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6	Hydrogen production by Ammonia decomposition over
7	Ruthenium supported on SiC catalyst
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1 Abstract

2 A series of ruthenium catalysts using β -SiC as a support was synthesized with different 3 metal loading (1-5 wt.% of Ru). Catalysts were characterized and tested with hydrogen 4 production by catalytic ammonia decomposition. Additionally, the influence of 5 calcination conditions as well as reduction temperatures (673 K and 873 K) was studied. 6 Ru dispersion and metallic particle size were found to greatly influence catalytic activity. 7 Moreover, calcination in a nitrogen atmosphere could remove a higher proportion of 8 chlorine species derived from the precursor, thereby enhancing catalytic activity. 9 Furthermore, a lower reduction temperature resulted in smaller particle sizes of 10 ruthenium, which were more active in ammonia decomposition. Maximum intrinsic 11 activity was obtained for a Ru size of around 5 nm. The catalyst containing 2.5 wt.% Ru, 12 calcined in a N₂ atmosphere and reduced at 673 K resulted in excellent H₂ production 13 from ammonia decomposition, with ammonia conversion close to 100% at 623 K was 14 obtained. Porous SiC proved to be a suitable support for the nanosized Ru catalyst and 15 was highly active in hydrogen production from ammonia decomposition. Moreover, this 16 support provided good performance stability after one day of reaction.

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18 Keywords: ammonia decomposition, hydrogen production, ruthenium catalyst, SiC19 support

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1 **1. Introduction**

Nowadays, current energy demand is based on a system strongly dependent on fossil fuels, particularly petroleum. There are three main problems with these: they have a negative effect on the environment [1]; they are non-renewable and finite [2]; and they are characterised by centralised production in a small number of countries whose political situation is usually unstable, which affects both price and supply [3]. Consequently, a great deal of effort is being made by the scientific community to identify new energy sources and vectors to replace these fossil fuels.

9 In this context, hydrogen (H₂) seems to be a good candidate for meeting global energy 10 demand. Hydrogen, known as "the eternal fuel", is used as an energy vector since there 11 are a multitude of advantages to using it as a fuel, as it only produces water and energy 12 as waste from its combustion [4,5]. Moreover, hydrogen is a good alternative for use as 13 fuel cells in electricity generation, since it yields twice the amount of energy as fossil 14 fuels [6].

However, using it as an energy carrier is limited by storage and transportation issues. As it is a gas at room temperature, storing it requires an energy compression of 7-18 kW/GJ, which entails high storage costs [7]. In addition, the US department of energy (DOE) established strict requirements for the chemical storage of hydrogen: a high storage capacity of at least 5.5 wt.% of H₂ and 40 g·L⁻¹ of volumetric capacity [8,9].

Given these restrictions, only some compounds meet these requirements for use as carriers: methane, derivates of amines, ammonia and complex hydrides, which have been researched for storing hydrogen safely and in an economically feasible way [10,11]. Among these, there are some advantages to using NH₃ associated with i) low production costs due to its mature technology and its use in the well-known Haber-Bosch process [12] and, ii) high availability with world annual production of around 170 Mt (2019) [13].

1 Chemically, H₂ accounts for 17.6% of the weight of ammonia and it is a carbon-free 2 vector [14]. Furthermore, hydrogen produced in the ammonia decomposition reaction, 3 which is free of CO, could be directly used in PEMFC (polymer electrolyte membrane 4 fuel cells) [10]. Complete conversion is the sole requirement when ammonia is used in 5 fuel cell applications, but high reaction temperatures (>773 K) are necessary to achieve 6 this. In this context, several metals such as Ru [15–22], Ir [23], Rh [24], Pd [25], Pt 7 [25,26], Ni [14,27–29], Co [30], Fe [31,32] and Cu-Zn [33] which have been supported 8 on different materials (Al₂O₃, CNF, CNT, SiO₂, MgO, ZrO₂, CeO₂ and La₂O₃) have been 9 researched as potential catalysts in the ammonia decomposition reaction. Among these, 10 ruthenium displayed the best catalytic activity with different supports [20,21,34,35]. X. 11 Ju et al. [21] employed a new synthesis method to prepare highly dispersed ruthenium 12 with small particle sizes (3.5 nm) over mesoporous MgO, with which complete 13 conversion was obtained at 823 K. Recently, Ru supported on ceria oxide showed the 14 greatest activity in this reaction at 723 K due to its small particle size (1.5 nm) its firm 15 anchorage over the support and the good capacity of ceria of adsorbing ammonia [20]. 16 These studies are indicative that the support is crucial to this reaction. Indeed, the catalytic 17 activity of ruthenium is support-dependent [34,36–38].

18 Different researches have yielded interesting results obtained by using the porous form 19 of silicon carbide (β -SiC) as a catalytic support in different catalytic reactions [39–44]. 20 This elaborate ceramic material possesses all the physicochemical properties required for 21 catalyst support: high thermostability, thermal conductivity and mechanical strength, as 22 well as chemical inertness. In this paper, for the first time, Ru supported on β -SiC has 23 been proposed as an effective catalyst for hydrogen production by ammonia 24 decomposition. The use of porous silicon carbide in the ammonia decomposition reaction 25 has not previously been reported in the literature although it has several properties that makes it suitable for such a reaction, in which homogeneous temperature distribution within the catalyst is required. Therefore, the aim of this research was to study H₂ production by ammonia decomposition using a ruthenium catalyst supported on β -SiC. In light of this, reactions with Ru catalysts are structure-sensitive and the size and shape of the ruthenium particle size depend on the preparation methods. The influence of thermal treatment, metal reduction temperature and metal loading on catalytic performance were also researched.

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9 **2.** Experimental

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2.1 Catalysts preparation

11 β -SiC (25 m²·g⁻¹ and 14.1 cm³·g⁻¹, SICAT CATALYST), structured as pellets, was used 12 as the catalyst support. The catalysts were prepared by the traditional vacuum 13 impregnation method using ruthenium (III) chloride (RuCl₃·3H₂O, Sigma Aldrich) as 14 precursor.

First, 3 g of support was placed in a glass vessel and kept under vacuum at 363 K for 2 h, using a rotatory evaporator (Buchi R-210), to remove water and other impurities adsorbed on the pellets structure. Second, a solution of ruthenium chloride in 3 mL distilled water was incorporated drop by drop over the pellets, with appropriate amounts of metal precursor to obtain catalysts with Ru loadings of 1, 2.5 and 5 wt.%. Third, the solvent was removed under vacuum at 363 K until the complete evaporation of the solution. This step was repeated for three times.

Afterwards, the catalysts were dried at 353 K overnight and subsequently calcined at 773 K for 1 h (10 K·min⁻¹) under different atmospheres: static air furnace (Nabertherm HTC 03/15), air flow (50 mL·min⁻¹) and N₂ flow (50 mL·min⁻¹) using a vertical reactor located inside a tubular furnace (Lenton). Finally, the samples were reduced at two different 1 temperatures (673 K and 873 K, 10 K·min⁻¹ heating rate) with a 50 v/v.% H₂/Ar flow 2 (100 mL·min⁻¹) for 1 h prior to the reaction. Samples were denoted as xRu/SiC, where x 3 represented nominal Ru loading.

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2.2 Support/catalysts characterization

Ruthenium content was determined by ICP-AES, with an error of ±1%, using a RL
Liberty Sequential Varian ICP-AES for the multi-element analysis. Prior to analysis, solid
samples were dissolved in 3 mL of hydrofluoric acid, 2 mL of hydrochloric acid and 2
mL of hydrogen peroxide followed by microwave digestion (523 K). Table 1 shows the
ruthenium content of the catalysts prepared.

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 Table 1. Ruthenium content of the catalysts.

	Sample	1Ru/SiC	2.5Ru/SiC	5Ru/SiC
_	Ru (wt.%)	1.0%	2.5%	4.4%

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13 X-ray Powder Diffraction (XRD) patterns were recorded on a Philips X'Pert MPD with 14 co-filtered Cu-K α radiation (λ =1.54056 Å). The spectra were recorded from 2 θ =20-80° 15 with a 0.02° step size using an acquisition time of 4s per step. The phases were identified 16 by comparing them with JCPDS (Joint Committee on Powder Diffraction Standards) 17 files. The crystal size was determined on Debye-Scherrer equation (1):

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$$D = \frac{K \cdot \lambda}{\beta \cdot \cos \theta}$$
 (1)



Metal-support interaction was studied by Fourier Transform Infrared spectroscopy
(FTIR) in transmittance mode, on a SPECTRUM TWO spectrometer (Perkin Elmer Inc.)
with universal refracting and diamond accessories. The analysis was ranged between 400

and 4000 cm⁻¹ with a resolution of 4 cm⁻¹. Firstly, 2 mg of the sample and 100 mg of KBr
(Honeywell) were ground with an agate pestle, until the sample was well dispersed, and
the mixture had the consistency of fine powder. Powered mixture was placed on the
diamond crystal under pressure until the transmittance remains constant. The FTIR
spectra were recorded in air.

6 Hydrogen temperature-programmed reduction (H₂-TPR) was used to check the 7 reducibility of the samples. H₂-TPR experiments were conducted in a commercial 8 Micromeritics AutoChem 2950 HP analyser unit with TCD detection. Each calcined 9 sample (*ca.* 0.15 g) was loaded into a U-shaped tube and outgassed by heating at 20 10 K·min⁻¹ in argon flow of up (50 mL·min⁻¹) to 523 K. After cooling to room temperature, 11 the sample was reduced with a 5 v/v.% H₂/Ar gas mixture (60 mL·min⁻¹) at a heating rate 12 of 10 K·min⁻¹, to 1173 K.

13 Transmission electron microscopy (TEM) analyses were carried out in a JEOL JEM-14 4000EX unit with an accelerating voltage of 400 kV. Samples were prepared by ultrasonic 15 dispersion in acetone with a drop of the resulting suspension evaporated onto a holey 16 carbon-supported grid. Ruthenium particle size from the TEM images evaluated as the 17 surface-area weighted diameter ($\overline{d_s}$) was computed according to:

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$$\overline{\mathbf{d}}_{s} = \frac{\sum_{i} \mathbf{n}_{i} \cdot \mathbf{d}_{i}^{3}}{\sum_{i} \mathbf{n}_{i} \cdot \mathbf{d}_{i}^{2}}$$
(2)

where n_i represents the number of particles with diameter d_i. More than 400 particles were
measured. All catalysts had a Gaussian particle distribution. Dispersion (D) was
calculated as [45]:

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$$D(\%) = 1.23 \sqrt{\frac{d_{at} \cdot 3.32}{d_s}} \cdot 100 \text{ for } 20 \le D \le 92$$
 (3)

23 where d_{at} was the atomic diameter of Ru ($d_{at} = 2.6 \text{ Å}$).

1 2.3 Catalytic tests

Ammonia decomposition tests for the *x*Ru/SiC catalysts were carried out in a fixed-bed quartz reactor at atmospheric pressure under a gas hourly space velocity (GHSV) of 60000 mL·g_{cat}⁻¹·h⁻¹ operating at 523-723 K. 0.1 g of catalyst sample in pellets form (3 mm length and 1 mm diameter), was packed on a fritted quartz plate located in the middle of the reactor (10 mm i.d. and 50 mm of length).

7 The temperature of the catalysts was measured with a K-type thermocouple 8 (Thermocoax) placed inside the inner quartz tube. The entire reactor was placed in a 9 tubular furnace (Hornos Electricos A.T.) equipped with a temperature-programmed 10 system. Reaction gases were Air Liquide certified standards of H₂ (99.999% purity), N₂ 11 (99.9999% purity), Ar (99.999% purity) and NH₃ (5.000% purity). The gas flows were 12 controlled by a set of calibrated mass flow meters (Brooks 5850 E). In this reaction 13 system, temperature was increased to the desired (for instance to 573 K) value with a ramping rate of 4.2 K·min⁻¹. At each experimental temperature, the reaction was running 14 15 until the steady state was achieved and this period usually takes 39 min. All the pipes 16 were heated to 353 K to prevent any ammonia condensation and, in turn, corrosion.

Firstly, the catalysts were reduced with a flow consisting of a 50 v/v.% H₂/Ar gas mixture 17 18 $(100 \text{ mL} \cdot \text{min}^{-1})$ at 673 K or 873 K for 1 h (10 K $\cdot \text{min}^{-1}$). After cooling to 523 K under Ar 19 flow up, a 5 v/v.% of the NH₃ (100 mL \cdot min⁻¹) was fed into the reactor. Catalytic activity 20 was then studied in the 523-723 K temperature range. Reaction products were analysed 21 on-line by using a gas chromatograph (Agilent 7820A) that is composed of two parallel 22 columns that combines CP-Molsieve 5Å and CP-PoraBOND Q, each of which was 23 connected to a thermal conductivity detector (TCD) using Ar as carrier gas. Ammonia 24 conversion (x_{NH_3}) was calculated as follows:

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$$x_{NH_3}(\%) = \frac{F_{NH_{3in}} - F_{NH_{3out}}}{F_{NH_{3in}}} . 100$$
 (4)

1 where $F_{NH_{3_{in}}}$ and $F_{NH_{3_{out}}}$ referred to the inlet and outlet NH₃ molar flows (mmol gas·min⁻ 2 ¹), respectively. Note that the data provided in this paper were the average of three 3 successive measurements, once the reaction stabilised at the desired temperature. Note 4 that the ammonia conversion obtained with just the support or the blank reactor was, at 5 673 K, negligible.

In addition, the turnover frequency (TOF, min⁻¹) was calculated according to equation
(5):

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$$TOF(min^{-1}) = \frac{r_{H_2}(mmolNH_3 \cdot g_{Ru}^{-1} \cdot min^{-1}) \cdot A_{Ru}(g_{Ru} \cdot mol^{-1})}{D/100}$$
(5)

9 where r_{H2} was the formation rate of hydrogen, A_{Ru} was the atomic mass of Ru (101.07 10 $g_{Ru} \cdot mol^{-1}$), and D (%) was ruthenium dispersion.

Furthermore, the apparent activation energy of the catalysts was calculated from the Arrhenius plot at low conversion values (<20%), assuming that the ammonia decomposition reaction was first order and had a constant apparent reaction rate. The hydrogen formation rate (mmolH₂·min⁻¹·g_{Ru}⁻¹) was calculated from the H₂ content in the outgas stream.

The stability test for 2.5Ru/SiC catalyst calcined in a nitrogen flow atmosphere at 773 K
and subsequently reduced at 673 K, was performed at 723 K for 25 hours. The
corresponding data were collected continuously.

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3. Results and discussion

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3.1 Influence of thermal treatment.

In order to study the effect of thermal treatment on the ammonia decomposition reaction, the 2.5Ru/SiC catalyst was calcined at 773 K for one hour in different calcination atmospheres (static air, air flow and N_2 flow). The three treated catalysts were subsequently reduced in situ at 873 K.

1	The XRD patterns of the catalysts before reduction are shown in Figure 1. The non-
2	calcined catalyst showed the main diffraction peaks corresponding to the support. The
3	silicon carbide support showed there were two polytypes: hexagonal (α -SiC [1 1 1] at
4	2θ≈35.5°) and face-centred-cubic (β-SiC [0 0 2] at 2θ≈41.4°, [2 0 2] at 2θ≈59.9° and [1
5	1 3] at $2\theta \approx 71.7^{\circ}$), which is coherent with the results reported for a pure, self-bonded, beta
6	silicon carbide support [46]. The main difference between the catalysts with and without
7	calcination concerned the diffraction peaks for the ruthenium. Thus, the catalyst which
8	was not calcined did not show any signs of RuO_2 and Ru^0 since the ruthenium formed
9	RuCl ₃ and/or ruthenium oxychloride, which is formed when exposed to air or heat-treated
10	with it [47-49]. Peaks at 27.8°, 54.2° and 66° (20) associated with ruthenium oxide
11	(JCPDS: 40-1290) were shown for catalysts calcined in different atmospheres. Although
12	RuO ₂ is mainly formed in an oxidant atmosphere [50], this also happens with a nitrogen
13	flow (inert atmosphere), due to the presence of ruthenium oxychloride, that is produced
14	during synthesis, over the surface. Furthermore, Ru^0 (20 \approx 45°) was only present in a N ₂
15	calcination atmosphere, indicating it affected the transformation of ruthenium species
16	[49]. In addition, other authors related the chlorine content with changes in the Ru
17	electrons. So, the catalysts with the lowest amount of chlorine were more metallic in
18	character [51,52]. For this reason, the catalyst calcined in a nitrogen flow atmosphere
19	might have removed a higher proportion of chlorine species, as may be concluded from
20	the higher presence of metallic ruthenium prior to reduction. Moreover, S. Ren et al. [53]
21	related the presence of metallic ruthenium after calcination in a nitrogen atmosphere to
22	the auto-reduced effect caused by carbonaceous supports.



Figure 1. XRD pattern for the 2.5Ru/SiC catalyst before reduction and calcined at 773
K in different conditions: • β-SiC, • RuO₂ and * Ru⁰.

FT-IR spectroscopy was used to explain the interaction between β -SiC and Ru. Typical 4 5 FTIR absorption spectra of support and catalysts, before reduction and calcined at 773 K in different conditions, are shown in Figure 2. The strong peak at 825 cm⁻¹ denotes 6 7 symmetric stretching mode Si-C bond [44,54]. However, the possible Ru-O vibration 8 over the support (900 cm⁻¹) was masked by the strong peak at 825 cm⁻¹ [55]. Unlike for 9 the catalyst calcined in an air atmosphere (both static and with a flow), the support, the 10 non-calcined sample and catalyst calcined in a nitrogen atmosphere show a weak peak at 11 1065 cm⁻¹. This signal is associated to both asymmetric Si-O-Si and Si-O-C stretching 12 vibrations [44,56], which are suggested to be responsible for the fixation of the metal on 13 the β -SiC surface [57]. It may suggest that ruthenium oxychloride compounds could 14 hinder a suitable Ru-SiC interaction. Therefore, FT-IR analysis points out that the 15 2.5Ru/SiC catalyst calcined in N₂ might present the highest metal-support interaction.



Figure 2. FT-IR spectra of 2.5Ru/SiC catalysts calcined at 773 K under different

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conditions.

4 In order to analyse the different Ru species and metal-support interaction between Ru and 5 β-SiC, hydrogen temperature-programmed reduction experiments were carried out. H₂-6 TPR curves for the thermally treated catalysts are plotted in Figure 3. Different reduction 7 peaks can be observed, although there are none for the SiC support, thus indicating that 8 all H₂ consumption peaks in the catalyst profiles were related to changes in the Ru species. 9 As can be observed, the non-calcined catalyst and that calcined in an air atmosphere (both 10 static and with a flow) showed a peak at around 395-403 K associated with the reduction 11 of ruthenium chloride derivates such as oxychloride [48]. However, the intensity of this 12 signal changed with calcination. The catalyst which had not been calcinated showed the 13 highest H₂ consumption, indicating the greatest amount of ruthenium chloride. This peak 14 became less intense for the catalysts calcined in air (static and with flow). The catalyst 15 calcined with an air flow showed a less intense reduction, probably due to the lower 16 concentration of chlorine species. Vanina accor. [52] reported that this peak decreased 17 when chloride content fell and affirmed that calcination at 773 K in an air atmosphere was insufficient to remove these species. Moreover, the catalyst calcined in a nitrogen flow showed no signs of any reduction in ruthenium oxychloride and perhaps calcination in this atmosphere may be considered to be the best thermal treatment for removing chlorine species. This result is coherent with the metallic Ru character observed by the XRD in **Figure 1**. Other authors, such as *Jincan Kang et al.* [58] had similar findings for a Ru/CNT catalyst after calcination in a nitrogen atmosphere and concerning the reduction with the lowest Cl-derived/Ru ratio.

8 In addition, the catalysts calcined in air showed a second reduction in the peak at 440 K 9 while the main peak of the catalyst calcined in a N₂ atmosphere was at 464 K, both of 10 which were related to the reduction in RuO₂ species [15,59]. The displacement and 11 greater intensity of the peak for the catalyst calcined in a nitrogen atmosphere may have 12 been associated with higher metal-support interaction [60–62].



Figure 3. H₂-TPR for the 2.5Ru/SiC catalyst calcined at 773 K under different
 conditions.

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Considering the negative effect the chloride species has on the ammonia decomposition
 reaction, the catalyst calcined with a nitrogen flow was expected to show better catalytic
 activity.

4 The ammonia conversion values vs. reaction temperature for the 2.5Ru/SiC catalysts 5 obtained with different thermal treatments is shown in Figure 4. Ammonia conversion 6 for all samples rose with the reaction temperature due to the endothermic nature of the decomposition, which was associated with an enthalpy of reaction of 46 kJ·mol⁻¹ of 7 8 ammonia [28,33,63]. It was seen that, in the absence of a metallic phase, any significant 9 chemical reaction occurred after thermal ammonia decomposition, which starts at 723 K. 10 The raw catalyst (uncalcined) and the samples calcined in an air atmosphere showed 11 similar behaviour. However, the catalysts calcined in a nitrogen atmosphere displayed 12 greatest NH₃ conversion, especially at lower reaction temperatures. These achieved 13 ammonia conversion of around 97% at 723 K. The slightly lower activity of the catalysts 14 which had not been calcined and those calcined in an air atmosphere could have been 15 linked to the higher presence of ruthenium oxychloride, which was coherent with the 16 temperature-programmed reduction experiments. V. Mazzieri et al. [48] demonstrated 17 that chloride species were not totally removed during the calcination and reduction stages. 18 It was suggested that these compounds inhibited the ammonia decomposition reaction, 19 due to the reduction in electron density of the Ru sites [15,64]. Calcination in a nitrogen 20 atmosphere removed the highest amount of chlorine, which led to greater activity in Ru. 21 This, in turn, improved hydrogen production from ammonia, which was in agreement 22 with the XRD and TPR characterization of this catalyst.

Therefore, the nitrogen flow calcination atmosphere was selected as the most appropriate
thermal treatment for the catalysts described herein due to their use in the ammonia
decomposition reaction.



conditions and reduced at 873 K.

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3.2 Influence of reduction temperature and metal loading.

Two different reduction temperatures (673 and 873 K) and three ruthenium loadings (1,
2.5 and 5 wt.%), calcined at 773 K in a N₂ flow atmosphere, were tested for hydrogen
production from ammonia with ruthenium supported with a silicon carbide catalyst.

9 Firstly, H₂-TPR analysis were carried out to identify the reduction effects the Ru/SiC 10 catalysts had with different loadings of ruthenium. The H2-TPR profiles for the 11 synthesized samples are plotted in Figure 5. As can be seen, all the catalysts displayed a 12 single H₂ consumption peak at around 394-480 K, which was related to the reduction in 13 ruthenium species, mainly RuO₂, to metallic Ru [19,36,38]. As expected, an increase in 14 Ru loading increased the size of the RuO₂ clusters, thereby increasing the intensity of the 15 reduction peak, which implied a greater reduction in ruthenium oxide [65,66]. Moreover, 16 as Ru loading increased, the peak shifted to higher temperatures as reducing the Ru 17 species became more difficult. In light of the TPR results obtained, it may be concluded

- 1 that, at reduction temperatures higher than 550 K and after calcination in a nitrogen flow
- 2 atmosphere, ruthenium is mostly reduced to Ru^0 .



Figure 5. H₂-TPR of catalysts with different ruthenium loadings and calcined in a N₂
flow atmosphere at 773 K.

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Additionally, since different authors [67–69] have found that Ru nanoparticles tend to
agglomerate in thermal treatment, these catalysts, which were synthesized by varying the
metal content, were reduced at two different temperatures: 673 K and 873 K.

10 The crystalline structure of the catalyst after reduction was studied by powder XRD 11 (Figure 6). With the 1Ru/SiC catalyst, regardless of reduction temperature, the only 12 phase observed was that of the β -SiC support. Moreover, there was no evidence of 13 ruthenium species due to the low degree of metal loading and the high dispersion of 14 ruthenium nanoparticles in this catalyst [20,61,65]. Furthermore, the 2.5Ru/SiC and 15 5Ru/SiC catalysts not only showed the diffraction peaks for the porous silicon carbide support but also peaks at 38°, 44°, 70°, 84° and 86° (20), which were attributed to Ru⁰ 16 17 (JCPDS 06-0663) [70,71]. However, these peaks were more intense when increasing both

- 1 Ru loading and reduction temperature, thereby implying higher particle size [71] was a
- 2 result of the agglomeration of neighbouring Ru nanoparticles [67–69].





Figure 6. XRD pattern of the catalysts calcined in a N₂ atmosphere and reduced at A:
673 K and B: 873 K, where: • β-SiC and * Ru⁰.

8 Once the *x*Ru/SiC catalysts, reduced at 673 K and 873 K, were characterized by XRD, in 9 order to obtain more information about the Ru particle size and shape, a TEM analysis 10 was carried out.

1	TEM images of the catalysts after reduction at different reduction temperatures and with
2	different ruthenium loadings are shown in Figure 7 and Figure 8. In all samples, well
3	dispersed nanosized Ru particles hemispherical or hexagonal in shape, were obtained. Ru
4	particle size and dispersion of each sample at different reduction temperatures are
5	summarized in Table 2. Note the catalyst reduced at 673 K with the lowest Ru loading
6	(1 wt.%) showed a very small ruthenium particle size (1.75 nm) and the highest dispersion
7	(86.4 %) value, which is in keeping with the XRD patterns for the reduced catalysts
8	(Figure 6). An increase in ruthenium loading produced an increase in particle size, and,
9	consequently, lower dispersion. With respect to reduction and according to different
10	authors [67,68], Ru crystallites agglomerate when the reduction temperature is increased,
11	which leads to less metal dispersion. On observation of the particle size distribution
12	curves (Figure 7 and Figure 8), it might be concluded that a narrow distribution (related
13	to a more homogeneous particle size) was obtained when there was a low reduction
14	temperature and metal loading below 5 wt.%. Additionally, this support (β -SiC) enabled
15	high Ru dispersion to be obtained despite its low specific surface area (25 $m^2 \cdot g^{-1}$) [72].
16	Table 2. Ru particle size and dispersion of catalysts.

	Reduction temperature	ds (nm)	D (%)
1Ru/SiC	673 K	1.75	86.4
	873 K	3	65.9
2 5D/S;C	673 K	5	51.1
2.3Nu/SIC	873 K	7.5	41.7
5Du/SiC	673 K	7	43.2
SIXU/SIC	873 K	12.5	32.3

Calcination conditions: 773 K in a N2 atmosphere.





Figure 7. TEM images and particle size distributions of samples reduced at 673 K.





Figure 8. TEM images and particle size distributions of samples reduced at 873 K.

In order to analyse the influence of Ru loading and reduction temperature on the catalysts
using β-SiC as the support, several experiments on the ammonia decomposition reaction
were carried out. In Figure 9, ammonia decomposition conversion is plotted vs. the

reaction temperature obtained using the 1Ru/SiC, 2.5Ru/SiC and 5Ru/SiC catalysts 1 2 reduced at two different temperatures. Ammonia conversion is known to increase with 3 ruthenium loading until a certain value is reached [71,73]. In this study, when Ru loading 4 increases up to 5 wt.%, ammonia conversion remained almost unaffected for both 5 reduction temperatures due to blockage and possible inhibition of the active sites. These 6 findings concurred with those reported by other authors [34,71]. In contrast, a metal 7 loading lower than 1 wt.% seemed to be insufficient for providing enough catalytic active 8 sites [61]. Note, the catalysts synthetized with the same Ru content (but reduced at 673 9 K) displayed higher activity than those reduced at 873 K. This difference in catalytic 10 activity may have been related to the lower ruthenium particle size and higher dispersion 11 achieved when the catalysts were reduced at a lower temperature (i.e. 673 K). In view of 12 this, it appears the ammonia decomposition reaction with Ru catalysts is a structure-13 sensitive one [67,71,74–76]. Moreover, it is essential for determining an optimal loading 14 of Ru with a given particle size and a good degree of dispersion so as to maximise 15 catalytic activity. In this respect, some authors have suggested that a Ru particle size of 16 between 3 and 5 nm leads to a higher concentration of B5 (which are made up for one 17 layer consisting in three ruthenium atoms and a layer directly above it containing two 18 more atoms [67]) type sites, and, in turn, higher ammonia conversion [30,38,67,77]. 19 Furthermore, other authors have indicated that not only the size but also the shape of the 20 ruthenium nanoparticles is important when obtaining these active sites. For the Ru/Al₂O₃ 21 catalyst, Ru active B5 sites peaks at 7 nm for elongated nanoparticles whereas this occurs 22 at 1.8-3 nm for hemispherical nanoparticles [77]. L.Li et al. [61] synthesized ruthenium 23 with Cr₂O₃ as the support with a particle size of 4 nm hemispherical in shape, which 24 reached complete ammonia conversion at 873 K. In this paper, in which β-SiC was used 25 as the support, all the catalysts showed hemispherical or hexagonal Ru nanoparticles, as

seen in the TEM images (Figure 7 and Figure 8). Thus, differences in the catalytic
 performance of xRu/SiC could be associated with the concentration of active sites in
 relation to particle size and not to their shape.

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Figure 9. NH₃ conversion of the catalysts calcined at 773 K in a N₂ atmosphere and reduced at different temperatures.

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9 In order to determine the influence of metal particle size on the intrinsic activity of the 10 xRu/SiC catalysts, the TOF values of each sample were calculated as detailed in section 11 2.3 and represented according to particle size (Figure 10). H₂ production peaked at 12 around 5 nm for the samples reduced at 673 K, which shifted to a higher particle size at 13 a higher reduction temperature. As expected, the samples reduced at lower temperatures 14 showed better intrinsic activity. As mentioned above, this suggested that ammonia 15 conversion with the Ru catalysts was very dependent on the particle size of the metal as 16 reported by other authors [38,61,67,71,77].



2 Figure 10. Intrinsic activity (TOF) vs Ru particle sizes in NH₃ decomposition at 573 K.

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Note that with the 2.5Ru/SiC catalyst, reduced at 673 K and calcined with a N₂ flow, 99% conversion was obtained at a low reaction temperature of 623 K, which is a promising result in comparison with those from the Ru-supported catalysts in ammonia decomposition reactions, as reported in the available literature [18,37,61,78,79]. This catalyst (with an average particle size i.e. 5 nm and a dispersion of 51.1%) seems to have the optimal characteristics for producing a higher amount of B5 type sites over SiC, which are very active in the reaction.

11 Catalytic activity of the catalyst presented in this work was compared to that available in 12 the literature and summarized in **Table 3**. Note that, the catalytic activity was evaluated 13 on the basis of the gas composition feed. Nevertheless, other experimental factors 14 (support, promoters, gas hourly space velocity, etc) obviously have an impact on the 15 reported ammonia conversion. Different supports under the same reaction conditions 16 show different catalytic activity, which was associated with a strong metal-support 17 interaction and good stability [80,81].

1	The 2.5Ru/SiC catalyst calcined at 773 K in a N ₂ atmosphere and reduced at 673 K
2	exhibits a catalytic activity similar to that obtained with other supports under similar
3	reaction conditions. However, the NH3 conversion obtained with this catalyst was
4	superior due to its optimal characteristic (above mentioned). Indeed, this catalyst with 2.5
5	wt.% Ru load showed 99.3% ammonia conversion and 83.4 mmol $H_2 \cdot g_{Ru}^{-1} \cdot min^{-1}$, which
6	is more than ten times higher than the H ₂ production obtained by Ru/MgO and
7	Ru/Ba(NH ₂) ₂ catalysts, with around 5 wt.% ruthenium load, at the same gas hourly space
8	velocity [81] and pure ammonia. On the other hand, the catalysts with 1 wt.% Ru over
9	SBA 200-γ-Al ₂ O ₃ showed a higher ammonia conversion due to the lowest feed ammonia
10	composition (1 v/v.%) [82].

12

13

Table 3. Comparison of catalytic activity over Ru-based catalysts for the ammoniadecomposition reaction at 673 K.

Support	wt.% Ru	dp (nm)	Gas composition	GHSV (mL·g _{cat} ⁻¹ ·h ⁻¹)	NH ₃ conversion (%)	H ₂ formation rate (mmol H ₂ ·g _{Ru} ⁻¹ ·min ⁻¹)	Ref.
SiC	2.5	5	5%NH ₃ -Ar	60000	99.3	83.4	This work.
SBA 200- γ-Al ₂ O ₃	1	-	1%NH ₃ -Ar	30000	99.7	-	[82]
10La- Al ₂ O ₃	0.7	3	10%NH ₃ -N ₂	10000	20	-	[80]
MgO	4.7	2.7	5%NH3-Ar/	60000	47/5	-/1.2	[81]
Ba(NH ₂) ₂	4.4	3.7	Pure NH ₃	00000	54/12	-/8.1	- [31]

14

Table 4 shows the hydrogen production rate $(\text{mmolH}_2 \cdot g_{\text{Ru}}^{-1} \cdot \text{min}^{-1})$ and the apparent activation energy (Ea) calculated from the Arrhenius plot (Ln (mmolNH₃ $\cdot g_{\text{Ru}}^{-1} \cdot \text{min}^{-1}) vs$ 1/T) corresponding to each catalyst prepared. The higher the hydrogen formation rates, the lower the ruthenium loading. However, the 1Ru/SiC catalysts showed the lowest conversion at 623 K which is related to the higher apparent activation energy. It has

1 already been established that apparent Ea decreases when ruthenium loading increases 2 [80]. This trend was also observed with the xRu/SiC catalysts, which were in the range 3 of the apparent Ea reported for the Ru catalysts [15,20,22,61,65,79,81,83] as well as for 4 other metals such as Ni or Co [30,84-86]. However, optimum Ru loading lead to the 5 lowest apparent Ea. As can be observed, the 2.5Ru/SiC catalyst, reduced at 673 K, presented the lowest apparent activation energy which could have been attributed to its 6 7 hemispherical Ru particle size of 5 nm (the optimal Ru size for B5 sites). Moreover, with 8 the same ruthenium content, the catalysts reduced at 673 K showed lower apparent 9 activation energy in comparison with those reduced at 873 K, which was probably due to 10 the higher Ru particle size (Table 2).

- 11
- 12

Table 4. H₂ formation rate and apparent activation energy of the catalysts.

	Reduction temperature	H ₂ formation rate (mmol H ₂ ·g _{Ru} ⁻¹ ·min ⁻¹) ^b	Ea (kJ·mol⁻¹)		
1D/8:C	673 K	129.1	181.2		
TRu/SIC	873 K	91.4	197.1		
2 5D/SiC	673 K	82.9	113.8		
2.3Ku/SIC	873 K	70.5	126.1		
5Ru/SiC	673 K	42.0	168.7		
	873 K	40.5	179.0		
^b Calculated at a reaction temperature of 623 K.					

13

14

Finally, in order to check how stable the optimal Ru/SiC catalyst was, it underwent a durability test carried out at 723 K over 24 hours with a 5% ammonia feed stream (Figure 17 11). Note, ammonia conversion remained almost constant at 99% and showed excellent catalytic stability at 723 K. The 2.5Ru/SiC catalyst calcined in a nitrogen flow atmosphere and reduced at 673 K proved to be stable. Also, it showed no deactivation by sintering as

- 1 a result of adequate metal-support interaction. Therefore, β -SiC is an excellent support
- 2 for preparing a Ru-based catalyst for producing hydrogen from ammonia decomposition.





6

Figure 11. Stability test for the 2.5Ru/SiC catalyst calcined at 773 K in a N₂ atmosphere and reduced at 673 K (0.1 g catalyst, 60000 mL·h⁻¹· g_{cat} ⁻¹ and at 723 K).

7 In addition, the crystalline structure of the 2.5Ru/SiC catalyst, calcined at 773 K in a N₂ 8 atmosphere and reduced at 673 K after stability test, was studied by powder XRD (Figure 9 12). After 25 hours of reaction, the catalyst structure seems to be less crystalline, 10 although, active phase of metallic ruthenium was presented at 20=44°. Furthermore, using 11 Scherrer equation at this peak, the average size of the Ru crystal was 15.7 and 10 nm for 12 the catalyst before and after stability test, respectively. Thus, agglomeration did not take 13 place suggesting that the 2.5Ru/SiC catalysts presents excellent stability for this reaction. 14 Other authors have been observed the high stability of the ruthenium catalysts for 15 ammonia decomposition reaction, mainly due to small Ru particle size and strong metal-16 support interaction [20,79,83,87].



- 1 Therefore, 99% ammonia conversion is reached at a low temperature (623 K).
- 2 Furthermore, this catalyst was tested over 24 hours continuously and did not display any
- 3 significant reduction in performance.

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7 6. References

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