

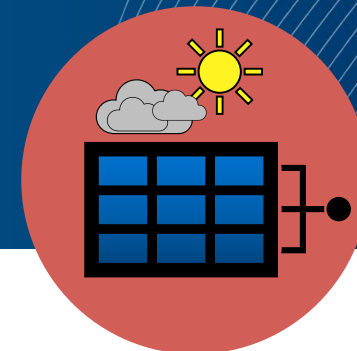
APPLICATION OF NOWCASTING TO REDUCE THE IMPACT OF IRRADIANCE RAMPS ON PV POWER PLANTS

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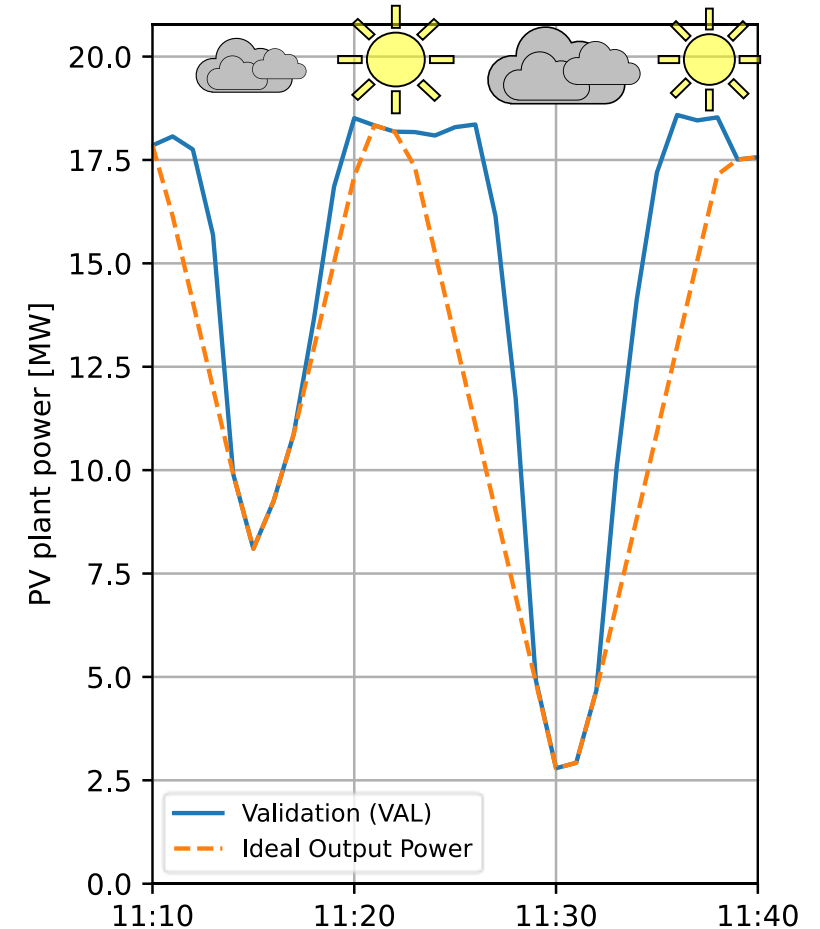


WHY POWER SMOOTHING?

- **Solar energy challenges grid stability [1]**
 - e.g. grid frequency balance [2] [3]
- **Irradiance fluctuations cause ramps**
- **Proposed solution: Power smoothing [4] [5]**
 - (e.g. 10% power / min)

- [1] Ottmar Edenhofer et al. IPCC, 2011: Summary for Policymakers.
- [2] Esteban A. Soto et al. "Analysis of Grid Disturbances Caused by Massive Integration of Utility Level Solar Power Systems".
- [3] N. Mithulananthan, R. Bansal, and V. Ramachandaramurthy, "A review of key power system stability challenges for large-scale PV integration".
- [4] Remember Samu et al. "Applications for solar irradiance nowcasting in the control of microgrids: A review".
- [5] Qianwei Zheng et al. "Overview of grid codes for photovoltaic integration".

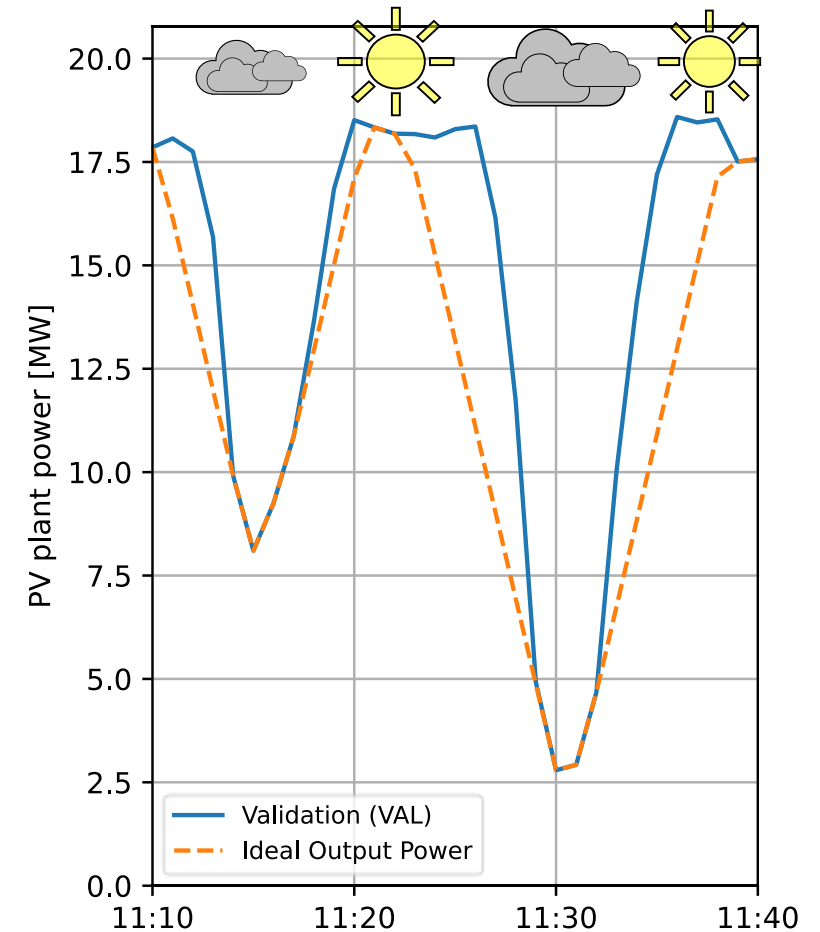
Example: Power Fluctuations



WHICH SOLUTIONS EXIST?

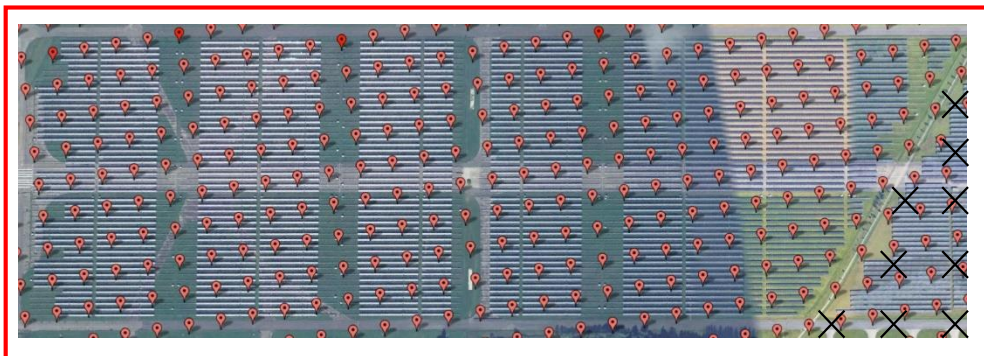
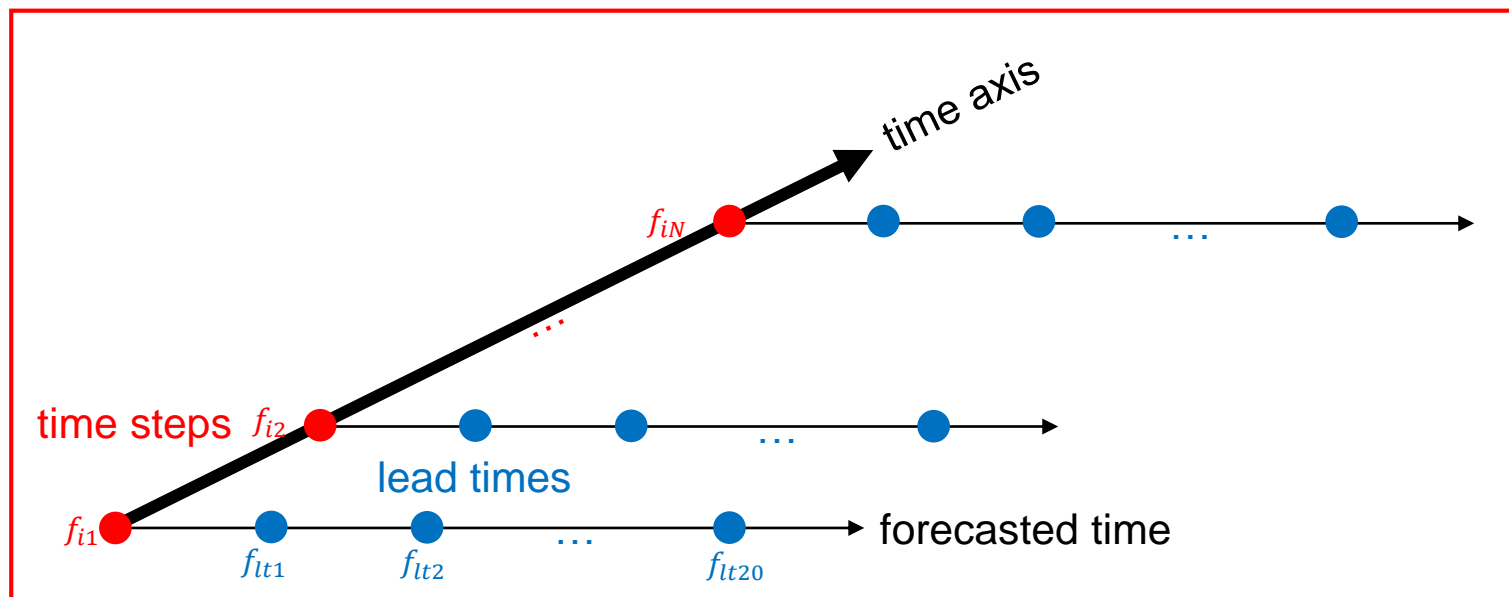
- **Current solution: energy storage**
(e.g. batteries, ...)
- **Nowcasting: short-term solar irradiance forecasting**
- **Ideal nowcasts can substitute battery storage completely [6]**
But: Nowcasts with high resolution required
& uncertainties are decisive

Example: Power Fluctuations

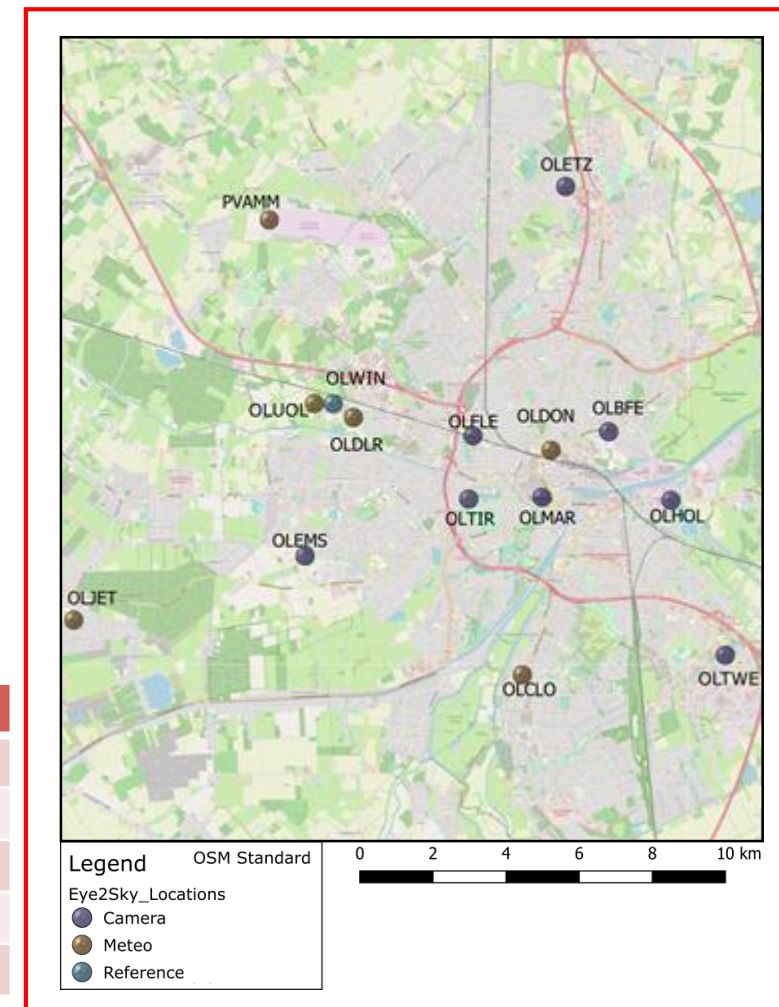


➤ [6] Mojtaba Saleh et al. "Battery-less short-term smoothing of photovoltaic generation using sky camera".

PROBABILISTIC NOWCASTS

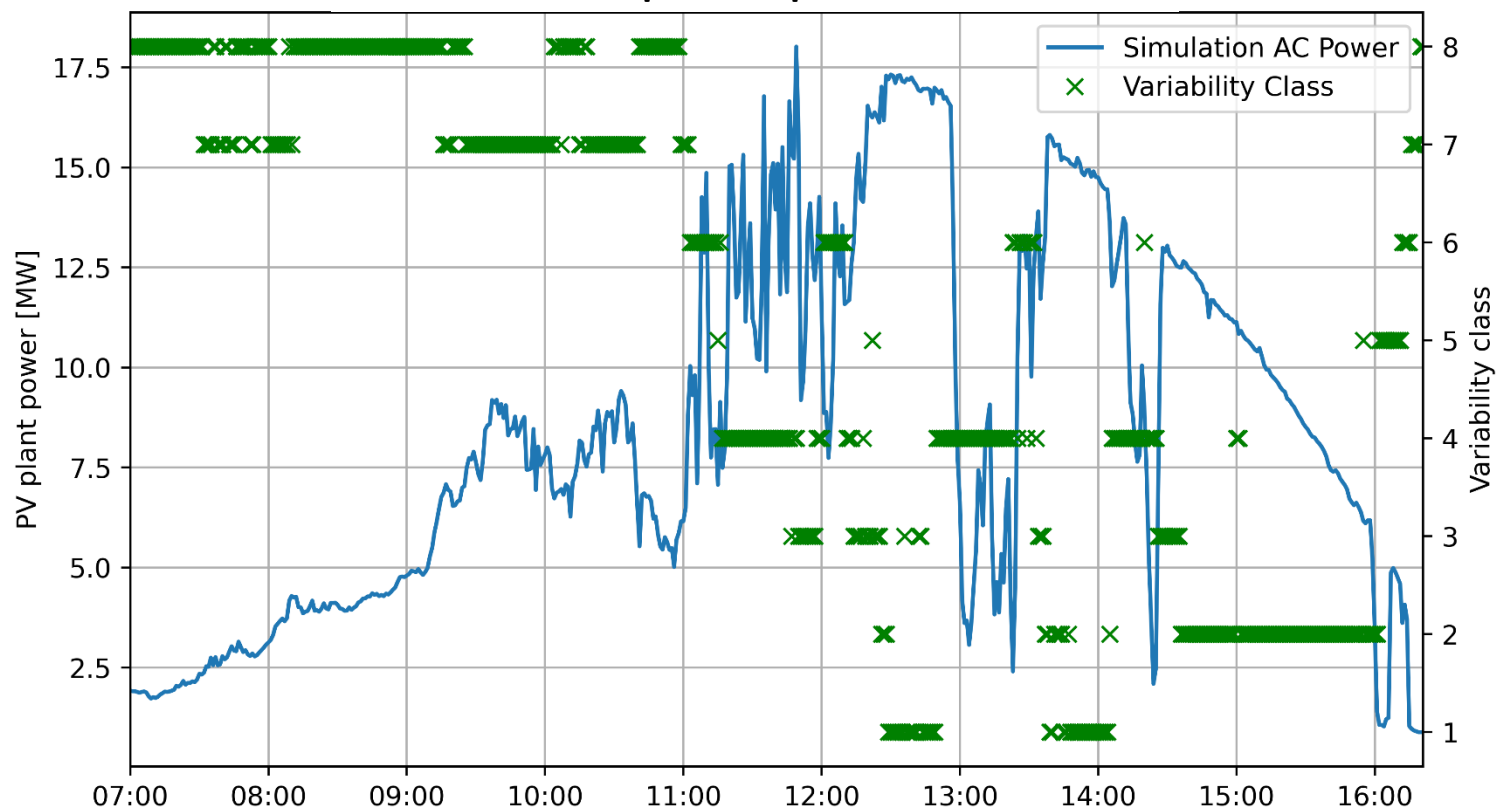


Parameter	ASI network
Spatial resolution	50 m
Extent	up to 156 km ²
Forecasts update	30 s
Forecast step	1 min
Forecast horizon	20 min



CLASSIFICATION

PV plant power



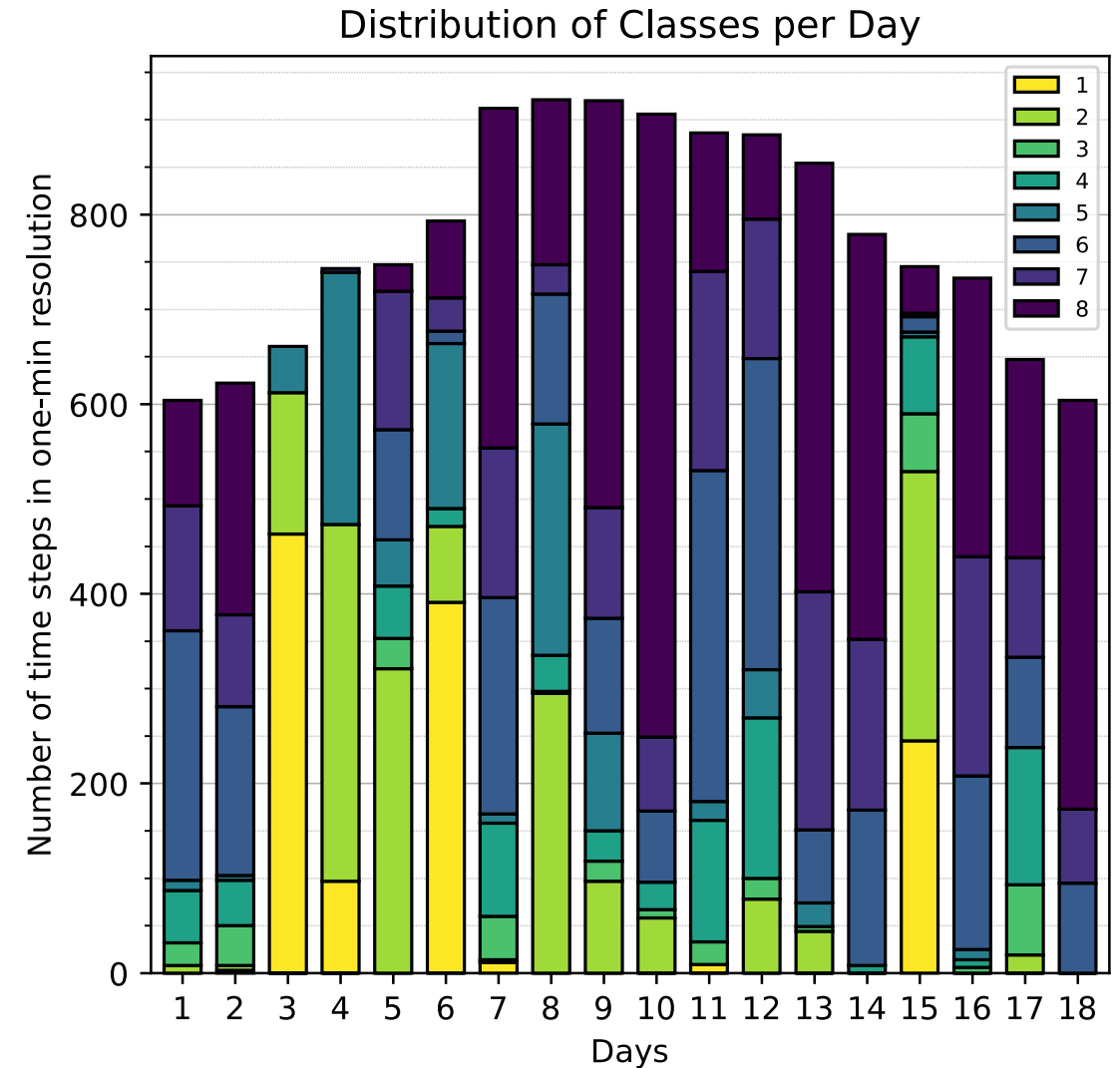
Class	Sky conditions	Variability
1	Mostly clear sky	Low variability
2	Almost clear sky	Low variability
3	Almost clear sky	Medium variability
4	Partly cloudy	High variability
5	Partly cloudy	Medium variability
6	Partly cloudy	High variability
7	Almost overcast	Medium variability
8	Mostly overcast	Low variability

DATASET

- **nowcasts for 18 test days with high variability conditions**

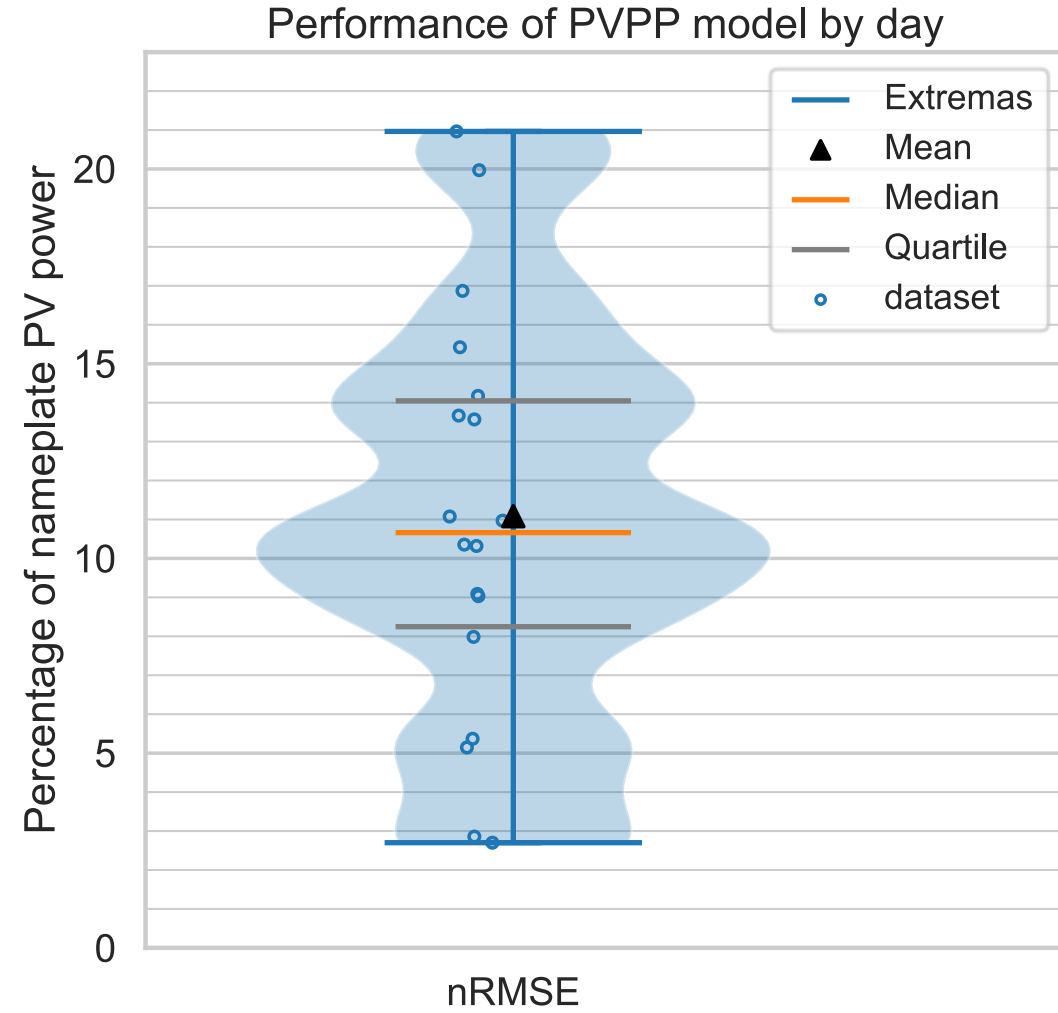
Days have large range of classes and vary from each other

- **PV power plant production data (Validation)**



MODEL PERFORMANCE

- **Simulated power vs. validation data**
- **18 day test dataset**
with various weather conditions
- **nRMSE between 2.7 and 21.7% (mean 12.0%)**
(normalized to max power of day)
- **nBIAS of +0.5%**

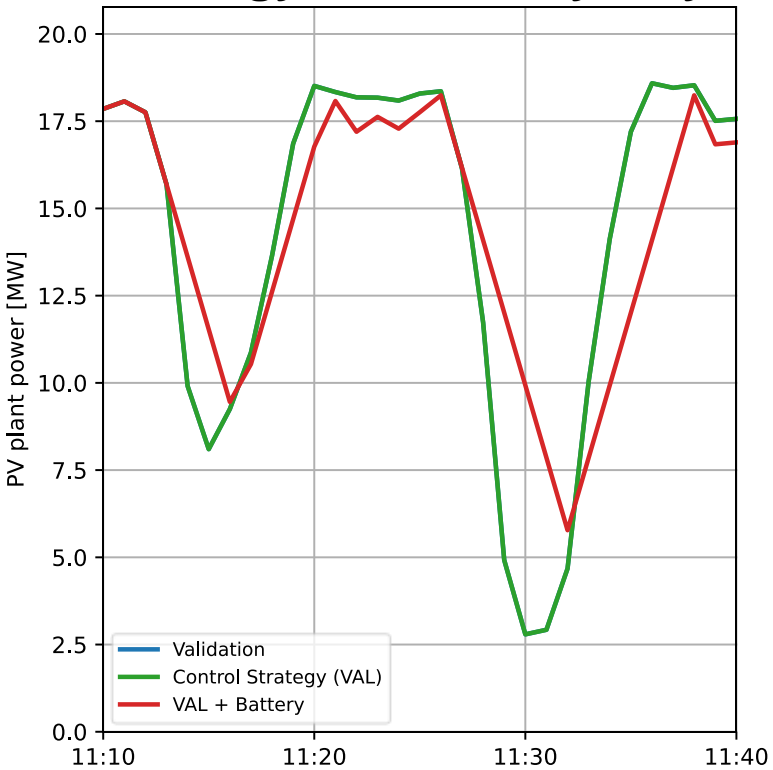


3 STRATEGIES: VAL, IDV & MIX

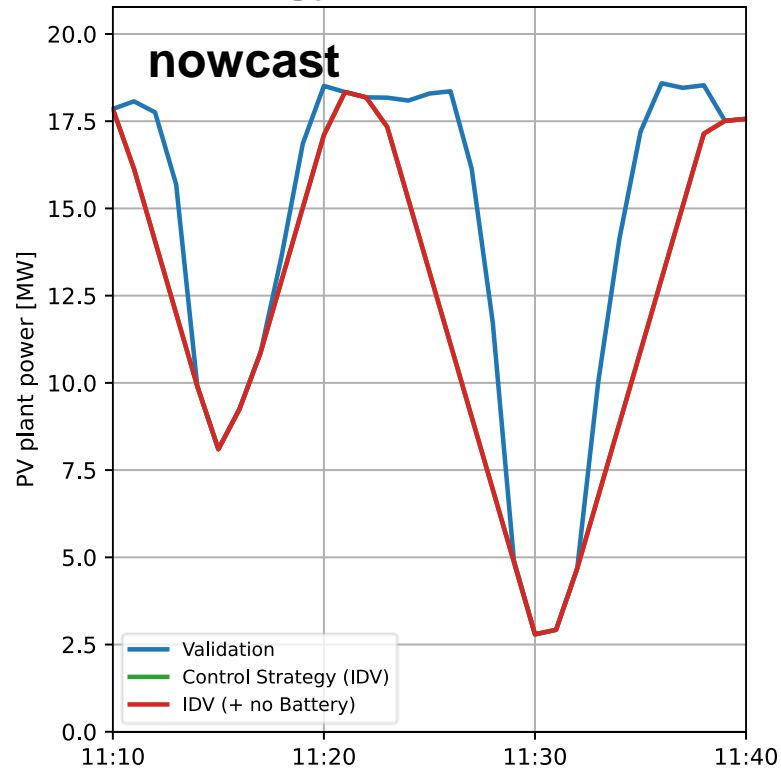
- **Battery works as a fail-safe: only interferes in case of control strategy failure**

System power = output power + battery

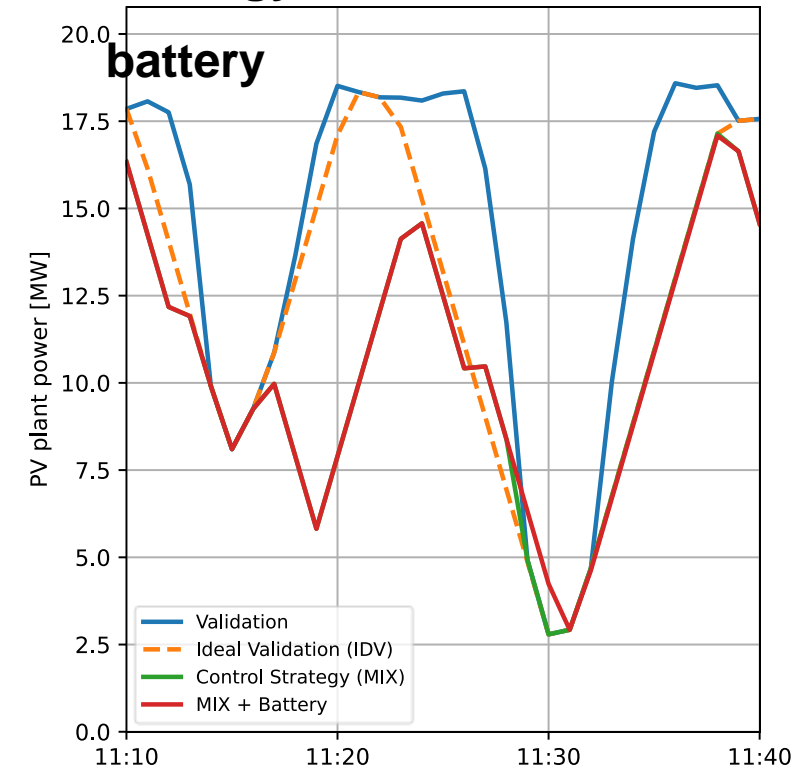
Strategy VAL: battery only



Strategy IDV: ideal



Strategy MIX: nowcast + battery

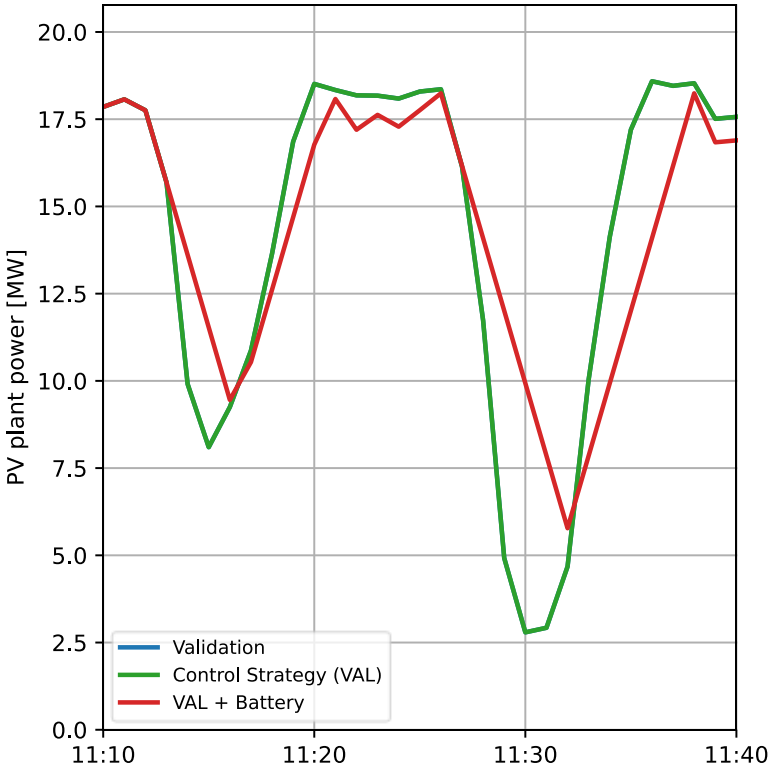


3 STRATEGIES: VAL, IDV & MIX

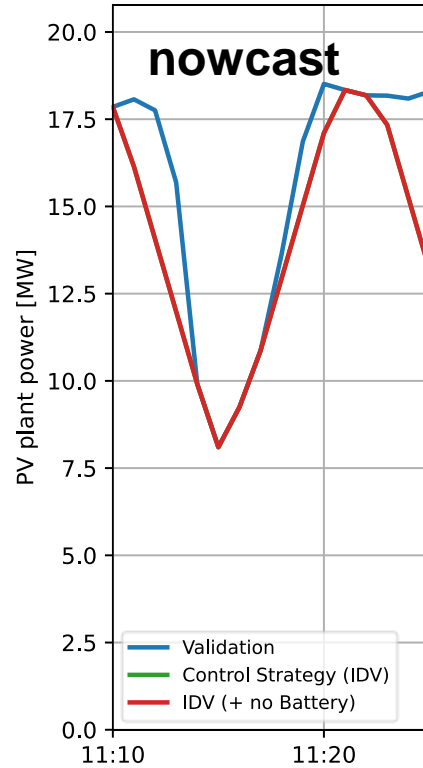
- **Battery works as a fail-safe: only interferes in case**

System power = output power + battery

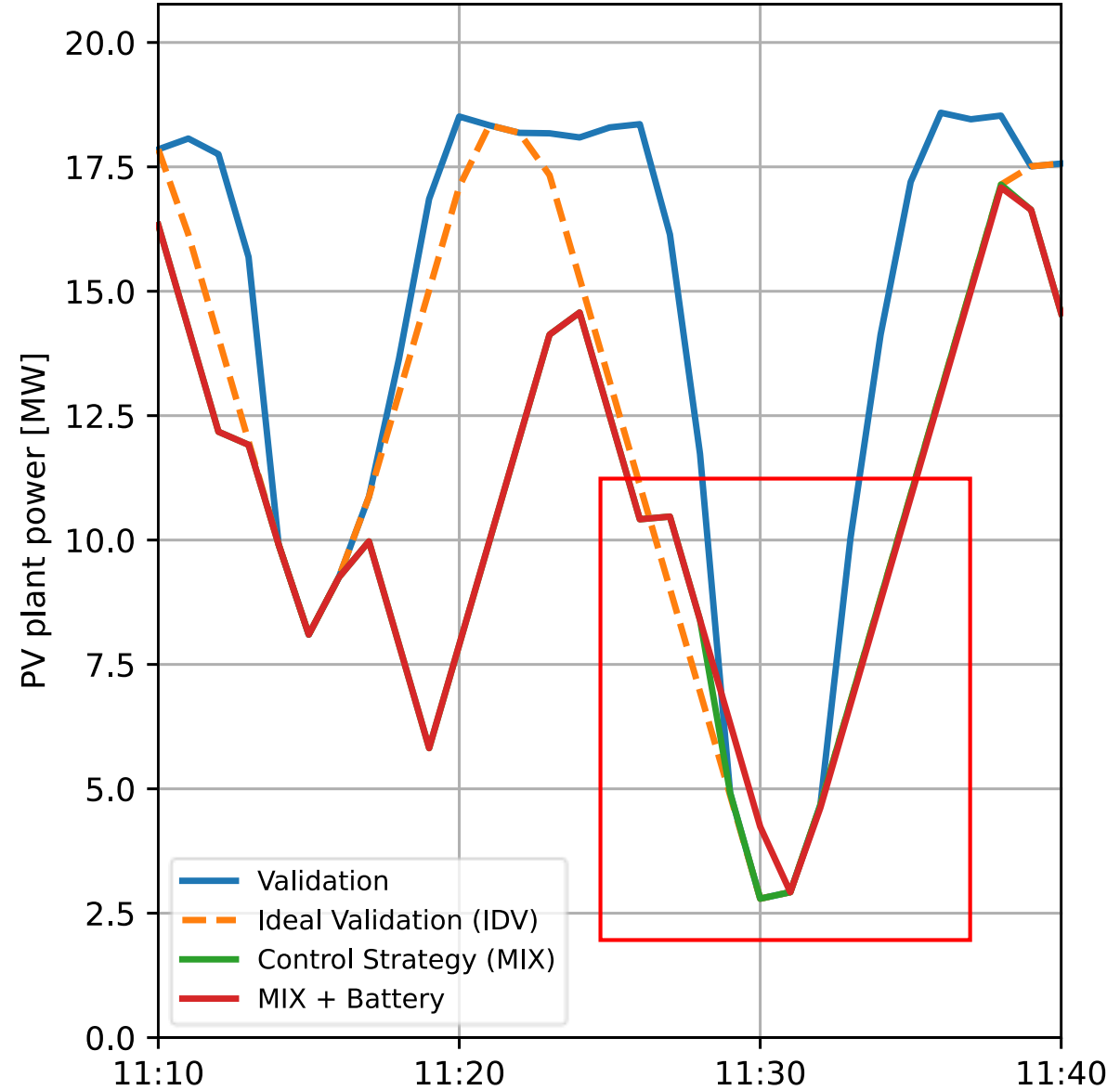
Strategy VAL: battery only



Strategy IDV



Strategy MIX: nowcast + battery

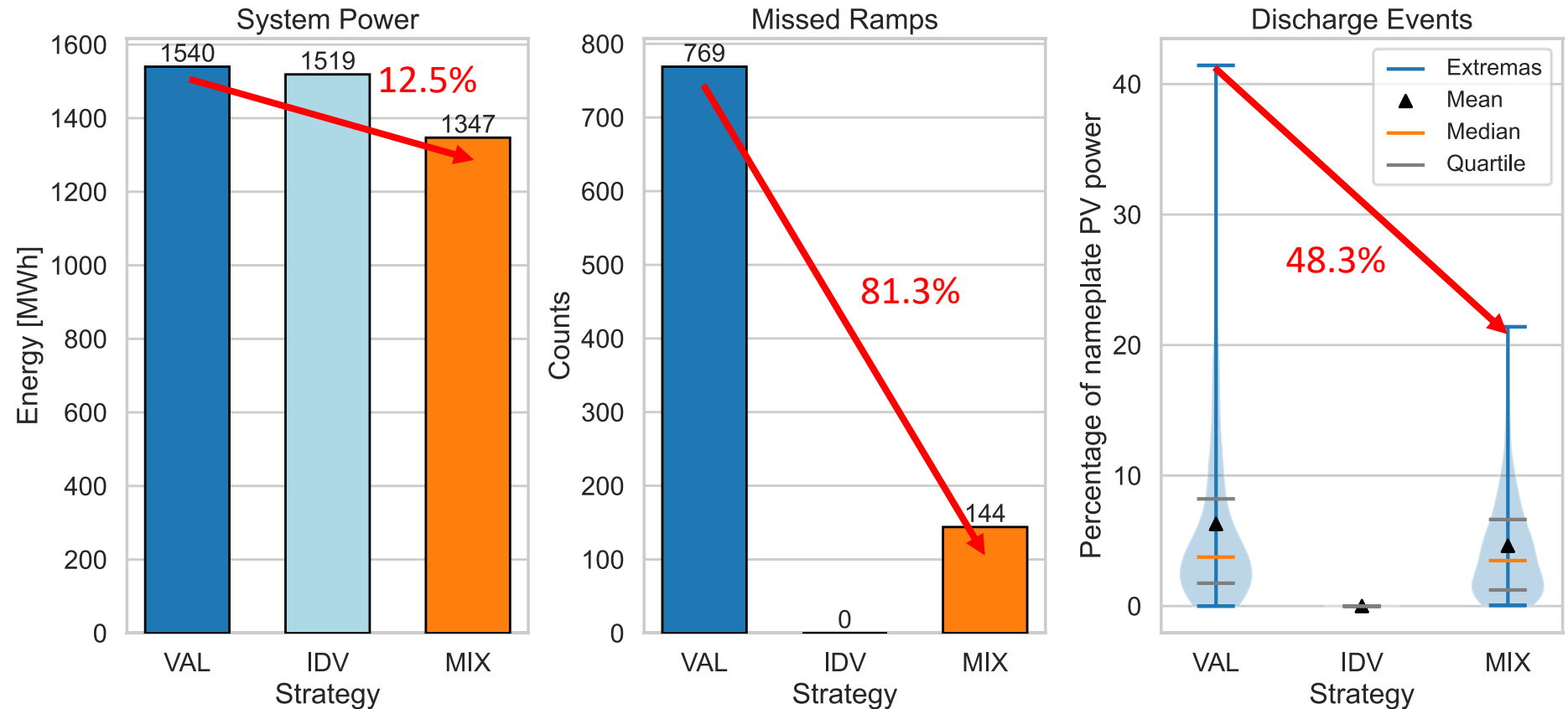


18 TEST DAYS – ACCUMULATED

Three cases for comparison:

- **Strategy VAL:**
battery only
- **Strategy IDV:**
ideal nowcast
- **Strategy MIX:**
nowcast +
battery

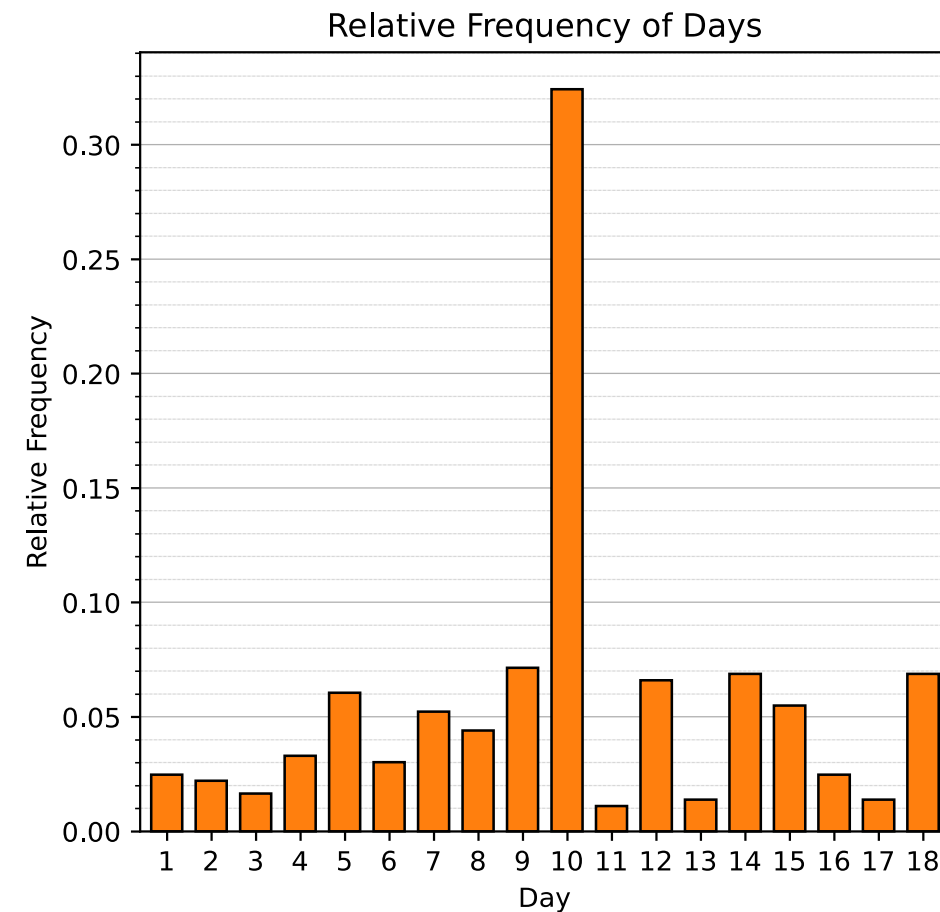
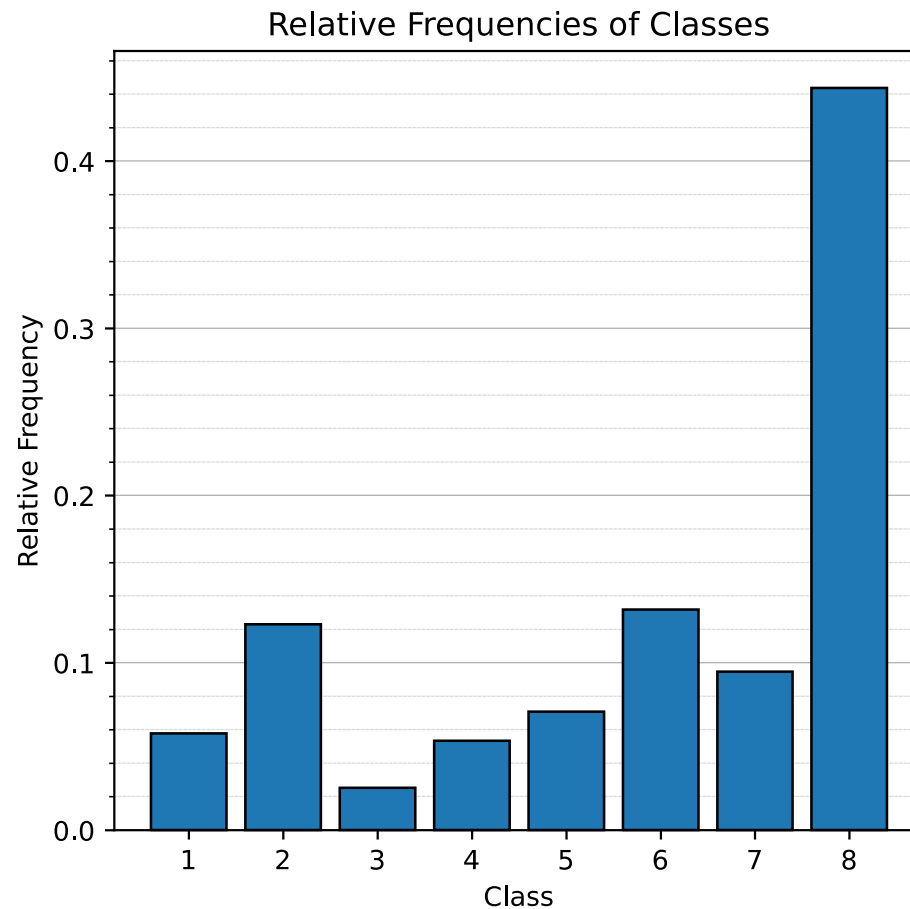
Overview of accumulated results for control strategy



UPSCALING TO ONE YEAR

Based on:

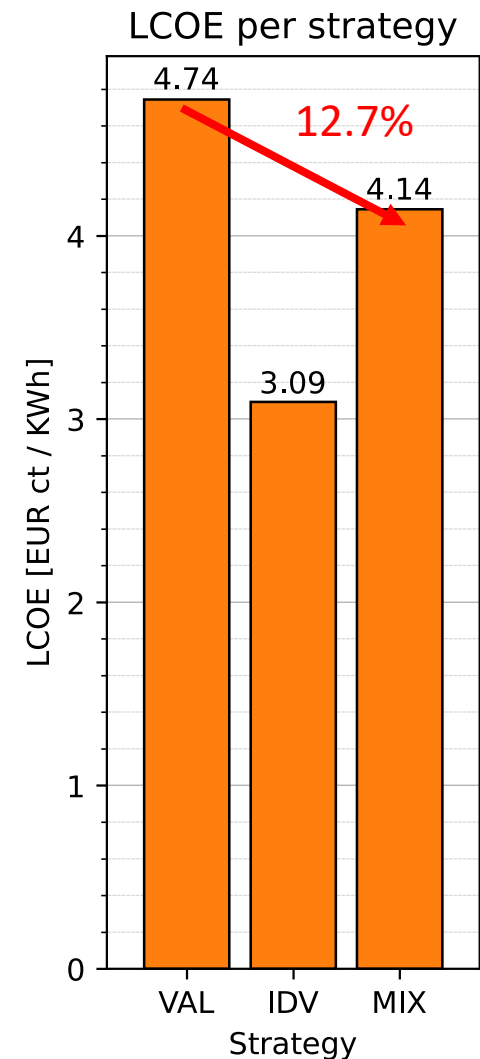
- 18 test days
- Class frequency



ECONOMIC EVALUATION

Key findings:

- Energy loss reduced to 8.7% for one year
- Levelized-cost-of-energy (LCOE) reduced by 12.7% (MIX)
- Reduction potential of 34.8% (IDV)



CONCLUSION

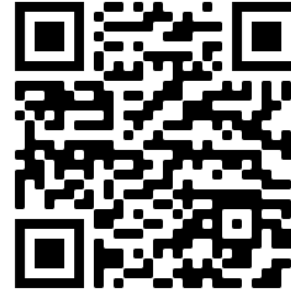
- **Simulation study of nowcasts in power smoothing for Germany**
- **18 test days with variety of irradiance conditions**
 - Mean model performance of 12.0% nRMSE (max)
 - 4 out of 5 ramps avoided by control strategy alone
 - Fail-save battery with smaller capacity (-71.1%) and power (-48.3%)
- **Full year (scaled-up)**
 - 8.7% curtailment losses
 - LCOE reduction of 12.7% with potential to 34.8%

THANK YOU FOR YOUR ATTENTION!

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