

Kennesaw State University

DigitalCommons@Kennesaw State University

---

Symposium of Student Scholars

Fall 2023 Symposium of Student Scholars

---

## Role of Alloy Oxidation on Performance of Solid Oxide Fuel Cells for Clean Energy Generation

Mason Cox

Duy Pham

Tyler Slivers

*Kennesaw State University*

Ashish Aphale

Arzoo Perveen

*Kennesaw State University*

Follow this and additional works at: <https://digitalcommons.kennesaw.edu/undergradsymposiumksu>

---

Cox, Mason; Pham, Duy; Slivers, Tyler; Aphale, Ashish; and Perveen, Arzoo, "Role of Alloy Oxidation on Performance of Solid Oxide Fuel Cells for Clean Energy Generation" (2023). *Symposium of Student Scholars*. 94.

<https://digitalcommons.kennesaw.edu/undergradsymposiumksu/fall2023/presentations/94>

This Poster is brought to you for free and open access by the Office of Undergraduate Research at DigitalCommons@Kennesaw State University. It has been accepted for inclusion in Symposium of Student Scholars by an authorized administrator of DigitalCommons@Kennesaw State University. For more information, please contact [digitalcommons@kennesaw.edu](mailto:digitalcommons@kennesaw.edu).

## Introduction and Background

Solid Oxide Fuel Cells (SOFCs) are energy-generating devices that convert chemical energy into electricity. These advanced systems can be used in a variety of applications, such as transportation, submersible vehicles, and stationary power generation. SOFCs use electrochemical reactions to generate electricity and water by consuming hydrogen or hydrocarbon fuel at operating temperature between 500-900°C. A single SOFC cell consists of two porous electrodes, a dense electrolyte, and an interconnect (IC) that acts as a current collector on both electrodes. Fuel and oxidant (O<sub>2</sub>) moves through interconnect manifolds as shown in the Figure 1.

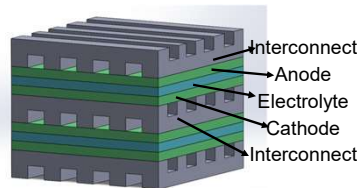


Figure 1- Schematic illustration of a 2-stack of SOFC fuel cell. This is used to convert stored chemical potential energy stored in fuel molecules into useable electrical energy.

Several single cell SOFC cells are connected in series, referred to as SOFC stacks, for generating a high voltage at the output. Compared to other types of fuel cells, SOFCs offer several benefits such as fuel type flexibility (hydrogen, hydrocarbons, etc.), use of inexpensive catalysts, negligible limitations in cell design and construction, and higher electrical efficiency. Increasing the operating temperature of individual cells can lead to the formation of more oxides and corrosion on the interconnect of these cells. A chromia forming alloy for interconnect can reduce costs while maintaining efficiency. However, chromia forming alloy also leads to chromium poisoning resulting in SOFC performance degradation. This work explores the role of conducting Ni based coating fabricated using ALD on advanced alumina forming alloys and understand the surface resistances of the alloys at high temperature.

## Conclusion

Experimental results show that improvement in the ASR of advanced steel alloys exposed under SOFC conditions. High-temperature tests show there is significant increase in ASR (>2000mΩ.cm<sup>2</sup>) for the uncoated steel at 700C. In contrast, significant reduction in ASR is observed (<100mΩ.cm<sup>2</sup>) for Ni coated steel. Additional experiments are in progress to study the oxidation process and develop mechanistic understanding.

## References

- 1) Arian Norouzi a,b , Mansour Soltanieh a,\* , Saeed Rastegari a, An electrophoretic co-deposition of metal oxides followed by in-situ copper manganese spinel synthesis on AISI-430 for application in SOFC interconnects, 2022
- 2) Ming-Jui Tsai, Chun-Lin Chu\*, Shyong Lee, La0.6Sr0.4Co0.2Fe0.8O3 protective coatings for solid oxide fuel cell interconnect deposited by screen printing, 2009

## Acknowledgments

We would like to acknowledge Office of Undergraduate (OUR). SPCEET for providing equipment and laboratory space for conducting research. Technical discussion Electrochemical Energy Consultants (Dr. Singh) and Nissan Motors LTD. Max Thompson for help with conducting SEM and XRD experiments.

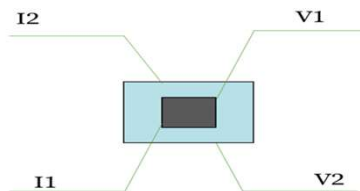


Figure 2- Schematic illustration of experimental setup. The apparatus is used in collecting the resistance data.

4 probe setup is used to measure ASR at SOFC operating temperature of 700C in air atm.



Figure 3- As received Alumina-forming alloy SEM.

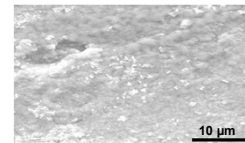


Figure 4- 0.5 μm ferric coated surface morphology using SEM after 100hrs at 700C

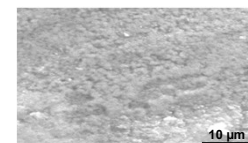


Figure 5- Uncoated alumina forming alloy surface morphology using SEM after 100hr at 700C

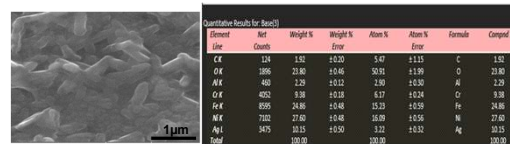


Figure 6- Elemental mapping using EDS that shows the presence of Fe from base metal and Cr and Al with O indicating possible oxide formation

Scanning electron microscopy images show morphological changes in as received steel and Ni coated steel samples exposed at SOFC operating condition (700C- Air) for ~50h.

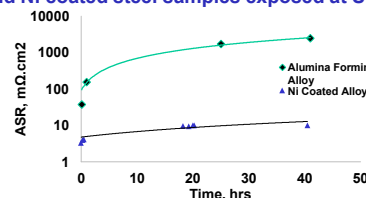
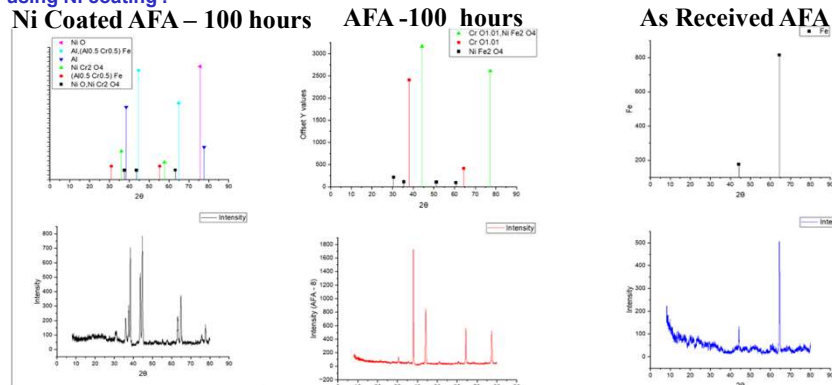


Figure 7- Comparison between Alumina Forming Base Alloy and Ni Coated Alumina Forming Alloy. This indicates the base alloy has a significantly higher ASR value than one not coated.

High-temperature (700C) experiment results indicate significant reduction in ASR (mΩ.cm<sup>2</sup>) using Ni coating.



X-ray diffraction (XRD) shows presence of oxide layers on as received steel and Ni coated steel samples exposed at SOFC operating condition (700C- Air). Formation of conducting oxides reduce the ASR