

Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1997

December 1998

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December 1998

Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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Introduction

About This Publication

The 1997 edition of *The Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1993 through 1997) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publi-

cations containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and rely exclusively on purchasing power. Their primary func-

tion is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (766 of 921 in 1997 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the four Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial

markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatt-hours of sales to ultimate consumers.
- 120,000 megawatt-hours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1997.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1997, 544 major publicly owned electric utilities submitted data to the EIA. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Key facts of sales and revenues in 1997 are as follows:

- The 2,013 publicly owned electric utilities, which accounted for close to two-thirds of all electric utilities, accounted for 12.9 percent of all revenues from sales to ultimate consumers and 17.9 percent of all revenues from sales for resale.
- The 922 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 8.2 percent of all revenues from sales to ultimate consumers and 20.9 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.1 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatt-hour ranged from 2.4 to 7.1 cents depending on the type of electric utility servicing them. The overall average was 6.8 cents.
- The average sales for resale revenue per kilowatt-hour ranged from 2.9 to 3.6 cents, depending on the type of electric utility making the sale. The overall average was 3.1 cents.

Table 1. Selected Electric Utility Data by Ownership, 1997

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities	242	2,013	922	10	3,187
Electric Utilities (percent)	7.6	63.2	28.9	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	168,700,227	27,740,643	17,583,460	1,034,662	215,058,992
Revenues from Sales to Ultimate Consumers (percent)	78.4	12.9	8.2	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatt-hours)	2,373,173	460,101	243,236	43,250	3,119,759
Sales of Electricity to Ultimate Consumers (percent)	75.6	14.7	8.4	1.4	100.0
Average Revenue per kWh for Ultimate Consumers (cents)	7.1	6.0	6.7	2.4	6.8
Revenues from Sales for Resale (thousand dollars)	23,463,299	9,106,134	10,658,001	7,660,195	50,885,729
Revenues from Sales for Resale (percent)	46.1	17.9	20.9	15.1	100.0
Sales of Electricity Available for Resale (thousand megawatt-hours)	797,287	262,275	297,463	259,049	1,615,997
Sales of Electricity Available for Resale (percent)	49.3	16.2	18.4	16.0	100.0
Average Revenue per kWh for Sales for Resale (cents)	2.9	3.5	3.6	3.0	3.1

¹ Includes only those electric utilities in the United States and the District of Columbia.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 544 of the 2,013 publicly owned electric utilities and for 7 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1997, the 544 major publicly owned electric utilities in this publication accounted for 89.0 percent of the revenues from sales to ultimate consumers and 99.6 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 7 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 544 major publicly owned electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the 7 Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1993 through 1997 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1997

Item	Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	544	7
Share of Electric Utilities Within Ownership Class (percent)	27.0	54.6
Revenues from Sales to Ultimate Consumers (thousand dollars)	24,684,470	1,008,342
Share of Revenues from Sales to Ultimate Consumers (percent)	89.0	97.5
Sales of Electricity to Ultimate Consumers (thousand megawatt-hours)	413,506	42,470
Share of Sales of Electricity to Ultimate Consumers (percent)	89.9	99.1
Revenues from Sales for Resale (thousand dollars)	9,069,104	7,659,121
Share of Revenues from Sales for Resale (percent)	99.6	99.9
Sales of Electricity Available for Resale (thousand megawatt-hours)	261,282	258,982
Share of Sales of Electricity Available for Resale (percent)	99.6	99.9

¹ The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1997

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 544 electric utilities for 1997; 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; and 495 electric utilities for 1993. Over the five years summarized in this report, a net of 61 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1997 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. Strong economic growth characterized 1997 with the real gross domestic product (GDP) growing by 3.8 percent, a full percentage point over the 2.8 percent increase in 1996. It was the fastest rate of growth since 1988, and is the third year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the sturdy economy was that industrial production increased a robust 5.75 percent last year. The consumer price index (CPI) rose a slight 1.7 percent during 1997, making it the lowest increase in 11 years. Capacity utilization was 83.4 percent for 1997. This represents the fourth year in a row where the measure of economic activity as a percent of capacity has been over 83 percent.

Long-term interest rates rose earlier in the year, then proceeded to fall finishing the year approximately a half of percentage point lower at 5.0 percent. The combination of declining unemployment and low inflation aided in the decline of interest rates.¹

Weather. Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling-degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1997 and cooling degree-days 8.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.²

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 1997, generator electric utilities had \$3.73 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.39 for nongenerator electric utilities.

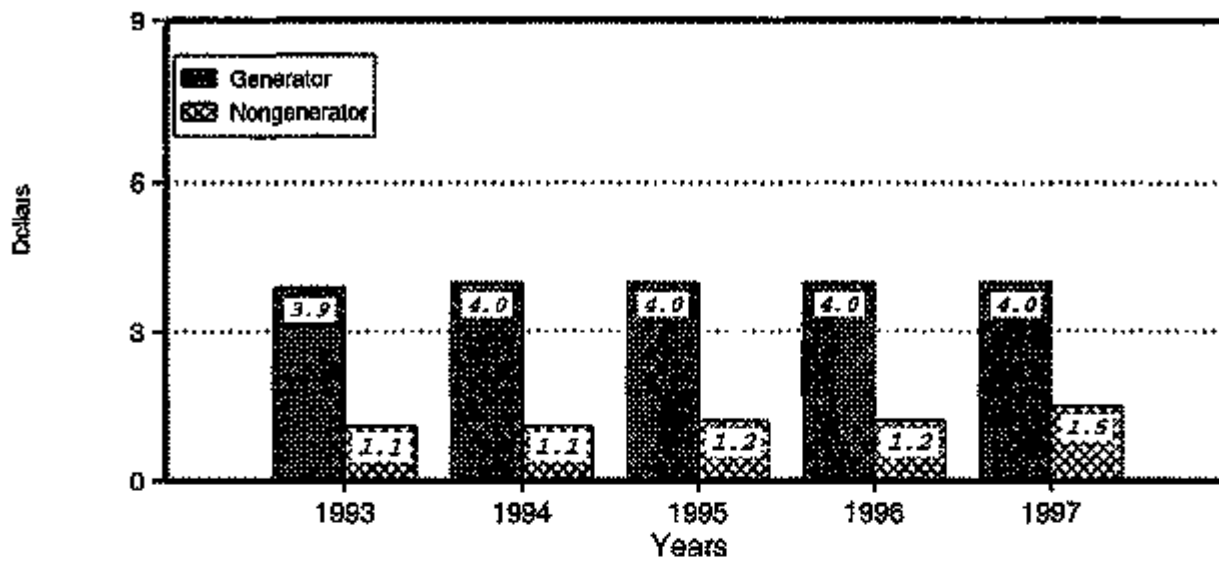
Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatt-hour basis. In 1997, nongenerators' O&M expenses were 86.8 percent of revenues and depreciation was only 4.1 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 12.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 16.2 percent of revenues in 1997 for the generators versus just 1.3 percent of revenues for the nongenerators (Tables 7 and 16).

¹ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1998).

² Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(97/01) (Washington, DC, January 1998).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1993-1997



Note: Summary data are provided in Tables 7 and 18.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 245 electric utilities for 1997; 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; and 226 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Generator Financial Performance

Increased sales and revenues were offset with significantly higher operating expenses to yield a 3.1-percent decrease in electric operating income. After accounting for changes in other income and deductions, net income fell 5.5 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 4.9 percent on the basis of a 5.2-percent increase in retail sales and a 7.3-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 7.3 percent, but on a per kilowatt-hour sold basis decreased to 29.9 mills, a 2.3 percent decrease from 1996.
- Interest expense continued its downward trend in 1997, dropping for the fifth year.
- Assets increased a modest \$0.6 billion after \$1.4 billion increase in 1996.
- Investments in distribution plant continued to increase the most in electric plant, up \$1.3 billion.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1993 to 1997 is presented in Table 5. Net income of \$1.6 billion for generator electric utilities was down a modest 5.5 percent from the previous year.

Revenues. Generator electric utilities revenues were \$25.4 billion a 4.9-percent increase from the previous year. In 1997, there was greater growth in revenue from sales to the retail sector than to the wholesale sector although revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$20.4 billion were up 7.0 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$1.2 billion to \$14.9 billion in 1997. Operation expenses accounted for 73.3 percent of the total electric operating expenses. The second largest contributor to increase was depreciation expenses, which

accounted for 15.1 percent of total electric utility operating expenses (up 7.3 percent over the previous year). Expenses associated with tax amortization in 1997 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

Production Expenses. Production expenses were \$12.5 billion in 1997, up 3.8 percent over the prior year (Table 8). Production expenses represented 75.6 percent of total operations and maintenance expenses and were 23.6 mills per kilowatt-hour sold in 1997.

At \$6.4 billion in 1997, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less about half of total production expenses on purchased power. Purchased power expenses were down 5.4 percent from the previous year.

In 1997, steam generating expenses were the second largest production expense, \$4.1 billion, representing 32.7 percent of total production expenses. Steam production expenses were up 8.4 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also up, 40.1 percent from the prior year's value, and represented 10.3 percent of total production expenses in 1997.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.7 billion of total power production expenses. Combined, these production expenses accounted for only 5.9 percent of the total production expenses.

Fuel expenses in 1997 were \$3.1 billion, up 24.0 percent from the previous year, and represented 24.8 percent of total production expenses. This was up from 20.7 percent of total production expenses in 1996 and yielded lower purchased power production expenses.

Transmission and Distribution Expenses. After decreasing 3.2 percent in 1996, transmission and distribution expenses were up 22.1 percent in 1997. Transmission expenses of \$0.8 billion were up 41.4 percent over the prior year, while distribution expenses of \$1.0 billion were up 9.6 percent. On a mills per kilowatt-hour sold basis, transmission and distribution expenses were 1.5 and 1.8, respectively.

Electric Utility Income. Operating revenues increased \$1.2 billion, while expenses increased \$1.3 billion and provided a decrease of \$0.1 billion in electric utility operating income. A slight increase in other electric income accompanied by a decrease of \$0.1 billion in other electric deductions, led to the decrease in electric utility income (0.6 percent from the prior year).

Interest Expense. Interest expense was \$4.1 billion in 1997, just 0.9 percent less than the 1996 amount. Debt outstanding as reported on the balance sheet decreased \$0.9 billion compared with the \$1.0 billion decrease between 1995 and 1996.

Net Income. The positive effect of the reduction in interest expense mentioned above was offset by an increase in other income deductions which yielded a mild \$0.1 billion decrease to \$1.6 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 0.9-percent increase in assets for the year (Table 6).

Assets and Other Debits. Total assets were up from prior years values by \$1.0 billion. Net electric utility plant (including net nuclear fuel) represents 55.7 percent of the assets. Total other property and investments accounted for 17.5 percent of the total assets or \$20.2 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1997, down 9.3 percent over the \$3.1 billion figure for 1996.
- Miscellaneous accounts represented \$1.3 billion and increased 2.4 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 2.9 percent to \$92.2 billion in 1997 (Table 9). Net utility plant decreased to \$63.2 billion (Table 6). Notable changes in electric utility plant account included:

- Total production plant decreased \$0.5 billion to \$56.1 billion. Steam production plant remained as the largest component of production plant at \$25.8 billion in 1997. Other production plant only accounted for \$2.8 billion out of the total production plant at the end of 1997. Nuclear plant investments of \$19.1 billion accounted for 20.8 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 60.9 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$1.3 billion. By the end of 1997, distribution plant accounted for 20.0 percent of total electric plant in service.
- Transmission plant increased \$0.3 billion during 1997, and represented 11.5 percent of total electric plant in service.
- General plant showed an increase from the previous year to \$6.5 billion in 1997. However, general plant represented 7.0 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased \$1.6 billion or 6.0 percent. Increases in retained earnings added \$1.7 billion to the net of proprietary capital at year's end. Proprietary capital increased from 27.1 percent in 1996 to 28.5 percent in 1997 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$0.9 billion, or 1.2 percent to \$73.0 billion in 1997. Advances from municipalities and other decreased slightly and was aided by a \$0.1 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$2.6 billion) of the nearly \$8.6 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1997, representing a 1.4 percent increase.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 6.3 percent in 1997, a slight increase over the 5.6-percent increase in sales between 1995 and 1996 (Table 10). Industrial sales represented 31.7 percent of total sales to ultimate consumers in 1997, up from 30.4 percent in 1996. Commercial sales decreased 0.8 percent in 1997 compared with a 3.5 percent increase in 1996.

Residential sales were up a 4.3 percent in 1997 versus the 6.6-percent increase in sales experienced in 1996. Residential sales represented 31.9 percent of total sales to ultimate consumers for 1997.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1996 and 1997, decreasing modestly to 61.2 mills per kilowatt-hour. Residential customers provided an 0.5-percent increase in average, while industrial consumers provided an increase of 0.6 percent. The average revenue provided by residential consumers in 1997 was 70.3 mills per kilowatt-hour versus 69.9 mills per kilowatt-hour in 1996. The average revenue provided by industrial consumers in 1997 was 45.4 mills per kilowatt-hour versus 45.1 mills per kilowatt-hour in 1996. The average revenue provided by commercial consumers in 1997 was 65.4 mills per kilowatt-hour versus 66.6 mills per kilowatt-hour in 1996.

Average revenue per consumer per month from the commercial consumers, in 1997, decreased 7.9 percent. For residential consumers, it was almost unchanged. The average revenue monthly provided by commercial consumers was \$373.72 per month down from 1996 when the average was \$406.15 per month. The average revenue monthly provided by residential consumers was \$60.73 in 1997 compared with \$60.76 in 1996.

In 1997, average revenue provided by industrial consumers decreased \$1,290.50 to \$3,985.30. Average industrial revenue decreased 24.5 percent from the 1996 average of \$5,275.80.

Sales for Resale. Sales for resale by publicly owned utilities were up 8.2 percent in 1997, reaching 48.2 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1997 (up 0.5 percent from the 47.7-percent level in 1996). The share of revenues represented by sales for resale was 34.6 percent in 1997 compared to 34.3 percent in 1996 (a modest increase of 7.7 percent to \$8.8 billion). Average revenues from sales for resale decreased 0.6 percent to 34.9 mills per kilowatthour, down from 35.1 mills per kilowatthour in 1996.

Generation and Purchased Power.

In 1997, total net energy generated and received increased 6.3 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1997, to 64.3 percent. The corresponding figures for 1996 and 1995 were 64.5 percent and 66.6 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 3.6 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 16.0 percent. Steam generation increased 8.5 percent in 1997, accounting for 54.3 percent of the net generation. Nuclear generation increased 0.9 percent. However, nuclear generation accounted for 19.2 percent of net generation in 1997, down from 20.5 percent in 1996.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1997, purchased power represented 35.3 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.9 percent of power purchases. However, purchases from nonutilities decreased slightly by 0.5 percent in 1997.

In 1997, steam power production expenses were 21.2 mills per kilowatthour generated, the same as in 1996. Nuclear power production expenses were 18.8 mills per kilowatthour generated compared with 13.3 mills per kilowatthour generated in 1996.

**Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatt-hour Sales to Ultimate Consumers, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,409,924	8.05
Salt River Proj Ag I & P Dist.....	Arizona	18,856,806	7.09
San Antonio Public Service Bd.....	Texas	14,528,075	5.46
Power Authority of State of NY.....	New York	13,906,809	4.89
Jacksonville Electric Auth.....	Florida	9,649,234	3.63
South Carolina Pub Serv Auth.....	South Carolina	9,394,934	3.53
Seattle City of.....	Washington	9,247,887	3.48
Sacramento Municipal Util Dist.....	California	8,975,951	3.37
Austin City of.....	Texas	8,371,571	3.15
Omaha Public Power District.....	Nebraska	8,040,593	3.02
Subtotal.....		121,480,486	43.65

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatt-hour Sales for Resale, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY.....	New York	28,768,871	11.10
Nebraska Public Power District.....	Nebraska	25,997,393	10.03
Intermountain Power Agency.....	Utah	12,659,875	4.88
PUD No 1 of Chelan County.....	Washington	10,886,540	4.20
Municipal Electric Authority.....	Georgia	10,821,153	4.17
Lower Colorado River Authority.....	Texas	10,370,819	4.04
South Carolina Pub Serv Auth.....	South Carolina	9,042,120	3.49
PUD No 2 of Grays County.....	Washington	8,507,352	3.28
Washington Pub Ewr Supply Sys.....	Washington	7,079,345	2.73
North Carolina Eastern M P A.....	North Carolina	6,819,827	2.53
Subtotal.....		130,934,415	50.52

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 5. Composite Statement of Income for Major U.S. Publicly Owned
Generator Electric Utilities, 1993-1997**
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	25,397,219	24,287,226	23,472,868	23,266,685	22,621,847
Operation Expenses.....	14,917,174	13,768,044	13,652,884	13,577,615	13,241,567
Maintenance Expenses.....	1,608,781	1,637,828	1,575,206	1,584,444	1,565,283
Depreciation Expenses.....	3,080,163	2,871,448	2,802,473	2,591,423	2,441,927
Amort, Prop Leases and Reg Study.....	159,289	144,216	131,121	129,137	154,172
Taxes and Tax Equivalents.....	659,702	663,443	797,189	766,068	759,285
Total Electric Utility Operating Expenses.....	20,425,141	19,083,980	18,956,876	18,648,687	18,162,166
Net Electric Utility Operating Income.....	4,972,108	5,123,246	4,514,013	4,617,999	4,359,683
Income from Electric Plant Leased to Others.....	17,853	25,914	16,365	30,242	23,576
Electric Utility Operating Income.....	4,990,061	5,149,160	4,530,377	4,648,240	4,383,258
Other Electric Income.....	1,478,106	1,440,435	1,371,621	1,237,867	1,455,984
Other Electric Deductions.....	143,161	231,405	198,944	136,369	262,574
Allowance for Other Funds Used During Construction.....	4,320	6,660	9,145	7,872	28,476
Taxes on Other Income and Deduct.....	5,779	4,631	23,870	39,890	25,751
Electric Utility Income.....	6,324,047	6,340,419	5,688,328	6,716,920	6,579,392
Income Deductions from Interest on Long-term Debt.....	4,119,946	4,155,829	4,206,294	4,332,296	4,433,067
Other Income Deductions.....	393,713	513,462	570,311	387,497	291,966
Allowance for Borrowed Funds Used During Construction.....	-31,829	-36,743	-48,543	-38,652	-43,010
Total Income Deductions.....	4,881,859	4,634,548	4,728,063	4,681,141	4,682,023
Income Before Extraordinary Items.....	1,442,217	1,725,871	960,266	1,035,779	897,369
Extraordinary Income.....	221,285	234,884	307,740	77,340	69,757
Extraordinary Deductions.....	234,542	237,188	56,822	201,551	283,984
Net Income.....	1,428,959	1,723,567	1,211,184	911,568	683,142

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust.....	94,656,569	91,774,571	86,958,613	83,250,378	81,995,161
Const Work in Progress.....	2,834,540	3,123,473	4,212,261	4,229,508	3,777,406
(less) Dep, Amort, and Depletion.....	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Electric Utility Plant.....	63,194,915	63,558,611	62,570,234	60,700,395	61,548,980
Nuclear Fuel.....	2,835,430	2,734,959	2,600,445	2,564,803	2,588,570
(less) Amort of Nuclear Fuel.....	2,110,546	1,954,162	1,758,071	1,688,491	1,650,975
Net Elec Plant Incl Nuc Fuel.....	63,939,798	64,339,411	63,412,608	63,576,707	62,477,584
Other Property & Investments					
Nonutility Property.....	7,880,804	7,063,879	6,478,362	6,011,888	5,453,823
(less) Accum Provisions for Dep & Amort.....	2,214,492	2,036,245	1,910,192	1,903,408	1,763,782
Invest in Assoc Enterprises.....	184,729	67,353	36,316	239,765	351,033
Invest & Special Funds.....	14,305,918	14,379,925	16,392,429	16,603,732	16,448,228
Total Other Property & Investments.....	20,156,959	19,474,912	20,996,914	20,973,996	20,490,402
Current and Accrued Assets					
Cash, Working Funds & Investments.....	10,207,796	9,861,652	8,811,457	9,571,515	9,563,657
Notes & Other Receivables.....	1,013,485	894,491	809,288	693,020	725,707
Customer Accru Receivables.....	2,291,320	2,168,581	1,953,923	2,001,427	1,999,590
(less) Accum Prov for Uncollected Accts.....	82,253	77,810	72,376	66,493	106,485
Fuel Stock & Exp Unalloc.....	435,931	612,406	539,131	542,697	496,149
Materials & Supplies.....	1,105,812	1,070,141	1,061,232	1,134,673	1,107,019
Other Supplies & Misc.....	34,502	34,193	45,965	-	241,763
Prepayments.....	401,267	334,169	223,028	253,603	-
Accrued Utility Revenues.....	383,349	358,767	398,826	313,896	303,140
Miscellaneous Current & Accrued Assets.....	1,357,513	1,323,154	1,296,771	1,341,935	1,028,573
Total Current & Accrued Assets.....	17,148,023	16,521,745	16,086,442	16,782,291	16,367,112
Deferred Debits					
Unamortized Debt Expenses.....	1,678,457	1,706,650	2,582,636	2,784,363	2,427,106
Extraordinary Losses, Study Cost.....	1,128,865	1,163,881	1,633,362	517,236	911,714
Misc Debt, R & D Exp, Unsett Losses.....	10,812,608	10,650,194	10,026,679	10,812,135	10,648,504
Total Deferred Debits.....	13,619,930	13,520,724	14,242,677	13,913,734	13,987,324
Total Assets & Other Debits.....	114,864,710	113,876,791	113,738,648	114,246,146	112,389,423
Proprietary Capital					
Investment of Municipality.....	1,575,334	1,627,763	1,878,305	1,553,731	1,565,518
Misc Capital.....	343,164	378,204	261,666	270,335	205,855
Retained Earnings.....	27,194,498	25,466,380	23,307,191	22,694,785	21,756,224
Total Proprietary Capital.....	29,112,997	27,472,347	25,447,162	24,518,851	23,527,598
Long-term Debt					
Bonds.....	72,088,361	73,053,082	73,320,395	75,197,478	75,154,364
Advances from Municipality & Other.....	4,264,940	4,447,814	4,426,379	4,934,423	3,225,441
Unsett from Long-term Debt.....	569,965	411,778	348,015	56,467	619,279
(less) Unsett Discount on Long-term Debt.....	3,888,110	3,962,260	3,113,635	3,373,060	2,830,002
Total Long-term Debt.....	73,035,157	73,950,415	74,982,156	76,815,909	76,168,783
Other Noncurrent Liabilities					
Accum Operating Provisions.....	439,145	630,974	556,419	596,899	475,824
Accum Prov for Rate Refunds.....	153,862	135,119	197,935	104,507	115,164
Total Other Noncurrent Liabilities.....	593,007	766,093	754,354	701,406	590,989
Current and Accrued Liabilities					
Notes Payable.....	1,773,435	1,748,503	1,348,606	1,299,705	1,318,284
Accounts Payable.....	2,627,834	2,356,476	2,142,509	2,151,413	2,056,839
Payables to Assoc Enterprises.....	257,571	342,057	351,767	312,779	304,054
Customer Deposits.....	360,338	377,780	320,290	311,844	284,735
Taxes Accrued.....	216,534	220,997	215,940	219,338	202,354
Interest Accrued.....	1,631,762	1,628,594	1,596,951	1,506,666	1,472,136
Misc Current & Accrued Liabilities.....	1,066,759	1,513,319	3,169,439	3,181,371	2,963,691
Total Current & Accrued Liabilities.....	8,554,223	8,167,668	9,084,862	8,513,155	8,594,053
Deferred Credits					
Customer Advances for Construction.....	212,490	168,814	199,920	171,987	170,922
Other Deferred Credits.....	3,352,317	3,336,836	3,272,692	2,891,952	2,947,484
Unsett Gain on Energy Debt.....	5,540	14,619	37,484	233,486	309,794
Total Deferred Credits.....	3,570,347	3,520,270	3,510,106	3,297,425	3,428,200
Total Liabilities and Other Credits.....	114,864,710	113,876,791	113,738,648	114,246,146	112,389,423

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	4.0	4.0	3.9
Current Assets to Current Liabilities	2.0	2.0	1.7	1.8	1.8
Total Electric Utility Plant as a Percent of Total Assets	82.4	85.6	82.4	80.6	78.7
Net Electric Utility Plant as a Percent of Total Assets	55.7	56.2	55.8	55.6	55.6
Debt as a Percent of Total Liabilities	71.0	72.1	73.9	75.0	75.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.3	34.2	32.4	30.9	29.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.1	63.6	64.9	65.2	65.7
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.1	11.9	11.9	11.1	10.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.7	3.4	3.3	3.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	16.2	17.2	17.9	18.6	19.7
Net Income as a Percent of Electric Utility Operating Revenues	6.4	7.1	5.2	3.9	3.0
Purchased Power Costs Per Kilowatt-hour	3.2	3.8	3.6	3.6	3.6
Generated Costs Per Kilowatt-hour	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatt-hour Sold	2.4	2.4	2.5	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	4,089,777	3,772,416	3,883,864	4,037,562	4,104,660
Nuclear Power Generation.....	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydroelectric Power Generation	301,468	230,076	260,833	243,794	241,456
Other Power Generation	297,283	231,248	213,297	177,422	178,489
Purchased Power.....	6,389,681	6,751,217	5,630,686	5,839,389	5,350,345
Other Production Expenses.....	135,180	127,545	175,466	140,427	127,581
Total Production Expenses	12,495,324	12,637,596	11,441,140	11,538,527	11,307,136
Transmission Expenses.....					
Distribution Expenses	1,017,640	928,194	831,131	826,853	812,479
Customer Accounts Expenses.....	390,231	365,277	323,122	316,794	314,992
Customer Service and Information Expenses.....	133,257	303,390	102,061	104,101	94,089
Sales Expenses.....	46,181	17,528	19,617	21,436	17,210
Administrative and General Expenses.....	1,602,385	1,350,111	1,769,298	1,651,093	1,573,005
Total Electric Operation and Maintenance Expenses.....	16,525,936	15,486,649	15,328,092	15,163,549	14,986,860
Fuel Expenses in Operation					
Steam Power Generation	2,649,538	2,177,924	2,163,202	2,979,626	3,036,073
Nuclear Power Generation.....	316,701	229,864	221,948	313,803	299,445
Other Power Generation	131,247	89,427	100,619	101,290	102,401
Number of Elec Dept Employees					
Regular Full-time.....	53,966	55,071	56,051	59,073	58,803
Part-time & Temporary.....	2,368	1,878	2,150	2,567	2,610
Total Elec Dept Employees.....	56,334	56,949	58,201	61,640	61,413

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 233 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)**

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant.....	599,489	602,079	621,698	508,196	341,387
Production Plant					
Steam.....	25,797,291	25,824,494	24,515,139	24,254,423	24,169,408
Nuclear.....	19,143,015	18,901,844	18,663,445	18,786,240	18,814,930
Hydraulic.....	8,347,018	8,250,069	7,860,427	7,823,762	7,632,945
Other.....	2,846,260	2,907,850	2,460,248	2,436,094	1,816,249
Total Production Plant.....	56,133,583	55,885,457	53,519,260	53,300,422	52,433,513
Transmission Plant.....	10,619,462	10,906,538	9,460,706	9,223,466	8,920,683
Distribution Plant.....	18,406,611	17,072,242	16,089,332	15,284,908	14,222,657
General Plant.....	6,481,754	5,934,932	5,492,353	5,502,919	4,573,592
Total Electric Plant in Service.....	92,249,898	89,601,247	85,193,149	83,819,911	80,491,852
Electric Plant Leased to Others.....	40,125	25,508	36,010	15,545	16,701
Construction Work in Progress - Electric.....	2,834,340	3,123,473	4,212,261	4,229,508	3,777,408
Electric Plant Held for Future Use.....	287,243	145,467	293,584	302,567	321,707
Electric Plant Misc.....	2,088,302	1,802,349	1,435,871	1,112,552	1,164,928
Total Electric Utility Plant.....	97,491,108	94,698,047	91,170,874	89,480,084	85,772,576
Accumulated Provision for Depreciation and Amortization.....	34,286,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Electric Utility Plant.....	63,204,914	63,358,614	62,570,234	62,700,593	61,547,989

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	8,303,723	7,918,084	7,658,917	7,614,061	7,489,340
Commercial or Small.....	1,094,142	1,033,946	1,000,856	992,375	983,258
Industrial or Large.....	61,447	55,351	51,768	54,196	51,989
Other.....	156,529	113,603	104,078	99,554	93,891
Total Ultimate Consumers.....	9,633,541	9,124,993	8,815,619	8,760,186	8,619,478
Sales for the Year (megawatt-hours)					
Residential.....	86,133,371	82,549,502	77,447,645	76,909,946	74,252,933
Commercial or Small.....	75,027,134	75,643,288	73,301,868	68,553,738	68,401,493
Industrial or Large.....	85,158,354	77,630,449	72,156,095	77,301,989	71,517,638
Other.....	24,097,879	19,119,541	18,702,989	18,727,718	17,804,844
Total Sales to Ultimate Consumers.....	270,996,638	254,943,080	241,608,597	238,493,391	231,976,907
Sales for Resale.....	251,717,343	232,712,521	214,227,775	203,426,731	198,650,336
Total Sales.....	522,673,981	487,655,601	455,836,372	441,920,122	430,627,043
Operating Revenues for the Year (thousand dollars)					
Residential.....	6,050,994	5,772,829	5,405,313	5,363,914	5,168,480
Commercial or Small.....	4,906,236	5,034,661	4,855,839	4,468,693	4,658,839
Industrial or Large.....	3,895,094	3,504,248	3,333,599	3,709,714	3,365,369
Other.....	1,732,442	1,319,939	1,374,059	1,352,861	1,279,902
Total Revenues from Sales to Ultimate Consumers.....	16,584,766	15,631,737	14,768,812	14,895,182	14,472,690
Sales for Resale.....	8,793,119	8,163,401	7,734,977	7,902,934	7,592,335
Total Revenues From Sales of Electricity.....	25,377,885	23,795,138	22,503,789	22,798,116	22,064,925

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 243 for 1997, 231 for 1996, 236 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year arithmetic.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997 (Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam.....	192,866,084	177,358,982	170,232,784	181,933,951	179,616,592
Nuclear.....	68,190,259	68,817,700	61,425,458	62,082,028	42,580,405
Hydro-Conventional.....	88,222,488	84,439,609	78,246,578	64,584,646	71,114,954
Hydro-Pumped Storage.....	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other.....	5,900,995	3,668,948	3,741,343	3,288,935	3,053,440
(Less) Energy for Pumping.....	5,021,286	4,399,426	4,025,506	4,609,045	4,354,233
Total Net Generation.....	355,374,588	335,916,538	315,189,010	303,444,488	302,434,235
Purchases from Utility.....	193,128,493	175,029,801	145,038,513	155,682,364	144,390,636
Purchases from Nonutility.....	2,228,978	2,239,479	6,655,007	1,320,033	1,353,022
Power Exchanges:					
Received.....	21,867,259	21,427,769	27,607,893	18,536,937	21,148,873
Delivered.....	19,260,223	21,104,545	21,664,703	16,749,120	21,036,289
Net Exchanges.....	2,607,037	323,206	5,943,182	1,787,820	112,582
Transmission for Others (Whaling)					
Received.....	33,953,541	33,926,675	25,415,896	29,584,752	26,921,826
Delivered.....	33,601,294	26,572,037	25,209,468	29,288,330	24,654,703
Net Transmission for Others.....	352,247	7,354,637	206,428	296,422	267,123
Transmission by Others Losses.....	-803,925	-369,387	-124,194	-355,513	-282,349
Total Net Energy Generated and Received.....	552,687,539	520,096,076	472,827,955	461,185,617	452,275,424
Disposition of Energy					
Sales to Ultimate Consumers.....	266,949,004	253,813,296	239,343,049	237,232,643	232,396,331
Requirements Sales for Resale.....	178,415,314	177,143,570	157,420,636	158,681,120	154,746,623
Nonrequirements Sales for Resale.....	82,065,577	65,553,103	34,417,784	42,193,334	41,022,702
Furnished Without Charge.....	1,912,749	1,643,407	2,788,094	1,697,254	1,727,438
Used by Utility (excluding station use).....	6,070,245	5,826,302	4,116,088	5,223,482	5,071,240
Losses.....	17,234,449	16,116,398	14,542,300	16,158,776	17,110,110
Total Disposition.....	552,687,339	520,096,076	472,827,955	461,185,617	452,275,424

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 299 electric utilities for 1997; 284 electric utilities for 1996; 286 electric utilities for 1995; 276 electric utilities for 1994; and 269 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Nongenerator Financial Performance

In 1997, electric utility operating revenues increased faster than operating costs, leading the publicly owned nongenerator electric utilities net income to increase 10.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 0.1 percent with total electric operating expenses down 1.1 percent.
- Purchased power costs decreased 4.3 percent to \$6.2 billion.
- Debt outstanding increased \$1.2 billion or 46.9 percent, whereas interest expenses increased 7.6 percent.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1993 to 1997 is presented (Table 14). Net income of \$0.5 billion for nongenerator electric utilities was up 10.6 percent over the prior year. Income before extraordinary items increased 9.0 percent in 1997.

Revenues. Nongenerator electric utilities revenues remained steady at \$8.6 billion in 1997. Increased sales to commercial consumers were a major contributing factor for the consistent revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$8.0 billion were down 1.1 percent over the previous year. The largest dollar decrease was in operation expenses (down 3.3 percent or \$0.2 billion in 1997). Operation expenses accounted for 88.6 percent of total electric utility expenses. Depreciation expense, was up 14.8 percent over the prior year. Maintenance expenses were up 38.4 percent over the previous year. Tax and tax equivalents rose 8.8 percent in 1997.

Production Expenses. Production expenses were down 5.1 percent from the prior year, accounting for \$6.2 billion of expenses (Table 17). Purchased power

expenses represented virtually all of production expenses, averaged 39.8 mills per kilowatthour sold, compared with 40.3 mills per kilowatthour in 1996.

Transmission and Distribution Expenses. Transmission expenses were up 7.4 percent. Distribution expenses were up 35.5 percent in 1997.

Electric Utility Income. With steady revenues combined with falling electric operating expenses, electric utility operating income rose 19.9 percent to \$0.6 billion in 1997. Electric utility income increased 6.9 percent to \$0.7 billion in 1997.

Interest Expense. Nongenerator electric utilities increased their long-term debt by \$1.2 billion for the year ending 1997, while interest expenses increased 7.6 percent, which amounted to \$0.1 billion in 1997.

Net Income. Net income increased 10.6 percent in 1997. The net income of \$0.5 billion in 1997 was up for the seventh year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 15.

Assets and Other Debits. Total assets and other debits amounted to \$13.9 billion in 1997, up from \$11.3 billion in 1996.

Electric Utility Plant. Electric utility plant in service increased 25.9 percent to \$11.9 billion in 1997 (Table 18). Distribution plant increased 33.5 percent from \$7.2 billion in 1996 to \$9.6 billion in 1997. Distribution plant represented 80.8 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant, including nuclear fuel, represented \$8.4 billion, up substantially as compared to 1996.
- Total other property and investments increased 9.7 percent, ending the year at \$2.1 billion.
- Total current and accrued assets of \$2.9 billion increased from the \$2.7 billion in 1996.

Liabilities and Other Credits. One of the most significant increases in liabilities and other credits was a 19.5-percent increase in total proprietary capital. Total proprietary capital increased \$1.4 billion to \$8.5 billion in 1997. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from \$2.6 billion in 1996 to \$3.8 billion in 1997.
- Total capitalization represented 88.8 percent of total liabilities and other credits in 1997, up from 86.6 percent in 1996.
- Current and accrued liabilities decreased 0.4 percent to \$1.3 billion.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities fell 1.9 percent in 1997, a decrease from the 2.6 percent sales growth between 1995 and 1996 (Table 19). Residential sales decreased at a 7.9-percent rate. Commercial sales increased 76.4 percent, while industrial sales decreased 28.5 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.0 percent. In the case of generator electric utilities, commercial sales accounted for 27.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales). Residential consumers paid on average 63.2 mills per kilowatthour for electricity in 1997, while commercial consumers paid 61.1 mills per kilowatthour and industrial consumers paid 44.3 mills per kilowatthour. This compares with 61.7, 63.6, and 48.2 mills per kilowatthour in 1996.

Consumption per consumer in the residential sector dropped 7.2 percent, while consumption per consumer in the commercial sector rose 62.7 percent. Industrial consumption per consumer doubled in 1997. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$66.84, \$370.85, and \$8,664.48, respectively. The residential monthly bill decreased 4.9 percent, while the commercial and industrial monthly bills increased 56.5 percent and 86.9 percent, respectively.

Resale sales increased 4.4 percent in 1997 after falling 7.8 percent from 1995 to 1996. Sales for resale accounted for 6.2 percent of the total nongenerator electric utility sales of electricity in 1997. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1997, sales for resale revenues accounted for \$0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were down 1.2 percent for the year. Decreased sales volume resulted in decreased revenues in 1997. Average revenues were 55.1 mills per kilowatthour sold in 1997 versus 54.9 mills per kilowatthour sold in 1996.

Purchased Power

In 1997, purchased power from electric utilities and nonutilities fell to 155.9 million megawatthours compared to 161.2 million megawatthours in 1996. Purchased power averaged 39.8 mills per kilowatthour in 1997 and 40.3 mills per kilowatthour in 1996.

**Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,327,203	9.07
Nashville Electric Service.....	Tennessee	70,854,932	7.98
Chattanooga City of.....	Tennessee	5,500,859	4.03
Knoxville Utilities Board.....	Tennessee	4,853,118	3.57
Huntsville City of.....	Alabama	3,914,138	2.88
Johnson City City of.....	Tennessee	1,636,861	1.23
PUD No 1 of Benton County.....	Washington	1,594,476	1.17
Decatur City of.....	Alabama	1,481,833	1.09
Central Lincoln Peoples Util Dist.....	Oregon	1,403,647	1.03
Jackson City of.....	Tennessee	1,317,006	.97
Subtotal.....		44,904,113	33.03

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales for Resale, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,593,479	30.82
Missouri Basin Mun Power Agny.....	South Dakota	1,910,140	23.79
Arizona Power Authority.....	Arizona	1,563,776	18.58
Colorado River Comm of Nevada.....	Nevada	1,142,235	13.97
Badger Power Marketing Auth.....	Wisconsin	309,854	3.68
Kansas Municipal Energy Agency.....	Kansas	297,047	3.53
Arkansas River Power Authority.....	Colorado	294,683	3.53
Wilson City of.....	North Carolina	61,592	.73
Greenville Utilities Comm.....	North Carolina	36,000	.43
PUD No 1 of Benton County.....	Washington	24,356	.29
Subtotal.....		8,239,168	97.91

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 14. Composite Statement of Income for Major U.S. Publicly Owned
Nongenerator Electric Utilities, 1993-1997**
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	8,585,879	8,581,643	8,435,445	7,995,633	7,523,453
Operation Expenses.....	7,117,155	7,358,592	7,172,858	6,857,970	6,424,798
Maintenance Expenses.....	337,769	344,313	348,340	233,967	257,046
Depreciation Expenses.....	359,862	305,612	309,892	268,790	252,850
Amort, Prop Losses and Reg Study.....	3,086	8,108	2,832	4,980	3,887
Taxes and Tax Equivalents.....	224,617	306,389	243,648	210,038	174,681
Total Electric Utility Operating Expenses.....	8,033,488	8,123,918	7,978,811	7,866,745	7,663,268
Net Electric Utility Operating Income.....	552,391	458,827	456,634	418,887	460,193
Income from Electric Plant Leased to Others.....	12,989	12,569	4,345	2,183	2,405
Electric Utility Operating Income.....	565,380	471,396	460,979	431,077	462,598
Other Electric Income.....	165,655	207,859	215,559	178,515	172,569
Other Electric Deductions.....	71,366	62,562	73,718	79,813	74,084
Allowance for Other Funds Used During Construction.....	311	70	41	51	106
Taxes on Other Income and Deduct.....	5,283	4,072	4,813	3,274	2,174
Electric Utility Income.....	654,498	612,691	598,847	626,851	589,015
Income Deductions from Interest on Long-term Debt.....	107,351	99,768	127,013	108,647	114,527
Other Income Deductions.....	41,228	47,603	41,571	47,961	58,334
Allowance for Borrowed Funds Used During Construction.....	-283	773	48	-175	-270
Total Income Deductions.....	148,297	148,146	168,632	156,433	172,792
Income Before Extraordinary Items.....	506,400	464,545	430,215	370,318	386,223
Extraordinary Income.....	17,990	13,897	15,359	36,207	17,981
Extraordinary Deductions.....	14,948	17,962	22,018	40,028	43,381
Net Income.....	509,451	460,479	423,556	366,297	360,624

Notes: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 289 for 1997, 284 for 1996, 285 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust.....	11,963,496	9,540,464	9,555,886	8,506,732	8,025,891
Const Work in Progress.....	868,810	384,633	380,178	253,118	261,203
(Less) Depr, Amort, and Depletion.....	4,382,101	3,665,181	3,663,906	3,263,791	3,048,867
Net Electric Utility Plant.....	8,448,205	6,259,916	6,272,158	5,496,059	5,238,229
Nuclear Fuel.....	-	-	787	-	-
(Less) Amort of Nuclear Fuel.....	780	-	5,607	-	-
Net Elec Plant Incl Nuclear Fuel.....	8,448,205	6,259,916	6,272,158	5,496,059	5,238,229
Other Property & Investments					
Nonutility Property.....	1,396,124	1,360,069	1,590,847	1,529,415	1,503,937
(Less) Accum Provisions for Depr & Amort.....	345,647	368,049	420,693	378,494	374,268
Invest in Assoc Enterprises.....	54,758	30,800	71,685	22,531	20,759
Intact & Special Funds.....	962,141	862,443	954,420	730,742	761,295
Total Other Property & Investments.....	2,067,375	1,885,263	2,196,660	1,804,184	1,911,724
Current and Accrued Assets					
Cash, Working Funds & Investments.....	1,653,490	1,388,311	1,551,504	1,292,506	1,327,201
Notes & Other Receivables.....	435,989	445,046	439,357	406,300	377,335
Customer Accts Receivable.....	408,898	427,834	443,603	382,764	374,415
(Less) Accum Prov for Uncollected Accts.....	19,024	22,577	28,751	19,943	59,173
Pool Stock & Exp Underw.....	1,550	1,254	1,075	2,433	264
Materials & Supplies.....	205,847	187,920	181,792	178,286	176,823
Other Supplies & Misc.....	8,713	8,806	-	-	-
Prepayments.....	102,192	131,167	141,355	141,586	155,980
Accrued Utility Revenues.....	43,824	49,342	42,019	33,663	31,701
Miscellaneous Current & Accrued Assets.....	82,886	94,343	97,246	82,222	75,888
Total Current & Accrued Assets.....	2,925,365	2,701,644	2,884,868	2,497,816	2,495,768
Deferred Debts					
Unamortized Debt Expenses.....	98,014	95,800	143,830	105,073	109,025
Extraordinary Losses, Study Cost.....	5,354	11,850	8,795	5,159	6,718
Misc Debt, R. & D Exp, Unamort Losses.....	361,970	300,315	340,267	290,212	308,163
Total Deferred Debts.....	465,338	407,965	492,892	400,444	423,907
Total Assets & Other Debts.....	13,985,523	11,254,787	11,841,816	10,298,517	10,899,620
Proprietary Capital					
Investment of Municipality.....	403,151	372,714	368,140	343,536	325,706
Misc Capital.....	678,285	586,551	574,655	501,696	450,733
Retained Earnings.....	7,461,964	6,190,757	5,996,173	5,436,414	5,206,936
Total Proprietary Capital.....	8,543,399	7,150,022	6,938,969	6,281,647	5,983,376
Long-term Debt					
Bonds.....	3,491,620	2,206,664	2,936,725	2,282,753	2,470,313
Advances from Municipality & Other.....	272,699	317,321	519,261	444,506	442,009
Unamort Prem on Long-term Debt.....	55,885	80,252	-75	4,485	543
(Less) Unamort Discount on Long-term Debt.....	11,471	10,962	13,453	8,237	14,048
Total Long-term Debt.....	3,808,733	2,593,279	3,441,757	2,723,507	2,895,817
Other Noncurrent Liabilities					
Accum Operating Provisions.....	11,532	15,326	12,931	11,380	10,525
Accum Prov for Rate Refunds.....	3,276	2,664	3,248	34	224
Total Other Noncurrent Liabilities.....	14,808	17,991	16,179	11,414	10,749
Current and Accrued Liabilities					
Notes Payable.....	107,798	124,421	123,320	65,262	54,495
Accounts Payable.....	754,616	770,145	720,456	687,920	667,104
Payables to Assoc Enterprises.....	23,090	104,617	22,983	12,918	10,391
Customer Deposits.....	158,748	133,600	147,202	144,062	137,456
Taxes Accrued.....	22,470	30,366	26,820	26,922	23,935
Intransit Accounts.....	50,883	41,594	43,419	38,475	36,594
Misc Current & Accrued Liabilities.....	142,519	129,071	148,423	123,382	109,891
Total Current & Accrued Liabilities.....	1,259,125	1,265,814	1,233,623	1,098,941	1,039,867
Deferred Credits					
Customer Advances for Construction.....	76,922	109,293	60,127	39,491	57,474
Other Deferred Credits.....	198,386	136,819	133,773	118,618	107,830
Unamort Gain on Resale Debt.....	4,219	3,374	17,587	4,900	1,508
Total Deferred Credits.....	279,527	249,486	211,487	163,009	166,813
Total Liabilities and Other Credits.....	13,985,523	11,254,787	11,841,816	10,298,517	10,899,620

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.5	1.2	1.2	1.3	1.1
Current Assets to Current Liabilities	2.3	2.1	2.3	2.3	2.4
Total Electric Utility Plant as a Percent of Total Assets	92.3	88.2	83.9	85.1	82.4
Net Electric Utility Plant as a Percent of Total Assets	66.7	53.6	52.9	53.4	52.2
Debt as a Percent of Total Liabilities	36.4	34.3	39.5	37.1	39.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.2	36.9	36.9	37.3	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	26.8	28.6	28.0	28.7	28.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.1	3.6	3.7	3.4	3.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.4	2.9	2.5	2.3
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.3	1.2	1.5	1.4	1.5
Net Income as a Percent of Electric Utility Operating Revenues	5.9	5.4	5.0	4.6	4.8
Purchased Power Cents Per Kilowatt-hour	4.0	4.0	4.3	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-472, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	—	1,242	10,931	284	362
Nuclear Power Generation	—	—	—	—	—
Hydraulic Power Generation	—	29	87	23	92
Other Power Generation	—	15,063	17,575	1,500	1,249
Purchased Power	6,222,208	6,501,072	6,357,328	6,169,491	5,746,737
Other Production Expenses	17,512	60,939	26,043	14,405	13,283
Total Production Expenses	6,239,721	6,578,344	6,421,965	6,185,703	5,761,723
Transmission Expenses	66,228	61,645	46,769	44,274	41,796
Distribution Expenses	632,492	466,931	442,727	413,250	386,972
Customer Accounts Expenses	139,156	141,438	125,343	119,019	117,293
Customer Service and Information Expenses	16,379	18,229	17,934	16,941	17,166
Sales Expenses	12,897	11,616	9,535	9,845	8,704
Administrative and General Expenses	348,739	324,503	258,367	302,904	291,151
Total Electric Operation and Maintenance Expenses	7,455,612	7,602,766	7,422,439	7,091,537	6,631,823
Fuel Expenses in Operation					
Steam Power Generation	—	—	124	—	2
Nuclear Power Generation	—	—	—	—	—
Other Power Generation	—	—	122	13	13
Number of Elec Dept Employees					
Regular Full-time	13,922	14,627	14,637	14,830	14,712
Part-time & Temporary	368	344	334	367	1,031
Total Elec Dept Employees	14,290	14,971	14,971	15,217	15,743

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant.....	21,874	20,895	20,387	18,825	10,563
Production Plant					
Steam.....	45,820	80,637	134,701	79,781	69,761
Nuclear.....	-	-	-	-	-
Hydraulic.....	1,462	15,867	264,238	15,345	15,334
Other.....	16,071	31,316	80,662	35,502	27,082
Total Production Plant.....	63,354	127,830	479,601	130,628	112,177
Transmission Plant.....	775,081	792,416	850,091	697,132	628,184
Distribution Plant.....	9,586,828	7,183,804	6,780,020	6,313,989	5,923,094
General Plant.....	1,416,016	1,299,599	1,349,648	1,265,635	1,286,857
Total Electric Plant in Service.....	11,863,152	9,424,534	9,469,766	8,426,208	7,968,877
Electric Plant Leased to Others.....	4	14,177	19,825	745	704
Construction Work in Progress - Electric.....	868,810	384,633	380,178	253,118	261,205
Electric Plant Held for Future Use.....	1,591	12,102	12,511	11,069	16,268
Electric Plant Misc.....	97,749	89,650	53,963	66,718	76,042
Total Electric Utility Plant.....	12,831,306	9,925,897	9,935,664	8,789,850	8,317,096
Accumulated Provision for Depreciation and Amortization.....	4,383,101	3,665,181	3,863,506	3,263,791	3,048,867
Net Electric Utility Plant.....	8,448,205	6,259,916	6,272,158	5,496,059	5,268,229

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 184 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	3,999,330	4,033,654	4,096,648	3,914,442	3,930,086
Commercial or Small.....	606,702	559,601	560,652	541,723	517,443
Industrial or Large.....	18,923	54,354	55,074	51,956	46,652
Other.....	93,741	71,370	74,373	64,542	68,043
Total Ultimate Consumers.....	4,718,696	4,718,979	4,786,747	4,572,663	4,562,224
Sales for the Year (megawatt-hours)					
Residential.....	50,740,918	55,134,265	51,185,580	51,347,293	49,808,934
Commercial or Small.....	44,165,475	25,048,037	24,365,020	23,173,716	22,130,179
Industrial or Large.....	44,613,430	62,401,787	63,359,409	57,975,900	54,452,381
Other.....	3,010,311	2,742,886	2,785,454	2,754,024	2,669,498
Total Sales to Ultimate Consumers.....	142,529,134	145,326,975	141,695,463	135,250,933	128,060,892
Sales for Retail.....	9,484,447	9,079,982	9,850,129	7,968,820	7,428,071
Total Sales.....	152,013,581	154,406,957	151,545,592	143,219,753	135,488,963
Operating Revenues for the Year (thousand dollars)					
Residential.....	3,207,300	3,404,363	3,190,850	3,174,213	2,956,759
Commercial or Small.....	2,701,248	1,592,960	1,579,992	1,514,358	1,448,607
Industrial or Large.....	1,975,502	3,005,299	3,096,907	2,801,025	2,675,253
Other.....	215,654	203,477	203,489	186,033	182,112
Total Revenues from Sales to Ultimate Consumers.....	8,099,704	8,206,097	8,071,238	7,675,633	7,262,731
Sales for Retail.....	275,985	272,677	349,877	263,032	246,614
Total Revenues from Sales of Electricity.....	8,375,689	8,478,774	8,421,215	7,938,665	7,509,345

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 289 for 1997, 284 for 1996, 285 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table 20. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities, 1993-1997
(Megawatthours)**

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	155,669,827	159,331,176	147,375,343	149,325,324	141,301,052
Purchases from Nonutility.....	237,459	1,914,551	1,430,021	310,443	190,793
Power Exchanges					
Received.....	1,476,103	500,568	924,369	505,977	328,487
Delivered.....	1,205,370	196,249	308,786	163,845	127,897
Net Exchanges.....	270,733	304,319	615,583	342,132	200,591
Transmission for Others (Wholesaling)					
Received.....	215,830	176,412	586,304	501,119	311,854
Delivered.....	215,830	176,412	245,722	499,627	307,924
Net Transmission for Others.....	-	-	340,582	1,492	3,930
Transmission by Others Lesses.....	-15,359	-23,487	-36,862	-2,416	-3,930
Total Net Energy Generated and Received.....	156,162,461	161,826,559	149,714,667	149,976,976	141,692,435
Disposition of Energy					
Sales to Ultimate Consumers.....	140,277,378	143,963,606	133,277,956	133,074,037	127,375,590
Requirements Sales for Resale.....	8,212,721	7,363,387	7,405,476	7,136,752	6,414,892
Nonrequirements Sales for Resale.....	1,102,646	865,708	756,760	857,994	918,823
Furnished Without Charge.....	235,649	239,869	239,108	299,317	281,140
Used by Utility (excluding station use).....	183,043	255,840	318,048	219,718	282,001
Losses.....	6,091,047	6,838,149	5,717,323	6,389,169	6,439,913
Total Disposition.....	156,162,461	161,826,559	149,714,667	149,976,976	141,692,435

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 285 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Detailed Statistics of Major U.S. Publicly Owned
Electric Utilities**

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility -
Within State, 1997
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Alexander City City of	Andalusia City of	Attens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
Electric Utility Operating Revenues.....	106,178	20,738	7,480	14,313	41,880	18,383
Operation Expenses.....	70,738	16,939	6,495	13,123	35,409	15,596
Maintenance Expenses.....	0	602	121	190	1,414	952
Depreciation Expenses.....	288	589	312	340	1,220	810
Amort, Prop Leases and Reg Study.....	0	0	0	0	8	0
Taxes and Tax Equivalents.....	1,126	430	365	0	1,041	820
Total Electric Utility Operating Expenses.....	72,152	24,160	7,233	13,653	39,091	18,178
Net Electric Utility Operating Income.....	28,026	158	448	660	2,789	203
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	28,026	158	448	660	2,789	203
Other Electric Income.....	2,389	231	290	80	815	57
Other Electric Deductions.....	21,091	0	140	2,352	0	0
Allowance for Other Benefits Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	9,323	389	597	-1,612	3,684	262
Income Deductions from Interest on Long-term Debt.....	2,692	43	0	0	1,574	137
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,692	43	0	0	1,574	137
Income Before Extraordinary Items.....	641	345	597	-1,612	2,030	125
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	641	345	597	-1,612	2,030	125

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Huntsville City of	Foley City of (Riviera Util)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
Electric Utility Operating Revenues.....	17,241	60,448	53,176	64,418	39,883	19,115
Operating Expenses.....	15,614	57,239	41,503	55,353	29,887	16,852
Maintenance Expenses.....	273	817	4,354	1,948	660	519
Depreciation Expenses.....	494	1,443	4,320	2,669	2,572	437
Amort. Prop Leases and Reg Study.....	0	33	0	12	0	6
Taxes and Tax Equivalents.....	343	1,159	0	2,213	3,536	354
Total Electric Utility Operating Expenses.....	16,723	60,710	50,176	62,195	36,616	18,679
Net Electric Utility Operating Income.....	518	-262	2,999	2,223	3,208	937
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	518	-262	2,999	2,223	3,208	937
Other Electric Income.....	89	405	0	420	369	194
Other Electric Deductions.....	0	0	1,249	116	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	607	143	1,750	2,527	4,977	1,131
Income Deductions from Interest on Long-term Debt.....	173	0	0	16	320	288
Other Income Deductions.....	0	0	0	0	17	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	173	0	0	16	337	288
Income Before Extraordinary Items.....	434	143	1,750	2,510	3,740	843
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	434	143	1,750	2,510	3,740	843

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Harselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Electric Utility Operating Revenues.....	12,479	7,754	263,268	12,196	17,744	18,473
Operation Expenses.....	11,284	7,043	184,747	10,199	14,007	16,183
Maintenance Expenses.....	355	381	4,409	462	909	824
Depreciation Expenses.....	349	213	3,819	323	825	324
Amort, Prop Losses and Reg Study.....	0	5	0	0	0	0
Taxes and Tax Equivalents.....	298	108	5,826	449	0	355
Total Electric Utility Operating Expenses.....	12,286	7,751	208,802	11,634	18,741	17,886
Net Electric Utility Operating Income.....	193	6	2,466	562	2,004	587
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	193	6	2,466	562	2,004	587
Other Electric Income.....	89	76	3,310	73	315	59
Other Electric Deductions.....	18	0	0	6	144	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	264	81	5,796	629	2,174	631
Income Deductions from Interest on Long-term Debt.....	22	29	983	74	168	215
Other Income Deductions.....	0	0	0	0	1,548	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	22	29	983	74	1,716	215
Income Before Extraordinary Items.....	242	53	4,813	555	458	416
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	242	53	4,813	555	458	416

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Shelton Utilities June 30	Sycamore Utilities Board September 30	Troy City of September 30	Tuskegee City of September 30	Alaska Energy Authority June 30	Anchorage City of December 31
Electric Utility Operating Revenues.....	25,752	11,514	14,712	8,642	21,016	71,023
Operation Expenses.....	22,283	6,936	10,701	7,680	4,151	23,209
Maintenance Expenses.....	1,087	406	443	65	594	5,272
Depreciation Expenses.....	1,207	542	313	278	23,049	16,699
Amort. Prep Losses and Reg Study.....	21	0	0	0	0	535
Taxes and Tax Equivalents.....	759	1,943	3,317	392	0	3,473
Total Electric Utility Operating Expenses.....	25,367	9,827	14,775	8,415	27,795	49,167
Net Electric Utility Operating Income.....	385	1,687	-63	227	-6,779	21,856
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	385	1,687	-63	227	-6,779	21,856
Other Electric Income.....	143	0	509	268	2,900	15,770
Other Electric Deductions.....	27	0	0	1,068	0	10,393
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	511	1,687	447	-873	-3,879	27,234
Income Deductions from Interest on Long-term Debt.....	130	104	554	0	14,339	18,296
Other Income Deductions.....	0	0	282	0	0	3,125
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-748
Total Income Deductions.....	130	104	836	0	14,339	20,673
Income Before Extraordinary Items.....	381	1,582	-389	-573	-20,218	6,561
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	1	0	0	0	0	0
Net Income.....	380	1,582	-389	-573	-20,218	6,561

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Arizona Electrical Dist No2 Final City December 31	Arizona Mesq City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenue.....	12,759	25,167	8,948	24,563	39,068	1,449,329
Operation Expenses.....	8,906	23,923	6,447	15,510	29,668	778,518
Maintenance Expenses.....	1,208	0	371	2,264	1,082	29,001
Depreciation Expenses.....	1,742	59	225	1,555	4,637	217,515
Amort, Prop Losses and Reg Study.....	0	0	0	-2,460	0	14,971
Taxes and Tax Equivalents.....	391	0	0	0	0	25,944
Total Electric Utility Operating Expenses.....	12,147	23,986	6,644	16,869	35,388	1,125,948
Net Electric Utility Operating Income.....	612	1,181	896	7,694	3,680	243,381
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	612	1,181	896	7,694	3,680	243,381
Other Electric Income.....	635	4,109	193	318	1,022	45,413
Other Electric Deductions.....	0	0	0	0	351	1,241
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,246	5,289	1,089	8,013	4,352	307,554
Income Deductions from Interest on Long-term Debt.....	543	3,748	0	29	1,781	191,155
Other Income Deductions.....	19	955	0	0	18	17,317
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-247	-8,743
Total Income Deductions.....	562	4,703	0	29	1,545	205,729
Income Before Extraordinary Items.....	685	586	1,089	7,984	2,807	101,826
Extraordinary Income.....	0	0	925	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	685	586	2,014	7,984	2,807	101,826

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of December 31	Beehiveville City of December 31	Clarksville Light & Water Co September 30	Canbyway Corp December 31	Hope City of December 31	Jonesboro City of December 31
Electric Utility Operating Revenues.....	16,645	11,892	11,112	33,093	14,214	64,685
Operation Expenses.....	10,977	9,035	7,608	19,571	10,288	46,144
Maintenance Expenses.....	186	160	150	1,821	671	1,711
Depreciation Expenses.....	466	367	564	2,843	674	2,469
Amort, Prop. Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	671	673	0	644	317	482
Total Electric Utility Operating Expenses.....	12,300	10,237	8,322	34,880	12,159	55,806
Net Electric Utility Operating Income.....	4,145	1,255	2,790	8,213	2,055	8,878
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,145	1,255	2,790	8,213	2,055	8,878
Other Electric Income.....	509	8	150	1,251	0	1,975
Other Electric Deductions.....	0	0	0	926	20	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,654	1,264	2,941	8,338	2,035	10,853
Income Deductions from Interest on Long-term Debt.....	0	8	1	1,313	0	3,914
Other Income Deductions.....	0	0	363	0	0	306
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	8	364	1,313	0	4,450
Income Before Extraordinary Items.....	4,654	1,255	2,577	7,225	2,035	6,403
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	4,654	1,255	2,577	7,225	2,035	6,403

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Ocean's City of December 31	Paragould Light & Water Comm December 31	Sileam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
Electric Utility Operating Revenues	66,533	11,574	16,209	11,965	23,114	39,872
Operation Expenses.....	36,489	10,400	12,712	8,287	18,391	31,221
Maintenance Expenses.....	2,592	108	0	50	241	459
Depreciation Expenses.....	4,111	431	1,169	289	2,210	2,143
Asset, Prop. Losses and Reg. Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	12,476	0	0	0	435	351
Total Electric Utility Operating Expenses	55,668	11,139	13,882	8,726	21,681	34,166
Net Electric Utility Operating Income	10,864	435	2,319	3,239	1,432	5,406
Income from Electric Plant Leased to Others.....	0	0	0	0	0	54
Electric Utility Operating Income	10,864	435	2,319	3,239	1,432	5,460
Other Electric Income	2,488	0	301	530	1,266	1,280
Other Electric Deductions.....	800	0	81	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	12,551	435	2,538	3,769	2,698	6,740
Income Deductions from Interest on Long-term Debt	9,014	320	417	0	891	482
Other Income Deductions.....	0	0	0	0	237	-8
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	9,014	320	417	0	1,128	474
Income Before Extraordinary Items	3,537	115	2,121	3,769	1,571	6,266
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,537	115	2,121	3,769	1,571	6,266

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Anshelm City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources December 31	Colton City of June 30	East Bay Municipal Util Dist June 30
Electric Utility Operating Revenues.....	244,195	23,243	97,847	140,942	24,184	241,074
Operation Expenses.....	181,425	19,236	78,950	55,965	23,634	75,867
Maintenance Expenses.....	14,817	1,810	3,383	0	969	71,231
Depreciation Expenses.....	18,001	401	5,632	36,897	780	43,809
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	1,944	6,049	3,472	0	16,332
Total Electric Utility Operating Expenses.....	214,243	23,761	94,614	94,334	27,382	289,239
Net Electric Utility Operating Income.....	29,972	-418	3,833	46,608	-1,196	31,835
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	29,972	-418	3,833	46,608	-1,196	31,835
Other Electric Income.....	4,940	2,434	3,363	1,734	630	-4,374
Other Electric Deductions.....	0	69	0	0	1,359	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	34,812	946	7,418	48,342	-1,925	23,461
Income Deductions from Interest on Long-term Debt.....	19,983	0	1,752	46,594	166	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	19,983	0	1,752	46,594	166	0
Income Before Extraordinary Items.....	14,829	946	5,666	1,748	-2,091	23,461
Extraordinary Income.....	0	0	0	24,148	0	0
Extraordinary Deductions.....	0	0	0	20,904	0	0
Net Income.....	14,829	946	5,666	4,992	-2,091	23,461

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Giladaha City of	Imperial Irrigation District	Kings River Conservation Dist.	Lassen Municipal Utility Dist.	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	122,098	208,158	15,193	12,883	34,926	1,017,066
Operation Expenses.....	80,694	139,521	6,331	6,365	32,724	1,257,000
Maintenance Expenses.....	6,704	11,946	625	664	2,189	178,613
Depreciation Expenses.....	9,526	21,119	1,516	364	491	339,693
Amort. Prop. Losses and Reg. Study.....	0	0	130	0	0	0
Taxes and Tax Equivalents.....	0	500	0	0	23	11,373
Total Electric Utility Operating Expenses.....	96,924	173,086	8,602	7,893	35,428	1,686,679
Net Electric Utility Operating Income.....	25,174	35,070	6,591	4,910	-502	330,387
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	25,174	35,070	6,591	4,910	-502	330,387
Other Electric Income.....	5,347	8,286	365	733	1,485	31,038
Other Electric Deductions.....	10,645	24	0	0	0	12,784
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	19,876	43,332	6,957	5,643	994	348,641
Income Deductions from Interest on Long-term Debt.....	479	8,923	3,992	1,250	0	179,527
Other Income Deductions.....	0	0	3,016	101	790	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-4,414
Total Income Deductions.....	479	8,923	7,008	1,352	790	175,113
Income Before Extraordinary Items.....	19,197	34,409	-51	4,291	203	173,528
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	19,197	34,409	-51	4,291	203	173,528

Notes: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Mered Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agncy June 30	Ontario & South San Joaquin December 31
Electric Utility Operating Revenues.....	6,305	14,881	139,830	124,630	194,684	7,854
Operation Expenses.....	4,067	1,391	121,696	74,592	63,213	2,772
Maintenance Expenses.....	356	0	6,857	3,259	6,695	510
Depreciation Expenses.....	487	2,535	10,673	10,018	33,894	860
Amort. Prop Leases and Reg Study.....	7	0	0	29	0	0
Taxes and Tax Expenditures.....	198	0	26	1,283	0	0
Total Electric Utility Operating Expenses.....	5,315	4,126	139,256	89,682	103,982	4,142
Net Electric Utility Operating Income.....	990	10,055	564	35,027	90,783	3,712
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	990	10,055	564	35,027	90,783	3,712
Other Electric Income.....	227	0	16,606	5,238	16,715	1,547
Other Electric Deductions.....	267	0	294	1,080	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	961	10,055	16,876	39,685	107,497	5,259
Income Deductions from Interest on Long-term Debt.....	748	0	14,894	33,112	81,342	0
Other Income Deductions.....	0	0	1,112	2,443	10,023	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	748	0	16,007	35,555	91,365	0
Income Before Extraordinary Items.....	203	10,055	969	4,130	16,132	5,259
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,810
Net Income.....	203	10,055	969	4,130	16,132	3,449

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oroville Wendover Irig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Electric Utility Operating Revenues.....	10,441	78,871	114,888	10,745	89,553	175,651
Operation Expenses.....	1,929	35,699	86,282	1,932	64,532	132,902
Maintenance Expenses.....	4,319	1,515	4,995	3,513	3,024	7,073
Depreciation Expenses.....	1,925	4,023	8,049	1,669	12,523	11,031
Amort. Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	7,409	12	0	0	0
Total Electric Utility Operating Expenses.....	8,173	48,645	99,238	7,114	80,579	161,007
Net Electric Utility Operating Income.....	2,268	21,226	14,741	3,634	9,173	24,644
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,268	21,226	14,741	3,634	9,173	24,644
Other Electric Income.....	141	3,986	3,627	40	2,695	7,203
Other Electric Deductions.....	118	8,702	0	54	0	16,220
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,291	16,510	18,668	3,628	11,868	15,627
Income Deductions from Interest on Long-term Debt.....	1,875	0	3,883	2,118	11,461	10,416
Other Income Deductions.....	32	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,907	0	3,883	2,118	11,461	10,416
Income Before Extraordinary Items.....	405	16,510	14,885	1,502	407	5,211
Extraordinary Income.....	99	0	7,233	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	504	16,510	15,918	1,502	407	5,211

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	San Joaquin City of June 30	Southern California P P A June 30	Turlock Irrigation District December 31
Electric Utility Operating Revenues.....	56,808	714,159	71,708	175,853	268,575	186,713
Operation Expenses.....	33,438	362,115	16,345	142,603	71,337	73,973
Maintenance Expenses.....	7,412	32,062	5,921	10,977	13,963	5,565
Depreciation Expenses.....	2,870	57,000	7,763	9,368	67,562	10,089
Amort, Prog Losses and Reg Study.....	0	119,229	0	0	0	0
Taxes and Tax Equivalents.....	1,910	145	349	9,491	5,323	0
Total Electric Utility Operating Expenses.....	45,631	604,571	24,378	172,638	158,485	89,637
Net Electric Utility Operating Income.....	11,177	113,587	21,323	6,215	110,090	17,087
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	11,177	113,587	21,323	6,215	110,090	17,087
Other Electric Income.....	1,970	59,552	19,561	15,264	35,749	4,528
Other Electric Deductions.....	0	13,373	1,236	371	0	0
Allowance for Other Funds Used During Construction.....	0	203	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	13,147	159,967	39,647	20,908	145,839	21,614
Income Deductions from Interest on Long-term Debt.....	156	142,391	0	12,891	200,586	8,625
Other Income Deductions.....	0	19,580	635	970	0	4,325
Allowance for Borrowed Funds Used During Construction.....	0	-2,005	0	0	0	0
Total Income Deductions.....	156	159,967	635	13,862	200,586	12,950
Income Before Extraordinary Items.....	12,991	0	39,012	7,047	-53,747	8,665
Extraordinary Income.....	0	0	4,114	0	0	0
Extraordinary Deductions.....	0	0	37,903	0	0	0
Net Income.....	12,992	0	5,423	7,047	-53,747	8,665

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Yuba City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	53,443	12,429	10,466	199,581	53,911	8,192
Operation Expenses.....	32,243	3,205	10,216	110,402	46,506	5,651
Maintenance Expenses.....	2,688	1,937	0	18,829	579	440
Depreciation Expenses.....	3,538	2,540	0	31,971	4,132	438
Award, Prop Losses and Reg Study.....	0	121	0	0	0	0
Taxes and Tax Equivalents.....	1,542	0	0	13,274	3,652	593
Total Electric Utility Operating Expenses.....	40,011	7,823	10,216	174,476	54,269	7,121
Net Electric Utility Operating Income.....	13,431	4,606	252	25,105	-357	1,072
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	13,431	4,606	252	25,105	-357	1,072
Other Electric Income.....	10,125	1,904	697	3,939	3,758	181
Other Electric Deductions.....	210	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	489	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	23,346	6,510	950	29,514	3,401	1,253
Income Deductions from Interest on Long-term Debt.....	0	3,749	0	22,213	0	0
Other Income Deductions.....	9,249	0	0	491	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-1,436	0	0
Total Income Deductions.....	9,249	3,750	0	21,271	0	0
Income Before Extraordinary Items.....	14,097	2,753	950	8,243	3,401	1,253
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	14,097	2,753	950	8,243	3,401	1,253

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of December 31	Longmont City of December 31	Loveland City of December 31	Piute River Power Authority December 31	Borah Light & Power Co June 30	Connecticut Mut Elec Egy Coop December 31
Electric Utility Operating Revenues.....	8,897	26,275	22,966	128,264	7,997	114,523
Operation Expenses.....	6,856	23,440	17,523	63,050	6,269	116,393
Maintenance Expenses.....	1,038	908	944	3,279	221	2,085
Depreciation Expenses.....	123	1,231	1,438	21,893	187	1,760
Asset, Prog Costs and Reg Study.....	0	0	0	0	0	33
Taxes and Tax Equivalents.....	0	1,617	1,346	0	243	72
Total Electric Utility Operating Expenses.....	8,017	27,287	21,268	93,222	7,418	120,343
Net Electric Utility Operating Income.....	800	-522	1,315	35,042	490	-5,820
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	800	-522	1,315	35,042	490	-5,820
Other Electric Income.....	1,245	635	1,159	11,972	3	13,796
Other Electric Deductions.....	0	545	373	0	3	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,045	-432	1,802	47,813	490	9,976
Income Deductions from Interest on Long-term Debt.....	0	0	28	23,133	0	9,020
Other Income Deductions.....	0	0	0	3,638	45	10
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	28	28,771	45	9,830
Income Before Extraordinary Items.....	2,045	-432	1,874	18,243	445	945
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	8,718	0	0
Net Income.....	2,045	-432	1,874	9,525	445	945

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwalk City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
Electric Utility Operating Revenues.....	43,749	29,429	41,144	44,421	11,145	22,028
Operation Expenses.....	38,880	24,509	32,932	31,642	7,855	15,205
Maintenance Expenses.....	449	1,003	1,219	0	446	526
Depreciation Expenses.....	1,566	1,271	1,641	1,030	279	482
Amort, Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	1,514	1,425	1,987	912	0	0
Total Electric Utility Operating Expenses.....	42,409	28,207	37,179	35,684	8,580	16,213
Net Electric Utility Operating Income.....	1,340	1,222	3,966	8,817	2,565	5,816
Income from Electric Plant Leased to Others.....	0	641	0	0	0	0
Electric Utility Operating Income.....	1,340	1,864	3,966	8,817	2,565	5,816
Other Electric Income.....	836	207	856	1,346	421	350
Other Electric Deductions.....	251	0	111	0	2,327	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,925	2,071	4,713	10,163	659	6,166
Income Deductions from Interest on Long-term Debt.....	413	641	14	1,870	0	21
Other Income Deductions.....	1,453	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	71	0	0
Total Income Deductions.....	1,866	641	14	1,941	0	21
Income Before Extraordinary Items.....	59	1,429	4,696	8,222	659	6,145
Extraordinary Income.....	0	0	593	0	0	0
Extraordinary Deductions.....	0	0	0	3,975	0	0
Net Income.....	59	1,429	5,279	4,247	659	6,145

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bunaw City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth.	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	24,436	231,811	46,749	128,723	24,134	47,424
Operation Expenses.....	17,054	151,353	36,111	66,442	18,092	32,589
Maintenance Expenses.....	633	7,109	2,552	9,107	1,976	2,689
Depreciation Expenses.....	482	17,512	4,294	16,606	2,413	2,638
Amort, Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	1,108	14,292	3,314	377
Total Electric Utility Operating Expenses.....	18,168	176,372	44,066	106,447	25,795	38,293
Net Electric Utility Operating Income.....	6,267	54,739	2,683	22,277	-1,661	9,131
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,267	54,739	2,683	22,277	-1,661	9,131
Other Electric Income.....	295	15,569	1,195	7,037	0	1,691
Other Electric Deductions.....	163	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	6,399	70,308	3,877	29,314	-1,661	10,822
Income Deductions from Interest on Long-term Debt.....	0	50,334	2,964	17,171	0	4,186
Other Income Deductions.....	0	19,974	218	0	0	2,853
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	70,308	3,183	17,171	0	7,038
Income Before Extraordinary Items.....	6,399	0	695	12,143	-1,661	3,784
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	6,399	0	695	12,143	-1,661	3,784

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	750,776	60,468	74,525	35,045	166,588	31,168
Operation Expenses.....	391,918	38,533	46,386	24,094	91,105	22,077
Maintenance Expenses.....	43,285	3,119	4,024	1,458	14,149	1,491
Depreciation Expenses.....	73,784	5,238	9,894	2,919	22,787	1,825
Asset, Prop. Losses and Reg Study.....	0	0	-3,339	0	0	172
Taxes and Tax Equivalents.....	15,497	1,520	12	4,507	0	760
Total Electric Utility Operating Expenses.....	524,664	48,410	56,977	32,977	128,041	26,316
Net Electric Utility Operating Income.....	226,312	12,050	17,348	2,067	38,547	4,835
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	226,312	12,050	17,348	2,067	38,547	4,835
Other Electric Income.....	49,095	1,382	5,579	1,516	22,879	1,393
Other Electric Deductions.....	0	0	6,571	0	11,734	3,815
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	275,407	13,432	16,587	3,583	49,693	2,411
Income Deductions from Interest on Long-term Debt.....	146,149	1,724	5,671	1,904	24,902	1,098
Other Income Deductions.....	33,113	217	1,422	0	456	0
Allowance for Borrowed Funds Used During Construction.....	-3,443	0	0	0	0	0
Total Income Deductions.....	176,613	2,041	7,093	1,904	25,358	1,098
Income Before Extraordinary Items.....	98,588	5,490	9,464	1,679	24,134	1,313
Extraordinary Income.....	200	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	98,788	5,490	9,464	1,679	24,134	1,313

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Util Comm	Ocala City of	Orylando Utilities Comm	Quincy City of	Roody Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	24,901	88,498	385,949	10,532	69,388	14,068
Operating Expenses.....	17,902	57,617	149,268	6,763	48,424	10,657
Maintenance Expenses.....	1,129	2,848	29,351	383	4,566	257
Depreciation Expenses.....	1,870	2,956	49,566	227	5,748	3,171
Amort, Prop Losses and Reg Study.....	182	329	148	0	0	0
Taxes and Tax Equivalents.....	1,480	2,196	20,616	154	2,178	325
Total Electric Utility Operating Expenses.....	22,563	65,946	248,950	7,508	60,916	14,418
Net Electric Utility Operating Income.....	2,339	14,552	96,999	3,023	8,364	-341
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,339	14,552	96,999	3,023	8,364	-341
Other Electric Income.....	661	1,689	19,727	262	0	2,376
Other Electric Deductions.....	87	814	0	0	44	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,913	15,428	116,727	3,285	8,340	2,834
Income Deductions from Interest on Long-term Debt.....	1,616	825	66,745	0	7,216	1,590
Other Income Deductions.....	119	0	10,713	0	120	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,729	825	88,458	0	7,346	1,590
Income Before Extraordinary Items.....	1,183	14,603	26,269	3,285	994	444
Extraordinary Income.....	6	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	694
Net Income.....	1,183	14,603	26,269	3,285	994	-250

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Yee Beach City of	Albany Water Gas & Light Co. Inc.	Chico City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	170,183	51,904	56,353	8,728	28,063	27,138
Operation Expenses.....	111,405	36,835	49,954	4,904	16,170	23,962
Maintenance Expenses.....	5,751	3,420	2,091	788	180	52
Depreciation Expenses.....	12,954	4,633	1,378	186	364	394
Amort. Prog. Losses and Reg. Study.....	153	0	0	0	0	0
Taxes and Tax Equivalents.....	0	201	4,503	0	0	0
Total Electric Utility Operating Expenses.....	131,262	45,089	57,927	7,878	16,714	24,407
Net Electric Utility Operating Income.....	38,921	6,715	-1,575	850	3,349	2,730
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	38,921	6,715	-1,575	850	3,349	2,730
Other Electric Income.....	15,842	1,737	353	68	0	147
Other Electric Deductions.....	13,288	0	0	0	0	3,099
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	41,475	8,452	-1,221	918	3,349	-231
Income Deductions from Interest on Long-term Debt.....	6,001	4,884	0	1,200	0	2
Other Income Deductions.....	33,651	3,133	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	-2,358	0	0	0	0	0
Total Income Deductions.....	37,394	8,217	0	1,200	0	2
Income Before Extraordinary Items.....	4,181	235	-1,221	-282	3,349	-223
Extraordinary Income.....	0	0	0	0	9,242	0
Extraordinary Deductions.....	0	0	0	0	6,443	0
Net Income.....	4,181	235	-1,221	-282	6,148	-223

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Public Comm.	Dulton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Electric Utility Operating Revenues	17,815	16,744	18,243	42,181	15,884	21,545
Operation Expenses	16,860	13,974	15,129	33,328	13,051	18,988
Maintenance Expenses.....	211	205	595	5,673	200	532
Depreciation Expenses.....	316	234	1,634	6,553	196	11
Amort. Prop. Leases and Reg. Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	874	810	2,980	3,126	0
Total Electric Utility Operating Expenses	17,387	15,286	18,168	48,534	16,573	19,531
Net Electric Utility Operating Income	428	1,458	75	-4,353	-719	2,014
Income from Electric Plant Leased to Others.....	0	13	0	1,458	0	0
Electric Utility Operating Income	428	1,472	75	-4,895	-719	2,014
Other Electric Income	470	485	365	14,307	268	0
Other Electric Deductions	475	0	53	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	423	1,956	368	9,412	-451	2,014
Income Deductions from Interest						
on Long-term Debt.....	0	7	0	3,782	0	0
Other Income Deductions.....	0	0	347	0	0	1,972
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	7	347	3,782	0	1,972
Income Before Extraordinary Items	423	1,949	40	5,630	-451	42
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	423	1,949	40	5,630	-451	42

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
Electric Utility Operating Revenues.....	13,436	26,732	27,416	17,837	78,967	13,617
Operation Expenses.....	11,798	16,890	22,790	14,273	57,423	11,748
Maintenance Expenses.....	528	105	0	4	0	0
Depreciation Expenses.....	257	206	310	391	1,793	272
Amort, Prop Leases and Eng Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	0	0	0
Total Electric Utility Operating Expenses.....	12,583	17,201	23,100	14,668	59,216	12,018
Net Electric Utility Operating Income.....	853	9,532	4,316	2,369	16,751	1,497
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	853	9,532	4,316	2,369	16,751	1,497
Other Electric Income.....	1,175	1,085	0	17	0	13
Other Electric Deductions.....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	2,366	0	0
Electric Utility Income.....	2,028	10,618	4,316	0	16,751	1,510
Income Deductions from Interest on Long-term Debt.....	274	0	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	1,473
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	274	0	0	0	0	1,473
Income Before Extraordinary Items.....	1,754	10,618	4,316	0	16,751	37
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,754	10,618	4,316	0	16,751	37

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newman Wtr Sewer & Light Comm.	Sylvan City of	Thomasville City of	Idaho Falls City of	Barris City of
	December 31	December 31	December 31	December 31	September 30	December 31
Electric Utility Operating Revenues.....	507,053	12,705	17,090	30,084	38,883	15,940
Operation Expenses.....	207,568	10,450	16,211	25,182	19,925	13,929
Maintenance Expenses.....	43,831	793	0	725	2,906	154
Depreciation Expenses.....	94,832	1,117	0	1,012	3,622	723
Award, Prop. Losses and Reg. Study.....	3,910	0	0	0	1,807	0
Taxes and Tax Equivalents.....	3,294	0	0	1,175	2,253	716
Total Electric Utility Operating Expenses.....	353,435	12,350	16,211	28,015	30,513	15,523
Net Electric Utility Operating Income.....	154,018	344	879	2,069	8,368	418
Income from Electric Power Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	154,018	344	879	2,069	8,368	418
Other Electric Income.....	35,590	28	36	66	1,887	1,109
Other Electric Deductions.....	1,729	3	0	0	211	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	187,879	368	915	2,135	9,244	1,527
Income Deductions from Interest on Long-term Debt.....	222,750	0	0	0	6,167	0
Other Income Deductions.....	-25,097	0	0	107	690	0
Allowance for Borrowed Funds Used During Construction.....	407	0	0	0	0	0
Total Income Deductions.....	198,060	0	0	107	6,857	0
Income Before Extraordinary Items.....	-10,181	368	915	2,029	2,387	1,527
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	138
Net Income.....	-10,181	368	915	2,029	2,387	1,389

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Penn City of	Ramoth Village of	Rockdale Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
Electric Utility Operating Revenues.....	9,818	70,421	58,459	8,548	10,394	12,083
Operation Expenses.....	7,877	58,838	46,278	6,382	8,037	7,813
Maintenance Expenses.....	0	683	679	0	624	641
Depreciation Expenses.....	1,354	3,271	4,191	401	0	1,232
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	474	0	0	0	643	0
Total Electric Utility Operating Expenses.....	9,806	62,792	51,148	6,783	9,506	9,705
Net Electric Utility Operating Income.....	313	7,629	4,211	1,762	889	2,378
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	313	7,629	4,211	1,762	889	2,378
Other Electric Income.....	516	1,833	3,670	0	0	601
Other Electric Deductions.....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	829	9,462	7,981	1,762	889	2,980
Income Deductions from Interest on Long-term Debt.....	0	6,802	1,524	1,149	0	785
Other Income Deductions.....	164	613	0	0	0	129
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-133
Total Income Deductions.....	164	7,415	1,524	1,149	0	781
Income Before Extraordinary Items.....	666	2,047	6,457	612	889	2,198
Extraordinary Income.....	0	34	0	0	0	0
Extraordinary Deductions.....	72	0	0	0	0	0
Net Income.....	594	2,081	6,457	612	889	2,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of February 28	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bloomington City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Operating Revenues.....	105,121	24,415	34,624	21,894	8,845	19,171
Operation Expenses.....	56,759	16,927	29,310	20,167	8,478	15,205
Maintenance Expenses.....	15,302	5,786	1,008	911	402	950
Depreciation Expenses.....	14,860	1,105	1,951	426	279	1,102
Amort, Prop Losses and Reg Study.....	87	0	0	0	0	83
Taxes and Tax Equivalents.....	4,259	0	1,023	263	166	485
Total Electric Utility Operating Expenses.....	91,267	23,818	33,292	21,767	9,325	17,825
Net Electric Utility Operating Income.....	13,855	597	1,333	126	-481	1,345
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	13,855	597	1,333	126	-481	1,345
Other Electric Income.....	2,832	0	264	267	314	454
Other Electric Deductions.....	0	0	0	9	0	106
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	16,687	597	1,597	384	-267	1,693
Income Deductions from Interest on Long-term Debt.....	3,670	0	190	13	0	344
Other Income Deductions.....	223	0	9	7	0	155
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	10	0
Total Income Deductions.....	3,893	0	200	20	10	499
Income Before Extraordinary Items.....	12,793	597	1,397	364	-277	1,194
Extraordinary Income.....	982	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	13,775	597	1,397	364	-277	1,194

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31	Inspire City of December 31	Lafayette City of December 31	Logansport City of December 31
Electric Utility Operating Revenues.....	14,298	9,430	116,948	14,181	7,628	18,635
Operation Expenses.....	12,320	7,685	121,678	12,195	6,286	14,284
Maintenance Expenses.....	186	797	2,601	476	332	1,986
Depreciation Expenses.....	719	228	9,372	561	364	1,563
Amort. Prop. Leases and Eng. Study.....	0	0	56	8	0	0
Taxes and Tax Equivalents.....	253	110	1,351	289	91	419
Total Electric Utility Operating Expenses.....	13,474	8,819	135,058	13,621	7,093	16,251
Net Electric Utility Operating Income.....	824	611	21,897	630	442	654
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	824	611	21,897	630	442	654
Other Electric Income.....	397	95	6,839	290	234	653
Other Electric Deductions.....	0	0	2	0	0	0
Allowances for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,221	706	28,734	920	656	1,338
Income Deductions from Interest on Long-term Debt.....	0	49	22,254	416	0	410
Other Income Deductions.....	0	8	4,155	8	0	0
Allowances for Borrowed Funds Used During Construction.....	0	0	-24	0	0	0
Total Income Deductions.....	0	49	26,384	425	0	410
Income Before Extraordinary Items.....	1,221	657	2,350	495	656	927
Extraordinary Income.....	0	0	3,982	0	0	0
Extraordinary Deductions.....	0	1	0	153	0	0
Net Income.....	1,221	656	5,742	343	656	927

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Pace City of	Richmond City of	Scarsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Operating Revenues.....	29,787	8,892	48,631	7,778	7,478	24,884
Operation Expenses.....	24,423	7,147	28,213	6,632	6,463	16,802
Maintenance Expenses.....	726	420	3,402	146	387	0
Depreciation Expenses.....	1,252	993	3,532	164	350	3,502
Amort, Prep Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	485	390	3,825	96	198	1,145
Total Electric Utility Operating Expenses.....	26,896	8,950	38,171	7,038	7,395	21,251
Net Electric Utility Operating Income.....	2,891	945	2,459	740	80	2,133
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,891	945	2,459	740	80	2,133
Other Electric Income.....	335	302	1,227	0	43	1,171
Other Electric Deductions.....	0	20	214	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	220	0	0	0	0
Electric Utility Income.....	3,227	1,047	3,472	740	123	4,084
Income Deductions from Interest on Long-term Debt.....	0	26	0	0	0	1,119
Other Income Deductions.....	41	6	0	0	15	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	41	32	0	0	15	1,119
Income Before Extraordinary Items.....	3,186	915	3,472	740	107	2,965
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	3
Net Income.....	3,186	915	3,472	740	107	2,962

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Order Falls City of	Denison City of	Marquette City of	Pella City of	Spencer City of	Cherokee City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	14,967	4,959	50,335	11,367	6,038	9,320
Operation Expenses	8,455	3,964	30,085	8,178	3,678	6,024
Maintenance Expenses.....	1,953	0	5,652	277	446	465
Depreciation Expenses.....	2,393	380	8,688	0	1,140	571
Amort, Prop Leases and Reg Study.....	23	0	0	0	0	0
Taxes and Tax Equivalents.....	569	0	94	0	330	700
Total Electric Utility Operating Expenses	13,843	4,345	44,528	8,455	5,596	7,760
Net Electric Utility Operating Income	1,124	614	5,815	2,913	443	1,559
Income from Electric Plant Leased to Other.....	0	0	0	0	451	0
Electric Utility Operating Income	1,124	614	5,815	2,913	894	1,559
Other Electric Income	1,239	165	4,955	294	1,424	141
Other Electric Deductions	39	0	0	4,714	630	0
Allowance for Other Funds Used During Construction.....	7	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	2,351	779	10,771	-1,506	1,687	1,700
Income Deductions from Interest on Long-term Debt	0	32	7,778	520	0	1,717
Other Income Deductions	4	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	4	32	7,778	520	0	1,717
Income Before Extraordinary Items	2,328	747	2,993	-2,028	1,687	-18
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	284	0	0	0
Net Income	2,328	747	2,709	-2,028	1,687	-18

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	12,434	14,225	129,013	8,806	21,827	13,208
Operation Expenses	8,203	12,504	77,637	10,082	17,451	10,164
Maintenance Expenses.....	78	0	24,286	0	1,148	0
Depreciation Expenses.....	1,733	412	17,776	80	1,874	1,035
Amort. Prop Leases and Reg Study.....	0	0	810	183	0	0
Taxes and Tax Equivalents.....	1,090	0	2,841	90	850	0
Total Electric Utility Operating Expenses	11,104	12,915	112,550	10,385	21,323	11,200
Net Electric Utility Operating Income	1,330	1,310	16,463	-1,579	504	2,001
Income from Electric Plant Leased to Others.....	0	0	0	1,899	0	0
Electric Utility Operating Income	1,330	1,310	16,463	320	504	2,001
Other Electric Income	128	3	2,738	384	2,952	232
Other Electric Deductions	586	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	8	0	0	0	0	920
Electric Utility Income	872	1,313	19,201	704	3,486	1,313
Income Deductions from Interest on Long-term Debt	0	0	12,075	553	2,463	218
Other Income Deductions	0	393	0	104	0	159
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-425	0
Total Income Deductions	0	393	12,075	657	2,038	377
Income Before Extraordinary Items	872	919	7,127	47	1,418	936
Extraordinary Income	140	0	1,045	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,012	919	8,172	47	1,418	936

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardotown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Operating Revenues	7,224	41,951	25,699	9,432	16,545	36,181
Operation Expenses	5,441	35,823	22,842	8,280	14,669	19,863
Maintenance Expenses.....	158	1,336	1,102	180	314	7,370
Depreciation Expenses.....	125	1,641	1,012	192	638	7,158
Amort, Prep Losses and Reg Study.....	0	0	0	0	9	60
Taxes and Tax Equivalents.....	0	1,677	79	366	416	0
Total Electric Utility Operating Expenses	5,724	48,477	25,135	9,188	14,066	34,971
Net Electric Utility Operating Income	1,499	1,474	564	324	480	1,710
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,499	1,474	564	324	480	1,710
Other Electric Income	234	278	9,046	72	-80	1,804
Other Electric Deductions	1,800	0	8,367	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	76	0	0	0
Electric Utility Income	-77	1,752	1,166	386	398	1,515
Income Deductions from Interest						
on Long-term Debt.....	0	655	243	10	372	1,803
Other Interest Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	655	243	10	372	1,803
Income Before Extraordinary Items	-77	1,097	923	386	26	1,712
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-77	1,097	923	386	26	1,712

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utility	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Operating Revenues	28,950	12,308	9,836	13,514	9,225	66,358
Operation Expenses	19,158	9,201	8,322	12,156	6,561	35,548
Maintenance Expenses.....	663	997	493	131	1,150	8,034
Depreciation Expenses.....	447	329	169	376	766	7,171
Amort. Prop. Losses and Reg. Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	737	0	397	515	0	0
Total Electric Utility Operating Expenses	21,005	10,517	9,382	13,378	8,477	50,753
Net Electric Utility Operating Income	-35	1,783	154	156	850	15,605
Income from Electric Plant Lent to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-35	1,783	154	156	850	15,605
Other Electric Income	338	260	24	87	367	6,285
Other Electric Deductions	0	0	2	2	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	284	2,043	177	231	1,217	21,990
Income Deductions from Interest on Long-Term Debt	123	0	8	11	628	17,213
Other Income Deductions	0	1,933	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	123	1,933	8	11	628	17,213
Income Before Extraordinary Items	161	110	168	210	589	4,777
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	161	110	168	210	589	4,777

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Falouth City of June 30	Russellville City of June 30	Alexandria City of April 30	Lafayette City of October 31	Lafayette Public Power Auth October 31	Louisiana Energy & Power Auth December 31
Electric Utility Operating Revenues	33,345	7,848	43,521	105,876	43,224	54,413
Operation Expenses.....	28,691	6,874	27,314	76,175	26,320	43,414
Maintenance Expenses.....	872	142	551	2,712	1,844	1,033
Degradation Expenses.....	1,339	120	1,815	5,209	4,489	2,732
Amort. Prop. Losses and Reg. Study.....	0	0	0	1,884	0	1,720
Taxes and Tax Equivalents.....	1,351	289	2,286	7,721	0	0
Total Electric Utility Operating Expenses	32,654	7,425	31,866	93,702	33,254	48,919
Net Electric Utility Operating Income	651	416	11,655	12,174	8,970	5,493
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	651	416	11,655	12,174	8,970	5,493
Other Electric Income	264	117	2,753	5,600	294	2,262
Other Electric Deductions	13	10	2,004	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	843	0	0	0
Electric Utility Income	902	522	11,409	15,774	9,264	7,753
Income Deductions from Interest on Long-term Debt	288	14	3,232	1,449	7,323	7,281
Other Income Deductions	0	0	3,335	548	2,110	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	288	14	6,567	1,997	9,433	7,281
Income Before Extraordinary Items	614	508	4,972	13,776	-369	473
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	614	508	4,972	13,776	-369	473

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Eastern Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
Electric Utility Operating Revenues	11,417	18,153	13,561	19,277	10,700	15,016
Operation Expenses.....	8,519	12,404	9,647	12,439	10,680	10,430
Maintenance Expenses.....	521	0	688	789	0	744
Depreciation Expenses.....	855	2,533	994	1,514	0	1,884
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	912	0	577
Total Electric Utility Operating Expenses	9,895	14,917	11,329	15,654	10,680	13,635
Net Electric Utility Operating Income	1,522	3,236	2,332	3,623	20	1,381
Income from Electric Plant Leased to Others.....	0	0	0	0	74	0
Electric Utility Operating Income	1,522	3,236	2,332	3,623	94	1,381
Other Electric Income	52	0	205	832	0	309
Other Electric Deductions.....	0	0	0	709	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	1,675	3,236	2,437	3,747	94	1,689
Income Deductions from Interest on Long-term Debt.....	237	0	0	0	80	735
Other Income Deductions.....	0	0	1,064	0	0	38
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	237	0	1,064	0	80	793
Income Before Extraordinary Items	1,338	3,236	1,372	3,747	14	896
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	643
Net Income	1,338	3,236	1,372	3,747	14	253

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Dunstable Town of	Chicopee City of	Concord Town of	Dunham Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	20,144	35,678	32,877	12,948	31,879	14,738
Operation Expenses.....	18,667	28,352	26,917	10,977	30,359	12,235
Maintenance Expenses.....	320	3,192	3,219	335	364	404
Depreciation Expenses.....	803	2,158	2,615	939	779	695
Amort. Prop. Losses and Reg. Study.....	437	0	0	0	0	0
Taxes and Tax Equivalents.....	310	0	860	0	0	0
Total Electric Utility Operating Expenses.....	20,537	33,702	33,611	12,311	31,701	13,334
Net Electric Utility Operating Income.....	-393	1,968	-1,734	697	-522	1,416
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-393	1,968	-1,734	697	-522	1,416
Other Electric Income.....	517	279	761	667	770	109
Other Electric Deductions.....	0	0	37	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	134	2,247	-309	1,364	248	1,524
Income Deductions from Interest on Long-term Debt.....	48	0	0	342	11	206
Other Income Deductions.....	0	15	62	12	11	28
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	48	15	62	354	22	234
Income Before Extraordinary Items.....	86	2,232	-371	1,011	226	1,291
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	86	2,232	-371	1,011	226	1,291

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of December 31	Hudson Town of December 31	Littleton Town of December 31	Mansfield Town of December 31	Mansfield Man Winds Elec Co December 31	Middleborough Town of December 31
Electric Utility Operating Revenues.....	27,346	27,762	14,955	16,921	242,581	17,386
Operation Expenses.....	24,324	26,346	14,088	17,246	104,988	16,866
Maintenance Expenses.....	1,444	651	584	348	19,115	781
Depreciation Expenses.....	1,553	597	472	573	48,524	205
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	251	6	0	7,500	270
Total Electric Utility Operating Expenses.....	27,320	27,845	15,149	18,168	180,128	17,322
Net Electric Utility Operating Income.....	25	-83	-195	-1,247	62,373	-17
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	25	-83	-195	-1,247	62,373	-17
Other Electric Income.....	279	328	1,401	917	14,553	437
Other Electric Deductions.....	0	0	596	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	45	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	385	235	610	-329	76,971	428
Income Deductions from Interest on Long-term Debt.....	193	0	0	0	70,125	36
Other Income Deductions.....	735	0	37	44	2,345	0
Allowances for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	928	0	37	44	72,469	36
Income Before Extraordinary Items.....	-624	235	573	-373	4,802	384
Extraordinary Income.....	0	0	152	0	0	0
Extraordinary Deductions.....	0	0	130	0	4,802	0
Net Income.....	-624	235	378	-373	0	384

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of December 31	Norwood City of June 30	Pesbody City of December 31	Reading Town of December 31	Shrewsbury Town of December 31	South Hadley Town of December 31
Electric Utility Operating Revenues.....	19,847	27,930	48,597	88,672	22,972	13,232
Operation Expenses.....	17,299	22,781	35,827	53,277	20,384	11,799
Maintenance Expenses.....	645	903	892	1,673	656	409
Depreciation Expenses.....	854	1,170	1,771	2,207	805	861
Amort. Prop. Losses and Reg. Study.....	8	0	8	0	0	0
Taxes and Tax Requirements.....	20	0	0	601	0	0
Total Electric Utility Operating Expenses.....	18,816	24,854	38,498	57,758	21,844	13,670
Net Electric Utility Operating Income.....	229	3,095	2,099	914	1,128	212
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	229	3,095	2,099	914	1,128	212
Other Electric Income.....	476	12	577	1,264	111	162
Other Electric Deductions.....	0	0	0	0	0	31
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	705	3,108	2,676	1,978	1,229	343
Income Deductions from Interest on Long-term Debt.....	162	0	970	276	40	0
Other Income Deductions.....	18	114	94	49	70	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Interest Deductions.....	181	114	1,064	325	110	0
Income Before Extraordinary Items.....	525	2,994	1,622	1,652	1,129	343
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	88
Net Income.....	525	2,994	1,622	1,652	1,129	255

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Town of Taunton City of December 31	Wakefield Town of December 31	Wellesley Town of December 31	Westfield City of December 31	Bay City City of June 30	Coldwater Board of Public Util June 30
Electric Utility Operating Revenues.....	46,943	18,329	17,843	35,879	29,137	23,012
Operation Expenses.....	32,652	16,148	13,661	32,569	13,779	11,122
Maintenance Expenses.....	4,267	457	760	1,166	706	241
Depreciation Expenses.....	4,598	743	657	639	1,639	477
Amort. Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	611	0	140	366	743
Total Electric Utility Operating Expenses.....	44,517	17,959	15,279	34,733	16,990	13,962
Net Electric Utility Operating Income.....	5,446	270	2,564	346	3,587	429
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,446	270	2,564	346	3,587	429
Other Electric Income.....	433	146	353	662	1,543	618
Other Electric Deductions.....	0	0	0	0	481	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	2,360	0	0	0	0	0
Electric Utility Income.....	3,919	416	2,917	1,988	4,660	1,048
Income Deductions from Interest on Long-term Debt.....	1,090	0	13	272	1,283	521
Other Income Deductions.....	23	32	28	8	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,113	32	41	280	1,283	521
Income Before Extraordinary Items.....	2,498	384	2,875	728	3,365	526
Extraordinary Income.....	-47	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	136	0
Net Income.....	2,362	384	2,875	728	3,229	526

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	91,020	20,717	9,648	48,264	148,673	97,082
Operation Expenses.....	51,230	10,163	7,614	32,738	137,652	9,612
Maintenance Expenses.....	72,390	1,026	752	2,994	8,469	1,157
Depreciation Expenses.....	5,300	2,063	457	5,477	14,646	3,124
Amort, Prop Leases and Eng Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	1,000	0	357	1,650	0	1,292
Total Electric Utility Operating Expenses.....	69,721	14,252	9,180	42,259	150,967	15,889
Net Electric Utility Operating Income.....	21,299	6,463	468	6,005	9,707	1,202
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	21,299	6,463	468	6,005	9,707	1,202
Other Electric Income.....	0	1,117	302	2,511	3,320	981
Other Electric Deductions.....	0	9	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	934	0	0	0	0
Electric Utility Income.....	21,299	6,639	770	6,515	13,227	2,183
Income Deductions from Interest on Long-term Debt.....	6,000	6,023	0	1,767	1,239	1,799
Other Income Deductions.....	0	2	0	0	44	69
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	6,000	6,025	0	1,767	1,283	1,868
Income Before Extraordinary Items.....	15,299	614	770	6,749	11,943	316
Extraordinary Income.....	0	-239	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	15,299	375	770	6,749	11,943	316

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	South Central Pwr Agcy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comn September 30	Zeeb City of June 30
Electric Utility Operating Revenues.....	188,537	23,686	14,182	16,068	20,878	12,378
Operation Expenses.....	66,156	16,039	10,695	9,569	14,791	9,484
Maintenance Expenses.....	3,186	669	597	1,377	489	297
Depreciation Expenses.....	13,683	3,182	1,514	955	3,558	1,068
Amort, Prop Losses and Reg Study.....	1,218	0	0	34	0	0
Taxes and Tax Equivalents.....	579	40	1,010	778	461	0
Total Electric Utility Operating Expenses.....	85,622	20,090	13,816	12,882	19,218	10,859
Net Electric Utility Operating Income.....	15,515	3,636	366	2,275	1,652	1,511
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	15,515	3,636	366	2,275	1,652	1,511
Other Electric Income.....	7,228	2,152	587	459	711	286
Other Electric Deductions.....	115	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	22,628	5,788	953	2,734	2,363	1,797
Income Deductions from Interest on Long-term Debt.....	22,520	5,398	167	103	3,550	418
Other Income Deductions.....	0	12	0	0	67	251
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	22,520	5,402	167	103	3,617	669
Income Before Extraordinary Items.....	188	386	786	2,632	-1,275	1,128
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	188	386	786	2,632	-1,275	1,128

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Aurora City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	East Grand Rocks City of December 31
Electric Utility Operating Revenues	9,724	13,847	17,369	3,189	11,266	5,983
Operation Expenses	7,970	10,795	20,321	2,017	8,378	2,685
Maintenance Expenses.....	405	280	1,097	40	0	2,185
Depreciation Expenses.....	530	742	799	510	436	406
Accrual, Prop. Leases and Reg. Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	485	131	994	0	0	960
Total Electric Utility Operating Expenses	9,391	11,949	23,210	2,567	8,814	6,156
Net Electric Utility Operating Income	333	1,619	-5,842	622	2,452	-253
Income from Electric Plant Leased to Others.....	0	0	5,842	0	0	0
Electric Utility Operating Income	333	1,619	0	622	2,452	-253
Other Electric Income	199	117	415	212	403	1,877
Other Electric Deductions	6	0	4	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	1,595	0
Electric Utility Income	526	1,735	411	834	1,260	1,644
Income Deductions from Interest on Long-term Debt	0	0	0	0	32	0
Other Income Deductions	0	0	0	0	0	317
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	0	0	32	317
Income Before Extraordinary Items	526	1,735	411	834	1,228	1,327
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	321
Net Income	526	1,735	411	834	1,228	1,006

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Parkland Public Utilities Company December 31	Hutchinson Utilities Company December 31	Marshall City of December 31	Minnesota Municipal Power Agency December 31	Moorhead City of December 31	New Ulm Public Utilities Company December 31
Electric Utility Operating Revenues	8,773	12,785	16,650	30,879	14,909	18,188
Operation Expenses	9,922	8,704	14,685	29,931	9,636	7,644
Maintenance Expenses	916	757	455	25	484	708
Depreciation Expenses	555	1,340	860	89	813	802
Amort, Prop. Losses and Reg. Study	0	0	0	0	30	0
Taxes and Tax Equivalents	0	0	558	0	3,104	495
Total Electric Utility Operating Expenses	11,463	10,800	16,558	30,948	14,088	9,650
Net Electric Utility Operating Income	-2,690	1,905	102	831	821	439
Income from Electric Plant Leased to Other	0	0	256	0	98	0
Electric Utility Operating Income	-2,690	1,905	358	831	919	439
Other Electric Income	2,532	328	1,038	130	389	309
Other Electric Deductions	0	9	0	0	0	4
Allowances for Other Funds Used During Construction	0	0	12	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-158	2,224	1,409	961	1,288	764
Income Deductions from Interest on Long-term Debt	0	593	0	0	168	66
Other Income Deductions	0	37	0	0	167	98
Allowances for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	630	0	0	335	164
Income Before Extraordinary Items	-158	1,614	1,409	961	974	599
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-158	1,614	1,409	961	974	599

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agency	Owatonna City of	Rochester Public Utilities	Steele Public Utilities Comm	Southern Minnesota Mun P Agency	Western Minnesota Mun Pwr Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	40,854	28,627	71,273	9,172	127,468	42,370
Operation Expenses.....	10,871	16,854	57,192	7,472	57,569	17,958
Maintenance Expenses.....	4,723	1,177	3,003	593	4,115	4,778
Depreciation Expenses.....	3,185	597	2,285	250	10,968	7,393
Amort, Prop Leases and Reg Study.....	0	0	0	66	0	0
Taxes and Tax Equivalents.....	0	0	5,480	540	8,480	1,311
Total Electric Utility Operating Expenses.....	24,789	19,028	68,168	8,920	81,587	31,530
Net Electric Utility Operating Income.....	16,174	1,599	3,114	251	45,952	10,800
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	16,174	1,599	3,114	251	45,952	10,800
Other Electric Income.....	3,413	441	4,186	167	8,269	4,669
Other Electric Deductions.....	0	698	307	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	19,587	1,423	7,893	419	54,221	15,469
Income Deductions from Interest on Long-term Debt.....	19,587	334	0	175	36,633	15,469
Other Income Deductions.....	0	0	-6	0	11,804	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-17	0
Total Income Deductions.....	19,587	334	-6	175	48,400	15,469
Income Before Extraordinary Items.....	0	1,089	7,899	244	5,821	0
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	0	1,089	7,899	244	5,821	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utility Comm	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Electric Utility Operating Revenues.....	12,822	8,644	8,815	6,968	21,591	26,989
Operation Expenses.....	9,269	7,879	7,814	5,994	9,225	24,394
Maintenance Expenses.....	453	292	142	207	745	447
Depreciation Expenses.....	1,065	479	155	278	1,092	586
Amort, Prep Losses and Reg Study.....	0	0	0	-7	9	0
Taxes and Tax Equivalents.....	1,210	0	329	302	0	1,172
Total Electric Utility Operating Expenses.....	11,939	7,850	8,434	6,774	11,063	26,804
Net Electric Utility Operating Income.....	884	794	462	182	928	183
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	884	794	462	182	928	183
Other Electric Income.....	1,114	346	36	45	376	62
Other Electric Deductions.....	0	1	9	38	167	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	9	0	0
Electric Utility Income.....	1,997	1,139	489	180	1,137	261
Income Deductions from Interest on Long-term Debt.....	544	0	126	13	0	59
Other Income Deductions.....	43	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	586	0	126	13	0	59
Income Before Extraordinary Items.....	1,411	1,139	363	175	1,137	201
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,411	1,139	363	175	1,137	201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenville Utilities Company	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues.....	15,558	12,716	8,896	27,601	14,216	9,406
Operation Expenses.....	12,077	10,512	7,901	27,878	12,482	8,611
Maintenance Expenses.....	925	703	185	8	559	158
Depreciation Expenses.....	758	427	344	246	425	268
Amort, Prog Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	667	217	0	493	553
Total Electric Utility Operating Expenses.....	13,761	12,309	8,628	28,126	13,879	8,990
Net Electric Utility Operating Income.....	2,198	407	328	-524	337	415
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,198	407	328	-524	337	415
Other Electric Income.....	926	98	79	545	120	33
Other Electric Deductions.....	886	4	4	0	7	20
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,237	501	403	33	451	428
Income Deductions from Interest on Long-term Debt.....	0	6	1	0	3	18
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Interest Deductions.....	0	6	1	0	3	18
Income Before Extraordinary Items.....	2,237	495	401	33	447	409
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,237	495	401	33	447	409

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Topsho City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Electric Utility Operating Revenues.....	7,356	19,831	34,658	18,294	11,025	55,779
Operation Expenses.....	4,413	16,294	31,060	8,599	5,387	39,573
Maintenance Expenses.....	184	292	587	364	348	3,160
Depreciation Expenses.....	245	410	862	237	501	4,136
Amort, Prop Losses and Reg Study.....	0	10	0	0	0	0
Taxes and Tar Equivalents.....	227	816	2,233	386	0	4,888
Total Electric Utility Operating Expenses.....	7,068	17,822	34,743	10,186	10,236	51,551
Net Electric Utility Operating Income.....	288	1,209	-85	108	790	5,227
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	288	1,209	-85	108	790	5,227
Other Electric Income.....	95	140	154	16	318	3,613
Other Electric Deductions.....	2	14	0	0	129	188
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	381	1,335	69	125	969	8,652
Income Deductions (net) Interest on Long-term Debt.....	76	443	0	0	0	2,406
Other Income Deductions.....	0	0	0	0	0	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	76	443	0	0	0	2,412
Income Before Extraordinary Items.....	305	892	69	125	969	6,239
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	305	892	69	125	969	6,239

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of September 30	Hannibal City of June 30	Independence City of June 30	Kennett City of June 30	Kidwood City of March 31	Lebanon City of October 31
Electric Utility Operating Revenues.....	8,374	11,496	59,195	6,125	11,835	13,247
Operation Expenses.....	6,507	9,536	34,105	5,189	8,832	10,857
Maintenance Expenses.....	45	736	6,857	209	959	0
Depreciation Expenses.....	211	396	6,568	516	177	0
Amort, Prep Liases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	466	6,375	0	0	0
Total Electric Utility Operating Expenses.....	6,763	11,134	53,895	5,913	9,968	10,857
Net Electric Utility Operating Income.....	1,611	360	5,290	212	1,867	2,359
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,611	360	5,290	212	1,867	2,359
Other Electric Income.....	207	674	2,579	318	548	192
Other Electric Deductions.....	0	0	0	103	0	3,027
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,818	1,034	7,870	427	2,415	-476
Income Deductions from Interest on Long-term Debt.....	0	0	2,202	0	63	228
Other Income Deductions.....	0	0	108	0	0	235
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	2,311	0	63	463
Income Before Extraordinary Items.....	1,818	1,034	5,559	427	2,350	-939
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,818	1,034	5,559	427	2,350	-939

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Stanton City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Electric Utility Operating Revenues.....	10,372	9,414	12,301	13,316	58,244	115,611
Operation Expenses.....	5,248	7,182	9,704	16,194	34,747	65,718
Maintenance Expenses.....	1,280	52	813	606	5,272	14,269
Depreciation Expenses.....	1,481	226	864	517	3,583	16,071
Amort, Prop Loans and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	359	0	3,492
Total Electric Utility Operating Expenses.....	8,008	7,461	11,381	12,176	43,602	99,560
Net Electric Utility Operating Income.....	2,363	1,954	920	1,141	11,642	16,061
Income from Electric Plant Leased to Others.....	0	0	0	0	0	4,627
Electric Utility Operating Income.....	2,363	1,954	920	1,141	11,642	20,688
Other Electric Income.....	596	0	1,344	415	2,503	16,238
Other Electric Deductions.....	1,102	0	0	-7	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	313
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,857	1,954	2,365	1,563	14,245	37,138
Income Deductions from Interest on Long-term Debt.....	57	0	0	0	12,497	8,762
Other Income Deductions.....	30	14,182	0	0	354	910
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	87	14,182	0	0	13,851	9,672
Income Before Extraordinary Items.....	1,770	-12,229	2,365	1,563	1,394	27,466
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,770	-12,229	2,365	1,563	1,394	27,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of March 31	Beatrice City of September 30	Central Nebraska Pub P&I Dist December 31	Comstock Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Elkhorn Rural Public Pwr Dist December 31
Electric Utility Operating Revenues.....	11,892	7,538	13,864	12,376	18,845	8,551
Operation Expenses.....	9,178	6,482	2,293	9,289	13,999	5,918
Maintenance Expenses.....	181	221	1,454	603	444	739
Depreciation Expenses.....	682	388	2,280	1,114	1,364	1,288
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Test Equivalents.....	449	0	8	1	104	7
Total Electric Utility Operating Expenses.....	10,490	7,291	6,036	11,209	16,512	7,944
Net Electric Utility Operating Income.....	1,402	539	6,048	1,267	2,533	607
Income from Electric Plant Leased to Others.....	0	0	54	0	0	0
Electric Utility Operating Income.....	1,402	539	6,102	1,267	2,533	607
Other Electric Income.....	0	228	1,592	252	1,463	717
Other Electric Deductions.....	0	351	0	0	471	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,402	416	7,994	1,558	3,523	1,323
Income Deductions from Interest on Long-term Debt.....	0	0	0	657	367	0
Other Income Deductions.....	0	0	50	-150	-19	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	50	507	348	0
Income Before Extraordinary Items.....	1,402	416	7,944	1,043	3,176	1,323
Extraordinary Income.....	0	0	1,386	0	0	0
Extraordinary Deductions.....	0	237	0	0	0	0
Net Income.....	1,402	-421	9,340	1,043	3,176	1,323

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lexington City of	Lincoln Electric System	Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Electric Utility Operating Revenue.....	15,274	27,456	16,844	6,537	135,973	48,653
Operating Expenses.....	7,583	12,868	9,027	5,349	81,415	40,200
Maintenance Expenses.....	1,867	3,572	2,759	316	7,708	1,847
Depreciation Expenses.....	2,064	5,366	2,801	434	14,365	2,004
Amort, Prop Leases and Reg Study.....	0	109	0	20	648	11
Taxes and Tax Equivalents.....	1,484	547	673	0	6,033	2,608
Total Electric Utility Operating Expenses.....	12,997	22,462	15,359	6,118	110,172	46,678
Net Electric Utility Operating Income.....	2,277	4,974	1,585	409	24,901	1,983
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,277	4,974	1,585	409	24,901	1,983
Other Electric Income.....	4	809	3,760	61	2,723	1,145
Other Electric Deductions.....	0	0	0	124	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,277	5,783	5,345	346	27,624	3,128
Income Deductions from Interest on Long-term Debt.....	0	1,401	3,429	0	15,088	0
Other Income Deductions.....	0	112	0	0	2,175	8
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-344	0
Total Income Deductions.....	0	1,513	3,429	0	16,919	8
Income Before Extraordinary Items.....	2,277	4,270	1,915	346	10,705	3,119
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,277	4,270	1,915	346	10,705	3,119

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City City of December 31	Nebraska Public Power Districts December 31	Nebraska Public Power District December 31	Nebraska North Platte City of September 30	Nebraska Omaha Public Power District December 31
Electric Utility Operating Revenues.....	36,537	4,381	585,372	23,981	11,738	483,953
Operation Expenses.....	31,468	3,738	447,303	17,073	9,789	248,694
Maintenance Expenses.....	0	454	19,400	1,363	426	42,755
Depreciation Expenses.....	1,355	694	37,922	2,099	527	98,551
Amort. Prop. Lease and Reg. Study.....	0	0	3,263	0	0	0
Taxes and Tax Equivalents.....	0	6	6,127	19	907	16,447
Total Electric Utility Operating Expenses.....	32,823	4,912	519,015	20,554	11,509	406,447
Net Electric Utility Operating Income.....	3,707	1,469	36,356	3,427	151	77,505
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,707	1,469	36,356	3,427	151	77,505
Other Electric Income.....	313	202	11,330	619	205	15,946
Other Electric Deductions.....	0	0	1,569	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	913	0	0	668
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,019	1,671	47,858	4,046	356	94,820
Income Deductions from Interest on Long-term Debt.....	3,160	476	27,521	954	0	44,872
Other Income Deductions.....	0	0	10,443	70	0	4,197
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-2,302
Total Income Deductions.....	3,160	476	37,964	1,024	0	46,867
Income Before Extraordinary Items.....	859	1,215	9,896	3,022	356	47,152
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	859	1,215	9,896	3,022	356	47,152

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Oregon Power District No 3	Madison Borough	Vinland City of
	December 31	December 31	June 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	25,978	8,160	24,775	13,582	15,254	39,524
Operation Expenses.....	19,875	6,121	24,720	1,489	8,060	32,817
Maintenance Expenses.....	1,242	341	0	412	0	2,002
Depreciation Expenses.....	2,731	718	0	914	0	2,146
Asset, Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	133	104	0	15	0	614
Total Electric Utility Operating Expenses.....	23,981	7,285	24,720	9,820	8,060	37,579
Net Electric Utility Operating Income.....	1,997	895	55	3,672	5,193	1,944
Income from Electric Plant Leased to Others.....	0	0	0	0	9,461	0
Electric Utility Operating Income.....	1,997	895	55	3,672	14,654	1,944
Other Electric Income.....	1,036	280	133	388	0	1,321
Other Electric Deductions.....	0	0	55	583	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,033	1,175	133	3,498	14,654	3,245
Income Deductions from Interest on Long-term Debt.....	0	369	0	0	3,800	146
Other Income Deductions.....	0	41	0	0	0	99
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	410	0	0	3,800	245
Income Before Extraordinary Items.....	3,033	765	133	3,498	10,854	3,020
Extraordinary Income.....	0	0	0	0	0	14
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	3,033	765	133	3,498	10,854	3,034

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Acute Village of	Fairport Village of	Fairport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
Electric Utility Operating Revenues.....	48,764	14,834	30,268	3,893	21,660	16,315
Operation Expenses.....	17,514	11,381	17,667	3,509	8,797	11,607
Maintenance Expenses.....	2,607	262	1,524	0	309	964
Depreciation Expenses.....	5,464	463	3,095	0	702	1,038
Amort, Prog Losses and Reg Study.....	0	0	0	11	0	0
Taxes and Tax Equivalents.....	3,336	727	563	34	727	1,598
Total Electric Utility Operating Expenses.....	29,061	12,836	22,849	3,554	10,534	15,237
Net Electric Utility Operating Income.....	19,723	1,998	7,416	339	1,026	1,078
Income from Electric Plants Leased to Others.....	0	0	0	0	19	19
Electric Utility Operating Income.....	19,723	1,998	7,416	339	1,045	1,098
Other Electric Income.....	2,357	45	1,477	16	256	233
Other Electric Deductions.....	0	200	0	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	22,288	1,044	8,894	355	1,299	1,331
Income Deductions from Interest on Long-term Debt.....	6,981	0	6,120	109	54	570
Other Income Deductions.....	350	0	1,328	0	3	32
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	9,331	0	7,448	109	57	602
Income Before Extraordinary Items.....	12,949	1,044	1,346	246	1,242	729
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	1,733	0	0	0	433	0
Net Income.....	11,216	1,044	1,346	246	788	729

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	New York	New York	New York	New York	New York	New York
	Immoctown City of	Lake Placid Village Inc	Mazana Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Electric Utility Operating Revenues.....	25,200	4,660	6,483	12,370	1,480,883	12,616
Operation Expenses.....	14,130	3,502	3,775	6,496	996,977	9,231
Maintenance Expenses.....	1,386	44	181	1,562	124,801	0
Depreciation Expenses.....	2,487	293	491	928	213,839	1,134
Amort, Prop Losses and Reg Study.....	0	9	287	0	0	0
Taxes and Tax Equivalents.....	2,258	58	0	23	0	1,438
Total Electric Utility Operating Expenses.....	20,263	3,899	4,734	9,009	1,335,217	11,802
Net Electric Utility Operating Income.....	4,937	761	1,678	2,361	145,586	814
Income from Electric Plant Leased to Others.....	0	0	0	0	1,359	0
Electric Utility Operating Income.....	4,937	761	1,678	2,361	146,945	814
Other Electric Income.....	204	16	196	47	98,227	145
Other Electric Deductions.....	5	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	231	0	0	0
Electric Utility Income.....	5,136	777	1,643	2,408	245,182	959
Income Deductions from Interest on Long-term Debt.....	900	265	399	220	166,360	736
Other Income Deductions.....	0	0	4	42	7,103	43
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	900	265	403	262	173,463	779
Income Before Extraordinary Items.....	4,236	512	1,240	2,146	71,719	180
Extraordinary Income.....	6	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	3,006	0
Net Income.....	4,236	512	1,240	2,146	68,713	180

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Sulway Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	5,367	20,508	31,748	22,264	121,782	8,563
Operation Expenses.....	4,929	19,086	28,015	19,806	87,994	5,992
Maintenance Expenses.....	96	0	3,437	494	2,538	44
Depreciation Expenses.....	0	615	1,214	920	9,393	123
Amort. Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	463	18,328	0
Total Electric Utility Operating Expenses.....	5,025	19,701	24,766	21,693	118,253	6,159
Net Electric Utility Operating Income.....	343	807	6,982	571	3,529	2,403
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	343	807	6,982	571	3,529	2,403
Other Electric Income.....	30	164	417	219	3,002	344
Other Electric Deductions.....	0	968	0	475	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	372	3	7,408	316	6,830	2,748
Income Deductions from Interest on Long-term Debt.....	112	0	639	0	3,189	0
Other Income Deductions.....	0	0	3,787	0	424	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	112	0	4,426	0	3,613	0
Income Before Extraordinary Items.....	261	3	2,974	316	2,918	2,748
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	261	3	2,974	316	2,918	2,748

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gaston City of	Greenville Utilities Comm.	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	47,099	108,478	67,571	38,620	37,851	21,368
Operation Expenses.....	37,637	101,051	57,466	33,549	33,147	20,960
Maintenance Expenses.....	1,373	0	4,980	0	137	64
Depreciation Expenses.....	1,564	3,847	1,932	733	987	583
Amort. Prop. Losses and Reg. Study.....	0	0	0	15	0	0
Taxes and Tax Equivalents.....	0	2,732	0	0	880	0
Total Electric Utility Operating Expenses.....	40,574	107,630	64,397	34,397	34,151	21,587
Net Electric Utility Operating Income.....	6,525	849	3,174	4,321	3,699	-22
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,525	849	3,174	4,321	3,699	-22
Other Electric Income.....	1,238	993	0	463	179	663
Other Electric Deductions.....	0	0	0	0	0	1,533
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	7,763	1,842	3,174	4,787	3,878	-862
Income Deductions from Interest on Long-term Debt.....	0	291	0	401	136	0
Other Income Deductions.....	947	0	0	0	5	110
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	947	291	0	401	145	110
Income Before Extraordinary Items.....	6,816	1,551	3,174	4,386	3,734	-1,002
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	6,816	1,551	3,174	4,386	3,734	-1,002

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of June 30	Morganton City of June 30	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31
Electric Utility Operating Revenues.....	30,865	28,552	7,162	35,458	12,164	446,742
Operation Expenses.....	25,227	18,175	5,414	32,846	18,030	207,585
Maintenance Expenses.....	0	0	176	0	0	15,298
Depreciation Expenses.....	1,085	406	254	1,347	391	52,782
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	780	0	79	0	393	17,406
Total Electric Utility Operating Expenses.....	27,192	18,581	6,924	33,993	18,612	293,071
Net Electric Utility Operating Income.....	3,673	1,970	238	1,465	1,352	153,671
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,673	1,970	238	1,465	1,352	153,671
Other Electric Income.....	1,364	635	161	953	152	93,130
Other Electric Deductions.....	0	0	7	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	5,037	2,605	391	2,418	1,505	246,801
Income Deductions from Interest on Long-term Debt.....	274	0	0	143	0	207,314
Other Income Deductions.....	1,716	540	0	20	0	39,487
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,990	540	0	163	0	246,801
Income Before Extraordinary Items.....	3,047	2,065	391	2,255	1,505	0
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	3,047	2,065	391	2,255	1,505	0

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agcy	Rocky Mount City of	Shelby City of	Smithfield Town of	Statesville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	367,130	63,538	11,910	11,495	27,332	21,352
Operation Expenses.....	163,818	56,443	10,006	11,304	23,777	17,652
Maintenance Expenses.....	37,726	0	915	0	0	0
Depreciation Expenses.....	43,269	2,152	211	291	629	726
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	23,250	0	0	0	0	0
Total Electric Utility Operating Expenses.....	370,863	58,594	11,212	11,596	26,406	18,378
Net Electric Utility Operating Income.....	97,067	4,943	1,698	-101	916	3,004
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	97,067	4,943	1,698	-101	916	3,004
Other Electric Income.....	63,075	126	326	273	483	450
Other Electric Deductions.....	0	0	912	0	100	427
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	160,142	5,070	1,112	172	1,300	3,027
Income Deductions from Interest on Long-term Debt.....	131,263	175	148	0	0	0
Other Income Deductions.....	28,879	2,300	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	160,142	2,475	148	0	0	0
Income Before Extraordinary Items.....	0	2,595	964	172	1,300	3,027
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	0	2,595	964	172	1,300	3,027

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of June 30	Wilson City of June 30	American Mtn Power Ohio Inc December 31	Bowling Green City of December 31	Bryon City of December 31	Colina City of December 31
Electric Utility Operating Revenues.....	21,640	88,508	170,830	19,433	15,807	8,096
Operation Expenses.....	18,219	77,462	141,974	16,776	10,724	6,589
Maintenance Expenses.....	1,233	820	9,195	992	193	587
Depreciation Expenses.....	1,561	1,634	3,475	635	431	0
Amort, Prop Leases and Reg Study.....	0	0	548	0	0	0
Taxes and Tax Equivalents.....	0	0	2,887	1	0	0
Total Electric Utility Operating Expenses.....	21,913	79,916	164,479	18,344	11,350	7,175
Net Electric Utility Operating Income.....	1,427	8,593	6,351	1,068	3,656	921
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,427	8,593	6,351	1,068	3,656	921
Other Electric Income.....	861	2,657	671	670	0	94
Other Electric Deductions.....	809	247	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,480	11,002	7,021	1,738	3,656	1,015
Income Deductions from Interest on Long-term Debt.....	252	223	6,511	122	62	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	252	223	6,511	122	62	0
Income Before Extraordinary Items.....	1,227	10,778	510	1,637	3,595	1,015
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deduction.....	0	0	0	0	0	0
Net Income.....	1,227	10,778	510	1,637	3,595	1,015

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	180,285	6,654	43,518	23,605	18,784	44,892
Operation Expenses.....	62,503	5,016	23,714	18,270	9,667	24,531
Maintenance Expenses.....	14,513	0	1,813	0	0	3,584
Depreciation Expenses.....	9,368	0	2,691	818	665	7,409
Asset, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	853	0	0	0
Total Electric Utility Operating Expenses.....	86,384	5,016	36,281	19,088	10,332	38,524
Net Electric Utility Operating Income.....	23,902	1,638	6,229	3,517	482	9,368
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	23,902	1,638	6,229	3,517	482	9,368
Other Electric Income.....	2,734	7	1,376	0	162	2,258
Other Electric Deductions.....	0	74	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	26,636	1,872	7,645	3,517	624	11,637
Income Deductions from Interest on Long-term Debt.....	5,698	775	3,561	203	-375	13,274
Other Income Deductions.....	2,965	0	0	0	4	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	5	0
Total Income Deductions.....	12,663	775	3,561	203	-375	13,274
Income Before Extraordinary Items.....	13,973	797	4,044	3,314	999	-1,637
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	13,973	797	4,044	3,314	999	-1,637

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-482, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	10,678	7,911	9,744	27,766	16,277	13,687
Operation Expenses.....	7,913	6,242	9,692	13,753	10,180	13,089
Maintenance Expenses.....	923	312	0	0	1,861	0
Depreciation Expenses.....	0	66	0	236	2,083	1,172
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	363	0	0	0	0	0
Total Electric Utility Operating Expenses.....	9,199	6,621	9,692	14,009	14,106	14,250
Net Electric Utility Operating Income.....	1,477	1,290	52	1,737	2,177	-594
Income from Electric Plant Leased to Others.....	0	0	352	0	0	0
Electric Utility Operating Income.....	1,477	1,290	384	1,737	2,177	-594
Other Electric Income.....	124	1	0	46	0	1,048
Other Electric Deductions.....	5	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,596	1,291	384	1,883	2,177	447
Income Deductions from Interest on Long-term Debt.....	67	309	0	0	0	307
Other Income Deductions.....	225	0	0	0	0	41
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	292	309	0	0	0	348
Income Before Extraordinary Items.....	1,305	983	384	1,883	2,177	99
Extraordinary Income.....	0	0	0	0	0	5
Extraordinary Deductions.....	0	0	0	0	0	21
Net Income.....	1,305	983	384	1,883	2,177	82

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piquette City of	St. Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Operating Revenue.....	15,587	7,623	14,204	7,455	19,134	11,874
Operation Expenses.....	10,360	3,873	14,696	6,698	12,641	8,141
Maintenance Expenses.....	943	739	0	329	3,445	36
Depreciation Expenses.....	1,158	346	597	0	1,049	315
Amort, Prep Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	77	0	0	0	0
Total Electric Utility Operating Expenses.....	12,468	7,055	15,293	7,227	17,135	8,492
Net Electric Utility Operating Income.....	3,047	568	-1,089	228	1,994	2,583
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,047	568	-1,089	228	1,994	2,583
Other Electric Income.....	310	256	767	0	0	663
Other Electric Deductions.....	348	3	256	0	43	612
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,008	822	-1,078	228	1,951	2,634
Income Deductions from Interest on Long-term Debt.....	410	339	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	410	339	0	0	0	0
Income Before Extraordinary Items.....	2,598	483	-1,078	228	1,951	2,634
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,618
Net Income.....	2,598	483	-1,078	228	1,951	1,015

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Cherokee City of	Denon City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Utility Operating Revenues	13,511	8,563	32,490	177,584	7,700	82,368
Operation Expenses.....	2,534	4,928	26,315	77,994	5,649	58,084
Maintenance Expenses.....	908	1,121	102	11,260	462	1,781
Depreciation Expenses.....	0	715	1,304	26,079	134	4,388
Amort. Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	0	1,034	1,439
Total Electric Utility Operating Expenses	3,442	6,765	28,122	115,273	7,479	67,696
Net Electric Utility Operating Income	4,370	1,797	4,279	62,312	221	14,678
Income from Electric Plant Leased to Others.....	0	0	0	0	0	41
Electric Utility Operating Income	4,370	1,797	4,279	62,312	221	14,719
Other Electric Income	0	401	425	15,524	394	5,631
Other Electric Deductions	0	2,158	17	1	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	4,370	-361	4,687	77,839	615	20,351
Income Deductions from Interest on Long-term Debt	0	0	126	55,682	0	21,118
Other Income Deductions	0	0	0	13,789	0	2,690
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	126	69,471	0	23,808
Income Before Extraordinary Items	4,370	-361	4,561	8,368	615	-3,455
Extraordinary Income	0	368	0	0	0	4,304
Extraordinary Deductions	0	0	0	3,402	0	0
Net Income	4,370	-3	4,561	4,966	615	847

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tulsaquah Public Works Auth.	Ashland City of	Central Lincoln Peoples Util Di	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	20,421	23,459	7,797	6,308	85,984	24,379
Operating Expenses.....	17,078	15,636	5,070	4,766	40,341	21,897
Maintenance Expenses.....	1,172	1,275	0	1,192	1,512	415
Depreciation Expenses.....	818	1,235	870	726	4,313	432
Amort, Prep Losses, and Reg Study.....	200	0	0	0	139	0
Taxes and Tax Equivalents.....	0	3,662	0	804	2,098	142
Total Electric Utility Operating Expenses.....	19,271	22,812	5,940	7,488	48,213	22,886
Net Electric Utility Operating Income.....	1,150	631	1,857	819	7,673	1,493
Income from Electric Plant Leased to Others.....	1,191	0	0	0	680	0
Electric Utility Operating Income.....	2,341	631	1,857	819	8,353	1,493
Other Electric Income.....	128	910	0	0	0	371
Other Electric Deductions.....	3,147	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	-677	1,541	1,857	819	8,353	1,864
Income Deductions from Interest on Long-term Debt.....	0	0	-149	0	924	0
Other Income Deductions.....	0	0	-1,633	0	7	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	-1,782	0	940	0
Income Before Extraordinary Items.....	-677	1,541	3,639	819	7,413	1,864
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	-677	1,541	3,639	819	7,413	1,864

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emeryold Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Nathan Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Electric Utility Operating Revenues.....	12,427	22,722	105,188	8,809	23,713	12,864
Operation Expenses.....	8,922	12,509	70,608	6,139	19,774	7,912
Maintenance Expenses.....	409	1,346	4,277	422	0	752
Depreciation Expenses.....	573	2,385	11,922	445	857	1,173
Amort, Prop Losses and Reg Study.....	228	610	0	0	0	0
Taxes and Tax Equivalents.....	251	383	6,899	472	1,293	485
Total Electric Utility Operating Expenses.....	10,386	17,133	93,646	7,520	21,826	10,221
Net Electric Utility Operating Income.....	2,041	5,589	11,543	880	1,878	2,542
Income from Electric Plant Leased to Others.....	0	10	0	0	0	0
Electric Utility Operating Income.....	2,041	5,600	11,543	880	1,878	2,542
Other Electric Income.....	297	1,701	5,614	75	1,058	2,026
Other Electric Deductions.....	0	0	8,632	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	90	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,338	6,291	8,295	955	2,935	4,568
Income Deductions from Interest on Long-term Debt.....	640	3,660	3,774	0	0	2,843
Other Income Deductions.....	200	763	0	102	165	68
Allowance for Borrowed Funds Used During Construction.....	0	0	-66	0	0	0
Total Income Deductions.....	840	4,723	5,708	102	165	2,911
Income Before Extraordinary Items.....	1,499	1,978	2,687	854	2,771	1,657
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,499	1,978	2,687	854	2,771	1,657

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Tillamook People Utility Dist December 31	Chambersburg Borough of December 31	Ephrata Borough of December 31	Leasdale Borough of December 31	Camden City of June 30
Electric Utility Operating Revenues.....	33,461	18,504	14,778	9,481	10,847	11,182
Operation Expenses.....	24,088	14,615	11,915	8,149	6,379	8,969
Maintenance Expenses.....	1,599	1,276	371	0	777	0
Depreciation Expenses.....	1,123	1,356	678	0	417	215
Amort, Prop Leases and Reg Study.....	182	41	0	0	0	0
Taxes and Tax Equivalents.....	1,452	603	0	0	0	0
Total Electric Utility Operating Expenses.....	28,443	17,890	12,964	8,149	7,572	9,184
Net Electric Utility Operating Income.....	4,019	1,014	1,814	1,252	3,275	1,998
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,019	1,014	1,814	1,252	3,275	1,998
Other Electric Income.....	452	511	622	0	964	230
Other Electric Deductions.....	731	0	568	0	22	0
Allowance for Other Funds Used During Construction.....	272	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,012	1,525	1,868	1,252	4,217	2,228
Income Deductions (from Interest on Long-term Debt).....	170	741	0	0	402	108
Other Income Deductions.....	31	17	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-36	0	0	0	0
Total Income Deductions.....	201	721	0	0	402	108
Income Before Extraordinary Items.....	3,811	804	1,868	1,252	3,814	2,120
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,692
Net Income.....	3,811	804	1,868	1,252	3,814	428

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Earley Combined Utility System March 31	Griffey City of March 31	Georgetown City of June 30	Greenwood Commissioner Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30
Electric Utility Operating Revenues.....	16,224	15,067	9,521	13,819	12,672	10,861
Operation Expenses.....	12,661	13,275	6,330	13,527	11,423	9,881
Maintenance Expenses.....	802	63	84	0	0	0
Depreciation Expenses.....	614	1,010	223	422	654	115
Amort, Prop Losses and Eng Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	0	0	0
Total Electric Utility Operating Expenses.....	14,877	14,348	6,837	13,949	12,077	9,996
Net Electric Utility Operating Income.....	2,147	659	2,684	-130	393	865
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,147	659	2,684	-130	393	865
Other Electric Income.....	0	308	432	313	2,853	351
Other Electric Deductions.....	188	78	21	0	0	103
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,859	889	2,095	184	3,246	1,113
Income Deductions from Interest on Long-term Debt.....	172	0	29	0	1,042	78
Other Income Deductions.....	1,249	0	0	0	1,401	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,420	0	29	0	2,444	78
Income Before Extraordinary Items.....	339	889	2,066	184	804	1,035
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	539	889	2,066	184	804	1,035

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of September 30	Piedmont Municipal Power Agency December 31	Rock Hill City of December 31	Savannah City of June 30	South Carolina Pub Serv Auth December 31	Union City of June 30
Electric Utility Operating Revenues.....	41,775	137,266	43,377	9,375	724,211	18,138
Operation Expenses.....	33,016	63,568	33,763	7,330	361,841	6,726
Maintenance Expenses.....	0	10,442	2,602	307	59,247	0
Depreciation Expenses.....	1,652	22,341	1,093	0	101,003	325
Amort, Prop Leases and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	0	4,583	5,651	0	2,193	0
Total Electric Utility Operating Expenses.....	34,669	100,894	43,118	7,637	531,284	9,051
Net Electric Utility Operating Income.....	7,106	36,372	268	1,738	192,927	1,087
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	7,106	36,372	268	1,738	192,927	1,087
Other Electric Income.....	493	34,668	1,306	0	27,392	96
Other Electric Deductions.....	0	-28,666	31	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	7,599	104,706	1,345	1,738	219,719	1,183
Income Deductions from Interest on Long-term Debt.....	0	84,070	600	0	131,416	96
Other Income Deductions.....	0	19,743	0	0	76,211	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	99,813	600	0	207,627	96
Income Before Extraordinary Items.....	7,599	893	945	1,738	13,092	1,087
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	7,599	893	945	1,738	13,092	1,087

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mutl Power Agry December 31	Sioux City of December 31	Waterworks Municipal Utilities December 31	Alecis Utilities June 30
Electric Utility Operating Revenues.....	9,046	15,457	58,664	7,453	18,570	26,478
Operation Expenses.....	6,184	10,574	61,775	4,671	7,860	23,176
Maintenance Expenses.....	746	0	0	97	761	989
Depreciation Expenses.....	628	1,715	85	0	904	901
Asset, Prop Leases and Reg Study.....	2	124	0	0	8	0
Taxes and Tax Equivalents.....	553	390	20	0	510	363
Total Electric Utility Operating Expenses.....	9,113	12,803	61,881	4,769	10,835	25,630
Net Electric Utility Operating Income.....	933	2,555	-3,217	2,684	535	840
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	933	2,555	-3,217	2,684	535	840
Other Electric Income.....	163	841	1,281	-9	260	236
Other Electric Deductions.....	0	0	0	2,227	15	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,096	3,596	-1,936	449	780	1,076
Income Deductions from Interest on Long-term Debt.....	0	3,632	0	0	0	153
Other Income Deductions.....	0	-248	0	0	160	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	3,384	0	0	160	153
Income Before Extraordinary Items.....	1,096	152	-1,936	449	620	924
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	3	0	0	0	0	0
Net Income.....	1,091	152	-1,936	449	620	924

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Etowah County	Bolivar City of	Bristol City of	Brownsville City of	Carrall County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	26,724	13,173	13,518	43,984	10,822	22,133
Operation Expenses.....	23,966	10,247	12,064	38,255	9,144	19,532
Maintenance Expenses.....	890	793	462	2,060	160	757
Depreciation Expenses.....	681	532	583	1,390	239	685
Amort, Prop Leases and Reg Study.....	4	0	0	0	62	-24
Taxes and Tax Equivalents.....	559	370	387	1,019	203	447
Total Electric Utility Operating Expenses.....	26,106	11,941	13,496	42,725	9,808	21,396
Net Electric Utility Operating Income.....	623	232	322	1,180	224	737
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	623	232	322	1,180	224	737
Other Electric Income.....	38	117	89	676	72	173
Other Electric Deductions.....	60	0	0	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	601	349	411	2,036	297	866
Income Deductions from Interest on Long-term Debt.....	0	30	223	17	21	36
Other Income Deductions.....	0	6	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	36	223	17	21	36
Income Before Extraordinary Items.....	601	319	188	2,038	275	869
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	601	319	188	2,038	275	869

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	298,325	54,839	48,517	37,232	29,281	28,184
Operation Expenses.....	259,798	47,773	42,706	32,645	25,536	24,746
Maintenance Expenses.....	18,362	1,702	1,385	1,330	893	660
Depreciation Expenses.....	9,732	1,361	1,607	1,403	1,104	704
Amort, Prop Leases and Reg Study.....	0	1,745	181	0	0	102
Taxes and Tax Equivalents.....	7,837	1,110	1,070	1,071	655	534
Total Electric Utility Operating Expenses.....	287,530	53,698	46,949	36,489	28,388	26,746
Net Electric Utility Operating Income.....	2,794	1,141	1,569	742	1,092	1,437
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,794	1,141	1,569	742	1,092	1,437
Other Electric Income.....	1,306	532	382	94	206	124
Other Electric Deductions.....	0	3	0	0	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,580	1,668	1,731	836	1,298	1,561
Income Deductions from Interest on Long-term Debt.....	294	473	68	121	184	67
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	294	473	68	121	184	67
Income Before Extraordinary Items.....	4,286	1,187	1,663	717	1,114	1,493
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	4,286	1,187	1,663	717	1,114	1,493

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	12,706	11,614	38,284	30,785	30,828	11,636
Operating Expenses.....	11,157	10,050	32,416	26,051	25,269	10,370
Maintenance Expenses.....	233	325	1,260	763	1,408	410
Depreciation Expenses.....	263	298	1,399	1,071	956	292
Asset, Prop Losses and Eng Study.....	175	0	0	0	0	0
Taxes and Tax Equivalents.....	243	255	621	820	856	250
Total Electric Utility Operating Expenses.....	12,091	10,928	35,695	28,745	29,489	11,322
Net Electric Utility Operating Income.....	609	485	2,587	2,079	1,340	314
Income from Electric Plants Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	609	485	2,587	2,079	1,340	314
Other Electric Income.....	450	56	1,131	397	74	23
Other Electric Deductions.....	4	0	14	6	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,053	541	3,784	2,478	1,414	336
Income Deductions from Interest on Long-term Debt.....	34	0	1,844	552	190	47
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	34	0	1,844	552	190	47
Income Before Extraordinary Items.....	1,021	541	1,960	1,916	1,223	289
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,021	541	1,960	1,916	1,223	289

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harrison City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	7,144	22,779	24,823	48,938	14,522	11,813
Operation Expenses	6,292	18,789	22,359	43,816	11,686	11,043
Maintenance Expenses.....	356	353	443	1,799	950	226
Depreciation Expenses.....	222	1,171	466	7,620	863	266
Amort. Prop. Losses and Reg. Study.....	0	70	39	0	0	39
Taxes and Tax Equivalents.....	156	768	333	982	267	145
Total Electric Utility Operating Expenses	7,027	21,352	23,630	48,226	13,765	11,748
Net Electric Utility Operating Income	117	1,428	404	712	857	33
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	117	1,428	404	712	857	33
Other Electric Income	43	377	309	903	129	142
Other Electric Deductions	2	2	14	27	6	5
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	158	1,783	699	1,588	980	278
Income Deductions from Interest on Long-term Debt	25	616	7	0	26	9
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	25	616	7	0	26	9
Income Before Extraordinary Items	133	1,067	691	1,588	954	161
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	133	1,067	691	1,588	954	161

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johann City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	68,643	92,270	249,809	24,918	23,993	19,385
Operation Expenses.....	59,578	81,473	236,239	23,051	19,454	17,771
Maintenance Expenses.....	1,431	3,663	9,242	680	907	348
Depreciation Expenses.....	2,487	2,317	10,045	839	1,088	437
Amort, Prep Losses and Reg Study.....	73	0	0	0	0	17
Taxes and Tax Equivalents.....	1,673	1,844	1,682	644	567	380
Total Electric Utility Operating Expenses.....	65,582	89,317	247,208	25,214	22,016	18,952
Net Electric Utility Operating Income.....	3,021	2,953	1,801	1,704	977	432
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,021	2,953	1,801	1,704	977	432
Other Electric Income.....	519	499	2,223	79	92	232
Other Electric Deductions.....	0	0	0	40	0	92
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,540	3,452	4,024	1,743	1,069	573
Income Deductions from Interest on Long-term Debt.....	840	324	2,497	14	542	128
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	840	324	2,497	14	542	128
Income Before Extraordinary Items.....	2,700	2,128	5,527	1,728	527	445
Extraordinary Income.....	0	0	9,104	0	-2,175	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,700	2,128	14,631	1,728	-1,648	445

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	London Utilities Board	Maryville Utilities	McDowellville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	64,817	14,730	24,637	17,999	29,565	13,372
Operation Expenses.....	35,666	13,294	21,744	15,050	26,323	11,908
Maintenance Expenses.....	1,794	315	838	289	941	449
Depreciation Expenses.....	2,727	370	854	516	1,067	466
Amort, Prop Losses and Reg Study.....	0	41	0	0	4	68
Taxes and Tax Equivalents.....	1,626	315	567	383	686	319
Total Electric Utility Operating Expenses.....	64,213	14,335	24,602	16,238	29,823	13,220
Net Electric Utility Operating Income.....	3,603	396	635	1,761	543	33
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,603	396	635	1,761	543	33
Other Electric Income.....	564	106	118	46	187	130
Other Electric Deductions.....	3	1	0	34	1	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,165	602	752	1,773	729	176
Income Deductions from Interest on Long-term Debt.....	1,828	31	0	535	230	4
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,828	31	0	535	230	4
Income Before Extraordinary Items.....	2,537	629	752	1,238	499	172
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,537	629	752	1,238	499	172

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Bilbao City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	698,489	13,760	97,503	52,588	580,097	25,712
Operation Expenses.....	614,457	12,070	33,782	46,771	520,407	21,377
Maintenance Expenses.....	38,165	482	948	665	20,832	680
Depreciation Expenses.....	22,048	353	972	1,538	21,168	1,162
Asset, Prop Leases and Reg Study.....	0	0	307	131	0	0
Taxes and Tax Equivalents.....	23,264	220	714	1,318	12,923	731
Total Electric Utility Operating Expenses.....	688,934	13,125	36,723	50,443	578,328	23,931
Net Electric Utility Operating Income.....	9,555	635	779	2,138	4,709	1,782
Income from Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Utility Operating Income.....	9,555	635	779	2,138	4,709	1,782
Other Electric Income.....	27,207	73	281	562	6,858	268
Other Electric Deductions.....	0	0	5	4	0	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	36,762	708	1,056	2,696	11,567	2,046
Income Deductions from Interest on Long-term Debt.....	11,533	62	76	412	13,828	359
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	11,533	62	76	412	13,828	359
Income Before Extraordinary Items.....	25,229	647	980	2,283	-2,261	1,684
Extraordinary Income.....	0	0	0	0	0	-19
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	25,229	647	980	2,283	-2,261	1,665

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Savler County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	27,496	24,168	22,345	14,098	17,948	88,887
Operation Expenses.....	23,836	21,270	19,325	13,077	14,797	58,437
Maintenance Expenses.....	973	904	873	219	763	2,185
Depreciation Expenses.....	901	978	856	277	539	2,384
Abort, Prep Losses and Reg Study.....	11	0	0	77	20	41
Taxes and Tax Equivalents.....	910	529	719	244	483	1,085
Total Electric Utility Operating Expenses.....	26,831	23,781	21,773	13,894	16,622	66,052
Net Electric Utility Operating Income.....	805	678	572	201	1,326	2,536
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	805	678	572	201	1,326	2,536
Other Electric Income.....	201	439	115	293	63	146
Other Electric Deductions.....	0	2	12	0	-5	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,006	1,116	678	496	1,394	2,682
Income Deductions from Interest on Long-term Debt.....	665	399	213	0	49	193
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	665	399	213	0	49	193
Income Before Extraordinary Items.....	241	757	462	496	1,345	2,689
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	241	757	462	496	1,345	2,689

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21- Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tellico Board of Pub Utils	Union City City of	Weakley County Mem Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	15,648	12,767	11,808	15,281	15,874	27,265
Operation Expenses.....	16,931	10,735	9,386	13,566	14,836	24,180
Maintenance Expenses.....	338	199	381	476	240	714
Depreciation Expenses.....	297	474	474	531	403	933
Amort. Prop Leases and Reg Study.....	39	116	0	12	0	0
Taxes and Tax Equivalents.....	391	268	241	372	273	584
Total Electric Utility Operating Expenses.....	18,016	11,791	10,482	14,968	15,751	26,363
Net Electric Utility Operating Income.....	631	975	516	244	123	902
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	631	975	516	244	123	902
Other Electric Income.....	152	212	172	92	178	150
Other Electric Deductions.....	3	0	0	1	10	0
Allowances for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	780	1,187	688	334	291	1,052
Income Deductions from Interest on Long-term Debt.....	97	35	5	96	5	16
Other Income Deductions.....	0	0	0	0	0	0
Allowances for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	97	35	5	96	5	16
Income Before Extraordinary Items.....	683	1,152	683	239	286	1,036
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	683	1,152	683	239	286	1,036

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Wichester City of	Austin City of	Bryan City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	8,346	894,351	14,892	55,671	83,887	35,878
Operating Expenses.....	7,379	264,956	11,530	34,194	68,773	23,516
Maintenance Expenses.....	191	43,134	830	2,332	2,006	503
Depreciation Expenses.....	253	74,977	254	3,934	4,411	1,031
Amort. Prop Leases and Reg Study.....	7	0	0	0	0	0
Taxes and Tax Equivalents.....	308	0	705	447	4,003	4,859
Total Electric Utility Operating Expenses.....	8,079	383,067	13,319	40,966	79,193	28,989
Net Electric Utility Operating Income.....	267	211,264	973	14,765	6,614	5,169
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	267	211,264	973	14,765	6,614	5,169
Other Electric Income.....	34	27,533	16	24,190	2,583	1,134
Other Electric Deductions.....	7	106	0	1,913	3,336	0
Allowances for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	293	238,011	989	37,039	5,860	6,303
Income Deductions from Interest on Long-term Debt.....	4	133,001	18	8,768	0	858
Other Income Deductions.....	0	53,235	0	19,430	1,015	31
Allowances for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Interest Deductions.....	4	186,236	18	28,198	1,015	890
Income Before Extraordinary Items.....	289	51,775	971	8,841	4,845	5,413
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	289	51,775	971	8,841	4,845	5,413

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Dallas City of	Ft. Worth City of	Gaithrd City of	Georgetown City of	Greenville Electric Util. Sys.	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	66,633	12,431	188,739	15,519	31,647	11,539
Operation Expenses.....	51,103	10,370	116,249	10,623	24,501	10,987
Maintenance Expenses.....	2,238	388	6,259	960	1,726	726
Depreciation Expenses.....	3,251	797	7,562	428	1,341	210
Amort. Prop. Losses and Reg. Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	4,915	0	7,537	217	0	0
Total Electric Utility Operating Expenses.....	61,517	11,556	137,737	12,231	26,668	11,423
Net Electric Utility Operating Income.....	5,116	866	11,012	3,289	2,979	137
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,116	866	11,012	3,289	2,979	137
Other Electric Income.....	3,856	503	2,315	260	821	171
Other Electric Deductions.....	907	0	0	0	295	16
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	8,066	1,368	13,327	3,548	3,585	292
Income Deductions from Interest on Long-term Debt.....	1,052	302	594	204	616	0
Other Income Deductions.....	36	0	77	2,031	501	272
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,088	302	671	2,235	1,116	272
Income Before Extraordinary Items.....	6,978	1,067	12,656	1,314	2,389	21
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	6,978	1,067	12,656	1,314	2,389	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lebock City of September 30	New Braunfels City of July 31	San Rayburn Municipal Pwr Agcy September 30	San Antonio Public Service Bd January 31
Electric Utility Operating Revenues.....	25,030	440,820	68,180	41,428	35,435	843,997
Operation Expenses.....	19,880	246,360	47,516	34,327	16,536	315,794
Maintenance Expenses.....	705	25,494	1,166	880	3,114	65,376
Depreciation Expenses.....	1,188	68,342	4,627	1,913	4,758	151,055
Asset, Prop Losses and Reg Study.....	127	0	0	0	0	0
Taxes and Tax Equivalents.....	17	0	2,890	0	0	6,617
Total Electric Utility Operating Expenses.....	21,977	340,196	61,199	37,120	24,406	538,842
Net Electric Utility Operating Income.....	3,053	100,624	-1,099	4,308	11,027	305,154
Income from Electric Plant Leased to Others.....	0	0	0	890	0	852
Electric Utility Operating Income.....	3,053	100,624	-1,099	5,198	11,027	306,006
Other Electric Income.....	616	37,193	3,086	1,032	11,256	50,815
Other Electric Deductions.....	0	7,511	0	0	0	1,854
Allowance for Other Funds Used During Construction.....	39	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,708	130,305	1,987	6,230	22,282	355,767
Income Deductions from Interest on Long-term Debt.....	1,867	75,133	2,275	278	15,004	150,509
Other Income Deductions.....	0	0	0	1,775	4,813	38,289
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-4,743
Total Income Deductions.....	1,867	75,133	2,275	2,054	19,817	184,855
Income Before Extraordinary Items.....	1,841	55,172	-288	4,176	2,466	171,712
Extraordinary Income.....	0	0	0	0	0	137,593
Extraordinary Deductions.....	0	0	0	0	0	106,378
Net Income.....	1,841	55,172	-288	4,176	2,466	202,927

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30	Weatherford Met Utility System September 30	Bountiful City City of June 30	Brigham City Corp December 31
Electric Utility Operating Revenues.....	22,926	13,749	158,262	16,221	13,180	7,666
Operation Expenses.....	20,206	9,901	57,348	10,737	8,452	4,851
Maintenance Expenses.....	883	172	6,479	1,194	1,124	268
Depreciation Expenses.....	627	193	18,352	569	1,298	387
Amort, Prep Loans and Reg Study.....	11	0	0	0	0	0
Taxes and Tax Equivalents.....	0	0	0	298	2,338	0
Total Electric Utility Operating Expenses.....	21,727	9,968	82,379	13,298	13,213	5,505
Net Electric Utility Operating Income.....	1,198	3,781	75,823	2,923	-23	2,161
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,198	3,781	75,823	2,923	-23	2,161
Other Electric Income.....	1,301	226	21,743	289	636	36
Other Electric Deductions.....	0	0	6,286	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	2,499	4,007	91,284	3,212	611	2,197
Income Deductions from Interest on Long-term Debt.....	864	0	77,374	211	0	38
Other Income Deductions.....	0	0	19,456	0	0	1,595
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	864	0	96,830	211	0	1,633
Income Before Extraordinary Items.....	1,636	4,007	-5,546	3,001	611	564
Extraordinary Income.....	0	0	41,017	0	0	0
Extraordinary Deductions.....	0	0	40,827	0	0	0
Net Income.....	1,636	4,007	-5,355	3,001	611	564

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Electric Utility Operating Revenues.....	634,887	18,047	20,134	38,271	23,479	65,787
Operation Expenses.....	225,677	11,827	14,284	27,167	18,711	50,369
Maintenance Expenses.....	23,512	241	814	0	0	1,204
Depreciation Expenses.....	95,815	1,068	1,746	3,858	1,577	4,822
Amort. Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents.....	26,684	0	1,782	0	1,995	702
Total Electric Utility Operating Expenses.....	371,688	13,136	18,825	31,025	22,283	57,097
Net Electric Utility Operating Income.....	263,199	4,911	1,508	7,246	1,197	8,690
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	263,199	4,911	1,508	7,246	1,197	8,690
Other Electric Income.....	62,857	366	0	1,445	925	0
Other Electric Deductions.....	0	0	0	0	0	74
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	326,056	5,277	1,508	8,691	2,122	8,616
Income Deductions from Interest on Long-term Debt.....	304,983	366	0	3,007	0	8,616
Other Income Deductions.....	7,159	0	0	1,892	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	312,142	366	0	4,899	0	8,616
Income Before Extraordinary Items.....	13,914	4,911	1,508	3,792	2,122	0
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	3,101	0	0
Net Income.....	13,914	4,911	1,508	691	2,122	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	32,819	38,996	11,627	26,859	47,207	7,544
Operation Expenses.....	24,567	27,572	7,767	24,469	31,691	5,316
Maintenance Expenses.....	1,284	1,653	369	797	2,093	1,967
Depreciation Expenses.....	1,222	1,921	684	825	1,833	188
Amort, Prop Losses and Reg Study.....	0	1,173	0	0	0	0
Taxes and Tax Equivalents.....	107	1,357	0	596	6,581	0
Total Electric Utility Operating Expenses.....	29,180	33,674	8,820	26,627	43,599	7,473
Net Electric Utility Operating Income.....	3,640	5,323	2,867	232	3,608	71
Income from Electric Plant Leased to Others.....	0	0	0	0	89	0
Electric Utility Operating Income.....	3,640	5,323	2,867	232	3,697	71
Other Electric Income.....	1,150	1,867	679	446	988	0
Other Electric Deductions.....	0	285	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,989	6,944	3,486	678	4,684	71
Income Deductions from Interest: on Long-term Debt.....	2,998	5,374	1,088	20	535	0
Other Income Deductions.....	143	475	2,027	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	3,141	5,849	3,035	20	535	0
Income Before Extraordinary Items.....	848	995	451	658	4,130	71
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	848	995	451	658	4,130	71

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Man Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	34,447	19,828	10,870	16,226	17,891	47,964
Operation Expenses.....	27,174	16,916	7,176	12,837	14,232	47,917
Maintenance Expenses.....	502	749	1,138	400	217	5
Depreciation Expenses.....	1,662	1,435	882	782	709	0
Amort, Prop Leases and Reg Study.....	182	0	0	0	0	0
Taxes and Tax Equivalents.....	194	482	87	176	650	0
Total Electric Utility Operating Expenses.....	29,714	19,682	9,283	14,221	15,908	47,923
Net Electric Utility Operating Income.....	4,733	-54	1,287	2,005	1,183	41
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,733	-54	1,287	2,005	1,183	41
Other Electric Income.....	20	1,932	7	420	69	22
Other Electric Deductions.....	0	31	2,744	1,531	160	0
Allowance for Other Funds Used During Construction.....	89	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	4,843	1,807	-1,458	895	1,092	43
Income Deductions from Interest on Long-term Debt.....	170	733	0	325	503	0
Other Income Deductions.....	2	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	172	733	0	325	503	0
Income Before Extraordinary Items.....	4,671	1,112	-1,458	571	589	43
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	4,671	1,112	-1,458	571	589	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	12,363	5,424	7,616	16,738	65,239	159,643
Operation Expenses	10,835	6,027	5,580	11,783	44,913	101,133
Maintenance Expenses.....	495	388	291	1,815	2,648	13,195
Depreciation Expenses.....	0	488	456	620	4,156	18,334
Amort, Prop Losses and Reg Study.....	0	3	0	0	0	46
Taxes and Tax Equivalents.....	250	827	782	1,610	7,377	7,120
Total Electric Utility Operating Expenses	11,578	7,733	7,110	15,828	58,994	139,828
Net Electric Utility Operating Income	793	1,691	507	910	7,245	48,815
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	793	1,691	507	910	7,245	48,815
Other Electric Income	206	322	249	515	1,643	4,035
Other Electric Deductions	191	0	44	137	0	3,366
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income	808	2,013	712	1,289	8,888	53,484
Income Deductions from Interest on Long-term Debt	77	165	0	28	2,520	42,935
Other Income Deductions	0	2	0	0	48	1,350
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	77	168	0	28	2,568	44,285
Income Before Extraordinary Items	731	1,845	712	1,260	6,320	9,199
Extraordinary Income	0	0	0	0	441	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	731	1,845	712	1,260	6,761	9,199

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clack County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor City
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	25,763	164,047	194,987	43,289	28,295	47,120
Operation Expenses.....	17,061	132,950	89,979	13,604	19,966	30,856
Maintenance Expenses.....	1,588	4,716	2,719	3,812	607	5,577
Depreciation Expenses.....	2,140	11,119	3,916	5,317	1,631	3,673
Amort. Prop Leases and Reg Study.....	0	0	72	0	96	0
Taxes and Tax Equivalents.....	877	9,344	3,328	2,372	1,960	2,999
Total Electric Utility Operating Expenses.....	21,666	158,129	102,014	21,305	24,259	43,106
Net Electric Utility Operating Income.....	4,098	5,918	2,972	15,954	4,036	4,014
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,098	5,918	2,972	15,954	4,036	4,014
Other Electric Income.....	370	192	1,536	3,832	963	2,644
Other Electric Deductions.....	0	0	16	220	43	10
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	5
Taxes on Other Income and Deductions.....	513	0	0	0	0	0
Electric Utility Income.....	3,954	6,111	4,513	19,566	4,956	6,653
Income Deductions from Interest on Long-term Debt.....	327	5,380	20	9,617	1,755	30
Other Income Deductions.....	19	715	1	944	0	2,940
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	346	6,095	21	10,561	1,755	2,970
Income Before Extraordinary Items.....	3,608	16	4,491	9,004	3,201	3,683
Extraordinary Income.....	0	651	0	0	0	268
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	3,608	667	4,491	9,004	3,201	3,951

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	FUD No 1 of Klickitat County	FUD No 1 of Lewis County	FUD No 1 of Okanogan County	FUD No 1 of Pend Oreille City	FUD No 1 of Spokane County	FUD No 1 of Whitman County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	13,537	29,328	19,153	20,647	384,832	4,020
Operation Expenses.....	6,437	28,943	13,253	14,861	281,183	3,847
Maintenance Expenses.....	605	1,950	657	1,231	37,652	28
Depreciation Expenses.....	1,163	1,945	1,470	1,323	32,459	84
Amort, Prop Losses and Reg Study.....	0	0	28	0	0	0
Taxes and Tax Equivalents.....	778	1,869	1,893	144	15,078	242
Total Electric Utility Operating Expenses.....	10,983	24,707	17,704	17,561	346,374	4,201
Net Electric Utility Operating Income.....	2,533	2,621	1,449	3,085	37,658	-181
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,533	2,621	1,449	3,085	37,658	-181
Other Electric Income.....	510	1,031	828	667	15,748	66
Other Electric Deductions.....	0	115	31	0	0	250
Allowance for Other Funds Used During Construction.....	0	0	0	0	1,586	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,043	3,536	2,246	3,753	54,992	-364
Income Deductions from Interest on Long-term Debt.....	809	0	1	245	44,758	0
Other Income Deductions.....	53	0	0	99	6,468	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	862	0	1	344	51,226	0
Income Before Extraordinary Items.....	2,182	3,536	2,245	2,908	3,766	-364
Extraordinary Income.....	60	59	41	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,241	3,594	2,286	2,908	3,766	-364

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County December 31	PUD No 2 of Pacific County December 31	PUD No 3 of Mason County December 31	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31
Electric Utility Operating Revenues.....	113,426	14,655	28,423	27,110	362,711	218,298
Operation Expenses.....	37,906	8,988	18,486	19,135	184,537	103,425
Maintenance Expenses.....	13,684	662	4,922	439	21,523	14,282
Depreciation Expenses.....	15,530	1,090	2,770	1,299	51,692	20,135
Amort, Prop Losses and Reg Study.....	920	0	0	0	0	280
Taxes and Tax Equivalents.....	7,162	632	1,059	3,170	37,106	24,125
Total Electric Utility Operating Expenses.....	75,222	11,971	27,238	24,044	299,978	162,246
Net Electric Utility Operating Income.....	38,204	3,084	1,184	3,067	67,633	56,052
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	38,204	3,084	1,184	3,067	67,633	56,052
Other Electric Income.....	13,231	1,200	3,163	611	12,302	9,166
Other Electric Deductions.....	420	852	16	0	197	267
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	312	23	0	0	0
Electric Utility Income.....	51,016	3,129	4,308	3,677	79,738	64,951
Income Deductions from Interest on Long-term Debt.....	25,857	347	856	1,050	43,281	23,297
Other Income Deductions.....	1,290	0	34	639	12,344	2,925
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-2,317	0
Total Income Deductions.....	27,148	347	890	1,690	53,388	26,122
Income Before Extraordinary Items.....	23,868	2,773	3,418	1,986	26,430	38,829
Extraordinary Income.....	40	52	59	0	0	0
Extraordinary Deductions.....	0	0	124	0	0	0
Net Income.....	23,908	2,825	3,353	1,986	26,430	38,829

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 2I. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Budget Power Marketing Auth	Hartford City of	Jefferson City of	Kaukaun City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	7,919	426,976	11,316	6,359	7,121	26,651
Operation Expenses.....	5,832	133,616	10,535	7,023	5,898	21,473
Maintenance Expenses.....	345	32,872	24	224	92	751
Depreciation Expenses.....	493	116,078	159	417	314	1,303
Amort, Prop Leases and Reg Study.....	0	604	36	8	0	0
Taxes and Tax Equivalents.....	306	2,399	92	293	204	1,043
Total Electric Utility Operating Expenses.....	6,976	285,571	10,846	7,965	6,508	24,571
Net Electric Utility Operating Income.....	943	143,399	472	395	612	2,080
Income from Electric Plant Leased to Others.....	3	0	4	0	0	0
Electric Utility Operating Income.....	946	143,399	477	395	612	2,080
Other Electric Income.....	238	18,750	136	76	170	361
Other Electric Deductions.....	0	368	0	0	0	2
Allowances for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	1,184	161,782	612	476	782	2,439
Income Deductions from Interest on Long-term Debt.....	156	156,127	292	204	332	1,039
Other Income Deductions.....	0	5,655	109	0	0	41
Allowances for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	156	161,782	481	204	332	1,079
Income Before Extraordinary Items.....	1,028	0	211	267	450	3,359
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	1,028	0	211	267	450	3,359

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowish Public Utilities	Marshfield City of	Menasha City of	New London Electric & Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	25,677	14,724	23,459	7,968	8,840	8,338
Operation Expenses.....	17,338	10,975	20,657	6,819	7,310	6,330
Maintenance Expenses.....	1,673	517	368	222	282	163
Depreciation Expenses.....	2,216	894	767	276	358	552
Amort, Prop Losses and Reg Study.....	0	5	2	5	32	0
Taxes and Tax Equivalents.....	1,578	572	725	284	404	291
Total Electric Utility Operating Expenses.....	21,805	12,964	23,568	7,697	8,385	7,534
Net Electric Utility Operating Income.....	2,872	1,760	891	353	455	773
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,872	1,760	891	353	455	773
Other Electric Income.....	929	282	255	542	258	108
Other Electric Deductions.....	0	193	15	0	0	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0	0	0
Electric Utility Income.....	3,801	1,849	1,131	896	714	873
Income Deductions from Interest on Long-term Debt.....	1,247	420	212	667	104	137
Other Income Deductions.....	105	24	36	3	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,352	444	248	670	104	137
Income Before Extraordinary Items.....	2,449	1,405	783	234	609	737
Extraordinary Income.....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income.....	2,449	1,405	783	234	609	737

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc. Sys. December 31	Wisconsin Rapids W W & L Co-op December 31	Gilens City of June 30	Wyoming Municipal Power Agency December 31
Electric Utility Operating Revenues.....	125,064	18,662	11,520	5,783
Operation Expenses.....	101,028	8,059	10,170	3,594
Maintenance Expenses.....	2,222	498	0	337
Depreciation Expenses.....	4,409	723	839	0
Amort. Prog. Losses and Reg. Study.....	998	0	0	0
Taxes and Tax Equivalents.....	3,398	493	48	119
Total Electric Utility Operating Expenses.....	116,855	9,765	11,057	4,050
Net Electric Utility Operating Income.....	9,009	896	462	1,734
Income from Electric Plant Leased to Gilens.....	0	0	0	0
Electric Utility Operating Income.....	9,009	896	462	1,734
Other Electric Income.....	7,963	317	402	588
Other Electric Deductions.....	3	94	408	0
Allowances for Other Funds Used During Construction.....	0	0	0	0
Taxes on Other Income and Deductions.....	0	0	0	0
Electric Utility Income.....	16,969	1,128	457	2,322
Income Deductions from Interest on Long-term Debt.....	11,000	0	0	1,054
Other Income Deductions.....	4,059	1	0	67
Allowances for Borrowed Funds Used During Construction.....	0	0	0	0
Total Income Deductions.....	15,059	1	0	1,121
Income Before Extraordinary Items.....	1,910	1,118	457	1,201
Extraordinary Income.....	0	0	0	0
Extraordinary Deductions.....	0	0	0	0
Net Income.....	1,910	1,118	457	1,201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albanyville Municipal Utili Bd	Alexander City of	Andalusia City of	Andree City of	Bascom City of
	September 30	June 30	September 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	13,326	9,281	3,920	47,263	31,812
Cont Work in Progress	0	154	0	0	10,099	2,025
(less) Depr, Amort, and Depletion	0	6,457	3,383	1,425	18,235	12,024
Net Electric Utility Plant	0	9,024	5,699	2,495	39,047	11,813
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	9,024	5,699	2,495	39,047	11,813
Other Property & Investments						
Nonutility Property	3,408	0	0	12,214	0	0
(less) Accum Provisions for Depr & Amort	1,115	0	0	2,548	0	0
Invest in Assoc Enterprises	0	0	0	3,451	0	0
Invest & Special Funds	25,550	544	2,470	565	8,947	172
Total Other Property & Investments	27,844	544	2,470	13,684	8,947	172
Current and Accrued Assets						
Cash, Working Funds & Investments	9,280	6,818	2,644	457	3,597	323
Notes & Other Receivables	0	2,112	1,968	11	3,326	4,859
Customer Acctt Receivables	9,623	0	634	1,225	0	0
(less) Accoun Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Understr	0	0	0	0	0	0
Materials & Supplies	0	174	174	195	435	382
Other Supplies & Misc	433	0	0	0	0	0
Prepayments	63,809	0	35	46	0	0
Accrued Utility Revenues	0	90	13	0	219	189
Miscellaneous Current & Accrued Assets	0	63	0	0	116	107
Total Current & Accrued Assets	83,245	9,216	5,468	1,934	7,653	5,668
Deferred Debits						
Unauthorized Debt Expenses	7,133	106	0	49	1,797	10
Extraordinary Losses, Study Con	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	34,058	934	0	0	137	2,425
Total Deferred Debits	41,191	1,040	0	49	1,895	2,434
Total Assets & Other Debits	152,280	19,823	13,637	18,158	97,541	20,280
Proprietary Capital						
Investment of Municipality	0	0	9,081	5,430	0	0
Misc Capital	0	0	603	232	0	0
Retained Earnings	1,651	11,470	2,451	7,206	25,154	10,055
Total Proprietary Capital	1,651	11,470	12,135	12,868	25,154	10,055
Long-term Debt						
Bonds	142,160	4,535	0	3,823	26,585	1,915
Advances from Municipality & Other	0	990	0	0	145	2,356
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discoun on Long-term Debt	852	44	0	0	0	16
Total Long-term Debt	141,308	5,441	0	3,823	26,731	4,255
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	8,605	1,842	625	986	3,899	5,459
Payables to Assoc Enterprises	0	0	600	0	0	0
Customer Deposits	0	610	223	352	1,322	341
Taxes Accrued	0	0	0	71	0	15
Interest Accrued	651	60	0	99	126	11
Misc Current & Accrued Liabilities	65	400	54	0	306	143
Total Current & Accrued Liabilities	9,321	2,912	1,582	1,468	5,653	5,969
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	3	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	3	0
Total Liabilities and Other Credits	152,280	19,823	13,637	18,159	97,541	20,280

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Outlook Power Board	Decatur City of	Dallas City of	Florence City of	Foley City of (Riverchase Unit)	Port Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,042	45,430	63,009	84,820	68,739	15,741
Const Work in Progress	96	884	0	873	325	1,007
(Less) Dep, Amort, and Depletion	6,248	20,048	27,979	37,810	24,472	5,782
Net Electric Utility Plant	8,890	26,266	35,030	47,883	44,592	10,966
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Used Fuel	0	0	0	0	0	0
Net Elec Plant Incl Used Fuel	8,890	26,266	35,030	47,883	44,592	10,966
Other Property & Investments						
Nonutility Property	0	3	0	0	0	0
(Less) Accum Provisions for Dep't & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	411	0	0	2,265	7,103	355
Total Other Property & Investments	411	3	0	2,265	7,103	355
Current and Accrued Assets						
Cash, Working Funds & Investments	1,050	3,704	7,918	3,314	5,698	2,152
Notes & Other Receivables	2,088	5,457	3,404	7,240	2,971	1,693
Customer Accts Receivable	0	0	3,486	0	4,873	0
(Less) Accum Prov for Uncollected Accts	0	0	0	0	47	0
Fuel Stock & Exp Undistr.	0	0	0	0	0	0
Materials & Supplies	356	494	249	1,248	682	223
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	1,462	0
Accrued Utility Revenues	17	13	0	3,541	0	30
Miscellaneous Current & Accrued Assets	35	0	18	161	35	71
Total Current & Accrued Assets	3,888	9,668	18,633	18,732	15,874	4,189
Deferred Debts						
Unamortized Debt Expenses	97	0	0	0	118	112
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R. & D Exp, Unamort Losses	763	1,660	0	3,155	0	1,683
Total Deferred Debts	860	1,660	0	3,155	118	1,715
Total Assets & Other Debts	13,716	37,594	50,964	69,835	67,887	16,685
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	-1,595	0
Retained Earnings	7,681	32,992	38,920	52,848	56,921	9,261
Total Proprietary Capital	7,681	32,992	38,920	52,848	55,325	9,261
Long-term Debt						
Bonds	2,785	0	4,137	307	6,351	4,111
Advances from Municipality & Other	740	60	0	3,209	0	448
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,525	60	4,137	3,517	6,351	4,559
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	225	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	225	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,682	4,403	4,299	6,953	3,444	1,599
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	528	0	3,163	3,864	1,821	535
Taxes Accrued	24	0	29	0	589	0
Interest Accrued	53	0	0	0	49	39
Misc Current & Accrued Liabilities	152	139	415	1,453	62	289
Total Current & Accrued Liabilities	2,439	4,542	7,907	13,478	5,965	2,782
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	70	0	0	0	21	3
Unamort Gain on Refuse Debt	0	0	0	0	0	0
Total Deferred Credits	70	0	0	0	21	3
Total Liabilities and Other Credits	13,716	37,594	50,964	69,835	67,887	16,685

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Huntsville City of	Montevallo City of	Muscle Shoals City of	Opalika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,228	7,328	189,274	17,320	21,481	16,513
Cost Work in Progress	172	34	17,494	44	1,150	407
(less) Depr, Amort, and Depletion	4,516	3,334	78,018	6,010	12,463	6,828
Net Electric Utility Plant	6,884	4,007	128,750	11,354	10,168	10,092
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	6,884	4,007	128,750	11,354	10,168	10,092
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	56	0
Invest & Special Funds	28	10	29,021	282	954	574
Total Other Property & Investments	28	10	29,021	282	1,012	574
Current and Accrued Assets						
Cash, Working Funds & Investments	1,392	304	13,251	1,036	3,002	245
Notes & Other Receivables	950	499	9,697	1,219	405	1,568
Customer Accru Receivable	0	0	0	0	2,382	0
(less) Accum Prov for Unaffiliated Assets	0	0	0	0	0	0
Fuel Stock & Exp Underw	0	0	0	0	0	0
Materials & Supplies	97	151	3,222	227	542	165
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	2	0
Accrued Utility Revenues	58	5	36	89	0	33
Miscellaneous Current & Accrued Assets	29	19	712	33	32	69
Total Current & Accrued Assets	2,535	978	30,918	2,604	8,565	2,071
Deferred Debits						
Unamortized Debt Expenses	13	8	304	80	65	21
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	356	410	2,042	1,776	0	1,590
Total Deferred Debits	569	438	2,346	1,256	65	1,611
Total Assets & Other Debits	10,817	5,433	191,835	15,496	19,810	14,347
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	7,754	4,023	145,135	11,234	14,062	7,647
Total Proprietary Capital	7,754	4,023	145,135	11,234	14,062	7,647
Long-term Debt						
Bonds	315	413	13,160	1,335	1,818	1,664
Advances from Municipality & Other	569	352	113	1,137	880	2,557
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	27
Total Long-term Debt	884	776	13,673	2,472	2,698	4,184
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	525	0
Accounts Payable	924	513	16,332	1,208	1,674	1,844
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	340	0	12,640	486	695	453
Taxes Accrued	0	0	0	0	0	27
Interest Accrued	5	0	62	17	32	58
Misc Current & Accrued Liabilities	110	121	1,748	79	145	123
Total Current & Accrued Liabilities	1,379	634	30,781	1,790	3,050	2,505
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	1,447	0	0	1
Unamort Gain on Refuse Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,447	0	0	1
Total Liabilities and Other Credits	10,817	5,433	191,835	15,496	19,810	14,347

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities June 30	Sylvauga Utilities Board September 30	Troy City of September 30	Turkeye City of September 30	Alaska Energy Authority June 30	Anchorage City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	39,932	12,039	12,053	7,337	930,651	418,555
Const Work in Progress	1,200	0	0	0	0	2,695
(less) Depr, Amort, and Depreciation	16,980	6,163	6,308	4,251	241,116	146,362
Net Electric Utility Plant	24,152	5,876	5,744	3,086	689,534	279,888
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,152	5,876	5,744	3,086	689,534	279,888
Other Property & Investments						
Realty Property	148	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	4,604
Invest & Special Funds	3,256	5,025	3,489	0	0	42,548
Total Other Property & Investments	3,404	5,025	3,489	0	0	47,152
Current and Accrued Assets						
Cash, Working Funds & Investments	275	349	6	2,154	60,699	16,668
Notes & Other Receivables	2,799	0	0	28	0	0
Customer Accrs Receivables	0	1,100	2,609	1,439	0	7,930
(less) Accum Prov for Uncollected Accts	0	0	0	485	0	246
Fuel Stock & Exp Utiliz	0	0	0	0	0	683
Materials & Supplies	1,026	524	139	256	0	3,226
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	9	0	0	1,064
Accrued Utility Revenues	152	0	0	0	5,523	0
Miscellaneous Current & Accrued Assets	54	29	0	13	3,133	705
Total Current & Accrued Assets	4,347	2,008	2,982	3,404	67,388	39,051
Deferred Debts						
Unamortized Debt Expenses	152	98	0	1,361	0	3,067
Extraordinary Losses, Study Cost	0	0	0	0	0	2,250
Misc Debt, R & D Exp, Unamort Losses	2,818	0	0	0	0	31,581
Total Deferred Debts	2,970	98	0	1,361	0	36,899
Total Assets & Other Debits	34,873	13,401	12,016	7,851	756,889	393,990
Proprietary Capital						
Investment of Municipality	0	623	0	4,375	619,801	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	23,516	9,788	882	-6,731	-223,899	67,138
Total Proprietary Capital	23,516	10,413	882	-4,356	395,902	67,138
Long-term Debt						
Bonds	4,695	1,617	10,185	9,639	164,905	309,348
Advances from Municipality & Other	2,748	0	0	0	184,955	0
Unamort Prem on Long-term Debt	0	0	-227	0	0	8,950
(less) Unamort Discount on Long-term Debt	0	0	0	0	14,640	3,225
Total Long-term Debt	7,443	1,617	9,958	9,639	335,160	315,072
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	150
Accum Prov for Rate Refund	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	150
Current and Accrued Liabilities						
Notes Payable	0	380	0	0	3,200	0
Accounts Payable	2,387	359	1,164	721	1,805	5,783
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	701	184	276	715	0	1,007
Taxes Accrued	36	0	9	0	0	0
Interest Accrued	126	47	158	57	10,262	2,315
Misc Current & Accrued Liabilities	553	0	191	915	10,359	1,418
Total Current & Accrued Liabilities	3,804	971	1,798	2,408	25,826	10,533
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	331
Other Deferred Credits	109	0	0	0	0	776
Unamort Gain on Restr Debt	0	0	-623	0	0	0
Total Deferred Credits	109	0	-623	0	0	1,107
Total Liabilities and Other Credits	34,873	13,401	12,016	7,851	756,889	393,990

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal City December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	34,379	1,215	18,684	60,576	139,863	6,056,116
Const Work in Progress	13,815	0	0	4,279	9,863	241,542
(less) Depr, Amort, and Depreciation	24,949	898	8,814	17,028	53,673	2,211,359
Net Electric Utility Plant	43,245	315	9,870	47,826	96,056	4,086,299
Nuclear Fuel	0	0	0	0	0	264,785
(less) Amort of Nud Fuel	0	0	0	0	0	224,631
Net Elec Plant Incl Nud Fuel	43,245	315	9,870	47,826	96,056	4,126,453
Other Property & Investments						
Nonutility Property	0	0	0	775,982	287	65,743
(less) Accum Provisions for Depr & Amort	0	0	0	147,902	0	2,781
Invest in Assoc Enterprises	0	0	292	0	2,291	9,944
Lease & Special Funds	10,951	3,720	14,990	0	2,612	409,347
Total Other Property & Investments	10,951	3,720	15,282	628,080	5,190	482,293
Current and Accrued Assets						
Cash, Working Funds & Investments	5,267	18,162	355	106,200	4,663	379,771
Notes & Other Receivables	1,752	0	248	32,628	717	19,107
Customer Accrs Receivable	925	2,941	670	0	3,045	67,649
(less) Accum Prov for Uncollected Accrs	118	0	0	669	0	1,338
Fuel Stock & Exp Invent	121	0	0	0	0	22,331
Materials & Supplies	494	0	680	0	1,692	72,611
Other Supplies & Misc	0	0	0	0	0	-359
Prepayments	108	192	5,565	62	31	3,518
Accrued Utility Revenues	544	0	0	0	1,280	25,533
Miscellaneous Current & Accrued Assets	0	196	0	0	0	7,832
Total Current & Accrued Assets	9,093	21,493	7,518	138,221	11,428	596,654
Deferred Debits						
Unamortized Debt Expenses	262	52,615	0	529	0	4,399
Extraordinary Losses, Study Cost	0	0	0	0	3,348	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	9,590	0	284,072
Total Deferred Debits	262	52,615	0	10,119	3,348	288,471
Total Assets & Other Debits	63,551	78,143	32,478	824,247	116,021	5,493,870
Proprietary Capital						
Investment of Municipality	9,275	0	0	61,572	0	0
Misc Capital	0	0	0	325,043	40,834	0
Retained Earnings	31,122	7,342	32,120	82,390	25,693	1,470,723
Total Proprietary Capital	40,397	7,342	32,120	468,995	67,487	1,470,723
Long-term Debt						
Bonds	20,908	68,945	0	305,937	0	3,237,416
Advances from Municipality & Other	0	0	0	1,833	34,291	373,000
Unamort Paid on Long-term Debt	0	0	0	1,193	0	0
(less) Unamort Discount on Long-term Debt	0	1,678	0	0	0	97,632
Total Long-term Debt	20,908	67,267	0	308,963	34,291	3,514,048
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	153
Accum Prov for Rate Refunds	0	0	0	0	0	125,846
Total Other Noncurrent Liabilities	0	0	0	0	0	125,999
Current and Accrued Liabilities						
Notes Payable	0	0	0	22,384	0	0
Accounts Payable	1,401	2,563	384	1,409	2,707	88,860
Payables to Assoc Enterprises	0	0	0	5,000	0	0
Customer Deposits	155	0	98	4,659	73	19,143
Taxes Accrued	0	0	0	0	0	56,307
Interest Accrued	118	912	0	7,049	0	59,840
Misc Current & Accrued Liabilities	573	50	69	5,788	1,847	69,991
Total Current & Accrued Liabilities	2,246	3,525	551	46,288	4,628	384,142
Deferred Credits						
Customer Advances for Construction	0	0	0	0	1,280	2,854
Other Deferred Credits	0	0	0	0	8,415	75,328
Unamort Gain on Reseqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	9,695	78,182
Total Liabilities and Other Credits	63,551	78,143	32,478	824,247	116,021	5,493,870

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of December 31	Bentonville City of December 31	Clerksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31	Jonesboro City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	10,324	82,063	15,583	76,988	17,008	186,467
Cost Work in Progress	0	0	36	5,846	20	1,876
(Less) Depr. Amort, and Depletion	6,579	13,763	5,113	32,992	5,239	82,950
Net Electric Utility Plant	3,745	48,300	10,506	49,841	11,800	105,393
Nuclear Plant	0	0	0	0	0	0
(Less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuci Fuel	3,745	48,300	10,506	49,841	11,800	105,393
Other Property & Investments						
Municipality Property	0	0	30,898	468	630	578
(Less) Accum Provisions for Depr & Amort	0	0	7,539	0	0	0
Invest in Assoc Enterprises	0	0	25	7,783	0	16,910
Invest & Special Funds	2,306	8,404	3,766	15,205	1,261	9,171
Total Other Property & Investments	2,306	8,404	26,950	23,456	1,891	26,660
Current and Accrued Assets						
Cash, Working Funds & Investments	660	2,152	4,571	4,639	5,739	22,863
Notes & Other Receivables	0	53	82	4,007	95	1,241
Customer Accrs Receivable	2,195	2,135	3,509	3,891	1,036	5,181
(Less) Accum Prov for Uncollected Accts	0	0	70	113	0	146
Fuel Stock & Exp Usd/Inv	0	0	0	0	0	1,965
Materials & Supplies	296	319	748	1,988	210	2,009
Other Supplies & Misc	0	0	0	431	0	10
Prepayments	0	8	82	13	41	528
Accrued Utility Revenues	0	0	571	0	522	831
Miscellaneous Current & Accrued Assets	3	0	0	0	13	597
Total Current & Accrued Assets	3,154	5,168	7,492	14,840	7,676	38,080
Deferred Debits						
Unamortized Debt Expenses	0	367	47	0	83	722
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	367	47	0	83	722
Total Assets & Other Debits	9,205	62,439	44,995	88,138	21,450	167,915
Proprietary Capital						
Investment of Municipality	0	10,971	0	0	0	0
Misc Capital	0	0	12,534	0	0	219
Retained Earnings	7,812	29,445	23,733	31,519	15,605	87,544
Total Proprietary Capital	7,812	40,416	36,265	31,519	15,605	87,763
Long-term Debt						
Bonds	0	8,760	7,425	27,302	4,280	67,840
Advances from Municipality & Other	0	0	0	0	0	599
Waiver from on Long-term Debt	0	31,181	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	118	0	0	502
Total Long-term Debt	0	19,941	7,507	27,302	4,280	67,937
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	610
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	610
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	4,472
Accounts Payable	344	985	934	5,197	948	5,896
Payables to Assoc Enterprises	0	160	0	0	8	0
Customer Deposits	484	598	231	642	457	474
Taxes Accrued	37	54	0	0	98	117
Interest Accrued	0	69	67	564	196	363
Misc Current & Accrued Liabilities	27	215	200	0	73	283
Total Current & Accrued Liabilities	1,292	2,082	1,423	6,403	1,745	11,605
Deferred Credits						
Customer Advances for Construction	0	0	0	2,526	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacq Debt	0	0	0	386	0	0
Total Deferred Credits	0	0	0	2,912	0	0
Total Liabilities and Other Credits	9,185	62,439	44,995	88,138	21,450	167,915

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Oceola City of December 31	Paragould Light & Water Comm December 31	Sibom Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	159,920	24,122	33,083	9,223	31,443	55,492
Const Work in Progress	2,753	0	117	326	0	0
(less) Depn, Amort, and Depreciation	45,381	10,440	12,897	3,897	16,441	19,182
Net Electric Utility Plant	117,292	13,682	20,303	5,649	15,003	36,310
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	117,292	13,682	20,303	5,649	15,003	36,310
Other Property & Investments						
Nonutility Property	0	0	0	0	35,434	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	21,523	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	49,064	2,610	0	0	0	29,283
Total Other Property & Investments	49,064	2,610	0	0	13,911	29,283
Current and Accrued Assets						
Cash, Working Funds & Investments	10,826	52	6,084	6,735	22,655	11,883
Notes & Other Receivables	92	0	0	0	1,830	0
Customer Accts Receivable	3,424	889	2,118	306	2,049	3,440
(less) Accum Prov for Uncollected Accts	200	45	0	25	150	5
Fuel Stock & Exp Unadist	0	125	0	0	281	0
Materials & Supplies	549	0	548	498	560	1,055
Other Supplies & Misc	0	474	0	0	0	0
Prepayments	40	26	23	27	0	57
Accrued Utility Revenues	2,331	240	0	0	679	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	512
Total Current & Accrued Assets	17,462	1,766	8,673	8,039	27,906	16,942
Deferred Debits						
Unamortized Debt Expenses	2,493	117	1,439	0	1,340	70
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	1	-2,950
Total Deferred Debits	2,493	117	1,439	0	1,341	-2,879
Total Assets & Other Debits	185,904	18,169	30,614	13,688	58,152	79,658
Proprietary Capital						
Investment of Municipality	0	1,308	0	0	2,746	18,275
Misc Capital	0	0	0	0	0	0
Retained Earnings	21,610	11,771	32,100	12,947	37,167	50,685
Total Proprietary Capital	21,610	13,079	32,100	12,947	39,914	68,960
Long-term Debt						
Bonds	155,090	4,025	6,170	0	15,715	0
Advances from Municipality & Other	0	61	0	0	0	6,475
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	746	0
Total Long-term Debt	155,090	4,086	6,170	0	14,969	6,475
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	267	0
Accounts Payable	3,717	326	2,443	495	951	684
Payables to Assoc Enterprises	0	211	0	0	0	153
Customer Deposits	0	219	262	144	781	177
Taxes Accrued	0	38	0	0	0	0
Interest Accrued	4,438	210	135	0	70	37
Misc Current & Accrued Liabilities	1,048	0	55	102	1,200	2,161
Total Current & Accrued Liabilities	9,203	1,004	2,895	741	3,278	3,192
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	-12,549	0	0	1,050
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	-12,549	0	0	1,050
Total Liabilities and Other Credits	185,904	18,169	30,614	13,688	58,152	79,658

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of	Atkins City of	Burbank City of	California Dept Wtr Resources	Colton City of	East Bay Municipal Util Dist
	June 30	June 30	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjut.....	372,335	18,905	189,781	869,948	29,938	2,082,888
Constr Work In Progress.....	24,386	0	11,533	0	0	462,062
(less) Depn, Amort, and Depletion.....	167,633	3,340	111,134	343,043	7,310	589,386
Net Electric Utility Plant.....	429,088	15,565	90,120	526,908	22,628	1,955,564
Nuclear Fuel.....	49,569	0	0	0	0	0
(less) Amort of Nucl Fuel.....	43,777	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel.....	434,878	15,565	90,120	526,908	22,628	1,955,564
Other Property & Investments						
Nonutility Property.....	0	0	0	0	0	0
(less) Accum Provisions for Depn & Amort.....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	8,337	0	0	0	0
Invest & Special Funds.....	0	0	0	58,846	3,823	177,085
Total Other Property & Investments.....	0	8,337	0	58,846	3,823	177,085
Current and Accrued Assets						
Cash, Working Funds & Investments.....	163,548	14,849	18,093	85,160	3,383	114,100
Notes & Other Receivables.....	4,103	3,343	1,585	21,428	537	6,635
Customer Accts Receivable.....	32,197	2,302	15,956	0	2,920	21,715
(less) Accum Prov for Uncollected Accts.....	0	0	405	0	0	0
Fuel Stock & Exp Unclsr.....	0	0	0	11,124	0	0
Materials & Supplies.....	5,040	324	2,231	0	1,317	5,661
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	2,577	1,167	2,319	0	0	1,274
Accrued Utility Revenues.....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	3,273	0	0	0	7,181	0
Total Current & Accrued Assets.....	210,738	21,286	39,729	117,713	15,333	149,385
Deferred Debits						
Unamortized Debt Expenses.....	23,376	0	416	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses.....	40	0	0	214,220	2,931	76,421
Total Deferred Debits.....	23,416	0	416	214,220	2,931	76,421
Total Assets & Other Debits.....	669,832	45,887	130,235	917,686	44,728	2,358,655
Proprietary Capital						
Investment of Municipality.....	14,629	740	0	36,972	0	0
Misc Capital.....	45,181	0	6,260	0	0	0
Retained Earnings.....	182,749	41,324	83,614	20,081	21,530	1,018,239
Total Proprietary Capital.....	242,559	42,064	87,874	57,053	21,530	1,018,239
Long-term Debt						
Bonds.....	274,958	0	29,304	707,034	20,390	1,201,252
Advances from Municipality & Other.....	42,749	0	2,104	2,069	260	0
Unamort Prem on Long-term Debt.....	0	295	0	0	0	0
(less) Unamort Discount on Long-term Debt.....	9,135	0	0	15,297	0	0
Total Long-term Debt.....	308,572	295	31,408	693,766	20,650	1,201,252
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	570	0	0
Accum Prov for Rate Refunds.....	24,565	0	0	0	0	0
Total Other Noncurrent Liabilities.....	24,565	0	0	570	0	0
Current and Accrued Liabilities						
Notes Payable.....	21,900	0	0	2,444	0	19,378
Accounts Payable.....	13,205	2,105	7,366	12,883	1,286	30,573
Payables to Assoc Enterprises.....	0	0	2,080	0	0	0
Customer Deposits.....	5,312	1,422	803	0	434	0
Taxes Accrued.....	0	0	0	0	0	0
Interest Accrued.....	4,794	0	135	6,328	0	5,870
Misc Current & Accrued Liabilities.....	17,740	0	0	22,645	820	1,162
Total Current & Accrued Liabilities.....	62,351	3,527	10,184	44,302	2,540	76,983
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	11,014
Other Deferred Credits.....	30,983	0	789	131,995	0	51,147
Unamort Gain on Resour Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	30,983	0	789	131,995	0	62,161
Total Liabilities and Other Credits.....	669,831	45,887	130,235	917,686	44,728	2,358,655

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Indiagon District	Kings River Conservation Dist	Losan Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	251,920	782,481	65,532	25,969	15,648	6,960,093
Cont Work in Progress	12,975	6,794	0	0	0	214,909
(less) Dep, Amort, and Depletion	129,213	253,552	19,809	6,508	4,108	2,633,322
Net Electric Utility Plant	135,682	535,723	45,723	19,461	11,540	4,541,679
Nuclear Fuel	0	0	0	0	0	89,194
(less) Amort of Nuc Fuel	0	0	0	0	0	78,430
Net Elec Plant Incl Nuc Fuel	135,682	535,723	45,723	19,461	11,540	4,552,453
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Leases & Special Funds	0	100,473	4,188	0	0	1,424,835
Total Other Property & Investments	0	100,473	4,188	0	0	1,424,835
Current and Accrued Assets						
Cash, Working Funds & Investments	51,111	4,743	4,371	13,828	7,326	282,054
Notes & Other Receivables	5,243	0	0	86	1,075	50,062
Customer Accts Receivable	18,799	20,256	0	1,877	2,532	166,494
(less) Accum Prov for Uncollected Accts	120	3,628	0	416	156	17,982
Fuel Stock & Exp Underst	2,189	2,732	0	0	0	13,212
Materials & Supplies	2,584	8,074	54	353	893	66,793
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,019	2,288	30	16	0	95,448
Accrued Utility Revenues	0	0	0	0	0	113,384
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	81,325	34,463	4,469	16,947	11,690	789,645
Deferred Debits						
Unamortized Debt Expenses	0	0	574	618	0	1,108
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	13,996	461	0	1,148
Total Deferred Debits	0	0	14,570	1,089	0	2,256
Total Assets & Other Debits	217,807	470,661	68,840	36,488	23,230	6,769,189
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	24,683	0	298	1,603	0	244,074
Retained Earnings	174,760	486,025	0	13,240	21,985	2,092,260
Total Proprietary Capital	199,443	486,025	298	14,844	21,985	2,337,334
Long-term Debt						
Bonds	1,800	0	63,449	20,255	0	2,716,554
Advances from Municipality & Other	0	135,601	0	0	0	1,075,490
Unamort Prem on Long-term Debt	0	270	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,238	0	0	0	0
Total Long-term Debt	1,800	135,633	63,449	20,255	0	3,792,044
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,710	0	0	0	0	71,650
Accounts Payable	7,523	11,216	1,071	671	1,103	195,108
Payables to Assoc Enterprises	0	0	0	0	0	90,000
Customer Deposits	1,936	2,280	0	98	145	130,192
Taxes Accrued	4	0	0	0	0	8,004
Interest Accrued	23	1,631	1,978	68	0	65,420
Misc Current & Accrued Liabilities	2,143	29,968	1,490	484	0	24,558
Total Current & Accrued Liabilities	14,338	45,895	4,539	1,321	1,247	584,933
Deferred Credits						
Customer Advances for Construction	426	7	0	68	0	5,599
Other Deferred Credits	0	3,908	635	0	0	49,279
Unamort Gain on Respay Debt	0	0	0	0	0	0
Total Deferred Credits	426	3,908	635	68	0	54,878
Total Liabilities and Other Credits	217,807	670,661	68,940	36,488	23,232	6,769,189

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Mered Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agcy	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,187	127,207	296,237	357,572	1,001,381	61,428
Cont Work in Progress	2,094	325	11,042	7,196	10,915	247
(less) Depr, Amort, and Depletion	25,343	29,667	122,197	119,443	328,376	24,096
Net Electric Utility Plant	31,939	97,865	185,082	245,325	683,921	35,580
Nuclear Fuel	0	0	0	0	0	0
(less) Amount of Used Fuel	0	0	0	0	0	0
Net Elec Plant Incl Used Fuel	31,939	97,865	185,082	245,325	683,921	35,580
Other Property & Investments						
Manually Property	718	7,095,315	0	16,283	0	0
(less) Accum Provisions for Depr & Amort	16	1,986,035	0	1,483	0	0
Invest in Assoc Enterprises	0	0	-110,523	0	0	0
Invest & Special Funds	931	630,377	64,828	30,655	407,947	0
Total Other Property & Investments	1,633	5,739,657	-45,695	44,555	407,947	0
Current and Accrued Assets						
Cash, Working Funds & Investments	122	587,015	144,920	44,536	41,313	23,301
Notes & Other Receivables	20,025	29,770	3,872	0	630	182
Customer Accts Receivable	159	133,248	9,718	23,291	1,898	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	1	283	392	1,490	0	0
Materials & Supplies	2	10,417	4,473	915	4,662	0
Other Supplies & Misc	0	6,185	0	0	0	0
Prepayments	103	0	136	72	580	98
Accrued Utility Revenues	3	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	4,698	926	2,449	222
Total Current & Accrued Assets	28,416	766,838	168,209	71,238	51,531	23,803
Deferred Debits						
Unamortized Debt Expenses	0	4,288	8,163	7,881	16,739	0
Extraordinary Losses, Study Cost	0	0	0	8	0	0
Misc Debt, R & D Exp, Unamort Losses	0	200,140	0	22,075	-431,971	0
Total Deferred Debits	0	213,348	8,163	29,965	48,720	0
Total Assets & Other Debits	53,984	6,817,188	315,759	394,075	1,592,128	59,383
Proprietary Capital						
Investment of Municipality	10,810	0	0	0	0	0
Misc Capital	843	0	0	0	0	0
Retained Earnings	-300	3,628,490	13,462	-221,223	25,273	56,670
Total Proprietary Capital	11,354	3,628,490	13,462	-221,223	25,273	56,670
Long-term Debt						
Bonds	19,855	2,396,512	185,010	602,285	1,426,255	0
Advances from Municipality & Other	0	169,741	97,466	0	0	0
Unamort Prem on Long-term Debt	0	3,816	0	-587	5,842	897
(less) Unamort Discount on Long-term Debt	0	44,378	7,798	21,916	30,890	0
Total Long-term Debt	19,855	2,525,761	274,677	579,482	1,401,207	897
Other Noncurrent Liabilities						
Accum Operating Provisions	375	0	3,941	12,800	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	375	0	3,941	12,800	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	164	557,925	8,063	6,405	10,077	189
Payables to Assoc Enterprises	2,004	0	8,274	0	0	0
Customer Deposits	0	45,857	1,180	0	0	0
Taxes Accrued	5	0	25	0	30	0
Interest Accrued	34	59,065	3,598	13,612	37,101	0
Misc Current & Accrued Liabilities	67	0	1,401	0	9	1,626
Total Current & Accrued Liabilities	2,273	662,857	23,140	20,017	47,217	1,815
Deferred Credits						
Customer Advances for Construction	20,919	0	537	0	6,655	0
Other Deferred Credits	0	0	0	0	111,738	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	20,919	0	537	0	118,423	0
Total Liabilities and Other Credits	53,984	6,817,188	315,759	394,075	1,592,128	59,383

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

	California Oroville Wyandott Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	85,692	140,751	278,346	118,188	209,863	341,126
Cost Work in Progress	778	4,421	6,983	0	593	7,770
(Less) Depr, Amort, and Depletion	44,143	52,736	134,785	47,436	62,424	130,844
Net Electric Utility Plant	42,327	92,436	150,544	70,753	148,032	218,052
Nuclear Fuel	0	0	0	0	0	4,966
(Less) Amort of Nuclear Fuel	0	0	0	0	0	2,012
Net Elec Plant Incl Nuclear Fuel	42,327	92,436	150,544	70,753	148,032	231,016
Other Property & Investments						
Nonutility Property	0	0	0	0	4,737	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	38	0
Invest & Special Funds	0	0	0	1,053	0	44,723
Total Other Property & Investments	0	0	0	1,053	4,775	44,723
Current and Accrued Assets						
Cash, Working Funds & Investments	7,908	70,470	66,838	640	50,272	37,389
Notes & Other Receivables	25	6,078	300	71	3,488	16,000
Customer Accts Receivable	0	1,916	13,510	0	6,267	19,830
(Less) Accum Prov for Uncollected Accts	0	122	421	0	259	676
Fuel Stock & Exp Underway	0	0	231	0	0	0
Materials & Supplies	0	0	3,448	0	3,939	1,007
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	57	0	4,579	170	37,320	7,836
Accrued Utility Revenues	0	0	0	0	3,333	0
Miscellaneous Current & Accrued Assets	0	0	0	9	0	598
Total Current & Accrued Assets	7,991	78,342	88,509	869	104,981	82,034
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,802	1,709
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	202
Total Deferred Debits	0	0	0	0	2,802	1,911
Total Assets & Other Debits	58,318	170,778	239,053	72,695	259,990	349,684
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	37,138	0	0	25,875	41,588
Retained Earnings	6,531	152,150	155,876	15,253	34,360	64,217
Total Proprietary Capital	6,531	169,288	155,876	15,253	60,235	108,804
Long-term Debt						
Bonds	37,641	0	67,830	33,390	183,019	173,973
Advances from Municipality & Other	0	0	0	333	1,316	0
Unamort Prem on Long-term Debt	3,842	0	0	166	0	0
(Less) Unamort Discount on Long-term Debt	1,474	0	0	0	436	3,119
Total Long-term Debt	48,009	0	67,830	54,391	185,809	177,056
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	159	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	159	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,455	0	0
Accounts Payable	1,002	1,204	2,304	47	6,531	4,464
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	160	1,946	0	0	2,156
Taxes Accrued	0	0	8,164	0	0	0
Interest Accrued	913	0	1,624	1,026	1,153	2,486
Misc Current & Accrued Liabilities	1,865	126	808	364	6,172	20,222
Total Current & Accrued Liabilities	3,779	1,490	15,546	2,891	13,857	29,249
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	43,775
Unamort Gain on Repry Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	43,775
Total Liabilities and Other Credits	58,318	170,778	239,053	72,695	259,990	349,684

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville	Sacramento	San Francisco	Santa	Southern	Turlock
	City of	Municipal	City	Clara	California	Irrigation
	June 30	December 31	City & County of	City of	P.P.A.	District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	108,409	2,226,975	389,194	373,744	1,741,641	372,421
Cost Work in Progress	6,666	134,722	13,830	4,652	30,236	3,585
(Less) Depr, Accum, and Depreciation	23,118	619,488	196,531	85,818	544,913	104,072
Net Electric Utility Plant	91,958	1,742,209	206,493	192,578	1,206,964	271,934
Nuclear Fuel	0	0	0	0	103,302	0
(Less) Amort of Nuclear Fuel	0	0	0	0	91,788	0
Net Elec Plant Incl Nuclear Fuel	91,958	1,742,209	206,493	192,578	1,220,478	271,934
Other Property & Investments						
Nonutility Property	0	0	410	0	0	35,777
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	9,492
Invest in Assoc Enterprises	0	2,377	0	8,253	0	0
Invest & Special Funds	1,381	802,208	0	5,000	0	93,945
Total Other Property & Investments	1,381	804,585	410	13,253	0	120,212
Current and Accrued Assets						
Cash, Working Funds & Investments	28,288	120,950	52,721	192,989	517,444	23,388
Notes & Other Receivables	1,437	96,823	1,073	6,647	0	1,465
Customer Accts Receivable	32	93,098	4,293	20,890	3,041	11,729
(Less) Accum Prov for Uncollected Accts	0	8,887	0	17	0	446
Fuel Stock & Exp Unpaid	0	77	0	0	0	0
Materials & Supplies	3,561	17,733	251	3,126	11,005	1,875
Other Supplies & Misc	0	2,095	0	0	0	0
Prepayments	2,340	13,690	0	0	36,076	267
Accrued Utility Revenues	2,369	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	12,780	32	3,153	531,905	308
Total Current & Accrued Assets	43,227	348,259	58,349	226,788	1,399,471	38,585
Deferred Debits						
Unamortized Debt Expenses	114	34,440	0	0	422,036	6,200
Extraordinary Losses, Study Cost	0	660,092	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	44	318,669	0	0	0	0
Total Deferred Debits	158	1,013,201	0	0	422,036	6,200
Total Assets & Other Debits	136,824	3,911,533	265,252	432,619	3,041,985	436,950
Proprietary Capital						
Investment of Municipality	0	0	0	644	0	0
Misc Capital	0	6,292	0	0	0	40,445
Retained Earnings	127,774	213,360	257,967	189,051	0	140,924
Total Proprietary Capital	127,774	219,652	257,967	189,695	0	181,370
Long-term Debt						
Bonds	5,455	2,634,915	0	222,915	3,159,284	131,630
Advances from Municipality & Other	0	5,332	1,382	0	0	83,747
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	25,161	0	5,230	286,269	3,866
Total Long-term Debt	5,455	2,614,986	1,382	227,685	2,873,016	219,243
Other Noncurrent Liabilities						
Accum Operating Provisions	908	33,360	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	908	33,360	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	175,300	0	7,240	0	0
Accounts Payable	902	82,595	3,539	12,689	36,408	12,443
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	327	9,161	187	0	0	1,601
Taxes Accrued	0	3,033	0	0	0	0
Interest Accrued	142	50,510	0	5,310	72,057	3,959
Misc Current & Accrued Liabilities	123	92,717	1,647	0	59,905	8,131
Total Current & Accrued Liabilities	1,495	413,317	5,383	25,239	168,778	26,154
Deferred Credits						
Customer Advances for Construction	0	7,306	254	0	0	802
Other Deferred Credits	1,193	586,737	55	0	200	17,113
Unamort Gain on Refund Debt	0	16,196	0	0	0	0
Total Deferred Credits	1,193	610,239	269	0	200	17,915
Total Liabilities and Other Credits	136,824	3,911,533	265,252	432,619	3,041,985	436,950

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vermon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust.....	94,385	199,743	2,710	628,270	107,145	13,759
Cont Work in Progress.....	125	0	0	36,609	2,905	35
(less) Depr, Amort, and Depreciation.....	36,308	63,609	553	372,446	48,880	4,632
Net Electric Utility Plant.....	58,202	137,134	2,157	592,373	61,169	9,162
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nuc Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel.....	58,202	137,134	2,157	592,373	61,169	9,162
Other Property & Investments						
Nonutility Property.....	482	327	424	0	270	0
(less) Accum Provisions for Depr & Amort.....	0	121	183	0	0	0
Invest in Assoc Enterprises.....	0	0	0	649	0	0
Invest & Special Funds.....	100,324	41,344	2,435	63,685	0	0
Total Other Property & Investments.....	181,006	41,750	2,696	64,334	270	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	44,426	277	4,807	119,394	23,323	2,451
Notes & Other Receivables.....	4,069	1,685	20	1,922	261	0
Customer Accts Receivable.....	1,492	0	965	54,750	7,124	713
(less) Accum Prov for Uncollected Accts.....	0	0	0	2,006	150	16
Post Stock & Exp Underw.....	969	0	0	0	0	0
Materials & Supplies.....	27	0	33	22,204	2,791	434
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	3,971	193	42	2,261	0	0
Accrued Utility Revenues.....	3,773	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	577	0	0	1,135	0	0
Total Current & Accrued Assets.....	87,342	2,155	5,887	199,668	33,949	3,582
Deferred Debits						
Unamortized Debt Expenses.....	0	1,327	80	14,249	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses.....	0	0	0	9,415	0	0
Total Deferred Debits.....	0	1,327	80	23,664	0	0
Total Assets & Other Debits.....	216,510	182,266	10,819	848,431	95,389	12,744
Proprietary Capital						
Investment of Municipality.....	0	0	0	0	26,211	0
Misc Capital.....	0	0	0	1,092	0	0
Retained Earnings.....	207,228	66,974	7,525	242,454	64,101	10,191
Total Proprietary Capital.....	207,228	66,974	7,525	243,496	90,312	10,191
Long-term Debt						
Bonds.....	0	90,696	2,276	321,858	0	0
Advances from Municipality & Other.....	3,088	1,575	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt.....	0	0	19	0	0	0
Total Long-term Debt.....	3,088	92,271	2,285	321,858	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	2,740	0	0
Accum Prov for Rate Refunds.....	0	0	0	2,407	0	0
Total Other Noncurrent Liabilities.....	0	0	0	5,147	0	0
Current and Accrued Liabilities						
Notes Payable.....	0	0	0	0	0	0
Accounts Payable.....	4,753	2,410	988	45,193	4,243	136
Payables to Assoc Enterprises.....	397	0	0	0	0	0
Customer Deposits.....	343	0	0	839	0	87
Taxes Accrued.....	616	0	0	0	0	0
Interest Accrued.....	0	3,033	11	6,138	0	0
Misc Current & Accrued Liabilities.....	84	0	36	32,542	833	308
Total Current & Accrued Liabilities.....	6,193	5,443	1,037	84,712	5,076	531
Deferred Credits						
Customer Advances for Construction.....	0	0	0	7,385	0	2,021
Other Deferred Credits.....	0	17,660	0	1,755	0	0
Unamort Gain on Reacq Debt.....	0	0	0	176,078	0	0
Total Deferred Credits.....	0	17,660	0	185,218	0	2,021
Total Liabilities and Other Credits.....	216,510	182,266	10,819	848,431	95,389	12,744

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of December 31	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Bozrah Light & Power Co June 30	Connecticut Mon Ellec Engy Coop December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	7,319	47,207	51,757	778,598	5,163	54,780
Cost Work in Progress	0	0	318	10,196	0	2
(Less) Depr, Amort, and Depletion	4,558	18,479	15,026	311,977	2,307	19,633
Net Electric Utility Plant	2,761	28,727	37,049	476,817	3,056	35,149
Nuclear Pkt	0	0	0	0	0	4,423
(Less) Amort of Nucl Fuel	0	0	0	0	0	3,767
Net Elec Plant Incl Nucl Fuel	2,761	28,727	37,049	476,817	3,056	35,806
Other Property & Investments						
Municipality Property	0	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	413	2,065	0	0
Invest & Special Funds	0	0	2,579	140,298	4	31,294
Total Other Property & Investments	0	0	2,992	142,363	4	31,294
Current and Accrued Assets						
Cash, Working Funds & Investments	7,681	7,213	11,075	36,602	54	21,672
Notes & Other Receivables	1,698	66	0	106	0	25,515
Customer Accts Receivable	0	3,745	1,356	10,786	773	19,915
(Less) Accum Prov for Uncollected Accts	0	91	20	0	0	0
Fuel Stock & Exp Utilities	0	0	0	2,200	0	78
Materials & Supplies	641	0	1,157	6,884	93	0
Other Supplies & Misc	0	0	0	18	0	0
Prepayments	0	0	15	450	37	235
Accrued Utility Revenues	0	0	0	0	0	582
Miscellaneous Current & Accrued Assets	0	43	0	2,248	0	309
Total Current & Accrued Assets	10,021	10,977	13,564	59,295	957	68,396
Deferred Debts						
Unauthorized Debt Expenses	0	0	0	3,556	0	1,430
Extraordinary Losses, Study Cost	0	0	0	604	0	137
Misc Debt, R & D Exp, Unsettled Losses	0	0	0	2,113	61	65,179
Total Deferred Debts	0	0	0	6,273	61	66,745
Total Assets & Other Debts	12,781	39,704	53,625	684,758	4,078	202,150
Proprietary Capital						
Investment of Municipality	0	17,105	0	0	848	806
Misc Capital	0	0	0	356	0	0
Retained Earnings	11,391	19,703	47,248	245,613	1,737	6,750
Total Proprietary Capital	11,391	36,809	47,248	246,009	2,585	7,556
Long-term Debt						
Bonds	0	0	0	429,745	0	128,650
Advances from Municipality & Other	239	0	300	38,565	0	0
Unsettled Prem on Long-term Debt	0	0	0	1,230	0	636
(Less) Unsettled Discount on Long-term Debt	0	0	0	45,160	0	836
Total Long-term Debt	239	0	300	424,380	0	128,650
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,837	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	2,837	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	129	0	0	2,700
Accounts Payable	682	1,837	1,946	6,272	1,112	41,166
Payables to Assoc Enterprises	0	0	0	4	208	0
Customer Deposits	356	492	307	0	42	0
Taxes Accrued	0	76	0	0	51	130
Interest Accrued	114	0	0	1,965	0	2,551
Misc Current & Accrued Liabilities	0	490	251	3,048	37	3,088
Total Current & Accrued Liabilities	1,151	2,895	2,633	11,288	1,650	49,636
Deferred Credits						
Customer Advances for Construction	0	0	452	0	0	0
Other Deferred Credits	0	0	2,992	254	43	16,307
Unsettled Omb on Rategry Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	3,444	254	43	16,307
Total Liabilities and Other Credits	12,781	39,704	53,625	684,758	4,078	202,150

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Green City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 28	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	32,291	34,713	35,521	106,868	7,650	14,365
Const Work in Progress	103	4,521	0	469	0	0
(Less) Depr, Amort, and Depreciation	19,800	19,707	29,710	40,884	5,026	7,229
Net Electric Utility Plant	12,594	19,527	5,811	66,453	2,624	7,136
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	12,594	19,527	5,811	66,453	2,624	7,136
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	300	0	26,280	0	0
Total Other Property & Investments	0	300	0	26,280	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,104	4,701	11,659	522	7,476	9,886
Notes & Other Receivables	3,923	2,046	0	1,526	231	234
Customer Assets Receivable	0	3,331	4,873	3,731	1,295	1,644
(Less) Accum Prov for Uncollected Assets	75	1,025	-111	25	0	0
Fuel Stock & Exp Under	0	0	14	0	0	0
Materials & Supplies	623	282	432	2,017	555	725
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	89	2	0	0	0
Accrued Utility Revenues	1,686	0	0	0	0	0
Miscellaneous Current & Accrued Assets	774	0	58	0	0	0
Total Current & Accrued Assets	14,715	9,413	17,349	7,771	9,887	12,489
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	3,158	0	0	0
Total Deferred Debits	0	0	3,158	0	0	0
Total Assets & Other Debits	28,108	29,291	47,338	100,505	12,181	19,625
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,869	16,652	40,706	51,733	11,355	18,023
Total Proprietary Capital	11,869	16,652	40,706	51,733	11,355	18,023
Long-term Debt						
Bonds	5,589	182	180	29,281	0	0
Advances from Municipality & Other	0	4,077	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,589	4,259	180	29,281	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	14,575	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	14,575	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	5,487	3,602	3,164	2,923	613	1,063
Payables to Assoc Enterprises	0	0	0	0	4	50
Customer Deposits	2,956	263	1,458	623	166	453
Taxes Accrued	262	279	357	0	0	0
Interest Accrued	43	0	294	935	0	0
Misc Current & Accrued Liabilities	1,911	119	928	433	43	0
Total Current & Accrued Liabilities	10,660	4,463	6,200	4,916	825	1,584
Deferred Credits						
Customer Advances for Construction	0	0	103	0	0	16
Other Deferred Credits	0	1,916	150	0	0	0
Unamort Gain on Restr Debt	0	0	0	0	0	0
Total Deferred Credits	0	1,916	253	0	0	16
Total Liabilities and Other Credits	28,108	29,291	47,338	100,505	12,181	19,625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of September 30	Florida Municipal Power Agency September 30	Fort Pierce Utilities Auth September 30	Gainesville Regional Utilities September 30	Homestead City of September 30	Jacksonville Beach City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,479	576,473	119,578	490,119	53,218	78,101
Cost Work in Progress	825	4,906	2,665	12,044	0	8,085
(less) Depr, Amort, and Depreciation	6,521	121,473	56,556	170,620	27,242	24,436
Net Electric Utility Plant	9,784	459,906	65,687	331,543	25,976	61,750
Nuclear Fuel	0	10,122	0	6,113	0	0
(less) Amort of Nuc Fuel	0	0	0	5,012	0	0
Net Elec Plant Incl Nuc Fuel	9,784	449,128	65,687	332,645	25,976	61,750
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,640	133,437	11,134	0	2,027	15,265
Total Other Property & Investments	3,640	133,437	11,134	0	2,027	15,265
Current and Accrued Assets						
Cash, Working Funds & Investments	0	59,841	11,982	108,303	3,371	12,872
Notes & Other Receivables	0	15,935	351	9,634	12,938	0
Customer Accn Receivable	3,108	3,766	2,992	15,116	4,349	6,775
(less) Accum Prov for Uncollected Accts	208	0	36	696	921	138
Fuel Stock & Equip Unavail	0	1,387	0	4,198	206	0
Materials & Supplies	1,072	1,633	3,248	3,977	2,472	1,894
Other Supplies & Misc	0	0	27	64	0	0
Prepayments	0	4,130	104	2,118	0	0
Accrued Utility Revenues	0	0	2,833	8,665	0	0
Miscellaneous Current & Accrued Assets	0	0	537	408	18	0
Total Current & Accrued Assets	3,981	88,682	22,938	151,807	22,872	21,394
Deferred Debits						
Unamortized Debt Expenses	0	11,063	872	2,461	0	733
Extraordinary Losses, Study Costs	0	0	240	0	0	0
Misc Debt, R & D Exp, Unavail Losses	0	268,902	0	37,902	0	0
Total Deferred Debits	0	279,965	1,112	40,363	0	733
Total Assets & Other Debits	17,405	970,321	99,970	524,813	50,675	99,142
Proprietary Capital						
Investment of Municipality	27	0	0	0	3,980	0
Misc Capital	0	0	0	0	0	6,515
Retained Earnings	11,619	0	41,347	203,618	39,381	17,780
Total Proprietary Capital	11,646	0	41,347	203,618	43,361	24,294
Long-term Debt						
Bonds	0	885,720	49,517	232,833	0	59,239
Advances from Municipality & Other	0	33,679	0	43,689	0	0
Unamort Prem on Long-term Debt	0	-4,940	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	30,093	1,173	3,195	0	0
Total Long-term Debt	0	884,466	48,344	273,328	0	59,239
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,088	0	309	618
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,088	0	309	618
Current and Accrued Liabilities						
Notes Payable	3,000	27,783	1,391	0	0	0
Accounts Payable	1,843	30,989	3,087	9,337	2,070	3,406
Payables to Assoc Enterprises	0	0	0	0	3,180	0
Customer Deposits	707	0	2,700	5,801	1,755	2,283
Taxes Accrued	7	0	19	609	0	0
Interest Accrued	0	23,346	1,343	6,879	0	1,844
Misc Current & Accrued Liabilities	202	3,165	451	18,430	0	7,458
Total Current & Accrued Liabilities	5,759	85,283	9,191	41,886	7,005	14,991
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	673	0	6,784	0	0
Unamort Orig on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	673	0	6,784	0	0
Total Liabilities and Other Credits	17,485	970,322	99,970	524,813	50,675	99,142

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Addns	2,936,157	159,925	250,541	84,248	600,487	53,004
Costs Work in Progress	23,459	4,753	5,893	89	27,353	235
(less) Depr, Amort, and Depreciation	887,488	56,741	83,425	44,399	238,759	19,217
Net Electric Utility Plant	2,082,128	107,937	173,009	40,547	389,081	34,022
Nuclear Fuel	0	0	2,917	0	0	999
(less) Amort of Nuc Fuel	0	0	2,389	0	0	595
Net Elec Plant Incl Nuc Fuel	2,082,128	107,937	173,539	40,547	389,081	34,427
Other Property & Investments						
Nonutility Property	0	19,284	0	0	90,496	0
(less) Accum Provisions for Depr & Amort	0	16,274	0	0	22,372	0
Invest in Assoc Enterprises	1,505	0	0	0	0	0
Invest & Special Funds	692,432	23,148	124,375	16,932	224,184	0
Total Other Property & Investments	693,937	26,187	124,375	16,932	292,809	0
Current and Accrued Assets						
Cash, Working Funds & Investments	122,533	4,719	11,284	1,344	9,354	23,757
Notes & Other Receivables	10,659	249	516	5	3,274	334
Customer Accrs Receivable	91,001	3,028	8,536	2,587	15,245	4,444
(less) Accum Prov for Uncollected Accts	1,714	164	156	0	601	331
Fuel Stock & Exp Unalloc	24,835	477	545	0	5,874	0
Materials & Supplies	46,024	1,884	6,218	0	18,643	1,442
Other Supplies & Misc	0	0	0	1,834	8	0
Prepayments	338	351	44	70	34	0
Accrued Utility Revenues	0	0	0	0	6,985	0
Miscellaneous Current & Accrued Assets	10,052	0	166	0	125	0
Total Current & Accrued Assets	313,549	12,725	27,653	5,840	58,943	29,645
Deferred Debits						
Unamortized Debt Expenses	20,606	2,453	3,450	312	1,801	92
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	507,106	166	36,105	0	0	0
Total Deferred Debits	527,712	2,619	41,555	312	1,801	92
Total Assets & Other Debits	3,617,326	149,439	367,122	63,831	742,634	64,165
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	3,204
Retained Earnings	723,274	26,490	129,250	23,202	236,588	41,283
Total Proprietary Capital	723,274	26,490	129,250	23,202	236,588	44,487
Long-term Debt						
Bonds	2,609,299	111,604	233,230	33,430	472,416	12,836
Advances from Municipality & Other	5,506	0	0	0	20,822	2,349
Unamort Prem on Long-term Debt	0	0	0	0	5,914	0
(less) Unamort Discount on Long-term Debt	87,937	0	27,293	0	25,483	77
Total Long-term Debt	2,616,868	111,604	260,523	33,430	473,739	15,888
Other Noncurrent Liabilities						
Accum Operating Provisions	119,459	0	109	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	119,459	0	109	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	45,024	4,951	6,563	1,855	10,269	1,779
Payables to Assoc Enterprises	4,400	0	1,136	991	0	0
Customer Deposits	15,191	4,218	2,899	0	5,328	1,513
Taxes Accrued	1,682	210	373	175	533	0
Interest Accrued	69,321	1,053	5,055	0	13,556	438
Misc Current & Accrued Liabilities	10,093	683	14,737	2,168	2,281	770
Total Current & Accrued Liabilities	145,711	11,114	30,843	5,200	31,977	4,488
Deferred Credits						
Customer Advances for Construction	0	0	1,084	0	0	108
Other Deferred Credits	12,014	230	0	0	350	0
Unamort Gain on Restr Debt	0	0	0	0	0	0
Total Deferred Credits	12,014	230	1,084	0	350	108
Total Liabilities and Other Credits	3,617,326	149,439	367,122	63,831	742,634	64,165

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Util Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Ready Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	60,860	100,457	1,675,320	6,928	156,540	76,625
Constr Work in Progress	1,066	10,319	58,020	0	5,015	60
(less) Dep, Amort, and Depletion	26,870	38,554	468,925	3,458	12,656	29,226
Net Electric Utility Plant	35,056	72,222	1,266,415	3,470	128,919	47,459
Nuclear Fuel	2,235	3,605	37,388	0	0	0
(less) Amort of Nuclear Fuel	2,042	1,672	21,198	0	0	0
Net Elec Plant Incl Nucl Fuel	35,251	73,155	1,272,606	3,470	128,919	47,459
Other Property & Investments						
Nonutility Property	66,940	0	333	0	0	0
(less) Accum Provisions for Dep & Amort	18,186	0	12	0	0	0
Invest in Assoc Enterprises	0	1,484	0	0	0	0
Invest & Special Funds	18,362	29,640	240,097	729	0	0
Total Other Property & Investments	67,116	31,124	248,619	729	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,669	2	80,227	125	17,806	2,405
Notes & Other Receivables	349	1,343	3,476	1,225	819	14
Customer Accts Receivable	1,732	6,050	43,549	854	2,451	208
(less) Accum Prov for Uncollected Accts	57	484	0	0	0	191
Fuel Stock & Exp Under	13	0	9,016	0	105	0
Materials & Supplies	1,611	2,137	28,461	89	1,293	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	76	530	0	30	110	1
Accrued Utility Revenues	2,138	5,669	16,700	0	3,570	0
Miscellaneous Current & Accrued Assets	39	152	6,001	0	0	0
Total Current & Accrued Assets	7,570	15,600	188,829	2,323	26,152	2,437
Deferred Debits						
Unamortized Debt Expenses	641	149	2,233	0	1,931	384
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	1,323	0	27,899	0	0	8,918
Total Deferred Debits	1,963	149	30,132	0	1,931	9,301
Total Assets & Other Debits	111,930	119,827	1,751,548	6,521	157,002	99,198
Proprietary Capital						
Investment of Municipality	34,680	0	0	0	0	0
Misc Capital	0	0	0	0	0	4,769
Retained Earnings	8,818	82,601	399,331	5,155	7,423	28,783
Total Proprietary Capital	43,498	82,601	399,331	5,155	7,423	34,552
Long-term Debt						
Bonds	61,630	17,100	1,324,167	0	147,782	22,890
Advances from Municipality & Other	0	0	0	26	0	-252
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,100	0	121,178	0	13,511	0
Total Long-term Debt	60,530	17,100	1,202,989	26	134,271	22,638
Other Noncurrent Liabilities						
Accum Operating Provisions	1,928	2,118	0	0	0	0
Accum Exp for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,928	2,118	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	775
Accounts Payable	2,456	5,100	35,434	694	10,558	407
Payables to Assoc Enterprises	0	1,315	1,925	0	0	0
Customer Deposits	1,042	3,563	7,832	375	0	528
Taxes Accrued	82	298	0	0	613	0
Interest Accrued	1,564	539	33,432	0	524	244
Misc Current & Accrued Liabilities	780	394	6,122	54	0	52
Total Current & Accrued Liabilities	5,924	11,310	86,748	1,123	11,693	2,008
Deferred Credits						
Customer Advances for Construction	14	5,400	8,547	216	0	0
Other Deferred Credits	36	1,299	33,768	0	3,635	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	50	6,699	42,315	216	3,635	0
Total Liabilities and Other Credits	111,930	119,827	1,751,600	6,521	157,002	99,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Company	Calvin City of	Calhoun City of	Camdenville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	439,693	164,832	34,242	5,310	71,989	13,627
Constr Work in Progress	48,608	31	0	0	10,371	0
(less) Depr, Amort, and Depletion	194,278	57,028	21,999	3,015	19,534	4,479
Net Electric Utility Plant	294,023	107,834	12,244	2,295	62,826	9,148
Nuclear Plant	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	294,023	107,834	12,244	2,295	62,826	9,148
Other Property & Investments						
Nonutility Property	8,337	0	50,565	0	0	0
(less) Accum Provisions for Depr & Amort	4,727	0	29,809	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	107,127	13,324	14,423	0	0	0
Total Other Property & Investments	110,737	13,324	35,178	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	24,227	10,208	276	1,228	9,009	3,031
Notes & Other Receivables	1,444	166	0	23	1,990	0
Customer Accts Receivable	15,559	6,890	9,987	1,420	3,207	2,749
(less) Accum Prov for Uncollected Accts	1,310	951	280	360	0	21
Fuel Stock & Exp Undistrib	8,906	2,573	0	0	0	0
Materials & Supplies	0	3,371	3,548	456	0	862
Other Supplies & Misc	0	0	2,884	23	1,421	18
Prepayments	0	3	754	0	83	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	140	0	0	561	0
Total Current & Accrued Assets	48,206	22,399	17,168	2,781	16,371	6,639
Deferred Debits						
Unamortized Debt Expenses	439	980	0	0	1,020	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	439	980	0	0	1,020	0
Total Assets & Other Debits	453,405	144,536	64,598	5,276	80,117	15,787
Proprietary Capital						
Investment of Municipality	0	19,265	0	0	6,905	0
Misc Capital	0	0	15,706	0	0	0
Retained Earnings	277,620	33,428	36,380	4,372	39,767	12,632
Total Proprietary Capital	277,620	52,694	52,086	4,372	46,672	12,632
Long-term Debt						
Bonds	100,161	84,907	0	0	5,370	0
Advances from Municipality & Other	0	397	1,366	0	22,296	0
Liampost from op Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	888	1,643	0	0	0	0
Total Long-term Debt	99,273	83,662	1,366	0	27,666	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,452	0	0	1,145	0
Accounts Payable	67,768	2,743	7,219	661	2,813	2,127
Payable to Assoc Enterprises	8,406	0	195	0	108	0
Customer Deposits	0	2,082	0	108	1,310	498
Taxes Accrued	0	0	0	0	9	0
Interest Accrued	0	1,328	0	0	289	0
Misc Current & Accrued Liabilities	0	376	3,462	136	102	430
Total Current & Accrued Liabilities	76,174	8,161	10,876	904	5,760	3,055
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	100
Other Deferred Credits	338	0	262	0	0	0
Unamort Gain on Reop Debt	0	0	0	0	0	0
Total Deferred Credits	338	0	262	0	0	100
Total Liabilities and Other Credits	453,405	144,536	64,598	5,276	80,117	15,787

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Chip County Power Comm	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	9,956	7,432	45,756	219,991	4,724	7,835
Costs Work in Progress	0	0	40	38	0	0
(less) Depr, Amort, and Depletion	4,338	4,013	26,680	78,969	2,673	4,389
Net Electric Utility Plant	5,618	3,420	19,116	141,060	2,053	3,506
Nuclear Fuel	0	0	0	11,311	0	0
(less) Amort of Nucle Fuel	0	0	0	6,747	0	0
Net Elec Plant Incl Nuel Fuel	5,618	3,420	19,116	145,644	2,053	3,506
Other Property & Investments						
Nonutility Property	0	0	0	2,252	808	0
(less) Accum Provisions for Depr & Amort	0	0	0	1,235	526	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Leases & Special Funds	0	0	2,195	157,647	0	0
Total Other Property & Investments	0	0	2,195	158,664	283	0
Current and Accrued Assets						
Cash, Working Funds & Investments	8,560	211	1,593	18,914	1,088	0
Notes & Other Receivables	831	0	187	264	314	3,302
Customer Accts Receivable	1,708	1,610	1,461	3,666	1,729	3,997
(less) Accum Prov for Uncollected Accts	95	9	45	103	84	341
Fuel Stock & Exp Unalloc	0	1	95	1,561	0	0
Materials & Supplies	0	316	450	4,273	680	850
Other Supplies & Misc	2	0	123	0	0	0
Prepayments	47	16	68	60	0	22
Accrued Utility Revenues	0	0	0	1,605	0	0
Miscellaneous Current & Accrued Assets	0	144	10	0	0	0
Total Current & Accrued Assets	11,052	2,289	3,938	30,240	3,926	7,829
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,916	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	944	0	0
Total Deferred Debits	0	0	0	4,820	0	0
Total Assets & Other Debits	16,470	5,709	25,266	339,368	6,252	11,415
Proprietary Capital						
Investment of Municipality	1,285	1,317	0	0	280	0
Misc Capital	0	0	0	0	1,292	0
Retained Earnings	12,653	2,583	23,343	277,206	4,284	7,323
Total Proprietary Capital	13,938	3,901	23,343	277,206	5,856	7,323
Long-term Debt						
Bonds	0	289	0	45,158	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort from on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,971	0	0
Total Long-term Debt	0	289	0	43,187	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,127	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,127	0	0
Current and Accrued Liabilities						
Notes Payable	1,684	0	0	0	0	0
Accounts Payable	520	1,027	1,182	3,376	0	2,775
Payables to Assoc Enterprises	0	0	0	540	0	0
Customer Deposits	0	422	400	700	309	474
Taxes Accrued	0	0	95	0	0	0
Interest Accrued	0	1	0	939	0	0
Misc Current & Accrued Liabilities	318	52	245	3,243	96	844
Total Current & Accrued Liabilities	2,522	1,582	1,923	8,798	406	4,092
Deferred Credits						
Customer Advances for Construction	0	17	0	2,373	0	0
Other Deferred Credits	0	0	0	6,677	0	0
Unamort Gain on Restr Debt	0	8	0	0	0	0
Total Deferred Credits	0	17	0	9,050	0	0
Total Liabilities and Other Credits	16,470	5,709	25,266	339,368	6,252	11,415

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	7,471	13,341	119,900	13,291	47,754	7,580
Costs Work in Progress	0	0	0	0	0	0
(less) Depr. Amort, and Depletion	3,708	296	28,860	4,464	21,761	4,371
Net Electric Utility Plant	3,763	13,155	91,040	8,834	25,974	3,209
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,763	13,155	91,040	8,834	25,974	3,209
Other Property & Investments						
Nonutility Property	19,660	43,313	0	0	58,325	810
(less) Accum Provisions for Depr & Amort	6,059	2,872	0	0	24,710	617
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,955	0	4,941	0	0	0
Total Other Property & Investments	15,556	40,441	4,941	0	33,615	193
Current and Accrued Assets						
Cash, Working Funds & Investments	1,497	3,046	3,357	1,280	35,324	46
Notes & Other Receivables	13	4,222	0	0	222	533
Customer Accrs Receivables	689	0	3,463	2,042	11,148	1,614
(less) Accum Prov for Uncollected Accts	136	0	0	214	208	431
Fuel Stock & Exp Under	1	0	0	0	0	0
Materials & Supplies	664	836	1,614	0	2,443	752
Other Supplies & Misc	0	0	287	0	0	0
Prepayments	0	91	0	0	18	18
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	190	0	0	0
Total Current & Accrued Assets	2,208	1,194	10,911	3,108	49,347	2,552
Deferred Debits						
Unamortized Debt Expenses	614	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R. & D Exp, Unamort Losses	0	0	0	0	2,572	0
Total Deferred Debits	614	0	0	0	2,572	0
Total Assets & Other Debits	23,642	61,791	106,892	11,942	111,789	5,953
Proprietary Capital						
Investment of Municipality	0	0	0	0	1,206	12
Misc Capital	0	0	27,357	0	49	0
Retained Earnings	16,660	34,208	32,094	10,802	97,197	5,013
Total Proprietary Capital	16,660	34,208	60,351	10,802	98,452	5,025
Long-term Debt						
Bonds	3,315	25,260	0	0	0	0
Advances from Municipality & Other	0	0	0	0	125	0
Unamort Prem on Long-term Debt	1,627	0	41,226	0	0	0
(less) Unamort Discount on Long-term Debt	322	0	0	0	0	0
Total Long-term Debt	4,420	25,260	41,226	0	125	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	21
Accounts Payable	1,144	394	2,740	1,140	6,981	899
Payables to Assoc Enterprises	0	0	1,895	0	0	0
Customer Deposits	237	952	680	0	2,571	0
Taxes Accrued	0	0	0	0	352	0
Interest Accrued	40	0	0	0	0	0
Misc Current & Accrued Liabilities	139	977	0	0	3,226	0
Total Current & Accrued Liabilities	1,550	2,323	5,315	1,140	13,131	920
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	12	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	12	0	0	0	0	0
Total Liabilities and Other Credits	23,642	61,791	106,892	11,942	111,708	5,953

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newman Wry Sewer & Light Comm	Sylvanville City of	Thomasville City of	Idaho Falls City of	Bureau City of
	December 31	December 31	December 31	December 31	September 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	3,085,456	15,757	0	19,197	135,828	30,679
Const Work in Progress	42,270	0	0	12	117	0
(less) Depr, Amort, and Depletion	1,118,517	6,223	0	6,293	45,171	9,070
Net Electric Utility Plant	2,009,215	9,534	0	12,916	90,834	11,610
Nuclear Fuel	443,724	0	0	0	0	0
(less) Amort of Nuc Fuel	390,573	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	2,062,366	9,534	0	12,916	90,834	11,610
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,715	0	0	0	0	0
Invest & Special Funds	1,202,590	477	0	0	11,110	0
Total Other Property & Investments	1,204,305	477	0	0	11,110	0
Current and Accrued Assets						
Cash, Working Funds & Investments	126,491	31	0	3,289	9,775	7,116
Notes & Other Receivables	39,474	0	0	2,432	419	820
Customer Accrs Receivable	37,942	658	0	2,155	2,625	1,490
(less) Accum Prov for Uncollected Accts	0	0	0	282	562	0
Fuel Stock & Exp Unutil	5,731	0	0	0	0	0
Materials & Supplies	36,531	794	0	633	2,094	1,162
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	12,247	0	0	44	0	7
Accrued Utility Revenues	0	617	0	1,867	0	0
Miscellaneous Current & Accrued Assets	0	0	0	3	437	0
Total Current & Accrued Assets	261,418	3,100	0	10,123	14,788	10,616
Deferred Debits						
Unamortized Debt Expenses	315,084	0	0	0	1,231	0
Extraordinary Losses, Study Cost	71	0	0	0	9	0
Misc Debt, R & D Exp, Unamort Losses	787,286	0	0	0	117	0
Total Deferred Debits	1,102,443	0	0	0	1,357	0
Total Assets & Other Debits	4,630,332	13,111	0	23,839	117,789	22,226
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	10,228	0	201	0	0
Retained Earnings	0	0	0	15,290	35,621	20,887
Total Proprietary Capital	0	10,228	0	15,491	35,621	20,887
Long-term Debt						
Bonds	4,085,781	21	0	0	43,621	0
Advances from Municipality & Other	49,807	0	0	0	0	0
Unamort Prem on Long-term Debt	31,142	0	0	0	1,923	0
(less) Unamort Discount on Long-term Debt	47,163	0	0	0	0	0
Total Long-term Debt	4,119,567	21	0	0	45,544	0
Other Noncurrent Liabilities						
Accum Operating Provisions	6,899	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	6,899	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	3,067	0	0
Accounts Payable	64,175	779	0	2,661	1,905	1,039
Payables to Assoc Enterprises	72,569	0	0	931	113	0
Customer Deposits	0	646	0	681	1	98
Taxes Accrued	2	0	0	30	0	0
Incomes Accrued	91,176	436	0	0	27,520	0
Misc Current & Accrued Liabilities	1,093	0	0	189	2,085	882
Total Current & Accrued Liabilities	169,915	1,861	0	7,548	36,624	1,339
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	335,051	0	0	0	0	0
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	335,051	0	0	0	0	0
Total Liabilities and Other Credits	4,630,332	12,111	0	23,839	117,789	22,226

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peoa City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,804	101,341	134,933	33,034	20,380	31,261
Cost Work in Progress	0	1,145	17,080	0	680	6,065
(Less) Depr, Amort, and Depreciation	12,143	18,626	33,231	0	14,101	15,948
Net Electric Utility Plant	17,661	83,860	118,782	33,034	6,959	20,377
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuc'l Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc'l Fuel	17,661	83,858	118,782	33,034	6,959	20,377
Other Property & Investments						
Nonutility Property	0	0	0	325	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,052	0	9,857	3,994	0	3,139
Total Other Property & Investments	2,052	0	9,857	4,319	0	3,139
Current and Accrued Assets						
Cash, Working Funds & Investments	1,543	29,214	49,032	2,503	559	7,436
Notes & Other Receivables	189	0	0	856	37	65
Customer Accts Receivable	1,137	4,312	5,280	210	878	1,186
(Less) Accum Prov for Uncollected Accts	0	0	164	0	24	87
Fuel Stock & Exp Unadv	0	0	0	27	0	97
Materials & Supplies	518	0	4,312	0	834	701
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	32	198	13	34	54
Accrued Utility Revenues	0	0	273	0	0	0
Miscellaneous Current & Accrued Assets	0	0	1,264	156	0	51
Total Current & Accrued Assets	3,387	33,557	68,208	3,746	2,318	9,519
Deferred Debits						
Unamortized Debt Expenses	49	2,584	0	0	0	125
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R. & D Exp, Unsett Losses	0	3,274	0	343	0	993
Total Deferred Debits	49	5,858	0	343	0	1,118
Total Assets & Other Debits	23,150	123,074	188,788	41,463	9,286	34,845
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	2,666	0	35,083	1,198	0	0
Retained Earnings	17,088	11,086	117,679	18,536	8,515	15,022
Total Proprietary Capital	19,753	11,086	152,762	19,736	8,515	15,022
Long-term Debt						
Bonds	1,900	111,600	27,050	20,160	0	15,706
Advances from Municipality & Other	0	0	793	0	0	0
Unsett from Long-term Debt	0	0	0	0	0	0
(Less) Unsett Discount on Long-term Debt	0	5,358	0	0	0	361
Total Long-term Debt	1,900	106,242	27,843	20,160	0	15,345
Other Noncurrent Liabilities						
Accum Operating Provisions	425	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	425	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	190	0	0	91	0	845
Accounts Payable	885	4,031	2,848	384	578	1,254
Payables to Assoc Enterprises	17	0	1,376	0	0	0
Customer Deposits	0	0	0	182	114	39
Taxes Accrued	0	0	0	24	0	50
Interest Accrued	0	1,834	0	572	0	393
Misc Current & Accrued Liabilities	0	80	3,759	315	79	736
Total Current & Accrued Liabilities	1,072	5,745	8,183	1,567	771	3,317
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	68
Other Deferred Credits	0	0	0	0	0	293
Unsett Gain on Ratep' Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	361
Total Liabilities and Other Credits	23,150	123,074	188,789	41,463	9,286	34,845

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of February 28	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	401,241	37,316	62,922	17,551	9,528	37,810
Cost Work in Progress	10,446	0	1,496	4,526	0	237
(less) Dep, Amort, and Depreciation	212,697	10,311	27,368	6,353	5,205	19,649
Net Electric Utility Plant	239,090	27,005	37,050	15,724	4,323	14,398
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	239,090	27,005	37,050	15,724	4,323	14,398
Other Property & Investments						
Nonutility Property	4,987	0	0	0	0	0
(less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	40,588	0	0	0	0	0
Total Other Property & Investments	45,574	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	10,739	13,364	3,430	8,205	1,994	8,885
Notes & Other Receivables	299	431	262	0	0	0
Customer Accrs Receivable	10,491	1,508	1,734	351	428	431
(less) Accum Prov for Uncollected Accts	674	4	497	0	5	0
Fuel Stock & Exp Undisb	2,196	0	0	0	5	80
Materials & Supplies	6,632	52	968	350	680	684
Other Supplies & Misc	786	29	8	0	0	1
Prepayments	316	166	0	37	2	140
Accrued Utility Revenues	3,897	205	0	0	0	0
Miscellaneous Current & Accrued Assets	18	0	0	0	0	81
Total Current & Accrued Assets	34,701	15,751	5,846	9,043	3,095	10,583
Deferred Debits						
Unamortized Debt Expenses	288	0	183	0	0	117
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	497	342	7	395
Total Deferred Debits	288	0	680	342	7	512
Total Assets & Other Debits	319,653	42,756	43,573	25,109	7,424	25,212
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	13,237	0	0	286	0	0
Retained Earnings	176,576	40,829	31,607	22,781	6,402	17,892
Total Proprietary Capital	190,104	40,829	31,607	23,067	6,402	17,892
Long-term Debt						
Bonds	95,795	0	3,705	235	0	3,300
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	-1,806	0	0	0	0	0
Total Long-term Debt	97,601	0	3,705	235	0	3,300
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	49	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	49	0	0	0
Current and Accrued Liabilities						
Notes Payable	7,575	0	0	0	0	0
Accounts Payable	13,682	1,378	4,929	1,751	707	1,727
Payables to Assoc Enterprises	0	372	0	0	0	0
Customer Deposits	716	347	327	35	118	97
Taxes Accrued	3	5	109	21	2	4
Interest Accrued	2,945	0	0	0	0	0
Misc Current & Accrued Liabilities	83	0	0	0	0	192
Total Current & Accrued Liabilities	25,004	1,902	4,465	1,807	826	2,020
Deferred Credits						
Customer Advances for Construction	981	0	3,748	0	0	0
Other Deferred Credits	0	25	0	0	196	0
Unamort Gain on Restruct Debt	5,943	0	0	0	0	0
Total Deferred Credits	6,924	25	3,748	0	196	0
Total Liabilities and Other Credits	319,653	42,756	43,573	25,109	7,424	25,212

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Franklin City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	20,963	11,092	317,470	22,967	10,206	62,694
Const Work in Progress	0	0	3,094	23	0	14
(less) Depr. Amort, and Depletion	8,546	3,060	91,483	8,625	5,518	31,233
Net Electric Utility Plant	12,417	7,992	229,079	14,367	4,689	30,954
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	12,417	7,992	229,079	14,367	4,689	30,954
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,135	0	3,792	0	4,200
Total Other Property & Investments	0	1,135	0	3,792	0	4,200
Current and Accrued Assets						
Cash, Working Funds & Investments	10,929	1,202	130,734	1,428	4,517	706
Notes & Other Receivables	55	248	2,583	0	4	77
Customer Accrued Receivables	924	449	17,193	975	630	1,318
(less) Accrup Prov for Uncollected Accts	0	0	0	-13	4	0
Fuel Stock & Exp Unpaid	0	0	1,194	30	0	0
Materials & Supplies	511	418	1,378	1,585	227	226
Other Supplies & Misc	0	0	33	0	0	1,532
Prepayments	38	0	2,833	15	0	422
Accrued Utility Revenues	0	0	0	0	0	14
Miscellaneous Current & Accrued Assets	52	0	1,915	0	320	0
Total Current & Accrued Assets	12,509	2,316	147,863	4,107	5,694	4,315
Deferred Debits						
Unamortized Debt Expenses	0	31	4,618	24	0	0
Extraordinary Losses, Study Cost	0	0	0	-7	0	0
Miss Debt, R & D Exp, Unamort Losses	0	0	66,924	0	0	0
Total Deferred Debits	0	31	71,542	77	0	0
Total Assets & Other Debits	24,926	11,474	448,483	22,343	10,383	39,469
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	342	0	0
Retained Earnings	20,690	8,796	64,228	13,238	9,178	29,337
Total Proprietary Capital	20,690	8,796	64,228	13,580	9,178	29,337
Long-term Debt						
Bonds	0	548	392,045	6,700	0	5,755
Advances from Municipality & Other	0	0	-33,046	0	0	0
Unamort from an Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	11,598	0	0	0
Total Long-term Debt	0	548	347,302	6,700	0	5,755
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	3,618	0	0	504
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	3,618	0	0	504
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	928	1,106	13,130	968	536	1,022
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	198	106	0	216	96	80
Taxes Accrued	-4	20	1,041	0	46	0
Interest Accrued	0	0	11,127	0	0	146
Misc Current & Accrued Liabilities	231	17	8,038	29	389	2,626
Total Current & Accrued Liabilities	1,363	1,249	33,236	1,213	1,068	3,874
Deferred Credits						
Customer Advances for Construction	0	890	0	0	137	0
Other Deferred Credits	2,873	0	0	890	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	2,873	890	0	890	137	0
Total Liabilities and Other Credits	24,926	11,474	448,483	22,343	10,383	39,469

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Pere City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	35,727	32,090	103,736	8,407	31,429	105,379
Cost Work in Progress	279	47	2,462	0	63	0
(less) Depr, Accum, and Depletion	17,852	19,156	49,554	0	5,225	65,153
Net Electric Utility Plant	18,154	12,972	56,644	8,407	6,266	41,226
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Fuel Fuel	0	0	0	0	0	0
Net Elec Plant Incl Fuel Fuel	18,154	12,972	56,644	8,407	6,266	41,226
Other Property & Investments						
Nonutility Property	18	22	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,276	0	15,622	0	251	7,474
Total Other Property & Investments	1,293	22	15,622	0	251	7,474
Current and Accrued Assets						
Cash, Working Funds & Investments	5,636	5,584	7,201	2,857	1,052	13,034
Notes & Other Receivables	22	19	2,500	0	3	746
Customer Accrued Receivables	2,832	451	3,785	707	513	2,243
(less) Accum Prov for Uncollected Accts	497	33	5	0	55	17
Fuel Stock & Exp Unpaid	0	66	1,399	0	0	747
Materials & Supplies	1,523	249	2,067	0	210	1,085
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	60	40	308	24	0	7
Accrued Utility Revenues	0	0	599	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	113	0	0
Total Current & Accrued Assets	9,576	6,274	17,882	3,791	1,723	17,845
Deferred Debts						
Unamortized Debt Expenses	0	17	0	10	0	74
Extraordinary Losses, Study Cost	0	0	2	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	734	0	46	0
Total Deferred Debts	0	17	736	10	46	74
Total Assets & Other Credits	29,024	19,387	90,855	12,118	8,286	66,563
Proprietary Capital						
Investment of Municipality	0	199	0	0	0	0
Misc Capital	0	0	0	64	471	0
Retained Earnings	25,730	16,809	82,195	9,044	6,795	43,562
Total Proprietary Capital	25,730	17,007	82,195	9,109	7,266	43,562
Long-term Debt						
Bonds	0	1,340	0	0	0	15,038
Advances from Municipality & Other	101	0	0	0	0	30
Unamort from on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	7	0	0	0	0
Total Long-term Debt	101	1,333	0	0	0	15,068
Other Noncurrent Liabilities						
Accum Operating Provisions	0	51	0	0	0	447
Accum Prov for Rate Refunds	0	0	0	2,905	0	0
Total Other Noncurrent Liabilities	0	51	0	2,905	0	447
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	3,190
Accounts Payable	1,392	456	5,014	33	491	1,552
Payables to Assoc Enterprises	0	0	1,484	0	1	0
Customer Deposits	716	26	173	51	250	462
Taxes Accrued	172	0	207	1	12	0
Interest Accrued	29	19	0	2	0	483
Misc Current & Accrued Liabilities	0	26	422	12	61	1,389
Total Current & Accrued Liabilities	2,909	527	7,300	99	816	7,086
Deferred Credits						
Customer Advances for Construction	284	469	1,360	0	0	0
Other Deferred Credits	0	0	0	6	205	0
Unamort Gain on Escrow Debt	0	0	0	0	0	0
Total Deferred Credits	284	469	1,360	6	205	0
Total Liabilities and Other Credits	29,024	19,387	90,855	12,118	8,286	66,563

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Des Moines City of	Mechanicsville City of	Felle City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	75,665	10,990	299,042	0	26,298	29,231
Const Work in Progress	136	0	4,416	0	609	0
(less) Depc. Amort, and Depletion	42,221	4,812	145,821	0	15,758	12,031
Net Electric Utility Plant	33,579	6,178	157,637	0	11,149	17,219
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,579	6,178	157,637	0	11,149	17,219
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depc & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	6,153	0	0	0	0	0
Invest & Special Funds	3,060	198	76,976	0	19,796	0
Total Other Property & Investments	9,213	198	76,976	0	19,796	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,735	1,007	4,355	10,739	5,673	2,046
Notes & Other Receivables	1	49	11	0	512	0
Customer Accts Receivable	1,572	205	5,204	640	387	334
(less) Accum Prov for Uncollected Accts	16	0	-20	0	20	0
Fuel Stock & Exp Unutil	923	0	4,062	0	268	12
Materials & Supplies	108	275	4,374	546	598	151
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	132	34	355	0	33	0
Accrued Utility Revenues	362	233	0	151	280	0
Miscellaneous Current & Accrued Assets	327	0	487	256	0	0
Total Current & Accrued Assets	11,545	1,823	18,967	12,535	7,734	2,744
Deferred Debits						
Unamortized Debt Expenses	0	0	1,428	39	0	0
Extraordinary Losses, Study Cost	0	0	4,263	0	0	0
Misc Debt, R & D Exp, Unamort Losses	2,708	0	0	0	0	0
Total Deferred Debits	2,708	0	5,691	39	0	0
Total Assets & Other Debits	57,046	\$,198	259,271	12,571	38,675	19,963
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	52,282	7,222	133,285	2,174	37,860	4,333
Total Proprietary Capital	52,282	7,222	133,285	2,174	37,860	4,333
Long-term Debt						
Bonds	0	324	120,310	9,835	5	13,630
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discoun on Long-term Debt	0	0	5,207	138	0	0
Total Long-term Debt	0	324	115,103	9,697	5	13,630
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	916	308	1,431	518	337	0
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	84	43	169	2	21	0
Taxes Accrued	356	0	149	0	26	0
Interest Accrued	14	0	3,467	69	1	0
Misc Current & Accrued Liabilities	422	301	1,403	112	405	0
Total Current & Accrued Liabilities	1,791	653	6,620	780	810	0
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,962	0	4,263	0	0	0
Unamort Gain on Rescued Debt	0	0	0	0	0	0
Total Deferred Credits	2,962	0	4,263	0	0	0
Total Liabilities and Other Credits	57,046	8,194	259,271	12,571	38,675	19,963

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	43,333	18,048	641,588	1,535	52,687	35,286
Cost Work in Progress	0	0	22,306	0	14,872	12
(less) Dep, Amort, and Depreciation	28,315	9,661	286,900	0	32,142	17,990
Net Electric Utility Plant	15,018	8,387	377,994	1,535	35,417	17,308
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	760	0	0
Net Elec Plant Incl Nuc Fuel	15,018	8,387	377,994	775	35,417	17,308
Other Property & Investments						
Nonutility Property	0	521	0	0	859	0
(less) Accum Provisions for Dep & Amort	0	365	0	0	0	0
Invest in Assoc Enterprises	1,085	67	0	0	0	0
Invest & Special Funds	246	0	14,183	5,562	35,238	1,167
Total Other Property & Investments	1,331	223	14,183	5,562	36,097	1,167
Current and Accrued Assets						
Cash, Working Funds & Investments	7,574	1,285	49,108	1,045	4,882	2,866
Notes & Other Receivables	0	27	5,037	1,334	0	0
Customer Accrs Receivables	557	811	14,285	0	1,878	1,183
(less) Accum Prov for Uncollected Accts	0	0	1,324	0	0	0
Fuel Stock & Exp Unpaid	0	0	4,520	0	34	77
Materials & Supplies	650	0	14,573	0	971	566
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	1,040	0	0	0
Accrued Utility Revenues	0	0	5,552	0	0	0
Miscellaneous Current & Accrued Assets	0	0	78	0	538	11
Total Current & Accrued Assets	8,780	2,123	92,872	2,579	8,403	4,697
Deferred Debits						
Unamortized Debt Expenses	0	0	4,496	348	0	3
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	2,106	3,606	0	0
Total Deferred Debits	0	0	6,602	3,954	0	3
Total Assets & Other Debits	25,130	10,732	491,052	12,870	79,917	23,176
Proprietary Capital						
Investment of Municipality	9,159	0	0	2,306	0	0
Misc Capital	0	0	579	0	0	143
Retained Earnings	13,213	9,740	283,547	0	33,619	17,549
Total Proprietary Capital	22,372	9,740	284,126	2,306	33,619	17,693
Long-term Debt						
Bonds	0	0	181,436	8,645	43,668	4,459
Advances from Municipality & Other	0	0	0	0	0	0
Unamort from an Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	181,436	8,645	43,668	4,459
Other Noncurrent Liabilities						
Accum Operating Provisions	650	0	784	0	0	58
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	650	0	784	0	0	58
Current and Accrued Liabilities						
Notes Payable	0	29	0	0	0	0
Accounts Payable	1,304	870	17,050	501	1,474	906
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	246	92	1,983	0	194	0
Taxes Accrued	0	0	479	0	0	0
Interest Accrued	0	0	3,668	46	718	60
Misc Current & Accrued Liabilities	0	1	1,525	732	244	0
Total Current & Accrued Liabilities	1,550	992	24,705	1,277	2,630	964
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	557	0	0	642	0	0
Unamort Gain on Ratep Debt	0	0	0	0	0	0
Total Deferred Credits	557	0	0	642	0	0
Total Liabilities and Other Credits	25,130	10,732	491,052	12,870	79,917	23,176

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardonia City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	4,811	48,451	26,423	7,443	18,135	149,710
Cost Work in Progress	0	1,113	0	180	214	0
(Less) Depr, Amort, and Depreciation	1,073	15,775	14,279	2,617	6,873	79,987
Net Electric Utility Plant	3,738	33,849	12,143	4,986	11,478	69,723
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Used Fuel	0	0	0	0	0	0
Net Elec Plant Incl Used Fuel	3,738	33,849	12,143	4,986	11,478	69,723
Other Property & Investments						
Manually Property	419	0	35,257	0	599	0
(Less) Accum Provisions for Depr & Amort	257	0	12,604	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	499	5,487	424	1,107	26,471
Total Other Property & Investments	162	899	28,139	424	1,706	26,471
Current and Accrued Assets						
Cash, Working Funds & Investments	3,442	5,061	1,369	1,097	8	4,384
Notes & Other Receivables	0	2,385	0	805	1,496	86
Customer Acct Receivable	908	0	4,148	0	0	287
(Less) Accum Prov for Uncollected Acct	0	0	20	0	0	-41
Fuel Stock & Exp Unltd	625	0	0	0	0	453
Materials & Supplies	0	684	2,291	129	335	687
Other Supplies & Misc	0	0	0	0	0	1,777
Prepayments	0	0	130	0	0	285
Accrued Utility Revenues	0	152	0	38	117	1,327
Miscellaneous Current & Accrued Assets	30	42	128	10	14	0
Total Current & Accrued Assets	5,065	8,323	8,046	3,079	1,969	9,327
Deferred Debits						
Unauthorized Debt Expenses	0	38	0	0	76	343
Extraordinary Losses, Study Cost	0	0	0	0	23	0
Misc Debt, R & D Exp, Unamort Losses	0	448	0	69	61	0
Total Deferred Debits	0	487	0	69	160	343
Total Assets & Other Debits	8,903	43,597	48,329	7,558	15,510	105,863
Proprietary Capital						
Investment of Municipality	13	0	0	0	0	0
Misc Capital	8,163	0	0	0	0	0
Retained Earnings	0	26,909	36,612	6,432	6,433	38,014
Total Proprietary Capital	8,176	26,909	36,612	6,432	6,433	38,014
Long-term Debt						
Bonds	0	8,500	5,625	0	5,810	23,035
Advances from Municipality & Other	0	517	0	71	465	8
Unamort Fund on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	118	0	0	75	0
Total Long-term Debt	0	8,899	5,625	71	6,280	23,035
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	120	4,210
Accounts Payable	505	3,693	3,674	716	1,329	2,364
Payable to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	151	2,530	692	259	408	377
Taxes Accrued	0	173	315	21	94	0
Interest Accrued	0	778	259	0	38	417
Misc Current & Accrued Liabilities	70	521	574	12	96	39,063
Total Current & Accrued Liabilities	726	7,694	5,514	1,010	2,084	46,438
Deferred Credits						
Customer Advances for Construction	0	56	0	0	0	4,384
Other Deferred Credits	0	0	378	45	591	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	0	56	378	45	591	4,384
Total Liabilities and Other Credits	8,903	43,597	48,329	7,558	15,510	105,863

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utili	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,619	5,120	6,429	10,603	26,941	284,975
Cost Work in Progress	115	0	200	100	23,223	3,924
(less) Dep, Amort, and Depreciation	7,839	0	2,830	5,277	9,277	89,205
Net Electric Utility Plant	8,895	5,120	3,800	5,429	38,888	203,694
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	8,895	5,120	3,800	5,429	38,888	203,694
Other Property & Investments						
Normality Property	97	0	0	0	0	0
(less) Accum Provision for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,640	0	14	711	5,584	108,750
Total Other Property & Investments	2,737	0	14	711	5,584	108,750
Current and Accrued Assets						
Cash, Working Funds & Investments	1,873	662	306	342	1,522	61,061
Notes & Other Receivables	1,742	72	990	1,127	160	212
Customer Accts Receivable	0	3,055	0	0	802	2,347
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	467
Fuel Stock & Exp Undistrib	0	0	0	0	0	0
Materials & Supplies	232	461	134	251	0	1,327
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	22	0	0	0	14
Accrued Utility Revenues	107	0	13	1	19	0
Miscellaneous Current & Accrued Assets	105	5	6	21	0	0
Total Current & Accrued Assets	4,859	2,278	1,448	1,762	2,503	64,494
Deferred Debts						
Unamortized Debt Expenses	11	0	0	0	241	1,351
Extraordinary Losses, Sundry Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	759	0	0	16	0	177
Total Deferred Debts	770	0	0	16	241	1,528
Total Assets & Other Debts	15,860	7,398	5,262	7,898	39,215	328,466
Proprietary Capital						
Investment of Municipality	0	0	0	0	7,609	1,773
Misc Capital	0	130	0	0	0	0
Retained Earnings	12,157	4,075	4,153	6,329	9,035	63,465
Total Proprietary Capital	12,157	4,205	4,153	6,329	16,644	65,238
Long-term Debt						
Bonds	1,293	0	0	0	9,433	245,581
Advances from Municipality & Other	168	0	0	16	0	5,827
Discount Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	12	0	0	0	0	2,307
Total Long-term Debt	1,551	0	0	16	9,433	250,100
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	11,418	0
Accounts Payable	1,423	3,020	750	957	1,197	6,885
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	485	139	312	461	169	0
Taxes Accrued	105	0	44	72	0	0
Interest Accrued	35	33	0	0	158	2,604
Misc Current & Accrued Liabilities	54	0	82	62	90	1,664
Total Current & Accrued Liabilities	2,103	3,193	1,108	1,653	13,031	11,157
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	49	0	0	0	107	1,971
Unamort Gain on Refuse Debt	0	0	0	0	0	0
Total Deferred Credits	49	0	0	0	107	1,971
Total Liabilities and Other Credits	15,866	7,398	5,262	7,898	39,215	328,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	48,266	4,129	163,930	246,537	132,240	88,201
Costs Work in Progress	1,384	81	2,933	175	181	22
(Less) Depn, Amort, and Depreciation	16,223	1,771	72,489	111,542	73,214	27,906
Net Electric Utility Plant	33,427	2,438	94,087	135,171	80,286	60,320
Nuclear Fuel	0	0	0	0	0	0
(Less) Asset of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	33,427	2,438	94,087	135,171	80,286	60,320
Other Property & Investments						
Nonutility Property	309	0	2,976	0	0	1,398
(Less) Accum Provisions for Depn & Amort	0	0	0	0	0	243
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,651	0	39,767	45,682	18,049	13,977
Total Other Property & Investments	1,960	0	42,743	45,682	18,049	15,129
Current and Accrued Assets						
Cash, Working Funds & Investments	1,632	2,667	9,933	2,469	23,334	16,135
Notes & Other Receivables	2,239	392	6,706	3,302	13	158
Customer Accrs Receivable	0	0	0	15,274	0	2,865
(Less) Accum Prov for Uncollected Accts	0	0	879	369	0	0
Fuel Stock & Exp Utilities	0	0	0	1,195	6,332	2,641
Materials & Supplies	962	59	2,102	1,867	1,625	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	9	6	91
Accrued Utility Revenues	41	14	0	0	0	0
Miscellaneous Current & Accrued Assets	59	30	1,209	750	0	0
Total Current & Accrued Assets	5,134	3,162	19,070	24,495	30,360	21,891
Deferred Debits						
Unamortized Debt Expenses	71	0	0	404	957	2,986
Extraordinary Losses, Study Cost	0	0	0	1	23,262	0
Misc Debt, R & D Exp, Unamort Losses	438	26	0	1,846	18,127	27,335
(Less) Accum Depn	518	26	0	2,250	40,346	39,331
Total Deferred Debits	41,838	5,627	155,869	247,598	168,962	127,661
Proprietary Capital						
Investment of Municipality	0	0	37,247	5,318	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	33,235	4,675	46,612	151,933	7,389	9,796
Total Proprietary Capital	33,235	4,675	83,860	157,251	7,389	9,796
Long-term Debt						
Bonds	3,850	0	63,770	42,940	158,160	112,860
Advances from Municipality & Other	356	27	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	61	0	0	0	1,957	4,954
Total Long-term Debt	4,445	27	63,770	42,940	156,203	107,986
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	1	0	778	0
Accounts Payable	2,344	544	881	8,961	593	3,628
Payables to Assoc Enterprises	0	0	431	0	0	2,591
Customer Deposits	570	339	2,868	4,310	0	0
Taxes Accrued	213	36	0	0	0	0
Interest Accrued	121	0	1,784	935	3,998	3,641
Misc Current & Accrued Liabilities	260	7	2,275	1,139	0	99
Total Current & Accrued Liabilities	3,498	925	8,248	15,245	5,369	9,959
Deferred Credits						
Customer Advances for Construction	0	0	0	32,042	0	0
Other Deferred Credits	241	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	241	0	0	32,042	0	0
Total Liabilities and Other Credits	41,090	5,627	155,869	247,598	168,962	127,661

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Louisiana	Louisiana	Louisiana	Louisiana	Missis	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Cottol Govt	Madison Town of	Eastern Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,351	49,296	32,331	58,814	4,588	47,403
Constr Work in Progress	22	0	0	4,083	0	1,233
(less) Depr, Amort, and Depreciation	21,431	0	21,641	39,331	0	21,870
Net Electric Utility Plant	7,943	49,296	10,690	23,566	4,588	27,566
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	7,943	49,296	10,690	23,566	4,588	27,566
Other Property & Investments						
Municipality Property	15,207	0	0	16,047	0	894
(less) Accum Provisions for Depr & Amort	8,437	0	0	6,795	0	123
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	3,797	3,493	15,091	0	0
Total Other Property & Investments	6,770	3,797	3,493	24,343	0	571
Current and Accrued Assets						
Cash, Working Funds & Investments	6,197	1,034	2,279	7,321	177	6,296
Notes & Other Receivables	90	204	241	270	1,209	55
Customer Accts Receivable	1,220	1,983	801	1,115	0	1,126
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Pool Stock & Exp Unpaid	0	0	0	0	0	215
Materials & Supplies	204	731	491	29	217	1,071
Other Supplies & Misc	0	0	28	0	0	0
Prepayments	308	0	1,044	0	26	32
Accrued Utility Revenues	734	0	0	1,889	0	541
Miscellaneous Current & Accrued Assets	779	0	0	4,755	0	17
Total Current & Accrued Assets	9,524	3,983	4,883	15,358	1,629	9,283
Deferred Debts						
Unamortized Debt Expenses	97	0	0	0	1	147
Extraordinary Losses, Study Cost	0	0	0	0	347	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	6
Total Deferred Debts	97	0	0	0	348	153
Total Assets & Other Debits	24,334	57,046	19,866	63,270	4,486	37,686
Proprietary Capital						
Investment of Municipality	2,574	551	0	7,422	0	13,609
Misc Capital	3,204	34,821	0	0	0	0
Retained Earnings	5,487	2,148	15,241	36,812	4,646	5,630
Total Proprietary Capital	11,566	37,520	15,241	44,234	4,646	22,239
Long-term Debt						
Bonds	6,387	13,015	0	14,985	190	13,031
Advances from Municipality & Other	1,500	0	109	0	0	210
Unamort Portn on Long-term Debt	0	0	0	0	610	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	7,887	13,015	109	14,985	800	13,251
Other Noncurrent Liabilities						
Accum Operating Provisions	91	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	91	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,008	0	665	780	0	79
Accounts Payable	213	1,015	395	2,185	986	572
Payables to Assoc Enterprises	0	4,739	1,614	0	0	0
Customer Deposits	776	619	388	784	11	315
Taxes Accrued	0	0	0	0	3	0
Interest Accrued	0	0	153	0	5	116
Misc Current & Accrued Liabilities	2,793	68	0	321	0	1,087
Total Current & Accrued Liabilities	4,780	6,511	3,616	4,080	1,005	1,948
Deferred Credits						
Customer Advances for Construction	0	0	0	0	35	268
Other Deferred Credits	0	0	0	0	0	0
Unamort Gains on Reconstr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	35	268
Total Liabilities and Other Credits	24,334	57,046	19,866	63,270	4,486	37,686

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chilopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	27,604	24,190	72,978	33,476	26,434	21,220
Cost Work in Progress	2,182	0	644	3,400	0	0
(Less) Degr, Amort, and Depreciation	12,413	26,208	32,070	10,344	12,139	5,740
Net Electric Utility Plant	17,374	37,982	41,552	26,533	14,295	15,479
Nuclear Fuel	0	0	4,497	0	0	0
(Less) Amort of Used Fuel	0	0	3,918	0	0	0
Net Elec Plant Incl Used Fuel	17,374	37,982	42,132	26,533	14,295	15,479
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Degr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	3,265	10,201	2,982	6,222	2,881
Total Other Property & Investments	0	3,265	10,201	2,982	6,222	2,881
Current and Accrued Assets						
Cash, Working Funds & Investments	3,713	4,828	1,791	4,165	3,827	3,228
Notes & Other Receivables	205	85	350	140	225	13
Customer Accru Receivables	2,979	2,612	3,243	1,426	3,879	3,685
(Less) Accrns Prov for Uncollected Accts	911	123	193	30	140	0
Fuel Stock & Exp Undistr	0	0	35	855	0	0
Materials & Supplies	288	246	1,420	0	256	193
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	41	1,227	157	-146	486
Accrued Utility Revenues	0	749	0	539	0	0
Miscellaneous Current & Accrued Assets	0	0	24	0	231	0
Total Current & Accrued Assets	6,375	8,638	8,996	7,272	8,682	3,605
Deferred Debits						
Unamortized Debt Expenses	0	0	0	47	0	54
Extraordinary Losses, Study Cost	0	417	45	0	0	0
Misc Debt, R. & D Exp, Unamort Losses	0	538	2,802	0	19	0
Total Deferred Debits	0	955	2,847	47	19	54
Total Assets & Other Debits	23,649	50,841	63,575	36,834	29,218	21,220
Proprietary Capital						
Investment of Municipality	0	46,804	0	3,067	0	0
Misc Capital	506	0	0	0	0	0
Retained Earnings	19,785	0	52,279	21,252	24,013	15,778
Total Proprietary Capital	20,291	46,804	52,279	26,319	24,013	15,778
Long-term Debt						
Bonds	563	0	0	7,187	100	3,820
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	563	0	0	7,187	100	3,820
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	149	0	0
Accum Prov for Rate Refunds	0	0	0	318	0	0
Total Other Noncurrent Liabilities	0	0	0	467	0	0
Current and Accrued Liabilities						
Notes Payable	99	0	0	0	0	0
Accounts Payable	1,292	3,615	3,260	2,059	1,894	793
Payables to Assoc Enterprises	0	0	0	0	0	337
Customer Deposits	617	218	883	122	291	474
Taxes Accrued	65	0	248	10	0	3
Interest Accrued	58	0	187	126	2	58
Misc Current & Accrued Liabilities	564	0	1,301	47	417	117
Total Current & Accrued Liabilities	2,794	3,833	5,078	2,363	2,605	1,783
Deferred Credits						
Customer Advances for Construction	0	0	2,039	141	17	537
Other Deferred Credits	0	205	3,379	359	484	303
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	205	5,418	500	500	839
Total Liabilities and Other Credits	23,649	50,841	63,575	36,834	29,218	21,220

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Lindon Town of	Mansfield Town of	Massachusetts Man Whit Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjut	57,659	19,799	17,657	12,013	1,235,549	16,916
Cont Work in Progress	3,963	0	917	0	3,612	0
(less) Dep, Amort, and Depletion	35,100	14,296	7,302	7,240	414,028	7,905
Net Electric Utility Plant	26,522	5,503	11,272	4,773	825,133	9,011
Nuclear Fuel	0	780	0	0	85,253	0
(less) Amort of Nuclear Fuel	0	227	0	0	73,801	0
Net Elec Plant Incl Nuclear Fuel	26,522	5,557	11,272	4,773	836,585	9,011
Other Property & Investments						
Real Estate Property	23,067	0	0	0	0	0
(less) Accum Provisions for Dep & Amort	12,433	0	0	0	0	0
Invest in Assoc Enterprises	0	131	0	0	0	314
Invest & Special Funds	1,356	3,563	8,531	2,982	0	1,654
Total Other Property & Investments	11,929	3,695	8,531	2,982	0	1,968
Current and Accrued Assets						
Cash, Working Funds & Investments	2,851	3,149	29	1,146	237,527	4,097
Notes & Other Receivables	353	195	241	22	5,703	0
Customer Accrs Receivable	5,775	3,179	1,904	1,327	3,530	1,816
(less) Accum Prov for Uncollected Accrs	400	0	0	0	0	303
Fuel Stock & Exp Underway	1,118	0	0	0	4,429	0
Materials & Supplies	1,142	1,000	413	457	9,887	818
Other Supplies & Misc	0	0	0	0	-53	0
Prepayments	2,027	2,043	2,114	6,076	7,034	1,474
Accrued Utility Revenues	0	0	0	0	5,593	0
Miscellaneous Current & Accrued Assets	1,171	10	0	0	0	0
Total Current & Accrued Assets	14,237	9,575	4,781	9,028	263,840	7,983
Deferred Debits						
Unamortized Debt Expenses	99	0	0	0	21,148	4
Extraordinary Losses, Study Cost	0	0	0	0	1,115	0
Misc Debt, R & D Exp, Unamort Losses	1,638	0	0	3	232,532	0
Total Deferred Debits	1,736	0	0	3	250,794	4
Total Assets & Other Debits	54,425	18,827	24,585	16,786	1,351,219	18,886
Proprietary Capital						
Investment of Municipality	0	20	22,729	0	0	11,225
Misc Capital	0	0	0	13	0	3,307
Retained Earnings	42,398	16,396	0	13,003	0	0
Total Proprietary Capital	42,398	16,416	22,729	13,016	0	14,532
Long-term Debt						
Bonds	2,565	0	0	0	1,222,735	680
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,565	0	0	0	1,222,735	680
Other Noncurrent Liabilities						
Accum Operating Provisions	0	605	0	0	2,029	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	605	0	0	2,029	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	7,842	1,368	1,647	3,067	36,142	1,361
Payables to Assoc Enterprises	0	0	0	556	0	9
Customer Deposits	942	386	23	141	0	8
Taxes Accrued	0	15	0	6	8	0
Interest Accrued	26	0	0	0	283	21
Misc Current & Accrued Liabilities	0	30	0	0	52,392	0
Total Current & Accrued Liabilities	8,810	1,798	1,670	3,770	88,935	1,399
Deferred Credits						
Customer Advances for Construction	0	2	0	0	-60	0
Other Deferred Credits	651	5	104	0	37,689	2,275
Unamort Gain on Refund Debt	0	0	0	0	0	0
Total Deferred Credits	651	5	104	0	37,629	2,275
Total Liabilities and Other Credits	54,425	18,827	24,585	16,786	1,351,219	18,886

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,232	24,472	67,722	57,819	30,440	18,526
Cont Work in Progress	3,670	0	0	0	0	0
(Less) Depr, Accum, and Depreciation	8,644	17,986	28,532	25,962	12,618	9,741
Net Electric Utility Plant	17,258	6,486	39,190	31,857	16,822	8,784
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,258	6,486	39,190	31,857	16,822	8,784
Other Property & Investments						
Monthly Property	0	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	79	0	0	402	139	0
Invest & Special Funds	3,676	3,739	10,771	5,337	4,132	0
Total Other Property & Investments	3,755	3,739	10,771	5,739	4,271	0
Current and Accrued Assets						
Cash, Working Funds & Investments	4,457	1,197	4,313	16,233	4,645	4,598
Notes & Other Receivables	25	0	0	192	491	0
Customer Accts Receivable	1,428	1,691	4,077	1,883	1,856	735
(Less) Accum Prov for Uncollected Accts	405	630	100	200	0	61
Fuel Stock & Exp Utilities	12	0	112	0	0	0
Materials & Supplies	632	0	852	834	164	740
Other Supplies & Misc	0	0	0	71	0	0
Prepayments	667	0	330	135	3,010	31
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	6,816	2,258	9,584	19,147	10,167	6,094
Deferred Debits						
Unamortized Debt Expenses	230	0	826	30	0	0
Extraordinary Leases, Study Cost	310	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	924	5	0
Total Deferred Debits	540	0	826	957	5	0
Total Assets & Other Debits	28,349	12,484	68,372	57,699	31,246	14,578
Proprietary Capital						
Investment of Municipality	0	8,367	7,455	39,900	0	12,925
Misc Capital	484	0	0	0	0	1,403
Retained Earnings	22,732	1,587	22,188	0	26,227	0
Total Proprietary Capital	23,416	9,954	29,643	39,900	26,227	14,328
Long-term Debt						
Bonds	2,438	0	17,815	4,943	860	0
Advances from Municipality & Other	0	0	0	0	95	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,438	0	17,815	4,943	955	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	9,148	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	1,044	0
Total Other Noncurrent Liabilities	0	0	9,148	0	1,044	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,674	1,840	1,991	4,806	2,997	439
Payables to Assoc Enterprises	0	0	85	0	0	0
Customer Deposits	305	352	1,796	788	0	74
Taxes Accrued	0	186	0	1	27	0
Interest Accrued	14	0	293	52	15	0
Misc Current & Accrued Liabilities	303	17	0	1,613	0	17
Total Current & Accrued Liabilities	2,496	2,394	4,169	7,362	3,039	551
Deferred Credits						
Customer Advances for Construction	0	135	0	3,802	0	0
Other Deferred Credits	0	0	0	1,753	0	0
Unamort Gain on Recon Debt	0	0	0	0	0	0
Total Deferred Credits	0	135	0	5,555	0	0
Total Liabilities and Other Credits	26,349	12,484	60,372	57,699	31,246	14,878

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of December 31	Worcester Town of December 31	Waltham Town of December 31	Westfield City of December 31	Bay City City of June 30	Coldwater Board of Public Util June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	114,082	15,112	32,754	46,611	48,981	23,055
Capital Work In Progress	2,774	0	1,556	7	0	0
(less) Depr, Amort, and Depletion	69,380	13,171	14,161	18,420	18,556	9,318
Net Electric Utility Plant	47,477	1,941	20,149	28,198	30,425	15,737
Nuclear Fuel	362	0	0	0	0	0
(less) Amort of Nuclear Fuel	254	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	47,550	1,941	20,149	28,198	30,425	15,737
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Leases & Special Funds	12,274	1,361	962	1,683	2,786	3,823
Total Other Property & Investments	12,274	1,361	962	1,683	2,786	3,823
Current and Accrued Assets						
Cash, Working Funds & Investments	1,426	3,651	5,435	8,390	13,043	14
Notes & Other Receivables	231	190	0	12	757	1,750
Customer Accts Receivable	4,639	2,314	1,626	3,641	1,911	1,477
(less) Accum Prov for Uncollected Accts	0	-145	30	878	39	0
Plant Stock & Exp Unleisr	611	0	0	0	0	0
Materials & Supplies	1,005	463	561	1,141	2,125	500
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	729	1,033	-129	990	0	20
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	33	0	33	0	0	0
Total Current & Accrued Assets	8,678	7,866	7,547	15,207	17,796	3,762
Deferred Debits						
Unamortized Debt Expenses	0	0	0	29	240	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	58	17	0	14	1,693	0
Total Deferred Debits	58	17	0	44	1,973	0
Total Assets & Other Debits	68,562	11,125	28,698	45,222	52,906	23,323
Proprietary Capital						
Investment of Municipality	51,011	0	2,690	27,063	0	10,454
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	1,894	22,947	0	36,779	0
Total Proprietary Capital	51,011	1,894	25,638	27,063	36,779	10,454
Long-term Debt						
Bonds	13,545	0	100	7,410	14,641	8,509
Advances from Municipality & Other	0	0	0	0	6	1,142
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	13,545	0	100	7,410	14,646	9,651
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	605	0
Accounts Payable	2,307	1,843	2,099	5,118	158	1,235
Payables to Assoc Enterprises	0	0	0	88	410	300
Customer Deposits	385	716	483	153	76	85
Taxes Accrued	0	0	0	3	0	0
Interest Accrued	465	0	0	0	0	183
Misc Current & Accrued Liabilities	-11	2,672	116	3,979	163	1,415
Total Current & Accrued Liabilities	3,148	5,231	2,698	9,339	1,431	3,218
Deferred Credits						
Customer Advances for Construction	0	0	222	0	44	0
Other Deferred Credits	858	0	0	1,409	0	0
Unamort Gain on Restr Debt	0	0	0	0	0	0
Total Deferred Credits	858	0	222	1,409	44	0
Total Liabilities and Other Credits	68,562	11,125	28,698	45,222	52,906	23,323

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Fitchelle Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	295,717	108,895	12,214	115,888	427,267	100,748
Const Work in Progress	15,748	85	580	4,797	19,894	17
(less) Depn, Amort, and Depletion	135,373	52,465	8,318	56,387	251,744	51,335
Net Electric Utility Plant	176,092	56,514	4,445	64,298	195,417	49,430
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	176,092	56,514	4,445	64,298	195,417	49,430
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,496	0	0	0
Invest & Special Funds	0	0	0	0	2,085	13,891
Total Other Property & Investments	0	0	1,496	0	2,085	13,891
Current and Accrued Assets						
Cash, Working Funds & Investments	75,842	25,016	5,100	44,935	56,533	4,564
Notes & Other Receivables	12,656	207	179	919	0	0
Customer Accn Receivable	22,768	1,597	1,011	1,979	11,167	1,101
(less) Accn Prov for Unallocated Accts	0	0	120	10	632	139
Fuel Stock & Exp Unlinc	2,670	1,655	0	2,467	5,834	1,226
Materials & Supplies	8,098	0	700	2,573	3,900	348
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	35	8	24	227	121
Accrued Utility Revenues	0	0	32	2,161	0	0
Miscellaneous Current & Accrued Assets	0	93	0	0	2,132	5
Total Current & Accrued Assets	118,349	28,684	6,970	58,046	79,241	7,227
Deferred Debits						
Unamortized Debt Expenses	0	764	0	0	0	364
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	1,484	0	0	0	4,139	0
Total Deferred Debits	1,484	764	0	0	4,139	364
Total Assets & Other Debits	295,925	83,883	12,851	119,344	280,852	78,911
Proprietary Capital						
Investment of Municipality	250,000	0	0	0	0	0
Misc Capital	-230,000	0	0	0	-40,804	0
Retained Earnings	190,955	1,267	11,980	84,204	283,668	31,001
Total Proprietary Capital	210,955	1,267	11,980	84,204	242,868	31,001
Long-term Debt						
Bonds	71,000	92,180	0	29,630	20,512	36,075
Advances from Municipality & Other	0	0	0	0	2,097	250
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	13,639	0	1,282	0	413
Total Long-term Debt	71,000	78,541	0	28,348	22,609	36,914
Other Noncurrent Liabilities						
Accrued Operating Provisions	0	0	0	0	4,164	776
Accrued Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	4,164	776
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	8,400	1,065	664	5,516	7,089	492
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	570	194	18	143	711	1,008
Taxes Accrued	0	0	16	-14	0	105
Interest Accrued	0	2,416	0	806	558	900
Misc Current & Accrued Liabilities	5,000	2,420	80	341	2,799	0
Total Current & Accrued Liabilities	13,970	6,095	778	6,792	11,157	2,684
Deferred Credits						
Customer Advances for Construction	0	0	0	0	58	713
Other Deferred Credits	0	0	93	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	93	0	58	713
Total Liabilities and Other Credits	295,925	83,883	12,851	119,344	280,852	78,911

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pow Agr	Sturgis City of	Traverse City of	Wyandotte Municipal Serv Comm	Zeebred City of
	December 31	June 30	September 30	June 30	September 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	471,446	77,689	38,823	33,305	109,363	30,434
Cost Work in Progress	0	540	0	865	1,600	173
(less) Depn, Amort, and Depreciation	179,287	34,360	18,655	15,266	45,404	10,106
Net Electric Utility Plant	292,159	44,868	20,168	20,905	65,561	20,441
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Inc Nuc Fuel	292,159	44,868	20,168	20,905	65,561	20,441
Other Property & Investments						
Nonutility Property	774	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	240	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	61,079	24,432	11,646	664	10,143	4,247
Total Other Property & Investments	61,413	24,432	11,646	664	10,143	4,247
Current and Accrued Assets						
Cash, Working Funds & Investments	76,591	66	0	9,566	4,607	1,498
Notes & Other Receivables	0	329	206	244	26	0
Customer Acctn Receivable	9,145	3,234	1,807	1,241	2,060	1,117
(less) Accum Prov for Uncollected Accts	0	0	0	43	46	0
Fuel Stock & Exp Underwr	9,994	991	0	0	517	0
Materials & Supplies	2,991	19	700	569	923	363
Other Supplies & Misc	0	0	0	700	0	0
Prepayments	0	46	98	9	109	0
Accrued Utility Revenues	0	0	0	0	1,584	0
Miscellaneous Current & Accrued Assets	1,013	344	1,323	3	0	0
Total Current & Accrued Assets	99,736	5,349	4,134	12,291	9,762	2,978
Deferred Debits						
Unamortized Debt Expenses	3,300	2,033	0	306	0	0
Extraordinary Losses, Study Cost	0	186	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	24,469	0	0	0	0
Total Deferred Debits	3,300	29,888	0	306	0	0
Total Assets & Other Debits	456,909	102,857	35,948	34,166	85,486	27,666
Proprietary Capital						
Investment of Municipality	313	0	0	382	0	0
Misc Capital	0	0	0	0	2,307	645
Retained Earnings	317	5,866	22,171	30,051	17,973	17,739
Total Proprietary Capital	632	5,866	22,171	38,433	20,280	18,485
Long-term Debt						
Bonds	408,057	94,185	9,615	2,115	53,770	7,870
Advances from Municipality & Other	0	0	135	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,552	0	0	0	0
Total Long-term Debt	408,057	96,737	9,750	2,115	53,770	7,870
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,291	384	4,970	0
Accum Prov for Rate Refund	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,291	384	4,970	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	220	0	0
Accounts Payable	4,313	2,258	1,765	700	3,328	1,251
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	4	98	198	0
Taxes Accrued	0	30	0	0	0	0
Interest Accrued	11,140	864	0	51	42	103
Misc Current & Accrued Liabilities	13	2,186	645	164	2,899	37
Total Current & Accrued Liabilities	15,466	5,338	2,414	1,233	4,467	1,391
Deferred Credits						
Customer Advances for Construction	0	0	322	0	0	0
Other Deferred Credits	32,654	0	0	0	0	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	32,654	0	322	0	0	0
Total Liabilities and Other Credits	456,909	102,857	35,948	34,166	85,486	27,666

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Aaska City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	17,418	18,758	35,219	8,110	10,591	10,256
Cost Work in Progress	296	0	311	3	0	62
(less) Depr, Amort, and Depletion	10,143	7,999	21,887	4,235	4,532	5,233
Net Electric Utility Plant	7,571	10,760	13,643	3,878	6,060	5,085
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	7,571	10,760	13,643	3,878	6,060	5,085
Other Property & Investments						
Nonutility Property	12,449	0	16,130	4,000	0	0
(less) Accum Provisions for Depr & Amort	2,300	0	7,131	726	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,941	0	13,712	2,640	0	0
Total Other Property & Investments	14,090	0	22,692	5,914	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	196	6,176	4,140	806	5,304	4,259
Notes & Other Receivables	93	0	115	59	1,684	31
Customer Accts Receivable	334	1,861	2,941	382	1,039	750
(less) Accum Prov for Uncollected Accts	11	0	60	0	12	18
Fuel Stock & Exp Unpaid	3	0	5	0	0	0
Materials & Supplies	25	316	1,194	706	764	612
Other Supplies & Misc	589	0	2	0	0	0
Prepayments	52	0	736	34	0	2
Accrued Utility Revenues	0	0	0	0	490	0
Miscellaneous Current & Accrued Assets	0	72	264	0	0	308
Total Current & Accrued Assets	1,281	8,425	9,336	2,191	9,361	6,444
Deferred Debits						
Unamortized Debt Expenses	0	0	493	0	1,806	0
Extraordinary Leases, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	695	0	0	0	0	0
Total Deferred Debits	695	0	493	0	1,806	0
Total Assets & Other Debits	21,556	19,185	46,164	11,984	17,209	11,528
Proprietary Capital						
Investment of Municipality	0	0	0	814	0	283
Misc Capital	3,418	0	0	18	1,682	0
Retained Earnings	15,051	16,920	33,949	10,236	12,261	10,107
Total Proprietary Capital	18,469	16,920	33,949	11,128	14,043	10,490
Long-term Debt						
Bonds	549	0	0	0	400	0
Advances from Municipality & Other	0	0	0	0	1,534	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	549	0	0	0	1,934	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,128	216	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,128	216	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	678	768	2,890	490	1,149	450
Payables to Assoc Enterprises	453	0	0	2	0	0
Customer Deposits	115	1,241	126	94	75	38
Taxes Accrued	0	0	148	29	0	0
Interest Accrued	0	54	4	0	1	0
Misc Current & Accrued Liabilities	597	282	652	26	0	350
Total Current & Accrued Liabilities	1,843	2,265	3,820	649	1,226	1,839
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	495	0	3,259	0	0	0
Unamort Gain on Ratey Debt	0	0	0	0	0	0
Total Deferred Credits	495	0	3,259	0	0	0
Total Liabilities and Other Credits	21,556	19,185	46,164	11,984	17,209	11,528

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Paisano Public Utilities Comm	Electricity Utilities Comm	Marshall City of	Minnesota Municipal Power Agry	Moorhead City of	New Ulm Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	19,963	50,830	21,387	446	32,736	29,739
Costs Work in Progress	0	0	260	0	175	0
(Less) Depn, Amort, and Depletion	12,643	18,462	9,030	239	17,044	16,189
Net Electric Utility Plant	7,321	32,367	14,618	227	15,867	13,551
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elen Plant Incl Nucl Fuel	7,321	32,367	14,618	227	15,867	13,551
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,868	0	0	0
Invest & Special Funds	0	2,343	1,549	0	4,998	368
Total Other Property & Investments	0	2,343	3,426	0	4,998	368
Current and Accrued Assets						
Cash, Working Funds & Investments	586	1,605	11,204	2,184	31	3,394
Notes & Other Receivables	4,876	0	0	0	86	872
Customer Accts Receivable	1,991	1,290	1,584	2,413	1,037	19
(Less) Accum Prov for Uncollected Accts	32	13	0	0	0	0
Fuel Stock & Exp Unleisr	30	0	0	0	0	240
Materials & Supplies	244	649	0	0	273	1,112
Other Supplies & Misc	0	0	575	0	0	0
Prepayments	0	0	37	6	2	5
Accrued Utility Revenues	0	0	0	0	0	798
Miscellaneous Current & Accrued Assets	0	50	0	14	0	0
Total Current & Accrued Assets	7,695	3,571	13,404	4,617	1,428	6,439
Deferred Debits						
Unamortized Debt Expenses	0	133	214	0	0	0
Extraordinary Losses, Study Cost	0	0	123	0	0	0
Misc Debt, R & D Exp, Unamort Leases	0	0	-107	0	0	0
Total Deferred Debits	0	133	230	0	0	0
Total Assets & Other Debits	14,816	38,415	31,638	4,844	22,294	20,359
Proprietary Capital						
Investment of Municipality	320	18,620	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	13,741	6,513	21,389	2,401	18,151	18,235
Total Proprietary Capital	14,061	25,133	21,389	2,401	18,151	18,235
Long-term Debt						
Bonds	0	11,125	8,625	0	2,732	1,095
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Pmts on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	23
Total Long-term Debt	0	11,125	8,625	0	2,732	1,072
Other Noncurrent Liabilities						
Action Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,175	308	0	152	245
Accounts Payable	705	691	1,347	2,442	823	606
Payables to Assoc Enterprises	19	0	0	0	100	0
Customer Deposits	32	60	45	0	115	0
Taxes Accrued	0	0	0	0	46	0
Interest Accrued	0	24	205	0	27	5
Misc Current & Accrued Liabilities	0	202	69	0	148	197
Total Current & Accrued Liabilities	756	2,156	1,974	2,442	1,411	1,052
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	14,816	38,415	31,638	4,844	22,294	20,359

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412. "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agcy	Owatonna City of	Rochester Public Utilities	Staplees Public Utilities Comm	Southern Minnesota Man P Agcy	Western Minnesota Man Pwr Agcy
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	326,594	29,331	116,128	8,533	551,206	246,185
Cost Work in Progress	0	166	5,989	2,509	3,768	435
(Less) Depr, Accum, and Depreciation	43,365	15,577	59,413	2,917	158,377	64,549
Net Electric Utility Plant	283,229	14,121	62,703	8,126	396,597	182,082
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant incl Nucl Fuel	283,229	14,121	62,703	8,126	396,597	182,082
Other Property & Investments						
Nonutility Property	0	0	159	0	43	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	65,256	1,233	750	2,314	73,126	52,009
Total Other Property & Investments	65,256	1,233	909	2,314	73,170	52,009
Current and Accrued Assets						
Cash, Working Funds & Investments	191	6,999	17,387	517	91,755	30,701
Notes & Other Receivables	1,184	124	871	223	0	0
Customer Accrs Receivables	0	1,489	3,600	939	10,241	4,981
(Less) Accum Prov for Uncollected Accts	0	50	60	0	0	0
Fuel Stock & Exp Distrib	0	0	1,443	0	2,428	1,053
Materials & Supplies	0	426	2,167	0	3,204	1,663
Other Supplies & Misc	0	0	0	664	0	0
Prepayments	0	46	328	12	4,074	0
Accrued Utility Revenues	0	637	2,839	0	0	0
Miscellaneous Current & Accrued Assets	0	1,196	782	36	2,836	1,354
Total Current & Accrued Assets	1,375	10,867	28,866	2,391	119,543	39,753
Deferred Debits						
Unamortized Debt Expenses	0	490	0	74	150,771	9,725
Extraordinary Losses, Study Cost	0	0	0	0	47	0
Misc Debt, R & D Exp, Unamort Losses	0	6	769	0	134,389	1,571
Total Deferred Debits	0	497	769	74	285,127	11,296
Total Assets & Other Debits	349,868	26,717	93,238	23,904	874,438	285,141
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	17,677	83,274	8,706	23,704	0
Total Proprietary Capital	0	17,677	83,274	8,706	23,704	0
Long-term Debt						
Bonds	340,020	6,479	0	2,370	1,179,255	268,005
Advances from Municipality & Other	0	0	1,000	395	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	2,228
(Less) Unamort Discount on Long-term Debt	0	119	0	0	431,142	9,519
Total Long-term Debt	340,020	6,360	1,000	2,765	728,113	280,715
Other Noncurrent Liabilities						
Accum Operating Provisions	0	590	676	0	0	13,493
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	590	676	0	0	13,493
Current and Accrued Liabilities						
Notes Payable	0	0	200	0	24,000	0
Accounts Payable	327	1,341	4,311	949	4,646	2,436
Payables to Assoc Enterprises	0	129	1,010	363	921	0
Customer Deposits	0	20	407	117	0	0
Taxes Accrued	0	0	313	0	8,102	889
Interest Accrued	9,514	177	28	64	17,803	7,608
Misc Current & Accrued Liabilities	0	213	916	0	33,257	0
Total Current & Accrued Liabilities	9,841	1,880	7,086	1,493	83,730	18,934
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	210	1,201	0	33,890	0
Unamort Gain on Range Debt	0	0	0	0	0	0
Total Deferred Credits	0	210	1,201	0	33,890	0
Total Liabilities and Other Credits	349,868	26,717	93,238	23,904	874,438	285,141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Walker Municipal Utility Comm	Washington City of	Abbeville City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	33,306	11,732	5,182	9,628	30,077	29,370
Cost Work in Progress	24	0	1,324	117	351	67
(Less) Depr, Amort, and Depletion	18,507	5,804	2,488	3,847	20,276	11,276
Net Electric Utility Plant	14,824	7,929	4,229	5,898	10,351	18,161
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,824	7,929	4,229	5,898	10,351	18,161
Other Property & Investments						
Nonutility Property	12,478	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	4,662	0	0	0	0	0
Invest in Assoc Enterprises	85	0	0	0	3,595	0
Leases & Special Funds	6,609	0	356	381	2,900	0
Total Other Property & Investments	14,510	0	356	381	6,495	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,843	5,235	307	734	2,040	316
Notes & Other Receivables	0	1,015	1,150	778	1,182	2,231
Customer Accts Receivable	1,335	43	0	0	1,332	0
(Less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Underway	183	0	0	0	310	0
Materials & Supplies	385	42	148	177	156	527
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	116	15	0	0	141	0
Accrued Utility Revenues	0	0	4	14	376	35
Miscellaneous Current & Accrued Assets	0	0	29	23	651	86
Total Current & Accrued Assets	7,861	6,350	1,639	1,725	5,988	3,184
Deferred Debits						
Unamortized Debt Expenses	206	0	21	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	454	305	0	266
Total Deferred Debits	206	0	475	305	0	266
Total Assets & Other Debits	37,400	14,279	6,899	8,309	21,834	21,613
Proprietary Capital						
Investment of Municipality	0	0	0	0	2,059	0
Misc Capital	0	0	0	0	147	0
Retained Earnings	27,034	13,693	3,262	6,728	16,742	10,646
Total Proprietary Capital	27,034	13,693	3,262	6,728	18,948	10,646
Long-term Debt						
Bonds	6,754	0	2,145	0	1,330	0
Advances from Municipality & Other	0	0	462	312	0	1,442
Unamort Prnt on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,754	0	2,607	312	1,330	1,442
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,501	0	0	250	0	0
Accounts Payable	637	488	750	709	1,246	2,443
Payables to Assoc Enterprises	144	23	0	0	0	0
Customer Deposits	123	70	202	266	525	1,179
Taxes Accrued	84	0	1	0	46	0
Interest Accrued	236	0	51	13	0	0
Misc Current & Accrued Liabilities	887	4	26	28	217	127
Total Current & Accrued Liabilities	3,413	584	1,030	1,266	2,035	3,749
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	3	0	5,776
Unamort Gain on Reorg Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3	0	5,776
Total Liabilities and Other Credits	37,400	14,279	6,899	8,309	21,834	21,613

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Corporation	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,866	16,614	10,220	12,178	14,583	8,759
Cost Work in Progress	6,224	176	238	0	432	596
(less) Depc. Amort. and Depreciation	16,750	6,423	3,643	470	5,860	2,775
Net Electric Utility Plant	17,340	10,367	6,816	11,708	9,155	6,579
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	17,340	10,367	6,816	11,708	9,155	6,579
Other Property & Investments						
Municipality Property	0	0	0	0	0	0
(less) Accum Provisions for Depc & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,096	935	11	2,276	38	11
Total Other Property & Investments	10,096	935	11	2,276	38	11
Current and Accrued Assets						
Cash, Working Funds & Investments	5,953	1,151	1,074	2,699	2,527	404
Notes & Other Receivables	243	1,303	1,800	23	2,115	1,331
Customer Accts Receivable	1,675	0	0	2,518	0	0
(less) Accum Prov for Uncollected Accts	64	0	0	0	0	0
Fuel Stock & Exp Un-dist	603	0	0	0	0	0
Materials & Supplies	401	233	133	0	217	258
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	108	0	0	0	0	0
Accrued Utility Revenues	663	23	3	0	17	23
Miscellaneous Current & Accrued Assets	0	39	46	0	47	22
Total Current & Accrued Assets	9,585	2,773	3,856	5,248	4,923	2,859
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	8	8	0	-6	105
Total Deferred Debits	0	8	8	0	-6	105
Total Assets & Other Debits	37,841	14,283	9,891	19,225	14,110	8,754
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	135	0	0	0	0	0
Retained Earnings	34,613	12,381	8,891	2,804	12,003	6,390
Total Proprietary Capital	34,748	12,381	8,891	2,804	12,003	6,390
Long-term Debt						
Bonds	0	0	20	3,600	0	0
Advances from Municipality & Other	4	2	2	310	6	115
Unamort from an Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	4	2	22	3,910	6	115
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,407	1,242	826	2,645	1,398	1,364
Payables to Assoc Enterprises	89	0	0	0	0	0
Customer Deposits	557	353	214	0	619	783
Taxes Accrued	129	50	18	0	1	2
Interest Accrued	0	0	0	128	0	0
Misc Current & Accrued Liabilities	84	41	71	682	150	98
Total Current & Accrued Liabilities	2,267	1,689	1,130	3,655	2,168	2,267
Deferred Credits						
Customer Advances for Construction	0	0	0	8,819	0	0
Other Deferred Credits	23	13	-5	37	-7	3
Unamort Gain on Rescuy Debt	0	0	0	0	0	0
Total Deferred Credits	23	13	-5	8,856	-7	3
Total Liabilities and Other Credits	37,841	14,283	9,891	19,225	14,110	8,754

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Sarkeville City of	Tupelo City of	West Point City of	Coalgate City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	6,534	20,583	27,412	7,707	23,302	95,039
Costs Work in Progress	39	178	10	330	5	4,608
(Less) Depn, Amort, and Depreciation	2,626	4,291	9,394	3,103	15,252	41,749
Net Electric Utility Plant	3,938	16,470	18,029	4,933	8,055	57,898
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,938	16,470	18,029	4,933	8,055	57,898
Other Property & Investments						
Municipality Property	0	0	0	0	0	54,317
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	11,579
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	121	423	45	21	104	19,381
Total Other Property & Investments	121	423	45	21	104	62,119
Current and Accrued Assets						
Cash, Working Funds & Investments	2,408	1,958	3,145	9	1,829	1,713
Notes & Other Receivables	700	1,765	3,481	1,284	38	482
Customer Assets Receivable	0	0	0	0	718	6,397
(Less) Accum Prov for Uncollected Accts	0	0	0	0	20	283
Fuel Stock & Exp Under	0	0	0	0	0	494
Materials & Supplies	52	275	333	234	368	2,756
Other Supplies & Misc	0	0	0	0	0	476
Prepayments	0	0	0	0	40	0
Accrued Utility Revenues	0	39	36	2	0	4,798
Miscellaneous Current & Accrued Assets	8	19	148	-1	26	629
Total Current & Accrued Assets	3,168	4,056	7,163	1,528	2,999	17,463
Deferred Debits						
Unamortized Debt Expenses	16	124	0	0	700	338
Extraordinary Loans, Study Cost	0	194	0	0	0	0
Misc Debt, R & D Exp, Unamort Leases	309	25	286	23	0	0
Total Deferred Debits	325	344	286	23	700	338
Total Assets & Other Debits	7,551	21,292	25,523	6,506	11,258	137,818
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	4,422
Misc Capital	0	0	0	0	236	0
Retained Earnings	5,385	10,298	20,703	5,107	7,439	77,360
Total Proprietary Capital	5,385	10,298	20,703	5,107	7,675	81,782
Long-term Debt						
Bonds	1,024	7,440	0	0	0	45,450
Advances from Municipality & Other	253	103	303	10	2,435	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	343
Total Long-term Debt	1,277	7,543	303	10	2,435	45,185
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	587	2,328	3,437	1,082	635	3,992
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	244	1,008	942	307	104	1,383
Taxes Accrued	0	3	0	0	0	558
Interest Accrued	18	56	0	0	0	957
Misc Current & Accrued Liabilities	39	131	136	20	408	4,039
Total Current & Accrued Liabilities	889	3,406	4,514	1,399	1,148	10,031
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	46	3	0	0	0
Unamort Gain on Restruct Debt	0	0	0	0	0	0
Total Deferred Credits	0	46	3	0	0	0
Total Liabilities and Other Credits	7,551	21,292	25,523	6,506	11,258	137,818

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	5,841	11,843	195,175	14,919	5,701	0
Const Work in Progress	0	207	9,974	0	5	0
(less) Depr, Amort, and Depreciation	2,132	8,102	105,687	12,358	3,056	0
Net Electric Utility Plant	3,709	3,948	99,463	2,561	2,649	0
Nuclear Fuel	0	0	0	0	0	0
Cost Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,709	3,948	99,463	2,561	2,649	0
Other Property & Investments						
Municipality Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	1,033	0	0	0	0
Leases & Special Funds	0	10,663	27,392	0	0	0
Total Other Property & Investments	0	11,696	27,392	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	328	956	11,269	3,607	9,119	0
Notes & Other Receivables	0	174	1	0	112	0
Customer Accts Receivable	0	857	3,692	163	725	0
(less) Accum Prov for Uncollected Accts	0	20	323	0	0	0
Fuel Stock & Exp Unavail	0	0	3,330	69	0	0
Materials & Supplies	0	410	3,827	0	152	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	95	31	295	0	0
Accrued Utility Revenues	0	0	4,459	0	0	0
Miscellaneous Current & Accrued Assets	0	0	418	0	0	0
Total Current & Accrued Assets	328	2,491	26,704	4,134	10,107	0
Deferred Debits						
Unauthorized Debt Expenses	0	0	2,717	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unsett Losses	0	0	1,757	0	0	0
Total Deferred Debits	0	0	4,474	0	0	0
Total Assets & Other Debits	4,057	18,135	158,833	6,695	12,755	0
Proprietary Capital						
Investment of Municipality	0	0	0	191	0	0
Misc Capital	354	0	0	12	268	0
Retained Earnings	3,588	16,575	116,456	5,732	11,098	0
Total Proprietary Capital	3,942	16,575	116,456	5,935	11,366	0
Long-term Debt						
Bonds	0	0	32,160	0	864	0
Advances from Municipality & Other	0	0	0	0	0	0
Unsett from Long-term Debt	0	0	0	0	0	0
(less) Unsett Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	32,160	0	864	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	295	1,939	0	46	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	295	1,939	0	46	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	1,107	4,209	352	57	0
Payables to Assoc Enterprises	0	0	341	0	9	0
Customer Deposits	57	156	678	294	180	0
Taxes Accrued	38	0	0	0	0	0
Interest Accrued	0	0	178	0	18	0
Misc Current & Accrued Liabilities	0	1	1,019	110	182	0
Total Current & Accrued Liabilities	95	1,265	6,418	760	446	0
Deferred Credits						
Customer Advances for Construction	0	0	1,060	0	0	0
Other Deferred Credits	0	0	0	0	33	0
Unsett Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,060	0	33	0
Total Liabilities and Other Credits	4,057	18,135	158,833	6,695	12,755	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Moett City of	Poplar Bluff City of	Rolla City of	Sikeston City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	42,574	5,444	27,226	12,463	227,268	466,681
Cost Work in Progress	1	0	0	0	787	8,292
(less) Depn, Amort, and Depletion	21,603	3,773	11,214	7,663	76,580	267,592
Net Electric Utility Plant	20,972	1,671	16,013	4,800	151,474	297,381
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	20,972	1,671	16,013	4,800	151,474	297,381
Other Property & Investments						
Nonutility Property	0	0	0	6,846	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	3,587	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	12,730	6,134	33,698	204,839
Total Other Property & Investments	0	0	12,730	9,997	33,698	204,839
Current and Accrued Assets						
Cash, Working Funds & Investments	11,221	7,201	1,262	485	11,323	17,085
Notes & Other Receivables	157	708	12	0	179	1,958
Customer Accrs Receivable	946	0	607	685	6,893	16,622
(less) Accum Prov for Uncollected Accts	0	0	97	35	110	140
Raw Stock & Exp Unsett	29	0	212	0	4,648	8,070
Materials & Supplies	735	0	0	244	2,346	13,294
Other Supplier & Misc	0	0	516	0	0	0
Prepayments	73	0	50	46	209	393
Accrued Utility Revenues	254	0	1,681	0	905	0
Miscellaneous Current & Accrued Assets	106	0	452	124	0	0
Total Current & Accrued Assets	18,320	7,909	4,694	2,169	26,284	57,282
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	14,252	446
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unsett Losses	0	0	0	0	16,838	24,684
Total Deferred Debits	0	0	0	0	31,089	25,150
Total Assets & Other Debits	34,492	9,580	33,437	16,966	242,755	494,653
Proprietary Capital						
Investment of Municipality	180	0	0	97	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	31,488	8,876	32,029	14,832	4,166	267,305
Total Proprietary Capital	31,668	8,876	32,029	14,949	4,166	267,305
Long-term Debt						
Bonds	580	0	0	0	227,690	331,605
Advances from Municipality & Other	0	0	0	0	0	29,214
Unsett from Long-term Debt	0	0	0	0	0	0
(less) Unsett Discount on Long-term Debt	0	0	0	0	4,436	1,491
Total Long-term Debt	580	0	0	0	223,254	360,318
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	15,221
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	15,221
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,394	233	844	1,351	2,656	11,921
Payables to Assoc Enterprises	0	0	0	203	0	1,713
Customer Deposits	172	311	173	370	342	1,537
Taxes Accrued	308	0	39	0	20	64
Interest Accrued	13	0	0	0	6,243	2,244
Misc Current & Accrued Liabilities	357	0	204	94	794	13,646
Total Current & Accrued Liabilities	2,244	704	1,260	2,018	10,058	31,127
Deferred Credits						
Customer Advances for Construction	0	0	149	0	0	2
Other Deferred Credits	0	0	0	0	5,276	21,669
Unsett Onn on Regup Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	149	0	5,276	21,671
Total Liabilities and Other Credits	34,492	9,580	33,437	16,966	242,755	494,653

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of March 31	Beatrice City of September 30	Central Nebraska Pub P&I Dist December 31	Conhasker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Elkhorn Rural Public Pwr Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	6,020	13,309	120,970	37,185	32,357	29,124
Const Work in Progress	0	249	244	131	145	779
(less) Depr, Amort, and Depletion	0	7,544	44,205	12,297	21,325	10,227
Net Electric Utility Plant	6,020	6,114	77,010	25,018	31,177	19,677
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant (incl) Nuclear Fuel	6,020	6,114	77,010	25,018	31,177	19,677
Other Property & Investments						
Nonutility Property	17,582	0	68	0	10	0
(less) Accum Provisions for Depr & Amort	7,219	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	777	48	499
Invest & Special Funds	3,317	0	32,917	1,707	1,188	8,483
Total Other Property & Investments	13,680	0	32,985	2,484	1,246	8,983
Current and Accrued Assets						
Cash, Working Funds & Investments	884	1,145	1,441	2,291	16,823	2,097
Notes & Other Receivables	9	2,655	1,307	84	181	0
Customer Assets Receivables	961	565	0	1,875	1,923	778
(less) Accum Prov for Uncollected Accts	0	0	4	10	53	0
Fuel Stock & Exp Ordinar	0	0	0	3	0	0
Materials & Supplies	724	259	593	519	1,490	610
Other Supplies & Misc	0	90	0	0	7	0
Prepayments	17	4	0	27	104	92
Accrued Utility Revenues	0	320	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	380	19	231	565
Total Current & Accrued Assets	2,594	5,037	3,717	4,810	28,664	4,142
Deferred Debits						
Unamortized Debt Expenses	0	0	0	332	16	0
Extraordinary Losses, Study Cost	0	0	118	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	-6	436	162	617
Total Deferred Debits	0	0	112	768	178	617
Total Assets & Other Debits	22,295	11,152	113,823	33,080	53,263	33,419
Proprietary Capital						
Investment of Municipality	5,488	381	0	0	0	0
Misc Capital	1,502	199	0	0	0	0
Retained Earnings	11,091	7,133	55,772	17,283	41,299	23,833
Total Proprietary Capital	18,081	7,716	55,772	17,283	41,299	23,833
Long-term Debt						
Bonds	3,012	2,260	0	11,830	0	8,300
Advances from Municipality & Other	236	0	0	0	8,000	0
Unamort Premium on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,248	2,260	0	11,830	8,000	8,300
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,122	0	1,057	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,122	0	1,057	0
Current and Accrued Liabilities						
Notes Payable	107	125	0	0	0	331
Accounts Payable	566	619	858	775	1,050	501
Payables to Assoc Enterprises	0	153	0	0	0	0
Customer Deposits	346	83	0	79	163	55
Taxes Accrued	0	0	8	36	112	0
Interest Accrued	0	5	0	235	14	8
Misc Current & Accrued Liabilities	28	190	507	194	748	186
Total Current & Accrued Liabilities	1,046	1,176	1,373	1,321	2,086	1,073
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	53,536	151	100	213
Unamort Gain on Bond Debt	0	0	0	2,495	723	0
Total Deferred Credits	0	0	53,536	2,646	823	213
Total Liabilities and Other Credits	22,295	11,152	113,823	33,080	53,263	33,419

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of September 30	Grand Island City of September 30	Hawthorn City of December 31	Lexington City of September 30	Lincoln Electric System December 31	Long River Public Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjuncts	69,058	168,997	109,673	12,815	496,628	64,052
Cost Work in Progress	3,197	4,891	211	130	53,690	2,772
(Less) Depr. Amort, and Depletion	54,694	79,344	44,833	6,033	174,166	28,433
Net Electric Utility Plant	17,561	94,544	65,071	6,932	378,152	38,371
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	17,561	94,544	65,071	6,932	378,152	38,371
Other Property & Investments						
Nuclear Property	179	306	0	161	0	461
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	20,177	10,276	15,765	-322	13,701	5,255
Total Other Property & Investments	20,356	10,582	15,765	-161	13,701	5,717
Current and Accrued Assets						
Cash, Working Funds & Investments	399	2,668	8,471	1	33,668	14,795
Notes & Other Receivables	1,223	72	0	110	2,517	29
Customer Accts Receivable	40	2,123	1,439	193	5,430	3,254
(Less) Accum Prov for Uncollected Accts	35	139	0	28	225	1
Fuel Stock & Exp Unpaid	1,128	1,343	491	0	1,432	0
Materials & Supplies	1,106	3,296	0	491	5,345	979
Other Supplies & Misc	17	0	751	0	9	16
Prepayments	110	1	0	0	628	73
Accrued Utility Revenues	1,842	1,340	0	0	6,432	0
Miscellaneous Current & Accrued Assets	372	254	257	0	1,891	97
Total Current & Accrued Assets	6,142	10,988	11,409	770	57,126	19,253
Deferred Debits						
Unamortized Debr Expenses	0	138	0	0	33,125	0
Extraordinary Losses, Study Cost	0	0	0	0	1,473	38
Misc Debt, R & D Exp, Unamort Losses	7	2,147	17	0	14,663	674
Total Deferred Debits	7	2,285	17	0	49,261	712
Total Assets & Other Debits	44,866	118,399	92,262	7,541	488,248	64,852
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	582	0	0
Retained Earnings	42,735	108,845	30,708	4,440	156,831	58,018
Total Proprietary Capital	42,735	108,845	30,708	5,001	156,831	58,018
Long-term Debt						
Bonds	0	14,310	59,840	1,799	254,194	0
Advances from Municipality & Other	0	557	0	0	47,075	0
Unamort from on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	3,335	0	0	0
Total Long-term Debt	0	14,867	58,505	1,799	301,270	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	8,763	0
Accounts Payable	1,074	1,279	188	338	9,139	3,159
Payables to Assoc Enterprises	0	0	689	15	0	0
Customer Deposits	103	106	0	161	41	171
Taxes Accrued	0	654	0	0	6,318	1,900
Interest Accrued	0	62	1,672	26	4,707	20
Misc Current & Accrued Liabilities	154	585	0	0	5,803	254
Total Current & Accrued Liabilities	1,331	2,686	2,549	740	34,815	5,583
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	1	301	0	3,324	531
Unamort Gain on Reprg Debt	0	0	0	0	0	0
Total Deferred Credits	0	1	301	0	3,324	531
Total Liabilities and Other Credits	44,866	118,399	92,262	7,541	498,248	64,852

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska City of	Nebraska Public Power District	Nebraska Public Power District	North Platte City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	28,305	28,604	2,042,417	70,014	15,715	2,226,679
Cost Work in Progress	0	9,646	218,236	420	779	93,672
(Less) Depr. Amort. and Depletion	4,338	19,414	1,062,976	23,157	9,419	917,249
Net Electric Utility Plant	23,967	18,837	1,287,677	47,277	7,075	1,403,102
Nuclear Fuel	0	0	476,336	0	0	121,956
(Less) Amort of Nuclear Fuel	0	0	399,251	0	0	81,152
Net Elec Plant Incl Nuclear Fuel	23,967	18,837	1,356,762	47,277	7,075	1,443,246
Other Property & Investments						
Nonutility Property	9,565	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	1,512	0	0	0	0	0
Invest in Assoc Enterprises	374	18,117	0	0	0	0
Invest & Special Funds	4,661	2,829	240,287	3,666	0	294,795
Total Other Property & Investments	13,088	20,946	240,287	3,666	0	294,795
Current and Accrued Assets						
Cash, Working Funds & Investments	3,816	3,025	279,900	5,942	3,492	46,926
Notes & Other Receivables	104	0	31,791	88	0	61,422
Customer Assets Receivable	3,891	925	37,640	2,326	934	33,405
(Less) Accum Prov for Unbilled Accts	0	25	0	47	37	841
Fuel Stock & Exp Unintr	0	0	9,607	0	0	10,500
Materials & Supplies	0	1,210	7,706	1,337	536	37,896
Other Supplies & Misc	0	0	750	0	0	268
Prepayments	75	58	70,159	65	10	1,787
Accrued Utility Revenues	0	0	0	885	8	17,905
Miscellaneous Current & Accrued Assets	1,213	750	4,332	0	76	3,282
Total Current & Accrued Assets	9,100	6,943	441,888	10,896	5,632	214,898
Deferred Debits						
Unamortized Debt Expenses	13,448	0	2,181	635	0	1,375
Extraordinary Losses, Study Cost	0	0	195	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	69,979	93	0	85,229
Total Deferred Debits	13,448	0	72,355	728	0	86,604
Total Assets & Other Debits	60,003	45,926	2,091,289	62,267	12,107	2,039,195
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,530	26,964	264,154	39,886	10,263	898,911
Total Proprietary Capital	3,530	26,964	264,154	39,886	10,263	898,911
Long-term Debt						
Bonds	45,715	6,000	1,223,486	17,053	0	765,590
Advances from Municipality & Other	0	0	1,347	90	0	83,382
Unamort Prem on Long-term Debt	0	0	0	0	0	239
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	7,631
Total Long-term Debt	45,715	6,000	1,224,833	17,143	0	841,589
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	163	5,653
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	163	5,653
Current and Accrued Liabilities						
Notes Payable	1,982	4,000	137,295	1,373	0	48,421
Accounts Payable	2,244	1,057	50,133	2,924	1,565	24,140
Payables to Assoc Enterprises	1,135	0	4,573	0	0	0
Customer Deposits	0	140	1,337	55	114	6,422
Taxes Accrued	0	0	6,590	167	0	15,509
Interest Accrued	1,364	190	202	171	0	21,313
Misc Current & Accrued Liabilities	251	634	377,763	548	0	23,578
Total Current & Accrued Liabilities	7,475	6,024	578,243	5,237	1,682	149,382
Deferred Credits						
Customer Advances for Construction	0	6,741	0	0	0	641
Other Deferred Credits	3,282	0	24,060	0	0	143,068
Unamort Gain on Ratep Debt	0	0	0	0	0	0
Total Deferred Credits	3,282	6,741	24,060	0	0	143,709
Total Liabilities and Other Credits	60,003	45,926	2,091,289	62,267	12,107	2,039,195

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Coman of Nevada	Overton Power District No 3	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	83,843	23,735	0	37,314	10,897	77,799
Const Work in Progress	1,970	213	0	125	310	7,115
(less) Depr, Amort, and Depletion	38,295	6,203	0	7,927	0	40,967
Net Electric Utility Plant	47,517	19,746	0	29,513	11,207	43,947
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	47,517	19,746	0	29,513	11,207	43,947
Other Property & Investments						
Nonutility Property	0	0	4,366	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,830	41	0	0	0	0
Invest & Special Funds	0	1,065	17,201	0	0	5,842
Total Other Property & Investments	1,830	1,106	21,567	0	0	5,842
Current and Accrued Assets						
Cash, Working Funds & Investments	10,696	3,497	4,387	7,622	12,464	23,605
Notes & Other Receivables	0	0	692	116	0	0
Customer Accrs Receivable	1,931	812	2,320	781	652	2,832
(less) Accum Prov for Uncollected Accts	45	0	0	14	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	1,147
Materials & Supplies	2,442	320	0	1,130	0	581
Other Supplies & Misc	0	3	0	0	0	0
Prepayments	54	11	4,628	46	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	148	19	0	0	0	0
Total Current & Accrued Assets	15,225	4,662	12,028	9,682	13,116	28,186
Deferred Debits						
Unamortized Debt Expenses	0	535	746	54	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & E Exp, Unamort Losses	1,235	0	45,873	0	0	0
Total Deferred Debits	1,235	535	46,620	54	0	0
Total Assets & Other Debits	65,587	26,048	60,716	39,247	24,323	77,976
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	60,589	18,719	3,417	29,290	17,207	69,968
Total Proprietary Capital	60,589	18,719	3,417	29,290	17,207	69,968
Long-term Debt						
Bonds	0	6,760	29,860	8,395	0	2,080
Advances from Municipality & Other	0	0	8,534	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discant on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	6,760	38,394	8,395	0	2,080
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,609	0
Accounts Payable	3,254	451	4,131	925	0	2,905
Payables to Assoc Enterprises	0	0	0	0	0	1,807
Customer Deposits	56	16	0	129	652	528
Taxes Accrued	0	38	0	0	0	0
Interest Accrued	0	0	991	0	10,154	140
Misc Current & Accrued Liabilities	1,768	64	3,142	389	0	484
Total Current & Accrued Liabilities	5,078	569	8,264	1,544	13,116	5,864
Deferred Credits						
Customer Advances for Construction	0	0	0	218	0	64
Other Deferred Credits	0	0	642	0	0	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	642	218	0	64
Total Liabilities and Other Credits	65,587	26,048	60,716	39,247	24,323	77,976

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-472, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Fortington City of	Gallego City of	Los Alamos County	Arden Village of	Edgport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	205,544	13,090	129,616	9,533	19,764	46,888
Construction Work in Progress	3,056	0	724	178	0	2,003
(Less) Depr, Amort, and Depreciation	69,075	7,355	28,995	0	9,185	21,743
Net Electric Utility Plant	139,525	5,735	81,345	9,711	10,579	27,128
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	139,525	5,735	81,345	9,711	10,579	27,128
Other Property & Investments						
Nonutility Property	0	28,483	0	0	0	0
(Less) Amort Provisions for Depr & Amort	0	13,445	0	-95	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	15,766	0	5,316	0
Total Other Property & Investments	0	15,038	15,766	96	5,316	0
Current and Accrued Assets						
Cash, Working Funds & Investments	13,304	3,326	9,923	314	199	5,074
Notes & Other Receivables	0	0	0	0	7	18
Customer Assets Receivable	3,461	2,108	3,954	109	413	1,598
(Less) Accum Prov for Uncollected Accts	351	279	120	0	8	65
Fuel Stock & Exp Unsett	442	0	376	0	0	0
Materials & Supplies	2,505	1,662	379	220	683	1,402
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	23	0	148	4
Accrued Utility Revenues	2,465	0	424	55	0	0
Miscellaneous Current & Accrued Assets	15,377	0	749	0	12	167
Total Current & Accrued Assets	37,229	8,818	15,707	697	1,459	8,197
Deferred Debits						
Unamortized Debt Expenses	2,347	99	3,311	0	0	0
Extraordinary Losses, Study Cost	0	0	4	0	0	0
Misc Debt, R. & D Exp, Unamort Losses	0	0	8,427	0	0	0
Total Deferred Debits	2,347	99	11,743	0	0	0
Total Assets & Other Debits	179,188	29,691	124,548	10,504	17,355	35,325
Proprietary Capital						
Investment of Municipality	0	13,198	2,326	0	-3,577	0
Misc Capital	15,679	8,532	0	0	636	0
Retained Earnings	37,237	0	11,512	4,830	21,130	17,923
Total Proprietary Capital	52,916	22,450	13,837	4,830	18,889	17,923
Long-term Debt						
Bonds	116,064	5,155	106,589	1,373	788	127
Advances from Municipality & Other	0	53	44	0	0	0
Unamort Prem on Long-term Debt	0	0	0	20	0	0
(Less) Unamort Discount on Long-term Debt	2,112	0	1,702	0	0	0
Total Long-term Debt	116,956	5,208	104,932	1,593	788	127
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	953
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	953
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	12,945
Accounts Payable	1,354	968	1,744	49	461	470
Payables to Assoc Enterprises	0	0	20	0	2	1,196
Customer Deposits	203	797	45	14	194	1,714
Taxes Accrued	321	72	35	0	0	25
Interest Accrued	475	0	3,060	28	12	388
Min Current & Accrued Liabilities	713	196	354	171	10	0
Total Current & Accrued Liabilities	3,665	3,033	5,288	242	678	14,149
Deferred Credits						
Customer Advances for Construction	5,729	0	0	0	0	173
Other Deferred Credits	2,837	0	533	3,818	0	0
Unamort Gain on Reneg Debt	0	0	0	0	0	0
Total Deferred Credits	8,566	0	533	3,818	0	173
Total Liabilities and Other Credits	179,100	29,691	124,560	10,504	17,355	35,325

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Mastena Town of	Pittsburgh City of	Power Authority of State of NY	Rockville Camm Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	86,937	13,101	23,791	30,447	5,284,160	37,651
Costs Work in Progress	3,362	19	72	1,887	112,997	448
(less) Depn, Amort, and Depletion	32,896	3,749	9,693	14,035	2,132,355	16,409
Net Electric Utility Plant	57,403	9,370	14,229	18,299	3,264,802	21,720
Nuclear Fuel	0	0	0	0	345,189	0
(less) Amort of Nuc Fuel	0	0	0	0	199,439	0
Net Elec Plant Incl Nuc Fuel	57,403	9,370	14,229	18,299	3,410,552	21,720
Other Property & Investments						
Municipality Property	10	82	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,912	0	4,007	1,363	592,552	1,444
Total Other Property & Investments	2,921	82	4,007	1,363	592,552	1,444
Current and Accrued Assets						
Cash, Working Funds & Investments	1,036	781	1,327	398	880,811	-639
Notes & Other Receivables	1,454	192	0	0	20,542	1,315
Customer Accts Receivable	2,576	622	580	1,811	148,638	1,210
(less) Accum Prov for Uncollected Accts	112	170	0	183	0	241
Fuel Stock & Exp Unpaid	0	0	0	0	12,437	0
Materials & Supplies	1,165	328	619	980	79,488	518
Other Supplies & Misc	0	0	60	0	0	875
Prepayments	108	158	89	11	5,907	274
Accrued Utility Revenues	0	0	0	0	0	771
Miscellaneous Current & Accrued Assets	0	0	0	0	21,931	1,927
Total Current & Accrued Assets	6,229	1,831	2,875	3,817	1,169,754	5,182
Deferred Debits						
Unamortized Debt Expenses	0	0	0	13	14,760	104
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	314	0	0	0	300,303	0
Total Deferred Debits	314	0	0	13	315,063	104
Total Assets & Other Debits	67,067	11,273	21,111	22,632	5,487,921	28,380
Proprietary Capital						
Investment of Municipality	81,153	0	0	-13,917	0	-6,801
Misc Capital	-30,603	5,974	0	0	0	19,465
Retained Earnings	0	0	15,619	12,528	1,569,655	0
Total Proprietary Capital	50,550	5,974	15,619	18,619	1,569,655	12,664
Long-term Debt						
Bonds	12,367	1,345	4,545	2,272	1,947,355	12,283
Advances from Municipality & Other	0	189	0	255	731,120	0
Unamort from on Long-term Debt	0	0	0	7	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	59,818	0
Total Long-term Debt	12,367	1,459	4,545	2,534	2,618,387	12,283
Other Noncurrent Liabilities						
Accum Operating Provisions	0	450	0	0	5,674	1,444
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	450	0	0	5,674	1,444
Current and Accrued Liabilities						
Notes Payable	0	593	0	0	249,050	0
Accounts Payable	1,313	153	438	600	14,214	849
Payables to Assoc Enterprises	14	0	0	0	0	8
Customer Deposits	84	70	103	79	0	542
Taxes Accrued	0	0	0	61	0	0
Interest Accrued	247	36	94	30	4,537	209
Misc Current & Accrued Liabilities	0	2,543	0	708	165,743	285
Total Current & Accrued Liabilities	1,659	3,395	635	1,479	493,544	1,885
Deferred Credits						
Customer Advances for Construction	290	0	312	0	0	0
Other Deferred Credits	2,292	0	0	0	860,191	0
Unamort Gain on Escrow Debt	0	0	0	0	0	0
Total Deferred Credits	2,492	0	312	0	860,191	0
Total Liabilities and Other Credits	67,067	11,273	21,111	22,632	5,487,921	28,380

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm.	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,127	19,070	44,826	25,872	246,073	5,382
Const Work In Progress	603	0	0	541	20,543	0
(Less) Depn, Amort, and Depletion	4,821	12,165	23,498	10,783	89,099	2,850
Net Electric Utility Plant	6,909	6,905	21,328	15,630	177,517	2,532
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	6,909	6,905	21,328	15,630	177,517	2,532
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	173	0	0
Invest & Special Funds	0	0	0	0	2,787	2,041
Total Other Property & Investments	0	0	0	173	2,787	2,041
Current and Accrued Assets						
Cash, Working Funds & Investments	357	3,692	9,987	5,841	40,920	3,378
Notes & Other Receivables	28	0	244	1,184	2,560	0
Customer Accts Receivable	1,362	2,516	3,380	2,323	7,281	1,063
(Less) Accum Prov for Uncollected Accts	620	0	0	129	178	0
Fuel Stock & Exp Undist	0	0	0	0	1,997	0
Materials & Supplies	349	1,182	2,625	1,423	5,511	0
Other Supplies & Misc	0	0	0	0	1,369	0
Prepayments	22	14	109	0	33	3
Accrued Utility Revenues	0	0	0	0	6,442	0
Miscellaneous Current & Accrued Assets	2,441	0	0	14	336	0
Total Current & Accrued Assets	4,138	7,404	16,344	10,657	66,480	4,465
Deferred Debits						
Unamortized Debt Expenses	0	0	317	0	2,408	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	317	0	2,408	0
Total Assets & Other Debits	11,045	14,309	37,990	26,659	249,192	9,838
Proprietary Capital						
Investment of Municipality	0	5,245	0	164	0	2,308
Misc Capital	0	0	0	0	0	0
Retained Earnings	4,746	6,733	24,165	22,040	164,832	5,987
Total Proprietary Capital	4,746	12,000	24,165	22,000	164,832	8,295
Long-term Debt						
Bonds	3,068	0	10,545	0	67,288	0
Advances from Municipality & Other	16	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,084	0	10,545	0	67,288	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	510	0	585	1,568	0	0
Accounts Payable	331	1,997	2,055	1,714	11,772	523
Payables to Assoc Enterprises	60	0	0	0	0	0
Customer Deposits	61	187	463	297	1,730	210
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	68	0	50	0	1,398	0
Misc Current & Accrued Liabilities	716	45	127	76	2,371	10
Total Current & Accrued Liabilities	1,766	2,229	3,279	3,658	17,072	743
Deferred Credits						
Customer Advances for Construction	1,450	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	1,450	0	0	0	0	0
Total Liabilities and Other Credits	11,849	14,309	37,990	26,659	249,192	9,838

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	47,553	94,423	70,295	20,764	32,232	13,983
Construction Work in Progress	0	8,504	0	3,990	3,511	131
(Less) Depr, Amort, and Depletion	25,195	50,932	29,833	9,120	11,551	7,728
Net Electric Utility Plant	22,358	53,995	41,261	15,584	24,692	6,386
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	22,358	53,995	41,261	15,584	24,692	6,386
Other Property & Investments						
Nonutility Property	0	0	772	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Leases & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	0	0	772	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,947	15,479	18,715	8,445	1,573	117
Notes & Other Receivables	0	555	0	1,269	3,012	71
Customer Accrs Receivable	4,464	13,373	3,018	4,464	0	1,406
(Less) Accum Prov for Uncollected Accts	1,210	0	0	289	0	0
Fuel Stock & Exp Understr.	0	0	0	0	0	0
Materials & Supplies	575	3,157	0	1,346	948	358
Other Supplies & Misc.	0	0	0	0	0	0
Prepayments	0	88	0	0	729	0
Accrued Utility Revenues	0	0	0	0	1,090	0
Miscellaneous Current & Accrued Assets	2,579	0	271	0	0	0
Total Current & Accrued Assets	12,364	32,652	22,804	15,233	6,772	1,952
Deferred Debits						
Unamortized Debt Expenses	0	0	0	332	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	332	0	0
Total Assets & Other Debits	34,713	86,648	64,837	31,149	31,463	8,338
Proprietary Capital						
Investment of Municipality	4,102	0	0	0	3,739	957
Misc Capital	0	0	158	0	0	0
Retained Earnings	26,199	61,902	57,311	15,773	13,177	3,748
Total Proprietary Capital	30,301	61,902	57,470	15,773	16,916	4,705
Long-term Debt						
Bonds	0	10,333	0	10,315	2,280	0
Advances from Municipality & Other	0	0	0	1,206	8,157	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	10,333	0	11,521	10,437	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	53
Total Other Noncurrent Liabilities	0	0	0	0	0	53
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	398	1,878
Accounts Payable	4,122	11,246	5,665	3,201	2,839	1,261
Payables to Assoc Enterprises	0	0	0	0	0	450
Customer Deposits	163	806	859	550	624	8
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	150	0	0	0	0
Misc Current & Accrued Liabilities	125	2,033	243	103	50	0
Total Current & Accrued Liabilities	4,412	14,235	6,568	3,855	4,110	3,561
Deferred Credits						
Customer Advances for Construction	0	177	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gals on Restrct Debt	0	0	0	0	0	0
Total Deferred Credits	0	177	0	0	0	0
Total Liabilities and Other Credits	34,713	86,648	64,837	31,149	31,463	8,338

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Morris City of	Morganton City of	Montgomerly City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,067	14,035	5,778	29,150	13,843	1,454,535
Costs Work in Progress	9,278	61	209	3,208	7	430
(less) Depr. Amort, and Depletion	10,238	6,156	2,896	12,174	3,542	533,067
Net Electric Utility Plant	28,107	7,940	4,092	20,184	10,308	921,898
Nuclear Fuel	0	0	0	0	0	65,183
(less) Amort of Nuc Fuel	0	0	0	0	0	37,804
Net Elec Plant Incl Nuc Fuel	28,107	7,940	4,092	20,184	10,308	950,679
Other Property & Investments						
Monality Property	0	0	0	0	0	2,527
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	606
Invest in Assoc Enterprises	0	0	0	0	6,097	0
Invest & Special Funds	750	0	2,396	0	1,625	576,827
Total Other Property & Investments	750	0	2,396	0	7,722	578,748
Current and Accrued Assets						
Cash, Working Funds & Investments	23,107	12,755	370	2,235	10	198,191
Notes & Other Receivables	0	370	533	0	1,163	0
Customer Accts Receivable	2,093	1,793	0	4,246	424	34,712
(less) Accum Prov for Uncollected Accts	0	0	0	0	35	0
Part Stock & Exp Undistr.	0	0	0	0	0	3,450
Materials & Supplies	1,800	0	208	1,420	316	8,579
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	13	750
Accrued Utility Revenues	0	0	138	0	0	0
Miscellaneous Current & Accrued Assets	0	186	0	0	1	0
Total Current & Accrued Assets	26,999	15,386	1,458	7,911	1,893	245,682
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	44,422
Extraordinary Leases, Study Cost	0	0	0	0	0	0
Misc Debt, R. & D Exp, Unamort Leases	169	0	65	0	0	1,800,213
Total Deferred Debits	169	0	65	0	0	1,844,635
Total Assets & Other Debits	56,825	23,246	10,002	28,095	19,822	3,619,744
Proprietary Capital						
Investment of Municipality	0	3,172	0	4,214	0	0
Misc Capital	997	0	0	0	0	0
Retained Earnings	47,148	18,225	9,215	16,762	17,507	26,000
Total Proprietary Capital	48,145	21,397	9,215	20,977	17,507	26,000
Long-term Debt						
Bonds	0	0	0	0	0	3,290,396
Advances from Municipality & Other	0	0	61	2,566	0	48,526
Unamort Prem on Long-term Debt	0	0	0	0	850	18,983
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	121,827
Total Long-term Debt	0	0	61	2,566	850	3,336,078
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	4,796	0	0	1,262	190	137,000
Accounts Payable	2,493	1,593	433	2,491	1,006	11,520
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	266	219	276	705	225	0
Taxes Accrued	0	0	0	0	0	5,460
Interest Accrued	0	0	0	0	19	103,686
Misc Current & Accrued Liabilities	24	37	17	95	5	0
Total Current & Accrued Liabilities	7,899	1,849	726	4,553	1,445	257,666
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Assoc Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	56,825	23,246	10,002	28,095	19,822	3,619,744

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Misc Power Agcy December 31	Rocky Mount City of June 30	Shelby City of June 30	Smithfield Town of June 30	Summersville City of June 30	Tarboro Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,427,480	44,440	9,981	3,546	18,677	25,193
Const Work in Progress	22,197	2,579	0	0	0	0
(less) Depr, Amort, and Depreciation	429,938	19,303	5,370	2,563	2,904	7,871
Net Electric Utility Plant	1,019,739	27,716	4,611	983	16,773	17,322
Nuclear Plant	86,871	0	0	0	0	0
(less) Amort of Nuel Fuel	40,250	0	0	0	0	0
Net Elec Plant Incl Nuel Fuel	1,066,360	27,716	4,611	983	16,773	17,322
Other Property & Investments						
Nonutility Property	3,994	0	0	0	1,139	0
(less) Accum Provisions for Depr & Amort	1,416	0	0	0	613	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	390,613	0	907	0	0	0
Total Other Property & Investments	393,191	0	907	0	526	0
Current and Accrued Assets						
Cash, Working Funds & Investments	21,340	4,461	5,037	2,086	9,430	9,666
Notes & Other Receivables	2,697	49	0	245	8	1,943
Customer Accts Receivable	19,199	7,355	558	1,331	2,546	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	166	31
Fuel Stock & Exp Underwr	0	0	0	0	0	0
Materials & Supplies	15,259	581	849	416	1,128	701
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	558,326	0	0	0	0	0
Total Current & Accrued Assets	616,921	12,447	6,444	4,078	13,946	12,279
Deferred Debits						
Unauthorized Debt Expenses	37,997	0	2	0	0	0
Extraordinary Losses, Study Cost	315,261	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	15,144	0	0	0	0	0
Total Deferred Debits	368,402	0	2	0	0	0
Total Assets & Other Debits	2,444,774	40,361	11,964	5,060	25,243	29,601
Proprietary Capital						
Investment of Municipality	0	0	0	0	32	3,198
Misc Capital	0	1,399	88	0	149	0
Retained Earnings	7,480	26,478	6,562	3,939	22,431	24,243
Total Proprietary Capital	7,480	27,877	6,650	3,939	22,612	27,441
Long-term Debt						
Bonds	2,225,402	59	3,748	0	0	0
Advances from Municipality & Other	269,411	5,638	0	0	0	0
Unamort Prem on Long-term Debt	9,784	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	156,579	0	0	0	0	0
Total Long-term Debt	2,347,998	5,697	3,748	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	76	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	76	0
Current and Accrued Liabilities						
Notes Payable	0	0	134	0	0	0
Accounts Payable	601	5,304	1,058	903	2,470	1,806
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	955	247	104	96	203
Taxes Accrued	13,704	0	0	0	0	0
Interest Accrued	39,927	175	0	0	0	0
Misc Current & Accrued Liabilities	0	613	47	94	0	31
Total Current & Accrued Liabilities	74,232	7,847	1,566	1,102	2,566	2,060
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	15,144	0	0	0	0	0
Unamort Gain on Refund Debt	0	0	0	0	0	0
Total Deferred Credits	15,144	0	0	0	0	0
Total Liabilities and Other Credits	2,444,774	48,361	11,964	5,060	25,243	29,601

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilkes City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Cabins City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,279	58,410	73,867	30,743	18,872	13,992
Construction Work in Progress	845	6,354	0	3,874	0	0
(less) Depr, Amort, and Depreciation	13,283	31,199	30,300	10,439	12,289	0
Net Electric Utility Plant	16,841	33,565	43,567	14,176	6,583	13,992
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	16,841	33,565	43,567	14,176	6,583	13,992
Other Property & Investments						
Nonutility Property	0	0	4,813	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	878	0	0	0
Invest in Assoc Enterprises	0	0	0	0	896	0
Invest & Special Funds	0	0	19,093	3,354	0	0
Total Other Property & Investments	0	0	23,030	3,354	896	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,666	30,399	14,199	1	3,780	1,292
Notes & Other Receivables	0	2,187	18,349	8	2	0
Customer Accts Receivable	2,303	2,175	15,390	680	1,374	323
(less) Accum Prov for Uncollected Accts	0	155	0	0	0	292
Fuel Stock & Exp Unpaid	0	0	0	0	0	0
Materials & Supplies	620	1,807	5,646	1,348	650	1,103
Other Supplies & Misc	0	0	0	0	0	5
Prepayments	0	0	240	13	9	11
Accrued Utility Revenues	0	6,379	0	944	0	686
Miscellaneous Current & Accrued Assets	0	0	380	0	0	0
Total Current & Accrued Assets	10,589	42,392	54,264	2,793	4,815	3,226
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Costs	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	27,430	75,957	120,600	22,524	12,294	19,288
Proprietary Capital						
Investment of Municipality	267	127	370	11,736	0	17,384
Misc Capital	167	10	0	0	0	0
Retained Earnings	20,450	62,340	4,262	1,637	11,227	1,437
Total Proprietary Capital	28,914	62,477	4,952	13,373	11,227	18,821
Long-term Debt						
Bonds	1,892	0	55,706	0	0	0
Advances from Municipality & Other	1,384	0	0	0	0	0
Unamort Port on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,276	0	55,706	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	51
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	51
Current and Accrued Liabilities						
Notes Payable	847	5,460	20,885	2,160	0	0
Accounts Payable	1,798	6,916	11,081	1,211	757	231
Payables to Assoc Enterprises	0	0	9,566	0	0	0
Customer Deposits	197	818	0	0	0	115
Taxes Accrued	0	0	6,252	0	0	0
Interest Accrued	399	4	1,794	35	0	0
Misc Current & Accrued Liabilities	0	280	4,764	385	302	0
Total Current & Accrued Liabilities	3,241	13,478	54,342	8,792	1,067	345
Deferred Credits						
Customer Advances for Construction	0	0	0	359	0	0
Other Deferred Credits	0	0	5,600	0	0	0
Unamort Gain on Assoc Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	5,600	359	0	0
Total Liabilities and Other Credits	27,430	75,957	120,600	22,524	12,294	19,288

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland	Clyde	Columbus	Cuyahoga	Dayton	Hamilton
	City of	City of	City of	Falls	City of	City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	301,878	10,765	102,653	23,642	13,951	256,381
Construction in Progress	92,928	0	0	0	0	8,990
(Less) Depreciation, Accum. and Depletion	116,400	0	40,183	12,865	0	100,239
Net Electric Utility Plant	278,406	10,765	62,470	10,777	13,951	165,132
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	278,406	10,765	62,470	10,777	13,951	165,132
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	19,375	0	0	0
Invest & Special Funds	46,473	1,254	6,609	0	0	13,784
Total Other Property & Investments	46,473	1,254	26,084	0	0	13,784
Current and Accrued Assets						
Cash, Working Funds & Investments	15,570	1,841	1,105	13,094	73	18,441
Notes & Other Receivables	1,781	0	576	830	0	5,513
Customer Accrued Receivable	12,302	685	5,863	3,228	1,628	0
(Less) Accum Prov for Uncollected Accrs	394	0	0	0	0	0
Fuel Stock & Exp Unalloc	0	0	0	0	0	0
Materials & Supplies	9,697	192	834	2,275	679	1,701
Other Supplies & Misc	0	1	0	0	242	0
Prepayments	37	0	0	15	100	304
Accrued Utility Revenues	1,772	11	0	0	1,660	0
Miscellaneous Current & Accrued Assets	185	0	127	0	5,617	6,075
Total Current & Accrued Assets	48,649	2,730	8,526	19,501	18,000	32,033
Deferred Debits						
Unamortized Debt Expenses	3,343	1,299	0	0	0	2,315
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	3,343	1,299	0	0	0	2,315
Total Assets & Other Debits	369,071	16,048	97,059	38,277	23,951	213,466
Proprietary Capital						
Investment of Municipality	12,183	0	17,426	0	182	3,623
Misc Capital	0	68	0	6	0	0
Retained Earnings	93,025	4,188	-20,377	24,423	11,809	-7,724
Total Proprietary Capital	105,208	4,256	-3,151	24,429	11,991	-4,101
Long-term Debt						
Bonds	238,273	10,965	94,304	3,211	10,516	200,314
Advances from Municipality & Other	0	0	0	0	371	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	238,273	10,965	94,304	3,211	10,516	200,314
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	1,378
Accum Pay for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	1,378
Current and Accrued Liabilities						
Notes Payable	6,465	392	495	0	0	9,655
Accounts Payable	5,389	0	2,042	1,407	379	2,586
Payables to Assoc Enterprises	836	0	281	135	79	0
Customer Deposits	0	0	326	177	65	214
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	1,790	101	528	16	54	2,820
Misc Current & Accrued Liabilities	11,109	334	1,123	992	867	590
Total Current & Accrued Liabilities	23,569	827	4,916	2,636	1,444	15,874
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	990	0	0	0
Unamort Gain on Reserp Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	990	0	0	0
Total Liabilities and Other Credits	369,071	16,048	97,059	38,277	23,951	213,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of December 31	Jackson City of December 31	Napoleon City of December 31	Niles City of December 31	Owelle City of December 31	Painesville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	38,763	1,311	2,513	12,013	57,007	37,051
Cost Work in Progress	0	0	0	0	114	0
(less) Depn, Amort, and Depletion	12,909	686	0	7,810	32,656	22,081
Net Electric Utility Plant	25,857	625	2,513	4,203	24,461	14,970
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	25,857	625	2,513	4,203	24,461	14,970
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	10,954	0	0	0	0
Invest & Special Funds	0	1,057	0	0	0	8,562
Total Other Property & Investments	0	12,011	0	0	0	8,562
Current and Accrued Assets						
Cash, Working Funds & Investments	3,778	4,339	0	9,932	14,086	1,464
Notes & Other Receivables	1	0	0	0	0	0
Customer Assets Receivable	92	1,023	0	1,429	2,112	1,923
(less) Accum Prov for Uncollectd Accts	9	0	0	0	0	0
Fuel Stock & Exp Unadjr	0	0	0	0	0	0
Materials & Supplies	887	223	0	0	2,446	776
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	14	0	0	32	15
Accrued Utility Revenues	0	0	0	0	788	0
Miscellaneous Current & Accrued Assets	0	171	0	0	97	2
Total Current & Accrued Assets	4,749	5,772	0	11,361	19,559	4,180
Deferred Debits						
Unamortized Debt Expenses	1,548	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	1,548	0	0	0	0	0
Total Assets & Other Debits	32,153	16,408	2,513	15,564	44,020	27,713
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	32
Misc Capital	0	0	0	0	576	0
Retained Earnings	28,863	988	2,513	14,393	23,011	20,439
Total Proprietary Capital	28,863	988	2,513	14,393	23,587	20,471
Long-term Debt						
Bonds	2,385	5,615	0	0	19,248	5,160
Advances from Municipality & Other	0	10,954	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,385	16,569	0	0	19,248	5,160
Other Noncurrent Liabilities						
Accum Operating Provisions	193	0	0	0	0	293
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	193	0	0	0	0	293
Current and Accrued Liabilities						
Notes Payable	0	66	0	0	0	0
Accounts Payable	512	2	0	1,171	423	1,523
Payables to Assoc Enterprises	0	0	0	0	145	0
Customer Deposits	0	98	0	0	103	265
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	260	0	0	87	0
Misc Current & Accrued Liabilities	0	453	0	0	428	0
Total Current & Accrued Liabilities	512	879	0	1,171	1,185	1,789
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	32,153	16,408	2,513	15,564	44,020	27,713

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St. Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Attes City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjmt	50,219	15,392	16,099	0	29,366	8,475
Cost Work in Progress	588	0	0	0	352	0
(Less) Depr, Accum, and Depreciation	23,136	9,735	5,642	0	12,206	2,985
Net Electric Utility Plant	27,651	5,657	10,457	0	17,422	5,491
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	27,651	5,657	10,457	0	17,422	5,491
Other Property & Investments						
Nonutility Property	0	0	0	0	0	6,271
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,110	0	0	0	0	6,714
Total Other Property & Investments	1,110	0	0	0	0	12,984
Current and Accrued Assets						
Cash, Working Funds & Investments	3,448	5,820	454	2,851	17,363	264
Notes & Other Receivables	88	0	1,825	0	0	0
Customer Acct Receivable	1,100	675	1,984	0	2,642	1,237
(Less) Accum Prov for Uncollected Accts	99	0	0	0	66	265
Fuel Stock & Exp Unpaid	69	0	0	0	0	0
Materials & Supplies	491	58	1,139	0	1,138	608
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	113	0	14	0	0	0
Accrued Utility Revenues	731	0	0	0	0	0
Miscellaneous Current & Accrued Assets	63	34	0	0	16	0
Total Current & Accrued Assets	6,042	6,586	5,475	2,851	21,893	1,863
Deferred Debits						
Unamortized Debt Expenses	0	183	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	183	0	0	0	0
Total Assets & Other Debits	34,802	12,426	15,933	2,851	38,605	20,339
Proprietary Capital						
Investment of Municipality	0	0	0	151	0	4,914
Misc Capital	0	47	58	0	358	0
Retained Earnings	26,119	7,009	10,725	2,700	35,218	2,885
Total Proprietary Capital	26,119	7,056	10,783	2,851	35,576	12,798
Long-term Debt						
Bonds	6,599	4,893	0	0	0	5,051
Advances from Municipality & Other	0	0	3,223	0	0	345
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	392	0	0	0	0
Total Long-term Debt	6,599	4,501	3,223	0	0	5,396
Other Noncurrent Liabilities						
Accum Operating Provisions	334	0	0	0	366	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	334	0	0	0	366	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,223	335	1,048	0	2,494	1,422
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	201	0	0	51	409
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	25	47	0	0	113
Misc Current & Accrued Liabilities	518	305	832	0	139	0
Total Current & Accrued Liabilities	1,751	867	1,926	0	2,664	1,945
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	34,802	12,426	15,933	2,851	38,605	20,338

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Citizenwise	Deason	Edmond	Grand River	Midway	Oklahoma
	City of	City of	City of	Dam Authority	City of	Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	1,662	20,622	41,944	682,873	3,368	202,035
Cost Work in Progress	0	0	123	16,007	0	784
(less) Depr, Amort, and Depletion	0	11,783	20,206	374,012	2,425	49,870
Net Electric Utility Plant	1,662	8,839	21,861	324,868	1,144	152,948
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	1,662	8,839	21,861	324,868	1,144	152,948
Other Property & Investments						
Nonutility Property	0	0	0	33	12,474	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	5,531	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	3,513	100,234	0	64,145
Total Other Property & Investments	0	0	3,513	100,267	6,945	64,145
Current and Accrued Assets						
Cash, Working Funds & Investments	1,020	2,738	4,649	119,434	10,155	39,162
Notes & Other Receivables	0	16	12	30,612	118	7,159
Customer Access Receivable	1,336	1,319	4,692	15,015	866	0
(less) Accum Prov for Uncollected Accts	370	0	66	50	237	0
Fuel Stock & Exp Understr.	0	0	0	6,313	0	0
Materials & Supplies	401	437	0	20,489	0	0
Other Supplies & Misc.	0	0	0	2	783	0
Prepayments	0	0	0	512	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	122	1,336	0	1,234
Total Current & Accrued Assets	2,386	4,510	9,460	194,185	11,664	47,555
Deferred Debits						
Unamortized Debt Expenses	0	0	12	7,767	0	105,435
Extraordinary Losses, Study Cost	0	0	0	2	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	224,636	0	46,051
Total Deferred Debits	0	0	12	232,405	0	151,486
Total Assets & Other Debits	4,048	13,370	34,797	1,061,723	19,758	416,155
Proprietary Capital						
Investment of Municipality	0	19,505	0	0	0	0
Misc Capital	0	49	119	0	0	0
Retained Earnings	1,884	-6,816	24,946	33,219	18,385	14,869
Total Proprietary Capital	1,884	12,739	25,065	33,219	18,385	14,869
Long-term Debt						
Bonds	0	0	2,186	997,480	0	378,605
Advances from Municipality & Other	0	0	0	1,336	0	0
Unamort Prem on Long-term Debt	0	0	0	4,840	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	19,904	0	13,797
Total Long-term Debt	0	0	2,186	983,762	0	364,805
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	110	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	110	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	11	0	0	0
Accounts Payable	844	528	4,036	8,731	1,013	0
Payables to Assoc Enterprises	670	0	0	0	0	8,310
Customer Deposits	497	0	2,674	0	352	0
Taxes Accrued	53	0	0	0	0	0
Interest Accrued	0	0	58	4,554	0	10,539
Misc Current & Accrued Liabilities	97	103	2	2,157	0	7,360
Total Current & Accrued Liabilities	2,164	631	7,381	15,462	1,365	26,219
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	36	19,290	0	10,250
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	36	19,290	0	10,250
Total Liabilities and Other Credits	4,848	13,370	34,797	1,061,723	19,758	416,155

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Pocahontas City of	Stillwater Utilities Authority	Tulsaquah Public Works Auth	Asland City of	Central Lincoln Peoples Util Dist	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,168	43,376	5,400	14,392	100,633	8,580
Construction Work in Progress	0	4,670	317	0	12,446	2,364
(less) Depr, Amort, and Depreciation	17,529	18,309	4,417	6,167	44,676	4,480
Net Electric Utility Plant	17,639	29,737	1,300	8,225	68,403	6,864
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	17,639	29,737	1,300	8,225	68,403	6,864
Other Property & Investments						
Real Estate Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	9,771	0	0	0
Invest & Special Funds	595	0	0	0	9,037	772
Total Other Property & Investments	595	0	9,771	0	9,037	772
Current and Accrued Assets						
Cash, Working Funds & Investments	179	15,065	4,932	1,371	6,128	4,999
Notes & Other Receivables	26	0	62	47	0	0
Customer Accts Receivable	1,743	3,613	661	473	4,288	2,308
(less) Accum Prov for Uncollected Accts	0	30	33	0	273	10
Prep Stock & Exp Unsettled	0	0	0	0	0	0
Materials & Supplies	0	622	696	504	2,703	252
Other Supplies & Misc	0	0	0	0	914	0
Prepayments	0	0	37	0	1,436	61
Accrued Utility Revenues	0	0	0	0	93	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	2,648	19,269	6,355	2,395	15,291	7,611
Deferred Debits						
Unamortized Debt Expenses	0	0	0	396	274	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unsettled	0	0	0	0	8,030	98
Total Deferred Debits	0	0	0	396	8,304	98
Total Assets & Other Debits	20,882	49,206	17,426	10,816	101,835	15,345
Proprietary Capital						
Investment of Municipality	0	11,947	14,245	0	0	0
Misc Capital	0	0	0	1,423	0	0
Retained Earnings	20,665	34,464	0	9,387	68,711	12,272
Total Proprietary Capital	20,665	46,411	14,245	10,810	68,711	12,272
Long-term Debt						
Bonds	0	0	2,353	396	16,915	0
Advances from Municipality & Other	0	0	0	0	0	0
Unsettled from on Long-term Debt	0	0	0	0	0	0
(less) Unsettled Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	2,353	396	16,915	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,118	40
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	2,118	40
Current and Accrued Liabilities						
Notes Payable	0	0	189	0	0	0
Accounts Payable	188	2,460	181	287	7,982	2,366
Payables to Assoc Enterprises	0	129	0	0	0	0
Customer Deposits	0	0	471	703	212	25
Taxes Accrued	0	0	0	0	60	0
Interest Accrued	0	0	0	0	17	0
Misc Current & Accrued Liabilities	30	207	18	0	0	0
Total Current & Accrued Liabilities	218	2,796	828	389	8,271	2,391
Deferred Credits						
Customer Advances for Construction	0	0	0	21	1	344
Other Deferred Credits	0	0	0	0	5,033	98
Unsettled Gain on Recon Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	21	5,034	442
Total Liabilities and Other Credits	20,882	49,206	17,426	10,816	101,835	15,345

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist December 31	Emerald Peoples Utility Dist December 31	Eugene City of December 31	Forest Grove City of June 30	McMinnville City of June 30	Northern Wasco County POD December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	26,029	78,684	331,854	12,892	24,795	44,891
Const Work in Progress	156	1,270	10,873	325	1,107	210
(Less) Depc, Amort, and Depletion	5,723	34,391	157,624	4,640	7,615	11,915
Net Electric Utility Plant	20,463	45,563	185,102	8,576	18,287	33,187
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,463	45,563	185,102	8,576	18,287	33,187
Other Property & Investments						
Nonutility Property	1	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,250	991	10,297	0	0	21,433
Total Other Property & Investments	3,250	991	10,297	0	0	21,433
Current and Accrued Assets						
Cash, Working Funds & Investments	1,482	11,792	29,415	2,337	6,836	7,628
Notes & Other Receivables	0	1,580	0	5	280	311
Customer Accts Receivable	1,529	1,665	17,103	372	1,382	649
(Less) Accum Prov for Uncollected Accts	31	31	218	34	15	78
Fuel Stock & Rep Unltd	0	0	0	0	0	0
Materials & Supplies	303	587	2,088	0	195	437
Other Supplies & Misc	12	0	0	186	0	0
Prepayments	15	170	1,827	0	0	142
Accrued Utility Revenues	0	960	6,403	0	0	0
Miscellaneous Current & Accrued Assets	0	218	3,458	225	0	0
Total Current & Accrued Assets	3,310	18,921	61,475	3,091	8,698	9,068
Deferred Debits						
Unamortized Debt Expenses	2,300	4,382	691	0	0	561
Extraordinary Losses, Study Cost	0	0	1,733	0	0	30
Misc Debt, R. & D Exp, Unamort Losses	0	1,860	33,678	0	759	15,611
Total Deferred Debits	2,300	10,242	36,103	0	759	16,209
Total Assets & Other Debits	29,323	75,716	282,977	11,687	27,744	79,916
Proprietary Capital						
Investment of Municipality	0	0	0	9,939	440	26
Misc Capital	124	0	0	0	4,834	47
Retained Earnings	12,511	5,619	142,389	834	20,522	14,815
Total Proprietary Capital	12,635	5,619	142,389	10,813	25,796	14,932
Long-term Debt						
Bonds	13,670	60,540	107,598	0	0	62,154
Advances from Municipality & Other	0	3,030	0	0	771	0
Unamort Prem on Long-term Debt	180	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	501	3,246	0	0	0
Total Long-term Debt	13,850	63,069	104,352	0	771	62,154
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	82	0	0
Accounts Payable	789	2,308	16,056	241	1,012	1,661
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	74	20	187	0	28	83
Taxes Accrued	90	7	830	0	0	0
Interest Accrued	53	678	3,308	0	0	667
Misc Current & Accrued Liabilities	305	3,637	5,882	33	137	286
Total Current & Accrued Liabilities	1,310	6,642	26,064	386	1,177	2,698
Deferred Credits						
Customer Advances for Construction	159	0	18,921	488	0	14
Other Deferred Credits	1,337	115	1,052	10	0	114
Unamort Gain on Recpy Debt	0	0	271	0	0	0
Total Deferred Credits	1,496	387	19,973	498	0	127
Total Liabilities and Other Credits	29,323	75,716	282,977	11,687	27,744	79,916

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Ephrata Borough of December 31	Lansdale Borough of December 31	Camden City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	53,492	42,979	26,290	0	10,689	32,874
Cost Work in Progress	2,875	855	1,320	0	0	5,075
(Less) Depr, Accum, and Depreciation	16,692	11,885	13,344	0	5,282	4,730
Net Electric Utility Plant	39,675	31,949	14,265	0	5,406	9,319
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	39,676	31,949	14,265	0	5,406	9,319
Other Property & Investments						
Municipality Property	0	0	0	0	0	14,238
(Less) Accum Provision for Depr & Amort	0	0	0	0	0	3,740
Invest in Assoc Enterprises	0	13	0	0	0	0
Invest & Special Funds	3,113	0	3,665	0	7,473	14,659
Total Other Property & Investments	3,113	13	3,665	0	7,473	28,857
Current and Accrued Assets						
Cash, Working Funds & Investments	8,384	7,660	3,555	5,216	9,978	1,755
Notes & Other Receivables	1,950	650	0	0	277	0
Customer Accrs Receivable	1,574	1,287	853	0	936	1,204
(Less) Accrued Prov for Uncollected Accts	69	100	4	0	57	0
Fuel Stock & Exp Utilities	0	0	16	0	0	0
Materials & Supplies	1,268	611	0	0	349	445
Other Supplies & Misc	38	53	0	0	0	0
Prepayments	2,412	266	7	0	0	0
Accrued Utility Revenues	0	0	794	0	0	0
Miscellaneous Current & Accrued Assets	51	51	81	0	175	326
Total Current & Accrued Assets	18,608	10,478	5,901	5,216	11,658	3,729
Deferred Debits						
Unamortized Debt Expenses	22	168	0	0	95	0
Extraordinary Losses, Study Cost	1	30	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	176	2,095	0	0	0	961
(Less) Unamort Discounts on Long-term Debt	199	2,283	0	0	95	961
Total Deferred Debits	58,596	44,733	23,232	5,216	24,633	39,067
Proprietary Capital						
Investment of Municipality	0	0	764	0	1,580	0
Misc Capital	4,556	0	0	0	0	489
Retained Earnings	44,358	24,771	20,725	5,359	15,950	15,081
Total Proprietary Capital	48,914	24,771	21,490	5,359	17,530	15,570
Long-term Debt						
Bonds	3,095	14,647	0	0	6,173	20,510
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discounts on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,095	14,647	0	0	6,173	20,510
Other Noncurrent Liabilities						
Accum Operating Provisions	0	17	0	0	0	36
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	17	0	0	0	36
Current and Accrued Liabilities						
Notes Payable	0	654	0	0	0	0
Accounts Payable	3,630	2,550	1,224	0	499	2,056
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	79	0	-137	386	317
Taxes Accrued	15	0	0	-6	0	0
Interest Accrued	85	196	0	0	0	356
Misc Current & Accrued Liabilities	1,259	612	147	0	43	22
Total Current & Accrued Liabilities	4,999	4,891	1,371	-143	928	2,951
Deferred Credits						
Customer Advances for Construction	0	0	371	0	0	0
Other Deferred Credits	1,598	1,209	0	0	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	1,598	1,209	371	0	0	0
Total Liabilities and Other Credits	58,596	44,733	23,232	5,216	24,633	39,067

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Rankin Combined Utility System March 31	Gaffney City of March 31	Georgetown City of June 30	Greenwood Electric Pub Wk December 31	Gosee County of Public Works December 31	Newberry City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	21,287	2,240	4,269	11,327	118,334	8,605
Const Work in Progress	0	1	0	0	1,285	0
(less) Depr, Amort, and Depreciation	7,496	1,103	2,272	4,941	28,336	4,941
Net Electric Utility Plant	13,791	1,138	1,997	6,387	91,283	3,664
Nuclear Plant	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	13,791	1,138	1,997	6,387	91,283	3,664
Other Property & Investments						
Nonutility Property	35,936	18,383	1,199	72,357	0	28,119
(less) Accum Provisions for Depr & Amort	14,035	7,535	837	21,211	0	11,574
Invest in Assoc Enterprises	0	0	257	0	0	0
Invest & Special Funds	3,723	0	431	6,904	13,683	6,670
Total Other Property & Investments	25,624	10,848	1,050	58,051	13,683	23,215
Current and Accrued Assets						
Cash, Working Funds & Investments	1,428	4,604	6,856	10,683	2,257	3,893
Notes & Other Receivables	154	0	102	0	538	0
Customer Accts Receivable	1,412	945	1,287	6,131	4,492	2,038
(less) Accum Prov for Uncollected Accts	0	54	212	0	0	137
Fuel Stock & Exp Under	0	0	0	0	13	0
Materials & Supplies	591	543	438	1,349	640	647
Other Supplies & Misc	0	24	0	0	0	0
Prepayments	0	0	0	80	0	0
Accrued Utility Revenues	0	1,047	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	3	0	317
Total Current & Accrued Assets	3,585	7,189	8,471	18,245	7,342	6,738
Deferred Debits						
Unauthorized Debt Expenses	14	0	0	433	440	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	1,219	0	0
Total Deferred Debits	14	0	0	1,432	440	0
Total Assets & Other Debits	45,017	19,894	11,518	84,335	111,327	33,616
Proprietary Capital						
Investment of Municipality	229	0	0	0	0	0
Misc Capital	14,301	0	31	6,334	19,636	866
Retained Earnings	20,086	16,316	10,235	50,688	53,332	20,563
Total Proprietary Capital	34,616	16,316	10,266	57,046	73,048	21,430
Long-term Debt						
Bonds	3,115	1,331	292	18,500	32,345	10,644
Advances from Municipality & Other	0	0	0	0	0	308
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	752	0
Total Long-term Debt	3,115	1,331	292	18,500	31,593	10,952
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,095	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	2,095	0	0
Current and Accrued Liabilities						
Notes Payable	700	0	0	1,285	0	0
Accounts Payable	252	120	565	4,310	3,462	1,036
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	530	401	233	92	411	0
Taxes Accrued	0	57	0	0	0	0
Interest Accrued	53	0	8	86	435	104
Misc Current & Accrued Liabilities	1,453	869	193	421	1,859	95
Total Current & Accrued Liabilities	2,988	1,447	940	6,694	6,666	1,234
Deferred Credits						
Customer Advances for Construction	194	0	0	0	0	0
Other Deferred Credits	1,904	0	0	0	0	0
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	2,098	0	0	0	0	0
Total Liabilities and Other Credits	43,817	19,094	11,518	84,335	111,327	33,616

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-472, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of	Piedmont Municipal Power Agency	Rock Hill City of	Seweca City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	61,433	55,094	37,834	30,202	3,263,319	14,911
Cost Work in Progress	379	2,083	2,976	0	75,584	0
(less) Dep, Amort, and Depreciation	16,934	193,715	14,831	13,268	1,106,894	4,708
Net Electric Utility Plant	44,879	359,462	25,979	16,934	2,232,009	10,203
Nuclear Fuel	0	44,109	0	0	48,126	0
(less) Amort of Nuc Fuel	0	19,414	0	0	22,106	0
Net Elec Plant Incl Nuc Fuel	44,879	374,157	25,979	16,934	2,258,029	10,203
Other Property & Investments						
Nonutility Property	6,172	0	122,023	0	1,806	0
(less) Accum Provisions for Dep & Amort	2,551	0	31,240	0	86	0
Invest in Assoc Enterprises	0	0	0	0	4,231	0
Invest & Special Funds	15,445	188,108	3,674	0	183,188	0
Total Other Property & Investments	19,106	188,108	94,456	0	189,129	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,767	297,219	9,237	6,660	230,978	1,129
Notes & Other Receivables	0	1,791	5,627	0	0	437
Customer Acct Receivables	2,366	6,941	2,934	1,211	69,981	765
(less) Accum Prov for Uncollected Accts	61	0	0	0	637	36
Fuel Stock & Exp Undistr	74	0	0	0	53,355	0
Materials & Supplies	2,678	5,158	1,511	378	33,444	433
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	39	1,703	0
Accrued Utility Revenues	3,934	0	0	0	0	0
Miscellaneous Current & Accrued Assets	64,549	0	0	0	1,991	0
Total Current & Accrued Assets	76,908	311,109	24,309	8,275	390,815	2,725
Deferred Debits						
Unamortized Debt Expenses	0	22,134	4,313	0	23,921	132
Extraordinary Lease, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	487,634	0	0	338,505	0
Total Deferred Debits	0	509,768	4,313	0	762,426	132
Total Assets & Other Debits	140,493	1,383,142	149,856	25,209	3,600,409	13,969
Proprietary Capital						
Investment of Municipality	0	0	0	4,199	34,428	0
Minor Capital	0	0	48,576	0	0	0
Retained Earnings	131,883	12,861	28,308	19,537	761,448	10,845
Total Proprietary Capital	131,883	12,861	76,884	23,736	795,876	10,845
Long-term Debt						
Bonds	2,800	1,346,399	63,805	0	3,305,060	1,688
Advances from Municipality & Other	0	0	0	0	39,185	0
Unamort Prem on Long-term Debt	0	1,060	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	52,420	0	0	48,410	0
Total Long-term Debt	2,800	1,295,039	63,805	0	2,285,835	1,688
Other Noncurrent Liabilities						
Accum Operating Provisions	225	23,017	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	225	23,017	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	337,198	0
Accounts Payable	3,758	1,727	3,234	656	25,597	284
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	760	0	1,374	457	6,281	5
Taxes Accrued	0	4,503	0	0	2,790	0
Interest Accrued	0	45,995	0	0	59,978	9
Misc Current & Accrued Liabilities	1,067	0	2,819	360	75,396	219
Total Current & Accrued Liabilities	5,585	52,225	7,628	1,473	507,248	528
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	740	0	1,404	0
Unamort Gain on Restr Debt	0	0	0	0	44	0
Total Deferred Credits	0	0	740	0	1,448	0
Total Liabilities and Other Credits	140,493	1,383,142	149,856	25,209	3,600,409	13,969

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Hankland Consumers Power Dist	Missouri Bush Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	21,235	58,427	2,943	8,834	19,879	26,933
Construction Work in Progress	95	79	0	0	379	349
(less) Depn, Amort, and Depletion	7,120	12,505	982	3,485	13,133	10,241
Net Electric Utility Plant	14,210	46,001	1,961	5,349	7,126	17,041
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	14,210	46,001	1,961	5,349	7,126	17,041
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accrual Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	10,283	17,264	388	0	839
Total Other Property & Investments	0	10,283	17,264	388	0	839
Current and Accrued Assets						
Cash, Working Funds & Investments	5,202	5,107	4,297	3,234	1,980	4,575
Notes & Other Receivables	75	12	0	0	474	1,560
Customer Accrs Receivables	765	1,294	5,376	442	910	0
(less) Accrual Prov for Uncollected Accts	7	0	0	77	0	0
Fuel Stock & Exp Unutil	0	0	51	0	0	0
Materials & Supplies	264	1,655	0	531	332	409
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	13	1,594	0	0	0
Accrued Utility Revenues	409	18	0	0	41	3
Miscellaneous Current & Accrued Assets	73	105	348	0	0	115
Total Current & Accrued Assets	6,784	8,203	11,667	4,130	3,728	6,462
Deferred Debits						
Unamortized Debt Expenses	0	3,376	0	0	0	32
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	353	991	6	0	0	1,003
Total Deferred Debits	353	4,367	6	0	0	1,035
Total Assets & Other Debits	21,347	69,064	30,897	9,866	10,854	35,577
Proprietary Capital						
Investment of Municipality	0	0	0	62	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,239	2,473	24,370	9,090	9,102	15,311
Total Proprietary Capital	18,239	2,473	24,370	9,112	9,102	15,311
Long-term Debt						
Bonds	2,455	59,440	0	0	0	2,931
Advances from Municipality & Other	0	0	0	0	0	901
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	19
Total Long-term Debt	2,455	59,440	0	0	0	3,833
Other Noncurrent Liabilities						
Accrual Operating Provisions	0	0	0	91	0	0
Accrual Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	91	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	13	0
Accounts Payable	530	1,383	6,501	373	838	3,569
Payables to Assoc Enterprises	4	0	0	0	0	0
Customer Deposits	0	0	0	253	187	1,816
Taxes Accrued	39	182	24	27	27	0
Interest Accrued	0	1,816	0	0	0	38
Misc Current & Accrued Liabilities	79	1,809	3	10	687	381
Total Current & Accrued Liabilities	652	5,190	6,528	643	1,751	5,883
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	650
Other Deferred Credits	0	171	0	0	0	0
Unamort Gain on Recog Debt	0	1,780	0	0	0	0
Total Deferred Credits	0	1,951	0	0	0	650
Total Liabilities and Other Credits	21,347	69,064	30,897	9,866	10,854	35,577

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Adams Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjus	21,702	17,905	17,548	50,218	7,699	22,625
Cost Work in Progress	1,643	8	3,958	2,435	1,204	380
(less) Depr, Amort, and Depletion	7,618	6,643	6,543	25,707	3,241	9,085
Net Electric Utility Plant	15,727	11,269	14,962	26,944	5,662	13,919
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	15,728	11,269	14,962	26,944	5,662	13,919
Other Property & Investments						
Mortality Property	0	0	0	234	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,695	30	8,200	694	2,241
Total Other Property & Investments	0	1,695	30	8,224	694	2,241
Current and Accrued Assets						
Cash, Working Funds & Investments	123	109	1,282	3,381	591	693
Notes & Other Receivables	1,401	794	1,671	2,261	732	1,647
Customer Accrs Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Method	0	0	0	0	0	0
Materials & Supplies	273	143	412	410	220	409
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	8	86	4	134	39	106
Miscellaneous Current & Accrued Assets	75	16	28	58	22	68
Total Current & Accrued Assets	1,880	1,146	3,396	6,244	1,611	2,923
Deferred Debits						
Unamortized Debt Expenses	0	19	201	0	1	10
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	676	329	1,327	10,433	6	27
Total Deferred Debits	676	347	1,527	10,433	7	37
Total Assets & Other Debits	18,285	14,458	19,917	52,045	7,916	19,121
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	15,290	9,724	8,522	45,984	6,171	15,411
Total Proprietary Capital	15,290	9,724	8,522	45,984	6,171	15,411
Long-term Debt						
Bonds	0	1,715	2,380	0	245	620
Advances from Municipality & Other	684	334	6,142	0	0	19
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	22	35	0	0	7
Total Long-term Debt	684	2,071	8,487	0	245	632
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,021	1,439	2,027	4,812	1,186	1,535
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	440	509	668	208	495
Taxes Accrued	0	0	0	235	0	347
Interest Accrued	0	10	75	0	1	8
Misc Current & Accrued Liabilities	146	812	297	348	3	696
Total Current & Accrued Liabilities	2,167	2,701	2,908	6,063	1,399	3,972
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	5
Other Deferred Credits	45	5	5	78	101	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	45	5	5	78	101	5
Total Liabilities and Other Credits	18,285	14,458	19,917	52,045	7,916	19,121

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga	Clarksville	Cleveland	Clinton	Columbia	Cookeville
	City of	City of	City of	City of	City of	City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	290,133	51,011	57,790	46,271	32,695	22,292
Cost Work in Progress	7,269	1,846	1,562	531	404	139
(less) Depr, Amort, and Depletion	118,266	14,572	20,258	15,625	11,978	6,106
Net Electric Utility Plant	179,236	38,285	39,094	31,177	21,121	16,324
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuel Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuel Fuel	179,236	38,285	39,094	31,177	21,121	16,324
Other Property & Investments						
Nonutility Property	0	206	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,243	6,143	71	1,112	5,758	144
Total Other Property & Investments	6,243	6,349	71	1,112	5,758	144
Current and Accrued Assets						
Cash, Working Funds & Investments	16,687	1,091	2,357	518	1,097	1,865
Notes & Other Receivables	13,570	2,016	4,598	3,874	1,615	1,907
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Eq Undiatr	0	0	0	0	0	0
Materials & Supplies	3,817	396	961	522	600	637
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	3,043	5	0	197	5	5
Miscellaneous Current & Accrued Assets	15,209	201	73	132	69	37
Total Current & Accrued Assets	52,124	4,708	7,988	5,243	3,387	4,450
Deferred Debts						
Unamortized Debt Expenses	0	107	18	0	121	4
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unmort Losses	9,948	4,957	2,306	2,753	917	282
Total Deferred Debts	9,948	5,064	2,484	2,753	1,838	287
Total Assets & Other Debits	247,553	54,405	49,568	40,285	31,304	21,205
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	187,895	31,198	38,502	28,982	21,577	17,838
Total Proprietary Capital	187,895	31,198	38,502	28,982	21,577	17,838
Long-term Debt						
Bonds	0	8,580	1,495	1,645	6,620	760
Advances from Municipality & Other	21,544	3,964	1,950	2,809	838	297
Unmort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unmort Discount on Long-term Debt	0	93	0	0	45	0
Total Long-term Debt	21,544	12,451	3,445	4,454	7,413	1,057
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	35	0	0	0
Accounts Payable	18,922	3,715	4,604	2,878	1,392	2,016
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	6,177	1,548	1,067	1,047	1,614	122
Taxes Accrued	6,546	0	0	1	0	0
Interest Accrued	1,516	137	4	35	78	13
Misc Current & Accrued Liabilities	1,825	1,301	82	865	631	75
Total Current & Accrued Liabilities	34,985	6,701	5,793	4,826	3,314	2,226
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,128	4,055	1,428	24	0	84
Unmort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	2,128	4,055	1,428	24	0	84
Total Liabilities and Other Credits	247,553	54,405	49,568	40,285	31,304	21,205

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee					
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	8,619	13,321	42,225	31,496	34,837	10,393
Cost Work in Progress	80	163	3,629	3,051	2,694	1,325
(less) Depn, Amort, and Depletion	3,103	4,252	15,790	9,854	12,614	4,077
Net Electric Utility Plant	5,596	9,232	36,064	24,693	24,918	7,641
Nuclear Plant	0	0	0	0	0	0
(less) Amort of Nuel Plant	0	0	0	0	0	0
Net Elec Plant Incl Nuel Plant	5,596	9,232	36,064	24,693	24,918	7,641
Other Property & Investments						
Municipality Property	0	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	931	0	16,931	5,482	747	26
Total Other Property & Investments	931	0	16,931	5,482	747	26
Current and Accrued Assets						
Cash, Working Funds & Investments	6,523	824	3,247	1,814	1,063	1,506
Notes & Other Receivables	1,216	1,071	2,581	2,243	1,639	1,137
Customer Accrs Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accrs	0	0	0	0	0	0
Fuel Stock & Exp Unpaid	0	0	0	0	0	0
Materials & Supplies	133	102	873	666	479	215
Other Supplies & Misc.	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	254	16	174	50	0	0
Miscellaneous Current & Accrued Assets	25	44	138	75	172	347
Total Current & Accrued Assets	8,151	2,058	7,613	4,789	3,353	3,208
Deferred Debts						
Unamortized Debt Expenses	8	0	400	103	0	17
Extraordinary Losses, Study Cost	0	0	32	0	0	0
Misc Debt, R & D Exp, Unamort Losses	235	165	675	1,014	3,442	698
Total Deferred Debts	243	165	1,087	1,116	3,442	707
Total Assets & Other Debts	14,921	11,475	61,664	36,081	32,459	11,578
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,509	10,020	20,653	20,262	21,471	7,409
Total Proprietary Capital	12,509	10,020	20,653	20,262	21,471	7,409
Long-term Debt						
Bonds	453	0	23,793	11,700	665	1,262
Advances from Municipality & Other	0	188	11,455	711	6,086	633
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	5	0	12	92	0	0
Total Long-term Debt	458	188	35,238	12,319	6,751	1,895
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,020	1,076	3,311	2,365	2,093	1,875
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	292	139	1,312	471	939	191
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	8	0	635	207	38	0
Misc Current & Accrued Liabilities	41	53	116	132	1,237	189
Total Current & Accrued Liabilities	1,361	1,268	5,774	3,876	4,238	2,260
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	13
Other Deferred Credits	600	0	0	344	0	1
Unamort Gain on Ready Debt	0	0	0	0	0	0
Total Deferred Credits	600	0	0	344	0	14
Total Liabilities and Other Credits	14,921	11,475	61,664	36,081	32,459	11,578

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Evansh City of	Raytenville City of	Gallatin City of	Greeneville City of	Harrison City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,662	35,987	19,353	50,968	22,976	8,419
Cost Work in Progress	53	1,377	2,181	710	286	98
(less) Depc, Amort, and Depletion	2,826	11,233	6,435	19,650	9,941	3,155
Net Electric Utility Plant	3,888	26,131	9,099	32,028	13,321	5,362
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	3,888	26,131	9,099	32,028	13,321	5,362
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depc & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	539	4,479	2,408	7,453	202	451
Total Other Property & Investments	539	4,479	2,408	7,453	202	451
Current and Accrued Assets						
Cash, Working Funds & Investments	175	229	2,076	5,238	2,397	1,393
Notes & Other Receivables	668	1,004	1,808	2,769	3,154	1,569
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Unastr.	0	0	0	0	0	0
Materials & Supplies	131	594	284	1,005	209	258
Other Supplies & Misc.	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	13	32	110	78	2	28
Miscellaneous Current & Accrued Assets	21	75	24	327	961	13
Total Current & Accrued Assets	1,007	1,934	4,312	9,417	4,725	3,461
Deferred Debts						
Unamortized Debt Expenses	0	159	0	0	1	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	657	559	235	5,656	1,060	450
Total Deferred Debts	657	698	235	5,656	1,061	450
Total Assets & Other Debits	6,092	33,242	16,254	54,853	19,309	9,723
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	1,707	17,555	13,479	47,215	15,648	7,328
Total Proprietary Capital	3,707	17,555	13,479	47,215	15,648	7,328
Long-term Debt						
Bonds	0	10,600	0	0	152	0
Advances from Municipality & Other	890	1,930	245	5,460	248	507
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	49	0	0	0	0
Total Long-term Debt	890	12,481	245	5,460	400	507
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	918	1,461	1,341	740	1,776	1,333
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	74	663	491	224	436	315
Taxes Accrued	0	0	0	0	0	-1
Interest Accrued	5	151	0	0	2	0
Misc Current & Accrued Liabilities	171	855	186	867	120	58
Total Current & Accrued Liabilities	1,168	3,130	2,518	1,851	2,334	1,707
Deferred Credits						
Customer Advances for Construction	- 0	0	0	0	0	0
Other Deferred Credits	326	74	12	28	934	183
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	326	74	12	28	934	183
Total Liabilities and Other Credits	6,092	33,242	16,254	54,853	19,309	9,723

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollete City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	70,583	80,258	321,662	29,216	40,473	15,705
Const Work in Progress	1,842	6,483	9,030	4,890	479	1,805
(less) Depr, Amort, and Depletion	27,006	30,055	149,494	11,019	12,750	5,334
Net Electric Utility Plant	45,419	56,687	181,198	23,087	28,203	12,175
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	45,419	56,687	181,198	23,087	28,203	12,175
Other Property & Investments						
Nonutility Property	0	0	0	442	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,898	9,563	14,690	9,665	1,491	333
Total Other Property & Investments	1,898	9,563	14,690	10,107	1,491	333
Current and Accrued Assets						
Cash, Working Funds & Investments	6,024	988	13,792	4,081	1,484	2,502
Notes & Other Receivables	6,397	4,800	14,764	3,534	1,668	1,328
Customer Acct Receivable	0	0	0	0	0	0
(less) Accn Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	837	887	2,839	339	485	402
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	464	7	0	5
Miscellaneous Current & Accrued Assets	56	582	5,004	959	1,294	18
Total Current & Accrued Assets	13,316	7,257	41,864	6,930	4,832	4,259
Deferred Debits						
Unamortized Debt Expenses	154	73	148	386	252	33
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	5,492	7,429	10,223	2,109	1,049	332
Total Deferred Debits	5,646	7,502	10,371	2,495	1,301	365
Total Assets & Other Debits	66,378	81,808	248,123	42,689	35,846	17,128
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	39,722	54,644	147,243	18,946	15,503	10,489
Total Proprietary Capital	39,722	54,644	147,243	18,946	15,503	10,489
Long-term Debt						
Bonds	15,290	10,000	43,105	16,000	12,568	3,420
Advances from Municipality & Other	641	7,429	9,333	3,125	3,116	313
Unamort from Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	422	113	454	15	126	34
Total Long-term Debt	15,479	17,314	51,988	19,110	15,598	2,698
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	6,275	6,000	17,315	3,421	3,694	3,193
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	760	6,632	370	701	585
Taxes Accrued	0	0	0	0	0	208
Interest Accrued	235	87	1,063	451	65	20
Misc Current & Accrued Liabilities	731	2,173	7,584	266	286	35
Total Current & Accrued Liabilities	7,242	9,051	32,614	4,508	4,746	3,941
Deferred Credits						
Customer Advances for Construction	0	0	2,504	45	0	0
Other Deferred Credits	3,845	0	13,777	0	0	0
Unamort Gain on Reorg Debt	0	0	0	0	0	0
Total Deferred Credits	3,845	0	16,281	45	0	0
Total Liabilities and Other Credits	66,378	81,808	248,123	42,689	35,846	17,128

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	77,724	12,249	27,843	23,459	30,852	14,036
Cost Work in Progress	1,022	23	361	1,573	132	43
(Less) Dep, Amort, and Depletion	17,444	3,984	9,879	3,248	10,946	6,082
Net Electric Utility Plant	61,302	8,287	18,325	19,783	19,837	7,996
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	61,302	8,287	18,325	19,783	19,837	7,996
Other Property & Investments						
Municipality Property	0	0	0	0	77	0
(Less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,546	166	1,555	743	953	498
Total Other Property & Investments	3,546	166	1,555	743	1,030	498
Current and Accrued Assets						
Cash, Working Funds & Investments	1,235	2,940	689	343	2,176	956
Notes & Other Receivables	5,268	588	1,621	2,584	1,558	728
Customer Accts Receivable	0	0	0	0	0	0
(Less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Unpaid	0	0	0	0	0	0
Materials & Supplies	721	304	399	310	610	143
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	1	1	47	-13	15	19
Miscellaneous Current & Accrued Assets	1,710	12	88	-2	102	26
Total Current & Accrued Assets	8,934	3,847	2,845	3,222	4,460	1,872
Deferred Debits						
Unamortized Debt Expenses	346	0	0	59	30	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Loans	2,386	389	858	1,070	561	588
Total Deferred Debits	2,732	389	858	1,129	591	588
Total Assets & Other Debits	76,824	12,688	23,583	24,857	25,918	10,955
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	38,034	10,245	19,738	11,402	17,105	9,091
Total Proprietary Capital	38,034	10,245	19,738	11,402	17,105	9,091
Long-term Debt						
Bonds	27,000	544	0	9,625	4,785	0
Advances from Municipality & Other	2,205	173	862	0	511	615
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	95	0	0	69	42	0
Total Long-term Debt	29,109	716	862	9,556	5,256	615
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	300	0	0
Accounts Payable	4,821	1,084	1,680	3,322	2,776	86
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	2,292	246	165	1	354	342
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	126	0	0	0	54	0
Misc Current & Accrued Liabilities	1,287	92	1,138	250	367	320
Total Current & Accrued Liabilities	8,507	1,421	2,983	3,872	3,551	748
Deferred Credits						
Customer Advances for Construction	738	0	0	27	8	0
Other Deferred Credits	136	306	0	0	0	300
Unamort Gain on Return Debt	0	0	0	0	0	0
Total Deferred Credits	874	306	0	27	8	580
Total Liabilities and Other Credits	76,524	12,688	23,583	24,857	25,918	10,955

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Millen City of	Mountain City of	Memphis City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	817,395	12,406	34,294	46,942	635,047	36,812
Const Work in Progress	25,970	1,168	994	3,282	33,363	70
(Less) Depr, Amort, and Depletion	292,042	5,757	12,238	13,727	241,569	14,087
Net Electric Utility Plant	551,323	7,817	23,049	36,497	423,839	22,795
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuc'l Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc'l Fuel	551,323	7,817	23,049	36,497	423,839	22,795
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(Less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	52,532	0	146	3,144	59,864	2,620
Total Other Property & Investments	52,532	0	146	3,144	59,864	2,620
Current and Accrued Assets						
Cash, Working Funds & Investments	41,775	1,510	6,600	2,770	30,083	3,254
Notes & Other Receivables	57,214	1,275	2,826	2,088	31,670	948
Customer Accts Receivable	0	0	0	0	0	0
(Less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Precl Stock & Exp Unsett	0	0	0	0	0	0
Materials & Supplies	12,026	185	633	763	8,991	419
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	87	0	22	360	7
Miscellaneous Current & Accrued Assets	768	32	1,143	51	23,375	1,359
Total Current & Accrued Assets	111,783	3,089	11,242	5,694	94,498	5,987
Deferred Debits						
Unamortized Debt Expenses	2,004	0	4	43	1,637	69
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unsett Loans	20,573	626	1,854	1,806	24,244	1,639
Total Deferred Debits	32,577	626	1,858	1,850	26,881	1,729
Total Assets & Other Debits	738,216	11,533	36,256	47,164	603,962	33,331
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	444,607	7,366	23,961	36,438	289,038	21,692
Total Proprietary Capital	444,607	7,366	23,961	36,438	289,038	21,692
Long-term Debt						
Bonds	198,145	2,000	1,380	6,175	228,916	6,645
Advances from Municipality & Other	1,561	607	1,845	1,232	10,483	1,328
Unsett from on Long-term Debt	0	0	0	0	0	0
(Less) Unsett Discount on Long-term Debt	0	0	0	30	2,671	19
Total Long-term Debt	199,906	2,607	3,225	7,378	236,727	7,992
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	59,208	1,289	3,267	651	68,645	2,056
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	174	1,383	1,508	6,926	1,604
Taxes Accrued	2,699	0	0	0	0	4
Interest Accrued	0	0	14	29	4,236	112
Misc Current & Accrued Liabilities	5,048	89	946	323	2,436	479
Total Current & Accrued Liabilities	67,054	1,552	5,710	2,510	82,444	3,658
Deferred Credits						
Customer Advances for Construction	2,562	0	0	0	758	27
Other Deferred Credits	24,086	0	1,320	839	14,975	0
Unsett Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	26,648	0	1,320	839	15,733	27
Total Liabilities and Other Credits	738,216	11,533	36,256	47,164	603,962	33,331

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Paducah City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	35,913	30,595	29,382	9,653	21,199	78,806
Construction Work in Progress	3,279	799	500	124	490	810
(less) Depr, Amort, and Depreciation	11,918	13,855	10,646	3,003	6,646	22,475
Net Electric Utility Plant	27,274	17,539	19,236	6,773	14,943	57,141
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Electric Plant Incl Nuclear Fuel	27,274	17,539	19,236	6,773	14,943	57,141
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Irrev & Special Funds	1,121	3,661	506	3,377	19	2,306
Total Other Property & Investments	1,121	3,661	506	3,377	19	2,306
Current and Accrued Assets						
Cash, Working Funds & Investments	0	229	51	130	1,963	2,824
Notes & Other Receivables	2,023	1,015	1,689	1,855	600	3,833
Customer Accrs Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accrs	0	0	0	0	0	0
Fuel Stock & Exp Unalloc	0	0	0	0	0	0
Materials & Supplies	410	348	228	245	218	1,062
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	5	92	70	0	0
Miscellaneous Current & Accrued Assets	946	70	1,002	24	865	2,204
Total Current & Accrued Assets	4,200	1,717	3,063	2,325	3,649	6,922
Deferred Debits						
Unamortized Debt Expenses	78	95	152	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unsett Losses	3,470	1,953	1,282	1,070	0	1,531
Total Deferred Debits	3,548	2,048	1,434	1,070	0	1,531
Total Assets & Other Debits	36,143	26,944	24,239	13,545	18,710	69,969
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	15,427	16,813	16,615	11,364	15,298	56,140
Total Proprietary Capital	15,427	16,813	16,615	11,364	15,298	56,140
Long-term Debt						
Bonds	12,305	5,775	3,607	0	0	1,690
Advances from Municipality & Other	3,528	1,783	1,231	0	705	1,491
Unsett Payments on Long-term Debt	0	0	0	0	0	0
(less) Unsett Discount on Long-term Debt	136	0	0	0	0	0
Total Long-term Debt	15,896	7,558	4,838	0	705	3,181
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,052	1,651	1,897	1,223	2,104	3,962
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	450	502	191	482	435	4,750
Taxes Accrued	0	2	47	0	0	0
Interest Accrued	217	45	8	0	10	32
Misc Current & Accrued Liabilities	85	219	637	176	147	1,779
Total Current & Accrued Liabilities	4,804	2,419	2,780	1,880	2,697	10,524
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	15	175	6	301	31	55
Unsett Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	15	175	6	301	31	55
Total Liabilities and Other Credits	34,143	26,964	24,239	13,545	18,710	69,969

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Util	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,492	12,152	14,465	14,801	11,560	33,891
Const Work in Progress	1,976	196	40	1,023	220	1,679
(Less) Depn, Amort, and Depletion	3,528	4,523	4,698	6,942	4,423	15,281
Net Electric Utility Plant	9,940	7,826	9,808	8,879	7,358	20,289
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	9,940	7,826	9,808	8,879	7,358	20,289
Other Property & Investments						
Nonutility Property	0	0	0	0	37	0
(Less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	24	2,301	577	274	16	1,244
Total Other Property & Investments	24	2,301	577	274	53	1,244
Current and Accrued Assets						
Cash, Working Funds & Investments	3,670	1,145	540	3,062	2,637	665
Notes & Other Receivables	1,969	789	278	962	1,353	1,670
Customer Accts Receivable	0	0	0	0	0	0
(Less) Acctn Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Unalloc	0	0	0	0	0	0
Materials & Supplies	252	222	288	484	240	474
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	56	132	362	52	11	11
Miscellaneous Current & Accrued Assets	88	11	36	31	77	99
Total Current & Accrued Assets	6,235	2,399	3,085	4,611	4,319	2,919
Deferred Debits						
Unamortized Debt Expenses	0	4	0	32	0	0
Extraordinary Losses, Study Cost	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamort Losses	518	339	791	570	118	1,864
Total Deferred Debits	518	343	791	602	123	1,864
Total Assets & Other Debits	16,718	12,968	13,180	14,365	11,852	26,317
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,657	10,102	11,915	8,783	10,093	20,868
Total Proprietary Capital	11,657	10,102	11,915	8,783	10,093	20,868
Long-term Debt						
Bonds	1,770	315	0	2,619	0	0
Advances from Municipality & Other	528	348	0	572	113	1,897
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	11	0	0
Total Long-term Debt	2,298	663	0	3,171	113	1,897
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,980	1,495	861	1,437	1,323	1,898
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	536	118	190	640	152	357
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	1	0	31	0	0
Misc Current & Accrued Liabilities	86	69	214	224	149	513
Total Current & Accrued Liabilities	2,602	1,684	1,264	2,332	1,625	2,768
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	160	519	0	78	22	603
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	160	519	0	78	22	603
Total Liabilities and Other Credits	16,718	12,968	13,180	14,365	11,852	26,317

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,690	2,438,939	9,963	289,187	143,954	38,075
Cost Work in Progress	81	185,855	0	79,531	1,631	3,771
(less) Depr, Amort, and Depletion	3,866	818,396	3,826	100,834	65,792	11,894
Net Electric Utility Plant	5,905	1,796,398	6,136	267,883	79,793	29,952
Nuclear Fuel	0	115,642	0	0	0	0
(less) Amort of Nuclear Fuel	0	87,879	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	5,905	1,764,161	6,136	267,883	79,793	29,952
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	696	0
Invest & Special Funds	23	392,637	3,199	24,956	14,158	0
Total Other Property & Investments	23	392,637	3,199	24,956	14,854	0
Current and Accrued Assets						
Cash, Working Funds & Investments	605	59,447	688	16,889	17,548	20,033
Notes & Other Receivables	700	65	1,191	1,193	2,968	1,787
Customer Accrs Receivable	0	64,100	1,202	7,160	7,158	3,715
(less) Accum Prov for Uncollected Accts	0	1,323	39	173	132	1,099
Fuel Stock & Exp Unalloc	0	5,054	0	658	0	0
Materials & Supplies	84	29,884	79	1,364	2,651	941
Other Supplies & Misc	0	0	0	0	-3	0
Prepayments	0	6,228	0	736	0	0
Accrued Utility Revenues	27	0	0	5,045	1,193	1,326
Miscellaneous Current & Accrued Assets	16	0	0	243	0	490
Total Current & Accrued Assets	1,432	163,655	3,121	33,119	31,581	27,164
Deferred Debits						
Unamortized Debt Expenses	0	8,858	2	3,844	229	184
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	134	374,479	0	2,843	0	0
Total Deferred Debits	134	383,337	2	6,687	229	184
Total Assets & Other Debits	7,494	2,693,591	12,457	332,680	126,257	57,308
Proprietary Capital						
Investment of Municipality	0	489	0	46,150	0	3,367
Misc Capital	0	64,536	16	0	0	0
Retained Earnings	6,712	566,078	9,921	78,584	102,173	32,318
Total Proprietary Capital	6,712	651,102	9,938	124,734	102,173	35,685
Long-term Debt						
Bonds	0	1,639,841	170	162,285	16,499	15,383
Advances from Municipality & Other	122	134,315	0	40,000	0	26
Unamort Premium on Long-term Debt	0	13,203	0	0	0	-77
(less) Unamort Discount on Long-term Debt	0	35,404	0	10,673	0	0
Total Long-term Debt	122	1,791,955	170	191,672	16,499	15,332
Other Noncurrent Liabilities						
Accum Operating Provisions	0	39,110	0	0	0	62
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	39,110	0	0	0	62
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	226	45,863	1,277	6,067	3,289	3,858
Payable to Assoc Enterprises	0	0	0	0	886	0
Customer Deposits	279	3,187	931	1,533	1,835	1,818
Taxes Accrued	0	1,359	0	6	0	0
Interest Accrued	0	123,168	3	951	66	144
Misc Current & Accrued Liabilities	83	11,028	120	5,235	1,106	374
Total Current & Accrued Liabilities	588	184,406	2,380	15,813	7,202	6,194
Deferred Credits						
Customer Advances for Construction	0	0	0	11	240	24
Other Deferred Credits	72	17,017	0	420	143	3
Unamort Gain on Resale Debt	0	0	0	0	0	0
Total Deferred Credits	72	27,017	0	431	383	27
Total Liabilities and Other Credits	7,494	2,693,591	12,457	332,680	126,257	57,308

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Flowersville City of	Grand City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	107,813	31,597	226,596	12,280	55,708	0
Const Work in Progress	2,343	0	3,062	0	0	0
(less) Depr, Amort, and Depletion	65,861	12,021	112,060	3,238	34,744	0
Net Electric Utility Plant	44,295	19,576	117,597	9,042	20,964	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	44,295	19,576	117,597	9,042	20,964	0
Other Property & Investments						
Municipal Property	0	0	0	786	0	8,575
(less) Accum Provisions for Dep & Amort	0	0	0	169	0	4,569
Invest in Assoc Enterprises	3,782	0	0	0	0	0
Invest & Special Funds	0	2,791	27,208	0	5,213	126
Total Other Property & Investments	3,782	2,791	27,208	617	5,213	4,531
Current and Accrued Assets						
Cash, Working Funds & Investments	55,547	2,523	23,026	3,812	5,346	1,920
Notes & Other Receivables	1,093	49	8,368	1,163	0	0
Customer Accrs Receivable	14,001	702	27,999	2,348	4,845	1,990
(less) Accum Prov for Uncollected Accts	7,027	20	0	61	92	0
Fuel Stock & Exp Unpaid	696	0	3,057	0	0	0
Materials & Supplies	0	367	399	0	1,401	0
Other Supplies & Misc	0	0	0	0	0	263
Prepayments	0	125	0	0	0	0
Accrued Utility Revenues	4,570	0	0	0	0	0
Miscellaneous Current & Accrued Assets	876	9	217	0	53	0
Total Current & Accrued Assets	69,757	3,756	63,697	7,261	11,552	4,172
Deferred Debits						
Unamortized Debt Expenses	238	0	0	133	358	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unpaid Losses	0	0	31	0	0	0
Total Deferred Debits	238	0	31	133	358	0
Total Assets & Other Debits	118,072	26,121	207,813	17,852	42,868	8,704
Proprietary Capital						
Investment of Municipality	0	0	0	4,475	200	0
Misc Capital	424	0	0	0	639	0
Retained Earnings	91,108	17,575	187,188	5,672	23,823	7,377
Total Proprietary Capital	91,532	17,575	187,188	10,147	24,662	7,377
Long-term Debt						
Bonds	18,206	6,787	8,439	4,693	12,427	0
Advances from Municipality & Other	0	0	0	90	0	53
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	314	112	0	0	0	0
Total Long-term Debt	18,092	6,675	8,439	4,783	12,427	53
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	460	21	0	1,880	17
Accounts Payable	6,289	834	11,090	1,504	2,004	868
Payables to Assoc Enterprises	0	0	44	0	0	0
Customer Deposits	1,186	266	0	492	620	221
Taxes Accrued	0	12	0	0	0	0
Interest Accrued	334	139	1	60	71	0
Misc Current & Accrued Liabilities	629	154	985	106	423	167
Total Current & Accrued Liabilities	8,448	1,064	12,142	2,122	4,999	1,273
Deferred Credits						
Customer Advances for Construction	0	7	0	0	0	0
Other Deferred Credits	0	0	44	0	0	0
Unamort Gain on Recon Debt	0	0	0	0	0	0
Total Deferred Credits	0	7	44	0	0	0
Total Liabilities and Other Credits	118,072	26,121	207,813	17,852	42,868	8,704

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	San Rayburn Municipal Power Agency	San Antonio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	January 31
Electric Utility Plant						
Electric Utility Plant & Adjust	33,318	1,610,372	140,901	61,050	151,544	4,830,082
Const Work in Progress	407	33,120	10,005	1,335	2,192	180,557
(less) Depr, Amort, and Depletion	11,229	549,124	54,068	25,748	58,495	1,154,135
Net Electric Utility Plant	22,496	1,144,368	96,818	36,637	95,241	3,856,504
Nuclear Fuel	0	0	0	0	0	231,784
(less) Amort of Nuc Fuel	0	0	0	0	0	167,513
Net Elec Plant Incl Nuc Fuel	22,496	1,144,368	96,818	36,637	95,241	3,900,755
Other Property & Investments						
Nonutility Property	0	15,077	0	72,301	0	0
(less) Accum Provision for Depr & Amort	0	2,019	0	26,399	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,000	186,721	0	11,303	51,395	856,539
Total Other Property & Investments	7,000	199,779	0	57,211	51,395	856,539
Current and Accrued Assets						
Cash, Working Funds & Investments	3,426	33,313	2,479	13,188	14,798	56,450
Notes & Other Receivables	391	31,644	3,331	1,814	2,184	23,607
Customer Accts Receivable	1,170	42,678	0	4,073	2,218	66,176
(less) Accum Prov for Uncollected Accts	104	520	0	0	0	2,031
Fuel Stock & Exp Unpaid	0	33,850	0	0	307	36,447
Materials & Supplies	612	24,941	0	1,012	793	59,289
Other Supplies & Misc	0	38	0	0	0	848
Prepayments	-7	3,843	0	89	100	6,476
Accrued Utility Revenues	1,843	5,154	0	0	0	0
Miscellaneous Current & Accrued Assets	-4	2,914	207	0	89	0
Total Current & Accrued Assets	7,235	227,854	8,917	28,576	20,488	231,263
Deferred Debits						
Unamortized Debt Expenses	521	15,385	0	0	3,079	6,619
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R. & D Exp, Unsett Losses	104	216,292	28,286	0	118,407	37,394
Total Deferred Debits	625	231,777	28,306	0	121,486	44,013
Total Assets & Other Debits	37,456	1,802,979	131,041	114,024	288,611	5,832,590
Proprietary Capital						
Investment of Municipality	0	0	8,021	2,426	0	0
Misc Capital	0	10,039	0	0	0	0
Retained Earnings	6,267	510,346	93,698	52,156	45,739	1,898,367
Total Proprietary Capital	6,267	520,385	101,720	54,582	45,739	1,898,367
Long-term Debt						
Bonds	28,780	1,338,991	20,398	25,107	234,157	2,832,570
Advances from Municipality & Other	0	0	1,537	13,370	0	0
Unsett from Long-term Debt	-1,019	4,562	0	0	0	450,000
(less) Unsett Discount on Long-term Debt	0	106,916	0	155	0	441,703
Total Long-term Debt	37,761	1,336,636	21,935	38,312	234,157	2,869,873
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	45,211
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	45,211
Current and Accrued Liabilities						
Notes Payable	0	120,000	0	2,068	0	61,640
Accounts Payable	2,367	26,245	6,541	4,760	1,197	65,430
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	224	36	25	683	0	0
Taxes Accrued	0	842	0	0	0	1,058
Interest Accrued	776	32,390	551	134	2,517	3,174
Misc Current & Accrued Liabilities	0	30,173	270	1,008	0	17,607
Total Current & Accrued Liabilities	3,627	289,684	7,386	8,658	8,714	148,909
Deferred Credits						
Customer Advances for Construction	0	0	0	12,456	0	13,553
Other Deferred Credits	0	33,027	0	0	0	65,681
Unsett Gain on Recon Debt	0	-196,734	0	0	0	0
Total Deferred Credits	0	-163,727	0	12,456	0	79,236
Total Liabilities and Other Credits	37,456	1,802,979	131,041	114,024	288,611	5,832,590

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of	Seguin City of	Texas Municipal Power Agency	Weatherford Man Utility System	Bountiful City of	Brigham City Corp
	September 30	September 30	September 30	September 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	19,178	7,013	842,496	18,496	28,801	10,521
Cont Work in Progress	1,854	0	6,659	333	0	0
(less) Dep, Amort, and Depletion	7,907	4,561	387,831	8,188	15,590	4,943
Net Electric Utility Plant	13,124	2,452	461,324	10,640	23,211	5,578
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	13,124	2,452	461,324	10,640	23,211	5,578
Other Property & Investments						
Nonutility Property	0	0	750	56,207	0	0
(less) Accum Provisions for Dep't & Amort	0	0	0	8,311	0	0
Invest in Assoc Enterprises	0	0	0	0	9,752	0
Invest & Special Funds	0	2,105	108,291	4,914	0	0
Total Other Property & Investments	0	2,105	109,041	62,811	9,752	0
Current and Accrued Assets						
Cash, Working Funds & Investments	15,093	2,992	47,899	2,083	6,151	2,401
Notes & Other Receivables	301	33	217	187	0	0
Customer Acc'ts Receivable	3,303	1,330	11,997	1,668	1,714	1,084
(less) Accum Prov for Uncollected Accts	1,313	0	0	109	14	49
Fuel Stock & Exp Unpaid	0	0	2,909	0	35	0
Materials & Supplies	154	656	3,811	1,963	1,165	400
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	19	0	600	0	0	0
Accrued Utility Revenue	0	522	0	967	0	0
Miscellaneous Current & Accrued Assets	37	0	1,952	661	49	0
Total Current & Accrued Assets	19,543	5,534	69,385	6,820	9,120	3,836
Deferred Debts						
Unamortized Debt Expenses	259	12	16,485	406	0	0
Extraordinary Losses, Study Cost	0	0	970	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	818,743	0	677	0
Total Deferred Debts	259	12	836,198	406	677	0
Total Assets & Other Debits	32,927	10,099	1,475,948	70,678	42,740	9,415
Proprietary Capital						
Investment of Municipality	0	3,223	0	3,666	0	0
Misc Capital	2,992	0	0	0	0	886
Retained Earnings	10,298	5,536	31,479	39,453	31,961	8,069
Total Proprietary Capital	13,290	8,759	31,479	43,119	31,961	8,955
Long-term Debt						
Bonds	15,424	0	1,099,937	20,615	0	400
Advances from Municipality & Other	0	0	24,220	0	0	0
Unamort Pay on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	20,447	1,331	0	0
Total Long-term Debt	15,424	0	1,063,710	19,284	0	400
Other Noncurrent Liabilities						
Accum Operating Provisions	24	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	24	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	198,489	0	4,631	0
Accounts Payable	2,008	956	32,576	1,225	1,294	0
Payables to Assoc Enterprises	611	0	217	0	163	0
Customer Deposits	1,025	237	0	73	204	61
Taxes Accrued	73	0	12	157	0	0
Interest Accrued	0	0	116,106	69	51	0
Misc Current & Accrued Liabilities	412	126	28,399	1,294	0	0
Total Current & Accrued Liabilities	4,129	1,319	380,759	2,838	6,344	61
Deferred Credits						
Customer Advances for Construction	0	0	0	0	531	0
Other Deferred Credits	0	0	0	414	3,924	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	414	4,454	0
Total Liabilities and Other Credits	32,927	10,899	1,475,948	70,678	42,740	9,415

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mtn Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	2,773,910	29,369	47,468	97,414	36,804	132,189
Cost Work in Progress	0	0	231	0	0	404
(less) Depc, Amort, and Depreciation	872,653	12,380	25,910	49,367	12,547	33,346
Net Electric Utility Plant	1,901,258	16,989	21,789	48,047	23,258	99,247
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Fuel Pool	0	0	0	0	0	0
Net Elec Plant Incl Fuel	1,901,258	16,989	21,789	48,047	23,258	99,247
Other Property & Investments						
Municipality Property	27,661	334	0	0	0	0
(less) Accum Provisions for Depc & Amort	0	167	0	0	0	0
Invest in Assoc Enterprises	0	0	4,365	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	27,661	167	4,365	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,118,759	11,302	19,178	8,873	14,343	20,717
Notes & Other Receivables	0	216	0	0	1,542	0
Customer Accts Receivable	1,067	2,134	2,488	5,238	3,301	16,230
(less) Accum Prov for Uncollected Accts	0	53	88	0	427	0
Fuel Stock & Exp Used	34,029	0	0	0	0	0
Materials & Supplies	13,011	781	858	1,105	2,533	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11,096	0	3,248	0	0	937
Accrued Utility Revenues	0	59	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	204	0	0	104
Total Current & Accrued Assets	1,177,962	14,439	25,867	15,216	21,293	37,988
Deferred Debits						
Unamortized Debt Expenses	43,321	25	107	0	0	3,445
Extraordinary Losses, Study Cost	0	0	0	0	0	28,690
Misc Debt, R & D Exp, Unamort Losses	1,057,327	0	0	0	0	0
Total Deferred Debits	1,100,648	25	107	0	0	44,135
Total Assets & Other Debits	4,267,529	31,620	52,149	63,263	44,549	181,378
Proprietary Capital						
Investment of Municipality	0	0	77	0	0	127
Misc Capital	0	874	88	0	1,523	0
Retained Earnings	0	22,533	42,820	5,877	39,630	0
Total Proprietary Capital	0	23,408	42,985	5,877	41,153	127
Long-term Debt						
Bonds	5,175,170	4,695	5,015	53,299	0	146,184
Advances from Municipality & Other	11,550	0	0	0	0	375
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,099,474	0	0	975	0	0
Total Long-term Debt	4,087,246	4,695	5,015	52,324	0	146,559
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	62,503	2,456	3,138	460	2,803	4,843
Payables to Assoc Enterprises	0	0	48	143	0	0
Customer Deposits	0	710	547	1,094	593	0
Taxes Accrued	0	0	0	0	0	321
Interest Accrued	117,780	353	29	413	0	3,861
Misc Current & Accrued Liabilities	0	198	388	2,953	0	10,042
Total Current & Accrued Liabilities	180,283	3,517	4,849	5,063	3,396	17,267
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	17,417
Unamort Gain on Energy Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	17,417
Total Liabilities and Other Credits	4,267,529	31,620	52,149	63,263	44,549	181,378

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Epistol Utilities Board	Danville City of	Frost Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjunct	38,653	80,781	20,913	25,784	70,130	0
Cost Work in Progress	0	42	0	1,118	4,593	0
(less) Depn, Amort, and Depletion	10,372	33,347	7,258	11,622	28,735	0
Net Electric Utility Plant	28,281	47,476	13,655	15,281	45,988	0
Nuclear Plant	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	28,281	47,476	13,655	15,281	45,988	0
Other Property & Investments						
Municipality Property	0	776	0	58	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	2,161	0	0	0	0
Invest & Special Funds	7,180	14,359	0	652	0	0
Total Other Property & Investments	7,180	17,496	0	708	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	11,020	9,529	5,251	5,493	13,912	0
Notes & Other Receivables	5,658	914	0	760	5,564	0
Customer Accrs Receivable	72	3,044	1,355	0	0	0
(less) Accum Prov for Uncollected Accrs	0	468	0	0	0	0
Fuel Stock & Exp Underw	1,041	304	0	0	848	0
Materials & Supplies	273	1,553	0	504	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	243	0	0	0	0
Accrued Utility Revenues	0	2,047	0	0	0	0
Miscellaneous Current & Accrued Assets	108	281	113	1,363	0	0
Total Current & Accrued Assets	18,172	17,447	7,418	8,118	28,343	0
Deferred Debits						
Unamortized Debt Expenses	871	1,789	2,162	0	0	0
Extraordinary Leases, Study Cost	0	41	0	0	0	0
Misc Debt, R & D Exp, Unsettled Losses	3,844	52,446	0	1,501	0	0
Total Deferred Debits	4,715	54,276	2,162	1,501	0	0
Total Assets & Other Debits	58,347	136,493	23,236	25,608	68,311	0
Proprietary Capital						
Investment of Municipality	3	0	4,285	0	46,275	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	33,223	19	21,233	4,061	0
Total Proprietary Capital	3	33,223	4,284	21,233	50,336	0
Long-term Debt						
Bonds	55,545	94,995	18,275	0	10,495	0
Advances from Municipality & Other	0	13	0	0	109	0
Unsettled Prom on Long-term Debt	0	1,481	0	0	0	0
(less) Unsettled Discount on Long-term Debt	1,662	454	0	0	0	0
Total Long-term Debt	53,883	96,835	18,275	0	10,604	0
Other Noncurrent Liabilities						
Accrued Operating Provisions	0	584	0	0	0	0
Accrued Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	584	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	238	0
Accounts Payable	1,051	2,228	42	3,562	3,034	0
Payables to Assoc Enterprises	580	159	0	0	0	0
Customer Deposits	0	5	113	520	1,442	0
Taxes Accrued	0	126	0	32	0	0
Invents Accrued	1,499	2,600	103	0	160	0
Misc Current & Accrued Liabilities	1,230	1,376	417	261	0	0
Total Current & Accrued Liabilities	4,461	6,496	677	4,375	5,366	0
Deferred Credits						
Customer Advances for Construction	0	31	0	0	0	0
Other Deferred Credits	0	106	0	0	5	0
Unsettled Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	137	0	0	5	0
Total Liabilities and Other Credits	58,347	136,493	23,236	25,608	68,311	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Manassasville City of	Radford City of	Salem City of	Virginia Mutl Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	55,994	42,287	18,949	16,743	21,972	0
Costs Work in Progress	3,631	348	0	466	0	0
(less) Depr, Amort, and Depletion	19,334	15,245	9,391	10,194	12,244	0
Net Electric Utility Plant	40,291	27,391	9,558	7,015	9,728	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	40,291	27,391	9,558	7,015	9,728	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1	0	0	0	0	0
Total Other Property & Investments	1	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,631	917	1,155	4,331	3,228	268
Notes & Other Receivables	113	0	0	3,577	41	0
Customer Accts Receivable	2,530	2,180	1,416	1,326	694	7,867
(less) Accum Prov for Uncollected Accts	0	11	32	119	47	0
Fuel Stock & Exp Unpaid	14	0	0	0	0	0
Materials & Supplies	1,239	0	0	225	528	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	18	0	201	0	0	0
Accrued Utility Revenues	337	0	0	0	1,386	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	5,981	3,106	2,741	9,340	5,828	8,235
Deferred Debits						
Unamortized Debt Expenses	8	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	8	0	0	0	0	0
Total Assets & Other Debits	46,285	30,577	12,299	16,383	15,656	8,235
Proprietary Capital						
Investment of Municipality	1,199	0	0	0	0	0
Misc Capital	0	662	0	0	0	0
Retained Earnings	37,238	11,630	11,963	12,419	6,800	238
Total Proprietary Capital	38,437	12,292	11,963	12,419	6,800	238
Long-term Debt						
Bonds	1,523	15,182	0	2,621	6,160	0
Advances from Municipality & Other	0	825	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	44	0
Total Long-term Debt	1,523	16,007	0	2,621	6,116	0
Other Noncurrent Liabilities						
Accum Operating Provisions	349	0	0	0	37	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	349	0	0	0	37	0
Current and Accrued Liabilities						
Notes Payable	1,037	0	0	0	0	0
Accounts Payable	4,265	1,285	94	1,099	1,281	7,997
Payables to Assoc Enterprises	0	0	0	0	37	0
Customer Deposits	311	464	201	152	287	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	26	231	0	0	37	0
Misc Current & Accrued Liabilities	216	268	41	63	982	0
Total Current & Accrued Liabilities	5,854	2,248	337	1,313	2,604	7,997
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2	0	0	0	0	0
Unamort Gain on Restruct Debt	0	0	0	0	0	0
Total Deferred Credits	2	0	0	0	0	0
Total Liabilities and Other Credits	46,285	30,577	12,299	16,383	15,656	8,235

Note: Totals may not equal sums of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service June 30	Centralia City of December 31	Ellensburg City of December 31	Port Angeles City of December 31	PLD No 3 of Benton County December 31	POD No 1 of Chelan County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	23,375	16,036	21,780	112,937	991,245
Costs Work in Progress	0	33	0	2,404	6,616	28,835
(less) Depr. Amort. and Depreciation	0	9,050	7,149	9,063	45,359	206,361
Net Electric Utility Plant	0	14,358	8,887	15,121	74,264	813,719
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	0	14,358	8,887	15,121	74,264	813,719
Other Property & Investments						
Nonutility Property	0	69	402	0	0	0
(less) Accum Provision for Depr & Amort	0	0	124	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	6,631
Invest & Special Funds	0	807	0	0	11,569	112,151
Total Other Property & Investments	0	877	278	0	11,569	118,802
Current and Accrued Assets						
Cash, Working Funds & Investments	4,811	339	309	6,478	15,460	32,941
Notes & Other Receivables	10	4	0	518	231	8,089
Customer Acct Receivable	459	860	1,023	1,934	5,348	13,433
(less) Acctm Prov for Uncollected Accts	0	13	9	0	11	30
Fuel Stock & Exp Underir	0	0	0	0	0	0
Materials & Supplies	329	262	396	632	1,648	5,695
Other Supplies & Misc	0	0	0	0	202	90
Prepayments	3	0	0	10	37	763
Accrued Utility Revenues	0	186	0	0	22	0
Miscellaneous Current & Accrued Assets	0	6	134	0	456	1,040
Total Current & Accrued Assets	5,612	1,445	2,063	9,972	23,393	62,021
Deferred Debits						
Unamortized Debt Expenses	2,415	0	0	50	537	14,325
Extraordinary Losses, Study Cost	0	0	0	0	0	1
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	1,229	30,835
Total Deferred Debits	2,415	0	0	50	1,786	47,161
Total Assets & Other Debits	8,027	16,881	11,227	24,743	111,012	1,041,783
Proprietary Capital						
Investment of Municipality	0	533	0	987	0	25,644
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,859	12,980	10,526	13,710	36,093	251,639
Total Proprietary Capital	3,859	13,513	10,526	14,696	36,093	277,283
Long-term Debt						
Bonds	2,415	1,986	0	0	49,090	411,433
Advances from Municipality & Other	0	0	0	5,300	0	276,699
Unamort Prem on Long-term Debt	0	0	0	0	629	0
(less) Unamort Discount on Long-term Debt	0	8	0	0	377	11,578
Total Long-term Debt	2,415	1,978	0	5,300	49,342	676,574
Other Noncurrent Liabilities						
Accum Operating Provisions	0	298	0	146	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	298	0	146	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	2,991	0
Accounts Payable	851	679	596	1,268	4,217	29,271
Payables to Assoc Enterprises	0	0	0	51	0	11,811
Customer Deposits	0	337	0	262	197	240
Taxes Accrued	0	0	0	58	1,841	3,336
Interest Accrued	10	9	0	110	460	998
Misc Current & Accrued Liabilities	892	48	111	397	1,438	18,136
Total Current & Accrued Liabilities	1,753	1,074	707	2,144	11,643	73,792
Deferred Credits						
Customer Advances for Construction	0	0	0	2,455	13,969	0
Other Deferred Credits	0	19	0	0	64	14,054
Unamort Gain on Borrow Debt	0	0	0	0	0	0
Total Deferred Credits	0	19	0	2,455	14,034	14,054
Total Liabilities and Other Credits	8,027	16,881	11,227	24,743	111,012	1,041,783

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County December 31	PUD No 1 of Clark County December 31	PUD No 1 of Coville County December 31	PUD No 1 of Douglas County December 31	PUD No 1 of Franklin County December 31	PUD No 1 of Grays Harbor City December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,185	288,927	135,168	301,972	55,032	128,493
Costs Work in Progress	3,794	9,005	3,463	1,818	3,319	3,344
(Less) Depc, Amort, and Depletion	24,940	117,765	61,330	66,379	20,872	42,845
Net Electric Utility Plant	34,039	180,167	77,301	237,411	37,479	88,994
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nud Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nud Fuel	34,039	180,167	77,301	237,411	37,479	88,994
Other Property & Investments						
Nonutility Property	0	4,731	1	0	0	121
(Less) Accum Provisions for Depc & Amort	0	721	0	0	0	0
Invest in Assoc Enterprises	0	0	1,094	0	0	0
Invest & Special Funds	3,626	2,551	1,707	34,476	3,263	3,310
Total Other Property & Investments	3,626	6,561	2,802	34,476	3,263	3,431
Current and Accrued Assets						
Cash, Working Funds & Investments	6,389	22,824	31,866	18,256	13,689	27,318
Notes & Other Receivables	887	988	1,735	2,377	236	723
Customer Accts Receivable	1,647	17,556	7,576	553	2,948	3,707
(Less) Accum Prov for Uncollected Accts	34	1,521	134	7	8	114
Fuel Stock & Exp Undltd	0	0	0	0	0	1,104
Materials & Supplies	1,643	2,243	2,533	1,627	1,700	2,884
Other Supplies & Misc	253	331	32	41	1	37
Prepayments	114	514	469	577	50	81
Accrued Utility Revenues	0	12,114	0	0	0	0
Miscellaneous Current & Accrued Assets	70	0	97	1,700	178	192
Total Current & Accrued Assets	12,010	55,049	44,174	25,127	18,712	35,928
Deferred Debits						
Unamortized Debt Expenses	134	2,330	0	2,223	466	377
Extraordinary Losses, Study Cost	0	0	0	169	16	286
Misc Debt, R & D Exp, Unamort Losses	0	9,028	172	29,497	14	32
Total Deferred Debits	134	11,358	172	31,897	496	745
Total Assets & Other Debits	48,889	253,135	124,449	328,903	59,951	121,105
Proprietary Capital						
Investment of Municipality	0	0	0	0	2,596	0
Misc Capital	0	29,402	0	0	0	0
Retained Earnings	36,849	72,705	85,566	123,286	20,616	86,508
Total Proprietary Capital	36,849	102,107	85,566	123,286	23,212	86,508
Long-term Debt						
Bonds	4,918	104,860	0	189,628	27,910	20,742
Advances from Municipality & Other	18	6	0	0	0	497
Unamort Portn on Long-term Debt	0	393	0	0	0	0
(Less) Unamort Discount on Long-term Debt	0	0	0	0	323	0
Total Long-term Debt	4,936	105,259	0	189,628	27,387	20,742
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,551	1,880	0	1,407	317
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	2,551	1,880	0	1,407	317
Current and Accrued Liabilities						
Notes Payable	0	1,850	4,321	1,239	1,880	1,541
Accounts Payable	2,820	18,000	10,361	2,393	100	3,283
Payables to Assoc Enterprises	0	1,223	287	0	0	0
Customer Deposits	308	2	317	144	310	866
Taxes Accrued	678	3,787	1,948	1,396	860	1,350
Interest Accrued	346	2,768	0	3,268	362	0
Misc Current & Accrued Liabilities	533	12,432	489	2,702	4,205	2,037
Total Current & Accrued Liabilities	4,486	40,851	19,722	11,142	7,897	9,077
Deferred Credits						
Customer Advances for Construction	205	0	17,173	35	0	31
Other Deferred Credits	2,334	3,167	109	4,239	46	4,430
Unamort Gain on Reorg Debt	0	0	0	582	0	0
Total Deferred Credits	2,539	3,167	17,282	4,856	46	4,461
Total Liabilities and Other Credits	48,889	253,135	124,449	328,903	59,951	121,105

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Elfrida County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille City	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	42,250	81,364	57,846	76,230	1,038,054	2,795
Cost Work in Progress	7,837	3,702	4,404	5,660	43,128	11
(less) Dep, Amort, and Depreciation	16,416	18,993	31,013	19,258	263,301	316
Net Electric Utility Plant	33,671	66,073	31,237	62,732	817,881	1,990
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,672	66,070	31,237	62,732	817,881	1,990
Other Property & Investments						
Nonutility Property	0	0	0	36	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	61,377	0
Loans & Special Funds	5,977	12,146	4,790	5,042	136,953	1,440
Total Other Property & Investments	5,977	12,146	4,790	5,078	198,270	1,440
Current and Accrued Assets						
Cash, Working Funds & Investments	6,153	6,895	12,571	4,120	71,182	0
Notes & Other Receivables	0	0	501	3,252	10,753	101
Customer Accr Receivable	1,185	2,351	837	472	43,124	829
(less) Accum Prov for Uncollected Accr	18	145	14	7	1,336	0
Fuel Stock & Exp Unalloc	0	0	0	0	1,648	0
Materials & Supplies	784	2,019	1,311	784	7,843	0
Other Supplies & Misc	0	344	85	0	239	0
Prepayments	10	16	42	45	209	18
Accrued Utility Revenues	296	1,852	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	43	3,969	0
Total Current & Accrued Assets	8,469	13,132	15,313	8,711	137,252	948
Deferred Debits						
Unamortized Debt Expenses	596	0	0	384	7,005	0
Extraordinary Losses, Study Cost	10,872	0	116	0	0	0
Misc Debt, R & D Exp, Unamort Losses	17	491	10	6,652	214,217	0
Total Deferred Debits	11,485	491	126	7,036	231,222	0
Total Assets & Other Debits	88,543	91,840	51,466	84,558	1,374,424	4,379
Proprietary Capital						
Investment of Municipality	6,893	0	0	0	0	0
Misc Capital	0	1,210	0	0	0	1,669
Retained Earnings	19,016	81,284	46,693	45,721	242,211	1,828
Total Proprietary Capital	25,909	84,594	46,693	45,721	242,211	3,497
Long-term Debt						
Bonds	29,788	0	0	27,000	699,933	0
Advances from Municipality & Other	0	911	0	3,289	17,086	0
Unamort Prem on Long-term Debt	0	0	0	0	182	0
(less) Unamort Discount on Long-term Debt	0	0	0	446	12,260	0
Total Long-term Debt	29,788	911	0	29,443	709,940	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,260	0	1,136	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,260	0	1,136	0
Current and Accrued Liabilities						
Notes Payable	0	0	693	1,284	15,663	0
Accounts Payable	1,594	210	1,448	1,926	43,794	763
Payables to Assoc Enterprises	0	1,758	0	1,235	424	0
Customer Deposits	171	414	300	88	721	0
Taxes Accrued	477	700	519	284	7,961	119
Interest Accrued	228	0	0	917	24,356	0
Misc Current & Accrued Liabilities	1,160	2,710	476	1,063	14,515	0
Total Current & Accrued Liabilities	3,774	5,793	3,436	6,797	107,436	882
Deferred Credits						
Customer Advances for Construction	14	0	0	245	0	0
Other Deferred Credits	266	541	77	1,951	317,266	0
Unamort Gain on Reorg Debt	0	0	0	0	936	0
Total Deferred Credits	280	541	77	2,196	318,702	0
Total Liabilities and Other Credits	59,543	91,840	51,466	84,558	1,374,424	4,379

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	FUD No 2 of Grant County December 31	FUD No 2 of Pacific County December 31	FUD No 3 of Mason County December 31	Richland City of December 31	Seattle City of December 31	Tyona City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	747,822	31,099	85,215	52,766	1,487,043	758,898
Cost Work in Progress	38,402	12,648	4,463	5,044	71,645	40,355
(Less) Dep, Accum, and Depletion	265,370	18,109	23,962	20,516	642,639	297,161
Net Electric Utility Plant	520,854	25,638	65,715	37,295	916,049	502,092
Nuclear Fuel	0	0	0	0	0	0
(Less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuclear Fuel	520,854	25,638	65,715	37,295	916,049	502,092
Other Property & Investments						
Nonutility Property	0	0	0	0	6,459	175
(Less) Accum Provision for Dep & Amort	0	0	0	0	2,398	8
Invest in Assoc Enterprises	0	0	0	0	88,872	0
Invest & Special Funds	85,363	8,367	4,603	891	56,048	60,829
Total Other Property & Investments	85,363	8,367	4,603	891	148,980	60,996
Current and Accrued Assets						
Cash, Working Funds & Investments	176,158	574	9,612	-829	39,268	116,124
Notes & Other Receivables	30,371	243	126	11,056	16,076	11,331
Customer Accts Receivable	2,809	1,040	1,626	1,011	34,398	16,267
(Less) Accum Prov for Uncollected Accts	447	40	100	132	3,130	387
Fuel Stock & Exp Underwr	0	0	0	0	2,175	3,200
Materials & Supplies	4,601	2,316	1,769	947	19,891	4,486
Other Supplies & Misc	727	0	26	0	25	0
Prepayments	701	101	13	0	909	837
Accrued Utility Revenues	0	0	0	0	30,365	12,974
Miscellaneous Current & Accrued Assets	2,722	0	7	0	5,531	2,160
Total Current & Accrued Assets	237,841	4,478	12,088	12,253	145,508	166,991
Deferred Debits						
Unamortized Debt Expenses	5,340	135	284	0	1,754	3,812
Extraordinary Losses, Study Cost	3,032	0	256	0	0	11,483
Misc Debt, R & D Exp, Unamort Lease	11,892	126	0	308	72,792	1,534
Total Deferred Debits	20,264	262	540	308	74,546	16,829
Total Assets & Other Debits	864,322	38,741	83,948	50,747	1,285,076	744,907
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	4,581	0	0	0	0
Retained Earnings	310,268	22,376	47,978	11,394	314,858	318,144
Total Proprietary Capital	310,268	26,957	47,978	11,394	314,858	318,144
Long-term Debt						
Bonds	445,916	2,585	13,935	14,633	831,250	391,732
Advances from Municipality & Other	3,329	470	0	0	88,737	0
Unamort from Long-term Debt	189	0	0	0	0	2
(Less) Unamort Discount on Long-term Debt	12,341	0	0	329	47,467	9,593
Total Long-term Debt	436,823	3,055	13,935	14,306	892,640	382,140
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,085	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	2,085	0
Current and Accrued Liabilities						
Notes Payable	1,999	13	1,426	6,800	0	0
Accounts Payable	13,424	1,876	2,585	2,047	32,442	16,328
Payables to Assoc Enterprises	83,161	0	0	0	7,780	655
Customer Deposits	743	386	270	0	1,146	1,611
Taxes Accrued	4,023	378	764	0	6,402	3,506
Interest Accrued	11,783	45	407	134	12,448	11,954
Also Current & Accrued Liabilities	40,497	452	1,015	247	13,185	10,508
Total Current & Accrued Liabilities	117,627	3,149	6,476	9,229	73,403	44,770
Deferred Credits						
Customer Advances for Construction	191	579	813	15,619	0	1,104
Other Deferred Credits	234	1	14,943	0	2,091	748
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	414	580	15,559	15,619	2,091	1,852
Total Liabilities and Other Credits	864,322	38,741	83,948	50,747	1,285,076	744,907

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Yem Irrigation District #15	Washington Pub Pwr Supply Sys	Budget Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,008	3,443,386	5,984	13,373	8,881	44,039
Const Work in Progress	43	13,375	34	341	102	7,221
(less) Depr, Amort, and Depletion	5,809	1,318,429	1,828	3,375	2,954	19,121
Net Electric Utility Plant	11,240	2,140,332	4,188	10,340	6,028	26,139
Nuclear Fuel	0	321,283	0	0	0	0
(less) Amort of Nuc Fuel	0	93,288	0	0	0	0
Net Elec Plant Incl Nuc Fuel	11,240	2,268,329	4,188	10,340	6,028	26,139
Other Property & Investments						
Nonutility Property	0	0	0	0	0	657
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	238
Invest in Assoc Enterprises	0	0	0	0	0	945
Leases & Special Funds	0	(80,271)	2,432	1,034	0	4,312
Total Other Property & Investments	0	(80,271)	2,432	1,034	0	5,676
Current and Accrued Assets						
Cash, Working Funds & Investments	1,756	35,618	5	18	3,310	1,821
Notes & Other Receivables	307	116,350	1,025	2,988	5	130
Customer Accrs Receivable	585	394	0	774	583	2,400
(less) Accum Prov for Uncollected Accrs	0	135	0	3	0	30
Fuel Stock & Exp Undist	0	0	0	0	0	0
Materials & Supplies	197	50,789	0	904	387	586
Other Supplies & Misc	0	9,251	0	0	0	0
Prepayments	45	1,120	13	94	4	541
Accrued Utility Revenues	0	0	0	0	0	-52
Miscellaneous Current & Accrued Assets	0	2,417	21	0	12	37
Total Current & Accrued Assets	2,898	215,584	1,064	4,772	4,075	5,414
Deferred Debits						
Unamortized Debt Expenses	91	16,189	161	160	647	225
Extraordinary Losses, Study Cost	0	17,351	333	0	0	46
Misc Debt, R. & D Exp, Unamrt Losses	0	22,997	0	0	0	748
Total Deferred Debits	91	56,537	494	160	647	1,019
Total Assets & Other Debits	14,221	2,720,732	8,388	16,306	10,750	38,248
Proprietary Capital						
Investment of Municipality	0	0	0	1,133	163	0
Misc Capital	0	0	0	803	277	3,923
Retained Earnings	9,865	0	1,248	4,180	4,221	18,108
Total Proprietary Capital	9,865	0	1,248	6,116	4,660	21,033
Long-term Debt						
Bonds	2,485	2,585,031	3,665	5,339	5,155	14,125
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	3,438	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	82,100	0	0	0	0
Total Long-term Debt	2,485	2,506,370	3,665	5,339	5,155	14,125
Other Noncurrent Liabilities						
Accum Operating Provisions	0	5,491	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	5,491	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	53	595	0
Accounts Payable	1,130	74,025	936	644	0	2,887
Payable to Assoc Enterprises	265	6,923	0	874	0	4
Customer Deposits	0	0	0	4	1	3
Taxes Accrued	0	683	0	0	864	532
Interest Accrued	73	2,864	70	155	234	49
Misc Current & Accrued Liabilities	181	55,326	0	71	36	0
Total Current & Accrued Liabilities	1,650	139,822	1,006	1,862	929	2,678
Deferred Credits						
Customer Advances for Construction	221	0	50	0	6	321
Other Deferred Credits	0	68,993	410	2,849	0	100
Unamort Gain on Recog Debt	0	56	0	0	0	0
Total Deferred Credits	221	69,049	460	2,849	6	421
Total Liabilities and Other Credits	14,221	2,720,732	8,388	16,306	10,750	38,248

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Mendota Public Utilities December 31	Marshfield City of December 31	Menasha City of December 31	New London Electric/Water Util December 31	Oconomowoc City of December 31	Plymouth City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	49,774	31,925	23,646	9,115	18,041	18,502
Costs Work in Progress	990	497	504	3	0	86
(less) Depn, Amort, and Depletion	25,988	8,625	12,543	3,063	6,943	7,091
Net Electric Utility Plant	44,776	23,847	11,607	6,053	11,097	11,498
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	44,776	23,847	11,607	6,053	11,097	11,498
Other Property & Investments						
Nonutility Property	552	7,067	293	8,076	0	0
(less) Accum Provisions for Depn & Amort	6	6,516	0	1,399	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,005	1,573	4,332	8,383	1,337	2,054
Total Other Property & Investments	5,551	2,124	4,615	15,060	1,337	2,054
Current and Accrued Assets						
Cash, Working Funds & Investments	11,292	5,110	29	212	3,269	0
Notes & Other Receivables	415	40	13	56	612	60
Customer Accn Receivable	1,638	934	1,928	939	843	589
(less) Accum Prov for Uncollected Accts	0	0	3	0	0	0
Fuel Stock & Exp Utilities	1,438	90	0	0	0	0
Materials & Supplies	490	362	301	213	276	240
Other Supplies & Misc	0	0	0	0	10	0
Prepayments	96	15	32	37	0	16
Accrued Utility Revenues	0	0	0	248	0	0
Miscellaneous Current & Accrued Assets	0	17	56	83	6	0
Total Current & Accrued Assets	15,391	6,568	2,356	1,789	5,016	946
Deferred Debits						
Unamortized Debt Expenses	909	147	363	384	82	55
Extraordinary Losses, Study Cost	1	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	2	88	802	636	0	0
Total Deferred Debits	912	235	1,165	1,021	82	55
Total Assets & Other Debits	66,638	32,774	19,744	23,823	17,533	14,511
Proprietary Capital						
Investment of Municipality	0	0	435	348	309	51
Misc Capital	0	0	8,480	2,037	3,687	1,693
Retained Earnings	36,667	21,078	774	5,879	12,050	9,515
Total Proprietary Capital	36,667	21,078	9,689	8,264	15,045	11,259
Long-term Debt						
Bonds	20,413	7,713	6,230	13,803	1,480	2,360
Advances from Municipality & Other	3	0	0	77	0	75
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	20,416	7,713	6,230	13,880	1,480	2,441
Other Noncurrent Liabilities						
Accum Operating Provisions	1,033	0	0	151	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,033	0	0	151	0	0
Current and Accrued Liabilities						
Notes Payable	1,663	0	0	0	0	0
Accounts Payable	2,876	909	1,615	575	614	329
Payables to Assoc Enterprises	0	0	4	24	0	0
Customer Deposits	32	69	0	30	38	13
Taxes Accrued	1,424	420	399	343	321	137
Interest Accrued	511	49	100	144	34	24
Misc Current & Accrued Liabilities	151	226	1	22	0	2
Total Current & Accrued Liabilities	6,656	1,673	2,329	1,189	1,007	785
Deferred Credits						
Customer Advances for Construction	1,838	2,309	407	5	0	0
Other Deferred Credits	20	0	1,118	432	0	107
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	1,858	2,309	1,525	437	0	107
Total Liabilities and Other Credits	66,638	32,774	19,744	23,823	17,532	14,511

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Racine Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Shoreland City of	St. Paul Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,559	9,559	10,080	9,332	17,097	15,815
Const Work In Progress	4	0	18	1,024	176	581
(less) Dep, Amort, and Depletion	3,441	3,525	3,294	3,983	6,431	4,757
Net Electric Utility Plant	7,124	6,034	6,804	6,371	10,782	11,639
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,124	6,034	6,804	6,371	10,782	11,639
Other Property & Investments						
Nonutility Property	4,929	1	0	5,191	0	11,132
(less) Accum Provisions for Dep & Amort	948	0	0	0	0	1,707
Invest in Assoc Enterprises	0	0	8,378	44	0	0
Invest & Special Funds	1,481	285	1,182	0	1,686	1,414
Total Other Property & Investments	5,461	286	9,560	5,234	1,686	10,839
Current and Accrued Assets						
Cash, Working Funds & Investments	1,338	881	2,269	1,117	2,224	309
Notes & Other Receivables	557	38	142	130	70	82
Customer Assets Receivable	728	580	1,039	983	654	857
(less) Accum Prov for Uncollected Accts	0	6	0	0	22	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	329	114	357	280	394	183
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	101	0	43	5
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	8	31	0	20	35
Total Current & Accrued Assets	2,953	1,407	3,937	2,510	3,384	1,469
Deferred Debits						
Unamortized Debt Expenses	70	12	13	25	524	54
Extraordinary Losses, Study Cost	126	0	633	113	36	0
Misc Debt, R & D Exp, Unamort Losses	0	239	0	0	54	349
Total Deferred Debits	196	251	646	138	614	484
Total Assets & Other Debits	16,734	8,178	20,946	14,252	16,465	24,380
Proprietary Capital						
Investment of Municipality	1,168	232	2,267	1,489	26	999
Misc Capital	3,118	531	0	2,875	0	0
Retained Earnings	5,235	4,513	11,884	7,716	6,980	10,531
Total Proprietary Capital	9,521	5,276	14,151	12,060	7,006	11,531
Long-term Debt						
Bonds	4,280	1,495	1,383	0	6,342	4,465
Advances from Municipality & Other	0	45	773	1,220	0	287
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	4,280	1,540	2,156	1,220	6,342	4,752
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	659	487	876	407	589	822
Payables to Assoc Enterprises	302	139	0	227	0	22
Customer Deposits	7	9	10	3	25	21
Taxes Accrued	308	205	257	226	244	474
Interest Accrued	29	8	27	12	184	72
Misc Current & Accrued Liabilities	90	16	33	90	69	73
Total Current & Accrued Liabilities	1,395	865	1,243	965	1,030	1,484
Deferred Credits						
Customer Advances for Construction	109	0	3,284	7	83	6,280
Other Deferred Credits	428	497	119	0	380	344
Unamort Gain on Reacq Debt	0	0	0	0	1,625	0
Total Deferred Credits	537	497	3,394	7	2,087	6,884
Total Liabilities and Other Credits	15,734	8,178	20,946	14,252	16,465	24,380

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rajits W W & L Colum December 31	Wyoming Gallatin City of June 30	Wyoming Municipal Power Agency December 31
Electric Utility Plant				
Electric Utility Plant & Adjust	179,802	39,060	20,934	22,861
Const Work in Progress	249	470	0	1
(less) Depr, Accum, and Depreciation	46,950	12,785	11,382	9,307
Net Electric Utility Plant	133,101	26,745	9,552	13,556
Nuclear Fuel	0	0	0	0
(less) Accum of Nucl Fuel	0	0	0	0
Net Elec Plant Incl Nucl Fuel	133,101	26,745	9,552	13,556
Other Property & Investments				
Nonutility Property	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0
Invest & Special Funds	40,011	4,406	727	6,651
Total Other Property & Investments	40,011	4,406	727	6,651
Current and Accrued Assets				
Cash, Working Funds & Investments	13,492	2,423	1,483	4,406
Notes & Other Receivables	986	579	32	0
Customer Accts Receivable	10,031	883	350	322
(less) Accum Prov for Uncollected Accts	0	0	81	0
Fuel Stock & Exp Unalloc	1,154	0	0	79
Materials & Supplies	1,285	715	0	579
Other Supplies & Misc	0	0	0	0
Prepayments	208	68	0	14
Accrued Utility Revenues	0	0	0	541
Miscellaneous Current & Accrued Assets	677	27	0	123
Total Current & Accrued Assets	27,835	4,716	2,263	6,066
Deferred Debits				
Unamortized Debt Expenses	3,228	1	0	1,041
Excursatory Losses, Study Cost	31,427	1	0	0
Misc Debt, R & D Exp, Unamort Losses	0	112	0	401
Total Deferred Debits	35,655	114	0	1,442
Total Assets & Other Debits	236,601	38,981	12,562	27,735
Proprietary Capital				
Investment of Municipality	0	1,483	0	0
Misc Capital	0	0	0	0
Retained Earnings	15,368	24,954	11,475	8,838
Total Proprietary Capital	15,368	26,438	11,475	8,838
Long-term Debt				
Bonds	194,775	0	0	17,165
Advances from Municipality & Other	0	340	0	0
Unamort Prem on Long-term Debt	0	0	0	0
(less) Unamort Discount on Long-term Debt	4,239	0	0	0
Total Long-term Debt	190,536	340	0	17,165
Other Noncurrent Liabilities				
Accum Operating Provisions	5,673	0	0	0
Accum Prov for Rate Refunds	0	0	0	0
Total Other Noncurrent Liabilities	5,673	0	0	0
Current and Accrued Liabilities				
Notes Payable	0	0	0	0
Accounts Payable	10,034	797	715	417
Payables to Assoc Enterprises	0	249	0	0
Customer Deposits	0	26	213	0
Taxes Accrued	1,724	682	0	0
Interest Accrued	4,592	9	0	527
Misc Current & Accrued Liabilities	4,385	582	160	789
Total Current & Accrued Liabilities	20,739	3,345	1,687	1,732
Deferred Credits				
Customer Advances for Construction	0	15	0	0
Other Deferred Credits	4,305	6,843	0	0
Unamort Gain on Restruc Debt	0	0	0	0
Total Deferred Credits	4,305	6,858	0	0
Total Liabilities and Other Credits	236,601	38,981	12,562	27,735

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997
(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Arbeas City of June 30	Alabama Bessemer City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	67,083	17,440	5,611	11,493	33,108	13,819
Other Production Expenses	0	366	0	0	0	308
Total Production Expenses	67,083	17,806	5,611	11,493	33,108	14,127
Transmission Expenses						
Transmission Expenses	2,529	0	0	0	207	0
Distribution Expenses	0	904	823	190	2,133	1,216
Customer Accounts Expenses	0	327	182	661	616	380
Customer Service and Information Expenses	0	35	0	0	23	6
Sales Expenses	0	25	0	0	28	0
Administrative and General Expenses	1,126	464	0	959	708	818
Total Electric Operation and Maintenance Expenses	70,738	19,541	6,416	13,313	36,823	16,548
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	7	31	14	12	65	34
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	7	31	14	12	65	34

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Calhoun Power Board June 30	Decatur City of June 30	Dothan City of September 30	Florham City of June 30	Foley City of (Riverside Utility) December 31	Fort Payne Improvement Auth June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	14,551	54,877	39,688	49,711	24,506	15,728
Other Production Expenses.....	0	0	0	0	0	120
Total Production Expenses.....	14,551	54,877	39,688	49,711	24,506	15,848
Transmission Expenses						
Transmission Expenses.....	0	0	0	785	250	0
Distribution Expenses						
Distribution Expenses.....	300	1,759	5,253	3,183	1,348	941
Customer Account Expenses						
Customer Account Expenses.....	350	557	0	1,091	540	225
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	28	20	0	64	29	9
Sales Expenses						
Sales Expenses.....	18	24	0	64	65	37
Administrative and General Expenses						
Administrative and General Expenses.....	440	838	935	2,401	1,809	313
Total Electric Operation and Maintenance Expenses.....	15,887	58,075	45,856	57,301	30,547	17,373
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	21	63	0	154	140	24
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	21	63	0	154	140	24

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,135	6,483	176,832	9,314	13,000	14,991
Other Production Expenses.....	201	0	0	0	0	0
Total Production Expenses.....	10,336	6,483	176,832	9,314	13,000	14,991
Transmission Expenses						
Distribution Expenses.....	0	0	92	0	0	0
Customer Accounts Expenses.....	604	538	6,649	759	1,077	1,168
Customer Service and Information Expenses.....	271	123	2,171	172	0	310
Sales Expenses.....	35	4	171	46	0	39
Administrative and General Expenses.....	28	14	135	8	0	16
Total Electric Operation and Maintenance Expenses.....	366	264	3,107	363	839	508
Total Electric Operation and Maintenance Expenses.....	11,639	7,424	189,156	10,662	14,914	17,832
Post Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	15	14	273	21	0	31
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	15	14	273	21	0	31

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	1,787
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	1,594	0
Other Power Generation.....	0	0	0	0	0	8,523
Purchased Power.....	19,263	6,205	9,298	5,814	0	4,218
Other Production Expenses.....	136	0	0	1,056	352	1,063
Total Production Expenses.....	19,400	6,205	9,298	6,871	1,946	16,890
Transmission Expenses						
Transmission Expenses.....	17	0	0	0	700	773
Distribution Expenses.....	2,046	783	672	63	0	3,729
Customer Accounts Expenses.....	621	133	0	0	0	2,685
Customer Service and Information Expenses.....	35	56	596	0	0	133
Sales Expenses.....	37	0	0	0	0	12
Administrative and General Expenses.....	1,239	185	578	809	2,100	3,539
Total Electric Operation and Maintenance Expenses.....	23,395	7,343	11,145	7,744	4,746	28,481
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	3,643
Number of Elec Dept Employees						
Regular Full-time.....	63	74	0	25	0	280
Part-time & Temporary.....	0	1	0	0	0	25
Total Elec Dept Employees.....	63	75	0	25	0	305

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Etahikan City of December 31	Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinol City December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	342,929
Nuclear Power Generation.....	0	0	0	0	0	76,939
Hydroelectric Power Generation.....	723	0	0	0	0	6,620
Other Power Generation.....	1,825	0	0	0	0	14,885
Purchased Power.....	4,546	18,841	5,827	13,922	20,519	196,923
Other Production Expenses.....	0	0	0	0	0	3,911
Total Production Expenses.....	7,095	18,841	5,827	13,922	20,519	642,208
Transmission Expenses						
Transmission Expenses.....	23	3,978	0	0	532	14,636
Distribution Expenses.....	1,607	0	665	2,378	2,878	47,360
Customer Accounts Expenses.....	0	0	192	0	1,623	26,406
Customer Service and Information Expenses						
Expenses.....	236	0	0	398	5	8,971
Sales Expenses.....	0	0	0	62	79	4,087
Administrative and General Expenses						
Expenses.....	7,154	1,108	535	1,013	3,124	123,651
Total Electric Operation and Maintenance Expenses.....	10,114	23,927	7,219	17,374	30,751	867,519
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	277,812
Nuclear Power Generation.....	0	0	0	0	0	26,403
Other Power Generation.....	969	0	0	0	0	8,829
Number of Elec Dept Employees						
Regular Full-time.....	45	0	19	0	96	3,832
Part-time & Temporary.....	2	0	1	0	0	371
Total Elec Dept Employees.....	47	0	20	0	96	4,203

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Beaton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31	Jonesboro City of December 31
Production Expenses						
Steam Power Generation	0	0	0	7,435	0	33,229
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	?	0	0	0	0	0
Purchased Power	2,943	8,083	6,714	9,293	9,184	10,063
Other Production Expenses	0	0	0	0	3	111
Total Production Expenses	8,950	8,083	6,714	16,748	9,187	43,398
Transmission Expenses						
Transmission Expenses	0	0	0	1,667	129	0
Distribution Expenses						
Distribution Expenses	1,439	982	426	1,969	671	2,092
Customer Accounts Expenses						
Customer Accounts Expenses	0	0	0	444	0	1,138
Customer Service and Information Expenses						
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses						
Sales Expenses	148	0	0	0	0	12
Administrative and General Expenses						
Administrative and General Expenses	605	130	617	564	972	1,214
Total Electric Operation and Maintenance Expenses	11,163	9,195	7,797	21,392	18,959	47,855
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	26,627
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	21	0	23	52	42	104
Part-time & Temporary	0	0	0	5	0	7
Total Elec Dept Employees	21	0	23	57	42	111

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Ozark City of December 31	Paragould Light & Water Comm December 31	Silvan Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	381	0
Nuclear Power Generation.....	0	0	0	0	0	8
Hydraulic Power Generation.....	725	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	30,104	5,669	10,048	7,211	13,273	24,743
Other Production Expenses.....	0	73	0	0	0	305
Total Production Expenses.....	30,829	5,742	10,048	7,211	13,654	25,048
Transmission Expenses						
Transmission Expenses.....	11	0	0	339	1,059	27
Distribution Expenses.....	3,590	2,101	1,789	990	0	1,470
Customer Accounts Expenses.....	1,572	0	338	0	0	1,276
Customer Service and Information Expenses						
Expenses.....	0	0	0	0	0	342
Sales Expenses.....	0	0	0	0	0	28
Administrative and General Expenses.....	3,079	2,865	538	128	3,916	3,478
Total Electric Operation and Maintenance Expenses.....	39,082	10,707	12,742	8,437	18,630	31,671
Fuel Expenses In Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	44	33	21	16	87
Part-time & Temporary.....	0	0	0	0	0	2
Total Elec Dept Employees.....	0	44	33	21	16	89

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of	Arizona City of	Burbank City of	California Dept Wtr Resources	Colton City of	East Bay Municipal Util Dist
	June 30	June 30	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	8,037	0	12,311	685	0	0
Nuclear Power Generation.....	19,889	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	14,242	0	0
Other Power Generation.....	1,459	0	0	41,038	0	0
Purchased Power.....	141,120	17,066	51,337	0	19,060	0
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	170,505	17,066	63,648	55,965	19,060	0
Transmission Expenses						
Transmission Expenses.....	6,670	1,178	4,927	0	0	0
Distribution Expenses.....	11,218	1,880	6,045	0	2,834	125,363
Customer Accounts Expenses.....	3,873	787	2,587	0	46	9,927
Customer Service and Information Expenses.....	3,976	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	904	5,126	0	4,662	11,776
Total Electric Operation and Maintenance Expenses.....	196,242	21,416	81,333	55,965	26,602	147,096
Fuel Expenses In Operation						
Steam Power Generation.....	6,611	0	4,923	0	0	0
Nuclear Power Generation.....	2,312	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	245	0	259	0	43	0
Part-time & Temporary.....	34	0	3	0	0	0
Total Elec Dept Employees.....	279	0	262	0	43	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Ogden City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	11,445	14,847	0	0	0	237,984
Nuclear Power Generation	1,912	0	0	0	0	25,321
Hydroelectric Power Generation	0	3,687	6,956	0	0	22,998
Other Power Generation	0	819	0	0	0	302
Purchased Power	47,626	96,800	0	4,049	25,316	751,380
Other Production Expenses	7,312	752	0	0	0	0
Total Production Expenses	68,295	120,905	6,956	4,049	25,316	1,037,985
Transmission Expenses						
Transmission Expenses	1,018	953	0	17	0	42,856
Distribution Expenses	5,612	10,816	0	1,043	2,189	215,571
Customer Account Expenses	2,871	3,258	0	314	1,048	83,120
Customer Service and Information Expenses						
Expenses	0	0	0	98	0	12,083
Sales Expenses	0	0	0	0	0	23,506
Administrative and General Expenses	9,602	15,037	0	1,510	5,859	21,492
Total Electric Operation and Maintenance Expenses	87,398	151,469	6,956	7,029	34,313	1,435,613
Fuel Expenses in Operation						
Steam Power Generation	0	12,087	0	0	0	147,394
Nuclear Power Generation	0	0	0	0	0	9,064
Other Power Generation	0	354	0	0	0	5
Number of Elec Dept Employees						
Regular Full-Time	254	514	17	15	39	6,289
Part-time & Temporary	3	13	0	0	5	151
Total Elec Dept Employees	257	527	17	15	44	6,440

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Central Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MTR Public Power Agency December 31	Northern California Power Agcy June 30	Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation.....	0	0	0	23,694	17,197	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	998	1,591	780	0	2,767	1,218
Other Power Generation.....	0	0	3,534	0	5,036	0
Purchased Power.....	1,439	0	102,913	49,833	19,875	0
Other Production Expenses.....	0	0	1,992	53	7,285	0
Total Production Expenses.....	2,437	1,591	109,239	73,580	32,079	1,218
Transmission Expenses						
Transmission Expenses.....	97	0	221	2,005	11,187	0
Distribution Expenses.....	234	0	5,638	0	0	0
Customer Accounts Expenses.....	0	0	3,774	0	0	0
Customer Service and Information Expenses						
Expenses.....	0	0	415	0	12	0
Sales Expenses						
Expenses.....	34	0	0	0	0	0
Administrative and General Expenses						
Expenses.....	1,581	0	9,268	2,677	6,730	2,064
Total Electric Operation and Maintenance Expenses.....	4,423	1,591	128,555	78,261	79,809	3,282
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	18,760	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,648	0	2,300	0
Number of Elec Dept Employees						
Regular Full-time.....	14	57	262	0	163	19
Part-time & Temporary.....	0	0	6	0	5	2
Total Elec Dept Employees.....	14	57	268	0	168	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandena Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	12,332	0	2,765	0
Nuclear Power Generation	0	0	0	0	0	12,697
Hydrolic Power Generation	6,124	0	101	0	5	0
Other Power Generation	0	0	84	4,093	672	0
Purchased Power	0	25,843	61,362	0	44,384	86,720
Other Production Expenses	0	0	257	3	0	346
Total Production Expenses	6,124	25,843	73,936	4,096	48,827	99,962
Transmission Expenses						
Transmission Expenses	0	0	3,630	254	0	18,538
Distribution Expenses	0	7,214	5,414	0	5,305	6,734
Customer Accounts Expenses	0	0	1,095	0	1,593	3,074
Customer Service and Information Expenses	0	0	303	0	0	872
Sales Expenses	0	2,241	183	0	0	0
Administrative and General Expenses	124	2,216	8,715	1,094	12,531	8,805
Total Electric Operation and Maintenance Expenses	6,248	37,514	91,277	5,445	67,856	139,976
Fuel Expenses in Operation						
Steam Power Generation	0	0	8,933	0	636	0
Nuclear Power Generation	0	0	0	0	0	2,012
Other Power Generation	0	0	0	0	172	0
Number of Elec Dept Employees						
Regular Full-time	18	96	262	16	102	246
Part-time & Temporary	0	0	0	2	3	14
Total Elec Dept Employees	18	96	262	18	105	260

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30	Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation.....	0	17,854	0	0	34,493	0
Nuclear Power Generation.....	0	0	0	0	23,499	0
Hydraulic Power Generation.....	0	9,493	5,752	63	0	3,949
Other Power Generation.....	0	29,340	0	2,917	0	7,394
Purchased Power.....	29,096	158,271	13,036	121,796	1,901	50,037
Other Production Expenses.....	3,426	4,328	0	827	259	0
Total Production Expenses.....	32,522	219,187	20,788	125,604	59,652	61,379
Transmission Expenses						
Transmission Expenses.....	0	21,410	3,677	59	15,191	410
Distribution Expenses.....	7,412	33,276	0	12,673	0	7,046
Customer Accounts Expenses.....	0	29,897	0	1,850	0	0
Customer Service and Information Expenses.....	0	36,718	0	0	0	0
Sales Expenses.....	0	1,108	0	60	0	0
Administrative and General Expenses.....	917	52,601	15,800	13,343	11,057	10,702
Total Electric Operation and Maintenance Expenses.....	40,850	304,197	43,266	153,560	85,300	79,538
Fuel Expenses In Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	21,054	0	2,142	0	3,095
Number of Elec Dept Employees						
Regular Full-time.....	66	2,007	159	105	0	393
Part-time & Temporary.....	8	145	0	8	0	43
Total Elec Dept Employees.....	74	2,152	159	113	0	436

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yolo County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	66,533	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	3,773	0	205	0	0
Other Power Generation.....	967	0	0	0	0	0
Purchased Power.....	24,154	0	8,635	19,816	37,409	4,758
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	25,121	3,773	8,635	86,554	37,409	4,758
Transmission Expenses.....	2,616	0	908	2,168	0	0
Distribution Expenses.....	3,608	0	0	16,427	3,911	888
Customer Accounts Expenses.....	0	0	0	6,829	2,135	62
Customer Service and Information Expenses.....	392	0	0	391	464	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,194	1,390	673	17,461	3,166	383
Total Electric Operation and Maintenance Expenses.....	34,931	5,163	10,216	129,230	47,085	6,094
Fuel Expenses In Operation						
Steam Power Generation.....	0	0	0	44,864	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	16	5	529	123	31
Part-time & Temporary.....	0	1	0	16	22	0
Total Elec Dept Employees.....	0	17	5	545	145	31

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Frontier City of December 31	Lanham City of December 31	Loveland City of December 31	Plata River Power Authority December 31	Stroh Light & Power Co June 30	Connecticut Min Elec Engrg Coop December 31
Production Expenses						
Steam Power Generation	0	0	0	46,910	0	0
Nuclear Power Generation	0	0	0	0	0	3,057
Hydraulic Power Generation	0	0	42	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,508	19,102	15,630	14,499	6,125	108,364
Other Production Expenses	0	0	0	910	0	0
Total Production Expenses	5,508	19,102	15,671	62,319	6,125	111,432
Transmission Expenses						
Transmission Expenses	0	10	0	2,352	0	2,399
Distribution Expenses	1,038	2,450	1,738	0	391	0
Customer Accounts Expenses	249	0	712	0	137	0
Customer Service and Information Expenses	0	1,389	83	166	1	0
Sales Expenses	0	0	0	0	35	0
Administrative and General Expenses	1,078	1,518	262	6,252	299	4,447
Total Electric Operation and Maintenance Expenses	7,893	24,539	18,466	71,330	6,988	118,478
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	28,083	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	57	56	170	10	0
Part-time & Temporary	0	2	4	5	0	0
Total Elec Dept Employees	27	59	60	175	10	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Green City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
Production Expenses						
Steam Power Generation	0	0	618	238	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	367	0	0	0	0
Other Power Generation	0	85	0	0	0	0
Purchased Power	35,093	17,744	28,892	24,580	6,300	14,132
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	35,093	18,196	29,510	24,818	6,300	14,132
Transmission Expenses						
Transmission Expenses	35	248	4	3,293	0	0
Distribution Expenses	1,565	917	1,598	0	2,000	1,598
Customer Accounts Expenses	313	777	1,040	0	0	0
Customer Service and Information Expenses	9	0	27	0	0	0
Sales Expenses	11	0	0	0	0	0
Administrative and General Expenses	2,404	5,374	1,972	3,531	0	0
Total Electric Operation and Maintenance Expenses	39,330	25,512	34,151	31,642	8,301	15,730
Fuel Expenses in Operation						
Steam Power Generation	0	0	19	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	41	56	64	56	16	0
Part-time & Temporary	3	0	0	1	1	0
Total Elec Dept Employees	44	56	64	57	17	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of September 30	Florida Municipal Power Agency September 30	Fort Pierce Utilities Auth September 30	Gainesville Regional Utilities September 30	Homestead City of September 30	Jacksonville Beach City of September 30
Production Expenses						
Steam Power Generation.....	0	39,790	11,101	48,592	0	0
Nuclear Power Generation.....	0	10,766	0	2,333	0	0
Hydrolic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12,881	11	2,743	3,939	0
Purchased Power.....	13,099	72,561	18,816	4,956	1,048	29,370
Other Production Expenses.....	0	501	0	339	267	0
Total Production Expenses.....	13,099	126,299	29,929	58,382	5,252	29,370
Transmission Expenses.....						
Distribution Expenses.....	4,588	0	2,105	4,628	11,291	3,334
Customer Accounts Expenses.....	0	0	301	1,657	1,401	1,743
Customer Service and Information Expenses.....	0	0	0	82	0	0
Sales Expenses.....	0	0	0	415	0	0
Administrative and General Expenses.....	0	7,341	6,124	2,733	2,104	332
Total Electric Operation and Maintenance Expenses.....	17,687	138,460	38,662	78,540	20,658	38,278
Fuel Expenses in Operation						
Steam Power Generation.....	0	33,656	7,666	38,567	0	0
Nuclear Power Generation.....	0	2,600	0	0	0	0
Other Power Generation.....	0	10,243	0	2,583	0	0
Number of Elec Dept Employees						
Regular Full-time.....	34	0	89	393	80	74
Part-time & Temporary.....	0	0	0	7	0	1
Total Elec Dept Employees.....	34	0	89	400	80	75

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation	277,516	1,389	12,117	9,197	46,437	0
Nuclear Power Generation	0	0	1,274	0	0	1,590
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	880	1,728	5,187	0	17,008	0
Purchased Power	80,543	28,258	21,904	13,373	11,490	18,578
Other Production Expenses	0	172	0	469	0	0
Total Production Expenses	358,943	31,547	40,482	23,039	74,935	20,167
Transmission Expenses						
Distribution Expenses	9,834	665	549	488	1,533	0
Customer Accounts Expenses	10,914	991	2,243	0	2,153	741
Customer Service and Information Expenses	2,204	0	822	0	1,100	0
Sales Expenses	0	0	0	0	5	0
Administrative and General Expenses	12,649	5,777	3,374	1,292	16,981	545
Total Electric Operation and Maintenance Expenses	438,203	44,653	50,410	25,952	108,254	23,568
Fuel Expenses in Operation						
Steam Power Generation	209,558	0	10,511	0	23,716	0
Nuclear Power Generation	0	0	115	0	0	0
Other Power Generation	628	1,187	509	0	15,394	0
Number of Elec Dept Employees						
Regular Full-time	1,699	159	236	0	751	49
Part-time & Temporary	91	1	11	0	40	0
Total Elec Dept Employees	1,790	160	247	0	791	49

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Orla Caram	Coala City of	Orlando Utilities Company	Quincy City of	Roady Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation	0	0	138,297	0	830	0
Nuclear Power Generation	1,060	3,035	9,806	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	261	0	6,208	0	4,083	1,501
Fuel Cost Power	13,955	49,286	6,817	6,254	36,021	6,860
Other Production Expenses	329	0	11	0	615	0
Total Production Expenses	15,624	52,320	181,138	6,254	41,565	8,361
Transmission Expenses	185	0	6,713	0	0	0
Distribution Expenses	907	5,105	5,962	383	10,381	1,817
Customer Accounts Expenses	442	844	6,438	388	0	734
Customer Service and Information Expenses	0	288	870	0	0	0
Sales Expenses	0	244	1,290	0	0	0
Administrative and General Expenses	1,872	1,664	16,229	121	1,044	3
Total Electric Operation and Maintenance Expenses	19,651	60,665	248,619	7,147	62,990	10,914
Fuel Expenses in Operation						
Steam Power Generation	0	0	128,998	0	397	0
Nuclear Power Generation	0	0	2,198	0	0	0
Other Power Generation	40	0	4,950	0	2,233	0
Number of Elec Dept Employees						
Regular Full-time	63	153	0	0	81	79
Part-time & Temporary	0	0	0	0	0	4
Total Elec Dept Employees	63	153	0	0	81	83

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm.	Calto City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	56,164	10,947	0	0	0	0
Nuclear Power Generation	2,166	0	0	0	0	0
Hydraulic Power Generation	374	0	0	0	0	0
Other Power Generation	70	0	0	0	0	0
Purchased Power	22,339	23,906	43,771	6,904	15,273	22,457
Other Production Expenses	456	0	0	0	0	0
Total Production Expenses	81,589	34,853	43,771	6,904	15,273	22,457
Transmission Expenses	3,610	992	2,649	394	0	0
Distribution Expenses	6,354	992	2,091	394	1,875	353
Customer Account Expenses	19,139	433	0	0	0	0
Customer Service and Information Expenses	0	433	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	7,364	2,352	4,034	0	0	1,002
Total Electric Operation and Maintenance Expenses	118,156	40,255	50,845	7,692	16,350	24,014
Fuel Expenses in Operation						
Steam Power Generation	50,876	5,408	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	33	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	284	123	70	0	20	21
Part-time & Temporary	2	0	0	0	0	0
Total Elec Dept Employees	286	123	70	0	20	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of June 30	Covington City of December 31	Crisp County Power Comm December 31	Dalton City of November 30	Douglas City of June 30	East Point City of June 30
Production Expenses						
Steam Power Generation	0	0	469	6,334	0	0
Nuclear Power Generation	0	0	0	10,544	0	0
Hydraulic Power Generation	0	0	215	0	0	0
Other Power Generation	0	0	53	0	0	0
Purchased Power	15,747	12,681	12,473	18,190	12,231	16,102
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	15,747	12,681	13,210	35,058	12,231	16,102
Transmission Expenses						
Transmission Expenses	0	0	12	1,279	0	0
Distribution Expenses	1,358	1,172	684	1,369	200	2,556
Customer Account Expenses	-34	168	368	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	218
Sales Expenses	0	0	28	0	0	0
Administrative and General Expenses	0	157	1,423	1,265	820	643
Total Electric Operation and Maintenance Expenses	17,071	14,179	15,724	39,011	13,251	19,320
Fuel Expenses in Operation						
Steam Power Generation	0	0	122	4,609	0	0
Nuclear Power Generation	0	0	0	3,916	0	0
Other Power Generation	0	0	32	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	25	61	18	17	29
Part-time & Temporary	0	8	3	0	0	0
Total Elec Dept Employees	0	33	64	18	17	29

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wir Lig & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,858	16,778	21,469	12,299	49,676	9,761
Other Production Expenses	5	0	0	0	0	0
Total Production Expenses	10,863	16,778	21,469	12,299	49,676	9,761
Transmission Expenses						
Transmission Expenses	0	0	0	0	0	0
Distribution Expenses	1,072	105	1,321	4	1,603	974
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	392	112	0	1,974	6,144	1,013
Total Electric Operation and Maintenance Expenses	12,326	16,994	22,790	14,277	57,423	11,746
Fuel Expenses for Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-Time	17	29	12	14	110	14
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	17	29	12	14	110	14

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Transville City of	Idaho Falls City of	Edwardsville City of
	December 31	December 31	December 31	December 31	September 30	December 31
Production Expenses						
Steam Power Generation	92,078	0	0	0	0	0
Nuclear Power Generation	111,198	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	1,343	0
Other Power Generation	253	0	0	0	0	0
Purchased Power	14,313	8,119	15,841	23,134	14,735	12,122
Other Production Expenses	548	0	0	0	0	0
Total Production Expenses	218,388	8,119	15,841	23,134	17,078	12,122
Transmission Expenses						
Transmission Expenses	7,234	0	0	0	97	0
Distribution Expenses	4,737	3,124	0	1,090	2,292	1,273
Customer Accounts Expenses	0	0	0	180	1,006	501
Customer Service and Information Expenses	0	0	0	261	13	0
Safety Expenses	0	0	0	76	0	0
Administrative and General Expenses	21,438	0	370	1,086	2,346	187
Total Electric Operation and Maintenance Expenses	291,799	11,243	16,211	25,827	22,531	14,083
Fuel Expenses in Operation						
Steam Power Generation	75,786	0	0	0	0	0
Nuclear Power Generation	24,296	0	0	0	0	0
Other Power Generation	98	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	152	8	5	32	57	22
Part-time & Temporary	0	30	0	0	2	1
Total Elec Dept Employees	152	38	5	32	59	23

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Pan City of April 30	Rantoul Village of April 30	Rockelle Municipal Utilities April 30
Production Expenses						
Steam Power Generation	0	5,884	0	324	0	780
Nuclear Power Generation	0	0	0	0	0	0
Hydrolic Power Generation	0	0	0	74	0	0
Other Power Generation	0	0	0	0	1,068	658
Procured Power	6,502	38,191	37,233	4,548	6,869	5,427
Other Production Expenses	0	7,853	0	0	0	0
Total Production Expenses	6,502	51,928	37,233	5,445	7,936	6,868
Transmission Expenses						
Transmission Expenses	0	5,597	0	34	0	2
Distribution Expenses	914	0	5,345	380	322	831
Customer Accounts Expenses	0	0	357	116	0	127
Customer Service and Information Expenses	0	0	520	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	462	1,995	3,261	506	603	628
Total Electric Operation and Maintenance Expenses	7,877	59,628	46,967	6,382	8,861	8,483
Fuel Expenses in Operation						
Steam Power Generation	0	3,203	0	39	0	190
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	61
Number of Elec Dept Employees						
Regular Full-time	0	16	113	18	27	33
Part-time & Temporary	0	0	0	2	3	2
Total Elec Dept Employees	0	16	113	20	30	35

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bloomington City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	47,414	0	0	0	0	1,252
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	109	0	0	0	337	0
Purchased Power.....	1,661	16,927	24,692	19,268	7,327	12,423
Other Production Expenses.....	0	0	0	16	0	0
Total Production Expenses.....	49,184	16,927	24,692	19,284	7,664	13,675
Transmission Expenses.....	1,513	0	5	260	0	0
Distribution Expenses.....	6,775	5,786	2,494	911	739	893
Customer Accounts Expenses.....	1,800	0	436	28	67	288
Customer Service and Information Expenses.....	532	0	0	0	0	40
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,257	0	2,691	495	411	1,260
Total Electric Operation and Maintenance Expenses.....	72,061	22,713	30,318	21,078	8,881	16,155
Fuel Expenses in Operation						
Steam Power Generation.....	25,915	0	0	0	0	332
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	50	0	0	0	142	0
Number of Elec Dept Employees						
Regular Full-time.....	581	27	80	126	31	54
Part-time & Temporary.....	28	4	3	18	3	2
Total Elec Dept Employees.....	609	31	83	144	34	56

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31	Jasper City of December 31	Lobson City of December 31	Logansport City of December 31
Production Expenses						
Steam Power Generation.....	0	0	27,944	1,852	0	6,738
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,228	0	0	13
Purchased Power.....	10,818	7,164	85,257	8,962	5,395	6,235
Other Production Expenses.....	0	0	492	0	0	0
Total Production Expenses.....	10,818	7,164	115,521	10,814	5,395	13,006
Transmission Expenses						
Transmission Expenses.....	0	0	6,882	0	49	0
Distribution Expenses.....	622	797	285	832	483	1,929
Customer Accounts Expenses.....	233	183	0	41	117	154
Customer Service and Information Expenses.....	0	0	132	0	0	25
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	852	417	2,252	984	677	1,159
Total Electric Operation and Maintenance Expenses.....	12,506	8,461	124,571	13,571	6,630	16,274
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	20,913	1,051	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	852	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	28	22	43	16	68
Part-time & Temporary.....	2	4	1	0	0	1
Total Elec Dept Employees.....	29	32	23	43	16	69

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Illinois	Indiana	Indiana	Iowa
	Mishawaka City of	Fort City of	Richardson City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	875	12,571	0	0	9,571
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,380	5,008	11,636	5,533	5,711	2,818
Other Production Expenses.....	0	0	0	0	0	659
Total Production Expenses.....	21,380	5,883	24,207	5,533	5,711	25,048
Transmission Expenses						
Transmission Expenses.....	0	39	68	445	0	0
Distribution Expenses.....	2,368	590	2,427	146	639	2,144
Customer Account Expenses.....	604	164	731	140	229	0
Customer Service and Information Expenses.....	0	0	134	0	0	865
Sales Expenses.....	0	5	45	0	0	0
Administrative and General Expenses.....	797	1,086	4,003	524	277	553
Total Electric Operation and Maintenance Expenses.....	25,149	7,567	31,615	6,778	6,847	36,602
Fuel Expenses in Operation						
Steam Power Generation.....	0	274	0	0	0	5,893
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	67	38	146	8	27	83
Part-time & Temporary.....	12	7	17	0	1	1
Total Elec Dept Employees.....	79	45	163	8	28	84

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of December 31	Des Moines City of June 30	Muscatine City of December 31	Pella City of December 31	Spencer City of December 31	Chanute City of December 31
Production Expenses						
Steam Power Generation.....	5,487	0	25,921	3,189	535	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	277	0	0	0	32	497
Purchased Power.....	1,101	3,107	544	2,381	2,152	4,478
Other Production Expenses.....	109	0	1,850	80	0	160
Total Production Expenses.....	6,973	3,107	27,516	5,859	2,719	5,135
Transmission Expenses						
Transmission Expenses.....	474	0	283	0	132	33
Distribution Expenses						
Distribution Expenses.....	1,228	417	1,773	853	618	636
Customer Accounts Expenses						
Customer Accounts Expenses.....	389	39	294	48	25	193
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	183	0	136	53	32	323
Sales Expenses						
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses.....	1,560	383	5,725	1,651	518	169
Total Electric Operation and Maintenance Expenses.....	10,807	3,564	35,737	8,455	4,124	6,489
Fuel Expenses In Operation						
Steam Power Generation.....	3,403	0	17,936	1,984	399	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	47	0	0	0	5	0
Number of Elec Dept Employees						
Regular Full-time.....	96	13	245	33	33	0
Part-time & Temporary.....	8	2	1	0	0	0
Total Elec Dept Employees.....	98	15	246	33	33	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of December 31	Garden City City of December 31	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31
Production Expenses						
Steam Power Generation.....	2,362	0	59,086	0	478	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	1,008	0
Purchased Power.....	4,075	10,312	5,468	3,922	13,807	7,283
Other Production Expenses.....	0	0	811	0	733	1,100
Total Production Expenses.....	6,437	10,312	65,359	3,922	14,028	8,383
Transmission Expenses						
Transmission Expenses.....	0	0	481	150	31	400
Distribution Expenses.....	561	854	7,834	0	1,255	590
Customer Accounts Expenses.....	0	0	3,234	0	146	122
Customer Service and Information Expenses.....	189	0	0	0	3	0
Sales Expenses.....	0	611	0	0	7	0
Administrative and General Expenses.....	694	727	13,016	1,010	533	670
Total Electric Operation and Maintenance Expenses.....	8,289	12,504	91,923	10,083	19,606	10,164
Fuel Expenses in Operation						
Steam Power Generation.....	1,320	0	40,516	0	237	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	476	0
Number of Elec Dept Employees						
Regular Full-time.....	40	18	518	9	67	31
Part-time & Temporary.....	4	0	0	1	3	4
Total Elec Dept Employees.....	44	18	518	10	70	35

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardonia, City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	18,872
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,981	32,274	20,488	7,577	33,579	3,047
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	4,981	32,274	20,488	7,577	33,579	20,919
Transmission Expenses						
Transmission Expenses.....	0	0	11	0	0	16
Distribution Expenses.....	158	2,819	1,091	424	690	1,145
Customer Accounts Expenses.....	6	726	427	129	159	426
Customer Service and Information Expenses.....	0	135	0	39	115	0
Sales Expenses.....	0	29	0	17	0	22
Administrative and General Expenses.....	454	1,176	2,027	374	460	4,725
Total Electric Operation and Maintenance Expenses.....	5,599	37,259	24,644	8,560	16,083	27,263
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	6,667
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	97	84	65	16	35	59
Part-time & Temporary.....	31	0	0	0	0	0
Total Elec Dept Employees.....	128	84	65	16	35	59

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-612, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utility	Maryfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	35,452
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	16,591	8,724	7,136	17,214	0	448
Other Production Expenses	238	0	161	0	0	0
Total Production Expenses	17,339	8,724	7,307	17,214	0	35,900
Transmission Expenses	10	0	0	0	238	537
Distribution Expenses	1,240	1,173	715	599	6,478	2,604
Customer Accounts Expenses	300	292	208	192	105	592
Customer Service and Information Expenses	67	0	45	14	0	0
Sales Expenses	74	0	9	18	0	0
Administrative and General Expenses	801	0	522	451	891	3,949
Total Electric Operation and Maintenance Expenses	19,821	10,199	8,616	12,407	7,711	43,582
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	26,590
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec. Dept. Employees						
Regular Full-time	35	27	26	19	0	181
Part-time & Temporary	0	0	0	0	0	6
Total Elec. Dept. Employees	35	27	26	19	0	187

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
Item	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
Production Expenses						
Steam Power Generation	0	0	1,053	17,409	26,465	20,899
Nuclear Power Generation	0	0	0	0	0	0
Hydrolic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	3	0	0
Purchased Power	24,880	5,913	22,769	47,954	0	18,323
Other Production Expenses	0	279	0	0	203	0
Total Production Expenses	24,881	6,193	23,823	65,366	26,668	39,222
Transmission Expenses	47	0	0	3,308	0	4,053
Distribution Expenses	1,883	411	2,348	3,325	0	0
Customer Accounts Expenses	781	133	0	1,794	0	0
Customer Service and Information Expenses	88	7	0	-1	0	0
Sites Expenses	261	14	0	31	0	0
Administrative and General Expenses	1,695	254	1,594	4,864	2,097	1,173
Total Electric Operation and Maintenance Expenses	29,826	7,020	27,765	78,887	28,765	44,447
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	13,931
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	69	12	22	168	0	41
Part-time & Temporary	0	0	0	10	0	1
Total Elec Dept Employees	69	12	22	178	0	42

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Data	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Canecl Govt December 31	Madison Town of December 31	Essex Utilities Coopm June 30
Production Expenses						
Steam Power Generation	61	0	7,043	4,498	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	2	0	0	1,682
Purchased Power	7,660	7,734	674	6,838	6,980	6,815
Other Production Expenses	0	1,968	0	0	232	164
Total Production Expenses	7,721	9,701	7,725	11,336	7,231	8,661
Transmission Expenses						
Transmission Expenses	1,010	0	0	0	1,193	41
Distribution Expenses	0	1,868	1,431	704	0	736
Customer Accounts Expenses	0	562	475	0	0	261
Customer Service and Information Expenses	0	0	0	424	0	5
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	109	215	703	764	344	1,269
Total Electric Operation and Maintenance Expenses	9,840	12,604	10,238	13,228	10,600	11,174
Fuel Expenses in Operation						
Steam Power Generation	0	0	6,412	3,117	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	10	48	0	25	0	38
Part-time & Temporary	0	2	0	0	0	0
Total Elec Dept Employees	10	50	0	25	0	38

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Data	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Dorchester Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	5,640	0	0	0	0
Nuclear Power Generation.....	0	0	4,273	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	52	115	0	0	0
Purchased Power.....	15,867	18,985	19,128	8,824	24,471	10,163
Other Production Expenses.....	0	352	471	150	410	110
Total Production Expenses.....	15,867	25,000	23,909	8,974	24,881	10,273
Transmission Expenses.....						
Distribution Expenses.....	943	2,543	2,020	388	1,659	707
Customer Accounts Expenses.....	499	719	732	159	527	323
Customer Service and Information Expenses.....	15	0	381	74	0	0
Sales Expenses.....	0	225	0	10	0	0
Administrative and General Expenses.....	1,664	2,951	3,233	1,639	1,811	744
Total Electric Operation and Maintenance Expenses.....	18,987	31,544	30,136	11,312	30,922	12,628
Fuel Expenses in Operation						
Steam Power Generation.....	0	2,385	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	7	37	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	34	84	73	33	44	31
Part-time & Temporary.....	1	1	1	3	1	2
Total Elec Dept Employees.....	35	85	74	36	45	33

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Lindsey Town of	Minfield Town of	Massachusetts Eden Whale Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	602	0	195	0	1,183	0
Nuclear Power Generation.....	0	104	0	0	34,282	0
Hydraulic Power Generation.....	247	0	0	0	0	0
Other Power Generation.....	0	500	0	0	25,906	0
Purchased Power.....	19,082	21,380	10,817	15,852	43,288	12,167
Other Production Expenses.....	94	36	79	0	5	0
Total Production Expenses.....	20,025	21,020	11,091	15,852	104,664	12,167
Transmission Expenses						
Transmission Expenses.....	801	2,132	1,111	0	2,627	817
Distribution Expenses.....	1,849	543	1,036	628	0	1,216
Customer Account Expenses.....	607	306	274	245	0	1,178
Customer Service and Information Expenses.....	0	0	0	0	0	33
Sales Expenses.....	50	10	58	0	0	1,436
Administrative and General Expenses.....	2,434	1,986	1,101	869	16,812	0
Total Electric Operation and Maintenance Expenses.....	25,768	26,997	14,672	17,594	124,103	16,847
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	917	0
Nuclear Power Generation.....	0	0	0	0	4,956	0
Other Power Generation.....	0	0	0	0	21,923	0
Number of Eden Dept Employees						
Regular Full-time.....	74	32	32	19	112	0
Part-time & Temporary.....	4	0	1	0	4	0
Total Eden Dept Employees.....	78	32	33	19	116	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of December 31	Norwood City of June 30	Peabody City of December 31	Reading Town of December 31	Shrewsbury Town of December 31	South Hadley Town of December 31
Production Expenses						
Steam Power Generation.....	383	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	372	0	98	0
Purchased Power.....	12,864	20,228	30,321	42,955	16,872	10,005
Other Production Expenses.....	268	0	0	0	176	122
Total Production Expenses.....	13,515	20,228	30,692	42,955	17,146	10,127
Transmission Expenses						
Transmission Expenses.....	1,424	0	191	3,282	1,241	510
Distribution Expenses.....	877	1,399	1,585	3,511	983	698
Customer Accounts Expenses.....	393	572	641	1,442	364	285
Customer Service and Information Expenses.....	75	0	0	0	0	0
Sales Expenses.....	0	208	2	282	39	11
Administrative and General Expenses.....	1,659	1,275	3,608	3,468	1,267	577
Total Electric Operation and Maintenance Expenses.....	17,943	23,684	36,719	54,960	21,048	12,288
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	50	70	88	34	24
Part-time & Temporary.....	1	0	5	0	0	1
Total Elec Dept Employees.....	30	50	75	88	34	25

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of December 31	Warefield Town of December 31	Wellesley Town of December 31	Warefield City of December 31	Bay City City of June 30	Coldwater Board of Public Util June 30
Production Expenses						
Steam Power Generation	4,419	0	0	0	0	97
Nuclear Power Generation	235	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	143
Procured Power	17,642	13,788	11,886	25,961	10,352	9,784
Other Production Expenses	390	0	0	217	0	0
Total Production Expenses	23,696	13,788	11,886	26,378	10,352	10,023
Transmission Expenses						
Transmission Expenses	2,006	0	463	1,333	0	0
Distribution Expenses	4,336	1,232	1,234	2,661	2,216	527
Customer Accounts Expenses	3,117	432	268	789	0	87
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	95	17	51	87	0	0
Administrative and General Expenses	4,866	1,137	530	2,486	1,915	726
Total Electric Operation and Maintenance Expenses	36,919	16,605	14,422	33,735	14,485	11,363
Fuel Expenses in Operation						
Steam Power Generation	2,547	0	0	0	0	0
Nuclear Power Generation	27	0	0	0	0	0
Other Power Generation	0	0	0	0	0	38
Number of Elec Dept Employees						
Regular Full-Time	178	33	38	63	42	19
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	178	34	38	63	42	19

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Merquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	26,138	8,507	0	10,617	44,039	6,968
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	44	175
Other Power Generation	0	124	532	249	0	201
Purchased Power	13,248	304	6,671	19,047	42,469	457
Other Production Expenses	0	101	36	0	0	0
Total Production Expenses	39,386	8,936	7,229	30,123	86,553	7,748
Transmission Expenses						
Transmission Expenses	864	0	0	0	1,043	12
Distribution Expenses						
Distribution Expenses	11,780	705	692	2,051	5,464	734
Customer Account Expenses						
Customer Account Expenses	0	311	45	246	2,639	391
Customer Service and Information Expenses						
Customer Service and Information Expenses	0	0	3	154	0	26
Sales Expenses						
Sales Expenses	0	2	0	67	197	22
Administrative and General Expenses						
Administrative and General Expenses	11,591	1,229	406	2,500	20,375	2,539
Total Electric Operation and Maintenance Expenses	63,621	11,189	6,366	35,132	116,321	11,464
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	7,767	28,986	4,605
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	38	164	0	32
Number of Elec Dept Employees						
Regular Full-time	0	57	25	72	607	78
Part-time & Temporary	0	0	0	0	1	1
Total Elec Dept Employees	0	57	25	72	608	79

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan	Michigan	Sturgis	Tawassee City	Wynantone	Zeeb
	Public Power Agency	South Central Pwr Agcy	City of	City of	Municipal Serv Comm	City of
	December 31	June 30	September 30	June 30	September 30	June 30
Production Expenses						
Steam Power Generation.....	31,184	4,171	0	1,251	5,453	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	85	5	0	0
Other Power Generation.....	0	43	734	27	0	806
Purchased Power.....	28,097	11,021	8,104	7,298	1,329	7,372
Other Production Expenses.....	0	0	0	0	0	162
Total Production Expenses.....	59,281	15,234	8,923	8,581	18,789	8,340
Transmission Expenses.....	3,585	185	46	0	851	600
Distribution Expenses.....	0	0	890	1,029	130	436
Customer Accounts Expenses.....	0	0	0	5	385	118
Customer Service and Information Expenses.....	0	0	0	364	225	0
Sales Expenses.....	0	0	0	40	128	0
Administrative and General Expenses.....	5,677	1,489	1,433	1,804	2,701	296
Total Electric Operation and Maintenance Expenses.....	69,543	16,908	11,292	11,845	15,208	9,791
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,599	0	159	5,316	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	328	0	0	330
Number of Elec Dept Employees						
Regular Full-time.....	9	51	29	46	75	20
Part-time & Temporary.....	0	1	0	0	0	2
Total Elec Dept Employees.....	9	52	29	46	75	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Ahmedia City of	Anoka City of	Arden City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	5,471	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	44	0	9	0	0	0
Produced Power	5,616	6,600	13,574	5,577	7,402	0
Other Production Expenses	13	0	53	135	9	0
Total Production Expenses	5,673	6,600	19,108	5,712	7,402	0
Transmission Expenses						
Transmission Expenses	1,158	16	0	0	0	0
Distribution Expenses						
Distribution Expenses	686	873	934	663	545	4,410
Customer Accounts Expenses						
Customer Accounts Expenses	281	0	243	0	0	46
Customer Service and Information Expenses						
Customer Service and Information Expenses	5	0	73	0	0	0
Sales Expenses						
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses	572	1,585	1,058	581	432	334
Total Electric Operation and Maintenance Expenses	8,375	11,078	21,618	7,057	8,378	4,790
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	31	23	54	10	7	0
Part-time & Temporary	0	7	8	4	4	0
Total Elec Dept Employees	31	28	62	14	11	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Felmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agcy December 31	Montross City of December 31	New Ulm Public Utilities Comm December 31
Production Expenses						
Steam Power Generation.....	1,434	0	0	0	0	2,183
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	5,749	455	0	84	0
Purchased Power.....	7,723	1,903	12,810	26,230	7,723	3,900
Other Production Expenses.....	0	0	0	252	0	400
Total Production Expenses.....	9,157	7,652	13,265	26,482	7,807	6,783
Transmission Expenses						
Transmission Expenses.....	10	112	1,838	3,185	0	86
Distribution Expenses.....	569	432	839	28	905	513
Customer Account Expenses.....	0	121	0	0	309	93
Customer Service and Information						
Expenses.....	0	20	15	0	332	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General						
Expenses.....	1,170	1,124	782	344	785	877
Total Electric Operation and Maintenance Expenses.....	10,905	9,461	15,140	29,949	30,140	8,332
Fuel Expenses in Operation						
Steam Power Generation.....	104	0	0	0	0	1,576
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	4,146	0	0	2	0
Number of Elec Dept Employees						
Regular Full-time.....	27	47	10	0	21	22
Part-time & Temporary.....	0	0	0	0	6	0
Total Elec Dept Employees.....	27	47	10	0	27	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agcy	Owatawna City of	Rochester Public Utilities	Starkes Public Utilities Comm	Southern Minnesota Mun P Agcy	Western Minnesota Mun Pwr Agcy
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	14,560	0	7,427	0	33,352	17,287
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	90	0	0	0
Other Power Generation	0	910	94	0	0	161
Purchased Power	0	15,236	45,423	6,868	20,867	0
Other Production Expenses	0	0	362	0	1,166	2,413
Total Production Expenses	14,560	16,146	53,307	6,868	55,285	19,861
Transmission Expenses						
Transmission Expenses	640	0	203	0	1,356	638
Distribution Expenses	0	894	2,178	743	0	0
Customer Accounts Expenses	0	359	1,078	128	0	0
Customer Service and Information Expenses	0	40	319	0	0	0
Sales Expenses	0	0	69	0	0	0
Administrative and General Expenses	393	603	3,151	323	4,938	2,238
Total Electric Operation and Maintenance Expenses	15,693	18,001	60,195	8,063	61,679	22,736
Fuel Expenses in Operation						
Steam Power Generation	6,542	0	4,392	0	24,137	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	59	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	38	152	17	36	0
Part-time & Temporary	0	0	4	8	0	0
Total Elec Dept Employees	0	38	156	25	36	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Wilmar Municipal Utils Comm	Worthington City of	Aberdeen City of	Amory City of	Chickadee City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Production Expenses						
Steam Power Generation	1,925	0	0	0	2,306	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,700	5,200	7,873	5,464	5,779	22,924
Other Production Expenses	0	0	143	0	16	214
Total Production Expenses	7,625	5,200	7,816	5,464	8,101	23,138
Transmission Expenses						
Transmission Expenses	18	1,315	0	0	35	0
Distribution Expenses	682	540	303	405	390	932
Customer Account Expenses	179	153	140	92	304	248
Customer Service and Information Expenses						
Expenses	0	43	40	13	0	4
Sales Expenses	0	0	14	13	0	122
Administrative and General Expenses						
Expenses	1,217	319	243	214	1,140	602
Total Electric Operation and Maintenance Expenses	9,721	7,371	7,867	6,201	9,971	25,845
Fuel Expenses in Operation						
Steam Power Generation	1,268	0	0	0	1,283	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	45	10	15	17	40	35
Part-time & Temporary	0	0	0	0	3	0
Total Elec Dept Employees	45	10	15	17	43	35

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm. September 30	Holly Springs City of June 30	Leakville Electric System June 30	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30
Production Expenses						
Steam Power Generation.....	2,287	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	25,620	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,562	9,807	7,381	0	11,302	7,486
Other Production Expenses.....	0	0	0	0	160	0
Total Production Expenses.....	10,850	9,807	7,381	25,620	11,462	7,486
Transmission Expenses						
Transmission Expenses.....	0	0	0	1,350	0	0
Distribution Expenses.....	742	913	290	0	967	313
Customer Accounts Expenses.....	210	315	103	0	181	144
Customer Service and Information Expenses.....	0	10	3	0	4	15
Sales Expenses.....	0	10	26	0	12	24
Administrative and General Expenses.....	1,208	261	263	908	335	272
Total Electric Operation and Maintenance Expenses.....	23,002	11,215	8,066	27,878	12,961	8,171
Fuel Expenses in Operation						
Steam Power Generation.....	921	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	74	40	34	5	42	25
Part-time & Temporary.....	1	0	0	1	0	0
Total Elec Dept Employees.....	75	40	34	6	42	25

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	5,088
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	410	0
Purchased Power.....	5,961	15,368	29,541	8,416	7,571	30,043
Other Production Expenses.....	0	8	0	179	76	45
Total Production Expenses.....	5,961	15,368	29,541	8,595	8,056	35,176
Transmission Expenses						
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	332	639	1,096	490	358	4,096
Customer Accessory Expenses.....	76	187	421	89	139	1,312
Customer Service and Information Expenses.....	1	35	38	9	2	0
Sales Expenses.....	13	15	40	14	0	0
Administrative and General Expenses.....	214	345	514	166	1,180	1,839
Total Electric Operation and Maintenance Expenses.....	6,598	16,661	31,632	9,364	9,735	42,733
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	48	0
Number of Elec Dept Employees						
Regular Full-time.....	15	33	64	12	33	108
Part-time & Temporary.....	0	0	0	0	0	3
Total Elec Dept Employees.....	15	33	64	12	33	111

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of September 30	Hannibal City of June 30	Independence City of June 30	Keosau City of June 30	Kirkwood City of March 31	Lebanon City of October 31
Production Expenses						
Steam Power Generation	0	0	7,653	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	471	472	0	0
Purchased Power	5,823	8,413	18,342	3,685	7,925	8,398
Other Production Expenses	0	0	560	0	0	0
Total Production Expenses	5,823	8,413	27,026	4,157	7,925	8,398
Transmission Expenses						
Transmission Expenses	0	0	1,550	0	0	0
Distributing Expenses	643	738	3,871	714	1,143	2,146
Customer Accounts Expenses	85	156	1,841	0	172	0
Customer Service and Information Expenses	0	31	238	0	0	0
Sales Expenses	0	81	0	0	0	0
Administrative and General Expenses	0	854	4,435	326	351	314
Total Electric Operation and Maintenance Expenses	6,552	10,271	48,962	5,397	9,291	10,857
Fuel Expenses in Operation						
Steam Power Generation	0	0	2,721	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	14	34	206	43	31	17
Part-time & Temporary	0	0	0	0	0	2
Total Elec Dept Employees	14	34	206	43	31	19

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Stanton City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Production Expenses						
Steam Power Generation.....	2,297	0	0	0	36,312	43,210
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	38	0	0	1,997
Purchased Power.....	2,213	6,355	7,616	9,586	-1,227	13,424
Other Production Expenses.....	0	0	143	0	0	0
Total Production Expenses.....	5,510	6,355	7,797	9,486	35,085	58,631
Transmission Expenses						
Transmission Expenses.....	55	0	0	0	0	402
Distribution Expenses.....	484	52	1,139	606	1,193	7,857
Customer Accounts Expenses.....	402	0	0	159	337	2,045
Customer Service and Information Expenses.....	0	0	0	0	0	323
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	577	827	1,581	448	3,434	10,639
Total Electric Operation and Maintenance Expenses.....	6,528	7,234	10,517	10,799	40,819	79,987
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	28,940	38,971
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	27	0	0	1,644
Number of Elec Dept Employees						
Regular Full-time.....	58	12	0	31	119	582
Part-time & Temporary.....	1	0	0	1	1	30
Total Elec Dept Employees.....	59	12	0	32	120	612

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Phiras City of	Beatrice City of	Central Nebraska Pub P&I Dist	Comstock Public Power Dist	Dawson County Public Pwr Dist	Hickox Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	2,486	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,175	5,443	0	7,682	10,674	4,901
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	4,175	5,443	2,486	7,682	10,674	4,901
Transmission Expenses.....						
Distribution Expenses.....	2,542	645	0	1,057	1,395	3,119
Customer Accounts Expenses.....	0	63	0	241	447	180
Customer Service and Information Expenses.....	0	73	45	115	66	36
Sales Expenses.....	0	0	0	12	46	36
Administrative and General Expenses.....	325	479	1,186	681	1,378	376
Total Electric Operation and Maintenance Expenses.....	9,389	6,783	3,768	9,994	14,644	6,649
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	30	68	47	64	37
Part-time & Temporary.....	0	4	5	3	1	1
Total Elec Dept Employees.....	18	34	73	50	65	38

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of September 30	Grand Island City of September 30	Hastings City of December 31	Lincoln City of September 30	Lincoln Electric System December 31	Loup River Public Power Dist December 31
Production Expenses						
Steam Power Generation.....	4,664	9,937	7,337	0	12,596	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	1,554
Other Power Generation.....	0	0	31	0	2,039	5
Purchased Power.....	975	1,100	1,557	4,583	52,875	35,836
Other Production Expenses.....	4	0	0	0	1,284	0
Total Production Expenses.....	7,644	11,038	8,945	4,583	68,814	37,396
Transmission Expenses						
Transmission Expenses.....	100	902	116	0	2,264	268
Distribution Expenses						
Distribution Expenses.....	435	1,133	512	316	7,290	1,258
Customer Account Expenses						
Customer Account Expenses.....	100	776	318	91	2,381	563
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	0	0	34	0	1,844	86
Sales Expenses						
Sales Expenses.....	0	0	0	16	0	30
Administrative and General Expenses						
Administrative and General Expenses.....	1,170	2,612	1,862	660	6,535	2,446
Total Electric Operation and Maintenance Expenses.....	9,449	16,469	11,756	5,665	89,127	43,847
Final Expenses in Operation						
Steam Power Generation.....	0	5,650	3,383	0	6,827	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	15	0	1,025	0
Number of Elec Dept Employees						
Regular Full-time.....	742	119	95	0	391	106
Part-time & Temporary.....	4	2	0	0	15	18
Total Elec Dept Employees.....	146	121	95	0	406	124

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City City of December 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31
Production Expenses						
Steam Power Generation.....	2,123	0	32,627	0	0	76,649
Nuclear Power Generation.....	0	0	24,910	0	0	103,093
Hydraulic Power Generation.....	0	0	6,775	0	0	0
Other Power Generation.....	0	478	19,118	0	0	2,898
Purchased Power.....	20,871	2,387	303,333	14,488	8,430	25,855
Other Production Expenses.....	2,429	356	370	0	0	8,114
Total Production Expenses.....	25,623	3,221	381,934	14,488	8,430	216,609
Transmission Expenses						
Transmission Expenses.....	3,647	79	21,833	106	33	5,649
Distribution Expenses						
Distribution Expenses.....	0	356	29,391	2,236	749	31,999
Customer Accounts Expenses						
Customer Accounts Expenses.....	0	87	6,300	421	362	12,416
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	0	44	4,024	273	165	4,547
Sales Expenses						
Sales Expenses.....	0	11	3,837	0	0	287
Administrative and General Expenses						
Administrative and General Expenses.....	2,196	414	17,364	992	415	19,941
Total Electric Operation and Maintenance Expenses.....	31,466	4,212	466,783	18,436	10,135	291,449
Fuel Expenses in Operation						
Steam Power Generation.....	1,291	0	12,095	0	0	46,905
Nuclear Power Generation.....	0	0	6,372	0	0	30,824
Other Power Generation.....	0	271	69	0	0	2,438
Number of Elec Dept Employees						
Regular Full-time.....	34	26	2,139	71	33	2,204
Part-time & Temporary.....	2	0	157	3	0	90
Total Elec Dept Employees.....	36	26	2,296	74	33	2,294

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southwest Nebraska Rural P P D	York Cottony Rural Pub Power Dis	Columbia River Comm of Nevada	Overton Power District No 5	Mediam Barough	Vinland City of
	December 31	December 31	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	5,733
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	217
Purchased Power.....	17,255	5,267	24,720	6,210	6,710	20,882
Other Production Expenses.....	0	0	0	0	0	189
Total Production Expenses.....	17,255	5,267	24,720	6,210	6,710	26,941
Transmission Expenses						
Transmission Expenses.....	104	18	0	92	0	616
Distribution Expenses						
Distribution Expenses.....	1,474	501	0	1,026	1,351	1,516
Customer Account Expenses						
Customer Account Expenses.....	429	133	0	276	0	1,320
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	104	14	0	11	0	0
Sales Expenses						
Sales Expenses.....	49	29	0	0	0	10
Administrative and General Expenses						
Administrative and General Expenses.....	1,701	501	0	1,286	0	3,416
Total Electric Operation and Maintenance Expenses.....	21,217	6,463	24,720	8,982	8,860	34,818
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	1,413
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	180
Number of Elec Dept Employees						
Regular Full-time.....	78	27	8	39	0	150
Part-time & Temporary.....	0	0	11	0	0	4
Total Elec Dept Employees.....	78	27	19	39	0	154

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Fernington City of	Gallop City of	Los Alamos County	Arundel Village of	Fairport Village of	Prospect Village of Iro
	June 30	June 30	June 30	May 31	May 31	February 28
Production Expenses						
Steam Power Generation	7,859	0	3,700	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	560	0	626	0	0	0
Other Power Generation	3,161	0	0	0	0	1,589
Purchased Power	2,766	8,375	8,019	2,547	6,532	6,884
Other Production Expenses	268	0	574	0	0	0
Total Production Expenses	14,614	8,375	14,919	2,547	6,532	8,472
Transmission Expenses						
Transmission Expenses	462	0	1,711	0	35	92
Distribution Expenses	1,880	262	911	962	1,275	614
Customer Accounts Expenses	1,240	2,829	192	0	381	558
Customer Service and Information Expenses						
Expenses	43	0	0	0	0	0
Sales Expenses	0	0	0	0	1	5
Administrative and General Expenses						
Expenses	1,962	177	1,458	0	882	2,459
Total Electric Operation and Maintenance Expenses	24,221	11,644	19,191	3,509	9,106	12,601
Fuel Expenses in Operation						
Steam Power Generation	3,309	0	4,724	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	3,086	0	0	0	0	82
Number of Elec Dept Employees						
Regular Full-time	93	20	0	0	38	54
Part-time & Temporary	3	0	0	0	2	0
Total Elec Dept Employees	96	20	0	0	40	54

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Immunawau City of	Lake Placid Village Inc	Mazama Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Production Expenses						
Steam Power Generation.....	6,002	0	0	0	143,766	0
Nuclear Power Generation.....	0	0	0	0	340,897	0
Hydrolic Power Generation.....	0	0	0	0	44,836	0
Other Power Generation.....	0	0	0	0	4,364	1,989
Purchased Power.....	6,207	2,321	2,504	5,510	83,480	4,335
Other Production Expenses.....	0	0	0	0	10,325	0
Total Production Expenses.....	12,209	2,321	2,504	5,510	687,679	6,334
Transmission Expenses						
Transmission Expenses.....	153	31	9	440	317,792	103
Distribution Expenses.....	887	528	463	1,922	0	815
Customer Accounts Expenses.....	422	193	232	72	61	337
Customer Service and Information Expenses.....	0	0	0	147	0	0
Sales Expenses.....	-59	9	0	-17	0	0
Administrative and General Expenses.....	1,606	464	748	-16	173,846	1,641
Total Electric Operation and Maintenance Expenses.....	15,518	3,944	3,955	8,058	1,121,378	9,231
Fuel Expenses in Operation						
Steam Power Generation.....	3,114	0	0	0	132,852	0
Nuclear Power Generation.....	0	0	0	0	61,280	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	91	17	21	33	3,259	40
Part-time & Temporary.....	0	2	0	0	111	0
Total Elec Dept Employees.....	91	19	21	33	3,370	40

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Haystackville Public Works Comm	Forsyth City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	142	0
Purchased Power.....	3,342	16,986	18,281	17,936	77,707	3,392
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	3,342	16,986	18,281	17,936	77,849	3,392
Transmission Expenses						
Transmission Expenses.....	0	0	0	0	624	0
Distribution Expenses.....	650	1,461	3,437	2,307	4,139	332
Customer Accounts Expenses.....	101	0	0	0	1,167	0
Customer Service and Information Expenses						
Expenses.....	0	289	0	213	858	0
Sales Expenses.....	49	0	0	0	0	0
Administrative and General Expenses						
Expenses.....	884	349	1,733	43	5,865	112
Total Electric Operation and Maintenance Expenses.....	5,825	19,686	23,453	20,289	90,533	6,036
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	140	0
Number of Elec Dept Employees						
Regular Full-Times.....	18	32	63	16	266	6
Part-time & Temporary.....	3	0	0	0	7	0
Total Elec Dept Employees.....	21	32	63	16	273	6

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greensboro City of	Greenville Utilities Comm.	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	35,204	91,565	53,169	28,665	28,536	18,185
Other Production Expenses.....	0	0	651	0	0	0
Total Production Expenses.....	35,204	91,565	53,820	28,665	28,536	18,185
Transmission Expenses						
Distribution Expenses.....	0	0	0	2,424	0	354
Customer Accounts Expenses.....	1,724	4,697	6,613	1,414	3,749	1,503
Customer Service and Information Expenses.....	0	1,307	839	0	0	226
Sales Expenses.....	0	0	676	0	0	0
Administrative and General Expenses.....	2,052	3,482	496	1,046	0	353
Total Electric Operation and Maintenance Expenses.....	39,010	101,851	62,646	33,549	32,284	21,024
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	39	99	107	0	29	17
Part-time & Temporary.....	0	3	4	0	2	0
Total Elec Dept Employees.....	39	102	111	0	31	17

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Blount City of June 30	Morganton City of June 30	Merphy City of June 30	New Bern City of June 30	New River Light & Power Co. December 31	North Carolina Eastern M P A December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	22,246
Nuclear Power Generation	0	0	0	0	0	58,113
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	23,717	16,256	5,576	26,275	8,722	96,688
Other Production Expenses	0	0	0	342	0	8,588
Total Production Expenses	23,717	16,256	5,576	26,617	8,722	177,627
Transmission Expenses						
Transmission Expenses	0	0	0	0	0	14,859
Distribution Expenses	1,002	0	374	1,795	558	2,087
Customer Accounts Expenses	383	0	323	152	357	0
Customer Service and Information Expenses						
Expenses	0	0	9	0	23	0
Sales Expenses						
Expenses	63	0	6	0	0	0
Administrative and General Expenses						
Expenses	161	3,919	503	4,261	371	28,280
Total Electric Operation and Maintenance Expenses	25,327	18,175	6,890	32,846	10,058	227,883
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	20,688
Nuclear Power Generation	0	0	0	0	0	16,817
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	17	25	13	58	29	0
Part-time & Temporary	0	0	0	0	1	0
Total Elec Dept Employees	17	25	13	58	29	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agcy December 31	Rocky Mount City of June 30	Shelby City of June 30	Smithfield Town of June 30	Statesville City of June 30	Tarboro Town of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	90,016	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	47,170	50,843	9,457	9,303	22,923	16,258
Other Production Expenses.....	16,237	0	0	0	0	0
Total Production Expenses.....	153,423	50,843	9,457	9,303	22,923	16,258
Transmission Expenses						
Transmission Expenses.....	10,793	0	0	0	0	0
Distribution Expenses.....	2,141	4,986	1,284	1,243	0	0
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	25,187	634	261	856	2,854	1,394
Total Electric Operation and Maintenance Expenses.....	201,544	56,463	11,001	11,304	25,777	17,652
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	25,301	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	44	13	16	24	21
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	0	44	13	16	24	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mtn Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	19,373	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	187	0
Other Power Generation.....	0	0	0	0	303	0
Purchased Power.....	16,226	78,417	124,396	14,950	8,142	3,946
Other Production Expenses.....	0	0	0	0	0	59
Total Production Expenses.....	16,226	78,417	144,272	14,950	9,132	6,005
Transmission Expenses						
Transmission Expenses.....	0	0	0	130	0	0
Distribution Expenses.....	1,502	3,468	252	1,369	1,144	690
Customer Account Expenses.....	403	2,625	0	492	163	183
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	194	0	0	0	0	0
Sales Expenses.....	0	12	0	149	0	81
Administrative and General Expenses						
Administrative and General Expenses.....	1,125	1,761	6,646	669	477	216
Total Electric Operation and Maintenance Expenses.....	19,451	78,282	151,169	17,788	20,919	7,195
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	6,545	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	259	0
Number of Elec Dept Employees						
Regular Full-time.....	43	64	113	32	41	17
Part-time & Temporary.....	2	0	0	0	0	0
Total Elec Dept Employees.....	45	64	113	32	41	17

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31	Dover City of December 31	Hanilton City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	4,562	10,218
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	95	0	0	1,902
Other Power Generation.....	721	0	0	0	0	5
Purchased Power.....	49,566	4,278	20,290	14,692	4,207	7,164
Other Production Expenses.....	780	0	0	0	0	267
Total Production Expenses.....	51,067	4,278	20,386	14,692	8,769	18,657
Transmission Expenses						
Transmission Expenses.....	0	0	31	0	0	481
Distribution Expenses.....	19,641	397	9,612	110	878	1,581
Customer Accounts Expenses.....	1,292	69	438	694	0	1,086
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	924	0	0	0	0	0
Administrative and General Expenses.....	4,091	72	2,051	2,714	0	6,310
Total Electric Operation and Maintenance Expenses.....	77,016	6,016	32,637	18,276	9,647	28,115
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	6,768
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	355	8	147	46	37	95
Part-time & Temporary.....	0	0	2	1	0	2
Total Elec Dept Employees.....	355	8	149	47	37	97

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-472, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Palmsville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	0	2,787	4,227
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,266	5,380	7,407	11,673	1,288	1,581
Other Production Expenses	0	0	0	4,000	0	7,281
Total Production Expenses	6,266	5,380	7,407	15,753	9,975	13,089
Transmission Expenses						
Transmission Expenses	194	0	0	0	0	0
Distribution Expenses	1,502	662	0	0	540	0
Customer Accounts Expenses	38	112	0	0	230	0
Customer Service and Information Expenses	14	23	0	0	96	0
Sales Expenses	0	0	0	0	42	0
Administrative and General Expenses	321	379	2,285	0	1,748	0
Total Electric Operation and Maintenance Expenses	8,536	6,885	9,692	16,753	12,821	13,089
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	4,218	3,576
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	14	18	0	0	63
Part-time & Temporary	1	0	0	0	0	0
Total Elec Dept Employees	20	14	18	0	0	63

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Figu	St Marys	Wadsworth	Wapakoneta	Westerville	Altus
	City of	City of	City of	City of	City of	City of
	December 31	December 31	December 31	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	1,564	2,368	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,152	3,311	10,167	5,164	11,905	7,071
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	8,716	5,679	10,167	5,164	11,905	7,071
Transmission Expenses						
Transmission Expenses.....	90	0	0	0	0	0
Distribution Expenses.....	812	625	2,868	1,896	3,445	410
Customer Accounts Expenses.....	319	116	206	81	0	273
Customer Service and Information Expenses.....	0	19	394	0	0	133
Sales Expenses.....	372	0	0	0	0	37
Administrative and General Expenses.....	992	192	1,061	86	740	255
Total Electric Operation and Maintenance Expenses.....	11,382	6,632	14,036	7,227	16,890	8,177
Fuel Expenses in Operation						
Steam Power Generation.....	468	1,007	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	44	24	49	30	36	18
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	44	24	50	30	36	18

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Production Expenses						
Steam Power Generation	0	0	0	59,807	0	13,349
Nuclear Power Generation	0	0	0	0	0	0
Hydrolic Power Generation	0	0	0	3,117	0	515
Other Power Generation	0	0	0	0	0	2,176
Purchased Power	8,047	4,928	22,781	8,859	5,320	32,630
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	8,047	4,928	22,781	71,782	5,320	48,571
Transmission Expenses						
Transmission Expenses	0	0	0	6,812	0	8,707
Distribution Expenses	1,103	1,121	2,987	0	642	0
Customer Accounts Expenses	152	0	321	181	59	0
Customer Service and Information Expenses						
Customer Service and Information Expenses	0	0	238	195	43	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses	139	0	490	10,542	228	2,587
Total Electric Operation and Maintenance Expenses	9,442	6,050	26,817	89,283	6,311	59,866
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	48,453	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	20	17	36	451	15	0
Part-time & Temporary	0	0	0	6	0	0
Total Elec Dept Employees	20	17	36	457	15	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Powco City City of	Sillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dist	Clatsop Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	189	1,353	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	157	0	0	0	0	0
Purchased Power.....	13,969	12,461	5,070	0	34,106	20,566
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	14,315	13,814	5,070	0	34,106	20,566
Transmission Expenses						
Transmission Expenses.....	0	291	0	0	0	0
Distribution Expenses						
Distribution Expenses.....	1,937	1,977	0	5,958	3,176	538
Customer Account Expenses						
Customer Account Expenses.....	0	0	0	0	1,234	229
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	198	450	0	0	243	86
Sales Expenses						
Sales Expenses.....	0	167	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses.....	1,801	711	0	0	3,085	991
Total Electric Operation and Maintenance Expenses.....	18,150	17,411	5,070	5,958	41,883	23,512
Fuel Expenses in Operation						
Steam Power Generation.....	0	710	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	26	69	15	0	136	21
Part-time & Temporary.....	0	3	0	0	13	0
Total Elec Dept Employees.....	26	72	15	0	149	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Boardwalk Peoples Utility Dist	Eugene City of	Forest Grove City of	Madrasville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Production Expenses						
State Power Generation.....	0	0	1,565	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	3,833	0	0	244
Other Power Generation.....	0	270	1,468	0	0	0
Purchased Power.....	6,656	9,116	38,159	4,962	17,682	6,342
Other Production Expenses.....	0	0	2,386	0	0	0
Total Production Expenses.....	6,656	9,386	46,610	4,962	17,682	6,607
Transmission Expenses						
Transmission Expenses.....	0	0	3,627	0	0	147
Distribution Expenses.....	921	2,085	7,712	509	1,012	754
Customer Accounts Expenses.....	404	856	3,642	44	207	216
Customer Service and Information Expenses.....	0	139	1,122	0	0	214
Sales Expenses.....	195	0	1,409	0	0	0
Administrative and General Expenses.....	7,156	1,269	10,704	1,704	873	727
Total Electric Operation and Maintenance Expenses.....	9,331	13,755	74,024	6,611	19,774	8,664
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	16	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	34	0	368	23	29	31
Part-time & Temporary.....	0	0	6	1	0	12
Total Elec Dept Employees.....	34	0	374	24	29	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Charlestown Borough of December 31	Episcopa Borough of December 31	Lansdale Borough of December 31	Candler City of June 30
Production Expenses						
Steam Power Generation	0	0	11	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	103	0	0	0
Purchased Power	18,919	9,754	10,777	4,976	4,982	4,033
Other Production Expenses	0	192	362	0	0	0
Total Production Expenses	18,919	9,946	10,794	4,976	4,982	4,033
Transmission Expenses	19	0	39	0	61	0
Distribution Expenses	2,813	2,479	595	1,032	715	666
Customer Accounts Expenses	1,134	646	226	0	165	0
Customer Service and Information Expenses	1,337	363	0	0	0	0
Sales Expenses	0	16	0	0	0	0
Administrative and General Expenses	1,465	2,371	673	2,143	1,232	249
Total Electric Operation and Maintenance Expenses	25,697	15,890	12,286	8,149	7,155	4,909
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	39	0	0	0
Number of Elec Dept Employees						
Regular Full-time	95	74	28	8	18	10
Part-time & Temporary	0	14	0	0	1	0
Total Elec Dept Employees	95	88	28	8	19	10

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System March 31	Georgetown City of March 31	Georgetown City of June 30	Greenwood Commissioner Pub Wk December 31	Georgetown City of December 31	Newberry City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	41	0	0	0	0
Purchased Power	12,593	10,562	5,159	8,925	10,323	8,948
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	12,593	10,603	5,159	8,925	10,323	8,948
Transmission Expenses						
Distribution Expenses	8	0	0	1,694	693	0
Customer Accounts Expenses	31	1,610	1,433	1,678	0	461
Customer Service and Information Expenses	0	0	0	91	249	76
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	0	0	0	1,140	0	206
Administrative and General Expenses	7	1,106	0	0	158	190
Total Electric Operation and Maintenance Expenses	13,463	13,338	6,614	13,527	11,423	9,881
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	19	21	21	23	0
Part-time & Temporary	4	0	0	0	0	0
Total Elec Dept Employees	23	19	21	21	23	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangenburg City of September 30	Fiedmont Municipal Power Agcy December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Union City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	280,477	0
Nuclear Power Generation.....	0	29,532	0	0	36,807	0
Hydrolic Power Generation.....	0	0	0	0	4,863	0
Other Power Generation.....	987	0	0	0	970	0
Purchased Power.....	28,426	25,242	32,063	7,330	17,015	7,186
Other Production Expenses.....	0	0	0	0	1,543	0
Total Production Expenses.....	29,393	54,794	32,063	7,330	341,675	7,186
Transmission Expenses						
Transmission Expenses.....	0	4,128	0	0	10,487	0
Distribution Expenses.....	1,101	1,738	2,602	307	6,163	1,328
Customer Accounts Expenses.....	0	0	0	0	2,875	75
Customer Service and Information Expenses.....	0	0	0	0	876	0
Sales Expenses.....	0	0	0	0	1,707	0
Administrative and General Expenses.....	2,522	13,370	1,700	0	64,305	336
Total Electric Operation and Maintenance Expenses.....	33,016	74,030	36,365	7,637	428,888	8,726
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	228,049	0
Nuclear Power Generation.....	0	6,925	0	0	11,693	0
Other Power Generation.....	377	0	0	0	737	0
Number of Elec Dept Employees						
Regular Full-time.....	46	15	0	0	1,653	12
Part-time & Temporary.....	0	0	0	0	26	0
Total Elec Dept Employees.....	46	15	0	0	1,679	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of December 31	Heardland Consumers Power Dist December 31	Missouri Basha Men Power Agncy December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30
Production Expenses						
Steam Power Generation	0	3,515	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydrolic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,284	4,293	47,621	3,861	7,036	20,859
Other Production Expenses	19	14	123	0	17	0
Total Production Expenses	5,303	7,822	47,744	3,861	7,053	20,859
Transmission Expenses						
Transmission Expenses	79	1,409	11,450	0	5	116
Distribution Expenses	880	0	0	908	396	1,480
Customer Accounts Expenses	157	0	4	0	312	623
Customer Service and Information						
Expenses	0	0	0	0	0	1
Sales Expenses	0	0	0	0	46	24
Administrative and General						
Expenses	530	1,342	2,578	0	310	1,063
Total Electric Operation and Maintenance Expenses	6,929	10,574	61,775	4,769	8,621	24,165
Fuel Expenses in Operation						
Steam Power Generation	0	2,099	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	7	0	0	39	55
Part-time & Temporary	4	1	0	0	1	0
Total Elec Dept Employees	31	8	0	0	40	55

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Ashland Utility Board	Benton County	Bolivar City of	Blount City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	22,031	9,033	10,376	26,300	1,473	17,732
Other Production Expenses.....	0	0	153	0	0	121
Total Production Expenses.....	22,031	9,033	10,528	26,300	1,473	17,853
Transmission Expenses						
Transmission Expenses.....	61	0	0	212	0	2
Distribution Expenses.....	1,399	1,094	831	2,154	407	1,323
Customer Accounts Expenses.....	368	342	333	504	144	553
Customer Service and Information Expenses.....	0	0	22	51	7	7
Sales Expenses.....	42	30	22	134	9	16
Administrative and General Expenses.....	735	540	789	761	262	316
Total Electric Operation and Maintenance Expenses.....	24,986	11,839	12,826	48,318	2,304	20,288
Fuel Expenses In Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	44	44	38	38	15	50
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	44	44	38	38	15	50

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	234,410	43,230	39,582	28,287	23,216	22,594
Other Production Expenses.....	34	0	0	426	363	436
Total Production Expenses.....	234,444	43,230	39,582	28,714	23,588	23,630
Transmission Expenses.....						
Distribution Expenses.....	1,033	97	39	215	0	18
Customer Accounts Expenses.....	3,402	1,302	670	865	385	314
Customer Service and Information Expenses.....						
Sales Expenses.....	1,510	117	105	0	70	28
Administrative and General Expenses.....	699	135	90	46	14	16
Total Electric Operation and Maintenance Expenses.....	10,220	1,530	1,317	1,081	737	470
Total Electric Operation and Maintenance Expenses.....	249,961	49,673	44,091	34,013	26,429	23,406
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	442	88	76	78	57	43
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	442	88	76	78	57	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Bowling Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,694	9,196	29,518	24,223	23,085	9,272
Other Production Expenses	0	180	403	0	138	209
Total Production Expenses	10,694	9,376	29,921	24,223	23,224	9,481
Transmission Expenses						
Distribution Expenses	446	480	1,822	1,347	2,420	723
Customer Accounts Expenses	132	263	1,025	359	678	205
Customer Service and Information Expenses	2	0	12	33	0	34
Sales Expenses	12	26	80	46	133	0
Administrative and General Expenses	325	230	817	838	1,136	337
Total Electric Operation and Maintenance Expenses	11,410	10,376	33,676	26,814	27,677	10,780
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	22	61	49	64	26
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	19	22	61	49	64	26

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelby City of	Fayetteville City of	Gallatin City of	Greeneville City of	Hartman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,634	16,554	21,227	40,130	10,319	10,435
Other Production Expenses.....	125	14	0	0	-7	0
Total Production Expenses.....	5,759	16,567	21,227	40,130	10,312	10,435
Transmission Expenses						
Transmission Expenses.....	1	0	4	48	0	8
Distribution Expenses.....	479	1,234	832	3,366	1,145	472
Customer Accounts Expenses.....	135	427	306	859	396	104
Customer Service and Information Expenses						
Expenses.....	6	74	25	52	17	12
Sales Expenses.....	8	24	15	68	0	24
Administrative and General Expenses						
Expenses.....	260	1,013	391	1,092	764	214
Total Electric Operation and Maintenance Expenses.....	6,648	19,342	23,802	45,618	12,638	11,269
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	15	67	30	75	43	15
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	15	67	30	75	43	15

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johanna City City of	Knoxville Utilities Board	Lewisburg City of	LaPorte City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydrolic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	55,755	75,789	213,374	20,596	17,035	16,405
Other Production Expenses.....	0	94	0	0	46	184
Total Production Expenses.....	55,755	75,884	213,374	20,596	17,081	16,689
Transmission Expenses.....						
Distribution Expenses.....	146	433	0	86	0	0
Customer Accounts Expenses.....	2,662	5,137	15,488	1,392	1,870	745
Customer Service and Information Expenses.....	824	1,766	6,702	636	539	140
Sales Expenses.....	173	97	258	75	35	0
Administrative and General Expenses.....	29	148	0	14	0	0
Total Electric Operation and Maintenance Expenses.....	3,840	1,691	9,160	1,324	836	645
Total Electric Operation and Maintenance Expenses.....	61,028	85,186	245,481	23,731	20,361	18,119
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	94	133	490	65	58	45
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	94	133	490	65	58	45

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	50,586	12,242	19,812	13,879	24,505	10,633
Other Production Expenses.....	8	102	0	141	0	0
Total Production Expenses.....	50,594	12,344	19,812	14,020	24,505	10,633
Transmission Expenses						
Transmission Expenses.....	0	0	0	1	102	0
Distribution Expenses						
Distribution Expenses.....	3,282	544	1,761	738	1,362	721
Customer Accounts Expenses						
Customer Accounts Expenses.....	1,640	154	465	143	453	241
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	8	20	31	0	3	66
Sales Expenses						
Sales Expenses.....	24	14	33	-28	24	23
Administrative and General Expenses						
Administrative and General Expenses.....	1,822	435	1,279	465	814	653
Total Electric Operation and Maintenance Expenses.....	57,468	13,589	22,583	15,339	27,266	12,357
Fuel Expenses for Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	131	21	69	21	39	31
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	131	21	69	21	39	31

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Mountain City of	Memphis City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	547,237	11,218	31,656	44,139	472,445	19,168
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	547,237	11,218	31,656	44,139	472,445	19,168
Transmission Expenses						
Transmission Expenses.....	5,377	21	144	0	0	0
Distribution Expenses.....	46,067	611	1,331	1,447	29,406	1,344
Customer Accounts Expenses.....	9,456	209	269	721	14,630	663
Customer Service and Information Expenses.....	410	10	0	-76	1,023	9
Sales Expenses.....	570	47	98	135	42	26
Administrative and General Expenses.....	34,512	436	1,031	1,031	23,693	347
Total Electric Operation and Maintenance Expenses.....	644,622	12,551	34,730	47,465	541,239	22,057
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	1,508	26	87	69	972	55
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	1,508	26	87	69	972	55

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Palaski City of	Ripley City of	Rockwood City of	Seyler County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,935	19,907	17,587	11,843	13,254	46,345
Other Production Expenses.....	0	0	0	46	182	0
Total Production Expenses.....	21,935	19,907	17,587	11,889	13,436	46,345
Transmission Expenses						
Transmission Expenses.....	9	0	0	69	0	139
Distribution Expenses.....	1,429	1,243	1,482	447	1,049	3,197
Customer Account Expenses.....	347	441	345	178	375	1,210
Customer Service and Information Expenses						
Expenses.....	5	47	69	5	10	0
Sales Expenses.....	67	12	32	34	0	87
Administrative and General Expenses						
Expenses.....	1,019	639	755	723	678	1,704
Total Electric Operation and Maintenance Expenses.....	24,811	22,289	20,278	13,343	15,567	52,674
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	67	49	55	26	32	99
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	67	49	55	26	32	99

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Man Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	15,260	9,846	2,724	12,587	13,923	22,224
Other Production Expenses	340	0	0	0	0	0
Total Production Expenses	15,600	9,846	2,724	12,587	13,923	22,224
Transmission Expenses						
Transmission Expenses	0	0	0	0	47	31
Distribution Expenses	856	537	494	747	444	1,292
Customer Account Expenses	241	181	150	231	171	553
Customer Service and Information Expenses	12	34	8	17	24	38
Sales Expenses	0	2	9	45	24	68
Administrative and General Expenses	569	326	403	525	463	721
Total Electric Operation and Maintenance Expenses	17,309	10,934	9,789	14,133	15,095	24,927
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	38	21	29	28	18	68
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	38	21	29	28	18	68

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utility Board	Bryson City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	0	126,334	0	11,628	16,479	0
Nuclear Power Generation.....	0	31,452	0	0	0	0
Hydroelectric Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	27	0	11,110	177	0
Purchased Power.....	6,809	12,272	11,054	4,802	43,648	13,790
Other Production Expenses.....	135	1,274	0	1,033	0	0
Total Production Expenses.....	6,944	191,358	11,054	28,572	60,244	15,750
Transmission Expenses.....						
Distribution Expenses.....	325	26,792	530	1,006	3,985	1,231
Customer Accounts Expenses.....	110	31,732	0	750	1,635	725
Customer Service and Information Expenses.....	4	14,549	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	205	40,192	477	5,120	3,900	2,938
Total Electric Operation and Maintenance Expenses.....	7,588	308,090	12,360	36,526	70,779	24,919
Fuel Expenses in Operation						
Steam Power Generation.....	0	98,723	0	10,148	12,998	0
Nuclear Power Generation.....	0	17,881	0	0	0	0
Other Power Generation.....	0	0	0	6,886	60	0
Number of Elec Dept Employees						
Regular: Full-time.....	14	1,280	9	128	177	51
Part-time & Temporary.....	0	32	0	70	1	2
Total Elec Dept Employees.....	14	1,312	9	198	178	53

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of September 30	Friscoville City of December 31	Gardner City of September 30	Georgetown City of September 30	Granville Electric Util Sys September 30	Jasper City of September 30
Production Expenses						
Steam Power Generation	9,270	0	37,101	0	3,522	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	231	0	0	0	0	0
Other Power Generation	0	0	0	0	111	0
Purchased Power	33,045	7,919	65,510	9,359	17,667	9,691
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	42,546	7,919	102,611	9,359	21,322	9,691
Transmission Expenses						
Transmission Expenses	1,514	14	2,274	0	30	0
Distribution Expenses	4,257	1,172	6,595	960	1,755	458
Customer Accounts Expenses	1,210	789	735	0	372	0
Customer Service and Information Expenses						
Expenses	334	0	2,571	0	248	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses						
Expenses	3,478	666	7,842	1,066	2,511	1,057
Total Electric Operation and Maintenance Expenses	83,941	10,758	122,628	11,585	26,227	11,213
Fuel Expenses in Operation						
Steam Power Generation	6,767	0	29,750	0	1,349	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	5	0
Number of Elec Dept Employees						
Regular Full-time	36	64	180	15	73	21
Part-time & Temporary	2	6	0	0	1	1
Total Elec Dept Employees	38	70	180	15	74	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	San Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31
Production Expenses						
Steam Power Generation.....	0	189,791	37,108	0	13,238	193,374
Nuclear Power Generation.....	0	0	0	0	0	60,373
Hydroelectric Power Generation.....	0	2,930	0	11	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,302	35,697	31,497	32,431	5,414	0
Other Production Expenses.....	0	2,320	0	0	0	87
Total Production Expenses.....	17,302	218,607	38,606	32,442	18,652	274,414
Transmission Expenses						
Transmission Expenses.....	0	35,461	0	66	0	3,354
Distribution Expenses.....	1,242	0	4,287	1,402	0	31,167
Customer Accounts Expenses.....	448	286	3,839	363	0	1,263
Customer Service and Information Expenses.....	107	7,328	0	19	0	2,336
Sales Expenses.....	0	721	1,144	0	0	38
Administrative and General Expenses.....	1,486	37,180	795	912	998	61,376
Total Electric Operation and Maintenance Expenses.....	28,585	271,854	48,682	35,206	19,650	331,178
Fuel Expenses In Operations						
Steam Power Generation.....	0	151,672	12,769	0	9,913	158,531
Nuclear Power Generation.....	0	0	0	0	0	29,489
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	69	1,656	207	68	3	2,642
Part-time & Temporary.....	0	0	2	1	1	48
Total Elec Dept Employees.....	69	1,656	209	69	3	2,690

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Sagin City of September 30	Texas Municipal Power Agency September 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Brigham City Corp December 31
Production Expenses						
Steam Power Generation.....	0	0	46,833	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	92
Hydraulic Power Generation.....	0	0	0	0	187	0
Other Power Generation.....	0	0	0	110	464	0
Purchased Power.....	15,564	3,921	0	2,885	5,316	3,454
Other Production Expenses.....	0	0	2,583	0	473	0
Total Production Expenses.....	15,564	3,921	49,416	6,995	6,640	3,546
Transmission Expenses						
Transmission Expenses.....	0	0	5,456	0	1,065	0
Distribution Expenses.....	1,199	352	0	1,194	59	1,413
Customer Accounts Expenses.....	966	0	0	336	95	0
Customer Service and Information Expenses.....	80	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,282	0	9,155	1,407	1,737	158
Total Electric Operation and Maintenance Expenses.....	21,809	9,773	64,827	11,901	9,577	5,117
Fuel Expenses In Operation						
Steam Power Generation.....	0	0	37,581	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Else Dept Employees						
Regular Full-time.....	45	19	136	0	36	14
Part-time & Temporary.....	1	0	0	0	5	2
Total Else Dept Employees.....	46	19	136	0	41	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Production Expenses						
Steam Power Generation.....	231,935	0	0	0	0	12,445
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	133	115	0	0	0
Other Power Generation.....	0	362	78	0	102	0
Purchased Power.....	0	9,394	10,827	23,738	15,820	28,963
Other Production Expenses.....	0	0	0	-3,135	0	21
Total Production Expenses.....	231,935	9,891	11,019	20,603	15,923	41,428
Transmission Expenses.....						
Distribution Expenses.....	3,914	144	77	206	0	5,430
Customer Accounts Expenses.....	0	0	376	1,160	0	0
Customer Service and Information Expenses.....	0	0	240	106	0	0
Sales Expenses.....	0	202	0	0	0	0
Administrative and General Expenses.....	13,340	916	1,734	2,368	2,788	4,715
Total Electric Operation and Maintenance Expenses.....	249,189	12,068	15,898	27,167	18,711	51,573
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12	11	0	42	0
Number of Elec Dept Employees						
Regular Full-time.....	668	29	52	95	38	0
Part-time & Temporary.....	0	12	0	2	12	0
Total Elec Dept Employees.....	668	41	52	97	50	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	7,126	4,227	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	168	0	691	0
Other Power Generation	1,386	173	0	0	0	0
Purchased Power	10,096	16,127	6,589	22,019	29,170	5,318
Other Production Expenses	680	676	0	0	244	0
Total Production Expenses	26,291	21,304	6,756	22,019	30,105	5,318
Transmission Expenses						
Transmission Expenses	749	461	161	0	382	0
Distribution Expenses						
Distribution Expenses	0	2,850	577	1,613	2,154	1,967
Customer Accounts Expenses						
Customer Accounts Expenses	0	1,367	136	475	1,197	0
Customer Service and Information Expenses						
Customer Service and Information Expenses	0	375	0	5	0	0
Sales Expenses						
Sales Expenses	0	87	0	78	0	0
Administrative and General Expenses						
Administrative and General Expenses	812	3,660	505	1,077	906	0
Total Electric Operation and Maintenance Expenses	27,851	28,223	8,136	25,266	34,785	7,285
Fuel Expenses In Operation						
Steam Power Generation	4,195	3,102	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	63	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	30	158	0	54	78	13
Part-time & Temporary	0	4	0	0	1	0
Total Elec Dept Employees	30	162	0	54	79	13

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mtn Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydroelectric Power Generation.....	0	31	467	12	0	0
Other Power Generation.....	28	768	0	0	0	213
Purchased Power.....	25,398	12,565	6,440	12,142	12,541	47,438
Other Production Expenses.....	0	0	0	11	0	0
Total Production Expenses.....	25,426	13,365	6,906	12,166	12,541	47,652
Transmission Expenses						
Transmission Expenses.....	20	0	0	1	0	0
Distribution Expenses.....	998	1,146	1,194	405	1,244	30
Customer Accounts Expenses.....	492	499	135	0	0	5
Customer Service and Information Expenses.....	0	199	0	166	233	0
Sales Expenses.....	17	0	0	0	0	0
Administrative and General Expenses.....	722	1,954	79	519	532	236
Total Electric Operation and Maintenance Expenses.....	27,676	17,166	8,313	13,287	14,549	47,923
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	23	202	0	0	0	67
Number of Elec Dept Employees						
Regular Full-time.....	47	50	19	22	24	0
Part-time & Temporary.....	1	0	2	0	1	0
Total Elec Dept Employees.....	48	50	21	22	25	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service June 30	Centralia City of December 31	Ellensburg City of December 31	Port Angeles City of December 31	FUD No 1 of Mason County December 31	FUD No 1 of Okanogan County December 31
Production Expenses						
Steam Power Generation.....	235	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	524	0	68	0	40,987
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,775	3,920	4,472	10,938	12,023	41,388
Other Production Expenses.....	0	0	0	0	426	596
Total Production Expenses.....	8,010	4,443	4,472	11,907	32,449	82,971
Transmission Expenses						
Transmission Expenses.....	0	118	0	0	5,055	2,812
Distribution Expenses.....	2,170	901	267	1,815	4,000	5,873
Customer Accounts Expenses.....	325	65	272	0	1,458	897
Customer Service and Information Expenses						
Expenses.....	0	0	200	0	176	758
Sales Expenses.....	0	0	3	0	158	0
Administrative and General Expenses						
Expenses.....	816	887	567	776	4,282	21,017
Total Electric Operation and Maintenance Expenses.....	11,320	6,415	5,871	13,598	47,561	114,328
Fuel Expenses in Operation						
Steam Power Generation.....	143	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	31	25	11	28	133	487
Part-time & Temporary.....	7	13	1	0	3	29
Total Elec Dept Employees.....	38	38	12	28	136	516

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor City
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	5,896
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	7,564	400	2,834	0	1
Other Power Generation	0	0	0	0	0	0
Purchased Power	12,265	105,079	82,288	918	16,437	12,255
Other Production Expenses	0	957	55	266	92	1,596
Total Production Expenses	12,265	113,599	82,743	10,218	16,529	19,548
Transmission Expenses						
Transmission Expenses	391	50	1,044	1,108	0	3,641
Distribution Expenses	2,118	8,040	3,669	2,596	1,121	7,133
Customer Accounts Expenses	1,184	5,902	1,914	443	706	1,811
Customer Service and Information						
Expenses	-78	1,031	449	49	-70	195
Sales Expenses	0	898	0	0	0	0
Administrative and General						
Expenses	2,769	6,156	2,879	4,996	2,283	4,106
Total Electric Operation and Maintenance Expenses	18,649	137,666	92,686	19,416	20,873	36,434
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	5,021
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	182	328	147	132	61	169
Part-time & Temporary	12	18	13	4	5	2
Total Elec Dept Employees	194	346	160	136	66	171

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Only	PUD No 1 of Skowahamish County	PUD No 1 of Wahkan County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	12,125	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	26	18	10	1,474	1,111	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,554	17,454	10,083	7,553	197,930	3,688
Other Production Expenses.....	0	0	167	562	836	0
Total Production Expenses.....	6,580	17,472	10,260	9,589	212,802	3,688
Transmission Expenses						
Transmission Expenses.....	26	322	33	2,401	23,498	53
Distribution Expenses.....	1,023	2,832	1,579	1,483	29,478	0
Customer Accounts Expenses.....	451	1,053	538	483	10,475	0
Customer Service and Information Expenses.....	108	0	11	0	-575	0
Sales Expenses.....	0	3	0	8	501	0
Administrative and General Expenses.....	854	1,201	1,492	3,130	24,457	131
Total Electric Operation and Maintenance Expenses.....	9,842	22,993	13,913	16,095	298,837	3,875
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	10,484	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	45	90	37	64	0	0
Part-time & Temporary.....	6	7	11	3	0	1
Total Elec Dept Employees.....	51	97	68	67	0	1

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County December 31	PUD No 2 of Pacific County December 31	PUD No 3 of Wasco County December 31	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	12,134	15,633
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	18,877	0	0	0	18,554	7,110
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,637	6,937	13,380	15,324	52,626	45,182
Other Production Expenses.....	0	0	0	0	3,228	959
Total Production Expenses.....	27,714	6,937	13,380	15,324	86,544	68,884
Transmission Expenses						
Transmission Expenses.....	1,633	0	0	0	20,376	8,771
Distribution Expenses.....	7,229	1,264	6,317	2,304	34,240	11,869
Customer Accounts Expenses.....	2,151	512	1,169	639	19,553	4,101
Customer Service and Information Expenses.....	414	102	356	332	7,955	2,019
Sales Expenses.....	0	3	0	0	0	23
Administrative and General Expenses.....	12,450	1,032	2,185	974	37,211	22,032
Total Electric Operation and Maintenance Expenses.....	61,598	9,850	23,408	19,574	206,080	117,707
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	10,708	10,880
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	430	49	101	56	1,570	887
Part-time & Temporary.....	37	2	31	1	190	64
Total Elec Dept Employees.....	467	51	132	57	1,760	951

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Ves Irrigation District #15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth. December 31	Hartford City of December 31	Jefferson City of December 31	Kaukaun City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	119,595	0	0	0	0
Hydraulic Power Generation.....	0	408	0	0	0	608
Other Power Generation.....	0	0	0	0	0	209
Purchased Power.....	4,808	0	10,320	6,512	5,449	19,320
Other Production Expenses.....	0	0	0	0	0	202
Total Production Expenses.....	4,808	120,003	10,320	6,512	5,449	20,240
Transmission Expenses						
Transmission Expenses.....	0	431	48	0	0	14
Distribution Expenses.....	585	0	0	346	261	708
Customer Accounts Expenses.....	324	0	0	135	51	198
Customer Service and Information Expenses						
Expenses.....	94	0	0	0	0	0
Sales Expenses						
Expenses.....	24	0	0	6	25	9
Administrative and General Expenses						
Expenses.....	341	46,053	191	247	304	1,055
Total Electric Operation and Maintenance Expenses.....	6,177	166,489	10,568	7,247	5,991	22,224
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	32,291	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	1,003	0	12	7	43
Part-time & Temporary.....	0	49	0	0	0	0
Total Elec Dept Employees.....	29	1,052	0	12	7	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Mankowoc Public Utilities December 31	Marshfield City of December 31	Menasha City of December 31	New London Electric & Water Util December 31	Oconomowoc City of December 31	Plymouth City of December 31
Production Expenses						
Steam Power Generation	9,377	3	564	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	160	81	1	0	0	0
Purchased Power	6,688	9,545	18,399	6,321	6,351	5,842
Other Production Expenses	15	0	0	0	0	0
Total Production Expenses	16,239	9,628	18,964	6,321	6,351	5,842
Transmission Expenses						
Transmission Expenses	100	73	78	0	0	0
Distribution Expenses	710	853	820	361	375	399
Customer Accounts Expenses	388	169	172	65	126	96
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	111	200	201	70	118	14
Administrative and General Expenses	1,462	566	789	224	422	361
Total Electric Operation and Maintenance Expenses	19,011	11,492	20,025	7,041	7,392	6,782
Fuel Expenses in Operation						
Steam Power Generation	3,961	0	18	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	23	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	72	24	33	3	18	0
Part-time & Temporary	0	2	1	0	18	9
Total Elec Dept Employees	72	26	34	3	36	9

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shenando Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	San Pierre Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,803	5,022	7,909	6,860	4,838	6,221
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,803	5,022	7,909	6,860	4,838	6,221
Transmission Expenses						
Transmission Expenses	18	0	2	0	33	19
Distribution Expenses						
Distribution Expenses	192	365	253	262	314	313
Customer Accounts Expenses						
Customer Accounts Expenses	86	106	76	48	120	102
Customer Service and Information Expenses						
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses						
Sales Expenses	97	102	0	0	62	30
Administrative and General Expenses						
Administrative and General Expenses	113	113	276	230	266	207
Total Electric Operation and Maintenance Expenses	7,509	5,789	8,516	7,400	5,782	6,893
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	12	9	12	6	14	23
Part-time & Temporary	0	0	0	0	0	1
Total Elec Dept Employees	12	9	12	6	14	24

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapid W W & L Coors December 31	Wyoming Gillette City of June 30	Wyoming Municipal Power Agency December 31
Production Expenses				
Steam Power Generation	12,109	0	0	1,561
Nuclear Power Generation	0	0	0	0
Hydroelectric Power Generation	0	0	0	0
Other Power Generation	3,491	0	0	0
Purchased Power	81,189	7,055	8,847	1,631
Other Production Expenses	0	0	0	0
Total Production Expenses	96,789	7,055	8,847	3,192
Transmission Expenses				
Transmission Expenses	6,032	0	86	0
Distribution Expenses				
Distribution Expenses	0	655	820	136
Customer Accounts Expenses				
Customer Accounts Expenses	0	298	47	0
Customer Service and Information Expenses				
Customer Service and Information Expenses	0	0	136	67
Other Expenses				
Other Expenses	0	1	0	0
Administrative and General Expenses				
Administrative and General Expenses	4,449	541	234	537
Total Electric Operation and Maintenance Expenses	197,251	8,249	10,170	3,931
Fuel Expenses in Operation				
Steam Power Generation	9,450	0	0	0
Nuclear Power Generation	0	0	0	0
Other Power Generation	2,974	0	0	0
Number of Elec Dept Employees				
Regular Full-time	45	28	16	5
Part-time & Temporary	1	2	0	0
Total Elec Dept Employees	47	30	16	5

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth.	Albertville Municipal Utili Bd	Alexander City City of	Andalusia City of	Atens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	0	5,671	0
Distribution Plant.....	0	13,437	0	3,920	38,744	19,022
General Plant.....	0	1,869	9,281	0	2,816	2,737
Total Electric Plant in Service.....	0	15,326	9,281	3,920	47,232	21,759
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	53
Electric Plant Misc.....	0	0	0	0	31	0
Total Electric Utility Plant.....	0	15,326	9,281	3,920	47,263	21,812
Construction Work in Progress - Electric.....	0	154	0	0	10,839	2,025
Accumulated Provision for Depreciation and Amortization.....	0	6,457	3,593	1,428	18,255	12,024
Net Electric Utility Plant.....	0	9,014	5,688	2,492	39,047	11,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Calhoun Power Board	Decatur City of	Dodson City of	Florence City of	Raye City of (Riviera Utili)	Port Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	4	0
Total Production Plant.....	0	0	0	0	4	0
Transmission Plant.....	0	0	0	15,148	13,425	0
Distribution Plant.....	12,405	41,841	0	61,620	45,119	13,014
General Plant.....	2,637	3,314	63,009	7,970	10,191	2,090
Total Electric Plant in Service.....	15,042	45,155	63,009	84,738	68,739	18,104
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	187	0	0	0	0
Electric Plant Misc.....	0	89	0	0	0	37
Total Electric Utility Plant.....	15,042	45,430	63,009	84,820	68,739	18,141
Construction Work in Progress - Electric.....	96	384	0	873	525	1,007
Accumulated Provision for Depreciation and Amortization.....	6,248	20,048	27,879	37,810	24,473	5,782
Net Electric Utility Plant.....	9,890	25,766	35,130	47,883	44,791	12,363

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Centerville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant.....	0	0	18,332	0	21,481	0
Distribution Plant.....	10,224	6,804	158,317	14,570	0	14,742
General Plant.....	1,004	668	12,606	2,341	0	1,771
Total Electric Plant in Service	11,228	7,372	189,274	17,320	21,481	16,513
Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	13	0	0	0	0
Electric Plant Misc.....	0	44	0	0	0	0
Total Electric Utility Plant	11,228	7,335	189,274	17,320	21,481	16,513
Construction Work in Progress - Electric.....	172	34	17,494	44	1,150	407
Accumulated Provision for Depreciation and Amortization.....	4,516	3,354	78,018	8,010	12,463	6,828
Net Electric Utility Plant	6,884	4,007	128,760	11,354	10,168	19,092

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	2,989	14,184
Production Plant						
Steam.....	0	0	0	0	0	21,134
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	580,880	0
Other.....	0	0	0	0	0	99,502
Total Production Plant	0	0	0	0	580,880	120,636
Transmission Plant.....	1,731	0	0	0	339,177	17,227
Distribution Plant.....	33,337	10,823	10,451	7,337	0	103,145
General Plant.....	4,787	1,215	1,395	0	7,605	35,746
Total Electric Plant in Service	39,855	12,039	12,853	7,337	930,661	280,828
Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	76	0	0	0	0	127,617
Total Electric Utility Plant	39,931	12,039	12,853	7,337	930,661	418,535
Construction Work in Progress - Electric.....	1,200	0	0	0	0	7,895
Accumulated Provision for Depreciation and Amortization.....	16,980	8,163	6,508	4,251	241,116	146,982
Net Electric Utility Plant	24,151	5,876	5,544	3,086	689,544	279,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Flag City	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Electric Plant in Service						
Intangible Plant	133	0	0	0	0	95,037
Production Plant						
Steam	0	0	0	0	0	1,366,697
Nuclear	0	0	0	0	0	1,595,903
Hydraulic	16,323	0	0	0	0	89,125
Other	4,835	0	0	0	0	108,287
Total Production Plant	21,168	0	0	0	0	3,360,012
Transmission Plant	1,184	289	0	0	7,654	663,262
Distribution Plant	25,257	277	15,837	0	105,549	1,317,563
General Plant	6,362	706	2,847	60,576	14,997	500,067
Total Electric Plant in Service	54,363	1,215	18,684	60,576	128,201	5,978,968
Electric Plant Lent to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	76	0	0	0	0	35,284
Electric Plant Misc	0	0	0	0	11,682	41,867
Total Electric Utility Plant	54,379	1,215	18,684	60,576	139,883	6,056,116
Construction Work in Progress - Electric	13,815	0	0	4,279	9,865	241,542
Accumulated Provision for Depreciation and Amortization	24,949	898	8,814	17,028	33,673	2,211,399
Net Electric Utility Plant	43,245	316	9,870	47,826	96,856	4,084,299

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of	Bentonville City of	Clarksville Light & Water Co	County Corp	Hope City of	Jonesboro City of
	December 31	December 31	September 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	198	0	0	0	8,128
Production Plant						
Steam	0	0	0	39,571	0	112,725
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,689	0	0	0	2,695	0
Total Production Plant	1,689	0	0	39,571	2,695	112,725
Transmission Plant	0	0	5,060	0	0	19
Distribution Plant	8,636	0	9,551	31,620	8,688	54,235
General Plant	0	61,865	972	5,797	684	10,309
Total Electric Plant in Service	10,324	62,063	15,583	76,968	17,008	186,467
Electric Plant Lent to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	10,324	62,063	15,583	76,968	17,008	186,467
Construction Work in Progress - Electric	0	0	36	5,846	30	1,876
Accumulated Provision for Depreciation and Amortization	6,579	13,763	5,113	32,992	3,229	82,950
Net Electric Utility Plant	3,745	48,300	10,506	49,841	11,809	103,393

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of	Oceola City of	Fargould Light & Water Comm	Sihon Springs City of	West Memphis City of	Alameda City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	12,611	0
Production Plant						
Steam	0	0	0	0	18,832	0
Nuclear	0	0	0	0	0	0
Hydraulic	112,126	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	112,126	0	0	0	18,832	0
Transmission Plant	0	0	0	1,330	0	3,630
Distribution Plant	40,987	13,641	33,083	7,820	0	41,684
General Plant	6,807	10,481	0	50	0	10,178
Total Electric Plant in Service	159,920	24,122	33,083	9,230	31,443	55,492
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	159,920	24,122	33,083	9,230	31,443	55,492
Construction Work in Progress - Electric	2,753	0	117	326	0	0
Accumulated Provision for Depreciation and Amortization	45,388	10,440	12,897	3,897	16,441	19,182
Net Electric Utility Plant	117,285	13,682	20,286	5,649	15,002	36,310

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of	Azusa City of	Burbank City of	California Dept. of Water Resources	Colton City of	East Bay Municipal Util. Dist.
	June 30	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	16,975	0	0	0
Production Plant						
Steam	56,066	0	51,987	0	0	0
Nuclear	196,178	0	0	0	0	0
Hydraulic	0	0	0	551,053	0	0
Other	26,429	0	0	318,895	0	0
Total Production Plant	288,673	0	51,987	869,948	0	0
Transmission Plant	21,624	0	18,594	0	0	0
Distribution Plant	208,223	18,905	90,347	0	0	2,082,888
General Plant	53,815	0	11,798	0	29,938	0
Total Electric Plant in Service	572,335	18,905	189,701	869,948	29,938	2,082,888
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	572,335	18,905	189,701	869,948	29,938	2,082,888
Construction Work in Progress - Electric	24,386	0	13,533	0	0	462,062
Accumulated Provision for Depreciation and Amortization	167,835	3,340	111,134	343,040	7,310	389,116
Net Electric Utility Plant	429,886	15,565	90,120	526,908	22,628	1,965,764

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Los City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	769	0	0	0	0
Production Plant						
Steam	46,251	118,224	0	0	0	1,041,317
Nuclear	0	0	0	0	0	512,495
Hydraulic	0	33,162	65,532	0	0	487,354
Other	0	25,264	0	0	0	292,782
Total Production Plant	46,251	196,650	65,532	0	0	2,333,948
Transmission Plant	52,712	229,086	0	5,136	0	760,253
Distribution Plant	116,762	288,589	0	18,306	15,648	3,111,690
General Plant	36,195	66,709	0	2,527	0	795,819
Total Electric Plant in Service	281,920	782,803	65,532	25,969	15,648	7,002,713
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	677	0	0	0	0
Electric Plant Misc	0	0	0	0	0	-42,622
Total Electric Utility Plant	281,920	783,481	65,532	25,969	15,648	6,960,091
Construction Work in Progress - Electric	12,975	6,794	0	0	0	214,909
Accumulated Provision for Depreciation and Amortization	129,213	253,552	19,809	6,508	4,106	2,633,322
Net Electric Utility Plant	135,682	536,723	45,723	19,461	11,542	4,541,679

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Marcel Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSP Public Power Agency	Northern California Power Agency	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant	19,292	0	122	111	0	0
Production Plant						
Steam	0	0	0	381,736	499,723	0
Nuclear	0	0	0	0	0	0
Hydraulic	34,926	127,207	27,236	0	383,705	59,074
Other	0	0	76,376	0	109,063	0
Total Production Plant	34,926	127,207	103,612	381,736	932,491	59,074
Transmission Plant	599	0	20,725	73,925	3,791	0
Distribution Plant	0	0	128,485	88	0	0
General Plant	570	0	43,294	1,717	5,100	2,334
Total Electric Plant in Service	55,187	127,207	296,237	387,572	1,001,381	61,438
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	55,187	127,207	296,237	387,572	1,001,381	61,438
Construction Work in Progress - Electric	2,094	325	11,042	7,196	18,915	247
Accumulated Provision for Depreciation and Amortization	25,343	28,667	122,197	119,443	328,376	26,096
Net Electric Utility Plant	31,938	97,865	185,082	245,325	683,921	35,589

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	143	0	0
Production Plant						
Steam	0	0	53,767	0	16,185	0
Nuclear	0	0	0	0	0	124,683
Hydraulic	0	0	5,694	111,548	4,025	0
Other	0	0	4,973	8	53,192	0
Total Production Plant	0	0	64,434	111,657	83,322	124,683
Transmission Plant	1,345	0	46,722	441	0	15,805
Distribution Plant	29,971	140,751	155,882	0	0	179,215
General Plant	4,576	0	9,327	6,047	126,541	22,233
Total Electric Plant in Service	85,692	140,751	276,345	118,188	209,843	341,136
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	85,692	140,751	276,345	118,188	209,843	341,136
Construction Work in Progress - Electric	778	4,421	6,983	0	393	7,770
Accumulated Provision for Depreciation and Amortization	44,143	52,736	134,785	47,436	52,434	130,844
Net Electric Utility Plant	42,327	92,436	150,544	70,752	148,032	210,062

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	147	7,658	0	9,138	0
Production Plant						
Steam	0	92,230	0	0	183,208	0
Nuclear	0	0	0	0	606,076	0
Hydraulic	0	251,901	100,528	137,885	0	175,726
Other	0	64,615	0	21,138	0	0
Total Production Plant	0	408,746	100,528	159,023	789,284	175,726
Transmission Plant	0	150,890	13,578	0	910,842	36,309
Distribution Plant	197,334	772,749	3,703	0	0	98,261
General Plant	1,075	368,823	4,935	114,721	32,377	36,596
Total Electric Plant in Service	198,409	1,742,354	139,002	273,744	1,741,641	346,891
Electric Plant Leased to Others	0	0	0	0	0	25,530
Electric Plant Held for Future Use	0	111	0	0	0	0
Electric Plant Misc	0	525,509	258,682	0	0	0
Total Electric Utility Plant	198,409	2,268,975	389,194	273,744	1,741,641	372,421
Construction Work in Progress - Electric	6,866	134,722	13,830	4,653	10,236	3,785
Accumulated Provision for Depreciation and Amortization	23,118	619,468	196,531	83,818	544,913	104,072
Net Electric Utility Plant	91,988	1,742,289	206,893	192,578	1,206,964	271,934

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	305	0	96	38	0
Production Plant						
Steam	0	0	0	265,996	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	190,061	0	32,723	0	0
Other	9,842	0	0	0	0	0
Total Production Plant	9,842	190,061	0	298,719	0	0
Transmission Plant	58,184	1,529	2,710	52,870	1,471	0
Distribution Plant	24,208	0	0	417,636	86,527	12,813
General Plant	2,150	3,163	0	48,888	19,108	948
Total Electric Plant in Service	94,385	195,253	2,710	828,210	107,446	13,759
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	4,485	0	0	0	0
Total Electric Utility Plant	94,385	199,738	2,710	828,210	107,446	13,759
Construction Work in Progress - Electric	123	0	0	36,609	2,905	35
Accumulated Provision for Depreciation and Amortization	36,308	62,609	553	312,446	48,880	4,632
Net Electric Utility Plant	58,202	137,134	3,157	562,373	61,169	9,162

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of	Longmont City of	Louisville City of	Platte River Power Authority	Burrish Light & Power Co	Connecticut Edison Elec. Bury Coop
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	5	942
Production Plant						
Steam	0	0	0	639,790	0	0
Nuclear	0	0	0	0	0	50,691
Hydraulic	0	382	1,545	0	0	0
Other	0	3,358	0	0	0	0
Total Production Plant	0	3,739	1,545	639,790	0	50,691
Transmission Plant	0	0	3,933	108,790	0	998
Distribution Plant	7,319	42,949	40,600	0	4,398	0
General Plant	0	520	5,679	14,314	760	2,150
Total Electric Plant in Service	7,319	47,207	51,757	762,894	5,163	54,780
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	13,703	0	0
Total Electric Utility Plant	7,319	47,207	51,757	776,598	5,163	54,780
Construction Work in Progress - Electric	0	0	318	18,196	0	2
Accumulated Provision for Depreciation and Amortization	4,538	16,479	13,028	311,977	2,107	19,633
Net Electric Utility Plant	2,781	30,728	37,049	476,817	3,056	35,149

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Green City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	6,783	63,628	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	2,926	0	0	0	0
Other.....	0	2,377	0	0	0	0
Total Production Plant.....	0	5,303	6,783	63,628	0	0
Transmission Plant.....	7,185	4,966	1,281	17,665	0	0
Distribution Plant.....	16,400	19,048	43,203	24,549	7,650	13,545
General Plant.....	3,313	5,397	3,234	1,026	0	819
Total Electric Plant in Service.....	26,900	34,713	46,821	106,868	7,650	14,365
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	3,381	0	0	0	0	0
Total Electric Utility Plant.....	32,491	34,713	46,821	106,868	7,650	14,365
Construction Work in Progress - Electric.....	103	4,571	0	469	0	0
Accumulated Provision for Depreciation and Amortization.....	19,000	19,707	29,710	48,884	5,826	7,229
Net Electric Utility Plant.....	13,393	19,977	26,811	66,453	2,823	7,136

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	1,163	0	0	0	0
Production Plant						
Steam.....	0	318,249	39,380	278,614	0	0
Nuclear.....	0	176,021	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	80,942	781	0	0	0
Total Production Plant.....	0	575,212	40,162	278,614	0	0
Transmission Plant.....	0	0	16,296	170,050	0	0
Distribution Plant.....	15,479	0	53,085	0	0	78,101
General Plant.....	0	98	10,036	35,426	53,218	0
Total Electric Plant in Service.....	15,479	576,473	119,578	484,090	53,218	78,101
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	6,029	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	15,479	576,473	119,578	490,119	53,218	78,101
Construction Work in Progress - Electric.....	325	4,906	2,663	12,044	0	8,085
Accumulated Provision for Depreciation and Amortization.....	6,521	123,473	56,556	170,620	27,242	24,436
Net Electric Utility Plant.....	9,784	459,006	65,687	291,843	25,976	61,765

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth.	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	673	220	1,158	59	0	160
Production Plant						
Steam	1,716,802	28,104	72,484	32,281	275,098	0
Nuclear	0	0	5,231	0	0	7,498
Hydraulic	0	0	0	0	0	0
Other	48,527	35,133	68,781	18,205	51,516	0
Total Production Plant	1,765,329	63,237	146,496	50,486	326,614	7,498
Transmission Plant	275,995	53,128	39,762	30,519	82,773	97
Distribution Plant	719,453	35,244	46,083	0	138,410	38,879
General Plant	136,429	9,553	16,813	0	31,690	6,451
Total Electric Plant in Service	2,899,017	159,925	249,514	81,164	600,487	53,004
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	1,048	0	1,027	68	0	0
Electric Plant Misc.	36,092	0	0	3,616	0	0
Total Electric Utility Plant	2,936,187	159,925	250,541	84,848	600,487	53,004
Construction Work in Progress - Electric	33,459	4,753	5,893	89	27,333	235
Accumulated Provision for Depreciation and Amortization	887,488	56,741	83,425	44,390	238,759	19,217
Net Electric Utility Plant	2,082,158	107,937	173,009	40,547	389,061	34,013

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Util. Comm.	Ocala City of	Orlando Utilities Comm.	Quincy City of	Ready Creek Improvement Dist.	St. Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	408	0	6,281	0	0	0
Production Plant						
Steam	0	0	928,985	0	2,732	0
Nuclear	4,210	11,487	104,977	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,609	0	60,474	0	25,617	27,250
Total Production Plant	10,827	11,487	1,094,436	0	28,349	27,250
Transmission Plant	12,225	6,662	180,110	0	0	12,430
Distribution Plant	32,720	81,346	319,040	6,234	127,395	36,943
General Plant	4,690	963	77,453	674	815	0
Total Electric Plant in Service	60,843	100,497	1,675,320	6,928	156,560	76,623
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc.	0	0	0	0	0	0
Total Electric Utility Plant	60,843	100,497	1,675,320	6,928	156,560	76,623
Construction Work in Progress - Electric	1,066	10,319	58,020	0	5,015	60
Accumulated Provision for Depreciation and Amortization	25,870	38,554	466,925	3,458	32,656	29,226
Net Electric Utility Plant	36,039	72,252	1,266,415	3,470	128,919	47,457

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm.	Calco City of	Calhoun City of	Carterville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	2,519	0	0	0	0
Production Plant						
Steam	139,048	76,442	0	0	0	0
Nuclear	10,962	0	0	0	0	0
Hydraulic	17,866	0	0	0	0	0
Other	7,972	334	0	0	0	0
Total Production Plant	175,848	76,776	0	0	0	0
Transmission Plant	41,838	32,908	0	0	0	0
Distribution Plant	213,042	48,225	26,285	0	71,989	13,627
General Plant	4,945	4,424	7,857	5,510	0	0
Total Electric Plant in Service	439,693	164,831	34,242	5,510	71,989	13,627
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	439,693	164,831	34,242	5,510	71,989	13,627
Construction Work in Progress - Electric	48,608	31	0	0	30,371	0
Accumulated Provision for Depreciation and Amortization	194,278	57,028	21,999	3,015	39,534	4,479
Net Electric Utility Plant	294,023	107,834	12,243	2,495	62,826	9,148

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Chap County Power Comm.	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	106	0	0	0
Production Plant						
Steam	0	0	5,465	22,482	0	0
Nuclear	0	0	0	132,190	0	0
Hydroelectric	0	0	6,025	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	11,490	154,672	0	0
Transmission Plant	0	0	2,482	44,581	0	0
Distribution Plant	8,830	7,432	27,342	18,486	4,726	1,613
General Plant	1,706	0	4,266	2,252	0	6,242
Total Electric Plant in Service	9,536	7,432	45,256	219,991	4,726	7,855
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	9,536	7,432	45,256	219,991	4,726	7,855
Construction Work in Progress - Electric	0	0	40	38	0	0
Accumulated Provision for Depreciation and Amortization	4,538	4,013	26,660	78,969	2,673	4,289
Net Electric Utility Plant	5,018	3,419	18,636	141,060	2,053	3,566

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Pitman Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Mountain City of
	December 31	June 30	June 30	August 30	June 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	2,446	0	0	0	0	0
Distribution Plant	3,126	0	119,900	13,298	47,756	7,580
General Plant	1,899	13,361	0	0	0	0
Total Electric Plant in Service	7,471	13,361	119,900	13,298	47,756	7,580
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	7,471	13,361	119,900	13,298	47,756	7,580
Construction Work in Progress - Electric	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	3,708	206	28,860	4,464	21,781	4,371
Net Electric Utility Plant	3,763	13,155	91,040	8,834	25,974	3,209

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Parks City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
Electric Plant in Service						
Intangible Plant	230	0	0	0	2,036	0
Production Plant						
Steam	430,143	0	0	0	0	0
Nuclear	2,153,037	0	0	0	0	0
Hydraulic	0	0	0	0	93,740	0
Other	2,021	0	0	0	0	0
Total Production Plant	2,585,201	0	0	0	93,740	0
Transmission Plant	219,375	0	0	0	8,062	0
Distribution Plant	113,843	13,778	0	16,534	27,017	17,930
General Plant	55,911	1,978	0	2,643	4,652	2,759
Total Electric Plant in Service	2,975,560	15,757	0	19,197	135,528	20,679
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	484	0	0	0	0	0
Electric Plant Misc	108,412	0	0	0	0	0
Total Electric Utility Plant	3,085,456	15,757	0	19,197	135,528	20,679
Construction Work in Progress - Electric	42,270	0	0	12	117	0
Accumulated Provision for Depreciation and Amortization	1,118,511	6,221	0	6,293	45,111	9,070
Net Electric Utility Plant	2,009,215	9,536	0	12,916	90,524	11,609

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Genese City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	97,686	0	0	0	11,058
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	19,666	0	0
Other	0	0	0	0	0	5,888
Total Production Plant	0	97,686	0	19,666	0	16,946
Transmission Plant	0	0	3,230	0	0	2,611
Distribution Plant	27,132	0	112,933	0	0	12,739
General Plant	2,672	3,655	11,470	13,368	20,380	956
Total Electric Plant in Service	29,804	101,341	124,633	33,034	20,380	33,261
Electric Plant Lensed to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	6,299	0	0	0
Total Electric Utility Plant	29,804	101,341	134,933	33,034	20,380	33,261
Construction Work in Progress - Electric	0	1,145	17,030	0	689	6,063
Accumulated Provision for Depreciation and Amortization	12,143	18,828	33,231	0	14,101	19,048
Net Electric Utility Plant	17,661	83,658	118,732	33,034	6,968	20,277

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Burlington City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	184
Production Plant						
Steam	185,008	0	0	0	0	12,959
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,825	0	0	26	1,254	0
Total Production Plant	191,834	0	0	26	1,254	12,959
Transmission Plant	39,807	0	1,186	617	264	1,243
Distribution Plant	132,699	37,249	53,475	14,163	6,853	15,312
General Plant	32,271	67	8,261	2,745	1,151	3,614
Total Electric Plant in Service	394,611	37,316	62,922	17,551	9,528	33,128
Electric Plant Lensed to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	4,967	0	0	0	0	140
Electric Plant Misc	1,743	0	0	0	0	158
Total Electric Utility Plant	401,341	37,316	62,922	17,551	9,528	33,810
Construction Work in Progress - Electric	50,446	0	1,496	4,526	0	237
Accumulated Provision for Depreciation and Amortization	112,697	10,311	27,368	6,353	5,205	19,649
Net Electric Utility Plant	238,889	27,006	37,850	15,724	4,323	14,388

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lafayette City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	7	0	0	26	0
Production Plant						
Steam.....	0	0	194,954	10,193	0	21,778
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	68,832	0	0	0
Total Production Plant.....	0	0	263,786	10,193	0	21,778
Transmission Plant.....	17,584	0	44,092	0	2,011	5,957
Distribution Plant.....	3,379	9,102	8,052	11,161	6,014	24,883
General Plant.....	0	3,942	3,339	1,606	2,155	6,065
Total Electric Plant in Service.....	20,963	13,052	317,670	22,967	18,286	62,694
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	20,963	13,052	317,670	22,967	18,286	62,694
Construction Work in Progress - Electric.....	0	0	3,094	25	0	14
Accumulated Provision for Depreciation and Amortization.....	6,546	3,060	91,485	8,625	5,510	31,259
Net Electric Utility Plant.....	14,417	9,992	229,879	14,367	12,776	31,445

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Seedsberg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	10,892	30,899	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	10,892	30,899	0	0	0
Transmission Plant.....	0	2,819	11,194	0	500	0
Distribution Plant.....	32,415	16,022	46,427	0	9,955	0
General Plant.....	3,312	2,288	15,446	8,407	974	106,379
Total Electric Plant in Service.....	35,727	32,899	103,166	8,407	11,429	106,379
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	349	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	35,727	32,899	103,166	8,407	11,429	106,379
Construction Work in Progress - Electric.....	279	47	2,462	0	63	0
Accumulated Provision for Depreciation and Amortization.....	17,852	19,166	49,534	0	5,225	65,153
Net Electric Utility Plant.....	18,154	13,772	56,044	8,407	6,267	41,226

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Code Falls City of	Denison City of	Messaline City of	Path City of	Spencer City of	Cherokee City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	223	0
Production Plant.....						
Steam.....	39,600	277	248,970	0	4,362	0
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	0	0
Other.....	2,733	0	0	0	2,101	25,547
Total Production Plant.....	42,333	277	248,970	0	6,463	25,547
Transmission Plant.....	5,323	499	4,705	0	3,034	2,619
Distribution Plant.....	20,078	7,975	28,084	0	14,023	969
General Plant.....	7,061	2,247	13,282	0	2,555	116
Total Electric Plant in Service.....	74,795	10,998	289,042	0	26,298	29,251
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	870	0	0	0	0	0
Total Electric Utility Plant.....	75,665	10,998	299,042	0	26,298	29,251
Construction Work in Progress - Electric.....	136	0	4,416	0	609	0
Accumulated Provision for Depreciation and Amortization.....	42,221	4,852	145,821	0	15,758	12,031
Net Electric Utility Plant.....	33,579	6,146	157,637	0	11,149	17,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	264	0
Production Plant.....						
Steam.....	25,851	0	366,574	0	6,222	11,448
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	0	0
Other.....	0	0	0	0	19,795	1,292
Total Production Plant.....	25,851	0	366,574	0	26,017	12,740
Transmission Plant.....	262	0	37,758	1,321	10,123	7,548
Distribution Plant.....	16,194	18,048	167,003	0	13,861	14,887
General Plant.....	1,026	0	69,577	214	2,422	69
Total Electric Plant in Service.....	43,333	18,048	641,311	1,535	52,687	35,286
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	277	0	0	0
Total Electric Utility Plant.....	43,333	18,048	641,588	1,535	52,687	35,286
Construction Work in Progress - Electric.....	0	0	22,306	0	14,872	12
Accumulated Provision for Depreciation and Amortization.....	28,315	9,651	286,500	0	32,142	17,990
Net Electric Utility Plant.....	15,018	8,397	377,394	1,535	35,417	17,308

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardonia City of	Bowling Green City of	Franklin City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	125,680
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	0	0	0	0	0	413
Total Production Plant	0	0	0	0	0	126,093
Transmission Plant	0	1,328	8,575	0	956	6,697
Distribution Plant	4,811	37,329	17,847	6,373	12,642	14,343
General Plant	0	9,308	0	1,870	4,502	2,577
Total Electric Plant in Service	4,811	47,965	26,423	7,443	18,100	149,710
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	488	0	0	0	0
Electric Plant Misc	0	0	0	0	35	0
Total Electric Utility Plant	4,811	48,451	26,423	7,443	18,135	149,710
Construction Work in Progress - Electric	0	1,113	0	160	216	0
Accumulated Provision for Depreciation and Amortization	1,075	15,715	14,279	2,617	6,873	79,987
Net Electric Utility Plant	3,736	33,849	12,143	4,986	11,478	69,723

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	223,884
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	223,884
Transmission Plant	520	0	45	488	0	19,532
Distribution Plant	12,055	5,120	5,526	8,966	0	37,554
General Plant	4,045	0	858	1,152	26,941	8,006
Total Electric Plant in Service	16,619	5,120	6,429	10,605	26,941	288,976
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	16,619	5,120	6,429	10,605	26,941	288,976
Construction Work in Progress - Electric	115	0	200	100	13,223	3,924
Accumulated Provision for Depreciation and Amortization	7,839	0	2,830	5,277	9,277	89,205
Net Electric Utility Plant	8,885	5,120	3,800	5,428	17,664	203,694

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Puduch City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	31	0	8,580
Production Plant						
Steam.....	0	0	15,375	53,067	128,077	58,762
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	264	0	0
Total Production Plant.....	0	0	15,375	53,331	128,077	58,762
Transmission Plant.....	2,336	0	0	7,252	0	410
Distribution Plant.....	38,563	3,304	33,520	102,818	0	16
General Plant.....	7,366	825	0	24,755	24,162	4,712
Total Electric Plant in Service.....	48,266	4,129	48,895	188,386	152,240	73,479
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	115,036	0	0	15,722
Electric Plant Misc.....	0	0	0	58,151	0	0
Total Electric Utility Plant.....	48,266	4,129	163,931	246,537	152,240	89,201
Construction Work in Progress - Electric.....	1,384	61	2,935	175	161	22
Accumulated Provision for Depreciation and Amortization.....	16,223	1,771	72,809	113,592	72,214	27,904
Net Electric Utility Plant.....	33,427	2,408	91,122	133,171	80,187	61,303

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Council Govt	Madison Town of	Boston Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	11	0	0	0	2	0
Production Plant						
Steam.....	18,917	0	13,037	31,690	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	886	0
Other.....	0	0	3,190	0	328	22,806
Total Production Plant.....	18,917	0	16,227	31,690	1,214	22,806
Transmission Plant.....	9,043	0	0	0	342	8,017
Distribution Plant.....	0	49,296	15,535	27,124	1,748	13,692
General Plant.....	0	0	549	0	1,301	2,896
Total Electric Plant in Service.....	27,961	49,296	32,331	58,814	4,508	47,405
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,410	0	0	0	0	0
Total Electric Utility Plant.....	29,371	49,296	32,331	58,814	4,508	47,405
Construction Work in Progress - Electric.....	72	0	0	4,035	0	1,233
Accumulated Provision for Depreciation and Amortization.....	21,431	0	21,641	30,331	0	21,078
Net Electric Utility Plant.....	7,940	49,296	10,690	28,483	4,508	27,327

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
 (Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown	Bedford	Chicopee	Concord	Danvers	Hingham
	City of	Town of	City of	Town of	Town of	City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	2,086	0	0
Production Plant						
Steam	0	28,610	0	0	0	0
Nuclear	0	0	38,542	0	0	0
Hydrolic	0	0	0	0	0	0
Other	0	755	1,730	0	0	0
Total Production Plant	0	29,365	40,272	0	0	0
Transmission Plant	0	13,470	204	13,295	0	1,448
Distribution Plant	25,640	25,395	25,672	15,042	21,949	17,539
General Plant	1,964	5,761	6,141	3,857	4,485	2,232
Total Electric Plant in Service	27,604	74,191	72,258	33,476	26,434	21,220
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	690	0	0	0
Total Electric Utility Plant	27,604	74,191	72,978	33,476	26,434	21,220
Construction Work in Progress - Electric	2,183	0	644	3,400	0	0
Accumulated Provision for Depreciation and Amortization	12,413	36,208	32,070	10,344	12,139	5,740
Net Electric Utility Plant	17,374	37,983	41,552	26,532	14,295	15,480

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
 (Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke	Hudson	Littleton	Mansfield	Massachusetts	Middleborough
	City of	Town of	Town of	Town of	Mun Whit Elec Co	Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	4	0	0	1,168	0
Production Plant						
Steam	17,954	0	347	0	2,278	0
Nuclear	0	2,711	0	0	992,883	0
Hydrolic	2,269	0	0	0	0	0
Other	2,932	4,285	0	0	185,025	0
Total Production Plant	23,255	6,996	347	0	1,180,186	0
Transmission Plant	6,186	1,642	15	0	20,851	2,794
Distribution Plant	24,795	9,245	12,204	10,313	0	11,409
General Plant	4,423	1,912	5,892	3,791	18,332	2,712
Total Electric Plant in Service	57,659	19,799	17,657	12,813	1,235,549	16,916
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	57,659	19,799	17,657	12,813	1,235,549	16,916
Construction Work in Progress - Electric	3,963	0	917	0	3,612	0
Accumulated Provision for Depreciation and Amortization	35,100	14,296	2,302	2,240	414,028	7,925
Net Electric Utility Plant	26,522	5,503	11,272	4,774	825,133	9,011

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Pasbody City of	Randling Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	673	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	22,199	0	3,075	0
Total Production Plant.....	673	0	22,199	0	3,075	0
Transmission Plant.....	1,724	1,011	7,514	2,306	2,250	0
Distribution Plant.....	14,627	21,276	28,326	41,883	17,964	15,349
General Plant.....	5,139	3,185	9,684	14,031	7,151	3,377
Total Electric Plant in Service.....	22,212	24,472	67,723	57,819	38,440	18,526
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	22,212	24,472	67,723	57,819	38,440	18,526
Construction Work in Progress - Electric.....	3,678	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	8,644	17,966	28,532	25,962	13,618	9,741
Net Electric Utility Plant.....	17,238	6,486	39,191	31,857	16,822	8,784

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wohlesky Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	58,843	0	0	0	0	7,133
Nuclear.....	4,029	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,117	0	0	0	7,994	0
Total Production Plant.....	63,989	0	0	0	7,994	7,133
Transmission Plant.....	7,106	0	7,587	0	0	0
Distribution Plant.....	35,784	14,592	22,953	24,940	40,107	7,797
General Plant.....	7,203	320	2,212	17,671	881	6,542
Total Electric Plant in Service.....	114,882	15,112	32,754	44,611	48,981	21,472
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	3,583
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	114,882	15,112	32,754	44,611	48,981	25,055
Construction Work in Progress - Electric.....	2,374	0	1,356	7	0	0
Accumulated Provision for Depreciation and Amortization.....	59,380	13,171	14,161	18,420	18,536	9,238
Net Electric Utility Plant.....	47,477	1,941	20,148	26,198	30,445	15,737

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Muskegon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	738	0
Production Plant						
Steam	98,656	81,768	0	41,344	195,660	66,966
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	5,015	5,206
Other	2,508	4,478	5,724	33,239	0	4,567
Total Production Plant	101,164	86,246	5,724	74,583	200,675	76,739
Transmission Plant	23,449	0	23	0	42,212	1,324
Distribution Plant	156,104	19,354	5,123	35,097	148,588	18,764
General Plant	15,000	1,495	3,212	6,009	33,375	4,221
Total Electric Plant in Service	295,717	106,895	12,064	115,888	427,267	100,748
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	17	0	0	0
Electric Plant Misc	0	0	112	0	0	0
Total Electric Utility Plant	295,717	106,895	12,214	115,888	427,267	100,748
Construction Work in Progress - Electric	15,746	83	330	4,797	19,894	17
Accumulated Provision for Depreciation and Amortization	135,373	52,465	1,318	56,387	251,744	31,333
Net Electric Utility Plant	175,090	54,514	4,445	64,298	194,417	49,438

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agr	Saginaw City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	426,791	54,620	0	9,493	84,484	0
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	3,606	4,398	0	0
Other	0	0	4,194	1,738	0	8,620
Total Production Plant	426,791	54,620	8,898	15,826	84,484	8,620
Transmission Plant	41,538	18,404	7,349	5,113	3,583	7,533
Distribution Plant	0	283	10,172	13,257	16,390	12,892
General Plant	3,117	4,399	11,502	1,109	2,708	1,189
Total Electric Plant in Service	471,446	77,689	38,823	35,306	107,165	28,434
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	471,446	77,689	38,823	35,306	107,165	28,434
Construction Work in Progress - Electric	0	540	0	865	1,600	113
Accumulated Provision for Depreciation and Amortization	179,287	34,160	18,655	15,266	45,404	10,106
Net Electric Utility Plant	292,159	44,069	20,168	20,905	61,361	28,441

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	375	0	16,057	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,040	0	0	0	0	0
Total Production Plant.....	2,685	0	16,057	0	0	0
Transmission Plant.....	901	518	982	0	0	0
Distribution Plant.....	11,706	15,756	16,148	8,110	9,661	9,847
General Plant.....	2,156	2,485	2,112	0	990	0
Total Electric Plant in Service.....	17,418	18,758	34,319	8,110	10,651	9,847
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	409
Total Electric Utility Plant.....	17,418	18,758	34,319	8,110	10,651	10,256
Construction Work in Progress - Electric.....	296	0	211	3	0	62
Accumulated Provision for Depreciation and Amortization.....	10,143	7,999	21,887	4,235	4,552	5,233
Net Electric Utility Plant.....	7,571	10,760	12,643	3,878	6,099	5,023

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agcy	Moorhead City of	New Ulm Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	290	0	0	0	253	0
Production Plant.....						
Steam.....	5,061	0	0	0	3,060	14,298
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,398	33,612	2,104	0	0	0
Total Production Plant.....	7,459	33,612	2,104	0	3,060	14,298
Transmission Plant.....	2,756	6,005	3,051	0	3,435	5,124
Distribution Plant.....	5,857	9,465	15,040	0	15,003	10,318
General Plant.....	3,502	1,748	3,192	446	2,141	0
Total Electric Plant in Service.....	19,963	50,830	23,387	446	23,894	29,739
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	8,812	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	19,963	50,830	23,387	446	32,706	29,739
Construction Work in Progress - Electric.....	0	0	260	0	175	0
Accumulated Provision for Depreciation and Amortization.....	12,843	18,462	9,030	219	17,044	16,189
Net Electric Utility Plant.....	7,121	32,368	14,618	227	15,867	13,551

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Data	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agency	Owatonna City of	Rockester Public Utilities	Shelton Public Utilities Comm.	Southern Minnesota Mun. P. Agency	Western Minnesota Mun. Pwr. Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	2,343	0	33,272	0
Production Plant						
Steam	295,730	6,743	26,322	0	446,202	184,633
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	2,493	0	0	0
Other	0	1,936	2,354	0	0	0
Total Production Plant	295,730	8,679	31,367	0	446,202	184,633
Transmission Plant	30,864	2,541	10,537	0	66,776	57,563
Distribution Plant	0	14,906	54,024	7,786	0	0
General Plant	0	3,805	17,857	747	4,789	0
Total Electric Plant in Service	326,594	29,531	116,128	8,533	551,038	246,193
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc.	0	0	0	0	168	0
Total Electric Utility Plant	326,594	29,531	116,128	8,533	551,206	246,193
Construction Work in Progress - Electric	0	166	5,989	2,509	3,768	433
Accumulated Provision for Depreciation and Amortization	43,263	15,577	59,413	2,917	158,377	64,549
Net Electric Utility Plant	283,229	14,121	62,703	8,126	396,597	182,073

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Data	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utils Comm.	Worthington City of	Abbeville City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	7,847	0	0	0	17,179	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	7,847	0	0	0	17,179	0
Transmission Plant	7,862	0	0	235	3,418	10
Distribution Plant	14,674	10,994	4,104	8,520	7,723	18,036
General Plant	2,883	2,739	1,078	895	1,759	2,122
Total Electric Plant in Service	33,266	13,733	5,182	9,650	30,079	20,168
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc.	0	0	0	-32	0	9,202
Total Electric Utility Plant	33,266	13,733	5,182	9,618	30,079	29,370
Construction Work in Progress - Electric	24	0	1,534	117	531	67
Accumulated Provision for Depreciation and Amortization	18,507	5,804	2,488	3,847	20,276	11,276
Net Electric Utility Plant	14,824	7,929	4,229	5,898	10,351	18,161

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm.	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	13,698	0	0	12,178	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,163	0	0	0	0	0
Total Production Plant	14,861	0	0	12,178	0	0
Transmission Plant	731	0	223	0	0	0
Distribution Plant	9,743	14,325	8,629	0	13,205	7,729
General Plant	2,552	2,489	1,370	0	1,289	1,030
Total Electric Plant in Service	27,886	16,814	10,220	12,178	14,593	8,759
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc.	0	0	0	0	0	0
Total Electric Utility Plant	27,886	16,814	10,220	12,178	14,593	8,759
Construction Work in Progress - Electric	6,324	176	238	0	432	596
Accumulated Provision for Depreciation and Amortization	16,730	6,423	3,643	470	5,860	2,775
Net Electric Utility Plant	17,480	10,567	6,815	11,708	8,733	6,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	19,591
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	2,176	3,004
Total Production Plant	0	0	0	0	2,176	22,594
Transmission Plant	0	3,108	876	76	4,009	14,753
Distribution Plant	5,660	15,493	24,331	6,707	9,379	51,563
General Plant	864	1,942	2,205	924	1,738	6,123
Total Electric Plant in Service	6,524	20,543	27,412	7,707	23,202	98,039
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc.	0	0	0	0	0	0
Total Electric Utility Plant	6,524	20,543	27,412	7,707	23,202	98,039
Construction Work in Progress - Electric	39	178	10	330	5	4,601
Accumulated Provision for Depreciation and Amortization	2,626	4,291	9,394	3,103	15,252	41,749
Net Electric Utility Plant	3,927	16,470	18,028	4,934	8,055	57,898

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Keosauqua City of	Kidwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	80,813	0	0	0
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	0	0	21,391	8,406	0	0
Total Production Plant	0	0	102,204	8,406	0	0
Transmission Plant	0	2,000	21,810	790	0	0
Distribution Plant	5,841	7,864	54,507	5,723	5,701	0
General Plant	0	1,979	13,500	0	0	0
Total Electric Plant in Service	5,841	11,843	192,420	14,919	5,701	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	2,786	0	0	0
Total Electric Utility Plant	5,841	11,843	195,206	14,919	5,701	0
Construction Work in Progress - Electric	0	207	9,974	0	5	0
Accumulated Provision for Depreciation and Amortization	2,132	8,102	105,687	12,338	3,556	0
Net Electric Utility Plant	3,709	3,948	99,463	2,581	2,145	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sturgeon City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	25,855	0	0	0	203,200	181,519
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	135	0	3,452	0	0	51,855
Total Production Plant	25,990	0	3,452	0	203,200	233,374
Transmission Plant	8,793	0	0	212	4,857	73,724
Distribution Plant	5,159	5,444	20,372	9,576	13,502	148,815
General Plant	2,631	0	3,403	2,674	3,808	10,768
Total Electric Plant in Service	42,574	5,444	27,226	12,463	227,368	466,681
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	42,574	5,444	27,226	12,463	227,368	466,681
Construction Work in Progress - Electric	1	0	0	0	787	8,292
Accumulated Provision for Depreciation and Amortization	21,403	3,773	11,214	7,643	76,570	267,592
Net Electric Utility Plant	20,972	1,671	16,012	4,820	151,574	207,381

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Comanche Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Electric Plant In Service						
Intangible Plant	0	13,509	17,297	1	3	1
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	96,442	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	96,442	0	0	0
Transmission Plant	0	0	1,903	3,267	5,202	2,662
Distribution Plant	6,020	0	0	30,149	43,081	22,642
General Plant	0	0	4,928	3,768	5,137	3,505
Total Electric Plant In Service	6,020	13,509	120,970	37,185	52,363	26,811
Electric Plant Leased to Others	0	0	0	0	4	0
Electric Plant Held for Future Use	0	0	0	0	1	0
Electric Plant Misc	0	0	0	0	0	314
Total Electric Utility Plant	6,020	13,509	120,970	37,185	52,357	29,124
Construction Work in Progress - Electric	0	249	244	131	145	779
Accumulated Provision for Depreciation and Amortization	0	7,644	44,205	12,297	21,325	10,227
Net Electric Utility Plant	6,020	6,114	77,010	25,019	31,177	19,677

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Permont City of	Grand Island City of	Hastings City of	Lexington City of	Lincoln Electric System	Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Electric Plant In Service						
Intangible Plant	0	3,211	0	0	13,668	0
Production Plant						
Steam	49,277	118,891	76,011	0	141,169	0
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	11,082
Other	0	0	2,628	0	14,843	0
Total Production Plant	49,277	118,891	78,639	0	156,012	11,082
Transmission Plant	289	10,778	9,763	591	98,447	15,625
Distribution Plant	14,810	30,654	15,541	10,392	192,181	27,568
General Plant	4,682	3,296	2,720	1,632	31,466	9,369
Total Electric Plant In Service	69,058	162,830	109,673	12,615	491,299	63,644
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	2,167	0	0	4,829	407
Total Electric Utility Plant	69,058	168,997	109,673	12,615	496,628	64,052
Construction Work in Progress - Electric	3,197	4,891	231	150	55,690	2,772
Accumulated Provision for Depreciation and Amortization	54,694	79,344	44,833	6,033	174,166	28,453
Net Electric Utility Plant	17,561	94,544	65,071	6,932	378,352	38,371

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska City City of	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Electric Plant in Service						
Intangible Plant	28,305	0	1,837	2	0	0
Production Plant						
Steam	0	0	889,831	0	0	656,903
Nuclear	0	0	399,893	0	0	436,610
Hydraulic	0	0	23,261	0	0	0
Other	0	17,336	16,096	0	0	65,120
Total Production Plant	0	17,336	1,249,881	0	0	1,158,633
Transmission Plant	0	3,402	490,184	8,525	685	180,360
Distribution Plant	0	7,496	137,733	31,766	13,823	684,742
General Plant	0	371	163,559	8,862	3,208	192,645
Total Electric Plant in Service	28,305	28,604	2,042,417	69,536	15,715	2,215,383
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	2,100
Electric Plant Misc	0	0	0	459	0	7,998
Total Electric Utility Plant	28,305	28,604	2,042,417	70,014	15,715	2,225,679
Construction Work in Progress - Electric	0	9,646	218,236	420	779	93,012
Accumulated Provision for Depreciation and Amortization	4,338	19,414	1,002,976	23,157	9,419	917,249
Net Electric Utility Plant	23,967	18,837	1,257,677	47,277	7,975	1,405,442

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Medford Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	1	0	2	0	0
Production Plant						
Steam	0	0	0	0	0	40,649
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	4,123
Total Production Plant	0	0	0	0	0	45,371
Transmission Plant	3,457	2,577	0	13,072	0	1,519
Distribution Plant	71,543	19,590	0	24,124	10,897	26,758
General Plant	8,845	3,568	0	4,116	0	4,150
Total Electric Plant in Service	83,845	25,736	0	37,314	10,897	77,999
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	83,845	25,736	0	37,314	10,897	77,999
Construction Work in Progress - Electric	1,970	203	0	125	310	7,115
Accumulated Provision for Depreciation and Amortization	38,293	6,209	0	7,927	0	40,967
Net Electric Utility Plant	47,517	19,744	0	29,512	11,207	43,947

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

Item	New Mexico		New Mexico		New York		New York
	Farmington City of	Gallup City of	Los Alamos County	Acadde Village of	Putport Village of	Freeport Village of Inc	
	June 30	June 30	June 30	May 31	May 31	February 28	
Electric Plant in Service							
Intangible Plant.....	5,784	0	24	0	0	0	0
Production Plant:							
Steam.....	74,628	0	41,579	0	0	0	0
Nuclear.....	0	0	0	0	0	0	0
Hydraulic.....	16,862	0	50,542	0	0	0	0
Other.....	17,709	0	0	0	0	0	15,186
Total Production Plant.....	109,199	0	92,121	0	0	0	15,186
Transmission Plant.....	19,051	0	259	0	3,856	0	15,335
Distribution Plant.....	62,572	11,624	8,788	9,533	14,038	0	14,406
General Plant.....	8,939	1,466	2,721	0	1,871	0	1,948
Total Electric Plant in Service.....	205,444	13,090	104,067	9,533	19,764	0	46,875
Electric Plant Lessed to Others.....	0	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0	13
Electric Plant Misc.....	0	0	5,608	0	0	0	0
Total Electric Utility Plant.....	205,444	13,090	109,675	9,533	19,764	0	46,888
Construction Work in Progress - Electric.....	3,056	0	724	178	0	0	2,905
Accumulated Provision for Depreciation and Amortization.....	69,075	7,355	28,995	0	9,185	0	21,765
Net Electric Utility Plant.....	139,525	5,735	81,345	9,711	10,579	0	27,128

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	New York		New York		New York		New York
	Jonestown City of	Lake Placid Village Inc	Mazonsa Town of	Pittsburgh City of	Power Authority of State of NY	Rockville Center Village of	
	December 31	July 31	December 31	December 31	December 31	May 31	
Electric Plant in Service							
Intangible Plant.....	0	1	2,163	4	0	0	0
Production Plant:							
Steam.....	49,599	0	0	0	441,941	0	0
Nuclear.....	0	0	0	0	1,601,271	0	0
Hydraulic.....	0	0	0	0	1,323,726	0	0
Other.....	0	0	0	0	133,332	0	16,742
Total Production Plant.....	49,599	0	0	0	3,500,270	0	16,742
Transmission Plant.....	7,804	0	4,799	8,004	1,508,240	0	5,590
Distribution Plant.....	24,903	12,188	16,847	17,836	0	0	14,236
General Plant.....	4,630	912	1,533	4,603	275,650	0	1,172
Total Electric Plant in Service.....	86,937	13,101	19,243	30,447	5,284,160	0	37,681
Electric Plant Lessed to Others.....	0	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0	0
Electric Plant Misc.....	0	0	4,448	0	0	0	0
Total Electric Utility Plant.....	86,937	13,101	23,791	30,447	5,284,160	0	37,681
Construction Work in Progress - Electric.....	3,362	19	72	1,887	112,997	0	448
Accumulated Provision for Depreciation and Amortization.....	32,896	1,749	9,633	14,033	2,132,355	0	16,409
Net Electric Utility Plant.....	57,403	9,379	14,229	10,289	3,264,802	0	31,720

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Selvey Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	2,225	0
Production Plant.....						
Steam.....	0	0	0	0	58,846	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	40,703	0
Total Production Plant.....	0	0	0	0	99,549	0
Transmission Plant.....	11,127	0	0	0	25,188	0
Distribution Plant.....	0	18,026	0	20,311	109,231	3,043
General Plant.....	0	1,044	44,826	5,560	17,181	341
Total Electric Plant in Service.....	11,127	19,070	44,826	25,872	246,873	3,382
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,127	19,070	44,826	25,872	246,873	3,382
Construction Work in Progress - Electric.....	661	0	0	541	20,543	0
Accumulated Provision for Depreciation and Amortization.....	4,823	12,165	23,498	10,783	89,099	2,850
Net Electric Utility Plant.....	6,965	6,905	21,328	15,629	177,517	2,532

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	47,553	12,650	0	0	4,255	0
Distribution Plant.....	0	72,780	0	15,119	24,549	10,793
General Plant.....	0	10,993	70,295	5,645	3,928	3,190
Total Electric Plant in Service.....	47,553	96,423	70,295	20,764	32,732	13,983
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	47,553	96,423	70,295	20,764	32,732	13,983
Construction Work in Progress - Electric.....	0	2,504	0	3,940	3,311	131
Accumulated Provision for Depreciation and Amortization.....	25,195	50,932	29,033	9,120	11,531	7,728
Net Electric Utility Plant.....	22,358	53,995	41,262	15,584	24,492	6,386

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Moore City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	133,458
Nuclear	0	0	0	0	0	1,186,643
Hydroelectric	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	1,320,101
Transmission Plant	0	0	0	0	0	0
Distribution Plant	29,067	14,035	7,205	0	11,443	0
General Plant	0	0	1,573	29,150	2,397	134,434
Total Electric Plant in Service	29,067	14,035	8,778	29,150	13,842	1,454,535
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	29,067	14,035	8,778	29,150	13,842	1,454,535
Construction Work in Progress - Electric	9,278	61	209	3,208	7	430
Accumulated Provision for Depreciation and Amortization	10,238	6,156	2,896	12,174	3,642	533,067
Net Electric Utility Plant	28,107	7,940	6,092	20,184	10,207	921,898

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mta Power Agcy	Rocky Mount City of	Stelby City of	Smithfield Town of	Statesville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	225
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	1,416,521	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	1,416,521	0	0	0	0	0
Transmission Plant	10,959	0	0	0	0	0
Distribution Plant	0	44,440	9,981	3,546	18,677	24,965
General Plant	0	0	0	0	0	0
Total Electric Plant in Service	1,427,480	44,440	9,981	3,546	18,677	25,193
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	1,427,480	44,440	9,981	3,546	18,677	25,193
Construction Work in Progress - Electric	22,197	2,579	0	0	0	0
Accumulated Provision for Depreciation and Amortization	429,938	19,303	5,370	2,563	7,904	7,871
Net Electric Utility Plant	1,019,739	27,716	4,611	983	10,773	17,322

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington	Wilson	American	Bowling	Bryce	Colton
	City of	City of	Man	Green	City of	City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	7,218	0	0	0
Production Plant						
Steam.....	0	0	62,376	0	0	275
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	1,664	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	62,376	0	1,664	275
Transmission Plant.....	23,288	0	2,832	308	0	0
Distribution Plant.....	0	30,719	0	16,068	0	15,085
General Plant.....	5,992	7,690	920	4,083	17,207	632
Total Electric Plant in Service.....	31,279	38,418	73,867	20,741	18,872	15,992
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	31,279	38,418	73,867	20,741	18,872	15,992
Construction Work in Progress - Electric.....	845	6,354	0	3,874	0	0
Accumulated Provision for Depreciation and Amortization.....	15,283	31,199	30,100	10,439	12,289	0
Net Electric Utility Plant.....	16,841	33,565	43,767	14,176	6,583	15,992

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland	Clyde	Columbus	Cuyahoga	Dover	Hamilton
	City of	City of	City of	Falls	City of	City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	36,987	0	4,260	0	0	42,342
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	146,348
Other.....	6,779	0	0	0	0	7,139
Total Production Plant.....	43,766	0	4,260	0	0	195,829
Transmission Plant.....	74,389	0	54,195	711	0	27,963
Distribution Plant.....	161,139	10,765	11,463	20,352	13,951	23,830
General Plant.....	22,380	0	32,735	2,578	0	8,960
Total Electric Plant in Service.....	381,973	10,765	102,653	23,642	13,951	256,581
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	381,973	10,765	102,653	23,642	13,951	256,581
Construction Work in Progress - Electric.....	92,928	0	0	0	0	8,990
Accumulated Provision for Depreciation and Amortization.....	118,400	0	40,103	12,865	0	100,239
Net Electric Utility Plant.....	278,466	10,765	62,550	10,776	13,951	165,333

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Palmsville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	41,357	27,286
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	41,357	27,286
Transmission Plant	1,200	0	0	0	2,129	0
Distribution Plant	34,768	1,311	2,513	0	12,751	9,765
General Plant	798	0	0	12,013	770	0
Total Electric Plant in Service	38,765	1,311	2,513	12,013	57,007	37,051
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	38,765	1,311	2,513	12,013	57,007	37,051
Construction Work in Progress - Electric	0	0	0	0	114	0
Accumulated Provision for Depreciation and Amortization	12,909	686	0	7,810	32,668	22,081
Net Electric Utility Plant	25,857	625	2,513	4,203	24,461	14,970

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piquette City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Wartsville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant	752	0	0	0	0	0
Production Plant						
Steam	21,732	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	131	0	0	0	0	0
Total Production Plant	21,863	0	0	0	0	0
Transmission Plant	2,619	0	0	0	1,497	0
Distribution Plant	22,079	0	15,749	0	21,047	8,475
General Plant	2,915	15,392	350	0	6,822	0
Total Electric Plant in Service	49,219	15,392	16,099	0	29,366	8,475
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	49,219	15,392	16,099	0	29,366	8,475
Construction Work in Progress - Electric	368	0	0	0	332	0
Accumulated Provision for Depreciation and Amortization	23,156	9,735	5,642	0	12,206	2,983
Net Electric Utility Plant	27,651	5,657	10,457	0	17,512	5,492

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Oklaoma	Oklaoma	Oklaoma	Oklaoma	Oklaoma	Oklaoma
	Claremore City of	Deaton City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklaoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	625,884	0	114,608
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	72,131	0	35,887
Other.....	0	0	0	0	0	49,715
Total Production Plant.....	0	0	0	698,015	0	191,210
Transmission Plant.....	0	0	0	152,857	0	3,950
Distribution Plant.....	1,662	20,046	41,944	0	1,546	1,451
General Plant.....	0	576	0	26,312	2,023	3,092
Total Electric Plant in Service.....	1,662	20,622	41,944	877,184	3,569	199,702
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	14	0	2,332
Electric Plant Misc.....	0	0	0	5,674	0	0
Total Electric Utility Plant.....	1,662	20,622	41,944	882,872	3,569	202,032
Construction Work in Progress - Electric.....	0	0	123	16,007	0	784
Accumulated Provision for Depreciation and Amortization.....	0	11,763	20,206	374,012	2,425	49,870
Net Electric Utility Plant.....	1,662	8,859	21,861	524,868	1,144	152,968

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Oklaoma	Oklaoma	Oklaoma	Oregon	Oregon	Oregon
	Power City City of	Sillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dist	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	148	7
Production Plant.....						
Steam.....	16,543	15,461	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	940	0	0
Other.....	4,628	0	0	0	0	0
Total Production Plant.....	21,171	15,461	0	940	0	0
Transmission Plant.....	1,888	983	0	0	0	0
Distribution Plant.....	11,737	23,512	3,400	13,232	71,893	6,483
General Plant.....	352	3,618	0	0	28,592	2,088
Total Electric Plant in Service.....	35,168	43,576	3,400	14,192	100,633	8,580
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	35,168	43,576	3,400	14,192	100,633	8,580
Construction Work in Progress - Electric.....	0	4,670	317	0	12,446	2,754
Accumulated Provision for Depreciation and Amortization.....	17,529	18,309	4,417	8,167	44,676	4,480
Net Electric Utility Plant.....	17,639	29,937	1,300	6,025	68,403	4,864

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples LH Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northon Wasco County FUD
	December 31	December 31	December 31	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	126	0	0	0	71
Production Plant						
Steam	0	0	15,891	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	91,774	0	0	23,890
Other	0	2,803	0	0	0	0
Total Production Plant	0	2,804	107,665	0	0	23,890
Transmission Plant	839	1,928	41,411	22	1,630	1,943
Distribution Plant	12,856	49,339	127,073	11,029	19,533	15,126
General Plant	4,457	9,141	47,956	1,841	3,632	2,430
Total Electric Plant in Service	18,153	61,438	324,185	12,892	24,795	43,581
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	165	0	0	0
Electric Plant Misc	7,877	17,247	7,564	0	0	1,390
Total Electric Utility Plant	26,029	78,684	331,854	12,892	24,795	44,891
Construction Work in Progress - Electric	156	1,270	10,473	325	1,107	210
Accumulated Provision for Depreciation and Amortization	5,723	34,391	157,624	4,640	7,615	11,915
Net Electric Utility Plant	20,463	43,563	183,102	8,578	18,287	33,187

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant	0	1	5	0	0	0
Production Plant						
Steam	0	0	1,716	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	1,787	0	0	0
Total Production Plant	0	0	3,503	0	0	0
Transmission Plant	2,151	1,489	4,211	0	2,943	0
Distribution Plant	36,174	32,782	17,901	0	6,252	0
General Plant	7,015	7,124	669	0	1,495	12,874
Total Electric Plant in Service	45,337	41,397	26,290	0	10,689	12,874
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	176	0	0	0	0	0
Electric Plant Misc	7,978	1,603	0	0	0	0
Total Electric Utility Plant	53,492	42,979	26,290	0	10,689	12,874
Construction Work in Progress - Electric	2,876	155	1,120	0	0	5,075
Accumulated Provision for Depreciation and Amortization	16,692	11,885	33,144	0	5,282	8,730
Net Electric Utility Plant	39,676	31,949	14,266	0	5,408	9,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Esley Combined Utility System	Gaffney City of	Georgetown City of	Greenwood Commissioned Pub Wk	Greer Comm of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Other	0	516	0	0	0	0
Total Production Plant	0	516	0	0	0	0
Transmission Plant	0	0	0	0	16,035	0
Distribution Plant	21,287	1,723	4,269	11,327	0	0
General Plant	0	0	0	0	102,279	8,605
Total Electric Plant in Service	21,287	2,248	4,269	11,327	118,314	8,605
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Retire	0	0	0	0	0	0
Total Electric Utility Plant	21,287	2,248	4,269	11,327	118,314	8,605
Construction Work in Progress - Electric	0	1	0	0	1,285	0
Accumulated Provision for Depreciation and Amortization	7,456	1,103	2,272	4,941	28,336	4,941
Net Electric Utility Plant	13,791	1,138	1,997	6,387	91,283	3,664

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of	Piedmont Municipal Power Agency	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	14,343	0
Production Plant						
Steam	0	0	0	0	972,017	0
Nuclear	0	549,194	0	0	458,267	0
Hydroelectric	0	0	0	0	67,258	0
Other	11,536	0	0	0	25,875	0
Total Production Plant	11,536	549,194	0	0	1,523,417	0
Transmission Plant	49,897	0	0	0	526,534	0
Distribution Plant	0	584	37,834	30,202	294,611	14,911
General Plant	0	1,316	0	0	135,360	0
Total Electric Plant in Service	61,433	551,094	37,834	30,202	2,483,462	14,911
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	12,687	0
Electric Plant Retire	0	0	0	0	757,167	0
Total Electric Utility Plant	61,433	551,094	37,834	30,202	3,263,319	14,911
Construction Work in Progress - Electric	379	2,083	2,976	0	75,584	0
Accumulated Provision for Depreciation and Amortization	16,934	193,715	14,831	13,268	1,106,894	4,708
Net Electric Utility Plant	44,879	359,462	25,979	16,934	2,231,009	10,203

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agncy	Platte City of	Wasson Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	2,083	2,943	0	12	0
Production Plant						
Steam.....	0	39,878	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	0	0
Other.....	0	0	0	0	208	0
Total Production Plant.....	0	39,878	0	0	208	0
Transmission Plant.....	3,835	14,878	0	0	1,943	5,820
Distribution Plant.....	13,511	0	0	7,683	17,694	19,242
General Plant.....	3,889	1,589	0	1,151	823	1,871
Total Electric Plant in Service.....	21,235	58,427	2,943	8,834	19,879	26,933
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	21,235	58,427	2,943	8,834	19,879	26,933
Construction Work in Progress - Electric.....	95	79	0	0	379	349
Accumulated Provision for Depreciation and Amortization.....	7,120	12,505	982	3,465	13,132	10,241
Net Electric Utility Plant.....	14,210	45,801	1,961	5,369	7,226	17,041

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-612, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bedford City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydrolic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	1,343	303	663	15,272	290	679
Distribution Plant.....	17,761	16,192	15,108	31,854	3,747	20,360
General Plant.....	2,530	1,611	1,777	3,060	1,491	1,872
Total Electric Plant in Service.....	21,636	17,906	17,548	48,216	7,528	22,910
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	66	0	0	0	192	-296
Total Electric Utility Plant.....	21,762	17,906	17,548	48,216	7,639	22,625
Construction Work in Progress - Electric.....	1,643	8	2,958	2,433	1,204	380
Accumulated Provision for Depreciation and Amortization.....	7,618	6,643	6,543	25,707	3,241	9,285
Net Electric Utility Plant.....	15,728	11,269	14,962	24,944	5,603	13,819

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-612, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	34,962	2,055	4,324	9,452	4,739	334
Distribution Plant.....	222,770	38,340	43,263	32,707	24,877	18,075
General Plant.....	32,400	3,487	5,973	4,113	3,080	3,446
Total Electric Plant in Service.....	290,133	46,083	53,560	46,271	32,695	21,859
Electric Plant Lensed to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	4,929	2,230	0	0	433
Total Electric Utility Plant.....	290,133	51,012	57,790	46,271	32,695	22,292
Construction Work in Progress - Electric.....	7,369	1,846	1,562	531	404	139
Accumulated Provision for Depreciation and Amortization.....	118,266	14,372	20,258	15,825	11,978	6,106
Net Electric Utility Plant.....	179,236	38,345	39,084	31,177	21,124	16,324

Note: Totals may not equal sums of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	1,306	0	0	2,898	4,839	0
Distribution Plant.....	5,710	11,773	43,077	33,358	25,261	8,736
General Plant.....	901	1,548	3,148	5,240	4,718	1,657
Total Electric Plant in Service.....	7,917	13,321	46,225	31,496	34,837	10,393
Electric Plant Lensed to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	702	0	0	0	0	0
Total Electric Utility Plant.....	8,619	13,321	46,225	31,496	34,837	10,393
Construction Work in Progress - Electric.....	80	163	3,629	3,051	2,694	1,325
Accumulated Provision for Depreciation and Amortization.....	3,193	4,232	13,790	9,854	12,614	4,677
Net Electric Utility Plant.....	5,996	9,232	36,064	24,693	24,918	7,041

Note: Totals may not equal sums of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brown City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harrison City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	1,763	503	6,423	2,471	669
Distribution Plant.....	6,193	29,465	11,321	39,191	17,873	5,596
General Plant.....	468	5,360	1,529	5,354	2,584	1,481
Total Electric Plant in Service.....	6,662	35,987	13,353	50,968	22,928	8,146
Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Missed.....	0	0	0	0	48	224
Total Electric Utility Plant.....	6,662	35,987	13,353	50,968	22,976	8,419
Construction Work in Progress - Electric.....	53	1,377	2,181	710	266	94
Accumulated Provision for Depreciation and Amortization.....	2,826	11,233	6,435	19,650	9,941	3,155
Net Electric Utility Plant.....	3,888	24,121	9,099	32,028	13,321	5,362

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	9,873	20,523	0	4,141	595	0
Distribution Plant.....	50,749	56,535	302,225	22,336	36,931	14,053
General Plant.....	8,606	3,301	19,436	2,738	2,948	1,634
Total Electric Plant in Service.....	69,228	80,259	321,662	29,216	40,473	15,687
Electric Plant Leased to Other.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Missed.....	1,354	0	0	0	0	15
Total Electric Utility Plant.....	70,583	80,259	321,662	29,216	40,473	15,705
Construction Work in Progress - Electric.....	1,842	6,483	9,030	4,890	479	1,805
Accumulated Provision for Depreciation and Amortization.....	27,066	30,055	149,494	11,019	12,250	5,334
Net Electric Utility Plant.....	45,419	56,697	181,198	23,087	28,283	13,176

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	London Utilities Board	Maryville Utilities Union	Memphis Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	5,360	4,569	0
Distribution Plant.....	73,281	10,122	24,586	17,063	21,130	11,664
General Plant.....	4,443	2,022	3,157	837	4,847	1,863
Total Electric Plant in Service.....	77,724	12,144	27,843	23,459	30,645	13,528
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	105	0	0	5	505
Total Electric Utility Plant.....	77,724	12,249	27,843	23,459	30,650	14,033
Construction Work in Progress - Electric.....	1,022	23	361	1,573	132	43
Accumulated Provision for Depreciation and Amortization.....	17,444	3,954	9,579	5,269	10,946	6,062
Net Electric Utility Plant.....	61,302	8,297	18,325	18,763	19,837	7,994

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Millin City of	Mockingbird City of	Mountainboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	148,193	2,163	3,914	0	0	5,381
Distribution Plant.....	603,291	9,181	21,376	41,744	564,395	26,016
General Plant.....	65,313	1,032	5,388	4,864	70,432	4,415
Total Electric Plant in Service.....	817,395	12,396	33,877	46,608	635,047	36,812
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	10	0	0	0	0
Electric Plant Misc.....	0	0	1,617	334	0	0
Total Electric Utility Plant.....	817,395	12,406	34,294	46,942	635,047	36,812
Construction Work in Progress - Electric.....	25,970	1,148	994	3,262	33,562	70
Accumulated Provision for Depreciation and Amortization.....	292,042	5,757	12,238	13,727	245,869	14,087
Net Electric Utility Plant.....	551,323	7,817	23,049	36,476	423,839	22,795

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Palmki City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	3,784	1,579	0	643	0	14,508
Distribution Plant.....	38,367	26,707	26,029	6,360	19,839	56,763
General Plant.....	1,484	1,908	3,254	1,871	1,190	6,462
Total Electric Plant in Service.....	39,835	30,895	29,383	8,874	21,829	78,833
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	78	0	0	779	170	673
Total Electric Utility Plant.....	39,913	30,895	29,383	9,653	21,999	78,866
Construction Work in Progress - Electric.....	3,279	799	500	124	490	810
Accumulated Provision for Depreciation and Amortization.....	11,918	13,855	10,646	3,003	6,546	22,475
Net Electric Utility Plant.....	27,274	17,539	19,236	6,773	15,042	67,141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Util	Union City City of	Weakley County Man Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	0	1,521	3,307
Distribution Plant.....	11,624	10,164	12,534	12,348	8,103	26,518
General Plant.....	1,691	1,272	1,911	2,222	1,451	3,144
Total Electric Plant in Service.....	13,315	11,436	14,465	14,570	11,075	32,969
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	104	0
Electric Plant Misc.....	177	716	0	231	181	923
Total Electric Utility Plant.....	13,492	12,152	14,465	14,801	11,560	33,891
Construction Work in Progress - Electric.....	1,976	196	40	1,021	220	1,679
Accumulated Provision for Depreciation and Amortization.....	5,328	4,523	4,698	6,942	4,423	15,281
Net Electric Utility Plant.....	9,940	7,826	9,808	8,879	7,358	20,289

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brownham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	476,678	0	81,212	53,043	0
Nuclear	0	926,735	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	3,996	0	277	4,386	0
Total Production Plant	0	1,407,409	0	81,389	57,429	0
Transmission Plant	0	174,624	0	7,032	19,523	9,147
Distribution Plant	8,375	705,379	9,963	53,876	58,943	24,800
General Plant	1,236	118,974	0	146,889	8,060	3,904
Total Electric Plant in Service	9,611	2,406,286	9,963	289,187	143,954	37,851
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	32,654	0	0	0	0
Electric Plant Misc	79	0	0	0	0	224
Total Electric Utility Plant	9,690	2,438,939	9,963	289,187	143,954	38,075
Construction Work in Progress - Electric	81	105,855	0	79,531	1,631	3,771
Accumulated Provision for Depreciation and Amortization	3,866	818,396	3,826	100,834	65,792	11,894
Net Electric Utility Plant	5,905	1,726,398	6,136	267,883	79,793	26,982

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	31,119	0	78,038	0	18,610	0
Nuclear	0	0	0	0	0	0
Hydraulic	8,234	0	0	0	0	0
Other	769	0	0	0	4,988	0
Total Production Plant	40,622	0	78,038	0	23,598	0
Transmission Plant	5,055	1,497	19,730	0	7,823	0
Distribution Plant	56,699	26,489	104,600	0	18,849	0
General Plant	5,437	3,610	24,137	12,280	5,438	0
Total Electric Plant in Service	107,813	31,597	226,506	12,280	55,708	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	107,813	31,597	226,506	12,280	55,708	0
Construction Work in Progress - Electric	2,343	0	3,062	0	0	0
Accumulated Provision for Depreciation and Amortization	85,861	12,021	112,060	3,238	34,744	0
Net Electric Utility Plant	44,295	19,576	117,507	9,042	20,964	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	Sun Rayburn Municipal Power Agency	San Antonio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	January 31
Electric Plant in Service						
Intangible Plant	181	366	0	0	337	0
Production Plant						
Steam	0	956,727	0	0	136,674	3,177,282
Nuclear	0	0	0	0	0	2,170,424
Hydraulic	0	91,904	0	14,757	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	1,048,631	0	14,757	136,674	3,347,706
Transmission Plant	0	305,162	0	4,432	0	279,283
Distribution Plant	28,146	4,190	0	21,432	14,534	932,799
General Plant	5,544	142,583	140,901	6,539	0	223,910
Total Electric Plant in Service	33,873	1,608,932	140,901	47,181	151,544	4,798,698
Electric Plant Leased to Others	0	1	0	13,870	0	0
Electric Plant Held for Future Use	0	0	0	0	0	31,384
Electric Plant Misc	-534	109,439	0	0	0	0
Total Electric Utility Plant	33,338	1,610,372	140,901	61,050	151,544	4,830,082
Construction Work in Progress - Electric	407	83,120	10,005	1,335	2,192	180,557
Accumulated Provision for Depreciation and Amortization	11,229	549,124	54,088	25,748	58,495	1,156,135
Net Electric Utility Plant	22,496	1,144,368	96,813	34,637	95,242	3,856,504

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of	Sagin City of	Texas Municipal Power Agency	Weatherford Mun Utility System	Bountiful City of	Bridgman City Corp
	September 30	September 30	September 30	September 30	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	0	78,297	0	0	0
Production Plant						
Steam	0	0	604,178	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	522	0	0	8,364	1,453
Other	0	0	0	1,136	6,086	0
Total Production Plant	0	522	604,178	1,136	14,450	1,463
Transmission Plant	0	883	138,778	0	524	0
Distribution Plant	10,658	4,549	0	12,720	20,988	6,482
General Plant	2,865	1,039	10,638	4,640	2,138	2,576
Total Electric Plant in Service	13,523	7,013	831,891	18,496	38,501	10,521
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	9,515	0	0	0
Electric Plant Misc	5,654	0	1,090	0	0	0
Total Electric Utility Plant	19,177	7,013	842,496	18,496	38,501	10,521
Construction Work in Progress - Electric	1,854	0	6,639	333	0	0
Accumulated Provision for Depreciation and Amortization	7,907	4,565	387,831	8,188	15,390	4,943
Net Electric Utility Plant	13,124	2,448	461,334	10,640	23,211	5,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Men Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Electric Plant in Service						
Intangible Plant	43,528	0	0	0	0	0
Production Plant						
Steam	2,635,030	0	0	45,268	0	89,330
Nuclear	0	0	0	0	0	0
Hydraulic	0	12,756	8,500	0	1,306	0
Other	0	0	1,840	2,134	6,543	0
Total Production Plant	2,635,030	12,756	10,340	53,406	7,889	89,330
Transmission Plant	53,414	1,495	4,329	32,126	10,581	41,846
Distribution Plant	0	12,584	25,134	27,434	15,228	0
General Plant	41,548	2,533	7,026	4,448	3,096	1,013
Total Electric Plant in Service	2,773,910	29,369	47,468	97,414	36,804	132,189
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	2,773,910	29,369	47,468	97,414	36,804	132,189
Construction Work in Progress - Electric	0	0	231	0	0	404
Accumulated Provision for Depreciation and Amortization	812,432	12,380	23,910	49,367	13,547	33,346
Net Electric Utility Plant	1,961,478	16,989	23,789	48,047	23,256	98,247

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	1,235	184	0	970	0
Production Plant						
Steam	26,516	39,939	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	11,146	0	6,297	0
Other	3,091	3,688	0	0	0	0
Total Production Plant	29,607	43,627	11,146	0	6,297	0
Transmission Plant	8,171	3,806	2,196	0	2,170	0
Distribution Plant	0	27,464	6,702	21,869	37,033	0
General Plant	873	6,538	866	3,921	3,660	0
Total Electric Plant in Service	38,653	88,491	20,913	25,784	70,130	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	89	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	38,653	88,761	20,913	25,784	70,130	0
Construction Work in Progress - Electric	0	42	0	1,118	4,593	0
Accumulated Provision for Depreciation and Amortization	10,372	33,547	7,256	11,622	28,735	0
Net Electric Utility Plant	28,281	47,276	13,657	14,281	41,405	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Man Elect Area No 1
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	286	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	287	455	0	0
Other	7,500	0	0	0	0	0
Total Production Plant	7,827	0	287	455	0	0
Transmission Plant	2,357	15	0	3,895	0	0
Distribution Plant	33,178	42,572	16,831	12,391	0	0
General Plant	3,814	0	1,831	0	21,972	0
Total Electric Plant in Service	52,175	42,587	18,949	16,741	21,972	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	3,823	0	0	0	0	0
Total Electric Utility Plant	58,998	42,587	18,949	16,741	21,972	0
Construction Work in Progress - Electric	3,631	348	0	466	0	0
Accumulated Provision for Depreciation and Amortization	39,234	13,243	9,391	10,194	12,244	0
Net Electric Utility Plant	40,294	27,391	9,558	7,013	9,728	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	4,817	0	1	58	1,641
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	9,245	0	1,690	0	740,333
Other	0	0	0	0	0	0
Total Production Plant	0	9,245	0	1,690	0	740,333
Transmission Plant	0	1,019	0	631	3,837	60,666
Distribution Plant	0	8,078	15,309	18,917	94,053	129,636
General Plant	0	1,023	591	582	14,600	46,969
Total Electric Plant in Service	0	23,371	15,899	21,780	112,548	991,245
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	389	0
Electric Plant Misc	0	0	137	0	0	0
Total Electric Utility Plant	0	23,371	16,036	21,780	112,937	991,245
Construction Work in Progress - Electric	0	35	0	2,404	6,686	28,835
Accumulated Provision for Depreciation and Amortization	0	9,090	7,149	9,063	45,159	286,361
Net Electric Utility Plant	0	14,360	8,887	15,121	74,364	813,719

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Goya Harbor City
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	17	397	158	160	211	188
Production Plant						
Steam	0	0	0	0	0	15,041
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	19,827	192,333	0	132
Other	0	0	0	0	0	0
Total Production Plant	0	0	19,827	192,333	0	15,173
Transmission Plant	3,658	8,136	11,443	21,814	3,346	13,410
Distribution Plant	44,541	253,438	89,713	71,029	45,881	72,726
General Plant	6,885	25,391	14,037	16,174	6,393	18,996
Total Electric Plant in Service	55,101	287,362	135,168	301,110	55,831	128,493
Electric Plant Leased to Others	0	725	0	0	0	0
Electric Plant Held for Future Use	64	90	0	0	0	0
Electric Plant Misc	0	731	0	162	0	0
Total Electric Utility Plant	55,165	288,908	135,168	301,972	55,831	128,493
Construction Work in Progress - Electric	3,794	9,065	3,463	1,818	3,319	3,244
Accumulated Provision for Depreciation and Amortization	24,940	117,765	61,330	66,379	20,872	42,843
Net Electric Utility Plant	34,019	180,167	77,301	237,411	37,279	88,994

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille City	PUD No 1 of Skookouch County	PUD No 1 of Whitcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	211	121	92	203	18,276	0
Production Plant						
Steam	0	0	0	0	157,071	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	1,421	588	26,903	207,333	0
Other	0	0	0	0	0	0
Total Production Plant	0	1,421	588	26,903	364,404	0
Transmission Plant	3,322	16,835	2,486	23,528	85,689	2,795
Distribution Plant	33,706	33,327	47,028	21,375	480,841	0
General Plant	4,508	7,459	7,018	3,820	124,842	0
Total Electric Plant in Service	41,748	51,664	57,213	75,829	1,038,954	2,795
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	500	0	0
Electric Plant Misc	503	0	633	0	0	0
Total Electric Utility Plant	42,251	51,664	57,846	76,329	1,038,954	2,795
Construction Work in Progress - Electric	7,837	3,702	4,404	5,660	43,128	11
Accumulated Provision for Depreciation and Amortization	16,416	18,995	31,013	19,258	263,501	816
Net Electric Utility Plant	33,672	66,070	31,237	62,732	817,681	1,990

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grays County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	33,211	0	12	0	34,252	14,586
Production Plant.....						
Steam.....	0	0	0	0	27,445	87,107
Nuclear.....	0	0	0	0	0	0
Hydroelectric.....	408,250	0	0	0	479,083	317,222
Other.....	0	0	0	0	0	0
Total Production Plant.....	408,250	0	0	0	506,528	404,330
Transmission Plant.....	57,655	1,584	2,817	660	50,403	80,680
Distribution Plant.....	196,192	25,700	75,232	49,696	688,195	292,527
General Plant.....	62,399	3,813	7,155	2,411	165,871	46,647
Total Electric Plant in Service.....	747,707	31,099	85,215	52,766	1,485,249	758,779
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	1,794	0
Electric Plant Misc.....	115	0	0	0	0	128
Total Electric Utility Plant.....	747,822	31,099	85,215	52,766	1,487,043	758,898
Construction Work in Progress - Electric.....	38,402	12,648	4,463	5,044	71,645	40,355
Accumulated Provision for Depreciation and Amortization.....	265,370	18,109	23,962	28,516	642,639	297,161
Net Electric Utility Plant.....	520,854	25,638	65,715	37,295	816,049	502,091

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vaca Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Essexford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	11	0	0	0
Production Plant.....						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	3,267,671	0	0	0	0
Hydroelectric.....	0	13,093	0	0	0	16,996
Other.....	0	0	0	0	0	2,699
Total Production Plant.....	0	3,279,763	0	0	0	19,695
Transmission Plant.....	0	5,202	5,271	0	0	3,187
Distribution Plant.....	13,980	0	0	12,478	8,383	18,091
General Plant.....	3,028	158,420	139	895	697	3,466
Total Electric Plant in Service.....	17,008	3,443,586	5,415	13,373	8,881	44,839
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	569	0	0	0
Total Electric Utility Plant.....	17,008	3,443,586	5,984	13,373	8,881	44,839
Construction Work in Progress - Electric.....	41	15,375	34	341	102	1,221
Accumulated Provision for Depreciation and Amortization.....	5,809	1,318,429	1,828	3,375	2,954	19,123
Net Electric Utility Plant.....	11,240	2,140,332	4,189	10,348	6,028	26,139

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Mankiwoc Public Utilities	Marshfield City of	Menasha City of	New London Electric & Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	40,990	547	6,487	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,133	8,028	33	0	0	0
Total Production Plant	47,144	8,575	6,520	0	0	0
Transmission Plant	3,819	9,232	4,067	372	0	519
Distribution Plant	16,515	11,997	9,799	7,196	16,442	16,441
General Plant	3,096	2,171	3,260	1,306	1,093	1,524
Total Electric Plant in Service	69,774	31,975	23,646	8,674	17,537	18,484
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	18
Electric Plant Misc	0	0	0	239	504	0
Total Electric Utility Plant	69,774	31,975	23,646	9,113	18,041	18,502
Construction Work in Progress - Electric	930	497	504	3	0	86
Accumulated Provision for Depreciation and Amortization	25,988	8,625	12,543	3,065	6,943	7,091
Net Electric Utility Plant	44,776	23,447	12,607	6,053	11,097	11,498

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsberg Utility Comm	Bee Lake Utilities	Shawano Municipal Utilities	Sheboygan Parks City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	643	0	395	513	2,228	3,313
Distribution Plant	9,093	8,394	3,288	7,869	12,603	10,787
General Plant	800	1,096	1,396	950	2,207	1,698
Total Electric Plant in Service	10,536	9,489	10,080	9,332	17,837	16,798
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	50	0	0	0	17
Electric Plant Misc	23	19	0	0	0	0
Total Electric Utility Plant	10,559	9,499	10,080	9,332	17,837	16,815
Construction Work in Progress - Electric	6	0	16	1,024	176	581
Accumulated Provision for Depreciation and Amortization	3,441	3,323	3,294	3,983	6,431	4,757
Net Electric Utility Plant	7,124	6,034	6,804	6,371	11,782	11,639

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapid W W & L Casam December 31	Wyoming Gillette City of June 30	Wyoming Municipal Power Agency December 31
Electric Plant In Service				
Integrable Plant.....	15,983	0	0	907
Production Plant.....				
Steam.....	74,938	0	0	15,771
Nuclear.....	0	0	0	0
Hydro.....	0	0	0	0
Other.....	64,955	0	0	0
Total Production Plant.....	139,893	0	0	15,771
Transmission Plant.....	2,903	0	1,153	5,267
Distribution Plant.....	246	18,434	19,447	0
General Plant.....	5,580	3,157	332	935
Total Electric Plant in Service.....	164,664	20,591	20,934	23,879
Electric Plant Leased to Others.....	0	0	0	0
Electric Plant Held for Future Use.....	0	1	0	0
Electric Plant Misc.....	15,198	18,469	0	2
Total Electric Utility Plant.....	179,862	39,061	20,934	23,881
Construction Work in Progress - Electric.....	249	470	0	1
Accumulated Provision for Depreciation and Amortization.....	46,950	12,785	11,382	9,307
Net Electric Utility Plant.....	133,001	26,745	9,552	13,573

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Util. Bd	Alexander City City of	Andalusia City of	Attens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
Number of Consumers						
Residential	0	7,010	5,475	3,751	25,587	11,651
Commercial or Small	0	1,736	1,500	695	4,439	1,597
Industrial or Large	0	22	30	50	11	3
Other	0	5	0	3	128	20
Total Ultimate Consumers	0	8,763	7,025	4,500	30,165	13,243
Sales for the Year (megawatt-hours)						
Residential	0	100,881	50,517	42,019	421,201	115,423
Commercial or Small	0	105,272	43,310	25,745	194,006	127,201
Industrial or Large	0	263,440	37,522	250,452	67,120	42,008
Other	0	4,357	0	1,511	9,118	4,521
Total to Ultimate Consumers	0	474,950	131,349	319,727	711,455	292,153
Sales for Resale	2,593,479	0	0	0	0	0
Total Sales	2,593,479	474,950	131,349	319,727	711,455	292,153
Operating Revenues for the Year (thous)						
Residential	0	5,714	2,978	2,974	25,326	7,401
Commercial or Small	0	5,987	2,496	2,118	12,143	8,119
Industrial or Large	0	9,582	2,014	9,956	4,394	2,129
Other	0	336	0	130	858	380
Total to Ultimate Consumers	0	21,619	7,488	15,178	42,721	18,029
Sales for Resale	100,178	0	0	0	0	0
Total Revenues From Sales of Elec.	100,178	21,619	7,488	15,178	42,721	18,029

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Collman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Rivers Unit)	Port Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
Number of Consumers						
Residential	6,128	22,057	23,001	36,429	21,668	5,828
Commercial or Small	1,778	3,320	3,604	5,904	4,434	1,722
Industrial or Large	7	20	263	633	4	10
Other	37	67	480	442	185	3
Total Ultimate Consumers	7,980	28,364	27,348	43,408	26,291	7,563
Sales for the Year (megawatt-hours)						
Residential	83,385	347,278	335,378	383,953	344,204	85,213
Commercial or Small	145,585	261,856	324,928	88,419	193,573	168,185
Industrial or Large	79,795	809,181	434,325	410,797	47,467	83,975
Other	6,305	7,533	143,183	10,281	11,384	5,538
Total to Ultimate Consumers	315,069	1,425,848	1,099,814	1,073,450	596,628	342,931
Sales for Resale	0	0	0	0	0	0
Total Sales	315,069	1,425,848	1,099,814	1,073,450	596,628	342,931
Operating Revenues for the Year (thous)						
Residential	5,015	18,071	19,701	34,455	22,472	5,104
Commercial or Small	8,556	14,245	8,787	6,253	13,739	9,165
Industrial or Large	3,676	27,730	20,046	23,494	2,612	4,230
Other	407	735	4,483	1,142	1,060	361
Total to Ultimate Consumers	17,654	60,781	52,917	65,344	39,883	19,560
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	17,654	60,781	52,917	65,344	39,883	19,560

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Gentensville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Number of Consumers						
Residential.....	4,825	3,727	101,613	4,864	8,959	6,286
Commercial or Small.....	1,346	970	15,671	1,214	1,326	1,426
Industrial or Large.....	11	2	69	7	6	6
Other.....	38	28	100	45	77	17
Total Ultimate Consumers.....	6,020	4,727	124,453	6,134	10,368	7,738
Sales for the Year (megawatt-hours)						
Residential.....	63,433	57,293	1,410,092	75,830	103,747	92,686
Commercial or Small.....	64,263	51,209	1,304,929	85,596	128,239	101,433
Industrial or Large.....	102,355	28,586	894,386	38,676	89,283	188,163
Other.....	4,532	2,306	26,160	4,141	6,571	4,177
Total to Ultimate Consumers.....	234,583	139,394	4,035,567	203,443	327,820	386,459
Sales for Resale.....	0	0	0	0	0	0
Total Sales.....	234,583	139,394	4,035,567	203,443	327,820	386,459
Oper Revenue for the Year (thous)						
Residential.....	3,839	3,274	99,021	4,354	6,099	5,613
Commercial or Small.....	4,130	3,109	69,091	5,509	8,104	6,263
Industrial or Large.....	4,595	1,403	38,480	1,979	4,543	6,599
Other.....	310	183	2,431	373	452	357
Total to Ultimate Consumers.....	12,868	8,081	209,023	12,415	19,198	18,832
Sales for Resale.....	0	0	0	0	0	0
Total Revenue From Sales of Elec.....	12,868	8,081	209,023	12,415	19,198	18,832

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
Number of Consumers						
Residential.....	14,893	5,126	5,364	6,824	0	23,393
Commercial or Small.....	2,719	797	1,016	590	0	3,776
Industrial or Large.....	9	20	111	78	0	0
Other.....	275	923	59	0	0	287
Total Ultimate Consumers.....	17,896	6,866	6,550	7,492	0	29,456
Sales for the Year (megawatt-hours)						
Residential.....	222,205	59,337	78,487	52,656	0	144,108
Commercial or Small.....	114,537	48,684	22,403	33,544	0	587,804
Industrial or Large.....	77,476	55,363	154,806	69,076	0	0
Other.....	5,650	3,683	1,505	0	0	6,821
Total to Ultimate Consumers.....	419,868	166,846	257,200	135,276	0	838,533
Sales for Resale.....	0	0	0	0	496,866	67,287
Total Sales.....	419,868	166,846	257,200	135,276	496,866	905,820
Oper Revenue for the Year (thous)						
Residential.....	14,114	4,130	4,745	3,852	0	13,969
Commercial or Small.....	7,974	3,892	1,474	971	0	52,784
Industrial or Large.....	3,667	3,015	6,223	3,235	0	0
Other.....	491	221	169	0	0	1,246
Total to Ultimate Consumers.....	26,246	11,258	14,711	8,058	0	67,999
Sales for Resale.....	0	0	0	0	20,270	2,131
Total Revenue From Sales of Elec.....	26,246	11,258	14,711	8,058	20,270	70,130

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No.2 Pinal City December 31	Meek City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Number of Consumers						
Residential	5,567	0	2,101	13,118	26,167	590,987
Commercial or Small	1,019	0	293	2,343	764	50,281
Industrial or Large	12	0	17	0	5	41
Other	498	0	402	140	13,777	9,632
Total Ultimate Consumers	7,096	0	2,813	15,601	40,713	650,941
Sales for the Year (megawatt-hours)						
Residential	57,340	0	27,060	137,993	114,985	8,239,797
Commercial or Small	63,261	0	12,630	169,542	54,589	6,603,448
Industrial or Large	16,290	0	37,110	0	287,336	3,142,366
Other	2,304	0	182,950	39,811	126,640	690,659
Total to Ultimate Consumers	139,195	0	179,750	247,346	583,550	19,596,670
Sales for Resale	0	1,633,504	0	3,512	0	5,286,610
Total Sales	139,195	1,633,504	179,750	250,858	583,550	25,883,280
Oper Revenues for the Year (thous)						
Residential	3,223	0	2,318	12,380	6,390	682,296
Commercial or Small	3,494	0	1,179	13,722	4,039	445,313
Industrial or Large	1,192	0	2,132	0	15,248	162,343
Other	413	0	3,144	2,779	11,391	48,388
Total to Ultimate Consumers	12,322	0	8,773	28,981	39,068	1,318,336
Sales for Resale	0	23,765	0	105	0	160,026
Total Revenues From Sales of Elec	12,322	23,765	8,773	29,086	39,068	1,478,362

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31	Jonesboro City of December 31
Number of Consumers						
Residential	5,222	7,090	3,128	15,116	5,794	23,180
Commercial or Small	1,293	969	381	1,892	1,047	3,709
Industrial or Large	19	187	80	80	2	179
Other	0	0	0	3	1	1
Total Ultimate Consumers	6,534	8,246	3,789	17,893	6,844	26,669
Sales for the Year (megawatt-hours)						
Residential	40,902	70,957	32,379	169,606	62,000	282,433
Commercial or Small	60,785	20,316	20,155	85,997	117,000	119,391
Industrial or Large	39,483	183,303	162,177	378,827	100,000	495,446
Other	0	0	0	12,155	2,000	16,827
Total to Ultimate Consumers	141,170	276,776	214,711	646,585	281,000	915,097
Sales for Resale	0	0	0	0	0	1,296,478
Total Sales	141,170	276,776	214,711	646,585	281,000	2,211,575
Oper Revenues for the Year (thous)						
Residential	3,449	3,654	1,592	9,808	3,677	14,007
Commercial or Small	5,516	790	1,177	5,592	6,257	5,772
Industrial or Large	2,480	6,697	7,204	16,760	3,669	17,310
Other	0	0	0	726	200	487
Total to Ultimate Consumers	11,445	11,141	9,973	32,986	13,803	39,576
Sales for Resale	0	0	0	0	0	23,908
Total Revenues From Sales of Elec	11,445	11,141	9,973	32,986	13,803	63,484

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Ozark City of December 31	Paragould Light & Water Comm December 31	Shoem Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
Number of Consumers						
Residential	31,553	3,134	8,843	4,337	10,141	29,027
Commercial or Small	4,226	506	1,414	686	1,397	3,180
Industrial or Large	183	22	51	89	0	3
Other	3	0	2,397	0	48	272
Total Ultimate Consumers	36,965	3,662	12,705	4,912	11,586	32,482
Sales for the Year (megawatt-hours)						
Residential	329,000	42,582	139,439	36,360	133,570	131,097
Commercial or Small	186,000	19,389	55,767	19,050	197,064	187,727
Industrial or Large	352,000	137,564	211,894	134,400	0	29,756
Other	12,000	0	4,591	0	4,916	13,976
Total to Ultimate Consumers	879,000	199,735	411,691	209,810	335,550	362,556
Sales for Resale	0	0	3,930	0	0	0
Total Sales	879,000	199,735	415,621	209,810	335,550	362,556
Oper Revenues for the Year (dollars)						
Residential	29,164	2,604	5,927	2,581	8,105	15,389
Commercial or Small	15,956	1,395	2,472	1,274	11,650	18,574
Industrial or Large	21,159	5,671	7,171	8,021	0	2,417
Other	253	0	263	0	349	1,530
Total to Ultimate Consumers	66,532	9,670	15,833	11,876	20,104	37,910
Sales for Resale	0	0	63	0	0	0
Total Revenues From Sales of Elec.	66,532	9,670	15,896	11,876	20,104	37,910

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	California	California	California	California
	Amheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept. of Water Resources December 31	Colton City of June 30	East Bay Municipal Util. Dist June 30
Number of Consumers						
Residential	89,857	12,969	44,145	0	14,130	0
Commercial or Small	15,403	1,315	6,236	0	1,634	0
Industrial or Large	680	33	217	0	25	0
Other	106	175	66	0	143	0
Total Ultimate Consumers	106,046	14,492	50,664	0	15,932	0
Sales for the Year (megawatt-hours)						
Residential	538,391	63,373	248,119	0	80,647	0
Commercial or Small	819,322	63,153	247,400	0	69,296	0
Industrial or Large	1,249,365	71,957	508,769	0	51,755	0
Other	41,734	8,275	32,627	0	10,713	0
Total to Ultimate Consumers	2,640,812	206,760	1,036,915	0	212,391	0
Sales for Resale	252,129	27,160	12,623	3,906,911	138,543	186,374
Total Sales	2,721,141	237,920	1,049,538	3,906,911	350,934	186,374
Oper Revenues for the Year (dollars)						
Residential	53,469	6,133	23,678	0	8,213	0
Commercial or Small	64,246	6,489	24,789	0	7,888	0
Industrial or Large	106,109	6,140	47,250	0	5,176	0
Other	3,384	882	3,366	0	931	0
Total to Ultimate Consumers	227,208	19,644	99,383	0	22,016	0
Sales for Resale	3,483	377	321	140,942	2,263	4,071
Total Revenues From Sales of Elec.	231,691	19,821	99,604	140,942	24,279	4,071

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	King River Conservation Dist	Loson Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	70,282	73,887	0	8,611	19,404	1,202,136
Commercial or Small	12,254	12,923	0	1,263	3,038	173,251
Industrial or Large	235	21	0	5	27	41,925
Other	4	1,636	0	84	254	35,786
Total Ultimate Consumers	82,775	88,457	0	9,963	22,723	1,455,098
Sales for the Year (megawatt-hours)						
Residential	348,087	1,001,789	0	68,638	132,188	6,540,786
Commercial or Small	319,716	1,336,632	0	42,234	135,147	8,987,663
Industrial or Large	381,549	3,666	0	18,869	89,887	4,578,495
Other	9,117	70,246	0	4,211	11,509	4,234,740
Total to Ultimate Consumers	1,058,469	2,412,333	0	133,952	367,931	24,341,684
Sales for Resale	715,932	172,465	793,763	0	0	1,477,523
Total Sales	1,774,401	2,584,798	793,763	133,952	367,931	25,819,207
Oper Revenues for the Year (thous)						
Residential	35,622	83,577	0	5,884	13,732	666,798
Commercial or Small	33,385	107,239	0	3,785	13,758	836,408
Industrial or Large	30,280	1,315	0	2,205	6,985	405,323
Other	1,008	3,900	0	434	1,063	381,212
Total to Ultimate Consumers	100,295	198,851	0	12,306	35,538	2,289,741
Sales for Resale	15,027	4,466	6,033	0	0	43,363
Total Revenues From Sales of Elec	115,322	203,317	6,033	12,306	35,538	2,333,104

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agcy	Outdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	0	0	78,046	0	0	0
Commercial or Small	1	0	18,111	0	0	0
Industrial or Large	1	0	48	0	0	0
Other	1	0	1,996	0	0	0
Total Ultimate Consumers	3	0	98,201	0	0	0
Sales for the Year (megawatt-hours)						
Residential	0	0	708,383	0	0	0
Commercial or Small	161	0	601,381	0	0	0
Industrial or Large	62,870	0	615,309	0	0	0
Other	22	0	73,181	0	0	0
Total to Ultimate Consumers	63,053	0	1,998,254	0	0	0
Sales for Resale	468,598	307,532	309,164	1,699,645	3,359,017	610,536
Total Sales	531,651	307,532	2,307,418	1,699,645	3,359,017	610,536
Oper Revenues for the Year (thous)						
Residential	0	0	54,600	0	0	0
Commercial or Small	3	0	45,012	0	0	0
Industrial or Large	2,098	0	28,056	0	0	0
Other	10	0	5,432	0	0	0
Total to Ultimate Consumers	2,111	0	133,100	0	0	0
Sales for Resale	4,194	13,062	6,273	122,240	194,685	7,435
Total Revenues From Sales of Elec	6,305	13,062	139,373	122,240	194,685	7,435

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	California	California	California	California
	Oroville Wyanote Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	0	24,763	49,399	0	31,400	81,040
Commercial or Small	0	2,417	7,463	0	5,125	8,575
Industrial or Large	0	196	929	0	490	201
Other	0	197	174	0	486	127
Total Ultimate Consumers	0	27,573	57,965	0	37,501	89,943
Sales for the Year (megawatt-hours)						
Residential	0	160,445	287,663	0	316,281	561,505
Commercial or Small	0	384,429	146,360	0	326,304	413,336
Industrial or Large	0	461,421	637,704	0	26,792	629,494
Other	0	70,886	53,667	0	30,145	48,615
Total to Ultimate Consumers	0	1,077,181	1,147,894	0	699,722	1,652,950
Sales for Resale	462,620	0	169,653	1,295,998	831,963	20,583
Total Sales	462,620	1,077,181	1,317,547	1,295,998	1,531,685	1,673,533
Oper Revenue for the Year (thous)						
Residential	0	8,891	29,318	0	21,107	60,527
Commercial or Small	0	23,796	15,504	0	29,927	44,035
Industrial or Large	0	25,666	63,324	0	2,473	53,491
Other	0	3,851	7,437	0	3,835	3,389
Total to Ultimate Consumers	0	62,104	115,445	0	64,342	161,442
Sales for Resale	11,233	0	8,158	10,748	30,299	441
Total Revenue From Sales of Elec.	11,233	62,104	123,603	10,748	94,641	161,883

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Tulelock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Number of Consumers						
Residential	28,501	433,099	0	38,627	0	53,097
Commercial or Small	3,850	45,735	6	5,213	0	6,088
Industrial or Large	32	7,974	1	1,735	0	1,269
Other	3	2,004	1	403	0	4,431
Total Ultimate Consumers	32,386	488,812	8	45,988	0	64,877
Sales for the Year (megawatt-hours)						
Residential	233,220	3,823,697	0	310,742	0	501,983
Commercial or Small	255,105	766,785	378	89,260	0	112,543
Industrial or Large	245,436	4,311,799	3,852	2,135,461	0	598,806
Other	6,018	73,760	680,088	22,618	0	151,012
Total to Ultimate Consumers	749,781	8,975,951	684,278	2,458,881	0	1,364,344
Sales for Resale	0	204,677	1,527,931	441,918	3,572,521	178,679
Total Sales	749,781	9,180,628	2,212,209	2,899,999	3,572,521	1,543,023
Oper Revenue for the Year (thous)						
Residential	18,916	319,260	0	15,275	0	44,706
Commercial or Small	19,364	61,152	19	9,525	0	11,642
Industrial or Large	15,615	302,680	283	159,244	0	38,465
Other	246	4,775	34,408	1,776	0	9,840
Total to Ultimate Consumers	54,141	687,867	34,670	185,820	0	104,653
Sales for Resale	0	3,576	40,322	43,400	177,524	2,090
Total Revenue From Sales of Elec.	54,141	691,443	74,992	229,220	177,524	106,743

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Veneta City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential.....	27	0	0	144,473	40,408	4,754
Commercial or Small.....	1,067	0	0	18,841	5,465	1,012
Industrial or Large.....	829	0	0	395	11	1
Other.....	103	0	0	988	1	82
Total Ultimate Consumers.....	2,026	0	0	144,497	45,885	5,849
Sales for the Year (megawatthours)						
Residential.....	151	0	0	1,074,634	329,821	44,786
Commercial or Small.....	258,304	0	0	942,222	390,068	74,313
Industrial or Large.....	432,482	0	0	1,463,565	333,758	63,252
Other.....	10,713	0	0	129,517	2,294	4,736
Total to Ultimate Consumers.....	1,101,750	0	0	3,612,918	1,065,941	187,157
Sales for Resale.....	0	1,495,263	296,685	223,848	0	0
Total Sales.....	1,101,750	1,495,263	296,685	3,837,866	1,065,941	187,157
Oper Revenue for the Year (thous\$)						
Residential.....	3	0	0	69,260	19,706	2,156
Commercial or Small.....	14,456	0	0	51,709	20,986	3,363
Industrial or Large.....	38,347	0	0	61,510	13,120	2,443
Other.....	931	0	0	8,130	99	230
Total to Ultimate Consumers.....	53,737	0	0	190,609	53,911	8,192
Sales for Resale.....	0	12,429	10,468	6,542	0	0
Total Revenues From Sales of Elec.....	53,737	12,429	10,468	197,145	53,911	8,192

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of	Longmont City of	Larched City of	Plate River Power Authority	Bozrah Light & Power Co	Connecticut Man Elec Engy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
Number of Consumers						
Residential.....	30,443	23,681	18,767	0	2,056	0
Commercial or Small.....	649	3,088	2,277	0	208	0
Industrial or Large.....	144	9	228	0	18	0
Other.....	1	0	113	0	44	0
Total Ultimate Consumers.....	11,241	26,778	21,385	0	2,326	0
Sales for the Year (megawatthours)						
Residential.....	81,132	185,540	136,462	0	18,208	0
Commercial or Small.....	10,379	270,288	49,277	0	4,090	0
Industrial or Large.....	57,629	79,481	279,396	0	134,036	0
Other.....	1,528	0	96	0	76	0
Total to Ultimate Consumers.....	150,668	535,309	466,231	0	186,410	0
Sales for Resale.....	0	0	0	3,758,497	0	2,230,903
Total Sales.....	150,668	535,309	466,231	3,758,497	186,410	2,230,903
Oper Revenue for the Year (thous\$)						
Residential.....	5,192	31,165	8,573	0	1,823	0
Commercial or Small.....	676	12,227	2,814	0	642	0
Industrial or Large.....	2,872	3,072	11,171	0	5,829	0
Other.....	136	0	8	0	21	0
Total to Ultimate Consumers.....	8,876	26,464	22,566	0	8,317	0
Sales for Resale.....	0	0	0	128,264	0	114,523
Total Revenues From Sales of Elec.....	8,876	26,464	22,566	128,264	8,317	114,523

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
Number of Consumers						
Residential	9,762	15,440	19,326	16,303	3,949	8,754
Commercial or Small	1,422	2,315	2,842	2,406	724	1,079
Industrial or Large	3	37	26	42	18	35
Other	313	228	168	3	186	0
Total Ultimate Consumers	11,510	18,020	22,363	18,754	4,877	9,868
Sales for the Year (megawatthours)						
Residential	103,762	104,447	170,846	152,153	41,308	75,420
Commercial or Small	112,506	105,827	174,343	183,044	39,341	57,980
Industrial or Large	374,674	77,250	215,558	287,632	68,899	183,489
Other	9,903	22,112	20,057	10,436	2,790	0
Total to Ultimate Consumers	600,845	309,636	580,804	638,265	152,338	316,889
Sales for Resale	5,686	0	0	0	0	0
Total Sales	606,531	309,636	580,804	638,265	152,338	316,889
Oper Revenues for the Year (thou\$)						
Residential	9,506	11,434	14,264	13,829	4,017	6,309
Commercial or Small	8,713	9,769	13,053	34,108	3,288	4,962
Industrial or Large	23,323	5,963	12,982	15,987	3,687	10,617
Other	986	2,302	1,568	964	277	0
Total to Ultimate Consumers	42,528	29,258	41,847	44,908	11,269	21,888
Sales for Resale	365	0	0	0	0	0
Total Revenues From Sales of Elec.	42,913	29,258	41,847	44,908	11,269	21,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth.	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	8,487	0	20,392	63,152	12,318	24,107
Commercial or Small	1,184	0	3,991	7,750	1,500	4,382
Industrial or Large	308	0	0	15	333	0
Other	0	0	2	2,432	50	264
Total Ultimate Consumers	9,979	0	24,385	73,349	14,201	28,753
Sales for the Year (megawatthours)						
Residential	118,484	0	206,743	704,780	142,716	353,344
Commercial or Small	21,096	0	296,596	398,246	26,675	214,539
Industrial or Large	124,692	0	0	150,681	102,978	0
Other	0	0	9,434	20,619	12,620	4,846
Total to Ultimate Consumers	264,272	0	512,773	1,474,326	284,999	582,749
Sales for Resale	0	4,711,664	48,680	410,659	0	0
Total Sales	264,272	4,711,664	561,453	1,884,985	284,999	582,749
Oper Revenues for the Year (thou\$)						
Residential	10,513	0	18,824	54,713	10,884	28,473
Commercial or Small	2,267	0	24,677	42,734	2,220	19,043
Industrial or Large	11,539	0	0	8,332	2,413	0
Other	0	0	1,016	2,906	965	532
Total to Ultimate Consumers	24,319	0	44,457	108,785	21,482	48,050
Sales for Resale	0	230,106	1,362	15,712	302	0
Total Revenues From Sales of Elec.	24,319	230,106	45,819	124,497	21,787	48,050

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Elkmanee Utility Authority	Lake Worth City of	Lakeland City of	Leahburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	301,029	22,048	34,088	21,018	84,149	14,884
Commercial or Small	33,382	2,619	8,168	3,096	9,816	2,488
Industrial or Large	191	634	30	0	61	0
Other	2,638	5	1,575	870	9,880	177
Total Ultimate Consumers	337,420	25,326	43,859	24,984	103,966	17,749
Sales for the Year (megawatthours)						
Residential	4,205,521	274,049	439,554	204,543	1,172,825	176,230
Commercial or Small	2,996,323	60,053	344,014	146,932	609,248	213,850
Industrial or Large	2,539,766	206,658	93,565	0	458,609	0
Other	71,096	77,660	7,063	4,585	94,156	12,265
Total to Ultimate Consumers	9,812,606	618,420	904,196	356,060	2,334,838	402,355
Sales for Resale	3,633,543	25,320	8	18,376	54,665	0
Total Sales	13,446,149	643,740	904,204	374,436	2,389,503	402,355
Oper Revenue for the Year (\$thous)						
Residential	291,944	25,122	36,316	18,672	88,324	13,648
Commercial or Small	170,832	6,913	27,785	14,048	40,951	16,497
Industrial or Large	110,394	20,266	5,809	0	22,175	0
Other	5,924	7,173	948	672	8,371	810
Total to Ultimate Consumers	579,094	59,474	70,858	33,392	159,821	30,965
Sales for Resale	142,858	912	268	1,263	2,106	0
Total Revenue From Sales of Elec	721,953	60,386	71,126	34,655	161,927	30,965

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utili Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	17,993	34,006	115,948	3,753	9	14,526
Commercial or Small	1,727	5,768	18,695	673	1,236	1,342
Industrial or Large	0	932	37	27	0	142
Other	779	2,183	2	75	32	0
Total Ultimate Consumers	20,509	42,889	134,672	4,528	1,267	16,010
Sales for the Year (megawatthours)						
Residential	192,265	423,056	1,376,625	40,865	130	191,632
Commercial or Small	110,396	114,685	2,248,824	30,549	836,599	18,932
Industrial or Large	0	513,480	352,915	68,998	0	86,815
Other	2,912	29,371	84,730	4,093	173,578	0
Total to Ultimate Consumers	305,573	1,080,592	4,063,094	144,505	1,010,307	277,380
Sales for Resale	5,504	0	3,146,354	0	10,928	0
Total Sales	311,077	1,080,592	7,209,448	144,505	1,021,235	277,380
Oper Revenue for the Year (\$thous)						
Residential	15,603	34,853	111,280	3,756	10	16,179
Commercial or Small	8,556	9,117	140,154	2,947	56,519	1,745
Industrial or Large	0	34,529	18,304	3,819	0	4,831
Other	402	2,437	6,854	230	12,494	0
Total to Ultimate Consumers	24,561	80,946	276,592	10,772	69,023	22,755
Sales for Resale	131	0	116,894	0	334	0
Total Revenue From Sales of Elec	24,692	80,946	293,486	10,772	69,357	22,755

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm.	Calvin City of	Calhoun City of	Cortezville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential.....	74,259	23,127	27,900	3,782	2,973	4,487
Commercial or Small.....	10,825	4,354	4,600	535	862	1,125
Industrial or Large.....	0	1	40	49	51	18
Other.....	4,845	1	3,705	1	0	55
Total Ultimate Consumers.....	89,749	27,483	35,345	4,338	3,886	5,685
Sales for the Year (megawatt-hours)						
Residential.....	859,220	293,319	369,014	46,435	27,117	49,382
Commercial or Small.....	1,248,855	285,906	507,167	13,904	75,182	108,967
Industrial or Large.....	0	13,430	12,200	60,941	225,067	330,826
Other.....	87,629	2,553	18,609	1,293	0	9,221
Total to Ultimate Consumers.....	2,184,804	594,208	906,990	132,673	327,366	498,406
Sales for Resale.....	130,736	19,772	0	0	0	0
Total Sales.....	2,315,540	613,980	906,990	132,673	327,366	498,406
Oper Revenue for the Year (thous)						
Residential.....	75,349	25,888	26,371	3,475	2,020	3,660
Commercial or Small.....	84,769	22,458	28,036	1,707	8,029	8,476
Industrial or Large.....	0	1,019	712	3,387	12,014	14,892
Other.....	6,402	271	1,590	70	0	747
Total to Ultimate Consumers.....	166,520	49,536	56,709	8,639	20,063	27,775
Sales for Resale.....	4,421	621	0	0	0	0
Total Revenue From Sales of Elec.....	170,941	50,157	56,709	8,639	20,063	27,775

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Power Comm.	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Number of Consumers						
Residential.....	9,048	8,735	1,793	9,486	3,818	13,923
Commercial or Small.....	782	1,251	2,034	2,781	1,227	1,312
Industrial or Large.....	0	10	69	88	13	66
Other.....	0	0	134	580	2	2
Total Ultimate Consumers.....	9,830	7,996	11,030	12,935	5,060	15,303
Sales for the Year (megawatt-hours)						
Residential.....	89,874	83,762	130,539	134,525	50,502	135,074
Commercial or Small.....	156,456	85,660	89,720	392,344	29,317	100,089
Industrial or Large.....	0	65,472	89,413	716,693	163,818	46,338
Other.....	0	0	24,699	1,395	3,983	13,784
Total to Ultimate Consumers.....	246,330	235,894	334,371	1,244,957	249,618	295,285
Sales for Resale.....	0	0	0	45,268	0	0
Total Sales.....	246,330	235,894	334,371	1,290,225	249,618	295,285
Oper Revenue for the Year (thous)						
Residential.....	6,754	6,685	7,237	3,775	3,949	9,784
Commercial or Small.....	10,518	7,298	5,637	16,163	2,725	8,061
Industrial or Large.....	0	2,751	3,971	21,295	9,014	2,706
Other.....	0	0	1,398	232	366	659
Total to Ultimate Consumers.....	17,272	16,744	18,243	41,465	15,854	21,210
Sales for Resale.....	0	0	0	645	0	0
Total Revenue From Sales of Elec.....	17,272	16,744	18,243	42,110	15,854	21,210

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Pragerold Wtr Lgt & Broad Comm	Giffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
Number of Consumers						
Residential	5,228	72,068	10,071	7,107	33,601	5,802
Commercial or Small	659	1,878	1,583	1,183	5,471	909
Industrial or Large	40	12	36	0	0	134
Other	0	79	0	0	4,350	19
Total Ultimate Consumers	5,927	14,837	11,690	8,290	43,422	6,864
Sales for the Year (megawatthours)						
Residential	73,037	309,567	96,870	78,028	300,331	68,472
Commercial or Small	34,876	748,936	148,534	161,550	591,251	24,807
Industrial or Large	87,587	73,964	208,778	0	0	63,993
Other	0	12,009	0	0	27,635	4,881
Total to Ultimate Consumers	197,240	844,526	454,182	239,578	919,217	162,154
Sales for Resale	0	0	0	0	0	0
Total Sales	197,240	844,526	454,182	239,578	919,217	162,154
Oper Revenue for the Year (thou\$)						
Residential	5,513	7,221	7,088	5,404	26,882	5,526
Commercial or Small	3,872	9,888	10,268	10,645	44,093	2,568
Industrial or Large	4,880	2,662	9,801	0	0	4,828
Other	0	6,002	0	0	2,570	287
Total to Ultimate Consumers	13,265	25,773	27,157	16,049	73,465	13,287
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec.	13,265	25,773	27,157	16,049	73,465	13,287

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Missi	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Hahn Falls City of	Hotavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
Number of Consumers						
Residential	0	5,316	1,737	11,483	18,804	8,470
Commercial or Small	0	1,078	386	2,223	2,780	506
Industrial or Large	0	57	3	0	5	419
Other	0	0	0	5,282	14	0
Total Ultimate Consumers	0	6,451	2,126	18,988	21,604	9,395
Sales for the Year (megawatthours)						
Residential	0	44,767	20,886	157,639	281,873	73,887
Commercial or Small	0	68,506	23,747	309,743	243,495	8,310
Industrial or Large	0	43,248	680,081	0	40,081	195,382
Other	0	0	0	4,906	41,023	0
Total to Ultimate Consumers	0	156,521	723,714	472,388	666,372	278,579
Sales for Resale	10,821,153	0	0	0	0	0
Total Sales	10,821,153	156,521	723,714	472,388	666,372	278,579
Oper Revenue for the Year (thou\$)						
Residential	0	3,733	1,704	11,185	12,078	4,311
Commercial or Small	0	4,882	2,188	18,278	11,480	388
Industrial or Large	0	3,021	13,226	0	1,392	10,491
Other	0	0	0	391	1,709	0
Total to Ultimate Consumers	0	11,636	17,118	30,854	26,659	15,190
Sales for Resale	507,053	0	0	0	12,120	0
Total Revenue From Sales of Elec.	507,053	11,636	17,118	30,854	38,779	15,190

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peou City of	Rantoul Village of	Rockfalls Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
Number of Consumers						
Residential	6,431	0	39,381	4,399	5,209	5,427
Commercial or Small	1,799	0	2,812	632	483	780
Industrial or Large	0	0	19	47	85	19
Other	58	0	208	56	93	9
Total Ultimate Consumers	7,688	0	42,420	5,134	5,867	6,235
Sales for the Year (megawatt-hours)						
Residential	54,215	0	379,065	30,426	40,134	42,875
Commercial or Small	164,097	0	379,546	31,826	10,820	30,046
Industrial or Large	0	0	18,057	65,167	103,326	86,507
Other	7,639	0	45,441	6,308	4,245	8,563
Total to Ultimate Consumers	225,951	0	822,109	133,727	162,625	167,911
Sales for Resale	0	1,633,007	0	0	0	0
Total Sales	225,951	1,633,007	822,109	133,727	162,625	167,911
Oper Revenue for the Year (thou\$)						
Residential	2,432	0	29,288	2,079	2,914	3,623
Commercial or Small	7,296	0	21,552	2,054	933	2,165
Industrial or Large	0	0	1,340	3,832	3,041	5,022
Other	316	0	2,834	335	435	997
Total to Ultimate Consumers	10,044	0	55,014	8,320	9,323	11,807
Sales for Resale	0	69,750	0	0	0	0
Total Revenue From Sales of Elec	10,044	69,750	55,014	8,320	9,323	11,807

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	56,022	9,937	30,941	5,054	4,478	7,633
Commercial or Small	7,203	1,490	3,513	791	595	1,286
Industrial or Large	1	40	37	85	34	93
Other	2,969	25	2	2	83	46
Total Ultimate Consumers	66,195	11,482	34,493	5,832	5,189	9,058
Sales for the Year (megawatt-hours)						
Residential	614,911	83,216	289,700	49,146	40,810	69,906
Commercial or Small	913,230	139,336	296,822	20,490	25,690	36,750
Industrial or Large	19,176	188,943	82,590	438,910	109,063	273,738
Other	92,387	2,116	4,830	1,272	4,806	3,351
Total to Ultimate Consumers	1,639,704	413,611	673,942	809,818	180,371	383,745
Sales for Resale	415,387	0	0	0	0	9,707
Total Sales	2,055,091	413,611	673,942	809,818	180,371	393,452
Oper Revenue for the Year (thou\$)						
Residential	31,833	5,368	15,951	2,199	2,225	4,185
Commercial or Small	57,641	8,907	14,994	1,343	1,534	2,100
Industrial or Large	872	8,876	3,387	18,231	4,810	10,480
Other	5,161	105	292	139	276	263
Total to Ultimate Consumers	94,467	22,856	34,624	21,812	8,845	17,028
Sales for Resale	8,321	0	0	0	0	2,042
Total Revenue From Sales of Elec	102,788	22,856	34,624	21,812	8,845	19,070

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Leiper City of	Lebanon City of	Lagrange City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,760	5,931	0	4,966	5,757	30,641
Commercial or Small	1,130	667	0	898	1,007	1,989
Industrial or Large	109	16	0	185	71	82
Other	2	60	0	29	39	5
Total Ultimate Consumers	9,001	6,674	0	6,078	6,874	12,697
Sales for the Year (megawatt-hours)						
Residential	62,575	48,205	0	59,920	54,763	28,584
Commercial or Small	23,333	64,101	0	60,437	27,157	73,847
Industrial or Large	234,664	87,456	0	158,379	61,967	177,294
Other	2,620	4,152	0	7,033	2,703	2,627
Total to Ultimate Consumers	328,192	204,004	0	285,769	146,590	342,352
Sales for Resale	0	0	4,695,534	0	0	0
Total Sales	328,192	204,004	4,695,534	285,769	146,590	342,352
Oper Revenues for the Year (thou\$)						
Residential	3,753	2,379	0	3,294	3,120	5,890
Commercial or Small	1,337	2,976	0	3,080	1,521	4,476
Industrial or Large	8,924	3,319	0	7,313	2,729	8,442
Other	209	234	0	403	118	127
Total to Ultimate Consumers	14,145	9,308	0	14,090	7,488	18,935
Sales for Resale	0	0	155,947	0	0	0
Total Revenues From Sales of Elec.	14,145	9,308	155,947	14,090	7,488	18,935

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Ferris City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	20,796	9,425	18,636	2,532	6,181	16,312
Commercial or Small	2,950	327	2,616	643	916	1,808
Industrial or Large	0	832	184	76	2	288
Other	187	122	20	0	47	175
Total Ultimate Consumers	23,933	10,706	21,506	3,251	7,146	18,583
Sales for the Year (megawatt-hours)						
Residential	154,936	83,029	185,509	23,657	52,464	116,733
Commercial or Small	327,100	6,074	107,494	17,037	38,308	44,966
Industrial or Large	0	117,428	386,343	131,678	29,288	209,479
Other	20,983	5,156	10,798	0	9,222	101,334
Total to Ultimate Consumers	503,019	211,687	690,144	172,372	129,282	472,512
Sales for Resale	0	0	0	0	0	126
Total Sales	503,019	211,687	690,144	172,372	129,282	472,638
Oper Revenues for the Year (thou\$)						
Residential	9,940	4,443	10,329	1,548	3,307	8,437
Commercial or Small	18,284	307	5,948	913	2,711	2,955
Industrial or Large	0	4,833	23,345	5,474	1,040	10,184
Other	1,490	240	856	0	350	3,534
Total to Ultimate Consumers	29,714	9,823	40,278	7,935	7,408	25,109
Sales for Resale	0	0	0	0	0	3
Total Revenues From Sales of Elec.	29,714	9,823	40,278	7,935	7,408	25,112

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Des Moines City of	Mason City City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	13,358	2,542	9,348	3,671	4,734	4,642
Commercial or Small	1,705	680	1,449	486	504	873
Industrial or Large	48	5	11	32	0	89
Other	303	0	33	33	184	2
Total Ultimate Consumers	15,414	3,227	10,841	4,222	5,422	5,606
Sales for the Year (megawatt-hours)						
Residential	129,741	29,694	88,114	37,348	54,977	41,577
Commercial or Small	96,486	41,655	155,522	19,866	67,878	37,933
Industrial or Large	59,836	37,948	593,297	104,783	0	86,153
Other	53,119	0	18,813	5,435	12,239	1,083
Total to Ultimate Consumers	339,282	129,299	855,746	167,432	135,094	166,766
Sales for Resale	13,720	0	57,833	0	23,137	0
Total Sales	352,922	129,299	1,413,579	167,432	158,231	166,766
Oper Revenue for the Year (\$1000)						
Residential	6,329	1,382	5,804	2,841	2,210	2,819
Commercial or Small	4,244	1,642	8,574	1,953	3,020	2,373
Industrial or Large	2,346	2,072	23,477	3,637	0	3,930
Other	1,766	0	740	454	557	57
Total to Ultimate Consumers	14,685	5,096	38,595	10,905	5,787	9,179
Sales for Resale	282	0	10,478	0	199	0
Total Revenue From Sales of Elec	14,967	5,096	49,073	10,905	5,986	9,179

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,917	9,394	58,146	0	6,810	5,646
Commercial or Small	983	693	6,916	0	1,094	1,339
Industrial or Large	0	437	112	0	13	103
Other	0	107	283	0	3	97
Total Ultimate Consumers	7,900	10,631	65,457	0	7,918	7,085
Sales for the Year (megawatt-hours)						
Residential	54,176	67,321	511,299	0	22,706	32,767
Commercial or Small	141,343	23,864	800,422	0	89,242	20,131
Industrial or Large	0	83,076	798,688	0	376,733	154,188
Other	0	4,586	100,102	0	3,839	6,356
Total to Ultimate Consumers	195,519	177,847	2,210,511	0	592,520	233,462
Sales for Resale	0	0	456,942	297,847	40,013	3,337
Total Sales	195,519	177,847	2,667,453	297,847	632,533	236,800
Oper Revenue for the Year (\$1000)						
Residential	3,921	5,918	32,986	0	3,292	3,876
Commercial or Small	8,477	1,638	45,014	0	3,951	1,447
Industrial or Large	0	5,140	30,832	0	11,250	7,145
Other	0	1,261	3,859	0	151	436
Total to Ultimate Consumers	12,398	13,957	112,691	0	18,644	12,904
Sales for Resale	0	0	14,159	8,806	3,183	235
Total Revenue From Sales of Elec	12,398	13,957	126,850	8,806	21,827	13,139

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Burketown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Number of Consumers						
Residential	2,855	19,027	13,568	3,787	4,982	9,533
Commercial or Small	918	3,649	2,491	682	1,625	1,639
Industrial or Large	9	17	267	7	11	19
Other	437	145	703	34	47	1,547
Total Ultimate Consumers	4,239	22,838	19,029	4,510	6,665	12,752
Sales for the Year (megawatthours)						
Residential	36,167	193,639	178,908	43,023	54,603	113,609
Commercial or Small	32,682	308,222	62,941	38,423	97,498	171,821
Industrial or Large	71,013	193,867	383,363	132,231	166,770	247,999
Other	384	8,254	31,998	1,996	3,437	12,349
Total to Ultimate Consumers	160,246	706,002	657,410	215,673	322,310	545,778
Sales for Resale	0	0	39,914	0	0	1,474,326
Total Sales	160,246	706,002	697,324	215,673	322,310	2,019,904
Oper Revenue for the Year (thous)						
Residential	1,815	12,245	7,733	2,509	3,392	4,749
Commercial or Small	2,380	18,493	2,953	2,243	5,913	6,383
Industrial or Large	2,028	9,182	13,482	5,019	7,589	7,537
Other	32	658	1,398	140	303	536
Total to Ultimate Consumers	7,235	40,580	25,568	9,911	17,199	19,205
Sales for Resale	0	0	643	0	0	15,973
Total Revenue From Sales of Elec	7,235	40,580	26,211	9,911	17,199	35,178

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Number of Consumers						
Residential	11,470	7,090	4,891	5,619	4,668	22,074
Commercial or Small	1,940	1,346	896	1,296	438	2,466
Industrial or Large	7	0	3	8	4	313
Other	29	0	50	13	2	3
Total Ultimate Consumers	13,446	8,436	5,840	6,934	5,104	25,058
Sales for the Year (megawatthours)						
Residential	131,830	88,337	53,256	73,807	54,640	213,334
Commercial or Small	143,161	211,367	85,886	63,403	23,774	41,894
Industrial or Large	142,530	0	28,369	105,688	64,482	478,465
Other	5,579	0	3,360	2,260	1,355	60,524
Total to Ultimate Consumers	423,100	279,904	148,871	243,158	142,251	794,217
Sales for Resale	0	0	0	0	0	2,037,398
Total Sales	423,100	279,904	148,871	243,158	142,251	2,831,615
Oper Revenue for the Year (thous)						
Residential	7,430	3,352	3,296	4,191	2,498	10,431
Commercial or Small	8,318	9,095	4,011	3,741	1,065	2,107
Industrial or Large	4,498	0	1,793	5,231	2,067	15,448
Other	498	0	153	179	77	1,395
Total to Ultimate Consumers	20,764	12,447	9,255	13,342	5,705	29,381
Sales for Resale	0	0	0	0	0	38,209
Total Revenue From Sales of Elec	20,764	12,447	9,255	13,342	5,705	67,590

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Fairfax City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth.	Louisiana Energy & Power Auth.
	June 30	June 30	April 30	October 31	October 31	December 31
Number of Consumers						
Residential	18,632	2,340	19,380	44,408	0	0
Commercial or Small	3,339	710	3,111	6,492	0	0
Industrial or Large	9	4	8	0	0	0
Other	437	48	346	2,358	0	0
Total Ultimate Consumers	22,417	4,102	22,837	53,258	0	0
Sales for the Year (megawatthours)						
Residential	213,637	35,245	258,095	672,723	0	0
Commercial or Small	244,258	45,483	339,354	817,986	0	0
Industrial or Large	78,216	49,732	0	0	0	0
Other	10,766	2,031	140,456	84,894	0	0
Total to Ultimate Consumers	547,377	132,491	737,905	1,575,003	0	0
Sales for Resale	0	0	0	399,636	1,373,410	1,379,235
Total Sales	547,377	132,491	737,905	1,974,639	1,373,410	1,379,235
Oper Revenue for the Year (thous)						
Residential	13,116	2,220	18,009	39,659	0	0
Commercial or Small	14,353	2,888	23,276	46,319	0	0
Industrial or Large	3,959	2,469	0	0	0	0
Other	693	140	1,879	4,948	0	0
Total to Ultimate Consumers	32,921	7,717	43,164	90,926	0	0
Sales for Resale	0	0	0	14,983	42,926	54,412
Total Revenue From Sales of Elec.	32,921	7,717	43,164	105,909	42,926	54,412

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Eastern Utilities Comm.
	December 31	May 31	September 30	December 31	December 31	June 30
Number of Consumers						
Residential	5,138	8,721	7,270	6,380	2,105	6,410
Commercial or Small	1,244	941	973	1,508	225	1,693
Industrial or Large	0	32	50	0	18	0
Other	0	1	210	0	76	127
Total Ultimate Consumers	6,382	7,695	8,403	7,888	2,424	8,230
Sales for the Year (megawatthours)						
Residential	75,425	67,201	79,520	127,181	14,407	78,567
Commercial or Small	92,146	55,286	59,152	120,328	3,165	140,830
Industrial or Large	0	80,321	47,666	0	182,460	0
Other	0	5,820	48,953	0	407	10,349
Total to Ultimate Consumers	167,571	208,628	235,289	247,509	200,439	229,746
Sales for Resale	0	0	0	20,167	0	0
Total Sales	167,571	208,628	235,289	267,676	200,439	229,746
Oper Revenue for the Year (thous)						
Residential	3,103	4,609	4,517	9,648	1,108	5,008
Commercial or Small	5,820	4,128	3,940	9,052	245	8,338
Industrial or Large	0	4,595	2,226	0	9,282	0
Other	0	428	2,493	0	43	696
Total to Ultimate Consumers	18,923	13,760	13,176	18,700	10,688	14,042
Sales for Resale	0	0	0	325	0	0
Total Revenue From Sales of Elec.	18,923	13,760	13,176	19,025	10,688	14,042

Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Drainree Town of	Chilcopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	14,814	11,850	23,952	6,069	9,709	8,963
Commercial or Small	2,700	1,937	2,253	3,119	1,346	883
Industrial or Large	133	10	24	19	303	44
Other	19	311	222	58	300	57
Total Ultimate Consumers	17,666	14,108	25,450	7,265	11,658	9,947
Sales for the Year (megawatthours)						
Residential	119,320	92,893	158,412	56,877	72,413	67,042
Commercial or Small	58,579	214,498	106,260	40,683	79,895	33,943
Industrial or Large	189,714	34,084	83,561	50,136	190,752	45,245
Other	7,661	14,839	43,953	7,725	14,089	6,091
Total to Ultimate Consumers	375,281	356,314	392,178	155,421	307,149	142,321
Sales for Resale	0	61,000	0	0	745	369
Total Sales	375,281	417,314	392,178	155,421	307,894	142,690
Oper. Revenues for the Year (thous\$)						
Residential	7,260	7,772	13,114	4,839	8,198	6,259
Commercial or Small	3,608	18,938	9,470	4,416	3,637	3,023
Industrial or Large	6,654	2,644	6,366	3,309	18,769	4,391
Other	452	1,297	3,493	717	1,527	698
Total to Ultimate Consumers	19,978	30,651	32,443	13,281	32,131	14,364
Sales for Resale	0	4,295	0	0	76	61
Total Revenues From Sales of Elec.	19,978	35,546	32,443	13,281	32,207	14,425

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Boston Town of	Littleson Town of	Manfield Town of	Massachusetts Mutual Elec. Co.	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	14,551	9,729	3,142	7,704	0	10,034
Commercial or Small	2,154	1,841	447	506	0	1,353
Industrial or Large	88	163	30	251	0	24
Other	522	278	51	116	0	93
Total Ultimate Consumers	17,315	10,611	3,670	8,577	0	11,504
Sales for the Year (megawatthours)						
Residential	86,020	71,329	47,573	56,850	0	75,930
Commercial or Small	143,436	14,580	9,792	5,031	0	42,645
Industrial or Large	24,551	219,002	104,820	120,618	0	43,124
Other	33,580	14,134	5,115	6,339	0	23,581
Total to Ultimate Consumers	278,687	320,045	167,190	188,838	0	182,280
Sales for Resale	1,541	0	589	573	2,603,519	0
Total Sales	281,148	320,045	167,779	189,411	2,603,519	182,280
Oper. Revenues for the Year (thous\$)						
Residential	5,283	7,623	4,045	5,718	0	6,862
Commercial or Small	14,380	1,752	946	583	0	5,093
Industrial or Large	1,736	17,014	9,444	9,878	0	3,419
Other	2,374	1,322	455	670	0	760
Total to Ultimate Consumers	27,273	27,711	14,890	16,849	0	16,944
Sales for Resale	72	0	6	72	242,901	0
Total Revenues From Sales of Elec.	27,345	27,711	14,896	16,921	242,901	16,944

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Andover Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,008	12,380	19,321	22,940	12,431	7,064
Commercial or Small	1,158	2,072	1,894	0	778	545
Industrial or Large	167	67	1,249	2,426	57	6
Other	110	7	123	416	80	348
Total Ultimate Consumers	11,443	14,726	22,587	25,792	13,346	8,023
Sales for the Year (megawatt-hours)						
Residential	83,811	71,007	148,819	183,354	99,288	53,055
Commercial or Small	18,561	91,379	19,852	0	32,094	23,632
Industrial or Large	89,445	126,688	229,363	400,735	127,702	49,668
Other	11,266	7,013	20,524	23,741	12,984	6,415
Total to Ultimate Consumers	201,183	296,107	418,567	607,831	272,068	132,770
Sales for Resale	483	0	962	685	0	37
Total Sales	201,666	296,107	419,529	608,516	272,068	132,807
Oper Revenues for the Year (thou\$)						
Residential	7,893	6,852	13,270	19,909	8,927	4,925
Commercial or Small	1,832	10,672	2,279	0	3,423	2,774
Industrial or Large	8,081	10,267	22,716	35,521	10,027	4,793
Other	1,000	600	2,133	2,446	1,153	703
Total to Ultimate Consumers	18,806	27,591	48,400	57,876	23,530	13,197
Sales for Resale	51	0	197	73	0	4
Total Revenues From Sales of Elec	18,857	27,591	48,597	57,949	23,530	13,201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Town of City of	Wakefield Town of	Walledley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	27,910	9,537	8,570	14,629	17,541	4,989
Commercial or Small	3,421	1,354	988	1,587	2,380	874
Industrial or Large	67	140	0	141	44	178
Other	178	2	78	106	85	149
Total Ultimate Consumers	31,576	11,036	9,632	16,463	20,050	6,190
Sales for the Year (megawatt-hours)						
Residential	203,056	61,715	76,584	103,571	108,647	31,282
Commercial or Small	162,031	23,610	103,297	92,189	107,802	18,886
Industrial or Large	187,749	64,793	0	84,801	58,008	142,719
Other	23,344	7,390	9,237	12,196	24,851	418
Total to Ultimate Consumers	576,180	157,508	189,118	293,657	299,308	193,305
Sales for Resale	47,842	0	0	19,440	0	0
Total Sales	624,022	157,508	189,118	313,097	299,308	193,305
Oper Revenues for the Year (thou\$)						
Residential	16,168	7,069	7,179	11,308	7,654	2,831
Commercial or Small	14,537	3,074	9,738	11,630	7,809	1,949
Industrial or Large	9,998	7,382	0	9,451	2,917	8,492
Other	1,830	704	855	1,915	1,738	47
Total to Ultimate Consumers	42,533	18,229	17,772	34,304	20,118	13,319
Sales for Resale	4,058	0	0	775	0	0
Total Revenues From Sales of Elec	46,591	18,229	17,772	35,079	20,118	13,319

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Holland Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential.....	0	19,257	4,713	19,194	89,443	12,833
Commercial or Small.....	1,470	1,222	820	3,397	13,105	1,359
Industrial or Large.....	8	147	20	102	353	0
Other.....	0	236	9	26	2	333
Total Ultimate Consumers.....	1,478	11,862	5,562	22,719	93,903	14,525
Sales for the Year (megawatt-hours)						
Residential.....	0	63,797	32,438	132,245	537,146	85,167
Commercial or Small.....	507,493	72,357	38,821	86,157	1,012,227	117,783
Industrial or Large.....	10,952	146,595	76,604	632,661	733,494	0
Other.....	0	5,210	498	3,268	36,691	50,413
Total to Ultimate Consumers.....	518,445	287,959	148,361	854,331	2,319,558	253,363
Sales for Resale.....	0	55,377	0	0	380,969	17,204
Total Sales.....	518,445	343,336	148,361	854,331	2,700,527	270,567
Oper Revenues for the Year (thous)						
Residential.....	0	4,003	2,429	8,466	32,171	5,983
Commercial or Small.....	45,394	5,031	2,806	6,478	55,733	6,844
Industrial or Large.....	1,440	8,600	4,387	32,779	34,038	0
Other.....	0	534	26	435	4,654	2,963
Total to Ultimate Consumers.....	46,834	19,868	9,648	48,158	126,596	15,790
Sales for Resale.....	0	1,331	0	0	11,807	766
Total Revenues From Sales of Elec.....	46,834	20,899	9,648	48,158	138,403	16,556

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pub. Agr	Sturgis City of	Traverse City City of	Wyandotte Municipal Ser. Comm.	Zenland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Number of Consumers						
Residential.....	0	0	5,811	6,882	12,146	3,351
Commercial or Small.....	0	0	805	1,975	1,123	383
Industrial or Large.....	0	0	83	22	127	87
Other.....	0	0	0	1	1	25
Total Ultimate Consumers.....	0	0	6,699	8,880	13,397	3,846
Sales for the Year (megawatt-hours)						
Residential.....	0	0	43,970	40,961	69,241	23,567
Commercial or Small.....	0	0	47,728	112,399	21,988	23,005
Industrial or Large.....	0	0	132,899	77,060	145,283	180,840
Other.....	0	0	0	883	4,127	810
Total to Ultimate Consumers.....	0	0	224,597	231,303	240,639	327,822
Sales for Resale.....	2,606,054	540,558	0	0	0	0
Total Sales.....	2,606,054	540,558	224,597	231,303	240,639	327,822
Oper Revenues for the Year (thous)						
Residential.....	0	0	2,835	2,739	6,793	1,439
Commercial or Small.....	0	0	3,704	8,172	2,470	1,686
Industrial or Large.....	0	0	7,443	3,897	10,740	9,446
Other.....	0	0	0	145	460	57
Total to Ultimate Consumers.....	0	0	13,982	14,903	20,463	12,628
Sales for Resale.....	99,823	24,350	0	0	0	0
Total Revenues From Sales of Elec.....	99,823	24,350	13,982	14,903	20,463	12,628

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,306	9,700	9,995	5,927	5,060	3,414
Commercial or Small	1,246	1,100	1,189	1,231	288	453
Industrial or Large	50	16	1	23	264	9
Other	106	0	356	62	72	68
Total Ultimate Consumers	7,710	10,816	11,461	7,243	5,684	3,946
Sales for the Year (megawatt-hours)						
Residential	56,329	65,280	69,388	39,258	41,097	35,333
Commercial or Small	52,127	68,401	111,725	61,532	3,495	20,809
Industrial or Large	89,229	101,515	87,066	44,322	155,538	54,192
Other	2,653	0	3,978	4,995	6,245	6,372
Total to Ultimate Consumers	200,388	236,192	272,159	150,137	206,375	117,706
Sales for Resale	0	0	119,121	0	0	0
Total Sales	200,388	236,192	391,280	150,137	206,375	117,706
Oper Revenues for the Year (Dollars)						
Residential	2,765	4,661	3,450	2,306	2,704	1,780
Commercial or Small	2,548	4,060	7,533	3,415	243	1,073
Industrial or Large	4,081	4,453	4,624	2,191	7,359	2,747
Other	104	0	351	277	283	303
Total to Ultimate Consumers	9,498	13,176	17,958	8,189	10,591	5,903
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	9,498	13,176	17,958	8,189	10,591	5,903

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Company	Hutchinson Utilities Company	Marshall City of	Minnesota Municipal Power Agency	Moorhead City of	New Ulm Public Utilities Company
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,094	5,179	5,124	0	11,512	5,834
Commercial or Small	813	830	798	0	1,308	864
Industrial or Large	15	2	95	0	178	5
Other	9	1	1	0	3	3
Total Ultimate Consumers	5,931	6,012	6,018	0	13,201	6,706
Sales for the Year (megawatt-hours)						
Residential	37,097	41,623	50,445	0	132,515	41,573
Commercial or Small	39,541	75,891	28,399	0	29,074	58,845
Industrial or Large	44,484	144,437	379,427	0	175,787	66,673
Other	3,723	3,197	838	0	9,253	10,570
Total to Ultimate Consumers	144,847	265,148	459,099	0	346,629	177,661
Sales for Resale	2,153	36,753	0	900,084	0	162
Total Sales	147,000	299,901	459,099	900,084	346,629	177,823
Oper Revenues for the Year (Dollars)						
Residential	2,777	2,237	2,455	0	6,167	2,936
Commercial or Small	2,699	3,851	1,387	0	1,264	2,961
Industrial or Large	3,174	3,523	12,667	0	6,807	3,187
Other	163	52	151	0	348	532
Total to Ultimate Consumers	8,773	11,663	16,660	0	14,586	9,616
Sales for Resale	0	965	0	30,879	0	14
Total Revenues From Sales of Elec.	8,773	12,628	16,660	30,879	14,586	9,630

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agcy	Owatonna City of	Rocheester Public Utilities	Stakopee Public Utilities Comon	Southern Minnesota Mun P Agcy	Warrens Minnesota Mun Pw Agcy
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	8,464	31,663	6,666	0	0
Commercial or Small	0	741	3,371	771	0	0
Industrial or Large	0	72	19	0	0	0
Other	0	23	4	1	0	0
Total Ultimate Consumers	0	9,300	36,057	7,438	0	0
Sales for the Year (megawatt-hours)						
Residential	0	61,035	233,340	50,910	0	0
Commercial or Small	0	34,281	331,622	106,732	0	0
Industrial or Large	0	197,890	333,269	0	0	0
Other	0	3,376	14,322	1,735	0	0
Total to Ultimate Consumers	0	296,576	914,553	159,377	0	0
Sales for Resale	638,358	0	200,778	0	2,881,838	1,640,862
Total Sales	638,358	296,576	1,115,331	159,377	2,881,838	1,640,862
Oper Revenue for the Year (thoos\$)						
Residential	0	5,127	14,776	3,502	0	0
Commercial or Small	0	2,407	22,193	5,514	0	0
Industrial or Large	0	10,044	19,388	0	0	0
Other	0	158	1,353	54	0	0
Total to Ultimate Consumers	0	17,736	61,712	9,070	0	0
Sales for Resale	48,954	0	8,658	0	127,160	42,283
Total Revenue From Sales of Elec	48,954	17,736	70,370	9,070	127,160	42,283

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-863, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utili Comon	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Number of Consumers						
Residential	7,333	4,398	2,903	3,170	6,087	10,234
Commercial or Small	1,020	735	645	832	1,623	2,967
Industrial or Large	33	5	4	3	20	14
Other	0	7	19	13	84	27
Total Ultimate Consumers	8,406	5,145	3,571	4,018	7,814	13,242
Sales for the Year (megawatt-hours)						
Residential	57,574	30,828	37,147	37,985	72,264	139,700
Commercial or Small	93,241	53,087	28,669	42,544	63,487	185,144
Industrial or Large	73,785	71,071	130,460	44,413	35,481	169,557
Other	0	2,422	3,347	2,737	8,409	5,760
Total to Ultimate Consumers	225,000	158,008	199,623	127,679	179,641	600,161
Sales for Resale	0	3,256	0	0	39,504	0
Total Sales	225,000	161,264	199,623	127,679	219,145	600,161
Oper Revenue for the Year (thoos\$)						
Residential	3,640	1,843	2,241	2,356	4,382	8,167
Commercial or Small	3,506	3,057	1,849	2,919	3,534	11,120
Industrial or Large	3,676	3,351	5,422	1,712	1,660	8,027
Other	0	251	258	195	532	329
Total to Ultimate Consumers	12,832	8,502	9,770	7,182	10,108	27,643
Sales for Resale	0	141	0	0	1,886	0
Total Revenue From Sales of Elec	12,832	8,643	9,770	7,182	11,994	27,643

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-863, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Company	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	8,542	8,196	2,713	0	7,666	5,125
Commercial or Small	1,411	1,786	813	0	1,813	972
Industrial or Large	4	3	3	0	5	1
Other	147	16	25	0	23	34
Total Ultimate Consumers	10,104	10,001	3,554	0	9,507	6,133
Sales for the Year (megawatthours)						
Residential	95,912	117,916	31,554	0	103,889	63,550
Commercial or Small	126,691	68,061	44,579	0	81,855	83,467
Industrial or Large	55,353	18,943	89,630	0	56,352	11,725
Other	11,958	5,198	2,396	0	4,444	3,575
Total to Ultimate Consumers	290,894	210,120	168,179	0	247,820	163,517
Sales for Resale	0	0	0	868,809	0	0
Total Sales	290,894	210,120	168,179	868,809	247,820	163,517
Oper Revenues for the Year (thous)						
Residential	5,356	7,143	1,932	0	6,268	3,868
Commercial or Small	7,062	4,286	2,841	0	5,165	4,911
Industrial or Large	2,587	1,015	4,453	0	3,065	640
Other	846	507	205	0	332	316
Total to Ultimate Consumers	15,851	12,951	9,431	0	14,830	9,735
Sales for Resale	0	0	0	26,970	0	0
Total Revenues From Sales of Elec.	15,851	12,951	9,431	26,970	14,830	9,735

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Number of Consumers						
Residential	3,008	8,294	10,876	3,398	5,839	28,600
Commercial or Small	760	1,303	3,943	647	930	4,460
Industrial or Large	4	5	12	5	22	21
Other	6	42	16	7	2	1
Total Ultimate Consumers	3,808	9,644	14,846	4,057	6,793	33,082
Sales for the Year (megawatthours)						
Residential	38,696	94,118	144,812	35,538	52,030	283,487
Commercial or Small	46,088	99,294	281,898	45,275	47,949	362,318
Industrial or Large	48,351	149,610	213,315	105,238	117,601	202,987
Other	2,315	2,976	11,701	3,460	9,837	6,434
Total to Ultimate Consumers	136,650	346,998	651,726	189,511	227,417	855,206
Sales for Resale	0	0	0	0	210	939
Total Sales	136,650	346,998	651,726	189,511	227,627	856,145
Oper Revenues for the Year (thous)						
Residential	2,320	5,950	8,152	3,234	3,211	20,289
Commercial or Small	2,777	6,122	16,245	2,826	2,539	23,820
Industrial or Large	2,272	6,851	10,156	5,279	4,875	11,423
Other	167	271	1,061	261	372	531
Total to Ultimate Consumers	7,536	19,194	35,614	10,600	10,997	56,063
Sales for Resale	0	0	0	0	10	32
Total Revenues From Sales of Elec.	7,536	19,194	35,614	10,600	11,007	56,095

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Facington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Number of Consumers						
Residential	4,210	7,324	44,448	4,742	8,242	4,369
Commercial or Small	616	1,004	4,600	779	974	1,026
Industrial or Large	86	126	12	289	51	54
Other	103	23	56	1	182	0
Total Ultimate Consumers	5,055	8,676	51,116	5,811	9,549	5,479
Sales for the Year (megawatt-hours)						
Residential	48,835	86,748	434,330	62,056	78,144	50,087
Commercial or Small	19,933	22,077	403,119	9,220	31,247	34,747
Industrial or Large	65,002	106,372	33,946	82,078	68,389	110,881
Other	14,035	7,391	9,083	2,230	6,237	0
Total to Ultimate Consumers	147,805	203,188	896,483	154,604	184,017	199,725
Sales for Resale	0	0	9,391	0	0	0
Total Sales	147,805	203,188	904,874	154,604	184,017	199,725
Oper Revenues for the Year (thous)						
Residential	3,309	4,088	31,942	2,554	6,237	3,106
Commercial or Small	1,338	1,034	23,358	567	2,071	2,190
Industrial or Large	3,552	6,071	2,331	2,902	3,507	5,822
Other	1,014	303	668	101	58	0
Total to Ultimate Consumers	9,013	11,496	60,299	6,125	11,893	11,120
Sales for Resale	0	0	1,179	0	0	0
Total Revenues From Sales of Elec.	9,013	11,496	61,478	6,125	11,893	11,120

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Number of Consumers						
Residential	4,848	3,110	7,879	5,994	7,219	75,194
Commercial or Small	881	572	1,538	1,223	1,564	11,890
Industrial or Large	3	12	19	132	18	147
Other	1	3	1	0	1	0
Total Ultimate Consumers	5,733	3,696	9,437	7,351	8,802	87,431
Sales for the Year (megawatt-hours)						
Residential	41,759	29,176	101,689	74,277	100,283	736,161
Commercial or Small	55,274	34,550	120,255	33,239	104,461	1,193,973
Industrial or Large	66,813	107,699	58,560	138,804	32,438	423,340
Other	1,690	3,748	496	0	1,283	0
Total to Ultimate Consumers	165,536	175,173	281,000	246,320	238,467	2,360,374
Sales for Resale	0	0	1,600	0	1,460,412	283,766
Total Sales	165,536	175,173	282,600	246,320	1,718,879	2,644,140
Oper Revenues for the Year (thous)						
Residential	3,068	1,731	4,417	4,126	5,018	38,927
Commercial or Small	3,237	1,773	5,636	1,772	5,156	52,242
Industrial or Large	3,538	5,547	3,737	7,284	2,024	15,375
Other	125	163	21	0	108	0
Total to Ultimate Consumers	10,488	9,214	13,801	13,183	12,306	107,544
Sales for Resale	0	0	29	0	42,807	7,832
Total Revenues From Sales of Elec.	10,488	9,214	13,830	13,183	55,113	115,376

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plain City of	Beatrice City of	Central Nebraska Pub P&I Dist	Comstock Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,286	5,645	0	5,188	11,841	5,647
Commercial or Small	682	747	0	256	809	237
Industrial or Large	274	152	0	6	3	24
Other	0	371	0	2,996	4,263	1,086
Total Ultimate Consumers	5,242	6,915	0	8,446	16,916	6,994
Sales for the Year (megawatthours)						
Residential	48,692	56,768	0	119,673	167,950	90,653
Commercial or Small	20,867	16,194	0	29,408	39,489	7,196
Industrial or Large	69,559	72,491	0	49,289	9,130	20,389
Other	0	790	0	29,622	76,387	28,669
Total to Ultimate Consumers	139,118	146,243	0	227,992	292,956	146,907
Sales for Resale	0	0	499,272	3,970	5,493	0
Total Sales	139,118	146,243	499,272	231,962	298,449	146,907
Oper Revenues for the Year (thou\$)						
Residential	3,146	3,558	0	6,745	9,317	5,134
Commercial or Small	1,348	935	0	1,466	2,671	403
Industrial or Large	4,493	3,285	0	1,778	358	1,007
Other	0	32	0	2,249	6,532	2,253
Total to Ultimate Consumers	8,987	7,830	0	12,238	19,278	8,797
Sales for Resale	0	0	12,084	50	228	0
Total Revenues From Sales of Elec	8,987	7,830	12,084	12,308	19,507	8,797

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Freemont City of	Grand Island City of	Harrison City of	Lexington City of	Lincoln Electric System	Loop River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Number of Consumers						
Residential	11,034	18,105	10,143	3,231	91,227	13,660
Commercial or Small	1,435	3,130	1,800	535	11,834	2,758
Industrial or Large	451	65	85	4	267	38
Other	525	140	308	1	1,252	759
Total Ultimate Consumers	13,445	21,440	12,336	3,791	104,781	17,215
Sales for the Year (megawatthours)						
Residential	114,331	163,942	90,756	36,851	866,648	208,423
Commercial or Small	38,625	134,167	78,518	29,049	870,690	131,830
Industrial or Large	186,240	251,155	176,829	66,100	502,132	314,030
Other	7,584	7,841	15,104	3,638	227,633	36,610
Total to Ultimate Consumers	346,820	556,905	361,207	137,678	2,617,863	890,943
Sales for Resale	0	38,613	116,431	0	431,436	500,438
Total Sales	346,820	615,320	477,638	137,678	2,948,499	1,391,381
Oper Revenues for the Year (thou\$)						
Residential	5,126	9,325	5,251	1,967	53,600	9,547
Commercial or Small	3,834	7,366	4,042	1,587	39,270	6,232
Industrial or Large	7,292	9,313	5,904	2,774	19,798	15,020
Other	323	401	604	209	12,178	1,818
Total to Ultimate Consumers	14,695	26,405	15,801	6,457	124,846	32,697
Sales for Resale	538	1,013	1,043	0	7,511	15,383
Total Revenues From Sales of Elec	15,233	27,418	16,844	6,457	132,357	48,080

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City City of December 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31
Number of Consumers						
Residential	0	4,462	57,594	10,439	11,879	241,626
Commercial or Small	0	809	19,904	2,931	1,963	14,555
Industrial or Large	0	25	68	31	0	99
Other	0	10	4,209	74	2	553
Total Ultimate Consumers	0	5,306	111,878	13,478	13,844	276,831
Sales for the Year (megawatt-hours)						
Residential	0	47,934	977,549	186,506	93,291	2,699,170
Commercial or Small	0	29,701	859,090	43,156	115,370	2,917,372
Industrial or Large	0	48,344	1,044,315	210,162	0	2,344,277
Other	0	2,768	210,363	789	23,144	79,571
Total to Ultimate Consumers	0	128,747	3,091,317	442,483	231,805	8,040,590
Sales for Resale	1,201,344	4,167	14,307,847	14,494	0	2,517,692
Total Sales	1,201,344	152,914	17,399,164	457,107	231,805	10,558,282
Oper Revenues for the Year (thous)						
Residential	0	2,555	71,621	15,640	5,181	183,560
Commercial or Small	0	3,672	50,060	3,683	5,721	158,197
Industrial or Large	0	2,029	32,709	7,867	0	77,186
Other	0	104	12,628	81	377	11,334
Total to Ultimate Consumers	0	6,360	167,020	23,261	11,279	430,297
Sales for Resale	35,160	176	399,213	429	0	44,484
Total Revenues From Sales of Elec.	35,160	6,536	566,233	23,740	11,279	474,781

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D December 31	York County Rural Pub Power Dist December 31	Colorado River Comm of Nevada June 30	Oregon Power District No 5 December 31	Madison Borough June 30	Vinceland City of June 30
Number of Consumers						
Residential	10,881	2,619	0	6,161	3,520	15,362
Commercial or Small	1,010	221	1	908	740	2,504
Industrial or Large	147	1,466	5	0	0	49
Other	2,269	476	0	132	1	3
Total Ultimate Consumers	19,307	4,883	6	7,201	6,261	17,968
Sales for the Year (megawatt-hours)						
Residential	181,796	54,305	0	101,199	43,564	120,840
Commercial or Small	15,254	11,657	37,664	157,564	73,939	109,273
Industrial or Large	191,381	80,295	927,243	0	0	163,145
Other	104,302	4,612	0	21,160	1,065	4,078
Total to Ultimate Consumers	493,733	150,869	964,907	280,123	118,568	417,336
Sales for Resale	0	0	1,830,383	14,332	0	0
Total Sales	493,733	150,869	1,995,290	294,455	118,568	417,336
Oper Revenues for the Year (thous)						
Residential	9,730	3,215	0	4,189	4,066	12,496
Commercial or Small	942	678	485	7,693	7,342	10,869
Industrial or Large	6,898	3,911	11,930	0	0	13,890
Other	3,278	349	0	629	132	835
Total to Ultimate Consumers	25,848	8,153	12,435	12,511	11,340	38,090
Sales for Resale	0	0	13,264	507	0	0
Total Revenues From Sales of Elec.	25,848	8,153	25,719	13,018	11,340	38,090

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farrington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Fairport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
Number of Consumers						
Residential	26,953	7,892	7,481	3,208	13,434	13,005
Commercial or Small	5,795	1,674	626	470	1,211	1,775
Industrial or Large	5	0	0	16	11	0
Other	2,145	352	4	33	39	123
Total Ultimate Consumers	34,898	9,918	8,111	3,725	14,715	14,903
Sales for the Year (megawatt-hours)						
Residential	375,494	41,993	50,997	60,931	219,319	101,117
Commercial or Small	289,861	117,500	36,281	33,944	91,413	131,353
Industrial or Large	162,918	0	0	41,910	57,607	0
Other	8,316	22,721	374,941	1,213	2,937	15,225
Total to Ultimate Consumers	636,589	182,214	461,319	137,998	371,266	247,695
Sales for Resale	44,599	0	10,226	16	0	514
Total Sales	701,588	182,214	471,545	138,014	371,266	248,209
Oper Revenues for the Year (thous)						
Residential	14,617	3,226	4,239	1,966	6,823	7,066
Commercial or Small	22,905	8,833	2,952	961	3,288	3,203
Industrial or Large	7,976	0	0	995	1,230	0
Other	1,482	2,002	21,077	46	219	1,453
Total to Ultimate Consumers	46,980	14,061	28,268	3,968	11,560	16,726
Sales for Resale	1,625	0	199	1	0	47
Total Revenues From Sales of Elec.	48,605	14,061	28,467	3,969	11,560	16,773

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New York	New York	New York	New York	New York	New York
	Jonestown City of	Lake Placid Village Inc	Mansett Town of	Pittsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Number of Consumers						
Residential	16,932	3,568	7,953	7,542	0	8,807
Commercial or Small	2,548	857	834	1,324	4	1,310
Industrial or Large	122	0	172	6	31	0
Other	220	0	281	203	116	46
Total Ultimate Consumers	19,822	4,425	8,240	9,075	151	10,663
Sales for the Year (megawatt-hours)						
Residential	140,001	60,945	82,387	154,541	0	77,553
Commercial or Small	138,468	76,399	12,438	126,546	300,808	94,387
Industrial or Large	184,384	0	57,933	231,955	4,323,283	0
Other	36,200	0	5,031	4,904	8,582,718	5,398
Total to Ultimate Consumers	499,053	137,344	157,789	517,946	13,906,809	177,338
Sales for Resale	86,982	0	0	0	28,788,871	0
Total Sales	586,035	137,344	157,789	517,946	41,775,680	177,338
Oper Revenues for the Year (thous)						
Residential	6,592	2,311	3,437	4,243	0	5,565
Commercial or Small	6,838	2,446	606	3,151	6,343	6,506
Industrial or Large	7,372	0	1,960	3,634	86,444	0
Other	1,699	0	325	434	704,805	380
Total to Ultimate Consumers	22,701	4,757	6,328	11,462	797,893	12,451
Sales for Resale	2,172	0	0	0	619,114	0
Total Revenues From Sales of Elec.	24,873	4,757	6,328	11,462	1,416,707	12,451

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Sohay Village of	Albemarle City of	Cosecon City of	Elizabeth City City of	Fayetteville Public Works Comm	Forsyth City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	4,945	9,352	17,530	8,758	58,499	3,666
Commercial or Small	367	1,404	2,504	1,479	6,673	910
Industrial or Large	18	21	0	0	28	0
Other	4	1	1	79	4,350	0
Total Ultimate Consumers	5,334	10,778	20,035	10,308	69,550	4,576
Sales for the Year (megawatthours)						
Residential	55,315	104,453	192,829	104,231	750,906	50,241
Commercial or Small	26,990	98,067	265,196	127,664	531,508	96,837
Industrial or Large	166,692	53,328	0	0	486,908	0
Other	1,875	7,660	370	9,002	70,236	0
Total to Ultimate Consumers	280,872	263,508	458,395	240,897	1,839,658	147,098
Sales for Resale	0	0	0	0	0	0
Total Sales	280,872	263,508	458,395	240,897	1,839,658	147,098
Oper Revenue for the Year (thous\$)						
Residential	1,728	9,636	14,936	10,632	56,891	3,072
Commercial or Small	734	7,663	15,806	10,764	35,904	5,491
Industrial or Large	2,999	3,370	0	0	22,945	0
Other	129	284	23	708	4,639	0
Total to Ultimate Consumers	6,590	20,753	30,765	22,104	120,379	8,563
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	6,590	20,753	30,765	22,104	120,379	8,563

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	21,142	40,416	27,597	10,870	14,993	7,056
Commercial or Small	3,050	5,269	4,694	1,977	2,187	1,931
Industrial or Large	80	29	344	13	80	0
Other	261	12	2	1	78	1
Total Ultimate Consumers	24,533	45,726	32,637	12,859	17,338	9,008
Sales for the Year (megawatthours)						
Residential	206,397	473,775	288,267	141,466	172,565	84,010
Commercial or Small	266,035	341,276	415,446	154,988	127,975	167,635
Industrial or Large	105,812	484,129	154,078	153,494	118,635	8
Other	28,094	10,315	16,956	6,023	7,248	2,740
Total to Ultimate Consumers	606,338	1,229,305	874,747	454,969	426,423	254,385
Sales for Resale	0	36,301	0	0	0	0
Total Sales	606,338	1,265,606	874,747	454,969	426,423	254,385
Oper Revenue for the Year (thous\$)						
Residential	19,309	44,014	25,483	13,893	16,346	7,569
Commercial or Small	32,301	39,096	32,100	13,188	10,098	13,925
Industrial or Large	7,003	24,641	8,003	8,768	5,643	0
Other	2,039	1,329	1,805	700	365	367
Total to Ultimate Consumers	60,652	99,280	67,391	36,549	32,452	21,861
Sales for Resale	0	2,913	0	0	0	0
Total Revenues From Sales of Elec	60,652	102,193	67,391	36,549	32,452	21,861

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M.P.A.
	June 30	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	6,809	6,397	2,608	33,494	5,104	0
Commercial or Small	1,273	1,360	1,180	2,372	1,383	0
Industrial or Large	444	56	2	7	2	0
Other	1,240	73	5	1	233	0
Total Ultimate Consumers	9,766	7,886	3,795	15,874	6,724	0
Sales for the Year (megawatt-hours)						
Residential	76,762	62,556	31,835	162,301	44,357	0
Commercial or Small	24,290	32,747	54,956	177,332	79,292	0
Industrial or Large	367,746	155,567	45,720	41,684	8,063	0
Other	2,402	19,434	1,254	1,561	44,712	0
Total to Ultimate Consumers	471,160	290,294	184,765	383,098	176,424	0
Sales for Resale	0	0	0	62	0	6,619,027
Total Sales	471,160	290,294	184,765	383,160	176,424	6,619,027
Oper Revenue for the Year (\$1000)						
Residential	6,886	5,579	2,048	15,707	3,532	0
Commercial or Small	2,577	4,504	3,527	14,706	5,086	0
Industrial or Large	21,059	9,187	1,774	3,460	522	0
Other	323	1,221	142	221	2,996	0
Total to Ultimate Consumers	30,845	20,491	7,491	35,894	12,136	0
Sales for Resale	0	0	0	7	0	446,742
Total Revenue From Sales of Elec.	30,845	20,491	7,491	35,901	12,136	446,742

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mtn Power Agcy	Rocky Mount City of	Shallly City of	Smithfield Town of	Spartanville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	23,423	6,382	3,347	9,838	5,025
Commercial or Small	0	3,618	1,298	940	2,126	723
Industrial or Large	0	6	11	12	29	12
Other	0	119	0	0	96	2
Total Ultimate Consumers	0	27,166	7,691	4,299	12,089	5,762
Sales for the Year (megawatt-hours)						
Residential	0	278,381	61,372	38,225	88,606	32,488
Commercial or Small	0	318,352	94,138	58,862	168,114	62,261
Industrial or Large	0	44,837	3,030	42,930	113,061	114,882
Other	0	10,827	0	0	17,981	6,569
Total to Ultimate Consumers	0	636,397	165,540	140,017	385,762	236,200
Sales for Resale	6,481,257	19,280	0	0	0	0
Total Sales	6,481,257	635,697	165,540	140,017	385,762	236,200
Oper Revenue for the Year (\$1000)						
Residential	0	25,229	5,385	3,514	6,814	5,238
Commercial or Small	0	25,132	6,727	5,608	11,698	5,771
Industrial or Large	0	3,380	236	2,084	5,321	8,281
Other	0	1,298	0	0	1,161	682
Total to Ultimate Consumers	0	65,039	12,348	11,606	25,994	20,472
Sales for Resale	365,876	1,293	0	0	0	0
Total Revenue From Sales of Elec.	365,876	67,032	12,348	11,606	25,994	20,472

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Moh Power Ohio Inc	Bowling Green City of	Bryan City of	Colum City of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,596	25,273	0	10,201	4,545	6,114
Commercial or Small	1,058	3,727	0	1,475	454	811
Industrial or Large	36	17	1	72	184	16
Other	1	0	0	27	0	1
Total Ultimate Consumers	11,501	29,017	1	11,775	5,183	6,942
Sales for the Year (megawatt-hours)						
Residential	104,788	224,201	0	73,091	42,690	67,572
Commercial or Small	55,735	273,326	0	48,400	21,321	40,402
Industrial or Large	52,129	464,933	600,584	205,468	191,226	64,658
Other	3,287	0	0	2,193	0	1,183
Total to Ultimate Consumers	245,939	1,072,460	600,584	330,152	255,246	173,815
Sales for Resale	0	64,814	4,900,709	2,865	6,333	0
Total Sales	245,939	1,137,274	5,501,293	333,017	261,579	173,815
Oper Revenue for the Year (thous)						
Residential	11,041	31,996	0	4,766	2,335	3,182
Commercial or Small	5,504	23,911	0	2,850	1,437	2,113
Industrial or Large	6,184	27,743	18,722	11,576	9,009	2,688
Other	388	0	0	91	0	51
Total to Ultimate Consumers	23,117	83,650	18,722	19,283	12,801	8,034
Sales for Resale	0	5,317	172,018	149	147	0
Total Revenues From Sales of Elec	23,117	88,967	183,740	19,432	12,948	8,034

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	68,418	2,141	9,665	20,713	5,349	24,054
Commercial or Small	6,242	256	2,698	1,486	791	2,819
Industrial or Large	19	6	403	168	97	47
Other	1,335	0	317	231	0	0
Total Ultimate Consumers	76,014	2,403	12,683	22,598	6,237	26,920
Sales for the Year (megawatt-hours)						
Residential	365,921	16,861	34,086	134,847	47,045	209,783
Commercial or Small	439,543	11,043	80,861	42,260	22,577	180,204
Industrial or Large	527,847	809,394	505,439	151,784	114,539	177,688
Other	73,691	0	30,220	19,211	0	0
Total to Ultimate Consumers	1,407,004	137,300	671,098	348,102	184,161	567,674
Sales for Resale	0	0	202	0	0	178,471
Total Sales	1,407,004	137,300	671,297	348,102	184,161	746,145
Oper Revenue for the Year (thous)						
Residential	35,717	1,289	4,234	10,094	3,193	15,846
Commercial or Small	37,323	911	6,580	3,367	1,713	14,843
Industrial or Large	28,625	4,193	26,781	9,163	5,993	9,138
Other	6,526	0	2,411	1,159	0	0
Total to Ultimate Consumers	110,191	6,393	39,986	23,825	10,901	39,827
Sales for Resale	0	0	7	0	0	3,616
Total Revenues From Sales of Elec	110,191	6,393	39,993	23,825	10,901	43,443

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,272	9,285	5,962	10,361	5,494	6,777
Commercial or Small	606	824	639	1,068	596	1,750
Industrial or Large	0	7	53	86	37	2
Other	0	0	48	747	24	0
Total Ultimate Consumers	5,878	3,916	6,702	12,262	6,131	18,529
Sales for the Year (megawatthours)						
Residential	74,523	29,537	42,012	84,382	68,905	62,539
Commercial or Small	58,734	33,155	20,469	87,685	55,056	94,597
Industrial or Large	0	66,111	87,213	84,286	162,544	27,357
Other	0	0	3,260	2,633	10,312	0
Total to Ultimate Consumers	133,257	128,803	145,954	258,766	296,817	184,493
Sales for Resale	0	0	0	0	34,567	0
Total Sales	133,257	128,803	145,954	258,766	331,384	184,493
Oper Revenue for the Year (thous)						
Residential	6,392	2,220	3,010	6,169	3,862	5,220
Commercial or Small	4,630	2,548	1,560	5,745	3,242	7,183
Industrial or Large	0	3,066	4,643	4,019	7,245	1,398
Other	0	0	68	305	539	0
Total to Ultimate Consumers	10,842	7,834	9,283	16,238	14,688	13,801
Sales for Resale	0	0	0	0	1,366	0
Total Revenue From Sales of Elec.	10,842	7,834	9,283	16,238	16,054	13,801

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	8,985	3,439	6,680	4,258	12,074	2,886
Commercial or Small	1,080	482	1,178	561	1,417	3,139
Industrial or Large	16	17	340	12	14	5
Other	0	13	0	0	0	1
Total Ultimate Consumers	10,081	3,951	8,998	4,831	13,505	6,031
Sales for the Year (megawatthours)						
Residential	74,891	31,073	83,502	42,072	157,601	73,743
Commercial or Small	106,084	35,289	58,065	68,872	142,112	69,454
Industrial or Large	92,883	97,160	100,685	47,527	75,986	20,777
Other	0	1,901	0	0	264	1,247
Total to Ultimate Consumers	273,858	165,383	242,262	158,471	375,963	165,221
Sales for Resale	0	9,774	0	0	0	0
Total Sales	273,858	175,157	242,262	158,471	375,963	165,221
Oper Revenue for the Year (thous)						
Residential	4,742	1,838	5,420	2,106	8,787	5,482
Commercial or Small	6,130	1,770	3,196	3,396	7,439	3,539
Industrial or Large	4,546	3,573	5,281	1,933	2,886	630
Other	0	56	0	0	28	69
Total to Ultimate Consumers	15,418	7,237	13,897	7,435	19,139	9,700
Sales for Resale	0	301	0	0	0	0
Total Revenue From Sales of Elec.	15,418	7,538	13,897	7,435	19,139	9,700

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oklaheana	Oklahoma	Oklaheana	Oklaheana	Oklaheana	Oklaheana
	Cherokee City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Number of Consumers						
Residential	7,928	6,806	24,007	0	5,860	0
Commercial or Small	1,071	1,146	2,209	49	866	0
Industrial or Large	108	81	173	16	182	0
Other	0	1	242	0	26	0
Total Ultimate Consumers	9,107	8,034	26,631	65	6,934	0
Sales for the Year (megawatt-hours)						
Residential	82,713	74,180	306,572	0	52,761	0
Commercial or Small	26,959	43,267	59,802	33,410	11,556	0
Industrial or Large	109,777	36,637	110,089	782,646	73,808	0
Other	0	887	73,029	0	1,387	0
Total to Ultimate Consumers	219,449	154,961	551,472	816,066	139,692	0
Sales for Resale	0	0	0	4,613,320	0	2,126,623
Total Sales	219,449	154,961	551,472	5,429,376	139,692	2,126,623
Oper Revenues for the Year (thou\$)						
Residential	6,292	4,532	18,959	0	3,150	0
Commercial or Small	1,973	2,326	3,682	1,336	690	0
Industrial or Large	5,733	1,742	5,664	22,988	3,783	0
Other	0	31	3,282	0	75	0
Total to Ultimate Consumers	13,997	8,631	31,587	24,324	7,708	0
Sales for Resale	0	0	0	152,814	0	12,368
Total Revenues From Sales of Elec.	13,997	8,631	31,587	177,138	7,708	12,368

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oklaheana	Oklahoma	Oklaheana	Oregon	Oregon	Oregon
	Peoria City of	Saltwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dist	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	13,919	14,344	5,135	7,802	26,132	2,959
Commercial or Small	1,933	1,522	843	1,475	4,512	319
Industrial or Large	15	6	168	0	131	2
Other	146	0	0	0	25	1
Total Ultimate Consumers	16,013	15,772	6,146	9,277	31,800	3,351
Sales for the Year (megawatt-hours)						
Residential	131,333	142,546	48,779	80,261	378,643	54,082
Commercial or Small	119,575	126,704	34,870	70,438	196,834	23,898
Industrial or Large	55,840	149,458	31,348	0	124,137	135,304
Other	32,093	0	0	0	4,013	603
Total to Ultimate Consumers	318,858	418,706	113,997	150,699	1,403,647	310,887
Sales for Resale	0	0	0	0	0	0
Total Sales	318,858	418,706	113,997	150,699	1,403,647	310,887
Oper Revenues for the Year (thou\$)						
Residential	8,816	9,893	3,153	3,919	19,562	1,672
Commercial or Small	6,825	7,703	3,281	3,662	9,325	835
Industrial or Large	2,269	5,981	1,653	0	25,906	21,821
Other	428	0	0	0	383	51
Total to Ultimate Consumers	18,338	23,577	8,087	7,581	55,378	24,379
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	18,338	23,577	8,087	7,581	55,378	24,379

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist December 31	Emmink Peoples Utility Dist December 31	Engas City of December 31	Forest Grove City of June 30	Midlandville City of June 30	Northern Wasco County PUD December 31
Number of Consumers						
Residential	7,527	14,380	66,589	6,497	10,442	7,904
Commercial or Small	698	1,517	8,323	761	3,002	1,182
Industrial or Large	8	10	2	105	2	145
Other	485	621	31	724	1	46
Total Ultimate Consumers	8,718	16,528	74,925	8,087	13,247	8,977
Sales for the Year (megawatt-hours)						
Residential	110,601	228,243	992,473	100,430	180,398	120,101
Commercial or Small	31,252	76,176	1,055,256	42,464	160,331	30,843
Industrial or Large	147,891	97,676	472,425	79,452	402,090	101,738
Other	1,358	6,920	20,652	1,576	1,461	1,779
Total to Ultimate Consumers	291,102	409,015	2,540,906	223,932	744,280	254,461
Sales for Resale	0	0	185,776	0	0	38,761
Total Sales	291,102	409,015	2,726,682	223,932	744,280	293,222
Oper Revenues for the Year (thous)						
Residential	5,445	13,025	43,842	3,441	6,321	5,585
Commercial or Small	1,688	4,644	40,292	1,523	6,319	1,490
Industrial or Large	5,119	4,660	13,091	2,574	10,568	3,516
Other	133	388	754	122	5	244
Total to Ultimate Consumers	12,385	22,717	98,979	8,060	23,713	10,835
Sales for Resale	0	0	4,132	0	0	1,927
Total Revenues From Sales of Elec.	12,385	22,717	103,111	8,060	23,713	12,762

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Thlamock Peoples Utility Dist December 31	Chambersburg Borough of December 31	Ephrata Borough of December 31	Lansdale Borough of December 31	Camden City of June 30
Number of Consumers						
Residential	23,910	14,891	8,550	2,548	6,554	3,498
Commercial or Small	1,952	1,813	1,617	736	1,281	3,600
Industrial or Large	338	3	17	17	30	0
Other	1,057	60	88	0	1	0
Total Ultimate Consumers	27,315	16,867	10,252	6,301	7,866	7,098
Sales for the Year (megawatt-hours)						
Residential	362,264	193,412	67,349	59,645	41,818	91,722
Commercial or Small	35,848	113,204	28,264	23,066	34,210	64,988
Industrial or Large	439,413	87,369	96,412	10,847	40,719	0
Other	3,499	4,030	2,428	0	2,016	0
Total to Ultimate Consumers	861,014	398,015	254,353	123,558	118,763	156,710
Sales for Resale	0	8,278	0	0	0	0
Total Sales	861,014	406,293	254,353	123,558	118,763	156,710
Oper Revenues for the Year (thous)						
Residential	15,171	10,774	4,684	4,256	3,680	6,992
Commercial or Small	2,397	5,291	5,415	3,671	3,421	4,708
Industrial or Large	15,227	2,491	4,555	637	2,986	0
Other	288	267	124	0	84	0
Total to Ultimate Consumers	33,143	18,583	14,778	8,564	10,171	11,700
Sales for Resale	0	130	0	0	0	0
Total Revenues From Sales of Elec.	33,143	18,713	14,778	8,564	10,171	11,700

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Emley Combined Utility System March 31	Gaffney City of March 31	Georgetown City of June 30	Greenwood Commissionees Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30
Number of Consumers						
Residential.....	9,876	6,117	3,433	19,331	4,100	3,918
Commercial or Small.....	1,489	1,040	580	1,684	1,281	791
Industrial or Large.....	0	26	0	238	0	13
Other.....	0	4,138	701	3	1	0
Total Ultimate Consumers.....	11,365	11,321	5,614	22,256	9,382	4,722
Sales for the Year (megawatt-hours)						
Residential.....	121,254	62,102	46,595	96,670	94,270	49,907
Commercial or Small.....	98,476	73,719	84,229	25,252	85,119	54,165
Industrial or Large.....	0	47,384	0	116,366	0	32,672
Other.....	0	3,665	1,387	3,979	1,557	0
Total to Ultimate Consumers.....	211,730	186,872	132,211	242,267	180,946	147,744
Sales for Resale.....	0	0	0	0	0	0
Total Sales.....	211,730	186,872	132,211	242,267	180,946	147,744
Oper Revenues for the Year (thous\$)						
Residential.....	9,805	5,263	3,230	5,704	7,472	3,388
Commercial or Small.....	6,258	5,864	3,192	1,732	4,957	4,092
Industrial or Large.....	0	3,242	0	5,795	0	3,195
Other.....	0	635	175	226	103	0
Total to Ultimate Consumers.....	16,063	15,004	6,527	13,457	12,472	10,685
Sales for Resale.....	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	16,063	15,004	6,527	13,457	12,472	10,685

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of September 30	Pickens Municipal Power Agency December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Union City of June 30
Number of Consumers						
Residential.....	19,051	0	20,484	4,534	93,206	6,240
Commercial or Small.....	2,935	0	2,778	867	28,456	952
Industrial or Large.....	112	0	9	3	38	16
Other.....	1	0	0	1	628	103
Total Ultimate Consumers.....	22,999	0	23,271	5,405	114,328	7,311
Sales for the Year (megawatt-hours)						
Residential.....	260,152	0	196,775	49,935	1,127,811	61,941
Commercial or Small.....	131,714	0	271,865	51,818	1,385,087	43,352
Industrial or Large.....	380,384	0	69,954	39,931	6,820,483	9,137
Other.....	2,066	0	0	1,215	56,393	9,568
Total to Ultimate Consumers.....	778,316	0	548,594	142,799	2,389,774	124,218
Sales for Resale.....	0	2,422,462	0	0	9,045,943	0
Total Sales.....	778,316	2,422,462	548,594	142,799	23,435,717	124,218
Oper Revenues for the Year (thous\$)						
Residential.....	15,684	0	17,726	3,475	72,970	5,223
Commercial or Small.....	8,610	0	21,952	4,075	77,357	3,470
Industrial or Large.....	16,863	0	3,699	1,804	284,510	609
Other.....	171	0	0	99	3,075	457
Total to Ultimate Consumers.....	41,328	0	43,377	9,453	358,412	9,909
Sales for Resale.....	0	136,046	0	0	359,054	0
Total Revenues From Sales of Elec.....	41,328	136,046	43,377	9,453	717,466	9,909

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumer Power Dist	Missouri Basin Mtn Power Agcy	Pierre City of	Watertown Municipal Utilities	Arkco Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	6,494	0	0	5,838	8,830	19,267
Commercial or Small	932	0	0	678	1,413	3,135
Industrial or Large	38	0	0	87	281	7
Other	110	1	0	83	931	39
Total Ultimate Consumers	7,574	1	0	6,706	11,475	22,448
Sales for the Year (megawatt-hours)						
Residential	67,566	0	0	79,913	94,368	285,094
Commercial or Small	40,154	0	0	20,015	28,379	127,713
Industrial or Large	77,870	0	0	40,596	131,046	41,035
Other	12,149	36	0	6,111	3,189	7,219
Total to Ultimate Consumers	197,739	36	0	146,635	256,982	463,061
Sales for Resale	0	514,902	1,910,140	18,311	0	0
Total Sales	197,739	514,938	1,910,140	165,946	256,982	463,061
Oper Revenue for the Year (thou\$)						
Residential	2,831	0	0	3,626	3,841	16,758
Commercial or Small	2,012	0	0	967	1,504	7,776
Industrial or Large	3,168	0	0	1,985	4,909	2,111
Other	671	1	0	258	233	387
Total to Ultimate Consumers	8,682	1	0	6,836	10,507	27,232
Sales for Resale	0	14,706	58,664	341	0	0
Total Revenue From Sales of Elec.	8,682	14,707	58,664	7,177	10,507	27,232

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Arkco Utility Board	Easton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	9,809	7,973	5,783	23,974	4,218	12,300
Commercial or Small	2,977	1,547	1,928	3,597	856	2,582
Industrial or Large	14	4	4	19	4	7
Other	113	726	34	385	34	128
Total Ultimate Consumers	12,913	9,650	10,749	28,775	5,112	15,023
Sales for the Year (megawatt-hours)						
Residential	136,341	103,989	125,915	409,453	57,051	181,063
Commercial or Small	143,843	48,683	56,499	121,826	45,970	164,311
Industrial or Large	289,254	66,688	36,729	120,098	93,587	94,273
Other	6,458	4,685	4,225	9,289	2,387	7,828
Total to Ultimate Consumers	575,896	223,855	223,368	660,586	196,985	387,469
Sales for Resale	0	0	0	0	0	0
Total Sales	575,896	223,855	223,368	660,586	196,985	387,469
Oper Revenue for the Year (thou\$)						
Residential	8,094	6,547	8,085	22,473	3,219	10,863
Commercial or Small	8,564	3,200	3,933	11,876	2,894	6,573
Industrial or Large	11,014	2,334	2,042	8,485	4,175	4,547
Other	584	407	445	798	180	575
Total to Ultimate Consumers	28,256	12,488	14,505	43,632	10,268	22,560
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec.	28,256	12,488	14,505	43,632	10,268	22,560

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Cleveland City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	132,428	33,810	22,048	23,608	17,943	9,922
Commercial or Small	19,009	4,034	3,427	2,690	3,099	3,081
Industrial or Large	301	336	30	13	5	16
Other	152	367	209	194	30	73
Total Ultimate Consumers	151,690	38,717	25,714	26,505	21,077	13,092
Sales for the Year (megawatt-hours)						
Residential	2,014,836	456,839	325,969	356,169	258,589	128,656
Commercial or Small	1,757,754	83,896	269,995	164,513	197,822	208,224
Industrial or Large	1,769,426	237,577	338,515	152,080	54,540	157,454
Other	58,392	12,909	8,483	7,956	7,925	8,309
Total to Ultimate Consumers	5,600,408	941,241	940,962	681,018	519,886	583,643
Sales for Resale	0	0	0	0	0	0
Total Sales	5,600,408	941,241	940,962	681,018	519,886	583,643
Oper Revenues for the Year (thou\$)						
Residential	123,380	28,216	19,003	21,393	15,078	7,868
Commercial or Small	104,357	5,405	15,938	9,858	11,942	12,561
Industrial or Large	72,311	18,182	13,838	7,435	2,297	7,786
Other	4,395	812	701	732	539	560
Total to Ultimate Consumers	304,443	52,595	49,578	39,216	29,876	28,695
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	304,443	52,595	49,578	39,216	29,876	28,695

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	3,135	6,668	23,470	9,646	20,477	7,203
Commercial or Small	1,018	1,658	3,690	2,030	3,150	1,063
Industrial or Large	12	5	20	12	10	9
Other	43	19	83	100	104	30
Total Ultimate Consumers	4,207	8,350	26,263	11,788	23,741	8,302
Sales for the Year (megawatt-hours)						
Residential	43,382	81,150	343,015	128,712	294,894	91,630
Commercial or Small	61,619	69,765	168,948	119,502	125,306	53,298
Industrial or Large	145,714	51,239	169,030	396,624	71,664	78,236
Other	2,368	2,817	7,382	6,473	7,102	3,221
Total to Ultimate Consumers	253,063	204,971	688,355	651,311	504,966	225,385
Sales for Resale	0	0	0	0	0	0
Total Sales	253,063	204,971	688,355	651,311	504,966	225,385
Oper Revenues for the Year (thou\$)						
Residential	2,573	4,905	21,157	7,764	18,166	5,408
Commercial or Small	3,663	4,237	10,694	7,187	8,115	3,174
Industrial or Large	6,976	2,399	7,776	16,073	4,005	3,322
Other	214	221	514	627	622	209
Total to Ultimate Consumers	13,426	11,762	40,051	31,651	38,908	12,113
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	13,426	11,762	40,051	31,651	38,908	12,113

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brown City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harrison City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	4,175	13,291	8,602	26,597	9,431	3,869
Commercial or Small	583	2,267	1,517	4,885	1,293	814
Industrial or Large	1	5	18	378	3	10
Other	22	28	41	82	105	81
Total Ultimate Consumers	4,779	15,591	10,178	31,942	10,832	4,774
Sales for the Year (megawatthours)						
Residential	55,649	186,436	130,063	402,299	127,066	58,904
Commercial or Small	23,974	89,179	137,143	60,962	59,559	64,241
Industrial or Large	64,899	89,642	272,840	511,661	40,232	114,343
Other	2,055	3,857	5,238	9,900	4,370	3,393
Total to Ultimate Consumers	146,577	369,214	545,289	984,842	231,247	233,882
Sales for Resale	0	0	0	0	0	0
Total Sales	146,577	369,214	545,289	984,842	231,247	233,882
Oper Revenues for the Year (thous)						
Residential	3,314	12,360	7,086	22,874	8,247	3,811
Commercial or Small	1,439	6,356	7,345	4,078	4,139	3,477
Industrial or Large	2,361	4,665	10,637	21,976	1,149	5,377
Other	203	310	378	988	440	259
Total to Ultimate Consumers	7,317	23,721	25,446	49,916	13,975	11,924
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	7,317	23,721	25,446	49,916	13,975	11,924

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollete City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	24,483	52,396	146,914	15,439	16,436	6,257
Commercial or Small	4,797	7,599	18,886	2,601	2,409	1,738
Industrial or Large	47	33	70	13	7	9
Other	368	823	1,312	75	68	26
Total Ultimate Consumers	29,695	60,851	167,182	18,148	18,960	8,030
Sales for the Year (megawatthours)						
Residential	316,665	784,782	2,186,338	217,933	214,564	95,544
Commercial or Small	420,670	506,189	1,511,672	110,621	109,082	166,613
Industrial or Large	618,628	373,241	1,243,993	152,434	33,491	99,920
Other	15,501	16,757	56,621	5,733	4,795	6,802
Total to Ultimate Consumers	1,371,464	1,678,969	4,998,784	486,741	361,932	368,881
Sales for Resale	0	0	0	0	0	0
Total Sales	1,371,464	1,678,969	4,998,784	486,741	361,932	368,881
Oper Revenues for the Year (thous)						
Residential	19,117	44,990	130,791	13,729	13,588	5,383
Commercial or Small	25,013	29,123	88,524	7,662	7,312	9,411
Industrial or Large	26,391	18,142	52,085	6,243	2,132	4,343
Other	1,625	1,391	4,995	448	431	479
Total to Ultimate Consumers	72,146	93,646	276,395	28,088	23,603	19,616
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	72,146	93,646	276,395	28,088	23,603	19,616

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Leak City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McKinnisville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	35,861	4,033	15,979	6,444	15,258	5,397
Commercial or Small	5,694	1,770	3,180	1,028	2,265	1,571
Industrial or Large	19	14	13	10	9	9
Other	114	57	101	20	87	81
Total Ultimate Consumers	42,688	5,274	19,273	7,502	17,619	7,258
Sales for the Year (megawatt-hours)						
Residential	603,168	55,229	198,221	92,724	200,804	78,143
Commercial or Small	408,989	29,278	113,962	64,089	180,217	89,892
Industrial or Large	117,693	148,565	97,078	181,585	205,757	77,309
Other	10,327	3,881	9,015	2,407	6,711	4,286
Total to Ultimate Consumers	1,139,977	287,003	418,296	340,806	594,489	241,930
Sales for Resale	0	0	0	0	0	0
Total Sales	1,139,977	287,003	418,296	340,806	594,489	241,930
Oper Revenues for the Year (thous)						
Residential	35,798	3,265	12,071	6,035	13,484	4,107
Commercial or Small	24,534	4,796	7,438	4,178	10,177	5,500
Industrial or Large	6,194	6,791	4,960	8,406	8,247	3,574
Other	812	315	758	214	663	344
Total to Ultimate Consumers	67,338	15,167	25,227	18,833	30,673	13,525
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	67,338	15,167	25,227	18,833	30,673	13,525

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Millon City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	331,618	6,234	10,893	24,766	266,831	14,921
Commercial or Small	39,710	1,381	2,344	3,487	35,213	3,061
Industrial or Large	167	9	32	22	168	7
Other	16,409	48	61	96	1,988	187
Total Ultimate Consumers	387,904	7,672	13,328	28,371	304,170	18,076
Sales for the Year (megawatt-hours)						
Residential	4,726,455	97,387	142,324	334,892	4,034,621	198,701
Commercial or Small	5,948,388	35,421	243,049	355,486	3,984,821	127,320
Industrial or Large	1,839,864	82,772	357,366	302,962	2,897,715	123,829
Other	276,353	3,176	8,920	10,856	113,078	6,205
Total to Ultimate Consumers	12,791,260	238,756	751,659	1,004,176	11,028,235	454,260
Sales for Resale	0	0	0	0	0	0
Total Sales	12,791,260	238,756	751,659	1,004,176	11,028,235	454,260
Oper Revenues for the Year (thous)						
Residential	391,113	5,855	8,326	15,246	237,364	12,920
Commercial or Small	394,181	3,263	14,038	19,651	224,714	8,212
Industrial or Large	66,313	4,656	16,381	14,597	120,917	4,874
Other	18,089	295	681	853	10,321	533
Total to Ultimate Consumers	709,696	13,959	39,426	54,337	593,186	26,539
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	709,696	13,959	39,426	54,337	593,186	26,539

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Fulton City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	12,800	14,731	10,713	5,655	10,441	28,641
Commercial or Small	1,797	3,689	2,117	1,249	1,906	7,283
Industrial or Large	6	8	10	10	5	12
Other	57	68	70	129	36	347
Total Ultimate Consumers	14,660	18,486	12,910	6,843	12,388	36,263
Sales for the Year (megawatt-hours)						
Residential	163,585	217,614	153,573	71,396	153,044	421,919
Commercial or Small	320,225	196,181	92,240	68,894	83,827	466,372
Industrial or Large	89,135	83,615	175,962	118,204	86,788	135,139
Other	6,291	8,476	5,550	4,746	4,789	10,273
Total to Ultimate Consumers	479,236	445,886	427,325	263,040	310,478	1,833,803
Sales for Resale	0	0	0	0	0	0
Total Sales	479,236	445,886	427,325	263,040	310,478	1,833,803
Oper Revenues for the Year (thous)						
Residential	9,824	12,392	9,464	4,029	9,836	25,356
Commercial or Small	12,892	8,105	6,018	3,926	5,375	28,885
Industrial or Large	4,274	3,502	6,755	6,531	2,503	5,390
Other	745	761	446	385	422	733
Total to Ultimate Consumers	27,735	24,760	22,683	14,874	18,156	60,364
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	27,735	24,760	22,683	14,874	18,156	60,364

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	6,387	5,240	5,755	7,866	5,055	16,037
Commercial or Small	1,192	961	1,455	1,520	996	3,200
Industrial or Large	19	9	4	4	7	12
Other	26	17	18	40	96	199
Total Ultimate Consumers	7,624	6,247	7,232	9,436	6,154	19,448
Sales for the Year (megawatt-hours)						
Residential	81,605	70,253	84,397	109,737	60,281	287,213
Commercial or Small	118,764	77,547	55,746	130,890	73,877	147,137
Industrial or Large	153,645	70,931	51,266	26,337	244,304	70,855
Other	3,631	5,344	4,707	4,729	3,339	8,236
Total to Ultimate Consumers	357,645	223,875	196,116	271,693	381,821	483,441
Sales for Resale	0	0	0	0	0	0
Total Sales	357,645	223,875	196,116	271,693	381,821	483,441
Oper Revenues for the Year (thous)						
Residential	4,983	4,220	4,933	6,384	3,343	14,857
Commercial or Small	6,926	4,718	3,423	7,404	4,207	8,895
Industrial or Large	7,420	3,512	2,573	1,283	9,348	3,456
Other	299	471	360	467	286	617
Total to Ultimate Consumers	19,628	12,921	11,289	15,538	17,184	27,825
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	19,628	12,921	11,289	15,538	17,184	27,825

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Beeham City of	Brownsville Public Util. Board	Bryon City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	3,810	285,793	4,648	38,269	23,027	20,340
Commercial or Small	892	46,607	1,156	3,737	3,014	2,130
Industrial or Large	3	13	33	394	9	0
Other	12	1,289	1	0	298	0
Total Ultimate Consumers	4,717	333,702	5,840	32,400	26,348	22,470
Sales for the Year (megawatt-hours)						
Residential	54,753	3,095,583	66,038	324,117	242,733	272,358
Commercial or Small	82,347	3,361,234	59,912	80,969	248,396	248,294
Industrial or Large	12,690	1,212,334	156,917	354,136	81,329	0
Other	2,071	869,251	1,456	0	46,809	0
Total to Ultimate Consumers	152,223	8,538,504	294,323	759,222	619,267	628,652
Sales for Resale	0	315,070	0	29,435	491,236	0
Total Sales	152,223	8,853,574	294,323	788,657	1,110,503	628,652
Oper Revenues for the Year (thous)						
Residential	3,371	235,754	4,174	23,730	21,907	18,538
Commercial or Small	4,692	234,063	3,240	6,494	17,955	14,720
Industrial or Large	648	53,627	6,413	22,980	3,623	0
Other	146	52,550	93	0	3,441	0
Total to Ultimate Consumers	8,757	576,044	13,920	53,204	46,926	33,258
Sales for Resale	0	13,002	0	515	20,519	0
Total Revenues From Sales of Elec	8,757	589,046	13,920	53,719	67,445	33,258

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util. Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	27,624	8,288	57,744	8,545	9,906	3,628
Commercial or Small	3,466	1,932	4,002	2,307	1,833	922
Industrial or Large	0	0	1,157	0	0	43
Other	1,497	3	2,220	28	333	0
Total Ultimate Consumers	32,687	10,223	65,123	10,880	12,270	4,593
Sales for the Year (megawatt-hours)						
Residential	524,302	123,267	888,796	113,431	109,208	44,338
Commercial or Small	566,781	56,842	75,113	103,535	313,185	28,923
Industrial or Large	0	0	769,099	0	0	41,441
Other	93,701	1,600	718,903	243	1,022	0
Total to Ultimate Consumers	924,784	181,709	1,943,853	217,209	424,428	112,702
Sales for Resale	78,647	0	110,546	0	36,114	0
Total Sales	1,003,431	181,709	1,999,399	217,209	460,539	112,702
Oper Revenues for the Year (thous)						
Residential	25,936	8,248	73,469	8,144	9,062	4,600
Commercial or Small	34,306	3,862	6,166	6,497	19,753	2,793
Industrial or Large	0	0	43,446	0	0	3,516
Other	2,942	237	5,492	173	263	0
Total to Ultimate Consumers	63,204	12,347	128,573	14,814	29,078	10,909
Sales for Resale	1,839	0	16,405	0	1,361	0
Total Revenues From Sales of Elec	65,043	12,347	146,978	14,814	30,439	10,909

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	San Rayburn Municipal Pwr Agcy September 30	San Antonio Public Service Ed January 31
Number of Consumers						
Residential	14,682	0	47,138	16,331	0	476,815
Commercial or Small	3,367	11	5,938	2,531	0	52,817
Industrial or Large	0	10	93	13	0	1,631
Other	150	0	916	120	0	4,735
Total Ultimate Consumers	18,999	21	54,085	19,315	0	536,998
Sales for the Year (megawatt-hours)						
Residential	210,523	0	430,020	242,012	0	5,996,012
Commercial or Small	181,865	969	236,965	182,799	0	2,346,519
Industrial or Large	0	82,690	260,852	394,791	0	4,132,012
Other	6,659	0	136,988	32,175	0	2,053,533
Total to Ultimate Consumers	399,047	83,659	1,064,945	851,777	0	14,528,075
Sales for Resale	0	10,507,243	0	0	738,336	639,740
Total Sales	399,047	10,690,852	1,064,945	851,777	738,336	15,167,815
Oper Revenues for the Year (thou\$)						
Residential	13,320	0	27,360	13,974	0	393,717
Commercial or Small	10,689	55	13,634	10,624	0	144,025
Industrial or Large	0	2,953	11,881	15,090	0	185,465
Other	333	0	7,225	1,337	0	96,325
Total to Ultimate Consumers	24,342	3,008	60,100	41,325	0	820,532
Sales for Resale	0	431,107	0	0	34,990	38,398
Total Revenues From Sales of Elec	24,342	434,115	60,100	41,325	34,990	858,930

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30	Weatherford Man Utility System September 30	Bountiful City of June 30	Brigham City Corp December 31
Number of Consumers						
Residential	11,936	7,223	0	7,687	12,700	5,464
Commercial or Small	2,233	1,963	0	1,094	1,175	691
Industrial or Large	12	8	0	27	1	2
Other	512	54	0	941	275	0
Total Ultimate Consumers	14,693	8,348	0	9,749	14,151	6,157
Sales for the Year (megawatt-hours)						
Residential	136,616	73,747	0	100,230	115,200	41,904
Commercial or Small	135,368	73,395	0	53,967	51,555	37,833
Industrial or Large	106,721	63,979	0	81,735	50,300	56,412
Other	9,186	7,492	0	21,918	36,424	0
Total to Ultimate Consumers	387,891	219,613	0	257,840	253,572	136,149
Sales for Resale	0	0	2,927,740	0	0	0
Total Sales	387,891	219,613	2,927,740	257,840	253,572	136,149
Oper Revenues for the Year (thou\$)						
Residential	8,811	6,421	0	6,756	6,432	2,836
Commercial or Small	8,064	4,625	0	4,005	2,723	2,528
Industrial or Large	4,933	3,461	0	3,644	1,602	2,312
Other	550	406	0	1,482	2,036	0
Total to Ultimate Consumers	22,348	14,933	0	15,887	12,793	7,676
Sales for Resale	0	0	133,430	0	0	0
Total Revenues From Sales of Elec	22,348	14,933	133,430	15,887	12,793	7,676

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Number of Consumers						
Residential	0	12,906	12,768	24,940	24,570	0
Commercial or Small	0	1,671	2,484	3,463	2,598	0
Industrial or Large	0	0	0	1	8	0
Other	0	2	280	0	118	0
Total Ultimate Consumers	0	14,879	15,532	28,404	27,278	0
Sales for the Year (megawatt-hours)						
Residential	0	74,985	101,097	184,599	171,516	0
Commercial or Small	0	188,210	220,838	313,041	197,561	0
Industrial or Large	0	0	0	115,968	0	0
Other	0	54,888	3,787	0	19,310	0
Total to Ultimate Consumers	0	318,083	330,842	613,608	388,387	0
Sales for Resale	12,659,879	182	0	0	0	3,903,702
Total Sales	12,659,879	318,195	330,842	613,608	388,387	3,903,702
Oper Revenue for the Year (\$thous)						
Residential	0	5,151	6,503	13,545	9,162	0
Commercial or Small	0	9,908	13,157	19,064	11,107	0
Industrial or Large	0	0	0	5,662	0	0
Other	0	2,850	400	0	1,904	0
Total to Ultimate Consumers	0	17,909	20,059	38,271	21,273	0
Sales for Resale	709,609	3	0	0	0	71,817
Total Revenue From Sales of Elec	709,609	17,922	20,059	38,271	21,273	71,817

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Beddington City of	Bedford City of	Bedford Utilities Board	Danville City of	Frost Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	15,454	5,721	12,856	36,559	5,660
Commercial or Small	0	2,836	848	2,158	4,184	875
Industrial or Large	0	715	27	11	71	0
Other	0	1	0	23	6,813	0
Total Ultimate Consumers	0	19,006	6,596	15,048	47,627	6,535
Sales for the Year (megawatt-hours)						
Residential	0	89,326	71,108	186,026	443,805	65,864
Commercial or Small	0	23,528	32,115	153,278	252,250	73,128
Industrial or Large	0	217,203	104,874	205,027	134,255	0
Other	0	2,783	0	6,709	52,038	0
Total to Ultimate Consumers	0	332,840	208,097	551,040	886,448	138,992
Sales for Resale	864,983	112,575	0	0	0	0
Total Sales	864,983	445,415	208,097	551,040	886,448	138,992
Oper Revenue for the Year (\$thous)						
Residential	0	8,176	4,636	10,712	25,688	4,206
Commercial or Small	0	2,609	2,109	4,878	13,503	3,251
Industrial or Large	0	20,347	4,878	6,635	5,619	0
Other	0	284	0	601	2,845	0
Total to Ultimate Consumers	0	31,416	11,623	26,826	47,655	7,457
Sales for Resale	32,019	6,303	0	0	0	0
Total Revenue From Sales of Elec	32,019	37,719	11,623	26,826	47,655	7,457

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Acct No 1
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	12,494	11,313	7,833	6,155	9,992	0
Commercial or Small	3,242	1,793	241	709	1,939	0
Industrial or Large	11	73	4	22	106	0
Other	156	1	155	11	2	0
Total Ultimate Consumers	14,905	13,980	8,233	6,997	12,039	0
Sales for the Year (megawatt-hours)						
Residential	132,658	166,322	90,856	65,990	116,194	0
Commercial or Small	231,081	62,150	72,455	24,981	68,770	0
Industrial or Large	157,086	73,481	15,884	267,572	152,518	0
Other	74,206	1,422	13,216	6,240	19,324	0
Total to Ultimate Consumers	596,531	303,375	192,411	366,123	356,806	0
Sales for Resale	0	0	0	0	0	1,351,085
Total Sales	596,531	303,375	192,411	366,123	356,806	1,351,085
Oper Revenues for the Year (thous\$)						
Residential	8,251	10,587	5,513	4,149	6,815	0
Commercial or Small	13,649	4,067	3,445	1,527	3,807	0
Industrial or Large	7,332	4,162	698	9,905	6,073	0
Other	4,501	90	733	444	1,184	0
Total to Ultimate Consumers	33,734	18,906	10,389	16,025	17,879	0
Sales for Resale	0	0	0	0	0	48,652
Total Revenues From Sales of Elec.	33,734	18,906	10,389	16,025	17,879	48,652

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of	POD No 1 of Benton County	PUD No 1 of Chelan County
	June 30	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,722	7,295	5,748	8,205	31,224	29,097
Commercial or Small	546	1,204	1,057	1,408	4,974	4,441
Industrial or Large	2	40	1	6	2	23
Other	378	7	50	7	1,458	3,257
Total Ultimate Consumers	5,648	8,546	6,856	9,626	39,658	36,818
Sales for the Year (megawatt-hours)						
Residential	49,398	112,659	57,125	131,114	607,517	619,028
Commercial or Small	39,405	81,214	56,485	82,928	779,511	399,609
Industrial or Large	10,697	27,523	16,492	267,081	203,218	260,067
Other	147,931	1,136	46,534	2,586	4,220	64,606
Total to Ultimate Consumers	247,931	222,532	176,636	483,709	1,594,476	1,343,310
Sales for Resale	0	0	0	0	28,356	10,888,559
Total Sales	247,931	222,532	176,636	483,709	1,622,832	12,231,869
Oper Revenues for the Year (thous\$)						
Residential	2,936	4,735	2,833	6,101	29,243	17,065
Commercial or Small	1,945	3,449	2,577	3,702	26,331	11,932
Industrial or Large	409	1,853	615	6,335	6,019	4,694
Other	7,210	30	1,380	79	560	2,229
Total to Ultimate Consumers	12,500	9,167	7,405	16,217	62,153	35,921
Sales for Resale	0	0	0	0	445	148,696
Total Revenues From Sales of Elec.	12,500	9,167	7,405	16,217	62,598	184,617

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor City
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	23,382	123,938	37,612	12,354	13,392	33,459
Commercial or Small	3,218	9,442	4,966	1,011	2,626	4,334
Industrial or Large	240	17	72	3	0	39
Other	592	942	43	825	1,455	591
Total Ultimate Consumers	27,432	134,339	42,713	14,191	17,473	38,423
Sales for the Year (megawatt-hours)						
Residential	340,698	2,086,134	731,153	300,779	227,102	504,761
Commercial or Small	55,268	1,146,734	351,992	117,645	337,350	232,997
Industrial or Large	67,464	500,424	3,175,618	240,501	0	253,098
Other	12,988	36,666	12,412	79,416	112,790	3,415
Total to Ultimate Consumers	536,438	3,769,962	4,371,165	738,341	677,242	994,271
Sales for Resale	0	467,467	85,968	4,517,293	31,170	168,150
Total Sales	536,438	4,237,429	4,357,133	5,255,634	698,412	1,154,621
Oper Revenues for the Year (thous)						
Residential	18,321	97,170	19,722	6,467	11,352	24,528
Commercial or Small	2,837	40,896	11,909	2,558	12,709	11,675
Industrial or Large	3,548	12,873	68,992	4,234	0	5,016
Other	293	3,730	419	1,233	3,838	500
Total to Ultimate Consumers	25,099	153,671	100,942	14,492	28,899	45,719
Sales for Resale	0	8,589	1,053	28,578	39	970
Total Revenues From Sales of Elec.	25,099	162,260	102,995	43,070	28,938	46,689

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Elbert County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille City	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,869	22,685	15,245	6,558	219,000	0
Commercial or Small	1,467	3,464	2,245	643	21,101	0
Industrial or Large	5	91	5	9	100	1
Other	241	634	2,025	31	1,061	0
Total Ultimate Consumers	9,572	26,874	19,520	7,241	241,262	1
Sales for the Year (megawatt-hours)						
Residential	120,614	361,880	298,524	137,567	2,206,362	0
Commercial or Small	66,173	723,809	199,809	42,408	1,504,259	0
Industrial or Large	76,655	194,028	31,704	713,136	1,048,261	162,556
Other	23,464	34,632	54,333	4,148	20,804	0
Total to Ultimate Consumers	286,906	724,349	604,370	877,259	6,179,686	162,556
Sales for Resale	0	0	2,459	159,536	1,494,488	0
Total Sales	286,906	724,349	606,829	1,036,795	8,666,574	162,556
Oper Revenues for the Year (thous)						
Residential	6,835	14,908	9,090	3,393	161,362	0
Commercial or Small	3,009	4,629	6,810	1,106	82,784	0
Industrial or Large	2,400	6,123	1,497	14,345	10,563	3,644
Other	568	1,566	1,405	300	1,508	0
Total to Ultimate Consumers	13,212	27,226	18,742	18,744	277,217	3,644
Sales for Resale	0	0	20	1,615	46,233	0
Total Revenues From Sales of Elec.	13,212	27,226	18,762	20,359	323,450	3,644

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Sauie City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	28,941	13,391	24,568	15,288	306,629	127,816
Commercial or Small	5,013	1,398	1,712	1,193	30,243	10,307
Industrial or Large	4,468	2	3	248	291	1,823
Other	116	531	77	400	1,869	338
Total Ultimate Consumers	38,538	15,822	26,358	17,131	339,832	140,484
Sales for the Year (megawatt-hours)						
Residential	643,550	163,790	327,150	281,398	3,221,824	1,822,333
Commercial or Small	364,105	61,672	147,922	57,592	3,560,037	320,396
Industrial or Large	1,725,950	27,369	56,435	312,602	1,474,732	2,860,812
Other	4,974	23,478	1,933	5,243	991,274	549,420
Total to Ultimate Consumers	2,744,579	276,209	533,440	656,835	9,247,867	5,552,961
Sales for Resale	1,507,352	0	3,471	0	0	1,403,128
Total Sales	11,251,931	276,209	546,912	656,835	9,247,867	6,956,089
Oper Revenue for the Year (thous)						
Residential	20,743	8,616	18,233	13,707	136,934	80,859
Commercial or Small	9,944	3,478	7,471	2,372	337,216	14,513
Industrial or Large	15,026	998	2,145	10,611	32,419	81,157
Other	17,356	1,422	117	271	36,142	16,538
Total to Ultimate Consumers	63,069	14,514	27,966	26,961	362,711	192,869
Sales for Resale	49,372	0	302	0	0	19,697
Total Revenue From Sales of Elec	112,646	14,514	28,268	26,961	362,711	212,566

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Van Irrigation District # 13	Washington Pub Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kewaunee City of
	December 31	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,103	0	0	3,790	3,041	9,738
Commercial or Small	526	0	0	650	436	917
Industrial or Large	0	0	0	33	40	136
Other	38	0	0	1	1	32
Total Ultimate Consumers	7,727	0	0	4,478	3,518	10,823
Sales for the Year (megawatt-hours)						
Residential	322,198	0	0	29,176	25,882	102,244
Commercial or Small	58,695	0	0	28,000	12,643	24,554
Industrial or Large	0	0	0	132,000	115,287	473,090
Other	6,911	0	0	1,000	483	4,028
Total to Ultimate Consumers	187,804	0	0	182,176	154,297	603,916
Sales for Resale	0	7,878,340	309,858	0	0	0
Total Sales	187,804	7,878,340	309,858	182,176	154,297	603,916
Oper Revenue for the Year (thous)						
Residential	5,151	0	0	1,500	1,531	4,257
Commercial or Small	2,496	0	0	1,250	838	1,181
Industrial or Large	0	0	0	5,003	4,650	20,379
Other	272	0	0	163	53	263
Total to Ultimate Consumers	7,919	0	0	8,316	7,072	26,080
Sales for Resale	0	415,476	11,156	0	0	0
Total Revenue From Sales of Elec	7,919	415,476	11,156	8,316	7,072	26,080

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marionow Public Utilities	Manitowish City of	Marusha City of	New London Electric & Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	14,272	10,047	6,330	3,043	3,735	3,719
Commercial or Small	1,756	1,334	503	420	693	659
Industrial or Large	178	37	65	24	91	73
Other	1	25	109	19	73	6
Total Ultimate Consumers	16,239	11,443	7,006	3,506	4,802	4,457
Sales for the Year (megawatthours)						
Residential	92,711	86,961	45,106	24,135	49,069	56,257
Commercial or Small	84,673	75,328	9,838	14,040	22,685	18,582
Industrial or Large	335,461	164,884	496,392	131,671	101,597	92,335
Other	3,969	3,462	1,330	1,783	1,343	738
Total to Ultimate Consumers	516,814	330,635	552,626	171,629	174,696	168,412
Sales for Resale	484	0	0	0	0	0
Total Sales	517,298	330,635	552,626	171,629	174,696	168,412
Oper Revenues for the Year (thous)						
Residential	6,115	4,068	2,911	1,417	2,918	3,289
Commercial or Small	4,815	3,494	654	1,035	1,319	1,149
Industrial or Large	13,981	5,839	17,923	5,266	4,376	3,757
Other	419	194	119	133	164	111
Total to Ultimate Consumers	25,330	13,595	21,617	7,853	8,777	8,306
Sales for Resale	20	0	0	0	0	0
Total Revenues From Sales of Elec.	25,350	13,595	21,617	7,853	8,777	8,306

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Neodesburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Shaboygan Falls City of	Sturgeon Bay City of	San Francis Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,239	4,923	3,742	2,904	6,338	6,911
Commercial or Small	520	712	975	353	1,227	861
Industrial or Large	60	136	108	53	43	161
Other	63	92	84	196	33	1
Total Ultimate Consumers	3,880	4,963	4,919	3,406	7,623	7,934
Sales for the Year (megawatthours)						
Residential	28,644	36,476	29,180	21,575	46,641	52,629
Commercial or Small	13,472	17,931	15,837	7,931	35,682	34,156
Industrial or Large	350,447	20,832	176,864	184,751	46,340	94,385
Other	1,817	8,969	1,921	3,141	981	1,217
Total to Ultimate Consumers	394,380	134,108	218,722	217,418	128,844	168,187
Sales for Resale	0	0	0	0	0	0
Total Sales	394,380	134,108	218,722	217,418	128,844	168,187
Oper Revenues for the Year (thous)						
Residential	1,472	2,048	1,695	959	2,936	3,223
Commercial or Small	772	986	1,032	360	2,371	638
Industrial or Large	6,075	3,138	6,848	6,572	2,815	3,789
Other	128	489	161	184	343	124
Total to Ultimate Consumers	8,447	6,661	9,736	8,076	7,365	7,973
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.	8,447	6,661	9,736	8,076	7,365	7,973

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapid W W & L Comps December 31	Wyoming Gillette City of June 30	Wyoming Municipal Power Agency December 31
Number of Consumers				
Residential	0	10,456	7,178	0
Commercial or Small	0	1,437	1,474	0
Industrial or Large	0	33	0	0
Other	0	12	1	0
Total Ultimate Consumers	0	11,938	8,653	0
Sales for the Year (megawatt-hours)				
Residential	0	83,146	71,966	0
Commercial or Small	0	56,160	208,939	0
Industrial or Large	0	64,289	0	0
Other	0	4,619	2,029	0
Total to Ultimate Consumers	0	208,214	182,934	0
Sales for Resale	3,438,793	0	0	206,719
Total Sales	3,438,793	208,214	182,934	206,719
Operating Revenue for the Year (dollars)				
Residential	0	4,227	5,287	0
Commercial or Small	0	3,068	6,279	0
Industrial or Large	0	2,639	0	0
Other	0	396	128	0
Total to Ultimate Consumers	0	10,330	11,694	0
Sales for Resale	125,004	0	0	5,783
Total Revenues From Sales of Elec	125,004	10,330	11,694	5,783

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utili Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,593,479	472,757	149,993	337,531	749,288	387,378
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses						
Total Net Energy Generated and Received.....	2,593,479	472,757	149,993	337,531	749,288	387,378
Disposition of Energy						
Sales to Ultimate Consumers.....	0	460,820	131,348	329,383	694,456	293,214
Requirements Sales for Resale.....	2,593,479	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	7,000	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	480
Losses.....	0	11,937	11,644	7,948	54,751	13,675
Total Disposition.....	2,593,479	472,757	149,993	337,531	749,288	387,378

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this rather provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Coltman Power Board	Demarc City of	Dodds City of	Florence City of	Foley City of (Riviera Units)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	325,255	1,527,670	1,136,874	1,111,116	631,641	350,744
Purchases from Nonutility.....	0	0	598	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Locales.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	325,255	1,527,670	1,137,474	1,111,116	631,641	350,744
Disposition of Energy						
Sales to Ultimate Consumers.....	312,739	1,461,653	1,059,214	1,046,016	598,628	334,437
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	44,791	0	0	0
Used by Utility (excluding station use).....	60	0	0	318	0	195
Losses.....	12,456	45,816	33,469	64,781	33,013	16,113
Total Disposition.....	325,255	1,527,670	1,137,474	1,111,116	631,641	350,744

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Geneva Electric Board	Hartselle City of	Montevalle City of	Mobile Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	241,217	141,829	4,082,289	212,408	346,272	392,885
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges.....						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whedling).....						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Licensees.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	241,217	141,829	4,082,289	212,408	346,272	392,885
Disposition of Energy						
Sales to Ultimate Consumers.....	228,328	135,332	3,914,158	201,821	332,253	375,567
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	153	0	283	245	0	249
Losses.....	12,735	6,497	167,846	10,341	14,019	17,869
Total Disposition.....	241,217	141,829	4,082,289	212,408	346,272	392,885

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net whedling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Shufeldt Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	174,946
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	496,866	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	635,743
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	496,866	810,689
Purchases from Utility.....	443,569	176,725	276,732	162,856	0	149,213
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	309,963	0
Delivered.....	0	0	0	0	309,963	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	443,569	176,725	276,732	162,856	496,866	959,902
Disposition of Energy						
Sales to Ultimate Consumers.....	412,583	166,866	257,200	162,856	0	838,533
Requirements Sales for Resale.....	0	0	0	0	496,866	0
Nonresidential Sales for Resale.....	0	0	0	0	0	87,287
Furnished Without Charge.....	0	0	9,042	0	0	7,815
Used by Utility (excluding station use).....	0	0	5,811	0	0	0
Losses.....	30,986	9,859	4,619	0	0	37,267
Total Disposition.....	443,569	176,725	276,732	162,856	496,866	959,902

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Eschikow City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Final Coy December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	San River Proj Ag I & P Dist April 30
Sources of Energy						
Steam.....	0	0	0	0	0	12,996,706
Nuclear.....	0	0	0	0	0	5,198,440
Hydro-Conventional.....	82,903	0	0	0	0	277,111
Hydro-Pumped Storage.....	0	0	0	0	0	121,175
Other.....	14,723	0	0	0	0	148,601
(Less) Energy for Pumping.....	0	0	0	0	0	173,107
Total Net Generation.....	77,636	0	0	0	0	18,568,926
Purchases from Utility.....	61,208	1,623,136	195,328	362,762	634,024	7,790,180
Purchases from Nonutility.....	4,735	0	0	0	0	292
Power Exchanges						
Received.....	0	0	0	0	0	194,385
Delivered.....	0	0	0	0	0	380,690
Net Exchanges.....	0	0	0	0	0	-186,305
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	198,909
Delivered.....	0	0	0	0	0	193,193
Net Transmission for Others.....	0	0	0	0	0	5,716
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	145,699	1,623,136	195,328	362,762	634,024	26,178,809
Disposition of Energy						
Sales to Ultimate Consumers.....	139,725	0	179,730	342,511	583,550	18,856,006
Requirements Sales for Resale.....	0	1,563,776	0	0	0	563,228
Nonrequirements Sales for Resale.....	0	0	0	5,423	0	5,687,218
Purchased Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding preflow use).....	141	0	170	0	0	0
Losses.....	5,823	59,360	15,400	14,828	50,474	1,072,357
Total Disposition.....	145,699	1,623,136	195,328	362,762	634,024	26,178,809

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Elopa City of	Jonesboro City of
	December 31	December 31	September 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	350,785	0	1,397,989
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1	0	0	350,785	0	1,397,989
Purchases from Utility.....	191,542	283,738	226,608	346,639	297,456	649,134
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	3,769
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	3,769
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-23,962	0	0
Total Net Energy Generated and Received.....	191,543	283,738	226,608	673,462	297,456	2,280,892
Disposition of Energy						
Sales to Ultimate Consumers.....	181,179	276,776	220,804	646,586	280,861	915,099
Requirements Sales for Resale.....	0	0	0	0	0	95,494
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,200,954
Furnishing Without Charge.....	0	0	0	0	3,907	7,681
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	10,373	6,962	5,804	26,576	12,688	31,634
Total Disposition.....	191,543	283,738	226,608	673,462	297,456	2,280,892

Note: Totals may not equal sum of components because of independent metering. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Oscroft City of December 31	Fargoold Light & Water Comm December 31	Strom Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
Sources of Energy						
Steam.....	224,000	0	0	0	175,393	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	782	169	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	224,000	782	169	0	175,393	0
Purchases from Utility.....	701,000	208,073	439,937	223,340	193,273	394,385
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholing)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	925,000	208,855	440,106	223,340	378,666	394,385
Disposition of Energy						
Sales to Ultimate Consumers.....	879,000	199,735	411,691	209,310	335,590	377,933
Requirements Sales for Resale.....	0	0	3,930	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Resales Without Charge.....	0	2,302	0	2,700	1,918	0
Used by Utility (excluding station use).....	0	576	0	0	6,009	0
Losses.....	45,000	6,242	24,485	10,834	27,189	16,385
Total Disposition.....	925,000	208,855	440,106	223,340	378,666	394,385

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Anaheim City of	Arizona City of	Baytown City of	California Dept Wtr Resources	Colton City of	East Bay Municipal UH Dist
	June 30	June 30	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	259,414	0	127,813	888,145	0	0
Nuclear.....	468,135	0	0	0	17,772	0
Hydro-Conventional.....	0	0	0	2,511,047	4,083	0
Hydro-Pumped Storage.....	0	0	0	1,584,938	0	0
Other.....	2,922	0	0	0	227,335	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	670,471	0	127,813	4,904,124	249,200	0
Purchases from Utility.....	2,239,499	228,749	997,343	1,927,779	132,836	0
Purchases from Nonutility.....	1,372	35,221	0	0	0	0
Power Exchanges						
Received.....	0	0	0	5,510,582	0	0
Delivered.....	0	0	0	2,765,961	0	0
Net Exchanges.....	0	0	0	2,744,621	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	-78,445	0	-48,863	0	0	0
Total Net Energy Generated and Received.....	2,832,897	261,978	1,876,393	9,576,524	382,036	0
Disposition of Energy						
Sales to Ultimate Consumers.....	2,348,403	290,535	1,011,494	0	212,391	0
Requirements Sales for Resale.....	425,023	0	0	3,906,911	138,543	0
Nonrequirements Sales for Resale.....	0	27,160	7,833	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (including station use).....	0	0	0	5,303,540	0	0
Losses.....	58,471	24,275	56,856	166,073	31,102	0
Total Disposition.....	2,832,897	261,978	1,876,393	9,576,524	382,036	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Glandale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	139,021	602,868	0	0	0	6,645,928
Nuclear.....	0	0	0	0	0	1,716,839
Hydro-Conventional.....	0	331,402	793,763	0	0	1,837,974
Hydro-Pumped Storage.....	0	0	0	0	0	1,197,408
Other.....	11,855	8,855	0	0	0	1,062
(Less) Energy for Pumping.....	0	0	0	0	0	1,436,585
Total Net Generation.....	144,876	943,125	793,763	0	0	9,163,627
Purchases from Utility.....	1,398,571	1,801,656	0	140,601	352,103	16,002,515
Purchases from Nonutility.....	0	0	0	0	0	387,671
Power Exchanges						
Received.....	0	0	0	0	8,419	0
Delivered.....	0	0	0	0	0	1,149,841
Net Exchanges.....	0	0	0	0	8,419	-1,149,841
Transmission for Others (Wheeling)						
Received.....	0	4,140,728	0	211,860	0	21,055,149
Delivered.....	0	4,036,115	0	211,860	0	20,999,031
Net Transmission for Others.....	0	104,613	0	0	0	56,118
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,535,447	2,847,394	793,763	140,601	360,522	24,459,899
Disposition of Energy						
Sales to Ultimate Consumers.....	1,054,123	2,412,332	0	132,819	341,653	21,409,426
Regulatory Sales for Resale.....	368,798	172,465	0	0	0	673,227
Nonregulatory Sales for Resale.....	0	0	793,763	0	0	891,155
Furnished Without Charge.....	15,154	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	170	90,000
Losses.....	97,372	262,597	0	7,782	12,719	1,385,282
Total Disposition.....	1,535,447	2,847,394	793,763	140,601	360,522	24,459,899

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agency June 30	Oakdale & South San Joaquin December 31
Sources of Energy						
Steam.....	0	0	0	1,037,429	1,338,171	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	472,318	340,933	276,338	0	631,523	613,763
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	49,171	0	74,628	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	472,318	340,933	325,729	1,037,429	2,334,322	613,763
Purchases from Utility.....	64,864	0	2,146,639	662,216	903,039	0
Purchases from Nonutility.....	0	0	0	0	2,718	0
Power Exchanges						
Received.....	0	0	10,975	58,295	236,323	0
Delivered.....	0	0	50,103	58,295	9,375	0
Net Exchanges.....	0	0	-39,128	0	216,948	0
Transmissions for Others (Whisking)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	537,182	340,933	2,433,240	1,699,645	3,359,027	613,763
Disposition of Energy						
Sales to Ultimate Consumers.....	63,063	0	1,998,256	0	0	0
Requirements Sales for Resale.....	466,598	340,955	293,516	1,699,645	3,294,677	610,536
Nonrequirements Sales for Resale.....	0	0	15,648	0	64,330	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	5,832	0	0	2,495
Losses.....	7,521	0	120,788	0	0	734
Total Disposition.....	537,182	340,955	2,433,240	1,699,645	3,359,027	613,763

Notes: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net whisking (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Oroville Windsong Irrig Dist	Palo Alto City of	Pasadena City of	Pierce County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	128,963	0	17,165	0
Nuclear.....	0	0	0	0	0	237,176
Hydro-Conventional.....	462,620	0	9,295	1,303,002	16,227	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,741	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	462,620	0	138,168	1,303,002	38,133	237,176
Purchases from Utility.....	0	1,136,400	1,235,637	0	1,683,690	1,478,051
Purchases from Nonutility.....	0	0	2,011	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	48,259
Delivered.....	0	0	0	0	0	29,945
Net Exchanges.....	0	0	0	0	0	18,314
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lessor.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	462,620	1,136,400	1,375,836	1,303,002	1,723,823	1,723,841
Disposition of Energy						
Sales to Ultimate Consumers.....	0	1,077,181	1,337,165	0	715,384	1,638,646
Requirements Sales for Resale.....	0	0	116,374	0	961,814	49,740
Nonrequirements Sales for Resale.....	462,620	0	0	1,295,598	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	59,219	40,297	7,004	26,615	35,155
Total Disposition.....	462,620	1,136,400	1,375,836	1,303,002	1,723,823	1,723,541

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Roseville City of June 30	San Joaquin Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P.P.A. June 30	Tadlock Irrigation District December 31
Sources of Energy						
Steam.....	0	471,132	0	0	1,687,301	0
Nuclear.....	0	0	0	0	1,777,170	0
Hydro-Conventional.....	0	2,180,302	2,200,362	82,116	0	557,377
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	1,068,146	0	38,327	0	106,254
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	3,739,608	2,200,362	140,643	3,464,671	663,631
Purchases from Utility.....	754,106	5,835,729	177,307	3,121,058	108,050	791,584
Purchases from Nonutility.....	0	0	0	0	0	166,263
Power Exchanges						
Received.....	0	0	131,424	0	0	5,319
Delivered.....	0	1,000	221,776	0	0	6,990
Net Exchanges.....	0	-1,000	-90,352	0	0	-1,671
Transmission for Others (Whedling)						
Received.....	0	0	0	141,756	0	21,551
Delivered.....	0	0	0	138,988	0	28,536
Net Transmission for Others.....	0	0	0	2,778	0	1,015
Transmission by Others Locals.....	0	143,679	0	0	0	-15,000
Total Net Energy Generated and Received.....	754,106	9,718,808	2,287,117	3,264,519	3,572,621	1,606,232
Disposition of Energy						
Sales to Ultimate Consumers.....	721,113	8,975,951	673,632	2,397,986	0	1,364,344
Requirements Sales for Resale.....	0	0	1,021,798	534,579	3,572,521	0
Nonrequirements Sales for Resale.....	0	204,677	488,130	182,833	0	178,679
Rendered Without Charge.....	0	0	55	8,295	0	0
Used by Utility (excluding motion use).....	0	22,178	2,446	0	0	0
Losses.....	32,993	515,202	119,056	140,826	0	63,199
Total Disposition.....	754,106	9,718,808	2,287,117	3,264,519	3,572,521	1,606,232

Notes: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	1,491	0	0	2,936,874	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,675,612	0	66,622	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,491	1,675,612	0	3,003,496	0	0
Purchases from Utility.....	1,144,056	0	324,693	1,013,937	1,078,436	196,393
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	297	0	0
Delivered.....	0	0	0	471	0	0
Net Exchanges.....	0	0	0	-174	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	28,218	0	0
Delivered.....	0	0	0	28,218	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,145,547	1,675,612	324,693	4,017,279	1,078,436	196,393
Disposition of Energy						
Sales to Ultimate Consumers.....	1,101,750	0	0	3,612,038	1,055,941	187,157
Regulation Sales for Resale.....	0	1,675,612	296,685	160,680	0	0
Nonregulation Sales for Resale.....	0	0	0	65,168	0	0
Furnished Without Charge.....	0	0	0	0	6,935	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	43,797	0	28,008	179,413	15,560	9,236
Total Disposition.....	1,145,547	1,675,612	324,693	4,017,279	1,078,436	196,393

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of December 31	Longmont City of December 31	Louisville City of December 31	Platte River Power Authority December 31	Hartford Light & Power Co June 30	Connecticut Main Elec Enrgy Coop December 31
Sources of Energy						
Steam.....	0	0	0	3,041,594	0	0
Nuclear.....	0	0	0	0	0	1
Hydro-Conventional.....	0	3,261	4,453	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	3,261	4,453	3,041,594	0	1
Purchases from Utility.....	160,680	549,453	477,683	779,378	159,670	2,398,643
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	8,675	0	23,272	0	391,381
Delivered.....	0	8,675	0	14,274	0	740,970
Net Exchanges.....	0	0	0	10,998	0	-149,589
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lessen.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	160,680	552,714	482,136	3,831,970	159,670	2,249,255
Disposition of Energy						
Sales to Ultimate Consumers.....	150,668	535,309	456,231	0	156,232	0
Requirements Sales for Resale.....	0	0	0	3,033,315	0	2,230,905
Nonrequirements Sales for Resale.....	0	0	0	725,182	0	0
Furnished Without Charge.....	0	6,508	4,880	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	114	0
Losses.....	10,012	16,897	21,025	73,473	3,324	18,350
Total Disposition.....	160,680	552,714	482,136	3,831,970	159,670	2,249,255

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
Sources of Energy						
Steam.....	0	0	1,285	1	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	4,183	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	4,183	1,285	1	0	0
Purchases from Utility.....	616,215	322,145	599,452	641,917	164,013	350,133
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Locos.....	0	0	0	0	0	0
Total Net Energy						
Generated and Received.....	616,215	326,328	601,337	641,918	164,013	350,133
Disposition of Energy						
Sales to Ultimate Consumers.....	600,645	309,636	374,134	606,961	132,336	316,918
Requirements Sales for Resale.....	5,686	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,469	0	0	0	0	11,356
Used by Utility (excluding station use).....	1,076	0	0	0	0	0
Losses.....	7,339	16,692	23,203	31,937	11,675	24,861
Total Disposition.....	616,215	326,328	601,337	641,918	164,013	350,133

Note: Totals may not equal sum of components because of independent rounding. Double rounding occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Hatch City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam	0	1,696,145	173,291	1,771,184	0	0
Nuclear	0	566,120	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	486,190	289	0	53,356	0
(Less) Energy for Pumping	0	0	0	0	5,684	0
Total Net Generation	0	2,728,405	173,560	1,771,184	47,662	0
Purchases from Utility	275,195	1,120,560	417,830	171,902	260,315	613,491
Purchases from Municipality	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wholesale)						
Received	0	0	72	0	0	0
Delivered	0	0	87	0	0	0
Net Transmission for Others	0	0	-15	0	0	0
Transmission by Others Losses	0	0	-304	0	0	0
Total Net Energy Generated and Received	275,195	4,848,965	591,071	1,943,086	308,617	613,491
Disposition of Energy						
Sales to Ultimate Consumers	280,465	0	510,713	1,454,385	283,249	571,378
Requirements Sales for Resale	0	3,967,756	0	103,789	310	0
Nonrequirements Sales for Resale	0	577,685	48,431	296,187	5,808	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	1,308	0	0	0
Losses	14,730	303,714	30,819	86,825	18,650	41,121
Total Disposition	275,195	4,848,965	591,071	1,943,086	308,617	613,491

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Keystone Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	13,150,064	0	439,925	167,583	1,721,401	0
Nuclear.....	0	0	0	0	0	13,773
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	6,903	18,883	29,309	0	294,846	0
(Less) Energy for Pumping.....	0	3,375	0	0	0	0
Total Net Generation.....	14,156,967	18,888	469,234	167,583	2,016,247	13,773
Purchases from Utility.....	2,523,512	660,561	505,883	228,481	463,122	405,292
Purchases from Nonutility.....	12,519	0	0	288	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	523,024	0	0	0	204,299	0
Delivered.....	523,024	0	0	0	203,599	0
Net Transmission for Others.....	0	0	0	0	700	0
Transmission by Others Losses.....	0	0	-13,773	2,477	0	0
Total Net Energy Generated and Received.....	13,691,028	678,849	961,344	398,829	2,480,869	489,065
Disposition of Energy						
Sales to Ultimate Consumers.....	9,649,234	614,904	911,071	354,087	2,330,534	396,886
Requirements Sales for Resale.....	3,383,074	9,445	0	1,105	0	0
Nonrequirements Sales for Resale.....	193,236	0	2,483	18,383	41,831	0
Furnished Without Charge.....	0	979	0	0	0	0
Used by Utility (excluding station use).....	0	0	1,968	0	0	0
Losses.....	463,484	53,471	45,822	25,254	107,904	22,179
Total Disposition.....	13,691,028	678,849	961,344	398,829	2,480,869	419,065

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utility Comm	Ocala City of	Orlando Utilities Comm	Orlando City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Source of Energy						
Steam.....	0	0	6,256,815	0	16,798	0
Nuclear.....	0	1	470,040	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	289	0	133,628	0	92,274	1
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	289	1	6,860,483	0	109,072	1
Purchases from Utility.....	304,081	1,124,238	231,274	145,450	999,064	288,085
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	5,504	0	0	0	0	0
Net Exchanges.....	-5,504	0	0	0	0	0
Transmission for Others (Wharfing)						
Received.....	0	49,442	0	0	0	0
Delivered.....	0	49,442	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	-3,637	0	0	0	0	0
Total Net Energy Generated and Received.....	325,229	1,124,239	7,091,757	145,450	1,068,136	288,086
Disposition of Energy						
Sales to Ultimate Consumers.....	305,573	1,068,844	4,011,919	135,475	999,169	277,380
Requirements Sales for Resale.....	5,504	0	234,328	0	9,523	0
Nonrequirements Sales for Resale.....	0	0	2,121,866	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	14,152	55,395	133,444	9,975	59,444	11,706
Total Disposition.....	325,229	1,124,239	7,091,757	145,450	1,068,136	288,086

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm.	Chico City of	Clifton City of	Covington City of
	September 30	September 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	1,425,734	164,583	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	25,488	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	12,479	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,463,701	164,583	0	0	0	0
Purchases from Utility.....	758,095	514,356	949,628	140,308	340,384	522,635
Purchases from Nonutility.....	224,617	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-1,384	0	0	0	0
Total Net Energy Generated and Received.....	2,446,613	677,555	949,628	140,308	340,384	522,635
Disposition of Energy						
Sales to Ultimate Consumers.....	2,152,176	391,404	906,990	132,673	327,366	498,408
Requirements Sales for Resale.....	0	58,495	0	0	0	0
Nonrequirements Sales for Resale.....	132,736	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	161,501	27,656	42,638	7,627	13,018	24,227
Total Disposition.....	2,446,613	677,555	949,628	140,308	340,384	522,635

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Power Comm.	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	772	243,507	0	0
Nuclear.....	0	0	0	538,439	0	0
Hydro-Conventional.....	0	0	58,933	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	349	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	68,044	779,966	0	0
Purchases from Utility.....	277,604	241,807	286,288	580,784	255,525	297,600
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Locals.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	277,604	241,807	346,332	1,360,752	255,525	297,600
Disposition of Energy						
Sales to Ultimate Consumers.....	253,204	235,094	334,371	1,241,660	249,418	284,700
Requirements Sales for Resale.....	0	0	0	44,036	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	8,387	0	0	0	0	8,444
Used by Utility (excluding station use).....	0	0	603	0	0	4,138
Losses.....	16,003	6,713	11,258	75,034	5,907	297
Total Disposition.....	277,604	241,807	346,332	1,360,732	255,525	297,600

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Sand Crane	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Monroe City of
	December 31	June 30	June 30	August 30	June 30	September 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	213,199	351,494	481,848	244,778	928,123	181,756
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	213,199	351,494	481,848	244,778	928,123	181,756
Disposition of Energy						
Sales to Ultimate Consumers.....	197,240	344,536	454,183	235,102	915,343	162,154
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	6,538	0	0	2,447	0	19,602
Used by Utility (excluding station use).....	0	0	0	7,239	0	0
Losses.....	9,421	6,968	27,665	0	12,780	0
Total Disposition.....	213,199	351,494	481,848	244,778	928,123	181,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, use interchanges, and use wholesaling (except for imports) are included in use generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
Sources of Energy						
Steam.....	4,218,432	0	0	0	0	0
Nuclear.....	8,361,167	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	331,944	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1,051	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	14,580,644	0	0	0	331,944	0
Purchases from Utility.....	451,204	169,134	729,787	498,379	302,667	287,862
Purchases from Nonutility.....	4,896	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	839,393	0	0	0	0	0
Delivered.....	781,516	0	0	0	0	0
Net Transmission for Others.....	57,877	0	0	0	0	0
Transmission by Others Lessed.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	11,298,421	169,134	729,787	498,379	634,611	287,862
Disposition of Energy						
Sales to Ultimate Consumers.....	0	156,521	723,714	472,268	608,445	275,579
Requirements Sales for Resale.....	9,088,742	0	0	0	0	0
Nonrequirements Sales for Resale.....	1,748,411	0	0	0	0	0
Furnished Without Charge.....	0	5,168	910	2,678	0	0
Used by Utility (excluding station use).....	1,741	0	0	0	0	0
Losses.....	475,327	7,483	3,163	23,421	25,266	11,983
Total Disposition.....	11,298,421	169,134	729,787	498,379	634,611	287,862

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Ransom Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
Sources of Energy						
Steam.....	0	358,133	0	337	0	-635
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	33,063	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	16	204
(Less) Energy for Pumping.....	0	0	0	905	0	0
Total Net Generation.....	0	358,133	0	33,285	16	-411
Purchases from Utility.....	201,523	1,289,392	850,774	111,562	173,233	176,319
Purchases from Nonutility.....	24,428	0	19,252	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	225,951	1,647,525	870,026	143,847	173,249	177,908
Disposition of Energy						
Sales to Ultimate Consumers.....	225,951	0	823,109	132,348	162,623	287,311
Requirements Sales for Resale.....	0	1,383,719	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	150	1,950	0
Used by Utility (excluding station use).....	0	0	0	0	1,200	251
Losses.....	0	37,806	47,517	10,348	6,874	10,348
Total Disposition.....	225,951	1,647,525	870,026	143,847	173,249	177,908

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bloomington City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Sources of Energy						
Solar.....	2,075,597	0	0	0	0	9,700
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	650	0	0	0	1,856	7
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,076,256	0	0	0	1,856	9,707
Purchases from Utility.....	68,734	418,304	707,210	520,170	186,986	391,953
Purchases from Nonutility.....	3,775	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,148,768	418,304	707,210	520,170	186,941	401,662
Disposition of Energy						
Sales to Ultimate Consumers.....	1,639,704	406,831	673,942	509,818	180,371	383,751
Requirements Sales for Resale.....	44,182	0	0	0	0	9,707
Nonrequirements Sales for Resale.....	371,185	0	0	0	0	0
Furnished Without Charge.....	52,514	0	0	0	0	0
Used by Utility (excluding stricken use).....	4,160	0	0	220	0	2,004
Losses.....	57,090	13,273	33,268	10,132	1,570	8,200
Total Disposition.....	2,148,768	418,304	707,210	520,170	186,941	401,662

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31	Jasper City of December 31	Lebanon City of December 31	Lagansport City of December 31
Source of Energy						
Steam.....	0	0	3,676,470	48,853	0	163,206
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	11,807	0	0	47
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	3,688,277	48,853	0	163,253
Purchases from Utility.....	333,640	212,227	3,108,424	249,924	151,848	202,243
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	333,640	212,227	4,796,701	298,777	151,848	365,496
Disposition of Energy						
Sales to Ultimate Consumers.....	328,191	204,333	0	285,789	146,590	342,352
Requirements Sales for Resale.....	0	0	4,217,215	0	0	0
Nonrequirements Sales for Resale.....	0	0	478,249	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	498	0	2,392	943	0	0
Losses.....	5,010	7,894	98,675	12,045	5,258	33,144
Total Disposition.....	333,640	212,227	4,796,701	298,777	151,848	365,496

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and that neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Pera City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	7,717	472,926	0	0	340,459
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	7,717	472,926	0	0	340,459
Purchases from Utility.....	522,156	214,503	444,979	178,482	168,863	155,033
Purchases from Nonutility.....	0	0	0	0	0	226
Power Exchanges						
Received.....	0	0	0	0	0	267
Delivered.....	0	0	0	0	0	265
Net Exchanges.....	0	0	0	0	0	2
Transactions for Others (Wholesale)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transaction for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	522,156	222,320	917,906	178,482	168,863	495,740
Disposition of Energy						
Sales to Ultimate Consumers.....	498,334	211,687	890,144	172,372	159,202	472,511
Requirements Sales for Resale.....	0	0	0	0	0	124
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	22,823	0	3	0	0	0
Used by Utility (excluding station use).....	0	0	2,315	0	0	343
Losses.....	0	10,633	25,490	6,110	9,660	22,562
Total Disposition.....	522,156	222,320	917,906	178,482	168,863	495,740

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Des Moines City of	Muscatine City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
Source of Energy						
Steam.....	279,680	0	1,421,187	75,920	53,165	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	920	0	0	0	64	6,058
(Loss) Energy for Pumping.....	0	0	0	0	0	117
Total Net Generation.....	280,600	0	1,421,187	75,920	53,229	5,933
Purchases from Utility.....	98,577	130,192	28,081	94,919	117,743	165,206
Purchases from Nonutility.....	1	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	7,069	0	0
Delivered.....	0	0	0	7,934	0	0
Net Exchanges.....	0	0	0	-865	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	1,975	0	0	0
Delivered.....	0	0	3,227	0	0	0
Net Transmission for Others.....	0	0	-1,252	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	379,178	130,192	1,448,916	169,974	168,972	271,139
Disposition of Energy						
Sales to Ultimate Consumers.....	339,202	124,670	855,746	161,432	133,094	169,014
Requirements Sales for Resale.....	0	0	0	0	23,137	0
Nonrequirements Sales for Resale.....	13,720	0	557,533	0	0	0
Furnished Without Charge.....	0	3,154	4,432	0	0	0
Used by Utility (excluding surtion use).....	1,437	1,190	2,689	0	783	117
Losses.....	24,819	1,178	26,916	8,522	19,038	2,012
Total Disposition.....	379,178	130,192	1,448,916	169,974	168,972	271,139

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Colleyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	44,694	0	2,592,129	0	5,794	8,191
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	9,320	1,036
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	44,694	0	2,592,129	0	15,114	9,227
Purchases from Utility.....	168,226	192,250	234,559	297,047	590,240	250,172
Purchases from NonUtility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	168,005	0	0	0	590,240	0
Delivered.....	168,226	0	14,967	0	15,114	274
Net Exchanges.....	-221	0	-14,967	0	575,126	-274
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-590,240	0
Total Net Energy Generated and Received.....	212,699	192,250	2,811,721	297,047	590,240	289,125
Disposition of Energy						
Sales to Ultimate Consumers.....	395,519	477,847	2,210,511	0	342,542	233,462
Requirements Sales for Resale.....	0	0	456,942	0	24,899	5,137
Nonrequirements Sales for Resale.....	0	0	0	297,047	0	0
Permitted Without Charge.....	4,662	0	36,971	0	128	0
Used by Utility (excluding station use).....	1,886	0	0	0	0	3,715
Losses.....	18,632	14,403	107,297	0	22,671	16,721
Total Disposition.....	212,699	192,250	2,811,721	297,047	590,240	289,125

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardonia City of	Bowling Green City of	Franklin City of	Franklin City of	Glasgow City of	Hannagan City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Sources of Energy						
Steam.....	0	0	0	0	0	2,019,424
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	2,019,424
Purchases from Utility.....	172,728	739,228	693,008	289,289	333,616	40,691
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	172,728	739,228	693,008	289,289	333,616	2,060,115
Disposition of Energy						
Sales to Ultimate Consumers.....	160,246	705,612	644,971	202,837	316,473	545,578
Requirements Sales for Resale.....	0	0	0	0	0	1,474,326
Nonrequirements Sales for Resale.....	0	0	13,122	0	0	0
Furnished Without Charge.....	0	0	0	0	0	5,705
Used by Utility (excluding station use).....	6,304	1,077	0	214	640	8,274
Losses.....	6,178	32,539	34,916	6,237	16,479	28,232
Total Disposition.....	172,728	739,228	693,008	289,289	333,616	2,060,115

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utility	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Sources of Energy						
Steam.....	0	0	0	0	0	2,459,444
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	2,459,444
Purchases from Utility.....	437,794	283,648	154,597	249,997	154,209	25,826
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	437,794	283,648	154,597	249,997	154,209	2,485,270
Disposition of Energy						
Sales to Ultimate Consumers.....	423,766	273,560	149,703	240,130	142,231	766,314
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,673,437
Furnished Without Charge.....	0	0	0	0	5,974	0
Used by Utility (excluding station use).....	419	0	164	375	0	3,172
Losses.....	13,607	10,088	4,729	9,673	5,984	24,347
Total Disposition.....	437,794	283,648	154,597	249,997	154,209	2,485,270

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and does neither provide a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
Sources of Energy						
Steam.....	0	0	2,367	498,575	1,338,991	747,134
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,367	498,575	1,338,991	747,134
Purchases from Utility.....	558,216	135,921	665,951	1,561,808	0	652,847
Purchases from Nonutility Power Exchanges.....	0	0	0	0	0	0
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	56	0	0
Net Exchanges.....	0	0	0	-56	0	0
Transmission for Others (Wholing) Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	558,216	135,921	668,318	2,060,327	1,338,991	1,399,981
Disposition of Energy						
Sales to Ultimate Consumers.....	538,253	132,450	613,564	1,568,244	0	0
Requirements Sales for Resale.....	0	0	0	371,128	1,338,991	1,372,633
Nonrequirements Sales for Resale.....	0	0	0	0	0	6,602
Permitted Without Charge.....	0	0	12,628	0	0	0
Used by Utility (excluding station use).....	1,327	112	10,752	0	0	0
Losses.....	18,635	3,359	31,374	120,855	0	20,746
Total Disposition.....	558,216	135,921	668,318	2,060,327	1,338,991	1,399,981

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31	Madison Town of December 31	Eastern Utilities Comm June 30
Sources of Energy						
Steam.....	1	0	153,565	83,242	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	2,674	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	17,334
(Less) Energy for Pumping.....	0	0	0	0	0	1,637
Total Net Generation.....	1	0	153,565	83,242	2,674	18,697
Purchases from Utility.....	178,441	234,035	803,607	263,312	199,838	40,786
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	183,844
Delivered.....	0	0	0	0	0	3,082
Net Exchanges.....	0	0	0	0	0	180,762
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Locals.....	0	-5,851	0	0	0	0
Total Net Energy Generated and Received.....	178,442	228,184	257,172	283,554	202,532	237,245
Disposition of Energy						
Sales to Ultimate Consumers.....	167,200	208,628	234,360	247,510	200,438	226,121
Requirements Sales for Resale.....	0	0	0	20,167	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	9
Used by Utility (excluding station use).....	0	0	0	0	0	222
Losses.....	11,242	19,556	22,812	20,877	2,094	10,893
Total Disposition.....	178,442	228,184	257,172	283,554	202,532	237,245

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawathours)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Eggenstown City of	Braintree Town of	Chicopee City of	Cozcod Town of	Dartmouth Town of	Englewood City of
	June 30	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	98,560	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	146	761	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	98,706	761	0	0	0
Purchases from Utility.....	389,291	309,475	410,867	161,068	283,443	138,406
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	63,174	0	0	102,040	74,280
Delivered.....	0	32,236	1,735	0	25,538	39,936
Net Exchanges.....	0	30,938	-1,735	0	26,502	34,344
Transmission for Others (Whoeeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses						
Total Net Energy Generated and Received.....	389,291	439,110	489,893	161,068	389,944	152,750
Disposition of Energy						
Sales to Ultimate Consumers.....	375,081	356,306	392,778	155,189	307,150	142,232
Requirements Sales for Resale.....	0	60,999	0	0	745	369
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Penalized Without Charge.....	0	0	0	0	373	0
Used by Utility (excluding station use).....	343	3,515	1,387	488	613	317
Losses.....	13,867	18,289	15,728	5,391	1,265	9,832
Total Disposition.....	389,291	439,110	489,893	161,068	389,944	152,750

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hedden Town of	Littleton Town of	Marshall Town of	Massachusetts Mun Wtr Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	-971	0	3,798	0	29,274	0
Nuclear.....	0	6,148	0	0	521,177	0
Hydro-Conventional.....	14,544	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	3,286	0	0	766,732	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	13,773	9,434	5,798	0	1,717,183	0
Purchases from Utility.....	289,092	286,489	173,102	170,536	368,836	178,813
Purchases from Nonutility.....	0	7,003	0	0	123,960	0
Power Exchanges						
Received.....	27,635	42,412	18,227	80,621	553,208	16,101
Delivered.....	25,616	12,487	20,939	45,383	559,768	0
Net Exchanges.....	2,019	29,925	-2,712	35,238	393,540	16,101
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....						
Total Net Energy Generated and Received.....	296,824	332,860	176,188	205,774	2,683,519	194,914
Disposition of Energy						
Sales to Ultimate Consumers.....	279,607	328,045	167,189	188,858	0	185,280
Requirements Sales for Resale.....	1,541	0	389	374	2,603,519	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	193	0	0	0
Used by Utility (excluding station use).....	642	267	0	25	0	0
Losses.....	15,034	12,528	8,417	16,517	0	9,634
Total Disposition.....	296,824	332,860	176,188	205,774	2,683,519	194,914

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Andover Town of	Norwood City of	Parbody City of	Reading Town of	Strewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	11,611	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,010	0	577	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	11,611	0	7,010	0	577	0
Purchases from Utility.....	147,331	312,506	289,025	572,509	262,733	196,215
Purchases from Nonutility.....	0	0	627	0	0	7
Power Exchanges						
Received.....	95,190	0	261,844	158,321	66,001	12,163
Delivered.....	39,204	0	118,877	86,598	39,123	92,577
Net Exchanges.....	55,986	0	143,767	71,723	26,878	-814
Transmission for Others (Wholesale)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	214,928	312,506	440,629	644,240	298,188	137,408
Disposition of Energy						
Sales to Ultimate Consumers.....	201,183	298,430	418,567	607,831	272,058	132,770
Replacements Sales for Resale.....	0	0	0	683	0	0
Nonrequirements Sales for Resale.....	482	0	562	0	0	37
Furnished Without Charge.....	0	0	23	0	0	0
Used by Utility (excluding station use).....	333	0	1,652	640	1,174	212
Losses.....	12,932	14,076	19,425	35,084	16,946	4,289
Total Disposition.....	214,928	312,506	440,629	644,240	298,188	137,408

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	98,560	0	0	0	0	0
Nuclear.....	26,469	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	146	0	0	0	2,508	1,187
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	125,175	0	0	0	2,508	1,187
Purchases from Utility.....	376,196	166,253	202,190	260,583	319,960	195,104
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	112,577	0	0	141,075	0	0
Delivered.....	23,522	0	0	73,924	0	0
Net Exchanges.....	89,055	0	0	67,151	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	-2,121	0	0	0
Total Net Energy Generated and Received.....	590,426	166,253	200,069	327,734	322,468	196,291
Disposition of Energy						
Sales to Ultimate Consumers.....	536,130	157,501	189,218	293,057	299,204	181,907
Requirements Sales for Resale.....	47,842	0	0	9,011	0	0
Nonrequirements Sales for Resale.....	0	0	0	10,429	0	0
Furnished Without Charge.....	0	0	129	0	0	0
Used by Utility (excluding station use).....	6,404	336	401	1,039	0	43
Losses.....	0	8,409	18,321	14,198	23,160	14,941
Total Disposition.....	590,426	166,253	200,069	327,734	322,468	196,291

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for reports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit	Grand Haven	Hillsdale	Holland	Lansing	Marquette
	City of	City of	Board of Public Works	City of	City of	City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	306,931	357,421	0	323,387	1,718,483	235,520
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	1,458	21,335
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	788	1,072	0	180
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	306,931	357,421	788	324,459	1,720,941	257,035
Purchases from Utility.....	349,584	7,953	156,765	572,440	1,054,567	27,584
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	1,891	7,775	0
Delivered.....	0	0	0	1,360	7,737	0
Net Exchanges.....	0	0	0	531	38	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy						
Generated and Received.....	656,515	365,372	157,553	897,430	2,775,846	284,619
Disposition of Energy						
Sales to Ultimate Consumers.....	518,445	287,516	148,361	843,869	2,319,558	253,343
Requirements Sales for Resale.....	0	72,462	0	0	380,969	12,677
Nonrequirements Sales for Resale.....	0	0	0	0	0	4,547
Permitted Without Charge.....	127,544	0	0	0	0	0
Used by Utility (excluding station use).....	2,740	539	0	0	0	583
Losses.....	7,786	4,855	9,192	53,561	75,019	13,459
Total Disposition.....	656,515	365,372	157,553	897,430	2,775,846	284,619

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, not interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	South Central Pwr Agcy June 30	Sturgis City of September 30	Traverse City City of June 30	Wynadotte Municipal Serv Comm September 30	Zeeb City of June 30
Sources of Energy						
Steam.....	1,462,411	57,120	0	697	207,793	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	10,170	14,132	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Wind.....	0	0	7,587	0	0	8,287
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,462,411	57,120	17,757	14,829	207,793	8,287
Purchases from Utility.....	1,265,071	403,469	215,568	233,695	50,756	223,966
Purchases from Nonutility.....	0	0	3,406	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,727,482	540,589	236,781	248,524	258,549	232,233
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	224,597	231,303	236,334	220,653
Requirements Sales for Resale.....	0	523,540	0	0	0	0
Nonrequirements Sales for Resale.....	2,606,054	0	0	1,664	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	836
Losses.....	121,424	17,049	12,304	15,557	22,195	10,742
Total Disposition.....	2,727,482	540,589	236,781	248,524	258,549	232,233

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	East Grand Rocks City of December 31
Sources of Energy						
Steam.....	0	0	136,403	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	233	0	0	0	0	0
(Less) Energy for Pumping.....	364	0	0	0	0	0
Total Net Generation.....	-131	0	136,403	0	0	0
Purchases from Utility.....	216,589	247,915	276,272	162,210	217,311	120,904
Purchases from Nonutility.....	0	10	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	216,458	247,925	412,675	162,210	217,311	120,904
Disposition of Energy						
Sales to Ultimate Consumers.....	200,388	236,192	261,339	150,137	206,933	117,706
Requirements Sales for Resale.....	0	0	136,404	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	909	1,546	0	0
Losses.....	16,470	11,733	14,023	10,327	10,378	3,198
Total Disposition.....	216,858	247,925	412,675	162,210	217,311	120,904

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agncy December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Sources of Energy						
Steam.....	2,153	0	0	0	0	16,137
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	200,371	109	0	1	1,303
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,153	200,371	109	0	1	17,440
Purchases from Utility.....	149,528	116,362	476,074	909,576	359,159	171,850
Purchases from Nonutility.....	0	0	552	0	0	0
Power Exchanges						
Received.....	0	210	0	786,057	0	0
Delivered.....	0	1,236	0	786,053	0	0
Net Exchanges.....	0	-1,026	0	4	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....						
Total Net Energy Generated and Received.....	151,681	315,705	476,735	909,580	359,160	189,290
Disposition of Energy						
Sales to Ultimate Consumers.....	144,867	283,148	458,903	0	346,829	177,661
Requirements Sales for Resale.....	2,353	0	0	900,804	0	0
Nonrequirements Sales for Resale.....	0	38,853	0	0	0	162
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	8,838	119	0	1,297	3,795
Losses.....	4,661	4,896	17,713	9,496	11,234	7,672
Total Disposition.....	151,681	315,705	476,735	909,580	359,160	189,290

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agcy	Owatonna City of	Rocheater Public Utilities	Shelburne Public Utilities Comm	Southern Minnesota Mun P Agcy	Western Minnesota Mun Pwr Agcy
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	638,358	0	193,077	0	2,236,373	1,640,862
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	12,478	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	1	264	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	638,358	1	205,819	0	2,236,373	1,640,862
Purchases from Utility.....	0	314,370	940,491	168,942	720,985	0
Purchases from NonUtility.....	0	0	0	0	10,001	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	638,358	314,371	1,146,310	168,942	2,967,359	1,640,862
Disposition of Energy						
Sales to Ultimate Consumers.....	0	286,376	914,554	159,378	0	0
Requirements Sales for Resale.....	638,358	0	200,778	0	2,881,838	1,640,862
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	7,557	0	737	0	0
Used by Utility (excluding station use).....	0	0	0	155	0	0
Losses.....	0	10,438	30,978	5,672	83,531	0
Total Disposition.....	638,358	344,371	1,146,310	168,942	2,967,359	1,640,862

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Missouri	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willcox Municipal Utility Comm.	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Sources of Energy						
Steam.....	36,481	0	0	0	34,680	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	6,844	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	36,481	0	0	0	41,444	0
Purchases from Utility.....	202,601	175,265	195,126	130,765	191,965	516,733
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lessen.....	0	-6,945	0	0	0	0
Total Net Energy Generated and Received.....	239,082	168,280	195,126	130,765	233,409	516,733
Disposition of Energy						
Sales to Ultimate Consumers.....	215,000	158,008	188,906	124,165	177,804	498,474
Requirements Sales for Resale.....	0	3,358	0	0	41,373	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Partished Without Charge.....	2,595	0	0	0	0	0
Used by Utility (excluding station use).....	3,150	75	98	0	0	168
Losses.....	6,337	6,741	6,121	6,589	14,432	15,069
Total Disposition.....	239,082	168,180	195,126	130,765	233,409	516,733

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Cooper	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	21,938	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	1	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	21,938	0	0	1	0	0
Purchases from Utility.....	290,142	218,732	171,419	868,809	250,764	164,804
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	312,100	218,732	171,419	868,810	250,764	164,804
Disposition of Energy						
Sales to Ultimate Consumers.....	289,976	209,542	165,838	0	235,565	158,547
Requirements Sales for Resale.....	0	0	0	868,810	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding motion time).....	0	249	111	0	195	0
Losses.....	22,124	16,520	5,448	0	15,004	5,256
Total Disposition.....	312,100	218,732	171,419	868,810	250,764	164,804

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Sources of Energy						
Steam.....	0	0	0	0	0	68,307
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	1,206	0
(Less) Energy for Pumping.....	0	0	0	0	839	0
Total Net Generation.....	0	0	0	0	367	68,307
Purchases from Utility.....	134,768	356,745	664,911	194,285	247,243	832,643
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	179,105
Delivered.....	0	0	0	0	0	177,918
Net Transmission for Others.....	0	0	0	0	0	2,087
Transmission by Others Losses.....	0	0	0	0	-10,870	-1,416
Total Net Energy Generated and Received.....	134,768	356,745	664,911	194,285	236,740	901,621
Disposition of Energy						
Sales to Ultimate Consumers.....	134,462	344,614	642,219	192,276	227,207	855,852
Requirements Sales for Resale.....	0	0	0	0	210	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,091
Furnished Without Charge.....	0	0	0	0	0	2,692
Used by Utility (excluding station use).....	125	209	335	0	0	0
Losses.....	4,180	11,921	22,356	5,008	9,323	41,986
Total Disposition.....	138,768	356,745	664,911	194,285	236,740	901,621

Note: Totals may not equal sums of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Markwood City of	Lehasoa City of
	September 30	June 30	June 30	June 30	March 31	October 31
Sources of Energy						
Steam.....	0	0	125,540	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,627	742	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	133,167	742	0	0
Purchases from Utility.....	153,367	222,912	787,136	162,716	190,494	227,830
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	657,008	0	0	0
Delivered.....	0	0	656,627	0	0	0
Net Exchanges.....	0	0	381	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others: Losses						
Total Net Energy Generated and Received.....	153,367	222,912	920,734	163,478	190,494	227,830
Disposition of Energy						
Sales to Ultimate Consumers.....	145,015	203,188	851,927	155,604	190,494	199,715
Requirements Sales for Resale.....	0	0	2,260	0	0	0
Nonreciprocal Sales for Resale.....	0	0	1,690	0	0	0
Furnished Without Charge.....	0	3,292	0	0	0	13,971
Used by Utility (excluding station use).....	0	0	1,892	318	0	0
Losses.....	8,132	16,432	82,965	7,556	0	14,144
Total Disposition.....	153,167	222,912	920,734	163,478	190,494	227,830

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Mowatt City of	Poplar Bluff City of	Rolla City of	Stoneton City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Sources of Energy						
Steam.....	39,047	0	0	0	1,766,902	2,217,254
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	632	0	0	55,166
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	39,047	0	632	0	1,766,902	2,272,420
Purchases from Utility.....	131,469	178,594	334,951	258,984	192,800	592,764
Purchases from Nonutility.....	0	0	0	0	0	3,160
Power Exchanges						
Received.....	0	0	0	0	78,021	126,546
Delivered.....	0	0	0	0	304,453	150,466
Net Exchanges.....	0	0	0	0	-226,432	-23,920
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-3,868
Total Net Energy Generated and Received.....	170,516	178,594	335,583	258,984	1,733,273	2,840,756
Disposition of Energy						
Sales to Ultimate Consumers.....	165,536	168,964	281,002	248,320	257,728	2,335,086
Requirements Sales for Resale.....	0	0	0	0	1,460,412	107,029
Nonrequirements Sales for Resale.....	0	0	1,600	0	0	183,536
Furnished Without Charge.....	0	0	4,811	4,388	3,069	65,839
Used by Utility (excluding service use).....	0	4,609	1	299	0	4,289
Losses.....	4,980	5,021	48,168	5,977	13,064	144,977
Total Disposition.....	170,516	178,594	335,583	258,984	1,733,273	2,840,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of March 31	Bentley City of September 30	Central Nebraska Pub Edl Dist December 31	Comstock Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Elkhorn Rural Public Pwr Dist December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	499,272	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Local) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	499,272	0	0	0
Purchases from Utility	164,504	157,745	0	252,474	327,602	159,354
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	3,970	0	0
Delivered	0	0	0	3,970	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	164,504	157,745	499,272	252,474	327,602	159,354
Disposition of Energy						
Sales to Ultimate Consumers	139,118	146,243	0	227,992	292,957	146,307
Requirements Sales for Resale	0	0	0	3,970	5,494	0
Nonrequirements Sales for Resale	0	0	499,272	0	0	0
Furnished Without Charge	4,000	1,719	0	0	0	0
Used by Utility (excluding station use)	0	660	0	597	221	132
Losses	21,386	9,123	0	19,915	28,930	12,895
Total Disposition	164,504	157,745	499,272	252,474	327,602	159,354

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Frontier City of	Grand Island City of	Hastings City of	Lexington City of	Lincoln Electric System	Loop River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Sources of Energy						
Steam.....	374,496	387,415	404,544	0	1,068,521	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	148,248
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	484	100	0	24,546	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	374,496	387,899	404,644	0	1,093,067	148,248
Purchases from Utility.....	44,243	68,822	91,132	144,693	2,066,348	1,269,467
Purchases from Nonutility.....	26,246	0	0	0	0	0
Power Exchanges						
Received.....	0	111	0	0	12,872	0
Delivered.....	0	99	0	0	12,880	0
Net Exchanges.....	0	12	0	0	592	0
Transmission for Others (Whealing)						
Received.....	0	0	5,334	0	110,857	0
Delivered.....	0	0	5,334	0	110,857	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	444,985	656,733	495,776	144,693	3,160,807	1,417,715
Disposition of Energy						
Sales to Ultimate Consumers.....	383,856	351,219	361,207	137,678	2,517,063	890,913
Requirements Sales for Resale.....	0	0	116,431	0	73,514	500,438
Nonrequirements Sales for Resale.....	30,305	77,604	0	0	358,122	0
Rendered Without Charge.....	6,185	0	0	0	0	0
Used by Utility (excluding station use).....	19,971	0	0	0	4,642	1,499
Losses.....	2,568	27,910	18,138	7,015	206,866	24,165
Total Disposition.....	444,985	656,733	495,776	144,693	3,160,807	1,417,715

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and that neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska City City of	Nebraska Public Power District	Nebraska Public Power District	North Platte City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Sources of Energy						
Steam.....	190,776	0	10,188,191	0	0	5,822,232
Nuclear.....	0	0	5,455,697	0	0	2,813,167
Hydro-Conventional.....	0	0	399,081	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	2,784	7,792	0	0	62,832
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	190,776	2,784	15,841,761	0	0	8,698,231
Purchases from Utility.....	978,004	140,901	13,933,716	481,074	247,477	1,235,977
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	109,951	0	0	13,199
Delivered.....	0	0	69,343	0	0	26,817
Net Exchanges.....	0	0	40,608	0	0	-13,618
Transmission for Others (Whooling)						
Received.....	0	0	0	0	0	131,832
Delivered.....	0	0	0	0	0	121,993
Net Transmission for Others.....	0	0	0	0	0	13,837
Transmission by Other Losses.....	0	-2,368	0	0	0	0
Total Net Energy Generated and Received.....	1,168,780	141,317	29,816,285	481,074	247,477	10,934,427
Disposition of Energy						
Sales to Ultimate Consumers.....	0	128,747	3,091,917	442,613	231,312	8,040,593
Requirements Sales for Resale.....	1,022,911	4,167	6,128,862	14,494	0	146,497
Nonrequirements Sales for Resale.....	97,483	0	19,868,431	0	0	2,371,195
Furnished Without Charge.....	0	1,318	0	0	3,008	0
Used by Utility (excluding station use).....	0	0	13,286	0	504	0
Losses.....	48,465	7,095	713,689	23,967	12,453	376,142
Total Disposition.....	1,168,780	141,317	29,816,285	481,074	247,477	10,934,427

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Oregon Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	31,664
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	31,664
Purchases from Utility.....	546,671	160,458	1,904,265	280,124	123,637	20,096
Purchases from Nonutility.....	0	0	0	0	0	66,452
Power Exchanges						
Received.....	0	0	0	0	0	340,052
Delivered.....	0	0	0	0	0	12,305
Net Exchange.....	0	0	0	0	0	327,747
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	546,671	160,458	1,904,265	280,124	123,637	445,969
Disposition of Energy						
Sales to Ultimate Consumers.....	491,732	130,569	762,830	260,468	118,568	417,336
Requirements Sales for Resale.....	0	0	1,142,235	14,332	0	0
Manufacturers Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	64
Used by Utility (excluding station use).....	633	0	0	409	0	1,075
Losses.....	32,304	9,589	0	4,915	5,069	27,484
Total Disposition.....	546,671	160,458	1,904,265	280,124	123,637	445,969

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 26
Sources of Energy						
Steam.....	454,795	0	265,303	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	123,269	0	52,915	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,233
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	578,064	0	288,218	0	0	1,233
Purchases from Utility.....	111,738	192,550	260,194	146,977	389,118	260,564
Purchases from Nonutility.....	20,248	0	4,453	0	0	0
Power Exchanges						
Received.....	17,198	0	62,122	0	0	0
Delivered.....	9,116	0	79,353	0	0	0
Net Exchanges.....	8,082	0	-17,231	0	0	0
Transmission for Others (Wheeling)						
Received.....	9,921	0	0	0	0	0
Delivered.....	9,921	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	718,124	192,550	548,683	146,977	389,118	261,797
Disposition of Energy						
Sales to Ultimate Consumers.....	658,906	179,870	593,408	137,997	371,496	247,695
Requirements Sales for Resale.....	22,104	0	0	16	0	0
Nonrequirements Sales for Resale.....	12,092	0	7,070	0	0	514
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (including station use).....	0	0	0	319	393	2,841
Losses.....	25,022	12,680	25,125	8,643	17,329	10,747
Total Disposition.....	718,124	192,550	548,683	146,977	389,118	261,797

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of December 31	Lake Placid Village Inc July 31	Massena Town of December 31	Plattsburgh City of December 31	Power Authority of State of NY December 31	Roskville Centre Village of May 31
Sources of Energy						
Steam.....	170,658	0	0	0	3,925,603	0
Nuclear.....	0	0	0	0	10,961,921	0
Hydro-Conventional.....	0	0	0	0	23,139,303	0
Hydro-Pumped Storage.....	0	0	0	0	2,057,966	0
Other.....	0	0	0	0	0	11,933
(Less) Energy for Pumping.....	0	0	0	0	3,151,413	0
Total Net Generation.....	170,658	0	0	0	38,915,382	11,933
Purchases from Utility.....	458,153	144,712	166,708	538,941	3,228,403	177,784
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	801,730	0
Delivered.....	0	0	0	0	528,683	0
Net Exchanges.....	0	0	0	0	273,055	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	3,890,117	0
Delivered.....	0	0	0	0	3,831,476	0
Net Transmission for Others.....	0	0	0	0	58,641	0
Transmission by Other Losses.....	-26,782	0	0	0	0	0
Total Net Energy Generated and Received.....	594,029	144,712	166,708	538,941	42,473,481	189,717
Disposition of Energy						
Sales to Ultimate Consumers.....	409,063	134,938	157,789	517,946	13,006,809	177,338
Requirements Sales for Resale.....	86,982	0	0	0	4,542,106	0
Nonrequirements Sales for Resale.....	0	0	0	0	24,228,765	0
Furnished Without Charge.....	0	593	0	0	13,446	0
Used by Utility (excluding station use).....	1,016	265	373	1,083	15,827	0
Losses.....	6,978	8,964	3,546	19,912	669,328	12,379
Total Disposition.....	594,029	144,712	166,708	538,941	42,473,481	189,717

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Cowart City of	Elizabeth City City of	Fayetteville Public Works Comm	Fossil City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	4,472	655	1	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	4,472	655	1	0
Purchases from Utility.....	260,998	276,655	480,601	253,033	1,433,319	146,443
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	466,666	0
Delivered.....	0	0	0	0	30,037	0
Net Exchanges.....	0	0	0	0	436,629	0
Transmission for Others (Whedling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	260,998	276,655	480,603	253,688	1,869,949	146,443
Disposition of Energy						
Sales to Ultimate Consumers.....	233,881	254,676	458,363	237,551	1,405,025	147,098
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	3,745	0	0	0	0
Used by Utility (excluding station use).....	0	323	4,303	0	0	0
Losses.....	27,117	18,309	22,375	16,137	64,824	-655
Total Disposition.....	260,998	276,685	485,073	253,688	1,869,949	146,443

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm.	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generated.....	0	0	0	0	0	0
Purchases from Utility.....	627,413	1,287,000	923,522	462,655	443,786	261,721
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whirling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	627,413	1,287,000	923,522	462,655	443,786	261,721
Disposition of Energy						
Sales to Ultimate Consumers.....	325,326	1,203,000	674,747	441,347	399,143	254,384
Requirements Sales for Resale.....	0	36,000	0	0	0	0
Manufacturers Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	3,229
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	32,087	48,000	48,775	21,300	44,641	4,108
Total Disposition.....	627,413	1,287,000	923,522	462,655	443,786	261,721

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Mintzer City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Caroline Eastern M.P.A.
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	1,214,889
Nuclear.....	0	0	0	0	0	3,328,092
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	423,408
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	4,966,389
Purchases from Utility.....	491,391	304,864	136,499	386,888	185,143	1,764,788
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	491,391	304,864	136,499	386,888	185,143	6,731,157
Disposition of Energy						
Sales to Ultimate Consumers.....	491,391	289,023	130,332	377,236	176,424	0
Requirements Sales for Resale.....	0	0	0	36	0	6,619,027
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	2,410	0	0	0	0
Used by Utility (excluding station use).....	0	0	205	0	0	0
Losses.....	0	12,631	5,962	9,616	8,719	112,130
Total Disposition.....	491,391	304,864	136,499	386,888	185,143	6,731,157

Note: Totals may not equal sum of components because of independent rounding. Double rounding occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agcy	Rocky Mount City of	Shelby City of	Smithfield Town of	Statesville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	6,098,551	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	6,098,551	0	0	0	0	0
Purchases from Utility.....	577,865	754,334	173,385	134,605	402,299	240,413
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	6,616,416	754,334	173,385	134,605	402,299	240,413
Disposition of Energy						
Sales to Ultimate Consumers.....	0	636,384	165,560	133,385	385,762	235,892
Requirements Sales for Resale.....	6,481,257	19,280	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	700	0	0
Losses.....	135,159	98,670	7,825	600	16,537	4,521
Total Disposition.....	6,616,416	754,334	173,385	134,605	402,299	240,413

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	1,143,560	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	7,637	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	5,360	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation	0	0	1,143,560	0	13,007	0
Purchases from Utility.....	255,404	1,137,065	4,651,234	350,161	258,365	179,388
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whooling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received	255,404	1,137,065	5,794,794	350,161	271,372	179,388
Disposition of Energy						
Sales to Ultimate Consumers.....	239,299	1,036,131	600,564	330,158	255,247	173,855
Requirements Sales for Resale.....	0	61,592	4,900,709	2,865	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	7,225	0
Furnished Without Charge.....	0	0	0	2,085	3,170	2,338
Used by Utility (excluding station use).....	0	11,946	0	327	1,685	377
Losses.....	16,005	27,396	293,501	14,226	4,245	2,818
Total Disposition	255,404	1,137,065	5,794,794	350,161	271,372	179,388

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	4,873	0	0	0	68,057	288,135
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	7,928	0	0	298,316
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,448
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	4,873	0	7,928	0	68,057	588,899
Purchases from Utility.....	1,648,189	140,301	733,364	369,357	129,478	223,933
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	13,101
Delivered.....	67,000	0	0	0	0	5,148
Net Exchanges.....	-67,000	0	0	0	0	7,953
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-56,776	0	0	0	0	0
Total Net Energy Generated and Received.....	1,529,286	140,301	741,492	369,357	197,535	828,787
Disposition of Energy						
Sales to Ultimate Consumers.....	1,407,004	140,301	677,093	348,102	184,461	564,789
Requirements Sales for Resale.....	0	0	282	0	0	178,471
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	30,432	11,209	0	11,081
Used by Utility (excluding station use).....	1,300	0	1,249	797	0	0
Losses.....	120,982	0	33,464	9,255	13,074	66,446
Total Disposition.....	1,529,286	140,301	741,492	369,357	197,535	828,787

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson	Jackson	Napoleon	Niles	Orrville	Peinesville
	City of	City of	City of	City of	City of	City of
	December 31	December 31	December 31	December 31	December 31	December 31
Source of Energy						
Steam.....	0	0	0	0	303,675	160,028
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	303,675	160,028
Purchases from Utility.....	142,657	136,991	154,615	290,828	27,374	34,061
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	113	2,919
Delivered.....	0	0	0	0	0	4,447
Net Exchanges.....	0	0	0	0	113	-1,528
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy						
Generated and Received.....	142,657	136,991	154,615	290,828	331,162	212,561
Disposition of Energy						
Sales to Ultimate Consumers.....	133,256	128,003	145,954	258,766	296,817	184,487
Requirements Sales for Resale.....	0	0	0	0	54,576	0
Nonrequirements Sales for Resale.....	0	0	0	0	113	0
Furnished Without Charge.....	2,671	338	576	10,643	2,401	15,319
Used by Utility (excluding station use).....	25	48	0	42	327	0
Losses.....	6,705	7,802	8,085	20,577	-23,072	12,735
Total Disposition.....	142,657	136,991	154,615	290,828	331,162	212,561

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both source and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Findon City of	St. Marys City of	Wadsworth City of	Wapakoneta City of	Waverly City of	Atoka City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	5,046	46,698	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	458	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,504	46,698	0	0	0	0
Purchases from Utility.....	286,823	139,319	254,937	167,395	393,044	174,949
Purchases from Nonutility.....	0	756	0	0	0	0
Power Exchanges						
Received.....	10	2,592	0	0	0	0
Delivered.....	0	2,980	0	0	0	0
Net Exchanges.....	10	-388	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	-102	0
Total Net Energy Generated and Received.....	292,337	186,587	254,937	167,395	392,642	174,949
Disposition of Energy						
Sales to Ultimate Consumers.....	273,058	165,383	242,262	138,471	375,963	163,973
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	9,774	0	0	0	0
Furnished Without Charge.....	3,184	2,363	6,380	8,924	1,492	0
Used by Utility (excluding station use).....	0	0	283	0	0	0
Losses.....	16,095	9,069	6,032	0	13,187	10,376
Total Disposition.....	292,337	186,587	254,937	167,395	392,642	174,949

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Oklaohome	Oklaohome	Oklaohome	Oklaohome	Oklaohome	Oklaohome
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklaohome Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Sources of Energy						
Steam.....	0	0	0	4,717,494	0	762,694
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	623,174	0	131,455
Hydro-Pumped Storage.....	0	0	0	148,992	0	0
Other.....	0	0	0	0	0	73,282
(Less) Energy for Pumping.....	0	0	0	246,100	0	0
Total Net Generation.....	0	0	0	5,243,560	0	976,431
Purchases from Utility.....	229,135	161,350	316,784	398,770	153,536	1,201,480
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	302,447	0	0
Delivered.....	0	0	0	46,466	0	0
Net Exchanges.....	0	0	0	55,981	0	0
Transmission for Others (Whitling)						
Received.....	0	0	0	29,473	0	0
Delivered.....	0	0	0	29,354	0	0
Net Transmission for Others.....	0	0	0	119	0	0
Transmission by Others Losses.....	0	0	0	-139	0	0
Total Net Energy Generated and Received.....	229,135	161,350	316,784	5,698,311	153,536	2,175,911
Disposition of Energy						
Sales to Ultimate Consumers.....	214,396	148,304	351,472	316,057	139,692	0
Requirements Sales for Resale.....	0	0	0	4,260,055	0	2,126,622
Nonrequirements Sales for Resale.....	0	0	0	353,465	0	0
Furnished Without Charge.....	0	0	0	0	3,831	0
Used by Utility (excluding station use).....	53	0	0	0	4,491	0
Losses.....	14,686	13,046	33,312	268,734	5,322	48,289
Total Disposition.....	229,135	161,350	316,784	5,698,311	153,536	2,175,911

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this utility provides a true total. Purchases from utilities, net interchanges, and net whitling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Pocahontas City of June 30	Stilwell Utilities Authority June 30	Tahlequah Public Works Auth June 30	Ashtland City of June 30	Central Lincoln Peoples Util Dist December 31	Clatskanie Peoples Util Dist December 31
Sources of Energy						
Steam.....	1	20,668	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	959	0	0	0	0
Total Net Generation.....	1	19,738	0	0	0	0
Purchases from Utility.....	339,093	423,747	140,029	158,606	1,440,800	914,373
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	339,094	443,465	140,029	158,606	1,440,800	914,373
Disposition of Energy						
Sales to Ultimate Consumers.....	318,850	409,984	728,425	150,699	1,403,647	910,087
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	3,891	11,260	0	184	0	0
Used by Utility (excluding station use).....	0	0	0	0	2,094	182
Losses.....	16,354	22,221	11,604	7,723	35,059	4,336
Total Disposition.....	339,094	443,465	140,029	158,606	1,440,800	914,373

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist December 31	Emerald Peoples Utility Dist December 31	Eugene City of December 31	Forest Grove City of June 30	McMinnville City of June 30	Northern Wasco County PUD December 31
Sources of Energy						
Steam.....	0	0	108,478	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	664,540	0	0	48,441
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	17,735	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	17,735	773,018	0	0	48,441
Purchases from Utility.....	301,677	414,425	2,072,995	242,701	748,403	254,020
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	144,596	0	0	0
Delivered.....	0	0	149,725	0	0	0
Net Exchanges.....	0	0	-5,129	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lessen.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	301,677	432,160	2,840,884	242,701	748,403	302,461
Disposition of Energy						
Sales to Ultimate Consumers.....	291,102	409,015	2,540,907	228,693	744,280	254,461
Requirements Sales for Resale.....	0	0	20,068	0	0	0
Nonrequirements Sales for Resale.....	0	0	165,704	0	0	30,198
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	415	0	0	0	688	52
Losses.....	10,160	23,145	114,201	14,008	3,435	9,050
Total Disposition.....	301,677	432,160	2,840,884	242,701	748,403	302,461

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Thiamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Ephrata Borough of December 31	Lanadale Borough of December 31	Camden City of June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	833	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	833	0	0	0
Purchases from Utility.....	886,475	428,925	265,109	131,638	127,924	164,845
Purchases from Nonutility.....	0	382	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whoeeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	886,475	429,307	265,942	131,638	127,924	164,845
Disposition of Energy						
Sales to Ultimate Consumers.....	861,161	298,015	264,253	123,568	118,763	156,710
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	8,273	0	0	0	0
Permitted Without Charge.....	0	0	0	1,623	2,016	1,034
Used by Utility (excluding station use).....	0	898	0	1,209	720	0
Losses.....	25,314	22,724	11,389	5,246	6,423	6,301
Total Disposition.....	886,475	429,307	265,942	131,638	127,924	164,845

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Eschey Combined Utility System	Gaffney City of	Georgetown City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	475	507	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	475	507	0	0	0	0
Purchases from Utility.....	248,064	204,291	146,950	251,020	191,061	153,564
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	248,539	204,798	146,950	251,020	191,061	153,564
Disposition of Energy						
Sales to Ultimate Consumers.....	220,708	185,176	127,966	242,287	180,946	147,744
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	2,679	0	1,800	0	0	1,622
Used by Utility (excluding station use).....	9,505	11,754	7,640	0	486	0
Losses.....	15,647	7,868	9,544	8,753	9,629	4,198
Total Disposition.....	248,539	204,798	146,950	251,020	191,061	153,564

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of	Piedmont Municipal Power Agncy	Rock Hill City of	Sumter City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	15,401,319	0
Nuclear.....	0	2,214,922	0	0	2,412,095	0
Hydro-Conventional.....	0	0	0	0	520,175	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	5,839	0	0	0	4,830	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,839	2,214,922	0	0	18,348,419	0
Purchases from Utility.....	819,374	456,139	555,342	149,104	550,247	132,890
Purchases from Nonutility.....	0	0	0	0	2,151	0
Power Exchanges						
Received.....	0	601,338	0	0	36,825	0
Delivered.....	0	806,433	0	0	31,674	0
Net Exchanges.....	0	-207,105	0	0	7,151	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	601,116	0
Delivered.....	0	0	0	0	526,496	0
Net Transmission for Others.....	0	0	0	0	12,620	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	825,213	2,473,956	555,342	149,104	18,922,588	132,890
Disposition of Energy						
Sales to Ultimate Consumers.....	775,717	0	546,594	136,731	9,394,934	124,218
Requirements Sales for Resale.....	0	1,705,415	0	0	9,042,120	0
Nonrequirements Sales for Resale.....	0	717,047	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	4,590	12,720	0
Losses.....	46,496	51,494	8,749	7,793	462,806	8,672
Total Disposition.....	825,213	2,473,956	555,342	149,104	18,922,588	132,890

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland, Consumers Power Dist	Missouri Basin Mun Power Agcy	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	313,962	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	313,962	0	0	0	0
Purchases from Utility.....	206,301	239,252	1,967,529	170,927	265,307	476,754
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	574	97,026	0	0	0
Delivered.....	0	0	84,969	0	0	0
Net Exchanges.....	0	574	12,057	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	206,301	553,788	1,979,586	170,927	265,307	476,754
Disposition of Energy						
Sales to Ultimate Consumers.....	197,739	36	0	144,609	254,841	447,424
Requirements Sales for Resale.....	0	343,176	1,197,346	16,311	0	0
Requirements Sales for Resale.....	0	171,728	712,794	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	2,000	0	226
Losses.....	8,562	38,850	69,446	3,007	10,466	29,103
Total Disposition.....	206,301	553,788	1,979,586	170,927	265,307	476,754

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Atlas Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Source of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	577,410	233,807	232,723	882,682	201,898	406,685
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	577,410	233,807	232,723	882,682	201,898	406,685
Disposition of Energy						
Sales to Ultimate Consumers.....	556,513	218,064	216,233	841,847	196,221	383,095
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	537	225	79	887	115	197
Losses.....	20,359	15,517	16,411	39,846	5,261	33,391
Total Disposition.....	577,410	233,807	232,723	882,682	201,898	406,685

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this pathbar provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga	Chickasaw	Cleveland	Clinton	Columbia	Cookeville
	City of	City of	City of	City of	City of	City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	5,670,204	983,138	955,776	682,808	530,414	511,924
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy						
Generated and Received.....	5,670,204	983,138	955,776	682,808	530,414	511,924
Disposition of Energy						
Sales to Ultimate Consumers.....	5,500,839	941,240	927,693	649,837	507,774	484,285
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	8,265	1,237	1,342	0	1,238	286
Losses.....	161,080	40,660	26,739	32,971	21,401	17,332
Total Disposition.....	5,670,204	983,138	955,776	682,808	530,414	511,924

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this number provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	246,875	211,196	700,578	651,924	521,625	228,391
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholing)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	246,875	211,196	700,578	651,924	521,625	228,391
Disposition of Energy						
Sales to Ultimate Consumers.....	242,355	199,532	662,814	637,828	496,831	219,768
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (including station use).....	163	0	858	379	723	157
Losses.....	4,355	11,663	36,905	13,716	24,870	8,466
Total Disposition.....	246,875	211,196	700,578	651,924	521,625	228,391

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Knoxville City of	Gallatin City of	Greeneville City of	Harrison City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	150,490	375,923	541,054	998,038	263,516	241,430
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Locals.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	150,490	375,923	541,054	998,038	263,516	241,430
Disposition of Energy						
Sales to Ultimate Consumers.....	145,667	356,517	523,822	952,164	249,789	231,647
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	256	792	395	137
Losses.....	4,823	19,405	16,975	45,080	13,412	9,646
Total Disposition.....	150,490	375,923	541,054	998,038	263,516	241,430

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,363,225	1,735,391	5,029,408	501,820	378,538	380,339
Purchases from Nonutility.....	0	0	33,745	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,363,225	1,735,391	5,063,154	501,820	378,538	380,339
Disposition of Energy						
Sales to Wholesale Consumers.....	1,317,006	1,658,851	4,853,718	474,390	357,523	362,388
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	951	15,489	682	613	4
Losses.....	46,218	77,578	184,545	26,917	26,482	17,945
Total Disposition.....	1,363,225	1,735,382	5,063,154	501,820	378,538	380,339

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and that neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Levonr City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Macysville Utilities	McKinnisville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,137,389	290,797	432,111	333,588	600,691	245,904
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Locals.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,137,389	290,797	432,111	333,588	600,691	245,904
Disposition of Energy						
Sales to Ultimate Consumers.....	1,094,628	281,886	407,464	317,765	583,246	237,184
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	748	433	557	0	0	319
Losses.....	42,012	2,476	24,089	15,823	17,445	8,400
Total Disposition.....	1,137,389	290,797	432,111	333,588	600,691	245,904

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Millie City of	Mariontown City of	Mariontown City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	12,893,564	247,638	747,959	1,812,685	11,253,448	468,212
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges:						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling):						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	12,893,564	247,638	747,959	1,812,685	11,253,448	468,212
Disposition of Energy						
Sales to Ultimate Consumers.....	12,327,263	316,051	721,817	979,923	10,854,932	439,372
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (including station use).....	7,308	0	1,042	1,833	23,616	732
Losses.....	359,053	11,607	25,080	31,627	374,900	28,107
Total Disposition.....	12,893,564	247,638	747,959	1,812,685	11,253,448	468,212

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Polaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	498,477	463,945	450,187	264,450	321,552	1,046,465
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	498,477	463,945	450,187	264,450	321,552	1,046,465
Disposition of Energy						
Sales to Ultimate Consumers.....	474,929	440,681	424,569	253,777	304,182	999,581
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	238	894	205	210	482
Losses.....	23,547	23,025	25,723	10,467	17,160	46,401
Total Disposition.....	498,477	463,945	450,187	264,450	321,552	1,046,465

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Util's	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	352,251	225,688	201,241	281,274	366,724	503,345
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Whaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lost.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	352,251	225,688	201,241	281,274	366,724	503,345
Disposition of Energy						
Sales to Ultimate Consumers.....	340,915	221,698	192,010	266,805	337,231	473,346
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	236	0	0	862	217	423
Losses.....	11,089	3,990	9,230	13,806	9,275	29,573
Total Disposition.....	352,251	225,688	201,241	281,274	366,724	503,345

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net whaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchasser City of June 30	Austin City of September 30	Brenham City of September 30	Brownsville Public Oils Board September 30	Brynn City of September 30	College Station City of September 30
Sources of Energy						
Steam.....	0	5,628,286	0	593,324	461,439	0
Nuclear.....	0	3,290,975	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	48,672	0	157,272	1,675	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	8,967,933	0	750,696	463,114	0
Purchases from Utility.....	151,939	372,675	295,620	150,585	947,577	541,727
Purchases from Nonutility.....	0	11,992	0	0	0	0
Power Exchanges						
Received.....	0	26,691	0	419	0	0
Delivered.....	0	26,415	0	29,215	0	0
Net Exchanges.....	0	276	0	-28,796	0	0
Transmission for Others (Wheeling)						
Received.....	0	25,609	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	25,609	0	0	0	0
Transmission by Others Leases.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	151,939	9,318,425	295,620	872,385	1,410,691	541,727
Disposition of Energy						
Sales to Ultimate Consumers.....	144,257	8,371,571	284,373	816,343	875,258	512,240
Requirements Sales for Resale.....	0	0	0	0	491,226	0
Nonrequirements Sales for Resale.....	0	411,631	0	-29,215	0	0
Furnished Without Charge.....	0	0	0	23,913	0	10,000
Used by Utility (excluding station use).....	126	9,674	0	638	0	0
Losses.....	7,335	525,549	11,247	60,714	44,197	19,487
Total Disposition.....	151,939	9,318,425	295,620	872,385	1,410,691	541,727

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Flourville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Inspur City of
	September 30	December 31	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	221,877	0	964,568	0	28,293	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	-256	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	221,877	0	964,568	0	28,037	0
Purchases from Utility.....	801,813	198,363	1,309,140	233,530	459,628	131,864
Purchases from Nonutility.....	0	0	117,827	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....						
Total Net Energy Generated and Received.....	1,023,690	198,363	2,391,535	233,530	481,665	131,864
Disposition of Energy						
Sales to Ultimate Consumers.....	924,784	181,709	1,842,852	219,023	424,425	118,567
Requirements Sales for Resale.....	71,647	0	50,478	0	7,347	0
Nonrequirements Sales for Resale.....	0	0	100,068	0	28,767	0
Permitted Without Charge.....	0	93	349,866	0	0	1,601
Used by Utility (excluding station use).....	0	345	0	0	0	0
Losses.....	19,459	35,216	48,271	14,505	21,126	11,696
Total Disposition.....	1,023,690	198,363	2,391,535	233,530	481,665	131,864

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	Says Rayburn Municipal Power Agency	San Antonio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	January 31
Sources of Energy						
Steam.....	0	10,060,502	422,220	0	681,191	10,235,817
Nuclear.....	0	0	0	0	0	5,512,680
Hydro-Conventional.....	0	579,547	0	1	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	10,639,549	422,220	1	681,191	15,738,497
Purchases from Utility.....	412,778	596,842	719,641	263,103	62,742	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	-748,036
Delivered.....	0	0	0	0	0	-848,703
Net Exchanges.....	0	0	0	0	0	100,687
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses						
Total Net Energy Generated and Received.....	412,778	11,236,391	1,141,861	263,104	743,933	15,839,184
Disposition of Energy						
Sales to Ultimate Consumers.....	393,241	83,486	1,064,645	234,625	0	14,528,073
Requirements Sales for Resale.....	0	9,711,511	0	0	340,300	287,965
Nonrequirements Sales for Resale.....	0	839,308	0	0	398,036	351,745
Furnished Without Charge.....	0	0	0	2,099	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	53,597
Losses.....	19,537	584,086	76,516	26,388	5,597	677,772
Total Disposition.....	412,778	11,236,391	1,141,861	263,104	743,933	15,839,184

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and this method provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of	Seguin City of	Texas Municipal Power Agency	Weatherford Mum Utility System	Beautiful City City of	Brigham City Corp
	September 30	September 30	September 30	September 30	June 30	December 31
Sources of Energy						
Steam.....	0	0	2,879,479	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	24,699	10,303
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	28	5,868	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,879,479	28	30,567	10,303
Purchases from Utility.....	399,961	231,141	0	257,221	239,266	136,748
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	399,961	231,141	2,879,479	257,249	269,833	147,051
Disposition of Energy						
Sales to Ultimate Consumers.....	348,249	219,023	0	237,840	255,436	136,149
Requirements Sales for Resale.....	0	0	2,793,763	0	0	0
Nonrequirements Sales (for Resale).....	0	0	0	0	0	0
Furnished Without Charge.....	0	5,155	0	0	0	5,213
Used by Utility (excluding carbon use).....	0	6,903	85,716	0	1,329	244
Losses.....	11,712	0	0	19,409	13,048	5,445
Total Disposition.....	359,961	231,141	2,879,479	257,249	269,833	147,051

Note: Totals may not equal sum of components because of independent rounding. Details covering needs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Coop	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
Sources of Energy						
Steam.....	12,659,875	0	0	0	0	717,357
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	34,126	10,184	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	313	0	2,649	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	12,659,875	34,126	10,497	0	2,649	717,357
Purchases from Utility.....	0	307,413	330,962	635,468	417,327	1,634,747
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	45,815
Delivered.....	0	0	0	0	0	50,585
Net Exchanges.....	0	0	0	0	0	-4,770
Transmission for Others (Whooling)						
Received.....	0	4,200	0	0	0	0
Delivered.....	0	5,952	0	0	0	0
Net Transmission for Others.....	0	248	0	0	0	0
Transmission by Other Lines.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	12,659,875	341,787	341,499	635,468	419,976	2,347,334
Disposition of Energy						
Sales to Ultimate Customers.....	0	315,787	330,841	613,068	388,387	0
Resales for Resale.....	12,651,042	0	0	0	0	2,347,334
Resales for Resale.....	8,833	0	0	0	0	0
Furnished Without Charge.....	0	3,677	1,499	5,800	1,589	0
Used by Utility (excluding station use).....	0	1,208	0	1,475	0	0
Losses.....	0	21,115	9,118	15,125	30,000	0
Total Disposition.....	12,659,875	341,787	341,459	635,468	419,976	2,347,334

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Wallington City of	Bedford City of	Bristol Utilities Board	Denville City of	From Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Source of Energy						
Steam.....	378,833	76,946	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	9,985	0	23,523	0	37,279	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	35,305	780	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	424,123	77,726	23,523	0	37,279	0
Purchases from Utility.....	468,732	404,360	199,860	579,112	894,616	147,332
Purchases from Nonutility.....	0	4,511	0	0	0	0
Power Exchanges						
Received.....	0	145	0	0	0	0
Delivered.....	0	145	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Lessen.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	894,058	486,597	223,383	579,112	931,895	147,332
Disposition of Energy						
Sales to Wholesale Consumers.....	0	327,139	208,097	553,496	871,130	138,992
Requirements Sales for Resale.....	832,772	0	0	0	0	0
Nonrequirements Sales for Resale.....	32,211	134,103	0	0	0	0
Furnished Without Charge.....	0	0	545	0	0	0
Used by Utility (excluding station use).....	0	1,330	0	0	0	0
Losses.....	29,072	24,025	14,241	25,616	60,775	8,340
Total Disposition.....	894,058	486,597	223,383	579,112	931,895	147,332

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Charlottesville City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Man Elec Assn (No. 1)
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	3,853	4,234	0	0	0
Hydro-Pumped Storage.....	0	0	0	5,569	0	0
Other.....	366	3,914	0	0	0	1,905
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	366	3,767	4,234	5,569	0	1,905
Purchases from Utility.....	595,011	315,417	199,987	366,396	387,878	1,249,464
Purchases from Municipality.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	595,376	319,184	204,221	371,965	387,878	1,251,369
Disposition of Energy						
Sales to Ultimate Consumers.....	578,812	304,136	189,804	362,315	347,070	0
Requirements Sales for Resale.....	0	0	0	0	0	1,251,350
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	1,362	9	0	0
Used by Utility (excluding station use).....	0	0	180	14	0	0
Losses.....	16,564	15,048	12,875	9,687	20,808	19
Total Disposition.....	595,376	319,184	204,221	371,965	387,878	1,251,369

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service June 30	Centralia City of December 31	Ellensburg City of December 31	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Cleman County December 31
Sources of Energy						
Steam.....	15,986	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	88,909	0	1,309	0	11,057,617
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	15,986	88,909	0	1,309	0	11,057,617
Purchases from Utility.....	237,367	149,838	186,033	303,041	1,679,540	430,872
Purchases from Nonutility.....	0	0	0	0	15,645	0
Power Exchanges						
Received.....	0	0	0	0	0	1,073,057
Delivered.....	0	0	0	0	0	332,471
Net Exchanges.....	0	0	0	0	0	740,586
Transmissions for Others (Wheeling)						
Received.....	0	0	0	0	0	57,799
Delivered.....	0	0	0	0	0	44,063
Net Transmission for Others.....	0	0	0	0	0	13,736
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	253,653	238,747	186,033	304,350	1,695,185	12,242,211
Disposition of Energy						
Sales to Ultimate Consumers.....	240,639	222,332	176,636	500,489	1,594,476	1,243,310
Requirements Sales for Resale.....	0	0	0	0	0	9,742,381
Nonrequirements Sales for Resale.....	0	0	0	0	28,356	1,146,179
Remitted Without Charge.....	0	316	0	0	2,576	20
Used by Utility (excluding own use).....	0	15,899	1,100	0	0	387
Losses.....	13,314	0	8,299	3,861	69,777	9,934
Total Disposition.....	253,653	238,747	186,033	304,350	1,695,185	12,242,211

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatt-hours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clack County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor City
	December 31	December 31	December 31	December 31	December 31	December 31
Source of Energy						
Steam.....	0	0	0	0	0	266,385
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	334,396	5,382,348	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	274,538	0	0	0	0
(Loss) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	274,538	334,396	5,382,348	0	266,385
Purchases from Utility.....	524,412	4,083,906	3,714,511	220,570	678,327	838,212
Purchases from Nonutility.....	203	0	0	0	52,921	0
Power Exchanges						
Received.....	0	0	366,909	391,526	0	0
Delivered.....	0	0	12,453	440,833	0	0
Net Exchanges.....	0	0	354,456	-49,307	0	0
Transmission for Others (Wholing)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-19,131	0	0	0	0
Total Net Energy Generated and Received.....	524,615	4,339,313	4,403,363	5,553,611	731,248	1,104,617
Disposition of Energy						
Sales to Ultimate Consumers.....	516,438	3,769,962	4,271,165	738,341	677,342	994,272
Replacements Sales for Resale.....	0	467,467	83,998	3,607,343	11,170	123,116
Nonreplacements Sales for Resale.....	0	0	0	909,746	0	33,436
Furnished Without Charge.....	0	0	0	201,275	0	0
Used by Utility (excluding station use).....	1,442	0	2,774	2,571	1,200	3,357
Losses.....	6,735	101,884	43,436	94,133	41,636	-53,662
Total Disposition.....	524,615	4,339,313	4,403,363	5,553,611	731,248	1,104,617

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both source and disposition of energy and does neither provides a true total. Purchases from utilities, not interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of King County	PUD No 1 of Lewis County	PUD No 1 of Okanagan County	PUD No 1 of Pond Oreille City	PUD No 1 of Snohomish County	PUD No 1 of Winnemac County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	1,076,404	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	9,552	1,658	1	451,279	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	9,552	1,658	1	451,279	1,076,404	0
Purchases from Utility	287,842	772,000	631,320	605,912	7,713,641	162,556
Purchases from Nonutility	0	0	8,743	0	301,508	0
Power Exchanges						
Received	0	0	0	27,115	4,240	0
Delivered	0	0	0	30,438	186,070	0
Net Exchanges	0	0	0	-3,323	-181,830	0
Transmission for Others (Whealing)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	-1,415	0	0
Total Net Energy Generated and Received	297,454	773,658	640,074	1,082,484	8,914,323	162,556
Disposition of Energy						
Sales to Ultimate Consumers	286,906	720,349	604,270	877,259	6,172,066	162,556
Requirements Sales for Resale	0	0	2,439	159,536	196,643	0
Nonrequirements Sales for Resale	0	0	0	0	2,297,845	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	873	768	1,456	776	15,157	0
Losses	9,675	52,541	31,789	14,883	224,592	0
Total Disposition	297,454	773,658	640,074	1,082,484	8,914,323	162,556

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County December 31	PUD No 2 of Pacific County December 31	PUD No 3 of Mason County December 31	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31
Sources of Energy						
Steam.....	0	0	0	0	538,314	589,373
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	12,111,424	0	0	0	1,248,762	3,835,090
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	-12,481	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	12,111,424	0	0	0	8,872,688	4,424,463
Purchases from Utility.....	278,385	239,376	356,341	671,262	2,805,839	2,018,306
Purchases from Nonutility.....	0	47,375	17,672	0	8,296	690,910
Power Exchanges						
Received.....	143,198	0	0	0	7,461,551	34,179
Delivered.....	211,334	0	0	0	5,229,458	34,370
Net Exchanges.....	-68,136	0	0	0	-1,767,907	40,009
Transmission for Others (Wholesaling)						
Received.....	0	0	0	0	43,984	1,284,925
Delivered.....	0	0	0	0	43,984	1,284,925
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses						
Total Net Energy Generated and Received.....	12,321,653	286,751	374,013	671,262	9,767,355	7,173,688
Disposition of Energy						
Sales to Ultimate Consumers.....	2,744,579	276,209	343,440	656,835	9,247,817	5,532,961
Requirements Sales for Resale.....	7,077,043	0	3,472	0	0	20,854
Nonrequirements Sales for Resale.....	1,420,309	0	0	0	0	1,382,274
Residual Without Charge.....	846,068	0	0	0	0	0
Used by Utility (excluding station use).....	7,903	637	683	0	21,723	9,070
Losses.....	215,751	9,905	26,418	14,427	497,746	208,329
Total Disposition.....	12,321,653	286,751	374,013	671,262	9,767,355	7,173,688

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and that neither provides a true total. Purchases from utilities, not interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Keokuk City of
	December 31	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	6,965,278	0	0	0	0
Hydro-Conventional.....	0	123,135	0	0	0	158,404
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	2,298
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	7,088,413	0	0	0	160,702
Purchases from Utility.....	194,512	0	312,139	189,848	158,207	621,627
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	194,512	7,088,413	312,139	189,848	158,207	782,329
Disposition of Energy						
Sales to Ultimate Consumers.....	187,804	0	0	182,176	154,297	761,141
Requirements Sales for Resale.....	0	7,879,345	309,838	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Parished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	87	0	560
Losses.....	6,708	9,068	2,281	7,585	3,910	20,628
Total Disposition.....	194,512	7,888,413	312,139	189,848	158,207	782,329

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and their sum provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Mankato Public Utilities December 31	Marshfield City of December 31	Mosinee City of December 31	New London Electric & Water Util December 31	Oconomowoc City of December 31	Plymouth City of December 31
Sources of Energy						
Steam.....	243,092	0	13,906	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	2,241	1	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	245,333	1	13,906	0	0	0
Purchases from Utility.....	289,630	343,682	561,991	176,000	181,781	177,191
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	13,206	0	0	0
Delivered.....	0	0	13,206	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	534,963	343,683	575,897	176,000	181,781	177,191
Disposition of Energy						
Sales to Ultimate Consumers.....	516,814	330,615	552,675	171,629	174,696	168,432
Requirements Sales for Resale.....	484	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	538	704	255	1,196	0	91
Losses.....	17,127	12,344	23,967	3,175	7,083	8,688
Total Disposition.....	534,963	343,683	575,897	176,000	181,781	177,191

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Roadsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	200,830	141,573	223,352	221,443	137,711	174,327
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Other Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	200,830	141,573	223,352	221,443	137,711	174,327
Disposition of Energy						
Sales to Ultimate Consumers.....	194,360	134,188	218,722	217,485	129,844	168,044
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	233
Losses.....	6,450	7,385	4,630	3,958	7,867	6,050
Total Disposition.....	200,830	141,573	223,352	221,443	137,711	174,327

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming
	Wisconsin Public Power Inc Sys December 31	Wisconsin Regulate W W & L. Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31
Sources of Energy				
Steam.....	724,340	0	0	156,240
Nuclear.....	0	0	0	0
Hydro-Conventional.....	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0
Other.....	57,224	0	0	0
(Less) Energy for Pumping.....	0	0	0	0
Total Net Generation.....	781,564	0	0	156,240
Purchases from Utility.....	2,798,245	221,265	195,487	35,768
Purchases from Nonutility.....	0	0	0	0
Power Exchanges				
Received.....	0	0	0	0
Delivered.....	0	0	0	0
Net Exchanges.....	0	0	0	0
Transmission for Others (Whoealing)				
Received.....	0	0	0	0
Delivered.....	0	0	0	0
Net Transmission for Others.....	0	0	0	0
Transmission by Others Losses.....	0	0	0	0
Total Net Energy Generated and Received.....	3,579,809	221,265	195,487	212,008
Disposition of Energy				
Sales to Ultimate Consumers.....	0	208,214	184,347	0
Requirements Sales for Resale.....	3,383,292	0	0	195,053
Nonrequirements Sales for Resale.....	110,029	0	0	11,666
Furnished Without Charge.....	0	0	0	0
Used by Utility (excluding station use).....	0	204	0	0
Losses.....	86,448	12,847	13,140	5,290
Total Disposition.....	3,579,809	221,265	195,487	212,008

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada.

Income Statement

As of the end of the fiscal year (September 31, 1997), operating revenues for the Federal electric utilities totaled \$8,833.3 million. Total electric utility operating expenses were \$5,999.1 million in 1997. A major portion of these total electric utility operating expenses include production expenses that totaled \$3,865.7 million. Production expenses for the Federal electric utilities were 61.4 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$4,513.9 million, 75.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$3,106.0 million. Income deductions totaled \$2,791.4 million. Of the income deductions, \$2,433.8 million came from interest on long-term debt, which represented 87.2 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1997 was \$314.7 million a 29.8 percent decrease from the 448.6 million in 1996.

Balance Sheet

As of September 30, 1997, net investment in electric utility plant for the Federal electric utilities was \$36,525.3 million, including construction work in progress, which decreased to \$7,328.4 million, compared with \$7,630.8 million in 1996.

Total proprietary capital was \$8,788.3 million in 1997, a slight increase from \$8,724.1 million in 1996, 15.8 percent of total liabilities and other credits. The amount of long-term debt was \$33,111.3 million, 59.6 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1997, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.4 million megawatthours and electricity sold for resale of 252.9 million megawatthours. Total disposition of energy was 313.5 million megawatthours of which the Federal electric utilities had a net generation of 319.2 million megawatthours (Table 32).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	2,263,594	163,433	112,267	723,696
Operation Expenses	1,423,811	34,683	13,734	327,699
Maintenance Expenses.....	73,856	34	12,389	0
Depreciation Expenses.....	124,457	88	3,355	0
Amort, Prep Loans and Reg Study.....	71,304	0	132	0
Taxes and Tax Equivalents.....	0	82	0	0
Total Electric Utility Operating Expenses	1,691,628	34,898	31,629	327,699
Net Electric Utility Operating Income	571,968	128,543	80,638	195,997
Income from Electric Plant Leased to Others.....	20	0	-60,398	0
Electric Utility Operating Income	571,988	128,543	20,240	195,997
Other Electric Income	138	228	0	157,682
Other Electric Deductions	299	216	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	18,278
Taxes on Other Income and Deduct.....	0	0	0	0
Electric Utility Income	571,827	128,547	20,240	372,157
Income Deductions from Interest on Long-term Debt	386,540	20	747	196,594
Other Income Deductions	51	128,327	0	68,352
Allowance for Borrowed Funds Used During Construction.....	-12,326	0	0	0
Total Income Deductions	374,265	128,347	747	264,946
Income Before Extraordinary Items	197,562	0	19,293	87,211
Extraordinary Income	0	0	0	0
Extraordinary Deductions	0	0	0	0
Net Income	197,562	0	19,293	87,211

See addenda at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos [*] September 30		
		Electric Utility Operating Revenues.....	5,852,154		
Operation Expenses.....	2,059,824	12,043	-	797	4,073,412
Maintenance Expenses.....	352,948	768	-	1,374	440,530
Depreciation Expenses.....	1,014,113	0	-	86	1,142,899
Amort, Prop Losses and Reg Study.....	0	0	-	0	71,436
Taxes and Tax Equivalents.....	271,332	0	-	0	271,614
Total Electric Utility Operating Expenses.....	3,698,177	12,811	-	2,257	5,999,082
Net Electric Utility Operating Income.....	1,853,976	3,610	-	-306	2,834,227
Income from Electric Plant Leased to Other.....	0	0	-	0	-60,576
Electric Utility Operating Income.....	1,853,976	3,610	-	-306	2,773,648
Other Electric Income.....	156,388	197	-	0	314,825
Other Electric Deductions.....	0	0	-	193	708
Allowance for Other Funds Used During Construction.....	0	0	-	0	18,276
Taxes on Other Income and Deduct.....	0	0	-	0	0
Electric Utility Income.....	2,010,364	3,807	-	-498	3,106,843
Income Deductions (from Interest on Long-term Debt.....)	1,869,853	0	-	0	2,433,753
Other Income Deductions.....	233,719	0	-	0	450,649
Allowance for Borrowed Funds Used During Construction.....	-81,708	0	-	0	-93,034
Total Income Deductions.....	2,002,863	0	-	0	2,791,368
Income Before Extraordinary Items.....	7,501	3,807	-	-698	314,675
Extraordinary Income.....	0	0	-	0	0
Extraordinary Deductions.....	0	0	-	0	0
Net Income.....	7,501	3,807	-	-698	314,675

* Fiscal year 1997 (financial data not available).

¹ Includes data only for Sular Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1997
(Thousand Dollars)**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Utility Plant				
Electric Utility Plant & Adjunct	4,647,729	762	170,243	3,175,139
Cont Work in Progress	224,648	0	16,659	174,885
(less) Depr, Amort, and Depletion	1,531,710	497	31,450	1,656,408
Net Electric Utility Plant	3,340,667	265	155,452	3,694,616
Nuclear Plant	0	0	0	0
(less) Amort of Nucl Plant	0	0	0	0
Net Nuc Plant Incl Nucl Fuel	3,340,667	266	155,452	3,694,616
Other Property & Investments				
Nonutility Property	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0
Invest & Special Funds	0	0	0	0
Total Other Property & Investments	0	0	0	0
Current and Accrued Assets				
Cash, Working Funds & Investments	399,218	8,681	15,817	285,007
Notes & Other Receivables	0	7	0	0
Customer Acct Receivables	84,610	66	14,673	157,204
(less) Accum Prov for Uncollected Accts	0	0	0	0
Fuel Stock & Exp Unbilld	0	0	0	0
Materials & Supplies	70,481	0	6,189	0
Other Supplies & Misc	0	0	0	0
Prepayments	102,138	0	0	0
Accrued Utility Revenues	134,327	10,454	7,945	0
Miscellaneous Current & Accrued Assets	0	0	2,628	129,593
Total Current & Accrued Assets	779,874	19,288	47,282	571,984
Deferred Debits				
Unamortized Debt Expenses	0	0	0	0
Excess/Deficient Leases, Study Cost	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	13,230,591	0	0	0
Total Deferred Debits	13,230,591	0	0	0
Total Assets & Other Debits	17,342,832	19,467	202,783	4,266,520
Proprietary Capital				
Investment of Municipality	0	17,028	51,738	12,397,706
Misc Capital	0	0	0	-8,820,931
Retained Earnings	623,048	0	136,350	389,737
Total Proprietary Capital	623,048	17,028	167,988	3,966,512
Long-term Debt				
Bonds	2,371,200	0	0	0
Advances from Municipality & Other	6,583,663	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0
Total Long-term Debt	8,954,863	0	0	0
Other Noncurrent Liabilities				
Accum Operating Provisions	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0
Current and Accrued Liabilities				
Notes Payable	0	0	0	0
Accounts Payable	199,164	2,104	10,440	63,756
Payables to Assoc Enterprises	0	112	0	0
Customer Deposits	0	0	0	0
Taxes Accrued	0	0	0	0
Interest Accrued	0	0	0	0
Min Current & Accrued Liabilities	311,310	223	2,606	236,252
Total Current & Accrued Liabilities	580,474	2,439	13,046	300,008
Deferred Credits				
Customer Advances for Construction	0	0	0	0
Other Deferred Credit	7,183,747	0	21,749	0
Unamort Gain on Reorg Debt	0	0	0	0
Total Deferred Credits	7,183,747	0	21,749	0
Total Liabilities and Other Credits	17,342,832	19,467	202,783	4,266,520

See footnote at end of this table.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1997 (Continued)
(Thousand Dollars)

Item	U.S. Bureau of Indian Affairs				Total September 30
	Tennessee Valley Authority	Mitsion Valley Power		USCE- North Central Division ¹	
		September 30	September 30		
Electric Utility Plant					
Electric Utility Plant & Adjust.....	28,724,712	33,743	--	12,343	38,765,801
Const Work in Progress.....	6,908,169	3,993	--	0	7,228,354
(Less) Dep, Amort, and Depletion.....	7,173,676	8,053	--	3,782	10,408,576
Net Electric Utility Plant.....	28,459,205	29,683	--	8,561	35,685,450
Nuclear Fuel.....	2,807,319	0	--	0	2,807,319
(Less) Amort of Nuclear Fuel.....	1,967,474	0	--	0	1,967,474
Net Elec Plant Incl Nucl Fuel.....	29,297,851	28,683	--	8,561	36,425,198
Other Property & Investments					
Nonutility Property.....	3,900	0	--	0	3,900
(Less) Accum Provisions for Depr & Amort.....	2,824	0	--	0	2,824
Invest in Assoc Enterprises.....	0	0	--	0	0
Invest & Special Funds.....	560,677	0	--	0	560,677
Total Other Property & Investments.....	561,753	0	--	0	861,753
Current and Accrued Assets					
Cash, Working Funds & Investments.....	299,111	5,996	--	9	1,013,839
Notes & Other Receivables.....	32,443	-103	--	0	22,339
Customer Accrs Receivable.....	673,919	1,266	--	0	931,889
(Less) Accum Prov for Unallocated Accts.....	5,039	-139	--	0	4,901
Real Stock & Exp Underl.....	112,212	0	--	0	112,212
Materials & Supplies.....	265,232	833	--	0	342,736
Other Supplies & Misc.....	13,371	78	--	0	13,449
Prepayments.....	7,438	43	--	0	109,719
Accrued Utility Revenues.....	0	0	--	0	132,726
Manufactures Current & Accrued Accts.....	0	91	--	0	132,312
Total Current & Accrued Assets.....	1,398,666	8,344	--	9	2,816,370
Deferred Debits					
Unamortized Debt Expenses.....	1,093,551	0	--	0	1,093,551
Extraordinary Losses, Study Cost.....	1,075,567	0	--	0	1,075,567
Misc Debt, R & D Exp, Unamort Losses.....	255,360	0	--	0	13,485,951
Total Deferred Debits.....	2,424,478	0	--	0	15,687,069
Total Assets & Other Debits.....	33,683,947	37,047	--	8,570	55,566,387
Proprietary Capital					
Investment of Municipality.....	588,315	0	--	8,370	13,063,378
Misc Capital.....	0	0	--	0	-8,830,931
Retained Earnings.....	3,386,423	30,498	--	0	4,545,857
Total Proprietary Capital.....	3,974,738	30,498	--	8,370	8,788,303
Long-term Debt					
Bonds.....	24,653,872	0	--	0	27,025,072
Advances from Municipality & Other.....	0	4,238	--	0	6,587,891
Unamort Prem on Long-term Debt.....	14,560	0	--	0	14,560
(Less) Unamort Disposit on Long-term Debt.....	516,223	0	--	0	516,223
Total Long-term Debt.....	24,152,209	4,238	--	0	33,111,300
Other Noncurrent Liabilities					
Accum Operating Provisions.....	512,929	0	--	0	512,929
Accum Prov for Rate Refunds.....	0	0	--	0	0
Total Other Noncurrent Liabilities.....	512,929	0	--	0	512,929
Current and Accrued Liabilities					
Notes Payable.....	2,151,191	0	--	0	2,151,191
Accounts Payable.....	618,862	430	--	0	894,755
Payables to Assoc Enterprises.....	4,202	0	--	0	4,314
Customer Deposits.....	0	244	--	0	244
Taxes Accrued.....	0	2	--	0	2
Interest Accrued.....	498,582	0	--	0	498,582
Misc Current & Accrued Liabilities.....	380,069	1,086	--	0	1,201,346
Total Current & Accrued Liabilities.....	3,662,906	1,761	--	0	4,758,634
Deferred Credits					
Customer Advances for Construction.....	0	530	--	0	530
Other Deferred Credits.....	1,191,165	30	--	0	1,395,691
Unamort Gain on Energy Debt.....	0	0	--	0	0
Total Deferred Credits.....	1,191,165	560	--	0	3,397,220
Total Liabilities and Other Credits.....	33,683,947	37,047	--	8,570	55,566,387

¹ Fiscal year 1997 financial data not available.

² Includes data only for Saint Mary's Falls at Saint Mary's Falls, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers.

(USCE) is sold by the Department of Energy-Brower/Itte, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1997
(Thousand Dollars)**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Production Expenses				
Steam Power Generation	0	0	0	0
Nuclear Power Generation	0	0	0	0
Hydroelectric Power Generation	2,244	1,028	0	205,846
Other Power Generation	0	0	0	0
Purchased Power	693,338	1,742	4,789	149,098
Other Production Expenses	567,654	4,428	4,334	94,689
Total Production Expenses	1,263,236	7,198	9,124	453,633
Transmission Expenses				
Transmission Expenses	170,494	34,606	19,018	32,127
Distribution Expenses				
Distribution Expenses	0	143	0	0
Customer Accounts Expenses				
Customer Accounts Expenses	203	40	0	0
Customer Service and Information Expenses				
Customer Service and Information Expenses	0	0	0	0
Sales Expenses				
Sales Expenses	0	0	0	0
Administrative and General Expenses				
Administrative and General Expenses	61,934	2,731	0	41,959
Total Electric Operation and Maintenance Expenses	1,498,907	34,728	28,142	527,699
Number of Elec Dept Employees				
Regular Full-time	2,859	41	175	1,249
Part-time & Temporary	41	2	0	31
Total Elec Dept Employees	2,900	43	175	1,281

See endnotes at end of this table.

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1997 (Continued)
(Thousand Dollars)**

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mazon Valley Power September 30	San Carlos [*] September 30		
Production Expenses					
Steam Power Generation.....	1,464,200	0	-	0	1,464,200
Nuclear Power Generation.....	606,679	0	-	0	606,679
Hydraulic Power Generation.....	40,239	0	-	2,171	235,828
Other Power Generation.....	22,846	0	-	0	32,846
Purchased Power.....	-194,787	6,512	-	0	660,633
Other Production Expenses.....	4,728	0	-	0	675,834
Total Production Expenses.....	1,963,985	6,512	-	2,171	3,685,719
Transmission Expenses					
Transmission Expenses.....	81,047	149	-	0	327,449
Distribution Expenses.....	0	1,392	-	0	1,435
Customer Account Expenses.....	0	531	-	0	773
Customer Service and Information Expenses					
Expenses.....	41,528	139	-	0	41,667
Sales Expenses.....	13,092	3	-	0	13,095
Administrative and General Expenses					
Expenses.....	332,960	4,185	-	0	443,809
Total Electric Operation and Maintenance Expenses.....	2,412,532	12,811	-	2,171	4,513,942
Number of Elec Dept Employees					
Regular Full-time.....	14,510	82	-	8	18,924
Part-time & Temporary.....	0	0	-	1	76
Total Elec Dept Employees.....	14,510	82	-	9	19,000

* Fiscal year 1997 financial data not available.

¹ Includes data only for Sault Ste. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Econostyle, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-452, "Annual Report of Public Electric Utilities."

Table 30. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1997
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Plant in Service				
Intangible Plant	0	0	0	0
Production Plant				
Steam	0	0	0	0
Nuclear	0	0	0	0
Hydraulic	0	0	0	2,816,587
Other	0	0	0	0
Total Production Plant	0	0	0	2,816,587
Transmission Plant	4,024,264	0	130,468	2,358,552
Distribution Plant	0	0	0	0
General Plant	623,273	762	39,775	0
Total Electric Plant in Service	4,647,541	762	170,243	5,174,839
Electric Plant Leased to Others	188	0	0	0
Construction Work in Progress - Electric	224,648	0	16,659	174,885
Electric Plant Held for Future Use	0	0	0	0
Electric Plant Misc	0	0	0	0
Total Electric Utility Plant	4,872,377	762	186,902	5,351,824
Accumulated Provision for Depreciation and Amortization	1,531,710	497	31,450	1,656,408
Net Electric Utility Plant	3,340,667	265	155,452	3,694,616

See endnotes at end of this table.

Table 30.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos ²		
		September 30	September 30		
Electric Plant in Service					
Intangible Plant	0	7	-	0	7
Production Plant					
Steam	7,426,934	0	-	0	7,426,934
Nuclear	14,514,426	0	-	0	14,514,426
Hydraulic	1,382,443	70	-	12,343	4,211,443
Other	431,337	0	-	0	431,337
Total Production Plant	23,755,140	70	-	12,343	26,584,143
Transmission Plant	3,143,922	3,527	-	0	9,661,757
Distribution Plant	0	25,929	-	0	25,929
General Plant	1,347,493	4,192	-	0	2,015,497
Total Electric Plant in Service	28,246,559	33,738	-	12,343	38,287,312
Electric Plant Leased to Others	47,486	0	-	0	47,486
Construction Work in Progress - Electric	6,908,189	3,993	-	0	7,328,354
Electric Plant Held for Future Use	430,687	0	-	0	430,687
Electric Plant Misc	0	18	-	0	18
Total Electric Utility Plant	35,632,881	37,736	-	12,343	46,084,026
Accumulated Provision for Depreciation and Amortization	7,175,676	9,033	-	3,782	10,408,576
Net Electric Utility Plant	28,457,206	28,683	-	8,561	35,685,450

² Final year 1997 financial data not available.

¹ Includes data only for Stine Mary's Falls at Shuk St. Maria, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1997**

Item	Bonneville Power Admin.	Southeastern Power Admin.	Southwestern Power Admin.	Western Area Power Admin.
	September 30	September 30	September 30	September 30
Number of Consumers				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	15	0	0	0
Other.....	7	0	0	148
Total Ultimate Consumers.....	22	0	0	148
Sales for the Year (megawatthours)				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	14,305,001	0	0	0
Other.....	796,212	0	0	3,384,305
Total to Ultimate Consumers.....	15,101,213	0	0	3,384,305
Sales for Resale.....	85,311,812	8,247,990	6,370,252	42,424,000
Total Sales.....	100,413,025	8,247,990	6,370,252	45,808,305
Operating Revenue for the Year (thou\$)				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	280,511	0	0	0
Other.....	16,695	0	0	61,305
Total to Ultimate Consumers.....	297,206	0	0	61,305
Sales for Resale.....	1,783,495	163,433	93,962	662,393
Total Revenue From Sales of Electricity.....	2,080,701	163,433	93,962	723,698

Table 31.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
		September 30	September 30		
Number of Consumers					
Residential.....	0	11,616	10,828	0	22,444
Commercial or Small.....	0	3,388	1,217	0	3,605
Industrial or Large.....	68	1	77	0	146
Other.....	32	1,091	641	0	1,920
Total Ultimate Consumers.....	100	15,096	12,763	0	28,138
Sales for the Year (megawatthours)					
Residential.....	0	166,564	98,300	0	264,864
Commercial or Small.....	0	93,093	60,500	0	152,593
Industrial or Large.....	23,987,121	21,065	103,400	0	38,416,587
Other.....	97,258	20,661	49,400	0	4,349,987
Total to Ultimate Consumers.....	24,084,379	380,383	311,600	0	43,184,831
Sales for Resale.....	116,496,135	0	0	131,508	259,303,047
Total Sales.....	140,580,514	380,383	311,600	131,508	382,687,078
Operating Revenue for the Year (thou\$)					
Residential.....	0	3,762	8,309	0	17,071
Commercial or Small.....	0	5,287	4,798	0	10,085
Industrial or Large.....	629,262	932	6,217	0	916,922
Other.....	4,495	1,093	2,263	0	23,910
Total to Ultimate Consumers.....	633,757	16,076	21,589	0	1,829,988
Sales for Resale.....	4,954,087	0	0	1,751	7,668,297
Total Revenue From Sales of Electricity.....	5,587,844	16,076	21,589	1,751	8,698,285

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are subannual on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1997
(Megawatthours)

Item	Bonnevile Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Sources of Energy				
Total Net Generation	306,378,811	8,585,880	7,727,726	43,359,080
Purchases from Utility	1,295,525	21,510	53	5,345,000
Purchases from Nonutility	685,134	0	0	5,000
Interchanges				
In (gross)	8,441,039	574	403,258	702,000
Out (gross)	14,054,085	0	345,564	959,000
Net Interchanges	-5,613,046	574	57,704	-257,000
Transmission Losses (Wheeling)				
Received	44,081,897	4,800,936	0	5,706,138
Delivered	43,230,530	4,800,936	0	5,706,138
Net Transmission for Others	861,347	0	0	0
Transmission by Others Losses	0	0	0	-702,000
Total Net Energy Generated and Received	308,604,971	8,607,964	7,785,483	47,738,080
Disposition of Energy				
Sales to Ultimate Consumers	15,999,839	0	0	6,219,204
Requirements Sales for Resale	75,351,473	8,146,136	7,466,602	28,752,623
Nonrequirements Sales for Resale	9,206,083	101,854	0	8,986,208
Furnished Without Charge	0	189,000	238,207	593,966
Used by Utility (excluding station use)	76,798	12,412	0	1,506,000
Losses	2,970,778	227,582	80,874	1,622,000
Total Disposition	103,604,971	8,607,964	7,785,483	47,750,080

See updates at end of this table.

Table 32.

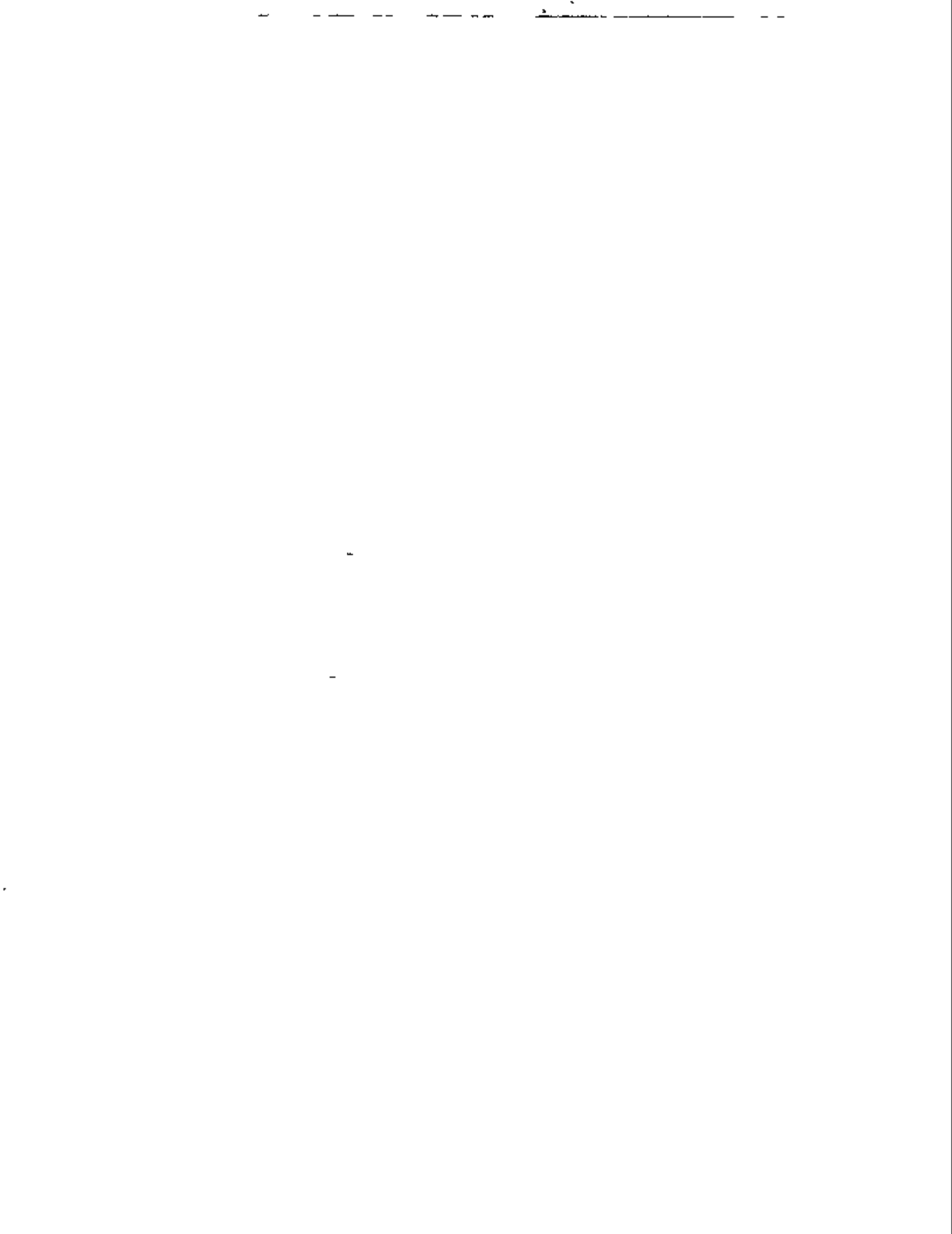
Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos ²		
		September 30	September 30		
Sources of Energy					
Total Net Generation	152,998,404	2,182	--	139,283	319,187,686
Purchases from Utility	3,248,332	283,652	--	0	10,254,072
Purchases from Nonutility	2,144,537	1,862	--	0	2,834,533
Interchanges					
In (gross)	13,977,159	0	--	0	23,534,030
Out (gross)	27,127,365	0	--	0	42,486,004
Net Interchanges	-13,150,206	0	--	0	-18,951,974
Transmission Losses (Wheeling)					
Received	1,523,309	0	--	0	55,912,180
Delivered	1,302,588	0	--	0	55,030,212
Net Transmission for Others	20,621	0	--	0	88,198
Transmission by Others Losses	0	0	--	0	-702,000
Total Net Energy Generated and Received	145,258,688	287,494	--	139,283	313,494,683
Disposition of Energy					
Sales to Ultimate Consumers	26,856,351	273,591	--	0	49,418,985
Requirements Sales for Resale	114,770,689	0	--	131,208	234,619,030
Nonrequirements Sales for Resale	0	0	--	0	18,294,145
Furnished Without Charge	0	709	--	5,508	1,018,390
Used by Utility (excluding station use)	8,377	0	--	894	1,604,281
Losses	3,623,271	13,296	--	1,573	8,539,254
Total Disposition	145,258,688	287,494	--	139,283	313,494,683

¹ Fiscal year (financial data not available).

² Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonnevile, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the 1997 *Statistical Report, Rural Electric Borrowers*³ publication show that 721 of 766 cooperative borrowers were distribution borrowers. The remaining 45 were power supply borrowers. By the end of 1997, the RUS-financed electric utilities were serving more than 11 million consumers in 45 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$23.3 billion in 1997, compared with \$24.4 billion in 1996, and \$24.6 billion in 1995.

Total electric utility operating expenses for the cooperative borrowers were \$20.7 billion in 1997. Operation and maintenance expenses represented \$18.4 billion or 88.9 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$12.4 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.6 billion in 1997. Utility operating income, as a proportion of net utility plant, was 6.4 percent. Net income was \$1.0 billion.

Interest expense on long-term debt was \$1.9 billion in 1997, a decrease from \$2.1 billion in 1996. Interest expenses as a percentage of long-term debt was 5.9 percent in 1997.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$40.7 billion at the end of 1997, which includes \$1.6 billion for construction work in progress (CWIP). The CWIP was \$1.4 billion at the end of 1996. Accumulated Provisions for Depreciation and Amortization increased \$0.3 billion (1.7 percent) at the end of 1997. The investment and funds accounts were \$5.7 billion and long-term debt was \$32.2 billion at the end of 1997.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.0 million in 1997, the same as in 1996. Revenues from residential consumers were \$9.3 billion or 65.2 percent of total revenues from all ultimate consumers. In 1997, consumption of electricity by each residential customer averaged 12.4 megawatthours at an average annual cost of \$935.31, a decrease from 1996 when each residential customer averaged 12.8 megawatthours at an average annual cost of \$965.47.

³ U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	23,321,868	24,423,697	24,609,188	23,776,646	24,872,684
Utility Operating Expenses					
Operation and Maintenance Expenses	18,405,027	20,748,230	19,333,531	18,649,528	19,291,776
Depreciation and Amortization	1,726,982	1,786,953	1,777,568	1,741,836	1,767,325
Taxes	582,587	613,961	628,072	601,259	615,890
Total Electric Utility Operating Expenses	20,714,596	23,149,146	21,741,169	20,992,623	21,675,191
Utility Operating Income	2,606,272	2,871,749	2,868,026	2,784,823	3,197,493
Nonoperating Income	382,518	377,682	388,966	293,164	399,378
Capital Credits and Patronage Capital	272,305	300,426	285,748	279,622	323,341
Allowance for Funds Used During Construction	6,974	8,923	34,004	48,008	50,906
Gross Income	3,268,269	3,558,780	3,576,744	3,404,817	3,971,123
Income Deductions from					
Interest on Long-term Debt	1,915,425	2,062,699	2,205,174	2,418,973	2,718,249
Other Income Deductions	334,342	170,562	135,520	164,995	218,024
Total Income Deductions	2,249,567	2,233,261	2,340,694	2,583,968	2,936,273
Net Income and Patronage Capital	1,018,702	1,325,440	1,236,050	820,849	1,034,849

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996, and 1997.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Assets and Other Debits					
Utility Plant	59,374,184	59,933,062	60,431,984	59,512,615	60,946,122
Construction Work in Progress	1,596,775	1,441,940	1,435,854	1,760,473	1,708,168
(Less) Accumulated Provisions for					
Depreciation and Amortization	20,048,490	19,732,785	19,069,186	18,266,373	17,907,939
Net Utility Plant	40,922,369	41,642,217	42,798,652	43,006,715	44,746,351
Investment and Bond Accounts	5,682,390	5,804,724	5,747,458	5,607,909	5,379,236
Current and Accrued Assets	6,642,911	7,207,279	7,683,116	7,108,589	7,986,389
Deferred Debits	3,245,585	3,809,838	4,046,858	3,911,037	3,970,658
Total Assets and Other Debits	56,533,245	58,464,839	60,276,084	59,634,247	62,433,395
Liabilities and Other Credits					
Memberships	132,859	86,825	116,501	104,652	97,083
Patronage Capital and Other Equities	15,510,397	15,609,514	15,265,631	12,277,034	12,230,419
Total Equity	15,643,256	15,696,339	15,382,132	12,381,706	12,327,502
Long-term Debt	32,239,651	33,896,328	36,061,751	40,129,373	42,719,168
Current and Accrued Liabilities	3,946,938	3,992,319	3,670,455	3,660,665	3,852,903
Deferred Credits	1,639,424	1,720,170	1,735,834	1,581,853	1,555,059
Operating Reserves	2,863,996	3,192,972	3,225,911	1,831,552	1,973,745
Total Liabilities and Other Credits	56,333,285	58,498,839	60,276,084	59,634,347	62,433,395

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Power Production Expenses.....	2,731,235	2,900,794	3,093,246	2,577,356	3,883,578
Purchased Power.....	12,374,169	12,923,996	13,065,741	12,498,458	13,017,485
Total Production Expenses.....	15,105,404	15,824,790	16,158,987	15,075,814	16,901,063
Transmission Expenses.....	338,625	371,595	366,972	321,636	331,401
Distribution Expenses.....	1,133,984	1,132,665	1,126,924	1,052,738	1,044,359
Customer Accounts Expenses.....	382,302	375,142	383,154	374,126	386,310
Customer Service and Informational Expenses.....	117,854	117,529	111,930	104,508	100,991
Sales Expenses.....	60,386	72,218	71,620	60,584	57,438
Administration and General Expenses.....	1,266,272	1,257,015	1,266,960	1,263,122	1,265,214
Total Electric Operation and Maintenance Expenses.....	18,485,027	19,150,852	19,583,547	18,649,528	19,291,776

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 803 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers on December 31					
Residential (farm and nonfarm).....	9,988,742	10,040,510	10,393,104	10,184,867	10,531,582
Commercial and Industrial					
Small (or commercial).....	984,308	984,186	1,005,741	970,786	1,007,028
Large (or industrial).....	7,934	7,040	7,046	7,944	6,922
Other Sales to Ultimate Consumers.....	164,491	168,439	175,910	182,387	176,307
Total Ultimate Consumers.....	11,145,415	11,199,775	11,584,801	11,345,984	11,725,789
Sales for Resale.....	182	249	265	516	274
Total Number of Consumers.....	11,145,597	11,200,024	11,585,066	11,346,500	11,726,063
Sales for the Year (Megawatt-hours)					
Residential (farm and nonfarm).....	134,321,863	129,024,190	129,738,193	122,877,873	129,030,270
Commercial and Industrial					
Small (or commercial).....	38,163,945	38,521,425	39,304,164	37,833,413	38,747,491
Large (or industrial).....	45,573,056	43,821,044	41,616,526	39,237,790	39,237,790
Other Sales to Ultimate Consumers.....	5,703,386	5,850,289	5,899,793	6,717,253	5,581,171
Total Sales to Ultimate Consumers.....	89,440,387	88,192,758	86,820,483	83,788,356	83,566,452
Sales for Resale.....	1,869,481	2,079,144	2,110,446	2,375,589	2,645,738
Total Sales.....	91,309,868	90,271,902	88,930,929	86,163,945	86,212,190
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm).....	9,341,836	9,693,845	9,934,585	9,508,739	9,969,111
Commercial and Industrial					
Small (or commercial).....	2,700,967	2,735,315	2,848,613	2,735,018	2,823,106
Large (or industrial).....	1,818,452	1,788,079	1,745,063	1,740,572	1,717,394
Other Sales to Ultimate Consumers.....	383,592	401,337	414,604	445,806	384,828
Total Sales to Ultimate Consumers.....	4,902,911	4,924,731	4,998,280	4,921,406	4,925,328
Sales for Resale.....	86,249	92,342	97,508	85,781	95,737
Total Revenues from Sales of Electricity.....	14,330,896	14,711,118	15,040,373	14,515,926	14,989,976
Other Operating Revenues.....	239,269	223,106	216,259	210,772	210,751
Total Operating Revenues.....	14,570,165	14,934,224	15,256,632	14,726,698	15,200,727

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1997 the 45 Power Supply Borrowers, in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, and in 1993 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1997 represent 721 Distribution Borrowers; data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; and data for 1993 represent 855 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996, and 1997.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

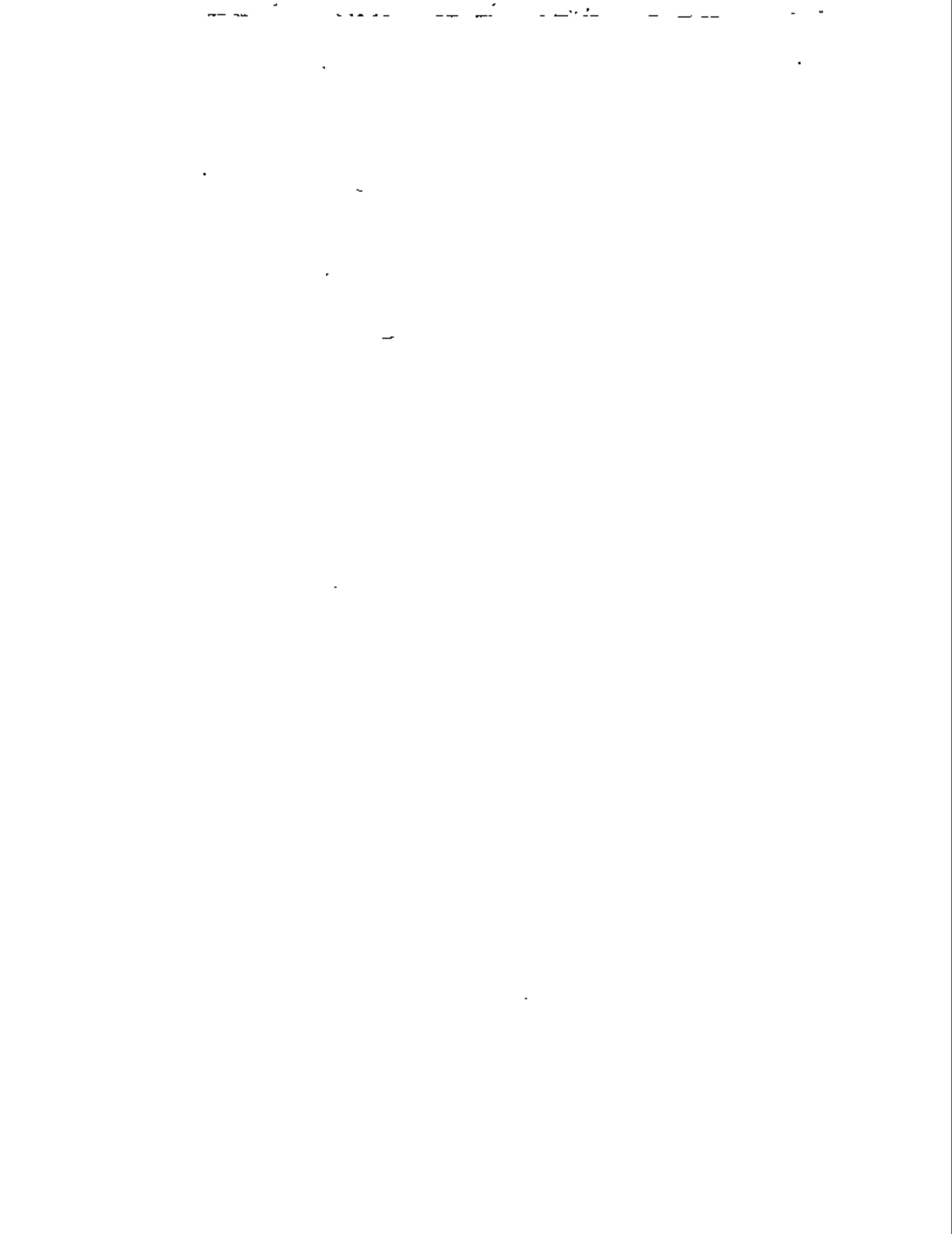


Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1993-1997

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1993.....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeb City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994.....	05	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Bartlett City of (Alabama) Kings River Conservancy (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Warrington Public Utility (Minnesota)	-		505
1995.....	09	Bardonia City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nebraska) Scottsburg City of (Indiana) West Plains City of (Missouri) Winchester City of (Tennessee)	-		512
1996.....	01	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515
1997.....	33	Ardena Village of (New York) Alexander City City of (Alabama) Beulah Light & Power Co (Connecticut) Brigham City Corp (Utah) Cairo City of (Georgia) Dunkan City of (Iowa) East Bay Municipal Util Dept (California) East Grand Forks City of (Minnesota) Elkhorn Rural Public Power (Nebraska) Farmington City of (Missouri) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartford City of (Wisconsin) Hudson City of (Ohio) Jackson City of (Ohio) Lexington City of (Nebraska) Madison Town of (Maine) Minnesota Municipal Power Agency (Minnesota) Nebraska City City of (Nebraska) Newnan Water Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Rantoul Village of (Illinois) Rice Lake City of (Wisconsin) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Spencer City of (Iowa) Sylvania City of (Georgia) Tahlequah Public Works Authority (Oklahoma) Union City of (South Carolina) Virginia Municipal Electric (Virginia) York County Rural Public Power (Nebraska)	04	Fairbanks City of (Alaska) Tohono O Odham Utility Auth (Arizona) Toledo Bend Project Joint Operation (Texas) Vermont Public Power (Vermont)	544

¹ Excluded are the Federal electric utilities.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year
and Generator/Nongenerator Status from the Form EIA-412, 1997**

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30.....	217	63	154
December 31.....	228	121	107
Other.....	99	61	38
Total	544	245	299

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1997

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alaska	3	3	0
Alabama	22	0	22
Arkansas	11	7	4
Arizona	5	1	4
California	33	26	7
Colorado	8	4	4
Connecticut	5	3	2
Delaware	3	1	2
Florida	20	17	3
Georgia	20	3	17
Hawaii	0	0	0
Iowa	6	5	1
Idaho	1	1	0
Illinois	9	5	4
Indiana	15	7	8
Kansas	7	5	2
Kentucky	14	3	12
Louisiana	8	7	1
Massachusetts	21	10	11
Maryland	2	1	1
Maine	1	1	0
Michigan	14	14	0
Minnesota	20	13	7
Missouri	15	8	7
Mississippi	14	3	11
Montana	0	0	0
North Carolina	25	5	20
North Dakota	0	0	0
Nebraska	19	10	9
New Hampshire	0	0	0
New Jersey	2	1	1
New Mexico	3	2	1
Nevada	2	0	2
New York	10	4	6
Ohio	21	10	11
Oklahoma	10	4	6
Oregon	11	3	8

See endnote at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1997-Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	3	1	2
Rhode Island.....	0	0	0
South Carolina.....	13	5	8
South Dakota.....	5	1	4
Tennessee.....	56	0	56
Texas.....	21	13	8
Utah.....	9	8	1
Virginia.....	11	8	3
Vermont.....	1	1	0
Washington.....	25	16	9
Wisconsin.....	18	5	13
West Virginia.....	0	0	0
Wyoming.....	2	1	1
Total.....	544	245	299

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority	Alaska	June 30	Generator
Albany Water Gas & Light Comm	Georgia	June 30	Nongenerator
Albemarle City of	North Carolina	June 30	Nongenerator
Alberville Municipal Utili Bd	Alabama	June 30	Nongenerator
Alcoa Utilites	Tennessee	June 30	Nongenerator
Alexander City	Alabama	September 30	Nongenerator
Alexandria City of	Louisiana	April 30	Generator
Alexandria City of	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Man Power Ohio Inc	Ohio	December 31	Generator
Ames City of	Iowa	June 30	Generator
Amory City of	Mississippi	June 30	Nongenerator
Anahaim City of	California	June 30	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of	Alabama	September 30	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Ardena Villags of	New York	May 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Ashland City of	Oregon	June 30	Nongenerator
Atenas City of	Alabama	December 31	Nongenerator
Atenas Utility Board	Tennessee	June 30	Nongenerator
Aurora City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	September 30	Generator
Azusa City of	California	June 30	Nongenerator
Bader Power Marketing Auth	Wisconsin	December 31	Nongenerator
Bardonia City of	Kentucky	December 31	Nongenerator
Bartow City of	Florida	September 30	Nongenerator
Barrisole City of	Illinois	December 31	Nongenerator
Bay City City of	Michigan	June 30	Generator
Beaumont City of	Nevada	July 31	Nongenerator
Bedford City of	Virginia	June 30	Generator
Benton City of	Arkansas	December 31	Generator
Benton County	Tennessee	June 30	Nongenerator
Beaverville City of	Arkansas	December 31	Nongenerator
Beesmer City of	Alabama	June 30	Nongenerator
Beaumont City of	Indiana	December 31	Generator
Bellevue City of	Tennessee	June 30	Nongenerator
Benetoli City City of	Utah	June 30	Generator
Bowling Green City of	Kentucky	June 30	Nongenerator
Bowling Green City of	Ohio	December 31	Nongenerator
Bozrah Light & Power	Connecticut	December 31	Nongenerator
Bradford Public Utilities	Minnesota	December 31	Nongenerator
Bridgewater Town of	Massachusetts	December 31	Generator
Briham City of	Texas	September 30	Nongenerator
Brimingham City	Utah	December 31	Generator
Bristol City of	Tennessee	June 30	Nongenerator
Bristol Utilites Board	Virginia	June 30	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of	Tennessee	June 30	Nongenerator
Brownsville Public Utili Board	Texas	September 30	Generator
Bryan City of	Ohio	December 31	Generator
Bryan City of	Texas	September 30	Generator
Burbank City of	California	June 30	Generator
Burlington City of	Vermont	June 30	Generator
Calo Utility Dept	Georgia	June 30	Nongenerator
Calhoun City of	Georgia	June 30	Nongenerator
California Dept Wtr Resources	California	December 31	Generator
Camden City of	South Carolina	June 30	Nongenerator
Carroll County	Tennessee	June 30	Nongenerator
Cartersville City of	Georgia	June 30	Nongenerator
Carthage City of	Missouri	June 30	Generator
Center Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Util Di	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist	Nebraska	December 31	Generator
Centuria City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Cherokee City of	Kansas	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Crosby City of	Minnesota	December 31	Nongenerator
Chattanooga City of	Tennessee	June 30	Nongenerator
Chicago City of	Massachusetts	December 31	Generator
Clemson City of	Oklahoma	June 30	Nongenerator
Clarksville City of	Mississippi	September 30	Generator
Clarksville City of	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co	Alabama	September 30	Nongenerator
Catawba Peoples Util Dist	Oregon	December 31	Nongenerator
Cleveland City of	Ohio	December 31	Generator
Cleveland City of	Tennessee	June 30	Nongenerator
Clinton City of	Tennessee	June 30	Nongenerator
Clyde City of	Ohio	December 31	Nongenerator
Coffeyville City of	Kansas	December 31	Generator
Colwater Board of Public Util	Michigan	June 30	Generator
College Park City of	Georgia	June 30	Nongenerator
College Station City of	Texas	September 30	Nongenerator
Colorado River Comm of Nevada	Nevada	June 30	Nongenerator
Colorado Springs City of	Colorado	December 31	Generator
Colton City of	California	June 30	Generator
Columbia City of	Missouri	September 30	Generator
Columbia City of	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist	Oregon	December 31	Nongenerator
Columbus City of	Mississippi	June 30	Nongenerator
Columbus City of	Ohio	December 31	Generator
Concord City of	North Carolina	June 30	Generator
Concord Town of	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Enrgy Coop	Connecticut	December 31	Generator
Conway Corp	Arkansas	December 31	Generator
Cookeville City of	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist	Nebraska	December 31	Nongenerator
Covington City of	Georgia	December 31	Nongenerator
Covington City of	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lght&Pwr Co	Indiana	December 31	Generator
Craig County Power Comm	Georgia	December 31	Generator
Cullman Power Board	Alabama	June 30	Nongenerator
Cuyahoga Falls City of	Ohio	December 31	Nongenerator
Dallas City of	Georgia	November 30	Generator
Dartmouth Town of	Massachusetts	December 31	Nongenerator
Deerfield City of	Virginia	June 30	Generator
Deweenaw County Public Pur Dist	Nebraska	December 31	Nongenerator
Dayton City of	Tennessee	June 30	Nongenerator
Deater City of	Alabama	June 30	Nongenerator
Deaton City of	Iowa	June 30	Nongenerator
Deaton City of	Texas	September 30	Generator
Deerola City of	Michigan	June 30	Generator
DeKalb City of	Tennessee	June 30	Nongenerator
Dodson City of	Alabama	September 30	Nongenerator
Douglas City of	Georgia	June 30	Nongenerator
Dover City of	Delaware	June 30	Generator
Dover City of	Ohio	December 31	Generator
Duncan City of	Oklahoma	June 30	Nongenerator
Dynaburg City of	Tennessee	June 30	Nongenerator
Eastley Combined Utility System	South Carolina	March 31	Generator
East Bay Municipal Util Dist	California	June 30	Nongenerator
East Grand Forks City of	Minnesota	December 31	Nongenerator
East Point City of	Georgia	June 30	Nongenerator
Easton Utilities Comm	Maryland	June 30	Generator
Edmond City of	Oklahoma	June 30	Nongenerator
Electrical Dist No2 First City	Arizona	December 31	Nongenerator
Elizabeth City City of	North Carolina	June 30	Generator
Elizabethon City of	Tennessee	June 30	Nongenerator
Elkhorn Rural Public Pwr	Nebraska	December 31	Nongenerator
Elizabethtown City of	Washington	December 31	Nongenerator
Emerald Peoples Utilty Dist	Oregon	December 31	Generator
Ephrata Borough of	Pennsylvania	December 31	Nongenerator
Erwin Town of	Tennessee	June 30	Nongenerator
Etowah City of	Tennessee	June 30	Nongenerator
Eugene City of	Oregon	December 31	Generator
Edmont Public Utilities Comm	Minnesota	December 31	Generator
Fairport Village of	New York	May 31	Nongenerator
Farmington City of	New Mexico	June 30	Generator
Farmington Light & Power	Minnesota	September 30	Nongenerator
Fayetteville City of	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm	North Carolina	June 30	Generator

See addendum at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fitzgerald Wtr Lgt & Bond Comm	Georgia	December 31	Nongenerator
Florence City of	Alabama	June 30	Nongenerator
Florence City of	Texas	December 31	Nongenerator
Florida Municipal Power Agency	Florida	September 30	Generator
Foley City of (Richland Mills)	Alabama	December 31	Nongenerator
Forest City Town of	North Carolina	June 30	Nongenerator
Forest Grove City of	Oregon	June 30	Nongenerator
Fort Collins City of	Colorado	December 31	Nongenerator
Fort Morgan City of	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth	Florida	September 30	Generator
Fourmile City of	Colorado	December 31	Nongenerator
Frankfort City of	Indiana	December 31	Nongenerator
Frankfort City of	Kentucky	June 30	Nongenerator
Franklin City of	Kentucky	June 30	Nongenerator
Freeport Village of Inc	New York	February 28	Generator
Freeman City of	Nebraska	July 31	Generator
Front Royal Electrical Dist	Virginia	June 30	Nongenerator
Gaffney City of	South Carolina	March 31	Generator
Gainesville Regional Utilities	Florida	September 30	Generator
Gallatin City of	Tennessee	June 30	Nongenerator
Gallup City of	New Mexico	June 30	Nongenerator
Garden City City of	Kansas	December 31	Nongenerator
Garden City of	Texas	September 30	Generator
Gaucha City of	North Carolina	June 30	Nongenerator
Genova City of	Illinois	April 30	Nongenerator
Georgetown City of	South Carolina	December 31	Nongenerator
Georgetown City of	Texas	September 30	Nongenerator
Gillette City of	Wyoming	June 30	Nongenerator
Glasgow City of	Kentucky	June 30	Nongenerator
Glenada City of	California	June 30	Generator
Grand Haven City of	Michigan	June 30	Generator
Grand Island City of	Nebraska	July 31	Generator
Grand River Dam Authority	Oklahoma	December 31	Generator
Greeneville City of	Tennessee	June 30	Nongenerator
Greenfield City of	Indiana	December 31	Nongenerator
Greenville Electric Util Sys	Texas	September 30	Generator
Greenville Utilities Comm	North Carolina	June 30	Nongenerator
Greewood Commissioners Pub Wk	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm	Mississippi	September 30	Generator
Greer Comm of Public Works	South Carolina	December 31	Nongenerator
Groffs City of	Georgia	June 30	Nongenerator
Groton City of	Connecticut	June 30	Nongenerator
Gulfville Electric Board	Alabama	June 30	Nongenerator
Hagerstown City of	Maryland	June 30	Nongenerator
Hamilton City of	Ohio	December 31	Generator
Hanibal City of	Missouri	June 30	Nongenerator
Harrison City of	Tennessee	June 30	Nongenerator
Harrisonburg City of	Virginia	June 30	Generator
Hartford City of	Wisconsin	December 31	Nongenerator
Hartselle City of	Alabama	June 30	Nongenerator
Hastings City of	Nebraska	December 31	Generator
Hartland Consumers Power Dist	South Dakota	December 31	Generator
Headspan City Utility Comm	Kentucky	May 31	Generator
High Point Town of	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks	Michigan	June 30	Generator
Hingham City of	Massachusetts	December 31	Nongenerator
Holland City of	Michigan	June 30	Generator
Holly Springs City of	Mississippi	June 30	Nongenerator
Holyoke City of	Massachusetts	December 31	Generator
Honolulu City of	Florida	September 30	Generator
Hopo City of	Arkansas	December 31	Nongenerator
Hopkinsville City of	Kentucky	June 30	Nongenerator
Hudson Municipal Electric	Ohio	December 31	Nongenerator
Hudson Town of	Massachusetts	December 31	Generator
Humboldt City of	Tennessee	June 30	Nongenerator
Huntsville City of	Alabama	September 30	Nongenerator
Hubbardsville Utilities Comm	Minnesota	December 31	Generator
Hubbardsville City of	Idaho	September 30	Generator
Illinois Municipal Elec Agency	Illinois	April 30	Generator
Imperial Irrigation District	California	December 31	Generator
Independence City of	Missouri	June 30	Generator
Indiana Municipal Power Agency	Indiana	December 31	Generator
Intermountain Power Agency	Utah	June 30	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Jackson City of	Tennessee	June 30	Nongenerator
Jackson Municipal Electric	Ohio	December 31	Nongenerator
Jacksonville Beach City of	Florida	September 30	Nongenerator
Jacksonville Electric Auth	Florida	September 30	Generator
Jamestown City of	New York	December 31	Generator
Jasper City of	Indiana	December 31	Generator
Jasper City of	Texas	September 30	Nongenerator
Jefferson City of	Wisconsin	December 31	Nongenerator
Johanson City of	Tennessee	June 30	Nongenerator
Jonestown City of	Arkansas	December 31	Generator
Kansas City City of	Kansas	December 31	Generator
Kansas Municipal Energy Agency	Kansas	December 31	Nongenerator
Kankakee City of	Wisconsin	December 31	Generator
Kennett City of	Missouri	June 30	Generator
Kearville Public Utility Board	Texas	September 30	Nongenerator
Ketchikan City of	Alaska	December 31	Generator
Key West City of	Florida	September 30	Generator
Kings River Conservation Dist	California	June 30	Generator
Kinston City of	North Carolina	June 30	Nongenerator
Kirkwood City of	Missouri	March 31	Nongenerator
Kistewaun Utility Authority	Florida	September 30	Generator
Knoxville Utilities Board	Tennessee	June 30	Nongenerator
La Grange City of	Georgia	June 30	Nongenerator
Lafayette City of	Louisiana	October 31	Generator
Lafayette Public Power Auth	Louisiana	October 31	Generator
Lake Placid Village Inc	New York	July 31	Nongenerator
Lake Worth City of	Florida	September 30	Generator
Lakeland City of	Florida	September 30	Generator
Lansdale Borough of	Pennsylvania	December 31	Nongenerator
Lansing City of	Michigan	June 30	Generator
Lasata Municipal Utility Dist	California	June 30	Nongenerator
Lawrenceburg City of	Tennessee	June 30	Nongenerator
Lawrenceville City of	Georgia	August 30	Nongenerator
LaPorte City of	Tennessee	June 30	Nongenerator
Lebanon City of	Indiana	December 31	Nongenerator
Lebanon City of	Missouri	October 31	Nongenerator
Lebanon City of	Tennessee	June 30	Nongenerator
Leesburg City of	Florida	September 30	Generator
Leicester City of	Tennessee	June 30	Nongenerator
Levellburg City of	Tennessee	June 30	Nongenerator
Lehigh City of	Nebraska	September 30	Nongenerator
Lexington City of	North Carolina	June 30	Nongenerator
Lexington City of	Tennessee	June 30	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Linton Town of	Massachusetts	December 31	Generator
Lodi City of	California	June 30	Nongenerator
Logan City of	Utah	June 30	Generator
Logansport City of	Indiana	December 31	Generator
Longmont City of	Colorado	December 31	Generator
Los Alamos County	New Mexico	June 30	Generator
Los Angeles City of	California	June 30	Generator
Louden Utilities Board	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth	Louisiana	December 31	Generator
Louisville Electric System	Mississippi	June 30	Nongenerator
Loup River Public Power Dist	Nebraska	December 31	Generator
Lowland City of	Colorado	December 31	Generator
Lower Colorado River Authority	Texas	June 30	Generator
Labook City of	Texas	September 30	Generator
Lumberton City of	North Carolina	June 30	Nongenerator
Madison Borough	New Jersey	December 31	Nongenerator
Madison Dept of Electric Works	Missouri	December 31	Generator
Madisonville Municipal Util	Kentucky	June 30	Nongenerator
Manassas City of	Virginia	June 30	Generator
Manitowish Public Utilities	Wisconsin	December 31	Generator
Manitowish Town of	Massachusetts	December 31	Nongenerator
Maricopa City of	Georgia	June 30	Nongenerator
Marquette City of	Michigan	June 30	Generator
Marshall City of	Minnesota	December 31	Generator
Marshall City of	Missouri	September 30	Generator
Marshallfield City of	Wisconsin	December 31	Generator
Marshallville City of	Virginia	June 30	Generator
Maryville Utilities	Tennessee	June 30	Nongenerator
Massachusetts Mun Whis Elec Co	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Surces
Mayfield City of	Kentucky	June 30	Nongenerator
McBlinville City of	Oregon	June 30	Nongenerator
McMinnville Electric System	Tennessee	June 30	Nongenerator
McPherson City of	Kansas	December 31	Generator
Memphis City of	Tennessee	June 30	Nongenerator
Menasha City of	Wisconsin	December 31	Generator
Merced Irrigation District	California	December 31	Generator
Mesa City of	Arizona	June 30	Nongenerator
Metropolitan Water District	California	June 30	Generator
Miami City of	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency	Michigan	December 31	Generator
Michigan South Central Pub. Agcy.	Michigan	June 30	Generator
Middleborough Town of	Massachusetts	December 31	Nongenerator
Millen City of	Tennessee	June 30	Nongenerator
Millard City of	Delaware	September 30	Nongenerator
Minnesota Municipal Power Agency	Minnesota	December 31	Nongenerator
Missoula City of	Indiana	December 31	Nongenerator
Missouri Rural Mun. Power Agcy.	South Dakota	December 31	Nongenerator
Modesto Irrigation District	California	December 31	Generator
Monett City of	Missouri	March 31	Nongenerator
Monroe City of	North Carolina	June 30	Nongenerator
Moorehead City of	Minnesota	December 31	Generator
Morgan City of	Louisiana	December 31	Generator
Morganton City of	North Carolina	June 30	Nongenerator
Morrison City of	Tennessee	June 30	Nongenerator
Moultrie City of	Georgia	September 30	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	September 30	Generator
Municipal Energy Agency of NE	Nebraska	March 31	Generator
Murfreesboro City of	Tennessee	June 30	Nongenerator
Murphy City of	North Carolina	June 30	Nongenerator
Murray City of	Kentucky	June 30	Nongenerator
Murray City of	Utah	June 30	Generator
Muscogee City of	Iowa	December 31	Generator
Muskegon City of	Alabama	June 30	Nongenerator
MWR Public Power Agency	California	December 31	Generator
Napaeville City of	Illinois	April 30	Nongenerator
Napoleon City of	Ohio	December 31	Nongenerator
Nashville Electric Service	Tennessee	June 30	Nongenerator
Natchitoches City of	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth.	Arizona	December 31	Nongenerator
Nebraska City Utilities	Nebraska	December 31	Generator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	June 30	Nongenerator
New Bern City of	North Carolina	June 30	Nongenerator
New Braunfels City of	Texas	July 31	Generator
New London Electric & Water Util.	Wisconsin	December 31	Nongenerator
New River Light & Power Co.	North Carolina	December 31	Nongenerator
New Smyrna Beach Util. Comm.	Florida	September 30	Generator
New Uhr Public Utilities Comm.	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newberry City of	South Carolina	June 30	Nongenerator
Newnan We Sewer & Light	Georgia	December 31	Nongenerator
Newport City of	Tennessee	June 30	Nongenerator
Nicholsville City of	Kentucky	June 30	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Andover Town of	Massachusetts	December 31	Generator
North Carolina Eastern M P A.	North Carolina	December 31	Generator
North Carolina Mun. Power Agcy.	North Carolina	December 31	Generator
North Lisle Rock City of	Arkansas	December 31	Nongenerator
North Platte City of	Nebraska	July 31	Nongenerator
Northern California Power Agcy.	California	June 30	Generator
Northern Municipal Power Agcy.	Minnesota	December 31	Generator
Northern Wasco County PUD	Oregon	December 31	Generator
Norwich City of	Connecticut	June 30	Generator
Norwood City of	Massachusetts	June 30	Nongenerator
Oak Ridge City of	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	September 30	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth.	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Orangeburg City of	South Carolina	September 30	Generator
Ocala Utilities Comm	Florida	September 30	Generator
Oroville Wyeandote Irrig Dist	California	December 31	Generator
Oroville City of	Ohio	December 31	Generator
Osteola City of	Arkansas	December 31	Generator
Ovaton Power District No 5	Nevada	December 31	Nongenerator
Owensboro City of	Missouri	December 31	Generator
Owensboro City of	Kentucky	May 31	Generator
Oxford City of	Mississippi	June 30	Nongenerator
Padenah City of	Kentucky	June 30	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	June 30	Nongenerator
Paragould Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	June 30	Nongenerator
Passadena City of	California	June 30	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Perris City of	Illinois	April 30	Generator
Perris City of	Illinois	December 31	Generator
Philadelphia City of	Mississippi	June 30	Nongenerator
Piedmont Municipal Power Agency	Mississippi	June 30	Generator
Pierre City of	South Dakota	December 31	Nongenerator
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator
Platte River Power Authority	Colorado	December 31	Generator
Plattsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponca City City of	Oklahoma	June 30	Generator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Generator
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp	Utah	June 30	Nongenerator
Palaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benoa County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Chelan County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor City	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Generator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Generator
PUD No 1 of Pend Oreille City	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Randall Light & Power Dept	Illinois	April 30	Generator
Randall Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Redberg Utility Comm	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist	Florida	September 30	Generator
Rice Lake Utilities	Wisconsin	December 31	Nongenerator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rochelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Russellville City of	Kentucky	June 30	Nongenerator
Ruston City of	Louisiana	September 30	Generator
Sacramento Municipal Util Dist	California	December 31	Generator
Salem City of	Virginia	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
San Baytown Municipal Pwr Agcy	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Seabrook City of	Alabama	June 30	Nongenerator
Seaside City of	Indiana	December 31	Nongenerator
Seattle City of	Washington	December 31	Generator
Seguin City of	Texas	September 30	Nongenerator
Seneca City of	South Carolina	June 30	Nongenerator
Sevier County Electric System	Tennessee	June 30	Nongenerator
Shuteped Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Silvan Springs City of	Arkansas	December 31	Nongenerator
Smithfield Town of	North Carolina	June 30	Nongenerator
Sohay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
South Hadley Electric	Massachusetts	December 31	Nongenerator
Southern California P P A	California	June 30	Generator
Southern Minnesota Mun P Agcy	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Spencer Municipal Utilities	Iowa	December 31	Generator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator
Starkville City of	Mississippi	June 30	Nongenerator
Stateville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay City of	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Sylvania City of	Georgia	December 31	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tahlequah Public Works Auth	Oklahoma	June 30	Nongenerator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Constl Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tulahoma Board of Pub Util	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Union Utility Dept	South Carolina	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vain Irrigation District #15	Washington	December 31	Nongenerator
Vernon City of	California	June 30	Generator
Vern Beach City of	Florida	September 30	Generator
Vineyard City of	New Jersey	June 30	Generator
Virginia Mun Elec	Virginia	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Waldenfield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator

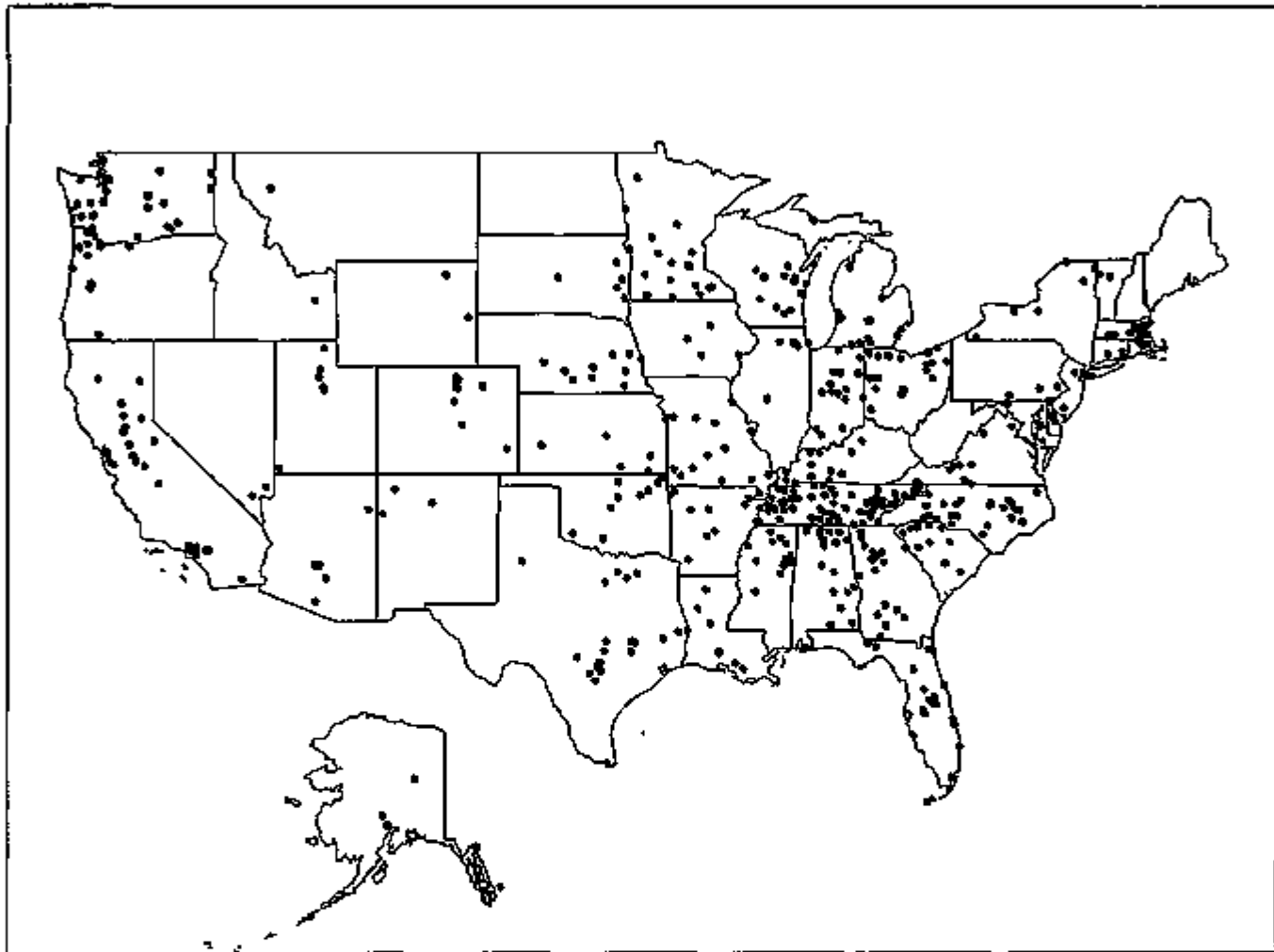
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Waukegan County Mun Elec Sys	Tennessee	June 30	Nongenerator
Westbedford Mun Utility System	Texas	September 30	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Plains City of	Missouri	December 31	Nongenerator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agncy	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utili Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winchester City of	Tennessee	June 30	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
York County Rural Pub Pwr Dist	Nebraska	December 31	Nongenerator
Yuba County Water Agency	California	June 30	Generator
Zeebald City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1997



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

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Appendix C

**Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1993-1997**

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Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,409,436	41.34
Santa Clara City of.....	California	2,397,986	4.63
Anheim City of.....	California	2,349,400	4.54
Lansing City of.....	Michigan	2,319,358	4.48
Fayetteville Public Works Comm.....	North Carolina	1,805,025	3.49
Riverside City of.....	California	1,638,846	3.16
Pasadena City of.....	California	1,217,165	2.35
Yaman City of.....	California	1,101,750	2.13
Glendale City of.....	California	1,054,123	2.04
Burbank City of.....	California	1,011,684	1.93
Subtotal.....		36,304,766	70.10

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency.....	Utah	12,659,975	24.16
Lower Colorado River Authority.....	Texas	10,570,819	20.19
Washington Pub Pwr Supply Sys.....	Washington	7,879,345	13.52
Southern California P P A.....	California	3,572,521	6.82
Northern California Power Agcy.....	California	3,359,050	6.43
Yuba County Water Agency.....	California	1,875,612	3.20
Los Angeles City of.....	California	1,564,382	1.70
San Francisco City & County of.....	California	1,489,528	2.85
Virginia Municipal Elec Assn.....	Virginia	1,251,350	2.39
Redding City of.....	California	981,834	1.88
Subtotal.....		44,204,773	84.43

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	6,648,006	5,797,226	6,189,104	6,322,394	6,066,616
Operation Expenses.....	3,825,310	3,444,212	3,604,623	3,750,469	3,607,659
Maintenance Expenses.....	412,240	418,027	378,487	400,442	376,031
Depreciation Expenses.....	873,644	700,186	771,714	733,717	665,941
Amort. Prop. Losses and Reg. Study.....	2,447	2,600	4,015	4,984	46,572
Taxes and Tax Equivalents.....	125,478	104,190	127,377	125,721	126,576
Total Electric Utility Operating Expenses.....	5,239,519	4,665,315	4,886,217	4,815,337	4,822,580
Net Electric Utility Operating Income.....	1,408,687	1,132,011	1,302,887	1,306,856	1,234,036
Income from Electric Plant Leased to Others.....	1,921	1,023	964	725	791
Electric Utility Operating Income.....	1,410,608	1,133,034	1,303,851	1,307,582	1,234,827
Other Electric Income.....	323,304	288,952	312,350	326,137	336,077
Other Electric Deductions.....	60,452	96,177	82,340	91,778	109,133
Allowance for Other Funds Used During Construction.....	89	-	-	-	-
Taxes on Other Income and Deduct.....	934	944	-	12,676	64
Electric Utility Income.....	1,664,614	1,324,864	1,533,860	1,529,273	1,463,317
Income Deductions from Interest on Long-term Debt.....	1,191,353	914,613	1,260,071	1,266,430	1,219,759
Other Income Deductions.....	46,119	34,497	49,288	151	-73,744
Allowance for Borrowed Funds Used During Construction.....	-4,343	-5,120	-3,712	-7,380	-15,152
Total Income Deductions.....	1,233,929	949,990	1,306,647	1,289,161	1,130,863
Income Before Extraordinary Items.....	430,688	380,874	228,214	270,091	331,453
Extraordinary Income.....	29,852	14,806	16,146	3,975	7,174
Extraordinary Deductions.....	65,097	69,331	39,960	171,428	112,481
Net Income.....	395,443	326,349	204,399	104,638	226,146

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust.....	25,501,269	24,560,756	23,813,519	23,649,149	22,458,024
Costs Work in Progress.....	522,569	542,158	948,726	643,159	879,733
(less) Depr, Amort, and Depletion.....	9,397,685	10,187,384	7,802,514	7,247,501	6,325,704
Net Electric Utility Plant.....	16,626,153	14,915,530	16,959,731	17,044,798	16,812,053
Nuclear Fuel.....	470,316	467,161	395,089	334,050	363,135
(less) Amort of Nucl Fuel.....	309,285	292,123	209,501	201,855	197,885
Net Elec Plant Incl Nucl Fuel.....	16,787,184	15,890,567	17,145,320	17,176,994	16,977,328
Other Property & Investments					
Nonutility Property.....	7,146,012	6,325,035	5,810,617	5,282,581	4,783,966
(less) Accum Provisions for Depr & Amort.....	1,989,065	1,881,263	1,765,771	1,643,704	1,532,462
Invest in Assoc Enterprises.....	26,237	20,496	12,265	34,364	30,539
Invest & Special Funds.....	1,248,698	3,337,226	5,845,427	5,976,191	5,470,789
Total Other Property & Investments.....	8,431,872	7,801,514	9,902,538	9,649,433	8,752,832
Current and Accrued Assets					
Cash, Working Funds & Investments.....	4,305,599	3,628,735	3,370,548	3,637,073	3,842,190
Notes & Other Receivables.....	338,196	235,459	260,772	263,692	251,043
Customer Accts Receivable.....	604,267	600,763	308,885	600,752	353,561
(less) Accrual Prov for Uncollected Accts.....	28,669	23,436	22,517	19,483	18,891
Fuel Stock & Exp Utilizat.....	120,618	107,833	170,403	211,474	219,279
Materials & Supplies.....	275,863	267,899	293,025	318,385	268,687
Other Supplies & Misc.....	17,743	13,576	19,133	-	73,367
Prepayments.....	214,870	167,562	103,633	84,928	-
Accrued Utility Revenues.....	150,131	138,070	137,929	134,879	130,552
Miscellaneous Current & Accrued Assets.....	576,180	524,534	480,926	476,221	317,320
Total Current & Accrued Assets.....	6,574,799	5,680,554	5,324,757	5,787,521	5,677,868
Deferred Debits					
Unamortized Debt Expenses.....	571,759	527,448	1,441,434	1,513,843	1,715,877
Extraordinary Losses, Study Cost.....	17,582	17,790	20,921	23,426	295,404
Misc Debt, R & D Exp, Unamort Losses.....	3,274,866	1,218,808	2,293,974	2,469,450	2,379,389
Total Deferred Debits.....	2,864,207	1,764,046	3,756,329	4,007,720	3,890,664
Total Assets & Other Debits.....	34,658,062	30,336,675	36,148,764	36,761,667	38,288,129
Proprietary Capital					
Investment of Municipality.....	1,072,938	1,019,785	1,233,767	1,010,705	980,695
Misc Capital.....	146,915	183,272	88,913	118,973	97,286
Retained Earnings.....	9,111,688	8,488,008	7,481,164	7,489,894	7,365,700
Total Proprietary Capital.....	10,331,539	9,701,065	8,803,844	8,619,578	8,243,641
Long-term Debt					
Bonds.....	21,780,008	17,188,817	22,390,678	22,970,495	22,602,706
Advances from Municipality & Other.....	1,509,606	1,518,557	1,551,906	1,577,910	465,384
Unamort Prem on Long-term Debt.....	19,210	15,381	8,991	9,674	530,377
(less) Unamort Discount on Long-term Debt.....	1,723,717	654,278	883,366	943,800	1,049,564
Total Long-term Debt.....	21,582,107	18,068,475	23,067,209	23,614,279	22,548,912
Other Noncurrent Liabilities					
Accum Operating Provisions.....	29,279	52,018	55,232	119,569	69,777
Accum Prov for Rate Refunds.....	24,565	37,177	55,786	-	-
Total Other Noncurrent Liabilities.....	53,844	89,195	111,018	119,569	69,777
Current and Accrued Liabilities					
Notes Payable.....	242,789	243,933	108,184	112,648	115,216
Accounts Payable.....	1,138,214	913,726	858,722	914,732	838,032
Payables to Assoc Enterprises.....	103,458	123,488	136,545	133,708	150,227
Customer Deposits.....	204,115	173,069	118,380	100,781	79,307
Taxes Accrued.....	20,497	14,077	13,622	14,141	16,668
Interest Accrued.....	441,237	335,806	494,970	443,461	432,509
Misc Current & Accrued Liabilities.....	283,658	258,623	1,909,881	1,088,441	1,013,747
Total Current & Accrued Liabilities.....	2,433,969	2,064,660	3,640,302	3,690,113	3,444,766
Deferred Credits					
Customer Advances for Construction.....	21,587	25,508	50,791	45,136	43,288
Other Deferred Credits.....	488,713	570,990	628,741	633,164	743,733
Unamort Gain on Raising Debt.....	-196,698	-183,158	-177,740	21,434	103,182
Total Deferred Credits.....	313,602	413,340	699,791	717,736	891,203
Total Liabilities and Other Credits.....	34,658,062	30,336,675	36,148,764	36,761,667	38,288,129

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.4	4.1	3.9	3.9
Current Assets to Current Liabilities	2.7	2.6	1.5	1.5	1.6
Total Electric Utility Plant as a Percent of Total Assets	76.4	84.3	69.6	67.6	67.0
Net Electric Utility Plant as a Percent of Total Assets	48.4	49.7	47.4	47.0	48.1
Debt as a Percent of Total Liabilities	69.3	66.4	73.9	74.3	73.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.6	41.0	31.8	30.0	28.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	63.8	66.6	64.4	65.7	65.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	13.2	12.1	12.5	11.6	11.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	1.9	1.8	2.1	2.0	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.9	15.8	20.4	20.0	20.1
Net Income as a Percent of Electric Utility Operating Revenues	6.0	5.6	3.9	1.7	3.7
Purchased Power Cents Per Kilowatthour	3.9	4.2	4.3	4.5	4.3
Generated Cents Per Kilowatthour	2.0	1.9	2.1	2.3	2.3
Total Power Supply Per Kilowatthour Sold	3.1	3.0	3.2	3.4	3.4

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	911,376	730,826	970,882	1,080,342	1,078,065
Nuclear Power Generation	201,913	206,864	218,444	234,047	211,994
Hydroelectric Power Generation	66,720	56,934	54,523	48,678	51,177
Other Power Generation	71,956	81,720	62,988	46,086	41,629
Purchased Power	1,979,594	1,836,280	1,619,076	1,723,456	1,618,260
Other Production Expenses	24,052	24,129	35,910	30,062	15,753
Total Production Expenses	3,255,612	2,918,752	2,361,823	3,152,691	3,016,859
Transmission Expenses					
Transmission Expenses	162,482	151,362	149,263	141,292	128,866
Distribution Expenses					
Distribution Expenses	345,201	330,309	239,748	250,442	267,820
Customer Account Expenses					
Customer Account Expenses	118,869	117,227	91,609	84,175	92,470
Customer Service and Information Expenses					
Customer Service and Information Expenses	29,434	30,023	29,759	31,735	29,378
Sales Expenses					
Sales Expenses	24,308	1,379	906	812	813
Administrative and General Expenses					
Administrative and General Expenses	301,654	311,157	510,000	489,764	447,484
Total Electric Operation and Maintenance Expenses	4,237,580	3,860,239	3,925,110	4,150,911	3,983,691
Fuel Expenses in Operation					
Steam Power Generation	393,338	439,266	627,974	812,127	799,613
Nuclear Power Generation	45,598	50,665	39,804	59,630	54,438
Other Power Generation	9,207	8,226	10,478	21,917	19,829
Number of Elec Dept Employees					
Regular Full-time	14,433	14,164	14,949	15,653	15,442
Part-time & Temporary	328	389	597	815	967
Total Elec Dept Employees	14,771	14,553	15,546	16,468	16,409

Notes: Totals may not equal sum of subtotals because of independent rounding. The number of generating publicly owned electric utilities for end of period is 62 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997 (Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant.....	99,300	47,254	89,538	88,908	85,231
Production Plant					
Steam.....	6,562,389	R 6,216,442	6,470,303	6,264,976	6,381,047
Nuclear.....	4,787,103	4,698,823	4,646,849	4,586,603	4,580,460
Hydraulic.....	2,872,918	2,862,088	2,692,206	2,785,014	2,627,882
Other.....	1,068,923	3,074,737	907,338	981,621	433,135
Total Production Plant.....	15,292,329	R 14,852,090	14,716,515	14,618,215	14,624,524
Transmission Plant.....	2,857,011	2,743,015	2,523,452	2,488,678	2,443,364
Distribution Plant.....	5,043,094	4,812,246	4,583,704	4,433,062	4,237,454
Generat Plant.....	1,932,549	1,744,750	1,592,593	1,701,054	1,373,699
Total Electric Plant in Service.....	25,195,285	R 24,199,293	23,505,822	23,319,917	23,167,272
Electric Plant Leased to Others.....	1	1	1	1	1
Construction Work in Progress - Electric.....	522,569	542,138	948,126	843,130	879,733
Electric Plant Held for Future Use.....	3,690	7,563	2,227	12,216	9,487
Electric Plant Misc.....	342,293	R 353,899	305,470	307,016	281,264
Total Electric Utility Plant.....	26,023,838	25,102,914	24,761,645	24,492,299	23,337,776
Accumulated Provision for Depreciation and Amortization.....	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
Net Electric Utility Plant.....	16,626,153	14,915,530	16,959,131	17,244,798	16,812,072

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	2,139,538	2,172,161	2,093,080	2,093,440	2,068,364
Commercial or Small.....	315,929	319,083	307,291	306,525	299,862
Industrial or Large.....	49,898	24,075	22,468	24,124	23,482
Other.....	49,443	20,795	18,141	18,286	16,039
Total Ultimate Consumers.....	2,555,210	2,536,114	2,440,980	2,442,375	2,407,747
Sales for the Year (megawatt-hours)					
Residential.....	13,583,519	14,186,540	13,381,232	13,186,592	12,646,336
Commercial or Small.....	14,855,760	20,567,788	19,756,093	15,493,316	19,091,042
Industrial or Large.....	15,504,557	13,628,412	11,262,614	16,261,239	12,637,301
Other.....	6,287,208	2,541,574	2,584,785	2,334,719	2,180,702
Total Sales to Ultimate Consumers.....	52,231,044	50,924,314	46,984,724	47,277,866	46,555,381
Sales for Resale.....	52,645,431	46,828,369	48,994,945	44,154,303	44,312,299
Total Sales.....	104,876,475	97,752,683	95,979,669	91,432,169	90,867,680
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,230,133	1,226,319	1,172,083	1,160,463	1,109,153
Commercial or Small.....	1,436,015	1,723,706	1,670,638	1,342,630	1,618,563
Industrial or Large.....	1,142,231	943,215	784,173	1,193,294	905,778
Other.....	530,060	170,156	154,697	199,079	143,731
Total Revenues from Sales to Ultimate Consumers.....	4,338,443	4,063,406	3,781,591	3,855,466	3,777,225
Sales for Resale.....	2,388,190	2,175,377	2,216,554	2,272,651	2,131,533
Total Revenues From Sales of Electricity.....	6,726,633	6,238,783	6,002,145	6,128,117	5,908,758

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam.....	38,551,930	30,711,233	40,844,844	42,721,159	39,909,551
Nuclear.....	11,112,370	11,853,058	10,779,961	10,528,784	10,074,203
Hydro-Conventional.....	11,066,594	11,271,296	9,681,575	7,392,578	8,244,651
Hydro-Pumped Storage.....	2,787,915	2,942,175	3,234,118	1,819,704	2,247,668
Other.....	474,503	503,269	251,286	603,785	496,659
(Loss) Energy for Pumping.....	1,440,811	864,483	451,498	951,103	937,070
Total Net Generation.....	62,553,381	66,476,548	63,548,296	62,134,906	60,035,659
Purchases from Utility.....	49,022,271	41,081,042	34,860,785	36,657,410	35,417,196
Purchases from Nonutility.....	489,653	1,043,222	907,444	569,610	630,280
Power Exchanges					
Received.....	7,653,566	6,750,347	6,051,872	4,954,839	5,475,410
Delivered.....	4,976,955	5,446,504	4,400,178	3,791,356	3,780,680
Net Exchanges.....	2,676,611	1,303,843	1,651,694	1,163,483	1,694,730
Transmission for Others (Wheeling)					
Received.....	21,582,999	21,315,685	14,428,382	14,581,581	16,078,009
Delivered.....	21,523,855	14,643,374	14,394,531	14,528,824	16,021,994
Net Transmission for Others.....	59,144	7,372,411	33,851	52,758	56,015
Transmission by Others Losses.....	-137,978	-18,801	-166,523	-214,516	-174,994
Total Net Energy Generated and Received.....	113,663,802	107,058,260	100,825,529	100,343,451	97,658,887
Disposition of Energy					
Sales to Ultimate Consumers.....	51,792,881	51,033,409	46,076,430	47,153,236	47,089,512
Requirements Sales for Resale.....	48,888,456	43,893,576	45,580,165	42,479,566	40,980,045
Nonrequirements Sales for Resale.....	3,469,402	3,906,098	3,204,988	1,886,792	947,898
Furnished Without Charge.....	174,953	167,804	186,650	194,995	235,866
Used by Utility (excluding station use).....	5,613,149	5,179,828	3,393,552	4,727,942	4,631,839
Losses.....	3,723,962	2,874,546	3,083,744	3,901,820	3,773,677
Total Disposition.....	113,663,801	107,058,261	100,825,529	100,343,451	97,658,887

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for and of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,006,809	10.40
South Carolina Pub Serv Auth	South Carolina	9,394,934	7.51
Seattle City of	Washington	9,247,887	7.39
Sacramento Municipal Util Dist	California	8,975,951	7.17
Omaha Public Power District	Nebraska	8,040,593	6.43
PUD No 1 of Snohomish County	Washington	6,172,086	4.93
Tacoma City of	Washington	5,552,961	4.44
PUD No 1 of Coville County	Washington	4,271,185	3.41
PUD No 1 of Clark County	Washington	3,769,962	3.01
Colorado Springs City of	Colorado	3,612,018	2.89
Subtotal		72,044,266	57.58

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	28,768,871	16.89
Nebraska Public Power District	Nebraska	25,997,293	15.26
PUD No 1 of Chelan County	Washington	10,885,500	6.39
Municipal Electric Authority	Georgia	10,821,153	6.35
South Carolina Pub Serv Auth	South Carolina	9,042,120	5.31
PUD No 2 of Grant County	Washington	8,507,262	4.99
North Carolina Eastern M P A	North Carolina	6,619,027	3.89
North Carolina Mun Power Agency	North Carolina	6,481,257	3.81
American Mun Power-Ohio Inc	Ohio	4,900,709	2.84
Indiana Municipal Power Agency	Indiana	4,695,534	2.76
Subtotal		116,723,376	68.53

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	11,574,610	11,182,251	10,681,784	10,636,841	10,265,144
Operation Expenses.....	7,853,375	6,234,977	4,581,774	6,449,310	6,271,036
Maintenance Expenses.....	751,485	748,425	749,939	735,879	726,808
Depreciation Expenses.....	1,342,489	1,704,801	1,236,692	1,159,118	1,582,958
Amort, Prop Losses and Reg Study.....	140,380	129,049	116,300	112,749	99,467
Taxes and Tax Equivalents.....	372,171	293,136	260,795	260,157	261,135
Total Electric Utility Operating Expenses.....	9,619,806	9,131,088	8,854,320	8,717,931	8,441,404
Net Electric Utility Operating Income.....	1,954,811	2,051,163	1,727,461	1,918,910	1,823,740
Income from Electric Plant Leased to Others.....	7,661	7,987	6,556	19,736	10,131
Electric Utility Operating Income.....	1,962,472	2,059,151	1,734,017	1,938,646	1,833,871
Other Electric Income.....	746,294	725,349	704,513	521,486	720,647
Other Electric Deductions.....	24,990	20,021	76,439	-1,286	34,484
Allowance for Other Funds Used During Construction.....	4,012	6,139	8,197	5,888	5,721
Taxes on Other Income and Deduct.....	3,500	220	5,132	3,059	2,952
Electric Utility Income.....	2,684,274	2,770,385	2,365,156	2,464,266	2,622,303
Income Deductions from Interest on Long-term Debt.....	1,895,873	1,943,912	1,965,770	2,020,118	2,068,026
Other Income Deductions.....	274,974	241,987	216,582	178,527	173,302
Allowance for Borrowed Funds Used During Construction.....	-9,064	-11,870	-20,977	-12,812	-10,057
Total Income Deductions.....	2,161,780	2,174,829	2,161,335	2,185,833	2,251,282
Income Before Extraordinary Items.....	522,513	595,366	203,800	278,433	271,521
Extraordinary Income.....	11,606	18,440	53,778	67,920	54,810
Extraordinary Deductions.....	21,544	12,679	15,603	18,296	137,312
Net Income.....	512,573	602,526	241,975	328,056	189,020

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust.....	42,127,307	41,444,043	38,223,333	37,327,308	34,270,042
Cost Work in Progress.....	1,333,832	1,378,567	1,906,103	2,065,390	1,990,440
(Less) Depc, Amort, and Depletion.....	15,628,755	14,594,097	13,122,194	12,244,791	11,345,512
Net Electric Utility Plant.....	27,832,404	28,228,513	27,007,243	27,148,136	24,914,970
Nuclear Fuel.....	1,729,312	1,686,261	1,842,191	1,665,312	1,705,807
(Less) Amort of Nuc Fuel.....	1,281,585	1,179,525	1,148,674	1,131,769	1,150,431
Net Elec Plant Incl Nuc Fuel.....	28,280,131	28,935,250	27,500,760	27,681,679	27,430,340
Other Property & Investments					
Nonutility Property.....	218,796	324,215	304,358	431,540	430,836
(Less) Accum Provisions for Degr & Amort.....	87,726	69,367	64,712	195,510	182,708
Invest in Assoc Enterprises.....	118,954	16,417	-3,662	195,315	295,967
Invest & Special Funds.....	6,638,292	6,699,041	6,915,284	6,938,525	7,101,773
Total Other Property & Investments.....	4,888,278	6,970,309	7,181,268	7,561,870	7,645,846
Current and Accrued Assets					
Cash, Working Funds & Investments.....	4,473,220	4,392,594	3,968,819	4,469,061	4,303,347
Notes & Other Receivables.....	326,039	484,827	432,039	339,165	375,331
Customer Accts Receivable.....	1,054,071	987,072	897,922	902,986	872,478
(Less) Accum Prov for Uncollected Accts.....	29,289	28,439	25,139	31,816	20,667
Paul Stock & Exp Underwr.....	166,975	234,381	171,240	163,651	122,831
Materials & Supplies.....	475,671	456,935	447,204	470,433	457,549
Other Supplies & Misc.....	10,366	10,603	15,798	-	151,661
Prepayments.....	154,300	150,958	100,454	154,265	-
Accrued Utility Revenues.....	124,723	132,348	176,862	99,997	97,627
Miscellaneous Current & Accrued Assets.....	676,955	698,666	708,129	760,070	614,489
Total Current & Accrued Assets.....	7,631,030	7,528,004	6,893,228	7,337,819	6,974,638
Deferred Debits					
Unamortized Debt Expenses.....	966,306	1,006,001	997,680	1,058,464	1,883,353
Excess Interest, Study Cost.....	1,049,764	1,063,095	1,204,623	425,374	443,321
Misc Debt, R & D Exp, Unamort Loans.....	5,916,697	5,881,570	5,301,858	5,882,141	6,112,903
Total Deferred Debits.....	7,932,767	7,950,667	7,504,161	7,365,979	7,640,877
Total Assets & Other Debits.....	56,752,203	51,348,230	49,449,426	49,828,347	49,690,923
Proprietary Capital					
Investment of Municipality.....	395,925	383,331	398,679	385,076	383,728
Misc Capital.....	69,692	107,781	56,378	40,945	54,912
Retained Earnings.....	9,333,238	8,898,661	8,109,618	7,866,971	7,607,441
Total Proprietary Capital.....	9,798,856	9,389,773	8,564,675	8,292,993	8,045,882
Long-term Debt					
Bonds.....	32,934,830	33,638,422	33,458,397	34,488,676	34,705,101
Advances from Municipality & Other.....	2,005,321	2,206,821	1,973,188	2,268,730	1,762,850
Unamort Prem on Long-term Debt.....	84,046	122,697	25,427	27,639	68,644
(Less) Unamort Discount on Long-term Debt.....	1,224,906	1,256,367	1,265,880	1,460,972	914,321
Total Long-term Debt.....	33,779,091	34,711,572	34,183,124	36,324,094	35,618,276
Other Noncurrent Liabilities					
Accum Operating Provisions.....	175,146	187,909	158,106	123,156	109,206
Accum Prov for Rate Refunds.....	3,451	97,822	101,510	183,878	109,290
Total Other Noncurrent Liabilities.....	178,597	284,830	259,626	237,033	218,496
Current and Accrued Liabilities					
Notes Payable.....	1,201,154	1,165,254	1,127,000	1,052,159	1,089,125
Accounts Payable.....	867,447	864,521	784,477	764,765	733,766
Payables to Assoc Enterprises.....	124,801	72,290	81,547	62,883	55,730
Customer Deposits.....	35,037	32,073	46,591	45,455	44,848
Taxes Accrued.....	119,936	111,424	111,301	111,291	104,973
Interest Accrued.....	662,037	668,366	674,512	709,566	700,474
Misc Current & Accrued Liabilities.....	1,107,576	932,913	929,816	907,434	826,121
Total Current & Accrued Liabilities.....	4,136,008	3,887,241	3,769,934	3,659,058	3,589,837
Deferred Credits					
Customer Advances for Construction.....	90,498	71,580	42,227	40,752	37,509
Other Deferred Credits.....	2,576,879	2,567,180	2,433,084	2,067,330	2,021,905
Unamort Gain on Reacq Debt.....	196,274	446,833	203,753	199,089	190,221
Total Deferred Credits.....	2,863,651	3,074,793	2,679,065	2,307,171	2,250,635
Total Liabilities and Other Credits.....	56,752,203	51,348,230	49,449,426	49,828,347	49,690,923

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.9	4.0	3.9	3.9	3.9
Current Assets to Current Liabilities	1.8	1.9	1.8	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets	89.1	82.0	84.5	82.4	80.3
Net Electric Utility Plant as a Percent of Total Assets	55.8	56.3	55.6	55.5	55.2
Debt as a Percent of Total Liabilities	74.7	75.2	76.7	78.2	78.8
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	35.3	34.2	32.6	31.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	67.4	62.6	68.6	67.6	68.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.8	15.2	13.6	10.9	10.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.7	2.6	2.5	2.5	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	16.4	17.4	18.4	19.0	20.3
Net Income as a Percent of Electric Utility Operating Revenues	4.4	5.4	2.3	3.1	1.8
Purchased Power Costs Per Kilowatt-hour	2.9	3.5	3.5	3.2	3.2
Generated Costs Per Kilowatt-hour	1.3	1.1	1.4	1.5	1.5
Total Power Supply Per Kilowatt-hour Sold	2.0	2.0	2.2	2.2	2.2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	1,386,999	1,267,709	1,337,834	1,350,805	1,338,540
Nuclear Power Generation.....	628,351	528,824	798,873	803,743	833,551
Hydraulic Power Generation	200,390	135,774	185,529	183,859	176,149
Other Power Generation	132,740	80,555	76,132	59,723	56,429
Purchased Power.....	3,127,381	3,472,719	2,985,912	2,935,592	2,794,807
Other Production Expenses.....	87,702	61,670	110,486	91,726	94,807
Total Production Expenses	5,763,563	5,547,351	5,494,766	5,425,548	5,284,683
Transmission Expenses.....	537,856	183,986	512,799	493,491	482,934
Distribution Expenses.....	405,761	482,383	338,581	344,322	330,158
Customer Accounts Expenses.....	151,742	126,165	123,586	127,227	124,537
Customer Service and Information Expenses.....	67,137	37,518	40,304	42,326	38,143
Sales Expenses.....	14,453	6,017	13,012	10,597	7,990
Administrative and General Expenses	843,748	620,759	808,684	742,985	719,348
Total Electric Operation and Maintenance Expenses	7,804,860	7,004,179	7,331,733	7,886,697	6,997,844
Post Expenses in Operation					
Steam Power Generation	936,158	698,974	575,620	949,985	951,608
Nuclear Power Generation.....	188,501	132,361	133,784	192,535	205,222
Other Power Generation	65,811	45,688	49,007	37,290	32,683
Number of Elec Dept Employees					
Regular Full-time	23,800	^R 23,546	24,798	25,928	26,313
Part-time & Temporary.....	1,218	848	962	1,191	973
Total Elec Dept Employees.....	25,018	^R 24,394	25,760	27,119	27,286

Note: Totals may not equal sum of components because of independent counting. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant.....	286,111	281,778	322,727	281,796	187,454
Production Plant					
Steam.....	9,407,926	9,331,708	8,888,446	9,037,839	8,922,654
Nuclear.....	9,290,275	9,235,190	9,079,196	9,106,436	9,156,237
Hydroelectric.....	5,222,245	5,102,181	4,891,907	4,774,883	4,742,434
Other.....	1,061,800	1,147,883	933,799	678,763	744,583
Total Production Plant.....	24,981,646	24,834,983	23,793,348	23,597,921	23,565,908
Transmission Plant.....	5,111,873	4,925,816	4,617,421	4,545,368	4,415,667
Distribution Plant.....	7,368,920	7,742,717	6,175,369	5,873,794	5,391,646
General Plant.....	2,704,617	2,418,061	2,271,154	2,094,518	1,885,786
Total Electric Plant in Service.....	40,453,166	40,283,334	37,189,018	36,597,599	35,446,889
Electric Plant Leased to Others.....	26,255	25,508	35,606	15,141	16,297
Construction Work in Progress - Electric.....	1,353,952	1,578,567	1,506,103	2,065,390	1,639,440
Electric Plant Held for Future Use.....	46,504	19,465	20,658	21,559	34,897
Electric Plant Misc.....	1,601,282	1,195,736	987,051	693,008	771,567
Total Electric Utility Plant.....	43,481,159	43,623,610	40,129,437	39,392,898	38,220,481
Accumulated Provision for Depreciation and Amortization.....	15,628,753	14,596,097	13,122,194	12,251,762	11,345,311
Net Electric Utility Plant.....	27,852,404	29,027,513	27,007,243	27,141,136	26,874,970

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 131 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	3,136,608	2,959,747	2,876,943	2,877,171	2,849,810
Commercial or Small.....	397,472	379,371	369,673	367,325	375,533
Industrial or Large.....	23,442	22,545	19,566	20,128	19,037
Other.....	39,366	36,532	34,749	34,191	32,448
Total Ultimate Consumers.....	3,596,888	3,398,195	3,300,931	3,298,815	3,276,828
Sales for the Year (megawatt-hours)					
Residential.....	34,884,175	32,563,266	30,706,097	30,425,166	30,738,423
Commercial or Small.....	26,721,824	25,092,667	24,179,421	23,875,138	23,277,718
Industrial or Large.....	49,122,021	46,083,267	44,132,758	44,343,337	43,249,135
Other.....	12,294,866	12,193,463	12,086,822	12,289,490	11,832,264
Total Sales to Ultimate Consumers.....	123,022,886	115,932,663	111,105,098	110,933,131	109,097,540
Sales for Resale.....	156,352,949	151,948,188	138,115,005	130,489,161	128,758,878
Total Sales.....	279,375,835	267,880,851	249,220,103	241,422,292	237,856,418
Operating Revenues for the Year (thousand dollars)					
Residential.....	2,084,089	1,949,375	1,813,724	1,818,153	1,731,902
Commercial or Small.....	1,454,616	1,392,878	1,335,020	1,327,964	1,266,181
Industrial or Large.....	1,779,094	1,719,864	1,653,302	1,684,923	1,625,752
Other.....	910,023	890,734	878,301	944,538	829,771
Total Revenues from Sales to Ultimate Consumers.....	6,227,821	5,952,851	5,680,347	5,775,577	5,525,606
Sales for Resale.....	4,532,358	4,786,776	4,580,285	4,670,772	4,564,309
Total Revenues From Sales of Electricity.....	11,160,179	10,739,627	10,260,632	10,446,349	10,089,915

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-463, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Megawatthours)

Item	1997	1996	1993	1994	1993
Sources of Energy					
Steam	78,802,036	74,752,774	65,710,430	78,059,538	68,884,126
Nuclear	41,549,401	41,397,389	35,728,897	31,690,091	31,537,345
Hydro-Conventional	76,465,069	72,521,039	67,443,317	56,293,285	61,442,436
Hydro-Pumped Storage	2,306,958	2,267,020	2,141,893	2,185,137	2,100,289
Other	3,866,503	1,889,718	1,853,400	1,373,792	933,116
(Less) Energy for Pumping	3,397,994	3,491,799	3,403,958	3,433,444	3,309,882
Total Net Generation	199,491,973	189,136,147	169,473,979	158,268,402	161,987,430
Purchases from Utility	104,658,124	98,137,682	81,206,442	91,292,304	87,548,083
Purchases from Nonutility	1,335,003	3,039,939	5,473,283	674,308	704,617
Power Exchanges					
Received	14,489,721	13,993,691	12,596,430	11,407,000	12,472,066
Delivered	14,184,487	14,932,003	12,765,492	11,143,023	14,404,251
Net Exchanges	305,234	-938,313	-169,064	263,973	-1,932,178
Transmission for Others (Wheeling)					
Received	13,191,082	10,603,282	10,023,671	14,263,247	10,306,909
Delivered	10,932,076	10,467,097	9,860,411	14,031,759	10,105,033
Net Transmission for Others	2,259,006	166,184	163,260	231,488	195,876
Transmission by Others Losses	-741,674	-251,931	-71,096	-102,774	-50,570
Total Net Energy Generated and Received	305,307,647	289,231,708	256,076,818	258,627,705	248,053,261
Disposition of Energy					
Sales to Ultimate Consumers	125,117,178	116,771,340	111,075,130	110,979,294	109,361,116
Requirements Sales for Resale	104,557,488	107,025,361	90,140,469	97,039,483	96,509,633
Nonrequirements Sales for Resale	65,774,394	55,793,233	45,768,673	33,340,798	32,199,271
Furnished Without Charge	1,222,005	1,284,109	1,315,378	1,386,575	1,306,697
Used by Utility (excluding station use)	227,787	254,210	218,840	227,473	254,187
Losses	8,408,813	8,123,034	7,558,320	7,673,666	8,423,045
Total Disposition	305,307,647	289,231,708	256,076,818	258,627,705	248,053,261

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers with
Financial Year Ending on June 30, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,327,203	13.26
Nashville Electric Service.....	Tennessee	10,854,532	11.68
Chattanooga City of.....	Tennessee	5,500,859	5.92
Knoxville Utilities Board.....	Tennessee	4,853,118	5.22
Birmingham City of.....	Alabama	3,914,158	4.21
Johnson City City of.....	Tennessee	1,656,861	1.78
Decatur City of.....	Alabama	1,481,853	1.59
Jackson City of.....	Tennessee	1,317,006	1.42
Greenville Utilities Comm.....	North Carolina	1,203,000	1.29
Lenoir City City of.....	Tennessee	1,094,628	1.18
Subtotal.....		44,113,618	47.63

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C20. U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales for Resale with Financial Year
Ending on June 30, 1996**

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority.....	Arizona	1,563,776	54.41
Colorado River Comm of Nevada.....	Nevada	1,143,235	38.74
Wilson City of.....	North Carolina	61,592	2.14
Greenville Utilities Comm.....	North Carolina	36,000	1.25
Amun City of.....	California	27,160	.94
Rocky Mount City of.....	North Carolina	19,230	.67
Franklin City of.....	Kentucky	13,122	.46
Oroton City of.....	Connecticut	5,686	.20
Hea City of.....	Arizona	5,423	.19
New Bern City of.....	North Carolina	36	.00
Subtotal.....		2,874,310	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	5,489,866	5,618,935	5,417,247	5,348,931	5,846,688
Operation Expenses.....	4,740,326	4,926,760	4,716,815	4,682,620	4,380,415
Maintenance Expenses.....	170,149	163,364	151,604	165,871	143,949
Depreciation Expenses.....	181,004	178,329	173,442	158,525	153,256
Amort. Prop. Leases and Reg. Study.....	1,427	6,735	1,200	1,689	1,482
Taxes and Tax Equivalents.....	134,110	120,285	137,150	124,896	108,434
Total Electric Utility Operating Expenses	5,227,017	5,295,474	5,199,710	5,133,611	4,797,546
Net Electric Utility Operating Income	262,850	223,461	217,537	215,320	249,062
Income from Electric Plant Leased to Others.....	54	-	-	230	-
Electric Utility Operating Income	262,904	223,461	217,537	215,580	249,062
Other Electric Income	101,666	139,055	140,467	124,314	117,180
Other Electric Deductions.....	30,700	26,704	42,245	43,956	44,666
Allowance for Other Funds Used During Construction.....	-	-	-	-	-
Taxes on Other Income and Deduct.....	76	76	212	265	-
Electric Utility Income	333,793	336,737	315,547	296,243	321,486
Income Deductions from Interest on Long-term Debt.....	55,525	47,889	61,620	53,397	60,302
Other Income Deductions.....	15,022	29,628	23,752	28,461	32,697
Allowance for Borrowed Funds Used During Construction.....	-	950	197	-	-
Total Income Deductions	70,546	78,467	85,569	81,858	92,999
Income Before Extraordinary Items	263,247	257,270	227,978	214,385	228,486
Extraordinary Income.....	16,510	30,899	31,616	12,544	16,698
Extraordinary Deductions.....	12,855	14,144	34,803	31,438	29,130
Net Income	266,902	254,025	224,793	195,504	215,054

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 143 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust.....	5,981,520	5,600,235	5,577,820	5,097,032	4,931,174
Const Work In Progress.....	229,657	223,196	182,996	137,345	151,064
(less) Depc, Amort, and Depreciation.....	2,322,331	2,157,793	2,130,817	1,968,316	1,866,469
Net Electric Utility Plant ¹	3,888,846	3,665,638	3,629,999	3,266,061	3,215,769
Nuclear Fuel.....	-	-	-	-	-
(less) Amort of Nuel Fuel.....	-	-	-	-	-
Net Elec Plant Incl Nuel Fuel.....	3,888,846	3,665,638	3,629,999	3,266,061	3,215,769
Other Property & Investments					
Nonutility Property.....	1,063,011	966,911	1,205,657	1,135,762	1,119,736
(less) Accum Provisions for Depc & Amort.....	253,329	252,649	316,772	286,802	277,319
Invest in Assoc Enterprises.....	9,370	10,036	44,355	9,960	11,010
Invest & Special Funds.....	401,301	472,494	518,091	402,807	467,481
Total Other Property & Investments.....	1,220,353	1,196,792	1,451,331	1,261,727	1,521,906
Current and Accrued Assets					
Cash, Working Funds & Investments.....	828,624	699,765	880,979	713,076	759,413
Notes & Other Receivables.....	346,266	374,241	354,234	344,874	330,984
Customer Acct Receivable ¹	147,719	158,335	165,164	132,084	145,997
(less) Accum Prov for Uncollected Accts.....	8,025	7,861	8,284	8,536	8,438
Fuel Stock & Exp Under ¹	-	-	-	108	-
Materials & Supplies.....	103,837	98,714	97,135	95,061	95,307
Other Supplies & Misc.....	5,590	4,230	2,043	-	-
Prepayments.....	10,997	18,792	23,969	23,969	21,100
Accrued Utility Revenues ¹	29,461	24,700	12,904	16,966	14,928
Miscellaneous Current & Accrued Assets.....	72,554	72,681	73,516	70,772	63,745
Total Current & Accrued Assets.....	1,836,983	1,435,297	1,600,883	1,408,372	1,425,605
Deferred Debts					
Unamortized Debt Expenses.....	64,513	63,364	70,852	64,746	67,342
Extraordinary Litests, Study Cost.....	252	189	1,232	73	283
Misc Debt, R & D Exp, Unamort Leases.....	225,316	227,691	218,807	221,074	231,823
Total Deferred Debts.....	290,081	291,244	290,891	285,893	299,448
Total Assets & Other Debits.....	6,936,263	6,588,942	6,972,904	6,241,654	6,261,838
Proprietary Capital					
Investment of Municipality.....	179,066	163,235	148,223	148,341	140,533
Misc Capital.....	407,877	342,051	327,056	332,346	322,812
Retained Earnings.....	3,894,083	3,706,836	3,669,131	3,288,956	3,182,217
Total Proprietary Capital.....	4,480,966	4,212,142	4,144,410	3,769,643	3,645,562
Long-term Debt					
Bonds.....	1,376,833	1,217,414	1,626,727	1,320,535	1,499,756
Advances from Municipality & Other.....	207,168	187,066	339,698	335,209	367,687
Unamort Prem on Long-term Debt.....	42,714	76,727	-2,397	1,780	-1,257
(less) Unamort Discount on Long-term Debt.....	7,667	2,404	7,642	2,327	7,964
Total Long-term Debt.....	1,619,048	1,478,822	1,962,186	1,675,211	1,867,662
Other Noncurrent Liabilities					
Accum Operating Provisions.....	1,463	1,753	2,024	1,976	1,894
Accum Prov for Rate Refunds ¹	53	-	-	-	-
Total Other Noncurrent Liabilities.....	1,516	1,753	2,024	1,976	1,894
Current and Accrued Liabilities					
Notes Payable.....	40,829	78,251	70,747	30,728	32,173
Accounts Payable.....	475,248	469,374	471,756	465,214	450,921
Payable to Assoc Enterprises.....	8,651	90,148	5,127	4,833	5,786
Customer Deposits.....	104,887	82,239	99,296	100,135	95,561
Taxes Accrued.....	32,257	5,138	11,188	12,199	10,564
Interest Accrued.....	23,127	25,301	24,176	24,330	24,215
Misc Current & Accrued Liabilities.....	78,674	58,790	72,872	67,888	62,787
Total Current & Accrued Liabilities.....	745,678	809,541	741,342	708,524	672,086
Deferred Credits					
Customer Advances for Construction.....	8,391	23,179	8,497	5,746	5,712
Other Deferred Credits.....	82,666	61,905	72,525	85,544	79,194
Unamort Gain on Receipt Debt.....	-	-	-	-	-
Total Deferred Credits.....	91,057	85,084	79,022	91,290	84,906
Total Liabilities and Other Credits.....	6,936,263	6,588,942	6,972,904	6,241,654	6,261,838

¹ Continuity bank.

Notes: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.1	1.0	1.1	1.0	1.0
Current Assets to Current Liabilities	2.1	1.8	2.1	2.0	2.1
Total Electric Utility Plant as a Percent of Total Assets	89.5	88.4	82.6	85.9	81.2
Net Electric Utility Plant as a Percent of Total Assets	56.1	55.6	52.1	52.3	51.4
Debt as a Percent of Total Liabilities	34.1	34.7	39.4	38.1	40.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.1	37.0	37.6	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	89.5	90.6	90.2	90.6	89.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.3	3.2	3.2	3.0	3.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.4	2.1	2.5	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.0	.9	1.1	1.0	1.2
Net Income as a Percent of Electric Utility Operating Revenues	4.9	4.3	4.1	3.7	4.3
Purchased Power Costs Per Kilowatt-hour	4.3	4.4	4.5	4.4	4.2

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 134 for June 30, 1997; 143 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Dam	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation.....	-	3	810	-	-
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation.....	-	-	55	-	-
Other Power Generation.....	-	-	8,579	437	-
Purchased Power.....	4,268,064	4,480,402	4,239,617	4,271,619	3,981,725
Other Production Expenses.....	7,645	2,093	6,471	5,853	2,789
Total Production Expenses.....	4,275,710	4,482,498	4,275,333	4,277,509	3,984,514
Transmission Expenses.....	21,092	24,482	20,368	18,929	18,336
Distribution Expenses.....	307,485	291,775	277,980	276,734	253,328
Customer Accounts Expenses.....	86,744	82,451	80,592	76,673	77,483
Customer Service and Information Expenses.....	9,298	9,161	9,191	9,417	9,559
Salaries Expenses.....	7,291	5,197	6,613	7,121	6,386
Administrative and General Expenses.....	203,531	192,611	215,343	182,115	184,764
Total Electric Operation and Maintenance Expenses.....	4,911,341	5,098,134	4,885,619	4,848,498	4,534,363
Fuel Expenses in Operation					
Steam Power Generation.....	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation.....	-	-	124	13	-
Number of Elec Dept Employees					
Regular Full-time.....	9,963	9,382	9,233	9,716	9,749
Part-time & Temporary.....	45	70	70	67	101
Total Elec Dept Employees.....	9,998	9,452	9,303	9,783	9,850

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 143 for June 30, 1993.

Source: Energy Information Administration, Form EIA-492, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Inaugible Plant	225	225	-	102	102
Production Plant					
Steam	45,268	45,472	61,796	44,786	53,463
Nuclear	-	-	-	-	-
Hydroelectric	940	-	136,575	-	-
Other	2,138	11,446	42,807	19,549	13,151
Total Production Plant	48,346	56,918	241,179	64,335	66,614
Transmission Plant	484,034	511,780	476,193	445,363	409,023
Distribution Plant	4,671,580	4,300,011	4,079,894	3,828,961	3,595,158
General Plant	729,192	692,393	780,455	726,406	813,320
Total Electric Plant in Service	5,945,337	5,561,534	5,546,923	5,065,167	4,884,416
Electric Plant Leased to Others	-	118	18,871	-	0
Construction Work in Progress - Electric	229,657	223,196	182,996	137,145	151,064
Electric Plant Held for Future Use	855	2,013	2,817	1,198	14,976
Electric Plant Misc.	31,328	36,582	10,012	30,667	31,783
Total Electric Utility Plant	6,211,178	5,823,431	5,760,816	5,234,178	5,082,237
Accumulated Provision for Depreciation and Amortization	2,322,331	2,157,793	2,130,817	1,968,516	1,866,469
Net Electric Utility Plant	3,888,846	3,665,638	3,629,999	3,265,662	3,215,768

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	2,581,874	2,326,178	2,557,864	2,516,576	2,483,259
Commercial or Small.....	488,028	360,368	359,897	337,545	344,439
Industrial or Large.....	5,927	41,074	41,387	39,825	36,716
Other.....	48,575	22,087	26,507	28,486	28,713
Total Ultimate Consumers.....	3,016,384	2,949,927	2,985,755	2,942,433	2,893,127
Sales for the Year (megawatt-hours)					
Residential.....	33,941,340	35,897,291	32,336,450	34,215,665	32,114,016
Commercial or Small.....	31,864,157	12,765,500	32,661,614	12,773,866	12,317,727
Industrial or Large.....	27,754,749	45,567,489	46,176,156	42,836,730	40,115,218
Other.....	1,550,908	1,401,052	1,440,093	1,386,109	1,501,485
Total Sales to Ultimate Consumers.....	95,011,154	95,631,312	92,614,313	91,212,370	86,048,446
Sales for Resale.....	2,837,016	2,633,372	2,274,495	1,929,669	1,611,743
Total Sales.....	97,848,170	98,264,684	94,888,807	93,142,039	87,660,189
Operating Revenues for the Year (thousand dollars)					
Residential.....	2,167,004	2,263,671	2,066,393	2,153,567	1,995,684
Commercial or Small.....	1,580,207	903,424	891,617	903,477	878,922
Industrial or Large.....	1,229,709	2,242,429	2,313,454	2,110,190	2,027,104
Other.....	123,276	120,956	157,260	106,227	113,894
Total Revenues from Sales to Ultimate Consumers.....	5,500,196	5,530,480	5,388,926	5,273,461	5,015,604
Sales for Resale.....	48,109	49,250	50,953	44,245	43,755
Total Revenues from Sales of Electricity.....	5,548,305	5,579,730	5,439,879	5,317,706	5,059,359

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-951, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Megawatthours)

Item	1997	1996	1995	1994	1993
Source of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	99,873,098	102,775,030	93,232,430	97,459,889	91,616,505
Purchases from Nonutility.....	58,966	22,249	482,969	16,213	2
Power Exchanges					
Received.....	8,419	8,419	8,433	-	3,314
Delivered.....	-	-	-	-	11,649
Net Exchanges.....	8,419	8,419	8,433	-	-8,335
Transmission for Others (Wheeling)					
Received.....	211,860	172,814	583,703	351,967	384,378
Delivered.....	211,860	172,814	243,121	351,967	300,448
Net Transmission for Others.....	-	-	340,582	-	3,930
Transmission by Others Losses.....	-	-	-	-	-3,930
Total Net Energy Generated and Received.....	99,940,484	102,805,692	95,909,414	97,475,102	91,638,172
Disposition of Energy					
Sales to Ultimate Consumers.....	92,953,274	93,636,073	88,485,509	91,130,426	85,534,702
Requirements Sales for Resale.....	2,828,685	2,629,571	1,726,491	1,955,584	1,517,540
Nonrequirements Sales for Resale.....	45,705	53	-	-	-
Furnished Without Charge.....	43,447	57,660	86,894	110,975	78,854
Used by Utility (excluding station use).....	132,251	157,324	176,605	100,833	126,866
Losses.....	3,957,130	4,345,031	3,578,945	4,177,289	4,380,140
Total Disposition.....	99,940,484	102,805,692	95,909,414	97,475,102	91,638,172

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 153 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
FUD No 3 of Benton County.....	Washington	1,394,476	5.68
Central Lincoln Peoples Util Dist.....	Oregon	1,403,647	5.00
Fort Collins City of.....	Colorado	1,055,941	3.76
Clatskanie Peoples Util Dist.....	Oregon	910,087	3.24
Springfield City of.....	Georgia	861,161	3.07
Sylvania City of.....	Alabama	713,714	2.58
FUD No 1 of Franklin County.....	Washington	677,242	2.41
Anderson City of.....	Indiana	673,542	2.40
Richland City of.....	Washington	656,835	2.34
Reading Town of.....	Massachusetts	607,631	2.17
Subtotal.....		9,164,876	32.65

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Area Power Agency.....	South Dakota	1,930,140	44.08
Minnesota Municipal Power Agency.....	Minnesota	900,084	21.22
Badger Power Marketing Auth.....	Wisconsin	309,858	7.45
Kansas Municipal Energy Agency.....	Kansas	297,047	7.17
Arkansas River Power Authority.....	Colorado	296,683	7.16
FUD No 1 of Benson County.....	Washington	28,356	.68
Westfield City of.....	Massachusetts	19,448	.47
Pierre City of.....	South Dakota	16,311	.39
Norris Public Power District.....	Nebraska	14,494	.35
Ovenon Power District # 5.....	Nevada	14,332	.35
Subtotal.....		3,806,747	91.84

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	1,618,080	1,877,478	1,977,474	1,735,983	1,629,821
Operation Expenses.....	1,315,881	1,544,451	1,610,860	1,428,431	1,343,821
Maintenance Expenses.....	54,548	50,423	55,943	48,814	48,241
Depreciation Expenses.....	77,938	91,235	97,869	82,297	74,479
Asset, Prop. Losses, and Reg. Study.....	1,324	1,197	1,267	3,097	2,168
Taxes and Tax Equivalents.....	48,116	64,683	79,021	52,911	46,392
Total Electric Utility Operating Expenses.....	1,497,809	1,757,990	1,848,822	1,618,561	1,518,301
Net Electric Utility Operating Income.....	120,271	121,489	132,432	120,432	114,520
Income from Electric Plant Leased to Others.....	3,455	2,462	3,299	941	1,440
Electric Utility Operating Income.....	123,727	123,951	135,731	121,373	115,960
Other Electric Income.....	45,167	45,671	46,695	32,199	34,556
Other Electric Deductions.....	6,043	11,952	10,203	34,718	8,155
Allowances for Other Funds Used					
During Construction.....	272	21	9	32	87
Taxes on Other Income and Deduct.....	2,821	2,468	3,033	2,616	1,838
Electric Utility Income.....	160,243	155,222	169,217	136,289	140,610
Income Deductions from Interest on Long-term Debt.....	33,392	25,561	40,547	30,434	30,060
Other Income Deductions.....	3,742	3,937	8,121	6,394	14,231
Allowances for Borrowed Funds Used					
During Construction.....	-283	-177	-149	-173	-270
Total Income Deductions.....	24,851	29,321	48,518	36,653	44,061
Income Before Extraordinary Items.....	133,392	125,901	120,698	99,636	96,609
Extraordinary Income.....	1,477	3,297	4,043	18,254	1,284
Extraordinary Deductions.....	313	3,422	1,254	436	1,900
Net Income.....	134,556	125,776	123,487	117,458	95,993

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 187 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 93 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjst.....	2,583,801	2,936,576	3,084,283	2,551,827	2,354,680
Cost Work in Progress.....	108,768	194,625	91,787	86,019	85,520
(Less) Depr, Amort, and Depreciation.....	1,003,699	1,138,341	1,149,397	986,935	907,473
Net Electric Utility Plant.....	1,688,870	1,992,860	1,926,673	1,650,911	1,532,727
Nuclear Pool.....	-	-	787	-	-
(Less) Amort of Nuc Fuel.....	760	-	-	-	-
Net Elec Plant Incl Nuc Fuel.....	1,688,110	1,992,860	1,927,460	1,650,911	1,532,727
Other Property & Investments					
Nonutility Property.....	249,930	244,824	240,731	225,807	227,813
(Less) Accum Provisions for Depr & Amort.....	63,963	63,377	57,337	49,699	54,766
Invest in Assoc Enterprises.....	20,332	17,218	22,104	10,140	5,330
Invest & Special Funds.....	229,702	239,893	278,806	201,944	207,053
Total Other Property & Investments.....	436,002	438,658	484,304	388,190	389,952
Current and Accrued Assets					
Cash, Working Funds & Investments.....	409,762	457,246	447,833	379,900	357,472
Notes & Other Receivables.....	47,547	42,600	43,238	42,893	26,934
Customer Accts Receivable.....	147,473	187,312	196,112	161,292	162,190
(Less) Accum Prov for Uncollected Accts.....	4,960	8,163	8,258	7,068	7,801
Fuel Stock & Exp Unbilld.....	925	164	168	1,518	264
Materials & Supplies.....	62,708	66,858	62,358	61,447	61,358
Other Supplies & Misc.....	2,333	2,333	5,179	-	-
Prepayments.....	24,629	25,859	24,290	21,326	21,237
Accrued Utility Revenues.....	8,266	29,117	26,332	12,861	12,311
Miscellaneous Current & Accrued Assets.....	3,283	15,567	19,287	8,803	9,526
Total Current & Accrued Assets.....	781,948	809,838	836,891	683,822	685,745
Deferred Debits					
Unamortized Debt Expenses.....	18,547	19,169	57,615	22,287	22,259
Extraordinary Leases, Study Cost.....	5,102	11,672	7,448	5,006	6,434
Miss Debt, R & D Exp, Unamort Leases.....	22,538	27,838	74,828	24,352	24,497
Total Deferred Debits.....	46,187	58,679	139,891	51,645	53,190
Total Assets & Other Debits.....	2,876,047	3,207,483	3,388,217	3,774,101	2,621,300
Proprietary Capital					
Investment of Municipality.....	155,442	187,907	173,256	145,798	155,447
Misc Capital.....	144,064	151,101	184,379	116,911	81,107
Retained Earnings.....	1,602,538	1,744,615	1,610,246	1,542,916	1,471,790
Total Proprietary Capital.....	1,902,044	2,083,623	1,967,881	1,805,625	1,688,344
Long-term Debt					
Bonds.....	473,997	579,512	834,382	544,692	547,884
Advances from Municipality & Other.....	51,237	113,070	141,678	71,133	55,206
Unamort Prem on Long-term Debt.....	14,475	4,639	2,295	2,681	2,398
(Less) Unamort Discount on Long-term Debt.....	2,834	7,137	2,563	2,783	2,151
Total Long-term Debt.....	536,875	690,094	975,792	618,729	603,337
Other Noncurrent Liabilities					
Accum Operating Provisions.....	8,030	9,775	7,651	9,268	8,712
Accum Prov for Rate Refunds.....	318	-	376	34	224
Total Other Noncurrent Liabilities.....	8,348	9,775	8,027	9,302	8,936
Current and Accrued Liabilities					
Notes Payable.....	27,914	36,363	40,986	30,220	29,567
Accounts Payable.....	143,192	156,878	166,823	153,115	149,460
Payables to Assoc Enterprises.....	3,787	9,785	11,369	2,696	2,700
Customer Deposits.....	19,829	21,289	20,119	19,155	17,498
Taxes Accrued.....	9,655	14,847	14,953	14,293	12,960
Interest Accrued.....	5,621	11,314	13,472	8,872	7,859
Misc Current & Accrued Liabilities.....	38,777	43,493	46,823	38,341	35,012
Total Current & Accrued Liabilities.....	248,775	293,769	314,535	266,693	266,045
Deferred Credits					
Customer Advances for Construction.....	55,619	73,694	43,191	44,785	43,169
Other Deferred Credits.....	55,449	51,981	60,244	27,572	20,959
Unamort Gain on Reorg Debt.....	4,842	4,617	18,826	4,900	1,508
Total Deferred Credits.....	115,910	130,292	122,261	77,257	65,637
Total Liabilities and Other Credits.....	2,879,047	3,207,483	3,388,217	3,774,101	2,621,300

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 93 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.7	1.6	1.6	1.5	1.5
Current Assets to Current Liabilities	2.8	2.8	2.7	2.6	2.5
Total Electric Utility Plant as a Percent of Total Assets	93.8	94.8	90.8	95.1	93.1
Net Electric Utility Plant as a Percent of Total Assets	58.7	59.3	56.9	59.5	58.5
Debt as a Percent of Total Liabilities	27.4	30.7	38.1	31.8	32.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.4	37.4	37.4	37.2
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	84.7	85.2	84.3	85.1	85.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.5	4.9	4.9	4.7	4.6
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.0	3.4	4.0	3.0	3.0
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	1.4	2.1	1.8	1.8
Net Income as a Percent of Electric Utility Operating Revenues	8.3	6.7	6.2	6.8	5.9
Purchased Power Costs Per Kilowatt-hour	3.4	3.3	3.6	3.5	3.3

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for and of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1993; 95 for December 31, 1994; and 93 for December 31, 1993.

Source: Energy Information Administration, Form EIA-482, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	-	78	967	284	363
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	-	13	19	11	9
Other Power Generation	-	15,062	8,996	1,063	1,249
Purchased Power	1,097,516	1,247,764	1,359,541	1,222,573	1,340,781
Other Production Expenses.....	6,054	58,897	17,812	6,605	8,113
Total Production Expenses	1,103,641	1,318,813	1,386,635	1,238,536	1,188,514
Transmission Expenses					
Transmission Expenses.....	33,248	35,447	19,781	21,067	19,645
Disturbance Expenses	106,095	113,826	114,258	95,362	97,131
Customer Accounts Expenses.....	39,930	37,138	35,612	33,948	23,441
Customer Service and Information Expenses	5,193	7,021	6,726	5,699	3,753
Sales Expenses	5,157	6,293	2,745	2,649	2,167
Administrative and General Expenses	87,233	94,326	101,029	87,915	81,871
Total Electric Operation and Maintenance Expenses	1,370,469	1,600,874	1,666,785	1,477,216	1,390,842
Plant Expenses in Operation					
Steam Power Generation	-	-	124	-	2
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-	-	-2	-	33
Number of Elec Dept Employees					
Regular Full-time.....	3,209	3,714	3,787	3,764	3,714
Part-time & Temporary.....	230	244	224	269	911
	3,439	4,018	4,011	4,033	4,625

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Detachable Plant	7,949	5,957	6,871	5,929	10,181
Production Plant					
Steam	225	35,166	43,051	34,995	16,298
Nuclear	-	-	-	-	-
Hydrolic	-	588	112,386	368	582
Other	7,933	19,578	19,353	75,701	13,931
Total Production Plant	8,208	35,331	174,790	51,283	30,811
Transmission Plant	184,298	217,605	273,202	184,372	157,091
Distribution Plant	1,848,677	2,129,110	1,967,739	1,848,637	1,732,874
General Plant	480,869	465,393	513,423	416,677	359,138
Total Electric Plant in Service	2,599,113	2,873,396	2,836,023	2,506,398	2,510,895
Electric Plant Leased to Others	4	1,460	755	745	704
Construction Work in Progress - Electric	108,768	104,825	91,787	86,019	85,520
Electric Plant Held for Future Use	685	10,297	10,426	9,871	1,292
Electric Plant Misc	53,399	51,421	37,079	34,013	42,599
Total Electric Utility Plant	2,832,667	3,041,201	3,074,070	2,637,546	2,640,209
Accumulated Provision for Depreciation and Amortization	1,005,689	1,138,341	1,149,397	986,935	907,475
Net Electric Utility Plant	1,826,978	1,902,860	1,924,673	1,650,611	1,732,734

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	878,531	1,050,200	1,088,368	991,878	959,870
Commercial or Small.....	113,152	133,148	132,839	127,666	118,845
Industrial or Large.....	1,511	1,347	1,639	1,525	1,683
Other.....	45,480	45,251	43,298	33,204	35,169
Total Ultimate Consumers.....	1,043,674	1,237,346	1,263,144	1,161,269	1,123,367
Sales for the Year (megawatt-hours)					
Residential.....	9,781,464	12,882,562	12,620,247	11,779,639	11,728,301
Commercial or Small.....	6,877,642	8,631,786	8,184,055	7,443,714	6,937,032
Industrial or Large.....	10,626,391	11,144,801	11,779,146	10,810,204	10,315,963
Other.....	1,010,918	971,343	1,028,996	938,474	783,628
Total Sales to Ultimate Consumers.....	28,896,615	33,637,292	33,540,144	30,772,035	29,764,924
Sales for Resale.....	2,533,109	2,919,384	4,166,382	2,785,813	2,725,475
Total Sales.....	31,429,724	36,556,676	37,711,736	33,557,848	32,490,399
Operating Revenue for the Year (thousand dollars)					
Residential.....	592,370	748,817	746,501	646,077	651,890
Commercial or Small.....	379,936	460,688	461,333	416,137	376,440
Industrial or Large.....	469,866	494,655	523,081	469,267	450,122
Other.....	68,600	60,899	64,824	56,992	49,644
Total Revenues from Sales to Ultimate Consumers.....	1,510,792	1,764,959	1,785,739	1,628,473	1,528,196
Sales for Resale.....	92,236	93,102	175,171	90,366	84,259
Total Revenues From Sales of Electricity.....	1,603,028	1,857,364	1,960,910	1,718,839	1,612,455

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C36. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year
Ending on December 31, 1993-1997
(Megawatthours)**

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	32,035,978	36,010,499	36,909,610	34,770,562	33,801,100
Purchases from Nonutility	1,211,733	1,832,886	413,271	176,000	135,063
Power Exchanges					
Received	669,464	492,149	639,820	505,977	325,173
Delivered	406,340	195,249	126,771	163,845	116,248
Net Exchanges	263,124	295,900	513,449	342,132	208,925
Transmission for Others (Winding)					
Received	3,970	3,598	2,601	-	7,476
Delivered	3,970	3,598	2,601	-	7,476
Net Transmission for Others	-	-	-	-	-
Transmission by Others Lessed	-9,506	-17,756	-31,633	-2,416	-
Total Net Energy Generated and Received	33,635,515	38,141,319	37,805,277	35,286,279	34,166,108
Disposition of Energy					
Sales to Ultimate Consumers	28,972,100	33,204,356	33,004,172	30,772,100	29,713,216
Requirements Sales for Resale	3,057,851	2,099,092	3,408,326	1,645,780	1,806,499
Nonrequirements Sales for Resale	1,056,941	620,646	758,760	657,994	918,823
Furnished Without Charge	103,293	89,069	91,052	67,554	306,278
Used by Utility (excluding station use)	25,064	70,273	62,467	32,972	38,697
Losses	1,290,236	1,857,693	1,482,300	1,587,845	1,302,590
Total Disposition	33,635,515	38,141,319	37,805,277	35,286,279	34,166,108

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatt-hour Sales to Ultimate Consumers for All Respondents, 1997

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	21,409,426	June 30
Sak River Proj Ag I & P Dist	Arizona	18,856,006	April 30
San Antonio Public Service Bd	Texas	14,528,075	January 31
Power Authority of State of NY	New York	13,006,809	December 31
Memphis City of	Tennessee	12,327,203	June 30
Nashville Electric Service	Tennessee	10,834,932	June 30
Jacksonville Electric Auth	Florida	9,649,234	September 30
South Carolina Pub Serv Auth	South Carolina	9,394,934	December 31
Spartan City of	Washington	9,247,887	December 31
Sacramento Municipal Util Dist	California	8,975,951	December 31
Austin City of	Texas	8,371,571	September 30
Omaha Public Power District	Nebraska	8,040,593	December 31
PUD No 1 of Snohomish County	Washington	6,172,086	December 31
Tuolumne City of	Washington	5,552,961	December 31
Chattanooga City of	Tennessee	5,500,859	June 30
Knoxville Utilities Board	Tennessee	4,883,118	June 30
PUD No 1 of Cowiite County	Washington	4,271,165	December 31
Orlando Utilities Comm	Florida	4,011,919	September 30
Hartsville City of	Alabama	3,914,158	September 30
PUD No 1 of Clark County	Washington	3,769,962	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatt-hour Sales for Resale for All Respondents, 1997

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	28,768,871	December 31
Nebraska Public Power District	Nebraska	25,997,283	December 31
Intermountain Power Agency	Utah	12,659,875	June 30
PUD No 1 of Chelan County	Washington	10,888,960	December 31
Municipal Electric Authority	Georgia	10,821,353	December 31
Lower Colorado River Authority	Texas	10,570,619	June 30
South Carolina Pub Serv Auth	South Carolina	9,043,920	December 31
PUD No 2 of Grant County	Washington	8,507,352	December 31
Washington Pub Pow Supply Sys	Washington	7,079,345	June 30
North Carolina Eastern M P A	North Carolina	6,619,027	December 31
North Carolina Mem Power Agency	North Carolina	6,481,257	December 31
Sak River Proj Ag I & P Dist	Arizona	6,250,446	April 30
American Mem Power-Ohio Inc	Ohio	4,900,709	December 31
Indian Municipal Power Agency	Indiana	4,895,534	December 31
Grand River Dam Authority	Oklahoma	4,613,920	December 31
Florida Municipal Power Agency	Florida	4,545,251	September 30
PUD No 1 of Douglas County	Washington	4,517,281	December 31
California Dept-Wtr Resources	California	3,906,911	June 30
Piute River Power Authority	Colorado	3,758,497	December 31
Jacksonville Electric Auth	Florida	3,578,310	September 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1997 (Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	2,017,066	June 30
Power Authority of State of NY	New York	1,486,883	December 31
Salt River Proj Ag I & P Dist	Arizona	1,448,329	April 30
San Antonio Public Service Bd	Texas	843,997	January 31
Jacksonville Electric Auth	Florida	790,776	September 30
South Carolina Pub Serv Auth	South Carolina	724,311	December 31
Sacramento Municipal Util Dist	California	714,159	December 31
Memphis City of	Tennessee	694,489	June 30
Intermountain Power Agency	Utah	634,887	June 30
Austin City of	Texas	594,331	September 30
Nashville Electric Service	Tennessee	580,037	June 30
Nebraska Public Power District	Nebraska	555,373	December 31
Municipal Electric Authority	Georgia	507,053	December 31
Omaha Public Power District	Nebraska	483,953	December 31
North Carolina Eastern M P A	North Carolina	446,743	December 31
Lower Colorado River Authority	Texas	440,820	June 30
Washington Pub Pow Supply Sys	Washington	428,970	June 30
Orlando Utilities Comm	Florida	383,949	September 30
PUD No 1 of Snohomish County	Washington	384,032	December 31
North Carolina Mus Power Agcy	North Carolina	367,130	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1997 (Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	751,380	June 30
Memphis City of	Tennessee	547,231	June 30
Nashville Electric Service	Tennessee	472,443	June 30
Nebraska Public Power District	Nebraska	303,133	December 31
Chattanooga City of	Tennessee	234,410	June 30
Knoxville Utilities Board	Tennessee	213,374	June 30
PUD No 1 of Snohomish County	Washington	197,930	December 31
Salt River Proj Ag I & P Dist	Arizona	196,921	April 30
Huntsville City of	Alabama	176,832	September 30
Sacramento Municipal Util Dist	California	158,271	December 31
Anaheim City of	California	141,120	June 30
American Man Power-Ohio Inc	Ohio	124,898	December 31
Santa Clara City of	California	121,796	June 30
Connecticut Man Elec Enrgy Coop	Connecticut	108,264	December 31
PUD No 1 of Clark County	Washington	105,079	December 31
Modesto Irrigation District	California	102,913	December 31
Imperial Irrigation District	California	96,800	December 31
North Carolina Eastern M P A	North Carolina	96,689	December 31
Gwynville Utilities Comm	North Carolina	91,565	June 30
Riverside City of	California	85,720	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1997
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,960,091	June 30
Salit River Proj Ag I & P Dist	Arizona	6,056,116	April 30
Power Authority of State of NY	New York	5,284,160	December 31
San Antonio Public Service Bd	Texas	4,830,082	January 31
Washington Pub Pow Supply Sys	Washington	3,443,386	June 30
South Carolina Pub Serv Auth	South Carolina	3,263,319	December 31
Municipal Electric Authority	Georgia	3,083,456	December 31
Jacksonville Electric Auth	Florida	2,936,357	September 30
Intermountain Power Agency	Utah	2,773,910	June 30
Austin City of	Texas	2,438,939	September 30
Sacramento Municipal Util Dist	California	2,226,975	December 31
Omaha Public Power District	Nebraska	2,226,679	December 31
East Bay Municipal Util Dist	California	2,062,886	June 30
Nebraska Public Power District	Nebraska	2,042,417	December 31
Southern California P P A	California	1,741,641	June 30
Orlando Utilities Comm	Florida	1,675,320	September 30
Lower Colorado River Authority	Texas	1,610,371	June 30
Seattle City of	Washington	1,487,043	December 31
North Carolina Eastern M P A	North Carolina	1,434,535	December 31
North Carolina Mtn Power Agcy	North Carolina	1,427,480	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1997
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
East Bay Municipal Util Dist	California	462,062	June 30
Salit River Proj Ag I & P Dist	Arizona	241,542	April 30
Nebraska Public Power District	Nebraska	218,236	December 31
Los Angeles City of	California	214,909	June 30
San Antonio Public Service Bd	Texas	188,557	January 31
Sacramento Municipal Util Dist	California	134,722	December 31
Power Authority of State of NY	New York	112,997	December 31
Austin City of	Texas	105,855	September 30
Omaha Public Power District	Nebraska	93,013	December 31
Cleveland City of	Ohio	92,928	December 31
Lower Colorado River Authority	Texas	83,120	June 30
Brownsville Public Util Board	Texas	79,531	September 30
South Carolina Pub Serv Auth	South Carolina	75,384	December 31
Seattle City of	Washington	71,645	December 31
Orlando Utilities Comm	Florida	58,020	September 30
Lincoln Electric System	Nebraska	55,690	December 31
Springfield City of	Illinois	50,446	February 28
Tallahassee City of	Florida	48,688	September 30
PUD No 1 of Buchanan County	Washington	43,328	December 31
Municipal Electric Authority	Georgia	42,270	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues.....	33,883,096	32,788,306	31,908,333	31,262,318	30,845,300
Operation Expenses.....	22,034,329	21,139,055	20,825,743	20,435,383	19,666,366
Maintenance Expenses.....	1,946,950	1,881,797	1,824,788	1,818,411	1,772,339
Depreciation Expenses.....	3,431,028	3,176,821	3,112,385	2,860,213	2,694,777
Amort, Prop Losses and Reg Study.....	162,374	152,322	133,953	134,117	158,059
Taxes and Tax Equivalents.....	884,318	868,594	1,040,837	967,406	933,816
Total Electric Utility Operating Expenses.....	28,460,600	27,198,598	26,937,686	26,248,432	25,225,415
Net Electric Utility Operating Income.....	5,520,498	5,581,716	4,978,646	5,046,885	4,819,876
Income from Electric Plant Leased to Others.....	30,943	38,483	20,710	32,426	25,981
Electric Utility Operating Income.....	5,885,441	5,620,199	4,991,356	5,079,312	4,845,856
Other Electric Income.....	1,643,761	1,648,133	1,587,110	1,615,582	1,628,592
Other Electric Deductions.....	214,327	293,982	272,663	216,181	336,659
Allowance for Other Funds Used During Construction.....	4,631	6,730	8,186	7,923	26,582
Taxes on Other Income and Deduct.....	10,563	8,503	27,883	43,164	27,925
Electric Utility Income.....	6,978,744	6,972,599	6,287,175	6,268,671	6,138,497
Income Deductions from Interest on Long-term Debt.....	4,227,287	4,235,339	4,333,306	4,440,943	4,347,594
Other Income Deductions.....	634,942	563,057	613,883	435,458	356,500
Allowance for Borrowed Funds Used During Construction.....	-32,112	-35,970	-48,493	-38,927	-43,279
Total Income Deductions.....	4,830,127	4,763,416	4,894,682	4,837,374	4,654,815
Income Before Extraordinary Items.....	2,148,617	2,189,953	1,390,491	1,405,898	1,383,592
Extraordinary Income.....	239,275	248,781	323,098	113,547	87,738
Extraordinary Deductions.....	249,882	255,193	78,840	241,579	217,565
Net Income.....	2,138,410	2,183,540	1,634,748	1,277,865	1,043,766

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjst.....	306,619,064	101,106,576	96,514,499	93,257,308	90,051,039
Costs Work In Progress.....	3,783,350	3,508,164	4,592,439	4,482,826	4,038,613
(Less) Dep, Amort, and Depletion.....	38,679,294	35,002,792	32,264,546	30,043,282	27,273,454
Net Electric Utility Plant.....	71,643,120	69,613,038	68,842,392	68,196,852	66,816,218
Nuclear Plant.....	2,855,430	2,734,939	2,601,232	2,564,002	2,588,570
(Less) Amort of Fuel Pool.....	2,113,306	1,934,162	1,763,698	1,688,491	1,656,975
Net Elec Plant Incl Fuel Pool.....	72,387,244	70,413,835	69,679,946	69,072,163	67,745,814
Other Property & Investments					
Nonutility Property.....	9,276,928	8,423,947	8,069,208	7,541,320	6,957,760
(Less) Accum Provisions for Dep & Amort.....	2,540,139	2,404,295	2,330,245	2,281,502	2,134,049
Invest in Assoc Enterprises.....	239,486	98,154	108,000	282,296	371,732
Invest & Special Funds.....	15,268,059	15,448,223	17,346,848	17,336,494	17,207,623
Total Other Property & Investments.....	22,244,335	21,566,029	23,193,813	22,878,191	22,399,126
Current and Accrued Assets					
Cash, Working Funds & Investments.....	11,841,289	11,189,345	10,362,941	10,864,023	10,890,858
Notes & Other Receivables.....	1,448,474	1,338,235	1,248,745	1,099,320	1,102,841
Customer Accts Receivable.....	2,781,218	2,596,415	2,396,523	2,384,190	2,374,004
(Less) Accum Prov for Uncollected Accts.....	101,278	100,387	93,127	86,436	125,658
Rail Stock & Exp Indent.....	437,481	673,660	540,206	545,130	496,433
Materials & Supplies.....	1,318,859	1,257,905	1,263,723	1,306,958	1,283,844
Other Supplies & Misc.....	43,214	42,099	56,839	-	393,267
Prepayments.....	503,559	454,528	360,396	395,189	-
Accrued Utility Revenues.....	427,173	408,389	440,845	347,559	354,841
Miscellaneous Current & Accrued Assets.....	1,440,399	1,419,484	1,394,017	1,424,177	1,102,461
Total Current & Accrued Assets.....	28,073,388	29,231,504	17,970,530	18,280,188	17,852,872
Deferred Debts					
Unamortized Debt Expenses.....	1,776,470	1,802,469	2,726,265	2,880,438	2,616,123
Extraordinary Loans, Study Cost.....	1,134,219	1,175,711	1,642,157	822,386	518,432
Misc Debt, R & D Exp, Unsett Loans.....	1,174,578	10,930,409	10,366,946	10,902,387	10,935,867
Total Deferred Debts.....	14,085,267	13,908,589	14,735,368	14,614,201	14,411,230
Total Assets & Other Debits.....	128,778,233	125,123,948	125,679,656	124,644,683	122,408,042
Proprietary Capital					
Investment of Municipality.....	1,978,443	2,000,477	2,246,446	1,897,287	1,891,224
Misc Capital.....	1,020,370	964,735	836,320	772,032	656,389
Retained Earnings.....	34,656,462	31,652,710	29,303,365	28,131,199	26,963,161
Total Proprietary Capital.....	37,655,275	34,617,943	32,386,130	30,800,498	29,510,973
Long-term Debt					
Bonds.....	75,579,981	75,257,901	76,256,520	77,480,231	77,624,677
Advances from Municipality & Other.....	4,537,639	4,764,954	4,945,640	5,378,929	3,667,150
Unsett from on Long-term Debt.....	625,850	492,096	347,940	60,952	619,822
(Less) Unsett Interest on Long-term Debt.....	3,899,581	3,973,222	3,125,187	3,381,297	2,844,050
Total Long-term Debt.....	76,843,890	76,541,741	78,433,914	79,838,816	79,067,600
Other Noncurrent Liabilities					
Accum Operating Provisions.....	450,677	646,300	589,359	608,278	486,149
Accum Prov for Rate Refunds.....	157,138	137,783	161,183	104,542	115,389
Total Other Noncurrent Liabilities.....	607,815	784,083	750,543	712,820	601,538
Current and Accrued Liabilities					
Notes Payable.....	1,881,333	1,872,925	1,471,926	1,314,967	1,364,779
Accounts Payable.....	3,382,440	3,065,802	2,862,965	2,839,333	2,723,943
Payables to Assoc Enterprises.....	279,662	446,674	374,750	325,697	314,445
Customer Deposits.....	319,106	513,192	467,452	455,925	422,191
Taxes Accrued.....	238,983	243,395	242,169	246,280	226,289
Interest Accrued.....	1,852,647	1,830,869	1,580,379	1,543,141	1,508,730
Misc Current & Accrued Liabilities.....	1,829,278	1,642,374	3,317,862	3,284,753	3,073,542
Total Current & Accrued Liabilities.....	9,813,349	9,460,430	10,317,486	10,013,095	9,633,919
Deferred Credits					
Customer Advances for Construction.....	289,422	278,207	260,047	231,478	228,397
Other Deferred Credits.....	3,550,702	3,453,606	3,406,465	3,010,570	3,055,314
Unsett Gain on Assoc Debt.....	9,759	17,937	35,081	238,386	311,302
Total Deferred Credits.....	3,849,883	3,749,750	3,721,593	3,480,434	3,494,012
Total Liabilities and Other Credits.....	128,770,233	125,123,948	125,679,656	124,644,683	122,408,042

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.3	3.3	3.3	3.2	3.2
Current Assets to Current Liabilities	2.9	2.0	1.7	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	87.9	85.8	82.6	80.9	79.0
Net Electric Utility Plant as a Percent of Total Assets	56.2	56.3	55.5	55.5	55.3
Debt as a Percent of Total Liabilities	67.3	68.7	70.7	71.9	72.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.9	34.4	32.8	31.5	29.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	70.6	70.3	71.0	71.2	71.4
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	10.1	9.7	9.8	9.1	9.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.6	3.3	3.1	3.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	12.4	13.0	13.6	14.2	15.1
Net Income as a Percent of Electric Utility Operating Revenues	6.3	6.7	5.1	4.1	3.5
Purchased Power Cents Per Kilowatt-hour	3.6	3.9	3.9	3.8	3.6
Generated Cents Per Kilowatt-hour	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatt-hour Sold	2.8	2.9	3.0	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for and of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997 (Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	4,089,777	3,723,659	3,894,795	4,037,846	4,105,022
Nuclear Power Generation	1,281,954	915,094	1,275,994	1,291,932	1,304,604
Hydraulic Power Generation	301,468	220,104	260,920	243,817	241,349
Other Power Generation	287,263	266,318	230,873	178,922	179,738
Purchased Power	12,611,890	13,245,482	11,968,014	11,808,880	11,097,082
Other Production Expenses	152,692	188,484	211,589	154,833	140,843
Total Production Expenses	18,735,844	18,608,831	17,868,108	17,716,330	17,068,858
Transmission Expenses					
Transmission Expenses	807,159	656,194	788,473	755,019	729,345
Distribution Expenses					
Distribution Expenses	1,650,139	1,394,828	1,273,878	1,240,304	1,199,411
Customer Accounts Expenses					
Customer Accounts Expenses	529,387	506,455	448,265	435,813	432,345
Customer Service and Information Expenses					
Customer Service and Information Expenses	149,636	121,628	119,994	121,042	111,235
Sales Expenses					
Sales Expenses	59,078	29,143	29,152	32,281	25,914
Administrative and General Expenses					
Administrative and General Expenses	1,951,326	1,684,247	2,127,664	1,834,998	1,871,136
Total Electric Operation and Maintenance Expenses	23,981,568	23,801,629	23,690,531	22,285,486	21,438,683
Fuel Expenses in Operation					
Steam Power Generation	2,649,538	2,177,924	2,163,327	2,970,626	3,036,077
Nuclear Power Generation	336,701	229,664	221,948	313,803	289,445
Other Power Generation	131,247	89,627	101,742	101,302	102,434
Number of Elec Dept Employees					
Regular Full-time ¹	67,888	69,690	70,688	73,923	73,315
Part-time & Temporary ¹	2,736	2,323	2,484	2,934	3,641
	70,624	72,013	73,172	76,857	76,956

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	621,263	632,974	642,015	527,021	331,952
Production Plant					
Steam	25,843,111	25,703,131	24,669,840	24,334,206	24,239,169
Nuclear	19,143,915	18,903,044	18,663,445	18,786,140	18,814,910
Hydraulic	8,348,480	8,265,937	8,124,665	7,839,107	7,648,279
Other	2,862,331	2,935,165	2,540,910	2,471,596	1,843,331
Total Production Plant	56,196,937	55,813,277	53,999,860	53,431,049	52,545,689
Transmission Plant	11,394,542	11,098,934	10,320,798	9,920,599	9,344,867
Distribution Plant	27,993,408	24,247,730	22,839,351	21,598,897	20,143,751
General Plant	7,897,770	7,234,070	6,841,840	6,768,554	5,860,450
Total Electric Plant in Service	104,184,850	99,027,045	94,663,935	92,246,120	88,452,709
Electric Plant Leased to Others	48,129	39,795	55,635	16,290	17,404
Construction Work in Progress - Electric	3,783,350	3,308,164	4,392,439	4,482,626	4,038,613
Electric Plants Held for Future Use	248,834	357,777	306,095	313,636	337,973
Electric Plant Misc.	2,385,051	1,891,999	1,488,834	1,181,262	1,242,970
Total Electric Utility Plant	130,322,614	106,615,740	101,186,938	99,238,934	94,089,672
Accumulated Provision for Depreciation and Amortization	38,679,294	35,000,702	32,264,546	30,043,262	27,273,454
Net Electric Utility Plant	91,643,320	71,615,038	68,922,392	69,195,672	66,816,218

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 344 for 1997, 315 for 1996, 312 for 1995, 303 for 1994, and 493 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C48. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential.....	12,303,053	11,951,748	11,755,365	11,528,503	11,319,426
Commercial or Small.....	1,700,844	1,593,547	1,561,508	1,534,098	1,502,781
Industrial or Large.....	100,371	109,705	106,842	106,152	100,641
Other.....	250,270	184,971	178,451	164,096	160,934
Total Ultimate Consumers.....	14,354,539	13,839,972	13,602,166	13,332,849	13,083,782
Sales for the Year (megawatt-hours)					
Residential.....	136,874,289	137,683,767	128,633,225	127,257,239	123,061,766
Commercial or Small.....	119,212,609	100,691,245	97,486,888	89,727,454	90,531,672
Industrial or Large.....	130,370,664	140,032,136	135,515,504	135,277,889	125,978,019
Other.....	27,048,190	23,862,727	21,488,443	21,481,742	20,474,343
Total Sales to Ultimate Consumers.....	413,565,772	402,269,975	383,163,860	373,744,324	360,047,799
Sales for Resale.....	261,201,750	243,792,503	224,077,904	211,395,551	206,098,207
Total Sales.....	674,767,522	646,062,478	607,241,764	585,139,875	566,146,006
Operating Revenue for the Year (thousand dollars)					
Residential.....	9,238,294	9,177,190	8,596,265	8,338,126	8,125,239
Commercial or Small.....	7,607,484	6,627,621	6,435,831	5,963,051	6,807,286
Industrial or Large.....	5,870,596	6,909,547	6,330,506	6,510,719	6,040,622
Other.....	1,948,096	1,523,476	1,477,548	1,538,894	1,462,014
Total Revenue from Sales to Ultimate Consumers.....	24,664,470	23,837,834	22,840,150	22,350,790	21,735,161
Sales for Resale.....	9,969,101	8,436,078	8,064,854	8,145,946	7,828,949
Total Revenue from Sales of Electricity.....	34,633,571	32,273,912	30,905,004	30,496,736	29,564,110

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 344 for 1997, 315 for 1996, 312 for 1995, 303 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997 (Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	192,866,064	177,758,982	170,232,764	181,935,951	179,616,592
Nuclear	68,190,259	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional	88,222,408	84,439,609	78,246,578	64,384,646	71,134,954
Hydro-Pumped Storage	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other	3,900,995	3,668,948	3,741,342	3,288,915	3,853,440
(Less) Energy for Pumping	5,021,286	4,399,426	4,025,306	4,609,043	4,354,233
Total Net Generated	358,274,588	336,585,538	315,889,010	302,444,488	302,436,335
Purchases from Utility					
Purchases from Nonutility	348,798,120	334,199,883	292,413,856	305,007,681	289,691,688
Power Exchanges	2,466,437	4,154,030	8,075,021	1,640,476	1,543,815
Power Exchanges					
Received	21,345,362	21,928,337	28,532,264	19,042,914	21,477,360
Delivered	20,465,592	21,300,804	21,973,489	16,932,965	21,164,186
Net Exchanges	2,877,760	627,527	6,558,765	2,129,952	313,183
Transmission for Others (Wholing)					
Received	34,168,371	34,103,087	26,002,200	30,885,871	27,233,740
Delivered	33,817,124	26,748,449	25,455,190	29,787,957	26,962,627
Net Transmission for Others	352,247	7,354,637	547,010	397,915	271,113
Transmission by Other Losses	-939,284	-393,074	-161,056	-357,929	-286,179
Total Net Energy Generated and Received	708,849,880	681,461,541	622,542,622	611,162,593	593,977,859
Disposition of Energy					
Sales to Ultimate Consumers	487,266,282	399,626,743	374,821,035	372,306,680	369,971,921
Requirements Sales for Resale	186,626,035	184,306,997	144,826,112	165,117,672	161,161,514
Nonrequirements Sales for Resale	23,168,223	66,418,811	35,174,544	43,051,318	41,942,325
Furnished Without Charge	2,008,398	1,883,276	3,027,202	1,996,571	2,008,578
Used by Utility (excluding station use)	6,253,288	6,081,978	4,434,146	5,442,305	5,333,241
Losses	23,325,496	22,943,775	20,159,625	22,547,945	23,550,023
Total Disposition	708,849,880	681,461,541	622,542,622	611,162,593	593,977,859

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C54. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

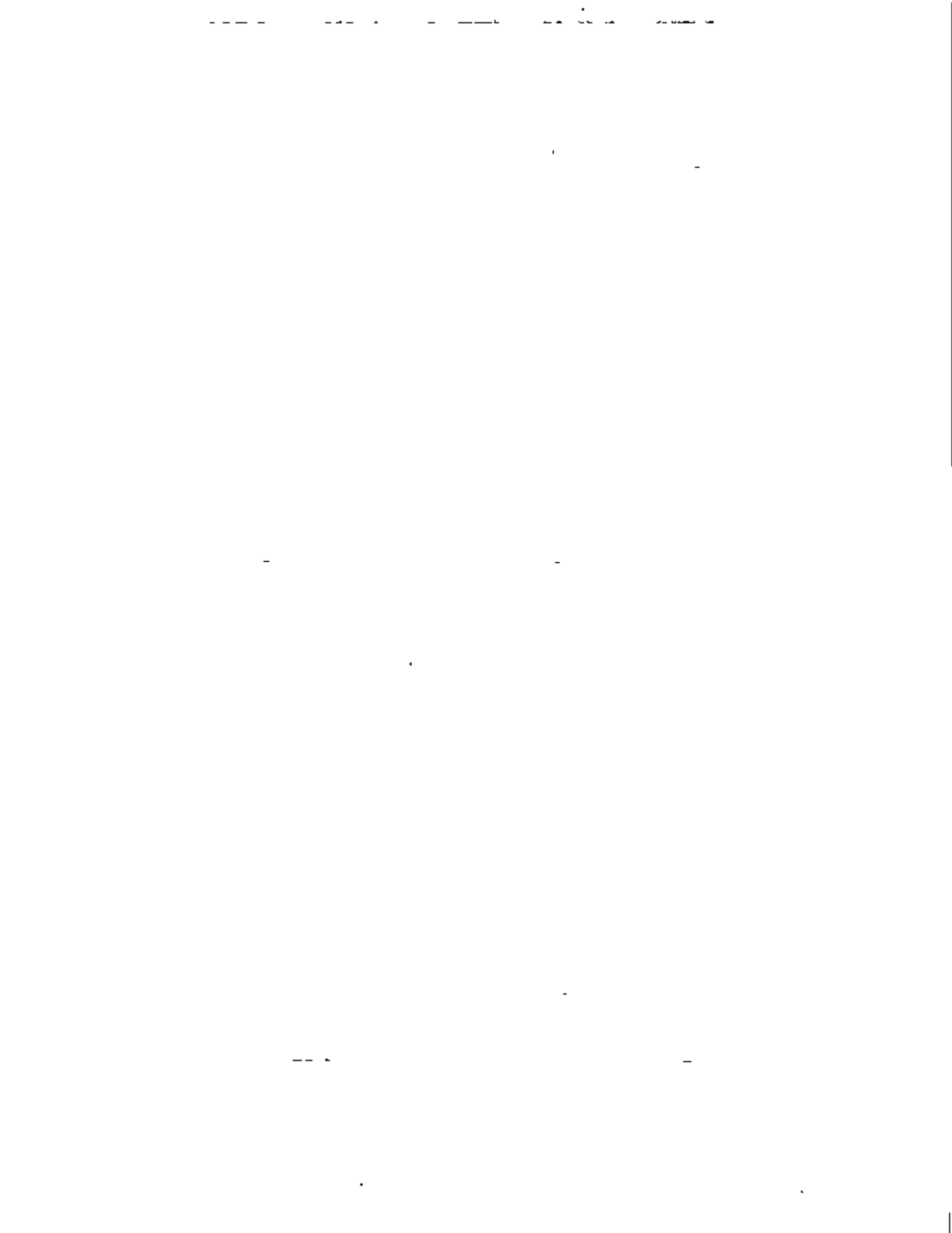
Item	1997 (million megawatt-hours)	1996 (million megawatt-hours)	1995 (million megawatt-hours)	1994 (million megawatt-hours)	1993 (million megawatt-hours)
Sources of Energy					
Steam.....	192.9	177.8	170.2	183.9	179.6
Nuclear.....	68.2	68.8	61.4	53.1	48.6
Hydro-Conventional.....	88.2	84.4	78.2	64.6	71.1
Hydro-Pumped Storage.....	5.1	5.2	5.5	4.2	4.4
Other.....	5.9	3.7	3.7	3.3	3.1
(Less) Energy for Pumping.....	5.0	4.4	4.0	4.6	4.4
Total Net Generation.....	355.3	335.5	315.1	302.4	302.4
Purchases from Utility.....	348.8	334.2	292.4	305.0	289.7
Purchases from Nonutility.....	2.5	4.2	8.1	3.6	1.5
Power Exchanges Received.....	23.3	21.9	28.5	19.0	21.5
Delivered.....	20.5	21.3	22.0	16.9	21.3
Net Exchanges.....	2.9	.4	6.6	2.1	.3
Transmission for Others (Wheeling) Received.....	54.2	54.1	26.0	39.1	27.2
Delivered.....	33.8	26.7	25.3	29.8	27.0
Net Transmission for Others.....	.4	7.4	.5	.3	.3
Transmission by Others Losses.....	-9	-4	-2	-4	-3
Total Net Energy Generated and Received.....	708.8	681.5	622.5	611.2	594.8
Disposition of Energy					
Sales to Ultimate Consumers.....	407.3	399.6	374.8	372.3	360.0
Requirements Sales for Resale.....	186.6	184.5	164.8	365.8	161.2
Nonrequirements Sales for Resale.....	81.2	66.4	33.2	43.1	41.9
Furnished Without Charge.....	2.3	1.9	3.0	2.0	2.0
Used by Utility(excluding station use).....	6.5	6.1	4.4	5.4	5.3
Losses.....	23.3	22.9	20.3	22.5	23.6
Total Disposition.....	704.8	681.5	622.5	611.2	594.8

TABLE C50.

Item	Percent Change 1996-97	Percent Change 1995-96	Percent Change 1994-95	Percent Change 1993-94
Sources of Energy				
Steam.....	8.5	4.5	-6.4	1.3
Nuclear.....	-9	12.1	15.6	9.3
Hydro-Conventional.....	4.5	7.9	20.9	-9.3
Hydro-Pumped Storage.....	-1.9	-5.5	31.1	-4.5
Other.....	39.5	.8	12.1	6.5
(Less) Energy for Pumping.....	13.6	10.8	-13.0	4.5
Total Net Generation.....	5.9	6.5	4.2	.0
Purchases from Utility.....	4.4	14.9	-4.1	5.3
Purchases from Nonutility.....	-40.5	-48.1	382.2	6.7
Power Exchanges Received.....	6.4	-23.2	50.0	-11.6
Delivered.....	-3.8	-3.2	30.2	-20.3
Net Exchanges.....	343.3	-90.9	214.3	600
Transmission for Others (Wheeling) Received.....	.3	31.2	-13.6	10.7
Delivered.....	26.6	4.7	-14.4	10.4
Net Transmission for Others.....	-94.6	380.0	83.6	9.9
Transmission by Others Losses.....	-125.0	-100.0	35.0	-35.0
Total Net Energy Generated and Received.....	4.0	9.5	1.8	2.9
Disposition of Energy				
Sales to Ultimate Consumers.....	1.9	6.6	.7	3.4
Requirements Sales for Resale.....	3.1	13.0	-6	2.9
Nonrequirements Sales for Resale.....	25.3	20.3	28.1	2.9
Furnished Without Charge.....	15.8	-36.7	50.0	.0
Used by Utility(excluding station use).....	3.3	38.6	-18.5	1.9
Losses.....	1.7	12.8	-9.8	-4.7
Total Disposition.....	4.0	9.5	1.8	2.9

Notes: Totals may not equal sums of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 513 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

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Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Retail
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home city			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ²	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	wholly inside, full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ³			

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent. See appendix at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	State Regulated		
				Ultimate Consumer	Public Authority	Sales for Retail
NB	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

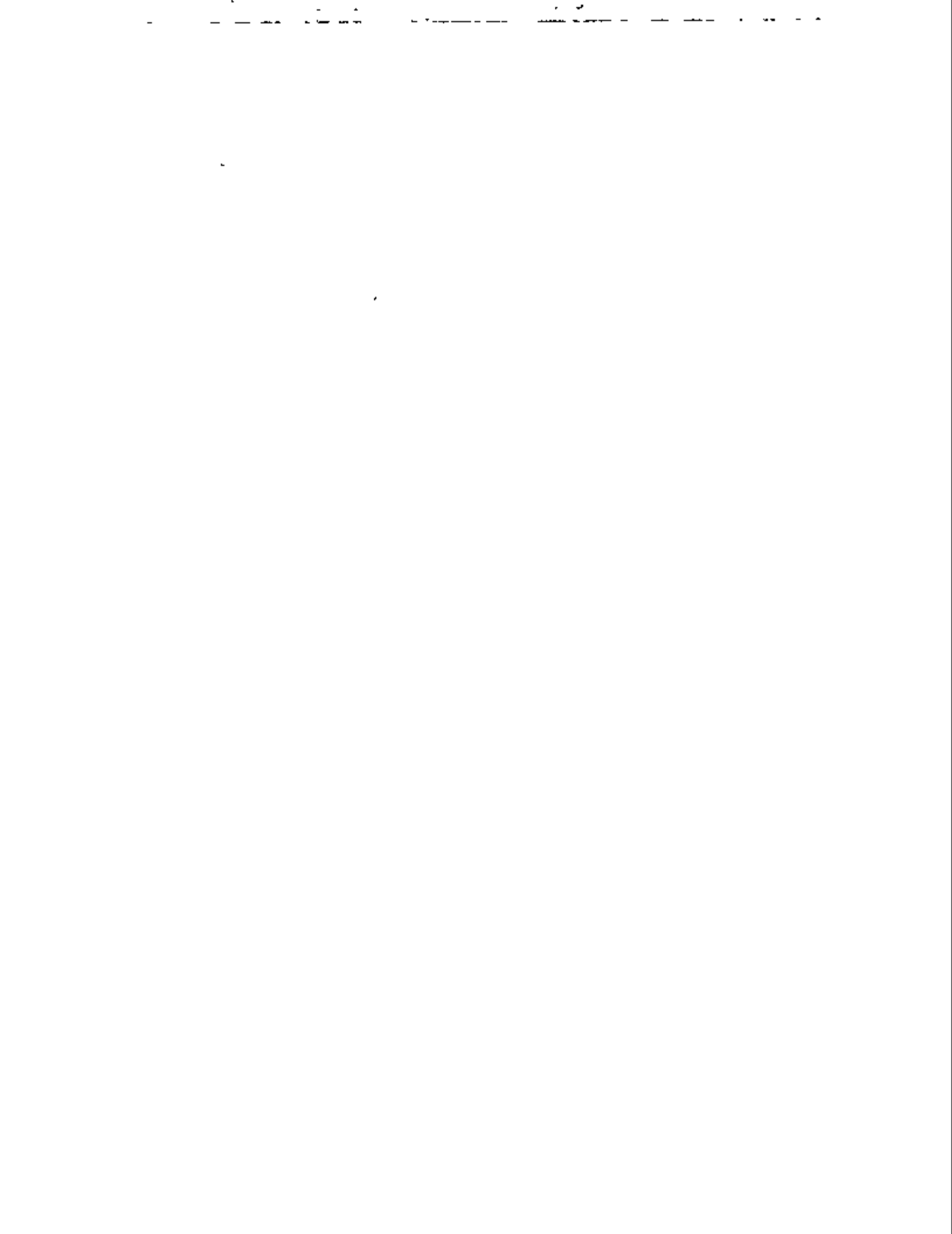
³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, *Utility Regulatory Policy in the United States and Canada Compilation 1994-1995*, publication.

Appendix E

Technical Notes



Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1993 through 1997. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1997, the criteria used to select the respondents for this survey resulted in submissions by 544 publicly owned and 7 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatt-hours of sales to ultimate consumers and/or 120,000 megawatt-hours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utilities Service

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1997, borrowers' operations data are based on the financial and operating statements of 766 active borrowers, of which 721 were distribution borrowers and 45 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to

possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the

summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)} \quad (E1)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)} \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100. \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100. \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

General Information

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to:

Energy Information Administration
Electric Power Division, EI-53
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact:

Superintendent of Documents
U.S. Government Printing Office
Attn: Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that includes debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity — a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatt-hours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a pre-determined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders, (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licenses: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro-electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.