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Synthesis and characterization of $\text{LiNi}_{0.85}\text{Mn}_{0.075}\text{Co}_{0.075}\text{O}_2$ cathode for Li-ion batteries

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Introduction:

Ni-rich NMC (Ni ≥ 80%) are state-of-the-art cathode materials for Lithium-ion batteries which are currently used in electric and hybrid electric vehicles. This material is sensitive to the synthesis parameters such as pH, stirring rate, etc. which requires extensive tweaking to produce the most optimized material. In this study, we are showing the optimization of the synthesis temperature for $\text{LiNi}_{0.85}\text{Mn}_{0.075}\text{Co}_{0.075}\text{O}_2$ [Step 2].

Method:

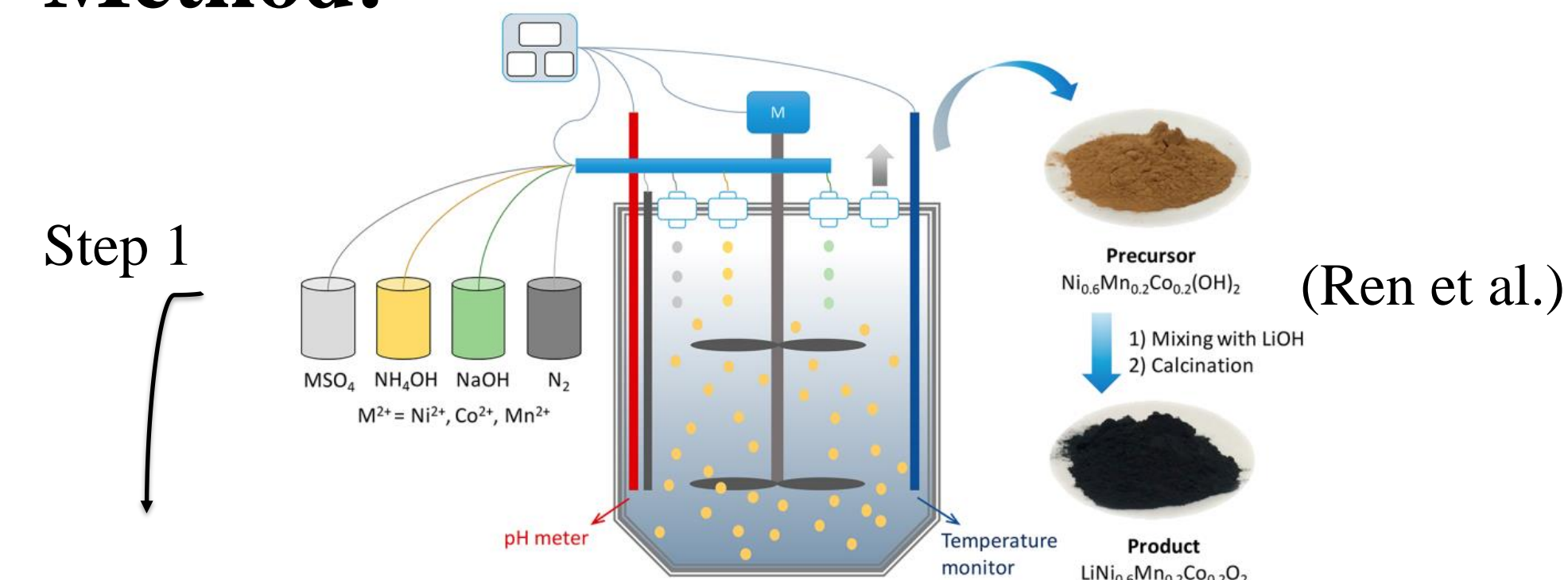


Figure 1. Diagram of continuous stirred tank reactor (CSTR) that produces precursor material

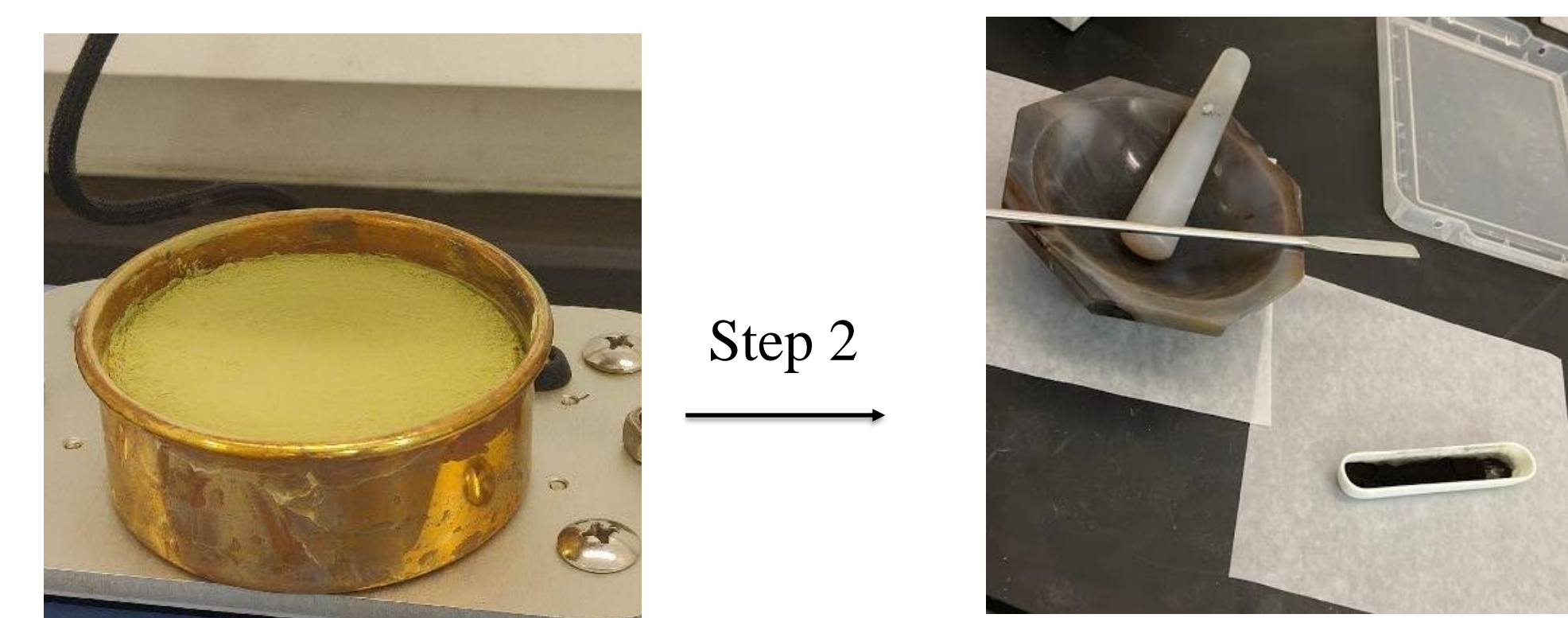


Figure 2. NMC hydroxide after washing, filtering, drying, and sieving at 25 μm

Figure 3. Black powder in boat is NMC after LiOH mixing and heating

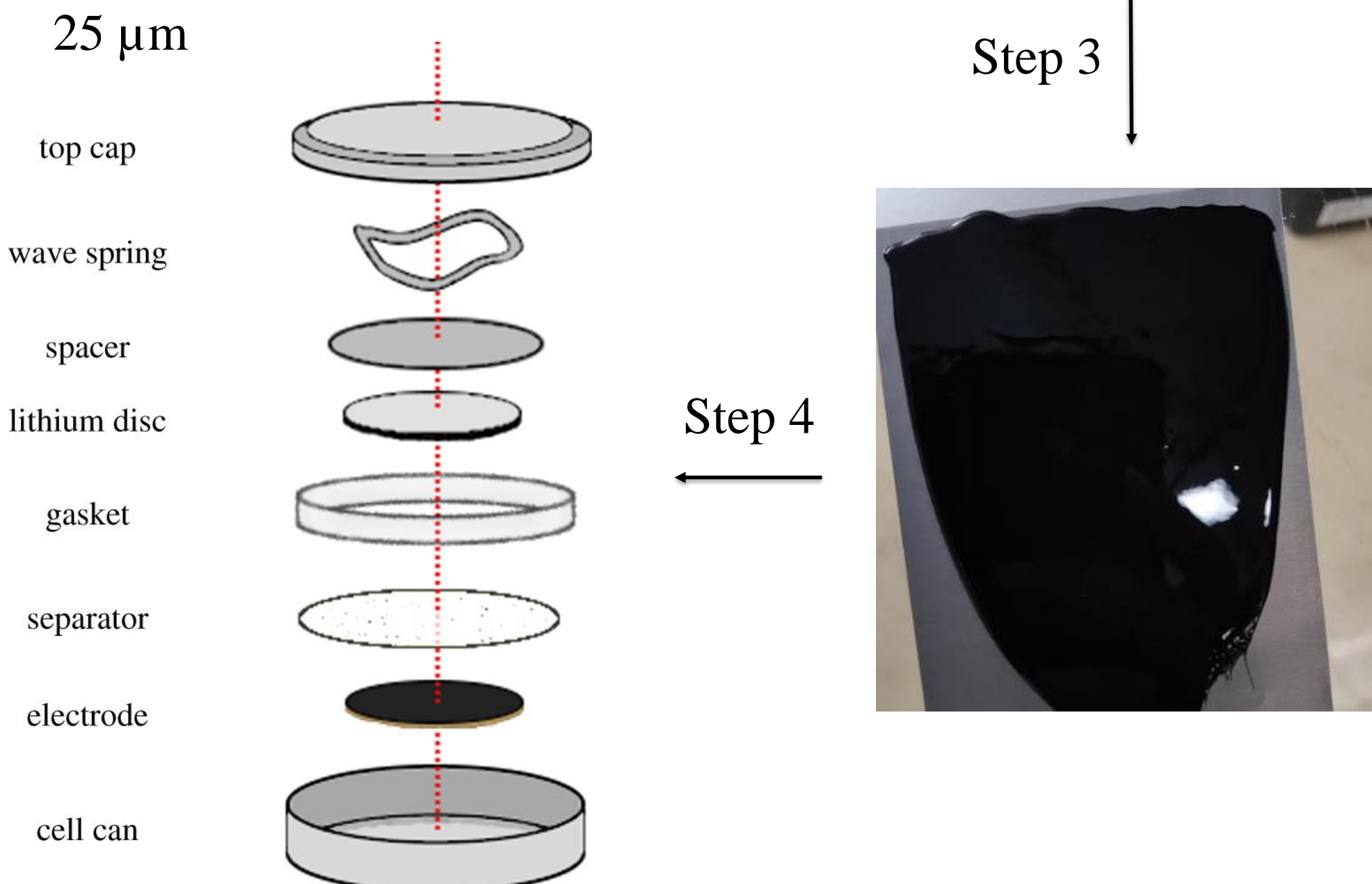


Figure 4. Schematic of the parts used to produce a coin cell (Gorman et al.)

Effects of calcination temperatures on $\text{LiNi}_{0.85}\text{Mn}_{0.075}\text{Co}_{0.075}\text{O}_2$ (NMC)

Nicholas Du, Anshika Goel, and M. Stanley Whittingham

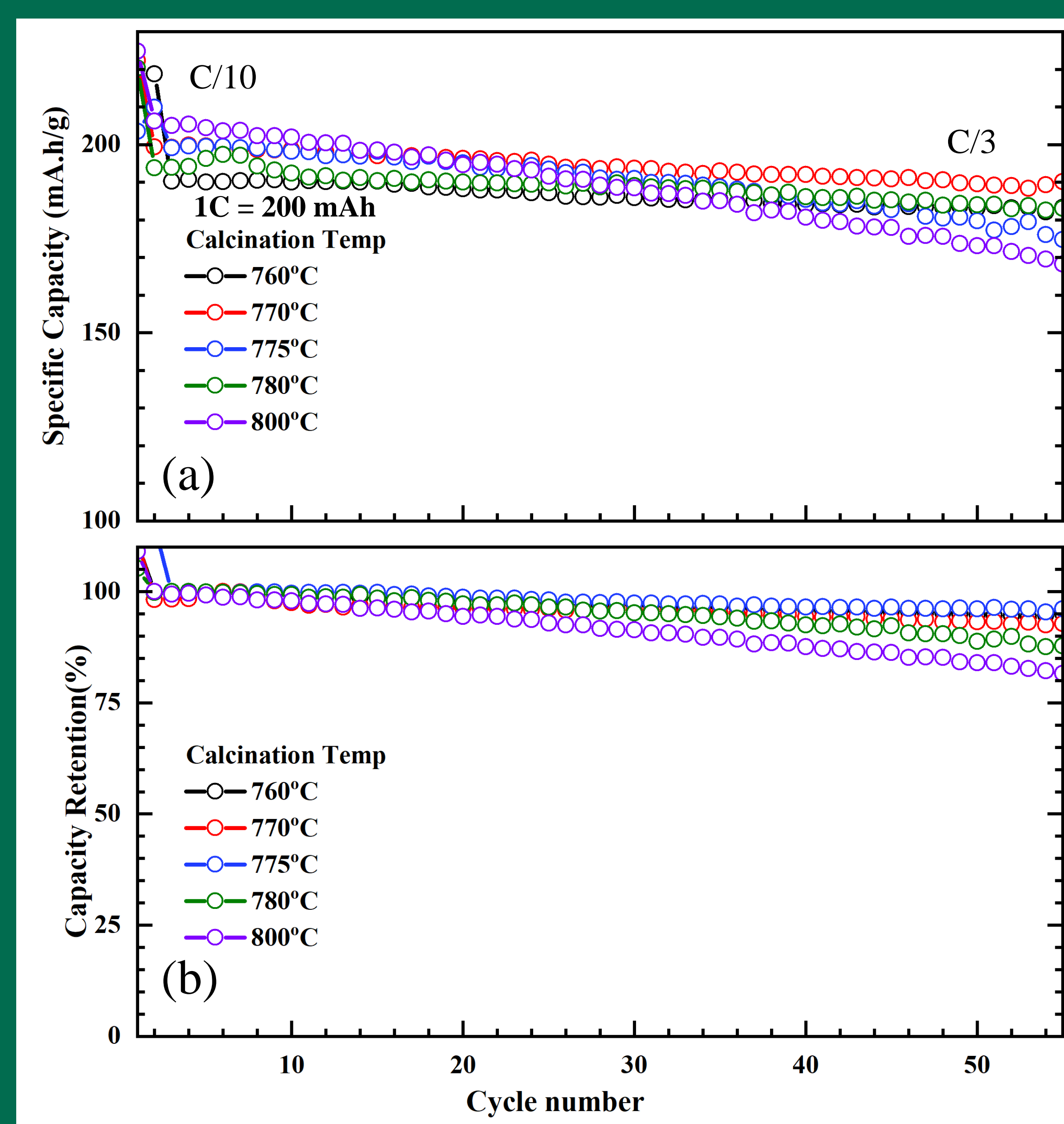


Figure 5. (a) Sample heated at 800 °C shows greatest specific capacity while 760 °C has the lowest indicating that greater heating temperature plays a role in initial capacity (b) Graph of capacity retention indicates that the 800 °C has the greatest capacity fading over many cycles while 770 and 775 °C have a strong retention

Table 1.

Lattice parameters of $\text{LiNi}_{0.85}\text{Mn}_{0.075}\text{Co}_{0.075}\text{O}_2$ calculated by Rietveld refinement method at different temperatures.

$\text{LiNi}_{0.85}\text{Mn}_{0.075}\text{Co}_{0.075}\text{O}_2$	a (Å)	c (Å)	Unit cell volume (Å ³)	Rwp
NMC-760	2.8729(0)	14.203(7)	101.52(5)	2.305
NMC-770	2.8712(3)	14.205(7)	101.42(2)	4.515
NMC-775	2.8719(2)	14.199(9)	101.42(9)	2.257
NMC-780	2.8722(6)	14.197(5)	101.43(5)	3.102
NMC-800	2.8729(3)	14.198(8)	101.49(2)	2.889

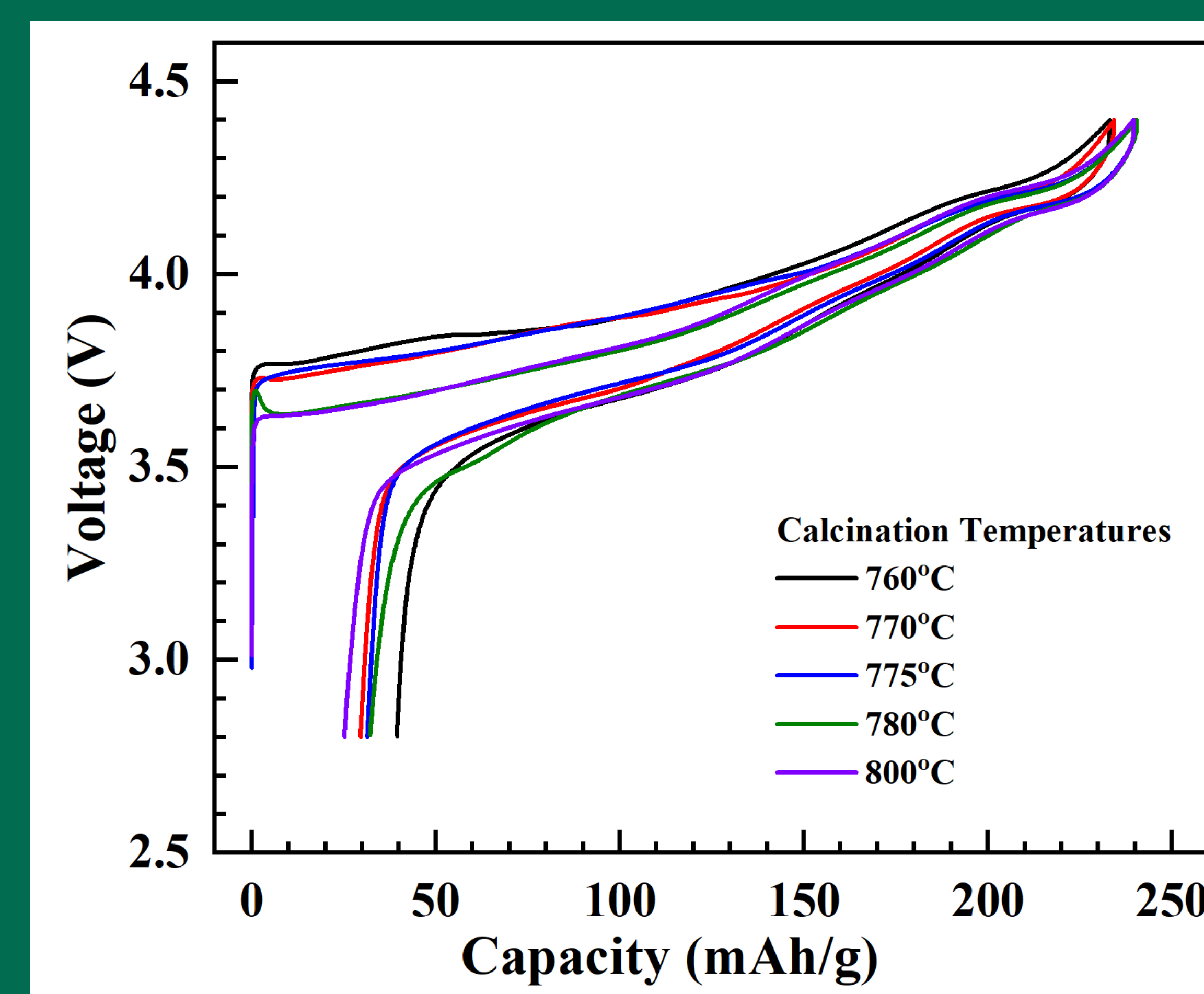


Figure 6. Sample heated at 800 °C shows the best first cycle with a irreversible capacity loss of approximately 25 mAh/g, pattern is shown with the rest of the samples having greater irreversible capacity loss with decrease of calcination temperature.

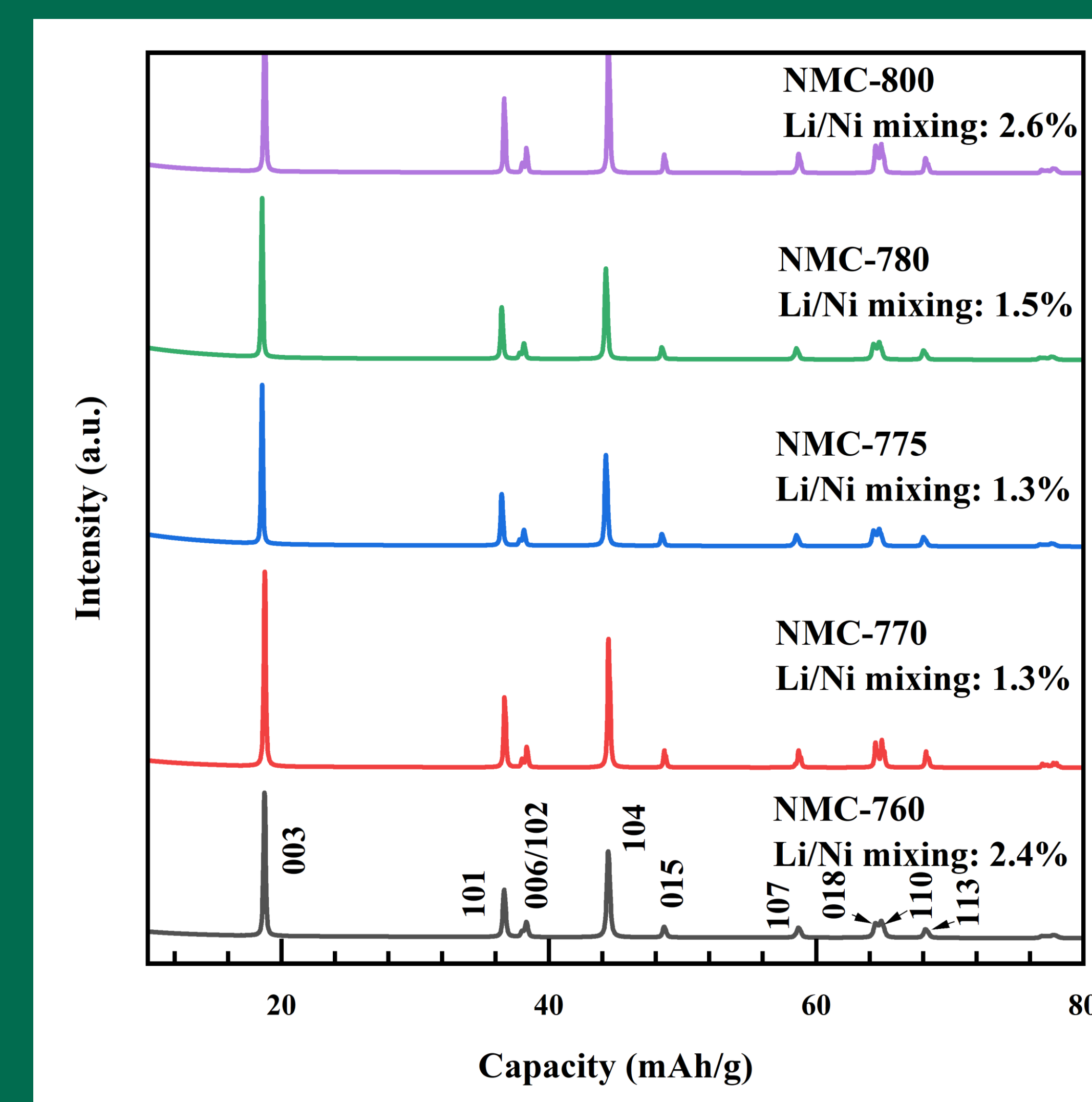


Figure 7. Li/Ni mixing decreases and increases with heating temperature.

Results:

Cell volume as well as Li/Ni mixing decreases as calcination temperatures increase until after 775 °C where it increases again.

Sample heated at 770°C showed a strong initial capacity while retaining that capacity over many cycles while others like 800 °C had the strongest initial capacity but a major trade-off was high-capacity fade.

Conclusion:

Choosing the proper synthesis temperature for the cathode material is important to obtain the best performance in the overall Lithium-ion battery

Acknowledgements

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