

**PERFORMANCE EVALUATION OF
PHOTOVOLTAIC THERMAL SYSTEMS
USING FUNCTIONALIZED MULTI-WALLED
CARBON-BASED NANO-ENHANCED
PHASE CHANGE MATERIAL**

REJI KUMAR RAJAMONY

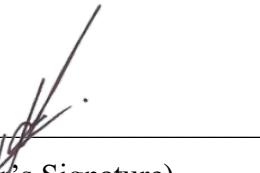
DOCTOR OF PHILOSOPHY

UNIVERSITI MALAYSIA PAHANG



SUPERVISOR'S DECLARATION

We hereby declare that we have checked this thesis and, in our opinion, this thesis is adequate in terms of scope and quality for the award of the degree of Doctor of Philosophy.



(Supervisor's Signature)

Full Name : Ir. Ts. Dr. Mahendran Samykano

Position : Associate Professor

Date : 08 Feb 2023



(Co-supervisor's Signature)

Full Name : Dr. Adarsh Kumar Pandey

Position : Professor

Date : 08 Feb 2023



STUDENT'S DECLARATION

I hereby declare that the work in this thesis is based on my original work except for quotations and citations which have been duly acknowledged. I also declare that it has not been previously or concurrently submitted for any other degree at Universiti Malaysia Pahang or any other institutions.

(Student's Signature)

Full Name : Reji Kumar Rajamony

ID Number : PSM19005

Date : 08 Feb 2023

**PERFORMANCE EVALUATION OF PHOTOVOLTAIC THERMAL SYSTEMS
USING FUNCTIONALIZED MULTI-WALLED CARBON-BASED
NANO-ENHANCED PHASE CHANGE MATERIAL**

REJI KUMAR RAJAMONY

Thesis submitted in fulfillment of the requirements
for the award of the degree of
Doctor of Philosophy

Faculty of Mechanical and Automotive Engineering Technology
UNIVERSITI MALAYSIA PAHANG

FEBRUARY 2023

ACKNOWLEDGEMENTS

I am highly indebted to my Main Supervisor, Associate Professor Ir. Ts. Dr. Mahendran Samykano and Field supervisor, Professor Dr. Adarsh Kumar Pandey, for their thorough support and constant encouragement throughout this research journey. Their contribution in giving ideas has helped me to complete my research and thesis writing successfully.

I am grateful to the Universiti Malaysia Pahang for the financial and facility support through research grants RDU192208, RDU192218 and UIC211506 and Research Centre for Nanomaterials and Energy Technology (RCNMET), Sunway University for providing their solid support in all possible ways throughout my study. I would like to extend my thanks to all the group members, colleagues, lab-mates and friends, Atikah Aini, Nor Akmal and everyone who directly or indirectly, helped me in possible ways which ensured the successful completion of my Ph.D. work.

I express my warm regards and heartfelt appreciation to my all-supportive wife, Mrs. I. Sahila, my beloved parents – Mr. N. Rajamony (Late) and Mrs. Chellathangam, my daughters - R. Manu Suruthi and R. Hanu Suruthe, for their forbearance and unconditional support till the completion of my Ph.D.

Last but not the least, I am always thankful to God Almighty for bestowing his choicest blessings upon me, without which this work would not have got accomplished.

ABSTRAK

Teknologi fotovoltaik (PV) membolehkan penukaran tenaga suria kepada elektrik secara langsung untuk digunakan terus. Kecekapan penukaran fotovoltaik kebiasaannya berkurangan dengan peningkatan suhu sistem PV; oleh itu pengurusan suhu adalah isu utama dalam rekacipta sistem PV. Sistem hibrid fotovoltaik haba (PVT) merupakan penambahbaikan yang menjanjikan pengekstrakan tenaga haba dan tenaga elektrik secara serentak berlaku dengan mudah. Sementara itu, cabaran menggunakan system konvensional PVT berasaskan air ialah ia hanya boleh digunakan pada waktu siang. Integrasi bahan perubahan fasa (PCM) dengan sistem PVT untuk mengawal suhu serta memudahkan penyimpanan tenaga haba adalah pilihan yang popular dan berdaya maju. Walau bagaimanapun, PCM mengalami pengaliran haba yang lebih rendah menyebabkan keupayaan penyimpanan tenaga dan kadar pemindahan haba menjadi lebih rendah. Penyerakan zarah nano secara seragam ke dalam PCM meningkatkan pengaliran haba. Walau bagaimanapun, terdapat masalah yang berkaitan dengan kestabilan penyebaran zarah nano; selepas beberapa kitaran, ia semakin tergumpal. Objektif utama penyelidikan ini adalah untuk mensintesis dan mencirikan bahan perubahan fasa penambah baik nano (NePCM); membangunkan sistem PVT, menganalisa prestasi tenaga dan eksjergi sistem PVT dan menilai prestasi sistem PVT bersepadau NePCM menggunakan. Kaedah dua-langkah digunakan untuk mensintesis NePCM menggunakan garam hidrat dengan suhu peralihan fasa pada 50°C sebagai PCM dan tiub nano karbon berbilang dinding berfungsi (FMWCNT) sebagai zarah nano. Nanokomposit yang disediakan telah dicirikan menggunakan spektrum inframerah transformasi fourier, analisis termo-gravimetrik, kalorimetri pengimbasan berbeza, spektrum cahaya nampak ultraviolet, Penganalisis pengaliran haba dan Kitaran haba untuk memastikan sifat fizik haba. Analisis tenaga dan eksjerji dijalankan untuk menilai prestasi sistem PVT. Sistem PVT dianalisa menggunakan saluran aliran paip selari seperti yang dicadangkan dalam penganalisaan penyelidikan ini dimana ia bertindak sebagai pengumpul haba untuk mengekstrak tenaga haba khususnya. Untuk menjalankan analisis perbandingan dengan sistem PV konvensional, tiga konfigurasi baharu iaitu PVT, PVT-PCM, dan PVT-NePCM dengan kadar alir 0.4, 0.6 dan 0.8 LPM, telah dikaji. Keputusan yang diperolehi menunjukkan kestabilan kimia, fizikal dan terma daripada NePCM yang disediakan. FMWCNT pada kepekatan berat 0.7% menunjukkan peningkatan aliran haba sebanyak 100% dan pengurangan dalam penghantaran cahaya sebanyak 93.49% jika dibandingkan dengan PCM tulen. Tambahan pula, nanokomposit ini adalah stabil dari segi kimia dan haba; selepas 300 kitaran haba. NePCM yang dinyatakan di atas dengan ciri-ciri yang dipertingkat telah diintegrasikan dengan sistem PVT untuk penyelidikan terkini. Keputusan kajian menunjukkan bahawa penghasilan dan kecekapan kuasa elektrik meningkat sebanyak 29.1% dan 21.9% untuk sistem PVT-NePCM. Kecekapan haba maksimum untuk system PVT-NePCM yang diperolehi ialah 75.42%. Keseluruhan kecekapan tenaga untuk sistem PVT, PVT-PCM dan PVT-NePCM yang dihitung ialah 81.9%, 84.54%, dan 85% masing-masing pada kadar alir yang dioptimumkan. Sebaliknya, kecekapan eksjerji maksimum adalah 12.37% untuk sistem PVT-NePCM. Sistem yang dibangunkan menjana kedua-dua tenaga elektrik dan tenaga haba, yang boleh digunakan di kawasan terpencil. Selanjutnya, kajian eksperimen masa nyata ke atas sistem PVT bersepadau NePCM diperlukan untuk menyiasat prestasi masa nyata sistem PVT.

ABSTRACT

Photovoltaic (PV) technology enables direct conversion of solar energy to electricity for direct consumption. Photovoltaic conversion efficiency mostly decreases with increase in temperature of the PV system; henceforth temperature management is a key issue in PV system design. A hybrid photovoltaic thermal (PVT) system is a promising development, which facilitates extraction of heat energy and electrical energy simultaneous. Meanwhile, the challenge of using conventional water-based PVT systems is that they can only be used during the daytime. Integration of phase change materials (PCM) with PVT systems to regulate the temperature as well as to facilitate thermal energy storage is a popular and viable choice. However, the PCMs suffer from lower thermal conductivity which causes lower energy storage capabilities and lower heat transfer rates. Uniform dispersion of nanoparticles into the PCM enhances the thermal conductivity. Though, there are problems pertaining to dispersion stability of the nanoparticles; after a few cycles, they get aggregated. The main objective of the present research is to synthesize and characterize the nano-enhanced phase change materials (NePCM); develop a PVT system, analyse the energy and exergy performance of the PVT system and to evaluate the performance of NePCM-integrated PVT system. A two-step method is used to synthesize the NePCMs using salt hydrate with a phase transition temperature of 50°C as PCM and functionalize multi-walled carbon nanotubes (FMWCNT) as nanoparticle. The prepared nanocomposites were characterized using fourier transform infrared spectrum, thermo-gravimetric analysis, differential scanning calorimetry, ultraviolet visible spectrum, thermal property analyser and thermal cycler to ensure their thermo physical properties. Energy and exergy analysis is carried out to evaluate the performance of the PVT system. PVT system is investigated using a parallel pipe flow channel as proposed in the current research investigation which acts as thermal collector for extracting the heat energy. To make a comparative analysis with the conventional PV systems, three new configurations namely PVT, PVT-PCM, and PVT-NePCM with flowrates (0.4, 0.6 and 0.8 liter per minute (LPM), have been studied. Results obtained ensures chemical, physical and thermal stability of the prepared NePCM. FMWCNT at a weight concentration of 0.7% depicts thermal conductivity enhancement by 100% and light transmission decrement by 93.49% when compared with pure PCM. Furthermore, the nanocomposites were chemically and thermally stable, after 300 thermal cycles. Aforementioned NePCM with enhanced characteristics were integrated with PVT system for real time investigation. Results show that the electrical power output and efficiency to improve by 29.1% and 21.9% for the PVT-NePCM system. The maximum thermal efficiency of PVT, PVT-PCM and PVT-NePCM systems were found to be 73.1%, 74.99% and 75.42% at 0.4 LPM, respectively. Overall energy efficiency of the PVT, PVT-PCM and PVT-NePCM system were calculated to be 81.9%, 84.54%, and 85 % respectively at the optimized flowrate. On the contrary, the maximum exergy efficiency was found to be 12.37% for PVT-NePCM system. The developed system generates both electrical energy and thermal energy, which can be used for the remote areas. Further, Real time experimental study on NePCM integrated PVTsystem is needed to investigate the real time performance of PVT system.

TABLE OF CONTENT

DECLARATION

TITLE PAGE

ACKNOWLEDGEMENTS	ii
-------------------------	----

ABSTRAK	iii
----------------	-----

ABSTRACT	iv
-----------------	----

TABLE OF CONTENT	v
-------------------------	---

LIST OF TABLES	ix
-----------------------	----

LIST OF FIGURES	x
------------------------	---

LIST OF SYMBOLS	xiv
------------------------	-----

LIST OF ABBREVIATIONS	xvi
------------------------------	-----

LIST OF APPENDICES	xix
---------------------------	-----

CHAPTER 1 INTRODUCTION	1
-------------------------------	---

1.1 Background	1
----------------	---

1.2 Problem Statement	5
-----------------------	---

1.3 Research Objectives	6
-------------------------	---

1.4 Scope of Research	7
-----------------------	---

1.5 Significance of Research	8
------------------------------	---

1.6 Organization of the Thesis	9
--------------------------------	---

CHAPTER 2 LITERATURE REVIEW	10
------------------------------------	----

2.1 Introduction	10
------------------	----

2.2 Photovoltaic Thermal System with Thermal Energy Storage	10
---	----

2.3 Phase Change Materials	13
----------------------------	----

2.3.1 Nano-enhanced Phase Change Materials	17
--	----

2.4 PVT System	27
----------------	----

2.4.1	Air Based PVT System	27
2.4.2	Water Based PVT System	29
2.4.3	Bi-Fluid Based PVT System	31
2.4.4	Jet Impingement Based PVT System	33
2.4.5	Thermoelectric Based PVT System	33
2.4.6	Heat Pipe Based PVT System	35
2.4.7	Nanofluid-Based PVT System	37
2.5	PCM/NePCM Integrated PVT System	39
2.5.1	Air Based PCM Integrated PVT Systems	40
2.5.2	Water Based PCM/NePCM Integrated PVT Systems	45
2.6	Research Gap	57
2.7	Summary	60
CHAPTER 3 METHODOLOGY		61
3.1	Introduction	61
3.2	Materials Selection	61
3.3	Preparation of NePCMs	64
3.4	Characterization Techniques	66
3.5	Development of PVT System	68
3.5.1	PVT System Configuration	68
3.5.2	Fabrication of PVT System	69
3.6	Performance Analysis of PVT System	75
3.6.1	Energy Analysis	76
3.6.2	Exergy Analysis	77
3.6.3	Performance Analysis of NePCM Integrated PVT	79
3.7	Summary	84

CHAPTER 4 RESULTS AND DISCUSSION	85
4.1 Introduction	85
4.2 Characterization of MWCNT and FMWCNTs	85
4.3 Characterization and Thermophysical Analysis	87
4.3.1 Physical Characterization	87
4.3.2 Chemical Characterization	92
4.3.3 Thermal Characterization	93
4.3.4 Thermal Cycling	103
4.3.5 Comparative Analysis of Nanocomposites PCM	105
4.4 Performance Analysis of PVT System	107
4.4.1 Temperature Variation of PVT System	107
4.4.2 Inlet and Outlet Water Temperature of PVT System	108
4.4.3 Average Electrical Performance PVT System	109
4.4.4 Average Thermal Performance of PVT System	111
4.4.5 Overall Efficiency of PVT System	113
4.5 Exergy Analysis of PVT System	115
4.5.1 Average Exergy Output of PVT System	115
4.5.2 Average Exergy Efficiency of PVT System	116
4.5.3 Exergy Loss	117
4.5.4 Entropy Generation	118
4.5.5 Comparative Analysis of Energy and Exergy Performance of PV and PVT Systems	120
4.6 Performance Analysis of NePCM Integrated PVT System	121
4.6.1 Temperature Variations Against Various Flowrates and Irradiations	121
4.6.2 Average Cooling Fluid Temperature	123
4.6.3 Average Electrical Performance	124

4.6.4	Average Thermal Performance	126
4.6.5	Overall Energy Efficiency	129
4.7	Exergy Analysis	130
4.7.1	Average Electrical Exergy efficiency	130
4.7.2	Thermal Exergy Efficiency	131
4.7.3	Exergy Loss	133
4.7.4	Entropy Generation	134
4.7.5	Overall Exergy Efficiency	135
4.7.6	Overall Energy and Exergy Performance	136
4.7.7	Performance of Present PVT System and Previous Studies	138
4.7.8	Model Validation	139
4.8	Summary	141
CHAPTER 5 CONCLUSION AND RECOMMENDATION		142
5.1	Introduction	142
5.2	Summary of Findings	142
5.3	Contribution to Knowledge	144
5.4	Recommendations for Future Works	144
REFERENCES		147
APPENDICES		169

REFERENCES

- Abdallah, S. R., Elsemary, I. M. M., Altohamy, A. A., Abdelrahman, M. A., Attia, A. A. A., & Abdellatif, O. E. (2018). Experimental investigation on the effect of using nano fluid (Al_2O_3 -Water) on the performance of PV/T system. *Thermal Science and Engineering Progress*, 7, 1–7. <https://doi.org/10.1016/j.tsep.2018.04.016>
- Abdallah, S. R., Saidani-Scott, H., & Abdellatif, O. E. (2019). Performance analysis for hybrid PV/T system using low concentration MWCNT (water-based) nanofluid. *Solar Energy*, 181, 108–115. <https://doi.org/10.1016/j.solener.2019.01.088>
- Abdelrahman, H. E., Wahba, M. H., Refaey, H. A., Moawad, M., & Berbish, N. S. (2019). Performance enhancement of photovoltaic cells by changing configuration and using PCM (RT35HC) with nanoparticles Al_2O_3 . *Solar Energy*, 177, 665–671. <https://doi.org/10.1016/j.solener.2018.11.022>
- Abdelrazik, A. S., Al-Sulaiman, F. A., Saidur, R., & Ben-Mansour, R. (2018). A review on recent development for the design and packaging of hybrid photovoltaic/thermal (PV/T) solar systems. *Renewable and Sustainable Energy Reviews*, 95, 110–129. <https://doi.org/10.1016/j.rser.2018.07.013>
- Abdollahi, N., & Rahimi, M. (2020). Potential of water natural circulation coupled with nano-enhanced PCM for PV module cooling. *Renewable Energy*, 147, 302–309. <https://doi.org/10.1016/j.renene.2019.09.002>
- Abdulmunem, A. R., Mohd, P., Abdul, H., Hussien, H. A., & Ghazali, H. (2021). A novel thermal regulation method for photovoltaic panels using porous metals filled with phase change material and nanoparticle additives. *Journal of Energy Storage*, 39, 102621. <https://doi.org/10.1016/j.est.2021.102621>
- Aberoumand, S., Ghamari, S., & Shabani, B. (2018). Energy and exergy analysis of a photovoltaic thermal (PV/T) system using nanofluids: An experimental study. *Solar Energy*, 165, 167–177. <https://doi.org/10.1016/j.solener.2018.03.028>
- Abuilaiwi, F. A., Laoui, T., Al-Harthi, M., & Atieh, M. A. (2010). Modification and functionalization of multiwalled carbon nanotube (MWCNT) via fischer esterification. *Arabian Journal for Science and Engineering*, 35(1), 37–48.
- Afandi, N. S., Khavarian, M., & Mohamed, A. R. (2019). Effect of synthesis condition on the structural features of Ni-Ce bimetallic catalysts supported on functionalized multi-walled carbon nanotubes. *Sains Malaysiana*, 48(6), 1209–1219. <https://doi.org/10.17576/jsm-2019-4806-08>
- Agrawal, B., & Tiwari, G. N. (2010). Optimizing the energy and exergy of building integrated photovoltaic thermal (BIPVT) systems under cold climatic conditions. *Applied Energy*,

87(2), 417–426. <https://doi.org/10.1016/j.apenergy.2009.06.011>

Ahmadi, R., Monadinia, F., & Maleki, M. (2021). Passive/active photovoltaic-thermal (PVT) system implementing infiltrated phase change material (PCM) in PS-CNT foam. *Solar Energy Materials and Solar Cells*, 222. <https://doi.org/10.1016/j.solmat.2020.110942>

Akeiber, H., Nejat, P., Majid, M. Z. A., Wahid, M. A., Jomehzadeh, F., Zeynali Famileh, I., Calautit, J. K., Hughes, B. R., & Zaki, S. A. (2016). A review on phase change material (PCM) for sustainable passive cooling in building envelopes. *Renewable and Sustainable Energy Reviews*, 60, 1470–1497. <https://doi.org/10.1016/j.rser.2016.03.036>

Al-Ahmed, A., Sari, A., Mazumder, M. A. J., Hekimoğlu, G., Al-Sulaiman, F. A., & Inamuddin. (2020). Thermal energy storage and thermal conductivity properties of Octadecanol-MWCNT composite PCMs as promising organic heat storage materials. *Scientific Reports*, 10(1), 1–15. <https://doi.org/10.1038/s41598-020-64149-3>

Al-Jethelah, M., Ebadi, S., Venkateshwar, K., Tasnim, S. H., Mahmud, S., & Dutta, A. (2019). Charging nanoparticle enhanced bio-based PCM in open cell metallic foams: An experimental investigation. *Applied Thermal Engineering*, 148, 1029–1042. <https://doi.org/10.1016/j.applthermaleng.2018.11.121>

Al-Shamani, A. N., Yazdi, M. H., Alghoul, M. A., Abed, A. M., Ruslan, M. H., Mat, S., & Sopian, K. (2014). Nanofluids for improved efficiency in cooling solar collectors - A review. *Renewable and Sustainable Energy Reviews*, 38, 348–367. <https://doi.org/10.1016/j.rser.2014.05.041>

Al-Waeli, A. H. A., Chaichan, M. T., Kazem, H. A., Sopian, K., Ibrahim, A., Mat, S., & Ruslan, M. H. (2018). Comparison study of indoor/outdoor experiments of a photovoltaic thermal PV/T system containing SiC nanofluid as a coolant. *Energy*, 151, 33–44. <https://doi.org/10.1016/j.energy.2018.03.040>

Al-Waeli, A. H. A., Chaichan, M. T., Sopian, K., Kazem, H. A., Mahood, H. B., & Khadom, A. A. (2019). Modeling and experimental validation of a PVT system using nanofluid coolant and nano-PCM. *Solar Energy*, 177, 178–191. <https://doi.org/10.1016/j.solener.2018.11.016>

Al-waeli, A. H. A., Kazem, H. A., Chaichan, M. T., & Sopian, K. (2019). Experimental investigation of using nano-PCM / nanofluid on a photovoltaic thermal system (PVT): Technical and economic study. *Thermal Science and Engineering Progress*, 11, 213–230. <https://doi.org/10.1016/j.tsep.2019.04.002>

Al-Waeli, A. H. A., Kazem, H. A., Chaichan, M. T., & Sopian, K. (2020). A review of photovoltaic thermal systems: Achievements and applications. *International Journal of Energy Research*, 45(2), 1–40. <https://doi.org/10.1002/er.5872>

Al-Waeli, A. H. A., Kazem, H. A., Yousif, J. H., Chaichan, M. T., & Sopian, K. (2020).

Mathematical and neural network modeling for predicting and analyzing of nanofluid-nano PCM photovoltaic thermal systems performance. *Renewable Energy*, 145, 963–980. <https://doi.org/10.1016/j.renene.2019.06.099>

Al-Waeli, A. H. A., Sopian, K., Chaichan, M. T., Kazem, H. A., Hasan, H. A., & Al-Shamani, A. N. (2017). An experimental investigation of SiC nanofluid as a base-fluid for a photovoltaic thermal PV/T system. *Energy Conversion and Management*, 142, 547–558. <https://doi.org/10.1016/j.enconman.2017.03.076>

Al-Waeli, A. H. A., Sopian, K., Chaichan, M. T., Kazem, H. A., Ibrahim, A., Mat, S., & Ruslan, M. H. (2017). Evaluation of the nanofluid and nano-PCM based photovoltaic thermal (PVT) system: An experimental study. *Energy Conversion and Management*, 151, 693–708. <https://doi.org/10.1016/j.enconman.2017.09.032>

Al-Waeli, A. H. A., Sopian, K., Kazem, H. A., & Chaichan, M. T. (2017). Photovoltaic/Thermal (PV/T) systems: Status and future prospects. *Renewable and Sustainable Energy Reviews*, 77, 109–130. <https://doi.org/10.1016/j.rser.2017.03.126>

Al-Waeli, A. H. A., Sopian, K., Kazem, H. A., Yousif, J. H., Chaichan, M. T., Ibrahim, A., Mat, S., & Ruslan, M. H. (2018). Comparison of prediction methods of PV/T nanofluid and nano-PCM system using a measured dataset and artificial neural network. *Solar Energy*, 162, 378–396. <https://doi.org/10.1016/j.solener.2018.01.026>

Al-Waeli, A. H. A., Sopian, K., Yousif, J. H., Kazem, H. A., Boland, J., & Chaichan, M. T. (2019). Artificial neural network modeling and analysis of photovoltaic/thermal system based on the experimental study. *Energy Conversion and Management*, 186, 368–379. <https://doi.org/10.1016/j.enconman.2019.02.066>

Al Imam, M. F. I., Beg, R. A., Rahman, M. S., & Khan, M. Z. H. (2016). Performance of PVT solar collector with compound parabolic concentrator and phase change materials. *Energy and Buildings*, 113, 139–144. <https://doi.org/10.1016/j.enbuild.2015.12.038>

Alous, S., Kayfeci, M., & Uysal, A. (2019). Experimental investigations of using MWCNTs and graphene nanoplatelets water-based nanofluids as coolants in PVT systems. *Applied Thermal Engineering*, 162, 114265. <https://doi.org/10.1016/j.applthermaleng.2019.114265>

Ami Eitan, Kuiyang Jiang, Doug Dukes, Rodney Andrews, and, & Linda S. Schadler. (2003). Surface Modification of Multiwalled Carbon Nanotubes: Toward the Tailoring of the Interface in Polymer Composites. *Chemistry of Materials*, 15, 3198–3201. <https://doi/abs/10.1021/cm020975d>

Amin, M., Afriyanti, F., & Putra, N. (2018). Thermal properties of paraffin based nano-phase change material as thermal energy storage. *IOP Conference Series: Earth and Environmental Science*, 105(1), 0–6. <https://doi.org/10.1088/1755-1315/105/1/012028>

Antonanzas, J., del Amo, A., Martinez-Gracia, A., Bayod-Rujula, A. A., & Antonanzas-Torres, F. (2015). Towards the optimization of convective losses in photovoltaic-thermal panels. *Solar Energy*, 116, 323–336. <https://doi.org/10.1016/j.solener.2015.04.013>

Asadi, A., Pourfattah, F., Miklós Szilágyi, I., Afrand, M., Żyła, G., Seon Ahn, H., Wongwises, S., Minh Nguyen, H., Arabkoohsar, A., & Mahian, O. (2019). Effect of sonication characteristics on stability, thermophysical properties, and heat transfer of nanofluids: A comprehensive review. *Ultrasonics Sonochemistry*, 58. <https://doi.org/10.1016/j.ultsonch.2019.104701>

Asbik, M., Ansari, O., Bah, A., Zari, N., Mimet, A., & El-Ghetany, H. (2016). Exergy analysis of solar desalination still combined with heat storage system using phase change material (PCM). *Desalination*, 381, 26–37. <https://doi.org/10.1016/j.desal.2015.11.031>

Aste, N., Leonforte, F., & Del Pero, C. (2015). Design, modeling and performance monitoring of a photovoltaic-thermal (PVT) water collector. *Solar Energy*, 112, 85–99. <https://doi.org/10.1016/j.solener.2014.11.025>

B.N. Egorov, M.P.Revykina, N.N.Trokhinin, S.N.Trushevskii, T. M. F. (1979). Investigation of crystal hydrates thermophysical properties in respect to heat storage problems. *Applied.Solar.Energy*, 16(3), 61–64.

Babapoor, A., Karimi, G., & Sabbaghi, S. (2016). Thermal characteristic of nanocomposite phase change materials during solidification process. *Journal of Energy Storage*, 7, 74–81. <https://doi.org/10.1016/j.est.2016.05.006>

Babu, C., & Ponnambalam, P. (2018). The theoretical performance evaluation of hybrid PV-TEG system. *Energy Conversion and Management*, 173, 450–460. <https://doi.org/10.1016/j.enconman.2018.07.104>

Bahiraei, F., Fartaj, A., & Nazri, G. A. (2017). Experimental and numerical investigation on the performance of carbon-based nanoenhanced phase change materials for thermal management applications. *Energy Conversion and Management*, 153, 115–128. <https://doi.org/10.1016/j.enconman.2017.09.065>

Belusko, M., Saman, W., & Bruno, F. (2008). Performance of jet impingement in unglazed air collectors. *Solar Energy*, 82(5), 389–398. <https://doi.org/10.1016/j.solener.2007.10.005>

Boldoo, T., Ham, J., & Cho, H. (2019). Comparison study on photo-thermal energy conversion performance of functionalized and non-functionalized MWCNT nanofluid. *Energies*, 12(19). <https://doi.org/10.3390/en12193763>

Boopalan, N., Kalidasan, B., Raj Kumar, D., Ragupathi, E., Gurumoorthy, M., & Praveenraj, S. (2021). Experimental study and analysis of single slope solar still integrated with Phase Change Material. *IOP Conference Series: Materials Science and Engineering*, 1059(1).

<https://doi.org/10.1088/1757-899X/1059/1/012010>

Bozorgan, N., & Shafahi, M. (2015). Performance evaluation of nanofluids in solar energy: a review of the recent literature. *Micro and Nano Systems Letters*, 3(1), 1–15. <https://doi.org/10.1186/s40486-015-0014-2>

Browne, M. C., Lawlor, K., Kelly, A., Norton, B., & Cormack, S. J. M. (2015). Indoor Characterisation of a Photovoltaic/ Thermal Phase Change Material System. *Energy Procedia*, 70, 163–171. <https://doi.org/10.1016/j.egypro.2015.02.112>

Browne, M. C., Norton, B., & McCormack, S. J. (2016). Heat retention of a photovoltaic/thermal collector with PCM. *Solar Energy*, 133, 533–548. doi.org/10.1016/j.solener.2016.04.024

Carmona, M., Palacio Bastos, A., & García, J. D. (2021). Experimental evaluation of a hybrid photovoltaic and thermal solar energy collector with integrated phase change material (PVT-PCM) in comparison with a traditional photovoltaic (PV) module. *Renewable Energy*, 172, 680–696. <https://doi.org/10.1016/j.renene.2021.03.022>

Choubineh, N., Jannesari, H., & Kasaeian, A. (2019). Experimental study of the effect of using phase change materials on the performance of an air-cooled photovoltaic system. *Renewable and Sustainable Energy Reviews*, 101, 103–111. <https://doi.org/10.1016/j.rser.2018.11.001>

Chow, T. T., Pei, G., Fong, K. F., Lin, Z., Chan, A. L. S., & Ji, J. (2009). Energy and exergy analysis of photovoltaic-thermal collector with and without glass cover. *Applied Energy*, 86(3), 310–316. <https://doi.org/10.1016/j.apenergy.2008.04.016>

Colla, L., Fedele, L., Mancin, S., Danza, L., & Manca, O. (2017). Nano-PCMs for enhanced energy storage and passive cooling applications. *Applied Thermal Engineering*, 110, 584–589. <https://doi.org/10.1016/j.applthermaleng.2016.03.161>

Diallo, T. M. O., Yu, M., Zhou, J., Zhao, X., Shittu, S., Li, G., Ji, J., & Hardy, D. (2019). Energy performance analysis of a novel solar PVT loop heat pipe employing a microchannel heat pipe evaporator and a PCM triple heat exchanger. *Energy*, 167, 866–888. <https://doi.org/10.1016/j.energy.2018.10.192>

Diani, A., & Campanale, M. (2019). Transient melting of paraffin waxes embedded in aluminum foams: Experimental results and modeling. *International Journal of Thermal Sciences*, 144, 119–128. <https://doi.org/10.1016/j.ijthermalsci.2019.06.004>

Dimri, N., Tiwari, A., & Tiwari, G. N. (2019). Comparative study of photovoltaic thermal (PVT) integrated thermoelectric cooler (TEC) fluid collectors. *Renewable Energy*, 134, 343–356. <https://doi.org/10.1016/j.renene.2018.10.105>

Diwania, S., Agrawal, S., Siddiqui, A. S., & Singh, S. (2019). Photovoltaic–thermal (PV/T)

technology: a comprehensive review on applications and its advancement. *International Journal of Energy and Environmental Engineering*. doi.org/10.1007/s40095-019-00327-y

Doran, H. (2021). Bringing data to life. *Biochemist*, 43(5), 3–3. https://doi.org/10.1042/bio_2021_180

Du, Y., Zhou, T., Zhao, C., & Ding, Y. (2022). Molecular dynamics simulation on thermal enhancement for carbon nano tubes (CNTs) based phase change materials (PCMs). *International Journal of Heat and Mass Transfer*, 182, 122017. <https://doi.org/10.1016/j.ijheatmasstransfer.2021.122017>

Eanest Jebasingh, B., & Valan Arasu, A. (2019). A comprehensive review on latent heat and thermal conductivity of nanoparticle dispersed phase change material for low-temperature applications. *Energy Storage Materials*, 24, 52-74. <https://doi.org/10.1016/j.ensm.2019.07.031>

Elhab, B. R., Sopian, K., Mat, S., Lim, C., Sulaiman, M. Y., Ruslan, M. H., & Saadatian, O. (2012). Optimizing tilt angles and orientations of solar panels for Kuala Lumpur, Malaysia. *Scientific Research and Essays*, 7(43), 3758–3767. <https://doi.org/10.5897/SRE12.241>

Evangelisti, L., Vollaro, R. D. L., & Asdrubali, F. (2019). Latest advances on solar thermal collectors : A comprehensive review. *Renewable and Sustainable Energy Reviews*, 114, 109318. <https://doi.org/10.1016/j.rser.2019.109318>

Fan, L., & Khodadadi, J. M. (2012). An experimental investigation of enhanced thermal conductivity and expedited unidirectional freezing of cyclohexane-based nanoparticle suspensions utilized as nano-enhanced phase change materials (NePCM). *International Journal of Thermal Sciences*, 62, 120–126. <https://doi.org/10.1016/j.ijthermalsci.2011.11.005>

Fayaz, H., Rahim, N. A., Hasanuzzaman, M., Nasrin, R., & Rivai, A. (2019). Numerical and experimental investigation of the effect of operating conditions on performance of PVT and PVT-PCM. *Renewable Energy*, 143, 827–841. <https://doi.org/10.1016/j.renene.2019.05.041>

Fayaz, H., Rahim, N. A., Hasanuzzaman, M., Rivai, A., & Nasrin, R. (2019). Numerical and outdoor real time experimental investigation of performance of PCM based PVT system. *Solar Energy*, 179, 135–150. <https://doi.org/10.1016/j.solener.2018.12.057>

Fiorentini, M., Cooper, P., & Ma, Z. (2015). Development and optimization of an innovative HVAC system with integrated PVT and PCM thermal storage for a net-zero energy retrofitted house. *Energy and Buildings*, 94, 21–32. <https://doi.org/10.1016/j.enbuild.2015.02.018>

Fiorentini, M., Cooper, P., Ma, Z., & Robinson, D. A. (2015). Hybrid model predictive control of a residential HVAC system with PVT energy generation and PCM thermal storage. *Energy*

Gaur, A., Ménézo, C., & Giroux-Julien, S. (2017). Numerical studies on thermal and electrical performance of a fully wetted absorber PVT collector with PCM as a storage medium. *Renewable Energy*, 109, 168–187. <https://doi.org/10.1016/j.renene.2017.01.062>

George, M., Pandey, A. K., Abd Rahim, N., Tyagi, V. V., Shahabuddin, S., & Saidur, R. (2020). A novel polyaniline (PANI)/ paraffin wax nano composite phase change material: Superior transition heat storage capacity, thermal conductivity and thermal reliability. *Solar Energy*, 204, 448–458. <https://doi.org/10.1016/j.solener.2020.04.087>

George, N., Julie, J. C., Mathiazagan, A., & Joseph, R. (2015). High performance natural rubber composites with conductive segregated network of multiwalled carbon nanotubes. *Composites Science and Technology*, 116, 33–40. <https://doi.org/10.1016/j.compscitech.2015.05.008>

Gharzi, M., Arabhosseini, A., Gholami, Z., & Rahmati, M. H. (2020). Progressive cooling technologies of photovoltaic and concentrated photovoltaic modules: A review of fundamentals, thermal aspects, nanotechnology utilization and enhancing performance. *Solar Energy*, 211, 117–146. <https://doi.org/10.1016/j.solener.2020.09.048>

Graham, M., Shchukina, E., Castro, P. F. De, & Shchukin, D. (2016). Nanocapsules Containing Salt Hydrate Phase Change Materials for Thermal Energy Storage, 43,1-18, *Materials Chemistry A*. <https://doi.org/10.1039/C6TA06189C>

Gueymard, C. A. (2004). The sun's total and spectral irradiance for solar energy applications and solar radiation models. *Solar Energy*, 76(4), 423–453. <https://doi.org/10.1016/j.solener.2003.08.039>

Hamdoon, O. M., Alomar, O. R., & Salim, B. M. (2019). Performance Analysis of Hybrid Photovoltaic Thermal Solar System in Iraq Climate Condition. *Thermal Science and Engineering Progress*, 100359. <https://doi.org/10.1016/j.tsep.2019.100359>

Hameed Jaaz, A., Hasan, H. A., Sopian, K., Kadhum, A. A. H., Gaaz, T. S., & Al-Amiery, A. A. (2017). Outdoor Performance analysis of a photovoltaic thermal (PVT) collector with Jet impingement and compound parabolic concentrator (CPC). *Materials*, 10(8). <https://doi.org/10.3390/ma10080888>

Harikrishnan, S., Imran Hussain, S., Devaraju, A., Sivasamy, P., & Kalaiselvam, S. (2017). Improved performance of a newly prepared nano-enhanced phase change material for solar energy storage. *Journal of Mechanical Science and Technology*, 31(10), 4903–4910. <https://doi.org/10.1007/s12206-017-0938-y>

Hasan, A., McCormack, S. J., Huang, M. J., & Norton, B. (2010). Evaluation of phase change materials for thermal regulation enhancement of building integrated photovoltaics. *Solar*

Energy, 84(9), 1601–1612. <https://doi.org/10.1016/j.solener.2010.06.010>

Hasan, H. A., Sopian, K., & Fudholi, A. (2018). Photovoltaic thermal solar water collector designed with a jet collision system. *Energy*, 161, 412–424. <https://doi.org/10.1016/j.energy.2018.07.141>

Hashempour, S., & Vakili, M. H. (2018). Preparation and characterisation of nano enhanced phase change material by adding carbon nano tubes to butyl stearate. *Journal of Experimental Nanoscience*, 13(1), 188–198. <https://doi.org/10.1080/17458080.2018.1502480>

Hassan, A., Wahab, A., Qasim, M. A., Janjua, M. M., Ali, M. A., Ali, H. M., Jadoon, T. R., Ali, E., Raza, A., & Javaid, N. (2020). Thermal management and uniform temperature regulation of photovoltaic modules using hybrid phase change materials-nanofluids system. *Renewable Energy*, 145, 282–293. <https://doi.org/10.1016/j.renene.2019.05.130>

He, M., Yang, L., Lin, W., Chen, J., Mao, X., & Ma, Z. (2019). Preparation, thermal characterization and examination of phase change materials (PCMs) enhanced by carbon-based nanoparticles for solar thermal energy storage. *Journal of Energy Storage*, 25, 100874. <https://doi.org/10.1016/j.est.2019.100874>

He, W., Zhou, J., Chen, C., & Ji, J. (2014). Experimental study and performance analysis of a thermoelectric cooling and heating system driven by a photovoltaic/thermal system in summer and winter operation modes. *Energy Conversion and Management*, 84, 41–49. <https://doi.org/10.1016/j.enconman.2014.04.019>

Herrando, M., Ramos, A., Freeman, J., Zabalza, I., & Markides, C. N. (2018). Technoeconomic modelling and optimisation of solar combined heat and power systems based on flat-box PVT collectors for domestic applications. *Energy Conversion and Management*, 175, 67–85. <https://doi.org/10.1016/j.enconman.2018.07.045>

Herrando, M., Ramos, A., Zabalza, I., & Markides, C. N. (2019). A comprehensive assessment of alternative absorber-exchanger designs for hybrid PVT-water collectors. *Applied Energy*, 235, 1583–1602. <https://doi.org/10.1016/j.apenergy.2018.11.024>

Hossain, M. S., Pandey, A. K., Selvaraj, J., Abd Rahim, N., Rivai, A., & Tyagi, V. V. (2019). Thermal performance analysis of parallel serpentine flow based photovoltaic/thermal (PV/T)system under composite climate of Malaysia. *Applied Thermal Engineering*, 153, 861–871. <https://doi.org/10.1016/j.applthermaleng.2019.01.007>

Hossain, M. S., Pandey, A. K., Selvaraj, J., Rahim, N. A., Islam, M. M., & Tyagi, V. V. (2019). Two side serpentine flow based photovoltaic-thermal-phase change materials (PVT-PCM) system: Energy, exergy and economic analysis. *Renewable Energy*, 136, 1320–1336. <https://doi.org/10.1016/j.renene.2018.10.097>

Hosseinzadeh, M., Sardarabadi, M., & Passandideh-Fard, M. (2018). Energy and exergy analysis

of nanofluid based photovoltaic thermal system integrated with phase change material. *Energy*, 147, 636–647. <https://doi.org/10.1016/j.energy.2018.01.073>

Hu, M., Zheng, R., Pei, G., Wang, Y., Li, J., & Ji, J. (2016). Experimental study of the effect of inclination angle on the thermal performance of heat pipe photovoltaic/thermal (PV/T) systems with wickless heat pipe and wire-meshed heat pipe. *Applied Thermal Engineering*, 106, 651–660. <https://doi.org/10.1016/j.applthermaleng.2016.06.003>

Iqbal, S., Khatoon, H., Hussain Pandit, A., & Ahmad, S. (2019). Recent development of carbon based materials for energy storage devices. *Materials Science for Energy Technologies*, 2(3), 417–428. <https://doi.org/10.1016/j.mset.2019.04.006>

Islam, M. M., Hasanuzzaman, M., Rahim, N. A., Pandey, A. K., Rawa, M., & Kumar, L. (2021). Real time experimental performance investigation of a NePCM based photovoltaic thermal system: An energetic and exergetic approach. *Renewable Energy*, 172, 71–87. <https://doi.org/10.1016/j.renene.2021.02.169>

Islam, M. M., Pandey, A. K., Hasanuzzaman, M., & Rahim, N. A. (2016). Recent progresses and achievements in photovoltaic-phase change material technology: A review with special treatment on photovoltaic thermal-phase change material systems. *Energy Conversion and Management*, 126, 177–204. <https://doi.org/10.1016/j.enconman.2016.07.075>

Jamil, F., Ali, H. M., & Janjua, M. M. (2021). MXene based advanced materials for thermal energy storage: A recent review. *Journal of Energy Storage*, 35, 102322. <https://doi.org/10.1016/j.est.2021.102322>

Jamil, N., Kaur, J., Pandey, A. K., Shahabuddin, S., Hassani, S., Saidur, R., Ali, R. R., Sidik, N. A. C., & Naim, M. (2019). A review on nano enhanced phase change materials: An enhancement in thermal properties and specific heat capacity. *Journal of Advanced Research in Fluid Mechanics and Thermal Sciences*, 57(1), 110–120.

Jarimi, H., Abu Bakar, M. N., Othman, M., & Din, M. H. (2016). Bi-fluid photovoltaic/thermal (PV/T) solar collector: Experimental validation of a 2-D theoretical model. *Renewable Energy*, 85, 1052–1067. <https://doi.org/10.1016/j.renene.2015.07.014>

Jha, P., Das, B., & Gupta, R. (2019). Energy and exergy analysis of photovoltaic thermal air collector under climatic condition of North Eastern India. *Energy Procedia*, 158, 1161–1167. <https://doi.org/10.1016/j.egypro.2019.01.299>

Ji, P., Sun, H., Zhong, Y., & Feng, W. (2012). Improvement of the thermal conductivity of a phase change material by the functionalized carbon nanotubes. *Chemical Engineering Science*, 81, 140–145. <https://doi.org/10.1016/j.ces.2012.07.002>

Kalidasan, B., Pandey, A. K., Saidur, R., Samykano, M., & Tyagi, V. V. (2022). Nano additive enhanced salt hydrate phase change materials for thermal energy storage. *International*

Kandilli, C. (2019). Energy, exergy, and economical analyses of a photovoltaic thermal system integrated with the natural zeolites for heat management. *International Journal of Energy Research*, 43(9), 4670–4685. <https://doi.org/10.1002/er.4605>

Kazem, H. A., Al-Waeli, A. H. A., Chaichan, M. T., & Sopian, K. (2021). Numerical and experimental evaluation of nanofluids based photovoltaic/thermal systems in Oman: Using silicone-carbide nanoparticles with water-ethylene glycol mixture. *Case Studies in Thermal Engineering*, 26, 101009. <https://doi.org/10.1016/j.csite.2021.101009>

Kazemian, A., Hosseinzadeh, M., Sardarabadi, M., & Passandideh-Fard, M. (2018a). Effect of glass cover and working fluid on the performance of photovoltaic thermal (PVT) system: An experimental study. *Solar Energy*, 173, 1002–1010. <https://doi.org/10.1016/j.solener.2018.07.051>

Kazemian, A., Hosseinzadeh, M., Sardarabadi, M., & Passandideh-Fard, M. (2018b). Experimental study of using both ethylene glycol and phase change material as coolant in photovoltaic thermal systems (PVT) from energy, exergy and entropy generation viewpoints. *Energy*, 162, 210–223. <https://doi.org/10.1016/j.energy.2018.07.069>

Kazemian, A., Taheri, A., Sardarabadi, A., Ma, T., Passandideh-Fard, M., & Peng, J. (2020). Energy, exergy and environmental analysis of glazed and unglazed PVT system integrated with phase change material: An experimental approach. *Solar Energy*, 201, 178–189. <https://doi.org/10.1016/j.solener.2020.02.096>

Kenisarin, M., & Mahkamov, K. (2016). Salt hydrates as latent heat storage materials: Thermophysical properties and costs. *Solar Energy Materials and Solar Cells*, 145, 255–286. <https://doi.org/10.1016/j.solmat.2015.10.029>

Khanna, S., Newar, S., Sharma, V., Reddy, K. S., Mallick, T. K., Radulovic, J., Khusainov, R., Hutchinson, D., & Becerra, V. (2019). Electrical enhancement period of solar photovoltaic using phase change material. *Journal of Cleaner Production*, 221, 878–884. <https://doi.org/10.1016/j.jclepro.2019.02.169>

Kibria, M. A., Anisur, M. R., Mahfuz, M. H., Saidur, R., & Metselaar, I. H. S. C. (2015). A review on thermophysical properties of nanoparticle dispersed phase change materials. *Energy Conversion and Management*, 95, 69–89. <https://doi.org/10.1016/j.enconman.2015.02.028>

Kim, S., Tserengombo, B., Choi, S. H., Noh, J., Huh, S., Choi, B., Chung, H., Kim, J., & Jeong, H. (2018). Experimental investigation of dispersion characteristics and thermal conductivity of various surfactants on carbon based nanomaterial. *International Communications in Heat and Mass Transfer*, 91, 95–102. <https://doi.org/10.1016/j.icheatmasstransfer.2017.12.011>

Kumar, A., Kothari, R., Sahu, S. K., & Kundalwal, S. I. (2021). Thermal performance of heat sink

using nano-enhanced phase change material (NePCM) for cooling of electronic components. *Microelectronics Reliability*, 121, 114144. <https://doi.org/10.1016/j.microrel.2021.114144>

Kumar, P. M., Karthick, A., Richard, S., Vijayakumar, M., Joseph, P. M., Kumar, D. G., Aswanth, G., Aswath, M., & Kumar, V. (2021). Materials Today : Proceedings Investigating performance of solar photovoltaic using a nano phase change material. *Materials Today: Proceedings*, <https://doi.org/10.1016/j.matpr.2021.04.615>

Lari, M. O., & Sahin, A. Z. (2018). Effect of retrofitting a silver/water nanofluid-based photovoltaic/thermal (PV/T) system with a PCM-thermal battery for residential applications. *Renewable Energy*, 122, 98–107. <https://doi.org/10.1016/j.renene.2018.01.034>

Le, V. T., Ngo, C. L., Le, Q. T., Ngo, T. T., Nguyen, D. N., & Vu, M. T. (2013). Surface modification and functionalization of carbon nanotube with some organic compounds. *Advances in Natural Sciences: Nanoscience and Nanotechnology*, 4(3), 2–7. <https://doi.org/10.1088/2043-6262/4/3/035017>

Leong, K. Y., Abdul Rahman, M. R., & Gurunathan, B. A. (2019). Nano-enhanced phase change materials: A review of thermo-physical properties, applications and challenges. *Journal of Energy Storage*, 21, 18–31. <https://doi.org/10.1016/j.est.2018.11.008>

Li, D., Xuan, Y., Li, Q., & Hong, H. (2017). Exergy and energy analysis of photovoltaic-thermoelectric hybrid systems. *Energy*, 126, 343–351. <https://doi.org/10.1016/j.energy.2017.03.042>

Li, J. F., Lu, W., Zeng, Y. B., & Luo, Z. P. (2014). Simultaneous enhancement of latent heat and thermal conductivity of docosane-based phase change material in the presence of spongy graphene. *Solar Energy Materials and Solar Cells*, 128, 48–51. <https://doi.org/10.1016/j.solmat.2014.05.018>

Lin, S. C., & Al-Kayiem, H. H. (2016). Evaluation of copper nanoparticles - Paraffin wax compositions for solar thermal energy storage. *Solar Energy*, 132, 267–278. <https://doi.org/10.1016/j.solener.2016.03.004>

Lin, W., Ma, Z., Cooper, P., Sohel, M. I., & Yang, L. (2016). Thermal performance investigation and optimization of buildings with integrated phase change materials and solar photovoltaic thermal collectors. *Energy and Buildings*, 116, 562–573. <https://doi.org/10.1016/j.enbuild.2016.01.041>

Lin, W., Ma, Z., Ren, H., Gschwander, S., & Wang, S. (2019). Multi-objective optimisation of thermal energy storage using phase change materials for solar air systems. *Renewable Energy*, 130, 1116–1129. <https://doi.org/10.1016/j.renene.2018.08.071>

Lin, W., Ma, Z., Sohel, M. I., & Cooper, P. (2014). Development and evaluation of a ceiling ventilation system enhanced by solar photovoltaic thermal collectors and phase change

materials. *Energy Conversion and Management*, 88, 218–230. <https://doi.org/10.1016/j.enconman.2014.08.019>

Lin, Y., Jia, Y., Alva, G., & Fang, G. (2018). Review on thermal conductivity enhancement, thermal properties and applications of phase change materials in thermal energy storage. *Renewable and Sustainable Energy Reviews*, 82, 2730–2742. <https://doi.org/10.1016/j.rser.2017.10.002>

Lin, Z., Wei, Z., Shuang, L., & Xiangyu, J. (2018). Experimental study on improving stability of PCM and MEPCM slurry with different surfactants. *International Journal of Low-Carbon Technologies*, 13(3), 272–276. <https://doi.org/10.1093/ijlct/cty027>

Liu, Y., Yu, K., Gao, X., Ren, M., Jia, M., & Yang, Y. (2020). Enhanced thermal properties of hydrate salt/poly (acrylate sodium) copolymer hydrogel as form-stable phase change material via incorporation of hydroxyl carbon nanotubes. *Solar Energy Materials and Solar Cells*, 208, 110387. <https://doi.org/10.1016/j.solmat.2019.110387>

Liu, Z., Zhang, Y., Zhang, L., Luo, Y., Wu, Z., Wu, J., Yin, Y., & Hou, G. (2018). Modeling and simulation of a photovoltaic thermal-compound thermoelectric ventilator system. *Applied Energy*, 228, 1887–1900. <https://doi.org/10.1016/j.apenergy.2018.07.006>

Lo Piano, S., & Smith, S. T. (2022). Energy demand and its temporal flexibility: Approaches, criticalities and ways forward. *Renewable and Sustainable Energy Reviews*, 160, 112249. <https://doi.org/10.1016/j.rser.2022.112249>

Lu, S., Liang, R., Zhang, J., & Zhou, C. (2019). Performance improvement of solar photovoltaic/thermal heat pump system in winter by employing vapor injection cycle. *Applied Thermal Engineering*, 155, 135–146. <https://doi.org/10.1016/j.applthermaleng.2019.03.038>

Ma, Z., Lin, W., & Sohel, M. I. (2016). Nano-enhanced phase change materials for improved building performance. *Renewable and Sustainable Energy Reviews*, 58, 1256–1268. <https://doi.org/10.1016/j.rser.2015.12.234>

Maatallah, T., Zachariah, R., & Al-Amri, F. G. (2019b). Exergo-economic analysis of a serpentine flow type water based photovoltaic thermal system with phase change material (PVT-PCM/water). *Solar Energy*, 193, 195–204. <https://doi.org/10.1016/j.solener.2019.09.063>

Mahian, O., Kianifar, A., Kalogirou, S. A., Pop, I., & Wongwises, S. (2013). A review of the applications of nanofluids in solar energy. *International Journal of Heat and Mass Transfer*, 57(2), 582–594. <https://doi.org/10.1016/j.ijheatmasstransfer.2012.10.037>

Makki, A., Omer, S., Su, Y., & Sabir, H. (2016). Numerical investigation of heat pipe-based photovoltaic-thermoelectric generator (HP-PV/TEG) hybrid system. *Energy Conversion and Management*, 112, 274–287. <https://doi.org/10.1016/j.enconman.2015.12.069>

Malvi, C. S., Dixon-Hardy, D. W., & Crook, R. (2011). Energy balance model of combined photovoltaic solar-thermal system incorporating phase change material. *Solar Energy*, 85(7), 1440–1446. <https://doi.org/10.1016/j.solener.2011.03.027>

Manoj Kumar, P., Mylsamy, K., & Saravanakumar, P. T. (2019). Experimental investigations on thermal properties of nano-SiO₂/paraffin phase change material (PCM) for solar thermal energy storage applications. *Energy Sources, Part A: Recovery, Utilization and Environmental Effects*, 0(0), 1–14. <https://doi.org/10.1080/15567036.2019.1607942>

Michael, J. J., Selvarasan, I., & Goic, R. (2016). Fabrication, experimental study and testing of a novel photovoltaic module for photovoltaic thermal applications. *Renewable Energy*, 90, 95–104. <https://doi.org/10.1016/j.renene.2015.12.064>

Migdał-mikuli, A., Mikuli, E., Dziembaj, R., Majda, D., & Hetma, Ł. (2004). Thermal decomposition of [Mg(NH₃)₆](NO₃)₂, [Ni(NH₃)₆](NO₃)₂ and [Ni(ND₃)₆](NO₃)₂. *Thermochimica Acta*, 419(3), 223–229. <https://doi.org/10.1016/j.tca.2004.01.035>

Mishra, A. K., Lahiri, B. B., & Philip, J. (2018). Thermal conductivity enhancement in organic phase change material (phenol-water system) upon addition of Al₂O₃, SiO₂ and TiO₂ nano-inclusions. *Journal of Molecular Liquids*, 269, 47–63. <https://doi.org/10.1016/j.molliq.2018.08.001>

Mishra, A. K., Lahiri, B. B., Solomon, V., & Philip, J. (2019). Nano-inclusion aided thermal conductivity enhancement in palmitic acid/di-methyl formamide phase change material for latent heat thermal energy storage. *Thermochimica Acta*, 678, 178309. <https://doi.org/10.1016/j.tca.2019.178309>

Mofijur, M., Mahlia, T. M. I., Silitonga, A. S., Ong, H. C., Silakhori, M., Hasan, M. H., Putra, N., & Ashrafur Rahman, S. M. (2019). Phase change materials (PCM) for solar energy usages and storage: An overview. *Energies*, 12(16), 1–20. <https://doi.org/10.3390/en12163167>

Mohamed, N. H., Soliman, F. S., El Maghraby, H., & Moustfa, Y. M. (2017). Thermal conductivity enhancement of treated petroleum waxes, as phase change material, by A nano alumina: Energy storage. *Renewable and Sustainable Energy Reviews*, 70, 1052–1058. <https://doi.org/10.1016/j.rser.2016.12.009>

Mojumder, J. C., Chong, W. T., Ong, H. C., Leong, K. Y., & Abdullah-Al-Mamoon. (2016). An experimental investigation on performance analysis of air type photovoltaic thermal collector system integrated with cooling fins design. *Energy and Buildings*, 130, 272–285. <https://doi.org/10.1016/j.enbuild.2016.08.040>

Morsy, M., Helal, M., El-Okr, M., & Ibrahim, M. (2014). Preparation, purification and characterization of high purity multi-wall carbon nanotube. *Spectrochimica Acta - Part A: Molecular and Biomolecular Spectroscopy*, 132, 594–598. <https://doi.org/10.1016/j.saa.2014.04.122>

Mousavi, S., Kasaean, A., Shafii, M. B., & Jahangir, M. H. (2018). Numerical investigation of the effects of a copper foam filled with phase change materials in a water-cooled photovoltaic/thermal system. *Energy Conversion and Management*, 163, 187–195. <https://doi.org/10.1016/j.enconman.2018.02.039>

Muhammad, H., Furqan, A., & Hamza Babar, J. (2021). *Thermal Energy Storage Storage Techniques, Advanced Materials, Thermophysical Properties and Applications*. Springer, Berlin; Springer nature Singapore; Springer

Naghdbishi, A., Yazdi, M. E., & Akbari, G. (2020). Experimental investigation of the effect of multi-wall carbon nanotube – Water/glycol based nanofluids on a PVT system integrated with PCM-covered collector. *Applied Thermal Engineering*, 178, 115556. <https://doi.org/10.1016/j.applthermaleng.2020.115556>

Nasiri, A., Shariaty-Niasar, M., Rashidi, A., Amrollahi, A., & Khodafarin, R. (2011). Effect of dispersion method on thermal conductivity and stability of nanofluid. *Experimental Thermal and Fluid Science*, 35(4), 717–723. <https://doi.org/10.1016/j.expthermflusci.2011.01.006>

Nasrin, R., Rahim, N. A., Fayaz, H., & Hasanuzzaman, M. (2018). Water/MWCNT nanofluid based cooling system of PVT: Experimental and numerical research. *Renewable Energy*, 121, 286–300. <https://doi.org/10.1016/j.renene.2018.01.014>

Naveenkumar, R., Divakaran, S., Aravindhasamy, P., Eswaraaravinth, R., Ganesan, N., & Ravichandran, M. (2020). Role of phase changing materials and other parameters to enhance the thermal performance of solar still. *Materials Today: Proceedings*, 33, 3676–3682. <https://doi.org/10.1016/j.matpr.2020.05.798>

Nazir, H., Batool, M., Bolivar Osorio, F. J., Isaza-Ruiz, M., Xu, X., Vignarooban, K., Phelan, P., Inamuddin, & Kannan, A. M. (2019). Recent developments in phase change materials for energy storage applications: A review. *International Journal of Heat and Mass Transfer*, 129, 491–523. <https://doi.org/10.1016/j.ijheatmasstransfer.2018.09.126>

Nazri, N. S., Fudholi, A., Bakhtyar, B., Yen, C. H., Ibrahim, A., Ruslan, M. H., Mat, S., & Sopian, K. (2018). Energy economic analysis of photovoltaic-thermal-thermoelectric (PVT-TE) air collectors. *Renewable and Sustainable Energy Reviews*, 92, 187–197. <https://doi.org/10.1016/j.rser.2018.04.061>

Nazri, N. S., Fudholi, A., Mustafa, W., Yen, C. H., Mohammad, M., Ruslan, M. H., & Sopian, K. (2019). Exergy and improvement potential of hybrid photovoltaic thermal/thermoelectric (PVT/TE) air collector. *Renewable and Sustainable Energy Reviews*, 111, 132–144. <https://doi.org/10.1016/j.rser.2019.03.024>

Nižetić, S., Jurčević, M., Čoko, D., Arıcı, M., & Hoang, A. T. (2021). Implementation of phase change materials for thermal regulation of photovoltaic thermal systems: Comprehensive analysis of design approaches. *Energy*, 228. <https://doi.org/10.1016/j.energy.2021.120546>

Noori, M. M., Ali, H., Arjmand, M., & Jafari, S. H. (2019). Paraffin / CuO nanocomposites as phase change materials : Effect of surface modification of CuO. *Polymer composites* 40, 1–9. <https://doi.org/10.1002/pc.25298>

Norizan, M. N., Moklis, M. H., Ngah Demon, S. Z., Halim, N. A., Samsuri, A., Mohamad, I. S., Knight, V. F., & Abdullah, N. (2020). Carbon nanotubes: Functionalisation and their application in chemical sensors. *RSC Advances*, 10(71), 43704–43732. <https://doi.org/10.1039/d0ra09438b>

Nouira, M., & Sammouda, H. (2018). Numerical study of an inclined photovoltaic system coupled with phase change material under various operating conditions. *Applied Thermal Engineering*, 141(June), 958–975. <https://doi.org/10.1016/j.aplthermaleng.2018.06.039>

Oró, E., de Gracia, A., Castell, A., Farid, M. M., & Cabeza, L. F. (2012). Review on phase change materials (PCMs) for cold thermal energy storage applications. *Applied Energy*, 99, 513–533. <https://doi.org/10.1016/j.apenergy.2012.03.058>

Othman, M. Y., Hamid, S. A., Tabook, M. A. S., Sopian, K., Roslan, M. H., & Ibarahim, Z. (2016). Performance analysis of PV/T Combi with water and air heating system: An experimental study. *Renewable Energy*, 86, 716–722. <https://doi.org/10.1016/j.renene.2015.08.061>

Özakin, A. N., & Kaya, F. (2019). Effect on the exergy of the PVT system of fins added to an air-cooled channel: A study on temperature and air velocity with ANSYS Fluent. *Solar Energy*, 184 561–569. <https://doi.org/10.1016/j.solener.2019.03.100>

Pang, W., Zhang, Q., Cui, Y., Zhang, L., Yu, H., Zhang, X., Zhang, Y., & Yan, H. (2019). Numerical simulation and experimental validation of a photovoltaic/thermal system based on a roll-bond aluminum collector. *Energy*, 187, 115990. <https://doi.org/10.1016/j.energy.2019.115990>

Parameshwaran, R., Jayavel, R., & Kalaiselvam, S. (2013). Study on thermal properties of organic ester phase-change material embedded with silver nanoparticles. *Journal of Thermal Analysis and Calorimetry*, 114(2), 845–858. <https://doi.org/10.1007/s10973-013-3064-9>

Phase Change Material Products Limited. (2013). *PlusICE Phase Change Materials Phase*.

Popovici, C. G., Hudișteanu, S. V., Mateescu, T. D., & Cherecheș, N. C. (2016). Efficiency Improvement of Photovoltaic Panels by Using Air Cooled Heat Sinks. *Energy Procedia*, 85, 425–432. <https://doi.org/10.1016/j.egypro.2015.12.223>

Prieto, C., Ruiz-cabañas, F. J., Rodríguez-sánchez, A., Rubio, C., Fernández, A. I., Martínez, M., Oró, E., & Cabeza, L. F. (2019). *Effect of the impurity magnesium nitrate in the thermal decomposition of the solar salt.* 192, 186–192.

Pujastuti, S., & Wulan, P. P. D. K. (2019). The effect of hydrogen peroxide (H_2O_2) on carbon nanotubes solubility as drug delivery material for cancer with covalent functionalization. *AIP Conference Proceedings*, 2092. <https://doi.org/10.1063/1.5096710>

Qian, T., Li, J., Min, X., Guan, W., Deng, Y., & Ning, L. (2015). Enhanced thermal conductivity of PEG/diatomite shape-stabilized phase change materials with Ag nanoparticles for thermal energy storage. *Journal of Materials Chemistry A*, 3(16), 8526–8536. <https://doi.org/10.1039/c5ta00309a>

Qu, Y., Wang, S., Tian, Y., & Zhou, D. (2019). Comprehensive evaluation of Paraffin-HDPE shape stabilized PCM with hybrid carbon nano-additives. *Applied Thermal Engineering*, 163. <https://doi.org/10.1016/j.applthermaleng.2019.114404>

Qu, Y., Wang, S., Zhou, D., & Tian, Y. (2020). Experimental study on thermal conductivity of paraffin-based shape-stabilized phase change material with hybrid carbon nano-additives. *Renewable Energy*, 146, 2637–2645. <https://doi.org/10.1016/j.renene.2019.08.098>

Ranjbar, S., Masoumi, H., Haghghi Khoshkhoo, R., & Mirfendereski, M. (2020). Experimental investigation of stability and thermal conductivity of phase change materials containing pristine and functionalized multi-walled carbon nanotubes. *Journal of Thermal Analysis and Calorimetry*, 140(5), 2505–2518. <https://doi.org/10.1007/s10973-019-09005-x>

Rashidi, S., Yang, L., Khoosh-Ahang, A., Jing, D., & Mahian, O. (2020). Entropy generation analysis of different solar thermal systems. *Environmental Science and Pollution Research*, 27(17), 20699–20724. <https://doi.org/10.1007/s11356-020-08472-2>

Ren, H., Ma, Z., Lin, W., Fan, W., & Li, W. (2018). Integrating photovoltaic thermal collectors and thermal energy storage systems using phase change materials with rotary desiccant cooling systems. *Sustainable Cities and Society*, 36, 131–143. <https://doi.org/10.1016/j.scs.2017.10.021>

Renewable, I., & Agency, E. (2021). Renewable capacity statistics and Renewable market update, IEA 2021, <https://www.iea.org/reports/renewable-energy-market-update-may-2022>.

S. Hirano, T.Saitoh, O.Masaaki, Y. M. (2001). Temperature dependence of thermophysical properties of di sodium hydrogen phosphate dodecahydrate. *Journal of Thermophysics and Heat Transfer*, 15(3), 340–346. <https://doi.org/10.2514/2.6613>

S. Sternberg, A. M. (1983). Temperature dependence of thermalconductivity in $Ca(NO_3)_2 \cdot 4H_2O - nH_2O$. *Sytem, Revue Roumaine de Chimie*, 23(5), 437–444. doi:10.1007/s10973-006-7526-1

Sadeghi, G. (2022). Energy storage on demand: Thermal energy storage development, materials, design, and integration challenges. *Energy Storage Materials*, 46, 192–222. <https://doi.org/10.1016/j.ensm.2022.01.017>

- Safari, A., Saidur, R., Sulaiman, F. A., Xu, Y., & Dong, J. (2017). A review on supercooling of Phase Change Materials in thermal energy storage systems. *Renewable and Sustainable Energy Reviews*, 70, 905–919. <https://doi.org/10.1016/j.rser.2016.11.272>
- Salem, M. R., Elsayed, M. M., Abd-Elaziz, A. A., & Elshazly, K. M. (2019). Performance enhancement of the photovoltaic cells using Al₂O₃/PCM mixture and/or water cooling-techniques. *Renewable Energy*, 138, 876–890. <https://doi.org/10.1016/j.renene.2019.02.032>
- Sami, S., & Etesami, N. (2017). Improving thermal characteristics and stability of phase change material containing TiO₂ nanoparticles after thermal cycles for energy storage. *Applied Thermal Engineering*, 124, 346–352. <https://doi.org/10.1016/j.applthermaleng.2017.06.023>
- Sarafraz, M. M., Safaei, M. R., Leon, A. S., Tlili, I., Alkanhal, T. A., Tian, Z., Goodarzi, M., & Arjomandi, M. (2019). Experimental investigation on thermal performance of a PV/T-PCM (photovoltaic/thermal) system cooling with a PCM and nanofluid. *Energies*, 12(13), 1–16. <https://doi.org/10.3390/en12132572>
- Sardarabadi, M., & Passandideh-Fard, M. (2016). Experimental and numerical study of metal-oxides/water nanofluids as coolant in photovoltaic thermal systems (PVT). *Solar Energy Materials and Solar Cells*, 157, 533–542. <https://doi.org/10.1016/j.solmat.2016.07.008>
- Sardarabadi, M., Passandideh-Fard, M., Maghrebi, M. J., & Ghazikhani, M. (2017). Experimental study of using both ZnO/ water nanofluid and phase change material (PCM) in photovoltaic thermal systems. *Solar Energy Materials and Solar Cells*, 161, 62–69. <https://doi.org/10.1016/j.solmat.2016.11.032>
- Sathe, T. M., & Dhoble, A. S. (2017). A review on recent advancements in photovoltaic thermal techniques. *Renewable and Sustainable Energy Reviews*, 76, 645–672. <https://doi.org/10.1016/j.rser.2017.03.075>
- Scott B.W (1960). The Absorption of Radiation in Bone. *Australasian Radiology*, 4(2), 129–132. <https://doi.org/10.1111/j.1440-1673.1960.tb01091.x>
- Shah, R., & Srinivasan, P. (2018). Hybrid Photovoltaic and Solar Thermal Systems (PVT): Performance Simulation and Experimental Validation. *Materials Today: Proceedings*, 5(11), 22998–23006. <https://doi.org/10.1016/j.matpr.2018.11.028>
- Shahsavar, A. (2021). Experimental evaluation of energy and exergy performance of a nanofluid-based photovoltaic/thermal system equipped with a sheet-and-sinusoidal serpentine tube collector. *Journal of Cleaner Production*, 287, 125064. <https://doi.org/10.1016/j.jclepro.2020.125064>
- Sharma, A., Tyagi, V. V., Chen, C. R., & Buddhi, D. (2009). Review on thermal energy storage with phase change materials and applications. *Renewable and Sustainable Energy Reviews*, 13(2), 318–345. <https://doi.org/10.1016/j.rser.2007.10.005>

Sharma, M. K. (2022). Alternative designs and technological advancements of phase change material integrated photovoltaics : A state-of-the-art review. *Journal of Energy Storage*, 48, 104020. <https://doi.org/10.1016/j.est.2022.104020>

Sharma, S., Micheli, L., Chang, W., Tahir, A. A., Reddy, K. S., & Mallick, T. K. (2017). Nano-enhanced Phase Change Material for thermal management of BICPV. *Applied Energy*, 208, 719–733. <https://doi.org/10.1016/j.apenergy.2017.09.076>

Sharma, Shivangi, Tahir, A., Reddy, K. S., & Mallick, T. K. (2016). Performance enhancement of a Building-Integrated Concentrating Photovoltaic system using phase change material. *Solar Energy Materials and Solar Cells*, 149, 29–39. <https://doi.org/10.1016/j.solmat.2015.12.035>

Shehadeh, S. H., Aly, H. H., & El-Hawary, M. E. (2019). Investigation of photovoltaic coverage ratio for maximum overall thermal energy of photovoltaic thermal system. *Renewable Energy*, 134, 757–768. <https://doi.org/10.1016/j.renene.2018.11.080>

Sheikholeslami, M. (2018). Numerical simulation for solidification in a LHTESS by means of nano-enhanced PCM. *Journal of the Taiwan Institute of Chemical Engineers*, 86, 25–41. <https://doi.org/10.1016/j.jtice.2018.03.013>

Shimoda, Y., Yamaguchi, Y., Iwafune, Y., Hidaka, K., Meier, A., Yagita, Y., Kawamoto, H., & Nishikiori, S. (2020). Energy demand science for a decarbonized society in the context of the residential sector. *Renewable and Sustainable Energy Reviews*, 132, 110051. <https://doi.org/10.1016/j.rser.2020.110051>

Shin, D., & Banerjee, D. (2011). Enhancement of specific heat capacity of high-temperature silica-nanofluids synthesized in alkali chloride salt eutectics for solar thermal-energy storage applications. *International Journal of Heat and Mass Transfer*, 54(5–6), 1064–1070. <https://doi.org/10.1016/j.ijheatmasstransfer.2010.11.017>

Shukla, A. (2015). Latent heat storage through phase change materials. *Resonance*, 20(6), 532–541. <https://doi.org/10.1007/s12045-015-0212-5>

Shukla, K. N. (2015). Heat Pipe for Aerospace Applications—An Overview. *Journal of Electronics Cooling and Thermal Control*, 05(01), 1–14. <https://doi.org/10.4236/jectc.2015.51001>

Shyam, Tiwari, G. N., Fischer, O., Mishra, R. K., & Al-Helal, I. M. (2016). Performance evaluation of N-photovoltaic thermal (PVT) water collectors partially covered by photovoltaic module connected in series: An experimental study. *Solar Energy*, 134, 302–313. <https://doi.org/10.1016/j.solener.2016.05.013>

Simón-Allué, R., Guedea, I., Villén, R., & Brun, G. (2019). Experimental study of Phase Change Material influence on different models of Photovoltaic-Thermal collectors. *Solar Energy*,

Singh, R. P., Sze, J. Y., Kaushik, S. C., Rakshit, D., & Romagnoli, A. (2021). Thermal performance enhancement of eutectic PCM laden with functionalised graphene nanoplatelets for an efficient solar absorption cooling storage system. *Journal of Energy Storage*, 33, 102092. <https://doi.org/10.1016/j.est.2020.102092>

Singh, S., Agrawal, S., & Avasthi, D. V. (2016). Design, modeling and performance analysis of dual channel semitransparent photovoltaic thermal hybrid module in the cold environment. *Energy Conversion and Management*, 114, 241–250. <https://doi.org/10.1016/j.enconman.2016.02.023>

Sohel, M. I., & Cooper, P. (2013). A theoretical investigation of a solar photovoltaic thermal system integrated with phase change materials. *International Conference on Sustainable Energy technologies-Hong Kong* 1265–1272.

Srimanickam, B., Vijayalakshmi, M. M., & Natarajan, E. (2015). Experimental Study of Exergy Analysis on Flat Plate Solar Photovoltaic Thermal (PV/T) Hybrid System. *Applied Mechanics and Materials*, 787, 82–87. <https://doi.org/10.4028/www.scientific.net/amm.787.82>

Su, D., Jia, Y., Huang, X., Alva, G., Tang, Y., & Fang, G. (2016). Dynamic performance analysis of photovoltaic-thermal solar collector with dual channels for different fluids. *Energy Conversion and Management*, 120, 13–24. <https://doi.org/10.1016/j.enconman.2016.04.095>

Su, D., Jia, Y., Lin, Y., & Fang, G. (2017). Maximizing the energy output of a photovoltaic–thermal solar collector incorporating phase change materials. *Energy and Buildings*, 153, 382–391. <https://doi.org/10.1016/j.enbuild.2017.08.027>

Sun, X., Liu, L., Mo, Y., Li, J., & Li, C. (2020). Enhanced thermal energy storage of a paraffin-based phase change material (PCM) using nano carbons. *Applied Thermal Engineering*, 181, 115992. <https://doi.org/10.1016/j.applthermaleng.2020.115992>

Suresh Kumar, K. R., & Kalaiselvam, S. (2017). Experimental investigations on the thermophysical properties of CuO-palmitic acid phase change material for heating applications. *Journal of Thermal Analysis and Calorimetry*, 129(3), 1647–1657. <https://doi.org/10.1007/s10973-017-6301-9>

Suresh Kumar, K. R., Parameshwaran, R., & Kalaiselvam, S. (2017). Preparation and characterization of hybrid nanocomposite embedded organic methyl ester as phase change material. *Solar Energy Materials and Solar Cells*, 171, 148–160. <https://doi.org/10.1016/j.solmat.2017.06.031>

Tao, Y. B., & He, Y. L. (2018). A review of phase change material and performance enhancement method for latent heat storage system. *Renewable and Sustainable Energy Reviews*, 93, 245–

259. <https://doi.org/10.1016/j.rser.2018.05.028>

Tariq, S. L., Ali, H. M., Akram, M. A., Janjua, M. M., & Ahmadlouydarab, M. (2020). Nanoparticles enhanced Phase Change Materials (NePCMs) -A Recent Review. *Applied Thermal Engineering*, 208, 115305. <https://doi.org/10.1016/j.applthermaleng.2020.115305>

Teng, T. P., & Yu, C. C. (2012). Characteristics of phase-change materials containing oxide nano-additives for thermal storage. *Nanoscale Research Letters*, 7, 1–10. <https://doi.org/10.1186/1556-276X-7-611>

Tiwari, S., Tiwari, G. N., & Al-Helal, I. M. (2016). Performance analysis of photovoltaic-thermal (PVT) mixed mode greenhouse solar dryer. *Solar Energy*, 133, 421–428. <https://doi.org/10.1016/j.solener.2016.04.033>

Tripathi, R., Tiwari, G. N., & Dwivedi, V. K. (2016). Overall energy, exergy and carbon credit analysis of N partially covered Photovoltaic Thermal (PVT) concentrating collector connected in series. *Solar Energy*, 136, 260–267. <https://doi.org/10.1016/j.solener.2016.07.002>

Tyagi, V. V., Pandey, A. K., Kothari, R., & Tyagi, S. K. (2014). Thermodynamics and performance evaluation of encapsulated PCM-based energy storage systems for heating application in building. *Journal of Thermal Analysis and Calorimetry*, 115(1), 915–924. <https://doi.org/10.1007/s10973-013-3215-z>

Verma, S. K., & Tiwari, A. K. (2015). Progress of nanofluid application in solar collectors: A review. *Energy Conversion and Management*, 100, 324–346. <https://doi.org/10.1016/j.enconman.2015.04.071>

Vivekananthan, M., & Amirtham, V. A. (2019). Characterisation and thermophysical properties of graphene nanoparticles dispersed erythritol PCM for medium temperature thermal energy storage applications. *Thermochimica Acta*, 676, 94–103. <https://doi.org/10.1016/j.tca.2019.03.037>

Wang, S. Y. W. H., & Zhu, S. X. D. S. (2012). An investigation of melting / freezing characteristics of nanoparticle-enhanced phase change materials. *Journal of thermal analysis and calorimetry*, 110, 1127–1131. <https://doi.org/10.1007/s10973-011-2080-x>

Wen, R., Zhu, X., Yang, C., Sun, Z., Zhang, L., Xu, Y., Qiao, J., Wu, X., Min, X., & Huang, Z. (2022). A novel composite phase change material from lauric acid, nano-Cu and attapulgite: Preparation, characterization and thermal conductivity enhancement. *Journal of Energy Storage*, 46, 103921. <https://doi.org/10.1016/j.est.2021.103921>

Wong-Pinto, L. S., Milian, Y., & Ushak, S. (2020). Progress on use of nanoparticles in salt hydrates as phase change materials. *Renewable and Sustainable Energy Reviews*, 122, 109727. <https://doi.org/10.1016/j.rser.2020.109727>

Wongwuttanasatian, T., Sarikarin, T., & Suksri, A. (2020). Performance enhancement of a photovoltaic module by passive cooling using phase change material in a finned container heat sink. *Solar Energy*, 195, 47–53. <https://doi.org/10.1016/j.solener.2019.11.053>

Wu, S. Y., Wang, T., Xiao, L., & Shen, Z. G. (2019). Effect of cooling channel position on heat transfer characteristics and thermoelectric performance of air-cooled PV/T system. *Solar Energy*, 180, 489–500. <https://doi.org/10.1016/j.solener.2019.01.043>

Wu, T., Xie, N., Niu, J., Luo, J., Gao, X., fang, Y., & Zhang, Z. (2020). Preparation of a low-temperature nanofluid phase change material: MgCl₂–H₂O eutectic salt solution system with multi-walled carbon nanotubes (MWCNTs). *International Journal of Refrigeration*, 113, 136–144. <https://doi.org/10.1016/j.ijrefrig.2020.02.008>

Wulan, P. P. D. K., Ulwani, S. H., Wulandari, H., Purwanto, W. W., & Mulia, K. (2018). The effect of hydrochloric acid addition to increase carbon nanotubes dispersibility as drug delivery system by covalent functionalization. *IOP Conference Series: Materials Science and Engineering*, 316(1). <https://doi.org/10.1088/1757-899X/316/1/012013>

Xu, H., Wang, N., Zhang, C., Qu, Z., & Karimi, F. (2021). Energy conversion performance of a PV/T-PCM system under different thermal regulation strategies. *Energy Conversion and Management*, 229, 113660. <https://doi.org/10.1016/j.enconman.2020.113660>

Yadav, C., & Rekha Sahoo, R. (2020). Experimental analysis for optimum thermal performance and thermophysical parameters of MWCNT based capric acid PCM by using T-history method. *Powder Technology*, 364, 392–403. <https://doi.org/10.1016/j.powtec.2020.02.008>

Yang, L., Huang, J. nan, & Zhou, F. (2020). Thermophysical properties and applications of nano-enhanced PCMs: An update review. *Energy Conversion and Management*, 214, 112876. <https://doi.org/10.1016/j.enconman.2020.112876>

Yang, X., Sun, L., Yuan, Y., Zhao, X., & Cao, X. (2018). Experimental investigation on performance comparison of PV/T-PCM system and PV/T system. *Renewable Energy*, 119, 152–159. <https://doi.org/10.1016/j.renene.2017.11.094>

Yin, H. M., Yang, D. J., Kelly, G., & Garant, J. (2013). Design and performance of a novel building integrated PV/thermal system for energy efficiency of buildings. *Solar Energy*, 87(1), 184–195. <https://doi.org/10.1016/j.solener.2012.10.022>

Yu, M., Chen, F., Zheng, S., Zhou, J., Zhao, X., Wang, Z., Li, G., Li, J., Diallo, T. M. O., & Hardy, D. (2019). Experimental Investigation of a Novel Solar Micro-Channel Loop-Heat-Pipe Photovoltaic/Thermal (MC-LHP-PV/T) System for Heat and Power Generation. *Applied Energy*, 256, 113929. <https://doi.org/10.1016/j.apenergy.2019.113929>

Yu, W., & Xie, H. (2012). A review on nanofluids: Preparation, stability mechanisms, and applications. *Journal of Nanomaterials*, 2012. 1-17. <https://doi.org/10.1155/2012/435873>

Yuan, P., Zhang, P., Liang, T., & Zhai, S. (2019). Effects of surface functionalization on thermal and mechanical properties of graphene/polyethylene glycol composite phase change materials. *Applied Surface Science*, 485, 402–412. <https://doi.org/10.1016/j.apsusc.2019.04.011>

Zhang, S., Wu, J. Y., Tse, C. T., & Niu, J. (2012). Effective dispersion of multi-wall carbon nanotubes in hexadecane through physiochemical modification and decrease of supercooling. *Solar Energy Materials and Solar Cells*, 96(1), 124–130. <https://doi.org/10.1016/j.solmat.2011.09.032>

Zhou, Yan, Wang, X., Liu, X., Sheng, D., Ji, F., Dong, L., Xu, S., Wu, H., & Yang, Y. (2019). Multifunctional ZnO/polyurethane-based solid-solid phase change materials with graphene aerogel. *Solar Energy Materials and Solar Cells*, 193, 13–21. <https://doi.org/10.1016/j.solmat.2018.12.041>

Zhou, Yuekuan, Liu, X., & Zhang, G. (2017). Performance of buildings integrated with a photovoltaic-thermal collector and phase change materials. *Procedia Engineering*, 205, 1337–1343. <https://doi.org/10.1016/j.proeng.2017.10.109>

Zhu, W., Deng, Y., Wang, Y., Shen, S., & Gulfam, R. (2016). High-performance photovoltaic-thermoelectric hybrid power generation system with optimized thermal management. *Energy*, 100, 91–101. <https://doi.org/10.1016/j.energy.2016.01.055>