

**Hybrid approaches to quantify the environmental impacts of renewable energy technologies:
a comparison and methodological proposal**

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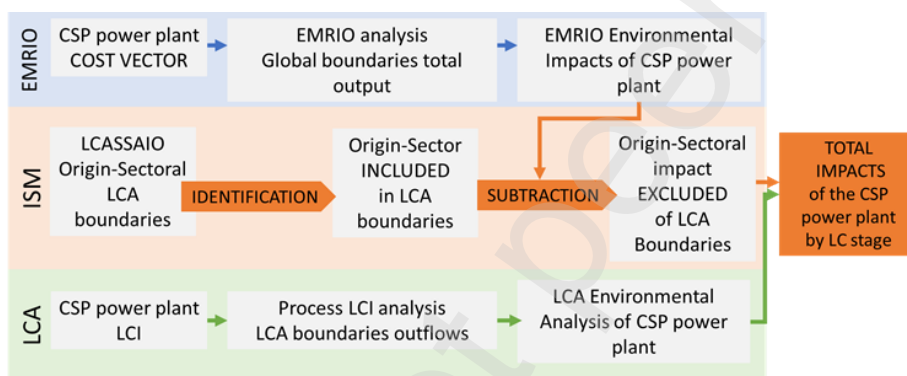
13 **Abstract**

14 The transition towards a more sustainable and decarbonised energy system is mandatory for
15 achieving global climate objectives, and renewable energies are essential to this purpose. There
16 are different methodologies to assess the sustainability, each with its strengths and limitations.
17 Thus, hybrid approaches integrating Input-Output analysis and Life Cycle Assessment (LCA) are
18 often proposed to overcome limitations and take advantage of strengths of renewable
19 technologies. Through a case study of Concentrated Solar Power (CSP) technology, a potentially
20 significant technology in the European context, this study provides an environmental
21 assessment of seven environmental indicators by applying and comparing methodological
22 approaches: Environmental Extended Multiregional Input-Output (EMRIO), Life Cycle
23 Assessment and two hybrid approaches used in literature. Among those, we propose a new
24 hybrid tiered approach, named Identification and Subtraction Method (ISM), that expands the
25 boundaries of the LCA method, identifying in MRIO results the impacts from sectors not
26 included in the LCA. The results indicated that the LCA and EMRIO approaches provide impact
27 values in the lower and upper ranges, respectively, although there are some exceptions. The

28 proposed ISM method achieves to expand the LCA boundaries by including indirect impacts,
29 avoiding any double-counting and retaining the technological detail and representativeness of
30 the process-based LCA.

31 The highest differences between methods are found in the assessment of local impacts and the
32 depletion of the resources for either fuels or minerals and metals, while the methods tend to
33 agree more on the quantification of global and regional impacts. However, there are limitations
34 to the implementation of the impact characterization methods and the quantification of the
35 potential impacts that should be borne in mind when comparing the results of the different
36 methods.

37 Graphical abstract



38

39 **Keywords:** multiregional input-output; life cycle assessment; environmental impact assessment;
40 hybrid life cycle assessment; concentrated solar power.

41 Highlights

- 42 • A new proposed hybrid MRIO-LCA approach for environmental assessment is validated
- 43 • Advantages and limitations of different methodologies are discussed
- 44 • ISM expands the boundaries of the analysis avoiding double counting of impacts
- 45 • ISM retains the technological representativeness of LCA

46 1. Introduction

47 The need to boost a sustainable and fast energy transition globally (IPCC, 2022) makes it essential
48 to rely on appropriate tools to assess the effects of different strategies and support the decision-
49 making process. Nowadays, the methodologies to evaluate the environmental, economic and
50 social impacts associated with renewable energy technologies face big challenges. The methods
51 must support decision making and system design on the way towards a decarbonized and
52 sustainable energy system considering the new challenges. On the one hand, the role of the global
53 value chains have to be reassessed under the new post-COVID paradigm (Cazcarro et al., 2022).
54 On the other, as it has been revealed by the fragility of the energy supply originated by the Russia-
55 Ukraine conflict, there is an urgent need for a low dependent energy system.

56 From the point of view of environmental impact assessment methods, two of the main
57 methodologies are Life Cycle Assessment (LCA), and to a lesser extent, Environmentally Extended
58 Input-Output Analysis (EEIO) (Balkau et al., 2021). LCA is a comprehensive framework for
59 analyzing environmental impacts associated with the provision of goods and services within the
60 economy (Guinée et al., 2002). LCA lists the physical inputs (such as materials, energy) and outputs
61 (such as products, emissions, and wastes) for different steps along their life cycle (Shah et al.,
62 2016). One of the limitations of LCA is the need for detailed technical data and the high amount
63 of time required to perform a complete analysis. LCA provides relatively accurate estimates of the
64 environmental impacts of specific processes and stages involved in the life cycle of the product or
65 service. This allows the identification of hotspots which can guide improvement actions in
66 different life cycle stages to reduce the environmental impact (Jiang et al., 2014). However,
67 determining every process's inputs and outputs for the components and subcomponents of the
68 product or service could result in a huge database and complex relationships between each
69 process (Shah et al., 2016). As LCA always depends on defining a system boundary, its application
70 involves truncation errors (Ward et al., 2018). In some cases, the data obtained by LCA is
71 incomplete due to the complexity of the upstream requirements of suppliers and the services

72 required in the supply chain. In LCA, the processes lying outside the elected boundary are
73 considered negligible (Jiang et al., 2014). The truncation errors in LCA come from cutting off
74 missing flows during the boundary selection (Luo et al., 2021). Some authors have found a very
75 relevant potential deviation in impacts estimation caused by truncation in LCA (Mattila et al.,
76 2010; Wiedmann et al., 2011). Therefore, LCA would, in principle, underestimate the
77 environmental impact of the products or services studied. Irrespective of the foregoing, LCA has
78 been widely applied to evaluate energy technologies and compare environmental implications of
79 renewables and non-renewable energy sources. There are various works dedicated to the
80 assessment of renewable energy technologies (UNECE, 2021), and specifically to the assessment
81 of Concentrated Solar Power (CSP) (Burkhardt et al., 2012; Corona et al., 2016; Corona and San
82 Miguel, 2018; Lechón et al., 2008; Whitaker et al., 2013).

83 Recent methodological developments have aimed at analyzing sustainability impacts of
84 energy technologies by taking a macro scale perspective and accounting for the role of global
85 value chains using environmental extended input-output EEIO (Balkau et al., 2021). EEIO analysis
86 provides a more systemic overview of the origin and destination of intermediate and final
87 products, with particular value in regional resource policy development (ibid). These models are
88 based on the Input-output analysis (IOA). IOA models have the advantage of incorporating
89 processes that would otherwise not be captured by process-based LCA (O'Connor and Hou, 2020).
90 These processes include a wide range of services that are barely represented in LCA studies (e.g.
91 renting of machinery or Engineering, Procurement and Construction (EPC) activities, and project
92 management). Additionally, the IOA avoids double counting since the input-output tables (IOT)
93 are based on the principle of symmetry. IOT show a balanced picture of the economic inputs and
94 outputs, representing the interconnections between economic sectors to satisfy the demand of
95 commodities and the provision of services (Wiedmann et al., 2007). When the IO table includes
96 several countries and/or regions, it is known as a Multiregional input-output table (MIOT) (Miller
97 and Blair, 2009). The MIOTs are structured by interlinking the flows between sectors and regions

98 involved in the global economy, giving the assessment a planetary scope to the assessment.

99 Thanks to environmental satellite accounts, the MRIOTs are linked to the environmental flows at
100 the sector level allowing the environmental extended multiregional input-output (EMRIO)
101 analysis. EMRIO analysis allows the quantification of environmental impacts along the value chain.

102 Another advantage of the use of MRIOT is that the possibility to add satellite accounts for
103 socioeconomic and social impacts that allow the analysis of the economic and social dimensions
104 of sustainability. This approach is usually known as the Triple-bottom line approach (Brown et al.,
105 2006) as it assesses the three social, economic and environmental dimensions of sustainability
106 simultaneously (Purvis et al., 2019). It can even be extended with additional analyses, such as
107 geopolitics and security of supply issues (Gamarra et al., 2022). The main disadvantage of MRIOT
108 and its corresponding extensions is the high aggregation of processes and activities within the
109 economy, since they are clustered in economic sectors assumed to be uniform in terms of
110 technology and performance. Therefore, the main weakness of the approach is the sectoral
111 aggregation, meaning the values reported in the MRIOT and the associated environmental
112 accounts do not correctly reflect a particular process or product belonging to heterogeneous
113 sectors (EU-JRC, 2012). Other potential weaknesses of EMRIO approaches include the lack of
114 updated data, the use of monetary units (uncertainties subject to price fluctuations and
115 inhomogeneity), insufficient handling of waste treatment, and a limited number of environmental
116 indicators (Kjaer et al., 2015). Nevertheless, the use of EMRIO for sustainability analysis has been
117 prolific in the last decade, measuring environmental impacts such as greenhouse gases (GHG)
118 emissions of renewable energy policies and transition scenarios, e.g. in (van Fan et al., 2021; Wang
119 et al., 2021; Wiebe et al., 2018). Several examples of environmental impact assessment of
120 renewables in Spain using EMRIO can be found (de la Rúa and Lechón, 2016; Rodríguez-Serrano
121 et al., 2017; Zafrilla et al., 2019).

122 In order to potentiate the advantages and limit the disadvantages of the methods, hybrid
123 approaches have been proposed reviewed (Crawford et al., 2018, 2017; Nakamura and Nansai,

124 2016) and discussed (Agez et al., 2020; Nakamura and Nansai, 2016; Pomponi and Lenzen, 2018;
125 Yang et al., 2017). They had been typically grouped in three categories (Heijungs and Suh, 2002),
126 but recent reviews have proposed four approaches (Crawford et al., 2018): i) tiered hybrid
127 analysis, ii) path exchange hybrid analysis (PXC), iii) matrix augmentation (or IO-based LCA) and
128 iv) integrated hybrid analysis.

129 Tiered hybrid analysis can be conducted by simply adding IO-based life cycle inventories (LCI)
130 to process-based LCA results (Suh and Huppes, 2005). This hybridization system has several
131 limitations. First, the IO-based LCI should be restricted to non-important processes for which
132 there is no process-based information available. Otherwise, significant errors can be introduced
133 if important processes are modelled using the aggregated IO information. Second, there could be
134 double-counting problems in tiered hybrid analysis that should be avoided and some algorithms
135 and methods to deal with them have been proposed in the literature with limitations (Lenzen,
136 2009; Strømman et al., 2009). Additionally, this hybrid method only remediates the truncation of
137 foreground processes specific to each case study (for example, adding services not included in
138 LCA inventories), but background processes are still truncated (Agez et al., 2020).

139 PXC was conceptualized by (Lenzen and Crawford, 2009), and relies on a conventional EEIO
140 approach, including a Structural Path Analysis (SPA). The method consists of disaggregating the
141 IOT into a series of mutually exclusive nodes that represent a good or service provided by a
142 particular sector. A series of nodes is referred to as the pathway. In this method, a specific node
143 can be modified using process data related to the value or the environmental flow associated with
144 the transaction (Crawford et al., 2017). This method has been applied to the estimation of the
145 carbon footprint of nuclear energy by (Zafrilla et al., 2014). As disadvantage, the complexity of
146 this method and the amount of data to be handled have made it difficult to become a widely used
147 (Crawford et al., 2018).

148 The economic IO-based LCA model (later renamed in literature renamed as Matrix
149 Augmentation method) was developed by (Joshi, 1999) and later by (Suh and Huppes, 2005) as a

150 means to analyze product systems. IO-based hybrid LCA consists of disaggregating industry
151 sectors to improve process specificity. The environmental extension vectors should be
152 disaggregated as well using detailed emission data of the disaggregated processes using life cycle
153 inventories (ibid). The main weakness is the uncertainty in altering the MIOT, as the new sectors
154 are completely proportional to the original sector, which limits the potential benefits of
155 hybridization *per se*.

156 Finally, integrated hybrid LCA departs from constructing a hybrid matrix in which input-output
157 and physical flows are fully incorporated at the unit process level. The main concern with this
158 method is the potential for double counting. In the field of renewable energies, we can find some
159 examples. E.g., (Gibon et al., 2015; Li et al., 2019; Whitaker et al., 2013) applied the integrated
160 hybrid approach to the specific case of CSP technology. (Vélez-Henao and Vivanco, 2021) and
161 (Wiedmann et al., 2011) assessed wind power case studies, in Colombia and in UK, respectively.

162 In this work, we propose a new method for making a tiered hybrid analysis that seeks to
163 expand the boundaries of an LCA using MRIO, maximizing the completeness of the assessment
164 while minimizing the double-counting problems of the classical tiered method. The method avoids
165 the complexity of the MRIOT alteration proposed in IO-based LCA, the integrated hybrid LCA or
166 the PXC method. As a case study we use a CSP power plant with storage for renewable electricity
167 generation.

168 The goals of the work are twofold, first we propose a new approach of tiered hybrid analysis
169 to expand the boundaries of LCA using EMRIO and second, we compare the results of the different
170 approaches (LCA, MRIO and two hybrid approaches) on the environmental assessment of CSP
171 technology, based on seven indicators. The results will show to what extent the different
172 methodologies are able to capture all the impacts produced in the value chain of CSP in different
173 environmental aspects, and the potential advantages of using the proposed methodology.

174 The description and application of the methods, as well as the data sources and case study,
175 are described in section 2. We first conduct a LCA and a EMRIO analysis of the case study. Then,

176 we undertake a classical tiered approach (TM). Then, we use a LCA software supported analysis
177 using a hybrid EMRIO database (this approach is noted as LCASSIOA) to conduct a hybrid LCI. Then,
178 a new hybrid tiered approach is applied by combining knowledge from the undertaken LCA,
179 EMRIO and LCASSIOA. Results on the seven environmental impacts assessed are presented in
180 section 3. Moreover, in this section, we include the comparison of the results obtained by the
181 methods and discuss the analysis's advantages, limitations and shortcomings. Finally, section 4
182 presents the conclusions regarding the methodological approaches and key results of the CSP case
183 study.

184 **2. Methodology**

185 In this section, we explain the application of the environmental assessment methods to the
186 case study of the CSP plant. First, the case study is presented. Second, the methodological details
187 for the applied methods (LCA, EMRIO, and two hybrid approaches) are explained. An specific
188 epigraph is dedicated to the description of data and assumptios to build the inventories and cost
189 vectors, as well as the LCASSIOA.

190 **2.1. Case study on renewable energy technology: Concentrated Solar Power plant**

191 The CSP technology was chosen as case study because of its potential crucial role in the global
192 energy strategy, particularly for Spain. Nowadays, photovoltaic and wind power have become the
193 main drivers of renewable energy implementation around the world. Nevertheless, their capacity
194 to confront the challenge of substituting fossil sources is limited by the mismatch between
195 resource availability and energy demand. CSP offers the advantage of storing the heat collected
196 in the solar field, which is much simpler than storing electricity, and this thermal energy is
197 converted to electricity when requested by the demand. This Thermal Energy Storage (TES)
198 technology is a cost-effective solution for moving away from fossil fuels and transforming
199 intermittent energy into dispatchable clean energy. This maximizes the amount of renewable
200 energy in the mix, reducing curtailment and the need for fossil backup. Particularly in the current

201 European context Concentrated Solar power (CSP) deployment in Spain can play a significant role
202 in facilitating the energy transition.

203 In our case, we depart from the detailed inventories and data costs developed by (Corona
204 Bellostas, 2016). The mentioned work includes data on LCI and costs associated with a 100-MW
205 tower CSP plus TES storage plant deployed in Spain along the whole life cycle. The author assessed
206 the sustainability of a range of alternative scenarios of technological designs of plants comparing
207 their environmental performance. We modelled the “only solar” design of the plant. A lifetime of
208 25 years and a capacity factor of 30% was assumed. The total power produced along the life of
209 the plant is 10,468,250 MWh.

210 **2.2. LCA method and inventory**

211 The LCA method is described in the standards ISO 14040 and ISO 14044. The method consists
212 of four phases, which are undertaken iteratively: (1) goal and scope definition; (2) inventory
213 analysis; (3) impact assessment; and (4) interpretation.

214 As we assess the environmental impact associated with the electricity produced by a 100
215 MW CSP power plant with TES along its whole life cycle, the functional unit selected is the unit of
216 electricity produced (MWh). The LCA conducted has a “cradle to grave” LCA scope. That includes
217 as main stages: the extraction of raw materials and equipment fabrication (MEQF), construction
218 (CONS), operation and maintenance (OM), and the decommissioning and end-of-life stage (DEOL).
219 Transport activities are considered in each of these stages.

220 As a bottom-up analysis method, the process-based LCA relies on material and energy
221 flows originating from a product supply chain. In the LCI phase, exchanges between the product
222 system and the background system -the broader economy- are traced back to their elementary
223 exchanges between the economy and the environment (e.g. mineral ore from ground, CO₂
224 emissions to the atmosphere). The method allows the quantification of the potential of impacts
225 of each material and energy exchanges in relation with one or more environmental impact

226 category. Including the impacts caused throughout the product life cycle, LCA provides a
227 comprehensive view of the environmental aspects associated to a product or process.

228 **2.2.1. Life cycle inventory and data sources**

229 Among the four phases of the LCA, the LCI analysis is the most data-intensive and time-
230 consuming phase. LCI involves collecting data and performing calculations to quantify the product
231 system's material and energy inputs and outputs over its entire life cycle. Most of the components
232 of the CSP plant under study are considered to be manufactured in Spain. Some exceptions are
233 the extraction processes and the production of the molten salts for the TES, which are assumed
234 to come from Chile, and the pumps and turbine for the power block, whose origin was assumed
235 to be Germany. Several construction services and processes have been included in a high detailed
236 (such as a 127 HP self-propelled telescopic crane, for example).

237 The specialized LCA database of materials and process scenarios Ecoinvent V.3.1 (Wernet
238 et al., 2016a, 2016b), implemented in SimaproTM, has been used to model the components and
239 emissions by stages. Adaptations to the original LCI presented in (Corona Bellostas, 2016) were
240 made: the electricity mix scenario was adapted considering the power mix of the year 2020
241 according to Red Electrica de España (REE) (REE, 2021). Since the solar field was identified as one
242 of the main contributors to the impact, components such as the heliostats were updated and
243 modelled in more detail. The mirrors and silver coating contents have been modelled following
244 (García-Segura et al., 2021). The DEOL stage considers a decommissioning of the power plant
245 components assuming the disassembly of the components with material losses below 10%. Then,
246 the treatment of the recovered materials depends on their nature and the different end of life
247 alternatives are specified in the supplementary material 1 (SM1). The loads allocated to the
248 recycled materials are modelled using the allocation to the point of substitution (APOS) in
249 Ecoinvent database.

250 **2.3. EMRIO method, costs vector and data sources**

251 The input-output analysis (IOA) is based on input-output tables (IOTs), which consist of
252 symmetrical tables collecting the economic inputs required to produce a unit of output in each
253 economic sector. As the economy is composed of several interlinked sectors, the IOT contains the
254 inter-industry flows and the final demand (y). Besides, MRIOTs are used to integrate the
255 connections among different countries' economies. The total production of goods and services (x
256) to satisfy a specific demand (y) can be obtained by the IOA model by using Equation 1,

$$x = (I - A)^{-1}y$$

257 where $(I - A)^{-1}$ is the Leontief inverse matrix (Leontief, 1936) expressing the total
258 production (direct and indirect) of each sector required to satisfy the final demand. In the case
259 under study, the demand vector (y) corresponds to the CSP investment vector (y_{CSP}), and the
260 resulting value from Equation 1 corresponds to the economic impacts derived from a change in
261 the final demand caused by this specific investment. By combining MRIOT's information with
262 regional and/or sectoral data (employment, greenhouse gas emissions, etc.), called satellite
263 accounts, the analysis enables the estimation of the impacts of an investment in any sector or
264 industry that are directly and indirectly stimulated. This extension of the analysis is achieved by
265 including an extension vector (socioeconomic, environmental, etc.) which expresses the
266 socioeconomic or environmental impact per monetary unit produced, for example, the kg of CO₂
267 emitted by a specific sector and year per unit of output produced by such specific sector. Equation
268 2 expresses the calculation of the method of extension:

$$q_s = R_s(I - A)^{-1}y_{CSP} \quad (2)$$

269 where q_s represents the total sustainability impact (kg of CO₂, employees, etc.), R_s is the
270 impact vector (e.g. kg of pollutants/M.EUR), and y_{CSP} is the investment vector. The investment
271 vector, representing the costs of the CSP project, can be disaggregated into each stage of the life
272 cycle (y_{CSP_MEQF} , y_{CSP_CONS} , y_{CSP_OPMT} , y_{CSP_DEOL}). The EMRIO provides the advantage of
273 including services and immaterial inputs to the inventories. These expenditures have been
274 aggregated in an additional stage that includes costs such as engineering, procurement, and

275 construction (EPC) services, insurances, financial expenditures, taxes, etc. This stage has been
276 called Associated Services and Immaterial Inventory, noted as ASII (and the vector of demand of
277 the stage would be (y_{CSP_ASII}) .

278 **2.3.1. Cost vector and MRIOT**

279 The data on cost required to build the costs vector (y_{CSP}) has been based on the cost
280 analysis presented in (Corona Bellostas, 2016). The costs are detailed per stage of the LCA.
281 Monetary values have been updated to 2020 values using the Producer prices in industry in EU-
282 27 (Eurostat) (Eurostat, 2020) for the costs of the components, equipment and materials for the
283 stage of MEQF, and for the rest of the stages, the Harmonised Price of Consumption Index has
284 been used (INE) (INE, 2020).

285 Direct emissions in the OM stage due to combustion processes and direct water
286 consumption were added directly to the impact quantification in the appropriate units.
287 Greenhouse gas emissions from the natural gas combustion required to supply heat to the CSP
288 power plant were estimated at $8.07E+06$ kg CO₂e (calculated in the LCA for the OM stage). Also,
289 other direct emissions to the environment in this stage from combustion affecting the rest of the
290 impacts were added (such as NO_x, SO₂, PM, CO, and direct water consumed). Material recycling
291 at the EoL of CSP projects is especially relevant because it can considerably reduce the life cycle
292 impact (Lamnatou and Chemisana, 2017). In this case study, the cost vector in DEOL includes the
293 emissions from dismantling, decommissioning, recycling and landfilling, but also the benefits
294 associated with the avoided material recovered in this stage, as is typically done in LCAs. For that,
295 the avoided costs associated to recovery have been estimated. The amounts of materials
296 recovered were calculated from the LCI performed in the LCA (see section 2.2.1). From the
297 fraction of material assumed to be to recycled, we subtract an additional 30% of lost or low
298 quality materials (not available for sale). The prices for recycled construction aggregates, metal
299 scrap, glass or plastic, were obtained from the COMTRADE database prices (UN COMTRADE,
300 2022), and prices for specific minerals and metals recovered from machinery and electronic

301 wastes were based on the potential market value found in the literature (Ghimire and Ariya,
302 2020).

303 In this research, EXIOBASE3 (Stadler et al., 2018) was used as the database for the MRIOT.
304 EXIOBASE3 is one of the most extensive EE-MRIO systems available worldwide. The data comes
305 in two versions: a monetary version consistent with macro-economic accounts, and a hybrid
306 mixed-unit version (physical and monetary). EXIOBASE 3 includes a classification of 163 industries
307 by 200 products for 44 countries and five regions, for year 2011. Therefore, we assumed that the
308 productive structure pattern remained unchanged from 2011. This is one of the main limitations
309 of the IOA methodology.

310 **2.3.2. LCA software-supported IOA (LCASSIOA)**

311 Some IOT and MRIOT databases are included in LCA software to support the
312 environmental analysis of production processes and value chains. (Kerkhof and Goedkoop, 2010)
313 described and exemplified the application of these databases to the environmental assessment
314 of products in the LCA Software Simapro™.

315 IO data by sectors and/or countries, and their associated environmental satellite
316 accounts, are incorporated in the mentioned software in the same way as the LCA processes or
317 materials from LCI databases - such as Ecoinvent. The software thus allows the environmental
318 impact assessment of a process or product by assembling scenarios. The LCA of a product is
319 modelled by assembling all the inputs and outputs from and to the environment and/or the
320 technosphere. In the case of MRIOT databases, the sectors included represent the goods and
321 services required by the specific process or product according to the LCI. A step forward to support
322 the application of IO data to environmental analysis in LCA software was the use of MRIOTs in
323 hybrids units (physical - energy and mass - and monetary), such as EXIOBASE3 (Stadler et al.,
324 2018), which was also incorporated to LCA software by the software developers. The hybrid
325 inventory is easily assembled in terms of units, avoiding mixing data from different databases,
326 which provided a grade of consistency to the analysis. The software can calculate the contribution

327 of each sector to the system of a product by solving the IO matrix with Leontief's inversion
328 techniques. However, because of the huge amount of computational resources required to solve
329 the IOA model with all the environmental flows incorporated in the commercial software are too
330 high, a truncation still exists (Simapro&2.-0 LCA Consultants, 2019).

331 For the CSP case study, we departed from the same LCI developed in the LCA in physical units (kg,
332 MJ, tkm, hr, m³, etc.) and established a correspondence with the unit processes of the LCI and the
333 EXIOBASE economic sectors (kg, MJ, M.EUR). For those unit processes representing a service, such
334 as transport or the hours of a self-propelled telescopic crane, monetary conversion was done
335 using the unit prices of production for domestic and imported manufactured goods. Construction-
336 related services prices were extracted from governmental estimates (GobEx, 2020). Transport
337 costs are calculated by using prices obtained from the UNCTAD database (UNCTAD, 2016). These
338 expenditure equivalents were then used to replace the corresponding unit processes of the
339 original LCI representing the components and stages along the life cycle.

340 Additionally, the inventory associated with financial services, insurances, taxes and EPC (rarely
341 modelled in LCA databases) were included in ASII stage.

342 As a result of the inventory analysis and software-supported modelling, in our framework we
343 obtained the CSP power plant direct and indirect demands from the sectors and regions involved
344 in each life cycle stage, providing the bridge between the LCA scope and the EMRIO results. We
345 do not consider this approach as a hybridization method as it still relies on aggregated MRIOT
346 information and does not use the more precise technological information from the process-based
347 LCA. However, the LCASSIOA plays a role as its results are used in the proposed new tiered method
348 explained below (ISM).

349 **2.4. Hybrid approaches: Tiered and Identification-Subtraction**

350 Some of the hybrid methods undertaken in the literature involve MRIOT alteration. In our
351 research, we aim to avoid MRIOT alteration since it can bring a potential lack of balance on

352 economic sectors and their links with the satellite accounts. For that, we employ two
353 methodological approaches combining insights from LCA and EMRIO.

354 **2.4.1. Tiered hybrid approach**

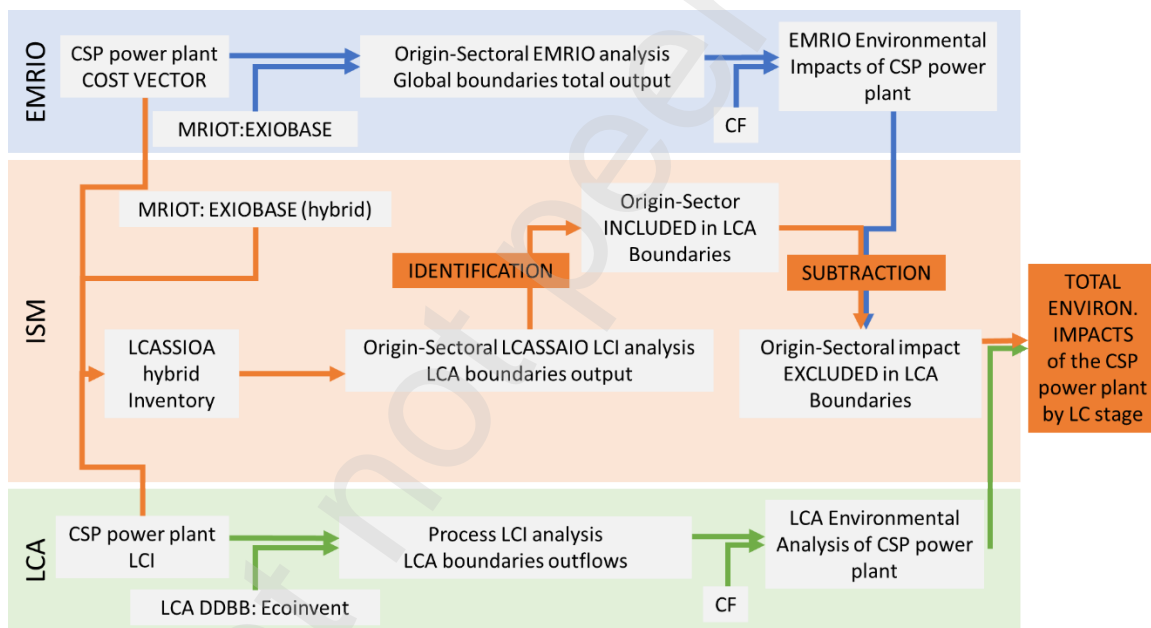
355 The classical tiered approach was conducted by adding to the LCA analysis the impact associated
356 with financial services, insurances, taxes and EPC, as modelled with MRIO. This impact is not
357 usually included in LCA databases. We have grouped these processes in a stage (ASII). However,
358 as noted earlier, many other services and immaterial insumes (and their impacts) demanded
359 indirectly by the background processes are ignored when using this approach. Therefore, this
360 method only partially solves the truncation error attributed to LCA.

361 **2.4.2. A new hybrid approach of identification and subtraction (ISM)**

362 As the tiered hybrid approach presents some disadvantages, we propose a new tiered hybrid
363 approach by combining the insights and results from the undertaken EMRIO and LCA methods,
364 and the LCASSIOA approach. Figure 1 depicts the methodological scheme of the proposed
365 approach (noted as ISM) and the links with the LCA, EMRIO and LCASSIOA. The detailed
366 formulation of the method is provided in the supplementary material 2 (SM2).

367 As basis for the development of the ISM approach, we assume that EMRIO is the most complete
368 in terms of background flows along the value chain, and LCA is more precise in quantifying the
369 foreground processes. In the context of the case under study, the LCI from the LCA provides the
370 most detailed figures on flows of energy and materials along the life cycle of the CSP plant. The
371 LCASSIOA conducted following this LCI allows the identification of the sectors (in the specific
372 country or region) demanded along the LCA according to the LCI inputs and outputs. Then, we
373 adopt the assumption that those sectors contributing to the inventory in the LCASSIOA are those
374 already included in the process-based model, and the rest of them correspond to those activities
375 (and their impact) which are out of the LCA boundaries. Thus, the contribution of the sectors
376 already included in each stage of the LCA are identified and subtracted from the MRIO results (in
377 each stage).

378 Besides, we consider that there are some sectors usually well-represented in LCA, such as
 379 transport processes, manufacture of vehicles, trailers and semi-trailers, the transmission of
 380 electricity, the collection, purification and distribution of water and construction. Therefore, we
 381 also subtract the contribution of those sectors from the specific origins of the EMRIO. The sectors
 382 considered to be excluded from the LCA boundaries are listed in the (SM1).
 383 The final results obtained through this hybrid approach combine process-based LCA and EMRIO
 384 outcomes avoiding the overlap of sectors (i.e., double counting). With this approach, we
 385 guarantee the technical representativeness of the foreground processes included (LCA results)
 386 while also maximising the assessment's completeness by adding through EMRIO the missing
 387 sector contributions.



388
 389 Figure 1. Methodological scheme of the LCA, EMRIO and ISM. CF: Environmental impact
 390 characterization factors.

391 **2.5. Environmental assessment**

392 We assess seven categories of environmental impacts. The assessment methods selected are
 393 those included in the Environment Footprint (EF) method proposed by the European Commission
 394 (Fazio et al., 2018). In the Appendix, a description of characterization methods is provided. The
 395 selected environmental categories can be grouped in three categories:

- 396 - Global and regional impacts: Climate Change (CC) and Acidification terrestrial and
397 freshwater (ACD);
- 398 - Local impacts on human health: Photochemical ozone formation - human health (POF) and
399 Respiratory inorganics (RI);
- 400 - Resource use and depletion impacts: Water use (Wuse) and water scarcity (Wdep),
401 Resource use: energy carriers ((ADP-E); Resource use: mineral and metals (ADP-MM).

402 The LCA characterization step was performed by using the EF method, as implemented in Simapro,
403 that allows the characterization of more than 13,900 substances and 4,000 raw materials. For the
404 LCASSIOA approach, the characterization of substances was done through Simapro, but adding
405 the list of substances included in the EXIOBASE satellite accounts from the EMRIO model (a list of
406 the 63 emission flows, water use and 29 mineral and energy resources). In the case of the EMRIO
407 approach, the calculations were done using MATLAB, and the substances were characterized
408 considering their impact on the different EF environmental impact categories selected. The
409 characterization factors obtained from the EF method used in EMRIO modelling are listed in the
410 SM1.

411 **3. Results and discussion**

412 This section contains the results of applying the five different assessment methods to the CSP case
413 study, organised per impact category. Finally, a discussion on the variability of the results obtained
414 by the different approaches is provided.

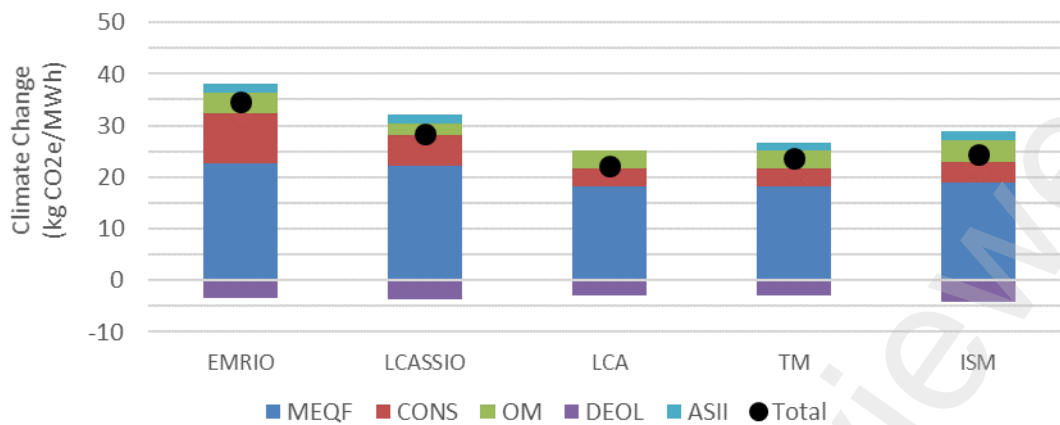
415 **3.1. Global and regional impacts: Climate change and Acidification**

416 **3.1.1. Climate change**

417 Results on climate change range between 22.1 and 34.7 kg CO₂e/MWh, as represented in
418 Figure 2. The lowest value is obtained by the LCA method, and the highest by the EMRIO. These
419 results of total impact are in line with the values found in the LCA literature for this technology.
420 (Corona, 2016) estimated an impact of 18.5 kg CO₂e/MWh. (Whitaker et al., 2013) evaluated a
421 106-MW power tower concentrating solar power plant over its life cycle obtaining 37 kg

422 CO₂e/MWh emissions, and the review provided in (UNECE, 2021) found an average value of 21.7
423 kg CO₂e/MWh. The hybrid approaches show intermediate values among LCA and EMRIO results.
424 The TM approach provides a very similar result to the LCA, with the only difference caused by the
425 indirect costs (1.65 kg CO₂e/MWh). The ISM approach provided a slightly higher result (23.7 kg
426 CO₂e/MWh). LCASSIOA shows a lower result than the EMRIO, possibly due to the truncation that
427 still exists in this method (27.6 kg CO₂e/MWh).

428 In every case, the stage of extraction of raw materials and manufacture of components
429 (MEQF) is the stage with the highest contribution to CC. In the case of LCA, this stage has an impact
430 of 18.2 kg CO₂e/MWh which means that 82% of the CO₂e emitted along the life cycle is emitted
431 in this stage. The process contribution is dominated by processes of production of metals,
432 manufacture of flat glass, and production of energy in Europe and China. EMRIO results provide a
433 quantification of 22.6 kg CO₂e/MWh in the MEQF stage, lowering the impact contribution of this
434 state to a 65%. The 50% of the carbon emissions would happen in Spain, followed by Germany,
435 Latin America and China. The sector of *Manufacture of basic iron and steel and of ferro-alloys and*
436 *first products thereof*, the sector of *Manufacture of glass and glass products* as well as sectors
437 associated with fuels and energy production are the main contributors in Spain.



438

439 Figure 2. Climate Change impact by stage of the Life Cycle of a 100MW CSP tower power plant, by
 440 applying five methods of quantification.

441 The stage of construction (CONS) presents a wide variety of results. While using LCA and TM
 442 methods the impact is quantified at 3.45 kg CO₂e/MWh, with EMRIO method the impact is 9.81,
 443 with LCASSIOA is 5.92 and with ISM is 3.89 kg CO₂e/MWh. When applying the ISM, the results
 444 revealed that the impact added from EMRIO results is distributed among many different countries
 445 and sectors with small contributions. Only primary sectors such as agricultural sectors and *mining*
 446 *of precious metals*, and the sectors of recycling and landfill and other services in Spain have
 447 contributions over 1%. Below 1% contribution, we can find the sector of *Production of Electricity*
 448 *by coal* in Taiwan, the sector of *Extraction, liquefaction, and regasification of other petroleum and*
 449 *gaseous materials* from Africa, as well as primary sectors of agricultural production in Asia.

450 The CO₂e emissions in the OM stage are mainly caused by the direct emission from the in situ
 451 combustion of natural gas to provide heat to the thermal storage system (auxiliary boiler). The
 452 impact associated with the DEOL is negative in every case, which means that the recovery of
 453 materials in that stage would avoid the emission of CO₂e associated with extraction and
 454 production of a portion of materials, compensating the emissions produced in the recycling
 455 processes. The CO₂e results obtained for the DEOL stage are similar in every method, with
 456 differences lower than 1 kg CO₂e/MWh. The ISM negative estimation is slightly higher (-4.30 kg
 457 CO₂e/MWh) than the EMRIO and LCA estimates. This result indicates that the overlapping

458 between EMRIO and the sectors identified as included in the LCI (LCA boundaries) in this stage is
459 lower than in other stages. Although results from EMRIO and LCA are quite similar, the sectors
460 included in both methods are different. The specific avoided emissions associated with precious
461 metal production and some primary sectors in Asia are responsible for the higher value obtained
462 in the ISM method as they are excluded from the LCA boundaries. That would mean that the
463 truncation error from the LCA approach is quite large in this stage.

464 The ASII stage contribution to the total impact is small (around 1.7 kg CO₂e/MWh) and reveals
465 that the direct expenditures in services are not the main cause of the underestimation in LCA
466 results. Indirect services and immaterial expenditures associated with physical inputs and outputs
467 seem to have a greater impact.

468 **3.1.2. Acidification**

469 The acidification impact along the whole life cycle ranges between 0.181 (LCASSIOA result)
470 and 0.238 (EMRIO result) mol H⁺e/MWh. The result for the LCA and EMRIO approaches is similar,
471 amounting to 0.223 mol H⁺e/MWh. The LCA and TM methods provide higher values than the
472 LCASSIOA (Figure 3). These values align with the upper range of the values reported in the LCA
473 literature for this technology (Caldés and Lechón, 2021).

474 The MEQF stage shows similar values of acidification using the five methods. The MRIO and
475 LCASSIOA indicate high contribution from the same sectors, in particular the manufacture of basic
476 iron and steel, fabricated metals, glass and electrical machinery and apparatus and sea and coastal
477 water transport. Correspondingly, the LCA method identifies iron sinter, copper production (used
478 in machinery), transoceanic transport and flat glass production as the main contributors to
479 acidification. The remaining difference between EMRIO and LCASSIOA comes from primary
480 sectors whose impact on acidification is high such as Raw milk or Cattle fattening around the world
481 (Africa and Asia). The difference on total results would apparently come from the release of
482 substances in sectors excluded from the LCI of the CONS and DEOL stages.

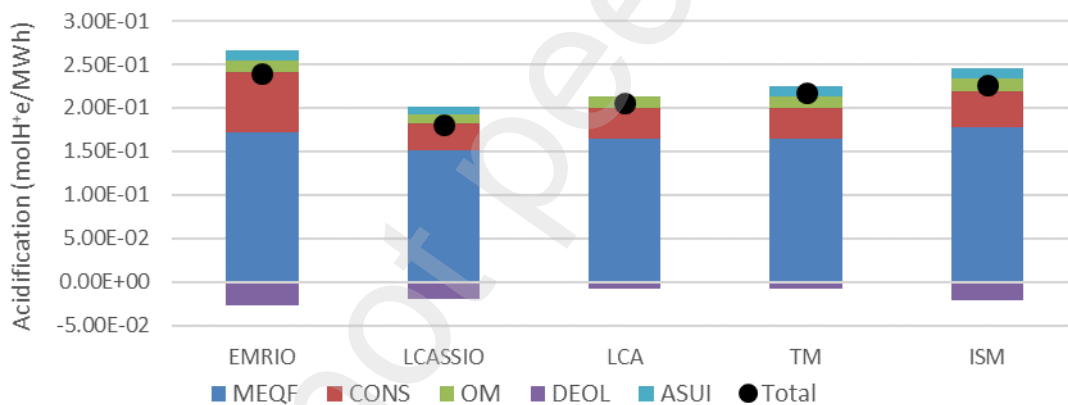
483 According to the ISM approach only the 9% emissions from the sectors involved would have
484 been excluded from the boundaries of the LCA (and LCASSIOA). However, while LCASSIOA and
485 LCA account for 0.031 and 0.035 mol H⁺e/MWh for CONS respectively, EMRIO estimates reach
486 0.07 mol H⁺e/MWh. While in LCA and LCASSIOA the contribution of processes and sectors is more
487 concentrated distributed, the EMRIO impacts are more disperse among sectors. The LCA method
488 identifies six processes as main contributors (clinker production, iron sinter, concrete production,
489 blasting, transoceanic transport and combustion in machinery) accounting for 50% of CONS
490 impact. Correspondingly, 50% of the impact in the LCASSIOA model is generated in Spain from the
491 related six sectors (*Manufacture of cement, Manufacture of basic iron, Manufacture of bricks, tiles*
492 *and construction products, Manufacture of other non-metallic mineral products, as well as the*
493 *emissions from combustion in machinery and Sea and coastal transport*).

494 EMRIO results for CONS show contributions from the same and other sectors as not negligible
495 in acidifying emissions. These sectors are located in Spain (*Manufacture of other non-metallic*
496 *mineral products n.e.c., Construction, Manufacture of cement, lime and plaster, Re-processing of*
497 *ash into clinker, Manufacture of basic iron and steel and of ferro-alloys and first products thereof,*
498 *Manufacture of ceramics, and Production of electricity by coal*) and abroad (*Mining of copper ores*
499 *and concentrates in Latin America, and Forestry, logging and related service activities in Asia*).
500 These sectors are also included in the LCASSIOA but with a lower representation. As we consider
501 that process -based LCA and consequently LCASSIOA provide a more precise quantification of
502 impacts within their scope (better technological representativeness), the impacts from these
503 sectors are not incorporated in the ISM. Note that the ISM it is not able to quantify the partial
504 contribution of a specific sector from a determined region.

505 A wide portion of the difference is due to the indirect emissions, which ISM is able to identify
506 and quantify, coming from primary sectors (agriculture and mining) and indirect services (as some
507 sectors of recycling and landfill) in Spain, China and Rest of Asia, Latin América and Africa. These
508 emissions would occur in Spain (21%), Africa (24%), Asia (19%), and China (6%).

509 At the DEOL stage, the avoided impact quantified by LCA method (-0.008 mol H⁺e/MWh) is
 510 much lower than that of EMRIO (-0.026 mol H⁺e/MWh). LCASSIOA and ISM found an avoided
 511 acidification impact of 0.0202 and 0.0205 mol H⁺e/MWh, respectively. These differences are due
 512 to the fact that recycling processes for WEEE (Waste of Electric and Electronic Equipment) from
 513 databases (Ecoinvent, in this case) do not consider the specific recovery of precious metals and
 514 therefore, the emissions avoided from these materials were not included. However, in the EMRIO
 515 analysis the recovery of silver and gold has been allocated to the mining and precious metals
 516 production in Spain as an avoided production.

517 There are also indirect emissions avoided that come from mining of copper ores and
 518 concentrates in Latin America, Africa and Asia as well as agricultural activities in Asia, Latin
 519 America and Africa.



520
 521 Figure 3. Acidification impact by stage of the Life Cycle of a 100MW CSP tower power plant, by
 522 applying five methods of quantification.

523 3.2. Local impacts: Photochemical Ozone Formation and Respiratory inorganics

524 3.2.1. Photochemical Ozone Formation

525 Results on POFP impact along the whole life cycle using the different methods indicates
 526 relevant differences. The results range between 0.110 (LCASSIOA result) and 0.248 (EMRIO result)
 527 kg NMVOCe/MWh. A similar trend to acidification results is found but with larger differences
 528 between values (Figure 4).

529 In the MEQF stage, the impact provided by the EMRIO method (0.175 kg NMVOC e/MWh) is
530 higher than the rest of the methods. LCA and the other methods provide similar results (from
531 0.073 to 0.095 kg NMVOC e/MWh).

532 The main sectors causing POFP in the MEQF stage, according to EMRIO, are the *Manufacture*
533 *of basic iron and steel and of ferro-alloys and first products thereof* (18%) followed by *Mining of*
534 *coal and lignite; extraction of peat* (5%), *Manufacture of glass and glass products* (3%), the *Re-*
535 *processing of secondary steel into new steel* (2%) and the *Production of electricity by coal* (2%) in
536 Spain. Abroad the domestic border, the *Mining of chemical and fertilizer minerals, production of*
537 *salt, other mining and quarrying n.e.c.* in Latin America (5%), the *Mining of coal and lignite;*
538 *extraction of peat* in China (3%), the *Extraction of crude petroleum and services related to crude*
539 *oil extraction, excluding surveying* in Russia (2%) and Africa (2%). Then, the contributions are due
540 to *other Process of sea and coastal transport, Manufacture of metals* and energy-related in Europe
541 and other regions. The LCASSIOA reveals a similar list of sectors but with different contributions:
542 the *manufacture of metal products, except machinery and equipment* in Spain (25%) and China
543 (2%), the *Manufacture of basic iron and steel and of ferro-alloys* (18%), the *Sea and coastal*
544 *transport* (6%).

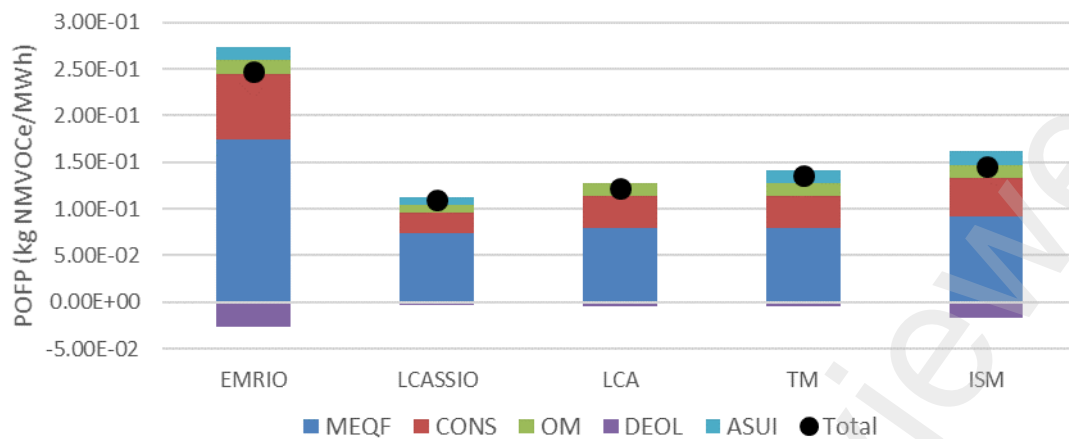
545 Among the LCA results for the MEQF stage, it is worth highlighting the contribution of the
546 coking process used in the industry of metal manufacturing (11%), the transoceanic transport
547 operation and manufacturing of ships (14%), the iron sinter (7%), blasting (5.5%) and flat glass
548 production (4.5%). ISM results are slightly higher than LCA results. The impact from sectors
549 incorporated from EMRIO - which would be excluded from the LCA and LCASSIOA scope - would
550 be emitted in the *Mining of precious metals* in Brazil and Russia, *Manufacture of basic iron and*
551 *steel and of ferro-alloys and first products thereof* in some European countries, and a numerous
552 but small contributions from agricultural sectors in Latin America, Asia and China.

553 The reason for the much higher impact estimation of EMRIO in this impact would most likely
554 come from the high sectorial aggregation of the MRIOT that do not represent well the specific

555 processes involved in the life cycle. The other source of discrepancy would be the better
556 representation of the global value chains in EMRIO that allows identifying imports of intermediate
557 products in the value chain and their associated impacts. This identification is not easy in LCA,
558 especially in background processes. However, this reason is less likely because the ISM method
559 included these imports and, still, did not result in a POFP impact as high as the EMRIO method.
560 Therefore, the difference must come from the sectorial aggregation issue.

561 The OM stage results are quite similar for every approach, being a bit lower in the LCASSIOA
562 method. The rest of methods quantify the impact in this stage as minor but with similar results
563 among them (0.013- 0.015). The DEOL stage also shows remarkable differences between the
564 EMRIO results and the rest of the methods. The recovery of materials in decommissioning by
565 recycling and re-processing avoids emissions mainly from the *Manufacture of basic iron and steel*
566 *and of ferro-alloys and first products thereof*, as well as from extractive industries in Spain and
567 Latin America and North America, as well as in China. Also relevant are the emissions from
568 agricultural sectors in Asia. This stage encompasses also positive emissions associated to the own
569 activity of decommissioning. Even after the addition of positive and avoided contribution by
570 sectors, the impact from some sectors is positive (*Re-processing of ash into clinker, Construction*
571 *and landfill of inert/metal/hazardous wastes*).

572 When it comes to the ISM results for the DEOL stage, the added EMRIO sectors are mainly
573 tertiary sectors such as *Wholesale trade and commission trade, except of motor vehicles and*
574 *motorcycles* in Spain and *Retail trade, except of motor vehicles and motorcycles and repair of*
575 *personal and household goods* in Asia and some primary sectors of agricultural product cultivation
576 in Asia.



577

578 Figure 4. Photochemical ozone formation potential impact by stage of the Life Cycle of a 100MW CSP
 579 tower power plant, by applying five methods of quantification.

580 **3.2.2. Respiratory diseases**

581 The quantification of the Respiratory Inorganics shows a very high variability on results
 582 depending on the method used (Figure 5). The impact along the whole life cycle ranges between
 583 1.5E-6 (LCA result) and 1.01E-5 (EMRIO result) disease inc./MWh. ISM's total estimate of
 584 respiratory diseases impact is close to LCA results being also 1.5E-6 disease inc./MWh. LCASSIOA
 585 provide higher values than LCA and TM methods. In every case, the MEQF is the main contributor
 586 to the total impact.

587 The emissions involved in this impact are particular matter, ammonia, nitrogen oxides and
 588 sulphur oxides released to the air. Mechanical (grinding, refining, sieve, mixing, abrasion,
 589 crushing, etc.) as well chemical processes (such as combustion) are susceptible to emit these
 590 substances to the atmosphere. Also, physico-chemical reactions in the atmosphere happen before
 591 the pollutants reach receptors and cause changes in diseases in population.

592 The EMRIO results show that the main sectors implied in the impact of MEQF stage are the
 593 *Manufacture of basic iron and steel and of ferro-alloys and first products thereof* (27%). Then, the
 594 *Mining of chemical and fertilizer minerals, production of salt, other mining and quarrying n.e.c.* in
 595 Latin America would be responsible for the 8%. Other sectors from Spain involved are the

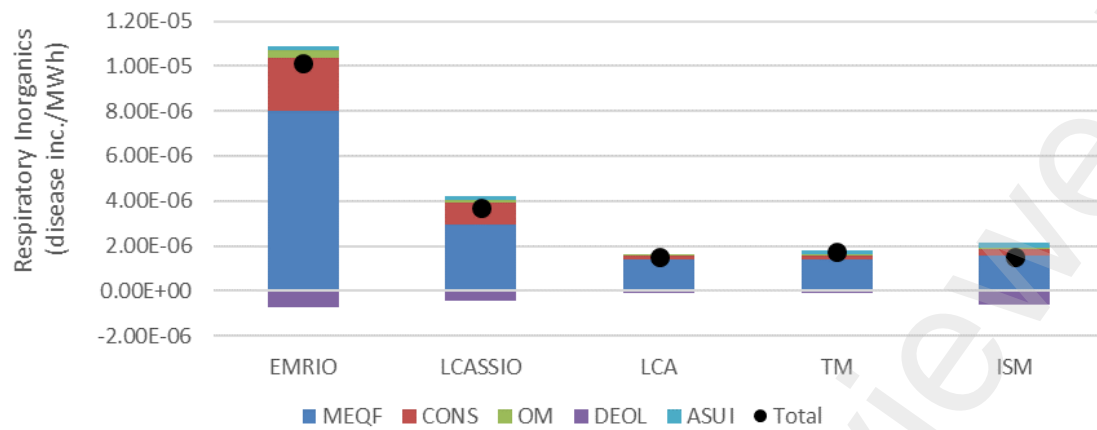
596 *Manufacture of cement, lime and plaster (4%), the Re-processing of ash into clinker (3%), Re-*
597 *processing of secondary steel into new steel (3%), and the Production of electricity by coal.*

598 In the LCA and TM results of MEQF stage the main contributors are the processes of iron
599 production (13%) and process related to coal mining and electricity production with coal in China,
600 the combustion of diesel in machinery and the steel production. Besides, the share of impact of
601 flat glass production (5.6%) is among the top ten processes.

602 In the construction stage (CONS) the diesel burned in building machinery is the most
603 important contributor (33%), followed by iron sinter (19%), coal mining and coal-fired electricity
604 production (25%) and concrete production (7%). Clinker production, transport by road and
605 excavation works are the following contributors but under the 5% of share. For DEOL stage the
606 avoided impact of iron production (iron sinter, pig iron, iron pellet) and coal-fired production are
607 the key players. However, there are relevant emissions caused by diesel burned in building
608 machinery used in the dismantling and decommissioning of the plant and the emission of
609 particular matter for the concrete recycling processes.

610 In the ISM method, the indirect emissions incorporated to the impact of MEQF by LCA are low
611 and represent a small portion of the EMRIO emissions. As a result, the impact is only a 16% higher
612 for MEQF stage than in the LCA, coming from sectors located out of Spain. Therefore, the activities
613 provided by these sectors are well represented by purely process-based inventories. Differences
614 in total impact estimation are not due to the cut off but, but most likely to the lack of
615 representativeness of the MRIOT sectors for this specific technology and impact.

616 On the contrary, the attributable impact to the LCA boundaries is 34 % in CONS, and 63% in
617 OM. The impact attributed to the DEOL stage in the LCA is almost negligible. The EMRIO
618 contribution to ISM impacts is high, in this case, the emission avoided would happen in the sectors
619 of *Mining of metals* in Spain, and then, *Quarrying of stone, Manufacture of cement, lime and*
620 *plaster, Manufacture of basic iron and steel and of ferro-alloys and first products thereof, and*
621 *Production of electricity by coal* in China.



622

623 Figure 5. Respiratory inorganics impact by stage of the Life Cycle of a 100MW CSP tower power plant, by
 624 applying five methods of quantification.

625 **3.3. Global resources use: Energy, Water, Minerals and metals**

626 **3.3.1. Water scarcity**

627 Table 1 shows the obtained results for water consumption and water depletion per kWh
 628 produced as calculated with the five methods. The water consumption results shows low
 629 variability among methods (2.07 m³/MWh provided by LCA, to 2.7 provided by ISM and EMRIO),
 630 and alignment with literature values (Klein and Rubin, 2013; Meldrum et al., 2013). The total
 631 impact value calculated by ISM method slightly overpasses the EMRIO result. However, the
 632 contribution of the different stages to the total results is very different in each method.

633 The water consumption in the OM stage (used in the operation of the turbine and water
 634 consumed in cleaning) provided by all the methods contributes the highest share to the total
 635 water consumption, except in the case of ISM, in which the MEQF stage has the highest
 636 contribution.

637 The stage of MEQF shows the highest differences among ISM and the rest of methods. At this
 638 stage, the LCA shows that the water used in electricity production by hydropower for the
 639 manufacture and processing of raw materials and components would be responsible for most of
 640 the impacts. In the LCASSIOA case, the sectors of manufacture of metals, basic iron and steel
 641 would be the main contributors, while the EMRIO sectoral analysis shows that the main
 642 contributions would be indirect water footprint from agricultural production sectors around the

643 world (Asia, Africa and Latin America), which are very intensive in the water demand, followed by
644 the *Wholesale trade and commission trade, except of motor vehicles and motorcycles*. The
645 discrepancy in impact contributions between EMRIO and LCA is due to the arbitrary selection of
646 system boundaries in LCA that fails to consider a significant part of the impact produced. While
647 the hybrid TM is unable to incorporate these impacts, the proposed ISM does. The analysis with
648 ISM shows a reduced overlap among LCA and EMRIO since the indirect contributions from
649 agricultural sectors are out of the LCA boundaries, and therefore a relevant share of the
650 contribution from EMRIO results has to be added to LCA results. On the one hand, the results
651 show that the high impact on water of these primary sector makes that low and indirect demands
652 along the value chain of the CSP power plant cause a great impact. On the other, it can be argued
653 that indirect water footprint cannot be the most important contributor to the overall water
654 footprint of the CSP plant and EMRIO results must be overestimating the impacts due to sectorial
655 aggregation. However, ISM analysis shows that it is not the sectorial aggregation the cause of the
656 higher estimation of water footprint in EMRIO, but the relevant contributions from very far
657 sectors in the value chain. However, sectorial aggregation seems to cause a slight underestimation
658 of the impact in the sectors included in the LCA scope in the EMRIO analysis compared with the
659 ISM method.

660 For the water scarcity impact analysis, the complexity is even higher, and differences are
661 maximized by the regionalization of the origin of the water that is a step forward in the assessment
662 of resources depletion, and is essential as a criterion for sustainability assessment given the great
663 inequality on the distribution of water resources around the world. The AWARE method for water
664 scarcity provided a factor to weight the consumption of water depending on the availability of
665 water in a specific origin (country/region). While EMRIO databases provide a detailed
666 regionalization *per se*, not all the scenarios of LCA databases have regionalized water
667 consumptions and need to be adapted to the specific cases in order to perform a regionalization
668 of the water resources. This is especially difficult in background scenarios far from the foreground

669 processes modelled. The use of available scenarios for fuels or raw materials “at regional storage”
 670 in “GLO” or “RER” regions can cause large differences and inconsistent results. Consequently,
 671 much water is supposed to be consumed in regions with low scarcity values.

672 Table 1. Water consumption and water depletion impact by stage of the Life Cycle of a 100MW CSP
 673 tower power plant, by applying the five methods of quantification

		MEQF	CONS	OM	DEOL	ASII	TOTAL
Water use (m³/MWh)	EMRIO	0.78	0.34	1.66	-0.27	0.15	2.66
	LCASSIOA	0.64	0.14	1.61	-0.09	0.08	2.38
	LCA	0.78	0.10	1.23	-0.04	0.00	2.07
	TM	0.78	0.10	1.23	-0.04	0.15	2.22
	ISM	1.30	0.33	1.25	-0.33	0.15	2.71
Water depletion (m³ depriv. /MWh)	EMRIO	40.04	18.37	128.45	-12.00	8.12	182.97
	LCASSIOA	27.65	6.19	56.18	-3.81	3.30	89.51
	LCA	50.69	15.44	20.52	-0.07	0.00	86.58
	TM	50.69	15.44	20.52	-0.07	8.12	94.70
	ISM	75.94	27.03	148.18	-11.75	8.12	247.53

674 A limitation observed in the LCASSIOA results for water depletion is that the water
 675 consumption by Spanish sectors, e.g. the *Collection and purification of water* sector in Spain, is
 676 not regionalized, leading to an unrepresentative value for water characterization, i.e. a general
 677 value of 0.04295 m³ depriv./kg is used instead of the Spanish value of 0.077 m³ depriv. /kg. Only
 678 direct consumption of water was characterized (by the analyst) with the corresponding Spanish
 679 scarcity value. Therefore, the value of water scarcity by LCASSIOA is much lower in MEQF (the
 680 stage in which more regions are involved) than in EMRIO. The contribution of DEOL in the LCA and
 681 LCASSIOA results is also lower than that by EMRIO.

682 3.3.2. Energy Use

683 The analysis of the energy use impact category for renewable energy technologies is quite
684 relevant, since it reflects the use of fossil energy to produce renewable energy. The impact
685 category represent the abiotic depletion of fossil energy carriers (ADP-E) caused by the power
686 production in the case study CSP power plant. The trend of results is similar to that obtained for
687 other impact categories (Figure 6a, on the top). The lowest value is found when applying LCA (236
688 MJ/MWh), following LCASSIOA (266 MJ/MWh), TM (280 MJ/MWh), ISM (315 MJ/MWh), and
689 finally, EMRIO (606 MJ/MWh). The LCA literature provides values of similar impact categories
690 (CED) in the range 274 MJ/MWh (Corona, 2016), 350 MJ/MWh (UNECE, 2021) and 490 MJ/MWh
691 (Whitaker et al., 2013).

692 Again, the main stage is MEQF in every case. In the EMRIO, the contribution in this stage is
693 highly distributed between sectors. In Spain, it highlights the sector of *Manufacture of basic iron
694 and steel and of ferro-alloys and first products thereof* (12%), *Manufacture of glass and glass
695 products* (8%), the *Petroleum refinery* sector, and the *Production of electricity by gas and by coal*.
696 Then, below 2% are the *Production of electricity by coal* in Germany, Russia and China. In CONS,
697 the EMRIO shows also a much bigger impact than the rest of methods, especially the sectors of
698 *Manufacture of other non-metallic mineral products n.e.c.* (13%), *Construction* (12%) and
699 *Petroleum Refinery* (11%) in Spain. In the DEOL stage the avoided energy use estimate by EMRIO
700 duplicates the result of LCA.

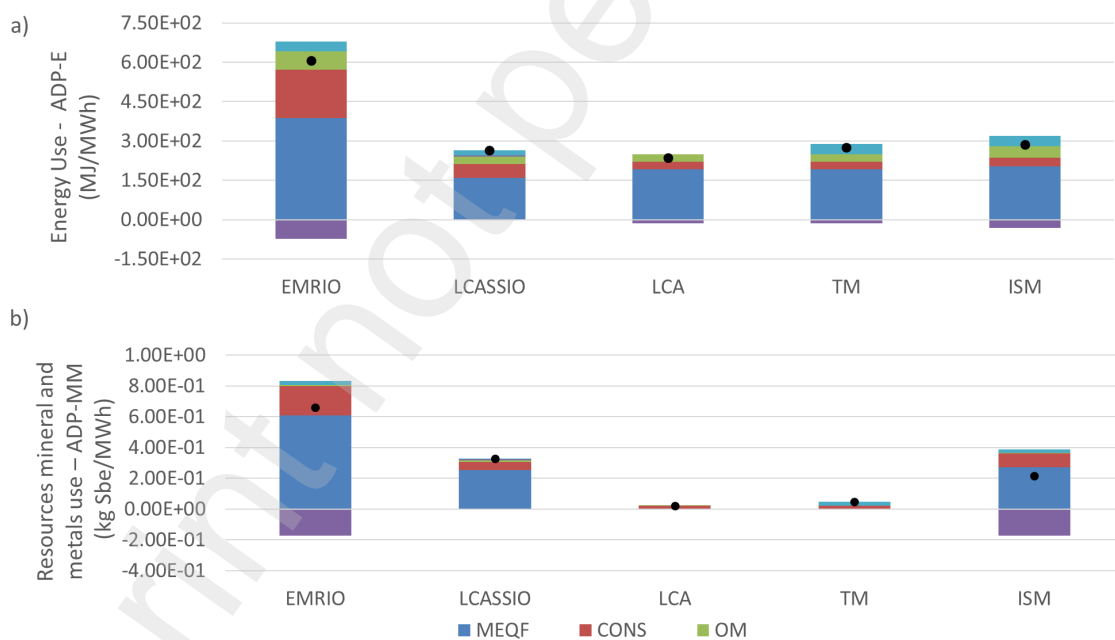
701 LCASSIOA coincides with EMRIO in the identification of the main sectors. According to LCA,
702 the impact in MEQF would be mostly caused by hard coal mining in China, petroleum and gas
703 production to supply energy to the processes of steel production and copper production, as well
704 as metal working for heliostat manufacture.

705 The ISM method identifies several sectors already included in the LCI's MEQF, so a large
706 contribution from EMRIO is removed (only the 2.4% of the flows involving the fossil energy use
707 would have been excluded of the LCA boundaries). The major contribution would fall over the
708 energy carriers manufacture sectors such as the *Manufacture of gas; distribution of gaseous fuels*

709 *through mains* in Spain, Germany, and China. Similarly, in the CONS stage only the 2% of EMRIO
 710 impact is added to LCA, mostly coming from the sector of the *Manufacture of gas; distribution of*
 711 *gaseous fuels through mains* (15%) but also from *Recycling of waste and scrap* (10%) and other
 712 sectors post and telecommunications, financial intermediation and other business activities.

713 The TM shows a relevant contribution of ASII stage, slightly larger than the impact of CONS,
 714 OM and DEOL. In the DEOL stage, 24% of the EMRIO estimate of energy use would be added to
 715 the LCA, mostly coming from the sectors from the *Mining of precious metal ores and concentrates*
 716 and *precious metals production* in Spain, remotely following tertiary sectors.

717 The LCASSIOA result for the DEOL stage is slightly positive, since the avoided impacts in sectors
 718 such as *Manufacture of basic iron and steel*, *Manufacture of glass*, *manufacture of reprocessing*
 719 *of secondary metals or quarrying of sand and clay*, reducing the need of fossil energy carriers, is
 720 lower than the own DEOL processes.



721
 722 Figure 6. Energy use (ADP-E) on the top (a) and mineral and metals use (ADP-MM) on the bottom (b)
 723 by stage of the Life Cycle of a 100MW CSP tower power plant, by applying five methods of quantification.

724 3.3.3. Minerals and metals depletion

725 We focused on the abiotic depletion impact of minerals and metals (ADP-MM). The analysis
 726 shows a huge diversity of results depending on the method (Figure 6b, on the bottom). (Beylot et

727 al., 2020) found results on the impact by EMRIO higher than LCA in factor of 48 when comparing
728 the impacts associated to European trade in some sectors. Similarly, we found that the total
729 impact according to EMRIO is 30 times higher than the total impact quantified by process-based
730 LCA.

731 The impact along the whole life cycle is in the range of 0.022 kg Sbe/MWh (LCA result) up to
732 0.6 kg Sbe/MWh (EMRIO result) kg Sbe/MWh. Quantifications using the ISM and LCASSIOA reach
733 intermediate values of impact (0.22 and 0.33 kg Sbe/MWh, respectively). The literature on LCA
734 of CSP also shows a high variability for this impact with published values ranging from 0.0645 kg
735 Sbe/MWh (UNECE, 2021) , up to 0.09-0.68 kg Sbe/MWh (Telsnig et al., 2017). Studies of new CSP
736 configurations show values extremely low (1.28E-03 kg Sbe/MWh) (Agostini et al., 2021).

737 The LCA points out tellurium, silver and copper as the main contributors to the impact (28%,
738 23% and 22% of the impact, respectively in MEQF stage) for the heliostat fabrication. In the case
739 of EMRIO gold would be the main substance involved (96% in MEQF), distantly followed by the
740 Platinum Group of Metals (PGMs) and silver (3.2% and 0.4% in MEQF stage, respectively). The
741 same contributors and figures are provided by the LCASSIOA (99% gold, 0.04% silver and 0.003%
742 platinum).

743 While the EMRIO, LCASSIO and ISM methods indicate the stage of MEQF as main contributor
744 to the impact, the LCA and TM do not. In fact, LCA fails to account for almost all of the impacts
745 associated to the MEQF stage and most of the impacts of the construction stage.

746 The ISM incorporates a 40% of the impact from EMRIO to the LCA quantification. The impact
747 would come from *Mining of precious metal ores and concentrates* from out of European frontiers,
748 and in a marginal contribution from inside Europe. Therefore, it seems that LCA cannot account
749 for mining processes outside the European frontiers that seem to be very relevant.

750 **3.4. Variability on total results: synthesis of the approaches comparison**

751 Figure 7 shows the difference, in percentage values, between the results obtained by each
752 methodological approach and the average result obtained per category. Generally, the EMRIO

753 and LCA provide the highest and lowest impact values, respectively, with hybrid approaches falling
754 somewhere in between. A remarkable exception is found in the water impact assessments, in
755 which ISM approach provides the maximum values.

756 Water consumption impact results estimations are very close among different approaches.
757 Conversely, water depletion results (including scarcity) diverge quite a lot. We argue that, both
758 EMRIO and LCA could underestimate the impact on water depletion. On the one hand, LCA ignores
759 the water consumption from very far sectors in the global value chain from countries with high
760 water scarcity involved (i.e. primary sector consumptions embodied in intermediate products).
761 On the other hand, EMRIO has a low technological detail related to the production of some
762 materials or power plant components (i.e. water deprived due to hydropower activity to support
763 some metals manufacture in Europe is one of the activities identified as relevant contributors by
764 LCA, but that is not seen in EMRIO results). Thus, an advantage of ISM is its ability to add to the
765 accurate but incomplete results of the LCA the embodied water in components and intermediate
766 products coming from EMRIO.

767 In general, methods tend to differ mainly in the assessment of local impacts and depletion of
768 resources, such as energy and minerals and metals, while the results obtained with different
769 methodological approaches tend to be more similar in the assessment of global and regional
770 impacts (Climate Change and Acidification). The highest deviations are found in the estimation of
771 impacts from Respiratory Inorganics and mineral and metals abiotic depletion, where MRIO
772 results are considerably higher. In this case, the ISM method proposed reveals that EMRIO is likely
773 overestimating the impacts due to the high sectorial aggregation issue that does not precisely
774 represent the technology used in components and intermediate products manufacture, since the
775 missing sectors in LCA do not add much impact to the total results (LCA and ISM results are very
776 similar). The same can be said about energy consumption and, to a lesser extent, about minerals
777 and metals depletion. Nonetheless, there are limitations in the application of impact
778 characterization methods and in the quantification of potential impacts related to the coverage

779 of substances involved in each impact category that must be considered. In particular, EMRIO
 780 extension vectors include a shorter list of substances in general than LCA.

781 Nevertheless, this comparison allows identifying those impact categories in which methods
 782 tend to converge and puts the focus on the need for further research on data and methods for
 783 the most divergent impact results. These trends could be not representative for other sort of
 784 technologies, products or services, since we have used just one specific case study to validate the
 785 method.

786 Similar divergences in some of the impact categories, such as Minerals and metals depletion
 787 or Respiratory inorganics, have been found by others (Beylot et al., 2020). (Steubing et al., 2022)
 788 found divergences in climate change impacts of sectors using LCA and EMRIO. Therefore, the
 789 validation of the proposed methods in other technologies should be the subject to further
 790 research.



791
 792 Figure 7. Dispersion of the results obtained by each of the approaches in the assessment of the different
 793 environmental impact categories.

794 **4. Conclusions**

795 In the present paper, we proposed a hybrid method of quantification of environmental
 796 impacts and compare it with other methods of analysis in the context of decision making on
 797 renewable technologies, by using as case study the environmental assessment of a CSP power

798 plant located in Spain. The aim is to contribute to enlarge the body of knowledge on sustainability
799 assessment methods applied to renewable energy technologies.

800 The usually applied methods of environmental quantification (EMRIO and LCA) present
801 limitations that can potentially be reduced by hybrid approaches. Some of the hybrid approaches
802 presented in the literature, such as the tiered hybrid method, have limitations associated with
803 double counting of impacts that are complex to sort out. Other methods involve modifying the
804 MRIO tables by enlarging the number of sectors or by making hybrid matrixes. Given the
805 uncertainties and complexity associated with these methods, we propose here a new tiered
806 hybrid method and compare the results obtained with the original methods and the conventional
807 tiered approach.

808 Except for Climate change and Water consumption (without scarcity ponderation), the
809 different methods tested in this study presented significant discrepancies in absolute impact
810 results, especially between process-based LCA and the EMRIO analysis. The reasons behind these
811 discrepancies are related to the characteristics and inherent limitations of the different methods.
812 In general, EMRIO and LCA provide the extreme values, and the hybrid approaches are in
813 between.

814 In general, the tired hybrid method (TM) fails to incorporate all the missing impacts in LCA,
815 since many services and immaterial processes of background processes are not included.
816 However, the proposed ISM analysis revealed that this is not the only cause for underestimated
817 impacts in the TM method. Many processes far in the supply chain, such as those involving primary
818 sectors, have been revealed to play an essential role in some impacts categories such as water
819 consumption and mineral and metals depletion.

820 The new hybrid approach, ISM, manages to expand the LCA boundaries by integrating EMRIO
821 impacts typically not covered by LCA, avoiding double counting while retaining the technological
822 detail and representativeness of the process-based LCA. In many cases, the added impacts come

823 from primary and tertiary sectors, but also from sectors located in countries not directly involved
824 in the flows of the inventory but in the global value chains of the intermediate products.

825 The highest differences between methods are found in the assessment of local impacts and
826 resources depletion (either energy or minerals and metals), while the methods tend to agree more
827 on the quantification of global and regional impacts. However, there are limitations on the
828 implementation of the impact characterization methods and the quantification of the potential
829 impacts that should be considered when comparing the results of the different methods. In
830 particular, EMRIO satellite accounts do not consider all the substances that LCA databases do.

831 Differences among the methods do not change the main conclusion of the case study, which
832 shows the highest impact contributions from the manufacturing stage (MEQF) of the CSP plant,
833 followed by construction activities (CONS) and operation and maintenance (OM). CSP has been
834 revealed to be a low-carbon and clean technology. We found values ranging from 23 to 34 g
835 CO₂e/kWh for CSP in the present study, and carbon footprint of renewables in the LCA literature
836 is 8 to 83 g CO₂e/kWh for photovoltaics (PV), hydropower from 6 to 147 g CO₂e/kWh, and wind 7
837 and 23 g CO₂e/kWh (UNECE, 2022). Obviously, all those are much lower than the values for fossil
838 technologies. The same can be said about the energy carriers use category (Hertwich et al., 2015).
839 In terms of ACD, POFC and RI, our results are in the same range as PV, hydro and wind (UNECE,
840 2022) and lower than the values found for biomass (Mahmud and Farjana, 2022) and fossil
841 technologies. Related to the water use of CSP, our results show a moderate profile in comparison
842 with other RES (quite higher water demand than wind, and lower than some configurations of PV,
843 and much lower than the average of biomass and fossil thermal plants (UNECE, 2022)). As for the
844 metal and mineral resource use, it is difficult to conclude the position of our CSP results with
845 respect to other renewables due to the high disperse results on this category. The maximum value
846 (0.6 kg Sbe/MWh, EMRIO) is lower than the value found for PV and wind, and in the range of
847 fossils and nuclear (ibid).

848 Several future lines of research arise from the present work. First, the proposed ISM method
 849 could be applied to other case studies for further validation and better insights into the method's
 850 advantages when assessing other types of product systems. Second, these methods could be
 851 applied and compared considering other relevant impacts (e.g. land use), as well as other different
 852 databases.

853 **Appendix**

	Indicator	Method and definition	Unit
Global and regional impacts	Climate Change (CC)	Global Warming Potential 100 years, IPCC method (Myhre et al., 2013)	kg CO ₂ e
	Acidification terrestrial and freshwater (ACS)	Accumulated Exceedance (AE) characterizing the change in critical load exceedance of the sensitive area in terrestrial and main freshwater ecosystems, to which acidifying substances deposit (Posch et al., 2008; Seppälä et al., 2006)	mol H ⁺ e
Local impact on human health	Photochemical ozone formation - human health (POF)	Expression of the potential contribution to photochemical ozone formation. Only for Europe. Considering a marginal increase in ozone formation, the LOTOS-EUROS spatially differentiated model averages over 14000 grid cells to define European factors(van Zelm et al., 2008).	kg NMVOCse
	Respiratory inorganics (RI)	Disease incidence due to kg of particular matter (PM _{2.5}) emitted, NO _x , NH ₃ , SO ₂ , SO ₃ . The indicator is calculated applying the average slope between the Emission Response Function (ERF) working point and the theoretical minimum-risk level. Exposure model based on archetypes (urban, rural, and indoor within urban and rural areas (UNEP-SETAC Life Cycle Initiative, 2016).	Disease incidence

Resource use and depletion impacts	Water use (Wuse) and water scarcity (Wdep)	Relative Available Water REmaining (AWARE) per area in a watershed, after the demand of humans and aquatic ecosystems has been met (Boulay et al., 2018).	m ³ water e. deprived.
	Resource use: energy carriers (ADP-E)	Abiotic resource depletion fossil fuels; based on lower heating value (Van Oers et al., 2002).	MJ
	Resource use: mineral and metals (ADP-MM)	Abiotic resource depletion (ADP ultimate reserve). ADP for mineral and metal resources, based on (Van Oers et al., 2002).	kg Sbe

854

855 **Supplementary material**

856 Supplementary material 1. Data on the case study and assumptions (LCA-LCASSIOA proxy
857 inventory, LCA inventory, Vector MRIO, and Environmental characterization factors).

858 Supplementary material 2. Math form of ISM method. This supplementary provides the
859 mathematical equations relevant to each hybrid method (Classical tiered and Identification and
860 subtraction method (ISM))

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