

Renewable energy based catalytic CH₄ conversion to fuels

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Natural gas is envisioned as a primary source of hydrocarbons in the foreseeable future. With the abundance of shale gas, the main concerns have shifted from the limited hydrocarbon availability to the sustainable methods of CH₄ conversion to fuels. This is necessitated by high costs of natural gas transportation in its native gaseous form. Conventional gas-to-liquid conversion technologies are capital and scale intensive and can hardly be envisioned in their current form to be cost efficient in the remote locations of the natural gas extraction sites. Solar energy can be utilized at the gas extraction site to perform catalytic CH₄ conversion using electrons obtained *via* photovoltaics or directly with photons. We provide broader insight into the catalytic CH₄ conversion methods that utilize renewable energy *via* photo(electro)catalytic processes, with particular focus on the catalytic materials used, reaction conditions and intermediates, as well as their selectivity. Based on the currently available scientific literature, we propose several hybrid catalytic CH₄ conversion processes based on both conventional and renewable – photo(electro)chemical – catalysis.

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1. Introduction

Natural gas, with its major component CH₄, is and will be in the foreseeable future the main source of hydrocarbons for energy and fuels.¹ Total proven natural gas resources alone in 2012 were 6845 TCF (trillion cubic feet).² While it is difficult to predict the exact recoverable gas amounts, current estimations



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lead to the belief that together with shale gas, it could lead to energy independence for many countries for the decades to come if the resulting increase in the CO₂ footprint can be mitigated. For example, U.S. shale gas production has been projected to increase from 5 TCF in 2010 to 13.6 TCF in 2035, with the latter accounting for 49% of total USA dry gas production.³ China's proven shale gas reserves are estimated to be 885 TCF – nearly 200 times its annual gas consumption.⁴ With the emergence of shale gas, a major paradigm shift occurred when crude oil and natural gas stopped mirroring one another in their price trends (in dollars per million Btu)⁵ with natural gas becoming significantly cheaper. Finally, methane hydrates, which are difficult to access crystalline formations containing CH₄, are estimated to account for 317 832 TCF in the USA alone, well beyond the current and future demand for natural gas.⁶ From the catalysis science and technology point of view, this availability of CH₄ results in renewed interest in CH₄ conversion techniques that can efficiently and sustainably convert these increasing amounts. Furthermore, direct CH₄ catalytic conversion into liquid hydrocarbons (C₅₊) or liquid oxygenates *on-site* is of major interest due to the remote location of shale gas extraction facilities and relatively high CH₄ transportation costs. The world's existing fuel infrastructure is predominantly based on liquid hydrocarbons and obtaining them from CH₄ is of major importance.

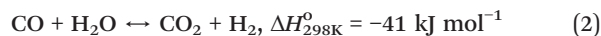
Common catalytic processes to activate CH₄ typically follow one of the two approaches:

Direct endothermic dehydrogenation of CH₄ to –CH₂-containing species and H₂ at high temperatures (500–1000 °C). Examples are CH₄ aromatization to yield benzene and H₂ over a Mo-ZSM-5 catalyst and pyrolysis to C₂H₄ and/or C₂H₂ and H₂.^{7,8}

Oxidative (and exothermic) dehydrogenation (or partial oxidation) using O₂ or H₂O as a cheap oxidant, as well as other less used oxidants, such as halogens or sulfur. Examples are

partial oxidation of CH₄ to CH₃X (X = OH, Cl, Br or OSO₃H), oxidative coupling to C₂H₆/C₂H₄ and partial oxidation to syngas.^{1,9–11}

Oxidatively, CH₄ is converted in refineries into the syngas intermediate to obtain usable H₂ *via* steam reforming (1) on the Ni catalyst followed by water gas shift reaction (2)



which results in ~8 tons of CO₂ per 1 ton of H₂ generated. On the other hand, typical large scale gas-to-liquid conversion occurring *via* a Fischer–Tropsch or CH₃OH route proceeds *via* slightly exothermic partial oxidation



followed by Co, Fe or Ru based coupling reactions.¹² These catalytic processes generally apply fairly severe conditions to activate the otherwise stable CH₄ molecule. However, the real challenge here is not the activation step or the severity of conditions required. Instead, it concerns the fact that the desired (intermediate) product is much more reactive than CH₄ and is, therefore, more prone to further oxidation reactions to coke or CO₂ than CH₄ is prone to conversion. Acceptable selectivities are therefore only achieved at a low/moderate conversion level, which results in extensive separation and recycling of unconverted CH₄. The highest yield reported so far decreased with the decreasing thermodynamic stability of the product compared to that of CH₄.¹³ Technologies that are presently of industrial significance are based on syngas because syngas is thermodynamically favored over CH₄ under the applied reaction conditions and, therefore, is produced in high yield. This also presents a major challenge in ensuring sustainable CH₄ conversion to liquid fuels, where selective activation of the C–H bond with minimal conversion to CO₂ is critical.⁵ Other oxidative approaches that apply oxidants other than O₂, *e.g.* Cl₂, H₂SO₄/SO₃, H₂O₂ and superacids, have also been considered. However, in all of these, an expensive oxidant is eventually regenerated with O₂ resulting in additional processing steps and byproducts.

Relatively inexpensive sources of external energy to activate CH₄ are currently available directly from the sun or utilizing photovoltaic (PV) and wind generated electrons. This is due to the fact that approximately 120 000 TW of solar light strikes the Earth's surface¹⁴ and only a tiny fraction of it is currently utilized, mostly as electricity.¹⁵ With the increasing solar light utilization, unprecedented energy storage challenges have recently been encountered. For example, 200 000 blackouts exceeding three minutes were reported in Germany in 2011 due to the imbalance of the electrical grid resulting from the peak demand for renewable electricity.¹⁶ A way to mitigate this is by storing solar energy in the liquid hydrocarbon form.¹⁷

Fig. 1 shows the approximate locations of shale gas reserves superimposed on Global Horizontal Irradiation (GHI) maps.^{18,19}



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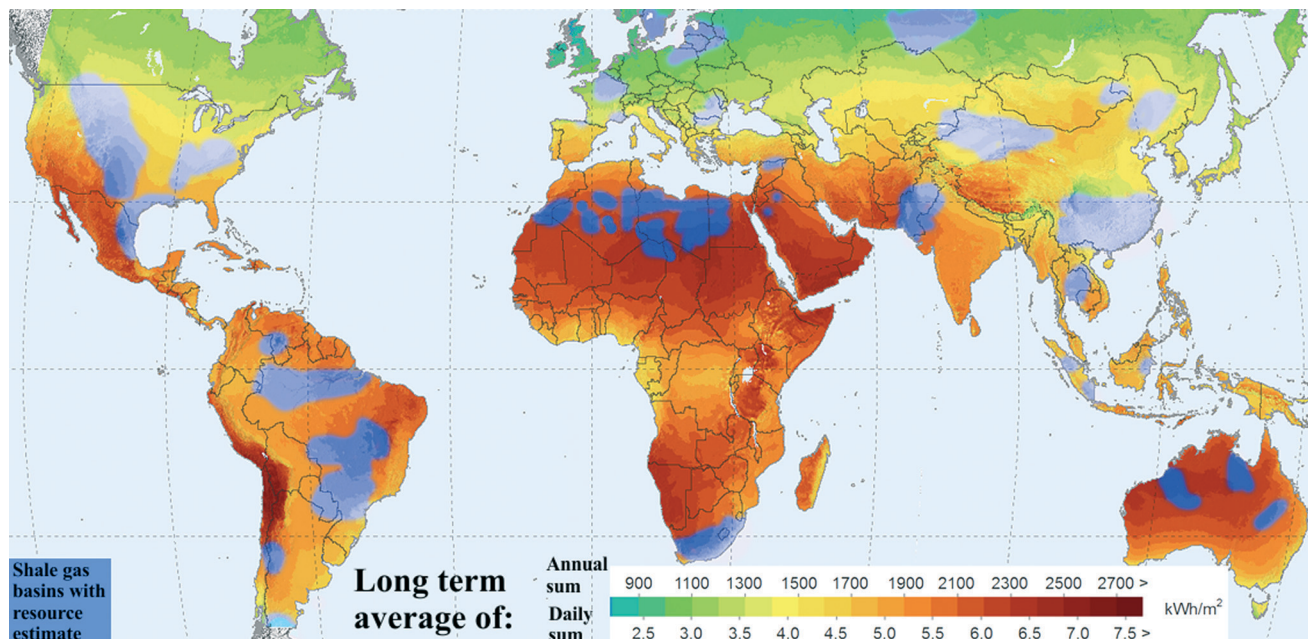


Fig. 1 Locations of the shale gas basins with the available resource estimate in blue, superimposed on the Global Horizontal Irradiation maps (red – highest intensity of incident light and green – lowest).^{18,19}

It can be seen that, with the exception of Northern Europe and Russia, the greatest intensity of incident light is available at the shale gas concentration areas, which could thus potentially be utilized for CH₄ conversion. While current developments in utilizing excess electricity mostly focus on the Power2Gas technology of electrocatalytically converting CO₂ to CH₄,¹⁶ we will provide a broader perspective on how electrons can be used instead for CH₄ catalytic conversion. Further, we will provide insights into the possibility of using solar photons directly for CH₄ catalytic conversion, thus bypassing high capital costs incurred in photovoltaic device/electrolyzer manufacturing. Finally, we will try to conceptualize a few CH₄ catalytic conversion processes that would combine both photo(electro)chemical and conventional thermal catalysis to achieve direct CH₄ activation and conversion, facilitated by both electrons and temperature, bypassing reaction intermediates, such as syngas.

2. Renewable energy based CH₄ activation

Electrochemistry and photochemistry can be viewed as emerging opportunities to perform sustainable CH₄ conversion to fuels *on-site* and are, essentially, a variation of the existing conventional catalytic processes. In principle, photo(electro)chemical CH₄ catalytic processes also follow one of the two main routes:

An endothermic route that uses the electrical potential to drive the dehydrogenation reaction

via direct electrochemical oxidation of CH₄ to the unstable radical intermediate $-\text{CH}_x^- + \text{H}_2$ followed by radical coupling to form C₂H₆/C₂H₄ or by addition of a nucleophile (*e.g.* solvent H₂O or a dissolved additive) to form CH₃OH or CH₃Cl.

via indirect oxidation, *e.g.* photoelectrochemical oxidation of the solvent (water) or a dissolved additive (Cl⁻) to intermediates that can attack and oxidize CH₄ to a $-\text{CH}_x^-$ radical, which further reacts with the solvent or additive.

An exothermic oxidation route, *e.g.* using O₂ as the oxidant, which liberates the heat of reaction as electrical potential (*i.e.* fuel cell).

It can be quickly realized that the photo(electro)chemical approach will have to face the same selectivity challenges as the more conventional catalytic routes. These selectivity challenges will therefore have to be considered carefully when analyzing the literature on photo(electro)chemical oxidation of CH₄.

2.1 Electrochemical CH₄ activation

The direct conversion of CH₄ has been a topic of periodic interest. Over the last 50 years, electrochemical studies of CH₄ activation have shown this process to be difficult and energy intensive due to the stability of the CH₄ molecule, the strength of the C–H bond (439 kJ mol⁻¹), low pK_a (pK_a = 48), high ionization potential (12.5 eV) and low proton affinity (4.4 eV).^{20–24} Despite ongoing research over several decades, the electrochemical conversion of CH₄ lags in popularity behind obtaining renewable energy *via* water electrolysis and electrochemical carbon dioxide activation.²⁵ The electrochemical conversion of CH₄ has been extensively reported in the literature for both the electrocatalytic oxidation of CH₄ at metallic anodes and the conversion of CH₄ in fuel cells.²⁶ E. J. Cairns was the first to review the electrochemical conversion of CH₄ in the early 1970s²⁷ with more recent reviews focusing on high temperature processes.^{28–31} The undeniable advantage of electrochemical processes, however, is their ability to drive catalytic

reactions at room or low (<100 °C) temperatures and pressures and will be the main focus below. The biggest problem here is driving the catalytic process efficiently at room temperatures and pressures^{32–34} with inexpensive catalyst materials since most of the research has instead been limited to high temperature fuel cells (Solid Oxide Fuel Cells (SOFC) and Molten Carbonate Fuel Cells (MCFC)).^{29,35–37} Though the electrochemical oxidation of CH₄ is thermodynamically favored, the process is kinetically slow.²³ An applied potential to a catalyst surface could potentially reduce the activation energy barrier, influence the nature of the charge-transfer reactions, and potentially stabilize the reaction intermediates on the catalyst surface, influencing which products are produced.²⁶ Finally, the electrochemical system could be paired with inexpensive sources of external renewable electricity, such as solar (PV technology) and wind, as well as the unbalanced, excess electricity generated at night thus eliminating the need to burn fossil fuels for this conversion process.

2.1.1 High temperature electrochemical CH₄ activation processes. High temperature processes do provide some insight into the electrochemical conversion of CH₄, as an increase in temperature often results in increased reaction rates which tend to be high enough to be practical for use.³⁰ In addition to the energy needed to use moderate to high temperatures (100–1000 °C), solid state electrolytes that consist of expensive metals or metal oxides doped with rare, expensive elements (ex. palladium, platinum, *etc.*) are most frequently used to electrochemically convert CH₄ because they are effective at withstanding the high temperatures and also efficient at the conversion process.^{28,30} Other high temperature methods, such as SOFCs and electrochemical oxygen pumps (EOP), which generally use rare earth oxides and high temperatures, will not be discussed in detail here due to many current reviews.^{28,30,38–40} Other moderate temperature processes such as MCFCs, where the complete conversion of CH₄ can be accomplished using appropriate catalysts (*e.g.* Ni-based catalysts),^{28,30} have problems with corrosion that tends to reduce cell performance and life. Intuitively, well established conventional catalytic processes, operating nearly at the same temperatures as fuel cells, will outperform the latter in stability and reliability.

2.1.2 Low temperature electrochemical CH₄ activation processes. Low temperature processes (below 100 °C) will be the focus for the remainder of this section. Studies performed at low temperatures are ideal to reduce the amount of energy needed as an input in the conversion process, thus becoming a feasible renewable process. Low temperatures could easily be attained *via* heating with solar concentrators, with the necessary applied potentials generated using PV technology or wind turbines. Electrochemical cells were initially tested for CH₄ activation at low temperatures and room pressure since they have the ability to modify the rates of charge transfer reactions by tuning the cell potential.³⁰ In early studies of this process as well as in this report, it was recognized that the materials used as electrodes play a key role in the conversion process. The materials can either reduce the activation energy needed to allow the reaction to proceed or they could

stabilize possible useful intermediates. The activation energy of CH₄ can be related to the presence of charged species, which can initiate further CH₄ activation therefore resulting in more ionically charged species.^{41,42} Thus the electrochemically controlled cell was developed with the idea that the formation of these species could be controlled and converted into useable products. A summary of experiments performed for the electrochemical oxidation of CH₄ at low temperatures is shown in Table 1. The reaction conditions, the products produced, and the temperature range in which the experiments were run are shown. The intermediates or adsorbed species are also provided and indicated in Table 1 using parentheses. Notably, the majority of these experiments were performed using aqueous electrolytic cells. As can be seen from Table 1, most of the electrodes used are rare metals, such as Pt or Pd, which eventually produce CO₂ when CH₄ is oxidized and generally require a specific electrolyte, such as a strong acid or base. Platinum is widely used due to its high electrocatalytic activity; however, this comes at an expensive price of a limited resource and is unattractive to use on a wide distribution basis.

Furthermore, the data in Table 1 for electrochemical CH₄ activation point to CO₂ and H₂O as the major species produced by the electrochemical activation, with a few exceptions, rather than useful liquid hydrocarbons, though the quantities depend on the conditions at which the activation is performed. This has been theorized to be due to weak and slow chemisorption of CH₄ on the metal electrode surfaces becoming the rate-limiting step²⁶ and indiscriminate solution generated radical induced bond breaking. Additionally, since the electrochemical activation at low temperatures generally produced complete conversion to CO₂ no selectivities or conversion rates were provided.

Surface studies using molecular beam experiments showed that the sticking coefficient of CH₄ is very low and is little influenced by temperature.^{64,65} Recent theoretical studies have shown that CH₄ dissociates on the metal surface to form CH₃, CH₂, and CH^{66–68} with –CH– being the most abundant species present when exposed to Pt(100)⁶⁸ and Pt(111) surfaces.⁶⁷ Chen and Vlachos arrived at a similar mechanism on Pt(111) and Pt(211) surfaces and found that coordination sites, such as steps, are crucial in lowering barriers for dehydrogenation and oxidation.⁶⁹ Other metals, such as Co, Rh, Ru, Pd, Ir or Ni, have also been studied theoretically, though to the authors' knowledge these have not been experimentally investigated at lower temperatures.^{66,67,70–101} These results have provided some insight into the possible mechanism for activation of CH₄ on different metal surfaces. For example the dissociation of CH₄ on Ni has been shown to occur *via* hollow or bridge sites where Pt appears on the top or edge sites.^{66,68} Zhang and co-workers showed in a systematic study of the Pt surfaces (*i.e.* Pt(111), Pt(110) & Pt(100)) that the catalyst can resist carbon deposition providing insight into why Pt has shown high activity for CH₄ activation.⁶⁸ In terms of the theoretical examination of the electrooxidation of CH₄, Psfogiannakis and co-workers showed that the dehydrogenation reactions of CH₄ were followed by the oxygenation reactions of the adsorbed CH_x species. This study also suggested that

Table 1 Results of electrochemical activation of CH₄ studies at low temperatures (<100 °C)^{26,30}

Temperature (°C)	Electrolyte	Electrode	Products	Experimental details	Method	References
0	From "acidic media to basic media" (SbF ₅ to KF), specifically HF +SbF ₅	Pt	(CH ₃ ⁺), (CH ₅ ⁺), (CH ₃ ⁻), C ₂ H ₆		Linear sweep voltammetry	43
23	2 M NaClO ₄ in γ -butyrolactone	Pt/C, Co ₃ O ₄ , CO ₃ O ₄ /C Pt-black	CO ₂	0.600–0.800 V vs. Ag/AgCl	Potentiostatic	44
25	0.5–10 M FSO ₃ H in CF ₃ COOH & CH ₂ Cl ₂	Pt	(CH ₄ ⋯H) ⁺ → product		CV, electrolysis	45
~25	CH ₃ CN	Pt microdisk	CH ₃ ⁺ + CH ₃ CN → CH ₃ N ⁺ CCH ₃	0.0–4.5 V vs. Ag/AgCl	Linear sweep voltammetry	46
25	0.6 M KCl, pH = 11	Pt	CH ₃ OH, CH _x Cl _{4-x}	1.1–2.0 V vs. SHE 1.3 V vs. SHE	Potentiostatic, photochemical	47–49
25	1 M H ₂ SO ₄ ; 1 M H ₂ SO ₄ & 0.005 M FeSO ₄	Cobalt phthalocyanine on carbon (CoPc/C)	CH ₂ O, HCOOH, CH ₃ OH, EtOH, CH ₃ COH	20–30 mA cm ⁻² current density at -0.86 V vs. SHE	<i>In situ</i> electrochemical generation, electrolysis, gas chromatography	50
25	0.1–2 M KOH, 2 M NaOH, 0.1 M NaClO ₄ pH = 11.8	Cu, glassy C, Hg, Au	CH ₂ O, CH ₃ OH, CO, CO ₂	0.8 to 0.4 V vs. DHE	Potentiostatic	32
25	0.5 M HClO ₄	Pt, Au, Pd, Ru, Rh	(CO) _{ads} , (CHO) _{ads} , (COOH) _{ads} → CO ₂	0 V to 1.5 V vs. RHE	<i>In situ</i> IR spectroscopy, CV	33
~25	0.1 M H ₂ SO ₄ 0.5 M HClO ₄	Pd	(CO) → H ₂ , CO ₂	0.0–1.5 V vs. SHE	Cyclic voltammetry	20
25	(NTf ₂) ₂ -based ILs	Pt, C, Au	CO ₂ , H ₂ O	1.5 to -1.8 V vs. Pt	CV, <i>in situ</i> IR spectroelectrochemistry	23
25–65	2.5 M H ₂ SO ₄ , 6 M KOH, 3 M KHCO ₃	Pt-black	CO ₂	N/A	Galvanostatic, voltammetry, vapor-phase gas chromatography	51
26	0.5 M H ₂ SO ₄	Pt/Pt	(COH) _{ads} , (CO) _{ads}		Galvanostatic	52
40–100	1.5 M H ₂ SO ₄ –6.5 M KOH	Pt-RANEY®	(CH _x) _{ads} → CO ₂		Galvanostatic, potentiostatic	54
60–120	75% H ₃ PO ₄	Pt-black	CO ₂		Multipulse potentiodynamic, potentiometric	55
60–120	Nafion-H catalyst	H ₂ O ₂	(H ₃ O ₂ ⁺) → CH ₃ OH		Catalytic membrane reactor (3PCMR)	56
65	4.3 M HClO ₄	Teflon-bonded, Pt-black	C ₁ oxygenated hydrocarbon species → CO ₂	0.2–1.9 V vs. RHE	Potentiodynamic electrochemical methods	57
80	22 M KF	Pt/Pt	(HCO) _{ad}		Potentiostatic, CV	58
80	0.5 M H ₂ SO ₄	Pt/Pt	(CH ₃) _{ads} → intermediates → CO ₂	-0.110 to 0.100 V vs. SHE	Potentiostatic	59
60, 80–100	0.5 M H ₂ SO ₄	Platinized-Pt	(COH or COOH) _{ads} & (CO) _{ads} → CO ₂	0.200–0.800 V vs. RHE	Multipulse potentiodynamic	60, 61
80–90	0.33 M H ₃ PO ₄ –0.5 M H ₂ SO ₄	Pt	(CH _x) _{ads} → CO ₂		Potentiostatic, coulometry	62
90–110	1.5 M H ₂ SO ₄ –8.7 M H ₃ PO ₄	Pt-RANEY®/Au	CO ₂	0.270–0.290 V	CV, potentiostatic, galvanostatic	53
5–130	CF ₃ SO ₃ H·H ₂ O	Pt	CO ₂	0.270–0.290 V	Potentiostatic	63

the CH₄ chemisorption step is the rate-limiting step in the oxidation of CH₄.⁶⁷

Bagotzky *et al.* proposed a generalized chain of the possible steps that are involved in the electrooxidation of CH₄ and other C₁ organics.¹⁰² This network is shown in Fig. 2 for CH₄. Other potential pathways to molecules such as methanol and formic acid have been removed due to experimental observations (shown in Table 1) of complete conversion of CH₄ to carbon dioxide on Pt surfaces.⁶⁷

While Pt has been widely used to study CH₄ electrochemical activation in the past, experimentally the partial electrooxidation methods were originally proposed by Frese using gold, glassy carbon, copper and mercury electrodes that were exposed to CH₄ at room temperature.³² The electrodes were chosen for various reasons, which include their oxygen reduction capabilities to form peroxides, O₂H⁻ and O₂⁻, at low overpotentials (carbon, Hg, and Au) and effectiveness at oxidizing CH₄ *via* O₂ at the solid/gas interface (Cu).³² The electrolytes varied from

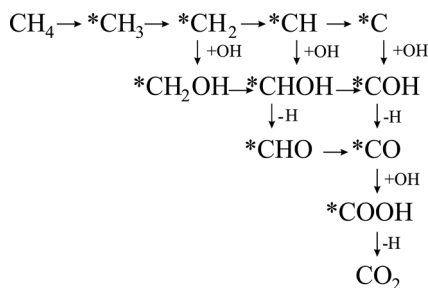
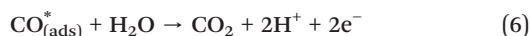
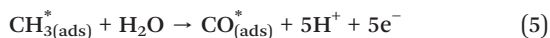
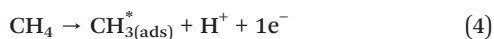


Fig. 2 The Bagotzky mechanism for the electrooxidation of CH₄.^{67,102}

0.01 to 2 M KOH, 0.1 M NaClO₄ and 2 M NaOH, with the electrode potentials ranging from +0.8 to +0.4 V vs. the dynamic hydrogen electrode (DHE). The products observed by thermal conductivity gas chromatography included CH₂O, CH₃OH, CO and CO₂ where, despite the varied conditions (*e.g.* electrode, electrolyte, stirring rate, *etc.*), the dominant product formed was CH₂O; CO and CO₂ were observed in minor quantities. A relevant finding from this study was the rates of the low temperature processes (10⁻⁵ to 10⁻⁹ mol cm⁻² h⁻¹) of CH₄ reacting at low temperatures to form C₁ molecules, which Frese attributed to the increased lifetime of the intermediate species, possibly generated electrochemically by using a high pH solution.³²

More recently, the electro-oxidation of CH₄ under low temperature conditions has been reported on Pd³³ and Pt/Ru alloys.¹⁰³ Hahn and Melendres used *in situ* infrared spectroscopy to monitor the electro-oxidation of CH₄ on Pd electrodes at room temperature in perchloric acid.³³ Their studies showed that -CO, -CHO, and -COOH were the intermediate species with the final oxidation product always being CO₂, regardless of the electrode material. The intermediate species produced suggest that there is some involvement of H₂O or OH_{ads} in the reaction mechanism. Platinum and ruthenium appeared to be the most active of the electrodes. Zhang *et al.* proposed that using a roughened or smooth Pd electrode could produce CO₂ via 8-electron anodic oxidation of CH₄ under ambient conditions.²⁰ These studies were carried out using cyclic voltammetry between 0.0 to +1.5 V, multiple scan rates, and under varying CH₄ concentrations.²⁰ Based on the previous studies^{33,67,104,105} and their own, they proposed electro-oxidation to be a multi-step process (the asterisk denotes adsorbed species):

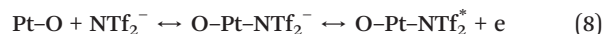


Overall anodic oxidation is then equal to

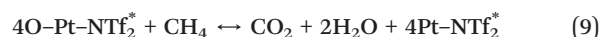


This shows that CH₄ dissociates at the electrode surface to a CH_x species, which is then covered with CO through a

series of surface reactions that eventually leads to the formation of CO₂. Their multi-step process is similar to that reported by the other studies, where CO₂ and H⁺ are the final products in the electro-oxidation. Additionally, they reported high electrocatalytic activity of the roughened electrode, as opposed to smooth Pd, which can possibly be attributed to a larger surface to volume ratio.²⁰ Recently, Wang and Zeng approached the activation of CH₄ using ionic liquids (ILs), which are organic electrolytes that contain charge-diffuse cations and anions with minimal vapor pressure and are stable under various experimental conditions.²³ ILs potentially increase solubility of CH₄ and provide a strong polar environment, presumably facilitating CH₄ activation electrostatically. Using bis(trifluoromethylsulfonyl)imide (NTf₂) based ILs, a Pt gauze working electrode pressed into a porous Teflon membrane and polycrystalline Pt wires as the counter and quasi-reference electrodes, the electro-oxidation of CH₄ was attempted. Experiments were performed at 25 °C in acidified electrolyte and the potentials scanned were from 1.5 V to -1.8 V.²³ Other working electrodes, such as gold and carbon, were also used to determine if CH₄ could be oxidized. Overall, CH₄ was fully oxidized to H₂O and CO₂ using NTf₂ based ILs at room temperature, but the results appeared to be dependent on the conditions under which the experiment is run (*i.e.* oxygen concentration, the potential of the electrode, and properties of the IL). Wang and Zeng proposed that adsorbed oxygen atoms on vacant Pt sites react with the ILs to form the stable complex



which then reacts with CH₄



so that the overall reaction proceeds as



From the data discussed so far, it quickly becomes apparent that very few direct electrochemical oxidation processes lead to oxygenate intermediates that can be stabilized and isolated as liquid fuel or commodity chemical products. Mechanistic studies lead to the belief that the adsorbed species undergo further oxidation with fewer electrons than the number needed to activate CH₄ in the first place. Conventional catalytic processes proceed heterogeneously *via* gas-solid surface interactions and thus kinetics can be controlled rather easily by optimizing contact time; however, this is much more difficult to accomplish when using aqueous solutions. Furthermore, this process is further complicated by the presence of various indiscriminate radical species in solution, which nonselectively oxidize any carbon containing molecules formed.

This problem is partially remedied when an indirect electrochemical CH₄ oxidation process is used. Ogura and Takamagari combined electrochemistry and photochemical oxidation of CH₄ using a 0.6 M KCl solution as an electrolyte to produce CH₃OH, CH₃Cl, and CH₂Cl₂.⁴⁹ The formation of the products greatly depended on the cell potential, which varied from 1.1 to 2.0 V at pH 11.0. In this seminal, yet underfollowed study, the combination of the two energy input methods produced a chlorine molecule, which then formed a radical; upon illumination, it further reacted with CH₄ to form photochemically chlorinated CH₄ or chloromethane (CH₃Cl), which in all cases appeared to be the dominant product. Methanol (CH₃OH) and dichloromethane (CH₂Cl₂) tended to be the next most common species present. The mechanism for the production of CH₄ was proposed *via* two methods. The first method involved the formation of a MOH species, where M is the electrode, which then proceeded to react with a methyl radical to produce methanol. The second method involved the hydrolysis of CH₃Cl to produce methanol and chloride ions. Both methods are thought to occur due to the observation of methanol production even at low pH (pH ~1). These studies were further refined by Ogura, *et al.*^{47,48} Their investigation showed that using Pt working and counter electrodes at 1.3 V *vs.* the SHE produced CH₃OH, CH₃Cl, and CH₂Cl₂ in aqueous electrolyte at pH = 11.0 when illuminated for 3 hours with a 10 W Hg lamp at 25 °C. The major product observed was CH₃Cl, followed by either CH₂Cl₂ or CH₃OH, with a negligible amount of carbon tetrachloride (CCl₄) reported. The formation of CH₂Cl₂ and CH₃OH was determined to be dependent on the concentration of the chloride ion present in the electrolyte. The authors proposed that upon the photodissociation of Cl₂ at 350 nm, CH₄ can be converted to methyl chloride and methanol by electrochemical oxidation under illumination. The formation of methanol was proposed to be due to the hydrolysis of CH₃Cl, which was enhanced electrochemically. Ogura *et al.* then examined the photochemical activation of CH₄ in the presence of water which produced methanol as the dominant product (~70% at 90 °C) followed by formic acid (11%), ethanol (5%), formaldehyde (5%), acetone (4%) and acetic acid (3%). This was attributed to the hydroxyl radical formation from the photolysis of water at temperatures lower than 100 °C.⁴⁸ Clearly, the work demonstrated by Ogura *et al.* showed a powerful proof of concept of indirect CH₄ activation to liquid oxygenates at atmospheric pressure and temperature. It relied, however, on the inherent reactivity of ions in halide aqueous solutions, thus circumventing indiscriminate electron/reactive radical based complete CH₄ oxidation.

2.2. Photochemical CH₄ activation

Photochemical processes involve a semiconductor material excited with light to generate charge carrier pairs, *e.g.* electrons and holes. By analogy with the electrochemical process, these electrons can be used in reduction reactions as a substitute for thermal energy, whereas holes in the conduction band can

perform oxidation. The resulting charge carriers possess kinetic energy equal to that of the bandgap of the semiconductor material and could possibly drive thermodynamically unfavorable ($\Delta G > 0$) CH₄ activation reactions. A simplistic view of this process is shown in Fig. 3 where the solar spectrum is shown with the specific CH₄ activation reactions of interest, converted to energy of one mole of photons. It quickly becomes apparent that, for example, theoretically CH₃OH formation can be driven on a photocatalyst using a semiconductor material with a bandgap of ~1000 nm (~1.3 eV). Practically, however, this will always be preceded by C–H bond breaking which requires much more energy (434 kJ mol⁻¹ or 275 nm). It is expected that suitable photocatalysts in combination with a molecule reforming co-catalyst could drive these thermodynamically unfavorable reactions¹⁰⁶ resulting in the formation of storable energy dense chemicals or a storable form of solar energy.

A tutorial style review of photocatalytic CH₄ activation was published in 2008.¹⁰⁷ We will focus on the new developments in the methods and photocatalyst materials as well as the possible applied aspects of photocatalytic CH₄ activation.

2.2.1. Photocatalytic steam (aqueous) reforming. An emerging CH₄ activation method that utilizes the photocatalytic phenomenon – photocatalytic steam reforming of CH₄^{108–110} – proceeds according to reaction (11)



While this can be regarded as a combination of steam (although photocatalytically performed in aqueous medium, the steam reforming name is historically used) methane reforming and water gas shift reactions, the resulting H₂ is even more difficult to pressurize/liquefy than CH₄ and problematic to use as liquid fuel. Previous work in this area has mostly originated from Nagoya University and focused on noble metal cocatalyzed wide bandgap insulator systems, such as Pt/TiO₂,¹¹¹ Pt/CaTiO₃,¹¹² Pt/NaTaO₃:La,¹⁰⁸ Rh₂O₃/K₂Ti₆O₁₃,¹¹⁰ Pt/ β -Ga₂O₃,¹¹³ and Pt,Rh,Au,Pd,Ni/ β -Ga₂O₃.¹¹⁴ Wide bandgap catalysts such as TiO₂ and β -Ga₂O₃ are well known in photocatalytic water splitting, although they require UV light. This results in stringent criteria for the overall process efficiency,

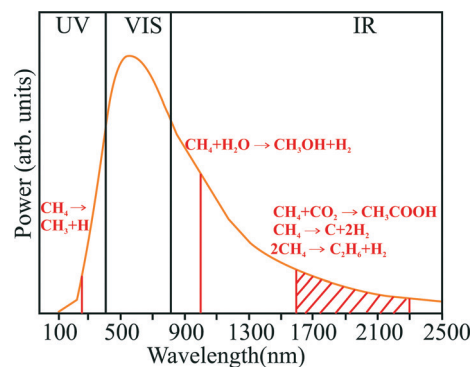
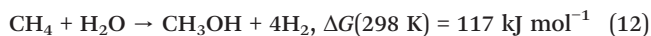


Fig. 3 The solar spectrum and energy requirement of several thermodynamically unfavorable CH₄ activation reactions.

if the visible spectrum is used. One of the first processes was carried out at room temperature and room pressure with an almost stoichiometric product mixture (4:1) on Pt/TiO₂.¹¹¹ Additionally, various catalyst structures and composition parameters were explored for Pt/CaTiO₃,¹¹² while substitutional doping of the photocatalyst material Pt/NaTaO₃:La¹⁰⁸ and the co-catalyst effect on Pt,Rh,Au,Pd,Ni/β-Ga₂O₃¹¹⁴ were also explored. Noble metal catalysts have been shown to be necessary to improve generated charge carrier separation and to catalyze H₂ evolution and seem to be necessary for aqueous photocatalytic CH₄ reforming. However, Ni loaded onto β-Ga₂O₃ particles using *in situ* photodeposition showed reasonable H₂ production rates, comparable to those of the Pd or Au co-catalyst, while co-deposited Rh showed the best overall performance (0.4 μmol min⁻¹).¹¹⁴ Nickel is a well-known CH₄ steam reforming catalyst, thus active in C–H bond breaking, and it has also recently been shown to be efficient as a non-noble hydrogen evolution catalyst in complexes such as nickel nitrides and phosphides, with the Ni₂P (001) surface being catalytically active.^{115,116} Various nickel phosphides with crystalline phases have been shown to possess photocatalytic properties in oxidizing various organic compounds^{117,118} and can be proposed to be used to improve photocatalytic steam reforming efficiency. Finally, small ions (Al³⁺, Mg²⁺, In³⁺, and Zn²⁺) doped into the β-Ga₂O₃ structure increased H₂ evolution activity,¹¹⁴ which could possibly be due to improved photocatalytically generated charge carrier separation. While liquid fuels are not produced using this method, of great interest would be experiments where syngas is produced, rather than a H₂ + CO₂ mixture. However, to date the authors are unaware of any data reported on these attempts.

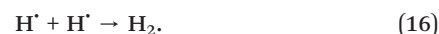
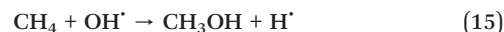
2.2.2. Partial photochemical CH₄ oxidation to methanol. Direct photocatalytic oxidation to CH₃OH *via* reaction (12) has been of perennial interest due to CH₃OH serving as an intermediate of a wide range of chemicals while a byproduct, H₂, is an energy carrier



Initial attempts at oxidation have been made at the United States Department of Energy National Energy Technology Laboratory (DOE NETL) using CH₄^{119,120} and methane hydrate¹²¹ to produce CH₃OH using doped TiO₂ and WO₃ photocatalyst aqueous chemistry. Typical CH₄ conversion was ~4% on La/WO₃,¹²⁰ with 1.7 g of CH₃OH g⁻¹ of the catalyst h⁻¹ produced.¹²² Other products, in addition to those in reaction (12), were H₂, CO, and O₂,^{120,122} proposed to be formed *via* H₂O photochemical splitting and the resulting radical chemistry. Co-catalysts other than La, such as Pt and Cu, resulted in equal or lower CH₃OH production than La. Experiments were performed at 95 °C and no CH₃OH was observed at temperatures <70 °C, implying that there is a thermal barrier. Simulated methane hydrate photocatalytic activation on both La/WO₃ and TiO₂ resulted in other products, such as C₂H₆, HCOOH and CO₂.¹²¹ The difference from previous experiments was the use of high pressure (10 MPa) to induce

the formation of hydrates at 268 K before the reaction.¹²¹ Since the latter experiment was performed in a batch mode for 1 h, these products, including CO₂, can be proposed to be kinetically controlled, as is typical in partial CH₄ oxidation reactions. The use of a high intensity coherent laser source in combination with TiO₂, WO₃ and NiO photocatalysts was explored to intensify the CH₃OH production process.^{123,124} The laser wavelength used was greater than the bandgap of the corresponding material to ensure the photocatalytic phenomenon. The interplay between the photocatalyst loading (~0.07 g L⁻¹) and the laser power (1.5 W) always resulted in a maximum on the CH₃OH concentration curve, defining the optimal photocatalytic conditions.¹²³

Mechanistically, several free radical based transformations occur with a hydroxyl radical proposed as a key intermediate^{121,122,124}



However, CH₃OH produced can further react with holes or a superoxide radical produced either from dissolved O₂ or that generated *via* photocatalytic H₂O splitting, yielding HCOOH, CO and CO₂. This presents a selectivity challenge, as O₂ evolution from H₂O must be inhibited for the process to be CO₂ neutral. This presents an opportunity to use ionic liquids that dissolve CH₄ at rates higher than H₂O, which is also a prerequisite for any photoelectrochemical process. Conventional catalysis has been successfully attempted to directly convert CH₄ to CH₃OH in ionic liquids on Pt based catalysts^{125–127} providing the lead here.

2.2.3. Non-oxidative photocatalytic CH₄ coupling. Direct photocatalytic CH₄ coupling to yield ethane proceeds *via*



Many photocatalyst materials explored thus far are largely based on transition metal substituted silica framework materials, as will be discussed below.

2.2.3.1. Wide bandgap photocatalysts. Wide bandgap photocatalysts have been extensively used for this purpose so far, even though they absorb only a fraction of the incident solar radiation spectrum. Room temperature experiments on ethane and H₂ production were performed using a silica matrix with incorporated noble metal ions *via* Si–O–M linkage, where M is Zn,¹²⁸ Ce,¹²⁹ Ti,¹³⁰ Ga,¹³¹ Al,¹³² Zr,¹³³ and Mg.¹³³ Ce was shown to be the only active metal ion with a detectable efficiency out of the 14 tested rare earth dopants incorporated into the silica matrix.¹²⁹ Interesting synergistic effects within ternary compounds, such as SiO₂–Al₂O₃–TiO₂, have been observed¹³⁰ with the increase in C₂H₆ and even the C₃H₈

product yield over those of the binary compounds. A CH_4 conversion rate of $9.8 \mu\text{mol g}^{-1}$ of the catalyst h^{-1} was reported for Zn doped ZSM-5 irradiated with a high pressure Hg lamp with selectivity greater than 99% for ethane and hydrogen products.¹²⁸ Incorporation of other metals, such as Ga, Al, Zn and Fe into ETS-10 (e.g. a microporous titanosilicate framework) resulted in an enhanced CH_4 conversion rate of $29.8 \mu\text{mol g}^{-1}$ of the catalyst h^{-1} for the best performing Ga dopant.¹³¹ Remarkably high selectivities towards ethane and hydrogen were observed in photocatalytic experiments using ZSM-5 as a host (99%)¹²⁸ allowing the use of the shape selectivity argument in the framework of photocatalytic CH_4 coupling.

Any CH_4 activation has to proceed *via* initial C–H bond breaking and any photocatalytic mechanisms or catalysts that facilitate this can be proposed to enhance the conversion rate. High activity of certain metal oxides in H/D exchange and C–H bond dissociation experiments has been classified for Cr_2O_3 , Ga_2O_3 and ZnO, with MgO and some rare earth metal oxides showing moderate activity.¹³⁴ MgO dispersed within SiO_2 has been shown to yield $\sim 0.03\%$ hydrocarbons due to the Si–O–Mg linkage sites.¹³⁵ While not explicitly mentioned, MgO could have synergistically acted as a C–H bond dissociation cocatalyst, as confirmed by high efficiencies of Mg, Ga and Zn doped silica materials.^{128,131} An additional photocatalytic reaction parameter that could impact the activity of CH_4 is increasing the temperature, which has been shown to double the amount of C_2H_6 and H_2 produced on $\beta\text{-Ga}_2\text{O}_3$ with an increase in temperature from 314 to 473 K.¹⁰⁷ This was suggested to be due to the enhanced desorption of reaction intermediates and products or the enhanced migration of photoexcited electrons. There was, however, a non-stoichiometric amount of products generated with excess H_2 pointing towards several competing reactions proceeding at different rates at elevated temperatures. Notably, we could not find any mention of the formation of a CO_x product using photocatalytic coupling reactions¹³³ on any of these metal oxide photocatalyst surfaces suggesting that the process is potentially CO_2 neutral and most likely proceeds *via* Si–O \cdot radical and charge transfer induced photochemistry¹³⁵ and is not a Mars–van Krevelen type of reaction.

A special case of CH_4 activation using a combination of deep UV (180–200 nm) and solid surfaces containing hydroxyl groups was performed by Corma and Garcia's group.^{136,137} C_1 oxygenates were obtained with CH_4 conversion of up to 7% *via* indirect hydroxyl radical based C–H bond breaking. H_2 accounted for $\sim 50\%$ of the products with $\text{C}_2\text{H}_5\text{OH}$ accounting for $\sim 26\%$ using a beta zeolite after 11 hours of irradiation at room temperature. When O_2 was present as a co-reactant, the oxygenated product selectivity was 95%. Analogously, a theoretical study on CH_4 activation on the external radical generating reactant, H_2S , has been shown to yield reactive $\text{HS}\cdot$ and $\text{H}\cdot$ radicals in the presence of 200 nm light to reform CH_4 into CH_3SH , an activated CH_4 intermediate.¹³⁸ The latter process, albeit only theoretically investigated, allows for the conversion of the so-called “sour” natural gas which accounts for $\sim 40\%$ of the available conventional resources.

These types of processes again are heavily reliant on *in situ* radical generation and can be envisioned to take place in UV lamp equipped reactors where surplus electricity is present.

2.2.3.2. Visible bandgap photocatalysts. An intuitive approach to photocatalytic transformations suggests that better solar utilization efficiency can be achieved if photocatalyst materials can absorb visible light, thus utilizing most of the incident spectrum. Data reported by Li *et al.* on CH_4 photocatalytic coupling using Zn^+-SiO_2 ¹²⁸ yielded 24% CH_4 conversion upon irradiation of the catalyst for 8 hours using a high-pressure mercury lamp. Furthermore, this photocatalyst has been shown to be active upon irradiation with visible light, although the reaction rate decreased and conversion stopped after 8 hours. The electron transfer process, as inferred from Electron Paramagnetic Resonance (EPR) spectroscopy, must proceed initially from the zeolitic framework to the 4s orbital of Zn^{2+} upon UV irradiation at wavelengths less than 390 nm while visible light (~ 700 nm) is utilized to cocatalyze the Zn 4s electron to the C–H σ^* antibonding orbital of CH_4 , thus activating CH_4 to form C_2H_6 and H_2 (Fig. 4).¹²⁸ Due to the UV energy utilized in the first step, the zeolitic materials will possess low visible light efficiency. An attractive concept here would be visible light-absorbing materials, possessing unsaturated oxygen atoms that could act as radical centers. While small clusters of similar materials have only been observed in the gas phase and are not yet applicable in applied heterogeneous catalysis, the oxygen-centered radical concept for CH_4 activation can provide the necessary leads.¹³⁹ The spin density localized on oxygen atoms is capable of a nearly barrier-free gas phase CH_4 –hydrogen atom transfer and the mechanisms have been investigated extensively using DFT in a multitude of transition metal clusters.^{139–141} By analogy, polyoxometalates (POMs) possess terminal oxygen atoms which are active sites for photocatalytic oxidation reactions¹⁴² *via* oxygen localized radicals.¹⁴³ They have already been shown to be active in

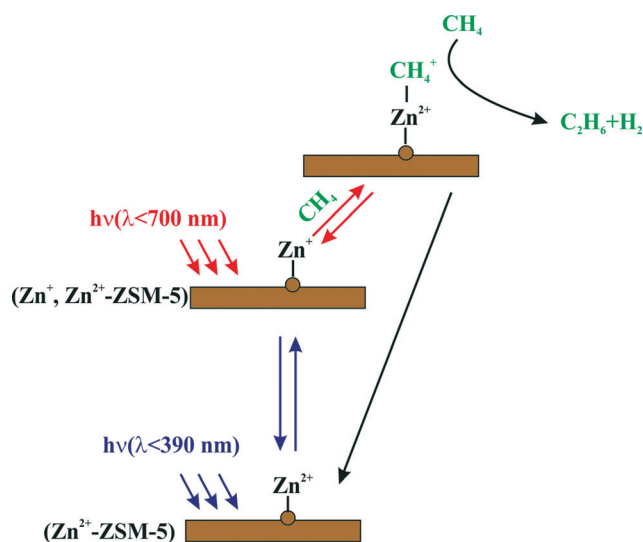
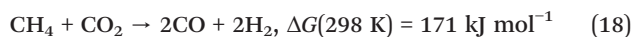


Fig. 4 CH_4 activation on Zn^+-SiO_2 using visible light, adapted from Li *et al.*¹²⁸

thermal CH₄ activation.¹⁴⁴ Furthermore, ample POMs have currently been synthesized that absorb visible light and possess terminal oxygen groups which can act as radical carriers upon photoexcitation,¹⁴⁵ thus potentially serving as visible light operated CH₄ activation catalysts.

Lastly, chlorine radical mediated photocatalytic C–H bond activation on a TiO₂/BiOBr photocatalyst has been shown to proceed under visible light (420 < λ < 780 nm) irradiation in the presence of 1 atm oxygen at room temperature with remarkable selectivities (>85%).¹⁴⁶ Chlorine radicals formed on a photocatalyst surface, due to excess co-adsorbed oxygen and CH₄, do not form alkyl halides but rather oxygenated compounds. This is akin to homogenous phase halogen based CH₄ activation reactions that suffer from poor selectivity due to the higher number of degrees of freedom of the chlorine radicals generated. This process potentially offers a new photocatalytic route for C–H bond activation at room temperature utilizing visible light as the sole energy source. The high selectivity reported implies a CO₂ neutral process as no byproducts, other than minor HCl and O₂, have been reported.¹⁴⁶

2.2.3. Dry (carbon dioxide) photocatalytic reforming of CH₄. Dry (carbon dioxide) photocatalytic reforming of CH₄ proceeds *via*



Wide bandgap semiconductors have been used to overcome the large activation barrier photochemically using β-Ga₂O₃,¹⁰⁷ Cu/CdS–TiO₂/SiO₂,¹⁴⁷ ZrO₂,^{148,149} ZnO,¹⁵⁰ TiO₂¹⁵¹ and copper phthalocyanine modified TiO₂¹⁵² on a stainless steel mesh, as well as on MgO.¹⁵³ A more interesting alternative is the potential of direct C–C coupling of CH₄ and CO₂ to acetic acid (CH₃COOH (ΔG(298 K) = 71.1 kJ mol⁻¹)), acetone (CH₃COCH₃ (ΔG(298 K) = 115 kJ mol⁻¹)) or other related compounds. Photocatalytic reforming data are summarized in Table 2.

It can be seen that the catalyst used as well as the temperature of the photocatalytic reaction affected the product selectivity.

Cu/CdS–TiO₂/SiO₂ was shown to be selective towards CH₃COCH₃ formation at 393 K, whereas β-Ga₂O₃ yielded primarily C₂H₆. Additional products that were observed but not quantified were oxalic acid, acetaldehyde, acetic acid, water, and CO,¹⁵² although in this particular case it's not clear whether copper phthalocyanine itself didn't decompose. A thermal effect was apparent and can also be seen from the data presented in Table 2. CH₄ and CO₂ conversion increased with temperature, but at higher temperatures a noticeable amount of CO and excess H₂ were observed, possibly suggesting that reforming reactions become more favorable over coupling. Low temperatures favored high selectivity of 83% towards C₂H₆.¹⁰⁷ Only in one case was the gas hourly space volume (GHSV) reported to be 200 h⁻¹ whereas other batch experiments were carried out for 1–8 hours. Finally, the process and the catalyst for CH₄ + CO₂ photochemical reforming on non-metal oxides – transition metal chalcogenide photocatalysts – in a recent patent application¹⁵⁴ were claimed, including an example of RuS₂ in a UV light reactor with a CH₄:CO₂ (50%:50%) stream, to produce an unspecified mixture of paraffins, olefins and alcohols. Conceptually, certain transition metal sulfides (CoS, RuS₂, NiS, MoS₂ and WS₂) have a bandgap of 1.1 to 1.8 eV (1130 to 690 nm) thus absorbing visible radiation¹³⁸ but the reaction mechanism is not immediately clear.

3. Limitations and future applications of renewable energy based CH₄ conversion

Electrons and holes needed to perform CH₄ conversion can be delivered directly with solar light or in the form of electricity. Electrochemistry can lead to much faster conversion rates, and hence more intense processes, especially since at low temperatures it can borrow fundamental and applied knowledge from the well-established water electrolysis technology. A clear advantage of the electrochemical process, when compared with the conventional heterogeneous catalysts, is that in most cases no catalyst preparation is necessary, unlike CH₄

Table 2 Dry photocatalytic reforming of CH₄^a

Temperature, K	Conversion, %		Selectivity, %				
	CH ₄	CO ₂	CH ₃ COOH	C ₂ H ₆	CH ₃ COCH ₃	CO	H ₂
303 (ref. 147)	0	0.0	—	—	—	—	N/A
353 (ref. 147)	0.11	0.07	—	46.7	0	53.3	N/A
393 (ref. 147)	1.47	0.74	Trace	3.1	92.3	4.6	N/A
423 (ref. 147)	1.54	0.79	Trace	7.5	87.6	4.9	N/A
298 (ref. 150)	15.83	12.35	—	—	—	—	—
333 (ref. 151)	33.1	27.9	—	—	—	—	—
298 (ref. 152)	18	14	—	—	—	—	—
314 (ref. 107)	—	—	—	83	—	—	—

^a Reaction conditions: Shi *et al.*:¹⁴⁷ Cu/CdS–TiO₂/SiO₂, 1 atm, CO₂:CH₄ (50% CO₂:50% CH₄), UV light, 20.0 mW cm⁻², GHSV 200 h⁻¹; Mahmoudi *et al.*:¹⁵⁰ 8 g of ZnO (2.65 mg cm⁻²), 2 atm, (10% CO₂:80% CH₄:10% He) and a UV light source of 250 W; Merajin *et al.*:¹⁵¹ TiO₂, 4 atm (45% CO₂:45% CH₄:10% He), a UV light source of 125 W, 8 h; Yazdanpour *et al.*:¹⁵² 1 g of copper phthalocyanine/TiO₂, 4 atm (45% CO₂:45% CH₄:10% He), a visible light source of 125 W, 3 h; Yuliati *et al.*:¹⁰⁷ 0.2 g of β-Ga₂O₃, a 300 W UV light source with 9 mW cm⁻¹, 3 h. The room temperatures assumed were not reported.

steam reformers, where catalyst reduction must proceed initially. Additionally, the electrochemical process can be used in combination with the current PV or wind technology to limit the use of fossil fuels used during the CH_4 activation. Effectively, this allows for electrochemical CH_4 activation to start almost instantaneously whenever excess electricity is present. This can be considered advantageous compared to small scale CH_4 steam reforming where the startup time still needs to be improved.¹⁵⁵ The data reviewed, however, present very few opportunities for electrochemical CH_4 activation at low temperatures due to the low selectivity and slow rate of the process. A notable exception is based on aqueous halide solution electrochemistry to generate methanol and methyl halides.⁴⁹ This can be viewed as a low temperature alternative to the recent efforts devoted to halogen based CH_4 conversion to liquid fuels.^{1,156,157}

A summary of the photocatalytic CH_4 activation is shown in Fig. 5. As typical for solar energy utilization, the achievable rate is limited by the photon flux of the sun. This in turn requires expansion of the photoreactor area. Naturally, the process cannot be continuous throughout the day because of limited illumination time in a day and its lack thereof at night. Furthermore, the somewhat low efficiency of charge separation of the photocatalytic process coincides with the difficult adsorption process of the reactant (CH_4), which is

essential for the activation reaction. Most of the reported photocatalysts are strongly limited by the UV-responsive materials. Thermodynamic requirements (band positions) for the photocatalysts are additional requirements to ensure that the desired reactions proceed. Somewhat unexpectedly, photocatalysis provides for a much better selectivity to the products. These processes could potentially proceed at room temperature, where, for example, CH_4 coupling reactions are thermodynamically favored;¹³⁸ the energy supplied from photons is also used to overcome C–H bond activation, normally an endothermic process, while high temperatures provide thermodynamic stability for solid carbon formation¹⁵⁸ and the resulting loss of catalyst activity.

However, the overall process efficiency remains an issue for the photochemical processes. From the literature reviewed, a GHSV of only 200 h^{-1} was achieved¹⁴⁷ with the rest of the experiments run in a batch mode. This is unlike the catalytic oxidative CH_4 coupling where the GHSV is orders of magnitude higher ($8000\text{--}17\,000 \text{ h}^{-1}$).¹⁵⁹ Nevertheless, photochemical CH_4 activation provides excellent opportunities in combining light and temperature effects at the same time since it can also be performed in the gas phase as well as in solution. Finally, conceptually new combined catalytic processes can be envisioned. For example, dry conventional CH_4 reforming results in a nonstoichiometric syngas mixture on Ni, Ru, Rh/ Al_2O_3

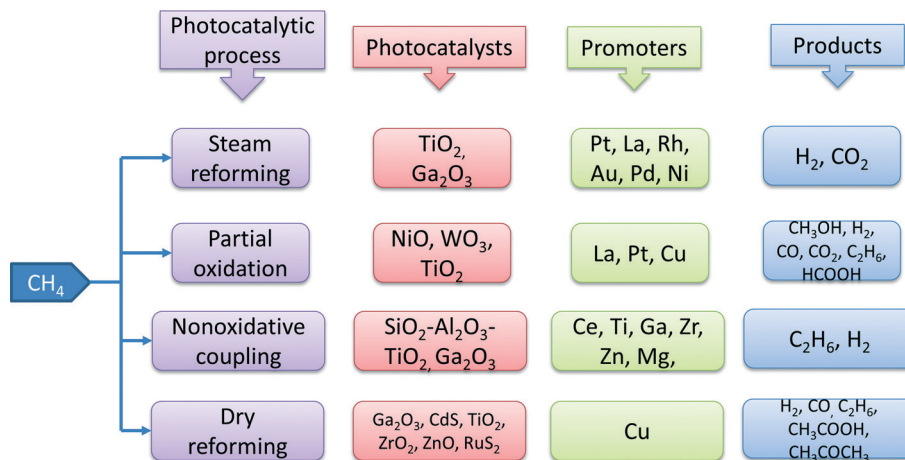


Fig. 5 The photocatalytic process, catalyst and co-catalyst materials and observed products in the photocatalytic CH_4 activation.

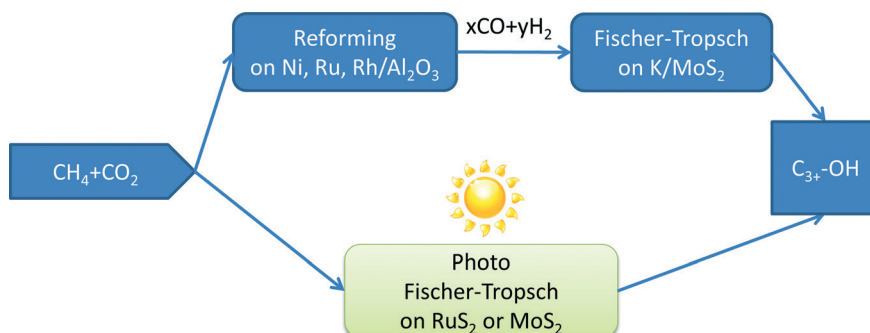


Fig. 6 A conceptual "photo-Fischer-Tropsch" synthesis of higher alcohols from $\text{CH}_4 + \text{CO}_2$.

or SiO₂¹⁶⁰ which can be later used to produce C₁–C₅ hydrocarbons *via* the Fischer–Tropsch process (Fig. 6). A class of alkali cocatalyzed molybdenum, nickel or cobalt sulfide catalysts has emerged to produce higher alcohols from syngas.^{161–163} Metal sulfides are well-known photocatalysts and recently have become widely utilized in photochemical H₂ evolution from H₂O.¹⁶⁴ Conceptually, the photochemical effect can be envisioned to combine both syngas production and the resulting alcohol forming reactions on metal sulfide photocatalysts, in agreement with the recently filed patent.¹⁵⁴

4. Conclusions

Based on the analyses provided above, we have identified the key opportunities & technical challenges that photoelectrochemical approaches present *vs.* conventional thermochemical routes. The idea to use photoelectrochemistry for CH₄ processing into liquid fuels is synergistically driven: both CH₄ and electricity are difficult to store or transport. Using the combination of photons and electricity may tell us whether or not these processes have a chance to compete for large scale applications, for fuel or rather chemicals, or whether we should seek opportunities in smaller scale, niche applications.

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