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# International Agreement Report

## Assessment of RELAP5/MOD3 Using BETHSY 6.2TC 6-Inch Cold Leg Side Break Comparative Test

Prepared by

Young-Jong Chung, Jae-Jun Jeong, Won-Pyo Chang, Dong-Su Kim, KAERI  
Young Seok Bang, Hho Jung Kim, KINS

Korea Atomic Energy Research Institute  
P.O. Box 105  
Yusung, Taejon  
305-600 Korea

Korea Institute of Nuclear Safety  
P.O. Box 16, Daeduck Danji  
Taejon, 305-600 Korea

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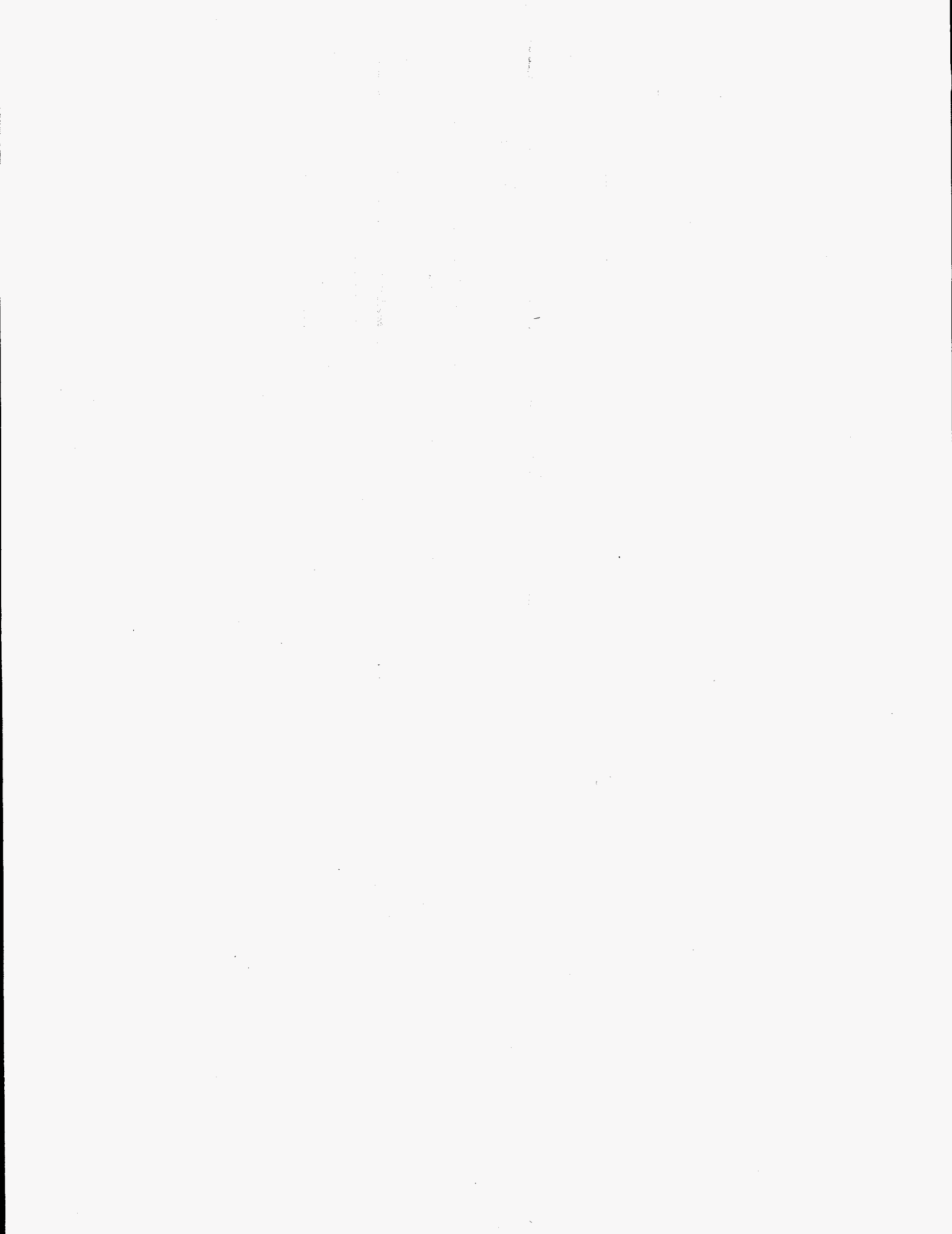
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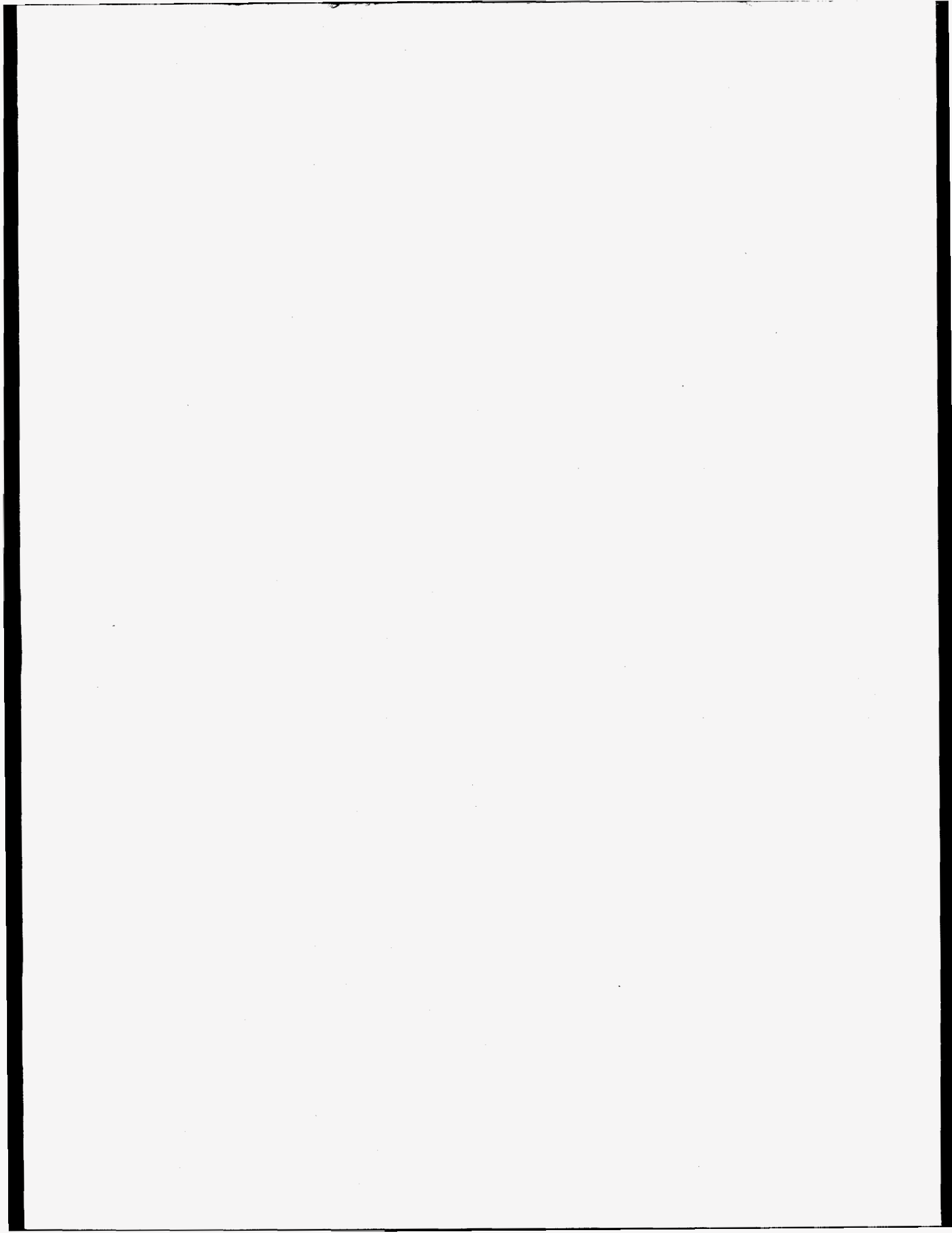
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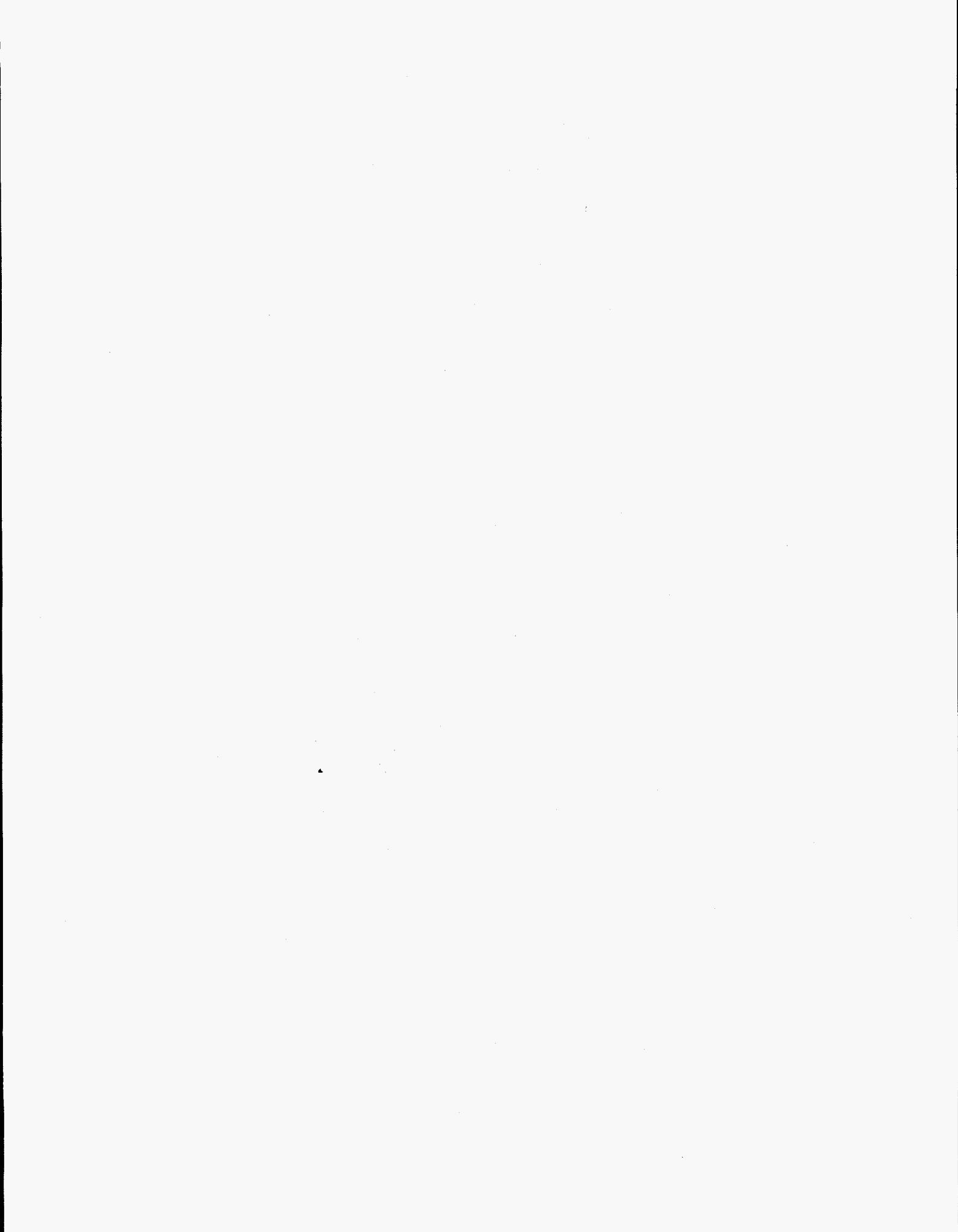
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**Assessment of RELAP5/MOD3**  
**Using BETHSY 6.2TC 6-Inch Cold Leg Side Break**  
**Comparative Test**

**ABSTRACT**

This report presents the results of the RELAP5/MOD3 Version 7j assessment on BETHSY 6.2TC. BETHSY 6.2TC test corresponding to a six inch cold leg break LOCA of the Pressurizer Water Reactor(PWR). The primary objective of the test was to provide reference data of two facilities of different scales (BETHSY and LSTF facility). On the other hand, the present calculation aims at analysis of RELAP5/MOD3 capability on the small break LOCA simulation. The results of calculation have shown that the RELAP5/MOD3 reasonably predicts occurrences as well as trends of the major phenomena such as primary pressure, timing of loop seal clearing, liquid hold up, etc. However, some disagreements also have been found in the predictions of loop seal clearing, collapsed core water level after loop seal clearing, and accumulator injection behaviors. For better understanding of discrepancies in same predictions, several sensitivity calculations have been performed as well. These include the changes of two- phase discharge coefficient at the break junction and some corrections of the interphase drag term. As result, change of a single parameter has not improved the overall predictions and it has been found that the interphase drag model has still large uncertainties.



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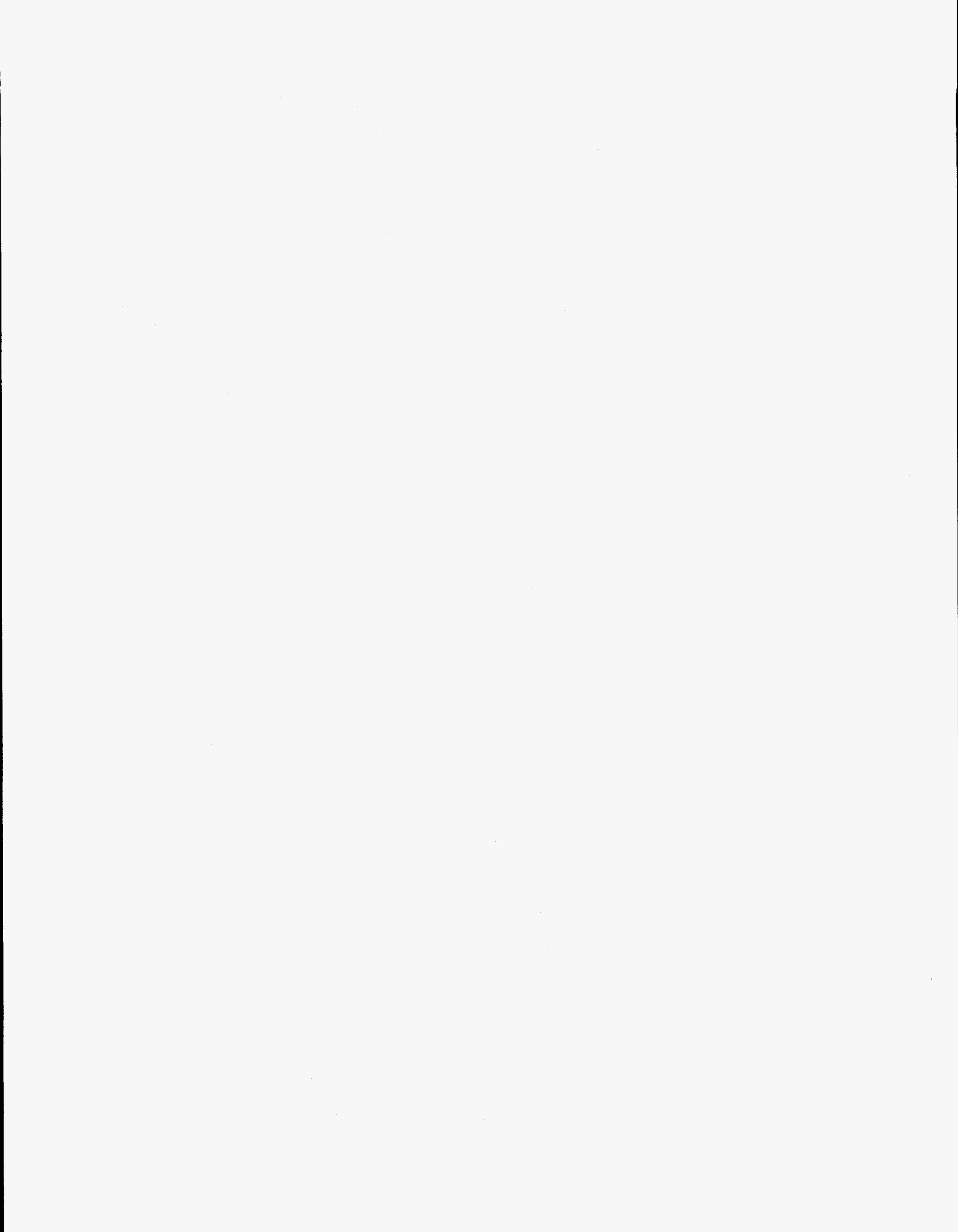
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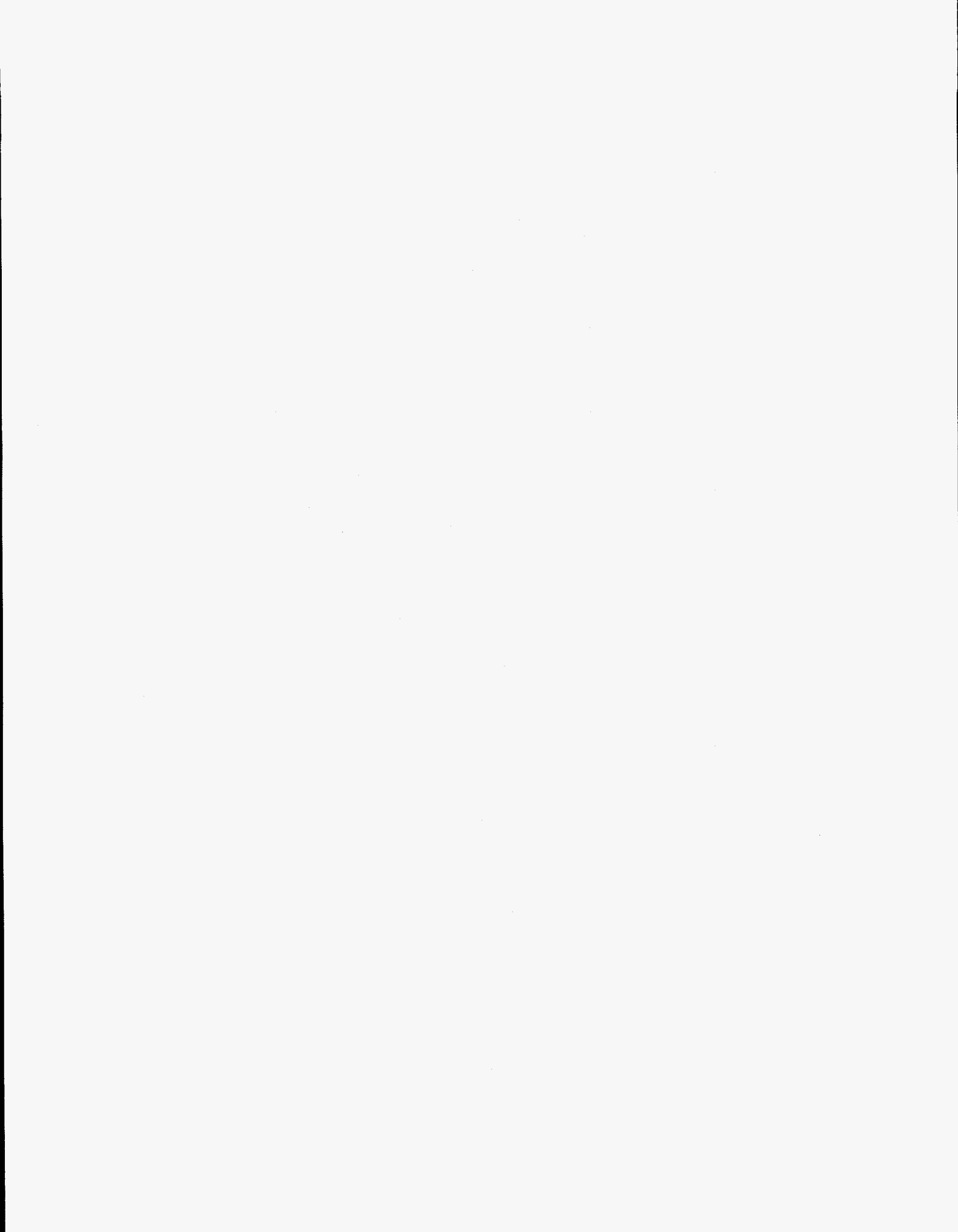
## SUMMARY

This report describes the assessment of RELAP5/MOD3 Version 7j using BETHSY 6.2TC, simulating intermediate break Loss Of Coolant Accident (LOCA) in PWR.

BETHSY test 6.2TC simulating a 6 inch cold leg break LOCA of PWR has been performed to find the effect of different scales of two facilities, i.e. BETHSY and LSTF facilities. The initial power is 2860 kw, and the primary cooling system pressure is 15.4 MPa. Core inlet and outlet liquid temperatures are 557 K and 588 K, respectively. The objective of the present assessment is to provide systematic assessment of RELAP5/MOD3 code, contributing to code development, improvement, and enhancement of user guidelines.

In this study, the simulation begins with break open. Then, primary coolant saturation, loop seal clearing, core heatup, and activation of emergency core cooling system are followed sequentially. The calculation terminates with experimental criteria.

Generally, major phenomena observed in BETHSY 6.2TC test are predicted by the RELAP5/MOD3, however, some disagreements in the predictions also have been found. These include loop seal clearing, core water collapsed level after loop seal clearing, temperature excursions of heater rods, liquid holdup in the upward part of crossover leg and accumulator injection behaviors. In order to investigate sensitivities of some modeling and the option, the break junction discharge coefficient and interphase drag model have been examined. The results indicate limited influence to the overall system behaviors.



## 1. INTRODUCTION

The results of an assessment study using RELAP5/MOD3 are documented in this report for contribution to the overall code assessment efforts, which is coordinated within the Code Application and Maintenance Program (CAMP) sponsored by the U.S. Nuclear Regulatory Commission (NRC).

The objective of the CAMP is known to provide qualitative assessments of the major thermal-hydraulic computer codes for code improvement as well as code development. This report contains results and conclusions of the assessment study conducted using RELAP5/MOD3 version 7j on the loss of coolant experiment, BETHSY 6.2TC. The experiment BETHSY 6.2TC [1] was performed as a part of the Large Scale Test Facility (LSTF) counterpart test to investigate the behaviors of two facilities of different scales in the course of an intermediate cold leg break transient.

A RELAP5/MOD3 model for the simulation of the experiment, BETHSY 6.2TC, is developed for the standard case study of BETHSY facility following the information provided by the Idaho National Engineering Laboratory (INEL)[2].

The prime objective of the present study is to analyze the overall capabilities of the code on small break loss-of-coolant-accident (LOCA) simulations. Physical phenomena of concern are two phase critical flow, depressurization, core water level depression, loop seal clearing, liquid hold up, etc.

The rest of this report is organized as follows; Chapter 2 gives a brief description of the test. The input model used in this simulation is described in Chapter 3. In Chapter 4, the calculation results comparing with the test data are presented and discussed. Computational efficiency is given in Chapter 5. Finally, some conclusions obtained from this study are presented in Chapter 6.

A listing of the RELAP5/MOD3 input deck for the BETHSY 6.2TC simulation is provide in Appendix A.

## 2. TEST FACILITY AND DESCRIPTION

### 2.1 BETHSY Facility

BETHSY is a scaled down model of a three loop 900 MWe FRAMATOME pressurized water reactor (PWR) designed for the study of accident management [3]. With reference to the reactor, the volumetric scaling factor is 1/100. Since flow patterns in the primary coolant system (PCS) are often gravity dominant under most of accident conditions, the elevations and heights of all the components are preserved.

The primary cooling system, as shown in Figure 1, consists of the pressure vessel containing electrically heated rods and an external downcomer, and three identical loops each equipped with a reactor coolant pump(RCP) and a steam generator(SG). The pressurizer is connected to hot leg of either loop 1 or 2. The maximum operating pressure and temperature of primary coolant system are 17.2 MPa and 673 K and the secondary side was designed to operate up to 8 MPa at saturation temperature.

The reactor core is composed of 428 full length indirectly heated rods and 29 guide thimbles arranged according to the 17x17 reactor bundle design as shown in Figure 2. It is powered with 3 MW electric supply which corresponds to the decay heat level in the BETHSY facility. The rods represent average rod behavior, i.e., the radial peaking factor of one. And the axial power profile represent a stepwise cosine shape with an axial peaking factor of 1.6. The downcomer, links the three cold legs to the lower plenum, is made up of two different geometry parts; The upper part consists of an external tube to avoid the significant distortions of the annular downcomer. The lower part is an annulus so as to make uniform flow distribution at the core inlet. Such a configuration has been chosen in BETHSY, for better simulation of hydraulic head in both the downcomer and the upflow side of crossover legs, to preserve the elevation of the lower bound of cold leg nozzles as shown in Figure 3.

Concerning hot leg nozzles, no particular criterion has been appeared to be more

important than another and they have been positioned in such a way that their axes are at the same elevation as the PWR hot leg nozzle axis.

All bypass flow paths except "cold to hot leg path" are properly modeled. Each RCP operate at the scaled conditions; the head is 1/1 scaled and the flow rate 1/100.

The secondary coolant system is composed of three steam generators, steam pipe lines, a spray condenser, main feedwater and auxiliary feedwater systems. The general configuration of steam generator is similar to that of the steam generators of the reference plant. Each steam generator contains 34 inverted-U tubes of the same radial dimension and height stepping as those of the reference steam generator, thus providing a scaled heat transfer area between primary and secondary sides.

The safety injection system has the same capabilities of the reference PWR, which consists of high pressure safety injection system, accumulators, and low pressure safety injection system. In addition, a trace heating system is installed to compensate for increased environmental heat losses and modified structure-to-fluid heat transfer characteristics in comparison with the reference plant. More than 1000 channels over the facility were used to measure transient parameters [4].

To simulate BETHSY 6.2TC, the upper head to downcomer bypass was modified to take into account of the LSTF loop specifications and the accumulator on the cold leg 1 is isolated.

## **2.2 BETHSY 6.2TC Transient Description**

BETHSY test 6.2TC was performed in the BETHSY facility on July 5 1989. The experiment simulates intermediate break loss-of-coolant accident involving 5% break area of the cold leg in PWR. This test duplicated, as closely as possible, the test of LSTF SB-CL-21 performed in September 1989 [5].

The initial power was 2860 KW, initial pressure 15.38 MPa, and accumulators pressure 4.2 MPa. The bypass flow rate from the upper head to the downcomer was adjusted to be 0.28 % of the total flow of the 3-loops to simulate LSTF bypass flow rate.

The primary objective of this test is to compare the behaviors of the two facilities of different scales in the course of an intermediate cold leg break transient. A particular attention is paid to core liquid level depression before loop seal clearing to analyze the physical phenomena during small break LOCA.

Initial experiment conditions are listed in Table 1. Side-oriented break nozzle (D=15.48 mm, L/D=10) is located on the cold leg of the loop 1 where the pressurizer is attached, and the accumulator on the loop 1 is isolated.

Major event chronology of the test is summarized as follows ;

- t = 0 s opening of the break valve,
  - the trace heating was stopped,
- t = 8 s scram signal occurred (pressurizer pressure < 13.0 MPa),
  - core power was maintained at 2863 KW for 53 s
  - then followed the JAERI conservative curve [1],
  - RCPs were stopped,
  - condenser was stopped,
  - normal SG supply was stopped,
  - SG discharge valve setpoint was set to 7.2 MPa,
- t = 12 s safety injection signal occurred (pressurizer pressure < 11.7 MPa),
  - no action, the HPSI was not operated,
- t = 341 s accumulator opening signal occurred (pressurizer pressure < 4.2 MPa),
  - opening of accumulators 2 and 3 (with time delay of 4 s),
- t = 948 s accumulator 3 stopped by level criterion,
- t = 976 s accumulator 2 stopped by level criterion,
- t = 2179 s test stopped (pressurizer pressure < 0.7 MPa).

Table 2 lists the major events of the test with compared to the calculation result, which will be discussed at later chapter.

Table 1. Initial Conditions of BETHSY 6.2TC

Parameter	Experiment	RELAP5
Power, kW	2863 ± 30	2863
Pressurizer Pressure, MPa	15.38 ± 0.15	15.38
Pressurizer Level, m	7.45 ± 0.2	7.65
Pump Rotating Speed, rpm	238 ± 6	238
Core Inlet Temperature, K	557.2 ± 0.4	557.7
Core Exit Temperature K	588.2 ± 0.4	588.9
PCS Coolant Inventory, kg	1984 ± 50	1976.0
SG Pressure, MPa	6.84 ± 0.07	6.81
SG Water Level, m	11.1 ± 0.05	10.5
Feedwater Temperature, K	523.1 ± 4	523.2
Downcomer Bypass flow, %	0.28	0.28
Heat Loss, kW	54.82	57.71

Table 2. Chronology of BETHSY 6.2TC Test Major Event

Event	Experiment	RELAP5
Break Open, s	0.0	0.0
Reactor Scram Signal, s	8.0	6.9
Safety Injection Signal, s	12.0	14.5
Loop Seal Clearing, s	134	138
Primary/Secondary Pressure Reversal, s	172	176
Accumulator #2 Injection, s	345 ~ 948	315 ~ 828
Accumulator #3 Injection, s	345 ~ 976	315 ~ 786
Pressurizer Pressure < 0.7 MPa, s	2179	1856



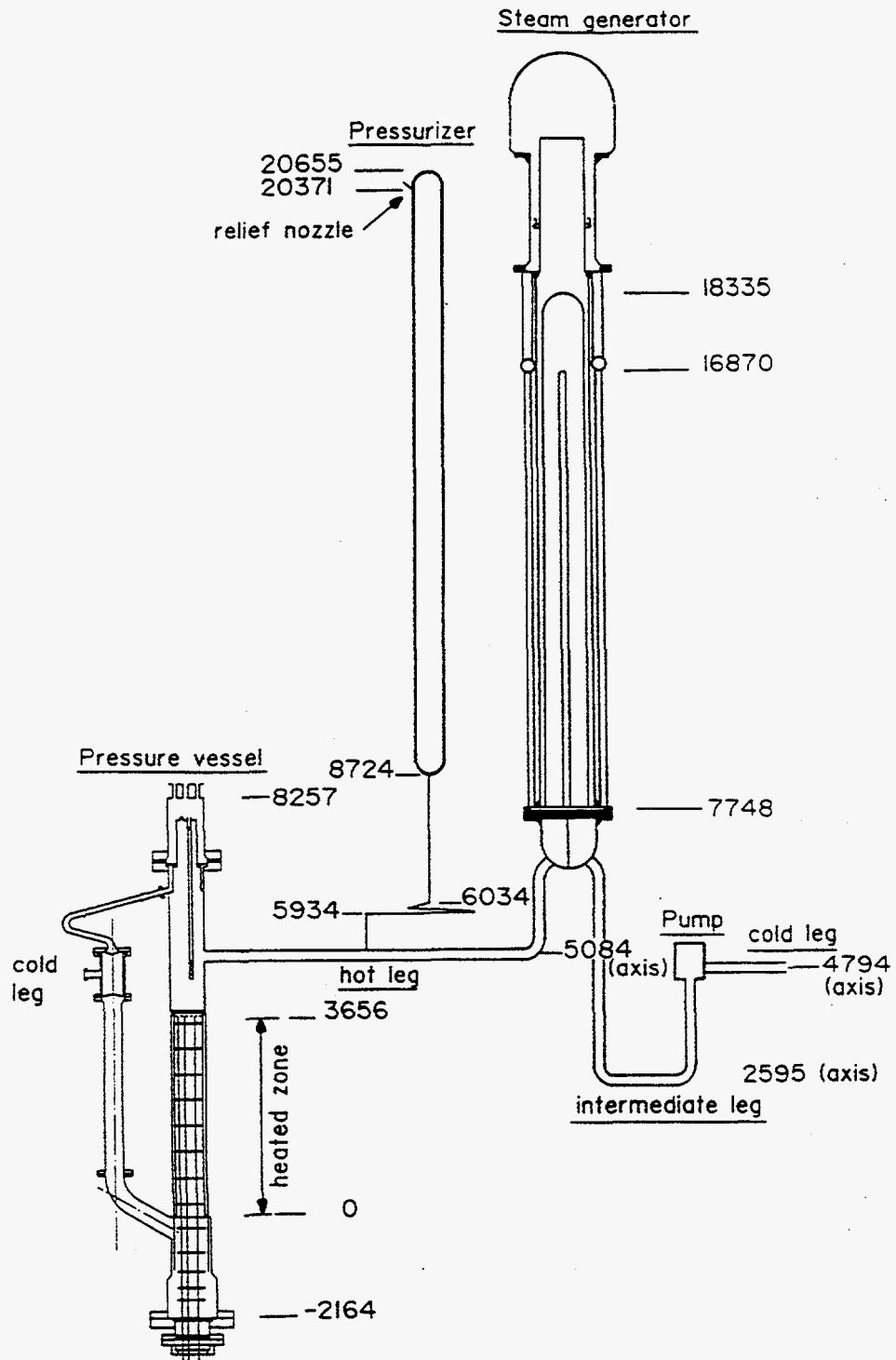


Figure 1 The primary cooling system of BETHSY:  
Elevations in mm, Loop 2 and 3 are not shown

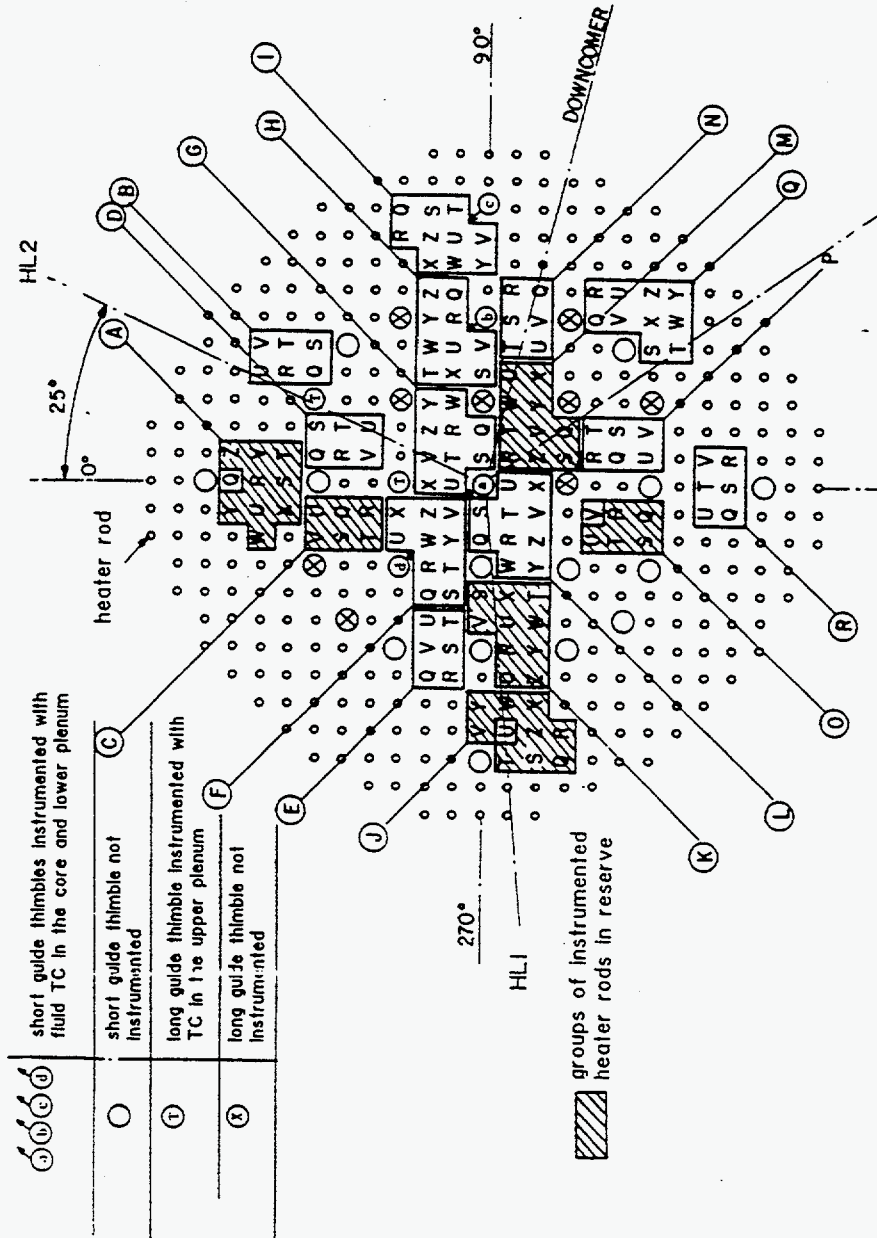


Figure 2 Radial distribution of core in the pressure vessel (Top view)

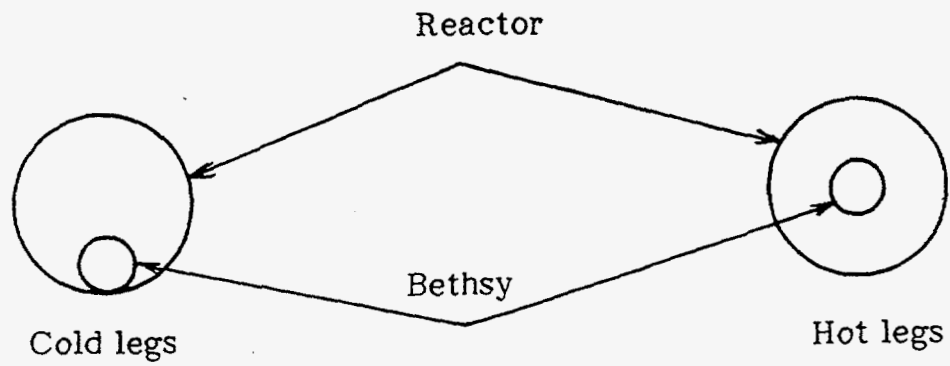


Figure 3 The locations of hot leg and cold leg nozzles of BETHSY

## 3. CODE AND MODELING DESCRIPTIONS

### 3.1 Computer code

The RELAP5/MOD3 version 7j computer code is used in the present simulation. RELAP5/MOD3 is a one-dimensional, two-fluid, six-equation, thermal nonequilibrium transient and accident analysis code. This code was developed at INEL for the U.S. Nuclear Regulatory commission (USNRC). Specific application of the code to the experiment BETHSY 6.2TC is discussed in the following sections.

### 3.2 Modeling and Nodalization

The BETHSY facility[6] is nodalized in detail enough to simulate the important two-phase flow processes, such as core water level depression, loop seal clearing, and transient coolant distribution in the primary cooling system. Since these are chiefly governed by manometric head balance between the reactor vessel and the crossover legs, fine nodalizations are employed for some of the vertical pipings, of which elevations are lower than those of horizontal part of hot legs, in RELAP5 input models. Figure 4 shows hydrodynamic input models for the code. This input model consists of 251 volumes, 258 junctions, and 283 heat structures. Three coolant loops are individually modeled.

#### 3.2.1 Reactor vessel

The reactor core is modeled by sixteen control volumes of equal length covering the active length of the heated core (3.66m). The axial power profile is modeled by fourteen volumes. The equal power applied to 428 electrically heated rods. Also, sixteen control volumes in parallel with core region are used in modeling the bypass channel.

The downcomer inlet part is a branch component which connects the cold leg pipes to the downcomer and the upper head bypass pipe. The lower plenum, upper plenum and upper

head are divided into several control volumes and simulated by branch component. Flow resistance and bypass flow through upper head to downcomer is adjusted at the junction between the two control volumes of components. The environmental heat loss components are modeled by a primary coolant volume and an ambient volume. Besides trace power is appropriately modeled.

### **3.2.2 Loops**

Since the accuracy of the break flow calculation is of great importance in prediction of system response, modeling of break loop deserves to attention. In this study, the broken loop is simulated by a series of branch, and pipe components. The break nozzle is simulated by a branch, a pipe, and a time-dependent volume for pressure boundary condition. Modeling of the break geometry is important for accurate calculation of break flow. For the break junction, the discharge coefficients of 0.85, 1.2 and 0.96 are used for subcooled water, saturated two-phase, and single-phase vapor discharge, respectively.

The intact loop modeling includes a hot leg, and intermediate leg, a RCP, a cold leg. These are represented by combinations of branch, single volume, pipe and pump components. Pump characteristics are provided for single phase homologous conditions. A set of two-phase multiplier and two-phase difference curves are used by input data. The moment of inertia of the pump rotor shaft is used to characterize the coastdown behavior of the pump.

To simulate liquid holdup in the steam generator inlet plenum more realistically, counter current flow limitation (CCFL) options are applied to the junctions from the horizontal portion of the hot leg to the vertical portion of the hot leg. The Wallis form of the CCFL equation is used [7,8]: The slope and gas intercept were 0.785 and 0.55, respectively.

And the ECC Mixer model is not employed since it was evaluated to be ineffective in this case [9].

### **3.2.3 Pressurizer**

The pressurizer attached with broken loop is modeled by five volumes because it is not expected to be sensitive to the calculated results. The spray and heater systems in the pressurizer are neglected. The surge line is nodalized with 3 control volumes and 3 junctions.

#### **3.2.4 Steam Generator**

The steam generator primary side is represented by pipe component using ten control volumes. For steam generator U-tube, eight volumes are used. Such a modeling was based on the expectation that six inch break is sufficiently large to remove the decay heat through the break and thus the effect of steam generator heat transfer on the primary cooling system is presumed to be less important. Two volumes of each end represent inlet plenum and outlet plenum of steam generator.

The secondary side is represented by a series of feedwater, downcomer, riser, and separator. A time-dependent volume is used to provide pressure boundary condition at the exit. A heat structures representing the U-tubes are added to permit the heat exchange between the primary side and the secondary side in the steam generator.

#### **3.2.5 Emergency Core Cooling System**

The emergency core cooling systems (accumulator, high pressure injection system, low pressure injection system) can be modeled in the RELAP5/MOD3. Among them, accumulator component is only used in this modeling according to the experimental conditions. The accumulator component activates at 4.2 MPa of cold leg pressure.

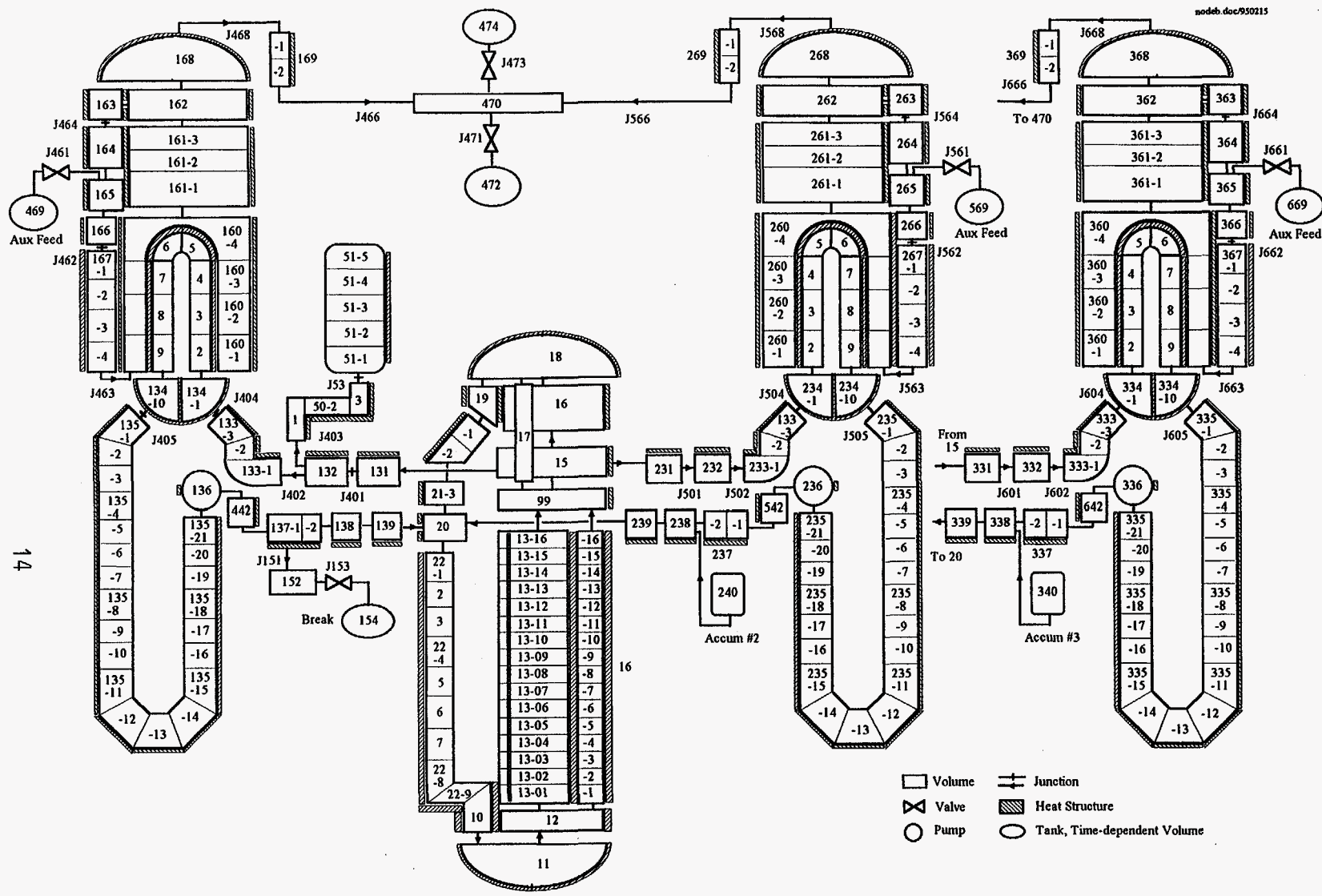
### **3.3 Initialization Process and Boundary Conditions**

The steady state is obtained by calculating a stabilizing null transient of several hundred seconds, of which results are used as initial condition of the transient calculation. In order to achieve the steady state conditions consistent with the experimental data, some input variables of

the code are calibrated through repeated calculations as follows:

- (i) The bypass flow from downcomer to upper head is very small in the initial RELAP5 results. Thus, the orifice area at the bypass path is increased to attain a flow rate of 0.28 % of total loop flow rate.
- (ii) The steam generator heat transfer is underpredicted in the code. It is corrected by decreasing the heated equivalent diameter of U-tube outside [2].
- (iii) In order to achieve the pressure condition and the primary mass inventory, a time dependent volume with system initial pressure (15.38 MPa) is connected to the top of pressurizer. A time dependent volume with inflow and outflow is also connected to the bottom of pressurizer (to achieve the initial primary coolant mass of 1984 kg)

The steady state data resulting from the initialization process are listed with measured data in Table 1. The comparison shows acceptable agreement with the experimental data.



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Fig. 4 RELAP5/MOD3 Nodalization for BETHSY Facility



## 4. RESULTS AND DISCUSSIONS

Transient calculations have been done with the initial conditions described above. Major event chronology is compared with the experimental data in table 2. Figure 5 through 19 show transient behaviors of important parameters. Table 3 lists the important parameters in comparison and their measurement uncertainty [1]. In general, RELAP5 predicts the trends reasonably. As shown in the Figures, the calculations generally show faster evolution. In the following sections, the calculation results of important two-phase processes are compared and discussed. Besides, additional the results of sensitivity studies are also given.

### 4.1 Base Case Calculation

#### 4.1.1 Depressurization and Break Flow

The pressurizer pressures are compared in Figure 5. Generally, the RELAP5 calculations agree well with the measured data in pressurizer pressure throughout the experiment. But it begins to overpredict the depressurization rate at about 280 s and the discrepancy reaches the maximum about 1.8 MPa around 350 s. This difference can be considered as an overprediction of two-phase break flow.

As shown in Figure 6, the code calculates break flow rates well during single-phase period. However, transition from low quality to high quality in two-phase blowdown is delayed in the calculation and, as a result, the integrated break flow is overpredicted during two-phase period as shown in Figure 7. The deviation of the pressure also begins just after two-phase break flow occurs. Until 300 s, RELAP5 overpredicts the integrated break flow by about 135 kg comparing with that of measured data. This difference corresponds to 6 % of the initial primary cooling system mass inventory and is not changed until the end of experiment. Another tentative reason

of the faster depressurization may attribute to poor prediction of core void distribution by RELAP5. As shown in Figure 8, almost the upper one third of the active core is uncovered from 280 s to 320 s in the RELAP5 calculations and thus, steam generation at the core is underpredicted during this period, which in turn evokes the faster depressurization.

#### 4.1.2 Collapsed Core Water Level

Figure 9 shows the collapsed core water level. Core uncovering appears three times both in the experiment and in the simulations. The evolution of collapsed core water level can be divided into four distinct periods;

- (i) low-quality two-phase blowdown period until the loop seal clearing (0 ~ 134 sec.)
- (ii) high-quality two-phase blowdown period until the beginning of accumulator injection (134 ~ 345 sec.)
- (iii) accumulator injection period (345 ~ 945 sec.) , and
- (iv) boil-off period until the end of experiment (945 ~ 2000 sec.) .

As shown in Figure 9, RELAP5 predicts some deviations of collapsed core water level after loop seal clearing.

During the first period, the collapsed core water level rapidly decreases due to low-quality two-phase break flow and subsequent flashing of core coolant occurs. Minimum water level is reached just before the loop seal clearing, which is discussed at later section. By manometric head balance between the reactor core and the crossover legs, the minimum level is lower than the bottom of crossover legs. The minimum collapsed water level is predicted to be 1.3 m by RELAP5, which is deeper than the measured level by about 0.3 m. It seems that incomplete loop seal clearing would lead lower minimum level in the RELAP5 calculations.

During the second period, the collapsed core water level of the second is determined by manometric head balance between the downcomer and the core. The Figure 9 shows the RELAP5 underpredicts the collapsed core water level during this period. After the loop seal

clearing, the downcomer head pushes fluid back into the core (see Figure 11) and the collapsed core water level increases instantaneously. The pressure difference in Figure 11. is the differential pressure between the vessel inlet nozzle and the downcomer outlet. Drastic depressurization is observed again since the break is uncovered. On the other hand, the collapsed core water level continues to decrease until the actuation of accumulator. During the second period, the code underpredicts the collapsed core water level. It may also be caused by incomplete loop seal clearings likely the first one. That is, the remaining liquid in the upflow side of the crossover legs pressurizes the collapsed core water level. In RELAP5 results, blowout of the remaining liquid occurs at about 340 s, which entails a sudden swell of core water level.

During the third period, the collapsed core water level in the experiment increases due to accumulator injection. In general, the collapsed core water level predicted by RELAP5 shows large deviations from the experiment after accumulator injection. The RELAP5 calculation shows an earlier actuation of accumulator and a larger amount of water delivered, which will be discussed at later section.

The fourth period is characterized by redistribution of coolant, boil-off, and monotonic level decrease. RELAP5 underpredicts the collapsed core water level by 0.5 m. The deviation of 0.5 m in collapsed core water level is equivalent to 20 kg of coolant, approximately. Such a level deviation is considered as an important contributor to the difference of 135 kg in the integrated break flow,

#### **4.1.3 Loop Seal Clearing**

After the break opens, the upper portion of the primary cooling system gradually fills with steam and eventually liquid seals are left in the crossover legs, in the reactor vessel, and in the downcomer. These liquid seals form a blockage of steam flow along the loop toward the break. As a result, the vessel upper plenum and hot legs are pressurized, which causes manometric depressions both the liquid level in the downflow side of the crossover legs and the reactor vessel. Due to the buildup of pressure in the upper portion, the liquid seal in the downflow side

of the crossover leg is pushed downward. When it reaches the bottom of the crossover leg, the water is swept towards the break, and then the liquid seal is completely cleared and after all a steam flow path from the core to the break through the steam generator is established. It is called the loop seal clearing. After the loop seal clearing, the manometric balance of pressure heads throughout the loop is relaxed, resulting in a sudden increase of the core water level.

The loop seal clearings are well illustrated by the differential pressure (DP) behaviors of the downflow and upflow sides of the crossover legs. In the experiment the loop seal clearings of all the loops occurs almost simultaneously at 134 s. Figure 12 and 13 indicate that RELAP5 predicts the initiation of loop sealing clearings at 138 s. The DPs at the upflow side of the crossover leg is the differential pressure between the reactor coolant pump inlet and the crossover leg bottom. On the other hand, DPs at the downflow side of the crossover leg is the differential pressure between the steam generator outlet plenum nozzle and the crossover leg bottom.

All three loops show the same behaviors both in the calculation and in the experiment. In RELAP5 results, the downflow side is completely drained while the upflow side is partially drained as shown in Figure 13. Complete drain is eventually established after about 200 s. This effect is significant in the collapsed core water level because the remaining liquid water level resists against steam flow toward the break until it is completely cleared.

#### **4.1.4 Liquid Holdup at the SG Inlet Plenum**

One of phenomena that affect on the water level depression is the liquid holdup in the upper region of the primary cooling system, such as hot legs and steam generator inlet plenums. The liquid in the steam generator inlet plenum and in the upflow side of the U-tubes falls into the reactor vessel by gravity, but the liquid drains against steam flow and thus establishes a counter-current flow. The drain rate may be often limited by the CCFL. Figure 14 shows the measured and calculated differential pressures in the steam generator inlet plenum. The differential pressure has been measured between the steam generator inlet plenum nozzle and the bottom of the steam

generator tube sheet. RELAP5 predicts the drain of all water in steam generator inlet plenum just after the loop seal clearing. It may result from the underestimation of the interphase drag. In contrast, a significant liquid holdup is predicted during the accumulator injection period and this result is also observed in the experiment. The code predicts the trends reasonably but the timing and the magnitude on the holdup are not calculated accurately. The deviation of DPs before accumulator injection is likely caused by overprediction of break flow rate.

#### **4.1.5 Accumulator Injection**

Due to faster depressurization in the RELAP5 calculations, the accumulator injection begins earlier than in the experiment. Figure 15 shows the integrated accumulator flow. The code predicts intermittent injection behavior rather than the continuous behavior as measured, and the depletion of accumulators are accordingly achieved earlier in the RELAP5 calculation. Time elapsed during 50% injection of the accumulator water in the RELAP5 calculation is 50 s, whereas about 190 s was taken in the experiment. This discrepancy directly affect on the downcomer and core water level behaviors (see Figure 9 and 10). As shown in Figure 10, the downcomer water level doesn't increase continuously due to the intermittent accumulator injection.

The intermittent injection behavior might be caused by the code characteristics rather than by inadequate modeling.

#### **4.1.6 Core Uncovery and Heatup**

Core uncovery cannot be directly measured. Instead, local void fraction can be retrieved from the eight differential pressure measurements installed in the active core region. Transient void distributions along the core are compared in Figure 8. The dark indicates liquid phase and the white indicates vapor phase. In the experiment, core uncovery was observed three times and also was predicted by the code. In RELAP5 calculations, the duration of the first core uncovery at 140 s is very short, the second uncovery at 300 s is long-lived and deep, and the third

uncovery begins too early. The higher void fractions in the upper core predicted by the RELAP5 are considered, in general, due to the overestimation of interphase drag force.

The core heatup is affected by two-phase water level, not dependent on collapsed core water level. The core heatup is strongly affected by core uncovery. RELAP5 doesn't predict the first core heatup at 2.1 m and the second heatup by the code appears higher than that of measured data. The third core heatup is predicted earlier as shown in Figure 16 because of earlier depletion of accumulator.

#### **4.1.7 Steam Generator Behavior**

As soon as safety injection signal occurs, the condenser and the feedwater are isolated. Accordingly, the steam generator pressure increases up to the setpoint of safety valves, 7.2 MPa, by heat transfer between the primary and the secondary. After 172 seconds from this event, the pressure of the secondary side becomes higher than that of the primary side and thus reverse heat transfer initiates. Figure 17 shows that RELAP5 overpredicts the secondary pressure from 200 s, i.e., RELAP5 predicts slower depressurization of steam generator pressure. This difference could likely result from uncertainties in environmental heat loss as well as in U-tube heat transfer. RELAP5 seems to underpredict heat transfer through U-tube from secondary side to primary side in the steam generator.

Figure 18 shows liquid temperature of lower part of steam generator riser. The time which the liquid temperature begins to fall rapidly, coincides with the time of accumulator injection. The injected liquid from accumulators is transported to the U-tube through the core and the hot leg. When injected liquid reaches U-tubes, the primary side of U-tubes is superheated state or saturation state. Therefore, the riser temperature after the liquid arrives at U-tubes is decreased due to the heat transfer between the secondary side and the primary side. In RELAP5 results, the deviation between calculated temperature and measured temperature slowly increases because of mis-prediction of void distribution in primary side. As shown in Figure 14, the inlet plenum of the steam generator contains some liquid after 1000 seconds in experiment but it was not predicted

in the calculation.

In summary, an overprediction of void in the U-tubes result in underprediction of heat transfer from the secondary side to the primary side.

#### **4.1.8 Mass Distribution in the Core**

Mass distribution of the upper part in the core can be represented by the differential pressure of the upper plenum which is shown in Figure 11. Sudden increases of the differential pressures appear both in the experiment and in the calculation. During the first period, the pressure difference in the upper plenum is rapidly decreased by low quality break flow. The first minimum differential pressure occurs before loop seal clearing. After loop seal clearing, the differential pressure increases by manometric head balance between the core and the hot leg. Fast depressurization continues again until the accumulators actuate. During this period, the code underpredicts the differential pressure. It is due to the overestimation of the two-phase break flow. During the next period, the injection of the accumulator water increases the differential pressure. We can recognize that the final period is characterized by a redistribution and monotonic decrease of coolant until the upper plenum is empty. Figure 19 shows an identical result as discussed.

Table 3. Measurement Qualifications

Parameter/Unit	Meas. Min~Max	Meas. Uncer- tainty	RELAP5 Parameter
Pressurizer Pressure, MPa	0~18	1.5	p-05105
Break Flow Rate, cm <sup>3</sup> /s	0~105000	360	p-13701
DP at Downcomer, HPa	-16~484	5.0	p-02209 - p-13902
DP at Upper Plenum, HPa	-13~107	1.2	p-09901 - p-01610
DP at Crossover Leg Downflow Side, HPa	-219~381	6.0	p-13521 - p-13502
DP at Crossover Leg Upflow Side, HPa	-32~168	2.0	p-13521 - p-13701
DP at SG Inlet Plenum, HPa	-19~101	1.2	p-13303 - p-13401
DP at SG U-tube Upflow Side, HPa	-445~1022	15	p-13401 - p-13405
Accumulator Flow Rate, cm <sup>3</sup> /s	0~830	5	mflowj-24001
Cladding Temperature, C	0~500	4	httemp-013100908
SG Dome Pressure, MPa	0~8	0.7	p-16801
SG Liquid Temperature, C	0~500	4	tempf-16704
Hot Leg Void Fraction	0~1	---	voidg-13101



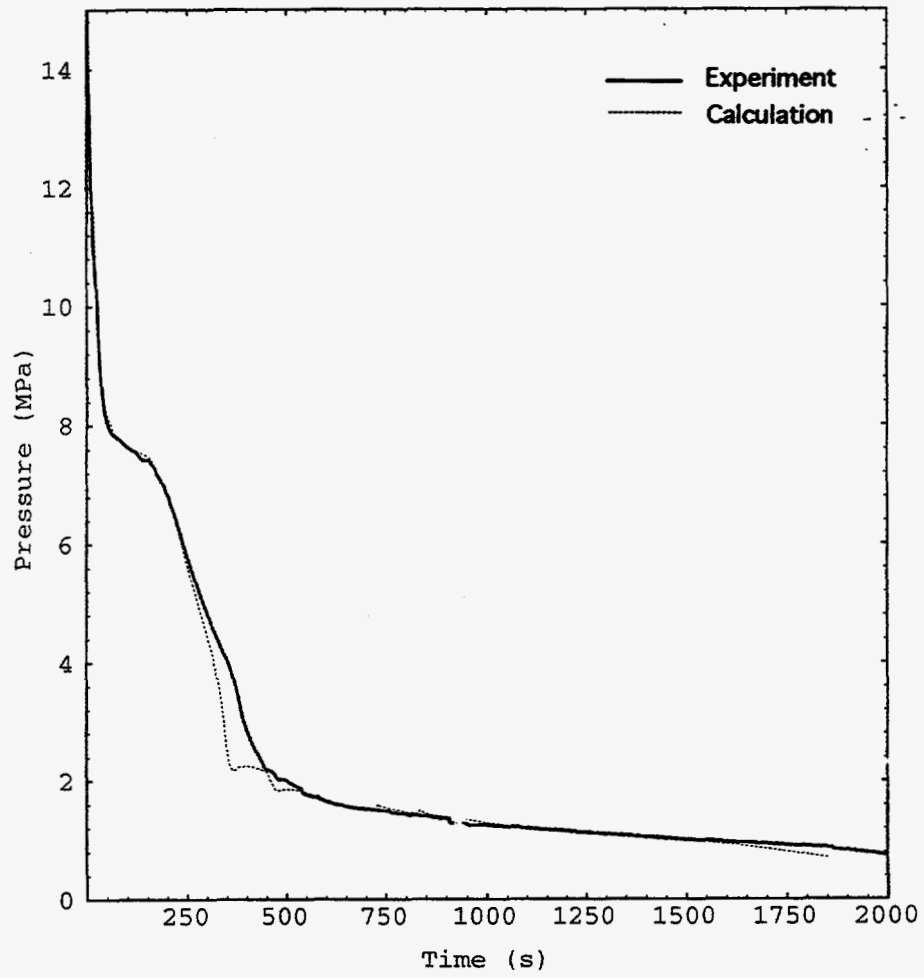


Figure 5 Comparison of the pressurizer pressures

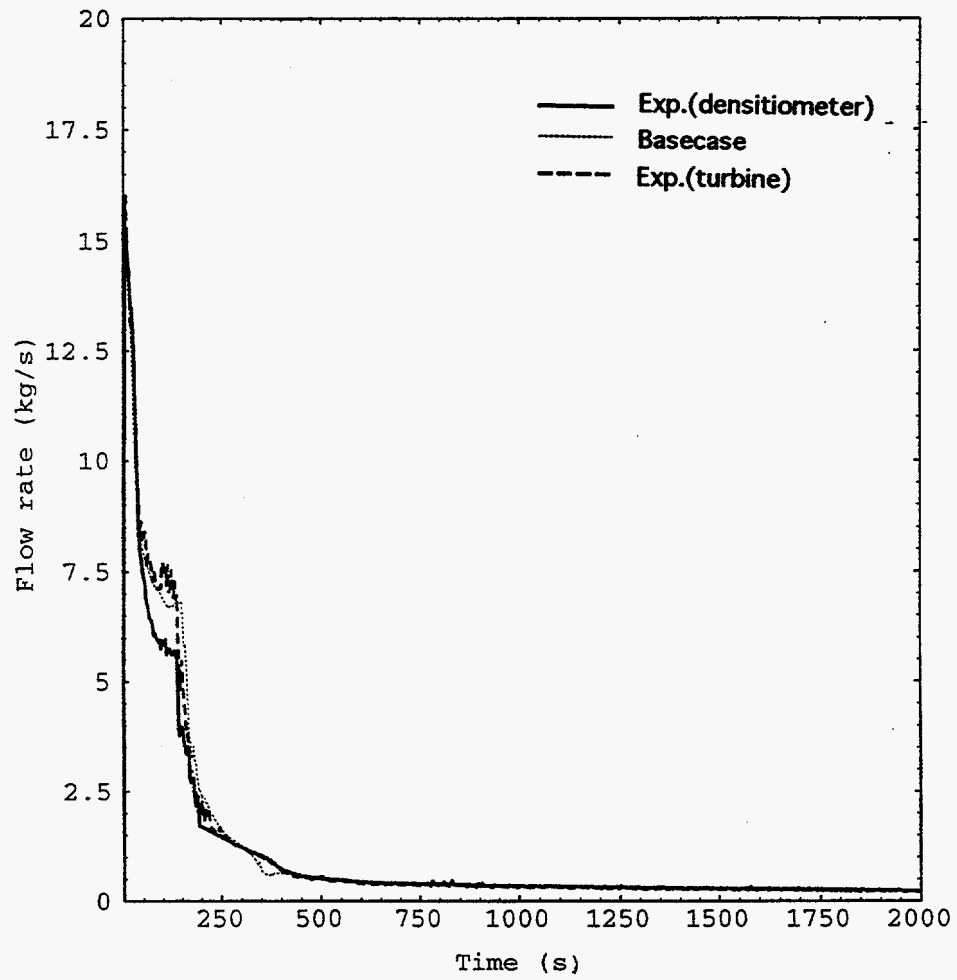


Figure 6 Comparison of the break flow rates

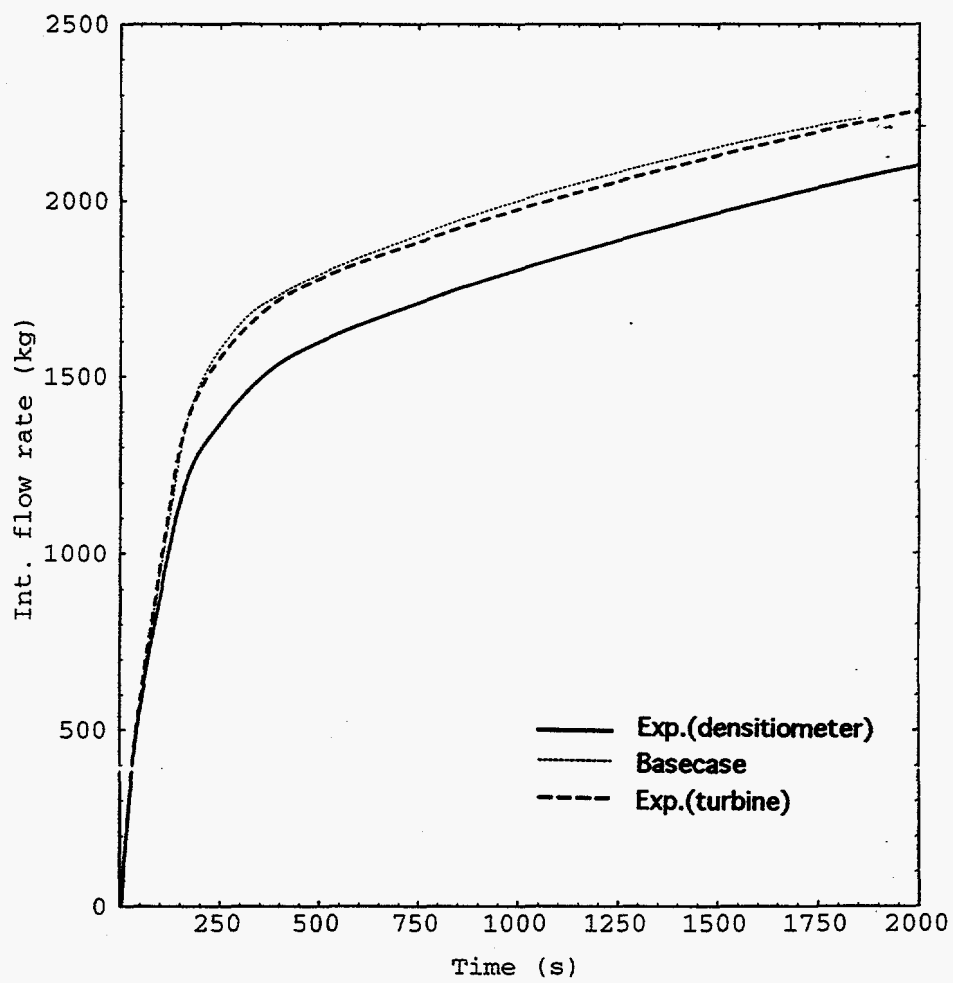


Figure 7 Comparison of the integrated break flow rates.

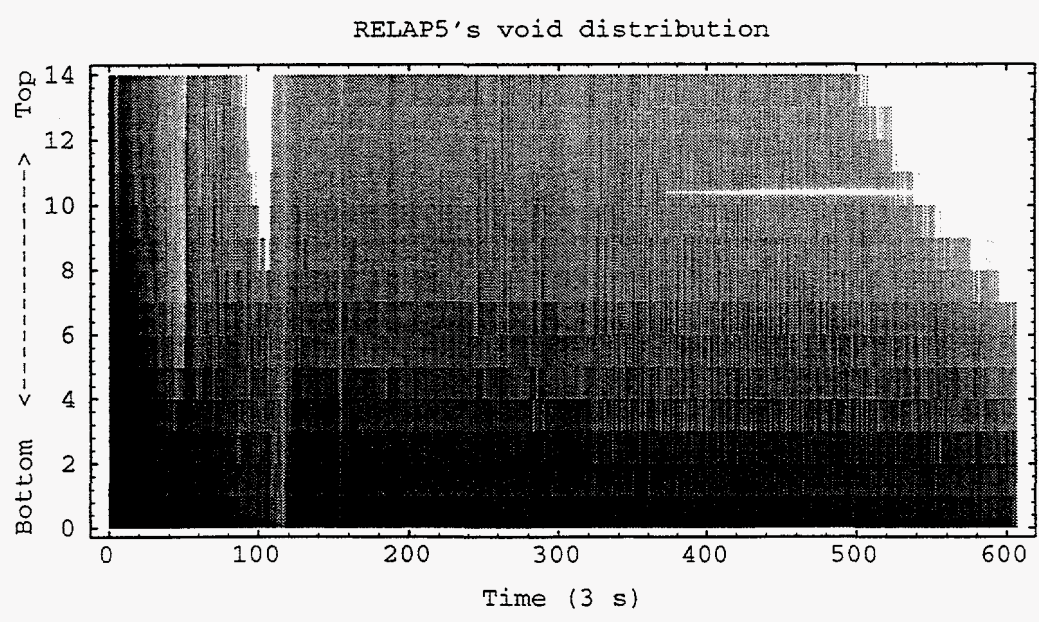
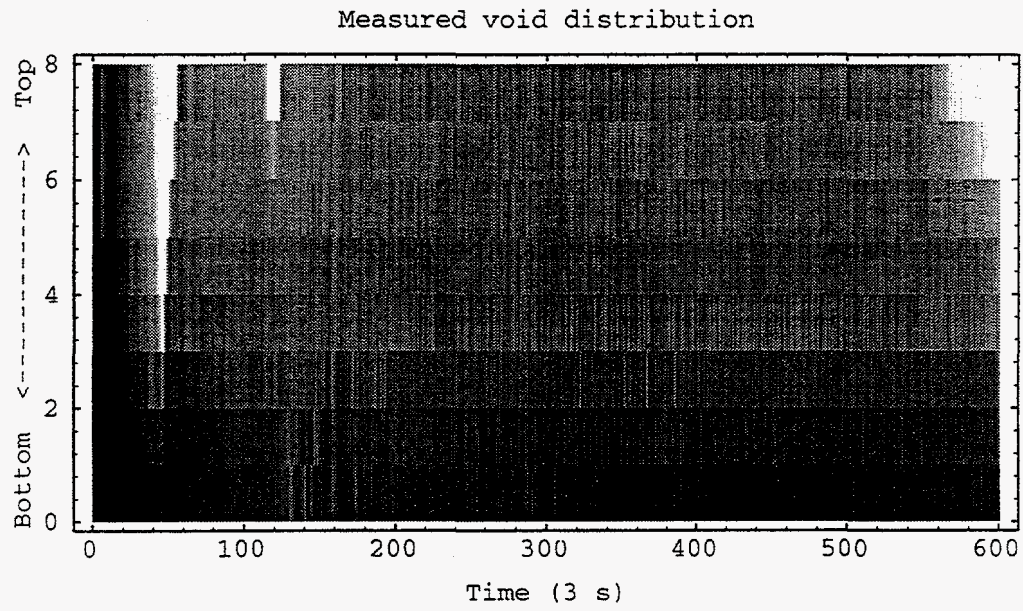


Figure 8 Comparison of transient void distributions at the core (white : vapor, Dark : liquid)

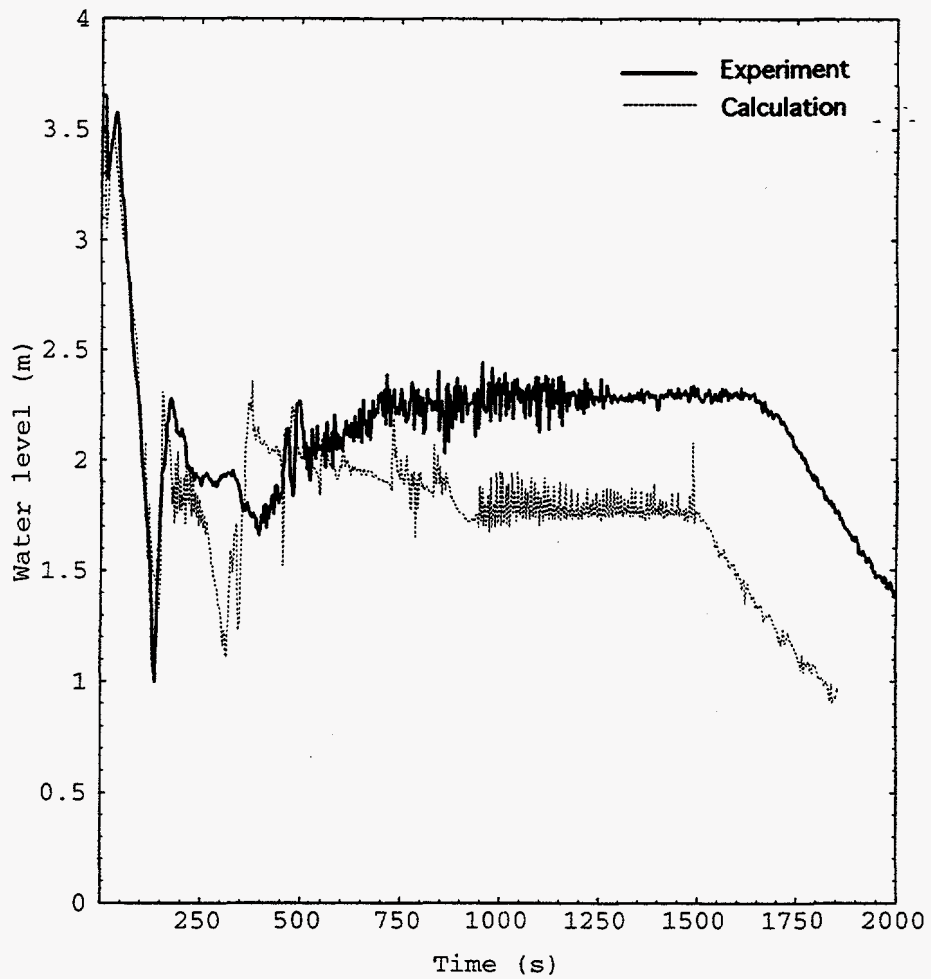


Figure 9 Comparison of the collapsed core water levels

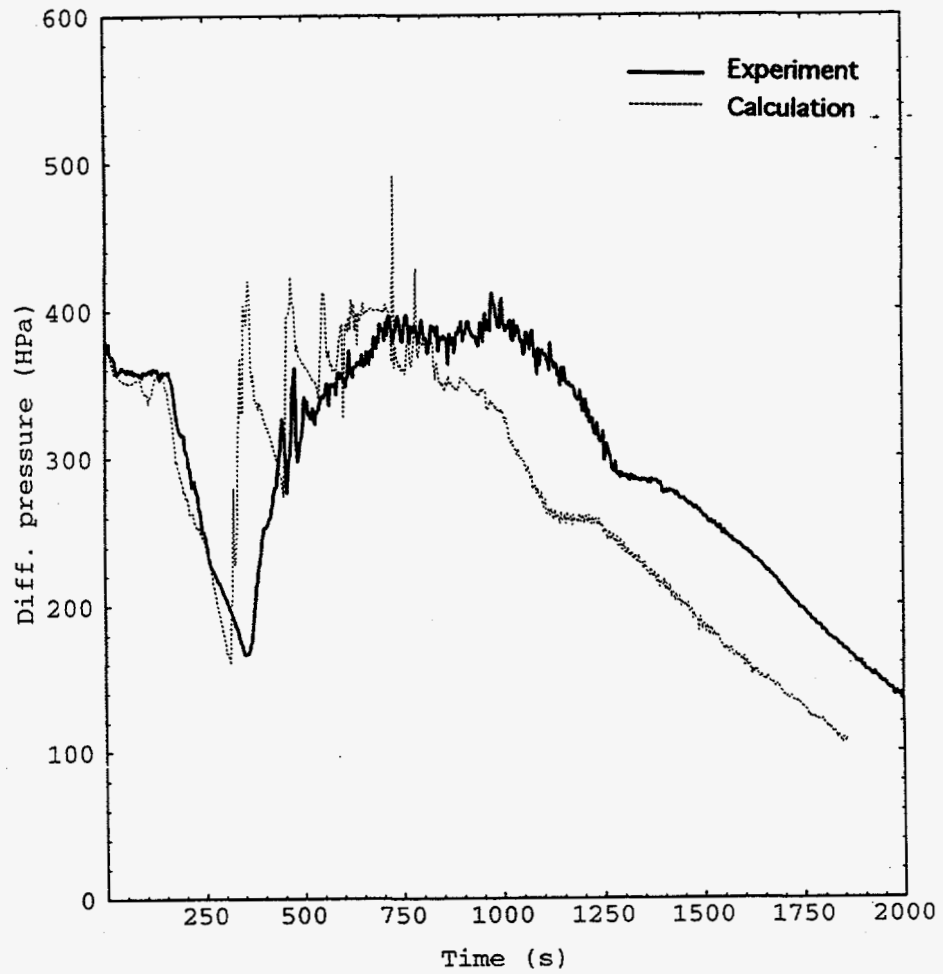


Figure 10 Comparison of the DPs at the downcomer

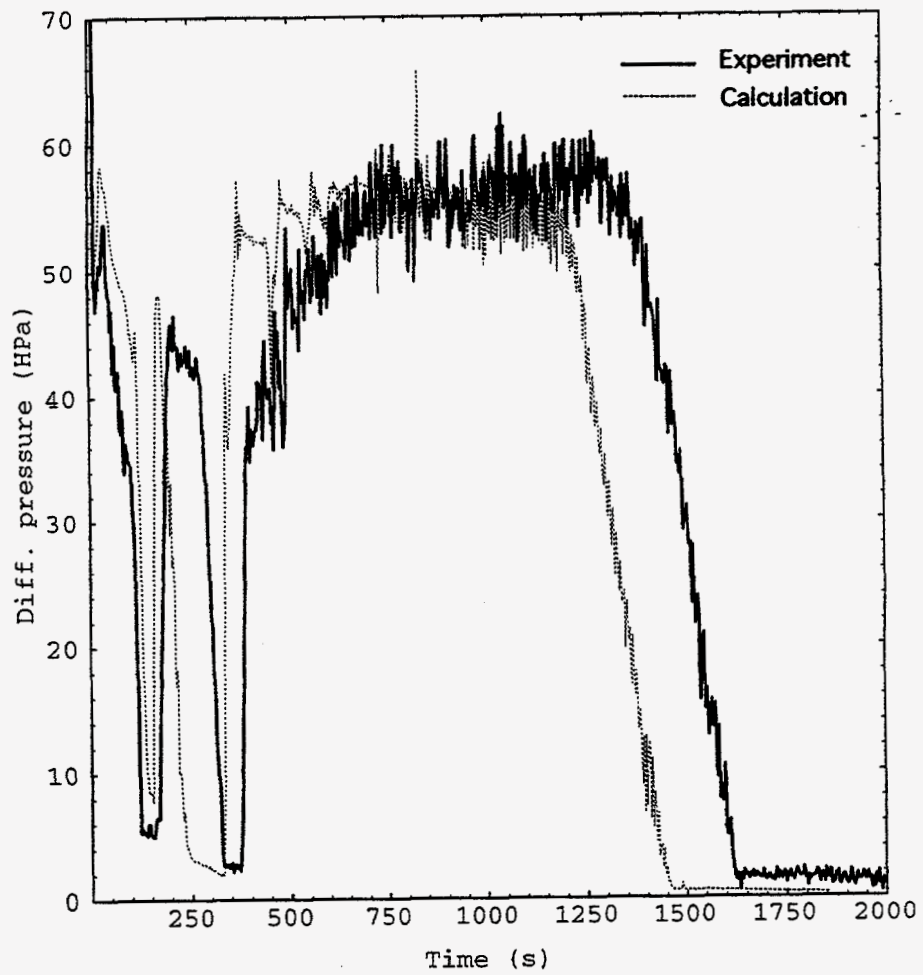


Figure 11 Comparison of the DPs at the upper plenum

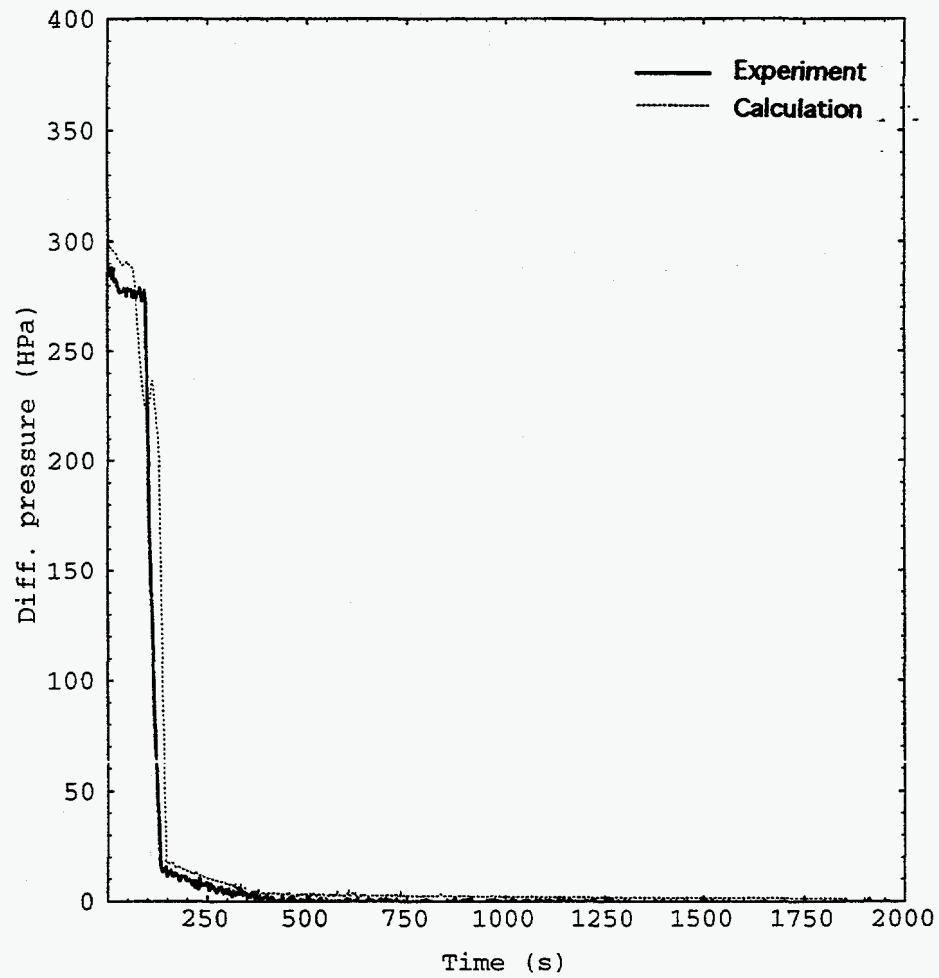


Figure 12 Comparison of the DPs at the downflow side of the crossover leg 1



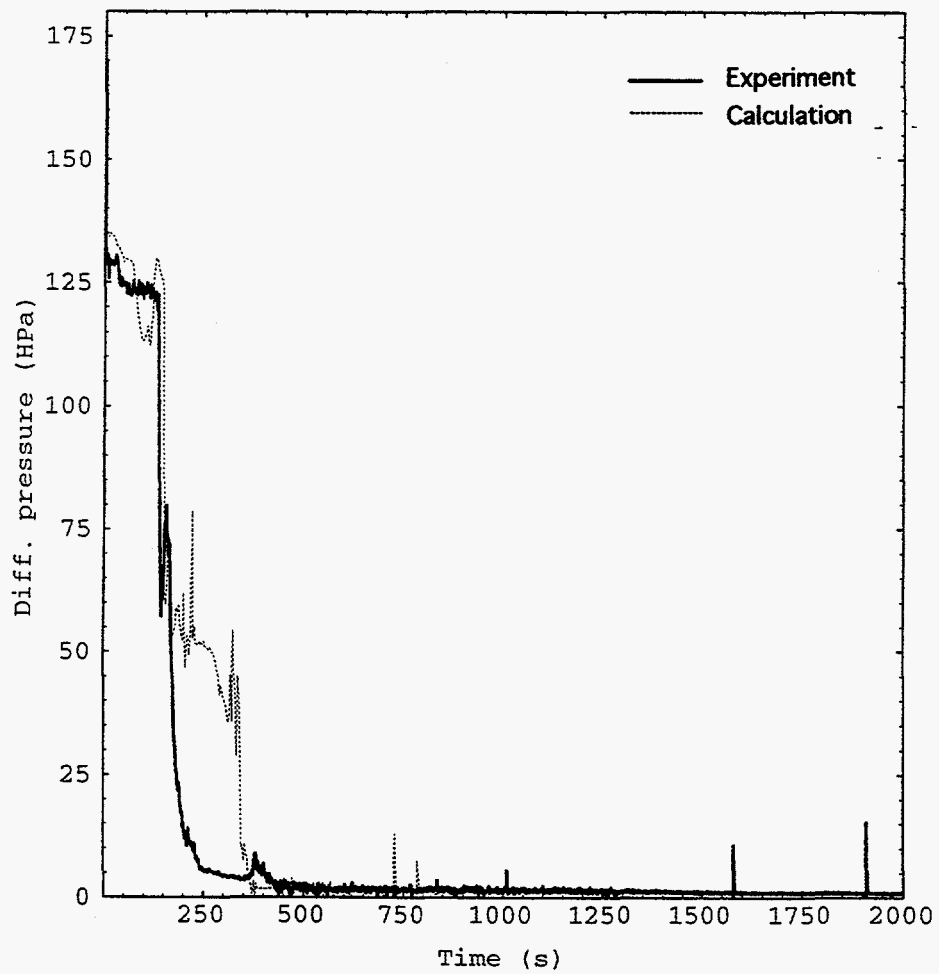


Figure 13 Comparison of the DPs at the upflow side of the crossover leg 1

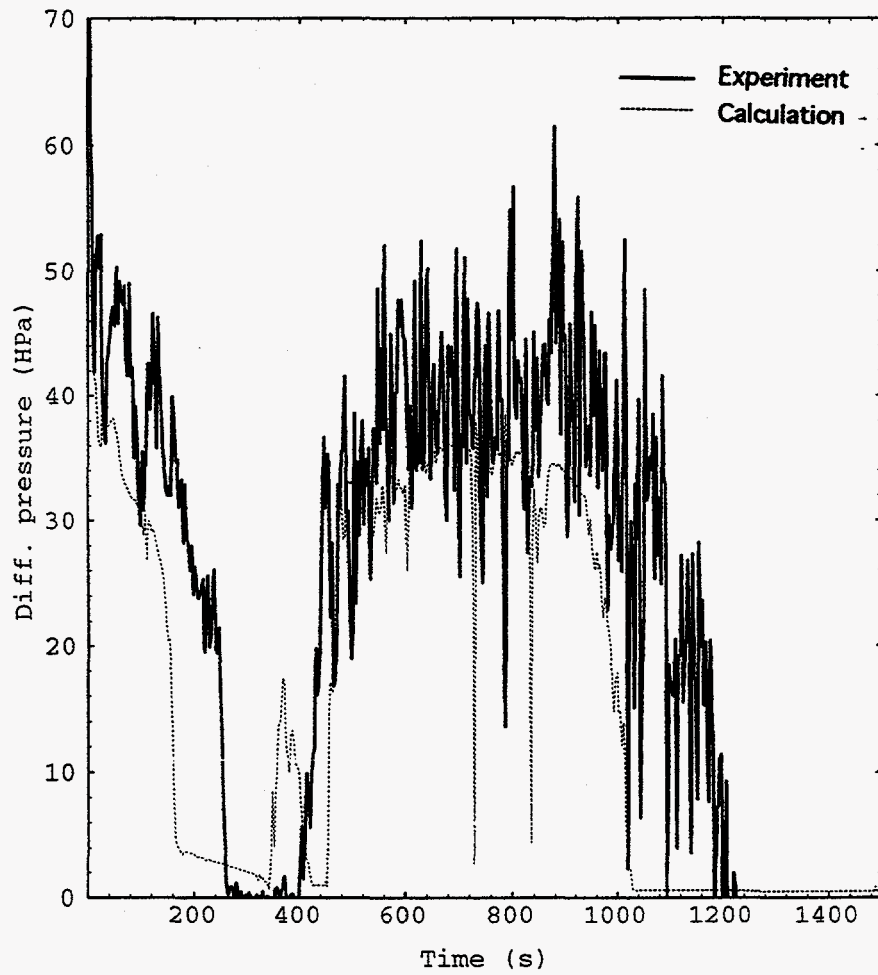


Figure 14 Comparison of the DPs at the SG 1 inlet plenum

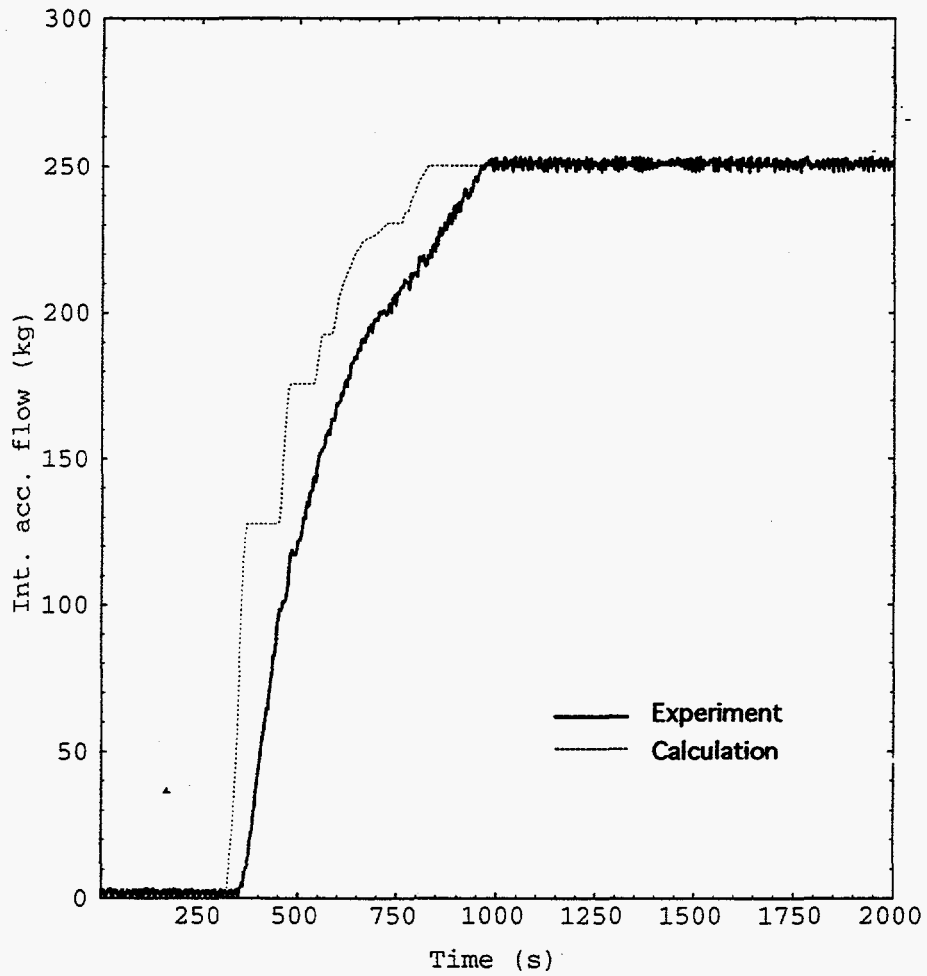


Figure 15 Comparison of the integrated accumulator flows

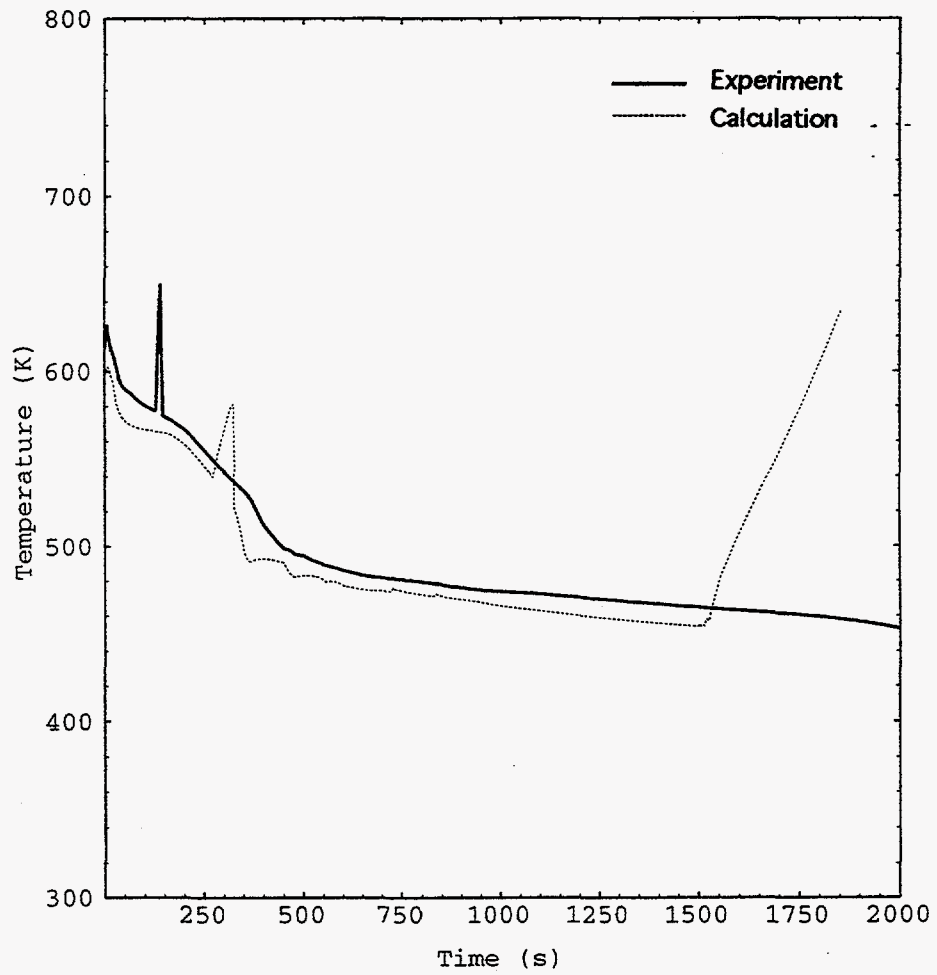


Figure 16 Comparison of the rod surface temperatures at 2.1 m

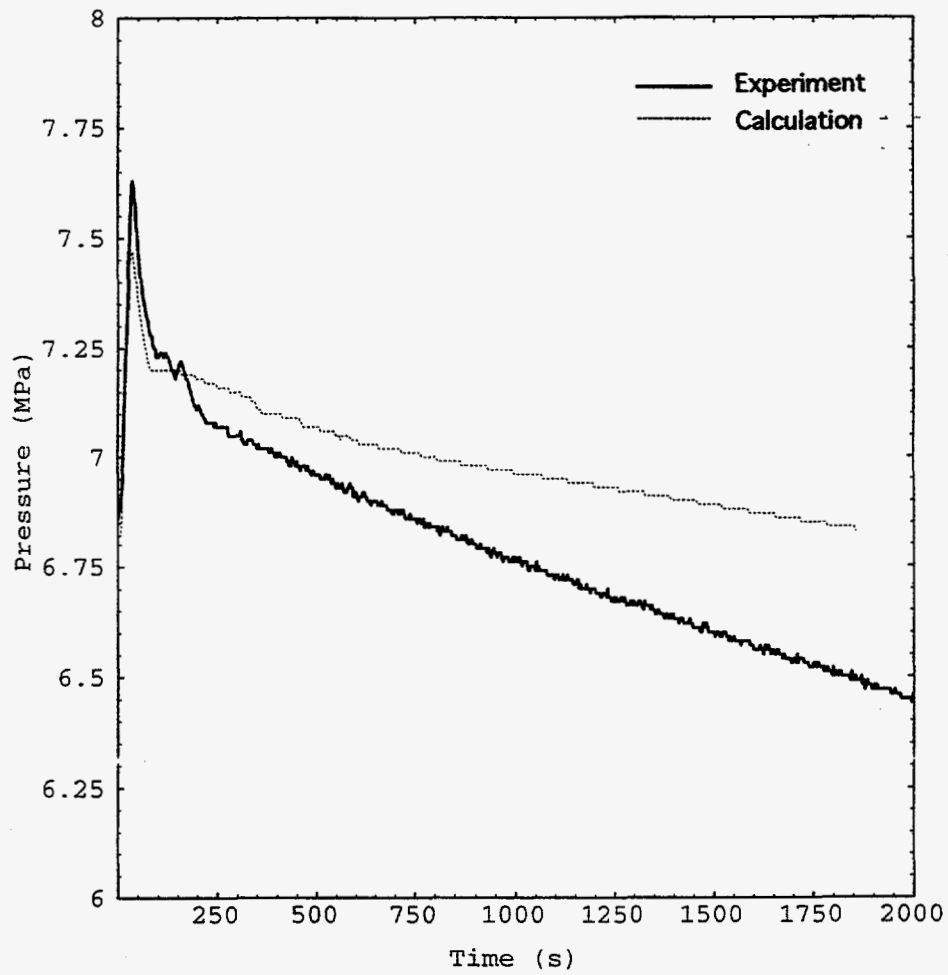


Figure 17 Comparison of the steam generator dome pressures

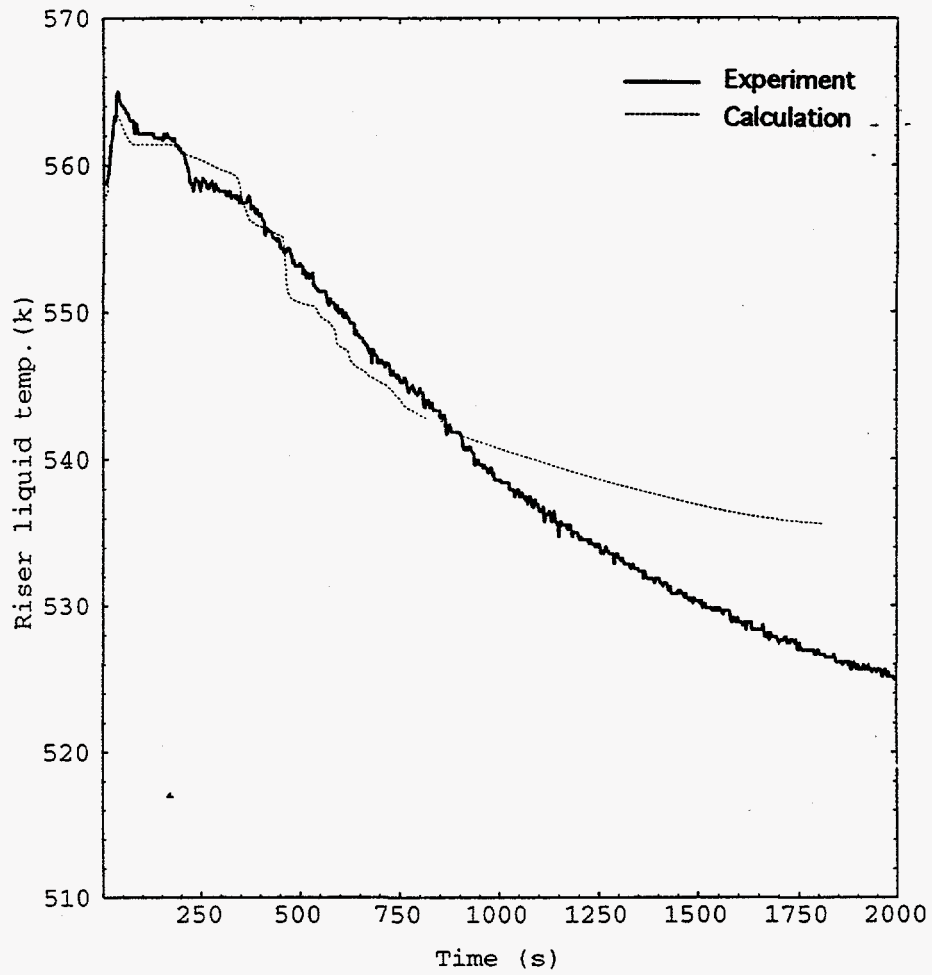


Figure 18 Comparison of the liquid temperature at the SG 1 bottom

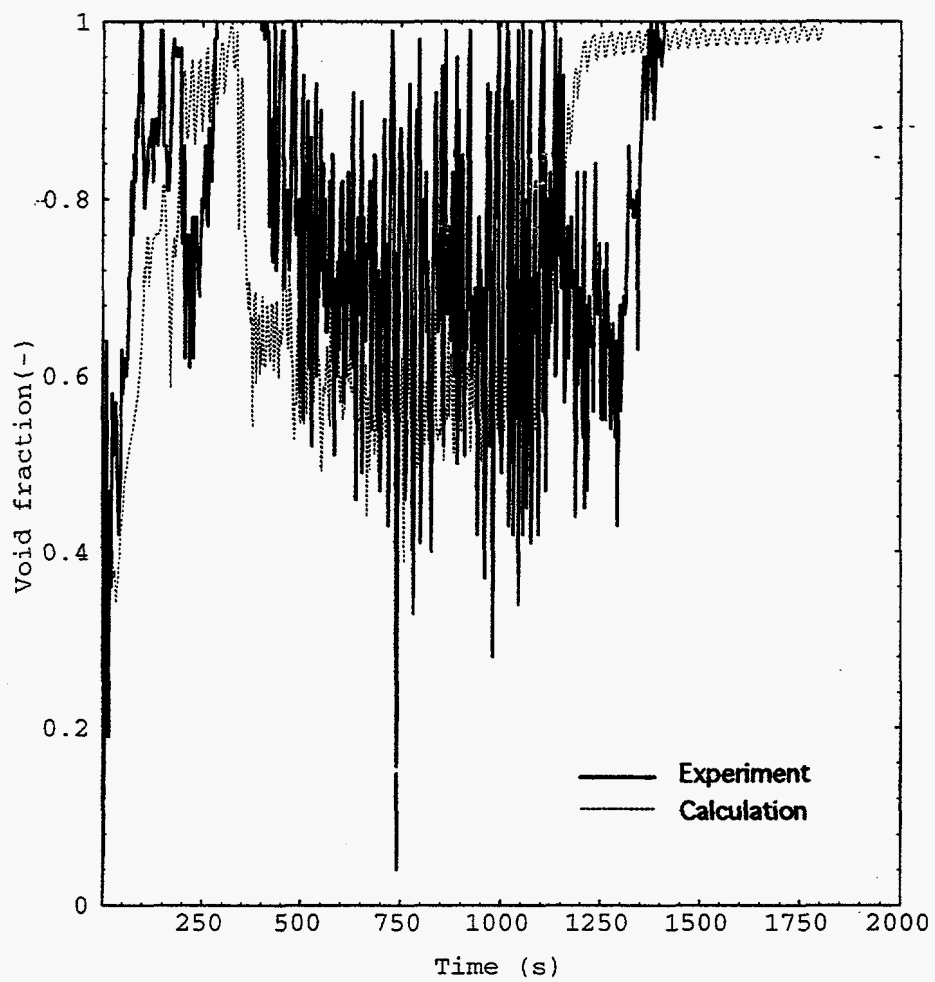


Figure 19 Comparison of the void fraction at the hot leg 1

## **4.2 Sensitivity Calculations**

In addition to the base case calculation, sensitivity calculations are performed to examine the effects of input model and code options. The deviations in the RELAP5/MOD3 predictions are presumed to result primarily from the overprediction of the break flow, the incomplete loop seal clearing, and the overprediction of interphase drag force in core (underprediction of interphase drag forces is also found in the SG inlet plenum DP prediction). To improve the results, the input parameters, first, have been examined.

### **4.2.1 Two-phase discharge coefficient for the break junction**

A sensitivity calculation was performed to examine the effect of the discharge coefficient at the break. The two-phase discharge coefficient of 0.8 was adopted in Case 1, while 1.20 was used in the base case.

Figures 20 to 24 show the results of the calculation. Figure 21 shows the two-phase break flow is reduced in earlier phase, but is rather increased in later period with decreasing the two-phase discharge coefficient to 0.85. Such a behavior was not fully understood in the current analysis. Overall behaviors for other parameters are almost the same as those of the base case calculations.

### **4.2.2 Interphase drag model**

A sensitivity calculation was performed to examine the effect of interphase drag model. On the basis that the interphase drag are generally overestimated, they are reduced by half. Although such a correction is not based on a physical principle, it shows the overall effect of interphase drag model on the system behaviors. Figures 25 to 26 show a primary system pressure and break flow rate, which do not show a significant change due to the interphase drag. Figure 27 shows the integrated break flow. The integrated break flow until 1800 s is reduced by 29 kg in comparison with that of the base case. As shown in Figure 28, primary mass inventory is also improved. Figure 29 shows the collapsed core water level behavior. It remains almost unchanged



until 350 s and thereafter increased by 0.3 m comparing with the base case result. Figure 32 shows the steam generator inlet plenum DP behaviors, which is further underestimated after completion of accumulator injection, as expected. The results, generally, show that the interphase drag model has still large uncertainties.

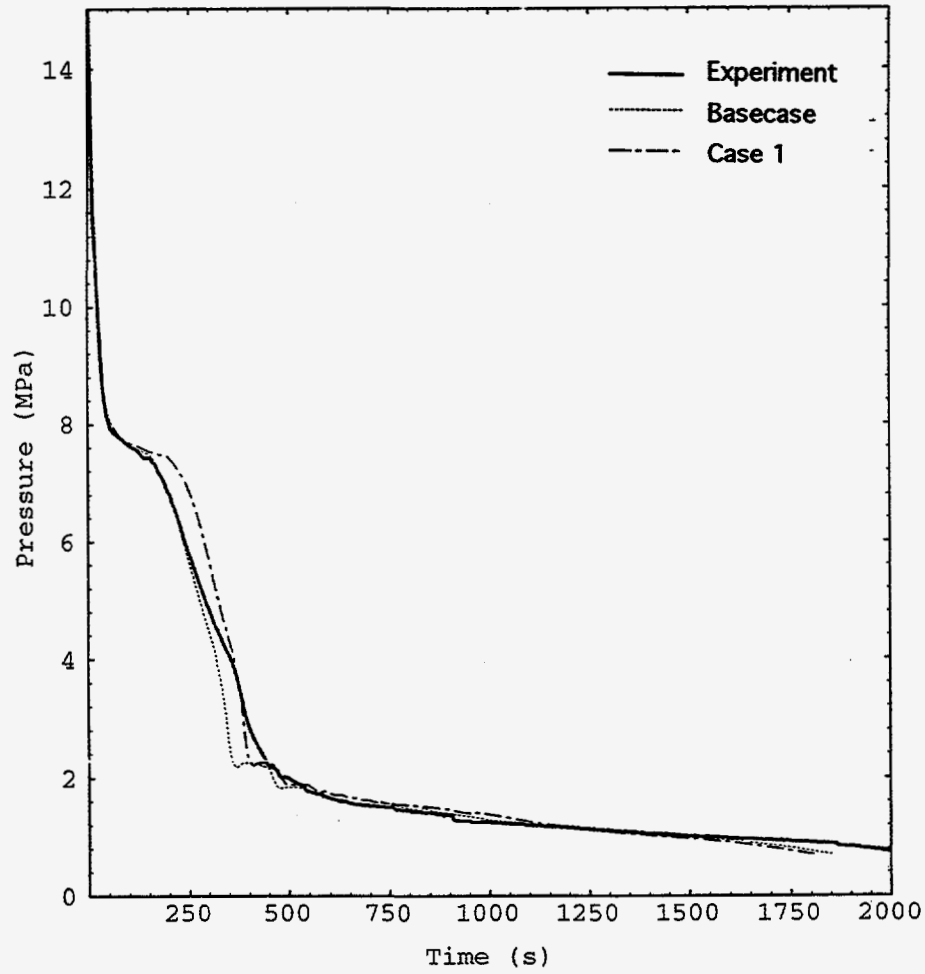


Figure 20 Comparison of the pressurizer pressures ;  
two-phase discharge coefficient sensitivity  
calculations

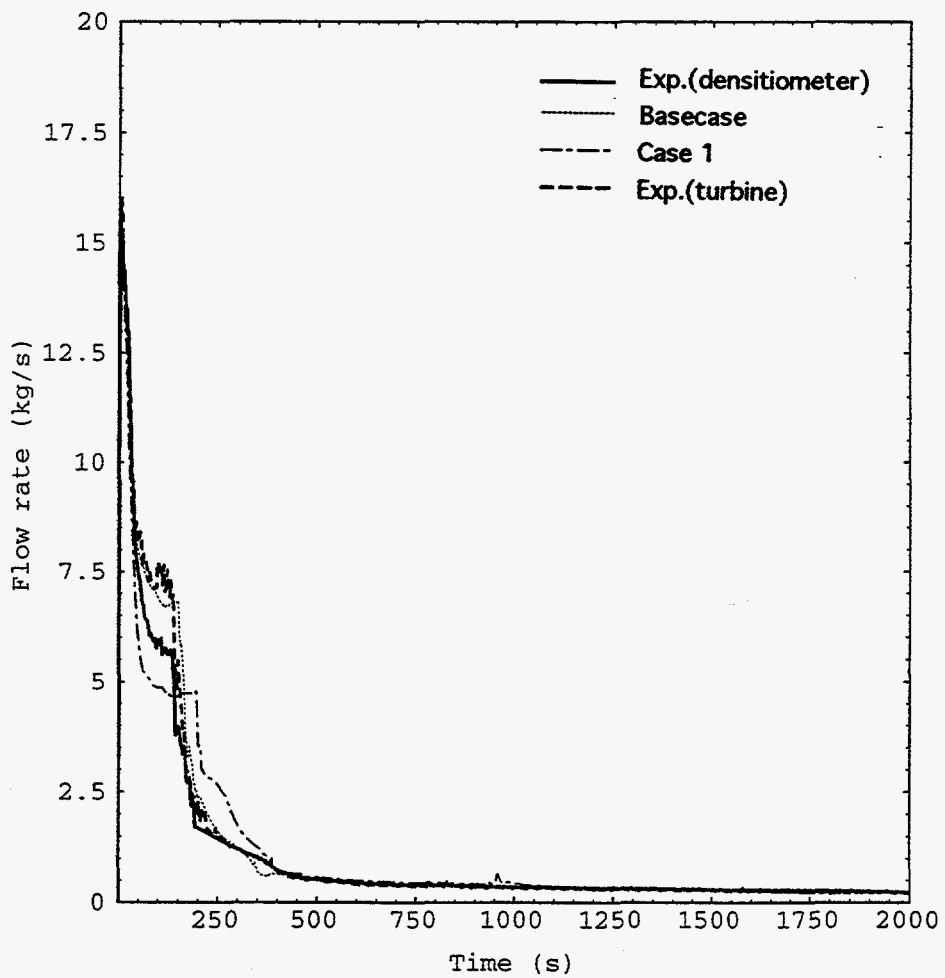


Figure 21 Comparison of the break flows ; two-phase discharge coefficient sensitivity calculations

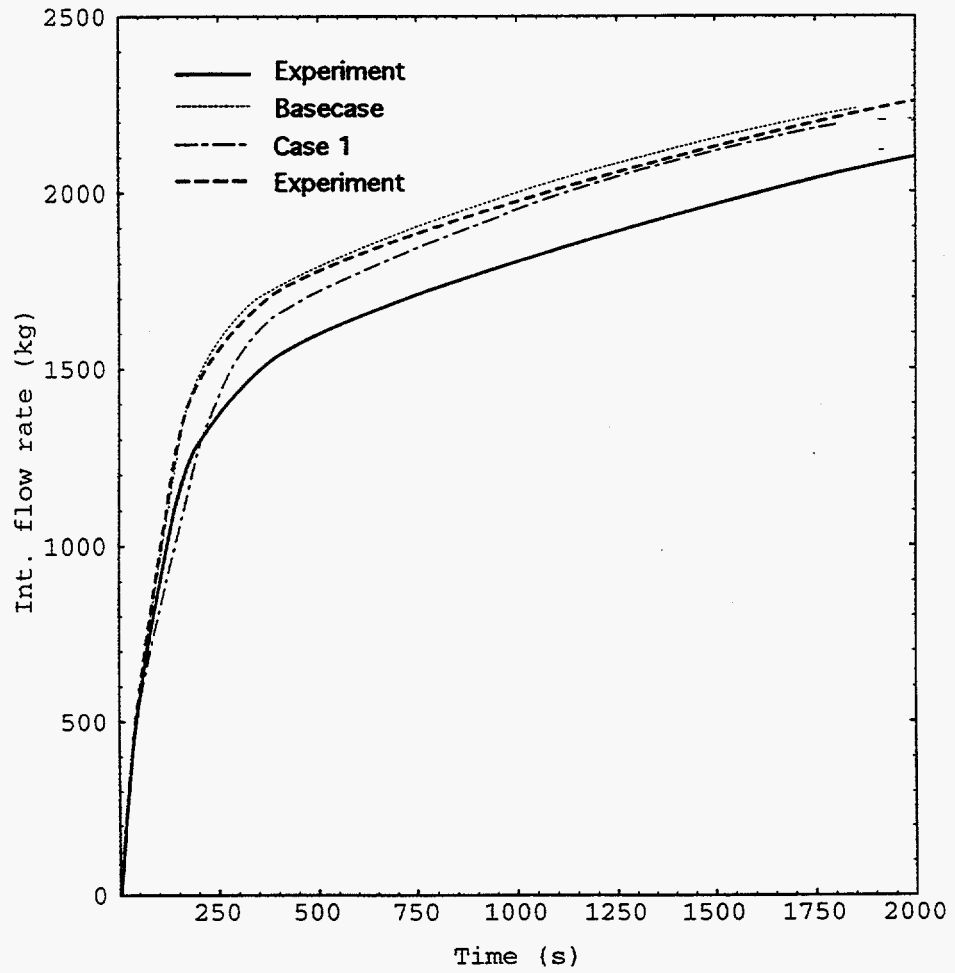


Figure 22 Comparison of the integrated break flows ; two phase discharge coefficient sensitivity calculations

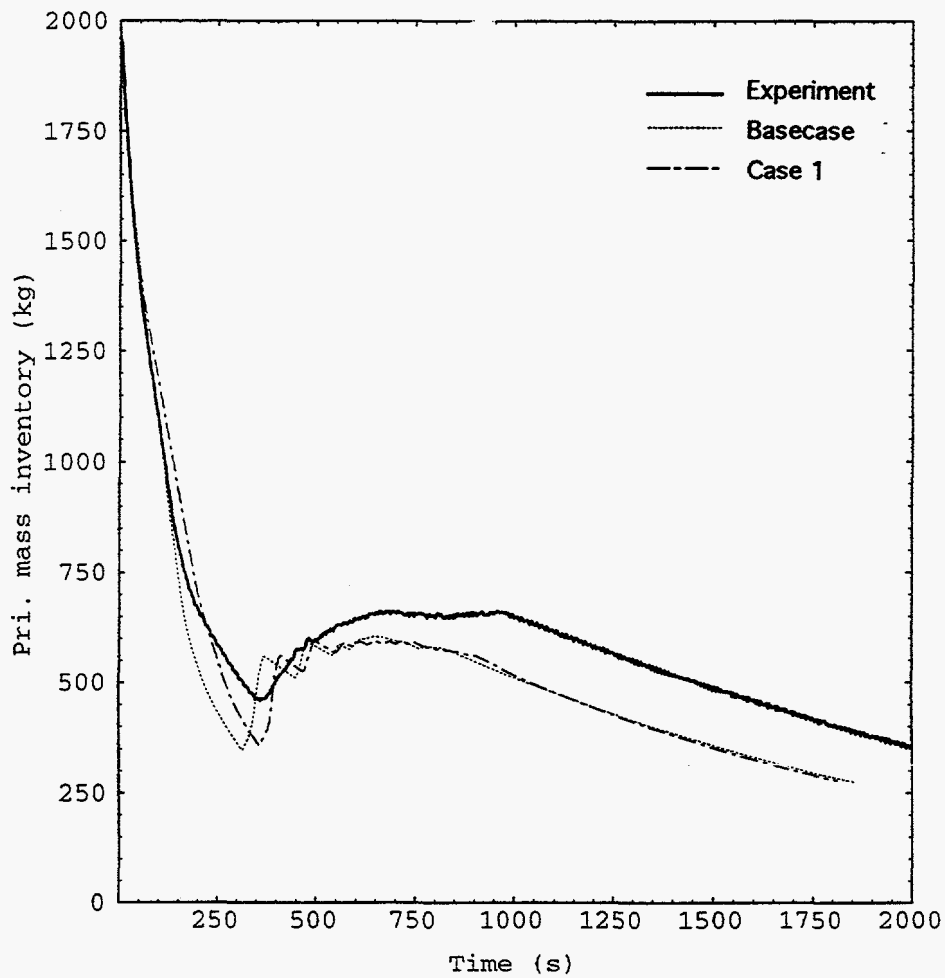


Figure 23 Comparison of the primary mass inventory ; two phase discharge coefficient sensitivity calculations

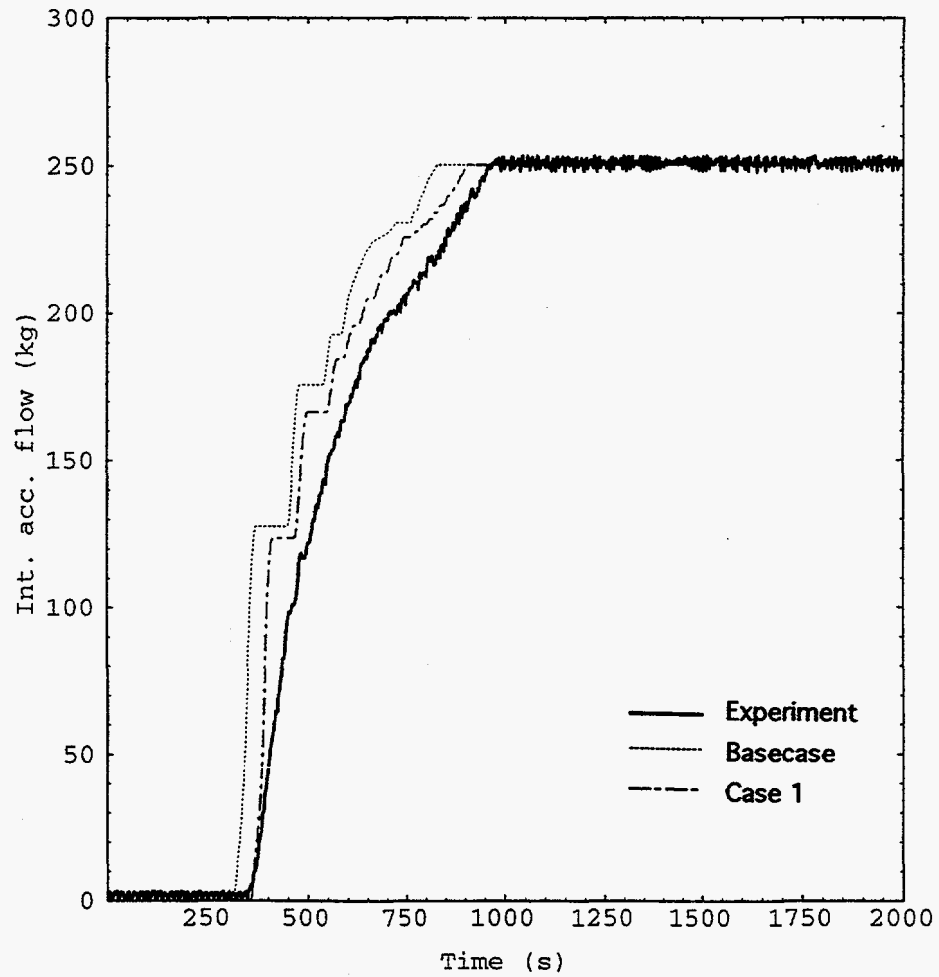


Figure 24 Comparison of the integrated accumulator injections; two phase discharge coefficient sensitivity calculations

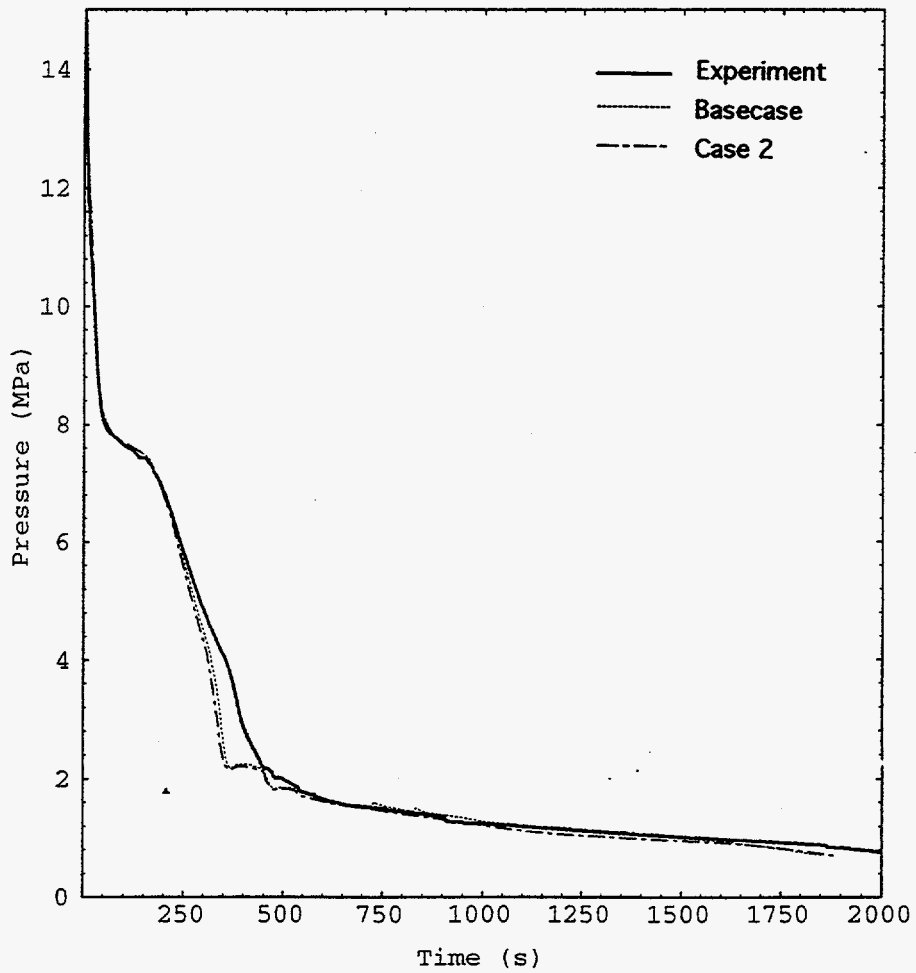


Figure 25 Comparison of the pressurizer pressure ; interphase drag sensitivity calculation

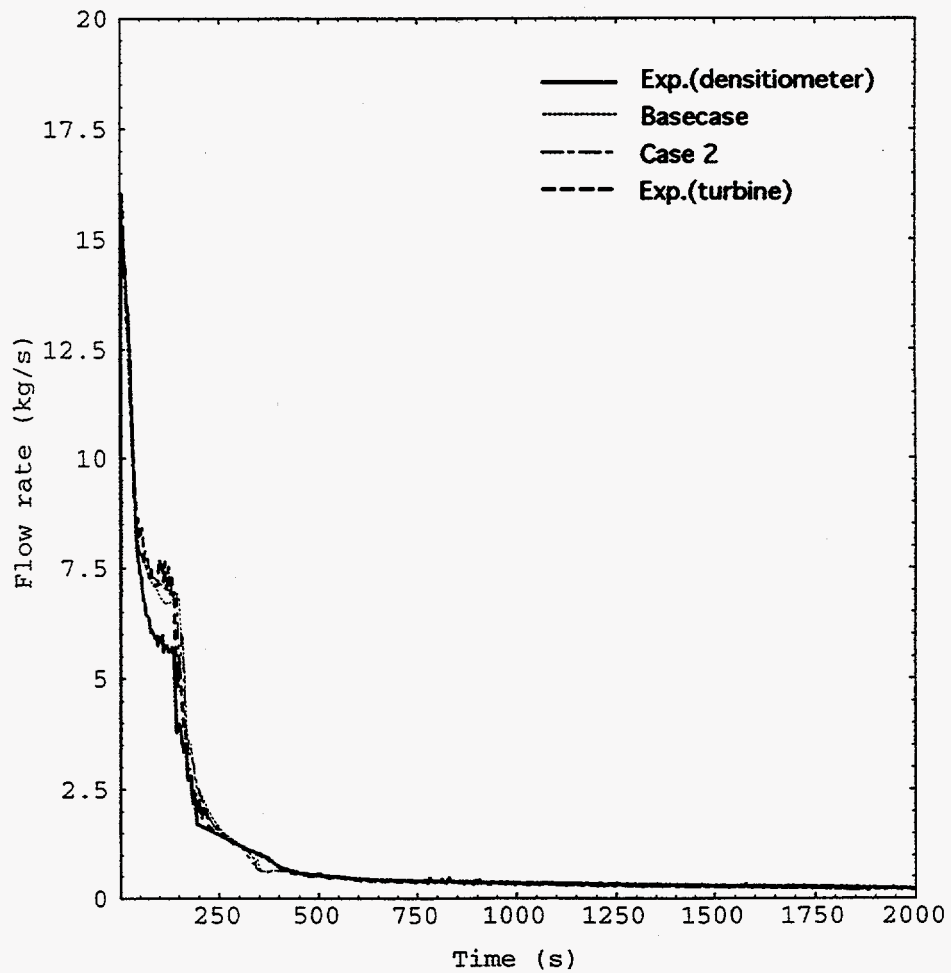


Figure 26 Comparison of the break flow rates ; interphase drag sensitivity calculation



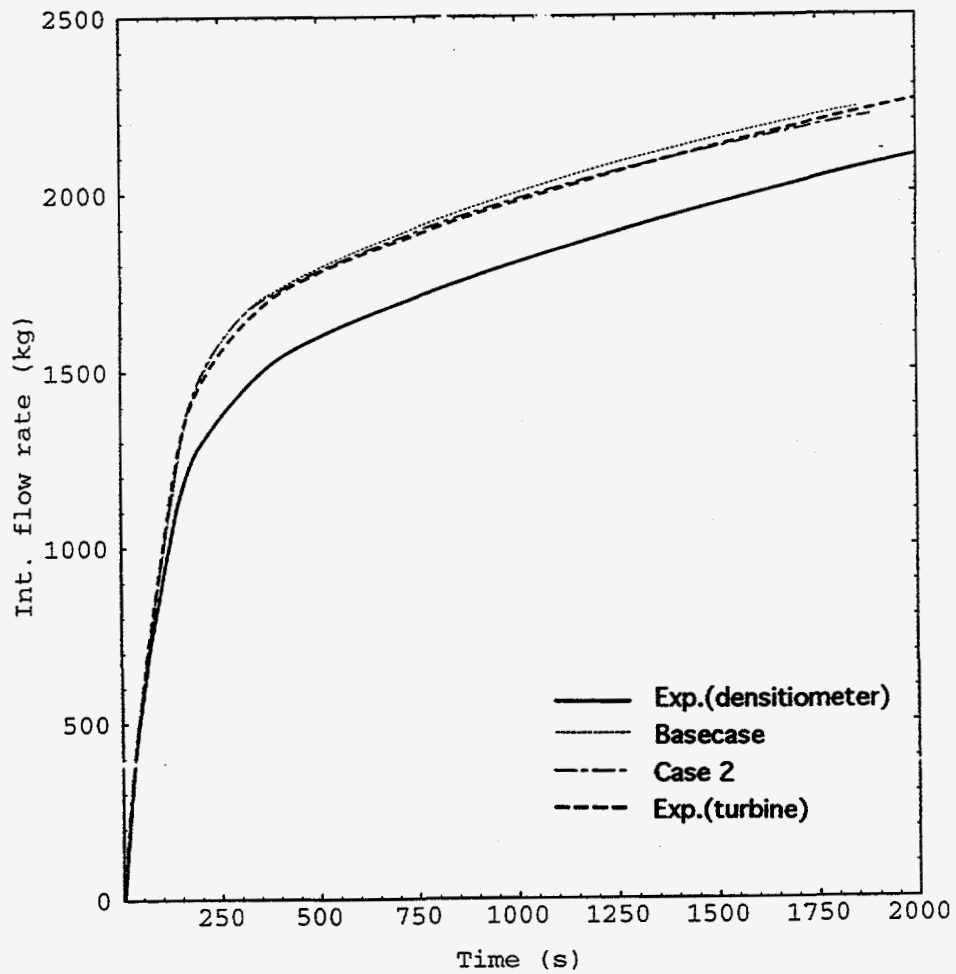


Figure 27 Comparison of the integrated break flow rates ;  
interphase drag sensitivity calculation

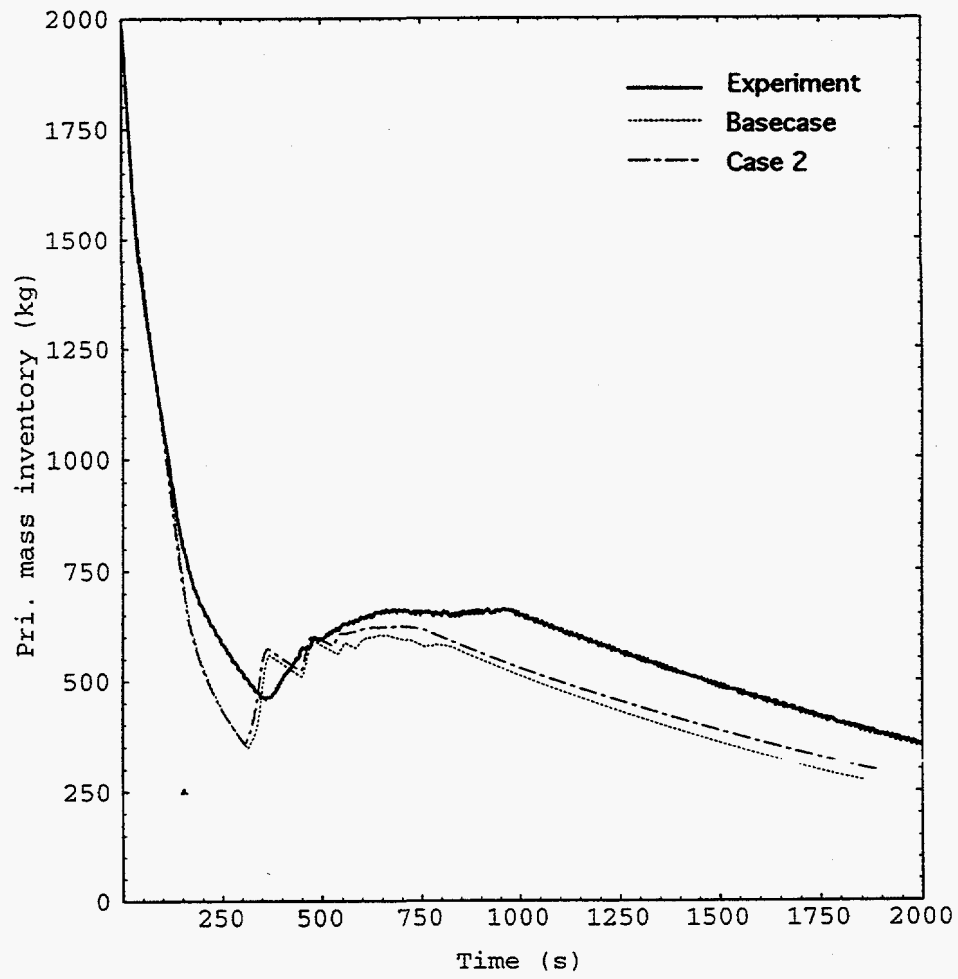


Figure 28 Comparison of the primary mass inventory ;  
interphase drag sensitivity calculation

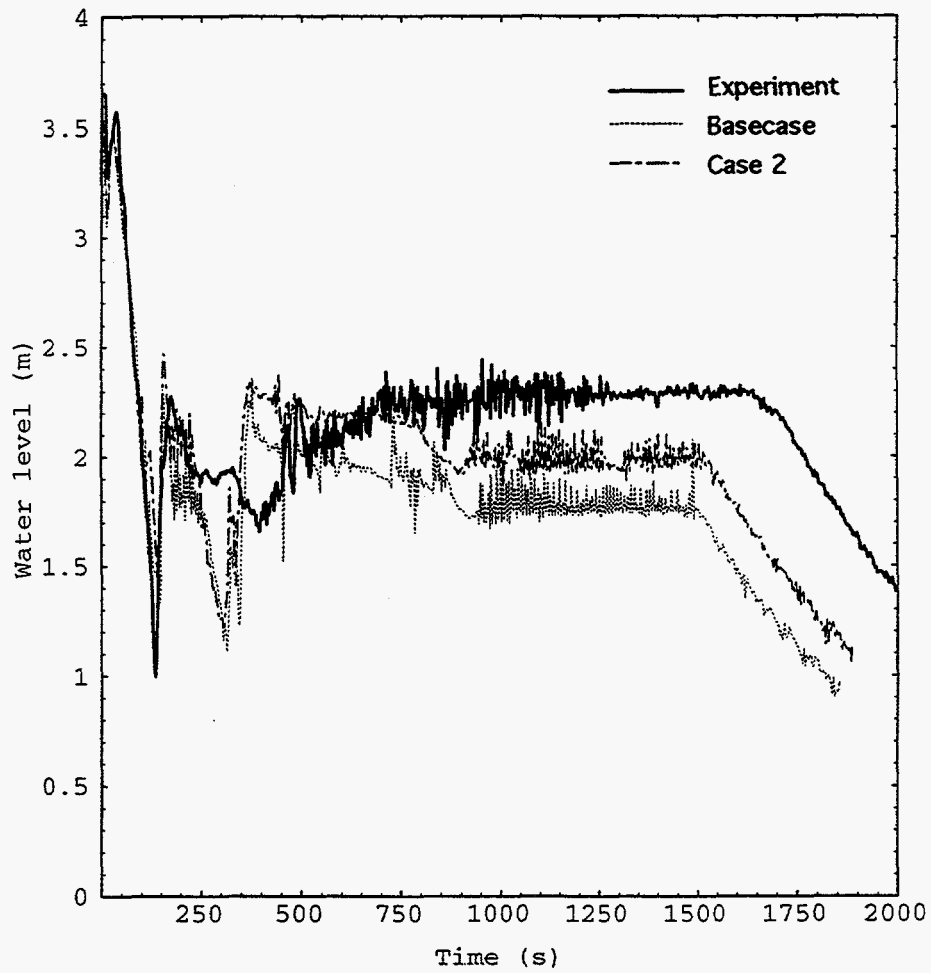


Figure 29 Comparison of the collapsed core water levels ;  
interphase drag sensitivity calculation

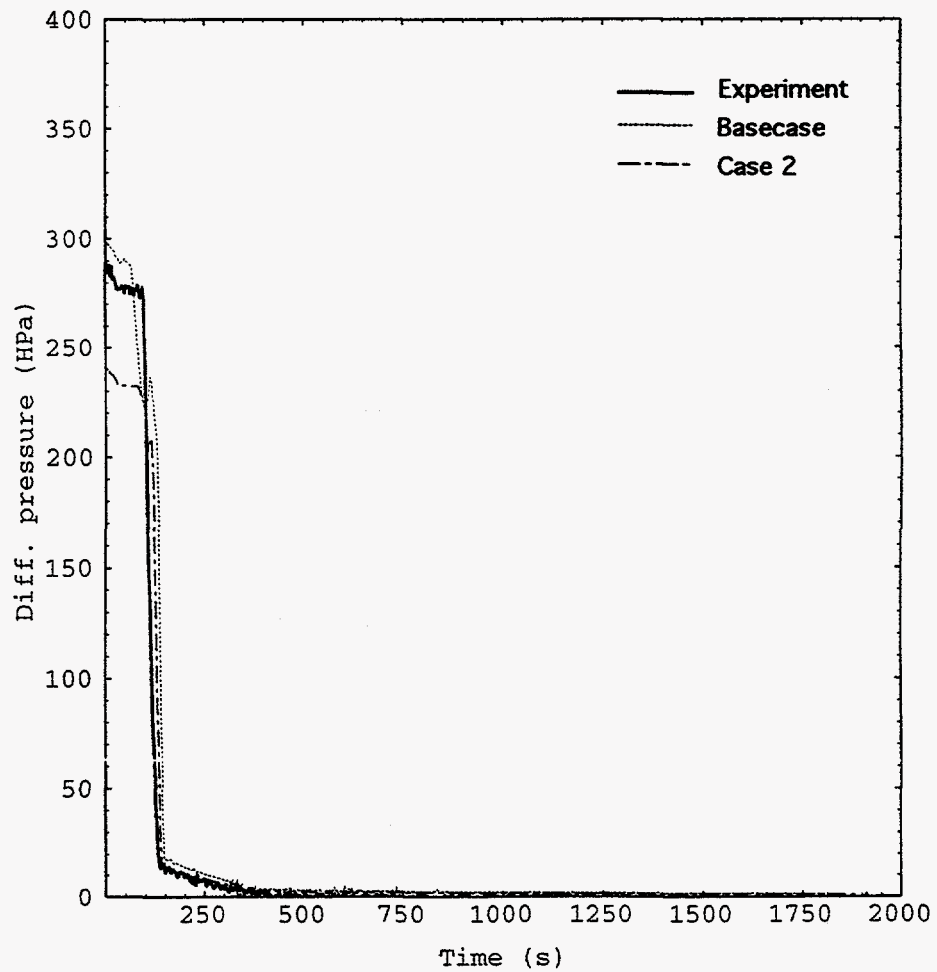


Figure 30 Comparison of the DPs at the downflow side of the crossover leg 1; interphase drag sensitivity calculation

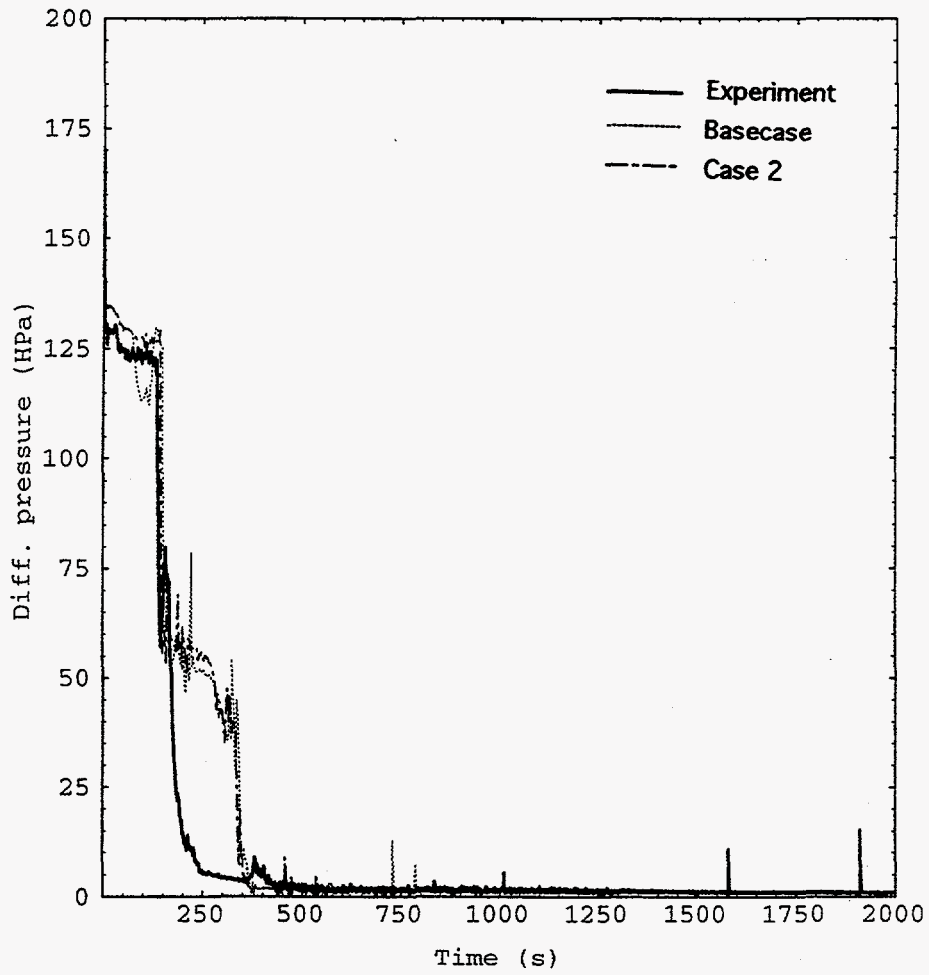


Figure 31 Comparison of the DPs at the upflow side of the crossover leg 1; interphase drag sensitivity calculation

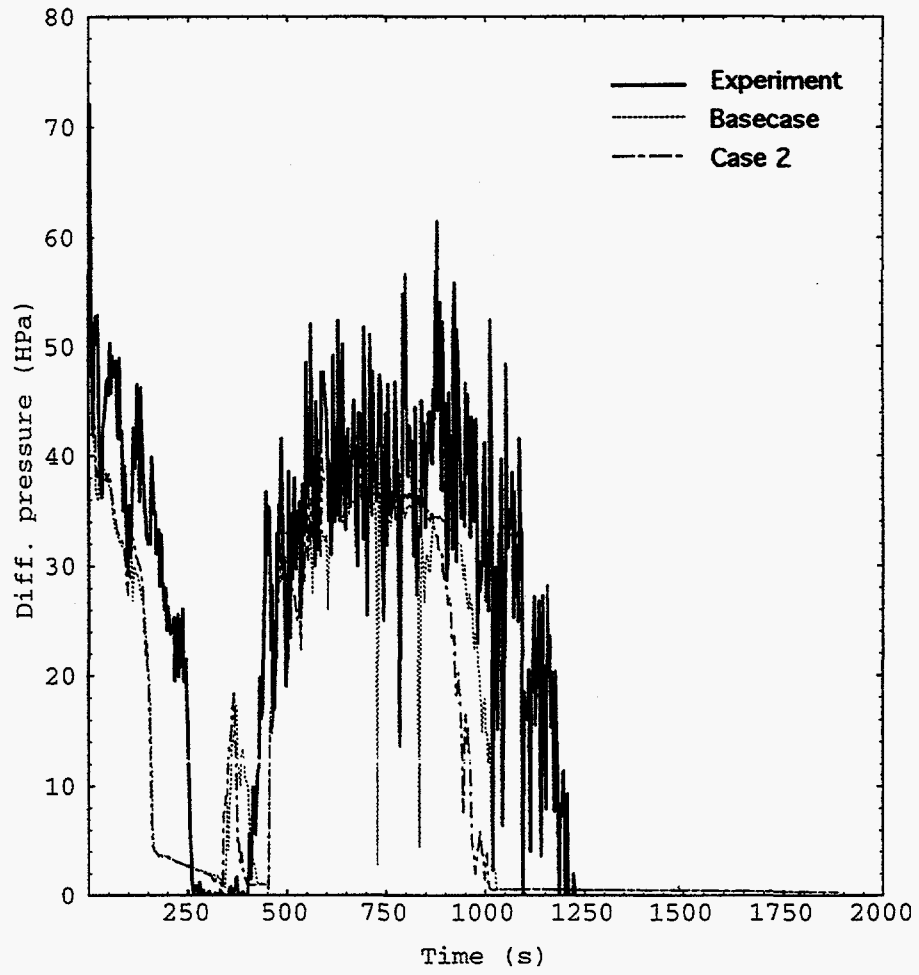


Figure 32 Comparison of the DPs at the inlet plenum of the SG 1 ; interphase drag sensitivity calculation

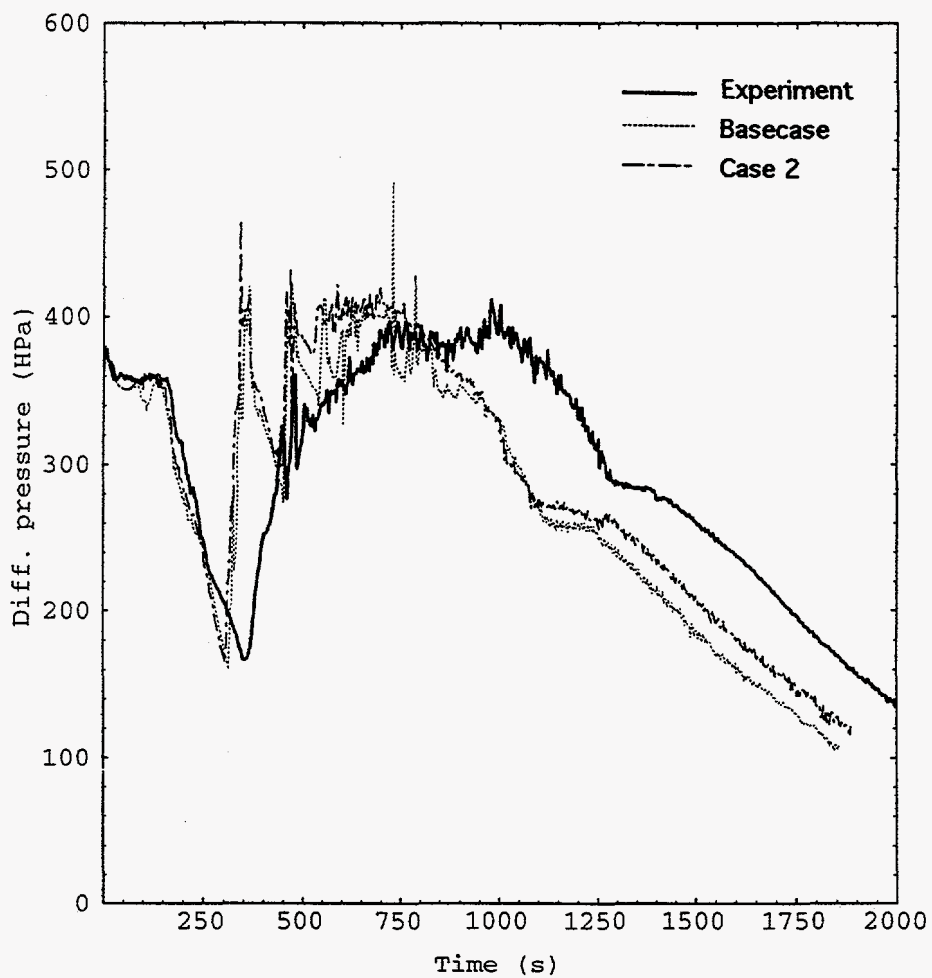


Figure 33 Comparison of the DPs at the downcomer ;  
interphase drag sensitivity calculation

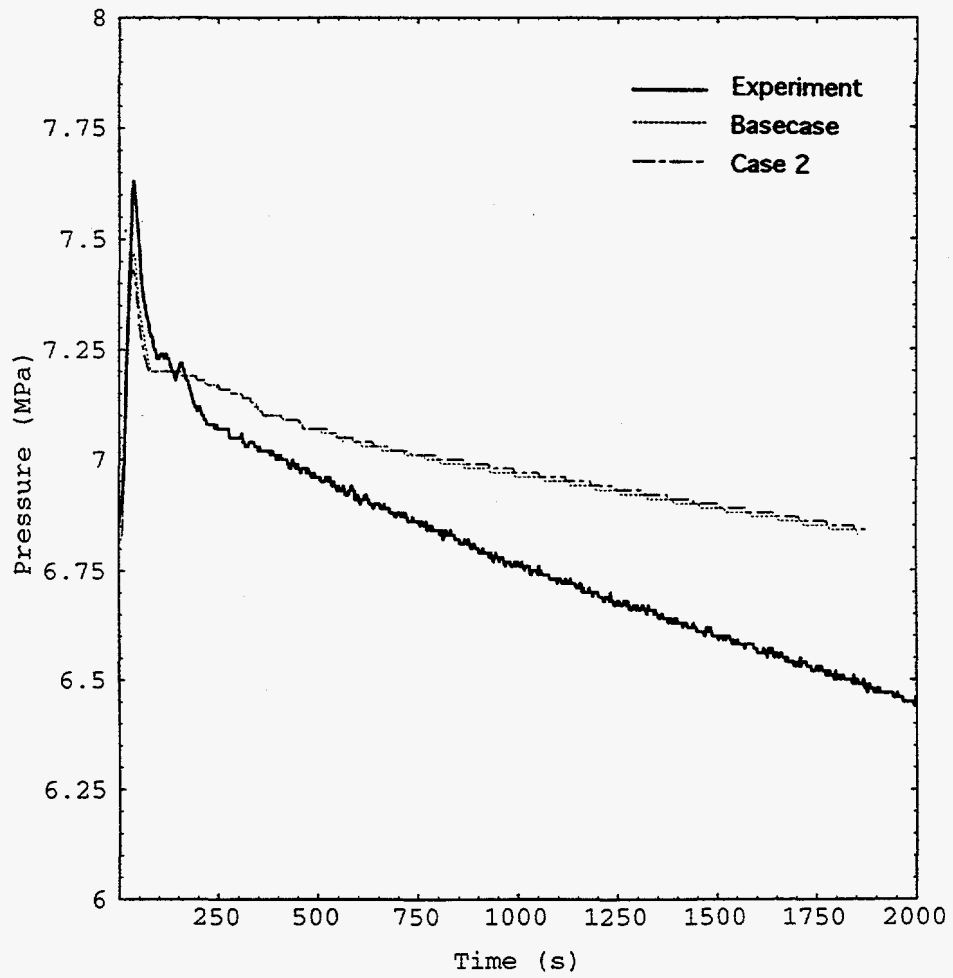


Figure 34 Comparison of the SG 1 pressures ; interphase drag sensitivity calculation



## 5. RUN STATISTICS

For comparison of computation times, the source programs of RELAP5/MOD3 Version 7j were compiled and executed on both the Solbourne 5/600 workstation which is compatible to a SUN workstation and CONVEX C3410ES machine. Figure 35 shows time step size, DT vs. transient time. Figure 36 represents CPU time vs. transient time. The computational efficiency of RELAP5/MOD3 simulations are summarized in Table 4.

When executed on the vector machine Convex, the computational time has decreased to 40% of those on the Solbourne. This indicates that some modifications of the current RELAP5/MOD3 version are desirable for taking advantage of the vector machines (Performances of Solbourne and CONVEX are 3.4 Mflops and 100.0 Mflops, respectively)

Table 4. Comparison of Computation Times

Parameter	Solbourne	CONVEX
No. of Volume	251	251
Problem Time, s	1856	1867
CPU Time, s	1.394e05	5.637e04
No. of Time Step	93954	95441
Average Time Step, s	0.0198	0.0196
CPU Time/Problem Time	75.1	30.2
Grind Time, s <sup>a)</sup>	0.00593	0.00235
Maximum Time Step, s <sup>b)</sup>	0.02	0.02

Solbourne : Solbourne 5/600 (scalar machine)

Main Memory 32 MB

Performance 3.4 Mflops

CONVEX CONVEX C3410ES

Main Memory 128 MB

Performance 100 Mflops

Note a) (CPU time)/(No. of volumes)/(No. of time steps)

b) User Input

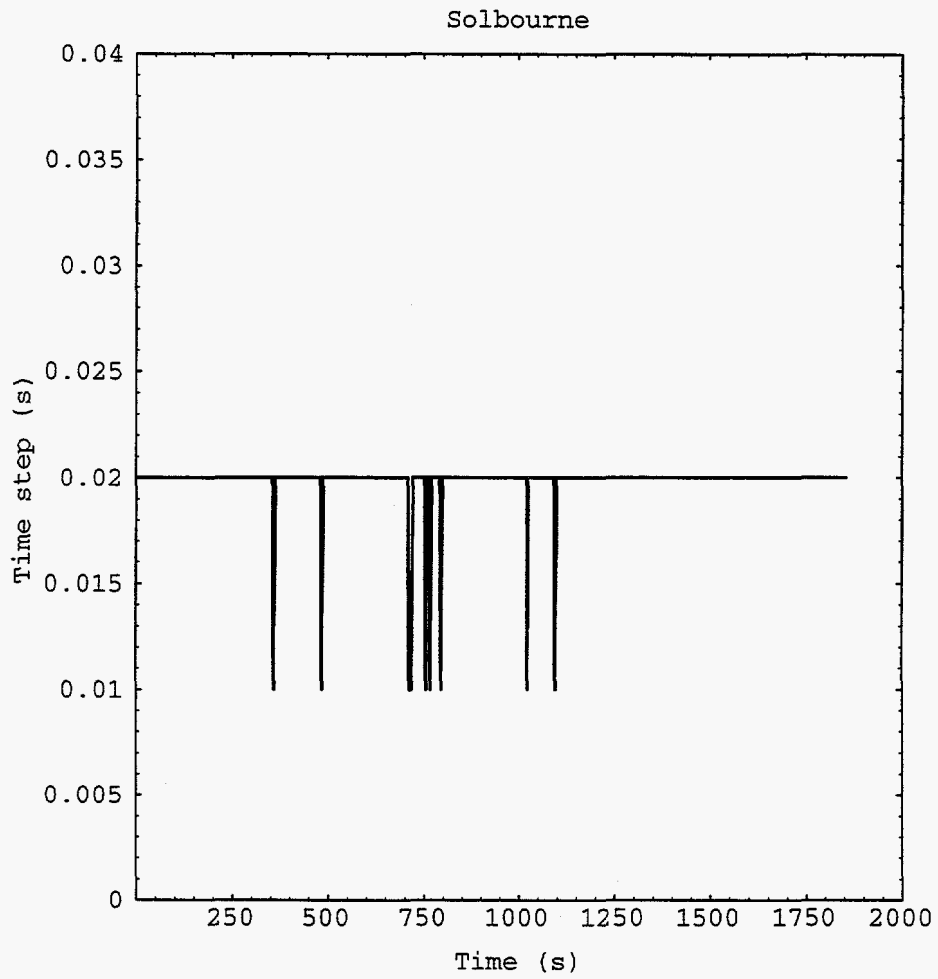


Figure 35 Time step size vs. Transient time

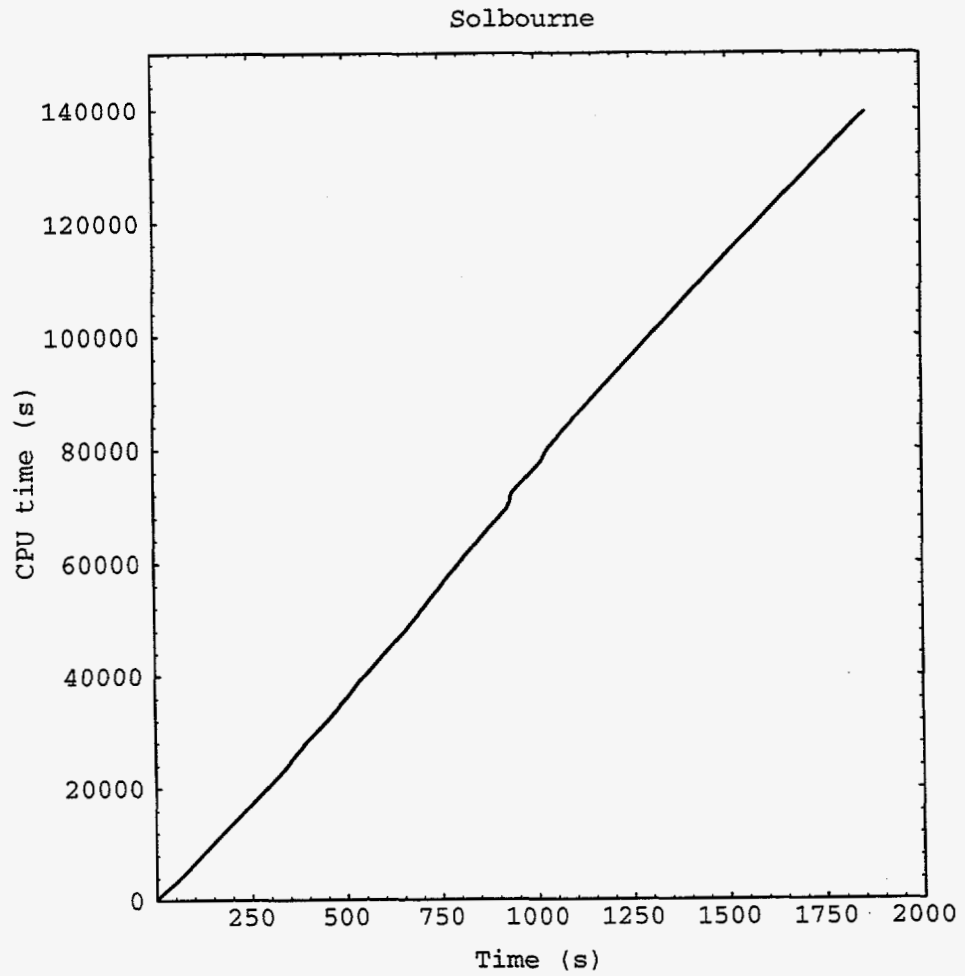


Figure 36 CPU time vs. Transient time

## 6. CONCLUSIONS

In this study, BETHSY 6.2TC, 6 inch cold leg side break test, is analyzed by the RELAP5/MOD3 Version 7j code. Generally, the predictions of RELAP5/MOD3 version 7j concerned with the important thermalhydraulic parameters and phenomena, such as primary pressure, break flow rate, core heatup, loop seal clearing, and primary mass distribution, are in reasonable agreement comparing with the measured data. However, the code shows some deviations in the prediction of loop seal clearing, collapsed core water level after the loop seal clearing, and accumulator injection behaviors. Through extensive comparison with measurement and sensitivity studies, major findings are described as follows;

- (1) Primary coolant system pressure is well predicted except two-phase break flow period. The calculation begin to overpredict the depressurization rate about 280 s. This difference is likely to be due to overprediction of the break flow.
- (2) The break flow during two phase blowdown from low quality to high quality is delayed in the calculation, and as a result, the integrated break flow is overpredicted in comparison with that of measured data. Until 300 s, RELAP5 overpredicts the integrated break flow by 135 kg comparing with that of experimental data.
- (3) The loop seals would block the flow of steam passing through the hot leg to the break. Once the loop seal is cleared, less coolant will be available to mitigate core heatup which could occur during the boil-off phase. In the experiment the loop seal clearings of all loops occurred almost at 134 s and RELAP5 predicts 138 s. In the RELAP5 results, the downflow side is completely drained but the upflow side is partially drained. Complete drain is established after about 200 s.

(4) The RELAP5 predicts the early initiation of drain in steam generator inlet plenum after the loop seal clearing. It comes from the underestimation of the interphase drag. Significant liquid holdup is found during the accumulator injection period both in the experimental data and in the calculation results.

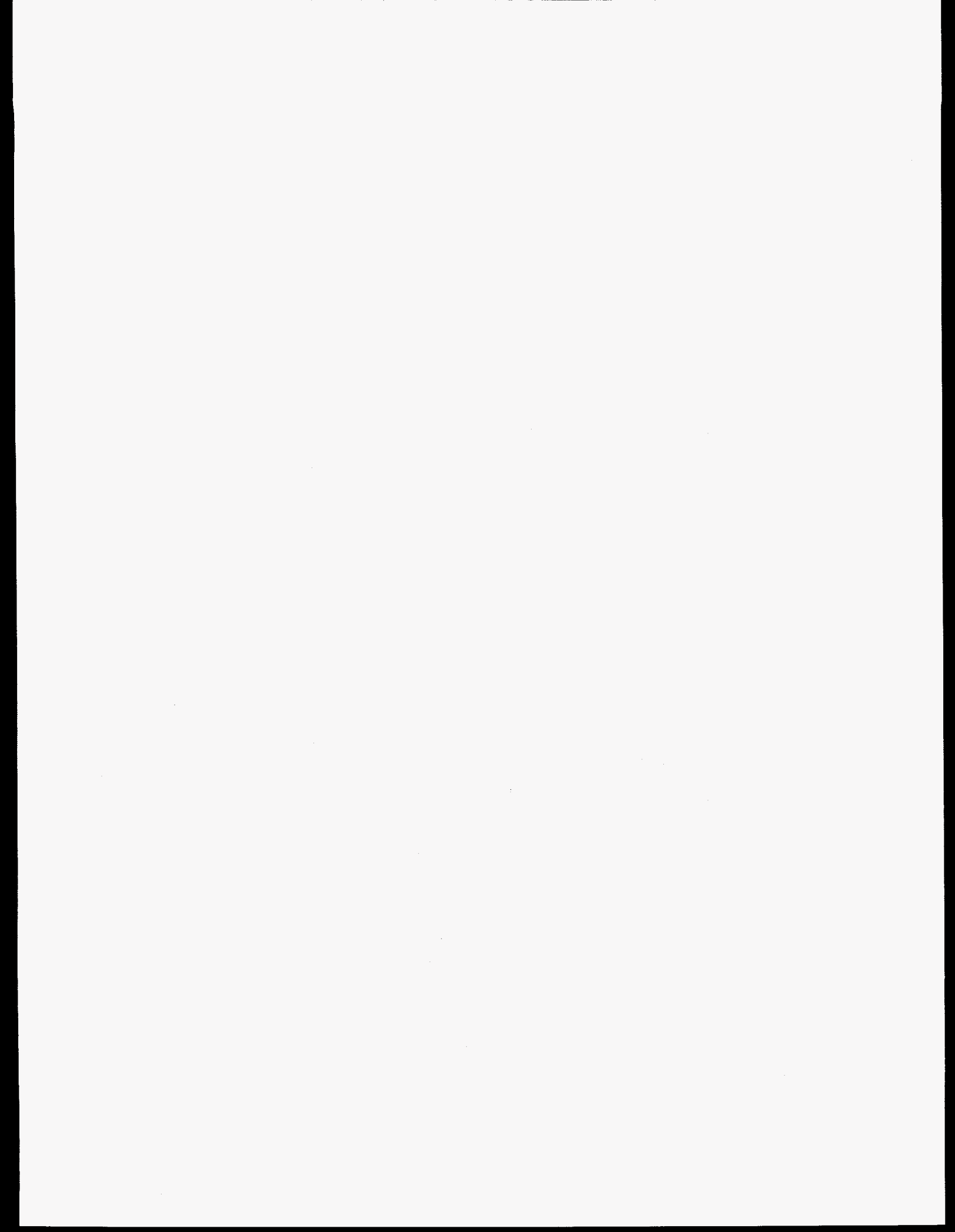
(5) The effect of the excessive accumulator injection in the early period of injection seems to be significant in determining the behavior of core void distribution or core collapsed water level. Time elapsed during 50 % injection of the accumulator inventory in the RELAP5 is about 50 s. In contrast about 190 s was taken in the experiment. The intermittent injection behavior is caused by code characteristics.

(6) According to the cladding temperature measurement in the electrical heated rods, the core uncover occurred three times. The RELAP5 calculation shows that the duration of the first core uncover is very short, but the second is long and deep. The third begins too early. The predictions of core heatup depend on those of core uncoveries, the first core heatup has been skipped in the calculation while the second has been overpredicted. The third heatup has been advanced than that of the experiment

(7) Finally, in sensitivity studies, the reduced interphase drag forces have improved the overall simulation of BETHSY 6.2TC experiment. Significant effect has been found in the calculation results, particularly, after 350 s. The integrated break flow until 1800 s could be reduced by 29 kg. Considering this effect, it is concluded that the interphase drag model has still large uncertainties.

## REFERENCES

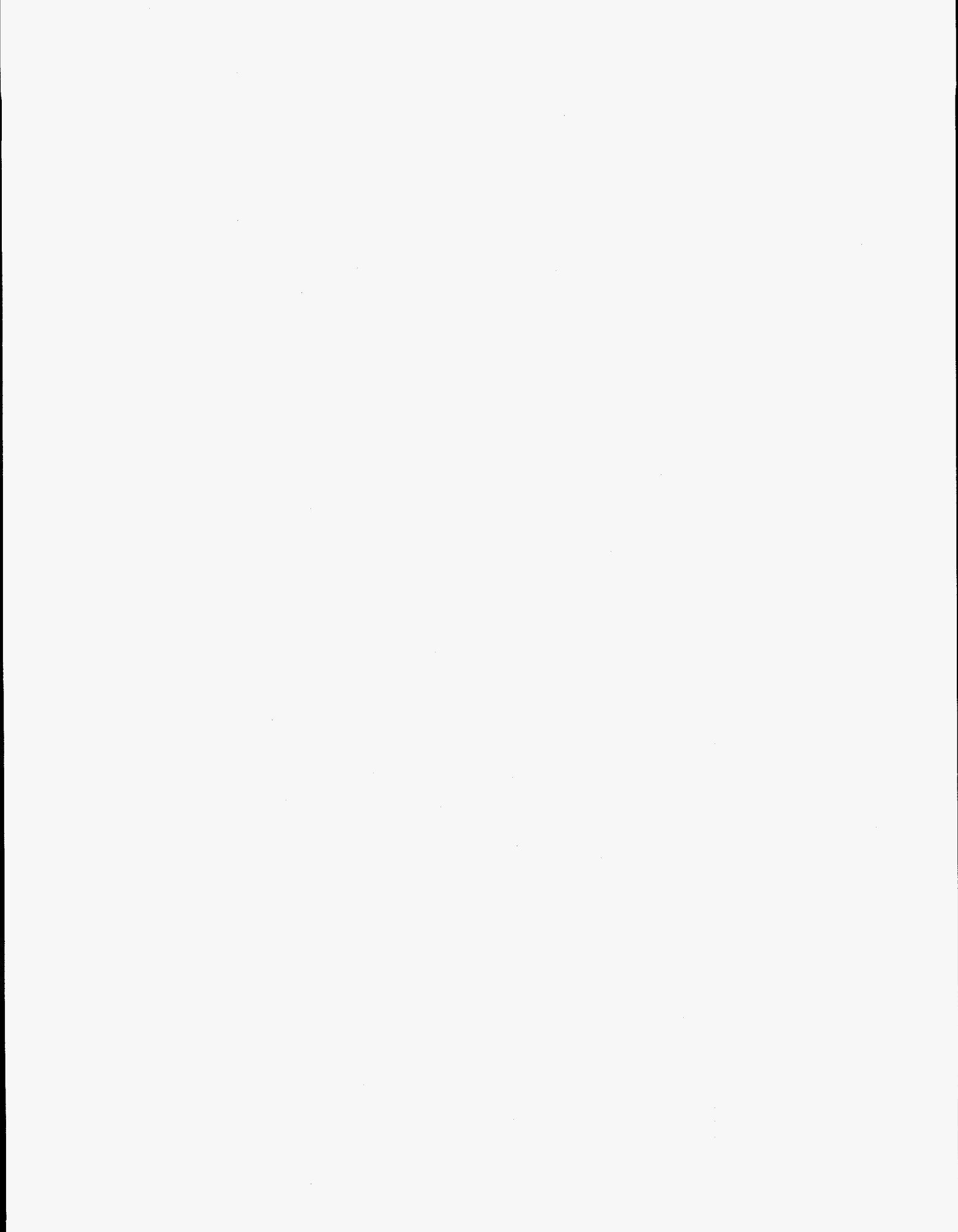
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## **Appendix A**

### **RELAP5 Input Listing for BETHSY 6.2TC Test**





```

* Hyd.D. F.C. G.I. S.
1510110 .01548 0. 1. 1.
*
*==*==*==*==*==*
*
* component 152 - nozzle
*
* name type
1520000 bnoz snglv
*
* area lnth vol horiz vert delz rough diam pvbfe
1520101 1.88205e-4 1.56 0.0 0.0 0.0 0.0 1.5e-6 0.1548 00000
1520101 1.88205e-4 4.68 0.0 0.0 0.0 0.0 1.5e-6 0.4644 00000
*
* pressure quality
1520200 0 15455914. 1252620. 2448917. 0.
*
*==*==*==*==*==*
*
* component 153 - junction from nozzle - trip valve - choking occurs here
*
* name type
1530000 nozout valve
*
* vol from vol to area fls rloss vcahs scdc 2pdc shdc
*
1530101 152010000 154000000 1.88205e-4 0.786 0.786 00020 0.85 1.20 0.96
*
* junction initial flows
1530201 0 0. 0. 0. * 0.
*
1530300 trpviv
1530301 405
*
* Hyd.D. F.C. G.I. S.
1530110 .01875 0. 1. 1.
*
*==*==*==*==*==*
*
* component 154 - atmospheric sink volume
*
1540000 atmosh tmdpvol
1540101 1.0e6 1.0 0.0 0.0 0.0 0.0 0.0 0.0 11
1540200 102 0
1540201 0.0 1.0e5 1.0
*
*
*#####
*
* Vessel components
*
*#####
*
* component 11 - lower portion of lower plenum
*
* name type
0110000 lowerpl branch
*
* njun flag
0110001 2 0
*
* area length volume horiz vert delz rough diam pvbfe
*
0110101 0.0 1.00 0.15323 0.0 -90. -1.00 4.57e-5 0.039 00100
*
* pressure temperature
0110200 0 15502632. 1237671. 2447804. 0.
*
* jun from jun to area floss rloss vcahs
0111101 022010000 011000000 0.0 0.0 0.0 0.0 0.0 01100
0112101 011000000 012000000 0.0 0.0 0.0 0.0 0.0 01100
*
* hyd.d flood.c gas.intcp slope
0111110 .045 0. 1. 1.
0112110 .01587 0. 1. 1.
*
* flow-f flow-g velj
0111201 .831166 .831166 0. * 16.67382
0112201 .374453 .374453 0. * 16.67337
*
*==*==*==*==*==*
*
* component 12 - upper portion of lower plenum
*
* name type
0120000 upperlp branch
*
* njun flag

```

```

0120001 2 0
*
* area length volume horiz vert delz rough diam pvbfe
0120101 0.0 1.054 0.0620907 0.0 90. 1.054 4.57e-5 0.01543 00100
*
* pressure temperature
0120200 0 15494890. 1236187. 2447988. 0.
*
* jun from jun to area floss rloss vcahs
0121101 012010000 013000000 .0428 1.5 1.5 01100
0122101 012010000 014000000 .002143 13.5 13.5 01000
*
* hyd.d flood.c gas.intcp slope
0121110 .01130 0. 1. 1.
0122110 .004 0. 1. 1.
*
* flow-f flow-g velj
0121201 .50718 .50718 0. * 16.41908
0122201 .1623888 .1623888 0. * .2632216
*
*==*==*==*==*==*
*
* component 13 - core
*
* name type
0130000 core pipe
*
* nvol
0130001 16
0130101 0.0 1 *volume areas
0130102 0.0428 15
0130103 0.0 16
*
0130201 .0428 15 *junction areas
*
0130301 0.11 1 *volume length
0130302 0.3265 3
0130303 0.261 13
0130304 0.1965 15
0130305 0.35 16
*
0130401 0.004708 1 *volume volume
0130402 0.0 15
0130403 0.01807 16
*
0130601 90.0 16 *vert angle
*
0130701 .11 1 *delta z
0130702 .3265 3
0130703 .261 13
0130704 .1965 15
0130705 .35 16
*
0130801 4.57e-5 .01130 16 *roughness diam
*
* increased form loss.
*====>>> iij. 0.0325 -> 0.0425
0130901 .0425 .0425 1 *junction loss coef
0130902 0.0 0.0 2 *junction loss coef
0130903 .0425 .0425 3 *junction loss coef
0130904 0.0 0.0 4 *junction loss coef
0130905 .0425 .0425 5 *junction loss coef
0130906 0.0 0.0 6 *junction loss coef
0130907 .0425 .0425 7 *junction loss coef
0130908 0.0 0.0 8 *junction loss coef
0130909 .0425 .0425 9 *junction loss coef
0130910 0.0 0.0 10 *junction loss coef
0130911 .0425 .0425 11 *junction loss coef
0130912 0.0 0.0 12 *junction loss coef
0130913 .0425 .0425 13 *junction loss coef
0130914 0.0 0.0 14 *junction loss coef
0130915 .0425 .0425 15 *junction loss coef
*
* adjusted to give known core dp
0131001 00100 16 *volume flags pvbfe
*
0131101 01000 15 *junction flags vcahs
*
0131201 0 15490295. 1236034. 2448098. 0. 0. 1
0131202 0 15488611. 1244113. 2448138. 0. 0. 2
0131203 0 15486106. 1253154. 2448197. 0. 0. 3
0131204 0 15483856. 1263176. 2448251. 0. 0. 4
0131205 0 15481873. 1276498. 2448298. 0. 0. 5
0131206 0 15479897. 1292988. 2448345. 0. 0. 6
0131207 0 15477943. 1311733. 2448392. 0. 0. 7
0131208 0 15476+7 1331184. 2448438. 0. 0. 8
0131209 0 15474083. 1349857. 2448484. 0. 0. 9
0131210 0 15472177. 1366230. 2448529. 0. 0. 10
0131211 0 15470291. 1379394. 2448574. 0. 0. 11
0131212 0 15468410. 1389239. 2448619. 0. 0. 12
0131213 0 15466545. 1396474. 2448663. 0. 0. 13
0131214 0 15464909. 1401218. 2448702. 0. 0. 14

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0131215 0 15463514.1405970.2448736.0. 0.15
0131216 0 15461619.1405780.2448781.0. 0.16
*
0131300 1
0131301 16.419 0.0 0.0 15
*
0131401 .0113 0. 1. 1. 15
*
*==*==*==*==*==*
*
* core bypass
*
* name type
0140000 cbypass pipe
*
* nvol
0140001 16
0140101 1.421e-2 16 *volume areas
0140201 .002143 1 *junction areas
0140202 .01421 2 *junction areas
0140203 .002143 3 *junction areas
0140204 .01421 4 *junction areas
0140205 .002143 5 *junction areas
0140206 .01421 6 *junction areas
0140207 .002143 7 *junction areas
0140208 .01421 8 *junction areas
0140209 .002143 9 *junction areas
0140210 .01421 10 *junction areas
0140211 .002143 11 *junction areas
0140212 .01421 12 *junction areas
0140213 .002143 13 *junction areas
0140214 .01421 14 *junction areas
0140215 .002143 15 *junction areas
0140301 0.11 1 *volume length
0140302 0.3265 3
0140303 0.261 13
0140304 0.1965 15
0140305 0.35 16
0140401 0.0 16 *volume volume
0140601 90.0 16 *vert angle
0140701 .11 1 *delta z
0140702 .3265 3
0140703 .261 13
0140704 .1965 15
0140705 .35 16
0140801 4.57e-5 .0247 16 *roughness diam
0140901 9.9 9.9 1 *junction loss coef
0140902 0.0 0.0 2 *junction loss coef
0140903 9.9 9.9 3 *junction loss coef
0140904 0.0 0.0 4 *junction loss coef
0140905 9.9 9.9 5 *junction loss coef
0140906 0.0 0.0 6 *junction loss coef
0140907 9.9 9.9 7 *junction loss coef
0140908 0.0 0.0 8 *junction loss coef
0140909 9.9 9.9 9 *junction loss coef
0140910 0.0 0.0 10 *junction loss coef
0140911 9.9 9.9 11 *junction loss coef
0140912 0.0 0.0 12 *junction loss coef
0140913 9.9 9.9 13 *junction loss coef
0140914 0.0 0.0 14 *junction loss coef
0140915 9.9 9.9 15 *junction loss coef
0141001 00000 16 *volume flags pvbfe
0141101 01000 15 *junction flags vcahs
0141201 0 15490481.1235418.2448093.0. 0.1
0141202 0 15488757.1235373.2448134.0. 0.2
0141203 0 15486335.1237846.2448192.0. 0.3
0141204 0 15484055.1241228.2448246.0. 0.4
0141205 0 15482126.1246788.2448292.0. 0.5
0141206 0 15480097.1254885.2448341.0. 0.6
0141207 0 15478183.1265417.2448386.0. 0.7
0141208 0 15476173.1277951.2448434.0. 0.8
0141209 0 15474282.1291839.2448479.0. 0.9
0141210 0 15472296.1306128.2448526.0. 0.10
0141211 0 15470432.1320009.2448571.0. 0.11
0141212 0 15468471.1332816.2448618.0. 0.12
0141213 0 15466633.1344212.2448661.0. 0.13
0141214 0 15464918.1352021.2448702.0. 0.14
0141215 0 15463547.1359267.2448735.0. 0.15
0141216 0 15461537.1368246.2448783.0. 0.16
0141300 0
0141301 .1623707 .1623707 0.1 * .263286
0141302 .0245039 .0273133 0.2 * .2634723
0141303 .1627623 .1627623 0.3 * .263616
0141304 .02460005 .0274259 0.4 * .26377
0141305 .1636544 .1636544 0.5 * .2639266
0141306 .0247902 .0276487 0.6 * .2640856

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0141307 .1653176 .1653176 0.7 * .264248
0141308 .0251018 .028014 0.8 * .264414
0141309 .1677343 .1677343 0.9 * .2645853
0141310 .0254996 .0284808 0.10 * .2647614
0141311 .1704255 .1704255 0.11 * .264942
0141312 .0258971 .02894764 0.12 * .265127
0141313 .1729312 .1729312 0.13 * .2653177
0141314 .02620984 .02931515 0.14 * .265464
0141315 .1745947 .1745947 0.15 * .2656115
*
* Hyd.D. F.C. G.I. S. J#
0141401 .004 0. 1. 1. 1
0141402 .0247 0. 1. 1. 2
0141403 .004 0. 1. 1. 3
0141404 .0247 0. 1. 1. 4
0141405 .004 0. 1. 1. 5
0141406 .0247 0. 1. 1. 6
0141407 .004 0. 1. 1. 7
0141408 .0247 0. 1. 1. 8
0141409 .004 0. 1. 1. 9
0141410 .0247 0. 1. 1. 10
0141411 .004 0. 1. 1. 11
0141412 .0247 0. 1. 1. 12
0141413 .004 0. 1. 1. 13
0141414 .0247 0. 1. 1. 14
0141415 .004 0. 1. 1. 15
*
*==*==*==*==*==*
*
* component 99 upper plenum 1
*
* name type
0990000 upplen1 branch
*
* njun flag
0990001 4 0
*
* area length volume horiz vert delz rough diam flags
0990101 0.0 1.0195 9.2776e-2 0.0 90. 1.0195 4.57e-5 .2443 00000
*
* pressure temperature
0990200 0 15456691.1404736. 2448898.0.
*
* jun from jun to area floss r loss vcahs
0991101 014010000 099000000 .002143 13.5 13.5 01000
0992101 013010000 099000000 .0332 1.5 1.5 01100
*
0993101 099010000 015000000 0.0 0.3 0.3 01000
0994101 099010000 017000000 0.0 0.92 .998 01000
*
* flow-f flow-g velj
0991201 .175652 .175652 0. * .2658806
0992201 .460415 .460415 0. * 16.4184
0993201 .2751455 .333819 0. * 16.73307
0994201 -.02337057 -.02598164 0. * -.0489953
*
* Hyd.D. F.C. G.I. S
0991110 .004 0. 1. 1.
0992110 .0124 0. 1. 1.
0993110 .2081 0. 1. 1.
0994110 .0603 0. 1. 1.
*
*==*==*==*==*==*
*
* component 15 upper plenum 2
*
* name type
0150000 upplen2 branch
*
* njun flag
0150001 4 0
*
* area length volume horiz vert delz rough diam flags
0150101 0.0 0.117 .010295 0.0 90. 0.117 4.57e-5 .2081 00000
*
* pressure temperature
0150200 0 15452849.1404722. 2448990.0.
*
* jun from jun to area floss r loss vcahs
0151101 015010000 016000000 0.087988 0.0 0.0 01000
0152101 015010000 131000000 0.010936 .46 .834 01002
0153101 015010000 231000000 0.010936 .46 .834 01002
0154101 015010000 331000000 0.010936 .46 .834 01002
*
* flow-f flow-g velj
0151201 1.67755-4 1.68066-4 0. * .0102017
0152201 .736549 .825657 0. * 5.56716
0153201 .733967 .822822 0. * 5.54765
0154201 .741957 .831375 0. * 5.60804
*
* Hyd.D. F.C. G.I. S
0151110 .2081 0. 1. 1.
0152110 .118 0. 1. 1.
0153110 .118 0. 1. 1.
0154110 .118 0. 1. 1.
*
*==*==*==*==*==*

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```

*
* component 16 - flow area from upper plenum to upper head
*
*   name type
0160000 upplen2  snglvol
*   area length volume horiz vert delz rough diam flags
0160101 0.0 2.713 .15418 0.0 90. 2.713 4.57e-5 .129 00000
*   pressure temperature
0160200 0 15443147. 1382495. 2449221. 0.
*
*==*==*==*==*==*
*
* component 17 - guide tubes
*
*   name type
0170000 g tubes  snglvol
*   area length volume horiz vert delz rough diam flags
0170101 .002856 0.0 8.083e-3 0.0 90. 2.83 4.57e-5 .0603 00000
*   pressure temperature
0170200 0 15443081. 1297053. 2449223. 0.
*
*==*==*==*==*==*
*
* component 18 - upper head
*
*   name type
0180000 uphead  branch
*   njun flag
0180001 3 0
*   area length volume horiz vert delz rough diam flags
0180101 0.0 0.4015 4.8919e-2 0.0 90.0 0.4015 4.57e-5 0.0 00000
*   pressure temperature
0180200 0 15431459. 1291054. 2449500. 0.
*   jun from jun to area floss r loss vcahs
0181101 016010000 018000000 7.0686e-6 0.0 0.0 01100
0182101 017010000 018000000 7.063e-4 0.92 .998 01000
0182101 017010000 018000000 2.743e-3 24.67 24.67 01000
0183101 018000000 019000000 0.0 0.0 0.0 01100
*   flow-f flow-g velj
0181201 1.245642-4 1.245642-4 0. * .00495906
0182201 -.0243771 -.027159 0. * -.0492356
0183201 -9.44463-4 -9.53585-4 0. * -.04409565
*   Hyd.D F.C. G.I. S
0181110 .003 0. 1. 1.
0182110 .0203 0. 1. 1.
0183110 .170 0. 1. 1.
*
*==*==*==*==*==*
*
* component 19 - upper head to downcomer bypass
*
*   name type
0190000 dcbypas  snglvol
*   area length volume horiz vert delz rough diam flags
0190101 0.0 1.4565 9.3593e-2 0.0 -90. -1.41786 4.57e-5 .135 00000
*   pressure temperature
0190200 0 15437960. 1316919. 2449345. 0.
*
*==*==*==*==*==*
*
* component 200 - junction to downcomer bypass
*
*   Represent the 8 orifices "at elevation 9063" in this junction
*   even though they are .461 m higher
*   -- see page 21 of BETHSY design document
*
2000000 dcbyjun  sngljun
*   from to area f-loss r-loss flags
2000101 019010000 021000000 6.262e-5 1.75 1.75 01000
2000201 0 -.944216 -.944216 0. * -.044873
*   Hyd.D F.C. G.I. S
2000110 6.00e-3 0. 1. 1.
*
*==*==*==*==*==*
*
* component 21 - downcomer bypass
*
*   name type
0210000 dcbypas  pipe
0210001 3 *nvol
0210101 0.0 3 *volume area
0210201 0.0 2 *jun area
0210301 1.7614 1 *volume length
0210302 1.142635 2
0210303 0.2095 3

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```

0210401 3.7831e-3 1 *volume volume
0210402 2.4414e-3 2
0210403 0.9697e-3 3
0210601 -18.2 1 *vert angle
0210602 -21.6 2
0210603 -90.0 3
0210701 -.55049 1 *delta z
0210702 -.42005 2
0210703 -.2095 3
0210801 4.57e-5 0.0 3 *roughness diam
0210901 0.1 0.1 1 *junction f-loss r-loss
0210902 0.0 0.0 2
0211001 00000 3 *volume flags
0211101 01000 2 *junction vcahs
0211201 0 15445658. 1228907. 2449162. 0. 0.1
0211202 0 15449269. 1231340. 2449075. 0. 0.2
0211203 0 15451607. 1236349. 2449020. 0. 0.3
0211300 0
0211301 -.0277381 -.0277381 0.1 * -.04492795
0211302 -.0277818 -.0291224 0.2 * -.044893
*   Hyd.D. F.C. G.I. S.
0211401 .0492 0. 1. 1. 1
0211402 .0737 0. 1. 1. 2
*
*==*==*==*==*==*
*
* component 20 - downcomer inlet
*
*   name type
0200000 dcinlet  branch
*   njun flag
0200001 5 0
*   area length volume horiz vert delz rough diam flags
0200101 0.0 0.927 .0433240 0.0 -90. -0.927 4.57e-5 0.0 00000
*   pressure temperature
0200200 0 15455819. 1238261. 2448919. 0.
*   jun from jun to area floss r loss vcahs
0201101 021010000 020000000 0.0 0.0 0.0 01100
*
0202101 139010000 020000000 1.0936e-2 .834 2.52 01001
0203101 239010000 020000000 1.0936e-2 .834 2.52 01001
0204101 339010000 020000000 1.0936e-2 .834 2.52 01001
*
0205101 020010000 022000000 0.0 0.10 0.10 01100
*   flow-f flow-g velj
0201201 -.01282946 -.01305428 0. * -.04487
0202201 .673065 .673065 0. * 5.56155
0203201 .671398 .671398 0. * 5.54783
0204201 .67872 .67872 0. * 5.60814
0205201 .860922 .97241 0. * 16.67272
*   Hyd.D. F.C. G.I. S
0201110 0.0 0. 1. 1.
0202110 .118 0. 1. 1.
0203110 .118 0. 1. 1.
0204110 .118 0. 1. 1.
0205110 .1731 0. 1. 1.
*
*==*==*==*==*==*
*
* component 22 - downcomer
*
*   name type
0220000 dcomer  pipe
0220001 10 *nvol
0220101 0.0 1 *volume area
0220102 .02353 9 *volume area
0220103 0.0 10 *volume area
0220201 0.0 9 *junction area
*
0220301 .3246 1 *volume length
0220302 .5465 2 *volume length
0220303 .4575 3 *volume length
0220304 .522 7 *volume length
0220305 .5875 8 *volume length
0220306 0.0 9 *volume length
0220307 1.054 10 *volume length
*
0220401 .0083195 1 *volume volumes
0220402 0.0 8
0220403 .01933981 9
0220404 .027976 10
*
0220601 -90.0 8 *vertical angles
0220602 -32.08 9
0220603 -90.0 10

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*
0220701 -3246 1 *delta z
0220702 -5465 2
0220703 -4575 3
0220704 -522 7
0220705 -5875 8
0220706 -4365 9
0220707 -1.054 10
*
0220801 4.57e-5 .1731 9 *roughness diam
0220802 4.57e-5 4.5e-2 10
*
0220901 0.0 0.0 7 *junction f-loss r-loss
0220902 .054 .054 8 *junction f-loss r-loss
0220903 1.517 1.517 9 *junction f-loss r-loss
*
0221001 00000 10 *volume flags
0221101 01000 9 *junction vcahs
*
0221201 0 15460079. 1238243. 2448818. 0. 0. 1
0221202 0 15463240. 1238212. 2448742. 0. 0. 2
0221203 0 15466943. 1238185. 2448654. 0. 0. 3
0221204 0 15470556. 1238155. 2448568. 0. 0. 4
0221205 0 15474407. 1238125. 2448476. 0. 0. 5
0221206 0 15478257. 1238095. 2448384. 0. 0. 6
0221207 0 15482108. 1238065. 2448293. 0. 0. 7
0221208 0 15486200. 1238031. 2448195. 0. 0. 8
0221209 0 15489953. 1238003. 2448106. 0. 0. 9
0221210 0 15494953. 1237836. 2447987. 0. 0. 10
*
0221300 0
0221301 .937746 1.055746 0. 1 * 16.67275
0221302 .937733 1.05572 0. 2 * 16.67283
0221303 .93772 1.055692 0. 3 * 16.6729
0221304 .937707 1.055664 0. 4 * 16.67297
0221305 .937693 1.055634 0. 5 * 16.67304
0221306 .93768 1.055605 0. 6 * 16.6731
0221307 .937666 1.055575 0. 7 * 16.6732
0221308 .93765 1.055543 0. 8 * 16.67327
0221309 .937634 .942164 0. 9 * 16.67326
* Hyd.D. F.C. G.I. S J#
0221401 .1731 0. 1. 1. 9
*
*==*==*==*==*==*==*
*
*input for the pressurizer and pressurizer surge line
*
*==*==*==*==*==*==*
*
* component 50 pressurizer surge line
*
* name type
0500000 prsurg pipe
* nvol
0500001 3
0500101 0.0 1 *volume areas
0500102 1.445e-3 2
0500103 0.0 3
0500201 1.445e-3 2 *junction areas
0500301 0.850 1 *volume lengths
0500302 0.0 2
0500303 2.69 3
0500401 1.11865e-3 1 *volume volumes
0500402 9.0406e-3 2
0500403 3.86375e-3 3
0500601 90. 1 *vertical angles
0500602 0.92 2
0500603 90. 3
0500701 0.850 1 *elevation changes
0500702 0.1 2
0500703 2.69 3
0500801 4.57e-5 0.0429 3 *roughness diam
0500901 2.05 2.05 2 *junction loss coef
0501001 00 3 *volume fe
0501101 01000 2 *junction vcahs
0501201 0 15449544. 1397160. 2449069. 0. 0. 1
0501202 0 15445835. 1408776. 2449157. 0. 0. 2
0501203 0 15436258. 1483856. 2449386. 0. 0. 3
0501300 0
0501301 .00580774 .00580775 0. 1 * .00582751
0501302 .00554202 .00554213 0. 2 * .00552067
* Hyd.D. F.C. G.I. S.
0501401 .0429 0. 1. 1. 2
*
*==*==*==*==*==*==*

```

```

*
* component 51 - pressurizer
*
* name type
0510000 preszr pipe
* nvol
0510001 5
*
0510101 0.0 5 *volume areas
*
0510201 3.1276e-2 1 *junction areas
0510202 3.4636e-2 4
*
0510301 0.105 1 *volume lengths
0510302 0.892 2
0510303 5.4145 4
0510304 0.105 5
*
0510401 2.1616e-3 1 *volume volumes
0510402 2.7890e-2 2
0510403 0.187555 4
0510404 2.4245e-3 5
*
0510601 90. 5 *vertical angles
0510801 4.57e-5 0.210 5 *roughness diam
0510901 0.0 0.0 4 *junction loss coef
0511001 00 5 *volume flags fe
0511101 01000 4 *junction flags vcahs
*
0511201 0 15427112. 1540847. 2449604. 0. 0. 1
0511202 0 15424059. 1550165. 2449677. 0. 0. 2
0511203 0 15405463. 1599025. 2450122. 0. 0. 3
*
0511204 0 15384827. 1600265. 2450639. 400648 0. 4
0511205 0 15381707. 1600470. 2450743. 1. 0. 5
*
0511300 0
0511301 2.47638-4 2.47828-4 0. 1 * .00486484
0511302 2.16846-4 2.16978-4 0. 2 * .00468266
0511303 2.405517-4 .634924 0. 3 * .00497514
0511304 -.670095 8.16247-6 0. 4 * 2.846056-5
* Hyd.D. F.C. G.I. S.
0511401 .210 0. 1. 1. 4
*
*==*==*==*==*==*==*
*
* component 53 - pressurizer to surge line
*
* name type
0530000 prtstur sngljun
* vol from vol to area f-loss r-loss f-loss vcahs
0530101 050010000 051000000 0.0 0.0 0.0 01100
* junction initial flows
0530201 0 .0054341 .00550881 0. * .00511983
* Hyd.D. F.C. G.I. S.
0530110 .0429 0. 1. 1.
*
*==*==*==*==*==*==*
*
* steam line manifold volume and steam dumps
*
*==*==*==*==*==*==*
*
* component 470 - steam line manifold
*
* name type
4700000 tstndom snglvol
* area length volume horz vert delz rough diam fe
4700101 6.495e-3 1.0 0.0 0.0 0.0 4.57e-5 9.094-2 00
* flag pressure quality
4700200 0 6800035. 1248029. 2583446. 999303
*
*==*==*==*==*==*==*
*
* component 471 - trip valve for control of secondary pressure
boundary condition
*
* name type
4710000 sg-pr-v valve
* vol from vol to area f-loss r-loss vcahs
4710101 470010000 472000000 6.495-3 0.0 0.0 00100
* l-flow g-flow velj
4710201 0 2.302603 6.68682 0. * 1.542008

```





```

10141514 013140000 00000 1 1 0.1965 14
10141515 013150000 00000 1 1 0.1965 15
10141516 013160000 00000 1 1 0.35 16
*right boundary data
10141601 014010000 00000 1 1 0.11 1
10141602 014020000 00000 1 1 0.3265 2
10141603 014030000 00000 1 1 0.3265 3
10141604 014040000 00000 1 1 0.261 4
10141605 014050000 00000 1 1 0.261 5
10141606 014060000 00000 1 1 0.261 6
10141607 014070000 00000 1 1 0.261 7
10141608 014080000 00000 1 1 0.261 8
10141609 014090000 00000 1 1 0.261 9
10141610 014100000 00000 1 1 0.261 10
10141611 014110000 00000 1 1 0.261 11
10141612 014120000 00000 1 1 0.261 12
10141613 014130000 00000 1 1 0.261 13
10141614 014140000 00000 1 1 0.1965 14
10141615 014150000 00000 1 1 0.1965 15
10141616 014160000 00000 1 1 0.35 16
*source data
10141701 0 0.0 0.0 0.0 1.0 16
*additional boundary data
* hyd diam
10141801 0.0 10. 10. 0. 0. 0. 1.0 16
10141901 0.0 10. 10. 0. 0. 0. 1.0 16
*
*==*==*==*==*==*
*
* Material property tables
*
*==*==*==*==*==*
*
*thermal properties for stainless steel
*
* thermal conductivity
20100100 tbl/fctm 1 1
20100101 293. 13.9
20100102 373. 15.1
20100103 473. 16.7
20100104 573. 18.3
20100105 673. 19.8
20100106 873. 23.0
20100107 1073. 26.1
* volumetric specific heat
20100151 293. 3.58e6
20100152 373. 3.89e6
20100153 473. 4.10e6
20100154 573. 4.21e6
20100155 673. 4.26e6
20100156 873. 4.41e6
20100157 1073. 4.66e6
*
*-----*
*
*thermal properties for boron nitride
*
* function for thermal conductivity
20100200 tbl/fctm 2 2
20100201 293. 2000. 2.0 0.0 0.0 0.0 0.0 0.0
* function for volumetric specific heat
20100251 293. 423. 1.22e6 1.4e3 0.0 0.0 0.0 0.0 0.0
20100252 423. 1173. 1.46e6 1.62e3 0.0 0.0 0.0 0.0 0.0
*
*-----*
*
*thermal properties for inconel 600
*
* thermal conductivity
20100300 tbl/fctm 1 1
*
20100301 323. 14.9
20100302 373. 15.6
20100303 473. 17.2
20100304 673. 20.4
20100305 873. 23.7
20100306 1073. 27.4
*
* volumetric specific heat
*
20100351 323. 3.76320e6
20100352 373. 3.85526e6
20100353 473. 4.02919e6
20100354 673. 4.26422e6
20100355 873. 4.68003e6

```

```

20100356 1073. 4.98467e6
*
*-----*
*
* thermal properties for insulator: rockwool
*
* thermal conductivity
20100400 tbl/fctm 1 1
20100401 311.15 0.1192
20100402 422.15 0.1681
20100403 533.15 0.2166
20100404 811.15 0.3448
* volumetric specific heat
20100451 1.36e5
*
*==*==*==*==*==*
*==*==*==*==*==*
*
* Tables of core power
*
*==*==*==*==*==*
*==*==*==*==*==*
*
* core power table
*
20200100 power 440
* time power
20200101 -1.0 2.863e6
20200102 0.0 2.863e6
20200103 53.0 2.863e6
20200104 60.0 2.647e6
20200105 70.0 2.398e6
20200106 80.0 2.188e6
20200107 90.0 1.997e6
20200108 100.0 1.859e6
20200109 120. 1.589e6
20200110 150. 1.298e6
20200111 200. 1.016e6
20200112 300. 0.688e6
20200113 400. 0.631e6
20200114 600. 0.557e6
20200115 800. 0.530e6
20200116 1000. 0.506e6
20200117 1200. 0.484e6
20200118 1400. 0.464e6
20200119 1700. 0.440e6
20200120 2000. 0.425e6
20200121 2179. 0.417e6
*
*==*==*==*==*==*
*
* control variables for non-loop-specific items
*
*==*==*==*==*==*
*
* Pressurizer level from height times void
*
20500100 prlev sum 1.0 7.27431 1
20500101 0.0 0.105 voidf 051010000
20500102 0.892 voidf 051020000
20500103 5.4145 voidf 051030000
20500104 5.4145 voidf 051040000
20500105 0.105 voidf 051050000
*
*==*==*==*==*==*
*
* Pressurizer level from dpp1
*
20500200 plvdp1a sum 1.0 3385.26 1
20500201 0.0 10.1937 cntrivar 36
* NOTE: cntrivar 36 is presently in hPa thus the factor in front
* has been multiplied by 100. When cntrivar is later
* expressed in kPa, the factor will have to be multiplied
* by 1000.
20500202 -11.738 rhog 051050000
*
20500300 plvdp1b sum 1.0 502.625 1
20500301 0.0 0.25 rhof 051020000
20500302 +0.25 rhof 051030000
20500303 +0.25 rhof 051040000
20500304 +0.25 rhof 051050000
20500305 -1.0 rhog 051050000
*
20500400 plvdp1c div 1.0 6.73516 1
20500401 cntrivar 003 cntrivar 002

```

\*  
20500500 privdp1 sum 1.0 6.89016 1  
20500501 .155 1.0 cntrlvar 004

\*  
\*==\*==\*==\*==\*==\*

\*  
\* Pressurizer level from dpp2

\*  
20500600 plvdp2a sum 1.0 2902.71 1  
20500601 0.0 10.1937 cntrlvar 37

\* NOTE: cntrlvar 37 is presently in hPa thus the factor in front  
\* has been multiplied by 100. When cntrlvar is later  
\* expressed in kPa, the factor will have to be multiplied  
\* by 1000.

\*  
20500602 -9.765 rhog 051050000

\*  
20500700 plvdp2b sum 1.0 502.625 1  
20500701 0.0 0.25 rhof 051020000  
20500702 +0.25 rhof 051030000  
20500703 +0.25 rhof 051040000  
20500704 +0.25 rhof 051050000  
20500705 -1.0 rhog 051050000

\*  
20500800 plvdp2c div 1.0 5.77511 1  
20500801 cntrlvar 007 cntrlvar 006

\*  
20500900 privdp2 sum 1.0 6.85311 1  
20500901 1.078 1.0 cntrlvar 008

\*  
\*==\*==\*==\*==\*==\*

\*  
\* Pressure at top of core -- labeled: P02

\*  
20501000 p02 sum 1.0 15461314. 1  
20501001 0.0 1.0 p 013160000  
20501002 -0.44145 rho 013160000

\*  
\*==\*==\*==\*==\*==\*

\*  
\* must modify for new nodalization !!!!!

\*  
\* System masses outside of the loops

\*  
20501100 cormas sum 1.0 128.9974 1  
20501101 0.0 4.70800e-3 rho 013010000  
20501102 1.39742e-2 rho 013020000  
20501103 1.39742e-2 rho 013030000  
20501104 1.11708e-2 rho 013040000  
20501105 1.11708e-2 rho 013050000  
20501106 1.11708e-2 rho 013060000  
20501107 1.11708e-2 rho 013070000  
20501108 1.11708e-2 rho 013080000  
20501109 1.11708e-2 rho 013090000  
20501110 1.11708e-2 rho 013100000  
20501111 1.11708e-2 rho 013110000  
20501112 1.11708e-2 rho 013120000  
20501113 1.11708e-2 rho 013130000  
20501114 8.41020e-3 rho 013140000  
20501115 8.41020e-3 rho 013150000  
20501116 1.80700e-2 rho 013160000

\*  
20501200 cbymas sum 1.0 43.02845 1  
20501201 0.0 1.56310e-3 rho 014010000  
20501202 4.639565e-3 rho 014020000  
20501203 4.639565e-3 rho 014030000  
20501204 3.70881e-3 rho 014040000  
20501205 3.70881e-3 rho 014050000  
20501206 3.70881e-3 rho 014060000  
20501207 3.70881e-3 rho 014070000  
20501208 3.70881e-3 rho 014080000  
20501209 3.70881e-3 rho 014090000  
20501210 3.70881e-3 rho 014100000  
20501211 3.70881e-3 rho 014110000  
20501212 3.70881e-3 rho 014120000  
20501213 3.70881e-3 rho 014130000  
20501214 2.79226e-3 rho 014140000  
20501215 2.79226e-3 rho 014150000  
20501216 4.97350e-3 rho 014160000

\*  
20501300 dcmas sum 1.0 302.991 1  
20501301 0.0 4.33240e-2 rho 020010000  
20501302 8.31950e-3 rho 022010000  
20501303 1.285914e-2 rho 022020000  
20501304 1.076497e-2 rho 022030000  
20501305 1.228266e-2 rho 022040000

20501306 1.228266e-2 rho 022050000  
20501307 1.228266e-2 rho 022060000  
20501308 1.228266e-2 rho 022070000  
20501309 1.382387e-2 rho 022080000  
20501310 1.933981e-2 rho 022090000  
20501311 2.79760e-2 rho 022100000  
20501312 .15323 rho 011010000  
20501313 6.20907e-2 rho 012010000

\*  
20501400 vesmas sum 1.0 294.6566 1  
20501401 0.0 9.27760e-2 rho 099010000  
20501402 1.02950e-2 rho 015010000  
20501403 .15418 rho 016010000  
20501404 8.08300e-3 rho 017010000  
20501405 4.89190e-2 rho 018010000  
20501406 9.35930e-2 rho 019010000  
20501407 3.78310e-3 rho 021010000  
20501408 2.44140e-3 rho 021020000  
20501409 9.69700e-4 rho 021030000

\*  
20501500 prsrmas sum 1.0 174.215 1  
20501501 0.0 1.11865e-3 rho 050010000  
20501502 9.04060e-3 rho 050020000  
20501503 3.86375e-3 rho 050030000  
20501504 2.16160e-3 rho 051010000  
20501505 2.78900e-2 rho 051020000  
20501506 0.187535 rho 051030000  
20501507 0.187535 rho 051040000  
20501508 2.42450e-3 rho 051050000

\*  
\*==\*==\*==\*==\*==\*

\*  
\* heat transferred from core heater rods to the fluid

\*  
20502000 htr1 sum 1.0 2819841. 1  
20502001 0.0 1.0 q 013010000  
20502002 1.0 q 013020000  
20502003 1.0 q 013030000  
20502004 1.0 q 013040000  
20502005 1.0 q 013050000  
20502006 1.0 q 013060000  
20502007 1.0 q 013070000  
20502008 1.0 q 013080000  
20502009 1.0 q 013090000  
20502010 1.0 q 013100000  
20502011 1.0 q 013110000  
20502012 1.0 q 013120000  
20502013 1.0 q 013130000  
20502014 1.0 q 013140000  
20502015 1.0 q 013150000  
20502016 1.0 q 013160000

\*  
20502100 htr2 sum 1.0 2861687. 1  
20502101 0.0 1.0 q 014010000  
20502102 1.0 q 014020000  
20502103 1.0 q 014030000  
20502104 1.0 q 014040000  
20502105 1.0 q 014050000  
20502106 1.0 q 014060000  
20502107 1.0 q 014070000  
20502108 1.0 q 014080000  
20502109 1.0 q 014090000  
20502110 1.0 q 014100000  
20502111 1.0 q 014110000  
20502112 1.0 q 014120000  
20502113 1.0 q 014130000  
20502114 1.0 q 014140000  
20502115 1.0 q 014150000  
20502116 1.0 q 014160000  
20502117 1.0 cntrlvar 020

\*  
\*==\*==\*==\*==\*==\*

\*  
\* volumetric flow rates in l/s

\*  
20502200 vflowdc div 1000. 22.06456 1 \* DC  
20502201 rho 022030000 mflowj 022030000

\*  
20502300 vflowby div 1000. -.0591992 1 \* DC bypass  
20502301 rho 021010000 mflowj 021010000

\*  
\*==\*==\*==\*==\*==\*

\*  
\* Differential pressures outside of the loops

```

**==**==**==**==
*
20502500 dp0200 sum 1.e-2 434.981 1
20502501 0.0 1.0 p 011010000
20502502 -1.0 p 099010000
20502503 +0.981 rho 011010000
20502504 -4.6082 rho 099010000
*
20502600 dp031 sum 1.e-2 74.2688 1
20502601 0.0 1.0 p 099010000
20502602 -1.0 p 015010000
20502603 +4.6082 rho 099010000
20502604 +0.5787 rho 015010000
*
20502700 dp03123 sum 1.e-2 254.429 1
20502701 0.0 1.0 p 099010000
20502702 -1.0 p 016010000
20502703 +4.6082 rho 099010000
20502704 +12.4390 rho 016010000
*
20502800 dp034 sum 1.e-2 224.285 1
20502801 0.0 1.0 p 015010000
20502802 -1.0 p 018010000
20502803 -0.5787 rho 015010000
20502804 +1.9545 rho 018010000
*
20502900 dp04142 sum 1.e-2 89.3505 1
20502901 0.0 1.0 p 019010000
20502902 -1.0 p 018010000
20502903 +1.3693 rho 019010000
20502904 +1.9545 rho 018010000
*
20503000 dp050 sum 1.e-2 103.962 1
20503001 0.0 1.0 p 021020000
20503002 -1.0 p 019010000
20503003 +0.1092 rho 021020000
20503004 -1.3693 rho 019010000
*
20503100 dp0r1 sum 1.e-2 733.535 1
20503101 0.0 1.0 p 011010000
20503102 -1.0 p 018010000
20503103 +0.981 rho 011010000
20503104 +1.9545 rho 018010000
*
20503200 dp051 sum 1.e-2 168.4494 1
20503201 0.0 1.0 p 139020000
20503202 -1.0 p 019010000
20503203 -1.3693 rho 019010000
*
20503300 dp052 sum 1.e-2 360.969 1
20503301 0.0 1.0 p 022090000
20503302 -1.0 p 139020000
20503303 +2.5727 rho 022090000
*
20503400 dp053 sum 1.e-2 114.7663 1
20503401 0.0 1.0 p 011010000
20503402 -1.0 p 022090000
20503403 +0.981 rho 011010000
20503404 -2.5727 rho 022090000
*
20503500 dp0r3 sum 1.e-2 508.274 1
20503501 0.0 1.0 p 011010000
20503502 -1.0 p 131010000
20503503 +0.981 rho 011010000
*
20503600 dpp1 sum 1.e-2 447.8805 1
20503601 0.0 1.0 p 051020000
20503602 -1.0 p 051050000
20503603 +3.8848 rho 051020000
20503604 +0.1422 rho 051050000
*
20503700 dpp2 sum 1.e-2 381.058 1
20503701 0.0 1.0 p 051020000
20503702 -1.0 p 051050000
20503703 -5.1699 rho 051020000
20503704 -10.1582 rho 051050000
*
20503800 dpp2alt sum 1.e-2 390.483 1
20503801 0.0 1.0 p 051020000
20503802 -1.0 p 051040000
20503803 -5.1699 rho 051020000
20503804 +16.9149 rho 051040000
*
**==**==**==**==
*

```

```

* Averaged system parameters
*
**==**==**==**==
*
# Averages of loop temperatures and sg parameters
*
**==**==**==**==
*
20504000 avhlt sum 1.0 314.979 1
20504001 -273.15 .333 tempf 133010000
20504002 .333 tempf 233010000
20504003 .333 tempf 333010000
*
20504100 avclt sum 1.0 284.5446 1
20504101 -273.15 .333 tempf 137020000
20504102 .333 tempf 237020000
20504103 .333 tempf 337020000
*
20504200 avsgsp sum 1.0 6802104. 1
20504201 0.0 .333 p 168010000
20504202 .333 p 268010000
20504203 .333 p 368010000
*
20504300 avsgfw sum 1.0 .54945 1
20504301 0.0 .333 mflowj 461000000
20504302 .333 mflowj 561000000
20504303 .333 mflowj 661000000
*
20504400 avsgstm sum 1.0 .521268 1
20504401 0.0 .333 mflowj 466000000
20504402 .333 mflowj 566000000
20504403 .333 mflowj 666000000
*
**==**==**==**==
*
* Core bypass flow ratio
*
20504500 cbfr div 1.0 .01603145 1
20504501 mflowj 12010000 mflowj 12020000
*
**==**==**==**==
*
* total primary system mass with and without pressurizer
*
20505000 totmas sum 1.0 1798.082 1 * without przz
20505001 0.0 1.0 cntrivar 011
20505002 1.0 cntrivar 012
20505003 1.0 cntrivar 013
20505004 1.0 cntrivar 014
20505005 1.0 cntrivar 101
20505006 1.0 cntrivar 102
20505007 1.0 cntrivar 103
20505008 1.0 cntrivar 104
20505009 1.0 cntrivar 201
20505010 1.0 cntrivar 202
20505011 1.0 cntrivar 203
20505012 1.0 cntrivar 204
20505013 1.0 cntrivar 301
20505014 1.0 cntrivar 302
20505015 1.0 cntrivar 303
20505016 1.0 cntrivar 304
20505017 1.0 cntrivar 193
20505018 1.0 cntrivar 293
20505019 1.0 cntrivar 393
*
20505100 tmaswp sum 1.0 1972.297 1 * with przz
20505101 0.0 1.0 cntrivar 050
20505103 1.0 cntrivar 015
*
**==**==**==**==
**==**==**==**==
**==**==**==**==
*
**==**==**==**==
*
* primary loop piping components loop 1
*
**==**==**==**==
*
* component 131 - loop 1 hot leg
*
* name type
1310000 hotgal snglvol
* area length volume horiz vert delz rough diam flags

```

```

1310101 1.0936e-2 1.1941 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
*
  pressure temperature
1310200 0 15452546. 1404560. 2448997. 0.
*
*==*==*==*==*==*==*
*
* component 132 - pressure surge line nozzle in loop 1
*
*   name type
1320000 hotiga2 branch
*   njun flag
1320001 0 0
*   area length vol horiz vert delz rough diam flags
1320101 1.0936e-2 0.5 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
*   pressure temperature
1320200 0 15452509. 1404484. 2.449+6 0.
*
*==*==*==*==*==*==*
*
* component 133 - loop 1 hot leg to sg
*
*   name type
1330000 hotiga3 pipe
*   nvol
1330001 3
1330101 1.0936e-2 3 *volume area
1330201 1.0936e-2 2 *junction area
1330301 0.79775 1 *volume length
1330302 1.44800 2
1330303 0.5506 3
1330401 0.0 3 *volume volumes
1330601 0.0 1 *vert angle
1330602 90. 2
1330603 50. 3
1330701 0.0 1 *delta z
1330702 1.44800 2
1330703 0.4637 3
1330801 4.57e-5 .118 3 *rough diam
1330901 0.117 0.117 1 *junction f-loss r-loss
1330902 0.065 0.065 2 *junction f-loss r-loss
1331001 00000 3 *vol flags
*
1331101 101000 1 *vcahs
1331102 01000 2 *vcahs
*
1331201 0 15452492. 1404373. 2.449+6 0. 0.1
1331202 0 15447531. 1404171. 2449117. 0. 0.2
1331203 0 1.5441+7 1404094. 2449272. 0. 0.3
1331300 0
1331301 .735694 .735694 0.1 * 5.56192
1331302 .735653 .824658 0.2 * 5.56226
*   Hyd.D. F.C. G.I. S.
1331401 .118 0. 0.55 0.785 2
*
*==*==*==*==*==*==*
*
* component 401 - Lp 1. h.l. junction to pressurizer surge nozzle
*
*   name type
4010000 hotiga4 sngljun
*   vol from vol to area f-loss r-loss vcahs
4010101 131010000 132000000 0.0 0.0 0.0 01000
*   l-flow g-flow velj
4010201 0 .73651 .73651 0. * 5.56743
*   Hyd.D. F.C. G.I. S.
4010110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 402 - Lp 1. h.l. junction from pressurizer surge nozzle
*
*   name type
4020000 hotiga5a sngljun
*   vol from vol to area f-loss r-loss vcahs
4020101 132010000 133000000 0.0 0.0 0.0 01000
*   l-flow g-flow velj
4020201 0 .73572 .73572 0. * 5.56173
*   Hyd.D. F.C. G.I. S.
4020110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 403 - Lp 1. h.l. junction from pressurizer surge nozzle
*
*   name type

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4030000 prsurgj sngljun
*   vol from vol to area f-loss r-loss vcahs
4030101 132010000 050000000 0.0 0.0 0.0 01002
*   l-flow g-flow velj
4030201 0 .00642165 .00642169 0. * .00584199
*   Hyd.D. F.C. G.I. S.
4030110 .0429 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 135 - loop 1 cold leg pump suction piping
*
*   name type
1350000 pumpsa pipe
*   nvol
1350001 21
1350101 1.0936e-2 21 *volume areas
1350201 1.0936e-2 20 *junction areas
1350301 0.4189 1 *volume lengths
1350302 0.8149 2
1350303 0.8149 3
1350304 0.2315 4
1350305 0.4635 5
1350306 0.3245 6
1350307 0.3500 7
1350308 0.1965 8
1350309 0.1965 9
1350310 0.2610 10
1350311 0.2652 11
1350312 0.2485 12
1350313 0.8200 13
1350314 0.2485 14
1350315 0.2652 15
1350316 0.2610 16
1350317 0.1965 17
1350318 0.1965 18
1350319 0.3500 19
1350320 0.3245 20
1350321 0.4635 21
1350401 0.0 21
1350601 -54.35 1 *vertical angle
1350602 -90. 10
1350603 -79.8 11
1350604 -36.0 12
1350605 0.0 13
1350606 36.0 14
1350607 79.8 15
1350608 90.0 21
1350701 -0.3403 1 *delta z
1350702 -0.8149 2
1350703 -0.8149 3
1350704 -0.2315 4
1350705 -0.4635 5
1350706 -0.3245 6
1350707 -0.3500 7
1350708 -0.1965 8
1350709 -0.1965 9
1350710 -0.2610 10
1350711 -0.2610 11
1350712 -0.1460 12
1350713 0.00 13
1350714 0.1460 14
1350715 0.2610 15
1350716 0.2610 16
1350717 0.1965 17
1350718 0.1965 18
1350719 0.3500 19
1350720 0.3245 20
1350721 0.4635 21
1350801 4.57e-5 0.0 21 *volume roughnes diam
1350901 .065 .065 1 *f-loss r-loss
1350902 0.0 0.0 11 *f-loss r-loss
1350903 .117 .117 12
1350904 .117 .117 13
1350905 0.0 0.0 20
1351001 00000 21 *volume flags
1351101 01000 20 *junction vcahs
1351201 0 15438505. 1239755. 2449332. 0. 0.1
1351202 0 15442754. 1239654. 2449231. 0. 0.2
1351203 0 15448767. 1239553. 2449087. 0. 0.3
1351204 0 15452627. 1239524. 2448995. 0. 0.4
1351205 0 15455191. 1239466. 2448934. 0. 0.5
1351206 0 15458098. 1239426. 2448865. 0. 0.6
1351207 0 15460587. 1239383. 2448805. 0. 0.7
1351208 0 15462603. 1239358. 2448757. 0. 0.8

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```

1351209 0 15464053. 1239334. 2448723. 0. 0. 9
1351210 0 15465741. 1239301. 2448683. 0. 0. 10
1351211 0 15467667. 1239268. 2448637. 0. 0. 11
1351212 0 15469167. 1239238. 2448601. 0. 0. 12
1351213 0 15469673. 1239136. 2448589. 0. 0. 13
1351214 0 15469098. 1239105. 2448603. 0. 0. 14
1351215 0 15467583. 1239072. 2448639. 0. 0. 15
1351216 0 15465643. 1239039. 2448685. 0. 0. 16
1351217 0 15463942. 1239014. 2448725. 0. 0. 17
1351218 0 15462481. 1238990. 2448760. 0. 0. 18
1351219 0 15460450. 1238946. 2448809. 0. 0. 19
1351220 0 15457942. 1238906. 2448869. 0. 0. 20
1351221 0 1.5455+7 1238848. 2448938. 0. 0. 21
1351300 0
1351301 .673333 .744737 0. 1 * 5.55987
1351302 .673312 .760486 0. 2 * 5.56
1351303 .673291 .760446 0. 3 * 5.56013
1351304 .673283 .760426 0. 4 * 5.56016
1351305 .673271 .760407 0. 5 * 5.56024
1351306 .673262 .760389 0. 6 * 5.56029
1351307 .673253 .760372 0. 7 * 5.56034
1351308 .673247 .76036 0. 8 * 5.56038
1351309 .673242 .760351 0. 9 * 5.56041
1351310 .673235 .76034 0. 10 * 5.56045
1351311 .673228 .760327 0. 11 * 5.56049
1351312 .673222 .686695 0. 12 * 5.56053
1351313 .673204 .673204 0. 13 * 5.56066
1351314 .6732 .686673 0. 14 * 5.5607
1351315 .673195 .760296 0. 15 * 5.56074
1351316 .673192 .760298 0. 16 * 5.56078
1351317 .673189 .760301 0. 17 * 5.56082
1351318 .673186 .760303 0. 18 * 5.56085
1351319 .67318 .760304 0. 19 * 5.5609
1351320 .673176 .760308 0. 20 * 5.56095
* Hyd.D. F.C. G.I. S.
1351401 .118 0. 1. 1. 20
*
*==*==*==*==*==*==*
*
* component 442 - outlet portion of loop 1 pump
*
* name type
4420000 pmpouta branch
* njun flag
4420001 1 0
* area length volume horiz vert delz rough diam pvbfe
4420101 0.0 .0715 5.144e-3 0.0 -90. -.0715 4.57e-5 .118 00000
* pressure temperature
4420200 0 15455837. 1238754. 2448919. 0.
* jun from jun to area f loss r loss vcahs
4421101 442010000 137000000 .087185 0.0 0.0 01000
* flow-f flow-g velj
4421201 .0844358 .0879169 0. * 5.5611
* Hyd.D. F.C. G.I. S.
4421110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 137 - loop 1 pump discharge piping
*
* name type
1370000 cidlgal pipe
* nvol
1370001 2
1370101 1.0936e-2 2 *volume areas
1370201 1.0936e-2 1 *junction areas
1370301 1.5261 1 *volume lengths
1370302 1.005 2 *volume lengths
1370401 0.0 2 *volume volumes
1370501 0.0 2 *horiz angle
1370601 0.0 2 *vertical angle
1370701 0.0 2 *delta z
1370801 4.57e-5 0.0 2 *roughness diam
1370901 0.0 0.0 1 *junction f-loss r-loss
1371001 00 2 *volume fe
1371101 01000 1 *junction vcahs
1371201 0 15455913. 1238602. 2448917. 0. 0. 1
1371202 0 15455878. 1238499. 2448918. 0. 0. 2
1371300 0
1371301 .673116 .673116 0. 1 * 5.56125
* Hyd.D. F.C. G.I. S.
1371401 .118 0. 1. 1. 1
*
*==*==*==*==*==*==*
*

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```

* component 138 - loop 1 accumulator nozzle
*
* name type
1380000 accnoza branch
* njun flag
1380001 2 0
* area length volume horiz vert delz rough diam flags
1380101 1.0936e-2 0.354 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
1380200 0 15455859. 1238462. 2448918. 0.
* vol from vol to area f-loss r-loss vcahs
1381101 137010000 138000000 1.0936e-2 0.0 0.0 01000
1382101 138010000 139000000 1.0936e-2 0.0 0.0 01000
* l-flow g-flow velj
1381201 .673097 .673097 0. * 5.56136
1382201 .67309 .67309 0. * 5.5614
* Hyd.D. F.C. G.I. S.
1381110 .118 0. 1. 1.
1382110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 139 - loop 1 cold leg piping
*
* name type
1390000 cidlga2 pipe
* nvol
1390001 2
1390101 1.0936e-2 2 *volume areas
1390201 1.0936e-2 1 *junction areas
1390301 .78406 1 *volume lengths
1390302 .53586 2
1390401 0.0 2 *volume volumes
1390601 0.0 2 *vertical angle
1390701 0.0 2 *delta z
1390801 4.57e-5 0.0 2 *roughness diam
1390901 .144 .144 1 *junction f-loss r-loss
1391001 00000 2 *volume flags
1391101 01000 1 *junction vcahs
1391201 0 15455844. 1238381. 2448919. 0. 0. 1
1391202 0 15455800. 1238326. 2448920. 0. 0. 2
1391300 0
1391301 .673075 .673075 0. 1 * 5.56149
* Hyd.D. F.C. G.I. S.
1391401 .118 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* loop 1 - pump
*
*==*==*==*==*==*==*
*
* component 136 - primary pump - loop 1
*
* name type
1360000 pumpa pump
* area length volume horiz vert delz flags
1360101 0.0 0.0715 7.813e-3 0.0 90.0 0.0715 00000
* inlet vol area kf kr flags
1360108 135010000 1.0936e-2 0.0 0.0 01000
1360109 442000000 .017717 0.0 0.0 01000
* flag pressure temperature
1360200 0 15454517. 1238767. 2448950. 0.
* flag liq vap interface
1360201 0 .673168 .76031 0. * 5.56103
1360202 0 .4155115 .4155115 0. * 5.56112
* Hyd.D. F.C. G.I. S.
1360110 .118 0. 1. 1.
1360111 .118 0. 1. 1.
*
* table 2phase 2phase diff torque time pump reverse
* indicator index table table index trip indicator
1360301 0 0 0 -1 0 0 1
*
* pump rated conditions
*
* velocity initial flow head torque inert dens mot tf2 tf0 tf1 tf
* rad/sec ratio m3/sec m n-m kg-m2 kg/m3 torq
1360302 311. .0801 6.3056e-2 78.0 144.75 37.3 750.0 0. 0. 4.65e-2 0.0
*
* pump coastdown velocity table
* trip
1366100 440
* t since SI v (rad/s)
1366101 -1. 24.911

```

```

1366102 0. 0.0
*
*-----
*
*..... bethsy pump single phase homologous curves
*
* han
1361100 1 1 0.0 1.3257 0.1 1.3317 0.2 1.3273 0.3 1.3135 0.4 1.2909
1361101 0.5 1.2603 0.6 1.2223 0.7 1.1780 0.75 1.1536 0.775 1.1409
1361102 0.8 1.1279 0.825 1.1146 0.85 1.1009 0.875 1.0870 0.9 1.0728
1361103 0.925 1.0583 0.95 1.0437 0.975 1.0287 0.987 1.0215 1.0 1.0135
* ban
1361200 2 1 0.0 0.5139 0.1 0.5633 0.2 0.6128 0.3 0.6622 0.4 0.7116
1361201 0.5 0.7610 0.6 0.8105 0.7 0.8599 0.75 0.8846 0.775 0.8969
1361202 0.8 0.9093 0.825 0.9216 0.85 0.9340 0.875 0.9463 0.9 0.9587
1361203 0.925 0.9710 0.95 0.9834 0.975 0.9957 0.987 1.0017 1.0 1.0081
* hvn
1361300 1 2 0.0 -0.5772 0.1 -0.4471 0.2 -0.3169 0.3 -0.1868 0.4 -0.0567
1361301 0.5 0.0733 0.6 0.2035 0.7 0.3572 0.75 0.4471 0.775 0.4951
1361302 0.8 0.5450 0.825 0.5969 0.85 0.6508 0.875 0.7066 0.9 0.7643
1361303 0.925 0.8258 0.95 0.8852 0.975 0.9485 0.987 0.9795 1.0 1.0135
* bvn
1361400 2 2 0.0 -0.5772 0.1 -0.4145 0.2 -0.2518 0.3 -0.0891 0.4 0.0735
1361401 0.5 0.2362 0.6 0.3989 0.7 0.5616 0.75 0.6429 0.775 0.6836
1361402 0.8 0.7243 0.825 0.7579 0.85 0.7915 0.875 0.8263 0.9 0.8611
1361403 0.925 0.8972 0.95 0.9333 0.975 0.9707 0.987 0.9886 1.0 1.0081
* had
1361500 1 3 -1. 1.3257 0.0 1.3257
* bad
1361600 2 3 -1. 0.5139 0.0 0.5139
* hvd
1361700 1 4 -1.0 1.3257 -900 1.2801 -800 1.2346 -700 1.1889 -600 1.1434
1361701 -500 1.0978 -400 1.0522 -300 1.0067 -275 0.9953 -250 0.9839
1361702 -225 0.9725 -200 0.9611 -175 0.9497 -150 0.9383 -125 0.9269
1361703 -100 0.9156 -075 0.9042 -050 0.8928 -025 0.8814 0.00 0.8700
* bvd
1361800 2 4 -1.0 0.5139 0.00 0.5139
* hat
1361900 1 5 0.0 1.3257 1.00 1.3257
* bat
1362000 2 5 0.0 0.5139 1.00 0.5139
* hvt
1362100 1 6 0 0.8700 .025 0.8814 .050 0.8928 .075 0.9042 .100 0.9156
1362101 .125 0.9269 .150 0.9383 .175 0.9497 .200 0.9611 .225 0.9725
1362102 .250 0.9839 .275 0.9953 .300 1.0067 .400 1.0522 .500 1.0978
1362103 .600 1.1434 .700 1.1889 .800 1.2346 .900 1.2801 1.00 1.3257
* bvt
1362200 2 6 0.0 0.5139 1.000 0.5139
*
*-----
*
* the following four curves were not provided in the bethsy data base
* the values used were estimated from the relap5/mod2 manual examples
*
*-----
*
* har
1362300 1 7 -1.0 0.1 0.0 1.3257
* bar
1362400 2 7 -1.0 -1.5 0.0 .5139
* hvr
1362500 1 8 -1.0 0.1 0.0 -.5772
* bvr
1362600 2 8 -1.0 -1.5 0.0 -.5772
*
*-----
*
* two-phase multiplier curves from semiscale
*
*
1363000 0 0.0 0.0 0.1 0.0 0.15 0.05 0.24 0.80
1363001 0.3 0.96 0.4 0.98 0.6 0.97 0.8 0.90
1363002 0.9 0.80 0.96 0.50 1.0 0.0
1363100 0 0.0 0.0 1.0 0.0
*
* two-phase difference tables from semiscale
*
1364100 1 1 0.0 0.00 0.1 0.83 0.2 1.09
1364101 0.5 1.02 0.6 1.015 0.7 1.01
1364102 0.9 0.94 1.0 1.00
1364200 1 2 0.0 0.0 0.1 -0.04 0.2 0.00 0.3 0.11
1364201 0.4 0.21 0.8 0.67 0.9 0.80 1.0 1.0
1364300 1 3 -1.0 -1.06 -0.9 -1.24 -0.8 -1.77
1364301 -0.7 -2.36 -0.6 -2.79 -0.5 -2.91 -0.4 -2.67
1364302 -0.25 -1.69 -0.1 -0.50 0.0 0.00

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```

1364400 1 4 -1.0 -1.16 -0.9 -0.78 -0.8 -0.05
1364401 -0.7 -0.31 -0.6 -0.17 -0.5 -0.17
1364402 -0.35 0.00 -0.2 0.05 0.0 0.11
1364500 1 5 0.0 0.00 0.2 -0.34
1364501 0.4 -0.65 0.6 -0.95
1364502 0.8 -1.19 1.0 -1.47
1364600 1 6 0.0 0.11 0.1 0.13 0.25 0.15
1364601 0.4 0.13 0.5 0.07 0.6 -0.04 0.7 -0.23
1364602 0.8 -0.51 0.9 -0.91 1.0 -1.47
1364700 1 7 0.0 0.0 1.0 0.0
1364800 1 8 0.0 0.0 1.0 0.0
1364900 2 1 0.0 0.0 1.0 0.0
1365000 2 2 0.0 0.0 1.0 0.0
1365100 2 3 0.0 0.0 1.0 0.0
1365200 2 4 0.0 0.0 1.0 0.0
1365300 2 5 0.0 0.0 1.0 0.0
1365400 2 6 0.0 0.0 1.0 0.0
1365500 2 7 0.0 0.0 1.0 0.0
1365600 2 8 0.0 0.0 1.0 0.0
*
*#####
*
* loop 1 - steam generator primary components
*
*#####
*
* SG plena and U-tubes
*
* name type
1340000 stmgena pipe
* number volumes
1340001 10
* flow areas
1340101 0.0 1
1340102 1.0342e-2 9
1340103 0.0 10
* junction flow areas
1340201 1.0342e-2 9
* lengths
1340301 0.798 1
1340302 2.43125 9
1340303 0.798 10
* volumes
1340401 35.0607e-3 1
1340402 0.0 9
1340403 35.0607e-3 10
* vertical angles
1340601 90. 5
1340602 -90. 10
* elevation changes
1340701 0.798 1
1340702 2.43125 4
1340703 2.39125 5
1340704 -2.39125 6
1340705 -2.43125 9
1340706 -0.798 10
* rough diam
1340801 4.57e-5 .229 1
1340802 1.5e-6 1.968e-2 9
1340803 4.57e-5 .229 10
* forward reverse losses
1340901 .041 .120 1
1340901 0.0 0.0 1
1340902 0.0 0.0 4
1340903 .0176 .0176 5
1340903 0.0 0.0 5
1340904 0.0 0.0 8
1340905 .120 .041 9
1340905 0.0 0.0 9
* volume control flags
1341001 00 10
* junction control flags
*1341101 01000 1 *ccfl on
1341101 01000 1 *ccfl on
1341102 01000 8 *ccfl off for j's 2-8
*1341103 01000 9 *ccfl on
1341103 01000 9 *ccfl on
*
*
* initial pressure temperature
1341201 0 15436793. 1403223. 2449373. 0. 0.1
1341202 0 15425028. 1534894. 2449654. 0. 0.2
1341203 0 15407168. 1294973. 2450081. 0. 0.3
1341204 0 15389026. 1271472. 2450515. 0. 0.4
1341205 0 15370869. 1257227. 2450950. 0. 0.5

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1341206 0 15370393. 1248631. 2450961. 0. 0.6
1341207 0 15387680. 1243697. 2450547. 0. 0.7
1341208 0 15405148. 1240870. 2450129. 0. 0.8
1341209 0 15422637. 1239138. 2449711. 0. 0.9
1341210 0 15434519. 1239802. 2449427. 0. 0.10
* junction initial condition flag
1341300 0
* initial junction veloc
1341301 .777455 .777455 0. 1 * 5.56222
1341302 .747364 .747364 0. 2 * 5.56189
1341303 .731844 .731844 0. 3 * 5.56159
1341304 .72317 .72317 0. 4 * 5.5613
1341305 .718167 .718167 0. 5 * 5.56101
1341306 .715213 .715213 0. 6 * 5.56074
1341307 .713473 .713473 0. 7 * 5.56047
1341308 .712458 .712458 0. 8 * 5.56021
1341309 .711822 .711822 0. 9 * 5.55995
*
*
* Hyd.D. F.C. G.I. S J#
1341401 1.968e-2 0. 1.0 1. 1 *ccfl on
1341402 1.968e-2 0. 1. 1. 8 *ccfl off for j's 2-8
1341403 1.968e-2 0. 1.0 1. 9 *ccfl on
*
*==*==*==*==*==*
*
* steam generator inlet junction
*
4040000 sgina sngljun
4040101 133010000 134000000 1.0936e-2 0.0 0.0 001100
4040201 0 .733644 .790273 0. * 5.56239
* Hyd.D. F.C. G.I. S.
4040110 .118 0. 1. 1.
*
*==*==*==*==*==*
*
* steam generator outlet junction
*
4050000 sgouta sngljun
4050101 134010000 135000000 1.093578e-2 0.0 0.0 01100
4050201 0 .673344 .749263 0. * 5.55981
* Hyd.D. F.C. G.I. S.
4050110 .118 0. 1. 1.
*
*==*==*==*==*==*
*
*steam generator secondary system components - loop 1
*
*==*==*==*==*==*
*
* component 160 - sg riser
*
* name type
1600000 tubeun pipe
* nvol
1600001 4
1600101 0.0 4 *volume areas
1600201 0.0 3 *junction areas
1600301 2.43125 3 *volume lengths
1600302 3.50875 4
1600401 0.13995 3 *volume volumes
1600402 0.20198 4
1600601 90. 4 *vertical angles
1600801 4.57e-5 0.03503 4 *roughness diam
1600901 2.127 2.127 3 *junction resistance
1601001 00100 4 *flags pvbfe
1601101 01000 3 *flags vcahs
*
1601201 0 6880094. 1251151. 2582833. .1493304 0. 1
1601202 0 6865542. 1251266. 2582952. .253388 0. 2
1601203 0 6852337. 1250624. 2583057. .3140066 0. 3
1601204 0 6837103. 1249857. 2583183. .337368 0. 4
1601300 0
1601301 .3891006 .508203 0.1 * 14.30343
1601302 .43904 .595841 0.2 * 14.31952
1601303 .474469 .648711 0.3 * 14.33273
* hyd.d flood.c gas.intcp slope j#
1601401 .03503 0. 1. 1. 3 * d from J50 p46
*
*==*==*==*==*==*
*
* component 161 - lower steam dome
*
* name type
1610000 lstndom pipe

```

```

* nvol
1610001 3
1610101 0.0 3 *volume area
1610201 0.0 2 *junction area
1610301 0.9875 1 *volume length
1610302 0.80275 2
1610303 0.80275 3
1610401 5.0807e-2 1 *volume volumes
1610402 3.9111e-2 2 *volume volumes
1610403 3.9111e-2 3 *volume volumes
1610601 90. 3
1610801 4.57e-5 .249 3 *rough diam
1610901 0.0 0.0 2 *junction f-loss r-loss
1611001 00000 3 *vol flags
1611101 01000 2 *vcahs
1611201 0 6825485. 1249295. 2583288. .23317 0. 1
1611202 0 6820431. 1249017. 2583331. .237487 0. 2
1611203 0 6815835. 1248783. 2583370. .211535 0. 3
1611300 0
1611301 .498383 1.260604 0.1 * 14.34604
1611302 .500664 1.243184 0.2 * 14.33462
* Hyd.D. F.C. G.I. S.
1611401 .249 0. 1. 1. 2
*
*==*==*==*==*==*
*
* component 162 - middle steam dome and separator
*
* name type
1620000 mstndom branch
* njun flag
1620001 3 0
* area length volume horz vert delz rough diam fe
1620101 0.0 .675 0.18609 0.0 90. 0.675 4.57e-5 .249 00
* flag pressure quality
1620200 0 6811310. 1248667. 2583378. 0809316
* jun from jun to area f-loss r-loss vcahs
1621101 162010000 168000000 .502655 5.0 5.0 01000
1622101 162000000 163000000 44.915e-2 0.0 0.0 01002
1623101 161010000 162000000 4.8695e-2 0.0 0.0 01000
* junction flows
1621201 -.1421347 .357748 0. * .512754
1622201 .0447507 -.39579 0. * 13.73207
1623201 483922 1.40115 0. * 14.32257
* Hyd.D. F.C. G.I. S.
1621110 .800 0. 1. 1.
1622110 .539 0. 1. 1.
1623110 .249 0. 1. 1.
*
*==*==*==*==*==*
*
* component 163 - upper downcomer
*
* name type
1630000 updwnc snglvol
* area length volume horz vert delz rough diam fe
1630101 0.0 0.3375 .14922 0.0 -90. -.3375 4.57e-5 .539 00
* flag pressure quality
1630200 0 6812539. 1248567. 2583397. 0.
*
*==*==*==*==*==*
*
* component 164 - upper feedwater ring
*
* name type
1640000 ufwrng snglvol
* area length volume horz vert delz rough diam fe
1640101 0.0 1.6055 0.15856 0.0 -90. -1.6055 4.57e-5 0.176 00
* flag pressure quality
1640200 0 6819609. 1248256. 2583338. 0.
*
*==*==*==*==*==*
*
* component 165 - lower feedwater ring
*
* name type
1650000 lfwrng branch
* njun flag
1650001 2 0
* area length volume horz vert delz rough diam fe
1650101 0.0 .8275 .08172 0.0 -90. -.8275 4.57e-5 .176 00
* flag pressure quality
1650200 0 6828487. 1241620. 2583264. 0.
* jun from jun to area f-loss r-loss vcahs
1651101 164010000 165000000 .09648 0.0 0.0 01000

```

```

1652101 165010000 166000000 3.0415e-2 .339 .459 01000
* junction flows
1651201 .1914484 .2370296 0. * 13.73372
1652201 .629509 .629509 0. * 14.28432
* Hyd.D. F.C. G.I. S.
1651110 .176 0. 1. 1.
1652110 .05983 0. 1. 1.
*
*==*==*==*==*==*
*
* component 166 - 11 tube region
*
* name type
1660000 dc11tube snglvol
* area length volume horz vert delz rough diam fe
1660101 0.0 1.9815 0.06336 0.0 -90. -1.9815 4.57e-5 .05983 00
* flag pressure quality
1660200 0 6838541. 1241164. 2583180. 0.
*
*==*==*==*==*==*
*
* component 167 - sg-dc bottom part (4 tube region and bottom annulus)
* name type
1670000 dc4tube pipe
* nvol
1670001 4
1670101 .005836 3 *volume areas
1670102 0.0 4 *volume areas
1670201 0.0 3 *junction areas
*
1670301 1.68725 1 *volume lengths
1670302 2.43125 4 *volume lengths
*
1670401 0.0 3 *volume volumes
1670402 .017078 4 *volume volumes
*
1670601 -90. 4 *vertical angles
1670801 4.57e-5 0.0431 4 *roughness diam
1670901 0.0 0.0 2 *junction resistance
1670902 0.5 1.0 3 *junction resistance
1671001 00100 4 *flags pvbfe
1671101 01000 3 *flags vcahs
1671201 0 6840399. 1241062. 2583164. 0. 0.1
1671202 0 6851584. 1240907. 2583071. 0. 0.2
1671203 0 6864790. 1240751. 2582960. 0. 0.3
1671204 0 6877911. 1240590. 2582851. 0. 0.4
1671300 0
1671301 3.28049 3.28049 0.1 * 14.2874
1671302 3.280385 3.280385 0.2 * 14.2883
1671303 3.28027 3.28027 0.3 * 14.28921
* hyd.d flood.c gas.intcp slope j#
1671401 .0431 0. 1. 1. 3
*
*==*==*==*==*==*
*
* component 169 - feedwater source
*
* name type
4690000 feedwtr tmdpvol
* area length volume horz vert delz rough diam fe
4690101 1.0e6 1.0 0.0 0.0 0.0 0.0 0.0 0.0 11
4690200 103 0
4690201 0.0 6.84e06 523.15
*
*==*==*==*==*==*
*
* component 168 - top of steam dome
*
* name type
1680000 tstmndom snglvol
* area length volume horz vert delz rough diam fe
1680101 0.0 1.1425 0.50726 0.0 90. 1.1425 4.57e-5 .653 00
* flag pressure quality
1680200 0 6808857. 1248426. 2583418. 999943
*
*==*==*==*==*==*
*
* component 169 - steamline
*
* name type
1690000 smline pipe
* nvol
1690001 2
1690101 0.0 2 *volume areas
1690201 0.0 1 *junction areas

```

```

1690301 15.825 2 *volume lengths
1690401 34.25e-3 2 *volume volumes
1690601 -90. 2 *vertical angles
1690701 -8.049 2 *delta z
1690801 4.57e-5 0.0525 2 *roughness diam
1690901 2.888 2.888 1 *junction loss coef
1690901 0. 0. 1 *junction loss coef
1691001 00 2 *fe
1691101 01000 1 *vcahs
1691201 0 6803101. 1247897. 2583426. 999415 0. 1
1691202 0 6801338. 1247914. 2583473. 998952 0. 2
1691300 0
1691301 3.69725 6.66587 0.1 * .513774
* Hyd.D. F.C. G.I. S.
1691401 .0525 0. 1. 1. 1
*
*==*==*==*==*==*
*
* component 461 - feedwater junction
*
*hydro component name component type
4610000 "fedwtr" tmdpvun
*
*hydro from to area
4610101 469000000 165000000 0.0
*
*hydro vel/flow trip
4610200 1 440
*
* t since SI flow
4610201 -1. 0.55 0.0 0.0
4610202 0.0 0.0 0.0 0.0
*
#####
*
* component 462 - junction between 11-tube and 4-tube regions
*
* name type
4620000 sgdwnc sngljun
* jun from jun to area f-loss r-loss vcahs
4620101 166010000 167000000 .005836 1.5 1.5 01000
*junction flows
4620201 0 3.280534 3.280534 0. * 14.28683
* Hyd.D. F.C. G.I. S.
4620110 .0431 0. 1. 1.
*
*==*==*==*==*==*
*
* component 463 - downcomer to tube bundle
*
* name type
4630000 sgdcbot sngljun
* jun from jun to area f-loss r-loss vcahs
4630101 167010000 160000000 .025761 1.0 0.5 01000
*junction initial flows
4630201 0 .7431 .551596 0. * 14.29014
* Hyd.D. F.C. G.I. S.
4630110 .02 0. 1. 1.
*
*==*==*==*==*==*
*
* component 464 - steamdome to downcomer
*
* name type
4640000 sgdcotop sngljun
* jun from jun to area f-loss r-loss vcahs
4640101 163010000 164000000 .09648 0.0 0.0 01000
*junction initial flows
4640201 0 .191461 .237046 0. * 13.73228
* Hyd.D. F.C. G.I. S.
4640110 .176 0. 1. 1.
*
*==*==*==*==*==*
*
* component 465 - tube bundle to steam dome
*
* name type
4650000 ristodm sngljun
* jun from jun to area f-loss r-loss vcahs
4650101 160010000 161000000 .084496 0.0 0.0 01000
*
4650201 0 .332596 .498248 0. * 14.34045
*
* Hyd.D. F.C. G.I. S.
4650110 0.328 0. 1. 1.

```



```

*
**==**==**==**==**
*
* component 468 - top steam dome to steam line
*
* name type
4680000 tostm1n sngljun
* jun from jun to area f-loss r-loss vcahs
4680101 168010000 169000000 .0011401 0.0 0.0 01100
*junction initial flows
4680201 0 5.99085 6.65865 0. * .510995
* Hyd.D. F.C. G.I. S.
4680110 .0381 0. 1. 1.
*
**==**==**==**==**
*
* component 466 - steamline outlet
*
* name type
4660000 "trb st n" sngljun
*hydro from to area floss rloss vcahs
4660101 169010000 470000000 1.14e-3 0.0 0.0 00000
*junction initial flows
*hydro vel/flw f flowrate g flowrate j flowrate
4660201 0 11.6602 12.66374 0. * .520628
* Hyd.D. F.C. G.I. S.
4660110 .0525 0. 1. 1.
*
**==**==**==**==**
*
* steam generator tubes heat structures (loop 1)
*
**==**==**==**==**
*
* nh np geo ss left bound
11341000 8 4 2 1 0.00984
* mesh flags
11341100 0 1
* nint right coord
11341101 3 0.01111
* composition*interval no
11341201 3 3
* source*interval
11341301 0.0 3
* temperature*mesh no
11341401 560. 4
*left boundary data
* bound vol incr bc area code factor structure no
11341501 134020000 10000 1 0 5.1107 8
*right boundary data
11341601 160010000 10000 1 0 5.7704 4
11341602 160040000 -10000 1 0 5.7704 8
*
*source data
11341701 0 0.0 0.0 0.0 8
*additional boundary data
* hyd diam
11341801 0.01968 10. 10. 0. 0. 0. 1.0 8
11341901 .01028 10. 10. 0. 0. 0. 1.0 8 * inter tube dist = .01028
**==**==**==**==**
*
* control variables for loop 1
*
**==**==**==**==**
*
* loop 1 masses
*
20510100 hl1mas sum 1.0 33.9488 1
20510101 0.0 1.305868e-2 rho 131010000
20510102 5.46800e-3 rho 132010000
20510103 8.724194e-3 rho 133010000
20510104 1.583533e-2 rho 133020000
20510105 6.021362e-3 rho 133030000
*
20510200 sglmas sum 1.0 200.6336 1
20510201 0.0 0.0350607 rho 134010000
20510202 2.514399e-2 rho 134020000
20510203 2.514399e-2 rho 134030000
20510204 2.514399e-2 rho 134040000
20510205 2.514399e-2 rho 134050000
20510206 2.514399e-2 rho 134060000
20510207 2.514399e-2 rho 134070000
20510208 2.514399e-2 rho 134080000
20510209 2.514399e-2 rho 134090000
20510210 0.0350607 rho 134100000

```

```

*
20510300 ls1mas sum 1.0 33.6294 1
20510301 0.0 4.581090e-3 rho 135010000
20510302 8.911746e-3 rho 135020000
20510303 8.911746e-3 rho 135030000
20510304 2.531684e-3 rho 135040000
20510305 5.068836e-3 rho 135050000
20510306 3.548732e-3 rho 135060000
20510307 3.827600e-3 rho 135070000
20510308 2.148924e-3 rho 135080000
20510309 2.148924e-3 rho 135090000
20510310 2.854296e-3 rho 135100000
*
20519300 ls1mas1 sum 1.0 30.0625 1
20519301 0.0 2.900227e-3 rho 135110000
20519302 2.717596e-3 rho 135120000
20519303 8.967520e-3 rho 135130000
20519304 2.717596e-3 rho 135140000
20519305 2.900227e-3 rho 135150000
20519306 2.854296e-3 rho 135160000
20519307 2.148924e-3 rho 135170000
20519308 2.148924e-3 rho 135180000
20519309 3.827600e-3 rho 135190000
20519310 3.548782e-3 rho 135200000
20519311 5.068836e-3 rho 135210000
*
20510400 cilmas sum 1.0 44.5315 1
20510401 0.0 7.813000e-3 rho 136010000
20510402 5.144000e-3 rho 442010000
20510403 1.668943e-2 rho 137010000
20510404 9.394024e-3 rho 137020000
20510405 5.468000e-3 rho 138010000
20510406 8.574480e-3 rho 139010000
20510407 5.860165e-3 rho 139020000
*
*-----*
*
* steam generator 1 parameters
*
*-----*
*
* steam generator 1 - primary delta T
*
20510500 dtsg1 sum 1.0 30.1695 1
20510501 0.0 1.0 tempf 133030000
20510502 -1.0 tempf 135010000
*
*-----*
*
* Steam generator level from height times void in riser
*
20511000 sgl1v sum 1.0 10.49895 1
20511001 0.0 2.43125 voidf 160010000
20511002 2.43125 voidf 160020000
20511003 2.43125 voidf 160030000
20511004 3.50875 voidf 160040000
20511005 0.9875 voidf 161010000
20511006 0.80275 voidf 161020000
20511007 0.80275 voidf 161030000
20511008 0.675 voidf 162010000
20511009 1.1425 voidf 168010000
*
*-----*
*
* Steam generator level from height times void in downcomer
*
20511100 sgl1vd sum 1.0 14.04325 1
20511101 0.0 1.68725 voidf 167010000
20511102 2.43125 voidf 167020000
20511103 2.43125 voidf 167030000
20511104 2.43125 voidf 167040000
20511112 1.9815 voidf 166010000
20511113 0.8275 voidf 165010000
20511114 1.6055 voidf 164010000
20511115 0.3375 voidf 163010000
20511116 0.3375 voidf 162010000
20511117 1.1425 voidf 168010000
*
*-----*
*
* Steam generator level from dp4r1
*
20540100 sl1vdpa sum 1.0 7725.18 1
20540101 0.0 10.1937 cntrlvar 149
*

```

20540200 sllvdp1b sum 1.0 709.736 1  
20540201 0.0 0.1 rhof 167040000  
20540202 +0.1 rhof 167030000  
20540203 +0.1 rhof 167020000  
20540204 +0.1 rhof 167010000  
20540205 +0.1 rhof 166010000  
20540206 +0.1 rhof 165010000  
20540207 +0.1 rhof 164010000  
20540208 +0.1 rhof 163010000  
20540209 +0.1 rhof 162010000  
20540210 +0.1 rhof 168010000  
20540211 -1.0 rhog 168010000  
\*

20540300 sllvdp1c div 1.0 10.8846 1  
20540301 cntrivar 402 cntrivar 401  
\*

20540400 sgllvdp1 sum 1.0 11.18459 1  
20540401 0.3 1.0 cntrivar 403  
\*

\* Steam generator level from dp5r1  
\*

20540500 s2lvdp1a sum 1.0 7732.5 1  
20540501 0.0 10.1937 cntrivar 249  
\*

20540600 s2lvdp1b sum 1.0 709.74 1  
20540601 0.0 0.1 rhof 267040000  
20540602 +0.1 rhof 267030000  
20540603 +0.1 rhof 267020000  
20540604 +0.1 rhof 267010000  
20540605 +0.1 rhof 266010000  
20540606 +0.1 rhof 265010000  
20540607 +0.1 rhof 264010000  
20540608 +0.1 rhof 263010000  
20540609 +0.1 rhof 262010000  
20540610 +0.1 rhof 268010000  
20540611 -1.0 rhog 268010000  
\*

20540700 s2lvdp1c div 1.0 10.89484 1  
20540701 cntrivar 406 cntrivar 405  
\*

20540800 sg2lvdp1 sum 1.0 11.19484 1  
20540801 0.3 1.0 cntrivar 407  
\*

\* Steam generator level from dp4r1  
\*

20540900 s3lvdp1a sum 1.0 7702.03 1  
20540901 0.0 10.1937 cntrivar 349  
\*

20541000 s3lvdp1b sum 1.0 709.724 1  
20541001 0.0 0.1 rhof 367040000  
20541002 +0.1 rhof 367030000  
20541003 +0.1 rhof 367020000  
20541004 +0.1 rhof 367010000  
20541005 +0.1 rhof 366010000  
20541006 +0.1 rhof 365010000  
20541007 +0.1 rhof 364010000  
20541008 +0.1 rhof 363010000  
20541009 +0.1 rhof 362010000  
20541010 +0.1 rhof 368010000  
20541011 -1.0 rhog 368010000  
\*

20541100 s3lvdp1c div 1.0 10.85215 1  
20541101 cntrivar 410 cntrivar 409  
\*

20541200 sg3lvdp1 sum 1.0 11.15215 1  
20541201 0.3 1.0 cntrivar 411  
\*

\* Steam generator level from dp4r2  
\*

20511200 sllvdpa sum 1.0 1971.207 1  
20511201 0.0 10.1937 cntrivar 138  
\*

\* NOTE: cntrivar 138 is presently in hPa thus the factor in front  
\* has been multiplied by 100. When cntrivar is later  
\* expressed in kPa, the factor will have to be multiplied  
\* by 1000.  
\*

20511202 -3.458 rhog 168010000  
\*

20511300 sllvdpb sum 1.0 708.54 1  
20511301 0.0 0.2 rhof 165010000  
20511302 +0.2 rhof 164010000  
20511303 +0.2 rhof 163010000  
20511304 +0.2 rhof 162010000  
20511305 +0.2 rhof 168010000  
\*

20511306 -1.0 rhog 168010000  
\*

20511400 sllvdpc div 1.0 2.78207 1  
20511401 cntrivar 113 cntrivar 112  
\*

20511500 sgllvdp sum 1.0 14.03707 1  
20511501 11.255 1.0 cntrivar 114  
\*

\* Loop 1 differential pressures  
\*

20513100 dp1 sum 1.e-2 33.28 1  
20513101 0.0 1.0 p 139020000  
20513102 -1.0 p 131010000  
20513103 +.0981 rho 139020000  
\*

20513200 dp12pg sum 1.e-2 -18.22197 1  
20513201 0.0 1.0 p 135210000  
20513202 -1.0 p 137010000  
20513203 -1.219874 rho 135210000  
\*

20513300 dp12vg sum 1.e-2 241.454 1  
20513301 0.0 1.0 p 135120000  
20513302 -1.0 p 135020000  
20513303 +0.13734 rho 135120000  
20513304 -3.140672 rho 135020000  
\*

20513400 dp12vp sum 1.e-2 133.37 1  
20513401 0.0 1.0 p 135120000  
20513402 -1.0 p 135210000  
20513403 +0.13734 rho 135120000  
20513404 -1.219874 rho 135210000  
\*

20513500 dp4 sum 1.e-2 24.26746 1  
20513501 0.0 1.0 p 134010000  
20513502 -1.0 p 134100000  
20513503 -2.4132 rho 134010000  
20513504 +2.4132 rho 134100000  
\*

20513600 dp41 sum 1.e-2 69.0573 1  
20513601 0.0 1.0 p 133030000  
20513602 -1.0 p 134010000  
20513603 +1.4731 rho 133030000  
20513604 +2.4132 rho 134010000  
\*

20513700 dp426 sum 1.e-2 795.879 1  
20513701 0.0 1.0 p 134010000  
20513702 -1.0 p 134050000  
20513703 -2.4132 rho 134010000  
20513704 +20.479 rho 134050000  
\*

20513800 dp4r2 sum 1.e-2 205.417 1  
20513801 0.0 1.0 p 165010000  
20513802 -1.0 p 168010000  
20513803 +1.18946 rho 165010000  
20513804 +0.69896 rho 168010000  
\*

20514100 dp11h sum 1.e-2 1.356812 1  
20514101 0.0 1.0 p 131010000  
20514102 -1.0 p 133010000  
20514103 +0.1177 rho 133010000  
\*

20514200 dp11v sum 1.e-2 100.709 1  
20514201 0.0 1.0 p 133010000  
20514202 -1.0 p 133030000  
20514203 -0.1177 rho 133010000  
20514204 -1.9214 rho 133030000  
\*

20514300 dp436 sum 1.e-2 777. 1  
20514301 0.0 1.0 p 134100000  
20514302 -1.0 p 134060000  
20514303 -2.4132 rho 134100000  
20514304 +20.479 rho 134060000  
\*

20514400 dp44 sum 1.e-2 73.7685 1  
20514401 0.0 1.0 p 135010000  
20514402 -1.0 p 134100000  
20514403 +2.07825 rho 135010000  
20514404 +2.4132 rho 134100000  
\*

20514500 dp13h sum 1.e-2 1.13096 1  
20514501 0.0 1.0 p 137010000  
20514502 -1.0 p 139020000  
\*

```

20514600 dp423 sum 1.e-2 717.657 1
20514601 0.0 1.0 p 134010000
20514602 -1.0 p 134050000
20514603 -2.4132 rho 134010000
20514604 +10.0317 rho 134050000
*
20514700 dp433 sum 1.e-2 698.46 1
20514701 0.0 1.0 p 134100000
20514702 -1.0 p 134060000
20514703 -2.4132 rho 134100000
20514704 +10.0317 rho 134060000
*
20514800 dp4 sum 1.e-2 -24.26746 1
20514801 0.0 1.0 p 134100000
20514802 -1.0 p 134010000
20514803 -2.4132 rho 134100000
20514804 +2.4132 rho 134010000
*
*==*==*==*==*==*
*==*==*==*==*==*
*==*==*==*==*==*
*
*==*==*==*==*==*
*
*
*primary loop piping components loop 2
*
*==*==*==*==*==*
*
* component 231 - loop 2 hot leg
*
* name type
2310000 hotgbl snglvol
* area length volume horiz vert delz rough diam flags
2310101 1.0936e-2 1.1941 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
2310200 0 15452560. 1404560. 2448997. 0.
*
*==*==*==*==*==*
*
* component 232 - pressure surge line nozzle in loop 2
*
* name type
2320000 hotgb2 branch
* njun flag
2320001 0 0
* area length vol horiz vert delz rough diam flags
2320101 1.0936e-2 0.5 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
2320200 0 15452537. 1404491. 2448997. 0.
*
*==*==*==*==*==*
*
* component 233 - loop 2 hot leg to sg
*
* name type
2330000 hotgb3 pipe
* nvol
2330001 3
2330101 1.0936e-2 3 *volume area
2330201 1.0936e-2 2 *junction area
2330301 0.79775 1 *volume length
2330302 1.44800 2
2330303 0.5506 3
2330401 0.0 3 *volume volumes
2330601 0.0 1 *vert angle
2330602 90. 2
2330603 50. 3
2330701 0.0 1 *delta z
2330702 1.44800 2
2330703 0.4637 3
2330801 4.57e-5 .118 3 *rough diam
2330901 0.117 0.117 1 *junction f-loss r-loss
2330902 0.065 0.065 2 *junction f-loss r-loss
2331001 00000 3 *vol flags
*
*==== jji. cefl on
2331101 101000 1 *vcahs
2331102 01000 2 *vcahs
*
2331201 0 15452520. 1404379. 2.449+6 0. 0.1
2331202 0 15447558. 1404176. 2449116. 0. 0.2
2331203 0 15441038. 1404099. 2449272. 0. 0.3
2331300 0
2331301 .733884 .733884 0.1 * 5.54821

```

```

2331302 .733843 .822722 0.2 * 5.54855
* Hyd.D. F.C. G.I. S.
2331401 .118 0. 0.55 0.785 2
*
*==*==*==*==*==*
*
* component 501 - Lp 2. h.l. junction to pressurizer surge nozzle
*
* name type
5010000 hotg4b sngljun
* vol from vol to area f-loss r-loss vcahs
5010101 231010000 232000000 0.0 0.0 0.0 01000
* l-flow g-flow velj
5010201 0 .733928 .733928 0. * 5.54791
* Hyd.D. F.C. G.I. S.
5010110 .118 0. 1. 1.
*
*==*==*==*==*==*
*
* component 502 - Lp 2. h.l. junction from pressurizer surge nozzle
*
* name type
5020000 hotg5b sngljun
* vol from vol to area f-loss r-loss vcahs
5020101 232010000 233000000 0.0 0.0 0.0 01000
* l-flow g-flow velj
5020201 0 .733911 .733911 0. * 5.54803
* Hyd.D. F.C. G.I. S.
5020110 .118 0. 1. 1.
*
*==*==*==*==*==*
*
* component 235 - loop 2 cold leg pump suction piping
*
* name type
2350000 pumpsb pipe
* nvol
2350001 21
2350101 1.0936e-2 21 *volume areas
2350201 1.0936e-2 20 *junction areas
2350301 0.4189 1 *volume lengths
2350302 0.8149 2
2350303 0.8149 3
2350304 0.2315 4
2350305 0.4635 5
2350306 0.3245 6
2350307 0.3500 7
2350308 0.1965 8
2350309 0.1965 9
2350310 0.2610 10
2350311 0.2652 11
2350312 0.2485 12
2350313 0.8200 13
2350314 0.2485 14
2350315 0.2652 15
2350316 0.2610 16
2350317 0.1965 17
2350318 0.1965 18
2350319 0.3500 19
2350320 0.3245 20
2350321 0.4635 21
2350401 0.0 21
2350601 -54.35 1 *vertical angle
2350602 -90. 10
2350603 -79.8 11
2350604 -36.0 12
2350605 0.0 13
2350606 36.0 14
2350607 79.8 15
2350608 90.0 21
2350701 -0.3403 1 *delta z
2350702 -0.8149 2
2350703 -0.8149 3
2350704 -0.2315 4
2350705 -0.4635 5
2350706 -0.3245 6
2350707 -0.3500 7
2350708 -0.1965 8
2350709 -0.1965 9
2350710 -0.2610 10
2350711 -0.2610 11
2350712 -0.1260 12 * reduced by 2 cm to cause first lsc
2350713 0.00 13
2350714 0.1260 14 * reduced by 2 cm to cause first lsc
2350715 0.2610 15

```

```

2350716 0.2610 16
2350717 0.1965 17
2350718 0.1965 18
2350719 0.3500 19
2350720 0.3245 20
2350721 0.4635 21
2350801 4.57e-5 0.0 21 *volume roughness diam
2350901 .065 .065 1 *f-loss r-loss
2350902 0.0 0.0 11 *f-loss r-loss
2350903 .117 .117 12
2350904 .117 .117 13
2350905 0.0 0.0 20
2351001 00000 21 * volume flags
2351101 01000 20 *junction vcahs
2351201 0 15438536. 1239742. 2449332. 0. 0.1
2351202 0 15442785. 1239641. 2449230. 0. 0.2
2351203 0 15448797. 1239539. 2449087. 0. 0.3
2351204 0 15452657. 1239510. 2448995. 0. 0.4
2351205 0 15455221. 1239453. 2448933. 0. 0.5
2351206 0 15458128. 1239412. 2448864. 0. 0.6
2351207 0 15460616. 1239369. 2448805. 0. 0.7
2351208 0 15462632. 1239344. 2448757. 0. 0.8
2351209 0 15464082. 1239320. 2448722. 0. 0.9
2351210 0 15465770. 1239287. 2448682. 0. 0.10
2351211 0 15467696. 1239254. 2448636. 0. 0.11
2351212 0 15469122. 1239223. 2448602. 0. 0.12
2351213 0 15469553. 1239121. 2448592. 0. 0.13
2351214 0 15469051. 1239090. 2448604. 0. 0.14
2351215 0 15467611. 1239057. 2448638. 0. 0.15
2351216 0 15465670. 1239024. 2448684. 0. 0.16
2351217 0 15463969. 1.239+6 2448725. 0. 0.17
2351218 0 15462508. 1238975. 2448760. 0. 0.18
2351219 0 15460477. 1238931. 2448808. 0. 0.19
2351220 0 15457969. 1238891. 2448868. 0. 0.20
2351221 0 15455039. 1238833. 2448938. 0. 0.21
2351300 0
2351301 .671666 .742966 0.1 * 5.54614
2351302 .671646 .758696 0.2 * 5.54627
2351303 .671624 .758656 0.3 * 5.54644
2351304 .671616 .758636 0.4 * 5.54644
2351305 .671605 .758617 0.5 * 5.54651
2351306 .671595 .758599 0.6 * 5.54656
2351307 .671586 .758582 0.7 * 5.54662
2351308 .67158 .75857 0.8 * 5.54665
2351309 .671575 .758561 0.9 * 5.54668
2351310 .671568 .758549 0.10 * 5.54672
2351311 .671561 .758536 0.11 * 5.54676
2351312 .671555 .685005 0.12 * 5.5468
2351313 .671538 .671538 0.13 * 5.54693
2351314 .671533 .684983 0.14 * 5.54697
2351315 .671529 .758506 0.15 * 5.54701
2351316 .671525 .758508 0.16 * 5.54706
2351317 .671522 .758511 0.17 * 5.54709
2351318 .67152 .758513 0.18 * 5.54712
2351319 .671514 .758514 0.19 * 5.54717
2351320 .671509 .758518 0.20 * 5.54722
* Hyd.D. F.C. G.I. S.
2351401 .118 0. 1. 1. 20
*
*==*==*==*==*==*==*
*
* component 542 - outlet portion of loop 2 pump
*
* name type
5420000 pmpouth branch
* njun flag
5420001 1 0
* area length volume horiz vert delz rough diam pvbfe
5420101 0.0 .0715 5.144e-3 0.0 -90. -.0715 4.57e-5 .118 00000
* pressure temperature
5420200 0 15455839. 1238739. 2448919. 0.
* jun from jun to area floss r loss vcahs
5421101 542010000 237000000 .087185 0.0 0.0 01000
* flow-f flow-g velj
5421201 .0842267 .0876818 0. * 5.54737
* Hyd.D. F.C. G.I. S.
5421110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 237 - loop 2 pump discharge piping
*
* name type
2370000 cldlgb1 pipe
* nvol

```

```

2370001 2
2370101 1.0936e-2 2 *volume areas
2370201 1.0936e-2 1 *junction areas
2370301 1.5261 1 *volume lengths
2370302 1.005 2 *volume lengths
2370401 0.0 2 *volume volumes
2370501 0.0 2 *horiz angle
2370601 0.0 2 *vertical angle
2370701 0.0 2 *delta z
2370801 4.57e-5 0.0 2 *roughness diam
2370901 0.0 0.0 1 *junction f-loss r-loss
2371001 00 2 *volume fe
2371101 01000 1 *junction vcahs
2371201 0 15455916. 1238586. 2448917. 0. 0.1
2371202 0 15455880. 1238482. 2448918. 0. 0.2
2371300 0
2371301 .671451 .671451 0.1 * 5.54753
* Hyd.D. F.C. G.I. S.
2371401 .118 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* component 238 - loop 2 accumulator nozzle in cold leg
*
* name type
2380000 emx21 branch
* njun flag
2380001 2 0
* area length volume horiz vert delz rough diam flags
2380101 1.0936e-2 0.354 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
2380200 0 15454526. 1238440. 2448950. 0.
2380200 0 15455860. 1238446. 2448918. 0.
* vol from vol to area f-loss r-loss vcahs
2381101 237010000 238000000 1.0936e-2 0.0 0.0 01000
2382101 238010000 239000000 1.0936e-2 0.0 0.0 01000
* l-flow g-flow velj
2381201 .671429 .671429 0. * 5.54763
2381201 -.133658 -.133658 -5.0 * -1.143492-5
2382201 .671417 .671417 0. * 5.54763
2382201 .671431 .671431 0. * 5.54765
* Hyd.D. F.C. G.I. S.
2381110 .118 0. 1. 1.
2382110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 239 - loop 2 cold leg piping
*
* name type
2390000 cldlgb2 pipe
* nvol
2390001 2
2390101 1.0936e-2 2 *volume areas
2390201 1.0936e-2 1 *junction areas
2390301 .78406 1 *volume lengths
2390302 .53586 2
2390401 0.0 2 *volume volumes
2390601 0.0 2 *vertical angle
2390701 0.0 2 *delta z
2390801 4.57e-5 0.0 2 *roughness diam
2390901 .144 .144 1 *junction f-loss r-loss
2391001 00000 2 *volume flags
2391101 01000 1 *junction vcahs
2391201 0 15455844. 1238364. 2448919. 0. 0.1
2391202 0 15455801. 1238309. 2448920. 0. 0.2
2391300 0
2391301 .671408 .671408 0.1 * 5.54777
* Hyd.D. F.C. G.I. S.
2391401 .118 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* loop 2 - pump
*
*==*==*==*==*==*==*
*
* component 236 - primary pump - loop 2
*
* name type
2360000 pmpb pump
* area length volume horiz vert delz flags
2360101 0.0 0.0715 7.813e-3 0.0 90.0 0.0715 00000
* inlet vol area kf kr flags
2360108 235010000 1.0936e-2 0.0 0.0 01000

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```

2360109 54200000 .017717 0.0 0.0 01000
* flag pressure temperature
2360200 0 15454530. 1238751. 2448950. 0.
* flag liq vap interface
2360201 0 .671502 .75852 0. * 5.5473
2360202 0 .414483 .414483 0. * 5.5474
* Hyd.D. F.C. G.I. S.
2360110 .118 0. 1. 1.
2360111 .118 0. 1. 1.
*
* table 2phase 2phase diff torque time pump reverse
* indicator index table table index trip indicator
2360301 136 136 136 -1 0 0 1
*
* pump rated conditions
*
* velocity initial flow head torque inert dens mot tf2 tf0 tf1 tf
* rad/sec ratio m3/sec m n-m kg-m2 kg/m3 torq
2360302 311. .0798 6.3056e-2 78.0 144.75 37.3 750.0 0. 0. 4.65e-2 0. 0
*
* pump coastdown velocity table
* trip
2366100 440
* t since SI v (rad/s)
2366101 -. 24.818
2366102 0. 0.0
*
*#####
* loop 2 - steam generator primary components
*
*#####
* SG plena and U-tubes
*
* name type
2340000 stmgenb pipe
* number volumes
2340001 10
* flow areas
2340101 0.0 1
2340102 1.0342e-2 9
2340103 0.0 10
* junction flow areas
2340201 1.0342e-2 9
* lengths
2340301 0.798 1
2340302 2.43125 9
2340303 0.798 10
* volumes
2340401 35.0607e-3 1
2340402 0.0 9
2340403 35.0607e-3 10
* vertical angles
2340601 90. 5
2340602 -90. 10
* elevation changes
2340701 0.798 1
2340702 2.43125 4
2340703 2.39125 5
2340704 -2.39125 6
2340705 -2.43125 9
2340706 -0.798 10
* rough diam
2340801 4.57e-5 .229 1
2340802 1.5e-6 1.968e-2 9
2340803 4.57e-5 .229 10
* forward reverse losses
2340901 .041 .120 1
2340901 0.0 0.0 1
2340902 0.0 0.0 4
2340903 .0176 .0176 5
2340903 0.0 0.0 5
2340904 0.0 0.0 8
2340905 .120 .041 9
2340905 0.0 0.0 9
* volume control flags
2341001 00 10
* junction control flags
2341101 01000 1 *ccfl on
2341102 01000 8 *ccfl off for j's 2-8
2341103 01000 9 *ccfl on
*
*
* initial pressure temperature

```

```

2341201 0 15436820. 1403225. 2449373. 0. 0. 1
2341202 0 15425055. 1334845. 2449653. 0. 0. 2
2341203 0 15407195. 1294914. 2450080. 0. 0. 3
2341204 0 15389054. 1271419. 2450514. 0. 0. 4
2341205 0 15370897. 1257183. 2450949. 0. 0. 5
2341206 0 15370422. 1248597. 2450960. 0. 0. 6
2341207 0 15387709. 1243671. 2450546. 0. 0. 7
2341208 0 15405178. 1240851. 2450129. 0. 0. 8
2341209 0 15422667. 1239123. 2449710. 0. 0. 9
2341210 0 15434549. 1239789. 2449427. 0. 0. 10
* junction initial condition flag
2341300 0
* initial junction veloc
2341301 .77554 .77554 0. 1 * 5.5485
2341302 .745501 .745501 0. 2 * 5.54818
2341303 .730017 .730017 0. 3 * 5.54787
2341304 .721367 .721367 0. 4 * 5.54758
2341305 .71638 .71638 0. 5 * 5.5473
2341306 .713437 .713437 0. 6 * 5.54702
2341307 .711704 .711704 0. 7 * 5.54675
2341308 .710693 .710693 0. 8 * 5.54649
2341309 .71006 .71006 0. 9 * 5.54623
*
*
* Hyd.D. F.C. G.I. S J#
2341401 1.968e-2 0. 1.0 1. 1 *ccfl on
2341402 1.968e-2 0. 1. 1. 8 *ccfl off for j's 2-8
2341403 1.968e-2 0. 1.0 1. 9 *ccfl on
*
*#####
*
* steam generator inlet junction
*
5040000 sginb sngljun
5040101 233010000 234000000 1.0936e-2 0.0 0.0 001100
5040201 0 .733833 .788378 0. * 5.54868
* Hyd.D. F.C. G.I. S.
5040110 .118 0. 1. 1.
*
*#####
*
* steam generator outlet junction
*
5050000 sgouth sngljun
5050101 234010000 235000000 1.093578e-2 0.0 0.0 01100
5050201 0 .671678 .747478 0. * 5.54609
* Hyd.D. F.C. G.I. S.
5050110 .118 0. 1. 1.
*
*#####
*
*steam generator secondary system components - loop 2
*
*#####
*
* component 260 - sg riser
*
* name type
2600000 tubebun pipe
* nvol
2600001 4
2600101 0.0 4 *volume areas
2600201 0.0 3 *junction areas
2600301 2.43125 3 *volume lengths
2600302 3.50875 4
2600401 0.13995 3 *volume volumes
2600402 0.20198 4
2600601 90. 4 *vertical angles
2600801 4.57e-5 0.03503 4 *roughness diam
2600901 2.127 2.127 3 *junction resistance
2601001 00100 4 *flags pvbfe
2601101 01000 3 *flags vcahs
*
2601201 0 6880088. 1251149. 2582833. .1490688 0. 1
2601202 0 6865531. 1251265. 2582953. .2530195 0. 2
2601203 0 6852320. 1250623. 2583058. .3135756 0. 3
2601204 0 6837077. 1249856. 2583183. .336882 0. 4
2601300 0
2601301 .388552 .507477 0. 1 * 14.28736
2601302 .438318 .594926 0. 2 * 14.30246
2601303 .473631 .647634 0. 3 * 14.31562
* hyd.d flood.c gas.intcp slope j#
2601401 .03503 0. 1. 1. 3 * d from I50 p46
*
*#####

```

```

*
* component 261 - lower steam dome
*
* name type
2610000 lstdom pipe
* nvol
2610001 3
2610101 0.0 3 *volume area
2610201 0.0 2 *junction area
2610301 0.9875 1 *volume length
2610302 0.80275 2
2610303 0.80275 3
2610401 5.0807e-2 1 *volume volumes
2610402 3.9111e-2 2 *volume volumes
2610403 3.9111e-2 3 *volume volumes
2610601 90. 3
2610801 4.57e-5 .249 3 *rough diam
2610901 0.0 0.0 2 *junction f-loss r-loss
2611001 00000 3 *vol flags
2611101 01000 2 *vcahs
2611201 0 6825452. 1249294. 2583288. .232761 0.1
2611202 0 6820395. 1249015. 2583331. .237025 0.2
2611203 0 6815800. 1248781. 2583370. .212002 0.3
2611300 0
2611301 .497617 1.259055 0.1 * 14.33063
2611302 .49986 1.24189 0.2 * 14.31926
* Hyd.D. F.C. G.I. S.
2611401 .249 0. 1. 1. 2
*
*==*==*==*==*==*==*
*
* component 262 - middle steam dome and separator
*
* name type
2620000 mstdom branch
* njun flag
2620001 3 0
* area length volume horz vert delz rough diam fe
2620101 0.0 .675 0.18609 0.0 90. 0.675 4.57e-5 .249 00
* flag pressure quality
2620200 0 6811255. 1248662. 2583380. .0721042
* jun from jun to area f-loss r-loss vcahs
2621101 262010000 268000000 .502655 5.0 5.0 01000
2622101 262000000 263000000 44.915e-2 0.0 0.0 01002
2623101 261010000 262000000 4.8695e-2 0.0 0.0 01000
* junction flows
2621201 -.141021 .4004136 0. * .511328
2622201 .0442759 -.373333 0. * 13.7169
2623201 .48372 1.39389 0. * 14.3071
* Hyd.D. F.C. G.I. S.
2621110 .800 0. 1. 1.
2622110 .539 0. 1. 1.
2623110 .249 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 263 - upper downcomer
*
* name type
2630000 updwnc snglvol
* area length volume horz vert delz rough diam fe
2630101 0.0 0.3375 .14922 0.0 -90. -.3375 4.57e-5 .539 00
* flag pressure quality
2630200 0 6812485. 1248563. 2583398. 0.
*
*==*==*==*==*==*==*
*
* component 264 - upper feedwater ring
*
* name type
2640000 ufwrng snglvol
* area length volume horz vert delz rough diam fe
2640101 0.0 1.6055 0.15856 0.0 -90. -1.6055 4.57e-5 0.176 00
* flag pressure quality
2640200 0 6819554. 1248251. 2583339. 0.
*
*==*==*==*==*==*==*
*
* component 265 - lower feedwater ring
*
* name type
2650000 lfwring branch
* njun flag
2650001 2 0
* area length volume horz vert delz rough diam fe

```

```

2650101 0.0 .8275 .08172 0.0 -90. -.8275 4.57e-5 .176 00
* flag pressure quality
2650200 0 6828432. 1241608. 2583264. 0.
* jun from jun to area f-loss r-loss vcahs
2651101 264010000 265000000 .09648 0.0 0.0 01000
2652101 265010000 266000000 3.0415e-2 .339 .459 01000
* junction flows
2651201 .1912365 .2367554 0. * 13.71855
2652201 .628837 .628837 0. * 14.26915
* Hyd.D. F.C. G.I. S.
2651110 .176 0. 1. 1.
2652110 .05983 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 266 - 11 tube region
*
* name type
2660000 dc11tube snglvol
* area length volume horz vert delz rough diam fe
2660101 0.0 1.9815 0.06336 0.0 -90. -1.9815 4.57e-5 .05983 00
* flag pressure quality
2660200 0 6838486. 1241152. 2583180. 0.
*
*==*==*==*==*==*==*
*
* component 267 - sg-dc bottom part (4 tube region and bottom annulus)
*
* name type
2670000 dc4tube pipe
* nvol
2670001 4
2670101 .005836 3 *volume areas
2670102 0.0 4 *volume areas
2670201 0.0 3 *junction areas
*
2670301 1.68725 1 *volume lengths
2670302 2.43125 4 *volume lengths
*
2670401 0.0 3 *volume volumes
2670402 .017078 4 *volume volumes
*
2670601 -90. 4 *vertical angles
2670801 4.57e-5 0.0431 4 *roughness diam
2670901 0.0 0.0 2 *junction resistance
2670902 0.5 1.0 3 *junction resistance
2671001 00100 4 *flags pvbfe
2671101 01000 3 *flags vcahs
2671201 0 6840370. 1241050. 2583164. 0. 0.1
2671202 0 6851562. 1240894. 2583071. 0. 0.2
2671203 0 6864778. 1240738. 2582960. 0. 0.3
2671204 0 6877909. 1240577. 2582851. 0. 0.4
2671300 0
2671301 3.276985 3.276985 0.1 * 14.27224
2671302 3.27688 3.27688 0.2 * 14.27314
2671303 3.27677 3.27677 0.3 * 14.27404
* hyd.d flood.c gas.intcp slope j#
2671401 .0431 0. 1. 1. 3
*
*==*==*==*==*==*==*
*
* component 569 - feedwater source
*
* name type
5690000 feedwtr tmdpvol
* area length volume horz vert delz rough diam fe
5690101 1.0e6 1.0 0.0 0.0 0.0 0.0 0.0 0.0 11
5690200 103 0
5690201 0.0 6.840e6 523.15
*
*==*==*==*==*==*==*
*
* component 268 - top of steam dome
*
* name type
2680000 tstdom snglvol
* area length volume horz vert delz rough diam fe
2680101 0.0 1.1425 0.50726 0.0 90. 1.1425 4.57e-5 .653 00
* flag pressure quality
2680200 0 6808783. 1248423. 2583418. .999943
*
*==*==*==*==*==*==*
*
* component 269 - steamline
*
* name type

```

```

2690000 stnline pipe
* nvol
2690001 2
2690101 0.0 2 *volume areas
2690201 0.0 1 *junction areas
2690301 15.825 2 *volume lengths
2690401 34.25e-3 2 *volume volumes
2690601 -90. 2 *vertical angles
2690701 -8.049 2 *delta z
2690801 4.57e-5 0.0525 2 *roughness diam
2690901 2.888 2.888 1 *junction loss coef
2690901 0.0 0.0 1 *junction loss coef
2691001 00 2 *fe
2691101 01000 1 *vcchs
2691201 0 6803066. 1247892. 2583427. 999412 0. 1
2691202 0 6801328. 1247908. 2583474. 99895 0. 2
2691300 0
2691301 3.681786 6.64658 0. 1 * .512295
* Hyd.D. F.C. G.I. S.
2691401 .0525 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* component 561 - feedwater junction
*
*hydro component name component type
5610000 "fedwtr" tndpjun
*
*hydro from to area
5610101 569000000 265000000 0.0
*
*hydro vel/flw trip
5610200 1 440
*
* t since SI flow
5610201 -1. 0.55 0.0 0.0
5610202 0.0 0.0 0.0 0.0
*
#####
* component 562 - junction between 11-tube and 4-tube regions
*
* name type
5620000 sgdwnc sngljun
* jun from jun to area f-loss r-loss vcchs
5620101 266010000 267000000 .005836 1.5 1.5 01000
*junction flows
5620201 0 3.27703 3.27703 0. * 14.27165
* Hyd.D. F.C. G.I. S.
5620110 .0431 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 563 - downcomer to tube bundle
*
* name type
5630000 sgdcbot sngljun
* jun from jun to area f-loss r-loss vcchs
5630101 267010000 260000000 .025761 1.0 0.5 01000
*junction initial flows
5630201 0 .742306 .551234 0. * 14.27497
* Hyd.D. F.C. G.I. S.
5630110 .02 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 564 - steamdome to downcomer
*
* name type
5640000 sgdcotop sngljun
* jun from jun to area f-loss r-loss vcchs
5640101 263010000 264000000 .09648 0.0 0.0 01000
*junction initial flows
5640201 0 .191249 .2367717 0. * 13.7171
* Hyd.D. F.C. G.I. S.
5640110 .176 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 565 - tube bundle to steam dome
*
* name type
5650000 ristodm sngljun
* jun from jun to area f-loss r-loss vcchs
5650101 260010000 261000000 .084496 0.0 0.0 01000

```

```

*
5650201 0 .332008 .497456 0. * 14.3246
*
* Hyd.D. F.C. G.I. S.
5650110 0.328 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 568 - top steam dome to steam line
*
* name type
5680000 tostmln sngljun
* jun from jun to area f-loss r-loss vcchs
5680101 268010000 269000000 .0011401 0.0 0.0 01100
*5680101 268010000 269000000 .002 0.0 0.0 01100
*junction initial flows
5680201 0 5.96632 6.63959 0. * .509526
* Hyd.D. F.C. G.I. S.
5680110 .0381 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 566 - steamline outlet
*
* name type
5660000 "trb st n" sngljun
*hydro from to area floss rloss vcchs
5660101 269010000 470000000 1.14e-3 0.0 0.0 00000
*5660101 269010000 470000000 5.00e-3 0.0 0.0 00000
*junction initial flows
*hydro vel/flw fflowrate g flowrate j flowrate
5660201 0 11.61908 12.6269 0. * .519134
* Hyd.D. F.C. G.I. S.
5660110 .0525 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 240 - loop 2 accumulator and line
*
* name type
2400000 accum2 accum
*
* area lnth vol h.angl v.angl dz rough hy.d pvbfe
2400101 0.0 8.376 .423 0. -90. -8.376 4.57e-5 .2545 00000
*
* pressure temp boron
2400200 4.20e6 292.95 0.
*
* to area floss rloss fvcchs
2401101 238000000 .114e-2 19. 19. 000001
*
* l.vol l.lev l.lnth dz wall.th ht.tfr t.dens t.c trip
2402200 0. 5.53648 21.0 -9.78 9.27e-3 0 0. 0. 601
*
*==*==*==*==*==*==*
*
*steam generator tubes heat structures (loop 2)
*
*==*==*==*==*==*==*
*
* nh np geo ss left bound
12341000 8 4 2 1 0.00984
* mesh flags
12341100 0 1
* nint right coord
12341101 3 0.01111
* composition*interval no
12341201 3 3
* source*interval
12341301 0.0 3
* temperature*mesh no
12341401 560. 4
*left boundary data
* bound vol incr bc area code factor structure no
12341501 234020000 10000 1 0 5.1107 8
*right boundary data
12341601 260010000 10000 1 0 5.7704 4
12341602 260040000 -10000 1 0 5.7704 8
*
*source data
12341701 0 0.0 0.0 0.0 8
*additional boundary data
* hyd diam
12341801 0.01968 10. 10. 0. 0. 0. 1.0 8
12341901 .01028 10. 10. 0. 0. 0. 1.0 8 * inter tube dist = .01028

```

```

*
*==*==*==*==*==*
*==*==*==*==*==*
*
* control variables for loop 2
*
*==*==*==*==*==*
*
* loop 2 masses
*
20520100 hl2mas sum 1.0 33.9487 1
20520101 0.0 1.305868e-2 rho 231010000
20520102 5.46800e-3 rho 232010000
20520103 8.724194e-3 rho 233010000
20520104 1.583533e-2 rho 233020000
20520105 6.021362e-3 rho 233030000
*
20520200 sg2mas sum 1.0 200.6365 1
20520201 0.0 0.0350607 rho 234010000
20520202 2.514399e-2 rho 234020000
20520203 2.514399e-2 rho 234030000
20520204 2.514399e-2 rho 234040000
20520205 2.514399e-2 rho 234050000
20520206 2.514399e-2 rho 234060000
20520207 2.514399e-2 rho 234070000
20520208 2.514399e-2 rho 234080000
20520209 2.514399e-2 rho 234090000
20520210 0.0350607 rho 234100000
*
20520300 ls2mas sum 1.0 33.6296 1
20520301 0.0 4.581090e-3 rho 235010000
20520302 8.911746e-3 rho 235020000
20520303 8.911746e-3 rho 235030000
20520304 2.531684e-3 rho 235040000
20520305 5.068836e-3 rho 235050000
20520306 3.548732e-3 rho 235060000
20520307 3.827600e-3 rho 235070000
20520308 2.148924e-3 rho 235080000
20520309 2.148924e-3 rho 235090000
20520310 2.854296e-3 rho 235100000
*
20529300 ls2mas1 sum 1.0 30.0627 1
20529301 0.0 2.900227e-3 rho 235110000
20529302 2.717596e-3 rho 235120000
20529303 8.967520e-3 rho 235130000
20529304 2.717596e-3 rho 235140000
20529305 2.900227e-3 rho 235150000
20529306 2.854296e-3 rho 235160000
20529307 2.148924e-3 rho 235170000
20529308 2.148924e-3 rho 235180000
20529309 3.827600e-3 rho 235190000
20529310 3.548782e-3 rho 235200000
20529311 5.068836e-3 rho 235210000
*
20520400 cl2mas sum 1.0 44.5319 1
20520401 0.0 7.813000e-3 rho 236010000
20520402 5.144000e-3 rho 542010000
20520403 1.668943e-2 rho 237010000
20520404 9.394024e-3 rho 237020000
20520405 5.468000e-3 rho 238010000
20520406 8.574480e-3 rho 239010000
20520407 5.860165e-3 rho 239020000
*
*-----*
*
* steam generator 2 parameters
*
*-----*
*
* steam generator 2 - primary delta T
*
20520500 dtsg2 sum 1.0 30.173 1
20520501 0.0 1.0 tempf 233030000
20520502 -1.0 tempf 235010000
*
*-----*
*
* Steam generator level from height times void in riser
*
20521000 sg2lv sum 1.0 10.5096 1
20521001 0.0 2.43125 voidf 260010000
20521002 2.43125 voidf 260020000
20521003 2.43125 voidf 260030000
20521004 3.50875 voidf 260040000
20521005 0.9875 voidf 261010000

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20521006 0.80275 voidf 261020000
20521007 0.80275 voidf 261030000
20521008 0.675 voidf 262010000
20521009 1.1425 voidf 268010000
*
*-----*
*
* Steam generator level from height times void in downcomer
*
20521100 sg2lvd sum 1.0 14.04623 1
20521101 0.0 1.68725 voidf 267010000
20521102 2.43125 voidf 267020000
20521103 2.43125 voidf 267030000
20521104 2.43125 voidf 267040000
20521112 1.9815 voidf 266010000
20521113 0.8275 voidf 265010000
20521114 1.6055 voidf 264010000
20521115 0.3375 voidf 263010000
20521116 0.3375 voidf 262010000
20521117 1.1425 voidf 268010000
*
*-----*
*
* Steam generator level from dp4r2
*
20521200 s2lvdpa sum 1.0 1973.19 1
20521201 0.0 10.1937 cntrivar 238
* NOTE: cntrivar 238 is presently in hPa thus the factor in front
* has been multiplied by 100. When cntrivar is later
* expressed in kPa, the factor will have to be multiplied
* by 1000.
20521202 -3.458 rhog 268010000
*
20521300 s2lvdpb sum 1.0 708.542 1
20521301 0.0 0.2 rhof 265010000
20521302 +0.2 rhof 264010000
20521303 +0.2 rhof 263010000
20521304 +0.2 rhof 262010000
20521305 +0.2 rhof 268010000
20521306 -1.0 rhog 268010000
*
20521400 s2lvdpc div 1.0 2.784856 1
20521401 cntrivar 213 cntrivar 212
*
20521500 sg2lvdp sum 1.0 14.03986 1
20521501 11.255 1.0 cntrivar 214
*
*-----*
*
* Loop 2 differential pressures
*
20523100 dp2 sum 1.e-2 33.1482 1
20523101 0.0 1.0 p 239020000
20523102 -1.0 p 231010000
20523103 +.0981 rho 239020000
*
20523200 dp22pg sum 1.e-2 -17.98042 1
20523201 0.0 1.0 p 235210000
20523202 -1.0 p 237010000
20523203 -1.219874 rho 235210000
*
20523300 dp22vg sum 1.e-2 240.692 1
20523301 0.0 1.0 p 235120000
20523302 -1.0 p 235020000
20523303 +0.13734 rho 235120000
20523304 -3.140672 rho 235020000
*
20523400 dp22vp sum 1.e-2 132.6477 1
20523401 0.0 1.0 p 235120000
20523402 -1.0 p 235210000
20523403 +0.13734 rho 235120000
20523404 -1.219874 rho 235210000
*
20523500 dp5 sum 1.e-2 24.231 1
20523501 0.0 1.0 p 234010000
20523502 -1.0 p 234100000
20523503 -2.4132 rho 234010000
20523504 +2.4132 rho 234100000
*
20523600 dp51 sum 1.e-2 69.0626 1
20523601 0.0 1.0 p 233030000
20523602 -1.0 p 234010000
20523603 +1.4731 rho 233030000
20523604 +2.4132 rho 234010000
*

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20523700 dp526 sum 1.e-2 795.865 1
20523701 0.0 1.0 p 234010000
20523702 -1.0 p 234050000
20523703 -2.4132 rho 234010000
20523704 +20.479 rho 234050000
*
20523800 dp5r2 sum 1.e-2 205.6114 1
20523801 0.0 1.0 p 265010000
20523802 -1.0 p 268010000
20523803 +1.18946 rho 265010000
20523804 +0.69896 rho 268010000
*
20524100 dp21h sum 1.e-2 1.216468 1
20524101 0.0 1.0 p 231010000
20524102 -1.0 p 233010000
20524103 +0.1177 rho 233010000
*
20524200 dp21v sum 1.e-2 100.7172 1
20524201 0.0 1.0 p 233010000
20524202 -1.0 p 233030000
20524203 -0.1177 rho 233010000
20524204 -1.9214 rho 233030000
*
20524300 dp536 sum 1.e-2 777.017 1
20524301 0.0 1.0 p 234100000
20524302 -1.0 p 234060000
20524303 -2.4132 rho 234100000
20524304 +20.479 rho 234060000
*
20524400 dp54 sum 1.e-2 73.778 1
20524401 0.0 1.0 p 235010000
20524402 -1.0 p 234100000
20524403 +2.07825 rho 235010000
20524404 +2.4132 rho 234100000
*
20524500 dp23h sum 1.e-2 1.150618 1
20524501 0.0 1.0 p 237010000
20524502 -1.0 p 239020000
*
20524600 dp523 sum 1.e-2 717.642 1
20524601 0.0 1.0 p 234010000
20524602 -1.0 p 234050000
20524603 -2.4132 rho 234010000
20524604 +10.0317 rho 234050000
*
20524700 dp533 sum 1.e-2 698.475 1
20524701 0.0 1.0 p 234100000
20524702 -1.0 p 234060000
20524703 -2.4132 rho 234100000
20524704 +10.0317 rho 234060000
*
20524800 dp5 sum 1.e-2 -24.231 1
20524801 0.0 1.0 p 234100000
20524802 -1.0 p 234010000
20524803 -2.4132 rho 234100000
20524804 +2.4132 rho 234010000
*
**==**==**==**==**==
**==**==**==**==**==
**==**==**==**==**==
*
*primary loop piping components loop 3
*
**==**==**==**==**==
*
* component 331 - loop 3 hot leg
*
* name type
3310000 hotgc1 snglvol
* area length volume horiz vert delz rough diam flags
3310101 1.0936e-2 1.1941 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
3310200 0 15452553.1404561. 2448997. 0.
*
**==**==**==**==**==
*
* component 332 - pressure surge line nozzle in loop 3
*
* name type
3320000 hotgc2 branch
* njun flag
3320001 0 0
* area length vol horiz vert delz rough diam flags

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```

3320101 1.0936e-2 0.5 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
3320200 0 15452529.1404492. 2.449+6 0.
*
**==**==**==**==**==
*
* component 333 - loop 3 hot leg to sg
*
* name type
3330000 hotgc3 pipe
* nvol
3330001 3
3330101 1.0936e-2 3 *volume area
3330201 1.0936e-2 2 *junction area
3330301 0.79775 1 *volume length
3330302 1.44800 2
3330303 0.5506 3
3330401 0.0 3 *volume volumes
3330601 0.0 1 *vert angle
3330602 90. 2
3330603 50. 3
3330701 0.0 1 *delta z
3330702 1.44800 2
3330703 0.4637 3
3330801 4.57e-5 .118 3 *rough diam
3330901 0.117 0.117 1 *junction f-loss r-loss
3330902 0.065 0.065 2 *junction f-loss r-loss
3331001 00000 3 *vol flags
*
*>>> jji, ccfl on
3331101 101000 1 *vcahs
3331102 01000 2 *vcahs
*
3331201 0 15452511.1404382. 2.449+6 0. 0.1
3331202 0 15447548.1404182. 2449116. 0. 0.2
3331203 0 15441027.1404106. 2449272. 0. 0.3
3331300 0
3331301 .741874 .741874 0.1 * 5.6086
3331302 .741832 .831273 0.2 * 5.60894
*
* Hyd.D. F.C. G.I. S.
3331401 .118 0. 0.55 0.785 2
*
**==**==**==**==**==
*
* component 601 - Lp 3. h.l. junction to pressurizer surge nozzle
*
* name type
6010000 hotg4c sngljun
* vol from vol to area f-loss r-loss vcahs
6010101 331010000 332000000 0.0 0.0 0.0 01000
* l-flow g-flow velj
6010201 0 .741917 .741917 0. * 5.6083
* Hyd.D. F.C. G.I. S.
6010110 .118 0. 1. 1.
*
**==**==**==**==**==
*
* component 602 - Lp 3. h.l. junction from pressurizer surge nozzle
*
* name type
6020000 hotg5c sngljun
* vol from vol to area f-loss r-loss vcahs
6020101 332010000 333000000 0.0 0.0 0.0 01000
* l-flow g-flow velj
6020201 0 .7419 .7419 0. * 5.60842
* Hyd.D. F.C. G.I. S.
6020110 .118 0. 1. 1.
*
**==**==**==**==**==
*
* component 335 - loop 3 cold leg pump suction piping
*
* name type
3350000 pumpsc pipe
* nvol
3350001 21
3350101 1.0936e-2 21 *volume areas
3350201 1.0936e-2 20 *junction areas
3350301 0.4189 1 *volume lengths
3350302 0.8149 2
3350303 0.8149 3
3350304 0.2315 4
3350305 0.4635 5
3350306 0.3245 6

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```

3350307 0.3500 7
3350308 0.1965 8
3350309 0.1965 9
3350310 0.2610 10
3350311 0.2652 11
3350312 0.2485 12
3350313 0.8200 13
3350314 0.2485 14
3350315 0.2652 15
3350316 0.2610 16
3350317 0.1965 17
3350318 0.1965 18
3350319 0.3500 19
3350320 0.3245 20
3350321 0.4635 21
3350401 0.0 21
3350601 -54.35 1 *vertical angle
3350602 -90. 10
3350603 -79.8 11
3350604 -36.0 12
3350605 0.0 13
3350606 36.0 14
3350607 79.8 15
3350608 90.0 21
3350701 -0.3403 1 *delta z
3350702 -0.8149 2
3350703 -0.8149 3
3350704 -0.2315 4
3350705 -0.4635 5
3350706 -0.3245 6
3350707 -0.3500 7
3350708 -0.1965 8
3350709 -0.1965 9
3350710 -0.2610 10
3350711 -0.2610 11
3350712 -0.1460 12
3350713 0.00 13
3350714 0.1460 14
3350715 0.2610 15
3350716 0.2610 16
3350717 0.1965 17
3350718 0.1965 18
3350719 0.3500 19
3350720 0.3245 20
3350721 0.4635 21
3350801 4.57e-5 0.0 21 *volume roughnes diam
3350901 .065 .065 1 *f-loss r-loss
3350902 0.0 0.0 11 *f-loss r-loss
3350903 .117 .117 12
3350904 .117 .117 13
3350905 0.0 0.0 20
3351001 00000 21 * volume flags
3351101 01000 20 *junction vcahs
3351201 0 15438437. 1239800. 2449334. 0. 0.1
3351202 0 15442686. 1239699. 2449232. 0. 0.2
3351203 0 15448697. 1239599. 2449089. 0. 0.3
3351204 0 15452557. 1239570. 2448997. 0. 0.4
3351205 0 15455121. 1239513. 2448936. 0. 0.5
3351206 0 15458027. 1239473. 2448867. 0. 0.6
3351207 0 15460516. 1239430. 2448807. 0. 0.7
3351208 0 15462532. 1239406. 2448759. 0. 0.8
3351209 0 15463981. 1239382. 2448725. 0. 0.9
3351210 0 15465669. 1239350. 2448684. 0. 0.10
3351211 0 15467595. 1239317. 2448638. 0. 0.11
3351212 0 15469095. 1239286. 2448603. 0. 0.12
3351213 0 15469600. 1239185. 2448591. 0. 0.13
3351214 0 15469023. 1239154. 2448604. 0. 0.14
3351215 0 15467509. 1239122. 2448640. 0. 0.15
3351216 0 15465568. 1239089. 2448687. 0. 0.16
3351217 0 15463867. 1239065. 2448727. 0. 0.17
3351218 0 15462406. 1239041. 2448762. 0. 0.18
3351219 0 15460375. 1238998. 2448811. 0. 0.19
3351220 0 15457867. 1238957. 2448870. 0. 0.20
3351221 0 15454937. 1238900. 2448940. 0. 0.21
3351300 0
3351301 .678991 .750754 0.1 * 5.60647
3351302 .67897 .766571 0.2 * 5.6066
3351303 .678948 .766531 0.3 * 5.60673
3351304 .67894 .766511 0.4 * 5.60676
3351305 .678928 .766491 0.5 * 5.60683
3351306 .67892 .766473 0.6 * 5.60689
3351307 .67891 .766457 0.7 * 5.60694
3351308 .678904 .766445 0.8 * 5.60697
3351309 .678899 .766435 0.9 * 5.607
3351310 .678892 .766423 0.10 * 5.60704

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3351311 .678885 .76641 0.11 * 5.60708
3351312 .678878 .692431 0.12 * 5.60712
3351313 .678861 .678861 0.13 * 5.60725
3351314 .678856 .692409 0.14 * 5.60729
3351315 .678852 .766379 0.15 * 5.60733
3351316 .678848 .766382 0.16 * 5.60737
3351317 .678845 .766384 0.17 * 5.6074
3351318 .678842 .766386 0.18 * 5.60743
3351319 .678837 .766387 0.19 * 5.60749
3351320 .678832 .766391 0.20 * 5.60754
* Hyd.D. F.C. G.I. S.
3351401 .118 0. 1. 1. 20
*
*==*==*==*==*==*
*
* component 642 - outlet portion of loop 3 pump
*
* name type
6420000 prmpoutc branch
* njun flag
6420001 1 0
* area length volume horiz vert delz rough diam pvbfe
6420101 0.0 .0715 5.144e-3 0.0 -90. -.0715 4.57e-5 .118 00000
* pressure temperature
6420200 0 15455843. 1238807. 2448919. 0.
* jun from jun to area floss r loss vcahs
6421101 642010000 337000000 .087185 0.0 0.0 01000
* flow-f flow-g velj
6421201 .0851452 .0887145 0. * 5.60768
* Hyd.D. F.C. G.I. S.
6421110 .118 0. 1. 1.
*
*==*==*==*==*==*
*
* component 337 - loop 3 pump discharge piping
*
* name type
3370000 cldlgcl pipe
* nvol
3370001 2
3370101 1.0936e-2 2 *volume areas
3370201 1.0936e-2 1 *junction areas
3370301 1.5261 1 *volume lengths
3370302 1.005 2 *volume lengths
3370401 0.0 2 *volume volumes
3370501 0.0 2 *horiz angle
3370601 0.0 2 *vertical angle
3370701 0.0 2 *delta z
3370801 4.57e-5 0.0 2 *roughness diam
3370901 0.0 0.0 1 *junction f-loss r-loss
3371001 00 2 *volume fe
3371101 01000 1 *junction vcahs
3371201 0 15455916. 1238656. 2448917. 0. 0.1
3371202 0 15455880. 1238554. 2448918. 0. 0.2
3371300 0
3371301 .678773 .678773 0.1 * 5.60785
* Hyd.D. F.C. G.I. S.
3371401 .118 0. 1. 1. 1
*
*==*==*==*==*==*
*
* component 338 - loop 3 accumulator nozzle in cold leg
*
* name type
3380000 emx31 branch
* njun flag
3380001 2 0
* area length volume horiz vert delz rough diam flags
3380101 1.0936e-2 0.354 0.0 0.0 0.0 0.0 4.57e-5 .118 00000
* pressure temperature
3380200 0 15454527. 1238511. 2448950. 0.
3380200 0 15455861. 1238517. 2448918. 0.
* vol from vol to area f-loss r-loss vcahs
3381101 337010000 338000000 1.0936e-2 0.0 0.0 01000
3382101 338010000 339000000 1.0936e-2 0.0 0.0 01000
* l-flow g-flow velj
3381201 .678861 .678861 0. * 5.60885
3381201 -1.342155-5 -1.342154-5 0. * -1.148262-5
3382201 .67885 .67885 0. * 5.60885
3382201 .678754 .678754 0. * 5.60796
* Hyd.D. F.C. G.I. S.
3381110 .118 0. 1. 1.
3382110 .118 0. 1. 1.
*
*==*==*==*==*==*

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```

*
* component 339 - loop 3 cold leg piping
*
* name type
3390000 cldlge2 pipe
* nvol
3390001 2
3390101 1.0936e-2 2 *volume areas
3390201 1.0936e-2 1 *junction areas
3390301 .78406 1 *volume lengths
3390302 .53586 2
3390401 0.0 2 *=volume volumes
3390601 0.0 2 *vertical angle
3390701 0.0 2 *delta z
3390801 4.57e-5 0.0 2 *roughness diam
3390901 .144 .144 1 *junction f-loss r-loss
3391001 00000 2 *volume flags
3391101 01000 1 *junction vcahs
3391201 0 15455844.1238437.2448919.0. 0.1
3391202 0 15455800.1238382.2448920.0. 0.2
3391300 0
3391301 .67873 .67873 0.1 * 5.60808
* Hyd.D. F.C. G.I. S.
3391401 .118 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* loop 3 - pump
*
*==*==*==*==*==*==*
*
* component 336 - primary pump - loop 3
*
* name type
3360000 pumpc pump
* area length volume horiz vert delz flags
3360101 0.0 0.0715 7.813e-3 0.0 90.0 0.0715 00000
* inlet vol area kf kr flags
3360108 335010000 1.0936e-2 0.0 0.0 01000
3360109 642000000 .017717 0.0 0.0 01000
* flag pressure temperature
3360200 0 15454483.1238819. 2448951.0.
* flag liq vap interface
3360201 0 .678825 .766393 0. * 5.60761
3360202 0 .419003 .419003 0. * 5.60771
* Hyd.D. F.C. G.I. S.
3360110 .118 0. 1. 1.
3360111 .118 0. 1. 1.
*
* table 2phase 2phase diff torque time pump reverse
* indicator index table table index trip indicator
3360301 136 136 136 -1 0 0 1
*
* pump rated conditions
*
* velocity initial flow head torque inert dens mot tf2 tf0 tfl tf
* rad/sec ratio m3/sec m n-m kg-m2 kg/m3 torq
3360302 311. .0811 6.3056e-2 78.0 144.75 27.3 750.0 0. 0. 4.65e-2 0.0
*
* pump coastdown velocity table
* trip
3366100 440
* t since SI v (rad/s)
3366101 -1. 25.222
3366102 0. 0.0
*
*#####
*
* loop 3 - steam generator primary components
*
*#####
*
* SG plena and U-tubes
*
* name type
3340000 stmgenc pipe
* number volumes
3340001 10
* flow areas
3340101 0.0 1
3340102 1.0342e-2 9
3340103 0.0 10
* junction flow areas
3340201 1.0342e-2 9
* lengths

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3340301 0.798 1
3340302 2.43125 9
3340303 0.798 10
* volumes
3340401 35.0607e-3 1
3340402 0.0 9
3340403 35.0607e-3 10
* vertical angles
3340601 90. 5
3340602 -90. 10
* elevation changes
3340701 0.798 1
3340702 2.43125 4
3340703 2.39125 5
3340704 -2.39125 6
3340705 -2.43125 9
3340706 -0.798 10
* rough diam
3340801 4.57e-5 .229 1
3340802 1.5e-6 1.968e-2 9
3340803 4.57e-5 .229 10
* forward reverse losses
3340901 .041 .120 1
3340902 0.0 0.0 1
3340903 .0176 .0176 5
3340904 0.0 0.0 8
3340905 .120 .041 9
3340906 0.0 0.0 9
* volume control flags
3341001 00 10
* junction control flags
3341101 01000 1 *ccfl on
3341102 01000 8 *ccfl off for j's 2-8
3341103 01000 9 *ccfl on
*
* initial pressure temperature
3341201 0 15436809.1403242.2449373.0. 0.1
3341202 0 15425035.1335072.2449654.0. 0.2
3341203 0 15407166.1295177.2450081.0. 0.3
3341204 0 1.5389+7 1271655.2450515.0. 0.4
3341205 0 15370850.1257376.2450950.0. 0.5
3341206 0 15370363.1248748.2450962.0. 0.6
3341207 0 15387639.1243784.2450548.0. 0.7
3341208 0 15405097.1240935.2450130.0. 0.8
3341209 0 15422575.1239187.2449713.0. 0.9
3341210 0 15434456.1239846.2449429.0. 0.10
* junction initial condition flag
3341300 0
* initial junction veloc
3341301 .783988 .783988 0. 1 * 5.60889
3341302 .753708 .753708 0. 2 * 5.60855
3341303 .738061 .738061 0. 3 * 5.60824
3341304 .729301 .729301 0. 4 * 5.60794
3341305 .724242 .724242 0. 5 * 5.60766
3341306 .72125 .72125 0. 6 * 5.60737
3341307 .719486 .719486 0. 7 * 5.6071
3341308 .718454 .718454 0. 8 * 5.60683
3341309 .717806 .717806 0. 9 * 5.60657
*
* Hyd.D. F.C. G.I. S J#
3341401 1.968e-2 0. 1.0 1.0 1 *ccfl on
3341402 1.968e-2 0. 1. 1.0 8 *ccfl off for j's 2-8
3341403 1.968e-2 0. 1.0 1.0 9 *ccfl on
*
*==*==*==*==*==*==*
*
* steam generator inlet junction
*
6040000 sginc sngljun
6040101 333010000 334000000 1.0936e-2 0.0 0.0 001100
6040201 0 .741823 .796746 0. * 5.60906
* Hyd.D. F.C. G.I. S.
6040110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
* steam generator outlet junction
*
6050000 sgoutc sngljun
6050101 334010000 335000000 1.093578e-2 0.0 0.0 01100
6050201 0 .679003 .755325 0. * 5.60642

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```

* Hyd.D. F.C. G.I. S.
6050110 .118 0. 1. 1.
*
*==*==*==*==*==*==*
*
*steam generator secondary system components - loop 3
*
*==*==*==*==*==*==*
*
# component 360 - sg riser
*
* name type
3600000 tubeun pipe
* nvol
3600001 4
3600101 0.0 4 *volume areas
3600201 0.0 3 *junction areas
3600301 2.43125 3 *volume lengths
3600302 3.50875 4
3600401 0.13995 3 *volume volumes
3600402 0.20198 4
3600601 90. 4 *vertical angles
3600801 4.57e-5 0.03503 4 *roughness diam
3600901 2.127 2.127 3 *junction resistance
3601001 00100 4 *flags pvbfc
3601101 01000 3 *flags vcchs
*
3601201 0 6880124. 1251156. 2582833. .150214 0. 1
3601202 0 6865588. 1251268. 2582952. .254632 0. 2
3601203 0 6852403. 1250627. 2583057. .315464 0. 3
3601204 0 6837198. 1249862. 2583182. .3390026 0. 4
3601300 0
3601301 .390813 .51051 0. 1 * 14.35255
3601302 .441189 .598602 0. 2 * 14.3676
3601303 .477033 .652041 0. 3 * 14.38228
* hyd.d flood.c gas.intcp slope j#
3601401 .03503 0. 1. 1. 3 * d from J50 p46
*
*==*==*==*==*==*==*
*
* component 361 - lower steam dome
*
* name type
3610000 lstmdom pipe
* nvol
3610001 3
3610101 0.0 3 *volume area
3610201 0.0 2 *junction area
3610301 0.9875 1 *volume length
3610302 0.80275 2
3610303 0.80275 3
3610401 5.0807e-2 1 *volume volumes
3610402 3.9111e-2 2 *volume volumes
3610403 3.9111e-2 3 *volume volumes
3610601 90. 3
3610801 4.57e-5 .249 3 *rough diam
3610901 0.0 0.0 2 *junction f-loss r-loss
3611001 00000 3 *vol flags
3611101 01000 2 *vcchs
3611201 0 6825603. 1249301. 2583287. .234546 0. 1
3611202 0 6820558. 1249023. 2583330. .238994 0. 2
3611203 0 6815964. 1248790. 2583368. .2104715 0. 3
3611300 0
3611301 .500928 1.265737 0. 1 * 14.3968
3611302 .50331 1.247632 0. 2 * 14.38527
* Hyd.D. F.C. G.I. S.
3611401 .249 0. 1. 1. 2
*
*==*==*==*==*==*==*
*
* component 362 - middle steam dome and separator
*
* name type
3620000 mstmdom branch
* njun flag
3620001 3 0
* area length volume horz vert delz rough diam fe
3620101 0.0 .675 0.18609 0.0 90. 0.675 4.57e-5 .249 00
* flag pressure quality
3620200 0 6811496. 1248680. 2583372. .106539
* jun from jun to area f-loss r-loss vcchs
3621101 362010000 368000000 .502655 5.0 5.0 01000
3622101 362000000 363000000 44.915e-2 0.0 0.0 01002
3623101 361010000 362000000 4.8695e-2 0.0 0.0 01000
* junction flows

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3621201 -.1455743 .274297 0. * .5176
3622201 .046199 -.452045 0. * 13.78143
3623201 .484855 1.422199 0. * 14.3729
* Hyd.D. F.C. G.I. S.
3621110 .800 0. 1. 1.
3622110 .539 0. 1. 1.
3623110 .249 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 363 - upper downcomer
*
* name type
3630000 updwnc snglvol
* area length volume horz vert delz rough diam fe
3630101 0.0 0.3375 .14922 0.0 -90. -.3375 4.57e-5 .539 00
* flag pressure quality
3630200 0 6812725. 1248580. 2583396. 0.
*
*==*==*==*==*==*==*
*
* component 364 - upper feedwater ring
*
* name type
3640000 ufwrng snglvol
* area length volume horz vert delz rough diam fe
3640101 0.0 1.6055 0.15856 0.0 -90. -1.6055 4.57e-5 0.176 00
* flag pressure quality
3640200 0 6819795. 1248270. 2583337. 0.
*
*==*==*==*==*==*==*
*
* component 365 - lower feedwater ring
*
* name type
3650000 lfwrng branch
* njun flag
3650001 2 0
* area length volume horz vert delz rough diam fe
3650101 0.0 .8275 .08172 0.0 -90. -.8275 4.57e-5 .176 00
* flag pressure quality
3650200 0 6828672. 1241656. 2583262. 0.
* jun from jun to area f-loss r-loss vcchs
3651101 364010000 365000000 .09648 0.0 0.0 01000
3652101 365010000 366000000 3.0415e-2 .339 .459 01000
* junction flows
3651201 .192138 .2379218 0. * 13.7831
3652201 .631697 .631697 0. * 14.3337
* Hyd.D. F.C. G.I. S.
3651110 .176 0. 1. 1.
3652110 .05983 0. 1. 1.
*
*==*==*==*==*==*==*
*
# component 366 - 11 tube region
*
* name type
3660000 dc11tube snglvol
* area length volume horz vert delz rough diam fe
3660101 0.0 1.9815 0.06336 0.0 -90. -1.9815 4.57e-5 .05983 00
* flag pressure quality
3660200 0 6838725. 1241202. 2583178. 0.
*
*==*==*==*==*==*==*
*
* component 367 - sg-dc bottom part (4 tube region and bottom annulus)
* name type
3670000 dc4tube pipe
* nvol
3670001 4
3670101 .005836 3 *volume areas
3670102 0.0 4 *volume areas
3670201 0.0 3 *junction areas
*
3670301 1.68725 1 *volume lengths
3670302 2.43125 4 *volume lengths
*
3670401 0.0 3 *volume volumes
3670402 .017078 4 *volume volumes
*
3670601 -90. 4 *vertical angles
3670801 4.57e-5 0.0431 4 *roughness diam
3670901 0.0 0.0 2 *junction resistance
3670902 0.5 1.0 3 *junction resistance
3671001 00100 4 *flags pvbfc

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3671101 01000 3 *flags vcahs
3671201 0 6840503.1241100.2583163.0. 0.1
3671202 0 6851662.1240945.2583070.0. 0.2
3671203 0 6864838.1240790.2582960.0. 0.3
3671204 0 6877927.1240630.2582851.0. 0.4
3671300 0
3671301 3.29189 3.29189 0.1 * 14.3368
3671302 3.29179 3.29179 0.2 * 14.3377
3671303 3.291675 3.291675 0.3 * 14.3386
* hyd.d flood.c gas.intcp slope j#
3671401 .0431 0. 1. 1. 3
*
*==*==*==*==*==*==*
*
* component 669 - feedwater source
*
* name type
6690000 feedwtr trndpvol
* area length volume horz vert delz rough diam fe
6690101 1.0e6 1.0 0.0 0.0 0.0 0.0 0.0 0.0 11
6690200 103 0
6690201 0.0 6.840e6 523.15
*
*==*==*==*==*==*==*
*
* component 368 - top of steam dome
*
* name type
3680000 tstmdom snglvol
* area length volume horz vert delz rough diam fe
3680101 0.0 1.1425 0.50726 0.0 90. 1.1425 4.57e-5 .653 00
* flag pressure quality
3680200 0 6809100.1248439. 2583415. 999945
*
*==*==*==*==*==*==*
*
* component 369 - steamline
*
* name type
3690000 stmline pipe
* nvol
3690001 2
3690101 0.0 2 *volume areas
3690201 0.0 1 *junction areas
3690301 15.825 2 *volume lengths
3690401 34.25e-3 2 *volume volumes
3690601 -.90. 2 *vertical angles
3690701 -.8049 2 *delta z
3690801 4.57e-5 0.0525 2 *roughness diam
3690901 2.888 2.888 1 *junction loss coef
3690901 0. 0. 1 *junction loss coef
3691001 00 2 *fe
3691101 01000 1 *vcahs
3691201 0 6803212.1247912.2583424. 999422 0.1
3691202 0 6801368.1247931.2583472. 99896 0.2
3691300 0
3691301 3.7509 6.73015 0.1 * .518717
* Hyd.D. F.C. G.I. S.
3691401 .0525 0. 1. 1. 1
*
*==*==*==*==*==*==*
*
* component 661 - feedwater junction
*
*hydro component name component type
6610000 "fedwtr" trndpjun
*
*hydro from to area
6610101 6690000000 3650000000 0.0
*
*hydro vel/flw trip
6610200 1 440
*
* t since SI flow
6610201 -.1. 0.55 0.0 0.0
6610202 0.0 0.0 0.0 0.0
*
*
#####
#####
*
* component 662 - junction between 11-tube and 4-tube regions
*
* name type
6620000 sgdwnc sngljun

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```

* jun from jun to area f-loss r-loss vcahs
6620101 366010000 367000000 .005836 1.5 1.5 01000
*junction flows
6620201 0 3.291935 3.291935 0. * 14.3362
* Hyd.D. F.C. G.I. S.
6620110 .0431 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 663 - downcomer to tube bundle
*
* name type
6630000 sgdcbot sngljun
* jun from jun to area f-loss r-loss vcahs
6630101 367010000 360000000 .025761 1.0 0.5 01000
*junction initial flows
6630201 0 .745683 .552786 0. * 14.33953
* Hyd.D. F.C. G.I. S.
6630110 .02 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 664 - steamdome to downcomer
*
* name type
6640000 sgdcbot sngljun
* jun from jun to area f-loss r-loss vcahs
6640101 363010000 364000000 .09648 0.0 0.0 01000
*junction initial flows
6640201 0 .1921505 .237938 0. * 13.78165
* Hyd.D. F.C. G.I. S.
6640110 .176 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 665 - tube bundle to steam dome
*
* name type
6650000 ristdm sngljun
* jun from jun to area f-loss r-loss vcahs
6650101 360010000 361000000 .084496 0.0 0.0 01000
*
6650201 0 .334507 .500832 0. * 14.39068
*
* Hyd.D. F.C. G.I. S.
6650110 0.328 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 668 - top steam dome to steam line
*
* name type
6680000 tostmln sngljun
* jun from jun to area f-loss r-loss vcahs
6680101 368010000 369000000 .0011401 0.0 0.0 01100
*6680101 368010000 369000000 .002 0.0 0.0 01100
*junction initial flows
6680201 0 6.07046 6.72222 0. * .515878
* Hyd.D. F.C. G.I. S.
6680110 .0381 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 666 - steamline outlet
*
* name type
6660000 "trb st n" sngljun
*hydro from to area f loss r loss vcahs
6660101 369010000 470000000 1.14e-3 0.0 0.0 00000
*6660101 369010000 470000000 5.00e-3 0.0 0.0 00000
*junction initial flows
*hydro vel/flw f flowrate g flowrate j flowrate
6660201 0 11.7969 12.78613 0. * .525608
* Hyd.D. F.C. G.I. S.
6660110 .0525 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 340 - loop 3 accumulator and line
*
* name type
3400000 accum3 accum
*
* area lnth vol h.angl v.angl dz rough hyd.pvbf
3400101 0.0 8.376 4.23 0. -90. -8.376 4.57e-5 .2545 00000

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```

*
* pressure temp boron
3400200 4.21e6 292.25 0.
*
* to area floss rloss fvcchs
3401101 338000000 .114e-2 19. 19. 000001
*
* l.vol i.lew l.lnth dz wall.th ht.fr t.dens t.c trip
3402200 0. 5.44634 21.75 -9.78 9.27e-3 0 0. 0. 602
*
*==*==*==*==*
*
*steam generator tubes heat structures (loop 3)
*
*==*==*==*==*
*
* nh np geo ss left bound
13341000 8 4 2 1 0.00984
* mesh flags
13341100 0 1
* nint right coord
13341101 3 0.01111
* composition*interval no
13341201 3 3
* source*interval
13341301 0.0 3
* temperature*mesh no
13341401 560. 4
*left boundary data
* bound vol incr bc area code factor structure no
13341501 334020000 10000 1 0 5.1107 8
*right boundary data
13341601 360010000 10000 1 0 5.7704 4
13341602 360040000 -10000 1 0 5.7704 8
*
*source data
13341701 0 0.0 0.0 0.0 8
*additional boundary data
* hyd diam
13341801 0.01968 10. 10. 0. 0. 0. 0. 1.0 8
13341901 .01028 10. 10. 0. 0. 0. 0. 1.0 8 * inter tube dist = .01028
*
*==*==*==*==*
*==*==*==*==*
*
* control variables for loop 3
*
*==*==*==*==*
*
* loop 3 masses
*
20530100 hl3mas sum 1.0 33.9486 1
20530101 0.0 1.305868e-2 rho 331010000
20530102 5.46800e-3 rho 332010000
20530103 8.724194e-3 rho 333010000
20530104 1.583533e-2 rho 333020000
20530105 6.021362e-3 rho 333030000
*
20530200 sg3mas sum 1.0 200.623 1
20530201 0.0 0.0350607 rho 334010000
20530202 2.514399e-2 rho 334020000
20530203 2.514399e-2 rho 334030000
20530204 2.514399e-2 rho 334040000
20530205 2.514399e-2 rho 334050000
20530206 2.514399e-2 rho 334060000
20530207 2.514399e-2 rho 334070000
20530208 2.514399e-2 rho 334080000
20530209 2.514399e-2 rho 334090000
20530210 0.0350607 rho 334100000
*
20530300 ls3mas sum 1.0 33.62865 1
20530301 0.0 4.581090e-3 rho 335010000
20530302 8.911746e-3 rho 335020000
20530303 8.911746e-3 rho 335030000
20530304 2.531684e-3 rho 335040000
20530305 5.068836e-3 rho 335050000
20530306 3.548732e-3 rho 335060000
20530307 3.827600e-3 rho 335070000
20530308 2.148924e-3 rho 335080000
20530309 2.148924e-3 rho 335090000
20530310 2.854296e-3 rho 335100000
*
20539300 ls3mas1 sum 1.0 30.06176 1
20539301 0.0 2.900227e-3 rho 335110000
20539302 2.717596e-3 rho 335120000

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20539303 8.967520e-3 rho 335130000
20539304 2.717596e-3 rho 335140000
20539305 2.900227e-3 rho 335150000
20539306 2.854296e-3 rho 335160000
20539307 2.148924e-3 rho 335170000
20539308 2.148924e-3 rho 335180000
20539309 3.827600e-3 rho 335190000
20539310 3.548782e-3 rho 335200000
20539311 5.068836e-3 rho 335210000
*
20530400 cl3mas sum 1.0 44.5304 1
20530401 0.0 7.813000e-3 rho 336010000
20530402 5.144000e-3 rho 642010000
20530403 1.668943e-2 rho 337010000
20530404 9.394024e-3 rho 337020000
20530405 5.468000e-3 rho 338010000
20530406 8.574480e-3 rho 339010000
20530407 5.860165e-3 rho 339020000
*
*-----*
*
* steam generator 3 parameters
*
*-----*
*
* steam generator 3 - primary delta T
*
20530500 dtsg3 sum 1.0 30.1628 1
20530501 0.0 1.0 tempf 333030000
20530502 -1.0 tempf 335010000
*
*-----*
*
* Steam generator level from height times void in riser
*
20531000 sg3lv sum 1.0 10.4655 1
20531001 0.0 2.43125 voidf 360010000
20531002 2.43125 voidf 360020000
20531003 2.43125 voidf 360030000
20531004 3.50875 voidf 360040000
20531005 0.9875 voidf 361010000
20531006 0.80275 voidf 361020000
20531007 0.80275 voidf 361030000
20531008 0.675 voidf 362010000
20531009 1.1425 voidf 368010000
*
*-----*
*
* Steam generator level from height times void in downcomer
*
20531100 sg3lvd sum 1.0 14.0346 1
20531101 0.0 1.68725 voidf 367010000
20531102 2.43125 voidf 367020000
20531103 2.43125 voidf 367030000
20531104 2.43125 voidf 367040000
20531112 1.9815 voidf 366010000
20531113 0.8275 voidf 365010000
20531114 1.6055 voidf 364010000
20531115 0.3375 voidf 363010000
20531116 0.3375 voidf 362010000
20531117 1.1425 voidf 368010000
*
*-----*
*
* Steam generator level from dp4r2
*
20531200 s3lvdpa sum 1.0 1965.447 1
20531201 0.0 10.1937 cntrlvar 338
* NOTE: cntrlvar 338 is presently in hPa thus the factor in front
* has been multiplied by 100. When cntrlvar is later
* expressed in kPa, the factor will have to be multiplied
* by 1000.
20531202 -3.458 rhog 368010000
*
20531300 s3lvdpb sum 1.0 708.532 1
20531301 0.0 0.2 rhof 365010000
20531302 +0.2 rhof 364010000
20531303 +0.2 rhof 363010000
20531304 +0.2 rhof 362010000
20531305 +0.2 rhof 368010000
20531306 -1.0 rhog 368010000
*
20531400 s3lvdpc div 1.0 2.77397 1
20531401 cntrlvar 313 cntrlvar 312
*

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```

20531500 sg3lvd sum 1.0 14.02897 1
20531501 11.255 1.0 cntrivar 314
*
*-----*
*
* Loop 3 differential pressures
*
20533100 dp3 sum 1.e-2 33.20906 1
20533101 0.0 1.0 p 339020000
20533102 -1.0 p 331010000
20533103 +.0981 rho 339020000
*
20533200 dp32pg sum 1.e-2 -19.00217 1
20533201 0.0 1.0 p 335210000
20533202 -1.0 p 337010000
20533203 -1.219874 rho 335210000
*
20533300 dp32vg sum 1.e-2 241.416 1
20533301 0.0 1.0 p 335120000
20533302 -1.0 p 335020000
20533303 +0.13734 rho 335120000
20533304 -3.140672 rho 335020000
*
20533400 dp32vp sum 1.e-2 133.399 1
20533401 0.0 1.0 p 335120000
20533402 -1.0 p 335210000
20533403 +0.13734 rho 335120000
20533404 -1.219874 rho 335210000
*
20533500 dp6 sum 1.e-2 25.06285 1
20533501 0.0 1.0 p 334010000
20533502 -1.0 p 334100000
20533503 -2.4132 rho 334010000
20533504 +2.4132 rho 334100000
*
20533600 dp61 sum 1.e-2 69.0506 1
20533601 0.0 1.0 p 333030000
20533602 -1.0 p 334010000
20533603 +1.4731 rho 333030000
20533604 +2.4132 rho 334010000
*
20533700 dp626 sum 1.e-2 796.225 1
20533701 0.0 1.0 p 334010000
20533702 -1.0 p 334050000
20533703 -2.4132 rho 334010000
20533704 +20.479 rho 334050000
*
20533800 dp6r2 sum 1.e-2 204.85 1
20533801 0.0 1.0 p 365010000
20533802 -1.0 p 368010000
20533803 +1.18946 rho 365010000
20533804 +0.69896 rho 368010000
*
20534100 dp31h sum 1.e-2 1.233763 1
20534101 0.0 1.0 p 331010000
20534102 -1.0 p 333010000
20534103 +0.1177 rho 333010000
*
20534200 dp31v sum 1.e-2 100.7485 1
20534201 0.0 1.0 p 333010000
20534202 -1.0 p 333030000
20534203 -0.1177 rho 333010000
20534204 -1.9214 rho 333030000
*
20534300 dp636 sum 1.e-2 776.655 1
20534301 0.0 1.0 p 334100000
20534302 -1.0 p 334060000
20534303 -2.4132 rho 334100000
20534304 +20.479 rho 334060000
*
20534400 dp64 sum 1.e-2 73.7269 1
20534401 0.0 1.0 p 335010000
20534402 -1.0 p 334100000
20534403 +2.07825 rho 335010000
20534404 +2.4132 rho 334100000
*
20534500 dp33h sum 1.e-2 1.159817 1
20534501 0.0 1.0 p 337010000
20534502 -1.0 p 339020000
*
20534600 dp623 sum 1.e-2 718.008 1
20534601 0.0 1.0 p 334010000
20534602 -1.0 p 334050000
20534603 -2.4132 rho 334010000
20534604 +10.0317 rho 334050000

```

```

*
20534700 dp633 sum 1.e-2 698.118 1
20534701 0.0 1.0 p 334100000
20534702 -1.0 p 334060000
20534703 -2.4132 rho 334100000
20534704 +10.0317 rho 334060000
*
20534800 dp6 sum 1.e-2 -25.06285 1
20534801 0.0 1.0 p 334100000
20534802 -1.0 p 334010000
20534803 -2.4132 rho 334100000
20534804 +2.4132 rho 334010000
*****
* Control Variables for BETHSY test 6.2 TC by Chul. J. Choi
*****
*
* Primary pressure at Pressurizer Top (bar)
*
20505200 ppb sum 1.e-5 153.8273 1
20505201 0.0 1.0 p 051050000
20505202 +10.1582 rho 051050000
*
* Secondary Pressure at S/G Dome (bar)
*
20515000 p47b sum 1.e-5 68.0888 1
20515001 0.0 1.0 p 168010000
20515002 +0.69896 rho 168010000
*
20525000 p57b sum 1.e-5 68.0881 1
20525001 0.0 1.0 p 268010000
20525002 +0.69896 rho 268010000
*
20535000 p67b sum 1.e-5 68.0912 1
20535001 0.0 1.0 p 368010000
20535002 +0.69896 rho 368010000
*
* Steam Generator DP (wide range) (hPa)
*
20514900 dp4r1 sum 1.e-2 757.839 1
20514901 0.0 1.0 p 167040000
20514902 -1.0 p 168010000
20514903 +8.98228 rho 167040000
20514904 +0.69896 rho 168010000
*
20524900 dp5r1 sum 1.e-2 758.556 1
20524901 0.0 1.0 p 267040000
20524902 -1.0 p 268010000
20524903 +8.98228 rho 267040000
20524904 +0.69896 rho 268010000
*
20534900 dp6r1 sum 1.e-2 755.568 1
20534901 0.0 1.0 p 367040000
20534902 -1.0 p 368010000
20534903 +8.98228 rho 367040000
20534904 +0.69896 rho 368010000
*
* Accumulator DP (hPa)
*
20526100 dpsm2a sum 1.0 951.914 1
20526101 0.0 +1.0 rhof 240010000
20526102 -1.0 rhog 240010000
*
20526200 dpsm2b mult 1.0 5270.25 1
20526201 cntrivar 260
20526202 cntrivar 261
*
20526300 dpsm2 sum 9.81e-2 555.923 1
20526301 0.0 1.0 cntrivar 262
20526302 +8.211 rhog 240010000
*
20536100 dpsm3a sum 1.0 951.832 1
20536101 0.0 +1.0 rhof 340010000
20536102 -1.0 rhog 340010000
*
20536200 dpsm3b mult 1.0 5184. 1
20536201 cntrivar 360
20536202 cntrivar 361
*
20536300 dpsm3 sum 9.81e-2 547.648 1
20536301 0.0 1.0 cntrivar 362
20536302 +8.211 rhog 340010000
*
* Vapor volumetric flow rate at S/Gs (l/s)
*
20515600 qgv11 div 1000. 14.42602 1

```

20515601 rhogj 468000000 mflowj 468000000  
 \*  
 20525600 qgv12 div 1000. 14.3847 1  
 20525601 rhogj 568000000 mflowj 568000000  
 \*  
 20535600 qgv13 div 1000. 14.38394 1  
 20535601 rhogj 668000000 mflowj 568000000  
 \*

\* Integrated Break mass flow (kg)

\*  
 20507000 intqmb integral 1.0 0. 1  
 20507001 mflowj 153000000  
 \*

\*\*\*\*\*  
 \* Control Variables for ISP27 by Chul. J. Choi  
 \*\*\*\*\*

\* Integrated LPSI Mass Flow (kg)

\*  
 \*20507100 intqmsi2 integral 1.0 0.0 1  
 \*20507101 mflowj 586000000  
 \*20507200 intqmsi3 integral 1.0 0.0 1  
 \*20507201 mflowj 686000000  
 \*20507300 intqmsi sum 1.0 0.0 1  
 \*20507301 0.0 1.0 cntrivar 71  
 \*20507302 +1.0 cntrivar 72  
 \*

\* Steam Generator Secondary Side Mass Inventory (kg)

\*  
 20517000 mgv1 sum 1.0 941.81 1  
 20517001 0.0 0.13995 rho 160010000  
 20517002 +0.13995 rho 160020000  
 20517003 +0.13995 rho 160030000  
 20517004 +0.20198 rho 160040000  
 20517005 +5.0807e-2 rho 161010000  
 20517006 +3.9111e-2 rho 161020000  
 20517007 +3.9111e-2 rho 161030000  
 20517008 +0.18609 rho 162010000  
 20517009 +0.14922 rho 163010000  
 20517010 +0.15856 rho 164010000  
 20517011 +8.172e-2 rho 165010000  
 20517012 +6.336e-2 rho 166010000  
 20517013 +9.84679e-3 rho 167010000  
 20517014 +1.41888e-2 rho 167020000  
 20517015 +1.41888e-2 rho 167030000  
 20517016 +1.7078e-2 rho 167040000  
 20517017 +0.50726 rho 168010000  
 \*

20527000 mgv2 sum 1.0 943.163 1  
 20527001 0.0 0.13995 rho 260010000  
 20527002 +0.13995 rho 260020000  
 20527003 +0.13995 rho 260030000  
 20527004 +0.20198 rho 260040000  
 20527005 +5.0807e-2 rho 261010000  
 20527006 +3.9111e-2 rho 261020000  
 20527007 +3.9111e-2 rho 261030000  
 20527008 +0.18609 rho 262010000  
 20527009 +0.14922 rho 263010000  
 20527010 +0.15856 rho 264010000  
 20527011 +8.172e-2 rho 265010000  
 20527012 +6.336e-2 rho 266010000  
 20527013 +9.84679e-3 rho 267010000  
 20527014 +1.41888e-2 rho 267020000  
 20527015 +1.41888e-2 rho 267030000  
 20527016 +1.7078e-2 rho 267040000  
 20527017 +0.50726 rho 268010000  
 \*

20537000 mgv3 sum 1.0 937.78 1  
 20537001 0.0 0.13995 rho 360010000  
 20537002 +0.13995 rho 360020000  
 20537003 +0.13995 rho 360030000  
 20537004 +0.20198 rho 360040000  
 20537005 +5.0807e-2 rho 361010000  
 20537006 +3.9111e-2 rho 361020000  
 20537007 +3.9111e-2 rho 361030000  
 20537008 +0.18609 rho 362010000  
 20537009 +0.14922 rho 363010000  
 20537010 +0.15856 rho 364010000  
 20537011 +8.172e-2 rho 365010000  
 20537012 +6.336e-2 rho 366010000  
 20537013 +9.84679e-3 rho 367010000  
 20537014 +1.41888e-2 rho 367020000  
 20537015 +1.41888e-2 rho 367030000  
 20537016 +1.7078e-2 rho 367040000  
 20537017 +0.50726 rho 368010000

\*  
 \* Accumulator mass inventory (kg)  
 \*

20527100 msm2i integral 1.0 0. 1  
 20527101 mflowj 240010000  
 20527200 msm2 sum 1. 292.879 1  
 20527201 292.87878 -1. cntrivar 271  
 \*

20537100 msm3i integral 1.0 0. 1  
 20537101 mflowj 340010000  
 20537200 msm3 sum 1. 292.879 1  
 20537201 292.87878 -1. cntrivar 371  
 \*

\* Primary pressure at Pressurizer Top (MPa)

\*  
 20507400 pp sum 1.e-6 15.38172 1  
 20507401 0.0 1.0 p 051050000  
 20507402 +0.1422 rho 051050000  
 \*

\* Secondary Pressure at S/G Dome (MPa)

\*  
 20517300 p47 sum 1.e-6 6.80888 1  
 20517301 0.0 1.0 p 168010000  
 20517302 +0.69896 rho 168010000  
 \*  
 20527300 p57 sum 1.e-6 6.80881 1  
 20527301 0.0 1.0 p 268010000  
 20527302 +0.69896 rho 268010000  
 \*  
 20537300 p67 sum 1.e-6 6.80912 1  
 20537301 0.0 1.0 p 368010000  
 20537302 +0.69896 rho 368010000  
 \*

\* Accumulator gas phase pressure (MPa)

\*  
 20527400 psm2 sum 1.e-6 4.17156 1  
 20527401 0.0 1.0 p 240010000  
 20527402 -40.93713 rho 240010000  
 \*  
 20537400 psm3 sum 1.e-6 4.18193 1  
 20537401 0.0 1.0 p 340010000  
 20537402 -40.93713 rho 340010000  
 \*

\* Specific Enthalpy at Break (KJ/kg)

\*  
 20507500 seb1 sum 1.0 1196297.1  
 20507501 0.0 1.0 ug 152010000  
 20507502 -1.0 uf 152010000  
 \*  
 20507600 seb2 mult 1.0 -438118. 1  
 20507601 quale 152010000  
 20507602 cntrivar 75  
 \*  
 20507700 seb3 div 1.0 20595.47 1  
 20507701 rho 152010000  
 20507702 p 152010000  
 \*  
 20507800 sebreak sum 1.0e-3 835.098 1  
 20507801 0.0 1.0 uf 152010000  
 20507802 +1.0 cntrivar 76  
 20507803 +1.0 cntrivar 77  
 \*

\* Fluid temperature (K)

\*  
 20507900 tf012al sum 1.0 557.784 1  
 20507901 0.0 0.2749 tempf 012010000  
 20507902 +0.7251 tempf 013010000  
 \*  
 20508000 tf012ag sum 1.0 617.87 1  
 20508001 0.0 0.2749 tempg 012010000  
 20508002 +0.7251 tempg 013010000  
 \*  
 20508100 tf0304l sum 1.0 588.779 1  
 20508101 0.0 0.2816 tempf 099010000  
 20508102 +0.7184 tempf 015010000  
 \*  
 20508200 tf0304g sum 1.0 617.674 1  
 20508201 0.0 0.2816 tempg 099010000  
 20508202 +0.7184 tempg 015010000  
 \*  
 20508300 tf041f sum 1.0 581.152 1  
 20508301 0.0 0.7731 tempf 016010000  
 20508302 +0.2269 tempf 018010000  
 \*  
 20508400 tf041g sum 1.0 617.604 1



20508401 0.0 0.7731 tempg 016010000  
 20508402 +0.2269 tempg 018010000  
 \*  
 20508500 tf042f sum 1.0 577.43 1  
 20508501 0.0 0.5484 tempf 016010000  
 20508502 +0.4516 tempf 018010000  
 \*  
 20508600 tf042g sum 1.0 617.591 1  
 20508601 0.0 0.5484 tempg 016010000  
 20508602 +0.4516 tempg 018010000  
 \*  
 20517500 tf454cf sum 1.0 555.601 1  
 20517501 0.0 1.3766 tempf 167040000  
 20517502 -0.3766 tempf 167030000  
 \*  
 20517600 tf454cg sum 1.0 557.8 1  
 20517601 0.0 1.3766 tempg 167040000  
 20517602 -0.3766 tempg 167030000  
 \*  
 20527500 tf554cf sum 1.0 555.598 1  
 20527501 0.0 1.3766 tempf 267040000  
 20527502 -0.3766 tempf 267030000  
 \*  
 20527600 tf554cg sum 1.0 557.8 1  
 20527601 0.0 1.3766 tempg 267040000  
 20527602 -0.3766 tempg 267030000  
 \*  
 20537500 tf654cf sum 1.0 555.608 1  
 20537501 0.0 1.3766 tempf 367040000  
 20537502 -0.3766 tempf 367030000  
 \*  
 20537600 tf654cg sum 1.0 557.8 1  
 20537601 0.0 1.3766 tempg 367040000  
 20537602 -0.3766 tempg 367030000  
 \*  
 \* Rod temperature (K)  
 \*  
 20508700 ts0209l sum 1.0 593.619 1  
 20508701 0.0 0.7644 httemp 013100708  
 20508702 +0.2356 httemp 013100808  
 \*  
 20508800 ts0215l sum 1.0 596.338 1  
 20508801 0.0 0.772 httemp 013100908  
 20508802 +0.228 httemp 013101008  
 \*  
 20508900 ts0219l sum 1.0 595.012 1  
 20508901 0.0 0.2395 httemp 013101008  
 20508902 +0.7605 httemp 013101108  
 \*  
 20509000 ts0220l sum 1.0 594.505 1  
 20509001 0.0 0.7797 httemp 013101108  
 20509002 +0.2203 httemp 013101208  
 \*  
 20509100 ts0224l sum 1.0 593.717 1  
 20509101 0.0 0.3238 httemp 013101208  
 20509102 +0.6762 httemp 013101308  
 \*  
 20509200 ts0228l sum 1.0 594.709 1  
 20509201 0.0 1.215 httemp 013101408  
 20509202 -0.215 httemp 013101308  
 \*  
 \* Pump velocity (rpm)  
 \*  
 20517700 vp1 sum 9.5493 237.8836 1  
 20517701 0.0 1.0 pmpvel 136  
 \*  
 20527700 vp2 sum 9.5493 236.9926 1  
 20527701 0.0 1.0 pmpvel 236  
 \*  
 20537700 vp3 sum 9.5493 240.8534 1  
 20537701 0.0 1.0 pmpvel 336  
 \*  
 \* Core \$ Lower Plenum Collapsed Level from DP0200 (m)  
 \*  
 20506000 clpdpa sum 1.0 3844.5 1  
 20506001 0.0 10.1937 cntrivar 25  
 20506002 -5.81 rhog 099010000  
 \*  
 20506100 clpdpb sum 1.0 620.979 1  
 20506101 0.0 0.05263157 rhof 011010000  
 20506102 +0.05263157 rhof 012010000  
 20506103 +0.05263157 rhof 013010000  
 20506104 +0.05263157 rhof 013020000  
 20506105 +0.05263157 rhof 013030000  
 20506106 +0.05263157 rhof 013040000

20506107 +0.05263157 rhof 013050000  
 20506108 +0.05263157 rhof 013060000  
 20506109 +0.05263157 rhof 013070000  
 20506110 +0.05263157 rhof 013080000  
 20506111 +0.05263157 rhof 013090000  
 20506112 +0.05263157 rhof 013100000  
 20506113 +0.05263157 rhof 013110000  
 20506114 +0.05263157 rhof 013120000  
 20506115 +0.05263157 rhof 013130000  
 20506116 +0.05263157 rhof 013140000  
 20506117 +0.05263157 rhof 013150000  
 20506118 +0.05263157 rhof 013160000  
 20506119 +0.05263157 rhof 099010000  
 20506120 -1.0 rhog 099010000  
 \*  
 20506200 clpdpc div 1.0 6.19103 1  
 20506201 cntrivar 61 cntrivar 60  
 \*  
 20506300 zt0200 sum 1.0 6.59103 1  
 20506301 0.4 1.0 cntrivar 62  
 \*  
 \* Core Collapsed Liquid Level in the heated Length from DP0200  
 \*  
 20506400 dpch sum 1.0e-2 256.3864 1  
 20506401 0.0 1.0 p 013020000  
 20506402 -1.0 p 013150000  
 20506403 +1.60148 rho 013020000  
 20506404 -0.96383 rho 013150000  
 \*  
 20506500 clhdpa sum 1.0 2242.27 1  
 20506501 0.0 10.1937 cntrivar 64  
 20506502 -3.656 rhog 013150000  
 \*  
 \*  
 20506600 clhdpb sum 1.0 618.178 1  
 20506601 0.0 0.071429 rhof 013020000  
 20506602 +0.071429 rhof 013030000  
 20506603 +0.071429 rhof 013040000  
 20506604 +0.071429 rhof 013050000  
 20506605 +0.071429 rhof 013060000  
 20506606 +0.071429 rhof 013070000  
 20506607 +0.071429 rhof 013080000  
 20506608 +0.071429 rhof 013090000  
 20506609 +0.071429 rhof 013100000  
 20506610 +0.071429 rhof 013110000  
 20506611 +0.071429 rhof 013120000  
 20506612 +0.071429 rhof 013130000  
 20506613 +0.071429 rhof 013140000  
 20506614 +0.071429 rhof 013150000  
 20506615 -1.0 rhog 013150000  
 \*  
 20506700 clevhdp div 1.0 3.62722 1  
 20506701 cntrivar 66 cntrivar 65  
 \*  
 \* Swollen Level in the Core (m)  
 \*  
 480 httemp 014100201 le sattemp 013010000 0.0 n  
 481 httemp 014100301 le sattemp 013020000 0.0 n  
 482 httemp 014100401 le sattemp 013030000 0.0 n  
 483 httemp 014100501 le sattemp 013040000 0.0 n  
 484 httemp 014100601 le sattemp 013050000 0.0 n  
 485 httemp 014100701 le sattemp 013060000 0.0 n  
 486 httemp 014100801 le sattemp 013070000 0.0 n  
 487 httemp 014100901 le sattemp 013080000 0.0 n  
 488 httemp 014101001 le sattemp 013090000 0.0 n  
 489 httemp 014101101 le sattemp 013100000 0.0 n  
 490 httemp 014101201 le sattemp 013110000 0.0 n  
 491 httemp 014101301 le sattemp 013120000 0.0 n  
 492 httemp 014101401 le sattemp 013130000 0.0 n  
 493 httemp 014101501 le sattemp 013140000 0.0 n  
 \*  
 20548000 sw00 tripunit 1.0 1. 1  
 20548001 480  
 20548100 sw01 tripunit 1.0 1. 1  
 20548101 481  
 20548200 sw02 tripunit 1.0 1. 1  
 20548201 482  
 20548300 sw03 tripunit 1.0 1. 1  
 20548301 483  
 20548400 sw04 tripunit 1.0 1. 1  
 20548401 484  
 20548500 sw05 tripunit 1.0 1. 1  
 20548501 485  
 20548600 sw06 tripunit 1.0 1. 1  
 20548601 486

20548700 sw07 tripunit 1.0 1. 1  
 20548701 487  
 20548800 sw08 tripunit 1.0 1. 1  
 20548801 488  
 20548900 sw09 tripunit 1.0 1. 1  
 20548901 489  
 20549000 sw10 tripunit 1.0 1. 1  
 20549001 490  
 20549100 sw11 tripunit 1.0 1. 1  
 20549101 491  
 20549200 sw12 tripunit 1.0 1. 1  
 20549201 492  
 20549300 sw13 tripunit 1.0 1. 1  
 20549301 493  
 \*  
 20509300 zscore sum 1.0 5.82 1  
 20509301 2.164 0.3265 cntrlvar 480  
 20509302 +0.3265 cntrlvar 481  
 20509303 +0.261 cntrlvar 482  
 20509304 +0.261 cntrlvar 483  
 20509305 +0.261 cntrlvar 484  
 20509306 +0.261 cntrlvar 485  
 20509307 +0.261 cntrlvar 486  
 20509308 +0.261 cntrlvar 487  
 20509309 +0.261 cntrlvar 488  
 20509310 +0.261 cntrlvar 489  
 20509311 +0.261 cntrlvar 490  
 20509312 +0.261 cntrlvar 491  
 20509313 +0.1965 cntrlvar 492  
 20509314 +0.1965 cntrlvar 493  
 \*  
 20509400 corelvl sum 1.0 3.656 1  
 20509401 0.0 0.3265 voidf 013020000  
 20509402 +0.3265 voidf 013030000  
 20509403 +0.261 voidf 013040000  
 20509404 +0.261 voidf 013050000  
 20509405 +0.261 voidf 013060000  
 20509406 +0.261 voidf 013070000  
 20509407 +0.261 voidf 013080000  
 20509408 +0.261 voidf 013090000  
 20509409 +0.261 voidf 013100000  
 20509410 +0.261 voidf 013110000  
 20509411 +0.261 voidf 013120000  
 20509412 +0.261 voidf 013130000  
 20509413 +0.1965 voidf 013140000  
 20509414 +0.1965 voidf 013150000  
 \*  
 \* Control variables for the quality at the break  
 \*  
 20550100 liq-pflw mult 1.0936e-2 5.56144 1 1 1.0e-20  
 20550101 voidf 137010000  
 20550102 rhof 137010000  
 20550103 velf 137010000  
 \*  
 20550200 vap-pflw mult 1.0936e-2 1.-20 1 1 1.0e-20  
 20550201 voidg 137010000  
 20550202 rhog 137010000  
 20550203 velg 137010000  
 \*  
 20550300 tot-pflw sum 1.0 5.56144 1  
 20550301 0.0 1.0 cntrlvar 501  
 20550302 +1.0 cntrlvar 502  
 \*  
 \* Flow quality at the main pipe  
 \*  
 20550400 x-pipe div 1.0 1.798095-21 1 3 0.0 1.0  
 20550401 cntrlvar 503  
 20550402 cntrlvar 502  
 \*  
 20550500 liq-jflw mult 1.88205e-4 8.91312-6 1 1 1.0e-20  
 20550501 voidfj 151000000  
 20550502 rhofj 151000000  
 20550503 velfj 151000000  
 \*  
 20550600 vap-jflw mult 1.88205e-4 1.-20 1 1 1.0e-20  
 20550601 voidgj 151000000  
 20550602 rhogj 151000000  
 20550603 velgj 151000000  
 \*  
 20550700 tot-jflw sum 1.0 8.91312-6 1  
 20550701 0.0 1.0 cntrlvar 505  
 20550702 +1.0 cntrlvar 506  
 \*  
 \* Flow quality at the break junction  
 \*

20550800 x-jun div 1.0 1.121942-15 1 3 0.0 1.0  
 20550801 cntrlvar 507  
 20550802 cntrlvar 506  
 \*  
 20550900 gdrho sum 9.81 6416.25 1  
 20550901 0.0 1.0 rhof 137010000  
 20550902 -1.0 rhog 137010000  
 \*  
 20551000 wfwf mult 1.0 30.92963 1 1 1.0e-20  
 20551001 cntrlvar 501 cntrlvar 501  
 \*  
 20551100 wgwg mult 1.0 1.-20 1 1 1.0e-20  
 20551101 cntrlvar 502 cntrlvar 502  
 \*  
 20551200 rfgdrho mult 1.0 4847599. 1 1 1.0e-20  
 20551201 cntrlvar 509 rhof 137010000  
 \*  
 20551300 rggdrho mult 1.0 651032. 1 1 1.0e-20  
 20551301 cntrlvar 509 rhog 137010000  
 \*  
 20551400 wfwfrfgd div 1.0 6.3804-6 1 1 1.0e-20  
 20551401 cntrlvar 512 cntrlvar 510  
 \*  
 20551500 wgwgrgd div 1.0 1.-20 1 1 1.0e-20  
 20551501 cntrlvar 513 cntrlvar 511  
 \*  
 \* Calculate for critical height/depth hb  
 \*  
 20551600 wfwfp2 powerr 0.75 .059 1 3 5.64e-3 0.059  
 20551601 cntrlvar 514 0.2  
 \*  
 20551700 wgwgp2 powerr 0.69 .00564 1 3 5.64e-3 0.059  
 20551701 cntrlvar 515 0.2  
 \*  
 \* Calculate for level height above main pipe center  
 \*  
 20552000 lhgt function 1.0 .5 1 3 -0.5 0.5  
 20552001 voidg 137010000 002  
 \*  
 \* Table to relate liquid height to void fraction  
 \*  
 20200200 reac-t 0  
 \* void fraction height from center  
 20200201 0.000000000000e+00 5.000000000000e-01  
 20200202 8.184178458320e-04 4.938441702975e-01  
 20200203 6.451071621177e-03 4.755282581475e-01  
 20200204 2.124094630001e-02 4.455032620938e-01  
 20200205 4.863465427216e-02 4.045084971869e-01  
 20200206 9.084505690862e-02 3.535533905924e-01  
 20200207 1.486346542727e-01 2.938926261450e-01  
 20200208 2.212409463010e-01 2.269952498682e-01  
 20200209 3.064510716225e-01 1.545084971855e-01  
 20200210 4.008184178474e-01 7.821723251785e-02  
 20200211 5.000000000000e-01 0.000000000000e+00  
 20200212 5.991815821557e-01 -7.82172325289e-02  
 20200213 6.935489283801e-01 -1.545084971904e-01  
 20200214 7.787590537009e-01 -2.269952498727e-01  
 20200215 8.513653457283e-01 -2.938926261491e-01  
 20200216 9.091549430914e-01 -3.535533905960e-01  
 20200217 9.513653457268e-01 -4.045084971899e-01  
 20200218 9.787590536981e-01 -4.455032620962e-01  
 20200219 9.935489283762e-01 -4.755282581490e-01  
 20200220 9.991815821511e-01 -4.938441702983e-01  
 20200221 1.000000000000e+00 -5.000000000000e-01  
 \*  
 20552100 h sum 0.118 .059 1  
 20552101 0.0 1.0 cntrlvar 520  
 \*  
 20552200 unitvpt tripunit 1.0 1. 1  
 20552201 501  
 501 cntrlvar 521 ge null 0 0.0 n  
 \*  
 20552300 unitlge sum 1.0 0. 1  
 20552301 1.0 -1.0 cntrlvar 522  
 \*  
 20552400 uwfwfp2 mult 1.0 .059 1  
 20552401 cntrlvar 516 cntrlvar 522  
 \*  
 20552500 uwgwgp2 mult 1.0 0. 1  
 20552501 cntrlvar 517 cntrlvar 523  
 \*  
 20552600 hb sum 1.0 .059 1  
 20552601 0.0 1.0 cntrlvar 524  
 20552602 +1.0 cntrlvar 525  
 \*

20552700 h/hb div 1.0 1. 1 3 -1.0 1.0  
20552701 cntrivar 526 cntrivar 521

\* Calculate the environmental heat loss

20553000 heatloss sum 1.0e-3 54.6814 1  
20553001 0.0 1.0 q 900010000

PASSIVE HEAT STRUCTURES

\* heat structure (0071)

\* nh np geo ss left bound

10071000 1 5 1 1 0.0

\* mesh flags

10071100 0 1

\* number intervals right bound

10071101 3 .07213

10071102 1 .17213

# composition

10071201 1 3

10071202 4 4

\* source interval

10071301 0.0 4

\* temperature mesh no

10071401 558.8 4

10071402 500.0 5

\*left boundary data

\* bound vol incr bc area code factor structure no

10071501 011010000 00000 1 0 1.5424 1

\*right boundary data

10071601 900010000 0 1 0 1.5424 1

\*source data

10071701 0 0.0 0.0 0.0 1

\*additional boundary data

# hyd diam

10071801 0.0 10. 10. 0. 0. 0. 0. 1.0 1

10071901 0.0 10. 10. 0. 0. 0. 0. 1.0 1

\* heat structure (0121)

\* nh np geo ss left bound

10121000 1 5 1 1 0.0

\* mesh flags

10121100 0 1

\* number intervals right bound

10121101 3 .00237

10121102 1 .10237

# composition

10121201 1 3

10121202 4 4

\* source interval

10121301 0.0 4

\* temperature mesh no

10121401 558.8 4

10121402 500.0 5

\*left boundary data

\* bound vol incr bc area code factor structure no

10121501 012010000 0 1 0 14.51002 1

\*right boundary data

10121601 900010000 0 1 0 14.51002 1

\*source data

10121701 0 0.0 0.0 0.0 1

\*additional boundary data

# hyd diam

10121801 0.0 10. 10. 0. 0. 0. 0. 1.0 1

10121901 0.0 10. 10. 0. 0. 0. 0. 1.0 1

\* heat structure (0031)

\* nh np geo ss left bound

10031000 1 5 1 1 0.0

\* mesh flags

10031100 0 1

\* number intervals right bound

10031101 3 .00232

10031102 1 .10232

\* composition

10031201 1 3

10031202 4 4

\* source interval

10031301 0.0 4

\* temperature mesh no

10031401 558.8 4

10031402 500.0 5

\*left boundary data

\* bound vol incr bc area code factor structure no

10031501 013010000 00000 1 0 1.5254 1

\*right boundary data

10031601 900010000 0 1 0 1.5254 1

\*source data

10031701 0 0.0 0.0 0.0 1

\*additional boundary data

# hyd diam

10031801 0.0 10. 10. 0. 0. 0. 0. 1.0 1

10031901 0.0 10. 10. 0. 0. 0. 0. 1.0 1

\* heat structure (0161)

\* nh np geo ss left bound

10161000 1 5 1 1 0.0

\* mesh flags

10161100 0 1

\* number intervals right bound

10161101 3 .00215

10161102 1 .10215

# composition

10161201 1 3

10161202 4 4

\* source interval

10161301 0.0 4

\* temperature mesh no

10161401 558.8 4

10161402 500.0 5

\*left boundary data

\* bound vol incr bc area code factor structure no

10161501 013160000 00000 1 0 3.610 1

\*right boundary data

10161601 900010000 0 1 0 3.610 1

\*source data

10161701 0 0.0 0.0 0.0 1

\*additional boundary data

# hyd diam

10161801 0.0 10. 10. 0. 0. 0. 0. 1.0 1

10161901 0.0 10. 10. 0. 0. 0. 0. 1.0 1

\* heat structure (0041)

\* nh np geo ss left bound

10041000 1 5 1 1 0.0

\* mesh flags

10041100 0 1

\* number intervals right bound

10041101 3 .08588

10041102 1 .18588

# composition

10041201 1 3

10041202 4 4

\* source interval

10041301 0.0 4

\* temperature mesh no

10041401 558.8 4

10041402 500.0 5

\*left boundary data

\* bound vol incr bc area code factor structure no

10041501 014010000 00000 1 0 0.11851 1

\*right boundary data

10041601 900010000 0 1 0 0.11851 1

\*source data

10041701 0 0.0 0.0 0.0 1

\*additional boundary data

# hyd diam

10041801 0.0 10. 10. 0. 0. 0. 0. 1.0 1

10041901 0.0 10. 10. 0. 0. 0. 0. 1.0 1

```

* heat structure (0051)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10051000 1 5 1 1 0.0
*   mesh flags
10051100 0 1
*   number intervals right bound
10051101 3 .05071
10051102 1 .15071
*   composition
10051201 1 3
10051202 4 4
*   source interval
10051301 0.0 4
*   temperature mesh no
10051401 558.8 4
10051402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10051501 014020000 00000 1 0 0.35181 1
*right boundary data
10051601 900010000 0 1 0 0.35181 1
*source data
10051701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10051801 0.0 10. 10. 0. 0. 0. 1.0 1
10051901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0061)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10061000 14 5 1 1 0.0
*   mesh flags
10061100 0 1
*   number intervals right bound
10061101 3 .03029
10061102 1 .13029
*   composition
10061201 1 3
10061202 4 4
*   source interval
10061301 0.0 4
*   temperature mesh no
10061401 558.8 4
10061402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10061501 014030000 10000 1 0 0.28125 11
10061502 014140000 10000 1 0 0.21174 13
10061503 014160000 00000 1 0 0.37715 14
*right boundary data
10061601 900010000 0 1 0 0.28125 11
10061602 900010000 0 1 0 0.21174 13
10061603 900010000 0 1 0 0.37715 14
*source data
10061701 0 0.0 0.0 0.0 14
*additional boundary data
*   hyd diam
10061801 0.0 10. 10. 0. 0. 0. 1.0 14
10061901 0.0 10. 10. 0. 0. 0. 1.0 14
*
*==*==*==*==*==*
* heat structure (0991)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10991000 1 5 1 1 0.0
*   mesh flags
10991100 0 1
*   number intervals right bound
10991101 3 .03123
10991102 1 .13123
*   composition
10991201 1 3
10991202 4 4
*   source interval
10991301 0.0 4
*   temperature mesh no
10991401 558.8 4
10991402 500.0 5
*left boundary data

```

```

*   bound vol incr bc area code factor structure no
10991501 099010000 00000 1 0 1.08765 1
*right boundary data
10991601 900010000 0 1 0 1.08765 1
*source data
10991701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10991801 0.0 10. 10. 0. 0. 0. 1.0 1
10991901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0151)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10151000 1 5 1 1 0.0
*   mesh flags
10151100 0 1
*   number intervals right bound
10151101 3 .03189
10151102 1 .13189
*   composition
10151201 1 3
10151202 4 4
*   source interval
10151301 0.0 4
*   temperature mesh no
10151401 558.8 4
10151402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10151501 015010000 00000 1 0 0.11509 1
*right boundary data
10151601 900010000 0 1 0 0.11509 1
*source data
10151701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10151801 0.0 10. 10. 0. 0. 0. 1.0 1
10151901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0161)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10161000 1 5 1 1 0.0
*   mesh flags
10161100 0 1
*   number intervals right bound
10161101 3 .03226
10161102 1 .13226
*   composition
10161201 1 3
10161202 4 4
*   source interval
10161301 0.0 4
*   temperature mesh no
10161401 558.8 4
10161402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10161501 016010000 00000 1 0 1.3356 1
*right boundary data
10161601 900010000 0 1 0 1.3356 1
*source data
10161701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10161801 0.0 10. 10. 0. 0. 0. 1.0 1
10161901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0181)
*==*==*==*==*==*
*
*   nh np geo ss left bound
10181000 1 5 1 1 0.0
*   mesh flags
10181100 0 1
*   number intervals right bound
10181101 3 .04986
10181102 1 .14986
*   composition

```

```

10181201 1 3
10181202 4 4
* source interval
10181301 0.0 4
* temperature mesh no
10181401 558.8 4
10181402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
10181501 018010000 00000 1 0 0.54926 1
*right boundary data
10181601 900010000 0 1 0 0.54926 1
*source data
10181701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10181801 0.0 10. 10. 0. 0. 0. 1.0 1
10181901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0191)
*==*==*==*==*==*
*
* nh np geo ss left bound
10191000 1 5 1 1 0.0
* mesh flags
10191100 0 1
* number intervals right bound
10191101 3 .05941
10191102 1 .15941
* composition
10191201 1 3
10191202 4 4
* source interval
10191301 0.0 4
* temperature mesh no
10191401 558.8 4
10191402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
10191501 019010000 00000 1 0 1.67134 1
*right boundary data
10191601 900010000 0 1 0 1.67134 1
*source data
10191701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10191801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
10191901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0081)
*==*==*==*==*==*
*
* nh np geo ss left bound
10081000 1 4 1 1 0.0
* mesh flags
10081100 0 1
* number intervals right bound
10081101 3 .005
* composition
10081201 1 3
* source interval
10081301 0.0 3
* temperature mesh no
10081401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
10081501 012010000 00000 1 0 1.1525 1
*right boundary data
10081601 022100000 00000 1 0 1.1525 1
*source data
10081701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10081801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
10081901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0091)
*==*==*==*==*==*
*
* nh np geo ss left bound
10091000 1 4 1 1 0.0
* mesh flags

```

```

10091100 0 1
* number intervals right bound
10091101 3 .01414
* composition
10091201 1 3
* source interval
10091301 0.0 3
* temperature mesh no
10091401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
10091501 016010000 00000 1 0 1.16725 1
*right boundary data
10091601 019010000 00000 1 0 1.16725 1
*source data
10091701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10091801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
10091901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0201)
*==*==*==*==*==*
*
* nh np geo ss left bound
10201000 1 5 1 1 0.0
* mesh flags
10201100 0 1
* number intervals right bound
10201101 3 .04823
10201102 1 .14823
* composition
10201201 1 3
10201202 4 4
* source interval
10201301 0.0 4
* temperature mesh no
10201401 558.8 4
10201402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
10201501 020010000 00000 1 0 72.0995e-2 1
*right boundary data
10201601 900010000 0 1 0 72.0995e-2 1
*source data
10201701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10201801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
10201901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0211)
*==*==*==*==*==*
*
* nh np geo ss left bound
10211000 1 5 1 1 0.0
* mesh flags
10211100 0 1
* number intervals right bound
10211101 3 .01069
10211102 1 .11069
* composition
10211201 1 3
10211202 4 4
* source interval
10211301 0.0 4
* temperature mesh no
10211401 558.8 4
10211402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
10211501 021010000 00000 1 0 27.8406e-2 1
*right boundary data
10211601 900010000 0 1 0 27.8406e-2 1
*source data
10211701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10211801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
10211901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (0311)

```

```

*==*==*==*==*==
*
*   nh np geo ss left bound
10311000 1 5 1 1 0.0
*   mesh flags
10311100 0 1
*   number intervals right bound
10311101 3 .00648
10311102 1 .10648
*   composition
10311201 1 3
10311202 4 4
*   source interval
10311301 0.0 4
*   temperature mesh no
10311401 558.8 4
10311402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10311501 021020000 00000 1 0 18.5692e-2 1
*right boundary data
10311601 900010000 0 1 0 18.5692e-2 1
*source data
10311701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10311801 0.0 10. 10. 0. 0. 0. 1.0 1
10311901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==
*   heat structure (0321)
*==*==*==*==*==
*
*   nh np geo ss left bound
10321000 1 5 1 1 0.0
*   mesh flags
10321100 0 1
*   number intervals right bound
10321101 3 .2165
10321102 1 .3165
*   composition
10321201 1 3
10321202 4 4
*   source interval
10321301 0.0 4
*   temperature mesh no
10321401 558.8 4
10321402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10321501 021030000 00000 1 0 5.2909e-2 1
*right boundary data
10321601 900010000 0 1 0 5.2909e-2 1
*source data
10321701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10321801 0.0 10. 10. 0. 0. 0. 1.0 1
10321901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==
*   heat structure (0331)
*==*==*==*==*==
*
*   nh np geo ss left bound
10331000 1 5 1 1 0.0
*   mesh flags
10331100 0 1
*   number intervals right bound
10331101 3 .06788
10331102 1 .16788
*   composition
10331201 1 3
10331202 4 4
*   source interval
10331301 0.0 4
*   temperature mesh no
10331401 558.8 4
10331402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10331501 022010000 00000 1 0 18.6840e-2 1
*right boundary data
10331601 900010000 0 1 0 18.6840e-2 1
*source data

```

```

10331701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10331801 0.0 10. 10. 0. 0. 0. 1.0 1
10331901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==
*   heat structure (0221)
*==*==*==*==*==
*
*   nh np geo ss left bound
10221000 6 5 1 1 0.0
*   mesh flags
10221100 0 1
*   number intervals right bound
10221101 3 .02048
10221102 1 .12048
*   composition
10221201 1 3
10221202 4 4
*   source interval
10221301 0.0 4
*   temperature mesh no
10221401 558.8 4
10221402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10221501 022020000 00000 1 0 29.6908e-2 1
10221502 022030000 00000 1 0 24.8600e-2 2
10221503 022040000 10000 1 0 28.3649e-2 6
*right boundary data
10221601 900010000 0 1 0 29.6908e-2 1
10221602 900010000 0 1 0 24.8600e-2 2
10221603 900010000 0 1 0 28.3649e-2 6
*source data
10221701 0 0.0 0.0 0.0 6
*additional boundary data
*   hyd diam
10221801 0.0 10. 10. 0. 0. 0. 1.0 6
10221901 0.0 10. 10. 0. 0. 0. 1.0 6
*
*==*==*==*==*==
*   heat structure (0341)
*==*==*==*==*==
*
*   nh np geo ss left bound
10341000 1 5 1 1 0.0
*   mesh flags
10341100 0 1
*   number intervals right bound
10341101 3 .04854
10341102 1 .14854
*   composition
10341201 1 3
10341202 4 4
*   source interval
10341301 0.0 4
*   temperature mesh no
10341401 558.8 4
10341402 500.0 5
*left boundary data
*   bound vol incr bc area code factor structure no
10341501 022080000 00000 1 0 32.2422e-2 1
*right boundary data
10341601 900010000 0 1 0 32.2422e-2 1
*source data
10341701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
10341801 0.0 10. 10. 0. 0. 0. 1.0 1
10341901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==
*   heat structure (0351)
*==*==*==*==*==
*
*   nh np geo ss left bound
10351000 1 5 1 1 0.0
*   mesh flags
10351100 0 1
*   number intervals right bound
10351101 3 .04559
10351102 1 .14559
*   composition
10351201 1 3

```



```

10371201 1 3
10371202 4 4
* source interval
10371301 0.0 4
* temperature mesh no
10371401 558.8 4
10371402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
10371501 051050000 00000 1 0 6.9270e-2 1
*right boundary data
10371601 900010000 0 1 0 6.9270e-2 1
*source data
10371701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
10371801 0.0 10. 10. 0. 0. 0. 1.0 1
10371901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*****
***** Passive Heat Structure in Loop 1
*****
*
*==*==*==*==*
* heat structure (1311)
*==*==*==*==*
*
* nh np geo ss left bound
11311000 5 5 1 1 0.0
* mesh flags
11311100 0 1
* number intervals right bound
11311101 3 .02928
11311102 1 .12928
* composition
11311201 1 3
11311202 4 4
* source interval
11311301 0.0 4
* temperature mesh no
11311401 558.8 4
11311402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11311501 131010000 00000 1 0 44.2491e-2 1
11311502 132010000 00000 1 0 18.5282e-2 2
11311503 133010000 00000 1 0 29.5618e-2 3
11311504 133020000 00000 1 0 53.6577e-2 4
11311505 133030000 00000 1 0 20.4033e-2 5
*right boundary data
11311601 900010000 0 1 0 44.2491e-2 1
11311602 900010000 0 1 0 18.5282e-2 2
11311603 900010000 0 1 0 29.5618e-2 3
11311604 900010000 0 1 0 53.6577e-2 4
11311605 900010000 0 1 0 20.4033e-2 5
*source data
11311701 0 0.0 0.0 0.0 5
*additional boundary data
* hyd diam
11311801 0.0 10. 10. 0. 0. 0. 1.0 5
11311901 0.0 10. 10. 0. 0. 0. 1.0 5
*
*==*==*==*==*
* heat structure (1511)
*==*==*==*==*
*
* nh np geo ss left bound
11511000 1 5 1 1 0.0
* mesh flags
11511100 0 1
* number intervals right bound
11511101 3 .07579
11511102 1 .17579
* composition
11511201 1 3
11511202 4 4
* source interval
11511301 0.0 4
* temperature mesh no
11511401 558.8 4
11511402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11511501 134010000 00000 1 0 31.6810e-2 1
*right boundary data

```

```

11511601 900010000 0 1 0 31.6810e-2 1
*source data
11511701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11511801 0.0 10. 10. 0. 0. 0. 1.0 1
11511901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (1521)
*==*==*==*==*
*
* nh np geo ss left bound
11521000 1 5 1 1 0.0
* mesh flags
11521100 0 1
* number intervals right bound
11521101 3 .07579
11521102 1 .17579
* composition
11521201 1 3
11521202 4 4
* source interval
11521301 0.0 4
* temperature mesh no
11521401 558.8 4
11521402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11521501 134100000 00000 1 0 31.6810e-2 1
*right boundary data
11521601 900010000 0 1 0 31.6810e-2 1
*source data
11521701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11521801 0.0 10. 10. 0. 0. 0. 1.0 1
11521901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (1531)
*==*==*==*==*
*
* nh np geo ss left bound
11531000 1 4 1 1 0.0
* mesh flags
11531100 0 1
* number intervals right bound
11531101 3 .012
* composition
11531201 1 3
* source interval
11531301 0.0 3
* temperature mesh no
11531401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
11531501 134010000 00000 1 0 26.6434e-2 1
*right boundary data
11531601 134100000 00000 1 0 26.6434e-2 1
*source data
11531701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11531801 0.0 10. 10. 0. 0. 0. 1.0 1
11531901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (1351)
*==*==*==*==*
*
* nh np geo ss left bound
11351000 21 5 1 1 0.0
* mesh flags
11351100 0 1
* number intervals right bound
11351101 3 .02264
11351102 1 .12264
* composition
11351201 1 3
11351202 4 4
* source interval
11351301 0.0 4
* temperature mesh no
11351401 558.8 4

```



```

11351402 500.0 5
*left boundary data
*   bound vol  incr  bc area code factor structure no
11351501 135010000 00000 1 0 16.3520e-2 1
11351502 135020000 00000 1 0 31.8100e-2 2
11351503 135030000 00000 1 0 31.8100e-2 3
11351504 135040000 00000 1 0 9.0369e-2 4
11351505 135050000 00000 1 0 18.0930e-2 5
11351506 135060000 00000 1 0 12.6670e-2 6
11351507 135070000 00000 1 0 13.6630e-2 7
11351508 135080000 00000 1 0 7.6706e-2 8
11351509 135090000 00000 1 0 7.6706e-2 9
11351510 135100000 00000 1 0 10.1880e-2 10
11351511 135110000 00000 1 0 10.3520e-2 11
11351512 135120000 00000 1 0 9.7005e-2 12
11351513 135130000 00000 1 0 32.0100e-2 13
11351514 135140000 00000 1 0 9.7005e-2 14
11351515 135150000 00000 1 0 10.3520e-2 15
11351516 135160000 00000 1 0 10.1880e-2 16
11351517 135170000 00000 1 0 7.6706e-2 17
11351518 135180000 00000 1 0 7.6706e-2 18
11351519 135190000 00000 1 0 13.6630e-2 19
11351520 135200000 00000 1 0 12.6670e-2 20
11351521 135210000 00000 1 0 18.0930e-2 21
*right boundary data
11351601 900010000 00000 1 0 16.3520e-2 1
11351602 900010000 00000 1 0 31.8100e-2 2
11351603 900010000 00000 1 0 31.8100e-2 3
11351604 900010000 00000 1 0 9.0369e-2 4
11351605 900010000 00000 1 0 18.0930e-2 5
11351606 900010000 00000 1 0 12.6670e-2 6
11351607 900010000 00000 1 0 13.6630e-2 7
11351608 900010000 00000 1 0 7.6706e-2 8
11351609 900010000 00000 1 0 7.6706e-2 9
11351610 900010000 00000 1 0 10.1880e-2 10
11351611 900010000 00000 1 0 10.3520e-2 11
11351612 900010000 00000 1 0 9.7005e-2 12
11351613 900010000 00000 1 0 32.0100e-2 13
11351614 900010000 00000 1 0 9.7005e-2 14
11351615 900010000 00000 1 0 10.3520e-2 15
11351616 900010000 00000 1 0 10.1880e-2 16
11351617 900010000 00000 1 0 7.6706e-2 17
11351618 900010000 00000 1 0 7.6706e-2 18
11351619 900010000 00000 1 0 13.6630e-2 19
11351620 900010000 00000 1 0 12.6670e-2 20
11351621 900010000 00000 1 0 18.0930e-2 21
*source data
11351701 0 0.0 0.0 0.0 0.21
*additional boundary data
*   hyd diam
11351801 0.0 10. 10. 0. 0. 0. 0. 1.0 21
11351901 0.0 10. 10. 0. 0. 0. 0. 1.0 21
*
*==*==*==*==*==*
* heat structure (1361)
*==*==*==*==*==*
*
*   nh np geo ss left bound
11361000 1 5 1 1 0.0
*   mesh flags
11361100 0 1
*   number intervals right bound
11361101 3 .33
11361102 1 .43
*   composition
11361201 1 3
11361202 4 4
*   source interval
11361301 0.0 4
*   temperature mesh no
11361401 558.8 4
11361402 500.0 5
*left boundary data
*   bound vol  incr  bc area code factor structure no
11361501 136010000 00000 1 0 30.3030e-2 1
*right boundary data
11361601 900010000 0 1 0 30.3030e-2 1
*source data
11361701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
11361801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
11361901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*

```

```

* heat structure (1381)
*==*==*==*==*==*
*
*   nh np geo ss left bound
11381000 6 5 1 1 0.0
*   mesh flags
11381100 0 1
*   number intervals right bound
11381101 3 .02711
11381102 1 .12711
*   composition
11381201 1 3
11381202 4 4
*   source interval
11381301 0.0 4
*   temperature mesh no
11381401 558.8 4
11381402 500.0 5
*left boundary data
*   bound vol  incr  bc area code factor structure no
11381501 442010000 00000 1 0 2.3123e-2 1
11381502 137010000 00000 1 0 49.3531e-2 2
11381503 137020000 00000 1 0 32.5011e-2 3
11381504 138010000 00000 1 0 11.4481e-2 4
11381505 139010000 00000 1 0 25.3560e-2 5
11381506 139020000 00000 1 0 17.3294e-2 6
*right boundary data
11381601 900010000 00000 1 0 2.3123e-2 1
11381602 900010000 00000 1 0 49.3531e-2 2
11381603 900010000 00000 1 0 32.5011e-2 3
11381604 900010000 00000 1 0 11.4481e-2 4
11381605 900010000 00000 1 0 25.3560e-2 5
11381606 900010000 00000 1 0 17.3294e-2 6
*source data
11381701 0 0.0 0.0 0.0 6
*additional boundary data
*   hyd diam
11381801 0.0 10. 10. 0. 0. 0. 0. 1.0 6
11381901 0.0 10. 10. 0. 0. 0. 0. 1.0 6
*
*==*==*==*==*==*
* heat structure (1601)
*==*==*==*==*==*
*
*   nh np geo ss left bound
11601000 1 5 1 1 0.0
*   mesh flags
11601100 0 1
*   number intervals right bound
11601101 3 .02521
11601102 1 .12521
*   composition
11601201 1 3
11601202 4 4
*   source interval
11601301 0.0 4
*   temperature mesh no
11601401 558.8 4
11601402 500.0 5
*left boundary data
*   bound vol  incr  bc area code factor structure no
11601501 160010000 00000 1 0 2.5329 1
*right boundary data
11601601 900010000 0 1 0 2.5329 1
*source data
11601701 0 0.0 0.0 0.0 1
*additional boundary data
*   hyd diam
11601801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
11601901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (1611)
*==*==*==*==*==*
*
*   nh np geo ss left bound
11611000 3 5 1 1 0.0
*   mesh flags
11611100 0 1
*   number intervals right bound
11611101 3 .01411
11611102 1 .11411
*   composition
11611201 1 3
11611202 4 4

```

```

* source interval
11611301 0.0 4
* temperature mesh no
11611401 558.8 4
11611402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11611501 160020000 00000 1 0 2.5052 1
11611502 160030000 00000 1 0 2.5052 2
11611503 160040000 00000 1 0 3.6154 3
*right boundary data
11611601 900010000 00000 1 0 2.5052 1
11611602 900010000 00000 1 0 2.5052 2
11611603 900010000 00000 1 0 3.6154 3
*source data
11611701 0 0.0 0.0 0.0 0 0 3
*additional boundary data
* hyd diam
11611801 0.0 10. 10. 0.0 0.0 1.0 3
11611901 0.0 10. 10. 0.0 0.0 1.0 3
*
*==*==*==*==*==*
* heat structure (1621)
*==*==*==*==*==*
*
* nh np geo ss left bound
11621000 1 5 1 1 0.0
* mesh flags
11621100 0 1
* number intervals right bound
11621101 3 .05357
11621102 1 .15357
* composition
11621201 1 3
11621202 4 4
* source interval
11621301 0.0 4
* temperature mesh no
11621401 558.8 4
11621402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11621501 161010000 00000 1 0 15.2000e-2 1
*right boundary data
11621601 900010000 0 1 0 15.2000e-2 1
*source data
11621701 0 0.0 0.0 0.0 0 0 1
*additional boundary data
* hyd diam
11621801 0.0 10. 10. 0.0 0.0 1.0 1
11621901 0.0 10. 10. 0.0 0.0 1.0 1
*
*==*==*==*==*==*
* heat structure (1631)
*==*==*==*==*==*
*
* nh np geo ss left bound
11631000 4 4 1 1 0.0
* mesh flags
11631100 0 1
* number intervals right bound
11631101 3 .0006
* composition
11631201 1 3
* source interval
11631301 0.0 3
* temperature mesh no
11631401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
11631501 161010000 00000 1 0 0.6606 1
11631502 161020000 00000 1 0 0.6430 2
11631503 161030000 00000 1 0 0.6431 3
11631504 162010000 00000 1 0 0.2704 4
*right boundary data
11631601 165010000 00000 1 0 0.6606 1
11631602 164010000 00000 1 0 0.6430 2
11631603 164010000 00000 1 0 0.6431 3
11631604 163010000 00000 1 0 0.2704 4
*source data
11631701 0 0.0 0.0 0.0 0 0 4
*additional boundary data
* hyd diam
11631801 0.0 10. 10. 0.0 0.0 1.0 4
11631901 0.0 10. 10. 0.0 0.0 1.0 4

```

```

*
*==*==*==*==*==*
* heat structure (1641)
*==*==*==*==*==*
*
* nh np geo ss left bound
11641000 8 5 1 1 0.0
* mesh flags
11641100 0 1
* number intervals right bound
11641101 3 .00756
11641102 1 .10756
* composition
11641201 1 3
11641202 4 4
* source interval
11641301 0.0 4
* temperature mesh no
11641401 558.8 4
11641402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11641501 160010000 00000 1 0 0.8075 1
11641502 160020000 00000 1 0 0.8075 2
11641503 160030000 00000 1 0 1.1654 3
11641504 160040000 00000 1 0 0.4866 4
11641505 161010000 00000 1 0 0.2793 5
11641506 161020000 00000 1 0 0.2666 6
11641507 161030000 00000 1 0 0.2666 7
11641508 163010000 00000 1 0 0.1121 8
*right boundary data
11641601 900010000 0 1 0 0.8075 1
11641602 900010000 0 1 0 0.8075 2
11641603 900010000 0 1 0 1.1654 3
11641604 900010000 0 1 0 0.4866 4
11641605 900010000 0 1 0 0.2793 5
11641606 900010000 0 1 0 0.2666 6
11641607 900010000 0 1 0 0.2666 7
11641608 900010000 0 1 0 0.1121 8
*source data
11641701 0 0.0 0.0 0.0 0 0 8
*additional boundary data
* hyd diam
11641801 0.0 10. 10. 0.0 0.0 1.0 8
11641901 0.0 10. 10. 0.0 0.0 1.0 8
*
*==*==*==*==*==*
* heat structure (1651)
*==*==*==*==*==*
*
* nh np geo ss left bound
11651000 1 5 1 1 0.0
* mesh flags
11651100 0 1
* number intervals right bound
11651101 3 .03314
11651102 1 .13314
* composition
11651201 1 3
11651202 4 4
* source interval
11651301 0.0 4
* temperature mesh no
11651401 558.8 4
11651402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11651501 168010000 00000 1 0 2.8713 1
*right boundary data
11651601 900010000 0 1 0 2.8713 1
*source data
11651701 0 0.0 0.0 0.0 0 0 1
*additional boundary data
* hyd diam
11651801 0.0 10. 10. 0.0 0.0 1.0 1
11651901 0.0 10. 10. 0.0 0.0 1.0 1
*
*==*==*==*==*==*
* heat structure (1661)
*==*==*==*==*==*
*
* nh np geo ss left bound
11661000 2 5 1 1 0.0
* mesh flags
11661100 0 1

```

```

* number intervals right bound
11661101 3 .02578
11661102 1 .12578
* composition
11661201 1 3
11661202 4 4
* source interval
11661301 0.0 4
* temperature mesh no
11661401 558.8 4
11661402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11661501 162010000 00000 1 0 .8483 1
11661502 163010000 00000 1 0 .6724 2
*right boundary data
11661601 900010000 0 1 0 .8483 1
11661602 900010000 0 1 0 .6724 2
*source data
11661701 0 0.0 0.0 0.0 2
*additional boundary data
* hyd diam
11661801 0.0 10. 10. 0. 0. 0. 1.0 2
11661901 0.0 10. 10. 0. 0. 0. 1.0 2
*
*==*==*==*==*==*
* heat structure (1671)
*==*==*==*==*==*
*
* nh np geo ss left bound
11671000 1 5 1 1 0.0
* mesh flags
11671100 0 1
* number intervals right bound
11671101 3 .03298
11671102 1 .13298
* composition
11671201 1 3
11671202 4 4
* source interval
11671301 0.0 4
* temperature mesh no
11671401 558.8 4
11671402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11671501 164010000 00000 1 0 2.5407 1
*right boundary data
11671601 900010000 0 1 0 2.5407 1
*source data
11671701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11671801 0.0 10. 10. 0. 0. 0. 1.0 1
11671901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (1681)
*==*==*==*==*==*
*
* nh np geo ss left bound
11681000 1 5 1 1 0.0
* mesh flags
11681100 0 1
* number intervals right bound
11681101 3 .03310
11681102 1 .13310
* composition
11681201 1 3
11681202 4 4
* source interval
11681301 0.0 4
* temperature mesh no
11681401 558.8 4
11681402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11681501 165010000 00000 1 0 1.1504 1
*right boundary data
11681601 900010000 0 1 0 1.1504 1
*source data
11681701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11681801 0.0 10. 10. 0. 0. 0. 1.0 1

```

```

11681901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (1691)
*==*==*==*==*==*
*
* nh np geo ss left bound
11691000 1 5 1 1 0.0
* mesh flags
11691100 0 1
* number intervals right bound
11691101 3 .00418
11691102 1 .10418
* composition
11691201 1 3
11691202 4 4
* source interval
11691301 0.0 4
* temperature mesh no
11691401 558.8 4
11691402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11691501 166010000 00000 1 0 3.7374 1
*right boundary data
11691601 900010000 0 1 0 3.7374 1
*source data
11691701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
11691801 0.0 10. 10. 0. 0. 0. 1.0 1
11691901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (1701)
*==*==*==*==*==*
*
* nh np geo ss left bound
11701000 4 5 1 1 0.0
* mesh flags
11701100 0 1
* number intervals right bound
11701101 3 .00276
11701102 1 .10276
* composition
11701201 1 3
11701202 4 4
* source interval
11701301 0.0 4
* temperature mesh no
11701401 558.8 4
11701402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11701501 167010000 00000 1 0 0.9039 1
11701502 167020000 00000 1 0 1.3024 2
11701503 167030000 00000 1 0 1.3024 3
11701504 167040000 00000 1 0 1.3024 4
*right boundary data
11701601 900010000 0 1 0 0.9039 1
11701602 900010000 0 1 0 1.3024 2
11701603 900010000 0 1 0 1.3024 3
11701604 900010000 0 1 0 1.3024 4
*source data
11701701 0 0.0 0.0 0.0 4
*additional boundary data
* hyd diam
11701801 0.0 10. 10. 0. 0. 0. 1.0 4
11701901 0.0 10. 10. 0. 0. 0. 1.0 4
*
*==*==*==*==*==*
* heat structure (1711)
*==*==*==*==*==*
*
* nh np geo ss left bound
11711000 2 5 1 1 0.0
* mesh flags
11711100 0 1
* number intervals right bound
11711101 3 .00420
11711102 1 .10420
* composition
11711201 1 3
11711202 4 4
* source interval

```

```

11711301 0.0 4
* temperature mesh no
11711401 558.8 4
11711402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
11711501 169010000 10000 1 0 2.61 2
*right boundary data
11711601 900010000 0 1 0 2.61 2
*source data
11711701 0 0.0 0.0 0.0 2
*additional boundary data
* hyd diam
11711801 0.0 10. 10. 0. 0. 0. 1.0 2
11711901 0.0 10. 10. 0. 0. 0. 1.0 2
*
*****
***** Passive Heat Structure in Loop 2
*****
*
*==*==*==*==*==*
* heat structure (2311)
*==*==*==*==*==*
*
* nh np geo ss left bound
12311000 5 5 1 1 0.0
* mesh flags
12311100 0 1
* number intervals right bound
12311101 3 .02928
12311102 1 .12928
* composition
12311201 1 3
12311202 4 4
* source interval
12311301 0.0 4
* temperature mesh no
12311401 558.8 4
12311402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12311501 231010000 00000 1 0 44.2491e-2 1
12311502 232010000 00000 1 0 18.5282e-2 2
12311503 233010000 00000 1 0 29.5618e-2 3
12311504 233020000 00000 1 0 53.6577e-2 4
12311505 233030000 00000 1 0 20.4033e-2 5
*right boundary data
12311601 900010000 0 1 0 44.2491e-2 1
12311602 900010000 0 1 0 18.5282e-2 2
12311603 900010000 0 1 0 29.5618e-2 3
12311604 900010000 0 1 0 53.6577e-2 4
12311605 900010000 0 1 0 20.4033e-2 5
*source data
12311701 0 0.0 0.0 0.0 5
*additional boundary data
* hyd diam
12311801 0.0 10. 10. 0. 0. 0. 1.0 5
12311901 0.0 10. 10. 0. 0. 0. 1.0 5
*
*==*==*==*==*==*
* heat structure (2511)
*==*==*==*==*==*
*
* nh np geo ss left bound
12511000 1 5 1 1 0.0
* mesh flags
12511100 0 1
* number intervals right bound
12511101 3 .07579
12511102 1 .17579
* composition
12511201 1 3
12511202 4 4
* source interval
12511301 0.0 4
* temperature mesh no
12511401 558.8 4
12511402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12511501 234010000 00000 1 0 31.6810e-2 1
*right boundary data
12511601 900010000 0 1 0 31.6810e-2 1
*source data

```

```

12511701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12511801 0.0 10. 10. 0. 0. 0. 1.0 1
12511901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2521)
*==*==*==*==*==*
*
* nh np geo ss left bound
12521000 1 5 1 1 0.0
* mesh flags
12521100 0 1
* number intervals right bound
12521101 3 .07579
12521102 1 .17579
* composition
12521201 1 3
12521202 4 4
* source interval
12521301 0.0 4
* temperature mesh no
12521401 558.8 4
12521402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12521501 234100000 00000 1 0 31.6810e-2 1
*right boundary data
12521601 900010000 0 1 0 31.6810e-2 1
*source data
12521701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12521801 0.0 10. 10. 0. 0. 0. 1.0 1
12521901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2531)
*==*==*==*==*==*
*
* nh np geo ss left bound
12531000 1 4 1 1 0.0
* mesh flags
12531100 0 1
* number intervals right bound
12531101 3 .012
* composition
12531201 1 3
* source interval
12531301 0.0 3
* temperature mesh no
12531401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
12531501 234010000 00000 1 0 26.6434e-2 1
*right boundary data
12531601 234100000 00000 1 0 26.6434e-2 1
*source data
12531701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12531801 0.0 10. 10. 0. 0. 0. 1.0 1
12531901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2551)
*==*==*==*==*==*
*
* nh np geo ss left bound
12551000 21 5 1 1 0.0
* mesh flags
12551100 0 1
* number intervals right bound
12551101 3 .02264
12551102 1 .12264
* composition
12551201 1 3
12551202 4 4
* source interval
12551301 0.0 4
* temperature mesh no
12551401 558.8 4
12551402 500.0 5
*left boundary data

```

```

* bound vol incr bc area code factor structure no
12351501 235010000 00000 1 0 16.3520e-2 1
12351502 235020000 00000 1 0 31.8100e-2 2
12351503 235030000 00000 1 0 31.8100e-2 3
12351504 235040000 00000 1 0 9.0369e-2 4
12351505 235050000 00000 1 0 18.0930e-2 5
12351506 235060000 00000 1 0 12.6670e-2 6
12351507 235070000 00000 1 0 13.6630e-2 7
12351508 235080000 00000 1 0 7.6706e-2 8
12351509 235090000 00000 1 0 7.6706e-2 9
12351510 235100000 00000 1 0 10.1880e-2 10
12351511 235110000 00000 1 0 10.3520e-2 11
12351512 235120000 00000 1 0 9.7005e-2 12
12351513 235130000 00000 1 0 32.0100e-2 13
12351514 235140000 00000 1 0 9.7005e-2 14
12351515 235150000 00000 1 0 10.3520e-2 15
12351516 235160000 00000 1 0 10.1880e-2 16
12351517 235170000 00000 1 0 7.6706e-2 17
12351518 235180000 00000 1 0 7.6706e-2 18
12351519 235190000 00000 1 0 13.6630e-2 19
12351520 235200000 00000 1 0 12.6670e-2 20
12351521 235210000 00000 1 0 18.0930e-2 21
*right boundary data
12351601 900010000 00000 1 0 16.3520e-2 1
12351602 900010000 00000 1 0 31.8100e-2 2
12351603 900010000 00000 1 0 31.8100e-2 3
12351604 900010000 00000 1 0 9.0369e-2 4
12351605 900010000 00000 1 0 18.0930e-2 5
12351606 900010000 00000 1 0 12.6670e-2 6
12351607 900010000 00000 1 0 13.6630e-2 7
12351608 900010000 00000 1 0 7.6706e-2 8
12351609 900010000 00000 1 0 7.6706e-2 9
12351610 900010000 00000 1 0 10.1880e-2 10
12351611 900010000 00000 1 0 10.3520e-2 11
12351612 900010000 00000 1 0 9.7005e-2 12
12351613 900010000 00000 1 0 32.0100e-2 13
12351614 900010000 00000 1 0 9.7005e-2 14
12351615 900010000 00000 1 0 10.3520e-2 15
12351616 900010000 00000 1 0 10.1880e-2 16
12351617 900010000 00000 1 0 7.6706e-2 17
12351618 900010000 00000 1 0 7.6706e-2 18
12351619 900010000 00000 1 0 13.6630e-2 19
12351620 900010000 00000 1 0 12.6670e-2 20
12351621 900010000 00000 1 0 18.0930e-2 21
*source data
12351701 0 0.0 0.0 0.0 21
*additional boundary data
* hyd diam
12351801 0.0 10. 10. 0.0 0.0 1.0 21
12351901 0.0 10. 10. 0.0 0.0 1.0 21
*
*==*==*==*==*
* heat structure (2361)
*==*==*==*==*
*
* nh np geo ss left bound
12361000 1 5 1 1 0.0
* mesh flags
12361100 0 1
* number intervals right bound
12361101 3 .33
12361102 1 .43
* composition
12361201 1 3
12361202 4 4
* source interval
12361301 0.0 4
* temperature mesh no
12361401 558.8 4
12361402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12361501 236010000 00000 1 0 30.3030e-2 1
*right boundary data
12361601 900010000 0 1 0 30.3030e-2 1
*source data
12361701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12361801 0.0 10. 10. 0.0 0.0 1.0 1
12361901 0.0 10. 10. 0.0 0.0 1.0 1
*
*==*==*==*==*
* heat structure (2381)
*==*==*==*==*

```

```

*
* nh np geo ss left bound
12381000 6 5 1 1 0.0
* mesh flags
12381100 0 1
* number intervals right bound
12381101 3 .02711
12381102 1 .12711
* composition
12381201 1 3
12381202 4 4
* source interval
12381301 0.0 4
* temperature mesh no
12381401 558.8 4
12381402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12381501 542010000 00000 1 0 2.3123e-2 1
12381502 237010000 00000 1 0 49.3531e-2 2
12381503 237020000 00000 1 0 32.5011e-2 3
12381504 238010000 00000 1 0 11.4481e-2 4
12381505 239010000 00000 1 0 25.3560e-2 5
12381506 239020000 00000 1 0 17.3294e-2 6
*right boundary data
12381601 900010000 00000 1 0 2.3123e-2 1
12381602 900010000 00000 1 0 49.3531e-2 2
12381603 900010000 00000 1 0 32.5011e-2 3
12381604 900010000 00000 1 0 11.4481e-2 4
12381605 900010000 00000 1 0 25.3560e-2 5
12381606 900010000 00000 1 0 17.3294e-2 6
*source data
12381701 0 0.0 0.0 0.0 6
*additional boundary data
* hyd diam
12381801 0.0 10. 10. 0.0 0.0 1.0 6
12381901 0.0 10. 10. 0.0 0.0 1.0 6
*
*==*==*==*==*
* heat structure (2601)
*==*==*==*==*
*
* nh np geo ss left bound
12601000 1 5 1 1 0.0
* mesh flags
12601100 0 1
* number intervals right bound
12601101 3 .02521
12601102 1 .12521
* composition
12601201 1 3
12601202 4 4
* source interval
12601301 0.0 4
* temperature mesh no
12601401 558.8 4
12601402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12601501 260010000 00000 1 0 2.5329 1
*right boundary data
12601601 900010000 0 1 0 2.5329 1
*source data
12601701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12601801 0.0 10. 10. 0.0 0.0 1.0 1
12601901 0.0 10. 10. 0.0 0.0 1.0 1
*
*==*==*==*==*
* heat structure (2611)
*==*==*==*==*
*
* nh np geo ss left bound
12611000 3 5 1 1 0.0
* mesh flags
12611100 0 1
* number intervals right bound
12611101 3 .01411
12611102 1 .11411
* composition
12611201 1 3
12611202 4 4
* source interval
12611301 0.0 4

```

```

* temperature mesh no
12611401 558.8 4
12611402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12611501 260020000 00000 1 0 2.5052 1
12611502 260030000 00000 1 0 2.5052 2
12611503 260040000 00000 1 0 3.6154 3
*right boundary data
12611601 900010000 00000 1 0 2.5052 1
12611602 900010000 00000 1 0 2.5052 2
12611603 900010000 00000 1 0 3.6154 3
*source data
12611701 0 0.0 0.0 0.0 3
*additional boundary data
* hyd diam
12611801 0.0 10. 10. 0. 0. 0. 1.0 3
12611901 0.0 10. 10. 0. 0. 0. 0. 1.0 3
*
*==*==*==*==*==*
* heat structure (2621)
*==*==*==*==*==*
*
* nh np geo ss left bound
12621000 1 5 1 1 0.0
* mesh flags
12621100 0 1
* number intervals right bound
12621101 3 .05357
12621102 1 .15357
* composition
12621201 1 3
12621202 4 4
* source interval
12621301 0.0 4
* temperature mesh no
12621401 558.8 4
12621402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12621501 261010000 00000 1 0 15.2000e-2 1
*right boundary data
12621601 900010000 0 1 0 15.2000e-2 1
*source data
12621701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12621801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
12621901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2631)
*==*==*==*==*==*
*
* nh np geo ss left bound
12631000 4 4 1 1 0.0
* mesh flags
12631100 0 1
* number intervals right bound
12631101 3 .0006
* composition
12631201 1 3
* source interval
12631301 0.0 3
* temperature mesh no
12631401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
12631501 261010000 00000 1 0 0.6606 1
12631502 261020000 00000 1 0 0.6430 2
12631503 261030000 00000 1 0 0.6431 3
12631504 262010000 00000 1 0 0.2704 4
*right boundary data
12631601 265010000 00000 1 0 0.6606 1
12631602 264010000 00000 1 0 0.6430 2
12631603 264010000 00000 1 0 0.6431 3
12631604 263010000 00000 1 0 0.2704 4
*source data
12631701 0 0.0 0.0 0.0 4
*additional boundary data
* hyd diam
12631801 0.0 10. 10. 0. 0. 0. 0. 1.0 4
12631901 0.0 10. 10. 0. 0. 0. 0. 1.0 4
*
*==*==*==*==*==*

```

```

* heat structure (2641)
*==*==*==*==*==*
*
* nh np geo ss left bound
12641000 8 5 1 1 0.0
* mesh flags
12641100 0 1
* number intervals right bound
12641101 3 .00756
12641102 1 .10756
* composition
12641201 1 3
12641202 4 4
* source interval
12641301 0.0 4
* temperature mesh no
12641401 558.8 4
12641402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12641501 260010000 00000 1 0 0.8075 1
12641502 260020000 00000 1 0 0.8075 2
12641503 260030000 00000 1 0 1.1654 3
12641504 260040000 00000 1 0 0.4866 4
12641505 261010000 00000 1 0 0.2793 5
12641506 261020000 00000 1 0 0.2666 6
12641507 261030000 00000 1 0 0.2666 7
12641508 263010000 00000 1 0 0.1121 8
*right boundary data
12641601 900010000 0 1 0 0.8075 1
12641602 900010000 0 1 0 0.8075 2
12641603 900010000 0 1 0 1.1654 3
12641604 900010000 0 1 0 0.4866 4
12641605 900010000 0 1 0 0.2793 5
12641606 900010000 0 1 0 0.2666 6
12641607 900010000 0 1 0 0.2666 7
12641608 900010000 0 1 0 0.1121 8
*source data
12641701 0 0.0 0.0 0.0 8
*additional boundary data
* hyd diam
12641801 0.0 10. 10. 0. 0. 0. 0. 1.0 8
12641901 0.0 10. 10. 0. 0. 0. 0. 1.0 8
*
*==*==*==*==*==*
* heat structure (2651)
*==*==*==*==*==*
*
* nh np geo ss left bound
12651000 1 5 1 1 0.0
* mesh flags
12651100 0 1
* number intervals right bound
12651101 3 .03314
12651102 1 .13314
* composition
12651201 1 3
12651202 4 4
* source interval
12651301 0.0 4
* temperature mesh no
12651401 558.8 4
12651402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12651501 268010000 00000 1 0 2.8713 1
*right boundary data
12651601 900010000 0 1 0 2.8713 1
*source data
12651701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12651801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
12651901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2661)
*==*==*==*==*==*
*
* nh np geo ss left bound
12661000 2 5 1 1 0.0
* mesh flags
12661100 0 1
* number intervals right bound
12661101 3 .02578

```

```

12661102 1 .12578
* composition
12661201 1 3
12661202 4 4
* source interval
12661301 0.0 4
* temperature mesh no
12661401 558.8 4
12661402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12661501 262010000 00000 1 0 .8483 1
12661502 263010000 00000 1 0 .6724 2
*right boundary data
12661601 900010000 0 1 0 .8483 1
12661602 900010000 0 1 0 .6724 2
*source data
12661701 0 0.0 0.0 0.0 2
*additional boundary data
* hyd diam
12661801 0.0 10. 10. 0. 0. 0. 1.0 2
12661901 0.0 10. 10. 0. 0. 0. 1.0 2
*
*==*==*==*==*==*
* heat structure (2671)
*==*==*==*==*==*
*
* nh np geo ss left bound
12671000 1 5 1 1 0.0
* mesh flags
12671100 0 1
* number intervals right bound
12671101 3 .03298
12671102 1 .13298
* composition
12671201 1 3
12671202 4 4
* source interval
12671301 0.0 4
* temperature mesh no
12671401 558.8 4
12671402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12671501 264010000 00000 1 0 2.5407 1
*right boundary data
12671601 900010000 0 1 0 2.5407 1
*source data
12671701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12671801 0.0 10. 10. 0. 0. 0. 1.0 1
12671901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2681)
*==*==*==*==*==*
*
* nh np geo ss left bound
12681000 1 5 1 1 0.0
* mesh flags
12681100 0 1
* number intervals right bound
12681101 3 .03310
12681102 1 .13310
* composition
12681201 1 3
12681202 4 4
* source interval
12681301 0.0 4
* temperature mesh no
12681401 558.8 4
12681402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12681501 265010000 00000 1 0 1.1504 1
*right boundary data
12681601 900010000 0 1 0 1.1504 1
*source data
12681701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12681801 0.0 10. 10. 0. 0. 0. 1.0 1
12681901 0.0 10. 10. 0. 0. 0. 1.0 1
*

```

```

*==*==*==*==*==*
* heat structure (2691)
*==*==*==*==*==*
*
* nh np geo ss left bound
12691000 1 5 1 1 0.0
* mesh flags
12691100 0 1
* number intervals right bound
12691101 3 .00418
12691102 1 .10418
* composition
12691201 1 3
12691202 4 4
* source interval
12691301 0.0 4
* temperature mesh no
12691401 558.8 4
12691402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12691501 266010000 00000 1 0 3.7374 1
*right boundary data
12691601 900010000 0 1 0 3.7374 1
*source data
12691701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
12691801 0.0 10. 10. 0. 0. 0. 1.0 1
12691901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (2701)
*==*==*==*==*==*
*
* nh np geo ss left bound
12701000 4 5 1 1 0.0
* mesh flags
12701100 0 1
* number intervals right bound
12701101 3 .00276
12701102 1 .10276
* composition
12701201 1 3
12701202 4 4
* source interval
12701301 0.0 4
* temperature mesh no
12701401 558.8 4
12701402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12701501 267010000 00000 1 0 0.9039 1
12701502 267020000 00000 1 0 1.3024 2
12701503 267030000 00000 1 0 1.3024 3
12701504 267040000 00000 1 0 1.3024 4
*right boundary data
12701601 900010000 0 1 0 0.9039 1
12701602 900010000 0 1 0 1.3024 2
12701603 900010000 0 1 0 1.3024 3
12701604 900010000 0 1 0 1.3024 4
*source data
12701701 0 0.0 0.0 0.0 4
*additional boundary data
* hyd diam
12701801 0.0 10. 10. 0. 0. 0. 1.0 4
12701901 0.0 10. 10. 0. 0. 0. 1.0 4
*
*==*==*==*==*==*
* heat structure (2711)
*==*==*==*==*==*
*
* nh np geo ss left bound
12711000 2 5 1 1 0.0
* mesh flags
12711100 0 1
* number intervals right bound
12711101 3 .00420
12711102 1 .10420
* composition
12711201 1 3
12711202 4 4
* source interval
12711301 0.0 4
* temperature mesh no

```

```

12711401 558.8 4
12711402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
12711501 269010000 10000 1 0 2.61 2
*right boundary data
12711601 900010000 0 1 0 2.61 2
*source data
12711701 0 0.0 0.0 0.0 2
*additional boundary data
* hyd diam
12711801 0.0 10. 10. 0. 0. 0. 1.0 2
12711901 0.0 10. 10. 0. 0. 0. 1.0 2
*
*****
***** Passive Heat Structure in Loop 3
*****
*
*==*==*==*==*
* heat structure (3311)
*==*==*==*==*
*
* nh np geo ss left bound
13311000 5 5 1 1 0.0
* mesh flags
13311100 0 1
* number intervals right bound
13311101 3 .02928
13311102 1 .12928
* composition
13311201 1 3
13311202 4 4
* source interval
13311301 0.0 4
* temperature mesh no
13311401 558.8 4
13311402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13311501 331010000 00000 1 0 44.2491e-2 1
13311502 332010000 00000 1 0 18.5282e-2 2
13311503 333010000 00000 1 0 29.5618e-2 3
13311504 333020000 00000 1 0 53.6577e-2 4
13311505 333030000 00000 1 0 20.4033e-2 5
*right boundary data
13311601 900010000 0 1 0 44.2491e-2 1
13311602 900010000 0 1 0 18.5282e-2 2
13311603 900010000 0 1 0 29.5618e-2 3
13311604 900010000 0 1 0 53.6577e-2 4
13311605 900010000 0 1 0 20.4033e-2 5
*source data
13311701 0 0.0 0.0 0.0 5
*additional boundary data
* hyd diam
13311801 0.0 10. 10. 0. 0. 0. 1.0 5
13311901 0.0 10. 10. 0. 0. 0. 1.0 5
*
*==*==*==*==*
* heat structure (3511)
*==*==*==*==*
*
* nh np geo ss left bound
13511000 1 5 1 1 0.0
* mesh flags
13511100 0 1
* number intervals right bound
13511101 3 .07579
13511102 1 .17579
* composition
13511201 1 3
13511202 4 4
* source interval
13511301 0.0 4
* temperature mesh no
13511401 558.8 4
13511402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13511501 334010000 00000 1 0 31.6810e-2 1
*right boundary data
13511601 900010000 0 1 0 31.6810e-2 1
*source data
13511701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13511801 0.0 10. 10. 0. 0. 0. 1.0 1
13511901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3521)
*==*==*==*==*
*
* nh np geo ss left bound
13521000 1 5 1 1 0.0
* mesh flags
13521100 0 1
* number intervals right bound
13521101 3 .07579
13521102 1 .17579
* composition
13521201 1 3
13521202 4 4
* source interval
13521301 0.0 4
* temperature mesh no
13521401 558.8 4
13521402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13521501 334100000 00000 1 0 31.6810e-2 1
*right boundary data
13521601 900010000 0 1 0 31.6810e-2 1
*source data
13521701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13521801 0.0 10. 10. 0. 0. 0. 1.0 1
13521901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3531)
*==*==*==*==*
*
* nh np geo ss left bound
13531000 1 4 1 1 0.0
* mesh flags
13531100 0 1
* number intervals right bound
13531101 3 .012
* composition
13531201 1 3
* source interval
13531301 0.0 3
* temperature mesh no
13531401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
13531501 334010000 00000 1 0 26.6434e-2 1
*right boundary data
13531601 334100000 00000 1 0 26.6434e-2 1
*source data
13531701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13531801 0.0 10. 10. 0. 0. 0. 1.0 1
13531901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3551)
*==*==*==*==*
*
* nh np geo ss left bound
13351000 21 5 1 1 0.0
* mesh flags
13351100 0 1
* number intervals right bound
13351101 3 .02264
13351102 1 .12264
* composition
13351201 1 3
13351202 4 4
* source interval
13351301 0.0 4
* temperature mesh no
13351401 558.8 4
13351402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13351501 335010000 00000 1 0 16.3520e-2 1

```

```

* hyd diam
13511801 0.0 10. 10. 0. 0. 0. 1.0 1
13511901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3521)
*==*==*==*==*
*
* nh np geo ss left bound
13521000 1 5 1 1 0.0
* mesh flags
13521100 0 1
* number intervals right bound
13521101 3 .07579
13521102 1 .17579
* composition
13521201 1 3
13521202 4 4
* source interval
13521301 0.0 4
* temperature mesh no
13521401 558.8 4
13521402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13521501 334100000 00000 1 0 31.6810e-2 1
*right boundary data
13521601 900010000 0 1 0 31.6810e-2 1
*source data
13521701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13521801 0.0 10. 10. 0. 0. 0. 1.0 1
13521901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3531)
*==*==*==*==*
*
* nh np geo ss left bound
13531000 1 4 1 1 0.0
* mesh flags
13531100 0 1
* number intervals right bound
13531101 3 .012
* composition
13531201 1 3
* source interval
13531301 0.0 3
* temperature mesh no
13531401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
13531501 334010000 00000 1 0 26.6434e-2 1
*right boundary data
13531601 334100000 00000 1 0 26.6434e-2 1
*source data
13531701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13531801 0.0 10. 10. 0. 0. 0. 1.0 1
13531901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3551)
*==*==*==*==*
*
* nh np geo ss left bound
13351000 21 5 1 1 0.0
* mesh flags
13351100 0 1
* number intervals right bound
13351101 3 .02264
13351102 1 .12264
* composition
13351201 1 3
13351202 4 4
* source interval
13351301 0.0 4
* temperature mesh no
13351401 558.8 4
13351402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13351501 335010000 00000 1 0 16.3520e-2 1

```



```

13351502 33502000 0000 1 0 31.8100e-2 2
13351503 33503000 0000 1 0 31.8100e-2 3
13351504 33504000 0000 1 0 9.0369e-2 4
13351505 33505000 0000 1 0 18.0930e-2 5
13351506 33506000 0000 1 0 12.6670e-2 6
13351507 33507000 0000 1 0 13.6630e-2 7
13351508 33508000 0000 1 0 7.6706e-2 8
13351509 33509000 0000 1 0 7.6706e-2 9
13351510 33510000 0000 1 0 10.1880e-2 10
13351511 33511000 0000 1 0 10.3520e-2 11
13351512 33512000 0000 1 0 9.7005e-2 12
13351513 33513000 0000 1 0 32.0100e-2 13
13351514 33514000 0000 1 0 9.7005e-2 14
13351515 33515000 0000 1 0 10.3520e-2 15
13351516 33516000 0000 1 0 10.1880e-2 16
13351517 33517000 0000 1 0 7.6706e-2 17
13351518 33518000 0000 1 0 7.6706e-2 18
13351519 33519000 0000 1 0 13.6630e-2 19
13351520 33520000 0000 1 0 12.6670e-2 20
13351521 33521000 0000 1 0 18.0930e-2 21
*right boundary data
13351601 900010000 0000 1 0 16.3520e-2 1
13351602 900010000 0000 1 0 31.8100e-2 2
13351603 900010000 0000 1 0 31.8100e-2 3
13351604 900010000 0000 1 0 9.0369e-2 4
13351605 900010000 0000 1 0 18.0930e-2 5
13351606 900010000 0000 1 0 12.6670e-2 6
13351607 900010000 0000 1 0 13.6630e-2 7
13351608 900010000 0000 1 0 7.6706e-2 8
13351609 900010000 0000 1 0 7.6706e-2 9
13351610 900010000 0000 1 0 10.1880e-2 10
13351611 900010000 0000 1 0 10.3520e-2 11
13351612 900010000 0000 1 0 9.7005e-2 12
13351613 900010000 0000 1 0 32.0100e-2 13
13351614 900010000 0000 1 0 9.7005e-2 14
13351615 900010000 0000 1 0 10.3520e-2 15
13351616 900010000 0000 1 0 10.1880e-2 16
13351617 900010000 0000 1 0 7.6706e-2 17
13351618 900010000 0000 1 0 7.6706e-2 18
13351619 900010000 0000 1 0 13.6630e-2 19
13351620 900010000 0000 1 0 12.6670e-2 20
13351621 900010000 0000 1 0 18.0930e-2 21
*source data
13351701 0 0.0 0.0 0.0 21
*additional boundary data
* hyd diam
13351801 0.0 10. 10. 0. 0. 0. 1.0 21
13351901 0.0 10. 10. 0. 0. 0. 1.0 21
*
*==*==*==*==*
* heat structure (3361)
*==*==*==*==*
*
* nh np geo ss left bound
13361000 1 5 1 1 0.0
* mesh flags
13361100 0 1
* number intervals right bound
13361101 3 .33
13361102 1 .43
* composition
13361201 1 3
13361202 4 4
* source interval
13361301 0.0 4
* temperature mesh no
13361401 558.8 4
13361402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13361501 336010000 00000 1 0 30.3030e-2 1
*right boundary data
13361601 900010000 0 1 0 30.3030e-2 1
*source data
13361701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13361801 0.0 10. 10. 0. 0. 0. 1.0 1
13361901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3381)
*==*==*==*==*
*
* nh np geo ss left bound

```

```

13381000 6 5 1 1 0.0
* mesh flags
13381100 0 1
* number intervals right bound
13381101 3 .02711
13381102 1 .12711
* composition
13381201 1 3
13381202 4 4
* source interval
13381301 0.0 4
* temperature mesh no
13381401 558.8 4
13381402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13381501 642010000 00000 1 0 2.3123e-2 1
13381502 337010000 00000 1 0 49.3531e-2 2
13381503 337020000 00000 1 0 32.5011e-2 3
13381504 338010000 00000 1 0 11.4481e-2 4
13381505 339010000 00000 1 0 25.3560e-2 5
13381506 339020000 00000 1 0 17.3294e-2 6
*right boundary data
13381601 900010000 00000 1 0 2.3123e-2 1
13381602 900010000 00000 1 0 49.3531e-2 2
13381603 900010000 00000 1 0 32.5011e-2 3
13381604 900010000 00000 1 0 11.4481e-2 4
13381605 900010000 00000 1 0 25.3560e-2 5
13381606 900010000 00000 1 0 17.3294e-2 6
*source data
13381701 0 0.0 0.0 0.0 6
*additional boundary data
* hyd diam
13381801 0.0 10. 10. 0. 0. 0. 1.0 6
13381901 0.0 10. 10. 0. 0. 0. 1.0 6
*
*==*==*==*==*
* heat structure (3601)
*==*==*==*==*
*
* nh np geo ss left bound
13601000 1 5 1 1 0.0
* mesh flags
13601100 0 1
* number intervals right bound
13601101 3 .02521
13601102 1 .12521
* composition
13601201 1 3
13601202 4 4
* source interval
13601301 0.0 4
* temperature mesh no
13601401 558.8 4
13601402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13601501 360010000 00000 1 0 2.5329 1
*right boundary data
13601601 900010000 0 1 0 2.5329 1
*source data
13601701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13601801 0.0 10. 10. 0. 0. 0. 1.0 1
13601901 0.0 10. 10. 0. 0. 0. 1.0 1
*
*==*==*==*==*
* heat structure (3611)
*==*==*==*==*
*
* nh np geo ss left bound
13611000 3 5 1 1 0.0
* mesh flags
13611100 0 1
* number intervals right bound
13611101 3 .01411
13611102 1 .11411
* composition
13611201 1 3
13611202 4 4
* source interval
13611301 0.0 4
* temperature mesh no
13611401 558.8 4

```

```

13611402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13611501 360020000 00000 1 0 2.5052 1
13611502 360030000 00000 1 0 2.5052 2
13611503 360040000 00000 1 0 3.6154 3
*right boundary data
13611601 900010000 0 1 0 2.5052 1
13611602 900010000 0 1 0 2.5052 2
13611603 900010000 0 1 0 3.6154 3
*source data
13611701 0 0.0 0.0 0.0 3
*additional boundary data
* hyd diam
13611801 0.0 10. 10. 0. 0. 0. 1.0 3
13611901 0.0 10. 10. 0. 0. 0. 0. 1.0 3
*
*==*==*==*==*==*
* heat structure (3621)
*==*==*==*==*==*
*
* nh np geo ss left bound
13621000 1 5 1 1 0.0
* mesh flags
13621100 0 1
* number intervals right bound
13621101 3 .05357
13621102 1 .15357
* composition
13621201 1 3
13621202 4 4
* source interval
13621301 0.0 4
* temperature mesh no
13621401 558.8 4
13621402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13621501 361010000 00000 1 0 15.2000e-2 1
*right boundary data
13621601 900010000 0 1 0 15.2000e-2 1
*source data
13621701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13621801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
13621901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (3631)
*==*==*==*==*==*
*
* nh np geo ss left bound
13631000 4 4 1 1 0.0
* mesh flags
13631100 0 1
* number intervals right bound
13631101 3 .0006
* composition
13631201 1 3
* source interval
13631301 0.0 3
* temperature mesh no
13631401 558.8 4
*left boundary data
* bound vol incr bc area code factor structure no
13631501 361010000 00000 1 0 0.6606 1
13631502 361020000 00000 1 0 0.6430 2
13631503 361030000 00000 1 0 0.6431 3
13631504 362010000 00000 1 0 0.2704 4
*right boundary data
13631601 365010000 00000 1 0 0.6606 1
13631602 364010000 00000 1 0 0.6430 2
13631603 364010000 00000 1 0 0.6431 3
13631604 363010000 00000 1 0 0.2704 4
*source data
13631701 0 0.0 0.0 0.0 4
*additional boundary data
* hyd diam
13631801 0.0 10. 10. 0. 0. 0. 0. 1.0 4
13631901 0.0 10. 10. 0. 0. 0. 0. 1.0 4
*
*==*==*==*==*==*
* heat structure (3641)
*==*==*==*==*==*

```

```

*
* nh np geo ss left bound
13641000 8 5 1 1 0.0
* mesh flags
13641100 0 1
* number intervals right bound
13641101 3 .00756
13641102 1 .10756
* composition
13641201 1 3
13641202 4 4
* source interval
13641301 0.0 4
* temperature mesh no
13641401 558.8 4
13641402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13641501 360010000 00000 1 0 0.8075 1
13641502 360020000 00000 1 0 0.8075 2
13641503 360030000 00000 1 0 1.1654 3
13641504 360040000 00000 1 0 0.4866 4
13641505 361010000 00000 1 0 0.2793 5
13641506 361020000 00000 1 0 0.2666 6
13641507 361030000 00000 1 0 0.2666 7
13641508 363010000 00000 1 0 0.1121 8
*right boundary data
13641601 900010000 0 1 0 0.8075 1
13641602 900010000 0 1 0 0.8075 2
13641603 900010000 0 1 0 1.1654 3
13641604 900010000 0 1 0 0.4866 4
13641605 900010000 0 1 0 0.2793 5
13641606 900010000 0 1 0 0.2666 6
13641607 900010000 0 1 0 0.2666 7
13641608 900010000 0 1 0 0.1121 8
*source data
13641701 0 0.0 0.0 0.0 8
*additional boundary data
* hyd diam
13641801 0.0 10. 10. 0. 0. 0. 0. 1.0 8
13641901 0.0 10. 10. 0. 0. 0. 0. 1.0 8
*
*==*==*==*==*==*
* heat structure (3651)
*==*==*==*==*==*
*
* nh np geo ss left bound
13651000 1 5 1 1 0.0
* mesh flags
13651100 0 1
* number intervals right bound
13651101 3 .03314
13651102 1 .13314
* composition
13651201 1 3
13651202 4 4
* source interval
13651301 0.0 4
* temperature mesh no
13651401 558.8 4
13651402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13651501 368010000 00000 1 0 2.8713 1
*right boundary data
13651601 900010000 0 1 0 2.8713 1
*source data
13651701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13651801 0.0 10. 10. 0. 0. 0. 0. 1.0 1
13651901 0.0 10. 10. 0. 0. 0. 0. 1.0 1
*
*==*==*==*==*==*
* heat structure (3661)
*==*==*==*==*==*
*
* nh np geo ss left bound
13661000 2 5 1 1 0.0
* mesh flags
13661100 0 1
* number intervals right bound
13661101 3 .02578
13661102 1 .12578
* composition

```

```

13661201 1 3
13661202 4 4
* source interval
13661301 0.0 4
* temperature mesh no
13661401 558.8 4
13661402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13661501 362010000 00000 1 0 .8483 1
13661502 363010000 00000 1 0 .6724 2
*right boundary data
13661601 900010000 0 1 0 .8483 1
13661602 900010000 0 1 0 .6724 2
*source data
13661701 0 0.0 0.0 0.0 2
*additional boundary data
* hyd diam
13661801 0.0 10. 10. 0. 0. 0. 1.0 2
13661901 0.0 10. 10. 0. 0. 0. 1.0 2
*
**==**==**==**==
* heat structure (3671)
**==**==**==**==
*
* nh np geo ss left bound
13671000 1 5 1 1 0.0
* mesh flags
13671100 0 1
* number intervals right bound
13671101 3 .03298
13671102 1 .13298
* composition
13671201 1 3
13671202 4 4
* source interval
13671301 0.0 4
* temperature mesh no
13671401 558.8 4
13671402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13671501 364010000 00000 1 0 2.5407 1
*right boundary data
13671601 900010000 0 1 0 2.5407 1
*source data
13671701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13671801 0.0 10. 10. 0. 0. 0. 1.0 1
13671901 0.0 10. 10. 0. 0. 0. 1.0 1
*
**==**==**==**==
* heat structure (3681)
**==**==**==**==
*
* nh np geo ss left bound
13681000 1 5 1 1 0.0
* mesh flags
13681100 0 1
* number intervals right bound
13681101 3 .03310
13681102 1 .13310
* composition
13681201 1 3
13681202 4 4
* source interval
13681301 0.0 4
* temperature mesh no
13681401 558.8 4
13681402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13681501 365010000 00000 1 0 1.1504 1
*right boundary data
13681601 900010000 0 1 0 1.1504 1
*source data
13681701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13681801 0.0 10. 10. 0. 0. 0. 1.0 1
13681901 0.0 10. 10. 0. 0. 0. 1.0 1
*
**==**==**==**==
* heat structure (3691)

```

```

**==**==**==**==
*
* nh np geo ss left bound
13691000 1 5 1 1 0.0
* mesh flags
13691100 0 1
* number intervals right bound
13691101 3 .00418
13691102 1 .10418
* composition
13691201 1 3
13691202 4 4
* source interval
13691301 0.0 4
* temperature mesh no
13691401 558.8 4
13691402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13691501 366010000 00000 1 0 3.7374 1
*right boundary data
13691601 900010000 0 1 0 3.7374 1
*source data
13691701 0 0.0 0.0 0.0 1
*additional boundary data
* hyd diam
13691801 0.0 10. 10. 0. 0. 0. 1.0 1
13691901 0.0 10. 10. 0. 0. 0. 1.0 1
*
**==**==**==**==
* heat structure (3701)
**==**==**==**==
*
* nh np geo ss left bound
13701000 4 5 1 1 0.0
* mesh flags
13701100 0 1
* number intervals right bound
13701101 3 .00276
13701102 1 .10276
* composition
13701201 1 3
13701202 4 4
* source interval
13701301 0.0 4
* temperature mesh no
13701401 558.8 4
13701402 500.0 5
*left boundary data
* bound vol incr bc area code factor structure no
13701501 367010000 00000 1 0 0.9039 1
13701502 367020000 00000 1 0 1.3024 2
13701503 367030000 00000 1 0 1.3024 3
13701504 367040000 00000 1 0 1.3024 4
*right boundary data
13701601 900010000 0 1 0 0.9039 1
13701602 900010000 0 1 0 1.3024 2
13701603 900010000 0 1 0 1.3024 3
13701604 900010000 0 1 0 1.3024 4
*source data
13701701 0 0.0 0.0 0.0 4
*additional boundary data
* hyd diam
13701801 0.0 10. 10. 0. 0. 0. 1.0 4
13701901 0.0 10. 10. 0. 0. 0. 1.0 4
*
**==**==**==**==
* heat structure (3711)
**==**==**==**==
*
* nh np geo ss left bound
13711000 2 5 1 1 0.0
* mesh flags
13711100 0 1
* number intervals right bound
13711101 3 .00420
13711102 1 .10420
* composition
13711201 1 3
13711202 4 4
* source interval
13711301 0.0 4
* temperature mesh no
13711401 558.8 4
13711402 500.0 5

```

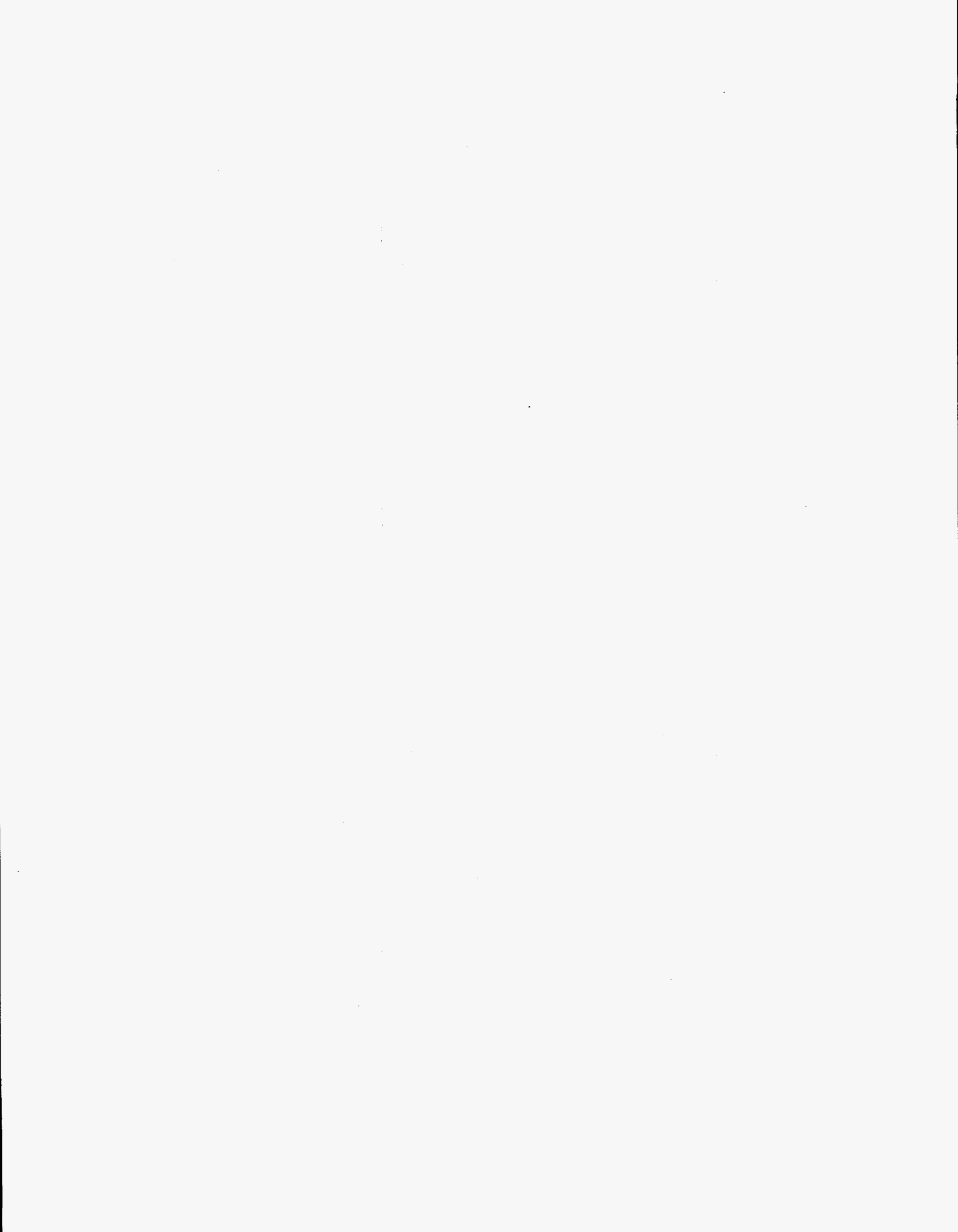
```

*left boundary data
*   bound vol incr bc area code factor structure no
13711501 369010000 10000 1 0 2.61 2
*right boundary data
13711601 900010000 0 1 0 2.61 2
*source data
13711701 0 0.0 0.0 0.0 2
*additional boundary data
*   hyd diam
13711801 0.0 10. 10. 0. 0. 0. 0. 1.0 2
13711901 0.0 10. 10. 0. 0. 0. 0. 1.0 2
*
*****
* containment volume for environmental heat losses
*****
9000000 envsink tmdpvol
9000101 2000. 100. 0.0 0.0 0.0 0.0 0 10
9000200 4
9000201 0.0 1.034e5 322. 1.
*
* component 901 - trip valve -
*
*   name type
9010000 envvalv valve
*   vol from vol to area fls rloss vcahs scdc 2pdc shdc
9010101 470010000 900000000 0. 0. 0. 001000
* junction initial flows
9010201 0 0. 0. 0. * 0.
9010300 trpvlv
9010301 404
9010110 0.01875 0. 1. 1.
*
*
* END OF DATA

```

**Appendix B:**

**RELAP5 Input Listing for Modified Discharge Coefficient**





```

1530101 152010000 154000000 1.88205e-4 0.786 0.786 00020 0.85 0.85 0.96
*<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<<
*
* junction initial flows
1530201 0 0. 0. 0. * 0.
*
1530300 trpvlv
1530301 405
*
* Hyd.D. F.C. G.I. S.
1530110 .01875 0. 1. 1.
*
*==*==*==*==*==*==*
*
* component 154 - atmospheric sink volume
*
1540000 atmosph tmdpvvl
1540101 1.0e6 1.0 0.0 0.0 0.0 0.0 0.0 0.0 11
1540200 102 0
1540201 0.0 1.0e5 1.0
*
*
*$#####

```



## Modified subroutine for interphase drag force change

```
*define sun
*define doe
*define ieee
*define erf
*define fourbyt
*define in32
*define mmfld
*define threed
*define unix
*define noselap
*define nonpa
*deck fidisj
      subroutine fidisj (fic,c0,i,output,kk,mz,velgjt,velfjt,diamjt,
          * k,l)
*in32 ireg
*in32end
c
*if def,impon,1
*      implicit none
c
c***** prologue *****
c      title   fidisj - calcs interphase fric coeffs in bubbly/slug flow
c      author  j. m. putney (cerl)
c      purpose
c      this subroutine calculates effective interphase drag
c      coefficient for dispersed vapour flows using best-estimate
c      void fraction correlations. the coefficient is appropriate to a
c      constitutive equation for the interphase friction force which
c      (see ref 3)
c      (a) explicitly accounts for the effects of phase and velocity
c          distribution on the local drag (ie uses the area average of
c          the local relative velocity rather than the difference
c          between the void-fraction-weighted mean values of the local
c          phase velocities)
c      (b) represents the interfacial shear force separately from the
c          drag force
c      the coefficient is determined by
c      (1) reducing the code's momentum equations to the case of steady,
c          fully developed flow
c      (2) eliminating the spatial pressure gradient to obtain a
c          momentum difference equation
c      (3) equating the drag force to the buoyancy force and the shear
c          forces to the wall friction terms
c      (4) applying the appropriate correlation(s) to eliminate the
c          phase and drift velocities in terms of void fraction,
c          mixture mass flux and fluid properties
c      the distribution coefficient is also returned so that the average
c      local relative velocity may be calculated.
c      note that the drift velocity and distribution coefficient
c      calculated by this subroutine may not necessarily comply
c      with the definitions arising from drift flux theory, but
```

c will always provide a total interphase friction force consistent  
 c with the best-estimate void fraction correlation(s).  
 c the calculational procedure is as follows. depending on the  
 c geometry and mass flux, the appropriate correlation(s) is  
 c selected and applied to determine the drift velocity and  
 c distribution coefficient. this calculation is performed by  
 c subroutine brycej, eprij, zfslgj, katokj or grdnrj. if the flow  
 c channel is a vertical pipe and a transition between high and  
 c low flow conditions is taking place, interpolated values are  
 c formed. in the case of vertical counter-current flow, a ccfl  
 c appropriate to a straight uniform flow channel is imposed (ccfl  
 c caused by a singularity in the channel geometry may  
 c subsequently be imposed by subroutine ccfl).  
 c finally, the calculated forces and velocities are used  
 c to determine effective interphase drag  
 c from the reduced momentum difference equation.

c the separate geometries and flow conditions considered (indicated  
 c by ireg), and the correlations applied in each case, are as  
 c follows:

ireg	geometry and flow conditions	correlations used
1	horizontal pipes	bryce
2	rod bundles	epri
3	high up/down flows in small pipes	epri
4	low up/down/cc flows in small pipes	zuber-findlay slug
5	transition regions between 3 and 4	epri & z-f slug
6	high up/down flows in very large pipes	epri
7	low up/down/cc flows in very large pipes	gardner
8	transition regions between 6 and 7	epri & gardner
9	high up/down flows in intermed. pipes	epri
10	low up/down/cc flows in intermed. pipes	churn-turb bubbly
11	transition regions between 10 and 12	c-t bubbly & k-i
12	low up/down/cc flows in intermed. pipes	kataoka-ishii
13	transition regions between 9 & 10-11-12	epri & c-tub/k-i
14	large pipes	churn-turb bubbly
15	transition regions between 14 and 16	c-t bubbly & k-i
16	large pipes	kataoka-ishii

c this subroutine is called by phantj to calculate junction values  
 c of the effective interphase drag in the  
 c vertical bubbly and slug flow regimes, but not the high mixing  
 c flow regime (ie pumps). if appropriate, the interpolation  
 c procedures in the transition regions leading into  
 c the annular-mist and post-dryout regimes  
 c are subsequently applied to the calculated drag coefficient  
 c in the normal way. the junction effective drag coefficients  
 c are also formed in the normal way, as are the various special  
 c case modifications, including under-relaxation. appropriate  
 c transition and junction values of the shear and distribution  
 c coefficients are also calculated.

c the subroutine is not called for a time dependent volume (tdv) as  
c the interphase friction coefficients for a tdv makes no  
c contribution to the junction interphase friction (and dl(kk) and  
c and dz(kk) are zero for a tdv, which causes problems below).  
c neither is it called for a horizontal  
c volume, as the modelling for this situation  
c (ie interfacial shear from bryce correlation with zero  
c interfacial drag) has not been tested - and the bryce correlation  
c may not be appropriate when non-condensable gases are present.  
c also, the relap5/mod2 bubbly-slug interfacial friction  
c model is believed to be adequate for horizontal flow.

c  
c dlarge is now set to 1.0e6 to force churn-turbulent bubbly  
c and kataoka-ishii correlations to be used for both intermediate  
c and large diameter pipes.

c  
c documentation

- c 1. putney, j. m., 1988, proposals for improving interphase drag  
c modelling for the bubbly and slug regimes in relap5.  
c cegb report rd/l/3306/r88, pwr/htwg/p(88)597.
- c 2. putney. j. m., 1988, implementation of a new bubbly/slug  
c interphase drag model in relap5/mod2.  
c cegb report rd/l/3369/r88, pwr/htwg/p(88)622.
- c 3. putney. j. m., 1988, equations for calculating interfacial  
c drag and shear from void fraction correlations.  
c cegb report rd/l/3429/r88, pwr/htwg/p(88)630.
- c 4. putney, j.m., 1988, uk interphase friction model.  
c fax to walt weaver, may 8, 1988.

c  
c argument list

c fic = effective interphase drag coefficient  
c c0 = distribution coefficient  
c i = junction index in junction block arrays  
c output = unit number for error/warning messages  
c kk = donor volume index in volume block arrays  
c mz = junction scratch index in scratch block arrays  
c velgjt = physical junction vapor velocity  
c velfjt = physical junction liquid velocity  
c diamjt = physical junction diameter  
c k = from volume index in volume block arrays  
c l = to volume index in volume block arrays

c  
c direct outputs

c fic  
c c0

c  
c note: on input fic is the junction effective interphase drag  
c coefficient calculated from the models used in  
c relap5/mod2. this value is not used at present.

c

c\*\*\*\*\* common blocks etc \*\*\*\*\*

```
include 'comctl.h'
include 'contrl.h'
include 'fast.h'
include 'jundat.h'
include 'machds.h'
include 'scrtch.h'
include 'voldat.h'
```

c

c\*\*\*\*\* declarations \*\*\*\*\*

```
real*8 sinbt(1)
equivalence (sinbt(1),scvfi5(1))
integer output,i,ireg(2,1),id,kk,mz,k,l,iflag
equivalence (ireg(1,1),scvfi2(1))
real*8 dlim
real*8 kucrit,kuc(7),dst(7),dsmall,dlarge,guhigh,gulow,sinbhv,grav
#,
*alpmin,remin,alp1,alp2,alpg,alpf,gflux,vgj,c0,
*vgjh,c0h,vgjl,c0l,xlow,xhigh,dstar,vc,vgjfld,
*fic,gdhigh,gdlow,rfg,velgjt,velfjt,diamjt
logical bundle
logical hzpipe
logical upchan
external brycej,eprij,zfslgj,grdnrj,katokj,wfricj
```

c

c\*\*\*\*\* data \*\*\*\*\*

```
data dsmall /0.018d0/
data dlarge /1.000d6/
data dlim/0.080d0/
data guhigh /100.0d0/
data gulow /50.0d0/
data gdhigh /-100.0d0/
data gdlow /-50.0d0/
data sinbhv /0.5d0/
data grav /9.80665d0/
data alpmin/1.0d-02/
data remin /4000.0d0/
data alp1 /0.3d0/
data alp2 /0.5d0/
data dst /2.0d0, 4.0d0, 10.0d0, 14.0d0, 20.0d0, 28.0d0, 50.0d0/
data kuc /0.0d0, 1.0d0, 2.1d0, 2.5d0, 2.8d0, 3.0d0, 3.2d0/
include 'machdf.h'
```

c

c\*\*\*\*\* execution \*\*\*\*\*

c

c determine channel geometry =

c (the channel is deemed to be horizontal if its inclination < 30 deg. =

c note dz(k) = elevation change \* 1/2 \* grav) =

bundle = (iand(vctrl(2,kk),ishft(1,30)).ne.0)

upchan = (sinbt(mz).gt.sinbhv)

hzpipe = (abs(sinbt(mz)).le.sinbhv)

c

c

c limit void fraction and determine mixture mass flux

=

---

```
c
  alpg = max(voidj(i),alpmin)
  alpf = max(1.0d0-alpg,alpmin)
  gflux = voidgj(i)*rhogj(i)*velgjt + voidfj(i)*rhofj(i)*velfjt
  rfg = max( (rhofj(i) - rhogj(i)), 1.0d-05 )
```

c

---

c determine geometry and flow conditions and calculate drift velocity =

c and distribution coefficient from appropriate correlations =

---

c

c horizontal flow (inclination less than 45 deg)

c

```
  if(hzpipe) then
    call brycej(vgj,c0,alpg,alpf,gflux,i,kk)
    ireg(2,mz) = 1
```

c

c vertical flow in rod bundle

c

```
  elseif(bundle) then
    call eprij(vgj,c0,alpg,alpf,upchan,i,output,kk,velgjt,velfjt,
*   diamjt)
    ireg(2,mz) = 2
```

c

c vertical flow in pipe

c

```
  else
```

c

c small vertical pipe

c

```
  if(diamjt.le.dsmall) then
```

c

c high up or down flow in small vertical pipe

c

```
  if(gflux.ge.guhigh.or.gflux.le.gdhigh) then
    call eprij(vgj,c0,alpg,alpf,upchan,i,output,kk,velgjt,
*   velfjt,diamjt)
    ireg(2,mz) = 3
```

c

c low up, down or counter-current flow in small vertical pipe

c

```
  elseif(gflux.le.gulow.and.gflux.ge.gdlow) then
    call zfslgj(vgj,c0,alpg,i,kk,diamjt)
    ireg(2,mz) = 4
```

c

c transition flow regions in small vertical pipe

c

```
  else
    call eprij(vgjh,c0h,alpg,alpf,upchan,i,output,kk,velgjt,
*   velfjt,diamjt)
    call zfslgj(vgjl,c0l,alpg,i,kk,diamjt)
```

```

    ireg(2,mz) = 5
    if(gflux.gt.gulow) then
        xlow = (guhhigh-gflux)/(guhhigh-gulow)
    else
        xlow = (gdhigh-gflux)/(gdhigh-gdlow)
    endif
    xhigh = 1.0d0 - xlow
    vgj = xlow*vgjl + xhigh*vgjh
    c0 = xlow*c0l + xhigh*c0h
c
c all flow regions in small vertical pipe
c
    endif
c
c very large vertical pipe
c
    elseif(diamjt.ge.dlarge) then
c
c high up or down flow in very large vertical pipe
c
        if(gflux.ge.guhhigh.or.gflux.le.gdhigh) then
            call eprij(vgj,c0,alpg,alpf,upchan,i,output,kk,velgjt,
*             velfjt,diamjt)
            ireg(2,mz) = 6
c
c low up, down or counter-current flow in very large vertical pipe
c
            elseif(gflux.le.gulow.and.gflux.ge.gdlow) then
                call grdnrj(vgj,c0,alpg,alpf,i,kk)
                ireg(2,mz) = 7
c
c transition flow regions in very large vertical pipe
c
                else
                    call eprij(vgjh,c0h,alpg,alpf,upchan,i,output,kk,velgjt,
*                    velfjt,diamjt)
                    call grdnrj(vgjl,c0l,alpg,alpf,i,kk)
                    ireg(2,mz) = 8
                    if(gflux.gt.gulow) then
                        xlow = (guhhigh-gflux)/(guhhigh-gulow)
                    else
                        xlow = (gdhigh-gflux)/(gdhigh-gdlow)
                    endif
                    xhigh = 1.0d0 - xlow
                    vgj = xlow*vgjl + xhigh*vgjh
                    c0 = xlow*c0l + xhigh*c0h
c
c all flow regions in very large vertical pipe
c
                endif
c
c intermediate vertical pipe
c

```

```

        else
c
        if( diamjt.le.dlim ) then
c
c high up or down flow in intermediate vertical pipe
c
        if(gflux.ge.guhigh.or.gflux.le.gdhigh) then
            call eprij(vgj,c0,alpg,alf,upchan,i,output,kk,velgjt,
*           velfjt,diamjt)
            ireg(2,mz) = 9
c
c low up, down or counter-current flow in intermediate vert pipe
c
        elseif(gflux.le.gulow.and.gflux.ge.gdlow) then
            call katokj(vgj,c0,alpg,i,kk,velgjt,velfjt,diamjt,iflag)
            if (iflag .eq. 1) ireg(2,mz) = 10
            if (iflag .eq. 2) ireg(2,mz) = 11
            if (iflag .eq. 3) ireg(2,mz) = 12
c
c transition flow regions in intermediate vertical pipe
c
        else
*           call eprij(vgjh,c0h,alpg,alf,upchan,i,output,kk,velgjt,
            velfjt,diamjt)
            call katokj(vgj,c0l,alpg,i,kk,velgjt,velfjt,diamjt,iflag)
            ireg(2,mz) = 13
            if(gflux.gt.gulow) then
                xlow = (guhigh-gflux)/(guhigh-gulow)
            else
                xlow = (gdhigh-gflux)/(gdhigh-gdlow)
            endif
            xhigh = 1.0d0 - xlow
            vgj = xlow*vgjl + xhigh*vgjh
            c0 = xlow*c0l + xhigh*c0h
c
c all flow regions in intermediate vertical pipe
c
        endif
c
c large vertical pipe
c
        else
            call katokj(vgj,c0,alpg,i,kk,velgjt,velfjt,diamjt,iflag)
            if (iflag .eq. 1) ireg(2,mz) = 14
            if (iflag .eq. 2) ireg(2,mz) = 15
            if (iflag .eq. 3) ireg(2,mz) = 16
        endif
c
c all vertical pipes
c
        endif
c
c all geometries

```

```

c
    endif
c
c=====
c limit c0 to the range 0 to 1/alpg (may not be necessary).      =
c if vertical counter-current flow, impose a ccfl on vgj.      =
c=====
c
c limits on c0
c
    c0 = max(0.0d0,c0)
c if not in subcooled boiling, c0 greater than 1.0
    if( gammaw(kk).le.0.0d0) c0 = max( 1.0d0, c0 )
c if not a bundle, c0 less than 1.33
    if( .not.bundle ) c0 = min( 1.33d0, c0 )
    c0 = min(1.0d0/alpg,c0)
c
c conditions for no ccfl
c
    if(hzpipe.or.velfjt*velgjt.ge.0.0d0.or.alpg.le.alp1.or
    & abs(gflux).le.gulow) goto 150
c
c critical katateladze number
c
    dstar = diamjt * sqrt(grav*rfg/sigma(kk))
    if(dstar.le.dst(1)) then
        kucrit = kuc(1)
    elseif(dstar.ge.dst(7)) then
        kucrit = kuc(7)
    else
        do 100, id = 2,7
            if(dstar.lt.dst(id)) then
                kucrit = kuc(id-1) + (dstar-dst(id-1))*(kuc(id)-kuc(id-1))/
                & (dst(id)-dst(id-1))
                goto 110
            endif
        100 continue
        110 continue
    endif
c
c ccfl (note alpg > alp1, abs(gflux) > gulow)
c
    vc = ( grav*rfg*sigma(kk)/(rhofj(i)*rhofj(i)) )**0.25d0
    vgjfld = ( (1.0d0-alpg*c0)*c0*kucrit*vc ) /
    & ( sqrt(rhogj(i)/rhofj(i))*alpg*c0 + 1.0d0 - alpg*c0 )
    vgjfld = min(vgj,vgjfld)
    if(abs(gflux).lt.guhigh) then
        vgjfld = vgj + (abs(gflux)-gulow)*(vgjfld-vgj)/(guhigh-gulow)
    endif
    if(alpg.lt.alp2) then
        vgj = vgj + (alpg-alp1)*(vgjfld-vgj)/(alp2-alp1)
    else
        vgj = vgjfld

```



```

endif
vgj = max(alpf*1.0d-2,vgj)
c
150 continue
vgjj(i) = vgj
c
=====
c calculate effective interphase drag =
=====
c
c interphase drag coefficient
c
if (.not.upchan .and. .not.hzpipe) vgj = - vgj
if(.not.hzpipe) then
if (vgj .eq. 0.0d0) then
fic = 100.0d0
else
fic = alpg*alpf*alpf*alpf*rfg*grav*sinbt(mz) / (vgj*abs(vgj))
endif
else
fic = 0.0d0
endif
if (chngno(19) .and. bundle) then
fic = 65.0d0*alpg*alpf*alpf*alpf*rhogj(i)/diamjt
c0 = 1.2d0
endif
=====
c check for negative coefficients (should never occur) =
=====
if (fic.lt.0.0d0.or.c0.lt.0.0d0) then
write(output,1000) junno(2,i),dz(kk),dl(kk),sinbt(mz),ireg(2,mz)
#,
& voidj(i),gflux,velgjt,velfjt,vgj,fic,c0,timehy
1000 format('0***** Negative interphase friction coefficient in ',
& 'fidisj - junction ',i10/' dz = ',1p,g13.5,' dl = ',g13.5,
& ' sinbt = ',g13.5/' ireg = ',i8,' voidj = ',g13.5,
& ' gflux = ',g13.5/' velgjt = ',g13.5,' velfjt = ',g13.5,
& ' vgj = ',g13.5/' fic = ',g13.5,
& ' c0 = ',g13.5,' time = ',g13.5)
endif
cmodify begin
fic = fic*0.5
cmodify end
return
end

```

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry, no matter how small, should be recorded to ensure the integrity of the financial statements. This includes not only sales and purchases but also expenses and income. The document further explains that proper record-keeping is essential for identifying trends, managing cash flow, and complying with tax regulations.

In addition, the document highlights the need for regular reconciliation of accounts. By comparing the company's internal records with bank statements and other external sources, discrepancies can be identified and corrected promptly. This process helps to prevent errors from accumulating and ensures that the financial data is up-to-date and reliable.

The document also addresses the importance of using clear and consistent terminology when recording transactions. This helps to avoid confusion and ensures that all stakeholders have a clear understanding of the financial information. Furthermore, it stresses the importance of keeping records secure and accessible, as they may be needed for audits or legal proceedings.

Overall, the document provides a comprehensive overview of the best practices for financial record-keeping. It offers practical advice and guidance to help businesses maintain accurate and reliable financial records, which is crucial for their long-term success and growth.

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Y-J Chung, J-J Jeong, W-P Chang, D-S Kim, KAERI  
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10. SUPPLEMENTARY NOTES

S. Smith, NRC Project Manager

11. ABSTRACT (200 words or less)

This report presents the results of the RELAP5/MOD3 Version 7j assessment on BETHSY 6.2 TC test corresponding to a six inch cold leg break LOCA of the Pressurizer Water Reactor (PWR). The primary objective of the test was to provide reference data of two facilities of different scales (BETHSY and LSTF facilities). The present calculation aims at analysis of RELAP5/MOD3 capability on the small break LOCA simulation. The results of calculation have shown that the RELAP5/MOD3 reasonably predicts occurrences as well as trends of the major phenomena such as primary pressure, timing of loop seal clearing, liquid hold up, etc. However, some differences also have been found in the predictions of loop seal clearing, collapsed core water level after loop seal clearing, and accumulator injection behaviors. For understanding of discrepancies in the same predictions, several sensitivity calculations have been performed as well. These include the changes of two-phase discharge coefficients at the break junction and some corrections of the interphase drag term. As a result, change of a single parameter has not improved the overall predictions and it has been found that the interphase drag model still has large uncertainties.

12. KEY WORDS/DESCRIPTORS (List words or phrases that will assist researchers in locating the report.)

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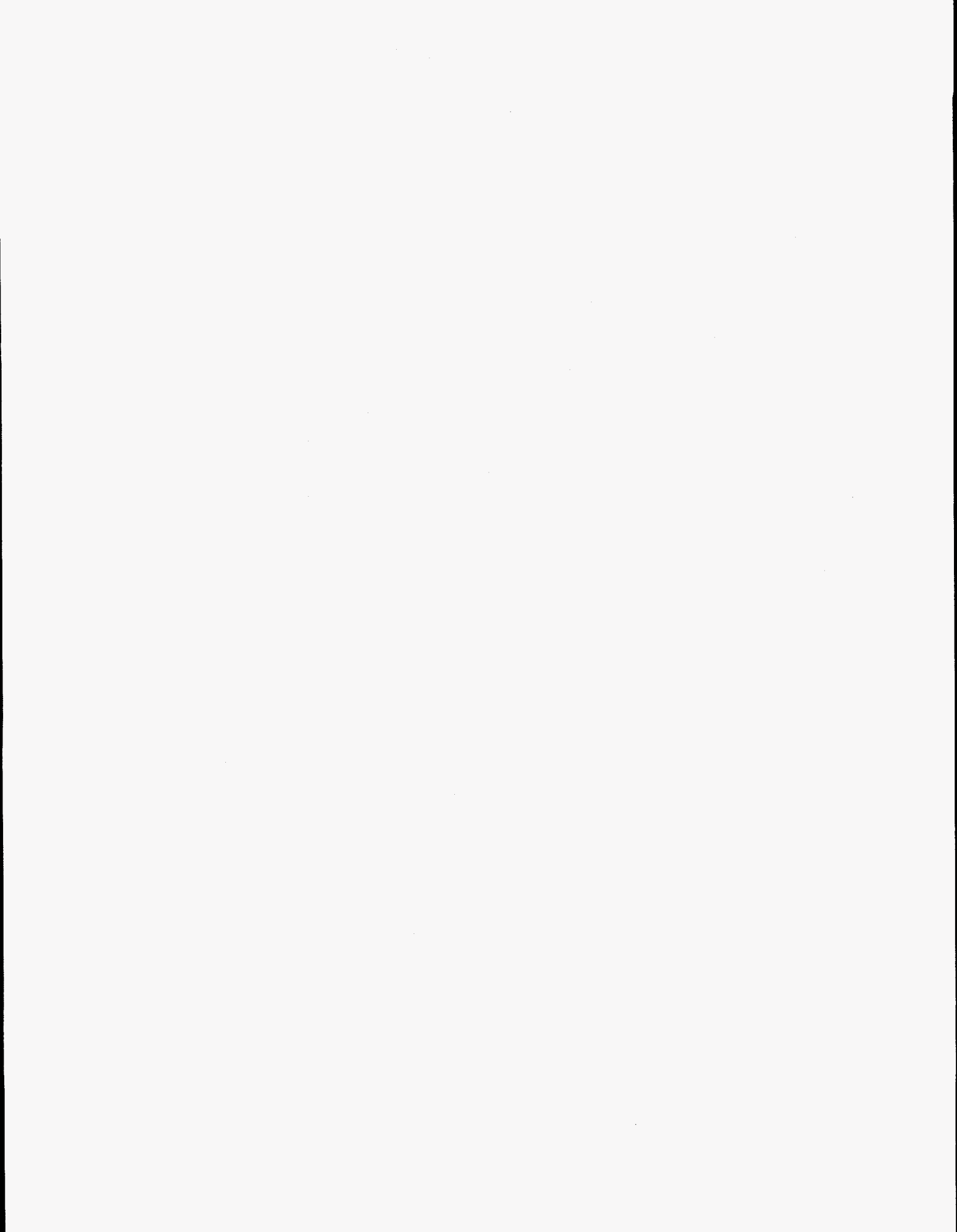
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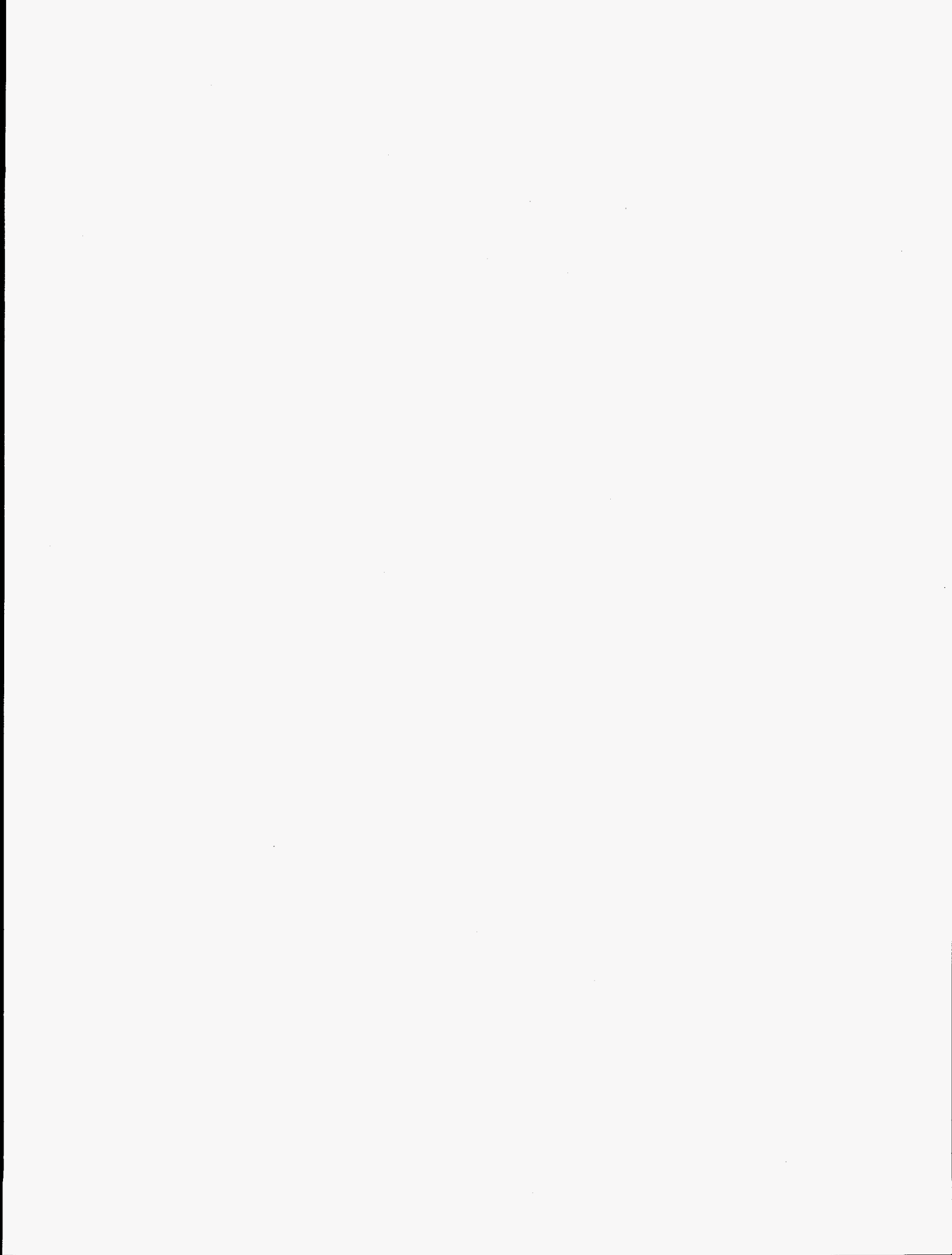
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