39843.68	132022.61
2.760	55.00	89.37	0.0220	5.99E-04	14870.82	8880.55	0.00	158.71	5831.56	39957.39	132081.48
2.770	55.00	89.24	0.0220	5.99E-04	14929.87	8938.88	0.00	159.17	5831.82	40071.08	132140.53
2.780	55.00	89.12	0.0220	5.99E-04	14989.09	8997.38	0.00	159.63	5832.08	40184.77	132199.75
2.790	55.00	89.00	0.0219	5.98E-04	15048.47	9056.06	0.00	160.08	5832.33	40298.44	132259.12
2.800	55.00	88.88	0.0219	5.98E-04	15108.02	9114.90	0.00	160.54	5832.58	40412.11	132318.69
2.810	55.00	88.76	0.0219	5.98E-04	15167.74	9173.91	0.00	161.00	5832.83	40525.75	132378.41
2.820	55.00	88.64	0.0219	5.97E-04	15227.62	9233.09	0.00	161.46	5833.08	40639.43	132438.28
2.830	55.00	88.52	0.0219	5.97E-04	15287.68	9292.44	0.00	161.91	5833.32	40753.07	132498.34
2.840	55.00	88.40	0.0219	5.96E-04	15347.90	9351.96	0.00	162.37	5833.56	40866.69	132558.56
2.850	55.00	88.28	0.0219	5.96E-04	15408.28	9411.65	0.00	162.83	5833.80	40980.31	132618.95

Table 6. Application of Babelli and Ishii Flow Instability Criterion to a Typical Whittle and Forgan Test (Number 1)

Inlet Vel, m/s	Exit Temp, C	Tot Press Drop, Pa	Exit Press Pa	Pecllet Number	Inlet Subc J/kg	Subcool Number	Zuber Number	Nsub/Nzu	RHS of Eq. (1)	Stable?	Critical Lnv/L	0.0022Pe or 154.0
2.500	92.92	13394.79	117210.66	87332.46	206803.64	129.41	99.75	1.297	1.407	unstable	1.000	154.000
2.510	92.77	13449.43	117210.66	87689.20	206803.64	129.41	99.35	1.303	1.407	unstable	1.000	154.000
2.520	92.62	13504.25	117210.66	88046.04	206803.64	129.41	98.96	1.308	1.407	unstable	1.000	154.000
2.530	92.48	13559.23	117210.66	88402.89	206803.64	129.41	98.57	1.313	1.407	unstable	1.000	154.000
2.540	92.33	13614.39	117210.66	88759.84	206803.64	129.41	98.18	1.318	1.407	unstable	1.000	154.000
2.550	92.18	13669.72	117210.66	89116.76	206803.64	129.41	97.79	1.323	1.407	unstable	1.000	154.000
2.560	92.04	13725.22	117210.66	89473.73	206803.64	129.41	97.41	1.328	1.407	unstable	1.000	154.000
2.570	91.89	13780.88	117210.66	89830.73	206803.64	129.41	97.03	1.334	1.407	unstable	1.000	154.000
2.580	91.75	13836.72	117210.66	90187.84	206803.64	129.41	96.65	1.339	1.407	unstable	1.000	154.000
2.590	91.61	13892.73	117210.66	90544.95	206803.64	129.41	96.28	1.344	1.407	unstable	1.000	154.000
2.600	91.47	13948.90	117210.66	90902.08	206803.64	129.41	95.91	1.349	1.407	unstable	1.000	154.000
2.610	91.33	14005.25	117210.66	91259.28	206803.64	129.41	95.54	1.354	1.407	unstable	1.000	154.000
2.620	91.19	14061.76	117210.66	91616.52	206803.64	129.41	95.18	1.360	1.407	unstable	1.000	154.000
2.630	91.06	14118.53	117210.66	91973.76	206803.64	129.41	94.82	1.365	1.407	unstable	1.000	154.000
2.640	90.92	14175.39	117210.66	92331.06	206803.64	129.41	94.46	1.370	1.407	unstable	1.000	154.000
2.650	90.79	14232.41	117210.66	92688.41	206803.64	129.41	94.10	1.375	1.407	unstable	1.000	154.000
2.660	90.65	14289.60	117210.66	93045.74	206803.64	129.41	93.75	1.380	1.407	unstable	1.000	154.000
2.670	90.52	14346.97	117210.66	93403.16	206803.64	129.41	93.40	1.386	1.407	unstable	1.000	154.000
2.680	90.39	14404.50	117210.66	93760.57	206803.64	129.41	93.05	1.391	1.407	unstable	1.000	154.000
2.690	90.26	14462.20	117210.66	94118.10	206803.64	129.41	92.70	1.396	1.407	unstable	1.000	154.000
2.700	90.13	14520.07	117210.66	94475.60	206803.64	129.41	92.36	1.401	1.407	unstable	1.000	154.000
2.710	90.00	14578.11	117210.66	94833.12	206803.64	129.41	92.02	1.406	1.407	unstable	1.000	154.000
2.710	90.00	14578.11	117210.66	94833.12	206803.64	129.41	92.02	1.406	1.407	unstable	1.000	154.000
2.711	89.98	14583.92	117210.66	94868.88	206803.64	129.41	91.98	1.407	1.407	unstable	1.000	154.000
2.712	89.97	14589.74	117210.66	94904.67	206803.64	129.41	91.95	1.407	1.407	unstable	1.000	154.000
2.713	89.96	14595.55	117210.66	94940.33	206803.64	129.41	91.92	1.408	1.407	stable	1.000	154.000
2.714	89.95	14601.37	117210.66	94976.14	206803.64	129.41	91.88	1.408	1.407	stable	1.000	154.000
2.715	89.93	14607.19	117210.66	95011.90	206803.64	129.41	91.85	1.409	1.407	stable	1.000	154.000
2.716	89.92	14613.01	117210.66	95047.68	206803.64	129.41	91.82	1.409	1.407	stable	1.000	154.000
2.717	89.91	14618.84	117210.66	95083.46	206803.64	129.41	91.78	1.410	1.407	stable	1.000	154.000
2.718	89.89	14624.66	117210.66	95119.23	206803.64	129.41	91.75	1.410	1.407	stable	1.000	154.000
2.719	89.88	14630.49	117210.66	95154.93	206803.64	129.41	91.71	1.411	1.407	stable	1.000	154.000
2.720	89.87	14636.32	117210.66	95190.72	206803.64	129.41	91.68	1.412	1.407	stable	1.000	154.000
2.720	89.87	14636.31	117210.66	95190.69	206803.64	129.41	91.68	1.412	1.407	stable	1.000	154.000
2.730	89.74	14694.69	117210.66	95548.28	206803.64	129.41	91.34	1.417	1.407	stable	1.000	154.000
2.740	89.62	14753.23	117210.66	95905.96	206803.64	129.41	91.01	1.422	1.407	stable	1.000	154.000
2.750	89.49	14811.95	117210.66	96263.64	206803.64	129.41	90.68	1.427	1.407	stable	1.000	154.000
2.760	89.37	14870.82	117210.66	96621.38	206803.64	129.41	90.35	1.432	1.407	stable	1.000	154.000
2.770	89.24	14929.87	117210.66	96979.12	206803.64	129.41	90.03	1.437	1.407	stable	1.000	154.000
2.780	89.12	14989.09	117210.66	97336.86	206803.64	129.41	89.70	1.443	1.407	stable	1.000	154.000
2.790	89.00	15048.47	117210.66	97694.67	206803.64	129.41	89.38	1.448	1.407	stable	1.000	154.000
2.800	88.88	15108.02	117210.66	98052.58	206803.64	129.41	89.06	1.453	1.407	stable	1.000	154.000
2.810	88.76	15167.74	117210.66	98410.45	206803.64	129.41	88.74	1.458	1.407	stable	1.000	154.000
2.820	88.64	15227.62	117210.66	98768.30	206803.64	129.41	88.43	1.463	1.407	stable	1.000	154.000
2.830	88.52	15287.68	117210.66	99126.25	206803.64	129.41	88.12	1.469	1.407	stable	1.000	154.000
2.840	88.40	15347.90	117210.66	99484.29	206803.64	129.41	87.81	1.474	1.407	stable	1.000	154.000
2.850	88.28	15408.28	117210.66	99842.28	206803.64	129.41	87.50	1.479	1.407	stable	1.000	154.000

The underlined line marks the flow instability predicted by the simple criterion of Eq. (5).

Table 7. Comparison of Coolant Inlet Velocity at OFI Calculated Using Eq. (1) Versus its Measured Value in 75 Tests Reported by Whittle and Forgan

Test No.	Calc. Inlet Vel, m/s	Inlet Temp C	Heat Flux W/cm ²	L/D _H Ratio	Exit Press psia	Exit Temp C	Ratio $\Delta T_c/\Delta T_{sat}$	η W&F	Measured at OFI		Peclet Number	Subcool Number	Zuber Number	Ratio N_{sub}/N_{zuber}
									Inlet Vel, m/s	Flow kg/s				
1	2.712	55.000	104.000	94.488	17.000	89.971	0.712	38.260	2.361	0.1908	94905.	129.406	91.950	1.407
2	3.781	55.000	145.000	94.488	17.000	89.974	0.712	38.248	3.406	0.2752	132314.	129.402	91.954	1.407
3	4.798	55.000	184.000	94.488	17.000	89.975	0.712	38.244	4.164	0.3365	167903.	129.397	91.953	1.407
4	6.520	55.000	250.000	94.488	17.000	89.975	0.712	38.246	5.872	0.4745	228166.	129.384	91.938	1.407
5	2.138	55.000	82.000	94.488	17.000	89.976	0.712	38.240	1.902	0.1537	74818.	129.406	91.964	1.407
6	3.546	55.000	136.000	94.488	17.000	89.977	0.712	38.236	3.154	0.2549	124090.	129.402	91.962	1.407
7	4.172	55.000	160.000	94.488	17.000	89.977	0.712	38.238	3.806	0.3075	145996.	129.397	91.957	1.407
8	5.216	55.000	200.000	94.488	17.000	89.972	0.712	38.257	4.697	0.3796	182532.	129.393	91.939	1.407
9	3.455	45.000	160.000	94.488	17.000	87.105	0.712	38.210	3.073	0.2494	121664.	155.577	110.556	1.407
10	3.887	45.000	180.000	94.488	17.000	87.103	0.712	38.214	3.457	0.2806	136876.	155.577	110.552	1.407
11	4.405	45.000	204.000	94.488	17.000	87.107	0.712	38.201	3.868	0.3139	155117.	155.572	110.559	1.407
12	3.200	60.000	110.000	94.488	17.000	91.406	0.712	38.284	2.845	0.2293	111606.	116.295	82.629	1.407
13	4.654	60.000	160.000	94.488	17.000	91.412	0.712	38.262	4.138	0.3336	162317.	116.290	82.638	1.407
14	5.236	60.000	180.000	94.488	17.000	91.412	0.712	38.261	4.715	0.3801	182616.	116.286	82.634	1.407
15	5.818	60.000	200.000	94.488	17.000	91.410	0.712	38.267	4.982	0.4016	202915.	116.286	82.631	1.407
16	2.505	35.000	136.000	94.488	17.000	84.247	0.712	38.152	2.229	0.1816	88704.	181.713	129.155	1.407
25	1.684	45.000	78.000	94.488	17.000	87.108	0.712	38.200	1.517	0.1232	59299.	155.590	110.578	1.407
26	2.505	45.000	116.000	94.488	17.000	87.100	0.712	38.226	2.257	0.1832	88210.	155.585	110.551	1.407
27	3.196	45.000	148.000	94.488	17.000	87.100	0.712	38.225	2.843	0.2307	112543.	155.585	110.552	1.407
28	2.998	55.000	115.000	94.488	17.000	89.979	0.712	38.228	2.701	0.2183	104912.	129.410	91.977	1.407
29	1.955	55.000	75.000	94.488	17.000	89.982	0.712	38.219	1.762	0.1424	68413.	129.415	91.987	1.407
30	3.807	55.000	146.000	94.488	17.000	89.973	0.712	38.251	3.386	0.2736	133223.	129.406	91.956	1.407
31	0.907	45.000	42.000	94.488	17.000	87.097	0.712	38.233	0.827	0.0672	31939.	155.590	110.550	1.407
32	3.512	55.000	147.000	83.333	17.000	88.671	0.685	38.263	3.084	0.1884	95608.	129.402	88.514	1.462
33	4.061	55.000	170.000	83.333	17.000	88.675	0.685	38.249	3.566	0.2178	110553.	129.402	88.525	1.462
34	4.300	55.000	180.000	83.333	17.000	88.674	0.685	38.252	3.776	0.2307	117060.	129.402	88.522	1.462
35	5.136	55.000	215.000	83.333	17.000	88.676	0.685	38.244	4.454	0.2721	139819.	129.397	88.524	1.462
36	3.878	45.000	196.000	83.333	17.000	85.534	0.685	38.233	3.406	0.2090	106263.	155.577	106.414	1.462
37	4.946	45.000	250.000	83.333	17.000	85.539	0.686	38.218	4.344	0.2665	135528.	155.572	106.423	1.462
38	3.561	45.000	180.000	83.333	17.000	85.539	0.686	38.218	3.128	0.1919	97576.	155.577	106.427	1.462
39	5.331	65.000	177.000	83.333	17.000	91.812	0.685	38.288	4.621	0.2808	144098.	103.170	70.576	1.462
40	6.115	65.000	203.000	83.333	17.000	91.810	0.685	38.299	5.300	0.3221	165290.	103.166	70.566	1.462
41	6.566	65.000	218.000	83.333	17.000	91.813	0.685	38.284	5.669	0.3445	177481.	103.166	70.575	1.462
42	3.704	65.000	123.000	83.333	17.000	91.813	0.685	38.283	3.252	0.1976	100119.	103.179	70.588	1.462
43	4.137	45.000	250.000	83.333	25.000	93.422	0.686	38.159	3.543	0.2174	112790.	130.125	89.009	1.462
44	5.629	65.000	242.000	83.333	25.000	99.683	0.686	38.231	4.943	0.3004	151549.	93.463	63.930	1.462
45	3.116	65.000	134.000	83.333	25.000	99.690	0.686	38.207	2.634	0.1601	83891.	93.469	63.949	1.462

Table 7. Cont'd.

Test No.	Calc. Inlet Vel, m/s	Inlet Temp C	Heat Flux W/cm ²	L/D _H Ratio	Exit Press psia	Exit Temp C	Ratio $\Delta T_c / \Delta T_{sat}$	η W&F	Measured at OFI		Peclet Number	Subcool Number	Zuber Number	Ratio N_{sub} / N_{zuber}
									Inlet Vel, m/s	Flow kg/s				
46	3.868	55.000	200.000	83.333	25.000	96.556	0.686	38.180	3.355	0.2050	104826.	111.814	76.493	1.462
47	3.481	55.000	180.000	83.333	25.000	96.558	0.686	38.173	3.058	0.1868	94338.	111.814	76.497	1.462
48	4.807	55.000	177.000	100.000	17.000	90.538	0.723	38.249	4.400	0.2240	110537.	129.397	93.439	1.385
49	5.921	55.000	218.000	100.000	17.000	90.538	0.723	38.249	5.419	0.2759	136154.	129.389	93.430	1.385
50	7.497	55.000	276.000	100.000	17.000	90.540	0.723	38.244	6.861	0.3493	172396.	129.376	93.421	1.385
51	4.828	65.000	141.000	100.000	17.000	93.296	0.723	38.295	4.361	0.2209	110269.	103.170	74.495	1.385
52	7.466	65.000	218.000	100.000	17.000	93.296	0.723	38.291	6.743	0.3415	170522.	103.153	74.480	1.385
53	10.276	65.000	300.000	100.000	17.000	93.299	0.723	38.276	9.279	0.4699	234706.	103.131	74.466	1.385
54	3.766	65.000	110.000	100.000	17.000	93.298	0.723	38.283	3.402	0.1723	86013.	103.175	74.506	1.385
55	4.971	45.000	221.000	100.000	17.000	87.779	0.723	38.226	4.550	0.2327	115013.	155.568	112.326	1.385
56	6.500	45.000	289.000	100.000	17.000	87.785	0.724	38.205	5.799	0.2965	150390.	155.559	112.334	1.385
57	5.430	35.000	283.000	100.000	17.000	85.033	0.724	38.172	5.035	0.2584	126321.	181.699	131.215	1.385
58	4.202	35.000	219.000	100.000	17.000	85.032	0.724	38.175	3.848	0.1974	97753.	181.704	131.216	1.385
59	3.511	35.000	183.000	100.000	17.000	85.034	0.724	38.169	3.215	0.1650	81677.	181.708	131.226	1.385
60	2.369	55.000	93.000	100.000	17.000	92.875	0.771	29.718	2.282	0.1162	54400.	129.406	99.621	1.299
61	10.311	75.000	223.000	100.000	17.000	96.062	0.723	38.311	9.308	0.4686	233771.	76.856	55.494	1.385
62	1.546	55.000	66.000	100.000	17.000	96.172	0.838	19.331	1.661	0.0846	35439.	129.406	108.335	1.195
63	7.651	55.000	170.000	190.909	17.000	95.934	0.833	38.233	7.408	0.2593	123456.	129.341	107.638	1.202
64	4.154	55.000	93.000	190.909	17.000	96.226	0.839	36.608	4.053	0.1418	67016.	129.389	108.460	1.193
65	5.849	55.000	130.000	190.909	17.000	95.937	0.833	38.215	5.665	0.1983	94377.	129.367	107.673	1.201
66	4.732	45.000	127.000	190.909	17.000	94.269	0.833	38.214	4.691	0.1649	76753.	155.555	129.453	1.202
67	6.558	45.000	176.000	190.909	17.000	94.275	0.833	38.189	6.352	0.2233	106373.	155.533	129.445	1.202
68	2.300	45.000	67.000	190.909	17.000	98.442	0.904	20.323	2.418	0.0850	37229.	155.577	140.510	1.107
69	8.423	45.000	226.000	190.909	17.000	94.274	0.833	38.193	8.255	0.2902	136627.	155.503	129.412	1.202
70	3.803	35.000	122.000	190.909	17.000	93.738	0.850	33.779	3.803	0.1341	61920.	181.695	154.190	1.178
71	6.751	65.000	119.000	190.909	17.000	97.600	0.833	38.249	6.457	0.2248	108283.	103.131	85.836	1.201
72	5.559	65.000	98.000	190.909	17.000	97.597	0.833	38.266	5.257	0.1830	89163.	103.149	85.847	1.202
73	4.708	65.000	83.000	190.909	17.000	97.595	0.833	38.281	4.559	0.1587	75513.	103.157	85.850	1.202
74	5.945	35.000	187.000	190.909	17.000	92.610	0.833	38.178	5.759	0.2032	96859.	181.669	151.183	1.202
75	4.851	55.000	186.000	94.488	17.000	89.971	0.712	38.261	4.663	0.1504	145126.	129.393	91.936	1.407
76	6.833	55.000	262.000	94.488	17.000	89.976	0.712	38.241	6.569	0.2118	204422.	129.380	91.937	1.407
77	3.651	55.000	140.000	94.488	17.000	89.972	0.712	38.256	3.416	0.1102	109225.	129.397	91.944	1.407
78	3.196	45.000	148.000	94.488	17.000	87.103	0.712	38.215	2.991	0.0969	96212.	155.577	110.552	1.407
79	5.831	45.000	270.000	94.488	17.000	87.106	0.712	38.206	5.607	0.1816	175538.	155.559	110.542	1.407
80	7.517	45.000	348.000	94.488	17.000	87.102	0.712	38.218	7.431	0.2407	226297.	155.546	110.519	1.407
81	2.827	65.000	86.000	94.488	17.000	92.848	0.712	38.284	2.645	0.0848	83993.	103.179	73.321	1.407
82	5.853	65.000	178.000	94.488	17.000	92.846	0.712	38.295	5.624	0.1804	173901.	103.162	73.298	1.407
83	11.184	65.000	340.000	94.488	17.000	92.853	0.712	38.262	11.357	0.3643	332305.	103.114	73.268	1.407

Mean error in calculated inlet velocity at OFI, m/s = 0.384
Standard deviation of the error in calculated inlet velocity at OFI, m/s = 0.242

Table 8. Comparison of Coolant Inlet Velocity at OFI Calculated Using Eq. (5) Versus its Measured Value in 75 Tests Reported by Whittle and Forgan

Test No.	Calc. Inlet Vel, m/s	Inlet Temp C	Heat Flux W/cm ²	L/D _H Ratio	Exit Press psia	Exit Temp C	Ratio $\Delta T_c/\Delta T_{sat}$	η W&F	Measured at OFI		Peclet Number	Subcool Number	Zuber Number	Ratio N_{sub}/N_{zuber}
									Inlet Vel, m/s	Flow kg/s				
1	2.620	55.000	104.000	94.488	17.000	91.194	0.737	33.775	2.361	0.1908	91617.	129.406	95.179	1.360
2	3.654	55.000	145.000	94.488	17.000	91.184	0.736	33.808	3.406	0.2752	127775.	129.402	95.150	1.360
3	4.637	55.000	184.000	94.488	17.000	91.184	0.736	33.808	4.164	0.3365	162149.	129.397	95.145	1.360
4	6.300	55.000	250.000	94.488	17.000	91.189	0.737	33.792	5.872	0.4745	220303.	129.389	95.149	1.360
5	2.066	55.000	82.000	94.488	17.000	91.190	0.737	33.789	1.902	0.1537	72244.	129.406	95.169	1.360
6	3.427	55.000	136.000	94.488	17.000	91.187	0.737	33.801	3.154	0.2549	119837.	129.402	95.155	1.360
7	4.032	55.000	160.000	94.488	17.000	91.186	0.737	33.802	3.806	0.3075	140993.	129.397	95.150	1.360
8	5.040	55.000	200.000	94.488	17.000	91.188	0.737	33.797	4.697	0.3796	176241.	129.393	95.149	1.360
9	3.339	45.000	160.000	94.488	17.000	88.560	0.737	33.776	3.073	0.2494	117464.	155.577	114.397	1.360
10	3.756	45.000	180.000	94.488	17.000	88.565	0.737	33.763	3.457	0.2806	132134.	155.577	114.408	1.360
11	4.257	45.000	204.000	94.488	17.000	88.562	0.737	33.769	3.868	0.3139	149759.	155.577	114.403	1.360
12	3.092	60.000	110.000	94.488	17.000	92.499	0.736	33.820	2.845	0.2293	107770.	116.295	85.515	1.360
13	4.497	60.000	160.000	94.488	17.000	92.504	0.737	33.801	4.138	0.3336	156741.	116.290	85.523	1.360
14	5.060	60.000	180.000	94.488	17.000	92.500	0.736	33.817	4.715	0.3801	176365.	116.286	85.508	1.360
15	5.622	60.000	200.000	94.488	17.000	92.501	0.736	33.812	4.982	0.4016	195954.	116.286	85.512	1.360
16	2.421	35.000	136.000	94.488	17.000	85.946	0.737	33.728	2.229	0.1816	85623.	181.713	133.636	1.360
25	1.627	45.000	78.000	94.488	17.000	88.576	0.737	33.729	1.517	0.1232	57236.	155.590	114.452	1.359
26	2.420	45.000	116.000	94.488	17.000	88.570	0.737	33.748	2.257	0.1832	85133.	155.590	114.434	1.360
27	3.088	45.000	148.000	94.488	17.000	88.565	0.737	33.761	2.843	0.2307	108633.	155.585	114.419	1.360
28	2.897	55.000	115.000	94.488	17.000	91.194	0.737	33.775	2.701	0.2183	101302.	129.410	95.183	1.360
29	1.889	55.000	75.000	94.488	17.000	91.199	0.737	33.757	1.762	0.1424	66054.	129.415	95.201	1.359
30	3.679	55.000	146.000	94.488	17.000	91.185	0.736	33.806	3.386	0.2736	128648.	129.406	95.155	1.360
31	0.876	45.000	42.000	94.488	17.000	88.578	0.737	33.723	0.827	0.0672	30816.	155.594	114.462	1.359
32	3.267	55.000	147.000	83.333	17.000	91.184	0.736	29.819	3.084	0.1884	88798.	129.406	95.152	1.360
33	3.778	55.000	170.000	83.333	17.000	91.187	0.737	29.809	3.566	0.2178	102688.	129.402	95.156	1.360
34	4.000	55.000	180.000	83.333	17.000	91.189	0.737	29.803	3.776	0.2307	108721.	129.402	95.162	1.360
35	4.778	55.000	215.000	83.333	17.000	91.189	0.737	29.803	4.454	0.2721	129868.	129.397	95.157	1.360
36	3.607	45.000	196.000	83.333	17.000	88.565	0.737	29.776	3.406	0.2090	98631.	155.577	114.410	1.360
37	4.601	45.000	250.000	83.333	17.000	88.563	0.737	29.782	4.344	0.2665	125812.	155.577	114.403	1.360
38	3.312	45.000	180.000	83.333	17.000	88.571	0.737	29.761	3.128	0.1919	90564.	155.581	114.429	1.360
39	4.959	65.000	177.000	83.333	17.000	93.815	0.736	29.837	4.621	0.2808	133891.	103.175	75.871	1.360
40	5.688	65.000	203.000	83.333	17.000	93.813	0.736	29.842	5.300	0.3221	153574.	103.170	75.863	1.360
41	6.108	65.000	218.000	83.333	17.000	93.816	0.736	29.830	5.669	0.3445	164914.	103.166	75.867	1.360
42	3.446	65.000	123.000	83.333	17.000	93.814	0.736	29.840	3.252	0.1976	93040.	103.179	75.873	1.360
43	3.848	45.000	250.000	83.333	25.000	97.037	0.737	29.720	3.543	0.2174	104716.	130.125	95.694	1.360
44	5.236	65.000	242.000	83.333	25.000	102.274	0.737	29.782	4.943	0.3004	140825.	93.463	68.729	1.360
45	2.899	65.000	134.000	83.333	25.000	102.274	0.737	29.781	2.634	0.1601	77969.	93.469	68.736	1.360

Table 8. Cont'd.

Test No.	Calc. Inlet Vel, m/s	Inlet Temp C	Heat Flux W/cm ²	L/D _H Ratio	Exit Press psia	Exit Temp C	Ratio $\Delta T_c / \Delta T_{sat}$	η W&F	Measured at OFI		Peclet Number	Subcool Number	Zuber Number	Ratio N_{sub} / N_{sub}
									Inlet Vel, m/s	Flow kg/s				
46	3.598	55.000	200.000	83.333	25.000	99.657	0.737	29.741	3.355	0.2050	97372.	111.814	82.233	1.360
47	3.238	55.000	180.000	83.333	25.000	99.660	0.737	29.734	3.058	0.1868	87629.	111.814	82.238	1.360
48	4.720	55.000	177.000	100.000	17.000	91.190	0.737	35.758	4.400	0.2240	108494.	129.397	95.161	1.360
49	5.814	55.000	218.000	100.000	17.000	91.189	0.737	35.762	5.419	0.2759	133641.	129.389	95.150	1.360
50	7.362	55.000	276.000	100.000	17.000	91.187	0.737	35.772	6.861	0.3493	169225.	129.380	95.134	1.360
51	4.741	65.000	141.000	100.000	17.000	93.813	0.736	35.812	4.361	0.2209	108251.	103.170	75.862	1.360
52	7.331	65.000	218.000	100.000	17.000	93.814	0.736	35.808	6.743	0.3415	167391.	103.157	75.851	1.360
53	10.090	65.000	300.000	100.000	17.000	93.819	0.736	35.783	9.279	0.4699	230392.	103.131	75.839	1.360
54	3.698	65.000	110.000	100.000	17.000	93.816	0.736	35.795	3.402	0.1723	84436.	103.175	75.876	1.360
55	4.881	45.000	221.000	100.000	17.000	88.562	0.737	35.741	4.550	0.2327	112872.	155.572	114.397	1.360
56	6.383	45.000	289.000	100.000	17.000	88.565	0.737	35.730	5.799	0.2965	147606.	155.559	114.393	1.360
57	5.332	35.000	283.000	100.000	17.000	85.947	0.737	35.691	5.035	0.2584	123959.	181.699	133.627	1.360
58	4.126	35.000	219.000	100.000	17.000	85.948	0.737	35.689	3.848	0.1974	95921.	181.704	133.633	1.360
59	3.448	35.000	183.000	100.000	17.000	85.943	0.737	35.703	3.215	0.1650	80159.	181.708	133.624	1.360
60	2.480	55.000	93.000	100.000	17.000	91.187	0.737	35.769	2.282	0.1162	57005.	129.406	95.162	1.360
61	10.125	75.000	223.000	100.000	17.000	96.448	0.736	35.825	9.308	0.4686	229510.	76.856	56.514	1.360
62	1.760	55.000	66.000	100.000	17.000	91.187	0.737	35.769	1.661	0.0846	40455.	129.406	95.162	1.360
63	8.660	55.000	170.000	190.909	17.000	91.194	0.737	68.241	7.408	0.2593	140103.	129.324	95.096	1.360
64	4.735	55.000	93.000	190.909	17.000	91.193	0.737	68.245	4.053	0.1418	76600.	129.380	95.151	1.360
65	6.621	55.000	130.000	190.909	17.000	91.189	0.737	68.276	5.665	0.1983	107113.	129.358	95.118	1.360
66	5.355	45.000	127.000	190.909	17.000	88.568	0.737	68.195	4.691	0.1649	87154.	155.551	114.392	1.360
67	7.423	45.000	176.000	190.909	17.000	88.568	0.737	68.199	6.352	0.2233	120814.	155.520	114.360	1.360
68	2.825	45.000	67.000	190.909	17.000	88.562	0.737	68.232	2.418	0.0850	45977.	155.572	114.397	1.360
69	9.534	45.000	226.000	190.909	17.000	88.571	0.737	68.177	8.255	0.2902	155176.	155.481	114.330	1.360
70	4.389	35.000	122.000	190.909	17.000	85.942	0.737	68.168	3.803	0.1341	71813.	181.691	133.602	1.360
71	7.642	65.000	119.000	190.909	17.000	93.819	0.736	68.309	6.457	0.2248	122809.	103.118	75.827	1.360
72	6.292	65.000	98.000	190.909	17.000	93.818	0.736	68.322	5.257	0.1830	101113.	103.140	75.845	1.360
73	5.329	65.000	83.000	190.909	17.000	93.815	0.736	68.352	4.559	0.1587	85637.	103.149	75.845	1.360
74	6.728	35.000	187.000	190.909	17.000	85.947	0.737	68.138	5.759	0.2032	110086.	181.660	133.587	1.360
75	4.687	55.000	186.000	94.488	17.000	91.189	0.737	33.792	4.663	0.1504	140114.	129.393	95.153	1.360
76	6.603	55.000	262.000	94.488	17.000	91.189	0.737	33.793	6.569	0.2118	197394.	129.380	95.140	1.360
77	3.528	55.000	140.000	94.488	17.000	91.186	0.737	33.802	3.416	0.1102	105467.	129.397	95.150	1.360
78	3.088	45.000	148.000	94.488	17.000	88.568	0.737	33.752	2.991	0.0969	92870.	155.577	114.418	1.360
79	5.635	45.000	270.000	94.488	17.000	88.561	0.737	33.772	5.607	0.1816	169472.	155.564	114.387	1.360
80	7.263	45.000	348.000	94.488	17.000	88.565	0.737	33.761	7.431	0.2407	218436.	155.551	114.384	1.360
81	2.732	65.000	86.000	94.488	17.000	93.813	0.736	33.838	2.645	0.0848	81127.	103.179	75.871	1.360
82	5.655	65.000	178.000	94.488	17.000	93.817	0.736	33.819	5.624	0.1804	167928.	103.162	75.865	1.360
83	10.807	65.000	340.000	94.488	17.000	93.818	0.736	33.814	11.357	0.3643	320930.	103.118	75.824	1.360

Mean error in calculated inlet velocity at OFI, m/s = 0.363
Standard deviation of the error in calculated inlet velocity at OFI, m/s = 0.319

APPENDIX D. Derivation of Babelli and Ishii Flow Instability Equation

Equation (2) of Ref. [1] is the starting point of Babelli and Ishii in obtaining the flow instability criterion. The purpose of this Appendix is to point out an inherent assumption or approximation in the derivation that affects the calculation of Subcooling number.

The coolant flow rate times the enthalpy change from channel inlet to the NVG position is related to the power generated in the fuel and transferred to the coolant over the non-boiling length, $q_w'' \zeta_H L_{\text{nvsg}}$.

$$(h_{\text{nvsg}} - h_{\text{in}}) = \frac{q_w'' \zeta_H L_{\text{nvsg}}}{\rho_{\text{in}} V_{\text{in}} A_F} \quad (\text{A-1})$$

Assume the coolant pressure P_{in} at the start of the heated section to be a *reference pressure* for calculating coolant subcooling at inlet and at the NVG position. Then the enthalpy difference between any pair of axial positions exactly equals the corresponding subcooling difference. The inlet subcooling $\Delta h_{\text{in}} = h_f(P_{\text{in}}) - h_{\text{in}}$, the subcooling at the NVG position $\Delta h_{\text{nvsg}} = h_f(P_{\text{in}}) - h_{\text{nvsg}}$, and the left hand side of Eq. (A-1) is

$$(h_{\text{nvsg}} - h_{\text{in}}) = \Delta h_{\text{in}} - \Delta h_{\text{nvsg}} \quad (\text{A-2})$$

If the coolant pressure at the NVG position (instead of the pressure P_{in} at the start of the heated section) were used as the system *reference pressure*, then inlet subcooling $\Delta h_{\text{in}} = h_f(P_{\text{nvsg}}) - h_{\text{in}}$, the subcooling at the NVG position $\Delta h_{\text{nvsg}} = h_f(P_{\text{nvsg}}) - h_{\text{nvsg}}$, and Eq. (A-2) remains unchanged. With this assumption the subcooling at the NVG position is accurate and the subcooling at inlet is approximate, whereas with the former assumption, the subcooling at the NVG position is approximate and the subcooling at inlet is accurate (the reverse is true).

Substituting Eq. (A-2) into Eq. (A-1), and solving for the non-boiling length L_{nvsg} , one gets

$$\frac{L_{\text{nvsg}}}{L} = \frac{\rho_{\text{in}} V_{\text{in}} A_F (\Delta h_{\text{in}} - \Delta h_{\text{nvsg}})}{q_w'' \zeta_H L} \quad (\text{A-3})$$

Equation (A-3) is the desired Eq. (2) of Ref. [1]. Using the Subcooling number and Zuber number defined above by Eqs. (2) and (3), Babelli and Ishii recast Eq. (A-3) as

$$\frac{N_{\text{sub}}}{N_{\text{zu}}} = \frac{L_{\text{nvsg}}}{L} + \frac{A_F}{\zeta_H L} \left\{ \frac{\rho_{\text{in}} V_{\text{in}} \Delta h_{\text{nvsg}}}{q_w''} \right\} \quad (\text{A-4})$$

The ratio inside the curly brackets on the right hand side of Eq. (A-4) is obtained from the Zuber correlation for the net vapor generation. For an accurate application of the Zuber correlation, it is preferred that the system *reference pressure* is assumed equal to the coolant pressure at the NVG position (rather than the pressure P_{in} at the start of the heated section), making the value of the subcooling at the NVG position accurate. This suggestion is the main purpose of this Appendix.

**APPENDIX E. Babelli.WFtests.f Program for Applying Flow Instability
Criteria of Eqs. (1) or Eq. (5) to Whittle and Forgan Tests.**
(The thermal property subroutines of PLTEMP/ANL code were used with
this program but are not listed here for brevity.)

```

C      Application of Babelli-Ishii Flow Instability Criterion
C      on Whittle and Forgan Tests. See Refs. [1, 2].
C      M. Kalimullah and A. P. Olson, November 27, 2007
C      Find when partial derivative of pressure drop (in a heated channel) with
C      respect to inlet coolant velocity is zero.
C      References:
C      (1) Babelli and Ishii, Nuclear Eng & Design, Vol. 96, pp. 91-96 (2001).
C      (2) Babelli and Ishii, Nuclear Eng & Design, Vol. 96, pp. 97-104 (2001).
C      (3) Whittle and Forgan, Nuclear Eng & Design, Vol. 6, pp. 89-99 (1967).
C
C      Friction Factor      =GETF(RE,ROUGH)
C      Tsat                 =FUNCTION ZTSAT(P,IFLUID)
C      Liquid
C      Enthalpy             =FUNCTION ZHLIQ(P,T,IFLUID)
C      Density              =FUNCTION ZROLIQ(H,P,T,IFLUID)
C      Kinematic Viscosity =FUNCTION ZVISLIQ(H,P,T,RHO,IFLUID)
C      Cp                   =FUNCTION ZCPLIQ(H,P,T,IFLUID)
C      Thermal Conductivity=FUNCTION ZTHCL(H,P,T,IFLUID)
C      Temperature         =FUNCTION ZTLIQ(P,H,IFLUID,HFUNCL)
C      Vapor
C      Enthalpy             =FUNCTION ZHVAP(P,T,IFLUID)
C      Density              =FUNCTION ZROVAP(H,P,T,IFLUID)
C      REAL LENGTH,KORIF,NSUB,NZUB,LENGTHI
C      CHARACTER*8 STABLE
C      EXTERNAL HFUNCL
C
C      Whittle and Forgan Tests Data in the Original Units
C      -----
C      ITEST  = Whittle and Forgan test number in Ref. [3]
C      HTFLXI = Heat flux in the test, W/cm**2
C      GAPI   = Gap between plates (dimension 'A'), inch
C      WIDTHI = Width of heated plates (dimension 'B'), inch
C      LENGTHI = Heated length, inch
C      KORIF  = Minor loss coefficient (if any)
C      POUTI  = Exit pressure in the test, psia
C
C      Whittle and Forgan Tests Data in MKS Units
C      -----
C      HTFLX  = Heat flux in the test, W/m**2
C      GAP    = Gap between plates (dimension 'A'), m
C      WIDTH  = Width of heated plates (dimension 'B'), m
C      LENGTH = Heated length, m
C      POUT   = Exit pressure in the test, Pa
C      IFLUID = 0 implies light water, IFLUID = 1 implies heavy water.
C      IFLOW  = 0 implies downflow, and IFLOW = 1 implies upflow.
C      LLP    = Number of iterations done to find the inlet pressure.
C      AAF    = Channel flow area, m**2
C      PPH    = Heated perimeter, m
C      QQ     = Power input per channel, W
C      TSATOUT = Saturation temperature at the exit pressure, C
C      HFOUT  = Saturated liquid enthalpy at the exit pressure, J/kg
C      WW     = Flow rate in channel, kg/s
C      IEQ    = 1, use Babelli-Ishii Eq. (1) to predict flow instability
C              = 2, use Nsub/Nzu > 1.36 for stability
C
C      IEQ=1

```

```

      DELVIN=0.001
C     DELVIN = Step size for coolant inlet velocity, m/s
      IFLUID=0
      LLP=3
      GRAV=9.8
      ROUGH=0.0
      OPEN(UNIT=8,FILE='Babelli.WFtests.Input.Data',
1     STATUS='OLD',FORM='FORMATTED')
      OPEN(UNIT=9,FILE='flow.instability.unit9',
1     STATUS='UNKNOWN',FORM='FORMATTED')
      OPEN(UNIT=10,FILE='flow.instability.summary',
1     STATUS='UNKNOWN',FORM='FORMATTED')
      WRITE(10,38)
      READ(8,*)
      READ(8,*)

C
C     Loop over the 75 tests of Whittle and Forgan.
C
      SUM1=0.0
      SUM2=0.0
      SUM3=0.0
10     CONTINUE
      READ(8,8,END=9) ITEST,IFLOW,TIN,HTFLXI,GAPI,WIDTHI,
1     LENGTHI,KORIF,POUTI,DTSUB0_DTC
      GO TO 11
      9     GO TO 45
11     CONTINUE
      WRITE(6,8) ITEST,IFLOW,TIN,HTFLXI,GAPI,WIDTHI,
1     LENGTHI,KORIF,POUTI,DTSUB0_DTC
      8     FORMAT(4X,I4,4X,I4,8F8.3)
      HTFLX=HTFLXI*1.0E+04
      GAP=GAPI*0.0254
      WIDTH=WIDTHI*0.0254
      LENGTH=LENGTHI*0.0254
      POUT=POUTI*1.0E+06/145.038
      AAF=GAP*WIDTH
      PPH=2.0*WIDTH
      DHH=4.0*AAF/PPH
      PPW=2.0*(WIDTH+GAP)
      DHW=4.0*AAF/PPW
C     DHH = Hydraulic diameter, based on heated perimeter
C     DHW = Hydraulic diameter, based on wetted perimeter
      QQ=HTFLX*PPH*LENGTH
      TSATOUT=ZTSAT(POUT,IFLUID)
      HFOUT=ZHLLIQ(POUT,TSATOUT,IFLUID)
C     DTSUB0_DTC = Measured ratio of exit subcooling to coolant
C                   temp rise, at flow instability
      TOUT_MEAS=(TSATOUT+DTSUB0_DTC*TIN)/(DTSUB0_DTC+1.0)
      HOUT_MEAS=ZHLLIQ(POUT,TOUT_MEAS,IFLUID)
      HIN=ZHLLIQ(POUT,TIN,IFLUID)
      RHOIN=ZRLLIQ(HIN,POUT,TIN,IFLUID)
      WW_MEAS=QQ/(HOUT_MEAS - HIN)
      VIN_MEAS=WW_MEAS/(RHOIN*AAF)
      WRITE(6,3) ITEST,DHH,DHW,LENGTH,KORIF,TIN,QQ,POUT,TSATOUT,AAF,
1     PPH,DTSUB0_DTC,VIN_MEAS,WW_MEAS
      3     FORMAT(/,
1     'Whittle & Forgan Test Numner           =',I4,/,
2     'Hydraulic diameter (heated), m         =',F12.5,/,
2     'Hydraulic diameter (wetted), m         =',F12.5,/,
3     'Channel heated length, m               =',F12.4,/,
4     'Total minor loss coefficient           =',F12.4,/,
5     'Inlet temperature, C                   =',F12.3,/,
6     'Power removed by the channel, W        =',1P,E12.5,/,

```

```

7 'Pressure at heated section exit, Pa           =',E12.5,0P,/,
8 'Saturation temperature at exit, C           =',F12.3,/,
9 'Channel flow area, m**2                     =',1P,E12.5,0P,/,
1 'Heated perimeter, m                        =',F12.5,/,
2 'Measured ratio of exit subcooling-to-coolant',/,
3 'temp rise, at flow instability              =',F12.3,/,
4 'Measured coolant velocity at OFI, m/s       =',F12.3,/,
5 'Measured flow rate at OFI, kg/s            =',F12.3)

C
C   Tabulate Pressure drop vs. Inlet velocity
C
WRITE(6,6) ITEST
6  FORMAT(/,'W&F Test',I4,': EXIT TEMPERATURE AND PRESSURE DROP AT DI
1FFERENT INLET VELOCITIES',/)
WRITE(6,1)
1  FORMAT(/,T4,'Inlet',T12,'Inlet',T20,'Exit',T27,
1  'Friction',T37,'Beta',T44,'Total Press',T57,'Friction',
2  T68,'Orifice',T78,'Mom Change',T90,'Gravity',T101,'Reynolds',
3  T112,'Inlet',/,
1  T2,'Vel, m/s',T11,'Temp, C',T19,'Temp, C',T27,'Factor',
2  T36,'per C',T46,'Drop, Pa',T57,'Drop, Pa',T68,'Drop, Pa',
3  T79,'Drop, Pa',T90,'Drop, Pa',T102,'Number',T111,'Press, Pa')

C
WRITE(9,41) ITEST
41 FORMAT(/,'W&F Test',I4,': APPLICATION OF BABELLI-ISHII FLOW INSTAB
1ILITY CRITERION',/)
WRITE(9,44)
44 FORMAT(/,T4,'Inlet',T13,'Exit',T20,'Tot Press',T32,
1  'Exit Press',T46,'Pecllet',T55,'Inlet Subc',T66,'Subcool',
2  T75,'Zuber',T82,'Nsub/Nzu',T92,'RHS of',T100,'Stable?',
3  T108,'Critical',T118,'0.0022Pe',/,
1  T2,'Vel, m/s',T11,'Temp, C',T21,'Drop, Pa',T35,'Pa',
2  T46,'Number',T58,'J/kg',T67,'Number',T75,'Number',T91,
3  'Eq. (1)',T109,'Lnv/L',T118,'or 154.0')

C
C   Loop over VIN = Inlet coolant velocity, m/s
IFLAG=0
II=6.0/DELVIN
VIN_MIN=QQ/(1000.0*AAF*4186.0*(115-TIN))
MIN=VIN_MIN/DELVIN
VIN_MIN=MIN*DELVIN
DO 40 I=1,II
VIN=DELVIN*FLOAT(I)+VIN_MIN
C   Guess PIN = POUT. Find guess values of coolant properties at inlet.
31 PIN=POUT
DO 35 LP=1,LLP
TSATIN=ZTSAT(PIN,IFLUID)
HFIN=ZHLIQ(PIN,TSATIN,IFLUID)
HIN=ZHLIQ(PIN,TIN,IFLUID)
RHOIN=ZROLIQ(HIN,PIN,TIN,IFLUID)
CPIN=ZCPLIQ(HIN,PIN,TIN,IFLUID)
CONDIN=ZTHCL(HIN,PIN,TIN,IFLUID)
C   WRITE(6,*) 'TSATIN =',TSATIN,' HIN =',HIN,' RHOIN =',RHOIN
C   WRITE(6,*) 'CPIN =',CPIN,' CONDIN =',CONDIN
WW=RHOIN*VIN*AAF
HOUT=HIN+QQ/WW
TOUT=ZTLIQ(POUT,HOUT,IFLUID,HFUNCL)
C   TOUT = Exit coolant temperature. Its above value is an estimate because it
C   is based on the inlet pressure PIN, not the actual exit pressure.
RHOOUT=ZROLIQ(HOUT,POUT,TOUT,IFLUID)
C   Find pressure drop in channel using the estimate TOUT and then refine.
TAVE=0.5*(TIN+TOUT)
HAVE=0.5*(HIN+HOUT)

```

```

PAVE=0.5*(PIN+POUT)
RHOAVE=ZROLIQ(HAVE,PAVE,TAVE,IFLUID)
VISCAVE=ZVISLIQ(HAVE,PAVE,TAVE,RHOAVE,IFLUID)
C VISCAVE = Kinematic viscosity at the average temperature, m**2/s
C VISCAVE*RHOAVE = Absolute viscosity at the average temperature, Pa-s
REAVE=WW*DHW/(VISCAVE*RHOAVE*AAF)
FRIC=GETF(REAVE,ROUGH)
VELHEAD=0.5*(WW/AAF)**2/RHOAVE
VELHEADI=0.5*(WW/AAF)**2/RHOIN
C DPFRICT = Frictional pressure drop, Pa
C DPORIF = Orifice (minor) loss, Pa
C DPTHEXP = Thermal expansion pressure drop, Pa
C DPGRAV = Gravitational pressure drop, Pa
C DPMFLX = Pressure drop due to the change in momentum flux from
C inlet to exit [i.e., the last term of Eq. (7)], Pa
DPORIF=KORIF*VELHEAD
DPFRIC=FRIC*LENGTH/DHW*VELHEAD
BETA=0.28E-4 + 9.9E-6*TAVE - 2.75E-8*TAVE**2
C This equation for BETA was fitted to the data on p. 2.36 of Rohsenow's
C Handbook of Heat Transfer
IF(IFLOW .EQ. 1) THEN
C Upflow
DPTHEXP=-BETA*QQ/(2.0*CPIN*VIN*AAF)*GRAV*LENGTH
DPGRAV= RHOIN*GRAV*LENGTH + DPTHEXP
ELSE
C Downflow
DPTHEXP= BETA*QQ/(2.0*CPIN*VIN*AAF)*GRAV*LENGTH
DPGRAV=-RHOIN*GRAV*LENGTH + DPTHEXP
ENDIF
DPMFLX=2.0*VELHEADI*(RHOIN/RHOOUT-1.0)
DELP=DPFRIC+DPORIF+DPGRAV+DPMFLX
PIN=POUT+DELP
IF(LP .EQ. LLP .AND. IFLAG .NE. 1)
1 WRITE(6,2) VIN,TIN,TOUT,FRIC,BETA,DELP,DPFRIC,
2 DPORIF,DPMFLX,DPGRAV,REAVE,PIN
2 FORMAT(F8.3,2F8.2,F8.4,1P,E10.2,0P,7F11.2)
35 CONTINUE
C
C Find Subcooling Number and Zuber Number
C Assume: System reference pressure P3 = Pressure at exit
C
P3=POUT
T3=TOUT
H3=ZHLIQ(P3,T3,IFLUID)
RHO3 =ZROLIQ(H3,P3,T3,IFLUID)
VISC3=ZVISLIQ(H3,P3,T3,RHO3,IFLUID)
CP3=ZCPLIQ(H3,P3,T3,IFLUID)
THC3=ZTHCL(H3,P3,T3,IFLUID)
RE3=WW*DHW/(VISC3*RHO3*AAF)
PR3=RHO3*VISC3*CP3/THC3
PE3=RE3 * PR3
C Get saturated fluid properties
TSAT3=ZTSAT(P3,IFLUID)
HF3=ZHLIQ(P3,TSAT3,IFLUID)
HG3=ZHVAP(P3,TSAT3,IFLUID)
HFG3=HG3 - HF3
RHOF3=ZROLIQ(HF3,P3,TSAT3,IFLUID)
RHOG3=ZROVAP(HG3,P3,TSAT3,IFLUID)
C
NSUB=(HF3 - HIN)/HFG3 *(RHOF3 - RHOG3)/RHOG3
CX NSUB=(HF3 - HIN)/HFG3 *(RHOF3 - RHOG3)/RHOG3
NZUB=QQ/(WW*HFG3) *(RHOF3 - RHOG3)/RHOG3
C Use Eq. (1) of the memorandum

```

```

PEFL=154.0
IF(IFLOW .EQ. 1 .AND. PE3 .LT. 70000.0) PEFL=0.0022*PE3
CRITL=CRITLNVG(NSUB)
RATIO=CRITL+AAF/(LENGTH*2.0*WIDTH)*PEFL
STABLE='stable'
IF(NSUB/NZUB .LT. RATIO) STABLE='unstable'
IF(IEQ .EQ. 2) THEN
C Use Eq. (5) of the memorandum
STABLE='stable'
IF(NSUB/NZUB .LT. 1.36) STABLE='unstable'
ENDIF
IF(IFLAG .NE. 1)
1 WRITE(9,42) VIN,TOUT,DELP,P3,PE3,HF3-HIN,NSUB,NZUB,
1 NSUB/NZUB,RATIO,STABLE,CRITL,PEFL
C WRITE(9,43) VISC3,RE3,PR3,TSAT3,HF3,HFG3,RHOF3,RHOG3,PR3,RE3
C
C Save inlet velocity and other quantities to find Whittle and Forgan ETA
C at the onset of flow instability.
C IFLAG = 0, the onset of flow instability is not found
C = 1, the onset of flow instability is found, stable VIN
C = 2, the onset of flow instability is found, unstable VIN
C
IF((STABLE .EQ. 'stable' .AND. IFLAG .EQ. 0) .OR.
1 (STABLE .EQ. 'unstable' .AND. IFLAG .EQ. 1)) THEN
IFLAG=IFLAG+1
C Reduce VIN to its previous value, re-run, and print results.
IF(IFLAG .EQ. 1) VIN=VIN-DELVIN
IF(IFLAG .EQ. 1) GO TO 31
DELTC=TOUT-TIN
DELTSUB0=TSATOUT-TOUT
ETA=(DELTSUB0/DELTC)*(LENGTH/DHH)
WRITE(9,36) ITEST,VIN,TIN,HTFLXI,LENGTH/DHH,POUTI,TOUT,
1 DELTC/(TSATOUT-TIN),ETA,VIN_MEAS,WW_MEAS,PE3,NSUB,NZUB,NSUB/NZUB
WRITE(10,37) ITEST,VIN,TIN,HTFLXI,LENGTH/DHH,POUTI,TOUT,
1 DELTC/(TSATOUT-TIN),ETA,VIN_MEAS,WW_MEAS,PE3,NSUB,NZUB,NSUB/NZUB
SUM1=SUM1+1.0
SUM2=SUM2+VIN-VIN_MEAS
SUM3=SUM3+(VIN-VIN_MEAS)**2
C WRITE(10,*) SUM1,SUM2,SUM3
ENDIF
40 CONTINUE
WRITE(6,12)
WRITE(9,12)
GO TO 10
12 FORMAT(126('-'))
36 FORMAT('Test',I4,' : Vin =',9F8.3,F8.4,F8.0,3F8.3)
37 FORMAT(I4,9F8.3,F8.4,F8.0,3F8.3)
42 FORMAT(F8.3,F8.2,4F12.2,2F8.2,2F8.3,A10,F8.3,3X,F8.3)
43 FORMAT(12X,1P,10E12.4)
38 FORMAT(T2,'Test',T8,'Inlet',T15,'Inlet',T22,'Heat',T31,'Lh/Dhh',
1 T40,'Exit',T47,'Exit',T55,'delTc',T64,'ETA',T70,'Measured at OFI'
2 ,T86,'Peclet',T94,'Subcool',T103,'Zuber',T112,'Nsub',/,
3 T3,'No.',T9,'Vel',T15,'Temp',T22,'Flux',T31,'Ratio',
4 T40,'Press',T47,'Temp',T54,'-----',T64,'W&F',T70,'Inlet',
5 T80,'Flow',T86,'Number',T94,'Number',T103,'Number',T112,'----',/,
6 T9,'m/s',T16,'C',T22,'W/cm^2',T40,'psia',T48,'C',T54,'delTsat',
7 T70,'Vel,m/s',T80,'kg/s',T112,'Nzub')
45 CONTINUE
VIN_ERM=SUM2/SUM1
VIN_RMS=SQRT(SUM3/SUM1)
VIN_ERD=SQRT(VIN_RMS**2 - VIN_ERM**2)
C VIN_ERM = Mean error in calculated inlet coolant velocity at OFI, m/s
C VIN_RMS = RMS value of this error, m/s

```



```

C     VIN_ERD = Standard deviation of the error, m/s
      WRITE(10,39) VIN_ERM,VIN_ERD
C     WRITE(10,*) 'SUM1, SUM2, SUM3 =',SUM1,SUM2,SUM3
39    FORMAT(/,
1     'Mean error in calculated inlet velocity at OFI, m/s
2         =',F8.3,/,
3     'Standard deviation of the error in calculated inlet velocity at
4OFI, m/s =',F8.3)
      END
      REAL FUNCTION CRITLNVG(NSUB)
      REAL NSUB
C     CRITLNVG = (Lnv/L)critical at an input Subcooling number NSUB,
C     found by interpolating an experimentally determined table
C     SUBN(N) = Subcooling numbers in an experimentally determined table
C     of Subcooling number versus (Lnv/L)critical
C     CRITLUP(N)= Corresponding values of (Lnv/L)critical, its upper bound
C     reported by Babelli and Ishii
C     CRITLOW(N)= Corresponding values of (Lnv/L)critical, its lower bound
C     reported by Babelli and Ishii
C     CRITLV(N) = Corresponding values of (Lnv/L)critical, its value adjusted
C     to fit 75 flow instability tests of Whittle & Forgan [Ref 3]
C
      DIMENSION SUBN(12),CRITLUP(12),CRITLOW(12),CRITLV(12)
      DATA NTAB/12/
      DATA SUBN/0.0,2.69,5.38,8.07,10.76,21.51,32.27,43.03,53.78,
1     64.54,69.92,300.0/
      DATA CRITLUP/0.0,0.0232,0.414,0.594,0.756,1.083,1.222,1.297,
1     1.222,1.083,1.0,1.0/
      DATA CRITLOW/0.0,0.0232,0.0684,0.141,0.256,0.440,0.527,0.594,
1     0.711,0.905,1.0,1.0/
C     The above two tables are the upper and lower bounds reported by Babelli
C     and Ishii [Fig. 4 of Ref 2, listed at the top of the program]
      DO 1 N=1,NTAB
C     CRITLV(N)=CRITLOW(N)
      CRITLV(N)=CRITLUP(N)
C     CRITLV(N)=CRITLOW(N)+0.5*(CRITLUP(N)-CRITLOW(N))
1     CONTINUE
      DO 10 N=2,NTAB
      IF(NSUB .LE. SUBN(N)) GO TO 11
C     WRITE(6,*) NSUB,N,SUBN(N)
10    CONTINUE
      CRITLNVG=1.0
      WRITE(6,*) 'Subr CRITLNVG: Input Subcooling number is out of range
1. (Lnv/L)critical was assumed to be 1.0'
      RETURN
11    CONTINUE
C
C     Interpolate (Lnv/L)critical from array CRITLV
C     WRITE(6,*) NSUB,N,SUBN(N-1),SUBN(N),CRITLV(N-1),CRITLV(N)
      CRITLNVG=CRITLV(N-1)+(CRITLV(N)-CRITLV(N-1))/
1     (SUBN(N)-SUBN(N-1))*(NSUB-SUBN(N-1))
      RETURN
      END

```

8. PLTEMP/ANL V3.4 Code Failure in the Case of Colburn Heat Transfer Correlation

(February 2008)

PLTEMP/ANL version 3.4 fails to run in the case of Colburn heat transfer correlation because the variable VISC (i.e., the coolant viscosity at the mean of cladding surface and bulk coolant temperatures) in the routine HCOEF1 was left undefined. The variable VISC is defined in the case of all other heat transfer correlations, and the code version 3.4 runs correctly.

In the earlier versions of the code (i.e., versions 3.0, 3.1, 3.2, 3.3, 3.3.1), the variable VISC was passed to the routine HCOEF1 through the common block /A1/. The value passed was found to be incorrect, resulting in an incorrect heat transfer coefficient. Hence the common block /A1/ was discarded in the code V3.4, the variable VISC was locally defined in the heat transfer routine HCOEF, but the variable was left undefined in the case of Colburn correlation in the companion routine HCOEF1.

8.1. Verification of the Corrected Code

To correct the error, the variable VISC is locally defined in routine HCOEF1 using the coolant viscosity routine ZVISLIQ. The corrected code was run for a sample problem provided by Sai-Chi Mo (input file inp3). A verification of the Colburn heat transfer coefficient calculated by the corrected version 3.4 is provided below, using the data taken from the code output and debug prints for axial node 11 of fuel plate 6 right hand side. After this, for comparison purposes, the heat transfer coefficient calculation by the code version 3.0 is shown using the data taken from the code output and debug prints for the same axial node of fuel plate 6. Note that the kinematic viscosity ($46274 \times 10^{-7} \text{ m}^2/\text{s}$) used to calculate the Colburn heat transfer coefficient is not correct in the code version 3.0. It should be $4.3490 \times 10^{-7} \text{ m}^2/\text{s}$, i.e., the value at $65.6746 \text{ }^\circ\text{C}$, the mean of cladding surface and bulk coolant temperatures ($76.0920 \text{ }^\circ\text{C}$ and $55.2572 \text{ }^\circ\text{C}$).

Both sets of data are summarized and compared in Table 1.

Calculation of Heat Transfer Coefficient from the Right Surface of Fuel Plate 6 to Coolant Channel 7 in Axial Node 11, in PLTEMP/ANL Code V3.4

$$\begin{aligned} T_m &= 65.3211 \text{ }^\circ\text{C} \\ P &= 101252.2 \text{ Pa} \\ v &= \text{Kinematic Viscosity at } (T_m, P) = v(65.3211, 101252.2) = 4.3697 \times 10^{-7} \text{ m}^2/\text{s} \\ &= \text{Fortran Variable VISC locally defined in routine HCOEF1} \\ Pr &= \rho v C_p / K = 1000.0 \times 4.3697 \times 10^{-7} \times 4180.0 / 0.66216 = 2.7584 \\ Re &= W D_h / (\rho v A) = 0.91358 \times 4.2708 \times 10^{-3} / (1000.0 \times 4.3697 \times 10^{-7} \times 2.4641 \times 10^{-4}) \\ &= 36236.5 \\ Nu &= 0.023 Re^{0.8} Pr^{0.3} = 0.023 \times (36236.5)^{0.8} \times (2.7584)^{0.3} = 138.4337 \\ &= 138.4348 \text{ printed by code} \\ h &= Nu K / D_h = 138.4348 \times 0.66216 / 4.2708 \times 10^{-3} = 21463.4 \text{ W/m}^2\text{-}^\circ\text{C} \\ &= 21463.5 \text{ W/m}^2\text{-}^\circ\text{C} \text{ printed by code} \\ T_w &= T_b + q''/h = 55.2198 + 0.43362 \times 10^6 / 21463.5 = 55.2198 + 20.2027 = 75.4225 \text{ }^\circ\text{C} \end{aligned}$$

Calculation of Heat Transfer Coefficient from the Right Surface of Fuel Plate 6 to Coolant Channel 7 in Axial Node 11, in PLTEMP/ANL Code V3.0

$$\begin{aligned}T_m &= 65.6746 \text{ }^\circ\text{C} \\P &= 101252.2 \text{ Pa} \\v &= \text{Kinematic Viscosity at } (T_m, P) = v(65.6746, 101252.2) = 4.3490 \times 10^{-7} \text{ m}^2/\text{s} \\&\neq \text{Fortran Variable VISC in COMMON/A1/} = 4.6274 \times 10^{-7} \text{ m}^2/\text{s} \\Pr &= \rho v C_p / K = 1000.0 \times 4.6274 \times 10^{-7} \times 4180.0 / 0.66248 = 2.9197 \\Re &= W D_h / (\rho v A) = 0.91358 \times 4.2708 \times 10^{-3} / (1000.0 \times 4.6274 \times 10^{-7} \times 2.4641 \times 10^{-4}) \\&= 34218.5 \\Nu &= 0.023 Re^{0.8} Pr^{0.3} = 0.023 \times (34218.5)^{0.8} \times (2.9197)^{0.3} = 134.5050 \\&= 134.5050 \text{ printed by code} \\h &= Nu K / D_h = 134.5050 \times 0.66248 / 4.2708 \times 10^{-3} = 20864.2 \text{ W/m}^2\text{-}^\circ\text{C} \\&= 20864.4 \text{ W/m}^2\text{-}^\circ\text{C} \text{ printed by code} \\T_w &= T_b + q''/h = 55.2572 + 0.43470 \times 10^6 / 20864.4 = 55.2572 + 20.8345 = 76.0917 \text{ }^\circ\text{C}\end{aligned}$$

8.2. Conclusion

Due to the error in the Colburn heat transfer coefficient calculated by the code version 3.0, the cladding wall surface temperature changes by 0.670 °C (from 75.422 °C to 76.092 °C), although the bulk coolant temperature changes by a smaller amount of 0.037 °C. The wall surface temperature change is mainly due to the change in the temperature drop from cladding wall to bulk coolant, ($T_w - T_b$). The change in the temperature drop is 0.630 °C. The bulk coolant temperature changes due to the small change in the fraction of the fuel plate 6 power that is transferred to channel 7, due to the changes in heat transfer coefficient on both sides of plate 6.

Table 1. Comparison between Versions 3.4 and 3.0 of PLTEMP/ANL Code in Calculating Colburn Heat Transfer Coefficient

Variable	PLTEMP/ANL Code V3.4	PLTEMP/ANL Code V3.0	Comments
D_h , m	4.2708×10^{-3}	4.2708×10^{-3}	
A , m^2	2.4641×10^{-4}	2.4641×10^{-4}	
T_w , °C	75.4224	76.0920	
T_b , °C	55.2198	55.2572	
P , Pa	101252.2	101252.2	
T_{sat} , °C	99.9802	99.9802	
T_m , °C = $(T_w + T_b)/2$	65.3211	65.6746	
v , m^2/s	4.3697×10^{-7}	4.3490×10^{-7}	Error in V3.0
Variable VISC used to get Nu	4.3697×10^{-7}	4.6274×10^{-7}	
W , kg/s	0.91358	0.91358	
ρ , kg/m^3	1000.0	1000.0	
C_p , J/kg-°C	4180.0	4180.0	
K , W/m-°C	0.66216	0.66248	
$Pr = \rho v C_p / K$	2.7584	2.9197	
$Re = W D_h / (\rho v A)$	36236.5	34218.5	
$Nu = 0.023 Re^{0.8} Pr^{0.3}$	138.4337	134.5050	
$h = Nu K / D_h$, W/ m^2 -°C	21463.4	20864.2	Error in V3.0

9. Verification of the Natural Circulation Option Implemented in the PLTEMP/ANL V3.5 Code

(June 2008)

A natural circulation option was recently implemented in the PLTEMP/ANL Version 3.5 code. For the verification of this option, a natural circulation test problem was solved by hand calculation, by *Mathematica*, by the NATCON code, by the RELAP5-3D code, and by the PLTEMP/ANL code. The *Mathematica* solution was performed three times, using the sets of coolant properties used in the three codes, i.e., the NATCON code, the PLTEMP/ANL code, and the RELAP5-3D code. The hand calculation and the *Mathematica* calculations were done starting from an assumed flow rate in the coolant channel, which was manually adjusted so that the buoyancy equals the frictional pressure drop in the channel. These seven solutions are summarized in Table 1. Five of these solutions agree well with the PLTEMP/ANL solution, and this provides a verification of the natural circulation calculation of PLTEMP/ANL. The RELAP5-3D solution is found to be slightly inaccurate because the nodal coolant temperatures at node exit are used by the code as node-centered temperatures in calculating buoyancy and frictional pressure drop, as discussed in Section 9.5. That is why the RELAP5-3D-calculated flow rate is about 5% higher than the PLTEMP/ANL-calculated flow rate.

9.1. Introduction

The PLTEMP/ANL code [1] was improved to model coolant flow by natural circulation upward through the fuel assemblies and downward in the reactor pool. The purpose of this report is to document the solution of a natural circulation test problem that is used in the verification of this model. The test problem is defined in Section 9.2, and referred to as Sample Problem 20. Its solution by seven methods/codes are reported and compared here:

- (1) hand calculation,
- (2) three *Mathematica* calculations using the different sets of coolant properties used in the NATCON code, the PLTEMP/ANL code, and the RELAP5-3D code,
- (3) the NATCON code [2],
- (4) the RELAP5-3D code [3], and
- (5) the PLTEMP/ANL Version 3.5 code.

The solutions by codes/methods other than PLTEMP/ANL were obtained for a single coolant channel, and the PLTEMP/ANL solution was obtained for a four-plate fuel assembly.

9.2. Hand Calculation for a Natural Circulation Test Problem

Problem Definition: Calculate the coolant flow rate caused by natural circulation in a 1.05 m long vertical coolant channel with a 0.75 m long heated length. The lower unheated length is 0.15 m, and the upper unheated length is 0.15 m. The heated length has a power of 25 kW distributed uniformly over the 0.75 m length, with an inlet temperature of 25 °C. The channel has a rectangular cross section of thickness 3 mm, width 0.3 m, inlet pressure loss coefficient 0.5, and exit pressure loss coefficient 1.0. The absolute pressure at the channel inlet is 5 bar, corresponding to the channel inlet being 40.81 m below the free surface of water in the pool.

The values of input variables (see nomenclature given at the end) for this problem are as follows:

$$\begin{aligned}
 D_h &= 0.0059406 \text{ m}, & g &= 9.8 \text{ m/s}^2, & H_{in} &= 41.81 \text{ m}, & K_{in} &= 0.5, \\
 K_{ex} &= 1.0, & L_1 &= 0.15 \text{ m}, & L_2 &= 0.75 \text{ m}, & L_3 &= 0.15 \text{ m}, \\
 L &= 1.05 \text{ m}, & Q &= 25000 \text{ W}, & P_{in} &= 5.0 \text{ bar}, & T_{in} &= 25 \text{ }^\circ\text{C}, \\
 T_{ch} &= 0.003 \text{ m}, & W_{ch} &= 0.3 \text{ m}, & f &= 96/\text{Re} \\
 W &= 0.1086 \text{ kg/s (assumed value)}
 \end{aligned}$$

The assumed flow rate was adjusted in the hand calculation given below so that the buoyancy induced driving pressure head is equal to the frictional pressure drop plus the momentum flux term in the channel. The steps in the hand calculation are shown below for the finally obtained flow rate which makes the buoyancy equal to the frictional pressure drop. The results of hand calculation, and their comparison with other calculations are summarized in Table 1.

Coolant Exit Temperature: For the above assumed flow rate, the exit temperature is calculated as shown by Eq. (1) below, using a coolant specific heat C_p of 4188 J/kg- $^\circ\text{C}$, obtained by averaging the temperature-dependent water specific heat over the coolant temperature range 25 to 80 $^\circ\text{C}$ that is expected in the problem.

$$T_{ex} = T_{in} + \frac{Q}{WC_p} = 25 \text{ (}^\circ\text{C)} + \frac{25000 \text{ (J/s)}}{0.1086 \text{ (kg/s)} \times 4188 \text{ (J/kg-}^\circ\text{C)}} = 79.967 \text{ }^\circ\text{C} \quad (1)$$

Average Coolant Density: The coolant density difference between the cold liquid outside the channel (in the pool) and the hot liquid inside the coolant channel causes a pressure head (buoyancy) that drives the upward flow in the channel, i.e., natural circulation. The coolant density variation over the channel height is used to find the buoyancy pressure head as shown by Eq. (2) for the channel shown in Fig. 1.

$$\Delta P_{\text{buoyancy}} = \rho_1 g L - \int_{z=0}^{z=L} \rho(z) g dz \quad (2a)$$

$$\Delta P_{\text{buoyancy}} = \rho_1 g (L_1 + L_h + L_3) - g \left[\rho_1 L_1 + \int_{z=L_1}^{z=L_1+L_h} \rho(z) dz + \rho_3 L_3 \right] \quad (2b)$$

where the symbols are defined in the nomenclature given at the end.

In Eqs. (2a) and (2b), the first term on the right hand side is the gravity head of cold liquid in the pool, and the second term is the gravity head in the heated channel. The second term is smaller than the first, and opposes the first. The difference between these terms gives the pressure head driving the natural circulation flow in the channel. Equation (2) is good irrespective of whether the power profile over the heated channel length is uniform or not. The power profile in the test problem is axially uniform, and this results in the simplification that the coolant temperature varies linearly with position over the heated length, as shown by Eq. (3). The differential of Eq. (3) is given by Eq. (4).

$$T(z) = T_{in} + (T_{ex} - T_{in}) \frac{(z - L_1)}{L_h} \quad (3)$$

$$dT = \frac{(T_{ex} - T_{in})}{L_h} dz \quad (4)$$

Substituting Eq. (4) into Eq. (2b), the pressure head due to buoyancy is given by Eq. (5).

$$\Delta P_{buoyancy} = g [(\rho_1 - \rho_{ave}) L_h + (\rho_1 - \rho_3) L_3] \quad (5)$$

where ρ_{ave} is the coolant density averaged over temperature from the inlet temperature to the exit temperature, as shown by Eq. (6). This simplification (i.e., averaging over temperature rather than axial position z as required by Eq. (2)) is not possible for non-uniform power profile.

$$\rho_{ave} = \frac{1}{(T_{ex} - T_{in})} \int_{T=T_{in}}^{T=T_{ex}} \rho(T) dT \quad (6)$$

The coolant density in the 0.15 m long unheated axial region 1 below the heated length does not vary with height. It equals the coolant density at the inlet temperature 25 °C. The coolant density in the 0.15 m long unheated axial region 3 above the heated length does not vary with height. It equals the coolant density at the exit temperature given by Eq. (1). The average coolant density over the heated length is calculated as follows, using *Mathematica*, by numerically integrating the temperature-dependent density data taken from the NATCON code. The coolant density and dynamic viscosity data used are given in Table 2.

$$\rho_{ave} = \frac{1}{(T_{ex} - T_{in})} \int_{T_{in}}^{T_{ex}} \rho(T) dT = \frac{1}{(79.967 - 25)} \int_{T=25}^{79.967} \rho(T) dT = 986.541 \text{ kg/m}^3 \quad (7)$$

Pressure Head due to Buoyancy: The pressure head due to buoyancy is calculated using Eq. (5). The densities at channel inlet and exit required in this calculation are interpolated from Table 2. For the assumed flow rate of 0.1086 kg/s in the channel, the pressure head due to buoyancy is found as follows.

$$\rho_1 = \text{coolant density at inlet} = \rho(25 \text{ }^\circ\text{C}) = 996.842 \text{ kg/m}^3$$

$$\rho_3 = \text{coolant density at exit} = \rho(79.967 \text{ }^\circ\text{C}) = 972.325 \text{ kg/m}^3$$

$$\begin{aligned} \Delta P_{buoy} &= 9.8 [(996.842 - 986.541) \times 0.75 + (996.842 - 972.325) \times 0.15] \\ &= 75.716 + 36.040 \\ &= 111.756 \text{ Pa} \end{aligned} \quad (8)$$

Frictional Pressure Drops in Lower and Upper Unheated Lengths: The coolant in the whole lower unheated length (axial region 1) is at the inlet temperature 25 °C, and the coolant in the whole upper unheated length (axial region 3) is at the exit temperature 79.967 °C. The coolant

dynamic viscosity required in calculating the frictional pressure drop ΔP_{fric1} in axial region 1 is found by interpolating the temperature-dependent viscosity data given in Table 2 for temperature 25 °C. The viscosity required in calculating the frictional pressure drop ΔP_{fric3} in axial region 3 is found by interpolating the viscosity data for temperature 79.967 °C.

$$\mu_1 = 9.0170 \times 10^{-4} \text{ Pa-s} \quad (9a)$$

$$\mu_3 = 3.5606 \times 10^{-4} \text{ Pa-s} \quad (9b)$$

The Reynolds numbers in axial regions 1 and 3 are calculated as follows.

$$\text{Re}_1 = \frac{\rho_1 V_1 D_h}{\mu_1} = \frac{W D_h}{\mu_1 W_{\text{ch}} T_{\text{ch}}} = \frac{0.1086 \times 0.0059406}{9.0170 \times 10^{-4} \times 0.3 \times 0.003} = 794.98 \quad (10a)$$

$$\text{Re}_3 = \frac{W D_h}{\mu_3 W_{\text{ch}} T_{\text{ch}}} = \frac{0.1086 \times 0.0059406}{3.5606 \times 10^{-4} \times 0.3 \times 0.003} = 2013.24 \quad (10b)$$

The width-to-thickness ratio of the rectangular cross section of the coolant channel is 100 which is large enough to calculate the laminar friction factor as $96/\text{Re}$. Therefore, the friction factors in axial regions 1 and 3 are calculated as follows.

$$f_1 = 96/\text{Re}_1 = 96/794.98 = 0.120758 \quad (11a)$$

$$f_3 = 96/\text{Re}_3 = 96/2013.24 = 0.047684 \quad (11b)$$

The frictional pressure drop ΔP_{fric1} in axial region 1 (i.e., the lower unheated length) consists of two parts: (1) the pressure drop due to the input loss coefficient K_{in} of 0.5 at inlet, and (2) the pressure drop due to wall shear over the length 0.15 m, as shown below by Eq. (12).

$$\Delta P_{\text{fric1}} = \left(K_{\text{in}} + \frac{f_1 L_1}{D_h} \right) \frac{1}{2 \rho_1} \left(\frac{W}{W_{\text{ch}} T_{\text{ch}}} \right)^2 \quad (12)$$

$$\Delta P_{\text{fric1}} = \left(0.5 + \frac{0.120758 \times 0.15}{0.0059406} \right) \frac{1}{2 \times 996.842} \left(\frac{0.1086}{0.3 \times 0.003} \right)^2 = 25.920 \text{ Pa} \quad (13)$$

The frictional pressure drop ΔP_{fric3} in axial region 3 (i.e., the upper unheated length) consists of two parts: (1) the pressure drop due to the input loss coefficient K_{ex} of 1.0 at exit, and (2) the pressure drop due to wall shear over the length 0.15 m, as shown below by Eq. (14).

$$\Delta P_{\text{fric3}} = \left(K_{\text{ex}} + \frac{f_3 L_3}{D_h} \right) \frac{1}{2 \rho_3} \left(\frac{W}{W_{\text{ch}} T_{\text{ch}}} \right)^2 \quad (14)$$

$$\Delta P_{\text{fric3}} = \left(1.0 + \frac{0.047684 \times 0.15}{0.0059406} \right) \frac{1}{2 \times 972.325} \left(\frac{0.1086}{0.3 \times 0.003} \right)^2 = 16.502 \text{ Pa} \quad (15)$$

Frictional Pressure Drop in Heated Section: The pressure drop ΔP_{fric2} over the heated section (axial region 2) of length 0.75 m is calculated by dividing this length into 5 equal sub-sections (each 0.15 m long) to account for the temperature dependence of coolant viscosity. These sub-sections are numbered $i = 1$ to 5, starting from the lower end of the heated section. As pointed out above, the coolant temperature rises linearly with axial position in the heated length, and therefore, the average coolant temperature T_{2i} in the i^{th} sub-section is calculated as follows.

$$T_{2i} = T_{\text{in}} + (T_{\text{ex}} - T_{\text{in}})(i - 0.5) / 5, \quad i = 1, 2, 3, 4, 5 \quad (16a)$$

$$T_{2i} = 30.497, 41.490, 52.484, 63.477, 74.470 \text{ } ^\circ\text{C} \quad (16b)$$

In each of these 5 parts, the coolant density and dynamic viscosity are interpolated from Table 2. The Reynolds number, friction factor, and frictional pressure drop are calculated using formulas like Eqs. (10), (11) and (12) in *Mathematica*. The results are summarized below and in Table 1.

Frictional Pressure Drop Calculation in the Heated Section Using Five Sub-sections

Heated Sub-section Number	Coolant Temperature $^\circ\text{C}$	Length m	Dynamic Viscosity Pa-s	Reynolds Number	Friction Factor	Density kg/m^3	Frictional Pressure Drop, Pa
Symbol \rightarrow	T_{2i}	L_{2i}	μ_{2i}	Re_{2i}	f_{2i}	ρ_{2i}	$\Delta P_{\text{fric2}i}$
1	30.497	0.15	7.9546×10^{-4}	901.154	0.10653	995.48	19.672
2	41.490	0.15	6.3381×10^{-4}	1130.99	0.084882	992.01	15.729
3	52.484	0.15	5.2097×10^{-4}	1375.95	0.069770	987.52	12.988
4	63.477	0.15	4.3925×10^{-4}	1631.95	0.058825	982.12	11.010
5	74.470	0.15	3.7934×10^{-4}	1889.70	0.050802	975.76	9.571
Total		0.75					68.970

The pressure drop ΔP_{fric2} over the heated section of length 0.75 m is found to be 68.970 Pa.

$$\Delta P_{\text{fric2}} = \Delta P_{\text{fric21}} + \Delta P_{\text{fric22}} + \Delta P_{\text{fric23}} + \Delta P_{\text{fric24}} + \Delta P_{\text{fric25}} = 68.970 \text{ Pa} \quad (17)$$

Pressure Drop due to Momentum Flux: The pressure drop due to momentum flux from the channel inlet to the exit is given by

$$\Delta P_{\text{mom}} = \rho_1 V_1^2 \left(\frac{\rho_1}{\rho_3} - 1 \right) \quad (18)$$

$$V_1 = \frac{W}{\rho_1 W_{\text{ch}} T_{\text{ch}}} = \frac{0.1086}{996.842 \times 0.3 \times 0.003} = 0.12105 \text{ m/s}$$

$$\Delta P_{\text{mom}} = 996.842 \times (0.12105)^2 \times (996.842/972.325 - 1) = 0.3683 \text{ Pa} \quad (19)$$

Total Frictional Pressure Drop: The total frictional pressure drop in the channel, including the small pressure drop due to momentum flux, is found by adding Eqs. (13), (15), (17), and (19).

$$\Delta P_{\text{fric}} = \Delta P_{\text{fric1}} + \Delta P_{\text{fric2}} + \Delta P_{\text{fric3}} + \Delta P_{\text{mom}} \quad (20)$$

$$\begin{aligned} \Delta P_{\text{fric}} &= 25.920 + 16.502 + 68.970 + 0.3683 \\ &= 111.760 \text{ Pa} \end{aligned} \quad (21)$$

9.3. Frictional Pressure Drop Calculation in the Heated Section Without Dividing it into Sub-sections

In Section 9.2, the heated section was divided into 5 sub-sections for calculating the frictional pressure drop, to account for the temperature dependence of water viscosity and density. In the current section, the frictional pressure drop in the heated section is calculated without dividing it into sub-sections, using a single set of water properties, i.e., viscosity and density at the mean of inlet and exit coolant temperatures. This calculation is done at the natural circulation flow rate of 0.1086 kg/s found in Section 9.2 because the purpose here is to get an estimate of the error in the frictional pressure drop if it is calculated using a single set of water properties. The results are summarized below. The subscript $2m$ implies mean value for the whole heated length.

Coolant flow rate in channel, W	= 0.1086 kg/s
Coolant exit temperature, T_{ex}	= 79.967 °C
Coolant mean temperature, $T_{2m} = (T_{\text{in}} + T_{\text{ex}})/2$	= 52.484 °C
Heated length, L_2	= 0.75 m
Dynamic viscosity at the mean temperature, μ_{2m}	= 5.2097×10^{-4} Pa-s
Coolant density at the mean temperature, ρ_{2m}	= 987.53 kg/m ³
Reynolds number at the mean temperature, $Re_{2m} = W D_h / (\mu_{2m} W_{\text{ch}} T_{\text{ch}})$	= 1375.95
Friction factor, $f_{2m} = 96/Re_{2m}$	= 0.069770
Frictional pressure drop, $\Delta P_{\text{fric2}} = 0.5 (f_{2m} L_2/D_h) [W/(W_{\text{ch}} T_{\text{ch}})]^2$	= 64.938 Pa

The frictional drop in the heated section, based on this approximate calculation, is 64.938 Pa compared to 68.970 Pa calculated more accurately by dividing the heated section into five sub-sections (in Section 9.2). There is an error of 5.8 % in the approximate calculation. These results are useful for comparison with PLTEMP/ANL output because the *forced flow option* in the code is currently coded to use a single set of coolant properties in calculating the frictional pressure drop in the heated section.

9.4. Mathematica Calculations Using Three Sets of Coolant Properties

The codes NATCON, RELAP5-3D, and PLTEMP/ANL have different built-in coolant properties. To account for the effect of the difference in coolant properties, solutions to the test problem were obtained by *Mathematica* calculations, using the coolant properties built in each code. A *Mathematica* program was written in which any set of coolant properties could be inserted. Appendix F gives a listing of this program with the coolant properties of the PLTEMP/ANL code.

The program uses 21 axial nodes (mesh intervals) of equal length in the total channel length of 1.05 m, with three each in the lower and upper unheated lengths of the channel, and 15 in the heated length. Starting from a guess flow rate, the program calculates the coolant enthalpy at each node exit, the coolant temperature at the node exit, and the temperature at the node-center. Using the node-center temperatures, the program finds the nodal Reynolds number, friction factor, nodal frictional pressure drop, and the nodal contribution to buoyancy. It finds the inlet and outlet pressure losses. The calculation ends after printing the total buoyancy and the total frictional pressure drop in the channel. It runs so fast that several guess flow rates could be tried in a few minutes. To find the steady-state natural circulation flow rate, the user reruns the program several times, each time using a more improved guess of the flow rate, in order to make the total buoyancy equal to the total frictional pressure drop.

The *Mathematica* program uses coolant enthalpy as a function of temperature, as shown by the program listing in Appendix F. However, the NATCON code uses built-in coolant specific heat (rather than enthalpy), as shown in Table 2. When using the coolant properties of the NATCON code, some additional statements were added to the program to find the corresponding enthalpy by integrating the specific heat.

Using this program, three solutions to Sample Problem 20 were obtained, using the coolant properties of (1) the NATCON code, (2) the RELAP5-3D code, and (3) the PLTEMP/ANL code. These solutions are given in Tables 3, 4, and 5. It is noted that the flow rate of 0.1114 kg/s per channel, calculated using the coolant properties of RELAP5-3D, is 2.4 % higher than the flow rate based on the coolant properties of NATCON and PLTEMP/ANL. The three *Mathematica* calculations are summarized in Table 1.

9.5. NATCON Code Calculation

Table 6 shows the input data used in the NATCON calculation³. As the input data shows, the heated length was divided into 20 axial mesh intervals (or nodes). The code computes the coolant temperature, density, viscosity, Reynolds number, friction factor, buoyancy head, and frictional pressure drop for each axial node, for a guessed value of channel flow rate. The code finds the total buoyancy head and frictional pressure drop, and then adjusts the channel flow rate to make the total buoyancy head equal to the total frictional pressure drop. The momentum flux term is ignored in the code because it is small. The results obtained are summarized in Table 1.

9.6. RELAP5-3D Code Calculation

This calculation was performed by Feldman (see Appendix G) using the RELAP5-3D code which uses liquid water properties from the 1967 ASME Steam Tables. The channel length of 1.05 m was divided into 21 axial nodes (mesh intervals) of equal length, with three each in the lower and upper unheated lengths of the channel, and 15 in the heated length. The natural circulation test problem (Sample Problem 20) was solved by running a thermal-hydraulic transient model of a single coolant channel for a long enough time to reach a steady-state, using a fixed channel inlet pressure of 5.0 bar and a fixed channel exit pressure of 4.897305 bar. This input exit pressure is equal to the inlet pressure minus the gravity head of water at the pool temperature of 25 °C.

$$\begin{aligned} \text{Input Pressure at Channel Exit} &= 500000 \text{ Pa} - 997.340 \text{ kg/m}^3 \times 1.05 \text{ m} \times 9.80655 \text{ m/s}^2 \\ &= 4.897305 \text{ bar} \end{aligned}$$

Here, the value 997.340 kg/m^3 is the coolant density at the pool temperature of $25 \text{ }^\circ\text{C}$, and 9.80655 m/s^2 is the acceleration due to gravity used in the RELAP5-3D calculation.

The code finds a steady-state natural circulation flow rate of 0.11409 kg/s per channel and an exit temperature of $77.437 \text{ }^\circ\text{C}$ but there is a discrepancy in these results. The discrepancy is that the code computes nodal coolant temperatures at the node exit, but uses these nodal temperatures as node-centered values in computing nodal gravity head, nodal buoyancy and nodal frictional pressure drop, as discussed below. The printed solution of the code is shown in Table 7, with two analyses of the solution for the purpose of pointing out the discrepancy. The analyses were done by transferring the code-printed results to a Microsoft Spreadsheet.

RELAP5-3D-Printed Results: Column 2 of Table 7 shows the code-printed nodal pressures, P_n . The pressure differences, $P_{n-1}-P_n$, are shown in column 6. The difference for the first node, P_0-P_1 , is found to be 253.0 Pa , about half of the difference for other nodes (1 through 21). Based on this observation, the nodal pressures are inferred to be node-centered values. Column 3 of Table 7 shows the code-printed nodal coolant temperatures. The temperature for node 18, i.e., the last node in the heated length of the channel, is 350.589 K , equal to the nodal temperature of the nodes 19, 20 and 21 in the unheated length of the channel. If the temperature for node 18 were *node-centered*, it would be less than the nodal temperatures in the unheated length. Based on this observation, the nodal temperatures are inferred to be *node-exit* values. Based on similar observations in columns 4 and 5 of Table 7, the nodal Reynolds numbers and coolant densities are inferred to be *node-exit* values.

Analyses of Printed Results: Table 7 shows two analyses done on a Microsoft Spreadsheet to calculate the gravity head, the buoyancy and the frictional pressure drop due to each node, using the code-printed nodal densities, ρ_n , and Reynolds numbers, Re_n . The first analysis (shown in columns 7 to 9) was done by treating the code-printed nodal densities and Reynolds numbers to be node-exit values, as they actually are. The second analysis (shown in columns 10 to 12) was done treating the code-printed nodal densities and Reynolds numbers to be node-centered values. In each analysis, the channel gravity head and the channel buoyancy were found by summing the nodal values. The channel frictional pressure drop was determined by two techniques in each analysis: (i) Technique 1: The channel frictional pressure drop equals the sum of the nodal frictional pressure drops, and the inlet and outlet losses; (ii) Technique 2: The channel frictional pressure drop equals the RELAP5-3D-printed pressure difference between the channel inlet and outlet minus the channel gravity head. This is based on that the pressure difference between any pair of axial positions is the sum of the gravity head and the frictional pressure drop between the two positions. The nodal equations used in the two analyses are given below.

Equations Used on Spreadsheet in the First Analysis:

$$\begin{aligned} \text{Gravity head of node } n &= 0.5(\rho_{n-1}+\rho_n) g \Delta z_n \\ \text{Buoyancy due to node } n &= \{\rho_1 - 0.5(\rho_{n-1}+\rho_n)\} g \Delta z_n \end{aligned}$$

$$\text{Frictional pressure drop over node } n = \frac{96 \Delta z_n}{0.5(\text{Re}_{n-1} + \text{Re}_n) D_h} \frac{1}{(\rho_{n-1} + \rho_n)} \left(\frac{W}{W_{ch} T_{ch}} \right)^2$$

Equations Used on Spreadsheet in the Second Analysis:

$$\text{Gravity head of node } n = \rho_n g \Delta z_n$$

$$\text{Buoyancy due to node } n = (\rho_1 - \rho_n) g \Delta z_n$$

$$\text{Frictional pressure drop over node } n = \frac{96 \Delta z_n}{\text{Re}_n D_h} \frac{1}{2 \rho_n} \left(\frac{W}{W_{ch} T_{ch}} \right)^2$$

The channel buoyancy is found to be 111.936 Pa by the first analysis, and 117.797 Pa by the second analysis, as noted in Table 7. There is a difference of 5.2 % between the two values. The channel frictional pressure drop is found by technique 1 to be 118.590 Pa in the first analysis, and 116.420 Pa in the second analysis. To determine the channel frictional pressure drop by technique 2, the RELAP5-3D-printed pressure difference between the channel inlet and outlet is 10269.0 Pa as shown in column 6 of Table 7. The frictional pressure drop equals this pressure difference minus the gravity head of 10157.657 Pa in the first analysis, or of 10151.795 Pa in the second analysis, as given below.

Technique 2 in the First Analysis:

$$\text{Channel Frictional Pressure Drop} = 10269.0 - 10157.657 = 111.343 \text{ Pa}$$

Technique 2 in the Second Analysis:

$$\text{Channel Frictional Pressure Drop} = 10269.0 - 10151.795 = 117.205 \text{ Pa}$$

The values of channel buoyancy and channel frictional pressure drop obtained by the two analyses for Sample Problem 20 are given in Table 7, and also summarized below.

Technique Used	First Analysis		Second Analysis	
	Channel Buoyancy, Pa	Channel Frictional Pressure Drop, Pa	Channel Buoyancy, Pa	Channel Frictional Pressure Drop, Pa
Technique 1	111.936	118.590	117.797	116.420
Technique 2		111.343		117.205

In the first analysis, there are two discrepancies: (i) The channel buoyancy (111.936 Pa) and the channel frictional pressure drop (118.590 Pa) are not equal as they should be in the steady-state natural circulation. (ii) The two techniques give different values of the channel frictional pressure drop, 118.590 Pa and 111.343 Pa. Hence it is inferred that RELAP5-3D does not use the assumption of the first analysis to calculate the buoyancy and the frictional pressure drop.

In the second analysis, the values of channel frictional pressure drop (116.420 and 117.205 Pa) found by the two techniques are nearly equal. The channel buoyancy (117.797 Pa) and the channel frictional pressure drop (117.205 Pa) are nearly equal as they should be in the steady-state natural circulation. Hence it is inferred that RELAP5-3D uses the assumption of the second analysis to calculate the buoyancy and the frictional pressure drop, i.e., *it treats the node-exit*

densities and Reynolds numbers as node-center values. This assumption artificially increases the channel buoyancy which causes a higher flow rate.

Concluding Remarks: Using the node-exit densities and Re as node-centered values makes the RELAP5-3D solution slightly inaccurate. The RELAP5-3D solution can be used for only an approximate verification (within 6 %) of the PLTEMP/ANL V3.5 natural circulation calculation. The buoyancy and the frictional pressure drop obtained in the second analysis are shown in Table 1 because they are preferred over those obtained in the first analysis.

9.7. PLTEMP/ANL Version 3.5 Code Calculation

To solve Sample Problem 20 using the PLTEMP/ANL code, the problem defined above in Section 9.2 is turned into a problem for a research reactor fuel assembly consisting of (arbitrarily) four plates cooled by five coolant channels. Each fuel plate produces 25 kW as defined in Section 9.2, and the fuel assembly has a power of 100 kW. The internal channels (channels 2, 3, and 4) are of the thickness 3 mm as defined in Section 9.2. In order to have identical axial profiles of coolant temperature in each channel, the first and the last channels are of half thickness, i.e., 1.5 mm. Based on symmetry, it is noted that exactly half of each fuel plate's power goes to each coolant channel adjacent to the plate. Table 8 gives the input data used in the PLTEMP/ANL code. It is noted that there are two identical fuel assemblies in the PLTEMP/ANL problem, and hence the total power in the input data is 0.2 MW.

In the input data of Table 8, the friction factor is obtained using the code's built-in correlation which accounts for laminar, transition, or turbulent flow as the case may be. This input data produces the results shown in the last column (column 9) of Table 1. The flow is found to remain always laminar in this problem, and the friction factor is given by C/Re where C is 94.7174 based on the thickness-to-width ratio of the coolant channel.

To do a fair comparison, another PLTEMP/ANL calculation was done using the friction factor (i.e., $f = 96/Re$) that was used in all the other calculations shown in Table 1. The results of the PLTEMP/ANL calculation using the friction factor of $96/Re$ are shown in column 8 of Table 1. This calculation agrees well with the *Mathematica* solution obtained using the coolant properties of PLTEMP/ANL given in column 4 of Table 1. This comparison provides a verification of the natural circulation option of the PLTEMP/ANL Version 3.5 code.

9.8. Conclusion

There is a good agreement among the following four solutions of Sample Problem 20, as shown in Table 1: (1) hand calculation, (2) *Mathematica* solution using the coolant properties of the NATCON code, (3) *Mathematica* solution using the coolant properties of the PLTEMP/ANL code, and (4) NATCON code solution. The natural circulation flow rate is 0.1088 kg/s and the channel frictional pressure drop is 111.8 Pa. These values are accurately equal to the flow rate and channel frictional pressure drop calculated by the PLTEMP/ANL Version 3.5 code using the frictional factor $96/Re$. This provides a verification of the recently implemented natural circulation calculation capability of PLTEMP/ANL.

The RELAP5-3D solution is found to be slightly inaccurate because the coolant temperatures at each node exit are used by the code as node-centered temperatures in calculating buoyancy and frictional pressure drop, as discussed in Section 9.5. That is why the RELAP5-3D-calculated flow rate is about 5% higher than the PLTEMP/ANL-calculated flow rate.

The only difference between the two solutions by PLTEMP/ANL (given in the last two columns of Table 1) is in the value of the constant C in the laminar friction factor C/Re . The solution in the last column of Table 1 uses $C = 94.7174$ (instead of 96 for parallel plates) based on the aspect ratio of the rectangular cross section of the coolant channel. This causes a difference of 0.5 % in the flow rate.

NOMENCLATURE

ΔP_{buoy}	Pressure head due to buoyancy, Pa
ΔP_{fric}	Total frictional pressure drop in the coolant channel, Pa
C_p	Coolant specific heat averaged over the temperature range 25 to 80 °C existing in the problem, J/kg-°C
D_h	Hydraulic diameter of the channel, m
g	Acceleration due to gravity, m/s ²
H_{in}	Water depth at the channel inlet, m
L_1	Unheated channel length below the heated section, m
L_2	Heated length of channel, m
L_3	Unheated channel length above the heated section, m
L	Channel height = $L_1 + L_2 + L_3$, m
K_{in}	Pressure loss coefficient at the channel inlet
K_{ex}	Pressure loss coefficient at the channel exit
P_{in}	Pressure at the channel inlet, Pa
Q	Power in the channel, W
V_1	Coolant velocity at channel inlet, m/s
V_3	Coolant velocity at channel exit, m/s
T	Coolant temperature at an axial location, °C
T_{in}	Coolant temperature at the channel inlet, °C
T_{ex}	Coolant temperature at the channel exit, °C
T_{ch}	Channel thickness, m
W	Coolant flow rate in the channel, kg/s
W_{ch}	Channel width, m
z	Axial position, m
$\rho(z)$	Coolant density at position z , kg/m ³
$\rho(T)$	Coolant density as a function of temperature T , kg/m ³
ρ_1	Coolant density at the channel inlet temperature, kg/m ³
ρ_{ave}	Coolant density averaged over the heated length of the channel, kg/m ³
ρ_3	Coolant density at the channel exit temperature, kg/m ³
$\mu(T)$	Coolant dynamic viscosity as a function of temperature T , Pa-s
μ_1	Coolant dynamic viscosity at channel inlet, Pa-s
μ_3	Coolant dynamic viscosity at channel exit, Pa-s

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- [3] The RELAP5-3D[®] Code Development Team, RELAP5-3D[®] Code Manual, Version 2.3, INEEL-EXT-98-00834, Idaho National Laboratory, April 2005.

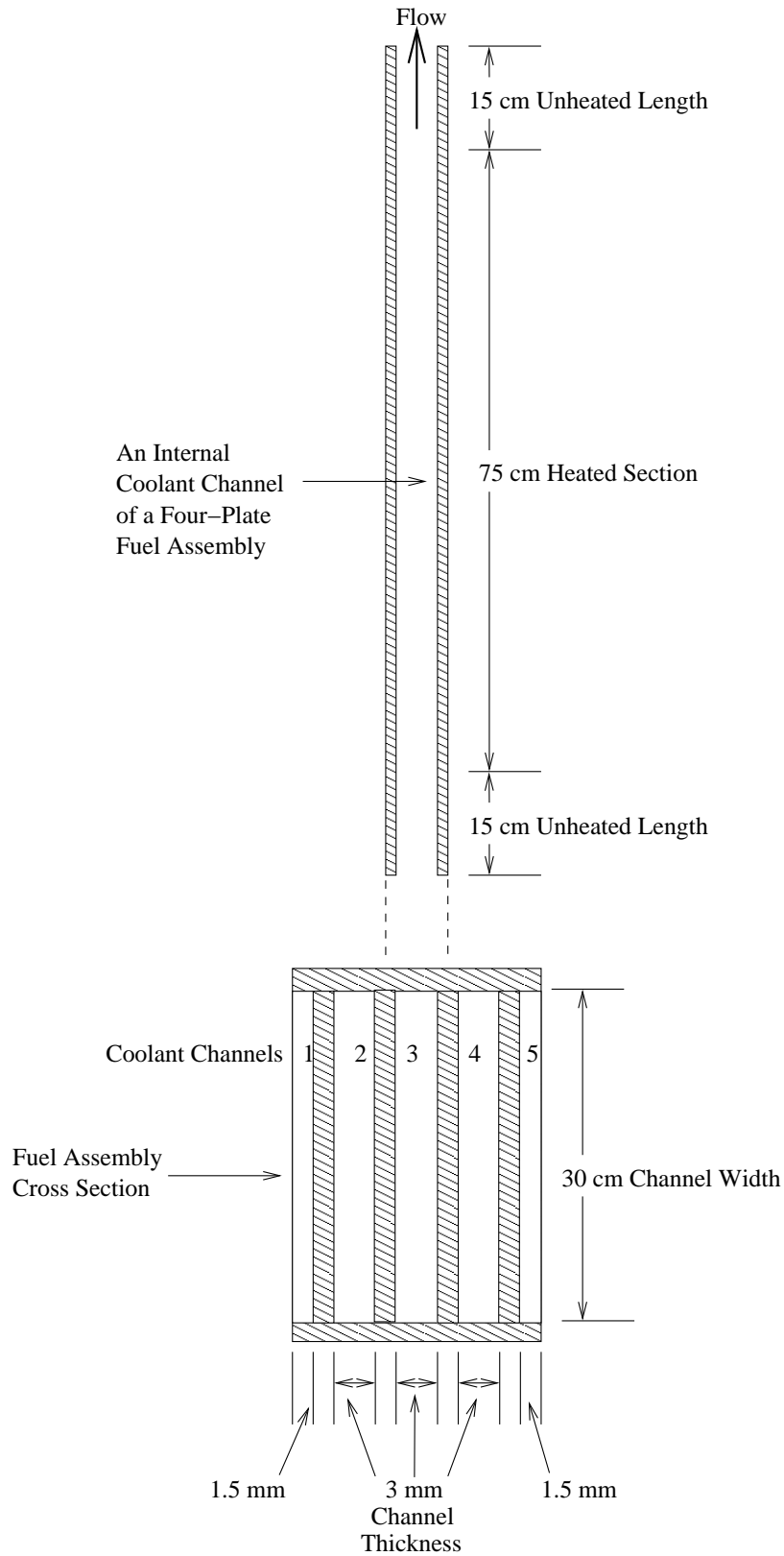


Fig. 1. Geometry of a Coolant Channel in a Four-Plate Fuel Assembly Used in Sample Problem 20

Table 1. Solution of Sample Problem 20 by Different Codes Used to Verify the Natural Circulation Option of PLTEMP/ANL Version 3.5

Input or Calculated Quantity	Hand Calculation Using NATCON Properties	Mathematica Calculation			NATCON Code Solution	RELAP5 Code Solution	PLTEMP/ANL V3.5 Solution	
		Using NATCON Coolant Properties	Using PLTEMP Coolant Properties	Using RELAP5 Coolant Properties			General Method, Friction Factor = 96/Re	General Method, Friction Factor = 94.7174/Re
Inlet Temp, °C	25	25	25	25	25	25	25	25
Power per Channel, W	25000	25000	25000	25000	25000	25000	25000	25000
Loss Coeff. at Inlet	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Loss Coeff. at Exit	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CALCULATED QUANTITIES								
Flow per Channel, kg/s	0.1086	0.1088	0.1088	0.1114	0.1087	0.1141	0.1088	0.1093
Exit Temp, °C	79.967	79.900	79.891	78.660	79.970	77.44	79.891	79.646
BUOYANCY ΔP_{buoy}, Pa								
Axial Region 1	0.0	0.0	0.0	0.0	0.0	0.005	0.0	0.0
Axial Region 2 (Heated Section)	75.716	75.761	75.793	78.965	75.783	82.620	75.786	75.342
Axial Region 3	36.040	36.001	36.009	36.272	36.034	35.172	36.015	35.785
Channel ΔP_{buoy}	111.756	111.762	111.802	115.237	111.817	117.797	111.801	111.127
FRICIONAL PRESSURE DROP ΔP_{fric}, Pa								
Inlet Loss	3.652	3.664	3.667	3.840	3.659	4.028	3.667	3.700
Axial Region 1	22.268	22.307	22.300	22.542	22.348	23.084	22.300	22.101
Axial Region 2 (Heated Length)	68.970	69.239	69.276	71.619	69.275	71.417	69.275	68.758
Axial Region 3	9.015	9.037	9.041	9.360	9.033	9.637	9.042	8.894
Exit Loss	7.487	7.513	7.518	7.875	7.503	8.254	7.518	7.585
Momentum Flux Term	0.368	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Channel ΔP_{fric}	111.760	111.761	111.802	115.236	111.817	116.420	111.803	111.126

Note 1. Laminar friction factor = 96/Re, except as noted in the last column.

Note 2. The RELAP5-3D solution is not accurate because the nodal coolant temperatures at node exit are used as node-centered temperatures in calculating buoyancy and frictional pressure drop (as discussed in Section 9.5).

Table 2. Water Properties Used in the NATCON Code, RELAP5-3D Code, and PLTEMP/ANL Code

Water Properties Used in NATCON Code and Hand Calculation				Water Properties Used in in RELAP5-3D Code at 5.0 bar				Water Properties Used in in PLTEMP/ANL Code at 5.0 bar			
Temp °C	Specific Heat kJ/kg-°C	Water Density kg/m ³	Dynamic Viscosity μ Pa-s	Temp °C	Enthalpy kJ/kg	Water Density kg/m ³	Dynamic Viscosity μ Pa-s	Temp °C	Enthalpy kJ/kg	Water Density kg/m ³	Dynamic Viscosity μ Pa-s
21.718	4.165	997.54	974	20	84.33	998.505	1001.8	20	83.952	997.988	1014.5
27.301	4.168	996.30	855	25	105.23	997.339	890.3	25	104.773	996.982	901.17
32.879	4.171	994.81	755	30	126.12	995.930	797.6	30	125.608	995.759	804.50
38.450	4.175	993.08	673	35	147.00	994.300	719.6	35	146.457	994.321	722.29
44.022	4.179	991.06	604	40	167.89	992.466	653.3	40	167.327	992.672	652.48
49.583	4.183	988.79	547	45	188.78	990.443	596.4	45	188.211	990.815	593.26
55.144	4.187	986.30	499	50	209.68	988.244	547.1	50	209.116	988.754	542.91
60.694	4.192	983.57	458	55	230.58	985.879	504.2	55	230.034	986.495	499.92
66.239	4.196	980.62	422	60	251.49	983.357	466.6	60	250.973	984.042	462.93
71.778	4.201	977.39	392	65	272.42	980.685	433.5	65	271.934	981.403	430.75
77.311	4.206	974.00	367	70	293.36	977.871	404.1	70	292.915	978.583	401.28
82.839	4.212	970.46	345	75	314.31	974.922	377.9	75	313.923	975.590	377.03
88.356	4.217	966.66	326	80	335.28	971.843	354.5	80	334.946	972.432	355.98
93.867	4.223	962.76	309	85	356.26	968.638	333.4	85	356.003	969.117	337.40
99.370	4.230	958.67	292	90	377.27	965.313	314.5	90	377.075	965.655	320.63
104.867	4.236	954.44	277	95	398.30	961.871	297.3	95	398.181	962.055	304.97
110.356	4.244	950.09	263	100	419.36	958.315	281.8	100	419.314	958.326	290.21
115.828	4.251	945.66	250	105	440.45	954.647	267.6	105	440.476	954.482	276.41
121.294	4.259	941.16	238	110	461.57	950.869	254.7	110	461.672	950.532	263.52
127.190	4.268	936.20	226	115	482.73	946.983	242.9	115	482.896	946.490	251.49
132.340	4.276	931.85	216	120	503.93	942.990	232.0	120	504.162	942.367	240.27
				125	525.17	938.890	222.1	125	525.455	938.181	229.83
				130	546.46	934.684	212.9	130	546.797	933.940	220.10

Table 3. Mathematica Solution of Standard Problem 20, Using Coolant Properties of NATCON Code

Flow rate per coolant channel = 0.108788 kg/s

Node	Nodal Power W	Temp at Node Exit °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				996,842				3.6643
1	0	25.	25.	996.842	0.	796.356	0.120549	7.43576
2	0	25.	25.	996.842	0.	796.356	0.120549	7.43576
3	0	25.	25.	996.842	0.	796.356	0.120549	7.43576
4	1666.67	28.676	26.838	996.413	0.210597	830.971	0.115527	7.12908
5	1666.67	32.3502	30.5131	995.472	0.671721	903.04	0.106308	6.56633
6	1666.67	36.0223	34.1862	994.428	1.1839	977.855	0.0981741	6.07031
7	1666.67	39.6923	37.8573	993.277	1.74805	1054.41	0.0910465	5.63612
8	1666.67	43.3599	41.5261	991.998	2.37497	1133.73	0.0846761	5.24852
9	1666.67	47.0252	45.1925	990.602	3.05961	1214.78	0.0790267	4.90526
10	1666.67	50.6882	48.8567	989.1	3.7963	1296.46	0.074048	4.60321
11	1666.67	54.3488	52.5185	987.505	4.57842	1379.1	0.0696094	4.33427
12	1666.67	58.0069	56.1779	985.809	5.40968	1462.77	0.0656287	4.09344
13	1666.67	61.6624	59.8347	984.008	6.29302	1547.65	0.0620294	3.87602
14	1666.67	65.3153	63.4888	982.115	7.22126	1635.06	0.0587134	3.67589
15	1666.67	68.9656	67.1405	980.11	8.20403	1723.08	0.0557142	3.49525
16	1666.67	72.6133	70.7895	977.982	9.24774	1808.92	0.0530702	3.33663
17	1666.67	76.2581	74.4357	975.781	10.3267	1892.18	0.0507351	3.197
18	1666.67	79.8997	78.0789	973.52	11.4355	1973.99	0.0486324	3.07162
19	0	79.8997	79.8997	972.368	12.0003	2015.2	0.0476379	3.01238
20	0	79.8997	79.8997	972.368	12.0003	2015.2	0.0476379	3.01238
21	0	79.8997	79.8997	972.368	12.0003	2015.2	0.0476379	3.01238
Outlet								7.5131
Total					111.762			111.761

Table 4. Mathematica Solution of Standard Problem 20, Using Coolant Properties of PLTEMP/ANL Code

Flow rate per coolant channel = 0.108838 kg/s

Node	Nodal Power W	Temp at Node Exit °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet		25.		996.982				3.6666
1	0	25.	25.	996.982	0.	797.13	0.120432	7.43323
2	0	25.	25.	996.982	0.	797.13	0.120432	7.43323
3	0	25.	25.	996.982	0.	797.13	0.120432	7.43323
4	1666.67	28.6755	26.8377	996.558	0.208068	831.596	0.115441	7.12818
5	1666.67	32.3492	30.5123	995.622	0.667042	903.077	0.106303	6.57014
6	1666.67	36.0207	34.185	994.57	1.18254	977.625	0.0981972	6.07556
7	1666.67	39.6895	37.8551	993.405	1.75386	1054.81	0.0910119	5.6376
8	1666.67	43.3566	41.523	992.128	2.38013	1134.12	0.0846472	5.2501
9	1666.67	47.0212	45.1889	990.74	3.06046	1215.06	0.0790086	4.90724
10	1666.67	50.6834	48.8523	989.244	3.794	1297.22	0.0740045	4.60339
11	1666.67	54.3439	52.5137	987.642	4.57954	1380.21	0.0695545	4.33359
12	1666.67	58.0018	56.1729	985.936	5.41603	1463.78	0.0655835	4.09325
13	1666.67	61.6569	59.8294	984.129	6.30224	1547.81	0.062023	3.87814
14	1666.67	65.3095	63.4832	982.223	7.23685	1632.13	0.0588188	3.68492
15	1666.67	68.9594	67.1344	980.221	8.21851	1719.81	0.0558203	3.50421
16	1666.67	72.6056	70.7825	978.126	9.24574	1808.57	0.0530806	3.33936
17	1666.67	76.2495	74.4276	975.941	10.3171	1892.35	0.0507304	3.19866
18	1666.67	79.8914	78.0704	973.67	11.4307	1974.73	0.0486142	3.07238
19	0	79.8914	79.8914	972.503	12.003	2015.52	0.0476303	3.01381
20	0	79.8914	79.8914	972.503	12.003	2015.52	0.0476303	3.01381
21	0	79.8914	79.8914	972.503	12.003	2015.52	0.0476303	3.01381
Outlet								7.5178
Total					111.802			111.802

Table 5. Mathematica Solution of Standard Problem 20, Using Coolant Properties of RELAP5-3D Code

Flow rate per coolant channel = 0.111395 kg/s

Node	Nodal Power W	Temp at Node Exit °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				997.339				3.8401
1	0	25.	25.	997.339	0.	825.879	0.11624	7.51396
2	0	25.	25.	997.339	0.	825.879	0.11624	7.51396
3	0	25.	25.	997.339	0.	825.879	0.11624	7.51396
4	1666.67	28.5808	26.7904	996.861	0.234251	859.818	0.111652	7.22083
5	1666.67	32.1632	30.372	995.816	0.746781	929.173	0.103318	6.68886
6	1666.67	35.7457	33.9545	994.658	1.31466	1000.59	0.0959429	6.21865
7	1666.67	39.3268	37.5363	993.394	1.93444	1073.95	0.0893898	5.80127
8	1666.67	42.908	41.1174	992.03	2.60328	1149.18	0.0835381	5.42896
9	1666.67	46.4883	44.6982	990.571	3.31876	1226.28	0.0782855	5.0951
10	1666.67	50.0676	48.2779	989.021	4.07856	1305.32	0.0735454	4.79409
11	1666.67	53.6471	51.8573	987.385	4.88091	1386.08	0.0692602	4.52225
12	1666.67	57.2257	55.4364	985.665	5.7241	1468.45	0.0653751	4.27602
13	1666.67	60.8024	59.014	983.866	6.60621	1552.43	0.0618387	4.05211
14	1666.67	64.3766	62.5895	981.991	7.52554	1637.79	0.0586156	3.84824
15	1666.67	67.9495	66.163	980.043	8.48081	1724.59	0.0556653	3.66181
16	1666.67	71.5214	69.7354	978.024	9.47095	1812.95	0.0529524	3.49054
17	1666.67	75.0918	73.3066	975.936	10.4948	1902.7	0.0504546	3.33301
18	1666.67	78.6595	76.8757	973.782	11.5509	1993.6	0.0481541	3.18808
19	0	78.6595	78.6595	972.681	12.0908	2039.46	0.0470713	3.11992
20	0	78.6595	78.6595	972.681	12.0908	2039.46	0.0470713	3.11992
21	0	78.6595	78.6595	972.681	12.0908	2039.46	0.0470713	3.11992
Outlet								7.8749
Total					115.237			115.236

Table 6. NATCON Input Data for Sample Problem 20 Used in the Verification of Natural Circulation Calculation of PLTEMP/ANL Version 3.5

PLTEMP	Sample	Problem	20	on	natural	circulation	modeled	by	NATCON	
20	1	2	4	0	0	2	1	0		Card
0.75	0.3	0.001	100.0	0.0005	180.0					Card 0
1.05	0.3	0.003	40.81	0.0	25.0					Card 1
0.0001	0.5	1.000	200.0							Card 2
1.000	1.000	1.000	1.000	1.000	1.000					Card 3
0.0	1.000									Card 4
0.050	1.000									Card 5
0.100	1.000									Card 6
0.150	1.000									Card 6
0.200	1.000									Card 6
0.250	1.000									Card 6
0.300	1.000									Card 6
0.350	1.000									Card 6
0.400	1.000									Card 6
0.450	1.000									Card 6
0.500	1.000									Card 6
0.550	1.000									Card 6
0.600	1.000									Card 6
0.650	1.000									Card 6
0.700	1.000									Card 6
0.750	1.000									Card 6
0.800	1.000									Card 6
0.850	1.000									Card 6
0.900	1.000									Card 6
0.950	1.000									Card 6
1.0	1.000									Card 6

Table 7. RELAP5-3D-Calculated Solution of Sample Problem 20 and Two Analyses of the Solution

Flow rate per coolant channel = 0.11409 kg/s (practically constant at 400 s into the transient)

1	RELAP5-3D Printed Output					First Analysis			Second Analysis		
	2	3	4	5	6	7	8	9	10	11	12
Axial Node Number	P _n Pressure at Node Center, Pa	Coolant Temp at Node Exit, K	Reynolds Number at Node Exit	Density at Node Exit kg/m ³	P _{n-1} - P _n Pressure Drop Pa	Nodal Gravity Head Pa	Buoyancy Due to the Node Pa	Frictional Pressure Drop in the Node Pa	Nodal Gravity Head Pa	Buoyancy Due to the Node Pa	Frictional Pressure Drop in the Node Pa
	500000.00		845.83	997.340				4.0282			4.0282
1	499747.00	298.155	845.83	997.340	253.000	489.028	0.0000	7.6960	489.028	0.0000	7.6960
2	499251.00	298.162	845.96	997.340	496.000	489.028	0.0000	7.6954	489.028	0.0000	7.6948
3	498754.00	298.171	846.13	997.330	497.000	489.026	0.0025	7.6941	489.023	0.0049	7.6934
4	498258.00	301.669	914.80	996.370	496.000	488.788	0.2403	7.3969	488.553	0.4756	7.1227
5	497762.00	305.168	985.80	995.300	496.000	488.290	0.7380	6.8603	488.028	1.0003	6.6168
6	497268.00	308.667	1059.00	994.120	494.000	487.739	1.2896	6.3837	487.449	1.5789	6.1668
7	496775.00	312.166	1134.40	992.840	493.000	487.136	1.8927	5.9586	486.822	2.2065	5.7643
8	496283.00	315.664	1211.70	991.470	492.000	486.486	2.5424	5.5782	486.150	2.8783	5.4040
9	495792.00	319.162	1291.10	990.010	491.000	485.792	3.2362	5.2364	485.434	3.5941	5.0792
10	495302.00	322.659	1372.20	988.470	490.000	485.057	3.9717	4.9283	484.679	4.3492	4.7864
11	494813.00	326.155	1455.10	986.840	489.000	484.279	4.7489	4.6499	483.880	5.1485	4.5212
12	494325.00	329.650	1539.60	985.140	488.000	483.463	5.5653	4.3974	483.046	5.9821	4.2804
13	493838.00	333.144	1625.70	983.360	487.000	482.610	6.4185	4.1677	482.173	6.8548	4.0611
14	493353.00	336.636	1713.20	981.510	485.000	481.720	7.3084	3.9584	481.266	7.7620	3.8609
15	492868.00	340.127	1802.20	979.590	485.000	480.796	8.2327	3.7668	480.325	8.7034	3.6774
16	492385.00	343.616	1892.40	977.600	483.000	479.837	9.1913	3.5913	479.349	9.6792	3.5093
17	491902.00	347.103	1983.80	975.550	483.000	478.846	10.1818	3.4301	478.344	10.6843	3.3546
18	491421.00	350.589	2076.30	973.430	481.000	477.824	11.2041	3.2818	477.304	11.7239	3.2122
19	490941.00	350.589	2076.30	973.430	480.000	477.304	11.7239	3.2122	477.304	11.7239	3.2122
20	490460.00	350.589	2076.30	973.430	481.000	477.304	11.7239	3.2122	477.304	11.7239	3.2122
21	489980.00	350.587	2076.30	973.430	480.000	477.304	11.7239	3.2122	477.304	11.7239	3.2122
	489731.00				249.000			8.2542			8.2542
Total					10269.000	10157.657	111.936	118.590	10151.795	117.797	116.420
	Channel Fric Press Drop given by Press Drop minus Gravity Head							111.343			117.205

Table 8. PLTEMP/ANL Input Data for Sample Problem 20 Used in the Verification of Natural Circulation Calculation by the Code

```

Test Problem 20: Flow is calculated by natural circulation
! 2 assemblies, Total power = 0.20 MWt, Axially uniform power profile
! Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, All hot channel factors = 1.0, No bypass flow, NCTYP=0
! 14 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 # Card 200
  5 0 0 1 0 1 1 1 0 0 0 0 0 0 1 0 0 0 1 Card(1)0200
  2 3 0.50 1.00 1.00 1.00 0 Card(1)0300
! Using pressure driven mode
  1 1 1.00 Card(1)0301
  1 1 1 Card(1)0302
1.00 1.00 Card(2)0303
36.0E-04 5.94059E-03 0.15 0.50 0.30 3.00E-03 Card(3)0304
0.00 5.94059E-03 0.75 0.00 0.30 3.00E-03 Card(3)0304
36.0E-04 5.94059E-03 0.15 1.00 0.30 3.00E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
  5 3 0.00 0.75 0.50E-03 180.00 1.00E-03 100.00 Card(1)0306
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
0.30 0.30 0.30 0.30 Card(1)0308
! Card 0308A not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.000 1.000 1.000 Card(2)0309
1.000 1.000 1.000 1.000 Card(2)0309
! DP0 DDP DPMAX POWER TIN PIN
0.0003275 0.04 0.00 0.200 25.0 0.50 Card(1)0500
0.00 0.00 Card(2)0500
  50 0.0001 25.0 0.00 0.00 Card(1)0600
  15 Card(1)0700
0.0 1.000 Card(11)0701
0.100 1.000 Card(11)0701
0.167 1.000 Card(11)0701
0.233 1.000 Card(11)0701
0.300 1.000 Card(11)0701
0.367 1.000 Card(11)0701
0.433 1.000 Card(11)0701
0.5 1.000 Card(11)0701
0.567 1.000 Card(11)0701
0.633 1.000 Card(11)0701
0.700 1.000 Card(11)0701
0.767 1.000 Card(11)0701
0.833 1.000 Card(11)0701
0.900 1.000 Card(11)0701
1.0 1.000 Card(11)0701
  0 Card(11)0702

```

APPENDIX F. *Mathematica* Program for Solving Sample Problem 20, Using Coolant Properties of the PLTEMP/ANL Code

(" SOLUTION OF NATURAL CIRCULATION STANDARD PROBLEM 20, Using Water Properties of the PLTEMP/ANL V3.5 Code ")

```
data={kin→0.5,kex→1.0,Dh→0.00594059,len1→0.15,len2→0.75,len3→0.15,wch→0.3,tch→0.003,grav
→9.80665,Cfric→96,tin→25.0,powr→25000.0};
```

```
flow=0.10883; ←———— This guess flow was adjusted and the program was rerun to achieve channel
channel buoyancy (buoy) equal to channel frictional pressure drop (delp).
```

(* power = 25 kW per plate, total power = 200 kW in 8 plates *)

```
Print["Subcooled water density, kg/m**3, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
```

```
rho={{20.,997.9875},{25.,996.9820},{30.,995.7591},{35.,994.3214},{40.,992.6718},{45.,990.8146},{50.,988.7536},
{55.,986.4945},{60.,984.0422},{65.,981.4029},{70.,978.5832},{75.,975.5897},{80.,972.4324},{85.,969.1167},
{90.,965.6552},{95.,962.0546},{100.,958.3263},{105.,954.4819},{110.,950.5318},{115.,946.4900},{120.,942.3674},
{125.,938.1805},{130.,933.9403},{135.,929.6651},{140.,925.3685},{145.,921.0693},{150.,916.7842}};
```

```
Plot[Interpolation[rho][temp],{temp,20,150}];
```

```
Print["Subcooled water enthalpy, kJ/kg, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
```

```
enthalpy={{20.,83.9517},{25.,104.7730},{30.,125.6082},{35.,146.4573},{40.,167.3272},{45.,188.2110},
{50.,209.1156},{55.,230.0341},{60.,250.9734},{65.,271.9336},{70.,292.9146},{75.,313.9233},{80.,334.9460},
{85.,356.0033},{90.,377.0746},{95.,398.1805},{100.,419.3143},{105.,440.4758},{110.,461.6720},
{115.,482.8960},{120.,504.1616},{125.,525.4550},{130.,546.7970},{135.,568.1738},{140.,589.5991},
{145.,611.0661},{150.,632.5816}};
```

```
Plot[Interpolation[enthalpy][temp],{temp,20,150}];
```

```
Print["Dynamic viscosity, micro Pa-s, of water used in the PLTEMP/ANL V3.5 Code"];
```

```
visc={{20.,1014.5},{25.,901.17},{30.,804.50},{35.,722.29},{40.,652.48},{45.,593.26},{50.,542.91},{55.,499.92},
{60.,462.93},{65.,430.75},{70.,401.28},{75.,377.03},{80.,355.98},{85.,337.40},{90.,320.63},
{95.,304.97},{100.,290.21},{105.,276.41},{110.,263.52},{115.,251.49},{120.,240.27},{125.,229.83},{130.,220.10},
{135.,211.05},{140.,202.64},{145.,194.82},{150.,187.56}};
```

```
Plot[Interpolation[visc][temp],{temp,20,150}];
```

```
Print["Inlet and Exit temperatures, C"];
```

```
tin=tin/.data
```

```
Cfric=Cfric/.data;
```

```
grav=grav/.data;
```

```
hin=1000*Interpolation[enthalpy][tin];
```

```
hout=hin+powr/flow/.data;
```

```
tout=tx/.FindRoot[hout==1000*Interpolation[enthalpy][tx],{tx,tin}]
```

```
rhoin=Interpolation[rho][tin];
```

```
rhoout=Interpolation[rho][tout];
```

```
Print["Density at inlet =",rhoin,", Density at exit =",rhoout];
```

```
rhoave=NIntegrate[Interpolation[rho][temp],{temp,tin,tout}]/(tout-tin);
```

```
Print["Integrated average coolant density over ("tin," to ",tout,") = ",rhoave];
```

```
buoy2=(rhoin-rhoave)*grav*len2 /.data;
```

```
buoy3=(rhoin-rhoout)*grav*len3 /.data;
```

```
buoy=buoy2+buoy3;
```

```
Print["DRIVING PRESSURE HEAD DUE TO BUOYANCY in Section 1 =0.0, Section 2 =",buoy2,",
Section 3 =",buoy3,", Total buoyancy (Pa) =",buoy];
```

```
velin=flow/(rhoin*wch*tch)/.data;
```

```

Print["Coolant inlet velocity, m/s = ",velin];
visc1=0.000001*Interpolation[visc][tin];
visc3=0.000001*Interpolation[visc][tout];
Print["Coolant dynamic viscosity, Pa-s, in axial regions 1 and 3 =",visc1," ",visc3];
reyn1=flow*Dh/(wch*tch*visc1)/.data;
reyn3=flow*Dh/(wch*tch*visc3)/.data;
Print["Reynolds numbers in axial regions 1 and 3 =",reyn1," ",reyn3];
fric2300=Cfric/2300.0;
fric4000=0.184/4000.0^0.2;
frica=If[reyn1<2300.0,Cfric/reyn1,fric2300+(fric4000-fric2300)*(reyn1-2300.0)/1700.0];
fric1=If[reyn1>4000.0,0.184/reyn1^0.2,frica];
frica=If[reyn3<2300.0,Cfric/reyn3,fric2300+(fric4000-fric2300)*(reyn3-2300.0)/1700.0];
fric3=If[reyn3>4000.0,0.184/reyn3^0.2,frica];
Print["Friction factors in Sections 1 and 3 =",fric1," ",fric3];
Print["FRICTIONAL PRESSURE DROP IN SECTION 1"]
delp1s=(fric1*len1/Dh)*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1m=kin*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1=delp1s+delp1m;
Print["Total pressure drop in Section 1 =",delp1," ", Minor loss = ",delp1m," ", Wall shear =",delp1s]
Print["FRICTIONAL PRESSURE DROP IN SECTION 3"]
delp3s=(fric3*len3/Dh)*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3m=kex*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3=delp3s+delp3m;
Print["Total pressure drop in Section 3 =",delp3," ", Minor loss = ",delp3m," ", Wall shear =",delp3s]
delp4=rhoIn*velin*velin*(rhoIn/rhoout-1.0)/.data;
Print["Pressure drop due to momentum flux (Pa) =",delp4];
Print["Flow =",flow," ", g =",grav," ", Temp at inlet and exit =",tin," ",tout," ", Density at inlet and exit
=","rhoIn," ",rhoout," ", Gravity head =",grav*(rhoIn*len1+rhoave*len2+rhoout*len3)/.data," ", Total
buoyancy =",buoy," ", Buoyancy in Section 2 =",buoy2," ", Buoyancy in Section 3 =",buoy3," ", Power into
coolant (W) =",flow*(hout-hin)]
Print["LOOP OVER 21 AXIAL SEGMENTS"];
powr1=powr/15/.data;
delz=len2/15/.data;
enth1=hin;
temp1=tin;
delp2p=0;
buoy2p=0;
Do[powr2=powr1;
If[j<4,powr2=0];
If[j>18,powr2=0];
enth2=enth1+powr2/flow;
temp2=tx/.FindRoot[enth2==1000*Interpolation[enthalpy][tx],{tx,temp1}];
tempj=0.5*(temp2+temp1);
viscj=0.000001*Interpolation[visc][tempj];
rhoj=Interpolation[rho][tempj];
buoy2s=buoy2p+grav*(rhoIn-rhoj)*delz;
reynj=flow*Dh/(wch*tch*viscj)/.data;
frica=If[reynj<2300.0,Cfric/reynj,fric2300+(fric4000-fric2300)*(reynj-2300.0)/1700.0];
fricj=If[reynj>4000.0,0.184/reynj^0.2,frica];
delpj=(fricj*delz/Dh)*0.5*(flow/(wch*tch))^2/rhoj/.data;
delp2=delp2p+delpj;

```

```

(*Print["Axial segment =",j," , Flow, kg/s =",flow," , delz (m) =",delz,"Power in segment (W) =",powr2," ,
Enthalpy at segment exit (J/kg) =",enth2," , Enthalpy at segment center (J/kg) =",0.5(enth1+enth2)," ,
Temp at segment exit (C) =",temp2," , Segment mean temp (C) =",tempj," , Segment mean density
(kg/m^3) =",rhoj," , Buoyancy due to segments 1 through ",j," (Pa) =",buoy2s," , Viscosity (Pa-s)
=",viscj," , Reynolds number =",reynj," , Friction factor =",fricj," , fl/Dh of segment (Pa) =",delpj," ,
Cumulative sum fl/Dh of segments 1 through ",j," , (Pa) =",delp2];*)
Print[j," ",powr2," ",temp2," ",tempj," ",rhoj," ",grav*(rhoin-rhoj)*delz," ",reynj," ",fricj,"
",delpj];
buoy2p=buoy2s;
delp2p=delp2;
temp1=temp2;
enth1=enth2,
{j,1,21}}
Print["BALANCE OF BUOYANCY AND FRICTIONAL PRESSURE DROP:"]
delp=delp2+delp1m+delp3m;
buoy=buoy2s;
Print["Total buoyancy (Pa) =",buoy," , Total frictional pressure drop (Pa) =",delp];

```

APPENDIX G. Natural Convective Test Case for PLEMP/ANL Solved with RELAP5

1. INTRODUCTION

There is an effort currently underway to expand the capabilities of the PLTEMP/ANL code⁰ to include analysis where the core flow rate is driven solely by natural convection. Because the Natcon code⁰, which does consider such flows, considers only a single fueled channel at a time, it can not include heat transfer through the fuel plates to adjacent coolant channels. Incorporating the capabilities of Natcon into PLTEMP/ANL would enable PLTEMP/ANL to consider both force flow and convective flow in all channels with a single model setup.

A single-channel test problem was devised to assist in the development and testing of the expanded capabilities of PLTEMP/ANL. This test problem was analyzed with the RELAP5 code⁰ because RELAP5 was externally and independently developed, is well documented, and is widely used among reactor analysts. The test problem model was extremely easy to develop by adapting parts of two other similar natural-convective flow RELAP5 models that had been developed and successfully deployed in the immediate past.

2. THE TEST PROBLEM

The test problem was designed to be extremely simple so that differences between RELAP5 and PLTEMP predictions would be easy to trace. This test problem is a vertical rectangular channel whose key parameters are provided in Table 1. The duct is 3 mm thick by 0.3 m wide, yielding an aspect ratio of 0.01. The duct length is 1.05 m. The first and last 0.15-meter channel lengths are unheated. The middle 0.75-meter channel length is uniformly heated over the two 0.3-m wide opposing walls of the duct with a total power of 25 kW. Although there is a K-loss (or form-loss) at the inlet of 0.5 and a K-loss of 1.0 at the exit, it is assumed that there is no area change at either end of the duct.

The inlet temperature of the coolant is 25° C. The coolant pressure at the inlet is 5.0 bar. The pressure of the coolant at the inlet is greater than that at the outlet only because the coolant is 1.05 m deeper at the inlet than at the outlet. This pressure difference is equal to the water density (997.3390 kg/m³) times the acceleration due to gravity (9.80655 m/s²) times the elevation difference (1.05 m), or 10269.48 Pa = 0.1026948 bar. Thus, the outlet pressure is 4.8973052 bar. The density is based on the 1967 ASME Steam Tables, which are also used by RELAP5. There may be a few non-significant digits in the outlet pressure, but they were maintained in the model input since the entire buoyancy pressure drop, as will be shown later, is only 117.80 Pa.

Table 1. Key Parameters

Parameter	Value
Channel Thickness, mm	3.0
Channel Width, m	0.30
Channel Length, m	1.05
Channel Heated Length, m	0.75
Channel Heated Width, m	0.30
Heated Length Below Channel, m	0.15
Heated Length Above Channel, m	0.15
Inlet Temperature, C	25
Power Shape	Uniform
Channel Power, kW	25
Inlet Form Loss (K-loss)	0.5
Outlet Form Loss (K-loss)	1.0
Hot Channel Factors (All)	1.0
Inlet Pressure, bar	5.0
Inlet – Outlet Press., m 25° C H ₂ O	1.05
Laminar Friction Factor × Rey. No.	96

In the RELAP5 model the 1.05 m channel length was divided into 21 layer, or nodes, of 0.05 m each. A RELAP5 time-dependent node was used at the inlet as a pressure and temperature source and another time-dependent node was used at the exit as a pressure sink. The steady-state solution was obtained via a 400-s pseudo-transient.

For laminar flow, RELAP5 assumes that the Moody friction factor is $64/(Re \times \Phi)$, where Re is the Reynolds number and Φ is an input parameter. For infinite parallel plates the laminar flow Moody friction factor is $96/Re$. Since the duct aspect ratio is only 0.01, it behaves essentially like parallel plates. Because the PLTEMP/ANL code uses the infinite parallel plate model for this aspect ratio, Φ was set to 0.6667.

The flow area is the product of the channel width and thickness, or $9.0 \times 10^{-4} \text{ m}^2$. The hydraulic diameter is 4 times the flow area divided by the wetted perimeter, or 5.940594 mm.

3. RESULTS

RELAP5 predicted a flow rate of 0.1141 kg/s and an outlet temperature of 77.44° C. The code also provided a value of coolant density at each of the 21 axial levels. The buoyancy pressure drop, which is what drives the flow, can be obtained from these 21 density values. These 21 values were summed and then multiplied by the product of the acceleration due to gravity and the 0.05-m node thickness, to obtain a value of 10151.69 Pa. The buoyancy pressure drop is the difference between the 10269.48 Pa calculated above, due to 1.05 m of 25° C water, and 10151.69 Pa. Thus, the gravity pressure difference is 117.80 Pa.

REFERENCES

- [1] Arne P. Olson and M. Kalimullah, Argonne National Laboratory, unpublished, February 20, 2008.
- [2] R. S. Smith and W. L. Woodruff, "A Computer Code, Natcon, for the Analyses of Steady-State Thermal-Hydraulics and Safety Margins in Plate-Type Research Reactors Cooled by Natural Convection," ANL/RERTR/TM-12, Argonne National Laboratory, December 1988.
- [3] The RELAP5-3D[®] Code Development Team, RELAP5-3D[®] Code Manual, Version 2.3, INEEL-EXT-98-00834, Idaho National Laboratory, April 2005.

10. Verification of the Chimney Model in Natural Circulation Calculation Implemented in the PLTEMP/ANL V3.6 Code

(December 2008)

A natural circulation calculation implemented in the PLTEMP/ANL V3.5 code was verified earlier. A chimney model was added recently in the V3.6 code. For the verification of the chimney model, a natural circulation test problem for a 4-fuel-plate assembly entering a 2.0 m high chimney, was solved by *Mathematica*, by the NATCON code, and by PLTEMP/ANL V3.6. *Mathematica* solutions were performed using, in turn, the sets of coolant properties used in PLTEMP/ANL and NATCON. The *Mathematica* calculations were done starting from an assumed flow rate in a coolant channel which was manually adjusted so that the buoyancy equals the frictional pressure drop in the channel. All four solutions are summarized in Table 1. The *Mathematica* and NATCON code solutions agree well with the PLTEMP/ANL solution, and this provides a verification of the chimney model in PLTEMP/ANL.

10.1. Introduction

The PLTEMP/ANL code was improved to model a chimney of a user-specified height in the coolant flow calculation by natural circulation, upward through the fuel assemblies and downward in the reactor pool. All fuel assemblies in the problem or a group of fuel assemblies enter into a common chimney. In the latter case, the problem has more than one chimney. The schematic and physical geometries of the model are shown in Figs. 1 and 2. The thermal-hydraulic equations to model the chimney and the method of solution are described in the PLTEMP/ANL V3.6 Users Guide [1].

The purpose of this report is to document the solution of a natural circulation test problem that is used in the verification of this model. The test problem is defined in Section 10.2, and referred to as Test Problem 22. Its solution by four methods/codes are reported and compared here:

- (1) *Mathematica* calculation using the coolant properties used in the PLTEMP/ANL code,
- (2) *Mathematica* calculation using the coolant properties used in the NATCON code,
- (3) Solution by the NATCON code [2], and
- (4) Solution by the PLTEMP/ANL Version 3.6 code.

The solutions by NATCON and by *Mathematica* were obtained for a single coolant channel, and the PLTEMP/ANL solution was obtained for a four-plate fuel assembly.

10.2. A Test Problem with Chimney

Problem Definition: Calculate the coolant flow rate caused by natural circulation in a 1.05 m long vertical coolant channel entering a chimney of height 2.0 m. The heated length of the channel is 0.75 m, the lower unheated length is 0.15 m, and the upper unheated length is 0.15 m. The heated length has a power of 25 kW distributed uniformly over the 0.75 m length, with an inlet temperature of 25 °C. The channel has a rectangular cross section of thickness 3 mm, width 0.3 m, inlet pressure loss coefficient 0.5, and exit pressure loss coefficient 1.0. The absolute

pressure at the channel inlet is 5 bar, corresponding to the channel inlet being 40.81 m below the free surface of water in the pool.

The values of input variables (see nomenclature given at the end) for this problem are as follows:

$$\begin{array}{llll} D_h = 0.0059406 \text{ m}, & g = 9.8 \text{ m/s}^2, & H_{in} = 41.81 \text{ m}, & K_{in} = 0.5, \\ K_{ex} = 1.0, & L_1 = 0.15 \text{ m}, & L_2 = 0.75 \text{ m}, & L_3 = 0.15 \text{ m}, \\ L = 1.05 \text{ m}, & L_{ch} = 2.00 \text{ m}, & Q = 25000 \text{ W}, & P_{in} = 5.0 \text{ bar}, \\ T_{in} = 25 \text{ }^\circ\text{C}, & T_{ch} = 0.003 \text{ m}, & W_{ch} = 0.3 \text{ m}, & \\ W = 0.1980283 \text{ kg/s (assumed value)} & & & \end{array}$$

10.3. *Mathematica* Calculations

The codes NATCON and PLTEMP/ANL have slightly different built-in coolant properties, as shown in Table 2. To account for the effect of the difference between coolant properties, two solutions to the test problem were obtained by *Mathematica* calculations, using the coolant properties built in each code. In each *Mathematica* calculation, the same friction factor correlations were used, i.e., the correlations used in the PLTEMP/ANL code. A *Mathematica* program was written in which any set of coolant properties could be inserted. Appendix H gives a listing of this program with the coolant properties of the PLTEMP/ANL code.

The program uses 21 axial nodes (mesh intervals) of equal length in the total channel length of 1.05 m, with three each in the lower and upper unheated lengths of the channel, and 15 in the heated length. Starting from a guessed flow rate, the program calculates the coolant enthalpy at each node exit, the coolant temperature at the node exit, and the temperature at the node-center. Using the node-center temperature, the program finds the nodal Reynolds number, friction factor, nodal frictional pressure drop, and the nodal contribution to buoyancy. It finds the channel inlet and outlet pressure losses. It finds the buoyancy due to the chimney. The frictional pressure drop in the chimney is assumed to be negligible. The momentum flux term is ignored because it is small. The calculation ends after printing the total buoyancy and the total frictional pressure drop in the channel. It runs so fast that several guessed flow rates could be tried in a few minutes. To find the steady-state natural circulation flow rate, the user reruns the program several times, each time using a more improved guess of the flow rate, in order to make the total buoyancy equal to the total frictional pressure drop.

The *Mathematica* program uses coolant enthalpy as a function of temperature, as shown by the program listing in Appendix H. However, the NATCON code uses built-in coolant specific heat (rather than enthalpy), as shown in Table 2. When using the coolant properties of the NATCON code, some additional statements were added to the program to find the corresponding enthalpy by integrating the specific heat.

The two solutions to Test Problem 22, obtained using the coolant properties of PLTEMP/ANL and NATCON are given in Tables 3 and 4. The two *Mathematica* calculations are summarized in Table 1. It is noted that the two calculated flow rates, 0.19803 and 0.19796 kg/s, are in good agreement (with a small difference of 0.035 %).

10.4. NATCON Code Calculation

Table 5 shows the input data for Test Problem 22 used in the NATCON Version 2.2 calculation². As the input data shows, the heated length was divided into 15 axial mesh intervals (or nodes). The chimney height (2.0 m) is the fifth input datum on Card 3. The code computes the coolant temperature, density, viscosity, Reynolds number, friction factor, buoyancy head, and frictional pressure drop for each axial node, for a guessed value of channel flow rate. The code finds the total buoyancy head and frictional pressure drop, and then adjusts the channel flow rate to make the total buoyancy head equal to the total frictional pressure drop. The momentum flux term is ignored in the code because it is small. The results obtained are given in Table 6 which is summarized in Table 1 for comparison with other solutions of the problem.

10.5. PLTEMP/ANL Version 3.6 Code Calculation

To solve Test Problem 22 using the PLTEMP/ANL V3.6 code, the problem defined above in Section 10.2 is turned into a problem for a research reactor fuel assembly consisting of (arbitrarily) four plates cooled by five coolant channels (Fig. 3). Each fuel plate produces 25 kW as specified in the problem definition, and the fuel assembly has a power of 100 kW. The internal channels (channels 2, 3, and 4) are of the thickness 3 mm as specified in the problem definition. In order to have identical axial profiles of coolant temperature in each channel, the first and the last channels are of half thickness, i.e., 1.5 mm. Based on symmetry, it is noted that exactly half of each fuel plate's power goes to each coolant channel adjacent to the plate. Table 7 gives the input data used in the PLTEMP/ANL V3.6 code. It is noted that there are two identical fuel assemblies in the PLTEMP/ANL problem, and hence the total power in the input data is 0.2 MW.

In the input data of Table 7, the friction factor is obtained using the PLTEMP/ANL V3.6 code's built-in correlations which accounts for laminar, transition, or turbulent flow as the case may be. The results obtained are given in Table 8 which is summarized in Table 1 for comparison with other solutions of the problem. The flow is laminar over the lower part of the channel, and then changes to the transition regime over the upper part of the channel. The Darcy-Weisbach friction factor is calculated using the following correlations.

$$f = \begin{cases} f_{\text{lam}}(\text{Re}, a) & \text{if } \text{Re} \leq 2200 \\ \left(3.75 - \frac{8250}{\text{Re}}\right)(f_a - f_{2200}) + f_{2200} & \text{if } 2200 < \text{Re} < 3000 \end{cases} \quad (1)$$

where

$$f_{\text{lam}}(\text{Re}, a) = \frac{96(1 - 1.3553a + 1.9467a^2 - 1.7012a^3 + 0.9564a^4 - 0.2537a^5)}{\text{Re}} \quad (2)$$

$$f_{2200} = f_{\text{lam}}(2200, a) \quad (3)$$

$$f_a = \left[-2 \text{Log}_{10} \left\{ \frac{E_{\text{rel}}}{3.7} + \frac{2.51}{\text{Re}} \left\{ 1.14 - 2 \text{Log}_{10} (E_{\text{rel}} + 21.25 \text{Re}^{-0.9}) \right\} \right\} \right]^{-2} \quad (4)$$

a = Channel aspect ratio = Channel thickness/width ratio, always ≤ 1.0
 E_{rel} = Relative roughness

The numerator of Eq. (2) for the laminar friction factor is found to be $94.7174/\text{Re}$ based on the thickness-to-width ratio of the coolant channel. The results of the PLTEMP/ANL calculation agree well with the *Mathematica* solution obtained using the coolant properties of PLTEMP/ANL given in column 2 of Table 1. This comparison provides a verification of the chimney model in the natural circulation calculation implemented in the PLTEMP/ANL V3.6 code.

10.6. Conclusion

There is a good agreement among the following four solutions of Test Problem 22, as shown in Table 1: (1) PLTEMP/ANL V3.6 calculation, (2) *Mathematica* solution using the coolant properties of the PLTEMP/ANL code, (3) *Mathematica* solution using the coolant properties of the NATCON code, and (4) NATCON code solution. The natural circulation flow rate per channel calculated by the PLTEMP/ANL V3.6 code is 0.19809 kg/s, compared to 0.19803 kg/s calculated by *Mathematica* using the PLTEMP/ANL coolant properties. This provides a verification of the chimney model implemented in the PLTEMP/ANL V3.6 code.

The flow rate 0.19967 kg/s calculated by the NATCON V2.2 code is 0.8 % higher than that calculated by PLTEMP/ANL V3.6. This is mainly due to the difference between the friction factors used in the two codes. NATCON V2.2 has no provision for transition-flow-regime friction factor whereas PLTEMP/ANL V3.6 provides for it as shown in Eq. (1) to Eq. (4). Only a small difference in the flow rate is caused by the coolant property differences between the two codes, as shown by a comparison between the two *Mathematica* solutions.

NOMENCLATURE

a	Channel aspect ratio = Channel thickness/width ratio, always ≤ 1.0
C_p	Coolant specific heat averaged over the temperature range 25 to 80 °C existing in the problem, J/kg-°C
D_h	Hydraulic diameter of the channel, m
E_{rel}	Relative roughness
g	Acceleration due to gravity, m/s ²
H_{in}	Water depth at the channel inlet, m
L_1	Unheated channel length below the heated section, m
L_2	Heated length of channel, m
L_3	Unheated channel length above the heated section, m
L	Channel height = $L_1 + L_2 + L_3$, m
L_{ch}	Effective chimney height, m
K_{in}	Pressure loss coefficient at the channel inlet
K_{ex}	Pressure loss coefficient at the channel exit
ΔP_{buoy}	Pressure head due to buoyancy, Pa
ΔP_{fric}	Total frictional pressure drop in the coolant channel, Pa
P_{in}	Pressure at the channel inlet, Pa
Q	Power in the channel, W
V_1	Coolant velocity at channel inlet, m/s
V_3	Coolant velocity at channel exit, m/s
T	Coolant temperature at an axial location, °C
T_{in}	Coolant temperature at the channel inlet, °C
T_{ex}	Coolant temperature at the channel exit, °C
T_{ch}	Channel thickness, m
W	Coolant flow rate in the channel, kg/s
W_{ch}	Channel width, m

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1. A. P. Olson and M. Kalimullah, Argonne National Laboratory, unpublished information, November 12, 2008.
2. R. S. Smith and W. L. Woodruff, "A Computer Code, NATCON, for the Analysis of Steady-State Thermal-Hydraulics and Safety Margins in Plate-Type Research Reactors Cooled by Natural Convection," ANL/RERTR/TM-12, Argonne National Laboratory, IL (December 1988).

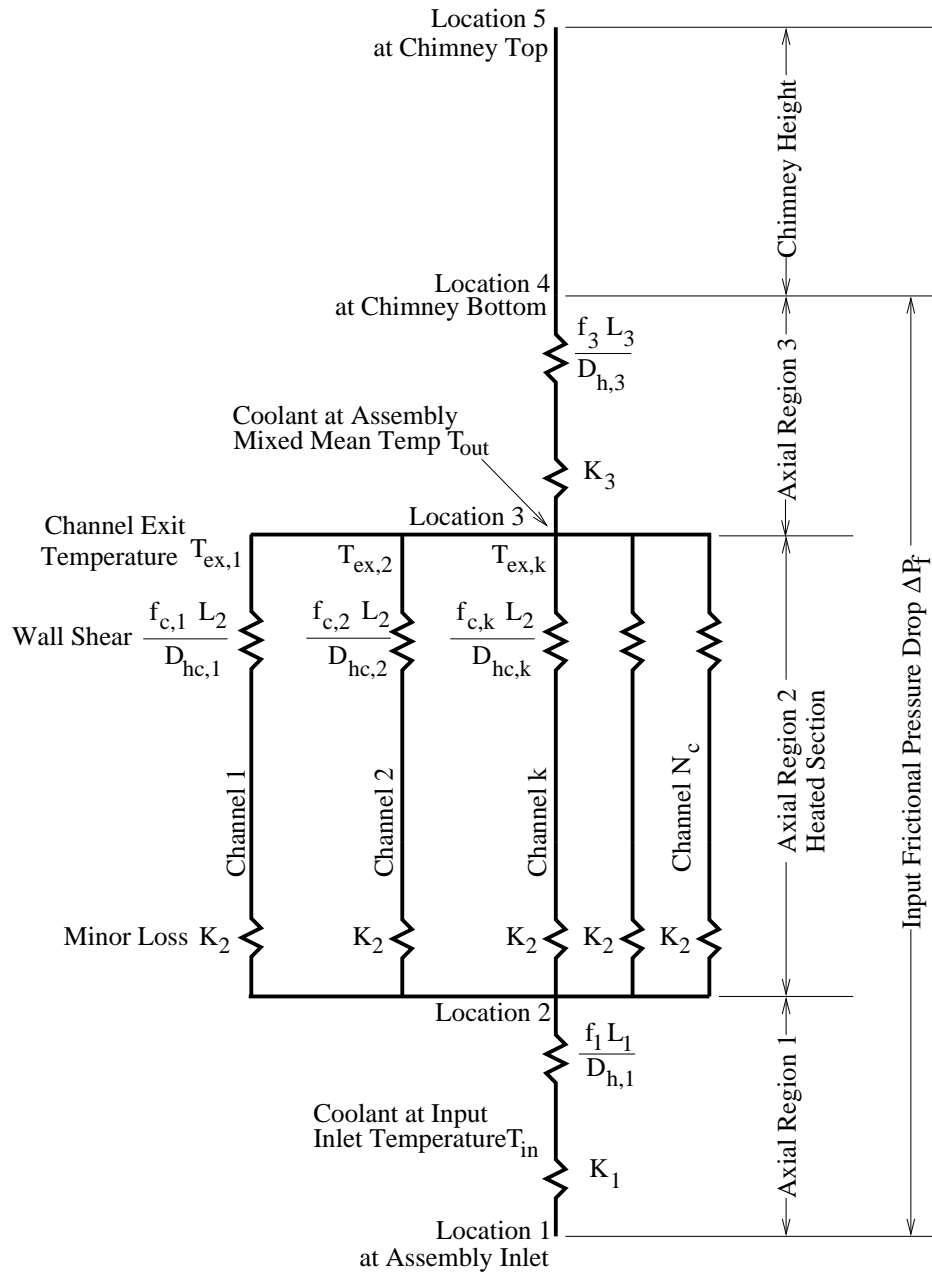


Fig. 1. Coolant Flow Path in a Fuel Assembly and Chimney Modeled in PLTEMP/ANL (Multiple Axial Regions Downstream of the Heated Section Are Allowed)

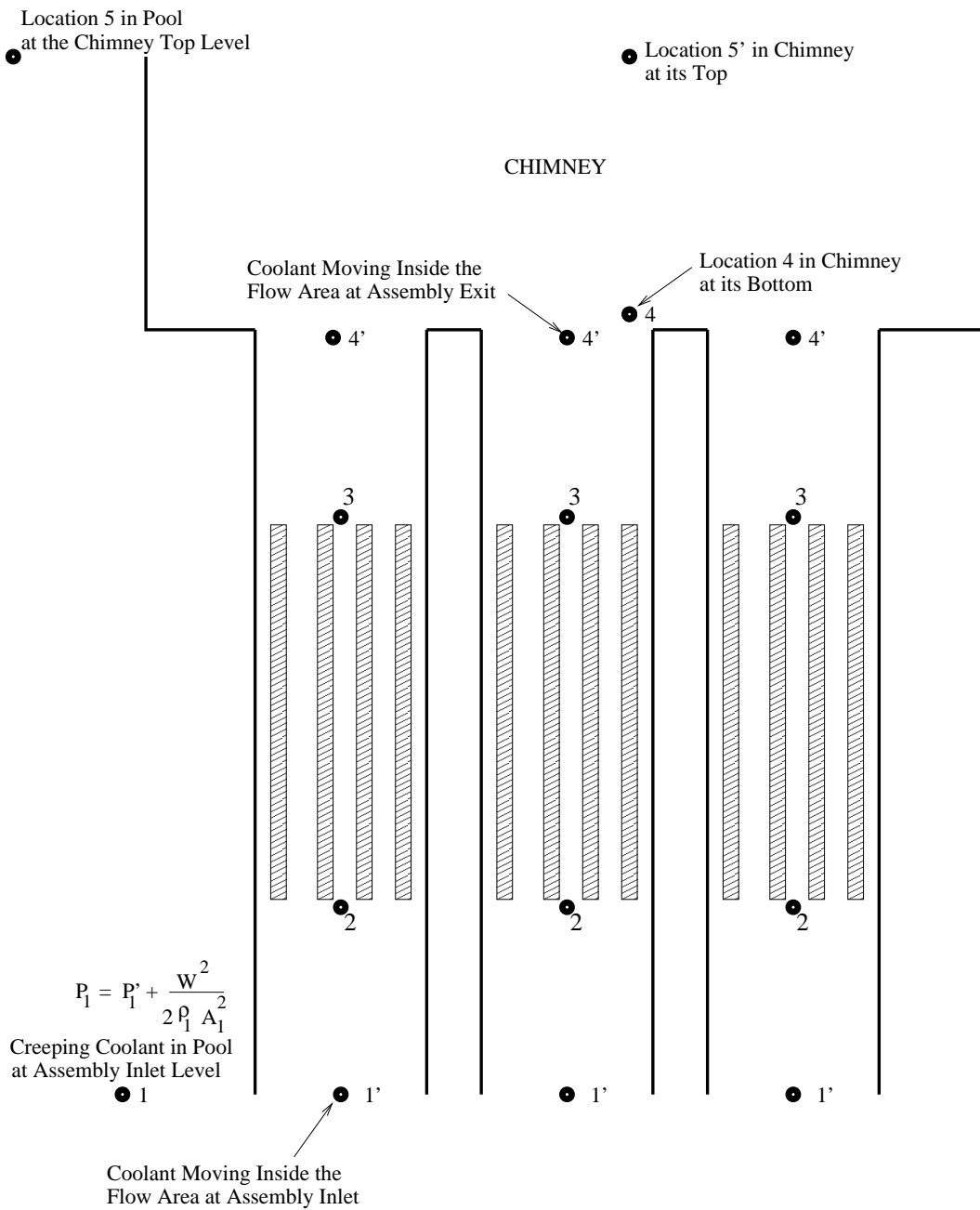


Fig. 2. Locations of Coolant Pressure in a Group of Fuel Assemblies Exiting into a Common Chimney

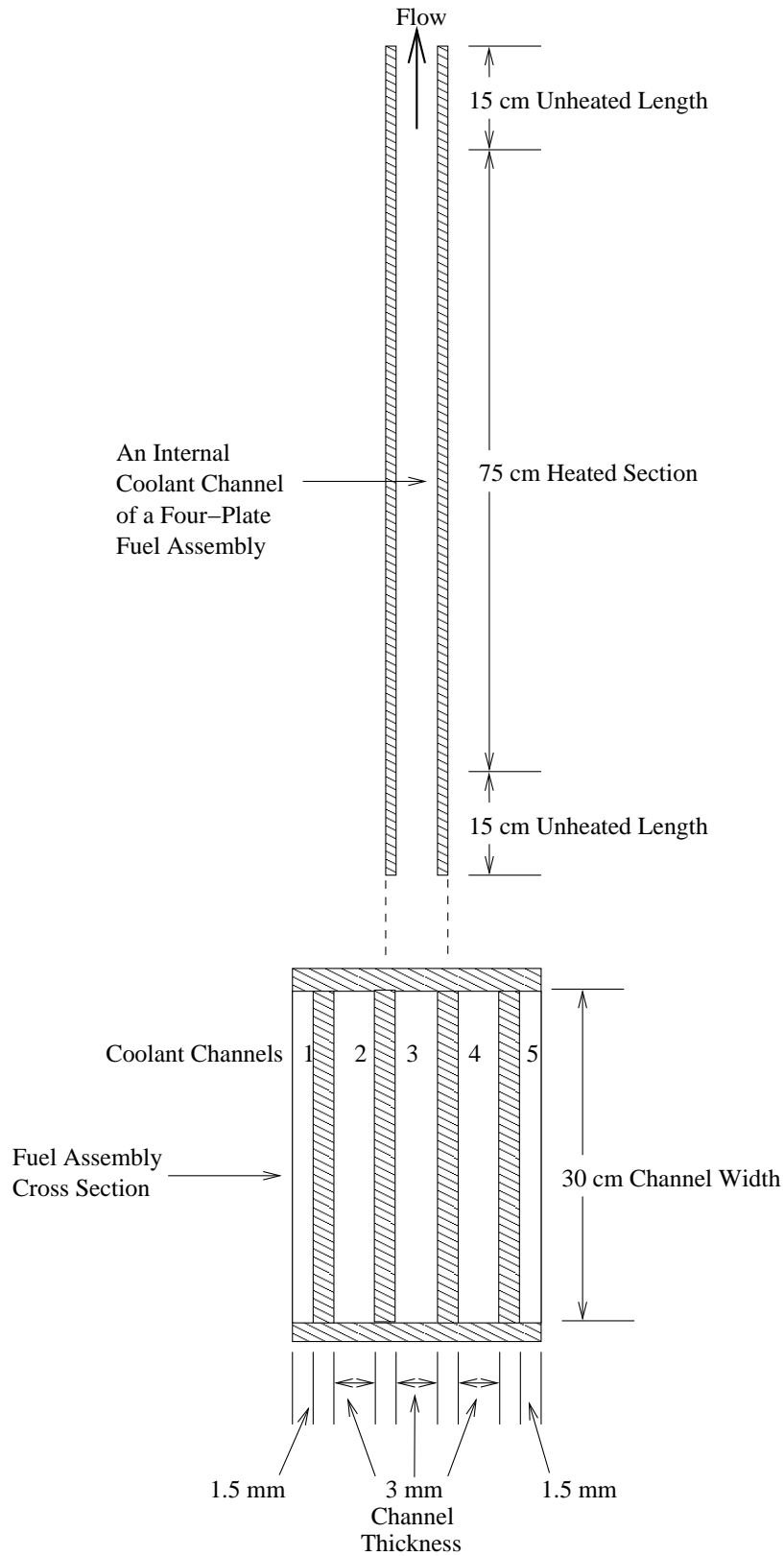


Fig. 3. Geometry of a Coolant Channel in a Four-Plate Fuel Assembly Used in Test Problem 22

Table 1. Solution of Test Problem 22 by Different Codes Used to Verify the Chimney Model in Natural Circulation Calculation in PLTEMP/ANL V3.6

Input or Calculated Quantity	PLTEMP/ANL Version 3.6 Solution	<i>Mathematica</i> Calculation Using PLTEMP/ANL Coolant Properties	<i>Mathematica</i> Calculation Using NATCON Coolant Properties	NATCON V2.2 Code Solution
Inlet Temp, °C	25			
Power per Channel, W	25000			
Loss Coeff. at Inlet	0.5			
Loss Coeff. at Exit	1.0			
	Calculated Quantities			
Flow per Channel, kg/s	0.19809	0.19803	0.19796	0.19967
Exit Temp, °C	55.225	55.235	55.253	54.990
	Buoyancy Head, Pa			
Axial Region 1	0.0	0.0	0.0	0.0
Axial Region 2 (Heated Section)	34.359	34.352	34.363	33.888
Axial Region 3	15.592	15.590	15.583	15.350
Chimney	207.984	207.871	207.768	204.670
Total Buoyancy	257.935	257.813	257.715	253.904
	Frictional Pressure Drop, Pa			
Inlet Loss	12.148	12.140	12.133	12.344
Axial Region 1	40.047	40.035	40.049	41.050
Axial Region 2 (Heated Length)	153.696	153.627	153.552	152.600
Axial Region 3	27.487	27.470	27.454	22.959
Exit Loss	24.557	24.541	24.527	24.949
Chimney	0.0	0.0	0.0	0.0
Total Pressure Drop	257.935	257.813	257.715	253.904

Table 2. Water Properties Used in the NATCON Code and PLTEMP/ANL Code

Water Properties Used in NATCON Code				Water Properties Used in in PLTEMP/ANL Code at 5.0 bar			
Temp °C	Specific Heat kJ/kg-°C	Water Density kg/m ³	Dynamic Viscosity μ Pa-s	Temp °C	Enthalpy kJ/kg	Water Density kg/m ³	Dynamic Viscosity μ Pa-s
21.718	4.165	997.54	974	20	83.952	997.988	1014.5
27.301	4.168	996.30	855	25	104.773	996.982	901.17
32.879	4.171	994.81	755	30	125.608	995.759	804.50
38.450	4.175	993.08	673	35	146.457	994.321	722.29
44.022	4.179	991.06	604	40	167.327	992.672	652.48
49.583	4.183	988.79	547	45	188.211	990.815	593.26
55.144	4.187	986.30	499	50	209.116	988.754	542.91
60.694	4.192	983.57	458	55	230.034	986.495	499.92
66.239	4.196	980.62	422	60	250.973	984.042	462.93
71.778	4.201	977.39	392	65	271.934	981.403	430.75
77.311	4.206	974.00	367	70	292.915	978.583	401.28
82.839	4.212	970.46	345	75	313.923	975.590	377.03
88.356	4.217	966.66	326	80	334.946	972.432	355.98
93.867	4.223	962.76	309	85	356.003	969.117	337.40
99.370	4.230	958.67	292	90	377.075	965.655	320.63
104.867	4.236	954.44	277	95	398.181	962.055	304.97
110.356	4.244	950.09	263	100	419.314	958.326	290.21
115.828	4.251	945.66	250	105	440.476	954.482	276.41
121.294	4.259	941.16	238	110	461.672	950.532	263.52
127.190	4.268	936.20	226	115	482.896	946.490	251.49
132.340	4.276	931.85	216	120	504.162	942.367	240.27
				125	525.455	938.181	229.83
				130	546.797	933.940	220.10

Table 3. Solution of Test Problem 22 with a Chimney by *Mathematica* Using PLTEMP/ANL Coolant Properties and Laminar and Transition Flow Friction Factor Correlations of PLTEMP/ANL

Flow rate per coolant channel = 0.19803 kg/s

Region or Axial Node	Nodal Power W	Temp at Node Exit, °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				996.982				12.1401
Region 1	0.0	25.0	25.0	996.982	0.0	1450.47	0.0653014	40.0347
1	1666.67	27.0201	26.0101	996.752	0.112582	1484.74	0.0637941	13.0399
2	1666.67	29.0397	28.0299	996.267	0.350721	1554.72	0.0609225	12.459
3	1666.67	31.0588	30.0493	995.746	0.606063	1626.53	0.0582328	11.9151
4	1666.67	33.0774	32.0681	995.19	0.878518	1700.07	0.0557138	11.4061
5	1666.67	35.0952	34.0863	994.6	1.16795	1775.19	0.0533563	10.9299
6	1666.67	37.1121	36.1036	993.975	1.47425	1851.76	0.05115	10.4845
7	1666.67	39.1282	38.1201	993.317	1.79727	1929.64	0.0490854	10.068
8	1666.67	41.1439	40.136	992.624	2.13687	2008.67	0.0471542	9.67867
9	1666.67	43.1591	42.1515	991.898	2.49291	2088.71	0.0453473	9.31461
10	1666.67	45.1735	44.1663	991.139	2.86524	2169.59	0.0436569	8.97425
11	1666.67	47.187	46.1802	990.346	3.25371	2251.2	0.0434203	8.93277
12	1666.67	49.1997	48.1934	989.521	3.65815	2333.41	0.0438629	9.03134
13	1666.67	51.2121	50.2059	988.664	4.07837	2416.1	0.0441508	9.0985
14	1666.67	53.2239	52.218	987.776	4.51418	2499.21	0.0443059	9.13867
15	1666.67	55.235	54.2294	986.855	4.96541	2582.62	0.044347	9.15567
Region 2		55.235			34.3522			153.627
Region 3	0.0	55.235	55.235	986.384	15.5903	2624.43	0.04433	27.4696
Reg 3 Exit		55.235		986.384				24.5411
Chimney		55.235	55.235	986.384	207.871			
Total					257.813			257.813

Table 4. Solution of Test Problem 22 with a Chimney by *Mathematica* Using NATCON Coolant Properties and Laminar and Transition Flow Friction Factor Correlations of PLTEMP/ANL

Flow rate per coolant channel = 0.19796 kg/s

Region or Axial Node	Nodal Power W	Temp at Node Exit, °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				996.842				12.1329
Region 1	0.0	25.0	25.0	996.842	0.0	1449.09	0.0653635	40.0491
1	1666.67	27.0211	26.0105	996.609	0.114119	1483.49	0.0638479	13.0432
2	1666.67	29.0416	28.0313	996.119	0.354515	1553.94	0.060953	12.4579
3	1666.67	31.0616	30.0516	995.596	0.610922	1626.41	0.0582372	11.9091
4	1666.67	33.0811	32.0714	995.041	0.883126	1700.58	0.055697	11.396
5	1666.67	35.1002	34.0906	994.456	1.16996	1775.77	0.0533387	10.9199
6	1666.67	37.1186	36.1094	993.839	1.4723	1851.84	0.0511476	10.4778
7	1666.67	39.1363	38.1275	993.188	1.79188	1929.06	0.0491004	10.065
8	1666.67	41.1533	40.1448	992.495	2.13167	2008.09	0.0471679	9.67564
9	1666.67	43.1696	42.1615	991.765	2.48965	2088.41	0.0453538	9.31037
10	1666.67	45.1852	44.1774	991.0	2.86461	2169.56	0.0436574	8.96904
11	1666.67	47.2001	46.1927	990.202	3.25569	2250.89	0.0434184	8.92712
12	1666.67	49.2144	48.2072	989.373	3.66212	2332.64	0.0438596	9.02539
13	1666.67	51.2279	50.2211	988.516	4.08255	2414.9	0.0441476	9.09255
14	1666.67	53.2407	52.2343	987.632	4.51603	2497.78	0.0443042	9.13296
15	1666.67	55.2528	54.2467	986.718	4.96427	2581.16	0.0443471	9.15027
Region 2		55.2528			34.3634			153.552
Region 3	0.0	55.2528	55.2528	986.249	15.5826	2623.05	0.0443309	27.4538
Reg 3 Exit		55.2528		986.249				24.5265
Chimney		55.2528	55.2528	986.249	207.768			
Total					257.715			257.715

Table 5. NATCON Input Data for Test Problem 22 Used in the Verification of the Chimney Model

PLTEMP	Sample	Problem	22	on natural	circ	with	chimney	modeled by	NATCON	
15	1	2	4	0	0	2	1	0		Card
0.75	0.3		0.001		100.0		0.0005		180.0	Card 0
1.05	0.3		0.003		40.81		2.0		25.0	Card 1
0.0001	0.5		1.000		200.0					Card 2
1.000	1.000		1.000		1.000		1.000		1.000	Card 3
0.0	1.000									Card 4
0.066667	1.000									Card 5
0.133333	1.000									Card 6
0.200000	1.000									Card 6
0.266667	1.000									Card 6
0.333333	1.000									Card 6
0.400000	1.000									Card 6
0.466667	1.000									Card 6
0.533333	1.000									Card 6
0.600000	1.000									Card 6
0.666667	1.000									Card 6
0.733333	1.000									Card 6
0.800000	1.000									Card 6
0.866667	1.000									Card 6
0.933333	1.000									Card 6
1.000000	1.000									Card 6

Table 6. Solution of Test Problem 22 with Chimney by NATCON Code Using its Built-in Coolant Properties and Friction Factor.

Flow rate per channel = 0.19967 kg/s

Region or Axial Node of Heated Length, m	Axial Length, m	Coolant Temp at Node Exit, C	Coolant Temp at Node Center, C	Coolant Density, kg/m ³	Buoyancy Due to Node, Pa	Reynolds Number	Friction Factor	Frictional Pressure Drop, Pa
Inlet								12.3440
Region 1	0.1500				0.0000			41.0500
1	0.0500	27.003	26.002	996.590	0.1090	1493.100	0.06430	13.3630
2	0.0500	29.006	28.005	996.110	0.3425	1564.500	0.06136	12.7590
3	0.0500	31.009	30.008	995.580	0.6047	1634.200	0.05875	12.2220
4	0.0500	33.011	32.010	995.040	0.8668	1710.300	0.05613	11.6840
5	0.0500	35.012	34.012	994.460	1.1528	1785.000	0.05378	11.2010
6	0.0500	37.013	36.013	993.840	1.4574	1859.200	0.05164	10.7610
7	0.0500	39.013	38.013	993.220	1.7618	1939.800	0.04949	10.3210
8	0.0500	41.013	40.013	992.510	2.1059	2016.300	0.04761	9.9361
9	0.0500	43.012	42.012	991.790	2.4610	2095.700	0.04581	9.5669
10	0.0500	45.010	44.011	991.060	2.8160	2181.500	0.04401	9.1971
11	0.0500	47.007	46.009	990.250	3.2153	2258.100	0.04251	8.8922
12	0.0500	49.004	48.006	989.430	3.6148	2340.200	0.04102	8.5875
13	0.0500	51.000	50.002	988.600	4.0223	2425.400	0.03958	8.2928
14	0.0500	52.995	51.998	987.710	4.4601	2504.800	0.03833	8.0370
15	0.7500	54.990	53.993	986.820	4.8979	2589.600	0.03707	7.7812
Region 2	0.7500	54.990			33.8883			152.6000
Region 3	0.1500	54.990	54.990	986.370	15.3500	2634.100	0.03645	22.9590
Region 3 Exit		54.990		986.370				24.9490
Chimney	2.0000	54.990	54.990	986.370	204.6700			
Total	3.0500				253.9040			253.9040

Table 7. PLTEMP/ANL Input Data for Test Problem 22 Used in the Verification of the Chimney Model

```

Test Problem 22: Natural Circulation, 2.0 m chimney, f = 94.7174/Re
! 2 assemblies, Total power = 0.20 MWt, Axially uniform power profile
! Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, All hot channel factors = 1.0, No bypass flow, NCTYP=0
! 14 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 # Card 200
  5 0 0 1 0 1 1 1 0 0 0 0 0 0 1 1 0 0 0 1 Card 200
  1 Card 200A
  2 3 0.50 1.00 1.00 1.00 0 Card(1)0300
! Using pressure driven mode
  1 1 1.00 Card(1)0301
  1 1 1 Card(1)0302
1.00 1.00 Card(2)0303
36.0E-04 5.94059E-03 0.15 0.50 0.30 3.00E-03 Card(3)0304
0.00 5.94059E-03 0.75 0.00 0.30 3.00E-03 Card(3)0304
36.0E-04 5.94059E-03 0.15 1.00 0.30 3.00E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
! CHIMNY
0.00 0.00 0.00 2.0 Card(1)0305
  5 3 0.00 0.75 0.50E-03 180.00 1.00E-03 100.00 Card(1)0306
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
0.30 0.30 0.30 0.30 Card(1)0308
! Card 0308A not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.000 1.000 1.000 Card(2)0309
1.000 1.000 1.000 1.000 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.0003275 0.04 0.00 0.200 25.0 0.50 Card(1)0500
0.00 0.00 Card(2)0500
  50 0.0001 25.0 0.00 0.00 Card(1)0600
  16 Card(1)0700
0.000000 1.000 Card(15)0701
0.066667 1.000 Card(15)0701
0.133333 1.000 Card(15)0701
0.200000 1.000 Card(15)0701
0.266667 1.000 Card(15)0701
0.333333 1.000 Card(15)0701
0.400000 1.000 Card(15)0701
0.466667 1.000 Card(15)0701
0.533333 1.000 Card(15)0701
0.600000 1.000 Card(15)0701
0.666667 1.000 Card(15)0701
0.733333 1.000 Card(15)0701
0.800000 1.000 Card(15)0701
0.866667 1.000 Card(15)0701
0.933333 1.000 Card(15)0701
1.000000 1.000 Card(15)0701
  0 Card(11)0702

```

**Table 8. Solution of Test Problem 22 with a Chimney by PLTEMP/ANL V3.6 Code
Using its Laminar and Transition Flow Friction Factor Correlations**

Flow rate per coolant channel = 0.19809 kg/s

Region or Axial Node of Heated Length	Axial Length, m	Fraction of Left/Right Fuel Plate Power Going to Channel	Coolant Temp at Node Exit, °C	Coolant Temp at Node Center, °C	Coolant Density, kg/m ³	Buoyancy Due to Node, Pa	Reynolds Number	Friction Factor	Frictional Pressure Drop, Pa
Inlet			25.000		996.982				12.1478
Region 1	0.150		25.000	25.000	996.982	0.0000	1450.93	0.065281	40.0473
1	0.050	0.50/0.50		26.010	996.752	0.1130	1485.21	0.063774	13.0440
2	0.050	0.50/0.50		28.030	996.266	0.3512	1555.20	0.060904	12.4630
3	0.050	0.50/0.50		30.049	995.745	0.6066	1627.03	0.058215	11.9191
4	0.050	0.50/0.50		32.067	995.189	0.8791	1700.57	0.055697	11.4100
5	0.050	0.50/0.50		34.085	994.599	1.1686	1775.71	0.053341	10.9336
6	0.050	0.50/0.50		36.102	993.975	1.4747	1852.23	0.051137	10.4885
7	0.050	0.50/0.50		38.118	993.316	1.7977	1930.12	0.049073	10.0720
8	0.050	0.50/0.50		40.133	992.623	2.1373	2009.15	0.047143	9.6825
9	0.050	0.50/0.50		42.149	991.897	2.4934	2089.20	0.045337	9.3184
10	0.050	0.50/0.50		44.164	991.138	2.8657	2170.10	0.043647	8.9778
11	0.050	0.50/0.50		46.177	990.345	3.2542	2251.73	0.043424	8.9391
12	0.050	0.50/0.50		48.190	989.520	3.6587	2333.95	0.043865	9.0376
13	0.050	0.50/0.50		50.202	988.663	4.0789	2416.67	0.044152	9.1046
14	0.050	0.50/0.50		52.214	987.775	4.5147	2499.78	0.044307	9.1446
15	0.050	0.50/0.50	55.225	54.224	986.855	4.9655	2583.14	0.044347	9.1615
Region 2	0.750		55.225			34.3589			153.6962
Region 3	0.150		55.225	55.225	986.383	15.5918	2624.97	0.044330	27.4868
Region 3 Exit			55.225		986.383				24.5566
Chimney	2.000		55.225	55.225	986.383	207.9840			
Total	3.050					257.9347			257.9347

APPENDIX H. Mathematica Program for Solving Test Problem 22

(" SOLUTION OF NATURAL CIRCULATION STANDARD PROBLEM 20, Using Water Properties of the PLTEMP/ANL V3.5 Code ")

```
data={kin=0.5,kex=1.0,Dh=0.00594059,len1=0.15,len2=0.75,len3=0.15,wch=0.3,tch=0.003,grav=9.80665,erel=0.0,tin=25.0,powr=25000.0};
```

```
flow=0.1980283;
```

```
flow=0.1980283; ←———— This guess flow was adjusted and the program was rerun to achieve channel channel buoyancy (buoy) equal to channel frictional pressure drop (delp).
```

```
chimny=2.0
```

```
(* power = 25 kW per plate, total power = 200 kW in 8 plates *)
```

```
Print["Subcooled water density, kg/m**3, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
```

```
rho={{20.,997.9875},{25.,996.9820},{30.,995.7591},{35.,994.3214},{40.,992.6718},{45.,990.8146},{50.,988.7536},{55.,986.4945},{60.,984.0422},{65.,981.4029},{70.,978.5832},{75.,975.5897},{80.,972.4324},{85.,969.1167},{90.,965.6552},{95.,962.0546},{100.,958.3263},{105.,954.4819},{110.,950.5318},{115.,946.4900},{120.,942.3674},{125.,938.1805},{130.,933.9403},{135.,929.6651},{140.,925.3685},{145.,921.0693},{150.,916.7842}};
```

```
Plot[Interpolation[rho][temp],{temp,20,150}];
```

```
Print["Subcooled water enthalpy, kJ/kg, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
```

```
enthalpy={{20.,83.9517},{25.,104.7730},{30.,125.6082},{35.,146.4573},{40.,167.3272},{45.,188.2110},{50.,209.1156},{55.,230.0341},{60.,250.9734},{65.,271.9336},{70.,292.9146},{75.,313.9233},{80.,334.9460},{85.,356.0033},{90.,377.0746},{95.,398.1805},{100.,419.3143},{105.,440.4758},{110.,461.6720},{115.,482.8960},{120.,504.1616},{125.,525.4550},{130.,546.7970},{135.,568.1738},{140.,589.5991},{145.,611.0661},{150.,632.5816}};
```

```
Plot[Interpolation[enthalpy][temp],{temp,20,150}];
```

```
Print["Dynamic viscosity, micro Pa-s, of water used in the PLTEMP/ANL V3.5 Code"];
```

```
visc={{20.,1014.5},{25.,901.17},{30.,804.50},{35.,722.29},{40.,652.48},{45.,593.26},{50.,542.91},{55.,499.92},{60.,462.93},{65.,430.75},{70.,401.28},{75.,377.03},{80.,355.98},{85.,337.40},{90.,320.63},{95.,304.97},{100.,290.21},{105.,276.41},{110.,263.52},{115.,251.49},{120.,240.27},{125.,229.83},{130.,220.10},{135.,211.05},{140.,202.64},{145.,194.82},{150.,187.56}};
```

```
Plot[Interpolation[visc][temp],{temp,20,150}];
```

```
Print["Inlet and Exit temperatures, C"];
```

```
tin=tin/.data
```

```
grav=grav/.data;
```

```
hin=1000*Interpolation[enthalpy][tin];
```

```
hout=hin+powr/flow/.data;
```

```
tout=tx/.FindRoot[hout==1000*Interpolation[enthalpy][tx],{tx,tin}]
```

```
rhoin=Interpolation[rho][tin];
```

```
rhoout=Interpolation[rho][tout];
```

```
Print["Density at inlet =",rhoin," Density at exit =",rhoout];
```

```
rhoave=NIntegrate[Interpolation[rho][temp],{temp,tin,tout}]/(tout-tin);
```

```
Print["Integrated average coolant density over (" ,tin," to " ,tout," ) = " ,rhoave];
```

```
buoy2=(rhoin-rhoave)*grav*len2 /.data;
```

```
buoy3=(rhoin-rhoout)*grav*len3 /.data;
```

```
buoychimny=(rhoin-rhoout)*grav*chimny /.data;
```

```
Print["Buoyancy due to chimney =",buoychimny];
```

```
buoy=buoy2+buoy3;
```

```
Print["DRIVING PRESSURE HEAD DUE TO BUOYANCY in Section 1 =0.0, Section 2 =",buoy2," Section 3 =",buoy3," Total buoyancy (Pa) =",buoy];
```



```

velin=flow/(rhoIn*wch*tch)/.data;
Print["Coolant inlet velocity, m/s = ",velin];
visc1=0.000001*Interpolation[visc][tin];
visc3=0.000001*Interpolation[visc][tout];
Print["Coolant dynamic viscosity, Pa-s, in axial regions 1 and 3 =",visc1," ",visc3];
reyn1=flow*Dh/(wch*tch*visc1)/.data;
reyn3=flow*Dh/(wch*tch*visc3)/.data;
Print["Reynolds numbers in axial regions 1 and 3 =",reyn1," ",reyn3];
aspect=tch/wch/.data;
erela=If[0<erela<0.00000001,0.00000001,erela]/.data;
Cfric=96*(1-1.3553*aspect+1.9467*aspect^2-1.7012*aspect^3+0.9564*aspect^4-0.2537*aspect^5)
fric2200=Cfric/2200.0;
reyn=reyn1;
fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
If[reyn>=3000 && erela>=0.00000001,
  fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
fric1=If[reyn>=3000.0,fb,frica];
reyn=reyn3;
fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
If[reyn>=3000 && erela>=0.00000001,
  fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
fric3=If[reyn>=3000.0,fb,frica];
Print["Friction factors in Sections 1 and 3 =",fric1," ",fric3];
Print["FRICTIONAL PRESSURE DROP IN SECTION 1"]
delp1s=(fric1*len1/Dh)*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1m=kin*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1=delp1s+delp1m;
Print["Total pressure drop in Section 1 =",delp1," Minor loss = ",delp1m," Wall shear =",delp1s]
Print["FRICTIONAL PRESSURE DROP IN SECTION 3"]
delp3s=(fric3*len3/Dh)*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3m=kex*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3=delp3s+delp3m;
Print["Total pressure drop in Section 3 =",delp3," Minor loss = ",delp3m," Wall shear =",delp3s]
delp4=rhoIn*velin*velin*(rhoIn/rhoout-1.0)/.data;
Print["Pressure drop due to momentum flux (Pa) =",delp4];
Print["Flow =",flow," g =",grav," Temp at inlet and exit =",tin," ",tout," Density at inlet and exit
=",rhoIn," ",rhoout," Gravity head =",grav*(rhoIn*len1+rhoave*len2+rhoout*len3)/.data," Total
buoyancy =",buoy," Buoyancy in Section 2 =",buoy2," Buoyancy in Section 3 =",buoy3," Power into
coolant (W) =",flow*(hout-hin)]
Print["LOOP OVER 21 AXIAL SEGMENTS"];
powr1=powr/15/.data;
delz=len2/15/.data;
enth1=hin;

```

```

temp1=tin;
delp2p=0;
buoy2p=0;
Do[powr2=powr1;
  If[j<4,powr2=0];
  If[j>18,powr2=0];
  enth2=enth1+powr2/flow;
  temp2=tx/.FindRoot[enth2==1000*Interpolation[enthalpy][tx],{tx,temp1}];
  tempj=0.5*(temp2+temp1);
  viscj=0.000001*Interpolation[visc][tempj];
  rhoj=Interpolation[rho][tempj];
  buoy2s=buoy2p+grav*(rhoin-rhoj)*delz;
  reynj=flow*Dh/(wch*tch*viscj)/.data;
  reyn=reynj;
  fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
  If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
  If[reyn>=3000 && erela>=0.00000001,
    fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
  If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
  frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
  fricj=If[reyn>=3000.0,fb,frica];
  delpj=(fricj*delz/Dh)*0.5*(flow/(wch*tch))^2/rhoj/.data;
  delp2=delp2p+delpj;
  (*Print["Axial segment = ",j," Flow, kg/s = ",flow," delz (m) = ",delz," Power in segment (W) = ",powr2,"
Enthalpy at segment exit (J/kg) = ",enth2," Enthalpy at segment center (J/kg) = ",0.5*(enth1+enth2),"
Temp at segment exit (C) = ",temp2," Segment mean temp (C) = ",tempj," Segment mean density
(kg/m^3) = ",rhoj," Buoyancy due to segments 1 through ",j," (Pa) = ",buoy2s," Viscosity (Pa-s)
=",viscj," Reynolds number = ",reynj," Friction factor = ",fricj," fl/Dh of segment (Pa) = ",delpj,"
Cumulative sum fl/Dh of segments 1 through ",j," (Pa) = ",delp2];*)
  Print[j," ",powr2," ",temp2," ",tempj," ",rhoj," ",grav*(rhoin-rhoj)*delz," ",reynj," ",fricj,"
",delpj];
  buoy2p=buoy2s;
  delp2p=delp2;
  temp1=temp2;
  enth1=enth2,
  {j,1,21}]
Print["Pressure drop due to wall shear in region 2 = ",delp2-delp1s-delp3s]
Print["BALANCE OF BUOYANCY AND FRICTIONAL PRESSURE DROP:"]
delp=delp2+delp1m+delp3m;
buoy=buoy2s+buoychimny;
Print["Total buoyancy (Pa) = ",buoy," Total frictional pressure drop (Pa) = ",delp];

```

11. Verification of the Hot Channel Factors Option in Natural Circulation Calculation by PLTEMP/ANL V3.6

(January 2009)

Executive Summary

A natural circulation calculation was implemented in the PLTEMP/ANL V3.5 code. In V3.6 of the code, the treatment of uncertainties in fuel assembly geometry and in thermal-hydraulic data and methods that is available for forced flow calculations in V3.5 of the code (using six hot channel factors), was recently extended to the case of natural circulation calculations. For the verification of this extension of the six hot channel factors treatment, a natural circulation test problem for a 4-fuel-plate assembly was solved by PLTEMP/ANL V3.6 and verified by *Mathematica* calculations. *Mathematica* calculations were done for (i) the nominal case without applying any hot channel factors and (ii) with only the three global hot channel factors. These *Mathematica* solutions agree well with the PLTEMP/ANL solution as shown in Table 1. This provides a verification of the implementation of the six hot channel factors in the case of natural circulation calculation in PLTEMP/ANL V3.6. Table 2 summarizes the effect of global and local hot channel factors on the solution of the test problem.

11.1. Introduction

The PLTEMP/ANL code was improved to model natural circulation flow upward through the fuel assemblies and downward in the reactor pool. In the model, the flows of all fuel assemblies in the problem can enter into a common chimney, or the flows of a group of fuel assemblies enter into a common chimney. In the latter case, the problem will have more than one chimney. The schematic and physical geometries of the model are shown in Figs. 1 and 2. The thermal-hydraulic equations to model the chimney and the method of solution are described in the PLTEMP/ANL V3.6 Users Guide¹. There was a need for incorporating in the model hot channel factors for treating uncertainties in fuel assembly geometry and in thermal-hydraulic data and methods in research reactor conversion analyses. In the case of forced flow calculations, an option for treating the uncertainties using six hot channel factors was already available. This hot channel factors treatment was recently extended to the case of natural circulation calculation in the PLTEMP/ANL V3.6 code.

This memorandum documents a verification of this extension of the six hot channel factors treatment to a natural circulation calculation, using a natural circulation test problem. The test problem is defined in Section 11.2, and referred to as Test Problem 21. Its solution by two methods/codes are reported and compared here: (1) *Mathematica* calculation using the coolant properties used in the PLTEMP/ANL code, and (2) Solution by the PLTEMP/ANL Version 3.6 code. The solutions by *Mathematica* were obtained for a single coolant channel, and the PLTEMP/ANL solution was obtained for a four-plate fuel assembly.

11.2. Test Problem Used in Verification

Problem Definition: Calculate the coolant flow rate caused by natural circulation in a 1.05 m long vertical coolant channel having a heated length of 0.75 m. The lower unheated length is 0.15 m, and the upper unheated length is 0.15 m. The heated length has a power of 12.5 kW distributed uniformly over the 0.75 m length, with an inlet temperature of 25 °C. The channel has a rectangular cross section of thickness 3 mm, width 0.3 m, inlet pressure loss coefficient 0.5, and exit pressure loss coefficient 1.0. The absolute pressure at the channel inlet is 5 bar, corresponding to the channel inlet being 40.81 m below the free surface of water in the pool. Also calculate the effect of the following values of the six hot channel factors used in treatment option 2 (IHCF = 2) in PLTEMP/ANL input data¹.

System-wide hot channel factors: FPOWER = 1.20, FFLOW = 1.20, FNUSLT = 1.15,

Random or local hot channel factors: FBULK = 1.15, FFILM = 1.18, FFLUX = 1.22

where

FPOWER = A factor to account for the uncertainty in total reactor power measurement
 FFLOW = A factor to account for the uncertainty in total reactor flow measurement
 FNUSLT = A factor to account for the uncertainty in Nusselt number correlation
 FBULK = A factor to account for the uncertainty in local bulk coolant temperature rise
 FFILM = A factor to account for the uncertainty in local temperature rise across the coolant film (from the bulk coolant to the cladding surface)
 FFLUX = A factor to account for the uncertainty in local heat flux from the cladding surface to the coolant.

The thermal-hydraulic input data (see nomenclature given at the end) for the problem are as follows:

$D_h = 0.0059406$ m,	$g = 9.8$ m/s ² ,	$H_{in} = 41.81$ m,	$K_{in} = 0.5,$
$K_{ex} = 1.0,$	$L_1 = 0.15$ m,	$L_2 = 0.75$ m,	$L_3 = 0.15$ m,
$L = 1.05$ m,	$L_{ch} = 2.00$ m,	$Q = 12500$ W,	$P_{in} = 5.0$ bar,
$T_{in} = 25$ °C,	$T_{ch} = 0.003$ m,	$W_{ch} = 0.3$ m,	
$W = 0.072086$ kg/s (<i>assumed value</i>)			

11.3. *Mathematica* Calculations

A *Mathematica* program was written in which any set of coolant properties and friction factor correlations could be inserted. In the current calculations, the coolant properties and friction factor correlations of the PLTEMP/ANL code were inserted into the *Mathematica* program. The *Mathematica* program uses coolant enthalpy as a function of temperature, as shown by the program listing given in Appendix I.

The program uses 21 axial nodes (mesh intervals) of equal length in the total channel length of 1.05 m, with three each in the lower and upper unheated lengths of the channel, and 15 in the heated length. Starting from a guessed flow rate, the program calculates the coolant enthalpy at each node exit, the coolant temperature at the node exit, and the temperature at the node-center. Using the node-center temperature, the program finds the nodal Reynolds number, friction factor, nodal frictional pressure drop, and the nodal contribution to buoyancy. It finds the channel inlet and outlet pressure losses. It finds the buoyancy due to the chimney. The frictional

pressure drop in the chimney is assumed to be negligible. The momentum flux term is ignored because it is small. The calculation ends after printing the total buoyancy and the total frictional pressure drop in the channel. It runs so fast that several guessed flow rates could be tried in a few minutes. To find the steady-state natural circulation flow rate, the user reruns the program several times, each time using a more improved guess of the flow rate, in order to make the total buoyancy equal to the total frictional pressure drop.

The following three solutions to Test Problem 21 were obtained using the Mathematica program:

- (1) A solution using the nominal power (12.5 kW) whose results are given in Table 3. This solution gives a flow rate of 0.072071 kg/s per channel.
- (2) A solution using a power of 15.0 kW which is obtained by multiplying the nominal power by the global hot channel factor for power, i.e., 1.20×12.5 kW. This solution gives a flow rate of 0.080415 kg/s per channel. The results of this solution are given in Table 4.
- (3) A coolant temperature distribution calculation at a channel flow rate of 0.0670128 kg/s which equals the flow rate found in the second calculation divided by the global hot channel factor FFLOW for flow, i.e., $0.080415/1.20 = 0.0670128$ kg/s. The results of this calculation are given in Table 5.

The three *Mathematica* calculations given in Tables 3, 4 and 5 are summarized in Table 1 for comparison with PLTEMP/ANL calculation.

11.4. PLTEMP/ANL Version 3.6 Code Calculation

To solve Test Problem 21 using the PLTEMP/ANL V3.6 code, the problem defined above in Section 11.2 is turned into a research reactor problem of two geometrically identical and equal-power fuel assemblies, each consisting of (arbitrarily) four fuel plates cooled by five coolant channels (Fig. 3). Only the first fuel assembly in the test problem is relevant to the present verification. The second fuel assembly is not used in the verification. The purpose of the second fuel assembly is to illustrate the effect of unequal fuel plate powers on channel flow rates, the resulting unequal partitioning of each plate power into its two adjacent coolant channels, and the effect of hot channel factors on such a fuel assembly.

In the first fuel assembly, each fuel plate produces an equal nominal power of 12.5 kW as specified in the problem definition, and the fuel assembly has a power of 50 kW. The internal channels (channels 2, 3, and 4) are of the thickness 3 mm as specified in the problem definition. In order to have identical axial profiles of coolant temperature in each channel, the first and the last channels are of half thickness, i.e., 1.5 mm. Based on symmetry, it is noted that exactly half of each fuel plate's power goes to each coolant channel adjacent to the plate.

In the second fuel assembly, the fuel plates produce unequal powers as specified by the radial power factors input on Card 0309. The only difference between the two fuel assemblies is in the radial power factors. The fuel plates 1, 2, 3, and 4 produce nominal powers of 7.5 kW, 17.5 kW, 17.5 kW, and 7.5 kW respectively, and the fuel assembly has a power of 50 kW. Hence the total power in the input data is 0.1 MW. Table 6 gives the input data used in the PLTEMP/ANL V3.6 code.

In the input data of Table 6, the friction factor is obtained using the PLTEMP/ANL V3.6 code's built-in correlations which accounts for laminar, transition, or turbulent flow as the case may be. The code calculates three solutions in one run: (1) the nominal power solution given in Table 7, (2) the solution with global hot channel factors applied, given in Table 8, and (3) the temperature distribution with both global and local hot channel factors applied, given in Table 9. The input and output files are saved in the following files:

```
/home/sol1a/kalimull/natcirc.pltemp/input.Stdproblem21.ihcf=2_v36.all6hcf
/home/sol1a/kalimull/natcirc.pltemp/output.Stdproblem21.ihcf=2_v36.all6hcf
```

These results are summarized in Table 1 for comparison with the *Mathematica* solutions of the problem. The flow is laminar over the whole part of the channel. The Darcy-Weisbach friction factor is calculated using the following correlations.

$$f = \begin{cases} f_{\text{lam}}(\text{Re}, a) & \text{if } \text{Re} \leq 2200 \\ \left(3.75 - \frac{8250}{\text{Re}}\right)(f_a - f_{2200}) + f_{2200} & \text{if } 2200 < \text{Re} < 3000 \end{cases} \quad (1)$$

where

$$f_{\text{lam}}(\text{Re}, a) = \frac{96(1 - 1.3553a + 1.9467a^2 - 1.7012a^3 + 0.9564a^4 - 0.2537a^5)}{\text{Re}} \quad (2)$$

$$f_{2200} = f_{\text{lam}}(2200, a) \quad (3)$$

$$f_a = \left[-2 \text{Log}_{10} \left\{ \frac{E_{\text{rel}}}{3.7} + \frac{2.51}{\text{Re}} \left\{ 1.14 - 2 \text{Log}_{10} (E_{\text{rel}} + 21.25 \text{Re}^{-0.9}) \right\} \right\} \right]^{-2} \quad (4)$$

a = Channel aspect ratio = Channel thickness/width ratio, always ≤ 1.0
 E_{rel} = Relative roughness

The numerator of Eq. (2) for the laminar friction factor is found to be $94.7174/\text{Re}$ based on the thickness-to-width ratio of the coolant channel. The results of the PLTEMP/ANL calculation at the nominal power agree well with the corresponding *Mathematica* solution given in column 3 of Table 1. Also, the results of the PLTEMP/ANL calculation at the global hot channel factors applied power agree well with the corresponding *Mathematica* solution given in column 5 of Table 1. These comparisons provide a verification of the implementation of hot channel factors treatment in the natural circulation calculation implemented in the PLTEMP/ANL V3.6 code.

11.5. Conclusions

There is a good agreement between the PLTEMP/ANL V3.6 and *Mathematica* solutions of the test problem, as shown in Table 1. The flow rate per channel calculated by PLTEMP/ANL V3.6 at the nominal power is 0.072086 kg/s, compared to 0.072071 kg/s calculated by *Mathematica*.

With the global hot channel factors applied, the flow rate per channel calculated by PLTEMP/ANL V3.6 is 0.067016 kg/s, compared to 0.067013 kg/s calculated by *Mathematica*. This provides a verification of the hot channel factors treatment in the natural circulation calculation in the PLTEMP/ANL V3.6 code.

NOMENCLATURE

a	Channel aspect ratio = Channel thickness/width ratio, always ≤ 1.0
C_p	Coolant specific heat averaged over the temperature range 25 to 80 °C existing in the problem, J/kg-°C
D_h	Hydraulic diameter of the channel, m
E_{rel}	Relative roughness
g	Acceleration due to gravity, m/s ²
H_{in}	Water depth at the channel inlet, m
L_1	Unheated channel length below the heated section, m
L_2	Heated length of channel, m
L_3	Unheated channel length above the heated section, m
L	Channel height = $L_1 + L_2 + L_3$, m
L_{ch}	Effective chimney height, m
K_{in}	Pressure loss coefficient at the channel inlet
K_{ex}	Pressure loss coefficient at the channel exit
ΔP_{buoy}	Pressure head due to buoyancy, Pa
ΔP_{fric}	Total frictional pressure drop in the coolant channel, Pa
P_{in}	Pressure at the channel inlet, Pa
Q	Power in the channel, W
V_1	Coolant velocity at channel inlet, m/s
V_3	Coolant velocity at channel exit, m/s
T	Coolant temperature at an axial location, °C
T_{in}	Coolant temperature at the channel inlet, °C
T_{ex}	Coolant temperature at the channel exit, °C
T_{ch}	Channel thickness, m
W	Coolant flow rate in the channel, kg/s
W_{ch}	Channel width, m

REFERENCES

1. A. P. Olson and M. Kalimullah, Argonne National Laboratory, unpublished information, November 12, 2008.

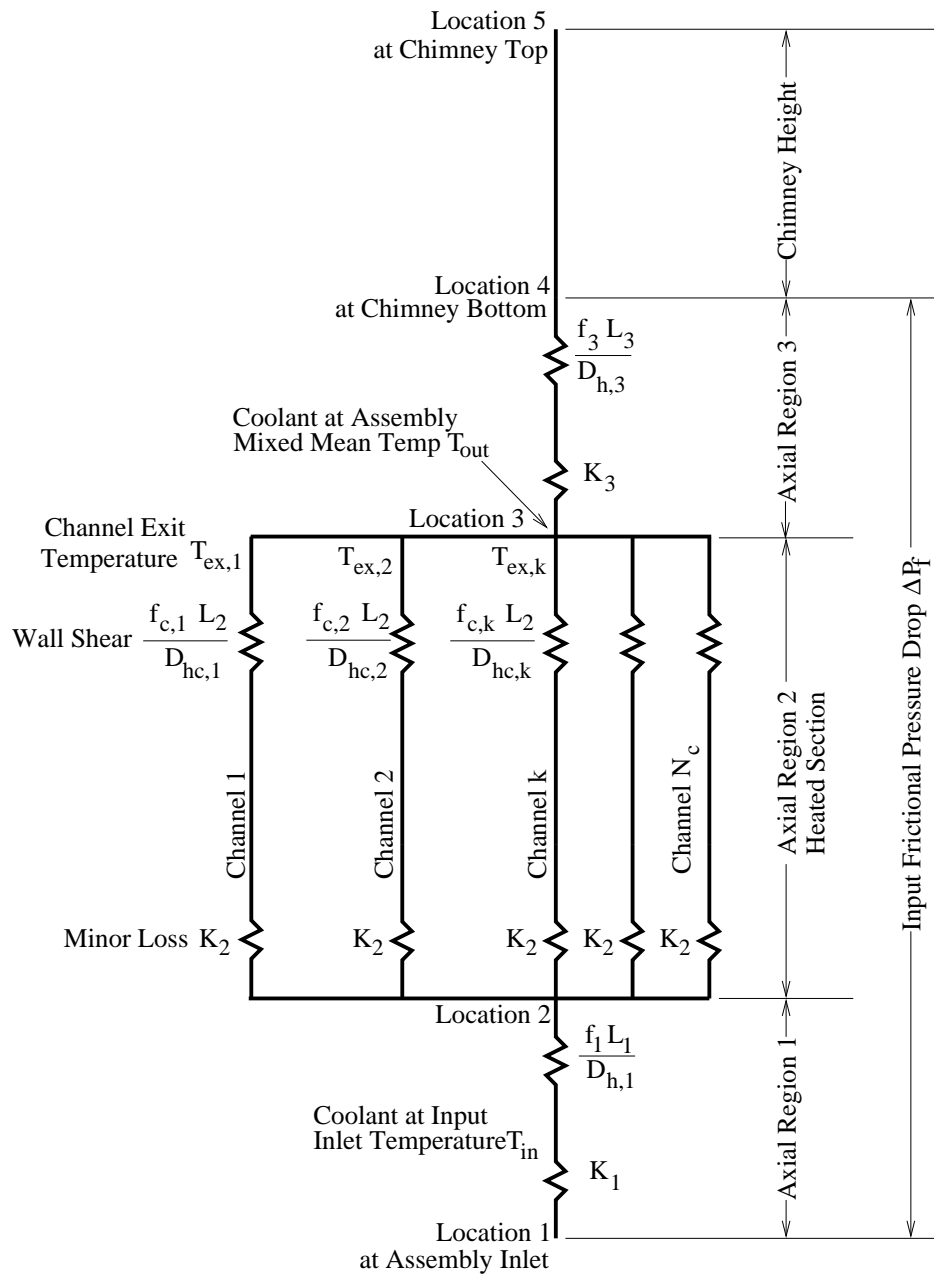


Fig. 1. Coolant Flow Path in a Fuel Assembly and Chimney Modeled in PLTEMP/ANL (Multiple Axial Regions Downstream of the Heated Section Are Allowed)

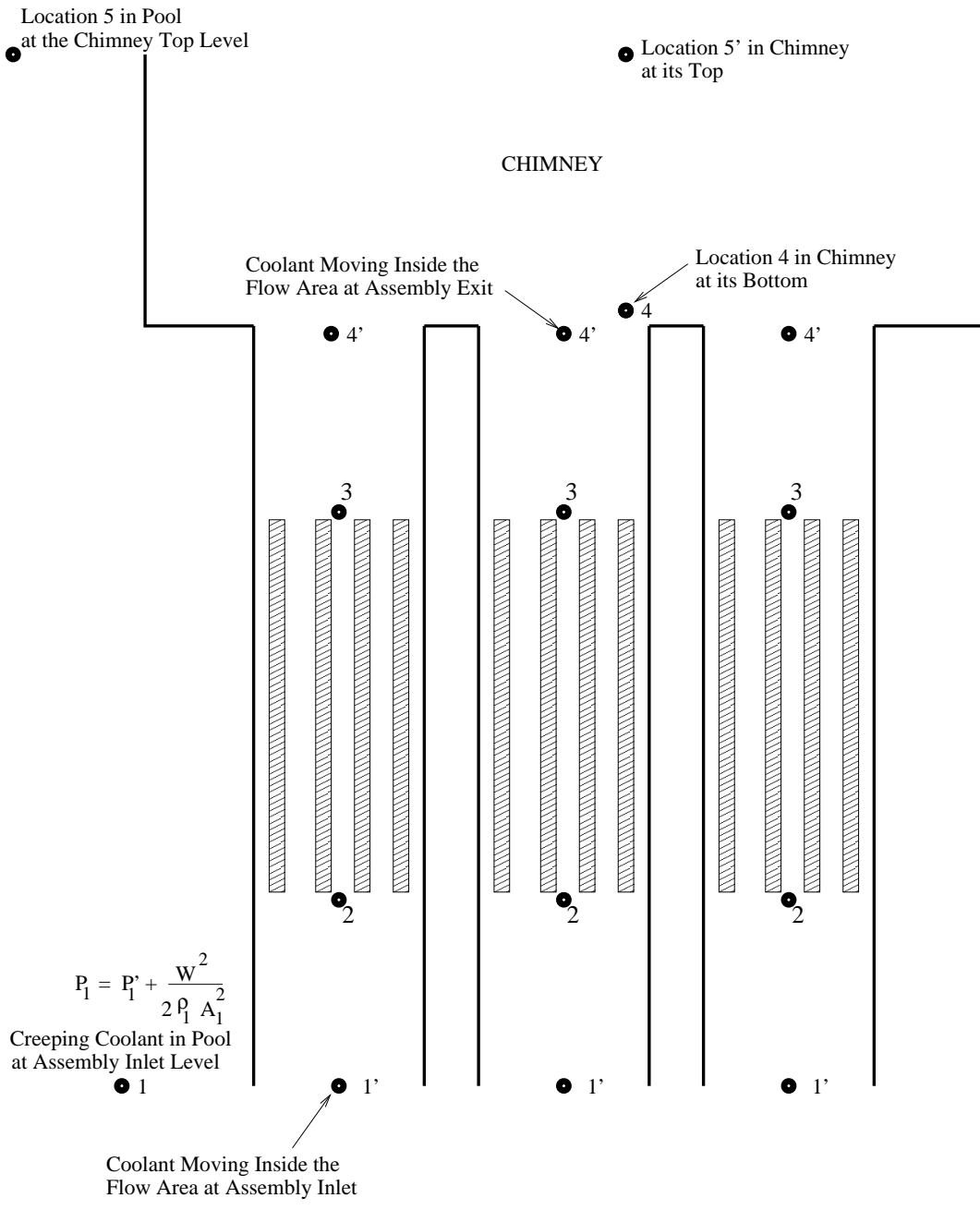


Fig. 2. Locations of Coolant Pressure in a Group of Fuel Assemblies Exiting into a Common Chimney

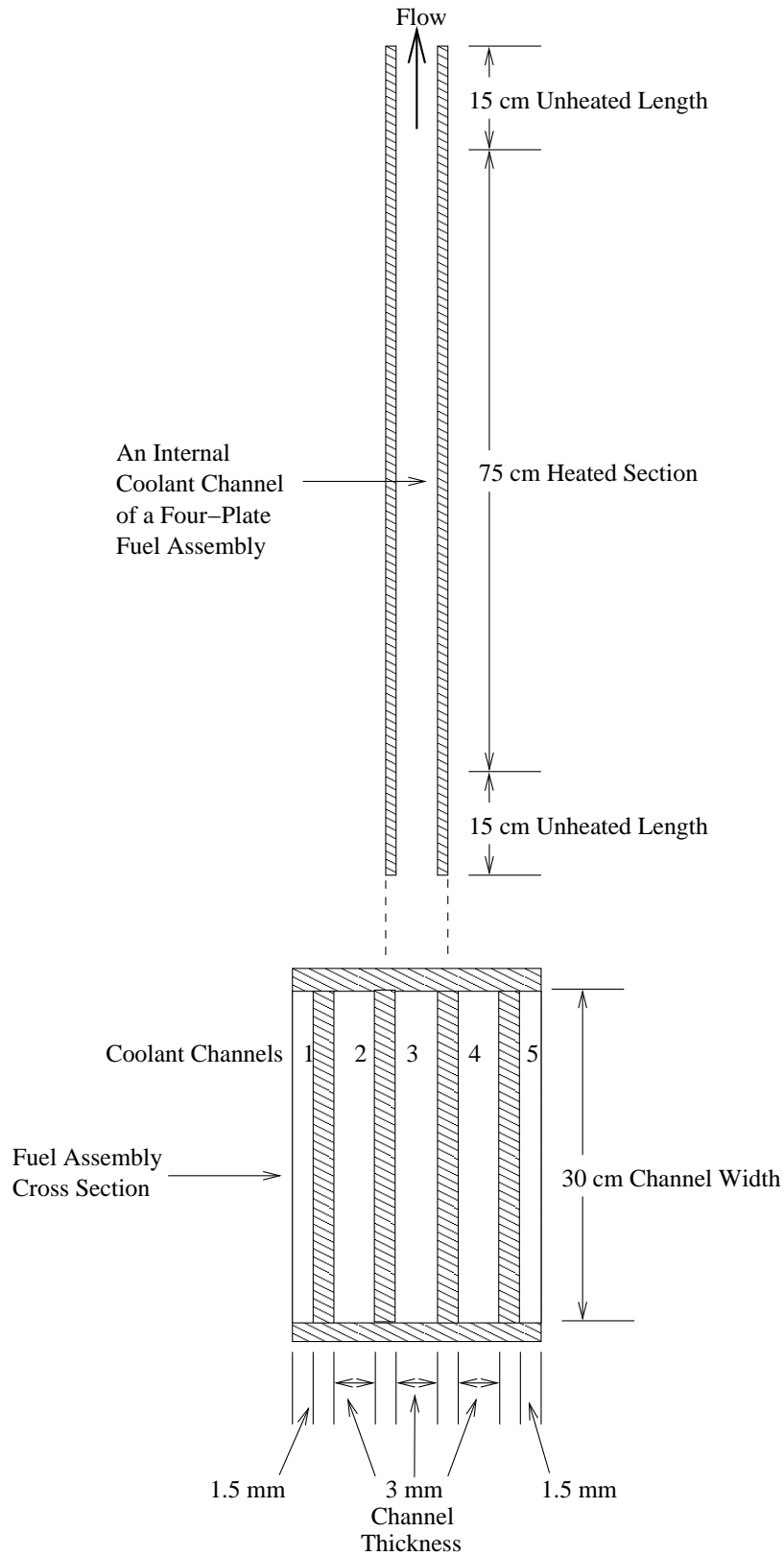


Fig. 3. Geometry of a Coolant Channel in a Four-Plate Fuel Assembly Used in Test Problem 22

Table 1. Comparison of PLTEMP/ANL V3.6 and *Mathematica* Solutions of Test Problem 21 Fuel Assembly 1, With and Without Global Hot Channel Factors

Input or Calculated Quantity	Nominal Solution		Solution with Global Hot Channel Factors	
	PLTEMP/ANL V3.6 Solution	<i>Mathematica</i> Calculation	PLTEMP/ANL V3.6 Solution	<i>Mathematica</i> Calculation
Inlet Temp, °C	25	25	25	25
Power per Channel, kW	12.5	12.5	15.0	15.0
Loss Coeff. at Inlet	0.5	0.5	0.5	0.5
Loss Coeff. at Exit	1.0	1.0	1.0	1.0
Calculated Quantities				
Flow per Channel, kg/s	0.072086	0.072071	0.067016	0.067013
Exit Temp, °C	66.488	66.497	78.491	78.494
Buoyancy Head, Pa				
Axial Region 1	0.0	0.0	0.0	0.0
Axial Region 2 (Heated Section)	51.991	51.859	57.129	57.138
Axial Region 3	24.132	24.131	26.743	26.737
Total Buoyancy	75.991	75.991	83.872	83.876
Frictional Pressure Drop, Pa				
Inlet Loss	16.182	1.608	18.260	2.002
Axial Region 1		14.570		16.257
Axial Region 2 (Heated Length)	49.623	49.613	54.123	54.126
Axial Region 3	10.186	6.929	11.490	7.412
		3.270		4.078
Total Pressure Drop	75.991	75.991	83.873	83.876

Table 2. PLTEMP/ANL Results for Sample Problem 21 with Six Hot Channel Factors
 System-wide Factors: FPOWER = 1.20, FFLOW = 1.20, FNUSLT = 1.15,
 Local Factors: FBULK = 1.15, FFILM = 1.18, FFLUX = 1.22

Assembly 1, Nominal Case, Power = 50 kW									
Assembly Flow, kg/s	0.28834								
Channel Number	1		2		3		4		5
Plate Number		1		2		3		4	
Plate Power, kW		12.5		12.5		12.5		12.5	
Channel Flow, kg/s	0.036043		0.072086		0.072086		0.072086		0.036043
Ch Exit Temp, °C	66.488		66.488		66.488		66.488		66.488
ONBR ¹ at Inlet, L/R	3.417		3.417, 3.417		3.417, 3.417		3.417, 3.417		3.417
ONBR ¹ at Exit, L/R	1.757		1.757, 1.757		1.757, 1.757		1.757, 1.757		1.757
Assembly 1 with Systemic Uncertainties, Power = 60 kW									
Assembly Flow, kg/s	0.32168 / 1.2 = 0.26806								
Plate Power, kW		15.0		15.0		15.0		15.0	
Channel Flow, kg/s	0.033508		0.067016		0.067016		0.067016		0.033508
Ch Exit Temp, °C	78.491		78.491		78.491		78.491		78.491
ONBR at Inlet, L/R	2.486		2.486, 2.486		2.486, 2.486		2.486, 2.486		2.486
ONBR at Exit, L/R	1.329		1.329, 1.329		1.329, 1.329		1.329, 1.329		1.329
Assembly 1 with Systemic and Local Uncertainties, Power = 60 kW									
Assembly Flow, kg/s	0.26806								
Plate Power, kW		15.0		15.0		15.0		15.0	
Channel Flow, kg/s	0.033508		0.067016		0.067016		0.067016		0.033508
Ch Exit Temp, °C	86.515		86.515		86.515		86.515		86.515
ONBR at Inlet, L/R	2.110		2.110, 2.110		2.110, 2.110		2.110, 2.110		2.110
ONBR at Exit, L/R	1.142		1.142, 1.142		1.142, 1.142		1.142, 1.142		1.142
Assembly 2, Nominal Case, Power = 50 kW									
Assembly Flow, kg/s	0.28687								
Plate Power, kW		7.5		17.5		17.5		7.5	
Channel Flow, kg/s	0.027193		0.072094		0.072094		0.072094		0.027193
Ch Exit Temp, °C	60.543		66.272		71.186		66.272		60.543
ONBR at Inlet, L/R	5.538		5.537, 2.474		2.474, 2.474		2.474, 5.537		5.538
ONBR at Exit, L/R	2.259		2.255, 1.453		1.451, 1.451		1.453, 2.255		2.259
Assembly 2 with Systemic Uncertainties, Power = 60 kW									
Assembly Flow, kg/s	0.31999 / 1.2 = 0.26666								
Plate Power, kW		9.0		21.0		21.0		9.0	
Channel Flow, kg/s	0.025038		0.067056		0.082470		0.067056		0.025038
Ch Exit Temp, °C	70.991		78.205		84.408		78.205		70.991
ONBR at Inlet, L/R	4.034		4.033, 1.799		1.799, 1.799		1.799, 4.033		4.033
ONBR at Exit, L/R	1.716		1.713, 1.095		1.094, 1.094		1.095, 1.713		1.716
Assembly 2 with Systemic and Local Uncertainties, Power = 60 kW									
Assembly Flow, kg/s	0.26666								
Plate Power, kW		9.0		21.0		21.0		9.0	
Channel Flow, kg/s	0.025038		0.067056		0.082470		0.067056		0.025038
Ch Exit Temp, °C	77.890		86.185		93.319		86.185		77.890
ONBR at Inlet, L/R	3.426		3.426, 1.526		1.526, 1.526		1.526, 3.426		3.426
ONBR at Exit, L/R	1.476		1.477, 0.939		0.939, 0.939		0.939, 1.477		1.476

1. Heat flux based ONB ratio on the left and right surfaces of the fuel plate

Table 3. Solution of Test Problem 21 Fuel Assembly 1 by *Mathematica* Using PLTEMP/ANL Coolant Properties, Nominal Case

Flow rate per coolant channel = 0.072071 kg/s

Region or Axial Node	Nodal Power W	Temp at Node Exit, °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				996.982				1.60802
Region 1	0.0	25.0	25.0	996.982	0.0	527.889	0.179427	14.5704
1	833.333	27.7752	26.3876	996.664	0.155776	545.069	0.173771	4.70522
2	833.333	30.5494	29.1623	995.979	0.491785	580.407	0.163191	4.42178
3	833.333	33.3226	31.936	995.228	0.860166	616.961	0.153522	4.16294
4	833.333	36.0943	34.7085	994.411	1.26061	654.607	0.144694	3.92675
5	833.333	38.8645	37.4794	993.53	1.69282	693.229	0.136632	3.71127
6	833.333	41.6337	40.2491	992.584	2.1564	732.67	0.129277	3.51483
7	833.333	44.4018	43.0177	991.575	2.65098	772.795	0.122565	3.33573
8	833.333	47.1682	45.785	990.504	3.17619	813.462	0.116437	3.17239
9	833.333	49.9333	48.5507	989.372	3.73162	854.563	0.110837	3.02327
10	833.333	52.6976	51.3154	988.178	4.31676	895.989	0.105713	2.88697
11	833.333	55.4605	54.079	986.925	4.93114	937.657	0.101015	2.76218
12	833.333	58.2219	56.8412	985.614	5.57429	979.521	0.0966977	2.64765
13	833.333	60.9817	59.6018	984.244	6.24564	1021.55	0.0927196	2.54226
14	833.333	63.74	62.3608	982.819	6.94463	1063.62	0.0890523	2.44524
15	833.333	66.4969	65.1184	981.338	7.67068	1106.29	0.0856169	2.35446
Region 2		66.4969			51.85944			49.6129
Region 3	0.0	66.4969	66.4969	980.577	24.13116	1128.55	0.0839282	6.92943
Reg 3 Exit		66.4969		980.577				3.26985
Total					75.9906			75.9906

Table 4. Solution of Test Problem 21 Fuel Assembly 1 by *Mathematica* Using PLTEMP/ANL Coolant Properties, with Global Hot Channel Factors

Flow rate per coolant channel at 15 kW (FPOWER*12.5 kW) = 0.0804153 kg/s

Region or Axial Node	Nodal Power W	Temp at Node Exit, °C	Temp at Node Center, °C	Density at Node Center kg/m ³	Buoyancy due to Node, Pa	Re at Node Center	Friction Factor at Node Center	Frictional Pressure Drop, Pa
Inlet				996.982				2.00191
Region 1	0.0	25.0	25.0	996.982	0.0	589.005	0.160809	16.25727
1	1000.	27.9846	26.4923	996.64	0.167865	609.636	0.155367	5.2375
2	1000.	30.9681	29.4764	995.897	0.531874	652.155	0.145238	4.89968
3	1000.	33.9504	32.4593	995.079	0.93329	696.228	0.136044	4.59329
4	1000.	36.9309	35.4407	994.184	1.37172	741.679	0.127707	4.31569
5	1000.	39.9097	38.4203	993.216	1.84678	788.34	0.120148	4.0642
6	1000.	42.8876	41.3986	992.173	2.35799	835.999	0.113299	3.83654
7	1000.	45.8638	44.3757	991.058	2.90487	884.458	0.107091	3.63042
8	1000.	48.8382	47.351	989.871	3.48697	933.554	0.101459	3.44362
9	1000.	51.8114	50.3248	988.613	4.10368	983.118	0.096344	3.27417
10	1000.	54.7834	53.2974	987.286	4.75441	1033.04	0.091688	3.12013
11	1000.	57.7535	56.2685	985.89	5.43856	1083.22	0.0874407	2.9798
12	1000.	60.7219	59.2377	984.428	6.15548	1133.62	0.0835531	2.85155
13	1000.	63.6885	62.2052	982.901	6.90446	1184.1	0.0799913	2.73423
14	1000.	66.6535	65.171	981.309	7.68478	1235.31	0.0766748	2.62512
15	1000.	69.6165	68.135	979.656	8.49569	1288.97	0.0734829	2.52009
Region 2	15000.0	69.6165			57.1384			54.126
Region 3	0.0	69.6165	69.6165	978.806	26.7373	1315.84	0.0719824	7.41231
Reg 3 Exit		69.6165		978.806		1315.84		4.07818
Total	15000.0				83.8757			83.8757

Table 5. Temperature Distribution in Test Problem 21 Fuel Assembly 1 at the Channel Flow Rate Obtained by Applying Global Hot Channel Factors

Flow rate per coolant channel = 0.0804153/FFLOW = 0.0670128 kg/s

Region or Axial Node	Nodal Power W	Temp at Node Exit, °C	Temp at Node Center, °C
Inlet		25.0	
Region 1	0.0	25.0	25.0
1	1000.0.	28.5814	26.7907
2	1000.0.	32.1612	30.3713
3	1000.0.	35.739	33.9501
4	1000.0	39.3141	37.5265
5	1000.0.	42.8876	41.1008
6	1000.0.	46.4588	44.6732
7	1000.0.	50.0275	48.2432
8	1000.0.	53.5948	51.8112
9	1000.0.	57.1596	55.3772
10	1000.0.	60.7219	58.9408
11	1000.0.	64.2816	62.5018
12	1000.0.	67.8389	66.0603
13	1000.0.	71.3931	69.616
14	1000.0.	74.9441	73.1686
15	1000.0.	78.4939	76.719
Region 2	15000.0	78.4939	
Region 3	0.0	78.4939	78.4939
Reg 3 Exit		78.4939	

Table 6. PLTEMP/ANL Input Data for Test Problem 21 Used in the Verification of Hot Channel Factors Treatment in Case of Natural Circulation

```

Test Problem 21: Flow is calculated by natural circulation
! 2 assemblies, Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, No bypass flow, NCTYP=0
! Total power = 0.10 MWt, Axially uniform power profile
! 14 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 # Card 200
! 5 0 1 1 0 1 1 1 0 0 0 0 0 0 2 0 0 0 0 Card(1)0200
1.20 1.20 1.15 Card(1)0201
2 3 0.50 1.00 1.00 1.00 0 Card(1)0300
1.15 1.18 1.22 Card(1)0300A
! Using pressure driven mode
1.00 1.00 Card(2)0303
36.0E-04 5.94059E-03 0.15 0.50 0.30 3.00E-03 Card(3)0304
0.00 5.94059E-03 0.75 0.00 0.30 3.00E-03 Card(3)0304
36.0E-04 5.94059E-03 0.15 1.00 0.30 3.00E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
! Use laminar friction factor
!94.7174 1.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 180.00 1.00E-03 100.00 Card(1)0306
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
9.00E-04 5.94059E-03 0.6060 0.60 0.30 3.00E-03 Card(5)0307
4.50E-04 5.94059E-03 0.3030 0.30 0.30 3.00E-03 Card(5)0307
0.30 0.30 0.30 0.30 Card(1)0308
! Card 0308A not required
! Radial power peaking factor data by fuel plate for each subassembly. Input flow data by
! channel for each subassembly on Cards 0310 not required because WFGES(1) is non-zero
1.000 1.000 1.000 1.000 Card(2)0309
0.600 1.400 1.400 0.600 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.0000 0.04 0.00 0.100 25.0 0.50 Card(1)0500
0.00 0.00 Card(2)0500
50 1.E-04 25.0 0.00 0.00 Card(1)0600
15 Card(1)0700
0.0 1.000 Card(11)0701
0.100 1.000 Card(11)0701
0.167 1.000 Card(11)0701
0.233 1.000 Card(11)0701
0.300 1.000 Card(11)0701
0.367 1.000 Card(11)0701
0.433 1.000 Card(11)0701
0.5 1.000 Card(11)0701
0.567 1.000 Card(11)0701
0.633 1.000 Card(11)0701
0.700 1.000 Card(11)0701
0.767 1.000 Card(11)0701
0.833 1.000 Card(11)0701
0.900 1.000 Card(11)0701
1.0 1.000 Card(11)0701
0 Card(11)0702

```


Table 7. Solution of Test Problem 21 Assembly 1 by PLTEMP/ANL V3.6 Code – Nominal Case

Flow Rate in the Assembly = 2.8834E-01 kg/s

Channel	Flow Rate kg/s	Velocity m/s
1	3.60431E-02	8.03383E-02
2	7.20862E-02	8.03383E-02
3	7.20862E-02	8.03383E-02
4	7.20862E-02	8.03383E-02
5	3.60431E-02	8.03383E-02

NODE	COOLANTl (C)	CladSl (C)	FUEL PEAK (C)	CladSr (C)	COOLANTr (C)	HCOFl W/C-m ²	HCOFr W/C-m ²	ONBRl [F Note 1]	ONBRr	ETA'l K-cm ³ /J [Note 3]	ETA'r K-cm ³ /J [Note 3]	ONB Temp left (C)	ONB Temp right (C)
	25.000				25.000								
1	27.081	62.654	62.801	62.654	27.081	7.8086E+02	7.8086E+02	3.39	3.39	3.604E+02	3.604E+02	152.792	152.792
2	30.556	65.852	65.999	65.852	30.556	7.8700E+02	7.8700E+02	3.13	3.13	3.503E+02	3.503E+02	152.746	152.746
3	33.322	68.407	68.553	68.407	33.322	7.9174E+02	7.9174E+02	2.94	2.94	3.422E+02	3.422E+02	152.710	152.710
4	36.086	70.968	71.115	70.968	36.086	7.9634E+02	7.9634E+02	2.78	2.78	3.341E+02	3.341E+02	152.673	152.673
5	38.870	73.556	73.702	73.556	38.870	8.0084E+02	8.0084E+02	2.63	2.63	3.259E+02	3.259E+02	152.637	152.637
6	41.631	76.130	76.277	76.130	41.631	8.0517E+02	8.0517E+02	2.50	2.50	3.178E+02	3.178E+02	152.600	152.600
7	44.391	78.712	78.858	78.712	44.391	8.0937E+02	8.0937E+02	2.37	2.37	3.097E+02	3.097E+02	152.564	152.564
8	47.171	81.318	81.465	81.318	47.171	8.1347E+02	8.1347E+02	2.26	2.26	3.016E+02	3.016E+02	152.527	152.527
9	49.929	83.912	84.059	83.912	49.929	8.1741E+02	8.1741E+02	2.16	2.16	2.935E+02	2.935E+02	152.491	152.491
10	52.687	86.512	86.658	86.512	52.687	8.2122E+02	8.2122E+02	2.07	2.07	2.854E+02	2.854E+02	152.454	152.454
11	55.462	89.135	89.282	89.135	55.462	8.2492E+02	8.2492E+02	1.99	1.99	2.773E+02	2.773E+02	152.418	152.418
12	58.216	91.745	91.891	91.745	58.216	8.2847E+02	8.2847E+02	1.91	1.91	2.692E+02	2.692E+02	152.381	152.381
13	60.968	94.359	94.505	94.359	60.968	8.3189E+02	8.3189E+02	1.84	1.84	2.611E+02	2.611E+02	152.344	152.344
14	64.421	97.648	97.794	97.648	64.421	8.3601E+02	8.3601E+02	1.75	1.75	2.510E+02	2.510E+02	152.298	152.298
	66.488				66.488								

[1] The ONB ratio is here defined as (Tonb - Tinlet)/(Tsurf - Tinlet). If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .

[3] The column gives ETA' = (Coolant Velocity)*(Tsat - Coolant Temp)/(Heat Flux). ETA' in the units chosen here, equals Whittle and Forgan dimensionless ETA for water-cooled reactors: ETA = ETA'*Coolant Density*Cp/4. The last value in the column (at exit) should be greater than 32.5 to avoid excursive flow instability. ETA is also used in the equation R = 1/(1+ETA*Dh/Lh)

**Table 8. Solution of Test Problem 21 Assembly 1 by PLTEMP/ANL V3.6 Code – Global Hot Channel Factors Applied
FPOWER = 1.20, FFLOW = 1.20, FNUSLT = 1.15**

Flow Rate at Power 15 kW (i.e., FPOWER*12.5 kW)

Channel	Flow Rate kg/s	Velocity m/s
1	4.02097E-02	8.96262E-02
2	8.04195E-02	8.96262E-02
3	8.04195E-02	8.96262E-02
4	8.04195E-02	8.96262E-02
5	4.02097E-02	8.96262E-02
Total	3.21680E-01	

Flow Rate at Power 15.0 kW with Hot Channel Factor FFLOW Applied

Channel	Flow Rate kg/s	Velocity m/s
1	3.35081E-02	7.46885E-02
2	6.70162E-02	7.46885E-02
3	6.70162E-02	7.46885E-02
4	6.70162E-02	7.46885E-02
5	3.35081E-02	7.46885E-02
Total	2.68067E-01	

NODE	COOLANT ON LEFT (C)	CLAD SURF ON LEFT (C)	FUEL PEAK (C)	CLAD SURF ON RIGHT (C)	COOLANT ON RIGHT (C)	H ON LEFT W/C-m ²	H ON RIGHT W/C-m ²	ONBR LEFT	ONBR RIGHT	ETA LEFT K-cm ³ /J [Note 3]	ETA RIGHT K-cm ³ /J [Note 3]	ONB TEMP LEFT (C) [Note 1]	ONB TEMP RIGHT (C) [Note 1]
	25.000				25.000								
1	27.686	76.709	76.885	76.709	27.686	6.7995E+02	6.7995E+02	2.47	2.47	2.779E+02	2.779E+02	152.891	152.891
2	32.170	80.707	80.883	80.707	32.170	6.8676E+02	6.8676E+02	2.29	2.29	2.677E+02	2.677E+02	152.845	152.845
3	35.738	83.910	84.086	83.910	35.738	6.9197E+02	6.9197E+02	2.17	2.17	2.597E+02	2.597E+02	152.809	152.809
4	39.305	87.130	87.306	87.130	39.305	6.9698E+02	6.9698E+02	2.06	2.06	2.516E+02	2.516E+02	152.773	152.773
5	42.896	90.391	90.567	90.391	42.896	7.0183E+02	7.0183E+02	1.95	1.95	2.435E+02	2.435E+02	152.736	152.736
6	46.459	93.642	93.818	93.642	46.459	7.0646E+02	7.0646E+02	1.86	1.86	2.354E+02	2.354E+02	152.700	152.700
7	50.018	96.908	97.084	96.908	50.018	7.1090E+02	7.1090E+02	1.78	1.78	2.273E+02	2.273E+02	152.663	152.663
8	53.603	100.212	100.388	100.212	53.603	7.1518E+02	7.1518E+02	1.70	1.70	2.192E+02	2.192E+02	152.627	152.627
9	57.159	103.504	103.680	103.504	57.159	7.1924E+02	7.1924E+02	1.63	1.63	2.112E+02	2.112E+02	152.590	152.590
10	60.712	106.809	106.985	106.809	60.712	7.2311E+02	7.2311E+02	1.56	1.56	2.031E+02	2.031E+02	152.554	152.554
11	64.290	110.151	110.327	110.151	64.290	7.2683E+02	7.2683E+02	1.50	1.50	1.950E+02	1.950E+02	152.517	152.517
12	67.837	113.478	113.653	113.478	67.837	7.3034E+02	7.3034E+02	1.44	1.44	1.870E+02	1.870E+02	152.481	152.481
13	71.382	116.815	116.991	116.815	71.382	7.3367E+02	7.3367E+02	1.39	1.39	1.790E+02	1.790E+02	152.444	152.444
14	75.829	121.021	121.197	121.021	75.829	7.3760E+02	7.3760E+02	1.33	1.33	1.689E+02	1.689E+02	152.398	152.398
	78.491				78.491								

- [1] The ONB ratio is here defined as $(T_{onb} - T_{inlet}) / (T_{surf} - T_{inlet})$. If the heat flux is negative (the coolant is hotter than the adjacent cladding surface), then the ONB ratio is arbitrarily set to 99.99 .
- [3] The column gives $ETA' = (Coolant Velocity) * (T_{sat} - Coolant Temp) / (Heat Flux)$. ETA' in the units chosen here, equals Whittle and Forgan dimensionless ETA for water-cooled reactors: $ETA = ETA' * Coolant Density * Cp / 4$. The last value in the column (at exit) should be greater than 32.5 to avoid excursive flow instability. ETA is also used in the equation $R = 1 / (1 + ETA * Dh / Lh)$

**Table 9. Solution of Test Problem 21 Assembly 1 by PLTEMP/ANL V3.6 Code – All Six Hot Channel Factors Applied
 FPOWER = 1.20, FFLOW = 1.20, FNUSLT = 1.15, FBULK = 1.15, FFILM = 1.18, FFLUX = 1.22**

NODE	COOLANT ON LEFT	CLAD SURF ON LEFT	FUEL PEAK	CLAD SURF ON RIGHT	COOLANT ON RIGHT	H ON LEFT	H ON RIGHT	ONBR LEFT	ONBR RIGHT
	(C)	(C)	(C)	(C)	(C)	W/C-m ²	W/C-m ²	[F Note 1]	
	25.000				25.000				
1	28.089	85.936	86.151	85.936	28.089	6.7995E+02	6.7995E+02	2.10	2.10
2	33.245	90.519	90.733	90.519	33.245	6.8676E+02	6.8676E+02	1.95	1.95
3	37.349	94.191	94.406	94.191	37.349	6.9197E+02	6.9197E+02	1.85	1.85
4	41.451	97.885	98.099	97.885	41.451	6.9698E+02	6.9698E+02	1.75	1.75
5	45.581	101.625	101.839	101.625	45.581	7.0183E+02	7.0183E+02	1.67	1.67
6	49.677	105.354	105.569	105.354	49.677	7.0646E+02	7.0646E+02	1.59	1.59
7	53.771	109.100	109.315	109.100	53.771	7.1090E+02	7.1090E+02	1.52	1.52
8	57.894	112.892	113.107	112.892	57.894	7.1518E+02	7.1518E+02	1.45	1.45
9	61.983	116.670	116.885	116.670	61.983	7.1924E+02	7.1924E+02	1.39	1.39
10	66.069	120.463	120.678	120.463	66.069	7.2311E+02	7.2311E+02	1.34	1.34
11	70.183	124.299	124.514	124.299	70.183	7.2683E+02	7.2683E+02	1.28	1.28
12	74.262	128.118	128.333	128.118	74.262	7.3034E+02	7.3034E+02	1.24	1.24
13	78.339	131.951	132.165	131.951	78.339	7.3367E+02	7.3367E+02	1.19	1.19
14	83.453	136.780	136.994	136.780	83.453	7.3760E+02	7.3760E+02	1.14	1.14
	86.515				86.515				

APPENDIX I. Mathematica Program for Solving Test Problem 21

```
(" SOLUTION OF NATURAL CIRCULATION STANDARD PROBLEM 21, Fuel Assembly 1,
Nominal hcf case, Using Water Properties of the PLTEMP/ANL V3.5 Code ")
data={kin=0.5,kex=1.0,Dh=0.00594059,len1=0.15,len2=0.75,len3=0.15,wch=0.3,tch=0.003,grav=9.8066
5,erel=0.0,tin=25.0,powr=12500.0};
flow=0.072071323; ←—— This guess flow was adjusted and the program was rerun to achieve channel
channel buoyancy (buoy) equal to channel frictional pressure drop (delp).
chimny=0.0
(* power = 12.5 kW per plate, total power = 50 kW in 4 plates *)
Print["Subcooled water density, kg/m**3, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
rho={{20.,997.9875},{25.,996.9820},{30.,995.7591},{35.,994.3214},{40.,992.6718},{45.,990.8146},{5
0.,988.7536},{55.,986.4945},{60.,984.0422},{65.,981.4029},{70.,978.5832},{75.,975.5897},{80.,972.43
24},{85.,969.1167},{90.,965.6552},{95.,962.0546},{100.,958.3263},{105.,954.4819},{110.,950.5318},{
115.,946.4900},{120.,942.3674},{125.,938.1805},{130.,933.9403},{135.,929.6651},{140.,925.3685},{1
45.,921.0693},{150.,916.7842}};
Plot[Interpolation[rho][temp],{temp,20,150}];
Print["Subcooled water enthalpy, kJ/kg, at 5 bar absolute used in the PLTEMP/ANL V3.5 Code"];
enthalpy={{20.,83.9517},{25.,104.7730},{30.,125.6082},{35.,146.4573},{40.,167.3272},{45.,188.2110}
,{50.,209.1156},{55.,230.0341},{60.,250.9734},{65.,271.9336},{70.,292.9146},{75.,313.9233},{80.,334
.9460},{85.,356.0033},{90.,377.0746},{95.,398.1805},{100.,419.3143},{105.,440.4758},{110.,461.6720}
},{115.,482.8960},{120.,504.1616},{125.,525.4550},{130.,546.7970},{135.,568.1738},{140.,589.5991}
},{145.,611.0661},{150.,632.5816}};
Plot[Interpolation[enthalpy][temp],{temp,20,150}];
Print["Dynamic viscosity, micro Pa-s, of water used in the PLTEMP/ANL V3.5 Code"];
visc={{20.,1014.5},{25.,901.17},{30.,804.50},{35.,722.29},{40.,652.48},{45.,593.26},{50.,542.91},{55
.,499.92},{60.,462.93},{65.,430.75},{70.,401.28},{75.,377.03},{80.,355.98},{85.,337.40},{90.,320.63},
{95.,304.97},{100.,290.21},{105.,276.41},{110.,263.52},{115.,251.49},{120.,240.27},{125.,229.83},{1
30.,220.10},{135.,211.05},{140.,202.64},{145.,194.82},{150.,187.56}};
Plot[Interpolation[visc][temp],{temp,20,150}];
Print["Inlet and Exit temperatures, C"];
tin=tin/.data
grav=grav/.data;
hin=1000*Interpolation[enthalpy][tin];
hout=hin+powr/flow/.data;
tout=tx.FindRoot[hout==1000*Interpolation[enthalpy][tx],{tx,tin}]
rhoin=Interpolation[rho][tin];
rhoout=Interpolation[rho][tout];
Print["Density at inlet =",rhoin," Density at exit =",rhoout];
rhoave=NIntegrate[Interpolation[rho][temp],{temp,tin,tout}]/(tout-tin);
Print["Integrated average coolant density over ("tin," to ",tout,") = ",rhoave];
buoy2=(rhoin-rhoave)*grav*len2 /.data;
buoy3=(rhoin-rhoout)*grav*len3 /.data;
buoychimny=(rhoin-rhoout)*grav*chimny /.data;
Print["Buoyancy due to chimney =",buoychimny];
buoy=buoy2+buoy3;
Print["DRIVING PRESSURE HEAD DUE TO BUOYANCY in Section 1 =0.0, Section 2 =",buoy2,"
Section 3 =",buoy3," Total buoyancy (Pa) =",buoy];
velin=flow/(rhoin*wch*tch)/.data;
```

```

Print["Coolant inlet velocity, m/s = ",velin];
visc1=0.000001*Interpolation[visc][tin];
visc3=0.000001*Interpolation[visc][tout];
Print["Coolant dynamic viscosity, Pa-s, in axial regions 1 and 3 =",visc1," ",visc3];
reyn1=flow*Dh/(wch*tch*visc1)/.data;
reyn3=flow*Dh/(wch*tch*visc3)/.data;
Print["Reynolds numbers in axial regions 1 and 3 =",reyn1," ",reyn3];
aspect=tch/wch/.data;
erela=If[0<erel<0.00000001,0.00000001,erel]/.data;
Cfric=96*(1-1.3553*aspect+1.9467*aspect^2-1.7012*aspect^3+0.9564*aspect^4-0.2537*aspect^5)
fric2200=Cfric/2200.0;
reyn=reyn1;
fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
If[reyn>=3000 && erela>=0.00000001,
fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
fric1=If[reyn>=3000.0,fb,frica];
reyn=reyn3;
fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
If[reyn>=3000 && erela>=0.00000001,
fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
fric3=If[reyn>=3000.0,fb,frica];
Print["Friction factors in Sections 1 and 3 =",fric1," ",fric3];
Print["FRICTIONAL PRESSURE DROP IN SECTION 1"]
delp1s=(fric1*len1/Dh)*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1m=kin*0.5*(flow/(wch*tch))^2/rhoIn/.data;
delp1=delp1s+delp1m;
Print["Total pressure drop in Section 1 =",delp1," Minor loss = ",delp1m," Wall shear =",delp1s]
Print["FRICTIONAL PRESSURE DROP IN SECTION 3"]
delp3s=(fric3*len3/Dh)*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3m=kex*0.5*(flow/(wch*tch))^2/rhoout/.data;
delp3=delp3s+delp3m;
Print["Total pressure drop in Section 3 =",delp3," Minor loss = ",delp3m," Wall shear =",delp3s]
delp4=rhoIn*velin*velin*(rhoIn/rhoout-1.0)/.data;
Print["Pressure drop due to momentum flux (Pa) =",delp4];
Print["Flow =",flow," g =",grav," Temp at inlet and exit =",tin," ",tout," Density at inlet and exit
=",rhoIn," ",rhoout," Gravity head =",grav*(rhoIn*len1+rhoave*len2+rhoout*len3)/.data," Total
buoyancy =",buoy," Buoyancy in Section 2 =",buoy2," Buoyancy in Section 3 =",buoy3," Power into
coolant (W) =",flow*(hout-hin)]
Print["LOOP OVER 21 AXIAL SEGMENTS"];
powr1=powr/15/.data;
delz=len2/15/.data;
enth1=hin;
temp1=tin;

```

```

delp2p=0;
buoy2p=0;
Do[powr2=powr1;
  If[j<4,powr2=0];
  If[j>18,powr2=0];
  enth2=enth1+powr2/flow;
  temp2=tx/.FindRoot[enth2==1000*Interpolation[enthalpy][tx],{tx,temp1}];
  tempj=0.5*(temp2+temp1);
  viscj=0.000001*Interpolation[visc][tempj];
  rhoj=Interpolation[rho][tempj];
  buoy2s=buoy2p+grav*(rho1n-rhoj)*delz;
  reynj=flow*Dh/(wch*tch*viscj)/.data;
  reyn=reynj;
  fa=1/(-2*Log[10,erela/3.7+2.51/reyn*(1.14-2*Log[10,erela+21.25/reyn^0.9])])^2;
  If[reyn>=3000 && erela==0,fb=4*fric/.FindRoot[fric==6.25002/(1-
8.68591*Log[reyn*fric^0.5]+18.8612*(Log[reyn*fric^0.5])^2),{fric,0.1}]];
  If[reyn>=3000 && erela>=0.00000001,
    fb=4*fric/.FindRoot[fric==0.331369/(Log[0.27027*erela+1.255/(reyn*fric^0.5)])^2,{fric,0.1}]];
  If[reyn>=3000,Print["Turbulent friction factor fb = ",fb," Re = ",reyn," Rel roughness = ",erela]];
  frica=If[reyn<=2200.0,Cfric/reyn,fric2200+(fa-fric2200)*(3.75-8250/reyn)];
  fricj=If[reyn>=3000.0,fb,frica];
  delpj=(fricj*delz/Dh)*0.5*(flow/(wch*tch))^2/rhoj/.data;
  delp2=delp2p+delpj;
  (*Print["Axial segment = ",j," Flow, kg/s = ",flow," delz (m) = ",delz,"Power in segment (W) = ",powr2,"
Enthalpy at segment exit (J/kg) = ",enth2," Enthalpy at segment center (J/kg) = ",0.5(enth1+enth2),"
Temp at segment exit (C) = ",temp2," Segment mean temp (C) = ",tempj," Segment mean density
(kg/m^3) = ",rhoj," Buoyancy due to segments 1 through ",j," (Pa) = ",buoy2s," Viscosity (Pa-s)
=",viscj," Reynolds number = ",reynj," Friction factor = ",fricj," fl/Dh of segment (Pa) = ",delpj,"
Cumulative sum fl/Dh of segments 1 through ",j," (Pa) = ",delp2];*)
  Print[j," ",powr2," ",temp2," ",tempj," ",rhoj," ",grav*(rho1n-rhoj)*delz," ",reynj," ",fricj,"
",delpj];
  buoy2p=buoy2s;
  delp2p=delp2;
  temp1=temp2;
  enth1=enth2,
  {j,1,21}]
Print["Pressure drop due to wall shear in region 2 = ",delp2-delp1s-delp3s]
Print["BALANCE OF BUOYANCY AND FRICTIONAL PRESSURE DROP:"]
delp=delp2+delp1m+delp3m;
buoy=buoy2s+buoychimny;
Print["Total buoyancy (Pa) = ",buoy," Total frictional pressure drop (Pa) = ",delp];

```

12. Search Capability in PLTEMP/ANL V3.7 – Verification and its Application to Making Reactor Operation Diagrams

(April 2009)

12.1. Introduction

To save the reactor analyst's time, a general search capability (input option ISRCH = 1) has been implemented in the PLTEMP/ANL V3.7 thermal-hydraulics code used for research reactors. The search capability gets a user-specified target value for a specified code output variable (e.g., reactor coolant flow rate) by adjusting a specified input datum (e.g., applied pressure drop). Two basic types of search are implemented: (1) Single search in which *one* input datum is adjusted to achieve a target value for *one* output variable; and (2) Double search in which *two* input data are adjusted to achieve target values for *two* output variables. The logic flow diagram of how a search is performed by the code, basically using the *interval-halving technique*, is given in the Users Guide¹.

Currently, 11 single searches and 5 double searches, listed in Table 1, are available. These searches adjust the input applied pressure drop or/and reactor power to get target values of any one or any two of these calculated quantities: core flow rate, minimum onset of nucleate boiling ratio (ONBR), minimum departure from nucleate boiling ratio (DNBR), minimum flow instability power ratio FIR), maximum cladding surface temperature ($T_{cs,max}$), and maximum coolant exit temperature ($T_{ex,max}$). The search capability is implemented such that new searches can be easily added.

The search capability also works for reactor problems using the hot channel factors option 2 (input IHCF = 2). When the option IHCF is 2, an input datum (depending on the search type) is adjusted so that the value of a code output quantity with *both* global and local hot channel factors applied equals an input target value. Using the search capability, a single run of the code generates all the data needed to plot a reactor operation diagram showing the relationship among three reactor parameters, e.g., nominal or true reactor power, nominal or true core flow, and the global minimum ONBR or minimum DNBR with all hot channel factors applied.

The purpose this memorandum is to present a verification of the search capability, and an example of its application to research reactor analysis.

12.2. History Data and Search Capability

At the end of the output file on unit 6, the code prints one line of history data (a summary of the key results of the run) for a problem that does not use the hot channel factors option 2, and two lines of history data for a problem that uses the hot channel factors option 2. The first line is for the nominal case (without applying any hot channel factors), and the second line is for the case with global and local hot channel factors applied.

The history data is useful in plotting the results obtained by the search capability, as demonstrated herein. In a single run of the PLTEMP/ANL V3.7 code, one can make a diagram plotting the *nominal reactor power versus the nominal core flow* at a constant value of the minimum ONBR with global and local hot channel factors applied, parametrically varying the constant value of the minimum ONBR. Using the results of the same run, one can also make some another diagram plotting the *true reactor power versus the true core flow* at constant values of the minimum ONBR with global and local hot channel factors applied.

The following differences are noted between the history data outputs of PLTEMP/ANL V3.7 code and its earlier versions.

PLTEMP/ANL V3.7: When using the hot channel factors option $IHCF = 2$, both global and local hot channel factors are used in calculating the onset of nucleate boiling ratio (ONBR), the departure from nucleate boiling ratio (DNBR), and the flow instability power ratio (FIR). The calculation of the maximum cladding surface temperature ($T_{cs,max}$), and the maximum coolant temperature ($T_{ex,max}$) has been newly added. The code prints one line of HISTORY DATA at the end of the output file on unit 6 if the option IHCF is 1, and prints two lines of HISTORY DATA when using the option IHCF is 2. The first line shows results without incorporating any hot channel factor, and the second line shows results with *all six hot channel factors applied*. It is noted that the meaning of ONBR, DNBR, and FIR printed in the second line has changed.

PLTEMP/ANL Earlier Versions: When using the hot channel factors option $IHCF = 2$, both global and local hot channel factors are used in calculating ONBR. However, *only the global hot channel factors* are used in calculating DNBR and FIR. The maximum cladding surface temperature and the maximum coolant temperature are not calculated. The code prints one line of HISTORY DATA at the end of the output file if the option IHCF is 1, and prints two lines of HISTORY DATA when using the option IHCF is 2. The first line shows results without incorporating any hot channel factor, and the second line shows results with *only* the global hot channel factors applied.

12.3. Implementation of the Search Capability

Figure 1 shows a logic flow diagram of how a search is performed by the main program of the code. Basically, each search is performed using the *interval-halving technique*.

In a single search using this technique, the specified input datum is first set at its lower limit $X1=XLOW$ (which is an input); an input data file is written on a scratch file; and the *pre-search* code is run to find the corresponding value $Y1$ for the specified output variable. The specified input datum is then reset at its upper limit $X2=XHIGH$ (an input); another input data file is written over the scratch file; and the *pre-search* code is re-run to find the corresponding value $Y2$ for the output variable. The interval between $X1$ and $X2$ is then halved, and the specified input datum is reset at the arithmetic mean $X3$ of its lower and upper limits $X1$ and $X2$; a third input data file is written over the scratch file; and the *pre-search* code is re-run to find the corresponding value $Y3$ for the output variable. If the user-specified target value $YTARGT$ of the output variable lies between $Y1$ and $Y3$, then $X2$ is set equal to $X3$; or if the target value $YTARGT$ lies between $Y3$ and $Y2$, then $X1$ is set equal to $X3$. The interval between $X1$ and $X2$

is halved again, and the process (of writing an input data file and running the *pre-search* code) is repeated to get another pair of values, X3 and Y3, for the input datum and the output variable. This process is repeated to achieve a convergence, i.e., either the gap between X1 and X2 is a very small fraction of (XHIGH - XLOW), or Y3 is very close to YTARGT. This process is carried out in the subroutine SEARCH1. A single search converges in about 15 to 30 iterations, i.e., passes through the pre-search code.

In a double search using this technique, the same process is carried out in the main program MAINSRCH (Fig. 1) in order to achieve a user-specified target value YTARGT2 of *the second* of the two output variables, by adjusting *the second* of the two specified input data (e.g., reactor power in the case of search type 21). In the main program, instead of running the pre-search code, the subroutine SEARCH1 is called each time to run a single search to adjust *the first* specified input datum (e.g., applied pressure drop in the case of search type 21) to achieve *the first* output variable's specified target value. The process in the main program is repeated till either the gap between the lower and upper limits of the second datum is a very small fraction of (XHIGH2 - XLOW2), or the value of the second output variable at the interval mid-point is very close to YTARGT2. A double search converges in about 300 to 400 iterations, i.e., passes through the pre-search code.

Currently, 11 single searches and 5 double searches are available as listed in Table 1. These searches are listed with the input data required (Cards 0203 and 0204) by each search in the code input description¹. These searches adjust the input applied pressure drop or/and reactor power to get target values of any one or any two of these calculated quantities: total flow rate, minimum ONBR, minimum DNBR, minimum flow instability power ratio, maximum cladding surface temperature, and maximum coolant exit temperature. The implementation of the search capability is such that new searches can be easily added.

12.4. Verification for a Test Problem without Hot Channel Factors

In order to verify PLTEMP/ANL V3.7 for problems not using hot channel factors, Table 2 shows an input data file for a test problem (Test Problem 27) having 2 fuel assemblies of identical geometry, without any bypass channel. Each fuel assembly has 4 fuel plates and 5 coolant channels. The geometry and power distribution in the fuel assemblies are specified in the input data file. The flow through the coolant channels is determined by a pressure drop applied on the fuel assemblies. As specified on input cards 0203 and 0204 in Table 2, this problem exercises the double search type 21 with the objective of verifying the implementation of this search type. The input cards 0203 and 0204 specify that the applied pressure drop be adjusted in the range 0.1 to 0.5 MPa, and the nominal reactor power be adjusted in the range 0.5 to 2.5 MW so that the reactor achieves a core flow of 35.0 kg/s with a minimum ONBR of 5.0.

The following steps were taken in the verification of the code PLTEMP/ANL V3.7:

- (1) PLTEMP/ANL V3.7 was run for Test Problem 27 (input file in Table 2). The code writes and saves the input data file (named *input.modified* and shown in Table 3) used in the last iteration of the search which has the converged values of the two input data that are adjusted during the search, i.e., the applied pressure drop (0.32109375 MPa) and the

nominal reactor power (1.4580078 MW, both shown in boldface on the card 0500 in Table 3). The output file and the converged input data file were saved.

- (2) The converged input data file saved in step 1 was converted into an input data file *without any search* for the older pre-search code PLTEMP/ANL V3.6, simply by commenting out the input cards 0203 and 0204, and by setting the search option ISRCH to zero on the input card 0200. Table 3 shows the converged input data file thus obtained. Then PLTEMP/ANL V3.6 was run for the converged input data file obtained, and the resulting output file was saved.
- (3) The implementation of the search option 21 in PLTEMP/ANL V3.7 is verified if the two codes give the same results. The output files obtained by running the code versions V3.7 and V3.6 were compared. Table 4 shows a comparison of the key results. PLTEMP/ANL V3.6 gives a core flow of 35.0 kg/s and a minimum ONBR of 5.0, the same results as PLTEMP/ANL V3.7. This provides a verification of the implementation of the search option 21.

It is noted that the history data of PLTEMP/ANL V3.6 does not have three key results: the minimum flow instability power ratio FIR_{min} , the maximum cladding surface temperature $T_{cs,max}$, and the maximum coolant temperature $T_{ex,max}$. This is because PLTEMP/ANL V3.6 calculates FIR_{min} , and prints it in the body of the output file but does not include it in the history data. Its value printed in the body of the output file is 9.1616, identical to that in the output of the code version V3.7. Furthermore, the code version V3.6 does not calculate the other two key data ($T_{cs,max}$ and $T_{ex,max}$) and hence they are not present in its history data. These two data were added in the code version V3.7 in the course of adding the search capability.

12.5. Verification for a Test Problem Using Hot Channel Factors

The same approach as used in Section 12.4 (for problems without hot channel factors) is used again to verify the implementation of the search type 21 for a problem with hot channel factors. To verify PLTEMP/ANL V3.7 for problems using the option 2 of hot channel factors, Table 5 shows the input data file for a test problem (Test Problem 28) having 2 fuel assemblies of identical geometry, without any bypass channel. Each fuel assembly has 4 fuel plates and 5 coolant channels. The geometry and power distribution in the fuel assemblies are specified in the input data file. The six hot channel factors that are used in the option 2 are defined in the Code Users Guide¹. Their values, shown in boldface in Table 5, are:

Global Factors: FPOWER = 1.18, FFLOW = 1.25, FNUSLT = 1.20

Local Factors: FBULK = 1.05, FFILM = 1.06, FFLUX = 1.07

The flow through the coolant channels is determined by a pressure drop applied on the fuel assemblies. As specified on input cards 0203 and 0204 in Table 5, this problem exercises the double search type 21 with the objective of verifying the implementation of this search type. The input cards 0203 and 0204 specify that the applied pressure drop be adjusted in the range 0.1 to 0.5 MPa, and the nominal reactor power be adjusted in the range 0.5 to 3.0 MW so that the

reactor achieves, with all hot channel factors applied, a core flow of 6.0 kg/s with a minimum ONBR of 1.2. The following steps were taken to verify the code:

- (1) PLTEMP/ANL V3.7 was run for Test Problem 28 (input file in Table 5). The code writes and saves the input data file (named *input.modified* and shown in Table 6) used in the last iteration of the search which has the converged values of the two input data that are adjusted during the search, i.e., the applied pressure drop (0.11537476 MPa) and the nominal reactor power (0.95423889 MW, both shown in boldface on the card 0500 in Table 6). The output file and the converged input data file were saved.
- (2) The converged input data file saved in step 1 was converted into an input data file *without any search* for the older pre-search code PLTEMP/ANL V3.6, simply by commenting out the input cards 0203 and 0204, and by setting the search option ISRCH to zero on the input card 0200. Table 6 shows the converged input data file thus obtained. Then PLTEMP/ANL V3.6 was run for the converged input data file obtained, and the resulting output file was saved.
- (3) The implementation of the search option 21 in PLTEMP/ANL V3.7 is verified if the two codes give the same results. The output files obtained by running the code versions V3.7 and V3.6 were compared. Table 7 shows a comparison of the key results printed as the history data at the end of the output file. *As discussed below*, PLTEMP/ANL V3.6 gives a core flow of 6.000 kg/s and a minimum ONBR of 1.200 with both global and local hot channel factors, the same results as PLTEMP/ANL V3.7. This provides a verification of the implementation of the search option 21 for problems using hot channel factors.

Discussion of ONBR with Hot Channel Factors: When using the hot channel factors option 2, PLTEMP/ANL V3.6 and the earlier code versions calculate (i) the minimum ONBR with only global hot channel factors, and also (ii) the minimum ONBR with both global and local hot channel factors. Both minima are printed in the main body of the output file. However, the history data printed at the end of the code version V3.6 output file contains the former, not the latter. This discrepancy is removed in PLTEMP/ANL V3.7, and the history data printed at the end of its output file contains the minimum ONBR with both global and local hot channel factors. As shown in Table 7, both code versions calculate a minimum ONBR of 1.268 with only global hot channel factors. Both code versions calculate a minimum ONBR of 1.200 with both global and local hot channel factors.

Discussion of DNBR with Hot Channel Factors: Regarding the DNBR using the hot channel factors option 2, PLTEMP/ANL V3.6 and the earlier code versions calculate the minimum DNBR with only global hot channel factors. The code versions V3.6 and V3.7 calculate a minimum DNBR of 14.092 with only global hot channel factors. The minimum DNBR with both global and local hot channel factors is not calculated by the code version V3.6 and the earlier versions. This discrepancy is removed in the code version V3.7. The minimum DNBR of 12.934 with both global and local hot channel factors is printed in the main body of the PLTEMP/ANL V3.7 output file, and also in the pass 2 of the history data.

Flow Instability Power Ratio (FIR) with Hot Channel Factors: Regarding the FIR using the hot channel factors option 2, PLTEMP/ANL V3.6 and the earlier code versions calculate the minimum FIR with only global hot channel factors. The code versions V3.6 and V3.7 calculate a minimum FIR of 1.807 with only global hot channel factors. The minimum FIR with both global and local hot channel factors is not calculated by the code version V3.6 and the earlier versions. This discrepancy is removed in the code version V3.7. The minimum FIR of 1.721 with both global and local hot channel factors is printed in the main body of the PLTEMP/ANL V3.7 output file, and also in the pass 2 of the history data.

12.6. Plotting Reactor Operation Diagrams Using the Search Capability

We now demonstrate how to use the search capability to get, in one run of the code, all the data needed to plot a three-parameter reactor operation diagram, e.g., to plot multiple power versus flow curves, each at a constant value of minimum ONBR, varying the ONBR parametrically. The power and flow could be nominal or true. The value of minimum ONBR could be with or without the global and local hot channel factors applied when the hot channel factors option 2 is used. Instead of the minimum ONBR, the parameter could be (i) the minimum DNBR, (ii) the maximum cladding surface temperature, or (iii) the maximum coolant temperature.

Table 8 shows an input data file (Test Problem 29) for the PLTEMP/ANL V3.7 code that uses the search type 21 to get all the data needed (in a single code run) for plotting a diagram of the nominal power versus the nominal core flow, parametrically varying the minimum ONBR. This problem uses the hot channel factors option 2 (global and local hot channel factors). Therefore, the minimum ONBR mentioned here is its value with all six hot channel factors applied. The search data is provided on input cards 0203 and 0204. The card 0203 specifies that the fuel assembly applied pressure drop be adjusted between 0.1 and 0.5 MPa to achieve a target core flow rate of 6.0 kg/s (the first of the 10 target flow rates 6.0, 6.5, 7.0, 7.5, 8.0, 9.0, 10.0, 11.0, 12.0, and 12.5 kg/s input on card 0203). These flow rates are with all hot channel factors applied. The card 0204 specifies that the reactor power be adjusted between 0.2 and 3.0 MW to achieve a target minimum ONBR of 1.2 (the first of the 4 target ONBR minima 1.2, 1.5, 2.0, and 2.5 input on card 0204). These ONBR minima are with all the hot channel factors applied.

Using 10 target values for the core flow and 4 target values for the minimum ONBR, it is noted that Test Problem 29 has 40 double searches. Each double search involves about 300 to 400 iterations (or runs of the pre-search PLTEMP/ANL code). This problem made a total of 13737 iterations, requiring on the average about 343 iterations per double search, and used an elapsed time of 2.6 hours. An output file *output.srch* newly added to PLTEMP/ANL V3.7 contains a summary of the iterations. The converged results for each double search are saved in the output file on unit 6, as usual. In addition, a summary of the key results for all searches (history data) are saved at the end of the output file on unit 6.

Table 9 shows the summary of the history data calculated for this problem. In the history data, the PLTEMP/ANL V3.7 code writes, for each search with hot channel factors option 2, two lines containing 17 key results per line. Of these 17 results, only 13 are shown in Table 9 for brevity. The first column shows the pass number for each search. It is noted that the data in pass 1 (I = 1) is the nominal case without any hot channel factors whereas the data in pass 2 (I = 2) has all the

hot channel factors applied. Thus the summary of the key results for all 40 searches *printed by the code* is a table of 80 rows and 17 columns, whereas the summary shown in Table 9 is a table of 80 rows and 13 columns.

The reactor power in column 2 of pass 1 (Table 9), the core flow in column 4 of pass 1, and the minimum ONBR in column 7 of pass 2 were plotted (on a Microsoft Spreadsheet) to obtain the reactor operation diagram shown in Fig. 2. This is a three-parameter reactor operation diagram, showing the relationship among the nominal reactor power, the nominal core flow, and the minimum ONBR with all six hot channel factors applied.

It is noted that the power and flow data in pass 2 ($I = 2$) are with the hot channel factors applied, and hence are true reactor power and true flow rate. The reactor power in column 2 of pass 2, the core flow in column 4 of pass 2, and the minimum ONBR in column 7 of pass 2 were plotted to obtain the diagram shown in Fig. 3. This is a three-parameter reactor operation diagram, showing the relationship among the true reactor power, the true core flow, and the minimum ONBR with all six hot channel factors applied.

The maximum cladding surface temperature of column 12 of pass 2, the core flow of column 4 of pass 1, and the minimum ONBR of column 7 of pass 2 were plotted to obtain a third diagram from the data calculated in the same run, and this diagram is shown in Fig. 4. This diagram shows the relationship among the maximum cladding surface temperature, the nominal core flow, and the minimum ONBR. Here all six hot channel factors have been applied to the cladding surface temperature and the ONBR.

The maximum coolant temperature of column 13 of pass 2, the core flow of column 4 of pass 1, and the minimum ONBR of column 7 of pass 2 were plotted to obtain another diagram from the data calculated in the same run, and this diagram is shown in Fig. 5. This diagram shows the relationship among the maximum coolant temperature, the nominal core flow, and the minimum ONBR. Here all six hot channel factors have been applied to the coolant temperature and the ONBR.

The minimum flow instability power ratio of column 11 of pass 2, the core flow of column 4 of pass 1, and the minimum ONBR of column 7 of pass 2 were plotted to obtain another diagram from the data calculated in the same run, and this diagram is shown in Fig. 6. This diagram shows the relationship among the minimum flow instability power ratio, the nominal core flow, and the minimum ONBR. The values of the minimum flow instability power ratio and the minimum ONBR plotted are with all six hot channel factors have been applied.

12.7. Conclusions

A general search capability has been implemented in the PLTEMP/ANL V3.7 code for the thermal-hydraulics analysis of research reactors. The method used in the search capability has been described, and a verification of PLTEMP/ANL V3.7 has been performed by comparing it with a previous version of the code. PLTEMP/ANL V3.7 has also been verified for problems using hot channel factors. The utility of the search capability has been demonstrated by plotting some reactor operation diagrams involving three reactor parameters (plotting different sets of

three parameters), using data obtained by a single run of the code. This greatly reduces the reactor analyst's effort.

In the course of implementing the search capability, the calculation of minimum DNBR and minimum flow instability power ratio (FIR), with both global and local hot channel factors applied, were added to the code when using the hot channel factors option 2 (input IHCF = 2). The newly calculated ratios are used as target values in some searches available in the code.

REFERENCES

1. A. P. Olson and M. Kalimullah, Argonne National Laboratory, unpublished information, March 25, 2009.

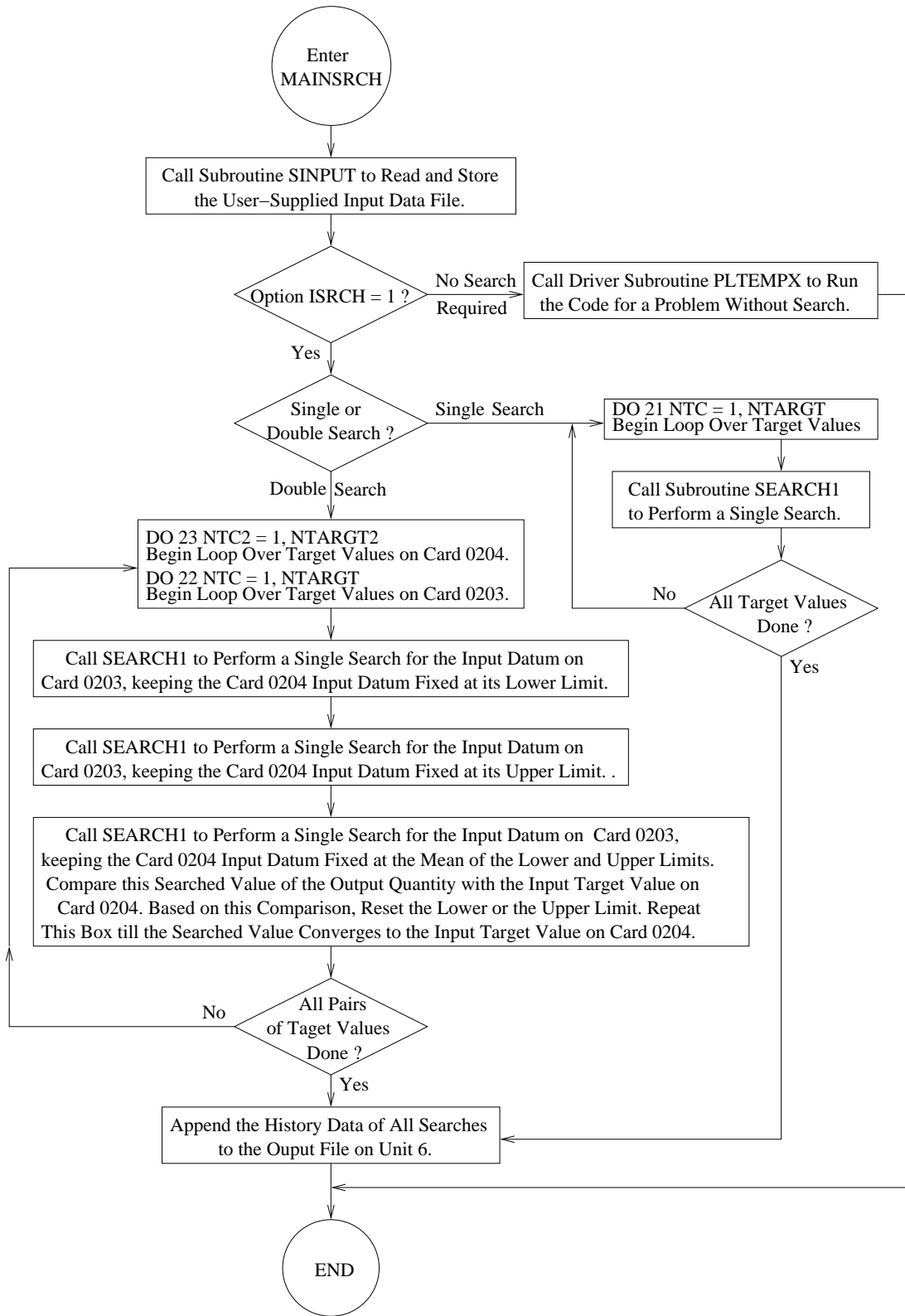


Fig. 1. Logical Flow Diagram of the Main Program of PLTEMP/ANL V3.7 Code

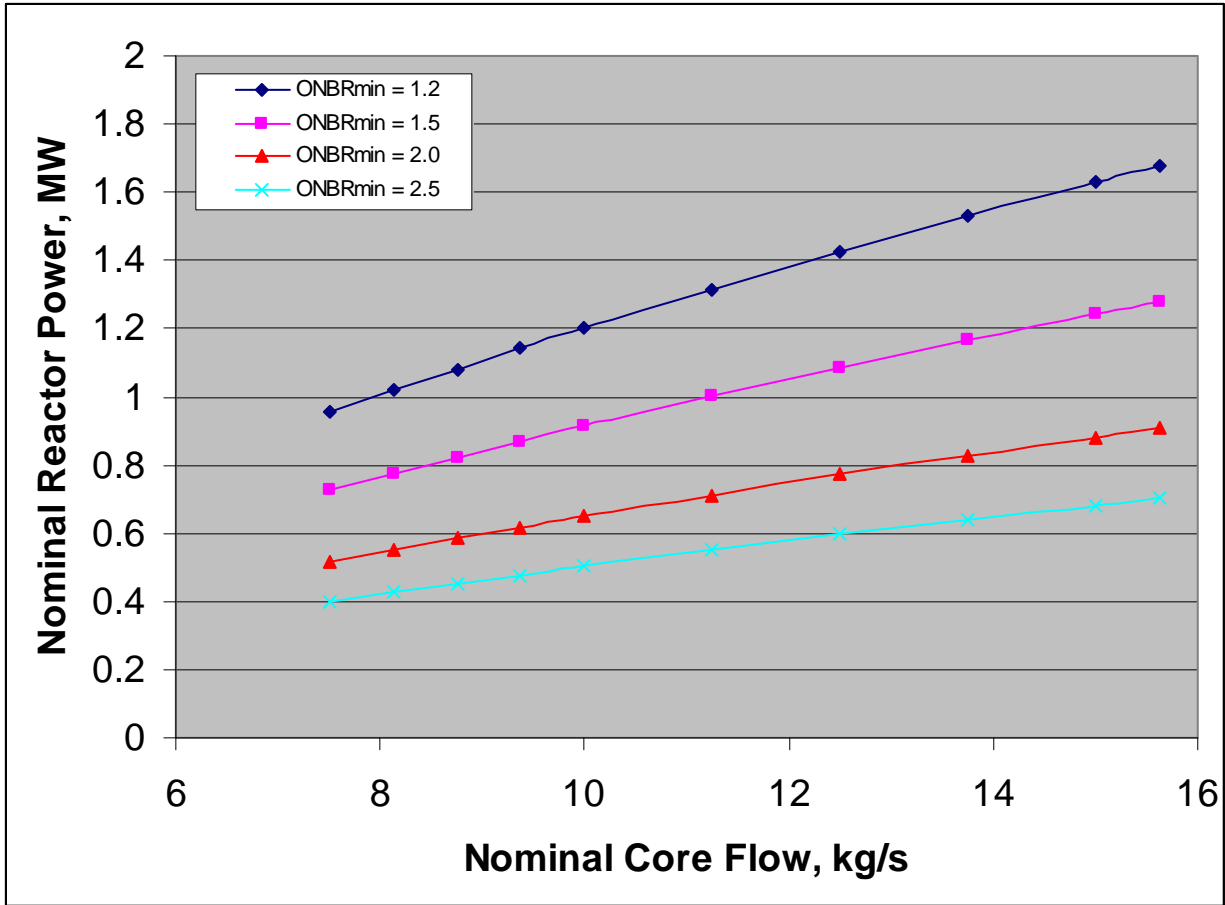


Fig. 2. Reactor Operation Diagram Showing the Relationship among Nominal Reactor Power, Nominal Core Flow, and the Minimum ONBR with Global and Local Hot Channel Factors

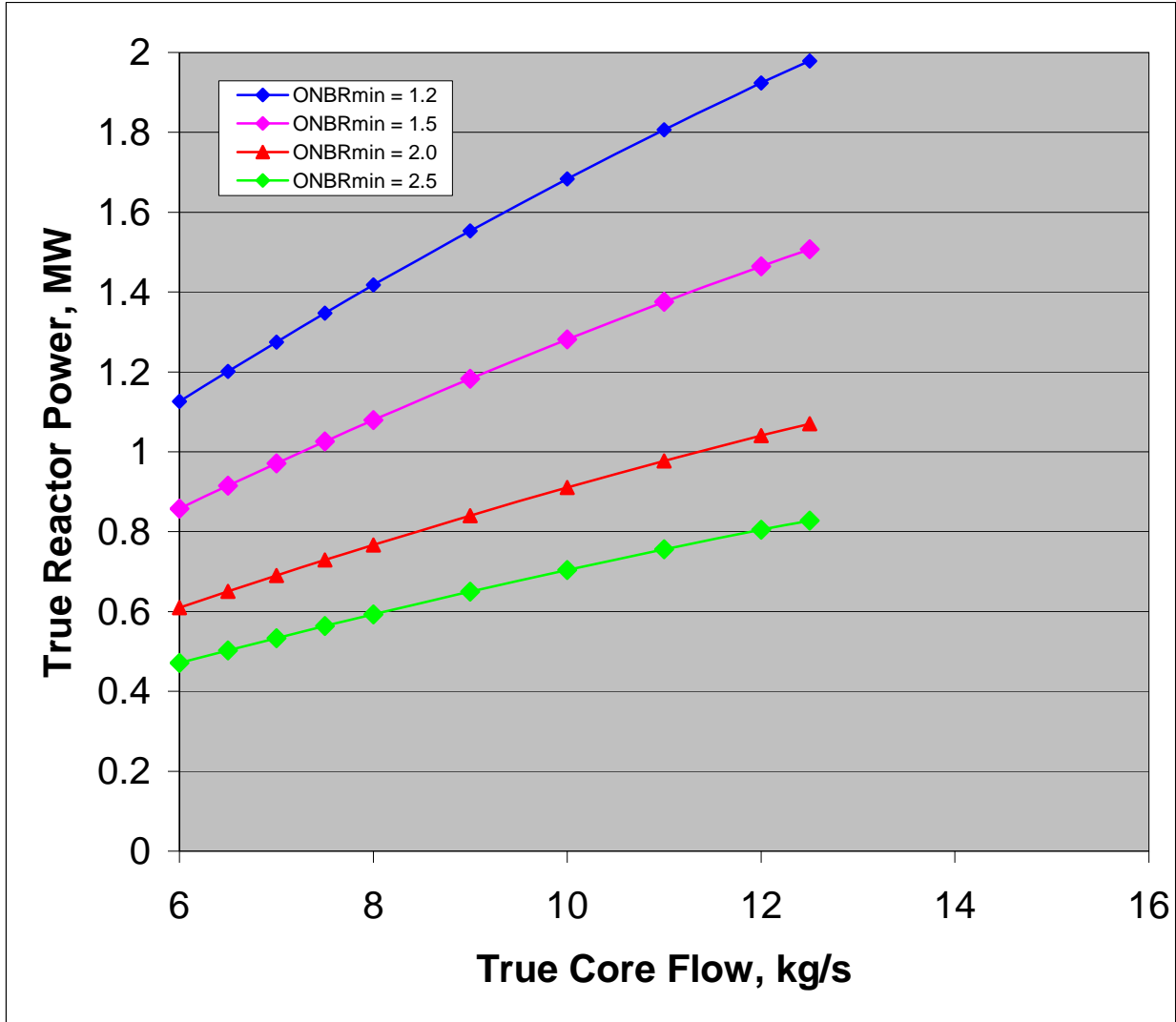


Fig. 3. Reactor Operation Diagram Showing the Relationship among True Reactor Power, True Core Flow, and the Minimum ONBR with Global and Local Hot Channel Factors Applied

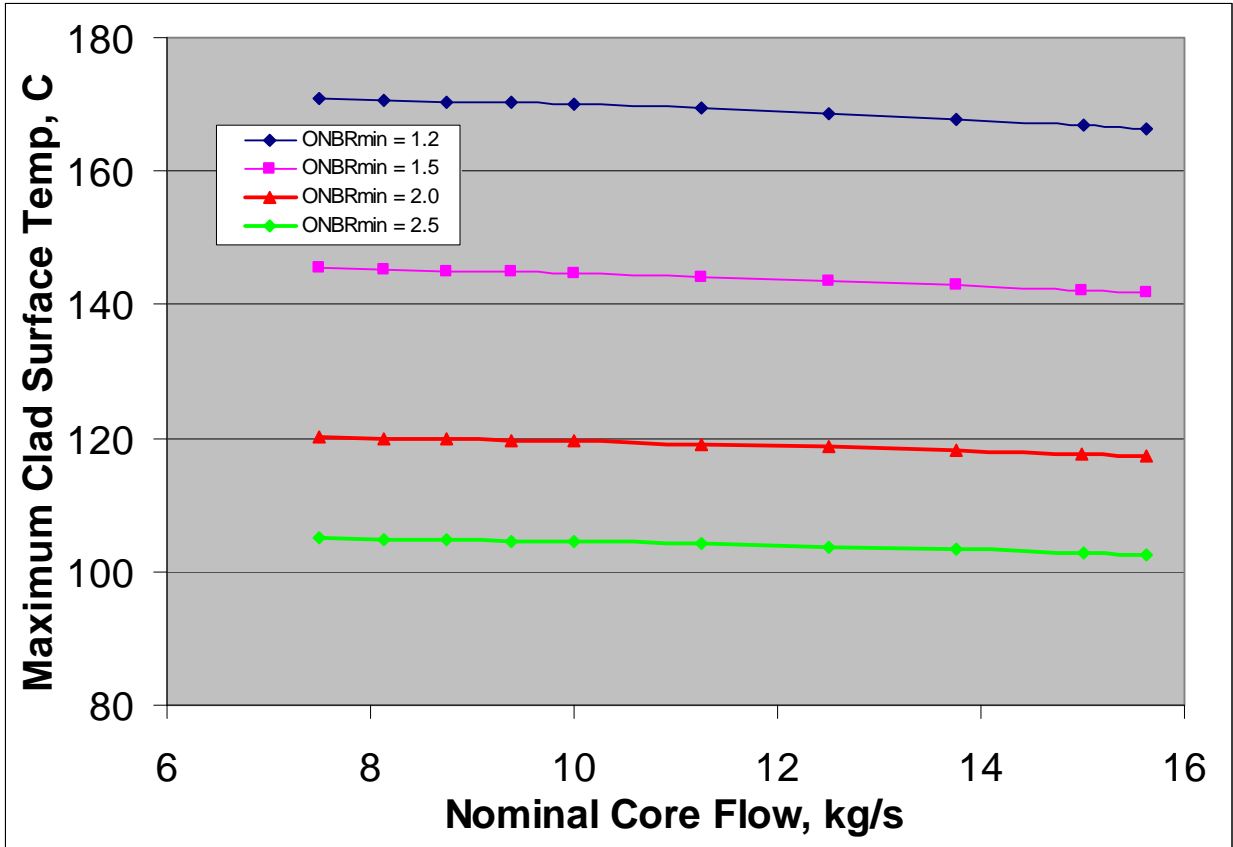


Fig. 4. Reactor Operation Diagram Showing the Relationship among Nominal Core Flow, Maximum Cladding Surface Temperature, and the Minimum ONBR with Global and Local Hot Channel Factors Applied

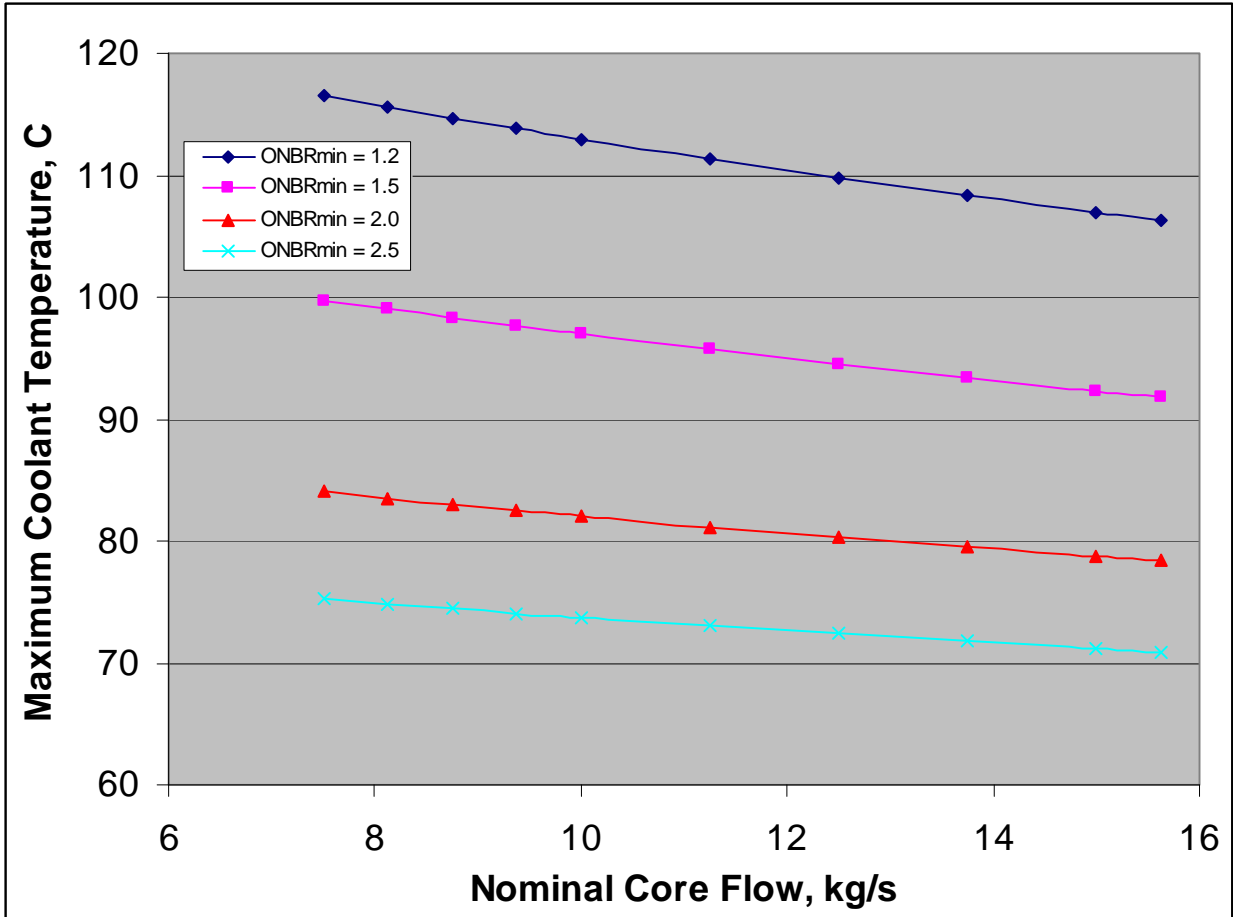


Fig. 5. Reactor Operation Diagram Showing the Relationship among Nominal Core Flow, Maximum Coolant Temperature, and the Minimum ONBR with Global and Local Hot Channel Factors Applied

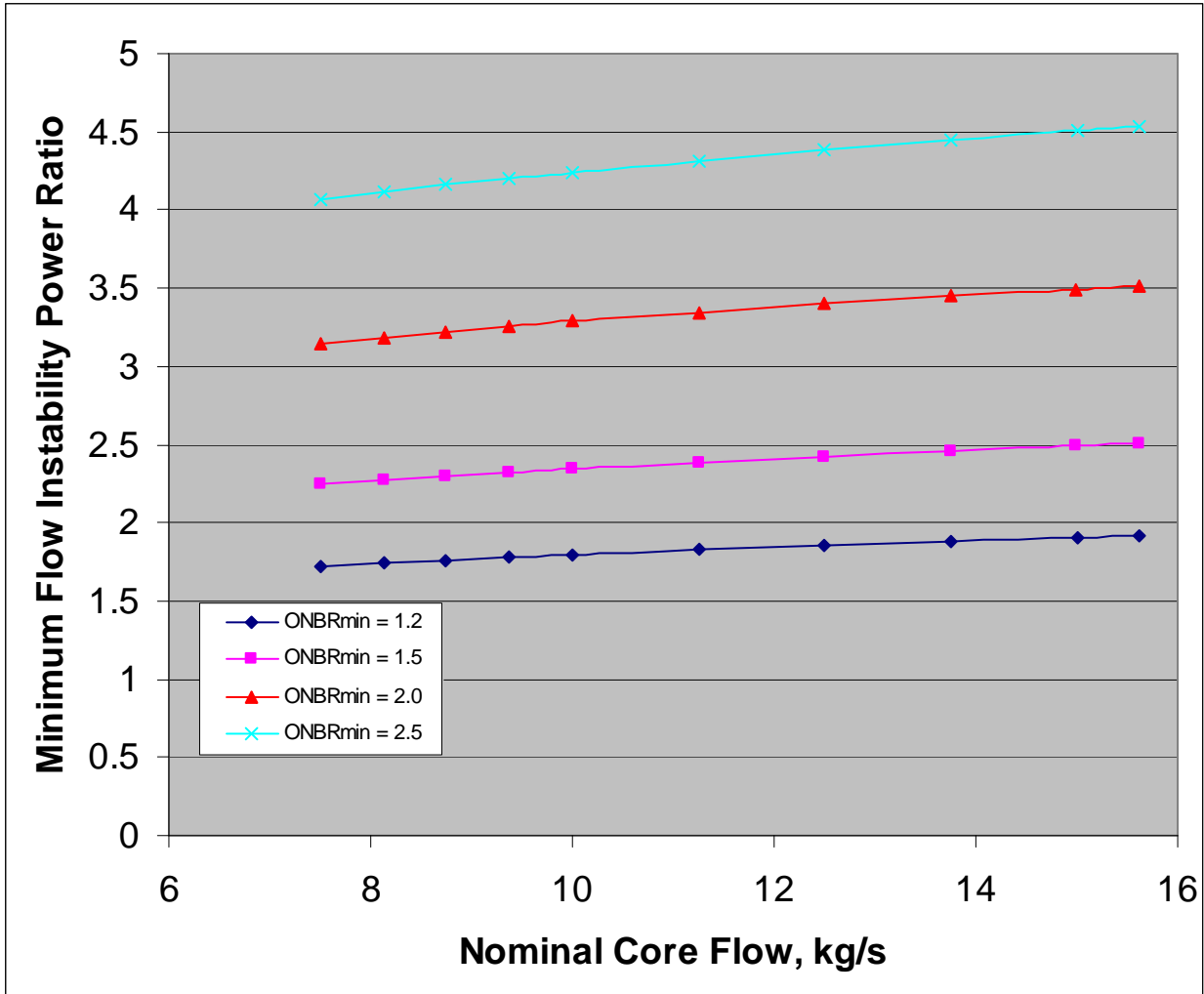


Fig. 6. Reactor Operation Diagram Showing the Relationship among Nominal Core Flow, Minimum Flow Instability Power Ratio, and the Minimum ONBR with Global and Local Hot Channel Factors Applied

TABLE 1. List of Searches Implemented in PLTEMP/ANL V3.7

NSRCH, Search Type	Input Datum Being Adjusted	Output Quantity Whose Target Value is Searched	Comments
<i>Single Searches</i>			
1	Pressure Drop	Total flow through all fuel assemblies, WT	
2	Pressure Drop	Onset of nucleate boiling ratio, $ONBR_{min}$	Desired $ONBR_{min} \geq 1$
3	Pressure Drop	Minimum ratio of critical heat flux to reactor heat flux, $DNBR_{min}$	Desired $DNBR_{min} \geq 1$
4	Reactor Power	$ONBR_{min}$	
5	Reactor Power	$DNBR_{min}$	
6	Pressure Drop	Minimum flow instability power ratio FIR_{min}	Desired $FIR_{min} \geq 1.15$
7	Reactor Power	Minimum flow instability power ratio FIR_{min}	
8	Pressure Drop	Maximum cladding surface temperature $T_{cs,max}$	
9	Pressure Drop	Maximum coolant temperature $T_{ex,max}$	
10	Reactor Power	$T_{cs,max}$	
11	Reactor Power	$T_{ex,max}$	
<i>Double Searches</i>			
21	First Pressure Drop, Then Reactor Power	Total flow WT $ONBR_{min}$	Multiple values of each target may be input in a run.
22	First Pressure Drop, Then Reactor Power	Total flow WT $DNBR_{min}$	
23	First Pressure Drop, Then Reactor Power	Total flow WT FIR_{min}	
24	First Pressure Drop, Then Reactor Power	Total flow WT Maximum cladding surface temperature $T_{cs,max}$	
25	First Pressure Drop, Then Reactor Power	Total flow WT Maximum coolant temperature $T_{ex,max}$	

TABLE 2. Input File for Test Problem 27 without Hot Channel Factors That Uses Double Search Type 21

```

Test Problem: Using Search Option, 2 assy (of identical geometry) producing 1 MWt
! Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! All hot channel factors = 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1  2  3  4  5  6  7  8  9 10 11 12 13 14 15 16 17 18 19  # Card 0200
  0  0  0  1  0  1  1  1  0  0  0  0  0  0  0  0  1  0  0  Card(1)0200
 21 0.1 0.5 1 35.0 Card(1)0203
 0.5 2.5 1 5.00 Card(1)0204
 2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
 1 20 1.00 Card(1)0301
 1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 5.91133E-03 0.75 0.00 0.20 3.00E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
 5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each assembly. Input flow data by
! channel for each assembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.901 0.951 1.049 1.099 Card(2)0309
! DP0 DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
Card(2)0500
 50 0.0001 25.0 0.00 1.00 Card(1)0600
 11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
 0 Card(11)0702

```


TABLE 4. Comparison of Key Results for Test Problem 27 Obtained by PLTEMP/ANL V3.7 and V3.6

Pass No.	Power MW	Delta P MPa	Core Flow kg/s	Bypass kg/s	Total kg/s	ONBR Min	DNBR Min	Total m ³ /hr	Total gpm	FIR Min	Max Clad Surf T (C)	Max Cool Temp (C)
History Data for Test Problem 27 Calculated by PLTEMP/ANL V3.7 Using Input File of Table 2												
1	1.45801	0.32109375	35.0000	0.0000	35.0000	5.000	23.799	127.11796	559.68352	9.162	74.489	58.035
History Data for Test Problem 27 Calculated by PLTEMP/ANL V3.6 Using Converged Input File of Table 3												
1	1.45801	0.32109375	35.0000	0.0000	35.0000	5.000	23.799	127.11796	559.68352			

TABLE 5. Input File for Test Problem 28 with Hot Channel Factors Option 2 That Uses Double Search Type 21

```

Test Problem: 2 assemblies (of identical geometry) producing 1 MWt
! Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! Uses Earl's hot channel factors, All Arnie's hot channel factors must be 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 #Card 0200
0 0 0 1 0 1 1 1 0 0 0 0 0 0 2 0 1 Card(1)0200
1.18 1.25 1.20 Card(1)0201
21 0.1 0.5 1 6.0 Card(1)0203
0.2 3.0 1 1.2 Card(1)0204
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1.05 1.06 1.07 Card(1)0300A
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each assembly. Input flow data by
! channel for each assembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.600 0.800 1.200 1.400 Card(2)0309
! DPO DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
Card(2)0500
50 0.0001 25.0 0.00 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

TABLE 6. Converged Input File for Test Problem 28 with Hot Channel Factors Option 2 Without the Search Option

```

Test Problem: 2 assemblies (of identical geometry) producing 1 MWt          Card 100
0 0 0 1 0 1 1 1 0 0 0 0 0 0 2 0 0 0 0 0 Card 200
1.18000E+00 1.25000E+00 1.20000E+00 Card 201
! 21 1.00000E-01 5.00000E-01 1 6.00000E+00
!2.00000E-01 3.00000E+00 1 1.20000E+00
2 3 5.00000E-01 1.00000E+00 1.00000E+00 1.00000E+00 3 0 0.00000E+00 Card 300
1.05000E+00 1.06000E+00 1.07000E+00 Card300A
1 20 1.00000E+00 Card 301
1 1 1 Card 302
1.20000E+00 1.20000E+00 Card 303
3.00000E-03 2.95567E-02 1.50000E-01 8.00000E+00 2.00000E-01 1.50000E-02 Card 304
3.00000E-03 2.95567E-02 7.50000E-01 0.00000E+00 2.00000E-01 1.50000E-02 Card 304
3.00000E-03 2.95567E-02 1.50000E-01 8.00000E+00 2.00000E-01 1.50000E-02 Card 304
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 Card 305
5 3 0.00000E+00 7.50000E-01 5.00000E-04 0.00000E+00 1.00000E-03 1.00000E+02 Card 306
6.00000E-04 5.91133E-03 4.06000E-01 2.00000E-01 2.00000E-01 3.00000E-03 Card 307
6.00000E-04 5.91133E-03 4.06000E-01 4.00000E-01 2.00000E-01 3.00000E-03 Card 307
6.00000E-04 5.91133E-03 4.06000E-01 4.00000E-01 2.00000E-01 3.00000E-03 Card 307
6.00000E-04 5.91133E-03 4.06000E-01 4.00000E-01 2.00000E-01 3.00000E-03 Card 307
6.00000E-04 5.91133E-03 4.06000E-01 2.00000E-01 2.00000E-01 3.00000E-03 Card 307
2.00000E-01 2.00000E-01 2.00000E-01 2.00000E-01 Card 308
9.00000E-01 9.50000E-01 1.05000E+00 1.10000E+00 Card 309
6.00000E-01 8.00000E-01 1.20000E+00 1.40000E+00 Card 309
!-----
1.1537476E-1 4.00000E-02 1.00000E-019.5423889E-1 4.50000E+01 1.40000E+00 Card 500
.000000000000.000000000000 Card 500
17 1.00000E-04 2.50000E+01 0.00000E+00 1.00000E+00 Card 600
11 Card 700
0.00000E+00 8.00000E-01 Card 701
1.00000E-01 8.80000E-01 Card 701
2.00000E-01 9.60000E-01 Card 701
3.00000E-01 1.04000E+00 Card 701
4.00000E-01 1.12000E+00 Card 701
5.00000E-01 1.20000E+00 Card 701
6.00000E-01 1.12000E+00 Card 701
7.00000E-01 1.04000E+00 Card 701
8.00000E-01 9.60000E-01 Card 701
9.00000E-01 8.80000E-01 Card 701
1.00000E+00 8.00000E-01 Card 701
0
! end of input

```

TABLE 7. Comparison of Key Results for Test Problem 28 Calculated by PLTEMP/ANL V3.7 and V3.6

Pass No.	Power MW	Delta P MPa	Core Flow kg/s	Bypass kg/s	Total kg/s	ONBR Min	DNBR Min	Total m ³ /hr	Total gpm	FIR Min	Max Clad Surf T (C)	Max Cool Temp (C)
History Data for Test Problem 28 Calculated by PLTEMP/ANL V3.7 Using Input File of Table 5												
1	0.95424	0.11537476	7.5000	0.0000	7.5000	1.926	18.953	27.23946	119.93171	2.674	123.287	91.039
2*	1.12600	0.11537476	6.0000	0.0000	6.0000	1.200	12.934	21.79156	95.94537	1.721	170.848	116.556
With Only Global Hot Channel Factors						1.268	14.092			1.807		
History Data for Test Problem 28 Calculated by PLTEMP/ANL V3.6 Using Converged Input File of Table 6												
1	0.95424	0.11537476	7.5000	0.0000	7.5000	1.926	18.953	27.23946	119.93171			
2**	1.12600	0.11537476	6.0000	0.0000	6.0000	1.268	14.092	21.79156	95.94537			
With Global and Local Factors						1.200						

* With Global and Local Hot Channel Factors Applied

** With Only Global Hot Channel Factors Applied

TABLE 8. Input File for Test Problem 29 Using Double Search Type 21 for 40 Target Values

```

Test Problem: 2 assemblies (of identical geometry) producing 1 MWt
! Each assembly has 4 fuel plates and 5 coolant channels
! H2O coolant, Flow is calculated from input pressure drop
! Uses Earl's hot channel factors, All Arnie's hot channel factors must be 1.0
! No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 #Card 0200
! 0 0 0 1 0 1 1 1 0 0 0 0 0 0 2 0 1 Card(1)0200
1.18 1.25 1.20 Card(1)0201
21 0.1 0.5 10 6.0 6.5 7.0 7.5 Card(1)0203
8.0 9.0 10.0 11.0 12.0 12.5 Card(1)0203
0.2 3.0 4 1.2 1.5 2.0 2.5 Card(1)0204
2 3 0.50 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1.05 1.06 1.07 Card(1)0300A
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.20 1.20 Card(2)0303
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.75 0.00 0.20 15.0E-03 Card(3)0304
30.0E-04 0.02955665 0.15 8.00 0.20 15.0E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
5 3 0.00 0.75 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.40 0.20 3.00E-03 Card(5)0307
6.00E-04 5.91133E-03 0.4060 0.20 0.20 3.00E-03 Card(5)0307
0.20 0.20 0.20 0.20 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each assembly. Input flow data by
! channel for each assembly on Cards 0310 not required because WFGES(1) is non-zero
0.900 0.950 1.050 1.100 Card(2)0309
0.600 0.800 1.200 1.400 Card(2)0309
! DP0 DDP DPMAX POWER TIN PIN
0.10 0.04 0.10 1.00 45.0 1.40 Card(1)0500
Card(2)0500
50 0.0001 25.0 0.00 1.00 Card(1)0600
11 Card(1)0700
0.00 0.80 Card(11)0701
0.10 0.88 Card(11)0701
0.20 0.96 Card(11)0701
0.30 1.04 Card(11)0701
0.40 1.12 Card(11)0701
0.50 1.20 Card(11)0701
0.60 1.12 Card(11)0701
0.70 1.04 Card(11)0701
0.80 0.96 Card(11)0701
0.90 0.88 Card(11)0701
1.00 0.80 Card(11)0701
0 Card(11)0702

```

TABLE 9. History Data Printed by PLTEMP/ANL V3.7 for the Test Problem 29

===== BEGIN HISTORY RESULTS FOR ALL SEARCHES =====

I	Power MW	Delta P MPa	Core Flow kg/s	Bypass kg/s	Total kg/s	ONBR Min	DNBR Min	Total m ³ /hr	Total gpm	FIR Min	Max Clad Surf T(C)	Max Cool Temp(C)
1	0.95424	0.11537476	7.5000	0.0000	7.5000	1.926	18.953	27.23946	119.93171	2.674	123.287	91.039
2	1.12600	0.11537476	6.0000	0.0000	6.0000	1.200	12.934	21.79156	95.94537	1.721	170.848	116.556
1	1.01809	0.13475037	8.1250	0.0000	8.1250	1.926	17.908	29.50959	129.92680	2.704	123.139	90.418
2	1.20135	0.13475037	6.5000	0.0000	6.5000	1.200	12.211	23.60767	103.94144	1.740	170.664	115.577
1	1.08051	0.15558472	8.7499	0.0000	8.7499	1.927	16.997	31.77929	139.91999	2.733	122.975	89.826
2	1.27500	0.15558472	7.0000	0.0000	7.0000	1.200	11.580	25.42343	111.93599	1.759	170.455	114.657
1	1.14156	0.17788086	9.3749	0.0000	9.3749	1.928	16.191	34.04927	149.91442	2.760	122.796	89.262
2	1.34705	0.17788086	7.5000	0.0000	7.5000	1.200	11.022	27.23942	119.93154	1.776	170.221	113.783
1	1.20127	0.20163574	10.0000	0.0000	10.0000	1.928	15.473	36.31941	159.90953	2.786	122.605	88.728
2	1.41750	0.20163574	8.0000	0.0000	8.0000	1.200	10.526	29.05553	127.92763	1.793	169.959	112.944
1	1.31616	0.25350342	11.2500	0.0000	11.2500	1.930	14.250	40.85949	179.89891	2.835	122.150	87.692
2	1.55307	0.25350342	9.0000	0.0000	9.0000	1.200	9.683	32.68759	143.91913	1.825	169.360	111.322
1	1.42617	0.31115723	12.5001	0.0000	12.5001	1.931	13.230	45.39956	199.88823	2.879	121.658	86.731
2	1.68289	0.31115723	10.0001	0.0000	10.0001	1.200	8.979	36.31965	159.91058	1.854	168.654	109.819
1	1.53079	0.37457275	13.7500	0.0000	13.7500	1.932	12.363	49.93915	219.87546	2.920	121.101	85.801
2	1.80633	0.37457275	11.0000	0.0000	11.0000	1.200	8.382	39.95132	175.90037	1.880	167.839	108.369
1	1.62986	0.44375000	15.0000	0.0000	15.0000	1.933	11.612	54.47921	239.86473	2.958	120.478	84.902
2	1.92324	0.44375000	12.0000	0.0000	12.0000	1.200	7.868	43.58337	191.89179	1.905	166.913	106.958
1	1.67690	0.48052979	15.6250	0.0000	15.6250	1.934	11.272	56.74902	249.85840	2.976	120.136	84.460
2	1.97875	0.48052979	12.5000	0.0000	12.5000	1.200	7.637	45.39922	199.88672	1.917	166.403	106.265
1	0.72682	0.11635742	7.5000	0.0000	7.5000	2.430	25.528	27.23974	119.93295	3.498	106.885	80.196
2	0.85764	0.11635742	6.0000	0.0000	6.0000	1.500	18.555	21.79179	95.94636	2.248	145.405	99.751
1	0.77537	0.13587036	8.1250	0.0000	8.1250	2.431	24.107	29.50968	129.92719	3.537	106.761	79.718
2	0.91494	0.13587036	6.5000	0.0000	6.5000	1.500	17.494	23.60774	103.94176	2.275	145.245	98.990
1	0.82284	0.15685425	8.7500	0.0000	8.7500	2.432	22.869	31.77954	139.92111	3.576	106.622	79.259
2	0.97095	0.15685425	7.0000	0.0000	7.0000	1.500	16.568	25.42363	111.93689	2.299	145.068	98.278
1	0.86929	0.17930298	9.3750	0.0000	9.3750	2.433	21.775	34.04949	149.91538	3.612	106.472	78.822
2	1.02576	0.17930298	7.5000	0.0000	7.5000	1.500	15.751	27.23959	119.93230	2.322	144.867	97.601
1	0.91470	0.20321655	10.0000	0.0000	10.0000	2.434	20.800	36.31951	159.90996	3.646	106.315	78.410
2	1.07934	0.20321655	8.0000	0.0000	8.0000	1.500	15.023	29.05560	127.92797	2.344	144.648	96.954
1	1.00245	0.25541992	11.2501	0.0000	11.2501	2.435	19.132	40.85967	179.89971	3.709	105.959	77.627
2	1.18290	0.25541992	9.0001	0.0000	9.0001	1.500	13.781	32.68774	143.91976	2.386	144.145	95.719
1	1.08615	0.31342773	12.5000	0.0000	12.5000	2.437	17.748	45.39935	199.88733	3.767	105.552	76.885
2	1.28166	0.31342773	10.0000	0.0000	10.0000	1.500	12.752	36.31948	159.90986	2.424	143.559	94.554
1	1.16569	0.37723389	13.7501	0.0000	13.7501	2.438	16.573	49.93941	219.87660	3.820	105.095	76.175
2	1.37552	0.37723389	11.0000	0.0000	11.0000	1.500	11.882	39.95153	175.90128	2.459	142.885	93.442
1	1.24103	0.44680176	14.9999	0.0000	14.9999	2.440	15.554	54.47894	239.86356	3.870	104.585	75.486
2	1.46441	0.44680176	12.0000	0.0000	12.0000	1.500	11.135	43.58315	191.89085	2.491	142.123	92.358
1	1.27702	0.48375244	15.6250	0.0000	15.6250	2.440	15.093	56.74909	249.85871	3.894	104.306	75.142
2	1.50689	0.48375244	12.5000	0.0000	12.5000	1.500	10.795	45.39927	199.88697	2.507	141.704	91.822
1	0.51669	0.11736755	7.5000	0.0000	7.5000	3.282	36.731	27.23963	119.93249	4.903	90.691	70.102
2	0.60970	0.11736755	6.0000	0.0000	6.0000	2.000	27.647	21.79171	95.94599	3.149	120.082	84.082
1	0.55119	0.13702087	8.1250	0.0000	8.1250	3.284	34.672	29.50950	129.92642	4.960	90.593	69.756
2	0.65041	0.13702087	6.5000	0.0000	6.5000	2.000	26.059	23.60760	103.94114	3.187	119.953	83.534

TABLE 9. Continued

1	0.58466	0.15815430	8.7500	0.0000	8.7500	3.286	32.892	31.77937	139.92033	5.017	90.467	69.415
2	0.68990	0.15815430	7.0000	0.0000	7.0000	2.000	24.673	25.42349	111.93626	3.223	119.809	83.004
1	0.61765	0.18076172	9.3750	0.0000	9.3750	3.287	31.303	34.04947	149.91531	5.067	90.351	69.102
2	0.72883	0.18076172	7.5000	0.0000	7.5000	2.000	23.447	27.23958	119.93225	3.256	119.651	82.514
1	0.64988	0.20483398	10.0000	0.0000	10.0000	3.289	29.891	36.31937	159.90935	5.116	90.225	68.804
2	0.76686	0.20483398	8.0000	0.0000	8.0000	2.000	22.356	29.05549	127.92748	3.287	119.478	82.050
1	0.71223	0.25737305	11.2500	0.0000	11.2500	3.291	27.472	40.85924	179.89779	5.204	89.953	68.246
2	0.84043	0.25737305	9.0000	0.0000	9.0000	2.000	20.487	32.68739	143.91823	3.345	119.083	81.166
1	0.77166	0.31574707	12.5000	0.0000	12.5000	3.293	25.465	45.39913	199.88633	5.284	89.643	67.723
2	0.91055	0.31574707	10.0000	0.0000	10.0000	2.000	18.938	36.31930	159.90906	3.398	118.625	80.335
1	0.82818	0.37993164	13.7500	0.0000	13.7500	3.295	23.761	49.93917	219.87554	5.359	89.294	67.214
2	0.97725	0.37993164	11.0000	0.0000	11.0000	2.000	17.622	39.95134	175.90043	3.447	118.103	79.542
1	0.88167	0.44990234	14.9999	0.0000	14.9999	3.297	22.286	54.47890	239.86336	5.427	88.905	66.728
2	1.04037	0.44990234	11.9999	0.0000	11.9999	2.000	16.484	43.58312	191.89069	3.492	117.512	78.770
1	0.90732	0.48706055	15.6250	0.0000	15.6250	3.298	21.615	56.74903	249.85847	5.459	88.696	66.490
2	1.07063	0.48706055	12.5000	0.0000	12.5000	2.000	15.968	45.39923	199.88677	3.514	117.189	78.385
1	0.39934	0.11798706	7.5001	0.0000	7.5001	4.142	48.102	27.23975	119.93302	6.333	81.145	64.434
2	0.47122	0.11798706	6.0000	0.0000	6.0000	2.500	36.478	21.79180	95.94642	4.066	104.950	75.268
1	0.42600	0.13772583	8.1250	0.0000	8.1250	4.144	45.395	29.50961	129.92691	6.406	81.063	64.166
2	0.50268	0.13772583	6.5000	0.0000	6.5000	2.500	34.367	23.60769	103.94153	4.114	104.843	74.846
1	0.45208	0.15894775	8.7500	0.0000	8.7500	4.145	43.031	31.77942	139.92058	6.476	80.976	63.911
2	0.53345	0.15894775	7.0000	0.0000	7.0000	2.500	32.525	25.42354	111.93646	4.159	104.723	74.444
1	0.47758	0.18165283	9.3751	0.0000	9.3751	4.147	40.943	34.04980	149.91673	6.538	80.883	63.678
2	0.56355	0.18165283	7.5001	0.0000	7.5001	2.500	30.897	27.23984	119.93338	4.202	104.592	74.065
1	0.50252	0.20581665	10.0000	0.0000	10.0000	4.148	39.085	36.31928	159.90896	6.602	80.783	63.444
2	0.59298	0.20581665	8.0000	0.0000	8.0000	2.500	29.447	29.05542	127.92717	4.241	104.449	73.707
1	0.55073	0.25855713	11.2499	0.0000	11.2499	4.151	35.905	40.85899	179.89669	6.715	80.561	63.012
2	0.64986	0.25855713	8.9999	0.0000	8.9999	2.500	26.966	32.68719	143.91735	4.316	104.125	73.024
1	0.59673	0.31715088	12.5000	0.0000	12.5000	4.153	33.267	45.39928	199.88702	6.819	80.313	62.605
2	0.70414	0.31715088	10.0000	0.0000	10.0000	2.500	24.909	36.31943	159.90962	4.384	103.750	72.379
1	0.64048	0.38156738	13.7500	0.0000	13.7500	4.155	31.029	49.93939	219.87651	6.913	80.034	62.218
2	0.75577	0.38156738	11.0000	0.0000	11.0000	2.500	23.164	39.95151	175.90121	4.447	103.322	71.762
1	0.68192	0.45178223	15.0001	0.0000	15.0001	4.158	29.087	54.47965	239.86667	6.998	79.724	61.846
2	0.80467	0.45178223	12.0001	0.0000	12.0001	2.500	21.654	43.58372	191.89334	4.505	102.841	71.167
1	0.70174	0.48905029	15.6250	0.0000	15.6250	4.158	28.207	56.74904	249.85849	7.039	79.558	61.660
2	0.82805	0.48905029	12.5000	0.0000	12.5000	2.500	20.970	45.39923	199.88680	4.533	102.578	70.872

=====
 ===== END OF HISTORY RESULTS FOR SEARCHES =====

Total Elapsed Time = 9351.06 sec

13. Verification of the Sudo-Kaminaga CHF Correlation for Rectangular Channels as Implemented in the PLTEMP/ANL Code.

(May 2010)

13.1. Introduction

A thermal-hydraulic safety criterion commonly checked for research reactors is a required minimum critical heat flux ratio (CHFR). Sudo and Kaminaga studied CHF experimentally and theoretically for more than a decade in the course of designing the Japanese research reactors JRR-3 and JRR-4. [1] They proposed a correlation [1, 2] for CHF in rectangular coolant channels of research reactors using plate-type fuel, based on 596 CHF data points from 8 sources [3-10], including their own data [3, 4]. Sudo and Kaminaga included the CHF test data of Mishima [9], and their correlation used and improved upon CHF equations suggested by Mishima [11]. Most of the CHF data (586 out of the 596 data points) were measured at pressures in the range of 1 to 7.2 bars. Only 10 data points from one data source [8] were measured at pressures in the range of 11 to 40 bars, and these data points are not considered adequate to extend the pressure range of applicability of the correlation up to 40 bars. Therefore, the correlation is expected to cover the pressure range of 1 to 7.2 bars. Additional restrictions on the correlation are noted below in Section 13.2 based on the test ranges of other thermodynamic and geometrical variables. Although the correlation covers a mass velocity range of 25800 kg/m²-s downflow to 6250 kg/m²-s upflow of water, it specially focuses on CHF at low mass velocities ($G \leq 600$ kg/m²-s, i.e., natural circulation flow) at near-atmospheric pressure. The correlation was recently implemented in the PLTEMP/ANL code¹² for steady-state thermal-hydraulic analysis of research reactors.

The purpose of this memorandum is to document a verification of this correlation as implemented in PLTEMP/ANL, by comparing the code with some experimental CHF data obtained by Sudo and Kaminaga [1], and by Mirshak, Durant, and Towell [7]. At the end, two parametric studies of the correlation are given to illustrate: (i) the effect of varying channel thickness on the CHF calculated by the correlation, and (ii) the effect of varying coolant mass velocity on the CHF calculated by the correlation.

13.2. Sudo-Kaminaga CHF Correlation

To calculate CHF in channels of rectangular cross section, Sudo and Kaminaga [1, 2] improved on Mishima's CHF work [11] at low mass velocities (i.e. $G \leq 600$ kg/m²-s) and suggested a correlation for downflow and upflow over three mass velocity ranges (low, medium, and high) as shown in Fig. 1. The low mass velocity range is from 0.0 to G_3 kg/m²-s for upflow (or 0.0 to G_2 kg/m²-s for downflow). The medium mass velocity range is from G_3 to G_1 kg/m²-s for upflow (or G_2 to G_1 kg/m²-s for downflow). The high mass velocity range is above G_1 kg/m²-s for both upflow and downflow. The Sudo-Kaminaga correlation¹ can be written as Eqs. (1) to (5):

$$q_c = \begin{cases} \text{Max}(q_{c3}, q_{c2}) & \text{for } G < G_1 \text{ and downflow} \\ \text{Max}\left[q_{c3}, 5 \times 10^{-6} G^{*0.611} \lambda \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25}\right] & \text{for } G < G_1 \text{ and upflow} \\ \text{Min}(q_{c1}, q_{c2}) & \text{for } G \geq G_1, \text{ upflow or downflow} \end{cases} \quad (1)$$

$$q_{c1} = 5 \times 10^{-6} G^{*0.611} \left\{ 1 + 5000 \Delta h_o / (\lambda G^*) \right\} \lambda \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25} \quad (2)$$

$$q_{c2} = 0.001 A_f \Delta h_i G / A_h \quad (3)$$

$$q_{c3} = \frac{0.7 \times 10^{-3} A_f \lambda \left\{ g \rho_v (\rho_l - \rho_v) w \right\}^{0.5}}{A_h \left\{ 1 + (\rho_v / \rho_l) \right\}^2} (1 + 3 \Delta h_i / \lambda) \quad (4)$$

$$G_1 = \left(\frac{0.005 A_h \lambda}{A_f \Delta h_i} \right)^{2.5707} \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25} \quad (5)$$

where

A_f = Flow area, m²

A_h = $P_h L_h$ = Heated area, m²

G = Mass velocity, kg/m²-s

G^* = $G / \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25}$ = Dimensionless mass velocity corresponding to G

G_1 = Mass velocity at which Eq. (2) with Δh_o set to zero intersects Eq. (3), kg/m²-s

G_2 = Mass velocity at which Eq. (3) intersects Eq. (4), kg/m²-s

G_3 = Mass velocity at which Eq. (2) with Δh_o set to zero intersects Eq. (4), kg/m²-s

G_1^* = $G_1 / \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25}$ = Dimensionless mass velocity corresponding to G_1

G_2^* = $G_2 / \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25}$ = Dimensionless mass velocity corresponding to G_2

G_3^* = $G_3 / \left\{ \sigma \rho_v^2 (\rho_l - \rho_v) g \right\}^{0.25}$ = Dimensionless mass velocity corresponding to G_3

g = Acceleration due to gravity = 9.80665 m/s²

Δh_i = Coolant subcooling at inlet, kJ/kg

Δh_o = Coolant subcooling at outlet, kJ/kg

L_h = Heated Length, m

P_h = Heated perimeter of the channel, m

q_c = Critical heat flux obtained by the correlation, MW/m²

q_{c1} = Critical heat flux obtained from Eq. (2), MW/m²

q_{c2} = Critical heat flux obtained from Eq. (3), MW/m²

q_{c3} = Critical heat flux obtained from Eq. (4), MW/m²

w = Width (larger dimension) of the channel rectangular cross section, m

λ = Latent heat of vaporization at the system (exit) pressure, kJ/kg

ρ_l = Saturated liquid density at the system (exit) pressure, kg/m³

ρ_v = Saturated vapor density at the system (exit) pressure, kg/m³

σ = Surface tension of saturated coolant at the system (exit) pressure, N/m

2.5707 = Exponent in Eq. (8) which is related to the exponent 0.611 of Eq. (4) = $1/(1-0.611)$

The mass velocities at region boundaries, G_3 , G_2 , and G_1 , are determined by the intersection of an appropriate pair from Eqs. (2), (3), and (4). The boundary of the high mass velocity region, G_1 , is given by Eq. (5). As shown in Fig. 1, the CHF in downward flow is given by Eq. (4) if the mass velocity $G \leq G_2$; it is given by Eq. (3) if $G_2 \leq G \leq G_1$; it is given by the smaller of Eqs. (2) and (3) for $G \geq G_1$. The CHF in upward flow is given by Eq. (4) if the mass velocity $G \leq G_3$; it is given by Eq. (2) with Δh_o set to zero [i.e., the quantity inside the first pair of curly brackets of Eq. (2) set to 1] if $G_3 \leq G \leq G_1$; it is given by the smaller of Eqs. (2) and (3) for $G \geq G_1$. It is noted that the CHF in downward flow is smaller than that in upward flow in the mass velocity

range $G_3 \leq G \leq G_1$, and outside this range the CHF's in downward flow and upward flow are equal. The correlation was tested with 596 CHF data for water from 8 sources covering the following geometrical and thermal-hydraulic conditions:

Channel gap: 2.25 to 5.0 mm

Ratio of heated length to hydraulic diameter: 8 to 240

Mass velocity: Downflow of 25,800 to stagnant flow to upflow of 6250 kg/m²-s

System pressure: 0.1 to 0.72 MPa

Inlet subcooling: 1 to 213 °C

Outlet condition: From subcooling of 0 to 74 °C to quality of 0 to 1.0

By comparing with the 596 CHF data, Sudo and Kaminaga² found a root-mean-square (RMS) error of $\pm 33\%$, and recommended that when the CHF correlation is used in thermal-hydraulic analysis of reactors, the minimum critical heat flux ratio (CHFR) should be greater than 1.5 (which is equivalent to an error of -33% , i.e., $1/(1 - 0.33) = 1.5$). Based on a statistical analysis, Sudo and Kaminaga¹ also reported that the error in the correlation means that there is a 10% possibility of the occurrence of CHF condition even when the minimum CHFR is 1.5. This correlation was recently implemented in the PLTEMP/ANL Version 3.9 code¹² which is used for thermal-hydraulic analysis and design of research reactors.

13.3. Verification of the Sudo-Kaminaga CHF Correlation

13.3.1. Verification at Lower Coolant Velocities

To verify the implementation of the Sudo-Kaminaga CHF correlation in PLTEMP/ANL at coolant velocities less than 1.0 m/s, the code was compared with some of the CHF data measured and reported by Sudo and Kaminaga [4] in graphical form (in Fig. 3 of Reference 4). The geometry of the test section used in these measurements is shown in Fig. 2, and the test conditions are given in Table 1. Briefly, Sudo and Kaminaga used a single rectangular coolant channel of 2.25 mm thickness, heated on both sides by plates 750 mm long. Each plate had a wetted perimeter of 50 mm with a heated perimeter of 40 mm. The test section was modeled by PLTEMP/ANL, and the input data used is shown in Table 2. The code requires the number of channels to be one greater than the number of fuel plates. Therefore, the input data file of Table 2 assumes 2 plates and 3 coolant channels that are part of an infinite array of identical coolant channels and plates, as shown in Fig. 2. The first and third channels are artificially added half-channels, i.e., of half thickness compared to the actual channel 2 used in the test. The outer boundaries of the first and third channels in the *modeled* test section are lines of symmetry which are adiabatic due to symmetry. The flow in each channel is input to the code. The flow in a half-channel is half of the flow in channel 2 (the actual channel). This makes the temperature distributions in all three channels identical.

The measured CHF data were scaled from Fig. (3) of Reference 4, and are shown in Tables 3 and 4 for upflow and downflow respectively. For each CHF data, the code was run in the search mode to adjust the power to achieve a CHFR of 1.0. For some of the CHF data, the code ran past boiling but these calculations were not acceptable because PLTEMP/ANL is a single-phase code that does not model two-phase flow. In these cases, the code was run several times for the same measured CHF data, using increasing values (greater than 1.0) of the CHFR. It was found that the critical heat flux did not change much from run to run. The practically unchanging CHF values are also included in the comparison. The PLTEMP/ANL-calculated CHF values are

compared with the measured data in Tables 3 and 4. The calculated CHF values are found to be in the scatter range of the measured data. This provides a verification of the implementation of the Sudo-Kaminaga correlation in PLTEMP/ANL at coolant velocities less than 1.0 m/s.

13.3.2. Verification at Higher Coolant Velocities

To verify the Sudo-Kaminaga CHF correlation implemented in PLTEMP/ANL at coolant velocities greater than 1.0 m/s, the code was compared with 11 of the CHF data measured and reported by Mirshak, Durant, and Towell [7]. The test section geometry and test conditions in these measurements are given in Table 5. In these tests, Mirshak, Durant, and Towell used a single rectangular coolant channel of different thicknesses (3.18 to 6.48 mm), heated on only one side by a Type 304 stainless steel plate which was 2.06 inches (52.32 mm) wide and 19.25 inches (0.48895 m) long. The width of the coolant channel was 2.56 inches (65.02 mm). In order to the tests by PLTEMP/ANL, some of the required input data were calculated from the reported quantities, using the equations given in Note 1 below Table 5. The calculated input data are shown in Table 5. The PLTEMP/ANL input data files prepared for the 11 tests are given in Appendix J. The code requires the number of channels to be one greater than the number of fuel plates. Therefore, the input data files of Appendix J assume one plate and two identical coolant channels. The outer boundary of each channel in the *modeled* test section is adiabatic. The power of the plate in this model is two times the actual power used in the test. The flow in each channel, equal to the actual flow used in the test, is input to the code. The temperature distributions in both channels are identical.

The measured values of CHF reported in Reference 7 are included in Tables 5 and 6. For each CHF test, the code was run twice, first using the Mirshak CHF correlation (IC_{CHF} = 0) and then using the Sudo-Kaminaga CHF correlation (IC_{CHF} = 8). The PLTEMP/ANL-calculated CHF values are compared with the measured data in Table 6. For the 11 tests analyzed, the errors in the CHF obtained using the Sudo-Kaminaga correlation (compared to the measured CHF) vary from -11.4 to 21.6 %, with an RMS error of 10.8%. This RMS error can be assessed in two ways:

- (i) By comparing it with the RMS error of 6.7% in the CHF obtained using the Mirshak correlation. The errors in the CHF obtained using the Mirshak correlation (compared to the measured CHF) vary from -13.2 to 9.0 % as shown in Table 6.
- (ii) By comparing it with the reported RMS error of 33 % in the Sudo-Kaminaga correlation^{1,2}.

The RMS error in the CHF values obtained using the Sudo-Kaminaga correlation is less than the reported RMS error of 33 % in the Sudo-Kaminaga correlation. This provides a verification of the Sudo-Kaminaga correlation as implemented in PLTEMP/ANL at coolant velocities used in the 11 tests, which are greater than 1.0 m/s.

13.4. Parametric Studies of Sudo-Kaminaga CHF Correlation

Two parametric studies were done using the Microsoft Spreadsheet given in Table 7. These studies are presented in this section. First, the effect of varying channel thickness on the CHF calculated using the Sudo-Kaminaga correlation is presented to show that the correlation is sensitive to channel thickness and that it should not be used for channel thicknesses less than 2.25 mm as specified by Sudo and Kaminaga [1, 2]. Second, the effect of varying coolant mass velocity on the CHF calculated using the correlation is presented to illustrate how the correlation is a continuous function of mass velocity over the three regions of mass velocity (low, medium,

and high) shown in Fig. 1. Both parametric studies were done using a half-channel model of a test section similar to those used in the 1964 Advanced Test Reactor (ATR) burnout heat transfer tests done by Croft [13]. The basic geometrical and thermal hydraulic quantities of the test section used in the Spreadsheet of Table 7 are:

Channel width	= 30.48 mm,	Channel length	= 1.2192 m (48 inches)
Heated width of plate	= 25.4 mm,	Channel thickness	= varies from 1.37 to 5.0 mm
Outlet pressure	= 15.6 bar,	Mass velocity	= varies from 5.0 to 20000.0 kg/m ² -s
Inlet temperature	= 54.4 °C,	Outlet temperature	= 188.3 °C

This outlet temperature corresponds to a flow instability power ratio (FIR) of 1.0.

13.4.1. Sensitivity of Sudo-Kaminaga CHF Correlation to Coolant Channel Thickness

The effect on CHF of varying the channel thickness from 1.37 to 5.0 mm was studied at a fixed coolant mass velocity of 10141.5 kg/m²-s, and the results are shown in Table 8. The Sudo-Kaminaga CHF correlation is valid only for channel thicknesses in the range 2.25 to 5.00 mm, as noted in Section 13.2. Table 8 shows that the value of boundary mass velocity G_1 is very sensitive to the channel thickness. It rises very steeply from 10485.0 to 37424.0 kg/m²-s as the channel thickness decreases from 2.25 to 1.37 mm, i.e., over the invalid range of channel thickness. The values of CHF shown in Table 8 over this range should not be used in reactor analysis.

13.4.2. Continuity of Sudo-Kaminaga CHF Correlation as a Function of Mass Velocity

The effect on CHF of varying the coolant mass velocity from 5.0 to 20000.0 kg/m²-s was studied at a fixed channel thickness of 3.5 mm (the valid range is 2.25 to 5.0 mm), and the results are shown in Tables 9 and 10, for upflow and downflow respectively. The Sudo-Kaminaga CHF correlation is valid for both downflow and upflow (from a downflow of 25,800 to an upflow of 6250 kg/m²-s), as noted in Section 13.2. Tables 9 and 10 show (i) the calculated values of the boundary mass velocities G_3 , G_2 , and G_1 in columns 2 to 4, and (ii) the results of Eqs. (1) to (4) in columns 5 to 9. The boundary mass velocities G_3 , G_2 , and G_1 do not depend on the mass velocity G at which the value of CHF is being calculated. The boundary mass velocities G_3 , G_2 , and G_1 are found to be 12.96, 112.7, and 3367.3 kg/m²-s.

Table 9 shows in column 9 the CHF *for upflow* found from Eq. (1), using the heat fluxes found from Eqs. (2) to (4) and shown in columns 5 to 8. In upflow, according to Eq. (1), the CHF for mass velocities up to 12.96 kg/m²-s is shaded in yellow in column 8; the CHF for mass velocities from 12.96 to 3367.3 kg/m²-s is shaded in yellow in column 6; and the CHF for mass velocities above 3367.3 kg/m²-s is given by the smaller of columns 5 and 7 that is shaded in yellow. The columns 5 and 7 intersect at a mass velocity of 6068.5 kg/m²-s. All the yellow-shaded values of CHF for upflow are collected in column 9 for mass velocities from 5.0 to 20000.0 kg/m²-s. It is obvious that the values of CHF given in column 9 for upflow are continuous, i.e., there is not any jump in CHF at any mass velocity.

Table 10 shows in column 9 the CHF *for downflow* found from Eq. (1), using the heat fluxes found from Eqs. (2) to (4) and shown in columns 5 to 8 (same as Table 9). In downflow, according to Eq. (1), the CHF for mass velocities up to 112.7 kg/m²-s is shaded in yellow in column 8; the CHF for mass velocities from 112.7 to 3367.3 kg/m²-s is shaded in yellow in column 7; and the CHF for mass velocities above 3367.3 kg/m²-s is given by the smaller of

columns 5 and 7 that is shaded in yellow. All the yellow-shaded values of CHF for downflow are collected in column 9 for mass velocities from 5.0 to 20000.0 kg/m²-s. It is obvious that the values of CHF given in column 9 for downflow are continuous, i.e., there is not any jump in CHF at any mass velocity.

13.5. Conclusions

The Sudo-Kaminaga CHF correlation has a root-mean-square (RMS) error of ± 33 %. Sudo and Kaminaga recommend that when the correlation is used in thermal-hydraulic analysis of reactors, the minimum critical heat flux ratio (CHFR) should be greater than 1.5. The correlation was recently implemented in the PLTEMP/ANL code. To verify this implementation, the CHF values calculated by PLTEMP/ANL using the correlation were compared with measured CHF data for rectangular channels from two sources. The comparison provided a verification of the implementation of the correlation in the code. Parametric studies of the correlation showed that (i) the correlation is very sensitive to the channel thickness at channel thicknesses smaller than 2.25 mm, and (ii) the correlation is a continuous function of coolant mass velocity.

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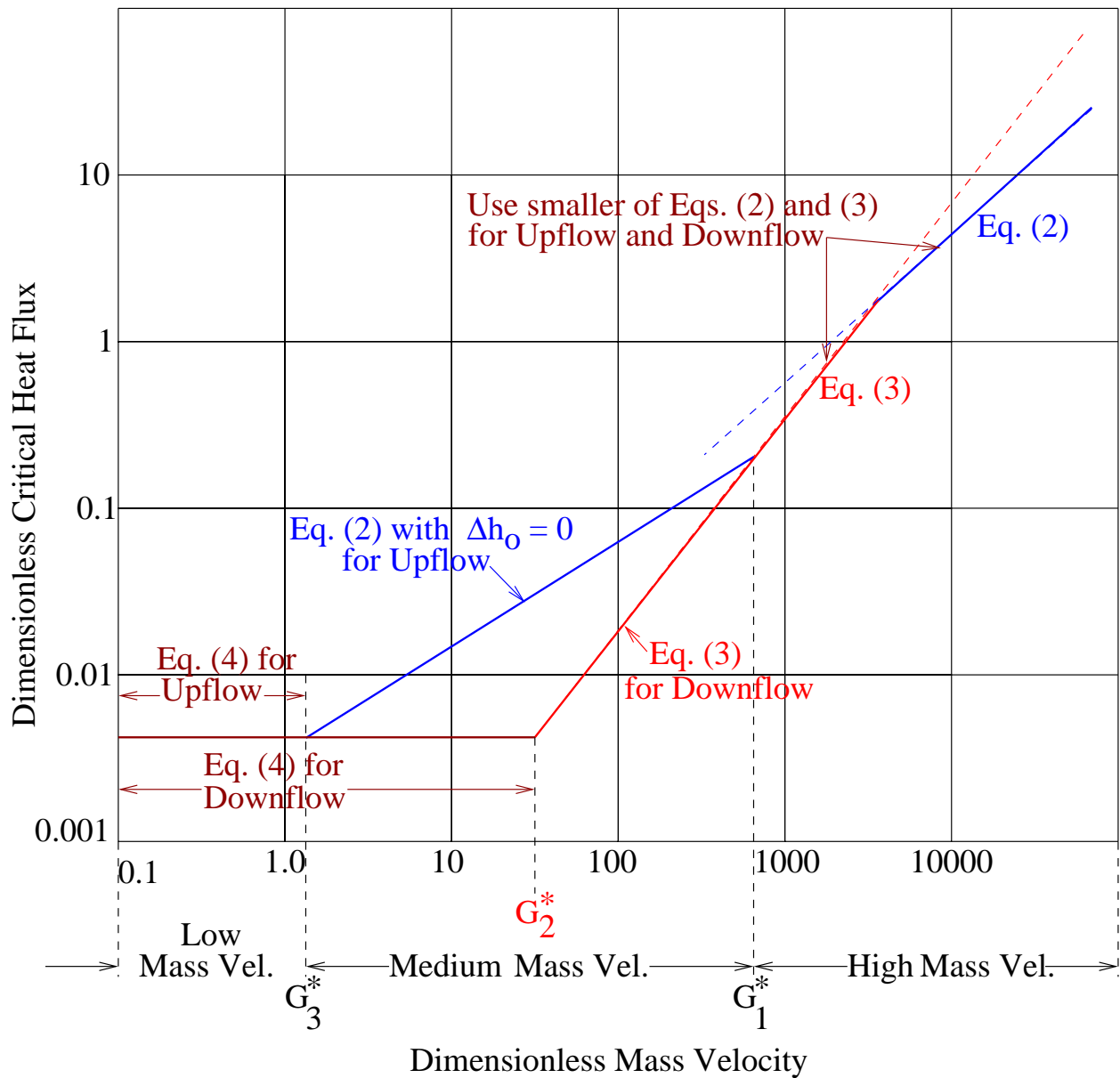


Fig. 1. Illustration of Sudo-Kaminaga Correlation for Upward and Downward Flows

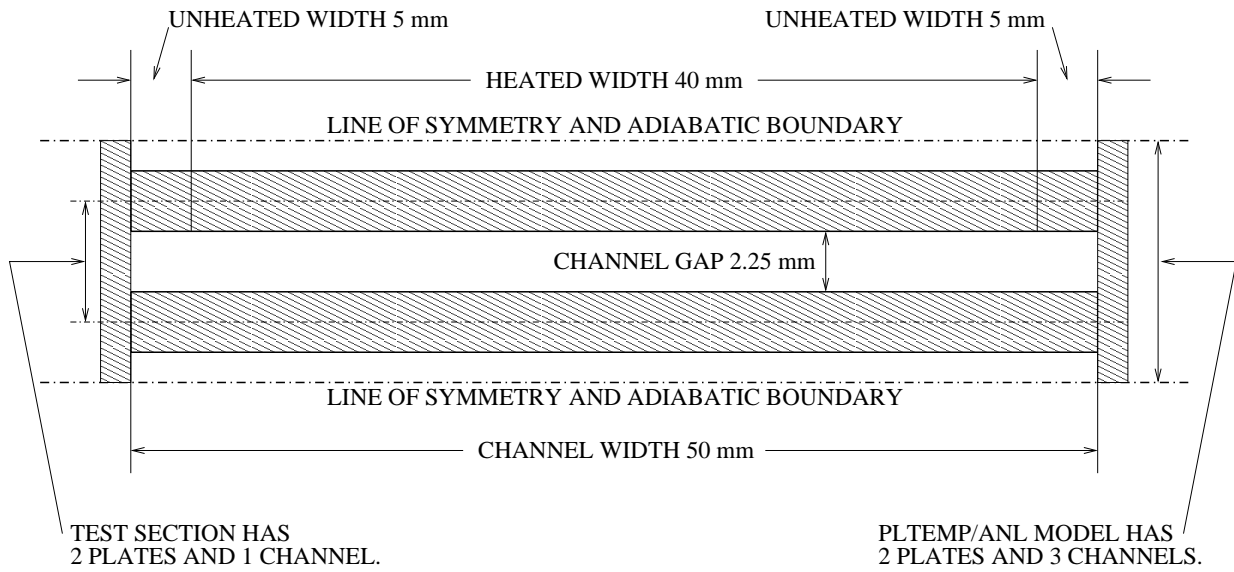


Fig. 2. Geometry of the Test Section Used by Sudo and Kaminaga for Measuring CHF

TABLE 1. Test Section Used by Sudo and Kaminaga for Measuring CHF [Ref. 1]

Flow Channel	750 mm long × 50 mm wide × 2.25 mm gap
Heating Plates	750 mm long × 40 mm wide
Heating Mode	Heated from both sides
Coolant	Water
Pressure	About 1 atmosphere

TABLE 2. PLTEMP/ANL Input Data for the Test Section Used by Sudo and Kaminaga for Measuring CHF

```

Sudo-Kaminaga 1991 CHF Test Section
! 2 assemblies (of identical geometry)
! Each assembly has 1 fuel plate and 2 coolant channels
! H2O coolant, All hot channel factors = 1.0, No bypass flow, NCTYP=0
! 10 axial heat transfer nodes in the heated length of fuel plates
!234567890123456789012345678901234567890123456789012345678901234567890
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 Indices
! 0 0 8 1 0 1 1 0 0 0 0 0 0 1 1 1 1 Card(1)0200
! Search for CHFR = 1.0
5 0.0005 1.000 1 1.000 Card(1)0203
! Search for ONBR = 1.0
! 4 0.020 1.000 1 1.000 Card(1)0203
2 3 0.00 1.00 1.00 1.00 3 Card(1)0300
! Using pressure driven mode
1 20 1.00 Card(1)0301
1 1 1 Card(1)0302
1.00 1.00 Card(2)0303
2.25000E-04 4.3062E-03 0.15 8.00 0.050000 2.2500E-03 Card(3)0304
2.25000E-04 4.3062E-03 0.75 0.00 0.050000 2.2500E-03 Card(3)0304
2.25000E-04 4.3062E-03 0.15 8.00 0.050000 2.2500E-03 Card(3)0304
! Use the code's built-in correlation for friction factor
0.00 0.00 0.00 Card(1)0305
3 3 5.00E-03 0.75000 0.50E-03 0.00 1.00E-03 100.00 Card(1)0306
0.56250E-04 4.3062E-03 0.05225 0.040000 0.050000 2.2500E-03 Card(5)0307
1.12500E-04 4.3062E-03 0.10450 0.080000 0.050000 2.2500E-03 Card(5)0307
0.56250E-04 4.3062E-03 0.05225 0.040000 0.050000 2.2500E-03 Card(5)0307
0.050000 0.050000 Card(1)0308
! Card 0308a not required
! Radial power peaking factor data by fuel plate for each assembly. Input flow data by
! channel for each assembly on Cards 0310 not required because WFGES(1) is non-zero
! Input for G' = 200
1.00 1.00 Card(2)0309
0.04402 0.08804 0.04402 Card(2)0310
1.00 1.00 Card(2)0309
0.04402 0.08804 0.04402 Card(2)0310
! DPO DDP DPMAX POWER TIN PIN
0.101325 0.001 0.101326 1.0 31.0 0.101325 Card(1)0500
50 0.0001 25.0 0.00 0.10 Card(1)0500
11 Card(1)0600
0.00 1.00 Card(1)0700
0.10 1.00 Card(11)0701
0.20 1.00 Card(11)0701
0.30 1.00 Card(11)0701
0.40 1.00 Card(11)0701
0.50 1.00 Card(11)0701
0.60 1.00 Card(11)0701
0.70 1.00 Card(11)0701
0.80 1.00 Card(11)0701
0.90 1.00 Card(11)0701
1.00 1.00 Card(11)0701
0 Card(11)0702
    
```


TABLE 3. Comparison of PLTEMP/ANL with the Sudo and Kaminaga Experimental CHF Data for Upflow (Inlet Subcooling is 20 to 36 °C)

Measured Data				Calculated by PLTEMP/ANL	
G* Dimensionless Mass Velocity	Mass Velocity kg/m ² -s	Coolant Velocity m/s	q _c * Dimensionless Critical Heat Flux [Note 1]	q _c * Dimensionless Critical Heat Flux	Critical Heat Flux MW/m ²
4.0	15.7	0.016	0.00768 – 0.0124	0.0118	0.102
10.0	39.1	0.04	0.0129 – 0.0191	0.0207	0.178
20.0	78.3	0.08	0.0218 – 0.0308	0.0316	0.272
40.0	156.6	0.16	0.0308 – 0.0456	0.0483	0.416
60.0	234.8	0.24	0.0400 – 0.0618	0.0619	0.533
100.0	391.3	0.4		0.0845	0.728
200.0	782.6	0.8		0.129	1.11

(1) The data range was scaled from Fig. 3 of Reference 1.

TABLE 4. Comparison of PLTEMP/ANL with the Sudo and Kaminaga Experimental CHF Data for Downflow (Inlet Subcooling is 69 to 78 °C)

Measured Data				Calculated by PLTEMP/ANL	
G* Dimensionless Mass Velocity	Mass Velocity kg/m ² -s	Coolant Velocity m/s	q _c * Dimensionless Critical Heat Flux [Note 1]	q _c * Dimensionless Critical Heat Flux	Critical Heat Flux MW/m ²
~ 0.0	~ 0.0	~ 0.0	0.00437 – 0.00619	0.0058	0.051 [2]
10.0	39.1	0.04	0.00339 – 0.00477	0.0058	0.051
20.0	78.3	0.08	0.00543 – 0.00803	0.0058	0.051
60.0	234.8	0.24	0.00803 – 0.00957	0.0146	0.128
100.0	391.3	0.4	0.0161 – 0.0296	0.0243	0.214
200.0	782.6	0.8	0.0367 – 0.0543	0.0486	0.428

(1) The data range was scaled from Fig. 3 of Reference 1.

(2) PLTEMP/ANL was run at G* = 2.0, mass velocity = 7.83 kg/m²-s, velocity = 0.0082 m/s.

TABLE 5. Spreadsheet Calculation of 11 CHF Tests Done by Mirshak, Durant, and Towell to Find the Geometry, Power, and Flow Data Required for Preparing PLTEMP/ANL Input Data Files

	Run Number Assigned by Mirshak										
	#1	#4	#21	#22	#23	#43	#24	#26	#27	#36	#48
Hydraulic Dia, inch	0.247	0.247	0.464	0.458	0.455	0.253	0.453	0.243	0.239	0.247	0.254
Coolant Velocity, ft/s	18.8	18.6	18.8	18.9	18.9	33	19.2	33.4	33.6	33.7	38.5
Pressure, psia	38	35.6	50.1	50.7	51.4	24.5	51.2	50.4	60	52	55.3
Subcooling ΔT_{sub} , °C	46	44	44.7	54.5	62.7	43.5	71	45	55	65	54
Measured CHF, 10^3 pcu/hr.ft ²	875	883	1000	1206	1208	1208	1400	1412	1642	1633	1765
Measured CHF, MW/m ²	4.96825	5.01367	5.678	6.84767	6.85902	6.85902	7.9492	8.01734	9.32328	9.27217	10.02167
Calculated Power, MW	0.127107	0.128269	0.145265	0.17519	0.17548	0.17548	0.203371	0.205114	0.238525	0.237218	0.256393
Hydraulic Diameter D, m	0.006274	0.006274	0.011786	0.011633	0.011557	0.006426	0.011506	0.006172	0.006071	0.006274	0.006452
Coolant Velocity, m/s	5.73024	5.66928	5.73024	5.76072	5.76072	10.0584	5.85216	10.18032	10.24128	10.27176	11.7348
Pressure, bar	2.620003	2.454529	3.454267	3.495636	3.543899	1.689212	3.530109	3.474951	4.136847	3.585267	3.812794
Tsat, °C	128.5733	126.8451	137.2862	137.7183	138.2223	118.8522	138.0783	137.5022	144.415	138.6544	141.0306
Tout, °C	82.57327	82.84508	92.58621	83.21826	75.52231	75.35222	67.0783	92.50223	89.41498	73.65436	87.03062
Exit Density, kg/m ³	969.3074	969.1403	963.1495	968.9108	973.6438	973.7484	978.8368	963.2011	965.0998	974.7926	966.5662
Channel Thickness, mm	3.295901	3.295901	6.480055	6.388029	6.342105	3.380126	6.311522	3.239867	3.183925	3.295901	3.394183
Flow Area, 10^{-4} m ²	2.143127	2.143127	4.213591	4.153752	4.12389	2.197893	4.104004	2.106691	2.070315	2.143127	2.207034
Wetted Perimeter, m	0.13664	0.13664	0.143008	0.142824	0.142732	0.136808	0.142671	0.136528	0.136416	0.13664	0.136836
Flow Rate, kg/s	1.190371	1.177504	2.325514	2.318468	2.313044	2.152693	2.350901	2.065757	2.04627	2.145878	2.503319
Mass Velocity, kg/s.m ²	5554.364	5494.328	5519.078	5581.624	5608.889	9794.351	5728.31	9805.696	9883.857	10012.84	11342.46
Temp Rise Tout-Tin, °C	25.48429	25.9983	14.90829	18.03404	18.1063	19.45501	20.64622	23.69748	27.81999	26.38323	24.44416
Tin, °C	57.08898	56.84678	77.67792	65.18422	57.41601	55.89721	46.43208	68.80475	61.59499	47.27113	62.58645

Note 1. The geometry data common to all the 11 test sections are given first, followed by the equations used to find the required input data from the quantities reported by Mirshak, Durant, and Towell⁷.
 Channel Length, L = 19.25 inch = 0.48895 m
 Heated Perimeter, P_h = 2.06 inch = 0.052324 m
 Channel Width, w = 2.56 inch = 0.065024 m
 Power, P = (Measured CHF * L P_h)
 D = Hydraulic Diameter (reported for each test)
 Channel Thickness, t_c = D / (2 - D/w)
 Flow Area, A_f = w t_c
 Exit Temp., T_o = (T_{sat} at Measured P) - (Measured ΔT_{sub})
 Flow Rate, W = A_f (Measured Vel.) * (Density at CHF Location)
 Average C_p = 4.19 kJ/kg-°C
 Temp. Rise, ΔT = P / (W C_p)
 T_{in} = T_o - ΔT

TABLE 6. Comparison of PLTEMP/ANL-Calculated CHF Using the Sudo-Kaminaga Correlation with Measured CHF for 11 CHF Tests Done by Mirshak, Durant, and Towell

	Run Number Assigned by Mirshak										
	#1	#4	#21	#22	#23	#43	#24	#26	#27	#36	#48
Coolant Velocity, ft/s	18.8	18.6	18.8	18.9	18.9	33	19.2	33.4	33.6	33.7	38.5
Measured CHF, MW/m ²	4.96825	5.01367	5.678	6.84767	6.85902	6.85902	7.9492	8.01734	9.32328	9.27217	10.02167
Mirshak Corr. CHF, MW/m ²	5.413	5.194	5.973	6.389	6.742	5.957	7.099	7.876	9.001	9.037	9.359
% Error in Mirshak CHF	9.0	3.6	5.2	-6.7	-1.7	-13.2	-10.7	-1.8	-3.5	-2.5	-6.6
Sudo-Kaminaga CHF, MW/m ²	6.040	5.818	6.490	7.004	7.436	6.520	7.854	7.860	8.605	8.754	8.882
% Error in Sudo-Kaminaga CHF	21.6	16.0	14.3	2.3	8.4	-4.9	-1.2	-2.0	-7.7	-5.6	-11.4

TABLE 7. Spreadsheet for Calculating the Effect of Varying Channel Thickness or Mass Velocity on the Sudo-Kaminaga CHF Correlation

Effect of Channel Thickness and Mass Velocity on Sudo-Kaminaga CHF Correlation by Spreadsheet Calculation for a Half Channel Model of a Test Section Like Those Used in the 1964 ATR Burnout Tests Done by Croft

INPUT QUANTITIES			CALCULATED QUANTITIES		
G, Mass Vel	kg/m ² -s	6068.543	G*	506.9079034	dimensionless
Flow	kg/s	0.323696084	G*1	281.2757937	dimensionless
T inlet	C	54.4	G*2	1.082288889	1.082289 dimensionless
T exit	C	188.34	G*3	9.41230914	9.412309 dimensionless
Tsat	C	200.09	G1	3367.345897	kg/m ² -s
Cp	kJ/kg	4.266	G2	12.95682434	kg/m ² -s
Flow Area, AF	m ²	0.00005334	G3	112.6812235	kg/m ² -s
HeatedArea,AH	m ²	0.03096768	ZZG	11.97168748	kg/m ² -s
Ch Width	m	0.03048	ZZQ	22987.55543	kW/m ²
Width Heated	m	0.0254	C	3	dimensionless
Length	m	1.2192	LAMDA	0.002118566	m
Ch Thickness	m	0.0035	DTSUBout	11.75	C
RHO Vapor	kg/m ³	8.0525	DTSUBin	145.69	C
RHO Liquid	kg/m ³	864.73	DTSUB*out	0.026104856	dimensionless
Hfg	kJ/kg	1920.16	DTSUB*in	0.323677996	dimensionless
SIGMA	N/m	0.037707	ZZX	4.352224795	dimensionless
GRAVITY	m/s ²	9.80665	QCHF*1	0.282609388	dimensionless
			QCHF*2	0.282609385	dimensionless
			QCHF*3	0.005247515	dimensionless
			QCHF1	6496.498983	kW/m ²
			QCHF2	6496.498892	kW/m ²
			QCHF3	120.6275449	kW/m ²
			AF/AH	0.001722441	dimensionless
			ZZ1	1.257491111	dimensionless
			QCHF1(0)	5166.238493	kW/m ²

TABLE 8. Effect of Varying Channel Thickness for a Fixed Coolant Mass Velocity on the Sudo-Kaminaga CHF Correlation (Mass Velocity = 10141.5 kg/m²-s downflow)

Outlet Pressure = 15.6 bar

Inlet Temperature = 54.4 °C

Outlet Temperature = 188.3 °C

Channel Width = 30.5 mm

Heated Width of Plate = 25.4 mm

Channel Length = 1.2192 m

Channel Thickness mm	G ₂ kg/m ² -s	G ₃ kg/m ² -s	G ₁ kg/m ² -s	q _{c1} MW/m ²	q _{c1} at ΔT _{sub,0} =0 MW/m ²	q _{c2} MW/m ²	q _{c3} MW/m ²	CHF ^a in Downflow MW/m ²
Column→1	2	3	4	5	6	7	8	9
1.37*	2.8	112.7	37424.0	8.16	7.07	4.25	0.0473	4.25*
1.4*	2.9	112.7	35503.4	8.16	7.07	4.34	0.0483	4.34*
1.5*	3.2	112.7	29733.3	8.16	7.07	4.65	0.0517	4.65*
1.6*	3.6	112.7	25187.8	8.16	7.07	4.96	0.0551	4.96*
1.8*	4.4	112.7	18607.7	8.16	7.07	5.58	0.0620	5.58*
2.0*	5.2	112.7	14192.7	8.16	7.07	6.20	0.0689	6.20*
2.25	6.3	112.7	10485.0	8.16	7.07	6.98	0.0775	6.98
2.5	7.5	112.7	7997.2	8.16	7.07	7.75	0.0862	7.74
2.75	8.7	112.7	6259.4	8.16	7.07	8.53	0.0948	8.16
3.0	10.1	112.7	5004.8	8.16	7.07	9.31	0.103	8.16
3.5	13.0	112.7	3367.3	8.16	7.07	10.86	0.121	8.16
4.0	16.1	112.7	2389.0	8.16	7.07	12.41	0.138	8.16
4.5	19.5	112.7	1764.9	8.16	7.07	13.96	0.155	8.16
5.0	23.2	112.7	1346.1	8.16	7.07	15.51	0.172	8.16

* The channel thickness is out of the test range 2.25 to 5.0 mm. The correlation is not applicable.
a CHF in downflow is given by column 8 for mass velocities up to G₃ (112.7 kg/m²-s), then by column 7 for mass velocities up to G₁, and above G₁ by the smaller of columns 5 and 7.

TABLE 9. Effect of Varying Upward Mass Velocity for a Fixed Channel Thickness on the Sudo-Kaminaga CHF Correlation

Channel Thickness = 3.5 mm,
 Inlet Temperature = 54.4 °C,
 Channel Width = 30.5 mm,
 Channel Length = 1.2192 m

Outlet Pressure = 15.6 bar
 Outlet Temperature = 188.3 °C
 Heated Width of Plate = 25.4 mm

Mass Velocity kg/m ² -s	G ₂ kg/m ² -s	G ₃ kg/m ² -s	G ₁ kg/m ² -s	q _{c1} MW/m ²	q _{c1} at ΔT _{sub,o} =0 MW/m ²	q _{c2} MW/m ²	q _{c3} MW/m ²	CHF ^b in Upflow MW/m ²
Column→1	2	3	4	5	6	7	8	9
5.0	12.96	112.7	3367.3	21.14	0.0674	0.0054	0.121	0.121
12.96				14.67	0.121	0.0139	0.121	0.121
20.0				12.44	0.157	0.0214	0.121	0.157
50.0				8.88	0.275	0.0535	0.121	0.275
75.0				7.70	0.353	0.0803	0.121	0.353
112.7				6.72	0.452	0.121	0.121	0.452
200.0				5.66	0.642	0.214	0.121	0.642
500.0				4.64	1.124	0.535	0.121	1.124
1000.0				4.40	1.716	1.070	0.121	1.716
2000.0				4.67	2.622	2.141	0.121	2.622
3367.3				5.278	3.605	3.605	0.121	3.605
3368.0				5.278	3.605	3.606	0.121	3.606
5000.0				6.02	4.59	5.350	0.121	5.350
6000.0				6.467	5.139	6.423	0.121	6.423
6068.5				6.496	5.166	6.496	0.121	6.496
10000.0				8.11	7.01	10.71	0.121	8.11
15000.0				9.92	8.98	16.06	0.121	9.92
20000.0				11.54	10.71	21.41	0.121	11.54

a CHF in downflow is given by column 8 for mass velocities up to 112.7 kg/m²-s, then by column 7 for mass velocities up to 3367.3 kg/m²-s, and above 3367.3 kg/m²-s by the smaller of columns 5 and 7.

b CHF in upflow is given by column 8 for mass velocities up to 12.96 kg/m²-s, then by column 6 for mass velocities up to 3367.3 kg/m²-s, and above 3367.3 kg/m²-s by the smaller of columns 5 and 7.

TABLE 10. Effect of Varying Downward Mass Velocity for a Fixed Channel Thickness on the Sudo-Kaminaga CHF Correlation

Channel Thickness = 3.5 mm,
 Inlet Temperature = 54.4 °C,
 Channel Width = 30.5 mm,
 Channel Length = 1.2192 m

Outlet Pressure = 15.6 bar
 Outlet Temperature = 188.3 °C
 Heated Width of Plate = 25.4 mm

Mass Velocity kg/m ² -s	G ₂ kg/m ² -s	G ₃ kg/m ² -s	G ₁ kg/m ² -s	q _{c1} MW/m ²	q _{c1} at ΔT _{sub,0} =0 MW/m ²	q _{c2} MW/m ²	q _{c3} MW/m ²	CHF ^a in Downflow MW/m ²
Column→1	2	3	4	5	6	7	8	9
5.0	12.96	112.7	3367.3	21.14	0.0674	0.0054	0.121	0.121
12.96				14.67	0.121	0.0139	0.121	0.121
20.0				12.44	0.157	0.0214	0.121	0.121
50.0				8.88	0.275	0.0535	0.121	0.121
75.0				7.70	0.353	0.0803	0.121	0.121
112.7				6.72	0.452	0.121	0.121	0.121
200.0				5.66	0.642	0.214	0.121	0.214
500.0				4.64	1.124	0.535	0.121	0.535
1000.0				4.40	1.716	1.070	0.121	1.070
2000.0				4.67	2.622	2.141	0.121	2.141
3367.3				5.278	3.605	3.605	0.121	3.605
3368.0				5.278	3.605	3.606	0.121	3.606
5000.0				6.02	4.59	5.350	0.121	5.350
6000.0				6.467	5.139	6.423	0.121	6.423
6068.5				6.496	5.166	6.496	0.121	6.496
10000.0				8.11	7.01	10.71	0.121	8.11
15000.0				9.92	8.98	16.06	0.121	9.92
20000.0				11.54	10.71	21.41	0.121	11.54

- a CHF in downflow is given by column 8 for mass velocities up to 112.7 kg/m²-s, then by column 7 for mass velocities up to 3367.3 kg/m²-s, and above 3367.3 kg/m²-s by the smaller of columns 5 and 7.
 b CHF in upflow is given by column 8 for mass velocities up to 12.96 kg/m²-s, then by column 6 for mass velocities up to 3367.3 kg/m²-s, and above 3367.3 kg/m²-s by the smaller of columns 5 and 7.

APPENDIX J. PLTEMP/ANL Input Data Files for 11 CHF Tests Done by Mirshak, Durant, and Towell

The following is a listing of all the PLTEMP/ANL input data files used to model 11 of the CHF tests done by Mirshak, Durant, and Towell⁷. The test number is given on the first card.

```

CHF Run #1, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
  0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
    1. 1. 1. 0201
! 5 0.20 0.5 1 1.0 0203
  1 3 0. 1. 1. 1.0 0300
    1. 1. 1. 0300A
    1.0 0303
    1. 1. 0. 0304
    0. 0. 0.48895 0. 0.065024 0.0032959 0304
    1. 1. 0. 0304
    0. 0. 0. 0305
  2 0 0.00635 0.48895 3.0e-5 10. 9.7e-4 10.0306
2.143127e-4 6.274e-3 0.13664 0.052324 0.065024 0.0032959 0307
2.143127e-4 6.274e-3 0.13664 0.052324 0.065024 0.0032959 0307
0.065024 0308
  1. 0309
  1.190371 1.190371 0310
! 2 x 0.127107 MW = 0.254214 MW
  0.262000 0. 0.262000 0.254214 57.09 0. 0500
  0. 0. 0500
  0 0.0001 32.5 0. 0. 0600
-25 0700
  0.00000 0.02083 1. 0701
  0.04167 0.06250 1. 0701
  0.08333 0.10417 1. 0701
  0.12500 0.14583 1. 0701
  0.16667 0.18750 1. 0701
  0.20833 0.22917 1. 0701
  0.25000 0.27083 1. 0701
  0.29167 0.31250 1. 0701
  0.33333 0.35417 1. 0701
  0.37500 0.39583 1. 0701
  0.41667 0.43750 1. 0701
  0.45833 0.47917 1. 0701
  0.50000 0.52083 1. 0701
  0.54167 0.56250 1. 0701
  0.58333 0.60417 1. 0701
  0.62500 0.64583 1. 0701
  0.66667 0.68750 1. 0701
  0.70833 0.72917 1. 0701
  0.75000 0.77083 1. 0701
  0.79167 0.81250 1. 0701
  0.83333 0.85417 1. 0701
  0.87500 0.89583 1. 0701
  0.91667 0.93750 1. 0701
  0.95833 0.97917 1. 0701
  1.00000 0701
  0 0702

```

```

CHF Run #4, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
  0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
    1. 1. 1. 0201
! 5 0.20 0.5 1 1.0 0203
  1 3 0. 1. 1. 1.0 0300
    1. 1. 1. 0300A
    1.0 0303
    1. 1. 0. 0304
    0. 0. 0.48895 0. 0.0650244 0.0032959 0304
    1. 1. 0. 0304
    0. 0. 0. 0305
  2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
2.143127e-4 6.274e-3 0.13664 0.052324 0.065024 0.0032959 0307
2.143127e-4 6.274e-3 0.13664 0.052324 0.065024 0.0032959 0307
0.065024 0308
  1. 0309

```


0.91667	0.93750	1.	0701
0.95833	0.97917	1.	0701
1.00000			0701
0			0702

CHF Run #22, Mirshak, Durant, & Towell, Ref. DP-355 (1959)

```
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
! 0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
! 5 1 3 0.20 0. 0.5 1 1.0 1. 1. 0 0 03000
! 1 3 1. 1. 1. 1. 0300A
! 1.0 0303
! 1. 1. 0. 0. 0304
! 0. 0. 0.48895 0. 0.0650244 0.00638803 0304
! 1. 1. 0. 0. 0304
! 0. 0. 0. 0305
! 2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
! 4.153752e-4 11.633e-3 0.142824 0.052324 0.065024 0.00638803 0307
! 4.153752e-4 11.633e-3 0.142824 0.052324 0.065024 0.00638803 0307
! 0.065024 0308
! 1. 0309
! 2.318468 2.318468 0310
! 2 x 0.17519 MW = 0.350389 MW
! 0.349564 0. 0.349564 0.350389 65.18 0. 0500
! 0 0. 0. 0500
! 0 0.0001 32.5 0. 0. 0600
! -25 0700
! 0.00000 0.02083 1. 0701
! 0.04167 0.06250 1. 0701
! 0.08333 0.10417 1. 0701
! 0.12500 0.14583 1. 0701
! 0.16667 0.18750 1. 0701
! 0.20833 0.22917 1. 0701
! 0.25000 0.27083 1. 0701
! 0.29167 0.31250 1. 0701
! 0.33333 0.35417 1. 0701
! 0.37500 0.39583 1. 0701
! 0.41667 0.43750 1. 0701
! 0.45833 0.47917 1. 0701
! 0.50000 0.52083 1. 0701
! 0.54167 0.56250 1. 0701
! 0.58333 0.60417 1. 0701
! 0.62500 0.64583 1. 0701
! 0.66667 0.68750 1. 0701
! 0.70833 0.72917 1. 0701
! 0.75000 0.77083 1. 0701
! 0.79167 0.81250 1. 0701
! 0.83333 0.85417 1. 0701
! 0.87500 0.89583 1. 0701
! 0.91667 0.93750 1. 0701
! 0.95833 0.97917 1. 0701
! 1.00000 0701
! 0 0702
```

CHF Run #23, Mirshak, Durant, & Towell, Ref. DP-355 (1959)

```
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
! 0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
! 5 1 3 0.20 0. 0.5 1 1.0 1. 1. 0 0 03000
! 1 3 1. 1. 1. 1. 0300A
! 1.0 0303
! 1. 1. 0. 0. 0304
! 0. 0. 0.48895 0. 0.0650244 0.006342105 0304
! 1. 1. 0. 0. 0304
! 0. 0. 0. 0305
! 2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
! 4.123890e-4 11.557e-3 0.142732 0.052324 0.065024 0.006342105 0307
! 4.123890e-4 11.557e-3 0.142732 0.052324 0.065024 0.006342105 0307
! 0.065024 0308
! 1. 0309
! 2.313044 2.313044 0310
! 2 x 0.17548 MW = 0.350960 MW
! 0.354390 0. 0.354390 0.350960 57.42 0. 0500
! 0. 0. 0500
```

0	0.0001	32.5	0.	0.	0600
-25					0700
0.00000	0.02083		1.		0701
0.04167	0.06250		1.		0701
0.08333	0.10417		1.		0701
0.12500	0.14583		1.		0701
0.16667	0.18750		1.		0701
0.20833	0.22917		1.		0701
0.25000	0.27083		1.		0701
0.29167	0.31250		1.		0701
0.33333	0.35417		1.		0701
0.37500	0.39583		1.		0701
0.41667	0.43750		1.		0701
0.45833	0.47917		1.		0701
0.50000	0.52083		1.		0701
0.54167	0.56250		1.		0701
0.58333	0.60417		1.		0701
0.62500	0.64583		1.		0701
0.66667	0.68750		1.		0701
0.70833	0.72917		1.		0701
0.75000	0.77083		1.		0701
0.79167	0.81250		1.		0701
0.83333	0.85417		1.		0701
0.87500	0.89583		1.		0701
0.91667	0.93750		1.		0701
0.95833	0.97917		1.		0701
1.00000					0701
0					0702

CHF Run #24, Mirshak, Durant, & Towell, Ref. DP-355 (1959)

! Rectangular channel, down flow, 1-sided heating

!	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
	0	0	0	1	0			0	0	0	0	0	0	0	2	1	0	0	0	0	00200
			1.			1.				1.											0201
!	5		0.20			0.5	1			1.0											0203
	1	3		0.		1.				1.				1.	0	0					00300
			1.			1.				1.											0300A
			1.0																		0303
			1.		1.			0.		0.			0.								0304
			0.		0.		0.48895			0.			0.	0.0650244	0.006311522						0304
			1.		1.			0.		0.			0.								0304
			0.		0.			0.		0.			0.								0305
	2	0		0.00635		0.4890			3.0e-5		10.		9.7e-4							10.0306	
	4.104004e-4			11.557e-3		0.136528			0.052324		0.065024		0.006311522								0307
	4.104004e-4			11.557e-3		0.136528			0.052324		0.065024		0.006311522								0307
				0.065024																	0308
				1.																	0309
				2.350901		2.350901															0310
!	2	x	0.203371	MW = 0.406641	MW																
			0.353011		0.	0.353011			0.406641		46.43										0500
			0.		0.																0500
0	0.0001			32.5				0.		0.											0600
-25																					0700
0.00000	0.02083							1.													0701
0.04167	0.06250							1.													0701
0.08333	0.10417							1.													0701
0.12500	0.14583							1.													0701
0.16667	0.18750							1.													0701
0.20833	0.22917							1.													0701
0.25000	0.27083							1.													0701
0.29167	0.31250							1.													0701
0.33333	0.35417							1.													0701
0.37500	0.39583							1.													0701
0.41667	0.43750							1.													0701
0.45833	0.47917							1.													0701
0.50000	0.52083							1.													0701
0.54167	0.56250							1.													0701
0.58333	0.60417							1.													0701
0.62500	0.64583							1.													0701
0.66667	0.68750							1.													0701
0.70833	0.72917							1.													0701
0.75000	0.77083							1.													0701
0.79167	0.81250							1.													0701
0.83333	0.85417							1.													0701
0.87500	0.89583							1.													0701
0.91667	0.93750							1.													0701
0.95833	0.97917							1.													0701
1.00000																					0701
0																					0702

```

CHF Run #26, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
  0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 0200
    1. 1. 1.
! 5 0.20 0.5 1 1.0
  1 3 0. 1. 1. 1. 0 0 00300
    1. 1. 1. 0300A
    1.0 0303
    1. 0304
    0. 0. 0.48895 0. 0.0650244 0.003239867 0304
    1. 1. 0. 0. 0304
    0. 0. 0. 0305
  2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
2.106691e-4 6.1720e-3 0.136528 0.052324 0.065024 0.003239867 0307
2.106691e-4 6.1720e-3 0.136528 0.052324 0.065024 0.003239867 0307
0.065024 0308
  1. 0309
  2.065757 2.065757 0310
! 2 x 0.205114 MW = 0.410228 MW
  0.347495 0. 0.347495 0.410228 68.80 0. 0500
  0. 0. 0500
  0 0.0001 32.5 0. 0. 0600
-25 0700
  0.00000 0.02083 1. 0701
  0.04167 0.06250 1. 0701
  0.08333 0.10417 1. 0701
  0.12500 0.14583 1. 0701
  0.16667 0.18750 1. 0701
  0.20833 0.22917 1. 0701
  0.25000 0.27083 1. 0701
  0.29167 0.31250 1. 0701
  0.33333 0.35417 1. 0701
  0.37500 0.39583 1. 0701
  0.41667 0.43750 1. 0701
  0.45833 0.47917 1. 0701
  0.50000 0.52083 1. 0701
  0.54167 0.56250 1. 0701
  0.58333 0.60417 1. 0701
  0.62500 0.64583 1. 0701
  0.66667 0.68750 1. 0701
  0.70833 0.72917 1. 0701
  0.75000 0.77083 1. 0701
  0.79167 0.81250 1. 0701
  0.83333 0.85417 1. 0701
  0.87500 0.89583 1. 0701
  0.91667 0.93750 1. 0701
  0.95833 0.97917 1. 0701
  1.00000 0701
  0 0702

```

```

CHF Run #27, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
  0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 0200
    1. 1. 1.
! 5 0.20 0.5 1 1.0
  1 3 0. 1. 1. 1. 0 0 00300
    1. 1. 1. 0300A
    1.0 0303
    1. 0304
    0. 0. 0.48895 0. 0.0650244 0.003183925 0304
    1. 1. 0. 0. 0304
    0. 0. 0. 0305
  2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
2.070315e-4 6.0710e-3 0.136416 0.052324 0.065024 0.003183925 0307
2.070315e-4 6.0710e-3 0.136416 0.052324 0.065024 0.003183925 0307
0.065024 0308
  1. 0309
  2.046270 2.046270 0310
! 2 x 0.238525 MW = 0.477050 MW
  0.4136847 0. 0.4136847 0.477050 61.60 0. 0500
  0. 0. 0500
  0 0.0001 32.5 0. 0. 0600
-25 0700
  0.00000 0.02083 1. 0701
  0.04167 0.06250 1. 0701
  0.08333 0.10417 1. 0701

```

0.12500	0.14583	1.	0701
0.16667	0.18750	1.	0701
0.20833	0.22917	1.	0701
0.25000	0.27083	1.	0701
0.29167	0.31250	1.	0701
0.33333	0.35417	1.	0701
0.37500	0.39583	1.	0701
0.41667	0.43750	1.	0701
0.45833	0.47917	1.	0701
0.50000	0.52083	1.	0701
0.54167	0.56250	1.	0701
0.58333	0.60417	1.	0701
0.62500	0.64583	1.	0701
0.66667	0.68750	1.	0701
0.70833	0.72917	1.	0701
0.75000	0.77083	1.	0701
0.79167	0.81250	1.	0701
0.83333	0.85417	1.	0701
0.87500	0.89583	1.	0701
0.91667	0.93750	1.	0701
0.95833	0.97917	1.	0701
1.00000			0701
0			0702

CHF Run #36, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating

!	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
	0	0	0	1	0			0	0	0	0	0	0	0	2	1	0	0	0		00200
			1.			1.			1.												0201
!	5		0.20			0.5		1		1.0											0203
	1	3		0.				1.		1.				1.	0	0					00300
			1.			1.				1.											0300A
			1.0																		0303
			1.			1.			0.			0.									0304
			0.			0.		0.48895				0.		0.0650244		0.0032959					0304
			1.			1.			0.			0.									0304
			0.			0.			0.												0305
	2	0		0.00635		0.4890				3.0e-5			10.		9.7e-4					10.	0306
	2.143127e-4			6.274e-3		0.13664				0.052324			0.065024		0.0032959						0307
	2.143127e-4			6.274e-3		0.13664				0.052324			0.065024		0.0032959						0307
	0.065024																				0308
	1.																				0309
	2.145878			2.145878																	0310
!	2	x	0.237218	MW =	0.474436	MW															
	0.358527			0.		0.358527			0.474436					47.27				0.			0500
	0.			0.																	0500
0		0.0001			32.5				0.			0.									0600
-25																					0700
	0.00000			0.02083				1.													0701
	0.04167			0.06250				1.													0701
	0.08333			0.10417				1.													0701
	0.12500			0.14583				1.													0701
	0.16667			0.18750				1.													0701
	0.20833			0.22917				1.													0701
	0.25000			0.27083				1.													0701
	0.29167			0.31250				1.													0701
	0.33333			0.35417				1.													0701
	0.37500			0.39583				1.													0701
	0.41667			0.43750				1.													0701
	0.45833			0.47917				1.													0701
	0.50000			0.52083				1.													0701
	0.54167			0.56250				1.													0701
	0.58333			0.60417				1.													0701
	0.62500			0.64583				1.													0701
	0.66667			0.68750				1.													0701
	0.70833			0.72917				1.													0701
	0.75000			0.77083				1.													0701
	0.79167			0.81250				1.													0701
	0.83333			0.85417				1.													0701
	0.87500			0.89583				1.													0701
	0.91667			0.93750				1.													0701
	0.95833			0.97917				1.													0701
	1.00000																				0701
0																					0702

CHF Run #43, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating

!	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
---	---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	--

```

0 0 0 1 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
1. 1. 1. 0201
! 5 0.20 0.5 1 1.0 0203
1 3 0. 1. 1. 1. 0 0 00300
1. 1. 1. 0300A
1.0 0303
1. 1. 0. 0304
0. 0. 0.48895 0. 0.0650244 0.003380126 0304
1. 1. 0. 0304
0. 0. 0. 0305
2 0 0.00635 0.4890 3.0e-5 10. 9.7e-4 10.0306
2.197893e-4 6.4260e-3 0.136808 0.052324 0.065024 0.003380126 0307
2.197893e-4 6.4260e-3 0.136808 0.052324 0.065024 0.003380126 0307
0.065024 0308
1. 0309
2.152693 2.152693 0310
! 2 x 0.17548 MW = 0.35096 MW
0.168212 0. 0.168212 0.35096 55.90 0. 0500
0. 0. 0500
0 0.0001 32.5 0. 0. 0600
-25 0700
0.00000 0.02083 1. 0701
0.04167 0.06250 1. 0701
0.08333 0.10417 1. 0701
0.12500 0.14583 1. 0701
0.16667 0.18750 1. 0701
0.20833 0.22917 1. 0701
0.25000 0.27083 1. 0701
0.29167 0.31250 1. 0701
0.33333 0.35417 1. 0701
0.37500 0.39583 1. 0701
0.41667 0.43750 1. 0701
0.45833 0.47917 1. 0701
0.50000 0.52083 1. 0701
0.54167 0.56250 1. 0701
0.58333 0.60417 1. 0701
0.62500 0.64583 1. 0701
0.66667 0.68750 1. 0701
0.70833 0.72917 1. 0701
0.75000 0.77083 1. 0701
0.79167 0.81250 1. 0701
0.83333 0.85417 1. 0701
0.87500 0.89583 1. 0701
0.91667 0.93750 1. 0701
0.95833 0.97917 1. 0701
1.00000 0701
0 0702

```

```

CHF Run #48, Mirshak, Durant, & Towell, Ref. DP-355 (1959)
! Rectangular channel, down flow, 1-sided heating
! 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
0 0 0 1 0 0 0 0 0 0 0 0 0 0 2 1 0 0 0 00200
1. 1. 1. 0201
! 5 0.20 0.5 1 1.0 0203
1 3 0. 1. 1. 1. 0 0 00300
1. 1. 1. 0300A
1.0 0303
1. 1. 0. 0304
0. 0. 0.48895 0. 0.0650244 0.0033942 0304
1. 1. 0. 0. 0304
0. 0. 0. 0305
2 0 0.00635 0.48895 3.0e-5 10. 9.7e-4 10.0306
2.207034e-4 6.452e-3 0.136836 0.052324 0.065024 0.0033942 0307
2.207034e-4 6.452e-3 0.136836 0.052324 0.065024 0.0033942 0307
0.065024 0308
1. 0309
2.503319 2.503319 0310
! 2 x 0.256393 MW = 0.512786 MW
0.381279 0. 0.381279 0.512786 62.59 0. 0500
0. 0. 0500
0 0.0001 32.5 0. 0. 0600
-25 0700
0.00000 0.02083 1. 0701
0.04167 0.06250 1. 0701
0.08333 0.10417 1. 0701
0.12500 0.14583 1. 0701
0.16667 0.18750 1. 0701
0.20833 0.22917 1. 0701
0.25000 0.27083 1. 0701

```

0.29167	0.31250	1.	0701
0.33333	0.35417	1.	0701
0.37500	0.39583	1.	0701
0.41667	0.43750	1.	0701
0.45833	0.47917	1.	0701
0.50000	0.52083	1.	0701
0.54167	0.56250	1.	0701
0.58333	0.60417	1.	0701
0.62500	0.64583	1.	0701
0.66667	0.68750	1.	0701
0.70833	0.72917	1.	0701
0.75000	0.77083	1.	0701
0.79167	0.81250	1.	0701
0.83333	0.85417	1.	0701
0.87500	0.89583	1.	0701
0.91667	0.93750	1.	0701
0.95833	0.97917	1.	0701
1.00000			0701
0			0702

14. Comparing ONB and OFDNB Correlations

(July 22, 2010)

To compare with the ONB correlations available in the PLTEMP/ANL code, the purpose here is to convert the units in the following ONB/OFDNB correlation attributed to Forster and Grief in a French paper¹ (see for a copy of this paper). The desired unit of heat flux is kW/m², and the desired unit of pressure is bar.

$$\Delta T_{\text{sat}} = 4.57 q^{0.35} (10^{-3} P)^{-0.23} \quad (1)$$

where

ONB	= Onset of nucleate boiling
OFNDB	= Onset of fully developed nucleate boiling
ΔT_{sat}	= $T_{\text{onb}} - T_{\text{sat}}$ = Wall superheat for the onset of boiling, or for the onset of fully developed nucleate boiling as the case may be, °C
T_{sat}	= Saturation temperature, °C
q	= Heat flux, W/cm ²
P	= Coolant pressure, gm/cm ²
q_1	= Heat flux, kW/m ²
q_2	= Heat flux, W/m ²
P_1	= Coolant pressure, bar

Let us convert q_1 kW/m² to W/cm² units, q_2 W/m² to W/cm² units, and P_1 bar to gm/cm² units.

$$q_1 \text{ kW/m}^2 = \frac{1000 q_1}{100^2} \frac{\text{W}}{\text{cm}^2} = 0.1 q_1 \text{ W/cm}^2 \quad (2)$$

$$q_2 \text{ W/m}^2 = \frac{q_1}{100^2} \frac{\text{W}}{\text{cm}^2} = 0.0001 q_1 \text{ W/cm}^2 \quad (3)$$

$$P_1 \text{ bar} = 14.5038 P_1 \text{ pounds per sq inch} = \frac{P_1 \times 14.5038 \times 453.6 \text{ gm}}{(2.54)^2 \text{ cm}^2} = 1019.735 P_1 \text{ gm/cm}^2 \quad (4)$$

Substituting Eqs. (2) and (4) into Eq. (1) we get

$$\begin{aligned} \Delta T_{\text{sat}} &= 4.57 (0.0001 q_1)^{0.35} (10^{-3} \times 1019.735 P_1)^{-0.23} \\ &= 4.57 (0.0001)^{0.35} q_1^{0.35} (10^{-3} \times 1019.735)^{-0.23} P_1^{-0.23} \\ &= 4.57 \times 0.039811 q_1^{0.35} \times 0.9955 P_1^{-0.23} \\ &= 0.1811 q_1^{0.35} / P_1^{0.23} \end{aligned} \quad (5)$$

Comparing Eq. (5) with the ONB equations given in the PLTEMP/ANL Users Guide, we see that Eq. (5) [and hence Eq. (1)] is what is called Forster and Grief equation for ONB in the Users Guide. However, we have not yet found the connection of this correlation to the work of Forster and Grief reported in their famous paper of 1959. This connection is needed to decide whether this correlation is for ONB or OFDNB.

Substituting Eqs. (3) and (4) into Eq. (1) we get

$$\begin{aligned}
 \Delta T_{\text{sat}} &= 4.57 (0.1 q_1)^{0.35} (10^{-3} \times 1019.735 P_1)^{-0.23} \\
 &= 4.57 (0.1)^{0.35} q_1^{0.35} (10^{-3} \times 1019.735)^{-0.23} P_1^{-0.23} \\
 &= 4.57 \times 0.44668 q_1^{0.35} \times 0.9955 P_1^{-0.23} \\
 &= 2.032 q_1^{0.35} / P_1^{0.23}
 \end{aligned} \tag{6}$$

Comparing Eq. (6) with the ONB equations given in the PLTEMP/ANL Users Guide, we see that Eq. (6) [and hence Eq. (1)] is very similar to what is called Russian-modified Forster and Grief equation for ONB in the Users Guide. Only the exponent of pressure is slightly different (it is 0.23 instead of 0.25).

REFERENCES

1. N. Hanan and B. Dionne, Argonne National laboratory, private communication, July 22, 2010.

15. Test Problem Comparison of PLTEMP/ANL Code Pressure Drops during Subcooled Nucleate Boiling with Those of the RELAP5 Code

The PLTEMP/ANL [1] code hydraulics model does not include the effects of boiling on the hydraulic resistance. The concern is that when these effects are included the power at which flow instability is predicted to first occur may be reduced. A single-channel test problem was analyzed with both PLTEMP/ANL and RELAP5 [2]. Pressure drop as a function of flow rate for a fixed channel power of 200 kW and an exit pressure of 5 bar was predicted with both codes. A correlation that is independent of both codes, based on experimental data, and believed to be reasonably reliable, predicts the minimum stable flow rate to be about 0.63 kg/s for the channel of the test problem. The results show that for flow rates at or above the predicted minimum stable flow RELAP5 and PLTEMP/ANL pressure drops agree extremely well, with RELAP5 predicting 1.6% more pressure drop at the highest flow, which has no boiling, and 4.2% more at the flow expect to be the minimum stable flow. Thus, for this test case, the exclusion of the effects of boiling in the PLTEMP/ANL hydraulics model can have only a minor adverse impact on the prediction of the power level at which flow instability is expected to first occur.

15.1. Background

The PLTEMP/ANL code hydraulics model is based on single-phase flow with no consideration for subcooled nucleate boiling. This model is completely appropriate for conditions from zero power up to conditions that lead to the onset of nucleate boiling. Subcooled nucleate boiling can cause increased hydraulic resistance in the fuel channels where this boiling is occurring and thereby lead to reduced flow rates in these potentially limiting channels. A lower channel flow rate would, in turn, result in higher coolant temperatures in the channel and cause flow instability to occur at a lower power level than it would otherwise occur. If flow instability occurs, fuel damage is highly likely. Thus, the potential increased hydraulic resistance between the onset of nucleate boiling and the onset of flow instability is of concern. Although there are plans to modify the PLTEMP/ANL code to include the effects of subcooled nucleate boiling on hydraulic resistance, in the interim it is highly desirable to obtain a quick assessment of the potential impact on past and ongoing analyses. Accordingly, it was decided to compare PLTEMP/ANL hydraulic results for a single channel operating at a fixed power with those obtained with RELAP5. Moreover, the analytical data generated for this comparison could be used to aid the planned improvement to the PTEMP code.

15.2. Test Case

The conditions chosen for the test case, Table 1, were selected to be a very simplified approximate representation of conditions in the MURR (University of Missouri Research Reactor Center) reactor with upward flow rather than downward flow. A single heated channel that was symmetrically heated by two fuel plates was represented with each code. In both the PLTEMP/ANL and RELAP5 models, the 24-inch heated length was divided into 24 1-inch layers. The full 2-inch by 24-inch width of each fuel plate was assumed to be uniformly heated.

Table 1. Key Parameters

Parameter	Value
Channel Thickness, in.	0.080
Channel Width, in.	2.00
Channel Length, in.	24.0
Heated Width, in.	2.00
Heated Length, in.	24.0
Flow Direction	Upward
Inlet Temperature, C	60
Outlet Pressure, bar	5.0
Power Shape	Uniform
Inlet & Outlet Form Losses	0.0
Hot Channel Factors (All)	1.0
Channel Power, kW	200

15.3. Solution Procedure and Results

The results are presented in Table 2 and Figure 1. In all cases the channel power was assumed to be 200 kW. The analysis was performed by first selecting a friction pressure drop for PLTEMP/ANL and guessing an inlet pressure at the bottom of the channel that would produce an outlet pressure of exactly 5 bar at the top of the channel.

If the desired exact outlet pressure was not achieved, the inlet pressure was adjusted and the case was rerun. The reason for this guesswork is that the pressure drop provided in the input does not include the gravity pressure drop portion of the pressure difference between the inlet and the outlet. For example, when a friction pressure drop of 60 kPa was requested, the difference between the inlet and outlet pressures was 65.756 kPa. The extra 5.765 kPa was caused by the inlet being 24 inches below the outlet, and is the gravity pressure drop from the inlet to the outlet. The code output provides the pressure at the center of each layer, or node, including the effects of gravity. A small modification to the Reference 0 version of the code was made by one of the code authors to enable it to output the

Table 2. Pressure Drop vs. Flow

Flow, kg/s	PLTEMP/ANL		RELAP5			
	Pressure Drop*, kPa	Boiling	Pressure Drop*, kPa	Boiling	Gravity Pressure Drop, kPa	Exit Void Fraction, %
1.1800	185.8	no	188.8	no	5.80	0.0
1.0285	145.8	no	148.5	yes	5.79	0.0
0.9454	125.8	no	128.3	yes	5.78	0.0
0.7576	85.8	yes	87.9	yes	5.75	0.0
0.6476	65.8	yes	67.6	yes	5.73	0.0
0.6264	62.2	yes	64.8	yes	5.72	2.0
0.6000			62.4	yes	5.69	7.2
0.5600			62.0	yes	5.61	22.5
0.5400			63.6	yes	5.54	32.9
0.5300			65.0	yes	5.49	38.5
0.5250			65.9	yes	5.47	41.5
0.5200			No Stable Solution			
0.5194	45.7	yes				

*Inlet pressure minus outlet pressure, including effects of differences in elevation.

65.756 kPa. The extra 5.765 kPa was caused by the inlet being 24 inches below the outlet, and is the gravity pressure drop from the inlet to the outlet. The code output provides the pressure at the center of each layer, or node, including the effects of gravity. A small modification to the Reference 0 version of the code was made by one of the code authors to enable it to output the

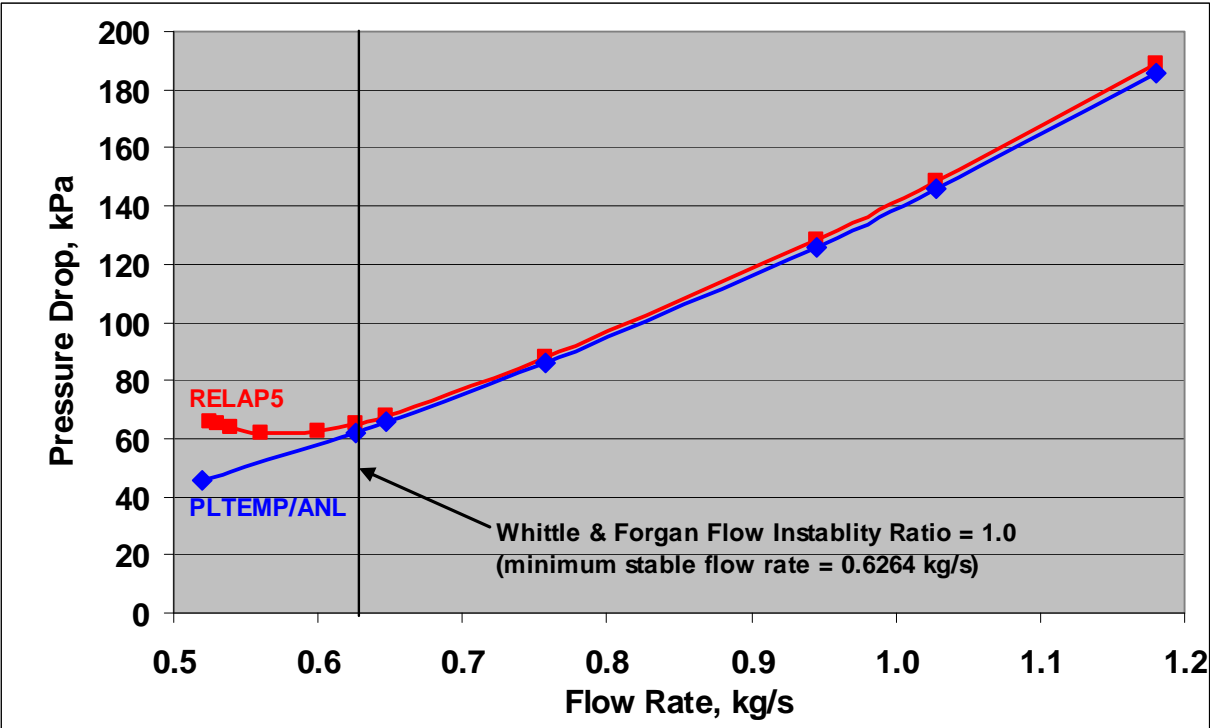


Figure 1. Pressure Drop vs. Flow Rate at 200 kW per Channel and 5.0 bar Exit Pressure

pressure at the inlet of the first node and the outlet of the last node. This new internal unreleased version, which is currently version 3.5, was used for the PLTEMP/ANL analysis.

The flow rate obtained from each PLTEMP/ANL solution was used as the input flow to the RELAP5 model. RELAP5 allows the exit pressure to be specified as 5 bar and determined the corresponding value of the inlet pressure, which was used to obtain the pressure difference between the inlet and the outlet. This pressure difference includes the effects of gravity. Since RELAP5 provides the coolant density at each of the 24 axial layers, it was a simple matter to calculate the gravity pressure drop as the sum over all 24 axial layers of the product of coolant density times the acceleration due to gravity (9.80655 m/s^2) times the thickness of the layer (1 inch). The gravity pressure drops are provided in the second to last column of Table 2.

The presence of boiling anywhere in the channel is also indicated in Table 2 for each of the two sets of results. The onset of nucleate boiling is predicted in the PLTEMP/ANL code by the Bergles and Rohsenow correlation [3]. The RELAP5 code outputs an integer to denote the flow region. A “yes” in Table 2 signifies the presence of boiling at at least one of the 24 axial nodes. Thus, there was no boiling predicted only for the highest flow when RELAP5 was used and only for the highest three flows when PLTEMP/ANL was used.

The lowest Reynolds number observed for the lowest flow rate studied is greater than 40,000. Thus, the flow is turbulent at all axial levels in all of the cases.

15.4. Analysis

The pressure drop in Figure 1 is the difference between the inlet and outlet pressures, as tabulated in Table 2. The range of interest for the current comparison is from the highest flow down to the onset of flow instability. This limiting stability flow rate was predicted by the Whittle and Forgan correlation [4] via PLTEMP/ANL, with the internal η parameter set to 32.5, as recommended by Reference 5. The 0.6264 kg/s instability flow value calculated by PLTEMP/ANL was carefully verified by hand. The hand calculation produced a value of 0.6282 kg/s, which demonstrates very good agreement with PLTEMP/ANL.

The PLTEMP/ANL flow decreases monotonically with pressure drop, as is expected when the boiling is not included in the model. The RELAP5 results between 0.5200 and 0.6000 kg/s, which have no PLTEMP/ANL counterpart, were included to study the behavior of RELAP5 in this region. As indicated in the last column of Table 2, RELAP5 predicts an increase in the exit void fraction as the flow is decreased from 0.6264 kg/s. The lowest flow rate for which RELAP5 provided a stable solution is 0.5250 kg/s. This case has an exit void fraction of 41.5 %. The increasing volume of vapor with decreasing flow rate causes the pressure drop to have a local minimum value at or near 0.5600 kg/s. Since past experience has shown the Reference 4 flow stability criterion to be reasonably reliable, there is good reason to question the stable flow results predicted by RELAP5 for flows below 0.6264 kg/s, the lowest stable flow predicted by PLTEMP/ANL. Moreover, RELAP5 is known to have difficulty accurately predicting flows at pressures far below the 70 to 140 bar range where water-cooled power reactors typically operate.

At the flow rate where Reference 4 predicts flow instability, the RELAP5 pressure drop is only 4.2% greater than the PLTEMP/ANL one. At the highest flow rate, where neither code predicts boiling, the RELAP5 pressure drop is 1.6% greater than the PLTEMP/ANL one. Thus, if the differences between the two codes that are not related to boiling are taken into account, then the RELAP5 results indicates that at the point of flow instability the PLTEMP/ANL pressure drop should be increased by 4.2% - 1.6%, or 2.6%. Since pressure drop is approximately proportional to the square of flow rate, increasing the pressure drop by 2.3% is approximately equivalent to increasing the flow rate by 2.6%/2, or 1.3%. Thus, flow instability would occur at a flow rate that is about 1.3% higher than PLTEMP/ANL is predicting. The precise value of this difference is not important. What is important and very encouraging is that the PLTEMP/ANL and RELAP5 pressure drops agree very well for all flows at or above the one where flow instability is predicted by Reference 4 to occur. Had there been a large increase in pressure drop due to subcooled nucleated predicted by RELAP5 at flows above, but near, the instability flow predicted by Reference 4, there would be reason for considerable concern. The concern would have been that flow instability occurs at power levels much lower than those indicated by PLTEMP/ANL.

15.5. Conclusions

The very good agreement in pressure drop between RELAP5 and PLTEMP/ANL, shown in Figure 1, for flow rates above the one where Reference 4 predicts flow instability to occur support the conclusion that the increased hydraulic resistance expected due to boiling probably will not have a major adverse impact on the power at which PLTEMP/ANL predicts flow

instability to occur. Thus, plans to improve the PLTEMP/ANL code in this area are not on the critical path with regard to future reactor conversions from LEU to HEU fuel.

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