

# Conodont Colour Alteration pattern in the Carboniferous of the Craven Basin and adjacent areas, northern England

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**SUMMARY:** Conodont Colour Alteration Indices (CAI) values in the Craven area show a general range of 2.5-3.5, the majority being a value of 3. The higher values generally occur in the south and south-west and low values are found on the Ashnott High (Ashnott Anticline and eastern closure of the Whitewell Anticline) and in Waulsortian limestones. These values are consistent with the limited vitrinite reflectance data and are a result of the Carboniferous sedimentary and tectonic history of the region. There is no evidence of significant modification by subsequent burial, igneous events, reheating or mineralization. Low values of CAI 2-2.5 on the Ashnott High are interpreted to be due to the thinner sedimentary cover in that area and possible insulation derived from underlying Waulsortian limestones. Relatively high values of CAI 4 (Dinantian) in the Holme Chapel Borehole and 3.5 in the Silesian sediments to the south of the Craven Basin, probably reflect a thicker Westphalian cover than further north.

## 1. INTRODUCTION

Conodonts, an extinct group of Palaeozoic-Triassic elongate marine chordates (e.g. Sweet & Donoghue, 2001), were soft-bodied animals, except for small phosphatic tooth-like elements that formed the feeding apparatus. The hard phosphatic elements of conodonts are generally found scattered in marine sedimentary rocks of Cambrian to Triassic age and have immense biostratigraphical utility. Preservation of soft body parts is rare and the first unequivocal soft bodied conodont was only described in 1983 (Briggs *et al.*, 1983). The phosphatic elements of conodonts contain some organic material and when the elements are heated in the subsurface, they progressively and irreversibly change colour with increased temperature and time (Fig. 1, Table 1). In addition, as conodonts are heated, or subject to matamorphism, their microstructure is altered texturally and at very high temperatures and pressures, the conodont elements may be recrystallized, or become pitted, distorted and eventually destroyed. Studies of conodont colour and textural alteration have led to the establishment of a scale of Conodont Colour Alteration Indices (CAIs) and textural alteration types (Epstein *et al.*, 1977; Rejebian *et al.*, 1987). The progressive change in conodont colour has been used extensively in the petroleum industry as an index of thermal maturation, but has also been used to indicate temperatures of mineralization (Rejebian *et al.*, 1987; Jones, 1992). Conodont colour and levels and type of textural alteration can also be used in regional basin history and tectonic studies (e.g. Metcalfe, 2003). We here present CAI data for the Carboniferous of the Craven Basin that has implications for sedimentary burial histories, basin evolution, hydrocarbon exploration and mineralisation. The study area includes the Craven Basin of Hudson (1933), equivalent to the Bowland Basin of Ramsbottom (1974), and adjacent Silesian outcrops to the south.

## TABLE 1 HERE

CAI values reported in this study come from published biostratigraphical collections (Austin, 1968; Higgins, 1975; Metcalfe, 1980, 1981; Metcalfe & Leeder, 1979; Riley *et al.* 1987; Turner *et al.*, 1979) and unpublished material held at the British Geological Survey, the University of New England, Armidale, Australia and Trinity College Dublin (see Appendix for listing and grid localities). The emphasis on Dinantian (Mississippian) CAI values is a consequence of the nature of these collections. Before discussion of the CAI values in the region it is necessary to give a general outline of the Carboniferous succession, in particular that of the Dinantian, and the subsequent burial history.

## 2. POST DEVONIAN TECTONICS AND SEDIMENTATION

A sketch map showing the principal anticlines that expose Dinantian rocks in the Craven Basin and a sketch map of the principal basement structures which affected Carboniferous deposition are given in Fig. 2. The Craven Basin is a Dinantian depositional and structural basin trending south-west. Like many contemporaneous basins in northern Britain, it is believed to have formed under an extensional tectonic regime produced by lithospheric stretching, possibly initiated during the late Devonian (Leeder, 1982; Gawthorpe, 1987), which may have been punctuated by a period of transpression in Viséan and early Namurian times (Arthurton 1983, 1984; Arthurton *et al.* 1988). This tectonic regime resulted in basement rift faulting and the formation of an asymmetric graben, with a southward tilting floor, bounded by shallow basement comprising the Southern Lake District High and Askrigg Block to the north and the Central Lancashire High to the south (Miller & Grayson, 1982). The western and eastern boundaries of the basin are unclear,

since exposure is lost beneath Permo-Triassic cover but it extends towards Formby. Various models for the basement configuration in the region have been given by Miller & Grayson (1982), Gawthorpe (1987), Lawrence *et al.* (1987), Arthurton *et al.* (1988), Lee, (1988), Leeder & McMahon (1988) and Gawthorpe *et al.* (1989). The regional depositional history of the Dinantian has been described in detail by Gawthorpe (1966, 1987) and Riley (1990).

The Dinantian succession which overlies the shallow basement at the basin margins comprises locally an initial sequence of red beds, marine peritidal limestones and evaporites (Stockdale Farm Formation of Arthurton *et al.* 1988), overlain by more widespread, shallow-water marine shelf and platform carbonates. These sequences contrast strongly with the Craven Basin, in which the sequence is much thicker, more complete and varied. Geophysical (gravity) evidence (Cornwell & Evans in Arthurton *et al.* 1988) suggests that at least 3 km of unexposed sediment overlie the basement in the Craven Basin and a further 3 km is known to have accumulated from mid-Courceyan to late Brigantian times (Charsley 1984; Kirby *et al.* 2000, Map 4). The earliest exposed strata comprise the Chatburn Limestone Group and consist of impure shallow water marine limestones and fine-grained terrigenous clastics. These sediments were rapidly deposited and there was little bathymetric variation across the basin. During Chadian times (Clitheroe Limestone Formation) the effects of basement rifting became more pronounced. This resulted in a varied basin floor topography with a reduction in the deposition of shallow marine limestones that were generally replaced by deeper water Waulsortian limestones. Widespread erosion occurred within the basin during the late Chadian, but by Arundian times the basin was dominated by pelagic mudstone and limestone turbidite deposition (Hodder Mudstone, Hodderense Limestone, Pendleside Limestone, and Bowland Shale formations). Intrabasinal topography was maintained by syndepositional movement along basement fractures in the graben

floor.

During early Namurian times, the southern boundary of the basin became less distinct in terms of facies and sediment thickness. Subsidence extended to areas of basement, such as the Central Lancashire High, which had previously been stable relative to the basin. This regional subsidence, attributed to thermal subsidence by Leeder (1982), resulted in the accumulation of at least 1.75 km of Namurian mudstones and sandstones exposed in the Rossendale Anticline which overlies the Central Lancashire High (Ramsbottom *et al.* 1978). General Namurian cover across the study area was probably in the order of 1.5 km, with south-eastwards transfer of a depocentre resulting in a thick early Namurian sequence in the north-west of the region and a thick late Namurian sequence in the south-east (Kirby *et al.* 2000). Much of the Westphalian is no longer preserved in the study area, however the South Lancashire Coalfield comprises at least 1.84 km of sandstone, siltstone and mudstone-dominated strata (Ramsbottom *et al.* 1978). Since early Westphalian strata preserved in the Burnley Syncline and Ingleton-Austwick coalfields are thinner than the contemporary strata in southern and western parts of the Lancashire Coalfield, it is assumed that a Westphalian cover over the area was in the order of 1.5 km, resulting in an estimated general burial of the top Dinantian by approximately 3 km of Silesian sediments (Kirby *et al.* 2000).

Toward the close of the Carboniferous, compressional tectonics replaced thermal subsidence. This resulted in Hercynian reactivation of the Lower Palaeozoic basement structures, such as the Central Lancashire High and the Craven Basin resulting in the formation of the Rossendale Anticline and Ribblesdale Fold Belt respectively (Leeder 1982; Kirby *et al.* 2000).

During the Permo-Triassic, sedimentation resumed upon the eroded Hercynian structures. Remnants of this cover remain in faulted outliers around Clitheroe and Ingleton, suggesting post-Triassic fault activity in the region. It is unclear how much Permo-Triassic sediment accumulated, but Jackson *et al.* (1987) gave a total thickness of around 5 km of Permo-Triassic sediments in the East Irish Sea Basin, which lies offshore to the west of the study area. However, the CAI values which we have observed suggest that post-Carboniferous burial in the study area was much less than 5 km and generally less than 1 km (Kirby *et al.* 2000) and was insufficient to affect the CAI values already achieved during the Carboniferous.

Cenozoic tectonic activity can be deduced from the intrusion of two igneous dykes, one in the Grindleton Anticline [SD 7540 4710] and the other in the Lancaster Fells at Caton Moor [SD 5632 6302] (Thompson. Green (1986) considered from fission track analysis, that the Lake District to the north of the study area had undergone between 1 and 4 km of uplift since the Palaeogene. In the Craven Basin, Moseley (1972) suggested that uplift was greatest along-the Askrigg Block and decreased south-westwards. Evidence for Neogene uplift can also be inferred from Walsh *et al.* (1972) who correlated Neogene weathering with a 450 m altitude topographic bench present in the Pennines (Sissons, 1954). It would appear, therefore, that during the Cenozoic, the study area was uplifted and eroded with renewed tectonic activity along certain inherited fractures, in rare cases associated with limited igneous intrusion.

### **3. THE CAI PATTERN**

CAI values are plotted on Fig. 3. Some localities that are very close to each other have been combined as single plots. The precise location, stratigraphic horizon and lithology for each value

is given in the Appendix. Apart from the Holme Chapel Borehole [SD 8608 2878] all the samples are from surface sections or shallow boreholes.

There is generally little variation in the CAI values across the area, with a range of between 2 and 3.5, apart from a single exceptional value of CAI 4 recorded in the Holme Chapel Borehole. The higher values generally occur in the south and south-west and low values are found on the Ashnott High (Ashnott Anticline and eastern closure of the Whitewell Anticline) and in Waulsortian limestones. Because of the generally consistent CAI values and the lack of a comprehensive geographical coverage, no attempt is made to draw CAI isograds. The values observed are in broad agreement with expected values for the Carboniferous indicated by regional studies to the north (Burnett, 1987; Armstrong & Purnell, 1993).

#### **4. INTERPRETATION OF THE CAI PATTERN**

##### **4.1. Facies effect**

The effect of facies on CAI values has already been demonstrated by Mayr *et al.* (1978), and it appears that conodonts from black shales can show CAI values one unit higher than in those from limestones. Almost all the conodonts used in this study come from limestones (mainly packstones), and Silesian samples were obtained mainly from wackestone nodules ("bullions"). In general, there is a variation of about half a CAI unit value within samples at any given locality, except for Waulsortian limestone facies where there is a variation of one CAI value. For example, in the Clitheroe area the Waulsortian limestones of the Clitheroe Limestone Formation show a CAI value of 2.5 whereas crinoidal limestones in the overlying Hodder Mudstone Formation

yield conodonts with CAI values of 3.0 to 3.5. This variation may be due to a number of possible causes, including (a) the type and amount of organic matter incorporated into the conodont elements by the animals living in these different environments, (b) differences in conodont element growth rates, (c) differences in thermal conductivity of the various limestones and adjacent strata, (d) differential effects of migrating fluids due to variations in porosity and permeability in the different facies, and (e) early cementation of the Waulsortian limestones (Miller & Lees, 1985).

#### **4.2. Burial and uplift**

As already noted the top Dinantian was probably buried by approximately 3 km of Silesian sediments. Most of the observations in this study are of mid-Dinantian sediments, generally around 0.8 km below the top of the Dinantian succession. Since the present tectonic pattern was established by Permo-Triassic times, the burial time for the late Dinantian would be approximately 30 million years. Most of the CAI values in the Craven Basin range between 2.5 and 3.5 and are most commonly 3.0. Epstein *et al.* (1977) suggest a minimum temperature of 110°C to ~190°C for a CAI value of 3. However, with a burial time of 30 million years this CAI value indicates temperatures of near 125°C (Epstein *et al.* 1977). Since most of the samples are from the mid-Dinantian, heating time may have been a little longer, suggesting temperatures in the region of 110-120°C for the Dinantian. Given an assumed geothermal gradient of 30°C/km (typical for extensional basins), the Craven area CAI values are not in general anomalously high and are consistent with their burial-uplift history.

The relatively high CAI value of 4 recorded from Dinantian limestones at a depth of 5875



ft (1790.7 m) in the Holme Chapel Borehole, and CAI values of 3.5 in Namurian and early Westphalian sediments south of the Craven Basin, are probably a result of increased Westphalian cover (now removed) compared to further north. The lower CAI values of 2-2.5 seen over the Ashnott High are probably due to a combination of both relatively lower depth of burial, since this site accumulated a condensed sequence from mid-Dinantian until early Namurian times, and the proximity of thick Waulsortian limestones, which as already noted possibly inhibited thermal conduction.

#### **4.3. Basin tectonics**

We consider the development of the Craven Basin to follow the model of McKenzie (1978), involving lithospheric thinning due to extension followed by thermal subsidence. Observed CAI values agree moderately well with McKenzie's (1981) computation of temperatures within a sediment pile following extension. McKenzie (1981) concluded that maximum temperatures for shallow burial at less than 4km were attained much later than the onset of subsidence. For a stretching factor ( $\beta$ ) of 2, applied by Dewey (1982), to the Silesian sequence in this region, and 3 km of burial, a maximum temperature of 150°C at top Dinantian would be attained after 45 million years. Clearly the Hercynian uplift and folding which occurred some 20 million years after the onset of thermal subsidence (Leeder, 1988), prevented the maximum temperatures from being achieved. It appears, therefore, that McKenzie's (1981) modeled temperatures can be applied in a truncated form to the regional CAI values.

#### **4.4. Igneous rocks**

The only igneous rocks recorded in the area comprise two Tertiary olivine-basalt dykes, located in the Grindleton Anticline and at Caton Moor respectively (Eccles, 1870). Conodont samples are not yet available from these sites and the local CAI value of 3-3.5 is likely to be exceeded only within a few metres of these intrusions, when compared to other examples outside the study area (Armstrong & Strens, 1987). The regional CAI values do not appear to have been modified by igneous activity.

#### **4.5. Mineralization and fluid processes**

Mineralization in the area is of lead-zinc-copper type with associated baryte and fluorite. CAI values in mineralized areas for example at Raygill, [SD 9400 4520] (CAI value of 3.0) Skeleron [SD 8140 4520] (CAI value of 3.0), and Ashnott [SD 6970 4860] (CAI values of 2.0-2.5) are within the regional range and do not appear to be affected by the mineralization. This is as expected, since fluid inclusion studies indicate mineralization temperatures of between 104°C and 138°C (Rogers, 1977), which are too low to have increased the CAI values already attained.

Evidence of late Carboniferous diagenesis by dolomitizing fluids is provided by the recognition of remagnetization of late Dinantian limestones (Pendleside Limestone Formation) on the Pendle Monocline (Addison *et al.* 1985) and around Skipton (Turner *et al.* 1979). It is unclear whether these fluids have had any influence on the CAI values.

The relatively high present day heat flows of over  $80 \text{ mWm}^{-2}$  observed in the Bowland Fells (Lee *et al.*, 1987) cannot be explained by underlying granite (as in the Askrigg and Alston

Blocks). These values are probably caused by circulating groundwater (Downing *et al.*, 1987), which relates either to a Carboniferous aquifer or a localised concentration of fracturing.

## **5. OTHER SOURCES OF MATURITY DATA AND CORRELATION WITH CAI VALUES**

Published information on independent maturity data in the study area is sparse and is largely limited to vitrinite reflectance. Shelley's (1967) volatile matter and fixed carbon data, from coal seams in the Great Scar Limestone north of the Ingleton Coalfield, suggests a vitrinite reflectance of approximately 1.2%  $R_o$ . This corresponds to a CAI value of 2. This is broadly consistent with CAI data reported here. Similar data reported by Shelley (1967) from the Ingleton coalfield suggests a vitrinite reflectance of approximately 0.5%  $R_o$  corresponding to a CAI of 1. Trotter (1954) reported volatile matter and other data that represent vitrinite reflectance values of 1.25-1.35%  $R_o$  from the Westphalian of the Burnley Syncline, equivalent to CAI 2. Lawrence *et al.* (1987) reported values of 0.7-1.09%  $R_o$  (= CAI 2) from Namurian strata at Abbeystead (SD 5700 6400) in the Bowland Fells, 0.7-0.99%  $R_o$  (= CAI 2) from subcropping Dinantian/ lower Namurian (Pendleian) strata at Sykes [SD 6250 5200] and two values of 0.91%  $R_o$  (= CAI 2) and 1.46%  $R_o$  (= CAI 3) from the Whitmoor Borehole [SD 5874 6315], from the lower Namurian (Pendleian), and the late Dinantian (Asbian) Pendleside Limestone, at 865 ft (263.65 m) and 3830 ft (1167.38 m) respectively. These vitrinite reflectance data are generally in agreement with the observed CAI values in the Bowland - Lancaster Fells, when allowance is made for the fact that the CAI values are slightly increased by the facies effect produced by the black shale nodular limestones from which the values were obtained.

## 6. HYDROCARBON-OCCURENCE

The observed CAI values correspond to a range from the base of the oil window into the condensate/dry gas sectors of Heroux *et al.* (1979). Hydrocarbon shows are reported from a number of localities in the area, but these tend to be minor and of no commercial value. Most of the shows are of oil or gas associated with past coal mining, for instance oil at Huncoat Colliery near Blackburn and from pits around Burnley (Strahan, 1920), and gas at Birstall Smitheries near Huddersfield (Wray *et al.* 1930) and in the Bradford area (Stephens *et al.* 1953). Oil seeps have also been reported at surface in the Formby area (Wray & Wolverson Cope 1948) where there is also a small oilfield (Falcon and Kent, 1960). Here the reservoir is Triassic strata, but it is generally thought that the source is Carboniferous. Stephens *et al.* (1953) reported oil in Namurian bullions at Moor Houses, near Skipton. As already noted, biogenic methane was responsible for the underground pipeline explosion at Abbeystead in 1984. Solid bitumen veinlets are known from the Haw Bank Limestone (Courseyan), which forms the core of the Skipton Anticline (Lees & Cox 1937). In addition visual observation by NJR shows liquid hydrocarbons (light oil) to be common on vein surfaces and in vughs in bullions from black shales. In the Ashnott and Cow Ark anticlines, liquid hydrocarbons and pyrobitumen, within cavities and fractures associated with mineralization, have also been noted in boreholes penetrating Waulsortian limestones.

## 7. CONCLUSIONS

CAI values in the Craven area show a general range of 2.5-3.5, the majority being a value of 3. These values are consistent with the limited vitrinite reflectance data and are a result of the

Carboniferous sedimentary and tectonic history of the region. There is no evidence of significant modification by subsequent burial, igneous events, reheating or mineralization. Low values of CAI 2-2.5 on the Ashnott High are interpreted to be due to the thinner sedimentary cover in that area and possible insulation derived from underlying Waulsortian limestones. Relatively high values of CAI 4 (Dinantian) in the Holme Chapel Borehole and 3.5 in the Silesian sediments to the south of the Craven Basin, probably reflect a thicker Westphalian cover than further north. Observed CAI values in the Craven Basin can therefore be explained as entirely due to depth of burial and pre-dates Permian extension.

## APPENDIX

The following sample localities used in this study are listed below in ascending lithostratigraphic order, together with their national grid reference, the range of CAI values observed and chronostratigraphic division(s). In cases where a spread of values was observed at one locality, only the dominant value was plotted on Fig. 3. Repositories are referred to in brackets at the end of each entry. The abbreviations BGS, TCD, UNE refer to geological collections held at the British Geological Survey, Trinity College Dublin and University of New England respectively.

### **Dinantian**

#### *Chatburn Limestone Group.*

- 1) Chatburn, SD 7742 4416, CAI 2.5-3.0, Courceyan-Chadian (BGS).
- 2) Chatburn By-pass, SD 7737 4409, CAI 3.0, Courceyan-Chadian (BGS).
- 3) Skeleron Quarry, SD 8180 4490, CAI 3.0, Chadian (UNE).

- 4) Swinden, railway cutting, SD 8675 543, CAI 3.0, Chadian (UNE).
- 5) Haw Bank Quarry, SE 0150 5320, CAI 2.5, Courceyan (UNE).
- 6) Gisburn, railway cutting, SD 8030 4750, CAI 2-2.5, Courceyan (UNE).
- 7) Gisburn, railway cutting, SD 8025 4750, CAI 3.0, Courceyan (BGS).
- 8) Holywell Bridge, railway cutting, SD 0270 5340, CAI 2.5, Chadian (UNE).
- 9) Horrocksford Quarry, SD 7600 4422, CAI 3-3.5, Courceyan (BGS).

*Clitheroe Limestone Formation.*

- 10) Winterburn Grange, SD 9399 5786, CAI 3.0, Chadian (BGS).
- 11) Hetton, SD 9556 5838, CAI 3.0, Chadian (BGS).
- 12) Swinden Gill, SD 8691 5389, CAI 3.0, Chadian (BGS).
- 13) Swinden Gill, SD 8678 5393, CAI 3.0, Chadian (BGS).
- 14) Low Scarth Barn, SD 8884 5983, CAI 3-3.5 Chadian (BGS).
- 15) Crake Moor Farm, SD 8774 6033, CAI 3.0, Chadian (BGS).
- 16) Ormes Gill, SD 8786 6020, CAI 3-3.5, Chadian (BGS).
- 17) Scothrop House, SD 8888 5987, CAI 2.5-3.0, Chadian (BGS).
- 18) Knoll Wood, SD 6837 5005, CAI 3, Chadian (BGS).
- 19) Salthill Quarry, SD 7550 4260, CAI 3.0, Chadian (UNE).
- 20) Twiston Hill, SD 8090 4430, CAI 3.0, Chadian (UNE).
- 21) Smellows North Quarry, SD 9420 5207, CAI 2.5, Chadian (UNE).
- 22) Smellows South Quarry, SD 9425 5225, CAI 2.5, Chadian (UNE).
- 23) Butter Haw, SD 9370 5255, CAI 2.5, Chadian (UNE).
- 24) Worsaw Hill, SD 7780 4310, CAI 2.5, Chadian (UNE).

- 25) Townfield Rock Quarry, SD 8990 5670, CAI 2.5, Chadian (UNE).
- 26) Sykes Knoll, SD 7990 4420, CAI 2.5, Chadian (UNE).
- 27) Cobbers Laithe, SD 8630 5370, CAI 2.5, Chadian (UNE).
- 28) Butterhaw Beck, SD 9412 5305, CAI 2.5, Chadian (UNE).
- 29) Clitheroe By-pass, SD 7740 4450, CAI 2.5, Chadian (UNE).
- 30) Broughton Quarry, SD 9470 5273, CAI 3.0, Chadian (UNE).
- 31) Butterhaw Quarry, SD 9409 5301, CAI 3.0, Chadian (UNE).
- 32) Eller Beck, SD 9940 5300, CAI 3.0, Chadian (UNE).

*Hodder Mudstone Formation*

- 33) River Hodder, Buck Hill, SD 6830 4270, CAI 3-3.5, Arundian (BGS).
- 34) Green Bank Gill, SD 9359 5959, CAI 3.0, Arundian? (BGS).
- 35) Brockabank, SD 9346 5674, CAI 3.0, Chadian (BGS).
- 36) Winterburn Beck, SD 9440 5989, CAI 3.5, Arundian (BGS).
- 37) Haw Crag Quarry, SD 9135 5640, CAI 3-3.5, Arundian with reworked Chadian, (BGS).
- 38) Bell Busk Bridge, SD 9082 5669, CAI 3-3.5, Arundian (BGS).
- 39) Orms Gill, SD 8699 5991, CAI 3.5, Holkerian? (BGS).
- 40) Otterburn Beck, SD 8641 5879, CAI 3-3.5, Arundian? (BGS).
- 41) Rylstone, railway cutting, SD 9633 5811, CAI 2.5-3.0, Arundian-Holkerian (BGS).
- 42) Leagram Brook, SD 6350 4510, CAI 3.0, Arundian (BGS).
- 43) Leagram Brook, SD 6353 4435, CAI 2.5-3.0, Chadian (BGS).
- 44) Ashnott, SD 6970 4862, CAI 1.5-2.5, Chadian (BGS).
- 45) Ashnott, SD 6943 4833, CAI 1.5-2.0, Chadian (BGS).
- 46) Hetton, SD 9600 5796, CAI 3-3.5, Arundian-Holkerian (BGS).

- 47) Dinckling Green, SD 6455 4760, CAI 3-3.5, Chadian (BGS).
- 48) Whitemore Knott, SD 6467 4790, CAI 3.0, Chadian (BGS).
- 49) Low Cocks, SD 7495 4600, CAI 3-3.5, Arundian (BGS).
- 50) River Hodder, Paper Mill Wood, SD 6790 4318, CAI 3.0, Arundian (BGS).
- 51) River Hodder, Limekiln Wood, SD 6675 4325. CAI 3-3.5, Chadian (BGS).
- 52) Porter Wood, SD 6600 4705, CAI 1.5-2.0, Chadian (BGS).
- 53) Ashnott, SD 6945 4834, CAI, 2.5-3.0, Chadian (BGS).
- 54) Sandal Holme, SD 6802 4338, CAI 3.0, Arundian (BGS).
- 55) Hall Hill, SD 6685 4695, CAI 2.5-3.0, Chadian (BGS).
- 56) King Syke, SD 7120 5150, CAI 2.5-3.0, Arundian (BGS).
- 57) River Hodder, Agden, SD 6845 4275, CAI 2.5-3.0, Arundian (BGS).
- 58) River Hodder, Higher Hodder, SD 6977 4125, CAI 2.5-3.0, Holkerian (BGS).
- 59) Worston, SD 7680 4310, CAI 3.0, Chadian, (UNE).
- 60) Ings Beck, SD 8160 4470, CAI 3.0, Chadian? (UNE).
- 61) Embsay Beck, SE 0030 5400, CAI 2.5, Arundian (UNE).
- 62) Ray Gill Quarry, SD 9400 4520, CAI 3.0, Arundian (UNE).
- 63) River Hodder, Great Falls, SD 7040 3890, CAI 2.5-3.0, Holkerian (BGS).
- 64) Hellifield, SD 8650 5641, CAI 3.0, Arundian-Holkerian (TCD).

*Hodderense Limestone Formation*

- 66) Ashnott, SD 6897 4815, CAI 2-2.5, Holkerian (BGS).

*Pendleside Limestone Formation*

- 67) Draughton, SE 0342 5249, CAI 2.5, Asbian (TCD).



- 68) Rylstone, SD 9727 5788, CAI 3.0, Asbian (BGS).
- 69) Clints Rock Quarry, SD 9669 5754, CAI 2.5-3.0, Asbian (BGS).
- 70) River Hodder, Great Falls, SD 7025 4000, CAI 2.5, Holkerian (BGS).
- 71) Pendle Hill, 7850 4170, CAI 3.0, Holkerian (UNE).
- 72) Hambleton Quarry, SE 0580 5340, CAI 2.5, Asbian (UNE).
- 73) Rad Brook, SD 7900 4260, CAI 3.0, Holkerian-Asbian (UNE).

*Malham Formation*

- 74) Swinden Quarry, SD 9815 6176, CAI 2.5-3.0, Asbian (BGS).

*Bowland Shale Group*

- 75) River Wharfe, Bolton Abbey, SE 0755 5424, CAI 2.5-3.V, Brigantian (BGS).
- 76) Orms Gill, SD 8705 5980, CAI 3-3.5, Asbian-Brigantian (BGS).
- 77) Banks Gill, SE 0500 5250, CAI 2.5, Brigantian (UNE).
- 78) Leagram, SD 6279 4378, CAI 3.5, Asbian (BGS).
- 79) Dobsons Brook, SD 6201 4415, CAI 2.5, Asbian (BGS).

*Dinantian (undifferentiated)*

- 80) Holme Chapel Borehole, SD 8608 2878, 1790.70 m depth, CAI 4.0 (UNE).

**Namurian**

*Bowland Shale Group*

- 81) Light Clough, SD 7513 3765, CAI 3-3.5, Pendleian (BGS).

82) Jenny Gill, SE 0050 5100, CAI 2.5-3.5, Pendleian (UNE).

83) Bolton Abbey, SE 0750 5450, CAI 2.5-3.0, Pendleian (UNE).

*Roeburndale Formation*

84) Pedders Wood, SD 5120 4785, CAI 3.0, Arnsbergian (BGS).

*Caton Shale Formation*

85) River Hyndburn, Wray, SD 6487 6468, CAI 3.0, Arnsbergian (BGS).

86) Salter Fell, SD 6300 6073, CAI 3.5, Arnsbergian (BGS).

*Sabden Shale Formation*

87) Samlesbury Bottoms, SD 6170 2920, CAI 3-3.5, Kinderscoutian (BGS).

*Kinderscout Grit Group*

88) Otley Chevin, SE 2000 4430, CAI 3-3.5, Kinderscoutian (BGS).

*Middle Grit Group*

89) Sabden Brook, Cock Bridge, SD 7462 3438, CAI 3-3.5, Marsdenian (BGS).

90) Blue Scar Beck, Keighley, SE 0002 3993, CAI 3.5, Marsdenian (BGS).

*Rough Rack Group*

91) Nab Scar, Oxenhope, SE 0353 3287, CAI 3.5, Yeadonian.(BGS).

92) Winter Hill, SD 6590 1480, CAI 3-3.5, Yeadonian (TCD).

## **Westphalian**

### *Lower Coal Measures*

93) Burnley, SD 8450 3360, CAI 3.5, Langsettian (BGS).

94) Cottingly Beck, Shipley, SE 1150 3656, CAI 3.5 (BGS).

*Acknowledgements.* The authors would like to thank Dr Richard Burnett for data and information on CAIs of conodonts held at Trinity College Dublin. We thank Drs Q. Evans and D. W. Holliday of the British Geological Survey for comments on an earlier draft of this paper. We also thank Howard Armstrong and Nigel Smith for their very helpful reviews. N J Riley publishes with the permission of the Executive Director, British Geological Survey.

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**Table 1.** Temperature calibration of conodont colour alteration index (CAI) and correlation with vitrinite reflectance values. Compiled from Epstein *et al.* (1977), Rejebian *et al.* (1987), and Jones (1992).

CAI	Temperature Range °C	Mean temp °C	Vitrinite reflectance %R <sub>o</sub>
1	50-80	65	0.8
1.5	50-90	70	0.7-0.85
2	60-140	100	0.85-1.3
3	110-200	160	1.4-1.95
4	190-300	245	1.95-3.6
5	300-400	330	3.6
6	350-435	400	
6.5	425-500	460	
7	480-610	550	
8	>600		

## Figure Captions

Fig. 1. Conodont Colour Alteration Indices (CAIs) in relation to other organic metamorphic facies and vitrinite reflectance values (after Nowlan and Barnes, 1987).

Fig. 2. Sketch map of the Craven Basin showing principal anticlines and Carboniferous (Dinantian and Silesian) and Permo-Triassic outcrop. Inset map of north-west England shows the principal basement features which controlled Carboniferous sedimentation. Abbreviations: AH- Ashnott High, BB- Boulsworth Borehole, FB- Fletcher -Bank Borehole, WB- Whitmoor Borehole.

Fig. 3. Plot of CAI values across the study area using Fig. 2 as a base map for the area where most of the values have been recorded. Inset map shows distribution of values in the Silesian outcrop to the south of the Craven Basin.

°C	ORGANIC METAMORPHIC FACIES	CONODONT CAI RANGES	VITRINITE REFLECTANCE %R <sub>0</sub>	ASSOCIATED HYDRO-CARBONS
50	Immature	1	< 0.8	Early dry gas
	Incipient maturation	1.5	0.70-0.85	wet gas & oil
100	Mature	2	0.85-1.30	Heavy to light oil & wet gas
	Liquid window	3	1.40-1.95	
150				
200	Supramature	4	1.95-3.60	Dry gas or barren
250		↓ 300°		



