# Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1997

December 1998

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### December 1998

Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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# Introduction

### About This Publication

The 1997 edition of The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication presents 5 years (1993 through 1997) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decision-making purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20), Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form BIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The BIA undertook a review of the Form BIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

### History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publi-

cations containing financial statistics of investorowned (private) and publicly owned electric utilities into a single volume, the Financial Statistics of Selected Electric Utilities. In 1991, the publication titles were changed to the Financial Statistics of Major Investor-Owned Electric Utilities and the Financial Statistics of Major Publicly Owned Electric Utilities. In 1992, the publication titles were further changed to the Financial Statistics of Major U.S. Investor-Owned Electric Utilities and the Financial Statistics of Major U.S. Publicly Owned Electric Utilities.

Currently, the Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audjence.

### About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and rely exclusively on purchasing power. Their primary func-

tion is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Blectrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (766 of 921 in 1997 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the Statistical Report, Rural Electric Borrowers published by the Rusal Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Pederal electric utilities are also presented in this publication and include the four Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration, Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

### Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial

markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

### Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following:

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form BIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form BIA-412 data for 1997.

Many of the publicly owned electric utilities are selfregulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form BIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in BIA reports. In 1997, 544 major publicly owned electric utilities submitted data to the BIA. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

### Industry Profile

Key facts of sales and revenues in 1997 are as follows:

- The 2,013 publicly owned electric utilities, which
  accounted for close to two-thirds of all electric
  utilities, accounted for 12.9 percent of all
  revenues from sales to ultimate consumers and
  17.9 percent of all revenues from sales for resale.
- The 922 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 8.2 percent of all revenues from sales to ultimate consumers and 20.9 percent of all revenues from sales for resafe.
- The 10 Federal electric utilities accounted for 0.6
  percent of all revenues from sales to ultimate consumers and 15.1 percent of all revenues from
  sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.4 to 7.1 cents depending on the type of electric utility servicing them. The overall average was 6.8 cents.
- The average sales for resale revenue per kilowatthour ranged from 2.9 to 3.6 cents, depending on the type of electric utility making the sale. The overall average was 3.1 cents.

Table 1. Selected Electric Utility Data by Ownership, 1997

	Type of Blecade Utility							
Démi	[pvestur-Owned	Publicly Owned	Своренайма	Federal	Total			
Number of Electric Utilities	242	2,013	922	10	3,187			
Riottrie Unilides (percent)	7.6	63.2	28.9	0.3	0.001			
Revenues from Sales to Ultimote Comment								
(hoteland dollars), paragraphy, paragraphy and an annual management.  Revenues from Sales to Ultimate Constances	168,700,227	27,740,643	17,583,460	1,034,662	215,058,992			
(percent)	75.4	129	8.2	0.6	100.0			
Sales of Electricity to Unimate Consumers  Obsussed magazinthouses.	2,373,173	460,101	243,236	43,250	3,139,759			
Sales of Rischicky to Unimee Consumers.	75.4	14.7	8.4	1.4	190.0			
Average Revenue per kWh for Utilenia Consumers (remi),	7.1	60	6.7	2.4	4.6			
Revenues from Sales for Revole								
(Neumand delias)  Revenues from Sales for Results	23,461,399	9,106,134	10,658,001	7,660,195	50,865,729			
(percent)	46.1	17.9	20.9	15.1	100.0			
Sales of Electricity Available for Results								
(footsing inegeriathours),	797,207	262,275	297,465	259,049	1,615,997			
(PACCES)	49.3	142	18.4	16,0	100.0			
Average Reveloes per kWh for Subs. for Reside (CEME)	2.9	1.5	3.6	3,0	3.1			

Includes only those electric utilities in the United States and the District of Columbia.

Note: Totals may not equal sum of components because of independent rounding.

Source: Bluergy Information, Administration, Form EIA-851, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 544 of the 2,013 publicly owned electric utilities and for 7 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form BIA-861.

In 1997, the 544 major publicly owned electric utilities in this publication accounted for 89.0 percent of the revenues from sales to ultimate consumers and 99.6 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 7 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 544 major publicity owed electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the 7 Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1993 through 1997 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1997

Item.	Publicly Owned	Pelent <sup>1</sup>
Number of Bleende Utilises in This Report	344	7
Share of Electric Utilities Wishin Ownership Class  (patrant)	27.0	54.6
Revenues from Sales to Ultimate Consumers (Buntsand doBatz)	24,684,470	1,008,342
Sham of Revenues from Sules to Ultimate Consumers (percent)	29.0	97.5
Sales of Blackricity to Ul@mate Consumus: ((boused properations),		42470
Share of Sales of Blackfielly to Ujtipzoje Copputation  (pentern)	E9.9	99.1
Remanues from Sules For Resolu		
(Processed dollers)	9,069,104	7,659,121
(percent)	99.6	99.0
(theoremed programationers)	261,202	258,982
(provent)	99.6	99.9

<sup>1</sup> The Department of Interior-U.S. Burnau of Rechmetion and the Department of State-Imenuational Water and Boundary Commission do not file the Form ElA-412; however, their energy is marketed and reported by the Bungaville Power Administration, the Southeestern Power Administration, and the Western Aces Power Administration.

Source: Zeergy Information Administration, Form ElA-561, "Annual Electric Utility Report," Data are based on catendar year submissions.

# Summary Statistics of Major U.S. Publicly Owned Electric Utilities

# Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1997

#### Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 544 electric utilities for 1997; 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; and 495 electric utilities for 1993. Over the five years summarized in this report, a net of 61 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1997 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. Strong economic growth characterized 1997 with the real gross domestic product (GDP) growing by 3.8 percent, a full percentage point over the 2.8 percent increase in 1996. It was the fastest rate of growth since 1988, and is the third year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the stardy economy was that industrial production increased a robust 5.75 percent last year. The consumer price index (CPI) rose a slight 1.7 percent during 1997, making it the lowest increase in 11 years. Capacity utilization was 83.4 percent for 1997. This represents the fourth year in a row where the measure of economic activity as a percent of capacity has been over 83 percent.

Long-term interest rates rose earlier in the year, then proceeded to fall finishing the year approximately a balf of percentage point lower at 5.0 percent. The combination of declining unemployment and low inflation aided in the decline of interest rates.

Weather. Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling-degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1997 and cooling degree-days 8.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.<sup>2</sup>

### Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 1997, generator electric utilities had \$3.73 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.39 for nongenerator electric utilities.

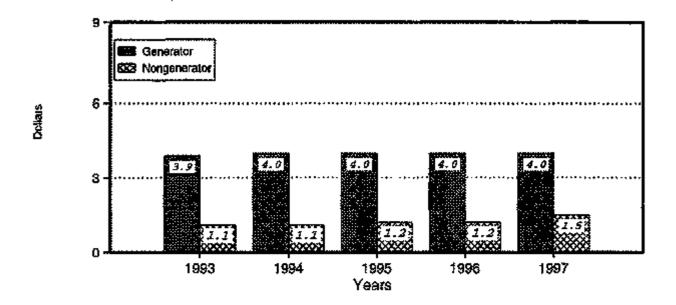
Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1997, nongenerators' O&M expenses were 86.8 percent of revenues and depreciation was only 4.1 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 12.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 16.2 percent of revenues in 1997 for the generators versus just 1.3 percent of revenues for the nongenerators (Tables 7 and 16).

<sup>1</sup> Council of Economic Advisors, Economic Report of the President, (Washington, DC, Pebruary 1998).

<sup>2</sup> Buergy Information Administration, Manually Energy Review DOE/EIA-0035(97/01) (Washington, DC, January 1998).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1993-1997



Note: Summary date are provided in Tables 7 and 18.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

### Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 245 electric utilities for 1997; 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; and 226 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

### Highlights of Generator Financial Performance

Increased sales and revenues were offset with significantly higher operating expenses to yield a 3.1-percent decrease in electric operating income. After accounting for changes in other income and deductions, net income fell 5.5 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 4.9 percent on the basis of a 5.2-percent increase in retail sales and a 7.3-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 7.3 percent, but on a per kilowatthour sold basis decreased to 29.9 mills, a 2.3 percent decrease from 1996.
- Interest expense continued its downward trend in 1997, dropping for the fifth year.
- Assets increased a modest \$0.6 billion after \$1.4 billion increase in 1996.
- Investments in distribution plant continued to increase the most in electric plant, up \$1.3 billion.

### Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1993 to 1997 is presented in Table 5. Net income of \$1.6 billion for generator electric utilities was down a modest 5.5 percent from the previous year.

Revenues. Generator electric utilities revenues were \$25.4 billion a 4.9-percent increase from the previous year. In 1997, there was greater growth in revenue from sales to the retail sector than to the wholesale sector although revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$20.4 billion were up 7.0 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$1.2 billion to \$14.9 billion in 1997. Operation expenses accounted for 73.3 percent of the total electric operating expenses. The second largest contributor to increase was depreciation expenses, which

accounted for 15.1 percent of total electric utility operating expenses (up 7.3 percent over the previous year). Expenses associated with tax amortization in 1997 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

Production Expenses. Production expenses were \$12.5 billion in 1997, up 3.8 percent over the prior year (Table 8). Production expenses represented 75.6 percent of total operations and maintenance expenses and were 23.6 mills per kilowatthours sold in 1997.

At \$6.4 billion in 1997, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less about half of total production expenses on purchased power. Purchased power expenses were down 5.4 percent from the previous year.

In 1997, steam generating expenses were the second fargest production expense, \$4.1 billion, representing 32.7 percent of total production expenses. Steam production expenses were up 8.4 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also up, 40.1 percent from the prior year's value, and represented 10.3 percent of total production expenses in 1997.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.7 billion of total power production expenses. Combined, these production expenses accounted for only 5.9 percent of the total production expenses.

Puel expenses in 1997 were \$3.1 billion, up 24.0 percent from the previous year, and represented 24.8 percent of total production expenses. This was up from 20.7 percent of total production expenses in 1996 and yielded lower purchased power production expenses.

Transmission and Distribution Expenses. After decreasing 3.2 percent in 1996, transmission and distribution expenses were up 22.1 percent in 1997. Transmission expenses of \$0.8 billion were up 41.4 percent over the prior year, while distribution expenses of \$1.0 billion were up 9.6 percent. On a mills per kilowatthour sold basis, transmission and distribution expenses were 1.5 and 1.8, respectively.

Electric Utility Income. Operating revenues increased \$1.2 billion, while expenses increased \$1.3 billion and provided a decrease of \$0.1 billion in electric utility operating income. A slight increase in other electric income accompanied by a decrease of \$0.1 billion in other electric deductions, led to the decrease in electric utility income (0.6 percent from the prior year).

Interest Expense. Interest expense was \$4.1 billion in 1997, just 0.9 percent less than the 1996 amount. Debt outstanding as reported on the balance sheet decreased \$0.9 billion compared with the \$1.0 billion decrease between 1995 and 1996.

Net Income. The positive effect of the reduction in interest expense mentioned above was offset by an increase in other income deductions which yielded a mild \$0.1 billion decrease to \$1.6 billion for income before extraordinary items.

### Balance Sheet

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 0.9-percent increase in assets for the year (Table 6).

Assets and Other Debits. Total assets were up from prior years values by \$1.0 billion. Net electric utility plant (including net nuclear fuel) represents 55.7 percent of the assets. Total other property and investments accounted for 17.5 percent of the total assets or \$20.2 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1997, down 9.3 percent over the \$3.1 billion figure for 1996.
- Miscellaneous accounts represented \$1.3 billion and increased 2.4 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 2.9 percent to \$92.2 billion in 1997 (Table 9). Net utility plant decreased to \$63.2 billion (Table 6). Notable changes in electric utility plant account included:

- Total production plant decreased \$0.5 billion to \$56.1 billion. Steam production plant remained as the largest component of production plant at \$25.8 billion in 1997. Other production plant only accounted for \$2.8 billion out of the total production plant at the end of 1997. Nuclear plant investments of \$19.1 billion accounted for 20.8 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 60.9 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$1.3 billion. By the end of 1997, distribution plant accounted for 20.0 percent of total electric plant in service.
- Transmission plant increased \$0.3 billion during 1997, and represented 11.5 percent of total electric plant in service.
- General plant showed an increase from the previous year to \$6.5 billion in 1997. However, general plant represented 7.0 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased \$1.6 billion or 6.0 percent. Increases in retained earnings added \$1.7 billion to the net of proprietary capital at year's end. Proprietary capital increased from 27.1 percent in 1996 to 28.5 percent in 1997 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$0.9 billion, or 1.2 percent to \$73.0 billion in 1997. Advances from municipalities and other decreased slightly and was sided by a \$0.1 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$2.6 billion) of the nearly \$8.6 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1997, representing a 1.4 percent increase.

### Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 6.3 percent in 1997, a slight increase over the 5.6-percent increase in sales between 1995 and 1996 (Table 10). Industrial sales represented 31.7 percent of total sales to ultimate consumers in 1997, up from 30.4 percent in 1996. Commercial sales decreased 0.8 percent in 1997 compared with a 3.5 percent increase in 1996.

Residential sales were up a 4.3 percent in 1997 versus the 6.6-percent increase in sales experienced in 1996. Residential sales represented 31.9 percent of total sales to ultimate consumers for 1997.

Average Revenues (Revenues Divided by Sales). Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1996 and 1997, decreasing modestly to 61.2 mills per kilowatthour. Residential customers provided an 0.5-percent increase in average, while industrial consumers provided an increase of 0.6 percent. The average revenue provided by residential consumers in 1997 was 70.3 mills per kilowatthour versus 69.9 mills per kilowatthour in 1996. The average revenue provided by industrial consumers in 1997 was 45.4 mills per kilowatthour in 1996. The average revenue provided by commercial consumers in 1997 was 65.4 mills per kilowatthour verses 66.6 mills per kilowatthour in 1996.

Average revenue per consumer per month from the commercial consumers, in 1997, decreased 7.9 percent. For residential consumers, it was almost unchanged. The average revenue monthly provided by commercial consumers was \$373.72 per month down from 1996 when the average was \$406.15 per month. The average revenue monthly provided by residential consumers was \$60.73 in 1997 compared with \$60.76 in 1996.

In 1997, average revenue provided by industrial consumers decreased \$1,290.50 to \$3,985.30. Average industrial revenue decreased 24.5 percent from the 1996 average of \$5,275.80.

Sales for Resale. Sales for resale by publicly owned utilities were up 8.2 percent in 1997, reaching 48.2 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1997 (up 0.5 percent from the 47.7-percent level in 1996). The share of revenues represented by sales for resale was 34.6 percent in 1997 compared to 34.3 percent in 1996 (a modest increase of 7.7 percent to \$8.8 billion). Average revenues from sales for resale decreased 0.6 percent to 34.9 mills per kilowatthour, down from 35.1 mills per kilowatthour in 1996.

### Generation and Purchased Power.

In 1997, total net energy generated and received increased 6.3 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1997, to 64.3 percent. The corresponding figures for 1996 and 1995 were 64.5 percent and 66.6 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 3.6 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 16.0 percent. Steam generation increased 8.5 percent in 1997, accounting for 54.3 percent of the net generation. Nuclear generation increased 0.9 percent. However, nuclear generation accounted for 19.2 percent of net generation in 1997, down from 20.5 percent in 1996.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1997, purchased power represented 35.3 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.9 percent of power purchases. However, purchases from nonutilities decreased slightly by 0.5 percent in 1997.

In 1997, steam power production expenses were 21.2 mills per kilowatthour generated, the same as in 1996. Nuclear power production expenses were 18.8 mills per kilowatthour generated compared with 13.3 mills per kilowatthour generated in 1996.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997

Publicly Owned Electric Utilifies	State	Amount	Percent
os Angeles City of	Culifornia	21,409,424	8.05
ich Rivet Proj Ag I & P Dist	Arizona	18,856,006	7,09
in Antonio Public Service Bd	Term	14,528,075	5.46
tower Ambailty of State of NY	New York	13,006,809	4.89
ockuanvilla Electric Auth	Plorida	9,649,234	3.63
трий Сагобра Рив Serv Auth починальный по	South Carolina	9,394,934	3.53
capie City of	Washington	9,247,887	3.48
recommente Marticipal Util Mera	California	8,975,951	3.37
kuqin City of,	Texas	£,371,571	3.25
Iranta Public Bower District	Nobraska	8,040,593	3.02
Sebteci		121,460,486	41.65

Note: Percensige estrategions are based on total generator elecuje utilities.

Source: Energy Information Administration, Form EIA-412. "Annual Report of Public Elecutic Utilities." Individual electric utilities report fixed year date.

Appendix B shows the fixed year for each electric utility.

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997

Publicly Owned Electric Utilities	State	Ansoust	Percent
Power Authority of State of MY	Now York	25,768,873	13,46
Nebraska Public Power District	Nebruka	25,997,193	10.03
bacumounda Power Agency	Umk	12,659,875	4,26
FUD No 1 of Chalan County	Washington	10,285,560	4.20
Mordofael Electric Authority	Georgia	10,221,153	4,17
Lower Calorado River Authority	Теказ	10,370,319	4,08
South Caroline Pob Serv Airth	South Carolina	9,042,120	3.49
PUD No 2 of Green County	Washington	8,507,352	3.28
Washington Pub Pur Supply Sys	Washington	7,079,345	2.73
North Caroline Eastern M P A	North Carolina	6,619,827	2.53
Saltetal commence of the sales		130,934,415	50.52

Note: Percentage calculations are based on total generator electric athlibes.

Source: Energy Information Administration, Poro BIA-412, "Assumb Report of Public Electric Utilities," Individual electric utilities report floor, year data, Appendix B shows the floor) year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997
(Thousand Dollars)

(1Bousanii Bonais)					
hem.	1997	1996	1995	1994	1993
Electric Dillity Operating Revenue	25,397,219	24,207,226	23,472,581	23,266,686	12,521,847
Operation Expenses	14,917,174	13,768,044	13,652,884	13,577,615	13,241,567
Maintenance Expenses	1,608,781	1.637.828	1,375,206	1,584,444	1,565,293
Department Reporter	3,080,163	2,471,448	2,802,473	2,591,423	2,441,927
Amort, Prop Losses and Reg Study	159,289	144,216	131.121	129,137	154,172
Tutes and Tax Equivalents	659,702	663,443	797,189	766,068	759,205
Total Electric Utility Operating					
Expanses	20,425,111	19,023,780	18,956,876	18,648,687	18,163,166
No Electric Utility Operating Income.	4,972,100	5,123,246	4,514,013	4,617,599	4,359,683
Income from Electric Plant Leastel	12.00	07.01.1	16 464		49 545
10 Odust	1 <u>7,</u> 953	25,914	16,363	30,242	23,576
Electric Utility Operating Income	4,590,061	5,149,160	4,530,377	4,644,240	4,383,258
Other Electric Instance	1,478,106	1,440,435	1,373,621	1,237,067	1,455,984
Other Electric Deductions	140,163	231,405	198,944	)36,369	262,574
Darleg Coestruction	4,320	6,660	9,145	7,272	28,476
Taxes on Other Levenz and Dedect	5,779	4,431	23,870	39,490	25,75)
Electric Utility Income.	6,324,047	6,360,419	5,688,339	5,716,920	£,579,392
Income Deductions from Insperi	-				
on Long-term Debt	4,119,946	4,155,129	4,206,294	4,332,296	4,433,067
Other Income Deductions	393,713	515,462	570,511	387.497	291,966
Allowance for Borrewed Funds Used	****				
During Construction	+31,829	-36,743	-42,543	-38,632	-43,010
Total Income Deductions	4,691,690	4,634,648	4,728,063	4,511,141	4,682,023
Income Before Extraordinary Items	1,542,237	1,725,671	960,266	1,035,779	897,369
Remodinary Income	221,285	234,884	307,740	77,340	89,757
Entroctinary Dedictions	234,542	237,188	56,822	201,551	283,984
Net Incerns.	1,628,959	1,723,567	1,211,184	911,568	63,143

Note: Totals may not equal sum of components luciause of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric addition for end of period in 245 for 1997, 231 for 1996, 226 for 1995, 327 for 1994, and 276 for 1991.

Sourcet Bourgy information Administration, Poors ELA-412, "Amenal Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B chows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997 (Thousand Dollars)

Non	1997	1996	1993	1994	1993
Sheafe Utility Phat & Adjust	94,656,569	91,574,571	56,958,613	85,250,376	81,995,168
Coast Work is Progress	2,834,540	3,121,473	4,212,261	4,229,506	3,377,406
(fess) Dape, Amort, and Depletion	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Electric (Milly Plant	63,194,915	63,358,624	62,578,234	62,700,593	61,547,988
Necletic Pect	2,855,430	2,734,959	2,600,445	2,564,002	2,580,570
(less) Amert of Noci Faci	7,110,546	1,934,162	1,758,071	1,648,491	1,650,975
Net Elec Plact Incl Net Feel	63,939,798	64,189,411	63,412,600	63,576,104	62,477,584
Other Property & Investments					
Nomitality Property	7,840,004	7,063,579	6,478,362	880, 110,6	5,453,823
(less) Accom Providers for Depr & Amort	2,214,492	2,036,245	1,910,192	1,903,408	1,763,742
Invest in Actor Enterprises	184,729	67,353	36,316	239,765	351,433
Total Other Property & lavertments	310,205,54	14,579,925	16,392,429	16,605,752	16,446,328
Tatal Other Property & Lavestments	20,156,959	19,674,912	20,596,914	20,973,996	20,487,602
Corrent and Accessed Assets					
Cath, Working Punds & Javestenents	10,207,798	9,801,652	8,811,457	9,571,515	9,563,667
Notes & Other Receivables	1,013,485	894,491	109,348	693,020	725,707
Customer Acets Receivable	2,291,320 82,253	2,168,581 77,510	1,952,923 72,376	2,001,427 66,493	1,999,590 106,485
Feel Stock & Exp Under	435,931	612,406	539,131	542.697	496,149
Materials & Supplies	1.105,012	1,070,141	1,061,332	1,130,673	3.107.019
Other Sopplier & Misso	34,502	34,193	45,965	1,134,413	241,763
Втергумена	401,367	334,169	223,028	253,603	211,140
Accred Utility Revenues,	383,349	354,767	398,826	313,496	303,140
Misselfaneous Current & Accrued Assets	1,357,513	1,325,154	1,296,771	1,341,955	1,025,573
Total Corrent & Account Assets	17,148,023	16,521,748	25,086,442	18,782,291	15357,112
Deferred Debits	,,	<b>5</b> - <b>,,</b> , -+		****	
Usemortised Debt Expenses	1,678,457	1,706,650	2,582,636	2,784,363	2,427,106
Extemplinary Logars, Study Cost	1,128,665	1,163,601	1,633,362	517,236	911,714
biles Debt, R & D Exp, Unemet Losses	10,612,606	10,650,194	10,026,679	10,412,133	10,648,504
Total Deferred Deblie	13,619,929	13,520,724	14,242,677	13,913,754	13,947,324
Total Assain & Other Debits	114,864,710	113,876,791	113,738,644	114,246,146	112,309,623
Proprietary Capital	1,575,384	1,627,763	1,278,305	1,553,731	1,565,518
Investment of Mudeipality	342,164	378,204	251,665	270,335	205,855
Renined Barnings	27,194,498	25,466,380	23,307,191	22.694.785	21,756,224
Total Preprietory Capital	29,111,977	27,472,346	25,447,162	24.518.851	23,527,598
Long-term Dela	H-3-1-3511	41,411,2411	23,441,1122	any spagner	
Book	72,088,361	73,053,082	73,320,395	75,197,478	75,154,364
Advances from Municipality & Other	4,254,940	4,447,814	4,426,379	4,934,423	3,225,141
Unament Prem on Lang-term Debt	569,965	411,778	348,015	56,467	619,279
(less) Unstadet Distremt on Long-term Debt.,	3,888,110	3,962,260	3,112,633	3,373,060	2,830,002
Total Long-term Debl	73,835,157	73,950,415	74,982,156	76,815,309	76,168,783
Other Noncoment Liabilities					
Access Operating Provisions	439,145	630,974	556,419	.596,699	475,624
Accum Prov for Rate Refunds	153,862	135,119	157,935	104,507	135,164
Total Other Hostenreat Liabilities.	593,807	766,803	714,354	701,406	<b>978,78</b> 9
Current and Accrued Liabilities					
Ное РауаМа <sub>нично-поли</sub>	1,773,435	1,748,503	1,348,606	1,249,705	1,310,284
Accounts Psyable Psyables to Assoc Enterprises	2,627,824	2,356,476	2,142,509	2,151,413	2,056,839
Payables to Assoc Enterprises	257,571	342,057	3\$1,767	312,779	304.054
Certagoer Deposits	360,358	377,789	320,250	311,864	284,735 202,354
Term Accord	216,534 1,631,762	220,991 1,601,534	215,340 1,536,951	219,358 1,506,666	1,472,136
Miss Certain & Account Linking	1,086,759	1,513,319	3,169,439	3,161,371	2,963,651
Total Current & Assessed LightSeet	6.554,223	8,167,668	9,084,862	8,913,155	8,594,053
Defened Credits	-,	-parapara		op separa	
Cautomer Advances for Construction	212,490	168,814	199,920	171,987	170,922
Other Deferred Credits	3.352.317	3.336,836	3,272,692	2,891,952	2,947,484
Unamort Cala on Resear Dabt.	5,540	14,619	37,494	233,426	309,794
Total Deferred Credits	3,570,346	3,520,270	3,510,106	3,197,415	3,428,200
Total Limbilities and Other Credits	114,364,710	113,876,791	123,738,640	114,246,146	112,309,423

Note: Touja cray not equal rum of components because of independent rounding. Datallad data are provided in Trole 22. The combet of publicly award generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for

Soutest Energy Information Administration, Form Ella-412, "Annual Report of Public Einstric Dillities." Individual electric willties report fixed) your data. Appendix B aboves the fixed year for each electric willry.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

•			1		
Item *	1997	1 <del>996</del>	1995	)954	1993
Total Electric Utility Plant per Doffer of Revenue	4,0	4,0	4,0	4.0	3.9
Convent Aspets to Correst Linbülübb	2.0	2.0	1.7	1.8	1.8
Torut Electric Utility Plant as a Percent of Total	87.4	£5.6	82.4	80.5	78.7
Nes Electric Unity Plans as a Percent of Total Assets	55.7	56.2	\$5.8	55.6	\$5.6
Debt as a Percent of Total Liabilities	71.0	72.1	73.9	75.0	75.5
Depreciation, Americation and Depleton as a Persons of Total Binetic Utility Plant	36.3	34.2	32.A	30.9	29.3
Riscase Operation and Maintenance Expenses as a Percent of Effection thicky Operating Revenues	<b>65.1</b>	63.6	64.9	65.2	65.7
Rectric Depositation and Amorthmion as a Parcent of Rectric Utility Operating Reventes	12.1	11.9	11.9	11.1	±01 -
Taxes and Tax Equivalents as a Resease of Electric Utility Operating Revenues	2.6	2.7	3.4	3.3	3.4
Interest on Long-term Debt as a Percent of Bloctric Utility Operating Revenues	. 16.2	J7.2	17.9	7B. <del>6</del>	19.7
Net Income as a Percent of Electric Utility Operating Revenues	6.4	7.J	5.2	3.9	3,0
Purchased Power Cases Par Kilowshibour	3.2	3.B	3.6	3.6	3.6
Generated Cuals Per Kilowethore	1.7	1.5	1,8	1.9	1.9
Total Power Supply Per Knowethour Sold	2.4	2.4	2.5	2.6	2,6

Note: Totals may not equal sum of components because of independent counting. The number of publicly owned generating electric attitudes for end of period is 245 for 1995, 237 for 1995, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report flacely year data. Appendig B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997 (Thousand Dollars)

<b>\'</b>					
ltæm :	1 <del>99</del> 7	1996	J50\$	1994	1993
Production Expenses		<b></b>		•	
Steim Pawer Gerendus	4,069,777	3,772,416	3,883,864	4,037,562	4,104,660
Nuclear Power Genetation	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydraulio Power Genetation	301,46\$	220,076	260,833	243,794	241,456
Other Power Concession	297,283	253,548	213,297	177,422	178,489
Purchased Power	6,389,681	6,751,217	3,630,686	5,639,389	5,350,345
Other Production Expressed	125,180	127,545	175,466	140,427	127,581
Total Production Expenses	12,495,324	12,037,596	11,441,140	11,530,527	11,307,136
Transmission Expenses	840,931	594,553	741,704	710,745	687,949
Distribution Expenses	1,017,646	928,194	\$31,151	826,853	812,479
Oustomer Accounts Expenses	390,231	365,277	323,122	316,794	314,992
Outpumer Service and Information Expenses	133,257	303,390	102,061	104,101	94,089
Sales Exposses	46,181	12,528	19,617	22,436	17,210
Adrialnésimalive and General Expenses	1,502,386	1,360,111	1,769,298	1,652,093	1,573,005
Total Electric Operation and Malotenance Expenses	16,525,936	15,486,649	15,228,092	15,163,549	14,886,860
Faci Expenses in Operation					
Steam Power Constitution	2,649,538	2,177,924	2,163,292	2,970,626	3,036,075
Musteer Power Generation	316,701	229,564	221,946	313,203	299,445
Other Power Generation	131,247	69,427	100,619	101,290	102,401
Musiker of Elec Dept Employees					
Regular Full-time	\$3,966	55,071	160,68	59,073	5K,603
Part-time & Temporary	2,368	1,878	2,150	2,567	2,610
Yotal Rice Dept Employees	56,334	\$6,949	58,201	65,640	61,213

Note: Totals may not equal sort of components because of independent transfers. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 23) for 1996, 326 for 1995, 227 for 1994, and 226 for 1993.

Soorce: Beegy Information Administration, Form EIA-412, "Annual Report of Public Ricetris Unities." findividual electric milities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997 (Thousand Dollars)

·					
linan	1997	1996	1995	1994	1993
Electric Pisat in Sarvice					
Intergrate Plant	599,489	602,079	62.1,69 <b>8</b>	.SOR,196	341,387
Production Plant					
Stern	25,797,291	25,524,494	24,535,139	24,254,425	24,169,406
	19,143,015	18,903,044	18,663,446	18,786,140	18,214,910
Eydnulic	8,347,010	8,250,069	7,860,427	7,823,762	7,632,945
Other	2,846,260	2,907,850	2,460,245	2,436,094	1,616,349
Tetal Production Plant	56,133,583	55,685,457	53,519,260	53,308,422	52,433,513
Trees superior Plant	10,619,462	10,306,538	9,460,706	9,223,466	A,920,683
Distribution Plant	18,406,611	17,072,242	16,099,332	15,284,900	14,222,657
General Plant	6,483,754	5,934,932	5,492,353	5,502,919	4,573,592
Total Electric Plant in Service	92,240,898	69,601,247	85,193,149	83,819,911	₩0,491,832
Electric Plant Leased to Others,	40,125	25,508	36,010	15,545	16,701
Construction Work in Progress - Electric	2,834,540	3,123,473	4,212,261	4,229,500	3,777,402
Electric Plant Reld for Paters Usa	287,243	145,467	293,584	302,567	321,707
Riestric Physi Miss.	2,088,301	1,802,349	1,435,871	1,112,552	1,164,928
Total Electric Utility Plant	97,491,100	94,698,447	91,174,874	39,486,084	85,772,576
Acceptableted Provision for Depreciation and Associtation	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Eisciele Utility Plant	63,194,915	63,358,614	62,578,234	62,700,593	61,547,968

Note: Totals may not usual sum of emoponents because of independent retrading. Detailed data are provided in Table 24, The purpler of publicly corned generating electric wildres for end of period is 245 for 1997, 231 for 1996, 226 for 1993, 227 for 1994, and 226 for 1993.

Source Energy Information Administration, From HIA-412, "Annual Report of Public Blacerio Utifities." Individual electric attitues report (soul year data. Appendix B shows the fixed year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

)ten	1997	)996	1995	3994	1993
Number of Cleasurers			<u> </u>	L—·	<u>.                                    </u>
Residential	8,303,723	7,918,094	7,658,917	7,614,061	7,489,340
Compared or Small	1,094,142	1,033,946	1,000,036	992,375	985,258
Industrial or Large	61,447	55,351	51,768	54,196	\$1,989
Qtper	156,529	313,602	104,078	99,554	92,891
Total Utériale Carrumers	9,635,541	9,120,993	<b>8,815,419</b>	8,750,186	8,619,478
Sales for the Year (magnesathbourn)					
Residential	86,333,371	\$2,549,502	77,447,645	75,909,946	74,252,933
Copyrigate of Small	75,027,134	75,643,284	73,301,668	68,553,738	55,401,493
Industrial or Large	85,758,354	17,530,449	72,156,095	77,301,989	71,517,638
Other	24,037,879	19,119,841	10,702,989	18,727,718	17,804,844
Total Sales to Ultimate Consumers	270,956,638	254,943,000	241,468,397	238,493,391	234,976,967
Sales for Bessite	251,717,343	232,712,521	214,227,775	203,426,731	198,650,336
Total 8124	522,673,981	487,655,521	455,636,172	441,920,122	430,627,043
Operating Severance for the Year (thousand fallant)					
Residential	6,050,994	5,772,829	5,405,315	5,363,914	5,168,480
Commercial or Smid)	4,906,236	5,034,661	4,855,839	4,468,693	4,658,839
Indestrial or Large	3,695,094	3,504,248	3,233,599	3,709,714	3,365,369
Other manufacture and the second seco	1,732,442	1,319,999	1,274,059	1,352,861	1,279,902
Total Revenues trace Sales to	16,584,766	15,631,737	14,768,812	14,895,182	14,472,690
Sales for Resident	8,793,319	8,163,401	7,734,977	7,902,934	7,592,335
Total Revenues From Sales of Electricity	25,377,885	23,795,138	22,583,789	22,794,116	22,864,925

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25, The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1992.

nce: Energy Information Administration, Form BIA-561, "Around Bleetele Utility Report." Date we bused on calendar year attends

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997 (Megawatthours)

Derrik	1997	1996	199S -	1994	1993
Sources of Energy					••
Sem	192,866,084	177,758,962	170,232,784	(81,935,951	179,616,592
Make	68,190,259	68,817,700	61,425,458	53,082,028	43,580,405
Hydro-Conventional	88,722,408	E4,439,609	78,246,578	64,584,646	71.114,954
Hydro-Pumped Storage	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other	5,900,995	3,668,948	3,741,342	3,288,935	3,053,440
(Less) Everyy for Pumping	5,021,246	4,399,425	4,025,506	4,609,045	4,354,233
Total Net Generalina	353,274,548	335,518,538	315,109,910	303,444,458	342,434,333
Penchases from Utility	193,128,493	175,029,801	145,039,513	155,682,364	144,390,636
Perchases from Newardisty	2,228,978	2,239,479	6,655,007	1,330,033	1,353,022
Received	21,867,259	21,427,769	27,507,893	18,536,937	21,148,873
Delivared	19,260,222	21,104,535	21,664,702	16,749,120	21,036,269
Net Exchanges	2,607,027	323,206	5,943,162	1,787,820	112,592
Transmission for Others (Wheeling)					
Reserved	33,953,541	33,926,675	25,415,896	29,584,752	24,921,436
Delivered	33,601,254	26,572,037	25,209,468	29,288,330	24,654,703
Not Transmission for Others	352,247	7,354,637	206,425	296,423	267,183
Temperation by Others Losses	-903,925	-369,587	-124,194	-355,513	-282,349
Total Net Energy Generaled and					
Rectived	552,667,339	520,096,076	473,827,955	461,185,617	452,275,424
Disposition of Energy					
Sales to Utilmete Consumers	244,989,004	253,813,296	239,543,049	237,232,643	232,596,331
Requirements Sales for Resale	178,415,314	177,143,570	157,420,636	158,601.120	154,746,622
Nonregelesments Sales for Resale	82,065,577	65,553,103	54,412,784	42,193,324	41,023,702
Raphkal Without Charge	1,912,749	1,543,407	2,788,094	1,697,254	1,727,438
Used by Utility (excluding stution use)	6,070,245	5,826,302	4.116,098	5,722,482	5,071,240
Lass	17,234,449	16,116,396	14,542,300	16,158,776	17,110,110
Tetal Disposities	552,687,339	520,036,076	472,821,955	461,185,617	452,275,424

Note: Totals may not equal sum of components because of independent rounding. Detailed date on provided in Table 25. The number of publicly owned generating electric edilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Bourgy Information Administration, Poors EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

## Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 299 electric utilities for 1997; 284 electric utilities for 1996; 286 electric utilities for 1995: 276 electric utilities for 1994; and 269 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

### Highlights of Nongenerator Financial Performance

In 1997, electric utility operating revenues increased faster than operating costs, leading the publicly owned nongenerator electric utilities net income to increase 10.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 0.1 percent with total electric operating expenses down 1.1 percent.
- Purchased power costs decreased 4.3 percent to \$6.2 billion.
- Debt outstanding increased \$1.2 billion or 46.9 percent, whereas interest expenses increased 7.6 percent.

### Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1993 to 1997 is presented (Table 14). Net income of \$0.5 billion for nongenerator electric nullities was up 10.6 percent over the prior year. Income before extraordinary items increased 9.0 percent in 1997.

Revenues. Nongenerator electric utilities revenues remained steady at \$8.6 billion in 1997. Increased sales to commercial consumers were a major contributing factor for the consistent revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$8.0 billion were down 1.1 percent over the previous year. The largest dollar decrease was in operation expenses (down 3.3 percent or \$0.2 billion in 1997). Operation expenses accounted for 88.6 percent of total electric utility expenses. Depreciation expense, was up 14.8 percent over the prior year. Maintenance expenses were up 38.4 percent over the previous year. Tax and tax equivalents rose 8.8 percent in 1997.

Production Expenses. Production expenses were down 5.1 percent from the prior year, accounting for \$6.2 billion of expenses (Table 17). Purchased power

expenses represented virtually all of production expenses, averaged 39.8 mills per kilowatthour sold, compared with 40.3 mills per kilowatthour in 1996.

Transmission and Distribution Expenses. Transmission expenses were up 7.4 percent. Distribution expenses were up 35.5 percent in 1997.

Electric Utility Income. With steady revenues combined with falling electric operating expenses, electric utility operating income rose 19.9 percent to \$0.6 billion in 1997. Electric utility income increased 6.9 percent to \$0.7 billion in 1997.

Interest Expense. Nongenerator electric utilities increased their long-term debt by \$1.2 billion for the year ending 1997, while interest expenses increased 7.6 percent, which amounted to \$0.1 billion in 1997.

Net Income. Net income increased 10.6 percent in 1997. The net income of \$0.5 billion in 1997 was up for the seventh year in a row.

### Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table

Assets and Other Debits. Total assets and other debits amounted to \$13.9 billion in 1997, up from \$11.3 billion in 1996.

Electric Utility Plant. Electric utility plant in service increased 25.9 percent to \$11.9 billion in 1997 (Table 18). Distribution plant increased 33.5 percent from \$7.2 billion in 1996 to \$9.6 billion in 1997. Distribution plant represented 80.8 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- · Net electric plant, including nuclear fuel, represented \$8.4 billion, up substantially as compared to
- Total other property and investments increased 9.7 percent, ending the year at \$2.1 billion.
- Total current and accrued assets of \$2.9 billion increased from the \$2.7 billion in 1996.

Liabilities and Other Credits. One of the most significant increases in liabilities and other credits was a 19.5-percent increase in total proprietary capital. Total proprietary capital increased \$1.4 billion to \$8.5 billion in 1997. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from \$2.6 billion in 1996 to \$3.8 billion in 1997, in 1997.
- Total capitalization represented 88.8 percent of total liabilities and other credits in 1997, up from 86.6 percent in 1996.
- Current and accused liabilities decreased 0.4 percent to \$1.3 billion.

### Consumers, Sales, and Revenue

The information in this section is based upon the Porm BIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities feil 1.9 percent in 1997, a decrease from the 2.6 percent sales growth between 1995 and 1996 (Table 19). Residential sales decreased at a 7.9-percent rate. Commercial sales increased 76.4 percent, while industrial sales decreased 28.5 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.0 percent. In the case of generator electric utilities, commercial sales accounted for 27.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales). Residential consumers paid on average 63.2 mills per kilowatthour for electricity in 1997, while commercial consumers paid 61.1 mills per kilowatthour and industrial consumers paid 44.3 mills per kilowatthour. This compares with 61.7, 63.6, and 48.2 mills per killowatthour in 1996.

Consumption per consumer in the residential sector dropped 7.2 percent, while consumption per consumer in the commercial sector rose 62.7 percent. Industrial consumption per consumer doubled in 1997. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$66.84, \$370.85, and \$8,664.48, respectively. The residential monthly bill decreased 4.9 percent, while the commercial end industrial monthly bills increased 56.5 percent and 86.9 percent, respectively.

Resale sales increased 4.4 percent in 1997 after falling 7.8 percent from 1995 to 1996. Sales for resale accounted for 6.2 percent of the total nongenerator electric utility sales of electricity in 1997. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1997, sales for resale revenues accounted for \$0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were down 1.2 percent for the year. Decreased sales volume resulted in decreased revenues in 1997. Average revenues were 55.1 mills per kilowatthour sold in 1997 versus 54.9 mills per kilowatthour sold in 1996.

### Purchased Power

In 1997, purchased power from electric utilities and nonutilities fell to 155.9 million megawatthours compared to 161.2 million megawatthours in 1996. Purchased power averaged 39.8 mills per kilowatthour in 1997 and 40.3 mills per kilowatthour in 1996.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Montphis City of Anna City of A	Termedia	12,327,203	9.07
Nestwille Electric Service	Temper	10,854,932	7.98
Chattenoogs City of	Тамиськое	5,500,859	4.05
Knoxville Utilities Board	Term (5.50c	4,853,)18	3.57
Hestaville City of	Alabama	3,914,158	2.88
Johnson City City of	Transissor	1,616,861	1.23
PUID No 1 of Batton County	Washington	1,594,476	1.17
Decaler City of	Alabama	1,481,833	1.09
Central Lincoln Peoples UN Du	Overgran	1,403,647	1.03
Jackson City of	Temperates	),317,006	.97
8014W,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		44,904,113	33.03

Note: Papersings entertaines are based on total nongenerator electric trillities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities," individual electric utilities report facal year date. Appendix B chartes the facel year for each electric utility.

Table 13. Ten Largest U.S. Poblicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997

Publish Owant Electric Villates	State	Ammat	Percent
Airbama Municipal Bloc Ault	Alabama	2,593,479	30,62
Missaud Basin Mun Power Agny	South Dalma	1,910,140	22.70
Arizona Pawer Asthodty	Arinosa	),563,776	12.52
Colocudo River Comm of Nevada	Nevada	1,142,235	13.57
Budger Power Marketing Auth	Wisconsin	309,858	3.62
Kastas Mudeipal Energy Agency	Kensas	297,047	3.53
Arkenius River Power Authority	Colorado	294,685	3.53
Wilson Chy of Communication of the Chyprocess of	North Caralins	61,592	.73
Greenville Villides Caremenantino	North Caralina	36,000	Æ
PUD No I of Beston County	Washington	21,356	.34
Subcotal		5,239,168	97.91

Note: Percentage estochétous are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form HIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year date, Appendix B altowa the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997 (Thousand Dollars)

Den	1997	1996	1995	1994	1993
Blechris Utiliky Operating Revenues	8,585,879	8,581,642	B,435,445	7,995,682	7,523,453
Operation Expenses	7.117.155	7,358,592	7,172,858	6.857.970	6,424,798
Maintenance Expenses	337.769	244.)15	249,540	233.967	207,046
Depresation Reprined	350,862	305.612	309,692	268,790	252,850
Amon, Prop Losses and Reg Study	3.086	5.106	2.832	4,980	3,887
Taxes and Tax Equivalents	224,617	206,389	243,648	210,038	174,681
Total Biestrie Udbiy Operating					
Expenses	8,033,488	8,122,818	7,978,811	7,866,745	7,663,268
				<b>-</b>	
Net Electric Utility Operating Income	552,391	458,827	455,634	415,887	460,193
to Others	12,989	12,569	4,345	2,185	2,405
Electric Utility Operating Income	545,390	471,396	460,979	43L,67*	462,598
Other Blockric (second	266,655	207,859	215,559	178,515	172,569
Other Hectric Deductions	71,366	42.562	73.718	79,813	74,084
During Construction	311	70	41	51	106
Taxes on Other Income and Dadget	5,283	4,072	4,013	3,274	2,174
Electric Utility Income	654,498	612,67[	558,847	£26,551	589,015
Income Deductions from Interest			<u> </u>		
on Long-term Debt.	107.351	99,765	127,013	10K,647	314,527
Other Income Deductions	41,229	47,605	41,571	47,961	58,334
Allowance for Borrowed Funds Uted	,				
During Construction	-243	773	48	-375	-270
Total Income Deductions	145,297	148,146	168,433	154,433	172,792
Jacons Before Extraoplinary Jeans	506,400	464,546	430,215	370,112	386,223
Extraordinary Thomas	17,990	13,897	15,359	36,207	17,981
Extraordinary Deductions	14,940	17.962	22,012	40,025	43,581
Net Jacone.	509,451	460,479	, 423,556	364,297	360,624

Note: Totals may not equal auto of components because of independent rounding. Deterled data are provided in Table 21. The number of publicly owned aungenenting electric utilities for and of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Solute: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fixed year data. Appendix B alrows the Uscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997 (Thousand Dollars)

Жен	1997	1996	1993	1994	1993
Electric Uditry Plant				<u> </u>	
Electric Utility Plant & Adjust	11.962.496	9,540,464	9,555,326	8,505,732	8,035,891
Const Wark in Progress	018,838	384,633	380,178	253,118	261,205
(less) Dopr, Amort, and Depletion	4,383,101	3,665,161	3,663,906	3,263,791	3,048,867
Net Biretele Utility Plant	0,449,205	6,259,916	6,373,158	5,496,059	5,268,229
Nocker Feel.	-	_	787	_	_
(less) Ament of Noci Fuel	760	_	5,607	-	-
Net Bice Plant Incl Nucl Feet	8,448,285	6,259,916	6,272,158	5,496,069	5,268,22 <del>9</del>
Other Property & Investments	1.396.124	1,360,069	1,590,847	1,529,415	2,503,937
Nemutility Property	345.647	368,049	420,663	378,494	374,268
Invest in Assoc Enterprises	54,758	30,800	71,685	22,531	20,759
Invest & Special Pands	962,141	862,443	954,420	735.742	761,295
Total Other Property & Investment	2,067,375	1,885,263	2,196,898	1,904,194	1,911,724
Current and Accessed Assets					
Cash, Working Pands & Investments	1,653,490	1,288,311	1,551,504	1,292,505	2,327,301
Notes & Other Receivables	435,949	445,045	439,357	405,300	377,135
Costomer Acots Receivable	409,898	427,834	443,603	382,764	374,415
(less) Acous Prov for Uncollected Acots	19,024 1,550	22,577 1,254	29,751 1,075	19,943 2,433	59,373 264
Post Spock & Bup Undier	205,847	187,920	181,792	175,286	176,825
Other Supplies & Miss,	6.713	£.806	101,772		170,000
Реграмми интегнационный применти по примен	102,192	121,167	141,255	141,586	155,980
Account Diliky Revenues,	43,624	49,342	42,019	33,663	31,701
Miscellaneous Current & Acorned Assets ,	82,886	94,343	97,246	82,722	75,884
Total Cuccent & Accessed Assets	2,925,365	2,701,644	2,984,968	2,497,816	2,495,760
Defend Debits					
Unemortized Debt Expenses	94,014	93,800	143,630	105,075	109,025
Mise Debt, R & D Bup, Unumit Lesses	5,354 361,970	11,850 300,315	2,795 349,267	5,159 290,212	6,71 <b>8</b> 308,163
Total Deferred Debits	465,338	407,965	492,691	410,447	423,917
Total Assets & Other Deblo	13,985,523	11,254,787	11,842,016	10,298,517	10,079,620
Programmy Copital					
Investment of Municipality,	403,151	372,714	364,140	343,536	325,706
Miso Capital	672,205	\$86,551	574,655	501,696	450,733
Retained Eatnings	7,461,961	6,190,757	5,996,173	5,436,414	5,206,936
Total Propeletary Capital	8,543,320	7,150,022	6,938,969	6,281,647	5,983,376
Long-term Debt					
Bonds	3,491,620	2,206,664	2,936,325	2,282,753	2,470,313
Advances from Muddipulity & Other	272,699	917,321	519,261 -75	444,506	442.009 543
Unsuport Press, on Long-team Debt	55,8 <b>85</b> 11,471	80,352 10,962	13,455	4,4 <b>2</b> 5 8,237	14.04E
Total Long-term Debt.	3,808,733	2,593,375	3,441,757	2,723,507	2,898,217
Dater Monethment Linbilities	-,	-,,		-,,	
Accum Operating Provisions	11,532	15,326	12,931	11,385	(0,525
Accum Prov for Rate Refunds	3,276	2,664	3,248	34	224
Total Other Moncurrent Liabilities	14,888	17,991	16,179	11,414	10,749
Current and Accorded Liabilities					
Moses Payable	107,758	124,421	123,320	65,262	54,495
Account Psychic	754,616	730,145	720,456	687,920 12,911	667,104 10,391
Payables to Asmo Enterpriser	22,090 158,748	194,617 133,60 <b>0</b>	22,983 147,202	144,062	137,456
Taxes Account	22,470	20,366	26,820	26,922	13,935
Ідоры Досрий, принциприн	30,883	4) 594	43,419	38,475	36,594
Mise Current & Accrued Liabilities	142,119	129,071	148,423	123,382	109,891
Total Current & Accruse Liabilides	1,259,125	1,263,814	1,232,623	1,498,941	1,039,867
Deferred Credits					
Contemps Advances for Construction	76,932	109,393	60,127	59,491	57,474
Other Deferred Credits	198,386	136,819	133,773	138,614	107,830
Unexon Gris on Rescor Debt	4,219 279,537	3,374 229,585	17,587 211,487	4,900 (83,909	1,502 166,813
Total Liebühles and Other Credit	13,985,523	11,254,787	11,841,016	10,292,517	10,899,620
IVE MEMBER ON WHIT CITED	10,740,000	ESPONICS.	*****	Tales plants	20/277/000

Date not available.
 Note: Totals may not equal sum of components because of independent rounding. Detailed dute on provided in Table 22. The number of publicly owned nongenerating chestric wilities for and of period is 299 for 1997, 284 for 1995, 286 for 1995, 276 for 1994, and 269

Source: Energy [aformation Administration, Rarm EIA-412, "Annual Report of Public Blactric Public Blactric Utilities." Individual electric utilities report found year data. Appendix B shows the fracel year for each electric utility.

· Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

<del></del>					
hun	- 1997	 1996	1995	1 <del>99</del> 4	1993
Total Electric Utility Place per Dallar of Revenue	<u></u>	1.2	1.3	1.3	1.1
Copyent Assets to Corport Lindigides	2.3	21	13	23	2.4
Total Electric Utility Plant on a Pencest of Total	92.3	<b>6</b> 8,2	83.9	85.)	82.4
Net Electric Utility Plant at 8 Percent of Total	69.7	55.6	\$2.9	53.4	52.2
Debt as a Percent of Total Linbilities	36.4	34.3	39,5	37.1	39.0
Depreciation, Amerization and Depleton as a Percent of Total Electric Utility Plant	34.2	36.9	36.9	37.3	36,7
Electric Operation and Maintenance Bapeaues as a Percent of Electric Utility Operating Revenues	<b>我后</b> ,我	₩8.6	84.0	85. <i>7</i>	<b>治</b> 弦, j
Electric Depreciation and Americanian as a Parcent of Electric Utility Operating Revenues	4,1	3.6	3.7	3 <i>4</i>	34
Taxes and Tax Equivalents ss a Percent of Electric Utility Operating Revenues	2.6	2.4	2.9	2.5	23
Interest on Long-term Debt as a Precess of Electric Utility Operating Revenues	13	1.2	1,5	1.4	1.5
New Income as a Percent of Risciple Unity Operating Revenues	5.9	5.4	50	4.6	4.5
Perchased Power Cents For Kilowethour	4.0	4.0	43	4.1	4.)

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned congenerating electric utilities for and of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-472, "Annual Raport of Public Electric Utilities." Individual electric utilities report fixed year data. Appendix B shaws the fixed year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997 (Thousand Dollars)

(11020110 201110)					
Вета	1997	1996	1995	1994	1993
Producilon Expresss					•
Steam Power Generation	-	1,242	10,931	284	362
Nuclear Power Genetation,	_	_	_	_	-
Hydraulic Power Generalus	-	29	67	20	92
Other Power Gagerotion	-	15,062	17,575	1,500	1,249
Parchased Power.	6,222,204	6,501,072	6,357,328	6,169,491	5,746,737
Other Productive Вхрепизации	17,512	60,939	36,043	14,405	13,283
Total Production Expenses	6,239,721	6,578,344	6,421,965	6,185,703	5,761,722
Томчикают Варения	66,222	61,645	46,769	44,274	41,795
Distribution Superiors	632,492	466,931	442,727	413,250	386,532
Contorner Accounts Expenses	139,156	143,438	125,343	119,019	117,353
Customer Service and Information Expenses	16,379	18,229	17,934	16,941	17,166
Sales Expenses,	12,897	13,616	9,535	9,845	8,704
Абырынын энд Остор) Берсий ,,,,,,,,,,,,,,,,,	348,739	324,503	258,367	302,904	293,151
Total Electric Operation and Malotroance Expenses	7,455,612	7,602,706	7,412,439	7,091,937	6,631,823
Fuel Expenses in Operation					
Steam Power Generation	-	-	124	-	2
Nuclear Fower Generation	-	-	-	-	-
Other Power Generation	-	-	122	13	13
Number of Elm Dept Employees					
Regular Pull-time,	13,922	14,627	14,637	14,850	14,712
Part-time & Temporary	362	344	334	367	1,031
Telal Elec Dept Employees	14,290	14,971	14,971	15,217	15,743

Note: Totals may not equal sum of components because of independent counting. Detailed data are provided in Table 23. The enumber of publicly owned population are provided in Table 23. The enumber of publicly owned populations for indicate militials for and of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Pown EIA-412, "Annual Report of Public Riscorio Utilities." Individual electric utilities report flocal year data, Appendix B shows the flocal year for such electric utility.

Table 18. Electric Utility Plant for Major U.S. Publicity Owned Nongenerator Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)

Trem	1997	1994	1995	1934	1993
Electric Plant in Service			.,	-	<del></del>
Intengible Plant	21,874	20,295	20,387	18,825	IR,563
Production Plant		•	-		
\$text	45,820	80,637	134,701	79,781	69,761
Pacher	-	-	-	-	-
Rydraul c	1,462	15,867	254,238	J <b>S</b> ,345	15,334
<b>ОФ</b> рт <u> </u>	16,071	31,316	B0,66%	35,502	27,082
Total Production Plant	63,354	127,420	479,601	130,628	112,177
Transmission Plant	775,081	792,416	160,091	597,132	628,184
Distribution Plant	9,586,828	7,183,804	6,760,020	6,313,929	5,923,094
General Plant	1,416,016	1,299,599	1,349,618	1,265,635	3,286,857
Total Electric Plant in Service	11,863,152	9,424,534	9,469,786	0,426,208	7,964,877
Electric Plant Leased to Others	. 4	14,177	19,625	745	704
Constitution Work in Progress - Electric	868,810	384,633	380,178	253,118	261,305
Bleckie Plant Held for Puttire Uxe	1,591	12,102	12,511	33,069	16,261
Biccrio Flora Misc.	97,749	89,650	53,963	68,710	78,042
Total Blacirio Utility Plant	12,831,306	9,925,997	9,936,064	8,789,850	8,317,096
Assumptioned Provision for Depositation and Amortization	4,383,101	3,665,181	3,562,906	3,263,791	3,048,867
Net Bictric Utility Phent	8,448,205	6,259,916	6,272,158	5,496,059	£,268,22 <del>9</del>

Note: Totals may not equal zum of components because of independent counting. Detailed data are provided in Table 24. The number of gubility owned nongenerating electric militian for and of period in 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source Energy Information Administration, Form EIA-412, "Armost Report of Public Electric Utilities." Individual electric stilities report fixed year data. Appendix B shows the fixed year for each electric stility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

<del></del>			<del></del> _	<del></del>	
Them.	1997	1996	1995	1994	1993
Number of Consumers					
Residental	3,999,330	4,033,654	4,096,448	3,914,442	3,930,086
Communication or Smell	606,702	559,601	560,652	541,723	517,443
Industrial or Legs	18,925	54,354	\$5,074	\$1,956	48,652
Office the second of the secon	93,741	21,320	74,373	64,542	68,043
Tabil Glünste Contences	4,718,688	4,738,979	4,786,847	4,572,663	4,464,224
Sales for the Year (megawatthours)					
Residence)	50,740,918	55,134,265	\$1,385,500	\$1,347,293	48,208,834
Commercial or Small	44,165,475	25,048,037	24,365,020	23,173,716	22,130,179
Industrial or Large	44,613,430	63,401,787	63,359,409	57,975,900	54,453,381
Obc	3,010,311	2,742,886	2,785,454	2,754,024	2,669,498
Total Sales to Ultimate Consumers	142,549,134	145,326,978	141,695,443	135,250,933	128,060,892
Sales for Resale	9,484,447	9,079,982	9,850,129	7,968,820	7,428,071
Tetal Sales	153,033,501	154,406,957	151,545,592	143,219,753	£35,488,963
Operating Elevanous for the Year (thousand dollars)					
Reskiestel	3,207,300	3,404,36)	3,190,950	3,174,212	2,956,759
Commercial or Small.	2,701,248	1,592,960	1,579,992	1,514,356	1,448,407
Industrial or Large	1,975,502	3,005,299	3,296,907	2,601,025	2,675,253
Office	215,654	203,477	203,469	186,033	182,112
Total Severous from Salus to Utimate Consumers	8,899,784	8,206,097	1,071,338	7,675,688	1,262,53t
Sales for Resale	275,985	272,677	349,877	263,032	246,614
Tatal Resumes Frant Sales of Electricity	4,375,699	8,478,774	8,420,215	7,531,640	7,509,145

Note: Totals may not spent sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned rangementing electic utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269

Source: Energy Information Administration, From BIA-861, "Assual Bleathe Utility Report," Data are based on calendar year submis-

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997 (Megawatthours)

Жень	1997	L996	1995 —	1994	1993
Segres of Energy				<u></u> -	
Steam	-	-	-	_	-
Neclear	_	_	-	_	_
Hydro-Conventional	_	_	_	_	_
Hydro-Pumped Storage	_	_	_	_	_
Other	-	-	_	_	_
(Less) Brengy for Pumping	-	-	_	_	_
Total Not Generalion	-	-	-	-	-
Porchases Smar Utility	155,869,827	159,331,176	147,375,343	149,325,324	141,301,062
Porchases from Nomality	237,459	1,914,551	1,420,023	310,443	190,793
Power Exchanges	•				
Received	1,476,103	500,568	924,369	505,977	328,487
Delivered	1,205,370	196,249	308,766	163,845	127,897
Not Bachenges	270,733	304,319	615,581	342,132	200,591
Transmission for Others (Wheeling)					
Recited	215,830	176,412	586,304	501,319	311,814
Delivered	215,330	176,412	245,722	499,627	307,924
Net Transmission for Others	-	-	340,582	1,492	3,930
Transmission by Others Lessus	-15,359	-23,4 <b>8</b> 7	-36,862	-2,416	-3,930
Total Net Buergy Generated and					
Received	186,162,461	161,826,699	149,714,667	149,976,976	141,692,435
Disperition of Energy					
Sales to Utilizate Consumes	140,277,278	143,963,606	133,277,956	135,074,037	127,375,590
Regulerments Sales for Resale	8,212,721	7,363,387	7,405,476	7,136,752	6,414,892
Noncognicaments Subst for Bessele	1,102,646	665,708	756,760	857,9 <del>94</del>	918,823
Persished Without Charge	2,95,549	239,869	239,108	299,317	281,140
Used by Utility (excluding station use)	183,043	255,840	318,048	219,718	262,001
Loss	6,091,047	6,838,149	5,717,325	6,389,169	6,439,913
Total Diepodijon	155,162,468	161,526,559	149,714,667	149,976,976	141,692,435

<sup>-</sup> Data not available,

Note: Totals may not equal som of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 264 for 1996, 285 for 1995, 276 for 1994, and 269 for 1993.

Source: Brangy Information, Administration, Faces EIA-412, "Annual Report of Public Electric Utilities." Individual electric milities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

## Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility .
Within State, 1997
(Thousand Dollars)

	Alabama	*Alstoma	Alabama	Alabama	Alabama	Alabama
	Alabapas	Albertville	l '			
_	Municipal	Manietrali	Alexander City	Andehisia	Athens	Bessamer
Dem	Elec Auch	Chille Bel	Chy of	City of	City of	City of
	September 30	June 30	September 30	September 30	June 30	June 20
Electric Utility Operating Revenues	100,178	20,738	7,680	14,313	41,580	18,383
Оренавов Вережия	70,738	18,939	6,493	13,123	35,409	15,596
Maintenance Expenses	0	602	121	190	1,414	952
Depreciation Expenses	258	589	312	340	1,220	EID
Amore, Prop Lesses and Reg Study	0	q	0	0	8	D
Texas 200 Tex Equivalence	1,126	430	305	0	1,041	820
Total Electric Willity Operating						
Вариям	72,152	26,550	7,233	13,453	39,091	18,978
Net Electric Utility Operating Income	28,026	159	448	660	2,789	203
to Others	0	0	a	0	0	Ď
Electric Ottlity Operating Income,	28,426	15\$	448	660	2,785	205
Other Efectsic Income	2,359	231	290	80	815	57
Other Electric Deductions	21,091		140	2,352	D	0
Allowance for Other Puttles Used				_	_	_
During Construction	0	q	0	0	0	4
Taxas on Other Income and Deductions	Q	a	9	0	Đ	۰
Riscirio Utility Income	9,333	383	597	-1,6E2	3,684	262
Income Deductions from Interest						
on Long-term Debt	2,592	43	Ð	0	1,574	137
Other Income Dadactions	0	a	Ð	Q	Ą	Đ
Altowasse for Bosrowed Papels Used						
During Construction	0	9	Q	0	D	P
Tetal Income Poducilous	8,692	49	0	0	1,574	137
Income Before Extraordinary Denta	641	345	597	-1,512	2,030	125
Broyamphistary Income	0	0	0	0	0	0
Berramiiancy Deductions	0	0	0	0	D.	G.
Net Income	41	345	597	-1,612	2,830	125

Note: Totals may not equal sum of components because of independent tounding.

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Alebrana	Alabama	Alabenta	Alebama	Alabama	Afrikanya
Jitem	Culturan Power Board	Decumer City of	Dothan City of	Homeon City of	Foliny City of (Filviers Utils)	Fast Payos Improvement Anth
	June 30	June 30	Seprember 34	June 30	December 31	June 30
Electric Utility Operating Revenues	17,241	60,448	53,176	64,418	39,883	19,115
Operation Expenses	15,614	57,259	41,503	55,353	29,687	36,852
Mathrenauce Repenses	273	817	4,314	1,942	660	519
Depreciation Expenses	494	1,443	4,320	2,669	2,572	437
Amon, Prop Losess and Rag Study.,,	O-	33	0	12	0	6
Texas and Tex Equivalents	343	1.159	D	2,213	3,556	364
Total Electric Utility Operating						
Espesses	16,723	68,710	50,176	62,195	36,676	18,179
Net Electric Utility Operating Income	518	-262	2,999	2,223	3,206	937
lo Oútes	D	ρ	0	a	0	0
-Electric Utilky Operating Income	518	-262	2,999	2,223	3,208	937
Other Electric Second	119	405	q	420	869	194
Other Electric Deductions Allowance for Other Pands Used	9	D	1,249	119	a	0
During Construction	q	O	a	Q	a	
Texas on Other Income and Deductions	0	5	a	a	a	0
Electric Utility Income	607	143	1,750	2,527	4,977	1,131
Income Deductions from Interest						
on Long-term Debt	173	D	0	16	320	289
Other Income Decisations	0	Ď	ā	0	17	
During Contractibe	Û	0-	a	9	0	c
Total Income Deductions	173	•	0	16	337	289
Incume Before Extremelionry Items	434	143	1,750	2,510	3,740	B43
Edmorthery lecome	6	Q	0	0	0	Q
Extraordistry Dedactions	0	0	0	0	D	0
Net Income	434	143	1,750	2,510	3,740	843

Note: Totals may not squat sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Abrust Report of Public Blecario Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Alebana	Alabama	Alebena	Alabama	Alakama	Abbana
Jiwan	Gurtsaville Electric Board	Herseile City of	Hunaville City of	Mescle Shoeks City of	Opelika City of	Sectaboro City of
	June 30	Jupa 30	June 30	June 30	September 30	Jupa 30
Electric Willy Operating Revenues	12,479	7,756	203,268	12,196	17,744	18,473
Operation Expenses	11,284 355	7,943 381	)84,747 4,409	10,199 462	14,007 909	76,)\$3 824
PHARMAC PARTIES OF THE PROPERTY OF THE PARTIES OF T	349	2)3	5,819	523	823	524
Department Beparent	949	2,3 5	9	925	<u>ت</u>	0
Arrest, Prop Losses and Reg Study	29R	108	5,026	449	ă	355
•		•		,,,	•	
Total Bisciric Utility Operating Expenses	12,386	7,751	200,002	[1,634	18,741	17,536
Ner Becufe Utility Operating Income	193	ń	2,466	562	2,004	587
to Others	0	0	0	O.	•	0
Electric Utility Operating Income	193	6	2,466	563	2,004	597
Other Blectric Seconds	29	76	3,330	73	315	50
Other Bleotric Deductions	18	0	0	6	144	4
Allowance for Other Pands Used	_	_	_	_	_	_
Desing Construction	9	D	D-	0	•	a
Taxes on Other Income and Deductions	0	D	0-	٥	0	a
Electric Diffity Equaps	266	80	5,796	629	2,174	631
Lecome Deductions from Interest						
oe Loog-term Deht	22	29	963	74	160	215
Other Income Deductions	4	Q.	D	D	3,548	a
Allowance for Borrowed Funds Used			0			
Dering Construction	û	0		ь	٠	0
Tetal Income Deductions	22	29	983	74	1,716	215
Second Before Betweetinery News	242	53	4,813	\$55	452	416
Browning leasen	9	0	D	Ď	٥	a
Britranslinary Deductions	0	0	O	0	ů.	a
Net lasses	242	<b>ಮ</b>	4,813	585	45\$	416

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Alabama	Alaboma	Alabama	Ahbans	Alaska	Alska
litéra	Shaffian Utilifics	Sylpenegu UnWides Board	Troy City of	Tuskegas City of	Alarka Energy Authority	Anchorage City of
	Jane 30	September 30	September 30	Seprember 30	June 90	December 31
Electric Utility Operating Revenues.	25,752	£1,514	14712	8,642	21,016	71,02
Оренью Варения	22,223	6,936	10,701	7,640	4,151	23,20
Molinjenance Expenses	1,047	406	443	65	594	5,27
Depreciation Expenses	1,207	542	313	278	23.049	16,69
Amon, Prop Losses and Reg Study	21	q	0	Ö	0	51
Taxes and Tax Equivalents	759	1,943	3,317	392	Þ	3,47
Total Electric Dility Operating Expenses	25,357	9,527	14,775	8,415	27,795	49,16
Net Electric Utility Operating Decome	395	1,687	-63	227	-6,779	21,85
to Other	0	<b>ū</b>	0	0	0	
Electric Utility Operating Income,	395	1,617	-63	227	-4,779	21,85
Other Electric Income	143	ð	509	268	2,900	15,77
Other Blactric Deductions	27	0	0	1,068	D	10,39
During Construction	0	a	Q	D	•	
Paxes on Other locome and Dedections	0	0	0	0	D	
Electric Indiay Income	SIL	1,657	447	-573	-3,879	27,2
seeme Defuctions from Saturest						
on Long-term Debt	130	104	554	0	16,339	18,2
Other Income Deductions	0	9	282	0	D	3,10
Movemen for Borrowed Pends Used				_	_	_
Doring Construction	0	9	0	D	0	-7
Total factors Defections	139	104	836	b	16,339	20,6
neurie Before Extraordinary Pierra.	381	1,582	-389	-573	-20,21€	6,5
Extensionary Excouns	0	0	0	•	<b>Q</b>	
Entrordinary Deductions.	1	0	0	0	D	
Not Income	3.00	1,682	-329	<b>-573</b>	-24,216	6,6

Note: Totals may not equal turn of components because of independent rounding.

Source: Energy information Administration, From EIA-412, "Annual Report of Public Elevatic Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Alesko	Arizona	Aritona	Arizona	Aritona	Aritons
Jimet)	Keedalaan City of	Arizona Power Authority	Electrical Dist No2 Pinet Cory	bfesa City of	Navajo Tribal Unity Assh	Sell River Proj Ag I & P Dist
	December 31	Jees 30-	December 31	June 30	December 3)	April 30
Electric Utility Operating Resenue	62,759	25,167	8,948	24,563	39,044	1,449,319
Operation Expenses	8,906	23,927	6,247	15,510	29,668	778,514
Militerature Repetition	1,202	Ó	371	2,264	1,022	29,001
Determination Expenses	1.742	59	<b>#25</b>	1,555	4,637	217,515
Amort, Prog Losses and Reg Study	0	Ó	Ò	-2.460	0	14971
Testes and Tax Equivalents	291	Ō	0	0	Ď	25,944
Total Electric Utility Operating						
Expenses	12,147	23,986	8,444	16,869	35,388	1,125,948
5.14.11.15.1	12,141	2400	9***	10,009	20,000	1,122,740
Not Electric Utility Operating Income	612	1,161	\$96	7,694	3,640	243,381
to Others.	-0	0	0	0	0	9
Electric Utility Operating Income	613	1,18[	896	7,694	2,680	243,381
Other Electric Iscome	635	4,109	193	318	1,022	45,413
Other Electric Deductions	0	a	O	0	351	2,241
During Construction	Ó		0	0	Ď.	0
Taxes on Other Income and Deductions	Ó	٥	0	Ó	0	0
Местую (ПВКу Інстре	1,246	S,289	t,089	0,013	4,352	307,554
Income Deductions from Interest						
on Long-term Debt	543	3,748	0	29	1,781	(97,355
Other Income Deductions	19	955	Ó	Ó	91	17317
Allowance for Borrowed Pands Used						•
During Construction	0	q	0	0	-247	-8,743
Total Income Disturctions	562	4,743	9	29	1,545	205,729
Income Before Balancelinery Dates	685	5R6	1,089	7,984	2,807	303,676
Bairsordinary Second	0	9	925	0	Q.	0
Borneninery Defections	Ó	0	Ó	0	0	a
Nri larone	685	584	2,814	7,984	2,887	101,826

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilides."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Arkense	Arkensus	Arkness	Arkenus	Artonias	Arkmens
Dem	Bankan City of	Bestervijje City of	Clarksville Light & Water Co	Canway Corp	Hope City of	Jonesbero City of
	December 31	December 31	September 30	December 31	December 31	December 31
Electric Utility Operating Revenues	16,645	(1,492	11,112	33,093	[4,214	64,685
Operation Expenses	10,977	9,035	7,608	19,571	10,288	46,144
Mulatenance Bayesus	JE6	160	150	1,831	67)	1,711
Depreciution Bapenes	466	367	564	2,843	674	2,469
Amort, Prop Losses and Reg Study	Ď	0	D	₽	Q.	0
Taxes and Tax Equivalents	671	475	0	644	517	482
Total Electric Utility Operating						
Repesses	12,300	10,237	8,322	24,880	12,159	55,506
Net Electric Unitry Operating Income	4,145	1,255	2,790	5,213	2,055	5,878
to Others	¢.	9	0	a	a	a
Electric Littlity Operading Income	4,145	1,255	2,790	8,313	2,855	4,875
Other Electric Income	509	В	150	1,251	q	1,975
Other Electric Descriptions	th-	0		925	20	0
During Construction	Ď.	0	0	0	•	Q
Taxes on Other Iscome and Dadactions	•	Ō	Ō	D	ō	a
Electric Utility Procume	4,654	1,244	2,941	8,539	2,035	10,853
Income Deductions from Interest						
na Long-team Debt	0	8	1	1,313	0	3,944
Other Income Deductions	ø	ō	363	a	ō	306
During Construction	ø	Q	O	D	a-	σ
Total Income Deductions,,	•	8	364	1,313	•	4,450
Income Before Extrateditury Reas	4,654	1,255	2,577	7,226	2,035	6,403
Base-ordinary Income,	0	0	D	0	0	0
Extraordinary Deductions	D	0	D	٥	ū	0
Net Interest	4,654	1,255	2,577	7,216	2,035	6,483

Note: Totals may not equal sum of components because of independent tomosing.

Source: Energy Information Administration, Porm ERA-412, "Animal Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Askansæt	Arkweiss	Arketste	Arkandis	Arlundes	Celtionie
	Nont		Paragould	Sileam	West	
Detra	Link	Oscecia	Light	Springs	Memphis	Akaneda
beta	Rock.	City of	Ł	City of	City of	City of
	City of		Water Comm			-
	December 31	December 33	December 31	December 31	December 31	June 30
Electric Utility Operadog Bereauca	66,532	11,574	16,209	11,965	23,614	39,572
Operation Expenses	36,489	10,400	12,712	8,327	18,391	3),221
Mulatenance Expenses	2,592	108	Q	50	74L	450
Depreciation Expenses	4,111	43)	1765	289	2,210	2,143
Amost, Prop Losses and Reg Study	0	Ó	0	0	.0	. 0
Taxes and Tax Equivalents	12,476	0	0	O	<b>#39</b>	351
Total Electric Utility Operating Bapeanse	55,668	11,139	13,892	9,726	n.eq.	34,166
**************************************	******	12,100	15,000	4,54	24pm	J-1,500
Not Electric Utility Operating Income	10,864	435	2,319	3,239	1.432	5,406
Income from Electric Plant Lessed						
to Others,	0	0	0	0	Đ	54
Electric Diffity Operating Lacome	18,864	435	2,319	3,239	1,432	5,460
Other Electric lecome	2,488	٥	301	530	1,266	1,280
Other Electric Deductions	800		81	σ	0	D
During Construction	û	0	à	á	Ď	ß
Taxes on Other Income and Deductions	0	q	0	0	0	P
Electric Utility Income	12,551	439	2,538	3,769	2,699	6740
Income Deductions from Interest						
on Long-term Debt	9,014	320	417	0	891	482
Other Income Beductions	0	0	0	0	237	-4
Allowance for Borrowed Ponds Used	_	_	_	_		_
Daing Construction.	0	Û	0	0	0	Đ.
Total Income Deductions	9,814	328	487	0	1,128	474
Insome Before Betracelinary thems	3,537	115	2,121	3,769	1.57t	6,266
Extendinary Decome	0		D	, 0	. 0	0
Extended Deductions	Ó	. 0		a		0
Nel Tocopie	3,537	115	2.121	3.769	1.571	\$256

More Totals may not equal time of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	California	California	California	California	California
(Lens)	Anshelm City of	Azuse City of	Burbank City of	Celifornis Dept Wrr Resources	Calton City of	Rest Bey Monicipal Váil Dist
	June 30	June 30	Jene 30	December 31	Jane 30	June 30
Electric Utility Operating Bevenuer	244,195	23,343	97,847	140,942	26,156	241,074
Operation Expenses	[61,425	19,536	78,950	55,965	25,634	75,867
Макениясь Бұрамынынынының шырырын	14,817	1,610	3,383	0	969	71,231
Depredation Expenses	18,081	401	5,632	36,897	780	45,809
Ament, Prop Losses and Reg Study	0	٥	0	0	0	0
Teres and Tex Equivalents	ğ	1,944	6,049	3,472	Ď.	16,332
Total Electric Utility Operating						
Expenses and the second	214,323	23,761	94,814	94,334	27,382	289,239
No Biscade Utility Operating Income	29,872	<b>-4</b> JB	3,533	46,608	-1,396	31,135
te Others ,	0	9	0	0	0	0
Electric Utility Operating Income	29,872	-415	3,833	46,608	-1,196	31,835
Other Electric Income	4,940	7,434	3,563	1,734	630	-8,374
Ofter Electric Delections	0	69	0	0	1,359	0
Doring Construction	P	a	0	0	0	•
Taxes on Other Income and Deductions	Þ	q	0	D	0	9
Electric (Hillity Income,	34,812	946	7,418	48,342	-1,935	23,461
Optoges Designations from Septemb						
on Long-tone Dobt	19,903	a	1,752	46,594	166	0
Other Income Deductions	0	0	0	0	D	Þ
Allowance for Borrowed Funds Used  During Construction	D	à	Ó	D	Û	•
Total Income Deductions	19,883	0	1,782	46,594	166	0
Income Before Extremitinary Items	14,989	946	5,666	1,748	-2,091	23,461
Homordisary Income	0	0	0	24,148	<b>e</b>	D
Entroodinary Bedscriens	0	0	0	20,904	9	0
Net Income	14,989	746	9,646	4992	-2,091	23,461

Note: Totals may not equal sum of components because of independent rounding.

Source: Bacago Esformation Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	California	Colifornia	California	California	California	California
lican	Glessials City of	Imperial Intestina Discret	Kings River Conservation Dist	Lassen Municipal Unitry Disa	Lodi City of	Lus Angeles City of
	Jupo 30	Decreber 31	Jone 50	Toma 30	June 50	Jiana 30
Electric Utility Operating Revenues	E22,098	208,158	15,193	12,843	34,926	1,017,066
Operation Expenses	80,694	139,521	6,331	6,365	32,724	1,257,000
Majetenence Bapenses	6,704	13,946	625	684	2,159	178,613
Depredation Begannes.	9,526	27,219	1,316	364	49 J	239,693
Amort, Prop Losses and Reg Study	0	0	130	0	0	0
Taxes and Tax Equivalents	0	500	0	0	23	11,373
Total Electric Utility Operating						
Expenses	96,924 •	173,068	8,602	T,893	35,428	1,686,679
Net Electric Utility Operating Income	25,174	35,070	6,591	4,910	-502	330,387
lo Others	0	0		â	0	D.
Electric Willity Operating Income	25,174	35,070	4,591	4,914	-502	330,387
Other Blackfit Income	5,347	6,256	365	733	1,495	31,038
Other Electric Deductions	10,545	24	D	4	a	12,784
Dering Construction	0	0	٥	a	0	n
Tates on Other Interior and Deductions	ō	Õ	ō	ā	ő	Ū.
Electric Utility Income	19,676	43,332	6,957	5,643	994	348,641
Income Deductions from Interest						
on Long-term Debt	479	8,923	3,992	1,250	0	179,527
Other Income Dedictions	Ð	Q	3,016	101	700	
Allowance for Borrowed Funds Used						
During Construction	0	ů.	٥	a	0	-4,414
Total Incame Deductions	479	8,923	7,005	1,362	700	175,613
Income Before Estructionary Junes	19,197	34,409	-31	4,291	253	173,528
Balcondinary Income	Ð	0	٥	0	0	4
Extraordinary Deductions	Ò	0	á	à	0	٥
Net lacome	19,197	34,499	-51	4,291	293	173,528

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amoust Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	California	California	California	California	Culifornia
Dem	Morsod Intigrikan District	Matropolism Water District	Modesto Irrigetion District	MSR Public Power Agency	Northern California Power Agny	Osiolale & South South Son Josephin
	December 31	June 30	Descender 31	Detember 31	June 30	December 31
Electric Utility Operating Revenues	6,305	14,181	139,520	124,630	194,684	7,854
Operation Expenses	4,067	1,591	121,698	74,592	63,213	2,772
Maintenance Expensed	356		6,857	3,269	6,695	510
Depresiation Expenses	687	2,535	10,673	10,018	33,294	860
Amort, Prop Lumes and Reg Study	7	0	1	29	Q	D
Texas and Tex Bookvalents	196	a	25	1,293	0	D
Total Electric Utility Operating						
Веревре	इ'सह	4,126	139,256	89,682	103,982	4,142
•						
Not Bloode Utility Operating Income	990	10/022	. 564	35,027	90,782	3,712
to Others,	0	۵	0	0	0	0
Electric Littley Operating Income	990	30,055	564	35,927	90,782	3,712
Other Blecirio Income	227	à	16,606	\$,738	16,715	1,547
Other Electric Deductions	267	O	294	1,080	0	Û
Paring Construction	0	a	0	Ó	•	Ó
Taxes on Other Japonis and Dadardons	Ō	ā	ō	Ū.	Ū-	ō
Electric Utility Income	180	10,45\$	16,876	39,685	107,497	S,259
Глемлю Deductions (подр (метем						
on Long-term Dobs	746	0	14,894	33,112	B1,342	Q.
Other Income Deductions	a	0	1,132	2,443	10,028	0
Allowance for Borrowed Pands Used						
During Construction	0	Q	¢	¢	ð	0
Total Income Buductions	74	ø	16,007	35,555	91,369	0
Income Before Buttaordinery Items	203	10,055	\$69	4,130	14138	5,259
Bursophinary Lecture	a	Ď	a	Ó	Ó	•
Extended the Properties	2	0	0		9	1,810
Ret loceme,	203	10,055	869	4,136	16,128	3,450

Note: Totals may not equal sum of components because of independent coinciling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)

	California	California	Catifornio	Cultivoria	Cultifornia	California
hem.	Otorlile Wynodona Inig Dist	Palo Alta City of	Pasadasa City of	Phone County Water Agenty	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Electric Diliky Operating Scotumes	10,441	70,871	164,080	10,745	89,552	175,65
Operation Expenses	1,929	35,699	86,787	1,932	64,832	132,90
Melaterance Expenses	4,319	1,815	4,595	3,513	3,024	7,0
Depreciation Expenses	1,925	4,023	8,049	1,669	12,523	31,0
Amort, Prop Lucies and Reg Study	0	0	.0	•	9	
Taxas and Tax Equivalents	0	7,409	12	0	0	
Total Electric Utility Operating						
Entered	* 8,173	48,945	99,339	7,114	<b>80,37</b> 9	151,00
Not Electric Utility Operating Income	2,268	21,226	14,741	3,534	9,173	24,6
to Others	<b>O</b>	Ó	•	<b>a</b>	Ó	
Electric Utility Operating Income	2,268	21,226	14,741	3,634	9,673	24,6
Other Electric Income	141	3,986	3,627	40	2,695	7,2
Other Electric Deductions	811	8,702	0	54	0	16,2
Deting Construction	0	0	D	•	q	
Faxes on Other Income and Deductions	0	0	0	0	0	
Electric Liffity Income	2,291	16,510	18,568	5,628	14,848	15,6
iscomo Dadactions from Interest						
on Long-term Debt	1,675	. 0	3,863	2,118	11,461	(0,4
Other Income Deductions	32	O	•	0	Ø	
Allowance for Bostowed Funds Used						
Daring Construction	0	Œ.	a	0	0	
Telal Income Deficilons	1,536	•	3,583	2,518	<b>11,461</b>	10,4
scome Bafam Extraordinary Hems	405	16,510	14,685	1,502	407	5,2
Executions Income	99	D	1,233	0	0	
Extraordinary Describes	0	D	0	0	Ó	
Net lacone	504	16,510	15,9(8	1,502	407	5,1

Note: Totals may not equal sum of components because of independent rounding.

Source: Bourgy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	Cellifornia	California	California	California	California
Dem	Roseville City of	Sacramento Municipal Uni Dist	San Francisco City & Cwenty of	Sante Clara City of	Southern California PPA	Twitock Eniguise District
	June 30	December 3)	June 30	June 30	June 30	December 31
Electric Utility Operating Berranas	56,800	714,159	71,704	178,853	258,575	186,713
Operation Expenses	33,438	362,115	36,345	142,603	71,237	72,973
Мынетрись Верепева	7,412	32,062	5,921	10,977	13,963	5,56\$
Depreciation Expenses	2,870	87,000	7,763	9,368	67,862	10,089
Amort, Prop Locate and Reg Blody		119,229			. 0	0
Texas and Tax Equivalents	1,910	145	349	9,491	5,323	0
Total Electric Utility Operating						
Expenses distributions and the second distributions and	45,631	604,572	£0,378	172,638	158,485	69,627
Nas Electric Utility Operating Income	11,177	133,587	23,323	6,215	130,090	17,087
to Olbers	0	0	0	0	0	D
Electric Utility Operating Jacome	11,177	113,587	21,323	6,215	110,090	17,087
Other Electric Internet	1,970	59,552	19,561	15,264	36,749	4,528
Other Electric Deductions	0	13,375	),236	57)	0	۰
During Construction		203		0	0	0
Taxes on Other Iscome and Defuzions	D	0	9	0	0	Đ
Electric Utility Income	13,147	159,967	39,647	20,908	146,839	31,614
Income Deductions from Interest						
on Long-term Dabr	156	142,391	.0	12,893	200,586	8,625
Other Income Destrictions	0	19,580	635	970	0	4,325
Allowence for Borrowed Pends Used	c			0	a	
During Councumbe	ď	-2,025	•		4	_
Teta) Incame Deductions	156	159,967	633	13,162	200,585	12,950
Income Before Extrecodinary Items	12,992	0	39,012	7,047	-53,747	8,665
Extraordinary Income	0	0	4,114	Ð	0	0
Extraordinary Deductions	0	0	37,700	0	a	0
Net Income	12,992	۰	\$,423	7,847	-53,747	8,665

Note: Totals, may not equal sum of components because of independent causaing.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

į	Cathfornia	California	Colorado	Colorado	Culocadu	Colorado
Тер	Versuo City of	Yuka County Water Agancy	Arknows River Power Authority	Coltrado Spilega City of	Per Collins City of	Fon Morgan City of
ļ	June 30	June 30	December 31	December 31	December 31	December 31
Electric Otifity Operating Revenues	53,442	12,429	10,468	199,581	53,911	8,192
Operation Expenses	32,243	3,205	10,216	110,402	46,506	5,652
Maintenance Expenses	2,648	1,957	0	18,829	. 579	440
Depreciation Expenses	3,538	2,540	Q	31,971	4,132	438
Amon, Prop Losses and Rag Straly	0	121	Ó	O		0
Times and The Equivalents	1,542	Ó	Ō	13,274	3,052	593
Total Electric Villag Operating						
Expenses	49,611.	7,823	14,216	174,475	\$4,289	7,131
Net Electric Utility Operating Income	13,431	4,606	252	25,105	-357	1,072
In Официания в применя в	a	0	đ	0	e	Ó
Electric Utility Operating Income	13,431	4,646	252	25,106	-357	1,072
Other Electric Income	10,125	1,904	697	3,919	3,758	181
Other Electric Deductions	210	0	٥	a	0	•
During Commercion	a	0	0	489	6	
Taxes on Other Income and Deductions	a	0	0	a	0	Ò
Steelele Utility Income.	23,346	6,510	998	29,584	3,481	1,253
lacume Deductions from Insenst						
on Long-term Debt	0	3,749	. 0	22,213	e	9
Other Langua Deductions	9,249		a	493	ė	0
Allowance for Bistrowed Ponds Used	•					
During Construction	0	0	a	-1,436	Û	6
Total Income Deductions	9,249	3,758	,	21,271	Û	•
Booma Before Eksterdinery Denta	14,097	2,753	950	8,243	3,401	1,253
Equationsy Insure	0	4	0	Ó	Ů	0
Extraordinary Deductions	0	٥	a	0	Ó	•
Net Income	14.097	2763	950	8.245	3,401	1,253

Note: Totals may not aqual sum of components betatate of independent rounding.

Source: Energy Information Administration, Form HIA-412, "Annual Report of Public Electric Chilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Colomdo	Colorado	Colorado	Colorado	Connecticut	Спацысториг
Jitean	Formula City of	Longmont City of	Loveland City of	Platta River Power Authority	Bozrah Light & Power Co	Connecticut Mus Blec Eagy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Utility Operating Revenues	8,817	26,715	22,566	(28,244	7,987	114,523
Орегијан Виреги и приметри при	5,856	23,440	17,523	43,050	6,767	\$16,393
Meintenance Expenses	1,038	908	944	8,279	221	2,081
Depreciation Expenses	123	1,231 0	365,(	21,693	187	1,760
Amen, Prop Lorent and Reg Study	å 0	1,617		0	0 243	33 77
Times and Tax Equivalents	v	1,617	1,346		243	//
Total Electric Utility Operating						
Expense's	8,017	27,237	21,250	93,222	7,412	120,343
Net Electric Utility Operating Income	E00	-522	1,315	35,042	490	-3,820
lo Others	Q	0	Q	0	0	đ
Electric Guilty Operating Income	600	-572	1,315	35,842	490	-5,631
Other Electric Income	1,245	635	1,159	)1,972	3	13,796
Other Riserde Dedections	0	545	573	0	3	
Allowance for Other Funds Used						
During Construction	Ó	0	Ó	¢.	Q-	
Taxes on Other Income and Deductions	Q	a	Φ	D	9	(
Electric Dillity Income	2,845	-435	1,502	47,\$13	499	9,971
Bycome (Daductjens from Interest						
on Long-term Dobt	0	0	28	23,133	9	9,020
Other Income Delucions	0	0	O.	3,634	45	10
Alfornace (or Borrowed Funds Used	_	_	_	_	_	_
During Construction	0	0	0	C C	0	(
Talai Income Deductions	0	0	28	28,771	45	9,030
Second Before Entracedinary Dens	2,045	-432	1,874	J\$,245	445	94
Extraordinary Insure.	ø	a	¢		9	C
Entracedinary Defections	0	0	D	8,713	0	0
Net Income	2.045	-432	1.874	9.525	445	945

Note: Totals may not usual sure of extraponents became of independent restoting.

Source: Brenzy Information Administration, Potra EIA-412, "Acquel Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)

(1000said Douats)						
	Connecticut	Connections	· Connecticut	Dalawace	Delaware	Delaware
Dem	Groton City of	Norwith City of	Walkingfood Town of	Dover City of	Milford City of	Newark City of
	Jene 30	June 30	Јера 30	- June 30	September 30	December 31
Electeic Utility Operating Revenues	43,749	29,429	41,149	44,421	11,145	22,02
Operation Bepealus	38,680	24,509	32,932	31,642	7,855	15,20
Maintenance Expenses	449	1,003	1,219	Ó	446	51
Depreciation Expenses	1,566	1,271	. 1,541	3,050	279	. 48
Amort, Prep Lesses and Reg Study	a	Ů	4	O	, 6	,
Takes and Tax Equivalents	1,514	1,425	1,387	912	0	
Total Electric Utility Operating						
Вириома	42,409	18,207	37,179	35,684	8,588	16,21
Not Electric Utility Operating Income	1,340	1,223	3,966	8,817	2,565	4 5,E)
to Others	a	641	0	Ð	0	
Electric Utility Operating Income	: 1,340	1,864	3,966	8,817	2,565	5,81
Other Electric Lacoust	<b>5</b> 36	207	E56	1,346	421	33
Other Elestric Deductions	251	0	111	a	2,327	
Allowance for Other Punds Used						
During Construction	0	D	q	Q	ø	
Pares on Other Institute and Deductions	q	D	a	0	Đ	
Electric Utility laceme	1,925	2,071	4,718	10,163	659	6,10
latoma Deductions from Interes:						
on Long-term Debt	413	64)	14	1,670	Ó	
Other Income Deductions	1,453	0	Ø	a	0	
Allowance for Borrowed Funda Used						
During Construction	0	0	a	71	0	
Total Income Deductions.	1,366	641	14	1,941	Û	:
integro Before Retestactiony Deutsenson	59	1,429	4,696	8,222	659	6,14
Betracellascy Income	q	<b>P</b>	593	0	0	
Browndinary Dedoctions	0	0	a	3,975	0	
Net lacome	59	1,429	5,279	4,247	689	6,14

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Porm EIA-4/2, "Annual Report of Rublic Electric Unities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Florida	Florida	Florida	Florida	Florida	Florida
	<b>B</b>	Florida	Post Pierre	Orinesville	<b></b>	Jucksonvilla
liem	Benew	Municipal	Oritides	Regional	Homestand	Beach
	Cky of	Power Agency	Auda	Thillies	City of	City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues,	24,436	231,812	45,747	128,725	24,134	47,424
Operados Expenses	17,054	131,383	36,() [	66,442	18,092	32,589
Midnienance Expenses	633	7,109	2,552	9,107	1,976	2,689
Depreciation Expenses	482	)7, <del>9</del> 12	4,294	16,606	2,413	2,638
Amon, Prop Losses and Reg Study	0	0	Û	Û	0	Q
Texas and Tax Equivalents	٠	0	1,108	14,292	3,314	377
Total Electric Oddity Operating						
Expenses	18,168	176,372	44,856	106,447	25,795	32,293
Not Electric Othliny Operating Income,	6,267	34,739	2,683	22,277	-1,661	9,131
to Others	9	0	q	Q.	q	¢.
Electric Utility Operating Insome	6,257	54,739	2,683	22,277	-L,661	9,131
Other Electric Income	295	15,569	1,195	7,037	a	1,691
Other Electric Dedoctions	163	0	0	a	0	0
Allowance for Other Punds Used						
Dering Construction	a	0	a	á	0	Û
Trixes on Other Lecome and Deflections	•	0	0	a	0	0
Electric Ulliky Interne	6,399	78,388	3,877	29,314	-1,668	10,822
Instance Deductions from Interest						
on Long-septs Debt	q	50,334	2,964	17,171	Q	4,186
Other Income Deductions	0	19,974	215	0	0	2,RS3
Allowance for Bostowes Funds Used						
Dering Construction	0	D	a	0	0	p
Telal lacome Deductions	0	79,348	3,183	17,171	0	7,038
Income Before Extraordinary Sens	6,399	P	695	12,143	-1,66)	3,784
Extraordioxy Income	0	0	0	0	0	0
Extraordinary Defuctions	Q	Q	q	0	0	Q
Not Income	6,359	0	495	13,143	-1,661	3,784

Note: Totals may not equal sum of supercounts because of independent counting.

Source: Beergy Information Administration, Form ElA-412, "Anoust Report of Public Electric Diffuse."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dellars)

	Plodds	Florida	Modda	Plorida	Horide	Florida
Den	Jacksonville Electric Auch	-Key West City of	Kissimmee Ekility Amhority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Dilitity Operating Resenues	780,776	60,468	74,5 <u>7</u> 5	36,048	166,583	31,160
Operation Bayessas	391,918	38,533	46,326	24,094	91,105	22,077
Maintenance Braces	43,255	3.139	4,024	1,458	34.149	1,491
Depreciation Expresss	73,764	5,235	9,854	2,919	22,787	1,825
Amort, Prop Losses and Reg Study	O	a	-3,339	0		172
Taxes and Tax Equivalents	15,497	1,520	12	4,507	0	760
Total Electric Utility Operating						
Reputer	524,464	48,410	56,977	32,977	128,041	26,326
Not Blockic Villity Operating Income	226,312	12.050	17.548	2.047	3R,547	4,835
to Others	0	0	0	•	۵	0
Electric Utility Operating Income	224,312	12,050	17,548	2,947	38,547	4,835
Other Electric Income	49,095	1,382	5,579	1,516	22,679	1,393
Other Electric Deductions	0	0	6,571	۵	16,734	3,815
During Construction	0	0	0	6	0	0
Texas on Other Income and Deductions	ů.	0	è	•	0	0
Electric Villity Income	275,487	13,432	16,557	3,583	49,693	2,411
Income Deductions from Interest						
oe Long-term Debt	146,149	1,724	5,671	1,904	24,902	1,098
Other Income Deductions	33,013	217	1,422	ė	456	a
Allowance for Borrowed Funds Used						
During Construction.	-2,443	0	e e	9	Ð	ρ
Total Income Deductions	176,813	7,942	7,013	1,984	25,358	1,098
Income Hafore Extraordiency Instit	98,588	5,490	9,464	1,679	24,134	1,313
Bornovilusy Income	200	0	•	ð	0	0
Regrectionry Deductions	٥	0	0	ů	Ó	0
Net Locuse	95,789	5,450	9,464	1,679	24,134	1,313

Note: Totals may not equal zero of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Assual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Florida	Florida	Florida	Plorida	Plorida	Florida
Dem	New Soryma Bearts Utils Comm	Ocela City of	Oylanda Udiriles Comm	Quinay City of	Reedy Creek Informement Dist	Si Cloud City of
	September 30	September 30	September 30	September 30	September 30	Septo≠iber 30
Electric Utility Operating Revenues	24,901	80,496	385,949	10,532	69,386	14,068
Operation Expenses	17,902	57,6)7	149,268	6,763	45,424	10,657
Макеров ст Ехреприя на	1,129	2.141	29,351	383	4,566	257
Depreciation Expenses	1,870	2,956	49,566	227	5,741	3,171
Amon, Prog Losses and Reg Study	162	329	148	. 0	0	đ
Taxes and The Equivalents	1,480	2,196	20,616	134	2,178	325
Total Electric Utally Operating						
Вереви	22,562	65,946	248,950	7,508	60,916	14,435
Net Bleetrie Utility Operating Locome	2,339	\$4,552	96,999	3,023	8,314*	-30
to Others	P	a	0	O	Þ	a
Electric Dility Operating Income	2,339	14,552	96,999	3,023	8,384	-341
Other Electric Income	661	1,689	19,727	252	D	2,376
Other Elected Deductions	87	\$14	0	D	44	0
During Connection	Q	9	P	P	O.	9
Texas on Other Income and Deductions	•	0	D	D	•	a
Electric Utility Income	2,913	15,418	116927	3,285	8,340	2,234
Income Deductions from Duescu						
on Long-tarm Dabe	1,610	625	69,745	0	7,2)6	1,590
Other Income Deductions	139	Q	10,713	e	130	0
Allowance for Bospowick Funds Used	_	_	_	_		_
During Contraction,	ů.	0	0	0	٥	a
Total lacome Deductions	1,729	825	80,450	•	7,346	1,590
lecome Before Entrarellmay Restaurant	1,183	14,603	36,364	3,285	994	444
Bacontinuty Income	e	Ó	D	D.	•	a
Exceptificity Deductions	0	0	9	0	a	654
Net Income	1,183	14,643	36,261	3,285	994	-250

Note: Trials may not agent som of components because of independent rounding.
Sourcet Energy Information Administration, Form SIA-412, "Admini Report of Public Blacons Utilities."

Table 21. Statement of Income by Major U.S.-Pablicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Florida	Piorida	Georgia	Georgia	Georgia	Georgia
_ Item	Tellebusse City of	Vero Beach City of	Albury Water Gaz & Light Contra	Caire City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	Juna 30	Экре 30	Japa 30
Electric littliy Operating Revenue	170,183	51,904	56,353	8,728	24,063	27,838
Operation Expenses	111,405	36,835	49,954	6,904	16,170	23,962
Mainenaux Bupeuses	6,751	3,420	2,091	788	180	52
Department Expenses	12,954	4,633	378, إ	186	364	394
Amout, Prop Losses and Reg Study	152	0	0	0	0	
Taxes and Tax Equivalents.	0	201	4,503	Q	D	Q
Total Electric Dulky Operating						
Expenses	131,262	45,089	s1,927	7,878	t6,714	24,407
Na Bleenie Unitry Operating Income	39,521	8,725	-1 <i>,5</i> 75	R50	3,349	2,730
to Others	0	0	0	0	. 0	4
Electric Utility Operating Income,	38,921	6,715	-1,575	850	3,349	2,730
Other Electric Income	15,842	1,737	353	68	0	147
Other Electric Deductions	13,288	٥	0	0	D	3,099
During Construction	t t	Ó	0.	0	٥	0
Taxas on Other Income and Dadoctions	0	D	0	0	0	đ
Riectric thilly lacons	41,475	8,452	-1,231 ·	918	3,349	, -211
Income Deductions from Interest						
on Long-term Debt	6,001	4,284	9	1,200	O	2
Other Income Dedwotlens	33,651	3,333	ð	0	Ó	Û
Allowance for Borrowed Pends Used						
Dering Construction	-2,358	e e	0	0	0	0
Tetal Income Defluctions	37,294	8,217 .	0	1,200	•	2
Income Before Estracelinary Dents	4,123	235	-1,221	-282	3,349	-223
Retroordinary Income	0	۵	0	0	9,242	G
Remodlary Detectors	0	•	0	9	6,443	0
Net lacores	4,181	235	-1,221	-283	6,148	<b>-2</b> 23

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information, Administration, Form EIA-412, "Annual Report of Public Electric Unitsies."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Ttern	College Park City of	Cavingen City of	Crisp County Patren Comm	Daljan City of	Donglas CNy of	East Point City of
	June 30	December 31	December 31	November 30	Jume 30	June 30
Electric Utility Operating Revenues	17,815	16,744	10,243	42,181	15,854	21,545
Operation, Expenses	16,860	13,974	15,129	33,328	13,051	18,988
Мависилию Екрения,	211	205	595	5,673	200	532
<b>Вергосімію</b> Вкреннея	316	234	1,634	6,553	196	H
Amon, Prop Losses and Rag Study	Q.	0	0	a	0	0
Tapes and Vax Equivolents	o.	874	810	2,980	3,126	9
Total Electric Utility Operating						
Expenses and a second s	17,387	15,246	10,168	48,534	16,573	19,534
Net Blecade Utility Operating Income	428	1,458	75	-6,353	-719	2,014
io Others	a	13	4	1,458	0	0
Electric Otality Operating Income	428	1,472	75	-4,895	-719	2,014
Other Electric Income	470	4\$5	365	14,307	268	0
Other Bleatic Deductions	475	0	53	0	٥	0
During Construction	a	0	4	0	0	0
Toxes on Other Drawer and Deductions	a	0	9	a	0	Ó
Electric Utility Income	423	1,956	369	9,413	<b>-45</b> [	2,014
Income Deductions from Interest						
on Lang-term Date	Ð	7	0	3,782	0	0
Other Income Deductions,	O O	0	347	4	0	1,972
Allowance for Buspowed Punds Used		_	_			
During Construction	9	0	a	a	0	0
Total Income Deductions	0	7	347	3,782	0	1,972
Інсони Вебою Ентергейниу Весов	423	1,949	40	5,630	<b>-451</b>	42
Encardinary Iscome	g	0	٠	0	o	0
Econodinary Deductions,	a	0	a	0	0	0
Ret Income	423	1,949	4	\$,630	-451	a

Note: Totals may not equal num of companents because of independent recording.

Source: Energy Information Administration, Form EtA-412, "Arman Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

i	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
frees	Fitagerald Wir Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Mariens City of	Monthsis City of
	Describer 31	Jun 30	June 30	August 30	June 30	Segtember 30
Electric Utility Operating Revenuer	13,436	26,732	27,416	17,037	79,967	13,817
Operation Expenses	11,79 <b>0</b> 528	16,890 105	22,790	14,273	57,423 0	11,748
Depreciation Expenses	257	206	310	391	1.793	272
Amor, Prop Losses and Reg Study		- 0	210	571	1,720	0
Taxes and Tax Equivalents	ě	ŏ	ŏ	ē	õ	ē
Total Electric Utility Operating						
Expressi	12,583	17,200	23,180	14,668	<i>19</i> ,216	12,011
Not Electric Utility Operating Income	853	9,532	4,316	2,369	16,751	1,497
to Others	0	0	n	Ø.	0	0
Precisic Utility Operating Income	853	9,532	4,3[6	2,369	16,751	1,497
Other Blackic Moone	1,175	1,085	0	17	q	13
Other Historic DeluctionsAllowance for Other Pends Used	D	9	D	ø	, 0	0
During Construction.	0	D	Q	D	a	0
Taxes on Other Income and Deductions	Ď	Ð	0	2,386	0	Đ
Biociric Utility Income	2,828	10,618	4,316	0	16,751	1,510
Lecome Deluctions from Interest						
oe Long-term Debt	274	0	P	0	0	0
Other Income Deductions	P	q	Ó	0	Q.	1,473
Allowance for Borrowed Pends Used  Desire Construction	o	0	o	0	q	Ó
Total Income Deductions	274		0	0	•	1,473
Lecome Before Hairsondinary Dema	1,754	10,638	4316	D	16,751	37
Betracellassy Irange	0		0	D	•	0
Entroordinary Deductions	0	0	0	0	q	0
Not Income	1,754	10,615	4316		16,751	37

Nate: Totals may not equal sum of component because of independent treating.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilisies."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	lduho	10 janois.
	h&_:_t1	Newpoo Wir			Lidatho	
	Municipal Electric	Sewor & Light	Sylvenia	Thomasville	Fulh	Batavla
Jironn						
	Ambority	Сориги	City of	Clih ot,	City of	City of
	December 31	December 31	December 3j	December 31	September 30	Documber 31
Electric Utility Operating Revenue	507,053	12,705	17,090	30,084	38,592	15,940
Operation Expenses	207,966	10,450	16,21 j	25,102	19,925	13,929
Meintenance Expenses	43,83]	793	0	725	2,906	154
Depreciation Expenses	94,032	1,137	0	1,012	3,622	723
Amort, Prop Losses and Reg Study	3,910	0	0	0	1,207	0
Tates and Tax Boshedeper	3,294	D	0	1,175	2,253	716
Total Electric Utility Operating						
Repenses	353,435	13,350	16,211	28,015	30,513	15,523
Net Electric Utility Operating Income	154,018	344	679	2,069	8,364	41
recoind Lifeth States to Lister Product.			_	_	_	_
to Olkaz,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	· • •	0	Q	0	•
Electric Utility Operating Income	154,028	344	879	2,\$60	8,368	418
Odur Becije Incope	35,590	26	36	66	1,687	1,109
Other Heetrie Deluctions	1,729	3	0	D	311	Q
During Construction	P	a	O	O	•	a
Texas on Other Second and Dednottens	D	0	0	0		a
Electric Utility Income	187,879	368	915	2,136	9,244	1,527
Income Deductions from Interest						
on Long-team Debt	222,750	0	O	0	6,167	a
Other Income Deductions	-25,097	9	0	107	690	0
Allowance for Borrowed Funds Used						
Durley Continueson,	407	0	0	e e	0	a
Total faceme Deductions	198,060	0	0	387	6,887	0
locome Before Entractionary Rental	-10,181	368	915	2,029	2,367	1,527
Patracydinary Income.	a	Q	0	0	0	0
Enterordinary Defections	a	D	0	q	0	139

Note: Totals may not equal sum of components between of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Banak	Illimois	Disols	Olimpia	Dijetok	Hinois
Isera	Geneva City of	Minois Municipal Blee Agency	Neperville City of	- Peru City of	Ramoul Village of	Rochelle Municipal Utilities
	Ag6l 30 🕠	April 30	April 30	April 30	April 30	April 30
Electric Utility Operating Revenues	9,816	70,421	55,459	8,546	10,394	12,00
Operation Expenses	7,877	58,838	46,278	6,382	8,937	7,812
Maintenance Expenses	0	643	679	0	<b>62</b> 4	641
Depreciation Repeates	1,034	3,271	4,391	401	0	1,250
Amort, Prop Losses and Reg Study	0	0	. 0	0	0	
Faces and Tax Equivalents	474	Ö	Ü	Ō	643	Ċ
Tetal Electric Villity Operating						
Епресерея	9,505	62,792	51,348	6,783	9,505	9,70
Net Electic Utility Operating Income	313	7,629	4211	1,762	<b>#89</b>	2,371
to Others	0	0	O-	0	٥	1
Electric Utility Operating Lecture	313	7,629	4,311	1,742	(\$69	2,371
Other Blockic Income	516	1,833	3,670	•	0	60)
Other Electric Deductions	a	Ó	٠ ۵		0	
During Construction	0	0	0	0		1
Paris on Other Income and Deductions	ŏ	ŏ	Ď	Ď	ā	
Blectric Utility Income	829	9,462	7,981	1,762	<b>\$29</b>	2,98
lacome Deductions from Interest						
on Long-term Debt	ø	6,802	1,524	1,149	0	, 76
Other Lecture Dedoctions	164	613	Þ	0	0	12
Allowance for Bozzowad Funds Used During Construction	a	o	Ď	0	0	-13
Total Iarome Deductions	164	7,415	1,524	1,149	٥	78
		•	•	,	•	
beane Before Extraordingly Sens	666	2,047	6,457	632	189	2,19
Burnostinecy become	0	34	Q	0	0	
Estasorationary Deductions	72	0	0	9	0	
Net Income	59d	2,088	4,487	612	<b>E1</b> 9	2,19

Note: Totals may not equal turn of components because of independent stonding.

Source: Boergy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Illinois	11 Knois	Indiana	Indiana	Indiana	Indiana
			١	١	<b></b>	Crawfordaville
Dem	Springfield	Sr Charles	American City of	Autora City of	Bluffen City of	Elec
	City of	City of				Lgt&Pwr Co
	February 28	April 20	December 31	December 31	December 31	December 31
Electric Utility Operation Revenues	105,121	24,415	34,624	21,894	8,845	19,171
Operation Expenses	56,759	16,927	29,310	20,367	5,478	15,205
Maintenance Expenses, портранительность п	15,302	5,786	1,008	116	402	950
Depreciation Expenses	14,060	1,103	1,951	426	279	1,102
Amon, Prop Losses and Reg Study	67	a	0	O	D	\$3
Taket and Tax Equivalents	4,259	0	1,023	263	166	415
Total Electric Utility Operating						
Expenses	91,267	23,812	33,292	21 <i>,76</i> 7	9,325	17,825
Net Electric Utility Operating Income	13,855	597	1,333	126	−iki	1,345
to Others	0	d-	à	O	Ď	D
Electric Utility Operating Income	13,855	197	1,333	126	-461	1,345
Other Electric Income	2,832	ů	264	267	214	454
Other Macuse Deductions	Ó	9	0	9	0	109
Decing Construction	0	٥	a	0	D	0
Taxes on Other Income and Duductions	Ó	•	9	a	D	D
Efectric CURy Income	16,487	297	1,597	384	-267	1,693
Income Deductions from Interest						
on Long-term Debt	3,670	0	190	13	0	344
Other Second Deductions	223	0	9	7	0	155
Allowance for Borrowed Funds Used		_	_	_		_
Dering Commercials	0	a	0	0	10	ū
Total Income Deductions	3,294	•	200	20	10	499
Income Before Extraordinary Dent	12,793	597	1,397	364	-277	1,194
Extraodileary Income	922		Ò	Ó	D	0
Barrandinary Deductions	0	0	0	0	D	0
Net Income	13,775	597	1,397	364	-277	1,194

Note: Toroks may not equal num of compunents because of independent counting.

Source: Beergy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Indiana	Indiana	indiana.	<u>Telljana</u>	Dadisna .	Indiana
Item.	President City of	Greenfield City of	Indiana Mualcipat Power Agency	Issper City of	Lehanon City of	Logamport City of
	Describer 31	Describer 31	December 31	December 3)	December 31	December 31
Electric Utility Operating Revenues	£4,29 <b>\$</b>	9,490	156,944	14181	7,598	18,035
Operation Expenses	12,320	7,685	121,678	12,195	6,286	14,284
Maintelleace Bapeaset	186	797	2,60t	476	352	1,986
Depared other Burperses	715	225	9,372	561	364	1,567
Amen, Prop Louise and Ray Study	P	9	55		a	0
Passes and Tax Equivalents	<b>2</b> 53	110	1,351	289	91	413
Total Electric Utility Operating	47.474	8319	135,051	13.521	7,893	18,251
Егрепол	13,474	0,017	833,038	13,041	1,000	101401
Net Electric Utility Operating Income	824	411	21,897	630	442	654
to Others	Ó	a	Ú	Q	8	0
Electric Utility Operating Income	824	611	21,897	630	443 :	484
Other Plactric Income	357	95	6,839	290	294	653
Other Electric Deloctions	0	9	2	6	a	0
Darling Construction	0	a	0	C	9	0
Taxes on Other Income and Deductions	0	o.	0	0	Û	0
Electric Utility faccane	1,231	706	25,734	920	656	1,338
Income Deductions Gross Interest					_	
on Long-temp Daile	n	49	22,254	416	0	410
Other Income Dadactions	Q	•	4,155	î	0	0
Allowance for Bospowed Pends Used	_				_	0
Decing Construction————————————	0	0	-24	Q		U
Total Lecture Deductions	đ	6	26,384	425	G.	410
Income Before Extraordinary Irems	1,221	657	2,350	495	656	927
Betracedinary Income	0	٥	3,392	0	0	0
Extraordinary Deductions	9	ı	a	153	0	٥
Net lacome	1,321	656	5,742	343	636	927

Note: Totals may not equal som of components because of independent conhiding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Blackfic Utilities."

Table 21. Statement of Income by Major U.S. Publicity Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Japine .	[#d]ana	Brahima.	ladiens	Ledium	Sown
Clera	Mishawaka City of	Pare City of	Richmond. City of	Scaraibacy City of	Washington City of	Ames City of
	December 31	December 35	December 31	December 31	December 33	Toma 30
Bleckie Dillity Operating Revenues	20,727	9,692	46,631	7,178	7,475	24,884
Operative Expenses	24,423	7,147	28,213	6,632	6,463	16,602
Maintenance Expenses	725	420	3,402	146	387	0
Depreciation Expenses	1,252	993	3,532	164	350	3,502
Amon, Prop Losses and Reg Study	0	0	0	0	0	0
Texas and Tex Equivalents	495	390	3,025	96	198	1,146
Total Electric Dillity Operating						
Expenses	26,896	8,950	38,171	7,038	7,395	21,251
Not Bleamie Utility Operating Lecome,	2,892	942	2,459	740	80	2,133
10 Othors	0	a	0	0	C-	G.
Piscicle Utility Operating Income	2,892	942	2,489	760	80	2,533
Other Electric Decomb	335	302	1,227	0	43	1,171
Other Electric Deductions	b	20	214	D	ū	9
During Constanting	0	9	0	Ū	•	Ó
Taxes on Other lecome and Dedections	ø	220	0	e e	•	9
Electric DiBity Income	3,227	1,014	3,472	760	123	4,084
Income Deductions from Interest						
on Long-term Dabl	D	26	Ď	0	a	1,119
Other Income Deductions	41	6	D	0	15	Ò
Allowance for Borrowel Funds Used	•	0	D	0	a	0
Buring Construction	•	U	U	10	·	U
Tetal Iscens Detections	41	52	•		15	1,119
facence Before Extraordicary Incom	3,166	912	3,472	740	107	2,885
Estraordinacy Income	Ď	a	Ó	Û		a
Extraordinary Deductions	D	a	Ď	D	0	3
Net Income	3,186	912	3,472	740	107	2,582

Note: Totals many not equal som of components because of impopulate sampling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

<u> </u>						
· · · · · · · · · · · · · · · · · · ·	lowa	Iowa	love	Lowa.	[stw#	Kunsas
	Ceder				1	
_	Falls	Deninos	Macontina	Pells	Sponcer	Chanato
Dem	Chy of	City of	City of	City of	City of	City of
	,	Carp or	~~, -	L. L	99.5	۵,, ۵
	December 31	Jane 30	December 31	December 31	December 3)	December 3
Efectede Culky Operating Revenues	14,967	4,959	50,335	11,367	6,038	9,31
Орегилов Екреарез	8,455	3,964	30,085	8,178	3,678	6,04
Maintenance Expenses	2.953	D ?	5,652	277	446	48
Depreciation Expanses	2,393	380	8,486	0	1.140	57
Amon, Prop Losses and Reg Study	73	0	á	Ö	0	-
Taxes and Tax Equivalents	569	Ē	94	Q	330	70
Total Efected Utility Operating						
Description Collect Character	13,843	4345	12 m44	8,455		20
Expenses	13,843	4,340	44,528	8,435	S,596	7,70
Net Electric Utility Operating Income	1,124	614	5,016	2913	443	1.5
Income from Electric Plant Leased	1		•,			,,,
ю Офек	0	0	0	0	45)	
Electric Othky Operating Incimit	1,124	614	5,846	2,913	894	. 1,5
Orber (Cleanic Jecorge	1,239	165	4,955	294	1,424	14
			_			
Other Electric Deductions	39	0	0	4,714	630	
Allowance for Other Reads Used	_					
During Construction	7	٥	đ	Ó	Ď	
Texas on Other Jacoure and Deductions	0	6	0	a	0	
Electric UCBty Income	2,331	779	10,771	-1,508	1677	1,7
acome Deductions from Interest	_				_	
on Long-team Debt	9	37	7,775	520	P	1,7
Other Income Deductions	4	0	0	0	0	
Allowance for Borrowed Funds Used						
Dedng Construction.	0	4	0	Q	0	
Total Isrome Deductions	4	32	7,778	520	6	1,7
become Baface Extratediousy Items	2,328	747	2,993	-2,028	1,687	-
Semandinary Income	Q	Ò	q	0	•	
Superordinary Deductions	9	•	284	q	0	
Net Iconne	2,328	747	2,709	-2,828	1,687	_

Note: Totals may not equal sum of companents because of independent totaling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Kener	Kanses	Kenses	Kanses	Kansas	Kansas
				Kansas	<b>l</b> 1	ľ
)rean	Coffeyville City of	Garden City City of	Kannes City City of	Municipal Energy Agenty	McPhessen City of	WiedeM City of
	December 31	December 31	Docember 31	December 33	December 31	Décember 31
Electric Utility Operating Revenues,	12,434	14,225	129,013	8,006	21,827	13,200
Operation Repenses	8,203	12,344	77,637	10,082	17,451	10,164
Maintenance Expenses	78	0	14,286		1,348	Q
Depreciation Repenses.	1,733	412	17,776	\$0	1,874	1,035
Amort, Prop Locate and Rag Study,	0	0	210	183	0	ů
Traces and Tex Equivalents	1,090	U	2,041	40	850	•
Total Electric Utility Operating						
Expenses	11,104	12,915	1[2,558	10,388	21,323	11,200
Net Bleanic Utility Operating Incomm	1,330	1,310	16,463	-1,579	504	2,001
to Oliver	Ð	Ó	Ď	1,299	0	0
Efectale Utility Operating Income	1,330	1,310	16,463	320	594	2,901
Other Electric Income	128	2	2,736	384	2,952	232
Other Electric Deductions	\$R6	D	٥	0	0	0
During Construction	D-	0	0	a	0	ė.
Taxes on Other become and Dadactions	•	O.	0	0	Q	920
Bectric Cillity Incons	272	1,312	19,101	704	3,456	1,313
Secone Deductions from Interest						
eg Logg-teom Deht	0	ø	12,075	553	2,463	214
Other Income Deduction	a	393	4	104	0	159
Allowance for Borrowel Funds Used						
During Connection	· ·	0	0	0	-425	ū
Total Income Definitions	•	393	12,075	657	2,038	377
Income Before Extraordinary Irems	872	919	7,127	47	1,418	936
Betomordinary Internet,	140	0	1,045	0	0	•
Extendingly Deductions	a	0	a	0	0	Q.
Net Income	1,012	919	8,172	47	1,418	936

Note: Totals may not equal som of components because of independent requiling.

Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Remarky	Kentucky	Kenncky	Kastotky	Kentucky	Kentocky
Jean,	Beldstown City of	Bowling Green City of	Frankfort City of	Pranklin Chy of	Ohngow City of	Henderon City UNBity Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Operating Ervennes	7,224	41,951	25,699	9,432	16,545	36,181
Operation Expenses	5,441	35,823	22,942	8,390	14,648	19,883
Маіоновись Въропасъ	158	1,336	1,102	160	314	7,370
Depreciation Expenses	125	1,641	1,012	192	634	7,158
Amon, Prop Lesses and Rag Study	0	0	0	0	9	60
Trues and Tax Equivalents	0	1,677	79	356	4)6	0
Total Electric Utility Operating Expenses	5,724	48,477	25,135	9,188	14,069	34,471
	3,122	- Angles	20,4110	7,4=0		<i>-</i>
Net Electric Utility Operating Income	1,499	1,474	564	324	480	1,710
to Others	a	5	a	0	G.	0
Effective Utility Operating Income	1,499	1,474	564	324	460	1,710
Other Electric Lecture	224	270	9,046	72	-80	1,204
Other Electric Deflections	1,500	Ð	8,367	e e	. 2	ð
During Construction	a	Û	a	0	Ď	0
Taxos on Other Income and Deductions	q	ū	76	0	e	0
Electric Othlity Income	-77	1,752	L,166	396	396	3,515
Intoine Deductions from Interest						
on Long-term Debt	0	655	243	10	372	1,803
Other Income Deductions	Ō	a	q	0		0
Allowater for Borowed Funds Used .			•			
During Construction	Ó	a	Ó	ů.	0	-0
Tetal Incesse Defections	0	455	243	10	372	1,883
Income Before Exerciptionry Bests	-27	1,097	923	386	26	1,7 2
Econordiany Income	0	0	0	0		0
Estraordinary Deductions	0	0	0	Û	0	0
Net Lescane	-1 <del>7</del>	1,897	923	386	26	1.722

Note: Totals may not equal sum of copponents because of independent rounding.

Source: Energy Information Administration, Four EfA-412, "Assum Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Keetecky	Kantucky	Kentucky	Kentucky	Kentucky	Kapanaky
Item	Hopkinaville City of	Madisonvillo Municipal Urita	Mayfield City of	Marray City of	Micholarville City of	Ownerboro City of
	I <sub>me</sub> 30	June 30	June 30	Juna 30	June 30	May 31
Electric Utility Operating Researce	28,950	12,300	9,536	13,514	9,373.6	66,368
Operation Expenses	₹9,158	9,201	\$322	32,156	6,561	35,548
Maintennés Expenses	663	987	493	131	1,150	R,034
Daprocintica Bigenses	447	329	169	376	765	7,371
Amost, Prop Losses and Reg Study	O-	Ó	. 0	e e	0-	a
Taxes and Tax Equivelents	737	0	397	515	D	a
Total Electric Utility Operating						
Кармяц	21,605	10,517	9,382	13,376	8,477	50,753
Not Elected Utility Operating Income	-35	1,713	134	136	850	15,605
to Others,	a	ø	b	å	q	Ď
Electric Utility Operating Income	-55	1,783	154	136	850	15,685
Other Elected Income	396	260	24	27	267	6,385
Other Elected Deductions	a	Ů	2	2	0	0
During Construction	•	0	0	9	q	Q
Taxes on Other Iscoms and Deductions	•	0	0	Đ	0	0
Electric (Hilling Cocons	284	2,843	277	221	1,217	21,990
Income Deductions from Interest						
on Long-town Debt	123	0	B	11	628	17,213
Other Income Deductions	à	1,933	0	0	Ō	D
Allowance for Borrowed Funds Used		<b>.</b>				
During Construction.	a	0	0	0	Q	D
Total Income Defrections	123	1,933	8	. 11	628	17,213
lecome Before Extraordinary hum	161	110	16£	210	589	4,777
Batratidinary Income	0	D	4	0	0	0
Extraordinary Deductions	a	Ů	4	0	0	0
Net Incape:	भेदा	110	per	210	<b>589</b>	4,777

Note: Totals may not equal man of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Dollars)

(Indusand Donais)						
	Kentucky	Kentucky	Lorisima	Lookiens	Loeklana	Louisiana
Zineori.	Padusah City of	Result/like · City of	Alexandria City of	Lafnyetta City of	Lefayette Public Power Auth	Louiskan Baatgy & Power Auth
	June 30	June 30	April 30	October 31	October 31	Detember 31
Electric Utility Operating Revenues	33,345	7,540	43,521	105,876	43,224	51,412
Operation Expenses	28,691	6,874	27,314	76,175	26,920	43,414
Mathematic Browns	872	142	551	2,712	1,844	1,033
Depreciation Expenses	1,539	120	1,315	5,209	4,489	2,752
Ament, Prop Eosces and Reg Study	Ó	a	Q	1,884	p	1,720
Taxes and Tax Beplyslents	1551	289	2,286	7,721	0	0
Total Electric Ushay Operadag	11.004	7.41	*1 077	04.884	<b></b>	Al esta
Zxpeases	32,654	7,425	31,866	93,702	33,254	41,919
Net Electric Utility Operating Income	653	416	11,655	12,374	8,570	5,493
to Others	D	q	Q	0	p	0
Electric Utility Operating Income	45[	436	11,655	12,174	8,970	5,693
Other Electric Income	264	117	2,753	3,600	294	2,262
Other Electric Deductions	13	10	2,004	0	9	0
During Construction	0	Ó	0	0	٥	e
Texes on Other Income and Deductions	D	a	845	0	Þ	9
Electric Dtilliy Income	983	522	11,559	15,774	9,264	7,765
Income Deductions from Interest						
on Lang-term Debt	288	14	3.252	1,449	7,523	7,28)
Other Income Deductors.	r.	ā	3,335	548	2,150	9
Allowance for Borrowed Funds Used	•	•	444444	4740	7177	4
During Construction	0	a	0	0	0	0
Total Income Definitions	223	14	6,587	1,997	9,633 +-	7,281
Income Before Extraordinary Items	6)4	<i>5</i> 48	4,972	13,776	-3 <del>69</del>	473
Extraordinary Lecome	0	a	0	G.	0	0
Enceedingry Deductions	P	9	0	0	a	Q
Net Income	614	508	4,972	13,776	-3 <i>m</i>	473

None Totale may not agual sum of components because of independent rounding.

Source: Basegy Information Administration, Perm Ella-412, "Armed Regort of Public Riccarie Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Louisiena	Louisiana	Louisiana	Louisium	Maina	Maryland
Den	Margan City City of	NatchBoches City of	Ruston City of	Tenebeuse Parish Consol Gevt	Madion Town of	Beston Utili des Comm
	December 31	May 31	September 30	Decamber 31	Describer 31	Jupe 30
Electric Utility Operating Revenues	11,417	18,153	13,568	19,277	10,700	15,416
Operation Brogenses	£,519	12,404	9,647	12,439	10,680	10,430
Militarinte Esperante	521	0	688	789	Đ	744
Depreciation Expresses	855	2,513	994	1,514	D.	3,684
Amort, Prop Lorses and Reg Study	Q.	0	0	2	Q	Q
Texes and Tax Equivalents	Q.	0	0	912	â	577
Total Electric Utility Operating						
Expenses	9,895	14,917	11,329	65,654	10,688	13,635
Net Electric Utility Operating Income	1,522	3,236	2,232	3,623	20	1,311
to Others		0	Ď	0	74	9
Electric Utility Operating Income	1,522	3,236	2,232	3,623	94	1,331
Other Electric Income	52	0	205	<b>#32</b>	ø	309
Other Electric Darkerforts	•	0	0	709	<b>a</b>	a
During Constnection.	0	0	Q-	D	0	0
Taxes on Other Income and Deductions	0	0	•	D-	0	0
Electric Citity Income	1,575	3,236	2,437	3,747	94	1,629
Income Deductions from Interest						
on Long-tone Debt	237	0	0	ů.	<b>8</b> 0	755
Other Income Deductions	a	Q	1,964	q	Q	38
Attawance for Borrowed Pends Used  During Construction	a	o	٥	0	0	0
Total Income Deductions.	237	0	1,064	•	80	793
Ідеоню Бибалі ВакуонВрану Валез	1,338	3,236	1,372	3,747	14	896
Surserdinary Leouve	٥	0	٥	a	a	ú
Estrorditary Deductions	0	•	0	q	Q	643
Net Income	1,335	3,136	1,372	3,747	14	253

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Infoquation Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

<u> </u>						
}	Maryland	Massachusetts	Massachusette	Manachantis	Mesoclaseits	Massebusets
Dem	Hagomiowa City of	Brainires Town of	Chicopee City of	Cascard Town of	Danwara Town of	Hiloghum City of
	June 30	Decamber 31	December 31	December 31	December 31	December 31
Electric Dially Operating Revenues.	20,144	35,678	33,877	12,948	31,679	14,738
Operation Expenses	10,567	28,352	26.917	10.977	30.559	12,235
Malatenance Expenses	320	3,192	3219	335	364	404
Depreciation Expenses	103	2,158	2,615	939	779	695
Arson, Prop Loners and Reg Study	427	•	0	q	Q.	Q
Texts and Tax Boutvalents	310	D	860	9	0	0
Total Electric Utility Operating					-	
Especies	28,326	33,702	33,611	12,258	34,701	13,314
Net Electric Utility Operating Income	-383	. 1,968	-1,034	417	-522	1,416
te Others	0	0	. 0	D	0	0
Electric Dikky Operating locame	383	1,968	-1,434	97	-523	1,416
Other Beatrie Income	517	279	761	667	770	109
Other Electric Destuctions	D	9	37	D	•	a
During Congruption	0	0	0	Q	0	
Texes on Other Income and Deductions	Q	D	0	D	D	a
Electric Utility Income	134	2,247	-309	1,345	24	1,524
Decome Deductions from Interest						
on Long-torm Debt	48	0	Ó	342	)I	206
Other Income Deductions	0	15	62	12	11	25
Allowance for Borrowed Punds Vised During Construction		Ó	0	0	٥	a
_	_	_	62	_		_
Total hiccore Deductions	#	21	<b>13</b>	354	24	234
Better Before Extraordinary Items	806	2,233	-371	1,611	226	1,291
Exmertisscy Income	0	ù	0	•	9	9
Extraordinary Deductions	0	a	O	D	٥	a
Net Idebur	86	1,233	-371	1,011	226	1,291

Note: Totals may not equal num of components because of independent rounding.

Source: Energy Information Administration, Ports EIA-412, "Amount Report of Public Bleenic Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Masanchucerts	Massachusens	Macuchaseu	Massachusests	Massachuserts	Mosetpiseis
Dem	Holynka City of	Hudson Town of	Littleton Town of	Manuflaid Town of	Marrachuretta Man Wids Rica Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 3)	December 21
Electric Utility Operating Revenues	27,346	27,752	14,955	16,921	242,581	17,36
Operation Expenses	24,324	26,346	14,088	17,246	104,988	16,086
Ияриелльсь Вирельм,	1,444	651	584	348	19,115	78
Depreciation Baperses	1,553	597	472	573	48,524	200
Amon, Peop Lorses and Reg Study	O.		0	0		
Taxo and Tax Equivalents	0	291	6	0	7,500	276
Total Electric Utility Operating						
Ехренея	27,320	27,845	15,149	16,168	180,128	17,32
Net Electric Utility Operating Income	25	-93	-195	-1,247	62,373	-17
Income from Electric Plant Lessed	_			_		
lo Others	Þ	à	0	0	D	4
Electric Utility Operating Lacouse	25	-93	-198	-1,247	62,373	-6
Other Electric Income	279	328	1,40)	917	14,553	437
Other Elevicio Deductions	0	0	596	0	0	•
During Construction	O	0	0	. 6	45	
Fases on Other Income and Declarities		0	0	•	۵	
Electric Utility Income	305	235	600	-329	76,971	42
lecome Dedections from Inserest						
on Long-terre Debi	199	Ó	O		70,125	3
Other Income Deductions	735	Q	37	44	2,245	•
Affansace for Borrowed Punds Used	_		_			
Dering Construction	4	0	D	٥	q	
Tetal Isome Defactions	920	Ó	37	44	72,969	3
Інсано Воїнто Винтогійльку Лепи	-624	235	573	-373	4,902	38
Extraordinary Seconds	Ð	0	157	•	0	•
Extraoptionry Defections	0	0	150	a	4,002	•
Net lacence	-624	285	578	-373	ů	33

Note: Totals may not equal sum of components because of independent rounding.

Source: Beergy Information Administration, Form EEA-412, "Assual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility 1. Within State, 1997 (Continued) (Thousand Dollars)

	Massachusatta	Massechusetts	Massacinisets	Massachusetts	Macsachusetts	Massebaset
Darm -	North Attleburough Town of	Norwood City of	Peshody City of	Resding Town of	Showsbery Town of	South Budley Town of
	December 311	June 30	December 31	December 31	December 31	Ducember 31
Electric Utility Operating Revenues	19,847	27,950	40,597	85,672	22,973	13,28
Орыгайов Ехрыпавс	17,299	22,78)	35,827	53,277	20,384	11,78
Meinterunce Rependen	645	903	892	1,673	656	40
Редгестибов Епрепнес	354	1470	1,771	2,207	805	86
Amort, Prop Losses and Rag Study	• 6	Ō	8	, o	<u> </u>	
Pates and Tax Reprivates	20	Ó	Ō	601	a	
Yetsi Electric Othly Operating						, ,
Engelete	18,816	24,854	36,498	57,75%	21,844	13,67
Net Blactric UtBity Operating Income	229	3,095	2,099	914	1,126	21
to Others	0	0	\$	0	0	
Electric Utility Operating Issues	- 229	3,095	2,099	914	1,128	21
Other Electric Is come	476	12	577	1,064	111	Jé
Other Electric Deductions	0	0	O	D	a	3
Allowance for Other Pands Used						
Decing Construction	Ó	0	Ð	0	Ó	
Pulses on Diller Income and Definations	0	0	Ď	٥	a	
Elephia (Alliky Incorpt	705	2,102	2,676	1,978	1,230	34
income Deductions from Interest		_				
on Long-teon Debt	162	D	970	276	40	
Other Income Dedections	LB	114	84	49	70	
Mowance for Borrowed Runds Used. Declar Construction	a	0	0	•	a	
Total Income Deductions	181	114	1,054	325	250	
scome Before Extraordinery Benes	525	2,994	1,622	1,552	1,129	34
Зарапрії выу Інсолев,	Ó	Ď	•	٥	á	
Britise relinery Deductions	ú	n	В	Ġ	a	i
Net lecome	525	2.994	1,622	1,652	1.129	25

Note: Foreis may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412. "Annual Report of Public Electric Unities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Manathemetes	Massichmens	: Massachusetts	Missachuseits	Michigan	Michigan
Stuge:	Taunton City of	WakeSold Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Operating Revenues	46,943	14,229	17,843	35,879	29,157	£3,012
Operation Expenses	32,652	16,148	13,661	32,569	13,779	ŧJ,122
Межения Верепвек-	4,267	457	760	1,166	706	247
Воргасівном Вираписького принципального принциндиви принципального принципального принципального принципального	4,598	749	257	859	1,699	477
Amort, Prop Lorses and Reg Study	a	D	a	0	Q	0
Texas and Tax Boulvalents	ó	116	Ð	140	366	743
Total Risciric Utility Operating						
Repeaters	44,517	17,959	15,279	34,733	16,550	12,982
Not Electric Utility Operating Income	5,446	270	2,564	346	3,567	429
to Others	a	O	0	0	0	0
Biscick Utiliky Operating Income	5,446	276	3,566	346	3,557	425
Other Electric Income	433	146	353	462	1,543	618
Other Risterio Dedections,	0	0	q	0	481	D
During Construction	0	D	0	0	Ó	0
Tuxes on Other Income and Deductions	2,360	ō	٥	ā	ō	Ō
Electric Cullty Inchme	3,519	416	2,917	[, <b>94</b> 8	4,650	1,048
Jacome Daductions from Interest						
on Long-term Debt	1,090	a	13	272	1,285	521
Other Jacone Defections	2)	32	28	8	0	Đ
Decing Construction	0	0	0	0	0	0
Telai lacour Dedutiles	1,111	32	41	280	1,285	521
Income Before Extraordinary Bens	2,4 <b>5</b> B	384	2,875	728	3,365	526
Retmerdinary Income	-47	ā	0	0	0	0
Burnantinary Deductions	Ó	0	a	0	136	0
Net lecone	2,362	384	1,875	728	3,229	526

Note: Totals may not equal som of components because of independent counding. Source: Energy Information Administration, Poon EIA-412, "Annual Report of Public Electric Utilides."

Table 21. Statement of Income by Major U.S. Publicly Owned Blectric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Michigan	Michigan	Mickigan	Michigan	Michigan	Michigan
ीप्ट्यू:	Datroit City of	Grand Haven City of	到相对de. Bosed of Pablic Wks	Holimd City of	Lensing City of	Manpetic City of
	June 30	June 30	June 30	Jame 30	June 30	Jane 30
Electric Utility Operating Revenues	91,020	20,717	9,648	48,264	140,673	97,00
Operation Expenses	\$1,230	10,163	7,614	32,734	107,652	9,613
Majnytenance Eupenans	72,390	1,026	752	2,394	8,669	1,45
Depreciation Repeated	5,300	2,063	457	5,477	14,646	3,12
Arrord, Prop Losses and Rag Study	0	0	<u>.</u>	Ĉ.	0	'
Fixes and Tex Equivalents	1,000	đ	357	1,650	9	1,29
Total Electric Utility Operating						
Expenses	69,731	14,252	9,860	42,259	130,967	15,88
Net Electric Utility Operating International	21,299	6,461	468	6,005	9,707	1,20
ю Офек.	0	0	O.	0	0	
Electric Utility Operating Income	21,299	6,465	468	6,005	9,707	1,28
Ostar (Becaric Incopes	0	1,117	302	2,511	3,520	98
Other Electric Deductions	٥	9	a	٥	0	
During Construction	Đ.	Q	0	•	Ó	
Farres on Other Income and Deductions	O.	934	0	0	9	
Electric Vellity Instable	21,299	6,639	770	8,515	13,227	2,18
facome Deductions from Intensi						
ол Доод-мор Вей	5,000	6,023	0	1,767	1,239	25,1
Other Income Deductions.	0	2	Q	O.	44	€
Allowance for Borrowed Funds Used	6	Ó	¢	t	•	
During Construction	U	u	U	· ·	υ	
Total Income Defactions	6,000	6,62.5	¢	1,767	1,283	1,46
ocome Bafors Extraordinary Items	15,299	514	770	6,749	11,943	31
Extraordinary Income,,	0	-239	Q	0	0	
Extraordinary Deductions	q	a	a	t	ù	
Net Income	16,299	375	770	6,745	11,50	31

Note: Totals may not agual sum of components because of feduperalant rounding.

Source: Basegy Information Administration, Posts BIA-412, "Acquad Report of Public Riseacie Utilinias."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

i	Michigan	Mickigan	Michigan	Michigna	Michigae	Michigan
Rean	Michigan Public Power Agescy	Michigan South Central Pur Agy June 30	Stargls City of September 30	Travence City City of	Wyendone Municipal Surv Comm	Zecland City of
	December 33			Nene 30	September 30	June 30
Electric Utility Operating Revenues	199,537	23,686	14,162	15,043	20,878	12,374
Орелики Ехрепрев	66,156	16,039	10,695	9,569	14.791	9,494
Maintonando Baperiose.	3,386	869	597	1,377	409	297
Depreciation Expenses.	13,683	3,102	1,514	955	3,558	1,048
Amori, Prop Louis and Reg Study	1,216	0	D	34	0	
Texas and Tex Equivalents	579	40	1,010	778	46)	0
Total Electric Utility Operating						
Expenses	85,622	20,050	E3,816	12,812	19,218	10,635
Not Electric Utility Operating Income	15,515	3,636	366	2,275	1,652	1,511
become from Electric Plant Lessed to Others	a	0	0	a	0	
Electric Utility Operating Income	15,515	3,636	366	1,275	1,662	1,511
Other Electric Income	7,228	2,152	587	459	713	280
Other Electric Deductions	115	ů.	a	0	D	1
Dading Construction	0	0	9	q	O	1
Taxes on Other Income and Deductions	9	0	a	Q	0	,
Bioctric Utilky Income	22,628	5,784	953	2,734	2,363	1,79
Income Beductions from Interest						
on Long-term Debt	22,520	5,390	167	103	3,550	4):
Other Sections Deductions	0	12	0	0	67	25
Alforance for Burrowed Punds Used.  During Construction	0	0	0	0	В	(
Tetal Joceane Deductions,	22,520	5,402	167	183	3,637	49,
Income Before Entracelluscy Dems	†@B	386	726	2,632	-1,275	1,131
Extraordismy Income	0	0	0	0	0	0
Extraordinary Deductions.	Ó	ù	0	0	D	•
Net lacene	108	386	786	2,632	-1,275	1,126

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Minosota .	Minnesota	Minneuma	. Minnesons	Minnesota	Minnesta
Them .	Alexandria City of	. Asoka City of	Alletio City of	Brained Public Udikles	Chasks City of	Bast Costel Rocks City of
	December 31	December 31	December 31	December 31	December 31	December 3
Beckele LKEIty Operating Reveaues	9,574	13,567	17,369	8,189	11,266	5,91
Operation Expenses	7,970	10,795	20,321	2,017	8,376	2,6
Spiritemente Expenses	405	280	1,097	40	a	2.11
Эерсеківное Виреплек	530	742	799	\$10	436	4
towart, Prop Letters and Ray Study	0	0	Û	0	. 0	
faxes and Tax Basivalents	486%	131	994	ā	ō	91
Total Electric Utility Operating						
Вирения	9,391	11,949	23,210	7,567	8,814	6,1
let Electede Utility Operating Income	333	1,619	-5,842	622	2,452	-2
to Odkers	0	a	5,842	0	0	
Electric Dility Operating Income	333	1,629	a	623	2,452	-2
Other Electric Lectronic	199	117	413	2,12	403	J.8
Other Electric Deductions	6	q	4	0	. 0	
During Consecution	٥	Ò	0	a	Ó	
ares on Other Income and Deductions	٥	Ō	Ď	ă	1,595	
Electric Utility Income	526	1,735	412	. 834	, (,240	. 1,6
renno Deductions from Interest						
on Long-term Debt	4	Q	4	. 0	32	
other Income Deductions	.O	Q	q	0	D	. 3
Movemee for Borrowed Funds Used						
Dissing Construction	D	Q	a	ð	0	
Total Instalts Deductions	•	Ó	•	•	32	.3
acoma Before Bitrançainery Justus	526	L735 .	411	634	1,228	1,3
kotrsordinary Income	٥	Ó	0	۵	0	
oneodinary Deductions	a	D		9	0	3
Net Income	526	1,735	411	834	1,228	1,0

Note: Totals may not equal sum of components because of independent rounding.

Source: Beergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Manesots	Minesota	Minnerote	Minnesota	Minnesota	Minhasta
Den	Palgreent Public Utilisies Corten	Ehstehlesing Ubi Pitles Comen	Mechall City of	Minnesota Municipal Power Agny	Moorbaad City of	New Utta Publio Utdivies Carem
	December 31	December 31	December 31	December 31	December 31	Documber 31
Electric Utility Operating Revenues	8,773	12,785	16,650	30,879	14,909	10,11
Operation Expenses	9,972	\$,704	14,685	29,931	9,636	7,64
Мајатовресс Екреваез	986	757	455	28	484	70
Depteciation Expenses	555	1,340	860	89	613	<b>P</b> (
Amon, Prop Losses and Reg Study	O	Û	· C	۵	30	
Perces and Tax Equivalents	đ	0	558	0	3,104	45
Tetal Electric Utility Operadog						
Тарсани	19,463	10,800	16,558	30,448	14,055	9,65
Net Electric Utility Operating Income	-2,690	1,905	102	831	821	45
to Other	a	Û	256	ń	98	
~	_	•		v		
Electric Utility Operating Instant	-2,69	1,905	368	#31	919	4:
Other Electedo Income	2,532	328	7,036	130	389	30
Other Electedo Deductions.	0	9	D	9	0	
During Coathersian.	0	0	12	0	O	
Toxas on Other Income and Deductions	0	0	Q	0	<b>Q</b>	
Pictric Utility Income,	-158	2,224	2,409	<del>96</del> 1	1,384	7
some Deductions from Interest	_					
on Long-term Debt	q	593	0	Ó	168	
Other Income Dedections	q	77	0	Q	167	!
Allowance for Borrowed Funds Used Ducing Constructors	0	0	0	0	0	
Total Income Deductions	0	610	•	•	235	1
acone Before Extraordinary Items	-158	1,614	1,409	961	974	9
emortimy income	Ů	á	0	Û	٥	
Kinonlieury Deductions	0	9	0	D		
Net lucone	-158	1,616	L409	961	974	5

Note: Tends may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Farm Ela-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Minnespes	Minneum	Minaments	Minneste	Mipnesota	Missosota
	Northern		Rochester	Shukopec	Southern	Western
` Item	Municipal	Owatenna	Public	Public	Minorsota	Minossots
1150	Power Agely	City of	UNDUM.	Utilities	Mes P	Mus
		,	[	Comen	Арпу	Per Agey
	December 31	December 31	December 31	December 31	Decamber 31	December 3.1
Electric Utility Operating Revenues	40,954	20,627	71,273	9,172	127,400	42,310
Operation Expenses	(0,87)	16,854	57,192	7A72	57,569	17,958
Maintenance Expenses	4,723	1,377	3,003	592	4115	4,718
Depreciation Expenses	9.185	997	2,285	250	10.968	7,393
Amon, Proc Losses and Rog Study	71.00	~	U U	56	0	4
Texas and Tex Equivalents	ā	ŏ	5,480	340	5,460	1,51
Total Electric Utility Operating						
Express	24,788	19,028	68,160	6,920	\$1,587	31,590
Net Steerie Utility Operating Income	16,174	1,599	3,134	151	45,952	10,800
Income from Electric Plant Lessed						
to Others	Đ	e	D.	0	O.	a
Riscipio (Mility Operating Income,	16,174	1,599	3,114	192	45,952	18,800
Other Electric Income	3,413	441	4,186	367	8,269	4,669
Other Electric Deductions	. 0	636	307	0		à
Allowance for Other Funds Used						
Duting Constitution	0	9	0	P	0	ø
Taxes on Other Income and Delections	0	0	0	0	0	0
Rhetiric Utility Income	19,527	1,423	7,093	419	54,221	15,469
Jacome Deductions from Interest						
on Long-term Debt	19,187	334	0	175	36,613	15,469
Other Second Staductions	Ó	q	-6	Q	11,894	ø
Allowance for Bogrowed Fands Used						
Define Construction	0		0	Đ	-17	0
Tetal income Deductions	19,587	354	-6	175	48,400	16,469
Lucius Before Bahandinery Bentamining	0	1,06\$	7,099	244	5,821	ø
Expressioney Income	Q	0	0	0	9	0
Bureadinary Deductions	0	۵	0	0	D	a
Net laneage	0	1,068	7,099	244	5,521	0

Note: Totals may not equal num of companyots because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Assert Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Pablicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Microsoca	Minnesota	Mississippi	Minikalppi	Missinippi	Mininippi
Zierre	William Musicipal Ifilis Comm	Worthington City of	Alterdoca City of	Amory City of	Clarksdelc City of	Colombus City of
	December 31	Detember 31	Jane 30	Jynn 30	September 30	34pe 30
Electric Utility Operating Bevenues	12,823	1,644	8,815	6,988	21,591	24,549
Орегийов Варения	9,249	7,879	7,814	5,994	9,225	24,398
Мейлипанся Ехрепяен	45)	292	142	207	745	447
Dapraciation Expenses	1,008	479	138	275	1,092	586
Amor, Prop Losses and Reg Stedy	D	a	0	-7	4	0
Texas and Tex Equivalents	1,210	g	329	302	9	1,173
Total Electric Utility Operating						
Extensi	11,939	7,250	6,424	6,774	11,663	26,844
Net Electric Utility Operating Lecome	864	794	463	182	928	183
to Odest	0	a	0	O	4	0
Electric Utility Operating Lacons	884	794	443	162	928	185
Other Electric Licentes	1,114	346	36	45	376	62
Other Placinic Deductions	0	1	9	39	167	6
During Construction	Đ	0	0	٥	a	0
Taxes on Other Second and Deductions	•	Q	P	•	a	ø
Electric Othliy Income	1,997	1,139	489	188	1,137	26[
Income Deductions from Interest						_
on Long-term Debi	544	Ó	125	13	a	59
Other Income Deductions	43	Đ	•	4	a	P
Affewence for Borrowed Funds Used	_	_	_	_	_	_
During Construction	D	0	0	Û	a	0
Triel Income Deficilles	586	0	126	13	•	20
Lecome Before Extraordinary Rema	1,401	L,13 <b>9</b>	363	175	1,137	201
Barnordnery Secondamics	•	Ó	D	a	a	Ď
Buttordinary Badenions	٥	0	•	a	0	0
Net became	1,411	1,139	363	175	1,137	201

Note: Tetals may not equal som of components because of independent rounding.

Source: Energy Information Administration, Form ELA-412, "Assoul Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

- 1	Mississippi	Mississippi	Mississippi	Mariusippi	Minhsippi	Missinshibi
	Greenwood	Hally	Lonsville	Municipal		
ż	Unities	Springs	Blectele	Energy	New Allemy	Oxford
Item	Camen	City of	System	Agency	City of	City of
	i	***		of MS		
	September 30	June 30	June 30	September 30	Juao 30	7sec 30
Shelisk Utility Operating Revenue	15,953	12,716	8,956	27,601	14,316	9,40
Operaten Expresses	12,077	10,512	7,901	27,872	12,402	8,01
Maintenance Expenses	925	703	165	•	559	15
Depredation Britanna	758	427	344	246	425	26
Amon, Prop Losses and Reg Study	0	0	0	0	0 .	
Pares und Tax Equivalence	Ů	667	217	0 -	493	55
Total Electric Utility Operating						
Expenses	13,76L.	12,389	8,678	28,125	13,879	8,99
Ver Electric Utility Operating Inscree	2,198	407	346	-524	337	41
ncome from Electric Plant Leased		_			_	
ю Офеся	¢	0	O.	o	0	
Electric Diffilly Operating Income	2,898	487	224	-524.	· 337	41
Other Electric Income	926	98	79	545	. 120	1
Other Electric Deductions	886	4	4	0	7	2
During Constitution,	D	D	8		0	
faxes on Other Secone and Deductions	ă	ŏ	Ö	ā	ŏ	
Electric Utility Income,	2,237	58(	403	22	451	4:
ocome Dedections from Inversu						
en Long-term Debt	a	6	1	0	3	!
Other Encome Dedoctions	0	o	a	Q	P	
Movemee for Bossewed Funds Used						
Derlag Construction.	9	D.	à	0	В	
Total Incents Deductions	•	6	1	•	3	
ncome Before Estructionary Bens	2,237	495	401	22	447	44
Saturbrilinary Istocate	a	D	a	0	D	
Streetdinary Deductions	0	0	a	0	0	
Net Intome	2,237	495	401	, 22	447	

Note: Totals may not equal som of components because of independent rounding.
Source: Recopy Information Administration, Form EIA-412, "Amount Report of Public Riscorio Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Mississippi	Mississippi	Mississippi	Mississippi	Museuri	Missoud
l Contro	Philadelphia City of	Starkville City of	Topula City of	West Point City of	Carthage City of	Calumbia City of
	June 30	Jene 30	June 30	June 30	June 30	September 30
Electric Utility Operating Revenues	7,356	19,831	34,658	10,294	11,025	56,779
Opention Reposates	4,413	16,294	31,060	8,999	9,367	39,573
Maintenance Expenses	184	292	587	364	348	3,160
Depreciation Expenses.	245	410	262	237	<b>50</b> 1	4,130
Armon, Prop Losses and Reg Study,,	Đ	10	0	a	Q.	•
Taxes and Tax Equivalents	227	816	2,233	586	0	4,682
Total Electric Utility Operating						
Expésses	7,068	17,821	34,743	10,106	10,236	5[,55]
Net Bleetric Utility Operating Income	285	1,209	-85	105	790	5,227
to Others	0	0	0	0	C-	0
Electric Utility Operating Income	288	1,249	-85	108	790	5,227
Other Electric Income	95	140	154	16	318	3,613
Other Biscorio Dedections	2	М	Ó	0	139	186
During Construction	0	0	a	a	0	
Times on Other Income and Deductions	a	D	ā	0	Û	6
Electric Oddity Income	351	1,335	69	125	969	8,652
Income Deductions (row) Interest						
en Long-term Debt	76	443	a	0	G	2,404
Other Income Dedoctions	q	D	q	đ	O-	6
Allowance for Borrowed Ponds Used						
During Construction	q	Đ	9	0	D	
Total Income Deductions	76	443	0	0	•	2,422
become Before Entracedistry Dents,	305	692.	69	\$25	969	6,239
Betracrdinary Income	0	0	0	0	0	0
Exempedia say Deductions,	0	a	Ó	0	0	0
Net lecone	305	892	ep	124	969	6,239

Note: Tokils may not equal storn of expressors because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Missed	Missouri	Missouri	Missauci	Missouri	Missouri
Sterm	Farmington City of	Homelbul City of	Independence City of Jone 30	Kennett City of	Kidowood City of	Leberon City of
	September 30	Jane 30		June 30	March 31	October 31
Electric USES Operating Bereaust,	6,374	18,496	59,195	6,125	11,835	13,247
Operation Expenses	6,507	9,536	34,105	5,189	8,832	10,657
Maintenance Exponses	45	736	6,857	209	959	
Depreciation Expenses	211	3 <del>9</del> 6	6,562	516	177	9
Amort, Prop Laures and Rog Study	0	0	. 6	0	0	a
Texes and Tax Equivalents	ā	468	6,375	•	Q	Ò
Total Electric Utility Operating	6763	11,136	53,5 <b>0</b> 5	5,913	9,968	10,657
				• •		
Net Bleenie Utility Operating Income	(IĄ)	360	5,290	212	1,867	2,359
to Others	q	a	Q	0	q	t
Rissirle Utility Operating Income	1,611	360	5,290	212	L, <b>867</b>	2,359
Other Electric Income	207	674	2,579	316	548	192
Other Blactric Deductions	0	0	0	103	0	3,027
During Construction	P	q	Q	a	Q	¢
Takes on Other Income and Decimalions	0	0	0	a	0	0
Předeje Uthky Jacone	1,818	1,034	7,876	427	2,415	-476
Income Deductions from Interest						
on Long-term Debt	D	0	2,202	a	63	226
Other Income Deductions	Ď	0	100	a	Ó	236
Allowance for Barrowed Funds Used  During Construction	. 0	0	O-	a	0	
Total Income Defections		0	2,311	•	65	463
Income Before Extraordinary Items	1,616	1,034	5,559	417	2,350	-939
Battatiditary Loose	<b>Q</b>	ø	<b>O</b>	đ	p	0
Extraordinary Deductions	0	0	a	0	0	0
Net Iscame	1,819	1,034	5,559	427	2,350	-939

Note: Twist may not equal sum of components because of independent rempting.

Source: Energy information Administration, Form EIA-412, "Assemb Report of Public Electric Utilistes."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Missouri	Missouri	Missoud	Missouri	Miscouri	Missouth
Jecus .	Mushali City of	Moneti City of	Poplar Bluff City of	Rojla City of	Sikeston City of	Springstald City of
	September 30	March 31	December 31	September 30	May 31	September 30
Electric Willy Operating Surround	10,372	9,414	12,301	13,316	55,244	215,511
Operation Expenses	5,248	7,182	9,704	10,194	34,747	65,716
Maintenance Expenses	1,280	57	B 3	606	5,272	14,265
Depreciation Expenses	1,40,1	226	864	517	3,383	16,071
Amort, Prop Louises and Rag Study	0	0	0	0 859	0 0	3,492
•	-	_	•		_	4.55
Total Electric Dillity Operating	8,008	7,461	11,386	12,176	43,602	99,550
<del>Време</del> "	8,500	A-MOT	11,304	84,173	- Loyanza	995
Net Ricaric Utility Operating Income	2,363	1,934	920	1,141	13,642	16,061
Income Iron Bearie Plant Lessed						
ю Офикаливания положения п	Ó	٠	0	0	٥	4,627
Electric Utility Operating Income	2,363	1,954	920	1,141	11,642	28,688
Other Electric Income	596	0	1,344	415	2,503	16,238
Other Bleatric Deductions	1,102	a	0	-7	à	O
During Construction	6	a	0	<b>D</b>	a	212
Taxes on Other Income and Deductions	ő	ŏ	ă	ē	ŏ	
Electric Chility Income appropriate programmes.	1,857	1,954	2,265	1,563	14,245	37,138
lacours Dadections from Interest						
on Long-term Debt	57	9	e	p.	12,497	8,763
Other Income Deductions	30	14,182	C	C	534	910
Allowance for Borrowed Pends Uped  During Constitution,	Ú	a	Ú	۵	à	
Total Encount Deductions	87	14,183	0	•	13,951	9,677
Income Balore Extraordinary Press	1,270	-12,229	2,765	1,563	1,194	27,466
Exmortiney Income	Ū	0	O	a	Q	
Extraordinary Deductions	0	q	<b>e</b>	D	0	•
Nel Income	1,770	-12.229	2,165 .	1,563	1,194	17,460

Note: Totals may not equal sum of components because of independent recording.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Blacatic Unitates,"

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

	Missouri	Neiguska.	Nobcaska	Nebraska	Nebniska	Nebraska
∕ Means	West Plains City of	Bestelon City of	Central Nebraska Pub P&I Dist	Combusker Public Power Dist	Dawson County Public Per Disa	Eikheen Rund Fublic Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Riccirio Dility Operating Revenues,	11,892	7,830	12,884	12,376	18,845	8,55
Operation Expenses	9,178	6,482	2,295	9,389	13,599	5,91
Mainteannee Expenses	[8]	221	1,454	605	444	73
Depreciațius Experses	682	588	2,280	1.114	1,364	1,28
Amort, Prop Lusses and Reg Study	-0		0	7,177	0	, face
Texas and Text Equivalents	442	ŏ	8	ĭ	104	
Tetal Electric Utility Operating	10,490	7,291	6.036	11,109	15,512	7,94
	,		5,225			4
Net Electric Utility Operating Income	1,402	539	6,048	1,267	2,533	60
16 Others	0	0	54	e e	0	
Electric Utility Operating Income.	r,cet	539	6,182	1,267	2,533	60
Other Blengic Income	0	222	1,892	252	),463	71
Other Electric Deductions	Q	351	Q	D	47.1	
During Construction	0	0	0	e	0	
faces on Other Income and Deductions	Ó	Ō	Ō	ō	ā	
Blecicle thilly lacope	1,483	446	7,994	1,550	3,525	1,32
brooms Dadactions from Interest	_	_				
as Long-term Debt	0	0	Ó	657	367	
Other Income Deductions	0	0	50	-150	-19	
Allowance for Borrowed Pands Used During Construction	0	Ò	Ó	Đ	0	
Total Income Deductions	0	0	50	507	348	
scome Before Extraordinary Items	1,402	416	7,944	1,043	3,176	1,32
Burson linery Leconse	0	0	1,396	0	q	
Sepandingry Defections	0	137	0	0	0	
Net Income	1,41	-421	9,340	1,043	3,176	1,32

Note: Tongs, may not occal step of compensors because of independent reunding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Mebrucka	Mehpaska	Nebraska	<del>Melaps</del> ko	Nebrosko	Nebrasica
Jican	Francet City of	Grand Mand City of	Hestings City of	Lexington City of	Lincoln Electric System	Loop River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Recirk Utilky Operating Reviewed	15,274	27,456	16,844	6,527	[35,973	48,653
Operative Expenses	7,583	12,848	9,027	5,349	81,418	40,200
Мерличерск Екрарыес	1.867	3,572	2,759	316	7,708	1.847
Depreciation Expenses	2,064	5,366	2.801	434	14,365	2,004
Amon, Prop Lames and Rag Study	ā	109		20	648	11
Tures and Tex Equivalents	IAM	547	673	0	6,033	2,600
Total Electric Utility Operating						
Expense:	12,997	21,482	15,259	411F	110,173	46,676
Net Electric Utility Operating Income	2,217	4,974	1,585	409	24,90)	1,983
to Others	a	Ó	Ů	b	0	0
Bicetric Willity Operating Income	3,277	4,974	1,685	409	24,501	1,983
Other Electric Income		809	3,760	61	2,723	1,145
Other Electric Deductions	a	0	Q	124	0	0
During Construction	4	0	0	0	0	0
Tistes on Other Income and Deductions	0	0	ø	0	0	Đ
Electric Utility Incom	2,277	8,783	5,345	346	27,524	9,128
Income Dedections from Interest						
en Long-terre Debt	4	1,403	3,429	a	12,008	Þ
Other Income Deductions	a	112	0	•	2.175	8
Allowance for Borraned Funds Used  During Commercion	a	O	0	•	-344	0
Total Iscone Beluctions	•	1,513	3,429	•	16,919	8
Income Bafare Butterchipacy Name	1,277	4,270	1,935	346	19,795	3,119
Extraordinary Second	a	0	0	0	0	0
Extraordinary Deductions	q	0	0	Û	0	0
Nel Income	2,217	4,270	1,915	316	10,705	3,119

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Assum Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Nebrasion	Nobraska	Notigajus	Nebraska	Nebruka	Nebrurka
	Municipal	Nebraka	Mebraska	Nords	Noth	Caralini PubBo
	Energy	City	Public	Public	Pinta	Power
Dam	Agency	City of	Power	Power	City of	District
	of NB		District	District	J., J.	
	Month 31	December 31	December 31	December 31	September 30	December 31
	- DAILE 97	Down DR 71	D4441111041 D1	2444111441 27	anglination on	P44-2-1-2-1 44
Electric Utlky Operating Revenues	36,527	6,381	555,372	23,981	11/20	483,953
Operation Repenses	33,466	3,758	447,303	17,073	9,709	248,694
Maintenance Brocaset	0	454	19,400	1,363	426	42,735
Description Expenses	1,355	694	37,922	2,099	527	98,551
Amon, Prop Lusses and Reg Study	0		8,263	Ď	O	0
Texts and Tax Equivalents	á	6	6,127	19	907	16,447
Total Electric Utility Operating						
Expenses — — — — — — — — — — — — — — — — — —	32,821	4.912	519,015	20,554	11,59	486,447
	34,021	4/14	VI.APID	214000	11200	420,447
Net Electric Utility Operating Income	3,707	1,459	36,336	3,427	t5t	77,505
Income from Biscoic Plant Lensed	_		а	a	0	
to Other	9	0	u	u	U	4
Electric Utility Operating Instante	3,707	1,469	36,356	3,437	151	77,505
Other Electric Income	313	202	13,350	419	205	15,946
Other Riende Deductions		0	1.569	a	0	0
Allowance for Other Funds Used	u		1,00	u	•	v
	a	D	913	á	0	668
Buring Construction	-			_	0	
Taxes on Other Income and Desiretions	a	D	a	a	U	0
Electric Utility Income.	4,049	1,671	47,858	4,946	356	94,120
become Deductions from Interest						
on Long-term Dalk	3,160	456	27,521	954	D	44,872
Other Income Deductions		D	10,443	. 70	0	4,197
Allowance for Borrowed Funds Used						_
Dering Constanting	Đ	0	a	a	0	-2,302
Total Income Deductions	3,160	456	37,964	1,024	D	46,967
Income Before Requirelinery Incom.	859	1,215	9,886	3,022	356	42,152
Extraorditary Loone	a	Ď	a	a	0	0
Enmonthery Deductions	0	0	•	a	0	0
Net Income	459	1,315	9,886	3,822	356	47,152

Note: Tends may not equal time of components because of independent rounding.

Source: Basey Information Administration, Form EIA-412, "Annual Report of Public Electric Willities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Nebroska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
D equa	Southern Nebraska Rural PP D	York County Roral Pub Power Dist	of Novada	Overton Power District No 5	Madisun Butongh	Vlaujund City of
	December 31	December 31	Jen= 30	December 31	June 30	June 30
Electric Utliky Operating Revenues	25,978	8,160	24,775	13,502	13,254	39,51
Operation Expenses	19,875	6,121	24,720	1,489	8,060	32,81
Maintenance Expenses	1,242	341	0	412	0	2,90
Depreciation Expenses	2.731	710	Ō	914	Ó	21
Amort, Prop Lastes and Reg Study	0	4	Ō	0	ō	
Taxes and Tax Equivalents	133	104	ō	15	D.	6
Total Medicic Utility Operating						
Equates.	23,981	7,285	24,720	5,830	2,050	37,57
Net Electric Utility Operating Income	1,997	895	55	3,672	5,190	1,94
to O(ber	0	a	0	Ū	9,461	
Electric Utility Operating Income	1,997	895	55	3,672	14,654	1,9
Other Bleanic Income	1,036	280	133	368	.0	1,33
Other Biocrie Delucions	0	a	55	563	o	
Desirate Construction	0	a	0	O	•	
faces on Other become and Deductions	Ď	õ	Ō	ā	ō	
Electric Utility Income	3,033	1,175	133	3,498	14,554	3,2
ncome Deductions from Interest						
on Long-term Debl	•	369	p	. 0	3,800	1
Onice Income Deductions	Đ	41	O .	4	0	,
Allowance for Borrowed Funds Used						
During Country (100)	D.	Ó	a	٥	0	
Total (sceme Deductions,	•	410	ů.	•	3,800	2
ncome Before Entraordinary Denu	3,033	765	133	3,498	10,854	3,0
Streathery Decore	ø	0	a	0	0	
Surserdinary Deductions	a	0	q	9	0	
Het Laceme	3,033	765	133	3,498	10,854	3,0

Note: Touris may not equal sum of components became of independent resulting.

Sources Brangy Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	New Marico	New Mexico	New Mexico	New York	New York	New York	
Dean	Paradiagnon City of	Gaillep City of	Los Alambs County	Azenio Viltago of	Primport Village of	Freepart VMage of Ind	
	June 30	June 30	Jáma≛ 30	May 31	May 31	Pebtuary 28	
Electric Distily Operating Revenues	48,764	14,834	30,248	3,893	21,560	1631	
Operation Represes	17,614	11,381	17,867	3,509	8,797	18,66	
Maintanana Bayenses,	2,607	262	244 ا	P	309	99	
Degraciation Bapenses,,,,,,,	5,484	465	3,095	Û	702	1,00	
Amont, Prop Losses and Reg Study	O	0		31		1	
Dates and Tex Equivalents	3,336	727	363	34	727	1,59	
Total Electric Utility Operating							
Kipcieri	19,061	12,836	22,849	3,524	10,534	18,22	
olei Electic Utility Operating Income	(9,723	1,198	2,416	339	1,026	1,0	
te Olbas	0	0	0	D	<b>£9</b>		
Electric Diliky Operating Income	19,723	t,198	7,416	339	1,845	1,0	
Dither Electric Income	2,557	45	1,477	16	256	2:	
Detur Biergie Deductions	0	200	D		2		
During Construction	0	0	0	0	a		
Faxes on Other Income and Deductions	ď	ŏ	ů	Ď	ō		
Electric Utility Income	22,288	1,044	t,894	355	1,299	1,3	
income Deductions from Interest							
an Lang-terra Debi	6,981	0	6,120	109	54	\$	
Other Income Deductions	350	Q	1,528	4	3		
Allowance for Borrowed Pends Used	0	0	0	_			
During Continuedon	_	_	•		D)		
Total Income Describors.	9,331	Ó	7,643	109	57	6	
actoris Brides Extraordinary Items	12,949	1,044	1.246	246	1,242	7	
Statendinary Lecons	a	O	0	9	Q		
StiteOrdinary Deductions	1,793	O	0	۵	453		
Not Income	11,216	1,044	1,246	246	788	7;	

Note: Totals may not equal sum of components because of independent coupling.

Source: Everyy Information Administration, Form EIA-412, "Assent Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	New York	New York	New York	New York	New York	New York
hio	Jamestown City of	Lake Pletid Videge Inc	Massera Town of	Plansbergh City of	Power Ambody of Suits of MY	Rockville Conte Villege of
	December 31	July 31	December 31	Discumber 31	Detember 31	May 31
Electric Utility Operating Revenues	25,200	4,660	6,483	11,370	1,480,843	12,616
Орерабов Варения	14,130	3,502	3,775	6,496	996,577	9,231
Maintenance Expenses	1,386	44	181	1,562	124,801	q
Depreciation Expenses	2,487	295	491	928	213,839	1,134
Amort, Prop Lesses and Reg Study	0	9	227	0	0	
Trues and Tex Equivalence	2,258	58	0	23	٠	1,438
Total Electric Utility Operating						
Brossies	20,263	3,899	4,734	9,049	1,335,217	11,502
Net Rectric Utility Operating Secondary	4,937	761	1,578	2,361	145,586	514
to Others	φ	0	P	Ď	1,359	ū
Picetric Utiky Operating Incom	4,937	761	1,678	2,361	146,945	8[4
Other Electric Income	304	16	196	47	98,237	145
Other Electric Deductions	5	0	0	0	Q.	q
Dering Construction	0	п	0	D	Б	a
Taxes on Other Income and Deductions	Ď	ō	231	ē	ō	Ō
Electric Utility Income	8,136	177	1,643	2,496	245,182	9.59
Income Deductions from Interest						
on Long-term Debt	900	265	399	220	166,360	736
Other Income Deductions	<b>O</b>	Ó	4	42	7,103	43
Allowance for Borrowed Fends Used Desing Construction	0	٥	0	0	4	a
Training Control of the Control of t	•	•	·	•	•	•
Tetal locome Definitions	900	265	603	263	173,463	779
Income Before Estraordinary Bens	4.236	512	1,240	2,146	71,719	190
Enmordinary Incompanion	6	0	0	<b>D</b>	0	0
Estroidius Dedectors	ø	0	D	D	3,006	a
Net Income	4,236	512	1,246	2,146	68,713	180

Note: Totals may not eight) sum of thinpoposit between of independent munding. Source: Energy Information Administration, Form ZIA-412, "Annual Report of Parkie Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1997 (Continued)
(Thousand Doilars)

•	New York	North Carolina	Nonh Catolina	North Carolina	Morth Carolina	North Carolina
Derm	Snivay Village of	Albemarie City af	Concord City of	Elizabeth City City of	Riyetteville Public Works Compu	Paresi City Town of
	May 31	Jane 30	June 30	Jene 30	June 30	Jene 30
Electric Utility Operating Revenues	£,367	20,508	31,748	22,264	820,782	8,563
Operation Expenses	4,929	19,086	20,DIS	19,006	87,994	5,992
Маіценцие Вирепяет	96	a	3,437	494	2,538	44
Вересінбе Веренез	0	615	1,314	930	9,393	123
Amon, Prop Laures and Reg Study	0	0	0	à	0	Q
Turns and Tex Bendyalans	0	0	0	463	18,328	e
Total Electric Dillity Operating						
Expenses	5,025	19,701	24,766	21,693	116,253	6,159
blar Biotatic Utility Operating Income	343	807	6,982	571	3,529	2,403
to Others	•	0	a	a	O.	à
Electric Utility Operating Income	343	807	4,982	571	3,529	2,403
Offer Bleckie Income	3 <b>p</b>	164	417	219	3,002	344
Other Hestric Delections	. 0	96R	D	475	Ď	0
During Construction	ð	0	B	a	0	
Taxes on Other Income and Dedections	0	Ò	0	4	0	0
Plecicie Utility Income	372	3	7,400	316	6,830	2,748
Income Deductions from Interest						
en Long-torte Dabi	112	0	639	a	2,189	0
Oher Income Deductions	0	0	3,787	0	424	•
Allowance for Borrowed Fonds Used			_			
During Construction	a	a	a	à	Ů	a
Total Income Defections	112	0	4,426	9	3,613	•
Income Before Extraordicary Items	261	3	2,974	316	2,918	2,741
Entrocking Isome	q	0	q	0	Û	0
Estrordinary Dedections	<b>a</b>	D	10	9	0	0
Net locality	261	3	2,974	316	2,918	1,745

Note: Tatals may not equal sum of components because of independent rounding.

Source: Boergy information Administration, Form EJA-412, "Amoust Report of Public Biastric Utilules."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	North Carolina	North Carelins	Mostis Carolina	North Carolina	North Corolina	North Caroline
Darw	Gestoein City of	Greenville Utijities Comm	High Pains Town of	Kinum City of	Lexinges City of	Lumberson City of
	Jose 30	June 30	June 30	June 30	Janu 30	June 30
Electric Utility Operating Revenues	47,099	108,478	67,57 <b>t</b>	38,620	37,851	21,565
Operation Bayenses	37,637	103,051	57,466	33,549	33,147	20,960
Maintenance Expenses	1,373	0	4,960	- C	137	64
Depreciation Expenses.	1,564	3,847	1,952	733	987	563
Amort, Prop Losses and Reg Study	0	0	0	15	.0	D 0
Taxes and Tax Equivalents and annual property	0	2,732	U	e e	680	0
Total Electric Utility Operating						
Bipenes	40,574	107,629	64,397	34,297	34,151	21,537
Net Electric Utility Operating Income	6,525	849	3,174	4,323	3,699	-12
to Others	0	9	0	<b>Q</b>	0	0
Efectric Utility Operating Income	6,525	949	3,174	4,323	3,699	-23
Other Electric Lecome ,	1,238	993	0	463	179	663
Other Electric Deductions	0	a	0	Ċ	à	1,533
Duting Construction	Ů	0	0	C-	0	0
Taxes on Other Income and Deductions	0	9	0	G.	9	0
Electric Dillity Second	7,763	1,542	3,574	4,787	3,578	-192
Income Deductions from Interest						
on Long-term Debt	D.	291	0	401	136	P
Other Intente Deflettions	947	0	Q.	•	8	110
During Construction	D	0	<b>G</b>	9	0	0
Tetal locant Deductions	947	291	0	401	145	110
Income Before Extraordistry Frems	5,836	1,561	3,174	4,386	3,734	1,002
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	Ó	0	0	0	0	D
Net locates	6,816	1,681	3,274	4,386	2,734	1,062

Note: Totals may not equal som of components because of independent resisting.

Source: Energy Information Administration, Form EIA-412, "Assual Report of Public Blassic Hulbring."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	North Carolina	Nonh Camilea	Nonti Carolina	North Catolina	North Carolina	North Caratie
Jien.	Monroe City of	Morganion City of	Murphy City of	New Bero City of	Now River Light & Power Co	North Caruljus Eastern M.P.A.
	June 30	June 30	June 30	June 20	December 31	December 3
Electric Littlity Operating Revenues	30,865	34,552	7,162	35,458	12,164	446,7
Орегијал Вгредов "	25,327	12,175	5,414	32,846	19,030	257,5
fuletenance Baperses	0	Û	176	0	ø	15,2
Department Expenses	280,t	406	254	1,147	391	52,7
Amort, Prop Losset and Reg Study		0	D	D	0	
Faces and Tax Equivalents	780	0	79	0	393	17,4
Total Electric Utility Operating						
Expenses	27,192	18,561	6,924	33,993	10,812	253,5
No Electric Utility Operating Income	3,673	1,970	23R	1,465	1.352	E53,67
to Others	0	0	0	Ó	Ó	
Electric Utility Operating Incame	3,673	1,974	238	1,468	1,352	153,61
Other Electric Income	1,364	635	163	953	152	93,1
Other Electric Deductions	0	0	7	D	ù	
During Construction	0	•	Ð	0	0	
faces on Other Income and Deductions	ō	, ā	ō	Ō	6	
Electric Utility Income	5,837	2,605	391	2,418	1,505	246,8
account Dedections from Interest		_				
on Long-term Debt	274	0	0	143	0	207,3
lther Income Deductions	1,716	540	0	20	D	39,4
Allowance for Borrowed Funds Used During Construction	0		0	0		
Tetal Income Deductions	L390 ·	540	0	(63	•	246,8
acome Before Extraordinary Beam	3.048	2,065	391	2.255	1,505	
•						
Ismocdinary Income	ů.	0	Ó	D	a	
incressed lastry Deductions	0	0	Q	0	0	
Net Income	3,948	2,065	391	2,255	1,505	

Note: Tools may not equal sum of components because of independent causaling.

Source: Energy Information, Administration, Form EIA-412, "Annual Report of Public Electic Unificial."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Dem	North Carolina Mua Power Agny	Rocky Moent City of	Shelby City of	Smithfield Town of	Statesvälle City of	Tarboro Town of
	December 31	June 30	Jeno 30	Jene 30	June 30-	June 30
Electric Utility Operating Revenues	367,130	63,535	12,910	11,495	27,322	21,352
Орентов Виреали	163,£18	56,443	10,086	11,304	25,777	17,652
Maintenasce Expenses	37,726	q	915	Ū	, Dr	đ
Depreciation Вхрениев	45,249	2,152	211	291	629	726
Amort, Prop Losses and Reg Study-	0	0	0	•	۵	û
Takes and Tax Boulyments	23,250	0	0		Ð	0
Total Electric Childry Operating						
Expenses	270,863	58,694	14,262	11,596	26,406	18,378
Net Electric Utility Operating Income	97,067	4,943	1,698	-101	916	3,004
to Others	0	a	0	O	ů.	à
Efectric Utility Operating Income	97,067	4,943	1,698	-101	916	3,004
Other Electric Second	63,075	126	326	273	483	1450
Other Electric DeductionsAllowages for Other Funds Used.	0	0	912	٥	100	427
During Connective	Û	0	P	0-	0	0
Taxes se Other Income and Deductions	C C	0	o	0-	a	D
Electric Villily Income	160,142	5,070	1,112	E772	1,300	3,027
Jacome Deductions from Internst				_	_	_
on Long-term Debt	131,263	175	148	0	<u>o</u>	0
Other Jacobs Daductions	28,879	2,300	0	P	D-	a
Allowance for Borrowed Pends Used. During Construction	Ó	0	0	e	g	q
Tetal Income Deductions	(4),142	2,475	141		•	0
Income Before Extraordinary Items	D	2,595	964	172	1,300	3,027
Extraordinary Income	ø	Ó	ė	a	0	0
Experiment Deductions	ů.	0	•	0	a	0
Not Facence		2,595	964	172	1.300	

Nate: Totals pusy not equal soon of components because of independent counting.

Sources Brungy Information Administration, Form EIA-412, "Assual Report of Public Elevatio Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	North Carolina	North Carolina	Otajo	Ohio	Ohio	Ohio
Trem	Washington City of	Wilson City of	American Men Power Outs too	Bawling Green City of	Bryss City of	Celica City of
	Jene 30	June 30	December 31	December 38	December 31	December 31
Metric Ullky Operating Reseases	21,440	88,504	270,830	15,432	15,007	8,096
Operation Expenses	18,239	77,462	141,974	16,776	10,724	6,589
Mainsevance Expenses	1,233	820	9,195	932	195	587
Depreciation Repeates	1,561	1,634	3,875	635	431	đ
Amort, Prop Lostes and Reg Study	q	0	54B	P	0	ą
Texas and Tex Equivalents	a	•	8,887	'	ů.	Ó
Total Electric Utility Operating Expenses	21.913	79,916	164,479	18,344	11,350	7,875
		17,740				7,1
Net Electric Utility Operating Income	1,427	B,593	6,351	1,069	3,636	921
to Others	0	P	0	0	0-	0
Electric Utility Operating Income	1,427	5,593	6,351	1,048	2/656	921
Other Blettric Joseph	86)	2,657	67)	670	a	54
Other Electric Deductions	809	247	0	0	0	0
Ducing Construction	0	ŋ	0	0	q	0
Teses on Other Income and Deductions	ù	٥	0	0	B	0
Pletric Office Income	1,480	#1,002	7,021	1,758	3,656	1,012
Income Deductions from Interest						
on Long-term Debt	252	223	6,317	122	62	0
Other become Deductions	0	0	0	0	9	0
Allowance for Borrowed Pends Used						
During Construction	Ó	9	0	•	0	0
Total locane Déductions	253	223	6,51t	122	62	0
Income Before Bursondinery Posts	1,227	10,776	310	1,637	3,595	1,015
Bennetierry facone	Ó	٥	0	0	a	0
Estreodiney Dediction	0	0	0	0	0	0
Net lacome	1,227	10,778	510	1,637	3,595	1,015

Note: Tooks may not equal turn of corposours because of independent counting.

Source: Bacogy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Chito	Ohio	Ohio	Chie	CDio	OMo	
i			Ì			1	
1			l	Саунфорт	l .	l	
Them 1	Cleveland	Clyde	Calumbus	Palls	Dover	Hamilton	
мен	City of	City of	City of	City of	City of	City of	
	•	,		· -	· ·	l '	
-1	December 31	December 31	December 31	December 31	Dacember 31	December 31	
	December 31	Trescenses 21	December 31	December 31	Discement 31	December 31	
Electric Utility Operating Revenues	110,285	6,654	43,510	23,606	10,724	44,892	
Operation Repenser	62,503	5,016	23,714	18,270	9,667	24,531	
Milietaniaca Expenses	14,513	0	K,#13	0	0	3,584	
Depocartion Expenses	9,368	0	2,891	818	665	7,409	
Amort, Prop Losses and Reg Study		0	٥	a	Ó	0	
Textes and Tax Equivalents	ō	Ō	<b>6</b> 53	ā	Ō	ā	
•							
Total Electric Utility Operating							
Expenses	\$6,384	¥01€	36,281	19,088	19,523	36,524	
Ner Sleenie Utility Openning Income	23,902	1,638	6.229	3,517	462	9,368	
Incurse from Electric Plant Lexted							
to Others.	0	0	0	0	0	0	
man and desired the control of the control		4 /44		4 210	462		
Electric Utility Operating Income	23,902	1,638	6,229	3,517	40.6	9,368	
Other Efection Income	2,734	7	1,376	0	162	2,258	
	_		_	_	_	_	
Other Blactric Dedections	0	74	0	0	G	0	
Allowance for Other Runds Used	_	_	_				
During Companion	Ō		a	0	Ģ	٥	
Taxes on Other Income and Deluctions	q	•	q	0	0	0	
Electric Otility Income	26,636	1,572	7,645	3,517	624	11,637	
Income Deductions from Interest							
se Long-term Debt	9,698	775	3,56)	203	-375	13,274	
Other Legues Deductions	2,965	0	0	G	4	0	
Allowance for Burrowed Funds Used		_	_	_	_	_	
During Construction	0	a	0	0	•	0	
Total Jaconse Deductions	12,663	775	3,561	203	-375	13,274	
Income Before Battaccilinery Benganasana	13,973	797	4,044	3,314	999	-1,637	
Bernordinary Income	0	0	0	q	q	e	
Betracelinery Deductions	0	0	0	٥	a	Ď	
Net Second	13,973	797	4044	3,314	999	-1,637	

Mote: Totals may not equal sum of components between of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Citato	Ohio	Ojida	Ohio	Oklo	Okto
, Item	Historia City of	Jackson City of	Napoteon City of	Mile City of	Onville City of	Paisesville City of
	December 31	Describer 31	Doczaber 31	December 31	December 31	December 3
Electric Dillay Operating Revenues	10,678	7,921	9,744	17,766	16,377	13,60
Operation Expenses	7,913	6,242	9,692	15,753	10,150	13,00
Maintenance Expenses	923	312	Q	4	1,861	
Deposition Representation	0	66	0	256	2,085	1,17
Amort, Prop Losses and Reg Stedy	Q	0	Q	Q	0	
Taxes and Tax Equivalents	363	a	0	٥	0	
Total Electric Willity Operating						
Equasis	9,199	6,621	9,692	16,009	14,106	14,26
Net Electric Utility Operating Income	1,477	1,290	sı	1,737	2,173	-59
acome from Electric Flant Lexand					,	
to Others	ø	9	332	4	0	
Bleetric Distity Operating Income	1,477	1,290	384	1,757	2,87t	\$1
Other Bectric Income	124	. 1	0	46	0	1,04
Other Blackic Deductions	5	Ó	q	0	Û	
During Construction	0	0	0	0	0	
leases on Other Second and Deductions	ě	ŏ	ă	ă	ŏ	
Electric Utility Income	1,596	1,291	384	1,843	2,171	4
neum Deductions from Laterast						
en Lang-term Debi	67	309		a	0	3
Other Income Deductions	225	ĩ	ā	ŏ	ě	
Allowance for Borrowed Funds Used		·	•	•	"	
During Construction	b	0	Q	a	0	
Total Income Defactions	192	309	•	•	O.	3
neone Before Estructiony Items	1,305 +	983	384	1,823	2,171	
Sciencedinary Income	٥	0	0	0	0	
Extraordinary Deditorions	0	0	a	9	0	:
Kri Lorense	1,306	982	384	1,903	2,171	

Note: Totals may not equal sum of components because of independent counting.

Source: Beauty Information Administration, Form Efg.-412, "Assume Report of Public Blecoic Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Ohlo	Okio	Cinio	Ohlo	Chio	Okloboms
(leta	Pigu City of	St Marys City of	Wadsworth City of	Wapakoanta City of	Westerille City of	Altas City of
	Documber 31	Desember 11	December 31	Dommbor 31	December 31	June 30
Electric Utility Operating Revenues	15,587	7,613	14,204	7,455	19,134	11,874
Operation Bapeases	10,360	3,573	14,696	6,694	12,645	8,141
Maintenance Expenses	943	759	Ď	529	3,445	36
Depreciation Expanses	1,158	346	597	<u> </u>	1,049	315
Amort, Prop Losses and Reg Study	Õ	.0	0		a	0
Taxes and Tax Equivalents	0	27	, 0	ū	q	0
Total Electric Utility Operating						
Ехрепял пина	12,464	7,055	\$5,293	7,227	67,139	2,492
Not Electric Utility Operating Income	3,047	<b>56</b> 8	-1,085	225	1,994	2,583
to Others	0	a	0	4	a	0
Electric Dibity Operating Locacus	3,047	548	-1,069	228	1,994	2,583
Other Fatoric Income	310	258	767	a	0	663
Other Pleasing Delitetions	348	3	756	a	43	612
During Congruedon,	0	Ó	0	a	0	0
Taxas on Other Income and Dedections	0	0	0	a	0	
Electric Utility Income	3,006	822	-1,078	228	1,95(	2,634
Insome Deductions from Investor						
on Long-tome Dobt	410	329	D	a	Q	
Other Income Deductions	P	Q	e	0	0	0
Allowance for Barrowed Pends Used						
Doning Construction	0	0	0	a	0	(
Total Income Deductions	410	329	•	Q	0	
Income Before Extraordinary Beaus	2,59€	483	-1,076	228	1,951	2,634
Вигогирату Інсона	ů	0	0	0	0	C
Extreordinary Deductions	В	0	0	a	0	),618
Net Lament	2,595	493	-1,078	228	1,954	1,013

None: Totals may not equal seem of components becomes of independent counding.

Source: Floorgy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Oklahoppa	Oldehome.	Okłahoges	(Oktoborne	Oklahoma	Oktobromo
Dérts	Chromore City of	Descri City of	Samoud City of	Grand River Dam Authority	Miuni City of	Oktoborne Municipal Power Auth
	June 30	Эрце 30	Jane 30	Detember 31	Jena 30	December 31
Electric Utility Operating Revenues.	13,811	8,562	32,460	177,584	7,700	82,36
Орелибов Виревия	2,534	4,928	26,715	77,994	5,649	59,00
Maintenance Expenses	908	1,121	102	(1),260	463	1,76
Departation Expenses	<u> </u>	713	1,304	26,079	)34	4,38
Amort, Prop Losses and Reg Study	0	0	0	•		
Taxes and Tax Equivalents.	0	0	O.	•	1,934	1,43
Total Electric Utility Operating						
Еправия	9,442	6,765	28,122	145,273	7,479	67,69
Her Bleam's Uniting Operating Income	4,370	1,797	4,279	62,312	222	14,67
to Opher	0	0	Ů		Ó	4
Electric Utility Operating Income	4,370	1,797	4,279	63,313	222	£4,71
Other Beetrie Lacouse	o	401	425	15,522	394	5,63
Other Electric Deductions	Ó	2,558	17	ı	Ó	
During Communition	0	Ó	¢.	á	Ó	
Texas on Other Income and Deductions	Õ	ŏ	ō	ō	ŏ	
Electric Diffity Precome	4,370	-361	4,687	77,839	615	38,35
Income Deductions from Interest						
On Lang-team Debt	a	0	126	55,682	0	21.1.
Other Income Deductions	- 0	ŏ		13,789	ŏ	2.69
Allowance for Borrowed Punds Use4	-	•	-	12,103	-	
During Construction		0	p	0	0	
Total locome Defections	0	0	126	9,71	0	23,6
Income Baloro Extremiliary Rena	4,370	-361	4,561	8,368	615	-3,43
Extraordinary Income	Ò	368	0	a	Ó	434
Extenoribeery Deductions		0	0	3,402	0	
Not locate	4,370	-3	4,561	4,966	615	84

Note: Totals may not squal sum of components because of independent rounding. Source: Energy Information Administration, Form HIA-412, "Assuad Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Oklahopus	Oktoborus	Oldshapa	Oragon	Oregon	Oregon
ltem	Ponce City City of	Stillwater Utilises Authority	Tablequeh Public Wods. Auth	Askined City of	Central Lincoln Peoples Un Di	Cirtakenia Propies Util Dist
	June 30	Jenn 30	June 30	June 30	December 31	December 31
Effected Utility Operating Revenues	20,421	23,459	7,797	6,308	85,854	24,379
Орегийов Варскога	17,076	15,636	5,070	4,766	40,341	21,897
Maintenance Expenses	1,172	1,375		1,192	1,512	415
Depreciation Expenses.	838	1,735	270	726	4213	432
Amort, Prep Losses, and Reg Study	200	0	7.0	, <u> </u>	139	~~
Tures and Tax Equiralents	200 0	3,682	ă	804	2,008	142
Total Efectels Cility Operating	45.454	****		a.m.		*****
Expense:	19,271	22,818	5,940	7,459	41,213	22,836
Not Electric Utility Operating Income	1,150	631	1,857	819	7,673	1,493
to Others	1,191	0	0	C C	680	0
Pietric Villity Operating Income	2,341	631	(,857	\$19	8,353	1,493
Other Blendio Income	12\$	910	0	0	٥	371
Other Electric Deductions	3,147	Ó	Ó	0	à	0
Doring Cuspeuction	0	O.	0	0	0	Q
Taxes on Other Income and Deductions	a	Ċ	ģ	0	Ū.	ģ
Electric Utility factors	-677	1,54L	E,657	819	8,353	1,864
Income Deductions from Interest						
on Lang-torm Debt	Ģ	0	-149	0	934	Ģ
Other Income Deductions	0	0	-1,433	٥	7	Ó
Allowance for Borrowed Funds Used During Construction	0	0	0	q	0	0
Total Income Deductions	0	•	-1,783		940	Ď
Iscome Bafore Buresordinary Itania	-677	1,541	3,639	119	7,413	1,864
Haracidhary Iscome	0	0	p		q	D
Setrondinery Deductions	0	٥	Ů	0	0	0
Net Income	-677	1,541	3,639	\$19	7,483	1,844

Note: Totals may not equal sum of components because of independent councility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Unities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Oregon	Gregon -	Occigon	Op <del>og</del> oq	Oregon	Ocegon
žtum)	Columbia River Peoples Ut Dist	Enecold Peoples Utility Dist	Regards City of	Forms Grove City of	McMinnville City of	Nanhem Wasco County PUD
	December 31	Describer 31	December 31	June 30	June 30	December 31
Electric Utility Operating Revenues	12,427	22,722	105,188	8,409	23,713	11,86
Орегийн Екрепен	8,922	12,509	70,608	6,189	19,774	7,91
Матрионного Верспоск	409	1,246	4,237	472	P	75
Depreciation Experience	575	2,385	11,922	445	257	1,17
Amort, Prop Losses and Reg Study	222	610		0	0	
Faces and Tax Equivalents	251	3#3	6,899	472	1,293	48
Total Electric Willity Operating						
Paperet	10,386	17,133	93,645	7,529	21,836	10,32
Net Electric Utility Operating Income	2,941	5,509	11,543	880	1,878	2,54
10 Others	0	10	0	9	ø	
Electric (Villety Operating Income	2,441	S,680	11,543	860	1,878	2,54
Other Electric Income	297	1,391	5,514	75	1,018	2,02
Other Electric Deductions  Allowance for Other Punds Used	ņ	0	8,632	, 0	0	
During Construction	0	٥	90	0	•	
Coxes on Other Lacome and Deductions	0	8	9	0	•	
Electric Utility Income	2,336	6,781	8,395	955	2,935	4,56
boome Deductions from Interest						
on Long-team Debt	540	3,960	3,774	0	Q.	2,64
Other Income Deductions	200	763	0	102	165	•
Manusque for Borrawed Rands Used						
Defing Construction	Đ	P	-66	Q	_ 0	
Total Income Deductions	<b>940</b>	. 4,725	5,708	102	165	2,91
scoms Before Boysordinary Ingas	1,499	, 1,978	2,687	854	2,771	1,65
Extended have become	0	•	0	0	٥	
Strandingy Deductions	0	0	9	0	•	
Net Income	1,09	1,978	2,687	854	2771	1,65

Note: Totals may not equal stem of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Oregon	Oregon	Pennsylvaria	Pennsylvania	Pennsylvania	South Curoll
<b>J</b> ≥am	Springfield City of	Tillemook Peoples Udlity Dist	Chambenberg Baraugh of	Bolowia Barough of	Lassisie Berough of	Camdan City of
	December 31	December 31	December 31	December 31	Decamber 31	Jame. 30
Electric Ciliby Operating Revenues	32,461	18,904	14,778	7,441	10,847	11,1
Operation Expenses	24,088	14,615	11,915	8,149	6,379	8,9
Coloriconace Bapenses	1,599	1,276	371	e	737	
Apriorativa Expension	1,123	1,354	678	ß	417	2
lenot, Prop Losses and Reg Study	162	41	0	0	D	
Pages and Tax Equivalents	1,452	603	0	D.	0-	
Total Electric Utility Operating						
Вурин форманска подписания	28,443	17,890	12,964	8,149	7,572	9,1
in Riestric Utility Operating Income,	4,019	1,014	1,814	1,252	3,275	1.9
(c Oden	0	0	0	0	a	
Electric Utility Operating Income	4,049	(,014	1,814	1,252	3,178	1,5
Wher Electric Income	452	513	622.	۵	964	2
Other Electic Deductions	731	0	563	ů.	22	
Allowante for Other Funds Used  During Catasteretion	272	0	Ó	D-	0	
exes on Other fection and Defections	2,0	ŏ	ă	0	ŏ	
Electric Utility Income	4,012	1,525	1,264	1,252	4217	2,2
ncome Dedgictions (com Interes						
ce Long-term Dubl	170	74)	•	0-	402	
Other Income Deductions	3!	17	Ō	D	0	
liowance for Borrowed Funds Used						
During Cogazyanica,,	0	-36	٥	0	0	
Total Income Defections	281	721	•	D	412	1
come Before Eximordinary Bens	3,811	804	1,863	1,252	3,814	2,1
hatrocringry Income	a	0		a	P	
aterordinary Deductions		0	, p	a	0	1,0
Net Locus	3,811	884	1.863	1253	. 3,814	

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412, "Assent Report of Public Electric Utilates."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Į.	South Carolina	South Carolina	South Carollea	South Caroline	South Carolina	South Capalina
Item	Haday Combined Utility System	Grifficy City of	Georgeown City of	Greenwood Coronissioper Pub Wk	Oreer Comm of Public Worla	Newbarry City of
	March 31	March 31	June 30	December 31	December 3.j	June 30
Blectric Disity Operating Revenues	16,224	15,007	9,521	13,819	12,472	10,861
Operation Beginning	12,661	13,275	6,530	13,527	11,423	9,881
Mahtenance Express	802	63	84	0	Û	0
Depredation Expenses	614	010,1	223	422	664	115
Arment, Prop Losses and Reg Study	Đ	Ó	•	à	Q	
Taxes and Tax Equivalents	•	Ú	9	Ô	Ü	ō.
Total Riccicle Utility Operating						
Expenses	14,077	14,348	6,837	13,949	12,077	5,996
Not Placente Utility Operating Income	2.147	659	2,684	-130	393 .	955
(a- Others	a	D	a	O	0	9
Electric Utility Operating Income	2,147	. 659	2,684	-130	395	<b>865</b>
Other Electeds Income	0	304	432	313	2,833	35)
Other Electric Deductions	381	78	2.1	0	Û	103
During Consection	a	•	0	D	a	0
Turns on Other income and Dednotions	ŏ	D	ŏ	0	D	ă
Tarsez on Custor Inchalfs (10) Praductions ************************************	ď	•	_	·	v	,
Blackie Utility Insents	1,989	889	3,098	184	3,248	1,113
Income Deductions from Interest						
on Long-team Debt	172	0	29	Ó	1,042	78
Other Income Deductions	1,249	<b>û</b>	0	Đ	1,401	0
Allowance for Bozzowei Runds Used						
During Commercion	q	D	a	Q	ū	0
Total Income Deductions	1,420	•	29	e	2,444	78
Income Before Batesordinary Items	339	889	3,046	384	804	1,035
Battantinary Income	Q	đ	D	D	a	p
Extraordinary Deductions	0	•	q	0	0	0
Net Income	539	889	3,066	184	. 84	1,035

Note: Touts may not equal sum of compensate because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Bioceic Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility , Within State, 1997 (Continued) (Thousand Dollars)

	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Curelin
litert	Omngeburg City of	Picdment Musicipal Power Agny	Rock Hill Chy of	Senera City of	South Caroline Pub Serv Aoth	Value, City of
	September 30-	December 3)	December 35	Jame 30	Décember 31	June 35
Electric Utility Operating Revenues	41,775	137,266	43,377	9,375	724,211	10,1
Operation Expenses	33,016	63,568	33,763	7,330	368,841	6,7
Мајујечивео Екропоск	٠	10,442	2,602	307	59,247	-
Degraciation Expenses	1,652	22,341	1,093	4	101,003	3
Amort, Prop Losses and Reg Study	· 6	ĊO	0	0	0	
Tapes and Tae Equivalents	ō	4,543	5,651	Ď	2,193	
Total Electric Utility Operating						
Ефеция	34,669	100,894	43,114	7,637	551,254	9,0
Net Electric Utility Operating Income	7,106	36,372	268	1,738	192,927	1,0
(a Official	۰	0	0	a	0	
Pleatric Vility Operating Income,	7,806	36,372	259	1,738	192,927	1,0
Other Electric Income	493	34,668	1,300	0	27,392	
Other Blactric Deductions	a	29,666	31	0	0	
Allowance for Other Funds Used	0	0	a	a	6	
During Construction	ă	Đ	a	ů	D	
Electric UNINy Income	7,599	100,706	1,\$45	1,738	228,719	1,1
Income Deductions from Interest						
en Long-tope Debt	o-	80,070	600	9	131,416	1
Other Income Deductions	a	19,743	9	0	76,211	
Allowence for Burrowed Punds Used	_	_	_	_	_	
During Capatyonian	0	0	0	0	0	
Total Income Deductions	<b>Q</b>	99,813	400	0	207,627	
schma Befress Beleichtellung Benedummen.	7,599	893	945	1,736	13,092	1,0
Brignerdinary Income	0	0	0	Q	0	
Istrardinacy Deductions	0	ō.	0	0	e	
Nei Income	7,589	893	145	1,731	13,093	1,0

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Fulfic Biookie Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	South Dakota	South Dakota	South Dakota	South Dakota	Sough Dakoup	Топлевно
Dom	Brookings Chy of	Heartland Consumers Power Dist	Missouri Basin Man Power Agny	Piesse . City of	Watertown Municipal Lightnes	Alcos Unitalis
	December 31	December 31	December 31	Detember 31	December 30	Juda 30
Biscirie Utility Operating Revenues	9,046	15,457	58,664	7,453	18,570	26,470
Operation Expenses	6,154	10,574	61,775	4,671	7,860	23,176
Мабрытарса Ехрапара	746	Û	Û	97	76)	989
Depreciation Expenses	628	1.715	85	Ō	904	901
Amort, Prop Losses and Reg Study		124	ő	õ	8	0
Taxes and Tex Equivalents	353	390	20	ŏ	\$10	363
Total Electric Utility Operating						
Bapteted	8,113	13,803	61,881	4,749	10,435	25,630
Not Electric Diffity Operating Income	933	2,655	-3,217	2,684	535	840
to Others	Q	0	0	0	<b>Q</b>	0
Electric Utility Operating Income	933	3,635	, -3,217	2,624	\$35	840
Other Bleetine Latences	163	191	1,281	-9	260	236
Other Bearin Definations	0	0	6	2,227	)5	0
Destrig Construction	D	a	6	Þ	•	0
Taxes on Other Income and Deductions	0	0	0	ů	•	0
Electric Utility Cocone	1,096	3,536	-1,936	449	780	1,976
Income Deductions from Interest						
an Lang-terpa Debr	Ó	3,632	<b>D</b>	ą.	Q	152
Other Income Deductions.	0	-248	0	0	160	0
Allowance for Borrowed Funds Used  During Consequetion		0	O		a	0
Total Issame Deficiling		3,384	ń	•	10	163
	_				•••	
Income Before Extraordinary heart,	1,096	152	-1.936	449	620	924
Extraophinary Inchese	ā	Q	0	0	0	Ò
Extraorditatry Deductions	,	0	<b>C</b>	Û	0	0
Net Income	1,091	152	-1,936	449	629	924

Mose Totals may not equal state of components between of independent sounding.

Source: Evergy Information Administration, Form EIA-412, "Assent Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Termores	Termiscon	Tenaessae	Teamesee	Tempusco	Tennessee
ł	Athena				ļ ļ	
- 1	Մահել	Beston	Bolivar	Bristol	Brownaville	Carrell
Intern †	Board	County	City of	City of	City of	County
ì					,	
	June 30	Jene 30	June 30	June 30	Jane 30	June 30
Electric Utility Operating Essentes	26,724	12,173	13,518	43,984	10,032	22,133
Operation Expenses	23,966	10,247	12,064	38,255	9,144	19,532
Maintenance Expenses.	590	793	462	2,060	160	757
Depreciation Rependent	681	532	583	1,390	239	683
Amort, Prop Losses and Reg Study	4	Û	0	0	62	-24
Texas and Tex Requirements	559	370	387	1,019	203	447
Total Electric Utilly Operating						
Expenses	26,100	11,941	13,496	42,725	9,500	21,396
Net Electric Utility Operating Income	623	232	. 322	1.180	224	737
lo Offun	•	0	0	0	0	0
Electric Utility Operating Income	623	232	322	1,100	224	737
Other Beatric Decome	ЭB	117	89	676	72	173
Other Electric Deductions	60	o ·	0	0	<b>a</b>	4
Dedng Commercion	0	0	0	<b>G</b>	a	a
Taxes on Other Income and Deductions	0,	0	•	0	· ·	a
Electric Utility Escante	601	349	411	2,055	297	<b>M</b> 6
Income Deductions from Interest						
on Long-term Debt	q	30	223	17	21	36
Other Income Deductions	0	•	0	0	a	0
Altowance for Borrowed Funds Used						
During Construction	0	0	0	0	a	a
Total Income Defections	0	39	223	17	21	36
Income Before Entraordinary Benst	60)	319	188	2,038	275	B69
Executiony International	b	•	a	à	à	à
Branderfleary Deductions	9	0	0	<b>ū</b>	q	a
Na Igeome , , , , , , , , , , , , , , , , , , ,	601	319	įts	2,038	275	869

Note: Totals may not equal sum of components because of independent granding.

Source: Brengy Information Administration, Form ELA-412, "Annexi Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennessee	Tennosse	Tausessee	Temassee	Tennessee	Тепнельсе
Juéro	Chattanaoga	Clarksville	Cleveland	Clinton	Columbia	Cookaville
	City of	City of	City of	Chy of	City of	City of
	June 30	Jame 30	June 30	June 90	June 30	June 90
Electric Utility Operating Revenues	294,325	54,839	45,517	37,232	29,28[	28,1
Operation Expenses	239,798	47,713	42,706	32,645	25,536	24,7
Maintenance Papenses	10,362	1,702	1,385	1,330	693	6
Верписитов Вхрения	9,732	1,368	1,607	1,403	1,104	71
Arean, Prop Losses and Reg Study	C	1,745	181	0	· ·	J
Parés and Tax Equivalents	7,837	1,110	1,070	1,071	655	5:
Total Electric Utility Operating Expenses	287,530	53,698	46,949	36,489	25,188	26,7
Net Electric Utility Operating Income	2.794	1,141	1,569	742	1,092	t,A
scome from Electric Plant Lenced	_		_		_	
ro Oshma	0	0	0	0	g.	
Electric Utility Operating Income	2,794	1,141	1,509	742	1,092	t,4
Other Electric become	1,706	532	362	96	206	
Other Electric Deductions	Q	3	O	•	1	
During Construction	0	a	e	0	0	
laxes on Other Income and Deductions	O	a	0	0	0	
Pieciric Utility Incare	4,500	3,660	1,731	<b>636</b>	1,298	1,5
sooms Bedestjune from Interest						
on Long-term Debt	294	473	68	121	184	
Other Ecoure Dedentions	0	0	Q	0	0	
Upwings for Bosowal Punds Used During Construction	0	0	Q	o	٥	
Total Iscome Deductions	296	473	68	131	184	
ecomo Before Extracelinary Beins	4,206	1,187	1,663	717	1,114	1,4
Extraordinary Lacons	q	0	Ó	- 0	0	
Satracrdinary Deductions	a	0	0	0	0	
Nat Income	4,285	1,187	[463	717	1,114	1,4

Note: Totals may not equal auth of compositors because of independent totaling.

Source: Energy Information Administration, Form EIA-112, "Annual Report of Public Biocric Chilines."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Тепмексе	Tennessee	Tablishoe	Tennesses	Технече	Теприя
Įtėm,	Curington City of	Dayton City of	Dichson City of	Dynashung City of	Digatestion City of	Sovie Town of
	June 30	June 30	June 30	June 30	June 30	Jene 30
Electric Villity Operating Revenuer	12,700	11,414	38,284	30,785	30,825	11,636
Орелейов Екремез	11,157	16,050	32.416	26,051	25,269	10,370
Maintenance Expenses	253	325	1,260	763	1,408	410
Deproclation Expenses	263	298	1,399	L071	956	292
Amort, Prop Losses and Ray Study	175	0	٥	0	D	0
Tures and Tax Equivalents	243	256	63,1	820	<b>2</b> 56	250
Tetal Electric Utility Operating						
Expenses advantable to the second control of	12,491	10,525	35,696	25,766	29,489	11,322
Not Electric Utility Operating Income	609	485	2,567	2,079	1,340	314
Income from Electric Plans Lessed	_	_			_	_
to Others	0	0	0	0	Q.	a
Electric Utility Operating Income	609	455	2,587	2,079	1,340	3[4
Oiber Efectric Income	450	56	1,131	397	74	23
Other Electric Dadactions	4	0	14	6	. 0	D
Dering Construction	0	0	0	4	. 0	Б
Tages on Other Income and Deductions	ō	ő	ō	ò	Õ	Ö
Etretele Utilky Losson	1,458	\$41	3,584	2,470	1,414	336
Japomo Stedections from Interest						
on Long-term Debt	34	a	1,844	552	190	47
Other Income Deductions	O.	0	Q	0	. 0	
Attowance for Berrowed Pends Used	_	_	_	_	_	_
During Construction	O.	0	0	0	0	•
Total Intome Deduction	34	•	1,844	552	190	47
весомо Вебого Виклосийнаму Вели	1,025	541	1,860	1,916	1,223	289
Remortistry Income	0	0	ů.	9	0	D
Estmordinary Defections	0	0	O	٥	Ó	0
Net Cocurs	1,0\$1	541	1,860	1,918	1,223	289

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form ElA-4/2, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tenomium .	Тенция	Теоприя	Toursaid	Темпеское	Tennessee
Feen.	Bowen City of	Payetteville City of	Gallatia City of	GreenevAle City of	Harrison City of	Hambuldi City of
	Jene 30	June 30	Jone 30	June 30	June 30	June 30
Electric Utility Operating Revenues	7,144	22,179	24,823	48,938	14,622	11,81
Оресикоп Ехрепьев	6,292	JE,759	22,359	43,816	696,11	11,04
Asiatenance Expenses	356	353	443	1,799	950	12
Separation Department	<del>21</del> 2	1,171	466	7,629	鲸	26
Limott, Prop Losses and Reg Study	9	70	39	0	0	
Neses and Tax Equivalents	156	768	333	982	267	11
Total Electric Gillity Operating						
Expenses	7,027	21,352	23,620	<b>48,12</b> 6	13,765	11,78
les Bleevic Utility Operating Income	117	1,428	404	712	857	1
to Others	0	0	0	0	Û	
Electric Utility Operating Income	117	1,421	404	712	867	:
Other Electric Income	43	277	309	90)	129	14
Star Electic Deductions	2	2	14	27	6	
During Construction	a	0	ð	0	Q.	
ates on Other Income and Defectings	0	0	0	Ó	D,	
Sleetcic VSBy Income	l'12	1,703	699	1,583	980,	r
scome Deductions from Inserest						
on Long-turn Debt	25	616	7	0	26.	
ther Income Deductions	0	e	D	0	0	
During Consecution	0	0	a	D	0	
Total Income Deductions	25	616	7	ð	26	
ncome Before Reprordincy Items	133	1,067	691	1,585	934	14
asmortinary income	Ó	•	á	0	0	
transport the state of the stat	•	o	0	a	Ó	
Nel focessu	133.	1,047	691	t,585	954.	t

Mose Totals may not squal sum of components because of independent sounding.

Source: Energy Information Administration, Form EfA-412, "Antenal Report of Public Restrict Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Teinstee	Tennesses	Tennesco	Теплики	Terreser	Tennesser
Rem	Jackson City of	Johnson City City of	Kansville Utificies Board June 30	Lamenceburg City of	LaPollette City of	Lebunon City of June 30
	June 30	, Juna 30		June 30	June 30	
Electric Utally Operating Revenues	68,643	92,270	369,009	26,918	22,993	19,385
Operation Expenses	59,578	81,473	236,239	23,051	19,454	17,771
Melntenance Expenses	1,453	3,683	9,242	680	907	341
Depreciation Варилиямической политической п	2,407	2,317	10,045	839	1,086	437
Amon, Prop Loses and Reg Study	73	0	Ó	Ó	0	13
Taxes and Tax Equivalents	1,673	1,844	7,682	644	567	360
Total Electric Utility Operating						
Expenses	45,582	89,317	263,268	25,214	22,016	28,952
Not Electric Utility Operating Income	1,021	2,953	1,801	1,704	977	432
to Others	Ó	9	0	0	a	
Electric Utility Operating Income	3,421	2,953	5,801	1,784	977	432
Other Pisotric Income ,	519	499	2,223	79	92	237
Other Bleetric Deductions	0	0	0	40	à	92
Dering Construction	0	a	0	•	0	(
Texas on Other Income and Deductions	ŏ	ŏ	ŏ	ů	å	i
Electric Utally Incente	3,540	3,412	\$,024	1,743	1,069	573
Income Deductions from Interest						
on Long-term Debt	840	324	2,497	14	542	121
Other Income Deductions	· ·	0	P	•	0	
Allowance for Borrowed Pends Used						
During Construction	e-	Q	¢.	a	9	
Total Jacans Deductions	840	324	2,497	16	542	12
Income Before Extraordinary Incom	2,700	2,128	5,527	1,728	527	445
Edmordinary Income	0	0	9,104	a	+2,175	
Betracellusy Declarations	0	0	ū	0	0	ı
Net Taxansa , , , , , , , , , , , , , , , , , , ,	2,704	3,628	14,631	1,728	-1,54\$	445

Mose; Totals may not equal zam of components because of independent sounding.
Source: Energy Information Administration, Porm ELA-412, "Assual Report of Public Electric Didinies."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennasione	Tennessed	Temperate	Tennessee.	Temestere	Tationesises.
Destr	Lenair City City of	Lawlaburg City of	Lexington. City of	Looden Utililies Board	Maryville Utilities	Meddanville Rieside System
	June 30	Jone 30	June 30	June 30	June 30	Arne 30
Electric Utility Operating Revenues	64,817	14,790	24,637	17,999	29,565	13,372
Operation Repeates	35,666	13,294	21,744	15,050	26,325	11,906
Материнов Варения	1,794	215	834	289	941	449
Deprediction Expenses.	2,127	370	<b>854</b>	\$16	1,067	466
Amort, Prop Locaes and Reg Study		41	0	q	" <b>4</b>	68
Taxes and Tax Equivalents	1,626	315	567	383	686	319
Tetal Electric Utility Operating Expenses	61,213	14,235	24,602	16.238	29,822	13,220
	V-10-10	2-920-0	2400	20,200	<i></i>	20,020
Net Bleetie Utility Operating Income	3,603	356	635	1,76)	543	<b>5</b> 3
to Others House Plant Forces	0	O	a	0	•	a
Electric Childy Operating Income	3,603	556	436	1,761	543	53
Other Electric Income	564	106	JES	46	187	130
Ofter Electric Deductions	3	ı	D	34	1	6
During Construction	D.	P	0	P	9	9
Texes on Other Income and Districtions	0		0	0	<b>Q</b>	0
Electric Utility Income	4,165	640	752	1,773	725	176
Income Daductions from Interest						
as Long-term Debt	1,528	31	0	535	230	4
Other Income Deductions	0	D	D	0	· ·	0
Allowance for Bozowed Funds Used	_	_		_	_	_
During Construction	đ	0	a	0	•	9
Total Income Inductions	1,628	<b>કા</b>	0	535	238	4
Income Balogo Batracrillancy Dams	2,537	629	752	1,238	499	172
Betranikary (score	0	ů.	0	ø	Û	4
Reconstituty Deductions	a	0	a	0	0	a
Net largers	2,537	629	752	1,238	499	172

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412, "Amoust Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Тенняли	Tennesses	Тепления	Tennesses	Tennessee	Тепресью
hem	Memphis City of	λ⊞kan Chy af	Mordstown City of	Muricontoro City of	Nativille Historic Service	Newport City of
	June 30	Janu 30	June 30	Jame 30	June 30	Sene 30
Efectoric Dillity Operadog Revenues	698,489	13,740	37,503	52,584	580,037	25,71
Operation Expenses	614,457	12,070	33,782	46,771	520,407	21,37
Maintenance Expenses	38,165	482	948	685	20,872	68
Dispraciation Expanses,,	22,048	353	972	1,536	29,166	1,16
Amort, Prop Leases and Reg Study	0	0	307	121	a	
Tares and Tax Equivalents	27,264	270	714	1,316	12,923	7)
Total Electric Littiky Operating						
Въргами	688,934	13,125	34,723	50,443	578,328	23,93
Net Ricercle Utility Operating Income	9,555	635	779	2,138	4,709	1,78
acone from Blertrio Phat Level						
ts Others	<b>D</b>	D	a.	a	0	
Electric Citility Operating Income	9,555	635	779	2,135	4,709	1,70
Other Electric Income	27,207	73	28.1	562	6,858	26
Other Electric Deductions (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	đ	D	5	4	0	
During Construction	В	0		a	0	
faces on Other Income and Deductions	Đ	D	۰	a	0	
Electric Utility Income,	36,762	768	1,056	2,698	11,567	3,84
lacomo Deduciona from Internat						
on Long-turn Debt	13,533	42	76	412	13,878	35
Oher Income Deductions	q	e	0	a	D	
Allowance for Borrowed Funds Used Dising Constitution	a	0	a	0	0	
-	_		_	_	U	
Total Income Defections	11,533	62	76	412	13,828	31
incame Before Ratesundigury Resta	25,229	647	920	2,283	-2,261	1,60
Surpostinary Jacope	Ó	0	Ó	0	•	-1
Extraodinary Deductions	Q	Û.	Ó	0	0	
Net Income	25,229	647	990	2,283	-1,161	1,64

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Теплесые	Темника	. Termestee	Tempotato	Тепримен	Tempersen
				!		Sevier
	Osk Ridge	Paris	Puluski :	Ripley	Ruckwood	Commit
Dem	City of	City of	Cay of	Cuyef	City of	Elecute
!	CHY OI	CH) U	Cay ta	[ <del>```</del>		System
				l I		ayerde
	Jane 30	June 30	Jame 30	June 30	Jack 30	June 30
					***-	
Electric Utility Operating Revenues	27,436	24,450	22,345	14,098	17,948	#8 <sub>4</sub> ##7
Operation Expenses	23,836	21,370	19,325	13,077	14,797	10,437
Мейлинарии Ехраплен	973	904	872	219	763	2,105
Depreciation Expenses	90 J	978	856	277	539	2,384
Ascort, Prop Losses and Reg Study	13	•	0	77	20	41
Texes and Tex Equivalent	910	529	219	244	483	1,085
Total Riestrio Utility Operadog						
Digesses	26,631	23,781	2L,773	13,894	16,622	56,052
Net Electric Utility Operating Income	E05	678	572	201	J,326	- 2,536
Income from Electric Plant Lessed						
to Cdess	0	0	0	o	. 0	0
Electric Utility Operating Income	805	678	872	201	1,326	2,536
Other Electric Income	301	439	115	295	63	146
	_			ð		Ó
Other Electric Designations		2	\$2	Ų	<b>'</b> →5	11
Allowance for Other Funds Used	_		ò	ò	0	0
During Communication	9	Ů.	_	_	-	
Taxes on Other Income and Dedections	a	C C	. •	, 0	ů	0
Electric Utility Income	1,006	1,116	675	496	1,394	2,882
Income Deductions from Interest						
en Lang-terre Date	665	359	213	0	49	193
Other Income Deductions	0	6	D	0	Û	D
Allowance for Borrowed Funds Used						
During Construction	0	O.	0	Q	•	a
Total Income Deductions	865	369	283	0	49	193
Income Before Extraordinary Issue	241	757	462	496	1,345	2,689
	241	,,,,				,
Barrondinary lessons	•	Û	ð	0	•	D
Extraordinary Deductions	C C	0	0	0	0	0
Net locure	241	757	462	496	1,345	2,689

Note: Tonis may not agual sum of components because of independent rounding.

Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Effection Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Тепревлее	Temessee	Tennesses	Temessee	Transsec	Tennessee
Hen	Shelbyville City of	Springfield City of June 30	Sweetwarer City of Jame 30	Telishoma Board of Pub Urits	Union City City of June 30	Weatley County Mon Site Sys
	June 30			June 30		June 30
Electric Utility Operating Revenuer	18,648	12,767	£1,000	15,201	15,874	27,365
Operation Expenses	16,951	10,735	9,3\$6	13,566	14,836	24,110
Maintenance Repender.	338	199	391	476	240	714
Depresiation Expenses	257	474	474	531	403	953
Ashort, Prop Losses and Reg Study	39	116	0	12	e	4
Texes and Tex Equivalents	190	268	241	372	273	564
Total Electric Utility Operating						
Especial	18,016	[1,791	10,492	14,958	15,751	26,363
Not Blocate Utility Operating Income,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	631	975	516	244	123	902
lo Others	O	a	0	0	Q.	a
Electric Utility Operating Incasts	634	975	516	244	123	902
Other Bleeder Income	152	212	172	92	378	150
Other Electric Deductions	3	0	0	1	10	٥
Allowages for Other Funds Used						
During Construction	0	0	0	0	O.	•
Taxes on Other Income and Deductions	O	a	0	0	O	0
Electric USHly Income,	780	1,197	689	334	291	1,052
Egeome Deductions from Interest						
on Long-term Debt	97	35	5	96	5	16
Other Income Deductions	0	a	0	0	Û	٥
Allowance for Bostowed Funds Used						
During Construction	0	0	0	0	Û	4
Total Lecome Deductions	97	35	5	96	5	16
lacome Before Enterordinary Nettus	683	1,352	683	239	286	1,036
Enterodinery become	٥	q	0	0	0	•
Extended in any Deductions	a	Ó	0	D	0	a
Net Intothe	683	1,152	623	239	286	1,636

Note: Totals may not equal zons of domponents because of independent remailing.

Source: Boung Information Administration, Porto EtA-412, "Aminal Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Теплесная	Texas	Техня	Texas	Texas	Textus
	Windrester	Austia	Brenkins	Brownskie Public	Brysn	College Station
Insa	City of	City of	City of	Utilis Board	City of	Chysi
	June 30	Suptember 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	8,346	594,331	· [4,797	55,671	85,897	35,07
Operation Expenses	7,379	264,956	11,530	34,194	68,773	23,516
Маїнитирса Вирепен	19\$	43,134	830	2,332	2,006	500
Depreciation Expenses	293	74,977	254	3,934	4,411	1,03.
Amort, Prop Losses and Reg Study	7	D	O.	0	0	. (
Taxes and Tax Equivalents	200	0	705	447	4,003	4,859
Total Bretist Utility Operating						
Берівкі шиниште правити при при при при при при при при при пр	8,079	383,667	: 11421	40,906	79,193	35,945
Net Electric Utility Operating Income	257	211,264	973	14,763	6,614	5,169
ocoma from Electric Plant Leaned		_	_	_		
to Others	a	Þ	a	0	a	
Electric Utility Operating Iocome	247	211,264	973	14,765	6,614	5,16
Other Electric Income.	34	27,553	16	24,190	2,583	1,134
Other Electric DeductionsAllowance for Other Flack Used	7	ND6	0	1.915	3,336	•
During Construction	0	Q	0	Q	O	
lasts on Other factine and Dedactions	0	0	0	D	- <b>q</b>	1
Electric Utility Income	293	238,011	989	37,039	5,860	- <b>4,3</b> 00
ncome Deductions from Interest						
on Long-term Debt	4	133,001	1B	8,768	0	#5
Other Income Desiderious	9	53,235	0	19,430	1,0:15	3
Allowance for Borrowed Punda Used					. –	
During Construction,	0	٥	0	D	Q	
Total Intente Deductions	4	186,236	18	28,194	1,015	69
цемене Вогово Вакснос-Инаку Ве-та	289	51,775	975	6,841	4,845	5,41
Extraordinary (acomo	q	0	0	D	0	
Entratedinary Deductions	0	0	0	0	a	1
Nrt Igrome	289	51,978	971	8,841	4,848	5,41

Note: Totals may not equal sum of compensus because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Texas	Техаз	Такия	Texas	Texas	Tesas
Stewn	Design Chy of	Floresville City of	Gathard City of	Georgenowa City of	Greenväle Eleotric Uift Sys	City of
	September 30	Descenber 31	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	66,633	12,421	148,739	15,519	31,047	11,55
Operation Expenses	51,103	10,370 388	116,369	10,625 960	24,301	10,98
Melnieronez Expenses,,	2,238	797	6,259	900 428	1,726	22
Departation Brocoses	3,261	•••	7,562		2,241	210
Amon, Prop Losses and Reg Study	0 4,915	0	0 7,537	0 217	0	
Total Electric Utility Operating						
Expenses	61,517	11,556	137,727	12,231	25,168	11,42
Not Bleatic Utility Operating Lecons	5,316	<b>\$66</b>	11,012	3,387	2,979	13
to Odups, processors, and a second	0	0	0	0	0	
Rictific Utility Operating Income	5,116	\$66	11,012	3,289	2,979	131
Other Biectric (2009)	3,856	503	2,515	250	821	17
Other Electric Deductions	907	0,	0	9	295	31
Dering Construction	ø	Q	ø	0	Q	
Attes on Other Income and Deductions		0	0	0	Ó	١
Electric Utility Jacobs	8,066	1,368	13,517	3,548	3,595	29
ncome Deductions from Uncrest						
on Long-term Debt	1,052	302	594	204	616	
Other Decome Deductions	36	0	77	2,03 J	501	27
Minimum for Borrowed Freets Mani Dering Construction, Process Cons	a	e	o	0	0	
Total Income Defections	1,088	362	671	2,23\$	1,116	27
ncome Before Extraordisory Items	6,978	1,067	12,556	1,314	2,389	2
Extraordinacy Income	a	e	0	0	e	
Streordinary Deductions	0	0	0	0	0	1
	6,978	1.067	12,856	1,314	2,389	2:

Note: Totals may not equal som of components because of Independent coording.

Source: Energy Information Administration, Rama EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Texas	Texes	Ten	Texas	Техя	Texas
Isem :	Kerryfile Public Unificy Board	Lower Colorado Riner Authority	Lebbook City of	New Brounfels City of	Sum Raybum Municipal Per Agay	San Amenio Public Service Bd
	September 30	Jens 30	September 30	July 31	September 30	Junuary 31
Electric Utalty Operating Revenues	25,030	440,820	60,1 <del>0</del> 0	41,428	35,435	843,99
Operation Expenses	19,800	246,360	47,516	34,327	16,536	315,79
Maintelance Expense	705	25,494	1,166	680	3,114	65,37
Depositation Expenses	1,166	68,342	4,627	1,913	4,758	151,05
Amort, Prop Lusses and Reg Stody	127	0	. 0	ą	0	
Takes and Tax Equivalents	17	0	7,890	a	0	6,61
Total Electric Utility Operating						
Espirates	21,977	340,196	61,199	37,120	24,486	538,54
Net Electric Utility Operating Income	3,053	100,524	-1,099	4,398	11,027	303,15
to Others	O	0	D	<b>690</b>	0	25
Electric Utility Operating Encounc	3,083	100,624	-1,0 <del>99</del>	5,198	11,027	366,80
Other Electric Decorate	616	37,193	3,086	1,Д32	11,256	50,81
Other Electric Deductions	0	7,51.1	0	a	0	1,05
During Construction	39	0	٥	0	5	
Paxes on Other Income and Deductions		ŏ	ī	ő	D	
	•	•	-			
Clearic Utility Income	3,708	130,385	1,987	6,230	22,282	355,76
Income Deductions from Interest					Le ana	
on Long-term Debt	1,867	75,133	2,275	278	15,034	150,50
Other Income Deductions	e.	0	0	1,775	4,813	38,28
During Construction	e	Q	0	q	p	-4,74
Total Income Deductions	1,867	75,133	2,275	2,854	19,847	184,05
income Before Extraordinary Journs	3,240	55,172	-288	4,176	2,436	171,71
Extraordinary Income	a	0	0	0	٥	137,59
Surrordinary Dedections	0	0	0	0	D	106,37
Not Income	1,848	55,171	-288	4,176	2,436	202,92

Note: Tends may not equal sum of components because of independent retunding.

Source: Bringy Information Administration, Form EIA-412, "Amoust Report of Public Electric Utilities,"

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Term	Тераз	Taxas	Техан	Uch	Vak
Stem	Sm Marcus City of	Segrin City of	Tenes Munitipal Power Agency	Weatherferd Meta Dillicy System	Bornsifel City City of	Веіджен Ску Согр
	September 30	September 30	Suptember 30	September 30	Jane 30	Desentaber 31
Exetric Utility Operating Revenues	22,526	13,749	158,202	16,221	13,188	7,666
Operation Expenses	20,206	9,601	57,348	10,737	8,452	4,851
Maintenance Expenses	883	172	6,479	1.394	J.124	265
Depresiation Expenses	627	195	18,352	569	1,294	387
Amort, Prep Laves and Reg Study	īi	ā	0	0		Ó
Taxes and Tax Equivalents	P	ā	Ó	798	2,338	ō
Total Efectric Utility Operating						
Варепри инпинительний полительный политель	21,727	9,968	82,379	13,298	13,263	9,505
Not Electric Ordiny Operating Income	1,198	3,781	75,623	2,923	-25	2,161
to Others	0	9	D	٥	0	0
Electric Utility Operating Income	1,198	3,781	75,523	2,923	-25	2,161
Other Electric Iscome	1,30)	226	21,747	289	<b>ស៊</b> 6	36
Other Electric Deductions	0	q	6,226	0	q	Q
Doring Catalinistics	0	û	0	9	0	0
Taxes on Other Income and Dedections	D	a	0	0	0	0
Electric VERITy Income	2,499	4,907	91,284	3,212	611	2,197
Igeopte Deluctions (ppm Interest						
on Long-toma Dobs	864	0	77,374	211	0	38
Other Income Deductions	O	Q	19,416	a	0	1,595
Allowages for Borrowed Fasch Used  During Construction	0	0	0	а	a	0
Total Income Deductions	864	0	96,834	211	ó	1,633
	044	•	y=,00=	341	·	1,033
Іненню Вейню Венногейцагу Пела	1,636	4,007	-5,546	3,001	6) )	564
Borsordinary Income,	٥	0	41,017	0	0	0
Retrobutionary Definations	\$	0	40,827	0	¢	0
Het Itterne , , , , , , , , , , , , , , , , , , ,	1,636	4,047	-5,356	3,001	ឲា	564

More: Totals may not equal sum of components because of independent counding.

Sources Energy Information Administration, Porm ElA-412, "Annual Report of Public Electic Utilities,"

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Umb	theh :	Utah	Unab	Umb	Umb,
Xun	Internountain Power Agency	Logan City of June 30	Murray City of	Poove Ony Corp	St George City of June 30	Utoh Associated Mun Power Sys Murch 31
	Jone 3D		June 30	Jene 30		
Riestric Othly Operating Revenues	634,987	15,047	20,134	35,271	23,415	65,767
Operation Expenses	225,677	11,827	14,284	27,167	18,711	50,369
Maintenance Expenses	23,512	241	814	D	Û	1,204
Depreciation Repeated.	95.815	1,068	1,746	3,858	1,577	4,822
Amert, Prop Losses and Reg Study	<u> </u>	Ů	Ó	0		. 0
Ticres and Tax Equivalents	26,684	ō	1,782	ő	1,595	702
Total Electric Utility Operating						
Express	379,455	13,136	18,625	31,425	22,283	<i>\$7,097</i>
Nat Rheoric Utility Operating Income	263,)99	4,911	1,508	7,246	1,197	8,690
to Others	Q	D	Q	0	a	0
Electric Utility Operating Income	243,199	4,911	1,508	7,246	1,197	8,490
Other Electric Income	62,857	366	0	1,445	925	0
Other Electric Deductions	Ó	ū	Ó	Ď	•	74
During Construction—«———————————————————————————————————	0	0	0	6	ь	a
Taxes on Other Income and Deductions	Ō	0	Ō	Ō	D	õ
Electric Utility Income	326,056	5,277	1,508	8,691	2,122	8,616
Income Deductions from Interest						
on Long-term Debt	304,985	366	0	3,007	0	5,616
Other Income Deductions	7,199	0	0	1,892	a	0
Allowance for Bossowed Pends Used						
During Construction	0	0	0	C C	4	0
Total Income Deductions	312,184	366	0	4,899	•	8,616
Income Before Entroordinary Berns	13,872	4,911	1,508	3,792	2,123	0
Emmodinary Income	0	0	0	Û	a	0
Extendinary Deductions	0	D	0	3,101	a	0
Nat Jacobse	13,972	4,911	1,509	691	2,122	

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Elecute Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Urah	Vermuex	Vjeginia	Virginia	Virginta	Virginio
ltens	Utah Musicipal Power Agency	Berlington City of	Bedford City of	Bristol UtHides Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	Jupa 30
Electric Utility Operation Revenues	32,029	38,936	11,627	26,859	47,207	7,544
Орарики, Варенява	26,567	27,572	7,767	24,469	32,691	5,310
Maintenance Expenses	1,284	1,653	369	797	2,093	1.967
Depreciation Expenses	1.222	1.923	5R4	825	1,833	181
Arpant, Prop Losses and Rag Study	•	1,173	á	0	0	
Taxes and Tax Equivalents	197	1,357	ā	536	6,981	Ī
Tetal Electric Utility Operating						
Expenses	29,120	33,674	8,520	26,627	43,599	7,473
Net Electric Utility Operating Income	2,840	5,263	2,807	232	3,609	7)
to Others	0	٥	0	O	89	0
Efective Builky Operating Income.	2,840	<b>5,2</b> 63	2,807	232	3,697	71
Other Electric Income	3,150	1,867	679	446	988	q
Other Electric Dedections	0	286	Q	O	<b>O</b> r	O
Dadeg Commercial	Ú	a	0	0	a	0
Tunes on Other Income and Deductives	Ō	ó	Ď	đ	á	
Electric Utility Income	3,989	4,344	3,426	678	4,484	71
Joseph Deductions from Interest						
on Long-term Debt	2,998	5,374	1,008	20	555	(
Other Income Deductions	143	475	2,027	0	a	
Allowance for Borrowed Pendz Used						
Buring Constructor,,,,	0	a	0	র	Ō	•
Tetal Isosene Deductions	3,141	5,849	3,035	20	555	•
inserne Before Extreordinary Benefamman	848	995	451	658	4,130	7.
Botroonlissey Income	0	0	0	٥	0	•
Extended intro Deductions	0	a	Q	D	á	•
Net Income	848	995	451	653	4,130	7:

Note: Touris may not equal sum of components because of independent rounding.

Source: Brangy Information Administration, Form EIA-412, "Assural Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Viginia	Vinginia	35	151-1-	1/5-1	35-1-1-
	Altibuta	A MEDICAN	Virginia	Virgiela	Virginia	Virginio
(Lens	Harrisonberg City of	. Magasas City of	Martinaville City of	Radford City of	Solem City of	Virginio Man Elec Assa No I
	Juna 30	June 30	J <b></b> - 30	Jane 30	Juna 30	Эоле 30
Electric Dikity Operating Revenues	34,447	19,028	10,870	16,226	17,891	47,964
Operation Expresses	27,174	16,416	7,176	12,857	14,332	47,917
Ministenance Expenses	502	749	1,338	400	217	5
Deposition 8x рыны	1,663	1,435	882	782	709	
Amon, Prop Losses and Reg Study	182	0	O.	0	0	ſ
Taxes and Tax Equivalents	194	492	87	176	650	Ò
Total Electric Utility Operating						
Repeases	29,714	19,482	9,283	14,221	15,908	47,923
Not Electric Utility Operating Income	4,733	-54	1,287	2,005	1,183	41
т <b>ь Othes</b>	0	a	0	O.	0	0
Electric Utility Operating Income	4,733	-\$4	1,287	2,005	1,183	41
Other Electric Income	20	1.932	7	420	69	22
Other Electric Deductions	0	31	2,744	1,531	160	ń
During Construction	R9	6	Û	0	Û	
Tungs on Other Income and Deductions		ŏ	Ō	ó	Ŏ	ì
Electric Utility Contract	4,843	1,847	-1,450	895	L,092	4
hearte Dedections from Interest						
on Long-team Debt	170	733	0	325	503	
Other Income Deductions	2	0	ð	<u> </u>	0	(
Alterwance for Burrowed Panels Used						
During Construction	Û	0	0	0	Ð	(
Tetal Income Deductions	871	735	0	325	503	(
Income Before Extraordinary Items	4,671	1,112	-1,450	571	589	40
Bacacodinary Income	a	0	0	٥	0	
Exampordinary Deductions	a	Ů	0	0	ė.	1
Net Income	4,671	1,112	-1,49 <b>0</b>	571	482	63

Motor Tutals may not equal som of components because of independent rotating.

Source: Energy Information Administration, Form EIA-412, "Assemble Report of Public Biestric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dolfars)

	Virginta	Washington	Washington	Washingson	Washington	Westington
Decra	Virgiele Tech Biestrie Service	Centralia City of	Ellensburg City of	Pon Angeles City of	POD No I of Benton County	PUD No 1 of Chelm County
	June 30	December 31	December 31	December 32	December 32	December 3
Electric Diffity Operation Revenues	12,363	9,424	7,616	16,738	65,239	189,6
Operation Expenses	10,825	6,027	5,580	11,783	44,913	101,13
Mulintepance Expenses	495	388	291	1.815	2.648	13,19
Depredation By pressure		488	456	620	4,156	J8.3
Ament, Prop Losses and Reg Study		3	-0	9	D	,,
Faces and Tax Equivalents	250	827	782	3,610	7,377	7,1
Total Electric Utility Operating						
Expanses 4	(1,570	7,733	7,110	15,828	58,994	(39,£
Not Electric Utility Operating Income	793	1,691	507	910	<b>7,24</b> 5	48,8
to Olbert	0	0	0	0	O.	
Electric Diffly Operating Income	793	1,691	507	910	7 <b>,34</b> 5	49,5
Dier Beckie brome	206	322	249	515	1,643	\$,00
Offer Beerie Deductions	191	Û	44	137	0	3.3
During Construction.	9	D	a	D	0	
axes on Other Income and Deductions	0	0	0	0	0	
Electric Vality Income	208	2,013	712	1,289	8,888	53,4
neurus Deductions from Interest						
on Long-term Debt	17	165	ō	28	2,520	42,9
What Income Deduction	0	2	0	0	4\$	1,3
Movemes for Borrowed Funda Used		_				
During Construction	Ó	Ď.	0	0	Q	
Telai lacome Deductions	π	168	Ů	25	2,568	44,2
scopus Bafans Belgstedinetry Bentleman	731	3,845	712	1,260	6,320	9,1
Schwidings Desgre,	D	9	Ď	a	441	
Sciencedistry Deductions	0	0	0	a	9	
Net Income	73[	1,845	712	1,260	6,761	9,13

Note: Totals may not equal sum of sumponents because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

			<u> </u>			
	Washington	Washington	Washington	Wushington	Washington	Washington
Steen.	PUD No 1 of Claiken County	PUD No I of Clock Consty	FUD No J of Cowlitz County	PUD No 1 of Dougles County	PUD No J of Franklin Comply	PUD No I of Grays Harbor Caty
	Describer 31	December 31	December 31	Describer 31	Describer 31	Descriptor 31
Electric Gillity Operating Revenous	25,763	164,047	194,987	43,259	28,295	47,120
Operation Expenses	17,061	132,910	\$9,979	13,604	19,966	30,856
Майминарсь Веревсех	1,588	4.716	2,719	5.B12	607	5,577
Decreitation Broceses.	2,140	11.119	3916	5,317	1.631	3,673
Amon, Prop Louist and Reg Study	0	Ď	72	0	96	0
Texas and Tex Equivalents	R77	9,344	5.328	2,572	1,960	2,999
Total Electric Utility Operating						
Expenses	21,666	156,129	182,514	27,305	24,259	43,146
Net Elecute Utility Operating Income	4,096	5,918	2,972	15,954	4,036	4,014
Income from Electric Plant Lessed						
to Others	0	0	0	0	0	0
Electric Utility Operating Income	4,096	5,91\$	2, <del>9</del> 72	15,994	4,836	4,914
Other Electric Income	370	192	1,556	3,832	963	2,644
Other Riccric Deductions	Ó	a	16	220	43	16
During Countraction.	0	D	0	0	9	5
Taxes on Other Income and Deductions	513	0	0	O.	0	0
Electric Utility Income	3,954	<b>6,</b> 111	4,513	19,565	4,956	6,652
Income Deductions from Interest						
on Long-term Daby	327	5,380	20	9,617	1,755	30
Other Second Dedisorious	19	715	1	944	à	2,940
Allowance for Bospowed Ponds Used						
During Construction,	0	a	0	O-	9	0
Total lacome Deductions	346	4,095	23	10,561	L,755	2,970
Leganie Before Estreordiency berns	3,600	16	4,491	9,004	3,20)	3,682
Remordinary Income.	0	651	Ó	0	à	268
Extraordinary Deductions	Û	a	ρ		9	0
Net lacouse	3,614	667	4,491	9,004	3,241	3,951

Note: Totals may not equal nam of components because of independent rounding.

Source: Energy Information Administration, Posts EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

(2302222)						
	Washington	Washington	Washington	Washington	Washington	Washington
ltem.	PUD No 1 of Klickitet County	PUD No I of Lewis County	PUD No 1 of Okunogan County	PUD No ) of Pant Oreite Caty	PUD No 3 of Spokenski County	PUD No ) of Whatcom County
	December 31	December 31	Detember 3)	Detember 31	Describer 33	December 31
Electric Utility Operating Revenues	t3,537	29,328	19,153	20,647	384,432	4,020
Operation Expenses	8,437	29,943	13,253	14,862	281,185	3,847
Mafertonoece Expenses.,	405	1,950	657	1,23}	17,652	28
Depreciation Represes	1,163	1,945	1,270	1,323	32,459	84
Armon, Prop Losses and Rag Study	.0	Û	30	0	O.	0
Tages and Tag Equivolents	77\$	1,869	1,893	144	15,078	242
Total Electric Utility Operating						
Expenses page 100 miles and 10	10,583	26,707	17,764	17,561	346,374	4,201
Net Blooms Utility Operating Income	2, <b>5</b> 33	2,621	1,449	3,085	37,45R	-121
ю Офек	0	p	0	0	0	0
Electric UCRty Operating Income	2,533	2,631	1,449	3,085	37,698	-181
Other Blechie Income	510	1,031	828	667	15,74B	56
Other Electric Deductions	0	135	1£	0	0	250
During Construction	0		0	0	1,586	0
Tested on Other Jacoure and Deletitions	ō	ā	ō	ō	0	Ō
Electric Utility Income	3,043	3,534	2,246	3,753	54,992	-364
Iscome Daductions from Interest						
on Long-term Debt	809	0	3	745	44,758	0
Other Income Disdections	53	0	P	99	6,468	D
Allowance for Bosrowed Ponds Used						
During Construction	o	0	0	0	0	0
Total Insome Deductions	<b>8</b> 61	•	ı	844	51,226	0
Інсьина Вабого Валиостідну Валичници	2,162	3,536	2,245	2,904	3,768	-364
Extraordinary Increase	60	59	41	0	. 0	0
Extraordicary Deductions	0	•	0	0	ð	0
Net Income	2,241	3,594	2,286	2,904	3,766	-364

Note: Totals may not equal same of components because of independent rounding.
Source; Baugy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

(£110canita Fortata)				_		
	Washington	Washington	Washington	Washington	Washington	Washington
_ ,	PUD No 2 of	PUD No 2 of Positio	PUID No 3	Rickbad	Seattle	Тестин
)tenin	Симу Симу	County	Mason County	City of	City of	C'ay of
	December 31	December 31	December 31	December 31	December 31	Decamber 31
Electric Unity Operating Revenues	113,426	14,655	28,422	27,110	362,7[1	288,298
Орегайон Виреняе	37,906	8,986	18,426	19,135	J#4,557	103,425
Maintenance Expenses	13,644	E62	4,922	439	21,523	14,282
Depreciation Expenses	15,550	1,090	2,770	1,299	\$1,692	20,135
Armor, Prop Lossus and Reg Study	920	•	0	0	ð	250
Taxes and Tax Equivalents	7,162	632	1,069	3,170	37,106	24,125
Total Electric Utility Operating						
Expenses	75,222	11,571	27,238	24,044	295,078	162,246
Net Electric Utility Operating Income	38,204	3,084	1,184	3,067	67,633	\$6,052
to Others	Ó	0	0	ā	0	0
Electric Utility Operating Income	38,264	3,084	1,184	3,867	67,633	56,853
Other Electric Income	13,231	1,200	3,163	611	12,302	9,186
Other Records Deductions	420	852	16	0	197	287
During Construction	Ó	0	Ď	0	0	
Taxes on Other Income and Deductions	ŏ	312	23	ă	Õ	0
Efectric Utility Income	\$1,016	3,129	4,304	3,677	79,738	64,951
Income Deductions from Insertin						
on Long-term Debt	25,857	347	856	1,050	43,241	23,297
Other Lacous Bedactions	1,290	0	34	639	J2,344	2,825
Allowance for Borrowed Punds Used						
During Construction	0	0	0	q	-2,317	Ó
Total Income Deductions	27,148	347	890	1,690	53,388	26,522
Discour Before Extraordismy Bens	23,868	2,773	3,418	1,986	26,430	34,829
Extraordinary Income	40	52	59	٥	0	0
Betrangdinacy Dedections	9	0	124	ą	0	O.
Set Incosts	23,960	2,825	3,353	1,986	26,430	38,829

Pote: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm ElA-412, "Amoud Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Washington	Washington	Wisconsia	Waconsin	Wisconsin	Wisconsin
3um	Vers Imigration District # (5	Washington Pub Pwr Supply Sys	Budger Power Marketing Auth	Hanthool City of	Jefferson City of	Kaskeme City of
	Decrember 31	June 30	December 31	December 31	December 31	December 3)
Efectele Utilky Operating Revenues	7,919	425,970	11,318	6,359	7,122	26,651
Operation Expenses	5,832	133,616	10,535	7,023	5,898	21,473
Melntenance Expenses.	345	32,872	24	224	92	751
Depreciation Expenses.	465	116,078	159	417	314	1.303
Amort, Prop Lusses and Reg Study	Ó	604	36	8	0	Q.
Toxes and Tex Equivalents	306	2,399	92	293	204	1,043
Total Electric Utility Operating						
Варказна	6,978	285,571	10,846	7,945	6,509	24,571
Not Electric Utility Operating Second	94)	143,399	472	395	612	2,000
to Others	3	0	4	P	0	Œ
Electric Dillity Operating Income,	944	143,399	477	395	612	2,924
Other Electric Income	238	16,750	136	76	170	361
Other Electric Deductions	0	36\$	0	o	q	3
Decing Construction	0	0	- 0	e e	0	0
Taxes on Other Income and Deductions	0	0	0	o.	ņ	0
Efectific Utility Specime	I,152	161,782	612	47 <b>\$</b>	782	2,439
Income Deductions from Interest						
co Leaptere Debt	136	156,127	297	204	332	1,039
Other Income Deductions	Ď	5,635	109	0	Ó	41
Allowance for Bostowed Pands Used						
Buring Construction,,		0	ů.	å	0	Ó
Tetal Incapes Deductions	556	161,782	481	204	332	1,079
Income Before Extraordistry Items	1,026	Ó	231	267	450	1,359
Exempediatry locome	0	0	a	Ð	0	0
Encordinary Deductions	. 0	0	0	0	0	0
Net Income	1,024	0	211	267	450	1,359

Note: Totals may not agent sum of our generals because of independent munding.

Source: Boargy Infocustion Administration, Form BIA-412, "Amount Report of Public Blacade Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility . Within State, 1997 (Continued) (Thousand Dollars)

	Winspeale	Wisconsin	Wistomia	Wiscondin	Wisconsin	Wiscontin
Dem	Manitowec Public Utilities	Marshfield City of	Menasha City of	New London Electricit Water Unit	Octaomoreoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	Dacember 3)	December 31
Electric Ullky Operating Bevenues	25,617	14,724	23,459	7,964	8,840	8,325
Орегийов Вареняя	17,338	10,975	20,657	612,6	7,010	6,550
Maintenance Expenses	1,673	517	368	222	282	163
Depreciation Expenses	2,216	294	767	276	558	552
Amon, Prop Losses and Reg Study	. 0	5	2	5	32	O
Taxes and Tax Equivalents	1,578	572	<b>77</b> 5	284	404	291
Total Electric Utility Operadog						
Expenses	21,805	12,964	22,568	7,617	1,345	7,554
Not Blockie Utility Operating Insurance	2,872	1,760	89)	353	455	773
Income from Electric Plant Leased	·	•				L
ю Офеа	0	0	0	٥	n	O
Electric (Mility Operating Income	2,572	1,760	168	353	455	773
Other Bectric Iscome	929	282	255	542	258	148
Other Electric Deductions	a	193	15	0	0	8
Allowance for Other Funds Used						
Decipy Construction, , ,	Ó	ů	0	0	a	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric DURy Income	3,601	1,849	1,131	896	714	873
Income Deductions from Interest						
on Long-term Debt	1,247	420	312	667	JQ4	137
Other Income Deductions	105	24	36	3	q	0
Allowance for Borrowed Ponds Used						
During Construction	0	0-	0	Ó	0	0
Total Income Deductions.	1,352	444	348	667,	104	137
Income Bafore Extraordinary Nome	2,449	1,405	783	234	609	737
Extraordinary Lecome	0	0	0	D	0	0
Banodinery Deduction	D	φ	0	0	٥	0
Net Income	2,449	1,495	783	134	609	757

Note: Totals may not equal same of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

· · ·				
	Wisconsin	Wisoppsin	Wyoming	Wyombog
	Wisconsin	Wiscousin		Wydning
	Public	Rupids	Gillene	Municipal
. Iren	Power	wwer	City of	Power Agency
		Comm	CM) IN	town views)
	Inc. Sys:	Commit		
	December 31	Décember 31	Jene 30	December 31
Electric Utility Operating Revenues	125,064	10,562	LI,520	5,783
Орегия Перепана	)05,02R	8,059	10,170	3,594
Mainteneane Bapenses	2,722	490	0	337
Depreciation Expenses.	4,409	722	839	0
Amort, Prog Losses and Reg Study	998	0	0	P
Textes and Tax Reprivateurs	3,398	493	48	119
•				
Total Electric Utility Operating				
Process	116,055	9,765	11,057	4,050
Net Bleenic Utility Operating Jacome, mandature	9,009	296	462	1,734
Income from Electric Plant Lessed				
ю Офия	Q	9	0	D
Electric Utility Operating Income	9,000	. 896	462	1,734
Other Efectric locome	7.963	317	402	588
Oner Bierric Deductions	3	94	408	0
Altonomice (or Other Pends Used				
During Construction	0	q	0	¢.
Tutes on Other Decome and Deductions	0	۵	0	0
Electric Office Income	16,369	1,124	457	2,322
Income Deductions fore: Interest				
an Long-term Debt	11,000	0	0	1,054
Other Income Deductions	4,059	1	0	67
Allowance for Borrowed Pends Used				
During Consession.,	0	0	0	0
Total Income Deductions	15,059	1	¢	1,124
Income Bafaze Exampledinary Dens	1,910	1,118	457	1,201
Extraordinary Decement	0	Q	0	0
Exercordinary Deductions	0	9	. 0	0
Net Idoone	1,910	1,118	457	1,201

Note: Youk: sury not equal sum of components because of independent sounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Afabana	Alabama	Altabases	Alabema	Alabane	Alabama
<u>p</u> erb	Alabatus Musicipe) Blac Auth	Alberville Manitipa) Vilk De	Alexander City City of	Andalusia City of	Advance City of	Bestoner City of
	September 30	June 30	September 30	September 30	June 30	June 30
Electric Utility Plant		- <del></del>	•			
Electric Utility Plant & Adjust	Ō	15,326	9,281	3,920	47,263	21,812
Coast Work in Progress	D	154	D	a	10,039 18,235	2,025
(less) Dept. Amort, and Depletion	D.	6,457 <b>9</b> ,024	3,583 <b>5,699</b>	1,428 2,493	39,047	12,024 11 <b>,61</b> 3
Net Efective Utility Plant	ō	0		0	27041	0
(less) Amost of Nucl Fuel,	ő	ő	Ŏ	ō	ñ	ā
Net Elea Piant Inc. Huch Fuel	P	9,024	5,699	2,493	39,047	11,013
Other Property & Investments	- 408			12016		a
Nemeticy Property	3,400 1,115	O O	\$ 0	12,216 2,54 <b>8</b>	p O	0
(less) Accum Provisions for Depr & Accurs	,,, 1.3 Ø	ň	ŏ	3,451	ő	Ď
Invest & Special Funds	25,550	541	2,470	565	8,947	172
Total Other Property & Investments	27,844	544	2,470	13,684	8,947	]72
Correct and Asserted Asserts						
Cash, Working Points & Investments	e,aen	6,518 2,112	2.644 1.968	457 11	3,557 3,326	323 4,659
Notes & Other Receivables	9,623	4112	634	1,225	را مهمو	1,629
(less) Accum Prov for Uncollected Accom-	0	ö	0	7,212	ŏ	ā
Pitel Stock & Bup Undistr	0	Ō	. 0	9	0	9
Materials & Supplies	0	174	174	195	435	382
Other Supplies & Misc	433	9	D	a	0	0
Accred lidley Revenues	63,809 D	ń 50	35 13	46 0	0 219	189
Miscellaneous Current & Account Assets	ň	63	0	0	116	107
Total Current & Accrued Assets	83,245	9216	5,468	1,934	7,653	5,860
Deferred Debits	00,000		4			
Unpreortized Debt Expenses	7,133	106	0	49	1,757	10
Biomordinary Losses, Study Com	0	_0	0	Q	.0	0
Misc Debt, R & D Exp. Unmut Losses	34,058	934 1.639	0 0	0 49	137 1, <b>6</b> 99	2,425 2,434
Total Assets & Other Debits	41,193 152,280	1,939 19,823	13,637	18,159	97,541	20,280
Proprietary Capital			42,000	20,202		
Investment of Menicipality	D	0	9,081	5,430	0	0
Miss Copiul.	0	0	603	232	g	0
Retained Recology.	1,661	13,470	2,45]	7,206	25,154	10,055
Total Proprietory Capital	1,621	11,470	12,835	12,868	25,154	10,055
Bonds,	142,360	4.335	0	3,823	26,585	1,915
Advances from Manicipality & Other	D	950	ö	-12-5	146	2,356
Unamort Prem on Long-term Dobt	0	Ó	0	П	q	0
(less) Unamert Discount on Long-term Debt	852	44	0		0	16
Tetal Long-lean Debi	[41,344	5,441	O.	3,823	26,731	4,255
Other Noncomera Liabilities Accurs Operating Provisions	n	a	0	0		0
Accept Prov for Rate Refunds	ő	ã	ň	ä	ā	ŏ
Total Other Negatrees Linkillies	0	0	Û	0		Û
Current and Accepted Liabilities						
Notes Payable	0	a	0	O	4	
Actorists Payable	8,605	1,842	625	986	3,899	5,459
Pryzides to Assoc Briesprises	0	0	600	D D	1 1 2 2	0
Customer Deposits	0	610	223 0	352 71	1,322 0	341 15
Taxes Accreed	651	60	ŏ	59	126	ĩi
Miss Current & Assessed Limbities	65	400	54	O	306	143
Total Current & Accreed Liabilities	9,321	2,912	t,5 <b>0</b> 2	1,448	8,653	5,969
		D	0	0	0	n
Defected Credits  Continues Advances for Construction				19		•
Customer Advances for Construction	0	ē	a	0	3	0
Customer Advances for Construction Other Deferred Credies	_	_	<b>q</b> 0	n 0	3 0	0 Q
Customer Advances for Construction	Ō	Ō				_

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Alabana	Atabama	Alabama	Aldheno	Alobema	Alaboma
licen	Cuttman Power Board	Decemer City of	Donksa City of	Planeses City of	Foley City of (Riviers Utils)	Рин Рауме Імриочерний Амін
	June 30	June 30	September 30	Johe 30	December 31	June 30
Bleetric Utility Plant						•
Bleotric Utility Plant & Adjust	15,042	45,430	63,009	84,820	68,739	15,34)
Const Work in Progress Cleas) Dape, Amort, and Depirition	96 6,248	284 20.045	27,979	873 37,810	525 24,472	1,007 5,782
Net Electric UNRILY Plant	8,589	26,266	35,929	47,865	44,792	(9,366
Hucker Ped.	Q	´ .	O	· o	4	, q
(less) Amort of Neo) Fuel	0	16.266	0 35,929	0 47 484	44,792	1476
Other Property & Investments	8,889	25,266	33,347	47,483	44,172	19,366
NonutiWity Property	0	3	0	D	a	0
(Itse) Acoust Provisions for Dept & Amout	ė.	0	0	•	0	Ü
Invest in Association Butterprises	411	ņ 0	Q 0	2,285	2703 0	9 355
Total Other Property & Investments	461	3	ŏ	2,245	7,103	355
Corrent and Account Assets					•	
Cash, Working Punds & Sovestments	1,050	3,704	7,918	3,514	5,69B	2,152
Notes & Other Receivables	2,088	3,435	3,404 3,446	7,249	2,971 4,573	1,493 0
(Issa) Accum Prov for Uncollected Accts	ŏ	ō	0	ō	47	ň
Fool Stock & Exp Undertr	. 0		. 0		a	. 0
Materials & Supplies,,	356 0	494 0	249	1,248	582 0	223 0
Офег Зардіні & Місс, н.,	ŏ	מ	ŏ		1,462	ň
Accreed Unitry Revenues	ΙŤ	13	ŏ	3,541	ā	зö
Murclimoons Current & Accessed Assets	35	0	18	161	35	72
Total Carrent & Actrued Assets	3,885	9,665	18,033	15,732	15,674	4,169
Unaquerized Debt Expenses	97	9	0	D-	118	112
Entraoptionry Lasses, Stody Cost	.0	0	Ō	Q.	0	0
Misc Date, R & D Exp., Usumrt Lusses	763 861	1,660	0	3,155 3,155	a 188	1,683 1,715
Total Deferred Debits	13,716	1,660 37,594	54,964	69, <b>43</b> 5	e7,587	16,695
Proprietory Capital						
Investment of Montelpality	Q.	0	0	<u>o</u>	0	0
Mise Capitul	0 7,681	92,992	0 3 <b>8.920</b>	0 52 <b>,948</b>	~1,595 \$6,921	9.261
Total Preprietary Capital	7,681	32,992	39,929	52,648	55,325	9,261
Long-term Debt	-	•	·			•
Honges	2,785 740	0 60	4,137 0	307 3,209	6,35) Q	4,111 448
Advances from Municipality & Other	0	ő	ő		ă	0
(less) Unernost Discount on Lang-term Dabi	ō	ŏ	è	Ö	á	Ô
Total Lang-Lerra Debt	3,525	ഒ	4,137	3,517	6,351	4,559
Other Nescenters Liabilities	0	0	0	٥	225	0
Accum Operating Provisions	ŏ	ŏ	ŏ	ă		ő
Tatal Other Nancurrent Liabilities	ŏ	ò	ě	•	225	0
Corrent and Accreed Limbilities		_				
Accounts Psysble	J,682	4,403	4,299	6,953	3,444	1,599
Payables to Assoc Enterprises	0,004	4,00	0	0	2,770	1776
Contesting Deputies,	528	ō.	31193	3,964	1,821	535
Tates Accred	24	0	29 0	0 0	589 49	Q 39
Misc Current & Accrued Lightifica	53 152	139	415	1,453	62	209
Total Current & Accroed LishBides	2,439	4,542	7,967	13,476	5,968	2,782
Castomer Advances for Construction	-0 -0	9	0	p O	g	9
Other Defensed Credits	70 0	0	0	0	21 0	3
				-	-	
Total Deferred Credits	70	•	0	0	21 67,887	3 16,605

Note: Totals may not equal num of components because of independent counting.

Source: Energy Information Administration, Form EfA-412, "Annual Report of Public Electric Unlinies."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

· I	Alabama	Alebama	A jab açes	Alabama	Alsbara	Alatayay
)nue	Gumeravillo Electric Board	Hernatie City of	Homerine City of	Musele Sheets City of	Opalita City of	Scombace City of
<u> </u>	June 30	Juse 30	Jane 30	Jeine 30	September 20	June 30
Alecuric Utility Pisos				<u> </u>	-	
Electric Utility Phot & Adjust	13,228	7,326	189,274	17,320	21,481	16,513
Coast Work in Progress	172 4516	34 3,354	17,494 78,018	44 6.010	1,150 12,463	403 6.828
(less) Dept, Ameri, and Depletion	K.884	4,007	128,750	11.354	10,166	10.093
Mariaar Pual	``,	,,	Q	0	0	
(less) Amort of Neel Pach	a		a	0		
Net Elec Plant [acl Nucl Fuel	4,894	4,007	128,750	11,354	10,165	10,092
Other Property & Investments Nonadility Property	0	a	Ó	0	0	. (
(less) Accum Provisions for Depr & Amer	ŏ	ő	ŏ	ě	ă	
Invest in Assoc Enterprises	ā	ū	Ō	Ü	St	(
Invest & Special Funds	28	10	29,02)	282	954	574
Total Other Properly & Investments	28	10	29,021	282	1,912	574
Cuttout and Accraed Assets			_		_	
Cash, Working Funds & Investments	1,302	304	17,251	1,036	5,002	245
Notes & Other Receivables	9,50 0	499 Q	9,697 0	1,219 0	405 2,382	اکگرا ا
(Jess) Accum Prov for Uproflocted Accts	ŏ	ō	ŏ	ň		•
Poel Stock & Exp Undistr	0	Ð	0	O-	٥	
Marerials & Supplies	97	131	3,222	227	542	16
Other Supplies & Missenmannen	0	a	0	Q	0	
Prepayment	0	0	9	¢ ~	2	3
Miscellaneous Current & Accrued Assets	58 39	5 19	36 712	89 33	32	6
Total Carrent & Accress Assets	2,535	978	30,918 ·	3,604	8,565	2,07
Deferred Dobits	_		-	•	•	•
Transcripted Debt Superies	13		304	\$0	65	2,
Extraordinary Losses, Study Cost	0 356	0 430	0 2.042	0 1,376	0	وي
Mile Debt, R & D Esp, Usemri Losses	569	438	2.346	1,256	65	isi
Total Assets & Other Debits	10,917	5,433	191,835	15,496	[9,810	14,34
roportary Capital		-,				
lovesument of Municipality	Ō.	۵	Ó	Ģ	٥	9
Max Capitel	0	100	0	6	- 1	4
Retained Famings,	7,754 7,754	4,023 4,023	)45,135 - 145,135	11,234 11,334	14,062 14,863	7,64 7,64
Total Proprietary Capital	7,134	4,023	143,133	21,40	Talmor	,,,,,,
Book	313	423	13,560	1.335	1,816	1,66
Advances from Municipolity & Other	569	352	113	1,137	880	2,55
Unampet Prem un Long-texts Debt	0	ġ	0	Ō	D	
(less) Unament Discount on Long-turn Debr	0		0	0	1.00	2
Telal Long-term Debt	884	776	13,673	2,472	1,695	4,19
Accum Operating Provisions	a	0	0	Ó	0	
Account Provider Rase Referreds	ā	Ō	q	ē	0	
Total Other Noncasteal Liabilities	0		0	a	•	1
Agreet and Account Liabilities		_	_			
Notes Physike	0	0	9		525	
Accounts Payable	924	513	16,332	1,208	1,674	1,64
Payables to Assoc Enterpolaes	u 	u	u .c.c.	. 0	U CAA	
Costomer Deposits Throat Account	340	n O	12,640	456 0	695 0	45 2
Interest Approach	5	ŭ	62	17	12	31
Misc Corress & Assessed Liabilities	110	tži	1,746	79	145	12:
Total Correct & Accreed Liabilities	1,379	434	30,781	1,7790	3,050	2,50
Customer Advances for Construction	a	0	0	Q.	. 0	I
	0	0	1,447	¢	C C	
Other Defended Credits.		_				
Unmer: Gain on Resort Deb	9	0	1,447	0	0	

Name Totals may not egoid stop of components because of independent rounding.

Source: Energy Information Administration, Paras EIA-412, "Assutal Report of Public Electric Halbins."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

(Thousand Domina)			<del></del>		<del></del> -	
	Alabama	Alabana	Alabases	Alabana	Aleika	Almha
Jitem	Sheffield Unitries	Sylacauge Unificies Boord	Troy City of	Turkegte City of	Alaska Energy Authority	Anchorage City of
	Jone 30	September 30	September 30	September 30	June 30	December 31
Electric Utility Plant						
Sherric Utility Plant & Adjust	39,932	12,039	12,053	7,337 0	930,631 0	418,555
Const Work in Progress	J,200 16,980	6,163	6,308	4.251	241,116	7,695 146,362
Net Efective Utility Plant	24,152	5,876	5,544	3,086	689,534	279,888
Nuclear Fuel	0	0	0	0	0	9
(less) Arport of Nucl Poel	24,152	5,876	0 5,544	0 3,995	689,534	0 279,888
Other Property & Investments	-,,		4,	-,		2.7,000
Monetility Property	148	0	0	0 0	о О	9
(less) Account Providents for Dept & Amer	0		0	0	0	0 4,604
Invest & Special Punds	3,256	5,025	3,489	ō	õ	42,548
Tatal Other Property & Investments	3,484	5,925	3,489	•	ù	47,152
Current and Accrued Assets	450				***	10.40
Cash, Working Punds & Investments	275	349	6	2,154	60,699	1 <b>6,668</b>
Notes & Other Receivables	2,799	 100,ر	2,609	28 1,439	ů	7,930
(less) Accom Prov for Uncollected Accts	Ō	. 0	0	4B5	0	346
Puel Stock & Rep Updistr,	0	0 524	0 159	256	Ð 0	683
Materials & Supplies	1,026	924	0 475	مبري 0	0	3,226
Proprieta	ŏ	ě	ý	Ď	ă	1,054
Account Utility Revenues	157	D	ō	0	5,523	_0
Miscellancous Cerrent & Accress Assets	94 4,347	29 2,003	0 2,952	13 3,404	?,133 <b>67,38</b> 5	705 39,081
Deferred Debies	1,011	-	•	-	-	·
Unemortized Debt Expenses	152	98	0	1,361	Ó	3,067
Rignordinary Losses, Study Cost	0 2.818	0	0	0	0	2,250 31,581
Total Deferred Debits	2,571	98	Õ	1,361	Ď	36,859
Total Assau & Other Debits	34,873	13,401	12,016	7,851	754,889	393,990
Proprietory Cupital Investment of Municipality	0	623	٥	4,575	619,801	0
Misc Capite?	ō	0	P	. 0	· 0	Ö
Retained Parnings	21,516	9,788	862	8,731	223,899	67,138
Total Proprietary Capital	23,516	10,423	882	4,316	395,902	67,138
Bahar	4,695	1,617	10,185	9,639	184,903	309,348
Advances from Municipality & Other	2,748	Ŏ		9 0	184,895	, n
Unamori Prem on Long-term Debt	ů	0	-227	0	0 14,640	8,950 3,225
Total Long-lerm Debt,	7,443	1,617	9,958	9,459	335,160	315,072
Other Noncurrent Liabilities	6			0	0	140
Accum Prov for Rate Refereds	ŏ	0	0	ĭ	ŭ	150
Total Other Moncurrent Lighthilles	ā	Ō	Ī	Ō	Ó	150
Current and Attraced Liab@lifes		445				
Accounts Payable	2,387	380 359	1,166	0 72)	3,200 1,885	5,783
Payables (0 Advec Enterprises	0	Ö	0	Ò	-,0	. 0
Casemer Deposits	701	)8ť	276	715	0	1,007
Interest Accorded	36 126	0 47	9 15 <b>4</b>	0 57	0 10,262	0 2315
Mico Coment & Accused Lightwise	555	ő	191	915	10,359	7,418
Total Current & Accrued Linkilities	3,804	971	1,795	2,406	25,826	10,533
Deferred Crodits	л		0	D		221
Cautomer Advances for Crankrection	0 109	0	0		9	331 776
Unamon Osia on Resor Debt	1417	ŏ	-623	ŭ	ò	6,79
Total Deferred Credits	109	ō	-623	Ī	Ď	1,107
Total Liabilities and Other Credits	34,873	13,801	12,016	7,851	75£,899	393,990
_						

Note: Totals may not equal sum of components because of independent rounding.

Seeper, Baergy Information, Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

•	Altoka	Arizona	Arizona	Arksons	Acizona	Arizpex
	Ones.	********		, ALIAMA	Mianen	2312841
		Arizona	Electrica)		N <del>avaj</del> o	Sak River
	Ketchikan	Power	Dist	Mem	Tribal	Proj Ag
Deni	City of	Awhority	No2	City of	DORRY	[&PDks
			Pinal Caty		Apth	
	December 31	Jene 30	December 31	Juno 30	December 31	April 30
Electric Utility Plant		_	_	-		
Electric Utility Plant & Adjust	34,379	1,215	12,684	60,576	139,863	6,056,116
Const Work in Progress	13,815	. 0	Q.	4,279	9,863	241,542
(leas) Dept. Amort, and Depletion	24,949	89R	6,814	37,028	53,673	2,211,359
Net Electric Utility Plant	43,245	316	9,870	47,826	96,056	4,086,299
Nuclear Facilities of Marie Tarak	D D	0	Ď	a a	0	264,785
(less) Amon of Nucl Foel	<del>.</del>		<del>-</del>			224,631
	43,245	316	9,878	47,826	96,056	4,126,453
Other Property & Investments	¢.	0		775,982	287	46743
Nematiky Property	u D	ő	ě	775,982 347,902	247	65,743 2,781
hwas in Assoc Enterprises	č	ŏ	292	4	2.291	9,984
Invest & Special Pends	10,951	3,720	14,990	è	2,612	409,347
Total Other Property & Investments	18,95t	3,720	15,282	628,888	5,190	42,293
Current and Accreed Assets						
Cash, Working Foods & Investments	5,267	18,162	355	106,200	4,663	379,771
Notes & Other Receivables	1,752	. 0	248	32,628	717	19,107
Continuer Acces Receivable  (less) Access Prov for Uncollected Acces	925 118	2,941 0	670 0	q 669	3,045 0	67,649
Fact Stock & Bop United Accessment	121	ő	š	0	ő	1,33 <b>£</b> 22,331
Materials & Supplies	494	ő	680-	ŏ	1,692	72,611
Other Supplies & Misc	Ö	ö		ŏ	0	-359
Ризвутемь	304	192	5,565	62	31	3,515
Account Utility Revenues	544	0	٥	a	1,240	25,533
Miscellacous Current & Accrued Assets	0	196	0	0		7,832
Tatal Current & Accrued Assets	9,093	31,491	7,518	138,221	11,428	596,654
Deferred Debits Unemortized Debt Expenses	262	\$2,615	۵	529		4,399
Extraordinary Louise, Study Cost	101	0	ī	0	3,348	4.00
Miso Dobt, R. & D. Bop, Thamet Losses	ā	Ö	Ō	9,590	0	284,072
Tetal Deferred Debits.	262	62,615	•	10,119	3,348	288,471
Tetal Assets & Other Debits	63,351	78,143	32,678	824,247	116,021	5,493,870
Proprietary Capital						
hyvestment of Municipality	9,275	n 9	0 0	61,572	0 40,834	a 0
Mise Capital	0 31,122	7342	32,120	325,043 62,380	26,653	1,470,723
Tetal Propristary Capital	40,397	7,351	32,120	468,995	67,467	1,478,723
Long-term Debt	40,000	,		1200	2.,12.	-,p=
Boads	20,908	68,945	0	305,937	0	3,237,436
Advances from Manicipality & Other	¢.	0	Q.	1,233	34,29)	375,000
Connect Position Long-turn Debt-	0		O.	1,193	0	
(less) Unamort Discount on Long-term Debt		1,678	o o	0	94.544	97,6)2
Total Lang-term Debt	18,78\$	67,267		308,963	34,291	3,514,824
Action Operating Provisions	0	0	0	a	0	153
Access Prov for Rate Refunda	Ď.	ō	Ō	ā	ō	125,846
Tetal Other Neacorrest Liabilities		Ð	0	•	Ó	125,599
Current and Accrued Liabilities						
Notes Payable	Q.	9	0	22.3R4	0	(P
Acrochis Payelle	1,401	2,563	384	1,409	2,707	25,860
Payables to Assoc Enterprises	Q 166	0		5,010	0	0 10 143
Customer Depusits	155	0	98	4,659	73 0	19,143
Taxes Accrued	0 1)\$	0 912	0 0	7049	0	56,307 59, <b>8</b> 40
Miso Current & Accreed Liabilities	573	50	69	7,049 5,786	1,847	59,840 69,991
Tytal Current & Accrued Lisbilities	2,146	3,525	951	46,288	4,628	384,142
Deferred Credits	-,	حفتون	331	40,400	-4000	54444
Customer Advances for Construction	0	6	0	9	1,200	2,654
Other Defermed Condite	q	0	Ů	á	8,415	75,328
Unament Gain on Reacor Debi	9	Ŭ	ē.	9	0	
Tetal Deferred Credits		70.49	45.454	44.4	9,615	78,182
Total Liabilities and Other Credits	(3,55)	78,143	32,674	824,247	[16,021	5,493,870
_						

Note: Totals may not agend store of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Armsel Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Adkanses	Arkansas	Arkstean	Arkanau	Arkumus	Arkunaus
			Clarkaville			
	Beston	Bentonville	Light	Спруму	Hope	Jamesborn
‡en	City of	Clivia		Corp	City of	City of
			Wuter Co		ľ	
<u> </u>	Decramber 31	December 3)	September 30	December 31	December 31	December 31
Blectrle Utility Plant					-	
Risciple Utility Plant & Adjust	10,324	82,063	15,583	76,928	17,000	186,467
Court Work in Progress	4.500	0	26	5,846	2D	1,876
Net Electric Utility Plant	6,579 3,74\$	13,763 48,3 <b>00</b>	5,113 10,806	32,992 49,842	5,239 11,80 <del>0</del>	87,950 106,393
Nuclear Roslandon	0,772	4	0	0		0
(less) Amort of Nucl Fuel	9		0	D	a	0
Net Elect Piont Incl Net! Forth	3,745	48,300	10,506	49,841	11,800	105,393
Other Property & Investments Nonunitary Property	0	0	30,698	468	630	378
(Jess) Accom Provisions for Depr & Amort	D	Ō	7,539	0	•	a
Invest in Assoc Enterprises	-0		25	7,713	4	16,910
Total Other Property & Investments	2,306 2,306	8,404 8,404	3,766 26,950	15,205 23,456	1,261 1,891	9,871 26,660
Correct and Accreed Assets	2,000		20,020	20,120	2,222	
Cash, Working Penuts & Investments	660	2,152	4,571	4,639	5,739	22,863
Notes & Other Receivables	0 2,195	53 2.135	82 ),509	4,007 3,881	95 1,036	1,241 5,981
(less) Accum Prov for Uncollected Accum	4,173	4,33	70 70	113	944,1 G	146
Ruej Stock & Brp Undiet	ð	Ö	Ö	0	Q.	1,965
Materials & Supplies	296	119	74R	1,983	210	2,009
Other Supplies & Misse	9	ů 2	0 22	431 13	0 41	10 528
Account Unlay Revenue	ď	5	571	ő	512	831
Miscelluseous Cerrent & Accroed Assets	3	0	à	0	_ 13	597
Total Corrent & Accrued Assets	3,154	2,143	7,492	14,840	7,676	35,049
Unmented Debt Expenses	0	567	47	0	83	722
Extended nary Losses, Study Cost	0	0	0	0	ō.	0
Misc Debt, R & D Exp. Unamet Lossus	0	0 567	0 47	0 0	q 83	Q 783
Tetal Assets & Other Debits	9,205	62,439	44,995	<b>#8,138</b>	21,459	167,915
Proprietary Capital	·		•	-		· .
layers many of Monteipality	D	)0,971 B	0	o O	3 A	0 219
Retained Earthings	0 7,\$12	29,445	12,534 23,73)	31,319	13,405	87.544
Total Proprietary Capital	7,813	40,416	36,265	21,419	15,405	87,763
Long-term Dubt				40 ABA		
Advances from Municipality & Other	0	6,760	7,425 0	27,302 0	4,280 0	67,840 599
Haunan Prem on Long-term Debt	ő	)J,18Î	ă	ŏ	ě	á
(less) Unamort Discount on Long-term Debt	q		IIB	D	4	502
Total Long-term Debt	Ô	19,941	7,307	27,382	4,288	67,937
Other Noncurrent Liabilities Accum Operating Provisions	Q.	0	0	Ď	a	610
Assum Prov for Rate Refunds	Ó	Ģ	Ò	o o	D	Q
Tetal Other Noncorrent Liabilities	D	•	Ď	0	¢.	618
Neigh him vertices that there are a second and the	Ð	0	0	D	0	4,472
Accounts Payable	\$44	985	924	5,197	946	5,896
Payables to Assoc Enterprises	0	160	0	0	457	9
Customer Daptnitus	484 37	598 54	23) 0	642 0	90	474 117
Interest Act roof	ű	<u> </u>	67	564	196	363
Miss Correct & Accreed Liabilities	27	215	200	0	73	283
Tatal Current & Accrued Liabilities	1,392	2,081	1,423	6,403	1,745	11,605
Dustomer Advances for Construction	q	0	0	2,528	0	
Other Deferred Credits.	à	Ō	Ō	. 0	Q	•
Unmort Galo on Reacur Debt Harman Harman	0	Ó	0	386	0	0
Total Deferred Credits	0	0	ŷ.	2,9(4	. 0	Q.
Total Liphibles and Other Credits	9,185	62,439	44,995	\$8,138	2L,450	167,915

Note: Toron, may not equal sum of components because of Independent retaining.

Source: Energy information Administration, Form ElA-412, "Annual Report of Public Electric Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Atketes	Arkmans	Афиран	Arkanses	Arkunsas	California
hem	North Little Rock City of	Osceola City of	Paragould Liight & Water Courts	Silvan Springs City of	West Maniphis City of	Alameda City of
	December 31	December 31	December 31	December 31	December 31	Jene 30
Electric Utility Plant						
Bleccic Utility Plant & Adjust	159,920	24,122	33,063	9,220	31,443	55.492
Coast Work in Progress	2,753 45,388	0 10.440	117 12.697	326 3,897	1644)	0 19.112
(less) Dope, Amore, and Depletion	117,285	13,683	28,302	5,649	15,003	36,310
Nocker Food	0	20,000	مامروب ن	مبديد 0	مصرم	0
(less) Amon of Nucl Fuel	ŏ	ō	ö	ō	ű	Ö
Het Elec Plant fact Nucl Fact	117,285	13,683	20,302	5,649	15,003	36,310
Other Property & Investments						
Nocutifity Property	Q	Ð	Û	0	35,424	0
(less) Accom Provisions for Depr & Amort	0	0	0	0	21,52)	ρ
Invest in Assoc Boterprises.	0	D	Ģ	Q.	Ō	0
Invest & Special Pands	49,064	2,610	ė o	•	12.00	29,265
Total Other Property & Investments	49,044	2,660		•	13,903	29,285
Cash, Working Pands & Investments	10,826	52	6,084	6,735	12,655	11,863
Notes & Other Receivables	92	0	0	a	1,830	0
Osslower Acets Receivable	3,424	<b>18</b> 9	2,218	206	2,049	3,440
(less) Accum Prov for Uncollected Accts	200	45	· O	26	150	. 5
Page Stock & Emp lindistr	O O	125	0	û	231	0
Windpla & Sabbild Annual Commencer	549	. 0	\$48	495	560	1,065
Other Supplies & Missensson	0 40	474	Q 23	0 27	Q O	0 57
Accreed Utility Revenues	2,331	26 240	4	41	679	97
Miscellansons Correct & Accreed Assets	0		ŏ	Ď	0.0	512
Total Current & Account Assets	17,462	1,760	8,873	8,039	27,506	16,942
Daferrei Debitt		-,	7			
Usemortized Debt Baperses	2,493	117	1,439	0	1,340	70
Executionary Losses, Study Cost	Q.	0	0	Q	D	0
Misse Delte, R & D Exp. Ununt Lossas	. 0	.0	0	Q.	1	-2,950
Total Deferred Dehits	2,493	187	1,439	11.79	1,340	-2,879
Total Assets & Other Debits	125,504	18,149	34,614	13,695	58,152	79,668
Proprietary Capital  Investment of Municipality	0	1,308	0	G	2,746	15,275
Misc Capital	ŏ	0	ŏ	ě	-, 0	0
Retained Bornings	21,610	12,271	32,100	12,947	37,)67	50,665
Total Propeletory Capital	31,610	13,079	32,180	B2,947	39,914	68,948
Long-tarm Debt				_		_
Bonds — — — — — — — — — — — — — — — — — — —	155,090	4,025	6,170	0	15,715	D
Advances from Municipality & Other	0	61 0	0	ü	0	6,475 0
(last) Unamon Disposart on Long-term Debt	ŏ	ň	ŏ	ŭ	746	Ď
Total Long-term Debt	155,090	4,086	8,376	Ĩ	14,369	6,475
Other Nagativent Liabilities		•			,	•
Access Operating Provisions	0	0	O		0	Q
Access Prov for Rate Refracts.	P	0	0	a	0	O
Total Other Nancagrent Liabilities	e	Ð	0	•	Ð	0
Content and Accreed Liabilities					_	_
Mores Payable	0	0	0	0	267	.0
Accounts Physic	3,717	326	2,443	495 D	95) O	664 153
Psychies to Assoc Enterprises	0 0	21‡ 219	262	144	781	122
Customer Deposits	ů ů	217 38	ÇOL Û	0	0	
Interest Accountd	4,438	210	135	Ď	<b>7</b> 0	37
Misc Carrens & Accrued Liabilities	1,048	0	55	102	1,200	2,161
Total Current & Accrued Liabilities	7,204	2,004	2,894	741	3,270	3,192
Deferred Credits	_	_	_	_	_	_
Customer Advances for Construction	0	9		0	0	0
Other Deferred Condits	0		12,549	0	0	1,050 0
Total Deferred Credit	ŏ	:	-12,549	ă	ī	0e0.1

Note: Totals may not equal same of companents because of independent mending.

Source: Energy Information Administration, Form FIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

(Threshito Dodnits)						
	California	California	California	California	California	California
Item	Anabelia City of	Azone City of	Bodysk City of	California Dept Wir Resources	Colton City of	East Bay Municipal thit Dist
	June 30	June 30	Jens 30	December 31	Juna 30	Jame 30
Electric Utility Plant			_			
Electric Utility Plant & Adjust	572,335	18,905	189,703	869,942	29,938	2082868
Const Work in Progress	24,386	. 0	11,553	٥	0	462,062
(less) Bops, Ament, and Depletion	167,635	3,340	111,134	343,540	7,310	579,386
Net Electric Utility Plant	<b>429,</b> 086 49,549	15,565 0	98,120 0	526,908 0	22,628 0	1,955,764
(less) Associ of Nuol Paul	43.777	ŏ	Ď	ă	ă	0
Net Blee Plant Incl Nucl Fuel	434,878	15,568	98,128	526,908	22,628	1,985,764
Oduc Property & Investments	•	·	,	•	-	
Nonethity Property and a second a second and	D	0	•	9	0	ō
(less) Accord Provisions for Dape & American	0	****	a 0	q	0	E .
Invest in Assoc Enterprises	ŭ	8,337	ő	38,846	3,823	177,085
Total Other Property & Investments	•	8,337	č	\$8,546	3,823	177,085
Current and Accepted Assets	•	7,571	•		-,	2,,,,,,,,,
Cash, Worlding Funds & Investments	163,544	14,849	18,033	\$3,160	3,383	114,100
Notes & Other Receivables	4,103	3,345	1,585	21,428	537	6,635
Cusinmer Accts Receivable purpose propropropropries	32,197	2,302	15,956	a	2,920	21,715
(less) Account Prov for Uncollected Accis	<u>G</u>	Q	405		0	0
Prel Stock & Exp Undistr	0	_0	0	13,124		
Materials & Supplies	5,040	324	2.23]	0	1,317	5,661
Papaymens	2577	เมตั	2319	ŏ	ŏ	1,274
Accred Unity Revenues	70	0	T'6	ă	ŏ	6
Miscellanests Course & Attroof Assets	3,273	0	0	Ó	7,161	0
Total Current & Accress Assets	210,738	21,996	39,719	117,713	£5,33 <b>8</b>	149,345
Deferred Debits	90 006	0	416	0	0	0
Repeating Debt Stpentes	23,376 0	5	0	ň	Ď	ä
Misc Debt, R & D Exp., Unamer Losses	40	ō	ō	214,220	2,931	76,421
Tetal Deferred Debits	23,416	į	416	214,220	2,931	76,431
Total Ascele & Other Debits	569,632	45,887	130,235	917,686	44,724	2,388,655
Proprietary Copital	14450	747		ac per		
Investment of Municipality	14,629 45,181	740 D	6260	36.972 0	0	a
Ranged Barrings	182,749	41.324	¥),514	20.081	21,530	1,018,259
Tetal Proprietary Copital	242,559	42,065	87,874	57,833	21,330	1,018,259
Long-term Debt	·	•			-	
Воре	274,958	Õ	29,304	707,054	20,390	1,201,252
Advancer from Municipality & Other	42,749	Ď 295	2,104 0	2,009 N	260 D	u 0
Unemost Press at Lang-term Debt	9,133	293	Ň	15.297	Ď	ň
Total Long-term Debt	308,574	295	304,408	693,766	20,650	1,201,252
Other Monourrent Lisbilities			•	•	•	, ,
Access Opensing Provisions	0	D	0	570	ō.	Ŏ
Access Prov for Rate Referids	24,565	9	0	0 570	a 0	0 6
Total Other Nancurrent Libilities	24,565	•	v	2/4		•
Notes Payable	21,900	0	D	2,444	a	19,378
Accounts Payable	19,205	2,105	7,366	12,865	1,286	50,573
Psychiat to Astac Britispitats	0	Q.	2,040	Đ	.0	Q
Crommer Deposits	5,312	1,422	100	•	414	a
Taxes Account	0 4,794	9	D 135	6,328	0	a 5.870
Mice Corent & Accrued Lightikies	17,240	ă	133	22,645	620	1,162
Total Cornect & Accrued Linksillies	62,351	3,527	10,084	44,302	7,540	76,963
Deferred Credits	•			•	-	-
Continuer Advances for Consecution	D	0	0	4	9	11,014
Unemon Gole on Rescor Debt	30,983	0	789 0	121,995	0	5),147
Total Deferred Credit	30,983	•	789	121,995	ŏ	63161
Total Liabilities and Other Credit	669,831	45,887	130,235	917,686	44,724	2,358,655
_ <del>,</del>	,				•	

Note: Totals may not equal sum of components because of independent recording.

Sources Beingy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

-	Culifornia	Catifornia	California	California	California	California
Nem	Glandale City of	(reperio) Infiguite District	Kings Rivet Conservation Dist	Lemm Musicipal Unity Dist	Lodi City of	Los Angeles City of
	Jane 30	December 31	Jame 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	251,920	782,481	65,532	25,969	15,648	6,960,093
Const Work in Progress	12,975	6,794 253,552	0 19,809	0 80%	4.105	114,909
(ices) Dept, Aspect, and Dephrims	129,213 135,682	535,723	45,723	19,461	11,542	2,633,322 4,541, <i>£</i> 79
Nuclear Freel	0		~,. <u>~</u>	P	1-1-1	89,194
(less) Amort of Nec) Fuel	0	å	. 0	O O	0	78,420
Net Elec Plont Incl Nucl Foel	135,682	535,723	45,723	19,461	11,542	4,552,453
Other Property & Investments Newschiller Property	0		Ó	0	0	
(less) Accuse Provisions for Dept & Amorr	ŏ	ā	ň	ŏ	ö	ň
lavest la Assoc Botesprises	ŏ	Ď	Ö	Č	ă	ő
Invest & Special Panis summanuscuscuscuscuscuscus	0	100,473	4,148	Ģ	D	1,424,835
Total Other Property & Investments	Q.	100,473	4,168	•	D	1,424,835
Current and Accreed Assets Oath Marking Names & Importments	\$1.117	4,743	4,371	13,828	7,326	282,064
Cash, Working Prents & Investments	51,111 5,743	1,113	,0 ,1,5,1	73,424 86	1,075	50,062
Cisioner Accis Richivable	18,799	20,256	Ö	1.477	2,532	166,494
(less) Accord Prov for Uncollected Acces	120	3,628	ň	416	136	17,902
Feel Stock & Brp Undertraman	2,189	2,732	ő	7,0	120	13,712
Materials & Supplies	2,584	8,074	S#	555	493	86,793
Other Supplies & Minsurana	0	0	0 30		0	05.440
Accreed Utility Reveneet	1,019 0	1,286	Ď	0 1e	0	95,448   13,384
Miscellauseer Cerrent & Accreed Assets	ŏ	ř	ŏ	ō	Õ	0
Total Current & Accraed Assets	81,325	34,465	4,459	18,947	12,690	789,645
Deferred Elebits			_	_	•	-
Unamanized Debt Expenses	0	0	574	618	<u></u>	3,106
Mise Debt, R & D Exp. Human Losses	0	0	11996	0 461	0	3,148
Total Defected Debits	ŏ	ï	14,570	1,050	i	1256
Total Assets & Other Debits	217,807	670,661	68,540	3€,488	23,232	6,769,189
Proprietary Capital	_	_	_	_	_	_
Investment of Municipality	0 0	0	0 29 l	1.603	0	244,074
Resided Partings	24,683 174,750	486,025	43n 0	13,240	21,985	2,093,260
Total Propeletary Capital	199,443	486,025	298	14,844	21,985	2,337,334
Long-turn Debt	-	•		•	•	
Bonds	1,100	0	63,449	20,255	Ò	2,716,554
Unamon Press on Long-term Debt	0	136,601 270	" 0	e o	9	1,075,490
(less) Viguriori Dissourt en Lang-term Debi	ő	1,238	ŏ	ŏ	ő	ň
Total Long-term Debt	1,500	135,633	63,449	28,255	Ī	3,792,044
Other Noncomer Liabilities	•			_	_	_
Acoust Operating Provisions	0	0	0	0	0	9
Total Other Noncurrent Liabilities	ó	0	ŏ	ő		, i
Current and Accreed Liabilities		-	•	•	•	•
Notes Payable	3,710	0	Q	ρ	D	71,6\$0
Accounts Payable	7,521	11,216	1,071	67[	1,103	195,10R
Psychia to Assoc Bresprises	0	2 790	0	o.	D-	90,000
Taxes Accreed	1,236	0 27280	Ô	746 Û	145	130,192 8,004
Interest Accrued	23	3,631	1,978	68	ă	65,420
Mise Current & Accreed Liabilities	2,143	29,568	1,490	484	0	24,558
Total Current & Assessed Liabilities	15,338	45,095	4,539	1,321	1,247	584,933
Deferred Credits	100	-		En.		e den
	426	!	0	68 D	n O	5,599
Output Referred Config.		S GUAL				
Other Deferred Condits	0 0	3,900 0	655 0	ŭ	ŏ	49,279 0
	0 0 426	3,900 Q 3,908	635 635	_		99,219 0 54,878

Note: Totals may not agest sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Culifornia	California	California	California	Colifornia	California
	Morced	Metropolium	Modesto	MSR	Nothern	Ookdale &
	Errigation	Water	fortgation.	Poblic	California	South
ltesn.	District	District	District	Power '	Power Agny	Sam Josephin
	December 31	June 30	Dezember 31	December 31	June 30	Desember 3
NT. TEAP: PA .				- ,		
Sectific Utility Plant & Adjust	53,187	127,207	296,237	337,372	1.00).381	61,42
Coast Work in Progress	2,094	325	11,042	7,196	10,915	2/
(less) Dept, Amort, and Depletion	25,343	29,667	122,197	119,443	328,376	26,09
Net Electric Utility Plant	31,939	97,865	185,082	245,325	683,923	35,50
Neclear Fool	0	a	0	0	Q	
(less) Ament of Neel Fuel	0	0	0	045345	9	00.00
Net Elec Plant Incl Nucl Fuel	31,939	97,865	185,022	245,315	683,921	38,50
Nematility Property	718	7,095,315	0	15,283	٥	
(less) Accum Provisions for Dept & Amort	16	1,986,635	ň	1,483	ā	
Invest in Assoc Enterprises	Ö	q	-110,523	0	ā	
Invest & Special Flends	931	630,377	64,828	30,655	407,947	
Total Other Property & Investments	1,631	5,739,857	-45,695	44,555	487,947	
Cerrent and Accreed Assets					44.4-4	
Cash, Working Punds & Leverments	122	527,015	144,920	44,536	41,313	23,30
Notes & Other Receivables	20,025	29,770	3,872	20	630	I
Cestomer Acets Receivable	159	133,248	9,718	23,291	1,898 6	
Peel Stock & Bap Undistraction	ĭ	203	392	1,490	ň	
Materials & Supplies	i i	10,417	4,473	915	4,662	
Other Supplies & Misc.	ō	6,185	, , , , , , , , , , , , , , , , , , ,	ā	<u>-</u>	
Prepayments	103	Ö	136	72	540	9
Acoused Utility Revenues	1	Q	Đ	9	Q	
Miscellaneous Current & Accorded Assets	Ď	Q	4,698	926	7,449	27
Total Current & Accrued Assets	28,416	766,838	166,209	71,230	21,231	23,20
Unaroorized Data Expenses	٥	4.208	8,163	艾8\$3	16,749	
Betraurillary Losses, Study Cast	5	0	a,103	R	14,743	
Mino Dobl, R. & D. Bap, Unament Losses	4	209,140	ō	22,075	431,971	
Total Deferred Debits		213,348	8,163	29,945	448,720	
Tetal Assets & Other Debits	53,986	6,817,108	315,759	39 E,075	L,592,E20	59,38
Proprietary Capital						
Living the following policy	10,819	0	0	a	0	
Misc Ceptal.	845 -⊲3 <b>60</b>	0 3,628,490	13,462	-221,213	25,273	56,67
Total Proprietary Capital	11,364	3,628,490	13,462	-221,223	25,373	56,67
Long-term Deby	2360	40.047.04			***************************************	24107
Books	19,055	2,396,512	J\$5,010	602,285	1,426,255	
Advences (ton Manicipality & Other	a	169,741	97,466	Q	0	
Usamers Prem on Long-term Debt	0	3,816	g	-587	5,842	29
(Jest) Unamort Discount on Long-term Debt	0	44,378	7,798	21,916	30,890	
Total Long-term Debt	19,055	2,525,761	274,677	579,482	1,401,207	65
Other Monament Linbiffiles		-,,	4	,	4	
Accom Operating Provisions	375	D.	3,941	12,800	Q	
Accorn Prev for Rate Refundamental	.0	Ď.	- 0	0	0	
Total Other Noncorrest Liabilities	375	0	3,941	12,000	Q.	
Notes Payable	a	6	a	0		
Accounts Payable	164	557,935	8,663	6,403	10,077	15
Payables to Assoc Enterprises	2,004	0	8,274	0,40	0	•
Customer Depusits	~~~i	45,857	1,180	ň	õ	
Tested Activid,	š	· D	25	ő	30	
Interest Account	34	59,065	3,598	13,612	37,101	
Miso Current & Accrued Liabilities	. 67	, p	1,401	0	9	1,62
Total Current & Accreed Liabilities	2,273	662, <b>3</b> 57	23,140	20,017	47,217	1,81
Pelarel Credits	20,919	٥	537	0	6,685	
Other Deferred Creeks	0 616'08.	Ô	0,175	Ů	9,983 111,738	
	ŏ	ŏ	ă	ŏ	123,730	
	u	U	u	a	-	
Total Deferred Credits	20,919	0	537	0	168,423	

Mose: Totals may not equal turn of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Around Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	California	Celifornia	California	California	Cattfornia	California
3tem	Ozoritle Wysodolie Irrig Dist	Palo Alto City of	Panadena City of	Placer County Water Agency	Radding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Blactric Utility Plant						
Electric Ordity Plan & Adjust	85,692	140,751	278,346	118,168	209,863	341,136
(less) Depr. Arthort, and Depletion	776 44,143	4,421 52,736	6,983 )34,785	0 47.436	593 62,424	7,770 130,844
Not Electric Utility Plant	42,327	92,436	150,544	70,753	148,832	218,062
Nocker Fuel	0	27.00	0	0	,	4,966
(less) Amon of Necl Fed	Ó	0	0	Ó	a	2,012
Net Elec Plant Loci Neci Faci	42,337	92,434	150,544	76,753	148,032	221,016
Other Property & Investments					4 222	
(less) Accum Provisions for Dept & Amort	n o	D-	0	0	4,737 0	0
Invest in Assoc Enterpolace	ŏ	ő	ŏ	ő	36	č
Invest & Special Pends	õ	ň	õ	1,053	Õ	44,723
Total Other Property & Investments	•	Ď.	•	1,053	4,778	44,723
Current and Accrued Assets			** ***		FB 4	
Cash, Working Funds & Investments	7,906	70,470	64,838 202	640	50,272	37,529
Notes & Other Receivables Costomer Acets Receivable	25 0	6,07 <b>2</b> 1,916	303  3,510	73 0	3,48E 6,267	16,000 19,8 <b>5</b> 0
(less) Accoun Prov for Uncollected Acces	ä	122	421	ő	259	874
Ford Stock & Bop Undietr	ŏ		231	ŏ	á	Ó
Materials & Supplies	0	đ	3,448	P	3,939	1,007
Other Sepaties & Misse	.0	ō	.0	.0	4	0
Рипреумент.	57	0	4,579	120	37,320	7,836
Account Utility Revenues	0	0	0	0	3,233	0
Nixerlianeous Current & Accreed Assets	7,991	78,342	28,509	869	104,981	598 82,034
Defeated Debits	1,002	74,544	- top-ex	007	104501	04,044
Unsmorted Debt Expenses	Ó	9	0	0	2,002	1,709
Estracelinary Lesser, Study Cost	Ō	Ō	0	Ō	a	
Misc Debt, R & D Exp, Unamet Losses	0	0	0	0	0	202
Total Delerred Debits	0	0	0	e e	2,502	1,911
Total Assets & Other Debits	<b>54,</b> 318	170,778	238,052	72,695	259,990	349,634
Proprietary Capital	0		0			
Investment of Municipality	ő	17 120	ö	0	2000	41,528
Miso Capital	_	17,136			25,875	
Total Praprietary Capital	6,531	152,150	155,876	15253	34,360	64,217
Long-tern Dobt	6,531	169,285	258,876	15,153	60,235	105,804
Bonds	37,641	0	67,830	33,590	3\$5,019	173,975
Advances from Mondeipality & Other	0	0	. 0	335	2,316	
Unamort Prem on Long-term Debt	3,842	<u> </u>	0	166	0	
(less) Unimor: Discount on Lung-term Debt	1,474	ŋ	- 0	0	436	3,1 19
Total Lang-term Debt	40,009	0	47,830	54,391	165,899	170,856
Other Negourent Liabilities Accum Operating Providous	0		0	159	a	•
Accom Prov for Rese Refereds	ŏ	ă	ŏ	,,,,	ă	ï
Total Other Moncurrent Liabilities	ō	Ī	ō	159	ě	ä
Current and Accreed Liabilities						
Notes Payable	0	Ď	0	1,455	a	0
Accounts Psysble	1,002	),204	2,304	47	6,53)	4,464
Perables to Assoc Briefprises	ő	160	1,946	D D	ő	2,756
Taxes Accreed	ň	0	2,864	ů	ň	4,500
Interest Accountd.	913	ă	1,624	1,026	1,153	2,406
Mise Current & Accrued Liabilities	1,863	126	606	364	6,172	20,222
Total Current & Accred Liabilities	3,779	1,496	15,346	2,891	13,557	29,249
Defensed Credits	-		_		_	_
Castomer Advances for Construction	0	9	9	0 0	D D	43,775
Other Deferred Credits	0	4		•		43,77
	0 0	0	,, 0 0	0	•	43,775

Note: Totals may not equal sum of companents because of independent counting.

Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	California	Colifornia	California	California	California	California
Тист	Roserille City of	Secremento Monicipai UNI Dist	San Prancisco City & County of	Sente Clara City of	Southern California PPA	Turiock Infigation Disorter
	June 30	December 3)	June 30	June 30	June 30	December 31
Esectric Chility Plant						
Bleerle Utility Plant & Adject	104,409	2,226,975	389,194	373,744	1,741,641	372,421
Court Work in Progress	6,666	134,722	13,830	4,652	10,236	3,585
(less) Depr. Amert, and Depletion	23,118	619,488	196,531	£5,818	544,913	194,972
Not Effective Cidity Plant	91,958	1,742,249	206,493	192,578	t,206,964 105,302	271,934
(less) Amost of Nucl Publ.	ŏ	ŏ	ĭ	ŏ	91,758	ū
Net Elec Plant Incl Nucl Fuel	91,958	1,747,289	206,493	192,578	1,320,478	271,934
Other Property & Investments	24/200	4.44	Post 124	2729210	- Philippin	214914
Noonility Property	a	0	430	0	Ó	35,777
(less) Accem Provisions for Depr & American	ă	ŏ	7,0	ŏ	ŏ	9,492
Invest in Assoc Resemptises	Õ	2377	ō	8,253	ŏ	0
Invest & Special Funds	1,381	802,208	D	5,000	Ō	93,945
Total Other Property & Investments	1,381	804,565	418	13,253	•	120,230
Current and Asserted Assets						
Cash, Working Pands & Investments	26,288	120,950	52,721	192,989	\$37,444	23,385
Notes & Other Receivables	1,437	96,823	1,073	6,647 20,890	2041	1,465
Customer Acets Receivable	32 0	93,098 8,887	4,293	20,890 17	3,041 6	11,729 446
Fuel Stock & Exp Undirection	Ď	17	ě	ő	ó	70
Materials & Supplies	3,561	17,733	25 1	3,126	11,003	1,875
Other Supplies & Miso, Hamman and American	0	2,095	- i	0	0	ق. حرب ق
Регоранувана институт при принципалниции	2,740	13,690	0	0	36,076	267
Accord Villey Revenues	7,269	Û	0	0	O.	0
Miscellageous Corpent & Acquired Assets	0	12,780	32	3,153	531,905	308
Tetal Current & Accrued Assets	43,327	349,359	56,349	126,788	1,399,471	38,585
Deferred Debits Unemosticed Debt Expenses	114	34,440		0	422,036	6,200
British Located Study Cost	170	660,092	ī	ŏ	8	0,200
Misc Daba, R. & D Exp., Unamer Lusses	44	318,849	ō	ō	ō	Ō
Total Deferred Debits	159	1,016,401	•	Ō	422,034	€,200
Total Assets & Other Debits	136,824	3,911,553	265,253	437,619	3,841,985	436,950
Proprietory Capital	_					
Investment of Municipality	a	0	Ō	644	0	. 0
Misc Capital	0	6,292	0 257 <i>9</i> 67	0 189,05i	ņ 0	40,445 140,924
Total Proprietary Capital	127,774 127,774	213,360 219,652	251,967	159,695		181,370
Long-term Debt	14/9//4	227,000	201,001	205,000	•	101,514
Book	5.455	2,634,915	0	222,915	3,159,284	131,630
Advances from Montelpatiny & Other	ā	5,232	1,362	0	Ó	83,747
Unamort Frem on Long-term Debt	a	, D	0	O	Q.	0
(Sasa) Unumori Discount on Long-renn Debt	0	25,161	0	5,230	286,269	3,866
Total Long-term Debt.	5,455	2,684,986	1,582	217,685	2,873,015	211,511
Other Nontantent Liabilities	906	13,360	0	0		a
Acoust Operating Providons	eurs 0	0	ŏ	ő	ĭ	ő
Total Other Noncarrent Lightities	908	53,360	ŏ	ŏ		ŏ
Current and Accoust Liabilities	200	***	•	•	•	•
Notes Payolic.	a	175,300	0	7.240	ń	0
Account Psychonia	902	82,595	2,559	12,689	36,80\$	12,443
Psychics to Auson Enterprises	~~	٥	0	0	4	77.12
Castomar Deposits,	327	9,161	127	ē	ū.	1,607
	.0	3,039	0	. 0		4
Mice Current & Accrued Liabilities	142	50,510	1447	5,310	72,037 59,90 <b>5</b>	3,959
Total Current & Accrued Liabilities	123 1,495	92,717 4 <b>13,317</b>	1,647 5,383	25,239	39,903 168,77 <b>8</b>	6,15) 26,154
Deferred Credits	7/40-2	413,517	بحبرد	ومعرمه	100,178	
Cucionar Advances for Construction	0	7,306	254	Ò	Q.	802
Other Deferred Credits	1,193	586,737	55	ŏ	200	17,113
				Ō	- T	
Unmost Gain on Renter Date	a	16,196	0	U	D-	u
Unment Gain on Research Date	0 1,093	16,196 610,239	309	0 432,689	204 3,041,985	17,915

Note: Totals stay not equal sum of components because of independent mending.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Bloctric Unities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

	California	California	Culorado	Colorado	Colorado	Colorade
Toen	Vector City of	Yuba County Water Agency	Arkenus River Power Aethority	Colorado Springs City of	Fort Collins City of	Port Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Riscarie Undiny Plant	04 4DE	100 741	2,710	A2A,210	107,145	13,759
Const Work in Progress	94,385 125	199,743	Ó	36,609	2,903	35
(less) Dept, Ameri, and Depistion	36,309	62,609 137,134	553 2,157	372,446 532,373	44,880 61,1 <i>6</i> 9	4,632 9,162
Net Electric Willity Plant	59,282 0	0	713/	در جہردد 0	و درس	5,102
(less) Amort of Musi Feet,	Č	0	٥	0	P	4
Net Bler Plant Incl Nucl Fuel	51,282	137,134	2,157	\$52,373	61,169	9,143
Other Property & Investments	482	527	424	а	270	D
Nonutifity Property	402	123	163	ő	2.0	ě
Invest in Assoc Enterprises	0	0	· · · · ·	649	ō	•
Invest & Special Polish	100,524	43,344	2,455 2,696	63,685 64,334	0 270	0. 6
Total Other Property & Investments	191,906	41,750	2,090	64,334	210	•
Cash, Working Funds & Investments	44,426	277	4,807	119,394	23,323	2,451
Notes & Other Receivables	4,069	1,685	20	1,922	261	4
Costourer Acres Receivable	1,492. 0		965 0	\$4,750 2,006	7,124 150	713 16
Porl Stock & Exp Under-	969	ä	ŏ	0	0	Ď
Meterinis & Sepptim	27	0	30	22,204	2,793	434
Other Supplies & Misc.	6 5371	0 193	0 42	2.261	0	0 D
Accrued Utility Revenues	3,77)	137	0	2,201 D	ŏ	ő
Miscellaneous Carrent & Accreed Assets	577	٥	Ó	1,335	D	Ō
Total Current & Accreed Astris	67,342	2,158	5,887	199,360	33,949	3,512
Deferred Debits	0	1 107	<b>#</b> 0	14 040	0	0
Knownitized Debt Bapeates	ă	1,327	0	14,249 0	Ď	ő
Miso Debt, R & D Rep, Hosson Leans	ō	ā	0	9,615	Ō	Ö
Total Defected Debita	D	1,327	80	23,864		0
Total Assets & Other Debits	2(6,510	182,166	10,319	849,630	95,389	12,744
Investment of Muolcigality	Ð	۵	Ó	0	26,211	0
Miso Capital	Ó	•	. 0	1,042		a
Retained Farnings	207,228	66,974	7,525	242,454	64,101 90,312	10,191
Total Proprietary Capital	207,228	66,974	7,525	263,696	30/3/4	10,191
Boods	0	90,696	2,276	321,858	e	0
Advances from Municipality & Other	3,088	1,575	0	0	0	a
Unemost Prem on Long-term Dabe.	0	<u> </u>	0 19	0	0 0	a 0
(less) Unamort Discount on Long-term Debt Total Long-term Debt	3,448	92,271	2,358	321,858	ř	ů
Other Moncogregat Liabilities	-,	,	•	-		•
Accom Operating Provisions	0	ē.	Ð	2,740	ņ	Ð
Total Other Noncurrent Liabilities	9	9	0 0	2,407 5,147	0	2
Cornet and Accroed Liabilities		•	,	2,47	•	•
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,753	2,410	988	45,193	4,243	136
Payables to Assoc Enterprises.	397	ō	D	.0	Ū.	0
Tenes Accord	343 616	0	0 0	639 0	() ()	67 0
Inexest Accroed	0.0	3,051	ĭı	6.138	ő	ő
Miss Corner & Accreed Lisbillities	84	0	34	32,542	835	308
Total Convent & Accrued Linkilities	6,193	5,462	1,037	84,712	5,076	531
Deferred Credits Outputs Advances for Construction		٨	a	7,385	0	2,021
Other Deferred Credits	ō	17,660	ő	1,755	ä	0
Out Desire Circulation						
Unamort Gain on Rescar Debt	ē	0 17,660	0 0	176,078 18 <b>5,212</b>	0	0 2031

Note: Totals may not equal sum of components because of independent rounding.

Source: Boergy Information, Administration, Form EIA-432, "Annual Report of Public Elecule Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

i	Colorado	Calorada	Colorado	Colorado	Connecticut	Connecticut
Nove	Pountain City of	Longmoni CRy of Documber 31	Loveland City of	Plana Rivar Power Authority	Bozrah Light & Power Co June 30	Connersion Mon Rhe Bagy Coop
	December 31		December 31	December 31		December 31
Electric Utility Plans						
Blockfo Offity Plant & Adjost	7,319	47,207	51,757	778,398	5,363	54,789
(less) Dept., Amort, and Depletion	4.55	0 3 <b>8.4</b> 79	318 15.925	10,196 311,977	0 2,307	19,633
Net Electric Utility Plant	2,768	28,727	37,849	476,817	3,056	39,149
Nuclear Puel	., 0	0	á	Ó	0	4,425
(less) Amort of Naci Fed	g	0	0	0	Û	3,767
Net Elec Plant Inci Nucl Foel	1,768	28,727	37,849	476,817	3,086	35,800
Other Property & Investments	a	0	a	0	¢.	
(less) Accum Provides for Dept & Assert	ď	ŏ	ă	ň	ů	
Invest in Assoc Enterprises	ă	Ď	413	2.045	ŏ	í
Invest & Special Funds	ä	Ď	2,579	140,298	ă	31,294
Total Other Property & Investments	4	0	2,992	142,383	4	31,294
Current and Accraed Assets						
Notes & Other Receivables	7,58J 3,598	7,213 66	13,075	36,602 106	54 0	21,672 25,235
Customer Acets Receivable	ם פנענ	3.745	1,356	JU,786	273	19.91
(less) Anglian Prov for Uneoffeeted Acots.	ŏ	91	20	74,70		
Feel Stock & Exp Undire.	ō	O	0	2,200	0	76
Materials & Supplied	641	D	1,157	6,854	93	9
Other Supplies & Misc	0	9	.0	)\$	a 37	239
Proposition Patienne	Ď	a 0	15 0	450 0	31	585
Miscellageous Current & Acquied Assets	Ď	43	ŏ	2.248	ŏ	305
Total Current & Accrued Assets	10,032	10,977	13,564	59,295	957	68,346
Deferred Debits	2			•		-
Unamortized Data Expenses	ō	Q	Ď	3,556	Ō	1,430
Estrandinary Losses, Study Cost	0	a 0	0	604 2.113	0 61	137
Miss Debt, R & D Bup, Unine; Laises	ŏ	ě	Ö	6,273	61	65,175 66,743
Total Assets & Other Debits	12,788	39,704	53,625	684,764	4,078	202,150
Proprietary Cupital		-/,/-4			4,5.0	
Investment of Municipality	0	17,106	0	0	548	808
Misc Capital	ŏ	0	ŏ	356		·
Retained Bassings	)1, <del>39</del> Ĭ	19,703	47,248	245,653	1,737	6,750
Retained Facalogs	11,371	36,809	47,248	246,009	2,595	7,556
Luey-senn Dobr	Ď	a		429,745	a	128,850
Advances from Maniofpality & Other	239	ŭ	0 300	38.565	ă	120,000
Unmort Prem on Long-term Debt	ő	ă	Ď	1,230	ã	ങ
(leas) Unamort Discount on Long-term Dubi	ő	g	ö	45,160	ō	838
Telal Long-term Debt	239	0	300	424,380	•	128,650
Other Noocurrent Linbillities				,		
Access Opending Provisions	Ū.	0	Ō	2,837	0	9
Total Other Noncurrent Lightiffing	0	9	n o	2,837	a •	(
Current and Accruel Liabilities	•	•	•	2,000	-	
Notes Payable	D	a	129	0	0	2,700
Accessing Payable	640.	1,837	1,946	6,272	1,112	41,166
Payables to Assoc Boterorises	O.	.0	Ď	•	203	9
Cunterer Depusius	356	492	307	9	42	130
Faces Account	114	76 Q	0 0	1,965	\$1 0	2.55)
Migo Corrent & Accreed Liabilities	0	490	251	3,048	37	3,081
Total Current & Accrued Linkilities	1,451	2,895	2,633	L1,288	C,450	49,638
Deferred Coolits	-,	_,	-4		-	
Customer Advented for Comprection	D	0	452	٥	0	
Other Deferred Credits	0	0	2,992	254	43	16,307
Unspect Oids on Resear Debt	0	0	344	0 254	0 43	16,307
Total Diferred Credits	72,78[	39,704	3,444 \$3,625	684,768	4,078	303,150
and Admirect was UNCL Floridan and the state of the state	t all	25,544	***	20 mg	7,410	

Nata: Totals may not equal sum of components because of independent rounding.

Source: Bhergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Cannecticul	Connecticut	Connecticat	Dalaware	Dalaware	Delaware
Dem	Grown City of	Norwick Chy of	Wallingford Town of	Dover City of	ինվնում City of	Newark City of
	June 30	June 36	June 30	June 30	September 36	December 31
Biestric Utility Plant						
Bleerie Udby Phru & Adjust	32,291	34,713	36,52]	106,868	7,650	14,365
Count Work in Progress	103 19,000	4,571 19,707	29,710	469 40.884	5.026	7.229
Nel Electric Utility Plant	13,393	19,577	26,811	66,453	2,623	7,136
Nuclear Park	0	0	,0	1-7,_0	-,0	
(less) Amon of Nucl Rud	0	0	O.	0	D	0
Net Elec Plant loci Nud Fuel	13,393	19,377	2 <b>6,3</b> 11	66,453	2,623	7,136
Other Property & Investments	8	9	В	0	6	
Homestility Property	ŏ	ŏ	ő	ă	ň	5
levent in Assoc Enterprises	ŏ	ŏ	Ď	ā	ő	ā
Levest & Special Pends	Ď	300	Ď	26,280	Ō	ā
Total Other Property & Investments	•	300	•	26,280	Ů	•
Current and Account Assets Cath, Working Funds & Investments	7,404	4,701	11,659	522	7,476	9,886
Hotes & Other Recalvables	3,922	2,046	ם לטונו	1,526	231	234
Customer Acets Receivable	0	3,331	4.873	3.731	1,295	1,544
(Jess) Account Print for Uncollected Acott	75	1,005	-311	15	0	- 0
Feel Stock & Eliop Undier	P	0	.14	D	.0	0
Motorials & Sapplies	623	282	A32	2,017	555	725 6
Other Supplies & Misc.	0	0 89	D 2	a	0	2
Actual Udity Revenues	1,666	0	ő	ŏ	ŏ	ì
Misrellaneous Current & Accrued Assets	774	ă	58	ă	ō	ī
Total Carpent & Account Assets	14,715	9,413	17,349	7,771	9,557	12,489
Deferred Debits Unumbritzed Debt Expenses	0	ð	D-	0	p	0
Extracedinary Losses, Surdy Cost	Q.	9		Q	0	q
Mise Dabt, R & D Exp. Unarert Losses	Õ	. <u>D</u>	3,158	Ū.	q	9
Total Deferred Debits	0		3,158		. 0	44.44
Total Assets & Other Debits	28,108	29,291	47,338	108,505	12,681	19,615
Programmy Cagital Investment of Municipality	0	n	0	0	a	
Mise Capital	ŏ	Ö	ň	Ď	ă	i
Retained Bernings	11,859	16,652	40,706	51,733	11,355	18,023
Total Propositiony Capital	11,269	16,652	48,786	£1,733	11,353	18,023
Long-tone Debt		104	100	40.441		
Advances from Municipality & Other	5,5 <b>29</b> 0	182 6077	)90 0	29,281 0	9	
Upsmoot Press on Long-term Debt	ŏ	יינייייי	ŏ	å	ň	ì
(Igas) Usamori Diacoust on Long-term Debi	ŏ	Ď	ö	ā	ő	i
Total Long-term Debt	8,539	6,259	120	29,281	•	
Other Monosurgent Liabilities		_			_	, ,
Access Operating Provisions	0	0	D 0	14,575	0	(
Total Other Noncurrent Liabilities	Ň	D 0	ő	14,676	X	i
Current and Account Liabilities	•	•	•	• +3010	•	
Notes Payable	0	0	0	0	q	
Accounts Payable	5,487	3,002	3,164	2,923	613	1,063
Payables to Assoc Enterprises	0	. 0		0	. 4	SI
Customer Deposits	2,956	263	1,438	62 <b>3</b> 0	160	452
Texas Accrued	262 4)	279 D	357 294	935	ă	i
Man Current & Accrued Liabilities	(10)	119	928	433	43	ì
Total Current & Accrued Liabilities	10,650	4,463	6,200	4,916	<b>025</b>	1,554
Deferred Credits	_		-	-		
Costomer Advances for Construction	Ō	0	103	Ó	Ď.	IŞ
Oder Deferred Credits	ā	1,916 0	150 0	0 0	0 0	(
Harman Mills on Daniel Water						
Total Defected Credits	Ð	1,916	263	ŏ	ī	16

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Anisan Report of Public Biserie Willvies."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Dollars)		,				·
	Florida	Flodida	Florida	Fierde	Florida	Plocida
)em	Baston City of	Plotida Municipal Power Agency	Port Pierte Utilities Auth	Galqasville Regional Udinies	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Bleecie Utility Plans & Adjust	15,479	\$7 <del>6,473</del>	1 19,578	490,119	53,218	78,103
Coast Work in Progress	825	4,006	2,665	12,044	q	6,06.5
(less) Depr. Amort, and Depletion	6,521	121,473	.55,556	170,620	27,242	24,436
Het Electric Villity Plant	9,784	459,006	65,687	331,543	25,976	61,750
Nuclear Reducement	0	10,122	0	6,113	Õ	0
(less) Amort of Noct Puel  Net Elec Plant Toet Noct Foot	0 9,784	449,128	0 68,687	5,012 332,645	25, <b>9</b> 76	61,780 61,780
Other Property & Investment	*,,***	40,00	wayner.	302,013	20,010	41,140
Netrotility Property	Ò	0	0	D	0	0
(ins) Accum Provisions for Depr & Amost	ø	0	P	0	ā	Q
loves in Assoc Baterprises	. 0	0	0	0	. 0	0
hvest & Special Funds	3,640	133,437	11,134	0	2,027	15,265
Total Other Preparty & Investments	3,640	133,437	11,134	•	2,027	15,265
Current and Accreed Assets  Cash, Working Funds & Investments	0	59,841	11,982	108,303	3,371	12,872
Notes & Other Resolvables	ŏ	15,935	351	9,634	J2.958	0
Castemer Acces Receivable	3,102	3,766	2,992	15,176	4,349	6,775
(less) Access Prov for Uncollected Acces	200	0	36	696	903	138
Peci Stock & Exp Undistr	•	1.347		4,195	206	Ď
Materials & Supplies	1,072	1,633	3,248	3,977	2,472	3.584
Other Supplies & Misc	D-	0 4,130	27 104	64 2,118	0	0
Accepted 1/1/6/17 Revenues	ă	ос. О	2,233	8,665	ŏ	ő
Miscellaneous Current & Accrued Assets	i	ŏ	537	406	ıš	ŏ
Total Current & Accross Assets	3,991	88,692	22,038	151,507	23,572	21,394
Deferred Debba						
Unemonised Debt Expenses	Ç O	11,963	872 240	2,461	0	733
Mar Debt, R & D Exp, Usernit Losses	ě	0 268,902	240 0	0 37,902	ů	0
Total Deferred Debits	ĭ	279,06S	1.112	40,364	ŏ	733
Total Assets & Other Dabits	17,405	970,321	99,970	524,515	59,675	99,141
Proprietary Cupita)	·	•	·			
Divertment of Modeldpolity	27	0	0	Ď	3,980	0
Mine Captel	Q.	0	41.442	0 203,618	39,381	6515
Total Preprietary Capital	) 1,619 11,646	0	41,347 41,347	203,618	43,361	17,780 24,294
Long-term Debt	21/044	•	44541	240,000	404101	
Book		885,720	49,517	232,633	0	59,239
Advances from Meniolpolity & Other	q	33,679		43,689	0	Ð
Unumer Prim on Long-term Debt		-4,940	0	0	0	Q.
(less) Unsmoot Discount on Long-term Debt		30,093	1,173	3,195	0	0
Total Long-term Debt	•	854,366	48,344	273,328	0	59,239
Other Monouroun Liabilities				_		£10
Accura Operating Provisions	?	0	3,088	1 0	309 0	518 0
Total Other Nancurrent Liebilities	į.	ŏ	1,485	Ď	309	618
Current and Accruel Liabilities	•	_		_		
Notes Payable	3,000	27,783	1,591	Ò	, Ó	0
Accounts Poynthic	1,843	30,989	3,087	9,337	2,070	3,406
Payables to Assoc Batorprises	707	0	2,700	5,801	3,180 1,755	2,283
Tass Accred	7	ŏ	19	509	0	روعرع
Interest Accorded	á	23,346	1,343	6,\$89	ŏ	1,344
Mice Carrent & Accreed Liabilities	202	3,165	451	18,430	Ò	7,458
Total Current & Accrued LinkBilles	5,759	85,283	9,191	41,486	7,005	14,571
Deferred Credits		_		-	_	
Chartenate Advances for Construction	0	477	\$ 0	0 6,784	0	0
Citier Deferred Credits	ŏ	673 0	Ů	0,784 D	ŏ	ă
Total Deferred Credits	ŏ	473	ő	6,784	ĩ	ĭ
Total Linbillius and Other Credits	17,485	970,322	99,970	\$24,815	50,675	99,142
	,					

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form ElA-#12, "Annual Report of Public Electric Udities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Florida	Photida	Florida	Florida	Florida	Florida
Desco	Incksonville "Blacide Auth	Key West City of	Kiasimmer Unifity Authority	Letus Worsh City of	Lekeland City of	Lessbury City of
	September 30	September 30	September 30	September 30	Şeptanıbar 30	September 30
Bioctric Utility Plant						
Electric Utility Plant & Adjess	2,936,257	159,925	250,541	84,245	600,487	53,004
Coars Work in Progress	23,459	4,753	5,193	89	27,353	236
(less) Depr, Amort, and Dableton	287,488 2,082,128	56,741 187,937	83,425 173,009	44,390 40,547	236,759 389,082	19,217 3 <b>6,823</b>
Nuclear Fuel	0	0	2,917	0	0	999
(less) Amort of black Feel	Ď	Ō	2,389	ū	0	595
Net Blec Plant Incl Nucl Paul	2,082,129	107,937	173,539	40,547	389,080	34,427
Other Property & Investments	0	10.094			08.486	
Noontility Property	ů	19,284 16,274	0 0	a 0	90,496 22,572	D Ĉ
Invest in Assoc Enterprises	1,50\$	0	ŏ	Ď		5
Invest & Special Pands	692,432	23,148	124,375	16,932	224,864	Ď
Total Other Property & Investments	693,937	26,187	124,375	16,932	292,889	
Current and Accrued Assets						
Cash, Working Pands & Investments	122,533 10,659	4,719 249	11,784 516	1,344	9,364 3,274	23,757 334
Notes & Other Receivables	91,001	5,028	8,536	2,587	35,245	4,644
(jest) Accum Prov for Uncollected Accts	),714	364	156	مبر ف	601	331
Poel Stock & Exp Undhir	34,835	477	545	ŏ	5,874	0
Minieriola & Supplies	46,024	1,864	6,216	0	18,643	1,442
Other Sapplies & Mist.		· C	0	1,834		ą
Propayments	)39 D	351	44	70	31	<u> </u>
Accreed Utility Revenues  Miscellaneous Current & Accreed Assets	10.052	0	0 166	9	<b>6,985</b> 1 <b>2</b> 5	С П-
Total Correct & Account Assets	313,549	12,725	27,653	5,840	58,943	29,645
Deferred Debits	D409849	227.22		2,244	20070	=>,044
Unamonized Bebs Espenses	20,606	2,453	3,450	312	1,501	92
Extraordinary Losses, Study Cost	0	. 0		Ō	ė.	ū
Misc Debt, R & D Rep, Unamn Losses	507,106	166	36,105	.0		0
Total Deferred Dubits	527,713 3,617,336	2,619 149,439	41,355 367,122	5 <u>12</u> 43,631	1,801 742,634	92 64,165
Proprietary Capital	عبدم المعرب	2403402	201920	=5,002	14404	
Investment of Municipality	à	0	٥	0	ė.	à
Мис Серен,	0	Û	0	0	C-	3,204
Ratelocd Earnings	723,274	26,490	129,250	25,202	236,585	41,285
Total Proprietary Capital	723,274	26,490	129,250	25,212	234,588	44,489
Long-term Delst  Bonds	2,699,299	111,404	233,230	33,430	472,416	12.816
Advances from Magicipolity & Other	5,506	0	0	0	20,872	2,349
Unamon Prem on Lung-term Debt.	0	ō	Ō	ō	5,914	0
(less) Unamort Discount on Long-term Debt	27,937	e	27,393	0	25,483	77
Total Long-term Debt	2,616,858	111,684	205,837	33,430	473,719	15,085
Office Management Liabilities	144	_		_	_	_
Account Operating Provisions	119,459	0	109	0	•	0
Total Other Negative Liabilities	400.400	ቡ ዑ	0	0	0	0
Current and Accorded Lipbilities	1[9,459	v	109	v	•	•
Notes Payable	0	O	a	Ó	C-	Ó
Accounts Payable	45,024	4.95Ĭ	6,663	1,865	10,769	1,779
Payables to Assoc Enterprises	4,400	Ó	1,116	991	0	0
Customer Deposits	15,191	4,218	2,899	.0	5,328	1,513
Taxes Accrued	1,682 69,321	210 1.953	373 5,055	175	533 13,556	0 43E
Miso Current & Accrued Liabilities	10,093	683	14,737	2,168	2,291	770
Total Current & Accord Liabilities	145,711	11,114	30,843	5,200	31,977	4,480
Deferred Credits			-	-,		-
Cestomer Advances for Construction	0	Û	1,084	0	0	106
Other Deferred Credits	12.014	230	0	ā	350	ū
17						
Total Deferred Credits	0 12,864	0 230	0 1,084	0	0 350	0 108

Note: Totals may not aqual sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amutal Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Florida	Florida	Florida	Florida	Florida	Plorida
fiem	New Smyres Beach Utils Comm	Ocala City of	Orlande शिक्षांत्र Corner	Quincy City of	Ready Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Biostrin Utility Plant						
Electric Villing Plant & Adjust	60,363	100,457	1,675,320	6,928	136,360	76,62:
Const Work in Progress	1,066	10,319	58,020	a	5,015	64
(less) Dept. Amon, and Depterion	26,970	38,554	466,925	3,456	32,656	29,22
Net Restric (Allity Plant	35,059	72,222	1,266,415	3,470	128,919	47,45
Nacical Faci	2,235	2,605	27,285	9	0	
(less) Amort of Nucl Paul	2,042	1,672	21,198	0 3,470	0 128,919	47 45
Net Efec Plant Jac J Noti Fee J	35,251	73,155	1,272,506	3,410	120,317	47,45
Notesility Property was a summer of the summ	66,949	a	533	ð	0	
(less) Acoum Provisions for Depr & Amort	18,386	ď	12	ā	ő	i
layest in Assuc Emerprises		3,484	0	Q.	0	1
Javest & Special Pends	18,362	29,640	240,097	729	Ó	
Total Other Property & Investments	67,146	38,124	240,619	725	0	I
Current and Accreed Assets		_	****	***		
Cash, Working Pands & Javestments	1,669	2	80,227	125	17,696	2,40
Nous & Other Receivables	349	1,343 6,050	3,476	1,225 854	819	1
Customer Acets Receivable	1,732 57	494	. 43,549	n.,	2,451 0	20 19
(less) Accepts Prov for Uncollected Acces	19	0	9.016	ă	105	19
Fiel Stock & Bap Undistr	أأما	2,137	25,461	89	1,29)	
Other Supplies & Miso	D	Ó	,, <u>, .</u> ,	ď	Ó	i
Propayments	76	530	ē	30	JIŌ	
Accreed Utility Revenues	2,139	5,669	16,700	à	3,570	1
Microllaneous Current & Accrued Assets	39	152	6,901	a	Ó	1
Total Current & Accrued Assets	7,570	15,600	185,329	2,323	26,153	2,43
Deferred Delais					1.644	
Unamortized Debt Expenses	641 D	149	2,233	0	1,93) N	38
Misc Debt, R & D Hap, Unough Leases	1,323	ŏ	27,893	ŏ	ŏ	8.91
Total Deferred Dehils	1.963	149	38,124	ă	1,931	9.30
Total Assets & Other Debits	111,930	119,527	1,731,588	6,521	157,802	59,19
Proprietary Capital	111,000		,,,,,,,,,,			• • • • • • • • • • • • • • • • • • • •
Investment of Municipality	34,680	0	4	Ó	Ò	1
Misc Copied.	D-1940-E	ń	ā	ŏ	ŏ	4.76
Patriand Theritage	R.BJE	103.53	399,531	5.155	7,423	29,78
Retained Baralegs Total Proprietary Capital	43,496	63,601	399,531	5,155	7,423	34,55
Lang-torn Debt	,		,		.,	
Boads	61,630	17,300	1,324,167	Ó	147,762	22,89
Advances from Municipality & Other	ġ.	Ō	a	26	D	-25
Unamort Prem on Long-term Debt	0	0	0	0	0	+
(less) Unimport Discount on Long-term Debt	1,100	0	123,178	.0	13,511	
Total Long-term Debt	60,538	17,100	1,202,989	26	134,261	22,63
Other Moneument Limbilities	1 010	M 1 10	a	0	D	
Accum Operating Providens	1,92£	2,1 J8 0	ă	ŏ	Ď	
Tolat Other Nonengent Liebstities,	1,928	2,118		ŏ	ő	
Current and Accreed Liablifies	.,,,,,,,	-,	_	•	_	
Notes Payable	0	0	9	q	0	77
Accounts Payable,	2,436	5,100	35,434	694	10,538	40
Payables to Assoc Enterprises	0	1,315	1,925	0	0	!
Costomer Deposits	1,042	3,363	7,832	375	.0	52
Texes Account	. 82	398	40.400	0	613	**
harri Armed	1,564	539	13,432	o c	524 0	24
Misc Cerreit & Accreed Liabilities	78D	394	6,122 86,745	54 1,123	11,693	5 2,00
Total Current & Accrued Linklitties	5,924	1[,3[0	au,/43	فغفرة	11,073	480
Customer Advances for Construction	14	5,400	8,547	216	0	
	36	1,299	33,76	-10	2,635	
Dates Deferred Coolins				_		
Usumert Gele on Rescer Debt.	ĩ		O.	q	0	
Ununert Gale on Resear Debt			0 42,315	0 216	0 3,635 157, <b>00</b> 2	59, <b>8</b> 9

Note: Tetak may not seed some of components because of independent ratinding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Riccario Differe."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

_	Plorida	Florida	Georgia	Georgia	Georgia	Georgia
Oem	Tallshasses City of	Vero Black City of	Albany Water Gas & Light Corpor	Cation City of	Californi City of	Omeaville City of
	September 30	September 30	June 30	June 30	June 30	June 90
Electric Utility Plant						
Electric Utility Plant & Adjost	439,693	164,R32	34,242	5,510	71,989	13,627
Contract Work in Progress	48,608	- 31	0	0	10,371	0
(less) Depr. Amert, and Depiction	194,278 294,823	57,028 107,834	21,999 12,244	3,015 2,495	19,534 62,826	4,479 9,146
Reclass Poet	0	0	D	700	0	0
(less) Amort of Ned Fuel	Ò	Ó	ū	Ō	- ò	ō
Net Blec Pinal Incl Nucl Feet	294,023	107,834	12,244	2,495	62,826	9,148
Other Property & Investments					_	
Nomitify Property	8,337 4,727	0 0	50,565 29, <b>8</b> 09	0		n 0
layest in Assoc Baterprises	7,2,	ů	0 0	ŏ	Ď	ŏ
levest & Special Fitteds	107,127	19,324	14,423	ŏ	Ď	ŏ
Total Other Property & Investments	140,737	13,324	35,178	Q.	•	•
Correct and Accessed Assets	04	10000	004			
Notes & Other Receivables	24,227 1,444	10,208 166	276 0	1,228 25	9,009 1,990	3,031 0
Ostoper Aces Receivable	15,559	6.890	9,987	1,420	3,207	2,749
(less) Accum Prov for Uncollected Acces	1,330	951	280	369	Ď	21
Fuel Stock & Bap Undistr	8,306	2,573	0	n e	q	Û
Meterials & Supplies	٥	3,371	3,545	456		862
Other Supplies & Misc	4 a	0 3	2,884 <b>75</b> 4	23 0	1,42.J 83	)# 0
Approach Dilley Revenues	ă	í	734	ď	9	ě
Misselfaneous Commit & Accord Assets	ā	140	ő	ă	56J	ŏ
Tetal Current & Accrued Assets	48,206	22,399	17,168	2,781	16,271	6,639
Deferred Debits		· .			-	•
Unamonized Debt Bapeases	439	9AD	0	ā	1,020	•
Extraordinary Losses, Study Cost	9	0	0	0		0
Misc Debt, R & D Erp, Unamit Losses	-0	0	0	ō		ņ
Total Deferred Dehito	439	900	e4 e44	0	1,020	15.00
Tetal Assets & Other Debits	453,406	144,536	64,598	5,276	80,087	15,787
Inventoring of Municipality	à	19,266	0	. 0	6,906	0
Misso Capital	0	0	15,706	e	0	Ö
Retalacd Earnings	277,620	33,428	36,320	4,372	39,767	12,632
Total Preprietary Capital	277,620	5Z,694	52,886	4,372	46,672	17,632
Long-term Debt	100,163	\$4,907	0	n	5,370	0
Advances from Mankripolity & Other	,,,,,,,,	397	1,366	ö	22,296	ñ
Uparport Freen up Long-tages Debt.	a	Ö	9	Ö	0	ő
(lass) Lineman Discount on Long-term Debt	686	1,643	a	0		0
Total Long-term Debl	99,273	83,662	1,366	0	27,666	٠
Other Management Liabilities	0		•	0		Ó
Accum Operating Provisions	ŭ	ŭ	ő	ŏ	ă	0
Total Other Noncurrent Liabilities	õ	i	ő	ő	i	ŏ
Current and Accepted Liabilities	•	•	-	•	•	-
Nose Payable	Ó	1,452	0	Û	1,145	O
Accounts Peyable	67,768	2,743	7,219	661	2,513	2,127
Poyether to Assoc Barageinss	8,406 0	0 2,082	195 0	0 801	90] O(E,(	0 498
Texas Accoued	ă	2,4112	ŏ	140	9	770
Interest Accrued	ō	1,528	õ	ŏ	289	ŏ
Miss Current & Asserted Linkilities	- 0	376	3,462	136	102	430
Total Current & Accrued Liabilities	76,174	8,181	10,876	984	5,780	3,055
Deferred Credits  Customer Advances for Construction community	0		a			180
	338	9	252	e e	9	150 0
Other Deferred Cordin						v
Unament Gein on Renery Dobt	້ ດັ	ō	0	O-	-0	0
Other Deferred Credits  Thamout Gein on Rescap Dobt  Total Deferred Credits  Total Liabilities and Other Credits			0 262 64,590	() () 5,276	0 8 80,117	0 190 15,787

Note: Totale may not equal sum of components because in independent compling.

Source: Energy Information Administration, Form EIA-412, "Annual Rapon of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

!	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Hem.	College Park City of	Covingue City of	Crisp County Power Comm	Dalue Chy of	Dougles City of	Bast Point City of
	Anne 30	December 31	December 31	November 30	June 30	June 30
Electric Chillry Plant						
Electric Villity Plant & Adject	9,956	7,432	45,756	219,991	4,724	7,855
Coast Work in Progress	0	0	40	32	0	Q.
(less) Dopr, Amort, and Depletion	4.538 5,418	4,013 3,420	26,680 19,416	78,969 141,868	2.673 2,053	4,269 3,586
Nutrice Publicarios	Õ	3,776	0	11,331	,	0
(less) Amost of Nect Pack	Q	a	0	6,747	4	Q.
Net Elec Plant foci Nucl Foci	5,418	3,428	19,116	145,644	2,053	3,586
Other Property & Investments Nonelliny Property	0	a	0	2.252	808	0
(less) Accum Provisions for Depr & Amost	ŏ	ă	ő	1,235	526	ě
lavest in Asses Enterprises	Ö	ģ	Ď	q	0	Ō
Leves & Special Funds	0	a	2,195	157,647	-0	ė.
Total Other Property & Investments		0	2,195	158,564	283	•
Och, Working Pends & Lyresuneus	£360	211	1,593	18,914	1,088	D
Notes & Other Receivables	831	0	187	264	314	3,302
Company Accts Receivable	1,708	1,610	1,461	3,666	1,729	3,997
(lest) Accum Prov for Uncelleded Accts Fuel Stock & Exp Undistr	95 0	9	45 95	)***1 103	84 0	341 0
Materials & Supplies	Ď	316	430	4,273	680	<b>±</b> 50
Other Supplies & Misc	2	Ó	135	Ġ	Ó	Ď
Prepayments	47 0	16	68 0	60	9	22 0
Accreted Unitary Seventres	Ď	0 144	10	1,605 0	Ö	å
Total Current & Arened Assets	11,052	2,269	3,938	30,240	3,926	7,529
Deferred Debits	· •		· <u>.</u>			
Unamonized Debt Expenses	0	Ů O	0 0	3,916 0	0 0	8
Misc Debt, R & D Exp. Unumpt Leases	Ď	ő	ă	944	Ď	ī
Total Deferred Deblis,	e	0	•	4,820	C C	
Total Assets & Other Debits	16,470	5,709	25,264	339,348	6,252	11,465
Proprietary Capital  Introduced of Municipality	1,385	1317	•	Ó	280	a
Mise Copital	,,,,,,	í i i	õ	ŏ	1,292	ō
Retained Baseings	12,653	2,513	23,343	227,206	4,284	7,323
Tetal Proprietary Capital	13,938	3,961	23,343	277,206	5,856	7,323
Boads	a	289	0	45,158	a	0
Advances from Municipality & Other	à	- ° 0	ŏ		ă	ŏ
Undersort Premion Long-term Debt	ō	ē	Q	Ō	ā	Ō
(less) Usemuri Direcum on Long-term Debt	a	e	0	1,971	0	0
Total Long-term Debt	•	289	0	43,167	•	0
Other Noncurrent Liabilities Accorn Operating Provisions	0	D	a	1,327	. 0	0
Action Prov for Rate Refunds	ă	ă	ŏ	1.727		ň
Total Other Noncurrent Lisbillites	ó	•	0	1,137	· ·	0
Common and Account Listificies Nation Provides	3,684					
Accounts Payable	530	1,027	(,) <b>£</b> 2	3,376	ă	2,775
Payables to Assue Enterprises	9	0	0	\$40	ă	77.0
Customer Deposits	q	422	400	700	309	474
Taxas Account	o a	P.	95	0 939	a a	0
Misc Carnet & Accreed Linbilities	31 <b>5</b>	52	0 245	3.243	96	0 \$44
Total Correct & Account Liabilities	2,512	1,592	1,923	8,798	404	4,692
Deferred Credits	-				_	-
Observed Codity	0	17 0	0	2,373 6,677	a 0	Q 0
	_				ă	
	0	•	Ó	D	11	û
Unament Guir on Restor Debt	0 0 16,478	0 17 5,789	0 0 25,266	0 9,080 839,268	6,262	u 6 11,415

Note: Totals may not equal sum of components because of independent munding.

Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Bleecke Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Tozani	Fitzgstrafd Wir Lgt & Boad Chean	Othria City of	La Graega Cay of	Lawtenceville City of	Mericka City of	Moultrie City of
	December 31	Jane 30	June 30	August 30:	June 30	September 30
Bicoric Utility Plans						
Electric Utility Plant & Adjust	7,471	13,341	119,900	13,298	47,756	7,580
Court Work in Progress	0 3,708	0 206	28, <b>860</b>	0 4,464	21,781	0 4,371
Nel Efectic Utility Phul	3,763	13,155	91,840	8,834	25,974	3,209
Nuclear Fuel	· D	. 0	Ó	0	Ò	0
(less) Amort of Nucl Photogram		0	0	0	0	0
Net Biec Pinut Incl Nucl Puel	3,763	13,155	91,048	8,634	25,974	3,209
Nonally Repeny	19,660	43,313	a	0	5R.526	B30
(less) Accom Provisions for Depr & Amon	6,059	2,872	Ö	Ō	24,730	617
Invest in Assoc Bateprises	, p	. 0		0	Ď	a
Total Other Property & Investments	1,955 re egg	0 44,441	4,54) 4 841	0	93, <b>8</b> 16	0 193
Correct and Accreed Agests	[5,58 <del>6</del>	ways 41	6,941	U	25/010	175
Cash, Working Pands & Investments	1,497	3,046	3,357	1,280	36,324	46
Notes & Other Receivables	13	4,222	. 0	0	222	553
Oustomer Acrts Receivable	689	0	5,463	2,042	11,144	1,614
(lass) Accum Prov for Uncollected Accts	136	<b>Q</b>	0 0	314 0	20E	431 0
Materials & Supplies	664	836	1,614	ő	2,443	752
Other Supplies & Miss	b	0	287	ņ	6	O
Properties	D	9]	D	0	14	IB.
Actived Unity Revenues	0	0 6	0	0 0	0	0 0
Miscelbeaum Corrent & Accrued Assets	0 2,50 <b>4</b>	2,194	60'93† 120	17 80LE	49,347	2,552
Deferred Debits	400	apre	Enlast	apro	40,044	
Uниполітея Debi Екрепен	614	0	Ú	0	0	9
Extended nery Losses, Study Cost	ō	ō	0	ō		Õ
Mire Dok, R. & D. Brp, Unamn Lesses	0 614	0	2	A)	2,572 2,572	9
Total Deferred Debits	23,642	61,791	106,892	16,942	111,746	5,953
Practicutary Capital		оци	24.9024	14010	200,740	•,,
Investment of Municipality	C C	Ò	0	Ð	1,206	13
Mise Capital		0	27,357	0	49	0
Tetal Proprietary Conital	16,660 16,660	34,208 34,288	32,994 60,351	10,602 10,802	97,197 98,482	5,013 5,025
Long-term Debt	707004	27,400	50000	14,042	Joyean	9,02
Books	3,315	25,260	g	Ą	D	a
Advances from Manicipality & Other		<u>o</u>		ō	125	0
Uniquet Press on Long-term Dalm	1,627	0	4),126	0	O B	a o
(has) Unamon Discount on Long-term Debt Tatal Lang-term Debt	522 4,420	0 25,240	41,226	Q D	125	•
Other Noncurrent Liabilities	700	20,2-0	40,000	•	_	_
Accum Operating Provisions	D	0	0	Ð	Û	a
Accum Prov for Rate Refunds	0	0	0	Ð	0	0
Telai Other Neacorrest Liabilities	0	0	•	•	0	4
Correct and Accrued Liabilities						
Accounts Payable	1,144	0 394	2,740	1,140	5.981	21 699
Payables to Assoc Enterprises	6	770	1,895	7,74	73.0	ě
Oustomer Deposits	237	952	684	Ŏ	2,572	0
Tates Accord	.0	0	0	Ú	352	0
Mise Chrest & Assented Liabilities	40 130	0 977	0	0 0	0 3.226	о а
Total Current & Account Linkilities	1,550	2,323	5,315	1,140	13,131	920
	2,000		-7-15	-1-14		,
Deferred Credits		0	0	0	0	
Outtorner Advantes for Construction	0	•	_		**	
Outroner Advances for Construction	12	ŏ	ō	Ö	Ö	į
Outtorner Advantes for Construction	_	•	_	9 0	Ö 0 0	t D

Note: Totals, may not equal sum of compensate because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Amust Report of Public Electric Utilities."

Table 22. Batance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	, Ссотуїн	Getrgia	Georgia	Géorgia	Ideles	Hinois
Nem	Municipal Bioctric Anthority	Mewpae Wer Sewer & Light Comm	Sylvania City of	Thomasville City of	Idales Palls City of	Bustvíu City of
•	December 31	December 33	December 31	December 31	September 30	December 31
Electric Utility Plant	•••					
Bleetric Utility Phot & Adjust	3,065,456	15,757	0	19,197	135,528	20,679
Conet Work in Progress	42,270	0	0	12	137	0
(less) Depr. Amort, and Depletion		6,223	Ŏ	6,293	45,171	9,070
Net Efectric Dully Plant		9,534	0	[2,9]6 0	90,534 0	11,610
(less) Amort of Nucl Poel	390,573	ă	ŏ	ő	ŭ	ŏ
Net Elec Plant Inc.   Nucl Puel		9,534	Ó	(2,916	90,534	13,610
Other Property & Investments		-		•	-	
Honetility Property	0	0	0	0	Ŏ	0
(less) Access Provisions for Dape & Amort		0	0 6	0	0	D 0
Dayest in Assoc Esseptises		477	ő	ŭ	أادال	0
Total Other Property & Investments		477	ě	ě	11,110	ő
Current and Accessed Assets			-	•	_	-
Cash, Working Funds & Levestmenn	126,493	31	0	3,289	9,775	7,116
Notes & Other Receivables		0	¢.	2,412	419	520
(less) Accept Prov for Uncollected Acces		658 0	0 0	2,156 282	2,625 562	1,490 0
Find Stock & Big Undbytmannannannan		ŏ	ŏ	Ů	0	Ď
Motorbis & Supplies	36,531	794	ō	633	2,094	1,162
Other Supplies & Miscon, June 1997		Ó	¢	0	Ò	· O
Propayment	12,247	0	Ģ	. 44	ō	?
Accrued Utility Revenues		617	ė.	1,267	.0	0
Miscellageous Carrent & Accrued Assets	0 261,418	Q <b>2,100</b>	2	10,123	437 14,7 <b>48</b>	0 10,616
Deferred Debits	2014-10	- April	•	20,000	14,140	TANITA
Unamouthed Debt Expenses	315,084	Q	٥	D)	1,231	D
Remoderny Losses, Study Con	73	0	Q-	0	9	0
Mice Debt, R & D Exp. Unamet Losses	787,286	9	4	ð	. 117	D
Total Deferred Debits	1,102,443 4,630,532	17111		23,839	1,367 117,7 <b>8</b> 9	22,226
Proprietary Capital	4004,000	2-31+2	•	240	mun	
Investment of Municipality	G	Q	0	a	Ó	D
Miso Copital .,,	Ů	10,228	•	201	0	0
Retained Bendings	ø	. 0	Q.	15,290	35,621	20,887
Total Proprietory Copital Accessment American	Q	10,228	•	12,491	35,621	20,887
Long-tenn Debi						_
Bonds	4,085,781	2]	ā	Ó	43,621	Đ.
Advances from Municipality & Other	49,807 3),142	0	<u>a</u>	0 0	1,923	D D
(less) Element Discount on Long-term Date	47,163	ŏ	ō	ŏ	0	ō
Total Long term Dahi	4,129,567	21	•	0	45,543	· · · · •
Other Noncoccut Liabilities			_			
Accum Operating Provisions	6,899	0	2	0	0	£
Total Other Nonemprent Liabilities	2 900	0	:	ů	, v	Y
Current and Accrued Liabilities	6,899	v	•		•	•
Note: Payable	e	0		3,057	ė.	0
Accounts Psymble		779	•	2,661	1,905	920,0
Payables to Assoc Beterprises	12,569	. 0		921	113	D
Coulomer Deposits	0 2	646 0	0	68) 30	)	98 0
Тере Асериа ————————————————————————————————————	91,176	436	ŏ	30	27.520	ŏ
Misc Cornert & Accraed Liabilities.	1,093		ě	189	7,025	(MŽ
Tetal Current & Accepted Linkilities	169,013	1,261	ò	7,548	36,424	1,339
Customer Advances for Construction	0	0	0	Ò	Ó	0
Orber Deferred Couries	335,051	ő	ŏ	ā	Ō	Ö
		0	п	0	D	0
Unamort Gain on Rescar Dabi		7	<del>-</del>	=	=	I
Total Deferred Credits	335,051 4,630,532	0 12,111	į	0 23,039	0 11 <b>7,78</b> 9	0 22,226

Note: Totals may not equal sum of components because of Independent munding.

Source: Energy Information Administration, Form EIA-412, "Assumt Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

	, Dinois	11 Maroks	lifinola	DinoTs	Titinels	Minois
Isera	Geneva City of	Historia Municipal Bloc Agency	Naperville City of	Pero City of	Rantos! Village of	Rochejle Municipa) Villaiss
<u></u>	April 30	April 30	April 30	April 30	Apdi 30	April 30
Electric Unifer Plant						
Electric Utility Plant & Adjust	29,804	103,343	134,933	33,034	20,380	33,261
Coast Work in Progress	0	1,145	17,030	0	689	6,065
(less) Dept. Amort, and Depletion	12,143	18,626 63,666	33,231	0	14,101	19,54E
Not Electric Utility Plant	17,661	53/098 0	118,732	33,134	6,918	20,277
(lest) Ament of Necl Fuel	ň	ň	ő	ă	ň	-
Net Elec Plant Incl Nucl Poel	17,661	53,658	115,733	33,034	6,968	20,277
Other Property & Investments	•	-	•	-	·	-
Мораційу Репрелу	e.	ō	Q.	325	<u>q</u>	0
(less) Ascum Provisions for Depr & Amon	ő	0	Ŏ	q	D	0
Invest in Assoc Enterprises	D 2042	0 0	0 041	0 3,994	O 0	2 120
Total Other Property & Investments	2,052 2,052	Ÿ	9,857 9,857	3,994 4,319	ų ,	3,139 3,139
Correct and Accreed Assets	Apple.	٧	*1001	7,717	•	49447
Cach, Working Pands & Investments	1,343	29,214	49,032	2,503	559	7,436
Notes & Other Receivables	189	0	Ü	856	37	64
Cessoner Acets Receivable	1,137	4,312	5,280	210	878	1,186
(less) Accum Prov for Uncollected Accts	0	q	164	.0	24	87
Feel Stock & Exp Undistr	0	Q	0	27	0	97
Marcinis & Sepplies	51 <b>8</b> D	0	4312	0	834 0	701 0
Propayments	ő	22	198	13	34	56
Account Utility Revenues	ŏ	70	273	'ã	7	ő
Miscellaneous Current & Account Assets	č	ő	1,264	156	Õ	53
Total Current & Accrued Assets	3,387	33,557	69,206	3,766	2,318	9,510
Unamortized Debt Expenses	49	2,584	0	- 0	0	125
Externationary Losses, Study Cost	0	0	D	ā	Ō	. 0
Misc Debt, R & D Exp. Unarest Losses	Ď	3,274	0	343	ā	993
Total Deferred Debits	49	5,858	Û	343	0	1,116
Total Assets & Other Debits	23,150	123,074	185,789	41,463	9,286	34,845
Proprietary Capital						
Envestment of Municipality	0	0	D		0	0
Miso Capital	2,666 17,0 <b>1</b> 8	0 12,9 <b>8</b> 6	35,083 117,679	1,19 <b>8</b> 18,537	0 6,515	0 15,022
Total Proprietary Contral	19,753	11,086	152,762	19,736	8,515	15,822
Long-term Dabt	271.42	**	223,02	2,722	VP	-,-
Bonda	1,900	313,600	27,050	20,160	0	15,705
Advances from Municipality & Other	0	0	795	a	Q	
Ununert From on Long-term Debt	D	0	D	q	ė	
(lets) Unamed Discount on Long-term Debt	0	5,3\$8	D	. 0	Ģ	361
Total Long-term Debt	1,966	195,242	27,845	29,169	0	15,344
Other Poneurent Linbilities Accom Operating Provisions	425	0	0	0	6	
Atom Poor for Rate Refunds	<u>.</u>	ŏ	Ď	ā	ō	ō
Total Other Negourcest Liabilities	425	ã	Ē	ā	ā	Ī
Correct and Accored Liabilities						_
Notes Payable	100	0	0	91	0	E45
Associate Payeble	BRS	4,03]	2,848	384	578 0	J,254
Payables to Assoc Boucothas	87 O	0	1,376 0			
Taxes Accorded	ŏ	9	ŏ	182 24	114 Q	39 50
Interest Accorded	ŏ	3,534	ŏ	572	ŏ	393
Miss Current & Accoued Liabilities	Ö	80	3,759	315	79	736
Total Current & Accrued Liabilities	2,87,2	5,745	8,183	1,567	771	3,317
Customer Advances for Construction-	Ō	q	0	•	ū	61
Other Deferred Credits	0	0	0	ā	Q	293
Unarrow Gain on Resear Dale	Ŏ	•	ò	0	a	262
Total Deferred Credits	0 23,150	123,074	0 188,7 <b>8</b> 9	41,463	9,226	362 34,045
	65.150	143,074	ED-0.787	41,403	7,400	3 <b>-</b> 00%

Note: Totals may not equal sum of components because of independent rounding.
Source: Bangy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

	Migois	10 Envirs	Indian s	· Jodinos	Codings	Indions
						Conviordsville
	Springfield	St Charles	Anderson	Aubean	Bluffion	Blec
Skielin	City of	Chy of	City of	City of	City of	Lgt&Pwr Co
						ĺ
	Pateurry 28	April 30	. Docember 31	December 31	December 31	December 31
Electric Utility Phot						
Electric Otifity Plant & Adjust	401,341	37,316	62,912	17,551 4,526	9,528	33,610
Class Work in Progress	30,446 212,697	10,311	1,496 27,368	6,353	5.305	237 19,649
Net Electric Utility Plant	239,689	27,006	37,050	15,724	4,322	14,399
Nacient Find	0	0	0	0	<u>,                                    </u>	0
(less) Amost of Nucl Puri	D	0	. 0	Q	0	0
Net Elec Plant Incl Noci Pari	239,049	27,966	37,050	15,724	4,322	14,398
Other Property & Investments	4.007			0	0	
(last) Accum Previsions for Depr & American	4,987 0	P 0	q a	ň	ň	9
lavest in Assoc Enterprises	ő	ň	ă	ŏ	ŏ	ă
Invest & Special Funds	40,588	ö	ă	Ò	Ò	ó
Total Other Property & Investments	45,574	ō	ð	Ü	•	ē
Coxeni and Accrued Assets		4	A 4-4	****		
Cash, Working Foods & Investments	10,739 299	13,364 431	3,430 262	8,305 0	1,994	8,885
Notes & Other Receivables	10.491	1,504	1,734	351	425	431
(lets) Action Prov for Uncollected Acets	674	4	497	~~	9	76
Puel Stock & Exp Undisc.	2,196	Ó	"á	ō	á	Ďa
Moterials & Supplies	6,632	52	906	350	680	624
Other Supplies & Miso	786	29	B,	.0	Ó	
Prepayments	316	166	0	37 D	2 0	140
Miscellungous Correct & Account Assets	3,897 18	205 0	0	Č	ŏ	81
Total Corregi & Accreed Assets	34,701	15,751	5,846	9.043	3,095	10,283
Deferred Debks		•	•	•	•	•
Unamoniated Debt Expenses	248	•	12)	D	q	114
Eurordinary Losses, Sandy Cott	ą	D	.0	.0	9	0
Meet Debt, R & D Exp. Unamn Losses	0 288	Ď.	497 878	342 343	7 7	393 512
Total Assels & Other Debits	315,453	42,786	43,573	25,100	7,424	25,212
Projection Coults	حبطرهاد		40,510	_,	.,	,
lovestment of Municipality	O.	0	0	٥	Q	0
Mise Capital	13,227	0	0	286	0	0
Retained Englishes	176,876	40,829	31,607	22,781	6,402	17,892
Total Proprietary Capital	190,104	40,829	31,607	23,067	6,402	17,652
Long-torm Debt					_	
Bonds	95,795 D	0	. 3,705 B	235	0	5,300 0
Advances four Manicipality & Other,		ŏ	č	ă	ŏ	Č
(less) Unamort Discount on Lang-term Debt	÷1.806	ŏ	õ	ō	ŏ	ě
Total Long-term Debt ,	97,601	0	3,705	235	0	\$,306
Other Noncountous Liabilities	•					
Accum Openaing Providons	Ò	Ó	49	<u>a</u>	0	Q.
Accum Prov for Rate Refunds	0	0	49	<u>a</u>	0 0	0
Tatal Other Nuncurrent Liabilities	•	U	47	•	•	v
Notes Payable	7,575	0	a	0	0	0
Accounts Psymble	13,682	1,378	4,029	3,751	707	1,727
Payables to Assoc Egreepfists,	a	372		å	.0	0
Customer Depusion	716	147	327	35	118	97
Tates Accord	3 2,945	5	109 0	21 0	2	4
Mice Carpent & Accepted Liabilides	2,945 63	Ő	ŏ	ă	ŏ	192
Tetal Correct & Accrued Liabilities	25,084	1,902	4,465	1,607	826	2,030
Deferred Credits		-		-		
Outlomer Advances for Construction	981	Ó	3,748	Õ	0	0
Other Tellered Cadle	•	25	Q.	a	196	Ō
Oher Deferred Credits						
Universi Gaie de Ressey Dabi	5,963 6,945	0 25	0 3,74 <del>2</del>	4	0 196	0

Note: Totals easy not equal sum of components because of independent munding.

Source: Beergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

	T. 17					<del></del>
	(adimen	Erelliana.	Indiana	Endiana.	Indiana	Indiana
1			Indiana		i	
. i	Frankfort	Orecaffeid	Municipal	Jasper	Lebunon	Loganspen
laera	City of	Chyer	Power Agency	Chý ar	City of	Cky of
į	December 31	December 31	December 3)	Decreaser 31	December 31	December 37
	24-1-0403	D4-1-1111-01	274111111111111111111111111111111111111	DT-11-11-12-1	244444	244111111111111111111111111111111111111
Electric Utility Plans	00013	11.00	217 -10	20.063	10.004	do cha
Const Work in Progress	20,963	11,052	317,470 3.094	22,967 25	JE,206	63,694 14
(less) Dept. Amort, and Depletion	<b>8.</b> 346	3,060	91,465	8,625	5,518	31,753
Net Electric Utility Plant	12,417	7,993	229,079	14,367	4,689	30,954
(less) Areat of Nud Pud	0	0	9	9	9	0
Net Blee Plant leet Ruet Fact	12,417	7,992	23,5,079	[4,367	4,689	30,954
Other Property & Investments		-1				
Nonetality Property	D	Q	Ū	ū	0	0
(less) Assure Provisions for Depr & Amort	D 0	0 0	D Č	0	Q O	0 0
Invest in Assoc Enterprises	ă	1,135	ā	3,792	ő	4.200
Total Other Property & Investments	ě	1,135	ő	3,792	ő	4,280
Centent and Account Assets		·		•		
Cash, Working Pends & Investments	10,929	1,202	120,734	J,428 0	4,517	706
Notes & Other Receivables	55 924	248 449	2,583 17,193	975	600	77 1218
(less) Access Prov for Uncollected Acets	a	0	D	-13	4	Q.
Puel Stock & Exp Undiste	á	D	1,194	30	Q	O
Manarials & Sopplies	511	418	1,316	3,585	227	226
Other Supplies & Mice	4 3 <b>6</b>	0	33 2,533	0 75	0	1,552 422
Account Uniting Revenues	ã	ŏ	a	á	ŏ	ŭ.
Misochtennus Corport & Accred Assets	52	. 0	1,915	0	320	0
Total Current & Accord Attel	12,509	2,316	147,263	4,107	5,694	4,315
Deferred Debits  Unamonitized Debt Expenses	0	31	4.618	24	0	
Eurordinary Losses, Study Cost	ă	Ö	-7,01B	-7	ŏ	ē
Miss Debt, R & D Exp. Unamit Locate	ō	O.	66,924	0	0	Q.
Total Deferred Debits	0	31	71,542	77	0	20.445
Total Assets & Other Debits	24,926	11,474	448,483	22,343	[0,363	39,469
Introduced of Municipality	a	0	a	à	Ď	0
Mac Capital	0	ů.	0	302	0	C C
Retained Famings	20,690	6,796	64,228	13,238	9,176	29,337
Total Proprietary Capital	20,698	5,796	64,215	13,539	9,878	29,337
Bonds	0	\$46	392,045	6,700	0	5,755
Advanous from Municipality & Others	0	D	-33,046	0	Ō	· O
Unamort From an Long-serra Daba	0	ů.	0	ņ	0	ė.
(less) Unusuari Discount on Long-term Debt Total Long-term Debt	0	848	13,698 347,302	9 62 <b>0</b> 0	q 6	0 5,758
Other Mancarrem Liebilking	•		D-1, p-12	<b>0</b> ,20	-	
Accum Operating Provisions	o.	Q.	3,616	a	ġ.	504
Access Prov for Rare Reflects	ø	•	. 0	9	n O	0
Total Other Notcurrent Liabilities	0	•	3,618	U	v	504
Notes Payable	Ó	. 0	a	0	0	0
Accounts Payable	938	1,106	13,130	968	536	1,022
Payables to Assoc Enterprises	0	D	D	0	0	D
Cestomer Deposits	198	106		216	96	80
Taxes Account	₹	20 0	),941	0	46 0	0 146
Misc Current & Accrued Liabilities	231	17	13,127 8,035	29	389	2,626
Total Corregt & Actual Liabilities	1,363	1,249	33,336	1,213	1,068	3,874
Deferred Credita		,		•	•	
Orthoger Advances for Construction	Q 2 #22	890	9	0 890	137 O	0
Other Deferred Credits	2,873	0	Ď	a syu	Ö	0
						_
Total Deferred Credits	2,\$73 24,926	890	448,493	898 21,343	137 10,3 <b>4</b> 3	39,469

Note: Totals may not equal som of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Efective Utilules."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Indiana	ladima	Indiana	Indiana	Indiana	Iowa
ji kan	Mishawata City of	Pere Çêy af	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjass	35,727	32,090	103,736	8,407	11,429	106,379
Const Work in Progress	279	47	2,462	0	63	0
(less) Depr. Amert, and Depletion	17,852	19,166	49,554	0	5,225	65,153
Net Electric Utility Plant	18,154	12,972	56,644	8,407	6,266	41,225
Nuclear Fee! (less) Amort of Nucl Fee!	ď	9	ă	0	0	V
Net Elec Piont Inc. Nucl Pack	18,154	12,972	56,644	8,407	6,266	41,226
Other Property & Investments				· .		
Moneilly Property	18	22	0	0	9	ē.
(less) Accum Pruvisions for Dept & Aquet	ă	0 0	ő	Q 0	0	0
Invest & Special Funds	).276	ă	15.622	ŏ	251	7,414
Total Other Property & Investments	1,293	22	15,622	ŏ	251	7,414
Current and Accrued Assets						
Cash, Working Pends & Investments	5,636 22	5,5R4	7,201	2,857	1,052	13,034
Notes & Other Receivables	2.832	19 451	2,500 3,785	707	3 513	746 2,243
(less) Accum Prov for Uncollected Accus	497	33	5	ő	SS	17
Fuel Stock & Exp Undistr	a	56	4,299	ō		747
Materiets & Supplies,	1,523	249	2,967	ė.	210	1,085
Other Supplies & Misc.	a	0	0	0	0	Q
Accord Utility Revenues	60 0	40 0	308 599	24 0	0	7
Miscellaneous Current & Asserted Assets	ŭ	0	777	113	ě	ű
Total Carrent & Accepted Assets	9,576	6,376	17,852	3,791	1,733	17,845
Deferred Debits						
Unamonized Delti Expenses	0	)7 0	0	)0 0	Ĉ	76 0
Mkr Deht, R & D Prg, Unemn Locset	ŏ	ā	734	ě	46	Ď
Total Deferred Debits	0	17	736	10	46	76
Total Assets & Other Debits	29,624	19,387	90,855	12,918	8,286	66,563
Proprietary Capital	a	1.04	0	0		D
Investment of Municipality	ă	199,	ă	54	0 471	
Resident Eurology	25,730	16,809	E2,195	9,044	6,795	43,962
Total Preprietary Capital	25,730	17,007	52,195	9,109	7,256	45,962
Long-term Dubt					_	*****
Advances from Municipality & Other	0 101	1,340	0	0	0	35,038 30
Unembri Frem de Long-term Debt	0	ä	Ď	Ö	a	, 0
(less) Unumort Discount on Lang-term Debi	Ŏ	ž	ŏ	Č	ě	õ
Total Long-term Debt	101	1,333	Ō	Ō	ī	15,068
Other Moncurrent Liabilities		-,	•	-	•	,
Acode Operating Provisions	0	51	0	P	0	447
Across Prov for Rate Refereds.	9	20	9	2,905	•	.0
Total Other Noncerrest Liabilities	0	\$1	٥	2,905	•	447
Notes Payable	0	a	0	0	0	3,190
Accepted Payable,	1,592	456	5,014	33	491	1,552
Poyables to Assoc Baterprises	_0	a	1,484	· C	!	. 0
Customer Deposits	716	26 0	173	5!	250	462 0
Taxes Accraed	J72 29	19	207 0	1 2	13	483
Miss Copent & Anomed Liabilities	ő	26	422	12	6Ĭ	1,399
Total Current & Accrued Liebilder	2,949	527	7,300	99	816	7,086
Defenred Credits	44.4	444	1.960	_		
Castoper Advances for Construction	2 <b>84</b> 0	469 0	1,360 0	0 6	- 0 205	9
		ĭ	ŏ	č	200	ñ
Unamon Guín de Rescur Debt	Ó	12				
Unamon Guin on Reacy Debt	284 29,024	469 19,387	1,360 90,855	, 12,118	305 8,286	0 66,563

Note: Tomic may not equal sum of component because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

Part		<b>J</b> owa	(ova	lows.	lowa	lows -	Кипана
Electric Unitity Plant   Sharic Units   Plant & African   75.665   10.990   299.042   0   26.288   29.211	Зела	Folls				Spemoer City of	
Bharis Unity   Find & Affests   75665   10,990   299,042   0   26,238   22,231		Decamber 31	June 30	December 31	December 31	December 31	December 31
Bharis Unity   Find & Affests   75665   10,990   299,042   0   26,238   22,231	Electric Utility Plant						
Special Design Amer., and Depiction	Blaceric Utility Flora & Adjust		10,990				
Net Beierde Untilly Prand	Count Work in Progress		_				_
Niedze Peel					•		
Georgia Amort of Noci Peal   0   0   0   0   0   0   0   0   0		و.حجد	1,71,70	201,001	ă	1,10	ā
Other Property   December   Dec	(less) Amort of Noci Fuel	q	Ġ	Ó	p	à	Û
Non-cully Frequery		33,579	5,178	157,637	0	11,149	17,219
Gass   Action Frovisions for Dept & Armon							
Nover in Asson Britapplets	April Acres Braining for Dance & Amon						-
Parent & Special Parist	Invest in Asson Britannias		•				
Certest and Accessed Assets	lovest & Special Pends			76,976	· ·	19,796	D
Cont. Working Funds & Investment:		9,213	198	76,976	•	19,796	0
Notes & Other Receivables		5.054	1.000		18 55-	£ 450	46/-
Customer Acres Receivable   1,572   206   3,204   \$40   337   324   qual Anson Prov for Effective Seed Acres   16   0   -70   0   0   20   0   Dec! Stock & Exp Undert   923   4   4,062   0   268   12   Mastrikk & Supplies   508   275   4,274   546   598   151   Other Supplies   508   275   4,274   546   598   151   Other Supplies   192   34   353   0   151   220   0   0   0   0   0   0   0   0		7,735					
Glad   Ancons   Prov for EffectNesced Accet.   16	Costoner Acres Reminude	1.422			•		
Mascrikk & Sugilist	(less) Account Prov for Uncollected Accid						
Other Supplier & Miss			-		•		
Peppoment						TT	
Accrued Odify Reviewe			-		_		_
Miscollaneas Courant & Accrued Assets   327   0   487   256   0   0   0   1,574					_		_
Total Carrent & Accurated Assets			* 1			0	ň
Unanonized Debt Expenses	Total Current & Accrued Assets	15,845	1,823	18,967	12,535	7,734	2,744
Benesediusy Losses, Study Cost		_	_			_	_
Misc Debt, R. & D Exp, Uncent Losses		_	•			_	_
Total Defit:   3,788   0   5,690   39   0   0   Total Assets & Other Defits   57,096   8,198   259,271   12,571   38,675   19,983   19,9		_	-		_	_	_
Total Assets & Other Debits			ă	5.690		•	ŏ
Propertury Capital   Investment of Municipality   0	Total Assets & Other Debits		8,198	- F	12,571	38,675	19,963
Miso Capital	Proprietary Capital	·	·	•	•	·	
Remined Earning	Investment of Municipality	0	٥	0	0	Ð	0
Total Proprietary Capital   \$2,292   7,222   133,295   2,174   97,860   6393		•	0	•	•		
Long-term Dubs   Books							
Books		\$2,292	7,222	193,293	2,174	37,660	4,333
Advances from binacipality & Other		0	324	120.310	9.835	5	13.630
Designant Prent on Languages Debt	Advances from bifuncipality & Other	õ					
Total Long-term Debt   0   324   115,103   5,697   5   13,630     Other Nonctayers Liabilities   0   0   0   0   0   0     Account Provides   0   0   0   0   0   0     Total Officer Recognest Liabilities   0   0   0   0   0   0     Total Officer Recognest Liabilities   0   0   0   0   0   0     Current and Account Liabilities   0   0   0   0   0   0     Account Psymble   916   308   1,431   518   337   0     Psymbles to Assoc Enterprises   0   0   0   0   0   0     Customer Deposits   24   43   169   2   21   0     Tates Accrued Liabilities   336   0   149   0   25   0     Instant Accrued Liabilities   422   301   1,493   112   406   0     Defend Certain & Accrued Liabilities   422   301   1,493   112   406   0     Defend Certain & Accrued Liabilities   1,791   683   6,620   780   818   0     Defend Certain Certain   2,962   0   4,263   0   0   0     Total Dafared Condits   2,962   0   4,263   0   0     Total Carrent Labellites	Beaman Prem on Long-term Debt	_	•	-		-	9
Other Nancurrent Liabilities		-	-				0
Accus Operating Provisions		0	334	115,103	9,097	2	134030
Account For far Rate Refunds		9	a	ú	0	a	ū
Total Officer Recommend Liabilities 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Acres Prov for Rate Refunds	•	ō	_	.,	_	_
Determined Conditist	Total Other Moocurrent Linkshiper	ò	•	0	0	•	0
Accounts Payable		_		_		_	
Payables to Assoc Enterprises			1778		.0	•	-
Customer Deposits				16#C			
Taxes Accressed	Castoniar Deposits	-	-	169	•	_	"
Misc Corress & Accrued Elabilities	Taxes Accreed	356	۵	149	0		0
Total Current & Accrued Liabilities	Interest Accordance		_			_1	
Deferred Credits   Construction							<b>a</b>
Constraint Advances for Construction		7/191	693	0,420	780	918	•
Other Deferred Credits		Ó	0	0	0	0-	0
Upomort Gain on Reaccy Debt	Other Deferred Credits	2,962		4,263		Ō	
		_	_	0	_	Ō	ō
TANK PRINCE SEE CARC PERSONNEL 21/640 OFF24 \$23/217 192-15 20/212 12/202			•		•	30.00	10.400
	1946 LEDBIG EN GROC CHAIL	3/7 <sub>4</sub> <b>9</b> 40	0,174	40% 211	143/1	30 <sub>1</sub> 2/3	15/202

Note: Totals may not equal same of components because of independent retenting.

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Kansas	Kansus	Kenses	Kanass	Kantaks	Kansas
				Килея		
	Colleyville	Gorden City	Kansas City	Menicipal	McPheron	Winfield
flow	City of	City of	City of	Energy Agency	City of	City of
	95 . a. da		B		<b></b>	B
	Documber 31	December 21	December 31	December 31	Decamber 31	December 3t
Electric Utility Plant  Electric Utility Plant & Adjust	43,333	18,048	641,5R8	1,535	52,687	35,286
Canal Work to Progress	**************************************	0	22,306	0	14,872	33,220
(less) Dept, Amert, and Depterion	28,315	9,661	286,500	Ō	32,142	17,990
Net Electric Offilly Plant	15,018	6,367	377,394	L,535	35,417	17,308
(lexi) Amort of Necl Fuel	0 0	0		0 760	0	a 0
Met Elee Plant Incl Necl Fuel	15,018	9,387	377,394	775	35,417	17,308
Other Property & Investments	· _		_	_		_
Notatility Property	9	521	0	0	259	0
(less) Access Provisions for Depr & Amort	0 1,085	365 67	0	0 0	0	0
Leves & Special Funds	246	ő	14,183	5,562	35,238	1,167
Total Other Property & Investments	1,331	272	14,183	5,562	36,097	1,167
Current and Accepted Assets		1.000	** ***	1.045	4 805	244
Cash, Working Runds & Investments	7,574 0	1,285 27	49,108 5,037	1,045 1,334	4,682	2,886
Octomer Acets Receivable	557	8 <u>วั</u>	14,218		1,978	1,183
(less) Access Prov for Uncollected Acces	ā	Q	1,324	Ō		. 0
Fuel Stock & Exp Undistr	. 0	٥	4,520	O.	34	71
Materials & Supplies	690 0	0	14,573	0	97.1 0	566 0
Other Supplies & Mise.	ă	Ĭ	1,040	Ď	ő	ő
Accred Utility Revenues	ā	ō	5,592	Ō	ō	Ō
Miscellaneous Cerroni & Accreed Assess	0	0	78	_ O	538	. 11
Total Correct & Accress Assets	8,798	2,129	92,872	2,579	8,403	4,697
Unanapized Debt Expenses	0	a	4.496	342	0	3
Extended and Losses, Study Cost	Ō	ā	0	Ō	Ō	0
Miso Debt, R. & D Bap, Unemrt Lostes	a	ō	2,106	3,606	0	0
Total Assau & Other Debits	25,130	10,732	6,6 <b>82</b> 491,052	3,954 12,870	79,917	3 23,176
Proprietary Capital	2,200	10,722	4534000	13,014	22,741	
Investment of Municipality	9,159	0	0	2,306	0	0
Mise Capital and a superior and a su	0		579	•		143
Retained Paralogs	13,213	9,740	283,547	D	33,619	17,549
Total Propriatory Capital	22,372	9,744	284,126	2,306	33,619	17,693
Bonds	0	a	181,436	8,545	43,668	4,459
Advanças from Musicipality & Other,	Ó	ā	Ó	ð	0	0
Unamon Prem on Long-term Debt	9	a	Ō	9	0	0
(less) Unamort Discount on Long-term Debt	q 0	ā	0 181,436	0 8,645	0 43,548	0 4,459
Total Long-term Debt	U	•	101,030	8,043	43,340	4/403
Access Operating Provisions	650	a	764	ð	6	5\$
Access Prov for Rate Refunds	.0	q	0	a	0	•
Total Other Noncarrent Liabilities	650	•	784	•	0	53
Notes Payable	a	29	0	0	Ó	0
Accounts Psychic	1,304	870	17,050	.50 i	1,474	904
Psychies to Assoc Baterprises	.0	ø	0	0	.0	•
Customer Deposits.	246 0	92 0	1,983 479	a 0	194 0	ė 0
Texas Accused	ů	a	3,668	44	718	60
Miso Current & Accrued Liabilities	ã	ĭ	1,525	732	244	0
Total Correct & Astroed Linkinger	1,551	992	24,705	1,277	2,630	964
Defenced Credits		ate.			0	0
Cheer Defensed Credits	0 557	0 0	0	643	ŏ	6
Unamon Gala on Rescor Debt		ă	ő	Ď	ŏ	ň
		-	7			
Total Deferred Credits	557 25,130	10,732	0 491,0 <b>52</b>	642 12,670	79,917	23,176

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Annual Rapon of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Kentucky	Kentecky	Kestucky	Kentacky	Kestucky	Kestady
		Bowling				Bendenen
_	Bardstown	(Leon)	<b>Fronkfort</b>	Frenklin	Glasgow	City
Distric	City of	City of	City of	Clicy of	Chy of	Willing Comes
	June 30	June 30	Jens 30	June 30	June 30	May 31
Electric Utility Plan						
Bleetrie Utility Plant & Adjust	4,813	48,451	26,423	7,443	16,135	149,710
Coast Work in Progress	0	1,113	0	180	216	Q
(Jess) Dape, Amort, and Depletion	1,073	15,715	14,279	2,617	6,873	79,967
Not Effected Utility Plant	3,73S 0	33,249 0	12,143	4,9 <b>8</b> 6	11,478	69,723
(lest) Amon of New Fuel	ő	ő	ŏ	Ď	ă	ŏ
Not Else Plant Inch Neel Fuel	3,735	33,549	12,143	4,986	11,478	69,723
Other Property & Investments	-	_		_	•	_
Nenutility Property	419	0	35,257	0	.599	0
(less) Accum Provisions for Depr & Amon	257	0	12,604	ę o	9	0
Invest in Asset Enterprises	0	<b>\$</b> 99	5,487	424	),107	26,47)
Total Other Property & Investments	162	899	28,139	424	1,706	26,471
Current and Account Assets					-,	7
Cash, Working Funds & Investments	3,442	5,061	1,369	1,097	8	4,384
Notes & Other Receivables	O	2,385	Ó	805	1,496	56
Outsomer Acts Receivable	90\$	ũ	4.148	D 0	q	287
Class Accum Prov for Uncollected Accts	0 625	0	20 0	ő	a 0	-4) 453
Marials & Supples	0	684	2,291	129	335	687
Other Sepplies & Misc	Ď	Õ	ò	ů.	770	เล้าว
Propryments	0	ů	130	Ď	á	285
Accreed Utility Revenues	0	152	0	34	117	1,327
Mineralizations Correct & Accused Assets	30	42	128	10	14	0
Total Current & Attract Attracts	5,045	8,323	8,046	2,079	1,969	9,327
Unemortized Debt Expenses	0	38	0	0	76	343
Browndinery Losses, Study Cott	õ	ő	ō	á	21	70
Misc Debt, R & D Rup, Ununct Losses	Ċ	448	D	69	63	Ó
Total Deferred Debits		487		69	158	343
Total Assett & Other Debits	8,909	43,557	45,329	7,558	15,310	105,863
Proprietary Capital  Investment of Manjeigality	13	0	0	a	0	0
Misc Capital	8,163	ŏ	Ŭ	ď	ö	ő
Retained Barraings,	0	25,509	36,612	6,432	6,435	30,014
Total Proprietary Capital,	8,176	26,949	35,612	6,432	6,435	38,014
Long-term Debt	_			_		
Bonds	0 0	E_500	3,825	0	5,810	25,035
Advances from Municipality & Other	0	517 0	0 0	71 0	465 O	0
(less) Unemort Discount on Long-term Debt	ă	118	ă	ŏ	75	ŏ
Total Long-turn Debl	Ō	8,899	5,625	71	6,280	25,035
Other Noncoment Liabilities	_			_		
Accorn Operating Providions	9	0	0	Q	0	0
Accum Prov for Rate Refunds	D 0	0 8	D	0 0	0	9
Correm and Assemed Liabilities	•	•	•	•	9	•
Notes Payable	Ð	0	a	0	120	4,210
Accounts Psyable	506	3,693	3,674	716	1.329	2,364
Payables to Assoc Enlagrises	ů	Ö	D	0	0	0
Customer Decosits	151	2,530	692	259	408	377
Taxas Accrued	0	173	315	22	94	4
Interest Account.	0	778	259	0	38	437
Misc Cerrent & Accreed Liabilities	70 444	521	574	12	96	39,063
Tetal Current & Accrued Liabilities	726	7,694	5,514	8,820	2,084	46,438
	0	\$6	0	٥	0	4,384
Other Deferred Coulds	D)	0	378	45	591	Q.
Other Deferred Credits	õ	ō	Q	ā	D	-
Other Deferred Ceedits		_				0 4,384 1 <b>05,</b> 663

Note: Totals may not equal acre of components because of independent manufag.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicity Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Kantucky	Kontecky	Kestucky	Kestecky	Kasanday	Kentucky
Stean	Blogikinsville City of	Mediconville Menicipal Urita	Mayfield City of	Murray City of	Nicholasville Osty of	Owensboro City of
	Jepa 30	Jump 30	Jeha 30	June 30	June 30	May 31
Blacule Utility Pina						
Boarto Utility Plan & Adjust	16,619	5,120	6,429	10,605	26,941	284,975
Coast Work in Progress	115 7,839	0	200 2,530	100 5,277	33,223 9,277	3,924 89,206
Net Electric Utility Plant opposition	8,89\$	5,120	3,809	5,429	34,844	203,694
Neclear Probations	0	-, <u>-</u>	9	0	D	,
Jess) Amort of Ned Foel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Feel	8,095	5,120	3,800	5,429	30,888	203,694
Other Property & Investments		_	_	_		
(less) Acoust Provisions for Dept & Amott	97 0	D 6	a o	0	0	0
Invest in Assoc Enterprises	ŏ	ŏ	ŏ	ő	Ď	ŏ
Invest & Special Pands	2,640	ā	14	711	5,584	104,750
Total Other Property & Investments	2,737	•	16	711	\$,584	108,750
Current and Account Assets	1.873	662	306	342	1,522	61,061
Cush, Working Punds & Investments	1,742	72	990	1,127	160	212
Cestomer Acess Receivable	Q	3,035	0	D	<b>#</b> 02	2,347
(less) Access Prov for Uncollected Acces	ø	a	0	0	0	467
Feel Stock & Bap Undistrument	0	.0	.0	0 251	9	0
Other Supplies & Misc.	232 D	46J G	134 0		ŏ	1,327 0
Ризоучески	Ď	72	ő	õ	ŏ	14
Account 1/4/Bty Revenues	107	0	13	Ĩ	19	6
Miscellaneous Current & Accorded Assets	105	5		. 21		0
Total Current & Accrued Assets	4,059	2,275	1,448	1,7 <b>c</b>	2,503	14,496
Unemorated Debr Expenses	11	a	0	0	241	1,25)
Bearendinary Lesses, Sardy Con	Ö	a	0	Q.		0
Misc Debt, R. & D Rap, Unamet Losses	759	ā	Ŏ	16	0	177
Total Assets & Other Debits	170 15,860	7,398	0 5,763	16 7,898	241 39,215	1,528 328,466
Proordetary Capital	12,040	2,070	-	n to a	33,213	220/180
Investment of Maniespatity	Ó	0	0	ø	7,609	1,773
Misc Capital	0	130	. 0	Ô	. 0	0
Total Proprietory Capital Approprietory	] 2, J 57 12, E 57	4,075 4,205	4,)53 4,166	6,329 6,329	9,035 16,644	63,465 63,239
Long-term Debt	THEOR	7,240	4200	*****	10,000	00,000
Boads	1,395	0	0	· ·	9,433	245,581
Advences from Municipality & Other	168	0	D	1ę	q	6,827
Deamort Prem on Long-term Debt	12	0 0	D 0	a a	0	0 2,307
(Ass) Memory Discours on Long-term Debt Total Long-term Debt	1,451	ö	ĕ	16	9,433	250,100
Other Monetareas Liabilities	-,	_	_			
Access Operating Provinces	a	0	D	ą	Ō	ō
Access Prov for Rate Refunds	o .	0	0	a	a 0	0
Total Other Noncorrent Linkibles	•	0	•	•	U	•
Notes Payente		Ó	Ď	a	11,418	0
Accounts Payable	1,423	3.020	750	957	1,197	6.885
Payables to Assoc Enterprises	71-0	0	- D	á	Ŏ	0
Contour Deposits	486	139	312	461	169	Ō
Trees Accrued	104 35	0 33	64 0	72 0	0 326	2.604
Misc Current & Account Liab Bates	34	õ	82	62	90	1,564
Total Current & Accrued Linkinger	<b>2,103</b>	3,193	1,100	1,653	13,031	11,157
Deferred Credits					_	_
Outlomer Advances for Construction	0	0	•	0 0	0 107	0 179,(
Other Deferred Credits	49 0	0	0	n n	0 101	1/2/1
	49	ă	ŏ	i	107	1,971
Total Deferred Credits		7,398	5,262	7,898		

Note: Totals may not equal such of components because of independent counting.

Source: Beergy Information Administration, Form ETA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Kentucky	Kantucky	Logislane	Louisiana	Louisians	Logisiatus
Dem .	Padwords City of	Russilivilie City of	Alexandria City of	Laftyette City of	Lafayette Peblic Power Asth	Locklene Boerly &
						Power Auth
	June 30	June 30	Apál 30	October 31	October 31	December 31
Eastric Mility Plant		4 180	163,930	246,537	152,240	58,201
Canat Work in Progress	48,256 1,364	4,129 8)	2,935	175	181	22
(tess) Depr. Amost, and Depletion	16,223	1,771	72,809	111,542	73,214	27,904
Net Ricario (Silly Plant	33,427	2,438	94,057	135,171 0	80,2 <b>6</b> 6 0	60,320 0
Notice Peel.	0	0	0	ň	ő	Ň
Net Elec Plant Incl Nucl Fuel	33,427	2,436	94,057	135,171	88,286	60,320
Other Property & Investments	-	·	-			
Note all the Property	309 0	0 0	2,976 D	9 0	0	1,398 243
(less) Account Provisions for Dept & Amon	ŏ	ă	ő	ă	Ď	~~
Invest & Special Funds	1,653	ā	39,767	\$5,682	12,049	13,977
Total Other Property & Envestments	1,960	•	42,742	<b>\$5,6</b> 82	18,049	15,129
Count and Account Assets  Cash, Working Fonds & Investments	1,632	2,667	9,931	2,469	22,334	16,133
Notes & Other Receivables	2,239	392	6,706	3302	13	151
Customer Acces Receivable	0	0	0	15,274	0	2,865
(hes) Assure Prov for Upcallested Assts	9	Q 0	879	369	ŋ 6,332	2,641
Fuel Stock & Exp Undisk	962	95	2,102	1,195 1,867	1,625	2,041
Other Supplies & Miro	a	Ď	Ó	· O	Ö	
Рефармации	a	q	Q	9	6	9
Acrued Utility Revenues	4) 59	14 30	0 1,209	0 750	9	- 1
Tetal Current & Accrued Assets	5,134	3,69	19,070	24,495	30,340	21,89
Deferred Debits		- 1		-	<i>'</i>	-
Desirentized Debt Expenses	71	Ō	0	404	957	2,984
Battoostipary Losses, Study Cast	0 436	0 26	0	1,846	2),262 18,127	27,335
Priso Debt, R & D Rep, Unsent Laurs	510	26	ä	2.250	40,346	39,331
Total Assets & Other Debits	41,030	5,627	155,869	247,598	168,962	127,661
Proprietory Capital			***			
Investment of Manicipality	a D	D 0	37,247 0	5,318 0	9	
Retained Busings	33.235	4,675	46,612	151,933	7,389	9,790
Tetal Proprietary Capital	33,235	4,675	53,860	157,251	7,389	9,79
ong-term Dobt	3.850		63,770	42,940	350 ISN	132,86
Advances from Manicipality & Other	3,830 356	0 27	03,770	42,740	)58,160 0	11700
Unpaper Press on Long-sens Debt.	ă	Ď	ō	Ō	ō	Ò
(Iess) Unamert Discount on Long-term Debt	. 61	.0	0	0	1,957	4,95
Tetal Long-term Debt	4,145	27	43,770	47,940	156,203	107,90
Accom Opening Provisions	a	0	0	0	a	
Accum Prov for Rate Refunds	ā	õ	ď	ŏ	ă	i
Total Other Necturest Liabilities	ě	Ô	į.	0	0	
Committeed Account Liabilities				_		
Notes Psychic	0 2,244	0 544	, 681	0 1 <b>3</b> 68	77 <b>6</b> 593	3.62
Accounts Payable Payables to Assoc Enterorises	A,244	340	431	9,547	, , , , , , , , , , , , , , , , , , ,	2,59
Customer Deposits	570	339	2,868	4,310	ā	
Texts Actived	213	36	a	0	9	7.54
Misc Current & Accreed Liabilities	12] 260	0 7	1,784 2,275	935 3,139	3,996	3,641 99
Total Current & Accrued Liabilities	3,498	925	8,248	15,348	ร,369	9,95
Costoner Advances for Construction	.0	Q	5	32,042	0	1
Other Deferred Credits Unemort Cain on Resear Debt	241 0	0	0 0	9	0	
CHARLES CHILL ON PERCHIP DODGE CONTROL CONTROL		ă	Ď	_	ő	7
Total Deferred Credits	24[	•	U	32,042	v	L

Note: Totals may not equal num of companents because of independent munding.

Source: Bourgy Information Administration, Pour EIA-412, "Annual Report of Public Biscole Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	F. minimum	T media	*		No.	24.4.2
	Louisima	Loubiana	Louininas	Ļowie:	Males	Maryland
			_	Tembonoc		Easton
	Morgan City	Natchitochus	Raston	Parish Control Cont	Madison	Uillies
Siem .	City of	City of	City of	Centoi Govi	Town of	Comm
ì						1 AA
	December 31	May 31	September 30	December 31	December 31	June 30
Elecuje Udliny Plant						
Electric Utility Phot & Adjust	29,351	49,296	32,33	58,814 4,085	4,508	47,405
Const Work in Progress	22 21,437	0	21,641	4/063 39,331	0	L,233 2),970
Net Electric Utility Plant	7,943	49,296	28,690	23,569	4,508	27,569
Nick≠ Fiel	P	Ö		0	Ó	´ 0
(less) Amon of Neol Fool page page page and the Neol The State Sta	0	0	2	9	0	42.44
Net Elect Plant Inst Nucl Forth	7,943	49,296	20,598	23,569	4,518	27,549
Name Dry Property	15,207	0	9	16,047	0	694
(Jess) Accum Providoes for Depr & Amort	8,437	Ō	P	6,795	Ō	123
Invest in Assoc Enterprises	Q.	0		0	ō	Q.
Invest & Special Funds	6000	3,797	3,493	15,091 +4:343	0	0 571
Total Other Property & Investments	6,278	3,797	3,493	24,343	v	3/1
Cash, Working Funds & Investments	6,197	3,034	2,279	7,321	177	6,296
Notes & Other Receivables	90	204	241	270	1,209	55
Costomer Acols Receivable	1,220	1,983	\$0)	1,115	Q	1,126
(Jess) Account Prov. for Uncollected Accos	0	Ō	Ū-	Q	Q	G
Poel Stock & Brp Unilistransonanananananan	0- 204	733	0 491	0 29	0 217	211 1.071
Motorials & Supplies And Mischer Property of the Commence of t	0	720	28	á	*1°	0
Реграмена	308	ă	1,044	ā	26	32
Accord Utility Revenues	734	Ó	D	1,669	0	541
Misrellaneous Current & Account Assets	770	100	Q 4 <b>4</b> 09	4,755 15,358	0 1,629	17 9393
Total Current & Accrued Assets	9,524	3,983	4,\$83	12/200	1,049	عددود
Usameritzed Debt Expenses	97	0	0	4	1	147
Engeodinery Losses, Study Cost	ō	0	Ď	a	347	o,
Misc Debt, R & D Hap, Unsuert Losses	0 97	0	Ď.	0	0 349	6 154
Total Deferred DeMis	24,234	57,046	19,866	63,379	4,486	37,686
Proprietary Capital		2.6-12	,	-	7,	-
Investment of Municipality	2,874	55)	0	7,422	0	13,609
Mise Copital Company Communication of the Control	9,204 5,4 <b>6</b> 7	34,62) 2,148	0 15341	38.812	4,646	\$,610
Total Proprietary Capital	11,566	37,520	15,34E	44,234	4,646	22,219
Long-term Debt	,		,	,	•	_
Book	6,387	13,015	_ <u>D</u>	14,985	150	12,031
Advances (non Musicipality & Other,	1,500	a D	109 0	g B	0 610	215
Unament Pour on Long-term Debt	ő	ŏ	ŏ	Ď	0.0	ŏ
Tetal Long-term Dubt	7,597	13,015	le)	14,985	808	13,251
Other Mendeutent Linbillies			_			
Accum Prov for Rese Refereds	91 0	0 0	D D	0	a 0	0
Tetal Other Neutrina Liabilities	9ĩ	ĭ	õ	ō	ŏ	ŏ
Correct and Accused Liabilities		_	_	_	_	_
Notes Payable	1,00R	0	665	760	0 986	79 572
Payables to Assoc Enterprises	. 213	1,085 4,739	39\$ 1.614	2,185 0	910	312
Culturer Departs	176	619	188	714	11	315
Texas Account	0	Ď	0	Q	3	0
Interest Account	0	,0	J53 2	.0	5	116
Misc Current & Account Liabilities	2,793 4 200	63 6511	0 3,616	321 4,050	0 1,00 <del>3</del>	1,987 1,948
Total Current & Accress Liabilities	4,790	#2II	2,010	n <sub>pro</sub> v	Thing	14240
Costomer Advances for Construction	0	<u>O</u>	Ō	o	35	255
Other Deferred Credits	0	0	9	0	0	ō.
Uniment Gals on Resour Debt	0	0	2	9 0	0 35	0 268
Total Linbillies and Other Credits	24,334	57,046	19,866	63,270	6,486	37,686
SALABARA SALA AND ALCOHOLOGICAL		77,74			-,	

Note: Totals may not equal sum of components because of independent rounding.

Source: Hangy Information Adaptionalism, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Maryland	Meseschesens	Masacchisenta	Massachuserts	Макенсішення	Macabelianetts
Desp	Hagentown City of	Braintree Town of	Chloopee City of	Consord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 3)	December 31	Describer 31	December 31
Electric Urilley Plant						
Bleekle Utility Plant & Adjust	27,604	74,190	72,978	33,476	26,434	21,220
(less) Dept, Ameri, and Deptation	2,183 12,413	36,206	644 32,070	3,400 19,344	0 12,139	3.740
Net Electric Villy Plant	17,374	37,582	41,552	26,533	14,295	15,479
Nuclear Package and American	1.5,0	0	4,497	0	0	•
(less) Amort of Ned Puel	0	0	3,918	0	0	
Net Ehe Plant Ind Nucl Fuel	17,374	37,942	42,532	24,533	14,295	15,479
Other Property & Investments  Nominality Property	Ó	a	ft.	0	0	d
(less) Access Provisions for Depr & Amort	ŏ	ŏ	ä	ĭ	ŏ	ŭ
Invest in Assoc Buterprises	ŏ	ŏ	ă	Ď	ŏ	Ō
Invest & Special Funds	ē	3.265	10.201	2,982	6.221	2,081
Total Other Property & Investments	ă	3,245	10,201	2,982	6,222	2,081
Outrent and Accreed Assets	-	*,*	***	- <b>-</b>	74	
Cash, Working Public & Investments	3,713	4,828	1,791	4,16\$	3,827	1,23E
Notes & Other Receivables	2/15	<b>25</b>	850	140	225	13
Custamer Acces Receivable	2,979 911	2,512 123	3,243 193	1,426 30	3,829 140	1,685
Fuel Stock & Bap Undistrangeness	371	1 <u>2</u> 1	36	ESS	0	ä
Meterials & Supplies	288	246	1,420	ő	856	193
Other Supplies & Misc	Ü	Ö	70	ō	· · ·	0
Рисинтисти	Ō	41	1,227	157	-146	485
Accreed Utility Personners and annual	Q	749	0	559	6	Ŋ
Miscellaneous Current & Account Asses	0	0	24	0	231	0
Total Current & Accrued Assets	6,275	8,638	<b>\$,396</b>	7,273	3,682	3,605
Unanotized Debt Expenses	0	0	r)	47	Ó	54
Betracedirary Losses, Study Cost	e	417	45	9	0	D-
Mise Dabi, R. & D Exp, Unmet Losses	Ģ	538	2,802	, a	19	, a
Total Deferred Debits	0	956	2,847	47	19	54
Tetal Assets & Other Debits	23,649	<b>5</b> 0,841	63,575	36,834	29,219	21,220
Proprietary Capitel Transporter of Managing No.	0	46,804	п	3,067	0	0
Investment of Municipality	5N6		ä	0,007	ŏ	å
Retained Empires	19,785	ŏ	52,279	2),252	26,013	15,772
Tetal Proprietary Capital	20,291	46,844	52,279	36,3[8	25,013	15,778
Long-term Debt			_			
Book and the second sec	5A3	0	D D	7,1 <b>87</b> 0	0 100	2,\$20 0
Advances from Maninipality & Other	ă	ŏ	ă	ŏ	ŏ	ä
than Unamort Discount on Long-term Daht	ō	ŏ	-	ŏ	Ď	Ď
Total Long-text Debt	563	ŏ	i	7,187	. 100	2,218
Other Moneyment Listolities				•		
Accum Operating Provisions	0	ō	9	149	Ģ	0
Assum Prov for Rea Refunds	4	0	•	318 467	ů O	0
Corrent and Account Limitities	•	·	•	407	v	•
Notes Poyside	99	Ó	0	٥	¢.	Ð
Accounts Payable	1,292	3,615	3,260	2,059	1,894	793
Psychies to Assoc Enterprises	a	0	Ð	0	O	337
Otstoner Deposits	617	218	283	122	291	474
Teres Accord	65 58	0	248	10	0 2	3
Inserest Accessed	564	ŏ	197 1,301	126 47	417	58 117
Total Correst & Accrued Liabilities	2794	3,833	5,876	1,363	2,605	1,783
Deferred Cordin	77		4,		-,	-,. 70
Customer Advances for Constitution	0	a	2,039	141	17	537
Other Deferred Credits	Q	205	3,379	359	464	303
Unamert Galn en Reacqr Debt	e O	0 205	0 5,412	0 \$0 <b>0</b>	0 500	0 #3 <del>7</del>
Total Deferred Credits						

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Massachusetts	Massachusetts	Massochesetts	Massachenette	Macanchusetts	Massachuseus
Nem	Holyeke City of	Hudson Town of	Lithioton Town of	Mansfield Town of	Muzachusem Men Whis Elec Co	Middleborough Town of
	December 31	Detamber 31	December 31	Documber 31	December 31	December 31
Electric Utility Plant	#T 450	FD 700	.7.447	70.678	Land can	16.815
Electric Utility Piont & Adjust	57,659 1,963	19,799 0	17,657 917	72,013 D	1,235,549 3,612	16,916 D
(less) Depr. Amort, and Depletion	35,100	14,296	7,302	7,240	414,028	7,905
Net Bleetele Utility Plant	34,532 0	5,503 280	16,373 0	4,774 0	825,133 \$5,253	9,011 0
(less) Amon of Neel Fact	0	227	0	0	73,801	Ď
Net Elec Pinnt Incl Necl Fuel	26,523	5,557	17,273	4,774	834,585	9,011
Negativity Property	23,007	•	0	0	9	0
(ies) Accen Provisions for Depr & Amort	12,433 0	g 131	0	e O	9	0 314
Javes & Special Pands	1,356	3,563	8,531	2,982	ō	1,654
Total Other Property & Investments	11,929	3,695	8,531	2,982	0	1,968
Cash, Working Pands & Investments	2,853	3,149	29	1.146	277,527	4,097
Notes & Other Receivables	3 <b>5</b> 3 5.775	195 3.179	241 1,904	22 1,327	5,703 1,530	0 61\$.1
(loss) Accum Pray for Uncollected Acuts	400	71.0	0		a	302
Pack Stock & Bay Undiger	1,118 1,142	000,t	0 413	6 457	4,529 9,887	. 818
Other Supplies & Missey Commence Commen	2,44,1 0	1,004	0	737 C	-53	. "6
Реграумения портинента по политический по	2,027	2,013	3,114	6,076	7,034	1,474
Accred Dillity Revenues	0 !.17!	0 50	0 0	0 B-	5,593 0	9
Total Current & Accreed Assets	14,237	9,575	4,782	9,025	243,840	7,983
Definited Debt Expenses	99	ò	0	0	27,148	4
Barratelinary Losses, Stody Cost	¢	Q	0	9	دانها	0
When Dahi, R & D Exp. Unagert Losses	1,638 L,736	0 6	e 6	3	222,532 250,794	0 4
Total Assels & Other Debits	54,425	18,827	24,585	16,786	1,351,289	18,886
Proprietary Capital	•	•	·	•		•
Mise Capital Manidestry	0	20 0	22,729 0	Q 13	0	11,225 3,307
Resided Emilys	42,398	16,396	Ö	13,003	Ó	Ď
Total Proprietary Capital	42,398	16,418	22,729	13,016	0	14,532
Bonds	2,565	0	0	0	1,222,735	680
Advances from Menicipality & Other	0	û 9	ő	ů.	0 0	9 D
(less) Unamort Discount on Long-term Debi	0	9	0	0	0	ů.
Total Lang-term Debt	2,565	0	e	•	1,222,735	680
Access Operating Provisions	<u> </u>	605	9	0	2,029	0
Accum Prov for Rate Refunds	0	0 606	0	•	0 2,0 <b>2</b> 9	0
Current and Accreed Lightliking	_		_		_	_
Actounts Payable	7,842	0 1,365	0 1,647	3,467	0 36,142	0 1,361
Payables to Assoc Enterprises	0	, D	O	556	Ď	9
Castemer Deposits	942 0	386 16	25 0	141 6	0 8	8 D
Delegasi Account	26	0	Ō	ů.	283	21
Mico Charupt & Asserted Liebilities	0 8,810	30 1,792	1,972	3,276	51,392 88,815	0 1,399
Casamer Advances for Crassruction	Q	2	0	0	-60	0
	651	Š	)04	0	37,689	2,275
Other Deferred Credits		-		n.		•
Other Deferred Credits Unpact Clair on Resour Dots Total Deferred Credits	635	0 5	0 164	0 ♦ 1€756	0 37,429 1,351,219	0 2,275 18,8 <b>3</b> 6

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donats)						
	MassachuteRs	Mussbalusetts	Massachusetts	Massachusens	Massachusetts	Massachusetts
Jiranj	North Aideborough Town of	Norwood City of	Probady City of	Resting Town of	Showsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	Dacember 31	December 31
Electric Utility Plant						
Blectric Brilly Plant & Adjest	22,212	24,472	67,722	57,519	30,440	18,526
Conti Work in Progress	3,470	G	0	0	Ó	0
(lets) Date, Amost, and Depletion	8,644	17,985	28,532	25,962	12,618	9,741
Nel Electric Utalty Plant	17,238	6,486	39,191	31,657	16,822	8,784
Nector Fuel	0	0	0 0	0 0	0 0	ā
Net Elec Piset Inci Nort Poel	17,238	6,486	39,491	31,857	36,822	8,784
Other Property & Investments	11,220	-,	571.72		******	23,04
Mountain Property	0	0	Ú	<b>₽</b>	0	a
(lest) Accom Provisions for Depr & Amont	.0	Ď	Ō		. 0	Ģ
Invest in Assoc Bruenprises	79	0	0	402	139	q
Invest & Special Funds	3,676	3,739	10,771	5,337 5,739	4,132	0
Current and Account Assets	3,785	3,739	18,771	3,147	4,27[	•
Cash, Working Funds & Investments	4,457	1,197	4313	16,233	4,645	4,596
Notes & Other Receivables	25	2,1.2	7.0	192	491	à
Customer Accts Receiveble	1,428	1,691	4,077	),283	1,836	735
Gast Accum Prov for Upoplasted Assts	403	හෝ	100	200	Q.	6]
Fuel Stock & Exp Undistr	12	9	112	9	.0	. 0
Mararials & Supplies	632 0	0	852. O	E34 71	164	740 0
Proportion	667	ä	330	135	3,010	11
Account Utility Revenues	Ó	ō	0	ã	-T. O	ä
Miscellaneous Certest & Actreed Assets	0	Ö	0	0	Ò	a
Total Current & Accrued Assety	6,816	2,758	9,584	19,147	10,267	6,894
Deferred Debits			20.5			_
Unanabolized Dobt Expanses	230 310	D 0	R26 0	30 0	() ()	9
Miso Debt, R. & D Exp. Branen Lossan	310	Ď	Ů	924	5	0
Telal Deferred Debits	સ્રાં	Ď	B26	957	š	i
Total Assets & Other Debits	28,349	12,484	68,372	57,699	31,266	14,578
Proprietory Capital	_				_	_
Investment of Municipality	.0	8,367	2,455	39,900	0	12,935
Mise Capital	624	1 697	0 22.1 <b>8</b> 8	9	14177	1,403
Total Proprietory Capital	22,732 23,416	),587 9,994	29,643	39,908	26,227 2 <b>6,</b> 227	14,328
Long-team Debt	- Way Take	*****	***************************************	2,500	20,007	14,510
Bonds	2,438	0	17,415	4,943	860	0
Advances from Municipality & Other,		0		0	95	0
Coancit Picm on Long-term Debi	Ō	ō	Ō	0	Ď.	ģ
(less) Unamort Discount on Long-term Debt		0	D	. 0		q
Total Lang-term Debt.	2,438	•	17,415	4,943	955	0
Other Noncomen Liabilities	ń		A 140			
Accum Operating Previolens	Ů	0	9,148	0	D 1.044	û 0
Total Other Negournet Linkilling		š	9,148	ŏ	1,044	2
Ouzant and Account Liabilities	-	-	- 14-4	•	4,017	•
Notes Payable	0	0	. 0	0	D	a
Accounts Payable	1.674	1,840	2.991	4,806	2,997	459
Payables to Assoc Enterprises	.0	.0	85	.0	D	0
Customer Deposits	305 0	352 186	3,796	728	.0	74 0
Interest Accorded	14	, o	0 293	1 92	27 15	ă
Misc Correct & Accreed Liabilities	503	17	70	1,613	'n	17
Tetal Current & Account Linbilities	2,495	2,354	4,165	7,302	3,039	551
Deferred Credia	•	•	•	•		
Customer Advances for Construction	0	135	D	3,802	Φ	a
Other Deferred Credits	9	0	0	1,753	0	4
Unantert finia on Resour Debt	0	0 126	0	0 5,55¢	0	0
Total Liabilities and Other Condita.	28,349	12,484	60,372	57,629	31,266	14,878
ATTENDED OF CHARLES		- Angelow				14)010

Note: Totals may not equal sum of components because of independent identifing.

Source: Buergy Information Administration, Form EEA-412, "Annual Report of Public Biccric Utilides."

Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Massachusetts	Manachusetts	Massachusetts	Massachusetts	Michigan	Mickigan
Вер	Tauming City of	Wekefield Town of	Walleshey Term of	Westflakt City of	Bay City City of	Coldwaler Beenl of Petric Unit
	December 31	December 31	December 31	December 31	Jules 30	June 30
Electric Urliny Plant						
Capa Wask in Progress approximation	114,0 <b>42</b> 2,774	15,112 0	32,754 1,556	46,611	4 <b>8,9</b> \$1	25,055
(less) Dept, Amert, and Depletion	69,380	13,171	14,161	18,420	18,556	9,316
Net Electric Utility Plant	47,477	1,941	20,142	28,198	30,425	15,737
Neolast Peak,	362 254	0	<u>е</u>	n o	0	Ü
Net Blee Plant Incl Nucl Buel	47,551	1,941	20,148	28,198	30,425	15,737
Other Property & Investments	•		•	-	•	_
Newtility Property	0	0	0	0 0	0	0
Invest In Assoc Belergeises	0-	ŏ	ă	ŏ	ő	ă
Jayes & Special Pands	12,274	1,361	962	1,583	2,706	3,823
Total Other Preperty & Investments	12,274	1,361	763	1,683	2,786	3,813
Current and Accreed Assets Cath, Working Funds & Investments	1,426	3,661	5,435	8,390	13,042	14
Note: A Other Reteivables	231	190	Ď	12	757	1,750
Compart Acres Receivable	4,639	2,314	ع دما	5,641	119,1	1,477
(issa) Accuse Prov for Uncollected Accts	61 611	-145 û	30 8	₹78 û	39 0	0
Materiels & Sapplies	1,005	46)	Sái	1,14]	2.125	500
Other Supplies & Misc	ō	0	· d	Ó	Ò	0
Properties	729	1,033	-129	990	0	20 D
Mintellaneous Corrent & Accrued Assets	D 33	b n	9	0 0	0	ů
Total Current & Actrued Assets	5,67 <del>5</del>	7,846	7,547	15,297	17,796	3,742
Deferred Details		· .				_
Unamortized Debt Expenses	0	0	D D	29 0	210 0	D 0
Mice Debr. R & D Bap, Userent Lesses	SI	17	ō	14	1,693	ă
Total Deferred Dehits	.58	17	į.	44	1,973	Ó
Total Assets & Other Debits	68,562	11,125	25,653	45,222	52,944	23,313
Proprietary Capital						
Investment of Municipality	51,011	P 0	2,690	27,063	0	10,454
Mac Ceglulana and a second and	Ď	3,894	22,947	Ŏ	36,779	õ
Total Proprietary Capital	21,411	5,854	25,638	27,063	36,779	10,454
Bends	13,546	0	100	7,410	14,641	F,509
Advances from Municipality & Other	0	ŏ	 G	0	6	1,142
Unation Press on Ling-term Debt	D	0	Ò	0	0	ū
(less) Unamori Discount on Lang-term Debt	0	Ō	.0	. 0	D	0
Total Long-term Debt	13,545	0	168	7,410	14,646	9,651
Access Operating Provisions	Q-	0	0	0	D	a
Access Prov for Rate Refineds	ď	Ď.	0	õ	D	a
Total Other Nontmerent Linksides	٥	0	•	0	0	0
Notes Payable page	4	0	q	9	60\$	٥
Accounts Payable	2,307	1,843	2,099	5,318	158	1,225
Payables to Assisc Enterprises	0	716	463	36	410 76	300
Customer Deposits	386 0	716	-63 0	153 3	ά,	85 0
Interest Acontect	465	ō	D	0	Ō	183
Mise Current & Accrued Liabilities	-11	2,672	116	3,979	163	1,415
Total Curpent & Accrued Lightlider	3,148	5,231	2,692	9,339	1,431	3,218
Customer Advances for Construction,	6	0	222	à	44	0
	858	Ð	0	1,409	q	Ó
Other Deferred Credits		=	_	-	-	7
Other Deferred Credits	0 858	0	0 277	1,489	94	Ó

Note: Totals may not equal must uf example ones because of judependent rounding.

Source: Basegy Information Administration, Porm EIA-412, "Assual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
)rem	Detroit Cky of	Good Haven City of	Hijkdale Beard of Public Wks	Rolland City of	Lanning City of	Marquene Cny of
	June 30	June 30	June 30	June 30	June 30	June 30
Blactric Utility Plant						
Electric Utility Plant & Adjest	295,717	105,895	12,314	115,868	427,267	100,748
Const Work in Progress	15,74B	85 52,465	550 8318	4,797 56,3 <b>1</b> 7	19,894 251,744	17
(Ins.) Dept. Amer. and Depletion	135,373 176, <b>992</b>	54,514	4,445	64,298	195,417	51,335 49,430
Nooker Foel.	0	7 7772	0	0	a	17,70
(less) Amon of Necl Fuel	0	à	Ó	Ú	a	Ó
Net Blec Plant Inch Nurl Pee)	176,492	54,514	4,445	64,298	195,417	49,430
Other Property & Investments	_	_	_	_	_	_
Nonutility Property	Ď	0	9	Ŭ.	9	Ü
(Inc.) Actum Provisions for Dept & Ament	0	0	0 1,496	0 0	ă	0 0
Invest & Special Funds	ň	Ğ.	0	ő	2085	13,89)
Total Other Property & Investments	Ď	į	1,496	ŏ	2,885	13,892
Cirroni and Account Assets					•	
Cash, Working Funds & Investments	75,R42	25,016	5,100	44,935	\$6,533	4,564
Notes & Other Bereivables	12,656	207	.179	919	Q	Q
Cassomer Accus Recalvable	22,768	1,597	1,011	1,979	11,167	1/101
(less) Account Prove for United Section Prove for United Section Provention	3,685 2,670	1,655	120 0	10 2,45?	632 5.8 <b>3</b> 4	139 1,226
Materials & Supplies	8,098	وحمره	700	2,573	3,900	348
Other Supplies & Miss	0	Ō		0	0	0
Регруппы	ŏ	35	š	24	227	121
Accept Utility Revines	ő	0	32	2161	à	
Miscelleneous Current & Account Assessment	ő	95	ñ	4191 B	2,132	¥
Total Cerrent & Accrecé Assalu	118,349	28,604	6,910	55,046	79,211	7,237
Deferred Debits	_		_	_	_	
Upomortized Debt Bapeases Battacodinary Losses, Study Cost	0	764 0	0	0	a a	364
Misc Debi, R & D Exp, Unount Losses	1464	0	ě	ă	4.139	0 0
Total Deferred Debits	1.484	764	ŏ	ï	4,139	364
Total Assets & Other Debits	255,925	83,\$83	12,85[	119,344	280,852	70,911
Proprietary Capital			25,000	227,077		14,44
Investment of Municipality	250,000	0	P	Q.	9	0
Misc Capital	-230,000	D	0	· ·	-40,804	U
Retained Englings	190,955	1,267	11,980	84,704	283,668	31,001
	118,985	1,367	11,980	84,284	243,565	31,001
Long-term Debt	71,000	65 190	0	29,630	20,512	36,075
Advances from Manicipality & Other	0	92,180 0	ŏ	27,030 D	2.097	250
Unamon Press on Long-term Debt	ň	õ	Õ	č	ďá	ő
(less) Unamort Discount on Long-term Debt	Ö	13,639	Q	1,282	ā	413
Total Long-term Debt	71,000	76,521	0	25,348	22,609	35,914
Other Magazinesis Linbillies	_	_	_			
Access Operating Provisions	0	D	0	0	4,164	776
Access Prov for Rate Rafinds	0	0 0	D 6	4	4166	0 776
Current and Accrued Liabilities	٠	U	•	•	4).184	710
Notes Payable	D	0	D	٥	Ó	0
Actoriats Physide	8,400	1,065	664	5,516	7,089	492
Payables to Assoc Enterprises	P	0	P	•	0	0
Cesturer Deposits.	570	194	įá	143	711	1,008
Texts Accord	0	0	16	-14	0	105
Miss Ceres & Accred Lieblides	0	2,416	0	206	55B	900
Total Current & Accrued Lichtities	5,000 12,970	2,420 6, <b>8</b> 98	\$1) 778	341 6,792	2,799 11,1 <i>9</i> 7	2,514
Deferred Credits	10	0,256	716	=41.72	11/141	4000
Cestomer Advances for Construction	0	0	0	0	58	715
Other Deferred Credits	0	d	93	0	Q.	Ó
Unamort Gale on Rescor Debt	Ŏ	9	0	0	٩	0
Told Deferred Credits	Q		93	0	58	715
Total Liabilities and Other Credits	195,925	83,283	12,851	119,344	250,652	70,911

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Michigan	Michigan	Michigan .	Michigan	Michigan	Michigan
Iren	Michigan Public Power Agency	Michigae South Central Pac Agy	Siwgis City of	Towerse City City of	Wyandobe Musicipal Serv Comm	Zeeland City of
	Dataseber 31	Juga 30	<b>Ѕъръс</b> тъст 30	filige 30	Sерхетіке: 30	June 30
Hectric IMBry Plant						
Blockic Utility Phot & Adjest	471,446	77,689	38,#23	35,305	109,363	30,434
Coast Work in Progress		540		R65	1,600	123
(lets) Dept. Armor, and Depletion	179,287	34,160	18,655	15,266	45,404	10,100
Net Electric Utility Plant	292,159 0	44,068 0	20,085 D	20,505 0	65,561 0	20,441
(less) Amort of Necl Fuel	ď	ŏ	Ď	ŏ	Ď	i
Net Elec Plant Intl Noti Parl	292,159	44,868	24,165	20,905	68,561	30,441
Other Property & favoraments		_	•	_	_	_
Nomical Transaction of the Control o	774	0	0	0	0	9
(less) Action Provisions for Dept & Amount	240 0	0	9	Q O	D D	0
Invest & Special Funds	63,079	24,452	13,646	664	10.143	4247
Total Other Property & Investments	61,413	24,452	11,646	664	10,143	4,247
Current and Account Assets		-4				440
Cash, Working Pends & Investments	76,59)	66	0	9,566	4,607	1,498
Notes & Other Receivables and annual		329	205	244	26	
Outlonger Acons Receivable	9,145 N	3,234 0	J,507 N	1,24]	2,060	1,117
(less) Accoun Prov for Uncollected Accts	9.994	991	ő	43 0	46 517	0
Metalela & Sepples	2,991	19	700	569	923	363
Other Supplies & Misc.	ó	Ď	ď	700	Ď	Ò
Preprinted	0	46	98	9	109	9
Aconsed Likity Revenues	0	0	0	0	1,584	0
Miscolinoous Current & Accrued Assets	1,013	564	1,323	3	0	
Total Cereagt & Accress Assets	99,736	5,249	4,134	12,291	9,782	2,978
Usamonized Debt Expenses	3,300	2,033	Ð	306	D	0
Extraordinary Losses, Study Cost	0	186	ő	ő	ő	ò
Miste Debt, R & D Exp. Unumet Lusses	Ö	26,\$69	Ō	Ō	ō	ā
Total Deferred Debits	3,300	29,085	Ö	346	•	Ó
Total Assets & Other Debits	456,809	102,857	35,548	34,166	85,486	27,666
Proprietary Copital			_		_	
Investment of Maniabolity	315 0	0	0	352	2307	643
Mise Capital	317	5,866	22,17)	30,051	17.973	17,759
Total Proprietary Capital	432	5,866	22,171	38,433	20,288	18,485
Long-term Dabe		•	,	•	,	•
Bonds	408,057	94,185	9,613	2,1 15	59,770	7,870
Advances from Municipality & Other	0	0	)35	<u>D</u>	g	9
Underer Press on Long-term Debt		200	Õ	2	9	0
(less) Unimost Dissount on Long-term Debi Total Lang-term Debt	0 465,957	2,552 9 <b>1,</b> 633	0 9,750	0 2,115	\$8,770	0 7,870
Other Neugarent Liabilities	400,900	*****	21100	-144	adji ru	işaio
Accom Operating Provisions	q	0	1,29)	354	4,970	a
Accord Prov for Rate Refunds	Ó	Ō	Ó	Ď	a	q
Total Other Nonturrent Linkilities	Ð	•	1,291	384	4,978	0
Current and Accreed Liebilities				210		
Accounts Poyable	4,313	2,258	0 1,765	700	2,32B	1,25)
Pornhies to Ansoe Breatprises	٥̈̈̈	0	1,770		0	,,_,,
Contraser Deposits	ğ	Õ	, ,	96	<b>198</b>	ď
Tates Accessed Hamman and Market Accessed Hamman	Ó	30	Ó	0	•	
Interest Accrued	11,140	864	0	.51	42	103
Mitto Corrent & Account Liebilities	15 15	2,185	645	154	2,299	37 1 200
Deferred Codits	15,466	5,352	2,884	1,233	4,467	1,391
Contener Advances for Construction	Ó		322	0	•	
Other Deferred Credits	32,634	Ū.	0	ŏ	G	ā
Unamort Calo on Reacon Debt	0	ā	.0	D	a	q
Total Deferred Credits	32,654 456,889	0 102,857	322 35,948	0 34,166	0 85,486	27,684
			78.042	34 166	25.386	71686

Note: Totals may not equal sum of computatous because of independent tourising.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Макелен	Minnesona	Минения	Monesota	Minnesota	Minesota
News	Alexandria City of	- Antika City of	Apolin City of	Breinerd Public Utilities	Cherka City of	East Grand Fooks City of
	December 31	December 31	December 31	December 31	December 3)	December 31
Bleckle Utility Plant						
Blectric Utility Flant & Adjust	17,418	18,738	35,215	8,110 3	10,591	19,256 62
Coast Work in Progress	296 10,143	0 7,999	211 21,887	4.233	4.552	5.233
Net Electric Utility Plant	7,571	10,760	13,643	3,579	6,040	5,884
Nuclear Feet.	Ō	0	Ţ	•	¢.	0
(less) Amost of Necl Fuel	0 7,57	0 10 <i>7</i> 60	n #3,643	0 3,879	6,040	0 5,084
Other Property & Investments		*-y	******	•	-,	-,
Nometality Property	10,449	0	16,130	4,000	0	ņ
(1000) Accom Provisions for Dept & Amon	2,360	0	7,131 0	726 0	P 0	0
leves in Assoc Butegrises	3,941	ŏ	13,712	2,540	č	ő
Total Other Property & Investments	12,010	Ō	22,692	5,914	ě	ō
Carrier and Account Assets	196	6,176	4,140	506	5,394	4.259
Cech, Working Funds & investments	93	9110	135	59	1,586	4,23F 31
Castomer Apris Receivable	334	1,861	2,941	382	1,039	750
(less) Access Prov for Uncollected Acets	υĬ	Õ	60	0	10	18
Peel Stock & Bap Updistr	9 25	0 316	5 J.1 <b>9</b> 4	0 706	764	() 612
Other Supplies & Misc.	589	210	3,1,7	6	Ď	ő
Proproate	52	Ó	736	38	0	1
Accreed Utility Revented	٥	.0	0	0	490	0
Microffigurous Citoent & Account Assets	0 1,38£	72 8,426	264 9,336	0 2,191	0 9,363	901 6,646
Deferred Debits	1,500	0,104	,,,,,,	-,	-	2,7-17
Unamodized Debt Bageries	0	0	493	0	1,806	0
Entraordinary Leases, Study Cost	0 695	0	0	Q O	0	0 0
Total Deferred Debits	694	ŏ	493	ŏ	1,506	ŏ
Total Assets & Other Debits	21,556	19,185	46,164	11,584	17,209	11,528
Proprietary Capital Brestment of Municipality	a	0	0	<b>5</b> 14	0	383
Мію Серіні	3,418	ŏ	ŏ	ĪB	J,68#	1
Retained Earnings	15,051	16,920	33,949	10,296	12,361	10,107
Total Property Capital	15,469	16,920	33,949	15,128	[4,048	10,490
Bonds	549	0	٥	0	400	0
Advances from Municipality & Other	Ğ	Õ	٥	Ó	1,534	á
Unanon Pren en Long-term Debrassessesses	ġ	0	D	0	0	Ð
(less) Unimort Discount on Long-term Debt	0	n o	٥	0	1024	-Q -0
Total Long-term Debt	549	٧	•	•	1,934	U
Account Operating Provisions	D	0	5,122	216	0	0
Accuse Prov for Rate Refunds	<u>o</u>	0	0	.0	0	9
Yotal Other Moncurrent Liabilities	Q.	0	S,128	216	C	0
Note: Payable	O	Ó	•	0	0	a
Accounts Payable	678	768	2,890	450	1,149	450
Poyables to Assoc Enterprises	453	(24)	-04	2	0	0
Taxes Accred	112	1,241	125	29	73	3E -0
Interest Account.	ă	54	4	ő	ī	ä
Miss Correct & Asserted Liabilities	597	202	652	26		550
Total Current & Assured Liebilides	1,843	2,246	3,820	649	1,236	1,039
Outcomer Advances for Construction	0	Ó	a	0	0	0
Other Deferred Credits	495	ō	3,259	è	Ö	Ď
Unimport Gain on Resear Belts	0	•	0	0	<b>0</b> D	0
Total Liabilities and Other Credits	695 21,556	19,185	3,259 46,164	0 11,984	17,209	11,528
CONTRACTOR OF THE PROPERTY OF	24,411	17,100				

Note: Totals may not equal sum of components because of independent counding.
Source: Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Offities."

Table 22. Belance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Minesota	Minosota	Minnastre	Minuswin	Minnesete	Minnesota
Trees	Painmone Public Uniffics Comm	Elenchinates Until des Comm	Marshali City of	Mienarota Manicipii Power Agny	Moothead City of	New Ulm Public Utilities Capum
	December 31	December 31	December 31	December 31	December 31	December 31-
Blearic Utility Plans						
Bleetrie Willty Plant & Adjust	19,963	50,830	23,387	446	32,736	29,735
Coast Work in Progress Harrison Harrison Harrison	0 J2,143	0 18.462	250 9,030	D 279	)75 17,044	16.189
Not Biestrie Utility Plant	7,12L	32,367	14,618	227	15,867	13,5\$1
Nuclear Puel	0	0	0	a a	2,02,0	
(less) Amert of Noci Fuel	0	0	0	0	0	
Net Elee Plant Inci Nuci Fuel	7,121	32,367	14,618	227	15,847	13,551
Other Property & Investments Non-utility Property	0	0	d	0	0	0
(less) Accom Provisions for Dopr & Amout	ő	ĭ	ō	ŏ	ŏ	ĭ
Bives in Actor Enterprises	ŏ	ā	1,858	ŏ	Ŏ	Č
lovest & Spechal Punds	0	2,343	1,549	Ò	4,998	368
Total Other Property & Investments	O	2,343	3,434	Ď	4,998	368
Current and Asserted Asserts	504	1 484	11507	4 101	31	9 504
Cash, Working Funds & Investments	586 4,876	1,605	11,204	2,184 n	51 86	3,394 872
Cattomer Acets Receivable	1,991	1,290	1,584	2,413	1.037	19
(less) Accom Prov for Uncollected Accts	32	13		a	0	Ġ
Fact Stock & Exp Undistr	30	0	9	0	0	240
Materials & Supplies	244	649	0	Q	273	1,112
Other Supplies & Mine	0	9	575 37	Δ 6	0 2	5
Accreed Utility Revenues	Ů	ŏ	37	å	ô	791
Mintellaneous Oursent & Accrued Assets	Č	.50	ā	14	ŏ	- 0
Total Current & Accrued Assets	7,695	3,571	£3y404	4,517	1,428	6,437
Defected Debits						
Unamorized Debt Espeines	0	193 O	2J4 123	9	0	
Miss Debt, R & D Bop, Usamit Listed	Ď	ŏ	-107	ň	ŏ	è
Tetal Deferred Debits	i	133	230	Ö	ó	
Total Assets & Other Dahils	14,016	38,415	31,685	4,844	22,294	20,359
Respiratory Capital			_	_		
[averages of Municipality	320	11,620		9	0	0
Misc Capital	13.741	0 5156	0 21,289	0 2,40)	0 36,151	18,235
Tetal Proprietary Capital	14,060	25,034	21,289	2,401	18,131	15,235
Long-term Debt	24,000	_,		-,		•••
Bonds	0	11,125	8,425	0	2,732	1,095
Advances from Manicipality & Other	•	ō	9	Q	0	9
Unimert Poets on Long-term Debt	0	0	9	Q 0	0	23
(ies) Unement Discount on Loog-term Debt Total Loog-term Debt	Y	0 11,125	8,425	ő	2,732	1,172
Other Monceron: Liphibiles	•		ditao	•	4,45	-,
Action Operating Provisions	•	e	0	0	0	
Acrum Prov for Rate Refunds	D	0	0	ó	Ō	9
To(a) Other Moncarrent Lightlides	•	0	D	0	0	
Correct and Account Liabilities  Notes Poyntis		1,175	304		152	245
Accounts Psychic and an annual	705	691	1,347	2,442	822	606
Prophet to Assoc Baterprises,	19	0	7 0	-1	100	
Outlower Deposits	32	60	45	Ó	115	•
Trace Acqued	0	.0	0	0	46	5
Interest Accreed	0 0	28 202	103	0	27 148	197
Misc Cerrent & Accreed Liabilities	756	2,156	6 <del>9</del> 1,974	2,443	1,411	1,052
Total Current & Accress Lianning	754	0 د دره	1,717	44-49	+1=12	2,000
Oustoner Advances for Construction	b	Ó	0	0	Ó	C
Other Defensed Credits	5	ŏ	ă	ŏ	ŏ	č
Ognact Gain on Rescar Debt	ō	ŏ	ō	Ď	ă	ì
Total Deferred Credits	ŏ	ō	, į			
Total Linkstiller and Other Crodits	14,816	38,415	31,663	4,244	22,254	20,347

Note: Totals may not equal arm of components because of independent counting.

Source: Brangy Information Administration, Form EIA-412. "Amenal Report of Public Electric Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donats)			1			
	Mannesota	Minnesata	Mionesota	Manasata	Minnesota	Minnesota
Isem	Nonhem Mexicipal Power Agpy	Oversioners City of	Rochemer Public Utilibs	Shrimper Public Ulifajes	Southern Minacote Man P	Western Minnesota Man
]				Comm	Agny	Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Rictric Utility Plant & Adjest	326,594	29,131 166	136,328	8,533	551,206	246,195
Coast Work in Progress	43,365	15,577	5,989 59,413	2,509 2,917	3,768 158,377	435 64,549
Net Electric Utility Plant	283,229	14,121	62,783	8,126	396,597	182,082
Nuclear Food	Ō	· Q	. 0	. 0	. 0	0
(less) Amort of Mari Parl	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	283,229	14,121	63,783	8,126	<i>196,59</i> 7	182,082
Other Property & Investments Nonutility Property	٥	0	159	0	43	0
(bas) Ascum Providens for Depr & Ament	ŏ	0	ő	ŏ	ŏ	D.
Invest in Assoc Promptless	55.256	0 1,2 <del>33</del>	750		9	0 52,009
Total Other Property & Investments	65,286	1,233	750	2,314 2,3[4	73,126 73,174	52,009 52,009
Current and Accrued Assess	-,=-			****	14,474	_,
Cash, Working Feath & Investments	191	6,999	17,387	517	91,755	30,701
Hotes & Other Receivables	),(84	J24	871	223	. 0	0
Oustgreef Acets Receivable	Ü	1,4 <b>29</b> 50	3,600 60	939	10,341	4,983
Fuel Stock & Exp Dadkity	ŏ	õ	1,443	ā	2,425	1,053
Materials & Supples	0	426	2,167	.0	3,204	1,683
Other Supplies & Misc.	0	0 46	0 32 <b>5</b>	664 12	0 4,074	0
Accred Utility Revenues	ĭ	637	2,739	10	-244	Ď
Miscellageros Capent & Arrayed Assets	ō	1,196	282	36	2,836	1,354
Total Correct & Accrust Assets	1,375	10,367	28,856	2,391	119,543	39,753
Deferred Debits Usanionized Debt Bapenses	a	490		74	150,771	9,725
Extraordiatry Losses, Study Cost	ă	~~~	Ē	6	47	7.20
Miso Debi, R & D Exp. Unamn Losses	á	6	769	Ð	134,309	1,571
Total Deferred Dealts		497	769	74	285,127	(1,296
Total Assets & Other Debits Propdetacy Capital	349,860	26,717	93,235	£2,90¢	874,438	285,841
Investment of Municipality	a	Û		Ó	Ó	Ď
Miss Capital	0	á	0	Ð	0	Û
Resalted Earnings	Ó	12,677	83,274	8,706	23,704	Ŏ
Long-term Dabi	•	7,677	23,274	8,706	23,784	•
Fonds	340,020	6,479	Ð	2,370	1,179,255	268,005
Advances from Municipality & Other	Ó	0	1,000	395	0	e
Unamon Prem on Long-term Debt	0	.0	0	0	0	2,224
(less) Unamort Discount on Long-term Debi Total Long-term Debi	340,020	139 6,36 <b>0</b>	1,000	2,706	431,142 728,113	9,519 260,715
Other Noncurrent Liabilities	,		-,	-,		
Acoust Operating Providons	-0	590	676	0	0	13,493
Acoust Prov for Rate Refunds	0	O-	0	0	0	D
Total Other Noncurrent LinkSifes	•	590	676	0	Đ	13,493
Correct and Assessed Linbilities Notes Payable	4	0	200	0	24,000	0
Accounts Payable	327	1,341	4,311	949	4,646	2,436
Payables to Acsoc Enterprises.	0	129	1,010	363	92)	Ď
Costoeur Deptsita	a 0	2f) ()	407 213	137	0 8,102	0 ats
Taxes Accred	9,514	ל <b>ע</b> ו	23	64	17,803	7,608
Miss Curren & Ascaud Liabitions	ď	213	916	Ó	33,257	. 0
Total Current & Accepted Linkillites,	9,848	1,880	7,086	1,493	<b>83</b> ,730	£8,934
Deferred Credits  Cathorner Advances for Construction	a	0	•	0	۸	0
Other Deferred Cookies	ŏ	210	1,201	ă	33,890	ő
Lineman Guis on Resear Debt	å	O	. 0	Ŏ	0	Ō
Total Defected Credits	349,868	210 26,717	1,201 93,23 <b>9</b>	0 £2,90\$	33,890 874,438	0 285,14[
TOUR LANGUEST BIR VOIL CITED	345/000		******	E6,744	977,759	A07)441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form ESA-412, "Assual Report of Public Blactnic Utilinias."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dolfars)

	Minnesote	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
(Jacops	Walmer Mancipal Utils Capan	Worthington City of	Abandama City of	Areaty City of	Clarkpiqle City of	Calumbus City of
	December 31	Desamber 31	Jupe 30	June 30	September 30	June 30
Electric Utility Plant						
Riscirio Utility Phot & Adjust	33,306	17,733	5,182	9,628	30,077	29,370
Coast Work in Progress	24	0 5.804	),534	117 3,647	551 20,176	67
Net Electric Utility Plant	)\$,507 [4,824	7,929	2,48# 4,219	5,898	10,351	1),276 18,161
Nuclear Fuel	0	9.7.	-,	ن و	0	0
(less) Amort of Nucl Prof	a	Ċ	Ó	Ó	O.	5
Net Efec Plant laci Nucl Feel	14,824	7,929	4,229	5,898	10,35L	18,161
Other Property & Investments North Miles Property	10.430				•	
Nonellity Property	12,47 <b>6</b> 4,562	e e	9	0	0	Č O
bived in Assoc Esterposes	RS	0	ŭ	å	3.595	Ď
Levess & Seccial Ponds	6,609	Ö	556	38)	2,900	Ī.
Total Other Property & Javentonests	14,510	Ō	586	381	6,495	9
Outrant and Aberried Assets				***	444	***
Cash, Working Ponds & Investments	5,843	5,235 1,015	307 1.150	734 776	2,040 1,152	316 2,221
Customer Acets Receivable	1,335	43	0	778	1,132	G D
(less) Accom Prov for Uncollected Acces	,ō	Õ	ŏ	ò	.,,,,	ā
Fuel Stock & Exp Undertransmission	183	Q	Q	Q	316	Q
Materials & Supplies	385	42	J4E	177	156	52?
Other Supplies & Misc.	0 116	0 15	0	0	0 141	0
Account Utility Revenues	114	0	ě	IÅ	376	36
Miscellegeus Current & Accreel Assen	Ō	õ	29	72	651	86
Total Corrent & Accreed Assets	7,861	6,350	1,639	1,725	5,982	3,184
Deferred Debits		· _				
Uniquentized Debt Expenses	206 0	0 0	2.J 0	0	<b>4</b> 0	0 0
Miso Debt, R & D Brp, Unamri Losses	ă	o O	454	305	ŏ	266
Total Deferred Dehits	206	Ŏ	475	306		266
Total Assels & Other Debits	37,408	14,279	6,899	2,389	22,834	21,613
Propiescy Capital			_	0		
Investment of Municipality	0 0	o O	0	Ů	2,059 167	Ď
Retrined Books	27,004	13,695	3.262	6,728	16.742	10.646
Total Proprietory Capital	27,034	13,695	3,262	6,728	18,969	10,646
Long-term Debt	_	_	_	-		_
Bends ,	6,754	Ō	2,145	.0	1,830	0
Advances from Municipality & Other	0	0	462 0	312	0	1,442
(less) Undnert Discount on Long-term Debt	ŏ	Ö	ŏ	ŏ	č	Ď
Total Long-term Debt	6,754	•	2,687	312	1,834	1,447
Other Noncurrent Linbilities	_		_	_	_	_
Accept Operating Provisions	0	9	0	0 0	0	0
Accum Prov for Rate Refunds	ő	i	ŏ	ŏ	ĭ	ĭ
Current and Accraed Liabilities	*	•	*	•	-	-
Notes Payable page annual proposition of the Payable page and the Payabl	1,503	0	0	250	ģ	0
Accounts Payable	637	488	750	209	1,346	2,443
Poyables to Assoc Enterprises.	J44 J23	23 70	202	0 266	0 525	0 1.179
Taxes Acqued	125 E4	ã	وسو آ	0	46	7.7.7
Interest Accreed.	236	õ	51	13	ā	Ō
Mico Current & Accrued Lightlibes	E\$?	.4	26	28	217	127
Total Current & Account Liabilities	3,613	564	2,036	1,265	2,035	3,749
Deferred Credits Costoneer Advances for Construction comments.	ó	۵	Ó	0	4	п
Other Deferred Credits	ă	ō	ă	3	ŏ	5,276
	ī	Ď	ā	ō	ō	
Unamed Gala on Resear Debt	0	U			_	•
	0 0 37,4 <b>4</b> 0	14,279	6,699	3 8,389	0 23,834	3,776 31,613

Note: Totals may not equal same of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Append Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

(Thousand Dollars)						
	Mississippi	Mitstalippi	Mississippi	Mirehelippi	Miseiselppi	Mississippi
Patero	Greenwood Utiblies Comm	Holly Springs City of	Louisville Bjestjio System	Municipal Recogy Agency of MS	New Alberty City of	Osferd City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Bicerie Utility Plant & Adjust	27,866	16,514	10,220	12,170	14,583	1,759
(less) Dept. Amort, and Depletion	6,224 16,7 <b>50</b>	176 6,423	238 3,643	470	432 5,860	596 2,775
Net Electric Utility Plant	17,340	10,567	6,816	[1,703	9,155	6,579
Number Poel	ē	· q	Ć		ρ	- 0
(less) Amon of Nucl Puti	0	10.00	.0	4440	0	0
Net Elec Plant Jaci Nord Fuel	17,360	10,567	6,816	11,708	9,155	6,579
Noneithy Property	0	0	ø	0	0	ð
(less) Accum Provisions for Dape & Amort	٥	0	0	0	Ď.	0
Invest in Assoc Enterprises	4000		0	0	.0	.0
Invest & Special Funds Total Other Property & Investments	10,096 10,096	935 935	11 f1	2,276 2,276	35 38	11
Cerrent and Account Assess	LUQUIA	334	11	2,2411	20	
Cath, Working Punds & Investments	5,953	1.151	1,074	2,699	2,527	404
Notes & Other Receivables	245	1,305	1,400	23	2()5	1,33 ]
Clistomer Accts Receivable	1,675 64	D N	a 0-	2,51E 0	D D	a 0
Fuel Stock & Exp Undistr.	603	ŏ	Ē	ů	ñ	ă
Meterials & Supplies	401	233	133	ģ	217	258
Other Supplies & Miso	, O	0	D	Q	O	a
Разраумена	102	0	0	0	Q	4
Account Utility Revenues	663	23	3	ō	17	23
Miscelleacous Current & Accreed Assets	0 9,585	39 2,273	46 3,856	Q 5,240	47 4.923	22 2,859
Deferred Debits	2,500			3,212	4000	7
Desperied Debt Expanses	0	0	D	g	0	9
Extraordinary Losses, Study Cost	<u>0-</u>	n 8	<u>.</u>	a o	-6	Q (05
Total Deferred Debits	Ĭ	ŝ	i	ŏ	-6	105
Total Accete & Other Debits	37,041	14,283	9,891	19,225	14,116	8,754
Proprietacy Capital		_				
hverteen of Municipality	0 135	D O	0 0	0	e e	0
Retained Farnings.	34,613	12,381	8,495	2,804	12,003	6,390
Total Preprintary Capital	34,748	12,381	8,695	2,804	12,003	6,390
Long-term Debi	_	_			_	
Advances from Municipality & Other	0 4	D 2	20 2	3,600 310	D 6	0 115
Unamon Prem on Long-term Dabt	ŏ	ő	â	0	ő	"
(lets) Unamert Discount on Long-term Debt	Ō	Ď	ā	Õ	Ď	ā
Total Loag-turn Debt	4	2	72	3,910	6	115
Other Noncurrent Liabilities Assum Operading Provisions,	п	D	a	0	Ó	0
Acoust Prov for Rate Refunds	Ö	ň	ŏ	ő	ŏ	ñ
Total Other Nonvercent Liabilities	Ī	ő	Ī	Ō	Ō	Õ
Current and Accepted Liabilities		_			_	
Notes Payelle	1,407	1,243	0 626	2,645	1,338	J,364
Payables to Assoc Paterprises.	3,40, 89	0	0	0	0	) ()
Couomer Deposits	557	353	214	ā	619	783
Tutes Account and an arrangement of the second	129	50	jķ	. 0	1	2
Miss Current & Accrued Link Biles	0		0 71	12 <b>0</b> 682	0 150	ብ 88
Total Correct & Accreed Linkshites	84 2,267	4) 1,889	1,130	3,655	2,10 <b>8</b>	2.247
Deferred Credits	<b></b>	•		-		
Centomer Advances for Construction	D.	0	a	8,819	0	0
Other Deferred Credits	23 0	13	-3 0	37 0	-7 0	3 0
Unamort Gain on Rescar Debt	23	ıΫ		8,856	-7	3
Total Lisbilities and Other Credits	37,041	14,243	9,891	19,225	14,110	8,754

Note: Totals may not equal sum of components becomes all independent counting.

Source: Energy Information Administration, Form EIA-412, "Assual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouth
lien.	Philadelphia City of	Surfaville City of	Tupeto City of	West Point Chy of	Captuge City of	Columbia City of
	Jane 30	June 30	June 30	Jame 30	June 30	Seprember 30
Slectric Utility Plant						
Electric Utility Plant & Adjust	6,5 <b>2</b> 4 39	20,583	27,412 10	7,707 330	23,302	95,039 4,608
Coast Weck in Progress	2,626	175 4,291	9,394	3.103	15.252	41,749
Net Electric Uddky Phot	3,938	16,470	18,029	4,933	8,845	57,898
Nuclear Puri	n	· ·	Q	D	à	0
(less) Amert of Necl Fuel	0		D	- D	0	0
Net Eles Phot Loci Nucl Fuel	3,938	£6,478	18,029	4,933	8,055	57,898
Манийру Рирелу анадан "————————————————————————————————————	0	0	0	0	9	54,317
(less) Accum Provisions for Depr & Amort	Q	ā	Ō	Ū.	Ó	11,579
Invest in Actor Enterprises	. 0	0	Ū	.0	.0	0
Invest & Special Funds	121 120	423 423	45 45	21 31	104 1 <b>4</b> 4	19,381 62,819
Total Other Preparty & Investments	124	460	43		184	*4113
Cash, Working Pends & Investments	2.408	3,958	3,145	ģ	1,829	1,713
Nasas & Odjer RaceivaMes, province and annual	700	1,765	3,481	1,284	38	482
Customer Acets Recriveble	0	0	D	0	718	6,397
(less) Acoust Prov for Uncollected Arcts	0 0	Q O	0	1	20 0	283 494
Marciale & Supplies	52	275	333	234	368	2,756
Other Supplies & Misc.	0	D	Φ	Ò	0	476
Реграммов	0	-0	0	Ō	40	0
Asserted Diffity Revenues	9 #	39 19	36 148	2 -)	Q 26	4,79 <b>8</b> 629
Total Current & Accreed Assets	3,168	4,056	7163	1,528	2,999	17,463
Deferred Debits	•	•	-	-	-	-
Vacantification of the Control of th	16 0	124 194	0	0	300 00 {	338 0
Miss Delv, R & D Bay, Userest Losess	309	25	286	23	Ď	Ď
Total Deferred Debits	325	344	254	23	100	338
Total Argets & Other Debits	7,551	21,292	25,523	6,506	11,258	137,818
Proprietary Capital  Asserting to A Strate Incident	0	0	0	0	0	4,422
Miss Capital	ŏ	ŏ	ů	ő	236	0
Retained Earnings.	5,386	10,298	20,203	5,107	7,439	77,360
Total Proprietary Capital	5,386	10,2 <del>98</del>	20,793	5,107	7,615	\$1,781
Long-term Debt Bonds mannengaring and a second	1.024	7,440	0	0	Ó	45,450
Advances from Municipality & Other	253	103	303	<b>10</b>	2,435	0
Unamon Prem on Long-term Debt	0	q	0	a	Ō	.0
(less) Unemoci Discount on Lang-term Debt		0	0- 3 <b>8</b> 3	Q 18	0	345
Total Loag-teen Debt	1,277	7,543	383	10	2,435	45,165
Access Operating Provisions	Ó	Ó	0	D	0	Ď
Access Prov for Rue Refeeds	0	0	D.	q	Ó	0
Total Other Neacorrent Liabilities	•	0	•	0	0	0
Current and Accreed Lisbilities Notes Payable	Λ.	a	0	n	0	n
Account Psychia.	587	2,228 *	3.437	1,062	635	3,992
Payables to Assne Enterprises.	0	0	O	Ţ. Q	Ó	. 0
Curtorper Deposits	244	1,008	942	307	±04	1,385
Taxes Accreed	0	3 56	0 0	B 0-	0	558 957
Interest Account Account Liabilities	18 39	121	136	20-	408	4.039
Total Current & Accrued Liabilities	589	3,406	4,5t4	1,390	1,148	10,93L
Defeated Credits	aq)	n)and	4,007	27000	4)4**	10,001
Cestomer Advances for Construction	Q	9	0 3	D	o o	0
				D	0	a
Other Deferred Condis	9	46				
	0 0 0	40 0 46	0 3	Ď	0 4 11,258	0 0 137,818

Note: Totals may not equal som of components because of independent rounding.

Sucres: Beauty Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Missouri	Missouri	Missoni	Missouri	Missauri	Missauri
Decris	Farmington City of	Hamiltol City of	independence City of	Kennett City of	Kirkwood Chy of	Lebanon City of
	September 30	Jene 30	June 30	Jane 30	Murch 32	October 31
Bleetric Utility Plant						
Riedric Utility Plant & Adjust	5,843	14,643	195,)75	14,939	5,701	0
Const Work in Progress		207	9,974	0		0
(less) Begr, Amon, and Depiction	2,132	8,102	105,687	12,358	3,056	G.
Nat Blacket Willty Plant		3,948	99,463	2,561	2,649	
Nacional Feel	0	0	0	0	0	0
Net Blee Plant lad Nucl Feet		3,948	99,463	2,561	2,649	ŭ
Other Property & Investments	· ·				•	_
Nasotility Property		0	0	0	0	
(last) Accum Provisions for Depr & Amort		0 1.033	0	0	0 0	0
levest in Assoc Enterprises	ŏ	10.663	27,392	ŏ	ŏ	
Total Other Property & Investments	ő	16,696	27,392	ĭ	ŏ	ï
Current and Asserted Assets	•		·	-	-	•
Cash, Working Funds & Investments	328	964	11,269	3,607	9,119	q
Nous & Other Receivables	0	174	. I	0	112	D-
Castomer Acets Recrivable	n O	887 20	3,692 323	163 0	725 0	ů
Feel Stock & Buy Undire	_	0	3.330	69	ŏ	ŏ
Masedals & Supplies		410	3,827	ő	152	Q-
Other Supplies & Misc		0	0	9	Ö	<b>Q</b>
Propagation S. Commission of the Commission of t	0	95	. 31	295	0	•
Annual Utility Revealable annual desired		0 0	4,459	0	0	0
Miscellaneous Certent & Accrued Assets	328	2,491	418 25,704	n 4,134	0 80,307	ž
Descree Debits			24,154	1,000	14,221	-
Unamortized Debt Expenses	-0	Ģ	2,717	0	Ģ	D
Bytrooning Losses, Study Cost	a	Ď		0	ė.	0
Miso Dobe, R. & D. Bep, Unamer Lesses	•	ė O	1,757	0	0	0
Tatal Deferred Debits	4,087	18,435	4,474 156,833	6,695	12,758	
Proprietary Capital	ابخيات	Approx		د صون	24,00	•
Investment of Municipality	Ð	Û	Đ	191	O O	D-
Miss Capital	354	0		12	268	
Retained Earnings	3,582	16,373	116,456	5,732	11,098	e
Total Proprietary Capital	3,942	16,575	116,456	5,535	11,366	•
Book	a	0	32,160	ð	<b>#64</b>	٥
Advances from Monitipatity & Other	ā	ŏ	5	ű	0	ō
Unament Press on Long-term Debt.	ă	ő	ă	ā	ŏ	õ
(less) Domourt Discount on Long-term Debt		ö	ŏ	5	ō	ŏ
Total Long-term Debt	9	•	32,168	0	864	•
Other Noncourent Limbilities	_			_	4-	_
Account Operating Provisions	a	295 0	1,939	0	46 0	0
Total Other Noncerrent Liabilities	ě	295	1,939	ě	46	Ĭ
Current and Accrued Liabilities	-			_		-
Notes Payable	a	O		0	O	D-
Accounts Payable	ā	1.107	4,203	352	স্	ō
Payables to Assoc Enterprises	u 57	38t	34) 678	291	9- 1 <b>6</b> 0-	0
Taxas Ascrued	36	730	0,0	0	190	ě
Interest Accreed	a	ŏ	178	ă	18	ō
Miso Correct & Account Liabilities	ā	<u>t</u>	1,019	110	182	Ò
Total Correct & Accreed Linbillies	95	L,245	6,418	769	446	•
Deleved Credits  Oustomer Advances for Construction	8	0	1,060	a	0	0
	0	ő	1,000 ()	0	33	ő
Other Deferred Credits			•			
Other Deferred Credits	Ď	0	Ů	0	0	0
		0 0 16,135	0 1,060 J56,033	0 6 6493	0 33 12,785	0

Note: Totals stay not extend som of components because of independent compling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilates."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

Electric Millity Flant	l	Missouri	Missouri	Miseuri	Missobri	Missotri	Missouri
Electric Welly Plant & Adjust	Detro :			Bhr			SpringSeld City of
Bibenic Unifly Plant & Adjust		September 30	March 3)	December 31	Seprember 30	Muy 31	September 30
Crast Work in Progress							
Gent   Dept. Amont, and Deptstein		42,574	5,444				466,681
Reit Ellerick Utility Flank		21.603	3,773	•	-		267,592
(lesal Ament of Bhed Field							297,381
Net Ette Plant Incl Nucl Faul   24,972   1,671   14,013   4,808   151,574   207,31	Nedes Fell-	. 0		_	, O	g-	g
Other Property & Aventiques   0		14.021		<del>.</del> .	4 004	161 674	0 202 204
Near-High Property   0		24,712	I)M/I	14,013	4,004	191/2/4	407,302
Good Account Providence for Dept & Acrool   0   0   0   3,587   0		٥	a	0	6 846	n	a
Every in Assoc   Penegricis   0	(leas) Access Provisions for Deer & Amort	_	_	_		7	ŏ
Total Other Property & Investments	Invest in Assoc Paterprises		_	_	. 4	-	0
Christ and Asternael Asserts		_	9				
Cock, Working Funds & Investments		ď	•	12,130	4941	33,899	204,639
Customer Actics Recolvable	Cash, Working Funds & Investments	11,221	7,20 [	1,252	485	11,323	17,035
Cless   Access   Pow for Uscollected Access   0   0   997   15   110	Notes & Other Russilvebles				_		1,958
Number   N			-				16,622
Marcalek & Supplies   735   0							140 8,070
Other Supplies & Miles			_				(3,294
Accord Willisy Revenues Capture & Accorded Absents 106	Other Supplies & Miss				_		0
Miscallymour Carrent & Acctroal Assists	Prepayment		-				393
Tutal Current & Accound Assets   E3,520   7,989   4,694   2,169   26,354   57,255			-		_		D
Defenced Debis Expances						_	57,282
Extremedianty Laissa, Shuly Cost	Deferred Debits	·	-	•	-	-	·
Miss Debt. R. & D Bep, Unsure Losses		_	_	_		14,253	466
Table   Deferred Dublis		_	_	•	_	16.838	24,684
Proposition   Capital   Favestment of Monicipality   180	Total Deferred Debits	Ŏ	Ó	Ď	-		25,150
Livest spirit of Monecing Lives   180		34,492	9,580	33,437	16,966	242,755	494,652
Rethined Euroings		140			67	۸	0
Refried Enrings	Marc Creaming of Association of the Communication o		_	_		_	ő
Internal	Retried Eurongs	31,488	ž,876	32,029	14,852	4,186	267,305
Bonds		31,668	2,876	32,029	14,949	4,186	<i>1£</i> 7,305
Advances from Municipality & Other		485		n '		227.600	121 605
Unseron Prest on Long-term Dabis			_	_			29,214
Total Long-term Debt	Unamon From an Long-term Dabe	-			_		
Other Propagation   Libridities   Accum Providence   O			_				1,491
Accum Prov for Rate Refunds		500	٠	v	υ	550,534	107,040
Tetal Other Reneugemat LinkBilles 0 6 6 0 6 15,22 Currous and Accound LinkBilles 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	15,221
Current and Account Linbilities   0	Access Prov for Rate Refends	-	ą	0	•	Q.	
Notes Payable		0	•	•	0	•	15,221
Account Psychia		a	ú	0	Ó	0	٥
172   371   173   370   342   1,53	Account Psychle	1,394	533	<b>\$44</b>		2,656	11,921
Titats Accrued					===		1,715
Internst Accord	Trans Account						1,537 <b>64</b>
Miso Current & Accrued Liabilities     357     0     204     94     794     19,64       Total Current & Accrued Liabilities     2,344     704     1,260     2,618     80,668     31,13       Defeared Credits     0     0     149     0     0       Chisomer Advances for Construction     0     0     0     0       Other Defeared Credits     0     0     0     5,276     21,60       Upmort Only on Renear Debt     0     0     0     0     0       Total Defeared Credits     0     0     149     0     5,276     24,67							2,244
Deferred Credits   Customer Advances for Construction	Miso Current & Accrued Lighters						19,646
Customer Advances for Construction 0 0 149 0 0 Citier Deferred Credits 0 0 0 0 5,276 21,60 Uponori Opis on Renew Date  0 0 0 0 Total Daferred Credits 0 0 149 0 5,276 24,67		2,244	704	1,260	2,018	10,060	31,127
Other Deferred Credits			n	140	n	Ď	2
Upanori Quis on Rengar Date						5,276	21,669
	Unperiori Onle on Rensey Debt		_			•	
ECONO DESCRIPTO EN COURT CATALON							21,671 484,642
	TOTAL PROPERTY BAG AND CASE OF THE PARTY.	349454	لامحرد	33,451	10,340	370,133	

More: Totals may not equal same of components because of independent consuling.

Source: Energy Information Administration, Perm EIA-412, "Amount Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Missouri	Motoresica	Nebraska	Nebenska	Nebrasica	Nebrasia
)tens	West Plains City of	Bestrice City of	Central Makraska Pub PALI Dist	Combusker Peblic Power Dist	Daveon County Public Pwr Dist	Efficient Russi Public Pwy Diss
	र्भाषको ३१	September 30	December 31	December 31	December 31	December 31
Elecule Utility Plans						
Bearlo Unity Plant & Adjust	6,020 0	13,509 249	120,970 244	37,185 131	52,357 145	29,124 779
Const Work in Progress	ă	7,544	44,205	12,297	21,325	10.227
Not Electric Utility Plant	6,020	6,114	77,010	25,610	31,177	19,677
(less) Amost of Necl Ped	9	0	0	a 4	0	0
Not Elec Plant Jac) Nucl Fuel	6,028	6114	77,810	29,018	31,377	19,677
Other Property & Investments	<u>-</u>	-	·	-	•	-
Houseliky Property	17,582	0	68 0	P P	10 0	0
Livest in Assoc Enterprises	7.219	D D	ŏ	277	48	499
faves & Special Funds	3,317	Õ	32,917	1,707	1,128	8,483
Total Other Property & Investments	13,680	0	32,985	2,484	1,246	8,983
Current and Accepted Assets						
Cash, Working Funds & Investments	E84	1.145	1,441	2,291	16,823	2,097
Notes & Other Receivables	9 961	2,665 565	1,307 0	84 1,875	121 1922	778
(less) Accum Proy for Uncollected Acces	901	0	4	10	93	"0
Puel Stock & Bxp Undler	.0	0	, a		0	.0
Materials & Supplies	724 D	259 90	593 D	319 0	3,490	610 610
Other Supplies & Misc.	17	4	5	ที	104	92
Accred Digity Revenues	Ö	320	ō	Ö	•	ō
Miscellaneous Current & Accroed Assets	Ö	9	380	19	231	565
Total Current & Accrued Assets	2,594	S,037	3,717	4,310	28,664	4,142
Defected Debits Unamorthed Debt Expenses	0	0	a	332	16	0
Extraordinary Lexics, Surdy Cos.	ő	ŏ	lis	0	ä	ő
Miss Debt, R & D Exp, Unwert Losses	D	Q	-6	436	162	617
Total Deferred Debits		0	112	768	178	617
Total Aspets & Other Debits	12,295	11,482	1(3,623	33,080	53,265	33,419
Investment of Municipality	5,498	381	0	0	0	0
Mise Capital	1,502	199	D	ā	0	.0
Retained Promises of Challest	11,091	7,133	55,772	17,283	41,299	23,633
Total Proprietary Capital accessors accessors Long-term Debt	18,002	7,716	55,772	17,283	41,399	23,833
Book	3,012	2,260	a	JJ,830	O.	8,300
Advances from Municipality & Other	236	0	a	Ó	0.000	0
Usamert Prem on Long-term Debt	Ď	0	0	Ŏ	0	0
(less) thermost Discount on Long-term Debt Total Long-term Bebt	0 3,24 <b>9</b>	0 2,260	0	0 11,830	0 8,000	8,346
Other Nomencent Light lines	2,210		•	11,000	49-0-	
Actum Operatog Provisions	٥	0	1,122	0	1,057	0
Tatal Other Noneucreal Liabilities	0	0	1140	0 0	100	0
Current and Accessed Liabilities	•	U	1,122	U	1,057	U
Notes Payable	107	J25	6		0	331
Accounts Payable	566	619	858	275	1,050	501
Psysbles to Assoc Enterprises	0	153	0		.0	0
Cistories Deposits	346 0	83 0	0	79 36	163 112	55 0
Ineres Accord	ŏ	š	ŏ	236	14	Ď
Misc Centent & Assessed Liabilities	28	190	507	194	748	186
Total Carrent & Accrued Liabilities	1,046	1,176	1,373	1,321	2,066	1,873
Deferred Credits	_	_	_	_	_	
Customer Advances for Construction	0	a 0	0		0 100	0 213
Other Deferred Credits	0 0	0	55,55 <u>6</u>	151 2,495	723	213
Unispect Clain on Resour Debt						
Total Deletred Credits  Total Liabilities and Other Credits	0 22,295	11,153	\$8,586 \$13,823	2,646 33,080	\$22 \$3,245	213 33,419

Note: Totals may not equal time of companents because of independent rounding.

Source: Beargy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

{	Nebpaka	Nebraska	Nobrasica	Nebraska	Nebraska	Nebruska
Stern	Premont City of	Grand Edend City of	Heologs City of	Lexington City of	Lincolu Eleculo System	Long River Public Power Dist
	September 30	September 30	December 31	September 30	December 37	December 31
Electric Utility Plant					***	
Const Work in Progress	69,05 <b>8</b> 3,197	168,997 4,891	109,573 231	12,815 130	495,628 53,690	64,052 2,772
(less) Dept. Amert, and Depletion	54,694	79344	44.833	6,033	174,266	28A33
Net Bleetrie Utility Plant	17,561	94,544	65,071	6,932	378,152	38,371
Neclast Fed	ā	O	q	Ō	D	Q.
(less) Amort of Nucl Red	0	0 N4 544	-0	0	0	
Not like Plant Incl Nucl Fuel	[7,56]	M,544	65,871	6,932	378,152	38,371
Nomility Property	179	306	•	363	Ď	461
(feed) Assente Previsions for Days & Ament	ő	720	ō	ŏ	ŏ	ä
favest in Assoc Enterprises	Q.	0	a	0	D	Ç
Juvest & Special Frends	20,177	10,276	15,765	-322	13,701	5,255
Total Other Property & Investments	20,354	16,552	15,765	-164	13,740	5,717
Cash, Working Funds & Investments	399	2,668	8.471	1	33.668	14.795
Notes & Other Revalvables	1,223	72	à	110	2,517	29
Customer Accts Receivable	· 40	2,153	3,429	393	5,430	3,254
(less) Accom Prov for Uncollected Accis	35	139	.0	2B	225	ī
Fed Stock & Bry Undur	),128 1,106	1,343 3,296	49J 0	0 471	1,432 5,345	0 979
Makrists & Supplies	£,140 17	,,4950 0	751	431	ربدر. و	717
Рофинскі	ıjó	ĭ	á	ő	628	73
Accessed Utility Revenues assume assu	1,842	1,340	Ō	Ó	6,432	Ō
Misrellaneous Current & Accrued Assets	3)2	254	25?	_a	1,891	93
Total Correct & Account Assets Defeated Debits	6,142	19,962	11,409	770	57,136	19,253
Unamonized Delir Regeness	o	138	a	0	33,125	a
Extensionary Louves, Study Cont.	ā	Ď	0	Ŏ	1,473	38
Mine Bebi, R. & D Bre, Usama Losses	7	2,147	17	Ò	14,663	674
Total Dukered Debits.	44400	2,285	17	0	49,261	713
Total Assets & Other Debits	44,456	110,399	92,262	7,541	498,248	64,052
Several ment of Manicipality		0	a	0	D	0
Misc Cepital	Ō	ē	ā	562	Ō	Ō.
Retrieved Bernings	42,735	100,845	30,708	4,440	156,631	58,018
Total Proprietary Capital	42,736	110,845	30,706	5,001	156,831	59,018
Long-term Debt Stands	a	14315	59,840	1.799	254,195	a
Advances from Municipality & Other	ĭ	557	0	,,,,,,	47,075	ă
Unamon Prem on Long-term Debt	ō	0	ō	ō	ρ	ā
(less) Unemort Direcount on Long-term Debt	Q	D	3,335	9	0	Q
Total Long-term Debt	•	14,867	58,505	1,799	301,270	•
Other Nogappen; Liabilities		D	0	0	0	•
Accum Operating Provisions	Ď.	ň	ă	ŏ	ö	ă
Total Other Negorrant Lightifies	ï	ŏ	ă	ŏ	ŏ	ï
Current und Accrued Liabilities	-	•	•	•	•	-
Notes Payable	0	D	ð	0	8,763	a
Accounts Payable	1,074	1,279	186	338	9,139	3,159
Payables to Assoc Enterprises	103	901	689	15 16)	41	171
Consomer Deposits	103	654	ŏ	,,,,	6,934	1,900
Interest Accreed.	ŏ	62	1,672	26	4,707	20
Misc Cornert & Accreed Liabilities	154	585	Ō	a	5,805	254
Total Correct & Accrued Link@det	1,331	2,686	2,549	740	34,815	5,563
Deferred Oralits Customer Advances for Completedion	Б	Ó	a	q	0	
Other Deferred Credits	Ō	Ĩ	<b>5</b> 0 i	ó	1.324	531
	0	0	D	a	0	O
Unamon Gain on Rescor Debt		•		Ξ.	2 44.7	
Unamen Guín on Reacer Debt	44,066	118,399	501 92,262	4 7,541	5,324 49 <b>8,34</b> 0	531 64,852

Note: Totals may not equal aum of examponents because of independent remailing.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Drillings."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

ļ	Nebraska	Nebraska	Nahraska.	Nebpeda	Netwin	Nebraska
Dem	Municipa) Energy Agency of NE	Nebraska City City of	Mubruska Public Power District	Morris Public Power District	North Platte City of	Omeja Pyblic Power District
	March 31	Ducumber 31	December 31	December 31	September 20	December 21
Blectric Utitity Plant				•	_	
Biscoic Wilty Plant & Adject	28,305	28,604	2,042,417	70,014	15,715	2,226,679
Coast Work in Progress	Ď	9,646	218,236	420	779	93,012
(less) Dept, Amort, and Depletion	4,338	19,414	1,002,976	23,157	9,419	917,249
Net Electric Utility Plant	23,967	18,837	1,257,677	47,277	7,075	1,442,442
Nuclear Fuel	Q O	0	478,336	0	0 0	121,956
Net Efec Plant Incl Nort Paul	23,967	18,837	399,251 1,336,762	47,277	7,075	#1,152 1,443,246
Other Property & Investments		20,000	ajoung/can	41,211	1,2.25	2,000,200
Nonutally Property	9,365	0	0	0	Q-	9
(Justs) Account Provisions for Dept & Ament	1,512	0	0	0	D	a
Invest in Assec Briefprises	374	18,117	0	. 0	0	9
Invest & Special Funds	4,661	2,829	240,287	3,666	0	294,795
Total Other Property & Investments	13,088	20,946	240,287	3,646	V	294,795
Cash, Working Ponds & Investments	3,816	3,025	279,900	5,942	3,492	46.925
Notes & Other Receivables	104	0	31,791	B8	D	61,422
Customer Acets Receivable	3,891	925	37,640	2,326	934	35,405
(less) Account Provide the Unembested Acuts	0	25		47	37	841
Poel Stock & Rep Updistransaman	0	9	9,607	0	0 516	10,500 37,896
Other Supplies & Miss.	0	1,210 D	7,706 750	1,337 0	D	265
Proping and a second a second and a second and a second and a second and a second a	ารั	58	70,159	65	ıŏ	),787
Account Utility Revenues	, n		0	8 <b>8</b> 5	4	17,905
Missellapsons Current & Asserted Assets	1,213	750	4,332	0	76	3,282
Total Cerries & Actred Astria,	9,100	6,5 43	441,885	10,596	5,032	214,59
Deferred Debits Vermonthal Debt Promotes	13,848	D	2,181	635	D	1,375
Ununcritized Debt Bapenses	13,440	č	195		ö	1,2,2
Misc Debt, R & D Rup, Genma Louse	Ŏ	ŏ	69.979	93	Ē	R5.229
Total Deferred Debits	13,84B	•	71,355	728	•	84,694
Total Assets & Other Debits	60,003	45,726	2,091,289	62,267	(2,147	2,039,195
Promistary Camital	•	•		_		
Investment of Manielpolity	0	0	n	6	q	a
Mise Capital	0	a	0	O	0	ŋ
Retained Earnings	3,530	25,944	264,154	39,886	19,263	898,911
Total Proprietary Capital	3,530	26,964	264,154	39,886	10,263	898,911
Book	45,715	6,000	1,223,486	17,053	0	765,550
Advances from Municipality & Other	0	0	1,347	90	ă	R3.342
Unamort Press on Long-term Debt	0	0	. 0	Ů	á	239
(less) Unamori Discount on Long-term Debr	O	0	0	Ō	ó	7,431
Total Long-term Debt	45,715	6,000	1,224,833	17,143	0	841,539
Other Noncorrent Liabilities	0	a	0	0	163	5,653
Accept Operating Provisions	ő	ů	ő	Ď	0	A7773
Total Other Noncurrent Liabilities	ŏ	i	ŏ	ŏ	163	5,653
Christer and Accreed Liabilities	_	_	_	_		-•
Notes Payable	1,942	4,000	137,295	1,373	6	45,427
Accounts Payable	2,744	1,057	50,133	2,914	1,565	24,140
Psychias to Assoc Betarprists	1,135		4,573	.0	.0	0
Cestemer Deposits	0	140 0	1,537	55 167	116	6,422 15,509
Taxes Account	1.364	190	6,650 292	)7)	- u	21,313
Misc Comens & Accrued Liabilities	251	634	377,363	548	ő	23,578
Total Current & Accrued Liabilities	7,475	5,020	578,243	5,237	1,682	149,382
Deferred Credits		-		-	•	_
Customer Advances for Construction	0	6,741	0	0	0	643
Other Deferred Coaties	3,282	0	24,060	0	Q.	143,06R
		n.				
Unsuon Gale on Reacy Debt	0 3,28 <b>3</b>	0 6,741	0 24,060	o o	9	143,709

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412. "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

· hem	Scattern PP D December 31 83,843 1,970 38,295 47,587	York County Runil Pub Power Dist December 31	Columdo River Comm of Nevada Jupa 30	Overton Power District No 3	histism Bawagh	Vineland City of
Electric Utility Plant & Adjust  Electric Utility Plant & Adjust  Const Work in Progress  (icts) Dept, Antort, and Depletium  Nat Electric Utility Plant  Buttler Preliminal Plant  Muchan Preliminal Nucl Feel  Net Elec Plant Inch Nucl Feel  Net Elec Plant Inch Nucl Feel  Note Elec Plant Inch Nucl Feel  Note Elec Plant Inch Nucl Feel  (ites) Account Provisions for Dept & Amon  Invest in Assec Enterprises  Invest & Special Ponds  Total Other Proparty & Investments  Commt and Account Assets  Cash, Working Fends & Investments  Note & Other Proparty & Investments  Cuttomar Account Prov for Uncallected Accidents  Feel Stock & Exp Undict.  Minerials & Supplies  Other Supplies & Mise.  Prepayments  Account Utility Revenues  Mischingtons Current & Accurat Assets  Total Cuttomar Lesses, Study Cost  Mischingtons Cuttom Repaires  Estractionary Losses, Study Cost  Total Delevred Dabits  Total Delevred Dabits  Total Assets & Other Debbit  Proportency Capital  Investment of Municipality	83,843 1,970 38,295	25,735	Jupa 30	B		
Electric Utility Plant & Adjust Coast Work in Progress (leas) Depr, Amort, and Depletion Not Elected: Dility Plant Not Elected: Dility Plant Not Elected: Dility Plant (less) Amert of Nucl Feel Net Elec Plant Inch Nucl Feel (less) Amert of Nucl Feel (less) Accum Provisions for Depr & Amort Invest in Assoc Enterprises Invest & Special Ponds Total Other Property & Investments Costa, Working Fends & Investments Notes & Other Receivables Custa, Working Fends & Investments Notes & Other Receivables Customer Accus Associ Customer Accus Receivable (less) Accum Prov for Uncallected Accts Feel Stock & Esp Undient Macricle & Supplies Accused Utility Revenues Miscellations Current & Accused Assoti Total Current & Accused Assoti Union Order Lesses, Study Cost Miscellations Current & Accused Assoti Total Custom Pack Represes Estemating Lesses, Study Cost Miscellations Current & Accused Assoti Total Delay R & E. Esp, Union Lesses Total Delay Capital Investment of Municipality	1,970 38,295			December 31	Jupa 30	Jene 30
Const Work in Progress (iets) Dept, Amort, and Depletion Not Electric Dulky Phot Pouled Pred (iets) Amert of Nucl Feel (iets) Accum Property (iets) Accum Prophisms (iets) Accum Property & Investments (iets) Accum Property & Investments (iets) Accum Property & Investments (iets) Accum Prov for Unculierted Accts (iets) Accume Unity Revenues (iets) Accumed Accts (iets) Accumed Unity Revenues (iets) Accumed Access (iets) Accumed Unity Revenues (iets) Accumed Access (iiets) Accumed Access	1,970 38,295					
(iest) Dept, Antort, and Depletion Nat Electric Utility Plant Nuclear Prel (less) Amert of Nucl Foel (less) Accum Property & Investment Nonthility Property (less) Accum Provisions for Dept & Amon Invest in Assoc Enterprises (Invest & Special Ponds Total Other Property & Investments Commit and Accused Assots Cash, Working Funds & Investments Notes & Other Receivables (less) Accum Prov for Uncallected Accts Fuel Stock & Exp Undient Materials & Supplies Other Supplies & Misc. Prepayments Miscriptions Current & Accused Assots Total Current & Accused Assots Deferred Debts Unemorphised Date Represes Extraordinest Losses, Study Cost Misc Pelas, R & E Rep, Under Losses Total Deleved Dabits Total Assots & Other Debts Proportony Capital Investment of Municipality	38,295		Ō	37,314	10,897	77,799
Nat Electric Diffity Plant  Butlert Park  Butlert Park  Gless Amert of Nucl Feel  Net Elec Plant Inch Nucl Feel  Other Property & Investment  Honnikity Property  Gess) Accum Provisions for Dept & Amon  Invest in Assoc Enterprises  Invest & Special Pondis  Total Other Property & Investments  Cornett and Accused Assoc  Cash, Working Fends & Investments  None & Other Receivables  Cutnoper Accus Receivables  Cutnoper Accus Receivables  Cutnoper Accus Receivables  Cutnoper Accus Froy for Uncellected Acces  Feel Stock & Eny Undistr  Macricel & Supplies  Other Supplies & Misc  Prepayments  Accused Unlify Revenues  Misclasticous Current & Accused Assots  Total Cutrent & Accused Assots  Battered Debits  Unamonited Dubt Espenses  Bottendord Dubt Espenses  Total Delierted Dubtic  Total Actes & Other Debits  Propaletory Capital  Investment of Municipality		213	Ð	125	310	7,115
Divident Facility of Nucl Feel (Ress) Amert of Nucl Feel (Ress) Accum Provisions for Dept & Amon Invest & Special Funds (Ress) Accum Provisions for Dept & Amon Invest & Special Funds (Ress) Accum From Fromaty & Investments (Ress) Accum From feel (Ress) Accument Accument (Ress) Accument (Ress) (Ress) (Ress) (Ress) (Ress) (Res) (R	47.587	6,203	D	7,927	0	40,967
(less) Amert of Nucl Fee!  Ote Elec Plant Incl Nucl Fee!  Other Property & Investments  Nonthility Property (less) Accum Provisions for Dept & Amon Invest & Special Pands  Total Other Property & Investments  Custom Invest & Special Pands  Costom Working Fends & Investments  Note & Other Property & Investments  Note & Other Property & Investments  Customer Accus Receivables  Accus Other Supplies  Other Supplies  Customer Unity Revenues  Miscripticous Customer & Accused Aastes  Total Customer & Accused Aastes  Datemal Debia  Unemonited Debia  Total Delay R & E. E. Roy, Union Loades  Total Delay Capital  Investment of Municipality	4,54,	19,746 0	8	29,513	11,207	43,947
Net Elec Plant Inch Neel Feed  Other Property & Investments  Northilly Property  (less) Account Provisions for Dept & Amon Invest in Asset Enterprises  Invest & Special Ponds  Total Other Proparty & Investments  Commit and Account Assets  Cash, Working Fends & Investments  Notes & Other Receivables  Customar Accus Receivables  Customar Accus Prov for Uncallected Accis  Feel Stock & Erry Undicht  Minerials & Sapalies  Other Sapplies & Mise.  Prepayments  Accuse Unliky Revenues  Mischingtons Current & Accused Anasts  Total Current & Accused Assets  Battered Debts  Unamonited Dubt Expanses  Batteredinary Lusses, Study Cost  Total Debtered Dubtic  Total Assets & Other Debbts  Propaletory Capital  Investment of Municipality	ő	ŏ	ŏ	ŏ	č	ä
Nontrikity Froperty (hes) Accoun Provisions for Dept & Amon Invest in Assoc Enterprises Invest & Special Ponds Total Other Property & Investments Total Other Property & Investments Total Other Property & Investments Commit and Acoust Associ Cash, Working Fends & Investments Notes & Other Receivables (Lend Accoun Prov for Uncallected Accts Feel Stock & Esp Undirett Maserials & Sapalites Other Sapplies & Misc. Treptyments Acoust Unility Revenues Miscellations Current & Accused Associa Uninophized Date Represes Estrandinary Losses, Study Cost Miscellations Current & Accused Associa Total Other & Esp, Unigen Losses Total Delay & & Cost Total Associa & Other Debbit Total Associa & Other Debbit Proportomy Capital Investment of Municipality	47,517	19,746	Ď	29,512	11,207	43,947
(less) Accum Provisions for Dept & Amori.  Invest in Assec Enterprises.  Invest & Special Pands.  Total Other Proparty & Investments.  Cuttured and Accused Assets.  Cuttured Morting Fends & Investments.  Notes & Other Receivebles.  Cuttured Accuse Frow for Uncallected Accts.  Feel Stock & Exp Undient.  Muscriph & Supplies.  Other Supplies & Misc.  Freed Stock & Exp Undient.  Accused Unilty Revenues.  Miscripticous Current & Accused Assets.  Total Cuttured & Accused Assets.  Defend Debts:  Unemorited Debts:  Unemorited Debt Expenses.  Extraordinary Lusses, Study Cost  Misc Debt. R & Exp. Under Loses.  Total Deberred Debtit  Total Assets & Other Debtit  Propeletary Capital  Investment of Municipality.	•	•		•		•
Invest in Asses Enterprises Invest & Special Ponds Total Other Proparty & Investments Carnett and Account Assets Cash, Working Fends & Investments Notes & Other Receivables Consoper Accos Receivables Finel Stock & Exp Undistr Manerical & Sapplies Coder Sapplies & Misc. Prepaymental Account Unity Revenues Miscellaticous Corrent & Account Assets Total Correct & Account Assets Defend Debits Unsuportized Dabt Expenses Estraordinary Losses, Study Cost Miscellaticous Control Reposes Total Delivroid Dabtic Total Astets & Other Debits Properious Capital Investment of Municipality		0	4,765	0	Q.	a
Invest & Special Funds. Total Other Proparty & Investments Cornell and Acquied Assols Cash, Working Funds & Investments Note & Other Receivables Cuttooper Accus Fuel Stock & Exp Underto Miserfuls & Supplies Coder Supplies & Mise. Prepayments Accused Unity Revenues Miserial propagation Cutton & Accused Assolt Total Cuttooper & Accused Assolt Unamorphised Dable Expusses Estemationary Losses, Study Cost Mise Deba, R & D Exp, Unsum Losses Total Delivered Dable Total Assols & Other Debbit Propeletary Capital Investment of Municipality	0 1.610	0 41	0	0	0 3.	0
Total Other Property & Investments County and Account Assots Cash, Working Funds & Investments Notes & Other Receivebles Councier Accos Receivebles Fuel Stock & Exp Undicts Mascriuls & Supplies Other Supplies & Misc. Propagaments Accounce Unity Revenues Miscripticous Current & Account Assots Total Current & Account Assots Unity Other Reputation Extraordinary Losses, Study Cost Misc Delay R & Exp, Union Losses Total Delay R & Other Delay Total Assots & Other Delay Propertury Capital Investment of Municipality	941114	1,065	17,201	ŏ	6	5,842
Cerrent and Account Assets Cash, Working Funds & Investments Notes & Other Receivables Curnopar Acces Receivables Mascript & Supplies Other Supplies & Misc. Prepayments Account Unity Revenues Miscalingtons Current & Accessed Assets Total Current & Accessed Assets Unamonited Dabt Expanses Estraordinary Losses, Souty Cost Miscalingtons Current Dabtic Total Assets & Other Debte Total Assets & Other Debte Properious Capital Investment of Municipality	1,6t <b>0</b>	1,005	21,069	ŏ	Ī	5,842
Notes & Other ReceiveMax Cussour Acces ReceiveMax Cussour Acces ReceiveMax Feel Stock & Exp Undirect Maserials & Supplies Other Supplies & Misc. Trepsyments Account Unitity Revenues Miscripticous Current & Accessed Assets Deferred Debits Unemported Debits Unemported Debits Extraordinary Losses, Study Cost Misc Debit, & & Exp, Unemp Lances Total Deferred Debits Total Assets & Other Debits Total Assets & Other Debits Properly Capital Investment of Municipality	,	•	•			•
Curtomar Accus Receivable (1883) Accum Prov for Uncellected Acces. Freel Stock & Exp Undicts. Interfule & Supplies. Other Supplies & Misc. Prepayments Accused Unity Revenues Miscalinations Current & Accused Assets Total Current & Accused Assets Unamonited Date Expanses Estractionary Losses, Study Cost But Expanses Estractionary Losses, Study Cost Total Deleved Datelia Total Assets & Other Debte Propertury Capital Investment of Municipality	10,696	3,497	4,387	7,622	12,464	23,605
(just) Accum Prov for Uncallected Accts Fiel Stock & Exp Unclient Manerink & Supplies Other Supplies & Misc. Prepayments Acouse Unity Revenues Miscellations Current & Accused Anatts Total Current & Accused Anatts Unimported Debt Exploities Unimported Debt Exploities Unimported Debt Exploities Total Debtered Debtits Total Debtered Debtits Total Astris & Other Debtits Proprietary Capital Investment of Municipality	0	0	692	116		0
Fact Stock & Ery Undistr. Maserials & Sapalites. Other Sappilite & Misc. Prepayments Acoust Unity Revenues Miscellations Current & Accreted Assets. Deferred Debits Unamorphised Debt Repairess Unamorphised Debt Repairess Extraordinary Losses, Study Cost Miscellating Losses, Study Cost Total Deferred Debits Total Assets & Other Debits Propertury Capital Investment of Municipality	),931 45	812 0	2,320 0	72)  4	652	2,852 0
Maserials & Sapplies. Other Sapplies & Misc. Propayments Acoused Unity Revenues Miscripticous Current & Accused Austia Total Current & Accused Austia Unity Debits Unity Debits Unity Debits Extraordinary Losses, Study Cost Batterial Republics Extraordinary Losses, Study Cost Total Debits & Other Debits Total Assets & Other Debits Proprietary Capital Investment of Municipality	ő	ŏ	ŏ	õ	ă	1,147
Prepayments Acouse Unity Revenues Miscellations Current & Accused Anasts Total Current & Accused Anasts Deferred Debts Unemorited Path Expenses Unemorited Path Expenses Unemorited Path Expenses Total Deferred Debts Total Deferred Debts Total Astris & Other Debts Proprietacy Capital Investment of Municipality	2,442	320	õ	061,1	8	581
Actived Utility Revenues Miscellaticous Current & Acested Assets Total Current & Acested Assets Deferred Debits Unamorphised Dubt Repulsius Estrandinary Losses, Study Cost Miscellatory Losses, Study Cost Total Deferred Dubits Total Assets & Other Dubits Proprietary Capital Investment of Municipality	Đ	3	. 0	O	o-	q
Miscalations Current & Accrued Assets Datered Debits Unemorited Date Reposits Extraordinary Losses, Study Cost Misc Debt, R & D Exp, Unem Losses Total Debrered Dabits Total Assets & Other Debts Propertury Capital Investment of Municipality	54	์	4,628	45	Ď	0
Total Current & Accrued Assets Datema Debia Unamonized Date Espesses Estractionary Losses, Study Cost Miss Debi, R & D Exp., Unamon Losses Total Debreed Datalia Total Astris & Other Debits Proprietary Capital Investment of Municipality	0 148	0 et	0	Ů D	ů.	a n
Deferred Debits Unsuportized Date Reputsias Unsuportized Date Reputsias Esterned Inner Losses, Study Cost Mits Debit, R. & D. Exp, Uniper Losses Total Deferred Dabits Total Astris & Other Debits Proprietary Capital Investment of Municipality	14,215	4,662	12,628	9,692	13,116	20,186
Batesentinary Losses, Study Cost Mite Dela, R. & D. Exp. Unsum Losses Total Delected Debits Total Asteris & Other Debits Proprietary Capital Investment of Municipality	-,			,,,,,,,	22,122	20,210
Mhe Dela, R. & D. Exp., Unique Losses	0	535	746	54	Ō	Q
Total Deferred Debits Total Assets & Other Debits Proprietary Capital Investment of Municipality	0 1,235	a 0	0 45,873	ė e	C- 0	á 0
Total Astris & Other Debits	1,235 1,235	535	46,620	ผู้	Ă	ď
Proprietary Capital  Intersection of Municipality	68,587	26,042	80,716	39,247	24,323	77,976
			,	,	,	•
Miss Carles	o o	Þ	Q	0	Ò	ō
	60,509	18,779	0 3 <i>4</i> 17	0 29,290	0 17.207	0 69.968
Total Preprietary Capital	60,509	15,779	3,417	29,290	££,207	69,948
Long-term Debt		844-85	49781		******	WP-
Ponts	0	6,760	59,860	8,395	Ð	2,080
Advances from Municipality & Other	0	0	8,534	0	O-	ņ
Unemon Prem on Long-term Debe	0	٥	0	0	0	0
(less) Unumuri Discount on Long-term Debt	0	Û	0	0	٥	, O
Total Long-term Debt	•	6,760	68,394	8,395	•	2,050
Other Monourent LiabBlains Accuse Opensing Provinture	0	a	D	٥	0	0
Access Prov for Rase Refunds	ō	ā	ō	ó	ā	Ó
Total Other Management Linkilities	0	•	0	٥	•	Ů
Compa and Account Liabilities	_	_			3.000	
Ниес Раув Но принадачина принадачина принадачина	104	451	4121	.0	7,509 0	2.905
Accounts Payable	3,254	45)	4,13)	825	D.	1,807
Companies in 1999oc combines communication	56	)6	ų Q	129	652	528
Tores Activited	đ	38	Ď	0	Ď	Ù
Misc Correst & Accrued Lightfiltes	0	.0	991	0 3 <b>6</b> 9	10,154	140 464
Total Current & Accrued Liabilities	1,768 5,076	64 349	3,142 8,264	1,344	13,114	5,864
Deferred Coults	2010	<del></del> /	Aberra	*,,*	20,142	-70-04
Castomer Advances for Construction	0	0	0	2 8	O-	64
Other Deferred Credits,,	ð	o	- 642	0	0	0
Upenon Guin on Resogr Deix	0		0	0	2	a 64
Total Linbilities and Other Credits	65,587	26,048	642 80,786	118 39,247	24,323	71,916

Nate: Totals may not equal sum of components because of independent munding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	New Mexico	New Mexico	New Mesico	New York	New York	New York
)irean	Paradagran City of	Gailtep City of	Los Aleman County	Atenda Village of	Fairport Village of	Freeport Village of Inc
	June 30	Jane 30	June 30	Mary 31	26 y 31	Pebruary 28
Electric Utility Plans						
Const Work in Progress	205,544 3,056	1 <b>3,090</b> 0	129,616 724	9,533 176	19,764 0	46,888 2,005
(late) Dept, Amort, and Depletion	69,075	7,355	28,995	1/8	9,185	21,763
Net Electric Villay Plant	139,525	5,736	\$1,345	9,711	10,579	27,128
Nuclear Ruel	0	0	0	ō	0	0
(less) Amort of (Neal Fuel	0 139,525	0 5,73\$	0 21,345	0 9,711	10.00	0
Other Property & Investments	130,00	2,129	£1,343	3,111	10,579	27,128
Nanutility Property	0	28,483	0	D	q	P
(less) Apostan Provisions for Dept & Amost	Ů.	13,445	D	-96	Ď.	q
Invest in Acros Batesprises	0	0 0	0 15,766	Q D		. 6
Total Other Property & Investments	ŏ	15,838	15,766	96	5,316 5,316	
Current and Accreed Assets	•	шуло	, op 20	/ <b>-</b>	CIP40	-
Cash, Working Funds & Investments	13,304	5,326	9,922	314	)99	. 5,074
Notes & Other Restivables	. 0		. 0	. D		<b>B</b> (
Crswner Acets Receivable	3,464 351	2,108 279	3,954 120	109	412 8	J,59 <b>û</b> 65
Feel Stock & Bap Undist	442	**6	376	ă	õ	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Materials & Supplies	2,505	1,662	379	220	693	1,402
Other Supplies & MIso	0	0	ō	q	0	0
Accred Utility Revenues	0 2.465	0	23 424	0 55	148 0	4
Miscellaneous Ourrent & Acquired Assets	15,377	0	749	33	12	167
Total Current & Accreed Assets	37,229	8,818	15,707	697	1,459	8,197
Unamerized Debt Expenses	2,347	99	3,311	0	D	4
Extranglishery Lienses, Study Cost	ត្	Q	4	0	0	0
Misc Debt, R. & D Bap, Unamer Lesses	0 2,347	99	8,427 11,743	0	D B	ą.
Total Assets & Other Debits	179,1	29,6%	124,54	10,504	17,355	95,325
Proprietary Capital			•	,		
Investment of Municipality	0	13,898	2,325	0	-3,877	a
Misc Capital	15,679 37,237	E,532	11.512	0 4,830	636 21.130	0 17 <i>9</i> 23
Total Proprietary Capital	52,916	22,450	13,837	4,830	15,889	17,913
Long-term Debt	•	,	-	•		2-
Borats management of the second of the secon	) [6,064	សន្ន	106,589	1,375	762	127
Advances from Municipality & Other,	0	53	44 0	0 20	p a	9
(less) Unemort Discount on Long-term Debt	2,112	ŭ	1.702	e e	ě	ŏ
Total Long-term Debt.	163,952	5,265	104,932	1,595	788	127
Other Moncerman Liabilities	•	•				_
Accust Opending Provisions	0	0	Q	Ď	0	953
Account Prov for Rate Refeats	0	D	0	0	a	0
Total Other Noncorrect Linbillies	0	•	D	0	•	953
Notes Payable	0	0	Ó	Ď	a	12.945
Accounts Payable	1,354	962	1,744	49	461	470
Payables to Assoc Baterprises	0	<u>0</u>	20	.0	2	1,156
Taxes Accreed	203 321	797 72	45 35	14 D	0 194	1,714
Interest Accrued	\$75	,, 0	3,060	28	12	25 398
Miss Current & Accrued Liabilities	713	194	354	<b>17</b> 1	10	Õ
Total Current & Accrued Liabilities	3,665	2,633	5,258	262	<i>6</i> 75	16,149
Deferred Credits	e eme	_	_	_	-	
Oksioper Advances for Construction	5,729 2,837	D G	0 533	Q 3,818	0	. 173
Other Deferred Credits					u	
Other Beferred Credits	- C	ō		P	0	ō
Other Deferred Credits Unumout Gain on Remor Pobt Total Deferred Credits Total Limbibities and Other Credits					0 • 17,385	

Name Totals may not expel sum of compensate because of independent counting.

Source: Barryy Information Administration, Form, EIA-412, "Annual, Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	New York	New York	New York	New York	New York	New York
Dam	Jamestown City of	Lake Placid Village Inc	Mastern Town of	Plensburgh City of	Power Authority of State of MY	Bockvitte Cann Village of
	December 31	July 31	Documber 31	December 31	December 31	Мьу 31
Electric Utility Plant						
Biestrie Utility Plant & Adjust	86,937	13,101 19	23,791 72	30,447 1,8 <b>2</b> 7	\$,284,160 112,997	37,681 442
Coast Work in Progress	3,362 32,896	3,749	9,633	14,035	2,132,355	16,409
Net Electric UURly Floot	57,403	9,378	14,229	18,259	3,264,802	21,720
Nectes Post	. 0	Ō	· ·	q	345,189	9
(less) Amort of Necl Pecl	O 460	Q 0.240	6604	14 240	199,439	21.020
Net Elec Pront Inel Nucl Fuel	57,403	9,370	14,229	18,299	3,460,552	21,720
Nameday Property	10	\$2	a	0	G.	
(less) Acrosp Provisions for Dept & Amort	Ō	q	Q.	Q	Q.	0
Invest in Assoc Enterprises	0	0	0	1.761	0	1 444
Total Other Property & Investments	2,912 2, <del>9</del> 21	0 82	4,007 4,007	1,383 1,503	592,552 592,553	1,444 1,444
Contest and Accred Assets	2,541	04	49007	1,000	370,330	13444
Cash, Working Pends & Investments,	1,036	781	1,327	398	880,811	-639
Notes & Other Receivables	1,454	192	· p	q	20,542	1,315
Outlomer Acets Receivable	2,576	622	580	1,211	148,638	1,210
(less) Apout Prov for Uncollected Acres	(13	170	ũ	183	0	241 0
Marieriule & Supplies	0 1.163	328	0 6)9	980	12,437 79,458	511
Other Supplies & Mirto	1,100	920	60	9	0	675
Реформаци	108	158	89	ΙĪ	5.907	274
Accrued Chillip Revenues	o	0	Ō	Ó	· · · · · · · · ·	771
Miscellapsous Correct & Account Assets	0	0	0	0	21,931	1,027
Total Current & Accrued Assets	6,229	1,831	2,87S	3,017	1,169,754	5,112
Unamortized Debt Espenses	D	Ó	0	13	14,780	104
Rutsonlinery Louses, Study Cost	0	0	ø	9	Ģ	a
Mise Debt, R & D Rep, Housen Losses	314	Ō	Q	4	300,303	
Total Deferred Debits	514	0	41.53		315,063	104
Total Assets & Other Debits	67,067	11,273	21,111	22,632	9,487,921	28,380
Properties of Manieralise	81.151	a	Ó	_12812	0	.4 401
Investment of Municipality	81,153 -30,603	5,974	å	-13,917 0	ď	-6, <b>8</b> 01 19,163
Retained Romings	-34642	7,714	15.619	12,516	1,569,655	17-101
Total Proprietacy Capital	50,550	5,974	15,619	18,619	1,569,688	12,764
Loog-term Dobr						10.504
Books	12,367 0	1,345 109	4,545 G	2,271 255	1,947,355 731,120	J2,283
Advences from Musicipality & Other	ö	1,50	ď	7	0	ā
(less) Unsmort Discovet on Long-term Debt	Ō	ō	ā	Ó	59,818	ō
Total Long-term Debt	12,347	1,454	4,545	2,534	2,616,857	12,283
Other Management Linbibilies						
Acous Opensing Provident	0	450	0	0	5,674	1,441
Accing Prov for Rate Refunds	0	0 459	0 0	9	0 5,674	1,648
Carrest and Accreed Liabilities	•		•	_	43	-,
None Psychia	0	593	Q	a	249,050	q
Accounts Payable	1,313	153	438	600	14,214	649
Payables to Assoc Enterprises	14	70 70	100	79	Ů	£40
Texts Accred	#4 0	70	£01	61	ŏ	542 0
Interest According to the control of	247	36	94	30	4,537	209
Man Current & Accord Linkilities	Ò	2,543	O	706	165,743	285
Total Current & Attended Liabilities	1,659	3,395	635	1,479	493,544	2,685
Deferred Credits Consomer Advances for Construction	200	a	312	٥	ń	Ó
		ä	312	ă	860,191	ő
	2.792					
Other Deferred Credits.  Unmort Gain on Resear Debt	2,292 0	ă	Ò	Ō	0	Ō
Other Defected Credits.					0 860,191 5,487,920	

Note: Table may not agend sum of components because of independent gooding.

Source: Energy Information Administration, Form ELA-412, "Amoust Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	New York	North Carolina	North Catoline	North Carolles	Nonh Carolina	North Carolina
Etenne	Solvey Village of	Alternacio City of	Concord City of	Bitmbeth City Cuy of	Fayeticville Pablic World Comm	Factor City Town of
	May 31	Jene 30	June 30	June 30	Tune 30	Jane 30
Electric Utility Plant						
Electric Utility Plant & Adjust	31,127	19,070	44,826	25,672	246,073	5,382
Censt Work in Progress	603 4,823	0 12,165	0 23,498	541 10,783	24,543 69,099	2.850
Net Electric Utility Plant	6,547	6,905	21,328	[5,439	(77,517	2,832
Nuclear Post	· o	. 0	· o		. 0	. 0
(less) Amort of Nucl Fuel		0	24.778	17.635	0	200
Not Bire Plant Incl Nucl Feet	6,907	6,905	21,328	15,629	177,517	2,532
Monethity Property	Q		e	0	Ó	0
(less) Access Provisions for Depr & Amort	Ď	a	Ď	ģ	0	ò
lavest its Assoc Esteprises	0	0	Ō	173	0	0
Total Other Property & Investments	0	0	e o	a 173	2,787 2,787	2,041 2,041
Outen and Account Assets	•	•	U	1/3	<b>a</b> yr∓f	7/14F
Cash, Working Funds & Investments	357	3,692	9,987	5,541	40,920	3,376
Notes & Other Receivables	28		244	1,184	2,560	
Cestomer Acots Receivable	1,362 620	2,516 0	3,380 0	2,323 129	7,291 178	1,063
Puel Stock & Eap Undistraction Accessment	0	ă	ĭ	0	1,997	Ď
Moterials & Supplies	349	1,182	2,625	1,423	\$,511	D.
Other Supplies & Misc	.0	0	. 0	0	1,369	Ď.
Accreed Utility Revenues	22 (1	14 0	0 109	D 4	33 6.442	3 6
Miscelburous Current & Accrued Assets	2,441	Ä	0	14	336	
Total Current & Accrued Assets	4,138	7,404	16,344	10,657	66,480	4,463
Defeared Debits	•	•	•	•	•	•
Unapportized Debt Expenses	0	Q	317	0	2,408	0
Extraordinary Losses, Study Cost	O-	0	0	ů	Ó	Ū.
Misc Debt, R & D Exp, Usernet Losses	Ŏ	0	.0	D	9	9
Total Assets & Other Debits	0 11,045	14,389	317 37,990	26,459	2,408 249,192	9,038
Proprietary Capital	11,000	14pm/	21,534	auyeor	247,272	-,
Investment of Monicipality	P	5,345	0	164	Q	2,305
Misc Cepitel		. 0	ů.	D	0	Q.
Retained Earnings	4,746	6,735	24,165	22,640	164,832,	5,987
Total Proprietary Capital	4,746	12,060	24,165	22,803	164,832	8,295
Books	3,068	a	30,545		67,288	0
Advances from Municipality & Other	16	Ó		0	Q.	Ð
Unimmon Prem on Long-term Debt,	0	ė.	٥	0	0	D
(ins.) Unomort Discount on Long-term Debt Total Long-term Debt	3,063	n 0	<b>\$9,5</b> 4\$		67,288	
Other Modesment Limbilities		•	44,242	•		_
Accord Operating Provisions	a	Ó	0	0	O-	0
Accum Prov for Rate Rehinds	2	0	•	0	0	0
Total Other Noncorrent Liabilities	•	Φ,	•	•	v	•
Notes Payable	530	0	<i>5</i> 85	1,568	0	0
Accounts Payable	331	1,997	2,053	1,714	11,772	523
Payables to Assoc Enterprises	60	0	0	0	0	0
Customer Deposits	61 0	147 G	463 0	297 0	1,730 0	2)0 0
Interest Ascepted	65	ő	50	ő	1,198	Ô
Interest Acqued	716	45	127	76	2,371	) <u>0</u>
Total Correct & Accreed LichBilles	1,766	2,339	3,279	3,455	17,072	742
Contours Advances for Construction	1,450	0	٥	0	0	0
Other Deferred Credits	.,,,,	ö	Ō	ŏ	Ō	Ō
Unsmort Gain on Resear Debt		ņ	Q	0	0	0
Total Deferred Credits.	1,450	14300	9 27 80	76.45	740 T <b>4</b> 0	B 632
Total Liabilities and Other Credits	11,048	14,389	37,990	26,459	249,192	9,038

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Admir:Statution, Form EIA-412, "Assets Report of Public Bleeche Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Nanh Carolina	North Caralina	Nonh Carolina	North Carolina	North Carolina	North Carolina
Dieza	Gastonia Cay of	Greenville Utilities Comm	High Polya Toran of	Kinstea City of	Letington City of	Lumberton City of
	June 30	June 30	Jone 30	June 30	June 30	Jupe 30
Electric Utility Plant						•
Blectrio Utility Plant & Adjust	47,553	96,423	70,295	20,764	32,732	13,983
Coast Work in Progress	0 25,195	6,504 50,932	0 29,033	3,940 9,120	3,511 11,551	7,728
Net Electric Willy Plant	21,359	53,996	41,261	15,584	24,692	6,386
Nacion Facility and the second	q	ō	0	0	<sub>D</sub>	9
(less) Attent of Nec) First	0 21,369	0 53,995	0 41,261	0 15,5 <b>84</b>	24,692	0 6,386
Other Projectly & Investments		20/172	41,501	10,000	24,472	4,000
Named Transport Variable Property	ð	0	772	0	0	ů.
(lass) Accom Provisions for Dept & Arnott	9	Ç D	9	0	o 0	9
Invest & Special Publis	ŭ	Č	0	0 0	0	9
Total Other Property & Investments	į	ŏ	773	ŏ	ě	i
Current and Accessed Assets						
Cosh, Working Punck & Investments	5,947	13,479 555	18,715	8,445 1,269	1,573 3.012	117 7J
Cuspager Acets Receivable	4,464	13,373	3.018	4,464	3,012	1,406
(lase) Accom Prov for Uncolleged Acces	1,210	¢	9	289	8	• •
Feel Stock & Bap Undistr	0	0	0		Ů	a
Other Supplies & Mitt.	575 0	3,157	0	1,346 0	362 0	358 0
Substitute a transfer of the substitute of the s	ŏ	81	ŏ	ŏ	729	ă
Accessed Utility Revenues	O	D	0	0	1,090	ġ
Miscellatoons Current & Assented Assets	2,579 12,354	0 32,652	271 22,804	0 15,233	6,772	0 1,953
Deferred Debits	12004	22,032	24,004	23,000	01114	29700
Unamerized Debt Expenses	9	Q.	ġ.	332	Q	ġ
Bahmoolinary Lusses, Study Cost	0	0	0	0	0	o o
Misc Debt, R & D Exp, Unnurt Losses	0	:	0	0 332	0	0
Total Assets & Other Dubits	34,713	85,648	64,837	31,149	31,463	8,338
Proprietary Capital			-	_		
Severation of Manicipality	4,102	ō	0 821	5 0	3,739 0	957 0
Mise Capite)	26,199	61,902	57.31 Î	15,373	13,177	3.746
Total Proprietary Capital	30,345	61,902	57,470	15,773	16,916	4,705
Long-term Debi						
Book	0	10,333	0	10,315	2,280	0
Advances from Municipality & Other	Q O	0	Q O	1,296	8,157	Q Q
(less) Unerport Discover on Long-term Debt	ŏ	š	ŏ	č	ū	ŏ
Total Long-term Deht	•	10,333	Ó	11,522	10,437	•
Other Noncurrent Liabilities	_					
Accum Operating Provisions	, v	0	0	¢	0 B	0 53
Total Other Noncurrent LishBilles	ě	ě	ŏ	ŏ	ī	53
Current and Accreed Liabilities						
Notes Payable	0 4,122	0 11,246	0 5,665	0 3,201	598 2,839	1,870 1,261
Poynthes to Asset Baterprises	مدر,ه 0	۵۰مرا د ۵	0	6	2,437	450
Ottomer Deposits	163	906	659	550	674	4
Tarm Account	Q	.0	0	0	0	0
Mus Corney & Accord Liabilities	0 125	150 2,033	0 243	0 103	50	g B
Total Current & Accress Liabilities	4,412	14,235	6,56B	3,855	4,110	3,581
Deferred Credits	•	-				
Customer Advances for Construction	0	177	12 0	0	0 0	<b>0</b>
Unimber Gold on Restay Debt	ŏ	č	ă	ŏ	Ď	Ď
Total Deferred Credits		Y77	9	0	6	10
Total Liabilities and Other Credits	34713	86,648	64,037	36,149	31,463	8,238

Note: Totals may not equal term of components because of independent munding.

Source: Beergy Information Administration, Form 20A-412, "Assemb Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dolfars)

(120000000)	<del></del> -	<del></del>		<del>,</del>	<del></del>	
	North Carolina	North Carolina	North Carolina	Morth Carolina	North Carolina	North Catolina
				i	Now River	North
	Mourus	Мосынов	Marphy	New Barn	Light	Carolina
10em	City of	City of	பிரன்	City of	, ě.	Eastern M ? A
		ĺ		1	Power Co	
	Jane 30	June 30	June 30	Jena 30	December 31	December 31
District Things They						·
Electric Utility Plant & Adjust	29,067	14,035	2,778	29,150	13,842	1,454,535
Const Work in Progress	9,278	61	209	3,208	7	430
(less) Depr. Amort, and Depiction	10,238	6,156	2,896	12,174	3,542	533,067
Net Electric Diffity Plant	28,107	7,948	4092 0	20,184 0	18,207 0	721,895 65,163
(less) Amort of Real First	ŏ	ŏ	ŏ	ŏ	ő	37,404
Net Elec Plant Inch Naci Faci	28,187	7,940	6,092	20,184	10,207	950,679
Other Property & Divestments						
Possify Property	0	0	0	9	0	2,527 606
levest in Assoc Enterprises	č	ŏ	õ	ă	6,097	0.02
In wast & Special Fields accommons	750	Ō	2,396	á	1,625	576,827
Total Other Property & Investments	750	0	2,356	•	7,723	578,748
Cartest and Account Assets Cash, Working Funds & Investments	23,307	12,755	370	2,235	10	198,191
Noses & Other Receivables	0	570	533	0	1,163	7,7,7,31
Customer Accts Receivable	2,093	1.795	0	4,246	424	34,712
(less) Account Prov for Uncollected Acces	0	0	0	0	35	0
Pec) Stock & Exp Undistr	U 1,800	0	0 20 <b>5</b>	1,430	0 316	3,450 8,579
Other Secollar & Misc	Û	ŏ	0	0	310	0
Prepayments	Ō	Ō	0	0	)3	750
Accreed Utility Revenues	0	.0	138	0	ġ	0
Mismilaneous Current & Accrued Assets	2 <b>5,</b> 999	JR6 15,386	0 1,450	0 7.9[1	1,893	145,681,
Deferred Debits	444,272	1.4pm	2,434	1,741	14030	ببجدريت
Unamonized Debt Expenses	0	0	0	0	0	44,422
Extraordinary Leases, Study Cost	.0	0	, p	0	9	0
Total Deferred Rebits	169 169	0	65 65	0	9	1,800,213 1,844,635
Total Assets & Other Debits	56,015	23,246	10,002	29,095	19,212	3,619,744
Propositiony Capital	,	•	•	•		-,,-
hyenment of Municipality	0	3,172	•	4,214	•	ũ
Miss Capital	997 47,348	0 18,225	9,215	16,762	)7.507	26,000
Total Proprietary Capital	48,145	21,397	9,215	24,977	17,507	26,000
Long-team Debt	_	_	-			
Book	0	0	0	0	0	3,290,396
Advances from Municipality & Other	Ų	e o	61 D	2,566 0	850 850	48,526 18,983
(bass) Upernort Discoupt on Long-term Debt	á	ű	ō	ŏ	å	121,827
Total Long-term Debt	•	0	61	2,566	\$50	3,336,078
Other Noncoment Liabilities	_			_	_	_
Accum Operating Provisions		0	0 0	0	0	0 0
Total Other Noncurrent Limbilities		,	, i	ŏ	, i	ŏ
Current and Accraed Liabilities	•	•	•	•	•	•
Notes Payable	4,796	O-	0	1,262	190	137,000
Accordes Payable	2,493	1,593	433	2/491	1,026	11,530
Payables to Assoc Baterprises,	9 566	0 219	276	0 705	225 225	0
Customer Deposits	909	219 0	479	70	123	5,460
Interest Accordance	a	á	0	Ó	19	103,636
Miso Cerrent & Accresed Liabilities	24	37	17	95		0
Tetal Current & Accrete Liabilities	7,886	1,869	726	4,551	1,465	257,666
Customer Advances for Construction	0	0	٥	0	•	0
Other Deferred Credits	ė	Ö	ā	ą	ō	ä
Unemort Gain on Rasogr Debt	9	Ç	0	0	0	0
Total Lishibles and Other Credits	56,825	23,246	10,002	28,093	19,822	3,619,744

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Hillies."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

	North Carolina	North Carolina	North Carolina	North Catalins	North Carolina	North Carolina
Den	North Carolina Must Power Agny	Rocky Mount City of	Shelby City of	Soldwinds Town of	Sussyllie City of	Tarboro Town of
	December 31	Jene 30	June 30	June 30	June 30	June 30
Secrete Chility Plant						
Const Work in Progress	1,427,4 <b>80</b> 22,197	44,440 2,579	5,961 D	3,546 0	18,677 0	25,19
(less) Dept, Amor, and Deptation	429,938	19303	5,370	2,563	2,904	7,87
Not Electric Udity Plant	1,019,739	27/716	4,611	983	10,773	17,32
(less) Amort of Nool First	86,871 40,250	a 0	8 0	0 0	0	
Net Blec Plant Incl Necl Fuel	1,066,360	27,716	4,611	983	10,773	17,32
liber Property & Lovermens	23000,000		4		,	
Noted May Property	3,994	Q	0	a	1,139	
(loss) Accum Provisions for Depr & Amort	1,416	0	0 B	Q a	615 0	
Invest & Special Pends	390,613	ŭ	907	ä	ŏ	
Total Other Property & Investments	393,191	õ	907	i i	525	
Agreet and Accreed Assets	_			- ***		
Cath, Working Funds & Investments	21,340	4,461	5,037 0	2,086 245	9,430	9,66 ),94
Notes & Other Receivables	2,697 19,199	49 7,355	558	1,331	3.546	1,54
(less) Account Prov. for Uncollected Acets	121122	ودسر	Ď	g	166	3
Peal Stock & Exp Undier	Ū	q	ò	0	0	
Minerials & Supplies	15,259	583	849	416	1,328	70
Other Supplies & Miscon	P	a 0	9 0	9	Q O	
Aconsel Utility Revenues	ő	ŏ	ŏ	ă	ŏ	
Miscellangous Current & Accrued Assets	558,326	ŏ	P	ā	Ō	
Total Current & Account Assets	61¢83L	12,645	6,443	4,078	13,546	12,27
Neterred Debles Unamorized Date Expenses	37,997	Q	2	a	0	
Estmardinery Losses, Study Cost	315,261	č	ā	ā	ŏ	
Misro Debt, R & D Exp, Unusua Lucces	15,144	0	Q.	q	9	
Total Deferred Debits,	368,402	. 0	2	. 0	0	
Total Assets & Other Debits	2,444,774	40,361	11,964	5,060	25,243	29,61
Proprietary Capital	_	_	_	_		
Investment of Municipality	0 D	0 93(,1	О 63	g 0	32 149	3,15
Misc Capital	7,450	26A78	6,562	3,959	22,43)	24,34
Total Proprietary Capital	7,00	27,618	6,650	3,959	22,641	27,54
cong-term Debt	2.225,402	59	3.748	a	0	
Advances from Mankipality & Other	269,411	5.638		ā	ŏ	
Unamort Prem on Long-term Debi	9,764	0	Ď	ā	q	
(less) Opernort Dissourt on Long-term Debt	156,579	0	0	0	Ó	
Total Long-turns Debt	2,347,998	S,697	3,748	•	•	
Mar Noocuran Libitius Accus Operator Provisions	5	a	0	a	76	
Accum Prov for Rate Refords	ŏ	ő	Ď	ā	q	
Total Other Nencurrent Liabilities	Ō	Ó	•	4	76	
Agreet and Agamed Liabilities	ń	0	134		0	
Accounts Payable	60)	5,304	1,068	903	2,470	1,80
Payables to Assoc Emergences	~	و د	D	0	0	-1
Cathomer Deposits	Ō	955	247	104	96	20
Taxas Accessed	13,704	.0	ő	9	0	
Interest Account & Account 5 Interest	59,927 0	175 613	0 \$7	94	0 0	
Mice Ournet & Accreed Liabilities	74,233	7,847	1,546	1,102	2,566	2.4
Deferred Credits	- Table	2,241		2,272		-,-
Customer Advances for Construction,	0	ō.	Ó	0	0	
Oper Deferred Credits	15,144	ti D	0	0	<u> </u>	
			0	n	n	
Ununert Gain on Rescor Dobt	15.144	<u> </u>	X	ŏ	ě	

Note: Totals may not equal sum of components because of independent rounding.

Source: Evergy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

(THOUSENG LIGHTS)				_		
	Nerth Carolles	North Carolina	Ohio	Ohio	Ohio	Chilo
Dem	Washington City of	Wilkon City of	American Men Power Ohlo Ino	Bawling Orem Chy of	Brywn City of	Calina Chy of
	June 30	June 30	Desember 31	December 31	December 3)	Describer 31
Electric Utility Phaet			•	•		
Biectric Utility Plant & Adjust	31,279	58,410	73,867	20,74)	15,872	15,592
Const Work in Progress	845	6,354	· a	3,874	. 0	0
(less) Dept. Amort, and Depistion	15,283 16,841	31,199 33,566	30,500	10,439 1 <b>4,</b> 176	12,259 6,353	e dos
Net Rhetrio (Milty Plant	0 100-11	0	43,367 0	14,170	ا تغض	<i>\$5,</i> 992 0
(less) Atnoct of Nucl Ford	Ö	a	0	0	Ö	
Net Elec Plant Incl Nucl Puel	16,841	33,565	43,347	14,176	6,583	15,992
Monetality Property	0	٥	4,615	Ó	Ú	ů
(less) Accum Provisions for Depr & Amort	0	ą	878	ō	, q	Ģ
Divest in Assoc Enceprises	0	9	0 19.093	0 5,354	896 O	
Invest & Special Funds Total Other Property & Investments	ő	ì	23,030	5,554	896	i
Ourset and Accreed Assets			•	•		
Cash, Working Funds & Investments	7,666	30,399	14,199	) 1	2,780 2	),392 0
Notes & Other Receivables	2,303 1,303	2,187 2,175	18,349 15,390	680	1,374	322
(less) Asserts Prov. for Uncontented Assets	0	155	0	Ó	p	292
Prei Stock & Bap Undlur	.0	g hand		0	D	0
Materials & Supplies	620 0	J,#07	5,646	1,348 O	65A 8	1,103
Other Supplies & Miso	D	ő	240	13	9	เมื
Accord Utility Revenues	ő	6,379	0	944	Ó	686
Misselbeens Correct & Accreed Assets	ō	. 0	340	Ō	0	D
Tetal Current & Accrued Assets	10,568	42,392	54,204	2,793	4,815	3,226
Unemortized Debt Expenses	0	0	0	C C	a	0
Extraordinary Losses, Study Com.	D	9	D	D	a	a
Misc Bels, R. & D Exp. Unumn Lasses	0	0	0	n D	c c	0
Total Assets & Other Dablis	27,430	75,957	120,600	22,524	12,294	19,288
Propriesary Capital	21,404	100101	****		124274	27200
Investment of Municipality	267	127	570	11,736	0	17,344
Retained Farnings	167 20,450	10 62,340	0 4362	e 1,637	0 13,227	0 1,437
Tetal Proprietary Capital	28,914	62,477	4,952	13,373	11,227	18,821
Long-term Debr			•			
Advances from Municipality & Other	),892 ),384	0	55,706 0	0 0	0 0	0
Haaron Peen on Long-tem Debt	, - i	ŏ	ŏ	Č		ŏ
(less) Unamert Discount on Long-term Debt	D-	0	0	0	Ō	0
Other Noncommet Liebilities	3,275	0	55,706	0	0	•
Accum Operating Provisions	D	0	0	e	a	5)
Accum Prov for Rate Refunds	Ō.	Ō	Ō	ē	ā	0
Total Other Negatirest Linkings	•	0	0	C C	•	51
Correct and Accused Liabilities Notes Populis	847	5.460	20.885	7,160	0	a
Accounts Payable	1,798	6,916	13,081	1,211	757	231
Payobles to Assoc Baterpelses,		0	9,566	a	0	.0
Contorner Deposits	197 0	818 O	0 6,232	<u> </u>	4 0	111
Interest Accepted	399	ă	1,794	35	Ě	õ
Misc Cerest & Assessed Liabilities	0	290	4,764	385	302	.0
Total Carrent & Accresi Liabilities	3,241	13,479	54,342	8,792	1,067	345
Customer Advances for Construction	0	0	D	359	p	0
Other Deferred Credits	D-	Ŷ.	5,600	0	0	0
Total Deferred Credits	0	0	5,606	0 359	0	0
Total Limblifies and Other Credits	27,438	75,957	120,600	22,524	12,294	19,218
	•			.,		

Note: Totals may not equal soon of components because of independent musting.

Source: Energy Information Administration, Pour EIA-412, "Annual Report of Public Elecule Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Ohio	Ohio	Ohio	Ohta	Çitijîa	Dinja
				Cayahoga	<u>}</u>	
	Clevelsad	Clyde	Columbus	Palis	Duver	Hamilton
Stem	City of	City of	City of	City of	City of	City of
	December 31	December 31	December 33	December 31	December 31	December 31
Electric Utility Plant	901 949	10.046	102.669	40.519	19 851	ALC DO
Coop Work ip Progress	301,878 92,928	10,765	102,653	23,642	13,951 0	256,58) 8,990
(less) Dept, Amort, and Depletive	116,400	ő	40,103	12.865	ă	100,239
Net Electric Utility Plant	278,406	10,765	42,590	10,276	(3,951	165,333
Nector Ped	ě	Ŏ	0	9	0	0
(lest) Amort of Neel Piel	Q <b>378,4</b> 06	10,765	62,550	0 18,774	13,951	165,333
Other Property & Birmstragens	*147400	20,703	mayoou	100/10	19591	100,000
Mountility Property	0	0	e	0	Ó	0
(less) Accom Provisions for Dept & Amort	0	p	0	D.	0	0
leves le Assec Emerprises	0	0	19,375	9	á	Ď
Invest & Special Pands	46,473	1,254	6,609 16.094	0	9	13,784
Total Other Property & Investments	44,473	£254	25,984	0	0	13,784
Cosh, Working Francis & Investments	15,570	1,841	1,105	13,094	73	18,441
Notes & Other Reseivables	1,781	,,,	576	£90	ő	5,513
Cassoner Acces Receivable	12,202	6#5	5,863	3,326	1,628	Q.
(less) Access Prov for Uncollected Acces	394	0	¢	9	Q	0
Fed Stock & Exp Undistr	0	0 J92	0 854	2776	0 679	
Other Supplies & Microsymmunican American	9,697 0	)92 1	634	2,275	242	2,701 0
Розгупски принципальный принци	37	ó	č	15	000	304
Accred Utility Revenues	1,772	IĪ.	ā	0	1,660	0
Miscellacous Orneni & Acorded Assets	185	Q	127	9	5,617	6,075
Total Current & Accrued Assets	44,849	2,730	8,526	19,501	10,000	32,033
Deferred Debt Expenses	3,343	1,299	0	٥	0	2,315
Entraordinary Losses, Study Curt	0	0	ă	ă	ŏ	0
Misc Debt, R & D Exp., Unmet Lossex	Ď	ó	Ď	Ō	ō	Ō
Total Defected Debits	3,343	1,299		0	0	2,315
Tatal Atsets & Other Deblis	369,071	16,848	97,059	30,377	23,951	213,464
Proprietary Capital		_		_		
Investment of Municipality	12,183	0	17,426	Ó	182	3,623
Retained Earnings	93,025	68 4,188	-20 <i>.\$</i> 77	24.423	Q 31,809	-7.324
Total Proprietary Capital	105,200	4,356	-3,551	24,429	11,991	-4,10E
Luogepern Debr				,	_,	
Bonds	238,273	10,965	94,304	3,21]	10,145	200,314
Advances from Meniolpolity & Other	Ď	0	0	9	371	0
Unmort Prem on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	238,273	18,965	94,304	3,211	10,516	280,314
Other Monement Liebblitles	<b>-</b>	•	- 7			_
Account Operating Provident	0	Ō	0	. 0	ō	1,378
Acres Prov for Rate Refunds	a a		0	0	•	1 224
Total Other Noncurrent Liabilities	v	•	٧	ď	•	1,378
Notes Payable	6,465	392	495	Ó	•	9,655
Accords Psychic	5,329	0	2,042	1,407	379	2,586
Payables to Assoc Enterprises	£36	ņ	28)	135	72	₽
Cristomer Deposits	a 0	Ů 0	326 0	177	65	2]4 0
Interest Accrued	1,790	101	528	0 16	54	2,830
Miss Chross & Account Liabilities	11,109	334	1,123	902	267	500
Total Current & Accreed Liabilities	25,590	627	4,916	2,636	1,444	15,874
Defenyed Credits						
Customer Advances for Construction	a a	0	0 590	0	ф О	0 D
Other Dalamed Codditk						w
Other Deferred Conditts,	ă	Č	0	Ó	ė	Ď
Other Deferred Condition Unamort Gain on Resear Debt Tond Deferred Credits Tond Labilities and Other Credits		0 0 16,048	0 998 97,089	0 0 36,377	0 + 23,951	313,466

Note: Totals may not agent sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Aspent Report of Public Electric Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

		Ohio	Okio	Oble	Othic	Oble
	Bedson	Jetkson	Napaleon	N≣es.	Onville	Painesville
) has	Cay of	City of	Cay of	City of	City of	City of
	December 31	December 31				
Electric Utility Plant						
Coast Work in Progress		1,311 0	2,513	12,013 0	57,007 114	37,051 0
(less) Depr. Amon, and Depletion	12,909	686	ŏ	7,810	32,660	22,02)
Net Electric Villity Plant		625	4513	4,263	24,46]	14,974
(less) Amort of Noci Pad	. 0	0	v a	0	9	ő
Net Eleo Plant Incl Nucl Fuel		625	2,513	4,203	24,461	14,976
Other Property & Investments	_	_	· _			_
Nentifity Property		0	0	0	9	0
Invest in Asson Enterprise name and the same		10,954	Ď	ő	ā	ő
Invest & Special Punds	, o	1,057	o o	Ó	4	8,562
Total Other Property & Investments		12,01[	•	0		8,562
Cich, Working Runds & Investments	3,778	4,139	0	9,932	14,086	1,464
Notes & Other Receivables.	. 1	Ď	Ō	D	à	0
Ossomer Aceta Receivable,	92	1,025	0	1,429	2,112	1,923
(less) Accoun Prov for Uncollected Acct		9	0	0	9	0
Macrists & Separitus		223	ő	ő	2,445	776
Other Supplies & bliss	n n		ó	ō	• •	Ó
Ресриумства	. 0	14	Q	0	32	15
Miscellassour Current & Accreed Assets		0 171	- D - A	0	78 <b>8</b> 97	0
Total Corrent & Accreed Assets		3,772	ő	1E36Ĭ	19,559	4,180
Deferred Debits	-			•		
Unemorited Debt Repeases	2,548	0	0	e e	0	0
Mise Debt, R & D Exp. Unempt Losses		ň	0	ŏ	a 0	0
Total Defeared Debits		Ĭ	ŏ	ŏ	Ĭ	ŏ
Total Assets & Other Dubits	32,153	18,406	2,513	15,564	44,020	27,713
Properties of Manielanding	. 0	0	0	a	4	372 -
Investment of Municipality		š	ď	ŏ	576	ñ
Retained Hemings		950	2,513	14,393	23,011	20,439
Total Properties Capital	28,863	964	2,513	14,393	23,557	28,47
Long-term Debt  Bonds	2,585	5.615	0	0	19.248	5,160
Advances from Municipality & Other	0	10,954	ő	ň	G.	2,160
Unamort Prem on Long-torm Debt	Ô	0	Ó	Ó	6	Ó
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-form Debt ,	2,585	16,569	0	0	19,248	5,160
Access Operating Provisions	193	0	0	0	D	293
Access Prov for Rate Refunds		ā	ŏ	Ö	Ď	ā
Total Other Moncargent Linbilities	193	•	Ð	0	0	293
Current and Accreed Linbilities	. 0		0		6	
Accounts Psyable	312	66 2	ă	(37)	423	1,523
Payables to Assoc Enterprises		ō	õ	ó	145	4
Chartester Deposits	ō	96	Ŏ	ō	103	266
Taxes Accrued	η 0	0 260	0	n o	D 82	a 0
Miss Coment & Asserted Liabilities	_	453	ŏ	ŏ	428	ŏ
Total Current & Accrued Liabilities		879	Ō	1,171	1,185	1,749
Deferred Credits						_
Other Deferred Credits	. 0	O O	0 0	0	0 0	a a
Uppercent Cain on Reason Dobt	Û	0	Õ	Ō	ň	ő
Total Deferred Credits	. 0	0 18,483	2,513	0 15,564	0 44,02 <b>0</b>	27,713
Total Liabilities and Other Credits	33,159					

Note: Totals may not espend out of companion because of independent considing.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

ì	Chio	Chlo	Ohlo	Ohlo	Ohio	Oktahoma
Pen	Pique City of	St Marys City of	Wedsworth City of	Wapakaseta City of	Westerville City of	Alles City of
	December 31	December 31	Dezamber 31	December 31	December 31	June 30
Bearin Utiny Figur						
Electric Utility Plear & Adjess	50,219	15,392	16,099	Ó	29,366	<b>\$,475</b>
Const Work in Progress appropriate the Const Posts in the Constitution	388	0	0 3,642	0 0	352 12,206	1 2,985
(less) Dept, Amore, and Depletion	23,116 27,651	9,735 5,687	10,457	Ö	17,822	5,49t
Notice Poel	,â	5	ő	Õ	,	7,1.0
(less) Amort of Nucl Perl	4	- 0		0	0	0
Not Elec Floot feel Neel Feel	27,651	5,687	10,457	D	17,512	5,49[
Other Property & Investments  Nountility Property	a	0	0	0		6,271
(less) Accom Provisions for Dept & Amort	ō	ē	ň	Ď	à	Ŏ
Davist In Assoc Enterprises	0	D.	0	O.	ō	
Invest & Special Funds	1,110	9	9 0	0	•	6,714 12 044
Total Other Property & Investments	1,110	•	0	O	•	12,964
Cath, Working Funds & Investments	3,448	5,820	454	2,851	17,363	264
Notes & Other Rocelyshies	88		1,845	D	0	0
Customer Acets Receivable	3,700	675	1,984	ō	2,642	1,257
(less) Account Prov. for Uncollected Account	99	0	Ů.	0 D	65	265 0
Fuel Spack & Exp Undistr	69 491		0 3,1 <b>2</b> 9	n D	0 1,13 <b>0</b>	608
Other Supplies & Miss,	9	0	0	Ö	,,,	0
Properties	Iti	ě	14	Ċ	q	Ó
Accreed Utility Revenues	73 [	.0	ā	ō	٥	9
Miscellaneous Correct & Accrued Accres	63 6,012	34 6,586	0 5,475	0 2,851	16 21,893	1,863
Deferred Dobits	Oyean	4,504	274.3	2,001		1,000
Unamortized Date Expenses	a	183	Ó	Ů	Ð	o
Edmonthary Losses, Study Cost	Ó	٥	0	0	a	0
Misc Debt, R & D Bap, Unmert Lottes	0	0	0 0	D Ó		0
Total Assets & Other Debits	34,802	182 12,426	15,933	2,85[	33,605	20,339
Proprietary Capital	24,002	20,104	20,000	*****	32,2	,
Investment of Municipality	a	D	0	151	a	4,914
Maso Capital	0	47	58	D	358	1) 7.885
Total Proprietary Copital	26,119 26,119	7,009 7,056	10,725 10,783	2,700 2,851	35,210 35,576	12,798
Long-term Date	419167	1,034	10,745	A075	QC/P10	EAST PO
Boads	6,599	4,895	9	Q	Ð	5,051
Advances from Musicipality & Other	Ŏ	•	3,223	D	٥	345
Unamort Prem en Long-terre Debtamannen	0	0 392	0	0 0	0	0
(less) Unamout Dissecution Long-term Debt Total Long-term Debt	6,599	4,503	3,223	ő	ï	6,595
Other Honogreat Liabilities	11900	-	<b></b>	•	•	,,,,,,
Accum Operating Provisions.	334	Ď.	0	Ō	366	0
Accom Prov for Rate Refunds	.0	9	0	Ŏ	a 366	0
Total Other Noncerrant Liabilities	334	•	U	0	300	٧
Notes Payable and annual parameter	0	D	á	Ď	٥	0
Accounts Payable	1,233	335	1,048	Ď	2,494	1,423
Payables to Assoc Enterprises	0	0	, o	0	.0	0
Commer Diposition	9	201	0	0	31 0	409 0
Tixes Accreed	ŭ	0 25	47	ŏ	ŏ	313
Misc Correct & Accrued Liabilities	518	305	632	ŏ	139	
Total Current & Accrued Linkshittes	1,751	867	1,926	ō	2,664	1,94\$
Deferred Credits	_	_			_	_
Customer Advances for Construction	a 0	0 0	0	0	D D	ä
Other Deferred CreditsU	ů,	ő	ŭ	ŭ	ő	Č
Total Descript Credits	ě	ŏ	•	ă	ň	ă
Total Liabilities and Other Credits	34,892	12,426	15,933	1,851	38,69Š	20,338
TAME TRANSPERS RING CAREE AT 601 MORNINGS	27/074	1a) Tail	24,7443	-	- Andread	

Note: Totals may not squal seen of components because of independent counding.
Source: Energy Information Administration, Form EEA-412, "Assumb Report of Public Electric Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Dollars)						
į.	Oklahoma	Oldshuma	Oklahoma	Ciki mana	Contradentes	Oklahema
Dem	Clarenton City of	Denom Chy of	Bdmood City of	Grand River Dam Authority	Minns City of	Oklahoma Menicipal Power Auth
	Supe 30	June 30	June 20	December 31	June 30	December 3)
Electric Utility Plant						
Blackie Uddry Plant & Adjust	1,642	20,622	41,944	882,873	3,168	202,035
Const Work in Progress	0	0 11,783	123 20,206	)6,007 374,012	0 2,425	7 <b>5</b> 4 49,870
Net Photeic Utility Pinal	1,662	8,659	21,861	524,868	1,144	152,948
Necker Ped	0	0	0	0	. 0	0
(Jess) Amon of Ned Feel	0 1,662	0 8,659	0 21,861	924,268	0 1,146	0 152,948
Other Property & Investments	-,	opus			граче	24,540
Honetility Property	0	0	0	33	12,474	0
(less) Accum Provisions for Depr & Amort	0	0	G	Ò	5,531	0
Invest in Assoc Reterptions	0	0		D	0	0
Total Other Property & Investment	6	0 D	3,513 3,513	100,234 100,2 <i>6</i> 7	0 6,943	64,165 64,165
Current and Accrued Assess			·	•	•	•
Cash, Working Paths & Investments	1.020	2,738	4,649 12	119,434	10,355 318	39,162
Customer Acces Receivable	1,336	16 1,319	4,692	30,612 15,415	866	7,159
(less) Accom Prov for Uncolleged Acces	370	, , , , ,	66	50	227	ě
Fuel Stock & Exp Undistr.	0	Q.	0	6,313	0	D
Marariak & Supplies	401	437 0	0	20,489	0	D 6
Other Supplies & Mise,		Ÿ	0	\$12	753 0	ŏ
Accrued Villey Revenues	ă	ō	ā	- 0	ö	Ď
Missellamous Current & Account Asset	2.00	0	122	7,336	0	1,234
Tetal Cerrent & Accress Assets	2,386	4,510	9,460	194,183	11,664	47,555
Unamortized Debt Expenses	0	e	12	7,767	0	105,435
Extraordinary Losses, Stirily Cost	0	Ō	٥	2	Ö	Ō
Misc Debt, R & D Hep, Unemet Lesses	0	0	.0	224,636	ō	46,051
Total Deferred Debits	4,048	13,370	24,797	232,405 1,051,723	19,750	151,485 416,155
Proprietary Capital	4,040	Bojova	24,121	That's me	271.04	411,420
Investment of Municipality	0	19,505	. 0	0	Q.	ē
Misc Capital	-0 1, <b>88</b> 4	49 -6,816	129 24,946	0 33,219	0 18.385	0 14,869
Total Propertury Capital	1,884	12,739	25,468	33,219	18,385	14,869
Long-tetta Debi		<b></b>				
Ponds	0	0	2,186	997,480	D	378,605
Advances from Manicipality & Other	0	0	0 0	(,336 4,840	0	ů
(less) Usesson Discount on Long-term Dale	ő	_	ŏ	19,904	š	13,797
Total Long-term Debt	6		2,126	983,782	4	364,505
Other Nancurrent Limbilities	0		114			
Accum Prov for Rate Refunds	ð	0	119 0	0	0 0	0 5
Total Other Roogurent Liabilities	ő	i	110	, ,	ĭ	Ä
Current and Account Lightlifties	•	•	110	•	•	•
Notes Payable	0	D	11	0	0	a
Accounts Payable.	244	52\$	4,636	8,751	1,013	9
Castomer Deposits	670 497	0	0 2.674	9	0 352	8,310· 0
Taxes Accepted	53	ā	0	ň	~~~	ő
Interest Accrued	0	D	58	4,554	<b>B</b>	10,559
Miso Curren & Accrued Liabilities	97	103 631	7 221	2,157	106	7,360
Defected Condita	2,164	631	7,381	15,462	1,265	26,229
Customer Advances for Construction	0	9	Ó	Ó	û	Ó
Other Befored Credits	0	•	\$6	19,290	0	10,250
Unernon Guin on Resear Detr	0	D 0	Q 56	0 19:290	<u>a</u>	10,25 <b>8</b>
Total Liabilities and Other Credits	4,448	13,370	34,797	1,051,723	19,750	416,135
		279.1	413.71	-,	27,777	

Note: Totals may not equal sum of components because of independent rounding.
Source: Reergy Information Administration, Form EIA-412, "Atmen! Report of Public Blockie Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Oklahoma.	OMahoma	Oklahoma.	Oragon	Oregon	Опидол
Dem	Poscs City City of	Sollwater Unities Authoday	Tablequeh Poblic Works Auth	Asklend City of	Central Lincoln Peoples Uni Di	Clatzkunic Peoples Unii Dist
	Jena 30	June 30	Jupe 30	Jum 30	Decamber 33	December 31
Securio Utility Plant						
Electric Critiny Plant & Adjust	33,166	43,576	<i>5,4</i> 00	14,392	100,633	8.58
Capet Work in Progress and annual communication	0	4,670	317	0	12,446	2.76
(less) Dept, Amort, and Depiction	17,529	18,309	4,417	6161	44,676	448
Net Electric Utility Plant	17,639	29,937	1,300	8,025	68,4163	6,86
Nuclear Fuel	0	0	Ð 0	0	0 0	
Net Bice Plant Tast Neel Fuel	17,639	29,937	£300	8,025	68,483	6,86
ther Property & Investments	,		<b></b>	-,		-,
Negatility Property	0	Q.	0	0	D	
(Issa) Accum Provisions for Depr & Amort	0	0	0	0	0	
Invest in Assoc Enterprises	Û	9	9,771	0	0	
Inyest & Special Punds	595	Ò	0	Ö	9,037	77
Total Other Property & Investments	<b>595</b>	ī	9,773	ō	9,037	71
Arrest and Actional Arrests			• -			
Cash, Working Pands & Investments	879	15,965	4,932	1,371	6,12 <u>8</u>	4,99
Notes & Other Receivables,,,	26	P	62	47	0	
Castomer Acces Receivable	1,743	3,613	66)	473	4.28 <b>8</b> 273	2.30
(Iras) Accum Prov for Uncollected Acris	ŏ	30 0	33 Q	0 0	2/3	
Post State & Exp Undistrument and an income the Materials & Supplies and property of the Company	ŏ	622	696	504	2,703	25
Other Supplies & Miscumment and American	ň	<u> </u>	~°°	D	914	•
Propayments	ŏ	ď	37	ō	1,436	6
Accrecé Utility Revenues	9	Ġ	9	Ō	93	
Misrellaneous Current & Actived Assets	ō	0-	Ó	Ú	0	
Total Current & Accrued Assets	2,648	19,269	6,365	2,395	15,291	7,61
eferred Debits		_		200	274	
Vacantrized Dehr Expenses	0	0	0	396 0	714	
Extraordinary Losses, Study Cost	ŏ	ŭ	ŏ	ŏ	5.030	9
Total Deferred Debits	ŏ	ă	ŏ	396	8.304	ś
Total Assats & Other Beblis	20,882	49,206	17,426	10,816	103,035	15,3 (
populatory Copital			- 2	- 2		- /
Divergreet of Manicipolity	Q	11,547	14,245	D	٥	
Miss Coglish	0	0	0	1,423	0	
Retained Bathings	20,665	34,464	0	3,387	68,711	12,37
Total Preprietary Capital,	20,565	46,411	14,245	10,010	68,711	13,27
ong-term Debt Douds	Ò	a	2,353	396	16,915	
Advances from Municipality & Other	ŏ	ŏ	•	2,0	0	
Unimori Prem on Long-term Debi	õ	ā	ŏ	ŏ	ŏ	
(less) Unimort Discount on Long-team Dabt	ō	D	Ō	ō	Ū	
Tetal Long-term Debt	•	D	2,353	396	16,915	
Mar Noncorrent Lindfilles		_		_		
Accord Operating Provisions	0	0	0	0	2,118	•
Accure Prov for Rate Refunds	0	D D	0	D 0	2178	
Tabl Other Nasicurrent Liabilities	•	U	v	•	2,118	•
Notes Payable	٨	•	159	0	5	
Accounts Physical Accounts and the Accounts of	168	2,460	101	287	7,982	236
Payables to Assoc Baterprises		129	, -, -, -, -, -, -, -, -, -, -, -, -, -,	0	a	
Castlemer Depends	0	0	471	103	2.12	2
Taxes Accessed	0	0	Ó	Ď	60	
Interest Account.	0	0	.0	D	17	
Mise Carrent & Accraed Liabilities	30	207	18	0	. 0	
Total Current & Attract Habilides	388	2,795	828	389	8,271	2,35
Referred Credits Controller Administration	0	a	0	21		34
Customer Advances for Construction	ŏ	0	ŏ	21 0	5,020	
Other Deferred Credits and approximate the company	_	1	_	-	Tarke.	9
Total Deferred Credits	0	0	0	0 21	5.02t	. 64

Note: Totals may not equal sum of components because of independent compling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities,"

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Oregon	Cargon	Oregon	Oregon	Oregon	Oregon
ţann	Colombia River Peoples Ur Dist	Emerald Peoples Utility Dist	Bugene City of	Forms Grove City of	McMinaville City of	No.thern Waseo County PUD
	Detember 31	December 31	December 31	June 30	Jame 30	Desember 31
Electric Utility Plant						
Blectric Utility Plant & Adjust	26,029	78,654	331,554	12,892	24,795	44,891
Cons Work in Progress (less) Dopt, Amort, and Depletion	156 5.723	1,270 34,391	10,#73 157,624	325 4,640	1,107 7,615	210 11,915
Net Ricciric Utility Plant	20,463	45,563	185,102	8,576	18,287	33,167
Nuclear Peel	,	0	, <b>Q</b>	0	0	0
(less) Amon of Nucl Fuel	Q.	O	0	Ó	0	O
Net Blec Plant Inci Nucl Fuel	28,463	45,563	185,102	8,576	18,287	33,167
Other Property & Investments						
Montality Property	1	Đ.	0	9	<u> </u>	0
[less] Accom Provisions for Dept & Amort	o o	0	G G-	0	0	0
Invest & Special Fends	3,250	991	10,297	ŏ	ő	21,433
Total Other Property & Investments	3,250	991	10,297	Ó		21,433
Current and Accessed Assets						
Cash, Working Funds & Investments	1,462	11,792	29,415	2,337	6,216	7,628
Notes & Other Receivables	0	3,580	0	5	280	31) 649
Charlemer Aceta Receivable	1,529 31	1,665 31	17,103 21 <b>8</b>	372 34	1,382 15	78
Fuel Stock & Rep Undistrusion	- 1	70	D	Õ	10	'n
Materials & Supplies	303	5 <b>67</b>	2,088	ē	195	437
Other Supplies & Mac.	)2	0	0	106	ņ	.0
Реграумента	15	170	1,027	0	0	142
Assented Utility Revenues Miscellaneous Corport & Aptroprise Assets	0	960 218	R,603 3,458	0 225	D	0
Tebal Current & Accrued Assets	3,310	12,921	61,475	3,091	8,698	9,068
Deferred Debits	4,22		******		4-4	7,000
Onemortized Debt Expenses	2,300	4,382	691	0	D	568
Extraordinary Losses, Study Cost	•	.0	1,733	ρ	D	30
Misc Debt, R & D Exp, Unamet Lussus	0	1,860	33,678	0	759	15,611
Tatal Deferred Debits	3,30 <b>0</b> 29,323	16,242 75,716	36,103 292,977	0 11,647	759 27,744	16, <b>19</b> 9 79,916
Proprietary Capital	27,220	7471241	202011	I LyDes	21,144	15,1-14
Investment of Musicipality	•	Û	D)	5,959	440	26
Miso Copital	136	0		0	4,834	47
Remined Byrongs	12,5)1	5,619	142,589	854	20,522	14,815
Tetal Proprietary Capital	12,667	\$,619	142,589	10,813	25,796	14,937
Boods	13,670	60.540	107,598	٥	Ď.	62,154
Advances from Manjohality & Other,		3,030	0	Ō	771	0
Unemost Prem on Long-term Debt	180	.0	, Q	0	Đ	Ō
(fets) Unamort Discount on Long-term Debt	0	501	3,246	0	-0	0
Total Long-team Debt	£3,\$54	63,069	104,352	0	771	63,154
Atomin Operating Provisions	0	0	ò	0	۵	0
Accum Prov for Parte Rehands	Ō	ē	Ō	ō	Ō	Ō
Total Other Negorrest Liabilities	•	•	Ď	6	•	0
Output and Accreed Linbillities		_				
Notes Payable Accounts Payable	740	2,304		<b>6</b> 2	1.000	0
Payables to Assoc Enterprises.	7 <del>29</del>	2,704	16,056 0	241 0	3,012 0	1,661 D
Customer Daponies	74	20	187	ő	28	ĸŠ
Taxes Actived	90	7	630	ŏ		Õ
Interest Accrued	53	670	3,308	ō	ā	667
Miss Circest & Account Liabilities	305	3,637	5,882	.33	137	286
Total Current & Accrued Liabilities Defend Credits	1,310	6,642	26,064	356	1,177	2,698
Castaner Advances for Communication	159		18,923	488	0	14
Other Deferred Credits	1,337	115	1,052	10	ă	114
Untermitet Gain on Reacter Debt	0	271	· O	Ô	Ō	0
Total Deferred Credits	1,496	367	19,973	498		127
Total Liablities and Other Credits	29,323	75,716	393,977	11,687	<i>117,44</i>	79,916

Mose: Tatals may not equal sum of components because of independent rounding.
Source: Backey Information Administration, Form EIA-412, "Append Report of Public Heatric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Oregon	Oregon	Penasylvania	Pennsylvanie	Pennsylvania	South Carolina
<b>Т</b> ен <b>и</b>	Springfield City of	Tijlamook Peoples Uslicy Dist	Chambershorg Borough of	Ephreta Baraugh of	Landtale Borough of	Candin Çity af
	December 31	December 31	December 31	December 31	December 31	Japa 30
Electric Utility Plant						
Bleetric Utility Plant & Adjust	53,492	42,979	26,290	Ď	10,689	12.874
Coast Work in Progress	2,875	E55	1,020	0	ā	5,073
(less) Daps, Assort, and Depletion	16,692	11,685	13,144	Ó	5,282	6,730
Net Electric Villity Plant	39,674	31,545	14,265	0	5,406	9,319
Nuclear Parl	0	0	0	0 D	9	0
Net Effec Plant Incl Nucl Fact	39,674	31,949	14,265	ő	8,406	9,219
Other Property & Invalinants						_
Молицийу Репрету	0	a	0	0	Q.	14,238
(less) Ascum Provisions for Dept & Amort	Ō	<u>q</u>	Ò	Ď	q	3,740
Tayest In Assoc Enterprises	. 0	13	0	o D	2 22	q 14.659
Total Other Property & Jovestments	3,113 3,113	ដ	3,665 3,665	0	7,473 7,473	25,457
Current and Account Assets	فنترد		-	•	7713	market i
Conta, Worlding Pends & Investigues	8,384	7,660	3,555	5,216	9,972	1,755
None & Other Receivables,	1,950	650	0	0	227	Q
Osstoener Accis Receivable	1,574	1,287	853	D	936	1,204
(less) Acction From for Uncollected Accts	e9 0	)0a 0-		0	57 0	0 0
Puel Stock & Exp Undist.	1,268	611	16 0	ň	349	445
Other Supplies & Miss <sub>internation</sub>	38	53	ŏ	ŏ	70	770
Propayments	2.412	266	ž	ŏ	Ď	ŏ
Account Utility Revenues	· q	a	794	0	4	0
Miscellaneous Corrent & Asserted Assetta	51			0	175	326
Total Current & Arrent Attett,	15,608	10,478	5,341	5,216	11,658	3,729
Defected Debits Uncomplished Debt Expenses	22	168	0	0	95	0
Entreopfinity Losses, Study Cost	- 7	30	Ō	ē	0	Q
Miso Debt, R. & D Exp., Unumri Losses	J76	2,095	Ō	D	ģ	96¢
Total Deferred Debits	199	2,193	0	. 0	95	₩1
Total Assets & Other Debits	58,596	44,733	23,232	5,216	24,633	39,067
Proprietary Capital	0	e	364	0	1.590	0
Mise Capital	4.556	5	0	Ď	1262	489
Retained Englises	44,358	24,771	20,725	5,359	15,950	15,083
Total Propertiery Copital	48,914	24,771	21,490	5,359	17,530	25,570
Long-term Debt			_	_	4 .44	****
Boads ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3,095	14,647 0	Q O	D O	6,175	20,510 0
Advances from Municipality & Other	Q 0	ŭ	ŏ	Ö	ă	Ö
(has) Unseport Discours on Long-tenn Debt	ŏ	ě	ŏ	ŏ	ō	ŏ
Total Long-Green Debt	3,895	[4,647	Ó	Ö	6,175	20,510
Other Management Liabilities		•				
Access Operating Provident	0	17	0	D O	đ B	36
Total Other Noncerrent Lighthies	0	0 17	9	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, i	0 35
Current and Accorded Liabilities	•		•	•	•	-
Noses Payuble	0	654	0	D.	a	0
Ассовии Рауобів	3,630	2550	1,224	Ó	499	2,056
Payables to Assuc Enterprises	q	4	Ó	.0	_0	0
Customer Deposits,	.0	79	Ö	-137	386	317 0
Trace Accord	15 8 <b>5</b>	9 196	Ó 0	-6 0	e e	356
Mise Correct & Accused Liabilities	1,259	612	147	ŏ	43	22
Total Corrent & Accepted Liabilities	4,990	4,090	1,371	-143	928	2,951
Deferred Credits			-	<del>-</del>		-
Customer Advances for Construction	0	p	371	0	0	0
Other Defeared Cordits	1,598	1,209	0	0	0	a
41 . A 1 n				0	D	
Unmert Gris on Rency Debt	1 404	-	_	-		ĭ
Unamer Gris on Renery Debt	1,598 58,596	1,249 44,733	371 23,232	8,216	0 24,633	39,067

Note: Totals may not equal tom of components because of independent recording.

Shower: Energy Information Administration, Form 21A-412, "Assual Report of Public Electric Billides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	South Carolina	South Capaline	South Carolina	South Carolina	South Carolina	South Carolina
Stem	Panley Combined Urilly System	Gaffney City of	Georgidalism City of	Greanwood Cometissioners Pub Wk	Geser Couper) of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
Electric Unitry Plant						
Electric Utility Plant & Adjust	21,297	2,240	4,269	11,327	118,334	8,605
(less) Dept, Amort, and Dephrition	7,496	1.103	0 2:272	4.941	1,285 2R.336	4.94)
Net Electric UMity Plant	13,791	1,138	L397	6,357	91,263	3,564
Noctor Pad.	0	-,,	9	0	0	9
(Jest) Amort of Next Foel,	0	0	0		. 0	0
Net Blee Plant Incl Noci Fuel	13,791	1,138	1,9 <del>9</del> 7	6,387	91,263	3,664
Other Property & Investments	** ***	10.000		20.464		44.10
Homestlity Property	35,936	18,383	1,199	72,357	D	28,319
(less) Account Provisions for Depr & Amon	14,033	7,535	137	21,211		11,574
Invest in Assoc Exception	0 3,723	, A	257 431	0 6.904	13,583	0 5,670
Total Other Property & Investments	25,626	10,847	1,050	58,05t	11,683	23,215
Current and Accreed Azzeta	·	_	-	•	·	•
Cath, Working Funds & Investments	1,428 154	4,604	6,856 102	10,663 0	2,257 53 <b>5</b>	1,893 0
Notes & Other Receivable	1,412	945	1,287	6,131	4,492	2,038
(less) Accum Prov for Uncollected Accts	0	54	212	η Β	7,70	157
Fired Stock & Bap Undler	Ō	Ö	ė.	Ō	ß	Ō
Materials & Supplies	591	543	438	1,349	640	647
Other Supplies & Misc	Ō	24	0	D	0	Q
Prejusyments	0	0 1.047	0	1 80 0	a a	Õ
Accorded Utility Revenues	0	1,047 A		ų t	ñ	0 317
Tetal Current & Accross Assets	3,58Š	7,109	8,47L	£8,245	7,942	6,738
Deferred Debits			7		-	
Unswortized Debt Expenses		0	0	433	440	0
Estraordinary Losma, Study Cost	Ō	ō	Ō.	0	Đ	0
Mic Debt, R & D Exp, Unama Lasses	.0	0	4	1,219	.0	C.
Total Deferred Debits	14 43,057	19,494	11,513	1,652 84,335	440 E11,327	33,616
Proprietary Capital	10,021	479874	14,714	04,323	111,741	20,019
Investment of Manisipality	229	Ó	0	0	Ó	0
Misc Capital	14,501	0	31	6,354	19,536	266
Retained Earthings	20,086	16,316	10,235	50,688	53,132	20,563
Total Proprietary Capital	34,616	16,316	10,286	57,046	73,065	21,430
Book	3,115	1,331	292	18,300	32,345	10,644
Advances from Municipality & Other	0,	Q.		0	0	308
Unamort Peers on Long-term Debt	Ō	ġ.	ā	Ŋ	P	0
(less) Unemort Discount on Long-term Debt	0	0	.0	. 0	752	
Total Long-term Debt	3,115	1,331	292	18,5 <b>0</b> D	31,593	10,952
Other Noncuerent Liabilities	a		à	2,095	0	0
Accord Operating Provisions	ă	ď	ŭ	2,025 A	ő	0
Account Prov for Rate Refunds	ŏ	Ÿ		100		0
Current and Acoused Liabilities	υ	•	v	2,095	•	۰
Notes Payable	700	0	0	1,285	0	0
Accounts Payable	252	120	565	4,810	3,462	1,036
Payables to Assoc Enterprises.	. 0	Û	Ð	0	D	0
Consoner Deposits	.530 O	401 57	233	93	411	0
Taxes Advoced	13	57 0	0 B	0 86	0 135	0 104
Miso Corpest & Accrosed Lightiffies	1,453	869	193	421	1,959	95
Total Carrent & Accreed Liabilities	2,988	1,447	940	6,694	6,666	1,234
Deferred Credia		-	_		-	_
	194	0	0	0	Q	0
Character Advances for Construction	1.00	_				
Other Deferred Credits	1,904	D	0	0	0	9
	1,904 0 2,038	D 0	0 0 0	0 0	D 0	g a •

Note: Totals usty not equal nam of outspunents because of independent tousding.

Source: Energy Information Administration, Form EIA-472, "Annual Report of Public Electric Utilises."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Doflars)

(Thousand Donas)						
	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
Nem	Orangabong City of	Pledmont Municipal Power Aguy	Rock Hill City of	Seneca City of	South Carolins Pub Serv Auch	Union City of
	September 30	December 31	December 31	June 30	December 31	Jana 30
Pleetrio Utility Plant		_ "	. —			
Blectric Utility Plant & Adjust	61,433	\$51,094	37,834	30,202	3,263,319	14,911
Coast Work in Progress	379	2,003	2,976	0	75,584	4
(less) Dape, Arnort, and Depletion	16.934	193,715	14,831	13,268	1,306,594	4,708
Net Electric Utility Plant	44,279	359,462 44,109	25,979 0	1 <b>5,93</b> 4 0	2,232,009 48,126	10,203 0
(less) Argent of Nucl Park	ŏ	29,414	ŏ	ŏ	22,106	ă
Net Blee Plant foel Net Facil	44,879	374,157	25,979	16,934	2,258,820	10,203
Nontifity Property	6,172		122,023	0	1,806	0
(less) Accum Provisions for Depr & Amort	2,551	a	31,240	o	86	ů
fovest in Assob Enterprises		0	. 0	Ò	4,231	ġ.
Invest & Special Panels	15,485	188,100	3,674	0	183,184	á
Total Other Property & Investments	19,106	188,108	94,456	0	189,139	0
Correct styl Account Assets	- 0/0	***		4 - 44	***	
Ctrit, Working Funds & Investments	2,767	297,219 J,791	9,237 5,427	6,550 0	230,978	1,129 437
Olitomer Actis Receivable	2366	6,941	7,934	1,211	69.981	765
(less) Accum Prov for Untollected Actis	61	4	Q	Ó	637	75
Feel Stock & Exp Undestr	74	0	0	0	\$3,355	O
Materiale & Supplies	2,678	5,158	7,51 į	378	33,444	433
Other Supplies & Miss	0	- 0	0	0	1300	0
Accred Utility Revenues	3.934	. 0	ŋ 0	39 0	1,703	ă
Miscellaneous Current & Account Assets	64,549	ă	ŏ	ŏ	1,991	ŏ
Total Current & Accessed Assets	76,508	311,109	24,309	B,275	390,815	2,725
Deferred Debits		****				
Upon particle of Debt Bayers and appropriate a	0	22,134	4,313 0	o o	23,921 11	1.72 0
Extendinary Lesser, Study Cost	ŏ	487,634	ŏ	Ď	738,505	ŏ
Total Deferred Dubits	Ď	509,363	4.313	ō	762,426	132
Total Assets & Other Debits	140,493	1,383,142	149,056	25,209	3,600,409	13,949
Propriemy Oxplosi	_	_	_			
hirestment of Municipality	0		0 48.576	4,199	34,438	0
Retained Barnings	131,883	J2,86I	28,306	19,537	761,448	JQ845
Total Proprietary Capital	131,483	12,161	76,884	23,736	795,886	16,845
Long-term Debi	•	·				
	2,300	1,346,399	63,805	D	2,305,060	1,628
Advances from Municipality & Other	0	J,060	0	0 0	39,185	ă
Unacon Press on Lang-term Dabia	ŏ	52,420	ŏ	Ď	48,410	ŏ
Total Lang-term Debt	2,300	1,295,039	63,805	ē	2,295,535	1,668
Other Noncoment Liabilities	·		_	_		· _
Accum Operating Provisions	225	23,017	0	0	D D-	0 0
Account Provider National Linkshites	0 225	23,017	0 0	Q Ó		ŭ
Durran and Accreed Limbilities	***	#7,V#1	•		•	•
Notes Payable	0	q	0	e	337,198	à
Accounts Payable	3,758	1,727	3,234	656	25,597	254
Provables to Assoc Enterprises	0	a		.0	4201	ā
Castomer Deposits	760 0	0 4,503	1,574 0	457 0	6,281 2,790	5 0
Interest Accounted	ŏ	45,995	ň	ŏ	59,978	š
Mise Corress & Accoued LiebHitles	1,967		2,519	360	75,396	219
Total Current & Accessed Liabilities	5,585	52,225	7,628	1,473	507,248	528
Castemer Advances for Construction	Ó	٥	0	0	0	a
Other Defenred Credits	9	0	740	Ŏ	1,404	4
Unamon Gein on Restor Dabt	0	9	0 740	0	44 1,448	<u>а</u>
Total Liabilities and Other Credits	140,493	1,383,142	140,436	25,200	3,600,409	13,460
		-11	¥,0		_,,-,	

Note: Totals may not equal sees of components because of independent standing.

Sourced Reegy Information Administration, Form ERA-412, "Annual Report of Public Electric Utilities,"

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Doilars)

	South Dakota	South Dakota	South Dakota	South Dakota	Scoth Dakoro	Тепление
Беги	Brookings City of	Handard Consumers Power Dist	Missouri Basin Muu Power Agny	Pierre City of	Walterbown Mwalcipel Untides	Alcon Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Beotrio Willy Plant						
Electric Utility Plant & Adjust	21,235	58,427	2,943	6,834	19,679	26,933
Chipst Work in Progress	95	79 12,505	0 982	1.495	379	349 10.241
Net Electric Utility Plant	7,126 [4,21#	46,001	1,961	3,485 5,349	13,132 7,126	17,841
Number Parl	0	0	42.0	0,000	0	0
(less) Amort of Huel Paul	ō	Ō	ē	ō	Õ	ō
Net Bicc Plant Inc. Nucl Feet	14,210	46,001	1,961	5,349	7,126	17,842
Other Property & Investments		_	_	_		
Noantify Property	0 D	0	e D	0	0	9
(less) Actorn Provisions for Dept & Amort	Ď	ŏ	Ď	ŏ	ĭ	
Levest & Special Fonds	Ď	10,243	17,264	34 B	ň	139
Total Other Property & Investments	č	10,283	17,264	318	ä	£3.9
Current and Accrued Assets		·	•			•
Cash, Working Funds & Investments	5,202	5,107	4,297	3,234	1,980	4,575
Notes & Other Receivables	75	12		.0	474	1,560
Curiomer Acets Receivable	765 7	1,294	3,376 0	442	910	0
(less) Access Prov for Uncollected Acces	á	0	5]	77	0	ů ů
Fuel Stock & Exp Undistr	_	-	0	_	_	40 <del>9</del>
Materials & Supplies	264 0	1,635	u 0	531 0	332 0	407
Other Supplies & Miso	1	13	1,594	å	ŭ	ŭ
Account Utility Revented	<b>409</b>	18	a	õ	4	3
Miscellancous Oupent & Accreed Assets	73	105	346	0	Ō	115
Total Current & Accrued Attels	6,784	8,243	[],467	4,130	3,728	5,662
Deferred Dobits	a	0.555	a	0		727
Unamortized Debt Expenses	ŏ	3,576 0	ŏ	Ů	9	32 0
Misc Debt, R & D Brp, Unamit Losses	353	991	ă	ŏ	ň	1,003
Total Deferred Debits	383	4,567	6	ŏ	ŏ	1.035
Total Assels & Other Debits.	21,347	69,064	30,897	9,866	10,854	25,577
Proprietary Capital						
Investment of Municipality	a 0	. 8	9	62	Č n	9
Mice Capital	18.239	2,473	24,370	9,050	9,102	15,311
Tetal Proprietary Copital	18,239	2,473	24,378	9,142	9,102	15,311
Long-rame Debt	+-,,			-,2	7,	
Bonds	2,455	59,440	Ú	D	a	2,931
Advances from Municipality & Other	Ō	g	Ō	Ď	o o	901
Unemort Press on Long-term Debt	Ŏ	0	0	0	a	0
(less) Universit Discount on Long-term Debt Total Long-term Debt	0 2,455	g 59,448	0	D B	0	3 <b>3 1 3</b>
Other Noncurrent Liabilities	2)400	27/449	v	•	•	3,813
Actor Operating Provisions	0	a	0	91	0	0
Accorn Prov for Rate Refunds	Ò	ă	Ò	Ó	ā	ŏ
Total Other Neacurrent Liabilities	Q	•	Q	91	•	Ü
Correct and Accord Linbilities			_			
Motes Payable	0 530	1.000	, con	0 373	13	0
Psychias to Assoc Enterprises	330	),383 0	6,501 O	313 D	838 Q	3,569 0
Customer Denocle	õ	ö	ň	253	147	1,816
Taxes Accessed	39	J82	24	27	27	 (t
Interest Accordance	Ú	1,816	0	P	0	38
Misc Course & Accroed Liabilities	79	1,809	3	.10	687	361
Total Current & Accrued Liabilities	652	5,190	6,528	43	3,751	5,883
Deferred Credits Construction Advances for Construction	0	a	0	0		650
Other Deferred Credits	Ö	171	ő	Ů	a a	0.00
Unamon Gain on Reacer Debt	ŏ	1,780	ŏ	Ŏ	ă	Õ
Total Deferred Credits	ŏ	1,951	ŏ	ŏ	ō	660
Total Liabilities and Other Credits	21,347	69,054	36,897	9,866	10,854	25,577
			mayor I	-		

Matte Totals, may not especi sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Elevatic Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

i	Тенцемен	Тепрехес	Temasa	Terressec	Тепцевес	Tennusce
Item :	Athens Udility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carrell County
1000	DOME			City W	_ G.y w .	County
	Ause 30	Seec 30	June 30	June 30	June 30	June 30
Electric Critity Plant						
Biecario Unitiny Plant & Adjust	21,702	17,905	17,548	50,216	7,639	22,625
Cents Work in Progress	1,643 7,618	6,643	3,958 6,543	2,435 25,707	1,204 3,24)	380 9.085
Not Electric Utility Plant,	(5,722	11,269	14,962	26,944	5,683	13,519
Nuclear Peol	i a	Ó	. 0	. 0	0	G.
(less) Appear of Nixel Puel,	0	0	0		0	
Net Blue Plant Incl Noci Puel	15,718	16,269	14,962	26,944	5,683	13,919
None in the state of the state	a	0		224	0	
(less) Access Provisions for Depr & Amort	ā	õ	ā	ő	Ŏ	Ŏ
Invest in Assoc Enterprises	ġ	0	Q	0	.0	0
latvest & Special Funds	9	1,693	30	8,200	694	2,241
Telal Other Property & Investments	•	1,695	34	8,424	694	2,24L
Cash, Working Funds & Investments	123	309	1,282	3,381	591	693
Note: A Other Reselvables	1,401	794	1,671	2,261	731	1,647
Customer Accis Receivable	9	Ō	•	0	0	Q.
(less) Accura Prov for Uncollected Accts	Q.	e	0	0	0	D
Moterials & Supplies	0 273	0 343	0 472	0 410	0 220	0 409
Other Supplies & Misc.	473	0	4/2	414	0	749 D
Propositions of the second of	ā	ő	ā	ŏ	ő	Ō
Actual Utility Revenue:	5	86	.4	134	39	106
Mistellaneous Coupeut & Accreed Assets	75	16	28	58	22	68
Telai Current & Accrecé Assets	1,886	1,146	3,398	6,244	1,611	2,925
Unmantized Delit Raperiol	a	19	201	ė	1	10
Extenordianty Losses, Study Cost	a	Q	0	O	0	0
Misc Debt, R & D Bep, Unemrt Losses	676	329	1,327	10,433	6	27
Total Assets & Other Debits	676 (8,285	347 14,458	1, <del>52</del> 7 19,917	10,4\$3 52,045	\$ 7,916	37 19,121
Proprietary Capital	to)aou	E-Spinot	+75*41	454	1,57=	277141
Investment of Municipality	a	<b>D</b>	0	0	Ó	0
Misc Capital	. 0	0	0	. 0	. 0	0
Retnined Parallegs	1,5,390	9,724	8,532	45,984	6,171	15,411
Total Proprietory Capital	15,390	9,724	8,613	45,984	6,171	15,411
Boads	a	1,715	2,320	6	245	620
Advances from Mankipality & Other.	684	334	6,142	0	Ò	19
Unsmort Press on Long-term Debt	a	Q	0	0	Ģ	0
(has) Unament Discount on Lung-term Debt Total Long-term Debt	0 684	22 2,027	3S 8,487	0	0 243	7 632
Other Mancagner Liabilities		wings	phot	•		-
Accom Operating Provisions	0	0	0	0	e	g.
Accum Prov for Rate Reluptis	ą	ą	ą	ġ.	D	Ō
Total Other Nogcurrent Linbillies	•	0	•	O	•	•
Correct and Account Liabilities  Notes Psyshie	a	п	0	В		a
Account Payable	2,02 i	1,439	2,027	4,512	1,186	1,535
Payables to Assoc Enterprises	q	a	9	0	. 0	
Castomer Deposits	a	440	509	668	205	495
Total Accreted	ō		n he	235	Q	347
Interest Accorded Liabilities	146	10	75	0	1	t cox
Total Current & Accrued Liabilities	146 2,667	812 2,70t	297 2,908	348 6,063	1,399	696 3,972
Deferred Credits		•	a	0	Û	5
Outdown Advances for Obluttrection	a	*				
Outdown Advences for Construction	45	5	٥	78	101	
Outdown Advances for Obluttrection		5 0				

Mote: Totals may not equal out of components because of independent manning.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Riestric Unitates."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Tennessee	Tennesses	Teamessee	Tennessee	Теппеказы	Tennassos
	Classicoogs	Cladksville	Cieveland	Cliston	Columbia	Cookeville
[tiem	City of	City of	City of	City of	City of	City of
	June 30	June 30	June 30	June 90	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	290,133	51,011	57,790	46,271	32,695	22,292
Coast Work in Progress	7,369	1,846	1,562	531	404	139
(less) Depr. Amort, and Depletion	118,266 179,236	14,572 38,285	20,25 <b>2</b> 39,094	15,625 34,177	11,978 21,134	6,106 16,324
Nuclear Fuel	0	ů O	20,000	24,177	٥	0
(less) Amon of Nucl Fed.	100.000	0	0	0	0	D.
Not Zinc Plant Inc. Nucl Fuel	179,236	34,285	39,094	31,177	21,121	16,324
Nonatility Property	G	206	0	0	0	0
(less) Accoun Provisions for Depr & Amon	ō	0	q	ō	Ō	a
Inventin Assoc Emergrises		O	۵	Ó	Q.	a
Invest & Special Foods	6,243	6,143	7!	1,113	5,758	144
Total Other Property & Investments	6,243	6,349	71	(,112	5,752	144
Cash, Working Fonds & Brieftments	16,687	1,091	2,357	518	1,097	1,865
Notes & Other Receivables	13,570	2016	4,596	3,574	1,613	1,907
Oustomer Access Receivable		0	Q.	Q	D	a
(less) Accom Prov for Uncollected Accis	ø	Û	Ò	0	Û	q
Fuel Stock & Exp Undistr		0	_0	-0	0	.0
Motorfals & Supplies	3,817	396 0	961 û	522 0	60p 0	637 0
Proprieto A. Misc.	ŏ	ŏ	ĭ	ň	Ď	ā
Accred Utility Revenues	3,043	š	ō	197	3	Š
Miscellowers Careet & Attend Assets	15,209	201	73	132	69	37
Total Current & Accrete Assets	\$2,124	4,748	7,988	5,243	3,387	4,450
Deferred Debits	0	107	18	٥	In	4
Extraordinary Losses, Study Cart.	ō	101	0	ŏ	131	ō
Mise Debt, R & D Rep, Unarret Losses	9,948	4,957	2,396	2,753	917	292
Total Deferred Dekis	9,945	5,064	1,485	2,753	1,639	287
Total Assets & Other Debits	247,553	54,405	49,568	40,285	31,304	31,306
Properiesary Capital	6		á	ó	0	0
Investment of Municipality	ů	0	ŭ	ň	0	ă
Retained Earnings	187,895	31,198	38,902	28,982	20,577	17,835
Total Proprietary Capital	187,895	31,198	38,983	28,982	29,577	17,038
Long-team Debi					,	•
Boods	D	<b>\$,580</b>	1,495	3,645	6,620	260
Advances from Municipality & Other	22,544	3,964	1,950	2,809	238	297
Unamort Prem on Long-term Dabt	0	0	0	O.	0	Ó
(less) Unsmoot Discount on Long-term Debt Takel Long-term Debt	23.544	93	2.446	£454	45	0 1 APT
Other Moncurrent Liabilities	20244	12,451	3,445	8,134	7,413	1,057
Agents Operation Provisions.	0	D	ū	6	a	0
Access Prov for Rate Refends	0	0	á	0	0	9
Total Other Noncorrect Linklines	•	0	4	Û	•	Ó
Current and Account Liabilities			**			
Notes Payable.	18,522	3.715	35 4,604	2,878	1,592	2016
Payables to Acsoc Enterprises	û	24.120	0	0	0	40.0
Castomer Desposits	6,177	1,54\$	1,067	1,047	1,014	133
Texas Accred	6,546	0	9	1		Ó
Interest Account	1,516	137	-4	35	76	13
Miss Conem & Accused Liabilities	1,875	1,301 6201	67 6701	865 4005	63) 1344	75 2,126
Deferred Credits	34, <b>92</b> 5	6,701	5,793	4,826	3,314	2,226
Customer Advances for Construction	0	0	6	6	0	0
Other Defeored Credits	2,128	4,055	1,428	24	Ō	64
Unamon Gain on Reacor Debt	à	Q.	. 0	.0	0	0
Total Deferred Credits	2,128	4,055	2,428	24	44.44	84
angori John Blog and a Mart (Vertil	247,553	54,485	49,568	40,285	31,304	21,206

Note: Totals may not equal sum of components because of independent runnling.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Теппельес	Tennesses	Tenassasa	Tennessee	Tennesses	Tennesse
Resery	Cevingun Chy of	Dayton City of	Dicknos City of	Dyersburg City of	Elizabethson City of	Br <del>win</del> Town of
	Jane 30	June 30	June 30	June 30	June 30	Juma 30
Electric Utility Plant	· · · · · · · · · · · · · · · · · · ·					
Electic Utility Plant & Adjust	616,8	13,321	48,225	33,495	34,637	10,393
Coast Work in Progress	80	163	3,629	3,051	2,694	1,325
Net Electric Utility Fland	3,103 5,596	4,252 9, <del>2</del> 32	15,790 36,864	9,854 24,693	J2,614 <b>24,</b> 918	4,077 7,641
Nother Feelmann manuscripture	Q	روسرو 0	0	0		7,046
(less) Amort of Necl Fool	ō	Ō	ā	Ō	Ō	Ō
Not Elec Plant Inc. Nucl Fast	5,396	9,232	34,054	24,493	24,9[8	7,640
Other Property & Investments						
Numeritity Property	9 0	0	о О	9	n 0	0 0
legest by Assoc Enterprises purposes an autocommunication	ă	ŏ	ă	ď	ő	ű
Invest & Special Punds	931	ő	16,931	3,482	747	26
Telal Other Property & Investments	931	ŏ	16,931	5,482	747	26
Correct and Account Assets	~~1	•	TAILOR	4144	171	
Cash, Working Funds & Investment	6,523	824	3,247	1,614	1,063	1,506
Notes & Other Receivables	1,216	1,071	2,581	2,243	1,639	1,137
Customer Acets Receivable	ġ	Ď.	0	9	0	Ď
(lext) Accton Prov for Uncollected Accts	0 0	0	ă	ŭ	0	ů ů
Materials & Supplies	133	102	E73	606	479	215
Other Supplies & Miss	Ŏ	D	ă	Ó	Ó	B
Pro <b>payrees</b> 12 (passes) — a management de la company	0	Q.	.0	0	Q	Ō
Accreed Utility Revenues	254	16	174	\$0	.0	
Mistellancous Current & Accrued Autets.	25 8,688	44 2,058	13 <b>8</b>	75 4,789	172 3,383	347 3,208
Defented Debits	المدائق	*100	7,413	45727	فوهو	200مري
Upumordzed Doby Expenses		0	400	103	0	27
Extraordicary Losses, Study Cost	Q	D	32	0	<b>D</b>	
Mise Debt, R & D Em, Unionn Losses	235	185	615	1,014	3,442	698
Total Assets & Other Debits	243 14,921	185 11,475	1,0\$7 61,664	1,126 36,011	3,441 33,459	707 11,578
Pre-prietary Capital	143241	21,410	42,504	20,092	20,700	11,576
Investment of Meninspatity	0	٥	á	0	0	9
Mire Capital,	0	a	0	0	0	0
Retained Eagrings,	12,509	10,020	20,453	20,252	21,471	7,409
Total Proprietary Capital	12,509	I <b>H,02</b> #	20,653	20,282	21,471	7,409
Long-term Debt  Brinds	455	0	23,793	11,700	565	1,262
Advances from Municipality & Other	~~~	185	11,455	711	6086	633
Unmort Prem on Long-term Debt	0	a	Ó	0	a	0
(less) Unamor: Discount on Long-term Debt	3		12	92	0	9
Total Long-term Debt.	450	163	35,238	12,319	6,751	1,695
Other Noncurrent Liabilities Account Operating Provisions,	0	a	Ó	0	a	0
Access Prev for Bale Reflects	ě	ō	ŏ	Ď	ā	ő
Total Other Nencurrent Liabilities	0	9	ō.	6		9
Current and Accreed Liabilities	_			_		
Notes Payable	0		0	0	2 202	1076
Payables to Assoc Enterprises	1,000	1,076	3,513	2,365	2,013	1,875
Cuspmer Deposits	292	139	1,312	471	939	195
Texas Accrect	<u>-</u>	Ď	<u> </u>	Ü	Ď	D
Inext Account	8		635	207	38	9
Mine Current & Accroed Lightifities	41	53	116	132	1,237	189
Total Correct & Ascrued Liabilities	1,361	1,268	5,774	3,876	4,238	2,269
Deferred Coulits			-	_	_	
Other Deferred Credits	0 600	0 0	9	0 344	a a	13
Ungdood Gain on Resear Debt.	90	ě	ŏ	9	ě	ė
Total Dakered Certits	€00	Ī	Ō	304	Ď	14
Total Liabibiles and Other Credita	14,921	11,475	62,664	36,051	32,459	11,578

Note: Totals may not equal sum of components became of independent counting.

Source: Energy Information Administration, Form EIA-412, "Around Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Темпенно	Tomessee	Тенном	Termettée	Tennessee	Temessee
Item	Bowsh City of	Fayeterville City of	Gelletin City of	Greeneville City of	Heatman City of	Humboldt City of
	June 30	June 30	Jupa 20	June 30	June 30	June 30
Electric Orillay Plant						
Electric Utility Plant & Adjust	6,662	35,967	13,353	\$0,96B	22,976	8,419
Coast Work in Progress	53	1,377	2,181	710	286	91
(less) Depc, Amort, and Depletion	2,826	11,733	6,435	19,650	9,941	3,155
Net Bischie Utility Plant Numbers Puel	3,882	26,131	9,899	32,028	13,326	8,362
(less) Amort of Nucl Pack	0	ō	ā	ō	Ď	•
Net Effec Plant Incl Nucl Pact	3,885	24,131	9,499	32,028	13,321	5,362
Other Property & Investments Nometility Property	a	0	ò	Ó	D	٠
(less) Access Provisions for Depr & Amon	ō	ŏ	ő	ŏ	õ	ā
Invest in Assoc Enceptions	0	0	0	0	0	o-
Invest & Special Punds	539	4,479	2,608	7,453	202	451
Telal Other Property & Investments	\$39	4,479	2,608	7,43	202	451
Cash, Working Punds & Investments	175	229	2,076	5,239	2,397	1,593
Note: & Other Receivables	668	1,004	1,606	2,749	1,156	1,369
Outliner Acres Receivable	0	0	0	0	0	O O
(Jess) Accum Prov for Hocollected Accts	0	Q 0	0	0 0	0	0
Marie & Supplier	131	594	294	1,005	209	258
Other Supplies & Miss.	ő		ő	0		ő
heptymine	Q	.0	Ó	- O	٥	Ó
Accord Unity Revenues	13 21	32 75	110 24	78 327	2 961	28 13
Mistellancous Correct & Accress Assets	1,007	1,934	4312	9,417	4,725	3,441
Deferred Debits	-,	4		7,121	4,	-7
Unimentized Debt Expenses	9	139	Q	0	į.	9
Europedinary Losses, Study Com	0 657	. 4	-0	0 5,656		0 450
Miss Debt, R & D Exp. Unseret Losses	657	559 694	235 236	5,656	1,060 1,061	450 450
Total Assets & Other Debits	6,092	33,242	16,356	54,553	19,309	9,723
Propriesary Capital	_	_		_	_	_
Investment of Municipality	9	9	9	0	6 D	0
Misc Capital	3,707	17,555	13,479	47.215	15,648	7,328
Total Proprietary Capital	3,707	£7,556	13,479	47,215	15,648	7,328
Long-term Debt		•		•	,	
Bonds	0	10,600	0	0	152	n
Advances from Musicipality & Other	890 0	1,930	245 0	5,460 0	246 0	507 0
(less) Unumon Discount on Long-term Debt	ŏ	49	ŏ	ū.	õ	ő
Total Long-term Debt	890	12,481	245	5,460	400	507
Other Nancunger Liabilities						
Accum Operating Provisions	0	0	0	o c	å	0
Total Other Noncurrent Linkilities	ŏ	Ď	č	ě	j	ő
Current and Accrosed Liabilities						
Notes Payable	.0	. 0			D	0
Accounts Payable	918 0	),461	1,841 0	740 6	3,776	1,535 0
Payables to Assoc Enterprises	74	0 663	491	224	0 436	215
Taxes Accreed	73	003	771	227 D	730 D	-)
Interest Accress	š	(5)	ŏ	ŏ	2	ó
Misc Current & Accrued Liabilities	171	255	126	867	120	58
Total Carrest & Accred Liabilities	1,148	3,134	2,518	1,85[	2,334	1,707
Deferred Credits Obstoner Advances for Construction	- 0	۵	0	0	0	a
Other Defeated Cardits	326	74	12	28	934	າະາັ
Unamert Gain on Reacqt Dabt	0		0	0	В	0
Tetal Deferred Credits	325 6,692	76 33.767	1676	28 54,565	934 ro ana	191
rest country and truck Charlemannians	0,434	33,242	16,254	39,305	19,309	9,723

Note: Totals may not equal citin of compensors because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Armeal Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Тепление	Tennessee	Tennessee	Tennessee	Tonnessee	Tentessee
lbeen	Jackson City of	Johnson City City of	Knooville Riikins Bood	Lawrenceborg Chy of	LaPolicise City of	Lebanon Clay of
	June 30	June 30	June 30	Jeme 30	June 30	June 30
Bleerie Utility Plant		•				
Blearic Utility Plan & Adjest	70,583	<b>#0,258</b>	321,662	29,216	40,473	15,705
Const Work in Progress	1,442	6,483	9,035	4,690	479	1,805
(less) Depr. Amort, and Depletion	27,006 45,419	30,055 56,687	149,494 £81, <b>£9</b> 8	11,019 23,887	12,750 28,203	5,334 12,175
Nuclear Fuel	7772	0	0		تسريم 0	<u></u> 0
(Jets) Antoct of Nucl Pact	ă	0	Ď	á	ġ	ò
Net Eleo Plant Loci Nucl Fuel	45,419	56,577	181,198	23,887	28,203	12,175
Other Property & Investments	_		_			
Nonetility Property	0	0	D D	442	0	Q Q
hives in Assoc Enterprises	Ÿ	Ď		ŭ	ä	ŏ
Invest & Special Punis	1,496	9,363	14,690	9,665	1.49)	333
Total Other Property & Investments	1,893	9,563	14,694	10,107	1,491	333
Cerrent and Accrued Assers	-		-	•		
Cmh, Working Ponds & Investments	6,024	988	13,792	4,081	1,414	2,502
Notes & Other Receivables	6,397 0	4,800 0	14,744 0	2,534 0	1,668 D	1,328 0
(less) Accum Prov for Upcollected Accts	ŭ	ő		ă	ŏ	ő
Puel Stock & Bry Undistrans	ñ	Ď	Ĭ.	ă	ő	ŏ
	_	867		339	405	402
Materials & Supplies Other Supplies & Miss.	<b>637</b>	967	2,839	339	485 0	407
Реграумова	õ	ě	ă	ă	ŏ	Õ
Account Utility Revenues	Ō	Ō	464	ī	Ō	3
Miscellansons Correct & Accreed Assess	56	582	8,004	959	1,294	RL
Total Current & Accrect Assets	13,316	7,257	41,564	6,920	4,852	4,259
Unaccordated Debt Expenses	154	73	148	386	252	33
Briesordinary Losser, Study Cost.	Ď	ē	D	q		Q
Misc Debt, R & D Exp, Unsent Losses	5,492	7,429	10,223	2,109	1,049	332
Total Deferred Debits	5,616	7,502	10,371	2,695	1,301	365
Total Assets & Other Debits	44,178	81,406	248,123	47,689	35,846	17,128
Proprietry Capital Invasiment of Municipality	Ó	o.	0	a	0	Б
Mat Capital	ŏ	č	ŏ	ŏ	ŏ	ă
Retained Parnings	39,722	54,644	147,243	11,946	15,503	10,489
Total Proprietary Capital	39,722	35,644	147,243	18,946	15,503	18,489
Long-term Debt	12.000	+0.400		14.000	10.244	0.455
Advances from Menicipality & Other	15,250 641	10,600 7,429	43,105 9,333	16,000 3,125	12,568 3,116	2,420 313
Usanot Prop on Long-tenn Debt	971	7,929	0	3,122 D		313
(less) Unamort Discount on Long-term Debt	422	113	454	15	126	34
Total Long-term Debt	15,476	17,314	21,965	[9,1]0	15,598	2,658
Other Monogram Lightlides	_			_	_	_
Accum Operating Providents	0	0 0	0	D O	0	a 4
Total Other Noucecreat Liabilities	¥.	ŏ	ŏ	ě	ĭ	å
Cerest and Account Libitibilities	•	•	•	•	-	-
Notes Psymble	0	0	D	Ď	D	å
Аксанда Раупфіянцинант, шинантина	6,275	6,000	17,315	3,421	3,694	3,193
Payables to Assoc Enterprises	0 e	760	0 6,632	370	70)	a 585
Commer Depts (Garage and American Accorded annual a	ď	0	200,00 U	910	701	305
Invent Accord	235	87	1,063	451	65	20
Misc Cerest & Accreed Liabilities	731	2,173	7,584	266	286	35
Tetal Cucrent & Accrued Linkillites	7,242	9,051	32,614	4,588	4,746	3,941
Deferred Credits	-	_		4.0		
Coltomer Advances for Construction	3,845	0	2,504 13,777	45 0	9	9
	3,843	U	12,177			
Other Defends Credits	0	Ð	0	0	0	٥
Unamost Gale on Reacyr Debt	0 3,845	0 0 800,38	0 16,35t 24 <b>3</b> ,222	0 45	D ■ 35,846	0 17,428

Note: Tools may not speak man of components because of independent rounding.

Source: Energy information Administration, Form EIA-412, "Amust Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

i	Toppésée	Tombo.com	Tomesca	Temasa	Термолог	Темпению
Item.	Lenoir City : City of	Lewisburg Cay of	Lexington City of	Loudon Välities Board	Maryville Ushides	McMaprille Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Phot						
Electric Dillity Flatt & Adjust	77,724	12,249	27,843	23,459	30,652	14,036
Coast Work in Progress (less) Dept. Amon, and Depletion	1,022 17,444	23 3,9 <b>4</b> 4	361 9.879	1,573 5,269	132 10,946	43 6,082
Net Efective Utility Plant	61,382	8,287	18,325	19,763	19,837	7,996
Nuclear Furthern Landson Commencer C	<u>0</u>	, d	0	ò	0	
(less) Amort of Need Poul	D. D.	0	0	0	0	
Not Elso Plant had Nucl Paci	91'365	8,287	18,325	19,763	19,837	7,996
Nomility Property	O	0	n	Ó	77	0
(less) Accum Provisions for Dage & Amost	Ū.	Q	Õ	Ō	0	Ō
Invest in Assoc Breeprises	0	.0			-0	.0
Invest & Special Funds	3,546 3,546	)66 166	1,353 1,568	743 743	953 1,63 <b>8</b>	498 498
Total Other Property & Investments	37248	100	1,555	743	1,000	430
Cash, Working Funds & Investments	1,225	2,940	689	343	2,176	956
Notes & Other Receivables	5,268	588	1,623	2,584	1,558	728
Outlopier Acuts Receivable	đ	0	O.	0	0	0
(Jess) Ascum Prov for Uncollected Accts	Ð	ø	D	Ô	a	0
Feel Stook & Exp Undsur,	_0	.0	0	.0	0	0
Mercelals & Supplies	721	306 0	399	310	410	143
Other Supplies & Miss.	0	ŏ	0	ů C	ă	9
Account Unitry Removes	ĩ	ĭ	47	-)3	IŠ	19
Miscelleneous Current & Accreed Assets	1,710	JŽ	<b>8.8</b>	-2	103	26
Total Current & Accrued Assets	8,924	3,847	2,845	3,212	4,060	1,872
Deferred Debits	***				**	
Unamortized Debt Expenses	346 a	0	0	59 G	30 0	0
Miss Delt, R & D Exp. Upaget Locate	2,386	389	858	1,070	.561	588
Total Deferred Debits	2,752	349	858	1,125	591	3 <b>0</b> B
Total Assets & Other Debits	76,524	12,688	23,583	24,857	25,9[8	10,955
Proprietary Capital		-	_	-		
Envestment of Municipality	9 0	D 0	a a	a a	0	0
Residuel Bernings	38,034	10.245	19.735	13,402	17.103	9,091
Total Preprintary Capital	38,834	18,245	19,738	11,402	17,105	9,091
Long-neem Dabi				•		
Bends	27,000	544	-6	9,525	4,765	.0
Advances from Municipality & Other	2,205	173	862 0	a o	511 0	615 0
(less) Unamort Discount on Long-term Debt	93		ă	69	42	Č
Total Long-term Debt	29,109	716	862	9,856	S,256	615
Other Noncurrent Liabilities	_	_	_			_
Acrem Operating Provisions	9	D	a a	0	0	0
Access Prov for Rase Refereds	Q.	0	:	0	0	0
Contest and Accord Linksbies	•	•	•	•	•	•
Notes Payable	0	a	a	300	Đ	P
Accounts Payable	4,62)	1,084	1,680	3,322	2,776	86
Poyables to Anno Beneration,	0	. D	. 0	0	-0	.0
Taxes Accred	2,292	246 0	165 D	1	354 0	343 0
Hoterest Account	126	ő	Ď	ä	54	ŏ
Miss Current & Accepted Liabilities	1,267	92	1,138	250	367	320
Total Current & Acqued Liabilities	8,507	1,428	2,983	3,872	3,551	748
TOTAL CULTURE OF MONTHER TAXABLE COMMISSION		- <b>,</b>	7	- <b>,</b>		
Deferred Credits			_			_
Deferred Credits Caragaser Advances for Convergedon	736	D	O-	27	B.	0
Defected Credits Cassomer Advances for Conversedop Other Defected Credits	136	306	Ď	9	ā	500
Deferred Credits Caragaser Advances for Convergedon						

Note: Totals may not equal som of components because of independent counting.

Source: Bangy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilinis."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Tempestee	Tê pinêtî şen	Теплечес	Теримазев	Tennessee	Téntessée
Iseps	Memphis City of	Milen City of	Monāstown City of	Mucliemban Chy of	Nashvijile Electric Service	blowpart City of
	June 30	Jene 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Hectric Utility Plant & Adjust	817,395	12,406	34,294	46,942	633,047	36,812
Const Work in Progress	25,970	1,168	994	3,252	33,562	70
(less) Dept, Amort, and Depletion	292,042 551,323	5,757 7,817 -	12,238 23,949	13,727 36,476	241,069 423,539	14,087 22,795
Net Birstric Othry Plant	0	, 1941	0	0	0	<b></b> , ~~
(less) Amen of Nucl Fuel	Ö	ā	ā	ň	Ď	0
Net Elec Plant Incl Nucl Feel	551,323	7,817	23,849	36,476	423,539	22,795
Other Property & Investments		_			_	
Nonethly Property	Q D	9	0	0	9	0
Invest in Asset Enterprises	ň		ŏ	ň	ŭ	ă
Invest & Special Plands	52.532	ō	146	3,144	59,864	2,620
Total Other Property & Investments	52,532		146	3,144	59,864	2,620
Current and Accepted Assets					***	
Cash, Working Punds & Investments	41,775 57,214	1,510 1,275	6,600 2,836	2,770 2,088	30,083 31,670	3,254 948
Notes & Other Receivables	۱۹۵۹ د ۱	212,1	4840	4,000	0.00,00	770
(les) Accum Prov for Unculleded Accts	ő	ã	ŏ	ŏ	ũ	ŏ
Paci Stack & Exp Undistr	Ď	q	Ó	Ū	۵	ō
Motorials & Supplies	12,026	185	633	763	8,991	419
Other Supplies & Miso	0	0	0	0	0	0
Реграумель	ō	.0	0	Q	D	9
Accreed Utility Revenues	_0	87	0	22	360	7
Miscellaneous Current & Accepted Aspets	768	32	1,143	ŠI	23,375	1,359
Total Carrent & Accross Assets	111,783	3,089	11,242	5,694	74,475	5,997
Unamorized Debt Expenses	2,004	Q.	4	43	1,537	69
Establishery Losses, Study Cost	0	. 4	0	0	0	0
Mko Debt, R & D Bap, Usemet Losser	20,573	626	1,854	1,806	24,244	1,639
Total Delerred Debits	32,578 73 <b>3</b> ,216	626 63,533	1,858 36,256	1,850 47,164	26,881 683,962	1, <del>92</del> 9 33,331
Proprietary Capital	200	13,000	والمغربان	41,104	****	33,504
Investment of Monicipality	Q	4	0	0	D	0
Miles Capital	0	a	Q	0	0	
Republied Bacalogue, parameters and a second	444,607	7,364	25,96)	36,438	269,038	21,492
Tetal Proprietary Capital	444,607	7,366	25,561	36,438	269,056	2L,692
доручина менения по	198,145	2,000	1390	6,175	228,916	6,645
Advances from Mandelpality & Other	1,761	607	1,845	1,232	10,483	1,32\$
Unamost Prem on Long-term Dolland,	0	a	Q	O	Q	0
(less) Unamori Distount on Long-term Debt	0	0	0	30	2,671	19
Total Lang-term Debt	199,906	2,607	3,265	7,378	236,727	7,954
Access Operating Provisions	Ó	Ď.	0	0	Û	e
Accept Prov for Rate Refeeds,	Ō	•	q	Ō	Ģ.	ō
Total Other Negourrent Liabilities	0		Ó	Ů	Q	•
Carrely and Accreed Linkilities					•	•
Accounts Payable	59,398	1,289	3,367	65โ	68,645	2,056
Payables to Assoc Energeises	0	4	Q	0	0	
Customer Deposits	0	174	1,3 <b>3</b> 3	1,508	6,926	1,005
Taxes Account	2,699	g	0	D	4004	6
Miss Current & Accreed Liabilities	5,048	0 89	14 946	29 323	4, <b>23</b> 6 <b>2,4</b> 36	112 479
Total Current & Accreed Liabilities	67,054	1,952	3,710	2,510	82,444	3,658
Deferred Credits				-,		-,
Customer Advances for Construction	2,562		0	_0	758	27
Other Deferred Credits	24,046	4	1,320	839	14,975	0
Ugemen Geln an Raccar Debt	0 <del>2</del> ለ <sub>ነ</sub> 6 <b>4</b> 8		0 4,320	0 839	0 14733	0 27

Note: Totals may not equal uses of companents because of independent counting.

Source: Beergy Information Administration, Pows EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Doilars)

	Tennessee	Tennessee	Теппессо	Transsea	Tousessee	Тельезине
						Sevier
Lien	Oak Ridge City of	Patis City of	Poloski Chy of	Ripley City of	Rockwood City of	County Electric
1441	Cay ta	<b>Ca</b> . 0.	City or	City or		<b>Бумер</b>
	June 30	Jene 30	June 30	June 30	Jene 30	fene 30
Blockric Utility Plant						
Electric Utility Plant & Adjust	35,913	30,595	29,382	9,653	21,199	78,806
Const Work in Progress	3,279	799	500	124	490	810
(less) Dept. Amert, and Deplation	11,918 27,274	13,855 17,839	10,646 19,236	3,003 6,773	6,646 13,842	27,475 \$7,141
Neclear Peol	0	وتحرد	0	., Ç	0	-7,1.70
(Jest) Amort of Nucl Fuel	Ō	ō	Ō	ē	ō	Ö
Not Ziec Plant Jeel Nuch Peul	27,274	17,539	19,236	6,773	15,942	57,141
Other Property & Investments						
(less) Account Provisions for Depr & Amort	n 0	0	0 0	0	0	0
Levest in Assoc Beerprines	ő	ă	ő	õ	ŏ	ŏ
Invest & Special Funds	L121	1,561	506	3,377	ΙĎ	2,306
Total Other Property & Investments	1,121	8,661	506	3,377	<b>e</b> 1	2,386
Outens and Accresed Assets	-					
Cash, Working Funds & Investments	0	279		130	1,963	2,824
None & Other Receivables	2,823 0	1,015 0	1,649	1,855 0	502 0	2,833 0
Customer Acces Receivable	ŏ	ă	ŏ	ň		ă
Paul Stock & Bap Undistr	ŏ	ă	ă	ő	Ď	õ
Materials & Supplies	4JÖ	346	228	245	278	1,062
Other Supplies & Misc	0	0	0	0	0	9
Prepayments	Õ	q	.0	-0	0	0
Accruel Utility Revented	0 946	. S 70	92 1,002	70 24	0 865	0 2.204
Total Contest & Accreed Assets	4,200	1,717	3,063	2,325	3,649	6,922
Deferred Debits		2,7-27			-,,,,	7,
Unespeciated Dabr Expenses	78	95	152	0	0	0
Retreordinary Losses, Stedy Cost	0	.0	0	0	Ō	0
Miss Dobt, R & D Exp, Unstreet Losses	3,470	1,953	1,25%	1,070	0	1,531
Tutal Defected Debits	3,548 36,143	2,848 26,964	E,435 1	1,070 13,545	18.760	1,531 49,9 <del>64</del>
Proprietary Crainal	34,243	20,7114	24,239	23,545	10,117	wper
Investment of Municipality	0	9	0	e	0	0
Misc Capital	0	a	ø	Ó	Ô	0
Retained Farsings	15,427	16,813	)6,615	11,364	15,298	56,140
Total Proprietary Capital	25,427	16,813	16,615	11,364	15,298	SK,140
Long-term Debt			- 44-			
Boods	12,505	5,775	3,607	0	0	1,690
Advances from Municipality & Other	3,528 D	),783 0	1,231 0	(t d	705 0	1,491 6
Upparent Pers on Long-term Debt	136	ă	ő	ŭ	ā	ő
Total Leag-torm Drbt.	15,896	7,558	4,838	ă	705	3,281
Other Monagage Linkili Ses		-	•			-
Accum Operating Providing	Ŏ	ā	Ó	Ō	0	0
Accum Prov for Bate Rafunda	0	9	0	0	D	0
Total Other Numbersent Lisbilities	0	•	0	v	•	ů
Notes Payable	0	0	e	•		
Account Payable	4.052	1,651	1,897	1,222	2,104	3,942
Payables to Assoc Enterprises	0	. 0	, , , o	ā	0	Ö
Customer Deptents	450	502	191	487	435	4,750
Taxes Account an annual and an annual an annual and an annual an a	Ď	2	47	Ō	.0	.0
Interest Account	217 85	45 219	8 637	0 176	10 J47	32 1,779
this fairs of transp highligh """""	4,804	2,419	2,760	1,880	2,697	10,524
Tetal Correct & Accross Linkskies	4044	-71-2		1,000		
Tetal Correct & Actruet Linkskins				_		_
Description Condition  Construction	٥	a	0	P	Q	n
Delegrat Condits  Customer Advances for Construction  Other Defessed Credits	13	175	6	301	ρĨ	55
Defenral Cordits Customer Advances for Construction Other Defenred Credits Unstroot Ghip on Recog! Debt.	15 Q	175	á Q	301	) [ 0	55 0
Deferred Cordies  Customer Advances for Construction  Other Deferred Credits	13	175	6	301	ρĨ	55

Note: Totals may not equal sum of components because of independent rounding.

Source: Buergy Information Administration, Form EIA-412, "Armed Report of Public Electic Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

Chest  Acction Prov for Unreallested Acets		Tentanten	Теплизона	Tenmesser	Temonson	Тернела	Танеская
Pectric Utility Plant	News				Joseph Jo		County Mun
Bisacte Uniday Passet & Agiget		Jene 30	June 30	June 30	Jano 30	Jene 30	June 30
Coast Work in Progress   1,975   198   40   1623   220   1,677   1620   1627   1622   1,678   1622   1,678   1622   1,678   1622   1,678   1							
	Risciric Utility Plant & Adjust						
Net Elicite Utility Pland    Not Elice Pland   O							
Nutries   Part			7,826				20,298
Not Elker Plant Incel Nated Paris.   9,940   7,826   9,868   8,879   7,258   20,288	Nuclear Purifyers	=	Ď				· a
Other Property & Investments Neousility Preparty	(less) Amort of Nect Fad	ir.	-	_	•	-	0
Neousility Preparty   0		9,740	7,824	9,808	8,879	7,358	20,29
Cloud Assum Providents for Dept & Amon						4.5	
Invest in Across Enterprises	Sees) Again Providing for Deer & Amon						
Firmes & Spanial Funds	Invest in Assoc Enterprises				_		_
Convert and Accented Assets	Invest & Special Funds						
Cenk Working Florids & Injustmentation   1,969   788   278   962   2,657   665   Note & Chiter Receivabilit   1,969   788   278   962   1,533   1,679   Customer Actic Receivabilit   0		24	2,581	577	274	53	1,244
Note & Chief Receivables		2 426	1148	Can	2042	2 427	465
Customer Actor Receivable   0   0   0   0   0   0   0   0   0							
Clearly Accular Frov for Uproplected Acets	Customer Acets Receivable		· · · ·				a
Materials & Supplies	(less) Accion Prov for Uncollected Accis	_	_		_		ā
Other Supplies & Mins	Ruel Stock & Exp Undistr				_		
Preprinted   D							0
Accessed Utility Revenues: 56 132 362 52 11 11 13 MicroProcess Curpture & Accessed Asserts. 58 11 36 31 77 99 Total Current & Accessed Asserts. 58 11 36 31 77 99 Deferred Debis Unsmoothed Date Represents. 0 0 4 D 32 0 0 0 Estimationary Louiset, Study Costs. 0 0 0 0 0 0 0 4 0 0 0 Miss Debt, R & D Exp., Unsmit Linux. 518 339 791 570 118 1,854 Total Balacred Debits. 518 339 791 570 118 1,854 Total Balacred Debits. 518 339 791 661 123 1,854 Total Asserts & Other Debts. 518 343 7701 661 123 1,854 Total Asserts & Other Debts. 518 12,968 13,180 14,355 11,851 36,217 Proprietury Capital Investment of Municipality				_			Ō
Total Current & Accreed Assets 6,235 2,359 2,085 4,611 4,319 2,319 Deferred Debits Unsembled Debit Repetites 0 0 4 D 32 0 0 Estimatings Louise, State Casts 0 0 0 0 0 0 4 0 0 4 0 0 Mise Debit, R. & D Beo, Unsent Louise 518 339 791 570 118 1.864 Total Assets & Clubry Debit	Account Littly Revenues						
Deference Debits   Unseenchand Dah Repenses   0	Miscellaneous Current & Accrued Assets						
Betrinordinary Loriest, Shiely Cost.		*****	2,377	3,043	4,011	4,567	4,247
Betrinordinary Loriest, Shiely Cost.	Unpercented Date Rependes	0		D		Ó	0
Total Deletered Debits	Estreordinary Louset, Study Cost					•	0
Total Assets & Other Pekits	Mile Debt, R. & D. Bip, Quantif Leases						
Propelatory Capital							
Miss Capital		<b>—</b>	- <i>F</i>			<b>_,</b>	- 2
Residual Description			•	_		_	0
Total Proprietary Capital   11,657   10,102   11,915   8,783   16,893   20,648		•	•	_	-		•
Long-term Debt   1,770   315   0   2,610   0   0   0   0   0   0   0   0   0							
Advances from Manicipality & Other, 528 346 0 572 113 1,897 Unusual Frem on Long-term Debt. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		24,000		-4-2	-,	20,002	
Unusuan Press on Long-term Debt 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				_		_	•
Control   Cont				_			1,897
Total Langsterm Debt.   2,298   663   0   3,171   113   1,897		-	-	-	_		Ä
Other Noncarrent Liabilities	Total Lang-term Debt,		_				1,897
Action Prov for Rate Refunds 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other Noncorrent Liabilities	· .	_	_	,	_	_
Total Other Noncurrent Liabilities		-	-	-			_
Current and Accrused Liabilities   0		-	_	-	ĭ	4	
Account Payable		-	•	-	-	-	-
Payables to Association   2	Notes Psyable	0	Ó	-	D.	, q	. 0
Contourer Deposits	Accounts Payelife	1,900	1,495	861	1,437	1,323	1,898
Traces Accrused   10   1   10   10   10   10   10   10	Outcomer December	216	118	IGN	640	U 151	\$52
Miso Capture & Ascented Liabilities	Texas Accord						
Total Current & Accress Lighthities	Interest Admired Communication Communication	-		_		-	0
Deferred Credits							
Customer Advances for Construction         0		2,602	1,634	1,264	2,332	1,625	2,548
Other Deferred Credits	<b></b>	D	0	D	a	a	0
Total Deferred Cresita 160 519 0 78 22 603	Other Deferred Credits,	160	519	ō	78	22	603
		_					•
THE LEADER OF CHARLES 10,715 12,905 14,160 14,165 11,852 20,517				•			
	THE REPUBLIC OR UINER CYCORS	10,716	12,968	14,160	147102	11,652	20,517

Note: Totals may not equal sum of components because of independent manufag.

Source: Energy Information Administration, Form EIA-412, "Admini Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donais)	_				<u></u>	
	Тамислесо	Texas	Толь	Texas	Texas	Texas
			)	Brownsville		College
	Winderto	Antib	Brenkimi	Patric	Всуна	Station
10em	City of	Caly of	City of	Udis Board	City of	City of
	Jane 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant				*****		
Bhotele Utility Plant & Adject	9,690	2,438,939	9,963 0	289,187 79,531	143,954 7,631	38,075 3,77)
(less) Dopr, Amort, and Depletion.	, 81 3,866	105,855 818,396	3,826	100,834	65,792	11,894
Net Electric Utility Plant	5,905	L726398	6,136	367,583	79,793	29,952
Nuclear Puel	0	115,642	Ģ.	۵	a	
(less) Amon of Nicel Fool	0	87,879	0	0	0	0
Net Elec Phot lact Naci Feet	6,995	1,764,161	4,136	267,883	79,793	29,952
Other Property & Investments	O.	0		6	п	0
Monatility Property	ů ů	ŏ	o e		П О	ň
(less) Accom Provisions for Depr & Arnort	Ů	ň	Ď		_	ő
Invest in Assoc Enterprises	_	u	•	24.066	696	ő
Telal Other Property & Investments	23 23	392,637 392,637	3,199 3,199	24,956 24,956	14,158 14,8 <b>5</b> 4	¥
Current and Accreed Assets		ar apper	4273		_	•
Cash, Working Pands & Investments	60,5	59,447	688	16,889	17,548	20,033
Plocas & Other Receivables	700	63	1,191	1,195	2,968	1,767
Customer Acets Receivable	D O	64,100 1,323	1,202 39	7,160 173	7,156 132	3,715 1,099
• • • • • • • • • • • • • • • • • • • •	ő	\$,064	39	652	132	0
Feel Stock & Bap Undistr	RÁ	29,884	19	1,366	2,651	941
Other Supplies & Miso	"î	0	Ϋ́ Ó	0	-3	Õ
<b>Реграфиями и принципальной п</b>	O-	6,228	0	736	0	Ó
Accreed Utility Revenues commonweal-com-	27	9	0	5,045	1,193	1,326
Miscalianeous Coment & Accrued Assets	)6 1,432	163,455	121'E 0	243 33,11 <del>9</del>	31,381	480 27,164
Deferred Debits	1,402	240)100	4,252	003625	48944	21,404
Unamortized Debt Expenses	0	828,8	2	3,848	229	384
Brimordinary Losses, Study Cost	0	0	0	0	D	0
Misc Debt, R & D Bap, Unapert Losses	134	374,479	0	2,843	Û-	0
Total Deferred Debits	134	383,337	2	6,691	229	184
Total Assets & Other Dekin	7,494	2,693,591	12,457	332,650	126,257	<i>57,</i> 300
Proprietary Capital Invariant of Manicipality	G-	489	0	46,150	Ó	3,367
Mise Capital	ő	64.536	6L		Ď	Ó
Retained Empiries	6,712	386,078	9,921	78,584	102,173	32,318
Total Proprietary Capital	6,712	651,102	9,938	124,734	102,173	35,645
Long-term Debt		1 660 841	100	140 900	14.000	15,383
Advances from blankingling & Other	0 122	1,659,841 154,315	170 0	162,285 40,00\$	16,499 D	26
Unamost Pram on Long-term Debi	. <u>.</u>	13,203	õ	4	Ď	-77
(fess) Unamert Discount on Long-term Debt	Č	35,404	ō	10,633	ğ	 Q
Total Long-term Debt	122	1,791,955	170	191,672	16,499	15,332
Other Moncement Lightifities		*****				
Accure Operating Provisions	0	39,110 0	0	ů e	9	62
Accum Prov for Rate Refunds	η 0	39,110	ŏ	ĭ	ŏ	0 62
Current and Accreed Liabilities	•	27,110	v	•		-
	o.	A	0		л	0
Notes Payable	226	45,663	1,277	6,067	3,289	3,858
Payables to Assoc Enterprises	ő	Ó	0		586	7,50
Cectomer Deposits.	279	3,187	951	1,353	1,535	1,818
Taxas Acqued	Q.	1,359	0	6	0	0
Misc Certent & Accrued Limbiboes	.0	123,166	3	951	1 66	144
Total Current & Accrued Liabilities	83 588	13,026 184,406	;20 2,380	<b>5,2</b> 35 15,813	1,106 7,202	374 6,19 <b>4</b>
Deferred Credits	200	Tookene	apreil!	щош	r parvid	17224
Customer Advances for Consequedan	0	0	0	11	240	24
Other Delianed Confits	72	27,017	Ō	420	143	3
Unamort Gule on Restor Debt	.0	0	0	.0	0	.0
Total Deferred Credits	72	27,017	17.697	126	383	27 57,300
I was The Court of	7,494	2,493,591	12,487	332,650	126,257	27,348

Note: Totals may not equal sum of components because of independent remeding, Southin Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

December 20		Texas	Техня	Term.	Техня	Теквя	Taxes
Electric Utility Plant   Electric Utility Plant   Adjast   107,813   11,597   224,596   12,286   53,706   10,286   10,	Dem					Blactric	Pasper City af
Electric Hildey Plent & Adjest		September 30	December 31	September 30	September 30	September 30	September 30
Charty Work in Progress   23-33   0   3.062   0   0   0   0   0   0   0   0   0	Electric Utility Plant						
Death Dept. Amort. and Projection.   65,841   12,011   112,060   3,238   34,744   121   112,060   12,064   120,064						55,704	0
Nate Record United Paris   19,576   197,597   19,642   20,966						24744	0
Number   Part	Nel Clearly Dillicy Plant						ŏ
Material	Nuclear Fuel	Q	-,-,0	ρ	0	9	Q
Chiac Property   Lavastaments			•	_			0
Namudilly Property		44,295	19,576	117,507	9,042	20,964	•
Genis Acrums Envisions for Dang & Antont.   D   O   D   165   O   O   O   O   O   O   O   O   O		e	0	D	786	0	8,975
Invest & Special Funds	(less) Accum Providents for Dapy & Amort	Ď	_	Ď		Ó	4,569
Total Other Property & Investments   3,782   2791   27,208   617   5,213   62,000   62,000   63,000   64,000		3,782	7	•	_	_	0
Current and Accorned Assets		D 1770-7			_		126 4,532
Cosh, Working Punits & Investments		3,704	2,271	A1,200	-17	7,540	4,5,51
Commer Acres Residuable		55,547	2,523	23,026	3,212	5,346	1,920
First   Sacch & Exp   Undistr						. 0	. 0
Fuel Suck & Exp Drickitt.							1,990
Matarish & Supplies				_			0
Other Supplies & Miro					-		ŏ
Programment	Other Strates & Miles	_			-	• •	263
Accorded Unitity Revisions	Preparations of the second	-			•		~~~
Total Current & Accrued Assate   69,757   3,755   63,667   7,261   11,582   48	Accorded Utility Revenues Accorded Chility Revenues			_	-	_	0
Definite   Defisite   Comment   Defisite			-		_		. 0
Unimortical Debt, Expendent   238		69,757	3,755	63,067	7,261	11,552	4,172
Misre Debt, R & D Reg, Unionin Losses		235	0	4	133	358	0
Total Deferred Beblis			· ·		-	2	ō
Total Assets & Other Behlo   118,872   26,121   207,813   17,852   42,868   8 Propeletry Capinal		-			_	7	0
Propriestry Capital   Exercises   Exerci			_		_		8,704
Envestment of Manicipality		Troyera		20,020	11,000	48,800	9,01
Revisited Bearings		-	-				0
Total Proprietary Capital				•			
Long-term Debt   Bonds							1,377 1,377
Bonds		71,002	17975	201,100	20,247	a-tycoa	,,,,,,
Advances from Manicipality & Other	Bonds	18,206	6,787	8,439		12,427	â
Class   Charmer   Discount on Long-term   Debt	Advances from Monicipality & Other						53
Total Lang-term Debt.   18,092   6,678   8,439   4,783   £2,427				v		<u> </u>	
Accum Operating Frontsions				8,439		•	53
Accord   Provided   Accord   Liabilities   Accord   Ac		•	•	• .	· .	· .	_
Total Other Nancerceal Liabilities	Accuse Operating Provisions	_		_	_	=	0
Current and Accured Liabilities   0   460   21   0   1,860	Admin Prov Jor Kale Karenda	_	_	4	9	=	9
Notest Payable		•	•	•	•	•	•
Payables to Accord Enterprises	Notes Payable	-					17
Customer Deposits		,					864
Taxes Accreed							231
State   Stat							221
Total Current & Accross Linbilities 8,448 1,864 12,142 2,122 4,999 6 Deferred Codis Customer Advances for Construction 0 7 0 0 0 Other Deferred Codists 0 0 4 44 0 0	[#арел Асариед,,	334	1394	i	60	71	Q.
Deferred Credits  Customer Advanced for Construction	Mine Current & Accreed Liabilities						16?
Contempor Advances for Consequences on the Consequence of the Conseque		B,448	1,864	12,142	2,122	4,999	1,273
Other Deferred Credits 0 0 0		a	7	Ó	Ó	Ď	0
Thursday Gels on Reader Debt	Other Deferred Credits	Ō	á	44	Ō	ē	Ď
PARTITION AND LEARNING PARTITION AND AND AND AND AND AND AND AND AND AN	Unamort Gain on Resour Debt	0	ā	à	Ó	Ď	0
Total Deferred Credits	Total Deferred Corellis						1,704

Note: Tatals may not equal sum of components because of independent rounding. Source: Energy Information Administration, Porn EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donats)						
	Техн	Теква	Texas	Texas	Техн	Тели
Вели	Karrville Public Ushky Board	Lower Colorado River Ambodiy	Lubbook Cky of	New Bravelids City of	Sam Raybum Municipal Poe Agny	San Aquapio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	Section 31
Electric Utility Plent		· · ·	•	•	•	
Electric Unitry Plant & Adjust	33,318	1,610,372	[40,90]	61,050	151,544	4,430,082
Const Work In Progress	407	#3,120	10,003	1,335	2,192	180,557
(Itss) Dept. Amort, and Depletion	11,229	549,124	54,068	25,748	58,495	1,154,135
Net Electric Utility Plant	22,496 0	1,144,368 N	96,818 0	36,637 0	95,241	3,856,504 231,764
(less) Amort of Nec) Feel	ď	ē	ŏ	ŏ	ŏ	167,513
Net Elec Plant Incl Nucl Fuel	22,496	1,144,368	96,818	36,637	95,242	3,900,755
Other Property & Investments	•	10000		55.501		
Norutility Property	0	15,077 2,019	0	72,301 26,399	0	0
layest in Assoc Enterpolen	ő	40.7	ň	0	ă	č
Invest & Special Papels	7,000	186,721	ö	11,303	\$1,39\$	E56,539
Total Other Property & Javestonests	7,000	199,779	0	57,211	54,395	254,559
Current and Accrued Assets						
Cash, Working Pends & Investments	3,426	13,313	2,479	13,188	14,798	56,450
Notes & Other Receivables.	391 1,170	31,544 42,67 <b>6</b>	5.33)	1,814 4,073	2,184 2,218	23,607 66,176
(less) Accom Prov for Uncollected Acces,	104	520	ŏ	0	-,u	2,031
Feel Stock & Bap Undistr	0	33,050	. 0	0	307	#8,447
Materials & Supplies	613	24,941	` 0	1,0)2	793	59,289
Other Supplies & Misc	Q	38	0	, p	.0	848
Prépayments.	-)	3,843	0	89	100	6,476
Accreed Utility Revenues	1,843	5,154	.0	Û	0	ų.
Miscellaneous Ourrent & Account Assets		2,914	207	44.007	29	0 271 463
Total Current & Asserved Assets	7,335	227,854	8,917	18,276	20,482	231,263
Unamortized Debt Expenses	52.1	15,385	0	0	3,079	6,619
Estatordinary Losses, Study Cost	0	D	0	0	. 0	. 0
Miss Debt, R & D Ero, Ununet Losses	104	216,392	26,296	Õ	118,407	37,394
Total Deferred Debits	625 37,456	231,777 1,802,979	26,306 131,041	0 184,024	123,486 288,611	44,913 5,932,590
Propostary Capital	27,450	a) menage 1 a	878,042	119000	200,000	-
Several of Maniaipality	0	a	8.021	2,425	a	¢.
Mkc Cipitel.	Ó	10,039	0	Ů.	à	0
Retained Bernings:	6,267	510,346	93,698	52,166	45,739	1,898,367
Total Proprietary Capital	6,287	520,385	101,720	54,592	45,789	1,895,367
Bands	25,760	1,338,991	20.398	25,107	234,157	2,652,570
Advances from Municipality & Other	-,0	i i	1,537	13,370	ó	0
Unassort Press on Long-term Debt	-1,019	4,562	0	Q	0	450,000
(less) Unamort Discount on Long-term Delts	0	106,916	0	155	0	441,703
Tatal Lang-term Debt	27,741	1,236,636	21,935	38,312	234,157	2,660,867
Accum Operating Provisions	0	0	O	٥	0	45,211
Accum Prov for Rate Refunds	Ď	ŏ	ŏ	ē	ŏ	t-10,231
Total Other Nencurrent Linkillities	6	4	6	e	9	45,211
Centent and Accreed Liabilities			_		_	
Notes Payable	0 2,347	120,000 26,243		2,068 4,760	a 1,197	61,640
Privales to Assoc Enterprises	2,347	0	6,54) O	4,790	14541	65,430
Customer Deposits	224	36	25	683	ă	Ó
Tures Accord.	0	842	0	D	9	1,0\$8
Interest Account	776	32,390	551	134	7,517	3,174
Mins Carrent & Accreed Liabilities	a wa	30,173 200,694	270	1,002	9714	37,607
Deferred Condits	3,427	249,684	7,386	8,659	8,7[4	145,989
Customer Advances for Construction	Ó	a	Q.	12,456	a	13,455
Other Deferred Credits	0	33,927	Ó	a	0	65,681
Unember Gain up Resour Debt	0	-196,754	Ŏ	D	•	- 400
Total Deferred Credits	0 37,456	-163,726 <b>1,842,9</b> 79	0 131,048	12,4\$6 114,024	288,681	79,236 5,832,590
I VALLED THE THE VIEW LABOUR.	21/430	storeta.	rations.	114004	د تا ادر دهم	2000

Note: Totals may not equal sum of components because of independent rounding.

Source: Baurgy Information Administration, Parm EIA-412, "Annual Report of Public Blearly Inkinies,"

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at Rnd of Period, 1997 (Thousand Dollars)

	Техия	Toras	Техня	Terms	Umh	Uwh
Tierra	San Marcox City of	Seguin City of	Texas Municipal Power Agency	Weatherford Musi Utility System	Bourdful City City of	Brigham City Cuty
	September 30	September 30	September 30	September 30	June 30	Decemeter 31
Electric Utility Plant						
Com Work in Part & Adjust	19.178 1,854	7.013	\$42,496 6,659	18,496 333	38,80)	10,521
Cann Work in Progress	7,907	4,563	287,831	8.18£	15,590	4,940
Net Rectric Utility Pioni	13,124	2,448	461,324	10,640	23,212	5,579
Nector Feel	0	9	D A		9	
Net Blee Plant Inc. Nurd Puel	13,124	2,448	461,324	10,646	23,211	8,579
Other Property & Investments	-	· _				
Noneilly Property		Q 0	750 0	56,207 8,3(1)	0	1
Javes in Assoc Emergrices	ŏ	ŏ	õ	9717	9,752	ì
Invest & Special Foods	0	3,103	104,291	4,914	0	9
Total Other Preperty & Investments	•	2,105	109,041	\$2,011	9,782	•
Custon and Account Assets  Cash, Working Pends & Investments	15.093	2,992	47,899	2,083	6.151	2,401
Notes & Other Receivables	301	33	217	187	Ō	
Outtomer Accts Receivable	5,303	1,330 0	13,597 0	1,668 109	1,714 14	),08 40
(less) Accom Prov for Uncollected Accts	J,313 a	ŏ	2,909	4	35	40
Materials & Supplies	154	656	3,211	£ <b>36</b> ,1	1,165	40
Other Supplies & Misc		0	0 600	0	0	!
Accrued Willity Revenues	19	0 522	DOLU D	-0 967	9 6	
Miscalinatous Copper & Accreed Assets	57	Ō	1,952	661	49	i
Total Correct & Accrued Assets	19,543	5,534	69,385	6,828	9,120	3,63
Unamental Debt Bapenses	259	12	16,485	406	0	
Extraordiscry Losses, Study Cost,	à	Ü	970	0	Û	
Mire Debt, R & D Exp. Unamn Losses	-0	.0	818,743	0	671	
Total Astels & Other Debits	259 32,917	12 10,099	836,195 1,475,945	406 70,478	977 42,750	9,41
порлему Сарка	****	-		•	12,1-2	2,12
Investment of Municipality ,	9	3,273 n	0	\$,666 0	e e	
Mire Copital	2,992 10,298	5,516	31,479	39,453	31,961	884 8,060
Total Proprietary Capital	13,299	8,779	31,479	48,141	31,961	8,95
ong-term Debt				*****		
Advances from Musicipolity & Other	15,424	q O	1,059,937 24,220	20,615 0	Ů Ů	40
Ununori Prem no Long-term Debt	ŏ	č	0	ŏ	Ď	i
(less) Ugamori Discount on Long-team Debi	Ó	ā	20,447	1,231	Ď	+
Total Lang-term Debt	15,424	•	1,063,710	19,284	•	40
Mer Noncurrent Liabilities		_				
Access Operating Providence	24 0	9	0	0 0	ů 0	
Total Other Noncorrent Lieblides	24	ī	Ō	ō	į.	•
Notes Payable	٥		198,489	0	4,631	
Accounts Put to be a second to the second to	2,008	956	37,576	1,323	1,294	
Payables to Assoc Enterprines	611	q	217	0	163	•
Customer Deposits	1,025	237	Q	.73	204	6
Taxes Accrued	72 0	9	12 316,106	157	0 51	+
Miso Curron & Accord Lividition	412	126	28,359	1,294	O-	ĺ
Total Current & Accessed Liebilities	4,129	1,319	380,759	2,838	6,344	6
Continue Advances for Construction	a	0	a	0	531	
Other Deferred Credits	ŏ	ă	ŏ	414	3,924	
Unemon Guin on Reacty Debt	ō	<u>a</u>	0	O.	D	•
Total Diferred Credits	0 32,927	10,495	0 1,475,948	414 78,678	4,454	9,411
look timbers his Aut then will in the	35,75)	10/173	44/2/246	78 <b>9</b> 078	42,760	7,98

Note: Totals may not equal dom of components between of independent recinding.

Source: Energy Information Administration, Form EIA-412, "Assuel Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

· · · · · · · · · · · · · · · · · · ·	Utak	Utah	Unds	Oteh	Utah	Übh
						I
Bens	Secondonain Power Agency	Logan Chy of	Murray City of	Provo City Corp	St Groups City of	Utch Associated Man Power Syx
	June 30	June 34	June 30	June 30	June 30	Musch 31
Bleeric Utility Plays						
Electric Utility Plant & Adject	2,773,910	29,369	47,468 231	97,414 0	36,804	132,189 #04
(less) Dept, Amert, and Depletion	812,652	12,380	25,910	49,367	13,547	33,346
Net Electric Utility Plant	1,961, <b>26</b> 8 0	16,989 0	21,759 0	48,047 0	23,288	99,247
(lets) Amort of Nucl Foct	ā	Ō	Ā			Ď
Not Mac Plant Incl Nucl Fuel	1,961,258	16,989	21,789	48,847	23,258	99,247
Nenutifity Property	27,661	334	¢	Q	o.	ą
(Jees) Actum Provisions for Depr & Artest	0 0	167 0	0 4,365	0	Ć O	0
Invest & Special Fuels	Ü	ő	· O	ě	ō	ē
Total Other Property & Investments	27,661	197	4,365	•	t	0
Cash, Working Punds & Investments	1,118,759	11,302	19,176	8,873	14,343	20,717
Nuts & Duter Receivables	0 1,067	216 2.)34	0 2.48 <b>8</b>	0 5,238	1,542 3.301	0 16,230
(less) Accum Prov for Uncollected Acots	D.	53	4,410e 85	0	427	11,234
Paul Stock & Rep Uedistr	34,029	0	0		0	n B
Materials & Supplies	13,011 0	76) 0	858 0	1,105	2,533 0	Ġ.
Реграммина	11,096	0	3,248	0	0	937
Accrued Utility Revenues	5	59 0	0 204	0 0	0	D- 104
Total Current & Accepted Assets	1,177,962	14,439	25,287	15,216	21,292	37,988
Deferred Debits Uparmetized Debit Repenses	43,321	25	107	0	e	3,445
Enterordinary Losses, Study Cost	Ō	0	Ū	0	Q	38,690
Miso Debt, R & D Bap, Unamet Lesses	1,057,327 1,108,648	0 25	0 107	0	Q O	44,136
Total Assets & Other Debits	4,267,529	31,620	52,149	63,263	44,549	181,370
Proprietary Capital Tayantament of Municipalities	a	0	77	0	0	127
Investment of Municipality	ă	874	R\$	ŏ	آ <u>د</u> کا 1323	0
Retained Remines	ă	22,533	42,820	5,877	39,630	Ö
Total Proprietory Capital	Ů	23,488	42,985	S,977	41,123	127
Advances from Municipality & Other	5,173,\$70 11,550	4,695 0	3,015 0	53,299	0	146,184 375
Unanor Pren on Long-team Debt	0	ő	Ď	ŏ	ě	درد 0
(less) Unamon Discount on Long-term Debt	1,099,474	. 0		975	0	0
Tatal Long-term Debt	4,657,246	4,695	5,025	52,324	C-	146,559
Account Operating Provisions	9	0	ū	0	Õ	9
Access Prov for Rate Respects	<b>a</b> ●	0	0 •	0	0	î
Current and Account Limbilities		_	_	_		
Nous Payable	62,503	2,456	a 3,13 <b>8</b>	0 460	0 2,803	4,843
Payables to Assoc Enterorities.	a	ā	45	142		0
Charterner Deposits.	Q a	710 0	547 D	1,0 <del>94</del> 0	593 0	0 521
Interest Account	117,780	)53	29	413	ō	3,861
Miss Current & Accrued Lightistes	190,283	198 <b>3,517</b>	385 4,249	2,953 5, <b>8</b> 62	0 3,396	10,942 17 <i>,26</i> 7
Deferred Credits	140,003	3,317	4,547	2,000	2770	Li peril
Cassomer Advances for Construction	a 0	Ů O	a 0	o O	e e	0 17,417
Unamed Gain on Basey Debt	Ÿ	Q P	ų Q	ů	0 0	17,417
Total Deferred Credits	4007.000	i i	0.14	0	0	17,417
Total Liabilities and Other Cradits	4,267,529	31,620	52,149	£3,263	44,549	161,370

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	<b>4/1</b> ±±	Verpopt	Vieginia	Vagamin	Virginia	Virginis
ftem	Umh Manicipal Power Agency	Burlingue City of	Bedford City of	Bristol Utilities Board	Danville City of	From Royal Town of
	Jame 30	Jone 30	June 30	June 30	June 30	June 30
Electric UNHty Plant						
Bloomic Utility Plan & Adjust	38,653	60/38)	20,913	25,784	70,130	e
Coast Work in Progress	10 arm	42	D	1,118	4,593	Đ
(lest) Dupr, Amort, and Depletion	10,372 25,281	33,347 47,276	7,218 13,655	1),622 15,281	28,755 45,948	u A
Nuclear Parl	-4-4	ەرم <sub>ۇ</sub> رد 0		425+04	0	ĭ
(less) Amost of Neel Feel	0	Ō	0	a	0	Ď
Net Blee Plant Incl Nucl Feel	28,281	47,276	13,688	15,281	45,944	i
Other Property & Investments		.,		•	.,	
Мания Пру Резриту	0	776	a	56	0	0
(less) Accum Providons for Depr & Amort	0	0	a	a	0	
Ewest in Auton Enterprises	7,18D	2,161 14,359	a a	0 652	0 0	Q
Tetal Other Property & Savestments	7,188	17,495		708	ŏ	ĕ
Cerrent and Accred Assets	, live	41,742	•	,40	•	•
Cash, Working Fends & Investments	13,020	9,529	5,751	5,493	13,912	O
Notes & Other Receivables	5,658	914	a	760	S,364	Ō
Cossomer Acute Receivable	72	3,044	1,535	9	0	0
(less) Accum Prov for Uncollected Acces	1.041	463 304	a 0	ŏ	0 848	5
Moderate & Supplies	273	1.553	ă	504	0	ă
Other Supplies & Miss	0	0	á	0	Ò	٥
Риска управоди подраждания по при по	0	243	0	0	0	a
Account Utility Revenues	_0	2,047	.0	0	Õ	9
Miscellineous Current & Assetted Assets	108 18,172	281 17,447	113 7,418	1,363 8,118	0 28,343	9
Defend Debits	10,170	41/441	1,420	dira		•
Unamortized Debt Expenses	671	1,789	2,162	0	0	· ·
Burnordingry Louiss, Study Cost	D	41	9	9	Ω	ø
Misc Delri, R & D Rep, Unsunt Losses	3,544	52,446	0	2,50) 1,501	D	ū
Total Deferred Debits	4,785 58,347	54,276 136,493	2,162 23,236	25,608	66,311 66,311	ĭ
Progressry Cooled	20,217	124,175		20,444		•
Investment of Municipality	3	0	4,265	0	46,273	0
Mbe Capital	ą	P	g	0	0	9
Reighed Barnings,	0 3	33,223	19	21,233	4,061	0
Total Proprietary Capital	,	33,123	4,284	31,233	AN,336	•
Book	55,545	94,995	18,275	Ó	10,495	a
Advances from Municipality & Dilete	Ò	19	Ö	0	109	a
Unimort Prom de Lung-term Debt	9	1,481	Õ	0	D	o o
(less) Unemost Discount on Long-table Dabr	1,662 \$3,883	454	0 18,275	0 0	0 [0,604	0
Tetal Lang-term Debt	33,563	94,835	10,573	•	Tohnoa	•
Access Operating Provisions	Ó	584	á	0	0	0
Access Prov for Rate Refunds,	0	<u>o</u>	0	0	0	0
Tetal Other Moocurrent Liabilities	0	584	0	0	•	•
Cornent and Accreed Liabilities						
Notes Payable	0	0	Q	0	738	a
Accounts Psymble	1,05)	2,225	42	3,561	3,034	9
Prysibles to Assoc Enterprises	0	139	113	520	1,442	ŏ
Taxes Accrect	ō	126	Ö	32	0	ō
Inensi Accoust	1,499	2,600	105	D	160	a
Mine Current & Accrued Liabilities	1,230	1,376	417	261	0	0
Total Current & Accrued Litbliff#	4,461	6,495	677	4,375	5,366	•
			9	D	Đ	0
Defensed Credits	n	41				
Defensed Craffes Character Advances for Construction	0	31 106	ä	ō	5	Ō
Deferred Craifes Charper Admisses for Construction Other Deferred Credits Uneston Guin on Rescep Debt		106 0		0	Ō	ō
Defensed Credits  Character Advances for Construction	ā	106	á	Ō		-

Non; Totals may not equal sum of components because of ladependent rounding.

Source: Haergy Information Administration, Form EIA-412, "Amout Report of Public Electric Willities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Vinginia	Vityleld	Virginia	Virginia	Virginia	Vinglata
ltem	Harrisonburg City of	bitanicisms City of	Montesville City of	Radfort City of	Salem City of	Viegiale Mua Elec Asm No )
	June 30	Jane 30	June 30	June 30	Jules 30	funė 30
Blackric Chility Plant						···
Electric Dility Plant & Adjust	55,994	42,257	18,949 D	16,743 466	21,972	0
Court Work in Progress (less) Dept. Amon, and Depletion	3,631 19,334	348 15,245	9,39)	10,394	12,244	4
Net Electric Utility Plant	40,295	27,391	9,598	7,013	9,729	ō
Nuclear Publication of the Comments of the Com	Ó	- Q	Ð	0	· D	ō.
Quast Areon of Neel Perl	0 49,299	0 27,391	Q 9,558	D 7,8 <b>8</b> 3	0	0
Other Property & Investments	44,47	24,571	. *,250	2)0800	9,729	•
Notatility Property	0	Ó	0	0	Û	0
(Jess) Accom Provisions for Dept & Amort	0	0 0	0	0	. 0	D O
Invest in Assoc Rotorprises	ĭ	ő	ă	ň	ő	0
Total Other Property & Investments	i	ě	i	ő	ŏ	
Content and Accraed Assets						
Cash, Working Pands & Investments	1,631	917	),155	4,331	3,222	368
Notes & Other Receivables  Customer Accts Receivable	113 2330	0 2,280	0 3,436	3,577 1,324	41 694	a 7,867
(Jess) Accoun Prov for Uncollected Accts	ö	7,00	32	1119	47	,,~,
Puel Stock & Buy Updistr	14	0	٥	0	0	
Materials & Supplies	1,339	0	Q.	225	528	•
Proper supplier & Mass	n 35	0	0 201	Ð 0	0	a 0
Accord Utility Revenue	337	ŏ	0	ő	1,386	ă
Miscellaneous Cerrent & Asserved Assets		ŏ	Ď	ő	0	ā
Total Correct & Accreed Assets	5,981	3,184	2,741	9,340	5,829	8,235
Deferred Debits Usemorthed Debt Expenses	6		a	0	0	0
Extraordinary Losses, Study Com.	ő	ĭ	ő	ő	ŭ	ä
Misc Debt, R & D Exp, Unseret Losses	ō	ā	ō	Ō	ā	ň
Total Deferred Dabits	8		4	0		Q
Total Assets & Other Dehits	46,285	30,577	(2,299	16,353	15,558	8,235
Investment of Municipality	),199	0	a	0	D	a
Mise Capital	Ò	662	ā	Ö	D	ā
Retained Earnings.	37,35%	31,659	13,963	12,419	6,800	238
Tetal Proprietory Capital	38,557	12,322	11,163	12,619	6,810	238
Book	1,523	35,182	Ð	2,62}	6,160	0
Advances from Municipality & Other	Ó	825	Ā	Ų	D	ā
Unemorr Prem en Long-term Debr	0	•	0	0		a
(leas) Unspect Discount on Long-term Debt Total Long-term Debt	0 ( <i>5</i> 23	16,007	0	0 2,62[	44	0
Other Noncoment Liabilities	تعفرا	E0,001	υ	2)DAL	6,136	•
Accom Operating Provisions	349	ė.	Ú	0	37	3
Acoust Prov for Rate Refunds,	Ò	G.	Ď	n	0	
Total Other Noncervent Linbillites	349	•	0	0	37	ŧ
Carrent and Account Liebilities	1 447					
Notes Payable	1,037 4,265	1,285	0 94	1.099	1,281	7,997
Payables to Assoc Enterprises	0	0	ã	0	37	0
Ontoner Deposits	31)	414	201	)52	287	ő
Texas Association	0		ō	0	, D	9
Miss Conset & Account Liabilities	26 216	231 264	0 41	0 63	37 982	n 0
Total Current & Accrued Liabilities	5,254	2,245	337	13 13	2,604	7,997
Deferred Credits	•	ngr 17	77.	<b>-</b>	4-17	,,,,,,
Olisioner Advances for Construction	D	0	0	9	ō	a
CHARLEST PRESENT CAMPING	2	O	Ó	O	0	O-
Other Deferred Cooks	n.			n.		
Uniment Gain on Rester Debt	0 2	0	0	n o	0	0

Note: Tatals may not equal atte of comptonents because of independent rounding.

Scores: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donata)						<del> </del>
	Virginia	Washington	Washington	Washington.	Washington	Washington
	Virginia	į.		4	PUD No 3	POD No 1
	Tech	Centralla	Ellensburg	Port Angeles	eľ	od .
liem .	Electric	City of	City of	City of	Benton	Chelon
	Service	! .	1		County	County
	<i>i</i> === 30	December 21	December 31	Describer 31	December 31	December 31
Electric Utility Plant		· <del></del>				
Blectric Officity Plant & Adjust	Q	23,375	16,036	21,700	112,937	991,245
Const Work in Progress	0	35 9,050	0 7,149	2,494 9,063	6,686 45,359	28,835 206,361
Net Electric Utility Plant	ŏ	14,360	8,857	151,71	74,264	\$[3,719
Nacteor Peel	ŏ	0	-,	D	0	0
(less) Amort of Not) Fuel	0	4	0	0	0	0
Net Fire Plant Inch Nucl Feel	0	14,360	8,897	15,121	74,264	<b>013,71</b> 9
Nonellity Property	o	69	492	0	0	Q
(less) Acoum Provisions for Depr & Amon	ŏ	ă	124	Ď	ã	õ
lovest in Assoc Enterprises	Ģ	.0	Ó	0	0	6,651
Javest & Special Pends	0	E07	-0	D 6	12,569	112,151
Total Other Property & Investments	ν	377	278		11,569	118,802
Cash, Working Pends & Investments	4,811	339	309	6,478	13,460	32,941
Notes & Other Receivables	İØ	.4	0	518	231	8,049
Costomer Acots Receivable	459	<b>B</b> 60	1,033	1,934	5,348	13,433
(Jesa) Acoston Prov for Uncollected Accis	P O	13 0	9	0	11	30
Мистык & Зарріїня	329	262	396	632	1,648	5,695
Other Supplies & Mise	Ö	0	0	O	202	90
Герруппин	3		Ó	10	37	763
Accord Cully Revenues	0	186	0 134	<u>6</u>	22 456	0 1,040
Total Current & Account Assets.	5,612	1,645	2,063	9. <b>5</b> 72	23,393	62,021
Deferred Debits		•	-	-	-	_
Upanianized Debi Repende	2,415 0	0	Q 0	30 0	557	14,325
Entraordinary Losser, Study Cost	ŏ	ŏ	ŏ	ū	q 1,229	) 30,635
Total Deferred Debits	2,415	Ď	ě	50	1,786	47,161
Total Assats & Other Debits	8,827	16,581	11,127	24,743	111,012	1,041,763
Proprietary Capital				-		
layestment of Manicipality	Ģ	537	q	987	ā	25,644
Miss Capital	0 3,859	0 12,980	0 10,520	0 (3,7)0	0 26,093	0 251,639
Total Propeletary Capital	3,859	13,512	10,520	14,695	36,093	277,253
Long-term Debt					-	
	2,415 0	1,9 <b>1</b> 6	<b>Q</b>	9 5,300	49,090	413,453
Advances from Municipality & Other	ů	ŭ	ā	3,340 0	0 629	276,69 <del>9</del> 0
(less) Userwort Discount on Long-term Debt	ŏ	ř	ŏ	ă	377	11.578
Total Long-term Debt	2,615	1,978	٥	5,300	49,342	676,574
Other Monourous Liabilidas				1.14		
Accum Operating Provisions	0	298	•	146 0	9 0	Ď
Total Other Nuncurrent Liabilities	ă	298	i	146	ŏ	ŏ
Corporat and Accressed Limbilities		_				
Notes Psychic	0 651	0 679	0 596	0 1,266	2,991	0 39,27)
Accounts Psychlamic property and a second property of the second psychological property of the second psychological psychologica	6	0/7	390 6	15 15	4,217 0	112,61
Cesterner Deposits,	ě	337	ě	262	197	240
Taxes Actived	ē	0	ō	58	1,84)	3,336
Stensi Accrust	)0 903	9	.,0	110	460	994
Mine Corrent & Asserted Liabilities	892 1,763	48 1,874	!11 787	397 <b>2,14</b> 4	1,438 18,643	18,136 73,793
Deferred Condin	191447	46.7		-10.4	******	
Castemer Advances for Construction	Q	.0	Q.	2,455	13,969	0
Other Deferred Credits	0	19	Û	0 0	64 0	14,054
Unamort Gale on Resear Debt	ŏ	19	•	2,455	14,034	14,854
Yotel Lieblikies and Other Credits	\$,027	16,481	11,227	24,743	111,012	1,041,743
				·		

Note: Totals may not equal sum of components because of independent rounding.

Source: Bacogy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Washingson	Washington	Washington	Washington	Washingson	Washington
Тостр	PUD No L of Cladium County	PUD No ) of Chek County	PUD No 1 of Cowin County	PUD No 1 of Douglas County	PUD No 1 of Prinklin County	PUD No I of Grays Harbor Cnty
	December 31	December 31	December 33	December 31	Decamber 31	Decamber 31
Specific Unitary Plans						
Electric Utility Plant & Adjust	35,185	286,927	335,34R	301,972	55,032	120,493
Cons Work in Progress	3,794 24,940	9,805 117,765	3,463 61,330	818,1 972.66	3,319 20,872	3,344 42,843
(less) Dept, Amert, and Deptetion	34,039	190,167	77,30E	237.411	37,479	#4,643 #0,594
Nuclear Feel	0	0	Ď	20,,722	0	ů.
(1999) Amort of Noci Pari	Ó	à	0	0	0	ů.
Net Elec Plant Incl Nucl Fuel	34,039	130,167	77,301	237,411	37,679	80,994
Other Property & Investments		4.551	,			121
Nonethity Property	0	4,731 721	1	0 0	0 0	0
Invest in Assoc Enterprises	ő	"a	1.094	ŏ	ă	ŏ
Invest & Special Plends	3,626	2,551	1,797	34,476	3,263	3,310
Total Other Property & Investments	3,626	6,561	2,842	34,476	3,263	3,431
Ournets and Accreed Agents						
Cash, Working Funds & Investments	6,389	22,824	31,866	(E,256	13,609	27,318
Notes & Other Receivables	887 1,687	988 17,556	1,735 7,576	2,377 553	236 2,948	723 3,707
(last) Accom Prov for Uncollected Acets	34	1,521	134	7	APAB R	134
Paci Stock & Bap Undistr	ő	ă	ò	Ö	ă	1,104
Манеталя & Supplies	1,643	2,243	2,533	1,627	1,700	2,884
Other Sepplies & Misc.	253	331	32	41	ï	37
Pre-payments	114	514	469	577	50	Bį
Accreed Utility Revenues	0 20	12,114	0 97	1,703	a 178	0 192
Total Carrent & Accreed Assets	11,010	55,849	44,174	25,227	16,713	35,936
Defend Debits	,	*****	- 4	,		<b></b>
Unamorthed Date Expenses	134	2,330	0	2,223	466	377
Betraordinacy Losses, Study Cost	0	0	0	169	16	286
Miso Debt, R. & D Eap, Unimer Losses	. 0	9,028	172	29,497	14	82
Total Deferred Debits	134	11,358	172	31,890	456	745
Total Assets & Other Debits	42,889	253,135	[24,449	328,903	59,951	121,105
Proprietary Capital						
lavestment of Municipality	0	0	o O	a O	2,596	0 0
Misc Capital	36,849	29,402 72,705	85.566	123,286	20,616	86.508
Telal Proprietary Capital	36,849	102,107	85,566	123,286	23,212	\$6,589
Long-term Dubt	,	•	•	•	•	•
Books	4,914	104,860	Ď.	189,620	27,910	20,245
Advances from Municipality & Other	IŞ		Ď	a	0	497
Unamost Pour on Long-term Debt	0 0	393	D D	9	0 523	0
(Jess) Unomort Discount on Long-term Debt Tetal Lang-term Debt	4,936	105,239	ŏ	149,628	27,387	20,742
Other Noncorrent LinkWiles	4000			227,222		,
Accum Operating Provisions	Ď	2,551	1,880	a	1,407	317
Access Prov for Rate Reflects	0	a	0	٥	0	0
Total Other Neocurrent Linksides	0	2,551	1,880	•	C,407	317
Odyrent and Antered Linbillies Name Provide	ń	1.040	4301	1770	1.045	1,541
Accompte Poyable	2.820	1,8\$0 18,000	6,321 10.361	1,239 2,393	1,860 000	3,2A3
Psyables to Assou Batemasec	Ď	1,221	287		70	0
Customer Deposits	308	2	317	144	310	866
Taxes Account	678	3,787	1,948	1,396	860	1,350
Interest Accepted	146	2,768	.0	3,268	362	0
Miss Current & Account Liabilities	533	12,422	489	2,702	4,205 7, <b>89</b> 7	2,037
Tetal Corrent & Accrued Liabilities	4,486	40,851	19,722	11,142	1,571	9,077
Chainmer Advantes for Construction,	205	a	37,373	35	a	31
Other Deferred Credits	2,334	3,167	109	4,239	46	4,430
				***		
Unarrent Gala on Reacy: Debi	0		0	582	.0	Q.
Unarrat Gala on Reacy: Debt Tetal Deferred Credits Total Liabilities and Other Credits	0 2,539 48,889	0 3,167 253,135	17,282 124,449	382 4,856 328,903	48 59,951	4,461 121,108

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Washington	Washington	Washington	Washington	Washington	Washington
Taem	PUD No I of Klickital County	PUD No I of Lewis County	PUD No ! of Okarogoa County	PUD No 5 of Pend Orellie Cuty	PUD No 1 of Sachanish County	PUD No 3 of Whatcom County
	Department 35	December 31	December 3)	December 35	December 31	December 3)
Ricciric Unity Plant		-				
Blactic Chillry Plant & Adjust	42,250	<b>81,364</b>	57,846	76,330	1,038,034	2,795
Const Work in Progress	7,837	1,702	4,484	5,660	43,128	11
Gess Dopr, Amor, and Deptetion	16416	18,993	31,013	19,258	263,301	716
Net Electric Utility Plant	33,672	66,078	31,237	62,732	817,681	1,990
Nuclear Fuel	Q.	0	0	Ō	0	Q
(less) Amert of Nucl Peel	0	0	0	0	0	0
Net Elec Plant Lock Nucl Fest	33,672	66,670	31,237	62,732	817,481	1,990
Oriest Property & Developments Woodstiller Property	0	Ò	0	36	0	
Resal Accum Provisions for Depr & Amout	č	ä	0	9P 0	ŭ	0
Invest in Assoc Enterprises	Ů	ŏ	ŏ	Ď	63,337	ŏ
Town & Special Pends	5,977	12.146	4,790	5.042	136,953	1,440
Total Other Property & Investments	5,977	12,146	4,796	6,676	198,270	1,440
Corrent and Accrued Assets		!	4.00	7,14		-,
Cash, Working Punds & Javestments	6,153	6,495	12,571	4,120	71,182	0
Notes & Other Receivables	¢	0	50-1	3,252	10,753	[0]
Ossomer Acore Receivable	1,185	2,35)	837	472	43,124	829
(lass) Acoust Prov for Uncollected Acots	18	145	14	7	1,336	Ō
Ruci Stock & Bap Undisk	-0		0		1,446	0
Materials & Supplies	784	2,019	1,3]]	784	7,543	9
Other Supplies & Misc.	0 10	344 16	65 42	0 45	239 209	0 18
Accord Only Revenues	296	1,852	44	47	G Kut	10
Mitcellaneous Carres & Accrued Asses	ů, ro	1,0,14	ň	45	3,969	ă
Total Corrent & Accruse Assala	8,489	13,132	15,313	8,711	137,252	945
Deferred Debits	-,	<b>_,.</b>		-7-	,	
Unemonicad Debt Expenses	596	0	Q	384	7,005	0
Batrandinary Losses, Study Cost,	10,872	0	116	Ů-	a	P
Mice Debt, R & D Rep, Unapper Lexico	17	491	10	6,652	214,217	ġ.
Total Deferred Debbs	11,485	491	126	7,036	121,323	0
Total Astris & Other Debits	59,543	92,840	51,466	84,558	1,374,424	4,379
Proprietary Capital						
Investment of Municipality	4,893	1710	0	0	0	0 1,669
Resided Editings	19,016	1,510 83,234	46,693	45,721	242221	1,228
Total Preprietary Capital	25,909	84,594	45,693	45,721	247,211	3,497
Long-term Debi	201,00	54,554		- W1-21	270,200	2/1/1
Book to the second seco	29,780	0		27,000	699,933	Ď
Advances from Municipality & Other		913	8	3,289	17,086	Ō
Uqueon Pren on Long-ture Dubt	0	0	P	Ō	182	0
(less) Unamost Discount on Long-term Debt	0	0	0	446	12,260	Ď
Total Lang-term Debt	29,780	911	•	29,843	784,946	•
Other Monostroni Liebilities	_			_		_
Acres Operating Provisions	q	<u>e</u>	1,260	Q	1,136	Ō
Account Prov for Rate Refends,	0	0	0	Ō	0	0
Total Other Nencurrent LinkBitles	•	0	1,264	Û	1,136	0
Corners and Accessed Liabilities						_
Notes Poyeble	0	.0	693	1,284	15,663	D
Payables to Assoc Enterprises	1.594	210 1,758	1,442	1,926 1,235	43,794 424	763
Calinger Depends	171	414	200	88	721	Õ
Tases Accord	427	700	519	284	7,961	119
Interest Accounts	228			917	24,356	~~ć
Misc Cerrent & Accresd Liebilities	1.160	2710	476	1,063	14,515	Ď
Total Carrent & Accress Liabilities	3,574	5,793	3,435	6,797	£87,436	962
Defeated Coudits	-,,	-3	-,			- 12
Customer Advances for Constitution	34	.0	<u>•</u>	245	0	Ō
Other Deferred Credits	266	54]	77	3,951	317,366	0
Upperson Galo on Rescor Debt	0 280	0 541	0 77	2.186	936 318,702	0
Total Deferred Credits	59,543	96,840	51,466	2,156 84,558	1,374,424	4,379
				OH-230	4-717-949	

Note: Tobils may not equal sum of components because of independent manding.

Source: Energy Information Administration, Porm EIA-412, "Abatus Report of Public Blectric Unitsies."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

·	Weshington	Washington	Workington	Washington	Washington	Weshington
)tean	PUD No 2 of Grunt County	PUD No 2 of Pacific County	PUD No 3 of Manage County	Richland City of	Semile City of	Tucoma City of
	Descenber 31	December 31	December 31	December 31	December 31	Detamber 31
Electric Utility Plant						
Electric Utility Plant & Adjust	747,822	31,099	E5,215	52,766	1,487,043	758,898
Court Work in Properss	38,402	12,648	4,463	5,044	71,645	40,355
(less) Dope, Amort, and Depletion	265,370 520,884	12,109	23,962 65,785	20,516 37, <b>29</b> 5	642,639 916,049	297,16) 502,091
	0	25,632 0	0	0	219/041	0
Hecter Fool. (less) Amort of Nucl Peel	ō	ŏ	Ō	Ō	Õ	ō
Net Elec Plant Incl Nucl Fuel	520,854	25,639	63,715	37,295	916,049	592 <b>,05</b> 1
Other Property & Diversports			a	0		176
Nonstillity Property	9	a 0	ă	ŏ	6,459 2,398	175
Invent in Assoc Enceptions	ă	ŏ	ă	ŏ	86,872	ň
Invest & Special Feeds	<b>¢</b> 5,363	8,367	4,603	168	56,046	60,829
Total Other Property & Investments	85,363	€,367	4,603	291	148,985	<b>6</b> ,996
Content and Asserted Assets				***	****	
Oath, Working Punds & Investment	176,158	574	9,612	-629	39,264	116,124
Notes & Other Receivables	50,571 2,809	243 1,040	126 1,626	11,056 1,011	16,076 34,39 <b>e</b>	11,331 16,2 <i>6</i> 7
(less) Accum Prov for Uncollected Accts	447	40	100	137	3,130	387
Post Stock & Rep Undistr	Ó	Ò	0	Ó	2,175	3,200
besterials & Supplies	4,50)	2,356	1.769	947	19,891	4,486
Other Supplies & Misc.	727		26	o o	25	.0
Accord Utility Revenue	701	101 0	13 0	, ,	903 30,366	837 12,974
Miscellaneous Carrent & Accreed Assets	2,722	ŏ	7	ŏ	5,531	7160
Total Correct & Account Assets	Z37,841	4,475	123,080	17,753	145,502	166,991
Deferred Debits		-		-		
Upamonized Debt Expenses	5,340	135	224	0	1,754	3,812
Extraordinary Losses, Study Cost	3,032 11,892	126	756 0	0 308	72,792	)   AE3   1,534
Total Deferred Deblu	20:264	262	550	388	74,546	15,829
Total Assets & Other Debtis	864,322	38,741	83,548	50,747	1,285,076	744,307
Proprietary Capital			_			_
Investment of Municipality	a		0	0	0	0
Mise Capital	0 310,768	4,581	0 47,978	0 11,3 <del>94</del>	0 314,85 <b>\$</b>	318,144
Total Preprietary Capital	310,248	22,376 26,9 <b>57</b>	47,978	11,394	314,858	318,144
Long-term Debt		,		, 1,000	***,***	V20,211
Bonds	445,916	2,585	13,935	14,833	\$31,250	391,732
Advances from Municipality & Other	3,529	470	0	O.	66,757	0
(less) Unamort Discount on Long-term Debt	109 13,541	a a	Ó 0	0 529	47,467	2 9.193
Tetal Long-term Debt	436,823	5,055	13,535	14.306	892,640	387,140
Other Noocurrent Liebilities	401,9020	91000	20,020	1,5-0		V30)L7V
Access Operating Provident	0	٥	0	G	2,085	0
Access Prov for Rase Refunds	ġ	٥	Ō	Ģ	0	0
Total Other Noncerrent Liabilities	Q	•	0	¢	2,085	0
Correst and Accreed Linbilities						
Notes Payable	1,599 13,424	13	1,425	6,800	32.442	15 400
Accounts Payable	43.161	1,876 0	2,595	2,047	7.760	J6,328 655
October Deposits,	743	386	270	ŏ	1,146	1,611
Takes Accresed	4,023	378	764	ō	6,402	3,506
Interest Assented	11,783	45	407	134	12,44\$	11,954
Miso Current & Account Lightlities	40,497	452	1,015	247	13,185	10,506
Total Current & Accrued Liabilities	117,627	3,149	6,476	9,229	73,403	44,770
Customer Advances for Construction	191	579	813	15,619	Q.	1,304
Other Deferred Credits	224	J	14,943	. 0	2,091	748
Unament Gain on Rescur Debt	.0	_0	0	0	0	
Total Deferred Credits	414 864,322	550 39 340	15,559 91 6/8	15,619 50,747	2,09L	\$, <b>2</b> 52
1440 CHANGE SEL COM CLOSS CHARLES	974-746	39,746	83,948	30,747	1,285,076 .	746,907

bloss Tomis may not equal stars of companents because of independent standing.

Source: Energy Information Administration, Form E[A-4]2, "Annest Rapon of Public Electric Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Wathingson	Weshington	Wisconsta	Wisconsin	Wisconsin	Wisconsin
Štem	Ven Imigarica District #15	Weshington Pub Pur Supply Syx	Budger Power Maketing Auth	Heriford City of	Jeffenso City of	Kankaura City of
	December 31	Jens 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plats & Adjust	17,008	3,443,386	5,984	13,373	8,881	44,039
Const Work Je Progress	4)	13,375	34	341	102	1,221
(less) Degs, Amurt, and Depletion	5,809 11,240	1,318,429 2,160,332	1,828 4,189	3,375 10,340	2,954 6,02 <b>8</b>	19,121 26,139
Nuclear Feet	0	321,285	7,400	0	0	-,,
(less) Amort of Nucl Paul	D	93,24R		ā	O	
Net Rise Plant Inc. Nucl Pact	11,240	2,268,329	4,189	10,340	6,022	26,139
Other Property & Investments Normality Property	D	a	0	a	0	657
(less) Accuse Previsions for Dape & Amort	ő	ŏ	ă	ŏ	ŏ	238
layest in Assoc Baterprints	Ď	ā	Ď	ā	Ō	945
laves & Special Punds	٥	£80,27±	2,412	1,034	Ģ	4,372
Total Other Properly & Investments	•	180,271	2,432	L <sub>4</sub> 034	O-	5,674
Current and Accrused Asserts Cash, Working Funds & Investments	1.756	35,618	5	18	3,310	1,1121
Notes & Other Receivables	307	116,350	J,D25	2,988	5	130
Customer Acets Receivable	585	194		774	163	2,400
(less) Accorn Prov for Uncollected Acco	0	155	<u>0</u>	3	0	30 0
Fuel Stock & Exp Undistraction	5 197	0 50.789	á	904	181	586
Other Supplies & Miss.	''á	9.251	ă	Ó		- 0
Prepayersta	45	1,120	13	94	4	541
Accord Utility Revenues	á	0	.0	á	.0	-52
Minor/Specture Current & Accrued American	0 2,890	2,417 215,584	2) 1,864	0 4,772	12 4075	17 5,414
Deferred Deblin	-		16	-3,,,-	4,572	
Unamortized Debt Expenses	91	16,199	161	160	647	225
Estructeinery Losses, Study Cox	D	17,351	នរុ	a	0	46
Mise Debi, R & D Bap, Unward Losses	0 91	12,997 86,347	0 694	0 160	0 647	748 1,019
Total Assets & Other Debits	14221	2714731	8,388	16,386	10,750	38,248
Proprietary Capital		4.24.02	0,500		21,111	*****
Investment of Municipality	0	Ó	0	1,133	163	0
Misc Capital	Q	Ō	ō	803	277	2,923
Retained Paralogs	9.865	0	1,246 1,248	4,160 6,116	4,221 4,660	18,105 21,632
Long-term Debt	9,869		1,548	07110	4VIIIIU	21,030
Books	2,485	2,585,031	3,565	5,339	5,155	14,125
Advances from Municipality & Other	ā	· ·	q	0	0	0
Unamort Frem on Long-term Debt	0 0	3,438	9	0	0 0	0
(fass) Unamert Discount on Long-term Debt Total Long-term Debt	2,485	82,100 2,504,370	5,665	6,539	5,438	14,125
Other Moneument Liabilities	-,		• • • • • • • • • • • • • • • • • • • •	-,,,,,	-,	,
Accum Operating Providens	ą	5,491	ą	ā	Q.	9
Access Prov for Rese Refends	0	E 401	0	0	0	a 0
Total Other Noncorrent Liabilities	U	5,491	·	v	•	•
Notes Payable	0	D	a	ន	595	q
Account Psyable.	0,130	74,025	936	644	Ō	2,087
Psysble: to Assoc Enterprises	265	6,923	9	574	G.	4 3
Taxes Account	0	0 683	o a	4	 \$64	532
Received Account	73	2,864	70	J55	234	43
Mus Current & Accraed Libbilities	121	55,326	Ō	71	36	. 0
Total Current & Accresed Liabilities	1,650	139,832	1,046	1,841	929	2,678
Deferred Credits	211	n	50	Ó	6	321
Cuppener Advances for Construction		**		•		
Ostooner Advances for Construction	a	68,993	410	2,849	C C	100
Other Deferred Credits	a 4	56	a	0	Ō	
Other Deferred Crofits	a	68,993 56 69,849 2,720,732				•

Mone Touch may not equal som of companious because of independent rounding.
Source: Beergy Information Administration, Form EIA-412, "Amoust Report of Public Riserte Utilides."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

(Thousand Donats)						
	Wiscomia	Wheensin	Wiscomin	Wiscomin	Wisconsin	Wisconsin
Item	Manitowoc Public Unitides	Mandalish City of	Mesosha Chy of	New London Special Water Util	Communication City of	Plymouth City of
	Docember 31	December 31	December 31	December 31	Decamber 31	December 31
State Chility Plant						
Blectric Utility Plant & Adjust	69,774	31,975	23,646	9,115	18,041	18,502
Coast Work in Progress	990	497	504		D	R6
(less) Dept, Amora, and Depletion	25,988 44,776	8,425 23,247	12,543 11,607	3,065 6.063	6,943 18, <b>0</b> 97	7,091 11,498
Nuclear Fuel	441.11	0	Ó	D	11,77,	11,470 0
(less) Amon of Nucl Peci	P	0	ø	Q	q	ō
Net Elec Plant Incl Nucl Feel	44,376	23,847	11,607	6,053	16,897	11,498
Other Property & Investments				****		
Nonetility Property	552. 6	7,067	293 0	£,076	0	a a
(Jess) Assum Provisions for Depr & Ament	8	6,516 0	ŏ	1,399 0	ă	0
Invest & Special Fueds	5,005	1,573	4322	8.383	1,337	2.054
Tetal Ciber Property & Investments	5,55[	2,124	4,615	15,040	1,337	2,854
Orment and Accorded Assets	-	-		-	•	· ·
Cash, Working Funds & Investments	11,292	3,110	29	212	3,269	.0
Notes & Other Receivables	435 1,638	40 934	13 1,528	56 939	612 643	60 589
(less) Accum Prov for Uncollected Accis.	1,036	9,5 <del>4</del> 0	3	3,07	D	eac D
Fuel Stock & Brp Undistr.	1,438	90	ő	Ď	ŏ	ă
Marcists & Supplies	490	362	301	219	276	240
Other Supplies & Miss	a	0	P	Q.	†a	0
Prepayment	96	L <u>5</u>	32	.37	<u>a</u>	16
Account Dibity Revenues	0	.0	0	248	D	0
Miscellansous Control & Accreed Assets	0 15,391	17 6,868	56 2,356	83 1,78 <del>9</del>	5, <b>9</b> 66	0 948
Deferred Debits	Eagoyt	Ojaula	24000	11103	2,000	<b>744</b> 2
Usemosticad Debt Expenses	909	147	363	384	82	55
Extraordinary Losses, Study Cost	Ĩ	Ö	Ō	D	ā	Õ
Misc Debt, R & D Exp. Unamn Losses	2	88	802	636	a	ä
Total Deferred Debits	912	235	1,165	1,021	82	55
Total Assets & Other Debits	66,634	32,774	19,744	23,923	17,532	14,51t
Proprietary Capital		_				
Investment of Municipality	0	9	435 8,460	348	309 2,687	1 <b>(</b>
Mise Capital Resulted Farrings	38,667	21,078	774	2,037 5,279	12.050	1,69J 9,515
Total Proprietary Capital	36,667	2[,078	9,669	8,264	15,045	11,258
Long-term Dubt						
Bonds	20,413	7,713	6,230	13,205	1,480	2,366
Advances from Municipality & Other	3	0	D	77	a	75
Vannant Prem on Long-term Debt	9	0	0	D D	0	. 0
Total Long term Debl.	20,416	7.718	6,238	13,592	1,480	2,44[
Other Noncorrent Liabilities	,	-3.7-	-		•,	-,
Accum Operating Provisions	1,033	0	P	151	q	0
Acoum Prov for Rara Refunds		0	٥		a	q
Total Other Noncerrent Lightifies	1,033	0	•	151	0	0
Current and Accrued Linbilities Notes Payable	1,663	0	٨	В	0	a
Accounts Payable	2,876	909	1,613	575	5]4	329
Payakles to Assoc Esterprises		ō	4	74	á	à
Contener Daposits	32	69	Q.	30	38	13
Tares Accreed	1,424	420	599	343	321	137
Miss Current & Accrued Liabilities	131 131	49	1000	144	34 0	24
Total Current & Accreed Liabilities	5,6 <b>5</b> 6	226 1,673	2,320	22 1,189	1,007	2 785
Deferred Credits	Hythar	Lpris	- Party	1,107	2,007	743
Cestomer Advances for Construction	1,23\$	2,309	+07	S	9	0
Other Deferred Credits	20	0	1,118	432	Ď	107
Unamort Gein on Renort Debt		0	0	D	0	.0
Total Deferred Credits Total Limbilities and Other Credits	1,85\$ 66,63 <b>0</b>	2,309 32,774	1,525 19.744	437 23,523	₽ 17,532	107 14,511
	unyeae	44114	19,744	43,563	2/544	14,7LE

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Parts ElA-412, "Annual Report of Pathic Electric Utilities,"

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

·	Wiednath	Wiscousin	Wisconsin	Widthoois	Wistonda	Wissopsin
Item	Recashing Utility Comm	Rice Lake Utilities	Sharwano Municipal Unlittles	Shekoygan Raib City of	Shargeon Bay City of	Son Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Hecide Utility Plant						
Biectric Utility Plant & Adjust	10,559	9,559	10,080	9.332	17,037	15,835
Coast Work in Progress		0	18	1,024	176	. 581
(less) Depr. Amort, and Depletion	3,441	3,525	3,294	3,943	6,431	4,737
Not Electric Utility Plant	7,124 a	6,034 0	6,504 G	6,371 0	19,783 D	14,639
(less) Amort of Nucl Fee)	ŏ	ŏ	ŏ	ŏ	ň	č
Net Elec Flant Incl Nucl Pack	7,124	5,034	6,804	6,371	18,782	11,439
Other Property & Severaments					_	
Notatility Property	4,929	1	0	5,191	<u>0</u>	11,132
(lest) Accord Provisions for Depr & Amort	945	O Ó	g 8,378	0 44	ը 0	1,707
Invest in Associal Fueds	).48 <u>1</u>	265	3,182	Õ	1,686	1.414
Total Other Property & Lovestments	5,441	286	9,540	5,234	1,686	10,839
Current and Accrated Assets	•,			-,	-,	
Cash, Working Pends & Investments	1,338	183	2,269	1,017	2,224	309
Notes & Other Receivables	557	35	141	130	70	82
Contomar Acute Receivable	728 0	580 <b>6</b>	1,039	982 0	554 22	857 0
Fuel Stock & Exp Undistr	ő	å	ŏ	ŏ	7	ŏ
Meterials & Supplies	329	114	357	280	394	183
Other Supplies & Miss	0	ā	q	Õ	Ď	ő
Ригразитель	0	a	103	Q	43	3
Account Utility Revenues	Ó	Q.	Ó	D	0	0
Miscellaneous Corrent & Accrued Assets	0	8 1,407	3) 3,937	0	20	35
Deferred Debits	2,953	1,507	بدهو	2,510	3,384	1,469
Unamortised Debt Expenses	70	12	13	25	524	54
Extended in any Losses, Study Cost	126	q	633	113	36	0
Mine Debt, R & D Exp, Unman Losses	D	239	D	Đ	54	349
Total Deferred Deblis	195	251	646	132	613	484
Total Assets & Other Debits	16,734	8,178	28,946	[4,252	16,463	24,350
Investment of Municipality	1,168	232	2,267	1,469	25	999
Mise Capital	3,118	531	0	2,875	ā	ő
Retained Earthiges	5,235	4,513	11,864	7,716	6,980	10,532
Total Proprietory Capital	7,521	5,376	14,151	12,066	7,804	11,531
Ling-term Dabi	4,240	1.495	1.161	0	4 242	1 444
Advances from Monecipality & Other	4,240 0	45	1,343 773	1,220	6,342 a	4,463 227
Unamon Prem on Long-term Debi	Ď	ã	~~~	0	ă	· ·
(less) Unamort Discount on Long-term Debt	Ď	ã	ŏ	Ď	ā	õ
Total Lang-turne Debt	4.280	1,540	2,158	1,225	6342	4,752
Other Noscottent Liebilities	-,	1,515	2,000	1,220	92.2	7,00
Accurs Operating Providents	•	o		a	9	0
Accum Prov for Rato Refunds	•	Ó	•	o i	9	0
Total Other Nancurrent Liabilities	•	0	•	•	0	0
Mojes Payable	0	0	D	a	0	Ò
Assemble Payrible Assemble Assemble Assemble Payrible Assemble Ass	659	487	876	407	549	822
Payables to Assoc Enterprises	302	199	٥	227	0	22
Customer Deposits	7	9	0t_	. 3	25	21
Total Annual	30 <b>5</b> 29	705 8	257 27	226	244 184	474 72
Mise Cerest & Accreed Liebilities	29 90	8 16	33	12	184	73
Tetal Current & Accrued Liebilities	1,195	865	1,243	965	6,436	1,484
Deferred Credits			-		-,,	
Customer Advances for Construction	109	.0,	3,284	?	83	6,240
Other Deferred Credits	428	497	110	0	340	344
		0	•	0	1,625	0
Tetal Deferred Credits	0 537	497	3,394	ž	2,857	4.583

Note: Totals may not equal sees of components because of independent rounding. Source: Beargy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Wisconsin	Wisconsin	Wyoming	Wyoming
<b>De</b> m	Wisconsin Public Power Inc Syc	Wiscowie Repids W W & L Comm	Ciplette City of	Wyoming Municipal Power Agestry
	Decamber 31	December 31	Juga 30	December 31
Electric Utility Plant				
Blackrie Dillity Plant & Adjust	179,802 249	39,060 470	20,934 0	22,\$81
(less) Depr. Arnort, and Depitelon	46,950	12,785	11,382	9,207
Net Electric Visity Plant	133,101	26,745	9,552	13,576 0
(less) Amort of Necl Poel	ō	ē	Ď	Ō
Net Elec Plant Inct Net! Fuel	133,101	26,745	9,532	13,576
Other Property & Investments Nonutility Property	0	q	0	0
(less) Accum Provisions for Depr & Amort	0	ō	Ō	Ō
Invest is Autoc Enterprises	40.0LI	0 4.406	0 727	በ የይፈሕ
Total Other Property & Investments	40,011	4,406	727	6,681
Chittem and Accepted Assets	-	-		•
Cash, Working Funds & Investments	13,492 9 <b>4</b> 6	2,423 579	1,483 32	4,406
Notes & Other Receivable	10,031	883	850	322
(less) Assum Prov for Uncollested Accts	Ď	Ò	18	0
Feel Stock & Rap Undistr.	1,154 1,285	715	0 1)	79 5 <b>79</b>
Other Supplies & Miss	1,285	713	, i	Ď.
Реграумени	208	52	9	14
Micelianous Correct & Accreed Assets	677	8 27	Q O	541 123
Total Current & Actual Assets	27, <b>\$</b> 35	4.716	2,283	6,066
Deferred Debits		.,		.,
Vasanorized Debt Bapeness	3,228	!	0	1,041
Miso Debt, R & D Exp. Unsent Losses	32,427 0	132	0	0 401
Total Defected Debits	35,655	1 <b>14</b>	j	1,443
Total Assets & Other Debits	236, <del>6</del> 01	38,9 <b>6</b> 1	92,562	zt,73S
Propdetary Capital  Investment of Municipality	0	1,485	0	0
Misc Capital	ő	7,-4	ő	Ŏ
Retained Paralege	15,368	24,954	11,475	RER, B
Total Proprietary Capital	15,368	26,438	11,475	9,838
3 mg &	194,775	6	Ò	17,165
Advances from Municipality & Optur	g	347	1	0
Unamon Prem on Long-term Debt	0 4,259	9	n 0	0
Total Long-term Debt	190,516	34	ŏ	17,165
Other Monaumoe Liabilities			_	
Accum Operating Providons	5,673	0	D D	0
Total Other Noncurrent Linklings	S <sub>1</sub> 673	ě	ő	ő
Current and Accepted Liabilities	- <b>,</b>	_	_	_
Notes Payable	0		.0	.0
Poysbles to Assec Enterprises	10,034	797 249	715 0	417
Castopoer Deposits	ň	26	213	ő
Taxes Accreed	1,728	682	0	_0
Misc Current & Accrued Liebilities	4,592 4,385	9 582	167)	577 7 <b>29</b>
Total Current & Assessed Lightelies	20,739	2,345	1,087	1,732
Deferred Castin		_		-
Customer Advances for Construction	0 4,305	15 6,843	0	0
Utumust Gain on Restry Debt	0	0	ă	ň
Total Deferred Credits	4,305	6,851		0
Total Liabilities and Other Credits	236,601	35,960	12,562	27,735

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Biootrie Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Thousand Dollars)

	Alabama	Alabama	Alabama	Alebena	Alebama	Alaboma
	Alabora	Albertville				
Rem	Municipal	Municipal	Alexander City	Andebook	Athens	Bessemer
вар	Blee Auth	Units Ba	City of	City of	City of	City of
			,	,	,	,
	September 30	June 30	September 30	September 30	June 36	June 30
Profection Expenses						
Steam Power Generation	9	0	a	Ú	O	0
Nation Power Generation Processing to the Processing of the Proces	D	0	Ó	q	0	
Hydradic Power Generation	0	0	4	0	0	0
Other Power Generation	Đ	0	ø	0	o	9
Purchased Power.	67,083	17,440	5,611	11,493	23,108	13,819
Other Production Bagerises	0	346	a	0	Û	306
Tetal Production Expenses	67,883	17,806	5,611	11,493	33,108	14,127
Transmission Expenses	2,529	0	a	0	207	9
Distribution Expenses,	٥	904	623	190	2,133	1,216
Customer Accounts Expenses	•	327	182	463	636	380
<b>Ехрание</b> <u>у принципальный пр</u>	a	35	đ	0	23	6
Soles Bapeases	q	25	đ	Ó	28	0
Repenses	1,126	464	9	969	708	818
Total Electric Operation and						
Maintenance Expinites	78,73\$	19,541	6,626	13,313	36,823	16,548
Paul Rapennes ja Operation						
Seam Power Generation	ø	a		a	Û	٥
Nuclear Power Generation	Q	Q	ā	q	0	0
Other Power Generation	0	0	a	Q	0	Ð
Number of Elec Dept Employees						
Ragular Pull-time	7	33	14	12	55	34
Растина & Теприму политория в политория	D.	0	5	0	0	d
Total Eire Dept Employees	7	31	24	12	65	. 34

Note: Totals may not equal sum of components because of independent rounding.

Source: Roundy Information Administration, Form FIA-4|2, "Armed Report of Public Electric Billities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

			1	1		
	Alakapa	Alabama	Alabapa	Alabapsa	Alabania	Alabama
Îlen	Çal)man Power Board	Decates: City of	Dothan City of	Piopense City of	Poley City of (Riviera Utile)	Port Payee Improvement Auth
	June 30	June 30	September 35	Јине 30	December 31	Jene 30-
Production Expenses						
Steam Power Generation	0	0	0	a	0	0
Nuclear Power Generation	ā	ō	Ď	ó	ē	ō
Hydrawijo Power Generation	ū	Ō	0	0	Q	q
Other Power Generation	۵	Ö	Ō	á	Ö	Ó
Parchased Power	14,551	54,877	39,688	49.711	24,506	15,728
Other Production Expenses	0	0	0	0	e	120
Telal Production Expenses	L4,55L	54,877	39,682	49,711	26,504	15,548
Transplation Expenses	a	0	0	785	250	0
Distribution Expenses	300	1,759	5,253	3.183	1,348	941
Customer Accounts Expenses	350	557		1,091	540	225
Customer Service and Information				•		
Варыпсы	28	20	0	64	29	9
Sales Bapeaces Administrative and Caparal	is	24	0	64	45	37
Superson and Calada	440	838	915	2,401	1,809	313
Total Bectric Operation and						
Maintenance Expenses	15,887	58,075	45,856	57,301	30,547	17,372
Fuel Expenses in Operation						
Steam Power Genetation	0	0	0	٥	Ò	٥
Nuclear Power Generation	0	ń	0	9	0	0
Other Power Generation	0	0	ø	a	0	0
Number of Elec Dept Employees						
Regular Politine	21	63	Q	154	140	24
Расі-Цин А. Текврогасу	0	0	G.	0	0	0
Total Eler Dept Employees	21	63	0	154	140	24

Note: Totals may not equal our of components because of independent rounding.

Source: Energy Information Administration, Farm ElA-412, "Amount Report of Public Shatrin Unitalists."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

i	Alabama	Alabean	Abbima	Althema	Aŝabenta	Abbana
Ji con	Guenacavitte Blecoriu Brand	Harrselie City of	Henrydda City of	Musch Sheak City of	Opcides City of	Scornboro City of
	June 30	June 30	June 30	Jena 30	September 30	Jena 30
Production Expenses						
Steam Power Generation	0	9	0	0	•	Q
Nucleus Power Generation	Ò	Ó	Ò	ò	Ó	à
Hydraudic Power Constration	Ģ.	•	0	G	<b>Q</b> -	0
Other Parker Generation	Ó	Û	Ó	Û	<b>Q</b>	0
Puttinged Power.	30,135	6,483	176,832	9,314	13,000	14,991
Other Production Expenses	201	. 0	0	•	à	a
Total Production Expenses	10,336	6,483	176,832	9,314	13,000	14,991
Transmission Reponses.	a	0	92	0	Ð	0
Distribution Expenses	604	538	6,649	759	1,077	1,168
Customer Accounts Expenses	271	12)	2,171	172	1	310
Върежез	35	4	171	44	à	39
Administrative and General	25	14	135	8	9	16
Верементини	366	264	3,107	363	839	508
Total Ricciric Operation and						
Malekennes Bepresse	16,639	7,424	189,156	10,662	14,91£	17,032
Post Expenses in Operation						
Steam Power Generality	٥	0	Ů	q	0	Ó
Nuclear Power Gaperpion	4	Ů	0	à	0	0
Other Power Generalists	a	0	q	q	0	0
Hamber of Elec Dept Employees						
Regular Foll-line	25	14	273	21	0	31
Port-lime & Temporary	0	G	•	0	0	0
Total Elec Dept Employers	25	14	273	21	0	31

Note: Totals may not equal some of exceptaonic because of independent remeding.

Source: Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Utilizies."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

					<del> </del>	
	Alakame	Alabama	Alabamo	Alpharpa	Alaska	Alaska
i		Sylacatres			Alerka	
Inem.	Shaffedd	Unitalis	Troy	Tuskogeo	Bnergy	Abdumen
	CAMDIes	Boord	City of	City of	Authority	City of
	June 30	September 30	September 30	September 30	June 30	Docember 31
roduction Expenses						
Steam Power Guaration	q	0	0	Ó	٥	1,747
Nuclear Power Generation	q	Ó	0	0	D	Ó
Hydraulic Power Generation	0	0	0	0	1,594	Q
Other Power Generation	Q.	0	۵	0	0	8,523
Pundassel Power	19,263	6,205	9,295	5,814	D	4211
Other Production Expenses	136	0	0	1,056	352	1,063
Total Production Espenses	E9,400	6,285	9,298	6,871	1,546	15,590
Transmission Expenses	37	0	0	٥	700	, 713
Distribution Expenses	2.046	723	672	63	D	5,729
Cultimater Atasydats Birphases	621	133		ō	Ď	2,685
Customer Service and Information		***	_	•	•	-1
Expenses	35	36	596	0	0	133
Sales Expenses	37	ē	0	ó	ė	12
Espenses	1,239	165	576	809	2,100	3,559
Total Electric Operation and						
Mulatenante Expenses	23,395	7,343	L1,145	7,744	4,746	21,411
od Expenses in Operation						
Steam Power Generalism	0	0	0	0	•	0
Nuclear Power Generation	0	0	D	0	•	q
Oder Power Generation	0	0	۵	Ó	D	3,643
humber of Eleo Dept Roughnyees						
Regular Full-time	63	74	Q	25	a	200
Paratime & Temporary	0	1	Ó	Ó	8	25
		75				

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Altoka	Arîzona	Arizona	Arittena	sapting.	Aritona
ftem	Ketchilden City of	Ackons Power Authority	Biaculasi Dist No2 Pinol Cuty	Mess City of	Navajo Tribal Utility Auth	Sulv River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Pendurtion Engrases						
Steam Power Generation.	D	0	ē	q	q	342,929
Nuclear Power Generation	٥	0	٥	o.	Ó	76,939
Hydrodic Power Generation	723	Q	o.	á	0	6,620
Other Power Generation	1,225	0	4	0 13 <i>9</i> 22	0 20,519	J4,485 196,923
Other Production Expenses	4,546 0	(8,84) O	5,827 0	0	0 51731A	3,911
Total Production Express:	7,095	18,841	6,827	13,922	20,519	642,208
Transmission Expenses	23	3,978	9	q	522	14,536
Distribution Барсанска,	1,607	0	665	2,378	2,878	47,360
Customer Accounts Repeases	0	D	192	a	1,623	26,406
Варьет и подвирання подвирання под подвирання под	236	0	0	39B	5	8,971
Soles Repenses	0	D	a	62	79	4,087
Paperes	7,154	1,108	535	t,013	5.124	123,651
Total Electric Operation and						
Melotenance Repenses.	10,114	23,927	7,319	17,374	30,751	867,519
Fuel Expenses in Operation						
Steam Power Generation	0	Ď	•	a	0	277,812
Nucleur Power Generation	0	0	•	0	0	26,403
Other Power Generation	969	0	0	a	0	8,239
Number of Elec Dept Employees						
Regular Publishme	45	0	19	Ó	96	3,832
Port-time & Temporary	2	0	1	q	p	371

Note: Totals may not equal state of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(Thousand Donas)			,			
	Artenues	Arkansas	Arkansas	Arkensee	Ackansus	Arkanses
<u> Fizer</u> o	Beaton City of	Bentonville City of	Cheksville Light & Water Co	Convey Com	Hope City of	Jonesboro City of.
	December 31	December 3)	September 30	December 3)	December 31	December 31
Production Expenses						
Steam Power Generation	4	0	4	7.455	0	33,224
Neclear Power Generation	ě	ŏ	ā	0	ŏ	
Hydraulis Power Generation	i	ŏ	ā	ă	ő	ŏ
Other Power Generation		ň		ň	ŏ	ř
Puriosed Power	8,943	8.083	6.714	9.293	9,184	10,063
Other Production Expenses	-,3-3 D	ė de	D,714	دجمیرج ا	3	111
Over Procession paperss	•	v	v		•	141
Total Production Expenses	0,950	8,493	6,714	16,748	9,187	43,398
Temomission Expenses	0	á	0	1,667	129	0
Distributeta Bapenses	1,439	982	426	1,969	67)	2,092
Октрет Ассория Верепея	0	0	440	444	3.,	1.138
Crewbed Morning Scholbs	v	u	v	444	u	1,136
Customer Service and Information					_	
Ехрыяе	0	Q	0	0	9	O.
Sales Expenses	148	0	0	٥	0	12
Repeated	605	130	617	564	972	1,214
Tetal Electric Operation and						
Maintenance Repenses	11,163	9,195	7,757	21,392	10,959	47,855
Fuel Expenses in Operation						
Strain Power Generation	0	0	0		0	26,627
Nuclear Power Generation	0	0	D	a	0	¢
Other Power Generation	9	. 0	e	ū	0	0
Number of Elec Degl Employees						
Regular Pull-time.	21	0	23	52	42	104
Part-time & Temporary	a	Ó	٥	5	Ó	7
Total Elec Dept Employees	21	o	23	87	42	191
						***

Rose: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form HIA-412, "Amoust Report of Public Bloomic Utilistes."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	North Little Rock Chy of Chy o	Osceola City of December 31 0 0 0 0 0 5,669 73 5,742 0 2,101 0	Paragonid Light & Water Compa Decamber 31  0 0 0 10,048 0 1,789 338	Silenn Springs City of  December 31  0 0 0 7,211 0 7,211 139 960 0 0	West Memphis City of  Decamber 31  381 0 0 0 13,275 0 13,656 1,039 0 0	Alimeda Chy of Jane 30 0 0 24,743 305 25,048 27 1,470 1,276 342 28
Fraduction Expenses Stein Power Generation Nactour Power Generation Dydaudic Power Generation Other Fower Generation Other Fower Generation Other Front Generation Other Production Expenses Transmission Expenses Distribution Expenses Other Production Expenses Other Production Expenses Other Production Expenses Other Production Expenses Other Accounts Expenses Other Accounts Expenses Administrative and General Expenses Administrative and General Expenses Tetal Electric Operation Tetal Electric Operation Pad Expenses in Operation	0 0 725 0 30,104 0 30,529 1,572 0	0 0 0 5,669 73 5,742 0 2,101 0	0 0 0 10,548 0 10,948 0 1,789 338	0 0 0 7,211 0 7,211 139 960 0	381 0 0 0 13,275 0 13,654 1,059 0 0	24,743 305 25,048 27,1,470 1,276
Nacional Power Generation Bydraulic Power Generation Other Fower Generation Other Fower Generation Purchased Power Other Production Expenses  Transmission Expenses Distribution Expenses Consomer Accounts Expenses Consomer Service and Information Expenses Sales Expenses Administrative and General Expenses Testal Electric Operation and Majorannes Expenses	725 0 30,104 0 30,529 1,572 0	0 0 0 5,669 73 5,742 0 2,101 0	0 0 19,948 0 10,\$48 0 1,789 338	0 0 7,213 0 7,214 139 960 0	0 0 0 13,275 0 13,656 1,059 0 0	24,743 305 25,048 27 1,470 1,278
Steam Power Generation Nactors Power Generation Dydaudic Power Generation Other Fower Generation Other Fower Generation Other Production Expenses  Transmission Expenses Distribution Expenses Consomer Accounts Expenses Consomer Service and Information Expenses Administrative and General Expenses Tests Electric Operation and Majotrannes Expenses	725 0 30,104 0 30,529 1,572 0	0 0 0 5,669 73 5,742 0 2,101 0	0 0 19,948 0 10,\$48 0 1,789 338	0 0 7,213 0 7,214 139 960 0	0 0 0 13,275 0 13,656 1,059 0 0	8 0 24,743 305 28,048 27 1,470 1,278
Nacional Power Generation  Other Fower Generation Other Fower Generation Other Fower Generation Purchased Power. Other Production Expenses  Transmission Expenses. Distribution Expenses. Cantoner Accounts Expenses. Cantoner Service and Information Expenses Sales Expenses Administration and General Expenses  Total Electric Operation and Majorannes Expenses.  Paul Expenses in Operation	725 0 30,104 0 30,529 1,572 0	0 0 0 5,669 73 5,742 0 2,101 0	0 0 19,948 0 10,\$48 0 1,789 338	0 0 7,213 0 7,214 139 960 0	0 0 0 13,275 0 13,656 1,059 0 0	24,743 24,743 305 25,048 27 1,470 1,276
Hydraufic Power Generation Other Fower Campaign, Purchased Power Other Production Expenses Tental Production Expenses Distribution Expenses Administration and Campaign Expenses Tests Electric Operation and Majorannes Expenses	725 0 30,104 0 30,529 1 J 3,590 1,572 0	0 0 5,669 73 5,742 0 2,101 0	0 10,048 0 10,948 q 1,789 338	0 0 7,211 0 7,211 139 960 0	0 0 13,273 0 13,656 1,039 0 0	24,743 305 25,048 27 1,470 1,278
Other Fower Generalian, Purchased Power Other Production Expenses  Tennentssion Expenses Distribution Expenses Distribution Expenses Ocusioner Service and Information Expenses Administrative and General Expenses Tests Electric Operation and Majorenness Expenses	0 30,104 0 30,529 1 1,572 0	5,669 73 5,742 0 2,101 0	10,548 0 10,648 0 1,789 338	7,213 0 7,214 339 960 0	0 13,273 0 13,656 1,059 0 0	24,743 305 25,048 27 1,470 1,278
Purchased Power Other Production Expenses  Transmission Expenses Distribution Expenses Other Accounts Expenses Consoner Accounts Expenses Administrative and Information Expenses Administrative and Gameral Expenses Tests Electric Operation and Majorannes Expenses	30,529 1J 3,590 1,572 0	5,742 0 2,101 0 0	0 10,\$48 0 1,789 338	7,211 139 960 0	13,275 0 13,656 1,059 0 0	305 25,048 27 1,470 1,278
Tetal Production Expenses  Transmission Expenses Distribution Expenses Cautomer Accounts Expenses Cautomer Service and Information Expenses Administrative and Gaussal Expenses Total Electric Operation and Majorannes Expenses	30,529 1J 3,590 1,572 0	5,742 0 2,101 0 0	0 10,\$48 0 1,789 338	7,211 139 960 0	0 13,654 1,059 0 0	305 25,048 27 1,470 1,278
Transmission Expenses Distribution Espenses Cessoner Accounts Expenses Cessoner Service and Information Expenses Administrative and General Expenses Tatal Electric Operation and Majorennes Expenses	1J 3,590 1,572 0	2,101 0 0 0	q 1,789 338	139 960 0	1,039 0 0 0	27 1,470 1,276
Distribution Repenses. Customer Accounts Expenses. Customer Service and Information Expenses. Soles Expenses. Administration and General Expenses. Tetal Electric Operation and Majoranness Expenses.	3,590 1,572 0 0	2,101 D Q Q	1,789 338	960 0	0 0 0	1,470 1,276 342
Customer Accounts Expenses Cessomer Service and Information Expenses Sales Expenses Administrative and Gameral Expenses Total Electric Operation and Majorannes Expenses	1,572 0 0	0 0	338 0	0	ō D	1,27£ 342
Cessomer Service and Information Expendes Sales Expenses Administrative and Gameral Expenses Tested Electric Operation and Majoranness Expenses	0	ā	0	0	D	342
Expenses Soles Expenses Administrative and General Expenses Tetal Electric Operation and Majorenance Expenses	0	ā	_	_		
Soles Expenses Administrative and General Expenses Total Electric Operation and Majorenance Expenses	0	ā	_	_		
Administrative and General Expenses	"	•	a	0	0	28
Tetal Eketrie Operation and Malotrance Expenses	3,079	0.846				
Malotrance Expenses		2,863	598	128	3,916	3,478
Pad Espenses in Operation						
•	39,982	10,767	12,712	8,437	<b>88,632</b>	31,671
Steams Power Generaliza						
	0	0	q	0	Q.	0
Nuclear Power Contenting	0	۵	0	0	٥	0
Other Power Generativo	0	0	0	0	đ	0
Number of Elec Dept Employees						
Regular Pall-line	q	44	23	21	16	87
Pertrime & Temporary	0	O	0	0	O.	2
Talai Elec Depi Employee						

Note: Fossis may not equal sum of comparame because of independent rounding.

Source: Baergy Information Administration, Form EIA-412, "Anough Report of Public Electric Utilities."

Table 23. Rectric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	Callfornia	California	California	California	California
Ibiato	Assistation City of	Azusa City of	Burbank Cay of	Capifornia Dape Wir Rasserves	Coince City of	Best Bay Municipal Unit Diss
	June 30	June 30	June 30	December 31	June 30	June 30
Producties Expenses						
Steam Power Generation	8.037	ń	12.311	685		0
Nuclear Power Generation	19.889	Ö	<b>Q</b>	Ċ	ō	ō
Hydratific Power Generation	Ó	ā	ó	14.242	ā	ō
Other Power Generation	1,459	Õ	ō	41,038	ā	ŏ
Purchesed Power	141,120	17,066	51,397	0	19,060	ŏ
Other Production Expones	0	0	0	ō	0	Õ
Total Production Expenses	170,505	17,064	67,648	55,965	19,060	0
Transpiraton Expenses	6,670	1,178	4,927	Q.	0	0
Distribution Expenses	11,218	1,880	6,045	¢	2,634	125,363
Contourer Accounts Expenses	3,873	787	2,567	G.	46	9,9,77
Customer Service and Information						
Ergenses	3,976	Þ	O	0	Q	P
Sales Beperses	0	٥	Ü	Q.	0	Ď
Administrative and General						
Property	0	\$04	5,126	Q.	4,662	11,776
Total Electric Operation and Maintenance Expenses	196,242	21,416	£1,398	55,966	26,602	547,098
Paul Expanses In Operadon						
State Power Generative	6,611	0	4,923	0	q	0
Nuclear Power Generation	2,312	0	0	0	٥	q
Other Power Generation	a	0	Ó	Û	0	0
Number of Elec Dept Employees						
Regular Pull-line	245	•	259	Q.	43	0
Parties & Temporary	34	a	3	0	<b>q</b>	0
Total Elec Dept Borpleyees	279	,	262	0	43	0

Note: Tonis may not equal sum of components because of independent remeding.

Source: Energy Information Administration, Porto EIA-412, "Annual Report of Public Blockic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	Californis	California	California	California	California
}nem	Gjendale City of	Imperial Imigation Diseret	Kings River Conservation Disc	Lessen Municipal Unday Dist	Lodi City of	Los Angeles City of
	1 <b>u</b> ms 30	December 31	June 30	June 30	Јера 30	June 30
Production Expenses						
Steam Power Generalist	11,445	16,847	ú	9	Q-	237,984
Noticer Power Generation	1,912	Û	ð	Ö	Ö	25,321
Bydrastic Prover Generation	a	5,687	6,956	Ō	D	27,998
Other Power Generalian	Ó	219	0	Ó	٥	302
Purchased Power	47,626	96,800	á	4,049	25,316	751,380
Other Production Repeates	7,312	752	0	0	0	. 0
Tetal Production Repeates	69,295	120,905	6,956	4,049	25,816	1,037,985
Transmission Expenses.	1,018	953	0	17	0	42,856
Distribution Expenses	5,612	10,816	Ō	1,043	2,169	215,571
Oddomar Account Expendes	2,871	3,752	0	314	1,046	83,120
Castomer Service and Information		_			_	
Вуреми	Ó	Û	0	98	Ď	12,083
Sales Bapases	0	0	Û	0	D	23,506
Administrative and General						
Веререн, принипримення по принимення по прин	9,602	15,037	0	1,510	5,259	2],492
Total Rictiric Operation and Maintenance Expenses	<b>87,39</b> 8	151,469	6.956	7.029	34,513	1,438,613
Management Department of the Control	0.,500	102/7110	6,55	1,040	5,72	1,100,000
Poel Expenses in Operation						
Steme Power Generation	0	12,087	0	6	0	147,33%
Nuclear Power Generation	0	•	0	0	0	9,064
Other Pawer Generalion	0	354	0	4	a	5
Number of Blec Dept Employees						
Regular Full-lime	254	514	17	15	39	5,289
Рап-Інда & Темрарау	3	13	•	ū.	5	151
Total Piec Dept Barpleyers	257	<b>827</b>	σ	п	44	6,41

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Deformation Administration, Ports EIA-412, "Around Report of Public Electric Utilines."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	Colifornia	California	California	California	Californio
Item	Menred Intigution Disujet	Metropolitan Woter District	Modesto Jerigotlos Disaylor December 31	MSR Public Power Agency December 31	Northern California Power Agny	Oukdolo & South San Jesquin
	December 31	Jane 30			June 30	December 31
Production Expenses						
Steam Power Generation	0	0	0	23,694	17,197	đ
Nuclear Power Generation	O	Ō	0	0	0	a
Hydraulia Power Generation	992	1,591	780	0	2,767	1,215
Other Power Generation	0	Q	3,534	Ð	5,036	. 0
Purchased Power.	1,439	0	102,913	49,833	19,875	•
Other Production Expenses	0	Ó	1,992	53	7,205	
Total Production Expenses	2,457	C,591	109,239	73,588	\$2,079	1,218
Transpipsion Expenses	97	o	22.1	2,005	11,187	a
Distribution Expenses	254	O	5,63\$	9	Q	0
Costoruer Accounts Expenses	0	0	3,774	Ó	0	a
Obstomer Service and Information	_					_
Вхремы	0	Ó	415	Ó	12	a
Sales Expenses	34	0	•	0	O	a
Виреня ез	1,581	0	9,268	3,677	6,730	2,064
Total Electric Operation and						
Maintenance Expenses	4,423	1,591	128,555	78,261	79,009	3,282
Fuel Engrance in Operation						
Stems Power Generation	9	<b>C</b>	9	18,760	Œ.	0
Neclear Power Generation	0	<b>C</b>	0	0	¢.	0
Other Fower Generaliza	0	e	1,648	0	2,300	0
! humber of Elec Dept Employees						
Regular Pull-data	14	57	262	0	163	19
Part-time & Temperary	0	0	6	Q	5	2
Total Elec Dept Employees	[4	57	268	D	LES	29

Note: Tends may not equal sum of components because of independent munding.

Source: Energy information Administration, From EIA-412, "Annual Report of Pathic Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly · Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	Cellifocola	Californio	Califogula	California	California
हिस्सा -	Oroville Wyandosa loig Dis	Pale Alto City of	Pasadona City of	Placer County Water Agency	Redding Cuy of	Rivenide City of
	December 31	Jone 30	Japa 30	December 31	Jane 39	Jene 30
Producting Expenses						
Steam Power Ocnocorbo	0	D	12,332	0	2,765	6
Maclady Power Ocaatation	ő	Č	0	ō	2,10	12,697
Hydraulic Power Concretion	6.124	ā	101	Ď	Š	0
Other Power Separation	-,+ <b>2</b> -	ā	24	4.093	672	ã
Purchased Powers	ŏ	25.843	51.363	0	44,384	86,720
Other Production Bagerses	ŏ	-,-,-	257	i	0	346
Tetal Production Expenses	6,124	25,643	73,936	4,098	48,027	99,962
Tournission Express	q	13-	1,630	254	D-	18,538
Distribution Espenses	0	7,214	5,414	Ó	5,305	6,724
Customer Accounts Expenses	0	•	1,095	Ŏ	1,593	5,074
Customer Service and Information						
Екремен	0	q	303	0	•	872
Stres Вхрения иншинирования полити	0	2,241	183	0	Û	0
Administrative and Central						
Espesses	124	2,216	8,715	1,094	12,931	6,805
Total Electric Operation and						
Maketenance Expenses	6,248	37,514	91,277	5,44S	67,856	139,976
Pud Engrases la Operation						
Steam Power Ocaeration	0	a	8,933	<b>Q</b>	636	Q
Nuclear Power Generation.	e	q	0	p	0	2,012
Other Power Generation	ρ	a	0	D	172	0
Number of Elec. Dept Employees						
Regular Poli-time	18	96	262	)6	102	246
Peri-time & Temporary	6	9	0	2	3	14
Total Blee Deet Employees	18	96	262	18	105	260

Note: Totals may not equal sum of components because of Independent remailing.

Source: Bangy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

-	California	California	California	California	California	Celifornia
)ten	Rasaville City of	Sacrumento Municipal UNI Exist	San Prancisco City de County of	State Clids City of	Southern California PPA	Turleck Ingelien Diadet
	June 30	December 31	Jane 30	Jane 30	Јике 30	December 31
Production Expanses				-		
Steam Power Generation	0	17,854	0	a	34,493	9
Nucleur Power Generation	D-	Q.	0	q	23,499	0
Hydraulic Power Generation	g	9,493	5,752	63	٥	3,949
Other Power Generation	a	29,240	a	2,917	D	7,394
Purchased Power	29,096	158,271	15,006	121,796	1,701	50,037
Other Production Expenses	3,436	4,328	0	827	219	0
Total Production Expenses	32,522	215,157	70,788	125,604	39,062	61,379
Treasmission Expenses	0	21,410	2,677	59	15,191	410
Distribution Expenses	7,412	33,276	à	12,673	0	7,946
Costomer Accounts Expenses	0	29,897	0	1,800	a	0
Customer Service and Information						
Biperies	Ó	36,738	Ó	0	•	0
Sales Rependes	ð	1,102	0	60	•	0
Administrative and General		-				
<b>Ехрика</b>	917	52,601	18,800	13,343	13,057	10,702
Total Electric Operation and Maintenance Expenses.	40,850	394,197	43,266	153,580	\$5,300	79,538
Fool Ragenses in Operation						
Steam Power Generation	0	0	0	0	O.	0
Nuclear Power Generation	0	D	Q	0	D.	0
Other Power Generation	0	21,054	0	2,142	a	3,095
Number of Elec Dept Employees						
Regolar Full-time	66	2,007	159	105		393
Рап-тіте & Тетропку	Ŕ	145	D	ŧ	a	43
Tetal Blec Dept Employees	74	2,182	159	113	Ó	436

Mon: Totals may not equal sum of compensate because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Riscuic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	California	California	Cofopula	Colorada	Catoreda	Dahooda
Беля	Version City of	Yelto County Water Agency	Arkanses River Power Authority December 31	Colorado Springa City of	Fon Callins City of	Port Morgan City of
	June 30	Same 30		December 31	December 31	December 31
Production Exponses						
Steam Power Generation	0	0	D.	66,533	0	0
Nuclear Power Generation	Ů	Ö	0	Ó	Ó	0
Hydraelic Power Generation	0	3,773	Q.	205	Q	Q.
Other Power Generation	967	0	¢.	a	0	Q
Perchased Power.	24,354	a	8,635	19,816	37,409	4,75\$
Other Production Superses	0	0	0	0	0	0
Total Production Expenses.	25,121	3,773	5,635	66,554	37,489	4,758
Тринопілійня Екранов,,,	2,616	0	908	2,168	0	0
Distribution Expenses	3,608	0	D	16,427	3,911	858
Contrator Accorded S Expenses	Ů	a	Ď	6,019	2,135	62
Cestomer Service and Information						
Byper Co.	392	0	a	391	464	Û
Sales Expenses - 11-11-12-11 - 11-11-11-11-11-11-11-11-11-11-11-1	a	0	a	0	0	0
Administrative and General						
Expenses	3,194	1,390	673	17,461	3,166	383
Total Electric Operation and	*****	24/0	10010	129:230	27 000	
Maintananca Expenses,	34,931	5,143	14,216	127,230	47,085	4,094
Fud Expenses in Operation						
Status, Power Generation	<b>û</b>	0	a	44,864	Q	0
Nuclear Power Generation	0	Ó	a	á	0	Ċ
Other Power Generalish	đ	0	a	0	D	0
Number of Elec Dept Employees						
Regular Pal Hime.	a	16	5	529	123	31
Pertition & Temporary	Œ	1	a	16	23	0
Total Elec Dept Employees	a	17	5	545	146	t1

Note: Totals may not equal sum of components because of independent rooming.

Source: Bacgy Information Administration, Form ElA-412, "Annual Report of Public Electric Children."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Colorado	Colorado	Colorado	Ostoredo	Connection	Connecticut
[lem	Romania City of	Langment City of December 31	Lovelind City of	Plana River Powiet Ampleotiny	Botrok Light & Power Co	Connecticut Must Elec Engy Coop
	December 3)		December 31	December 31	June 30	December 31
Preduction Expenses						
Steam Prover Generation	Ó	0	Ó	46,910	0	•
Nuclear Power Generation	Ó	Ď	Ó	· O	0	3,067
Hydraulia Power Generation	0	0	42	0	Û	Ĺ
Odjer Power Generation	0	4	0	0	G	٥
Purchased Power.	5,508	19,102	15,630	14,499	6,125	198,364
Other Production Expenses	0	0	0	910	Q.	n
Tetal Production Expenses	5,598	19,102	15,671	62,319	6,126	116,432
Transmission Expenses	P	10	0	2,582	o	2,399
Disabetion Expenses	1,038	2,450	1,738	O.	391	0
Customer Accounts Expenses	259	0	712	P	137	4
Bepenses	e	1,349	83	166	I .	•
Sales Bepenses	٠	0	0	Û	3.5	0
Experies and Commission of the	1,078	1,518	262	6,252	299	4,447
Total Electric Operation and Maintenance Expenses	7,893	24,319	18,466	71,330	6,888	118,478
Peri Expenses in Operation						
Steam Power Generation	D	Q	0	28,083	•	0
Nuclear Power Generation	₽-	0	0	Ą	a	4
Other Power Generation	0	0	a	0	0	q
tamber of Elec Dept Employees						
Regular Foll-time.	27	\$7	.56	170	10	0
	a	1		ś	۵	•
Part-time & Tempotary		-	•	•		•

Note: Totals may not equal som of components because of Independent mending.

Source: Boargy Information Administration, Form EIA-412, "Amount Report of Public Blactric Unitalist."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Connection	Connecticat	Connecticut	Delaware	Delinvare	Delaware
Jeans	Groun Cay of June 30	Norwith City of June 30	Walkingford Town of June 30	Dover City of	Milford City of	Nowark City of
				June 30	September 30	December 31
Production Emeates						
Steers Pewer Generalize	Ō	•	618	238	9	D
Nuclear Power Generation	0	•	0	Ů	à	0
Hydraulic Power Generation	0	367	0	Þ	<b>q</b>	9
Other Power Generation	0	85	0	C-	0	0
Perchased Power	35,093	17,744	28,892	24,580	6,300	34,132
Other Production Exponses	0	a	0	. 0	. 0	0
Total Production Expenses	35,093	18,196	29,510	24,818	£,300	14,132
Tenumksion Expenses	35	248	4	3,293	Q	Q
Distribution Expenses	1,565	917	1,598	0	2,000	1,598
Customer Accounts Expenses	213	777	1,040	0	0	0
Кирельев разращими и политира по политира по политира по политира по политира по	9	0	27	O	0	0
Salet Rapenset	11	a	0	0	0	0
<b>В</b> фанка	2,404	5,374	1,972	3,531	0	0
Total Electric Operation and						
Мабинеские Вхресовей	39,330	25,512	34,151	31,642	2,301	15,730
Fuel Expenses in Operation						
Steam Power Generation	0	0	19	D	9	0
Nuclear Power Generation Appendix 19 19 19 19 19	0	a	0	<b>C</b>	4	0
Other Power Generation	0	0	0		ū	0
Number of Elec Dept Employees						
Regular Publication	41	56	64	5 <b>6</b>	16	q
Part-time & Temporary	3	9	ø	1	ı	Q
Total Efec Dept Employees	4	56	64	87	17	

None Totals may not speal sum of components because of independent rounding.

Source: Energy Information Administration, Form HIA-412, "Assessi Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly
Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Piorido	Florida	Florida	Florida	Florida	Florida
Deni	Bartow City of	Florida Musicipal Power Agenty	Fort Pierre Vidities Auth	Gaionsville Regional Utilities	Homestead City of	Jacksonville Bouck City of
	September 30	September 30	September 30	September 30	September 30	September 30
Predutika Expenses						
Steam Power Generation	0	39,790	11,303	45,992	a	0
Nuclear Power Generation	ò	10,765	0	2,333	ò	Ó
Hydradic Pewer Generalies	ŏ	0	Ŏ	0	ŏ	ŏ
Other Power Generation	ň	12.681	ıĭ	2.743	3,959	ŏ
Patchased Power	13,099	72.561	18.816	4,956	1,048	29,370
Other Production Expanses	0	501	0	339	267	25,310
Total Production Expenses	13,099	136,299	29,929	59,382	5,272	29,370
Townsien Expenses	Ó	14,820	202	632	1	499
Distribution Expenses	4,588	a	2,105	4,628	11,291	3,334
Customer Accounts Repenses	Ó	ā	301	1,637	1,401	1,743
Castemer Service and Information	"				2,142	-,
Ефецея	0	D	a	\$2		0
Sales Expenses	ŏ		ā	413	ā	ŏ
Administrative and General	•	•	•	712	•	**
Bipenses	Ą	7,341	6,124	2,753	2,104	332
Total Electric Operation and Maintenage Expenses	17,687	138,460	38,662	78,549	20,068	35,278
Manager Capting and a manager and a	11,001	Todak	o o james	14,043	20,000	DOJANA
Fuel Expenses in Operation						
Swam Power Generation	0	23,656	7,666	38,567	0	0
Nuclear Power Constrution	Ó	2,600	à	Ó	0	ò
Other Power Generation	0	10,243	0	2,5\$3	0	0
Number of Elec Dept Employees						
Regular Pub-time	34	D	#9	393	RIP.	74
Разобие & Тепропау	0	D	σ	7	0	1
Tatal Elec Dept Employees	34		89	400	19	75

Note: Totals may not equal sum of components between of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Bloctric Villities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Plonide	Florida	Florida	Florida	Florida	Flodds
Rem	Jacksonville Bleerie Auth	Rey Wast City of	Kindowee Unity Authority	Lake Worth City of	Lakebasi Chy of	Lessberg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation	277.516	1.389	12.117	9,197	46,437	0
Nuclear Power Generation	0	0	1,274	a	a	1,590
Hydraulic Power Generation,	Ó	ā	Ď	0	0	0
Other Power Generation	840	1.725	5.187	a	17,028	0
Perchased Power	80,543	28,258	21,904	13,373	11,490	18,578
Other Production Expenses	Ö	172	0	469	0	· o
Total Production Expenses	358,942	31,547	46,482	23,039	74,535	30,167
Transmission Expenses	9,834	665	549	486	1,533	0
Distributing Expenses.	20,663	2,672	2,939	733	<b>२,546</b>	2,115
Castomer Accounts Expenses	10,914	991	2,243	a	2,151	741
	2,204	a	822	a	1,100	0
Expenses	محمد برد 0	ă	PAA	ă	1,140	ŏ
Soles Expenses		·		•		•
Expenses	32,649	5,777	3,374	1,292	16,961	545
Total Efectric Operation and Maintenance Expenses	435,203	41,653	50,410	25,952	103,254	23,568
Fed Engenser in Operation						
Steam Power Generalica	209,558	a	10,517	e	33,716	0
Nuclear Power Generation	0	a	115	0	0	0
Other Power Generaliza	628	1,187	509	0	15,394	0
Number of Elec Dept Employees						
Regular Rubiline	1,699	159	236	•	751	49
Ратубия & Тепротау	91	1	11	a	40	0
Total Eles Dept Employees	1,770	160	247		791	49

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information, Administration, Poor EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Florida	Flarida	Plurida	Fineda	Florida	Fjudda
	*******		***		Bd.	•
	New Smyrms Besola	Coals	Ortando Unidities	Quiper	Raedy Cresk Improvenant	St Cloud
Dem	Orde Corem	City of	Copen	Quinny ∐tyof	DIA	Chrof
	5-4F			۵,7 هـ		\
	September 30	Suptember 30	September 30	September 30	September 30	September 30
reduction Expusses						
Steam Power Generation	0	a	138.297	Û	130	
Nuclear Power Generation	1,040	3,035	9,806	Ď	ā	
Hydraelic Power Generation	0	0	0	Ď	0	
Other Power Generation	261	ō	6.208	ā	4.093	1.50
Poenhested Power	13,965	49,246	6,817	6,254	36,021	6,86
Other Production Expenses	329	0	11	0	618	
Tulai Production Expenses	£\$,624	S2,320	181,138	6,254	41,565	8,36
Transmission Вариям	185	0	6.713	0	٥	
Distribution Expense:	907	3J05	5,942	383	10,381	1,8,1
Customer Accounts Expenses www.new.new.	442	844	6.438	386	. 0	73
Customer Service and Information			-			
Епремя	0	248	870	0	Q	
Sales Expenses	Ċ	244	1,290	0	ģ	
Begenses	1,872	1,464	16,229	121	1,044	
Total Electric Operation and						
Maintenance Expenses	19,031	60,465	216,619	7,147	62,990	10,91
ad Expenses in Operation						
Steam Power Generation	Û	0	122,999	0	397	
Nuclear Power Generation	Û	0	2,198	٥	0	
Other Power Generation	40	0	4,950	0	2,235	
number of Elec Dept Employees						
Regular Pull-time	63	153	a	0	10	7
Part-time & Temponery	ø	Q	•	q	0	
Total Rice Dept Employees	63	153			BL	8

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Fano ElA-412, "Amount Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Florida	Florida	Georgia	Georgia	Georgia	Georgia
Çı a <b>ya</b>	Talbhassee City of	Vero Beach City of	Albany Water Gas & Light Comm.	Calm City of	Calhoun City of	Cartessyllia City of
	September 30	September 36		June 30	June 30	June 30
Production Expenses						
Steam Power Generation	\$6,164	10.942	0	0	Ď	
Nosber Power Generation	2,386	0	ő	ŏ	Š	
Hydrautic Power Generation	374	ā	ō	ē	Ō.	
Other Power Generation	70	ā	ō	Ō	Q.	1
Parelased Power.	22,339	23,905	43,771	6,904	15,275	22,45
Other Production Expenses	456	0	0	0	0	
Total Production Expenses	81,589	34,853	43,771	€,984	15,275	22,45
Transmission Bapenses.	3,610	992	2,149	394	0-	
Distribution Expenses	6,254	992	2,091	394	1,075	35
Customer Accounts Expenses	19,139	493	0	O.	0	
Bipenes attaches and a second attaches and a	0	433	ė	D	û	
Sides Expresses	٥	0	ø	<b>Q</b>	Q	
Especial and the second	7,364	2,552	4,034	0	•	1,00
Twini Electric Operation and						
Maintenance Expenses	[18,156	40,255	51,045	7,692	16,350	24,01
nel Esperses la Operation						
Seam Power Generation	50,876	5,408	<b>C</b>	۵	0	
Nodem Power Generation	9	0	· ·	a	a	1
Other Power Generation	13	0	Ó	D	a	
kunder of Elec Dapi Employees						
Regular Pell-time	284	125	70	0	20	2
Part-plane & Temporary	2	Ď	4	ù	0	
Tatal Elec Dept Employees	286	125	70	a	20	2

Nate: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities,"

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicty -Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Juan	College Park City of	Covington City of	Crisp County Puwer Comm	Daiten City of	Doughts City of	East Point City of
	June 30	December 3)	December 31	November 30	June 30	June 30
Práductina Expegées						
Steam Power Generation	D	Q	469	6,354	0	
Neclear Power Generation	Q	0	•	10,544	0	
Hydraulic Power Generation	9	0	215	0	e	
Other Power Generation	a	0	53	0	a	
Purchased Power	15,747	12,681	12,473	18,190	[2,23]	16,10
Odier Production Exposures	a	0	0	0	0	
Tetal Production Expenses	15,747	12,681	13,210	35,488	£2,231	16,10
Transmission Expenses	e	0	12	1,279	ρ	
Distribution Beginners	1,358	1,172	684	1,369	200	2,55
Customer Accounts Expenses	-34	168	368	a	•	
Espenses	0	0	D	a	O	21
Sales Expenses	0	O	28	0	P	,
Bepenses	o.	157	1,423	1,265	820	64
Total Electric Operation and Maintenance Expenses	17,871	14,179	15,724	39,681	13,251	19,52
red Espenses In Operation						
Steers Power Generalism	•	0	J22	4,609	0	
Notion Power Generation	a	Ó	٥	3,916	O-	
Other Power Generation	a	0	32	a	D.	1
tumber of Elec Dept Employees						
Regular Pall-time	٥	25	61	18	17	2
Partine & Temporary	a	8	3	0 .	p	
Total Blee Dept Employees		33	64	(8	17	2

Note: Totals may not equal sum of components because of lodspendent munding.

Source: Energy Information Administration, Pocto EIA-412, "Annual Report of Public Elecacie Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Geurgéa	Georgia	Georgia	Georgia	Georgia	Georgia
Dem	Fitzgenid Wir Lg & Bond Comm	GAMA City of	La Grange City of	Lawrencaville City of	Marieta City of	Mondule City of
	December 31	Jene 30	June 30	August 30	June 20	September 30
Production Repenses						
Steam Power Omeration	¢.	0	0	0	Ó	D
Nuclear Power Generation	Ď	0	Đ	a	a	Q
Hydraulic Pawer Generation	0	0	P	•	0	0
Oher Power Ocception	¢.	0	0	0	Ó	D
Perchased Power	10,858	16,778	21,469	12,299	49,676	9,761
Other Production Expenses	5	0	Ф	0	0	0
Total Production Expenses	18,862	16,778	21,469	12,399	49,616	9,761
Transmission Bapenses	a	0	a	0	0	0
Distribution Bapersus	1,072	105	1,321	4	1,603	974
Centorner Accounts Engenses Centorner Service and Information	0	Ō	Q	0	Ō	0
Върепъе:	٥	Ó	٥	ø	Ò	ø
Sules Exposes	0	0	0	9	Ω	•
Вфере	392	112	٥	1,974	6,144	1,013
Total Electric Operation and						
Maintenance Expensis	12,324	16,994	22,790	14,277	57,423	11,748
Pari Ergenses fo Operation						
Steam Power Generation	0	0	Q	0	D	e
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generalian	0	o	9	0	0	0
Number of Efec Dept Employees						
Regular Pal Hime processors	17	29	12	14	310	14
Part-line & Temporary	0	0	Q	ð	0	0

Note: Tarals may not again sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amoust Repeat of Public Escuric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Guargia	Georgia	Idaho	Illinois
<b>≱</b> =n	Mudelpal Electric Authority	Newsum Wir Server & Light Comm	Systemia City of December 31	Tiernesville City of	Edeho Palis City of September 30	Batavia Chy of
	December 31	Dacember 31		Dacember 31		December 31
Production Expenses						
Street Power Georgetion	92,078	0	•	0	0	
Nuclear Power Generation	113,198	ō	ā	ā	ō	i
Bydautic Power Generation	T.T,,,,_	Ō	ā	ō	1.343	i
Other Power Generalism	253	ŏ	ă	ň	0	
Purchased Power	14.3)3	A1 19	15,841	23,134	15.735	12,12
Other Production Expenses	544	9	,3,00		12.20	12414
Total Production Expenses	218,390	8,119	15,841	23,134	17,478	12,12
Transmission Repenses	7,234	0	a	0	97	
Distribution Expenses	4,737	3,124	a	1,090	2,292	1,27
Customer Accounts Expenses	0	O	a	120	1,006	50
Езрения	٥	Ó	٥	261	13	
Selet Expenses	Ū.	ŏ	ē	76	0	
Administrative and General Expenses	2J <i>A</i> 35	D	37/0	2.086	2346	18
-		•	•	•[	<b></b>	,,,
Tetal Electric Operation and						
Maintenance Expenses	251,799	11,243	16,211	25,827	12,K31	14,08
foci Expenses in Operation						
Stein Power Generalism	75,786	D	đ	Q	¢	4
Nuclear Power Generalian	24,296	0	0	0	0	4
Other Power Generation	98	0	q	0	O	•
tumber of Disc Digit Employees						
Reguler Publishes	1,52	2	5	32	57	2:
Part-rime & Temporary	0	30	a	0	2	
Total Efec Dept Employees	152	38	5	32	59	2

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amoust Report of Public Elevate Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Dinois	Dineis	Illinois	Dinois	Otinola	Minois
Зеп	Geneva City of	Illineis Municipal Eles Agency	Naparvitis City of	Para City of	Regions Village of	Rockelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 39	April 30
Production Expenses						
Steam Power Coneration	a	5,884	a	524	<b>G</b>	781
Nuclear Power Generation	a	D	a	0	0	-
Hydraphic Power Generalies	a	0	a	74	D	-
Other Power Generalization		D	. 0	0	1,068	651
Perohised Pewerparane	6,502	38,191	37,233	4,548	6,869	5,42
Other Production Expenses	0	7,853	a	0	<b>G</b>	•
Total Production Expenses	6,502	51,928	37,283	5,145	7,936	6,86
Transmission Bapenses	0	5,597	0	34	¢	
Mischadoe Expenses	914	0	5,545	360	322	83
Compress Accounts Expenses	0	a	357	116	٥	12
Втрани	0	0	520	Q	0	1
Sales Expenses	0	a	0	Ů.	4	'
Experies	463	1,995	3,263	\$06	603	62
Total Efectric Operation and						
Maintenance Expenses	7,577	59,67 <b>8</b>	46,927	6,381	8,861	8,48
ivel Expenses in Operation						
Steam Power Generation	0	3,203	0	,39	0	19
Nucher Power Generation	0	0	0	ø	0	1
Other Power Geoundon	0	0	0	Q	0	6
iumber of Elice Dept Easployees						
Regular Poli-time	0	16	113	18	27	3
Растина & Тепролау	0	a	0	2	3	
Total Elec Dept Employees	0	t <b>s</b>	113	20	38	3

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-4/2, "Annual Report of Public Electic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

<b>-</b> .	Olimois	Denote	Indiana	Indiana	Indiana	Indlena
Bem ,	Springfield City of	St Chades Ony of	Anderson City of	Aviens City of	Binfilos City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	47,414	0	0	Ó	0	1,252
Nuclear Power Generality	0	0	0	6	0	9
Hydraulic Power Generation	0	0	0	¢	٥	0
Other Power Generation	109	0	0	Ú	337	0
Powhesel Power	1,661	16,927	24,692	19,368	7,327	12,423
Other Production Expenses	0	0	0	16	0	0
Total Production Expeases	49,184	£6,937	24,692	19,384	7,664	13,578
Transmission Expenses	1,513	b	5	260	Ó	0
Distribution Emerses	6,775	5,786	2,494	911	739	893
Castomer Accounts Expenses	3,800	0	436	25	67	758
Cuttomer Service and Information						
Emerses	532	٥	O	a	0	40
Sales Repenses	Ó	0	0	Ó	Ô	Ó
Administrative and General						
Repenses	10,257	0	2,691	495	411	1,260
Total Electric Operation and Maintenance Engentes	72,061	13,713	818,0%	21,078	3,681	16,155
Fuel Expenses in Operation						
Steam Power Generation	25,915	9	0	Q.	0	332
Nuclear Fower Generation	0	0	0	9	9	0
Other Power Generation	50	0	<b>C</b>	٥	342	D
Namber of Elec Dept Employees						
Regular Fell-time	581	27	80	126	31	54
Part-time & Temporary	28	4	3	. 12	1	2
Total Elec Degl Eargleyers	689	33	<b>B</b> 3	144	23	56

Note: Totals may not agent sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Building."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

i	[adjum	Indiana	<b>I</b> édiana	Jadines	Indian	Indiana
lbem	Fearkfort City of	Greenfield City of	Indiane Municipal Puwer Agency	Jusper City of	Lobence City of	Legansport City of
	December 31	December 33	December 31	December 31	December 31	December 31
Production Expresses						
Steam Power Generation	•	0	27,944	1,852	0	6,718
Nuclear Power Generation	<b>d</b>	Ó	ā	. 0	0	. 0
Hydraulic Power Generation	•	0	<b>q</b>	Ó	D	D
Other Power Concretion	0	0	1,321	D-	0	13
Perchased Powerman	30,818	7,164	85,757	8,962	5,395	6,235
Other Production Expenses	ů.	Q	492	a	q	0
Total Production Expenses	10,515	7,164	1 <b>15,52</b> 1	10,514	5,395	13,006
Тумпинация Вировом		0	5.652	a	49	0
Distribution Expenses	622	797	285	632	403	1,929
Castemer Accounts Expenses	213	193	Ū.	41	EIŤ	154
Hopered	a	0	132	a	0	25
Selec Expenses	ă	ň		ň	ň	7
Administrative and General	-	•	•	•	•	
Ефис	R52	417	2,252	984	677	1,139
Total Electric Operation and						
Malatenence Expenses	11,506	6,48t	124,271	12,571	6,630	16,274
Feel Expenses in Operation						
Steam Power Committee	•	0	20,913	9,051	0	0
Nuclear Power Generation	a	Q	0	q	Q	0
Other Power Generation	•	0	<b>\$5</b> 2	q	D	0
Number of Efte Dept Employees						
Acquier Full-time	27	21	22	43	16	6\$
Part-line & Temporary ,	2	4	1	0	. D	ı
Total Bire Dept Employers	29	31	23	43	16	

Note: Twist may not equal stem of compenients bearase of independent stemsing.

Source: Energy Information Astroinistration, Form EdA-412, "Assessi Report of Public Electric Utiliries."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

٠.	Indiena	<b>L</b> adiupe	Bed and	Indiana	Indiana	Jown
laem :	Mirkweeks City of	Peru City of	Rithmond City of  December 31	Scoresburg City of	Washington City of	Antes City of June 30
	December 31	December 31		December 31	December 31	
Productica Expenses						
Steam Power Generation	0	675	12.571	0	0	9.57
Noticer Power Generation		Ò	0	Ō	Ō	
Hydraulic Power Generation	0	Q	D	Ō	D	•
Ofter Power Generation	0-	Ó	В	Ó	0	+
Purchased Power	21,380	5,008	11,636	5,533	5,711	2.61
Other Production Expenses	0	0	0	•	, 7776	69
Total Production Expenses	21,380	8,683	24,287	5,523	5,712	25,04
Toursmission Expenses	0	39	68	445	Q	
Dktdbetlee Expenses	2,365	590	2.427	146	639	2.14
Customer Accounts Expenses	604	164	731	140	223	
Customer Service and Information						
Repenses	٥	Ó	134	0	Û	86
Sales Bayeses	٥	5	45	a	0	
Administrative and General						
Especia	797	1,086	4,003	524	277	55
Total Electric Operation and						
Maintenance Expenses	15,149	7,587	31,615	6,778	6,847	16,60
Fuel Expenses in Operation						
Steam Power Generating	0	274	0	•	0	5,59
Nocicar Power Generation	0	Q	D	a	Ó	1
Other Power Generation	0	0	Û	à	Ď	1
umber of Else Dept Employees						
Regular Pull-time	<b>67</b>	38	146	5	27	R
Part-line & Temporary	12	7	17	a	1	
Total Elec Dept Employers	79	45	tes	8	28	*

Note: Totals may not equal sum of components because of independent rounding.

Source Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilisies."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	liswa.	fowa	lows.	Bows	Jowa	Kanetau
joens	Cedar Fulls City of	Desison City of	Muscatine City of	Pella City of	Spenser City of	Chanate City of
	December 31	Jane 35	December 31	December 31	December 31	December 31
'reduction Expenses						
Steam Power Generalon	5,487	Ó	25,921	3,189	535	1
Nuclear Power Generation	,	ō		0,	Ö	i
Hydrodio Power Generation	ŏ	Ŏ	ō	ā	Ŏ	
Other Power Generation	277	ō	<u>.</u>	ā	32	49
Purchased Power	101	3.107	544	2,381	2,152	4.47
Other Production Expenses	109	o o	1,850	80	0	16
Total Production Express	6,973	3,107	27,516	5,850	2,719	5,13
Темприя Виропол	474	0	193	D	132	3
Distribution Expenses, and a second and a se	1,228	417	1,773	£53	618	63
Customer Accounts Expenses	389	59	294	48	25	61
Expenses	183	0	136	23	\$2	32
Sales Berenses	•	0		ð	0	
Administrative and General						
Hapara	1,564	382	5,725	1,651	518	16
Tetal Electric Operados and						
Malnieraces Expenses,	10,207	3,964	35,737	8,455	4,124	€,48
nel Espenses In Operation						
State Power Generalist	3,403	0	17,436	1,964	393	+
Neclear Power Generation	¢	0	0	0	0	•
Other Power Generalan	47	0	•	0	5	
umber of Elec Dept Employees						
Regular Patistine	90	13	245	33	33	
Рискіре & Тетрогату	£	1	1	0	0	
Total Rive Depl Employees	95	15	246	33	33	

None Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm ElA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

•	Kanas	Kmso	Қана	Kanas	Kennas	Kamas
. Joesa	Cofferville City of	Gerden City City of	Kenese City City of	Kamas Montelpai Energy Agency	Martherson City of	Winfleto City of
	December 31	December 31	December 31	Dacember 31	December 31	December 31
Production Expenses						
Steam Fower Generality	2,362	0	59,086	a	478	D
Nother Power Generation		ŏ	0	ā	0	ā
Bydgrulle Power Generation		ő	ě	ď	ő	
Other Power Generation		ō	Ē	ō	1,008	ō
Purchased Power.		10,312	5.468	8.922	13,807	7.283
Other Production Expanses		P	<b>#</b> 11	Q	735	3,100
Total Production Expenses	6,637	10,312	65,350	8,922	16,021	8,383
Transmission Expenses		<b>Q</b>	481	150		400
Distribution Exposures	. 56J	854	7,834	0	1,855	590
Costomer Accounts Expendes	. 0	¢	3,234	0	140	122
Costomer Service and Information						
Repeates		0	0	0	3	Ð
Saftes Eleptones	. 0	611	0	0	7	a
Administrative and General						
Етрине	<b>69</b> 4	727	15,016	1,010	535	670
Total Electric Operation and Maintenance Repenses	, 8,210	12,504	91,923	10,083	19,600	10,164
Poci Expensus in Operation						
Steam Forms Geographics	1,330	Û	40,516	0	237	•
Neclear Power Generation		0		4	0	
Other Power Generality	a	ø	•	Ô	476	
Number of Mee Bept Employees						
Sepular Full-time.	40	18	SIE	9	67	3.1
Partifice & Temporary	4	o	0	į	,	4

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Ronn ElA-412, "Annual Report of Public Electric Obligion."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Kenncky	Kantucky	Kernecky	Kentucky	Kentucky	Kentocky
Nonts.	Baptistones, City of	Bowling Creen City of	Prankfort City of	Franklin City of	City of	Bendemon City Utility Counts
	June 30	Jone 30	June 30	Juma 30	Juma 30	May 31
Production Expenses						
Store Power Generalisa	a	D	Q.	0	0	18,672
Muclear Power Constraints	0	D	g	0	Û	Ů.
Hydracko Power Generatian	0	0	a	0	0	C C
Other Pewer Generation	0	0	0	Q	0	0
Perchand Pewer	4,581	32,274	20,485	7,577	33,579	3,042
Other Production Expenses	a	U	a	u	0	u
Tolal Production Espenses	4,981	32,274	20,488	7,577	13,579	20,919
Transmission Supernos	a	0	11	.0	0	16
Distribution Repenses	158	2,819	1,091	424	690	1,145
Cestomer Service and Information	6	726	427	129	159	426
Report	<u> </u>	135 29	a o	39 17	315	0 22
Sales Expenses,	u	29	u	17	·	22
Repense	454	1,176	2,027	374	460	4,725
Total Blociete Operation and			_4_41			
Maintanance Repenses	5,599	37,259	24,544	8,560	15,003	27,253
Ford Expenses in Operation					-	
Steam Power Generation.	0	•	q	q	Q	6,66?
Nuclear Power Generation	0	٥	a	a	0	0
Other Power Generation	0	٥	a	a	Ů	0
Number of Bice Dept Employees						
Regular Pull-Mine	97	И	65	16	35	59
Рассейца А. Тетропку	93	•	0	0	0	p
Total Elec Dept Employees	128	84	65	16	35	59

Note: Totals may not excel store of components became of independent counting.

Source: Energy Information Administration. Form EIA-512, "Assumi Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Kenneky	Konsucky	Keenncky	Kaawaky	Kentucky	Kontucky
From	Hopkimvijke City of June 30	Madisonville Municipal Units June 30	MayGeM City of	Murrey City of	Nicholasville City of	Owenshore City of
			June 30	June 30	Jime 30	May 31
roducijan Expenses						
Steam Power Generation	a	0		0	0	35,45
Neclear Power Generation	a	O.	á	Ó	ō	,
Hydraulic Power Generation	ā	ō.	ā	ā	Ō	
Other Power Generation	ā	Ó	ā	ā	ō	i
Purchased Power	16,991	6,724	7,136	17,214	Ō	44
Other Production Expenses	336	O	161	0	0	
Total Production Expenses	17,319	8,724	7,317	18,384	•	35,90
Transmiksion Expenses.	10	0	0	0	235	53
Distribution Expenses	1,240	1,173	715	599	6,478	2,60
Customer Accounts Bepares	300	192	208	192	105	59.
Customer Service and Information						
Bapenses	67	O	45	14	O	
Sales Expenses	74	O	9	JB	0	
Administrative and General  Experies	E01 t	O	522	451	<b>291</b>	3,94
-						
Total Electric Operation and Majatements Repusses	19,831	10,180	8,816	. 12,487	7,711	43,58
web Expenses in Operation						
Steam Power Generalite	0	Û	ò	Ó	0	26,59
Mortes: Power Generation	à	Ú	0	0	•	•
Other Power Generation	0	0	Ó	Û	٥	
lumber of Blee Dept Roughyees						
Regular Publishe	38	27	26	19	٥	18
Part-time & Tampocary	0	đ	0	ø	q	
Total Elec Dept Employees	381	27	26	15	0	18

Note: Totals may not agent sum of components because of independent munding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Kennucky	Kentucky	Lonfelana	Louisinea	Louisiana	Loubles
Best	Padecah City of	Russellvitte City of	Alexandria City of	Lahyera City of	Lafryste Public Power Auth	Louisiana Baargy & Power Auth
	Jeno 30	Лира 30	April 30	October 31	October 31	December 31
Production Expenses						
Street Power Greentier	a	Ď	1,053	17,409	26,465	20,899
Nacies Power Generation	ō	D	a	0	Ď	
Hydraulic Power Generation	ō	0	Q	0	0	
Other Power Generation	ā	Ö	Ó	3	Ö	
Purchased Power	24,680	5,913	22,769	47,954	0	18,323
Other Production Expenses		279	•	a	203	. 0
Tula) Production Expenses	24,881	6,193	23,623	65,366	24,643	39,272
Transmission Expreses	47	Ď	•	3,506	Ó	4,053
Distribution Superiors	1.883	411	2348	3325	ň	-,,
Customer Accounts Expenses	781	132	7.5	1.794	ŏ	Ŏ
Customer Service and Information	741	***	_	*****	•	-
Expenses	38	7	٥	-1	ú	ń
Sales Expenses Administrative and General	261	14	ō	31	ō	Ō
Expectes	1,695	264	1,594	4,864	2,097	1,173
Total Electric Operation and						
Malatenance Expenses	29,636	7,020	27,765	78,847	25,765	44,447
Fuel Expenses in Operation						
Steam Payer Greension,	a	0	<b>Q</b>	0	Û	13,931
Nuclear Power Generation	a	0	0	0	0	0
Other Power Generalizet	0	0	0	0	0	
Number of Elec Days Employees						
Regular Politime	69	12	22	166	0	41
Part-line & Temporary	0	D	0	JÓ	Ď	ı
Total Efec Dept Employees.	69	12	22	178		42

Note: Totals may not equal sum of components becomes of independent Atunding.

Source: Baugy Information Administration, Form EIA-412, "Anstal Report of Public Electric Unities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Louisinna	Louisiana	Lookiana	Lauisiana	Maine	Maryland
Den	Motgan City City of	Nachitoches City of	Raiston City of	Tiereboone Parish Consol Govi	Medison Town of	Parron Unities Corpo
	December 31	May 31	September 30	December 31	December 31	June 30
Preduction Repaires						
Searce Power Generalite	6)	0	7.043	4,498	0	
Nuclear Power Generalise	O	9	O-	0	O	0
Hydraelic Power Generation	0	0	0	0	0	Ū
Other Power Generation	0	a	2	0	0	1,482
Parchated Power	7,660	7,734	674	6,838	6,980	6,895
Other Production Expenses	D	1,968	0	0	252	164
Total Production Expenses	7,721	9,701	7,725	11,336	7,231	8,860
Тепновою Вхрадиз	1,010	0	0	•	2,195	41
Distribution Experience	0	1,865	1,431	704	0	736
Custoper Assettets Bepeakes	0	562	475	4	0	261
Contourer Service and Information						
Ефара	e	9	Q.	424	e	5
Sales (Expenses	D	0	0	0	0	Ð
Administrative and General						
Reperses	309	275	703	764	344	1,269
Total Electric Operation and Maintenano Espesso	9,840	12,404	10,538	13,228	10,690	21,174
Fuci Expenses in Operation						
Steam Power Generaliza	0	0	6,412	3,117	9	0
Nuclear Power Generation	Q	a	0	0	0	0
Other Power Generation	0	a	Ů	0	0	a
Number of Elec Dept Empleyees						
Regular Full-time	IÓ	46	0	25	0	58
Part-time & Temporary	0	2	0	0	û	0
Total Bier Dept Berployers	19	50	4	25	0	.55

Note: Totals may not equal sees of components because of independent rounding.
Source: Energy Information Administration, Ports EfA-412, "Annual Report of Public Electric Utilides."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(						
	Maryland	Messachenets	Massachuserts	Massachuseon	Maschaea	Messachusens
Derm	Hegeratown City of	Brainnes Town of	Chicopee City of	Concord Town of	Particls Town of	Elinghala City of
	Juno 30	December 31	December 33	December 31	December 31	December 31
Production Expenses						
Steam Pewer Generation	D	5,640	D	•	9	0
Nuclear Power Generation	Q	0	4,275	· ·	a	0
Hydradic Pawer Generative	0	0	0	0	0	0
Other Power Generation	ø	52	tis	0	9	0
Purchased Power	15,867	18,955	19,128	8,824	24,471	10,163
Other Productice Expenses	0	352	471	150	410	(10
Total Production Expenses	15,867	25,000	23,989	8,974	24,881	10,271
Transmission Expenses	0	66	61	4	2.246	573
Distribution Expenses	943	2,543	2,020	354	1,459	707
Castomer Accounts Expenses	499	759	732.	159	527	323
Customer Service and Laforenados						
Equipo	15	a	<b>}</b> ■[	74	a	0
Sales Expenses	0	225	0	ю	0	a
Administrative and General		2.951	3,233		1.811	744
Expenses	1,660	2,531	3,233	1,639	1,017	177
Total Electric Operation and						
Malatenance Expenses	18,987	31,544	39,136	11,312	30,922	12,478
Paul Repenses in Operation						
Steam Power Generation	•	3,365		0	0	D
Noctaur Power Generation	•	0	<b>D</b>	0	0	P
Other Power Generalky	0	7	37	a	0	D
Number of Eine Dept Kanployees			_			
Regular Pall-time	34	H	73	33	44	21
Part-time & Temporary	ı	1	1	3	ì	2
Total Elee Dept Employees	35	45	24	36	45	23

Mosq Tends may not usual some of components because of independent rounding.

Source Energy Information Administration, Form EIA-412, "Assual Report of Public Bloomic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Mesonolumetts.	Massachusetts	Massachuseus	Masuchusetts	Masuschusetts	Maunchesetts
Dem	Hotyake Chy of	Hudson Tawn of	Linteron Town of	Mansfield Town of	Messeniments Man Whis Rise Co	Middhhapugh Town of
	December 31	December 31	December 31	December 3)	December 31	December 3)
Production Expenses						
Steam Power Generation	601	d	195	D	1.183	0
Nuclear Power Generation		104	770	Õ	34.282	ŏ
Hydraulio Power Generalita	247	0	ŏ	ő	- A	ă
Other Power Generation	*"6	500	ŏ	Ď	25,906	ŏ
Perchased Power	19.062	21,380	10,817	15.852	43,288	12,167
Other Production Expenses	94	36	79	0	5	0
Total Production Expenses	28,025	22,028	11,091	15,852	104,664	12,167
Теплинского Варилия	103	2,132	נולו	0	2,627	817
Distribution Expenses	1,849	543	1,036	628	D.	1,216
Customer Account Expenses	697	306	274	245	0	1,378
Вирепяет	Đ	0	Q.	Ū-	4	33
Sales Expenses Administrative and General	50	10	\$8	0	0	1,436
Expenses	2,434	1,986	1,101	269	16,812	0
Total Steede Operation and Maintenace Expenses	25,76\$	26,597	14,672	17,594	124,103	16,147
First Expenses to Operation						
Steam Power Generation	ø	0	٥	0	1987	0
Nuclear Power Generation	0	0	•	0	4,956	0
Other Power Generation	0	Ó	ů.	0	21,92)	0
Number of Elec Dept Employees						
Bogsdor Pub-time	74	32	32	19	112	0
Part-time & Temperary	4	Ó	1	0	4	D
Total Rice Dept Employees	79	32	33	19	115	•

Note: Touris may not equal sum of components because of independent tourning.

Source: Energy Information Administration, Form EEA-412, "Associal Superc of Public Electric Unitation."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owner Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Mascachuzerta	Macaschusetts	Marsachusetts	Masschusetts	Mauschaeen	Mesechente
Ibean	North Anteborough Town of	Norwood City of	Psabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	383	0	0	0	0	
Nocker Power Generation	D)	0	Q.	q	0	
Hydrautic Power Generation	ū	0	0	0	Ď	
Other Power Generation	Ð	Ď	372	Û	98	+
Purchased Power	12,864	20,221	30,321	42,955	16,872	10,00
Other Freduction Expreses	268	O.	à	Q	176	17
Total Production Expenses	13,515	18,22\$	30,692	42,955	17,146	10,12
Trainmission Experies	3,424	6	191	3,282	1,241	\$1
Distribution Expenses	877	1,399	1,585	3,511	963	69
Customer Accounts Expenses	393	572	641	1,442	364	25
Express	75	Ď	Ô	ø	0	
Salet Expenses	٥	209	2	292	39	1
Eigenst	1,659	1,275	3,605	3,468	1,267	57
Tetal Electric Operation and	15 040	en /84	26712	64000	** **	10.54
Maldituante Expense	17,943	23,684	36,719	\$4,960	25,048	12,28
Pad Eupenses In Operation						
Steam Pewer Generation	0	đ	0	0	•	
Nuclear Power Generation	0	D	0	0	•	1
Other Pawer Generation	0	Ð	0	Ď	0	
lumber of Elec Dept Employees						
Regular Full-Sing	29	50	70	83	34	2
Paradime & Temporary	1	0	5	D	٥	
Total Elec Dept Employees	30	50	75	88	34	2

Note: Tonis, may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Muintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Massachusetts	Manacharetta	-Massachusetta	Manachenetts.	Michigan	Michigae
kem	Taunion City of	Wakefield Town of	Welleday Town of	Westlieb City of	Bay City City of	Coldwrier Board of Public Intil
	December 31	December 31	December 31	December 31	June 30	Jene 30
Production Represes						
Steats Power Contration	4.419		0	•	a	97
Mucleae Power Generation	235	Ď	ō	ā	ā	Ö
Hydracillo Power Concretion	0		0		a	D
Other Power Concestion	Ō	•	Ó	ă	á	143
Perchand Power	17,642	13.788	åre.il	25,961	10.352	9,784
Other Production Expenses	390	•	0	217	a	Ď.
Total Production Expresses	23,596	13,788	13,884	25,378	10,355	10,023
Transmission Expenses	2,006	o.	463	1,333		0
Distribution Expenses	4,336	1.232	1,224	2.861	2,216	527
Castomer Accounts Expenses	3,117	432	268	789		67
Cuttomar Service and Information	+11				-	
Erpenses	0	c.	0	0	D	0
Sales Expenses	95	17	si.	eř.	<u>.</u>	ñ
Administrative and General	~	••			•	•
Вфеке-	4,866	1,137	530	2,486	1,915	726
Total Electric Operation and Maintenance Expenses	36,919	15,605	14,422	33,735	14,485	11,363
Paul Expenses in Operation						
Steam Power Generative	2,547	•	0	0	9	0
Notices Power Generation	27	9	0	0	4	0
Other Power Generalisa	0	e	0	0	Ū-	38
Number of Elec Dept Employees						
Regular Pull-Hime	178	33	38	63	42	19
Part-time & Temporary	0	1	Ó	0	0	0
Total Elec Dept Employees	178	34	35	6	42	19

Note: Totals may not agust sum of components bequire of independent counding.

Sources Brengy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Michigan	Michigan	Milchigan	Mohigan	ð(lakigan,	Michigan
Item	Deiroli City of June 30	Goad Haven City of June 30	Hilledde Bened of Public Wiss Jone 30	Holland City of	Landing City of	Marquette City of
				June 30	June 30	Tune 30
Production Expenses						
Steam Power Generation	26,135	E-507	Ð	10.817	44.039	6,964
Nuclear Power Generation	±	0	Ď	0	0	0
Hydraulic Power Generation		Ö	0	á	44	135
Other Power Generalen	Ō	124	532	249	Ō	102
Purchased Power	13,246	204	6,671	19,047	42,469	457
Other Production Engages,	4	101	16	Ô	D	0
Total Production Expenses	19,385	8,936	7,220	30,113	86,583	7,740
Transmission Expenses	264		0	0	1,043	12
Distribution Expenses	11,280	705	692	3,058	5,464	734
Customer Service and Information	0	311	45	246	2,629	391
Espesies	a	Ď	3	154	0	26
Sales Repagnes	0	1	. 0	67	197	22
Especies	11,591	1,229	406	2,500	20,375	2,539
Total Bleetrie Operation and						
Мајаргаласе Въревре	23,621	11,189	6,366	35,132	146,321	11,464
Paci Expenses in Operation						-
State Power Generalish	0		0	7,767	28,986	4,605
Nadour Power Generation.	0	•	0	0	D	o.
Other Power Generation	0	٥	35	164	٥	. 32
Number of Elec Dept Employees						
Regular Full-time	0	57	25	72	607	78
Part-time & Temperary	0	. 0	0	0	1	- 1
Total Elec Dept Employees	0	67	25	72	608	79

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Elecatic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(1150054114 Doddets)						
•	Michigan	Michigan	Michigan	Michiga	Michigan	Michigan
Dem	Michigan Poblic Power Agency	Michigan South Central Pwr Agy	Sourgin City of	Tentages City City of	Wyandone Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	Jone 30	Soptember 30	June 30
Produciles Expenses						
Steam Power Generation	31,184	4.173	D	1,251	9,453	
Nuclear Power Generation	0	.,	ŏ	,,,	71.50	ŏ
Hydradic Power Generality	ŏ	ŏ	85	Š	ŏ	ō
Other Power Generation	Ō	43 :	734	27	Ó	106
Pendened Power	28,597	11.023	6,304	7,298	1,329	7,372
Other Productice Repenses	0	0.	Ď	0	Ó	181
Total Production Expenses.	59,281	15,234	8,923	8,581	19,760	6,340
Temperature Expenses	3,585	185	46	0	853	600
Distribution Expenses	Û	Ó	890	1,029	130	436
Customer Accounts Expenses	0	0	0	6	385	DI
Cestomer Service and Information	_	_	_	_		
Expenses and an analysis of the second	Ó	ò	D	364	225	D
Sules Expenses	ŏ	ă	Ď	62	128	õ
Administrative and Coneral	_	-	-	-		_
Expenses	6,677	1,489	1,433	1,004	2,70)	296
Total Biscirie Operation and Maintenance Expenses	69,543	16,908	11,292	11,845	15.204	9,791
	67,243	10,500	11,090	11,010	15,204	7,171
Feel Expenses in Operation						
Steam Power Generation	0	1,599	0	159	5,316	0
Nuclear Power Generation	0	0		0	0	0
Other Power Generation	Ó	Ó	324	0	0	330
Number of Efec Dept Employees						
Regular Poll-Green	9	51	29	46	73	20
Part-line & Temporary	0	1	0	0	0	2
Total Elet Dept Employees	,	51	19	46	75	11
a see many profes profess, seeming an arrangement	•			***		

Note: Totals may not equal sum of components because of independent mending.

Source: Energy Information Administration, Form RIA-412, "Amount Report of Public Electric Utilines."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Minacopta	Minnesota	Minnesota	Minersota	∂-Cinnesolm	Minnesota
Лем	Altomotrie City of	Anaka City of	Acción City of	Brainerd Public Utilities	Chusta City of	Bast Gread Forics City of
	December 31	December 31	December 31	December 31	Detember 31	December 31
Production Regularia						
Steam Power Generalian	D	D	5,471	D	0	
Nodes: Power Generation	D	•	0	0	D	
Hydraulic Power Generation	.0	<u>•</u>	a	0	Ō	9
Other Power Generalisa	44	. D	9	0	D	9
Printered Power	2,616	8,600	13,574	5,577	7,402	9
Other Production Expenses	13	0	53	135	•	· ·
Total Production Expenses	5,473	8,600	19,108	5,712	7,402	0
Teneralision Bayerson	1,158	36	0	D.	a	
Distribution Expenses	626	873	934	663	545	4,410
Cestomer Accounts Expenses Cestomer Service and Information	281	Ö	245	D	q	46
Expenses	5	9	73	•	a	
Sales Expenses	0	. 4	0	•	đ	C
Ефения полительной	572	1,584	1,058	68)	432	334
Total Electric Operation and Mahasassas Expenses	6,375		** ***	7,057	\$378	4.790
MINIMASS Expenses.	Bysta	11,475	21,618	ipor	e).IIa	4/7
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	•	a	0
Nuclear Power Generation	D	0	D	٠	à	C
Other Power Generation	D	à	D	•	å	C
Number of Rien Dept Employees						
Regular Politicas	31	29	54	10	7	C
Part-line & Temporary	0	7		4	4	t
Total Elec Dept Employees	31	28	62	14	11	

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Asiministration, Furn EIA-412, "Amust Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(Incasant Dones)						
	Маньзон	Minnesots.	Minesota	Minnesota	Minnesota	Minocsota
Itum	Falemour Public Udbiles Comm	Handleson Untilities Comm	City of	Mionasora Mapidipal Power Agay	Monthsod City of	New Ulm Public Utildes Comm
	December 31	December 31	December 31	December 31	December 3)	December 31
				-		
Production Expenses Steam Power Generation		0	_	D		D 400
Nuclear Power Generation	1,434	Ÿ	•	0	0	2,483
	0	Ö	ī	0	Ö	ŏ
Hydradic Power Generation	0	_	_		, u	
Other Power Generation	0	5,749	455	_		-
Porchard Power.	7,723	1,903	12,010	26,130	7,723	3,900
Other Production Expenses	a	e	0	252	0	400
Total Production Expenses	9,156	7,652	12,46\$	26,482	7,407	6,713
Transmission Repenses	10	112	1,036	3,185	O-	Ró
Distribution Expenses	569	432	639	28	905	513
Оннопрет Ассондав Вереняев	à	121	à	Ó	309	93
Customer Service and Information	_	1	_	_		
Bapearer	a	20	t5	٥	132	a
Sales Reposent	ő	To the	ã	ň	~**	ŏ
Administrative and Ownerd	•	•	•	U	•	υ
Berrie	1,170	1,124	782	344	785	877
Total Risciric Operation and						
Makitanner Bignarer	10,908	9,461	15,140	29,959	30,t40	8,392
Part Expenses in Operation						
Steam Power Generalise	304	0	0	0	'o-	1,576
Nuclear Power Generation	0		0	0	0	0
Other Power Generalize	0	4,146	0	0	3	0
Number of Bice Dept Employees						
Regular Poll-Cone	27	47	10	0	21	22
Part-time & Temporary	0	•	Q	0	6	0
Tetal Sirc Dept Employees	27	47	10	Ó	27	n

Note: Totals may not equal sum of components because of independent numbing.

Source: Brongy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Minnesota	Minnesote	Mitnesota	Minesou	Minnatota .	Minercote
lien	Nonitern Municipal Power Agny	Owntonna City of Decomber 31	Rochestor Public Unitales December 31	Shukopee Peblic Unlittes Comm	Southern Minnesons Mus P Agay	Western Minerate Mus Per Agny
	Documber 3)			Describer 21	Desember 31	December 3t
Production Repeates						
Steam Power Generation	14,560	Q	7,427	Đ	33,352	17,28
Nuclear Power Generation	. 0	a	. 0	Q	0	_
Hydraulic Power Generation	0	a	90	•	0	
Other Power Generative,	0	910	94	4	Q	16
Parthered Pewer	Q	15,226	45,423	6,868	20,867	
Other Production Expenses	q	4	362	· Q	1,166	2,41
Total Production Expenses	14,560	16,138	\$3,397	4,460	25,385	19,86
Transmission Expenses	640	a	203	a	1,356	63
Distribution Repetit as	0	894	2,178	743	1	
Customer Accounts Expenses	0	359	1,078	129	0	
Виремек	0	40	319	0	q	
Sales Expenses  Administrative and General	a	•	69	D.	0	
Bapenica	393	603	3,151	323	4,936	2,23
Total Electric Operation and Maintenance Expenses	15,595	16,031	60,195	6,063	<i>a,</i> m	21,73
est Espenses in Operation						
Steam Power Sesteration	6,542		4,392	Û	24,137	
Nacion Pawer Generation	q	•	0	e		
Other Power Generation	a	0	59	0	0	
lomber of Siec Dept Employees						
Regular Pali-three	a	38	152	13	36	
Part-time & Temporary	à	G	4	8	Ū	
Total Elex Depi Employeet		38	156	25	36	

Note: Totals may not equal sum of components because of independent totalding.

Source: Burgy Information Administration, Form ELA-412, "Assual Report of Public Electric Unities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Minnesota	Minnesons	Mintesippi	Mississippi	Мікасабррі	Mississippi
Jirean	Wilham Medelpal Utils Comm	Worthington City of	Aberdoon City of	Amory City of	Chadradain City of	Culumbus City of
· · ·	December 31	December 33	June 90	June 30	September 30	Jane 30
Production Expenses						
Steam Power Generation	1,925	0	0	0	2,306	0
Nocient Power Generation	0	Ó	0	0	Ó	0
Hydraulic Power Generation	a	0	9	0	Q	0
Other Power Generation	9	O	0	0	e	Q
Perchased Power	5,700	5,200	7,273	\$454	5,779	22,924
Other Production Expresss		0	143	0	16	214
Total Production Expenses,	7,625	\$,280	7,216	2,464	8,101	23,138
Transmikalne Expenses	16	1,315	a	0	35	0
Distribution Expenses	682	540	303	406	390	932
Симоны Ассония Ехрепесь	179	353	140	92	304	248
Customer Service and Information						
Bronses	0	43	40	IJ	0	4
Sales Expenses	ō	Ď	14	13	Ō	122
Administrative and General	•	**	17	12		120
Верене	1,217	319	243	214	1,140	602
Total Electric Operation and						
Malateacare Expenses	9,721	7,371	7,987	6,201	9,971	25,845
Fuel Express in Operation						
Steam Power Generaliza	1,268	D	q	0	1,253	a
Nuclear Power Generation	a	Û	a	0	0	n
Other Pawer Generality	a	C	a	0	e	n
Number of Eice Dept Employees						
Regular Fell-time	45	10	15	17	40	35
Part-time & Temporary	a	0	۵	0	3	0
Total Elec Dept Employees	45	10	15	17	43	36

Note: Totals may not agent agen of components because of independent pumpling.

Source: Energy Information Administration, Furn EtA-412, "Assual Report of Public Biostric Utilities,"

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Mississippi	Masissippi	Misslesippi	Mississippi	Mississippi	Mkuledppl
Îtem	Greenwood Udlities Comre	Hally Springs City of	Leefsville Electric System	Monicipal Emery Agency of MS	New Albuny City of	Oxford City of
	September 30	June 30	June 30	Septamber 30	Jone 30	Jame 30
Production Rapenses						
Steam Power Generation	2,257	Ó	0	P	a	1
Nucleus Power Generation	O	Ō	Ó	0	ā	
Bydraulic Power Generation	e	0	0	25,620	0	
Other Power Generation	O	Ó	O	<u>.</u>	q	
Purchased Power	8,562	9,607	7,361	D-	11,302	7,46
Other Production Bagemes	D	0	•	۵	160	- 1
Total Production Repeater,	10,650	9,647	7,381	25,620	11,463	7,40
Томина в Вкрания, при	0	0	0	1,350	ā	
ринівню Вкративничничничничнични	742	913	290	ů	967	31
Outomer Accions Expenses  Outomer Service and Information	210	315	103	· ·	181	14
Вирементини	Û	10	3	<b>Q</b>	4	1
Sales Expenses	D-	10	26	ů.	12	2
Екреянея	1,200	361	263	906	335	27
Total Electric Operation and						
Maletrance Reposites	23,002	11,215	8,056	27,578	12,961	1,17
eri Expenses in Operation.	•					
Steem Power Generation	921	0	•	9	0	1
Naciest Power Generation	e	Q	•	Ð	0	1
Other Power Generation	D	0	•	0	0	
lumber of Elec Dept Ecuplayees						
Regular Pulktime	74	40	94	5	41	2
Part-time & Temperary	ı	e	0	1	0	
Total Ries Dept Engloyees	75	40	u.	6	æ	2

Nose: Totals may not equal zone of congenues because of independent rounding.
Source: Bacegy Information Administration, Form EIA-412, "Assemb Report of Public Blacetic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Miksissippi	Misskelpgi	Mississippi	Misskalppi	Missouri	Missouri
Diens	Philodelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthago City of	Columbia City of
<u> </u>	June 30	Jane 30	Jone 30	Jane 30	Jano 30	September 30
Production Engineer						
Steam Power Generation	0	0	0	0	0	5.088
Musicar Power Generation	ő	ŏ	ŏ	ŭ	ő	2,000
Hydralic Power Generation	ő	ŏ	ŏ	0	ä	, , , , , , , , , , , , , , , , , , ,
CONTRACTOR CONTRACTOR	ŏ	ă	_			_
Other Power Generation	***		0	•	410	9
Perchaped Power	5,562	15,360	29,54)	£416	7,571	30,043
Other Production Expenses	0	•	Q	179	76	45
Total Praduction Expenses	2,961	15,360	29,541	8,694	8,056	35,176
Transmission Repends	0	0	0		0	0
Distribution Expenses	332	659	1.096	490	358	4.096
Customer Accounts Expenses	76	187	423		139	1512
Castroper Service and Deformation		•••	-	•		
Ефене		35	38	,	2	D
0 to 2	19		40	14	å	Ď
Soles Expenses	13	15	40	14	v	D
Administrative and General						
Expenses	214	343	514	166	1,160	1,939
Total Electric Operation and						
Madeiconnece Expenses	6,598	16,691	31,652	9,364	9,735	42,733
Fuel Expenses in Operation						
Stearn Power Generation	0	a	0	•	9	0
Nuclear Power Generation	Q	0	0	•	0	0
Other Power Generation	0	0	C C	٥	48	0
Number of Elec Dept Employees						
Regular Ball-time	15	33	64	L2	35	109
Part-time & Temporary	0	Ó		Ó	ø	3
Tetal Ricc Dept Employees	45	33	64	12	35	162

Nata: Totals may not agent sum of components because of independent manding.

Source: Buergy Information Administration, Form EIA-412, "Assural Report of Public Electric URBRIEs."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Missouti	Missouri	Mîssont	Miseuri	Mismori	Miscourt
] Legran	Permington City of	Hernibal City of	Independence City of June 30	Ecoper City of	Kirkwood City of	Lebanon City of
	Suptember 30	Juna 30		Juna 30	Mesh 31	Outober 31
Production Repenses						
Stare Poyer Greenting	0	٥	7,653	0	D	
Nuclear Power Generation	Q	٠	Q	0	Ū	٥
Hydranito Power Generation	Ó	•	Ö	Ö	ā	ò
Other Power Generation	0	Q.	471	472	- 0	0
Perstand Power	5,822	8,413	18,342	3,685	7,915	E,39E
Other Productive Expenses	O	a	560	Đ	4	9
Total Production Expenses	5,822	8,413	27,026	4157	7,925	1,398
Temuniska Espesas	0	q	1,550	D	a	0
Distributing Expenses	565	736	5,871	714	1,143	2,145
Contenter Accounts Expenses	85	156	t,84)	Ó	172	a
Costomer Service and Information						
Expenses	Ď	33	238	0	4	0
Sales Expenses	Þ	81	0	P	4	Q
Administrative and Oceani Expenses	D	854	4.435	525	35)	314
opero	ď	B	ננרךר	320	***	314
Total Electric Operation and						
Maletenance Engineers	6,552	10,271	40,962	\$,397	9,291	10,857
Feel Expenses in Operation						
Spean, Power Generation	D	0	2,721	•	a	0
Nuclear Power Generation		Q	0	•	a	0
Other Power Generalism	D-	Ď	В	•	a	0
Number of Elec Dept Ringloyees						
Regular Pali-time,	и	34	206	43	31	17
Part-fine & Temponuy	•	0	0	D	a	2
Total Blee Dept Employees	14	34	286	43	21	19

Note: Totals may not equid sum of components because of independent rounding. Source: Energy information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Missouri	Miseo	Missouri	Missouri	Missouri	Miswuri
<del>line</del> o,	Mashall City of	Monett City of	Poplar Bluff City of	Rolls City of	Sikeston City of	Springfield. City of
	September 30	Merch 31	December 31	September 30	May 31	September 30
Production Expenses						-
Stance Power Geometrico	2,797	٥	0	0	36,312	43,210
Mather Fower Concretion	Û	٥	Ó	0	D	0
Hydraulic Power Generation	0	0	0	0	D	0
Other Power Generation	Û	<b>q</b>	38	0	0-	1,997
Purchased Power.	2,213	6,355	7,616	9,586	-1,227	13,424
Other Production Expenses	D	0	143	0	9	4
Tetal Production Expenses	5,910	6,365	7,797	9,486	35,885	58,631
Transmission Bapeanes.	55	0	0		a	402
Distribution Expenses	484	52	1,139	606	2,193	7.847
Outromer Accounts Expenses	402	Ö	0	159	327	2.045
Customer Service and Information		-	-	.,,,	-	, 40-4
Expense	¢.	0	0	٥	0	3#3
Sales Bapeaces	ō	ō	ō	ō.	Ō	9
Administrative and General	รท	827	1.581	445		10.500
Expenses	377	0-01	17201	748	3,434	10,639
Total Electric Operation and Maintenance Expenses	6,528	7,234	10,517	10,799	40,819	79,947
Puel Expenses la Operadon						
Steam Power Generalisa,	•	0	•	0-	28,940	38,973
Nuclear Power Generation	0	0		0	â	Ó
Other Power Generation	0	0	27	0	0	1,644
Number of Elec Dept Employees						-
Regular Pull-New	56	12	0	31	119	502
Part-time & Temporary	1	e e	٥	1	1	30
Total Elec Dept Employees	59	12	4	32	120	532

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Biostria Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Missaggi	Nebruska	blobraska	Nebraska	Nebruska	Nebruska
Them.	West Phins City of	Bostice City of	Central Mebraska Pub P&I Dist	Combustur Public Power Dist	Dawson County Public Per Diet	Elkhoen Rusal Public Pwr Dist
	Match 31	September 30	December 31	December 31	December 31	December 31
Production Expenses						
Stress Fower Contaction	Q	0	0	0	0	
Nuclear Pawer Greatation	O	ā	0	0	0	
Hydraolia Power Generation	Ú	4	2,486	Ó	0	Ď
Other Power Generation	Q	0	Ó	0	P	8
Perchand Power	4,175	5,443	0	7,652	£0,674	4,901
Other Production Expenses	0	0	Ö	O	0	Ó
Total Production Expenses	4,178	5,443	2,486	7,682	10,674	4,901
Тельным Ехрене	316	0	30	236	33	ı
Distribution Repenses	2,542	645	0	1,057	1,395	9,129
October Accounts Expenses	a	63	0	241	447	140
Вирелия	0	73	46	115	<b>6</b> 6	36
Sales Experiences	e	ò	Q	12	46	36
Administrative and General						
E <del>pas</del>	325	479	1,186	651	1,378	376
Total Electric Operation and						
Mahatemane Expenses	9,359	6,783	3,748	9,994	14,044	6,649
Pari Expenses in Operation						
Steam, Power Generation	a	0	0	0	0	D
Nuclear Power Generation	a	0	<b>C</b>	0	4	0
Other Power Generation,	đ	0	0	D	a	a
Number of Elec Dept Employees						
Regular Pull-lime	18	30	68	47	64	37
Part-tipe & Temporary	Ó	4	5	3	1	1
Total Elec Depl Employees	18	34	73	68	Ø	38

Note: Tetals any not equal sum of stamponents because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(						
	čie braska.	Netication	Nebraska	Nebranks	Nebraska	è la bracica
Jresin	Frances City of	Grand Edend City of	Histings City of	Lacington City of	Lincoln Rincoric System	Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Production Expenses						
Steam Power Generation	6,664	9,937	7,937	٥	12,596	o
Racker Power Committees	a	0	0	0	•	
Bydraulie Power Ceneration	Ē	ō	0	0		L,5\$ <u>4</u>
Other Power Generation	.0	0	31	. 0	2,059	5
Purchased Power.	975	1,300	1,557	4,583	52,875	35,836
Other Production Expenses	4	0	0	0	1,284	0
Total Production Expenses	7,644	11,038	8,945	4,583	68,814	37,396
Transmission Repenses	100	902	116	0	2,264	268
Distribution Expenses	435	1,133	512	316	7,290	1,258
Customer Accounts Expenses	100	776	318	91	2,381	563
Customer Service and Information						
Bapeaket	O.	0	34	0	1,844	86
Sales Bapeanes	Ō	Ó	ū	16	0	30
Administrative and Oenemi Expenses	1,170	2612	1,862	660	6,535	2,445
-						
Tetal Electric Operados and Meiatrosuce Repenses	9,449	16,469	11,756	5,666	89,127	42.847
•	·		·	r	·	
Pini) Expenses in Operation						
Steam Power Generation	0	5,650	3,383	å	6,827	٥
Masteur Power Generation	O.	0	0	Q	0	0
Other Power Generation	ø	a	15		1,025	٥
Number of Elen Dept Banployees						
Regular Poli-time	142	119	95	Ů	391	106
Part-time & Temporary	4	2	<b>C</b>	0	13	16
Total Elec Dept Employees	146	131	55		486	124

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amend Report of Public Electric Utilities,"

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(Enveloped Delines)						
Ина	Nobasika Municipal Energy Agency of NB	Nebruska Nabruska City City of	Motumka Motuska Public Power District	Norris Publio Power Disadet	North Plane City of	Nebruska Omeha Public Power District
	March 31	December 31	December 31	December 31	Segrember 30	December 31
Paradostha Rassass						
Production Expenses Steam Power Generation	2,123	٥	33,627	0	٥	26,649
Neclear Power Generation	2,2	ě	24,910	ŏ	ŏ	103.093
Hydraulic Power Generation	ŭ	5	£,775	ŏ	Ď	4
Other Form Generation	ŏ	47	19,118	Ď	Ď	2898
Portined Power	20,871	2367	303,133	14.488	B.420	25,855
Other Production Exposses	2,629	316	370	0	0	6,114
Total Praduction Expenses	25,623	9,221	381,934	14,498	8,420	266,609
Транивалия Вереция	3,647	79	21,833	196	33	5.649
Distribution Expenses	0	356	29,393	2,236	740	31,599
Castomer Accounts Expenses	ŏ	87	6,100	421	362	12,416
Cestomer Service and Information	Ů	-01	0,500	721	302	12(1)0
Expense:	0	44	4,024	272	165	4,547
Sales Expenses	Ò	11	5,837	0	0	257
Administrative and General						
Вфеняя	<b>2,</b> 1 <b>96</b>	414	17,964	992	415	19,941
Total Efecirie Operation and						
Maintenace Expenses	31,466	4,212	466,783	(8,436	10,135	291,449
Puel Expenses la Optration						
Зами Ромас Съдентвон,	1,291	4	12,095	0	<b>Q</b>	46,908
Noclear Power Generation	Ď	0	6,372	0	0	30,834
Other Power Genezation	D	271	69	ů.	a	2,438
Number of Elec Dept Employees						
Regular Pull-filman	34	25	2,139	71	33	2,204
Рапилас & Тепропиу	2	0	157	3	0	90
Total Elec Dept Employees	36	26	2,196	74	33	2,294

Note: Totals may not equal sum of components because of independent rounding.

Sancer Energy Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Nebruska	Nebruska	Nevada	Neveda	Hew Jessey	New Jemey
Treeps	Stantbern Hebreska Rimal . PPD	York County Rural Pub Pawer Disa	Columba River Comm of Nevada	Overnin Power District No 5	Madikin Barongh	Vipeland City of
	December 31	December 31	June 30	December 31	Jame 30	June 30
Production Emissace						
Steam Power Orneration	d-	0	0	0	4	5,733
Nuclear Power Generation	ā	ā	ō	ō	ō	à
Нужниво Ремен Generation	0	ò	0	Ō	0	
Other Power Omeration	į.	ō	Ō	Ò	ō	217
Personal Power	17,255	5.267	24.720	6.210	6.710	20,812
Other Production Expenses	0	P	0	0	0	309
Total Preduction Expenses:	17,255	5,267	24,720	6,210	6,710	अभा
The unitsion Expreses	104	18	0	92		616
Distribution Expenses	1,474	201	D	1,026	1,351	1,516
Charlemer Accounts Expenses	429	133	0	276	0	1.320
Customer Survice and Information					_	
Eperso	104	14	0	11	g	Q
Sales Expenses	49	29	0	Q	û	10
Administrative and General						
Bigenes	1,701	501	Ó	1,386	a	3,416
Total Bioticle Operation and Maintenages Expenses	21,217	6,463	24,720.	8,902	8,860	34,819.
Ford Expansas in Operation						
Steam Power Generation	0	0	0	0	<b>Q</b> ,	1,413,
Nuclear Power Generation	•	0	0	0-	0,	0
Other Power Generation	0	0	0	0	a	J <b>6</b> 0
Number of Elec Dept Employees						
Regala Pall-time	78	27	8	39	a	150
Part-time & Temporary	•	0	П	•	a	4
Tetal Elec Dept Employees	78	27	19	39	٥.	154

Note: Totals may not equal sum of components because of independent mounting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Blactric Unitales."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	New Mexico	New Mades	New Mexico	New York	New York	New York
Prese	Permission City of	Galling City of	Los Alamos County	Arcada Villaga of	Primer Village of	Pringert Village of Lac
	Jene 30	June 30	Jopa 30	May 31	May 31	Pebruary 28
Production Expenses						
Steam Fower Generation	7,859	0	3,700	0	Q.	Q-
Nectes: Power Generation	0	0	0	0	ō	0·
Hydraulic Power Generation	560	e-	626	0	0	Ò
Other Power Generation	3,161	D.	0	0	e	1,389
Porduced Power	2,766	E,375	8,019	2,547	6,530	6,884
Other Production Expenses	268	p	574	Q	C C	D
Total Production Expresses	14,614	5,375	14,919	2,547	6,532	8,472
Transmission Expenses	462	0	1,21.1	Ó	35	92
Distribution Espenses	1,860	262	911	962	1,275	614
Camomar Assounds Expenses	1,240	2,829	192	0	381	558
Customer Service and Information				_		
Bipers	43 0	0	9	0	0	0 5
Sales Repenses	U	•	v		•	,
Brychets	1,982	177	1,458	O	887	2.859
Total Electric Operation and						
Meintrounce Expreses	20,221	11,644	19,191	3,509	9,106	12,60t
Poel Expresses in Operation						
Steam Power Generation	5,309	a	4,724	o	D.	q
Musley Power Generation	P	a	0	Û	4	0
Other Power Generation	3,046	à	0	Û	à	<b>8</b> 2
Number of Elec Dept Employees						
Regular Politicino	93	20	ø	4	38	54
Patrick & Temporary	3	0	D.	a	2	0
Tetal Elco Dept Employees	95	28	0	ů	40	54

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Armust Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Blectric Utility Within State, 1997 (Continued) (Thousand Dollars)

	New York	New York	New York	Hew York	New York	New York
) Tom	Immstewn City of	Lake Plecid Villege inc	Managa Town of	Phatisburgh . City of	Fower Ambacity of State of NY	Rockville Contro Village of
	December 31	July 31	December 31	Daccember 31	December 31	May 31
Production Expenses						
Swint Power Generalist	6,002	0	0	0	143,766	D
Madear Power Generation	, ' 0	D.	Ð	0	340,697	0
Hydratic Power Generation	•	0	0	Ó	44,636	0
Other Power Generation	9	Û	0	0	4,364	1,999
Perchased Fower.	6.307	2,321	2.504	5510	482.53	4,335
Other Production Expenses	ő	o	Ö	0	10,336	
Total Production Expunes	12,309	2,221	2,504	5,510	627,679	6,334
Типинісіов Вирепия	153	31	9	440	317,792	103
Distribution Expenses,	<b>#7</b>	528	463	1,922	q	815
Customer Accounts Expenses	627	193	232	72	61.	337
Cassomer Service and Information						
Ворения	0	0	a	147	0	0
Salas Beperage	-59	ģ	ā	-17	<u>.</u>	ő
Administrative and General			•			
Byens	1,506	464	746	-16	173,846	1,641
Total Electric Operation and						
Malateragee Experies	15,518	3,944	3,553	8,053	1,121,378	9,231
Feel Expenses in Optration						
Steam Power Generation	3,114	0	q	0	132,652	0
Manleis: Power Opperation.	ò	Ď	q	Ó	61,280	0
Other Power Generaliza	Ó	ů.	q	0	Ů.	0
Namber of Blee Dept Employees						
Rapping Rull-dage	91	17	2]	30	3,259	40
Pan-time & Temponty	a	2	0	0	ונו	0
Total Elec Dept Employees	91	ø	21	.13	3,370	40

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Biooric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	New York	North Caroline	North Caralina	North Carolina	Morth, Cappillou	North Carellan
) man,	Solvey Village of	Albemaris City of	Concord City of	Elizabeth City City of	Payattaville Public Works Comm	Forus City Town of
	May 31	June 30	Jana 30	Экра 3D	<b>35</b>	June 30
Production Executes						
Steam Power Generality	0	0-	0	0		
Naciose Power Generation	ă	ā	ŏ	Ď	ō	ā
Hydraulic Power Generation	õ	_ D-	ă	ŏ	ě	Č
Other Power Generation	ŏ	Ď.	ň	ň	142	ā
Purchased Fower	3,342	16,986	18,289	17,936	77,707	5.392
Other Production Expenses	0	1.4,700	0	0	0	0
Tetal Production Expenses	3,343	16,886	18,281	17,536	77,859	5,391
Туправлению Втропись	0	0	0	D	524	0
Distribution Bapeaus	650	1,461	3,437	2,107	4,139	530
Customer Accounts Experies	101		9	0	1,167	•
Expenses,	0	289	0	213	114	
Sales Bageries	49	4	ň	0		
Administrative and General		•	•	•	-	·
Bijenie:	£84	349	1,735	43	5,865	113
Tetal Electric Operation and		• •				
Malategaace Expenses	\$,025	19,484	23,653	28,299	90,532	6034
Pari Expenses in Operation						
Steam Power Generation	0	٥	0	Ď	•	
Nuclear Power Generation Academic Property	0	a	D		à	(
Other Pewer Generation	0	à	D	•	140	(
Homber of Elec Dept Employees						
Regular Pall-lims	18	32	69	16	265	
Participant & Temporary	3	0	0	0	7	
Total Eins Dunt Kamboyess	23	32	e	16	273	

Mose: Touts may not equal sum of correponents because of independent counting.
Source: Rearry Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

·	North Carolina	North Carolina	Nonh Carolina	North Carolina	Nonh Carolina	Nools Cerelina
, Cherm	Gestudie City of	Grecoville Unificies Corsun	High Point Town of	Kinston City of	Lexington City of	Eumberroe City of
	June 30	June 30	Jene 35	June 30	Jone 30	June 30
Production Expenses						
Steam Power Generalics	0	0	0	0	0	0
Nuclear Power Generation	ō	ō	ă	ŏ	Ď	ő
Hydraulic Power Generation	ñ	Ď	ā	ŏ	_ D	ő
Other Pewer Generation	ă	ē	ŏ	ŏ	ī	ň
Perchased Power	35,294	91,565	237168	28,665	28,536	12,163
Ash D. Ludy D				Cookar U	400,00	U #41##1
Other Production Expenses	a	٥	651	U	•	U
Total Production Expenses	35,284	91,565	53,820	25,465	28,536	18,105
Temphalos Baptases	6	a	0	2,424	a	554
Вілтівній Веренев	3.724	4.697	6613	1,414	3,749	1.303
Cartomer Accounts Expanses	0	1.307	£39	0	0	226
Castomer Service and Information	_			_	_	
Expenses	Q	0	676	0		ð
Seles Esperates	á	ā		ō		ā
Administrative and General	*	-	•	•	-	•
Втране	2,012	3,482	498	1,046	D.	353
Total Electric Operation, and Medatenance Expenses	39,010	161,851	62,446	33,549	32,284	21,024
First Expenses in Operation						,
Steam Power Generation	0	9	0	0	0	0
Musicar Power Generation	0	a	0	0	•	0
Other Power Generation	0	4	0	œ	٥	0
Number of Elec Dept Employees						
Regular Pall-time	39	99	107	0	29	17
Pat-time & Temporary	0	3	4	p	2	0
Total Efec Dept Employees	39	162	111		3£	17

Note: Totals may not equal norm of components because of independent mounting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

- 1			T	1 .		
	North Caroline	North Carolina	Month Carolina	North Curolina	North Carolina	Notin Carolina
) Jens	Moscoe City of	Morganton City of	Marphy City of	New Bern City of	New River Light A Power Co	Noch Carolina Essem M.P.A
	June 30	June 30	Jene 30	Jose 30	December 31	December 31
Production Expenses						
Steam Power Generalion	0	0	Q	D	Ð	22,246
Muchae Power Octavision		ä	Ö	Ď	٥	50,313
Hydrodic Power Generality	ů	ģ	Q	0	٥	0
Other Pursec Generation	à	Ó	Ó	0	٥	0
Perchased Power	23,717	16,256	5,576	26,275	8,722	96,680
Other Production Exposses		-0	9	342	<u>-</u> 0	8,586
Total Preduction Expreses	23,717	16,296	8,576	26,617	8,722	177,627
Техняний Виренев		q	0	Ď	0	14,859
Distribution Expenses	\$90,0	0	374	1,795	\$58	2,06?
Customer Accounts Expenses	383	Q	\$23	1,32	357	a
Brothes	0	9	9	Q	23	D.
Sales Expenses	63	a	á	0	0	, 0
Bigenses	161	\$,919	503	4,261	371	28,280
Total Ricciele Operation and						
Maintenance Expenses	25,327	18,175	6,590	32,846	10,038	227,883
Posi Expenses in Operation						
Steam Power Generation	•	q	¢	Q	0	20,688
Muclear Power Generation	0	Ó	Ó	0	0	16817
Other Power Generation	0	0	0	0	D	a
Number of Elec Dept Employees						
Regular Publishes	17	25	13	58	28	ø
Paci-time & Temporary	0	0	D	D	1	a
Total Bloc Dept Employees	17	25	13	53	29	ú

Note: Totals may not equal sum of compensant because of independent counting.

Source: Bangy Information Administration, Rorm ElA-412, "Annual Report of Public Electric Utilities."

Table 23. Riccirle Operation and Maintenance Expenses by Major U.S. Publicly . Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	North Carolina	North Carolina	Nech Carolina	North Carolina	North Carolina	Nonh Carelina
(None	North Carolina Mun Power Agny	Rocky Mount City of	Shelley City of	Smithfield Town of	Status ville City of	Tarbons Town of
	December 31	Fene 30	June 90	Juna 30	June 30	Jene 30
Preduciles Engrases						
Steam Power Generation	D	Q	Ď	•	Q	0
Muchar Power Generation	90,016	Ó	0	a-	Ó	. 0
Hydralic Power Generation		0		a	0	0
Other Power Generation	0	Ō	0	4	Ó	0
Purchased Power	47,170	50,843	9,457	9.303	12.923	16,258
Other Production Expenses	16,237	<del>-</del> 0	0	a	<u>0</u>	7-7-0
Tetal Freduction Expenses	153,423	£4,543	9,457	9,303	22,923	16,288
Translision Ergenics	10,793	0	g	q	0	a
Distribution Expenses	2,141	4,956	1,284	1,345	0	a
Outtomer Accounts Expenses	0	0	0	0	Ď	
Oustomer Service and Information						
Espenses	Ð	0	Ð	0	D	a
Sales Bayeres	Ó	18	0	Ó	•	à
Administrative and General						
Brane	35,187	634	261	556	2,854	1,394
Total Electric Operation and Malayettanas Expenses	201,544	55,443	11,044	E1,304	25,777	17,682
Peri Enpresso in Operating						
Steam Power Generality	Ð	0	0	0	0	0
Nuclear Power Generation	25,301	Đ.	p	0	9	0
Other Power Generality	à	•	â	0	•	0
Number of Elec Dept Rougleyees						
Regular Full-dms	q	44	13	16	24	21
Part-time & Temporary	0	0	Ó	0	4	0
Tetal Elec Dept Employees	0	4	. 13	16	24	31

Note: Totals may not equal sum of components because of independent munding. '
Source: Energy Information Administration, Porm EIA-412, "Amust Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	North Carolina	North Carolina	Ohio	Qhio	Ohio	Ohio
<b>l</b> ican	Washington City of	Wilson City of	Amarican Mun Power Ohio Inc	Bawling Green City of	Bryse City of	Cellina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Concestion	D	0	19,373	0	Ó	D
Nuclear Power Generation		ŏ	0	õ	Õ	Ď
Hydraulio Power Generation	_	ŏ	ā	ň	187	ō
Other Power Generation		ŏ	ā	ň	803	ā
Parchased Power	16,226	79,417	124,191	14.950	8.142	1945
Other Production Expenses	10,224	0	124,478	14550	0	59
Total Production Expenses	16,215	76,417	144,272	14,950	9,137	6,005
Transmission Expenses	4	0	a	130	0	0
Distribution Repenses	3,502	3,468	252	1,369	1.144	690
Customer Accounts Expenses	403	2625	~~~	442	165	183
Customer Service and Information			-	•		
Варелья данный принципальный п	194	0	0	۸		0
Sales Bapeases		12	ă	149	i	ย์ .
Administrative and General	-			+-/	-	~~
- Bipours	1,12 <b>5</b>	1,761	6,646	669	437	215
Total Electric Operation and						
Malofesance Expendes	19,411	78,282	158,169	17,788	10,519	7,175
Feel Expenses in Operation						
Steam Power Generaliza	0		6,545	0	0	0
Nucleur Power Generation	0	4	0	•	0	0
Other Power Generalize	0	a	0	\$	259	0
Number of Elec Dept Employees		•				
Regular Full-time	43	64	113	32	41	17
Part-time & Temporary	2		0	O	đ	Ó
Total Blue Dagt Engleyers	45	64	111	32	41	17

Note: Totals may not equal uses of empowers because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

(23000000 200000)						
	COLic	Ohio	Okio	Othiko	Obio	Ottio
	C	<b></b>	<b></b>	Cayahaga	<b></b> .	The settle of
litem	Cleveland City of	Chyde Chy of	Columbes City of	Palls City of	Daver City of	Hamilton City of
	December 31	Dagamber 31	December 31	Datember 31	December 31	December 31
Production Engents						
Steam Power Generation		0		0	4.582	10.216
Neclear Power Generation	Ā	ŏ	ā	ŏ	7.0	4
Hydraulic Power Constration	5	ŏ	95	ă	Ď	1,002
Offer Power Generation	721	Õ	<u></u>	ã	Ď	5
Purchased Power	49,566	4278	20,290	14,692	4207	7,164
Other Production Expenses	780	0	0	0	0	267
Tetal Production Expenses	51,867	4,278	20,386	14,692	9,789	18,437
Transmission Bagers as.	0	0	31	0	0	481
Distribution Expenses	19.641	597	9.512	űıı	878	1,581
Contomer Accounts Brossess	1,292	59	438	A94	0	1,086
Costomer Service and Information	7,674	•	704	074	**	1,000
Expenses	a	D	a	a	D	a
	_	ň	0	•	ň	
Administrative and General	924	0	u	a	V	ď
Bxpeases	4,091	72	२,०५१	2,714	0	6,330
Total Electric Operation and						
Malatenaure Expenses	77,016	6,016	32,537	18,274	9,647	28,115
Fuel Emperses la Operation						
Steam Power Generation	g	D	a	Q	D	6,765
Number Power Generation	a	D	a	0	0	ů
Other Power Generation,	a	D	Ó	0	•	0
Number of Blee Dept Employees						
Regular Full-time	355	8	147	46	37	95
Part-Gipe & Temporary	D	o	2	J	D	2
Total Elec Dept Employees	355	8	149	47	37	97
			147	•	•	

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412. "Amoust Report of Public Electric Origins."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

Ohio Huston City of December 31	Obio Fusknon City of December 31	Ohin  Napoleon City of  December 3)	Otio Mics City of	Otto Onville City of	Ohio Psinesvilte City of
City of	City of	City of			
Documber 31	December 31	December 31			
			December 31	December 3.)	December 31
	_	_			4.000
		_	•	-1	4,227
_			_		0
-	-	_		•	0
	-	•	_	-	0
					1,581
0	0	0	4,080	a	7,281
5,256	5,380	7,487	15,753	9,975	13,089
394	9	0	Þ	à	0
1.502.	662	Ó	В	540	Û
- 38	112	ō	Ď	220	Ō
14	91	0			0
		**	•		ŏ
v	v	v	v	14	v
822	379	2,285	D	1,748	0
1,836	6,885	9,692	16,763	12,821	13,089
		_			
O.	0	•	•	4,218	3,576
0-	ρ	•	a	q	Ó
D	O	•	q	q	0
39	14	16	a	a	63
J	O	٥	a	0	D
40	14	nê.	•		63
	194 1,502 - 38 14 0 822 1,536 0 0	0 0 0 0 0 4,246 5,380 0 0 0 4,246 5,380 0 0 0 4,246 5,380 194 0 1,502 662 - 38 112 14 21 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

			<del></del>			
	Qlúo	Oblo	Q\$ <del>6</del> 0	Ç <b>e</b> da	Oblo	Okloheme
Depa	Figure City of	St Marya City of	Wadsworth City of	Wapakonesa City of	Westerville City of	Albus City of
	December 31	December 31	December 31	December 31	December 3.1	Japa 30
Producika Repenses						
Steam Power Generation	1,564	1368	0	•	o o	0
Nuclear Power Generation	0	0	0	0-	ā	
Hydraklia Power Generalisa	0	0	Q	<b>D</b>	g	C
Other Power Generation	0	Ó	0	ů.	0	0
Purchased Power	7,152	3,317	10,167	5,164	11,905	7,071
Other Production Expenses	0	D	0	0	D	O
Total Preduction Expenses	0,716	5,679	16,167	6, <del>164</del>	14,906	7,071
Transmission Expenses	90	0	0	0	D	0
Distribution Expenses	612	625	2,865	1,396	3,445	410
Customer Accounts Begenres	319	116	306	81	a	279
Customer Service and Information					_	
Repences	0	19	394	O-	Ō	132
Seles Haperess	372	0	O.	đ	9	37
Administrative and Gamera)						
Bipan4s	992	192	1,061	86	740	255
Total Electric Ogeration and Maintenance Esperants	11,312	6,632	14,696	7,127	16,890	8,177
Pun) Expenses in Operation						
Strang Power Generation	463	1,007	ŀ	0	Q	ø
Nuclear Power Generation		0		D)	0	p
Other Power Generalies		0	9	0	Q	•
lumber of Efec Dept Employees						
Regular Pall-time	44	24	49	30	36	16
Part-time & Temporary	0	Ó	1	à	D	t
Total Eleo Dept Employees	44	24	50	10	3¥	18

Note: Totals may not equal sum of compensate because of independent rounding.

Source: Energy Information Administration, Form RIA-412, "Annual Report of Public Biocyle Unlines."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

Ì	OXAhoma	Oldahoma	Oklahoma	Oklahoma	Oktobolni	Oklahome
Ivem	Cleanure City of	Donesa City of	Edmond City of	Grand River Dam Authority	Miami City of	Okishome Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Pendagtion Engances						
Steam Power Generation	0	Ú	•	59,807	0	13,249
Nuclear Power Generation	P	Q	Ď	à	ä	P
Hydraelic Power Concession	D	q	D	3,117	a	513
Other Power Generaliza,	0-	0	O-	0	0	2,176
Purchased Power.	8,047	4,928	12,78]	8,859	5,320	32,630
Other Production Bapernes	•	0	ь	a	0	0
Total Production Expenses	8,047	4,928	22,781	71,782	5,320	48,571
Tomanikaian Espanes		0	0	6.612	0	8,707
Distribution Expenses,	1,103	1,121	2,987	0	643	. 0
Customer Accounts Expenses Customer Service and Information	152	P	321	181	59	Û
Expenses service and interesting	a	D	238	195	43	
Sales Experies	ā	õ	ū.		Ō	ō
Administrative and General						
Expenses	139	D	490	10,542	228	2,587
Total Electric Operation and						
Malestrance Expenses	9,442	6,050	26,817	89,253	6,311	59,865
Fuel Expénses la Operation						
Steam Power Guernico	0	0	a	48,453	0	Ð
Nuclear Power Generation	à	. 0	¢	0	0	Ů
Other Power Generation	0	p	a	Ó	0	Û
Number of Line Dept Employees						
Regular Pall-limes	20	17	36	451	15	0
Pag-line & Tempocity	a	0	0	6	0	<b>C</b>
Tetal Eice Dept Employeet	28	17	36	457	15	1

Note: Totals may not equal sum of components because of independent rounding.

Source: Bacegy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Oklahoma	Oldshoom .	Oktoborpa	Oregon.	<del>Օրելը</del> նե	Oregoa
Den	Powce City City of	SidDwater Utilities Authority	Tablegush Publis Works Auth	Ashbod City of	Central Liscoln Peoples DG De	Cistokasie Peoples Utili Dist
	June 30	Jupe 30	June 30	June 30	December 31	December 31
Production Expenses		•				
Steam Power Generation	189	1,353	a	9	q	
Nacient Power Generation	Ð	0	ā	ō	Ó	
Bydraufic Power Generation	a	0	0	a	0	
Other Power Generalon	157	0	å	0	0	
Porchated Power	13,969	12,461	5,070	Ō	34,106	20,56
Other Production Expenses	4	0	D	ā	0	
Tetal Production Expenses	14,315	13,814	5,070	•	34,166	20,36
Transmission Expresses	D	291	D	•	a	
Distribution Expenses	1,937	1,977	٥	5,958	3,176	53
Customer Accounts Expenses	D	0	0	D	1,234	22
Ефень	198	450	6	វា	243	
Sales Bageases	Û	167	Q	q	à	
Bayesses	1,801	7()	0	0	3,095	99
Total Missiria Operation and						
Maintenance Expenses	(8,250	17,411	5,070	2,020	41,883	22,31
Tuel Expenses in Operation						
Steam Power Generation	ø	710	0	0	a	
Nuclear Power Generation	Q	á	0	Ď	a	
Other Power Generation	0	a	Ó	0	0	
iomber of Eleo Dept Employees						-
Republic Full-time	26	69	15	0	136	2
Римбее & Тепровну	Q	3	Ó	0	19	
Total Else Dept Employees	26	72	15	0	149	

Note: Touts may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Anount Report of Public Electric Unities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Oregon	Dregon	Oregon	Oregon	Oregun	Onegon
Nom	Columbie River Peoples Ut Dist	Bancold Peoples Utility Dist	Eogene City of	Porest Grove City of	McMinuville City of	Monhem Wasco County PUD
	December 31	December 35	December 31	June 30	June 30	December 31
Producilno Expenses						
Steam Power Generalius	<b>a</b>	Ó	1,565	0	0	Ď
Nuclear Power Generation	ō	ō	D	ō	ō	ō
Hydratic Power Generation	ă	ŏ	3,033	ā	ă	264
Other Power Generation	ă	276	1,468	ő	ŏ	
Purchased Power, processing the control of the cont	6.656	9,116	35.159	4.962	17.642	6.342
Otier Production Expenses	0,000	0	2,386	9	0	0
Tetal Production Expenses	6,686	9,384	46,610	4,962	17,682	6,607
Transpilesion Repenser	D	0	3,627	a	0	147
Distribution Exposures	92.1	2.085	7.712	500	1.012	754
Outlooner Accounts Expenses	404	856	3,642	44	207	216
Outspace Service and Information	****	676	2,044	~	207	210
	0	159	1,122	Ó	Ď	214
Bright - The same of the same	195	139	3,409	ŭ	Ď	D
Sales Expenses,	132	•	3/409	·	v	¥r
Administrative and General  Begansus	2,136	1,269	10,704	1,704	873	727
Total Electric Operation and						
Malatenana Rapesses	9,331	13,753	74,824	6,611	19,774	8,664
Feel Expenses in Operation						
Steam Power Generalism	û		0	0	Đ	•
Nuclear Power Generation	Ó	٥	0	0	0	G.
Other Fower Generation	0	•	16	0	0	0
Number of Else Dept Employees						
Regular Pull-Nime	34	0	368	23	29	31
Рап-фра & Темрогису	0	•	6	3	0	12
Total Elec Dept Employees	34		374	24	29	43

Next: Totals may not equal sum of compositents becomes of independent intenting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publiciy
Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Ongon	Ongo	Pannsylvania	Pennsylvania	Pennsylvania	South Carelin
Ji tanks	Springfield City of December 31	Tillumeek Peoples Unifity Dist December 31	Chambersturg Berugh of December 31	Sphrata Berough of	Landsile Borough of	Camples City of
				December 31	December 31	June 30
roducting Expenses						
Steam Power Generation	a	D	11	0		
Nuclear Power Generation	ė.	0	•	ä	5	
Hydraulic Power Generation	à	0	0	Ó	0	
Other Power Generation	ā	Ō	103	D	ā	
Porchased Power	18,919	9.754	10,277	4.976	4,982	8.03
Other Production Expenses	0	192	362	0	4	,,
Tatal Production Expenses	[8,919	9,946	10,794	4976	4,982	6,43
Transmission Expenses	19	P	39	0	61	
Distribution Expenses	2,813	2,479	595	1,032	735	44
Cartomer Accounts Expenses	3,134	646	226	a	165	
Captomer Service and Information						
Върежев	1337	363	a	0	- a	
Sales Expenses	Ð	B6	0	0	0	
Expenses	1,465	2,371	673	2,143	1,232	20
Total Electric Operation and Maintenance Expenses	25,687	15,490	12:216	8.149	7.155	196
	·	·	·			ŕ
ud Repeasu la Operation						
Якця Рама Саманіца	a	D.	a	Ó	0	
Modest Power Geografico	a	D	a	0	Ú	
Other Power Generalism	0	đ	59	0	q	
amber of Ricc Days Employees						
Regular Publicano	95	74	28	å	18	1
Риз-бие & Тепропиу	0	14	0	0	1	
Tetal Elex Dept Employees						

Name Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EA-412, "Anotal Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly
Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	South Caroline	South Carolina	South Careline	South Carolina	South Carolina	South, Carolina
Den	Hasley Combined Vulley System March 31	Guillery City of	Georgesows City of	Greenwood Comprissioners Pub Wk	Gener Comput of Public Works	Newborry City of
		March 31	Jupe 30	December 33	December 31	Just 10
Production Expenses						
Steen Power Generality	9	Û	۵	0	0	۰
Nuclear Power Generation	9	Ó	0	0	0	•
Hydrautic Power Generation	Ċ	0		0	0	•
Other Power Generation	Ð	41	0	0	D	D
Purchased Power	12,593	30,582	5,159	8,925	10,323	4,946
Other Production Repositor	0	D	O	0	0	đ
Total Production Expresses	12,593	10,623	5,159	8,925	10,323	1,945
Transmission Expenses		0	0	1,594	693	¢
Distribution Expenses	<b>73</b> 2	1,610	1,453	1,678	0-	461
Outomar Accounts Expenses	31	C C	0	91	249	76
B*p***	û	D	å	0	D	Q.
Sales Expenses	0	e	0	1,140	D	206
Вереции	7	1,106	0	0	158	190
Total Electric Operation and Maintenance Repeates	13,463	13,239	6,614	13,527	11,423	9,881
Makitelance cafestes "	13,463	13,234	0,814	13,261	пус	Mon
Pari Expenses in Operation						
Steens Prover Concretion	0	0	0	0	0	a
Nuclear Power Generation	0	0	0	•	q	0
Other Power Generation	0	9	0	•		0
Number of Elec Dept Employees						
Regular Pell-time	19	19	21	21	23	0
Part-line & Temporary	4	a	0		à	0

Note: Totals stuy not equal sum of components because of independent ratioding.

Source: Energy Information Administration, Form EIA-412, "Armost Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	South Carolina	South Certifies	South Carolina	South Carolina	South Carolina	South Cerolina
Dept.	Orangeburg City of	Pledmont Municipal Power Agey	Rock HID City of	Straces City of	South Caralles Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	Jupa: 30
Preduciles Espanses						
Steam Power Concretion	0	0	0	D	290,477	0
Nuclear Power Generation	0	29,552	P	P	36,807	q
Hydractic Power Generation	Û	0	Þ	Û	4,863	Ó
Other Power Generation	967	0	0	D	970	0
Perchased Power	28,426	25,242	32,963	7,330	17,015	7,186
Other Production Expenses	0	0	0	Ö	1,543	0
Total Preduction Expenses	29,393	54,794	32,063	7,339	341,675	7,156
Тительной Варация	0	4,128	0	Ď	10,487	0
Distribution Expenses	1,10]	2,738	2,602	307	6,163	1,328
Customer Accounts Expenses	0	0	0	D	2,875	75
Customer Service and Information						
Вереписк	Ò	0	Ò	Ď	176	á
Sales Expenses  Administrative and General	0	0	0	0	1,707	0
Ефене	2,522	13,370 -	1,700	e	64,305	336
Total Electric Operation and						
Maintenance Euproses	33,016	74,430	36,365	7,637	429,888	8,726
Peri Expenses in Operation						
Statut Power Generation.	0	0	0	9	228,049	0
Muchan Power Generation	0	6,925	0	0	13,593	0
Other Power Generation	377	0	0	•	727	0
Number of Blee Dept Employees						
Regular Polit-time	45	35	D	Ċ	1,653	12
Put-time & Temporary	0	ò	0	0	26	q
Total Elec Dapt Employees	44	15			1,679	12

Natic Tobals may not equal turn of components because of independent reunding.

Source: Brengy Information Administration, Form EIA-412, "Assual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

Į	South Dukota	South Dakota	Suenia Dakota	Scotts Dakota	Soeth Dakota Watertown Municipal Ordidas	Темпекчо
Rean	Benokings City of	Hearthiad Consumers Power Dist	Mhsouri Bash • Mon Power Agny	Pierre City of		Aleca Unideles
	December 31	December 31	December 31	December 31	December 31	June 30
Praduction Expenses						
Stone Power Generation	a	3,515	•	à	q	0
Neclear Power Generation	0	0	0	a	Ó	Ó
Hydraulia Power Generation	0	0	5	0	q	Q.
Other Power Generation	D-	0	•	Q.	a	0
Perchased Power	5,284	4,293	47,621	3,861	7,036	20,859
Other Production Expenses	19	14	123	a	17	•
Total Production Expenses	5,903	7,522	47,744	3,861	7,053	20,819
Transpilation Repeates	79	1,409	11,450	a	5	116
Distribution Expenses	680	0	•	908	896	1,480
Customer Accounts Expenses  Outlooser Service and Information	157	0	4	đ	312	612
Expenses	Q	0	a	Ó	0	- 1
Sales Repensis	0	Đ.	0	0	46	24
Administrative and General						
Espaini	530	1,342	2,578	a	310	1,063
Total Riesiele Operadon and Malaireniere Emperates	6,929	14,874	61,775	4,749	8,621	24,165
Fut Especies la Operativa						
Steam Power Generation	D	2,059	đ	0	q	0
Nuclear Power Omeration	a		a	0	0	Đ
Other Power Generalism	a	0	0	0	0	0
Number of Elec Dept Employees						
Regular Pull-door	27	7	0	0	99	55
Part-time & Tempotary	4	ı	a	a	t	0
Total Elec Dept Employees	31					

Note: Totals susy not equal state of exceptanents because of independent counting.

Source: Energy Information Administration, Pown EIA-912, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennexere	Текниция	Tennessee	Temasee	Transacc	Temperatu
Dura	Athens Utility Boord	Banque County	Bolivar City of Jame 30	Hristol City of	Browbsville City of Jane 30	Canol) County
	June 30	Jose 30		June 30		June 35
Production Expenses						
Steam Power Ceneration	a	4	a	0	ā	0
Nuclear Power Generation	0	a	ā	Ō	a	0
Hydradic Power Ceneration	0	a	0	Ò	a	0
Other Power Generation	ŏ	ā	ă	ŏ	ā	ŏ
Perchand Power	22.001	9.039	10376	36,300	1,475	17.752
Other Production Expenses.	-,-,	4	153	0	-,a	121
Total Production Expenses,	22,031	9,833	10,528	36,300	8,475	17,874
Tenenkeloe Expenser	6)		0	212	9	2
Elistribution Expenses	1,599	1,094	831	2,154	407	1,323
Centeries Accounts Dipenses	368	342	333	504	144	553
Customer Service and Information						
Expenses	0		22	51	7	7
Sales Expenses	42	<b>J</b> D	22	134	9	16
Administrative and General						
Espesses	755	540	789	761	262	316
Total Brechie Operation and						
Meintemass Espaises	24,836	£1,#39	12,526	44,318	9,304	20,282
Fuel Expenses In Operation						
Shearn Power Generation	0	0	0	0	q	0
Marchest Power Opporation	Ď	a	0	.0	0	0
Other Power Generalise	0	đ	0	Ď	a	0
Number of Elec Dept Employees						
Regular Politiciane	и	44	38	58	15	<b>5</b> 0
Pert-time & Temporary	0	a	0	۵	0	0
Total Elec Dept Propleyers	44	44	38	58	15	50

Note: Totals may not some) step of companents because of jodependent rounding.

Source: Energy Information Administration, Pour EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publiciy Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tenmessee	Transacc	Tennessee	Traccisco	Transsec	Tenscisce
Descrip	Cluttunouga City of	Churkuville City of June 30	Cleveland City of June 30	Clieton City of	Colombia City of	Cookeville City of
	Jone 30			Juna 30	Jupa 30	Juga 30
Production Expenses						
Steam Power Generales	0	0	0	0	Ð	0
Nuclear Power Generation	Q	D-	0	0	Ð	0
Hydraulic Power Generation	Ö	0-	Ö	Ö	Ó	ā
Other Power Generation	0	0	0	0	Ď	٥
Purchased Power	234,410	43,230	39,582	29:287	23,216	22,594
Other Production Beganess	24	D	0	426	363	436
Total Production Expenses	234,444	43,238	39,582	29,714	23,588	23,930
Transmission Expenses.	1,033	97	39	215	D	18
Distribution Expenses.	16,630	3,065	2,289	2,095	1,643	1,330
Castomer Accounts Expenses	5,402	1,302	670	865	385	314
Costomer Service and Enformation						
Expenses	1,510	1117	<b>£0</b> 5	Ď	70	28
Sales Expenses	699	135	90	46	14	14
Administrative and General						
Eighted	10,220	1,530	1,317	1,061	737	470
Total Ricciric Operation and						****
Melajenasca Zapenasa	269,9€	49,475	44,091	34,013	36,429	25,406
Fuel Expenses in Operation						
Steam Power Concretion	0	a	0	D	0	a
Noclour Power Generation	D	0	•	a	à	0
Other Power Generation	0	0	D	•	q	a
Number of Elex Dept Employees						
Regulat Prilitipes	442	<b>B</b> B	76	76	57	43
Part-time & Temporary		0	D	<b>û</b>	a	0
			16	78	87	43

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Assemble Report of Public Bleenic Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollers)

(Thousand Doubles)						
	Tenecases	Termessee	Tennesses	Тепление	Temesee	Tenn essen
Хени	Cevington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Brwin Town of
	<b>3</b> 600 35	June 30	June 36	June 30	200a 30	\$66 <b>4</b> 35
Production Expenses						
Steam Power Generating	0	•	0	0	4	0
Nuclear Power Generation	a	0	a	0	Û	Ó
Hydraulia Power Generation	a	Ď	a	0	٥	0
Other Power Generalisa	q	D	q	0	٥	0
Petchared Power	10,494	9,196	29,518	24223	23,085	9,272
Other Production Reposess	a	100	403	0	139	209
Total Production Expenses	10,694	9,376	29,921	24,223	23,224	9,480
Transmission Expenses	Q	D	q	8.	93	0
Distribution Expenses	446	480	),522	1,397	2,420	723
Castomer Accounts Expenses	132	263	1,025	359	678	203
Expenses	2	9	12	33	9	34
Sales Expenses	12	26	80	46	133	ã
Admiristrative and General	12-	20	<b>84</b>	71)	155	v
Emerses	325	230	817	838	1,136	337
Potal Electric Operation and Maintenaure Espenses	14,410	10,376	33,476	24,814	97, <b>6</b> 77	19,780
Fuel Expenses in Operation						
Steam Power Generation	O	0	0	0	a	0
Notice Power Generation	0	•	0	0	Q	0
Other Power Generation	0	0	Ó	0	4	0
Number of Elec Dept Employees						
Regular Pull-Gane	19	72	et.	49	64	26
Рагі-Сере & Темропеу	0	•	0	D	4	0
Total Elec Dept Employees	19	12	65	49	64	26

Note: Totals way not equal sum of components because of interpendent resulting.

Source: Energy information Administration, Farm EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Топанения	Тепяняю	Теппелия	Tenenstee	Tennessee	Tennessee
lsem	Borat City af	Psyctonille City of	Gallatin City of	Greenoville City of	Harrispia Chy of	Hembolds City of
	June 30	June 30	Juna 35	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	4	0	O	0	q
Neclear Power Generation	ā	ò	ā	Ó	ō	Ó
Hydraulic Power Generation	ō		0	Ď	0	Ó
Other Power Generaliza	ō	Ó	Ö	Ď	ā	Ó
Porchasel Power	5.634	16.554	21,227	40,130	19.319	10.435
Other Production Expenses	125	14		0	-7	0
Total Production Expenses	5,759	16,567	21,227	48,130	10,312	19,435
Transmission Expenses	J	ů.	4	48	•	8
Distribution Exposuses	479	1,234	632	3,356	J.145	472
Customer Account Expenses	135	427	,306	839	396	304
Bigenses	6	74	25	52	17	12
Sales Expenses	В	24	15	68	D	34
Expenses	260	1,013	391	1,092	764	214
Total Electric Operation and						
Heletennes Expenses	6,645	19,341	22,002	45,615	12,638	11,369
Puel Expenses in Operation						
Stage Power Generalics	0	0	Ð	0	0	0
Nuclear Power Generation	0		Ó	0	0	a
Other Power Generalion	9	•	0	0	D	0
Number of Elec Dept Employees						
Regular Full-linea	1,5	67	30	75	43	15
Pen-time & Temporary	0	Q.	0	0	0-	0
Total Ete Dept Employees	15	et.	30	75	43	

blose, Totals may not signal sum of components because of independent rounding.

Source: Beargy Information Administration, Form EEA-412, "Amend Report of Public Electric Utilities,"

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennessee	Tempera	Topocsson	Топравлен	Timessee	Tengesser
hen	Jacknow City of	Johnson City City of	Knokville Udiffica Board	Lawrenceburg City of	LaFolitika City of	Lebenou City of
	Jene 30	June 30	Juna 30	Juna 30	Pens 30	June 30
Production Expenses						
Steam Power Generation	Q.	P	0	0	p	•
Nuclear Power Generation	Ů.	D	0	Ó	Ď	q
Нубрацію Ромен Саморніков	0	Đ.	Ó	0	0	0
Other Power Generation	Ó	0	a	Ó	Ó	4
Porchased Power	55,755	75,789	213,374	20,596	17,035	J <b>6,4</b> 05
Other Production Expenses	9	94	0	Q	45	184
Total Preduction Expuses	55,785	75,654	213,374	20,596	67,061	16,689
Transmission Repenses	146	413	0	26	D	a
Distribution Expenses	2,662	5,157	13,488	1,392	1,870	745
Customer Accounts Expenses	824	1,766	6,702	636	539	140
Broesses.	173	97	258	75	35	a
Seles Expenses Administrative and General	29	14∎	O	14	đ	Ō
Виромен	₹,840	1'651	9,160	1,132	<b>±36</b>	645
Total Execute Operation and						
Maintrasacti Expenses	61,418	85,186	245,481	23,731	20,361	10,119
Fuel Expenses in Operadon						
Steam Power Generalion	0	D	0	0	0	a
Nuclear Power Generation	0	0	0	0	٥	0
Other Provet Generation	Ó		0	0	0	0
Humber of Elec Dept Employees						
Regular Publicane	94	133	490	65	58	45
Part-time & Temporary	0	ð	0	D	٥	0
Total Eleo Dept Employees	94	133	490	45	#8	45

Name. Totaks may not agond sum of compensants because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennessee	The sales	Tennessee	Tennessen	Tennessee	Топлосия
Den	Lenoir City City of	Lewisburg City of	Lexington City of	Lordon Urilidea Based	) Maryvitie Unilities	MeMinaville Electric System
	June 30	Jupa 30	June 30	June 30	Juna 30	June 30
Productica Everana						
Storm Power Generation	Ó	0	0	D	0	
Nuclear Power Generation	ō	ō	ō	Ē	ō	ā
Hydraulic Pewer Generation	ò	Ď	Ŏ	Ď	ŏ	č
Other Power Generalism	ŏ	ă	ň	ì	ă	č
Perchased Power	50,346	12.242	19.012	13,879	24,505	10,653
Other Production Expenses	50,500	101	4 O	141	2,260	10,013
Total Production Expenses	50,554	12,343	19,612	14,030	24,505	10,653
Transmission Expenses	0	0	D	1	107	c
Distribution Expenses	3.282	544	1,761	735	1,362	721
Симпрет Ассонда Варилова придости	1.643	154	465	143	453	243
Castimer Service and Information	-,			• • •		
Economic and an arrangement of the second	6	20	31	a	,	64
Sales Expenses	25	14	33	-28	24	92
Administrative and General		,-	22	-20		_
Върства	1,922	435	1,279	465	B14	653
Total Electric Operation and				-		
Mafatenance Expenses	57,460	13,509	22,582	15,339	27,266	12,357
Feel Expenses to Operation						-
Steen Power Generation		p	<b>p</b>	a	0	t
Nocker Fower Generalism	a	0	a	0	0	
Other Power Generalism		Ó	0	0	0	
CHICA SAME CONTRACTOR OF THE PROPERTY OF THE P	•	ď		·	٠	•
Number of Elec Dupt Employees						
Regular Pol)-dime	131	21	69	24	39	31
Part-line & Temporary	0	•	0	0	0	•
Total Elec Dept Employees	131	21	69	21	39	31

Note: Totals may not equal state of components because of inchestribut counting.

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennessee	Tennexsee	Termessee	Tennessee	Tennessee	Tennesses
Peop	Moraphis City of	Market Only of	Monthstown City of	Murineaboro City af	Nusiville Electric Service	Newport City of
_	3me 30	June 30	June 30	June 30	June 30	Sent 30
Production Engences						
Steam Power Generation	0	a	0	O.	0	0
Nuclear Power Georgetics	ň	ă	ŏ	ŏ	ŏ	Ŏ
Hydraulic Power Generation	Ď	ă	Ď	ă	ő	
Bytesiae Power Generation	•	•	•	-	•	-
Other Power Generation	0	0	0	0	0	0
Purplused Power	547,237	11,215	31,656	44,139	472,445	19,168
Other Production Expenses	0	0	Q	0	n	e e
Telal Production Expenses	547,231	11,218	31,456	44,139	472,44\$	19,168
Traumission Exposses	6.377	21	144	0	٥	0
Distribution Expenses.	46,967	61)	1.531	1,447	29,406	1,344
Cestumer Acrounts Expenses	9,456	209	269	721	14,630	663
Changer Service and Information	410	1.5		-18	1,022	
Especial and a second s		ĺΰ	.0			9
Sates Expenses	570	47	98	135	42	26
B <b>p=ss</b>	34512	436	1,031	1,031	23,693	847
Total Electric Operation and Molecunes Expenses	644,622	12,551	34,730	47,455	541,239	22,057
Paul Expenses in Operation						
States Power Georgetion	D.	a	Û	٥	0	0
Nuclear Power Generation	Ò	a	Ó	0	0	0
Other Power Generation	0	q	0		Q	0
Number of Eire Dept Employees						
Suppler Fell-time.	1,508	26	87	69	972	.55
Paretime & Temporary	0	0	0	0	Ó	0
Total Elec Dept Employees	1.506	26	67	69	972	55

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Rivetric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tundensés	Тепловоо	Tamescee	Termesión	Termesdee	Темоникан
Dischi	Oak Ridge City of	Pacis City of	Paleski City of	Riplay City of	Reckwood City of	Sevier County Electric System
	June 30	June 30	Jene 30	June 30	June 30	June 30
Production Express						
Story Power Generaline	0	D	a	0	Ó	0
Nuclear Power Contention	ā	D	ā	ā	0	
Hydraello Power Generation	ŏ	Ó	ā	ò	Ŏ	
Other Power Generation	ā	ō	ā	ā	ō	
Perchased Power	21,935	19,907	17,587	11,843	13.254	46,345
Other Production Expenses	ă	o Č	a	46	162	40,00
Total Production Repenses	21,935	19,907	17,587	11,888	13,436	46,345
Transmission Expenses	9	D	a	69	0	130
Disaphudos Espenses	1.429	1.243	1.482	447	1.049	3.197
Continuer Account Expenses	347	441	345	178	375	1,210
Cestomer Service and before ation	,,,,	441	243	110	217	14444
Вфини	5	47	69	5	10	
Sales Expenses	ต์	12	32	34	10	87
Administrative and General	O1	12	36	34	U	•
Expense	1,019	639	755	723	678	1,204
Total Rictric Operation and						
Мајаназаю Вареанч	24,8t1	22,289	28,276	13,343	15,567	\$2,674
Fuel Expenses in Operation						
Steam Power GeneraSta	à	D	a	Ó	D	0
Muslem Power Generalite	0	0	a	0	0	٠
Other Power Generalisa	a	D	a	a	D	0
Number of Elec Dept Employees						
Regular Pull-time	67	49	55	26	32	99
Part-time & Temporary	Q	0	q	0	D.	0

Note: Tests may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Autual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Tennasan	Tennessee	Temperate	Теплемия	Tennesser  Union City  City of	Tomesure
İbens	Shelbyvidle City of	Springfield Cay of	Sweathware City of	Tulisheme Board of Pub Utils		Weakley County Man Piec Sys
	Ause 30	June 30	June 30	June 30	June 30	Jama 30
reduction Extraces						
Steam Power Generation	0	a	o.		0	
Nuclear Power Generation		Ŏ	D		0	
Bydrudio Power Generation	Ď	ő	ā	ā	Ō	
Other Power Generation	ŏ	ă	ŏ	ō	ă	i
Parchased Power	)5.280	9,846	2,724	12,587	13,923	22,22
Other Production Repeated	340	9,846 0	#,724 0	المحيد ا 0	13,923	24,22
Tetal Frederica Expenses	16,630	9.848	0.724	12,587	13.923	22.23
Telli Froncesea Expenses		-,	,			
Transmission Expenses	0	a	0	0	47	3
Distribution Expenses	856	537	494	747	444	J,29
Curtomer Activists Expenses	241	161	250	231	171	55
Customer Service and Information						
Вирене	12	34	ė.	17	24	3
Sales Bapersas	Đ	È	9	4\$	24	6
Administrative and General						
Bipones	569	326	403	<b>515</b>	463	72
Total Electric Operation and						
Maintenance Regentes	17,309	10,934	9,789	14,123	15,096	24,92
val Expanset in Operation						
Steam Power Generalion	D	0	0	•	0	
Nuclear Power Generation	0	ń	0	4	ó	
	•	•	•	-	•	
Other Power Generating	a	0	a	0	0	
umber of Elec Dept Employees						
Regular Pull-time	35	2!	29	28	18	6
Pat-time & Temporary	Q.	0	0	9	0	

Note: Totals may not equal sum of components because of independent menting.

Source: Energy Information Administration, Form EIA-4)2, "Assumi Report of Public Electric Utilvine."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

Dem.	Тен <del>≠жеес</del>	Tenes	Texas	T≐mas	Teaus Brysn City of	Testes College Station City of
	Winchester City of	Austin City of	Brenham City of September 30	Brownwille Public Vals Haspi		
	Энца <u>30</u>	September 30		September 30	September 30	September 30
Production Emptases						
Steam Power Generation	0	126.334	0	11,628	16,479	0
Nuclear Power Generation	ō	31,452	ō	0	Ď	ā
Hydraulic Power Generation	Ď	0.,	ō	0	0	ò
Other Power Generation	ō	27	ō	11.110	117	ō
Perchand Power	6,809	12,272	11.934	4,502	43.64	15,750
Other Production Expenses	135	1,274	0	1,032	5	0
Total Production Expenses	6,944	191,358	11,050	28,572	68,244	15,758
Temeralistica Expenses	٥	21,467	0	1.077	995	3,375
Distribution Expenses	925	28,792	830	1.006	3,985	1.231
Customer Accounts Expenses	110	11,732	ű	750	1,635	72
Cassomer Service and Information		·	•			
Ефене	4	14,549	0	O	Q.	
Sales Repenses	0	0	0	D	•	(
Property	205	40,192	477	5,520	3,900	2,931
Total Elecicie Operatino and						
Maintemass Expenses	7,588	308,990	12,360	36,526	70,719	24,019
Foul Expenses in Operation						
Spenty Power Gegendon	0	98,723	Q	JQ148	12,998	0
Muclear Power Generation	0	17,281	0	0	0	4
Other Power Generation	Ó	0	0	6,266	60	0
lumber of Elec Dept Employees						
Regular Politime	14	1,280	9	120	177	51
Part-time & Temporary	0	52	0	70	1	-

Note: Totals may not equal sum of components because of independent rounding.

Source: Beergy Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) . (Thousand Dollars)

	Taxas	Texas	Texas	Taxes	Testes	Тенш
) Reth	Detrois City of	Fionerville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	lesper Chy of
	September 30	Decombar 31	September 30	September 30	September 30	Soptember 30
Production Expenses						
Steam Power Generaling	9,270	0	37,101	•	3,522	0
Noticer Power Generalists	0	ō		ō	0	Ō
Hydraulic Power Generation	231	ō	Ď	ō	ă	ā
Other Power Generation	Ď	Ō	<u> </u>	Đ	111	0
Purchased Power	33,045	7.919	65.510	9,359	17,687	9,698
Other Production Expenses	0	0	D	•	a	0
Total Production Expanses	42,546	7,919	102,611	9,559	21,324	9,698
Transmission Expenses	1,514	14	2,274	a	20	0
Distribution Expenses	4,237	1,372	6,595	960	1,755	45R
Customer Accounts Expenses	1,210	789	735	٥	372	0
Customer Service and Information	-,			_		•
Bepeares	334	0	2,571	0	248	a
Sales Expenses	~;	ŏ	- 'D	ò	0.4	õ
Administrative and General	•	•	_	_	_	_
Екремея	3,472	866	7,842	1,066	2,511	1,057
Tetal Electric Operation and						
Malutennes Expeases	53,341	10,758	122,628	11,585	26,227	11,213
Faci Expenses In Operation						
Steam Power Generation	6,767	Ó	29,750	ŧ.	1,349	Ó
Nuclear Power Generation	0	Ó	0	0	a	0
Other Power Generation	a	9	0	0	<b>5</b> .	a
Humber of Elec Dept Employees						
Regular Full-Oras	36	64	150	2.5	73	25
Part-time & Temporary	2	. 6	0	0	ı	1
Total Elec Dept Employees	38.	70	180	15	74	26

Nent: Totals may not equal sum of components because of independent containing.

Source: Energy Information Administration, Form EIA-412, "Amnet Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Texas	Terus	Texas	Texas	Term	Texas
Joen .	Kerrville Public Udby Beard	Lower Colorudo River Authority	Lebbock, City of	New Brownfels City of	Sun Raybum Municipal Par Agny	San Antonio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	James y 31
Production Expenses						
Steam Power Generation,	0	169,701	37,108	D	13,226	193,374
Neoleur Power Generation	0	٥	9	a	O	<b>\$0,373</b>
Hydraulia Power Generation	a	2,930	ð	11	0	0
Other Power Generation	a	Ó	4	O	0	¢
Paralised Power.	17,302	15,697	21,497	32,431	5,414	0
Other Production Happenses	a	2,520	•	a	0	ស
Total Production Expenses	17,342	220,867	35,606	32,442	15,652	274,414
Transplaton Expenses.	a	35,461	a	66	0	3,554
Distribution Repenses	1,242	. 0	4,287	1,402	0	31,167
Outdayer Accounts Expenses	446	296	3,250	365	0	8,265
President and the second secon	107	7,329		19	Ó	2,356
Sales Repenses Administrative and General	O	721	1,144	Ó	Ō	34
Expenses	1,486	37,180	795	912	998	61,376
Total Electric Operation and						
Maketenames Expenses,	28,585	271,854	48,682	35,206	19,650	321,170
Part Expenses in Operation						
Steep Fower Generation	0	151,672	12,769	a	9,913	158,531
Nuclear Power Generation	0	0	9	0	0	29,489
Other Power Generalism	q	0	a	ū	0	0
Number of Elec Dept Briployees						
Regular Polishing	69	1,656	207	68	2	2,642
Part-line & Temperary	0	Ū	2	:	1	41
Total Elec Dept Employees	49	1,656	289	69	3	2,690

Note: Totals may not equal sum of components because of independent rounding.

Source: Baergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Texas	Texas	Texas	Texas	Սեռի	Մաև
Деро	San Marcos City of	Seguin City of	Texas Municipal Power Agency	Weatherford Man Uniting System	Boundful City City of	Brigham City Corp
	September 30	September 30	Soptember 30	September 30	June 30	December 31
Production Expenses						
Steam Power Constitution	0	0	46,833	0	0	0
Neclear Power Generating	ă	ō	0	ò	0	92
Hydraulic Power Generation	ã	Ď	ă	ŏ	187	70
Other Power Generalion	ã	ě	ň	110	464	ŏ
Perchased Power	15,564	£92i	ă	8,885	3,376	3,454
Other Production Expenses	0	-,761 D	2,58)	Ö	473	777
Total Production Expenses	15,564	0,921	49,416	6,995	6,648	3,546
Transmission Expenses	0		5,456	0	1.066	0
Distribution Expenses	1.199	853	محبرد ف	1,194	59	1,413
Okstoner Associate Expenses	966	0	ă	336	95	,,-12
Oustomer Service and Information	poq	Ψ		234	72	•
Repenses	10	0	a	0	D	0
Salet Experience	4	ď	ă	Ä	, v	à
Administrative and General	u		•	U		u
Вирокоз	3,282	D	9,155	1,487	1,737	)58
Total Ricetric Operation and						
Mainteannee Expresses	21,889	9,773	64,927	11,931	9,577	5,117
Fuel Expenses In Optonion						
Sicara Power Generalion	0	0	37,58)	0	•	Ó
Nuclear Power Generation	0	D	0	9	0	0
Other Power Generalista	a	D	a	0	O.	0
Number of Sisc Dept Employees						
Regular Politime	45	19	136	0	36	14
Part-time & Temporary	1	D	q	0	5	2
Total Biss Dept Employees	46	19	136	a	41.	16

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publiciy
Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

	Utak	Unb	<b>lit</b> :★	បុរស	Umb	Մահ
Bern	Internountain Power Agency	Logue City of	Muray City of	Previo City Cosp	Si George City of	Utah Associated Man Power Sys
	Jane 30	June 30	June 30	June 30	June 30	March 3J
Production Expenses						
Steam Pewer Generalisa	231,935	•	a	Ď	Ô	12,445
Nocieer Power Generalist		6	ā	Ō	Ō	4
Bydraulic Power Generation	ă	133	115	ŏ	ō	-
Other Power Generation	ã	362	78	ő	102	á
Perchased Power	ŏ	9,396	10,827	23,738	15,020	28,963
Other Production Exposures	ŏ	B	9	-3,135	p	. 21
Total Preduciles Expenses	131,938	9,851	11,319	20,603	15,923	41,428
Теплендийон Верспеси	3,914	144	27	296	0	5.430
Distribution Expenses	0	576	1.657	2725	à	
Continuer Accordings Baparises	ō	à	376	1,160	ā	ō
Customer Service and Information						
Selection Expenses	p p	0 202	240 0	906 D	đ a	<b>a</b> 0
Administrative and General Begenses	13,340	936	1.734	2.358	2788	4.715
Palatili de literitan mententran bandadi i idanim adalah	12,240	730	1,134	200	410	4/12
Total Efectes Operation and	249,189	12,068	15,998	27,167	18,711	51,573
Маідієнава Вярнова <u>,</u>	243,149	TEANG	12,536	21,247	19,111	د،حرد
First Expenses to Operation						
Steam Power Generation.	0	q	0	0	a	0
Nutricar Power Generation	0	a	0	D	4	g
Other Power Generation	0	12	11	D	42	0
Number of Elex Dept Employees						
Regular Pull-rime	668	29	52	95	35	0
Расі-Фал & Теперосту	D	12	0	2	12	0
Total Eles Dept Employees	668	41	52	97	50	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Brasgy Information Administration, Parm EIA-412, "Amount Report of Public Element Difficies."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousend Dollars)

	CHBN	Vermont	Virginja	Virginia	Virginia	Vagleis
liven	Utuh Monicipal Power Agency	Berlington City of	Bedford City of Jean 20	Bristel Utilities Beard Jones 30	Danville City of	Front Royal Totals of June 30
	Jens. 30	June 30			June 30	
Production Expenses						
Steam Power Generaliza	7,128	4,227	û	0	Ď	a
Neclear Power Generation	7,		ā	ő	Ď	ã
Hydraule Power Generation	Ō	ŏ	168	ő	691	ā
Other Power Generalisa	M,386	173	0	ő	Ö	ă
Perchared Power	10,496	26,127	6.589	22,019	29,170	5.316
Other Production Represes	680	676	0	0	244	4
Total Production Espenses	26,291	21,304	6,786	22,019	30,103	5,318
Transmission Expenses	749	461	J <b>6</b> 1	n	382	0
Distribution Expenses	9	2,050	577	EIA,1	2,194	1,967
Oustoner Accounts Repenses	0	1,367	/36	475	1,197	a
Broons =	0	375	9	5	Q.	0
Sales Esperator	9	87	đ	78	0	4
Brgens#	813	3,660	505	1,077	906	9
Total Efectific Operation and						11
Malnimaco Bapensos	27,851	19,223	8,136	25,266	34,785	7,285
Foel Expenses in Operation						
Steam Power Generating	4,195	3,102	à	0	0	a
Nuclear Power Generation	0	à	Q	0	e	a
Other Power Generation	0	63	0	0	ā	0
Number of Rice Dept Employees						
Regular Full-time	30	158	Ó	54	76	13
Рис-ціпа & Темрорау	Q	4	0	0	1	a
Tetal Elec Dept Employees	30	162	0	54	79	13

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Biocicle Unlittee."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Viginia	Virginia	Virginia	Virginia	Virginia	Virginia
Dem	Hamisonburg City of June 30	: Manesaux City of June 30	Manipsville City of June 30	Radford City of June 30	Salem City of June 30	Virgints Men Esco Asso No f Jone 30
Production Expanses						
Steam Power Genetation	0	0	0	Ó	0	0
Nuclear Power Generation	Ö	0	0	0	0	5
Hydraudio Power Generation	ō	31	467	12	ě	ā
Other Power Generation	28	768	Ō	Ö		213
Purchased Power	25,398	12,565	6,440	12,142	12341	47,438
Other Production Beponses	0		0	11		0
Tatal Production Expenses	25,426	13,365	6,986	12,666	12,541	47,652
Тентинальной Варонее	20	a	0	1	•	0
Dutzibetion Expenses	998	1,146	1,194	405	1,344	30
Outputer Accounts Expenses	492	499	135	C C	0	5
Esperantonical	0	199	0	166	233	a
Sales Expenses Administrative and General	17	q	0	O	Ď	a
B.p.a.=	721	1,956	79	519	532	236
Total Electric Operation and Malatenance Expenses	27,676	17,166	6,313	13,257	14,549	47,923
Fuel Expenses in Operation						
Steam Power Generation	0	9	0	D	a	Q
Nuclear Power Generation	D	Q	Ď	۵	9	0
Other Power Generalion	29	202	0	•	a	67
Number of Blee Dept Employees						
Regular Path-line	47	50	19	22	26	0
Part-time & Temporary	ı	Ó	2	0	J	0
Total Efec Dept Employees	44	50	2L	22	ঠ্য	_

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form HA-412, "Assual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Virginia	Washington	Wathington	Weshington	Weshington	Weshington
Hoem.	Virginia Tock Blecnic Service	Contralia City of	Elionsburg City of	Port Angelos City of	FUD No I of Assess Charley	FUD No I of Option County
	Jena 30	Describer 3)	December 31	December 3)	Decamber 31	Descripe: 31
Production Expenses						
Steam Power Generation	235	0	0	0	0	0
Nuclear Power Generation		Ō	<u> </u>	ō	ē	ā
Hydraulic Power Generation	á	524	ō	68	5	40.987
Other Power Generation	ā	0	ā	ő	ă	0
Purchased Power	7,775	1.920	4,672	10,938	32,023	41,385
Other Production Expenses	ď	Ç.	4,72	0	426	596
Total Production Expenses.	8,046	4,443	4,472	11,007	32,449	\$2,971
Transmission Expenses	0	118	0	0	5,055	2812
Distribution Expenses	2,370	901	357	1,815	4,000	5,873
Camomer Accounts Expenses	325	63	272	0	1,450	897
Been Chan-ton and the second and the		Û	200	Ó	176	75R
Salet Rependent	a	D	3	Ó	1.50	0
Expenses	116	867	567	776	4,282	21,017
Total Electric Operation and						
Mainteeoure Repeases	11,328	6,415	5,071	13,598	47,561	114,328
Puri Expenses in Operation						
Steam Power Generality	143	0	0	0		0
Nuclear Power Conststion	0	e	0	0	D	q
Other Power Generality	a	0	đ	0	•	a
Number of Elec Dept Ecopleyses						
Regular Pull-time	31	25	អ	28	133	487
Per-time & Temporary	7	13	1	0	3	29
Total Risa Dagi Employees	35	38	12	28	136	\$16

Note: Totals may not equal own of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

Them Clair	uty	PUD No 1 of Chark County Decorpher 31  0 0 7,564 0 105,079 957 183,599 60 6,040 5,902 1,031 898	PUD No 1 of Cavelitz Caventy December 31 0 0 0 82,288 55 82,743 1,944 3,669 1,914	PUD No 1 of Dougles County  December 31  0 9,934 0 918 266 10,218 1,108 1,596 448	PUD No 1 of Preskin County  December 3)  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PUD No I of Graya Harber City December 31 5,899 12,255 1,590 19,540 3,541 7,133 1,811
Production Expenses Steam Power Generation Number Power Generation Dynamic Power Generation Other Power Generation Production Expenses Total Production Expenses Distribution Expenses Distribution Expenses Cuttomer Accounts Expenses Cuttomer Service and Information Bipenses Sales Expenses Administrative and General Expenses Total Electric Operation and Maintenance Expenses  Poet Expenses in Operation Steam Power Generation  Nuclear Power Generation	0 0 0 12,265 0 12,265 391 2,118 1,184 -28	0 7,564 0 105,079 957 113,599 60 8,040 5,902	0 400 0 82,288 55 82,743 1,044 3,669 1,914	0 9,934 0 918 266 16,218 1,108 3,596 448	0 0 0 16,437 92 16,529 0 1,121 706	5,690 ( )2,255 15,596 15,546 3,541 7,136 1,817
Starm Power Generation Nother Power Generation Hydratile Power Generation Chier Fower Generation Portland Power Other Production Expenses Total Production Expenses Total Production Expenses Distribution Expenses Customer Accounts Expenses Customer Service and Information Bipenses Sales Expenses Administrative and General Expenses Total Electric Operation Total Electric Operation Starm Power Generation Starm Power Generation Starm Power Generation	0 0 0 12,265 0 12,265 391 2,118 1,184	0 7,564 105,079 957 113,599 60 8,040 5,502 1,031	0 400 82,288 55 82,743 1,044 3,669 1,914	9,634 0 918 266 10,218 1,108 3,596 448	0 0 16,437 92 16,529 0 1,121 706	12,255 1,596 15,546 3,546 7,133 1,813
Steam Fower Generation North at Power Generation Hydralis Power Generation Other Fower Generation Porchated Power Other Frontection Expenses Total Production Expenses Distribution Expenses Customer Accounts Expenses Customer Service and Information Expenses Sales Expenses Administrative and General Expenses Total Electric Operation and Maintenance Expenses Steam Fower Generation Steam Fower Generation	0 0 0 12,265 0 12,265 391 2,118 1,184	0 7,564 105,079 957 113,599 60 8,040 5,502 1,031	0 400 82,288 55 82,743 1,044 3,669 1,914	9,634 0 918 266 10,218 1,108 3,596 448	0 0 16,437 92 16,529 0 1,121 706	12,255 1,596 15,546 3,541 7,133 1,813
Nacional Power Generation  Dydraillo Power Generation  Other Power Generation  Professed Power  Other Production Expenses  Total Production Expenses  Distribution Expenses  Customer Accounts Expenses  Customer Service and Information  Bepenses  Sales Expenses  Administrative and General  Expenses  Total Electric Operation and  Maintenance Expenses  Sales Power Generation  Steen Power Generation	0 12,265 0 12,265 391 2,118 1,184 -28	7,564 0 105,079 957 183,599 60 8,040 5,902 1,031	400 0 82,288 55 82,743 1,044 3,669 1,914	9,834 0 918 266 10,218 1,108 1,596 448	0 0 16,437 92 16,529 0 1,121 706	12,255 1,596 15,546 3,546 7,133 1,813
Hydratific Power Generation Other Power Generation Other Production Expenses Other Production Expenses Total Production Expenses Distribution Expenses Outcomer Accounts Expenses Cuttomer Accounts Expenses Sales Expenses Sales Expenses Administrative and General Expenses Total Electric Operation Maintenage Expenses Sales Expenses Total Electric Operation Steam Power Generation Steam Power Generation	0 12,265 0 12,265 391 2,118 1,184 -28 0	105,079 957 113,599 50 6,040 5,902 1,031	0 82,288 55 82,743 1,044 3,669 1,914	0 918 266 10,218 1,108 1,596 448	0 16,437 92 16,529 0 1,121 706	( 12,25: 1,59( 15,54: 3,54: 7,13: 1,81:
Porchated Power Other Production Expenses  Total Production Expenses  Transmission Expenses Distribution Expenses Cautomar Accounts Expenses Cautomar Service and Information Bepartees Seles Expenses Administrative and General Expenses Total Electric Operation and Maintenance Expenses Seles Expenses in Operation Steam Power Generation	12,265 0 12,265 391 2,116 1,164 -78 0	957 183,599 50 8,040 5,503 1,031 898	#2,288 55 #2,743 1,044 3,669 1,914	266 10,218 1,108 1,596 448	16,437 92 16,529 0 1,121 706	12,25; 1,59( 15,54) 3,54; 7,13; 1,81;
Other Production Expenses  Total Production Expenses  Distribution Expenses  Customer Accounts Expenses  Customer Service and Information  Bipaneses  Sales Expenses  Administrative and General  Bipaneses  Total Electric Operation  Maintenance Expenses  Stem Power Generalon  Nuclear Power Generalon	0 12,265 291 2,118 1,164 -78 0	957 183,599 50 8,040 5,503 1,031 898	55 62,743 1,844 3,669 1,914 449	266 10,218 1,108 1,596 448	92 16,529 0 1,121 706	1,59( 15,54) 3,54( 7,13) 1,81(
Total Froduction Expenses  Direction Expenses Cattomer Accounts Expenses Cattomer Accounts Expenses Expenses Sales Expenses Sales Expenses Administrative and General Expenses Total Electric Operation Maintenance Expenses	391 2.1(8 1,164 -78 0	183,599 50 8,040 5,502 1,031 898	82,743 1,044 3,669 1,914	10,218 1,108 1,596 448	16,529 0 1,121 706	15,540 3,540 7,130 1,810
Trups pizzing Repenses Distribution Expenses Customer Accounts Expenses Customer Service and Information Bypenses Seles Repenses Administrative and General Expenses Total Electric Operation Administrative Expenses Seles Fewer Generation Steam Power Generation	391 2.1(8 1,164 -78 0	50 8,040 5,902 1,031 890	1,044 3,669 1,914 449	1,108 1,596 448	0 1,121 705 70	3,541 7,133 1,813
Distribution Expenses Cattomer Accounts Expenses Cattomer Accounts Expenses Sales Expenses Sales Expenses Administrative and Grauna Expenses Total Electric Operation and Maintenance Expenses Set Expenses in Operation Steam Power Generation	2.1(E 1,164 -78 0	8,040 5,903 1,031 898	3,669 1,914 449	1,596 448 49	1,121 705 70	7,13: 1,81: 19:
Customer Accounts Expenses Customer Service and Information Expenses Sales Expenses Administrative and General Expenses Total Electric Operation and Maintenance Expenses Steen Power Generalius Nuclear Power Generation	1,164 -78 0	5,502 1,031 898	1,914	448	706 76	1,81 19
Cationar Service and Information Bippeness Sales Expenses Administrative and Grancia Expenses Total Electric Operation and Maintenance Expenses Stein Power Generation Nuclear Power Generation	-78 0	1,031 898	449	49	-76	19.
Sales Expenses and General Expenses Total Electric Operation and Maintenance Expenses but Expenses in Operation Steam Power Generation	ō	898				
Administrative and General Espenses Total Electric Operation and Maintenance Espenses  Stein Power Generation  Machaer Power Generation	-		Q	0	Q	
Espenses in Operation Steen Power Generation Nuclear Power Generation	2.769	6,156				
Maintenance Expenses  but Expenses in Operation  Steen Power Ceneration  Nuclear Power Generation	-,	•	2,879	4,996	2,288	4,10
Steen Power Generation Nuclear Power Generation						
Stein Power Generation	18,649	137,666	92,688	19,416	20,513	36,434
Nuclear Power Generation						
	0	0	¢	0	D.	5,02
Other Power Generalise	0	ø	0	0	©	(
	0	a	0	o.	4	•
lumber of Elea Dept Employees						
Regular Pull-time	J <b>0</b> 2	328	147	132	61	16
Рагічіню & Таророгиу						:
Total Rica Dopt Respirates	12	JB	13	4	5	•

Note: Totals may not equal norm of components because of independent rounding.

Source: Energy Information Administration, Form EIA-432, "Around Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dolfars)

	Washington	Washington	Washington	Washington	Washington	Washington
Bern	PUD No 1 of KErkiter County	FUD No t of Lewls County	PUD No laf Otumogen Couply	PUD No 1 of Pend Creitle Only	PUD No 1 of Snokomich County	PUD No 1 of Whateam County
·	December 31	December 31	December 31	December 31	December 31	Describer 31
Production Expenses						
Steam Power Generation	0	0	D	0	12,125	0
Nuclear Power Generation	Ď	Ō	Ō	Ð	0	Ď
Hydratic Power Generator	26	15	10	1,474	111,1	0
Other Power Generation	0	0	0	0	a	Ó
Purchased Power	6,554	17A54	10,043	7,553	197,930	3,658
Other Production Expenses	0	0	167	567	836	0
Total Production Expenses	6,5\$0	17,472	10,250	9,888	212,802	3,686
Transmission Expenses	26	372	33	2401	22,498	55
Distribution Expenses	1.022	2,832	1,579	1,482	29,478	Ö
Consider Accounts Expenses	45)	1,033	538	483	10,475	Ō
Castomer Service and Information		-,	***	1		
Baptanes	108	0	13	0	-575	e
Sules Expenses Administrative and General	Ó	. 3	0	8	501	0
Browne	R54	1,201	£,492	2,130	24,457	13)
Total Electric Operation and						
Мабаринация Курьпоск положения положения	9,012	22,893	13,912	16,093	198,837	3,875
Feel Stycenes in Operation						
Stem Power General on	0	0	0	0	(0,484	0
Nuclear Power Generation	0	9	0	0	0	9
Orbee Power Generation	a	0	a	0	0	9
Number of Elec Dept Employees						
Regular Full-time.	45	90	57	64	0	•
Риніпе & Тепроску	6	7	П	3	D.	- 1
Total Blac Dapt Employees	51	97	68	67	•	1

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Anotal Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

į	Washington	Washington	Washington	Washington	Washington	Washington
Derm	PUID No 2 of Great County	PUD No 2 of Pacific County	PUD No 3 of Masan County	Richland City of December 31	Sealtle City of	Trecores City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	q	0	ō	12,134	15,633
Nuclear Power Generation	Þ	Q	Þ	q	Q	t
Hydradic Power Generation	18,877	0	G	0	18,554	7,110
Other Power Generation	0	0	0	a	0	0
Parchased Power,	2,837	6,937	13,280	15,324	32,628	45,182
Other Production Expenses	0	0	D	a	3,228	959
Total Production Expenses	27,718	6,937	13,360	15,324	84,544	68,884
Transmission Expenses	1,633	0	9	a	20,376	8,771
Distribution Expenses	7,229	1,264	6,317	2,304	34,240	و64ر[[
Customer Accounts ExpensesCustomer Service and Information	2,131	312	1,169	639	19,555	4,101
Expenses	414	102	356	332	7,955	2,019
Sales Expenses	D	3	0	a	0	ນ
Еврани	12,450	1,032	2,185	974	37,213	22,032
Total Electric Operation and Maintenance Expenses	£1,59 <b>0</b>	9.850	23,404	19 <i>,5</i> 74	206,080	317,707
tradicional Tubelise """ - """"	21,238	9,820	TOPING	15,214	209,000	111,101
First Expenses in Operation						
Steam Power Generation	4	ø	٠	a	10,708	10,880
Nuclear Power Generation	Ď	0	6	a	0	0
Offer Power Generation	0	0	Q	a	Q	o
Number of Rice Dept Employees						
Rogular Pall-time	430	49	101	56	1,570	587
Port-timo & Temporary	37	2	31	1	190	64
Total Elec Dept Employees	467	51	131	87	1,760	751

Note: Tatals may not equal total of components because of imagement manading.

Source: Energy Information Administration, Form EIA-412, "Assum Report of Public Blactric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

1	Washington	Washington	Wiscopsia	Wisconsin	Wisconsin	Wipeonalp
Descri	Vera Irrigation Discrim # 1,5	Washington Pub Port Supply Sys	Badger Power Marketing Auch December 35	Harrford City of Decaraber 31	Jefferson City of	Kaskausa Chy of December 31
	December 3t	Jane 30			December 31	
Producilon Expenses						
Steam Power Generation	•	Ó	٥	a	Ó	0
Hucker Power Generation		119,595		Ó	Ō	0
Hydraulic Power Generation	0	408	0	Ō	0	504
Other Power Generation	ō		Ď	Ď	ŏ	209
Parchased Fower	4,101	ō	10,325	6,512	5,449	19.220
Other Production Beperson	4,250	õ	0	70	0	202
Tetal Production Expenses	4,504	128,003	10,320	6,512	5,449	20,249
Transficien Baperes,	D-	431	45	a	Ó	14
Distribution Exptenses	585	0	ū	346	261	700
Oustomer Accounts Expenses	324	Ō	Ō	195	53	194
Customer Service and Information		•	-			.,_
Especia	94	0	0	Ð	0	0
Sales Expenses	24	ŏ	ň	6	25	ě
Administrative and General		•	-	•		-
Beperson	341	46,055	191	207	204	1,055
Total Electric Operation and						
Malatenener Bapeares	6,177	[66,489	10,560	7,247	5,991	11,114
Fort Expresses in Operation						
Steam Power Generation	0	•	0	0	0	0
Nuclear Power Generation	٥	32,291	0	Ó	D	0
Other Power Generalise	q	٠ .	q	0	D	a
Number of Efec Dept Employees						
Regular Pull-time	29	1,003	Q	12	7	43
Part-line & Temporary	0	49	0	0	D	0
Total Elec Dept Emphyses	29					

Note: Totals may not equal sum of companents because of independent rounding.

Source: Bacrgy Information Administration, Form EIA-412, "Annual Report of Public Pleatric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

}	Wiscondin	Wisconsin,	Wistonsie	Wiscontin	Wisodasin	Witconlin
litem	Manitowod Public Udlifes	MashBeld Cky of	Menasha City of	New London Electrica: Water Util	Oconomowec City of	Plymouth City of
	December 31	31 December 31	December 31	December 31	December 3)	December 31
Preducilen Expenses						
Steam Power Generation	9,377	2	564	Ó	0	
Nacies: Power Generation	a	0	0	0	0	(
Hydraulic Power Generation	Q.	0	a	Ō	Ó	
Other Power Generation	160	E)	J	á	Q	Į.
Perchand Power	6,686	9,545	18,399	6,32,1	6,35)	5,84
Other Production Expenses	15	D	· ·	a	0	,
Tetal Production Expenses	16,239	9,628	[8,964	6,331	4,351	6,840
Transmission Expenses.	Lod	73	78	0	0	
Distribution Expenses	710	855	620	361	375	394
Опропат Ассонова Върсиная портина	388	169	172	63	126	54
Customer Service and Information	_		_	_	_	
Варения	a	Ď	a	a	0	1
Spies Веревые — — — — — — — — — — — — — — — — — — —	[1]	200	201	70	814	1
Administrative and General			789	224	422	
Representation	1,462	566	183	724	421	361
Total Electric Operation and Natotesance Bepeates	19,011	11,492	21,025	7,041	7,392	6,78
Port Expenses In Operation						
Steam Power Generation	5,961	Đ.	18	0	O	
Nuclear Power Generation	9	D	O	Ó	0	
Other Power Generalion	2}	9	0	D	٥	(
tumber af Bisc Dept Emplayses						
Regular Foll-Hime	72	24	33	5	)♥	
Partitions & Temporary	0	2	1	D	18	4
Total Elec Dept Empleyees	71	26	34	5	36	

Non: Tonix may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Elecule Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Wisconsin	Wheresia	Wiscoppin	Włąconsin	Wisconsin	Wisconsig
Noos.	Receisburg Utility Comm	omen Urillatics	Shawaro Municipal Uhilities	Shaboygon Rails City of	Stungeon Bay City of	Sun Prairie Water & Light Comm  Decomber 31
	December 31		December 31	December 31	December 31	
rodustian Expenses						
Steam Power Generation	0	D	D	0	D	
Nucleur Power Generation	Ď	Ď	ā	ő	Ō	
Bydraudic Power Generation	ò	ō	Ď.	ō	0	
Other Power Generalon-	Ō	Ō	Ō	ā	Ö	·
Porchised Power	6.803	5,022	7.909	6.860	4.838	6.22
Other Production Expenses	0	0	0	0	0	1.,1
Tetal Production Expenses	5,803	5,022	7,909	6,569	4,838	6,22
Труктинара Вариненции	16	0	2	0	33	1
Distribution Expanses	192	365	253	262	364	31.
Outromer Accounts Bapeases	86	105	76	48	120	10
Costomer Service and Information		7=0				
Bigmas	0	0	П	0	0	
Sales Expenses	97	102	0	0	62	3
Beginster	313	113	276	230	266	20
Tetal Blentric Operation and						
Malattaener Expenses	7,509	5,789	8,516	7,400	5,782	6,8%
od Espesse la Operativa						
Steps Power Gescotion	D	Ó	D	٥	0	
Nuclear Power Generalish	O-	0	0	a	0	1
Other Power Generation	0	Q	0	D	0	
umber of Elec Dept Ecoployats						
Regulat Pull-line	12	9	12	6	14	2
Part-time & Temporary	0	0	0	0	0	
Total Kier Dept Employees	12	9	12	-	14	2

Note: Totals may not upoal ours of computents because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Thousand Dollars)

	Whoosh	Wisconsin	Wyoming	Wyoming
ltean :	Wisconsin Public Power Inc Syn	Wiredean Rapids W W & L Comm	Gilleria City of	Wyoming Manidpal Power Agency
	December 31	Desember 31	June 30	Desember 31
Production Expenses				
Steam Power Generation.	12,109	0	0	1.361
Nuclear Power Generation	0	á	ŏ	0
Hydraulic Power Concretion	ñ	ā	ñ	ō
Other Power Omention	3.49i	ã	ŏ	ă
Personal Power.	81,149	7,055	8,847	1,631
Other Production Expenses	0	0	Ď.	,,
Total Production Expenses	96,769	7,055	8,847	3,192
Тонарісью Вирован	6,032	0	<b>£</b> 6	0
Distribution Expenses	0	655	820	135
Customer Service and Information	Ů	298	47	D
Рарализ,	0	9	136	67
Administrative and General	٥	,	D	0
Епреплен	4,449	541	234	537
Total Electric Operation and				
Malatenance Expenses	197,251	8,849	19,170	3,931
Fuel Expresses in Operation				
Steam Power Generation	9,450	a	0	0
Nacleur Power Generation	•	Ó	Ď	0
Other Power Benazation	2,574	0	0	9
Number of Rice Dept Employees				
Regular Pull-time	45	26	16	5
Рит-тіпа & Тепрогау	1	2	0	0
Total Elec Dept Employees	47	30	16	s

None Totals may not equal sum of components because of independent counting.
Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Alsbana	Aleksage	Alebana	Aisbama	Alabertya	<b>Vignetia</b>	
Rom	Alebertu Municipal Elea Aeth	Albervēle Minisipa) Dēls Bd	Alexander Clay City of	Apalatinsia City of	Albens City of	Bassemar City of	
	September 30	June 30	September 30	Segramber 30	June 30	June 30	
Electric Phrat in Service							
Intengible Plant	0	O	0	O	0	•	
Sman	0	0	0	0	0		
Macleur	a	ø	4	0	D		
Hydradic	0	0	9	Q	ρ		
Other	٥	0	0	0	0		
Total Production Piant	•	ø	Ó	Ó	•		
Transmission Plant	0	p	Ó	Ó	5,671		
Distribution Plant	0	13,437	Q	3,920	38,744	19,00	
General Plus	Ó	1,869	9,281	0	2,816	2,7.	
Total Electric Plant In Service	•	15,326	9,281	3,920	47,232	21,75	
Electric Plant Learned to Others	0	0	0	0	•		
Bleeric Plans Hald for Pawer Use	0	Ď	0	ė.	<u>O</u>	:	
Blencie Flats Miss	0		0	0	31		
Total Electric Utility Wants	•	15,326	9,281	3,920	47,253	21,8	
Construction Work in Progress - Historia	0	154	0	0	10,039	2,00	
Acounglated Provision for Depositation					·		
and Americation	0	6,457	3,583	1,428	18,256	12,00	
Net Blestric Utility Front	ō	9,824	5,699	2,493	39,847	12,81	

Note: Touth may not equal sem of components because of independent stemping.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Hiestric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Abbano	Alabama	Alabage	Alabama	Alabama	<b>V</b> japostra
juepa .	Callenga Power Board	Decider City of	Doshon Clay of	Florence City of	Roley City of (Rivian Utila)	Post Payme Improvement Auth
	3eac 30	- Ame 30	September 30	June 30	Detember 31	June 30
Sicolaic Plant In Service						
Introgible Plear	Ó	•	Ó	0	0	0
Steen	0	C-	0	0	•	q
Nucleus,	0		0	0	0-	a
HydreuBc	0	Ó	0	0	Q-	9
Other	0	0	0	0	4	g.
Total Production Plant	0		0	•	4	0
Transmission Plant	0	C C	0	J5,)48	13,425	٥
Distribution Phot	12,405	41,841	0	61,620	45,119	13,014
Omeral Plant	2,637	3,314	63,009	7,970	10,191	2,090
Total Electric Piant In Service	18,942	45,155	63,869	84,738	68,739	15,104
Blectric Plant Leared to Others	0	0	0	Ú	0	0
Blectric Plant Reid for Purura Use	ù	187	a	Ó	0	0
Electric Plant Miso	a	89	0	n i	Ö	37
Total Riccicle Utility Plant	15,041	45,430	63,009	54,820	68,739	15,141
Construction Work in Progress - Risctric,	96	384	0	873	525	1,007
Accumulated Provision for Depreciation						-,
and Amortization	6,248	20,048	27,279	37,810	24,471	5,782
Net Electric Utility Float.	8,889	26266	35,929	47,883	44,792	10,366

Most: Totals may not equal sam of components because of independent rounding. Source: Energy Information Administration, Form RIA-412, "Annual Report of Public Biotric Cultition."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Alabama	Aleksmu	Alabama	Alabams	Alabama	Alabama
, Dem ,	Geptensville Electric Board Anne 30	Hartselle City of June 30	Huntsville Chy of June 30	Missele Shoals CMy of June 30	Opelika City of September 30	Scotsboro City of Jame 30
Isting life Plant	0	0	Ó	0	Ū	
Production Plant						
Steam	Q	p	Ó	0	•	
Nuclear	0	0	0	0	٥	•
<b>Кублике</b> — размения размения — до до до до до до до до до до до до до	Ó	0	0	Ú	Ď	
Other	0	0	0	4	D	
Total Production Plant	¢	•	ė	•	•	1
Тенцикан Рим.	0	0	18,332	0	21,481	
Distribution Plant	10,224	6,804	158,317	14,579	٥	14,74
General Plant	3,004	462	12,626	2,341	D	1,77
Total Electric Plant in Service	11,228	7,272	189,274	87,320	21,481	16,51
Electric Plant Leased to Others	0	0	0	•	û	
Electric Plant Held for Paters Use	e	13	O	•	0	1
Risegio Plant Mise	Ů	44	0	Ď	0	
Total Efector Utility Plant	11,228	7,335	[89,374	17,320	21,481	16,51
Commention Work in Progress - Bleetrit,	172	34	17,494	44	1,150	40
Attamented Provision for Depreciation					•	
ad Amortization	4,516	3,354	78,012	8,010	12,463	6,82
Net Electric Utility Plant	6,584	4,607	123,750	11,354	10.168	19.092

Note: Tetak any not equal sum of components occause of Imicpendent restailing.
Source: Energy Information Administration, Ports ElA-412, "Assumi Report of Public Electric Unlinks."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Alsburg	Alabama	Alabama	Alshama	Aligita	Alstha
[item	Sheffield Utilities	Sylectoge Utilities Board	Tooy City of	Tuskages City of	Aleska Energy Asthority	Apphorage City of
	Jone 30	September 30	September 30	September 30	June 30	December 31
Electric Plant in Service		<u> </u>	<u>-</u>			
Brangible Piert	a	Ů	Û	0	2,989	14,164
5040	0	O	å	9	0	21,134
Number	0	0	q	0	e	
Hydratile	à	0	0	0	380,880	0
Other	a	0	0	0	0	99,502
Total Production Plant	•	0	•	٥	588,580	120,636
Temeralsalon Flunt	1,731	0	٠	0	339,177	17,227
Distribution Plant	33,337	FQ,823	10,458	7,337	9	[03,145
Otneral Plant	4,787	1,215	1,595	0	7,605	35,746
Total Electric Plant in Service	39,855	12,039	12,853	7,337	930,651	290,938
Electric Plant Learned to Others	·a	Ó	0	Ó	. 0	. 0
Bleeric Piess Hald for Peture Uto	ā	Û	0	0	Ó	Ď
Electric Plant Mise	76	Û		o	0	127,617
Total Electric Utility Plant.	39,932	12,039	12,053	7,337	930,651	418,555
Construction Work in Progress - Electrica	1,200	Ů	. 0	. 0	. 0	7,695
Accomplated Provision for Depreciation						
and Americation	16,980	6,363	6,506	4,251	241,116	146,362
Net Electric Unitity Flent	24,152	5,876	5,544	3,446	689,534	279,888

Note: Totals they not equal sure of exceptaneous because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Hiertric Unities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Confinued) (Thousand Dollars)

	Alinka	Arizona	Acinoma	Arizona	Arizona	Arizona
(sen	Kerchikan City of	Arizona Power Awhodiy	Blockfield Dist No.2 Plant Caty	Mesa Cay of	Navoje Tribel Udiky Arak	Soli River Proj Ag 1 & P Djet
	December 31	June 30	December 31	Jens 30	December 31	April 30
Sectric Plant in Service						
Intengible Plant Production Plant	133	D	0	Q	D	95,057
Steam	Q	Q-	0	0	D	1,569,697
Nociona	Ó	٥	Ó	Ó	Ď	1,595,903
Hydraulic	16,133	۵	0	0	•	69,125
Other	4,835	û	ū	0	•	108,287
Total Production Plant	21,368	•	0	0	•	3,343,823
Temperalisation Plant	1,104	289	a	Q	7,654	663,267
Distribution Flant	25,257	237	15,837	0	105,549	1,317,563
General Phone	6,362	706	2,647	60,576	14,997	540,067
Total Electric Plant in Service	54,343	1,215	18,684	60,576	128,701	5,978,968
Electric Plant Lasted to Others	Ò		Ō	, D		
Electric Flant Held for Rature Use	26	<u>ù</u>	a	6	D	35,289
Electric Florit Miss	Q	Q.	9	ρ	13,662	41,567
Total Efected Utility Plant	54,379	1,215	18,684	68,876	139,863	6,0\$6,116
Construction Work in Progress - Bleatie	13,215	0	Ō	4,279	9,565	241,542
Accumulated Provision for Depreciation	·			·	·	·
and Americanics	24,949	698	2,814	17,028	\$3,673	2,211,359
Net Electric Utility Plant	43,245	316	9,870	47,824	96,856	4,084,299

Note: Totals may not equal som of computerats because of independent releading.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

İ	Arkeness	Arkapesa	Artensas	Arknass	Arkspass	ACKRIMIS.
lbero	Benton City of	Bemonville City of	Clarksville Light & Water Co	Couwsy Corp	Hope City of	Jonesboro City of
	December 3.1	December 31	September 30	December 31	December 31	December 31
Electric Plant in Service						
Intengible Plant	0	138	P	D	P	8,128
Steam.	0	D	0	39,57?	Ď	113,775
Nuclear	0	0	0	0,	•	0
Hydraulie	0	á	Ó	ď	a	a
Other	1,629	0	0	D	7,695	0
Total Preduction Plant	1,689	•	0	39,571	7,495	413,375
Transmission Plant	0	9	5,060	0	a	19
Distribution Plant	8,636	0	9,551	31,620	8,688	54,235
General Plant	0	63,865	972	5.797	624	10,309
Total Electric Plant in Service	18,324	62,463	15,583	76948	17,806	184,467
Bleetrio Flore Leased to Others	´ 0	. 0	q	· 0	Ó	Ó
Bleeric Plans Held for Purers Use	Ú	Ď	á	0	D	a
Blectric Flora Misc	0	Q.	0	Ò	2	0
Total Electric Utility Plant	16,324	62,863	15,583	76,948	17,608	186,461
Constitution Work in Progress - Blactring	. 0	, D	36	5,846	30	1,676
Accountated Provision for Depocciation				.,,	•	.,
and Amortization	6,579	13,763	5,113	32,992	5,239	82,950
Net Electric Otally Pleat	3,745	49,306	10,506	49,841	£1,600	165,393

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EfA-412, "Amount Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

]	Adkenses	Arkspeas	Arkaruas	Arknoses	Arkupsas	California
Teem	North Little Rock City of	Osceola City of	Paragould Light & Water Comm	Silven Springs City of	West Memphis City of	Alements City of
	December 31	December 31	December 31	December 31	Decamber 31	June 30
lenieje Plant ja Service						
Intengible Plant	•	Q	4	0	12,613	
Seminary and the second	0	0	0	0	12,632	
Nuclear	e	4	0	0	0	
Bydowije , and an angertal parties of the second	112,126	0	q	0	0	
Officer		0	0	4	q	
Total Production Plact.	112,126	0	•	•	19,632	
Toeumisiko Plant	· e	0	6	1,330	. 0	3,6
Distribution Planta,	40,967	13,54)	33,083	7,270	0	41.6
Geseral Plant	6,807	10,481	Ò	· 50	0	10,11
Total Electric Plant in Service	159,921	24,122	33,083	9,220	31,443	\$5,4
Electric Phart Lessed to Others		· Q	· ·	- 0	. 0	-
Electric Plant Held for Papers Victorian Commence	٥	0	•	0	0	
Electric Plant Misc	6	0	G	D-	0	
Telef Electric Citity Plant,	159,920	24,123	33,063	9,220	31,443	55,48
Construction Work is Progress - Electric	2.753	- 0	137	326	0	-,-
Accompanient Provision for Depresimies	- <b></b> -	-				
nd Americation	45.38\$	10,440	12,197	3,897	16,443	19.0
Net Biectric Utility Plant	117,245	13,683	29,342	5,649	15,003	36.3

Note: Totals may not equal som of components because of Independent rounding.

Source: Energy Information Administration, Form 21A-412, "Annual Report of Public Electric Utilates."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	California	California	California	Cullifornia	California	Catifornia
Diem ,	Analisiya City of June 30	A2msa City of June 30	Retbank City of Jens 30	California Dapt Wir Resources December 31	Coltra City of June 30	East Bay Municipal Util Dist
						June 30
Eléctric Piant in Service	•					
Ismagible Plant	a	0-	16,975	0	0	- (
Psoduction Plant						
Steam	56,066	0	51,987	0	0-	
Nuclear.	196,178	•	Q	p	D	
Hydrapic	0	D	0	\$51,063	Ď	
Other,	36,429	ė	9	318,895	0	
Total Production Plant	288,673	•	51,987	869,946	D	
Tempelskie Pintananananananananan	21,624	9	18,594	P	D	
Distribution Pleat	201,223	18,905	90,347	Q	D	2,082,68
General Piet	\$3,815	•	11,798	0	29,938	
Total Electric Plant In Service	572,335	- 15,905	189,701	869,948	29,938	2,087,88
Electric Plant Leased to Others	0	0	0	0	0	
Blectric Plant Held for Puters Use	0	٥	0	0	٥	
Elecuic Plant Mac	0	0	Ó	0	0	
Total Electric Utility Plant	672,336	15,945	189,701	869,948	29,938	2,083,88
Construction Work in Progress - Electric,	24,386		13,553	Q	Q	462,06
Accumulated Provinton for Depreciation			, -			
ad Amediantics	167,635	3,340	111,334	343,040	7,310	369,18
Net Electric Utility Plant	429,086	15,565	90,120	526,908	22,622	1,965,76

Note: Totals may not equal sum of components because af independent rounding.

Secret: Energy Information Administration, Form EEA-412, "Amend Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	California	California	California	California	California	California
(Concession)	Glandale City of June 30	Imperial Iniguities District December 3)	Rings River Conservation Dist	Lassee Municipal Utility Diss	Lodi City of June 30	Los Angeles City of June 30
Intensible Plant	. 0	769	0	D	0	0
Strang.	46,251	118,224	0	D	0	1,041,317
Nuclear	Ö	. 0	0	D-	Ó	512,495
Hydraulic	0	53,162	65,532	D	Q	487,354
Other	0	25,264	Ó	ō	Ö	292,763
Total Production Plant	44,251	196,650	45,532	•	Ó	2.333.946
Transmission Pierr	52,712	229.086	0	5.136	0	760.25
Distribution Flant	116,762	288,589	Ō	18,306	15,648	3,111,690
General Plant	36,195	66,709	0	2,527	., 0	796.815
Total Electric Plant In Service	251,930	781,103	66,532	25,969	15,648	7,002,713
Bloth is Plant Leaved to Others	0		Ó	0	0	
Blearic Plans Held for Parage Oce	0	677	Ů	Ď	Ō	r
Blectric Flam Mike	Ó	ů	0	٥	0	-12,622
Total Electric Utility Plant	251,920	782,481	65,633	15,969	15,648	6,960,891
Construction Work in Progress - Electric	12,975	6,794	´ 0	. в	´ a	214,909
Accomplated Provision for Depreciation		• • •				
and Americation	129,213	253,552	19,809	6,508	4,106	2,633,327
Net Electric Utility Plant	135,483	\$35,723	45,723	19.461	11,542	4,541,679

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	California	California	California	Celifonia	California	California
Nem	Marcel Inigeries District	Matropolitea Water District	Madano Leignion District	MSR Public Power Agency	Nashum Califorda Power Agny	Oekdele & Somh San Josephia
	December 31	June 30	December 31	December 31	Jené 30	Desember 31
Rhestric Plant In Service						
Integlide Plant	19,292	D	122	111	4	0
Steam	0	O	Ó	281,736	499,723	0
Nuclear	0	0	0	0	Ð	0
Нуфгацбо	34,926	127,207	27,236	Ď	383,706	59,074
Others	0	e	76,376	Q	109,063	0
Total Production Plant	34,926	127,287	103,612	281,736	992,491	59,974
Transmission Plant	599		20,725	73,925	3,791	. 0
Distribution Phart	Ò	0	128,485	<b>28</b>	Ď	9
General Plant.	570	0	43,294	1,717	5,100	2,354
Total Electric Plant In Service	<b>45,187</b>	· 127,247	296,237	357,572	1,904,361	51,428
Blectric Plant Leased to Others	Û	Ď	0	0	0	4
Blacufe Phys Held for Putato Uko	Ò	P	a	Ó	Ď	a
Blecate Flant Miss	9	0	Q	0	P	a
Total Electric Utility Plant	55,187	127,287	296,237	357,572	1,001,321	4,42
Construction Work in Progress - Electric.	2,094	325	13,042	7,196	10,915	247
Assumpted Provision for Depreciation						
and Amortization	25,343	19,667	122,197	119,443	325,376	26,096
Net Blackic Utility Plant	34,939	97,866	185,882	245,325	683,921	35,580

Note: Totals may not equal sum of companies because of independent monthing.

Source: Baergy Information Administration, Form EIA-412, "Annual Report of Public Blackic Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	California	California	Cdifonia	California	California	California
рен	Oroville Wyandobe Imig Disi	Pda Alio Cay of	Pasadean City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	Jene 30	June 30	December 31	June 30	Jace 30
Electric Plant in Service			_	·-····		
Insangible Plans	Đ	0	Ď	143	Q	e
State (proposed and proposed an	0	٥	53,767	a	16,105	0
Notes	Ē	ō	D	ā		324,683
Hydradic	Ò	Ō	5,694	111,548	4,025	0
Q1 <b>ber</b>	O	0	6,973		63,192	-0
Total Preduction Plant		0	66,435	111,657	83,322	124,683
Transmission Plant	1,345	0	46,722	441	· 0	13,005
Distribution Plant	79,971	140,751	155,262	O	0	179,215
General Plant	4,576	0	9,327	6,047	126,541	22,232
Tatal Electric Plant In Service	85,492	146,751	278,345	118,168	209,843	341,136
Biociric Plant Leased to Others.	0	Ó	a	0	Ó	
Electric Plant Held for Pature Use	ů.	Ď	4	a	D	-0
Blectric Piret Misc	۵	0	4	0	0	Û
Total Electric Utility Plant.	85,692	140,758	278,345	118,128	209,843	341,136
Construction Work in Progress - Electric.	778	4,421	6,583	q	593	7,770
Accornalisted Provision for Depreciation						
and Amortization.	44,143	52,736	134,785	47,436	52,424	130,644
Net Electric Utility Plant.	42,327	92,436	150,544	70,753	148,032	215,062

Note: Tatule may not equal sum of components because of independent rounding.

Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Confinued) (Thousand Dollars)

	Culifornia	Catifornia	California	California	California	California
Üzem	Roseville City of	Secreptanto Musicipal Unit Dist	Sun Francisco City & County of	Suntu Chare City of	Southern Culifornia PPA	Terfock Exignifun District
	June 30	Describer 31	June 30	<b>Ј</b> ери 30	Japa 30	Danamber 31
Electric Finat in Service						
Introgible Plant	Ó	147	7,658	0	9,138	0
Stor	q	92,230	9	Ú	183,208	a
Marker	0	0	0	D	606,076	0
Hydratic	Ó	251,901	100,528	137,885	<b>Q</b>	175,726
Other	Q	64,535	Q	21.138	0	0
Total Production Plant	0	408,746	100,528	159,023	729,284	175,726
Tonumicios Pientamentos actualmentos	0	150,890	13,678	D	910,842	36,309
Djagibuloe Piew	197,334	772,749	3,703	Q	P	98,251
Control Plant House Hous	1,075	368,823	4,935	114,729	32,317	36,396
Total Efective Plant In Service	108,409	1,701,354	130,502	273,744	1,741,641	346,391
Blecoric Plant Lessed to Others	9	D	9	Ó	Ď	25,530
Block to Plant Hald for Peters Use	ð	111	0	0	0	-
Bletric Plant Misc	0	525,509	258,692	D	٥	0
Total Electric Utility Plant	108,409	2,225,975	389,194	273,744	1,741,641	372,621
Consecucion Work in Progress - Electric	6,566	134,722	13,830	4,653	10,236	3,545
and Armedization	23,118	619,468	196,531	83,818	544,913	104,072
Net Electric Utility Plant	91,958	1,742,246	205,493	192,578	1,206,964	271,934

Note: Totals may not equal sum of components because of independent rounding.

Sources Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	California	California	Coloradu	Colorado	Culorado	Colorado
Жаря	Vernee City of Jane 30	Yaba Counsy Wase Agrocy Juna 20	Arkeness River Power Austority Decamber 31	Colorado Springs City of December 31	Post Collins City of December 31	Post Morgan City of
						Dacember 21
Secirle Plant in Service			<u> </u>			
Intergible Plant,	0	505	0	96	32	•
Production Plant						
Sterm	q	0	Q	265,9 <del>96</del>	Q	
Nacional Communication of the	D	0	0	0	0	
Eydraulia	0	190,061	0	32,723	0	
Other	9,842	D	Q.	q	P	
Total Production Plant	9,842	19 <b>0,</b> 061	D	298,719	0	
Transmission Plant	58,184	1,529	2,710	62,870	1,471	
Distribution Flant	24,208	0-	q	417,636	86,527	12,61
General Plant	2,150	3,163	0	48,888	19,102	94
Total Electric Plant Is Service	94,388	195,258	2,718	828,210	107,145	13,78
Electric Phast Leased to Others	· 0	· P	. 0	· q	· p	-
Bleetric Plant Hald for Future Use	Ð	P	0	0	0	
Electric Plant Miss	9	4,485	D	0	0	
Total Election Utility Plant,	94,385	199,743	2,720	828,210	107,145	13,78
Construction Work in Progress - Electric	125	Ó	, q	36,609	2,505	. 3
Accumulated Provision for Depreciation				•		
and Associating	36,308	62,609	553	312,446	48,280	4,63
Net Electric Utility Plant	58,202	137,134	2,157	552,373	6.00	9,16

More: Totals may not equal sum of components because of independent counting.

Source: Recogy Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Colocada	Calorado	Colorado	Colorado	Connecticat	Concequent
Dem	Fountain City of	Langmoor City of Decamber 31	Loveland City of December 31	Plant: River Power Authority  December 31	Burrah Light & Power Co Jane 38	Compertions Mon Bites Bagy Coop
	December 33					December 37
Sectric Plant in Service						
Intengible Plant	Ó	0	0	0	5	94
Steam.	Ó	Ò	0	639,790	D	
Nuclear	6	D	Q	Q	•	50,69
Нуотный при при при при при при при при при при	0	385	),545	0	0	-
Other	0	3,358	0	0	0	
Total Production Plant	0	3,738	1,545	639,790	Ď	50,69
Temanisaka Piani	0	, a	3,933	106,790	D	99
Distribution Plant	7,319	42,949	40,600	O	4,39	
General Phere	Ó	520	5,679	14,314	760	2,15
Total Blechde Plant in Service	7,319	47,207	51,757	762,895	5,163	54,71
Electric Plans Leased to Others	Ó	۵	0	O	· D	
Blectric Plant Held for Paters Use	Ó	0	Q	ρ	O	
Electric Plant Mine	6	9	0	15,703	0	
Total Electric Utility Plant	7,319	47,207	51,757	778,598	5,163	54,78
Countraction Work in Progress - Ricciric	0	. 0	318	361,01	. •	•
Attantabled Provision for Depreciation						
=0 Arectization	4,358	16,479	15,026	311,977	2,107	13,61
Net Electric Utility Plant	2,760	28,727	37,049	476,817	3,086	35,14

Note: Totals may not equal sum of compenents because of independent resenting.

Source: Brengy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Connecticut	Connecticut	Connection	Delaware	Dalemen	Debram
Juan	Group City of	Norwich City of	Wallingford Town of	Dower City of	Milford City of	Hewark ©ty of
	June 30	Ot spul	June 30	Jupa 30	Suptember 30	December 31
Electric Plant In Service						
Intengible Plant Production Plant	ð	0	0	0	0	0
Stero	0	0	6,783	63,628	0	0
Nediter	9	Ď	ġ	à	D	
Нублийо предприменения по по по по по по по по по по по по по	ð	2,926	0	0	Ď	(
Other	0	2,377	0	q	0	
Total Production Figure	0	5,382	6,783	63,628	0	
Transmission Pierr	7,185	4,956	1,281	17,865	0	1
Distribution Plant, purpopurpopurpopurpopur	16,400	19,048	43,203	24,549	7,650	13,543
General Plant	3,315	5,397	5,234	1,026	0	BIS
Total Electric Plant la Service	26,900	34,713	\$6,521	106,868	7,688	14,369
Blackly Plant Leased to Others	<b>,</b> 0	· O	, q	Ó	. 0	٠٠ ا
Electric Plant Held for Future Use	0	0	0	0	0	1
Electric Plant Mise	5,391	Û	0	q	0	
Total Electric Utility Plant	32,291	34,713	\$6,521	106,868	7,650	14,369
Construction Work in Progress - Electric	103	4571	0	469	Ö	
Accumulated Provision for Depositation			_		_	
and Americanics	19,000	19,707	29,710	40,864	5,826	7,229
Net Rictric Utility Plant	13,393	19,577	26,811	66,453	2,623	7,136

Note: Totals may not equal sum of components because of independent rounding.

Source, Energy Information Administration, Form EIA-412, "Annual Report of Public Flacuic Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Plorida	Floride	Florida	Florida	Pletide	Flodde
litean .	Barow City of	Florida Municipal Power Agesty	Fort Pierce Utilides Auth	Galusville Regional Valikies	Homesteed City of	Jacksonville Beach City of
	September 30	Suprember 30	September 30	September 30	September 30	September 30
Einstein Plant to Survice						
Intengible Plant	0	1,163	0	4	0	•
Sen	Đ	318,249	39,360	278,614	a	
Norther	D	176,021	Ď	Ď	<b>G</b>	
Rydraulic	a	0	g.	q	0	
Other page 1997	Q	80,942	781	9	q	
Total Production Plant		575,212	48,162	278,664	0	
Transmission Plant.	0-	Ó	16,296	120,050	Ú	
Distribution Plant,	25,479	Ó	53,085	0	Ó	78,10
General Plant	D-	98	10,036	35.426	53,218	
Total Electric Plant in Service	15,479	876,473	119,576	484,898	53,216	78,10
Electric Plant Leased to Others	•	O	· C	0	0	-
Riscirle Plant Held for Pature Uce	6	0	D	6,029	a	
Biscirle Plant Mise	Q.	Q	P	•	q	
Total Electric Utaky Plant	[5 <sub>1</sub> 479	576,473	119,578	499,119	\$5,2(\$	78,10
Courtescion Work in Progess - Electric	825	4,906	2,665	12,044	Q.	6,08
Accumulated Provision for Depreciation						
and Amortization.	6,521	129,473	56,556	170,620	27,242	24,43
Net Electric Utility Plant	9,784	459,006	65,687	231,543	25,376	61,79

Note: Totals may not equal uses of components because of independent sounding.

Source: Energy Information Administration, Fourn EIA-412, "Assets! Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Florida	Florida	Florida	Piopide	Plorida	Pionida.
linen .	Jecksonville Bleede Ands	Key West City of	Kissinence Udity Authority	Lake Wooth City of	Labeland City of	Leashing City of
	September 30	September 30	September 30	September 30	<b>Бергенде: 35</b>	September 30
Sectric Plant in Service						
Interngible Photo	6)7	220	1,158	.59	Q	166
Production Plant						
Steep	1,716,802	28,104	72,484	32,211	275,098	
Nuclear	Ď	. 0	5231	· a	D	7,491
Hydraelic	ō	ā		ā	Ō	-,,,,
Ober	49.527	35,133	68,781	18,205	\$1,516	1
Total Production Plans	1,766,329	63,238	146,496	50,485	326,614	7,49
Treatminism Platt	275,995	51,128	19,762	30,619	82,773	٠,
Distribution Plant	719,653	35,354	46,083	a	139,410	38,67
General Plans	136,429	9,955	16,015	0	31,690	6,45
Total Electric Plant in Service	2,899,017	159,925	249,514	81,164	600,427	\$3,00
Electric Plant Leased to Others	0	q	Ō	. 0	Ó	-
Biestrio Plant Held for Potoro Use	1,048	ú	1,027	68	Ó	
Biectric Plant Misc	36,092	Ó	., D	3,616	Ö	
Total Electric Utility Plant	2,934,187	159,925	250,541	84,848	600,467	83,00
Construction Work in Progress - Electric	33,439	4,753	5.893	49	27,353	23
Accumulated Provision for Deputation	401403	40.00	******			
of Americanion	687,488	56,743	83,425	44,390	238,759	19.21
Net Electric Utility Plant	2.082,828	107.937	173.809	40,547	389,061	34,82

Note: Totals may not aqual rum of components bucuuse of fodependent rounding.

Source: Energy Information, Administration, Pours EIA-412, "Assumt Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

	Plorida	Pleride	Plorida	Florida	Porido	Playida
item	New Smytte Beach Utils Comen	Ocaha City of	Orlando Unidides Comm	Quintry City of	Ready Creek Improvement Dist	St Cland City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sectric Plant in Survice						
Intergible Plays	404	0	6,281	a	Q	
Production Plant			•			
Steap	٥	0	926,985	0	2,732	
North-	4210	11,487	104,977	0	0	
Hydradic	D	0	D	۵	0	
Octor	4,609	0	60,474	٥	25,617	27,2
Tetal Production Plant	10,820	11,497	1,492,436	•	29,348	27,2
Transpiration Plant	12,226	6,662	180,110	à	· Q	12,4
Distribution Plant	32,720	<b>\$1,346</b>	319,040	5,214	127,396	36,9
General Plans	4,690	963	77,453	674	£15	
Total Electric Plant in Service	68,863	100,457	1,678,320	4,918	156,560	76,6
Electric Plant Leased to Others	. 0	0	0	. 0	0	
Electric Plant Held the Penne Use	0	0	0	0	a	
Bleatrin Plant Mico	Ö	a	Ö	O	0	
Total Electric Utility Plant	68,863	100,457	1,675,320	4,918	156,560	76,6
Construction Work in Progress - Electric	1,066	10.319	5E,020		5,015	
Accumulated Provision for Depostration	7					
ad Amordanian	26,870	38,554	466,925	3,458	32,656	29,2
Net Electric Utility Plant.	35,059	73,272	1,266,418	3,470	122,919	47,4

Note: Tatals may not input sum of immponents because of fedependent rounding. Southet Bucgy Information Administration, Furn EIA-412, "Assumi Report of Public Biestele Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Piorida	Plorida	Georgia	Georgia	Georgia	Georgie
)teau	Trillahassas City of	Vero Bosch City of	Albany Water Gas & Light Comm	Calco City of	Calitoun City of	Cartensville City of
	September 30	September 30	Jens 39	June 30	June 30	Juna 30
Recirie Must in Service						
Integrate Phot,	a	2,119	0	Ó	O	
Store	139,048	76,442	0	0	0	
Nuclear	10,962	0	Q	0	ė	
Hydraulic attended and an anticontract and a second	17,856	Ů	Ó	Q	0	
OMET	7.972	334	0	0		
Total Production Plans	175,848	76,788		0	Ó	
Treeslates Plast	45.838	32,908	Ī	ō	ō	
Distribution Plant	213,042	48,225	26,285	Ó	71,989	13,63
General Plant	4,945	4,424	7,957	5,510	0	
Total Electric Plant in Service	439,693	164,831	34,243	5,510	71,969	13,67
Electric Plant Leased to Others	0	, d	ā	. 0	Ò	_
Electric Plant Held for Poture Use	0	Q	0	0	0	
Blestrie Piest Miss	a	Û	Ó	Ó	Ó	
Total Electric Utility Plant	439,633	[64,83]	34,242	5,510	71,959	13,6
Congression Week in Progress - Electric	48,608	31	ά	· q	30,371	•
Accumulated Prevision for Depositation					-	
и дрогите јединици и при при при при при при при при при	194,278	57,028	21,999	3,015	29,534	4,47
Net Electric Utility Phot.	294,023	[07,834	13.266	2,695	62,826	9,14

Note: Total's may not equal sum of components because of independent counting.

Source: Bacayy Information Administration, Form EIA-412, "Anneal Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Dem	College Park City of	Covingum Uity of	Odep Codney Power Comm	Dalton City of	Dougles City of	Paint Paint City of
	June 30	December 31	December 38	November 30	Jane 30	June 30
Electric Plant in Service						
Totangible Plant	0	Q	205	p	9	D
Production Plant	_					_
Senten	0	ğ	5,455	22,412	o o	
Muchan-	v	ž	£025	132,190	, v	
Other	v	, ,	64045 A		× ×	, v
Total Productive Plant	, ,	,	41.460	124.579	4	
	v	×	11,480	154,673 44,581		
Trattmistion Plant.	- 0	7,432	2,462		4,725	1,613
Distribution Plantamento	E,850	7,432	27,342 4,366	18,486 2,252	4,720	1,613 5,242
Total Blackric Plant in Service	1,106 <b>3,93</b> 6	7,432	45,756	219,991	4.726	7,855
Elecuje Plant Leased to Others	9250	444	0	717,771	75,240	0
Biergio Page Beld for Pumpe Line	Ň	ž	ň	ĭ	ň	ň
Electric Plant Mise	ň	ň	ň	ī	ň	ň
Total Riscipic Utility Plant	9,956	7,452	45,756	219,591	4,726	7,855
Construction Work in Progress - Blechio	~~~	7,~~	46	72	7,-7	,,,
Accumulated Provides for Degrectation	•	•			-	
end Americanion	4,538	4,013	26,660	78,969	2,673	4,259
Not Electric Utility Plant	5,418	3,428	19,116	141,060	2,053	3,586

Mose: Totals may not squad som of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Unitales."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

	Georgiu	Georgia	Grorgia	Georgia	Georgiu	Georgia
Joints	FiregrenM Wor Let & Bood Comm	Griffin City of	La Grange City of	Languages/jijk City of	Madeu City of	Moultriu City of
	December 31	June 30	<b>Ј</b> она 30	Avgun 30	June 30	September 30
Eisetric Plant in Survice						
Intergible Plant	D	D	a	a	0	đ
SKED	0	0	a	0	Ď.	0
Neofabr	0	0	a	0	Ď	0
Hydrado	q	0	a	ŋ	Þ	9
Other	ą	0	9	9	D	0
Total Production Plant	B	•	ė	0	•	•
Truckinion Fleet.	2,445	D.	٥	. 0	0	
Distribution Plant	3,126	0	119,500	13,298	47,756	7,580
General Plany	1,899	19,361	Ð	0	0	Ð
Total Electric Flant in Service	7,471	13,361	119,908	13,298	47,756	7,584
Electric Plant Leased to Others	0	0	q	0	P	a
Bleeric Place Held for Person Use	0	Ď	a	0	0	a
Electric Plant Müsc	0	ρ	a	q	P	ą.
Tetal Electric Utility Plant	7,471	13,36t	119,500	13,298	47,756	7,580
Construction Work in Progress - Electric	. 0	0	. 0	0	0	9
Accumulated Provision for Depreciation						
and Association	3,708	206	28,860	4,464	2),781	4,371
Net Electric Utility Plant	3,763	13,255	91,048	8,834	25,974	3,209

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	labeho '	Tillecis
ilem	Municipal Electric Authority  December 31	Newman Wir Sewer & Light Curam Dacomber 33	Sylvanis City of December 21	Thomasville City of December 31	Idabo Palik City of Segnamber 20	Batavia City of
						Decamber 31
ecicle Flant in Service						
Introguilo Phot	230	<b>G</b>	0	0	2,036	
Production Plant						
Steam	430,143	0-	Ó	D	٥	
Nuclear	2,153,037	0	0	Ö	- 8	
HydesiBe	D	ō	ō	ō	93,760	
Other	2,021	0	0	0	. 0	
Total Production Plant	2,585,201	0	•	0	93,760	
Transchilos Piest	219,375	Ď	a	a	6,062	
Distribution Plant	115,643	13,778	a	16,554	27,017	17,9
General Plant	55.911	1.978	a	2.643	4.653	27
Total Flactric Plant In Service	2,976,560	15,757	4	19,197	135.528	20.6
Electric Plant Leased to Others	-,,-0	0	ā			
Blectric Plans Hald for Puners Use	484	_ B	ā	ō	Ď	
Blestric Plans Miss	108.412		ā	Ō	D	
Total Electric Chillip Plant	3,065,456	(5,757	õ	19,197	135,518	20,6
Construction Work in Progress - Electric	42.270	,,	ă	12	117	•-,-
Accountiated Provision for Depreciation		-	•	-	.,,	
nd Associtation	1,318,533	6,723	4	6.293	45,111	9,0
Net Electric Utility Plant	2,009,215	9.534	ï	129[6	90,534	11.6

Photo: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Riscario Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Riectric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Hinois	Minok	Dinels	III nois	Illacis	Manala
Rem	Genera City of	Dilacia Municipal Blac Agency	Naperville City of	Peru City of	Rantoni Village of	Rochelle Musicipa) Utilities
	April 20	April 30	Apdi 30	April 30	April 30	April 30
Tectric Piant in Sarvice						
Intengible Plant	0	0	0	0	0	
Stemperson and the state of the	0	97,686	0	0	4	11,05
Neolett.	0	· 0	0	0	Q.	
Hydraulic	0	0	0	19,656	Q.	
Ohr	0	Û	0	0	ů.	5,84
Total Production Plant	0	97,686	Q	19,666	•	16,90
International Plant	a	Ĺ	3,230	0	û	2,6
Distribution Plant	27,132	٥	110,933	0	0	12,7
General Plant annual communication and a second	2,672	3,655	J1,470	13,368	20,384	95
Total Electric Pleat to Service	29,884	101,341	128,634	33,034	20,380	33,24
Plecirio Flant Leined to Others	. 0	. 4	. 0	· p	· q	-
Electric Plant Held for Putore Use	0	9	0	e	Q	
Rivetyle Plant Mise,	Q		6,299	0	à	
Total Electric Dility Plant.	29,884	101,341	134,933	33,034	20,380	33,24
Construction Work in Progress - Electric	0	J,145	17,030	P	689	6,06
ed Ameritation	12,143	18,826	33.231	0	14.101	19.04
Net Electric LNOity Plant	17,641	83,658	119,732	33,034	6,968	20,27

Mote: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-412, "Amoust Report of Public Electric Otilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at Bnd of Period, 1997 (Continued) (Thousand Dollars)

	Ililmois	Hirotr	Indiana	Indiane	Indiana	Endisma
Tiers	Springfield City of	St Chardes City of	Anderson City of	Autom City of	Blufflor City of	Crowfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Checiele Pinat do Service						
Journal Me Plans	0	a	0	0	0	184
Penducion Pieru						
Strom	185,008	0	0	o	Ò	12,959
Hucks,	Ó	a	0	0	0	0
Hydranijo	Ó	a	0	0	Q	0
Q4 <del>14</del>	6,825	a	Ó	26	1,254	0
Total Production Flant	191,834	•	0	26	1,254	12,959
Transmission Plant	39,007	٥	1,166	6,17	264	1,243
Distribution Pitch	132,699	37,249	53,475	14,163	6,355	15,512
General Plant	30,271	67	8.251	2,745	1,151	3,614
Total Electric Plant in Struce	394,611	37,314	62,922	17,551	9,528	33,512
Blockric Plant Lemed to Others.	0	0.,	4	0	-,0	
Riscaric Plant Held for Petura Use	4.957	ă	ŏ	ŏ	ā	140
Electric Phot Misc	1,743	ā	Ö	Ď	à	1.58
Total Electric Utility Plant,	481,341	27,316	62,922	17,551	9,528	33,810
Construction Work in Progress - Blastrie	30,446	· a	1,496	4,526	Ó	237
Accemulated Provision for Depreciation						
mail Amprization	212,697	10,911	27,368	6,353	5,205	19,649
Net Biociric Utility Plant	239,489	27,006	37,050	15,724	4,322	14,398

Reto: Totals may not equal stim of components between of independent considing.
Source: Borrey Information Administration, Parm EIA-412, "Annual Report of Public Electric Offices."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Endless	Japani seque	Indiana	<b>J</b> irditma	1-dim q	Indimo
Dern	Prackfort City of	Greenfield City of	Indiana Muricipal Power Agency	Imper City of	Letenoe City of	Logouper City of
	Documber 31	December 31	Documber 31	December 31	Dacember 21	December 31
Electric Plant in Service						
Intengible Photo	Þ	7	P	₽ P	76	
Production Plans						
34m	Ď	0	194,954	10,193	Ó	21,778
Noches	D	0	0	a	0	
Hydrautic	Q.	0	Q.	a	Û	
Other	Ð	0	68,832	0	0	(
Total Production Plant	6	9	261,786	19,193		21,778
Towarksica Plant	17,584	ā	44,092		2,011	5,961
Distribution Plans	3,379	9,102	8.032	(1.16)	6014	28,883
General Plans	0	3.942	3,539	1,606	2,155	6,065
· Total Electric Plant to Service	28,963	11,052	317,470	22,567	18,246	62,694
Blectric Floor Leased to Others	Ď	. 0	Ď	ā	Ó	
Blectric Fram Beld for Pentre The	Đ	å	Û	9	a	(
Electric Plant Misc	Đ	0	O.	0	0	
Total Electric Dtflky Plant	28,763	12,052	317,476	22,967	13,246	62,694
Construction Work in Progress - Electric	•	. 0	3,094	25	Ó	14
Accomplished Provision for Depreciation			•			
and Amondanion	8,546	3,060	91,485	8,625	3,518	31,753
Net Electric Utility Plant	12,417	7,992	229,079	14,367	4,689	30,954

Note: Totals may out equal sum of components because of independent rounding.

Source: Benegy Information Administration, Ports Electric Willities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Indiana	Indiena	Indiana	Indiana	Indiana	Jown
Den	Mistervaka City of	Pirtu City of December 31	Richmond City of December 31	Sentaberg City of December 31	Washington City of December 31	Aque City of
	December 31					June 30
Electric Plant in Service						•
Tatogible Piset	0	0	q	û	6	
Production Plant						
Steen	á	10,892	30,099	0	0	
Nuclear.	0	0	a	à	0	1
Hydraulic	0	0	a	à	0	
Other	a	D	a	Q	Ó	
Total Preduction Plant	•	10,692	30,899	0	Q	
Temperation Plant	a	2,819	13,194	0	500	
Distribution Flust	32,415	16,022	46,427	0	9,955	
General Plant	3,312	2,284	15,446	8,407	974	106,37
Total Electric Plant In Service	35,727	32,090	103,167	8,487	11,419	186,37
Electric Plant Larried to Others	Ó	D	Q	Q	D.	
Blecario Plant Held for Public Use	0	•	369	0	a	
Electric Flast Mice	Q	0	a	a	0	
Total Electric Utility Plant	35,727	32,010	143,736	8,007	11,429	186,37
Construction Work in Progress - Electric	279	47	2,462	0	63	
Accountated Provision for Depreciation						
and Asserting and an arrangement of the second	17,852	19,166	49,554	a	5,225	65,15
Net Bleetric Utility Phot	18,154	12,972	\$6,644	8,007	6,266	41,32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

Picen	lows Cader Palls City of Descender 31	Denistra City of June 30	Nessetine. Only of Department 31	Cown Polits City of Demonster 31	Spenter City of Descenter 3t	Kuntus Chantale City of December 31							
							Sectric Plant in Service	•					•
							Intengible Piert	a	0	0	0	223	
Sean	39,600	277	248,970	0	4,362								
Noclose	a	0	0	Ó	•								
Flydaulic	0	0	0	0	4								
Other	2,733	Ô	Ó	Ů	2,101	25,5							
Total Production Plant	42,333	277	248,970	0	6,463	25,5							
Transmission Piero	5,323	499	4,705	ů.	3,034	26							
Distribution Plant, homeomore, and the state of the state	20,078	7,975	28,004	0	\$4,023	9							
General Plant	7,061	2,247	13,282	0	2,555	1							
Total Electric Plant In Service	74,795	18,990	299,942	ė.	26,298	29,25							
Electric Plant Leastel to Others	9	· o	Ò	Û	•	-							
Electric Plant Hold for Puttire Use	0	4	Ó	0	4								
Blecoric Pinsa Miss	870	a	Ó	0	à								
Total Electric Utility Plant	75,665	10,990	299,042	0	26,298	29,2							
Construction Work in Progress - Bloomin	136	Û	4,415	0	609								
Accumulated Provision for Depociation													
nd Americation	42,221	4,852	145,821	D	15,756	12.0							
Net Electric Utility Plant	33,579	6,178	157,637	O-	11,149	67,2							

Note: Totals may not equal sum of companents because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

Den,	Emises Coffeyville City of December 3(	Kansas Garden City City of December 31	Kansas City City of  December 31	Kansas Kansas Municipal Beengy Agency December 31	Kansus  bicPuerson  City of  December 33	Kansas Wintleld City of December 3.1							
							Sectric Plant in Service						
							Production Figure	0	Ů	0	ù	264	•
Steam	25,851	9	366,574	0	6,222	13,44							
Nuclear	. 0	0	0	0	0								
Hydradio	0	Q	0	Q	0								
Other	₽.	0	0	0	19,795	t,29							
Total Production Plant	25,851	0	364,574	•	25,017	13,74							
Transmission Plant	262	0	37,758	1,324	10,123	7,58							
Distribution Plant.	36,194	18,048	167,003		13,861	14,38							
General Piner	1,026	0	69,977	214	2,422	•							
Total Efectric Piant to Sarries	43,333	18,048	641,341	1,535	52,687	35,28							
Electric Plant Leased to Others	D.	q	0	0	0								
Piectric Plant Held for Puters Use.	p	0	p	0	0								
Meetric Plant Miss	p	0	237	0	Ó								
Total Electric Villey Plant	43,333	16,048	641,588	1,585	53,687	35,25							
Communica Work in Progress - Plantic	0	0	22,306	•	14,872								
and Americanica	28.315	9,651	286,500	۰	32,142	17.99							
Not Electric Utility Plant	15,018	8,327	377,394	1,535	35,417	17,30							

Note: Totals may not equal rum of components because of independent rounding.

Source: Energy Information Administration, Form Elect 12, "Assual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Kanneky	Kentucky	Kaznacky	Kantucky	Kentucky	Kentocky
lituan	Bardstown City of	Bowling Green City of June 30	Preskfor: City of	Franklin City of	Glasgow City of June 30	Henderson City Utility Contin
	Japa 30		June 30	June 30		16my 33
Electric Plant in Service						
Intempible Plant	P	q	0	9	Ď	
Production Plant						
Steam	0	0	Û	a	0	125,680
Made etc	D	Ó	O.	a	Q	
Hydradio	P	Q	0	0	Ö	Ţ
Oter	0	0	Ď	a	0	413
Total Production Plant	0	0	Ď	4	0	126,093
Transmission Plant	Ů	1,328	<b>4,575</b>	a	956	6,697
Distribution Plant	4,811	37,329	17,847	6,373	12,642	14,343
General Phase	D	9,308	Ď	1,070	4,502	2,577
Total Electric Plant in Survice	4,811	47,943	26,423	7,443	18,100	149,710
Electric Plant Lasted to Others	0	0	. 0	໌ ຄ	. 0	
Electric Plant Held for Puters Use	Ú	486	D		a	0
Blectric Plant Misc	D	à	φ	0	35	0
Total Electric Utility Plant	4,811	48,451	26,423	7,443	18,135	149,710
Construction Work in Progress - Electric	0	1,113	0	160	216	, 0
Accumulated Provision for Depreciation	-	-,				
and Amortization	1.075	15.715	14.279	2617	6,873	79,987
Net Electric Utility Plant	3,735	33,849	12,143	4916	11,478	69,723

Non: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilisies."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Kentucky	Kentucky	Kantucky	Kentucky	Kentucky	Zentucky
Jtean ,	Hopkinsville City of	Madhaoville Magicipal Uills	Mayfield City of	Marray City of	Nicholasvija City of	Owenshops City of
	Jane 30	June 30	June 30	Jiane 30	June 30	May 31
Electric Plant in Service						
Integrate Piant	a	0	a	0	0	0
Steam	a	0	a	a	Ď	223,884
Neolese	Q.	O	4	0	0	
Rydende	Q.	0	•	a	0	0
Ohr	٠	0	Ď	a	0	٥
Tetal Production Plant		0	•		0	223,884
Transmission Phot	520	0	45	486	0	19,532
Distribution Plant.	12,055	5,120	5,526	8,966	0	37,554
General Plant	4,045	0	838	1,152	25,941	8,006
Tatal Electric Plant in Service	14,619	5,120	6,429	10,605	24,941	288,975
Electric Plant Leased to Others.	D	0	D	a	0	Û
Electric Pixer Ecid for Peters Use	O.	Q	D	ð	a	0
Piectric Plant Mise	0	0	Ď	â	0	0
Total Electric Utility Plant,	[6,619	8,120	6429	[4,605	26,941	188,975
Communication Work in Progress - Bleatic	115	a	200	100	13,223	3,924
and Amonitation	7,839	a	2.830	5,277	9,277	89,205
Net Electer Utility Plant	8,885	5,128	3,840	5,429	30,388	203,694

Note: Totals may not equal som of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Blown's Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Kestecky	Komucky	Louinisea	Louisians	Louisiens	Lookima
Presto	Padeceli City of	Russejivjije City of	Alexandria City of	Lafayerte City of	Lafayette Public Power Auth	Latinipus Energy & Power Auch
	Jene 30	June 30	April 30	October 33	October 31	December 31
Ziepteje Plant ju Servjer		<u> </u>				
Intengible Plant	đ	ø	0	33	0	8,58
310-m.	•	Ď	15,375	53,067	125,077	58.76
Nocher	G.	0	Q.	i a	0	
Hydraulia	0	0	D	a	0	
Other and the second se	Ď	à	Þ	264	û	
Total Production Flast		0	15,375	53,331	128,077	58,71
Tresmittion Physican accommon	2,336	q	, D	7,252	0	(4)
Distribution Plant	28,363	3,304	39,520	102,016	0	J
General Plant	7,386	825	Ď	25,755	24,162	4,7.
Total Electric Plant is Service	48,266	4,129	48,895	168,386	152,240	72,41
Electric Plant Leased to Others	• •	· Q	· e	q	Q	_
Riccyle Plant Held for Pattern Use	a a	0	115,036	a	0	15,72
Blectric Plant Misc	0	0	•	58,151	0	•
Total Electric Utility Plant	48,266	4,129	163,930	246,537	152,100	\$1 <sub>,</sub> 34
Construction Work in Progress - Electric	1,384	£1.	2,935	175	181	
Accumulated Provision for Depreciation						
nd Amoditation	16,223	1,771	72,809	)13,542	72,214	27,90
Net Electric Utility Plant	33,427	2,438	94,057	135,171	80,286	60,32

Note: Totals may not equal sum of components because of independent rounding.

Source: Bacrgy Information Administration, Rown ElA-412, "Amount Report of Public Historic Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Logisians	Lodkinas	Loslows	Louishua	Marine	Maybod
Веля	Morgan City City of	Natchitoches City of	Ranson City of	Terrebanen Parkik Consel Gert	Mulison Town of	Beston Udbiries Comm
	December 31	May 31	September 30	December 31	December 31	June 30
Electric Plant In Service						
Strangible Plant Production Plant	11	0	<b>Q</b>	ø	2	C.
Stant	18,917	D	13,037	39,690	Ó	D
Nuclear	O	D	a	à	0	0
Hylpulc	9	0	a	Q	886	
Other	q	0	3,190	0	228	22,606
Total Preduction Plant	18,917	0	16,227	31,690	1,114	22,506
Tonanterios Piant	9,013	0	a	. 0	342	8,017
Distribution Pient	a	49,296	15.535	27,124	1,748	13,693
General Plant	a	Ď	549	0	106,0	2,890
Total Risciria Piant In Service	27,941	49,296	32,331	58,814	4,500	47,405
Biocorie Plant Lessed to Orbect	. 0	•	· a	0	· O	·
Bioctrio Piant Haid for Powers Use	0	•	a	0	0	
Bitchie Mars Miss	1,410		a	0	0	t
Total Electric Utility Plant	29,351	49,296	32,331	\$2,814	4,508	47,405
Condenction Work in Progress - Electric	72		0	4,035	D	1,233
Accemulated Provision for Depreciation						
and Amortitedon	21,431	٥	23,643	39,331	O.	21,070
Net Electric Utility Plant	7,943	49,296	10,690	23,569	4,588	27,569

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amoust Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

	Maryland	Massachusetts	Massachusetts	Masachusetz	Manachusetts	Manachutett
liem	Higgintown City of	Bezintree Town of	Chiropee City of	Contact Town of	Danrerk Town of	Haghan City of
	3004 30	December 31	December 3)	December 3)	December 31	December 31
Sectric Plant in Service						
Latengible Plant	0	q	P	2,086	4	
Production Plant				-		
Steam	0	28,610	. 0	Q	0	
Nuclear	Ď	0	38,542	Û	0	
Hydradio	D	O	P	D	a	
Other	0	755	1,730	Ċ	0	
Total Production Plant	Ď	29,345	48,272	•	•	
Transpission Plant	D	13,470	204	13,295	0	1,44
Disgitution Planu	25,64D	25,595	25,672	15,042	21,949	17,53
General Phart	1,964	5, <b>7</b> 61	6,141	3,057	4,485	2.25
Total Efretsie Plant In Service	27,684	74,198	72,258	23,476	26,434	21,22
Breetric Flant Leased to Others	0	a	0	0	4	
Electric Flant Held for Points Uta	0	0	0	0	9	
Blastrio Plant Miss	Ó	a	690	0	0	
Total Electric Culity Plant	27,684	74,198	72,978	33,476	26,434	21,22
Construction Work in Progress - Blectric	2,183	. 0	614	3,400	Ō	-
Acceptabled Provision for Depositation				=		
and Amaridanian	12,413	36,208	32,070	10,344	12,139	5,74
Net Electric Offilty Plant	17,374	37,982	41,552	26.933	14,295	15,47

Note: Youls may not signal sum of companents betains of independent munding.

Source: Energy Information Administration, From EIA-412, "Annual Report of Public Elecute Utilates."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

1	Manadosaus	Massaduseus	Maccaphopeto	Massachasotts	Messechusens	Massachuseus
Rain	Holyoke City of	Hedson Town of	Littleton Town of	Mansfeld Town of	Matenchusetts Mun Whits Blac Co	Middleborough Town of
	December 3!	December 31	December 31	December 31	December 31	December 31
Electric Flunt in Survice		•			•	
Intergible Plant	9	4	D	a	1.36R	Ď
Production Plant						
Seem.	17,954	0	347	á	7,278	0
Nocher	٥	2,711	6	a	992,883	0
Elydraulio	2,269	0	0	a	0	C C
Other	2,032	4,285	•	9	185,025	¢
Tetal Production Plant	22,255	6,9 <del>9</del> 6	347	•	1,185,153	
Treasmission Plant	6,186	1,642	15	0	20,853	2,794
Distribution Plant.	24,795	9,245	12,204	10,313	0	11,409
General Plant	4,423	1.912	5,092.	3,701	18,332	2,712
Tetal Electric Plant in Service	57,659	19,799	17,657	12013	,235,549	16,916
Electric Plant Lasted to Others	a	0	ā	9	0	P
Electric Plant Held for Parture Use	a	0	4	0	0	¢.
Riestric Plant Miss	Đ	ø	D	Ō	a	Ó
Total Electric Utalty Plant	57,659	19,799	17,657	12,613	1,235,549	16,916
Construction Work in Progress - Electric	3,963	0	917	´ o	3,512	Ó
Accumulated Provision for Depostation						
and Amortization	35,100	14,296	2,302	7,240	414,028	7,905
Net Efected Utility Plant	16,531	5,803	11,273	4,774	825,123	9,011

None: Totals may not equal turn of components because of independent rounding.

Source: Bhingy Information Administration, Form EIA-412, "Annual Report of Public Bleeklo Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Masauchucerts	Massachuseus.	Mandochisotts	Macachesetts	Mastaducetts	Mussechweett
Dero	North Artisboraugh Town of	Norwood ' City of	Pashody City of	Reading Town of	Showing Town of	South Hadiay Town of
	December 31	Jeg= 30	December 33	December 31	December 31	December 38
Sectric Plant in Service						
Intengible Plant	0	0	Ó	0	0	
Production Plant						
Steam	673	<b>q</b>	0	C C	0	
Nuclear	0	0	0	. 0	a	
Hydralic	0	0	Û	ů	Ó	
Other	P	a	22,199	p	3,075	
Total Production Flant	673	Q	22,199	•	3,075	
Темминатири Рими	1,774	1,011	7,514	2,306	2,250	
Distribution Phart,	14,627	21,276	28,326	41,283	17,964	15,34
General Flust	5,139	2,185	9,684	14,631	7,15)	3,31
Total Electric Plant to Service	22,212	24,472	61,721	57,819	36,440	19,5
Blestrie Plant Laured to Others	0	0	· O	Ĺ	0	•
Biothric Plant Held for Peters Uts	D	0	0		9	
Electric Plant Misc.	0	0	Û	•	0	
Total Blectric Utility Plant	22,212	24,472	67,722	\$7,819	30,440	18,5
Construction Work in Progress - Electric	3,678	. 0	· p	· a	· Q	-
Accumulated Provision for Depreciation	-					
nd Americanies,	8,644	17,966	28,532	25,962	13,618	9,74
Net Ricario Utility Plant	17,238	6,486	39,191	36,867	16,822	6,71

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Maurechosers	Massachuseus.	Massachusens	Manuchusens	Michigan,	Michigan
Į team	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldweter Board of Pablic Util
	December 31	Decamber 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intengible Plant	0	ą	0	0	P	t c
Production Plans						
Steam , , , , , , , , , , , , , , , , , , ,	\$8,861	0	0	G	D.	7,133
Hock C.,	4,009	0	Ó	0	•	•
Hydratic,	Ú	0	Ú	O.	•	
Other	t,117	0	a	0	7,994	
Total Production Plant	63,949	•	•	0	7,994	7,13
Transpission Plant	7,196	4	7,587	O	D	_
Distribution Plans,	35,784	14,592	22,953	28,940	40,107	7,79
General Plast	7,203	520	2,212	17,671	681	6,54
Total Electric Plant in Service	114,882	15,112	32,754	46,611	48,981	21,47.
Bicotrio Plant Leased to Others.	ρ	· a	. 0	· D		
Electric Plant Beld for Peters Use	Đ	a	Đ	D	4	3,58
Blactria Plant Miso	0	9	0	D.	9	
Total Electric Utility Plant	114,012	25,112	32,754	44,611	48,981	25,65
Construction Work in Progress - Elecario	1,374	4	1,356	1	0	٠ .
Accemulated Provision for Depreciation						
and Ameritation	69,320	13,171	14,161	18,420	18,556	9,39
Net Exettric Utility Plant	47,477	1,941	20,148	28,198	30,425	15,730

Name Totals may not equal zons of components because of independent rounding.

Source: Energy Information Administration, Pour EIA-412, "Armed Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
Dem .	Detroit City of	Grand Haves Chy of	Hilledale Board of Public Wiss	Holland Cky of	Lensing Chy of	Maquette City of
	June 30	June 30	June 30	June 30	June 30	June 90
Sectric Plant In Service						
Intengible Phor	9		0	¢.	736	•
Steam	98,656	81.768	0	41,544	196,660	66,66
N=ter	Ó	0	Ó	Û	0	
Hydradio	ú	•	ù	Ó	5,715	5,20
Other	2.50	4,478	5,724	31,239	0	4.56
Tetal Production Plant	101,264	86,246	5,724	74,783	202.375	76,43
Transmission Plant	23,449	0	25	0	42.212	1.32
Distribution Plant.	156,104	19,254	5,123	35,097	142,588	18,76
General Plant	15,000	1.495	1.212	6,009	33,375	4.22
Tetal Electric Phot In Service	295,717	104,895	12,084	1[5,888	427.267	100,74
Electric Plans Leased to Others	0	. 0	0	0	0	•
Electric Plant Held for Future Use	a	Ó	17	Ó	D.	
Elecaric Plans Misc	a	0	112	0	0	
Tetal Electric Utility Phot.	295,717	104,895	12.214	115,888	437,267	100,74
Construction Work in Progress - Electric	15,746	83	530	4,797	29,894	1
Accumulated Provision for Depreciation			-2			•
nd Americation	135,373	52,465	8,316	56387	25),744	51.33
Net Electric Utility Flant	176,092	54,514	4,445	64,298	195,417	49,43

Note: Totals may not equal som of components because of independent rounding.

Source: Energy Information Administration, Form Ela-412, "Assual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Mishigan	Michigan	Michigan	àGchigan	Michigan	Michigan
Dexa	Michigan Pohile Power Agency	Michigan Speth Castral Per Agy	Stungin City of	Traverse City City of	Wyznotite Municipal Saty Cotton	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Eleriric Hant in Service						
Intergible Phot	a	0	Ð	0	0	0
Production Plant						
Stepen)	426,791	54,620	0	9,493	<b>84,484</b>	0
Nociest	0	ø	a	9	Q	P
Hydraelle	a	0	3,606	4,596	0	0
Other	a	0	4,194	1,736	0	5,620
Tetal Production Plant	426,791	\$4,620	9,880	15,826	84,484	8,620
Treosentssion Flort	41,530	18,404	7,349	5,113	5,583	7,533
Distribution Plant	0	265	10,172	13,257	16,190	12,192
General Plant	3,117	4,399	11,507	1,109	2,708	1,389
Tetal Electric Plant in Service	471,444	77,639	35,823	35,385	189,366	30,434
Electric Plant Leased to Others	D	Q	0	0	0	ρ
Electric Plant Held for Pature Use	0	0	G	0	0	0
Electric Plant Misc	Ó	Q	Û	<b>D</b>	9	ø
Total Electric Utility Plant	471,446	77,689	38,823	35,386	189,365	38,434
Construction Work in Progress - Electric	, b	540	. 0	865	1,600	113
Accumulated Provision for Depreciation						
and Amortization	179,287	34,160	18,655	15,266	45,404	10,106
Net Efected Utility Plant	292,159	44,068	20,168	20,965	65,561	20,441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Acquet Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Minutesta	Minnesota	Minnesota	Minnesota	Minnesota	Місрионя
(Secon	Alexandria City of	Anoles City of	Austin City of	Brainard Public Valides	Chaska City of	East Grand Forks City of
	December 31	Describer 31	December 31	Desember 31	December 31	Descriptor 31
Sectric Frant in Service		<u>.</u> .	• •			
Intergible Plan,	Ó	4	0	0	û	
Production Plant						
Steam	375	•	16,057	0	0	
Nuclea	Ď	0	Ď	٥	a	
Hydraulic	0	0	Q	û	0	
Other	2,060	0	0	0	a	
Total Production Plant.	2,688	0	16,057	•	•	
Tractmission Plant.	901	51B	962	- Q	0	
Distribution Plate	11,706	15,756	16,548	6,130	9,661	9,84
General Plant	2,156	2,425	2,112	0	930	
Total Electric Plant in Service	17,416	18,758	34,319	8,110	10,591	9,54
Efective Plant Leased to Others	0	0	Ď	Q	q	
Biectric Plant Held for Pubric Use	0	0	Q	0	a	
Efectric Plant Mkp	0	O O	Þ	Q	á	40
Total Efective Utility Plant	17,418	18,758	35,319	&£10	10,591	10,25
Constitution Work in Progress - Pleastic	296	0	211	3	a	6
Accumulated Provision for Deportation						
and America description	10,143	7,999	21,887	4,235	4,552	5,23
Nel Electric Utility Plant	7,571	10,760	13,643	3,879	6,848	5.40

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Minnesota	Мінцькив	Minnesota	Misquata	Minosota	Minerator
Pozon	Palemont Public Utilities Comm	Hutchieson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agny December 31	Moothead City of December 3J	New Ulm Public Unitions Carners
	December 31					December 37
Steetric Plant in Service						•
Intengible Plant	390	0	4	a	253	(
SHAM)	5,061	0	· ·	a	3,060	14,298
Macket.	. 0	0	•	q	a	(
Bydnutie	٥	0	•	a	0	
Other	2,394	33,612	2,194	a a	a	
Teta) Production Plant	7,459	33,612	2,104	•	3,969	14,25
Treatmission Plant	2,756	6,005	3,051	a	1,435	5,12
Distribution Plant	5,857	9,463	15,040	a	15,003	10,311
General Plant	3,502	1,748	3,192	446	2,141	
Total Electric Plant in Service	19,963	50,830	23,387	444	23,894	29,53
Blactric Plant Leaned to Others	0	0	0	4	0	
Electric Plant Hold for Pours 16a	D	0	0	٥	8,642	
Bleatric Plant Mist man management and an arrangement of the control of the contr	Ď	0	0	0	0	
Total Efected Utility Phase	19,963	50,830	13,387	446	32,736	29,73
Construction Work in Progress - Electric	. 0	q	260	p	175	•
Accumulated Provision for Depreciation						
and American commencer and a state of the	12,643	18,462	9,030	219	17,044	16,18
Net Electric Utility Plant	7,121	31,347	24,618	217	18,867	13,55

Note: Totals may not equal sum of components because of Independent conoding.

Source: Energy Information Administration, Form ELA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Maneson	Minnesota	Minnesone	Minnesone	Minneuota	Mismesote
Dem	Nonthern Municipal Power Agny	Owatosma City of December 31	Rochester Public Hellikha Descenber 3.1	Shekaper Public Udjitjes Comm Desember 31	Southern Minnesota Mari P Agoy	Western Minnesota Mao Per Agay
	December 31				December 31	December 31
Eleticie Plant in Service						
Interngible Plans	0	a	2,343	0	33,272	O
Production Plant						
Steam	295,730	6,743	26,322	D	446,202	188,633
Netter	0	4	0	Q.	0	0
Hydraulic	0	0	2,493	G	a	0
Other,	0	1,936	2,354	Ó	9	p
Total Production Plant	295,730	8,679	31,347	•	446,242	188,633
Transmission Plant	30,864	2,541	10,537	D	66,776	57,563
Distribution Photogrammer and a second secon	Ó	14,506	\$4,024	7,786	0	0
General Ptart	Q	3,805	17,857	747	4,789	0
Total Efectric Plant la Service	326,594	29,531	116,128	8,593	551,035	246,195
Birctric Flant Leased to Others	0	0	0	ū	0	0
Blactric Plant Held for Pump Use	Ó	q	0	0	0	0
Blessity Phone Miles	q	Q.	Q	Ó	165	Q
Total Ricciric Utility Plant.	326,594	19,531	116,128	8,533	\$51,206	246,195
Construction Work in Progress - Electric.	· q	166	5,919	2,509	3,768	435
Acceptabled Provision for Deposolation			<b>-</b>	- <b></b>	-	
##d Amortization	43,365	15,577	59,413	2,917	158,377	64,549
Net Electric Utility Plant	243,229	14,121	62,703	8,126	386,597	[82,453

Note: Totals may not equal sum of companents because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Minesson	Minnesoca	Mistissippi	Mississippi	Mississippi	Mazissippi
Сыты Сыты	Willmar Municipal Utils Comm	Workington City of	Abordeen City of	Amony City of	Cladesdale Clay of	Calembus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Electric Plant in Service						
Istangible Plant	Ò	0	0	C-	0	0
Production Plant						
3mg	7,847	a	D	0	17,179	0
Nucker	0	0	0	٥	0	e
Hydraulic	0	<b>Q</b>	0	Û	û	ė
Other	Q	đ	O	0	4	Ò
Total Production Plant	7,587	•	0	¢	17,179	6
Tomanisho Plan	7,862	0	0	235	3,416	10
Distribution Plans	\$4,674	10,994	4,104	6,520	7,723	£ <b>6,</b> 036
General Presi	2,543	2,739	1,078	895	),759	2,122
Total Efectific Plant In Service	33,346	13,732	5,122	9,680	30,877	20,169
Electric Plant Leased to Others	0	a	Q	Ф	a	Ó
Blectrie Plant Held for Potente Use	0	q	0	Q	0	0
Bectris Plant Misc.	0	9	0	-22	q	9,202
Total Electric Utility Plant	33,346	13,732	5,163	9,618	30,877	29,376
Consequition Work in Progress - Electric	24	•	1,334	117	551	67
Attempolated Provision for Depreciation			•			
and Americanion	18,507	5,004	2,488	3,847	20,276	11,276
Net Electric Utility Plant	14,824	7,929	4229	5,898	10,351	16,161

Note: Totals may not equal sum of components because of independent rounding.

Source: Basegy Information Administration, Form ElA-412, "Atment Report of Public Blookin Chilifor."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Mhaissippi	Мізкізкіррі	Mississippi	Mississippi	Mininippi	Mississippi
Bases	Greenwood Unlikies Comm	Helly Springs Chy of	Louisville Electric System	Municipal Energy Agasey of MS	New Albany City of	Oxford City of
	September 30	June 30	Jan 30	September 30	June 30	June 30
Electric Mant in Service					•	
Intengible Phot,	a	0	a	0	0	1
Production Plant						
St <del>eed</del>	13,658	4	0	12,178		
Nacket desired and the land of	. 0	a	Q	D	9	
Hydratic	. 0	0	0	C	0	
Other	1,163	•	q	0	C C	
Total Production Plant	14,861		0	12,178	•	
Transmission Plant	73)	0	22.3	Q		
Distribution Plans,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9,743	14,325	8,629	O	13,295	7,72
Central Plant	2,552	2,489	1,370	QQ	1,289	1,03
Total Electric Plant In Service	17,346	16,854	10,220	12,178	14,583	8,75
Electric Plant Leased to Others	0	a	q	Ф	C-	
Blecade Plans Held for Purure Ute	0	0	0	¢.	•	
Electric Plant Miste	Q	a	0	D		
Total Electric Utility Plant	17,846	16,814	10,320	12,278	14,583	2,75
Consention Work in Progress - Blactic	6,224	176	238	Ô	432	59
Accessuated Provision for Deptendation						
and American entering	16,750	6,423	3,643	470	5,060	2,77
Net Pleatric Utilly Plant	17,340	10,867	6,816	11,708	9,143	6,57

Note: Totals, may not equal sum of components because of independent rounding,

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Mississippi	Miselszippi	Mississippl	Mississippi	Missouri	Missouri
Jitem	Pleladetpleia City of	Stadeville City of	Tapelo City of	West Point City of	Carthago City of	Cotambia City of
	Jene 30	Jupe 30	June 30	Jum 30	Fam. 30	September 30
Secieje Plani ja Servico			<u> </u>			
Intengible Plant	Đ	Ó	Ů	0	0	(
Steam.	9	Ó	Ò	a	Ó	19,59
Nedout	•	ρ		0	0	1
Hydraule	a	Q	ą	0	6	
Ofter management and the second	O	ģ	Ď	D	8,176	3,00
Tetal Production Phot	Ō		_0		8,176	23,59
Таркафија Р <del>ин,</del>	D	3,106	876	76	4,009	14,75
Distribution Plant.	5,660	15,493	24,331	6,707	9,379	\$1,56
Garanti Plant	864	1.942	2,205	924	1,738	6,12
Total Electric Plant in Service	6,534	20,883	27,412	7,707	21,302	95,03
Bleatic Plan Lesses to Others	O.	ų	ů.	0	q	
Electric Plant Held for Peture Ure	Ď.	U	D	9	0	
Blectrio Plant Miso	. 0	0	0	0	0	
Tetal Electric Utility Plant	6,824	20,583	27,412	7,707	23,382	95,03
Construction Work in Progress - Hectric	39	)78	10	330	1	4,60
and Americation	7,626	4,291	9,394	3,103	J5,252	41.74
Net Electric Utility Plant	3,938	16,470	10,029	4,933	8,855	57,89

None Totals may not equal sum of components because of Independent rounding.

Source: Energy Information Administration, Form EIA-412, "Atmind Report of Public Blessein Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Missouri	Missouri	Missend	Missouri	Missouri	Massaud
Dem	Faciningson City of	Hamilton City of	Independence City of	Keanett City of	Kidowood City of	Lebanos City of
	Sepsember 30	June 30	Jugo 30	Jupa 30	March 31	October 31
Electric Plant in Service						
Production Plant	0	0	0	O	0	(
Steam	4	0	60,613	0	6	
Nuclear	ň	ñ	٥٠٠٠٥	ñ	5	
Bydaudie	· ō	ā	ā	ō	Ē	- (
Other	ò	0	21,391	8,406	٥	
Total Preduction Pinet	ē	ō	102.203	3.4M	ō	i
Transpission Planta-	Ó	2,000	21,810	790	ā	
Distribution Figure	5,841	7,864	54.507	5,723	5,701	
General Plant	0	1,979	13.900	Ď	0	
Total Electede Plant to Survice	5,840	11,543	192,420	14.915	5,701	
Riestric Plans Lessed to Others	Ó	0	Ó	0	0	
Electric Plant Held for Funera Use	0	0	0	0	0	(
Plectric Plant Miss	0	Q.	2,756	D	0	
Total Electric Utility Plant	2,542	11,843	198,175	14,919	5,701	•
Construction Work in Progress - Electric	, O	207	9,974	· D	5	
Accumulated Provision for Depreciation						
and American management	2,132	8,102	105,687	12,358	3,516	
Net Electric Villay Phot	3,769	3,948	99,463	2,561	2,649	4

Note: Tokas may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Miscouri	Missouri	Missouri	Misseri	Missani	Missouri
İtem	Marshall City of	Moneti City of March 31	Poping Bluff City of December 31	Rolla City of Suptember 30	Sikesion City of May 31	Springfield City of
	September 30					September 30
Electric Plant in Service						
Intelligible Plant	0	Q	0	0	0	0
Steam	25,855	0	ø	₿.	203,200	JBJ,519
Notes	0	ð	Ů	<b>₽</b>	à	0
Hydrack:	e	Q	0	D	0	q
Other	135	Ð	3,452	0	0	\$1,855
Total Preduction Plant,	25,990	0	3,452	0	283,200	233,374
Tomanissica Plent.	6,793	Ą	Ó	212	4,257	73,724
Distribution Plant	5,159	3,444	20,372	9,576	15,502	148,815
General Plant	2,631	0	3,403	2,674	3,808	JQ768
Total Electric Plant in Service	42,574	5,444	27,226	12,443	227,368	466,681
Birctrio Plant Lensed to Others	Ó	0	´ o	Ó	Ď	· 0
Blectric Mant Held for Futers Use	0	0	0	0	D	d
Electric Plant Misc	0	0	ø	D	a	0
Total Electric Diffilly Plant	42,574	5,444	27,126	12,463	227,368	466,691
Construction Work in Progress - Electric	1	0	ρ	D	787	8,292
and Americation	21,603	3,773	11,214	7,683	26,580	267,397
Net Electric Utility Plant	20,972	1,671	16,013	4,800	152,574	207,384

Note: Totals may not equal sum of compensate because of independent counding.

Source: Energy Information, Administration, Popp EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Мімової	Nebraska	Nebroka	Nebeula	Mobaska	Nobraska
Item	West Philips City of	Beatrice City of	Central Nebrocks Pub P&I Den December 31	Companier Public Power Dist  December 31	Dawson County Public Pert Diss December 31	Bitheen Rural Public Pur: Dist
	March 31	September 30				December 31
Electric Plant in Service				<u></u>	•	
Intengible Plant	Û	13,509	17,797	1	3	1
Start	O	0	O	D-	0	0
Nucleur	e	Q	P	g.	0	0
Hydraelic	¢.	0	96,442	0	0	Ð
Other summer commencement and an arrangement of the commencement o	0	Q	4	a	a	٥
Total Preduction Plant	0	0	96,442	•		0
Tournkilon Plant	e	0	1,903	3,267	5.202	2,662
Distribution Flori	6,020	q	. 0	30,149	42.011	22,642
General Flant	· e	0	4,921	3,763	5,137	3,505
Total Electric Pinat in Service	6,020	13,589	128,974	37,185	52,353	28,811
Electric Plant Leased to Others	· c	0		. 0	4	Ď
Blootrie Plant Held for Peters Use	0	0	9	ð	1	0
Bloomic Plant Miso	Ō	Ġ	•	á	Ō	314
Total Electric Utility Float	6,038	13,589	120,970	37,185	52,357	29,124
Construction Work in Progress - Efectric	Ç	249	244	131	145	779
Accumulated Provision for Depreciation	_					
mid Amortization.	0	7,644	44,205	12,297	21.325	10.227
Net Electric Utility Plant	6.020	6,114	77,010	25,018	31,177	19,677

Note: Totals may not equal zam of companions because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Nobraska	Nebreska	Nobenska	Nebruska	Nebraska	Nobraska
[šera	Parasmit City of	Oceand Estimate City of	Hesings City of	Lexington City of	Lincole Electric System	Loup River Public Power Dist
	September 30	September 30	Depoiler 31	September 30	December 31	Datember 31
Electric Vient In Service	•	<b>-</b>				
Imagiste Plant	Ó	3,211	0	0	13,688	0
State:	49,277	166,891	76,011	0	141,169	Ó
Notice	Ö		0	0	D	0
Rydraulic	0	0	0	0	0	11,082
Other	0	t	2,628	0	54,848	0
Total Production Plant.	49,277	112,891	78,639	0	156,017	11,082
Transactation Plant	289	10,778	9,763	591	98,447	15,623
Distribution Plant.	14,810	30,654	18,541	10,392	192,161	27,56
General Plant	4,682	3,296	2,730	1,632	31,466	9,369
Total Electric Plant in Service	69,858	166,230	109,673	12,315	491,299	63,644
Electric Plant Learned to Others	0	D	Ó	0	0	
Electric Plant Hald for Puture Use	9	D	q	0	0	(
Electric Plant Mire	0	2,167	0	0	4,829	403
Total Electric Utility Plant	69,058	168,997	109,673	13,815	496,628	64,95
Construction Work in Progress - Blectric	3,197	4,891	231	150	\$5,690	2,777
and Amortization	54,694	79,344	44,\$33	6.033	174,166	28,A53
Net Blectric Utility Plant	17,561	94,544	65,071	6,932	378,152	38,371

Note: Totals may not equal time of companients because of independent committee.

Source: Energy Information Administration, Porm EIA-112, "Annual Report of Public Electric Unities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Nebpelor	Nebraska	Hebeska	Mebruska	Meterades	Nebruska
≹t∆lis	Municipal Rougy Agency of NB	Nebruska City City of	Nebenka Public Power District	Nortis Public Power District	North Plans City of	Omeha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Secrete Flant In Service						
Letting Rile Plact	28,305	Û	1,837	2	0	0
Production Plant	-		-			
Steen	q	0	809,831	6	9	656,903
Nuclear	0	0	399,893	0	٥	436,610
Hydratio	a	Û	23,261	Ó	٥	0
O'en	q	17,336	16,096	<b>O</b>	9	45,120
Total Predoction Pital	۰	17,336	1,249,041	0	•	1,156,635
Tempholos Plant	0	3,402	490,184	£ <i>5</i> 25	685	180,360
Distribution Piest	0	7,496	137,755	31,766	11,623	684,742
General Phot	q	371	163,559	E,867	3,206	192,645
Total Electric Plant In Service	28,345	28,604	2,042,417	69,356	15,715	2,216,383
Bleestic Plant Lettled to Others	, q	, t		Ó	<b>-</b> 4	
Blacuic Plant Hald for Future Use	0	0	0	¢.	0	2,300
Electric Plant Misc	0	٠	0	459	ð	7,998
Total Electric Utility Plant	28,385	28,604	2,042,417	70,014	15,715	2,226,679
Construction Work in Progress - Electric	0	9,646	211.236	420	779	93.012
Accumulated Provision for Department	U	7µnu	214,250	724	177	Papula
and Americation	4.338	19,414	1.002.976	23,157	9,419	917,249
Nel Electric Utility Plant	23,967	18.837	1.257.477	47,277	7,075	1,402,442

Note: Totals may not equal such of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Bioctric Utilides."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Nebcaska	Nebruska	Neveda	Neveda	New Jamey	New Jamey
Isem	Southern Nebracka Rural PPD	Tork. County Racel Pub Pawer Dist	Colorado River Comm of Nevada	Overton Power District No 5	Medicon Becungh	Vineland City of
	December 31	Decomber 31	June 30	Desember 31	faqe 30	June 30
Electric Plant in Service						
Lotangible Plats	0	1	0	2	9	0
Production Plant						
Stan	Ú	a	Ó	¢	0	40,649
Muchania and a second	0	0	Q	ø	9	0
Hydradic	0	0	0	G.	9	0
Other	Ó	a	Û	Q.	o	4,723
Teta) Production Plant	Û	•	ė.	Q.	0	45,371
Teat spiksion Matt	3,457	2,577	Ó	13,072	Ď	1,519
Distribution Flant	71,542	19,590	0	24,124	10,897	26,75R
General Pinet	8,845	3,558	Ó	4,116	<b>Q</b>	4,350
Total Biocicic Plant in Service	63,843	25,735	•	37,314	10,897	77,799
Electric Plant Leased to Others	0	0	0	0	· a	q
Historie Plant Hald for Rustre Use	Ó	0	0	Ó	٥	0
Electric Plant Minte	0	0	0	<b>P</b>	0	9
Total Electric Utility Plant	83,843	25,736	0	37,314	10,897	77,799
Construction Work in Progress - Bloctric	1,970	200	0	125	310	7,315
Accessisted Provision for Dependation						•
and Americation.	38,295	6,203	Ó	2,927	<b>t</b>	40,967
Net Risciric Utility Plant.	47,517	29,746	0	29,512	11,207	43,947

Note: Totals may not again town of somponents because of independent rounding.

Suproc: Energy Information Administration, Form EIA-412, "Annual Report of Public Steetric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	New Mexico	New Mexico	New Mexico	New York	New York	New York
Jirean.	Parmiagion City of Jupe 30	Gallup City of June 30	Los Almos County	Accede Village of	Polyport Village of	Praeport Village of Inc  Polymany 28
			June 30	May 31	May 2)	
Electric Plant in Survice						
Intengible Piers	5,784	0	24	ů.	à	D
Sicen.	74,628	0	41,579	0	0	0
Neder	•	Ó		Ó	0	0
Bydraik	16,862	Ó	50,542	à	0	0
Other	17,709	0	•	9	0	15,186
Tetal Production Plant	109,599	0	92,121	8	0	13,186
Transmission Plant	19,051	0	353	0	3,856	15,335
Distribution Plant	62,572	11,624	8,786	9,533	14,038	14,406
Control Plant	8,939	1,466	2,721	0	1,171	1,348
Total Electric Plant in Service	205,544	13,490	104,087	9,533	19,764	46,873
Ricctric Plant Leased to Others	9	0	0	0	0	0
Bleotric Plant Held for Patters Use	ā	Ó	٥	Ó	0	13
Electric Plant Misc		0	5,604	0	0	9
Tetal Electric Utility Plant	205,544	13,490	109,616	9,433	19,764	46,888
Construction Work in Progress - Electric	3.056	O.	724	J78	, 0	2,005
Accumulated Provision for Depositation	-,	-			_	-,
and Americation	69,075	7,355	28,995	0	9,185	21,765
Net Electric Citility Plant.	139,525	5,735	81,345	9,711	18,579	27,128

Note: Totals may not agent sum of compounts because of interpendent rounding.

Source: Boargy Infocutation Administration, Porm ElA-412, "Assent Report of Public Bissarie Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	New York	New York	New York	New York	New York	New York
Тість	Zamasłowa City of	Lake Placid Villago Ino	Massens Town of	Plettsburgh City of	Power Authority of State of NY	Rockvilja Centra Village of
	December 33	<i>3</i> e(y 3)	December 31	December 31	December 31	May 31
Seciric Plant la Service						
Intensitie Plant	0	1	2,163	4	Ď	1
Steam	49,599	0	0		441,541	
Nuclean	0	0	0	0	1,601,271	
HydreuNe	Ó	à	0	ů	1,323,726	
Cder,	0	4	Ó	ė.	133,332	16,74
Total Production Plant	49,599	•	0	ů.	3,500,270	16,74
Transmission Plant	7,604	0	4,799	4,004	1,508,240	5,53
Distribution Plant	24,903	12,188	16,547	17,836	0	14,23
General Plant	4,630	912	1,533	4,603	275,650	1,97
Total Electric Plant to Service	86,937	13,101	19,343	38,447	5,284,160	37,68
Electric Plant Lessed to Others	´ 0	_ O	0	0		
Blecario Piunt Hajd for Puntre Use	Ó	0	0	Ó	٥	
Electric Plant Maso	0	0	4,448	0	0	
Total Electric Dulity Plant	86,937	13,101	23,791	36,447	5,284,166	37,50
Constitution Work in Progress - Electric	3,362	19	72	1,867	112,997	44
Acceptabled Provision for Department						
and Armetitation	32,896	3,749	9,633	14,035	2,132,355	16,40
Net Rietrio Utility Pfant	57,483	9,370	14,229	10,199	3,364,302	21,72

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Biocric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publiciy Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	New York	North Carallas	Nonh Carolina	North Carolina	North Carolina	North Carolina
<u>Dan</u>	Salvey Viikige of	Albemento Chy of June 30	Omaged Cay of Jane 30	Elizabeth City City of Jone 30	Foyesteville Public Works Comm	Porest City Town of
	May 31					June 30
Electric Want in Service						
letragible Pleat,	0	0	0	Û	2,225	Ó
Production Plans						
State	0	. 0	0	0	58,846	0
Nader-	a	0	0	0	D	0
- Hydaniko	9	p	0	0		q
Oba	0	0	0	Q	40,703	g
Total Production Plant.	0		0	0	99,549	q
Tennenittion Plant	11,127	Ů.	0	0	26,183	0
Distribution Plant	0	18,026	0	29,311	100,031	5,941
General Please	.0	1,044	44,826	5,560	(7,18)	541
Total Biectric Plant in Service	11,627	19,070	44,836	25,872	246,873	5,382
Electric Plant Lensed to Others	0	Q	0	0	•	q
Electric Plant Hald for Puture Use	0	0	Ó	Q.	0	0
Electric Plant Mote	0	4	Û	¢.	0	0
Total Efectors Utility Plant	11,127	19,070	44,826	25,872	246,873	8,382
Construction Work in Progress - Eleptric	691	0	Ó	541	20,543	. 0
Accumulated Provision for Depreciation						
and Americation	4.82)	12,165	23,498	£0.783	89.099	2,850
Net Electric Utility Plant	6,947	6,906	21,328	14.629	177,517	2,632

Note: Totals may not equal sum of components because of independent counding.

Source: Brangy Information Administration, Form EIA-412, "Acquait Report of Public Electric Unfiries."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	North Carolina	North Carolina	Nooh Carolina	North Carolina	North Carolina	North Carolina
Ttern	Castonia City of	Onenville Vidilies Comm	High Point Town of June 30	Kinston City of	Lexington City of	Lemberton City of
	. June 30			June 30	June 30	Juna 30
Electric Plant in Servica						·
Insugible Plant Production Plant	P	0	0	p	0	D
Stean	0	a	0	¢.	Ð	Q
Northern	ρ	0	e	¢	Q	0
Hydradic	Q.	0	Q.	4	0	Þ
Other	6	0	O.	9	0	n
Total Production Plant	Û	•	Û	Ė	0	0
Transarjusion Phara,	47,553	12,650	Ď.	2	4,255	0
Distribution Plant	0	72,700	0	15,119	24,549	10,793
General Plant	Þ	10,993	70,295	5,645	3,928	3,190
Total Electric Fittel in Service	47,553	96,423	70,295	20,764	32,732	13,963
Blectric Plant Leased to Others.	0	. 0	. O	8	Û	. 0
Electric Plant Hold for Peture Use	6	Ä	Ō	à	Ō	6
Electric Plact Misc	ŏ	ň	ō	Õ	ă	õ
Tetal Electric Utility Plant	47,553	96,423	70,295	20,764	32,732	63,983
Construction Work in Progress - Electric	٥	8,504	D	3,940	3,311	131
and Americation	25,195	50,931	29,033	9.120	11,531	7,728
Not Blottele Utility Plant	22,359	53,995	41,260	15,584	24,492	6,384

Note: Totals may not equal sens of components because of independent mending.
Source: Energy Information Administration, Form ElA-412, "Amust Report of Public Elecade Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	North Carolina	North Carolina	North Caroline	North Carolina	North Carolina	North Carolina
Presers	Mourus City of	Morganion City of June 30	Murphy City of Jane 30	New Bern City of	New River Light & Power Co December 31	North Carolina Eastern M.P.A.
	June 30			June 30		Decreater 31
Electric Plant in Service					- <u>-</u>	
Intengible Plant	٥	ø	a	¢	Þ	0
S-40-par-management participation and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a	0	•	0	Ó	Ď	133,458
Neckettensen	9	P	9	Q	0	1,186,643
Hydraulio	q	0	0	0	0	
Other parameters are a second and a second a	0	0	D	0	Đ	Ð
Total Production Plant	٥	•	Û	Ó	•	1,320,101
Transpission Pipot	0	•	0	0	D	
Distribution Finet.	29,067	14,035	7,205	0	11,445	0
General Physics	Û	0	1,573	29,150	2,397	[34,434
Total Efected: Plant in Service	29,647	14,035	8,778	29,150	13,542	E,454,535
Electric Flats Leased to Others	. 0		. 0	Ď	· D	
Elecario Piuna Haid for Future Use	0	•	0	0	0	0
Electric Plant Mise	0		9	0	D	0
Total Electric Utility Prant	29,867	14,035	8,778	29,150	13,842	1,454,535
Construction Work in Progress - Bleevie	9,278	61	209	3,208	7	430
Accumulated Provision for Depreciation	·			-		
and Armsteal Communication	10,238	6,136	2,896	12,174	3,642	533,067
Net Electric Utility Plant	28,107	7.944	6,092	20,184	[0,297	921,898

Note: Totals may not equal sum of components because of independent counting.

Sources Energy Information Administration, Form EIA-412, "Annual Repeat of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dolkars)

	North Carolina	North Caralles	North Carolina	North Carolina	North Carolina	North Carolina
Joseph	North Capolica Mun Power Agay	Rocky Mount City of	Shelby Clay of	Smithfield Town of	Statesville City of	Tathoro Town of
	December 21	June 30	Jane 30	Jone 30	Jens 30	Jene 30
Electric Pient in Service					_	
Inagible Plan	0	0	0	0	Ð	225
Production Plans						
Steam.	P	Ū	Q	D	<b>q</b>	Ø
Nactor	1,416,521	0	O.	0-	Ð	0
Hydraelie	Û	0	0	0	à	0
Other ,	0	0	0	O.	D)	Q
Total Production Plant	1,416,521	•	0	0	•	0
<b>Τրայիայան Իա</b> գերությանության արև	10,959	0	0	۵	0	0
Distribution Plantamananananananananananananananananana	Ů	44,440	9,981	3,546	18,677	24,968
General Plant have the between months and the	0	a	Q	D	0	0
Total Estate Plant in Service	1,437,480	45,448	9,981	3,546	18,677	25,193
Blactric Plant Leased to Others	0	a	Q	Ó	В	a
Electric Plant Held for Peters Use	Q	9	0	D	a)	Ó
Riccirlo Plant Misto	0	0	0	0	D	0
Total Riccirie Utility Plant	1,427,420	46,448	9,981	3,546	18,677	25,193
Cameruction Work in Progress - Bicotrio	22,197	2,577	0	0	٥	0
Accumulant Provision for Depreciation						
and Amortization,	429,938	19,303	5,370	2,563	7,904	7,871
Not Electric Utility Plant	1,019,739	27,716	4,6t1	983	10,773	17,322

Note: Totals may not equal dum of components because of independent rounding.

Source: Bacagy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

·	North Carolina	North Carolina	OMo	Ohio	Okio	Ohio
. Верч	Washington Clay of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryss City of	Calica City of
	7mgc 30	Juse 30	December 31	Decumber 31	December 31	December 31
Scotric Plant In Service						_
Intergible Plant	Ó	0	7,718	0	0	0
Steam	0	4	62,376	P	В	275
Necker.	0	•	0	0	<b>a</b>	0
Нуставо	0	ù	0	Ď	1,664	0
Other	0	Ò	Ó	D	a	0
Total Production Pient	Ð		63,376	Ò	1,464	275
Transmission Plant	25,286	a	2,652	30B	_ D	a
Distribution Phot	0	50,739	Q	16,068	D	15,045
General Phot	5,992	7,690	920	4,085	17,207	632
Total Electric Plant is Service	31,279	58,410	73,867	20,741	18,872	15,992
Bleetric Float Learnel to Others	0		0	ρ		a
Blectric Flant Heid for Future Use	0	0	0	Q	<b>G</b>	σ
Electric Plant Misc	Ó	0	0	D.	0	0
Total Electric Utility Plant	31,279	58,410	73,867	20,748	08,872	15,992
Construction Work in Progress - Electric	145	6.354	0	3.874	Ď	· a
Accompleted Provision for Depreciation		4				
and Americanian	[5,263	37,199	30,100	10,439	12,289	ů
Net Electric Utility Flags	16,841	33,565	43,367	14,176	6,583	15,992

Note: Totals may not equal sum of companies because of independent counting.

Source Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Ohlo	Ohio	ONo	Obio	Oblo	Ohio
Dam	Cirvetend City of	Clyde City of	Columbus City of	Cuyshoga Palis City of	Dover City of	Hamilton Cky of
	December 31	December 31	December 31	Decrather 31	December 31	Decreier 31
Ekciric Plant in Service				· ·		
Intengible Plant	0	0	0	Û	a	0
Stren.	36,987	0	4,260	G-	9	42,242
Michigan	Q	0	Q	0	Đ	n
Hydranic	0	0	0	0	0	146,548
Other	6,779	0	0	٥	à	7,139
Tetal Production Plant	43,766	٥	4,240	•	0	195,829
Transmission Plans	74,389	D	54,195	711	D-	27,963
Distribution Plans	161,139	10,765	11,462	20,352	13,951	23,830
General First	22,383	ą	32,795	2,572	0	8,960
Total Electric Pixel in Service	381,878	10,745	182,663	23,642	13,951	256,501
Electric Plant Lessed to Others	. 0	. 0	. 0	D	· O	0
Electric Plant Hall for Fators Use	0	۵	Ò	Ú	Ò	0
Electric Plant Mise,	ė.	Ó	0	•	D	0
Tetal Electric Utility Plant	301,578	10,765	187,683	23,642	13,951	256,50
Communica Work in Progress - Electric	92,928		Q	0	<u>.</u>	8,990
Acceptable Provision for Depreciation						.,
and Amoreization	135,400	0	40,103	12,365	0	100,239
Not Electric Utility Plant	278,406	10,763	62,550	10,776	13,951	165,333

Note: Totals may not equal sum of components because of independent rounding.

Source: Strengy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Rectric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Chio	Ohio	Ohio	Ohio	Ohio	Ohlo
Jien	Hudson City of	Isckson City of	Napoleon City of	Miles City of	Ogrville City of	Palasaville City of
	December 31	Dacember 31	December 31	December 31	December 31	Decumber 31
Destric Plant in Service						
Intengible Plant	0	0	0	. 0	0	1
Seen	0	0	a	0	41,357	27,28
Philipping	Ò	0	a	a	Ó	
Hydraulia	4	Ď	0	0	O	
Other attended to the contract of the contract	9		0	P	P	1
Tetal Production Plant	0		0	0	41,357	27,28
Treppetitisting Plant	3,200	0	Ó	Ď	2,129	
Distribution Plant	34,768	1,311	2,513	0	12,751	9,76
General Plant	798	<u>o</u>	0	£10,\$1	270	
Total Electric Front in Service	38,765	1,311	2,513	12,013	57,007	37,65
Bleecie Plant Leased to Others	Q	0	0	0	D	-
Blectric Plant Hold for Future Use	0	0	0	0	0	
Electric Plana Mico	0	a	Ď	Ð	Û	
Total Electric Utility Plant	34,765	1,311	2,513	52,013	57,907	37,05
Construction Work in Progress - Bleckie,	Ó	Ð	´ 0	Ď	114	•
Accumulated Provision for Depreciation						
nd Amosfortion	12,909	686	Ó	7,810	32,660	22,08
Net Electric Utility Plant	25,857	615	2,513	4,243	24,461	14,97

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility . Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Ohio	Chie	Ohio	Ohio	Châo	Oklehoene
ltem .	Pique City of	St Marya City of	Wadawagla City of	Wapakonsta City of	Wastervilla City of	Altes City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electrin Plant fo Service						
Intragible Plans	752	Ó	٥	a	9	Q
Seat	21,732	Đ	a	Ó	Ď	Û
Nuclear	Ò	0	D	0	0	0
Bydrutile	0	0	٥	Ó	Ó	0
Oder	131	0	0	0	0	0
Tetal Production Plant	21,863	0	•	0	•	. (
Transferior Plantamentary	2,619	Ó	ů.	0	1,437	
Distribution Plant	22,070	Ó	15,749	a	21,047	8,473
General Plant	2,915	15,392	350	0	6,822	
Total Electric Plant in Service	\$0,219	15,392	16,899	0	29,366	8,475
Electric Plant Leased to Others	0	0	0	0	0	
Historio Pisat Held for Patters Use	0	Ď	0	0	0	0
Riscric Plant Miss.	Ō	0	Ō	ō	Ó	0
Total Piectric Lithky Piant	59,219	15,392	(6,899	ō	29,366	2,475
Contraction Work in Program - Electric,	588	´ O	٥	a	332	
Accomplised Provision for Depreciation						
and Arnordization.	23,156	9,735	5,642	a	12,206	2,985
Nel Electric County Plant	27,651	5,657	18,457	•	17,512	5,491

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Room HA-432, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

1	Oktahoma	Oklationia	Oklahoma	Cikishoms	Oktoboms	Oklahoma
Them	Clarentone City of	Depoten City of June 30	Edmond City of Julie 30	Opend River Dust Authority  December 3)	Mism) Chy of Mac 30	Oktoburna Mesticipal Power Auth
	Japo 30					December 31
Sected: Plant in Service						
Intengible Plant	D	0	D	D	a	Û
Steam	D-	0	Û	625,884	Ó	114,602
Nuclear	P	a	0	P	a	
Hydradio	0	ŋ	Q	72,131	0	35,887
Other	0	0	0	•	0	40,715
Tatal Production Plant	•	0	₽.	698,818	0	191,210
Transmission Pinet	<b>Q</b>	0	Q.	152,657	0	3,950
Distribution Plant	1,662	20,046	41,944	0	1,546	1,451
General Piers	0	576	0-	26,312	2,023	3,090
Total Electric Plant in Service	1,662	20,622	41,944	877,184	3,568	199,700
Electric Plant Leated to Others	•	P	•	0	P	
Electric Plant Held for Peters Use	0	0	ø	14	Q	2,330
Bloctric Plant Mise	Đ	Ú	Ď	5,674	O	
Total Electric Ctilky Plant	1,662	20,522	41,944	882,873	1,568	202,035
Construction Work in Progress - Electric		Ď	123	16,007	·ρ	784
Accumulated Provision for Depreciation						
and Amortization	D	13.763	20,206	374.012	2,425	49,870
Net Electric Utility Plant	1,662	8,859	21,861	\$24,868	1144	152,948

More: Totals may not equal sum of stangements because of independent remoding.

Source: Brungy information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

•	Oldshuma	Oklahoma	Oklahtana	Oppgon	Ocegoe	Oregon
Diesp	Poses City City of	Sülkever Unlikies Anthority	Tuhlequah Public Wodes Andh	Addised City of	Central Lincoln Proples Un Dr	Classicanic Propies Uril Dist
	June 30	June 30	June 30	June 30	December 31	December 31
lectric Plant In Service						
Integrible Plant	8	0	D	0	148	,
Street,	16,543	J\$.461	٥	a	0	
Neder		0	•	9	0	
Hydraulio	D	0	D	940	0	
Other	4,52	Q	0	9	0	
Total Production Plant	21,171	15,461	•	MI	0	
Franciscion Piest	1,882	985	•	q	q	
Distribution Planta-december 1	11,757	23,512	5,400	13,252	71,693	6,48
General Plans	352	3,518	0	D.	28,592	2,06
Total Electric Flant In Service	35,168	43,576	5,410	[4,192	100,633	8,55
Blecarie Piese Leased to Others	•	Ó	, b	a	0	
Electric Plant Held for Fature Ute	9	0	0	Ð	Q	
Electric Plant Misc	0	0	0	D	a	
Total Electric Utility Plant.	35,66\$	43,576	5,400	[4,192	100,633	8,58
Construction Work in Progress - Electric	В	4.670	317	. 7.2.2	12,446	2.76
Accuratisted Provision for Depreciation	•	סוטור	317	•	12,440	40
nd Amortization,	17.529	18,309	4417	4.167	44,674	4.41
Net Electric Bullity Plant	17,639	29,937	1300	8,029	<b>€6,403</b>	6,86

Note: Tatals may not equal som of components because of independent counting.

Source: Buergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Oregue	Ocegon	Oregon	Oregon	Oregon	Oregon
Жеш	Columbia River Peoples 1h Dist	Emerald Peoples Unitry Dist	Eugene City of	Forest Grove City of	McMineville City of	Northam Wasco County PUD
	December 31	December 31	December 31	Jane 30	Jose 30	December 31
Sectric Plant in Service						
Integlide Plant	đ	126	۵	0	0	7
Steen	0	ė.	15,291	à	D	
Nackase	0	0	0	0	D	
Hydraulic	0	0	91,774	Q	D	23,89
Other	a	2,805	D	0	0	
Total Production Plant.	0	2,346	107,668	ű	0	23,89
Transmission Pleat.	839	1,925	41,411	22	1,630	1,91
Distribution Plant	12,856	48,339	127,073	11,029	19,533	15,92
General Plant	4,457	9,143	47,956	1,541	3,632	2,43
Total Electric Plant is Service	18,153	60,438	324,105	12,892	24,795	43,54
Blectric Phot Leased to Others	Ď.	0		Ū	0	
Electric Plant Held for Puture Use	0	Ó	165	Ð	0	
Blectric Plant Miss	7,577	17,247	7,584	0	0	1,39
Total Electric Utility Phot	25,029	78,684	331,254	12,892	24,795	44,89
Construction Work in Progress - Riscaric	156	1,270	10,273	325	L,107	21
Association	5,723	34,391	1,57,624	4,640	7,615	11,91
Net Electric Cititiy Plant	20,463	45,563	185,102	8,576	18.297	33,15

Note: Tetals may not equal sum of complements because of independent munding.
Source: Energy Information Administration, Form EIA-412, "Assust Report of Public Bleetric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Отедов	Oregon	Pennsylvania	Penerytvania	Pannsylvania	South Carolina
Dem	Springfield City of	Titlemook Peoples Utility Dist	Chambersburg Bosough of	Ephreta Borough of	Lansdale Bosoegh of	Caméen City of
	December 31	December 31	Detamber 31	December 31	December 31	June 30
Electric Plant in Service						
Intergalis Photogrammer	0	i	5	g	D	τ
Production Plant						
Steam	ð	0	1,716	0	0	
Nuclear	ò	0	. 0	q	D	
Нуфтийо	ō	Ō	Ō	á	Ö	1
Other	0	0	1,787	٠ 0	Ó	1
Total Production Plant	0	Û	3,503	0	0	
Transplation Plant,	2,151	1,469	4,211	0	2,943	1
Distribution Plant	36,174	32,782	17,901	0	6,252	1
General Pleat	7,013	7,124	669	Û	1,495	12,87
Total Rheiric Plant la Service	45,337	41,376	26,298	0	10,683	12,874
Electric Plant Learest to Others	0	0	0	0	· Q	· (
Electric Plant Hold for Puture Use	176	Û	Ò	0	0	
Riectric Plant Affect	7,976	1.603	Q.	Q	0	
Total Electric Utility Plant	53,492	42,979	16,290	á	10,689	12,87
Construction Work in Program - Riccric	2,875	155	1,120	9	. 0	5,07
Acottentiated Provision for Depreciation	-		•			•
and Armonitation	16,692	11,885	\$3,144	0	5,282	8,73
Net Electric Utility Plant	39,676	31,949	14,365	Ò	5,408	9,219

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-412, "Assembl Report of Public Electric Utilides."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	South Carolina	South Carolina	South Carolinu	South Carolina	South Carolina	South Carolina
3cm	Earley Combined Unity System	Golfney City of	Georgebyun City of	Greatwood Commissioners Pub Wk	Green Compan of Public Works	Newbory City of
	Murch 31	Merch 31	June 30	Décember 31	December 31	June 30
Sectric Plant In Service						
Interprible Plant	Ó	4	Ð	0	D	(
Production Plant			•			
Steam,	0	q	0	0	D-	
Noclear	Q	•	0	Q	D-	
Hyderulio	a	à	q	9	Ó	
Other	0	516	0	0	0	
Total Production Plans	0	<b>\$16</b>	D	0		
Trapspissing Pitat	0	•	a	0	16,035	
Distribution Phot	21,287	1,723	4.269	11,327		
General Mart	Ó	<u>a</u>	0	Ó	102,279	8,60
Total Electric Plant In Service	21,287	2,240	4,269	11,327	1(8,314	1,60
Riscario Figure Legard to Others	0		. 0	Ć ()	•	
Riscario Piana Hald for Pattors Upo	Ó	٥	0	Ó	0	
Electric Piner Misc	9	8	0	Q	D	
Total Electric Utility Phot	21,287	2,246	4,269	11,327	118,314	B,60
Construction Work to Progress - Historic	0	, i	Ď	Ó	1,285	
Acoustoleted Provision for Depreciation					-	
ad Arestitation	7,496	1,103	2,272	4.94)	28,336	4,94
Net Rictric Utility Phot	13,791	1,139	1,997	6,387	94.263	3,66

Note: Tooks may not equal num of components because of independent rounding.

Source: Energy Information Administration, Pore EIA-4(2, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	South Carolina	Starth Carplina	South Capolina	Sowih Carolina	South Carolina	South Carolina
litern.	Omegabers City of	Piedment Municipal Power Agny	Rock Eili City of	Sences City of	South Corolina • Pub Serv Auth	Union City of
	September 30	December 31	December 31	Juna 30	December 31	June 30
Meetric Plant in Sarvice						-
Intengible Plans	0	Ó	0	ū.	14,343	
Start.	e	0	0	<b>Q</b>	972,017	
Nuclear	0	549,194	0	0	458,267	
Нублекс	Ó	٥	Q	P	67,258	
Other	11,536	D.	0	0	25,075	
Total Preduction Plant	11,536	549,194	0	6	1,522,617	
Teambiko Pint	49,197	. 0	Ó	O.	526,534	
Distribution Plans	0	584	37,834	39,202	294,511	14,91
General Flust	0	1,316	. 0	. 0	135,360	
Total Electric Plant in Service	61,433	551,894	37,834	38,202	2,493,465	14,91
Electric Plant Leased to Others	0	0	Ó	Ď	0	_
Abetric Plant Hald for Funers Use	0	0	Q	0	12.687	
Blecric Plans Miss	0	0	Ó	Ō	757,167	
Total Electric Itality Plant	61,433	681,094	37,884	34,282	3,263,319	14,91
Country of the Work in Progress - Electric	379	2,083	2,976	0	73.584	
Accumulated Provision for Depreciation	•	-,	-,	_		
and Amortization	16,934	193,715	14.831	13,264	1.306.894	4.70
Net Electric Utility Plant	44,879	359,462	25,979	16.934	2,232,009	19,20

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Anneal Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Тенцелер
Ham,	Brookings Chy of	Heartland Consumers Power Dies	Missouri Busin Mun Power Agny	Pitros City of	Wazenowa Municipal Utilifes	Alcen Unities
	December 31	Desember 31	December 31	December 31	December 31	June 30
actrie Plant in Service						
Intergible Plant	c	2,023	2,943	0	J2	
Steen	á	39,878	a	٨		
Nactes	ă	0,0,0	ä	ň	Ň	
Hydrodie	ā	Ď	ā	ŏ	ŏ	
Other	ā	Ď	ā	ŏ	208	
Tetal Preduction Pinet	i	39.878	á	Ö	208	
Iranandasion Plant	3.835	14,878	٨	0	1,942	5,8
Stribution Piset.	13.51	D	ā	7,643	17,694	19,2
meni Plen	3,889	1,519	ā	1,151	823	1,5
Total Electric Plant In Service	21,235	58,427	2,943	8,834	19,879	26,5
Sectric Plant Leased to Others	Ò	Ō	· a	. 0	· O	-
Sectric Plant Held for Future Use	0	0	a	0	0	
Sectric Plans Misc	0	0	0	0	0	
Total Electric Utility Plant	21,235	58,427	2,943	8,834	19,879	26,9
Antitruction Work in Progress - Electric	95	19	· a	q	379	3
d Amerikation	7,120	12,505	942	3,465	73,732	10.2
Net Electric Uditiy Flant	14,210	46,801	1,941	5,349	7, <b>22</b> 6	27,0

Note: Totals may not equal sum of components because of independent reunding.

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

<b>,</b>	Теппенсо	Tennesten	Тепленсо	Temessee	Tennessee	Temperatur
Rem	Athens Utility Board	Benton County	Beliver City of	Bristol City of	Brawnsville City of	Carroll County
	June 30	Jena 30	June 30	Japa 30	Jene 30	J <sub>1000</sub> ± 30
ectria Plant fo Service				•		
ntengible Plant	0	a	Q	0	Û	
SHAM	Ó	a	0	0	0	
MM1687	Ď	0	0	0	G.	
Bydradk	Q	a	q	Ď	0	
C: Neg	0	0	0	. 0	t.	
Total Production Plant	Ó	4	0	0	Q	
respirates Planta and a second	1,345	303	663	15,272	290	
Missiberion Plant	17,761	16,192	15,008	31,884	3,747	20,3
ieneral Plus	2,530	1AI)	1,277	3,060	1,491	1,8
Total Electric Plant in Service	21,636	17,905	17,548	59.216	7,528	11,5
lectric Plant Leased to Others.	,	΄, α	'n	, U	· a	•
Sectric Plant Held for Paters Use	ň	ñ	ň	ñ	ā	
Septrin Plant Mico	166	ā	ō	ō	192	-2
Total Electric Utility Plant	21,702	17,905	17,548	48,216	7,639	22,6
Suspension Work in Progress - Electric	1,643	ŧ	2,958	2,435	1,204	3
d Americation	7,618	6,643	6,543	25,707	3,241	9,5
Net Electric (Mility Plant	15,728	(1,269	14.962	26,944	5,603	13,5

Note: Touls may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annexi Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Теплежее	Tennessee	Tennessee
hem.	Challenges City of	Clarksville City of June 30	Cloveland City of June 30	Clinton City of	Calombia City of June 30	Coolorville Clay of
	Janua 3D			Just 30		Jacon 30
Bleetric Plant in Service						
Intengible Plant	Q.	O	0	a	0	Ó
Stan	Ð	e	à	q	0	0
Perleng	D	Ó	٥	ů	Ó	0
Hydraulic	0	0	0	0	0	a
Other	0	Ó	0	0	Ó	0
Tetal Production Plant	•	ō	Ī	Ō	Ō	Ó
Transmission Pient	34,952	2.055	4324	9A52	4.739	334
Distribution Plant	222,770	38.540	45,263	32,707	24.877	10,075
General Plant	32,400	3.487	5,973	4.113	3.010	3,446
Tetal Electric Plant In Service	290,033	46,083	55,560	46,271	32,695	21,869
Electric Plant Lensed to Others	-: •·	,		ĺŌ	Ò	0
Riscorio Phon Held for Puture Use	0	0	D	9	0	P
Blacerie Plane Misc	0	4,929	2,230	0	0	433
Tetal Electric Utility Physics	290,133	110,12	57,790-	45,271	32,695	12,292
Construction Work in Progress - Riceria.	7,369	1,846	1,562	531	404	139
Accumulated Provision for Depreciation	•		-•			
and Assortization	J1R266	14,172	20.258	15,625	11.978	601.6
Not Electric Utility Plant	179,236	38,285	39,094	31,177	31,124	16,324

Note: Totals may not equal sole of components because of independent manding.

Source: Energy Information Administration, Form EIA-412, "Attendal Report of Public Riccario Utilities,"

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Tenessee	Teanessee	Telecocci	Топпевисе	Тепрерхее	Tennessee
hen	Covingion City of	Dayton City of	Diokson City of June 30	Dyendens City of	Elizabethou City of June 30	Broin Town of
	June 30	June 30		Энца 30		Лана <b>3</b> 0
Electric Plant la Service						
Incongible Plant	Ď.	0	Ď	•	a	0
Production Plant						
Seen	0	ð	0	0	4	0
Mackey	D	q	D	D	a	0
Hydreutje ,	D	q	D	D	đ	Ó
Other	0	0	0	C C	0	Ç
Tetal Production Plant	•	Ó	0	•	•	
Toposmission Phon.	1,306	á	0	2,898	4,859	
Distribution Plant	5,710	13,773	43,077	23,358	25,261	8,736
General Plant	901	),548	5,348	5,240	4,716	1,657
Total Pleatric Plant in Sandes	7,917	13,311	48,125	31,496	34,837	10,393
Electric Plant Leased to Others	0	0	0	D	4	0
Riscoric Pinet Held for Paners Use	Ō	ď	Ō	ō	Ū.	ā
Electric Plant Misc	702	•	q	Ō	Ō	
Total Electric Utility Plant	8,619	13,321	48,275	31A96	34,837	10,393
Construction Work in Progress - Ricciric	#0	163	3,529	3,051	2,694	1,325
Accurational Provision for Depreciation					-•	-
and Amortigation.	3,103	4,232	15,790	9,854	12,614	4,077
Net Bisciric Utility Pisat.	5,595	9,232	36,864	24,593	24,918	7,640

Note: Totals may not again sum of components because of independent rounding.

Source: Boargy Information Administration, Fram EIA-412, "Amust Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Tennessee	Tennessee	Termusace	Tennessee	Tennessee	Tennessee
Dem	Blowsk City of	Payetteville City of	Galistin City of June 30	Greenville City of Jane 30	Harriman City of June 30	Hamboldt City of
	June 30	Jene 30				June 30
Electric Plant in Service						
Intengible Plant	0	a	0	Ô	0	0
Production Plant						
Stram	D	q	0	p	9	q
Nuclear	Þ	0	0	0	0	0
Hydraelic	ø	0	0	0	0	9
Oher	0	0	0	0	0	0
Tetal Production Plant	4	Q	4	•	0	•
Transcatesian Plans	a	1,263	503	6,423	2,471	669
Distribution Plant	6,193	29,465	11,321	39,191	17,873	5,596
General Plant	465	5,360	1,529	5,354	2,584	1,481
Tetal Electric Plant in Service	6,662	35,987	13,353	50,968	22,928	8,145
Block is Plant Lenson to Others	a	Ď	a	û	Û	Ď
Electric Plant Held for Pature Use	Q	0	a	0	0	•
Bleckic Plant Miso	a	Ď	à	à	48	234
Tetal Electric Utility Plant	6,662	35,987	13,353	50,968	12,976	8,419
Construction Werk in Progress - Bleatic	53	1,377	2,181	710	286	91
Accumulated Pravision for Depreciation						
and Americation	2,826	11,233	6,435	19,650	9,941	3,155
Net Electric Villity Plant.	3,888	16,131	9,939	32,028	13,321	5,362

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Historic Utilidas."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Топлостее	Temperaco	Tonoczac	Temessan	Tempersen	Тепистиве
Ости	Jackson City of	Johnson City City of	Enoxylle Utilisies Boord	Lawrenceburg City of	Lafothera City of	Labanou. City of
	June 30	June 30	Jens 30	June 30	June 30	June 30
Medicic Plant in Service				•		
lenangible Plant, papagagan panganan ana ana ana Production Flast	Ó	•	a	0	Û	٥
Steam	Q	•	0	0	C C	4
Neder	0	٥	Ó	0	0	٥
Hydramic	Q	•	Q	Q	D	
G##	0	٥	0	0	C C	
Total Production Plant	Ó	•	Q	0	Ġ	1
Тралеранфа Рим,	9,273	20,522	a	4,141	595	(
Distribution Plant	50,749	56,53\$	302,225	22,336	36,931	14,05
General Plant non-resonance and annual resonance	8,606	3,201	19,436	2,738	2,948	1,634
Total Efectric Plant In Service	69,228	88,252	324,662	29,216	40,473	15,68
Blesscie Phys Leased to Orbito	0	D	a	0	O-	(
Electric Plant Held for Future Use	0	D	à	Ó	O.	(
Electric Plant Miss	\$354	¢	a	0	Ď	):
Total Electric Utility Plant	70,583	88.258	321,642	29,216	40,473	15,700
Constartion Work in Progress - Electric	3,842	6.483	9,030	4,890	479	1,203
Accompleted Provision for Depreciation	-,	7,122	21444	4	-4-	-,
and Amortinatus	27,006	30.035	149,494	11.019	12,750	5.334
Net Electric Utility Plant	45,419	J6,687	101,145	23,047	24,243	12,175

Note: Totals may not equal sum of components because of independent rounding.

Source: Beergy Information Administration, Form EIA-412, "Annual Report of Public Blooms Unitlies."

Table 24. Riectric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Тенносое	Tonnessee	Тепакко	Tennessee	Тепнихо	Termesse
Strien;	Lennic City City of	Lewisburg City of June 30	Lexingran City of	London Urällises Board	Maryville Utilisien June 30	McMineville Electric System
	June 30		June 30	June 30		June 90
Electric Plant in Service						
Intergible Plant	0	0	•	a	0	
Production Plans						
Sicer	D	0	0	Ó	Ď	
Nockey	0	0	0	0	•	(
Rydraulie	Q	C C	a	0	· ·	•
Oder	۵	0	a	0	Ď.	(
Total Production Plans	•	٥	4	0	•	•
Truespission Plant	0	0	Q	5,360	4,569	
Distribution Plant	73,281	10,122	24,586	17,063	21,130	11,664
Gescal Most	4,443	2,022	3,157	837	4,847	1,846
Tutal Electric Plant in Service	77,724	12,144	27,843	23,459	30,645	13,525
Blockic Plant Leased to Others	0	Ó	0	. 0	. 6	
Bectric Plant Held for Peture Uca	'n	ō	ā	Ā	ā	i
Electric Phys. Misc	ā	105	ň	ň	Ž.	300
Tatal Electric Utality Plant	77,724	13,249	27,843	23,459	30,652	14,034
Construction Work in Progress - Biactric	1,022	23	361	1,573	132	4
and Amortication	17,444	3,984	9,879	5,269	10,946	6,062
Not Ricctric Utility Plant	68,302	8.287	(8,325	19,763	19,837	7,994

Note: Tensis tray not equal sens of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilidas."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Tennesses	Tennessen	Tennestee	Tennessan	Terresses	Tennessee
Gern	Memphis City of	Milan Chy of June 30	Mostletown City of June 70	Markensbore City of Janu 30	Maskville Electria Service June 30	Howpost City of
	Jose 20					June 30
Electric Plant in Service						
Introditio Phys	Ó	0	0	5	Ó	0
Production Plant						
3162m	0	0	0	٥	0	0
Nodesc	0	۵	0	0	0	
Hydraulic	Ō	_ 	Ō	D	ā	Č
QAM	0	0	0	D	0	· ·
Total Praduction Plant	Ó		Ó		4	
Teasunission Plant	148,193	2.163	3,914	٥	9	6,3RI
Distribution Phase	603,291	9,181	21,376	41,744	564,595	26,016
General Plant	65,313	1,012	5,398	4.864	70,452	4415
Total Electric Plant In Service	817,395	12,394	33,677	44,408	635,047	36,812
Biscorio Plant Leased to Others	0	Ó	0	D	0	. (
Electric Plant Hald for Pumps Use	0	10	Q	D	a	0
Pleatric Plans Miss	Q	8	1,617	334	O.	0
Total Electric Utility Plant	817,395	12,486	34,294	46.942	635,047	36,812
Construction Work in Progress - Electric	25,970	J.168	994	3,262	33,562	70
Accumulated Provision for Depraciation				-,-		
and Americanius	292,042	5,757	12,238	13,727	245,869	14,027
Net Electric Utility Plant.	551,323	7.817	23,849	36.476	123,639	22,713

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Tennessee	Termsisee	Tennessee	Teenassee	Transaco	Tenecusee
Jivan	Oak Ridge Chy of	Paris City of June 30	Polinki City of June 30	Ripley City of	Rockwood City of June 30	Savier County Blestrio System June 30
	June 30			Juga 30		
Electric Plans in Sarvice						
Intengible Plant Production Plant	0	0	à	0	D	•
Steen	Ó	٥	Q	0	g.	
Nedertage	0	q	0	Đ	0	
Hydraulie	. 0	4	0	Ď	9	
Other	q	0	ģ	Ō	•	
Total Production Plant.	0	į.	Ó	ō	Ē	
Temperature Plant.	3,784	1.579	0	643	a	1450
Distribusive Plantamanum	38,167	26,707	25,029	6,360	19,839	56.76
General Phot	1,484	1,90\$	3,354	1,871	1,190	5,46
Total Biecicle Plant in Service	39,835	30,595	29,382	8,874	21,029	78,83
Electric Flant Laured to Others	0	D	0	D	_ 0	•
Blecarle Plant Held for Fittings Use	0	0	0	O	<b>Q</b> -	
Picciric Plant Misc	78	0	0	279	170	67
Total Electric Utility Plant	35,913	30,595	29,362	9,653	21,199	78,80
Construction Work in Progress - Electric	3,279	799	500	124	490	Î.
Actumulated Provision for Degreciation	-					
and Amordsvilos	11,918	13,653	10,646	3,003	6,646	22,47
Not Electric Utility Plant	27,274	17,539	19,236	6,773	15,042	67.14

Note: Topis may not equal non of companents because of judgendant rounding.

Source: Energy Information Administration, Form EfA-412, "Amount Report of Public Efectsic Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

·	Tennessee	Tennessee	Tennessee	Temmesée	Testatessee	Tenecour
Dem	Shalbyrille City of	Springfield City of	Sweetwater City of	Tellahoma Board of Pub Usik June 30	Union City City of June 30	Weakley County Man Bleo Sys
	Jame 30	June 20	June 30			June 30
Steelink Plant to Service						
Intengible Pleatures	0	0	0	0	6	0
Source	0	¢.	9	0	0	
Nucleur	0	6	0	O	G-	(
Hydrautho	0	Ď	9	Û	0-	•
Other parameters and the second	Q		Q	6	Ď	
Total Production Pinal	•	0	0	0		•
Temporalisation Plans	0	C C	0	0	1,521	3,30
Distribution Pieet	11,624	10,164	12,534	12,348	8,103	26.511
General Phot	1,691	1,272	1911	2 722	1,451	3,14
Total Electric Plant to Service	13,315	11,436	14,463	14,570	11,275	32,96
Electric Plant Leased to Others	. 0	´ 0	. 0	. 0	. 0	· (
Electric Plans Hald for Putters Use	Q	ø	9	0	104	•
Blende Flan Miss	177	716	0	231	181	92
Total Electric Utility Plant.	13,492	12,152	14,468	14,881	11,560	33,89
Construction Work in Progress - Electric	1,976	196	40	1,021	220	1,675
Accumulated Provision for Depreciation				•		
ed Amente Hosping, and a second part of the second	5,528	4,523	4,698	6,942	4,423	15,28
Net Electric Utility Phot.	9,540	7,826	9,808	8.879	7,358	20,391

Note: Totals may not equal same of components because of independent manding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Biostric Othics."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

	Tennessee	Texas	Term	Texas	Texas	Texas
Ness.	Winduster City of	Austin City of	Breahain. City of	Brownsville Public Utils Board	Bryss City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Sectric Fluor ja Service						
Introgicle Plant	0	Q	Ó	Ó	Ġ	•
Steam	σ	476,671	σ	81,312	\$3,043	- (
Nudest	0	926,735	0	D	0	(
Bydraulle	D	· O	0	0	0	
Other	0	3,996	0	277	4386	
Total Production Plant	Ö	1,407,409	Ö	81.389	57,428	
Transmission Pipet	Q	174,624	ō	7,032	19.523	9,141
Distribution Plant,	8,375	705,279	9,963	53,876	58,543	24,50
General Plant	1,236	118,974	Q	146,849	8,060	3,90
Total Electric Plant In Service	9,6[]	2,006,285	9,963	289,(87	143,954	37,851
Pictrio First Lessed to Others	0	Q	0	0	0	(
Blesseic Plans Hold for Forms Use	q	32,654	q	0	· ·	(
Pleatric Phot Mac	79	0	0	Ď	0	224
Total Electric Udility Plant	9,690	2,438,939	9,943	289,187	143,934	38,07.
Constitution Work in Progress - Bircario,	(8)	105,055	, ,	79,531	1,631	3,77.
Accountisted Provision for Depreciation						
and Armotization	3,866	818,396	3,826	100,834	65,797	11,894
Net Electric Officer Photo	294,2	1,726,398	6,136	267,883	79,793	19,987

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Riscale Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

İ	Телия	Texas	Texas	Term	Term	Такня
liten	Denton City of	Floresville City of	Garland City of	Georgemen City of	Greenville Electric Util Sys	haper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Sectoje Plant in Service						
Intengible Plant	0	0	0	٥	a	
Seen-	31,119	0	75,039	a	18,610	
Noches	0	O	0	D	a	
Hydrattic	E,734	0	ρ	₽	9	
Other	769	0	Ď	<b>Q</b>	4,986	
Tetal Production Plant	48,622	ũ	78,639	4	23,598	
Torumission Phril	5,055	3,497	19,730	0	7,423	
Dkudbetoe Plant	36,699	26,489	104,600	6	18,849	
General Plans	5,437	3,610	24.137	12.280	5.43B	
Total Electric Plant in Service	107,813	31,597	226,506	12,220	55,708	
Electric Plant Leased to Others.	0	, D	0	, 0	á	
Bloctric Plant Held for Patero Use	Ö	Ö	Ď	ō	ā	
Eleculo Plant Misc	0	Ó	O	0	a	
Total Mestric Utility Pient	107,833	31,597	226,506	12,280	55,708	
Countraction Work in Progress - Bleckie	2,343	D	3,062	0	4	
Accurational Provision for Depreciation			•			
ed Anodosto	85,863	12,02,1	112,060	3,238	34,744	
Net Rhotric Utility Phat	44,295	19,576	117,507	9,042	20,964	

Note: Futuls may not equal sum of components because of independent munding.

Source: Beergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Texas	Tene	Texas	Texas	Texas	Texas
Жено	Kerrvitie Public Valley Board	Lower Colocado River Authority	Lubbook City of	New Braunfels City of	Sum Rayoum Municipal Pwr Agny	San Astonio Public Service Bd
	September 30	June 30	Suptember 30	July 31	September 30	January 31
Sectric Pinns In Service						
Introgitée Plant, ,	183	366	Ó	Ó	337	ı
Steam	Q	956,727	Q	Ú	136,674	9,177,28
Necker	0	, D	0	0	• •	2,170,42
Hydraulic	0	91,904	0	14,757	•	
Oder	0	D	0	0	•	
Total Production Plant	0	1,045,631	•	14,257	136,674	3,347,70
Transmission Florit	q	305,162	Q	4,432	0	279,28
Dispribution Piper	28,148	4,190	0	21,452	14,534	932,79
General Place	5,544	142,583	140,90)	6,539	D	223.91
Tatel Electric Pleat in Service	33,573	1,500,932	140,901	47,181	151,544	4,798,69
Electric Piets Letted to Others	0	1	0	13,670	0	
Elegate Plant Held for Puters 15e	Ú	à	Ú	¢.	4	31,38
Electric Plant Misc	-554	109,439	0	e	a	
Total Electric Utility Plant	33,318	1,610,372	140,900	61,050	151,544	4,830,08
Contraction Work in Progress - Electric	407	E3,120	10,005	1.335	2,192	180.55
Accumulated Powision for Departmen		******	241740	-,,,,,,,	-,.,.	- cope
Appropriation	31,229	549,124	54,088	25,748	58,495	1.154.13
Net Electric Utility Plant	22,496	L344368	96.818	34,637	95.242	3,856,50

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Texas	Texas	Texas	Texas	Ubsh	Ubsh
Этемп	See Marces Chy of	Seguin City of	Taxus Municipal Power Agenty	Weatherford Mun Urbliry System	Bounded City City of	Brighton City Comp
	September 30	September 30	September 30	September 30	June 30	December 31
Electric Flant In Service		_				
Integrible Plant Production Plant	0	D	78,297	0	0	D
Ste-sp	a	0	604,178	0	Ó	0
Nechar	a	Q	a	0	0	0
Hydratic	a	522	0	Q	\$,364	1,453
Odist	a	0	0	1,136	6,046	Q
Total Production Plant	•	522.	604,173	2,134	14,450	1,463
Transmission Phat.	q	8#3	138,778	a	524	0
Discribation Plant,	10,668	4,549	a	12,720	20,948	6,492
Gracel Pient	2,865	1,059	10,638	4,640	2,136	2,576
Tetal Electric Plant (a Service	[3,523	7,013	#31,891	18,496	39,501	10,528
Electric Phot Lensed to Others	O	Q	0	4	0	0
Electric Plant Held for Pature Use	a	D	9,515	0	0	0
Electedo Plust Miso	5,654	0	1,090	0	0	0
Total Electric Utility Phot	19,178	7,013	542,496	18,496	38,881	10,521
Commercian Work in Progress - Electric	1,254	0	6,639	333	Ó	Ď
Accumulated Provision for Depreciation						
and Americation	7,907	4,565	387,831	3,180	15,390	4,943
Net Electric Utility Flant	13,124	2448	461,324	10,640	23,211	5,579

Note: Totals may not equal uses of components because of independent counting.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Unities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Unsh	Umb	Utah	Utoh	Otah	Umb
[less	Internountain Power Agency	Logan Cay of	Minutely City of	Provo City Corp	St George City of	Uiek Associased Men Power Sys
	June 30	June 30	June 30	Jone 30	June 30	Merch 31
Electric Plant In Service						
IntragRife Pinet	43,928	٥	0	0	•	0
Steen)	2,635,020	Q.	q	45,268	0	89,330
Nuclear.	a	0	0	0	4	Ó
Hydraulio	0	12,736	8,540	<b>Q</b>	1,306	0
OBR	a	0	1,840	8,138	6,583	0
Total Production Plant	2,635,020	12,756	10,300	53,496	7,888	89,330
Transmission Plans	53,414	1,496	4,329	32,126	10,581	41,846
Dimribution Phot	Ó	12,584	25,134	27,434	15,221	Ó
General Plant	4),548	2,533	7,026	4,448	3,094	1,013
Total Electric Plant in Service	2,773,910	29,369	47,468	97,414	36,804	132,189
Electric Plant Lassed to Others	à	a	ú	0	ů	Ó
Electric Plant Held for Future Use	0	0	0	Q		-0
Bieculo Plant Miso	0	٥	0	0		0
Total Preside Utility Plant	2,773,910	29.369	47,468	97,414	36,804	132,189
Communication Work in Progress - Eleptric	0		231	,	,	404
Accumulated Provision for Depreciation	•	•		•	•	781
and Americanies	812,632	12,380	25,910	49.367	13,547	33,346
Net Electric Utility Flank	1.361.258	16.989	22,789	44.047	23,256	99.247

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form FIA-412, "Assout Report of Public Electric Utilides."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Doilers)

	theh	Vettioni	Virginis.	Virginia	Virginia	Virginia
Juna .	Ums Menicipal Power Agency	BurBagion Chy of Jens 30	Bedford Chy of June 30	Brîstol Utlikles Bracej June 30	Danville. City of June 30	Front Royal Town of
	June 20					Jiana 30
Suctric Plant in Service						-
Tecngible Plans	0	1,235	164	0	970	(
Steep	26,516	39,939	P	p	0	0
Nuclear	0	a	6	ð	0	
Hydraulic	Q	a	11,146	Û	6,197	
Other	190,6	3,688	0	O	Ö	(
Total Production Flant	29,607	43,627	11,146	•	6,397	
Transmitteloa Plant	8,171	3,006	2,196	G	2,170	
Distribution Plans	0	25,464	6,502	21,263	57,033	(
General Plant	875	6,558	886	3,921	3,660	
Total Electric Plant In Service	34,653	\$0,691	20,913	25,784	70,130	
Electric Plant Lessed to Others,	0	4	Ó	· O	0	(
Biectrio Plant Hold for Parete Use	0	89	0	D	0	(
Hectric Plant Misc	0	Đ	0	C.	0	
Total Electric Utility Plant	38,683	84,781	20,913	25,764	70,130	
Construction Work in Progress - Electric	0	42	0	811,1	4,593	
Accordance Provision for Depreciation						
and Amodization	10,372	33.547	7,258	11.622	21,755	- (
Net Electric Utility Plant	28,241	47,276	13,635	16.381	45,568	Č

Mate: Totals may not equal corn of components because of independent rounding.

Source: Energy Information Administration, Pour EIA-472, "Attack Report of Public Bioctric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

		•••			··· <del></del> -	
	Virginia	Virginia	Vigini-	Virginia	Virginia	Vioginia
Itean ,	Hardsonburg City of	Manuscus City of June 39	Mentinaville City of June 30	Radford City of Fone 30	Saleso City of June 30	Virginia Men Bico Assa No I
	Jupo 30					Jane 30
Electric Filmt in Service						
Internation Plant.	0	0	0	Ó	0	a
Production Plans						_
Specific	186	0	0	P	•	a
Neck et al. — par par par par par par par par par par	0	4	0	D	Q.	a
Hydraulic	0	Ð	267	455	0	0
Other manufacture benefit to the second	7,340	0	0	· •	Q.	à
Total Production Plant	7,827	Ð	287	455	•	ű
Tengeniuka Pimu	7,357	15	. 0	3,695	q	0
Distribution Particularies beautiful and the control of the contro	33,178	42,272	16,831	12,391	0	Ò
General Plant	3,814	0	1,831	O-	21,972	0
Total Electric Plant in Service	52,175	42,187	18,949	16,741	21,972	•
Biscule Plant Lessed to Others	4	0	Q.	0	0	0
Biscaric Plant Held for Peture Use	0	0	0	9	Ú	0
Biscirio Plant Mike	3,\$23	0	0	0	Û	0
Total Electric Utility Plant	55,998	43,387	18,949	16,741	21,972	0
Communition Work in Progress - Electric	3,631	346	0	466	0	0
and Amortisation	39,334	15,243	9,391	10.194	12.244	0
Net Bischrie Utility Pfant	40,294	27,391	9,450	7,013	9,729	Ö

Note: Trials may not equal som of components because of independent manding.

Source: Energy Information Administration, Form EIA-412, "Assust Report of Public Elecute Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Virginia	Weshington	Washington	Washington	Westlington	Washington
Жени	Vieginia Tech Béctrio Service June 30	Cmaralle City of	Ellensburg City of December 31	Port Angeles City of	PLID No ) of Boston County	PUD No ) of Choka County
		December 31		December 31	December 3!	December 31
Itelric Flant in Service						
Interphie Plant	9	4,017	9	,	58	1,64
Production Plant				•		
Steam	0	O.	a	0	0	
Neclesc.	ō	ō	ō	ō	Ö	
Hydraulic	0	9,245	0	1,650	0	760,33
Oher	0	•	0	0	D	
Tetal Production Plant	-0	9,245	0	1,450	Ď	740,33
Transadation Plant	9	1,019	0	631	3,837	60,66
Distribution Plant,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	6,079	15,309	18,917	94,063	120,63
General Plant	٥	1.025	591	502	14,600	46,90
Total Electric Plant In Service	ā	23,373	15,899	21,760	112,548	991,24
Ricetric Phast Legred to Others	ā		,a		Ď	
Blaceric Print Held for Puture Use	ā	ā	á	Ö	360	
Electric Phase Misc	á	i	137	ö	D	
Total Electric Utility Plant	ō	23,375	16,036	21,780	112,937	991,24
Construction Work in Progress - Electric description	ā	36	,0	2,404	6,686	28,83
Accumulated Provision for Depreciation	•	••	_	-	-•	
nd Americation	0	9.050	7,149	9,063	45,359	206,36
Net Blackfe Utsky Plant	i.	14,360	3,257	15,121	74,264	8137

Note: Totals may not equal sum of components because of independent roonding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Riectric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Weshington	Washington	Washington	Washington	Washington	Washington		
Sen	PUID No ) of Clafforn County	PUID No 1 of Clark County	PUD No 1 of Cowlist County	PUD No 1 of Doughs County	PUD No 1 of Franklin County	PUD No 1 of Gayu Elarbor Caly		
	December 31	December 31	December 31	December 31	December 31	December 3)		
Electric Plant in Service								
Integrate Plant	17	397	158	160	511	)#R		
See	0	٥	0	0	4	15,041		
Nucleit	q	•	9	0	a	0		
Hydaolic	0	Q.	19,827	192,333	a	132		
Oder	0	a	ø	Ď	a	0		
Total Production Plant	0	•	19,827	192,533		15,173		
Tomanitrion Plant	3,658	8,136	11,443	21,414	3,346	13,410		
Distribution Plant	44,543	253,438	69,713	71,029	45,011	72,726		
General Phase	6,885	25,391	14,027	16,174	6,393	18,996		
Total Electric Plant in Service	58,141	287,381	138,168	301,610	\$6,832	120,493		
Electric Plant Leased to Others	Ď	725	0	O.	à	0		
Bloctric Plant Held for Fetters Use	M	90	0	P	0	0		
Riscric Plant Misc.	0	731	Ó	862	a	Ó		
Total Electric Dillity Plant	55,185	3\$8,937	135,168	301,972	\$5,832	128,493		
Coastnertion Work in Progress - Blackin	3,794	9,005	3,463	1,816	3,319	3,344		
Assumational Provision for Depreciation								
and Amortization.	24,940	117,765	61,330	66,379	20,872	42,843		
Net Electric Utility Plant	34,039	190,167	77,301	237,411	37,419	88,994		

Note: Totals any not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Toousand Dollars)

	Westlegton	Washington	<b>V</b> eshington	Washington	Washington	Wathington
Jenny	PUD No 1 of Klickitat County	POD No 1 of Lewis County December 31	PLID No 1 of Oknougen County December 31	PUD No 1 of Pend Grelite Cuty December 31	PUD No 1 of Scottonich County December 31	PUD No I of Whiteops County
	December 31					December 31
Electric Pinat in Sarvica		<del></del>				
Intengible Plant	211	121	92	203	18,276	'
Storm	O-	0	٥	q	157,073	(
Node Emiliary between distance to the same uniform terms.	O-	0	٥	0	0	1
Hydraulto	D	7,421	518	26,903	207,335	
Other	D	0	D		a	i
Total Production Plant		1,421	588	26,903	354,485	
Tenesission Piers	3,322	16,835	2,486	23,528	89,629	2,79
Distribution Plant	33,706	35,527	47,028	21,375	460,841	, ,
General Plant	4,509	7,459	7,018	3,820	124,842	
Total Electric Plant In Service	41,742	£1,36¢	57,213	75,829	1,038,054	2,795
Electric Plant Lessel to Others		. 0	Ď	´ a		, ,
Electric Plant Held for Putate Use	0-	Ó	٥	500	ā	i
Black is Plate Miss	503	Ó	633	a	Ó	
Total Electric Utility Physi	42,256	\$6,364	57,846	76,334	1,038,964	2,79
Construction Work in Progress - Riscarie	7,837	3,702	4,404	5,660	43,128	. 1
Accumulated Provision for Depreciation						
and Apportunites	16,416	18,995	31,013	19,258	263,501	81
Net Bleetric Utility Plant	33,672	66,070	31,237	62,732	817,681	1,994

Note: Totals stay not equal sum of capapounds because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Assaul Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Washington	Washington	Washington	Weshington	Weshington	Washington
Bern	PUD No 2 of Gran County	PUD No 2 of Pacific County	PUD No 3 of Maron County	Richland City of	Seattle City of	Tacoma Cay of
	December 31	December 31	December 31	Decombor 31	December 31	December 31
Electric Flant in Service						
Introgible Pleat	33,21)	0	12	0	34,252	14,586
Stan	0	0	Q	0	27,445	87,107
Nuclear	0	D	0	0	. 0	. 0
Нуфтис	408,250	0	Ď	0	479,083	317,222
Other	. 0	D	0	0	· a	Ó
Total Preduction Plant,	408,250		0	•	586,528	404,330
Transpirator Plant	57,655	1,384	2,817	660	90,403	80,680
Distribution Plant.	126,192	25,703	75,232	49,696	618,195	292,327
General Plant,	62,399	3,813	7,155	2,411	165,871	46,647
Total Electric Plant la Service	747,707	31,0**	85,215	52,766	1,485,249	738,770
Electric Plant Leased to Others	0		Ó	. 0	. 5	0
Blectric Plant Hald for Future Use	ñ	ō	ò	Ó	1,794	ā
Electric Plans Mice	115	<u>.</u>	ň	ň	*****	125
Total Electric Udility Plant	747.822	31,099	85,215	52,766	1,497,043	758.898
Construction Work in Progress - Bleccic	38,402	12.545	4.463	5.044	71,645	40,355
Accumulated Provision for Depreciation			-,		,	
and Amenization	265,370	18,109	23,962	20.516	642,639	297.161
Net Electric Utility Plant	520,864	25,638	65.715	37,295	916,019	502,091

Note: Totals may not equal sum of components because of independent mounting.

Source: Energy Information Administration, Form ElA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Washington	Washington	Wisconsin	Wiscomin	Wisconsin	Wisconsin
lo <b>n</b>	Vers Infigation Disoler #15	Wathington Pub Per Supply Sys	Badger Fower Marketing Auth	Baction City of	Jefferson City of	Kaukuuna City of
	December 31	June 30	December 31	December 31	Docember 31	December 31
Electric Plant in Survice						
Intergible Plant	0	0	11	a	0	O.
Sena de la companya del companya de la companya del companya de la	0-	0		a	0	t t
Nachter men and a second men and a secon	•	3,267,671	D-	a	Ó	0
Bythrulie	Q.	12,093	D	a	0	16,596
Other	•	Q	Þ	q	Q	2,699
Tetal Production Plant	•	3,279,763	ŧ	•	0	19,295
Transmission Photogramman	٥	5,202	5,271	0	0	3,187
Distribution Phase,	13,980	0		12,478	8,)#3	18,291
General Plant	3,02	158,420	139	695	697	3,456
Total Electric Plant in Service	17,404	3,443,386	5,415	13,373	168,8	44,039
Biotric Plant Leased to Others,		0	Q.	0	q	D
Electric Pleat Held for Peters Use	0	0	0	a	0	0
Elecario Plant Mino	٥	0	569	a	0	ρ
Tatal Electric Cility Flant	87,008	3,443,386	5,984	13,373	8,840	44,839
Construction Work in Progress - Electric	41	15,375	34	341	102	1,221
atid Ashbritzation.	5,809	1,318,429	1,828	3,375	2,954	19,12)
Net Electric Utility Plant	11,244	2,140,332	4.189	10.348	6,028	26,139

Note: Totals may not equal rum of components because of independent rounding.

Source: Energy Information Administration, Perm EIA-412, "Annual Report of Public Blackic Diffries."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

	Missankju	Wisopedia	Wisconsin	Wisconsin	Wiscostin	Whoesin
Item.	Mankowoc Public Utilities	Muchfield City of	Meansha City of	New London Electric&Water Uril	Oconomorroe City of	Plymouth City of
	December 31	December 31	December 31	December 31	Decamber 31	December 33
Electric Plant in Service						
Intengible Plant	0	0	D	0	P	ą.
Production Plant						
Ser	40,990	547	6,487	0	Û	a
Parter.	Ò	0	0	0	D	9
Hydraulie	0	0	a	0	0	Q
Other	6,133	6,028	33	0	0	٥
Total Production Plant	47,144	5,578	6,520	0	•	Ó
Transpilation Plans	3,019	9,232	4,067	372	Þ	519
Distribution Phot	16,515	11,997	9,799	7,196	16,442	16,441
General Plans	3,096	2,171	3,240	1,306	1,093	1,524
Total Electric Plant in Service	69,774	31,978	23,646	8,876	17,537	18,484
Blecele Plant Leued to Others	Ð	· p	· q	· Q	Ó	· a
Electric Plant Held for Purers Use	0	0	Ð	0	ρ	10
Blectic Plant Miss	0	Q.	0	239	504	0
Total Electric Utility Phot	69,774	31,975	23,646	9,115	18,041	18,502
Construction Work in Progress - Electric	990	497	504	. 3	Ò	86
Accumulated Provision for Depreciation				_		
and American to	25,988	8.625	12,543	3,065	6,943	7,091
Net Electric Utility Plant	44,776	23,847	11,607	6,053	11,097	11,498

Note: Totals may not equal sum of components became of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Assess Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued) (Thousand Dollars)

\	Wheomin	Wisconda	Wiscomin	Wisconsin	Wheenin	Wisconsin
Den	Receivery Utility Corners	Bioc Lake Unities	Shawaya Menfalpat Willes	Shebaygan Palls City of	Stargeon Bay City of	San Ponicie Water & Ligh Comm
	December 31	December 31	December 3	December 31	December 31	Decomber 31
Reciric Flust in Service						
Intengible Plant	0	4	0	0	a	
Stema.	Ó	n	Ó	Ď	6	
Nuclea	ò	ō	Ō	ō	- -	
Hydradic	ō	Ď	ō	Ō	å	
Oder	ō	Ō	Ō	D	ā	
Total Preduction Plant.	Ó	•	D	0		
compression Plant.	643	0	395	513	7,210	2,3
Intribution Flunt	9,093	8,394	8,248	7,869	12,603	10,7
Benetal Phot	100	1,096	1,396	950	2,207	L.6
Total Electric Plant to Service.	10,536	9,489	10,040	9,332	17,837	16,7
Sectric Plant Leased to Others	Ó	•	9	, e	9	
Heetric Flant Held for Puters Use	0	50	0	0	D	
Bothic Flant Mice	23	19	0	0	9	
Total Electric Utility Plant	10,859	9,469	10,080	9,332	17,837	15,8
Construction Work in Progress + Electric Locatembred Provision for Depressition	6	a	16	1,024	176	5
nd Arectitetles	3,441	3,525	3,294	3,985	6,431	4,2
Net Blectcle Utility Plent	7,124	6,034	6,804	6371	18,782	11,6

Note: Totals easy not equal rum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Thousand Dollars)

	Wisconsin	Wisconsia	Wyoming	Wyoming
Brown	Wiscousin Public Power Inc Sys	Wiscondin Rapids W W & L Comm	Gillere City of	Wyoming Municipal Power Agency
	December 31	December 31	June 34	December 31
Electric Plant In Service				
lotsegikis Pinet	15,945	0	0	907
Production Plant				
\$7 <del></del>	74,938	0	0	15,771
Nactor	Ó	a	0	0
Hydraulio	0	a	Q	D
Otto:	64,955	a	Q	0
Total Production Plant	139,893	•	0	18,771
Transmission Plant	2,903	0	1,153	5,257
Discribution Plant	246	18,434	19,447	0
General Plant	5,580	2,157	332	935
Total Efectric Plant to Service	164,684	20,591	28,934	22,879
Biocoto Plant Leased to Others	Ď	Ò	, D	· a
Meetric Plant Held for Putara Urg	D	1	0	9
Efectric Plant Mico	15,198	18,469	Q	2
Total Electric Utility Plant	179,842	39,050	28,934	23,881
Construction Work in Program - Electric	249	470	0	
Accumulated Provision for Department	•		·	
and Amortization	46,950	12,765	11,382	9,307
Net Electric Usiky Plant	133,001	26,745	9,553	13,576

Note: Totals may not equal sum of components because of independent munding.

Source: Emergy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997

Alabama Mapinipal	Albertville		- 1		
	Alexander City City of	Andalusia City of	Allectis City of	Besener City of	
September 30	Jame 30	September 30	September 30	June 30	June 30
ů	7,040	5,475	3,751	25,587	(1,62)
0	1,736	1,500	696	4,439	1,597
6	22	50	50	11	
o-	5	P	3	128	21
•	8,763	7,025	4,500	30,165	13,243
	•	•	•	•	•
Ď.	100.881	50.517	42.019	421.201	118.423
ń	106.272	43.310		194,006	127,201
0					42.504
ā		0			4.521
i		131,349			292.153
2,593,479	0	0	0	0	->-,,
	674.950	131.349	319:727	711.455	292,157
				, , , , , , , , , , , , , , , , , , ,	
•	5 214	2,078	2,974	25 326	7,401
- 0				,	8,135
5					2,129
ř					380
:		_			18.625
105 176	Nation N	7,9400		497.4	10,810
	20 400	a kee		21 7714	18,025
		September 30 Jewe 30 Jewe 30 Jewe 30 7,040 0 1,736 5 22 0 5 8,763 0 100,881 0 105,272 0 263,440 0 4,357 6 474,950 2,593,479 0 74,950 0 5,734 0 5,987 0 9,583 0 9,583 0 28,619 100,178 0 0	September 30 June 30 Suptember 30  7,040 5,475 0 11,736 1,500 6 22 50 0 5 0 0 8,763 7,025 0 100,881 50,517 0 105,272 43,310 0 263,440 37,522 0 4,357 0 474,950 131,349 2,593,479 0 0 0 0 2,593,479 0 0 0 0 2,593,479 0 0 0 0 2,593,479 0 0 0 0 2,593,479 0 0 0 0 2,593,479 0 0 0 0 0 2,593,479 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	September 30 Jame 30 Suptember 30 September	September 30 Jame 30 September 30 September 30 June 30  7,0(0 5,475 3,75) 25,587 0 1,736 1,500 695 4,439 8 12 50 50 11 0 5 0 3 128 0 8,763 7,025 4,500 30,165  0 100,881 50,517 42,019 421,201 0 105,272 43,310 25,745 194,006 0 265,440 37,522 250,452 67,120 0 4,357 0 1,511 9,118 0 474,950 131,349 319,727 711,455 2,593,479 0 0 0 0 0 2,574,250 131,349 319,727 711,455 0 5,714 2,978 2,974 25,326 0 5,987 2,496 2,118 12,143 0 9,581 2,014 9,956 4,394 0 136 0 130 858 1 21,419 7,488 15,176 43,721

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form Eld-86), "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Alabama	Alabama	Alabama	Alabama	Alabana	Alaberra
)) eas.	Collman Power Board	Decater City of	Dotton City of	Plotence City of	Poley City of (Riviera Utifa)	Port Paytes Improvement Auth
	Jone 30	June 30	September 30	June 30	December 31	J <sub>M10</sub> 30
Number of Consumers						
Residential	6,128	22,057	23,001	36.429	21,668	5.020
Commercial or Small	1.778	3,220	3,604	5.904	4,434	1,723
Industrial or Large	7	20	263	633	4	10
04x	37	67	480	442	185	3
Teta) Ultimate Consumery,	7,980	28,364	27,548	43,408	26291	7,563
Sales for the Year (magnetitioners)	•		•			.,
Residential	85,395	347,278	336,570	563,053	344,204	65,213
Communication Small	146,585	261,856	124,928	28,419	195,573	168,183
Industrial or Large	79,796	829,181	434,325	410,797	47,467	83,975
O44	6,30\$	7,533	143,183	10,281	11,384	5,536
Total to Ultimate Consumers	385,082	1,425,848	1,059,214	1,072,550	598,428	342,931
Soles for Resule		0	Q		a	
Tetal Sales.	315,082	1,425,848	1,059,214	1,872,550	598,628	342,931
Oper Revenues for the Year (thous)	•				•	
Residential	5,013	18,071	19,701	34,455	22,472	5,104
Commercial or Small	8,556	14,245	8,707	6,253	13,739	9,865
Industrial or Large	3,676	27,730	20,046	23,496	2,612	4,230
044,	407	735	4,483	1,142	1,060	361
Total to Wilmain Contament	17,682	60,781	\$2,937	66,346	29,683	19,584
Sales for Resule	0	0	0	D-	· O	(
Tetal Revenues Frem Sales of Fish	17,452	60,781	52,937	65,346	39,683	19,564

Note: Tonks may not upon the of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861. "Admini Electric Utility Report." Data are sobalized on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

		<del></del>	·			
	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
jens .	Gentensyêle Electric Board	Hartelle City of	Huntsville City of	Mysole Shoels City of	Opsička City vi	Scoreboro City of
<u> </u>	June 30	Јура 30	June 30	June 30	September 30	June 30
Number of Consumers						•
Residential	4,625	3,727	108,613	4,864	8,959	6,286
Commercial or Small	1,346	970	15,671	1,214	1,126	t,426
Industrial or Large	11	2	69	7	6	Б
Other	38	25	100	45	77	17
Total Uthrate Consumers	6,020	4,727	124,453	6,134	10,368	7,738
Sales for the Year (megawaithours)						
Rasi dept jel grannana na na na na na na na na na na na	63,433	57,293	1,610,092	75,830	103,747	92,686
Clementercial or Small	64,263	51,209	1,304,929	#5,596	)28,2)9	101,433
industrial or Large	102,355	28,586	894,386	38,676	89,283	)86,163
Other	4,532	2,506	26,160	4,14)	6,571	4,177
Tetal to Ukimata Consumers	234,563	139,594	4,035,567	203,443	327,820	386,459
Sales for Resale		0	. , 0	<u> </u>	75.,-	0
Tetal Selection	234,563	139,594	4,035,567	203,443	327,828	386,450
Oper Revenues for the Year (thous)						-
Residential	3,833	3,274	99,021	4,354	6,099	5,613
Commercial or Small	4,130	3,109	69,091	5,509	8,104	6,263
Industrial or Large	4,595	1,403	38,480	1,979	4,543	5,599
Oditr	310	jas	2,431	373	452	357
Total to Utilizate Consumers	12,868	9,00E	209,023	12,415	19,198	18,532
Sples (or Resila ,,	0	0	0	0	0	0
Total Revenues From Sales of Rice	12,868	8,000	209,023	12,415	<b>15,15</b> 8	18,532

Note: Totals may not equal sum of components because of independent rounding.

Storage: Energy Information Administration, Porm EIA-861, "Assure! Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Alekama	Alskama	Alabama	Alabama	Alesta	Almix
(Seen	Shaffield Utilities	Sylectoge UNINtes Board	Troy City of	Tuskegee City of	Aleska Energy Authority	Anthorage City of
	June 30	September 38	Séptember 30	September 30	June 30	Detamber 31
Number of Coursesses		_				
Residential	14,893	5,126	5,364	6,824	Ó	23,393
Commercial or Small	2,719	797	1,016	560	0	3,776
Industrial or Large,	ý	20	m	78	Ó	. 0
Other	275	923	59	0	Ò	287
Total Ultimete Consumers	17,886	6,866	6,588	7,463	0	29,456
Sides for the Year (megawalthours)						
Residential	222,305	59,337	78,487	52,656	0	144,108
Commercial or Small	134,537	48,684	22,402	23,544	Û	687,804
Sidestrial or Large	77,476	55,169	154,806	69,076	0	0
Other	5,650	3,682	1,505	P	P	6,62)
Total to Utiliziete Consumers	419,968	166,846	257,200	£35,376	0	638,533
Sales for Resale.	Q	D	Ó	0	496,866	67,287
Total Salet	419,968	[44,846	257,200	135,276	496,866	945,820
Oper Revenues for the Year (thau\$)						
Residential	J4J14	4,130	4,745	3,852	0	13,969
Commercial or Small	7,974	3,892	1.474	971	0	52,784
Industrial or Large	3,667	3.015	8.323	3.235	ō	
OBE	491	221	169	0	ő	1,246
Total to Utknote Contented	26,246	11,25%	14,711	8,088	0	67,599
Sales for Resule	. 0	6	Ĺ	0	20,270	2,131
Total Revenues From Sales of Blee	36,246	11,258	14,711	3,445	20,270	70,130

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-86), "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Altuka	Arithus	Arizona	Arizona	Aridono	Arizona
1±sp	<u>Ketchilten</u> City of	Acizona Power Authority	Electrical Dist No2 Pinal Caty	Mess City of	Navejo Triba) Ujāky Aeth	Sult River Proj Ag 1 & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Number of Consumers						
Residential	5,567	0	2,00)	13,118	26,167	590,987
Commercial or Small	1,019	0	293	2,343	764	50,281
Industrial or Large	12	0	17	0	5	41
O41er	498	0	402	140	13,377	9,632
Total Utimate Canaumers,	7,896	Ć	2,883	15,60t	44,713	650,941
Sales for the Year (megawaithours)						
Residential	57,340	0	27,060	137,993	114,945	8,259,797
Commencial or Small,	63,261	0	(2,630	169,542	54,589	6,603,448
bidestrial or Large	16,200	Φ	37,110	ø	287,336	3,842,366
Other	2,924	C	102,950	39,511	126,640	690,859
Total to Ultimate Consumers	139,725	0	179,750	347,346	5113,550	19,396,470
Sides for Results	0	1,689,504	0	3,512	0	6,286,610
Total Sales	139,725	1,639,504	179,750	350,258	583,550	25,683,680
Oper Revenues for the Year (thous)		-,,	,	,		
Beridenijal	5,223	0	2,318	12,380	6,390	662,296
Commercial or Small	5,494	0	1,179	13,722	4,039	445,313
Industrial or Large	1,192	4	2,132	, t	15,248	162,341
Other	413	ø	3,144	2,779	11,391	49,33B
Total to Utimate Continues	12,322	•	8,773	2 <b>8,2</b> 81	39,068	1,318,336
Sales for Resale	p	23,765	Ó	105	0	160,026
Total Revenues From Sales of Kind	12,322	23,765	8,773	28,386	39,056	1,478,362

None Totals may not equal turn of components because of independent counting.

Source: Basegy Information Administration, Form EIA-261, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Arkamas	Arkansas	Arlansis	Arkunses	Actanous	Adkinsas
Еметэ	Beston City of	Bentonville City of	Clarksville Light & Water Co	Совтупру Совр	Hope City of .	Jonesbore City of
	December 3#	December 31	September 30	December 31	December 3.1	December 39
Number of Communers						
Residential	5,722	7,090	3,128	13,116	5,794	22,180
Commercial or Small	1,293	969	.581	1,292	1,947	3,709
Industrial or Large	19	127	80	80	. 1	179
Other	0	0	C C	3	1	ı
Tatal Utimate Consumers	9,534	8,246	3,789	17,893	6,844	26,069
Sales for the Year (megawatthours)	•	-•		<b>-</b>	-	•
Residential	\$0,902	70,957	32,379	)69,606	62,000	282,435
Commercial or Small	60,785	20,316	20,155	\$5,997	117,000	119,391
Industrial or Lurgo	39.483	183,503	162,177	376,827	000,001	495.448
Other	0,1,00		0	12,153	2,000	15.227
Total to Ultimate Consumers	181,170	276.776	214.711	646,585	281,000	915.099
Sales for Remin	0		,	0	0	1,296,478
Total Sales	181,970	276,776	214,714	646,585	281,000	2,241,577
Oper Revenues for the Year (thous)		•	<b>-</b>	•		
Residential and annual	8,449	3,654	1,592	9,818	3,677	14,007
Commercial or Small	5.516	790	1,377	5,592	6,257	6.772
[adustrial or Large	2,480	6,697	7,204	16,760	3,569	17,510
Other	0	0	O	726	200	487
Total to Utilmate Consensers	16,445	11,141	9,973	33.886	13,543	38,774
Sales for Reside		<u> </u>	0	<u> </u>	0	25,908
Total Savepute Fram Sales of Rive	16,448	19,147	9,973	32,586	13,803	64,684

Note: Totals may not equal sum of components because of independent rounding.

Source: Recogy Information Administration, Pape EIA-861, "Annual Electric Highty Report." Data are submitted as a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Arkensus	Arkenses	Arkansis	Arkenses	Arlonsus	California
Item	North Linie Rock City of	Osocole City of	Peragosid Light & Water Counts	Silonm Springs City of	West Manghis City of	Abmeda City of
	December 31	December 31	December 31	December 31	December 31	Teate, 30
Number of Consumers	•					
Rakindal	31,653	3,134	5,243	4,337	10,14)	29,027
Connected or Small	4,226	506	1,414	686	1,397	3,180
Industrial or Large	J <b>2</b> 3	22	51	19	0	. 3
Oder	3	0	2,397	0	45	272
Total Ulfmate Capramets	36,063	3,662	12,706	4,912	13,586	32,482
Safes for the Year (megawatthours)		-			-	-
Residential	319,000	42,582	139,439	36,360	133,570	131,097
Connected or Small	386,000	39,589	55,767	19,050	197,054	187,727
Industrial or Large	352,000	137,564	211,894	154,400	0	29,756
Other	12,000	. 0	4,591	. 0	4,916	13,976
Total to Uldinate Consumers	879,000	199,735	411,694	209,810	336,550	362,556
Sales for Recale	e		3,930	Đ	Ď	Ó
Total Sales	879,000	199,738	415,621	209,810	335,590	362,556
Oper Revenues for the Year (dunu\$)	_	•	_	_	•	_
Residential	29,164	2,504	5,927	2,581	8,105	15,3#9
Constantial or Small	15,956	1,395	2,472	1,274	11,650	18,374
(adjected) or Large	21,159	5,671	7,171	6,021	D	2417
Other,	253	D	263		349	1,530
Total to Lidmate Consumers	66,532	9,670	15,833	[1,876	28,104	37,910
Sales for Resale	٥	Q.	ស	•	D	q
Total Reviewes From Sales of Elec.	66,532	9,678	15,886	[1,676	28,104	37,910

Note: Totals may not equal sum of components because of independent rounding.

Source: Estergy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	California	California	Catifornia	California	California	Celifornia
Discon.		Azusa City of	Borback City of	California Dept Wir Resources	Collon City of	Best Bay Municipal Util Dist
	Jane 30	June 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	89,857	12,969	44,145	0	14,130	0
Commercial or Small	15,403	1315	6,236	Ó	1634	0
Industrial of Large	680	33	217	0	25	O
Oder,	106	175	66	Ó	143	0
Total Uticasio Concurrent	106,046	14,492	50,564	0	15,932	ė.
Sales for the Year (megawattheurs)						
Residential	\$38,391	61,373	245,119	9	\$0,647	P
Commende) or Small,	619,522	65,155	247,400	0	69,296	0
Indepted or Large	1,249,365	72,957	509,769	0	51,735	P
Other.	41,734	8,275	32,627	0	10,713	Ú
Total (a Utimate Consumers	2,669,812	218,760	1,036,915	0	212,391	•
Sales for Rossio	252,129	27,160	12,625	3,906,911	138,543	1\$6,374
Tetal Saint	2,721,141	237,920	1,049,540	3,506,911	350,934	186,374
Oper Revenues for the Year (thous)						_
Residented	53,469	6,133	23,67	Q	8,213	0
Commercial or Small	64,846	6,439	24,789	0	7,696	Þ
Industrial or Large,	106,109	6,140	47,250	0	5,176	O
Odieranda and a service and a	3,384	682	3,566	q	931	Þ
Total in Wilmaie Contempre	227,516	19,444	59,285	0	22,016	0
Sales for Result	3,883	377	321	140,942	2,263	4,071
Total Revenues From Sales of Elec	234,691	19,021	99,604	140,942	24,279	4,971

Nue: Totals may not equal pum of components because of independent rounding.

Source: Broggy information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Californis	California	California	California	California	California
Dem :	Gleedale City of	İmperial Arigation District	Kings River Conservation Dist	Loisien Municipa) Välity Dist	Loli City of	Los Angeles City of
	ituse 30	Descuber 31	Jane 30	Лера 3 <b>0</b>	June 30	June 30
Number of Communeys						
Residential	70,282	73,687	0	8,611	19,404	1,202,136
Commercial or Small	12,254	12,923	0	1,263	3,036	175,251
Industrial or Large	235	21	0	5	27	41,925
Other	4	1,676	0	84	254	35,786
Total Utimate Coasumers	82,775	#8,457	0	9,963	22,723	1,455,098
Sales for the Year (megawatthours)						
Residential	348,087	1,001,789	Đ.	68,638	132,188	6,540,786
Commercial or Small	319.716	1,336,632	Q	42,234	135,147	8,987,663
Industrial or Large	381,549	3,666	Ó	18,669	49,087	4,578,495
Other	9,117	70,246	Ů	4,211	13,509	4,234,740
Total de Utilmate Consumers	1,858,467	2,412,335	Ů	133,952	567,931	24,341,684
Seles for Resale	715,932	172,465	793,763	a	ā	1,477,523
Total Sales,	1,774,401	2,534,798	793,763	133,952	367,931	25,819,287
Oper Revenues for the Year (thoug)			_		_	
Residential	35,622	\$3,597	. 0	5,684	13,732	666,798
Commercial or Small	33,385	107,239	0	3,785	13,758	836,408
Industrial or Large	30,280	1,315	Q	2.205	6985	405,323
Other	1,002	5,900	Ó	434	1,063	381,212
Total to Ultimate Consumers	100,295	198,851	ō	92,306	35,538	2,289,741
Sales for Remie	15.027	4,466	6,033			43,163
Total Revenues Fram Sales of Elec.	165,522	203,597	6,033	13.308	38,538	2,332,904

Note: Tends may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Dues are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

<b>_</b>	•					
rn.	Culifornia	Culifornia	Catifornia	Culifernia	California	California
	Merced	Megapolitan	Modesto	MSR	Northern	Oukdala &
	imiestico	Water	Intestion	Pablic	California	South
Jean	District	District	Disaser	Power	Power Agny	San Josquin
A447	Distr.	PRACTICAL	DEEM	Agency	rame with	San Pongasii
		1	]	146444	3	
	Decamber 31	June 30	December 31	December 31	June 30	December 38
Number of Consumers						
Residential	Q	0	78,046	Q	0	1
Contracted of Small	- 1	Ó	111,91	a	0	
Inductrial or Large	. 1	0	48	a	a	
Odur	1	0	1,996	0	a	
Total Ultimate Consumers	3	0	98,281	0	•	,
Sales for the Year (megawatthem;;)			•			
Residential	0	q	708,385	a	•	
Commercial or Smell	161	0	601,381	0	a	
Industrial or Large	62,870	Ó	615,309	0	q	
Otto:	32	Ó	73,161	á	a	
Total to Ultimate Consociers	63,063		1,998,356	9	U	
Sales for Razele	465,598	307,532	309,164	3,699,645	3,359,017	610,53
Tetal Sales.	<b>529,661</b>	307,532	2,347,420	1,699,648	3,359,027	610,53
Oper Revenues for the Year (thous)						
Residential	0	0	54,600	a	q	
Commercial or Small	3	a	45,012	D	O.	
Industrial or Large	2,096	a	28,056	D	Û	
Ofer	1D	0	5,432	•	Q.	
Total & Utilmate Consumers	2,811	0	133,100		0	
Sales for Resale	4,194	13,062	6,272	122,240	194,685	. 7,43
Total Revenues From Sales of Elec	6,345	13,062	139,372	122,240	194,685	7,43

bloor. Totals may not equal sum of components because of independent outling.

Source: Buergy Information Administration, Form EIA-\$61, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	California	California	Califbrais	California	California	California
žtem	Osoville Wysnioste Inty Disa	Palo Alto Chy of	Pasadona City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	James 30	June 30	December 31	Juna 30	June 30
Number of Cantenness						
Residential	a	24,765	49,399	0	31,400	81,040
Commercial of Small	a	2,417	7,463	Ó	5,125	8,575
Industrial of Large	0	196	929	Ó	490	201
Other	ā	197	174	0	486	127
Tetal Utlerale Consumers	i i	27,575	\$7,965	ő	37.501	89,943
Sales for the Year (megawatthours)	_			-		
Residential	. 0	E60,445	287,663	0	316.281	561,505
Commercial or Small	ā	384,429	146,360	ó	326,304	413,336
Industrial or Large	á	461.423	657,704	ó	26,792	629,494
Other	ū	70,026	53,667	Ō	30,145	48.615
Total to Utimate Consumers	ò	1,077,151	1,147,694	ō	699,722	1,652,950
Solve for Results	462,620	0	169,653	1,295,998	811,963	20,583
Total Sales	462,520	1,077,181	1,316,867	1,253,598	1.513,675	1.673.533
Oper Revenue for the Year (thous)		414777444		-,,	-,,	-,
Residential	0	1,891	29.780	0	21.107	60,327
Commercial or Specification of the commercial of Specification of the commercial of	ŏ	23,736	15,504	ň	29,927	41,035
ledespial or Large	ñ	25,666	63.324	n	2473	53.491
Olegonomic and the second seco	Ď	3.851	7,437	Ď	3,835	5,399
Total to Ultimate Consumers	ő	63,164	115,445	ō	64342	163,252
Sales for Result	11.233	4-71	8,158	10.748	30.299	44)
Total Revenues From Sales of Piec.	11,233	62164	123,683	19,748	94,641	163,693

Note: Totals may not equal sum of components because of independent counting.

Source: Energy Information Administration, Form EIA-461, "Annual Electric Utility Report," Data are submitted on a calendar year.

Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Cadifornia	California	Californita	California	California	California
Îtan)	Rossville City of	Secondolo Municipal Unil Dist	San Francisco City & County of	Şapta Chini Câty of	Southern Culifornia PPA	Terlock Interior District
	Juga 30	Documber 31	June 30	June 30	June 30	December 3t
Number of Consumers						
Residential announcement and announcement	28,501	433,099		38,627	Ó	53,097
Commercial or Small	3,650	45,735	5	5,213	0	6,084
Industrial or Large	32	7,974	J	(,735	0	1,269
Other	3	2,004	i	403	0	4,431
Total Utimate Cansumers	32,386	488,812		45,950	•	64,377
Sales for the Year (magawatthones)	•	• • • • • • • • • • • • • • • • • • • •				•
Residential	233,220	3,823,697	•	210,742	0	\$01,983
Commercial at Small	255,105	766,785	37E	89,260	4	112,543
Industrial or Large	255 <i>A</i> 38	4,311,709	3,852	2,135,461	9	396,206
O4147	6,016	73,760	680,088	22,618	0	151,012
Telal in Wikoute Consumers	749,781	8,975,951	684,274	2,458,#81	•	1,364,344
Sales for Resolutions	0	204,677	1,527,931	441,918	3,572,521	178,679
Total Befor	749,781	9,180,628	2,212,289	2,899,999	3,572,521	1,543,023
Open Revenues for the Year (thous)	•					
Peridential	18,916	319,260	O.	15,275	0	44,706
Commercial or Smell	19,364	63,152	19	9,525	0	21,642
Industrial or Large	15,615	303,690	243	159,244	0	35,465
Offer	246	4,775	34,408	1,776	a	9,840
Twist to Ultimate Consumers	84,141	689,847	34,670	185,620	•	104,653
Sales for Resale	•	3,576	40,323	43,400	177,524	2,060
Total Revenue Peam Sules of Elec.	54.141	693,443	74,993	229,228	177,524	106,713

Muse; Totals (say not equal your of obaquessess because of independent rounding.
Source; Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a colendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	California	California	Colorado	Colorado	Colocado	Colorado
33enii	Venue City of	Yuko County Water Agency	Arkansas River Power Authority	Calorado Springs Cuy of	Part Collins City of	Fast Morgan City of
	Juna 30	Jupa 30	Doomaber 31	December 31	December 31	Desember 31
Number of Consumers						
Residential	27	á	Ď	144,473	40,408	4.754
Compercial or Small	1.062	ň	0	18,541	5.465	1,012
bedustial or Large	829	ā	ō	395		Ī
Oh	103	9	ō	386	1	82
Total Ultimate Consumers	2,026	0	0	164,497	45,885	5,849
Sales for the Year (megawathours)	•			_	_	_
Residential	15)	0	0	L074,634	329,62,1	44,786
Commercial or Small	258,304	Ð	0	947,222	390,068	74,383
Industrial or Large	#32,482	0	0	1,463,563	333,758	63,252
Ober	10,713	0	0	129,617	2,794	4,736
Total to Utilizate Consumers	1,001,754	Ð	ė.	3,612,048	1,068,941	187,157
Sades for Resade		1,495,263	296,665	225,848	0	•
Total Sales	1,101,750	1,695,263	296,689	3,837,866	1,065,941	<b>157,157</b>
Oper Revenues for the Year (thous)						
Residential	3	0	0	69,260	19,706	2,156
Commercial or Small	14,454	0	Q.	51,703	20,986	3,363
[edustrial or Large	36,347	0	0	61,510	13,120	2,443
Other	931	0	D	8,130	99	230
Total to Utilizate Consumers	53,737	0	0	190,603	53,911	6,192
Sales for Reselv		12,429	10,468	6,542	Q	0
Total Revenues From Sales of Risc	53,737	12,019	10,464	197,145	23/011	8,192

Note: Totals may not equal sum of components because of independent rotating.

Source: Brangy Information Administration, Force EIA-861, "Annual Electric Utility Report." Data are automitted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Colocado	Colorado	Colorado	Calorado	Consections	Consession
Therm	Rountain City of	Longmost City of	Leveland City of	Plane River Power Authority	Bozrah Lighi & Power Cu	Connecticut Man Elec Engy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	50,443	23,681	18,767	9	2,056	8
Commercial or Small	649	3,088	2,277	a	205	D
[adapting or Large	141	9	228	Ó	18	ð
Other	J	Q	113	0	44	0
Total Utilizate Contantity.	[1,241	26,778	21,345	9	2,326	0
Sales for the Year (megawatthours)	-	-	-		-	
Residential	81,137	185,540	136,462	Ó	18,208	p
Commercial or Small	10,379	270,288	49,277	9	4,090	0
Industrial or Large	57,629	79,481	279,396	q	134,036	•
Other.	1,328	9	96	q	76	0
Total to Utilizate Cappamers	t50,660	535,389	456,231	i	186,410	0
Sales for Russie		, g		3,758,497	à	2,230,903
Total Sales	150.66	\$35,309	456,238	3/758,497	156,410	2,218,905
Oper Revenues for the Year (thous)					•	, -
Residential	5,192	21,165	8,573	â	1,825	0
Commercial or Small	676	12.227	2.514	0	642	Ó
Industrial or Large	2,872	3.072	11.371	ō	5,829	Ö
Other	136	-,6	8	Ď	21	0
Total to Unionste Consumers	8,876	26,464	23,566	ī	8,317	0
Sales for Resale	0		_r-i	128,264	0	124.523
Total Economics From Sales of Bico	5,876	26,464	22,566	128,364	8,917	114,523

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-661, "Amount Electric Utility Report." Data are submitted up a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Connecticut	Connecticut	Connections	Delaware	Delavope	Delgyinge
Dem	Greton City of	Norwich City of	Waltingford Town of	Dover City of	Milford City of	Newsyk City of
	June 30	June 30	June 30	June 30	Segtember 30	December 31
Number of Consumers						•
Residential	9,762	15,440	19.326	16,303	3,949	8.754
Contractoful or Small	1,422	2,315	2,842	2,405	724	1,079
Industrial or Large	. 3	37	26	42	11	33
Other	313	22B	169	3	186	-
Telal Wilmate Consumers	11,510	18,020	22,363	18,754	4,877	9,860
Sales for the Year (megawattheurs)			•	•	•	•
Residential	103,762	104,447	170,846	752,153	41,308	75,420
Commercial or Small,	112,506	105,627	174,343	183,044	39,341	57,580
Industrial or Large,	374,574	77,250	24.5.55E	287,622	65.899	183,48
Offict	9,903	22,112	20,057	10,436	2,390	1
Table to Utimate Consumers	600,845	305,636	589,894	638,255	152,338	316,889
Seles for Readle	5,686	0		· a	, 0	٠.
Tetal Bates.	606,531	349,636	580,804	638,255	152,338	316,889
Oper Beveaues for the Year (thous)			•	•	•	•
Residental	9,506	11,434	14,264	13,829	4.017	6,309
Compercial or Small	8,713	9,769	13,063	34,608	3,288	4.962
Industrial or Large	23,323	5,953	12,982	15.987	3.687	JR611
Other.	996	2,102	1.565	984	277	3441
Total to Utimate Consumers	42,528	29,258	41,367	44,508	11,269	21,88
Sales for Resalt	385	0	4-,04-7	0	ń	
Total Revenues From Sales of Efec.	42,913	29,258	41,847	44,904	11,269	21,85

Note: Tests may not equal sum of composens because of independent remediag.

Source Energy Information Administration, Form EIA-\$61, "Annual Electric Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Plorida	Platida	Horida	Florida	Roside	Planida
Press:	Bartow City of	Florida Municipal Power Agency	Post Places Uniblies Auth	Geineville Regional Univine	Howesteed City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Contamers						
Residential	8,487	0	20,192	65,152	12,318	24,107
Commercial or Smell	1,184	Ó	3,991	7,350	(,500	4,382
Industrial of Lorgic	30R	0		15	333	
Other	0	Q	2	2,432	50	264
Total Ultimate Consumers	9,979	0	24,115	76,349	14,241	24,753
Sales for the Year (megawatthours)						
Reddestid	118,484	q	206,743	704,720	142,7(4	363,344
Composition or Squally,	21,096	Ō	296,596	398,246	26,675	214,559
Injustrial or Large	124,692	0	O	150,511	102,978	
Ohi:	0	0	9,414	20,619	13,430	4,846
Total to Ultimate Consumers	264,272	0	512,753	1,474,526	284,999	582,749
Sales for Resale	9	4,711,664	48,690	410,459	0	C
Total Sales,	264,272	4,711,664	561,443	1,834,985	284,999	582,749
Oper Revenues for the Year (thous)	•	•	•			
Residential	10.513	0	15.824	54,713	10.884	28,475
Commercial or Small,	2,267	Ö	24,617	42.754	2.220	19,043
Industrial or Large	11,539	0	•	8,331	2,413	•
Other	0	o.	1,016	2,996	965	592
Total to Utilmate Continuers	24,319	Ó	44,457	104,765	21,485	46,830
Sales for Resale	0	230,106	1,362	15,712	302	
Total Revenues From Sales of Elec.	24,359	230,106	45,819	124,417	21,787	48,030

Note: Totals may not equal sum of components besouse of independent rounding.

Source: Bangy Information Administration, Form ElA-861, "Armed Electric Utility Report," Data are astunized on a salesday year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Florida	Plorida	Pierida	Plorid#	Plorida	Plorida
Therm	Jacksonvilla Electric Auth	Ksy West City of	Elizimineo Utility Authority	Lake Worth City of	Lakelind City of	Leathing City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Coorumers						
Residential	301,029	22,048	34,086	21,018	84,14 <del>9</del>	14,844
Commercial or Small	33,162	2,619	8,165	3,096	9,816	2,421
Industrial or Large	191	634	20	0	61	(
Other	2,638	5	r, <i>\$</i> 75	870	9,880	177
Tetri Utimate Consumers	337,420	25,326	43,859	24,984	103,946	17,749
Sales for the Year (megawatthours)						
Residented	4,205,521	274,049	439,554	204,543	3,172,825	176,230
Connected or Small	2,996,223	60,063	364,014	146,952	509,248	203,R50
bidestial or Lagranous and a community	2,539,766	206,658	93,565	D	458,609	
Oiher	71,096	77,660	7,063	4,585	94,156	12,263
Total to Uthride Consumers	9,812,606	618,420	904,196	356,080	2334.838	402,359
Sales for Resale	3,633,543	25,120	В	15,376	54,665	,
Total Soles	23,446,149	643,548	904,206	374,456	2,317,503	402,353
Oper Revenues for the Year (thous)		•	•	·		
Residental	291,944	25,122	36,316	18,672	18,324	£3,641
Commercial or Small	170,832	6,913	27,785	14,048	40,931	16,497
Industrial or Large	110,394	20,246	5,809	Đ	22,175	(
Ohr-	5,924	7,173	94B	672	E,371	810
Total to Ultimate Consumers	579,094	59,474	70,058	33,391	159,82[	30,95
Sales for Resalt	142,858	912	268	1,263	2,106	(
Total Revenues From Sales of Blec	721,951	44,386	71,126	34,655	161,927	30,955

Note: Tonds may not equal sum of components because of independent rounding.

Source: Energy information Administration, Porm EIA-861, "Austral Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Florida	Piorida	Fierida	Florida	Piocida	Florida
Bern	New Smyrus Beach Utils Comm	Ocale City of	Oriendo Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 35	September 30	September 30
Number of Consumers						
Residented	17,995	34,006	115,948	3,753	9	14,520
Commercial or Small	1,727	5,788	18,595	673	1,236	1,34
letterrial or Large	Q.	932	77	27	D	147
Other	779	2,)63	2	75	22	- 1
Total Ulfansile Consumers	20,501	42,859	134,672	4,528	1,267	16,00
Sales for the Year (megawatthours)		·				
Residential	192,265	423,056	1,374,625	40,865	130	191,63
Commercial or Small	210,396	114,685	2,248,824	30,549	636,599	18,933
Industrial or Large	0	513,480	352,915	68,998	Ò	56,811
Qds:	2,912	29,371	84,730	4,093	173,578	•
Total to Utimate Contamors	305,573	1,040,592	4,063,094	144,505	1,010,307	277,38
Sales for Resale	5,504	. 0	3,146,354	0	10,928	· 1
Tetal Sales	311,877	1,048,592	7,209,448	144,503	1,021,235	277,380
Oper Revenues for the Year (thous)		**********	- Photogram	1400	2 jumpjanjan	217,500
Residential	15,603	34,853	111,280	3,756	10	16,179
Connected or Small	8,356	9,127	140,134	2947	36319	1.74
Industrial or Large	Ó	34,529	15,304	3,519	0	4,83
Other.	402	2,437	6,854	250	12,494	
Tetal to Utilizate Consumers	24,561	80,946	276,592	10,572	69,023	22,75
Sides for Resale	131	0	116,894	0	334	,
Total Revenues From Sales of Elec.	24,592	88,946	393,486	10,772	69,357	22,75

Note: Totals cary not agent sum of sumponents because of independent reunding.

Source: Boergy information Administration, Paper EtA-861, "Americal Electric Utility Report." Data are substitted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Florida	Parida	Ceorgia	Georgia	Georgia	Georgia
lkem	Tribitusee City of	Vero Beach City of	Albany Water Gus & Light Comm	Crico City of	Callagen City of	Catesville City of
	September 30	September 30	Jane 30	June 30	June 30	June 30
Number of Consumers						
Residential	74,259	23,127	27,000	3,762	2,973	4,48
Commercial or Small	10,825	4,354	4,600	535	862	1,12
Ідания от Large	0	1	40	40	51	11
Other.	4,663	- 1	3,703	- 1	0	5
Total Uldinate Consumers	89,749	27,483	35,345	4,339	3,884	5,645
Sales for the Year (megawatthours)	·					
Residential	250,320	293,319	369,014	46,435	27,117	49,383
Comparaint or Small	1,242,855	288,906	507,167	23,504	75,182	108,96
Industrial or Large	. 0	13,430	12,200	60,941	275,067	330,83
Ottet.	87,629	2,553	18,609	1,393	D	9,22
Total to Utfinate Communers	2,284,884	595,210	966,990	132,673	327,366	498,40
Sales for Resale	132,736	19,772	Ó		0	
Total Sales	2,349,540	617,982	986,990	132,673	327,366	495,400
Oper Bevenues for the Year (thous)		•	•	•	•	
Residential	75,349	75,580	26,371	3,475	2,020	3,660
Commercial or Small	84,769	27,436	28,036	1,707	5,029	8,476
ledestrial or Large	0	1,019	712	3,387	F2,014	14,893
Other.	6,402	271	1,590	70	•	741
Total to Ultimate Consumers	166,520	49,728	\$6,709	8,639	20,063	27,71
Sales for Result	4.421	621	,,	0		
Total Revenues From Sales of Elec	179,941	50,349	\$6,709	8,639	20,063	27,775

Note: Totals may not separation of components because of independent rotations.

Source: Energy Information Administration, Form EIA-86), "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Georgia	Georgia	Georgia	Georgia	Georgia	Gangie
Menu	College Park Cky of	Covington City of	Crisp County Power Comm	Dalton City of	Dougles City of	Bost Point City of
	Једа 30	December 39	December 31	November 30	June 30	June 30
Number of Consumers						
Besidentiel	9,048	6,735	1,793	9,486	2'818	13,923
Commercial or Synall,	762	1,251	2,034	2,781	1,227	1,212
Industrial or Large	. 0	10	69		13	66
Obec	0	D	134	580	1	2
Total (Hilpsile Consumers	9,830	7,596	11,030	12,935	5,060	15,203
Sales for the Year (megawatthours)	•	•	•			
Residential	89,874	83,762	130,539	134,525	50,502	£35,074
Commencia) or Small	156,456	R5,680	89,720	392,344	29,317	100,085
Industrial of Large,	a	65,472	89,413	716,693	163,618	46,334
Ohr,	0	0	24,699	1,395	3,58)	13,784
Total to Utilizate Consumers	246,330	235,894	334,371	1,241,957	249,618	295,785
Sales for Resale	0	0		45,368	0	Ç.
Tetal Salas	246,330	235,854	234,371	1,254,325	200,618	295,285
Oper Revenues for the Year (thous)						
Residential	6,754	6,685	7,237	3,775	3,949	9,784
Comparelat or Small	10,518	7,298	3,637	16,163	2,525	8,061
Industrial or Large	0	2,751	3,971	21,295	9,014	2,706
Odet	ň	-50	1,396	232	366	659
Total to Utilizatie Consumers	17,272	16744	18,243	41,465	15,854	21,210
Sales for Basela	0	0	.7-4	645		D
Total Revenues From Sales of Elec.	17,272	16744	18,243	42,510	15,256	21,210

Note: Totals may not equal sum of components because of independentstanding.

Source: Energy Information Administration, Form EIA-861, "Armed Electric Utility Report," Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Georgia	Georgia	Georgia	Georgia	Grayfa	Georgia
) Pasain	Fragerski Wir Lgt & Blood Comm	Gálfi∎ City af	La Grange Câty of	Lawrenceville City of	Murietta City of	Montale City of
	December 31	June 30	June 30	August 30	June 30	September 30
Planiber of Consumum						
Residential	5,228	12,068	10,071	7,107	33,601	5,RD2
Commercial or Small	639	1,878	1,583	1,163	5,471	909
Industrial or Large	40	12	36	D	Ů	134
Other	0	79	Q	0	4,350	19
Total Ultimate Consumers	5,927	14,437	11,698	8,290	43,422	6,864
Balas for the Year (magamatikows)						
Resident al	75,057	309,567	96,870	78,028	300,331	61,472
Commercial or Small	34,876	748,936	146,534	161,450	591,251	24,807
ledestrial or Large	87,507	73,964	208,778	Û	Û	63,993
Other	Q	12,009	0	Ø	27,635	4,868
Total to Utilizate Consumers	197,240	344,526	454,182	239,570	919,217	162,154
Sales for Resals	0	4	9	•	٥	0
Total Sales	197,240	364,526	454,182	259,578	919,317	162,154
Oper Revenues for the Year (thous)		•				,-
Residential	5.513	7,221	7,085	5,404	26,882	\$.526
Commercial or Small	2,572	9.663	10.265	10,645	46,013	2,566
Industrial or Large	4,580	2,662	9,801	Ů.	0	4,828
Other	Q	6,002	9	¢	2,570	287
Total to Utintala Contument	13,245	25,575	27,157	16,049	77,468	13,217
Sides for Resile	0	0	0	· O	ā	0
Total Revenues From Sales of Elec.	13,265	25,573	27,157	16,049	77,465	13,247

Note: Totals may not equal same of companiests because of independent compling.

Source: Energy Information Administration, Form EIA-\$61, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Georgia	Georgia	Georgia	Georgia	3daho	(Illinois
Dera	Municipal Electric Authority	Mewgan We Sawer & Light Comm December 31	Sylvania City of December 31	Thomasville City of	Rinin Falks City of Sapsember 30	Betavia Cay of
	December 31			December 3.j		December 3(
Number of Consumers			·			
Residential	a	5,316	1,737	11,403	18,804	8,477
Compended or Small	0	1,078	386	2,223	2,780	506
Industrial or Large	0	57	3	Q	5	419
Other	0	0	0	5.282	14	
Tetal Utilinate Consumers	•	6,451	2.126	18,908	21,604	9,39
Sales for the Year (megawatthours)	•	-,	<b></b>	• • • • • • • • • • • • • • • • • • • •		
Regidential		44.767	20.886	157,659	281.673	73.863
Commercial or Small		68,506	22,747	309,743	243,493	63)(
Industrial or Large		43,248	680,031	g	40,081	195,387
Other	•	q	Ō	4,906	41,023	· (
Total to Ultimate Consumers		156,521	723,714	472,308	646,282	275,573
Sales for Resale	10,823,453	0	Ď	a	0	
Total Sefes	10,821,183	166,521	723,714	472,345	686,262	275,579
Oper Beveauce for the Year (thous)			•	•	•	
Residential	0	3,733	1,704	11,113	12,074	4,313
Commercial or Small	0	4,882	2,158	18,278	11/480	361
Industrial or Large	D	3,021	13,226		1,392	10,491
Other	Ō	•	a	591	1,709	
Total to Ultimate Consumers	0	£1,63£	17,118	30,054	26,689	15,270
Sales for Resalt	507,053	0	0	٥	12,120	
Total Revegues From Sales of Rice.	507,053	11,636	17,118	38,054	38,779	15,170

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-86), "Annual Beettle Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Minoria	Dinais	Elfinois	March	Dinois	Ukinola
ļiem	Geneva City of	Dinois Municipal Blue Agency	Maperville City of	Peau City of	Rantoul Village of	Rochello Municipal Urbildes
	April 30	April 39	April 30	April 30	April 30	April 30
Number of Consumers						
Residential annual annual annual annual annual annual annual annual annual annual annual annual annual annual a	6,431	4	39,321	4.399	5,209	5.427
Continercial or Small	1,399	a	2,512	652	480	760
ledential or Large	¢	9	19	47	85	19
Other	50	a	208	56	93	9
Total Ultimate Consumers	7,688	•	42,420	5,154	5,367	6,235
Sales for the Year (megawatthours)				·	•	•
Residential	54,235	a	379,065	30,426	40,134	42,875
Commercial or Small	164,097	0	379,546	31,525	10,220	30,066
Bedoutrie) or Large	4	q	38,057	65,167	103,326	86,607
Other and the contract of the	7,639	0	45,441	6,308	1,345	8,563
Total to Ultimate Consumers	225,951	•	822,109	133,527	162,625	167,311
Sales for Remis		1,633,007	Ó	. 0	. 4	, t
Total Soles	225,951	1,633,007	822,109	183,527	163,625	167,311
Oper Revenues for the Year (thous)				•	•	•
Reddeated	2,432	0	29,288	2,079	2,914	3,623
Сопристоный от Зерий,	7,298	Ó	21,552	2,054	933	2,565
Industrial or Large.	a	0	1,340	3,832	3,041	5,022
Other	316	0	2,834	355	435	597
Tetal to Uldrate Communication	10,846	0	55,014	2,320	9,325	11,807
Seles for Résule	· a	69,750		. 0	. 0	0
Total Bevanues France Sales of Elec.	10,046	69,750	55,014	8,320	9,325	11,807

Note: Tends may not equal auto of components because of independent counding.

Source: Energy Information Administration, Form EIA-861, "Amond Bleonic United Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Difinois	116 poly	Jodinar	Indiane	Indiana	Indiese
Ben	Springfield City of	St Chides City of	Anderson City of	Althern City of	Blaffion City of	Crawfurdsvijle Elec Lgt&Pwr Co
	Pebruary 28	April 30	December 31	December 31	December 31	December 31
Number of Consumers					_	
Resident of management of the second	56,022	9,927	30,941	5,054	4,478	7,631
Commercial or Small	7,203	1,490	3,512	791	593	1,280
Sedential or Large,,	· I	40	37	83	34	9:
0164	2,969	25	2	2	83	4
Total Utimete Consumers	66,191	11,482	34,692	5,932	5,183	9,05
inias for the Year (magnituditheers)						
Residential	614,911	23,216	289,700	49,146	40,630	69,90
Commercial or Small	913,230	139,556	296,522	20,490	75,690	36,75
Industrial or Largo	19,176	186,943	F2,590	438,910	109,065	273,73
Other, page and an agreement and an appropriate	92,387	2,336	4,830	1,272	4,806	3,36
Total to Utionate Commerces	1,639,304	413,871	473,942	209,818	160,371	383,75
Sales for Results	415,367	a	0	Ð	C C	9,70
Total Sales	2,058,071	413,871	673,943	309,018	180,371	393,45
Oper Revenues for the Year (thous)	•					-
Reidential	31,831	5,369	15,951	2,199	2,225	4,18
Commercial or Small	57,641	8,507	14,994	1,243	1,534	2,10
Industrial or Large	572	5,876	3,347	14,231	4,830	10,46
Other papers and the second se	5,151	105	292	139	276	26
Total to Utlanete Commences	95,505	22,866	34,624	21,812	2,845	17,02
Sides for Resals	F,321	q	0			2,04
Total Revenues From Sales of Elec.	103,526	23,856	34,624	21,812	8,545	19,07

Hone Tunds may not equal sum of companents because of independent conseding.

Source: Harry Information Administration, Form EIA-561, "Annual Electric Utility Report." Data we submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Indiana	indiana.	Indiana	<b>J</b> indiana	Indiana	<b>Indiana</b>
ben	Frankfast City af	Greenfield Chy of	Indiana Manisipal Power Agency	City of Looper	Lebanen Cily of	Lagaupuri Cky af
	December 31	December 31	December 31	December 31	December 31	December 33
Mumber of Consumers						
Residential	7,760	5,931	0	4,966	5,757	30,641
Commercial or Small	1,130	667	0	898	1,007	1,969
Industrial or Large	109	41	0	185	71	52
Other	2	60	0	29	39	5
Total Utilimate Consumers	9,002	6,674	0	6,078	6,874	12,677
Sales for the Year (megawatthours)						
Residentia)	62,525	48,295	0	59,930	54,763	28,584
Commercial or Small	23,333	64,101	0	60A37	27,157	73,647
Industrial or Large	234,664	87,456	0	158,379	61,967	177,294
Of the control of the	2,620	4,152	0	7,053	2,703	2,627
Total to Utilmate Consumers	328,292	205,004	0	285,789	146,590	342,332
Sales for Ressle	. 0	· q	4,695,534	0	· q	
Total Sales.	328,192	204,004	4,695,534	285,789	146,590	342,352
Oper Revenues for the Year (theus)	•	_			_	_
Residential	3,753	2,579	0	3,294	3,120	5,890
Commercial or Small	1,357	2,576	D.	3,010	1,521	4,476
Industrial or Large	8,826	3,519	Ö	7,313	2,729	8,442
Other	209	234	0	403	118	127
Total to Ultimate Consumers	[4,145	9,308	0	14,990	7,485	18,93\$
Sales for Resele	0	ā	155,947	0	a	0
Total Revenues From Sales of Etc.	14,145	9,308	165,947	14,698	7,488	18,935

Note: Totals may not equal sum of companents because of independent counting.

Source: Bacrgy Information Administration, Four EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) -

	Indiana	Bedieth	(defiates	Indisen	جفدة إدفي	30/ma
Itun	Mishawaka City of	Peru City of	Richmand City of	Scottsburg City of	Washington City of	Armen City of
	December 31	December 31	Documber 31	Dagember 31	December 31	June 30
Number of Consumers						
Residential	20,796	9,425	18,636	2,532	6,121	16,312
Commendal of Small	2,950	327	2,616	643	916	1,000
Industrial or Large	0	132	184	76	2	281
Oper	197	122	70	P	47	175
Total Ultimate Consumers	23,933	10,706	21,505	3,251	7,146	10,583
Safes for the Year (megawatthours)				•		
Residential	154,936	83,029	185,509	23,657	62,464	116,733
Consecution or Small	327,100	6,074	107,494	17,037	58,308	44,960
Industrial or Large	ù	117,428	586,343	131,678	19,208	209,479
Od/4,-,	20,983	5,356	10,798	Ó	9,222	101,334
Total to Wilmaic Consumers	503,619	211,687	890,144	172,372	159,203	472,512
Sales for Resule	· 0	0	•	0	0	126
Total Sales	503,619	21E,687	890,144	173,373	159,201	472,638
Oper Remones for the Year (thous)	•					
Residential	9,940	4,443	10,329	1,548	3,307	8,437
Commercial or Smell	18,294	307	5,940	913	2,711	2,955
Industrial or Large	0	4,83)	23,345	5,474	1,040	10,184
Other	1,490	240	856	0	350	3,534
Total to Utilizate Consumers	29,724	9,821	48,278	7,935	7,488	25,134
Sales for Resale	0	Q	0	9	· a	
Total Revenues From Sales of Elec	29,724	9,821	48,278	7,935	7,405	25,233

Note: Totals may not equal sum of components because of independent reunding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Iowa	Iowa	10wn	įowa :	Jown	Kortus
Dem	Cedar Palks City of	Denison City of	Muscetine City of	Pella City of	Spencer City of	Chance City of
	December 31	June 30	Desember 31	Describer 31	Describer 31	December 31
Multiber of Consumers						
Residential	13,358	2,542	9,148	3,671	4,734	4,642
Commercial or Smalls,	1,705	680	1,449	486	804	873
Industrial or Large	44	5	11	32	0	89
Diter	303	Ó	35	53	194	2
Telal Utilistate Consumers	15,414	3,227	18,643	4,242	5,642	\$,604
Sales for the Year (megawalthours)	•	•	•	•	•	
Residential	J29,741	29,696	80,114	37,348	\$4,977	41,577
Commercial or Small.,	96,486	41,655	155,522	19,866	67,878	37,953
Industrial or Large	59,816	37,948	593,297	104,713	Ú	86,353
Other.	53,119	ā	10.813	5,455	12.239	1.083
Total to Ultimate Consumers	339,102	129,299	855,746	161,452	135,494	156,766
Seles for Retale	13,720	. 0	557,833	Ó	23,137	` (
Tetal Sales	352,922	129,299	1,413,579	166,453	158,231	166,766
Oper Revenues for the Year (thous)						
Residential	6,329	2.382	5.804	2,841	2210	2,839
Commercial or Small	4,244	1,647	8,574	1.953	3,020	2.373
Industrial or Large	2,346	2,072	23,477	5.657	9	3,935
Oher	1.766	0	740	454	557	57
Total to Unimate Consumers	14,685	5,096	38,595	10,905	5.7\$7	9,179
Sales for Resale	282	, 0	10.478	-, 0	199	1
Tatal Revenuer From Sales of Blee	14,967	5,096	49,873	10,905	5,956	9,179

Nate: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Assumi Efectio Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Ranker .	Kansas	Кыяма	Kansas	Kansas .	Kinnes
If a pa	CoffeyviBa City of	Garden City City of	Rause City Chy of	Kence Musicipal Boargy Agency	MePherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Communeys			<u> </u>			
Residential	6,917	9,304	58,146	Ď	6,810	5,646
Connected or Small	923	693	6,916	0	1,094	1,339
Indesidat or Large	0	437	112	D.	13	103
Oher	9	107	283	0	)	977
Total Ultimate Consumers	7,900	16,543	63,487	Q.	7,918	8,053
Sales for the Year (magnwathours)						
Residenced and an advantage of the second se	54,176	67,321	511,299	O	72,706	32,767
Commercial or Small	141,343	22,864	800,422	0	89,242	20,151
Industrial or Large	0	63,076	798,686	0	376,755	154,181
Opething and a second s	0	4,566	100,102	0	3,839	6,356
Tatel to Utbitate Consumers	198,819	177,847	2,210,411	0	542,545	233,467
Sales for Result	· q	0	456,947	297,047	40,013	5,137
Total Salas	195,519	177,547	2,667,463	297,847	\$82,555	234,615
Oper Revenues for the Year (thou)						
Residental annual communication of the second	3,921	5,918	32,986	0	3,292	3,876
Commencial or Small	8,477	1,638	45,014	0	3,951	1,447
Industriel or Large	0	5,140	30,832	0	J1,250	7,145
Other	Q.	1,261	3,859	Ó	151	436
Tatel to Ultimate Consumers	12,398	13,957	112,691	0	18,644	12,904
Sales for Resale	q	D	14,159	8,806 808,6	3,123	23:
Total Revenues From Soles of Electronics.	12,398	13,957	126,850	8,806	21,827	13,139

Note: Totals may not equal sum of components because of independent runnling.
Source: Energy Information Administration, Pours E2A-861, "Amenal Riscoric Utility Raport." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Kentucky	Kastucky	Kentucky	Kantucky	Kentucky	Kentucky
Tiern	Burdstown City of	Bowling Green City of	Prankfort City of	Pranklin City of	Chagow City of	Henderson City Dility Comm
	Julie 30	June 30	June 30	Simple (30)	June 20	May 31
Number of Countagers						
Residential	2,865	19,027	15,568	3,787	4,982	9,553
Commercial or Small	91 <b>E</b>	3,649	2,491	682	1,425	1,639
Industrial or Large	9	17	267	7	11	13
Other	417	145	709	34	43	1,547
Total Ultimate Communeer	4,239	22,838	19,029	4,510	6,465	12,752
Sales for the Year (megawatthours)		_	_	-	_	_
Residential	36,167	193,659	178,906	43,023	34,603	113,609
Commercial or Small	52,682	308,222	62,941	38,423	97,498	171,521
Industrial or Large	77,013	193,867	383,565	132,231	166,770	247,999
Ohr	314	1,254	31,596	1,996	3,437	12,349
Total to Ultimate Consumers	160,246	706,002	687,410	215,678	322,310	545,578
Sales for Resale	· q	· p	29,914	Ō	Ò	1,474,326
Total Sales	160,246	706,003	687,324	215,673	322,310	2,419,904
Oper Revenues for the Year (thous)						
Residential	1,B1\$	12,245	7,733	2,509	3,392	4,749
Commercial or Seedi	2,560	18,495	2,955	2,243	5,913	6,383
Indication of Large	2,828	9,182	13,482	5,019	7,589	7,537
Other	32	618	3,398	140	303	536
Total to Utimate Consumers	7,235	48,586	25,568	9,511	27,199	15,245
Sujes for Recale	΄ ο	Ď	643	Ď	Ď	15,973
Total Revenues From Sales of Elec	7,235	48,580	26,211	9,911	17,199	35,178

Some Treats may not equal zone of components because of independent counting.
Source: Booky Information Administration, Form EIA-861, "Assets! Blockie Unity Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Kantucky	Kemucky	Kantucky	Kentucky	Kestoky	Kentucky
iten	Hagkinsville City of Juga 30	Madisonville Municipal Units Jane 30	Mayfield City of	Marray City of	Michelasville City of	Owenchess City of May 31
			June 30	Jupe 30	Лидо 30	
Number of Consumers						
Residential	11,470	7,090	4,891	5,619	4,565	22,074
Corresponded or Specification	1,940	1,346	<b>89</b> 6	1,296	430	2,460
ledistrial or Large	7	D	3	5	4	5)3
Odjeta	29	9	<b>5</b> 0	13	2	1
Total Wilmale Consumers	13,446	8,436	5,840	6,734	5,104	25,038
Sales for the Year (megawalthours)		-	•	-	-	
Residential	131,530	68,337	53,256	73,807	54, <del>54</del> 0	213,334
Commercial or Small.	143,161	211,567	65,586	63,493	21,774	41,894
Industrial or Large	142,530	a	28,369	305,686	64,482	478,465
Other	5,579	à	2,360	2,260	1,355	60,524
Total to Uttimete Consumers	423,100	279,984	148,671	243,168	142,261	794,211
Sales for Reselvent	Q.	D	Q	0	Q.	2,037,390
Total Sales	423,106	279,984	148,871	243,158	142,251	2,831,613
Oper Revenues for the Year (thous)						
Residential	7,430	3,352	3,296	4,191	2,495	10,431
Commercial or Small	5,316	9,095	4,011	3,741	1,065	2,107
Industrial or Large,	4,496	ù	1,793	5,231	2,067	15,441
Oder-	490	D	153	179	77	1,393
Total to Ultimate Consumers	20,764	12,447	9,255	13,342	5,705	29,351
Sales for Resale		D	0	0	4	34,205
Total Revenues Peam Sales of Risc	28,764	12,447	9,255	13,342	5,705	87,590

Noter Totals stay not equal sums of companious because of independent outsiding.

Sourcet Energy Information Administration, Form EIA-561, "Assess Electric Utility Report." Does are substituted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Kentucky	Kestucky	Louisiana	Louisiana	Louisiana	Louisiana
(Serpi	Paducah City of	Ressellville City of June 30	Alexandria City of April 30	Exfayetta City of	Lafayette Public Power Auth October 31	Lookiens Except & Power Auth
	June 30			Outober 31		December 3F
Number of Conturners						
Residential programme and programme programme programme.	18,632	2,340	19,360	44,406	q	D
Commercial or Small	3,339	710	3,111	6,492	0	0
Industrial or Large	9	4		0	a	٥
Ctatr	437	48	346	2,358	0	Q.
Total Uldante Consumers	22,417	4,102	17,837	53,258	0	•
Salas for the Year (megawaithours)						
Residential	213,637	35,245	258,095	672,)23	0	0
Commercial or Small	244,758	45,483	339,354	817,986	ů	9
lodernial or Large	78,216	49,732	D	0	a	0
Other	10,766	<b>1,0</b> 3£	140,456	84,894	0	a
Total to Ultimate Consumers	847,377	337,691	737,985	1,575,003	0	•
Seles for Result	a	0	0	399,636	1,373,410	1,379,235
Total Sales	547,377	132,491	737,985	1,974,639	1,373,410	1,379,235
Oper Revenues for the Year (thous)	•					
Residential and an arrangement of the second	13,116	2,220	18,009	39,659	0	9
Commercial or Small	14,953	2,854	23,276	46,319	0	0
Industrial or Large	3,959	2,469	4	0	0	a
Ofter and the second se	693	340	1,879	4,948	0	0
Total to Utilmate Consumers	32,924	7,717	43,164	98,966	0	0
Sales for Resale	0	. 0	0	14,983	42,916	54,412
Total Revenues From Sales of Elec	31,931	7,717	43,164	105,949	47,926	54,412

Note: Totals tray not equal roun of companies tectation of independent tounding.

Source: Bacegy information Administration, Fouri BIA-861, "Amenal Riceric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Louislana	Louisiano	Louislana	Louisiane	Maine	Maryland
Sem	Morgan City City of	Matchitochus City of May 31	Rinston City of Suptember 30	Terroboune Parish Consol Govt  December 31	Madital Town of December 31	Easton Unitées Comm
	December 31					June 30
Sintaber of Cantumers				_		•
Residuated	\$,138	6,721	7,370	8,340	2,105	6,410
Compacelel or Small	1,244	941	975	1,506	225	3,693
Industria) or Large	O	32	50	0	18	U
Other	Þ	1	210	0	76	127
Total (Hilmale Consumers,,	6,382	7,675	8,605	9,565	2,424	8,230
Sales for the Year (megawatthours)	-	_	_			
Residental	75,425	67,201	79,520	127,181	14,407	78,567
Commercial by Spenish,	92,145	53,286	59,152	120,326	3,165	340,830
Industrial of Large	D	80,321	47,566	ø	J\$2,46Q	q
Otter	Ď	5,820	48,95)	a	407	10,349
Telef in Uthmale Contrapers	107,571	208,628	235,299	247,519	200,439	229,746
Sales for Result	Q.	Ò	0	20,167	a	Q
Tetal Salas	167,571	246,622	235,289	267,676	200,439	229,746
Oper Revenues for the Year (thous)						
Residental and an annual control of the second	\$,103	4,609	4,517	9,646	1,100	5,008
Commercial or Small	5,820	4,125	3,940	9,052	245	8,538
Industrial or Large	0	4,595	2,226	٥	9,282	0
Oher	0	428	2,493	<b>a</b>	45	696
Total to Uthrute Commers	18,923	£3,760	13,176	18,704	10,680	[4,242
Sales for Resalt	0	Û	0	325	G.	0
Total Revanues Prom Sales of Rico	10,923	13,768	13,176	19,625	19,680	14,242

Note: Totals may not equal som of components because of independent rounding.

Source: Recogy Information Administration, Form EliA-861, "Annual Electric Utility Report," Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Maryland	Metachosetta	Musiculusetts	Marticlassetts	Macadohusetts	Massochusetts
}em	Hagermown City of	Bizintree Town of	Chicopee City of	Consurd Town of	Danvers Town of	Hiaghum City of
	June 30	December 31	December 3J	December 31	December 31	December 31
Number of Consumers	•		<u> </u>			
Residentia)	14,814	13,850	22,931	6,069	9,709	8,963
Commercial or Small	2,700	1,937	2,251	3,179	),346	183
Industrial or Large	133	10	24	<b>‡</b> 9	303	44
Other	19	3) [	222	38	300	57
Total Uldinate Consumers	17,066	14,108	25,450	7,268	11,651	9,947
Salar for the Year (megawatthours)	·	•		-		•
Residental	119,120	92,893	158,412	56,877	72,413	67,042
Commercial or Small	5 <b>8,57</b> 9	214,490	106,3250	40,483	29,895	23,943
Industrial or Large	189,714	34,084	E3,567	50,136	190,752	45,245
Other	7,561	14,839	43,953	7,725	14,089	6,001
Total to Utilatele Contantes	375,981	355,386	392,778	155,321	307,149	142,231
Sales for Resale	0	61,000	. 0	Ò	745	369
Total Sales	375,081	487,306	392,772	185,221	307,894	142,600
Oper Bevennes for the Year (thous)						
Residentia)	7,260	7,772	13,114	4,839	8,198	6,250
Commercial or Smell.	3,605	18,938	9,470	4416	3,637	3,025
Industrial or Large	6,654	2,644	6,366	3,309	18,769	4,391
Other	452	),297	3,495	717	1,527	698
Total to Ultimate Consumers	19,972	30,651	32,445	13,281	32,131	14,364
Sales for Resale	Đ.	4,295	ø	D	76	61
Total Reveaues From Sales of Rise	19,978	35,546	32,445	13,281	32,207	14,425

Note: Totals may not equal sum of components because of independent counting.

Source: Harryy Information Administration, Form EIA-561, "Annual Electric Utility Report." Data are substituted to 8 calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Massachusetts	Masachusers	Mescachusets	Massalusens	Massachuseru	Monachusens
(hean	Halyoke City of	Budson Town of	Littleton Town of	Manufield Town of	Massachungtis Muc Whik Eleo Co	Middleberough Town of
	December 31	December 31	December 3)	Documber 31	December 31	December 31
Number of Consumers						
Residential	14,351	9,129	5,142	7,704	0	10,034
Compagnish or Small	2,154	1,043	447	506	0	1,355
Industrial or Large	82	163	30	251	à	24
Other	572	278	51	115	0	93
Total Utilizate Contunety	17,365	10,611	S,670	8,577	D	11,506
Sales for the Year (megawatthours)	-	-	_	-		•
Residentel	86,020	72,329	47,573	56,830	9	75,930
Compared at Small.	143,436	14,580	9,722	5,031	D	42,645
Industried or Lerge,	24,551	219,002	304,860	120,618	a	43,124
· Other	23,580	14,334	5,115	6,339	0	23,561
Total to Ultimate Consumers	279,607	320,045	167,190	188,835		184,280
Sales for Result	1,541	Ó	329	373	2,603,519	0
Tetal Sales	281,145	320,045	267,579	189,211	2,603,519	188,288
Oper Revenues for the Year (thous)						
Residential	8,383	7.623	4,045	5,718	0	6,862
Commercial or Small	14,780	1,752	946	583	D	5,903
Industrial or Large	1.736	17,014	9,444	9. <b>27</b> 8	Ď	3,419
Other	2,374	1,322	455	670	Ď.	760
Total to Utimate Consumate	27,273	27,711	14,590	16,849		. 16,944
Sales for Resale	72	27,122	6	72	242,501	,,
Total Revenues From Salus of Rice.	27,345	27,711	14,896	16,921	242,561	16,944

Note: Totals may not equal sum of compenents because of independent totalding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Data are submitted on a defendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Messechusetts	Макасранніц	Макасумори	Manuchesens	Massachusetta	Massachusetts
tem	North Anioborough Town of	Norwood City of	Pashody City of	Resding Town of	Shewabary Town of	South Hadley Tawn til
	December 31	June 30	December 31	December 31	December 31	Devember 31
Number of Consumers						
Residente!	200,01	12,580	19,323	72,940	12431	7,064
Communical or Small	1,152	2,072	1,134	0	778	565
Industrial or Large	167	67	1,245	2.476	57	. 6
Deliar,	130	7	121	4)6	80-	368
Total Utimale Contagners	11,443	14,726	22,582	25,792	13346	8,023
Sales for the Year (megawattheors)						
Residential	83,811	71,007	148,819	183,354	99,288	53,055
Communicity or Smeth	16,561	91,279	19,852	ů.	32,094	23,632
Industrial or Large	89,445	126,688	219,361	400,736	127,702	49,668
Офтраничения	11,366	7,033	20,524	23,741	12,984	6,415
Total to Wiknete Consumers	201,053	296,607	418,567	607,631	272,068	132,770
Sales for Resule	483	· a	962	685	• •	37
Tetal Sales	201,666	296,607	419,529	608,516	272,068	132,807
Oper Revenues for the Year (thous)	•	·	•	·	·	•
Residential	7,293	6,052	13,270	19,909	8,927	4,925
Commercial or Small	1,232	10,672	2,279	0	2,423	2,774
Indication of Lings	8,081	10,267	22,716	35,571	10,027	4,793
Other	1,000	600	2,135	2,446	1,133	703
Tetal to Uklassia Consumers	18,006	27,591	40,480	57,576	23,534	13,197
Spies for Respie	31	0	197	73	•	4
Total Bevenuer From Sales of Elec	18,857	27,591	48,597	87,949	23,538	13,201

Note: Totals may not equal som of components business of independent returning.

Secret Energy Information Administration, Facts EIA-861, "Administration Difference Utility Report." Data are associated on a calendar year.

Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Massachusetts	Messechusetts	Missidnustir	Massedusetts	Michigan	Michigan
Derm	Teenlob City of	Wakefield Town of	Walleday Time of	· Westfield City of	Hay City City of	Coldwater Beard of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	27,910	9,537	8,570	14,629	17,541	4,989
Contracted or Spull	3,423	1,354	988	1,587	2,380	874
Industrial or Large	ថា	140	0	141	44	176
Other	178	2	74	196	E\$	149
Total Edinate Consumus.	3L,576	11,036	9,632	16,463	20,050	6,190
Sales for the Year (megawattheors)						
Residential	203,056	61,715	76,584	103,871	104,647	31,282
Converged at Small	162,031	23,610	103,297	92,189	107,802	18,886
Industrial or Large	147,749	64,793	0	84,807	58,008	142,719
Ot 4	23,344	7,390	9,237	12,196	24,851	418
Total to Utilmate Coatemers	\$36,180	157,508	189,216	293,857	299,308	193,308
Sales for Resale	47,842	Q	D	19,440	0	0
Tetal Spice	\$84,022	157,508	119,211	312,497	279,306	193,305
Oper Revenues for the Year (thou)			•			
Residential	16,168	7,069	7,179	11,308	7,654	2,831
Commercial or Small	14,537	3,074	9,738	11,630	7,509	1,949
Industrial or Large	9,998	7,382	D	9,451	2,917	8,492
Ober	1,930	704	855	1,915	F,738	47
Total to Utilmate Consumers	42,633	18,229	17,772	34,304	20,17\$	13,319
Sales for Resule	4,052	0	0	775	•	Ó
Total Revenues From Sales of Elec	46,491	18,719	17,272	35,879	20,115	13,315

Note: Totals may not aqual sum of components because of independent rounding.

Source: Energy Information Administration, Parm EIA-861, "Annual Electric Utility Report." Data are sobmitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Michigan	Michigan	Michigan	Michigan	Mischigan.	Michigan
Скетя	Detroit City of	Good Hires City of	Hillsdale Buard of Public Wks	Halland City of	Landing City of	Marquetta City of
	June 30	June 30	June 30	June 30	Jope 30	Jone 30
Number of Consumers						
Residental	0	10,257	4.713	19,194	80,443	12,853
Commercial or Swall	1,470	1,222	820	3,397	13,105	1,359
Indescript or Large.	. 8	147	20	102	353	· q
Other	Ō	236	9	26	2	333
Total Utimate Communication	1,478	11,862	5,562	22,749	93,903	14,543
Sales for the Year (megawatthours)	•	•	•	•	,	•
Residential	D	63,797	32,438	132,245	537,146	85,167
Compecial or Small	507,493	72,357	39,621	86,157	1,012,227	137,763
ledestria) or Large	10,952	146,595	76,604	632,661	733,494	Č
Other	0	5,210	498	3,262	36,691	50,413
Total to Uldinate Consumers	519,445	287,959	141,360	<b>654,331</b>	2,319,551	253,343
Sales for Besale	· p	55,377	. 0	· a	380,969	17,224
Tetal Sales	588,445	343,336	149,360	B54,331	2,700,527	270,567
Oper Bereaues for the Year (theus)	•	•	•	•		•
Residential	Ď	4,903	2,429	8,466	32,171	5,983
Commercial or Small	45,394	5,031	2,806	6,476	55,733	6,844
Industriel or Large	1,440	8,600	4,387	32,779	34,034	. 0
Other	. 0	534	26	415	4,654	2,963
Total to Ultimate Consumers.	46,834	19,865	9,648	48,135	126,596	15,790
Sales for Resale	0	1,531	0	0	11,107	766
Total Revenues From Sales of Blac	45,834	20,509	9,648	48,138	138,403	16,556

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy information Administration, Ports ElA-861, "Acqual Electric Utility Report." Data are automitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Michigae	MicNigan	Michigan	Middgen	Michigan	Makigan
Presen	Michigan Public Power Agency	Michigan South Central Per Agy	Stungls City of	Traverse City City of	Wyandotse Man[cipe] Serv Comm .	Zeeland City of
	Decamber 31	June 30	September 30	June 30	September 30	Jines 20
Number of Consumers					•	
Residential	a	0	5.811	6.822	12,146	3.351
Commercial or Small	ā	Ō	805	1.975	1,123	383
Industriel of Large	a	Q	82	22	J27	87
Other	a	Ó	Ō	Ī	1	25
Total Otherie Consumers		0	6,698	1,880	13,397	3,844
Sales for the Year (magawattham;s)			•	•	•	•
Residential	0	Q	43,970	40.961	69,241	22,567
Commercial or Small	0	Ö	47,722	112,399	21,508	23,005
Industriel or Large	0	Q	132,899	77,060	145.285	100,640
Other	a	Ó		543	4,127	6)0
Total to Ultimate Consemers	•	0	224,597	231,383	244,481	127,022
Sales for Resale	2,606,064	540,558	Ĺ	. 0	Ó	_ D
Total Sales	3,696,084	\$40,888	224,697	231,363	240,481	127,822
Oper Revenues for the Year (thous)		-			•	
Residential	4	0	2,835	2,739	6,793	1,439
Commercial or Small	á	q	3,704	8,132	2,470	1,686
Industrial or Large	a	0	7,443	3,897	10,740	9,446
Otiver	a	q	Q	145	460	57
Total to Uldinate Consumers	i	á	13,982	14,903	20,463	12,628
Sales for Result	99,813	24,350	C	0	Ó	
Total Revenues From Sales of Elec	99,823	24,350	13,982	14,903	20,463	12,628

Motal Totals may not equal sum of compensates bacains of independent retoding.

Source: Energy Information Administration, Pour EIA-86), "Assued Electric Utility Report." Data are submitted on a calcodar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Minnesota	Minnesota	Minnecote	Minesote	Mingasota	Minnesota
Dean	Alectrodris City of	Anolo City of	Austin City of	Brained Public Utilities	Chesks City of	Bost Opend Porks City of
	Dehamber 31	Detember 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,306	9,700	9,995	5,927	5,960	3.414
Commercial or Small	1.246	1,000	1,109	1.331	282	453
bedratrial of Large.	.00	16	1	13	264	9
Other appropriate the second s	306	0	355	62	72	68
Total Utilmate Consumers	7,710	10,016	11,460	7,343	5,684	3,546
Sales for the Year (sugarouthours)			•	•	•	•
Residential accompany to the second s	56,329	65,200	69.388	39,258	41.097	36,333
Commercial or Small	52,127	69,401	111,723	61,552	3,495	20,309
Industrial of Lates	89,229	301,515	87,066	44,322	155,538	54,192
Odisr	2,653	Ó	3,978	4,995	6,745	6,372
Total to Ulimate Consorters	200,388	236,192	272,159	150,137	206,875	117,706
Seles for Resale	· a	Ò	119,121	Ó	Ó	· O
Total Sales.	200,388	236,192	391,280	150,137	206,875	117,706
Oper Reveauce for the Year (thous)	•	-		-	-	•
Residential	2,765	4,681	1,450	2,306	2,704	1,780
Commercial or Small,	2,548	4,060	7,533	3,415	245	1,073
Industrial or Large	4,011	4,451	4,424	2,191	7,759	2,747
Other	104	Q	351	277	283	303
Total to Utimate Consumers	9,098	13,176	17,750	1,159	16,991	5,903
Sales for Ressia	Ó	Ď	á	Ć Q	0	0
Total Revenues From Sales of Klee	9,498	\$3,376	17,755	6,189	10,99[	5,903

Note: Totals may not equal map of components became of independent councility.

Source: Energy Information Administration, Form EIA-661, "Annual Escuric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	<b>Minnesons</b>	Minnesote	Minnsors	Minpetotz	Мінревом	Ийшегом
Item	Fairmont Public Ufficher Capus	Hutchinson Unite in: Comm	Marshall City of	Minnesota Monicipal Power Agny	Moodwad City of	New Lilm Public Unilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Characters	<u> </u>		·	•	_	
Residential	5,094	5,179	5,124	Ó	11,512	5,834
Contracted of Sephanter Contraction	<b>■13</b>	630	796	Ó	1,308	864
Industrial or £41go	15	2	95	a	)7E	5
Ofter	9	1	1	a	3	3
Total Utimate Consumers	5,951	6,812	4018	0	13,201	6,70\$
Sales for the Year (magazentifiques)		•	•			•
Residential	37,097	41,623	50,445	0	132,515	41,573
Comparts) or Small	39,541	75,898	28,193	Ó	29,074	58,245
Industrial or Large	64,454	144,437	379,427	0	175,787	66,673
Of-K	3,775	2,197	838	0	9,253	10,570
Total in Utilitate Constitutes	144,867	263,148	450,943	•	346,639	177,661
Sujes for Resule	2,153	36,753	O.	900,044	9	162
Total Sales	147,020	299,504	458,943	900,884	346,619	177,823
Oper Bereaues for the Year (thous)						
Residential	2,777	2,227	2,455	0	6,167	2,934
Commercial or Small	2,659	3,858	1,387	0	1,564	2,561
Industrial or Large	3,174	5,523	12,667	a	6,807	3,187
Office	163	52	151	a	346	532
Total la Ultimate Consumers	8,773	10,655	16,660	•	14,386	9,616
Sales for Rossio	a	965	. 0	30,879	0	]4
Total Revenues Prom Sales of Ricc	8,773	12,620	16,660	30,879	14,884	9,634

Note: Totals may not equal sum of components because of independentsounding.

Source: Energy Information Administration, Pose EIA-861, "Annest Electric Utility Report." Data are submitted on a culendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Minpesota	Minnaure	Minnesotu	Mianesats	Мінрелом	Minnesta
Them	Northern Municipal Power Agay	Owatoma City of	Rochusec Public Diffries	Stakopae Poblic Utilities Compi	Southern Mittheteta Mart P Agoy	Wantace Minnerolu Man Pwc Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers			-			
Residente)	Q	8,464	32,663	6,666	0	0
Communication Small	0	741	3,37)	771	0	0
Industrial or Large	Û	72	19	0	0	0
Other	O	23	4	- 1	0	0
Total Litimate Consumers	Ò	9,300	36,037	7,434	Ğ	ā
Sales for the Year (megawatthours)	•	,,,,,,	0.,,00	7,144	•	
Recidential	6	61,033	233,340	50,910	•	•
Commercial of Small	Ď	34,281	331,621	106.732	ŏ	ŏ
Industrial or Large	ē	197,890	333,269	0	ō	ā
Other	D	3,370	14,322	1,735	D	Ö
Total to Ultimate Consumers.	Ó	296,576	914,553	159,377	0	0
Sales for Resale	638,388	. 9	200,778	· e	2,681,838	J,640,862
Tetal Sales	635,368	296,576	1,115,331	159,377	2,851,833	1,640,562
Oper Revenues for the Year (thous)	,	,		,	, ,	• •
Residential		5.127	12,776	3,502		0
Compared to Small	Ò	2.407	22,193	\$314	Ď	ō
Industrial or Large	0	10.044	19,388	0		ō
Other	Ċ	158	1,355	54	0	ā
Total to tildinate Consumers	¢.	17,734	61,712	9,070	ō	•
Sales for Resale	40,954		8,658	. 6	127,460	42,285
Total Revenues Prom Sales of Elec	48,954	27,736	70,370	9,074	117,460	42,285

Note: Tooks may not agent turn of compensors because of independent counting.

Source: Binergy Information Administration, Potes EIA-861, "Assumed Electric Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Мовенн	Minnesone	Mkskulppi	Misskaippi	Miseksippi	Minimpi
).m	Wiffmer Municipal Units Comm	Worthington City of	Absolven City of	Amary City of	Cierkedala City of	Columbus City of
	December 31	December 31	June 30	Jene 30	September 30	36ma 30 .
Number of Consumers						
Residential	7,353	4,398	2,903	3,170	6,987	10,234
Commercial or Small	1,020	735	645	832	1,623	2,967
Industrial or Large	33	3	4	3	20	14
Other,	4	7	19	\$3	84	27
Total Ultimate Consumers	8,404	5,145	3,871	4,616	7,514	13,242
Sales for the Year (megawatthours)						
Residential	57,974	30,828	37,147	37,985	72,264	139,700
Comparcial or Small	93,241	53,627	21,669	42,544	63,487	185,144
Industrial or Large	73,785	170,17	130,460	44,413	35,481	169,557
Other	0	2,422	3,547	2,737	1,409	5,760
Total to Ultimate Contamers	225,000	168,006	(99,823	127,679	179,641	500,462
Seles for Resale	0	3,354	0	9	39,504	Þ
Tetal Salet.	225,000	161,364	(99,823	127,679	269,145	501,161
Oper Revenues for the Year (thous)						
Residential	3,640	1,843	2,241	2,356	4,382	5,167
Commercial or Small	3,506	3,057	1,649	2,919	3,534	11,120
Industrial or Earge	3,676	3,351	5,422	1,712	3,660	6,027
Other	a	251	258	195	532	529
Tetal te Utilmate Consumere	12,833	8,592	5,770	7,183	10,106	27,843
Sales for Resale	a	143	0	a	1,686	O
Total Revenues Penn Sales of Elec	12,813	8,643	9,770	7,183	11,994	27,843

Note: Totals may not equal total of components because of independent rounding.

Source: Energy Information Administration, Poem EIA-863, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

'	Mississippi	Mkalasippi	Misskalppi	Mksksippi	Mkahaippi	Missiuippi
∄rewn	Greenwood Utilities Comm	Holly Springs City of	Louisville Bleevie System	Municipal Energy Agency of MS	New Alberty City of	Oxford City of
	September 30	June 30	Jeine 30	September 30	June 30	June 30
Number of Community						
Beddenial	8,542	8,196	2,733	0	7,666	5,125
Commercial or Small	1,411	1,786	813	0	1,813	972
Industrial or Largo	- 4	3	3	0	\$	ı
Other	147	16	25	Đ	23	24
Total Ultimate Consumers	16,184	\$ <b>#</b> /001	3,574	Û	9,507	6,123
Sales for the Year (magawatthours)						
Backfordel	96,912	117,986	3),554	0	103,869	63,950
Commercial or Small	125,691	66,061	44,579	Û	81,855	63,467
Industrial or Lorge	55,353	18,945	89,630	0	56,352	11,725
	11,938	5,198	2,396	0	4,444	3,375
Total in Ultimate Consumers,	290,894	216,150	168,279	0	247,820	163,517
Sales for Resale	0	0	a	868,809	0	0
Total Balan	290,894	218,150	168,179	863,889	247,820	263,587
Oper Revenues for the Year (thous)						
Residential	5,356	7,142	1,952	0	6,268	3,868
Commercial or Small	7,062	4,286	2,841	O.	5,165	4,9(1
Industrial or Large	2.507	1.015	4,453	0	3,065	640
Obe.	846	507	205	ŏ	332	316
Total to Utimate Consumers	15,571	12,550	9,451	ō	14,830	9,735
Sales for Resale	, b	. 0	. 0	26,970	· Q	. 0
Total Revenues From Sales of Elec.	15,571	12,950	9,451	24,970	14,830	9,738

Note: Totals may not equal sum of components because of independent rounding.

Shares: Energy Information Administration, Form EIA-261, "Annual Blootto Utility Report." Data we submitted us a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Mississippi	Mississippi	Mississippi	Missiesiępi	Missouri	Mlesouri
Temp.	Philadelphia City of	Stackville City of	Tapah City of	West Paint City of	Cardiaga City of	Calumbia City of
	June 30	June 38	June 30	June 30	June 30	September 30
Number of Consumers						
Residential	3,038	8,294	10,876	3,396	5,839	28,600
Commercial or Small	760	1,303	3,942	647	930	4,460
Industrial or Large	4	5	12	5	22	21
Oher	. 6	42	31.	7	2	ı
Total Willetele Consument	3,008	9,544	14,846	4,057	6,793	33,082
Sales for the Year (megawatthmass)	-		•	-	-	•
Persidential	38,698	94,118	144,812	35,538	52,030	283,487
Commercial or Small	46,088	99,294	281,894	45,275	47,949	362,318
Industrial or Large	48,551	149,610	213,315	105,236	117,601	202,967
Odwr	2.915	2,976	11,701	3,460	9,837	6,434
Tetal to Ultimate Community	135,652	345,998	681,726	169,511	227,417	835,206
Sales for Resule	. 0	0	P	0	210	919
Tejal Setes	135,652	345,998	651,726	189,511	227,627	156,125
Oper Revenues for the Year (thous)	•					
Residential	2,320	5,950	6,152	2,234	3,211	20,289
Compression or Speaking	2,777	6,122	16,245	2,826	2,539	23,820
[edustriel or Large	2.272	6,851	10,156	5,279	4,875	11,423
Other	167	271	1,061	261	372	531
Tetal to Uldanete Consumers	7,536	19,194	35,614	10,640	10,997	56,063
Seles for Rerole	à	. 0	0	0	10	32
Total Revenues From Sales of Elec.	7,534	19,154	35,614	10,640	11,007	56,095

Mote: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-86), "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Withln State, 1997 (Continued)

	Missouri	Mitsouri	Missouri	Missouri	Misszori	Miscouri
[tem	Faculagion City of	Hemital City of	Independence City of	Kennsu City of	Kirkweed City of	Laberran City of
	September 30	June 30	J=qe 30	Jana 30	Mapah 31	October 31
Number of Consumers		_				
Residential	4,250	7,524	46,443	4,742	8,342	4,389
Commercial or Small	616	1,004	4.600	779	974	1,036
Industrial or Large	86	126	12	229	51	54
Other	103	22	56	1	501	0
Total Ultimate Consumers	5.055	8,676	51,316	5,611	9,549	5,479
Sales for the Year (megawatthours)	-,			-,		-,
Residentia)	48,835	66,748	434.330	62,056	78.144	50,087
Commercial or Small	19,933	22,077	403,119	9.220	31.347	34,747
Industrial or Large	65,002	136,572	53,946	82,078	62,359	110,681
Oher	14,035	7,391	9,082	2,250	6,157	
Total to Ditimete Consumers	147,805	203,188	896,483	153,604	184,047	199,725
Sales for Resale	, q	0	9,931	P	Q	0
Total Sales	147,885	203,188	996,414	155,604	184,027	159,749
Open Revenues for the Year (thous)	•	•	_	_	•	•
Residential	3,309	4,078	31,942	2,554	6,257	3,106
Competitel or Small	1,332	1,034	25,358	567	2,071	2,190
Industrial or Large	3,552	6,071	2,331	2,902	3,507	5,832
Dther,	1,014	303	66\$	107	58	. 0
Tetal to Withate Consumers	9,013	11,496	60,299	6,125	11,893	12,120
Sales for Resale	0	-,-0	1,179	0	0	,
Total Bournes From Sales of Elet.	9,013	11,496	61,478	6,125	11,353	11,120

Nate: Totals may not equal sum of compensants because of independent rounding.

Source: Beergy Information Administration, Ports EIA-66), "Annual Elecute Willity Report." Data are submitted on a catendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
<b>3</b> 16.000	Manhall City of	Monso. City of	Poplar Bluff City of	Rolls City of	Sökenton City of	Spángúnið City ef
	September 20	March 31	Decomper 33	September 30	May 31	Suprember 30
Number of Consumers						
Residential	4,848	3,110	7,579	5,994	7,219	75,394
Compertal or Smap,	<b>E</b> )	572	1,538	1,225	1.564	11,890
Industrial or Large	9	12	19	132	]#	147
Oder	)	2	J	G	. 1	0
Total Utimete Consumers.	5,735	3,696	9,437	7,351	5,502	87,431
Sales for the Year (megawatthours)		-,		.,	-,	
Residential	41,759	29,176	101,689	74,277	100,283	736,861
Commercial or Small	55,274	34,550	120,255	13,239	104,461	1,199,973
Industrial or Linge	66,013	107,599	58,560	133,904	32,438	423,340
Other.	1,690	3,748	496	0	1,283	0
Total to Utinate Consumery	165,536	175,173	281,002	245,320	258,467	2,360,374
Sales for Resale	. 0	Ć	1,600	•	1,460,412	283,766
Total Sales	165,536	175,173	282,602	242,320	1,718,879	2,644,140
Oper Revenues for the Year (thans)	•	•	•			
Residential	3,068	1,731	4,417	4,126	\$10,2	39,927
Commercial or Small	3,737	1,773	5,636	1,772	5,156	52,242
Industrial or Large	3,558	5,547	1,717	7,204	2,024	15,375
Other.	125	163	21	. 0	168	0
Total to Ultimate Consumers	10,488	9,214	12,301	13,102	12,386	107,544
Sales for Resale	. 0	Ć	29	0	42,807	7,832
Total Revenues From Sales of Ricc.	10,488	9,214	12,330	13,002	55,t13	115,376

Note: Totals may not equal sum of components because of Independent totalding.

Source: Energy Information Administration, Form EIA-261, "Annual Electric Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Мізової	Nebraska	Nebraska	Nebrasta	Nebreska	Nehraska
(Jacon	West Plains City of	Besides City of	Central Nebraska Pub P#4 Disa	Combuster Public Power Dist	Davison County Public Per Dist	Elkham Rusal Public Per Dist
	Morch 31	September 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,216	5,645	0	5,186	DJMI	3,647
Commercial or Specification and advantage of the Commercial Commer	662	747	0	256	609	237
Industrial of Large	274	152	0	6	3	24
Olber	D	371	0	2,596	4,263	1,086
Total Utimate Consumers	5,242	6,915	0	8,846	16,916	6,994
Sales for the Year (megawatthours)		•			•	•
Residential extraction and the second	48,692	56,768	ρ	119,673	167,950	90,053
Commercial or Small	20,867	16,194	0	29,408	39,489	7,196
Industrial of Large	69,559	72,491	0	49,219	9,130	20,389
Other	8	790	0	29,622	76,317	28,569
Total to Wilmote Commercularium	139,138	146,243	•	227,992	292,956	144,307
Sales for Resold	Ó	· Q	499,272	3,970	5,493	0
Teta) Sefes	139,178	146,243	499,272	231,562	294,451	146,307
Oper Revenues for the Year (thous)		_	_	_	•	•
Residential	3,146	3,558	a	6,745	9,317	5.134
Commercial or Smell	1.348	935	ā	1.466	2,578	403
Industrial or Large	4,493	3,285	ó	1,778	358	1,007
Oher	0	32	ā	2,269	6,\$32	2,253
Total in Ultimate Consumers	8,927	7,830	4	12,258	17,228	8,797
Sules for Result	. 0		12,084	50	229	´ o
Total Stavenues From Sales of Elec	8,927	7,830	12,084	12,308	10,007	6,797

Note: Total: may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-361, "Amount Blockin Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Nebraska	Nobraska	Nebruska	Neturalis	Makasko	Netrasku
<u> Lieur</u>	Premont City of	Grand Sheed City of	Hastings City of	ženingon City of	Lincoln Elec <del>tria</del> System	Loap River Public Puver Dist
	September 38	September 30	December 31	September 30	December 31	December 31
Number of Consumers						
Residential	11,034	18,105	J0,f43	3,231	91,227	13,660
Commercial or Small	1,435	3,130	1,800	555	13,534	2,758
[adustrial or Large	451	65	15	4	267	38
0.4±r,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	525	140	108	. 1	3,252	759
Telal Dilibiate Consumers	[3,445	21,440	12,236	3,791	194,761	17,255
Sales for the Year (megawattheurs)						
Residential	114,331	163,942	90,756	36,851	866,648	208,423
Commercial or Spail,	38,625	134,167	78,518	29,029	870,630	131,830
Deletrial or Lagentina and a community of the community o	186,280	253,155	176,619	66,100	502,152	514,030
Oder	7,584	7,541	15,104	1,638	277,633	36,610
Total to Wilmste Consumers	346,820	556,905	361,297	137,678	2,517,863	890,913
Sules for Resule ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	38,413	116,431	0	431,436	500,438
Total Sales	346,820	615,320	477,638	137,678	2,948,499	1,39(,351
Oper Revenues for the Year (thous)	-	-	-	-		
Residential	5,126	9375	5.251	1,967	53,600	9,547
Commercial or South	1,934	7,366	4,042	1,507	39,270	6,232
Industrial or Large	7,292	9,313	5,904	2,774	19,798	- 12,050
Other_	323	40)	604	209	12,178	1,484
Total to Wilmote Consumers	14,695	26,405	25,801	6,457	124,846	32,687
Sales for Resale	53B	1,013	1,043	Ć 0	7,511	19,3R3
Total Revenues From Sales of Elec	18,233	27,418	16,844	6,457	132,357	41,070

Note: Tatals may not equal rum of components because of independent rounding.

Source: Energy Information Administration, Popu BIA-861, "Annual Electic Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Nebrasia	Nobraska	Nebrasia	Nobraska	Nebraska	Nebeuska
	Menicipal	Nobraska	Nebraoka	Nonis	North	Omaka Public
	Energy	City	PebBo	Public	PiuNe	Power
Steeth.	Agency	City of	Power	Power	City of	District
<b>4.</b> —-	of NB		District	Disariet		
	March 31	December 31	Decomber 31	December 31	September 30	December 33
Number of Consumers	•					
Residential	0	4,462	87,694	10,439	13,879	241,626
Contractivist of Small	•	\$09	19,904	2,931	1,963	34,555
Industrial or Large	0	23	6B	31	D	99
Odet	0	10	4,209	74	2	553
Total Ultimate Contrasters	•	5,304	111,878	13,478	13,844	276,831
Sales for the Year (magnetallhours)		-	-	-	·	•
Residential	•	47,934	977,549	186,506	53,291	2699,170
Correposated or Small	•	29,701	859,090	45,156	115,370	2,917,572
Industrial or Large	•	48,344	J,044,315	210,162	0	2,344,277
Офи	o-	2,768	210,963	789	23,144	79,571
Tetal to Utilizate Contoners	9	128,747	3,091,917	442,613	231,505	8,848,590
Sales for Resale	1,201,344	4,167	14,307,847	14,494	a	2,517,692
Total Salet	1,201,344	132,914	17,399,764	457,107	231,505	10,555,282
Oper Revenues for the Year (thous)						
Redification	q	2,555	71,623	15,640	5,181	183,560
Commercial or Small	٥	2,672	\$0,040	3,693	5,721	158,197
Industrial or Large	Ō	2,029	32,709	7,867	0	77,186
Офи	ā	104	12,622	8)	377	11,354
Total to Utterate Consumers		6,360	167,020	23,281	11,479	438,297
Sales for Results	35,160	176	399,213	419	0	44,484
Total Revenues From Sales of Rice	38,164	6,836	566,233	23,740	11,479	474,781

Non: Totals may not equal sum of comparants because of independent rounding.

Source: Barryy Information Administration, Form EIA-861, "Austral Bicoric Utility Report." Dues are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

			_			
	Nebraska	Nebrusion	Nevada	Nevada	New Jersey	New Jessey
Trean	Senthern Metassia Rurel PPD	York County Rural Pub Power Dist	Colorado River Comas of Nevada	Overton Power Disaster No 5	Medison Borough	Viscind City of
	Detamber 31	December 31	June 30	December 31	00; ssuf	June 30
Number of Consumers						
Residentia)	10,281	2,619	0·	6,161	5,520	15,362
Commercial or Small	1,010	721	- 1	908	740	2,504
Industrial or Large	147	1,486	5	0	Ď	49
Other	7,269	476	D	132	ι	3
Total Uldmate Contempters	19,307	4,841	6	7,301	6,261	17,968
Sales for the Year (megawalthours)						
Residential	161,796	54,305	O-	101,199	43,564	320,840
Commercial or Small	15,754	11,457	37,664	157,564	73,93 <del>9</del>	109,273
Industrial or Large	191,38)	80,295	927,243	Ó	Ó	163,143
Other	104,102	4,612	0	21,360	1,065	4,076
Total to Ukimete Congument	493,733	198,849	966,987	296,123	110,568	417,336
Sales for Resale	0	. 0	1,030,783	14,332	Ó	•
Total Salas,	493,733	150,569	1,995,694	294,455	118,568	417,330
Oper Revenues for the Year (thrus)						
Real descript	9,750	3,215		4,389	4,066	12,496
Commercial or Small	942	678	485	7,693	7,342	10,869
Industrial or Large	6,898	3,911	13,930	0	Q	13,890
Other	8,278	349	a	629	F32	13:
Tetal to Ultimate Consumers	25,848	8,053	12,435	12,5(	11,340	32,290
Sales for Restate	. 0	0	13,284	107	0	
Total Revenues From Sales of Elec.	25,840	8,153	25,719	13,018	11,340	38,690

Note: Totals may not equal sum of composents because of independent conding.

Source: Energy Information Administration, Form SIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

·····						
	New Mexico	New Mexico	New Mexico	New York	New York	New York
Ibam	Remington City of	Gallup City of	Los Alemos County	Areade Village of	Palsport Village of	Freeport Village of Inc
	Alac 30	Jane 30	June 30	May 31	May 31	February 28
Number of Consumers						
Residential	26,953	7.892	7.481	3.205	13,434	13,005
Commercial or Smell.	5,795	1,574	626	470	1,211	1,775
Industrial or Large	5	à	Ď	16	11	0
Other	2,145	352	4	33	59	123
Total Utilgrate Consumers	34,595	9,918	4,111	3,725	14,715	14,903
Sales for the Year (nugawatthaum)	•	•	,	•		
Reddestid	375,494	41,990	50,097	50,931	219,319	101,117
Compared or Squit-,,,,,,,	229,86)	117,500	36,281	22,944	91,413	131,357
Industrial or Large	162,916	0	•	41,910	\$7,807	(
Other	8,316	22,725	374,941	1,213	2,957	15,225
Total to Ultimate Consumers,	656,589	192,213	461,313	137,998	371,496	247,695
Sales for Retale	44,599	Ó	10,336	16	á	514
Total Safet	702,588	162,212	471,548	138,914	371,496	248,209
Oper Revenues for the Year (thou?)						
Řasideniai	14,617	3,226	4,219	1,966	6,823	7,060
Commercial or Small	22,905	<b>4,833</b>	2,952	960	3,268	1,203
Industrial or Large	7,976	0	0	<del>99</del> 5	1,230	4
Other,	1,482	2,002	21,077	46	219	1,453
Total to Utilizate Consumers	46,900	14,061	28,268	3,968	11,560	16,726
Sufes for Ressie	1,605	0	199	- 1	0	47
Total Revenues From Sales of Elec.	48,585	14,051	28,467	3,969	11,560	16,763

Note: Totals may not equal sum of components because of independent counding.

Source: Energy Information Administration, Form EIA-261, "Annual Electric Utility Report." Data are submitted up a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	New York	New York	New York	New York	New York	New York
Tem	Jamestowa City of	Lake Placid Village Isc	Мазкеня Томр об	Platishungh City of	Power Authority of State of NY	Rockville Contra Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Rumber of Consumers						
Residential	16,932	3,568	7,953	7,542	0	8,807
Contentrațial or Scholin,,	2,548	857	834	1,324	4	1,210
infestrial or Large	122	Ó	172	6	31	0
ON <del>™</del>	220	σ	281	203	114	46
Total Uttende Consumers	19,812	4,425	9,240	9,075	151	10,063
Salas for the Year (megawatthours)						
Residential	140,001	60,945	82,347	154,541	a	77,553
Commercial or Small	(38,468	76,399	12,438	126,546	100,508	94,387
Industrial or Large	184,384	9	57,933	231,955	4,323,283	O.
Other,	36,200	0	5,031	4,904	0,582,718	5,398
Total to Lifemate Consumers	499,053	137,544	157,789	517,946	13,966,809	177,338
Sales for Result	86,982	0	Ď	Ó	28.768.671	0
Telsi Seles	586,035	137,544	157,719	517,546	- 41,778,488	177,338
Oper Revenues for the Year (thous)						
Residential	6.592	2,311	3,437	4,243	a	5,566
Commercial or Smoll.	6,835	2,446	606	2,151	6,343	6,506
[adustrial or ]_arga ,,,,	7,572	0	1,960	3,634	86,444	D.
Offer	1,699	q	325	434	704,806	380
Tetal & Uklmate Consumera,	22,701	4,757	6,338	18,462	797,593	12,451
Sales for Resale	2,172	0	· · · · · ·	0	619,114	¢.
Total Revenues From Sales of Elec	24,673	4,757	6,324	14,462	1,416,707	12,451

Note: Touts may not equal sum of components because of independent rounding.

Source: Bangy Information Administration, Form HIA-861, "Annual Electric Utility Report," Data are submitted on a colondar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	New York	North Carolina	North Caralina	North Carolina	North Capalina	North Carolina
The san	Solvay Village of	Albemada City of June 30	Concerni City of June 30	Elizabeth City City of	Psycheville Public Works Comun June 34	Forest City Town of
	May 31			Juna 30		June 30
Number of Consumers			· <del></del>		_	
Residential	4,943	9,152	17,530	6,750	58,499	3,666
Commercial or Small	367	1,404	2,504	1,479	5,673	91
Industrial or Large	18	21	ð	¢	28	1
Other	4	- 1	1	79	4,359	
Total Ultimate Consumers.	5,334	10,578	20,835	10,308	69,558	4,57
Sales for the Year (megawatthours)		_	_	•	•	_
Residential	55.315	104,453	192,829	104,231	750,906	50,24
Compercial or Small	26,990	98,067	265,196	127,564	531,502	96,63
Industrial or Large	166.692	53,328	0,,,,,	0	486,908	200
Other.	1,875	7.660	370	9,002	70,236	
Total in Uthanie Contament	250,872	263,518	458,395	240,897	T,839,678	147,09
Sales for Resale	0	΄ φ	. 0	0	9	
Total Sales	158,872	263,508	458,395	240,897	1,639,616	147,09
Oper Revenues for the Year (thous)						'
Residential	1,728	9,636	14,936	10,612	56,891	3,07
Commercial or Small	734	7,665	15,306	10,764	35.904	5,49
Industrial or Large,	2,999	3,170	à	0	22,945	-,-
Other	129	284	23	704	4,639	
Total to Uthorate Communest	6,590	20,758	30,743	22,894	120,379	8,56
Sales for Resale	0	•	Q	0	a	
Total Revenues From Sales of Elec	5,550	28,758	30,765	22,094	128,379	8,56

Note: Totals may not equal sum of components because of independent counciling.

Source: Energy Information Administration, Form EIA-261, "Amount Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	North Carolina	North Carolina	North Carolina	Noch Carolina	North Capelina	North Carollea
<b>D</b> em	Castonia City of	Greenville Utilities Comm	High Point Town of	Kirston City of	Lexington City of	Lemberton City of
	June 30	Jama 30	June 30	June 30	June 30	June 30
Number of Contenters				· · · · · ·		
Residential	21,142	40,416	27.597	10,870	14,993	7,056
Commercial or Small	3,050	5,269	4,694	1977	2,187	1,951
Industrial or Large	80	79	344	ti	50	9
Ofer	261	12	2	1	78	
Total Ultimate Consumers	24,533	45,714	32,637	12,859	17,318	9,000
Sales for the Year (megawattheors)			•			
Residential	206,397	473,775	285,267	141,466	172,565	54,010
Commercial or Small	266,015	341,276	415,446	154,986	127,975	167,635
Industrial or Large	105,812	404,139	354,078	353,494	553,81¢	
Other	28,094	10,315	15,956	6,623	7,248	2,740
Total to Uldmate Consequers	606,338	1,229,505	874,747	454,569	426,423	254,385
Sales for Results	_ D	36,301	0	á	. 0	
Total Sales	606,35 <b>8</b>	1,263,806	874,747	454,569	426,423	254,388
Oper Revenues for the Year (thous)						
Residential	19,309	<b>44</b> ,014	25,483	13,893	16,346	7,569
Commercial or Small.	32,301	29,096	32,100	13,186	10'038	13,925
Industrial or Large	7,000	24,641	6,003	8,765	5,643	
Oder	2,039	1,529	1,803	700	365	367
Telal to Ultimete Consumers	\$0,452	99,280	67,39t	36,549	32,452	21,061
Sales for Results	. 0	2,933	, q	4	í a	· (
Total Revenues From Sales of Efer.	58,452	102,213	67,391	36,649	32,452	21,861

Note: Totals may not equal uses of components because of independent counding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

•	<u> </u>					
	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Irem	Monroe City of	Mongauton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carollen Eastern M.P.A
	June 30	June 30	June 30	June 30	December 31	December 31
hunber of Consumers	_	_				
Resident M	6,809	6,397	2,608	13,494	5,104	
Commercial or Small	1,273	1,250	1,180	2,372	1,385	
Industrial or Large	444	56	2	7	2	
Oder,	1,240	73	5	I	233	
Total Utimate Consumers	9,766	7,786	3,798	15,874	6,724	
der for the Year (magazinethouse)						
Residential	76,762	62,556	31,435	162,201	44,157	
Commands) or Smell	24,240	52,747	54,956	177,332	79,292	
industrial of Large-manuscripton monomers.	367,746	155,567	45,720	41,684	R,063	
M45	2,402	19,414	1,254	1,961	46,712	
Total to Utilmate Consumers	471,180	290,284	134,765	383,093	175,424	
Sales (or Result	0	. D	0	62		6,619,1
Total Salar	471,150	290,284	. 134,768	383,160	176,424	6,6194
per Revenues for the Year (thous)						
Residential	6,886	3,579	2,048	16,707	3,532	
Commercial or Setali	2,577	4,504	3,527	14,706	5,086	
adustical of Largo	31,059	9,187	1,774	3,460	522	
) <b>164</b> 7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	323	1,22.)	142	22)	2,996	
Total to Ultimate Connenters	38,845	20,491	7,491	35,494	12,138	
Safes for Receive	•	Ó	. 0	7	í a	446,
Total Bevenues From Safes of Elec.	38,845	20,491	7,490	35,101	12,135	446.1

Note: Trusts may not equal sum of components because of independent recording.

Source: Energy Information Administration, Form EIA-261, "Annual Electric Utility Report." Data are substituted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	North Caroline	North Carolina	North Carolina	North Camilina	North Carolina	Nooh Carolina
)trom	Nagh Camina Men Power Agey	Rocky Mount City of	Shally City of	Smirifield Town of	Suttesville City of	Tarbaro Town of
	December 31	June 30	June 30	June 30	June 30	Jone 30
Number of Consumers						
Residential	0	23,423	6,382	3,347	9,838	5,025
Commercial or Small	0	3,618	1,298	940	2,126	723
Industrial or Large	0	6	11	12	29	12
Othor	0	119	Ó	O.	96	3
Tetal Utilizate Consumers	0	27,156	7,691	4,299	12,089	5,763
Sales for the Year (megawatthours)	_					
Red devial	Ö	270,381	68,372	38,225	88,606	32,488
Commercial or Small	Ō	319,352	94,138	56,862	168,134	62,26
Industrial or Large	Ö	44,837	3,050	42,930	160.061	114,88
Ddier	Ó	10,827	0	0	17,981	5,569
Total to Utilizate Consumers	. 0	636,377	165,560	140,017	385,762	236,200
Sales for Retalb	6,481,257	19,280	0			
Total Sales	6,481,257	635,687	163,560	140,017	385,762	235,700
Oper Rememes for the Year (thous)	_					
Residential	ō	25,229	3,883	3,914	6,814	5,738
Commended or Small	0	25,852	6,727	5,608	11,698	5,771
Industrial or Large	ō	9,380	236	2,084	6,321	8,281
Ohst	. 0	1,298	0	0	1,161	687
Total to Ultimate Consumers	0	65,759	12,848	£1,686	25,994	28,477
Sales for Resale	365,076	1,293	0	ρ	0	0
Tetal Revenues From Sales of Electronic	345,876	97,092	<b>12,848</b>	11,606	25,994	28,477

Note: Totals easy not equal sum of components because of independent rounding.

Source: Brangy Information Administration, Form E2A-S61, "Annual Efectric Utility Report." Data are submitted un = calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	North Carolina	North Carolina	Ohio	Chio	Chie	Ohio
kun	Westington City of	Wilson City of	American Men Power Ohio Inc	Bowling Green City of	Bryan City of	Calina City of
	June 30	Juge 30	December 31	December 31	December 33	December 31
Number of Consumers	-					
Resided	9,596	25,273	0	10.201	4.545	6314
Compared or Small	1,858	3,727	ñ	1.475	454	811
Industrial or Lange	36	12	ï	72	184	16
Other.	ī		ă	27	, D	1
Total Vilianie Conveners	11,501	29,017	ī	11,775	5163	6,942
Sales for the Year (neceswaltheurs)	******	p-2-	•	-4.35	7	
Residential	104,788	224.201	a	73.091	42.699	67,572
Counterelet or Small	55,735	273,126	ő	48,409	21.321	40,402
Industrial or Luga	52,129	464,933	520.584	206.464	191,226	64,658
Other	3,287	0	n	2,193	D	1,343
Total to Ultimate Consumers	245,939	1,072,340	600,584	330,158	255,246	173,855
Sales for Resale		64,814	4.900,709	2,865	6.333	0
Total Sales	245.939	1,137,074	5,50t,293	333,023	261,579	173,855
Oper Revenues for the Year (thous)	,-	-,,-		,		
Residential	31,041	31,996	0	4,766	2315	3.182
Commercial or Small	5,504	23,911	ō	2,850	1.437	2113
Industrial or Large	6.184	27,743	15,722	11.576	9,009	2,62R
064	388		0	91	Б	59
Total to Ullimote Consumers	23,121	83,452	11.723	19,283	12,801	8,034
Sales for Results	0	5317	172,018	149	147	4444
Total Revenues From Sales of Rico	23,121	88,969	183,740	19,432	12,918	8,034

Note: Totals may not equal time of compensate because of independent counding.

Source: Energy Information Administration, Form EIA-561, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Ohio	OH+	Ohio	Ohão	Ohio	Ohio
· Itun	City of	Cityde City of	Columbes City of	Cayalogo Pult: City of	Done: City of	Hamilton City of
	December 3)	December 31	December 31	December 31	December 31	December 31
Number of Consupers						
Residentel	68,418	2,141	9,065	20,713	5,349	24,054
Commércial et Smell	6,242	236	2,696	1,426	791	2,819
Industrial or Large	19	6	403	168	97	47
Ф <del>фа,</del>	1,335	Û	1317	231	0	ů.
Total Ufficiate Constitues	76,914	2,483	12,483	27,998	6,237	25,920
Sales for the Year (surgementioners)						
Residential	363,921	16,861	34,066	134,847	47,045	209,781
Commercial or Small	439,545	11,042		42,260	22,577	180,204
Industrial or Large	\$27,847	109,394	505,439	151,784	114,539	177,688
Other	73,691	0	30,729	19,211	0	Þ
Total to Ukingsia Consumers	1,497,004	137,380	671,098	348,102	184,661	567,674
Sales for Resule	0	0	202	Q	0	378,471
Tetal Sales.	1,487,004	137,300	671,297	348,102	154,461	746,145
Oper Ravenues for the Year (thank)						
Resident bil	35,717	1,289	4,214	10,094	3,193	15,646
Converted or Small	37,323	911	6,580	3,367	1,713	14,843
Industrial or Large	28,625	4,193	26,781	9,163	5,993	9,138
Other	8,526	Ó	2,411	1,159	0	Q
Total to Ultimate Consumers	110,291	6,393	39,986	23,825	10,981	39,827
Sales for Resale	٥	0	7	0	•	3,616
Total Reseases From Sales of Elec.	110,091	6,393	39,593	23,825	[0,901	43,443

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy information Administration, Form EIA-861, "Annual Electric Utility Report." Data are subsulted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Ohlo	Ohlo	Ohlo	Chio	Q)iio	Ohio
<b>Dem</b>	Hudson City of	Jackson City of	Napoleon City of	Miles City of	Caville City of	Printsville City of
	December 31	December 3!	December 31	December 31	December 31	December 33
Number of Comment			•			
Residential	5,272	3,285	5,962	10,361	5,494	6,777
Commercial or Small	606	624	639	1,064	596	1,750
Industrial or Large	0	1	53	16	17	2
Ohr-,	0	Ď	46	747	24	9
Total Utionale Commers	816,8	3.916	6,702	12,262	6,131	19,539
Sales for the Year (magnesottheurs)			•		<b>,</b>	
Residential	74,523	29.537	42,012	84382	68,905	62.539
Commercial or Smell	58,734	33,155	20,469	87,685	55,056	94,597
Industrial or Large	. 0	66.711	67.213	84,086	162.544	27.357
Obs.	Ō	0	2,260	2633	10.312	Ů
Total in Utilguite Consumers	133,257	128,583	145,954	258,766	296,817	184,487
Sales for Resale	´ o			- · · · · · · · · ·	\$4,567	,
Total Stick	133,257	128,803	145,956	258,766	351,364	184,487
Oper Revenues for the Year (thous)		<b>-</b>		,		
Residential	6,192	2.220	3,010	6,169	3,862	5,220
Commercial or Spinish, and a commercial control of Spinish, and a commercial control	4,650	2,548	1,560	5,745	3,242	7,163
logistrial or Large	0	3,066	4,643	4,019	7.245	1,398
O4-4	ō	7	68	305	539	0
Total to Utilinate Consumers	10,842	7,834	9,283	14238	14,585	13,801
Sales for Result	,,,,,	0	0	4	1,366	0
Total Revenues From Sales of Elec.	10.841	7,834	9.283	16.238	16.254	13.800

Note; Totals may not equal own of components because of independent councing.

Source: Beergy Information Administration, Form EIA-261, "Annual Electic Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

J	Ohio	Ohie	Chia	Chúo	Ültiь	Oklahoma
Îten	Piqua City of	St Marys City of	Wadsworth City of	Wapekenete City of	Westerville City of	Altos City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Charamers						
Residential	R,985	3,439	480,8	4,258	J2,074	7,886
Commercial or Small	1,080	482	1,178	561	1,417	3,179
Industrial or Large	16	17	<b>)4</b> D	12	14	5
Debut	0	13	0	0	0	- 1
Total Utilmate Consumers	10,081	3,951	9,998	4,831	13,505	9,071
Sales for the Year (measuralthours)	•	r	•	•		
Residential and an arrangement of the contract	74,091	31,073	83,502	42,072	[57,60]	73,743
Commercial or Small	106,084	35,299	56,065	68,872	142,112	69,454
industrial or Large,	92,883	97,160	100,695	47,527	75,916	20,777
Other management of the second		1,901	0	a	264	1,247
Total to Utilinate Computers.	273,058	165,383	242,263	158,471	375,963	165,221
Sales for Resale	0	9,774	0	a	. 0	. 0
Total Sales	273,058	175,197	243,262	158,471	375,943	168,231
Oper Berttues for the Year (thous)				,	•	•
Residential	4,742	1,638	5,420	2,106	8,767	5,462
Caregorial or Spedimentary	6,130	1,770	3,196	3,396	7A39	3,539
Industrial or Large	4,546	3,575	5,221	1,953	2,515	630
Other.	, D	56	0	•	25	69
Total to Uniquete Canadanees	15,418	7,219	13,897	7,455	(9,134	9,780
Sales for Result	0	301		0	0	,, ,

Note: Totals may not equal sum of components because of independentrounding.

Source: Energy Information Administration, Form EIA-861, "Assessi Electric Utility Report." Data are substitted on a calculus year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

}	Okhinema	Olishome	Okhhana	Oklahoma	Oktoberna	Oklahoma
.Dem	Christon City of	Duncan City of	Bâmoed City of	Grape River Dam Authority	Mismi City of	Oktobere Municipal Power Auth
	31mm 30	June 30	Juan 30	December 31	June 30	Dicember 31
Number of Communers						
Residents)	7,928	6,406	24,007	0	5,860	0
· Coreporcial or 5#all	1,071	0,346	2,209	49	866	5
ladestrial or Large	104	81	173	16	182	a
Oper	0	j	242	Q	26	9
Total Ultimate Consumery	9,107	8,034	26,631	45	6,934	•
Sales for the Year (megawai Bours)	•	_	•			
Residential	82,713	74,180	308,572	Ó	52,761	0
Corrected or Small	26,959	43,357	59,802	33,410	11,556	à
Industrial or Large	109,777	35,637	110,039	782,646	73,808	Ą
Oder	0	857	73,039	0	1,367	0
Tetal to Ultimate Contement	219,449	164,58[	\$51,472	816,086	[39.692	Q
Sales for Resale	0	0	0	4,613,320	0	2,126,623
Total Sales	269,449	154,554	551,472	S,429,576	139,692	2,126,423
Oper Revenues for the Year (thous)	•	-	,	, .	•	• •
Residential	6,292	4,532	18,959	0	3,150	Q
Commercial or Small	1,972	2,326	3,682	1,336	680	ä
Industrial or Large	5.733	1,742	5,664	22,988	3.785	ā
Other	Ó	31	3.282	, 0	75	0
Total to Utimale Contenters	13,497	8,631	31,587	14,324	7,700	Ö
Sales for Resale			o	152,814	, D	82368
Total Revenues From Sales of Elec.	13,597	6,631	31,587	177,134	7,760	82,368

Note: Totals may not equal som of components because at independent counting.

Source: Energy Information Administration, Form EIA-361, "Amoud Ejecute Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Oliberane	Oklahoma	ON-Morms	Oregon	Oragon	Orogan
Ben	Popes City City of	Stillwater Unlittler Anthodry	Tablequah Pable Wocks Amh	Ashbod City of	Contral Lincoln Peoples Uri De	Chukmie Peopler Uril Din
	June 20	30ne 30		Juna 30	December 3)	December 31
Number of Consumers	-		<u>-</u>			
Residential	13,919	14,244	5,135	7,202	25,132	2,931
Commercial or Small.	1,933	1,522	SAL!	1,475	4,512	369
Industrial or Large	15	6	168	à	131	:
Other	146	9	6	٥	25	I
Total Utimate Consumers	16,013	15,772	6,146	9,477	32,500	3,351
Sales for the Year (megawatthomes)						
Residential	131,333	142,546	45,779	<b>6</b> 0,261	378,643	\$4,083
Constantial or Spell	119,575	126,704	54,870	70,438	196,834	2),891
hojestda) or Large	55,849	149,456	31,348	0	324,137	833,50 <sub>4</sub>
Other	12,093	9	0	Ð	4,013	603
Total to (Himple Consumers	318,854	488,706	133,997	150,639	1,403,647	\$10,087
Sales for Resale	Þ	0	0	0	0	- (
Total Sales	388,850	428,706	133,997	150,499	1,403,647	910,08
Oper Revenues for the Year (thous)						
Residentia)	4,816	9,893	3,153	3,919	19,562	3,672
Commercial or Small	6,825	7,703	3,281	3,662	9,315	E3:
Industrial or Large	2,269	5,98)	1,653	0	25,906	21,62
Q-b-c	428	9	5	0	585	5
Total to Utilizate Consumers	15,338	23,577	8,087	7,581	55,378	24,373
Sales for Repute	· · · · · · · · · · · · · · · · · · ·	0	ρ	· q	D	
Total Revenues From Sales of Elec	18,334	23,677	6,087	7,681	55,378	24,379

Note: Totals may not equal sum of companyonests because of independent quanting.

Somest Energy Information Administration, Form EIA-561, "Annual Electric Utility Report." Data are automitted on a astenday year.

Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Oregun	Oregon	Oregon	Oregon	Oregon	Oregon
Dem	Columphia River Peoples Ur Dist	Rosenti Peoples Utility Dist	Pagene City of	Paper Grove City of	Makdianville City of	Nonhern Wasto County PUD
	Detember 31	December 31	Describer 3)	June 30	June 30	December 31
Number of Consumers						
Residentia)	7,527	14,380	66,589	6,497	10,442	7,504
Commercial or Small	69E	1,517	8,323	761	2,802	),182
Industrial or Large		10	2	105	2	145
Office	425	621	11	724	1	46
Total Utilizate Contenters	8,718	16,528	74,925	8,087	13,247	8,977
Sales for the Year (magamatthours)						_
Residential	110,601	228,243	992,473	100,430	180,398	[20,]0]
Comouncied or Small	31,252	76,176	1,055,356	42,464	160,331	30,843
Industrial or Large	147,891	97,676	472,425	79,462	402,090	101,736
Other.	1,356	6,520	20,652	1,576	1,461	1,779
Total & Ultimate Consumers	291,102	409,865	2,540,9 <b>1</b> 6	123,931	744,280	254,461
Sales for Resale	a	Ó	185,776	ė	Ó	38,761
Total Sales	291,003	409,015	1,726,682	223,932	744,280	295,222
Oper Revenues for the Year (thous)						
Kesidentist	5,445	13,025	43,843	3,841	6,321	5,585
Commercial or Smell	1,615	4,544	40,292	1,523	6,819	1,490
Industrial or Large	5,119	4,660	13,091	2,574	10,568	3,516
Other,	133	388	754	122	5	244
Tetal to Ultimate Consumers	12,385	22,717	98,079	5,060	23,713	10,835
Soles for Rassla	0	0	4,132	· C		1,927
Total Percance Prote Sales of Blac	12,365	22,717	101,3(1	8,060	23,713	12,761

Note: Totals they not equal som of components because of independent totalding.

Source: Energy Infocustion Administration, Form EIA-561, "Agreed Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Oregon	Oregon	Parasylvania	Procesylvenia	Penasylvania	South Carolina
Diens	Springfield City of	Tillamork Peoples Utility Dist	Chambersburg Bornegh of	Epitrate Borough of	Lansdrie Boroogh of	Camden City of
	December 31	December 3)	December 31	December 31	December 31	June 30
Huesber of Consumers						
Residendal	23,986	14,993	8,550	5,548	6,554	3,496
Commercial or Small	1,952	1,813	1,617	736	1,281	3,600
Industrial or Large	326	3	17	17	30	Q
Ober	1,057	60	68	0	)	Q
Total (Dimate Consessary	27,315	16,867	10,252	6,361	7,366	7,098
Sales for the Year (megawatthours)						
Residential management programme and program	361,264	193,412	67,249	59,645	41,818	91,722
Commercial or Small	55,840	113,204	88,264	53,066	34,310	64,988
bedratejal or Large	439,423	27,269	96,412	10,547	40,719	0
Other	3,479	4,030	2,422	0	2,016	Q
Total to Efficacie Consumers	861,014	398,845	254,353	123,558	114,763	156,710
Sides for Result	a	8,278	. 0	0	0	· Q
Total Sales	851,014	406,293	254,363	123,558	113,763	156,710
Oper Revenues for the Year (thous)	r	•	•			,
Residential	15,171	10,774	4,684	4.256	3,680	6,992
Commercial or Small	2,397	5,291	5,415	3,671	3,421	4,708
Industrial of Large	13,207	2,451	4,555	637	2,986	, a
Other	298	267	124	0	H	0
Total to Uldinate Conscience	31,143	18,583	14,770	3,564	10,670	11,700
Sales for Rossio	0	130	- ,p	0	0	
Total Barrance From Sales of Elec-	31,743	18.713	14,778	3,564	10,171	11,700

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Porm EIA-861, "August Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

		<u> </u>				
	South Carollina	Souts Carolina	Soppin Carrollega	South Carolina	South Carolina	South Caroline
lu	Besley Combined Utility System	Gailbey City of	Georgeown City at	Greenwood Commissioners Pub Wk	Greer Comen of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
Number of Consumers						
Residential	9,876	6,117	3,433	19,331	£108	3,918
Commencial or Small	1,489	1,040	980	1,684	1,281	791
Industrial or Large	· q	26	ġ.	234	Ū	13
O##	Ó	4,131	701	9	ī	ī
Total Ullimate Consumers	11,365	11.321	5,514	12,256	9382	4,72
Sales for the Year (megawatthours)						,
Residential	121,254	62,102	46,595	96,670	94,270	40,907
Commercial or Small	99,476	73,719	84,229	25,252	85,119	54,165
Industrial or Large	0	47,386	0	116,366	0	52,672
Other	Û	3,665	1,327	3,579	1,557	
Total to (Illimote Consumers	211,730	184,872	132,311	242.267	180,946	147,744
Sales for Result	. 0		. 0	Ġ	Ď	. (
Total Soles	211,730	186,872	137,211	242,267	180,946	147,744
Oper Revenues for the Year (thous)	-	·	•	-		
Recidencial	9,805	5,263	3,250	5,704	7,412	3,398
Commercial or Small	5,258	5,864	5,102	1,732	4,957	4,092
Industrial or Large	0	3,242	0	5,795	0	3,195
Other	0	635	175	226	103	(
Total to Ultimate Consumers	16,063	15,005	0,527	13,457	12,472	10,685
Sales for Remis	0	0	0	0	0	
Total Revenues From Sales of Elec	16,063	15,008	8,327	13,457	12,472	10,645

Note: Totals may not equal sum of components because of independent counting.

Source: Racrgy Information Administration, Form EIA-861, "Angust Electric Utility Report." Data are submitted on a cateadar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Caroline
Tieton	Orangeborg City of	Piedroet Monécipal Power Agey	Rock Hill City of	Senson City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	Juga 30	December 3.1	Jume 30
Number of Consumers				•		
Residential	19,051	0	20,484	4,534	93,206	6,240
Commercial or Small	2,935	0	2,772	867	20,456	952
Industrial or Large	112	0	9	3	32	16
Otest	1	0	9	1	628	103
Total Utilizate Consumers	23,959	0	23,273	5,485	114,322	7,31L
Sales for the Year (magnetatheurs)	-		-	,	-	_
Residential	250,152	Q.	196,775	49,935	1,127,811	61,941
Commercial or Smeti	135,714	0	277,865	51,618	1,385,087	43,352
Industrial or Large	3\$0,784	0	69,954	39,933	6,820,483	9,037
Obs	2,066	0	0	1,315	56,393	9,568
Total to Ultimate Consumers	778,716	Û	546,594	142,799	9,389,774	124,265
Sales for Result	0	2,422,462	. 0	0	9,045,943	· a
Total Sales	778,746	2,422,462	545,594	142,799	18,435,787	134,218
Oper Revenues for the Year (thous)			,			1
Residential	15,684	0	17,726	3,475	72,970	5,223
Commercial or Small	8,610	0	21,952	4,075	17,857	3,420
Industrial or Large	16,863	0	3,609	t,804	204,510	509
Other	171	, 0	0	99	3,075	657
Total to Ultimate Consumers	41,328	0	43,377	9,453	358,482	9,309
Sales for Readle		136,046	0	0	359,054	4
Total Revenues Fram Sales of Elec.	41,325	136,946	43,377	9,453	717,466	9,909

Note: Totals may not equal acts of components because of independent rounding.

Source Energy Information Administration, Parm EIA-863. "Annual Electric Villity Report." Data are debutized on a enlandar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	South Dakoto	South Dakota	South Dakota	South Datota	South Datota	Tennessee
ltern	Brookings City of	Heartland Consument Prover Hist	Mistouri Besin Men Power Agay	Piezos City of	Watertown Musicipal Utilides	Alcus Välities
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers					<u>~</u> _	
Residential	6,494	0	0	5,838	6,830	19,26
Commercial or Small	932	ø	0	678	1,413	3,13
Industrial or Large	35	a	Ó	87	781	
Other	91¢	i	0	83	931	3
Telai Ullimate Consumers	7,574	1	0	6,706	11,475	22,44
Sales for the Year (megawatthours)						
Residential	67,566	o.	Ó	79,913	94,360	285,09
Commercial or Small	40,754	a	Q	20,015	28,370	127,7
Industrial or Large	77,870	0	a	40,596	131,046	43,03
Other	J2,J49	36	0	6,131	3,189	7,21
Total to Utilizate Consumers	197,739	34	0	144,633	255,943	463,M
Salas (or Recels	Ō	514,902	1,910,140	(4,31)	D	
Total Sales	197,739	514,938	1,910,140	163,946	256,965	463,N
Oper Revenues for the Year (thous)						
Residential and a second control of the seco	2,831	٠	û	3,626	3,841	16,75
Commercial or Small.	2,013	•	Q	967	1,504	7,77
Industrial or Large,	3,168	Q.	0	1,985	4,909	2.11
Other	671	Į.	0	25	253	51
Total to Lifemets Consumers	8,683	1	0	6,836	10,507	27,2
Sales for Results	P	14,706	58,664	341	0	
Total Rayennes From Sales of Elec.,,	8,682	[4,707	58,666	7,177	19,507	27,23

Note: Totals may not equal sure of compensors because of independent rounding.

Source: Spergy Information Administration, Porm ELA-861, "Amount Electric Utility Report." Data are submitted as a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Temesee	Теплезисе	Temessee	Tennessee	Terressee	Thinksés
(News)	Athens Unitry Boord	Benten Collety	Bolivar City of	Bristol City of	Ritowasvilla City of	Carolii County
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Continuent						
Residential	9,609	7,973	5,783	23,974	4218	12,300
Compercial or Small,	2,077	1,547	1,928	3,597	856	2,582
Induted of Laye	14	4	4	19	4	?
Other.	11)	126	34	JE5	34	125
Total Utimate Consumers	12,001	9,652	[4,749	29,775	5,112	14,823
Sales for the Year (magawatthours)	•					
Residential	136,341	103,949	125,935	409,453	37,051	181,063
Commercial or Smell	143,143	48,603	56,499	121,826	45,970	104,311
Industrial or Large	219,254	66,628	36,729	120,098	93,587	94,275
Other	6,438	4,605	4,225	9,209	2,367	7,820
Total in Ulbrate Contemers	575,896	223,585	213,363	860,586	198,995	387,469
Sales for Resale	0	0	•	0	ů	b
Total Seles	575,896	223,645	223,368	860,586	198,995	387,469
Oper Revenues for the Year (thous)						
Residential	8,094	6,547	6,085	22,473	3,219	10,865
Commercial or Smell	8,564	3,200	3,933	11,876	2,694	6,573
Industrial or Large,	11,014	2,334	2,042	8,485	4,175	4,547
Other	584	407	445	798	140	575
Total to Utilizate Consumers	28,256	12,428	14,505	63,632	10,268	22,560
Sales for Result	, a	0	D	· a	ā	. 0
Total Revenues From Sales of Elec	28,255	12,448	14,505	43,632	10,268	22,568

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-861, "Amount Energy Information Total are submitted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

··· <u>-</u>	Теолозие	Товрежее	Тынктее	Тепремее	Тепасыес	Тепнельсе
	Скиналоода	CladayRe	Cleveland	Cilaton	Columbia	Cookeville
Toerra	City of	City of	City of	Clayor	City of	Chy of
	June 30	Jene 30	June 30	Jane 30	Jane 30	Tune 30
Number of Consumers						
Residential	132,428	33,610	22,048	23,608	17,943	9,97
Commercial or Small	19,009	4,034	3,427	2,690	3,099	3,01
Industrial or Large	301	536	30	13	5	:
Other	152	367	209	194	30	
Total Ultimate Consumers	151,694	38,717	25,714	26,605	2L,077	13,0
ales for the Year (megawatthours)						
Residential	2,014,836	466,839	325,969	356,169	254,569	128,6
Commercial or Small	1,757,754	63,696	269,995	164,613	197,622	208,2
Industrial or Large	1,769,426	337,577	336,515	152,080	54,940	157,4
Office	58,392	12,909	8,483	7,956	7,925	8,3
Total to Ultimate Consumers	5,690,405	941,241	948,962	48L#18	819,856	502,6
Sales for Resale	a	0	. 0	0	Ó	
Total Select	5,600,408	941,241	948,962	68L018	519 <b>,05</b> 6	502,6
Oper Boreaucs for the Year (thous)		-	-	-	•	-
Residencial	122,380	28,316	19,003	21,395	15,078	7,1
Commercial or Small	104.357	5.405	15,936	9.858	21,942	12.5
Industrial or Large	72,31)	10,162	13,538	7,435	2,297	7.7
Other	4,595	812	701	732	539	3
Tetal to Uldmate Consumers	305,643	52,595	49,578	39,216	29,876	24,6
Sales for Resale	a	Ď	0	. 0	Û	-
Total Revounce Press Sales of Blog	343,643	\$2,595	49,878	39,216	29,876	22,0

None: Totals may not expect sum of components because of independent counting.

Source: Buergy Information Administration, Form EIA-361, "Annual Electric Utility Report." Data we submitted to a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Tennessee	Tomacsson	Turnessee	Tomestee	Tonnessee	Tannes or a
Веля	Covington City of	Dayton City of	Dickson City of June 30	Dynaburg City of	Rizabetistum City of , Janus 30	Erwin Form of
	June 30	June 30		June 35		June 30
Number of Consumers		-				
Residential	3,135	6,668	22,470	9,646	20,477	7,201
Compercial or Small	1,018	1,658	3,690	2,030	3,150	1,060
Industrial or Large	12	5	20	12.	10	· •
Others.	42	19	63	100	104	20
Total Utientie Centumets	4,297	8,350	26,243	11,780	23,741	8,292
Sales for the Year (otegowalthours)						
Reiderfiel	43,462	81,130	343,015	128,712	<b>294,29</b> 4	91,630
Commercial or Small	61,619	69,765	168,948	119,502	125,306	53,291
Industrial by Large	145,734	51,239	169,030	396,624	77,564	78,236
Other,	2,362	2,817	7,562	6,473	7,102	3,221
Total in Ullimate Consumers	253,463	204,971	473,555	651,311	504,965	225,385
Sales for Result	0	•	Ó	٥	0	0
Total Sales	253,463	204,971	688,535	631,311	504,965	225,385
Oper Revenues for the Year (thous)		•				
Residencial	2,573	4,905	21,157	7,764	18,166	5,401
Commercial or Small	3,663	4,237	10,634	7,187	8,115	3,174
lodestis) or Large	6,976	2,399	7,776	16,073	4,005	3,322
Other	214	221	514	627	622	209
Total in Utilmaie Consumers	13,426	11,762	40,851	31,651	38,904	12,113
Sales for Resale	. 0	Ď	. 0			. 0
Total Revenues From Sales of Elec.	13,426	11,762	40,661	31,681	36,904	12,113

Note: Totals may not equal num of components because of independent outding.

Source: Energy Information Administration, Ports EIA-869, "Annual Biscarie Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Типиське	Terméntec	Temestee	Tamesse	Termessee	Teonessee
Mano	Bawah City of	Fayarsavilla City of	Gulletia Cay of	Greeneville • City of	Hantiman City of	Humboldt City of
	June 30	June 30	Jane 30	June 30	June 30	June 30
Phonber of Consumers						
Residential and the second	4,175	13,291	8,602	26,597	9,431	3,869
Commercial or Small	553	2,267	1317	4.885	1,292	814
Industrial or Large	É	3	16	378	3	10
Other	22	24	41	52	105	8:
Total Unimete Consemers	4,779	£5,591	10,178	31,942	16,832	4,774
Sales for the Year (megavestibours)		•	•			
Residential	55,649	186,436	)30,063	402,299	127,066	50,904
Commercial of Specification in particular and the commercial of Specification in the c	23,974	89,179	137,143	60,962	59,559	64,747
Industrial or Large	64,699	89,642	272,846	188,100	40,352	114,543
Other	2,055	3,857	5238	9,900	4,370	3,399
Total to Utimate Cosmocy,	146,877	369,214	\$45,290	984,842	231,547	233,02
Sales for Result	. 0	Ď	· a	. 0	. 0	· (
Total Sales	146,577	369,214	545,298	914,842	231,547	233,05
Oper Berennes for the Year (thous)	•	•	•	•	•	•
Residential	3,314	12,360	7,086	22,874	1,247	2,811
Commercial or Synally	1,459	6,356	7,345	4,078	4,139	3,47
Industrial or Large	2,36L	4,625	10,637	21,976	1,149	537
Other.	203	380	378	984	440	259
Total to Utimate Commerce	7,337	23,721	25,446	49,916	13,975	11,924
Sales for Resale	0	•	. 0		· O	· (
Total Revenues From Sales of Blee	7,337	23,721	25,446	49,916	13,975	11,924

Note: Totals may not equal sum of components because of independent rotanding.

Source: Energy Information, Administration, Porto EIA-261, "Annual Electric Utility Report." Date are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Termessee	Termessee	Temestee	Termessee	Таплекке	Тенпессе
)tem	Jackson City of	Johnson City City of	Kaosville Utilities Board	Lawtenceburg City of	LadFollene City of	Lehmon City of
	June 30	Jano 30	Avec 30	Japa 30	Time 30	Jane 30
Number of Consumers						
Rankdential	24,483	52,396	146,914	15,499	16,476	6,757
Comparelyl or Small	4,797	7,599	18,886	2,601	2,409	1,738
Industrial or Large	47	33	70	13	7	9
Other	368	<b>52</b> 3	1,312	75	68	26
Тоба) Ицерала Содражения политичний политичн	29,695	60,551	167,112	18,148	18,960	8,530
Sales for the Year (megama#hours)						
Residential	316,665	744,782	2,186,338	217,933	214,564	95,544
Compared or Small	420,670	506,189	1,511,672	110,621	109,082	165,615
Industrial or Large	618,625	379,241	1,243,953	152,454	33,491	99,920
Other	15,501	16,757	56,621	1,733	4,795	6,802
Tetal to Littinate Consumers	1,371,464	1,678,969	4,994,384	486,741	361,932	368,68L
Seles for Bessie	q	q	D	a	a	0
Total Sess.	1,371,464	1,678,569	4,998,784	486,741	341,932	368,88[
Oper Revenues for the Year (thous)	_					
Red desired	19,117	44,990	130,791	13,729	13,586	5,583
Commercial or Small	25,013	29,123	88,574	7,662	7,352	9,411
Edutified or Large	26,391	18,142	52,085	6,243	2,132	4,343
Other	1,625	1,591	4,995	445	431	479
Total to Ultimate Consouners	72,146	93,846	276,395	28,480	23,503	19,816
Seles for Result	Q.	O	0	a .		Q Q
Total Revenues From Rules of Elec	72,146	93,846	276,395	28,880	23,503	19,816

Mass: Tools may not equal aum of components because of independent musding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are sebuilted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S., Publicly Owned Electric Utility Within State, 1997 (Continued)

•	TopmesSee	Терноских	Temes es	Tennespee	Тепление	Tennessee
Dem	Lenoir City City of	Lowishing City of	Lexiogium City of	Louise Uitities Board	Maryville Välitles	Mahijaryiko Electric System
	June 30	June 30	Jano 30	Jiwas 30	Jene 30	Jeno 30
Number of Consumers		-	_			
Residential	35,85t	4,033	15,979	6,444	15,354	5,397
Commercial or Small	6,694	1,770	3,180	1,024	2,265	1,571
Industrial or Large	19	14	13	Į0	9	9
Other	314	57	101	20	87	EI
Total Utimate Consumers	42,658	5,274	19,273	7,502	17,619	7,258
Sales for the Year (megawatthours)						•
Residential	603,168	55,279	198,221	92,726	200,804	70,143
Commercial or Small	402,989	79,275	113,962	64,089	160,217	89,892
helestrial or Large	117,693	148,565	97,078	JBJ,586	206,757	77,509
Other	19,327	3,881	9,015	2,407	6,711	4,286
Total to Ultimate Consumers	1,139,977	287,003	410,296	340,505	894,489	, 241,930
Sales for Resale	4	0	e	0	0	0
Total Selec	1,139,977	297,063	416,196	340,898	<b>694,48</b> 9	241,930
Oper Revenues for the Year (thous)					•.	
ks/4add	35,798	3,263	12,071	6,035	13,484	4,107
Commercial or Small	24,534	-4,796	7,438	4,178	10,177	5,500
Industrial or Large	6,194	6,791	4,960	8,406	8,347	3,574
Other	812	315	758	214	663	344
Total to Ultimate Consumers	67,338	15,167	25,227	18,833	30,673	·· 13,525
Sales for Resale	0	14744	O C	10,000	009010	משנקש
Total Bayranta Prem Sales of Elec.	67,331	15,167	25,327	18,833	20,473	13,525

Note: Totals may not equal sum of components became of independent reutiding.
Source: Brengy Information Administration, Form HIA-861, "Acquait Bleenic Utility Report." Date are automized on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Tempesses	Торгазм	Temasum	Tennasses	Тавлазчее	Тампасан
Эся	Memphis City of	Miles City of	Morristows City of	Marinessboro City of	Masiwille Electric Service	Newport City of
	Jone 30	J==+ 30	Juna 30	June 30	Jum 30	June 30
Number of Consumers			_	•		re.
Besidentis	331,518	6,234	10,892	24,766	266,831	14,923
Compression or Small	39,710	1,381	2,244	3,487	35,213	3,061
Industrial or Earge	167	9	32	22	168	7
Other	16,409	48	61	96	1,958	187
Total Utimale Consumers	387,904	7,672	13,229	22,371	384,170	18,176
Sales for the Year (megawattheors)	•	•	•	- •	•	
Residental	4,726,455	97,387	142,324	334,892	4,034,621	199,701
Commercial or Small	5,948,588	35,421	243,049	355,486	3,584,821	127,330
Industrial or Large	1,839,864	82,772	357,366	302,962	2,897,715	123,024
Ohtr	276,353	3,176	8,920	10,856	113,078	6,205
Tetal to Ditimete Consumers	12,791,260	238,756	751,659	1,004,176	11,034,235	454,268
Sales for Resolutions	, a	0		. 0	0	9
Total Sales	12,771,260	1 238,756	751,459	1,004,176	11,034,235	454,260
Oper Revenues for the Year (thous)						
Ř <b>stičtetici</b> ,, , , , , , , , , , , , , , , , ,	29(,))3	<i>5</i> ,8 <i>5</i> 5	8,326	19,246	237,364	12,920
Commercial or Small	334,181	3,353	14,038	19,651	224,714	8,2)2
Industrial or Large	66,313	4,456	16,381	14,5\$7	120,917	4,874
Ocher	18,089	295	681	863	10,121	533
Telal to Ultimate Consumers	709,696	13,959	39,426	54,337	593,116	26,539
Sales for Resale	. 0	. 0	. 0	. 0	· n	Ō
Total Revenues From Sales of Elec	709,696	13,959	39,426	- 54,337	593,116	26,539

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-661, "Annual Elecate Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

"	Tennessee	Temesice	Tennessee	Tennessee	Tenhesine	Тепован
Ibseri	Oak Ridge City of	Puda Cay of	Pulmki City of	Riphy City of	Rockstood City of	Sevier County Electric System
	June 30	Jene 30	June 30	Jens 30	Jane 30	Jane 30
Number of Consumers		-				
Residential	12,600	14,723	10,713	5,455	10,441	28,641
Commercial or Small	1,797	3,589	2,117	1,249	1,906	7,243
Industrial or Large	6	8	10	Įû	5	12
Obs	57	68	. 70	129	36	347
Total Unimete Consumers	[4,668	18,446	12,910	6,843	12,348	36,263
Sales for the Year (megawalthours)	_	_		_	_	_
Residential	163,585	217,514	153,573	71,196	F\$3,044	421,919
Commercial or Satellana	220,225	136,181	92,240	68,194	83,897	466,372
Indutrial or Large	19,135	23,615	175,962	118,204	56,788	135,139
Other	6,291	8,476	5,550	4,746	4,789	10,373
Total to Utimate Capetaners	479,236	445,486	427,325	263,640	310,478	1,833,803
Sales for Results	0	. 0	. 0	. 0	΄ α	
Total Sales	479,236	445,886	417,328	263,040	310,478	1,833,803
Oper Revenues for the Year (thans)	•	-	•	-		
Residential	9,824	12,392	9,464	4,029	9,836	25,356
Commercial or Small	12,892	8,105	6,018	3,926	5,375	25,565
Industrial or Large	4.274	3,502	6,755	6,533	2,503	5,390
Other	745	761	446	318	422	733
Total to Utentia Consumers	27,735	24,760	12,683	14,874	18.156	60,364
Sales (or Result		0	D	0	0	
Total Revenues From Sales of Elec	27,735	24,760	12,683	14,874	12,156	60,364

Mute Totals may not neget down of samponests betries of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Тепентес	Termesone	Tennessee	Tenessee	Tennessee	Tennessee
ltem	Shelbyvitie City of	SpringSield City of	Swactwater City of	Tulishoma Bosqd of Pub Udis	Unjun City City of	Weakley County Mun Elec Sys.
	Jena 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	6,587	5,340	5 <i>2</i> 55	7,866	5,055	16,037
Commercial or Sanal	1,192	961	1,455	1,520	996	3,200
Industrial or Lorge	19	9	4	4	7	12
Ott =	26	17	18	40	96	199
Tech Ultimate Consumers	7,524	4,247	7,232	9,434	€,854	19,448
Sales for the Year (esegowatikours)	•	•				
Recident of	E),605	70,253	\$4,397	109,737	60,281	257,213
Compagnic or Seral	118,764	77,547	53,746	130,890	73,877	147,137
Industrial or Legit	153,645	70,931	51,266	26,337	244,304	70,855
Other	3,635	5,344	4,707	4,719	3,359	8,236
Total to Ultimate Commerca	357,645	223,875	196,116	271,693	381,821	483,441
Sales for Resule ,	· o	0	0	D	ρ	Q
Total Sidet	357,645	223,875	196,116	271,693	381,821	483,441
Oper Revenues for the Year (thous)	-					
Residential	4,983	4,220	4,933	6,384	3,343	14,657
Compareis) or Smell	6,926	4,718	3,423	7,404	4,207	8,693
Industriel or Large	7,420	3,512	2 <i>5</i> 73	1,213	9,348	3,456
Odjet	299	471	360	467	286	617
Total to Utilizate Consumers	15,628	12,921	11,289	15,538	27,164	27,825
Sales for Resule	ρ	P	a	Ď	0	a
Total Sevennes Proce Sales of Risc	19,628	12,931	11,289	15,538	17,164	27,525

Note: Table may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Asseut Blestric Utility Report," Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Tennessee	Taxas	Texas	Taxas	Тацея	Texas
)) near	Winchester City of	Aretin City of	Bouham Cky of	Brownsville Public Väls Barri	Bryon City of	College Station City of
	June 30	September 30	Suptember 30	September 30	Suprempter 30	Seperator 30
Number of Consumers						
Residential	3,810	285,793	4,648	28,769	23,027	20,340
Commercial or Small	892	46,657	1,156	3,737	3,014	2,130
Industrial or Large	3	13	35	394	9	
Obs	12	1,289	i	Ð	298	0
Tetal Ulfanale Coastmers	4,717	333,732	5,540	32,400	26,348	23,470
Sales for the Year (magnifestationers)						
Residential	54,755	3,095,583	66,038	324,117	242,703	1272,358
Commercial or Small,	82,747	3,361,236	59,912	80,969	248,396	248,294
Industrial or Large	12,650	1,212,334	156,917	364,136	\$1,329	
Oder	2,07f	269,351	1,456	٥	46,809	Ó
Total to Utimate Consumers	162,223	8,538,504	284,323	759,222	659,287	528,652
Sales for Resale	. 0	315,070	Ó	29,435	491,236	· 0
Total Sales	152,223	8,853,574	224,323	788,657	1,150,503	520,652
Oper Reviewes for the Year (thous)	•	• •	•	•		r
Residential	3,271	235,754	4,174	23,730	21,907	15,538
Commercial or Small	4,592	234,063	3,240	6,494	17,955	14,720
letherrial or Large	648	53,627	6,412	22,980	3,623	
Ober	145	\$2,550	95	- q	3,441	
Total to Utimate Consumers	B.257	576,844	13,920	53,204	46,926	33,258
Sales for Resale	0	13,002	0	515	20.519	
Total Revenues From Sales of Eleg	8,567	589,016	12,520	53,719	67,445	33,250

Note: Tossis may not equal sum of components because of independent rounding.

Source: Recogy Information Administration, Form EIA-861, "Annual Elecuic Utility Report." Dues are automized on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Texas	Texas	Texas	Texas	Texas	Texas
Therm	Denton City of	Roceville City of	Gerland City of	Georgetown City of	Greenville Ekstelo Util Sys	Japan City of
	September 30	December 31	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	27,624	8,288	57,744	8,545	9,906	3,628
Commercial or Small	3,466	),932	4,002	2307	1,833	922
Industrial or Large	•	. 0	1,157	0	0	43
Other	1,497	3	2,210	28	53)	Q
Total Utimale Cogniners	32,587	10,223	65,123	10,820	12,270	4,593
Sales for the Year (megawatthoors)		,	•		•	,
Residential	334,302	123,267	868,736	113,431	109,208	44,338
Concuercial or Small	566,781	56,842	75,113	103,535	313,185	28,923
Industrial or Large	<b>P</b>	0	760,099	a	a	41,441
Ohr	33,701	2,600	218,905	243	1,032	Û
Total to Utimete Censumers	924,734	181,769	1,841,853	217,289	424,425	182,792
Sales for Resale	78,647	ía	150,546		36,114	
Total Sales	1,003,431	181,709	1,993,389	217,209	440,539	112,702
Oper Bertmus for the Year (thous)	, ,	-		-		•
Residential	25,936	8,248	73,469	8,144	9,062	4,600
Commercial or Small	34,306	3,862	6,166	6,497	19,753	2,793
Industrial or Large	0		45,446		0	3,516
Other	2,942	237	5,492	173	263	0
Total to Ilitimate Consumers	63,204	12,347	130,575	14,814	29,878	10,909
Seles for Resele	1,839	0	16405	i i	1,361	-0,777
Total Bevenues From Sales of Elec	65,043	£2,347	146,978	14,814	38,639	10,909

Note: Tours may not equal sum of companions because of independent counting.

Source: Energy Information Administration, Ports EIA-861, "Annual Electric Utility Report." Data are automated on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Tegas	Тахах	Texas	Texas	Texas	Terre
Dican	Karville Peblic Udliky Board	Lawer Colorado River Anthority	Lubbock City of	New Braunfels City of	Sara Raybum Municipat Pwr Agny	San Antonio Publis Service Hd
	September 30	June 30	Suptember 30	July 31	September 30	January 21
Number of Consumers						
Residential	14,682	a	47,138	16,531	0	476,815
Commercial of Scientification and an arrangement of Scientification and a second an	3,367	11	5,938	2,531	0	52,117
bedustrial or Lorge	â	10	93	13	a	1,631
Other	150	9	916	120	0	4,735
Tetal Wilmste Consumers	17,999	21	54,085	19,315	Ó	536,398
Sales for the Year (surgametthours)	_			_		_
Residential	210,523	Q	430,020	242,012	Q	5,996,012
Commercial or Small	181,865	969	236,965	182,799	ů	2,346,519
Industrial or Large.	4	12,640	260,952	394,791	0	4,132,012
Ф <del>ф.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	6,659	0	136,988	32,175	0	2,053,532
Total to Uldanate Consumers	399,047	83,609	1,064,945	85C,777	0	14,528,075
Sales for Resale	a	10,567,243	O-	0	731,336	639,740
Tetal Salet	399,047	10,650,852	1,064,945	8S1,777	731,336	15,167,815
Oper Revenues for the Year (thous)						
Reddeated annual contraction of the second	13,320	0	27,380	13,974	0	393,717
Commercial or Small	10,619	55	13,634	10,624	Ó	144,025
Industrial or Large	a	2,953	11,881	15,090	0	185,465
Other	333	0	7,225	1,137	0	96,325
Total (a Utilizate Consumers	24,342	3,008	60,100	41,525	0	#20,73 <b>3</b>
Sales for Ratale	0	431,107	í a	· o	34,990	\$8,39B
Total Revenues From Sales of Elec	24,342	434,118	60,100	41,525	34,990	539,136

Note: Totals may not equal same of components because of independent rounding.

Source: Energy Information Administration, Form ELA-861, "Assumi Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

ļ	Texas	Texas	Taces	Texas	Umh	Umb
Bern	Sen Marcos City of	Seguin City of	Texas Manicipal Pawer Agency	Weatherford Mon Uniting System	Bouniful City City of	Brighton City Cusp
	September 30	September 30	September 30	September 30	Jane 30	Descripedor 31
Number of Consumers						
Residential	11,936	7,223	D	7,667	12,700	5,464
Commercial or Smell	2,203	1,063	Q	1,094	1,175	691
Industrial or Large	12	8	0	27	3	2
Odiation and the second	512	54	Q	941	. 275	Ū
Total Ultimate Consumers	14,693	8,348	0	9,749	14,151	6,157
Sales for the Year (megawatthours)	•			·		
Residented	136,616	73,747	0	100,220	115,290	41,904
Commercial or Small.	135,360	72,395	0	51,967	\$1,\$5\$	37,833
[ndustrial or Large	106,721	63,979	0	61,735	50,303	56,412
Office Commence of the Commenc	9,186	7,492	Ģ	21,915	36,424	
Tetal to Littlesete Consumers	367,891	219,613	D	237,840	253,572	136,149
Sales for Resolution	•	a	2,927,340	0	0	
Total Soles,	387,891	219,613	2,927,740	237,840	253,573	136,149
Oper Revenues for the Year (thous)						
Residential	B,81 J	6,421	0	6,756	6,432	2,636
Commercial or Smillemman	8,054	4,625	ō	4,005	2,723	2,525
Industrial or Large	4,933	3,461	Ō	3,644	1,602	2,312
Ofter	<b>550</b>	426	0	1,422	2,036	
Telal to Ultimate Comments	22,348	14,933	e e	15,597	12,793	7,676
Seles for Rassie	0	a	133,430	a	0	
Total Revenues From Sales of Elec	22,348	14,933	133,430	15,597	12,793	7,676

Note: Totals may not equal zant of composeents because of independentmenting.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calcular year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility, Within State, 1997 (Continued)

	Utak	Unth	Umah	Utah	Umh	Uuh
Irom	Intersociatela Power Agency		Melsony Cay of		St George City of	Unit; Amenisted Mun Power Sys
	Jene 30-	June 30	J=n± 30-	June 30	Jame 30	March 31
Number of Contenues						
Residented	9	12,90	12,768	24,940	24,570	0
Commercial or Small	Q	1,6	71 3,484	3,463	2,590	P
Industrial or Large	0		0 0	1		ø
Other	Ó		2 250	Ċ	13\$	ø
Total Utletsia Consumers	Ó	14,61	14,692	25,404	\$7,27	Ó
Sales for the Year (megawattheurs)						
Residental	Ö	74,91		184,599	171,516	Þ
Commencial or Small	0	188,21	0 220,958	313,041	197,561	0
Industrial or Large	0		0	115,968	D	ė
Odar,	0	54,85	8,787	0	19,310	0
Total to Utinaste Contument	ø	318,0		623,606	388,387	
Sales for Resalo	12,659,875		12 6	Ð	9	3,903,702
Total Sales	12,689,878	318,15	S 330,842	613,605	388,387	3,903,702
Oper Revenues for the Year (thous)						
Residential	0	5.03		13,545	9,162	ρ
Сопраста от \$срад	Ó	9,90	13,157	19,064	13,107	Þ
Industrial or Earge	0		0 0	5,662	0	0
Oher	0	2.8/	ia 400	4	1,004	
Total is Ultimate Consumers	0	17,9	20,859	38,271	21,273	
Sales for Result	709,609	_	3 0	0	0	71,217
Total Revenues From Sales of Elec	789,589	17,97	20,859	38,271	21,273	71,817

Note: Totals may not equal nam of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Dility Report." Data are saturalised on a catendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Umb	Veraport	Virginia	Virginia	Virginis	Vaginja
Dem :	Unit Monicipal Power Agency	Badington City of	Belford City of	Bristo) Utililis Board	Danville City of	Front Royal Town of
	Jupa 30	Jene 20	June 30	June 30	June 30	June 30
Number of Consumers				•		
Residential	0	15,454	5.721	12,856	36,559	5,660
Commercial or Symult	, p	2,836	849	2,158	4,194	875
Industrial or Large	0	715	27	0	71	6
Other	4	1	Ū	25	6,613	0
Total Ultimate Consumers	ī	19,006	6,596	15,850	47,637	6,535
Sales for the Year (megawatthours)			,			,
Residential	a	\$9,326	71,108	186,026	443,805	65,264
Commercial or Small	a	23,528	32,115	153,278	252,250	73,128
b-destris) or Large	a	217,223	104,874	205,027	138,355	0
Other	a	2,703		6,709	52,038	0
Total to Uldinate Consuming	4	332,840	205,097	551,040	884,448	138,992
Sales for Resele	<b>\$</b> 64,983	112,575	, t	0	, o	0
Total Seles	<b>864,983</b>	445,425	205,097	551,840	886,448	138,993
Oper Revenues for the Year (thous)			,			,
Residential	0	8,176	4,636	10,712	25,628	4,306
Commercial or Small	a	2,509	2,109	1,878	13,503	3,351
Industrial or Large	0	20,347	4,878	6,635	9,619	0
Other	p	284	Q	<b>6</b> D)	2,845	0
Total to Utilizate Consumers	•	31,414	11,623	26,526	47,655	7,657
Sales for Resale	32,019	6,303	0	Ó	q	
Total Revenues From Sales of Elec.	32,619	37.719	11.623	26,525	47,655	7,657

Note: Totals may not equal sum of components because of independent remeding.

Source: Brangy Information Administration, Form BIA-861, "Annual Elegatic Utility Report." Data are subjected on a calcodar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

ļ	Virginia	Vindala	Virginia	Virginia	Virginia	Virginia
)tem	Harisonberg City of	Manager City of	Martinaville City of	Radford City of	Salem Cky of	Virginia Mass Elec Asun No J
	Jupe 30	Juga 30	June 30	June 30	Jime 30	Juan 30
Humber at Consumers						
Residental	12,494	11,913	7,833	6,195	9,992	
Commercial or Small-	1,242	1,793	141	709	1,939	i
Industrial or Large	11	73	4	22	106	4
Oher,	156	- 1	125	П	2	
Total Utilmate Consumers,,,	14,903	13,780	8,213	6,937	12,039	
Sales for the Year (megawatthours)						
Raddental and the second secon	132,458	166,322	90,256	65,990	116,194	(
Commercial or Sepation and accommendation of the Commercial or Sepation and the Commercial or	231,961	62,150	72,455	24,981	65,770	(
Industrial or Largo	157,086	73,481	15,884	267,872	152,518	
D##F	74,206	1,422	13,236	6,240	19,324	(
Total to Ullimate Consumers	596,531	345,375	192,411	366,123	356,806	
Select for Resultance and a service and a se	0	Ď	0	0	0	1,351,01:
Tetal Sales.	596,536	395,375	192,411	366,123	356,806	1,351, <b>60</b> .
Oper Revenues for the Year (thous)						
Rekettel	6,261	10,587	5,513	4,149	6,815	
Commercial or Small	13,649	4,067	3,445	1,527	3,007	(
huba(da) or Larga,	7,332,	4,162	698	9,905	6,073	(
Of the last the party of the pa	4,501	90	733	444	1,184	(
Total to Utimate Consumers	33,734	18,906	10,389	15,025	17,875	i
Sales for Resale.	20,100	9	0	0	0	48.65
Total Revenues From Bales of Piec.	33,734	18,906	10,389	16,029	17,579	48,652

Note: Totals may not equal step of tempoocous betters of independent rounding.

Source: Energy Information Administration, Form ElA-861, "Annual Electric Utility Report." Due tro submitted on a catendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Virginia	Washington	Washington	Washington	Washington	Washington
lican .		Centralis City of	Ellersburg City of	Pon Angeles City of	PED No I of Besten County	PUD No 1 of Chelse County
	June 30	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential ,	4,722	7,296	5,748	8,205	32,724	29,097
Commercial or Small	346	1,204	1,057	1,408	4,974	4441
Industrial or Large	2	40	I	6	2	. 23
Other	378	t	50	1	1,458	3,257
Total Utilizate Consumers	8,648	8,54)	6,348	9,620	39,458	36,818
Sales for the Year (megawatthears)						
Residental	49,398	112,659	57,125	131,114	607,517	619,028
Commercial or Small	39,405	<b>■</b> 1,214	56,485	<b>£2,92</b> 8	779,511	399,609
Infantrial or Large	10,697	27,523	16,492	267,023	203,218	260,967
Other	147,931	1,136	46,534	2,586	4,230	64,606
Total to Utilizate Consumers	247,931	222,532	176,636	483,709	1,594,476	1,343,310
Seles for Resele	0	0		0	28,356	10,888,559
Total Subs	247,931	122,532	176,636	443,709	1,622,832	12,231,869
Oper Bevames for the Year (thous)	****				***	1200
Perifordal	2,936	4,735	2,833 2,577	6,101 3,302	29,243	17,065 11,932
Commercial or Small	1,945	3,449	615		26,331	
leduccia) or Lorgo	409	5,053		6,355	6,019	4,694
Oht	7,210	30	1,180	79	560	2,225
Total to Ultimate Contomers	23,500	9,167	7,605	16,237	62,153	35,921
Sales for Ratale	9	9	7,403	16,±37	445 62,598	148,696 184,617
Total Revenues From Sales of Elec	22,500	9,247	7,800	16,237	44,376	ПФРЫ

Note: Totals may not aqual sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are automated on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Washington	Washington	Washington	Washington	Washington	Washington
	FUD No. 1 of	PUID No 3	PUID No lof	PUD No 1 of	PCID No 1 of	PUD No 1
i	Cleilen.	of	Cowlitz	Douglas	Frenklin	여
Justs.	Cemty	Clark County	County	County	County	Grays Hetbar Cuty
	December 31	December 31	_December 31	Dacember 33	December 31	December 31
Number of Consumers						
Residential	23,382	123,938	37,612	12,354	13,392	33,459
Commercial or Small	3,216	9,442	4,986	1,011	2,626	4,334
Industrial or Large	240	17	72	)	0	39
Other	'592	942	43	825	1,455	591
Total Ultimate Consumers	27,432	134,339	42,713	14,191	17,473	38,423
Sales for the Year (megawaithours)					,	
Residential	340.698	2.086,134	731.153	300,779	227,102	504.761
Commercial or Smell	\$5,26\$	1,346,738	353,982	137,645	337,350	232,997
Industrial or Large	67,484	500,424	3,175,616	240,501	0	253,098
Other	12,548	36,666	12,412	79,416	112,790	3,415
Total to Ultimate Consumers	516,438	3,769,962	4,371,165	739,344	677,241	994,271
Sales for Resale	a	487,447	85,984	4,517,293	31,170	160,350
Total Salte	526,438	4,237,429	4,387,153	5,255,632	688,412	1,154,821
Oper Berenues for the Year (thous)						
Residential	18,52)	97,370	19,722	5,467	11,352	24,528
Commercial or Smell	2,837	40,896	11,909	2,558	12,709	11,675
Industrial or Large	3,54B	12,875	68,992	4,234	p	5,016
Office	593	2,730	419	1,233	3,536	500
Total is Utilianta Consumers	25,499	133,671	100,912	14,492	28,019	45,719
Sides for Reside	· Q	E,589	1,053	25,578	39	970
Total Revenues From Sales of Elec	25,499	162,260	102,635	43,070	25,058	46,689

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Parm EIA-861, "Amount Bleaute Utility Report." Date are submitted on's calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Washington	Washington	Washington	Weshington	Washington	Washington
	PUID No 1 of	PUD No 1	PUD No. 1 of	FLID No 1 of	MUDNator	PUD No t of
	Kliekütat	100107	Okumburan	Pend Oreillo	Snohomiale	Whatoom
Dem	Opanty	Lewis	County	Cntv	County	County
	,	County	,			,
	December 31	December 31	December 31	December 31	December 31	December 3)
Number of Consumus						
Peridental	7,859	22,685	15,245	6,55#	219,000	0
Commercial or Small	1,457	3,464	2,245	643	23,101	0
Industrial or Largo	5	91	5	9	10a	1
Cther.	241	634	2,025	31	1,061	0
Total Utilizate Consumers	9,572	26,874	19,520	7,241	241,262	ı
Sales for the Year (megantathours)	-	·	•			
Besidential	120,614	367,880	298,524	127,567	2,206,762	0
Commercial of Strett	66,173	723,809	199,809	42,408	1,904,259	0
Induserial or Large	76,655	194,028	\$1,704	713,136	3,049,251	162,556
Other.	23,464	34,632	54,333	4,148	20,804	0
Total is Utionale Consumers	256,506	724,349	604,278	677,259	6,172,086	162,556
Sales for Result	0	0	2,459	159,536	1,494,488	0
Total Salet	226,906	724,349	606,829	1,036,795	8,666,574	162,556
Oper Revenues for the Year (thous)						-
Residencia)	6,835	14,900	9,090	3,393	162,362	0
Commercial or Small	3,009	4,629	6,810	1,206	82,784	q
Industrial or Large	2,400	6,123	1,497	14,345	30,563	3, <del>64</del> 4
Office	968	1,566	1,405	100	1,508	0
Total is Utherste Consumers	13,212	17,136	[8,742	19,744		3,544
Sales for Resale	0	0	20	1,613	45,233	- 0
Total Revenues From Sales of Bloc	13,212	27,275	18,762	28,359	323,450	3,644

Most; Totals may not equal same of components because of independent tougoing.

Source: Baccay Information Administration, Form EXA-961, "Assual Bicotric Utility Report," Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Washington	Washington	Washington	Washington	Washington	Wathington
) Treats	of Pa	PUD No 2 of Pacific County	PUD No. 3 of Richland Misson City of	Santila City of	Tecomo City of	
	December 33	December 31	December 31	December 31	December 31	December 31
Number of Consumen						· · · · ·
Residental	25,941	13,391	24,568	15,286	306,629	127,816
Commercial or Small	5,013	1,591	1,712	1,195	30,243	10,507
Industrial of Large	4,468	2	)	248	291	1,803
Ober	116	531	77	400	9,069	338
Total Utimate Censuerers	38,538	15,612	26,358	17,131	339,032	140,466
Sales for the Year (stegowalthours)						-
Residential processing and appropriate the second	643,550	163,790	227,150	281,398	3,221, <b>52</b> 4	1,822,333
Советенский от Витай,	364,305	61,672	147,522	57,592	3,560,037	320,398
Industrial or Large	1,729,950	27,269	56,435	312,602	1,474,732	2,860,812
Ober	4,974	23,478	1,933	5,243	991,274	549,420
Total to Utilizate Consumers	2,744,579	276,209	543,440	656,836	9,247,887	5,552,961
Sides for Reselvation and the commence of the	8,507,352	a	3,472	0	4	1,403,128
Total Sules	11,251,931	276,249	646,912	656,835	7,247,827	6,956,889
Oper Reveauss for the Year (thous)		-		-		
Residential	20,743	8,616	18,233	13,707	136,934	#0,#59
Commercial or Small.	9,914	3,478	7,471	2,372	137,216	14,515
Industrial or Large	15,026	998	2,145	10,611	52,419	81,157
Other,,	17,356	1,422	117	271	36,142	[6,331
Total to Utimate Commercia	43,869	14,514	27,966	26,961	363,711	192,369
Sales for Resale	49,577	. 0	102	. 0	. 0	19,697
Total Revidues From Sales of Elec	112,646	14,514	28,958	26,561	362,711	212,564

Note: Totals may not equal pure of components because of independent rounding.

Source: Beergy Information Administration, Page EIA-16), "Armed Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

ĺ	Washington	Washington	Wistonsin	Wisconsin	Wisconsin	Wiscomin
Rem	Vera Strigation District #15	Washingson Pub Pur Supply Sys	Badger Power Marketing Auth	Harrfood City of	Jeffesson City of	Kashana City of
,	December 31	June 30	December 31	December 31	December 3)	December 31
Number of Continuers						
Reddenial	7,103	0	0	3,790	3,041	9,738
Compacital of Small,,,,	516	Ď	0	650	436	917
Industrial or Large	Ó	D.	a	33	40	136
Others	38	0			İ	32
Tetal Ultrate Consumers	7,727	Ö		4,478	3,518	10,523
Sales for the Year (megawatthours)	·					,
Recidential	122,198	0	0	29,176	25,852	102,244
Commercial or Smell	58,595	D	a	28,000	12,643	24,554
Industrial or Large	Ó	D	a	132,000	115,287	473,090
Other.	6,911	Ů	9	1,000	465	4,024
Tetal to Ultimate Consumers	187,804	0		182,176	154,297	603,916
Salas for Resolution	0	7,878,340	309,850	ρ	0	· 0
Tetal Sales	187,804	7,878,340	309,658	182,176	154,297	603,916
Oper Revenue for the Year (thous)	,		•	•	•	•
Reddenial	5,151	0	a	1,500	1.531	4,257
Commercial or Small	2,496	0	a	1,250	<b>438</b>	1,183
ledential or Large		Q	Ď	5,003	4,650	20,379
Other.	272	ó	D	ាឆ	.53	263
Total to Ultimate Consumers	7,944	ō	á	8,316	7.072	26,688
Sales for Rossic	a	4)5,476	11,156	0	0	,
Total Remarcs Foun Sales of Elec-	7,919	415,476	11,156	8,316	1,072	25,410

Note: Touls may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Porm EIA-66), "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

			-			
	Wiccondn	Wisconsin	Wiscousin	Wisconsin	Wiscensin	Wiscondo
Bloum .	Mankowoo Peblic Udiffics	Mars Mileld City of	Microsha City of	New Loaden Shetrick Water Udi	Occanipowec City of	Plymous City of
	December 31	December 31	December 3)	December 31	December 31	December 3)
Number of Consumers						
Residential	14,273	10,047	6.330	3,943	3,755	3.739
Commercial or Small.	1.756	1.534	500.	420	893	65
Industrial or Large	£10	37	65	24	- ( <del>0</del>	7
Other	"ī	25	109	19	73	-
Total Litimate Consumers.	16,139	11,643	7,086	3,506	6,812	6,48
Sales for the Year (megawatthours)			•	-,	•	-,
Recidented	92,711	\$6,961	45,106	24,135	49,069	56,75
Commercial or Small	84,673	75,328	9,838	14,040	22,685	18,58
Industrial or Large	335,461	164,884	496,392	131,671	101,597	92.33
Other	3,969	3,462	1,339	1,783	1,345	73
Total to Uldatete Consumers	516,814	380,635	552,675	175,629	174,696	168,41
Sales for Resole	484	0	0	0	0	,
Tetal Sales	517,298	330,635	882,678	171,629	174,696	161,42
Oper Revenues for the Year (thous)	·	•	• • •	•		•
Residential	6,135	4,938	2,921	1,417	2,918	3.28
Commercial or Small.	4,815	3,494	654	1,035	1,319	1.14
Industrial or Large	13,981	5,039	17,923	5,256	4,376	3,75
Other	419	194	119	135	164	11
Total to Ultimate Consumers	25,330	13,535	21,617	7,853	4,777	1,30
Sales for Rasale	20	0	Ć	, O	0	,
Total Revenues From Sules of Elec	25,358	13,535	21,617	7,863	8,777	8,300

Note: Totals easy not squal som of components because of independent rounding.
Source: Beargy Information Administration, Feore Eld-861, "Annual Elsenic Utility Rapon." Data are substituted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

				Wisconda	Wheensip	
	Wisconsko	Wiscondin	Wiscondin	WISCONIAN	Mineman	Wisconsia
Dem	Receiving Utility Comm	Rice Lako Chilifes	Shaweno Municipal Utilities	Shaboygan Pelis City of	Sturgeon Bry City of	San Fzeirle Water & Light Comm
	Darember 31	Detember 31	December 31	December 31	December 31	December 33
Number of Communicat						
Recidential	9,239	4,023	3,742	2,904	6,338	5,91
Commercial or Small	520	712	975	353	1,227	26
Industrial or Large	60	136	108	53	43	14
Other	63	92	94	196	)5	
Total Utilanda Cantoniera	3,500	4,963	4,9[9	3,506	7,623	7,9
zies for the Year (megewalthours)						
Residential	23,644	36,476	29,100	23,575	46,641	52,6
Commercial or Small	13,471	17,931	15,237	7,931	15,682	14.1
lodestial or Largo	350,447	70,812	176,864	184,751	46,540	94,1
Other	1,817	5.969	1,923	3,[4]	98)	1,2
Total to Utilizatie Crassimers	194,380	234,103	218,722	287,410	119,844	[68,1
Edes for Results	0	•	0	9		
Total Sales	194,380	134,168	218,722	287,418	129,844	166,1
ger Bereins for the Year (thous)						
Residential	1,472	2,048	1,695	959	2,936	3,2
Co <del>mpany)</del> or Step II	772	986	1,032	360	2,371	. 6
housid or Lage	6,075	3,138	6,848	6,572	2,815	3,7
Other	128	489	161	184	943	_1
Total to Ulimate Consumers	8,447	6,661	9,736	1,076	7,365	7,9
Seles for Resels	0	. 0	0	D	. 0	
Total Revenues From Sales of Elec	8,447	£,66£	9,736	8,075	7,365	7,5

Note: Totals may not equal sum of compensate because of independent conding.

Source: Brengy Information Administration, Form EIA-861, "Armost Electric Utility Report." Data era subscitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

	Wintersin	Wisconsin	Wysening	Wyoming
Bem	Wisconsia Public Power	Wiscoenin Rapids W.W.&.L.	Gillese City of	Wyoming Municipal Power Agency
ervin	Inc Sys	Солоно		A vertical angulary
	December 31	December 31	June 30	December 31
Number of Contumers				
Residential geography and the second	0	10,456	7,178	0
Commercial or Small	Q	1,437	1,474	D
Industrial or Large,	0	33	Ó	Q
Obr	0	12	t	Ð
Total Utimale Consumers.	•	11,938	8,653	D
Seles for the Year (magawatthours)		•		
Residential	0	83,146	71,986	đ
Constantial or Small		56,160	100,039	0
Judgetele) or Large	¢.	64,789	0	0
Other		4,619	2,029	0
Total to Utilizate Consumers	•	208,216	882,054	0
Sales for Resale	3,438,793	0	. 0	206,719
Total Sales,	3,438,793	208,214	882,054	286719
Oper Revenues for the Year (thous)	-,,			
Residential	- 0	4.227	5,287	0
Commercial or Small	ė	3.068	6.279	Ö
Industrial or Large	4	2.639	. 0	0
Other	ō	396	128	ő
Total to Utilizate Consumers	i	10,330	11,694	ō
Sales for Resola	125,004	0	e	5,783
Total Revenues From Sales of Elec-	125,084	\$0,330	11,694	5,783

Note: Totals may not equal sum of comparisons because of independent rounding.
Source: Ecocyy Information Administration, Form EIA-861, "Annual Blockic Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997

(Megawatthours)

	Alabama	Alabama Alabama Albertville Municipal Alexander City Utils Ed City of	Alabama	Alabema	Alabeme	
Bem	Alabapaa Municipal Ries Ausb			Andalusia City of	Athens City of	Bassemer City of
	September 30	June 30	September 30	September 30	Jens 30	Jude 30
Sources of Barry						
Sишт	0	٥	Q.	0	9	P
Nedest	0	<u> </u>	0	•	0	0
Hydro-Conventions)	0		0	•	0	ō
Hydro-Pumped Storage	0	•	0	q	0	0
Офе	0	9	0	0	0	0
(Less) Energy (or Pumping	Q	9	0	0	0	0
Total Not Generalisa	4	•	C	0	0	0
Parchase from Utility	2,593,479	472,757	149,993	337,833	749,208	307,370
Purchases from Monetility	9	0	0	0	Q	0
Received	a	Ó		Ó	ė	0
Delivered	Û	Ó	O	Ó	Ó	b
Net Exchanges	O	û	0	0	å	0
Transmission for Others (Whenling)						
Received	0	0	0	Ó	0	0
Delivered	0	0	0	0	0	0
Net Transplusion for Others	0	Ó	G	0	Ó	0
Total Net Energy		0	¢	0	0	0
Generated und Reethred	2,693,479	* *************************************	149,993	337,831	749,288	387,378
Disposition of Energy						
Sales to Utilmata Consumes	0	460,820	131,349	329,883	694,456	293,214
Requirements Sales for Resule	2,593,479	0	0	0	0	0
Nonrequirements Sales for Resale		0	C-	0	0	
Funished Without Charge		ō	7.000	Ō	Ö	Ō
Used by Utility (excluding station use)	ā	ō	0	ŏ	ŏ	480
Loss	ā	11.937	11.644	7.948	54.751	13.475
Tetal Disposition	2,593,419	472,757	149,993	337,831	749-288	387,378

Nate: Tools, may not equal num of components because of Independent tounding, Double counting counts in components of both spectrum and disposition of energy and this stablest provides a true total. Purchases from utilities, not intended an est wheeling (except for imports) are included in an generation.

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Bleckle Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Alabams	Alabema	Alabama	Alabema	Alabema	Vjepstal
Dona I	Collinate Power Board	December City of	Dodna Chy of	Plorence City of	Foley City of (Riviera Utila)	Fost Payne Improvement Auth
	June 30	Jane 30	Suptember 30	Jeno 30	December 31	June 30
Sources of Energy						
Storm	O-	0	Ď	Ú	q	
Nuclear	D-	0	0	0	a	(
Flydro-Conventional	0	0	•	0	a	•
Hydro-Pomped Storage	0	ù	9	ù	a	t
Other	0-	q	D	0	0	
(Less) Energy for Pumping	0	0	0	0	0	(
Total Nat Generation	•	0	. •	0	ů	•
Purchases from Utility.	323,235	1,327,670	1,136,876	614,101,1	631,669	350,746
Purchases from Nonatility	9	D	598	0	Ú	(
Pawer Exchanges						
Received	0	0	•	0	0	4
Daliyand	q	Û	4	Q	0	•
Net Exchanges	0	0	a	0	Ú	0
Treasplaten for Others (Wheeling)						
Received	a	0	0	0	0	0
Deflyaged	a	0	•	0	0	•
Net Touseission for Others	0	0	a	0	0	0
Tomoralistics by Others Losses	q	D	9	D	0	0
Total Net Energy						
Generated and Renewed	325,255	1,527,670	1,137,474	3,131,116	631,663	350,746
Disposition of Reargy						
Sides to Uldrame Obesurpers	312,739	1,461,653	1,039,214	1,946,016	598,628	334,437
Requirements Seles for Resale-,	0	Đ	0	0	Ď	
Nonregulirements Sales for Result	Ö	Ō	0	0	Ō	q
Punished Without Charge	0	ů.	44,791	•	0	
Used by Utility (excluding majon was)			0	315		195
Lase	12,466	45,816	33,469	64,78]	33,033	16,113
Tetal Dispositiva	325,255	1,537,570	2,137,474	1,211,816	631,661	350,746

Note: Totals may not equal som of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and due neither provides a use total. Perchance from utilities, not insuchanges, and not whealing (except for importa) are included in not generation.

Source: Bactsy Information Administration, Forto Ele-412, "Assent Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

(megamenas)		_				
	Alabama	Alabama	Alabama	Alaksane	Alibum	Alabama
Dem	Gensersvilje Electric Board	Hartselfe City of Jame 30	Huntaville City of June 39	Missie Shoels City of	Opelika City of September 30	Scottsbaro City of June 30
	June 30			Jene 30		
Sources of Boergy						_
Strent	0	Q.	D	0	0	0
Nuclear	0	0	a	Đ	Ð	Ó
Hydro-Conventional	0		0	P	D	0
Hydro-Pomped Storage	0	•	0	0	•	Ó
Other	0	0	0	D-	· ·	O
(Lass) Bhargy for Pumping	Ó	O-	0	0-	0	0
Total Net Generation	e	•	Ö	ī	ě	ō
Pendens from Utility	241,217	141,829	4,082,289	212,406	346,272	392,485
Perchases from Nonvilley	•	0	0	0	a	0
Resetved	0	0	P	9	0	ð
Dalitated		0	O	0	Ó	•
Not Buchanges		0	D	q	0	ů.
Transmission for Others (Wheeling)						
Received	0	Ô	0	0-	0	D
Delivered	Ď	0	ñ	ō	á	Ď
Net Transmission for Others	ō	0	Ä	ā	ă	Ď
Transmission by Others Leann	ā	Ď	ŏ	ō	ā	õ
Total Net Energy	-	-	_	_	_	_
Generated and Resched	241,217	148,929	4,002,289	213,466	346,272	392,885
Disposition of Energy						
Sales to Utilizate Concerners	228,322	135,332	3,914,151	201,521	332,253	375,567
Regularements Sales for Resule	•	0	0	, i	0	Ð
Monrequirements Sales for Resale	0	0	6	0	0	D
Purchased Without Charge	q	0	9	9	Ó	•
Used by Utility (excluding station me)	153	0	283	745	Ó	249
Louis	12,735	2.493	167,846	10341	14.019	17,069
Tetal Disposition	14,132	6,497	101,040	10,341	tabia	1,72000

Note: Totals may not equal sum of compensate because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a non-total. Parchases from within, an interchanges, and not wheeling (except for impore) are included in not

genession. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

······						
	Alabama	Alabama	Alabama	Afebana	Absto	Abska
Eterni	Snaffiajd Vallejas		Troy Tuskegee City of City of	Alaska Energy Amburity	Anchorage City of	
	Jone 30	September 30	September 30	September 30	June 30	December 31
Sources of Energy						
State	0	D	ū	٥	O	174,946
Nuclear	Ď	Đ.	q	Ð	p	0
Hydro-Convendons)	Ď	•	q	•	496 <b>,8</b> 66	Q
Hydro-Pomped Storage	0	O-	0	Q.	- 4	0
Other, and the second s	D	0	0	0	0	695,743
(Lea) Energy for Pumping	ø		0	0	D	Ó
Total Net Generatien	Ö	•	ō	•	496,856	\$10,689
Parchase free Colley	443,569	176,725	276,732	162,856	a	140,213
Potentian Mootility		a	0	q	q	0
Received	O	a	0	4	4	Ů
Delivered	0	- a	0	a	q	0
Net Enchanges Transplation for Odner (Wheating)	•	a	. 0	g	0	0
Received	₽	q	Q	4	369,563	ø
Dellysend	e	a	0	0	349,963	0
Not Tomorojesion for Others	ů.	a	0	a	0	Û
Townsielen by Others Losses	0	. 0	Ď	q	a	D
Generated and Beceived	443,549	176,725	276,782	162,856	496,866	950,902
Disposition of Energy						
Sales to Utilizate Consumers	412,583	166,866	257,200	162,856	0	836,533
Requirement Sales for Resulta		. 0	. 0	·a	496,865	. 0
Mouragelesspaper States for Reside	D	0	0	0	í a	67,287
Foreighed Without Charge	ů	Ó	9,042	Ó	0	7,815
Used by Utility (excluding station use),	0	Ō	5,811	ō	Ó	D
Loke	30,985	9,859	4,619	Ó	ā	37,267
Total Disposition.	443.569	176,728	276.732	162,836	496,866	950,902

Note: Twist may not equal aum of components because of independent revealing. Dualdo counting occurs in components of both sources and disposition of energy and due naisher provides a rear road. Purchases from utilities, not insentuages, and not whealing (except for imports) are included in not generation. Source: Energy Information Administration, Form EIA-412, "Assemi Report of Public Blacaco Utilidae."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
Dem .	EachMan City of	Acizona Power Authority	Electrical Dist No2 Pigal Cary	Mess City of	Navejo Teleni Udiky Amb	Suk River Proj Ag I & P Din
	December 31	June 30	December 31	June 30	December 31	Apdi 30
Sources of Energy						
State	9	P	. 0	o	0	12,996,706
Neclear.	9	¢.	a	Ø.	ø	5,198,440
Hydro-Coe rescional	62,903	C C	0	0	P	277,11)
Hydro-Pumped Storage	0	0	0	0	0	121,175
Other	14,733	Ů	à	Ů	¢	148,601
(Loss) Briergy (or Pumping	ð	0	¢	0	Q	373,107
Total Net General In.	77,636	0	0	0	0	18,568,926
Purchases from Utility	63,298	1,623,136	195,220	362,762	634,024	7,790,180
Purchases from Nonetlity	4,735	0		0	Ó	292
Received	a	0		0	Ó	194,385
Delivered	0	0		0	Q	380,690
Not Bechanges	0	0	0	0	0	-186,305
Transmission for Others (Wheeling)						
Rescired.	0	0	4	0	0	198,909
Dallvered	0	e	9	Q.	ρ	195,193
Net Transmission (or Others	0	0	0	0	0	5,716
Teamsquestion by Others Losses	0	0	9	0	0	0
Generated and Received	145,669	1,623,136	195,320	362,762	634,024	26,178,809
Disposition of Energy						
Sales to Utéraste Consumers	139,725	O-	179,730	342,511	583,550	18,616,006
Registraterits Sales for Results	9	1,563,776	0	0	0	563,228
Nonrequirements Sales for Resule	Ó	G.	9	5,423	0	5,687,218
Pureished Without Charge	ā	Ō	ā	0	ō	0
Used by Utility (excluding protion use)	141	Õ	170	ŏ	Ŏ	ň
Losses	5,803	59,360	15,400	14.824	50,474	1.072.357
Total Disposition	145,699	1,623,136	195,329	362,762	634,024	26,878,809

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus paidlest provides a true total. Porchases from utilities, not interchanges, and not wheating (except for imports) are included in not

Source: Energy Information Administration, Form EEA-412, "Annual Report of Public Beorgia Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Advantas	Arkmeses	Arkansas	Arkeasas	Advansas	Adkansas
Evern	Bentan City of	Bentonville City of	Clarkwille Light & Water Co	Совичку Сокр	Elega City of	Innashoro City of
	December 33	December 31	September 30	December 31	December 31	December 33
Sources of Energy						
Sem	0	a	0	350,785	4	1,397,989
Musicar	P	đ	Q	a	•	0
Hydro-Conventional	٥	0	~ 0	a	4	0
Нусто-Рипрес Storage ,	Q.	0	0	0	0	0
Odier	- 1	q	0	q	0	B
(Lets) Energy for Pumpley	Q.	0	¢.	0	0	4
Tetal Net Generation.	1	0	0	380,785	•	1,597,989
Parajuses from Hilling	191,542	283,738	226,608	346,639	297,456	649,134
Purchases from Manuality	0	a	` 0	a	•	0
Received	4	a	0	0	4	3,749
Delivered	O O	q	0	q	9	6
Not Backenger.	Q.	0	Û	0	0	3,769
Trustationion for Others (Wheeling)						
Received	a	q	0	9	0	0
Dilwest	a	0	0	0	0	0
Not Transmission for Others,	a	0	¢.	0	0	
Transmission by Others Lorents	a	0	Ů	-23,961	0	•
Generated and Received	191,543	283,738	226,688	€73,462	297,456	2,250,892
Disposition of Energy						
Sales to Utilmate Consument	(4),(70	276,776	220,804	646,586	280,861	915,099
Requirements Sales for Sesale	0	0	0	0	4	95,494
Noticephrenicals Sales for Resale	a	0	0	0	4	1,200,984
Furthers Without Charge ,	Q.	0	0	q	3,907	7,651
Used by Utility (excluding station and)	a	0	0	0	0	0
Lea	10,973	6,962	5,804	26,874	12,698	31,634
Tetal Dispesition	191,543	263,738	226,644	673,463	297,456	2,250,892

Note: Totals may not equal som of components because of independent metaling. Double counting occurs in components of both sources and disposition of energy and thus neither provides a text total. Purchases from utilities, not intending que wheeling (except for imports) are included in any generalism.

Source Energy Information Administration, Form EEA-412, "Assual Report of Public Bioestric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Arkanses	Advantage	Artanses	Adkatused	Arkapan	California
James "	North Listle Rock City of	Oscerola City of December 31	Pringould Light A Water Comm	Shorm Springs City of Docember 31	West Merophie City of  December 31	Alameda City of Juna 30
	December 31					
Sources of Energy						
Steam.	224,000	0	0	0	175,393	
Nother	<b>a</b>	Ó	¢	Ó	. 0	٥
Hydro-Conventional	0	0	ů.	0	0	0
Hydro-Pemped Storego	ú	ė.	p	Ó	0	0
Other	q	782	169	6	0	9
(Less) Parrey for Pumping	0	0	9	0	0	0
Tetal Net Genzesdos	224,000	781	169	0	175,393	•
Purchases from Utility	701,020	204,073	439,937	223,340	195,273	394,318
Power Exchanges	Q	D	0	0	0	q
Received	Ú	0	0	0	0	Q
Delivered	0	0	0	0	Ò	D
Not Endanges	Ā	ō	-	ō	Ō	ā
Transmission for Others (Wheeling)	•	•	•	•	•	•
Received	0	0	0	0	0	0
Deliverid	ō	ō	ō	ē	ē	ō
Not Transmission for Others	٠ ٩	ē.	Ō	6	6	o o
Trunsmission by Others Losses	- 0	0	0	0	0	. 0
Generates and Received	923,000	206,855	440,006	223,340	370,666	394,318
Disposition of Busery						
Sales to Utrimera Consumers	879,000	199,735	403,691	209,810	335,550	377,933
Requirements Sales for Resals	0	O.	3,930	e	0	0
Numrequirements Salas for Resale	0	O-	0	Q.	0	0
Prenished Without Charge	Ó	2,302	Ó	2,700	1,918	0
Used by Utility (excluding station has),	Ó	576	0	Ď	6,009	Ó
Losers	46,000	6,242	24,455	10,830	27,189	16,385
Total Dispetition	925,800	286,899	440,006	223,340	374,666	394,318

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from willfiles, are interchanges, and not wheeling (except for imports) are included in not peacesion.
Source: Basegy Information Administration, Form ZIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	California	California	California	Cattlemia	California	California
Been	Anshaire City of	Azma City of	Bertumk City of	California Dept Wir Resources	Colino City of	But Bay Menicipal Util Dist
	June 30	June 30	June 30	December 31	June 30	Jose 30
Sources of Energy						
Skender	259,414	Ó	127,813	808,145	0	D
Muchaer	468,135	0	· D	Q	17,372	D
Bydio-Conventional	. 0	0	a	2,511,049	4,093	•
Hydro-Pumped Storage	0	0	Ô	1,584,938	0	•
Other	2,922	0	0	D. D.	227.335	a
(Lots) Energy for Pumping		Ō	Ď	'n	٥	ō
Tatel Net Generation	670,471	ŏ	127,812	4,904,124	249,200	ě
Purchases from Dully,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,239,499	225,749	997,243	1,927,779	132,836	<b>a</b>
Purchaset from Normality	1,372	35,221	û	Ď	Þ	à
Received	Ó		Ó	5510.562	D	a
Dalivered	ā	0	0	2,765,961	Ď	á
Not Biolunger	ó	ō	å	2,744,621	Ď	ă
Toursmission for Others (Wheeling)						
Received	0	0	q	e	0	0
Delivered	0	•	0	0	0	0
Net Transcalision for Others	0	•	0	0	Ď	Ó
Total Net Sucrey	-78.A45	à	<b>⊸18,66</b> 3	0	0	0
Generaled and Received	2,832,897	261,974	1,876,393	9,576,524	382,036	•
Disposition of Energy						
Sides to Ultimate Consumers	2,349,403	290,535	1,011,494	0	212,391	9
Requirements Sales for Resalo	425,023	٥	0	3,906,911	138,543	a
Nonequirements Sales for Sessis	0	17,160	7,433	0	0	0
Punished Without Charge	0	0	Ð	0	D	O-
Used by Utility (excluding station and)	0		4	5,503,540	Ď	q
Leader	58,471	24,375	56,256	166,073	31,102	q
Total Disperition	2,832,897	261,970	1,976,393	9,576,524	382,036	Ó

Most: Totals may not equal sum of components because of independent rounding. Double counting occurs in temporants of both courses and disposition of energy and thus neither provides a true total. Purchases from utilities, not interchanges, and not wheeling (extept for imports) are included in set generation. Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

California Glamdala City of Jame 30	California Imperiat Intigation District December 31	California  Kings River Conservation Dist	California Lasson Musicipal Udilly Dist  'Jana 30	California Lost) City of June 30	California  Los Angalas  City of  June 30
Day of Jame 30 (39,02)	Infgation District December 31	Contervation Dist	Municipal Utility Dist	City of	City of
120,661 0		June 30	'June 30	Jene 30	June 30
0					
0			<u> </u>		
0	602.868	0	0	9	6,645,929
	G.	0	8	9	1,716,839
0	331,402	793,763	Ú	â	1,437,974
0	O.	0	0	4	1,197,408
11,8\$5	8,855	0	D	đ	1,062
0	4	0	6	a	1,436,585
144,876	943,125	793,763	•	•	9,162,627
1,390,571	3,603,656	0	140,601	352,103	16,002,515
0	0	0	a	a	387,671
0	q	0	0	8,419	O.
0	٥	Ģ	Ġ	a	1,149,841
0	0	0	4	8,419	-1,149,841
0	4,140,728	Ó	211,260	0	21,055,149
0	4,006,115	Ú	211,860	- 0	20,999,031
Ď	102,613	0	a	0	56,110
0	0	0	0	0	0
1,535,447	2,847,394	793,763	140,601	360,522	24,459,898
1,054,123	2412,332	0	132.619	347,633	21,409,426
368,798	172,465	Ō	0	0	673,227
0	0	793,763	ō	ō	891,155
15,154	a	O	q	a	
0	0	Ö	Ö	170	90,000
97,372	262,507	ō	7,782		1,395,282
		793.761			24,459,898
	11,835 0 144,876 1,390,57t 0 0 0 0 0 0 0 1,535,447 1,054,123 368,798 0 15,154	11,855	11,855	11,855	11,855

Note: Fooks may not equal turn of companents because of independent counting. Double tweising coours in companents of both concess and disposition of energy and thes position provides a tree total. Purchases from willians, not introducing and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Blesseic Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	California	California	California	California	California	California
Ben	Merced Irrigation Disades	Metropolitan Water District	bjodesto Irrigation District	MSR Public Powar Aguscy	Northern California Powac Agoy	Cuiclaic & South San Josephin
	December 39	Jene 30	December 31	December 31	June 30	December 31
Sources of Energy						
Stown	9	0	0	1,037,429	1,334,171	a
Nuclear parameters and the second sec	a	Q	0	ė.	Ó	đ
Hydro-Conventional	472,318	340,955	276,558	Q	B1,523	613,765
Hydro-Pomped Storage	a	0	0	0	0	a
Obtainment	Q	0	49,171	Q	74,628	Ō
(Less) Energy for Pumping	q	0	0	D	0	0
Total Net Generalise	472,315	340,955	325,729	1,037,629	2,134,321	613,763
Purchases from Unity	64,864	Q	2,146,639	662,216	903,039	à
Purchases from Napotility,	a	0	4	0	2,718	0
Power Exchanges						
Received	0	O	10,975	58,295	226,323	0
Delivered	Ō	D	50,103	58,295	9,375	0
Not Exchanges	0	Ů	-39,138	Ð	216,946	Q.
Transpiration for Others (Witeeling)			-			
Race/red	0	0	0	- 0	O.	0
Deliversia.	0	0	0	•	0	0
Ner Transmission for Others	0	Û	a	4	ð	Ò
Transmission by Others Losses	Ó		0	4	Ĉ	0
Total Net Energy						
Generated and Received	537,122	348,955	2,433,240	1,699,645	3,359,027	613,765
Dispantion of Energy						
Sales to Unionate Consumers	63,063		1,998,256	4	. 6	Ó
Requirements Sales for Resale	466,598	340,955	293,516	1,699,645	3,294,677	610,536
Nonrequiperments Sales for Resade	0	ŧ	15,648	9	64,350	0
Penkhel Wilhest Charge	0	4	a	4	Ĉ	0
Used by Othlity (excluding station use)	0	4	5,932	Ð	p	2,495
Lase	7,521	4	120,728		₽	734
Total Disposition	837,183	349,955	2,633,240	1,699,645	3,359,027	613,765

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus paidler provides a true total. Purchases from utilities, act interchanges, and not wheeling (except for imports) are included in act generation. Sales for resule is included in sales to utilimate consumers.

Source: Energy Information Administration, Ports HIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	California	California	California	California	Chlifornia	Celifornia
, lican	Oraville Wysudone Irrig Dist	Palo Alto City of	Passidequ City of	Placer County Water Agency	Redding City of	Bivenido City al
	December 21	June 30	June 20	December 31	June 30	June 30
Sources of Energy					-	
\$148.15	0	0	128,963	0	17,166	ſ
Naciation	0	â	Ó	q	0	237,176
Hydro-Conventional	462,620	D	9,205	1,303,002	16,227	
Hydro-Pemped Storage	O	a	ù	Ò	0	٥
Obs:	0	a	0	٥	4,741	
(Less) Beergy for Pumping		Q.	. 0	0	D	
Total Net Generation	462,620	0	139,168	1,303,012	38,133	227,876
Purchases Does Utility	Ò	1,136,400	1,235,657	9	1,645,690	E,478,031
Purchases from Noninitiry	0	٥	2,011	<b>q</b>	a	•
Power Exchanges						
Received	O	0	0	Ó	0	48,259
Delivered	0	0	•	0	0	29,945
Het Exchanges	e	ð	Û	Ð	0	18,314
Transmission for Others (Witeeling)						
Received	0	ð	Ď	Ò	Ú	0
Delivered	t	0	4	0	0	0
Net Trueralssien for Others	0	D.	o.	0	0	9
Transmission by Others Loures	В	q	Þ	0	0	p
Generated and Recuived	462,620	1,136,400	1,375,836	1,303,003	1,723,823	1,723,541
Discosition of Energy						
Sales to Likingara Canas page	0	1,077,181	1.237.165	0	715394	1,638,546
Regularments Sales for Results	0	0	126,374	ő	961,814	49,740
Noticephrenents Sales for Resale	462,620	Ó	9	1,295,598	0	4
Ponished Without Charge		ō	0	0	Ō	ā
Used by Utility (excluding station ess)	D	Q	4	0	0	0
Loss	a	59,219	40,297	7,004	26,615	35,155
Total Disposition	462,628	1,136,400	1,375,836	1,343,002	1,723,823	1,723,541

Note: Totals may too equal sum of compensors because of independent rounding. Double counting occurs in compensate of both sources and disposition of energy and thus midder provides a true total. Purchases from utilities, are investmented, and are whenting (extent for imports) are included in net

generation, Source: Energy Information Administration, Perm EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawathours)

	California	California	California	California	Сайботів	California
[Lem	Roseville City of	Suggested Municipal Util Dist	San Francisco City & County of	Santa Clara Cky of	Southern California P.P.A.	Tarlock Irrigation District December 31
	June 30	December 3	Jacq 6 30	June 30		
Secrets of Energy						
Skim	Ū	471,152	e	0	1,687,301	0
Micked	4	0	C C	ů	1,377,170	0
Bythy-Conventional	0	2,180,302	2,200,362	E2,116	0	557,377
Hydro-Peraped Stotage	Ō	0	0	0	ō	0
Oher	0	1,068,146	0	58,527	0	106,254
(Lets) Bretgy for Pumping.	0	0	D	9	0	. 0
Total Net Generalist	•	3,739,600	2,200,362	140,643	3,464,471	663,631
Perchases from Only	754,106	5,835,729	177,307	3,121,098	108,050	791,984
Parchases from Nanutility,	0	0	0	0	Ò	166,263
Power Baulanges	_	_		_	_	
Received	0	0	131,424	0	Ō	5,319
Patraced	ā	1,000	22.1,776	0	0	6,990
Net Hechanges	0	-1,000	-90,352	0	0	-1,671
Trimminion for Others (Wheeling)				141.564		41 421
Received	0	ď	0	141,756 138,988	0	21,551
Net Transmission for Others	, a	Ů,		134,548 2,778	0	20,536 1.025
Transmission by Others Locaes	ă	143,679	i	2,1/4	, v	-15,000
Telal Net Energy	•	743,075	•	U	•	-12,000
Generaled and Received	754,106	9,718,008	2,287,117	3,264,519	3,572,622	1,606,222
Disposition of Energy						
Sales to Ultimate Continueds	721,113	6,975,951	675,632	2,397,986	0	1,364,344
Regulgerpegus Sales for Resalo	0	D	1,921,798	534,579	3,572,521	0
Nonrequirements Safes for Resale	0	204,677	468,130	182,833	G	178,679
Remarked Without Charge	å	0	55	t,295	0	a
Used by Utility (excluding motion use)	0	22,172	2,446	0	e	0
Lastes	32,993	515,202	119,056	140,826	0	63,199
Tetal Dispesition	754,106	9,712,908	2,287,117	3,264,519	3,572,52£	1,606,222

More Totals may not equal zero of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a sun total. Furchases from neighbors, as invarianges, and set whenling (except for imports) are included in not generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Officies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Uthity Within State, 1997 (Continued) (Megawatthours)

	California	California	Colorada	Calorado	Colorado	Calondo
Îben	Verson City of	Yaba County Water Agency	Arkanaa River Power Authority	Calorado Springs City of	Fon Collins City of December 3.1	Fort Margen City of December 31
	June 3D	Jone 30	December 31	Decamber 31		
Searces of Energy						
Steam	1,491	0	Q.	2,936,874	0	4
Neclear	O	0	Ó	4	0	0
Hydro-Conventions)	0	1,675,612	Û	65,622	0	D
Hydro-Pumped Storage	Ó		0	Ó	0	0
Other	Ď	à	6	a	0	8
(Less) Energy for Pumping	Õ	ă	ŏ	ă	ă	5
Total Net Georgetto	1,491	1,675,612	ŏ	3,043,496	ő	, •
Pupilines (rup Diffty	1,144,056	٥	324,693	1,013,957	1,070,436	196,393
Purchases from Houvillity	Q	•	0	0	0	Þ
Received	Q.	۵	0	297	0	D
Delivered	Ō	0	0	471	0	O-
Not Exchanges Tomoralssion for Others (Wheeling)	ō	0	Ó	-174	D	Ď
Received	Þ	9	Û	28,218	4	D
Delivered	Q.	a	0	28,216	0	D
New Transmissions for Others	o	0	0	٥	0	0
Total Not Energy	Ó	Û	0	0	0	0
Granzied and Received.	1,545,547	1,678,643	324,693	4,017,279	1,078,436	196,393
Dispasition of Energy						
Sales to Libimase Concernant	1,101,750	0	0	3,612,032	1,035,941	187,157
Requirements Sales for Resale	0	2,675,622	296,685	160,680	Ō	Đ
Nonrequirements Sales for Reselle	0	Ū.	Q.	65,160		Ď
Remished Without Clarge	0	q	9	•	6,935	O.
Used by Utility (excluding station use)	0	Ċ	0	. •		0
Loss	43,797	D	28,008	179,413	15,560	9,236
Total Dispesiden	1,145,547	1,676,612	324,693	4,817,279	1,070,036	196,393

Note: Totals may not agual sum of components because of independent rounding. Bookle counting occurs in components of both sources and disposition of success and thus pather provides a true total. Purchases from utilities, not interchanges, and not wheeling (except for impure) are included in not generation.

Source: Energy Information Administration, Form Eld-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Colorado	Colocado	Colorado	Colorado	Connection	Connecticut
Жем	Formuin City of	Langment City of	Lordend City of	Platto River Power Authority	Bazrah Light & Power Co	Connecticut Mate Elec Engy Coop
	December 31	December 31	Decamber 31	December 31	June 30	December 31
Sources of Energy						
Stee	0	0	0	3,041,594	0	a
Nechar.	0	0	0	0	0	]
Hydro-Conventional	0	3,261	4,453	0	Ď	a
Hydro-Pumped Storage	0	. C	. 0	Q.	0	0
O44	0	0	0	6	0	a
(Less) Beargy for Peopling	O	0	0	a	•	Ó
Total Net Generation	Û	3,261	4,455	3,041,494	•	ı
Pendinces from Udility	160,680	549,453	477,623	779,378	159,670	2,398,643
Paychases from Houvillity	C.	0	0	. 0		D
Received	0	8,675	0	23,272	Ð	391,5RI
Delivered	0	8,675	0	14,274	0	740,970
Net Buchanges	0	0	¢	10,998	9	-149,389
Traumission for Others (Wheeling)						
Restivation and the second second	a	Q	P	0	9	Q
Defivered	0	û	Ó	á	û	Þ
Net Temanission for Others		a	0	0	0	0
Total Not Energy	ū	9	0	9	0	Þ
Generaled and Received	160,680	\$82,714	482,136	3,831,970	129,670	2,249,255
Disposition of Energy						
Sales to Uldman Consumers	150,668	535,309	456,231	0	156,232	D
Regularments Sales for Recale	0	0	Q	3,033,315	0	2,230,905
Hongapairements Sales for Results	0	0	0	725,162	0	D
Furnished Without Charge	0	6,508	4,880	0	0	0
Used by Utility (excluding station can),,	a	Ó	0	ø	114	0
Lores	10,012	10,197	21,025	73,472	3,324	JB,350
Tetal Disposition	160,680	552,714	482,136	3,831,970	159,670	2,269,255

Note: Totals saty not equal star of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus acities provides a true total. Parchates from utilities, not intendinges, and not wheeling (except for imports) are included in not generation. Source: Boergy Information Administration, Porm 21A-412, "Amount Emport of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Connecticat	Connecticut	Connecticus	Delawate	Delawace	Deliver
Skem	Groten Cary of	Norwich City of	Walkingford Town of	Dorse City of	Mulford Caty of	Newark City of
	June 30	June 30	June 30	Jone 35	September 30	December 37
Seneral of Energy						
Stan	0	¢.	2,285	- 1	D	Ó
Nades	0	0	Ó	0	ů.	0
Hydro-Conventional	Ö	4,183	Ó	á	ů.	0
Hydro-Pemped Storego	Ò	0	9	e e	D	Ú
Other	Ó	¢.	0	¢.	0	0
(Less) Energy for Presping	0	0	0	0	0	0
. Total Net Generation	ō	4,589	£, <b>44</b> .5	1	•	0
Perobases from Utility	616,215	322,145	599,452	641,917	164,013	350,333
Perchases from Nouvillity	0	D	Ò	•	•	0
Power Backenges						
Received	Ó	0	0	0	0	0
Deliverd	0	Q.	0	0	0	O.
Nes Backwages	0	0	0	0	Q.	Q
Transmission for Others (Wheeling)						
Received	0	¢.	0		•	P
Delivered	0	0	0	0	D-	0
Net Transmission for Others	ø	۵	0	q	0	D
Transmission by Others Locres	0	a	0	a	0	0
Generaled and Received,	616,215	326,328	601,357	641,916	164,013	350,135
Disposition of Energy						
Sales to Utilinate Contempers	600,845	309,636	374,134	406,981	152,336	316,918
Regularments Sales for Result.	5,686	aa	0	0	9	0
Nonregalrements Sales for Result	-0	0	Ō	q	ģ.	
Paralahed Without Charge	1,469	•	0	â	ů	L356
Used by Utility (excluding station use)	1,076	0	0	0	0	D
Loss	7.139	16.692	23,203	32,937	11.675	24,861
Tetal Disposition	686,215	326,328	601,537	641,918	164,013	350,235
					,	

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilates, not intendinges, and not wheeling (except for imports) are installed in set generation.

Source: Energy Information Administration, Form HA-412, "Angual Report of Public Sharrie Utilities,"

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Floride	Plorida	Pletide	Plorida	Florida	Florida
Dem :	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auch	Geinesville Regional Utilities	Howested City of	Jacksonville Basch City of
	Зерхандан 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Seamen and the second s	٠	1,696,145	173,291	1,371,184	0	¢
Notes	<b>a</b>	566,120	D	a	a	Ď
Hydro-Coavendoud	o.	a	ø	9	9	P
Hydro-Pumped Storage	•	0	D	a	a	Ď
Oher	Ð	466,140	269	0	53,356	O-
(Lest) Energy for Pumping	•	0	Ó	0	5, <del>59</del> 4	¢.
Total Net Generation	4	2,728,405	£73,\$60	1,771,124	47,462	0
Perchase from Utility	275,195	2,120,560	417,830	171,902	250,355	613,491
Puchates from Mostality	٠	å	0	9	a	0
Received	Q.	q	0	0	0	0
Delivered	•	0	0	0	0	e
Not Exchanges Transmission for Others (Wheating)	4	q	0	0	0	O.
Received	4	0	71	0	0	D
Dalivarad	4	0	67	a	a	C C
Not Transmission for Others	0	0	-13	0	0	•
Tree mission by Others Leases	0	0	-304	0	0	•
Generaled and Received	275,195	4,848,963	591,071	1,943, <b>48</b> 6	368,617	613,491
Disposition of Energy						
Sales to Ultimate Consumers	240,465	Ó	510,713	1,454,305	383,249	572,370
Regularments Sales for Russia	q	3,967,756	Ð	105,709	310	4
Monregarirements Sules for Resule	q	577,495	48,431	296,167	5,808	•
Fundahed Without Charge	a	0	Þ	0	Ō	•
Used by Willey (excluding purion use)	0	0	1,204	0	0	0
Last	14,730	303,714	30,819	86,825	18,650	41,121
Total Dispositiva	275,195	4,848,968	591,071	1,943,#86	386,817	613 <b>,49</b> 1

Note: Tornis may not equal sum of components because of independent resisting. Deable counting occurs in components of both samples and disposition of energy and thus neither provides a true total. Purchases from utilities, not interphrapes, and not whiteling (except for imports) are judylated in nor

garantini. Source: Energy Information Administration, Posts EIA-412, "Amust Report of Patrice Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Florida.	Florida	Florida	Findda	Fladde	Plotide
Ibera	Jacksonville Bleedde Awh	Kty West City of	Kivalannee UniBry Authority	Lake Worth City of	Lateland City of	Lessburg City of
	September 30	September 30	September 3D	September 30	Saptaraber 30	September 30
Sources of Baergy						
Steep	13,150,064	0	439,975	167,583	1,721,401	9
Nocher,	a	0	- 4	0	0	13,773
Hydro-Coaveanional	a	0	a	0	Q	0
Bydro-Pemped Storage	0	0	0	Ò	Û	0
Other	6,903	18,863	29,309	ó	294,846	<u>.</u>
(Less) Energy for Pumping	a	3,375		ō	0	0
Total Net Generation	1 <b>1,156,9</b> 97	16,388	463,234	167,583	2,016,247	13,773
Purchases from Utility	2,522,512	182,688	505,883	228,481	463,122	405,292
Purchases from Namatility	12,519	0	á	288	0	0
Power Eschungus						
Received	0	0	0	C	0	0
Delivered	0	•	Ó	Ō	0	0
Net Exchanges Tracconjustion for Others (Wheeling)	0	0	0	0	0	0
Received	522,024	D			204,299	
Ddivaed	523,024	Ď	ň	v o	203,599	ň
Het Trunsmusion for Others.	200,007	ā	ň	ŏ	700	ň
Total Not Rearry	ŏ	ō	-13,773	2,477	9	ŏ
Greensted and Received	13,691,028	678,949	961,344	398,829	2,480,869	419,065
Disposition of Energy						
Sales to Ultimate Conveniers	9,649,234	614,934	911,071	354,087	2,330,534	396,886
Requirements Soles for Resale.	3.385.074	9,445	0	1,105	0	. 0
Nonregulerments Sales for Resale	193,236	0	2,483	18,383	41,531	C-
Penished Without Coage	0	979	0	0	0	e
Used by Utility (excluding station tets)	ð	0	1,968	a	a	0
Loca	463,484	53,471	45,822	25,254	107,904	22,179
Total Disposition.	13,691,828	678,849	951,344	398,829	2,480,069	419,865

Note: Totals may not equal time of compensate because of independent naturaling. Details counting expens in components of both sources and disposition of energy and thus neither provides a true total. Perchases from athleles, not investingers, and me wheeling (except for imports) are included in not passention. Source: Energy Information Administration, Four EIA-412, "Assumi Report of Public Blocks Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Plocida	Plorida	Florida	Plorida	Pjorida	Plorida
liens	Mew Smyrna Beach Utils Comm	Ocule City of	Oriendo Utilities Comm	Quimy City of	Reedy Crack Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sauren of Bacrey						
Stem.	9	q	6,256,815	a	16,790	Ó
Nucleur	•	1	470,040	a	4	0
Hydro-Conventional	0	a	D	a	4	Ď
Hydro-Pumped Storage		0	P	a	a	D
Other,	289	0	133,626	0	92,274	ı
(Less) Energy for Pumping	a	0	0	0	0	Û
Total Net Generation	289	1	£,860,483	•	109,072	
Perchases from Utility	334,081	1,124,238	231,274	145,450	959,064	289,085
Parakases (Inc. Moouthly	0-	0	D	Q	a	0
Power Buchanges						
Received	0	0	D	Q	0	D
Delivered	5,504	Ó	•	Ó	Ó	C C
Net Ruchanges	-5,504	Ō	ō	Ō	Ō	Ō
Transmission for Others (Wheeling)						
Reed red	0	49,442	0	0	q	Q.
Delivered	0	49.442	0	0	0	0
Net Transmission for Others	á	0	ė.	Ó	q	Ď.
Transmission by Others Louises	-3,637	Ď	•	0	a	Û
Total Net Energy						
Generaled and Received	325,229	1,424,239	7,091,757	145,450	1,063,136	289,086
Disposition of Sourgy						
Sides to Ultimate Consorners	303,573	1,068,844	4,011,919	135,A75	999,169	277,380
Ragelinements Sales for Resalo	5,504	0	824,528	0	9,523	· · ·
Nonregulgements Sides for Resale	0	0	2,121,866	0	0	C-
Fundahed Without Charge	0	0	a	D	Û	0
Used by Utility (excluding station are)	0	Ď	a	Ď	0	•
L==	14,151	55,395	133,444	9,975	59,444	13,706
Tetal Dispesión	325,220	1,134,259	7,891,737	145,450	1,068,136	289,086

Note: Totals may not equal sum of components because of independent rounding. Double counting course in components of both sources and disposition of energy and shus neither provides a true total. Purchases from utilities, not interchanges, and not wheeling (except for imports) are included in set generation. Source: Energy Information Administration, Ports BIA-412, "Annual Report of Public Electric Utilities."

Table 26. Ricciric Energy Account by Major U.S. Publicly Owned Electric ... Utility Within State, 1997 (Continued) (Megawatthours)

	_					
	Flatida	Florida	Georgia	Georgia	Goorgia	Georgia
Item	Tallahasaer City of	Vero Basels City of	Albany Water Gra & Light Coston	Cwino Clay of	Callicum City of	Centers ville City of
	September 30	September 38	June 35	Auge 30	Jone 30	Jane 30
Sources of Energy						
Steam	3,425,734	164,583	0	0		Ď
Norther	.,,		0	4	0	P
Bydro-Conventional	25,488	a a	Ō		٥	O
Hydro-Pumped Storage	D	4	Ó	ů	đ	- D
0	12,479	4	0	0	•	D
(Lest) Bactgy for Pumping	. 0	4	Ó	Û	8	0
Total Net Generation	1,463,701	164,683	٠	0	•	0
Perchasis from Utility	758/095	\$14,356	949,678	140,300	340,384	522,635
Penchass from Norvillity Power Exchanges	224,617	0	0	0	•	0
Received	Ó	t	0	0	٥	0
Delivered	0	0	0	0		0
Net Brohmges	0	0	0	0	•	0
Temposision for Others (Wheeling)						
Received	0	9	O	0	0	P
Delivered	0	0	0	0	9	0
Net Transmission for Others	0	a	0	0	0	Ď
Transmission by Others Lorses	p	-1,384	0	9	a	
Tetal Net Roorgy		·				
Generaled and Renzived	2,416,613	· 67,555	949,628	140,300	340,384	522,635
Disposition of Energy			_			
Salar to Utimera Consumers	2,152,176		906,990	132,673	327,366	496,404
Requirements Sales for Result	0	58,495	0	•	0	P
Monrequirements Sales for Resale	(32,736	a	0	4	- 0	0
Furnished Without Charge	C C	a	0	0	D	0
Used by Willity (excluding station use)	e	0	, 0	p	9	D
Links	[6],50]		42,638	7,627	13,016	34,227
Twist Disposition 1	2,446,613	677,868	949,628	140,300	340,384	<b>\$12,63</b> 5
		•		•	•	-

Note: Tetals may not squal sum of compounts because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus naisher provides a tree total. Proclasses from utilities, not interchanges, and not wheeling (except for imports) are included in not

generation.
Source: Buergy Information Administration, Perm EIA-412, "Annual Report of Public Electric Utilities,"

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

İ	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
Dem	College Park City of	Covingous City of	Crisp County Power County	Deltos City of	Doquies City of	Bast Poles City of
	June 30	December 31	Decomber 31	November 30	June 30	Jane 30
Sources of Energy						
3162(n	Ů		772	243,507	0·	Ď
Nuclear	O-	9	0	338,439	Ð	0
Hydro-Conventional	0	0	58,523		0	0
Hydro-Pumped Storage	0		0	•	6	0
Other	Þ		349	٥	٥	Ď.
(Lest) Energy for Pumping	Q.	٥	0	0	Ū.	0
Total Net Generation	0	•	68,844	779,966	•	Ď
Perobuses from Utility	237,604	241,907	286,288	580,786	255,525	297,600
Parabases from Monutality	Û		0	0		0
Received	0		0		0-	
Dolivered	ñ	ā	ŏ	ā	Ā	ň
Net Budwiger	Õ	ā	ŏ	ā	0	ŏ
Transmission for Others (Wheeling)	-	•	•	-	-	•
Received	0		0	•		0
Defined,	Ò	a	0	0	0	0
Net Temprission for Others	O	0	0	Q.	Û	0
Tomanikation by Others Louis	Ō	ā	ō	á	Ď.	Ö
Telai Nei Borrey						
Generated and Received.	277,684	241,887	346,332	1,360,752	256,525	297,600
Disposition of Energy						
Sales to Uldimete Constituers	253,204	235,094	334,371	1,241,660	249,618	284,70)
Requirements Sales for Ressle	0	0	0	44,036	Q.	0
Honosquirements Sales for Resule	-	0	0	0	0	0
Persished Without Clarge	8,387	0	0	•	8	8,444
Used by Utility (excluding station use)	0	•	663	ů.	•	4,158
Louis	16,013	6,713	11,298	75,034	5.907	297
Tetal Disposition	277,484	241,807	346,331	1,360,732	25,528	297,680

Note: Totals may not equal best of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus notifier provides a true total. Furchasts from whitnes, see interestinges, and see wheeling (except for imports) are included in set generation. Sales for results is included in added to adjuste constants.

Source: Beergy Information Administration, Form STA-412, "Assual Report of Public Eleptric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	<u>, , , , , , , , , , , , , , , , , , , </u>					
	Georgia	Georgia	Georgia	Georgia	Georgie	Georgia
Joseph S	Pirzgenild Wit Lgr & Band Comm	Griffia City of	La Granga City of	Lawrenceriffs City of	Matiena Chy of	Mountain City of
	December 31	June 30	June 30	August 30	Juno 30	September 35
Sources of Energy		-				
Shart	0	0	0	0	0	0
Nechar	0	0	D	0	0	0
Bydro-Conventional		0	0	0	0	C C
Hydro-Pemped Storage		ñ	Ď	Ā	Ā	Ū
Other	_	ň	ā	ă	ă	ň
(Letz) Energy for Pathping		ŏ	ŏ	ă	ě	ŏ
Total Net Generation		Ď	ŏ	ē	i	ŏ
Parchoes from Utility	2)3,199	351,494	481,848	244,775	928,123	181,756
Pechases from Nountility	8	a	0	0	٥	0
Power Bitchanges						
Received	0	0	0	Œ	· ·	0
Delivered	0-	a	D	0	٠	ø
Net Bachanges	0-	0	0	a	•	0
Transmission for Others (Wheeling)	_	_	_	_		_
Received		0	0	a	ů.	Ō
Dalivaced		Ō	o.	0	Ģ	Ō
Net Transmission for Others		0	0	a	Q.	0
Transmission by Othern Losses	Q.	0	0	0	Q.	0
Total Net Energy						
Gracerated and Received	283,899	351,494	461,548	244,778	928,123	261,756
Disposition of Energy						
Sales to Ultimate Company,	197,240	344,536	454,183	135,102	915,343	162,154
Regultements Sales for Resole	Ò	Q	₽	Q	9	P
Nonregal rements Sales for Russia	D	. 0	2	0	0	e
Fundahed Without Charge	6,538	. 0		2,447	Q	19,602
Used by Utility (excluding station ose)	a	0	9	7,239	0	a
Lose	9,421	6,968	27,665	. 0	12,720	0
Tetal Disposition	243,199	351,494	461,848	244,778	928,123	101,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus notifier provides a true total. Percentes from utilities, are insertinges, and not whenting (except for imposs) are insteaded in met generation.

Source: Energy information Administration, Form SEA-412, "Assured Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Georgia	Georgia	Georgie	Georgia	Maho	Mineix
Dem	Municipal Blookic Anthority	Nowasa Wer Sewer & Light Comm	Sylvania City of	Thomasville City of	idaho Falk City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
Searces of Hourgy						.,
S(arp	4,218,432	Ó	0	Ó	0	4
Neter	6,361,167	0	0	0	0	9
Hydro-Conventional	0	O	4	0	131,944	0
Hydro-Pumped Storage	0	0	0	0	0	a
000	1,051	D	a	Q	<b>Q</b>	0
(Len) Evergy for Proteing,	Ô	0		Ó	Ó	
Total Net Generation.	10/100/244	0	i	Ō	331,944	Ō
Perchases from UdBty	451,204	169,134	719,787	498,379	302,667	2\$7,052
Perchases from Nonvillity	\$,896	0	9	0	0	ď
Roselved	0	b	0	Ů	0	0
Delverd	o	C	0	0	P	à
Not Hadranges	0	0	. 0		0	0
Temanisaton for Others (Wheeling)						
Received	839,393	0	Q	•	¢.	a
Delivered	781,316	0	D	0	0	0
Net Teanunitaion for Others	57,677	0	0	0	0	0
Tengenission by Others Learnes	0	ů.	0	0	0	a
Generated and Received	11,294,420	169,134	729,787	498,379	634,611	287,862
Disposition of Energy						
Sales to Ultimate Constructs	O.	156,521	723,714	472,284	608,445	275,579
Regalizations Sales for Resale	9,084,742		0	0	0	0
Nonceptrements Sales for Resale	1,749,411	0	0		0	q
Furnished Without Charge	· · · · · · · · · · · · · · · · · · ·	5,160	910	2,674	Û	0
Used by Utility (excluding station use)	1,741	0	0		D	q
[####,	475,327	7,453	3,163	23,421	25,365	13,483
Total Disposition	11,298,428	169,134	729,787	494,379	634,611	247,862

Note: Totals may not equal norm of components because of independent counting. Double counting occurs in components of both sources and disposition of analyst and thus sainless provides a true total. Parchases from stillities, not interchanges, and not wheeling (except for imports) are included in sect generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthouss)

	Dinoid	Misok	Minele	Hipop	Illinois	III)inois
Tiesen	Gapava City of	ilijeojs Manicipal Bleo Agency	Naparville City of	Para City of	Ranson) Village of	Rochelle Municipal Urdities
	April 30	April 30	April 30	April 30	April 30	April 30
Sources of Basergy	•				•	
\$\frac{1}{2} \cdots \cd	Ó	358,133	,0	137	0	<del>-6</del> ]5
Neckar	Ó	+ 0	a	0	0	q
Hydro-Conventional	Q	0	0	33,053	0	0
Hydro-Pumped Storage	Ó	Q.	. 0	0	Û	Ð
Other	0	0	a	0	16	204
(Less) Energy for Pemping	a	0	0	905	0	
Tetal Net Generados	•	359,133	Ō	31,245	16	-411
Purchases from Uniting	201,523	1,289,392	850,774	111,562	173,293	178,319
Purchases from Normallyy	24,428	Ó	19,252	0	0	0
Received	q	Q	Ç.	0	0	
Dativered	a	0	0	Ú	Q.	0
Net Rickings	0	0	Q.	0	0	
Transmission for Others (Wheeling)						
Received	9	Q	0	0	0	Q
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	Û	Ó	Ó	0
Transmission by Others Losses	Ó	Ó	Ó	0	Q	0
Generated and Bacelyed	225,951	1,647,525	270,026	143,847	173,249	177,906
Dispertition of Energy						
Sales to Ultimate Consumers	225,95)	e	\$22,109	132,848	162,625	267,311
Requirements Sales for Resale	0	1,589,719	0	0	0	0
Nonrequirements Sales for Resale	Ō	0	ā	0	Ō	0
Pembhed Without Charge	Ö	D	ā	150	1,950	0
Used by Utility (excluding station use)	Ō	D.	ā	· · · · · ·	1,700	251
Local	Q	37,806	47,517	30,849	6,974	10,346
Total Disposition	225,951	1,647,528	970,026	149,647	173,249	177,908

Note: Totals may not equal som of components because of independent rounding. Double counting occurs in components of both sources and disposition of sources are sources and disposition of sources are sources and disposition of sources are sources and disposition of sources are sources and disposition of sources are sources are sources are sources and disposition of sources are sources are sources and disposition of sources are sources are sources are sources and disposition of sources are sources are sources are sources are sources. generation.

Source: Heavy Information Administration, Form EIA-412, "Annual Report of Public Bicotric Offlices."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthmurs)

	Illinois	Dianis	Indiana	Indiana	Indiana	Indiana
Diessa	Springfield City of	St Chades City of	Anderson City of	Aubum City of	Bl⊫tRoon Caty of	Crawfordsville Elea Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Savernes of Manager						
Steen	2,075,597	a	Ó	•		9,700
Nortes:	C.	0	0	Ð	4	0
Hydro-Conventional	O.	0	0	•	•	0
Hydra-Pomped Storage	O	a	0		Q-	0
Other	659	0	0	9	1,056	7
(Loss) Burrey for Pumping	0	a	ė.	à	á	0
Total Net Generation	2,076,256	•	0	•	1,955	9,787
Pephasas from Utility	68,734	418,304	707,210	520,170	186,986	391,953
Perchates from Nanetility	3,775	9	C C	0	0	D
Power Exchanges						
Received	a	0	¢.	0	0	0
Delivered	a	Q	Û	Ó	Ó	D
Net Exchanges	0	0	Ū	0	0	D
Received			6			
	:	0	0	ă		o o
Dellwred	:	ň	ŏ	ă	ur A	,
Net Transplation for Others	•		v	,	1	,
Transaction by Oliver Losses	•	y		u	¥	U
Total Not Energy  Security and Received	2,148,763	418,384	707,210	\$20,176	188,941	401,662
Disposition of Entrity		•	r	•	·	•
Sales to Utilizate Consumers	1,639,704	406.631	673,942	309.816	160371	383.751
Requirement Sales for Ressie	44,182	ונשנייי	0,24,742	0.5.0	0	9,707
Nonregulements Sales for Resale	373,185	ň	ñ	ň	0	,,,,,,
Furnished Winter Charge	32514	ň	r.	ň	ň	- 0
Used by Hillity (arclading station use)	4,160	ň	n	220	ň	2,004
Losses	57,020	12,273	33,268	10,132	8,570	8,200
Total Discostina	2,148,763	418,344	707,210	520,170	184,941	401,663

Note: Tatals may not equal sum of components because of independent rounding. Double counting course in components of both sources and disposition of energy and thus national provides a sour total. Purchases from utilities, not interchanges, and not whereling (except for imports) are included in not generation.

Source: Energy Information Administration, Form SIA-412, "Assumt Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

<b>—————</b>									
· ·	Indiana	Indiana	Įp <b>al</b> iena.	Indiana	Indiana	Indiana			
- Descri	Prankfort City of	Openfield City of	Îndiant Mosicipal Power Agency	Jesper City of	Lebason City of	Lagranpot City of			
	December 31	December 31	December 31	December 31	Desember 31	Decrember 31			
Stures of Energy									
Steam	Q	D	1,676,470	48,253	D	163,206			
Neclear	Ö	Ó	" ' a	D	Ď	0			
Hydro-Conventional	Ō		ā	D	D	ō			
Hydro-Pumped Stronge	Ō	Ō	ó	Ď	ō	Ö			
Obr	Ō	Ī	10,907	ē.	ē	47			
(Late) Bossey for Pumping	Ō	0-	Ó	ā	٥	0			
Total Net Generalico	Ō	•	1,648,377	48,853	•	163,253			
Purchases from Utility	333,640	2)2,227	3,108,424	249,924	151,646	207,243			
Purchases from Namelillry	Q	D	a	D	D	0			
Power Exchanges									
Received	0	Đ	a	Ď	Đ	Ó			
Delivered	0	0	0	D	D	P			
Net Eschanges	0	D	0	0	Đ	0			
Transmission for Others (Wheeling)									
Received	0		0		•	Q			
Delivered	D	•	Ó	•	٥	0			
Net Transmission for Others	0	D	0	0	D	9			
Tetal Net Sucrey	q	D	a	0	D	0			
Generated and Booshvad	333,640	212,127	4,796,881	298,777	151,84\$	365,496			
Disperition of Energy									
Sales to Utrigate Consumers	328,191	204,333	0	285.789	146.590	342.352			
Regulaments Sales for Reside.	0	D	4.217.285	4	0	, 0			
Notraguirements Sales for Resale	ŏ	Ď	478,249	ě		Õ			
People of Without Charge	Ď	<u>.</u>		ā	ā	ŏ			
Used by Unitary (excluding section use)	438	' 5	2,592	943	, <u>v</u>	ň			
Local	5,010	7,894	98,675	12,045	5,250	23,)44			
Tetal Dispesition						-1			
Tarm tritleranger	333,640	212,227	4,796,801	298,777	151,84	36 <b>5,49</b> 6			

Note: Totals may not equal sum of components because of independent sounding. Double counting occurs in components of both sources and disposition of energy and that beliber provides a true total. Parchases from utilities, net interchanges, and net wheeling (except for imposts) are included in net

generation.

Source: Energy Information Administration, Form EIA-452, "Annual Report of Public Electric Utilifies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

•	Indiana	Indian	Indiana	indian.	- Indiana	lows
litean	Mishawika City of	Peni City of	Richtmond City of	Southburg City of	Weshington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen on the seemannen of the seeman	0	7,717	472,926	0	Q	340,459
Muskey	a	O	0	0	a	B
Bydra-Coovertional	4	0	0	Ó	0	D
Hydro-Pomped Storage	a	0	Û	Ó	ů	
Other	a	0	Q.	0	0	•
(Lex) Boogs for Peoples	a	0	0	0	o.	
Tetal Net Generation	•	7,717	472,926	0	0	340,459
Purchases from Utility	\$22,156	214,603	444,979	178,482	161,865	155,033
Porchases from Nonetility.	a	0	. 0	0	0	226
Power Exchanges						
Received	0	ō	Ō	ō	0	267
Delivered	a	0	٥	0	0	265
Net Businger.	0	0	4	0	0	2
Transplacion for Others (Wheeling)	_	_	_	_	_	_
Benefited	Ō	0	0	0	0	0
Ddfratel	0	0	0	0	0	0
Not Transmission for Others	0	D	9	0	0	0
Transmission by Others Losses	U	v	U	v	v	Ð
Total Nat Energy Generated and Received	522,156	222.320	917,906	176,482	168.863	495,740
GCC-301 EX BOTT 174	احترمتاد	تعديمت	787,700	170,902	190,003	475,140
Disperition of Energy						
Sales to Utilizate Consumors	499,334	211,687	190,144	172,372	159,202	472,511
Requirements Sales for Resalo	Ó	Ů	à	Ú	Ů	126
Nonrequinements Sales for Resule	0	0	, 4	ø	¢.	9
Pembried Without Charge	12,821	0		Û	0	0
Used by Utility (excluding station are)	O		2,315		D	543
Lordet	0	10,633	25,440	6,130	9,663	22,162
Total Disposition	537,156	222,324	917,906	175,452	19235	495,740

Note: Totals may not equal atom of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Furthers from milities, not interchanges, and not whenling (except for imports) are included in not generation.
Source: Energy Information Administration, Ports EIA-402, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Ioura .	Imea	lova	Bres.	Iowa	Kenper
Dem .	Cedar Falls City of	Desilson City of	Museatine City of	Pella Chy af	Spones: City of	Champio City of
	December 31	Jene 30	December 31	December 31	December 31	December 31
Sources of Energy		_				
Swam	279,680	0	1,421,387	75,920	53,165	0
Nuclear	9	ō		0	0	0
Hydro-Conventonal	9	0	•	Ó	Ō	•
Hydro-Pumped Storage	á	Ō		ū	ā	
Other	920	ō	5	ñ	64	6.050
(Loui) Briefly for Pemping	ă	ŏ	ă	ő	Ò	117
Total Net Generalise	280,600	ŏ	1,421,357	75,920	51,229	5,933
Purchaser from Utility	98,577	130,192	28,081	94,919	117,743	165,206
Power Exchanges	· I	0	D	q	ů	•
Received	0	Q	O	7,069	q	4
Delivered	0	0	Q.	7,934	0	4
Net Buchanges	0	Ó	•	<b>~865</b>	Ó	0
Temperator for Others (Wheeling)						
Received	a	0	1.975	0	0	0
Delivered	0	ó	3.227	Ō	Ö	ā
Net Transmission for Others	ó	Ö	-1,152	Ō	Ö	ā
Transmission by Others Cossess	Ō	Ó	·a	ō	Ď	ā
Generaled and Received	379,178	136,192	1,448,016	169,974	168,973	271,139
Disposition of Energy						
Sales to Utilimate Concerners	339,202	124,570	235,748	161.432	135,094	169.014
Requirements Sales for Resale	0	0		0	23,337	0
Monraguirements Sales for Resale	13,720	ŏ	557,833	ŏ	472.0	ā
Persisted Without Charge	,	3,154	4.632	ň	ň	-
Used by Utility (excluding station use)	1,437	1.190	2,689	ň	783	117
Later	24,819	1,178	26,916	<b>■</b> 522	19.038	2.012
						171,139
Telal Disposition	379,178	130,191	1,448,015	169,974	160,972	1

Note: Totals rately not extrat sunt of components because of independent touriding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Functions from utilities, not interchanges, and net wheeling (except for impore) are included in net

Source: Energy Information Administration, Form BIA-412, "Amoust Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Karaus	Кечен	Kensas	Kansas	Kansus	Renns
	Colleyville City of	Garden City City of	Keneses City City of	Kaman Municipa) Buergy Agancy	McPhoeson City of	Winfield City of
	December 31	December 31	Decoration 3)	December 31	December 31	December 31
Sources of Energy						
SHEET	44,694	0	2,592,129	a	5,794	8,191
M:::::::::::::::::::::::::::::::::::::	ů	0	0	à	a	Ó
Bydro-Convertional	0	Ō	Ō	a	a	Ō
Hydro-Pemped Storage	Ō	0	Ď	q	0	0
Other	a	Ò	D	a	9,320	1,036
(Less) Energy for Pemping	0	0	D	a	a	0
Total Net Statestion	44,694	0	2,592,125	0	15,1(4	9,127
Purchases from Utility	168,226	192,250	234,559	297,047	590,240	250,172
Purchase from Nonettilly	0	q	ρ	q		0
Power Bachingsa						
Received	168,005	Ó	.0	Q	590,240	.0
Delivered	168,225	0	14,967	a	15,114	274
Net Bethanges management management management	-221	0	-14,967	0	575,126	-274
Tomminion for Orlers (Wheeling)						
Received	0	Ō	0	Ō	0	P
Delfreged	a	0	Đ	0	a	0
Not Transmission for Others	q	0	•	Q	0	D
Transmission by Others Losses	0	0	•	0	-590,240	U
Total Net Burrgy Geographic and Received	*****	440.000	A 411 B41	***	590.240	400.442
Octobride and Receives	212,699	192,250	2,811,721	197,947	370,240	259,625
Disposition of Energy						
Sales to Unimen Consumate	195,519	177,847	2,210,511	0	542,542	233,462
Requirements Sales for Resale	0	D	456,942	0	24,899	5,157
Nonrequipments Sales for Resals	0	ņ		297,047	. 0	p
Pomished Without Charge	4,652	<u>.</u>	36,971	Ų	128 0	1 4 4 4
Viced by Utility (excluding station use)	1,886	14 400	u 107.297	D	22.671	3,715
Total Discotion	18,532 212,699	14,403 192,166	2.011.721	297.047	596,240	16,721 259,125
Torse 1325 aggregation	212,000	175,300	2,011,741	291,1961	240	200,120

Note: Totals may not equal some of components because of independent sunnting. Double counting occurs in components of both sources and disposition of energy and thus nation provides a true total. Purchases from utilities, and inserthanges, and are whealing (accept for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Amoust Report of Public Blactric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Kentucky	Kennucky	Kentucky	Kennchy	Kennicky	Kennucky
<b>D</b> esp	Bardstown City of	Bowling Green City of	Frankfon City of	Provide City of	Glasgow City of	Henderson City Utiffly Comm
	June 30	fine 10	June 30	Jane 30	June 30	May 31
Sources of Energy						
Steel Production of the Contract of the Contra	٥	0	0	a	a	2,019,424
Medear	đ	à	Q	9	9	0
Bydro-Conventional	0	0	0	a	0	Û
Eydro-Pumped Storage	Q.	0	0	0	0	0
Other	0	9	D.	a	Ó	0
(Less) Energy for Pumping	0	Q	P	0	0	0
Total Net Generalise	•	Ó	Ď	0	0	2,019,424
Purchases from Uniting	172,728	739,228	693,009	209,289	333,616	40,691
Power Exchanges	0	0	0	0	0	
Residual	0	6	0	0	0	0
Ddirect	٠Õ٠	D	ā	õ	ō	ō
Net Exchanges	ō	Ō	ā	Ō	Ö	ō
Transmission for Others (Wheeling)	_	_	_	_	_	_
Received	0	0	n	0	0	
Delivered	ā	ō	ō	ã	ā	_ D
Not Transmission for Others	à	Ō	Ö	ō	à	Č
Total Net Energy	q	0	Ď.	Ō	q	
Generated and Received	172,728	799,238	693,069	289,289	333,616	2,860,815
Disposition of Energy						
Sales to Ultimate Consumers	160,246	705, <u>6</u> 12	644,971	202,837	336,475	545,578
Requirements Sales for Resale	. 0	. 0		· Q	. 0	1,474,326
Normquirements Sales for Receip	Ö	0	13,122	Ó	0	0
Persished Without Charge	0	ρ	• •	0	0	5,705
lited by Utility (excluding station and)	6,304	1,077	á	214	660	8,274
Losts	6,178	32,339	34,916	6,237	16,479	26,232
Total Disposition	172.728	739.224	493,009	249,249	333,616	2,060,115

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in per generation.
Source: Hangy Information Administration, Form IRA-412, "Assum Report of Public Electric Utilisies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Konttoky	Keetucky	Kennucky	Kentucky	Keolusky	Kentucky
<b>Т</b> ыт	Hapkinaville City of	Madisonville Musicipal Units	Mayfield City of	Mercay City of	Nichelaville City of	Owensbaro City of
	hao 30	Јара 30	June 30	Jeno 30	Jena 30	Мау ЗІ
Sources of Energy						_
Section	4	q	Q	a	Ð	2,459,444
Marie 1,	•	o.	Ó	a	٥	Ó
Hydro-Conventional	•	g	0	ā	0	Q
Hydro-Pumped Storage	0 A	9	Ÿ	ā	· ·	
(Lest) Energy for Postping	×	ů,	Ņ	u		v
Total Net Generation	ĭ	ó	ő	ě	ì	2,459,441
Porchases from Utility	417,794	213,646	154,597	249,997	154,209	25,826
Pupehases from Montaliky	٠	a	0	a	Ð	Ó
Power Backinges		_	_	_		_
Regal yed	•	Ō	0	9	0	0
Delivered		a	Ď	a	Q	0
Net Beckunges	4	0	U	a		9
Traumksion for Others (Wheeling)			0			
Received	Ÿ		-	ű	ž	v
Deliveced	a	U	0	u	10	Ÿ
Net Tenamicsion for Others	Q.	a	Ō	ą	0	0
Transmission by Others Losses	0	0	0	a	0	0
Total Net Butrey		-4		A 40 E DE	400400	
Generaled and Received	437,794	243,648	154,597	249,597	154,209	2,486,370
Disposition of Energy						
Sales to Ultimate Consumers	423,766	273,560	149,703	240,150	142,251	766,314
Requirements Sales for Recalc	Ó	Ō	• •	Ō	ā	· O
Nancequirements Sales for Reputs	0	0	9	0	0	1,673,437
Familihed Without Charge	Q	D	4	0	5,974	٥
Used by Utility (excluding station and)	419	D	164	375	9	3,173
Lans	13,677	10,063	4,729	9,67)	5,964	24,347
Tetal Dispeditos	437,794	253,648	154,597	249,997	154,209	2,486,270

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a tone until Purchases from utilities, not interchanges, and not wheeling (except for impaces) are included in not generation. Sales for result is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Pablicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

	Kentucky	Kemucky	Lookima	Lowistans	Louisime	Logistane
Ibern :	Paleoth City of	Russettville City of	Alterendeds Chy of	Lafsyette City of	Lafeyette Poblic Power Auth	Louislann Baorgy & Power Amb
	Seen. 30	Jupa 30	April 30	October 31	Occober 31	December 31
Sources of Energy						
SH=9,,	0	0	2,367	498,575	1,338,991	747,134
Mitelest	0	0	0	0	Ф	P
Hydro-Conventional	Ó	Ô	0	٥	a	D
Hydro-Pumped Storage	C C	0	Ó		û	0
Other	0	0	Q	Ð	0	Q
(Less) Harry for Pemping	0	0	0	0-	D	. 0
Total Net Generation	Û	•	1,367	498,576	1,338,991	747,134
Purchases from Utility	558,216	135,921	665,951	1,363,808	0	652,847
Perchases from Nonutility	0	0	0	•	•	0
Resolved	Q		0		<b>Q</b>	Đ
Delivered	Q.	å	0	56	ů	Û
Nes Breitanges	0	O.	Q.	-56	ø	0
Transmission for Others (Wheeling)						
Received	0		Q		Ď.	0
Deliverd	C C		Ó		Ď.	0
Net Transmission for Others	Ō	Ō	Ð	0	0	0
Transmission by Others Lusses	Ó	¢.	0	0	ũ	Ó
Total Net Rougy						
Generaled aus Breatved	550,216	135,921	668,348	2,040,327	1,338,991	1,399,941
Disposition of Busyry						
Sales to Ultimate Consumers	538,253	132,450	613,564	1,568,344	0	0
Regularization States for Reside	· Q	p	Ó	371,121	1,336,991	1,372,633
Nooregoinements Sales for Results	6	Ç.	Ó	ď	· O	6,672
Peniched Without Charge	Ó	Q.	12,625		ø	Ó
that by Utility (exchains entire ass)	1,327	112	10,752		6	0
Louis	18,635	3,359	31,374	120,855	Q-	20,746
Total Disposition	858,216	188,921	669,385	2,050,327	1,338,991	1,399,301

Hote: Totals may not equal sum of computents because of independent rounding. Bouble counting occurs in components of both counts and disposition of stange and thus neither provides a true total. Purchases from willflies, not interchanges, and not whealing (except for imports) we included in det generalize.

Source Energy Information Administration, Form HA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Louisians	Loutsings	Louisiana	Losisims	Maine	Maryland
Item	Margan City City of	Natchitochen City of	Rauron City of	Terreboens Parish Consol Gont	Madison Town of	Recove Unitides Covern
	December 31	May 31	September 30	December 31	December 31	June 30
Sources of Energy						
Stern	ı	0	153,565	83,242	0	0
Michael	a	0	0	0	Û	ů.
Bydro-Conventional	0	0	0	0	2,674	ů.
Hydro-Pemped Storage	a	0	0	0		0
Ddar	ā	ō	ō	ō	ō	17.334
(Less) Beergy for Perpolag	a	Ō	Û	Ò	Ó	1,637
Told Nel Generalisa	1	•	153,565	B3,242	2,674	15,697
Perchases from Utility	[78,44]	234,035	100,507	205,312	199,616	40,786
Parchases from Nonotifity	0	a	0	a	4	D
Received	0	a	0	4	9	183,844
Deliveted	¢	0	0	0	4	3,082
Net Exchanges	4	0	0	9	- 0	180,762
Transmission for Others (Wheeling)						_
Received	4	9	0		q	Û
Delivered	4	0	0	9	9	0
Net Transmission for Others	q	a	Û	a	4	Ď
Tremmission by Others Lowers	4	-5,851	0	0	0	0
Generaled and Received	178,442	228,684	257,172	288,554	202,432	237,245
Hisposition of Energy						
Sales (n Ultimate Consumers	167,200	208,628	234,360	247,510	200,438	226,121
Regulationanta Sales for Resolution	a	0	· O	20,167	0	0
Moneydrements Sales for Resule	a	0	0	0	0	Þ
Pondshed Without Charge	q	0	Û	0	0	9
Tiest by Utility (excluding strike ma)	0	0	. 0	0	0	222
Total Dispesition	11,242 178,442	19,556 228,184	22,512 257,172	20,877 288,554	2,094 103,531	10, <b>893</b> 2 <b>37,24</b> 5

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, one inspectanges, and one whealing (accept for imports) are included in ner generation.

Source: Roungy Information Administration, Form EIA-412, "Annual Report of Public Biotocic Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Maryland	Massachusetta	Massadasetts	Messachusetta	Massachusotts	Messachuncits
lteen	r Regentiown City of	Braintree Town of	Chicopee City of	Contord Town of	Durwers Town of	Elingham City of
	Japa 30	December 31	Describer 31	December 31	December 3)	December 31
Sources of Basegy						
Sten	D	98,560	. 4	Ó	0	4
Machar	a	0	4	Q	Ö	9
Hydra-Convertional	0	0	a-	0	0	0
Hydro-Peroped Storage	0	D	4	Ď	0	0
Obr	ò	146	761	Ö	Ď	0
(Loss) Energy for Pumping	ō	0	0	ō	D	ā
Total Net Generation	ò	98,786	761	õ	Ď	·
Purchases from Utility	389,291	309,475	410,867	161,060	213,443	138,408
Porchases from Nomellity	Φ	D.	q	Q.	•	Q
Power Exchanges						
Received	0	63,174	0	Q	192,040	74,280
Delivered	D	32,236	1,735	q	75.538	39,936
Net Euchanges	0	90,938	-1,735	0	26,502	34,344
Transmission for Others (Wheeling)		_				
Received	Q.	0	0	0	0	4
Delivered	0	. 0	0	0	0	a
Not Transplaten for Others	P	0	0	0	0	e
Transmission by Others Losses	0	٥	0	a	a	Û
Generated and Received	369,291	439,£19	449,893	161,88	389,944	152,750
Dimention of Earry						
Sales to Uniques Consequent	375,001	356,306	392,778	355,189	307,150	142.232
Raquirements Sales for Resale	0	60,999	0	0	745	369
Nonequirements Sales for Resale	Q	0	Ō	Ō	0	á
Peniched Without Charge	Û	0	D	0	173	a
Used by Utility (excluding station use)	343	3,515	1.387	485	613	317
Losses	13.467	18,299	15,728	5.391	1.263	9,832
Tetal Disposition	389,291	439,119	419,893	101,368	389.944	152,760

Note: Totals may not equal som of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus naithest provides a true total. Purchases from utilities, net intendinges, and net whereing (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Amount Report of Public Bleetric Britishs."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Meunchusets	Massachesette	Musichusets	Musoclusets	Musschusette	Musselwsets
Dem	Holyoka City of	Hedson Town of	Libbean Town of	Marufield Town of	Massachusetta Mun Waja Elac Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Source of Energy						
3447	-771	9	5,798	0	29,274	•
Michigan	a	6,148	9	Q	921,177	9
Hydro-Conventional	14,544	D	a	Ď.	Ů	a
Hydro-Pemped Storage	a	0	a	G.	0	a
Other	q	3,286	a	Ú	766,737	a
(Less) Energy for Pemping	q	0	, 4	Ď	Ó	á
Tatal Net Grantsdon	13,773	9,434	5,798	C C	1,717,183	0
Purchases from Utility	26),092	286,489	173,102	170,536	365,836	174,863
Purchases from Monetility	a	7,003	a	0	123,960	0
Received	27,635	42.412	18.227	80.621	953.308	16.103
Balivand	25,616	12,487	20,939	45,383	559,768	0
Net Brokenges	2.019	29,925	-2.712	35,238	393,540	16,101
Transmission for Others (Wheeling)	-,		-,		•	
Received	0	0	0	0	0	9
Delivered	a	D	a	Ů	Ú	à
Not Transmission for Others	Q	Þ	0	0	0	đ
Transmission by Others Losses	4	0	a	0	0	0
Generated and Received	296,224	332,850	176,153	245,774	2,683,519	194,914
Dispesition of Europy						
Sales to Efficiente Constimérs	279,607	320,045	167,039	(88,858	0	105,280
Requirements Sales for Resale	1,541	0	319	374	2,603,519	<b>^</b> 4
Montequirements Sales for Results	. 0	0	0	Ū	ρ	4
Permitthed Without Charge	Ō	D	193	Ō	0	Đ
Used by Villey (enduding aution ma)	642	267	à	25	0	0
<u> Loug</u>	15,434	\$2,538	8,417	16,517	0	9,634
Tetal Dispesition	296,824	332,850	176,288	285,374	2,603,519	194,914

Note: Tutals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus nather provides a true total. Furchases from cultilist, not interchanges, and not wheeling (except for imports) are included in not generated;

Source: Energy Information Administration, Form EIA-413, "Assual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Massachusetts	Massechusetts	Museuchusetta	Massechusetts	Massachusens	Massadusetts
Therm	North Adiaboguigh Town of	Norwood City of	Peabody City of	Reeding Town of	Showsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Ster	शकेत	D	Ò	ŧ.	0	0
Nuclear	0	D	0	4		0
Hydro-Conventional	0	đ	0	a	4	0
Hydro-Pumped Storage	Ō	đ	n	a	a	0
Chips	ň	ă	7.010	ā	รกั	ň
(Less) Energy for Pumping	0		n n	u n	577	×
Total Net Generation	11,611	ř	7,410	ě	ញ	ů
Peabass from Utility	[47,33]	312,506	289,025	572,509	262,733	198,215
Porchases from Monatility.	0	8	627	•	3	1
Power Exchanges						
Received	95,190	₽	261,844	156,321	66,001	12,163
Delivered	39,204	Q.	118,077	86,590	39,123	12,977
Not Exchanges	55,986	Q.	143,767	71.731	26,878	-814
Transmission for Others (Wheating)	·					
Redvid	0	Đ.	a	0	0	0
Delivered	P	•	0	0	¢.	0
Net Transmission for Others	D	•	a	٥	0	0
Transpission by Orbert Lesses	0	0	9		- O	0
Total Net Buergy						-
Generated and Beechvel.	214,928	312,586	440,625	644,240	299,188	137,408
Dispersion of Energy						
Sales to Utimate Contamers	501,163	298,430	418,567	607,83L	272,068	132,770
Regularpents Sales for Resale	0	0	9	663	¢	0
Numequipments Sales for Reado	442	0	962	Q	Û	37
Pembhed Without Charge	0	D	23	0	C.	Q
Used by Utility (excluding station see)	333	O.	1,652	640	1,174	213
1,846	12,932	14,076	19,425	35,084	16,946	4,389
Tetal Dispetition	214,928	312,546	440,629	644,240	294,188	137,408
_						

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both noncess and disposition of energy and thus neither provides a true total. Furchases from utilities, not interchanges, and not whealing (except for imports) are included in net

generation.

Source: Energy Information Administration, Form EIA-412, "Assuut Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Massathuaga	Мазановичета	Mossomets	Микенфиненск	Michigan	Michigan
Prison,	Taunton City of	Wakefield Town of	Wallesley Town of	Westfield City of	Bay City City of	Coldwater Bosel of Politic Util
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
State	98,560	Q	0	0	0	D
<b>Хи</b> фрг	26,469	0	a	0	0	0
Hydro-Conventional	9	Q	9	0	0	0
Hydro-Presped Storage	0	Ö	ā	0	Ō	a
Other	146	ā	D.	Ó	2,508	1.187
(Less) Energy for Peruping	ā	ă	õ	ò	0	- I.O.
Tetal Net Generation	125,175	ō	ē	•	2,508	1,887
Purchases from Utility	376,196	166,253	202,190	260,583	319,960	195,104
Purchases from Nonetility	a	Q	D.	0	Q	0-
Power Exchanges						
Received	112,577	Ó	Ó	141,075	Ó	Ó:
Delivered	23,522	0	0	73,924	0	Ū.
Net Exchanges	89,065	Q	O	67,351	Q	Ū.
Trensmission for Others (Wheeling)						
Received	a	Q	0	0	0	ů.
Ddj:vered	0	0	٥	0	0	Q.
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Louses	0	0	-2, <b>1</b> 2)	0	0	0
Total Nat Buergy						
Generates and Received	590,426	166,253	200,069	321,734	327,468	196,791
Dispedition of Entry						
Sales to Ultimate Consumers	536,120	157,50%	189,218	293,057	299,304	181,307
Requirements Sales for Results	47,842	ó	0	9,011	ā	0
Nunrequirements Sales for Resale	a	ō	.0	10,429	0	0
Purdshed Without Charge	. 0	.0	129		Q	
Used by Utility (excluding station use)	6,404	336	401	1,039		43
Loren	0	8,409	10,321	14,198	23,160	14,941
Tetal Dispasition	990,416	166,253	200,069	327,734	323,468	196,291

Mote: Tatals may not equal aum of components because of independent proposition. Double counting occurs in components of both secrets and disposition of energy and thus neither provides a leve total. Purchases from utilities, not interchanges, and not wheeling (except for imports) are included in sec generation.
Source: Energy Information Administration, Porm ElA-412, "Assumi Report of Public Biscuric Utilisies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
Dem	Detmis City of	Grand Haven City of	Hillefelle Bond of Public Wiss	Hotensi City of	Lending City of	Marquetts City of
	June 30	June 30	June 30	Jane 30	Jene 30	June 32
Sources of Battyr						
Short	306,93,1	357,421	0	323,387	1,314,413	233,520
Neder	0	0	D	0	Ó	
Hydro-Contentional	D-	0	6	Q.	1,458	21,335
Hydro-Paraced Storage	0	0	0	ū.	· q	. 0
Other	D	Ō	768	1,012	ā	180
(Less) Beergy for Pemping	D.	9	ø	a	a	Q
Total Net Generation	306,931	347,424	754	324,459	1,720,941	257,035
Purchases from Dilliny	349,584	7,952	156,765	572,440	1,064,567	27,584
Purchases from Nanowilley	. 0	0		0	0	· O
Power Exchanges						
Received	0	a	0	1,891	7,775	Q
Defivered.	a	Q	Ď	1,360	7,737	¢
Net Burhanger	0	0	P	533	35	0
Transmission for Others (Wheeling)						
Received	Ó	Ď	٥	0	0	0
Delivered	Ó	Ď	a	0	Ó	d
Net Transmission for Others	Q	Þ	a	Ď	Ó	9
Transmission by Others Losses	0.	D	0	0	0	0
Total Net Energy						
Generated and Received	656,515	365,372	157,553	897,430	2,375,546	284,619
Dispertition of Energy						
Salas to Utilizane Consumers	518,445	287,516	148,361	843,869	2,319,558	151,343
Requirements Sales for Resale	0	72,462	q	Ď	380,969	12,677
Nonregultements Sales for Resals	0	•	0	0	Ò	4,547
Penished Without Charge	127,544	0	0	0	0	0
Used by Utility (excluding aution use)	2,740	539	Ó	0	ø	593
Ione	7,786	4,856	9,192	59,56L	75,019	13,459
Total Dispesition	666,588	365,372	157,513	897,430	2,776,546	284,619

Note: Totals may not equal Sum of components because of independent rounding. Double counting occurs is components of both sources and disposition of energy and thus action provides a true total. Perchases from etilities, not interchanges, and not wheeling (except for imports) are included in not generalize.

Source: Recryy Information Administration, Porm EIA-4/2, "Annual Report of Public Electric Utilities,"

Table 26. Ricctric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	<b>MSchigan</b>	Michigan	Michigan	Mickigan	Michigan	Michigan
Веди	hijchigun Public Power Agemy	Michigan South Central Part Agy	City of	Travence City City of	Wyandatte Municipal Serv Casara	Zecluid City of
	Electropher 31	June 30	September 30	Jupa 30	September 30	Jene 30
Sources of Energy						
Stempen and the state of the st	3,462,431	57,120	Ò	697	207,793	(
Noches	8	0	0	0	0	(
Hydra-Conversional,	6	D	10,170	14,132	D	
Hydro-Pumped Storage	0	ō	, D	9	ā	i
Debat.		O	7,557	á	o.	8,267
(Less) Beergy for Penopleg	0	a	Ď	a	•	(
Total Net Generalisa	1,462,411	57,120	17,727	14,819	287,793	8,267
Parchase from Utility	1,265,07)	423,469	215,568	233,695	50,756	223,96
Perchases from Resettlity	ф	9	3,406	0	Ð	- (
Power Bethanges						
Received	Ð	0	0	0	0	1
Delivered ., _, _, _, _, _, _, _, _,	0	0	0	0	a	
Net Berhanges	0	0	0	0	o.	
Received	0	à	D	à	٥	
Deffrend	Ġ	Ö	Ö	Ġ	ō	ſ
Not Transmission for Others	Q.	Ð	Ō	ů.	Ď	
Treatminish by Other Louise	Ď	Ð	0	G	Đ	
Total Not Energy						
Generaled and Received	2,727,482	540,529	236,581	248,524	258,549	232,23
Disposition of Energy						
Sides to Utilinate Consumers	0	0	224,597	231,303	236,334	220,65
Requirements Sales for Resule	0	523,540	0	0	Ð	
Noncepulrements Sales for Resale.	2,606,054	q	0	1,564	D	
Pupithal Wahart Clarge	O-	0	0	O	Đ	
Used by Utility (urcluding station ear)	0	0	٥	a	a	83
Lesies	121,425	17,049	12,104	15,357	22,195	19,74
Total Dispesition	2,727,482	540,589	236,781	248,624	258,549	232,23

Note: Totals may not equal som of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and drun neither provides a true total. Purchases from willfiles, not interchanges, and not wheeling (except for imports) are included in nex generation. Source: Recogy Intermedian Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 26. Blectric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

(HEEGAWACADOADS)						
	Mitmesota	Minnesota	Minnesota	Mimeruta	Münnesota	Minnesota
Tiern :	Alexandria City of	Anoka Chy of	Austin, City of	Broinerd Public Udihim	Chaika Cuy of	Bost Grand Rocks City of
	Describer 31	December 3)	Decomber 31	December 3)	December 31	December 31
Sources of Energy						
South	0	0	136,403	0	0	C.
Necteur	Ó	Ö	•	ō	ā	Ď
Нуфа-Сосусибова	Œ	Ō	D	Q	ă	D
Hydro-Paroped Storage	á	ó	Б	ġ	a	Ô
Other	233	0	D	q	a	¢
(Less) Energy for Peopleg	364	0	D	q	q	¢
Total Net Generation.	-131	0	136,403	Ó	Ó	
Purchases from Utility	216,589	247,915	276,272	162,210	217,311	120,904
Porchases from Namelity	0	10	D	q	0	ů.
Received	a	0	b	a	à	0
Delhend	ō	0	Ō	a	ā	ů
Not Exchanges	0	0	D	q	q	Φ
Received	0	D	4	ń	0	0
Dajhvand	ŏ	ŏ	Ď	ā	ă	ō
Net Transmission for Others	ā	ō	ō	ã	ā	Ď
Transmission by Others Losses	ō	ō		ā	ā	Ď
Total Net Energy	_	_	_	•	_	
Generaled and Received	216,858	247,925	412,615	162,210	217,311	120,904
Disposition of Reacty						
Sales to Uniques Countrary	200,338	235,192	261,339	150,137	206,933	117,706
Requirements Sales for Resale	΄ α	0	136,404	à	· a	· 4
Neurogenements Seles for Repula	σ	0	Ď	q	a	0
Paraished Without Charge	0	0	•	Ó	0	Û
Used by Utility (excluding parties use)	Ō	D	909	1,546	ā	
Lores	16,470	11.733	14,023	10,527	10,378	3,198
Tetal Dispesiting	216,658	247.925	412,676	163,210	217,311	120,904

Note: Totals may not equal sum of components because of independent counting. Double counting occurs to components of both sources and disposition of energy and thus caliber provides a true total. Purchases from utilities, not interchangua, and not whenlying (attest for imports) are included in act

generation.

Source: Burgy Information Administration, Form EEA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Minnesota	Manesala	Minesota	Minntsota	Minosota	Minosota
Вем	Palement Pablic Villates Comm	Eiste Minson Unifizier Comen	Marshall City of	Minnesous Municipal Power Agny	Moorhead City of	New Uta. Public Utilities Comm
	December 31	December 31	December 31	December 39	December 31	December 31
Scences of Energy						
\$148	2,153	¢	0		0	16,137
Meclant	0	C C	0		Đ	9
Hydro-Conventional	O		D		9	0
Hydra-Pumped Storage	0	0	0	Ð	0	0
Other	Ō	200,371	108	4	1	1,363
(Less) Beergy for Pumping	p	9	0	0	0	0
Total Net Generation	\$123	240,371	109	0	1	£7,440
Perchase from Utility	149,528	116,362	476,974	909,576	359,159	171,850
Parchases from Monthlity	0	0	552	a	Û-	0
Power Exchanges						
Received	C	210	0	786,057	0	0
Defivered	Û	),236	Ó	786,053	0-	0
Net Exchanges	8	-),038	0	4	g.	0
Transmission for Others (Wheeling)						
Received	a	0	Đ	a	0	Û
Delivered	0	Q	C C	0	0	D
Net Transplesion for Others	a	0	0	0	a	D
Transpiration by Others Locates	4	0	0	0	0	D
Total Net Energy						
Generaled and Rectived	151,601	315,706	476,735	909,580	359,160	119,290
Disposition of Energy						
Sales to Ultimate Companies	144,887	253,148	452,900	9	346,629	177,661
Requirements Sules for Resule	2,353	Q	P	900,884	Ū.	0
Nonregulements Sales for Reside	a	38,453	p	Q	Q	162
Puralshed Waltous Charge	q	0	0	Ō	0	0
Used by Utility (excluding station dec)	a	8,658	119	0	1,297	3,795
Loss	4,661	4,846	17,713	9,496	11,234	7,672
Total Disposition	151,681	315,705	476,735	909,580	359,160	189,190

Note: Totals may not equal aum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus neither provides a new total. Procluses from utilities, out interchanges, and not wheeling faceout for imports) are included in not generation. Sales for reads is included in sales to utilizate consumers.

Suprece Energy Information Administration, Form EIA-412, "Assent Report of Public Electric Children."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Minnesorie	Minnesota	Minnesota	Mienzota	Manasta	Minnesota
Clean	Nanton Mealcipal Power Agay	Owatomes City of December 31	Bookenter Public Utilities	Shokupee Public Utilities Comm	Southern Misocratu Man P Agry	Wartern Minnesote Mon Part Agny
	December 31		December 23	December 31	December 31	December 31
Sources of Busings					- <del></del>	
Seas	638,358	a	193,077	a	2,236,373	1,640,862
Nuclear	0	0	0	ŧ.	Ð	P
Hydro-Coovendonal	0		12,478	9	4	P
Hydro-Pumped Storage	0	•	Ó	a	0	Ů.
Other,	0	1	254	a	a	C
(Lens) Energy for Pumping	Ď	a	, b	0	a	Ů.
Total Net Gearration	638,358	1	201,859	1	2,286,373	1,640,862
Perchases from Utility	0	314,170	940,491	168,942	720,985	C
Purchases from Monetility	D	0	0	a	10,001	Þ
Rendved	ø	g	q	8	¢	¢
Delivered	0	e	0	P	-0	¢
Net Exchanges	Q.	•	0		-0	¢
Texas mission for Others (Wheeling)						,
Received	D	0	σ	4	a	C
Delivered	0	a	ů	0	a	C
Net Transmission for Others	P	0	0	p	Ð	ø
Transmission by Others Losses	0	٥	0	4	0	. 0
Genarated and Renthed	638,358	354,571	1,345,310	168,942	2,967,389	1,640,861
Dispetition of Energy						
Sales to Ultimate Communes	0	296,376	914,554	159,371	a	' @
Requirements Sules for Retale	638,359	à	200,778	a	2,581,636	1,640,862
Nourequipements Sales for Resale	0	a	0	0	0	¢
Furnished Without Charge	•	7,557	0	737	g	þ
Used by Utility (explosing station use)	Ō	•	ō	155	ā	Ö
Losses	D	19,438	30,978	8,672	85.521	0
Total Disposition	638,358	314,571	1,1463(0	168.902	2,967,359	1,640,862

None Totals may not again sum of comparents because of independent rounding Double counting occurs in components of both sources and dispendent of energy and thus neither provides a non-total. Parolusus from utilities, not interchanges, and net witsoling (except for imports) are isolated in ant generation. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicity Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Minesons	Minnesote	Mississippi	Minimien	Mikulasippi	Mirajajbbį
ltem	Williams Musicipal Utilis Comun	Worthington City of	Aberdoen City of	Amory City of	Cladudate City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
Sources of Bourgy						
\$P=4)	36,481	0	•	0	34,690	C-
Nacional Commence of the Comme	0	6	0	0	0	0
Hydro-Conventieral.	n	6	a	D	Ω	a
Hydro-Pamped Storage	ŏ	ō	ō	ō	ŏ	ō
Ohrr	Ō	0	ā	P	6,844	ā
(Less) Energy for Pumping	Q	0	a	D	0	a
Total Net Generation.	36,481	•	•	0	41,444	0
Purchases from USBry	202,601	175,365	195,136	130,765	191,565	516,733
Power Browninger	0	D	0	0	0	a
Received	4	0	0	4	•	q
Delivered	Ď	a	0	<b>Q</b>	•	0
Net Buchangus Transplation for Others (Wheeling)	•	Ð	Q	q.	•	0
Reed red	•	Ð	Ů	Q.	•	q
Defivered	Đ	0	0	0	•	0
Net Tempolation for Others	D	0	0	<b>Q</b>	•	0
Transmission by Others Louises	0	-6,98,5	0	0	0	0
Grazested and Beeched	239,062	168,250	195,126	130,768	233,409	516,733
Disposition of Energy						
Scher to Ultimate Consumers	225,000	158,008	168,906	124,165	177,604	498,474
Requirements Sales for Resule	Ģ	3,356	P	ģ	41,373	D
Hourequirements Sales for Resale		q	D	a	à	0
Persidud Without Charge	2,595	0	.0	ā	Ģ	.0
Used by Udility (excluding station use)	3,150	15	98			168
Linking and the second	8,937	6,741	6,121	6,599	14,432	18,069
Total Dispuditen	239,082	168,180	195,126	130,765	233,409	516,733

Home Totals may not equal rum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus notation provides a rule total. Purchases from unitples, per inserchanges, and per wheeling (except for imports) are included in not generation.

Source: Energy Information Administration, Peop BIA-412, "Annual Report of Public Blenchic Dilibina."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Mississippi	Mississipp)	Misaisaippi	Mississippl	Mississippi	Ministppi
Idama i	Greenwood Urillies Contra	Hally Springs City of	Lopisville Bleade System	Municipal Energy Agency of M3	Here Albany City of	Oxford City of
	Separation 30	June 30	June 30	Segtember 30	Jens 38	June 30
Sources of Energy						
State	21,951	<u> </u>		•	0	0
Nuclear	0	ą.	P	•	Þ	Q
Hydro-Conventional	0	0	0	J	•	0
Hydro-Pupoped Storage	0	0	0	Q.	٥	0
Other	0	0	0	g	Đ	0
(Less) Energy for Pumping	Ō	0	Ō	ā	9	Ö
Tatal Net Generation.	21,956	Ī	ō	ī		è
Perchases from Utility	290,142	218,722	171,419	868,809	250,764	164,804
Parchens form Hosotifity	q	Ó	0	0	a	0
Received						
Delivered	Ÿ		ñ	ă	v.	"
	•	U	Ü	a a	ŏ	0
Not Exchanges Transmission for Others (Whealing)	•	ų	v	·	υ,	"
Received	0	п О	Ď	a	a	Ď
Deflyered	0	0	Û	σ	a	Þ
Net Transplacion for Others	Œ	9	P	•	•	Q
Tensmission by Others Levies	D-	0	O	o	•	0
Generated and Received	312,000	208,712	171,419	568,810	250,764	164,804
Disposition of Energy						
Sales to Ultimate Consumers.	289,976	209,942	365.858	a	235,565	158,547
Requirements Sales for Resale	0	0	0	868,810	a	Ó
Noaregelizements Sales for Resale	ò	ō	Ō	0	ā	Ō
Persisted Without Charge	ō	ō	_ D-	ō	ā	Ď
thed by Utility (excluding Section tee)	ō	249	111	ā	195	_ B
Luse	22,124	16,320		ñ	15.004	6.256
Total Disposition	383,100	218.712	171.419	168,836	250,764	164,804
	-003000	010,120	#7290L	*******	****	an space of

Note: Totals may not equal coin of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and then neither provides a take neith. Furtheses from utilities, not interestinges, and not whenting (accept for imports) are included in not

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Blacatic Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Mississippi	Mischelppi	Міскіскіррі	Mississippi	Missouri	Missouri
New	Philadelphia City of	Stedorille City of	Topelo City of	Wess Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	Jeno 30	June 30	September 30
Sources of Boargy						
Steam	Q	Ů	٥	Ó	Ó	68,307
Neclast	Ó	0	0	0	0	0
Hydro-Conventional	0	¢.	ą	0	0	0
Hydro-Pumped Storage	Ō	O.	0	0	0	0
Ofter	Q	0	0	0	1,206	٥
(Less) Energy for Pumping	0	0	0	o o	839	D
Tetal Not Generados	•	0	¢	0	367	68,317
Purchases from Utility	138,768	356,745	664,931	198,285	247,243	832,643
Purchases from Nonotility	9	0	0	0	a	0
Racejved	0	0	0	0	0	0
Delivered	a	0	0	0	0	0
Het Exchanges	9	0		0	0	0
Transmission for Others (Wheeling)						
Received	Ó	0	•	0	0	179,105
Delivered	9	0		0	0	177,018
Net Transplation for Others	Q	e e	•	0	0	2,057
Transinisation by Others Losers	0	D	a	0	-10,670	-1,416
Total Net Baergy Generated and Received	138,768	356,745	664,911	199,285	236,740	901,621
Dispertition of Energy						
Sales to Ultimate Consumpres	134,462	344,634	642,219	192,276	227,207	855,852
Requirements Sales for Resale	. 0	0	0	0	210	٥
Noncepthements Sales for Resale	0	O-	0	0	0	1,091
Penkhad Without Charge	0	¢	ů	Ů	0	1,692
Used by Utility (excluding station use)	125	209	335	0	0	0
Loss	4,180	F1,921	27,356	6,008	9,323	41,986
Total Disposition	(38,7 <i>6</i> 8	356,745	664,911	199,285	236,740	901,621

Note: Tends may an equal nam of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and time neither provides a true total. Perchases from milities, net interchanges, and net whealing (except for imports) are included in net generalized.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Missouri	Missouri	Missedij	Missoari	Missouri	Missouri Lehapop City of October 37
Dem	Parentegron City of	Hannihal City of	Notephalones City of	Kennet City of	Kirkerbook City of	
	September 30	June 30	Jeba 30	June 30	March 31	
Sources of Busings						
Stein	0	•	125,540	0	Ů	Û
Machine Market M	0	0	0	•	q	Q
Hydro-Conventional	0	0	0	9	a	Q
Hydro-Pumped Storage	Ó	Ď	a	Ď	0	Ō
Other.	ŏ	ē	7,627	742	Ď	0
(Leas) Energy for Pumping	Ö	ē	0	Ö	¢.	0
Total Net Generation	0	•	133,167	742	. •	٥
Purchases from Unitry	153,367	772,912	787,136	162,736	190,494	227,830
Purchases from Mooutility	¢.	ā	ū	Q.	q	Ó
Power Exchanges						
Record	0	4	657,008	0	D.	ø
Delivered	Ď	٥	656,627	O	e	0
Net Bichages	O	<b>Q</b>	341	0	0	0
Toursmission for Others (Wheating)	_	_	_	_	_	_
Received	0	<u>a</u>	0	9		0
Delivered	0	Ō	0	D	D	0
Net Transmission for Others	0	D	a	0	Ų	U
Total Net Forcey	v	u	u u	υ	U	·
Generaled and Received.	153,167	222,912	920,734	163,474	190,434 **	227,630
Disposition of Energy						
Sales to Ultimate Commoners	145,015	203,188	251,927	155,604	190,494	199,715
Requirements Sales for Resale	Ó	D	2,760	· P	· O	
Noarequirements Sales for Resale	0	•	1,690	e	ū	0
Parished Without Charge	D	3,292	a	Đ	0	13,971
Used by Utility (excleding station wse)	e	9	1,892	31■	đ	O
Losse	6,732	16,432.	52,965	7,536	a	14,144
Total Disposition,	153,167	213,912	920,734	163,476	199,494	227,830

Note: Totals may not equal sum of comparates becomes of independent counting. Double counting occurs in components of both sources and disposition of energy and thus meither provides a tree total. Purchases from utilities, not introducing, and not wheeling (except for imports) are included in an grammiles.

Source: Bacryy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Electric Energy Account by Major U.S. Publicly Owned Electric Table 26. Utility Within State, 1997 (Continued) (Megawatthours)

	Missouri	Missouri	Міхтопій .	Missouri	Missouri	Missori
Den	Marshall City of	Muncti City of	Poplar Bluff City of	Raile City of	Silveston City of	Springfield City of
	September 30	March 3f	December 31	September 30	May 31	Saptember 30
Sources of Energy						
Sum	39,047	0	٥	0	1,766,902	2,217,254
<del>                                      </del>	<b>a</b>	9	0	0	0	0
Hydra-Coe verticani	đ	q	Q.	q	p	0
Flydre-Pumped Swinge	a	0	0	0	Ð	0
Other	đ	Ó	633	ą	t	55,166
(Less) Energy for Pumping	0	û	Ď	a	Ģ	0
Total Net Generatisa	39,047	•	632	D	1,765,902	2,272,420
Parthers from Udiky	131,469	178,594	334,951	256,984	192,800	592,764
Patthes from NonvilleyPower Exchanges	Þ	a	Ó	٥	Ď	3,360
Received	<b>a</b>	0	0	9	78,021	125,548
Defivered	4	a	. 0	4	304,453	150,466
Net Beckunger	0	0	0	0	-228,432	-23,920
Transmission (or Others (Wheeling)						
Received	G.	0	Q	0	0	Ò
Defivered	a	0	0	a	4	ō
Not Treatmission for Others	ā	0	0	0	•	0
Transmission by Others Losses	0	a	Ď	a	4	+3,868
Total Net Energy						
Generaled and Received	170,516	178,594	335,523	258,984	1,733,273	2,840,756
Disposition of Reacgy						
Sales to Utilizare Consumers	163,536	168,964	281,002	248,320	257,728	2,335,086
Regularments Sales for Resale	0	q	D	a	1,460,412	107,629
Nonrequirements Sales for Resale	a	Ō	1,600	0	0	183,536
Portulated Without Charge	0	0	4,811	4,388	2,069	65,839
Used by Utility (excluding garden true),	a	4,609	ı	299	0	4,289
Linear	4,580	5,021	46,158	5,977	13,064	144,977
Total Dispetition	170,516	178,894	335,583	253,984	1,733,273	2,840,786

Note: Tetals may not equal sum of components because of intependent rounding. Double counting occurs in components of both sources and disposition of energy and thus matter provides a true total. Purchases from utilities, not interphanges, and not wheeling (except for imports) are included in act generation.
Source: Energy Information Administration, Ports EIA-412, "Annual Report of Public Biocric Vollaies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Blectric Utility Within State, 1997 (Continued) (Megawatthours)

	Missouri	Nebcarko	Nebnaka	Nebraska	Nebraska	Nebraska
Irem:	West Philos City of	Bestrics City of	Central Nabraska Pub Pari Dise	Combuster Public Power Dist	Dawson County Public Pwr Dist	Elkhom Rusal Public Per Dia
	March 32	September 30	December 31	December 31	December 33	December 31
Sources of Bacogs	_					
Steam	9	P	£	0	0	Û
Nedest	a	D	đ	0	0	0
Hydro-Conventional	0	Ō	499,272	a	ù	•
Fydro-Perigod Storage	ň	ŏ	D	a	à	
Other	ă	ŏ	Ď	ó	ó	0
(Less) Energy for Penglag	Ó	Ů	4	0	0	0
Total Net Generation	•	0	499,272	0	9	•
Parchoes from Utility	164,504	157,745	D	252,474	327,602	159,354
Purchases from Naturality.	9	0	P	Ó	Ó	0
Power Exchanges						
Raceived	a	a	0	0	0	Q
Dallwered,	0	0	O	9	9	Ô
Not Kuchanges	0	0	¢	0	0	9
Transmission for Others (Wheeling)						
Received	0	0	P	3,970	Q.	Ç.
Dafr/and	9	0	D	3,970	o.	0
Not Transmission for Orbers	0	0	D	Ģ	o.	Q
Transmission by Others Losses	0	0	0	0	O	
Generaled and Raceived	164,514	187,743	499,272	252,474	327,602	159,384
Disposition of Energy						
Sides to Utilizate Consumous	139,118	146,243	6	227,992	292,957	146,307
Bagaisconcuts Soles for Resales	· o	0	D	3,970	5,494	0
Nonrequirements Sales for Result	4	a	499,272	a	a	e
Forsitate Without Charge	4,000	1,219	. 0	0	0	¢.
Used by Utility (excluding station use)	0	560	0	597	22.1	152
Los	21,386	9,123	ō	19,935	28,930	12,895
Total Disposition	164,614	167/745	499,272	252,474	327,602	159,354

Note: Totals may not equal sum of components because of independent recording. Double counting occurs in components of both sources and disposition of energy and thus nations provides a true total. Purclasses from utilities, not instandangers, and not wheelving (assembly for imports) are included in not generation.

Source: Energy Information Administration, Ports EIA-412, "Annual Report of Public Blackric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Nebruska	Nebraska	Nebraska	Nebrasica	Nebraska	Nebraska.
1sem	Premost City of	Grand island City of	Herings City of	žesington City of	Lincoln Electric System	Loop River Public Power Dist
	September 30	September 30	December 31	September 30	December 3.1	Dacamber 31
Sources of Energy						
5 <b>144</b> 7	374,496	327,415	404,544	a	1,068,523	
Physical Company of the Company of t	•	á	D	a	à	
Hydra-Cooverticasi	0	0	0	0	0	148,241
Hydre-Pumped Storage	Q.	9	P	q	0	
Offer	•	484	100	Ó	24,546	e
(Less) Roorgy for Pumping	ō	0	0	ō	0	•
Total Net Generalitat	374,496	587,899	484,644	•	1,493,067	148,243
Parchases from Utility	46;243	69,822	91,132	144,593	2,066,348	1,269,467
Purchases from Norwillity	26,246	0	· O	0	. 0	
Power Exchanges						
Received	a	113	D	a	12,672	
Dulyand	a	99	P	0	12,200	0
Net Brokenges	a	12	D	á	592	0
Transmission for Others (Wheeling)						
Received	a	0	5,334	0	110,857	0
DcHwaret	q	Q	5,334	Q	110,857	•
Not Transmission for Others,	á	ó	0	ó	0	
Transmission by Others Losses	ā	Ō	Ō	ā	Ó	0
Generated and Received	444,585	656,753	495,776	144,693	3,160,007	1,417,715
Disposition of Energy						
Sides to Ultimate Consumers	365,556	551,219	361,207	137,678	2,517,063	890,913
Requirements Sales for Resale	0	0	116,431	. 0	73,314	500,438
Nonregularmenta Sales for Resule	30,305	77,604	4	0	358,122	
Pendaked Without Charge	6,185	P	a	0	0	٥
Used by Utility (excluding station ess)	19,971	Ó	0	0	4,642	1,499
Lace	2.568	27.91Ö	18,938	7,013	206,866	24,865
						1,417,715
Tetal Dispesition	444,985	656,738	495,776	144,693	3,160,007	1,417,

Note: Totals may not equal som of components because of independent sounding. Double compling occurs in components of both nonrow and disposition of energy and that neither provides a true total. Purchases from utilities, are insentinged, and nor whealing (except for imports) are included in not generation. Source; Henryy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric . . . . Utility Within State, 1997 (Continued) (Megawatthours)

					· 'i	
	Nebraita	Nebruska	Nebasia	Nebruku	Nebraska	Nebrudes
,	Menitripal Beorgy Agency of NB	Nebeuka City City et	Mahraska Patilic Patrict District	Norrit Public Power District	North Plane City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Sources of Energy						
Seems.	190,776	0	10,182,191	a	4	5,822,232
Muckey	ů.	Ó	5,455,697	a	a	2,813,167
Hydro-Conveq signal	0	q	\$90,05	a	a	0
Hydro-Persped Storage	0	0	ρ	q	a	C
Other	9	2,784	7,792	0	0	62,832
(Lass) Baergy for Peroping	0	. 0	D	0	0	Ð
Total Net Generades	190,776	2,784	15,841,761	0	0	9,638,231
Pagines (on Willy,	978,004	140,901	13,933,716	481,074	247,407	1,225,977
Persons from Resetting	Q.	0	0	a	0	0
Power Bachmages						
Received	0	0	109,981	a	0	13,199
Delivered.	a	0	69,343	Q	Ò	26.817
Not Exchanges	o o	Ō	40,800	Ó	Ö	-J3.61
Transmission for Others (Wheeling)						
Received	0	0	D-	Ú	P	135,632
Delivered.	Q	0	g.	D	Ò	F21,995
Net Transmission for Others	Q	Ō	ð	Ö	Ö	13,837
Treamission by Others Louiss,	Ð	-2,368	0	ō	Ō	4
Total first Buergy Generaled and Received	1,168,780	141,317	29,446,285	481,074	247,477	10,934,427
	2,000,140	*******	27,229,200	402,014	241,411	and a second
Disposition of Energy						
Sales to Utilinate Consumers	0	128,347	3,091,917	442,613	231,512	<b>L</b> 040,593
Requirements Sales for Resule.,	1,022,911	4,367	6,128,862	14,494	Ď	146.497
Nonequirements Sales for Resalts	97,483		19,068,431	Þ	ė	2,371,195
Pembhed Without Chargo	0	1,310		Ō	3,008	
Vised by Utility (excluding station use)	ā	0	13.286	ő	504	ă
Latte	48,465	7,095	713,689	23,967	12,453	376,142
Tetal Disperidos	1,164,780	141,317	- 29,816,285	481,074	247,477	10,934,437
1911 1119911100	1,296,700	841,317	- 27,010,285	401,074	261,611	10,734,4

Note: Totals may not equal sum of components because of independent rounding. Double counting necess in components of both sources and disposition of energy and thus weither provides a tase word. Practicates from utilities, not interchanges, and not witeeling (except for imports) are included in not generation.

Source: Bacogy Information Administration, Ponts EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Nebraska	Mobraska	Nevada	Nevada	New Jazzey	New Jamey
Den	Southern Nebraska Rose! P P D	York County Reral Puls Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Barough	Vincland City of
	December 31	December 31	June 30	December 31	June 30	Jane 30
Sources of Energy						
Sterm		4	Þ	a	0	31,664
North-F	9	0	0	0	G.	(
Hydro-Conventional	Ď	9	0	a	0	(
Hydro-Pumped Storage	4	0	0	q	0	(
Other.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ģ.	Ō	Q.	ā	Q.	9
(Lete) Bhargy for Pomping	0	0	ō	0	a	
Tetal Net Gesteration	9	0	ů	a	•	31,664
Purchases from Utility, purpose and an accommodate	546,671	160,458	1,904,265	280,124	123,637	20,09
Purchases from Manuality,	0	0	۵	0	0	66,45
Power Rechanges						
Received	9	0	0	0	٥	340,060
Dallward	0	0	0	0	0	12,30:
Not Exthenger Transmission for Others (Wheeling)	0	O	0	0	Q	327,75
Received	0	0	0	0	0	
Delivered,	Ó	0	Ð	0	0	
Net Transmissions for Others	0	•	a	0	0	- 1
Transmission by Others Losses	0	•	0	0	0	(
Generaled and Beerland	846,671	149,461	2,504,265	289,124	123,637	445,96
Disputition of Bearry						
Sales to Utilmete Consumers	491,732	150,869	762,630	260,464	J18,563	417,336
Requirements Sales for Retails	O.	0	1,142,235	14,332	0	•
Mennegulperments Seles for Resale	o.	Q.	0	Q.	0	•
Attributed Without Chargo	. 0	•	Ó	٥	Ď	6
Used by Otility (excluding station ma)	635	0	0	409	0	1,075
Learn	52,304	9,589	0	4,915	5,069	27,494
Total Dispetition	346,571	160,451	1,904,265	280,824	123,637	445,563

Note: Totals may not equal sum of components because of integendent rounding. Double counting occurs in components of both sources and disposition of energy and thus achieve provides a true total. Purchases from utilities, not interchangus, and not wheeling (except for imports) are included in not generation. Sales for escale is included in sales to abluste consumers.

Sourcet Energy Information Administration, Form EIA-412, "Amount Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

(mangan and man)						
	New Mexico	New Mexico	New Mexico	New York	New York	New York
Loura	Parmington City of	Gallep City of	Los Alemes County	Areade Village of	Paliport Village of	Receport Village of Inc
	June 30	Jene 30	Tune 30	May 31	May 31	February 26
Sources of Beargy						
S16200	454,795	′ 0	245,303	9	O	
Notes		0	Û	9	á	٥
Hydro-Conventions)	123,269	Ó	52,915	Ö	Q	•
Hydro-Poraped Storage		0		Q	Ó	<b>O</b>
Other	. 0	ó	G.	Ò	Ò	1,213
(Lots) Bretgy for Pumping	O	ā	Ō	ā	ā	
Total Net Generation	578,064	ă	299,218	ň	ň	1,233
	D. Copper	•	200,200	•	•	-,0
Purchases from UNIBy	113,738	192,550	260,194	146377	310,996	260,564
Purchases from Nonettity	20,240	Q	4,453	9	Q	•
Received	17,198	0	62,122	0	0	ō.
Delivered	9,116	0	79,383	0	0	9
Het Brekinger	8,082	0	-17,261	Q	Ó	0
Transmission for Others (Wheeling)	·		•			
Received	9,921	0	0	0	. 0	0
Delivered	9,521	Ō	0	Ō	Ō	ů.
Net Transmission for Others		ù	ė	0	a	D
Tensorization by Others Locate	0	0	¢	0	Ó	ð
Generaled and Received	738,124	192,550	5 <b>65,683</b>	146,577	389,118	261,797
Disposition of Ruccey						
Sales to Utilinate Consumers	658,906	179,870	593,408	137.997	371,456	247,695
Requirements Sales for Basala	22,104	0	0	16	0,1,7,7	0
Nontequirements Sales for Result.	12,092	ŏ	7,070	ő	ň	514
Punished Walnut Chargo	0	ň	, iota	ň	ň	717
Used by Utility (exchalleg station use)	ň	Õ		319	393	2841
Lister	25,022	12,680	<b>15</b> ,125	3.543	17,129	10247
Total Disposition	718,124	190,550	5 <b>63,683</b>	146,977		261,797
TAME DESCRIPTOR	1801794	124,000	242/063	140,511	385,118	261,771

Note: Totals may not equal sum of components because of independent rounding. Double cannoting occurs in components of both asserts and disposition of energy and thus nather provides a true setal. Purchases from utilities, net laterchanges, and not wheeling (except for imports) are included in net generation.

Source: Recogy Inferentian Administration, From EIA-412, "Annual Report of Public Electric Utilities."

Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	New York	New York	New York	New York	New York	New York	
Dem	Jamestown City of	Lake Placki Village Inc	bfassena Town of December 31	Plastsburgh City of	Power Authodity of State of NY	Rockville Centra Village of	
	December 31	July 31		December 31	December 31	May 3	
Sources of Energy							
Stell	370,658	Ū	q	0	3,925,603	0	
Nadest	. 0	O.	0	0	10,961,921	a	
Hydro-Conventional.	0	0	9	0	23,139,305	0	
Hydra-Pumped Storage	Đ	9	0	ů.	2,037,966	0	
Other	O.		0	đ	•	11,933	
(Land) Energy for Pupping,	0		0	Q	3,151,413	. 0	
Total Net Generation	[70,458	•	0	•	38,915,382	11,933	
Patchines from Utility-	458,153	144,712	166,708	538,941	3,228,403	177,784	
Perchase from Nogucility	0	0	0	•	9	0	
Received	0	0	0	•	801,738	Ó	
Delivered,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ů	0	0	•	528,683	0	
Net Exchanges	0	0	Q		273,055	q	
Transmission for Others (Wheeling)							
Received	0	C-	0		3,890,117	Ó	
Defivered	0	O.	0		3,531,476	0	
Net Transmission for Others	0	D	9	0	58,641	4	
Transmission by Others Louves	-26,782	C C	9	0	P	Q	
Total Net Energy							
Generated and Received	594,429	144,712	166,706	538,94[	42,473,421	189,717	
Disposition of Rucegy							
Sides to Ultimore Consumers	499,053	134,930	157,789	517,946	13,006,209	177,338	
Ragairements Sules for Resule	86,982	•	Q	0	4,542,105	0	
Nonequirements finites for Result	0	4	0	۵	24,226,765	0	
Penidical Without Charge	O.	553	Ω	0	13,446	0	
Used by Utility (excluding station use)	1/016	265	373	1,063	15,027	. 0	
Louist	6,978	8,964	8,546	[9,912	569,322	12,379	
Total Disposition	594,029	144,712	166,708	£38,94L	42,473,481	189,717	

Note: Totals may not equal rum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Forchases from utilities, not inserchangus, and not wheeling (except for imports) are included in net generality. Songae: Recry Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Mcgawatthours)

	New York	North Carolina	North Caralina	North Carolina	North Carolina	North Carolina
Xees .	Solvay Village of	Albemazie City of	Commond City of	Elizabeth City City of	Payeneville Patific Works Comm	Pozen City Town of
	May 31	Jens 30	June 30	True 30	Tono 30	Jana 30
Sources of Energy						
See See See See See See See See See See	0	0	0	0	0	0
Naciatr.	0	Ů.	٠	0	Ó	٥
Hydro-Cooventienel	Ó	Ģ	9	0,	Ó	و
Bydro-Pemped Starage	Q.	ė,	_0	Ó	0	- 0
Other,	Q	0	4,472	655	1	9
(Less) Beergy for Pumping	ō	Ģ	0	.0	Ó	0
Total Net Generation	0	0	4,472	656	•	•
Purchases from Utility	260,998	276,635	480,601	253,033	1,433,419	146,443
Perchant from Northlety	0	D	a	0	. 0	
Power Exchanges						
Retained	0	0		0	466,666	0
Delivered	Q	t)	å	0	30,037	9
Net Exchanges	0	0	0	0	436,629	0
Transmission for Others (Wheeling)						
Received	0	e	9	0	0	0
Delivered	. 0	Û	0	0	0	0
Net Transmission for Others	0	Ó	Ó	P	O	Ó
Transmission by Others Losses	0	D	ā	Q.	0	1)
Generated and Received	140,998	276,688	685,073	253,689	1,169,849	146,443
Disputition of Energy						
Sales to Ultimate Consumers	233,681	254,676	458,393	237,551	1,605,025	147,098
Requirements Sales for Resale	D	,,,,	0	psi	.,,	0
Monrequirements Sales for Resale	Ď	ā	ó	ñ	ā	ň
Pumbled Without Charge	ň	3,745	Ä	. 7	7	,
Used by Utility (excluding station use)	ň	125	,-00	•	•	ų,
	27.117	123 (14.)09	4,303 22,375	16.137	2444	-655
Total Dispesition	27,117 260,998	276,685	485,673	15,137 <b>133,688</b>	64,824 1,569,849	146,443

Note: Totals may not equal nam of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thos neither provides a total Penthases from utilities, net interchanges, and net wheeling (except for imports) are isolated in net governion. Scarce: Beergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilisies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Dem	Gestonia City of	Greenville Unides Comm	High Point Tuwn of	Kimuon City of	Lexington City of	Lamberton City of
	June 30	Jum 30	June 30	June 30	June 30	June 30
Saucees of Rostgy						
Ser	0	0	•	0	0	
Notice	Ď	•	a	D	Q	(
Rydro-Conventional	0		0	0	0	(
Hydro-Pumped Storage	ø	Þ	a	0	D	
Other	0	0	0	0	0	•
(Less) Shergy for Pumping	0	0	Q.	0	0	•
Total Net Generalisa	۰	•	0	•	Ů	•
Paychases from Urility,	617,413	1,287,000	923,522	462,655	443,786	261,721
Parchages from Monucipity	0	Ď	a	0	0	•
Retelyto	Ď	0	0	D.	0	
Delivered	0	•	0	0	0	(
Net Exchanges Transplasion for Others (Whreling)	¢.	P	a	D	0	•
Received	5	a	0	٥	0	(
Defivered	0	a	Ó	Ď	Ď	0
Net Teacon being for Others	0	O-	0	0	0	•
Transmission by Others Lastes,	0	•	a	D	0	•
Talel Net Energy						
Generaled and Received	627,413	1,287,010	923,522	462,655	443,786	261,721
Disposition of Energy						
Sides to Utilizate Consumers	\$95,326	1,203,000	674,747	441,347	399,145	254,384
Requirements Sales for Retale	D	36,000	ø	D	D	(
Honorquirements Safes for Resale	0	0	0	a	4	C
Fundahed Without Charge	D	9	0	Q.	Ð	3,225
Used by Hilbity (excluding studios use)	Ď.	0	0	0	Q	(
Laut	32,087	48,000	48,775	21,300	44,641	4,100
Tetal Disperities	627,413	1,287,000	923,522	462,655	443,786	251,720

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus patches provides a true total. Parchases from sellides, not interchanges, and not wheeling (except for imposts) are included in not generation.

Source: Boolgy Information Administration, Paper EllA-412, "Amend Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	North Catolina	North Carolina	North Catolina	North Caratina	North Carolina	North Carolina
Ütern .	Mitayon City of	Magantan City of	Mumphy City of	New Ban City of	New River Light & Power Co	North Caroline Eastern M.P.A
	June 30	June 30	June 30	June 30	December 38	December 31
Sources of Energy						·
Swam	٥	9	0	D	n.	),214,869
Nochar.	D	4	9		¢	3,324,092
Hydro-Conventional	•	0	0	0	•	0
Bydro-Pemped Storage	. 0	a	Q.	g	ą.	Q
Other	0	a	q	-0	Q	423,408
(Less) Energy for Pumping	Q.	0	0	a	4	0
Total Net Generation	•	0	0	•	•	4,566,369
Purchases from Utility	491,391	384,064	136,499	346,888	185,143	1,764,788
Purchases from Monetility	0	0	0	, a	Ú	
Power Exchanges					•	-
Received	0	0	0	a	0	0
Delivered	Ġ	á	ō	0	ġ	0
Net Exchanges Transtenission for Others (Wheeling)	•	a	0	a	a	0
Reveived	0	., 0	Ď	0	a	0
Delivered	Q.	a	Ď	a	đ	Q
Not Transmission for Others	0	. 0	0	0	a	0
Trical Not Energy	q	0	0	0	0	0
Generated and Received	491,391	394,864	134,499	346,448	185,140	6,731,157
Disposition of Reservy						
Sides to Utilinate Consumers	491,391	289,023	130,332	377,236	176,424	0
Requirements Sales for Receipture	0	0	٥	36	0	6,619,027
Monregeleuments Sales for Resale	à	Ó	Þ	4	9	0
Furnished Without Charge	0	2,410	D	0	a	0
Used by Utility (excluding station use)	Ó	0	205	0	0	. 0
Louis	a	12,631	5,962	9.616	8,719	112.130
Total Disputition	491.391	384,864	136,699	346.418	165,143	6,731,357

Note: Totals stay not equal sum of exampments because of independent reunding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true noted. Purchases from utilities, not inschipment, and not wheeling (except for imports) are included in not

Source: Energy Information Administration, Form ElA-412, "Amust Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Nooh Carolina	North Carallas	North Carolina	North Carolina	North Carolina	North Carolina
Item	North Carolina Mus Power Agay	Rocky Mount City of	Shellry City of	SmitMidd Town of	Statesville City of	Turbora Toup of
	December 31	Jane 30	June 30	June 30	3ane 30	June 30
Saurosa of Reacgy			•	•		
Steam	đ	0	0	q	0	0
Nucker,	6,098,551	0	0	o.	•	0
Hydra-Conventional	0	q	Q.	a	•	Ō
Hydre-Penapad Sampge	Q.	a	D	a	4	0
Oler	•	g	0	a	•	0
(Less) Energy for Pumping		9	D	o o		0
Total Net Generation	6,038,831	•	U	•	•	U
Pachesa from Ottiky	577,865	754,334	F13,385	134,605	402,299	240,413
Purchases Goth Monetifity	4	0	Û	0	8	٥
Received	a	0	0	0	0	0
Delivered	a	0	D	0	0	0
Not Exchanges	o o	0	0	0	0	Ó
Temenission für Others (Wheeling)	_	_	_	_		
Received	0	q	Đ	a	a	0
Delivered	Ð	0	0	0	•	0
Net Tensorission for Others	Ð	0	0	0	•	0
Transchrier by Others Zones	0	0	0	O	9	0
Generated and Received	6,616,416	754,334	173,385	134 <i>6</i> 85	482,299	240,413
Hencellen of Roscey						
Sides to Utilizate Consumers	0	636,384	165,560	133,365	385,762	235,892
Requirements Sales for Resule	6,411,257	19,210	0		,	0
Nonrequirements Sales for Resale	ā	0	e	q	0	0
Purchind Without Clurry	o o	Ō	Ō	Ó	Ö	0
Used by Utility (emilding stoles see)	o.	Ó	Ď	700	à	Ó
Lastes	135,159	96,670	7,825	660	16,537	4,521
Tetal Disposition	6,616,416	754,334	173,385	234,645	402,299	240,413

None; Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a some total. Purchases from uniform, and interchanges, and has wheating (except for imports) are included in set

generation. Source: Heargy Information Administration, Form ESA-412, "Assett Report of Public Riectric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	North Cambra	North Carolina	4 ONo	Oldo	Ohio	Ohio	
Dem	Washington City of	Witson City of	Asterican Mun Power Ohio Ins	BowRing Green City of	Bryan City of	Calina City of	
	3 <sub>0000</sub> 30	June 30	December 31	_December 31	Decembe <u>r</u> 31	December 31	
Sources of Easter							
Stewn		0	1,143,560	0	0		
Muchan	¢.	0	0	0	ā	-	
Hydro-Correstional	0	0	' 6	Ó	7.857		
Hydro-Pumped Storage	Ď	Ó	ō	Ö	0	i	
Other	ā	ō	1 6	ō	5,350	i	
(Lots) Breegy for Pumping		0	0	Ð	· · · · ·		
Total Not Generation		õ	1,143,560	ō	13,207	•	
Purchases from Utility	255,404	1,137,065	4,651,234	350,16)	258,365	179,388	
Patchistes from Nonchility	a	. 0	0	0	a		
Received		ø	e	Ó	0	(	
Dalivered	ā	Ō	•	0	Ö	. (	
Net Bechanges	ù	. 0	0	Ð	Ð		
Transmission for Others (Wheeling)							
Received.		0	0	Q	Ó	•	
Delivered	0	0	4	0	0	(	
Net Transplation for Others	0	0	0	4	0	•	
Transmission by Others Losses		0	0	0	0	4	
Centraled and Received	- 355,404	1,137,068	8,794,794	350,161	271,572	179,388	
Disposition of Energy							
Sales to Ultimete Overamers	239,399	1,036,131	600,584	330,158	255,247	173,850	
Requirements Sales for Recule		61,392	4,900,709	2,865	0		
Nonrequirements Sales (et Resule		. 0		. 0	1,225	(	
Furnished Without Charge		0		2,085	3,770	2331	
Used by Utility (excluding station use)	0	11,946	0-	327	1,685	37	
Loses	16,005	27,396	293,501	14,726	4.245	281	
LOSSIS - Communication of the	10/00	21,390	223-301	19320	- 1/4	A014	

Note: Totals may not agent puts of components because of independent coupding. Double coupling course in components of both sources and disposition of energy and thus outline provides a true setal. Perchases free, utilities, just imaginary, and an wheating (except for imports) are included in an gangaration.

Source: Energy Information, Administration, Page 21A-412, "Amount Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicity Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

	Okio	ONo	Oblis	Chile	Chio	Ohio
)tem	Cleveland City of December 31	Clyds City of Documber 31	Columbus City of Districtor 31	Cayaloga Fulls City of Decamber 31	Dorez City of December 30	Hamilton City of
						December 31
Sources of Energy						
State	4,873	D	0	D	68,037	289,]3\$
Neder	0	Ū	0	0	. 0	Ō
Hydro-Conventional	Ō	ō	7,928	Ō	Ō	298,316
Hydro-Pumped Storage	ō	- D	g	ō	ō	0
Other	Ò	D	á	Ď	D	1,448
(Len) Beergy for Pumping	0	D	0	Ď	D	0
Total Net Generation	4,873	•	7,928	•	69,457	588,899
Perchase from Utility	1,648,169	140,301	733,564	369,357	129,478	223,935
Perchases from Workellity	D	0	0	۰	0	0
Received	0	•	0	Ð	0	£3,303
Delivered	67,000	· ·	0	0	0	5,148
Net Exchanges Transmission (or Others (Whenling)	-67,000	•	a	0	D	7,953
Received	٥	a	Ů	4	a	0
Defivered	Ď	a	0	•	10	Ó
Net Temperature for Others	9	ō	ō	<u> </u>	Q.	Q
Transmission by Others Loans	-56,776	0	0	•	O	0
Total Net Energy Generated and Received	1,529,256	140,301	741,492	369,357	197,535	828,787
Dispusition of Egypty						
Sales to Ultimate Consumers.	1,407,004	140,301	477,495	348,102	184,461	564,789
Requirements Sales for Result.		q	292	a	4	178,471
Noarequirements Sales for Resale	D	0	0	0	Ð	. 0
Punished Without Charge	0	đ	30,412	11,203	đ	13,003
Used by Utility (excluding studen um),	1,300	0	1,249	797	0	0
Louis	120,982	q	38,464	9,255	13,074	68,446
Total Disposition.,	1,529,284	140,301	741,492	369,357	197,535	\$28,787

Note: Touts may not equal top of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus notiber provides a true total. Purctures from milities, not intendinger, and not wheeling (except for impacts) are included in not comparison.

generation.

Source: Energy Information Administration, Ports EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Chio	Oldin	Obio	Okńo	Oblo	Okio
Dem	Hudson City of	Judenn City of	Napoleon City of	Nates City of	Onville City of	Painesville City of
,	December 31	December 31	December 31	December 31	December 31	Detember 31
Survey of Honey						
Seam	a	0	0	0	303,475	160,028
Muckey	a	Ō	0	0	0	D
Hydro-Conventional	Ó	0	0	•	0	O
Hydro-Pumped Storage	0	a	Q	đ	Ū.	O
Q <del>0</del>	2	0	Ó	0	û	ø
(Less) Energy for Puraping	g	0	0	0	a	0
Total Net Generalist	4	Ó	¢	ô	383,615	160,020
Perchases from Utility	142,657	136,591	154,613	290,028	23,374	. 34,061
Purchases from Nonetility	0	0	G	9	Ð	ρ
Received	a	0	0	Q	)13	2,919
Delivered	0	0	0	9	D	4,447
Net Bachenges	a	0	Ď	Ð	I¢3	-1,528
Tenumission for Others (Wheeling)						
Received	0	0	Û	0	9	9
Delivered	9	0	0	0	0	0
Net Tennanissico for Others	Ó	ō	b	ō	Ó	Ō
Transmission by Others Lorses	0	0	0	0	Û	0
Generaled and Received	142,457	136,990	154,615	194,028	331,160	212,561
Dispasition of Energy						
Sales to Utdates Consumers	133,256	128,013	145,954	258,766	296,817	364,487
Requipements Sales for Results	à	. 0	. 0	. 0	54,376	
Managoguidenments Sales for Results	Q	0		0	<b>£1</b> 1	0
Pumished Without Charge	2,671	338	576	)0,643	2,401	15,319
Used by Utility (excluding station use)	25	48	Ö	42		٥
Laure	6,703	7,402	8,085	20,577	-23.072	12,735
Tetal Dispetition	142,457	136,991		194,928	331,162	212,561

Hom: Totals may not equal sum of compensure because of independent tounding. Double comping occurs in compensure of both sources and disposition of energy and thus reliefur provides a true tend. Purchases from milities, not interchanges, and not wheeling (except for imports) are included in put generation.

Source: Emergy Information Administration, Form SEA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

- · · · -	Obio	Ohio	Ohio	Ohio	Ohlo	Okinhoms
Диера	Pigus City of	St Marys City of	Wadsworth City of	Wapakonata City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Seurces of Equipy						
Stern.	5,046	46,698	q	D	0	4
Notes	Þ	•	a	D	Q	<b>a</b>
Hydro-Conventional	Ď	<b>Q</b>	0	Ď	Ď	0
Hydro-Pumped Storage	.0	q	0	Q.	Ō	0
Qbe	450	a	Ō	0	D	Ō
(Less) Baergy for Pumping		4	0	•	Q.	9
Total Net Generation	5,504	46,698	0	•	C C	8
Purchases from Utility	286,823	139,519	254,937	167,395	393,044	174,949
Purchases from Monefility	٥	756	0	0	Đ	0
Received	aţ	2,592	0	a	4	0
Definenci,	Ð	2,980	Q	g	a	0
Nat Exchanges Transmission for Others (Wheeling)	20	-388	D	q	q	Q
Received	•	9	0	٥	Đ.	0
Deliveced	ů.	0	0	•	0	0
Net Transmission for Others	D	0	0	<b>p</b>	C	0
Transmission by Others Losses	٥	0	0	a	-102	0
Generaled and Received	292,337	186,587	254,937	167,395	392,642	174,349
Disposition of Bracey						
Salas to Utilizado Consument	273,058	165,383	242,262	158,471	375,963	163,973
Requirements Sales for Resale	0	0	0	0	a	0
Nanagalaments Sides for Results	0	9,774	Ď	q	a	6
Pundskel Without Charge	3,184	2,363	6,380	8,924	1,492	0
Used by Utility (excluding station use)	9	0	283	q	9	0
Lauren	16,095	9,069	6,037	_ Q	15,187	10,976
Tetal Dispesition	291,337	166,587	254,937	147,395	392,642	174,949

Note: Totals may not equal time of examponents because of independent rounding. Double counting occurs in components of both sources and disposition of energy and these provides a true total. Paraluses from withings, not interchanges, and not whenhing (usespe for imports) are included in not generation. States for result is included in suits to ultimate communent.

Source: Energy Information Administration, From EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Oldshome .	Oklohoma	Oklahoma	Okinhoma	Okishoras	Oklahoms	
Inem	Chromore Chy of	Denous City of	Bimond City of	Grand River Dam Authority	Miumi City of	Oldshums Municipal Power Auth	
	Jupa 30	June 34	June 30	December 31	June 30	December 31	
Sources of Energy							
Steam	9	0	- 0	4,717,494	0	762,69	
Neclear	a	Ó	Ô	Q	Ó		
Hydro-Conventional	0	0	4	623,374	0	138,45	
Hydro-Pumped Sturage	0	0	4	148,992	0		
Other,	٥	0	0	Ò	0	73,28	
(Lazz) Barrgy for Pumping	ā	ō	ō	246,100	ñ		
Total Net Grossution	į.	ŏ	ő	5,243,569	i	974,43	
Porchases from Utility	229,135	163,350	386,784	398,770	153,536	1,201,48	
Purchases from Nonmility	a	0	0	0	0	-	
Received	0	0	0	702,447	0		
Dalivered	0	Ó	0	46,466	0		
Net Exchanges	0	0	0	\$5 <b>98</b> 1	0		
Transmission for Others (Wheeling)							
Reneived	á	0	•	29,473	0		
Delirent	9	0	6	29,354	9		
Not Transmission for Others	0	0	O	119	0		
Total Net Energy	q	0	0	-139	0		
Generated and Received	229,135	. 1ମ,୬୨୦	586,384	5,698,311	153,536	2,175,91	
Disposition of Energy							
Seles to Ultimate Consumers	214,396	148,304	551,472	816.057	139.692		
Requirements Sales (by Resale	0	0	0	4,240,055	0	2,126,62	
Nooraguirements Sales for Recolu	Ō	Ó	a	353,465	Ō	-11	
Pembhed Wishort Charge	Ō	Ď	ā		9.831		
Used by Utility (excluding station use)	53	õ	ā	Ď	4.491		
Lordes	14,546	13,046	35.312	268,734	5,322	49.28	
Tetal Dispesition	229,135	168,350	586,784	5,698,311	153,536	2,175,91	

Note: Totals may not equal som of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus maigher provides a total total. Paroliness from utilitiess, not internatings, and not wincefing (except for imports) are indeeded in sec

Soutor: Edergy Information Administration, Form EIA-412, "Assured Report of Public Electric Briblion."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Oklahoma	Oktahoma	Oktobere	Oregon	Oregon	Congon
Dam	Poses City City of	Stiffwater Utilities Authority	Tahlagush Public Works Auth	Askked. City of	Central Lincoln Peoples Uti Di	Clotskooie Paspies (Já) Disc
	Jen± 30	June 30	June 30	Juge 35	Desceptiber 38	December 31
Sources of Boergy						
Stewart	- 1	20,666	0	0	O.	0
Nulse	O	<b>a</b>	0	0	P	Û
Нубго-Соруациона)	Û	a	0	4	Û	0
Hydro-Pumped Storage	•	q	0	q	p	0
Other	D	•	a	0	ρ	4
(Leu) Energy for Pumping	Φ	950	q	e	e	0
Total Nat Generation	ı	19,718	0	0	O.	0
Purchases from Utility	339,093	423,747	140,029	158,606	1,440,800	914,575
Power Eachings	4	a	0	٥	0	0
Received	•	0	0	4	Ð	Ó
Delivated	a	á	Ú	a	4	0
Not Bachanges	a	ò	o	q	ā	ō
Treasonission for Others (Wheeling)	_	_				_
Received	0	a	0	٥	¢.	0
Delivered	0	o o	Ō	a	ū	a
Not Tomaniasion for Others	0	0	0	a	C	0
Total Net Energy	•	0	0	a	D	0
Generaled and Received	339,094	443,465	140,029	158,606	1,440,800	9 <b>£</b> 4,578
Disposition of Energy						
Sides to Ultimate Consumers	318,650	409,984	728,425	150,699	1,403,647	910,087
Requirements Sales for Result	0	0	D	a	a	0
Monrequirements Sales for Recals	a	Ó	D	q	a	0
Paralished Without Charge	3,891	13,260	0	184	g.	0
Used by Utility (excluding studen use)	a	0	0	a	2,094	152
Land	16,354	22,221	11,604	7,723	92,029	4,336
Total Disperition,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	339,094	443,465	148,029	158,606	1,440,800	914,575

Note: Totals may not equal sum of components because of independent resisting. Double counting occurs in components of both sources and disposition of energy and thus naither provides a true total. Purchases from utilities, not interchanges, and not wheeling (except for imports) are included in not generation.

Source: Bangy Information Administration, Form EBA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Oragon	Oragon,	Otegon	Oragon	Oregon	Oregen
Desa	Calembio Riner Peoples Ut Dist	Emerald Peoples Utility Dist	'Sugens City of	Forest Grove City of	McMiceville City of	Northern Wasco Colonly PUD
	Demonster 31	Detember 31	December 31	Jupe 30	Jene 30	December 31
Sources of Energy						
3 martin	Þ	9	108,478	<b>p</b>	0	Ď
Nuclear	0	Û	0	0	0	0
Hydro-Conventional	0	Û	664,540	Q.		48,441
Hydro-Pumped Storage	0	0	. 0	O		. 0
Other	ň	17,735	ň	ň	ā	ň
(Less) Energy for Pumping	ň	11,22	ň	ō	i	ň
Total Net Generation	ŏ	17,735	773,618	ē	i	48,441
Penthesis from USEry	301,677	414,425	2,072,995	242,701	748,403	254,020
Perchases from Nonvilley	0	0	0	0	0	0
Received	Ď	ā	144,596	Ġ	à	0
Delivered	ö	á	149,725	ă	ă	Ď
Net Exchanges	õ	ă	-5,129	ě	ň	ō
Temposision for Others (Wheeling)		•		_		_
Received	0	a	Q.		0	0
Dallywared	Ď.	q	0		0	
Net Transmission for Others	Ō	ā	Ō		a	0
Tempission by Others Lexes	P	a	· ·	۰	q	0
Generated and Received	301,677	432,160	2,840,884	242,701	748,483	302,441
Disperition of Energy						
Sales to Utrimate Consumers	291,102	409,015	2,540,907	225,693	744,280	254,461
Requirements Sales for Resale	0	0	20,068	C C	0	0
Monrequirements Sales for Raszle	0	0	165,704	0	0	38,198
Penished Without Charge	ė.	0	0	Ď	0	0
Used by Utility (excluding stotics and),,	415	4	Ó	Ď	685	52
Long	30,160	23,145	114,201	14,006	3,435	9,050
Total Disposition	391,677	433,160	2,840,584	243,701	748,403	302,469

Note: Totals may not equal sum of compensate because of independent rounding. Double counting occurs in components of both sources and disposition of strings and thus scriber provides a tree total. Postbates from stillifes, not interchanges, and not wheeling (except for imports) are included in not generation.

Source: Energy Information Astrobatestotoo, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
Item	Springfield City of December 31	Udlicy Dist	Chambeoburg Borough of December 31	Ephtern Boraugh of December 3)	Lanadate Borough of December 31	Camdon City of Jugo 30
Specification	0	0	D	0	0	•
Necker	0	ø	0	D	D	(
Hydro-Conventintul,	0	Ó	Ô	Đ.	0	(
Hydro-Pemped Storage	0	P	Q.	0	P	
Ohot.	Ó	0	833	0	0	(
(Less) Baergy for Pumping	Ó	0	0	0	0	(
Total Net Generation	0	•	633	¢	0	•
Purchases from Utiliny	886,475	428,925	265,109	131,638	127,924	164,04
Purchases from Nonetility	0	342	0-	0	0	•
Resched	0	0	<u>o</u>	0	0	•
Delivered	0	Ó	9	Û	0	•
Net Exchanges	0	0	Q.	P	0	
Transmission for Others (Wheeling)						
Received	0	0	9	0	Ď	
Delivered.	Ó	0	0	0	Q	
Net Transmission for Others	Q	ė.	à	0	0	
Transmitted by Others Louise	0	0	0	0	0	•
Generales and Beccivet	886,475	429,387	365,943	131,638	127,924	164,94
Separition of Energy						
Salas to Utrimpte Consumors	86), 61	295,015	254,353	123,558	118,763	156,716
Regulpements Seles for Resolo	Q	•	Ó	Đ	0	•
Neonequirements Sales for Resale	0	6,373	Ð	P	0	,
Penished Without Charge	0	•	0	1,625	2,016	1,03
Used by Utility (excluding station ase)	0	890	9	1,209	720	
Lorses	25,314	22,324	11,589	5,246	5,425	6,30
Total Dispesition	886,475	429,387	265,542	131,638	127,924	164.04

Note: Totals may not again acres of components because of independent monthly. Double counting occurs in components of both sources and dispositions of energy and mus neither provides a true total. Purchases from milities, not instrument, and not whenting (accept for imposts) are included in nor generation.

Source: Energy Information Administration, From EIA-412, "Amount Report of Public Electric Brilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric . . Utility Within State, 1997 (Continued) (Megawatthours)

	South Curalism	South Carolina	South Certifien	South Carolina	Sauds Carollina	South Carolina
Bem	Bashey Combined Onliky System	Gulfinay City of	Georgetown City of	Greenwood Commissioners Pub Wk	Green Comm of Public Works	Newtony City of
	Murch 31	March 31 .	June 30	December 31	December 31	June 35
Severas of Energy			•			
\$ <del>1</del>	D	ů	Ó	•	•	Ó
Nuclear	Ģ	0	0		4	Q
Rydro-Conventional	Ġ.	9	0	0	9	0
Byers-Pumped Storage			0	0	•	D
0 <del>64</del>	475	50?	D	0	9	Đ.
(Less) Poergy for Pomping.	0	0 907	ņ	a	a a	O.
Total Net Generates	475	907	D	•	•	ν
Pershases Gara Utility	248,064	204,293	246,960	251,020	191,063	153,564
Perchases from Nunetifity	a	0	0	Ó	0	٥
Received	5	9	P	0	G.	D
Delivered	ů.	0	Ď	a	a	O
Net Buolianges	0	q	D	q	0	Đ
Towardstion for Others (Whealing)					•	•
Received	0	' 0	ŧ	Ó	0	Û
Delivered	Ð	P	B	0	0	1
Not Transmission for Others	0	. 0		0	0	4
Tenentision by Others Losses	à	0	ů	0	0	4
Generated and Received	348,539	204,798	144,944	351,830	194,861	153,564
Disposition of Energy						
Sides to Utilinate Coordinates	220,708	385,176	127,966	242,267	180,946	147,744
Retplements Seles for Resale	0	0	0-	0	0	a
Namequirements Sales for Results.	Q	P	0	0	0	9
Pernished Wishout Charge	2,679	Ď	1,200	0	0	1.622
Used by Usikiy (excluding station cos),	9,505	11,754	7,640	Ö	486	0
Lorses	J5,647	7,864	9,544	6,753	9,629	4,195
Total Disperition	245,539	284,792	146,950	251,026	191,062	153,564

blose Totals may not equal start of components become of independent counting. Double counting occurs in components of both sources and disposition of energy and thus pelither provides a true total. Purchases from utilities, not interchanges, and set wheeling (except for imports) are included in set generation.

Source: Energy Information Administration, Form BiA-412, "Apage) Report of Public Electric U(E)(es."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	South Carolina	South Carolina	South Carolina	South Carolina	South Certalina	South Carelina
Etean	Orangeborg City of	Piedanost Mundelpul Power Agny	Rock Hill City of	Scarcon City of	South Caroline Pub Sezv Auth	Union City of
	September 30	Detember 31	December 31	Jeine 30	December 31	7one 30
Secretes of Ecorgy						
Steep	0	O-	0	0	15,401,319	a
Nodes:	0	2,224,922	0	0	2,412,095	0
Hydro-Conventional	D	4	Ó	٥	520,175	0
Hydro-Pomped Storage	0	o o	a	0	¢	0
C44:	5,839	0	0	4	6,830	0
(Lou) Energy for Pumping	D	4	, 0	4	D	0
Total Net Generalies	5,839	1,224,912	0	•	18,346,419	•
Purchases from Willing	819,374	456,139	555,342	149,104	550,247	132,890
Purchases from Nonnikity	0	0	a	0	2,151	a
Received	0	601,328	0	e	36,825	0
Delivered	Þ	206,433	0	0	31,674	a
Net Ercharges	0	-207,205	0	0	7,151	0
Transmission for Others (Wheeling)		_			_	
Received	0	•	0	0	601,116	0
Delivard	P	O O	0	Û	588,496	Ó
Net Transmission for Others	D	. 4	Ó	Ô	12,620	0
Total Net Energy	0	a	0	0	0	0
Granated and Received	825,213	1,473,986	555,342	149,104	13,912,588	152,590
Disperition of Energy						
Seles to Witneste Consenses	775,717	q	546,594	136,721	9,394,934	124,218
Requirements Sales for Resale		1,705,415	, O	ā	9,042,120	. 0
Monraquirements Sales for Resele	Đ	717,017	0	a	0	0
Persisted Without Charge	ð	· a	0	a	a	0
Used by Utility (excleding station use),,	ō	0	0	4,590	12.730	ō
Loos	46,495	5),494	L749	7,793	462,004	8.672
Total Disposition	<b>815,213</b>	2.473.356	595.342	149,104	18,922,588	132,890

Note: Tobis may not equal sum of components because of independent rotading. Double establing extens in components of both sources and disposition of energy and thus neither provides a true total. Parchases from attilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Armsal Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	South Daken	South Dekoto	South Dakara	Steth Dekma	South Dokate	Tennesse
Ben	Browldings City of		Mirsouri Besin Mun Power Agey	Pierre City of	Waterlown Municipal Urlities	Alcos Utilities
	December 3f	December 31	December 33	December 31	December 21	June 30
Sources of Energy						
Stern	a	313,962	Q	0	Q	•
Nuclear	D	0	9	0	Þ	0
Hydro-Conventional	e	a	Ó	0	0	0
Hydro-Pamped Storage	Ð	0	0	0	9	
Other	٥	a	Q		a	
(Less) Energy for Penging	0	0	Ó	9	0	
Total Not Generation	•	313,962	ō	•	•	•
Purchases from Utility	284,301	239,252	1,967,529	170,927	265,357	476,734
Prochases from Montifley	0	à	Ó	4	9	0
Received.	0	574	97,026	0	0	
Dalivered.	ō	0	84,969	ā	ō	ā
Net Brokenges	•	574	12.057	á	à	4
Transmission for Others (Wheeling)	-		,	-	-	•
Received	0	0	6	0	0	
Delivered	0	ă	ă	ă	i i	Ď
Not Transmission for Others	Ď	ā	ŏ	ā	ā	ō
Transmission by Others Losses	•	ŏ	ô	ě	ō	•
Generaled and Received	206,301	553,788	1,979,586	170,927	268,307	476,254
Observition of Energy						
Sales to Ultimore Consumers	197,729	36	0	144,609	254,841	447,424
Requirements Sales for Retaile	. 0	343,176	1,397,346	16,311		. 0
Mouragalrements Sales for Resale	Ď	171,726	712,794		ė	Ó
Pumbled Without Charge	٥	0	0	á	4	ò
Used by Utility (excluding station use)		·	ò	2,200	0	226
Losses	8,562	38,850	69,446	8,907	10.468	29,103
Tetal Dispedition	206,301	853,788	1,979,586	170,927	268,307	476,784

Note: Totals may not equal sum of composents because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from willian, not interchanges, and not wheeling (except for imports) are included in not

generation. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Tenmsson	Tennessee	Tennessee	Transact	Tracesses	Tennessee
Dem	Atheas Utdity Board	Beston County	Boliver City of	Bristed City of	Brownsville City of	Carroll County
	June 30	June 30	Jene 30	Just 30	Jane 30	June 30
Sources of Entry						
Знап,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	4	0	0	0	0
Nuclear	ø	•	9	Þ	Þ	0
Hydre-Conventional	Ó	•	0	0	0	0
Hydro-Pumped Storage	0	9	0	D	D	9
Other	0	0	Ō	Ō	0	á
(Less) Breeger for Pumping,	Ó	Ď.	Ó	0	Ď	a
Total Net Generation	¢		Ó	•	D	0
Purchases from Utility	577,410	233,807	221,723	682,682	201,298	406,685
Parchases from Monatility	0	0	0	0	0	0
Power Exchanges	-	•	-		"	-
Received		a				
Delivered	ŏ	5	ă	ň	ň	ă
Net Bachenges	ň	ā	ă	Ď	ň	ň
Tomoralisation for Others (Wheeling)	•	•	•	•		•
Received	•		۸	•	•	۸
Delivered	ž	ŏ	ň	ŏ	ň	ň
Net Tenumination for Others	ő	ā	ă		ň	ă
Transmission by Others Losses	ň	-	ň	i	Ď	ă
Total Net Energy	*	-	•	-	-	•
Generaled and Received	577,410	233,997	232,723	942,692	291,899	406,695
Disposition of Energy						
Sales to Ultimate Consumers	556,513	218,064	216,233	543,347	196,521	383,095
Requirements Sales for Resale	0	0	0		0	a
Monrageirements Sales for Resale	0	q	Q	•	Ď	á
Familified William Change	Ò	ò	ó	۰	D	a
Used by Mulity (excluding station use)	.537	275	79	487	115	197
Loses	20,359	15,537	16.4(1)	39,946	5.261	23,391
Telaf Jispodilog	577,410	233,897	231,723	682,562	281,894	406,435

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and dues patches provides a true total. Purchases from attitudes, not interchanges, and not wheeling (except for imports) are included in not generation.
Source: Energy information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Temptice	Tennestee	Тентожес	Tengessee	Tengessee	Tenersace
<u>,                                    </u>	Femiliases	Tellawater	2 CM I COM CE	Itemasee	16 market	1 Elmesaco
i	Сраженовия	Chakaville	Claveland	Clienton	Cotembin	Cookeville
(Inext)	City of	City of	City of	City of	City of	City of
	Jupe 30	June 30	Jum 30	Jopa 30	June 30	Jens 30
Sources of Energy						
SHED	٥	Ó	0	0	a	0
Moches	Ó	0	D	Ò	á	Ď
Bydro-Conventional	Û	Q	0	0	g	0
Hydro-Pumped Storage	<b>Q</b>	Ó	•	9	0	t
Oder	0	Û	0	¢	¢	Ď
(Lust) Energy for Pemping	0	0	0	Ð	O-	ø
Total Net Generalise	•	0	•	9	•	0
Purchases from Utility	5,670,204	983,138	955,776	683 <u>,</u> 808	530,414	\$11,924
Purchases from Namethly	0	0	•	0	σ	D
Power Exchanges			_			_
Received	0	ō	Ū.	0	0	٥
Deliverd	0	0	0	ō	a	0
Net Exchanges	9	0	D	a	a	0
Treatmission for Others (Wheeling)	_	_	_	_	_	_
Received	0	0		0	0	0
Delivered.	0	0	0	0	0	0
Net Transmission for Others	9	0	0·	Q	a	0
Transmission by Others Losses	.0	9	G	9	9	Đ
Generaled and Bettired	8,670,204	963,138	939,576	602,808	530,414	511,924
Disposition of Energy						
Sales to Ultimore Communication	5,500,259	941,240	927,693	649,837	507,774	494,285
Requirements Sales for Reside	0	0	0	0	0	D
Nentequirements Sales for Reside	0	0	ġ	0	û	0
Punished Without Clurge	Ð	0	0	0	0	0
Used by Unitry (excluding station tax)	8,265	1,237	1,342	q	1,238	286
TARE .	161,080	40,660	26,739	32,971	21,401	17,352
Tetal Dispesition	5,670,206	983,138	955,776	682,808	530,614	511,524

Mose: Totals may not equal auto of components because of independent counding. Double counting occurs in components of both sources and disposition of energy and thus mainless provides a true total. Persistents from utilities, not insportinges, and not wheating (assept for imports) are included in our

generation. Source: Energy Information Administration, Form EIA-412, "Assual Report of Public Electric Utilisies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Teneessee	Тексина	Tanocsees	Темпин	Termusus	Termessee
Dem	Cavington City of	Dayron City of	Dickson City of	Dyardong City of	Elizabetheon City of	Ecrin Taren af
	June 30	June 30	Јере 30	June 30	Apre 30	June 30
Sources of Enterr						
St-18	þ	D	a	0	Q	đ
Nuclear	0	0	Q.	0	0	•
Hydro-Conventional	Q	Þ	a	Q	đ	10
Hydro-Pumped Storage	0	Ū	Q.	0	0	Ů
Odec	0	0	0	Ó	0	0
(Lass) Breegy for Pumping	0	D	Q.	0	à	10
Total Net Generalisa	•	•	0	D	0	•
Perchase from Utility	246,875	211,196	700,578	651,924	<i>5</i> 21,625	228,391
Perchases from Novertility	0	0-	0	0	0	0
Power Backinges			0			
Received, market programme and the second	Ÿ	ur A	×	,	0	ž
Delivered	Ÿ		ů		Ň	u *
Net Exclusives			U	v	U	•
Perceived for Others (wheeland)			0	Б	ń	•
Delivered	Ň		ň	ŏ	ň	ă
Net Temunission for Obects	Ÿ		ŭ	v	,	ŭ
	¥		Ů	Ų		ų.
Tomsmission by Others Louises	D	0	U	U	U	u
Total Net Boorgy						***
Gederated and Resslved	246,873	211 <b>,1%</b>	700,578	651,924	521,625	228,391
Disposition of Energy						
Salat to Ифика Социнар,	242,355	199,532	662,814	637,828	496,831	219,768
Requirements Sales for Resultantion	Ď	ů.	0	Ď	0	a
Monrequirements Sales for Resule	0	0-	0	Ď	0	a
Fundaked Without Charge	¢	4	Ó	Đ	Ď	0
Doed by Unitry (excluding seriou uss)	163	0	858	379	723	157
tam.	4,356	11,563	36,905	13,716	24,670	8,466
Total Disposition	246,875	261,196	700,578	631,924	521,625	223,391

Ploes Totals may not equal arm of components because of independent counting. Double counting occurs in components of both sources and disposition of chargy and thus acidic provides a late total. Purclasses from addition, not insertlyinges, and not whealing (except for imports) are included in not generation. Sales for results it included in sales to ultimate consumers.

Source: Rearry Information Administration, Form EEA-412, "Assual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	_ Teneseses *	Termesion	Tennessee	Теплилее	Теппазан	Tennesses
Den	Etovah City of	Payoneville : Chy of	Gollatin City of	GreeneyNe City of	Heciman City of	Hamboldt Chy of
	Jame 30	June 30	Зара 30	Islam 30	)rjada 30	Ione 30
Sources of Bourgy						
24 (sam	b	O-	9	Þ	0	a
Mg <del>elear</del>	0	0	9	D	0	0
Hydro-Conventional.	0	0	٥	0	Ó	0
Hydro-Pomped Storage	0	•	D	0	0	٥
Other	0	g.	Ð	0	Ó	4
(Less) Beargy for Pumping	0	0	Ó	0	Ó	a
Total Net Generation	0	•	•	٥	Ó	•
Parchases from Uriling	150,490	375,923	543,054	998,038	743.516	241,430
Purchases from Noperality	•		Q	Ď	. 0	à
Puriet Exchanges					_	
Remised	ρ	•	0	Q	0	a
Deliver d	0	a	0	0	0	0
Net Rachanges	•	ð	Ó	٥	P	a
Thattmission for Others (Wheeling)						
Reserved	0	0	0	Þ	0	0
Dellerad	•	0	Ó	0	Ď	0
Net Transmission for Orbers	Ď.	ð	0	В	D	q
Transmission by Others Losses	ů.	a	0	0-	Ď	0
Total Nat Boorgy						
Generaled and Rezelved	E50,49 <b>0</b>	375,923	541,056	999,038	263,516	241,431
Disposition of Energy						
Sales to Unimate Consumers	145,667	356,517	523,822	952,164	249,709	231.647
Requirements Sales for Resale		0	0	0	0	9
Hosequirements Sales for Resale	ē	ō	ō	ē	ō	ā
Purelabed Whitest Charge	ů.	ō	Ö	è	Ď	Ó
Used by Utility (excluding station and)	8	0	256	792	395	137
Louis	4,822	19,405	16,975	45,080	13,412	9,646
Tetal Disposition	150,490	375,923	541,054	998,038	263,516	261,630

Nate: Totals usey not agent sum of companious because of independent rounding. Double counting owner in components of both sources and disposition of energy and thus neither provides a time total. Parchases from utilities, not interchanges, and not whoshing (except for imposts) are included in an generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Bleenio Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Teamessee	Tennessee	Terrissee	Tennesme	Тепление	Termesses
∱hen,	Inchess City of	Johnson City City of	Keoxyllie Unillies Board June 30	Lawetneslung City of	LaFolicise Ciry of June 30	Labaren City of June 30
	Anna 30	June 30		Jane 30		
Sources of Energy						
Share	Û	Ú	Ū	0	a	0
Holist	0	0	D	a	0	0
Hydro-Convestioned,	0	0	0	0	0	0
Hydro-Pumped Storage	Q	Ō	Ď.	q	a	0
Other	ů	Û	D	q	4	0
(Loss) Energy (or Pemping	<u> </u>	Ó	Ģ	á	a	Ģ
Total Net Generalica	0	0	•	0	0	0
Purchases from Utility.	1,363,225	1,735,391	5,029,402	501,820	378,538	180,339
Power Estimates  Power Estimates	à	0	23,745	0	9	O
Received	9	Q	D	q	q	0
Delivered	a	0	0	0	0	0
Yes Buchanges	a	0	0	0	a	0
Received	0	0	0	0	0	Ģ.
Delivered.	Ō	Q	ą.	0	0	Ç.
Net Truscrainien for Others	Q	D	0	Ò	ą	D
Transmission by Others Losser	q	D	•	a	a	D
Total Not Busygy					*	4-4
Generated and Received	1,345,225	1,735,391	5,053,154	501,820	378,535	380,339
Disposition of Energy						
Sales to Ulrigasia Consumors	1,317,596	1,656,861	4,653,778	474,390	157,523	362,388
Regularments Sales for Resale,	Ó	Ď	a	0	0	Ð
Nonrequirements Sales for Resale	0	Þ	a	Ď	0	D
Furnished Without Charge	0	D	0	0	0	¢.
Died by Utility (excluding station ero)	Q	951	15,489	601	613	4
Lare	46,218	77,578	184,545	26,917	25,442	17,945
Total Dispetition	1,363,228	1,735,392	5,053,154	£02,520	378,538	388,339

Note: Twink may not equal some of components because of independent population. Double counting counts in components of bods sources and disposition of spergy and that neither provides a true total. Psychiates from utilities, not interchanges, and not wheeling (except for imports) are included in not generation.

Source: Energy Information Administration, Form ELA-412, "Amount Report of Public Hiertric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric -Utility Within State, 1997 (Continued) (Megawatthours)

	Tenantes	Tennessee	Tennesses	Transses	Transses	Tennestes
Вели	Lengtr City City of	Lewistung City of	Laxington Chy of	Louice Välities Bosei	Magrida Välides	McMinnvilla Blackin System
	June 30	Jane 30	June 30	Jano. 30	Jugo 30	Juno 30
Sources of Energy						
Swam	٥	0	, 0	0	0	D
Muckey	ø	ù	b	à	à	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage		0	0	0	0	0
Other	ō	ň	Ď	ū	n	ā
(Less) Energy for Possping		Ä	ň	ž	"	,
Total Net Generation	ě	ě	ő	ě	ě	å
Purchases from Utility	1.137,389	290,797	432.111	333,588	600,691	245,904
Parakases from Monutility	D	a	0	a	à	Û
Privace Bathrages						
Received	D	0	0	0	0.	
Deforeed	g.	q	5	0	9	0
Net Rechanges		a	D	a	a	Û
Transmission for Others (Wheeling)			•			
Received	0	à	D	Ó	. 0	a
Delivered	D	0	0	a	à	Û
Net Textenistics for Others	D	a	0	Ó	0	0
Transmission by Others Locces	D	a	D	0	Ó	٥
Generaled and Received	1,137,389	290,797	432,111	333,618	680,291	245,904
Disposition of Buergy						
Sales to Ultimate Consumers	1,094,638	281,536	407,464	317.765	583,246	237,184
Requirements Sales for Resale		a	0	à	0	Ó
Nonrequirements Sales for Resale	D	0	0	0	9	ø
Pureished Weboor Charge	ō	ō	Ď	ä	Ä	á
Used by Utility (excluding stution use)	248-	433	557	ő	ň	319
Losses	42.012	8.476	24.019	15,823	17.445	8.400
Tetal Disposition	1,137,389	290,797	432,111	333,548	600,691	245,904
			,			

Note: Totals may not equal num of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purcluses from willties, net interchanges, and not wheeling (except for imports) are included in not

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Birctric Utilistes."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawarthours)

	Temesee	Лерирахор	7emessee	Топреме	Tentesee	Teamessee
)tum	Monghis City of Jens 30	Milen City of Tuec 30	Marristown City of June 30	Marár⇔baco City of	Maniville Electric Service June 30	Newport City of June 30
				Tumo 30		
Sources of Energy		•				
State	0	0	9	0	0	
Nacian	0	Ú	4	0	Ó	
Hydro-Conventional	0	Ō	4	Ō	0	(
Hydro-Premped Startege	Ó	0	٥	Ó	0	0
Other	9	Q	a	Q	Q	
(Less) Baergy for Pumping	O.	Þ	ė,	Ō	0	(
Total Net Generalise.	0	0	•	0	0	
Раские бан Офунктурный	12,893,564	247,636	747,959	1,812,685	11,253,448	464,21
Power Exchanges	0	0	0	0	0	•
Received	0	0	0	Þ	0	•
Delivered	0	Đ	0	0	0	1
Net Bachanges	0	D	0	D	0	•
Transmission for Others (Wheeling)						
Received	0	Đ	a	0	0	+
Delivered.	Ó	D	0	0	Û	
Net Transmission for Others	Ō	Ō	ā	ō	Ō	
Transmittake by Others Leater	Ō	Ō	ā	ō	Ō	
Total Net Baurey						
Granzini, sed Received	12,893,564	247,634	747,959	1,012,685	11,253,448	465,312
Disparition of Energy						
Select to Ultimete Consumers	12,327,201	236,031	721,817	979,922	10,854,932	439,377
Requirements Sules for Result	0	0	Ó	Q	0	
Noorequirements Sales for Resale	0	0	0	Þ	0	•
Pembhad Without Charge	0	0	0	P	0	4
Used by Utility (excitating station use)	7,308	0	1,042	1,635	23,616	73:
[ANK	359,053	11,607	25,040	31,627	374,900	28,109
Total Disposition	[2,893,564	247,638	747,359	1,012,685	11,253,448	468,213

Note: Totals may not equal sum of components because of independent rounding. Dentile counting occurs in components of both sources and disposition of energy and fluxs switcher provides a true total. Perchasus from stillifes, set interchanges, and not wheeling (except for Imports) are included in not generation.
Source: Energy Information Administration, Form EIA-412, "Armed Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Tennessee	Tennessee	Temessee	Tennesses	Телястего	Tennesus
Ütem	Oark Ridge City of	Pacia City of June 30	Pakuki City of June 30	Righty City of	Rookwood City of Jame 30	Sevier County Blactric System
	June 30			Jene 30		Jame 30
iteres of Easy						
Steam	4	0	0	0	9	(
Nucles	a	0	C C	0	Ð	(
Hydro-Conventional	Đ	0	0	0	Q.	
Hydro-Pitraped Storage	0	0	0	q	Ū-	(
Other	4	0	0	Ð	O-	1
(Less) Energy for Pursping	đ	0	e	0	O O	(
Tetal Net Generados	•	٥	ō	Ó	ō	
Purclases from Driting	498,477	463,945	450,167	264,450	311,552	1,046,465
Purchases from Novelility	a	Q	0	0	Q	
Power Exchanges						
Received	a	0	e e	0	Ð	
Delivered.	0	0	¢.	0	0	
Net Exchanges	0	Ó	Û	0	0	1
Transmission for Others (Wheeling)						
Received	0	0	C-	9	0	
Delivored	0	ē	Ō	ó	Ö	
Net Transmission for Others	. 0	e		0	0.	
Transmission by Others Losses	·ā	Ō	6	ā	ā	i
Total Not Baccay	_	•	•	•	.,	
Generated and Received	499,477	469,945	450,107	264,450	324,552	1,846,465
Dispusition of Energy	-	•	-		_	
Sales to Utdrasta Consumers	474,929	440.611	424,169	253,777	394.182	999,58
Requirements Sales for Reside	0	0	0		0	المهردم
Nonrequirements Sales for Resale	ő	ŏ	ō	ő	ő	
Funished Without Charge	ā	õ	0	ň	ň	i
Head by Otility (excluding station une)	ň	238	894	203	210	483
Lane	23,547	23,025	25,123	10.467	17,160	46.40
Total Dispasition	438,477	463,345	450,157	264,450	324,352	1,845,48

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a sum total. Purchases from unlinies, not interchanges, and not windling (except for imports) are included in just

generation. Surrow: Energy Information Administration, Form ElA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Теринений	Texnopee	Traction	Типпензия	Тасцияна	Тенцираф
Items	Simbyvide Chy of		Sweetwater City of	Tulishems Beard of Pub Utils	Union City City of	Weakley County Man Piec Sys Jace 30
	Jana 30	June 30	June 30	June 30	June 30	
Sources of Energy		<u> </u>				
Sens	Ď	٥	q	Ď	0	-0
Nuder	0		0	Q	0	Û
Hydro-Cooventional	ρ		q	0	Q	Ð
Hydro-Pumped Storage	Ó		Ó	0	0	Ð
Other	Ď	O	ā	Ō	Ó	-0
(Less) Energy for Pomping,,,,,,,,,	0	0	0	0	0	-0
Total Rei Generation.	Ď	Ī	ē	ō	ō	Ī
Parchases from Utility	352,251	225,688	201,241	211,274	366,724	509,345
Perchases (rare Newallity	•	. 0	, 0	•	. 0	. 0
Power Exchanges						
Received	6	0	0	0	0	0
Dellysand	•	0	0	D	0	0
Net Exchanges	D	0	Ō	Ď	Ď	à
Transmission for Others (Whealing)	-	-	_			
Received	0	D	0	0	0	a
Delivered	. D	Ō	ō	Ď	Ď	ā
Not Transmission for Others	Ď	á	Ď	ā		a
Toesmission by Others Losses.	Ŏ	ò	Ó	ō.	Ð	0
Total Net Energy	_	_	_	•	_	_
Generated and Received	152,161	235,688	20[,34]	281,274	366,724	503,245
Disposition of Energy						
Sales to Ulbimate Consumers	340,915	221,698	392,010	266,606	337,231	473,346
Requirements Sales for Resole	· O	. 0	. 0		Ō	Ò
House universame Salas for Resale	0	0	0	•	0	0
Fundahed Without Charge	0	0	D	ā	0	0
Used by Utility (excluding station use)	236	Ö	Ď	862	217	423
Laser	11,099	3,990	9,230	13,806	9,275	29,573
Tetal Dispositiso	353,251	215,688	201.24[	281,274	366,724	603,345

Note: Totals may not agent sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from willides, not introducinges, and not wheating (except for impacts) are included in not generation. Source: Basegy Information Administration, Form EIA-412, "Annual Report of Public Bleete'ic Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

				<del></del>	<del> </del>
Тапразаца	Taxas	Техая	Term	Texas	Texas
Windower City of	Austin City of	Brenham City of	Brownsville Poblic Odis Board	Brynn City of	College Station City of
June 30	September 30	September 30	September 30	Saprembar 30	September 30
0	5,628,286	0	593,324	461,439	0
0	3,230,975	0	a	ū.	Ď
0	. 0	O	Ø	a	D.
q	0	0	0	0	C C
0	48,632	0	157,272	1,675	0
	. 0	Ď	à	à	Ď
•	8,907,873	Ö	750,596	463,164	¢
151,939		295,620	150,585	947,577	541,727
Q.	11,992	0	0	q	Q.
D	26, <del>69</del> 1	ø	419	Û	0
0	26,435	Q	29,215	Đ.	P
<b>Q</b>	276	Û	-28,796	4	0
6	25,609	0	D	Û	Ò
0	D.	-	đ	4	Ó
0	25,609	ø	0	a	0
0	0	0	O.	D	0
161,939	9,318,425	235,620	<b>#72,385</b>	1,480,691	641,727
144.257	8.371.571	284.373	816.343	875.25	512,240
<u>,</u> .	0	0	4		0
Ō	41) 63	ŏ	-29215	<u></u>	ň
Ď	0	ō	23,913	ē	10,000
PK	9.674	ñ	676	5	
		13.247		44,197	19.487
151,939	9,318,425	295,628	872,345	1,410,691	541,727
	Winchesser City of June 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Winchesser City of City of City of City of City of City of City of June 30 September 30   0 5,628,286 0 3,230,975 0 0 0 0 48,672 0 0 8,907,873 151,939 372,675 0 11,992 0 26,415 0 276 0 25,609 0 0 25,609 0 0 151,939 9,318,425 144,257 8,371,571 0 0 411,631 0 0 411,631 0 0 0 126 9,674 7,535 525,349	Winchesser City of Cit	Winchesser City of         Austin City of         Brenham City of         Brownsvide Poblic Otils Board           June 30         September 30         September 30           0         5,628,286         0         593,324           0         3,230,975         0         0           0         0         0         0           0         0         0         0           0         48,612         0         157,272           0         0         0         0           0         3,907,873         0         750,596           151,939         372,675         295,420         150,585           0         11,992         0         0         0           0         26,691         0         419         0         229,215           0         27,609         0         229,215         0         -28,796           0         25,609         0         0         0         0           0         25,609         0         0         0         0           151,929         9,318,425         295,820         \$72,385         \$72,585           144,257         8,371,571         244,375         816,343	Winchesser   Austin   Brenham   City of   Ci

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both nources and disposition of energy and thus celuler provides a nuc total. Purchases from utilities, net interdanges, and net whenting (except for imports) an included its ner generalism.

Source: Energy Information Administration, Form EEA-432, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Tes=	Tour	Texas	Texas	Texas	Toxas
Rem	Dectan City of	Floresville City of	Galland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Sources of Edergy		_				
Steam	221,871	0	964,568	0	28,293	6
Noclear	4	Q	•	0	0	0
Bydry-Cantractional,,,	Ó	Ó	•	Ó	a	0
Hydro-Pamped Statego	0	Ó	Q-	Ó	σ	0
Other	0	Ó	O-	0	-256	Ď
(Less) Facrgy for Pumping	0	6	0	Ō	ū	Б
Total Net Generation	221,877	ō	964,565	ō	28,837	Ö
Purchase from Udlity	601,613	192,363	3,309,140	233,530	459,628	131,864
Purchases from Nonvillity	Ó	Û	117,827	0	¢	D
Received	Ó	Ď	0	0	Ó	٥
Delivered	0		á	0	0	•
Net Exchanges	Ó	•	0	0	Ó	0
Received	0	4	Ó	0	0	4
Delivered	ō	š	ā	ō	ň	ō
Her Treasphyles for Others	Ď	ī	ň	õ	ň	ā
Transition by Other Lorent	ŏ	ō	ō	Õ	ő	Ō
Generated and Rocelyns,	1,022,290	191,363	2,391,535	233,530	481,565	131,264
Dispertition of Basegy						
Sales to Unimera Constitution	924,784	181,709	1,242,852	219,025	424,425	118,567
Requirements Salos for Retale	72,647		50,478	0	7,347	0
Negrequipements Sales for Resale	. 0	6	100,068	0	28,767	0
Penished Without Charge	0	93	349,866	0	´ 0	L/ <del>6</del> 01
Used by Utility (and office station use)	ň	345	0.000	ñ	ň	8
Letter and company for some state of the source of the state of the st	19.459	35.216	48.27)	14.503	21,126	11.696
Total Disposition	1,022,890	196,363	2,391,538	233,530	481,665	131,864

Note: Totals may not equal stam of components, because of independent councing. Double counting occurs in components of both sources and disposition of energy and thus maither provides a one rotal. Furctioned from utilities, not interchanges, and not whenling (except for imports) are included in not generates. Septem Energy Information Administration, From EIA-412, "Amout Report of Public Electic Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawarthours)

	Term	Texas	Teras	Texas	Текш	Texas
žiem.	Karyvijio Public Utility Board	Public Colorada Utility River	City of	Mow Braunfels City of	Sarp Raybors Municipe) Pwr Agay	Stan Autorijo Public Service Bd
	September 30	June 30	September 30	July 31	September 30	January 38
Sources of Energy						
Stan	Ó	30,064,002	422,220	0	681,191	10,225,817
Nacteor	0	. 0	ā	0	Ď	5,512,680
Hydro-Conventional	0	579,547	ó	1	Ů	0
Hydro-Pumped Storage	Ó	0	á	6	Ď	0
Odo	Ō	ō	á	6	0	ū
(Lass) Reargy for Premping.	ŏ	ō	ā	ō	Ď	ő
Total Net Generation	ŏ	10,639,549	422,220	ĩ	681,191	15,738,697
Perohaus does Utility	412,778	596,842	719,641	263,103	62,742	a
Porchages from Normality	0	0	0	0	0	a
Received	0	0	0	0	P	-748,016
Defrecial	0	0	Q.	0	0	-848,703
Nei Brichanges	Ó	0	â	Ó	Ó	100,687
Transmission for Others (Wheating)						
Received	Ó	¢.	9	0	0	0
Delivered	0	e-	0	0	Ď	0
Net Transmission for Others	0	0	0	•	•	Ó
Total Not Fourty	0	Ó	0	4	•	0
Generaled and Received	412,778	11,238,391	1,141,661	863,484	743,933	15,839,184
Disposition of Energy						
Sales to Ultimate Contrapers	393,241	83,486	1,064,945	234,625	D	14,528,073
Requirements Sales for Resale	0	9,711,511	0	0	340,300	287,995
Montemphrenests Seles for Resale	ō	859,304	ā	ō	395,036	351,745
Pemished Without Charge	ō	Ď	ă	2.099	Ď	0
Used by Utility (excluding enrice use)	ŏ	ŏ	ő	0	ī	53,597
Losses	19,537	584,086	76,516	26386	5,597	637,772
Total Disposition	412,778	11,238,391	1,144,461	863,164	745,933	15,839,186

Note: Totals may not equal sum of components because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Petitheses from milities, not interobanges, and not wheeling (except for imports) are included in not

Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Texas	Term	Texas	Teas	Umh	Tinh
ltem		Seguin City of	Texas Municipal Power Agency	Weatherford Minn Uddity System	Bountiful City City of	Brigham City Corp
	September 30	September 30	September 30	September 30	June 30	Decemeber 31
Saurces of Energy						
Strawn	0	Þ	2,679,479	Ú	Û	0
Nedest.	0	D	0	Ú	0	t
Hydro-Conversional	0	0	0	0	24,699	10,303
Hydro-Pumped Storage ,,,,	0	0	4	Ú	0	4
O447	0	D	a	28	5,868	4
(Less) Energy for Pumplog	0	D	0	0	0	4
Total Net Generalion	o	0	2,679,479	28	34,547	10,303
Purchases from Uniting	399,561	231,141	D	257,221	239,266	136,748
Power Exchanges	0	Ô	0	0	0	Q.
Received	0	0	0	0	g	Ū
Delivered	a	0	0	0	0	G.
Net Exchanges	0	Q	Đ	q	q	¢
Transmission for Others (Wheeling)						
Received	0	Q	D	q	q	Ō
Delivered	0	Q	D	a	q	Đ
Net Transmission for Others	q	0	0	0	0	ů.
Transmission by Others Losser	0	0	D	đ	a	Û
Generaled and Received	399,961	231,141	2,879,479	257,249	269,833	- 147,051
Disposition of Energy						
Sales to Utilimate Consumers	388,249	219,083	Þ	237,840	255,456	136,149
Regularments Sales for Resale	9	0	2,793,763	0	0	Û
Mongaquirements Sales (br Ressia	0	0		0	0	Ū
Pumbhel Without Chaqte	0	5,155		0	0	5,213
Used by Utility (excluding station eas)	0	6,903	85,716	q	1,329	244
Laus	11,712	0	٠	19,409	13,046	5,445
Total Disperition	399,968	23[,14]	2,879,479	257,249	249,833	147,051

Note: Totals may not equal num of components become of independent coinciding. Double counting occurs in components of both sources and disponition of energy and thus neither provides a true total. Pershames from milkles, not inserthanges, and not wheeling (ascept for imports) are included in not grantalism. Sales for resule is included in sules to otherwise constraint.

Source: Energy Information Administration, Form ELA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Utah	Uub	Unih	17uh	Und	Umb
Jiran,	[Merimonitalin Power Agenty June 30		Mineraly City of June 30	Provo City Corp	St George City of June 30	Utah Australamel Mun Power Sys March 31
				June 30		
Sources of Energy						
\$ <del></del>	12,659,275	0	0	0	0	717,357
Nedear	Ó	0		Ú	Ó	a
Hydro-Conventional	Q	34,126	10,)84	0	0	q
Hydro-Pumped Storege	q	Q	- 0	0	Q	0
Other	0	P	313	0	2,649	9
(Less) Energy for Pumping	0	0	a	Q	. 0	0
Total Net Generalian	12,659,875	34,126	10,497	0	2,649	717,387
Penhasi from Willy	0	307,4)3	330,962	635,468	417,327	1,634,747
Perchases from Mountility	D	0	q	Û	D	0
Received	D	•	Q	Ů.	Ď	46,815
Delivered	ø	4	0	Ō	D.	50,583
Net Exchanges	0	0	0	Q	Q.	-4,770
Transpission for Others (Wheeling)						
Received	0	6,200	0	0	q	0
Delivered	Ď	5,952	Q	Ō	Û	Ó
Net Tomography for Others	Đ	245	O.	O	Û	Ó
Total Net Except	D.	a	q	Û	Ď	0
Generaled and Received	12,659,876	341,787	341,459	635,468	419,976	2,347,334
Disposition of Energy						
Sales to Utilizano Communes	٥	315,787	330,841	613.068	388.387	0
Racializaments Sales for Rassile	12.653.042	312,141	,150,042 D	O D	D Is chosen	2347.334
Moungainments Sales for Resule	8,833	ň	ň	ă	ā	محدرا بعداد م
Penished Without Charge	o-cas	3.677	1,479	5.200	1.589	
Used by Utility (excluding station use)	Ď	1,208	,,,,,	1.475	٥	ň
Loes	Ď	21,115	9,118	15,725	30,000	ň
Total Disposition	12,659,878	341,787	341,459	£35,468	419,976	2,347,534

Note: Totals may not agent sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from willlies, not interchanges, and not wheeling faceups for imports) are localed in not

generation. Source: Energy Information Asiminiumtica, Perm EIA-412, "Annual Report of Public Electric Udition."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Սիփ	Vermont	Virginia	Virginia	Virginia	Virginia
Ren	Urah Municipal Power Agency	Builingon City of	Bedford City of	Bristof Utilizies Bound	Desville City of	From Royal Town of
	Jane 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						-
State	379,833	75,946	0	Q	0	0
Nectanga	Ú		a	Ď	¢	Q
Hydro-Conventional	9,965	0	23,523	<b>D</b>	37,279	ń
Bytho-Pumped Storage	Q	e	9	P	0	0
Обътрациональной придости и подати и под	35,505	780	0	C C	O.	1
(Less) Energy for Pamplay	Ŏ	0	9	p	¢.	9
Tetal Net Generalica	425,323	77,726	23,523	0	37,279	0
Purchases from UdBry	464,732	404,360	199,060	579,112	894,616	147,332
Portfuser from Mountliny	D	4,511	Q	0		Q
Racelvad	0	145	Ó	0	Û	ė
Delivered	Ď	145	0	a	ū	O.
Net Buchenges	Ð	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	Đ	a	Q	Ď	0	0
Dellyered	D	a	0	a	0	Ò
Net Transmission for Others	D	a	0	å	Þ	0
Transmission by Others Leases	e e	0	0	0	0	0
Total Net Energy						
Generated and Received	894,055	486,597	223,383	579,t12	931,895	147,331
Disposition of Beergy						
Sales to Ultimore Concerned	a	327,139	204,097	553,496	871,120	138,992
Requirements Sales for Results	832,772	Ó	Û	0	Ó	•
Noorequirements Sales for Resale	32,211	134,103	0	0	٥	0
Pending Winter Charge	٥	4	545	a	9	Ó
Used by Utility (excluding station use)	٥	1,330	0	0	0	0
Losses	29.072	24,025	14.741	25,516	60,775	8,340
Total Disposition	694,065	486,597	223,383	\$79,112	931,895	147,332

Note: Totals may not equal sum of components because of independent reneding. Double counting occurs in components of both ascress and disposition of energy and thus neither provided a tree total. Perchases from Millides, and interchanges, and not wheeling (except for imports) are included in not generation. Source: Energy Information Administration, Porm EIA-412, "Assumi Report of Public Electric William."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Virginja	Vjeginia	Virginia	Virginia	Virginia	Virginia
Ben	Harrisonburg City of	Manusers City of	Mapticsvilla City of June 30	Redifect City of	Saleta City of June 30	Virginim Man Bloc Assp No 1
	3auc 30	Jene 30		June 30		
Sources of Energy						
State	•	Ó	0	Ó	0	4
Nocher	•	0	0	0	0	•
Bydra-Convendoed	•	3,253	4,234	0	0	•
Hydro-Pemped Storage	á	0	D	5,569	0	
Other		),914	D	Ö	0	3,505
(Less) Energy for Puroping		0	Ó	Ō	Ō	
Total Net Generation	365	3,747	4,134	6,549	Ō	1,905
Purchases (rosp Utility	395,011	315/417	\$99,967	366,396	367,578	1,249,464
Purchaser from Nonetifity	a	q	D	a	q	
Power Eachanges						
Received	0	Ó	0	0	0	
Delivered	a	0	O	0	0	4
Not Britishages	0	Ó	D	0	0	
Transmission for Others (Wheeling)						
Becaived	0	0	D	0	0	4
Delingral	ā	ō	- D	ā	ō	ā
Net Transmission for Others	ã	ñ	ō	ã	ã	ā
Transmission by Others Louses Total Nat Retray	ő	ŏ	ě	ő	ō	ō
Generated and Benefited	698,376	319,184	204,221	S71,963	347,878	1,251,369
Disposition of Bosrey						
Sides to Ultimutz Colettimers	578,512	304,136	389,804	362,335	347,070	0
Requirements Sales for Resale		0	D		0	1,251,350
Noncepairements Sales for Resale	ā	à	- D	ā	ā	
Furnished Webout Charge	á	ō	1,382	ġ	Ŏ	Ď
Used by Utility (excluding serios ver)	ă	ŏ	180	14	ŏ	-
Losies	16.564	15,048	12.875	9,607	20,808	19
Tetal Dispetition	595,376	319.184	204,231	371,563	367,578	1,351,369

Note: Totals may not equal sorts of supposents because of independent rounding. Double counting occurs in components of both admices and disposition, of energy and thus neither provides a true total. Purchases from utilities, not interchanges, and not wheeling (except for imports) are included in not generation.

Source: Energy Information Administration, Form BIA-412, "Amoud Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Virginia	Washington	Washington	Washington	Washington.	Washington
<b>De</b> m		h Centralia Ellenuburg do City of City of der	Port Angelos City of	PUD No ! of Benton County	PUD No I of Circles County	
	June 30		December 33	December 31	December 31	December 31
Sources of Energy						
Swam,	15,986	a	0	•	٥	0
Notes	•	a	Ò	4	ą.	Đ
Hydro-Convertions2	4	E8,909	0	),309	9	11,057,617
Hydro-Penaged Storage	đ	a	Ō		à	0
Ddur,	a	Ó	Ů	ð	à	0
(Loss) Energy for Persping.	a	Q	0	0	0	P
Tetal Net Generation	15,986	58,949	Q.	1,309	ō	Щ,057,617
Purchases from Dility	237,367	149,838	JR6,033	303,041	1,679,540	430,272
Purchases from Nenotility	0	0	0	•	13,645	0
Power Enchanges					_	
Received	a	0	Q.	0	0	1,073,057
Delivered	a	0	Û	Ó	đ	332,471
Not Brokenges	a	Ó	Q.	Ó	ò	740.585
Transmission for Others (Wheeling)						
Received	á	Ó	0	Ó	0	57,799
Delivered	Q	Q	0	0	Q	44,063
Net Treasplates for Others	á	0	O.	Ó	0	13,736
Transmission by Others Lorses,	a	á	Û	0	4	Ď
Total Net Entrey	-			•	-	
Generated and Received	253,553	238,747	656,935	504,350	1,695,185	12,242,211
Dispesition of Energy						
Sales to Ultimate Consumers	240,639	222,532	176,636	500,489	1,394,476	1,243,310
Respirements Sales for Resals	a	0		. 0	. 0	9,742,381
Nonrequirements Sales for Resale	0	0	0	0	21,356	1,146,179
Pembhei Without Charge	Ō	316	0	Ō	2,576	20
Used by Utility (excluding proton use)	ā	15,899	001,1	ō	0	367
Lore	12,914		E,299	3,861	69,777	9,534
Telel Disperities	253,553	238,747	P84,035	501,350	1,695,185	12,242,21[

Moser Taraks may not equal twin of components because of independent rounding. Datable counting counts in comparisons of buts notices and disparition of energy and thus neither provides a tour tarid. Purchases from utilities, not intercolonges, and not wheeling (except for imports) are included in not generation.

Source: Baergy Information Administration, Form ESA-412, "Assemble Report of Public Receipt Utilisies."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Weshipgion	Wishington	Washington	Wushingtop	Wushington	Washington
Ілент	PUID No \$ of Clallery County	PUID (No. ) of Clack County	PUID No 1 of Covelitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	POD No   of Grays Matter Caty
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
\$ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	٥	0	0	0	0	256,305
N <del></del>	Q.	q	0	0	0	0
Hydro-Conventional	0	à	334,396	3,382,348	Ō	Ō
Hydro-Pumped Storage	O	0	0	D	Ď	0
Ober	Q.	274,538	9	e e	0	0
(Less) Energy for Pumping	O	0	0	D	0	q
Total Net Generation	•	274,538	334,396	5,382,343	0	266,345
Parchister from Utility	524,412	4,083,906	3,714,512	220,570	678,327	838,212
Punkses from Notoribly	303	0	0		52,921	a
Reodyrd	٥	9	366,909	391,526	D	q
Dellysmd	•	0	12,453	440,633	2	0
Net Exchanges	Q.	û	354,456	-49,307	•	0
Temposission for Others (Whealing)						
Received.	<b>Q</b>	Ò	0	0	4	0
Defired	•	0	0	٥	4	0
Net Temposission for Others		0	Ò	0	٥	Ó
Tenumission by Others Lesses	•	-19,131	0		•	D
Generated east Rectived	524,615	4,339,313	4,403,363	5,553,611	731,248	3,804,617
Dispesition of Energy						
Sales to Ultimate Consumers	516,438	3,769,962	4,271,165	738.341	677.242	994,272
Requirements Sales for Resale	0	467,467	65.98R	3,507,545	11.170	123,116
Nonrequipments Sales for Resale	ō	0	Ó	909,746	0	37,434
Pemished Without Charge	0	Û	Ō	201,275	Ō	0
Used by Utility (excluding station use)	1,442	ň	2,774	2571	1,200	3.357
	6.735	101.884	43,436	94.133	41,636	-53,662
Total Disposition	\$24,615	4,339,313	4,403,363	5,553,611	731,243	1,104,517

Note: Tools may not equal turn of components because of independent notating. Dotble counting extent in component of both courses and disposition a of energy and thus midder provides a true total. Paralames from affiliar, not interplanged, and not wheeling (accept for imports) are included in not generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Bleetele Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

1 of 1 of 1 of 1 of 1 of 1 of 1 of 1 of	Washington PUD No I of Lawls County Retember 31	Washington PUD No 1 of Okanugan County December 31	Washington PUD No 1 of Pend Oreille Cuty  Deternher 32	Washington PUD No 1 of Suchamish County  Decreater 31	Weshington PUD No 1 of Whetcom County
7 231 D	of Lewis County	Oltanugae County	Pand Oreille Cuty	Swohmnish County	Wheteore
0	letænber 31	December 31	December 32	D	
-				Describer 21	December 31
-					
	0	0	C C	1,076,404	0
0	0	a	Ů	¢	à
9.552	1,658	1	451,279	Ú	Ò
0	Ó	à	Û	Ú	à
Ó	a	0	Q.	0	Ð
Q	0	. 0	Ů	Ġ	Ġ
9,552	1,658	1	451,279	1,076,484	•
87,902	772,000	631,330	605,913	7,713,64)	182,536
σ	Ů	8,743	ė	301,308	0
0	0	0	27,115	4,240	0
9	Û	0	30,438	186,070	٥
0	0	•	-3,323	-161,630	
Ó	Q.	- 0	0	0	0
Q	0	0	0	0	Q
Ó	Ů	4	Ó	Ó	0
Q	Ď	4	-1,415	Ó	0
37,454	773,668	640,074	1,082,484	8,910,323	162,556
86,906	720,349				162,556
0	O	2,459	159,536	196,643	0
Q	0	a	C C	2,297,845	0
0	0	0	0	0	0
673	768	1,456	776	15.157	0
	52,541		14.563		ī
9.675					
	0 0 0 97,454 86,396 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Prote: Totals may not equal pure of enorgonesis because of independent counting. Double counting occurs in components of both sources and disposition of energy and thus mitther provides a true total. Perchases from beliefer, not interchanges, and not whenting (except for imports) are included in not generation. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Wellitaton	Weshington	Washington	Weskington	Wirkington	Washington
Stem	PUD No 2 of Grant County Decamber 3)	PUD No 2 of Pacific County	PUD No 3 of Manna County December 31	Richbool City of December 31	Sentile City of December 31	Tacona City of December 31
Steam.	Q-	0	0	9	538,314	589,373
Michael	D	a	0	6	c	0
Hydro-Conventional	13,111,434	9	Q	4	1,345,762	3,835,090
Hydro-Pemped Storage	0	9	Ů.	a		Ó
Other	0	0	0	a	-12,481	Ó
(Less) Energy for Pomping	0-	0	0	0	4	0
Total Net Generation	12,111,424	0	0	•	8,872,688	4,424,469
Parchases from Utility	278,385	239,376	356,341	671,262	2,805,839	2,018,306
Parchases from Nouristy,		47,375	17,672	•	8,296	690,910
Power Brekinges		-				
Received	143,199	0	0	a	7,461,931	54,179
Dalivered	211,334	0	0	0	9.229.ASE	\$4,370
Net Bachanges	-60,156	ō	q	P	-1,767,507	40,009
Transmission for Others (Whealing)						
Received	Ď.	0	0	•	43,984	1,284,905
Delivered	0	a	0	٥	43,984	1,284,905
Not Teneranization for Others	û	à	0	a	4	. 0
Total Net Boargy	0	0	0	Q.	-131,928	0
Generaled and Received	12,321,653	246,751	574,013	671,252	9,767,355	7,173,648
Disection of Energy						
Sales to Ultimate Consumers	2,744,579	276,709	543,440	656,835	9:247,417	5,552,961
Requirements Sales for Resule	7,077,043	0	3,472	0	4	20,854
Morrequirements Sales for Resale	1,420,209	à	9	Ö	ō	1,382,274
Puralched Without Charge	846,064	á	Ö	ō	Ď	0
Used by Utifity (excluding contion use)	2,903	637	683	٥	21,723	9,070
Lasa	215,751	9,505	26418	14,427	497,746	204,329
Tetal Disposition	12,321,653	286,751	574,013	671,262	9.767.355	7,173,688

Morse Totals may not equal step of compensus because of independent counting. Double counting occast in compensus of both sources and disposition of energy and thes neither provides a true total. Perchases from initials, not increasingles, and not wheeling (except for imports) are included in net

Source: Brangy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
Жеш	Errigation Pub District #15 Per	Wathington Parb Parr Supply Sys	Buiger Power Marketing Anth	Hardort City of	Jufferson City of	Kaukawna City of
	December 31	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Stern	0	Q.	0	0	0	٥
Nuclear	Đ.	6,965,27\$	4	D.	D	g.
Hydro-Conveqtional	e	123,135	0	0	0	158,404
Hydro-Pumped Storage	O		a	6	n	. , ,
0±er	ŏ	Ď	ō	ě	ŏ	2,298
(Late) Evergy for Pumping.	ō	_	ō	ō	ō	a,,,,a
Total Net Generation	Ď	7,088,413	ō	•	0	160,702
Pepheres fram Utility	194,112	0	312,139	189,844	138,207	621,627
Perchases from Monucility	D	•	0	•	0	a
Received	e	٥	0	•	0	0
Defivered	Ú	4	Ó	•	0	a
Net Budwages and a community of the comm	Đ	4	0	•	0	a
Temanisaton for Others (Wheeling)						
Received	0	0	Q	4	0	0
Delivered	0	0	0	Q.	0	0
Net Transmittabes for Others	Û	0	Ó	٥	Ď	a
Tenumination by Others Lexus	•	0	0	•	D	a
Total Not Energy	404 544			***	4	
Generaled and Received	194,512	7,868,483	313,139	189,\$43	158,247	783,329
Disposition of Energy						
Sides to Ultimore Consistents	187,804	q	0	182,176	154,297	761,141
Requirements Sales for Recate	4	7,979,345	309,658	٥	٥	0
Monre quirements. Sales for Resule	4	0	0	Ð	0	0
Persisted Without Charge	4	0	0	0	Q.	Û
Used by Utility (excluding stution use)		4	Ó	87	0	560
Louis	6,702	9,068	2,281	7,585	3,910	20,628
Total Dispodites	194,512	7,488,413	312,139	189,849	158,247	782,329

Note: Totals may not equal num of components because of independent extending. Double counting occurs in components of both sources and disposition of exampy and thes adults provides a true total. Purchases from utilities, not interchanges, and not wheeling (except for imports) are included in not generation. Source: Evergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

,	Wisconsin	Witemain	Wisconal	Wisconsin	Wisconsin	Wisconsin
Tiern	Manitowae Public Unitries	Marchfield City of December 31	Memmins City of	New London Electrica:Water Utij	Oconomowse City of December 31	Plymouth City of December 31
	December 3)			December 31		
Sources of Eutropy	<u>-</u>		•			
Sec	. 243,092	Ó	13.906	a	0	9
Miller		a	0	a	0	0
Hydro-Conventiona)		á	Ó	a	0	0
Bylin-Pumped Storage	. 0	0	Ů	0	9	0
Other	. 2,241	1	0	Ó	0	9
(Less) Energy for Pomping		0	D	a	4	ù
Total Net Generalisa	. 245,333	1	13,506	•	•	0
Purchases from Utility	. 289,630	343,682	561,991	176,000	181,721	177,191
Purchases from Norwillity	. •	0	0	0	0	. 0
Received	. 0	a	19,206	0	9	0
Delivered	. 0	0	19,206	0	0	0
Net Exchanges	. 4	a	0	a	n	
Transmission for Others (Wheeling)						
Received	. 0	à	0	a	9	0
Delivered		q	Ó	à	0	Û
Not Townshiston for Others	. 0	0	0	9	a	0
Transmission by Others Losses	. •	0	Û	0	0	0
Generaled and Resolved	. 534,963	343,683	575,897	176,000	181,781	177,191
Okposition of Basery						
Sales in Uldmate Consumers	. 516,814	330,615	552,675	171,629	174,496	168,412
Requirements Sales for Resale	. 484	q	0	a	0	
Noerspoirements Sales for Resale		ė.	9	Þ	Ð	D
Funished Without Charge		0	Q	q	a	0
Used by Littley (excluding studion use)	. 538	704	255	1,196	0	91
Louis		12,344	22,967	3,175	7,085	8,682
Tetal Dispetition		343,683	575,897	176,000	181,781	177,191

Note: Totals may not equal sum of components between of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus perither provides a true total. Proclasses from utilities, not interchanges, and not wheeling (except for imports) are included in not generation.

Source: Briefgy Information Administration, Form ElA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Wisconsin	Wisconsin	Wisconsin	Wistoneits	Wisconsin	Wisconsin
lican.	Readsburg Visity Caren	Rice Loke Utiliries	Shawane Municipal Villaies	Sheboygan Palls City of	Sturgmen Buy City of	Sun Prairie Waser & Lighs Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Secrets of Energy						
Saan,	0	4	0	â	0	0
Nuclear	0	0	0	4	0	0
Hydro-Conventional	Ď	à	9	4		Ó
Hydro-Pumped Storage	0	a	Ó	4	0	0
Ollettement months and a second months are a second months and a second months are a s	D	a	Q	2		0
(Less) Energy for Pumping	D	0	0	5		Ó
Total Net Generaties,	e	•	0	•	•	0
Pacelunes from Oldity	200,830	141,573	223,352	221,443	137,711	174,327
Perchases from Nonutificy,	0	a	0	•	0	O
Power Backunger						
Received	Q	0	0	٥	0	0
Delivered	Û	a	0	ô	Û	0
Net Rechanges	0	a	0	٥	0	0
Received	В	a	0	ā		Ó
Dollvered	ō	ā	Ö	á	0	ō
Not Transplate for Others	ō	ó	ŏ	Ŏ	ă	è
Transmission by Others Losses	ā	Ō	Ū	Ō	Ō	
Total Net Energy	_	-	_	_	_	
Generated and Becelved	200,630	14E,573	223,352	221,443	187,711	174,327
Disposition of Energy						
Sales to Ultimote Consumers	194,380	134,1\$8	218,722	217,485	129,844	188,044
Regultements Sales for Recalc	q	0	Ď.	0	0	•
Numequisments Sales for Resale	q	0	0	Q	0	٥
Remished Without Charge	Ó	0	à	Ó	Q	G-
Used by Utility (extituding station exc)	Ó	Ö	•	Ó	0	233
Loss	6,450	7,335	4,630	3,958	7, <b>16</b> 7	6,050
Total Disposition	200,830	14[,573	723,352	27L443	137,781	174,327

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Porchases from utilities, not interchanges, and not wheeling (except for imports) are included in our generation. Sales for reside is included in sales to utilizate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued) (Megawatthours)

	Wincomin	Wisstansija	Wyoming	Wyoming
Dane	Winequalin Public Power Inc Sys	Wincongin Rapuk W W & L Comun	City of	Wyoming Municipal Power Agency
	December 31	December 31	J=== 30	December 31
Saureas of Egargy	'			
Star	724,340	ð	0	156,240
Nuclear	0	ā	ā	
Hydro-Conventional.	D	ā	ō	Č
Hydro-Pumped Storage	ō	ā	ō	
Other	57,224	ā	ö	
(Leta) Boergy for Pumping	D	Ď	ò	ī
Total Net Generation	781,564	ī	ő	156,240
Peakset from Villity	2,798,245	221,265	195,417	55,768
Power Exchanges	٠	9	0	
Received	0	Q.	0	,
Definered	0	a	Ó	
Not Bychanges	D.	q	0	
Transmission for Others (Whenling)				
Received		0	0	
Delivered	à	ō	Ä	
Net Temporistion for Others	Ō	ā	ā	Ċ
Transpission by Others Losses	ō	ā	ā	i
Total Nat Encry	_	_	_	
Generalad and Received	3,579,889	221,265	195, <b>41</b> 7	212,006
Dispublica of Escrey				
Sales to Libinate Conseners	0	208,214	184,347	(
Requirements Sales for Resale	3,383,292	٥	a	195,053
Monreguleuments Sales for Result	110,029	ā	Q	11,666
Pursished Without Charge	•	0	ó	
Used by Udjity (excluding system use)	ā	204	ō	ć
Les	85,483	12,347	13,140	5290
Total Disposition	3,579,889	221,265	195,487	262,005

Note: Totals may not equal sum of components because of independent mending. Double counting occurs in components of both sources and disposition of energy and thus neither growides a true total. Purchases from milities, net interchanges, and net wheeling (except for imports) are included in net getteration. Sales for result is included in sales to ultimate consenters.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

# Summary Statistics of U.S. Federal Electric Utilities

## Financial Performance

### Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Pederal electric utilities are primarily generators and wholesellers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipals, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCB, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Cenada.

#### Income Statement

As of the end of the fiscal year (September 31, 1997), operating revenues for the Federal electric utilities totaled \$8,833.3 million. Total electric utility operating expenses were \$5,999.1 million in 1997. A major portion of these total electric utility operating expenses include production expenses that totaled \$3,865.7 million. Production expenses for the Federal electric utilities were 61.4 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$4,513.9 million, 75.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$3,106.0 million. Income deductions totaled \$2,791.4 million. Of the income deductions, \$2,433.8 million came from interest on long-term debt, which represented 87.2 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1997 was \$314.7 million a 29.8 percent decrease from the 448.6 million in 1996.

#### Balance Sheet

As of September 30, 1997, net investment in electric utility plant for the Federal electric utilities was \$36,525.3 million, including construction work in progress, which decreased to \$7,328.4 million, compared with \$7,630.8 million in 1996.

Total proprietary capital was \$8,788.3 million in 1997, a slight increase from \$8,724.1 million in 1996, 15.8 percent of total liabilities and other credits. The amount of long-term debt was \$33,111.3 million, 59.6 percent of total liabilities and other credits of the Federal electric utilities.

#### Sales of Electric Power

In 1997, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.4 million megawatthours and electricity sold for resale of 252.9 million megawatthours. Total disposition of energy was 313.5 million megawatthours of which the Federal electric utilities had a net generation of 319.2 million megawatthours (Table 32).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997 (Thousand Dollars)

Готто	Boaneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Littlity Operating Berenner	2,263,596	163,633	162,267	723,696
Operation Expenses	1,423,811	34,683	15,734	327,599
Мивление Вирелия, при при при при при при при при при при	73,056	34	12,389	Ó
Depreciation Expenses	124,457	85	3,355	0
Amer, Prop Louses and Reg Study	71,304	۵	132	Ó
Тихез ней Тих Едибуновов принципальный принц	0	52	a	0
Total Electric Utility Operating				
Report,	1,491,618	34,890	31,629	527,699
Net Electric Utility Operating Income	57),964	128,543	80,634	195,997
hooms from Blockit Flort Lessoi to Others	20		÷60.599	ь
W WIND	-	•	-044,58	-
Electric Utility Operating Income	\$71,988	128,543	20,440	195,997
Other Electric Lecons	13R	225	0	157,682
Other Electric Deductions	299	216	0	0
Allowance for Other Fands Used				
During Construction	0	a	0	18.278
Taxes on Other Income and Deduct	ō	ď	Ū-	0
Electric Utility Income	57 <b>1,827</b>	128,547	20,840	372,157
Income Deductions from Interest				
on Long-term Debt.	386,540	20	747	196,594
Other Income Deductions	\$]	128,527	Û	M 352
Allowance for Berrowed Funds Used				
Buring Construction	-12,326	Ù	Ó	a
Total Indents Defactions	374,265	128,547	747	284,946
Income Refore Extraordiency Imma.	197,562	0	19,293	87,211
Remording lecome	0	0	0	0
Betweedistry Dedections	0	Û	Ó	0
Net Inceres	197,562	0	19,293	87,211

See andnotes at and of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997 (Continued) (Thousand Dollars)

Іспи		U.S. Because of	Indian Affeirs		
	Tennesses Valley Authority	Mission Valley Power	San Caribe *	USCB- North Cauthel Division <sup>1</sup>	Thead
	September 30	September 30	September 30	September 30	September 30
Electric Velkly Operating Revenues	5,552,154	16,421	-	1,58t	0,833,319
Operation Expenses	2,059,624	12,043	_	797	4,073,412
Мференция Верения	352,998	26∎	_	1,374	440,530
Depreciation Expenses	1.014.113	4	_	86	1,142,099
Amon, Prop Losses and Reg Study	0	ā	_	ñ	71,436
Texas and Tex Equivalents	271,532	ő	Ξ.	õ	271,614
Total Electric Dulity Operating					
Еврепня	3,698,177	12,811	-	2,257	5,999,092
Not Electric Utility Operating Income	1,853,976	3,610	_	-506	2,834,227
Income from Electric Plant Leased		_		_	
(g <b>Olbert</b>	0	9	-	O	-60,376
Electric Utility Operating Income	1,853,976	3,610	•	-606	2,773,648
Other Electric Incomes	136,388	197	-	a	314,125
Other Electric Deductions	D	0	-	193	708
Allowers for Other Ponds Used	_	_		_	
During Construction	0	0	_	G	18,276
Taxes on Other (second and Deduct	0	q	-	0	Q
Blectric Utility Income	2,018,364	3,847	-	-495	3,106,843
Income Deductions (pup Inseres		_		_	
во Глод-него Верг	1,845,853	0	_	0	2,433,753
Other Income Deduction	233,719	Q	-	0	450,649
Allowance for Bostowel Ponds Used		_		_	
Deting Construction	-80,708	0	-	ð	<del>-93,034</del>
Total Income Deductions	2,002,563	0	-	0	2,791,368
become Before Entreardinary Dams	7,501	3,807	-	+698	314,675
Exercisedinary Income	ø	Q	-	0	Q
Bateworks by Deduction	•	0	-	0	0
Net lecone	7,501	3,807	-	-498	314,675

<sup>\*</sup> Fiscal year 1997 (special time not available.

Lincludes data only for Salar Mayy's Palis at South St. Masie, Mischigen. The cent of the generation produced by the U.S. Army Corps of Engineers (USCE) is said by the Department of Energy-Bouneville, Southeastern, Southwestern, and Western Arms Power Administrations.

Note: Totals may not agast sum of components because of independent rounding.

Source: Heavy Information Administration, Form HIA-412, "Almust Report of Public Electric Utilities."

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1997 (Thousand Dollars)

Bens	Bonneville Power Admin	Southeasteon Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Sectric Utility Plant				
Bretric Willing Plant & Adjest	4,647,729	762	170,243	3,175,13
Coast Work in Progress	224,648		16,659	174,88
(less) Dept, Amort, and Depletion	1,531,710	497	31,450	J,636,40
Not Electric Utility Plant Nuclear Park	3,340,667	266 0	155,452	3,694,61
(less) Amost of Nucl Pest	ŏ	ŏ	ŏ	
Nel Blee Plant faci Nati Faci	3,340,667	266	155,452	3,694,61
Micr Property & Investments				
Honetility Property	9	a	ā	
(but) Accum Providers for Dept & Amort	D O	9	0	
Invest in Assec Enterprises	ň	ă	ŭ	
Total Other Property & Investments	ő	ě	ŏ	
breent and Accused Assets				
Cash, Working Runds & Investments	399,218	8,681	15,817	285,00
Notes & Other Receivables	0		0	
Customer Accin Receivable	84,610	€6 0	14,673 D	157,30
(less) Acrom Prov for Uncollected Acrts Ruel Stock & Exp Undisk	0	ă	ů	
Materials & Supplies	70,42)	ŏ	ผารจั	
Other Supplies & Miss, paper	Ó	ă		
<del>Угорумски полительный применты полительный полительн</del>	102,238	Ó	0	
Accred Odily Revenue	114,327	10,454	7,945	
Miccellanous Cerrent & Accrued Assets	0	0	2,628	129,59
Total Current & Attract Astria	779,874	19,241	47,252	571,98
Unamenticed Debt Expenses.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	a	Ó	
Extendrilinary Losser, Study Cost	. 0	O	Q	
Marc Debt, R & D Exp, Unemn Losses	13,730,591	ō	Q	
Total Deferred Dekite	13,234,594	0	0	****
Total Assate & Other Debits	87,342,832	19,467	202,783	4,266,52
Investment of Municipality	0	17.028	51,758	12,397,70
Met Coolst,	ŏ	0	0,,,,,	-8,820,93
Retained Rengings	623,048	0	136,330	389,73
Telal Franciscory Capital	623,048	17,024	167,908	3,566,51
ong-tourn Debt	4 424 444			
Box 64	2,371,200	0	0	
Advances from Municipality & Other	6,583,663	0	0	
Unawort Press on Long-term Debt	0	V D	u D	
Total Long-term Debt	8,944,863	ő	ő	
thir Nancoment LinbBlijes				
Acoust Operating Provisions	0	0	0	
Account Province Rate Referation	D	0	0	
urrent end Accreed Lieblikies	•	•	•	
House Payable		0	٥	
Accounts Payable	199,164	2,304	\$9,44D	63,75
Payables to Assoc Bressprists	Ď	112	0	
Callotter Departs	D	0	0	
Teres Accred	0	0	0	
Miss Carrent & Accreed Liabilities	381,310	223	2,606	236,23
Total Current 4 Accraed Liabilities	\$80,474	2,439	13,046	300,00
eferred Credits				-
Customer Advances for Construction	0	Ō	0	•
Other Deferred Credit	7,183,747	ő	21,749	
Unuson Grip on Rescay Debt	7,183,747	0	11,769	'
	7,000(F)	U	القانيلة	4,266,52

See endanted at end of this trible.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1997 (Continued) (Thousand Dollars)

_		U.S. Buresu a	f Jadjan Affidja.		
Trees.	Tenancee Valley Authority	Missipa Valley Power	Sale Carlos *	USCE- North Cantral Division	Total
	September 30	September 39	Segrember 30	September 30	September 30
Bestda Utility Plant					_
Electric Utility Plant & Adjust	28,724,712	23,742	_	12,343	38,765,67
Const Work in Progress	6,905,169	3,993 9,053	_	3.782	7,328,35 10,408,57
(less) Dape, Amort, and Depiction  Not Electric Utility Plant	7,175,676 28,457,204	28,683	Ξ	8,5 <del>6</del> 1	35,685,45
Nachar Paci	2,007,319		<b></b>	ة م	2,807,31
(less) Assect of Neel Prelimination of the second	1,967,474	0	_	ā	1,967,47
Net Elec Phot Incl Nucl Fuel	29,297,851	28,683	-	8,561	36,525,29
Other Property & Investments					
Sess) Accum Provisions for Depr & Amen	3,900 2,824	0	_	0	3,90 2,82
Invest in Assoc Enterprises our propt of Printer in Assoc Enterprises	5	ŏ		ă	2,54
In west & Special Flunds	560,677	ō		ō	560,67
Total Other Property & Investments	\$61,753	0	-	Ó	861,75
Ament and Accreted Assets				_	
Cash, Working Ponds & Investments	299,111	1,996	-	9	1,013,63
Notes & Other Receivables	22,443 572,010	-105 1,266	_	0	32,33
Convener Aces Receivable	5,059 5,059	-139		ŭ	931,83 4, <b>90</b>
Rec! Stock & Exp Undistr	112212	p	_	ő	112.21
Maneriale & Sepplies	265,232	835	_	ō	342,73
Other Sapplies & Mise	13,371	78	-	a	13,44
Prepayment	7//38	43	_	ō	109,71
Account Unity Revenue	0	,c	-	0 a	132,72
Nicetherous Correct & Accreed Assets	1,398,666	91 <b>3364</b>	-	•	132,31 2,816,37
Deferred Debits	2,570,000	2,544	_	•	201020
Unserverized Debt Expenses	1,093,531	D	-	9	1,095,55
Estrandinary Losses, Study Cost	1,075,567	Ď	_	Ó	1,075,56
Misc Debt, R & D Brp, Unum Losses	255,360	Ů	-	q	13,485,95
Total Deferred Dehits	2,426,478	0	-		15,657,66
Total Assets & Other Debite	33,683,947	37,047	• -	8,570	55,569,38
ropderary Capital		_			_
Investment of Municipality	588,315	0	-	9,570	13,063,37
Nile Capital	0	D	-	g	-8,810,93
Retrieved Bernings	3,386,423 3,974,738	30,498 38,498	_	8,570	4,345,85 9,798,30
Long-tenn Debt	3514,130	38,170	-	0,310	8,788,30
Bonds	24,653,872	O.	_	0	27,025,07
Advances from Municipality & Other	0	4,228	-	q	6,587,89
Unamon From ea Long-term Debt.	14,560	0	-	9	14,56
(Jest) Unamort Disposer on Long-term Debt	516,223	D	-	0	516,22
Total Long-term Debt	24,152,209	4,228	-	Q	33,111,30
Acoust Operating Provisions	512,929	0	_	0	512.92
Accide Prov for Rate Refunds	0	ŏ	_	ŏ	212,32
Total Other Nancurrent Liabilities	512,929	ō	-	ŏ	5£2,92
Carrest and Accrosed Liabilities	•				
Note: Papalle	2,150,191	0	-	0	2,151,19
Account Psychia	618,862	430	-	0	894,75
Payettes to Assoc Enterprises	4,202 0	0 244	_	0	4,31 24
Costoner Deposits	ä	249	<b>-</b>	Ä	~
Interest Accord.	498,582	ő	-	ŏ	498,18
Miss Corport & Accepted Liebilities	5\$0,069	1,086	-	ā	1,201,34
Total Current & Accrued Liabilities	3,862,906	1,761	-	0	4,758,63
Peferred Chedits	_				
Customer Advances for Construction	1 181 144	530 30	-	a 0	9 304 40
Other Deferred Credits	1,39),165	30 D	-	9	8,396,69
Total Deferred Credits	1,191,145	559		ő	8,397,22
Total Liabilities and Other Credits.	33,643,947	37,047		8,579	55,564,38

<sup>\*</sup> Fiscal year 3997 financial data not available.

1 Defudes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers.

(USCE) is said by the Department of Energy-Romoeville, Southeastern, Southwatern, and Western Arms Romer Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form 21A-412, "Assumi Report of Public Electric Utilities."

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1997 (Thousand Dollars)

jpen j	Benneville Power Admin	Southeastern Power Admip	Southwestern Power Admin	Wastern Arta Power Admin
	Saptember 30	September 30	September 30	September 30
Production Expenses				
Sicam Pawar Garennian	a	۰	a	a
Nuclear Power Ocseration	ŏ	ă	ă	ň
Hydroplic Power Generales	2244	1,025	á	209,846
Other Power Centeration	7-10	0	ă	24,440
Perchased Power	693,338	1.742	4,789	149,938
Other Production Expenses	567,634	4,428	4,334	94,689
Total Production Expenses	1,263,236	7,194	9,824	453,573
Типинальной Варецев положения положения положения	170,494	24,606	19,018	32,127
Distribution Expenses	0	143	a	0
Casiomer Accounts Expenses	203	40	0	0
Castomer Service and Information				
Вирия — — — — — — — — — — — — — — — — — — —	0	0	0	0
Sales Expenses  Administrative and General	q	4	a	Q
Вираментиний принципальный при	61,934	2,73)	0	41,999
Total Electric Operation and				
Maintenance Expenses	1,498,847	34,720	28,142	827,689
Number of Elec Dept Employees				
Regular Pull-danc	2,839	41	175	1,249
Pro-dige & Temporary	41	2	a	32
Tetal Elec Dept Employees	2,900	43	175	(281

See endances or end of this table.

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1997 (Continued) (Thousand Dollars)

		U.S. Bureau e	lodim Alldu		
Itom :	Tonnessee Valley Authority	Mission Valley Power	San Corios "	USCE- North Central Division, I	Total
	September 30	September 30	September 30	Soptomber 30	September 30
Production Expanses					
Steam Power Generation	1,464,200	a	_	В	1.464.200
Nuclear Power Generation	605.679	ă	_	5	606,679
Hydraulie Power Generation	40.239	ă	_	2,171	255.52R
Other Power Generation	22.846	õ	_	- D	22,846
Purchased Power	-194,787	6,512	_	ō	660,613
Other Production Repenses	4,728	0	-	Õ	675,#34
Total Production Expenses	1,943,985	6,513	-	2,171	3,685,719
Treeseleston Expresses	81,047	149	-	p	327,443
Distribution Expenses	0	1,292	-	D.	t,435
Oustomar Accounts Repeates	0	531	-	•	713
Expenses	41,528	139	_	D-	41,568
Sales Expenses	13,092	3	-	9	13,095
Administrative and General		_			
Екремия	332,960	4,185	_	D	443,809
Total Electric Operation and					
Maintennace Expenses	2,412,532	12,511	-	2,171	4,513,942
Number of Risc Hept Employees					
Regular Full-thrown	14,530	81	_		18,924
Part-time & Temporary	0	0	-	ı	76
Total Elec Dept Employees.	14,510	83	_	,	19,600

<sup>\*</sup> Fiscal year 1997 (manefal data out walloble.

1 Includes data only for Salat Mary's Polis at Erule St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCS) is gold by the Department of Rhangy-Romewijle, Southessners, Southwestern, and Wastern Area Power Administrations.

Note: Totals may not equal start of computersts because of independent retunding.

Source: Energy Information Administration, Form EIA-452, "Annual Report of Public Electric Utilities."

Table 30. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1997 (Thousand Dollars)

(десів	Bonneville Power Admin	Somheastern Power Admis	Southwestern Power Admin	Western Ares Pawar Admin
	September 30	September 30	September 30	September 30
Electric Plant la Service				
Interngation Plant		á	Ó	a
Production Plant	_	_	•	•
Sieim	0	0	0	0
Nedical and an analysis of the second		O	D	a
Bydraule		0	D	2,816,587
Officer	Q-	0	0	0
Total Production Plant.	•	0	0	2,816,587
Treambrion Plant	4,024,268	ρ	J30,468	2,359,552
Displaction Plantage page 1997	Ó	0	<b>O</b>	0
General Plant	623,273	762	39,775	0
Total Electric Plant in Service	4,547,541	763	170,243	5,174,239
Einstric Plant Leased to Others	186	0	D	0
Construction Work in Progress - Blectric	224,648	P	16,659	174,885
Electric Plant Held for Prince Use	0	0	0	0
Electric Plant Misc	0	0	0	D
Total Electric (Allky Plant	4,872,377	762	186,902	5,351,024
Accumulated Provision for Depreciation and Americanion	1,531,710	497	33,450	1,656,408
Nrt Electric Likity Plant	3,340,667	166	155,452	3,684,616

Sea enduotes at end of this table.

Table 30.

		U.S. Bosse of Indian Affairs			
Deta	Tennessee Valley Authority	Mission Volky Powat	Sun Certes	USCE- Noch Caucal Division <sup>‡</sup>	Total
	September 30	September 30	September 30	September 30	September 30
Diteirie Plant Ja Service					
Intengible Plant. Production Plant	0	7	-	0	7
Ster	7,426,934	٥	_	0	7,426,934
Maket ( , _ , _ , _ , _ , _ , _ , _ , _ , _ ,	[4,5]4,426	0	-	Ó	14,514,426
Bydredia	1,382,445	70	-	12,343	4,211,445
Other	431,337	0	-	0	431,337
Tetal Production Plant	23,759,642	78	-	12,343	26,586,143
Transmission Plant	3,143,922	3,527	-	0	9,661,737
Distribution Plant	0	25,929	-	0	25,929
Серете Рип ———————————————————————————————————	1,347,495	4,192	_	0	2,015,497
Tetal Electric Plant in Service	28,246,559	23,725	-	12,343	38,287,312
Riedrin Phot Leasts to Others	47,456	0	-	0	47,654
Countraction Work in Progress - Efectric	6,900,169	3,993	-	0	7,328,354
Bleerin Place Held for Peters Use	430,687	0	_	0	430,687
Electric Place Misconscience and a second se	0	16	-	0	18
Tetal Electric Villay Plant.,	35,632,881	37,736	-	12,343	46,094,026
Accumulated Providion for Depreciation and Assortization	7,175,576	9,033	-	3,722	10,418,576
Net Electric Utility Pisat	28,457,286	28,683	_	8,561	35,625,650

<sup>\*</sup> Fixed year 1997 flauncial data not available.

I facilities this only for Solar Mary's Palls at South St. Maria, Michigan, The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneyille, Southwestern, Southwestern, and Western Aren Power Administrations.

Note: Totals may not equal sum of components because of independent rounding:
Source: Energy Information Administration, Porm EIA-412, "Annual Report of Public Electric Utilities."

Table 31. Number of Consumers, Sales, and Operating Revenue by U.S. Federal Electric Utility, 1997

Totomi	Bomeville Power Admin	Southerstern Power Admin	Southwestern Power Admin	Western Acta Power Admin	
	September 30	September 30	September 30	September 30	
Number of Consumers					
Residential	q	D		d	
Commencial or Small	a	9	0	0	
jednovid or Large	15	0	0	0	
Oilet	7	0	Ď	146	
Total Wilmale Contemport	22	Ó	Ó	148	
Sales for the Year (megawattheurs)					
Residential	0	0	0	0	
Commercial of Squill	0	Ď	0	0	
Industrial or Large	14,305,001	D	Ô	a	
Other	796,212	0	0	3,384,305	
Total to Ultimate Commences	15,144,213	Ó	Ů	3,334,305	
Sales for Rassie	R5,310.812	6,247,990	6,370,752	42,424,000	
Tetal Sales	100,413,025	8,247,990	6,370,252	45,848,305	
Operading Bevenues for the Year (thous)					
Residential	Ō	Ó	٥	0	
Commencial or Squil,	0	Ď	8	a	
Industrial or Large,	220,511	Ó	0	Û	
Oter	16,695	P	D.	61,303	
Total to Utilizate Consumers	297,206	0	Q	61,303	
Sales for Resale	1,763,495	163,433	93,962	662,393	
Total Sevenues From Sales of Electricity	2,680,701	63,433	93,962	723,696	

Table 31.

		U.S. Bureso of	lodina Affaira		
Zonate.	Tennesses Valley Authority	Mission Valley Power	San Cerios	USCE- Nonh Castrol Division <sup>I</sup>	Total
	September 30	September 30	Septomber 30	September 30	September 30
Number of Consumers					
Residential	Ó	11,616	10,828	Q-	22,444
Commercial or Small	0	2,358	1,217	D-	3,605
Industrial or Large	64	1	77	0	161
Other	32	1,091	641	Û	1.920
Total Ultimate Cassumers	992	15,096	12,763	¢.	28,136
Sales for the Year (megawatthours)					
Residented	Ð	166,364	98,300	0	264,864
Commercial or Speak	Ď	92,093	60,504	Ď	152,593
Industrial or Large.	23,987,121	21,963	103,400	Q.	38,416,587
Other	97,256	20,661	49,400	G.	4,349,987
Tetal to Ultimate Consumers	24,884,379	340,383	331,680	Ú	43,184,631
Sales for Resale	116,496,135	0	C C	131,508	259,303,047
Tetal Sales	140,580,514	300,383	311,500	131,504	342,487,078
Operating Revenues for the Year (thous)					
Residential	Ð	8,762	8,309	0	17,071
Commercial or Small	Ó	5,287	4,792	b	10,085
Industrial or Large	629,262	932	6,217	0	916,922
Other	4,495	1,095	2,265	0	\$3,910
Total to Utilizate Consumers	633,757	16,076	21,509	٥	1,829,948
Sales for Resale	4,954,087	.0	6	1,751	7,668,297
Total Revenues From Sales of Electricity	5,587,844	16,076	21,589	1,73[	8,698,285

I Includes data only for Swint Mary's Fulls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCID is noted by the Department of Energy-Bosneville, Southeastern, Southwavern, and Western Arm Power Administrations.

Note: Totals may not equal sum of components because of Independent counding. Data are submitted on a calendar year.

Source: Baergy Information Administration, Form EIA-361, "Anneed Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1997 (Megawatthours)

Dem	Bunceville Power Admin	Southeastein Power Admin	Southwastern Power Admin	Western Area Prover Admin
	Seprember 30	Sepsember 30	Saptember 30	September 30
Sources of Energy				
Total Not General Hannaum and the second sec	106,378,411	8,585,680	7,727,726	43,359,040
Perchase from Villey and an annual an annual and an annual a	1,295,525	\$1,510	53	5,345,000
Parchases from Houristity	683,134	q	Ů	5,000
le (grost)	8,441,039	574	403,258	702,000
Out (press) processing and a second s	14,054,085	a	345,554	959,000
Net Date references	-5,613,046	574	57,704	-257,000
Tementission forthy Others (Wheeling)				
Received	44,080, <b>897</b>	4,800,936	0	5,706,138
Delivered	43,220,550	4,800,936	0	5,706,138
Net Transmission for Others	861,347	0	٥	0
Tomaniculon by Others Losses	0	0	0	-702,000
Total Not Energy Generated and Received	113,604,971	8,647,964	7,785,483	47,738,000
Disposition of Energy				
Soles to Ultiposts Comments	15,999,839	0	0	6,289,204
Requirements Soles for Restale	75,351,473	E,146,136	7,466,602	28,752,623
Monrequirements Sales for Resale	9,206,083	101,254	q	8,916.208
Foreighed Without Charge	0	180,000	238,207	593,966
Used by Utility (excluding station use)	26,798	12412	•	1,506,090
Lores	2,970,778	227,562	80,674	1,622,000
Tetal Dispositing	103,614,971	8,667,964	7,785,483	47,750,008

See endootes at end of this table,

Table 32.

		U.S. Bereau of Indian Affairs			
lse an	Termessée Valley Authority	Missien Valley Power	San Carlos *	1/SCE North Central Division	Total
	September 30	Systember 30	September 30	September 30	Şертерфек 30°
Sources of Energy					
Total Net Generation	152,995,404	2,182	-	139,283	319,187,486
Perchases from Udilly	3,248,332	2#3,652	-	. 0	10,254,072
Perchases from Montality.	2,144,537	1,562		0	2,434,533
Interchanges	,	•			
[= (gross)	13,977,159	a	_	a	23,534,030
Out (gros)	27,127,365	0	-	0	42,486,004
Net Interchanges	-13,150,206	q	-	Q	-18,961,974
Transmission forby Others (Wheeling)					
Received	1,323,209	Ó	-	P	55,912,180
Dell vered	3,302,586	0	_	0	55,030,212
Net Temperistelius for Others	20,621	à	_	Ó	881,968
Transmission by Others Lineses	6	à	_	Ó	-702,000
Total Net Energy Generated and Received	145,258,698	287,696	-	139,283	313,494,683
Dispusition of Energy					
Sales to Ultimate Consumas.	26,856,351	273,591	_	Ó	49,418,985
Respirements Sales for Resale	\$14,770,689	0	-	131,508	234,659,030
Nonrequirements Sales for Reside		0	_	Ď	18,294,145
Perished Without Charge	0	709	-	5,508	1,014,390
Used by Utility (expluding station and),	E,377	à	_	494	1,604,281
Long.	3,623,271	13,396	-	1,573	£539,254
Total Disposition	145,258,688	287,696	_	130,213	313,494,085

<sup>\*</sup> Fixed year financial data not evallable.

2 Includes data only for Saint Mary's Pulls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Coops of Engineers (USCE) is said by the Department of Energy-Bosquydie. Southenstern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent countries.

Source: Byangy Information, Administration, Ports EIA-412, "Annual Region of Public Electric Utilities."

<u>...</u>

# Appendix A

Summary
Statistics of
U.S. Rural
Electric
Cooperative
Borrowers

### Appendix A

## Summary Statistics of U.S. Rural Electric Cooperative Borrowers

#### Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (RBA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the RBA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness RBA-financed systems."

The latest statistics taken from the 1997 Statistical Report, Rural Electric Borrowers<sup>3</sup> publication show that 721 of 766 cooperative borrowers were distribution borrowers. The remaining 45 were power supply borrowers. By the end of 1997, the RUS-financed electric utilities were serving more than 1? million consumers in 45 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

#### Composite Income Account

Operating revenues for cooperative borrowers were \$23.3 billion in 1997, compared with \$24.4 billion in 1996, and \$24.6 billion in 1995.

Total electric utility operating expenses for the cooperative borrowers were \$20.7 billion in 1997. Operation and maintenance expenses represented \$18.4 billion or 88.9 percent of the total operating expenses. Purchased power, a major portion of operation and maintenance expenses, was \$12.4 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.6 billion in 1997. Utility operating income, as a proportion of net utility plant, was 6.4 percent. Net income was \$1.0 billion.

Interest expense on long-term debt was \$1.9 billion in 1997, a decrease from \$2.1 billion in 1996. Interest expenses as a percentage of long-term debt was 5.9 percent in 1997.

#### Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$40.7 billion at the end of 1997, which includes \$1.6 billion for construction work in progress (CWIP). The CWIP was \$1.4 billion at the and of 1996. Accumulated Provisions for Depreciation and Amortization increased \$0.3 billion (1.7 percent) at the end of 1997. The investment and funds accounts were \$5.7 billion and long-term debt was \$32.2 billion at the end of 1997.

#### Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.0 million in 1997, the same as in 1996. Revenues from residential consumers were \$9.3 billion or 65.2 percent of total revenues from all ultimate consumers. In 1997, consumption of electricity by each residential customer averaged 12.4 megawatthours at an average annual cost of \$935.31, a decrease from 1996 when each residential customer averaged 12.8 megawatthours at an average angual cost of \$965.47.

<sup>3</sup> U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1993-1997 (Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Diffity Operating Revenues	23,321,868	24,423,637	24,609,188	23,776,646	24,872,684
Unity Operating Expenses					
Operation and Maintenance Expenses	11,403,027	20,748,250	19,333,533	18,649,538	19,391,776
Depreciation and Americation	1,726,982	1,786,955	1,777,568	1,741,836	1,767,525
Takes	582,587	633,961	628,072	601,259	615,890
Total Electric Utility Operating					
Bapanes	20,714,896	23,849,866	21,741,161	20,992,623	21,675,191
Utility Operating Income	2,626,472	2,871,749	2.868,026	2,784,923	3,197,493
Nonaperating Income	322,518	377,582	384,966	293,164	399,378
Capital Credits and Potronage Capital	272,305	300,426	285,748	279,622	323,345
Allowence for Funds Used During Construction .	6,974	8,923	34,004	48,008	50,906
Greet Rosses	3,248,269	3,558,740	3,576,744	3,404,817	3,971,122
facome Deductions from .					
Interest on Lang-term Debt.	1,915,425	2,062,699	2,205,174	2418.973	2,718,249
Other Income Deductions	334,342	170,562	135,520	164,995	218,024
Total Income Deductions	2,249,567	2,232,261	2,340,694	2,583,969	2,936,273
Net Income and Patronnee Capital	1,018,702	1,326,440	1,234,050	820,84 <del>9</del>	L,834,849

Note: Totals may not equal term of components bensues of Independent rounding, Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution.

the Borovers and 54 Rower Supply Becowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers published on Fire Years 1993, 1994, 1995, 1996, and 1997.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1993-1997 (Thousand Dollars)

J <sub>i</sub> c <sub>pin</sub>	1997	1996	1995	1994	1993
Assets and Other Debits	· · · · · · · · · · · · · · · · · · ·	<u>-</u> -		•	
Utility Plock	59,374,104	59,953,062	60,431,964	59,512,615	60,946,122
Captinggion Work in Progress	1,596,775	1,441,940	1,435,854	1,760,475	1,708,168
(Less) Accomplated Provisions for					
Depociation and Amerization	20,048,490	19,732,785	19,069,186	18,266,323	17,907,939
Net Utiny Plant	48,727,389	41,682,218	42,793,652	43,006,767	44,746,361
Investment and Food Accounts	5,682,380	5,804,724	5,747,458	5,607,909	3,379,236
Cerest pad Account Assets	6,642,911	7,207,279	7,683,116	7,108,589	7,986,339
Deferred Debits	3.745.585	3,803,818	4,046,858	3,911,037	3,970,658
Total Assets and Other Deldis,	56,233,345	58,658,639	60,276,084	69,634,347	62,438,395
Liabilides and Other Cradits					
Memberships	132,859	\$6,825	116,501	104,652	97,081
Potronage Copies and Other Equities	15.510.397	15,609,514	15,265,631	12,277,054	12,230,419
Total Equity	15,643,156	15,696,339	15,382,132	12,381,706	12,327,580
Long-term Date	32,239,651	33,896,328	36,061,751	40,129,573	42,719,368
Current and Accrued LiuMittles	3,946,938	1,992,319	3,670,455	3,660,665	1,852,903
Deferred Credits	1,639,424	1,720,170	1,735,438	1,381,853	(,355,039
Operating Reserves	2.863,996	3,192,972	3,725,911	1,681,552	1,975,745
Total Lisbilites and Other Credits	56,333,265	58,498,839	60,276,084	59,634,347	62,430,395

Notes: Totals may not equal asses of coroposems, because of Independent rounding. Data for 1997 represent 721 Digitalistics Borrowers and 45 Power Supply Borrowers, data for 1995 represent 805 Distribution Borrowers and 50 Power Supply Borrowers, data for 1995 represent 805 Distribution Borrowers and 47 Power Supply Borrowers, data for 1995 represent 805 Distribution Borrowers and 47 Power Supply Borrowers, data for 1995 represent 805 Distribution Borrowers and 47 Power Supply Borrowers, data for 1995 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities, Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1993-1997 (Thousand Dollars)

Dem	1997	1996	1995	1994	1993
Production Expenses					
Pawer Production Expenses	2,731,235	2,900,794	3,093,246	2,972,356	3,083,578
Parketed Powers	12,374,169	12,923,996	13,065,741	12,498,458	13,017,485
Total Production Expenses	15,185,404	15,824,798	16,159,997	15,470,814	14,101,863
Texnsmission Expenses	338,625	371,595	365,972	321,636	336,403
Distribution Expenses	1,133,964	1,132,665	1,126,924	1,052,738	1,044,359
Castomer Accounts Expenses	382,302	375,142	383.154	374,126	386,310
Customer Service and Informational					
Ефиц	117.854	117,529	111,930	104,500	100,991
Salar Baptanan	60.326	72,216	71,620	60,584	57,438
Administration and General Expenses	1,266,272	1,237,015	1,366,960	1,265,122	1,265,214
Total Electric Operation and					
Malotenance Bapaner	18,485,027	19,150,953	19,588,547	18,649,528	19,291,776

Notes: Totals may not equal stars of compounts because of independent estanding. Data for 1997 appresent 721 Distribution Bogrowers and 45 Power Supply Bogrowers; data for 1996 represent 742 Distribution Bogrowers and 50 Power Supply Bogrowers; data for 1995 represent 405 Distribution Bogrowers and 51 Power Supply Bogrowers; data for 1994 represent 805 Distribution Bogrowers and 47 Power Supply Bogrowers; data for 1994 represent 855 Distribution Bogrowers and 51 Power Supply Bogrowers.

tion Bemowers and St Power Supply Becowers.

Source: U.S. Department of Agriculture, Recal Utilities Service (prior Rural Electrifuntion Admirelstration), Statistical Report, Burel Bisedric Borrowers publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1993-1997

<u>leen</u>	1997	1996	1995	1994	1993
Number of Constituers on December 3]					
Pasideotiel (ferm and nonfame)	9,988,742	(0,040,5)0	30,393,104	(0,184,867	(0,533,582
Commercial and Industrial	•	•			
Small (or commercial)	984,308	984,186	J.005,741	970,786	1,007,028
Large (or industrial)	7,934	7,040	7,046	7,944	6,923
Other Sales to Ultimate Contenues	164,431	168,439	175,910	182,387	176,307
Total Utilmate Consumers	16,145,465	11,199,778	11,582,601	11,345,384	11,723,789
Sales for Resale	182	149	265	316	274
Total Number of Consumers	11,145,697	[1,200,024	11,582,066	N1,346,600	(1,723,973
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	124,321,863	129,024,190	129,138,195	122,877,875	129,030,270
Commercial and Industrial					
Small (or commercial)	38,163,945	38,521,425	39,504,104	37,833,413	38,747,491
Large (or indestrict)	45,573,056	43,621,044	41,516,526	39,237,790	39,237,790
Other Sides to Ultimate Constituers	5,703,386	5,850,289	5,899,793	6,717,253	5,581,171
Total Sales to Ultimate Consumers	213,742,350	217,216,948	216,158,618	207,226,889	212,596,725
Sales for Resale	1,869,481	2,079,144	2,110,446	2,375,599	2,645,731
Tetal Sales	215,631,731	219,296,892	240,269,864	209,602,488	215,242,441
Operating Economics for the Year (thousand deliars)					
Residential (facts and menfamp)	9,341,836	9,693,846	9,934,585	9,508,739	9,969,111
Commercial and Judantical	محدا المحدد	2000,440	Manher	, p	المحدور
Small (or exemptereis)	2,700,967	2.735.515	2,848,613	2,735,018	2,823,106
Large (or industrial)	1,618,452	1.788.079	1,745,063	1,740,572	1.717.394
Other Sules to Ultimate Consumers	343,592	401.337	414.604	445,806	384,62
Total Sales to Ultimate Canaumers	14,244,847	14,618,776	14,541,865	14,430,135	14,894,235
Sales for Result	86,249	92,342	97,508	E5.781	95,737
Total Revenues from Soles of		******	,, <sub>2</sub> ,000	-4101	، درو , د.م
Electricity.	14331,896	14,711,118	19,840,373	14,515,916	14,929,976
Other Operating Revenues	239.269	223.105	216.359	210,772	210.731
Total Operating Revenue	14.578,365	14,934,124	15,256,732	14.726.688	15,209,807

Notes: Totals may not equal sum of components because of independant sounding. This table does not include in 1997 the 45 Power Supply Borrowers, in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, and in 1993 the 54 Power Supply Borrowers, and in 1993 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1997 represent 721 Dividibution Borrowers; data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; and data for 1993 represent 855 Distribution Borrowers.

Soucce: U.S. Department of Agriculture, Rurel Utilities Service (prior Rural Electrification Administrative), Statistical Report, Bural Electric Borrowers publications for the years 1993, 1994, 1995, 1996, and 1997.

# Appendix B

Major U.S. Publicly Owned Electric Utility Respondents -----

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Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1993-1997

Year		Added		Deleted	Total Number
	No.	N≕ne	No.	Nano	Avadable <sup>3</sup>
<b>99</b> 3нн	13	Cheska City of (Minesotte) Cinderville Light & Water Co (Arkanses) Peren City Town of (North Caroline) Port Morgen City of (Calando) Lanafate Berough of (Pennys)wantel Lassen Municipal Utility Dist (Chiffornia) Mercad Irrigation Dist (Chiffornia) Mines City of (Oldeboune) Mignelson City of (Oldeboune) Sunces City of (Oldeboune) Shakopea Proble Utilities Comm (Minnesots) Swa Pesirie Weter & Light Comm (Wisconsia)	01	Sebring Utilities Commission (Florida)	495
974	03	Zecland City of (Michigan) Benhice City of (Michreka) Ciyde Light & Power (Ohio) Hartaelle City of (Alabama) Eings River Convaruation (California) Lake Florid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Warningson Public Unitry (Missesson)	٠	-	365
995.,		Bardemus City of (Kantucky)  Behma Borough of (Pennsylvania)  Lekana City of (Indiana)  Madema City of (New James)  Middana City of (New James)  Overton City of (Rowda)  Sootsburg City of (Indiana)  West Phina City of (Adootana)  Windjener City of (Pennessen)	٠		512
996	aı	Amory City of (Mississippi) Philodelphia City of (Mississippi) Russoliville City of (Kennecky)			<i>5</i> 15
997		Areada Village of (New York) Alexander City City of (Alebama) Bosteth Light & Power Co (Consactions) Bringham City Corp (Units) Celeo City of (Georgia) Danbam City of (Down) Bust Bary Mundelpel Odl Depr (California) Bust Bary Mundelpel Odl Depr (California) Bust City of (Georgia) Bust City of (Minnesota) Eithern Rumi Public Power (Nebruska) Fermington City of (Minnesota) Fermington City of (Minnesota) Fermington City of (Minnesota) Fermington City of (Wiscountia) Bustined City of (Wiscountia) Bustined City of (Wiscountia) Bustined City of (Wiscountia) Bustined City of (Wiscountia) Bustined City of (Wiscountia) Mediaten Town of (Maine) Minnesota City of (Hobraska) Minnesota City of (Hobraska) Minnesota City of (Mosaska) Nicholasvitie City of (Mosaska) Nicholasvitie City of (Mosaska) Smithfield Town of (Mainesota) Smithfield Town of (Mainesota) Sylvania City of (Georgia) Tablequan Public Works Authority (Oklahovne) Onion City of (South Carolina) Vitninai Menicipal Electric (Vinginia)	04	Pairbanks City of (Abska) Tohoto O Odham Villity Auth (Adzons) Tohoto Bend Project Joint Opazajion (Taxas) Verseout Public Power (Vermont)	544

<sup>1</sup> Backeded are the Federal cheeste utilities. Source: Barriey Information, Administration, Form EIA-412, "Annual Report of Public Bleedric Utilities."

Table B2. Major U.S. Publicly Owned Electric Utilities by Riscal Year and Generator/Nongenerator Status from the Form ElA-412, 1997

Fiscal Year	All Respondents	Generator Respondente	Nongementor Respondents
3=a 30:	217.		154
December 31	228	121	107
Other	99	61	38
Total	544	245	299

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1997

Abbient 3 3 0 22 0 0 22 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 4 Abbient 3 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1	State	AE Respondents	Generalor Respondents	Nongenerator Respiratents
Adiabas	Alaks	3	3	0
Adizeta	Alkerane	22	0	22
California         33         26         7           Colorado         \$         4         4           Canaccion         \$         3         1           Delinestra         3         1         2           Brothe         20         17         3           Georgia         20         3         17           Bawell         9         0         0           Geregia         20         3         17           Blavell         9         0         0           Grena         6         3         1           Bawell         9         3         4           Bollos         19         1         1           Mescalescera         21         10         1           Marian         11         1         1	ACCORD (	н	7	4
Colorade	Adenti	5	1	4
S	Cell formis	33	26	7
Deliveries	Colorado.		4	4
Perioda	Control (1)   10   10   10   10   10   10   10	5	3	2
Georgia	Delaware,	3	1	2
Earwill	Plotide	20	17	3
Description	Georgia	20-	3	17
Delinois	Fired	•	0	0
Disciss	[072 pt	6	\$	L
Indiana	late	1	ı	0
Total		9	5	4
14	[adina	15	1	8
Equipment	Kear	7	5	2
Ministrate	Kentriky	14	2	12
Maine	Losbinas	6	7	)
Michigan	Messechesers.	2J	10	37
Michigan   14	Mayter4	2	1	L
Minesots       20       13       7         Missert       15       2       7         Missert       14       3       31         Meritana       0       6       0         Nerth Caroline       25       5       20         Nerth Debots       0       0       0         New Hampshim       0       0       0         New Joney       2       1       1         New Mexico       3       2       3         New York       10       4       6         Obia       21       16       11	Maine	1	I	0
Missimicol	Medga	14	14	0
Mississippi	Minnesols	20	13	7
Description	Misori	15	:	7
North Carolina	Mississippi	14	3	31
North Dakota	Мольки	O	O C	0
New Hampshire       19       10       9         New Hampshire       0       0       0         New Jersey       2       1       1         New Mexico       3       2       5         New York       2       0       2         New York       10       4       6         Objo       21       10       11	Nerth Carolina	25	5	20
New Hampshire	North Dakota	0	٥	0
New Jersey     2     1     1       New Mexico     3     2     5       New York     2     0     2       New York     10     4     6       Objo     21     10     11	Nebraska	19	10	9
New Mexico 3 2 5 New York 2 0 2 New York 2 10 4 6 Objo	New Hampsblog	0	0	0
New York     10     4     6       Object     21     10     11	New Jersey	2	I	1
New York	New Marko	3	2	3
ON-10	Nerds.	2	0	2
•	New York	10	4	6
Oktobersa	ON:0,,	2.1	10	11
	Oktobara	10	4	6
Oregon 1) 3 8	Отерет	ıı	3	2

See andooring as and of this table.

Table B3. Major U.S. Publicty Owned Electric Utilities by State and Generator/Nongenerator Status, 1997-Continued

Slute	All Respondents	Generator Respondents	Nongesterator Respondents
Pennsylvatids	3	1	2
thode Iskad	0	0	D
outh Carolina	13	5	8
ooth Dakotu	\$	1	4
COMMENT OF THE PROPERTY OF THE	56	q	36
***	21	J3	8
Ptg b	9	В	l l
Projects	II	8	3
entert	ı	1	D
V&bingtos	25	16	9
Victoria	ŧŧ	5	et
er Virginia	0	0	a
/yomleg	2	1	1
<b>\\\</b>	544	245	299

Source: Recogy Information Administration, Form ElA-412, "Annual Report of Public Electric Utilishes."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997

Publicity Owned Electric Utilities	State	Reporting Date	Ocnerating States
Aberdeen City of	Missiezippi	Julyan 38	Mongaperator
Mahana Manicipal Elec Ambananananananananananananananananananan	Alsbame	September 30	Nongenerator
demedia City of	California	June 36	Mongamerator
Joseph Brangy Atthochy,	Alaska	June 30	<b>Зевеситис</b>
Albany Water Gas & Light Commandation and a management	Georgia	Jacc 30	Nongenezime
Abernatio Chy of		June 30	Nangemeratur
Shertythe Musicipal Oits Ed	Alabama	June 30	Nongenerator
dese Utilities	Temetsée	Jame 30	Mandapetalci
Magnetor City of	Alabama Louisiana	September 30	Nongenermor
Jeanwith City of	Minnesota	April 30 December 31	Generator Generator
States City of processing and a second processing and	Oklahoras	Jame 30	Nongeneratur
merican Man Power Chio Inc.	Ohio	December 31	Generator
TRUE City of	Lawa	Jane 30	Guberator
урагу Суу об-разрачана на принцания на принц	Mississippi	June 30	Nongenerator
websire City of	California	June 30	Generator
uncharage City of	Abska	December 31	Generalor
adelette City of	Alabama	September 30	Nongenerator
ederson City of present the present of the present	Delhina	December 31	Nongeoerane
asks City of any and a second a	Minnesute	December 31	Nongenerator
rende Villege of	New York	May 31	Mangenerator
rizone Power Authority	Aritoria Colomia	Just 30 Programs 11	Nangenersku: Nangenersku:
skience River Power Authority	Colorado Oregon	December 31 June 30	Nongenerator Nongenerator
Mes City of	Alabems	December 31	Nongenerator
Marks Utility Board	Tesnessee	June 30	Nongenerator
whom City of	Ladiena	December 31	Managementation
SEEIN City of	Missacota	December 31	Generator
visite City of	Terres	September 30	Generator
caus City of	California	June 30	Nongenerator
Indger Power Marketing Auth	Wisconsin	December 31	Nongenerator
ledson Gry of	Kastucky	December 31	Mangementor
late w City of	Flodds	September 30	Nongenerator
Interio City of	Minois	December 31	Nongenezator
ity City City of	Michigan	June 30	Gestrator
learrice City of	Nehraska Strans	July 31 1 20	Nongenerate
leaford City of	Virginia	Jame 30 December 31	Generator
Inton City of	Arkunsus Tomoroma		Generator
Into County	Tempersee	Jame 30	Nongenerator
Regispiville City of	Arksenss	December 31	Nongemerator
Seamone City of	Alabama	June 30	Nongenerator
Significan City of		December 31 June 30	Generator Nongenerator
lotiver City of	Usak	June 30	Generator
lewling Green City of		June 30	Nongenerator
lowfing Green City of	Ohio	December 31	Nongenerator
Pozah Light & Power	Connection	December 31	Nongenerator
kningd Public Utilities,	Minassota	Detember 31	Nongementor
Inditites Town of	Massachusetts	December 31	Generator
Steedard City of	Texas	September 30	Nongomerator
Mrglem Ciry	Umb	December 31	Generator
Good City of a second s	Тармания	June 30	Nonganerator
idisol Villites Bound	Virginia Routh Tubers	Rupe 30 December 21	Nongementor
rookings City of	South Dakotu Tenggasan	December 31 June 30	Nongenerator Nongenerator
rownsylle Public Utils Board		September 30	Generator
tyen City of	Olio	December 31	Cenemiter
ive City of	Texas	Secrember 30	Generator
erbeek City of	California	June 30	Generator
erflegion City of	Vermont	June 30	Consessor
Mrs Utilky Dept	Georgia	June 30	Nongenerour
мроин Суу объррация — <u>— — — — — — — — — — — — — — — — — —</u>	Grangit.	June 30	Nongenerator
alifornia Dept Wir Resources	California	Detember 31	Generator
ands City of	South Carolina	June 30	Nongenerator
Ътой Сеиму родинация — — — — — — — — — — — — — — — — — — —	Tennessee	June 30	Nongenerator
Enteroritie City of	Georgia	June 30	Nongenerator
Cartage City of	Missouri	Jime 30 Transplan 21	Generator
Teler Falk City of	Sowa Otto	December 31	Середног Можение
Mins City of	Otto	December 31 December 31	Nongementor Nongementor
Sentral Mebraska Pala PAL Dial	Oregon Natawaka	December 31	Nongenerator Generator
Controlle City of	Washington	December 31	Generator
Anniberaturg Borough of	Pannsylvania	December 31	Generator

See endagres at and of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating States
Insian City of	Minocolia	December 31	Mongaperator
hattanooga City of	Tennessee	June 30	Mongenerator
hisopee City of	Messahusens	December 31	Generator
Territoro City of	Oklahoma.	June 34	Monganeratur
Inkidaje City of		September 30	Generator
Larbery-life City of		June 30	Nongenerator
lacksville Light & Water Co		Suptember 30	Mongoneratur
		Depender 31	
Intibale Peoples Vill Distance and an annual annual and an annual an annual and an annual an annua	Oregon Ohio		Nongenerator Geografia
Seveland City of		December 31 June 30	Generator
Several City of			Nongthicular
Sister City of		Page 30	Seon Bourtaine.
Type City of		December 31	Nongenerator
iffeyville City of	Kenses	Describer 31	Genetatat
oldwarer Board of Public Util		June 30	Generator
bilege Park City of		June 35	Mongementor
billege Station City of	Takos	September 30	Property and the Property of t
colorado Rivar Comm of Nevada	Nevada.	Juna 30	Mongemerature
blorade Springs City of		December 31	Generator
bilion City of	California	Arma 30	Generator
blumbia City of	Memori	September 30	Generator
		Ame 34	
oltopia City of			Monethernite
blumble River Peoples Ut Dist	Oregon	December 31	Mongohernior
blumbes City of		June 30	Nongenaratur
blumbes City of		December 31	Generator
based City of	North Carolina	June 30	Constitut
becord Town of	Musachusera	December 31	Mongenerator
Connecticut Mun Elec Engy Coop		December 31	Genetator
hause Com	Libunus	December 31	Generator
beway Corp.	Albain-	=	
COMMINIO CRY OF THE CONTRACTOR OF THE PROPERTY	Tennessee	June 30	Nongenetalor
brokusker Pohlic Power Dist.	Nabraska	December 31	Monganerator
byington City of	Georgia	Decamber 31	Mongenerator
bylogos City of		June 34	Mongatietator
Sawforthville Ele: LytAPer Co	Indians	December 31	Genetator
May County Power Commandation	Georgia	December 31	Generator
Milman Power Board	Alabama	June 30	Мореальсиде
byshoga Palk City of		December 31	Mondenerator
Hittin City of	Georgia	November 30	Cenerator
Patricus Town of	Massachusens	December 31	
			Nongonératur
eavile City of	Vinginia	June 30	Generator
Newson County Public Pay Dist		December 31	Monganarator
regrose City of annual and a second annual a	Tenness of	Juga 30	Mongementor
leaster City of	Alebana	June 30	Nongemerator
Peaken City of	Nows	June 30	Mongenerator
Catos City of		September 30	Generator
Name City of		June 39	Geneator
Nethern City of		June 30	Nonpeneruna:
other City of		September 30	Mongenerator
orgins City of	Georgia	June 30	Nongenerator
over City of		June 39	Generator
never City of		December 31	Generator
tenom City of		June 34	Mongonerator
ranburg City of		June 30	Monganaratur
astry Combined Utility System		March 31	Generator
art Bay Municipal Util Dist		June 39	Nongenerator
est Grapal Forks City of		December 31	Nongenerator
		John 20	
at Point City of			Mongenerent
actor Vilities Comm.		June 30	Generative
denoted City of		June 30	Mongenerator
lectrical Dist NeS Pinel Cary	Arizone	December 31	Mongenaction
Substh City City of	North Carolina	Jone 30	Generator
<del>бильеврад Соту об</del>	Tempero	Jame 34	Monganaratar
Schoon Rural Public Pwe	Nebraska	Decamber 31	Mongonerator
Remitting City of		December 31	Mongatierator
month Peoples UNRty Disc.	Ocean	December 3J	Generates
Shreta Borough of	Panagop Panagolyanda	December 31	
CONTRACTOR OF THE CONTRACTOR O			Mongonerator
rein Tewn of	Telephone	Jena 30	Mongonstame
South City of		June 39	Mongonerator
мень Ску в Г.,	Oregue	December 31	Generator
alment Public Utilities Comm	Minnesota	December 31	Generated
sipor Village of	New York	May 31	Mongenerator
armingoe City of		June 30	Benezime
armingon Light & Power			
and the transfer of	FIRMUM	September 30	Mongoneculoc
AUDITAINAIN I THE AT	Terrandone	June 30	Monganerator
ryetteville City of	2 MINIORAN	June 35	Generator

See endenses at and of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generaling Status
Singurald Wir Let & Bond Comm	Otorgin	December 31	Numbershot
Morrocc City of		Jeec 30	Mongeneemor
Specialist City of	Terms	December 31	Neogenerator
Rarida Musicipal Power Agency		September 30	Generator
Poloy City of (Rivius Villa)	Alabama	December 31	Nongenerator
Forcia City Town of	Nonh Carolina	Same 30	Nongententer
Roseu Grove City of		June 30	Mongenorame
Rost Califina City of		December 31	Nongenerator
Fort Morgan City of		December 31	Nongenerator
For Payro Empreyement Asth		June 30	Nongenerator
Pert Pierce Utilides Auth		September 30	Generator
Countrie City of a management of the comment of the		Decemebr 3.)	Nautenesser
rackfort City of		December 31	Nongenerator
Prakfort City of		Jaco 30	Nongenerator
Trackin City of destination and the comments of the comments o		Jeec 30	Nongenerator
Verport Village of Inc.	New York	Pebruary 28	Generator
Premierat City of*	Nahradu Nahradu	July 31	Generalor
	Virginia Parata Carallina	Jame 30	Noogenetwor
Selfiney City of		March 31	Generalis:
Jainesvillo Regional Urillites		September 30	Generalor
Juliulia City of	Tonnessee	June 30	Nongenerates
Chillep City of		June 30 December 37	Nongrounder Nongrounder
Gerden City City of		December 31	Nungenerator
Sedand City of		September 30 June 30	Galantiloi Noncomentos
Gruenia City of-,,,			Nongenerator Nonemanator
Genera City of		April 30 December 31	Nongenerator Nongenerator
Scorgdown City of	South Carolina Tours		
Georgeown City of		September 30 Jama 30	Nungenecator
Officer City of and a second control of the		June 30	Montherapot
Theyor City of		June 30	Generator
Shadele City of		Just 30	Generalor
Soud Been City of	M-t-t-		
Speed Library City of American City of A		July 31	Generator
Orașid River Dom Ambarity		December 31	Generator
Greeneville City of		June 30	Nonference
Greatiski City of		December 31	Nongeneester
Jeografie Blackie DNI Sys		September 30	Committee Co.
Program	North Caroline	Jame 30	Nongana stor
Insurvood Commissioners Pub Wk		December 31	Nongenerator
Greenwood Unitides Contain		Segrember 30	Generator
Oper Comm of Public Works		Dacember 31	Nongenerator
Gd(Ge City of		June 20	Nongenerator
Roter City of		Jane 30	Nongenerator
Duntersville Electric Boord		Jane 30	Nonga nermor
transmit City of		Jime 30	Nongenerator
Tamilton City of		December 31	Generalor
Honibal City of		June 30	Nangenezator
Harrington City of		Juge 30	Nangerocator
Enrisonburg City of		June 30	Generater Management
Retified City of		December 31	Nongenerator
Intsollo City of		June 3D	Nongementor
Institut City of		December 31	Ocnemier Comment
Resident Construct Power Dist		December 31	Cenerator
Sendopan City Utility Comm		May 31	Generuar Management
Egh Point Town of		June 30	Nongenerator
Statute Board of Public Was ,		June 30	Generaler
Singhes City of		December 31 June 30	Nongenession
falled City of the second seco		Jone 30	Generalise Managements
July Springs City of		December 31	Nongenerator Generatur
lelyole: City of		September 30	Constant Constant
Injustrated City of		September 30 December 31	Mongaturator
Rope City of	rendfror Testarka	June 30	Monticactages two Enumerates
tedeon Mudelpel Electric		December 31	Nongraemier
Sedson Томи об		December 31	Generalet
harbole City of		June 30	Nongamento:
totalle City of an annual annual and an annual annu		September 30	Non-teneralist
Sephine City of Contact	A September	December 31	Contractor
Make Ridle City of		Destinour 3)	Generator
Machi Manicipal Elec Agency		angremoer av April 30	Generator
		April 30 December 31	Consistor
Ingerial Impelior District		June 30	Constitute
ndiana Muddigal Power Agency		December 31	Generalet
Alemousisis Power Agency		June 30	Generator
Description of Parties Avenue		AND SALES	- TENERALIE

See reductes at end of this rable.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State.	Reporting Date	Concenting States
school City of	Tennessee	June 30	Nongenerator
Section Displicipal Blacate		December 31	Numerator
Secksonville Beach City of		September 30	Mongenerator
Schooling Electric Anthamana and a second an		September 30	Generator
Superiows City of	New York	Depember 31	Generator
lager City of		December 31	Genérator:
laster City of	Texas	September 30	Mongenerator
filere City of	Wistonsin	December 3!	Nongenerator
lokason (Siry City of		June 30	Nonganerator
lonesboro City of		December 31	Generator
Cancer City City of	Kenses	December 31	Generator
Carses Manifelpal Energy Agency	Kansat	December 31	Mongatteratur
Savingers City of	Wisconsin	December 31	Generator
Centrest City of	Missouri	June 33	Ögnépiter
Conville Public Utility Board	Texas	September 30	Monganaratur
Section City of		December 31	Generator:
Say West City of		September 30	Generator
Gings River Conservation Dist		June 30	Generator
Circum City of		June 30	Monganeratar
Orkwood City of		Merch 31	Mongeneratur
Gulmon Bility Authority		September 30	Guntzatisc
Contyille Utilities Board		June 30	Nongenerator
a Graege City of		June 30	Nongenerator
afayere Cay of		October 31	Centator
Afryette Public Power Auth		October 31	Generator
aka Posid Villago Inc		July 3)	Nongaperatur
ake Words City of	Piorida	September 30	Generator
abstand City of		Sectomber 30	Genetator
assiste Borough of		December 31	Nongunerator
exing City of		June 30	Generator
Asses Manisipal Utility Dist		Jum + 30	Montenatator
Awaresthing City of		Acre 30	Mongenerane
Lawrenceville City of		Appent 30	Nongenerator
LaFoliese City of		Inne 30	Nangaperator
Lebanon City of		December 31	Nontenerator
Litherine City of		October 3.1	Nongenacator
Lebanos City of		Inte 30	Numeroculor
			Gest/Mor
Leading City of	There are a second	September 30 June 30	
Leadir City City of			Neuganestor
	Jeanney co	June 30	Mongeneratur
bedrave City of		September 30	Nongenerator
Exclusive City of		Fenc. 30	Nongenecator
Lexington City of		I=== 30 To	Motigenetation
Lincoln Electric System		December 31	Generator
Atleton Town of		December 31	Generator
adi City of		7 <b>;== 3</b> 0	Non-generator
Ager City of	Utah	J <b>ani</b> è 30	Generator
Logenspool City of	Letters	December 31	Generator
Augment City of		December 31	<b>Веньског</b>
Les, Ahmes County		June 30	Generator
us Angeles City of		June 30	Generator
anden Utifiries Brand		Jan 30	Nongenaceme
Adisian Bringy & Power Arth		December 31	Generator
cultiville Rictric Systems		June 30	Nonemator
oup River Public Power Dist	blehraden	December 31	Generator
areland City of		December 31	Generator
Lower Colorado River Authority		Jane 30	Generalor
Labbook (City of		September 30	Generator
Ambertae City of		June 30	M
Kindson Bornigh	Man bene	December 31	Nongenerator
Mediate Dept of Electric Works	Meine	December 31	Generator
Madisonville (Minicipa) (Mis.	Kanadari	Just 30	Nongenerator
Swares City of		June 30	
uniteres dig Warrancementeral anno anno anno anno anno anno anno an	TAMBUS Wis consis	December 31	Generalor Generalor
Emiloyee Public Utilities	TO A CONTRACT OF THE PARTY OF T		Guerneur
Ansied Town of		December 31	Nungereator
Stationary Of	Georgia	June 30	Nongenerator
Abaquetia City of		Ima 30	Generator
Marchall City of		December 3)	Generator
Seshall City of	MUSORC	Seprember 30	Gameridar
Samples City of		December 31	Generator
Maximarise City of		June 30	Generator .
⊈eyville Delities	Темпеское	June 30	Nungenerator
Sassachusans Mun White Blac Co		December 31	Generator
Mariena Town of	No. Vad.	Dacember 31	Nongenerator

See enductes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	Share	Reporting Date	Generaling Sures
Skyfiabl City of	Kentucky	June 30	Nangenerator
4chilanyille City of	Oregon	June 30	Nongenerator
Minnyllo Bostria System		June 30	Nongementor
EPpage City of	Kansas	December 31	Generator
Scriptife City of	Tenantisec	June 30	Nongenerator
Senate City of	Wisconsin	December 31	Generator
Secret Originios District	California	December 31	Generator
desa City of	Arizone	June 30	Nongenerator
Etropolitan Water District	California	June 30	Cenécator
<b>Φ</b> ωπί City αΓ	Oblehoma	June 30	Mongonermor
Gebigen Public Power Agency	Michigan	December 31	Cenerator
Chigas South Central Pert Agy	Michigan	June 30	Generator
Addebocough Town of parameters are a company and a comment		December 31	Mongression
(in City of	Tennessee	June 30	Mongacemeter
Official City of	Delaware	September 30	Mongenerator
dispesota Municipal Power Agency	Mintesta	December 31	Nongentrator
disjurate City of		December 31	Nongenerator
General Besie Man Pewer Agry		December 31	Nongenerator
Codesso Inigation District		December 31	Generator
Coneti City of		March 33	Мондения
Control City of		Juse 30	Nongemerator
foothest City of an annual and an annual an annual and an annual an annual and an annual a		December 31	Generalor
Jogan City City of processing the control of the co		Detumber 31	Generator
Abriganton City of		June 30	Nongenerator
fortitown City of		June 30	Mongenerator
foultde City of		September 30	Mongenerator
funlcipal Bectric Authority		December 31	Generator
funfoliant Boardy Asterior of MS		September 30	Generator
funicipal Boarry Agency of NE.		Musch 31	Generator
furfreesboro City of		June 30	Non generatur
furphy City of		June 30	Mongrounder
fagray City of an annual annua		June 30	Mongenerator
furney City of		June 30	Contrator
fuscales City of		December 31	Generator
fittelle Stytels City of		June 30	Nongenerator
ASR Public Power Agency		December 31	Generator
Superville City of		April 30	Nonganerator
(apoleon City of этаприменные принципальные принципальные п		December 31	Nongenerator
Testerille Bleade Service	Tennessee	June 30	Nongementor
letch Boshes City of	Louisima.	May 31	Mongenerator
terajo Tribal Wifety Auth	Arizona	December 31	Mongenerator
łakraska Ciry William		December 31	Generator
Ashmaka Public Power District	Mebruska	December 31	Generator
lew Albusy City of		Jane 30	Monganerskar
lew Bern City of		June 30	Nongenerator
lew Browfelis City of		July 3J	Generator
lew Lotaton Electrick Water Utilization and a particular and a		December 31	Monganerator
lew River Light & Power Co		December 31	Neaganerator
lew Seyres Beach Utils Comm		September 30	Contraint
lew Uhn Public Utilities Comm		December 31	Generator.
lewark City of		December 31	<u> jędo Barrendor.</u>
leaberty City of		June 30	Mongrocentor
leman We Sewer & Light		Describer 31	Nongenerator
lemport City of		June 30	Mongenerator
Reholseville City of		Jude 30	Mon Reparator.
Des City of		December 31	Hongenecutor
lerris Public Power Disidist		December 31	Nongeneents
leah Ardebarough Tewn of		December 31	Generatur Generatur
Corch Corolles Ession M P A	North Carolina	December 31	Gentratut
forth Carolina Mun Power Agey	North Carolina	December 31	Gunatur
enth Links Book City of	Arkansis	December 31	Mongenerator
lorth Platte City of		79A 31	Mongenerator
lephon Celifornia Power Agry		June 30	Generator
leathern Mackipal Power Agny		December 31	Generator
Inches Wasco County PUD.		December 31	Generator
logwich City of	Conhecticus	Jane 30	Generator
forwood City of		June 30	Nongrossator
hit Ridge City of		June 30	Nongenerator
bildale & South San Josephia	Allfornio	December 31	Generator
ratifalis & 30eth 3ae 10agus	Vanishin Morida	September 30	Generator
communicated City of	Whenesis	December 31	Nongenerated
Minore Municipal Power Anth	Oklahoma	December 31	Generaler Seneraler
Ameha Public Power District	Mehruska	December 31	Generator
	Alabama	September 30	blongensemor

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Drangeburg City of	South Carolina	September 30	Generator
Oriento Didicis Come	Florida	September 30	Generator
Droville Wysedotte Irrig Din	Californie	December 31	Generator
Driving City of	Oldo	December 31 December 31	Generator
Deteols City of	Arkustas Novada	December 31	Generator Mongenegator
Destrois City of		December 31	Generator
Dwenshore City of		May 31	Generator
Oxford City of		June 30	Nongenerator
Peducah Ciry of	Kennucky	June 30	Nonconstant
Publication of	Oleo	December 31	Generator
hilo Ake City of	California	June 30	Nongemerator
Paragould Light & Water Comm		December 31	Generator
		June 30	Nongenerator
September City of		June 30	Generalor
Peabody City of		December 31	Generator
Palls City of	Ibrara	December 31	Generator
Yere City of	Illinola	April 30	Generator
era City of		December 31	Generatus
Alledelphia City of	Minimippi	June 30	Mangontentor
Sedmont Municipal Power Appy	Mississippl	June 30	dimeralor
Herre City of		December 31 December 31	Nangenaprier Generator
Right City of		December 31	Generator
Hate River Power Authority		December 31	Generator
Paraborgh City of		December 31	Mongenerator
Hymoeth City of		December 31	Nonconcated
Pance City City of		June 30	Concretor
Poplet Bloff City of		December 31	Generator
Part Approles City of	Washington	December 31	Geterator
Poir Angeles City of State of NY	New York	December 31	Generator
tovo City Corp	Utah	June 30	Nongenerator
Muski City of		June 30	Nongenerator
PUID No 1 of Betwee County		December 31	Nongenerator
POD No I of Chalen County		December 31	Generator
PUD No 1 of Challen County		December 3)	Mungenession
COD No 1 of Chart, County		December 31	Queurior.
POD No 1 of Cowlie County		December 31	Geografier
POD No I of Doughs County		December 31	Generalor
PUD No 1 of Franklin County		December 3)	Nongenestor
PUB No 1 of Grays Harbor Cuty		December 31	Generator
7UD No 1 of Kilskint County		December 31 December 31	Generator Generator
PUD No 1 of Okanogus County		December 31	Generator
OD No 1 of Pend Octalle Only	Washington	December 31	Generator
TOD No. 1 of Sachemith County		Detember 31	Cancellor
PUD No 1 of Whatcom County		December 31	Nungeneestor
PUD No 2 of Great County		December 31	Generator
POD No 2 of Pacific County		December 31	Non-governor
PUD No 3 of Mason County.	Washington	Decamber 31	Nongenerator
Quintry City of	Florida	September 30	Nongenerator
Radfield City of	Vinginia	June 30	Generator
Rantoel Light & Power Dept	Ilitable	April 30	Generator
Reading Town of		December 31	Nongonerator
Redder City of		June 30	Generalor
Readsberg Utility Communications	Wiscoenia	Detember 31	No opposite to the second
Rendy Crack Improvement Dist		Soplembur 30	Greentor
Rice Lake Viction		December 31	Nongenerator
	Washington	December 31	Non-Beseichtet.
Richwood City of	angithe .	December 3)	Generator
Rigley City of automatical and an action and action action and action action and action ac	Tellines ton	June 30 Tune 30	Nongeneratur
Ringdide City of	California Titiania	June 30	Generator Generator
Inchester Public Utilifies		April 30 December 31	Caparator Caparator
Rock Hill City of		December 31	Nongeneeslor
Rockville Captre Village of		May 31	Gantenior
Individual City of		has 30	Nunganapios
Booky Moent City of	North Cambra.	June 30	Numerocanot
Rolls City of		September 30	Nougeneator
Reservible City of		Jane 30	Nonemarket
Russellville City of		June 30	Nongreener
Reston City of	Louisiana	September 30	Generator
Storamento Menteipal Util Diet	Celifornia	December 31	Generator
sections and property of this way in the second section in		Jame 30	

See endnotes or end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form ELA-412, 1997 (Continued)

Publishy Owned Electric Utilizies	State	Raporting Date	Generaling Source
ak River Proj Ag I & P Dist		April 30	Generator
am Raybum Markipal Per Apry	Texas	September 30	Generator
nn Antenio Public Service Bd		January 31	Generator .
en Preschier City & County of	California	June 30	Generator
an Muros City of	Текль	Suptamber 20	Nongenerator
apia Class City of	California	June 30	Cenemior
entation City of		June 30	Nongemerator
cotalong City of	Indian .	December 30	Nongenerator
estile City of	Washington	Domember 30	Generator
eguin City of	Tours	September 30	Nonganarator
ejeca City of,,	South Carolina	June 30	Nongenerator
evier County Electric Bysytem	Теннезие	June 30	Nongenerator
kutapas Publio Villides Copen		December 3F	Nongenerator
bawane Menicipal Utilities		December 3t	Nongrammer
leboygun Falls City of	Wisconsin	December 31	piongenerator
heffield Utilities		<i>Э</i> шле 30	Mongementor
helby City of	North Carolina	June 30	MonBetreatot
helbyville City of		June 30	Mongementer
herebay Town of management and an arrangement of the second	Masaschusetta	December 31	Generator
ikeston City of	Mksturi	Mary 31	Concestor
Chan Springs City of		Decreptor 31	Nongentrator
		June 30	
		May 31	Mongementor
		December 31	Mongamentor Consentor
outs Carolina Pub Serv Anth			
buth Hadley Beering	STATE OF THE STATE	Deccember 31	Mongenerator
appear Officeria PP A		June 39	Generator
sethers Minerals Min P Agny		December 31	Generator
euthern Nebreska Rural P P D	Nichraska	December 31	Monganarator
pencer Municipal Utilities	Intern	December 31	Generalist
pringfield City of	Minois	February 28	Generator
pringfield City of	Missouri	September 30	Generator
pringfield City of	Opegon	December 31	Mongrounder
pringfield City of	Tennesses	June 30	Nongenerator
Charles City of management and a second and	Illinois	April 30	(Nongedairate)
I Closel City of	Plorida	September 30	Generator
I George City of	Upp	June 30	Gedecapot
Maryn City of		December 31	Concretor
ration of the contract of the		hase 30	Mongenerator
	Nooh Carolina	June 30	Mongeneratur
tDiwater Utilities Authority	OS/ahoras	Jeno 30	Generatur
tergeon Bay City of	Waterin	December 31	Mongonérant:
tergie City of	Mitthigan	September 30	Generator
un Prefrie Water & Light Comm	Wiscontin	December 31	Mongeneratur
WESTWARF City of Junior Department of the Committee of th	Tennessee	June 30	Nongenerator
ylacaega Udilites Board	Aleboma	September 30	Mongenerator
ујуваја Ску ој	Georgia	December 31	Nongenerator
actoria City of	Washington	December 31	Generator
shjegersk Public Works Aush	Oktaborus	June 30	Nongenerator
Michaelet City of	Florida	September 30	Generator
arisono Torvin af	North Carolina	Ima 30	Nongenerator
mana City of	Massachusetts	December 31	Generator
		December 31	Generator
ensa Manicipal Power Agency	Taxas	September 30	Generator
hamsville City of		December 31	Nongenerator
Diseased Peoples Utility Dist	Oragon	December 31	Mungenerator
		Jame 30	Generator
roy City of		September 30	Nongoneranac
wilekows Board of Pub Utils		Jape 30	Nongeneratur
with City of a proposed and the proposed	Mississippi	Jacob 30	Mongenerator
wlock Irrigation District	Culifornia	December 31	Generatur
	•	September 30	Nongenerator
makegee City of			
inion City City of		June 30	Nongonerator
nice Vilky Pert		Jame 30	Nongeneralist
had Associated Mast Power Sys	Umb	March 31	Эмисиог
		Ame 30	Generator
en Inigaton District #15		December 31	Notebereinne
emen Chy of a management and a management and a management and a management and a management and a management		June 30	General er
ero Beech City of Lance representation and the comment		September 30	Generator
Jackend City of processing and a second seco	New Jency	Jane 30	Generator .
Yginin Mun Elec		Jame 30	Generatur
ingle o Tech Electric Service		June 30	Generatur
		December 31	Honganactor
	Ohio		
Patementh City of	Ohio Musechusetts	December 31	Monganetator

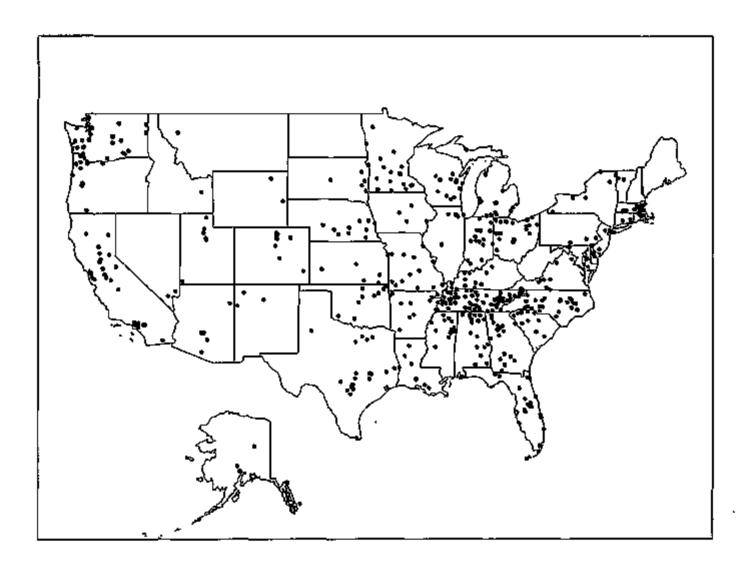
See endeates at ead of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	. Reporting Date	Generating Status
Wapahones City of,	Otta	December 3)	Nongenerator
Washington City of	Сербия	December 31	Мондоператог
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	Ame 30	Generally
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Werkley County Mus Elec Sys		Jane 30	Nongeneener
Westbecford Mus Utility System		September 30	Generator
Wellesley Town of		December 31	Nongenerator
West Manphis City of		December 31	Generator
West Philes City of	Missoori	December 31	Nangenerator
West Point City of	Mississippi	Jumo 30	Nungenerator
Westorn Missensons Mass Part Agey		December 31	Generator
Westerville City of	Oldo	December 31	Nongementor
Westield City of		December 31	Nongamentoc
Williner Musicipal Utils Comm	Missessans	December 31	Generator
Wilson City of	North Carolina	Jano 30	Nongenerator
Windhester City of	Tematinet	Jane 30	Nongenerator
Winfield City of	Etatra ș	December 31	Generator
Wisconsia Public Power Inc Sys	Wiscourie	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Workington City of	Minnesons	December 31	Nongenerator
Wyandone Menicipal Serv Communication	Michigae	September 30	Generator
Wyening Menicipal Power Agency	Wyoming	December 31	Generator
York County Rural Pub Pur Dist		December 31	Mongreecter
Yuka County Weter Agency	Cristomia	June 30	Generator
Zechad City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form ElA-412, "Assented Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1997



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

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## Appendix C

Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1993-1997

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Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked . by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Personi
Los Angeles City of	California	21,409,426	41.34
Sente Clara City of	California	2,397,986	4.63
Antheim City of	Culifornia	2,345,403	4.54
Leading City of	Michigan	2,319,558	4.48
Foyanayijia Pablic Works Comm,	Mustle Caralina	1,805,025	3.49
Riveside City of	California	1,631,646	3.16
Pasadesa City of	California	1,217,165	235
Vernon City of	California	1,101,750	2.13
Glendalo City of	California	1,054,123	2.04
Burbank City of	California	1,011,644	1.55
Subloted		36,304,766	70.10

Source Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1997

•			
Publicly Owned Electric Dufflies	St44	Amount	Percent
Sets mountain Power Agracy	Ulah	12,629,975	24.16
over Colorado River Authority	Texas	10,570,819	20.19
Heshington Peb Pwc Supply Sys	Washington	7,879,345	13.52
indiken Celifamia P.P.A	Catifornia	1,572,521	6.82
lorthors California Power Agny	California	3,359,050	6.43
Toba County Water Agency	Celifornia	1,675,632	3.20
os Aagtles City of	California	1,564,382	1.70
ал Руадсівсо Сіду & County об,	California	1,489,528	2.85
irginia Musicipal Elec Assa	Vängihin	1,251,350	2.39
Males City of Management of the City of Management of the City of Management of the City o	California	981,824	).5E
SubtateL		44,204,773	84.43

Source: Energy Information Administration, Form BIA-413, "Annual Report of Public Blacufe William."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 39, 1993-1997 (Thousand Dollars)

	. 1				
). Derm	1997	1996	1995	1994	1993
				L	
Elecicic Dillity Operating Reveals to	6,618,006	5,797,226	6,189,104	6,322,394	6,096,61
Operation Expenses	3,825,310	3,444,232	3,604,623	3,750,469	3,607,65
Maintenace Expenses	412,240	436,027	378,487	400,442	376,03
Deprocimico Вхосилов	873,844	700,186	771,714	733,717	665,94
Arnost, Prop Losses and Reg Study	2,447	2,600	4,015	4,984	46,57
Taxes and Tax Equivalents	125,478	102,190	127,377	125,721	126,37
Total Electric Utility Operating					
Expenses	S,23 <b>9,</b> 319	4,663,145	4,886,217	8,015,537	4,822,58
Net Blaceric Utility Operating Income	1,400,687	3,132,031	1,502,887	1,306,856	1,234,03
to Other:	1,921	1,023	954	725	79
Electric Utility Operating Income	1,402,604	<b>1,133,034</b> .	1,503,851.	. 1,307,582	1,234,83
Other Bestrio Lecope	323,304	288,932	3)2,350	326,137	336,67
Other Bleerije Deskussions	60,452	96,177	82,340	91,770	J09,13
Allowence for Other Funds Used	,				
During Construction	89	-	_	_	
Taxes on Other Issuers and Deduct	934	944	-	12,676	6
Electric Velicity Income	1,664,616	1,324,664	1,533,860	£,529,273	1,463,31
Income Deductions from Interest					
on Long-term Debt	1,191,353	914,613	1,260,071	1,266,430	1,219,75
Other Income Deductions  Allowance for Borrowed French Used	46,119	34,497	49,288	151	-73,74
During Construction	-4,343	-5,120	-3,712	-7,380	-15,15
Total Incame Definalians	1,232,929	943,990	1,305,647	F,259,181	1,130,86
асоню Вобоге Вакалебрасу Велья	432,688	380,874	228,214	270,091	331,45
Botsordhay Lacons	29,852	14,606	14,546	3,975	2,17
Extendrinary Deductions	65,097	69,333	39,960	171,428	112,48
Net Issues.	396,443	326,159	204,399	104,638	226,14

Data not available.
 Note: Tools may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 65 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Source: Energy Information Administration, Form BIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997 (Thousand Dollars)

Dem	1997	1996	2993	1994	1993
Blectric Willty Pleat					
Blesqie Utility Plant & Adjust	25,501,269	24,560,756	23,813,519	23,649,149	22,458,024
Canal Work in Progress	522,569	542,158	948,326	643,150	879,753
(less) Depc, Amort, and Depletion	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
Net Electric Utility Plant	16,626,163	14,916,530	16,959,131	£7,244,798	16,812,072
Maclest Pacification many	470,316	463,160	396,069	354,050	363,136
(less) Amort of Nucl Poel	309,285	292,123	209,501	201,855	197,885
Not Rice Plant Incl Nucl Fuel	16,287,184	£5,898,867	17,145,720	17,396,994	16,977,326
Other Property & Investments	• •			, ,	
Nonuelky Property	7,146,012	6,325,033	5,210,617	5,282,581	4,763,966
(less) Accord Provisions for Depr & Amon	1,989,065	1,841,263	1,765,771	1,643,704	1,532,462
Devest in Assoc Baterprises	26,237	20,496	12,265	34,364	30,539
Invest & Special Funda.	3,248,688	3,337,226	5,848,427	5,976,191	5,470,789
Total Other Property & Juvertaunts	8,431,872	7,501,514	9,905,538	9,649,433	8,752,832
Current and Accrued Assets  Carle, Working Funds & Investments	4 906 600	3,628,735	3,370,548	3,637,073	3,842,190
Notes & Other Receivables	4,305,599 338,196	233,639	260,772	263,292	251,043
Customer Acets Receivable	604,267	600,763	508,885	600,752	513,563
Best Accomp Prov for Uncollected Accus	28,669	21,416	22,517	19,483	18,691
Fuel Stock & Exp Undiar	120,616	107,033	170,403	211,474	219,279
Marterlate & Supplies	275,863	267,099	293,025	318,585	308,687
Other Supplies & Miso	77,743	13,576	19,133	-	73,367
Properyments	224,870	167,562	103,633	84,928	-
Accrued Udity Revenues	150,131	128,010	137,929	134,879	130,552
Miscellescore Correct & Accreed Asses	576,180	524,534	480,926	476,221	317,320
Total Current & Accrued Assets	6,574,799	5,680,554	5,324,757	5,707,521	5,677,308
Deferred Debits		*** ***			
Despectived Debt Expanses	571,759	527,448	1,441,434	1,513,643	1,315,873
Mise Debi, R & D Rep, Unamer Locate	17,582	17,790 1,218,301	29,921 2,293,374	21,416 2,469,450	295,404 2,379,3 <b>8</b> 9
Total Deferred Debits	2,274,866 2,864,207	1,764,840	3,764,758	4,047,720	3,810,564
Total Assets & Other Debits	34,658,062	20,336,675	36,148,764	36,761,667	35,298,129
Proprietacy Capital	,	,,	,,		
Investment of Municipality.	1,012,938	1,019,783	1,233,767	1,010,703	980,695
Mino Ctiples	146,935	183,232	86,913	118,973	97,246
Rateford Barrings	9,133,686	2,498,008	7,493,164	7,489,894	7,365,700
Total Proprietory Capital	10,271,539	9,701,405	8,821,844	8,619,578	B,243,641
Long-term Delf					
Boods	21,780,008	17,188,217	22,390,676	22,970,895	22,602,706
Advances from Manicipality & Other	1,509,606	1,518,557	1,551,506	1,577,910	465,384
Unuport Frem on Long-term Debt	19,210	14,381	8,991	9,574	530,377
(less) Unemort Discount on Long-term Debt	1,723,717	654,278	283,366	943,500	1,049,664
Total Lang-term Drhl	21,585,107	18,068,475	23,867,889	23,614,679	22,548,502
Other Moncament Liebilities	40 A40		c¢ mán	110.000	40.000
Accum Operating Provisions	29,279	52,018	55,232	119,569	69,777
Accum Prov for Rate Refunds	24,565 53,844	37,177	55,786	119,569	69,777
Cerrent and Accrued Lightliften	23/844	89,195	111,016	113/202	may 171
Notes Payable	242,789	243,933	108,184	JJ2,648	115,216
Accounts Payable.	1,138,234	913,726	658,722	914,732	838,072
Payables to Assoc Enterprises	103,456	123,486	136,545	135,70B	150,227
Costomer Deposits	204,135	173,069	118,380	100,781	79,307
Tates Accord	20,497	14,037	13,622	14,141	16,568
Interest Account	441,237	335,406	494.970	443,461	432,509
Miso Current & Accrued Liabilities	283,656	254,623	5,909,881	1,968,441	1,912,747
Tetal Current & Accrued Lieb@filet	2,433,969	2,064,660	3,640,502	3,610,113	3,544,706
Deferred Credits	es	me Ann	20.56		12.000
Outcomer Advances for Construction	2),587	25,508	50,79) 404,741	45,136	43,286
Other Deferred Credit:	488,713	570,990 ⊷)&3,15&	628,741 -177,740	65),166 21,434	742,733 103,182
Total Deferred Credits	-196,69 <b>2</b> 313,603	413,340	699,791	717,736	891,203
Total Liabilities and Other Credits	34,658,062	30,336,675	36,140,764	36,761,667	35,295,129
THE PARTY OF THE PARTY OF THE PROPERTY OF THE PARTY OF TH	34/030/400	30,330,073	Sept and Lab	to a femiliary in	Sales of 157

Note: Totals may not equal sum of components because of independent monaling. The number of generating publicly owned electric midbles for and of pariod is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Sperce: Energy Information Administration, Parm BIA-412, "Assuel Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned -Generator Electric Utilities with Financial Year Ending on ... June 30, 1993-1997

<b>J</b> ulic 04, 1570-1777					
bern	_ 1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.4	4,1	3.9	3.9
Current Azeres to Current Libitibiles	2.7	2.6	1.3	1.5	1.5
Total Electric Unity Plant as a Person of Total	76.4	84.3	69.6	67.6	67.3
Not Electric Hidsey Plant as a Personal of Total	48.4	49.7	47.4	47.3	#1.1
Debt as a Percent of Total Limitidas	69.3	66.4	73.9	74.3	73.9
Depreciation, Associated and Depletion as a Percent of Total Electric Utility Plant	36.6	41.0	31.8	30.0	28 A
Electric Operation and Muintenance Expenses as a Persent of Electric Utility Operating Revenues	63.8	66.6	64.4	65.7	<b>65.8</b>
Electric Depreciation and Americation as a Papers of Electric Utility Operating Revenues	13.2	<b>)</b> 2.1	123	11.6	11.0
Those and Tex Equivalents as a Propert of Electric Utility Operating Revenues	1.9	1.8	2.1	2.0	2.3
Interest on Long-term Bebt as a Percent of Electric Utility Operating Revenues	175	<b>15.</b> 8	29.4	20.0	20.J
Net Licouse as a Percent of Electric Utility Operating Revenues	6.0	5.6	3.9	1.7	3.7
Purchased Power Cents Per Killewithhour.	3.9	4.2	4.3	4.5	4.3
Generaled Ceans Per Killowardsonr	2.0	1.9	2.1	2.3	2.3
Total Power Supply Per Kilomethour Suld	3.1	3.0	3.2	3.4	3.4

Note: Totals may not equal sum of components because of Independent munding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Source: Energy Information Administration, Farm EIA-412, "Assural Report of Public Ricario Brillian."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Thousand Dollars)

Bern	1997	1596	1995	1994	1993
Freduction Expenses					
Steen Power Generalize ,	911,326	710,826	970,882	1,080,342	1,078,045
Nuclear Power Generation	201,913	206,864	318,444	234,047	211,994
Hydractic Power Generation	66,720	56,934	54,523	45,678	51,177
Other Power Generation	71,956	81,720	62,968	46,066	41,629
Perchased Power.	1,979,594	1,636,240	1,619,076	1,723,456	1,618,260
Other Production Expenses	24,052	24,129	35,910	20,082	15,753
Total Pyaduction Expenses	3,255,612	2,918,752	2,361,823	3,152,691	3,016,059
Транция Вареви	162,462	153,362	149,263	141,292	128,866
Distribution Expenses	345,201	330,309	239,748	250,442	267,820
Continuer Acceptains Bispenkel	118,869	117,227	91,609	84,175	92,470
Cartomer Service and Information Expenses	29,424	30,033	19,759	31,735	29,375
Sales Expenses	24,302	1,379	906	812	813
Administrative and General Expenses	301,654	311,157	\$10,000	489,764	447,424
Total Electric Operation and Maintenance Expenses	4,237,580	3,860,239	3,923,110	4,150,911	3,983 <i>,6</i> 91
Fuel Espenses in Operation					
Steam Power Generation	393,338	439,266	627,574	B12,127	799,613
Reclear Power Generalispassements and the second	45,598	50,565	39,204	59,630	54,438
Other Power Generation	9,907	8,226	10,478	21,917	19,649
Number of Rise Dept Employees					
Regular Politica	14,433	14,364	14,949	15,653	15,442
Part-time & Temporary	335	389	597	<b>UIS</b>	967
Total Elec Dept Ranployees	[4,77]	14,553	(B,SIG	16,468	16,409

Note: Tonis may not equal sum of stateposents because of independent rounding. The number of generating publicly owned electric utilities for end of pariod is 62 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993,

Severes Energy Information Administration, Form ESA-412, "Amount Report of Public Electric Utilities."

Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997 (Thousand Dollars)

Item 1997 1996 1995 1994	1993
	i
Electric Plant in Service	<del></del>
Interegible Pilest	A 88,231
Production Plant	
Steam	6,383,047
Nosters	13 4, <b>580,4</b> 60
Hydradik	4 2,527,882
Other	433,135
Total Production Pinal	IS 14,024,524
Transmission Plant	2,443,364
Distribution Plant 5,043,094 4,812,246 4,583,704 4,433,0	2 4,237,454
General Plant	4 1,373,699
Total Riccicle Plant in Service	7 22,167,272
Electric Plant Leased to Others	1 1
Construction Work in Progress - Electric	0 179,753
Electric Plant Held for Pature Use	6 9,487
Electric Plant Misc	6 281,284
Total Execute Utility Plant	9 23,337,776
Accumulated Provision for 9,397,685 10,187,384 7,802,514 7,247,5	oj 6,525,704
Net Electric Utility Phasi [6,626,183	16,812,071

Source: Energy Information Administration, Ports HIA-412, "Annual Report of Public Electric Utilities."

R w Revised data.

Note: Totals day not equal size of components because of independent mutuling. The number of generaling publicly award electric stillables for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

New .	1997	1996	1995	1994	1993
Notaber of Contemers	2221	17,7	1375	1201	1374
Recidental Communication of the Communication of th	2,139,538	2,173,161	2,093,040	2,093,440	2,068,364
Compercial or Small.,	315,929	319,083	307,291	306,525	299,862
Industrial or Large	49,898	24,075	22,468	24,124	23,482
Other	49,445	20,795	18,141	38,286	16,039
Total Tildimate Consumers	2,555,210	2,536,114	2,440,940	2,442,375	2,407,747
Sales for the Year (megawalthours)					
Parished d	13,583,519	14,184,540	13,361,232	F3,184,592	12,646,336
Commercial or Small	14,855,760	20,567,708	19,756,093	15,495,316	19,091,043
Didustrial or Large	15,504,557	13,628,412	£1,242,614	16,261,239	12,437,301
Other	6,287,208	2,541,574	2,584,785	2,334,719	2,180,702
Total Sales to Ultimate Consumers	52,231,044	50,924,314	46,944,724	47,277,866	46,355,381
Sales for Rende	52,645,45P	46,825,569	48,994,945	44,154,103	44,312.299
Total Sales	104,876,495	97,750,563	75,929,6 <del>0</del> 9	91,431,569	90,681,686
Operating Resource for the Year (thousand dellers)			•		
Beidentid	1,230,933	1,226,319	1,772,063	1,160,463	1,109,153
Contracted or Smoll	1,436,015	1,723,706	1,670,638	1,342,630	1,618,563
Industrial or Large	1,142,235	943,235	784,173	1,193,294	905,778
Other	510,060	170,356	152,697	159,079	143,731
Total Revenues from Sales to Utlinele Constitutes	4,310,443	4,063,606	3,785,591	3,855,466	3,777,225
Sales for Resale	2,388,190	2,175,377	2,236,554	2,272,651	2,131,533
Total Stoye cases From Sales of Electricity	6,706,633	6,238,963	6,002,145	6,129,117	5,908,758

Note: Totals may not equal nam of components because of independent counting. The number of generating publicly owned electric willting for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 39 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Source: Baergy Information Administration, Pours EIA-261, "Annual Electric Utility Report." Data are based on calendar year submisalone.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Megawatthours)

) Jun	1997	1596	1995	1994	1993
Sources of Energy					
States	38,551,930	30,711,233	40,544,844	42,721,159	39,909,551
Necleur	11,112,370	11,853,058	10,779,961	10,528,784	10,074,20)
Bydro-Conventional,	11,066,594	11,272,296	9,681,575	7.392.578	£,244,651
Вуши-Ригорей Storage	2,787,915	2,942,175	3.234.118	1.819.704	2.247.668
Other	474,503	563,269	251,295	603.785	496.659
(Less) Berryy for Pemping	1.440.411	864,483	451.49B	951.103	937,070
Total Net Generadon	62,553,30L	56.476.548	63.54 <b>8.35</b> 6	42.134.586	60,035,659
	00,333,301	90/410/340	onto delino de	49,114,780	444435425
Purchases from Utility	49,022,27)	41,081,042	34,860,785	36,637,A10	35,417,196
Purchases from Nonakhry	489.653	1.043.222	907,444	569,610	630,200
Power Rechanges	10-1-0-	-,	242,771	242,411	
Received	7,663,566	6,750,347	6.051.872	4,954,839	5,475,410
Delivered	4,976,955	5,446,504	4,400,176	3,791,356	3.780.620
Net Exchanges	2.676.611	1.303,838	1,653,696	1.163.283	1.694.730
Transmission for Others (Wheeling)	ajoroje 11	25740100	· partero	المراجد والمراء	201771720
Received	21.582,999	21.815.685	14.428.382	14.523.581	16,078,009
Delivered	21,523,835	14,443,274	14.396.551	14,528,824	16,021,994
Net Transculusion for Others	59,144	7,373,411	31,631	52.75R	56,015
Transpassion by Others Losses	-137,97B	-18,801	-166,523	-214,516	-174,994
Total Net Energy Generated and					
Boodvet	113,563,002	197,053,260	100,815,529	100,343,451	97,658,887
Disposition of Energy					
Sales to Ultimate Consumers	51,792,481	11,033,409	46,076,430	47,153,236	47,089,512
Requirements Sales for Resale	48,888,456	43,893,576	45,580,165	42,479,566	40,980,045
Nonnequirements Sales for Resule	3,469,602	3.909,098	2,304,988	1,886,792	947,898
Purelshed Without Charge	174,953	167,404	186,650	194,595	235,556
Used by Utility (excluding station use)	5,623,149	5,379,528	3,593,552	4,727,042	4,631,839
Lans	3,723,962	2,874,546	3,003,744	3,901,820	3,773,677
Tetal Dispesition	(13,663,001	107,058,261	100,823,529	100,343,451	97,658,847

Note: Totals may not equal sunt of components because of independent rounding. The number of generating publicly owned effective utilities for and of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30,

Source: Binergy Information Administration, Phosp EDA-412, "Anguel Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publich Owned Electric Utilities	State	Amorat	Percent
Power Althority of State of MY	New York	13,006,809	10,40
South Caroline Pub Sory Auth	South Carolles	9,394,934	7.51
Scule City of	Washington	9,247,887	7.39
Secremento Monécipa) Utili Dist	California	8,975,951	7.17
Genetic Public Power District	Nebraska	8,040,593	6.43
PUD No 1 of Sucharriph County	Washington	6,172,086	4.93
Tacoma City of	Washington	5,552,961	4.44
NO No 1 of Cawlitz County	Weshington	4,271,165	3 <i>A</i> 1
PUD No 1 of Clark County	Washington	3,769,962	3.01
Colorado Springs City of	Coloreda	3,612,018	2.89
\$4 Matal		72,044,366	57.58

Source: Beergy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilidas."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Yuhlidy Owned Electric Utilities	State	Ameunt	Percent
Power Authority of State of NY.	Now York	28,768,871	16,89
Naturalia Public Power Disprice	Nebreska	25,997,293	15.26
PUD No 1 of Chelan County,	Washington	10,888,560	6.39
Municipal Bectric Authority	Georgis	(0,\$2),153	6.35
South Careline Pub Stay Auth	South Carolina	9,042,120	5,31
PUD No 2 of Great County	Washington	8,507,352	4.99
North Camiline Restory M. P. A	North Carolina	6,619,027	3.89
North Carolina Mon Power Agny	North Carolina	6,48J,257	3.81
America Man Power-Ohio Inc	Chio	4,900,709	2.14
Indiana Municipal Prover Agency	Indian	4,695,534	2.76
S-bietal.		116,723,176	64.53

Support Energy Information Administration, Form ElA-412, "Annual Report of Public Electric Utilisies."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Thousand Dollars)

					••
(Jenn	1997	1996	1991	1994	1993
			<u></u>		
Electric Utility Operating Revenues	11,374,610	£1,182,25£	10,681,781	(9,636,841	10,265,144
Operation Expenses.	7,053,375	6,234,977	4,583,774	6,449,328	6,271,036
Maiorenence Expenses	75),485	748,425	749,939	735,879	726, <b>8</b> 08
Depondetion Expenses	),362,489	2,704,801	1,236,692	1,159,116	,082,95
Arnest, Prop Losses and Reg Study	140,280	129,049	F16,300	112,749	99,467
Taxes and Tax Boulvelenn.	312,171	293,836	269,795	260,R37	261,135
Total Electric Utility Operating					
Ефівоз	9,619,804	9,131,088	9,954,326	8,717,931	8,641,404
Net Blaceto Utility Operating Income	1,954,411	2,051,163	3,727,461	1,918,910	1,823,740
to Others	7,661	7,587	6,556	19,736	10,131
Electric Utility Operating Income	1,942,472	2,059,151	1,734,017	1,938,665	1,833,871
Other Electric Income	746,294	725,349	704,513	521,486	720,647
Other Riesels Deductions	24,990	20,021	76,439	-1,286	34,484
During Construction	4.032	6,139	8.197	5.888	5.721
There as Other Jocome and Deduct	3,500	220	5,132	3,059	2,952
Electric Office Parame	2,684,294	2,770,395	2,363,656	2,464,366	2,522,803
Income Deductions from Interest		- <del>-</del> .	-		
on Long-term Debt	1,495,873	1,943,912	1,963,770	2,020,116	2,068,226
Other Income Deductions	274,974	- 241,987	218,562-	178,527	173,302
Allowance for Borrowed Pands Used		•			
During Construction	-9,064	-31,470	-20,977	-12,812	-10,057
Total income Defections	2,161,780	2,174,629	2,161,355	2,165,833	2,251,282
Income Before Betmordinary Items	\$22,513	596,366	203,800	278,433	271,521
Banochinary Income	33,696	78, <b>24</b> 0	53,778	67,920	\$4,010
Estreordinary Deductions	21,544	12,679	15,503	18,296	137,312
Het Income	S12,573	602,526	241,975	328,066	189,820

Note: Totals may not equal same of components became of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1993; 112 for December 31, 1994; and 313 for December 31, 1993.

Source: Energy Information Administration, Ports EIA-412, "Amount Report of Public Electric Utilities."

Table C13. Composite Balanca Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997 (Thousand Dollars)

Jiem	1997	1996	1995	1994	1993
Blectrio Utility Plant					
Electric Childry Plant & Adjust	42,127,207	41,444,943	38,223,333	37,327,308	36,270,042
Const Work in Progress	1.353.932	1,378,567	1,506,103	2.065.590	1.950,440
(less) Dept. Amort, and Depletine	15,628,735	14,595,097	13,122,194	22,244,791	11,345,511
Net Rictric Utility Plant	27.852.404	28.426.513	27,907,243	27,141,136	26,374,970
Nectes Peel	1,729,312	1,680,261	1.642.191	1,665,312	3,705,607
(less) Amort of Neol Part	1,281,585	1,179,525	1,148,674	1,131,769	1,150,437
Net Ricc Plant Inch Nati Fuel	28,360,131	28,987,250	27,500,760	27,874,979	27,430,340
Other Property & Investments	200,000,200	200,000,000	21,200,100	Tibe (A)	21,404,240
	210,796	324,215	304,358	431,540	430,836
Nounlity Property	67,726	69,367	64,712	195,510	182,708
Lunch Aura Danadas	118,954	16,417	-3.662	195,315	295,967
Invest in Assoc Busepiers	6,638,252		6.915.284		
Invest & Special Pends		6,699,043		6,930,525	7,101,773
Total Other Property & Investments	4,888,275	6,970,309	7,231,248	7,36L,570	7,645,848
Carriert and Account Assets	4.470.000	1000 101	4.044.616	* *** ***	4 464 441
Cash, Working Pands & Investments	4,473,220	4,392,594	3,948,919	4,469,068	4,303,347
Notes & Other Receivables	526,039	454,827	431,039	339,165	375,331
Customer Acces Receivable	1,054,071	987,012	897,922	902,986	272,472
(less) Ascess Prov for Uncollected Asses	29,249	28,439	25,139	11,836	20,667
Peul Stock & Bap Undkir	164,975	254,581	171,240	163,651	122,831
Masorials & Supplies	475,671	456,935	447,204	470,433	457,544
Other Supplies & Misc	10,366	10,603	15,798	-	153,661
Родоровом принципальный принци	154,300	150,958	100,454	154,285	_
Accord Utility Revenues	(24,723	132,348	176,662	99,997	97,627
Miscellaneous Current & Accrued Assets	676,955	698,666	704,129	760,070	614.489
Total Cucrent & Accrued Amets	7,631,030	7,528,004	6,893,228	7,337,\$19	6,974,634
Deferred Debits					
Upamortized Debt Expenses.	966,306	1,006,001	997,680	1,034,464	1,883,850
Balescotinary Lorses, Stody Cost	1,049,764	1,063,098	1,204,623	425,374	443,321
Miso Debt, R & D Exp. Unmert Losses	3,916,697	5,881,370	5,701,858	5,982,141	6,112,503
Total Deferred Debits	7,932,768	7,950,667	7,904,571	7,445,919	7,640,877
Total Assets & Other Debits	58,752,203	61,348,230	49,449,426	49,828,347	49,690,923
Proprietacy Capital					
Investment of Municipality	393,925	383,331	398,679	385,076	382,725
Misc Capital	69,692	107,781	58,378	40,945	54,912
Remined Bankings	9,333,234	1,898,661	8,109,618	7,266,971	7,607,441
Total Proprietary Capital	9,796,856	9,389,793	8.566,675	8.292.993	8.045.882
Lour-term Debt	2,122,000	-,,		9,22422	,
	9-5 RTJ 00R	44 640 640	77 458 507	94 400 494	24 204 101
Books	32,914,830	33,638,422	33,450,397	34,488,676	34,703,101
Advences from Menicipality & Other	2,003,321 84,045	2,206,821 122,697	1,973,168 25,427	1,368,730 27,639	1,762,850 68,644
(less) Usamort Discour on Long-term Date	1,224,996	1.256.367	1,265,669	3.460.972	914.331
Tetal Long-term Dubt	33/778,091	34711.572	34,[83,124	35,324,094	35,418,275
Other Noncornet Limbilities	20)	0.01101010	A MEANAGE .	- Managhan	
Account Operating Provintons	175,146	187,909	158,506	133,156	109,206
Arcum Prov for Rate Refunds	3.451	97,822	101.520	183,878	109-290
Total Other Moneyread Liabilities.	-,	,			
Cerrent and Account Liabilities	178,597	284,830	259,628	237,033	218,495
			1 102 010	1 to 100	1 444 142
Note Payelle	1,201,154	1,165,254	1,127,030	1,053,159	1,089,125
Accounts Psychia.	867,447	664,921	786,497	764,765 62,883	733,766 55,730
Payables to Acsoc Baterpriors.	124,801	72,290	81,547		
Outomar Depoils	55,037	\$2,073	46,511	45,455	44,846
Tates Accord	119,936	111,424	(11,301	113,791	108,973
Interest Accreed	562,037	668,366	674,512	709,566	700,474
Misc Current & Accrued Liabilities	1,107,576	952,913	929,816	907,434	826,121
Tatal Current & Accrued Linkilities	4,136,000	3,887,241	3,760,934	3,659,055	3,589,837
Deferred Credits			_		
Customer Advances for Construction	90,498	71,590	42,227	40,752	37,509
Other Deferred Credits	2,576,879	2,557,180	2,433,084	2,067,030	2,021,905
Upament Gaig on Rescar Dah	196,274	446,933	203,753	199,089	190,221
Total Defecred Credite	2,863,661	3,874,793	2,619,065	2,347,171	2,250,435
Total Lisbilities and Other Credit	50,752,203	51,341,230	49,449,426	49,828,347	49,670,723

<sup>-</sup> Data not available.

Note: Tetals may not equal sum of components because of independent rounding. The number of generaling publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 106 for Becamber 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Pario EIA-412, "Around Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

ben	1997	1996	1993	1994	 1993
Total Electric Utility Plant per Dollar of Revenue	3.9	4.0	3.9	3.9	3.9
Current Assert to Corrent Liabilities	1.8	1,9	1.8	2.0	2,0
Total Electric Utility Plant as a Percent of Total Assets	89.1	A7.0	84.5	E2.4	803
Not Electric Dility Plant as a Parcent of Total	55.8	56.3	55.6	<b>5</b> 5.5	55.2
Debt as a Percent of Total Liebibilist	74.7	75.2	76.7	78.2	78.6
Department, Americation and Depletion as a Repeat of Total Electric Utility Plant	37.4	35.3	34.2	37.6	31.5
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	67.4	62.6	68.6	67.6	62.2
Electric Deposits in on and Americanica as a Peacest of Electric Utility Operating Revenues	113	15.2	4.0	10.9	10.5
Taxes and Tax Equivalents as a Pertant of Electric Utility Operating Revenues	27	26	2.5	2.5	2.5
Instant on Lang-sams Debi as a Percent of Electric Utility Operating Revenues	16.4	17.4	16.4	19.0	203
Not become at a Percent of Blookle Electede Operating Revenues	4.4	5.4	23	3.1	1.8
Porchased Power Canta Par Kilowatthour	29	3.5	3.5	3.2	3.2
Generated Cents Per KBowstibour	13	i.i	1.4	1.5	1.5
Total Power Supply Per Ellowenhour Sold	20	2,0	22	2.2	2,2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for and of period is 121 for December 31, 1997; 111 for December 31, 1996; 105 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Propage Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Thousand Dollars)

Вети	1997	1996	1995	1994	1593
Production Expenses					
Steam Power Generation	1,380,999	1,267,709	1,337,834	1,350,805	1,338,540
Nuclear Power Generation, page page page page page page page page	628,331	\$28,924	798,873	803,743	833,551
Вудляціє Ромет Сепецьбом	200,390	135,774	185,529	183,959	376,149
Other Power Generation	132,740	80,555	76,732	59,723	56,A29
Purclamed Power.	3,127,381	3,472,719	2,985,912	2,935,592	2,794,897
Odur Producilos Expenses	87,702	61,670	110,486	91,726	94,807
Total Production Expenses	5,763,563	5,547,351	5,494,766	5,425,548	5,294,683
7 гото прівнічня Вхратись	557,856	143,986	512,799	493,491	482,934
Distribution Repenses	405,761	482,383	338,581	344,322	330,158
Cautomer Assounts Expenses	151,742	126,165	123,586	127,227	124,537
Causeper Service and Information Expenses	67,737	37,518	40,304	42, <b>526</b>	38,145
Sales Expenses	14,453	6,017	13,012	10,597	7,990
Administrative and General Expenses	843,748	620,759	B08,684	742,985	719,348
Total Electric Operation and Maintenance Engenes	7,894,860	7,004,179	7,331,733	7,186,697	6,997,846
Post Expenses in Operation					
States; Power Generation	935,158	698,974	575,620	949,985	951,608
Nuclear Power Generation	100,501	132,361	133,714	392,535	205,222
Other Power Generation	65,811	45,643	48,007	37,290	32,663
Number of Elec Begt Employees					
Regular Full-time	23,800	R 23,546	24,798	21,928	26,313
PurHime & Trapacey	1,218	848	942	1,193	973
Total Efter Dept Employers	25,818	T 24,394	25,761	27,119	27,286

Note: Touis may not equal sum of components because of independent counting. The remainer of generating publicly owned chestric utilities for end of period is 121 for December 31, 1997; 112 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993, Source: Energy Information Administration, Porm EtA-412, "Annual Report of Public Electric Utilities."

Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997 (Thousand Dollars)

	· · · · · · · · · · · · · · · · · · ·				
Тын	1997	1994	1995	1994	1 <b>993</b>
Electric Pitati in Service		·	<del>.</del>		
Intengible Plant	286,[11	281,778	322,727	281,796	187,454
Production Plant					
Ş <del>tan,</del>	9,407,326	9,351,708	8,848,446	9,037,839	6,922,654
Nechar.	9,290,275	9,233,190	9,079,196	9, KB6,4Q6	9,156,237
Sydnedit	5,222,245	5,)02,181	4,291,907	4,774,883	4,742,634
Other	1,961,800	1,147,013	933,799	678,763	744,582
Total Production Plant	24,981,646	24,834,963	23,793,348	23,797,332	13,566,197
Transplation Plant	5,111,873	4,925,816	4,617,421	4,545,568	4,415,687
Distribution Plant	7,368,520	7,742,717	6,175,369	5,873,794	5,391,646
Georal Plot	2,704,617	2,416,061	2,271,154	2,094,518	1,685,786
Tetal Electric Plant in Service	40,453,166	40,283,334	37,180,010	34,597,599	35,446,880
Electric Plant Leased to Others	26,255	25,528	35,696	15,141	16,297
Construction Work in Progress - Electric	1,353,952	1,578,567	1,906,103	2,065,590	1,930,440
Blecario Plant Held for Paters Use	46,504	19,465	20,658	21,559	34,897
Riccole Phot Misc.	1,601,282	1,195,736	987,051	693,008	771,967
Tetal Electric Utility Flant	43,481,159	43,422,664	40,129,437	39,394,898	38,220,481
Accumulated Provision for Dependention and Americation	15,628,753	14,596,097	13,122,194	12,251,762	13,345,311
Net Electric Utility Plant	27,852,404	28,426,513	27,807,243	27,141,136	24,874,970

Note: Totals may not equal sum of components because of independent mending. The number of ganarating publicly owned electric utilities for end of period is 121 for December 31, 1997; 131 for December 31, 1996; 108 for December 31, 1995; 1/2 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Ports ElA-412, "Assural Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential,,	3,135,608	2,959,747	2,276,943	2,577,171	2,849,810
Commercial or Small	397,472	379,371	369,673	367,325	375,533
Industrial or Large	21,442	22,545	19,566	20,128	19,037
Ober	39,366	36,532	34,749	34,191	32,448
Tetal Utinale Consensus	3,596,618	3,398,196	3,380,931	3,298,AES	3,276,828
Sales for the Year (megawatthours)					
Residentia)	34,884,175	22,565,266	30,706,097	30,425,166	30,738,423
Consensation or Small	26,721,824	25,092,669	24,179,421	23,875,138	23,277,718
Industrial or Large	49,122,021	46,083,267	44,132,758	44,343,337	43,249,135
000	12,294,866	12,193,453	12,006,822	12,259,490	11,832,364
Total Sales to Utilizate Consumers	123,072,686	115,934,683	111,105,898	114,933,131	109,097,640
Sales for Resale	136,352,949	153,948,284	130,115,005	130,489,161	178,758,878
Total Sales.	7.79,375, <b>5</b> 3.5	267,882,849	249,226,103	241,422,192	237,856,818
Operating Sevenues for the Year (Stoument dellars)					
Resident in	2,084,029	1,949,375	1,813,724	1,818,153	1,731,902
Commercial or Small	1,454,616	1,392,878	1,335,020	1.327.964	3,266,381
feletje or Lege	1,779,094	3,719,864	1,653,302	1,684,921	1,635,752
Other	910,022	\$90,734	878,301	944,538	029,771
Total Revenues from Sales to Utilizate Conjunion	6,227,821	8,952,851	5,480,347	5,767 <b>,</b> 577	5,525,606
Sales for Resale.	4,932,355	4,746,776	4,580,285	4,670,772	4,554,309
Tetal Feregues Frees Sales of Electricity	11,160,176	10,739,627	10,250,633	14,438,349	10,879,918

Note: Totals may not equal atm of components between of independent rounding. The number of generating publicly owned alactic utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 1)2 for December 31, 1994; and 113 for December 31, 1993.

Source: Brangy Information Administration, Form EIA-161, "Annual Blessein Utility Report," Data are based on calendar year submis-

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

(Megawatthours) -- -- --

Item	1997	1996	1995	1994	1993
Sources of Rosery				·	
Steam	78,002,036	74,752,774	65,710,430	70,059,538	68,884,126
Neclear	41,549,401	41,397,389	35,728,897	31,690,091	31,537,345
Bydro-Conventional	76,465,069	72.321.039	67.443.317	56.393.285	61,442,436
Bydro-Pursped Storage	2,206,958	2,267,020	2,141,893	2,185,127	2,100,289
Other,	3,866,503	1,689,715	1.853.400	1,373,792	933,116
(Last) Energy for Persping	3,397,994	3,491,793	3,403,956	3,433,444	3,309,002
Total Net Generation	199,491,973	109,136,147	169,473,979	158,268,402	[6],547,430
Purchases from Utility	104,658,124	98,137,682	W1,206,442	91,292,304	87,548,063
Purchases from Norweifry	1,335,003	3,039,939	5,473,283	674,304	704,617
Power Eachunges		·		•	•
Received	14,489,721	13,993,691	12,596,439	11,407,000	12,472,068
Delivered	14,184,487	14,532,003	12,765,492	11,143,025	14,404,25)
Net Burkenges	305,224	+998,313	~169,064	263,973	-1,932,176
Transmission for Others (Wheeling)					
Received	12,191,082	10,635,282	10,023,671	14,263,247	30,300,909
Dalivared	10,932,076	10,467,097	9,860,411	14,031,739	10,105,033
Ner Transmission for Others	259,006	168,184	163,260	231,46\$	195,876
True minima by Others Losses	-741,674	-251,931	-71,096	-102,774	50,570
Tetal Net Entroy Generated and					
Beedysd	365,307,647	209,230,700	255,076,810	354,637,705	248,053,261
Disposition of Energy					
Sales to Uldinate Consumers	125,137,372	116,771,740	(11),075,139	110,979,294	109,361,116
Requirements Sales für Resale.	104,557,488	307, <b>53</b> 5,361	90,140,469	97,099,485	96,509,633
Nonrequirements Sales for Resale	65,774,394	55,793,253	45,764,673	33,340,798	32,199,271
Periched Without Charge	1,222,005	1,284,109	1,315,376	1,306,975	1,306,097
Used by Utility (excluding station use)	227,787	254,210	216,840	227,473	254,107
Louis	8,406,813	8,123,034	7,558,320	7,673,666	8,423,045
Tetal Disposition	305,307,667	289,231,708	256,076,818	250,627,785	248,053,261

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric stillness for end of period is 106 for December 31, 1997; 111 for December 31, 1996; 106 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Brungy Information Administration, Form EIA-412, "Annual Report of Public Ricceic Utilinies."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997

·-·		1 7	
Publicly Owned Electric Utilities	Blate	Amount	Percent
Memples City of	Tennessae	12,327,203	13.24
Nativine Biecario Service	Tennessee.	10,854,932	11.68
Stationeoge City of	Теплехан	5,500,659	5.92
Googyille Unitides Board	Tesmessee	4,859,118	5.22
lustralite City of	Alabama	3,914,158	421
olumna City City of	Теплемеся	1,656,861	1.76
receiter City of	Alabama	1,481,853	1.59
school City of	Теннемес	1,317,906	1.42
reenville Utilities Comm	Nacto Capolita	1,203,000	1.29
enole City City of	Temese	1,094,628	1.18
Subliciat		44,1 3,6 8	47.63

Source Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	Stele .	Ameust	Percent
Acizona Power Amirocky	Arizona	1,363,776	54.41
Colocado River Comm of Novada	Nevada	1,142,235	39,74
Whate Chy of	North Carolina	61,592	2.14
Gozenville Utilities Comm	North Curolina	36,000	1.25
Алия Gty of	California	27,160	.94
Rocky Movem City of	North Carolina	19,240	.តា
Haskin City of	Kentucky	13,122	.46
Groton City of	Connecticut	5,686	-20
Mote City of	Aritons	5,473	ęt,
New Barq City of	North Carolina	36	.00
Sometal		2,874,310	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on Jane 30, 1993-1997 (Toousand Dollars)

			- I		
— Iltem	1997	1996	1995	1994	\$953
Elegic UNER Operating Revenues	5,489,866	5.611.335	8,A17,247	5348.831	5,846,688
	19-11/31	***************************************	*,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	40.09.00
Operation Expenses	4,740,326	4,926,760	4,716,815	4,682,620	4,390,415
Milnienarca Expenses	170,149	163,364	168,604	165,578	143,949
Depreciation Expenses	101,004	178,329	173,842	158,525	133,256
Amort, Prop Lesses and Reg Study	1,427	6,735	1,300	5,689	1,492
Taxes and Tax Reprivatests.	134,130	120,285	197,150	124,196	102,434
Total Electric Utilly Operating					
Zepeciti.	5,227,017	S,195,474	5,199,710	s,133,611	4,797,546
Not Blactric Utility Operating Income	262,850	223,461	217,537	215,320	249,062
to Others	<b>54</b> .	-		_ 230	
Risciris (Miky Operating Income	262,904	223,4 <del>6</del> 1	217,537	215,580	249,062
Other Electric Income	101,666	139,055	140,467	124,914	117,190
Other Riscoic Dariestices.  Allowance for Other Pands Used	30,200	25,704	42,245	43,956	44,866
Dering Construction	-	-	-	-	-
Taxes on Other Income and Delact	76	76	212	263	-
Mactric Utility Income	333,793	335,737	315,547	296,243	321,486
Detaple Deductions from Interest —	-	-			-
on Long-term Debt	55,525	47,889	61,620	53,397	60,302
Other Income Deductions	15,022	29,628	25,752	24,461	32,697
Allowence for Borrowed Pends Used					
Decing Construction	-	950	197	-	-
Total Income Deductions	70,546	79,467	87,569	<b>31,35</b> 8	92,999
Income Before Brysnordinary Irans	263,247	257,278	227,978	214,385	228,486
Barrordinery Income	16,510	10,899	31,616	\$2,544	16,698
Extraordinary Deductions	12,855	34,144	34,803	31,439	29,130
Net lacons	266,903	254,025	224,792	193,504	215,054

Date not available.
 Note: Totals may not equal sum of components because of independent counting. The number of congenerating publicly owned electric willries for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Hourgy Information Administration, Porp. EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997 (Thousand Dollars)

Dem	1997	1996	1995	1994	1993
Bleomie Unitry Pleas			•	·	
Electric Utility Plan) & Adjust	5,981,520	5,600,235	5,577,820	5,097,032	4,931,174
Const Work in Progress	229,657	223,196	182,995	137,145	151,064
(lest) Deec, Amert, and Depletion	2,322,331	2,157,393	2,330,817	1.968.316	1,666,469
Nei Electric Utility Piant	3,889,646	3,668,638	3,627,979	3,265,662	3,215,769
Nuclear Feel	-	-		-	
(less) Amort of Nucl Part 1 ,	_	_	_	_	-
Net Elec Plant Incl Noci Fuel	3,888,844	3,665,638	3,629,999	3,265,662	3,215,769
Other Property & Investments	*******	-,,	-,-		., .
Nonrtility Property	1,043,011	966,911	1,205,657	3,135,762	1,119,736
(loss) Accom Provisions for Depr & Amort	253,329	252,649	316,772	286,802	277,219
lavest in Assoc Enterprises	9,37#	10,036	44,355	9,940	11,014
Invest & Special Pends	401,304	472,494	\$18,091	402,907	467,481
Total Other Property & Investments	1,224,353	1,196,793	1,451,331	1,281,726	1,321,005
Current and Accrued Assets					
Cash, Working Fonds & Investments	R <b>20</b> ,624	693,765	880,379	713,076	759,413
Notes & Other Receivables	346,266	374,241	354,234	344,874	330,984
Cassomer Acore Receivable	147,719	156,335	163,164	152,084	145,997
(less) Accoun Prev for Uncollected Acets	0,025	7,861	2,294	£,536	8,438
Peci Stock & Exp Undbit:		-	-	)0\$	
Materials & Supplies	163,837	98,714	97,135	95,061	95,307
Other Supplies & Miso	5,550	4,230	2,043	-	*****
Ргоразлична инперемення положения по положения по положения по по по по по по по по по по по по по	10,997	18,792	23,969	23,969	23,100
Accreed Dillity Revenues	29,461	24,700	12,904	16,966	14,924
Miscellaneous Ourrent & Accrued Assets	72,554	72,681	73,516	70,772	63,745
Total Current & Asserted Assets	1,436,963	1,435,297	1,694,003	1,408,372	1,025,605
	****	47.764	75.45	*****	47.040
Unsubordzed Debt Expenses	64,513	63,364	70,652	64,746	67,342
Brownlinery Louis, Study Cost	252	159 227,691	1,232 216,807	73	283
Miss Debt, R & D Exp. Unioned Louses	225,316	291,214	2,90,690 .	221,074 285,893	231,823 299,448
Total Deserted Debits	290,001 6,936,263	6,588,942	6,972,984	6,241,654	6261,838
Proprietary Capital	حسيهددره	Opoogram	400,440,004	Operations	Oppositore
Investment of Municipality	179,006	143,235	148,223	148,341	140.533
Mes Caple)	407,877	342,061	327,056	332,346	322.812
Retained Benders	3.894.083	3,706,856	3,669,131	3,288,956	3,182,217
				3.767.643	3,645,562
Total Progristary Capital	4,480,964	4,212,142	4,144,610	3,101,043	Sincher
Long-term Debt					
Boeds	1,376,833	1,217,414	1,636,727	1,320,515 315,209	1,499,796
Advances from Manicipality & Other	207,164 42,714	187.066 76.727	359,69 <b>9</b> 2,397	1,780	367,687 ~1,857
(leas) Unamoust Discount on Long-term Dobt	7,667	2,404	7,842	2,327	7,964
Tetal Lang-term Debt.	1,419,048	1,478,822	1,986,186	1,675,218	1,857,662
Other Noncurrent Liabilities			Manhar	-1-1-1-1-	2,000,000
Accuse Operating Provisions	1,463	1,753	2,024	1,976	1,694
Acture Prov for Rate Refunds	53	-11	-,	-	-,,
Total Other Negoverest Lieblistes	1.515	1,753	2,624	1976	1,694
Current and Account Liabilities	39300	-11-00	27024		-,
Notes Psyable	40,829	78.35)	70,747	30,728	22,173
Actounts PayeMe.	475,245	469,374	471,756	465,234	450,921
Payables to Assee Roterprises	8,651	90,148	5,127	4,833	3,786
Oustomer Depodits	104,887	82,239	99,296	100,135	95,561
Tixes Accord.	32,257	5,138	11,188	12,199	10,564
Interest Accreed	23,127	25,301	24,176	24,530	24,215
Miso Current & Accreed Liabilities	78,674	58,790	72,872	67,888	62,787
Total Cucrent & Accrued Linkitides	745,679	509,541	761,362	705,524	672,016
Deferred Credita	-	•	•	•	•
Oustomer Advances for Construction	8,391	23,179	5,497	5,746	5,712
Other Deferred Credits	82,666	61,505	72,525	<b>25,</b> 544	79,194
Unimer Gala on Rescrip Debrumannament	·-	-			_
Total Deferred Credits	91,087	85,684	79,022	91,290	84,916
Tetal Liskilities and Other Credits	6,936,263	6,588,942	6,972,904	6241,654	6,261,638

Continuity break.

Note: Totals may not equal sum of components because of independent rounding. The number of notegorizating publicly owned absorbe miliates for and of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1998; and 142 for June 20, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Ibern	- 1997	1994	1995	1994	1993
Total Electric Utility Plant per Dollar of Ravence	1.1	1.0	1.1	1.0	1.0
Corrent Assets to Current Liabilities	2.1	1.8	2.1	2.0	2.1
Total Electic Utificy Pient as a Percesu of Total	89.5	8\$.4	21.6	<b>83.9</b>	81.2
Net Electric Utility Flant as a Parcent of Total	56.1	55.6	52.1	51.3	51,4
Dabr as a Percent of Total Liabilities	34.1	34.7	39.4	31.1	40.4
Depreciation, Amortitation and Depletion as a Percent of Total Electric Utility Plant	37.4	37.1	37.0	37.6	36.7
Electric Operation and Maintenance Expenses as a Percent of Blectric Utility Operating Revenues	89.5	90.6	90.2	90.6	89.8
Electric Depreciation and Amonization as a Percent of Electric Utility Operating Revenues	3.3	3.2	3.2	3.0	3.0
Taxes and Tax Equivalents as a Payeon of Bearin Chility Operating Reventers	2.4	. <sup>2.1</sup>	25	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.0	à	1,1	1.0	1.2
Not Income as a Percent of Electric Utility Operating Revenue	4.9	4.5	4.1	3.7	43
Purchased Power Cents Per Killowatthour	43	4.4	4.5	4.4	4.3

Note: Totals may not equal some of companyons because of independent counting. The number of nongenerating publicity owned elec-tria milities for end of period is 154 for June 38, 1997; 149 for June 30, 1998; 144 for June 30, 1998; 144 for June 30, 1994; and 142 for Source: Basegy Information Administration, Posts EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Blectric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Thousand Dollars)

		_			
]bum	1997	1996	1995	1994	<del>1993</del> .
Production Expenses				•	,
Steam Power Generation	-	3	#ta	-	•
Nochur Power Generalen	<b></b>	-	-	-	-
Hydrasile Power Generation	-	-	55	-	•
Other Power Generation	_	+	8,579	437	-
Porchasol Power	4,261,064	4,480,402	4,259,417	4,271,419	3,981,725
Other Production Bapeanes	7,645	2,093	6,471	5,253	2,769
Tetal Production Expenses	4,275,710	4,482,498	4,275,333	4,277,789	3,984,514
Transmission Expenses	21,092	26,482	20,368	18,929	18,336
Distribution Expenses	307,485	291,775	277,960	276,734	253,326
Customer Accounts Expenses	86,744	<b>#2,451</b>	E0,592	76,473	77.A55
Outpotter Service and Information Expenses	9,298	9,161	9,191	9,417	9,559
Sales Bryones	7,291	5,147	6,613	7,121	6,386
Administrative and General Expenses	203,53)	192,611	215,343	182,115	184,764
Total Placinic Operation and Maintenance Expenses	4,941,541	5,094,124	4,885,419	4,248,493	4,534,363
Fact Express la Operation					
Stam Privac Garage Nos	-	-	-	-	-
Nuclear Power Generation	_	_	_	_	-
Other Power Generation	-	-	124	13	-
Number of Elex Dept Ranguagees					
Regular Politicas	E,963	9,382	9,233	9,716	9,749
Рап-бла & Тамрожу	45	70	70	67	101
Trial Mic Dept Employets	9,004	9,452	9,303	9,763	9,850

Note: Totals may not equal stars of compensate because of independent rotating. The number of magenerating publicly owned elec-tric utilities for each of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1996, and 143 for June 30, 1993.

Source: Esergy Information Administration, Form EIA-432, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997

(Thousand Dollars)

lia	1997	1996	1995	1994	1993
Electric Piant in Service	-				* -
In taggists Plant	225	225	-	102	102
Production Plant .					
S18478,	45,268	45,472	- 65,796	44,786	53,463
Nøder	-	-	-	-	
Hydraulic	940	-	136,573	-	-
Other	. 1,138	11,446	42,207	19,549	13,151
Total Preduction Plant	\$4,346	\$6,918	241,179	64,336	66,613
Transmission Plant	494,034	511,780	476,193	445,363	409,023
Distribution Phast	4,671,580	4,300,011	4,079,094	3,828,961	3,595,158
General Plant	729,152	692,593	750,455	726,406	813,320
Total Electric Plant in Service	5,949,337	5,561,534	8,546,921	5,065,167	4,534,416
Blearie Plan Lessed to Others	-	116	18,671	-	. 0
Construction Work in Progress - Bioctric	229,657	223,196	182,996	137,145	331,064
Blacorie Plans Hald for Functo Use	855	2,013	2,017	1,198	14,976
Skorie Flore Mise	31,328	36,582	10,913	30,667	31,782
Total Electric Utility Plant	6,111,178	5,823,431	5,740,R16	5,234,178	5,882,237
Assumulated Provision for Deposition and Assurfaction	2,322,391	2,157,793	2,130,817	1,968,516	1,866,469
Nat Ricciple Utility Plant	3,881,846	3,665,634	3,629,999	3,165,662	3,215,7 <del>69</del>

Note: Totals may not equal sum of components because of independent counting. The number of congenerating publicly owned election utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 844 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Baccyy Information Administration, Form EIA-412, "Annual Report of Public Electric Utifales."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Ben	1997	1996	1995	1994 ,	_1993
Humbir of Consumers					
Reidarki	2,561,674	2,525,574	2,557,864	2,516,576	2,483,259
Commercial or Small	400,025	360,368	359,697	357,545	344,439
Industria) or J.orge	5,927	41,074	41,387	39,825	36,716
Other	44,675	22,007	26,607	28,486	28,713
Total Uklmate Consumers	3,016,384	2,549,927	2,985,755	2,942,433	2,593,127
Sales for the Year (megawatthours)					
Residential	33,841,340	35,897,291	32,536,450	34,215,665	32,114,016
Communication Small	31,866,157	12,765,500	12,661,614	12,773,866	12,317,727
(selectried or Large parameters)	27,754,749	45,567,489	46,176,156	42,836,730	40,115,216
Oder	1,550,908	1,403,032	1,440,093	3,386,109	1,501,415
Total Sales to Ultimate Consumers	95,013,164	98,631,312	92,814,312	91,212,370	66,848 <sub>4</sub> 446
Siles for Resile	2,857,016	2,653,372	2,274,495	1,929,669	1,513,743
Total Saise	97,870,970	98,284,684	95,688,887	93,142,039	\$7,560 <u>,</u> 189
Operating Revenues for the Year (thereard delien)					
Rotliferdel	2,167,004	2,263,67)	2,066,393	2,153,567	1,995,684
Conymercial or Small	1,580,207	903,424	891,817	903,477	878,922
Industrial or Large	1,229,709	2,242,429	2,313,456	2,110,190	2,027,104
0±x	123,276	120,956	157,260	106,227	113,894
Tatal Bavaneses from Salas to Ultimate Consumers	5,500,196	5,530,480	5,388,926	5,273,461	5,015,604
Sales for Resale	48,109	49,250	50,953	44,285	43,755
Total Harminas Prom Sales of Blockright	2,548,305	<b>2,579</b> ,730	5,639,579	5,517,616	5,059,559

Note: Totals may not equal sum of components because of Independent rounding. The number of nongenerating publicly owned elec-tric triffiles for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993,

Source Bacgy Information Administration, Form EIA-861, "Assumt Bleevie Utility Report," Data are based on calendar year submis-

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997 (Megawatthoirs)

lum .	1997	1996	1995	1994	1993
Severage of Princips					
\$1 <del>44</del> 16	_	-	-	-	-
Nuclear	_	-	-	-	_
Hydro-Convertions)	•	•	•	-	-
Hydro-Pumped Storage	-	-	-	_	_
Q-1		-	-	_	-
(Loss) Energy for Pumping	-	•	•	-	-
Tetal Not Generation	-	-	-	-	-
Perchases from USEry	99,873,098	102,775,030	93,232,430	97,459,889	93,646,505
Parchares from Monutility	50,966	22,243	482,969	16,213	7
Power Kurhanges	_	_			
Reseived	8,419	8,419	8,433		3,314
Defivered	-	-	-	-	13,649
Nat Buchanges	8,419	5,419	8,433	-	-6,335
Transpission for Others (Wheeling)					
Received	211,860	172,814	583,703	351,967	384,376
Delivered	211,860	172,814	243,121	151,967	300,441
Net Transmission for Others	-	-	340,582	-	3,930
Tenumission by Others Losses	-	-	-	-	-3,930
Total Net Reargy Generated and					
Received	99,940,484	182,805,692	98,909,414	97,478,182	91,636,172
Disposition of Bracey					
Sales to Ultimate Commences	92,953,274	93,616,073	28,485,509	91,130,426	15,534,702
Requirements Sales for Resale	2,828,605	2,629,571	1,726,491	1,955,584	1,517,540
Monrequirements Sales for Resale	45,705	53	-	-	-
Furnished Without Charge,,,,,	43,447	\$7,660	86,884	110,975	78,854
Used by Utility (excluding studen use)	132,251	157,324	176,605	100,833	126,866
Lass	3,957,630	4.345.011	3.578.945	4.177.289	4.380,140
Tatal Dispatiting	99,948,484	181,805,692	95,909,414	97,475,102	91,638,172

Note: Totals may not equal time of comparises because of independent rounding. The number of nongenerating publicity owned elactric attitutes for end of period is 153 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1996; 144 for June 30, 1996; 145 for June 30, 1996; 146 for June 30, 1996; 147 for June 30, 1996; 148 for June 30, 1996; 148 for June 30, 1996; 149 for June 30, 1996; 140 for June 30, 199 Jane 30, 1993.

Source Rangy Information Administration, Porm BIA-412, "Annual Report of Public Biestrio Unites."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publicity Owned Electric Villales	Sinte	Amount	Percent
PUD No 1 of Beaton County	Washington	1,594,476	\$.68
Central Lincoln Peoples Uti Dt	Oregan	1,403,647	5.00
Port Collins City of	Coloredo	1,055,941	3.76
Clankania Peoples Unii Dist	Oragon	910,087	3.24
Springfield City of	Georgia	\$62,161	3.07
Sylvania City of	Alabana	711,714	2.58
PUD No 1 of Pranklin, County	Washington	677,242	2.41
Anderson City of	Indiana	673,942	2.40
Richland City of	Washington	654,835	2.34
Residing Town of	Massachusetts	607,631	2.17
Sebtotel.		9,164,376	32.65

Source Energy Josomedon Administration, Form EIA-412, "Annual Report of Public Riccele Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Publicly Owned Rectric Utilities	State	Amount	Percent
Missouri Barin Men Power Agay	South Dakote	1,910,140	46,06
Minassota Menicipal Power Agny	Minnesota	900,084	21.72
Bedger Power Muketing Arth	Wisconsin	309,852	7.45
Kenes Modelpe Boorgy Agreey	Kansas	297,047	7.17
Arkansas River Power Authority	Calorado	296,685	7.16
PUD No 6 of Beneco County-,,,,,,	Washington	28,356	.68
Mediald City of	Marachanta	19,440	.47
Flore City of	Soenia Dakora	16,311	.39
Nonia Public Power District,	Mahnuka	34,494	.35
Overon Power District # 5	Nevals	14.332	.38
Subtotal		3,896,747	91.84

Source: Energy Information Administration, Form EIA-412, "Anneal Report of Public Electric Utilities."

Table C30. Composite Statement of income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

(Thousand Dellars)

· · · · · · · · · · · · · · · · · · ·					
 Den	3997 j	1995	1995	1994	1993
Electric Utility Operating Rovernme	1,618,030	1,879,476	1,977,474	1,735,963	1,629,82)
Operation Expresses	1,315,841	1,544,451	1.610.540	),428,431	1,343,821
Uperation Expenses	54,5 <b>41</b>	56,423	1,010,040 35,943	46,614	48,241
Multitagence Repeates	77,939	91,235	97.869	82.297	74,475
Depreciation Expenses	1.324	1,197	1,367	3,097	2,161
Texas and Tex Bosivatenh	48.116	64,683	79,001	52.911	48.392
TAKE BU TA DIGITACIES	7612167	- Carlotte	12,000	72,711	74-272
Total Blackie Utility Operating					
Expra**	1,497,849	1,727,998	1,845,821	1,612,561	1,545,501
Nes Elecade Utility Operating Income	120,231	121,489	132,452	120,432	114,520
Income from Electric Plant Learns	•	<b>-</b>	<b>-</b>	•	•
to Orbas	3,455	2,462 、	3,299	941	1,440
Electric Cillity Operading Income	123,697	223,950	135,751	121,373	115,940
Orber Electric Incoma	45,147	45,671	46,695	32,199	34,556
Other Electric Deductions	6,063	11,932	10,203	34,718	6,155
Allowance for Other Funds Used					
During Construction	272	21	9	` - 32	83
Faxes on Other Insume and Deduct	2,821	2,460	3,033	2,616	1,831
Electric Utility lacence	169,243	155,222	169,217	136,269	140,610
Income Deductions from Intensit	- <del>-</del>		-		
on Long-term Debr	23,392	25,561	40.547	30.434	30.060
Other Income Deductions	3.742	3,937	6.121	6,394	14,231
Allowance for Harrowed Pands Lised	-•-				
Doring Construction,	-285	-177	-149	-175	-270
Total Income Deductions	24,851	29,321	48,518	36,653	44,083
frame Before Extracolinary freez	133,392	125,901	120,698	99,616	96,609
Retreordincy Insure	1,477	3,297	4,042	18,254	1,284
Extraophany Deductions	313	3,422	1,354	436	1,900
Net bacama	154,559	125,776	125/87	117,435	95,990

Note: Totals may not agon) sum of comparates because of independent rounding. The entraler of programmating probledy owned electric wildles for each of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 93 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information, Administration, Parts EIA-412, "Assemble Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997 (Thousand Dollars)

Jinto .	1997	£998	1995	1994	1993
Electric Utility Plant		•			
Blackic Utility Plant & Adjust	2,583,802	2,936,576	2,984,283	2,551,527	2,354,689
Capat Work in Progress	108,768	194,625	787, 19	86,919	85,520
(test) Dept, Amort, and Deptation	1,005,699	1,938,541	1,149,397	986,935	907,475
Net Electric Utility Plant	1,686,870	1,902,661	1,926,673	1,650,611	1,512,736
Heclear Pool	•	· · · · -	787	· · · -	· · · -
(less) Amert of Nec) Poel	760	-	-	-	-
Net Eleo Plant Inch Nual Poet,	1,586,110	1,902,668	1,927,460	1,650,611	1,532,734
Other Property & Investments					
Nanuality Property	249,930	244,824	240,731	225,007	227,813
(less) Accum Provisions for Depr & Amort	63,963	65,377	57,327	49,099	54,766
Invest in Assoc Enterprises	20,332	17,218	22,104	10,140	9,550
Invest & Special Pends	229,702 436,002	239,893 43 <b>6,689</b>	278,805 484,314	201,944 3 <b>42,79</b> 3	207,093 369,631
Total Other Property & Investments		43eben	404/014	366,133	Series 2
Costs, Working Funds & Intestments	409.762	457,246	447,633	379.900	357,472
Notes & Other Beet lyables	47,547	42,600	43,238	42,893	26,934
Castomer Accts Receivable	347,473	187.312	196,112	361,292	162,190
((ess) Account Prov for Uncollected Accos	4,960	1.163	8,058	7,068	7,801
Feel Stock & Exp Undistr	925	164	168	\$اكرا	254
Materials & Supplies	62,704	66,898	62,358	61,447	61,338
Other Supplies & Misc.	2,323	2,335	5,179	· <b>-</b>	_
Рефијукства	24,629	25,859	24,290	21,326	21,237
Accreted Utility Revenues	8,266	20,317	26,332	12,661	12,311
Miscellaneous Carrent & Ascreed Austra	3,281	15,567	19,297	8,003	9,526
Total Current & Activité Assis	781,948	889,535	836,551	683,952	643,748
Deferred Debits					
Unamortized Debt Expenses.	IR,547	19,169	57,615	22,257 5,056	22,259 6,434
Miss Debt, R & D Rap, United Leases	5,102 22,338	11,672 27,83 <b>8</b>	7,448 74,828	24,352	14.497
Total Delicard Debits	45,986	58,679	139,891	51.645	53,198
Total Assets & Other Debits	2,879,047	3,207,483	3,348,217	3,774,101	2,621,300
Projectory Capital -	-,	-,		-•	,
Brestment of Monicipality	855,A42	187,907	173,256	145,798	335,447
Miso Capital	844,06L	131,101	164,379	116,911	81,107
Retained Barriegs	1,660,638	1,744,615	1,610,246	1,542,416	1,471,780
Total Proprietary Capital	1,950,140	2,083,623	1,947,881	1,808,126	1,688,338
Leag-term Debt					
Bonds	473,997	579,512	834,382	544,692	547,884
Advances from Municipality & Other	51,237	1 13,070	141,678	71,133	55,206
Unsucort Press on Long-term Debt	14,475	4,639	2,295	2,681	2,398
(less) Unamort Discount on Long-turn Date	2,834	7,137	2,563	2,783	2,151
Tolal Long-terre Debt	536,874	690,004	976,713	615,724	603,337
Other Moncurrent Liabilities				= 0.4	
Accum Operating Provisions.	≣,030 318	9,775	7,651 376	9,268 34	8,712 224
Total Other Neocurrent Libitiates	8,547	9,715	8,027	9,302	8,936
Current and Accreed Liabilities		24.2	Dynar	-	8,500
Notes Payable,	27,914	36,305	49.986	30,220	29,567
Accounts Psychia	143,192	156,458	166,523	153,115	149,460
Payables to Aside Buterprises	3.787	9.785	11.359	2,696	2,700
Customer Deposits	19,829	21,259	20,119	19,155	17,498
Taxos Account	9,655	14,847	14,953	14,293	12,960
Delegant Active ed	5,621	11,214	13,472	E,871	7,859
Misc Capent & Assured Liabilities	35,777	43,493	46,823	38,341	35,012
Telal Current & Accroed Liabilities	248,775	293,749	314,535	266,693	255,055
Deferred Credits		84 544		43.00	34.474
Continuer Advances for Construction	55,619	73,634	43,191	44,725	43,169
Other Deferred Credits	55,449 4,842	51,941 4,617	50,244 18,526	27,572 4,900	20,959 1,508
			IA.DON	9.300	1_346
Unseron Gain on Resear Debt					
Total Deferred Crafts	115,912 115,017 115,017	130,232 3,207,483	121,060 3,388,217	77,257 2,774,181	65,637 2,621,300

Note: Touts may not equal aims of components because of independent counting. The number of nongenerating publicity owned elec-tric criticise for and of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1993; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Baergy Information Administration, Form FIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

	<u> </u>				
ja pa	 1997	1996	1995	1994	1993
Total Electric Utility Plant per Dailer of Revenue	1.7	1.6	1.5	1.5	. کا
Current Assets to Current Liabilities	2.8	2.8	2.7	2.6	2.5
Total Electric Utility Plant as a Percent of Total	93.8	94.8	200	95.1	93.1
Not Bleatric Utility Plant as a Persons of Total	50.7	593	269	59.5	58.5
Debt es a Perceix of Total Liabilities	27.4	30.7	30,3	31.8	32.7
Depreciation, Americanton and Depletion as a Percent of Total Electric Utility Plant	37.4	37A	37.4	37.4	37.2
Blacate Operation and Maintenance Bapeanes as a Percent of Blacate Utility Operating Revenues	84,7	B\$-2	143	85.3	<b>853</b>
Electric Degreciation and Americation as a Peccent of Blockric Unity Operating Revenues	4.5	4.5	4.9	4.7	4.5
Taxes and Tex Equivalents as a Percent of Because Office Operating Reventure	3,0	3.4	4.0	3.0	مد
interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	1.4	2.1	1.8	1.8
Net Income as a Percent of Electric Utility Operating Revenues	<b>£.3</b>	6.7	6.2	6.8	59
Purchased Power Cents Per Edowntines	3.4	3.3	36	3.5	3.3

Note: Totals may not equal ours of compounds because of Independent counting. The number of congenerating publishy owned elec-tric willing for and of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1993; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Beergy Information Administration, Perm BIA-482, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Thousand Dollars)

Jaessa	1997	1996	1995	1994	1993
Preduction Expenses			_		
Steam Power Generation	_	78	967	224	361
Nuclear Power Occuration	-	-	-	-	•
Bydrudic Power Control	-	13	19	13	9
Other Power Generation	-	15,062	8,996	1,063	1,249
Purchased Power	1,097,515	1,247,764	1,359,541	1,222,573	1,340,783
Other Production Expenses	6,035	55,897	17,912	6,605	8,113
Tetal Production Expenses	1,103,641	1,3(8,813	1,386,635	1,238,536	1,11 <b>0,11</b> 4
Treatairtien Expense	33,240	25,447	19,761	21,067	19,645
Distribution Expesses	196,095	113,826	\$14,258	95,362	97,831
Ousturner Accounts Bayesses	29,930	37,138	15,612	13,948	33,441
Outcomer Service and Information Bayessas	5,193	7,021	6,725	5,669	5,753
Sefer Bepense	\$,137	6,293	2,765	2,649	2,167
Administrative and General Bayenses	87,233	94,336	101,029	<b>67,91</b> 5	81,871
Total Electric Operation and Maintenance Expenses	1,370,469	1,600,874	1,646,785	1,177,246	1,390,642
Park Expenses in Operation					
Steam Power Constitut	-	-	124	-	2
Nuclear Power Generation	-	-	-	-	-
Other Power Generation	-	-	-2	-	33
Manther of Lice Dept Employees					
Regular Publisher	3,209	3,774	3,787	3,784	3,714
Реп-Нев & Тепропту	230 3,439	244 4,418	224 4,011	269 4,033	913 <b>4,6</b> 25

Note: Tetals may not spen) such of components because of independing rounding. The number of congenerating publicly owned elected utilities for end of period is 147 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1993; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Beorgy Information Administration, Form EZA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997 (Thousand Dollars)

Dogs	1997	1996	1993	1994	1993
Electric Plant in Service	-				
Detapgible Fixed	7,949	5,957	6,871	5,929	10,181
Production Flats					
31 <del></del>	225	35,166	43,051	34,995	16,290
Nuclear	-	-	-	-	-
Stydewije	-	586	112,386	348	582
Oher	7,933	19,578	19,353	75,701	13,931
Tetal Production Fland	8,208	55,331	174,790	51,283	30,811
Transmission Plant	184,206	217,605	273,202	<b>[\$4,372</b>	157,091
Distribution Plant	1,648,677	2,129,110	1,967,739	1,848,637	1,732,874
Greecel Pitchi	480,069	465,393	513,423	4 6,677	359,138
Total Electric Plant in Service,	2,529,113	2,873,396	2,936,023	2,506,892	2,510,898
Electric Plant Learned to Others	· 4	1,460	755	745	204
Construction Work in Progress - Electric.	108,768	104,625	91,787	26,019	£5,520
Blecute Phas Held for Perusa Use	6R\$	10,297	10,426	9,871	1,292
Electric Plant Mino	53,999	51,421	37,019	34,013	42,599
Total Electric Villity Plant	2,652,669	3,841,201	3,874,070	2,637,546	2,440,309
Accumulated Provision for Department and Americanium	1,005,499	1,138,541	1,149,397	926,995	907,475
Net Riestric Utility Plant	1,686,870	1,902,661	1,936,673	1,650,611	1,532,734

Note: Totals may not equal sum of components because of independent rounding. The member of congenerating publicly owned also tide utilities for end of period is 107 for December 31, 1992; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Assettal Report of Public Bleetric Utilaties."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

			1886		
Dam	1997	1996	_ 3995	1594	1993
Humber of Communers					
Residential	876,531	1,050,200	1,065,369	991,874	959,670
Corperated of Small,	(13,152	133,146	132,839	127,666	118,845
Industrial or Large	1,511	8,347	8,639	8,525	8,683
Other	45,484	45,351	43,294	33,204	35,169
Total Utilesate Consumers	t,043,674	1,237,246	1,253,944	1,161,269	1,122,367
Sales for the Year (megawattheours)					
Residential.	9,781,464	12,682,562	12,620,247	11,779,639	J1,728,301
Convenced at an Small	6,677,642	8,639,786	8,114,085	7,443,714	6,937,032
Industrial or Earge	10,626,591	11,144,601	13,779,846	10,610,204	10,315,963
Other	1,010,918	971,343	1,028,996	938,474	763,628
Total Salas to Utdanata Consumers	28,096,615	33,637,292	33,543,144	30,772,035	29,764,924
Sales for Rosale	2,933,109	2,919,384	4,166,582	2,785,813	2,725,475
Tetal Substance	31,029,724	34,554,676	37,711,736	33,557,#48	32,490,399
Operating Revenues for the Year (thousand delians)					
Residentis),,	.592,370	748,817	746,501	646,077	652,990
Commercial or Small.	379,556	460,688	451,333	416,137	376,440
Industrial or Large	469,866	494,655	523,081	469,767	450,122
Ober	68,80	60,899	64,824	\$6,992	49,544
Total Savague from Sales to Ulfinate Containers	1,510,792	1,764,259	1,785,739	1,628,473	1,528,196
Solas for Result,	92,236	93,103	175,171	90,366	84,259
Total Bereause Pross Sales of Electricity	1,603,028	1,887,364	1,960,911	1,718,839	1,612,416

Note: Tetals may not open) sum of components because of independent rounding. The number of congenerating publicly owned electric offilies for and of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Date are based on calcular year nabula-

Table C36. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Megawatthours)

Item '**	1997	2996	1995	1994	1993
Swartes of Bourgy					
School Sc	-	_	-	-	-
Nociser	-	-	-	-	-
Hydro-Convertional	-	-	-	-	-
Hydro-Pumped Strongs	-	_	-	-	_
Other	•	-		*	_
(Less) Energy for Pumping	-	-	-	-	-
Tetal Net Generation	· -	-	-	-	~
		•			
Perchanes from Utility	32,035,978	36,01D,499	36,909,610	34,770,562	33, <b>8</b> 01,3 <b>0</b> 0
Perchase from Nocutility	1,211,713	1,852,686	413,271	176,000	156,063
Power Bachmages					
Raceled,	669,464	492,149	639,820	505,977	325,173
Delivered	406,340	196,249	125,371	163,845	116,248
Net Exchanges	263,124	295,900	513,449	342,132	200,926
Tennenission for Others (Winsdiag)					
Received	3,970	3,598	2,601	-	7,476
Deliteral	3,970	3,598	2,601	-	7,476
Net Tonariation for Others	-	_	, -	-	-
Transmission by Others Louisia	<del>-9</del> ,50\$	-17,756	-31,053	-2,416	-
·					
Total Net Barrey Generated and					
Realved	33,635,515	38,141,339	37,805,277	35,284,279	34,166,108
Disparition of Energy -					
Sales to Ultimate Consumers	32,072,100	33,204,356	32,004,172	30,772,100	29,773,216
Requirements Sales for Reside	3,087,481	2,099,092	3,408,526	1,645,780	1,806,499
Nonrequipments Sales for Resale	1,056,941	820,646	755,760	857,994	918,823
Postabel Without Charge	103,793	29,069	91,052	87,554	306,278
Used by Utility (carduling serios use)	25,064	70,273	62,467	\$2,972	38,697
Laud	1,290,235	1,857,693	1.482.300	1.587.845	1.302.590
Total Dispesition	33,638,515	38,141,329	37,805,277	35,286,279	34,166,108

<sup>–</sup> Para pot grejlskie.

Note: Totals may not equal aum of components because of independent restading. The number of congenerating publicly owned aftertric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1995; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Rosegy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilates."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1997

Publicly Owned Electric Utilities	Stace	Amount	Reporting Date
Los Angeles City of	California	21,409,425	June 36
Sult Biver Proj Ag I & P Dett	Arizona	18,856,006	April 30
Sen Antonio Public Service Bd.,,	Texas	14,528,075	January 31
Power Authority of State of NY.	New York	13,006,009	December 31
Mamphia City of	Теплению	12,327,203	Jane 30
Nativillo Electrio Servico	Tenacusos	10,834,932	Jano 35
Inclusion ville Efectric Auth	Florida	9,549,234	September 30
Sooth Cerolina Pub Serv Auth	South Carolina	9,394,934	December 31
Sertife City of	Washington	9,247,887	December 31
Secremento Municipal Vidi Dist	California	8,975,951	December 31
Asrdin City of	Texas	2377.577	September 30
Oguha Pekile Pewer District	Nahrzako	8,040,593	Doggraber 31
PUD No 1 of Suchowish County	Washington	6,172,016	December 31
Teroma City of	Westfagten	5.552.961	December 31
Chattenooge City of	Termence	5,500,859	Fanc 30
Esocville Utilities Board	Tonnessee	4,853,115	June 30
PUD No J of Cowilies County	Washington	4,273,165	December 31
Orlando Utilities Come	Plocids	4011,919	September 30
Harteville City of	Afaltataya	3,914,358	September 20
FUD No J of Clark County	Washington	3,769.962	Docember 31

Source; Bauery Information Administration, Form PIA-412, "Annual Report of PubBe Biestric Utilities." Individual electric utilities report fiscal year date, Appendix B above the (item) year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1997

Publicly Owned Rhetric Utilities	State	Amoust	Reporting Date
Power Authority of State of NY	New York	28,768,871	December 31
Nebrudu Public Power District	Nebraska	25,997,293	December 31
Letermountain Power Agency	Utab	12,659,875	June 30
PUD No I of Chalen County	Washington	10,888,360	Detember 36
Manicipal Electric Authority	Georgia	19,821,253	December 3)
Lower Calorado River Authority	Term	10,570,619	June 30
South Carolina Pub Sery Auth	South Carolina	9,043,920	December 33
PUD No 2 of Great County,,	Weshington	8,507,352.	December 33
Washington Pub Per Supply Sys.	Washington	7,079,345	June 30
North Carelina Besters M.P.A	Nexts Carolina	6,619,027	December 38
North Carellon Man Power Agery	Namh Carolina	6,481,757	December 36
Sek River Proj Ag I & P Dist	Arizona .	6,250,446	Apdil 30
Armerican Mon Power-Okio Leo	Obio	4,900,709	December 31
ladion Municipal Power Agency	Indiana	4,695,534	December 31
Greed River Dam Authority	Oktoborne	4,513,510	December 31
Plorida Menicipal Power Agency	Floride	4.545,251	September 30
PUD No I of Dougles County	Weshington	4,517,298	December 31
California Dept-Wir Resources	Culfornia	3,906,911	June 30
Plytic Blver Power Authority	Colorada	3,718,497	December 31
lyckromitic Pleases Avthussassassassassassassassassassassassassa	Fiedde	3,578,310	September 30

Source: Energy Information Administration, Form ERA-412, "Assured Report of Public Electric Utilities." Individual electric utilities report formity year date. Appendix B shows the fiscal year for eath electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1997 (Thousand Dollars)

Publicly Owned Shoulds Utilities	State	Amount	Reporting Date
Lex Augusts City of	California	2,017,066	June 30
Power Authority of State of NY	New York	1.484.893	December 3)
Salt River Pooj Ag I & P Diet.	Arizona	1,445,329	April 30
San Autonio Public Service Bd	Teas	843.997	January 31
Jacksonville Electric Apth	Plorida	750,776	September 30
South Carolina Peto Serv Auth	South Corolina	724311	December 31
Sucremento Musicipal USS Dist	California	714,159	December 33
Memphis City of	Tenhessee	694.489	June 30
Intermountain Power Agency	Utah	634,887	Auge 30
Austin City of	Turks	\$94,331	September 30
Neshville Electric Service	Temperate	580,037	June 30
Nebruska Public Power District	Nobeala	555,372	December 31
Manicipal Electric Authority	Georgia	507,053	December 31
Catalag Public Power District	Nobrasko	483,953	December 31
North Caroline Bustern M P A	North Carolina	446,742	December 31
Lower Calondo River Authority	Tests	440,820	June 30
Washington Pub Per Sapply Syx	Westington	428.970	June 30
Orlando Utilides Comm	Plotida	383,949	September 30
FUD No 1 of Sechonish County	Washington	354,032	December 31
North Carolina Mus Power Agry	North Carolina	367,330	December 31

Source: Hongy Information Administration, Form ELA-412, "Annual Report of Public Bleenic Utilities." Individual electric willifes report fiscal year date. Appendix B shows the fiscal year for each electric utility.

Table C48. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1997 -(Thousand Dollars) - -

Publicly Owned Ricetric Utilities	Strie	Āmoust	Reporting Date
Los Angeles City of	Cultivaria	751,380	June 30
Managhilis City of	Termesee	547,231	June 30
Nativitis Blassia Service	Тансько	472,445	June 30
Nebrada Pablic Power District	Nebrasia	303,133	December 31
Chatteroogs City of	Теппыхов	234,410	June 30
Enerylle Utifiles Board	Тевлежее.	213.374	June 30
PUB No I of Snehomble County	Washington	197,930	December 38
Suk River Proj Ag I & P Dist,	Aritma	196,923	April 30
Hosterille City of	Alabagas	176,832	September 30
Secumento Menicipal Util Mat.	Cidifornia	158,271	Detember 31
Andels Gy of	California	141,120	June 30
American Mile Power-Oldo Inc	Oblo	124,898	December 3)
Senia Clea City of	California	121,796	June 30
Connecticut Man Hiss Engy Coop	Connecticut	104.364	Documber 33
PUD No I of Clark County	Washington	105,079	December 31
Motent Inigation District	California	102,913	December 31
Imperial Intigation District	California	96,800	December 31
North Caroline Barrers M P A.	Nooth Carolina	96,680	December 31
Greenville Vicilities Comm.	North Carolina	91.565	June 30
Riverside City of	California	- 85,720	June 30

Source Bonny Information Administration, Form BIA-412, "Assemi Report of Public Electric Utilities." Individual electric Utilities report forced year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1997 (Thousand Dollars)

Publicly Oward Electric Utarties	State	Ampunt	Reporting Date
Los Angeles City of	California	6,960,091	Jane 20
Salı River Proj Ag I & P Diet	Adzona	6,036,316	April 30
Power Authority of State of NY.	New York	5,284,160	December 31
San Antonio Public Service Bd	Term	4,830,082	January 31
Washington Pub Pert Supply Sys	Washington	3,443,386	June 30
South Carolina Pub Serv Auth,	South Carolina	3,263,319	December 31
Menicipal Electric Authority	Georgia	3,085,456	December 31
lacksonville Electric Acth.	Florida	2,936,357	Segresober 30
Intermountain Power Agency	Utuh	2,773,910	June 30
Anda Chy of	Texas	2,438,939	September 30
Sacrumento Municipa) Util Dist	California	2,226,975	December 31
Omaho Public Power District	Nebraska	2,726,679	December 31
East Bay Menicipal Util Dist	California	2,052,585	June 20
Nebrada Public Power District	Nebraska	2,042,417	December 31
Southern Criffornis P.P.A	California	1,741,641	June 30
Orlando Utilides Comm	Florida	1,675,320	September 39
Lower Calorado River Authority	Tasas	1,610,372	June 30
South City of	Weshington	1,487,043	December 31
Nach Carolina Bassera M. P. A.	North Caralina	1,434,535	December 31
North Carolina Mitta Power Agely	North Carolina	1.427.480	December 31

Source: Buergy Information Administration, Form EIA-412, "Aemind Report of Public Electric Uniffies," Individual electric utilities report fixed year date. Appendix B above the faced year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1997 (Thousand Dollars)

Publicly Owned Efectatic Utilities	State	Amount	Reporting Date
Bart Bay Markipal 1/61 Distraction and accommendation	California	462,062	Juha 30
Set River Proj Ag I & P Dist.	Arithmi	241,542	April 30
Nebrasia Public Power District	Nebeska	218,236	December 31
Los Angeles City of	Culifornia	214,909	June 30
Sun Anianio Public Service Bd	Terres	180,537	January 31
Ваприрендо (Марјејра) 1861 128 г	California	134,722	December 31
Power Authority of State of NY	New York	112,997	December 31
Austin City of	Term	105,855	September 30
Danika Public Power District	Netroska	93,013	December 31
Clevelend City of	Okio	92,928	December 31
Lower Colorado River Anthority	Term	83,120	Jupa 30
Browney Die Public Utils Boerd	Texas	79,531	September 30
Smith Caroline Puts Sery Auth	South Carolina	75,384	Documber 31
Зацию Суру обранция при при при при при при при при при при	Washington	71,645	December 31
Orisedo Utilides Comm	Florida	58,020	September 30
Liscoln Elected System	Nebraka	35,690	Documber 31
Springfield City of	17inojs	SQ446	Pahrany 28
Tallebases Chy of	Florida	48,608	September 30
PUID No I of Sochemish County	Washington	43,128	December 31
Manicipal Bioceric Anthority	Georgia	42,270	December 31

Source; Haugy Information Administration, Para HIA-412, "Annual Report of Public Electric Utilities." Individual electric willnies report final year date. Appendix B aboves the fincel year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997 (Thousand Dollars)

- 11	1997	1995	1993	- 1994	1993
Elestric Utility Operating Revenues	33,983,094	22,788,304	31,968,333	31,262,318	30,845,300
A		A3 135 B4F	AD #12 743	AA AA 484	19,666,366
Operation Expenses	22,034,329 1,546,350	23,139,035 3,881,797	20,825,743 1,824,788	20,435,585 1,818,411	1,772,33
Deprecipion Expenses	3,431,020	3,176,621	3.1/2.365	2.860.213	2,594,77
Arnot, Prop Lottes and Reg Study	162,374	152,322	E33,953	(34,117	158.05
Traces and Tax Equivalents	84,3 JF	E68,594	1,040,837	957,106	933,886
Total Electric Utility Operating					1
Bapentes	28,458,640	27,198,998	26,937,686	26,245,432	25,225,419
Het Electric Utility Operating Income	5,524,498	5,581,716	4,978,646	5,046,885	4,819,876
to Others	30,943	38,483	20,710	32,426	25,98
Eleptric Utility Operating Internet	<b>5,515,4</b> 41	5,620,199	.4,991,356	5,979,513	4,245,35
Other Electric Income.	1,643,761	1,649,153	- 1.537,HD	1,415,587	1,628,555
Other Plactric Deductions	214,527	293,982	272,663	216,181	336,659
Allewance for Other Funds Heed					
During Cognoctive	4,631	6,730	9,186	7,923	28,58;
Taxes on Other Moome and Deduct	10,563	8,503	27,883	43,164	27,52
Electric Utility Income.	6,978,744	6,972,599	6,297,175	6,249,471	6,134,69
Income Dedections from Interest					
on Long-term Debt	4,227,297	4,255,559	4,333,306	4,440,543	4,547,594
Other Laponae Deductions	634,942	563,057	613,083	435,458	350,500
Allowance for Bostowest Punds Used					
During Coastraction	-32,112	-35,970		-38,927	-43,275
Total Laconse Deductions	4,530,127	4,752,646	4,894,694	4,837,574	4,854,815
income Before Extended may leans	2,141,617	2,149,953	1,390,491	1,405,898	1,283,592
Extraordhary Lecone	239,275	249,781	323,098	113,547	87,731
Satracedhury Deluctions	249,482	255,195	78,840	241,579	337,565
Net Income.	2,138,410	2,183,540	1,634,748	1,177,865	1,043,760

Mote: Totals vary not ageal sum of components because of independent rounding. The number of publicly owned electric stilldes for and of period is \$44 for 1997, \$15 for 1996, \$12 for 1995, \$03 for 1994, and 495 for 1993.

Source: Energy Information Administration, Perm ElA-412, "Annual Report of Public Electric Unities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997 (Thousand Dollars)

Sum   Dispy Amoret, and Depletims	(Thousand Dollary)					
Electric Dility   Flant						
Electric Buildy Phot & Adjust	Tests.	1997	1996	1995	1994	1993
Electric Buildy Phot & Adjust						
Construct   Work   Programs   3,709,150   4,502,450   4,403,263   4,603,263   4,603,263   4,603,263   1,604,203		\$06.619.064	(01.106.576	96.514.499	93,757,308	90.051.059
Part Balechet Utility Plane    74,453,129   69,615,038   68,943,392   64,195,652	Coast Work in Progress			4.592.439		4,038,613
Number Pate						37,273,454
Carol Ament of Nucle Pues   1,163,095   1,094,196   1,093,096   1,686,961   1,686,971						
Nat Bibe Phent Incl Noted Ford   72,337,244   70,415,935   69,479,646   69,872,643   67,745,945   60,000   61,000   61,000   62,0	Cont Areat of Nucl Piet					
Scorellity Property	Not Blue Piest Incl Nucl Fool					67,745,314
Search Providints for Degre & Americ			·			
Invest & Pote Delicoptics	Monet Blay Property					
Invest & Special Fluids						
Tein disher Property & Reventments	Invest & Second Punds					17,207,623
Cuth, Working Punds. & Investments	Total Other Property & Investments		21,558,029		22,878,191	22,399,126
Notes & Other Receivables			11 440 7/4	** ***	10 14 1 40 1	
Customer Acont Receivables						
First Stock & Exp   Hallett						125,658
Other Supplies & Miles				540,206		496,413
Propagato					1,306,958	
Accound biblic Protections					404 184	393,267
Deficit Innova Current & Accrued Assets	Arrayed Billing Retornies					W4.84I
Deferred Debit   Chemical Debit   Capital De	Microthopous Current & Account Assets					1,102,461
Demonstrated Date   Espaceses   1,776,470   1,802,459   2,726,265   2,884,858   2,216,137     Extraordinary Lemma, Study Cost   1,134,219   1,175,711   1,621,517   522,286   5918,457     Rice Delte, R & D Eng, Unsunt Losses   1,774,778   10,810,409   30,386,846   10,970,2397   10,315,637     Total Datarred Bubble   14,085,367   13,912,860   14,735,368   14,514,201   14,111,201     Total Arabit & Other Bubble   1,5711,461   2,000,477   2,246,446   1,877,257   1,801,224     Breatment of Manicipality   1,5711,461   2,000,477   2,246,446   1,877,257   1,801,224     Blue Capital   1,020,370   364,755   334,320   772,032   655,385     Breatment of Manicipality   3,656,462   31,672,710   29,903,365   24,131,199   26,563,161     Total Propertieury Cigital   37,653,297   34,675,623   34,806,698   29,518,973     Long-term Bobt   37,653,297   34,675,633   34,806,698   29,518,973     Long-term Bobt   4,337,669   4,754,964   4,915,640   5,778,929   3,667,155     Usangor Prem on Long-term Dubt   4,377,699   4764,964   4,915,640   5,778,929   3,667,155     Usangor Prem on Long-term Dubt   3,893,611   3,973,223   31,218   3,312,397   3,984,816     Denty Unarport Discrept on Long-term Dubt   5,893,610   3,973,223   31,218   3,312,397   3,984,816     Control Resonance   Labilities   40,677   646,900   569,350   60,552   619,823     Control Resonance   Labilities   40,671   78,483,810   73,483   73,483   71,826     Control Resonance   Labilities   40,671   78,493,81   73,293   71,826     Control Resonance   Labilities   40,671   78,493,81   73,293   71,826     Control Resonance   Labilities   1,811,333   1,822,95   1,471,926   1,314,967   1,364,799     Accuser Populita   4,600,41   1,800,420   1,800,479   1,314,967   1,364,799     Accuser Populita   4,600,41   1,800,420   1,800,479   1,314,967   1,364,799     Accuser Populita   4,600,41   1,800,420   1,800,479   1,314,967   1,364,979     Accuser Departs   Accused Liabilities   1,800,730   1,800,430   1,800,430   1,800,430     Detarted Cardits   4,600,41   1,800,430   1,800,430		28,073,398	19,221,504	17,970,530	10,280,108	17,852,872
Extraordistry Leasun, Sudy Cost		1.926.420	1.802.450	2.726.265	2.980.438	2.416.121
Mitter Date, R. & D. Birg, Unumr Losses						915,432
Total Assets & Other Debke.   139,776,233   125,123,948   125,579,656   124,544,663   122,406,047   1,971,246   1,971,246   1,971,246   1,971,247   1,991,224   1,991,224   1,991,2370   564,735   336,320   772,032   665,346   1,991,224   1,991,246   1,991,2						10,935,667
Proprieting Capital   1,978,463   2,000,477   2,240,446   1,897,257   1,891,223   1,891,224   1,020,370   964,735   336,330   772,032   655,385   32,801,396   22,131,399   26,963,461   23,655,462   31,652,710   29,301,345   25,131,399   26,963,461   23,601,345   25,131,399   26,963,461   23,800,498   29,518,973   26,863,462   24,801,345   24,801,345   29,518,973   26,863,461   23,800,498   29,518,973   26,863,461   23,800,498   29,518,973   26,863,461   23,800,498   29,518,973   26,863,461   23,800,498   29,518,973   26,863,461   23,800,498   29,518,973   24,867,463   24,800,498   29,518,973   24,867,463   24,960,498						
Terrestroent of Memicipality		110,778,133	125,823,946	INSTANCE OF THE PERSON	124,544,943	122,409,042
Miles Copies   1,091,370   364,735   836,320   772,032   656,385   Resulped Eamings	Investment of Manicipality	1.978.463	2.000.477	2.246.446	1.897.267	1,891,224
Resided Emilips	Miles Capital	1,020,370	964,755	836,320	772,032	656,389
Long-term Debt   T5,579,981   T5,257,901   T6,256,520   T7,480,231   T7,624,677   Advances from Municipality & Other	Resigned Barolings					
Binds		37,655,297	34,677,943	32,386,130	38,800,498	29,518,973
Advances from Municipality & Ofner		20 220 041	74 447 601	74.044.600	22 450 021	00 (04 (00
Unaport Prem on Long-term Debt.   625,850   492,098   347,940   60,952   619,822   (1982) Unaport Prem on Long-term Debt.   3,899,581   3,973,222   3,120,187   3,281,597   2,144,193   76,843,890   76,841,741   78,43,914   79,538,816   79,876,600						
Descript Content   Descript an Long-term Pebt.   3,893,581   3,973,222   3,126,187   3,281,397   2,844,850   76,843,890   76,841,741   79,838,816   79,858,816   79,857,600   79,858,816   79,857,600   76,843,890   76,841,741   79,838,816   79,857,600   79,857,757,600   79,857,						
Ciber Noncurrent Liabilities	(loss) Unament Discoplet on Long-term Debt	3,899,581	3,973,722	3,124,187	3,381,297	2,844,050
Accum   Previous   Accum   Accum   Previous   Accum   Previous   Accum   Previous   Accum   Previous   Accum   Previous   Accum   Previous   Accum		76,843,890	76,541,741	78,413,914	79,534,816	79,867,600
Access Prog Not Rate Refunds   157,138   137,743   161,183   104,542   115,385   Tail   Other Nancurrent Liabilities   607,515   784,063   738,333   712,820   601,538   Corrent and Accessed Liabilities   1,881,233   1,872,925   1,471,926   1,314,967   1,364,779   Accessive Prog Not		450.622	646 200	440 755	600-118	485 140
Tatal Office Nanocereat Limitities						
Current and Accreed Lishitiles   1,811,133   1,872,925   1,471,926   1,314,967   1,364,779     Robin Payables   3,312,440   3,965,802   2,862,965   2,839,333   2,723,943     Payables to Assoc Enterpolets   279,662   446,674   374,750   325,697   314,445     Cuestion Papadia   519,106   511,192   467,452   455,925   422,191     Taxot Accress   238,913   243,395   242,600   246,280   226,289     Integral Accress   238,913   243,395   243,395   243,395   1,543,141   1,508,730     Misc Current & Accress   Lishibides   1,822,278   1,643,374   3,317,862   3,244,533   3,073,542     Taxis Current & Accress   Lishibides   9,813,349   9,430,430   10,317,464   10,012,095   9,633,919     Defend Curillo   289,422   278,207   260,047   231,478   228,397     Other Defend Coeffits   3,550,702   3,453,606   3,406,465   3,010,570   3,055,314     Unimet: Gain on Reacer Debt   9,739   17,937   55,061   238,386   3,119,02     Total Daferred Credits   3,540,883   3,783,750   3,781,893   3,480,434   3,994,04						601,538
Accounter Psychology	Current and Accreed Liabilities	•	•	• • • •	•	-
Payables to Assoc Enterprises						
Discourse Deposits   319,106   513,192   467,452   455,925   422,191     Toxic Accruel   238,913   243,395   242,600   226,280   226,280   226,280     Discourse Accruel   Liabilities   1,802,736   1,530,869   1,580,370   1,545,141   1,502,736     Misc Current & Accruel Liabilities   1,829,278   1,642,374   3,317,862   3,284,753   3,073,542     Total Current & Accruel Liabilities   9,813,349   9,430,430   10,317,486   10,012,005   9,633,919     Discourse Advances for Construction   289,422   278,207   260,047   231,478   228,397     Other Defenred Credits   3,550,702   3,433,606   3,464,465   3,010,570   3,053,314     Unimat: Gain on Reacer Debt   9,759   17,937   55,061   238,386   3,119,02     Total Deferred Credits   3,840,883   3,740,750   3771,893   3,480,434   3,930,013     Construct Credits   3,840,834   3,930,013   3,741,893   3,480,434   3,930,013     Construct Credits   3,840,834   3,930,013   3,741,893   3,480,434   3,930,013     Construct Credits   3,840,834   3,930,013   3,741,893   3,480,434   3,930,013     Construct Credits   3,840,834   3,930,013   3,930,013     Construct Credits   3,840,834   3,930,013   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,834   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits   3,840,844   3,930,013     Construct Credits						
Taxes Assertial						
Misc Current & Accross   Liebilistes   1,829,278   1,643,374   3,317,862   3,284,253   3,073,542   7,842   7,842   7,843   7	Texas Asserted	238,913	243,395	242,060	246,280	226,289
Tatal Current & Accurant Liabilities 9,813,349 9,430,430 10,317,486 10,012,095 9,633,919 Deferred Curilis Customer Advances for Construction 289,422 278,207 260,047 231,478 228,397 Other Deferred Credits 3,550,702 3,453,806 3,404,465 3,010,570 3,055,314 Unarrent Gain on Rescep Debt 9,759 17,937 55,081 238,336 311,322 Total Deferred Credits 3,640,889 1,749,750 3,721,593 3,460,434 3,494,012	Interest Accression					1,508,730
Defected Craftic   Construction   289,422   278,207   260,047   231,478   228,397   240,047   231,478   228,397   240,047   241,0478   241,04						
Optomer Advences for Construction         289,422         278,207         260,047         231,478         223,397           Other Deferred Coeffix         3,550,702         3,453,696         3,664,65         3,010,570         3,053,314           Unament Gain on Reacer Debt         9,759         17,937         55,061         238,395         311,302           Total Deferred Credits         3,640,883         3,750,750         3,751,593         3,460,434         3,490,012		2,013,347	y/ESU/ESU	to/at:/48#	TO DESCRIPTION	1033714
Other Deferred Credits         3,550,702         3,451,666         3,466,465         3,010,570         3,055,314           Unament Gain on Reacest Delts         9,759         17,937         55,061         238,316         311,302           Total Deltrered Credits         2,849,882         2,749,760         3,721,573         3,480,434         3,494,012		289,422	278,207	260,047	231.478	228,397
Total Deferred Credits	Other Deferred Credits	3,550,702	3,453,606	3,406,465	3,010,570	3,055,314
Total District Credits 3,60,604 3,90,012 Tetal District East Other Credits 128,770,233 128,123,948 123,979,686 124,644,663 122,489,642	Unament Gain on Resear Debt					311,302
Annu menture and the transmission and the first and the fi	Total I labilities and Orien Condition			3,731,593 128,699 666		
		220)17030		2003015/000	2019/11/043	

Note: Totals, may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, \$15 for 1995, \$03 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fixed year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993:1997

ZECUIC CUBACO IOI MI	respondents	, =			
<u>.</u>	1997	- 1996	- 1995	. 1994	 1991
Best	,		,,,	.,,,	,,,_
Point Riscaric Utility Plans per Dollar of Revenue	3.3_	_ 33	_ 33	3.2	3.2
Cottons Assets to Current Liabilities	2.0	2.0	1.7	1,5	1.9
Const Electric Utility Plant as a Personn of Total Assets	67.9	85.8	\$2.6	80.9	79.0
for Rinetsic Utility Plans as a Percent of Total	562	56.3	55.5	55.5	55.3
Pebr as a Percent of Total Liabilities	67.3	68.7	70.7	71.9	72.5
Repreciation, Americation and Depth ion is a Percent of Total Electric Utility Plant	36.9	34.4	32.8	31.5	29.9
Hettric Operation and Maintenance Expenses Is a Parcent of Hectric Utility Operating Revenues	70,5	70.2	71.0	71.2	71,4
Becrie Depositation and Americanion is a Personn of Sectric Brilly Operating Revenues	ľúJ	9.7 •	9.8	9.1	9.0
Roses and Tax Sophyslands a a Patent of Bactric Utility Operating Revenues	2.5	, _ 2.6	33	3.1	3.3
necess on Long-tenn Debt s a Percent of Sectric Olilly Operating Remones	12.4	13.0	13.6	142	IŠI
Int Income as a Percent of Rhestic Hilty Operating Revenues	63	6.7	5.1	4.1	35
ecohated Power Cents Per Kilowenhour	3.5	3.9	3.9	3.0	3,6
enerated Cents Per Klieweithour	1.7	1.5	34	1.9	1.9
btel Power Supply Per Growtthour Sold	2.8	2.9	3.9	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned absence utilities for and of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, From EIA-412, "Annual Report of Public Electric Unitries." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997 (Thousand Dollars)

Den	1997	1996	1995	1994	1993
Produciles, Espanyes					
Steam Power Generation	4,089,777	3,773,659	3,894,795	4,037,846	4,105,022
Neclear Power Generation	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydralic Power Generation	301,468	220,104	260,926	243,817	241,549
Other Power Generation	297,263	266,310	230,873	178,922	179,738
Personal Power	(2,6)1,890	13,245,482	11,961,014	11,500,520	11,097,082
Other Production Expenses	152,692	166,464	231,529	154,633	140,863
Total Production Expenses	10,735,944	18,409,231	17,843,105	17,716,130	17,048,858
Transmission Expenses	907,159	656,194	788 A73	755,019	729,745
Distribution Expresses	),650,139	1,394,826	1,273,878	1,740,304	1,199,411
Customer Accounts Expenses	529,387	506,455	449,265	435,813	432,345
Customer Service and Information Expenses	149,636	121,622	119,994	121,042	111,255
Sules Expenses	59,078	29,143	29,152	32,281	25,914
Administrative and General Expenses	1,951,326	1,684,247	2,127,864	1,954,998	1,073,036
Tetal Electric Operation and Maintenance Expenses	23,981,568	23,001,629	23,650,531	22,255,436	21,03,613
Part Expenses in Operation					
Steam Power Generation.	2,649,538	2,177,924	2,163,327	2,570,625	3,036,077
Necloar Power Generation	3)6,701	229,664	22),941	383,903	299,445
Other Points Generalism.	133,247	89,627	100,742	101,302	102,434
Number of Birc Dept Employees					
Regular Pall-time	67,882	69,690	70,682	73,923	73,315
Partitine & Temporary	2,736 7 <b>8,6</b> 24	2,722 71,912	2,454 73,172	2,934 76,857	3,541 76,556

Data reporting inkined in 1992.

Note: Totals may not equal year of correspondents became of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Parm EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report flooril year data. Appendix B shows the flooril year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997 (Thousand Dollars)

·					
)keun	1997	1996	1995	1994	1993
Electric Plant In Service -				-	
Istergitale Pleat	621,363	622,974	612,015	\$27,021	351,952
Production Plant					
Steen	25,843,111	25,705,133	24,569,840	24,334,206	24,239,169
Nacisar	19,143,915	18,903,044	12,563,445	12,786,140	£6,814,910
Rydaulic	8,348,480	8,245,937	8,124,66\$	7,839,107	7,642,279
06a	2,862,33)	2,939,165	2,540,910	2,471,596	1,843,331
Total Production Plant	56,196,937	55,813,277	53,999,860	53,431,049	52,545,688
Transmission Flant	71,394,542	11,098,954	10,320,796	9,920,599	9,344,867
Distribution Plant	27,993,438	24,247,730	22,259,351	21,598,697	20.145,751
General Please	7,897,770	7,234,070	6,843,840	6,768,554	5,860,450
Total Electric Plant in Service	104,184,650	99,027,045	94,662,935	92,246,120	85,452,709
Electric Plant Leased to Others	45,129	39,795	35,635	16,290	17,404
Construction Work is Progress - Electric	3,743,350	3,509,164	4,592,439	4,482,626	4.031,613
Electric Plans Hald for Future Use	268,634	157,777	306,095	313,636	337,975
Electric Plant Mise	2,346,051	1,891,999	1,489,834	1,381,262	1,242,970
Total Phetric (MRty Plant	190,322,414	104,615,740	101,106,938	99,239,934	94,089,672
Assumbted Provision for Depreciation and Amortization	38,679,294	35,000,702	32,284,546	30,043,282	21,373,454
Net Electric Chility Plant	72,643,120	69,615,038	68,842,392	62,196,657	64,816,218

Note: Totals may not equal turn of components because of independent counting. The number of publicly owned electric willhims for end of period is 544 for 1993, 515 for 1995, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form FIA-412, "Annual Report of Public Biooxic Utilities." Individual electric willties report fixed year data. Appendix B shows the fixed year for each electric willing.

Table C48. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

<del></del> -			1		
Dem	1997	1996	1995	1994	1993
Number of Consumers					
Redderling.	12,300,053	11,951,748	11,755,365	11,528,503	11.3)9,426
Commercial or Small	1,700,844	1,593,547	1,563,508	1,534,098	1,502,791
Industrial or Large	100,372	109,705	106,842	106,152	100,641
Other	250,270	164,972	128(45)	164,096	160,934
Total Unimete Consumers	14,354,539	13,839,972	13,602,166	13,332,849	13,083,702
Sales for the Year (prepressibours)					
Residential.	136,874,289	137,683,767	J28,633,225	127.257,239	123,061,766
Commercial or Smell)	119,212,609	100,691,245	97,486,888	89,727,454	90,531,672
Industrial or Large	130,370,664	140,032,236	135,515,504	135,277,849	125,970,019
Other	27,048,190	21,862,727	21,488,443	21,481,742	20,474,34%
Total Sales to Ultimate Consumers	403,546,772	400,269,978	363,103,860	373,744,324	360,037,299
Stier for Reula.	261,201,790	249,792,503	224,077,904	211,395,551	206,078,207
Terni Sales	64,7656	642,062,478	607,W1,764	585,839,875	\$66,116,906
Operating Revenues for the Year (thants and dollars)					
Residential	9,258,294	9,177,390	8,596,265	<b>8,538,126</b>	8,925,239
Commended or Smell	7,607,484	6,627,62)	6,436,831	5,983,051	6,907,246
Industria) or Large	5,270,396	6,509,547	6,330,506	6,510,719	6,040,622
C4	1,948,096	1,523,476	1,477,548	1,538,894	1,462,014
Tetal Revenues from Seles to Titimate Cognomers	24,684,470	23,637,634	22,840,150	22,570,790	21,735,121
Sules für Result	9,069,104	8,436,078	6,064,654	5,165,966	7,838,949
Total Revenues From Sales of Electricity.	33,753,574	32,273,912	30,925,004	34,736,756	29,574,070

Note: Totals may not equal sum of components became of independent rotating. The number of publicly owned electric utilities for and of period is \$44 for 1997, \$15 for 1996, \$12 for 1995, \$63 for 1994, and 495 for 1993.

Source: Energy Information, Administration, Roma ELA-861, "Annual Electric Utility Report." Date are based on calender year submis-

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997 (Megawatthours)

Trans	1997	1996	1995	1994	1993
Sources of Energy				-	
Steam	192,866,064	177,758,982	170,232,764	181,935,951	179,616,592
Nuclear	68,190,239	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional,	88,222,408	84,439,609	78,246,378	64,384,646	71,134,954
Hydro-Puraped Storage,	5,114,048	5,232,725	5,488,354	4,161,391	4,423,179
Other	3,900,995	3,668,948	3,741,342	3,288,915	3,053,440
(Less) Energy for Pongleg	5,021,286	4,399,425	4,025,306	4,609,045	4,354,233
Tetal Net Groundes	359,274,588	335,548,538	315,009,010	302,444,482	302,434,335
Purchases from Utility	348,798,120	334,199,883	292,413,856	305,007,688	289,691,688
Porchases from Nonetility	2,466,437	4,154,030	8,075,028	1,640,476	1,543,415
Power Exchanges		•	•		
Received	23,343,382	21,928,337	28,532,264	19,042,914	21,477,360
Delivered	20,465,592	21,300,804	21,973,488	16,932,965	21,164,186
Net Berlinberts	2,877,760	627,527	6,539,765	2,129,952	313,163
Transmission for Others (Whealing)	,	<u>-</u>			
Received	34.169.371	34.103.087	26.002.200	30.085.871	27,233,740
Dalivaced	33,817,124	26,748,449	25,455,190	29,787,957	26,962,627
Net Transmission for Others	352,247	7.354.637	547,010	297.915	271,313
Transmission by Othus Losses	-919,284	-393,074	-151,056	-157,929	-286,179
Total Net Bacrgy Generated and					
Received	708,849,880	681,461,54[	622,542,622	611,162,693	593,947, <b>2</b> 59
Disposition of Rostry					
Subst to Vitilizato Componers	481,266,282	399,625,743	374,821,005	372,306,680	359,971,921
Requirements Sales for Resule	106,626,035	184,504,957	144,426,112	145,417,672	163,161,514
Nonrequirements Sales for Resale	23,168,223	66,418,811	35,174,544	43,051,318	4),942,325
Furnished Without Charge	2 <b>,205,</b> 398	1,\$83,276	3,027,202	1,996,571	2,006,572
Used by Utility (excluding station use)	6,253,282	6,081,978	4,434,146	5,442,305	5,333,241
Loss	23,325,496	22,343,775	20,259,625	22,547,945	23,550,023
Total Hisporities	708,849,880	681,461,541	622.542.622	611,162,598	593,947,859

Note: Totals may not equal sum of components because of independent counding. The number of publicly owned electric milities for and of period in 544 for 1997, 515 for 1998, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Buergy Information Administration, Form Ella-412, "Annual Report of Public Electric Utilities." Individual electric addities report data. Appendix B shows the fiscal year for each electric utility.

Table C54. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Jitoris	1997 (million megawaphona)	E996 (million megawanhours)	1995 (त्योद्धिक स्रामुक्षणस्मित्रक)	1994 (million megawatirous)	1993 (mBBon megawatthours)
Searces of Energy					
Steam	192.9	177.6	170.2	J#3.9	179.6
Nuclear	68.2	2.63	61.4	53.1	46.6
Hydro-Conventional	88.2	34 <i>A</i>	78.2	64.6	71.E
Hydro-Pumped Storage	5.1	5.2	5.5	4.2	4.4
Chr	5.9	3.7	3.7	3.3	3.0
(Less) Energy for Pumping	5.0	4.4	40	4.6	4.4
Total Net Generalies	355.3	335.5	315.1	382.4	302.4
Perchase from Utility	348.8	334.2	292.4	305.0	289.7
Purchases from Monutality	2.5	4.2	6.1	1.6	1.5
Power Exchanges Received	23.3	21.9	28.5	0.01	21.5
Deliment	20.5	21.3	22.0	16.9	21.3
Net Exchanges	2.9	.6	6.6	21	3
Tomornission for Others (Wheeling) Received	34.2	34.1	26.0	39.1	27.2
Delivered	33.6	26.7	25.5	29.6	27.0
Net Temporission for Others	.4	7,4	<b>ب</b>	.3	.3
Total Net Energy Generated and	-9	4	2	-4	-3
Beckied	701.0	681.5	628.5	611.3	594.0
Dispetition of Energy					
Sales to Utilizante Consumers	407.3	399.6	374.8	372.3	380.0
Requirements Sajes for Resule	186.6	184.5	164.4	366 B	161.2
Monrequirements Sales for Resale	83,2	66.4	33.2	43.J	41.9
Furnished Without Charge	2.3	1.9	3.0	2.0	2.0
Used by Utility(excluding studen use)	6.3	6,1	4.4	5.4	5.3
Lase	23.3	22.9	20.3	22.5	23.5
Total Disposition	701.6	681.5	622.9	61.3	594.8

TABLE C50.

<u> Žinen</u>	Percent Change 1996-97	Postenii Change 1993-96	Percent Change 1994-95	Percent Changa 1993-94
Scorces of Energy				
\$70mm,	2.5	45	-6.4	13
Neclear	-9	12.1	15.6	9.3
Bytro-Conventional	45	7.9	20.9	-9.3
Hydro-Pumped Storage	-1.9	-8.5	39.1	-4.5
Other process and the second and the	59.5	A	12.1	63
(Lass) Rategy for Pumping	13.6	10.4	-13.0	43
Tetal Net Generalisa	5.9	65	42	ō
Purchases from Utility	44	143	<b>–</b> €.ī	تَد
Perchased from Nematility	-40.5	-4B.I	392.2	6.7
Power Exchanges Received	6.4	-23.2	\$0.0	-11.6
Delivered	-3.8	-3.2	30.2	-203
Net Ruchanges	343.3	-90.9	214.3	600
Transmission for Others (Wheeling) Received	3	31.2	-13.6	10.7
Delivered.	26.6	4.7	-14.4	10.4
Met Transmission for Others	-94.6	380.0	83.6	9.9
Treatminist by Others Louise	-125.D	-100.0	\$5.0	-25.0
Received	4.0	9.5	1.1	29
Reposition of Energy				
Safes to Ultimate Consumers	1.9	6.6	.7	3.4
Requirements Sales for Reads	3.1	12.0	-,6	29
Mosrequirements Sales for Retale	25.3	20.3	28.1	29
Puralished Withour Charge	15.6	+36.7	50.0	0.
Used by Utility(excluding station vse)	3.3	38.6	-18.5	1.9
Loses	3.7	12.1	-9.8	-4.7
Total Disposition	4.0	9.5	1.8	29

Note: Totals may not equal acre of components because of independent counting. The number of publicity owned electric utilities for end of period is 544 for 1995, 515 for 1995, 513 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412. "Annual Report of Public Electric Utilities." Individual electric utilities export fiscal year data. Appendix B shows the fiscal year for each electric utility.

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## Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

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Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997

State	Such Agency Authority	Authority To Regulate Rates	Boundaries	Salts Regulated		
				Uplane Commer	Public Authority	Solca for Resile
ΑL	Abbuna Public Service Commission	мо				
Æ	Alarka Public Utilities Commission	YES	inside & outside	×	x	x
ΑZ	Arizone Corporation Commission	Ю				
AR.	Arkanous Public Service Commission	310				
CA	Cultifocata Public Utilities Commission	100				
œ	Colorado Public Utilities Coromission	Lad	pulside			
СT	Connecticut Department of Public Utility Control	LTD				×
DΒ	Delaware Public Service Commission	NO				
Ħ.	Findin Public Sprvice Commission	LTD	inside & outside	x	x	
<b>GA</b>	Georgia Public Service Commission	ю	outside home cty			
Ħ	Howelt Public Utilities Commission	МО				
Ð	Main Public Utilities Commission	140				
П	Rispola Commerce Commission	ю	inside & certaide			
M	Indiana Utility Regulatory Commission	LTD	inside & certains <sup>2</sup>	x	x	x
IA	Josep Willifes Bourd	NO	inzide & certaide	x	x	
<b>E</b> 2	Kannet State Corporation Commission	YE8	pulsida	x	x	x
KY	Kennicky Public Service Communication	ю				
LA	Lossies Public Service Commission	Ю				
ME	Maine Public Utilities Commission	YBS	outside.	x	x	
MD	Maryland Public Service Consultation	YE3	inside & outside	x	×	
MA	Massachusetts Department of Public Utilities	YES	inside & custide	x	x	X
М	Michigan Public Service Commission	ю				
MN	Minnesote Public Service Commission	ю				
M3	Maskaippi Public Service Communiction	LTD	artity inside, fell outside	x	x	
МО	Misseuri Public Service Commission	MO				
MT	Mentura Poblic Service Commission	NO	lasido & vutaldo <sup>3</sup>			

Rate Schedele.
 Rates Only.
 Aunual cavenies increase general than, 12 percent.
 See applicate at and of this table.

Table DL. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997-(Continued)

Steec	State Agency Authority	Authority	g on tripology		Salas Regulated		
		To Regulace Rates		Ultimate Coastmer	PebBc Authority	Sales for <sup>1</sup> Retale	
NB	Nebraska Public Sarvice Commission	140	inside & ootside			_	
NY	Nernia Public Service Commission	ю					
NH	New Hampehire Public Utilities Commission	YES	petrida	I	x	ж	
N	New Jamey Board of Public Utilities	YES	outeide	x			
NM(	New Mazico Public Service Commission	NO					
NY	New York Public Service Commission	YES	Insido & ovesida	x	· x	х	
NC	North Caroline Utilities Commission	140					
NĐ	North Dakota Public Service Conveission	МО					
OH	Onlo Public Utilities Commission	. 110					
OK.	Citationia Corporation Commission	М					
DR	Oregon Public Unifery Commission	NO		-			
PA	Pannyajwala Public Udjity Commission	YES	outside	x			
ы	Rhude Island Public Diffeins Commission	YB9	Incide & ovaide	X.	×		
SC	South Carolina Public Service Commission	. 130	itside & oetside				
SD	South Debyes Public Utilities Commission	LAD	cuside				
TN	Tespessee Public Service Commission	ЙO	ortside				
ᄺ	Toxas Public Utility Commission	YES	outside	x	x	x	
17T	Unin Public Service Commission	ю					
YŦ	Vermoer Public Service Bouré	YB9	inside & outside	x	x	x	
VA	Virginia State Consoration Contrains on	ю					
WA	Weshington Utilities & Treespostston Consultation	ND	Inside & cetalds				
wv	West Virginia Public Service Commission	LTD				-	
WI	Wisconda Public Service Commission	YES	Inside & comide	x	x	x	
WY	Wynning Public Service Commission	YES	petrida	x			

<sup>1</sup> Rate Schedule.
2 Rates Only.
3 Actual revenue protect than 12 percent.
Note: There are no publicly owned elected utilities in the District of Columbia. The District of Columbia. Public Service Commission does regulate Invertee-owned electric utilities.
Source: Risional Association of Regulatory Utility Commissionars, Utility Regulatory Policy in the United States and Canada Campilation.
1994-1995, publication.

## Appendix E

Technical Notes

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## Sources of Data

The Financial Statistics of Major U.S. Publicly Owned Blectric Utilities (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Blectric and Alternate Fuels; Energy Information Administration (BIA); U.S. Department of Bnergy (DOE). Detailed financial data published in this publication are from the Form BIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the Statistical Report, Rural Electric Borrowers publication for the years 1993 through 1997. A brief summary of surveys used in this publication is presented below.

## Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1997, the criteria used to select the respondents for this survey resulted in submissions by 544 publicly owned and 7 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form BIA-412. Summary data are also published in the Electric Power Annual, Volume 11.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The PPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the BIA in October 1977 when the FPC was merged with DOB. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form BIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

### Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in Electric Power Monthly, Electric Power Annual , Electric Sales and Revenue Annual Outlook for U.S. Electric Power, Financial Statistics of Major U.S. Investor-Owned Electric Utilities and Financial Statistics of Major U.S. Publicly Owned Electric Utilities. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form BIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA. by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form BIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

### Rural Utilitities Service

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Blectric Distribution Borrowers with Generating Facilities," Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1997, borrowers' operations data are based on the financial and operating statements of 766 active borrowers, of which 721 were distribution borrowers and 45 were power supply borrowers. Operations of coopcrative borrowers systems are based on reports submitted by borrowers. The reports are subject to

possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the

summery statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers,

# **Quality of Data**

The Office of Coal, Nuclear, Blectric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory BIA data survey.

CNEAF acreens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure BIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, An Assessment of the Quality of Selected EIA Data Series: Electric Power Data. This report is published by the Office of Statistical Standards in EIA.

### Date Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

## Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

## Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to r+d digits by adding five to the (r+d+1)th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (\*).

## Data Correction and Revision Procedures

The CNBAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

## Formulas and Calculations

## Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_{i} (TEUP_{i})}{\sum_{i} (EUOR_{i})},$$
(E1)

where TEUP is the Total Blectric Utility Plant for the it public utility; and, EUOR is the Electric Utility Operating Revenue for the it public utility.

Current Assets to Current Liabilitles =

$$\frac{\sum_{i}(CL_{i})}{\sum_{i}(CL_{i})},$$
(E2)

where  $CA_l$  are the Current and Accrued Assets for the  $P^*$  public utility; and,  $CL_l$  are the Current and Accrued Liabilities for the  $P^*$  public utility.

Total Blectric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_{i} (TEUP_i)}{\sum_{i} (TA_i)} \times 100, \tag{E3}$$

where  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  are the Total Assets for the  $i^{th}$  public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_{i} (NEUP_{i})}{\sum_{i} (TA_{i})} \times 100, \tag{E4}$$

where  $NEUP_i$  is the Net Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  is the Total Assets for the  $i^{th}$  public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_{i}(D_{i})}{\sum_{i}(TL_{i})} \times 100, \tag{E5}$$

where  $D_i$  is the Debt for the  $i^{th}$  public utility; and,  $TL_i$  is the Total Liabilities for the  $i^{th}$  public utility.

Depreciation, Amortization and Depletion as a Percent of Total Riectric Utility Plant =

$$\frac{\sum_{i}(DAD_{i})}{\sum_{i}(TEUP_{i})} \times 100, \tag{E6}$$

where  $DAD_l$  is the Depreciation, Amortization and Depletion for the  $l^{th}$  public utility; and,  $TBUP_l$  is the Total Electric Plant for the  $l^{th}$  public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_{i}(EOME_{i})}{\sum_{i}(EUOR_{i})} \times 100, \tag{E7}$$

where EOME is the Electric Operation and Maintenance Expenses for the it public utility; and, EUOR is the Electric Utility Operating Revenues for the it public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_{i}(EDA_{i})}{\sum_{i}(EUOR_{i})} \times 100, \tag{E8}$$

where EDA; is Electric Depreciation and Amortization for the ith public utility; and, EUOR; is the Electric Utility Operating Revenues for the ith public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_{i} (TTE_{i})}{\sum_{i} (EUOR_{i})} \times 100, \tag{E9}$$

where TTE, are the Taxes and Tax Equivalents for the the public utility; and, EUOR, is the Electric Utility Operating Revenues for the the public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_{i} (ILTD_i)}{\sum_{i} (EUOR_i)} \times 100, \tag{E10}$$

where *ILTD<sub>i</sub>* is the Interest on Long-term Debt for the *P*<sup>\*</sup> public utility; and, *EUOR<sub>i</sub>* is the Electric Utility Operating Revenues for the *P*<sup>\*</sup> public utility.

Not Income as a Percent of Electric Utility Operating Revenues -

$$\frac{\sum_{i}(NI_{i})}{\sum_{i}(EUOR_{i})} \times 100, \tag{E11}$$

where  $N_H$  is the Net Income for the  $F^*$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $F^*$  public utility.

#### Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_{i}(PPC_{i})}{\sum_{i}(PPK_{i})} \times 10, \tag{E12}$$

where PPC<sub>i</sub> is the Purchase Power Costs (in cents) for the l<sup>a</sup> public utility; and, PPK<sub>i</sub> is the Purchased Power Kilowatthours for the l<sup>a</sup> public utility.

#### Generated Cents Per Kilowatthour =

$$\frac{\sum_{l} (TGC_l)}{\sum_{l} (TGK_l)} \times 10, \tag{E13}$$

where TCC, is the Total Generation Costs (in cents) for the  $i^{th}$  public utility; and,  $TGK_i$  is the Total Generated Kilowatthours for the  $i^{th}$  public utility.

### Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_{i} (TPC_{i})}{\sum_{i} (TPK_{i})} \times 10, \tag{E14}$$

where  $TPC_i$  is the Total Generation and Purchase Power Cost for the  $i^{th}$  public utility; and,  $TPK_i$  is the Total Generated and Purchased Power Kilowatthours Sold for the  $i^{th}$  public utility.

# **General Information**

## Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

## Obtaining Copies of Data

Upon BIA approval of the Financial Statistics of Major U.S. Publicly Owned Electric Utilities, these data are available for public use.

Computer listings are obtained by submitting a written request to:

Bnergy Information Administration Electric Power Division, EI-53 U. S. Department of Energy 1000 Independence Avenue, S.W. Washington, DC 20585 (202) 426-1160 FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts, To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact:

Superintendent of Documents
U.S. Government Printing Office
Attn: Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
PAX (202) 512-1262

# Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included. Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for perticular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schodule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work in Progress (CWIP): 'The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tex rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used. Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Bach individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax oredit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity — a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory hody with appropriate oversite authority.

Riectric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Pacilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Blectrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Baergy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Rnergy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained carnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Bnergy was created. The functions of the FPC were divided between the Department of Bnergy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncement are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue, A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Barnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Laud Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-carned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders, (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: 'The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 empere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years—credit and investment tax credit adjustments—net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 empere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution, It is usually convoting.

Price: The amount of money or consideration-inkind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railread and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income carned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (RRA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowathours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resule: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a meturity of less than one year.

Solar Energy: Bnergy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement,

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a foint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage,

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations astablished by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreilie County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Anthority of the State of New York.