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A Novel Concept of Unidirectional Bridgeless Combined Boost-Buck Converter for EV Battery Chargers

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Abstract—This paper presents a novel concept of unidirectional bridgeless combined boost-buck converter for electric vehicles (EVs) battery chargers. The proposed converter is composed by two power stages: an ac-dc front-end converter used to interface the power grid and the dc-link, and a dc-dc back-end converter used to interface the dc-link and the batteries. The ac-dc converter is a bridgeless boost-type converter and the dc-dc converter is an interleaved buck-type converter. The proposed converter operates with sinusoidal grid current and unitary power factor for all operating power levels. Along the paper is described in detail the proposed converter for EV battery chargers: the circuit topology, the different stages describing the principle of operation, the power control theory, and the current control strategy, for both converters. Along the paper are presented several simulation results for a maximum power of 3.5 kW.

Keywords—EV Battery Charger; Bridgeless; Battery Charger; Electric Vehicle.

I. INTRODUCTION

The electric vehicle (EV) is seen as a fundamental element for contributing to reduce the greenhouse gases emissions, for the migration to a new paradigm in the transport sector, and for a more sustainable and efficient mobility [1][2]. However, the power grids were not designed to support unregulated battery charging process, where the power quality [3][4] and the power grid stability [5][6] are important issues. In order to perform the EV battery charging process from the power grid is required an on-board EV battery charger, which is used to convert ac voltages and currents into dc and control the charging process. Typically, the power level of these chargers is between 3 kW [7][8] and 7 kW [9], and are composed by two power stages: an ac-dc front-end converter to interface the power grid and other dc-dc back-end converter to interface the batteries [10][11]. The ac-dc converter should operate with sinusoidal grid current and high power factor, and the dc-dc converter with controlled voltage and current in the dc side.

In [12] is presented a review about the actual status of EV battery chargers, where are included the topologies of converters, the charging power levels and the infrastructures for EV. In the literature can be found several studies about ac-dc front-end converters with power-factor-correction (PFC) capabilities, for instance, in [13] is presented a comparison about the basic converter topologies for PFC based in the basic dc-dc converters. In particular, a comprehensive review

focused in PFC topologies based in the boost converter is presented in [14]. Besides the full-bridge and half-bridge PFC converters (boost-type), the main topologies are based in the bridgeless converters [15][16], and multilevel converters [17][18]. Similar studies can be found in [19] and [20]. In the literature can also be found several studies about dc-dc back-end converters, where the main topologies are based in the half-bridge converter [21], the interleaved converters [22], and cascade converters [23]. In this context, this paper presents a novel concept of unidirectional bridgeless combined boost-buck converter for EV battery chargers. This converter, presented in Fig. 1, is composed by two converters: an ac-dc front-end that is used to interface the power grid and the dc-link; and a dc-dc back-end that is used to interface the dc-link and the batteries. The ac-dc converter is a bridgeless boost-type converter with voltage-doubler characteristic, i.e., the dc-link is split in two. The dc-dc converter is a buck-type converter with interleaved characteristic. The main advantages of the proposed converter are: the bridgeless characteristic when compared with the traditional PFC boost converter [24]; the dc-link voltage-doubler characteristic which is useful for universal-line PFC front-end converters [25]; and the interleaved characteristic of the dc-dc converter [26]. The interleaved characteristic is important for allowing increase the frequency of the ripple in the batteries current and the size and volume of the output filters when compared with the traditional solutions [26]. In section II is presented the principle of operation of the proposed converter, i.e., are described in

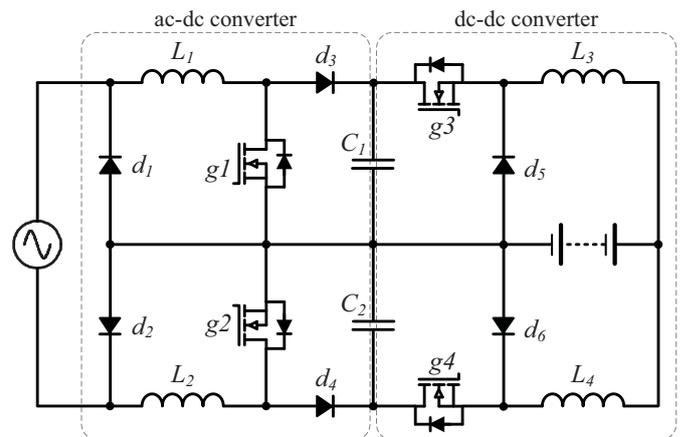


Fig. 1. Proposed unidirectional bridgeless combined boost-buck converter for EV battery chargers.

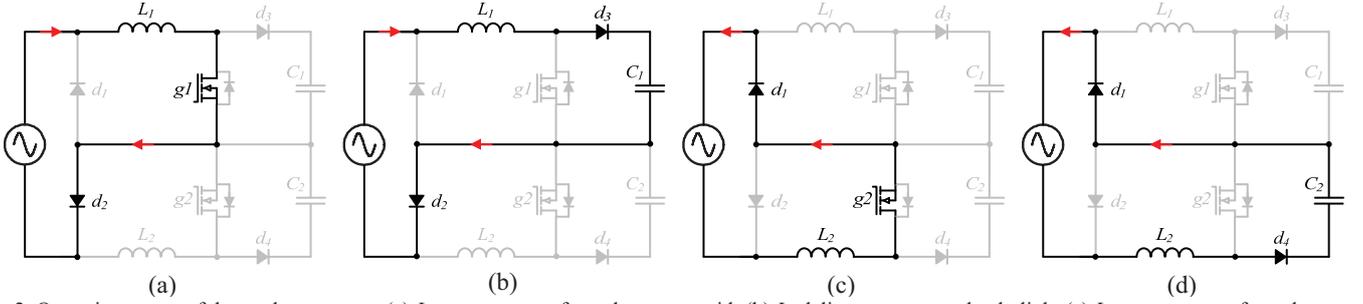


Fig. 2. Operation stages of the ac-dc converter: (a) L_1 stores energy from the power grid; (b) L_1 delivers energy to the dc-link; (c) L_2 stores energy from the power grid; (d) L_2 delivers energy to the dc-link.

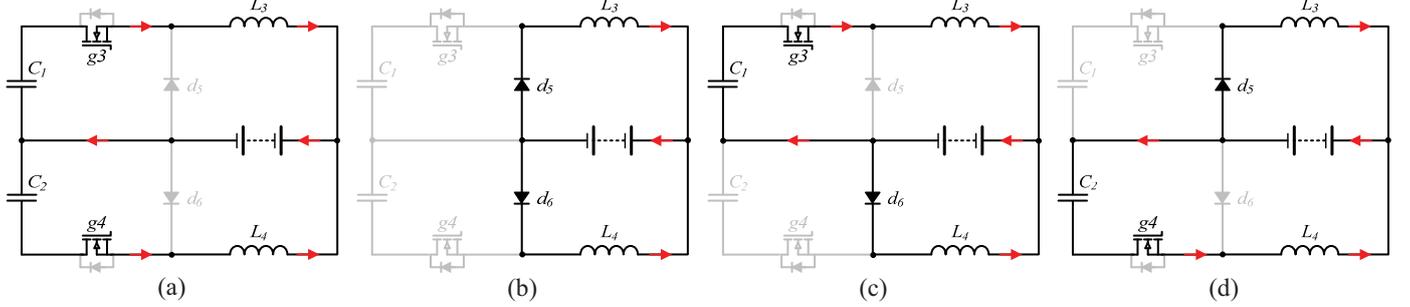


Fig. 3. Operation stages of the dc-dc converter: (a) V_{DC1} and V_{DC2} deliver energy and L_2 and L_3 store energy; (b) L_2 and L_3 deliver energy to the batteries; (c) V_{DC1} delivers energy, L_3 stores energy and L_4 delivers energy; (d) V_{DC2} delivers energy, L_4 stores energy and L_3 delivers energy.

detail the different power stages of the ac-dc front-end converter and the dc-dc back-end converter. In section III is described the controller design, i.e., the main steps that allow obtain the grid current reference for the ac-dc front-end converter and the voltage or current reference for the dc-dc back-end converter in order to charge the batteries. In this section are also presented the control strategies that allow synthetize the current or voltage references. The simulation results of the proposed converter rated for 3.5 kW are presented in section IV. Finally, section V presents the main conclusions.

II. PRINCIPLE OF OPERATION

As aforementioned, the proposed converter (cf. Fig. 1) is a combined converter, i.e., it is composed by two power stages: an ac-dc front-end bridgeless boost-type converter and a dc-dc back-end interleaved buck-type converter. Fig. 2 shows the operation stages of the ac-dc converter. The ac-dc front-end converter has four main operation stages. During the positive semi cycle, when the MOSFET $g1$ is on the inductor L_1 stores energy, i.e., the current follows from the power grid through the MOSFET $g1$ and the diode $d2$ (cf. Fig. 2(a)). When the MOSFET $g1$ is off the inductor L_1 deliver energy to the dc-link, i.e. the current follows through the diodes $d2$ and $d3$ (cf. Fig. 2(b)). During the negative semi cycle, when the MOSFET $g2$ is on the inductor L_2 stores energy, i.e., the current follows from the power grid through the MOSFET $g2$ and the diode $d1$ (cf. Fig. 2(c)). When the MOSFET $g2$ is off the inductor L_2 deliver energy to the dc-link, i.e. the current follows through the diodes $d1$ and $d4$ (cf. Fig. 2(d)). Fig. 3 shows the operation stages of the dc-dc converter. The dc-dc back-end converter has also four main operation stages. When the MOSFETs $g3$ and $g4$ are on the inductors L_3 and L_4 stores energy, i.e., the current follows from the dc-link to the battery through the MOSFETs $g3$ and $g4$ (cf. Fig. 3(e)). When the MOSFETs $g3$ and $g4$ are off the inductors L_3 and L_4 deliver

energy, i.e., the current follows to the battery through the diodes $d5$ and $d6$ (cf. Fig. 3(f)). When the MOSFET $g3$ is on and the MOSFET $g4$ is off the inductor L_3 stores energy and the inductor L_4 delivers energy, i.e., the current follows to the battery through the MOSFET $g3$ and the diode $d6$ (cf. Fig. 3(g)). When the MOSFET $g3$ is off and the MOSFET $g4$ is on the inductor L_3 delivers energy and the inductor L_4 stores energy, i.e., the current follows to the battery through the MOSFET $g4$ and the diode $d5$ (cf. Fig. 3(h)).

A. Front-end Converter

The ac-dc front-end converter is used to transfer energy from the power grid to the dc-link. As shown in Fig. 1, this converter is mainly composed by two MOSFETs ($g1$ and $g2$), by two inductive filters (L_1 and L_2), by two diodes ($d1$ and $d4$) and by a split dc-link. The power grid phase is connected to the inductor L_1 and the neutral is connected to the inductor L_2 . The middle point of the dc-link is connect to the middle point of the input diodes $d1$ and $d2$, therefore, the voltage in the dc-link is always greater than the double of the maximum instantaneous value of the power grid voltage. With this converter, during the positive semi cycle is used the MOSFET $g1$ and the diodes $d3$ and $d4$. During the negative semi cycle is used the MOSFET $g2$ and the diodes $d4$ and $d1$. Fig. 4 shows in detail the current in the inductor L_1 (cf. Fig. 4(a)), i.e., the grid current (i_g), and the gate pulses of the MOSFET $g1$ (cf. Fig. 4(b)).

B. Back-end Converter

The dc-dc back-end converter is used to transfer energy from the dc-link to the batteries. As shown in Fig. 1, the dc-dc converter is mainly composed by two MOSFETs ($g3$ and $g4$), by two inductive filters (L_3 and L_4) and by two diodes ($d5$ and $d6$). As it can be seen, the inductor L_3 and L_4 are connected to the battery through the same point, and the middle point of the dc-link is connect to the middle point of the output diodes $d5$

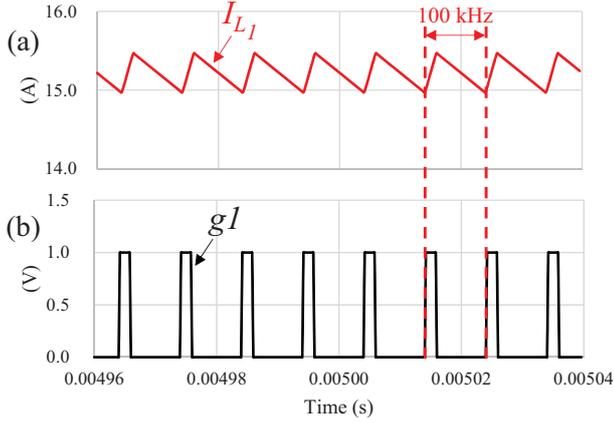


Fig. 4. Operation of the ac-dc converter: (a) Current in the inductor L_1 (i.e., the grid current); (b) Gate pulses of the MOSFET $g1$.

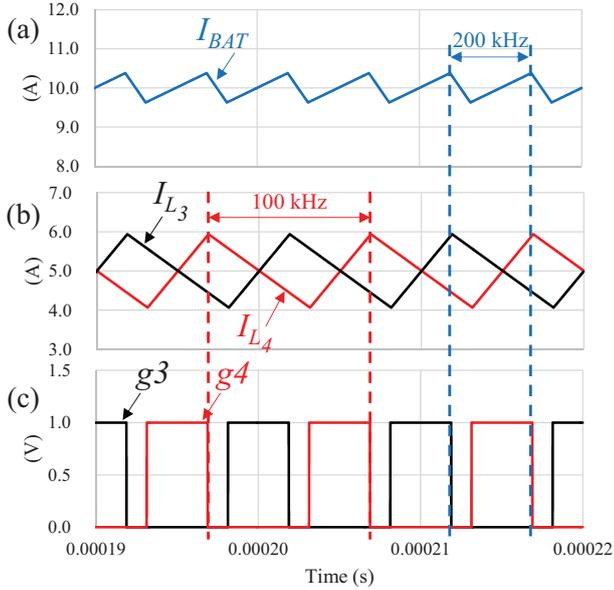


Fig. 5. Operation of the dc-dc converter: (a) Current in the batteries (I_{BAT}); (b) Current in the inductors L_3 and L_4 ; (c) Gate pulses of the MOSFETs $g3$ and $g4$.

and $d6$. This converter allows operates in interleaved mode, i.e., the current in the batteries is combined by the current from the inductors L_3 and L_4 . Therefore, the ripple of current in the batteries is half of the ripple of current in each inductor and the resultant frequency is the double of the switching frequency. Fig. 5 shows in detail the current in the batteries, the current in the inductors L_3 and L_4 (cf. Fig. 5(a)), and the gate pulses of the MOSFETs $g3$ and $g4$ (cf. Fig. 5(b)).

III. CONTROLLER DESIGN

This section presents the main steps of the digital controller design for the proposed converter, i.e., the power theory and the current control strategy for the ac-dc and dc-dc converters.

A. Power Theory

The power theory of the controller allows obtain the grid current references for the ac-dc front-end converter. In order to simplify the power theory description, it is assumed that the power grid voltage is composed only by the fundamental component. In the digital controller is used a phase-locked loop

(*pll*) algorithm, allowing to obtain sinusoidal references to the grid current [27]. Assuming a power grid voltage (v_g) and a grid current (i_g) only with fundamental component, the active power (P_g) in the ac side is defined by:

$$P_g = V_g I_g \cos(\varphi), \quad (1)$$

where, V_g and I_g are rms values and φ corresponds to the angle phase between the voltage and the current. Taking into account that the proposed converter operates with sinusoidal current and high power factor, the angle phase is zero, i.e., $\cos(\varphi)=1$. Therefore, it can be defined a conductance (G) according to:

$$G = \frac{P_g}{V_g^2}. \quad (2)$$

From the instantaneous values of the power grid voltage and grid current, can be defined:

$$i_g(t) = G v_g(t). \quad (3)$$

Using the conductance defined in (2) and the equation (3), the instantaneous grid current reference can be defined by:

$$i_g^*(t) = \frac{P_g}{V_g^2} v_g(t), \quad (4)$$

where, $v_g(t)$ is substituted by the *pll* in the digital controller. For the proposed converter, neglecting the losses, the active power P_g can be separately in two terms corresponding, respectively, to the power to maintain constant the dc-link voltage (V_{DC}) and the power to charge the batteries (through the dc-dc back-end converter). Therefore, (4) can be rearranged to:

$$i_g^*(t) = \frac{P_{DC}(t) + V_{BAT}(t) I_{BAT}(t)}{V_g^2} v_g(t), \quad (5)$$

where, P_{DC} is obtained from a PI controller. It is important to highlight that the voltage in the capacitor C_1 is controlled during the positive semi cycle and the voltage in the capacitor C_2 during the negative semi cycle.

B. Current Control Strategy

In order to simply the description of the current control strategy, Fig. 6 shows the equivalent circuit of the proposed converter for EV battery chargers.

1) Front-end Converter

From Fig. 6, analyzing the voltages and currents between the power grid and the converter, it can be established for the power grid voltage (v_g) that:

$$v_g(t) = v_l(t) + v_{conv}(t). \quad (6)$$

Substituting the voltage in the inductor by the time derivative of its current multiplied by its inductance and rearranging in order to the voltage (v_c) that the converter must produce is obtained:

$$v_c(t) = v_g(t) - L \frac{di_g(t)}{dt}. \quad (7)$$

Taking into account that is used a digital control strategy, the derivative of the power grid current (i_g) in (7) can be

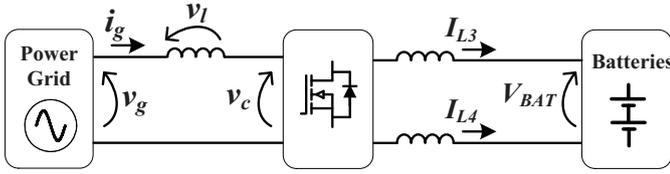


Fig. 6. Representation of the voltages and currents in the proposed converter.

substituted by its discrete implementation using the forward Euler method according to:

$$\frac{di_g}{dt} = \frac{i_g[k+1] - i_g[k]}{T_s}. \quad (8)$$

Using (7) and the discrete implementation of (8) results in:

$$v_c[k] = v_g[k] - Lf_s(i_g[k+1] - i_g[k]), \quad (9)$$

where, f_s is the sampling frequency, and $k, k+1$, are respectively, the actual and next samples. The current in the instant $k+1$ ($i_g[k+1]$) should be equal to the current reference in the instant k ($i_g^*[k]$). Therefore, (9) can be rewritten for:

$$v_c[k] = v_g[k] - Lf_s(i_g^*[k] - i_g[k]). \quad (10)$$

The voltage $v_c[k]$ is the reference that is compared with a 100 kHz center-aligned triangular carrier in order to control the state of the MOSFETs.

2) Back-end Converter

From Fig. 6, analyzing the voltages and currents between the converter and the batteries, it can be established:

$$V_{DC1}(t) = V_{BAT}(t) + V_{L3}(t). \quad (11)$$

$$V_{DC2}(t) = V_{BAT}(t) + V_{L4}(t).$$

where, V_{BAT} is the voltage in the batteries and V_{L3} and V_{L4} are, respectively, the voltages across the inductors. The discrete implementation of (11) results in:

$$V_{DC1}[k] = V_{BAT}[k] + L_3 f_s (I_{L3}[k+1] - I_{L3}[k]) \quad (12)$$

$$V_{DC2}[k] = V_{BAT}[k] + L_4 f_s (I_{L4}[k+1] - I_{L4}[k])$$

where, $I_L[k+1]$ must be equal to the reference in the instant $[k]$. In order to the dc-dc converter operates with interleaved characteristics are used two triangular carriers lagged 180 degrees, i.e., to obtain the gate pulses to the MOSFETs $g3$ and $g4$.

IV. SIMULATION RESULTS

In this section are presented the main simulation results of the proposed converter, which were obtained with PSIM 9.0 software. TABLE I presents the specifications and key components of the proposed converter that were used in the simulation mode.

Fig. 7(a) shows some simulation results of the power grid voltage (v_g) and the grid current (i_g) during 50 ms. As it can be seen, the grid current is sinusoidal and in phase with the power grid voltage. These results were obtained with a power grid

TABLE I
SPECIFICATION AND KEY PARAMETERS OF THE PROPOSED CONVERTER

Parameters	Value	Unit
Grid Voltage	230 ± 10%	V
Grid Frequency	50 ± 1%	Hz
Maximum Input Power	3.5	kW
Output dc Voltage Range	100 to 400	V
Maximum Output Current	10	A
Total Power Factor @ Full Load	0.99	-
Switching Frequency	100	kHz
Inductors L_1, L_2	1.2	mH
Inductors L_3, L_4	500	μH
Dc-link Capacitors C_1, C_2	5	mF
Batteries Nominal Voltage	266	V
Maximum Batteries Charging Voltage	302	V
Maximum Batteries Charging Current	10	A

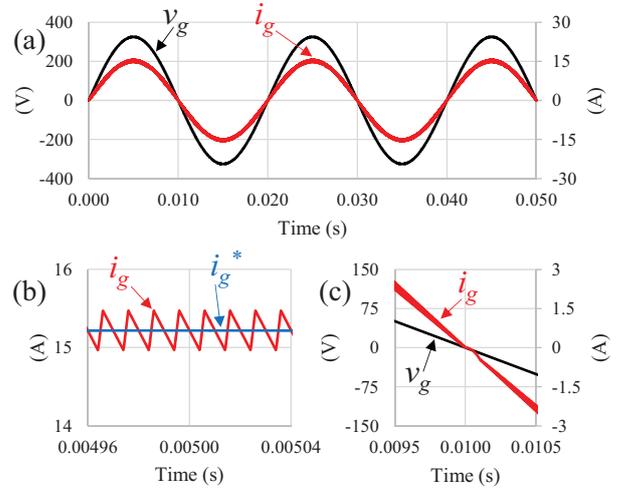


Fig. 7. Operation of the ac-dc converter: (a) Power grid voltage (v_g) and grid current (i_g) during 50 ms; (b) Detail of the grid current (i_g) and its reference (i_g^*); (c) Detail when the power grid voltage (v_g) and the grid current (i_g) crosses zero.

voltage of 230 V (rms) and a power of 3.5 kW. Fig. 7(b) shows in detail the grid current (i_g) and its reference (i_g^*) in order to confirm the operation of the current control strategy. Fig. 7(c) shows in detail when the power grid voltage (v_g) and the grid current (i_g) crosses zero. In order to show that the grid current varies linearly with the power grid voltage, Fig. 8(a) shows the power grid voltage (v_g) in function of the grid current (i_g). Fig. 8(b) shows in detail variation near of zero, i.e., when the power grid voltage is between 10 V and -10 V and the grid current is between 0.5 A and -0.5 A, where it is possible observe that the variation is slightly distorted. As described in the principle of operation (cf. Section II) is used the inductor L_1 during the positive semi cycle and the inductor L_2 during the negative semi cycle. Fig. 9(a) shows the current in the inductor L_1 and the voltage in the MOSFET $s1$ and Fig. 9(b) shows the current in the inductor L_2 and the voltage in the MOSFET $s2$. The maximum voltage in each MOSFET is half of the dc-link voltage. Taking into account that the charging power varies during the battery charging process, the grid current also varies and consequently the value of the total harmonic distortion (THD%). Fig. 10 shows the grid current THD% in function of

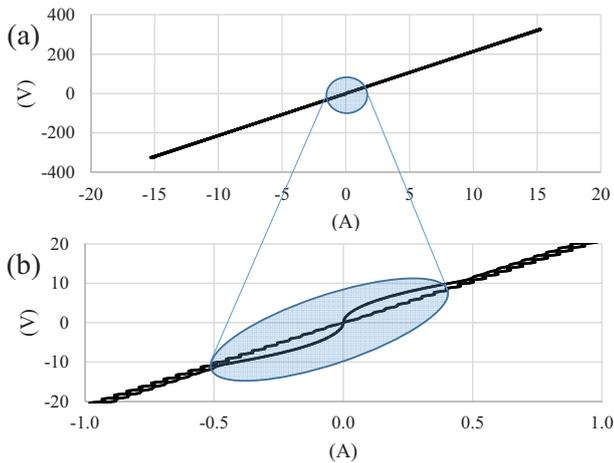


Fig. 8. Power grid voltage (v_g) in function of the grid current (i_g): (a) For a power of 3.5 kW; (b) Detail of the variation near of zero.

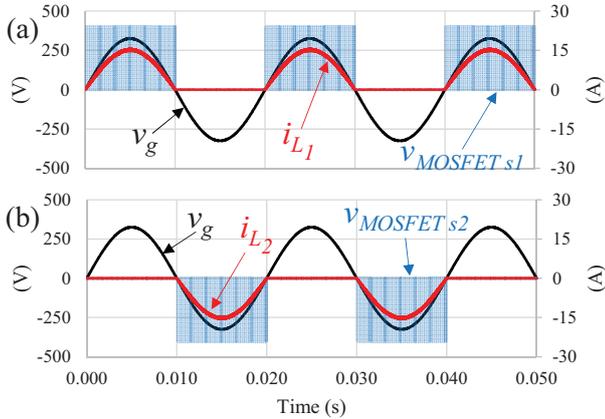


Fig. 9. Operation of the ac-dc converter: (a) Current in the inductor L_1 and voltage in the MOSFET $s1$; (b) Current in the inductor L_1 and voltage in the MOSFET $s2$.

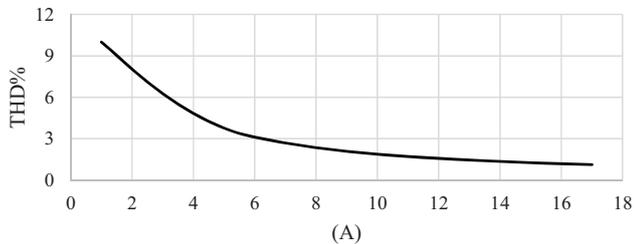


Fig. 10. Grid current THD% in function of the grid current (rms).

the grid current (rms). Fig. 11 shows in detail the dc-link voltage in each capacitor (C_1 and C_2). Taking into account that the ac-dc converter is single-phase converter the dc-link voltage is not constant, i.e., it has a ripple about of 12 V with a frequency of 50 Hz. Therefore, in order to avoid introduce the dc-link voltage oscillation into the control is used the mean value of the dc-link voltage, which is obtained according with:

$$\overline{V_{DC}[k]} = \frac{1}{T} \sum_{n=1}^T V_{DC}[n]. \quad (13)$$

Fig. 12 shows the battery charging current (I_{BAT}) and voltage (V_{BAT}) during a complete Li-Ion battery charging process, i.e., a battery charging process that consist in two charging stages: constant current followed by constant voltage.

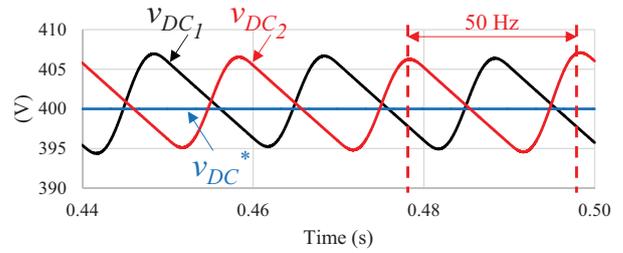


Fig. 11. Ripple of the dc-link voltage in each capacitor (C_1 and C_2) and voltage reference (v_{DC}^*).

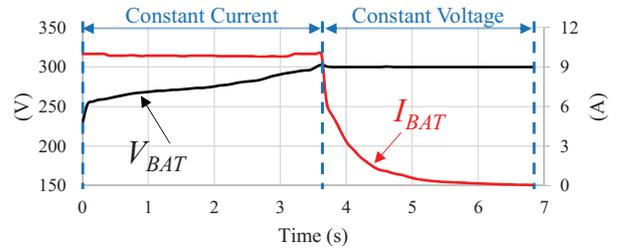


Fig. 12. Battery charging current (I_{BAT}) and voltage (V_{BAT}) during a complete Li-Ion battery charging process (constant current followed by constant voltage).

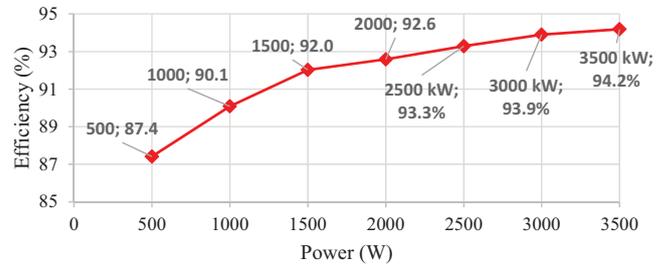


Fig. 13. Estimated efficiency of the proposed EV battery charger for a power range from 500 W to 3.5 kW.

During the first stage (constant current) the batteries were charged with a constant current of 10 A during about 3.5 hours. This stage finish when the voltage reaches the specified value for the battery model (302 V). During the second stage (constant voltage) the batteries were charged with a constant voltage of 302 V during about 2.5 hours. This stage finish when the current consumed by the batteries falls to a residual value (near of zero). It is important to refer that this charging algorithm can be adjusted for other nominal values as well as for other technologies of batteries.

Fig. 13 shows the estimated efficiency of the proposed EV battery charger for a power range from 500 W to 3.5 kW. In this estimated efficiency were considered the losses in the semiconductors (estimating conduction and switching losses), and in the input and output passive filters. This simulation result was obtained using the thermal module of the software PSIM. The thermal module considers the dynamic behavior of real semiconductors towards estimating switching and conduction losses.

V. CONCLUSION

This paper presents a novel concept of unidirectional bridgeless combined boost-buck converter specifically dedicated for electric vehicles (EVs) battery chargers. The proposed converter is composed by two power stages: a

bridgeless boost-type ac-dc converter and an interleaved buck-type dc-dc converter. The proposed converter operates with sinusoidal grid current and unitary power factor. The simulation results show a total harmonic distortion of about 1.2% for a power of 3.5 kW, and of 10% for a power of nearly 200 W. Along the paper is presented in detail the proposed converter for EV battery chargers, including the different stages describing the principle of operation, the power control theory, and the current control strategy for both converters. The simulation results show in detail that the grid current is sinusoidal, and that it is in phase with the power grid voltage. In the paper are also presented simulation results during a complete EV Li-Ion battery charging process, which consists in two charging stages: constant current followed by constant voltage.

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