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## Journal Pre-proofs

Bio-jet fuel production from crude palm kernel oil under hydrogen-nitrogen atmosphere in a fixed-bed reactor by using Pt/C as catalyst

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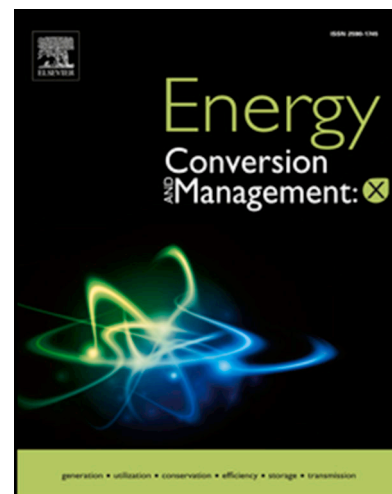
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1        **Bio-jet fuel production from crude palm kernel oil under hydrogen-**  
2        **nitrogen atmosphere in a fixed-bed reactor by using Pt/C as catalyst**

3  
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23       **Abstract**

24       This research presents a study on the production of biojet fuel using crude palm kernel  
25       oil (CPKO) as a novel source. The aim of the research is to explore an efficient and high-  
26       throughput process for biojet production from CPKO. The experiment was conducted using  
27       a reactor packed with 5 wt.% platinum on carbon (Pt/C). Several key operating variables,  
28       such as reaction temperature, hydrogen-to-nitrogen ratio, pressure, gas flow rate, and CPKO  
29       flow rate, were investigated to optimize the yield of liquid product and biojet fuel. The

30 optimal conditions determined were a reaction temperature of 400°C, pressure of 500 psi,  
31 CPKO flow rate of 0.02 mL/min, hydrogen-to-nitrogen ratio of 75:25, and gas flow rate of  
32 25 mL/min. Under these conditions, the biojet fuel yield reached 59%, with a productivity of  
33 330.6  $\text{g}_{\text{product}}/\text{g}_{\text{cat}}\text{-h}$ . The results demonstrated superior production performance compared to  
34 other existing processes in the field.

35

36 **Keyword:** Aviation biofuel, continuous process, process intensification, heterogenous  
37 catalyst, hydroprocessing

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## 46 1. Introduction

47 Countries worldwide are facing environmental challenges associated with energy  
48 resources and their conversion. Presently, fossil fuels remain the primary sources of energy,  
49 leading to substantial greenhouse gas (GHG) emissions and global climate change. In 2018,  
50 global energy consumption reached approximately 270.5 exajoules, resulting in over 33  
51 billion tonnes of CO<sub>2</sub> emissions [1]. Jet fuel plays a vital role as a transportation fuel, driven  
52 by advancements in the aviation industry. Unfortunately, the predominant production of jet  
53 fuel from petroleum sources contributes to the accumulation of greenhouse gases in the  
54 Earth's atmosphere. Shifting from petroleum-based fuel to bio-based alternatives is highly  
55 desirable for sustainable biojet fuel. However, the current state of biojet production faces  
56 challenges in terms of technical and economic competitiveness, necessitating further  
57 exploration and development [2].

58 Lignocellulosic biomass offers potential for biojet production through various  
59 technologies, including hydrolysis and Fischer-Tropsch processes [3]. These conversion  
60 methods have been widely adopted for large-scale production, particularly the oil-to-jet  
61 conversion pathway. Among these approaches, the hydroprocessing process is recognized as  
62 the optimal solution for sustainable biojet production [4]. Consequently, this research focuses

63 on the conversion of low-value triglycerides into biojet fuel through hydroprocessing,  
64 involving a series of reactions such as dehydration, hydrodeoxygenation (HDO), and  
65 decarboxylation (DCX) [5].

66 Biojet fuel typically consists of hydrocarbons within the carbon range of C<sub>6</sub>-C<sub>18</sub>, with  
67 an aromatic content of less than 25%. However, biojet fuel obtained through a single process  
68 often requires further upgrading, such as isomerization and aromatization, to meet the  
69 specifications of commercial aviation fuel (Jet A-1). Ensuring the freezing point below -47°C  
70 is particularly crucial to provide optimal flow properties at high altitudes [6]. Among various  
71 sources of triglycerides, including soybean oil, palm oil, rice bran oil, etc., each with distinct  
72 fatty acid profiles, crude palm kernel oil (CPKO) has been regarded as a promising and  
73 abundant carbon source for biojet production due to the significant amounts of dodecanoic  
74 acid (C<sub>12:0</sub>), tetradecanoic acid (C<sub>14:0</sub>), hexadecenoic acid (C<sub>16:0</sub>), and oleic acid (C<sub>18:1</sub>).  
75 CPKO offers advantages such as availability, cost-effectiveness, and abundance compared  
76 to medium-chain oils like coconut oil. As a result, CPKO was selected as the raw material  
77 for this study.

78 The catalyst used in the production of biojet fuel plays a critical role in achieving the  
79 high biojet yield. Various types of solid catalysts have been explored in the literature. For  
80 example, tantalum phosphate (TaPa) was synthesized and reported by Rambabu et al., (2023)  
81 [7] as one of the effective catalysts for hydrotreating process. In their work, the date palm  
82 seed bio-oil was catalytically converted at 400°C and 10 bar of H<sub>2</sub> to produce 53.6% of bio-  
83 jet fuel (C<sub>9</sub>-C<sub>15</sub>) and 35.9% of green diesel (C<sub>14</sub>-C<sub>20</sub>). The Ni<sub>3</sub>Fe bimetallic hybrid catalyst  
84 synthesized by Bharath et al. (2020) [8] was also reported as effective for the upgrading of  
85 biofuel via hydrodeoxygenation. However, further research of these catalysts is still  
86 necessary for the bulk catalyst production. Using commercial catalysts might be the shortest  
87 way to approach to the commercial biojet production. Commercial catalysts such as  
88 palladium or platinum on supported catalysts, i.e. Pt/Al<sub>2</sub>O<sub>3</sub> and Pd/C, have been used for  
89 deoxygenation process of vegetable oil to bio jet fuel [9]. For example, the Pd/C catalyst was  
90 applied in the work of Why et al. (2021) [10] for biojet production from palm kernel oil.  
91 About 96% of liquid yield was achieved with the 73% of biojet selectivity. However, the  
92 large amount of catalyst (8 wt.% of catalyst mass) was required to achieve the high biojet  
93 yield. Similar result was found in the work of Zhang and Chen (2015) [11], who used Pd  
94 supported catalysts (20 wt.% of catalyst mass) for biojet production from palm oil. Using  
95 these commercial catalysts also require further development for the economic feasibility of  
96 production.

97 The cost of raw materials represents a significant portion of the overall cost of biojet  
98 production [12, 13], posing challenges to the economic feasibility of commercial biojet fuel  
99 production. In the oil-to-jet production route, the cost-effective utilization of oil-based  
100 materials (carbon source) and hydrogen gas as the primary feedstocks is crucial. While pure  
101 hydrogen is required to achieve high biojet yields, its cost must be carefully balanced. One  
102 potential approach for cost optimization is the use of a gas mixture comprising low-cost  
103 gases, such as nitrogen, in combination with hydrogen. It is worth noting that the price of

104 hydrogen is approximately 2 \$/kg, whereas nitrogen is priced at around 0.2 \$/kg [14].  
105 However, the impact of gas mixture on biojet yield needs to be thoroughly investigated.

106 In this study, a continuous fixed-bed reactor packed with Pt/C catalyst was utilized  
107 for the conversion of CPKO into biojet fuel. Both hydrogen and nitrogen atmospheres were  
108 employed to evaluate the feasibility of biojet production. To our knowledge, there has been  
109 no research conducted on the application of nitrogen gas or a nitrogen/hydrogen gas mixture  
110 for biojet production in a flow reactor. The influence of key reaction variables, including  
111 temperature, hydrogen-to-nitrogen ratio, pressure, gas flow rate, and CPKO flow rate, on the  
112 liquid product yield and biojet yield, was systematically investigated and optimized. The  
113 performance of the reactions under the optimal conditions was compared with existing  
114 literature.

115

## 116 **2. Materials and methods**

### 117 **2.1 Materials**

118 The crude palm kernel oil used in this study was provided by Univanich Palm Oil  
119 Public Company Ltd., located in Krabi, Thailand. Prior to experimentation, the oil sample  
120 underwent degassing using ultrasonic treatment and was stored in an amber glass bottle to  
121 prevent light-induced oxidation reactions. For the experimental setup, a steam coil heating  
122 tape was used to maintain the feedstock temperature at 60°C. The characterization of the  
123 feedstock was conducted using gas chromatography-mass spectrometry (GC-MS) analysis,  
124 employing a nonpolar phase DB-5HT column (30 m x 0.25 mm x 0.25 µm) with 5%  
125 diphenyl-95% dimethyl siloxane.

126 The catalyst used in this study was 5% platinum supported on activated carbon (Pt/C).  
127 It was obtained from Riogen, USA, with an assay of >98% purity. Glass wool with a low  
128 lead content was provided by Chem-supply. Isopropanol (AR grade, 99.7%) was purchased  
129 from QReC. Sodium sulfate anhydrous (99.0%) and potassium hydroxide pellets (85%) were  
130 obtained from Carlo-Erba. Ultra-high purity helium (99.999%), compressed air (air zero),  
131 and high-purity hydrogen (99.99%) were supplied by Linde (Thailand).

132

### 133 **2.2 Catalysts characterization**

134 The nitrogen adsorption-desorption isotherms at -196°C were analyzed to determine  
135 the catalyst textural properties. The Brunauer-Emmett-Teller theory (BET) was applied to  
136 calculate the surface area, pore volume, and pore diameter of the catalysts. Nitrogen  
137 physisorption measurements were performed using a Micrometrics unit (version 3Flex 5.02).  
138 The total pore volume and average pore size were determined using the Barrett-Joyner-  
139 Halenda (BJH) method.

140 To determine the reduction temperature of the catalysts, hydrogen temperature-  
141 programmed reduction (H<sub>2</sub>-TPR) was carried out. The measurement was conducted using  
142 Microactive for AutoChem II (version 6.01). Approximately 0.2 g of the Pt/C catalyst was  
143 used for the measurement. A mixture of 10% H<sub>2</sub>/Ar was introduced at a flow rate of 30  
144 mL/min into the sample loop and served as the reference gas as well. The sample was heated  
145 at a rate of 5 °C/min up to 800°C. Gas analysis was performed using mass spectrometry.

146 The NH<sub>3</sub> temperature-programmed desorption (NH<sub>3</sub>-TPD) analysis was performed  
147 using the Micromeritics 3 Flex analyzer (version 5.2). For each experiment, a catalyst sample  
148 size of 150-200 mg was subjected to a 1 h treatment at 900°C with a 10 mol% H<sub>2</sub>/Ar gas  
149 mixture flowing at a rate of 30 cm<sup>3</sup>/min. The sample was then cooled to 150°C and exposed  
150 to a gas mixture of 97 mol% NH<sub>3</sub> and 3 mol% He at a flow rate of 30 cm<sup>3</sup>/min for 1 h to  
151 saturate the catalyst. Subsequently, the flow of NH<sub>3</sub> was stopped, and the catalyst was purged  
152 with pure inert gas (He) at a flow rate of 30 cm<sup>3</sup>/min at 100°C for an additional hour to  
153 remove physically adsorbed NH<sub>3</sub>. The temperature was then raised to 900°C while gradually  
154 desorbing NH<sub>3</sub> at a rate of 10°C/min. The concentration of NH<sub>3</sub> in the effluent gas was  
155 monitored using a thermal conductivity detector (TCD).

156 To investigate the catalyst structure, X-ray diffractometer analysis (XRD) was  
157 conducted using a PANalytical X'Pert PRO instrument located in Almelo, Netherlands. The  
158 catalyst sample was pulverized and placed on a stainless steel plate. The diffraction patterns  
159 were captured in stages using a Cu/K-alpha1 radiation source with settings of 40 kV and 30  
160 mA, and a wavelength ( $\lambda$ ) of 1.5406. The range of Bragg angle 2-theta ( $2\theta$ ) for data collection  
161 was between 20-80°. The crystal structure was determined using the ICDD PDF-2 database  
162 (2011 version).

163 To examine the surface morphology and metal dispersion on the support, scanning  
164 electron microscope (SEM) combined with energy-dispersive X-ray spectrometer (EDS)  
165 analysis was performed on the 5% platinum supported on activated carbon catalyst. The JSM-  
166 7600F microscope, offering excellent resolution with energy dispersive X-ray capabilities  
167 ranging from 0.1 to 30 kV and magnifications from 25 to 1,000,000x, was used to capture  
168 micrographs of the fresh catalysts.

169

### 170 **2.3 Biojet production**

171 Figure 1 illustrates the experimental setup used in this study. Prior to the reaction  
172 tests, the Pt/C catalyst underwent treatment at 330°C with a hydrogen flow rate of 70 mL/min  
173 for 90 min. The experiment was carried out based on our previous work [15]. The crude palm  
174 kernel oil was introduced into a fixed-bed reactor with dimensions of 4.6 mm ID x 5 mm  
175 length, utilizing a high-performance liquid chromatography (HPLC) pump to control the  
176 specific flow rate (see Table 1). This oil stream was then mixed with hydrogen gas in a J-  
177 mixer, and the combined mixture entered the fixed-bed reactor, facilitating the chemical  
178 reactions. The system pressure was regulated by a back-pressure regulator located at the exit

179 end of the reactor. Subsequently, the product underwent separation into gas, oil, and water  
 180 phases. Periodic collection of liquid samples occurred over a duration of 10 h. To eliminate  
 181 water from the oil product, sodium sulfate ( $\text{Na}_2\text{SO}_4$ ) was employed, and the samples were  
 182 stored at  $-20^\circ\text{C}$  for subsequent analysis. For each experiment, Pt/C catalyst was used in the  
 183 amount of 0.04 g. The reaction conditions for each experiment are presented in Table 1.

184

## 185 2.4 Liquid product characterization

186 The collected samples were subjected to sodium sulfate anhydrous treatment to  
 187 remove water content prior to analysis. The composition of the oil samples was determined  
 188 using a gas chromatograph equipped with a flame ionization detector (HP6890, Agilent) and  
 189 a DB-5HT column. The oven temperature was programmed to increase from an initial  
 190 temperature of  $50^\circ\text{C}$ , held for 2 min, then ramped up to  $130^\circ\text{C}$  at a rate of  $10^\circ\text{C}/\text{min}$ , followed  
 191 by a further increase to  $365^\circ\text{C}$  at a rate of  $15^\circ\text{C}/\text{min}$ . The temperature was then maintained  
 192 at  $365^\circ\text{C}$  for 15 min. Both the flame ionization detector and injector were set to  $350^\circ\text{C}$ . A 1  
 193  $\mu\text{L}$  sample was injected into the column using a 40:1 split ratio. Helium was used as the  
 194 carrier gas at a constant flow rate. The analysis results were used to determine the product  
 195 yield (n-alkanes;  $\text{nC}_8\text{-nC}_{16}$ ) and productivity ( $\text{g}_{\text{product}}/\text{g}_{\text{cat-h}}$ ), as shown in Equations 1 and 2,  
 196 respectively.

197

$$198 \quad \% \text{Yield (n-C}_8 \text{ to n-C}_{16}) = \frac{\% \text{area of n-C}_8 \text{ to n-C}_{16} \times \text{weight of oil product}}{\text{weight of CPKO}} \quad (1)$$

$$199 \quad \text{Productivity} = \frac{\% \text{area} \times \text{weight of oil product}}{\text{amount of active catalyst} \times \text{time}} \quad (2)$$

200

201

202

## 203 3. Results and discussion

### 204 3.1 Catalysts characterization

205 Various studies on the characterization of Pt/C catalyst were performed to support its  
 206 performance in our biojet production system. The first set of properties investigated were the  
 207 textural properties, which were assessed using the  $\text{N}_2$  adsorption-desorption method based  
 208 on the BET and BJH methods. The summarized results can be found in Table S1  
 209 (supplementary section), while the  $\text{N}_2$  adsorption/desorption isotherm is shown in Figure S1.



210 The BET analysis revealed favorable mesoporous characteristics of the Pt/C catalyst, making  
211 it suitable for the deoxygenation reaction [16]. Compared to other catalysts used in  
212 deoxygenation reactions (see Table S1), the Pt/C catalyst exhibited a higher surface area  
213 ( $994.9 \text{ m}^2/\text{g}$ ). High surface area offered the high accessibility of the reactants to the surface  
214 of catalyst active site, promoting the rate of reaction [17].

215 Another important property studied was the reducibility of the Pt species on the  
216 carbon support, which was assessed using  $\text{H}_2$ -TPR [18]. The results are depicted in Figure  
217 S2(a). Three distinct hydrogen consumption zone profiles were observed for the Pt/C  
218 catalyst. The first principal reduction peak, appearing at  $180^\circ\text{C}$ , indicated the reduction of a  
219 Pt-supported metal complex that had been deposited on carbon with varying degrees of  
220 surface oxidation. At reduction temperatures of  $320^\circ\text{C}$  and  $400^\circ\text{C}$ , the Pt species  
221 demonstrated a transition from a divalent state to a zerovalent state. The high-temperature  
222  $\text{H}_2$ -consumption zone coincided with the desorption peak of CO, as indicated by the  
223 significant decrease at  $600^\circ\text{C}$ . Temperatures above  $600^\circ\text{C}$  indicated that transition metals  
224 could act as catalysts for methane synthesis through the reaction of hydrogen with carbon,  
225 while the shoulder peak around  $550^\circ\text{C}$  was attributed to the gasification of the carbon support.  
226 It should be noted that due to the strong interaction between the metal and support at high  
227 temperatures, doped metal oxides could not be fully reduced. Therefore, in this work, the  
228 catalyst was reduced at  $330^\circ\text{C}$ , in line with the findings of Bangjang et al. (2020) [19].

229 The acidity of the catalyst was analyzed using  $\text{NH}_3$ -TPD, as depicted in Figure S2(b).  
230 The desorption profile of ammonia exhibited a broad peak ranging from  $600^\circ\text{C}$  to  $900^\circ\text{C}$ .  
231 The first peak, observed at  $680^\circ\text{C}$ , resulted from the partial oxidation of carbon and remained  
232 relatively constant within the range of  $700$ - $800^\circ\text{C}$ . The second peak, appearing at  $860^\circ\text{C}$ ,  
233 indicated the presence of a small amount of strong acidic sites of the catalyst. Additionally,  
234 the temperature of the desorption peak provided information about the relative strength of  
235 the acidic or basic sites [20].

236 The XRD pattern of cubic Pt/C given from ICDD PDF Card No. 01-089-7282  
237 exhibited diffraction peaks at  $2\theta$  ( $40$ - $150^\circ$ ) =  $39.75^\circ$ ,  $46.23^\circ$ ,  $67.45^\circ$ ,  $81.24^\circ$ ,  $85.69^\circ$ ,  $103.48^\circ$ ,  
238  $117.67^\circ$ ,  $122.78^\circ$ , and  $66.76^\circ$  (see embedded in Figure S3). The XRD pattern of our as-  
239 received Pt/C catalyst showed crystalline peaks at  $2\theta$  of  $21.89^\circ$ ,  $39.79^\circ$ ,  $46.27^\circ$ , and  $67.47^\circ$   
240 (see Figure 3S), which closely matched the XRD standard pattern of Pt/C at low angles of  
241  $20$ - $80^\circ$ . Similarly, all the activated carbons exhibited similar morphology, with peaks located  
242 at  $2\theta$  =  $31$ - $38^\circ$ ,  $47^\circ$ ,  $56^\circ$ ,  $62^\circ$ , and  $67$ - $69^\circ$ . The result confirms the existing of Pt supported on  
243 carbon without crystalline impurities.

244 The surface morphology of the catalyst was examined using field emission scanning  
245 electron microscopy with energy-dispersive X-ray spectroscopy (FE-SEM-EDS), as  
246 presented in Figure S4. At magnifications of  $5000\times$  and  $10,000\times$ , a porous structure with  
247 microparticle deposition was observed (see Figure S4(a-b)). This is a characteristic feature  
248 of platinum metal supported on activated carbon. Furthermore, the platinum distribution on  
249 the activated carbon support appeared to be uniform, as illustrated by the elemental mapping  
250 of carbon and platinum (Figure S4(c-d)). All the characterization results confirmed that the

251 Pt/C catalyst was suitable for the reaction testing, specifically the deoxygenation of crude  
252 palm kernel oil.

253

### 254 **3.2 Characterization of the raw material**

255 The composition analysis of CPKO, summarized in Table 2, was conducted using  
256 GC-MS following the methodology of Makcharoen et al. (2021) [15]. The results revealed  
257 that the majority of carbon atoms in CPKO (approximately 74.74%) were present in the  
258 carbon chain length ranging from C<sub>8</sub> to C<sub>16</sub>. These carbon sources are crucial for the  
259 sustainable production of biojet fuel, emphasizing the potential of CPKO as a green  
260 feedstock. In contrast, crude palm oil (CPO) exhibited a relatively low content of C<sub>8</sub> to C<sub>16</sub>,  
261 making it less suitable for biojet fuel applications. However, CPO has been recognized as a  
262 suitable raw material for the production of green diesel [21].

263 The acidity of CPKO was 33.95 mg<sub>KOH</sub>/g<sub>oil</sub>, indicating a high level of free fatty acids  
264 (FFA) compared to other crude palm-based feedstocks. These FFA compounds can undergo  
265 conversion into oxygen-free hydrocarbons through three primary reactions:  
266 hydrodeoxygenation (HDO), decarbonylation (DCO), and decarboxylation (DCX), under a  
267 hydrogen atmosphere (Valencia et al., 2018) [22]. Additionally, catalytic cracking may occur  
268 under nitrogen atmosphere at high temperatures (Johansson et al., 2023) [23].

269

270

271

### 272 **3.3 Effect of reaction temperature**

273 The reaction temperature was identified as a crucial factor in biojet synthesis, as it  
274 directly influenced the reaction pathway and product distribution. Therefore, it was  
275 prioritized for investigation and optimization. Throughout the experiments, the color of the  
276 liquid product and the yield of biojet product were monitored. The experimental setup  
277 involved a constant CPKO flow rate of 0.02 mL/min, with a gas flow rate of 17.5 mL/min  
278 (either hydrogen or nitrogen). In the literature, it was reported that the high temperature (>  
279 300°C) was required to achieve the high biojet yield [26, 27]; however, the excess thermal  
280 cracking of liquid products (> 400°C) could occur [28]. In addition, using the temperature  
281 exceeding 400°C could promote the deactivation of catalyst [29]. Hence, in this work, two  
282 different temperatures, 380°C and 400°C, were chosen for the reaction, while maintaining a  
283 pressure of 250 psi. The synthesis process was conducted both with and without a catalyst,  
284 and the specific experimental conditions were indicated by the codes as summarized in Table  
285 1.

286 Figure 2 illustrates the liquid product collected during the 2-10 h time-on-stream  
287 period, with each sample being collected for 1 h, under the catalyst-free system. The time-  
288 on-stream started when CPKO was introduced into the reactor. In experiments conducted  
289 with hydrogen gas, the liquid product from P4 (400°C) exhibited a slight brownish color,  
290 whereas P2 (380°C) produced a yellowish product. When nitrogen gas was used, the product  
291 from P1 (380°C) appeared yellowish-brown. Elevating the reaction temperature to 400°C  
292 (P3) resulted in a dark brown liquid product, primarily due to thermal cracking at higher  
293 temperatures, particularly in the presence of an inert gas environment [30]. Since in the N<sub>2</sub>  
294 atmospheric system, primarily pyrolysis reactions (thermal cracking) occurred. The  
295 dark brown liquid (pyrolysis oil) was a major product of this process. Moreover, the  
296 yellowish liquid product was attributed to the high content of unreacted CPKO under  
297 catalyst-free conditions. The liquid yield and the yield of biojet-range product (nC<sub>8</sub>-nC<sub>16</sub>)  
298 were measured for P1-P4. The liquid yield remained relatively stable in the range of 72-75%  
299 for all conditions (data not shown). This means that the gas and solid products did not  
300 significantly increase under these temperatures. However, the change of liquid compositions  
301 (mostly biojet-range product) was observed, strongly influenced by the type of gas utilized  
302 in the process, as depicted in Figure 3. It was shown that hydrogen gas led to approximately  
303 twice the yield compared to nitrogen gas. Notably, varying the reaction temperature (380-  
304 400°C) did not produce a significant difference in biojet yield. Therefore, the catalytic system  
305 was required along with the H<sub>2</sub> source to approach the high biojet yield via catalytic  
306 hydroprocessing reactions (HDO, DCO, and DCX).

307 Similar experiments were conducted by introducing a catalyst (Pt/C), with a fixed  
308 amount of 0.04 g for each experiment. These conditions were denoted as c-P1 to c-P4. Figure  
309 4 demonstrates a marked improvement in liquid yield, particularly when hydrogen gas was  
310 employed at 400°C (c-P4). Upon comparing the biojet yields, it was evident that the use of  
311 hydrogen gas in hydroprocessing reactions with CPKO significantly enhanced biojet  
312 production, reaching approximately 80% yield for c-P4. It is worth mentioning that the  
313 reaction kinetics were enhanced with increasing reaction temperature. The liquid samples in  
314 all cases exhibited a slightly yellowish hue, as depicted in the embedded pictures of Figure  
315 4, which differed from those obtained without the use of catalyst. In contrast to the non-  
316 catalytic process described earlier, a significant difference was observed when the  
317 temperature was changed from 400°C to 380°C. The biojet yield decreased from 80% to 55%  
318 for hydrogen gas conditions due to the presence of catalyst. However, at 380°C (c-P2), the  
319 biojet yield was only slightly higher than that of P2 without the catalyst. This effect was less  
320 pronounced in the case of nitrogen gas, indicating a lower activation energy. Notably, the  
321 biojet yield remained comparable to that obtained without the catalyst.

322

### 323 **3.4 Effect of ratio between hydrogen and nitrogen**

324 The presence of hydrogen gas is critical in hydroprocessing and constitutes a major  
325 component in the raw material cost since the major role of H<sub>2</sub> was to promote the HDO  
326 reaction (Kubička et al., 2014) [31]. The deactivation of catalyst (coke formation) was also

327 mitigated. As a result, the choice of gas in CPKO-based biojet production can substantially  
328 impact both production performance and cost. In this work, the biojet production under the  
329 gas mixture of hydrogen-nitrogen atmosphere was demonstrated experimentally in order to  
330 improve the environmental and economic sustainability of the production. To investigate  
331 this, a series of experiments were conducted, varying the molar ratio between hydrogen and  
332 nitrogen. The operating conditions remained the same as c-P4, except for the gas type  
333 utilized. The results are presented in Figure 5.

334 The findings clearly indicated that using pure hydrogen gas yielded the highest biojet  
335 production (approximately 80%). This was in line with the related literature involving the  
336 use of Pt-based catalysts for hydroprocessing reaction [32, 33]. In this path way, the H<sub>2</sub> was  
337 required to cleave carbon-oxygen and carbon-carbon bonds. However, a respectable yield  
338 of 60% was achieved with a 75:25 hydrogen-to-nitrogen ratio. Further decreasing the ratio  
339 led to lower yields, with the lowest yield of approximately 29% observed when using  
340 nitrogen gas alone. These trends suggested that hydrocracking was the preferred pathway for  
341 biojet production over catalytic cracking [34]. Similar results were reported in the study by  
342 Mapiour et al. (2009) [35], where the impact of an H<sub>2</sub>-CH<sub>4</sub> gas mixture on hydroprocessing  
343 reactions (hydrodesulfurization, hydrodenitrogenation, and hydrodearomatization) was  
344 examined. The conversion rates significantly decreased when the purity of hydrogen was  
345 reduced. However, increasing the total pressure helped mitigate this negative effect.  
346 Therefore, a hydrogen-to-nitrogen ratio of 75:25 was chosen for economic reasons while  
347 maintaining satisfactory biojet yields. Further experiments were conducted with the aim of  
348 improving reaction performance.

349

### 350 **3.5 Effect of pressure**

351 Based on the simulation results obtained from Aspen Plus (version 12) with the  
352 nonrandom two-liquid (NRTL) thermodynamic model, it was found that CPKO remained in  
353 the liquid phase throughout our study. The hydrogenation of unsaturated oil to FFA was the  
354 initial reaction, followed by liquid-phase deoxygenation reactions (DCX and DCO) of fatty  
355 acids to straight-chain alkanes [36, 37]. The amount of hydrogen adsorbed on the catalyst  
356 surfaces played a crucial role in overall reaction performance. Note that, high surface area  
357 and large pore size of this catalyst facilitated the mass transport of reactant molecules on to  
358 the catalyst surface (see Table S1). This factor was directly influenced by pressure,  
359 specifically the hydrogen partial pressure. Therefore, the effect of pressure was examined in  
360 this series of experiments at 250 and 500 psi. It should be noted that the boiling points of  
361 FFA present in CPKO at 250 and 500 psi were approximately 480°C and 530°C, respectively.  
362 Generally, the liquid-phase DCX of vegetable oil at 300 to 360°C required a total pressure  
363 ranging from 246 to 500 psi [38].

364 In this particular set of experiments, the reaction temperature, catalyst amount, H<sub>2</sub>-  
365 to-N<sub>2</sub> ratio, gas flow rate, and CPKO flow rate were set at 400°C, 0.04 g, 75:25, 17.5 mL/min,  
366 and 0.02 mL/min, respectively. The results are compared in Figure 6. The biojet yield was

367 approximately 60% for both 250 and 500 psi. Although there was no significant change in  
368 biojet yield due to the pressure difference, the color of the product clearly differed. The  
369 product obtained at 500 psi was clear and colorless, while the product at 250 psi appeared  
370 yellowish and transparent. The chromatograms of these products are presented in Figure 7.  
371 At 500 psi, the product distribution was shifted towards the left side of the chromatogram,  
372 and the content of unreacted CPKO was reduced, indicating a higher degree of cracking. It  
373 is worth noting that iso-C<sub>11</sub> was the predominant component in both samples. This was likely  
374 the result of DCX of dodecanoic acid (no water was detected), followed by isomerization.  
375 However, the peaks representing n-C<sub>14</sub> and iso-C<sub>14</sub> were relatively small, suggesting that  
376 tetradecanoic acid was cracked into smaller molecules. The peaks of C<sub>17</sub> and C<sub>18</sub> at 500 psi  
377 were smaller compared to those at 250 psi, indicating that heavy product molecules at 250  
378 psi contained oleic acid in the glycerol backbone. The content of iso-C<sub>15</sub> was significantly  
379 increased at 500 psi, which was attributed to the DCX and isomerization of hexadecanoic  
380 acid. Overall, while higher operating pressure would raise energy requirements and  
381 equipment costs for safety of the operation, a total pressure of 500 psi was selected for  
382 subsequent experiments in this study due to the observed differences in product quality.

383

### 384 **3.6 Effect of gas flow rate**

385 The subsequent variable under investigation was the gas flow rate. The experimental  
386 conditions remained consistent with those described in Section 3.5, except for the constant  
387 flow rates of the gas mixture (H<sub>2</sub>-to-N<sub>2</sub> ratio of 75:25) set at 17.5 mL/min and 25 mL/min for  
388 each experiment. This variation affected the rate at which hydrogen was supplied to the  
389 reactions and the residence time of the mixture in the reactor. Figure 8 illustrates the results,  
390 indicating that changing the gas flow rate did not result in a significant difference in biojet  
391 yield. However, the yield remained stable throughout the experiments. The visual appearance  
392 of the liquid product was similar, as depicted in the embedded pictures in Figure 8. Notably,  
393 at a flow rate of 25 mL/min, the product appeared slightly more transparent.

394 Analyzing the chromatogram of the liquid product obtained at 25 mL/min, it was  
395 observed that the peaks corresponding to n-C<sub>18</sub> and iso-C<sub>18</sub> were considerably smaller  
396 compared to the product obtained using a gas flow rate of 17.5 mL/min. Conversely, the  
397 peaks representing C<sub>17</sub> were relatively reduced for the case of 25 mL/min, indicating a greater  
398 degree of DCX of oleic acid followed by isomerization. The same trend was observed for the  
399 peaks of C<sub>16</sub> and C<sub>15</sub>. These results suggested that the increased rate of hydrogen supply  
400 facilitated more effective progress of the reactions despite the shortened residence time in  
401 the reactor. Owing to the significant rise in the proportion of C<sub>12</sub>, C<sub>13</sub>, and C<sub>15</sub> relative to  
402 C<sub>16</sub>, a flow rate of 25 mL/min was chosen for further enhancement.

403

### 404 **3.7 Effect of CPKO flow rate**

405 The productivity of biojet production from CPKO is influenced by the feed flow rate.  
406 To investigate this, we compared the performance of two different flow rates: 0.02 mL/min  
407 and 0.03 mL/min. All other reaction parameters, including temperature, pressure, H<sub>2</sub>-to-N<sub>2</sub>  
408 ratio, gas flow rate, and catalyst amount, were held constant at 400 °C, 500 psi, 75:25, 25  
409 mL/min, and 0.04 g, respectively.

410 The findings, illustrated in Figure 9, demonstrate that at a CPKO flow rate of 0.02  
411 mL/min, the resulting liquid product was colorless and transparent, exhibiting a biojet yield  
412 of approximately 59%. Conversely, elevating the CPKO flow rate to 0.03 mL/min increased  
413 the production rate of liquid product but significantly decreased the biojet yield to 26%.  
414 Moreover, the product had a yellowish tint. The chromatogram displayed in Figure 10  
415 revealed a notable presence of CPKO in the sample at the higher flow rate. Peaks representing  
416 C11 to C17 were significantly reduced, while heavier molecules were detected, suggesting  
417 inadequate residence time for effective hydrotreating reactions.

418 Thus, based on this work, the optimal conditions for biojet production from CPKO  
419 using Pt/C catalyst were determined as 400°C, 500 psi, an H<sub>2</sub>-to-N<sub>2</sub> ratio of 75:25, a gas flow  
420 rate of 17.5 mL/min, and a CPKO flow rate of 0.02 mL/min. The liquid product obtained  
421 under these conditions was further analyzed for oxygen content and acid value. It was found  
422 that the oxygen content in the oil was reduced by 50.20% compared to CPKO, indicating  
423 successful deoxygenation in the system. However, the acid value of the product was 100.53  
424 mg<sub>KOH</sub>/g<sub>oil</sub>, whereas CPKO had an acid value of 33.95 mg<sub>KOH</sub>/g<sub>oil</sub>. This suggests that a  
425 significant fraction of the product resulting from the beta elimination of triglycerides did not  
426 undergo further chemical transformations. Due to its high acid value, this product cannot be  
427 used directly. Additional reactions, such as cracking, dehydration, isomerization, and  
428 aromatization, may be employed to enhance the product's properties, similar to a second  
429 hydrogenation process.

430

431

432

### 433 **3.8 Performance of various systems for biojet production**

434 Studies have been conducted on biojet production from palm oil and CPKO in  
435 continuous flow reactors using Pt as a catalyst. In this section, we compared the performance  
436 of our system with recent literature in various aspects such as operating conditions, biojet  
437 yield and productivity, as summarized in Table 3. Previous studies have employed Pt/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>  
438 and PtRe/USY catalysts at relatively low temperatures (295-380°C) using palm oil as the  
439 feedstock. However, these systems required a large amount of catalyst (1.2-2.4 g), resulting  
440 in relatively low productivity (< 40 g<sub>product</sub>/g<sub>cat</sub>-h).

441 Makcharoen et al. (2021) [15] utilized Pt/C catalyst at a relatively high temperature  
442 (420°C)) to convert CPKO into biojet, achieving a yield of 58% and a productivity of 186.4

443  $g_{\text{product}}/g_{\text{cat-h}}$ . In our work, a smaller amount of catalyst (0.04 g) was used at a lower  
444 temperature (400°C), leading to a higher weight hourly space velocity (WHSV). Particularly  
445 interesting is the high yield (80%) and productivity (447.6  $g_{\text{product}}/g_{\text{cat-h}}$ ) observed when  
446 hydrogen gas was used. The use of an H<sub>2</sub>-N<sub>2</sub> gas mixture also yielded favorable results in  
447 terms of yield (59%) and productivity (330.6  $g_{\text{product}}/g_{\text{cat-h}}$ ). The improvement of our  
448 proposed process might be implemented by improving the catalytic activity such as using  
449 bimetallic catalysts [8, 39] or bifunctional catalysts [40]. These findings indicate the potential  
450 of our system for developing a pilot-scale biojet production system.

451

#### 452 **4. Conclusions**

453 This study has introduced a novel approach to enhance the sustainability and cost-  
454 effectiveness of biojet production. The research focused on continuous biojet production  
455 using Crude Palm Kernel Oil (CPKO) as a feedstock, conducted using a fixed-bed reactor  
456 packed with a commercial Pt/C catalyst, operating under an N<sub>2</sub>-H<sub>2</sub> environment. Various  
457 operating parameters, including reaction temperature, pressure, gas molar ratio, and reactant  
458 flow rates, were systematically investigated and optimized based on the biojet yield. The  
459 findings underscored the potential of CPKO as a promising carbon source for biojet  
460 production. Moreover, the use of nitrogen was demonstrated as an effective hydrogen  
461 substitute, with a 75:25 ratio (hydrogen-to-nitrogen) providing satisfactory biojet yields. The  
462 optimal conditions for achieving a remarkable 59% biojet yield were determined, which  
463 included a reaction temperature of 400°C, a pressure of 500 psi, a CPKO flow rate of 0.02  
464 mL/min, and a gas flow rate of 25 mL/min. Notably, a deoxygenation degree of 50.2% and  
465 a productivity of 330.6  $g_{\text{product}}/g_{\text{cat-h}}$  were evaluated. This proposed process is promising  
466 for biojet production from various vegetable oils. However, it is important to acknowledge  
467 that further advancements are necessary to increase biojet yields. Exploring innovative  
468 catalysts, such as bimetallic catalysts, or integrating hydrogen donor solvents, presents  
469 intriguing avenues to address this challenge and advance the field of sustainable biojet  
470 production.

471

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476

477

478

**479 Declaration of generative AI and AI-assisted technologies in the writing process**

480 During the preparation of this work the authors used ChatGPT in order to rewrite  
481 sentences in order to be grammatically correct. After using this tool/service, the authors  
482 reviewed and edited the content as needed and take full responsibility for the content of the  
483 publication.

484

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### 635 **Figure captions**

636 **Figure 1** Experimental apparatus.

637 **Figure 2** Liquid products collected hourly from 2-10 h for different experimental  
638 conditions (P1-P4).

639 **Figure 3** Biojet-range yield (nC<sub>8</sub>-nC<sub>16</sub>) using different reaction temperatures under catalyst-  
640 free system (P1-P4).

641 **Figure 4** (a) Biojet yield (nC<sub>8</sub>-nC<sub>16</sub>) using different reaction temperatures under catalyst  
642 system (c-P1 to c-P4).

643 **Figure 5** Biojet yield (nC<sub>8</sub>-nC<sub>16</sub>) using different gas compositions (c-P3-c-P7).

644 **Figure 6** Liquid and Biojet yield (nC<sub>8</sub>-nC<sub>16</sub>) obtained at 250 and 500 psi (c-P5, c-P8).

645 **Figure 7** Chromatograms of liquid product obtained at 250 psi and 500 psi (c-P5, c-P8).

646 **Figure 8** Biojet yield (nC<sub>8</sub>-nC<sub>16</sub>) obtained at different gas flow rates (c-P8, c-P9).

647 **Figure 9** Biojet yield (nC<sub>8</sub>-nC<sub>16</sub>) obtained at different CPKO flow rates (c-P9, c-P10).

648 **Figure 10** Chromatogram of liquid product obtained at the CPKO flow rate of 0.02 and  
649 0.03 mL/min (c-P9, c-P10).

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### 651 **List of tables**

652 **Table 1** Reaction conditions for deoxygenation of CPKO to biojet fuel.

653 **Table 2** Fatty acid composition of various CPKO and CPO feedstocks.

654 **Table 3** Performance of biojet production systems.

655 Highlight

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657 1. Biojet production from crude palm kernel oil under H<sub>2</sub>-N<sub>2</sub> atmosphere was demonstrated.

658 2. Effects of operating parameters on the yield of biojet were investigated and optimized.

659 3. The high productivity of 330.6 g<sub>product</sub>/g<sub>cat</sub>-h was achieved.

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662 **Table 1** Reaction conditions for deoxygenation of CPKO to biojet fuel.

Code	Temp (°C)	Pressure (psi)	Pt/C (g)	H <sub>2</sub> :N <sub>2</sub> molar ratio	Gas flow rate (mL/min)	Liquid flow rate (mL/min)
P1	380	250	-	0:100	17.5	0.02
P2	380	250	-	100:0	17.5	0.02
P3	400	250	-	0:100	17.5	0.02
P4	400	250	-	100:0	17.5	0.02

c-P1	380	250	0.04	0:100	17.5	0.02
c-P2	380	250	0.04	100:0	17.5	0.02
c-P3	400	250	0.04	0:100	17.5	0.02
c-P4	400	250	0.04	100:0	17.5	0.02
c-P5	400	250	0.04	75:25	17.5	0.02
c-P6	400	250	0.04	50:50	17.5	0.02
c-P7	400	250	0.04	25:75	17.5	0.02
c-P8	400	500	0.04	75:25	17.5	0.02
c-P9	400	500	0.04	75:25	25	0.02
c-P10	400	500	0.04	75:25	25	0.03

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665 **Table 2** Fatty acid composition of various CPKO and CPO feedstocks.

Properties/composition	CPKO <sup>a</sup>	CPKO [24]	CPO [25]
Average molecular weight (g/mol)	736.4	704	NA
Acid value (mg <sub>KOH</sub> /g <sub>oil</sub> )	33.95	8.4	6.98

Fatty acid composition (wt.%)			
Octanoic acid (C8:0)	0.95	2.9	-
Decanoic acid (C10:0)	3.23	5.2	-
Dodecanoic acid (C12:0)	32.78	46.5	0.4
Tetradecanoic acid (C14:0)	20.25	19	1.26
Hexadecanoic acid (C16:0)	14.12	7.3	46.90
Stearic acid (C18:0)	4.06	2.1	4.59
Oleic acid (C18:1)	20.72	14.0	36.85
Linoleic acid (C18:2)	1.34	1.8	9.09
cis-11-eicosenoic acid (C20:1)	0.17	-	0.39
Heneicosanoic acid (C21:0)	0.60	-	-
Others	1.78	1.2	0.52

666 <sup>a</sup> This work

667

668 **Table 3** Performance of biojet production systems

Reactant	Catalyst	Conditions	Reactor	Biojet Yield (% wt)	Productivity $\text{g}_{\text{product}}/\text{g}_{\text{cat-h}}$	Ref.
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Palm oil	PtRe/USY (1.2 g)	295 °C, 725 psi, H <sub>2</sub> flow 232 mL/min, WHSV = 2 h <sup>-1</sup>	Fixed- bed	41%	20	[41]
Palm oil	Pt/γ-Al <sub>2</sub> O <sub>3</sub> (2.4 g)	380 °C, H <sub>2</sub> flow 46 mL/min, 290 psi, WHSV = 1 h <sup>-1</sup>	Fixed- bed	36%	36	[42]
CPKO	Pt/C (0.07 g)	420°C 500 psi, H <sub>2</sub> 17.50 mL/min WHSV = 16 h <sup>-1</sup>	Fixed- bed	58%	186.4	[15]
CPKO	Pt/C (0.04 g)	400°C 500 psi, H <sub>2</sub> 17.50 mL/min WHSV = 22.18 h <sup>-1</sup>	Fixed- bed	80%	447.6	This work
CPKO	Pt/C (0.04 g)	400°C 500 psi, H <sub>2</sub> :N <sub>2</sub> = 3:1, 25 mL/min WHSV = 22.18 h <sup>-1</sup>	Fixed- bed	59%	330.6	This work

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