



Sustainability and 4E analysis of novel solar photovoltaic-thermal solar dryer under forced and natural convection drying

Gupta, A., Das, B., Biswas, A., & Mondol, J. (2022). Sustainability and 4E analysis of novel solar photovoltaic-thermal solar dryer under forced and natural convection drying. *Renewable Energy*, 188, 1008-1021. <https://doi.org/10.1016/j.renene.2022.02.090>

[Link to publication record in Ulster University Research Portal](#)

Published in:
Renewable Energy

Publication Status:
Published (in print/issue): 30/04/2022

DOI:
[10.1016/j.renene.2022.02.090](https://doi.org/10.1016/j.renene.2022.02.090)

Document Version
Author Accepted version

General rights

Copyright for the publications made accessible via Ulster University's Research Portal is retained by the author(s) and / or other copyright owners and it is a condition of accessing these publications that users recognise and abide by the legal requirements associated with these rights.

Take down policy

The Research Portal is Ulster University's institutional repository that provides access to Ulster's research outputs. Every effort has been made to ensure that content in the Research Portal does not infringe any person's rights, or applicable UK laws. If you discover content in the Research Portal that you believe breaches copyright or violates any law, please contact pure-support@ulster.ac.uk.

Sustainability and 4E analysis of novel solar photovoltaic-thermal solar dryer under forced and natural convection drying

Abstract:

Developing a sustainable photovoltaic-thermal (PVT) solar drying system is essential to maintain zero carbon emission in the drying process. This work represents the drying of star fruit in a novel PVT solar dryer to analyze the sustainability indicators based on the energy and exergy performance with the environmental and economic evaluation (4E) under forced convection drying (FCD) and natural convection drying (NCD). The moisture content of star fruit in the PVT solar dryer is decreased from 10.11 (d.b) to 0.19 (d.b.) in 12.50 hr and 14.50 hr under FCD and NCD, respectively. The same has been obtained in open sun conditions with a drying time of 22.00 hr. The PVT energy and exergy efficiencies are 69.27% and 31.12% in FCD mode, respectively, and 43.58% and 17.89% in NCD mode. The drying efficiency of 15.27% and 13.98%, specific moisture extraction rate of 0.1786 kg/kWh and 0.6657 kg/kWh, and specific energy consumption of 12.37 kWh/kg and 3.57 kWh/kg are evaluated in FCD and NCD modes, respectively. The drying system payback time is 1.40 yr and 1.70 yr in FCD and NCD mode, respectively.

Keywords: *Photovoltaic-thermal solar dryer; star fruit drying; natural and forced convection; sustainability analysis; energy and exergy analysis.*

1. Introduction

Global energy consumption is rising rapidly and affecting the earth's climate and environment. The use of fossil fuels in heating and power generation is the leading cause to increase carbon emissions and greenhouse gases. A sustainable alternative is required to decline the dependency on fossil fuels. Solar energy is a promising solution of renewable energy sources to supply both heat and electricity using photovoltaic-thermal (PVT) technology [1]. The photovoltaic (PV) module converts a portion of the incident insolation into electrical power, and the rest turns into heat. The PV module efficiency is affected by the operating temperature of the solar cell [2]. In a PVT system, cooling the PV module improves the PV module efficiency. Thus thermal energy extraction is required to reduce the temperature of the PV module. The flowing of air or water below the PV modules is used in the PVT system to collect thermal energy and enhance electrical efficiency.

31 The PVT solar collector offers tremendous potential for reusing PV module waste heat
32 to improve overall energy output in the same space [3], resulting in shortened payback period.
33 Several designs of PVT solar collectors have been employed with the solar drying system to
34 reduce energy usage as well as post-harvest losses during the drying process in the non-grid
35 areas [4]–[10]. PVT solar dryers also improve the dried product quality as a low-cost option,
36 protecting it against environmental influences and substituting conventional energy sources
37 with free, eco-friendly solar energy [11]–[15]. The PVT solar dryer aims to acquire the most
38 significant amount of energy to be carried by air to the food while also removing the moisture
39 present in the food in the least period. In order to choose the optimal drying method for a given
40 product, the analysis of the impact of airflow and temperature on the system performance is
41 necessary [16]–[18]. As the demand for efficient and sustainable processes grows, energetic
42 and exergetic analysis of dryers becomes increasingly essential to enhance the design and
43 technical sustainability.

44 The energetic and exergetic investigation of the solar dryer is beneficial to
45 understanding the system's thermodynamic behavior. The different configurations of the solar
46 dryer, such as infrared convective dryer [19], mixed-mode solar dryer [20], indirect solar dryer
47 [21], forced mode solar dryer with thermal energy storage [22], solar convective dryer [23],
48 and solar dryer with phase change material [24] have been investigated based on energetic and
49 exergetic performance indicators. The analysis of sustainability indicators is beneficial in
50 attaining more efficient, ecologically friendly, long-term, and cost-effective energy
51 consumption in drying systems. These measures provide sufficient information about the
52 drying system's sustainability, thermodynamic effectiveness, and irreversibility. An optimal
53 dryer can be developed by decreasing irreversibility by evaluating these indicators. A variety
54 of studies have been conducted to assess the sustainability indicators in solar drying systems
55 [25]–[29]. Estimating embodied energy, environmental and economic parameters is vitally
56 essential to see the system's impact on industrial and practical applications. The energy
57 consumption for manufacturing and processing the system and recovering this energy in the
58 time it takes for the system to pay for itself has been found using embodied energy [24], [26],
59 [27]. Many researchers have studied various research on environmental parameters to
60 determine the scope of reducing fossil fuel consumption for the drying process.

61 The PVT solar dryers have been utilized in a variety of drying experiments across the
62 world. Veeramanipriya and Sundari [30] have developed a solar dryer with evacuated tube
63 (ET) collectors and PV units. The cassava has been dried up to 10.67 (w.b.) from 91.50 (w.b.)

64 by keeping the dryer temperature 30-40 °C above the ambient temperature. Singh et al. [31]
65 carried out the experimental investigation with drying fenugreek leaves and turmeric in an
66 indirect solar dryer with a PV module and found the dryer thermal efficiency for fenugreek
67 leaves and turmeric is 34.10% and 23.60%, respectively. Daghigh et al. [32] used PVT and
68 ET collectors in a solar dryer to dry the Tarkhineh. The dryer efficiency is found 13.70% in
69 PVT mode and 28.20% in ET mode with a payback time of 2.3 yr and 2.5 yr, respectively.
70 Samimi-Akhijahani and Arabhosseini [33] investigated the solar drying time to dry tomato
71 slices for variable airflow and product thickness for a PV panel-operated sun tracker-based
72 solar dryer. The sun tracker solar dryer has shortened the drying time 16.60-36.60%. Hidalgo
73 et al. [34] compared PV-powered direct solar dryer performance in forced and natural
74 convection for drying green onion. The dryer efficiency and specific moisture extraction rate
75 were found to be 34.20% and 18.30 kWh/kg in natural and 38.30% and 16.40 kWh/kg in forced
76 convection, respectively.

77 Previous researchers have examined the energetic and exergetic performance of various
78 designs of solar dryers. However, the research on semi-transparent PVT collector combined
79 solar dryer is limited. The novelty of this system is that the semi-transparent (glass to glass
80 type) PV panel is not utilized as an energy collector in the conventional PVT solar dryer with
81 indirect mode operation. This study uses the semi-transparent PV module in a solar drying
82 system to enhance energy and exergy performance. Further, no analysis is available to
83 investigate the sustainability and 4E (energy, exergy, environmental, and economic) indicators
84 for drying star fruit in a semi-transparent PVT collector combined solar dryer. The improved
85 performance of the PVT dryer offers a solution for the effective use of this system in industrial
86 applications. The objectives of the study are as follows:

- 87 • To design and fabricate a semi-transparent hybrid PVT solar dryer for drying star
88 fruit.
- 89 • To investigate the sustainability indicators with exergy and energy analysis under
90 forced and natural convection.
- 91 • To compare the drying performance of star fruit in forced and natural convection
92 with open sun drying (OSD) and
- 93 • To evaluate the environmental and economic indicators for star fruit drying.

94

95

96 2. Material and methods

97 2.1 Description of system with instruments

98 The different components of the prototype PVT collector integrated solar dryer system is
99 shown in Fig. 1(a). The experimental system is comprised of two glass-to-glass semi-
100 transparent PV modules, a PVT air collector box, a dryer cabin, two DC fans, and MS stand
101 for supporting the structure. Each 125 W_p PV module generates electrical energy and transmits
102 thermal energy in the PVT air collector box. Two 12 V and 0.75A DC fans are used in the PVT
103 solar dryer to force the air in the dryer cabin from the PVT air collector box. A corrugated
104 absorber sheet (0.001 m thick) made up of aluminum with black paint is utilized to enhance
105 heat transfer in the PVT solar dryer. The four drying trays (0.75 m × 0.65 m) made of aluminum
106 mesh and wood are attached to the dryer cabin to dry the products. The wooden material is
107 chosen for manufacturing the system due to its high insulating capacity. The dryer cabin (0.80
108 m × 0.70 m × 1.00 m) and PVT air collector box (1.95 m × 0.98 m × 0.12 m) are insulated with
109 a thickness of 0.025 m polyurethane foam to resist the heat transmission losses.

110 The schematic diagram of the experimental setup is shown in Fig. 1(b). The RTD
111 temperature sensors are fixed in the solar dryer to measure the air temperature with an accuracy
112 of ±0.2%. The relative humidity is calculated in the dryer cabin and ambient condition using a
113 Testo-605i hygrometer with an accuracy of ±3%. The air velocity is measured at the location
114 of DC fans using a Testo-405i anemometer to obtain the mass flow rate with an accuracy of
115 ±0.2%. The solar radiation received by the solar dryer is measured by Kipp & Zonen CMP6
116 pyranometer with an accuracy of ±1% and recorded in the DT-85 DataTaker data logger. The
117 current and voltage of PV modules are calculated using a multimeter with an accuracy of
118 ±0.1%. The product samples are weighted in the Phoenix digital balance with an accuracy of
119 ±0.5%. The measured parameters and instruments details with specifications are summarized
120 in Table 1.

121 2.2 Experimentation

122 The drying experiments were conducted at NIT Silchar, India, with latitude and longitude of
123 24.83° N and 92.78° E, respectively, in the daytime from 8:00 to 16:00 hr (local IST time) for
124 star fruits in December 2020. The PVT collector was inclined at 25°(nearly latitude value) and
125 oriented towards the south to obtain maximum solar radiation. Two drying modes were
126 considered: (i) natural convection drying (NCD) and (ii) forced convection drying (FCD). The
127 drying results were also compared with open sun drying (OSD). The product samples were

128 cleaned with water, cut into 0.005 m, and spread over the drying trays. A total of 2.5 kg of the
 129 products were used for the drying experiment, and each drying tray contained 0.5 kg of product.
 130 Four drying trays were kept inside the dryer cabin, and one drying tray was kept in the open
 131 sun to compare the drying performance. After daily experiments, the product samples were
 132 stored in the airtight box of toughened insulated plastic to be reused for the next day's
 133 experiment. The time interval was 30 min between data collection of two consecutive readings
 134 during the investigation. The actual view of star fruit drying in PVT solar dryer and open sun,
 135 and after the drying is shown in Fig. 2. These figures show that the quality of the product is
 136 obtained better in PVT solar drying than in the OSD.

137 2.3 Measurement of uncertainties

138 The measured parameters have certain uncertainties (E_R) that can be evaluated using Eq. (1)
 139 [35]. The uncertainty values of measuring parameters are seen in Table 2.

$$140 \quad E_R = \left[\left(\frac{\partial R}{\partial y_1} E_1 \right)^2 + \left(\frac{\partial R}{\partial y_2} E_2 \right)^2 + \left(\frac{\partial R}{\partial y_3} E_3 \right)^2 + \dots + \left(\frac{\partial R}{\partial y_n} E_n \right)^2 \right]^{\frac{1}{2}} \quad (1)$$

141 where, $E_1, E_2, E_3,$ and E_n are the estimated uncertainties of each measuring parameter.
 142 $y_1, y_2, y_3,$ and y_n are the independent variables of each measuring parameter. The variables $y_1, y_2,$
 143 $y_3, y_4, y_5, y_6,$ and y_7 represent the parameters of temperature, air velocity, relative humidity, solar
 144 radiation, the mass of product, current of PV module, and voltage of PV module, respectively.

145 3. Performance evaluation

146 3.1 Drying indicators

147 Moisture in the product has been evaluated to investigate the drying performance of the PVT
 148 solar dryer. The moisture content (M_{db}) is evaluated on a dry basis (db) [36]:

$$149 \quad M_{db} = \frac{m_i - m_d}{m_d} \quad (2)$$

150 where, m_i and m_d are the initial and dried mass values of the drying product,
 151 respectively.

152 The moisture ratio (MR) can be defined as the ratio of moisture level available at time
 153 ' t ' to the initial moisture level of the product. The mathematical form of MR is expressed as
 154 [36]:

155
$$MR = \frac{M_t}{M_i} \quad (3)$$

156 where, M_t and M_i are the moisture values at time 't' and initial time, respectively.

157 The drying rate (DR) is an important parameter that can evaluate the dryer's
158 effectiveness. Mathematically, it can be written as [36]:

159
$$DR = \frac{M_{t+dt} - M_t}{dt} \quad (4)$$

160 where, M_{t+dt} is the moisture value at $t+dt$ time, and dt is the time interval.

161 3.2 Energy performance indicators

162 The thermal energy out (Q_o) from the collector is obtained as:

163
$$Q_o = m_f c_p (T_{oc} - T_{ic}) \quad (5)$$

164 where, m_f , c_p , T_{oc} , and T_{ic} are air flow rate, the specific heat of air, the outlet temperature
165 of collector, and inlet temperature of collector, respectively.

166 The thermal energy in (Q_i) of the collector is obtained as:

167
$$Q_i = A_c I(s) \quad (6)$$

168 where, A_c and $I(s)$ are collector area and solar radiation, respectively.

169 The ratio of energy in to the energy out of the solar collector has been defined as the
170 thermal energy efficiency (η_E). [37]:

171
$$\eta_E = \frac{Q_o}{Q_i} \quad (7)$$

172 The electrical energy of the PV module (E_{PV}) has been obtained as [38]:

173
$$E_{PV} = \eta_{PV} A_c I(s) \quad (8)$$

174 The electrical efficiency of the PV module (η_{PV}) has been evaluated as [38]:

175
$$\eta_{PV} = \eta_s (1 - \beta_s (T_{PV} - T_s)) \quad (9)$$

176 where, η_s , β_s , T_{PV} , and T_s are standard efficiency, standard efficiency factor, PV module
177 temperature, and standard temperature, respectively.

178 The combined PVT system efficiency has been obtained by the addition of thermal
 179 energy efficiency and electrical efficiency. The photovoltaic thermal energy efficiency (η_{PVT})
 180 has been evaluated as [38]:

$$181 \quad \eta_{PVT} = \left(\eta_E + \frac{\eta_{PV}}{0.38} \right) \quad (10)$$

182 The drying performance of the solar dryer depends on the thermal energy required for
 183 moisture evaporation to the thermal energy available in the solar dryer. The energy efficiency
 184 of the drying system (η_{dr}) has been evaluated as [39]:

$$185 \quad \eta_{dr} = \frac{h_l M_r}{Q_i} \quad (11)$$

186 where, M_r and h_l are moisture removed from the drying product and the latent water
 187 heat, respectively.

188 The specific energy consumption (SEC) for drying the product can be evaluated as the
 189 proportion of the energy available in the solar dryer to the evaporation of moisture in the drying
 190 product. The SEC has been found as [39]:

$$191 \quad SEC = \frac{Q_o + E_c}{M_r} \quad (12)$$

192 where, E_c is the electrical energy consumption.

193 The drying product's specific moisture extraction rate ($SMER$) has been obtained as the
 194 proportion of the moisture evaporation to the energy needed for drying the product. The $SMER$
 195 has been expressed as [39]:

$$196 \quad SMER = \frac{M_r}{Q_o + E_c} \quad (13)$$

197 3.3 Exergy performance indicators

198 The exergy variation in the PVT air collector is given as [40]:

$$199 \quad \sum Ex_{i,c} - \sum Ex_{o,c} = \sum Ex_{l,c} \quad (14)$$

200 where, $Ex_{l,c}$, $Ex_{o,c}$, and $Ex_{i,c}$ represent the exergy loss, exergy outflow, and exergy in for
 201 the PVT air collector, respectively.

202 The exergy inflow ($Ex_{i,c}$) for the PVT air collector has been expressed as [40]:

$$203 \quad Ex_{i,c} = Q_i \left(1 - \frac{4}{3} \left(\frac{T_a + 273}{T_{sun}} \right) + \frac{1}{3} \left(\frac{T_a + 273}{T_{sun}} \right)^4 \right) \quad (15)$$

204 where, T_a and T_{sun} are the temperature of ambient and sun, respectively.

205 The exergy outflow ($Ex_{o,c}$) for the PVT air collector was obtained by adding the thermal
206 and electrical exergy. It can be expressed as [41]:

$$207 \quad Ex_{o,c} = Ex_{Q,c} + Ex_{PV,c} \quad (16)$$

208 where, $Ex_{Q,c}$ and $Ex_{PV,c}$ denote the thermal exergy and electrical exergy of the PVT air
209 collector. It is essential to mention here that the electrical exergy is the same as the electrical
210 energy of the PVT air collector.

211 The thermal exergy received from the PVT air collector ($Ex_{Q,c}$) has been described as
212 [41]:

$$213 \quad Ex_{Q,c} = Q_o - m_f c_p (T_a + 273) \ln \left(\frac{T_{oc} + 273}{T_{ic} + 273} \right) \quad (17)$$

214 The thermal exergy efficiency for the PVT air collector ($\eta_{Ex,Q,c}$) can be obtained as [42]:

$$215 \quad \eta_{Ex,Q,c} = \frac{Ex_{Q,c}}{Ex_{i,c}} \quad (18)$$

216 The photovoltaic thermal exergy efficiency ($\eta_{Ex,PVT}$) has been evaluated as [42]:

$$217 \quad \eta_{Ex,PVT} = \eta_{Ex,Q,c} + \eta_{Ex,PV} \quad (19)$$

218 It is critical to note here that the exergy efficiency of the PV module is equal to the
219 electrical efficiency of the PV module.

220 Exergy inflow, exergy outflow, and exergy loss in the solar dryer can be described as:

$$221 \quad \sum Ex_{i,d} - \sum Ex_{o,d} = \sum Ex_{l,d} \quad (20)$$

222 where, $Ex_{l,d}$, $Ex_{o,d}$, and $Ex_{i,d}$ are the exergy loss, exergy outflow, and exergy inflow for
223 the solar dryer, respectively.

224 The exergy inflow for the dryer cabin ($Ex_{i,d}$) has been expressed as [43]:

$$225 \quad \sum Ex_{i,d} = c_p \left(((T_{id} + 273) - (T_a + 273)) - (T_a + 273) \ln \frac{(T_{id} + 273)}{(T_a + 273)} \right) \quad (21)$$

226 The exergy outflow for the dryer cabin ($Ex_{o,d}$) has been expressed as [43]:

$$227 \quad \sum Ex_{o,d} = c_p \left(((T_{od} + 273) - (T_a + 273)) - (T_a + 273) \ln \frac{(T_{od} + 273)}{(T_a + 273)} \right) \quad (22)$$

228 The exergy efficiency of the dryer cabin ($\eta_{Ex,d}$) can be evaluated using the following
229 ratio [43]:

$$230 \quad \eta_{Ex,d} = \frac{Ex_{o,d}}{Ex_{i,d}} \quad (23)$$

231 3.4 Sustainability analysis

232 The parameters that influence the sustainability of the solar drying system in terms of
233 environmental, energy, and economically can be better understood by sustainability indicators.
234 The exergy variations and irreversibilities in the drying process have been evaluated to
235 determine the optimum drying conditions. The sustainability indicators are dependent on the
236 variation in the exergy losses. The improvement potential (IP), sustainability index (SI), and
237 waste energy ratio (WER) are evaluated using the following Eqs. (24-26) [44].

$$238 \quad IP = Ex_{i,d} (1 - \eta_{Ex,d}) \quad (24)$$

$$239 \quad SI = \frac{1}{1 - \eta_{Ex,d}} \quad (25)$$

$$240 \quad WER = \frac{Ex_{i,d}}{Ex_{o,d}} \quad (26)$$

241 3.5 Environmental analysis

242 The energy payback time ($EPBT$) of the PVT solar dryer can be evaluated as [45]:

$$243 \quad \text{Energy payback time} = \frac{EE}{E_{o,T}} \quad (27)$$

244 where, EE and $E_{o,T}$ are the embodied energy and total energy obtained from the PVT
 245 solar dryer per year, respectively.

246 The CO_2 emission per year for the PVT solar dryer has been determined as [45]:

$$247 \quad CO_2 \text{ emission per year} = \frac{EE \times 0.98}{LT_d} \quad (28)$$

248 where, LT_d is the total lifetime of the PVT solar dryer.

249 The CO_2 mitigation per year by the PVT solar dryer has been estimated as [45]:

$$250 \quad CO_2 \text{ mitigation per year} = (E_{o,T} \times LT_d - EE) \times 2.042 \quad (29)$$

251 The carbon credit earned by the PVT solar dryer can be obtained as [45]:

$$252 \quad \text{Carbon credit earned} = \text{Net } CO_2 \text{ mitigation} \times \text{cost of mitigation} \quad (30)$$

253 3.6 Economic analysis

254 The life cycle saving (LCS) and payback period (N_p) methods have been used to evaluate the
 255 economic viability of the present system [46]. The economic analysis is an effective technique
 256 to demonstrate the cost parameters for designing a PVT solar dryer for an industrial application.
 257 . In the LCS method, firstly evaluate the saving per day of the drying product and then estimate
 258 the annual savings of the drying product [46].

259 The cost per kg of fresh product to the drying product (C_{fd}) is determined as:

$$260 \quad C_{fd} = C_{fp} \times \frac{m_{fp}}{m_{dp}} \quad (31)$$

261 where, C_{fp} , m_{fp} , and m_{dp} are fresh drying product cost, the mass of fresh and dried
 262 product, respectively.

263 The product drying cost in the PVT solar dryer (C_{ds}) has been evaluated by adding the
 264 price per kg of fresh product to the drying product (C_{fd}) and the per kg cost of drying (C_d).

$$265 \quad C_{ds} = C_{fd} + C_d \quad (32)$$

266 The economic saving for drying the product per kg (P_{kg}) has been determined using Eq.
 267 (33).

268
$$P_{kg} = C_{bp} - C_{ds} \quad (33)$$

269 where, C_{bp} is the cost of the branded product.

270 The economic saving for drying the product per batch (P_{bt}) and per day (P_{dy}) have been
271 estimated using Eqs. (34) and (35).

272
$$P_{bt} = P_{kg} \times m_{dp} \quad (34)$$

273
$$P_{dy} = \frac{P_{bt}}{t_{bt}} \quad (35)$$

274 where, t_{bt} is time available for drying the product in per batch.

275 The economic saving in a year of drying the product (P_{yr}) for the n^{th} year can be obtained
276 as:

277
$$P_{yr} = P_{dy} \times D_{dr} \times (1+i)^{n-1} \quad (36)$$

278 where, D_{dr} , i , and n are the drying days available in a year, inflation rate, and n^{th} year,
279 respectively.

280 The payback period (N_p) for the lifetime of the PVT solar dryer has been determined as
281 [46]:

282
$$N_p = \frac{\ln\left(1 - \frac{C_{cd}}{P_1}(r-i)\right)}{\ln\left(\frac{1+i}{1+r}\right)} \quad (37)$$

283 where, C_{cd} , P_1 , and r are the capital cost of the drying system, savings in the first year, and
284 interest rate, respectively.

285 3.7 Color analysis

286 The measuring color values illustrate the quality change of the product. The color values
287 variation has been measured in terms of ΔL , Δa , and Δb . The color change represents red to
288 green by Δa , yellow to blue Δb , and lightness by ΔL . The total color change (TCG) in the drying
289 product is expressed as:

290
$$TCG = \left(\Delta L^2 + \Delta a^2 + \Delta b^2\right)^{\frac{1}{2}} \quad (38)$$

291 **4. Results and discussion**

292 The sustainability and 4E (energy, exergy, environmental, and economic) indicators have been
293 evaluated to assess the system's thermodynamic behavior, economic viability, and
294 environmental impact. The analysis of results for star fruit drying in a novel PVT hybrid solar
295 dryer under forced convection drying (FCD) and natural convection drying (NCD) is presented
296 in this section.

297 *4.1 Ambient conditions during the experiment*

298 The ambient parameters for star fruit drying in FCD and NCD modes are shown in Fig. 3. The
299 comparison of both the cases is performed under similar ambient conditions during the
300 experiment. The average solar radiation is recorded at 692.37 W/m² for the first day and 668.02
301 W/m² for the second day in FCD mode. While in NCD mode, the average solar radiation is
302 measured at 690.95 W/m² for the first day and 680.69 W/m² for the second day. Maximum
303 solar radiation value is attained during solar noon. The average ambient temperature in FCD
304 mode is obtained at 27.14 °C and 25.99 °C for day one and day two, respectively. In NCD
305 mode, the average ambient temperature is observed at 26.95 °C for day one and 25.81 °C for
306 day two. The average relative humidity is 45.59% for day one and 51.75% for day two in FCD
307 mode. While in NCD mode, 50.59% and 52.23% of relative humidity are obtained for day one
308 and day two, respectively.

309 *4.2 Temperature and relative humidity variations of the PVT drying system*

310 The PVT system's temperature and relative humidity variations in FCD and NCD modes are
311 depicted in Fig. 4. The movement of working fluid in the PVT system is more effortless in the
312 FCD mode than in the NCD mode. As a result, the heat carried by the working fluid is more in
313 the FCD mode provide higher temperature ranges than the NCD mode in the PVT solar dryer.
314 The temperature of the absorber sheet is achieved more than the other temperatures of the solar
315 dryer. The maximum absorber sheet temperature is 73.47 °C in FCD and 67.78 °C in NCD.
316 The air temperature at the collector outlet ranges from 31.45 °C to 66.95 °C in FCD mode and
317 30.44 °C to 60.85 °C in NCD mode. The lower relative humidity allows fast moisture
318 evaporation in the solar drying system. The FCD mode delivers a more significant relative
319 humidity drop than the NCD mode. The reduction in relative humidity at the dryer inlet is
320 38.94% in FCD mode and 33.97% in NCD mode.

321

322 *4.3 Evaluation of drying indicators for star fruit*

323 The changes in the moisture level of star fruit are examined in three drying conditions of FCD,
324 NCD, and OSD modes. The dehydration of the crop decreases with the reduction in moisture
325 values. The moisture content (d.b.) and moisture ratio variation in three different drying
326 conditions for star fruit are shown in Fig. 5. The moisture content is found to be 10.11 (d.b) at
327 the initial time and decreased to the final value of 0.19 (d.b.). The reduction of surface moisture
328 in FCD is more rapid than in the NCD and OSD modes. The moisture ratio drops to 0.019 from
329 an initial value of 1.00 with the drying time of 12.50 hr in FCD, 14.50 hr in NCD, and 22.00
330 hr in OSD. The time is required 176% more in OSD and 116% more in NCD than the FCD to
331 dry the crop.

332 The drying rate with time in three drying conditions for star fruit is shown in Fig. 6(a). The
333 high drying rate is observed in the initial stage, and later it gradually decreases. This is due to
334 the crop containing a lot of moisture in the beginning and allowing easy evaporation of
335 moisture in the initial stage. The average drying rate (kg of moisture/kg of dry solid/min) is
336 calculated as 0.0122 for FCD, 0.0107 for NCD, and 0.0070 for OSD. Compared to the FCD
337 mode, the NCD and OSD modes achieve a reduced drying rate of 12.91% and 42.55%,
338 respectively. The drying rate patterns with the moisture ratio of the crop are shown in Fig. 6(b).
339 The FCD mode provides a high temperature and velocity range in the dryer cabin to evaporate
340 faster moisture from the crop than the NCD and OSD modes. The drying rate in the OSD
341 process depends on solar radiation. The abnormal change of the drying rate is seen between the
342 first day evening and the second day morning. The solar radiation value noticed on the first
343 evening is significantly less than the second morning. Due to this, the lower drying rate is
344 observed in the evening session of the first day, and the drying rate has been increased on the
345 second day morning session.

346 *4.4 Evaluation of energy performance indicators of the PVT system*

347 The thermal energy variation (energy gain, energy used, energy loss) of the PVT system in
348 FCD and NCD modes is illustrated in Fig. 7(a). The thermal energy is significantly dependent
349 on the solar radiation levels and air velocity of the working fluid. The thermal energy rises with
350 the increase in solar radiation and vice versa. The thermal energy levels in FCD mode are
351 higher than in NCD mode. This is due to the higher velocity range is supplied in the FCD mode.
352 The NCD mode is provided 71.30% less thermal energy gain, 72.19% less thermal energy used,
353 and 69.75% less thermal energy loss than in the FCD mode at the same time.

354 The electrical energy gain of PV1 and PV2 modules in FCD, NCD, and without convection
355 drying (WCD) is depicted in Fig. 7(b). In the WCD mode, the air is not moved below the PV
356 module, and the PVT air collector is closed from both sides. The effect of the air velocity
357 flowing below the PV module on electrical energy gain has been seen in the experiments.
358 Higher air velocity cools the PV panel more effectively, resulting in more electrical energy
359 generated. The enhancement is 10.61% in FCD mode and 5.87% in NCD mode compared to
360 WCD mode. The position of the PV panel in the PVT air collector also affects electrical energy
361 production. PV1 module is positioned in the lower portion, and the PV2 module is placed in
362 the upper part of the PVT air collector. It has been discovered that the PV1 module generates
363 more electrical energy than the PV2 module due to the lower temperature ranges are obtained
364 in the PV1 module. The PV1 module delivered more electrical energy by 10.00-11.00% in
365 FCD, NCD, and WCD compared to the PV2 module.

366 The electrical efficiency of PV1 and PV2 modules in FCD, NCD, and WCD is illustrated
367 in Fig. 8(a). The increase in the temperature of the PV module results in reduced electrical
368 efficiency. The higher temperature of the PV modules is attained in WCD mode. This is due to
369 the fact that the WCD mode does not allow for air movement. However, a higher air velocity
370 is provided in FCD mode to obtain higher electrical efficiency. The electrical efficiency of
371 13.58%, 13.04%, and 12.55% is observed in FCD, NCD, and WCD modes. It has been reported
372 that the PV1 module has better efficiency ranges in FCD, NCD, and WCD than the PV2
373 module. Previous works of Slimani et al. [11] and Arslan and Aktas [19] have measured the
374 electrical efficiency of 9.33% and 13.49%, respectively. In the present research, similar ranges
375 of electrical efficiency have been achieved.

376 The thermal efficiency and photovoltaic thermal efficiency of the PVT solar system are
377 evaluated for FCD and NCD modes, as shown in Fig. 8(b). The thermal efficiency of 33.70%
378 and 9.50% is assessed in FCD and NCD for star fruit drying. The efficacy rate of the PVT solar
379 system is more in FCD than the NCD. The diminution in the thermal efficiency for NCD is
380 71.81% than the FCD mode. The photovoltaic thermal efficiency of 69.27% and 43.58% is
381 enumerated in FCD and NCD modes. The overall thermal performance of the PVT solar system
382 in FCD mode is 58.94% higher than in NCD mode. The results indicated that the PVT solar
383 system is more efficient and performs better in FCD mode. Tiwari and Tiwari [5] and Slimani
384 et al. [11] have obtained thermal and photovoltaic thermal efficiency of 27.37% and 61.56%,
385 41.09%, and 67.04%, respectively. These efficiency values have good agreement with the
386 present research work.

387 *4.5 Evaluation of energy performance indicators of the drying system*

388 The variation of drying efficiency, specific moisture extraction rate (SMER), and specific
389 energy consumption (SEC) is shown in Fig. 9. The drying efficiency of the PVT solar dryer
390 depends on the energy received by the system and energy consumed in the drying process. The
391 average drying efficiency of 15.27% and 13.98% is obtained in FCD and NCD modes. The
392 enhancement of drying efficiency is found to be 9.23% in FCD mode than in the NCD mode.
393 The reason is that the FCD mode allows a higher temperature range in the dryer cabin resulting
394 in less time for evaporation and thus making the drying process more efficient. The average
395 SMER of star fruit is calculated as 0.1786 kg/kWh in FCD mode and 0.6657 kg/kWh in NCD
396 mode. The PVT drying system can reduce energy consumption during the drying process. The
397 average SEC of star fruit is evaluated as 12.37 kWh/kg in FCD mode and 3.57 kWh/kg in NCD
398 mode. The energy utilized in the drying system is affected by the specific energy consumption
399 of the product. The assessment of drying efficiency by Silva et al. [10] and Cesar et al. [20] are
400 6.10% and 8.20%, respectively. The SMER of 0.616 kg/kWh and SEC of 1.623 kg/kWh have
401 been determined by Ekka et al. [16]. Present results of energy performance indicators are well
402 comparable with the earlier research works.

403 *4.6 Evaluation of exergy performance indicators of the PVT system*

404 The exergy variation of the PVT system in FCD and NCD is depicted in Fig. 10(a). The FCD
405 and NCD modes have similar trends of exergy inflow. The rising exergy inflow pattern is
406 observed until midday, after which the decline curve is noticed. The levels of exergy outflow
407 in FCD mode are higher than in NCD mode. The exergy outflow is obtained as 29.93% and
408 16.28% of the exergy inflow in FCD and NCD modes, respectively. The enhancement of
409 exergy outflow in FCD is 13.65% over NCD. The FCD mode has less exergy loss than the
410 NCD mode. The exergy loss of the PVT system is evaluated to be 70.06% in FCD mode and
411 83.71% in NCD mode.

412 The exergy gain of the PVT system in FCD and NCD modes is depicted in Fig. 10(b). The
413 total exergy of the PVT system is considered high-grade energy obtained with the addition of
414 thermal and electrical forms of energy. The deviation of thermal exergy is more than the
415 electrical exergy between FCD and NCD drying modes since the low-grade energy (thermal
416 exergy) has more potential for improvement, and the high-grade energy (electrical exergy) has
417 less capacity for enhancement. Based on the exergy output better efficacy rate is observed in

418 FCD mode than NCD mode. The improvement in total exergy and electrical exergy in FCD
419 mode over NCD mode is 82.29% and 4.73%, respectively.

420 The exergy efficiency of the PVT system in FCD and NCD is depicted in Fig. 10(c). The
421 ameliorated energy utilization in the PVT system has been seen in the FCD mode. The
422 movement of air to transfer the heat in the PVT system is significantly more in the FCD mode
423 than the NCD mode resulting in a higher thermal exergy efficiency range in the FCD mode.
424 The thermal exergy efficiency is evaluated to be 17.61% in FCD mode and 4.94% in NCD
425 mode. Apart from this, FCD mode endows better electrical exergy, due to which there is also
426 an increase in PVT exergy efficiency. The FCD and NCD modes offer 31.12% and 17.89%
427 PVT exergy efficiency. The enhancement of PVT exergy efficiency in the FCD mode is
428 73.93% than that of the NCD mode. The thermal exergy and PVT exergy efficiency of 17.00%
429 and 28.96% have been achieved by Tiwari and Tiwari [5]. Another study investigated by Ciftci
430 et al. [40] obtains thermal exergy efficiency of range between 2.11-2.30%. The present
431 obtained results are comparable with previous work.

432 *4.7 Evaluation of exergy performance indicators of the drying system*

433 The exergy variation of the dryer cabin in the FCD and NCD mode is shown in Fig. 11. The
434 energy utilized in the drying process has been identified using exergy analysis of inflow,
435 outflow, and losses in the dryer cabin. The exergy patterns have followed the trend of parabolic
436 accordingly solar radiation levels and have been influenced by airflow movement. Due to this
437 the temperature inside the dryer cabin changes and affects the dryer performance. In the FCD
438 mode, patterns of higher exergy value have been seen than in the NCD mode. This result
439 indicates that the NCD mode gives 27.64% exergy inflow of the FCD mode. The exergy
440 outflow in the FCD mode is 3.61 times of the NCD mode. The exergy efficiency of the dryer
441 cabin is evaluated to be 31.84% in FCD mode and 30.23% in NCD mode. The previous studies
442 carried out by Bhardwaj et al. [22], Vijayan et al. [26], and Khanlari et al. [29] found the exergy
443 efficiency of 52.20%, 28.74-40.67%, and 44.16-58.38%.

444 *4.8 Evaluation of exergy sustainability indicators*

445 The exergy sustainability indicators are calculated for star fruit drying in FCD and NCD modes,
446 as depicted in Fig. 12. The multidisciplinary areas of energy, environment and sustainability
447 of the system can be defined using exergy sustainability. The usage of the exergy in the dryer
448 cabin has been improved to evaluate exergy sustainability indicators. The improvement
449 potential (IP) is between 18.45-139.24 W in FCD mode and 3.62-37.54 W in NCD mode. The

450 sustainability index (SI) and waste exergy ratio (WER) are evaluated to be 1.47 and 0.68 in
451 FCD mode and 1.43 and 0.70 in NCD mode, respectively. The sustainability indicators depend
452 on the exergy of the dryer cabin lost in the environment for drying the product's moisture. It
453 has been observed that the FCD mode achieves higher exergy performance than the NCD
454 mode. As a result, the FCD mode improves the sustainability of the PVT dryer over the NCD
455 mode. Arslan and Akatas [19] have found the range of SI and IP between 1.23-1.02 and 392-
456 964 W, respectively. Mugi and Chandramohan [25] have reported the SI and WER of 5.10 and
457 0.41, respectively. The results of previous studies compare well with this study.

458 *4.9 Evaluation of environmental parameters*

459 The energy consumption for different materials used in the PVT solar dryer is seen in Table 3.
460 The system's total embodied energy (EE) is determined to be 3124.68 kWh. Figure 13
461 illustrates the share of every material employed in the fabrication of the drying system. The
462 major contribution in the EE by the PV module is 63.32%. The other materials (mild steel,
463 wood, aluminum, insulation, paint coatings, etc.) share the remaining 36.38% of the EE. The
464 energy payback time of the PVT solar drying system has been estimated to be 2.58 yr in FCD
465 mode and 5.32 yr in NCD mode. The values obtained of energy payback time are much less
466 than the system life (30 yr). The environmental parameters under FCD and NCD mode are
467 depicted in Fig. 14 (a), (b), and (c) for 10 to 30 yr system life with 5 yr time intervals. The CO₂
468 emission has been varied 306.22-102.07 kg/yr in FCD and 297.48-99.16 kg/yr in NCD, CO₂
469 mitigation has been varied 18.39-67.92 tonnes in FCD and 5.46-28.77 tonnes in NCD, and
470 carbon credit earned has been varied 275.79-1018.79 \$ in FCD mode 81.89-431.61 \$ in NCD
471 mode for system life of 10-30 yr, respectively. The findings show that the PVT solar dryer
472 under FCD mode has a minimal impact on the environment than the NCD mode. Similar
473 findings of environmental parameters have been reported by Atalay and Cankurtaran [24] and
474 Vijayan et al. [26].

475 *4.10 Evaluation of economic parameters for star fruit drying*

476 Economic sustainability is required for the developed solar dryer to be put into practice.
477 Considering the long-term economic benefit of the PVT solar drying system, the economic
478 parameters have been determined. As per the present financial conditions, the capital cost of
479 the developed system is 50,000/- INR. The interest rate and inflation rate have been considered
480 10% and 5%, respectively. The salvage value of the PVT solar drying system has been
481 estimated as 5,000/- INR, which is 10% of the capital cost. The annual capital cost has been

482 calculated as 8136.36/- INR. The maintenance cost of the PVT solar drying system is assumed
483 to be 10% of the annual capital cost, which is determined as 813.63/- INR. The peak season of
484 star fruits at NIT Silchar, India, is September to February, and the experiments have been
485 conducted in December. However, the availability of star fruit in the tree throughout the year
486 at the experimental site. Therefore, considering all factors, 200 drying days have been taken to
487 assess the economic analysis for star fruits. The solar dryer takes one year to give dried star
488 fruit of 266.66 kg in FCD mode and 228.57 kg in NCD mode. The fresh drying product is
489 available at 60/- INR/kg. The market value of the dried product is 500/- INR/kg. The drying
490 cost of star fruit per kg in the PVT solar dryer has been evaluated as 365.72 INR/kg in FCD
491 mode and 371.12 INR/kg in NCD mode. The economic saving for drying per kg of star fruit is
492 134.28 INR/kg in FCD mode and 128.88 INR/kg in NCD mode. The financial savings in one
493 year have been obtained as 35807.18/- INR in FCD mode and 29457.97/- INR in NCD mode.
494 The payback period (N_p) of the PVT solar dryer for star fruit drying is found to be 1.40 yr in
495 FCD mode and 1.70 yr in NCD mode, significantly less than the dryer life (30 yr). It indicates
496 that the investment cost can be recovered in a short duration of time. Singh et al. [31] have
497 evaluated the payback period of 3.70 yr, and 4.03 yr for turmeric and fenugreek leaves in PV
498 combined solar dryer. Daghigh et al. have determined the payback period of 2.30 yr for
499 tarkhineh drying in a hybrid PVT dryer. It can be seen that the payback period of solar dryers
500 varies according to the crop being used for drying.

501 *4.11 Changes in color values*

502 The comparison of the color change of star fruit in the different drying processes is shown in
503 Table 4. After the drying process, less lightness is seen in the PVT solar dryer than in the OSD
504 process. The redness is more in the OSD process than the drying in the PVT solar dryer. The
505 more reduction in the yellowness is obtained in the OSD process comparison with PVT solar
506 drying. The total color change (TCG) is measured 2.76 in FCD, 5.04 in NCD, and 12.40 in
507 OSD processes. It has been found that the TCG values are minimal in both FCD and NCD
508 modes of PVT solar dryer than the OSD mode. The comparison of present study results with
509 previous works is presented in Table 5.

510 **5. Conclusions**

511 This study comprises the photovoltaic-thermal (PVT) solar dryer sustainability analysis based
512 on energy and exergy performance indicators with environmental and economic parameters
513 (4E) for star fruit drying under natural convection drying (NCD) and forced convection drying

514 (FCD) modes and compared with OSD process. The main findings of this experimental work
515 are listed below:

- 516 • The star fruits have been dried up to 0.19 (d.b.) moisture content in 12.50 hr under FCD,
517 14.50 hr under NCD, and 22.00 hr under OSD from 10.11 (d.b) initial moisture content.
518 The saving in drying time is evaluated to be 43.18% in FCD and 34.09% in NCD than
519 the OSD condition.
- 520 • The PVT energy efficiency of 69.27% and electrical energy efficiency of 13.58% are
521 obtained in FCD mode, while NCD mode provides PVT energy efficiency of 43.58%
522 and electrical energy efficiency of 13.04%. The FCD mode offers higher energy
523 performance indicators than the NCD mode.
- 524 • Drying efficiency, SMER, and SEC are evaluated 15.27% and 13.98%, 0.1786 kg/kWh
525 and 0.6657 kg/kWh, 12.37 kWh/kg and 3.57 kWh/kg, in FCD and NCD mode,
526 respectively.
- 527 • The FCD mode endows PVT exergy efficiency of 31.12% and dryer cabin exergy
528 efficiency of 31.84%, and these exergy indicators are observed to be 17.89% and
529 30.23% in NCD mode, respectively. These exergy values are significantly lower in
530 NCD mode relatively FCD mode.
- 531 • The dryer cabin improvement potential (IP) is obtained ranges between 18.45-139.24
532 W in FCD mode and 3.62-37.54 W in NCD mode. The sustainability index (SI) and
533 waste exergy ratio (WER) are evaluated to be 1.47 and 0.68 in FCD mode and 1.43 and
534 0.70 in NCD mode, respectively.
- 535 • The environmental findings indicate that the PVT solar dryer operating under FCD
536 mode has better environmental sustainability than the NCD mode. The payback period
537 is evaluated as 1.40 yr in FCD mode and 1.70 yr in NCD mode for PVT solar dryer.
538 The payback period is significantly less compared to the system's life (30 yr).

539 The high transmissivity semi-transparent PV modules have been utilized in the successful
540 prototype of the PVT solar dryer to enhance overall performance. The findings of this study
541 reveal that the improved system performance has been achieved than other reported studies of
542 the solar dryers. The minimal impact of PVT solar dryers on the environment suggests
543 encouraging the use of this system for drying crops in large-scale industrial applications.

544

545

546 **6. Future recommendations**

547 Different varieties of research have been carried out for PVT solar dryers. The implementation
548 of the nanomaterials in the PVT drying system can be studied to enhance its performance. The
549 impact of various nanomaterials can be tested for future works in the PVT solar dryer.

550 **Acknowledgment**

551 The authors sincerely thank SERB, India, for supporting this research work and NIT Silchar,
552 India, availing of the institute's facilities.

553 **Nomenclature**

| | | |
|-----|-------------|-------------------------------------|
| 554 | A_c | Collector area (m ²) |
| 555 | c_p | Specific heat of air (J/kg K) |
| 556 | dt | Time interval (s) |
| 557 | E_{PV} | Electrical energy generation (Wh) |
| 558 | E_c | Electrical energy consumption (Wh) |
| 559 | E_R | Measurement uncertainties (-) |
| 560 | E_x | Exergy (Wh) |
| 561 | $E_{xQ,c}$ | Thermal exergy of collector (Wh) |
| 562 | $E_{xPV,c}$ | Electrical exergy of collector (Wh) |
| 563 | EE | Embodied energy (-) |
| 564 | $EPBT$ | Energy payback time (-) |
| 565 | h_l | Latent heat of water (J/kg) |
| 566 | $I(s)$ | Solar radiation (W/m ²) |
| 567 | IP | Improvement potential (-) |
| 568 | LCS | Life cycle saving (-) |
| 569 | m | mass of the drying product (kg) |
| 570 | m_f | Air flow rate (kg/s) |

| | | |
|-----|------------------|---|
| 571 | M | Moisture content (db) |
| 572 | M_r | Moisture removed from drying product (kg/s) |
| 573 | MR | Moisture ratio (-) |
| 574 | N_p | Payback period (-) |
| 575 | Q_i | Thermal energy in of the collector (W) |
| 576 | Q_o | Thermal energy out of the collector (W) |
| 577 | SI | Sustainability index (-) |
| 578 | T | Temperature (°C) |
| 579 | WER | Waste energy ratio (-) |
| 580 | Subscript | |
| 581 | a | Ambient |
| 582 | db | Dry basis |
| 583 | d | Dried mass value |
| 584 | i | Initial mass value |
| 585 | ic | Collector inlet |
| 586 | id | Dryer inlet |
| 587 | i,c | Inflow of collector |
| 588 | i,d | Inflow of dryer cabin |
| 589 | l,c | loss of collector |
| 590 | l,d | loss of dryer cabin |
| 591 | oc | Collector outlet |
| 592 | od | Dryer outlet |
| 593 | o,c | outflow of collector |
| 594 | o,d | outflow of dryer cabin |

595 PV Photovoltaic module
 596 s Standard of PV module
 597 t Value at time t
 598 $t+dt$ Value at time $t+dt$

599 **Greek symbol**

600 β_s Standard efficiency factor
 601 η_{dr} Energy efficiency of drying system
 602 η_E Thermal energy efficiency
 603 $\eta_{Ex,d}$ Exergy efficiency of the dryer cabin
 604 $\eta_{Ex,Q,c}$ Thermal exergy efficiency of collector
 605 $\eta_{Ex,PV,c}$ Electrical exergy efficiency of collector
 606 $\eta_{Ex,PVT}$ Photovoltaic thermal exergy efficiency of collector
 607 η_{PV} Electrical energy efficiency
 608 η_{PVT} PVT system efficiency
 609 η_s Standard efficiency of PV module

610

611 **References**

612 [1] P. Jha, B. Das, and R. Gupta, "Performance of air-based photovoltaic thermal collector
 613 with fully and partially covered photovoltaic module," *Appl. Therm. Eng.*, vol. 180, no.
 614 July, p. 115838, 2020, doi: 10.1016/j.applthermaleng.2020.115838.

615 [2] P. Jha, B. Das, and R. Gupta, "An experimental study of a photovoltaic thermal air
 616 collector (PVTAC): A comparison of a flat and the wavy collector," *Appl. Therm. Eng.*,
 617 vol. 163, no. August, p. 114344, 2019, doi: 10.1016/j.applthermaleng.2019.114344.

618 [3] B. Widyolar *et al.*, "Experimental performance of an ultra-low-cost solar photovoltaic-
 619 thermal (PVT) collector using aluminum minichannels and nonimaging optics," *Appl.*
 620 *Energy*, vol. 268, no. October 2019, p. 114894, 2020, doi:
 621 10.1016/j.apenergy.2020.114894.

622 [4] B. Lamrani, A. Draoui, and F. Kuznik, "Thermal performance and environmental
 623 assessment of a hybrid solar-electrical wood dryer integrated with Photovoltaic/Thermal
 624 air collector and heat recovery system," *Sol. Energy*, vol. 221, no. August 2020, pp. 60–

- 625 74, 2021, doi: 10.1016/j.solener.2021.04.035.
- 626 [5] S. Tiwari and G. N. Tiwari, “Energy and exergy analysis of a mixed-mode greenhouse-
627 type solar dryer, integrated with partially covered N-PVT air collector,” *Energy*, vol.
628 128, pp. 183–195, 2017, doi: 10.1016/j.energy.2017.04.022.
- 629 [6] A. Gupta, B. Das, and A. Biswas, “ Performance analysis of stand-alone solar
630 photovoltaic thermal dryer for drying of green chili in hot-humid weather conditions of
631 North-East India ,” *J. Food Process Eng.*, no. January, pp. 1–17, 2021, doi:
632 10.1111/jfpe.13701.
- 633 [7] A. Gupta, B. Das, A. Biswas, and J. D. Mondol, “An environmental and economic
634 evaluation of solar photovoltaic thermal dryer,” *Int. J. Environ. Sci. Technol.*, no.
635 0123456789, 2021, doi: 10.1007/s13762-021-03739-8.
- 636 [8] A. Gupta, B. Das, and J. D. Mondol, “Experimental and theoretical performance analysis
637 of a hybrid photovoltaic-thermal (PVT) solar air dryer for green chillies,” *Int. J. Ambient
638 Energy*, vol. 0, no. 0, pp. 1–9, 2020, doi: 10.1080/01430750.2020.1734658.
- 639 [9] B. Lamrani, F. Kuznik, A. Ajbar, and M. Boumaza, “Energy analysis and economic
640 feasibility of wood dryers integrated with heat recovery unit and solar air heaters in cold
641 and hot climates,” *Energy*, vol. 228, 2021, doi: 10.1016/j.energy.2021.120598.
- 642 [10] G. M. da Silva, A. G. Ferreira, R. M. Coutinho, and C. B. Maia, “Energy and exergy
643 analysis of the drying of corn grains,” *Renew. Energy*, vol. 163, pp. 1942–1950, 2021,
644 doi: 10.1016/j.renene.2020.10.116.
- 645 [11] M. E. A. Slimani, M. Amirat, S. Bahria, I. Kurucz, M. Aouli, and R. Sellami, “Study
646 and modeling of energy performance of a hybrid photovoltaic/thermal solar collector:
647 Configuration suitable for an indirect solar dryer,” *Energy Convers. Manag.*, vol. 125,
648 pp. 209–221, 2016, doi: 10.1016/j.enconman.2016.03.059.
- 649 [12] M. Dorouzi, H. Morteza pour, H. R. Akhavan, and A. G. Moghaddam, “Tomato slices
650 drying in a liquid desiccant-assisted solar dryer coupled with a photovoltaic-thermal
651 regeneration system,” *Sol. Energy*, vol. 162, no. December 2017, pp. 364–371, 2018,
652 doi: 10.1016/j.solener.2018.01.025.
- 653 [13] A. Ahmadi *et al.*, “Energy, exergy, and techno-economic performance analyses of solar
654 dryers for agro products: A comprehensive review,” *Sol. Energy*, vol. 228, no. August,
655 pp. 349–373, 2021, doi: 10.1016/j.solener.2021.09.060.
- 656 [14] M. Chandrasekar and T. Senthilkumar, “Five decades of evolution of solar photovoltaic
657 thermal (PVT) technology – A critical insight on review articles,” *J. Clean. Prod.*, vol.
658 322, no. September, p. 128997, 2021, doi: 10.1016/j.jclepro.2021.128997.
- 659 [15] D. Kong, Y. Wang, M. Li, X. Liu, M. Huang, and X. Li, “Analysis of drying kinetics,
660 energy and microstructural properties of turnips using a solar drying system,” *Sol.
661 Energy*, vol. 230, no. October, pp. 721–731, 2021, doi: 10.1016/j.solener.2021.10.073.
- 662 [16] J. P. Ekka, P. Muthukumar, K. Bala, D. K. Kanaujiya, and K. Pakshirajan, “Performance
663 studies on mixed-mode forced convection solar cabinet dryer under different air mass
664 flow rates for drying of cluster fig,” *Sol. Energy*, vol. 229, no. October 2020, pp. 39–51,
665 2021, doi: 10.1016/j.solener.2021.06.086.
- 666 [17] M. Fterich, H. Chouikhi, H. Bentaher, and A. Maalej, “Experimental parametric study
667 of a mixed-mode forced convection solar dryer equipped with a PV/T air collector,” *Sol.*

- 668 *Energy*, vol. 171, no. July, pp. 751–760, 2018, doi: 10.1016/j.solener.2018.06.051.
- 669 [18] A. K. Raj and S. Jayaraj, “Development and assessment of generalized drying kinetics
670 in multi-tray solar cabinet dryer,” *Sol. Energy*, vol. 226, no. August, pp. 112–121, 2021,
671 doi: 10.1016/j.solener.2021.08.034.
- 672 [19] E. Arslan and M. Aktaş, “4E analysis of infrared-convective dryer powered solar
673 photovoltaic thermal collector,” *Sol. Energy*, vol. 208, no. July, pp. 46–57, 2020, doi:
674 10.1016/j.solener.2020.07.071.
- 675 [20] L. V. Erick César, C. M. Ana Lilia, G. V. Octavio, S. S. Orlando, and D. N. Alfredo,
676 “Energy and exergy analyses of a mixed-mode solar dryer of pear slices (*Pyrus*
677 *communis* L),” *Energy*, vol. 220, 2021, doi: 10.1016/j.energy.2020.119740.
- 678 [21] S. Hatami, G. Payganeh, and A. Mehrpanahi, “Energy and exergy analysis of an indirect
679 solar dryer based on a dynamic model,” *J. Clean. Prod.*, vol. 244, p. 118809, 2020, doi:
680 10.1016/j.jclepro.2019.118809.
- 681 [22] A. K. Bhardwaj, R. Kumar, S. Kumar, B. Goel, and R. Chauhan, “Energy and exergy
682 analyses of drying medicinal herb in a novel forced convection solar dryer integrated
683 with SHSM and PCM,” *Sustain. Energy Technol. Assessments*, vol. 45, no. March, p.
684 101119, 2021, doi: 10.1016/j.seta.2021.101119.
- 685 [23] Z. Tagnamas *et al.*, “Energy and exergy analyses of carob pulp drying system based on
686 a solar collector,” *Renew. Energy*, vol. 163, pp. 495–503, 2021, doi:
687 10.1016/j.renene.2020.09.011.
- 688 [24] H. Atalay and E. Cankurtaran, “Energy, exergy, exergoeconomic and exergo-
689 environmental analyses of a large scale solar dryer with PCM energy storage medium,”
690 *Energy*, vol. 216, p. 119221, 2021, doi: 10.1016/j.energy.2020.119221.
- 691 [25] V. R. Mugi and V. P. Chandramohan, “Energy and exergy analysis of forced and natural
692 convection indirect solar dryers: Estimation of exergy inflow, outflow, losses, exergy
693 efficiencies and sustainability indicators from drying experiments,” *J. Clean. Prod.*, vol.
694 282, 2021, doi: 10.1016/j.jclepro.2020.124421.
- 695 [26] S. Vijayan, T. V. Arjunan, and A. Kumar, “Exergo-environmental analysis of an indirect
696 forced convection solar dryer for drying bitter gourd slices,” *Renew. Energy*, vol. 146,
697 pp. 2210–2223, 2020, doi: 10.1016/j.renene.2019.08.066.
- 698 [27] S. Madhankumar, K. Viswanathan, and W. Wu, “Energy, exergy and environmental
699 impact analysis on the novel indirect solar dryer with fins inserted phase change
700 material,” *Renew. Energy*, vol. 176, pp. 280–294, 2021, doi:
701 10.1016/j.renene.2021.05.085.
- 702 [28] M. C. Ndukwu, L. Bennamoun, F. I. Abam, A. B. Eke, and D. Ukoha, “Energy and
703 exergy analysis of a solar dryer integrated with sodium sulfate decahydrate and sodium
704 chloride as thermal storage medium,” *Renew. Energy*, vol. 113, pp. 1182–1192, 2017,
705 doi: 10.1016/j.renene.2017.06.097.
- 706 [29] A. Khanlari, A. Sözen, F. Afshari, and A. D. Tuncer, “Energy-exergy and sustainability
707 analysis of a PV-driven quadruple-flow solar drying system,” *Renew. Energy*, vol. 175,
708 pp. 1151–1166, 2021, doi: 10.1016/j.renene.2021.05.062.
- 709 [30] E. Veeramanipriya and A. R. Umayal Sundari, “Performance evaluation of hybrid
710 photovoltaic thermal (PVT) solar dryer for drying of cassava,” *Sol. Energy*, vol. 215, no.

- 711 December 2020, pp. 240–251, 2021, doi: 10.1016/j.solener.2020.12.027.
- 712 [31] S. Singh, R. S. Gill, V. S. Hans, and M. Singh, “A novel active-mode indirect solar dryer
713 for agricultural products: Experimental evaluation and economic feasibility,” *Energy*,
714 vol. 222, p. 119956, 2021, doi: 10.1016/j.energy.2021.119956.
- 715 [32] R. Daghigh, R. Shahidian, and H. Oramipoor, “A multistate investigation of a solar dryer
716 coupled with photovoltaic thermal collector and evacuated tube collector,” *Sol. Energy*,
717 vol. 199, no. November 2019, pp. 694–703, 2020, doi: 10.1016/j.solener.2020.02.069.
- 718 [33] H. Samimi-Akhijahani and A. Arabhosseini, “Accelerating drying process of tomato
719 slices in a PV-assisted solar dryer using a sun tracking system,” *Renew. Energy*, vol.
720 123, pp. 428–438, 2018, doi: 10.1016/j.renene.2018.02.056.
- 721 [34] L. F. Hidalgo, M. N. Candido, K. Nishioka, J. T. Freire, and G. N. A. Vieira, “Natural
722 and forced air convection operation in a direct solar dryer assisted by photovoltaic
723 module for drying of green onion,” *Sol. Energy*, vol. 220, no. March, pp. 24–34, 2021,
724 doi: 10.1016/j.solener.2021.02.061.
- 725 [35] B. Das, J. D. Mondol, S. Debnath, A. Pugsley, M. Smyth, and A. Zacharopoulos, “Effect
726 of the absorber surface roughness on the performance of a solar air collector: An
727 experimental investigation,” *Renew. Energy*, vol. 152, pp. 567–578, 2020, doi:
728 10.1016/j.renene.2020.01.056.
- 729 [36] M. Chandrasekar, T. Senthilkumar, B. Kumaragurubaran, and J. P. Fernandes,
730 “Experimental investigation on a solar dryer integrated with condenser unit of split air
731 conditioner (A/C) for enhancing drying rate,” *Renew. Energy*, vol. 122, pp. 375–381,
732 2018, doi: 10.1016/j.renene.2018.01.109.
- 733 [37] S. Debnath, B. Das, P. R. Randive, and K. M. Pandey, “Performance analysis of solar
734 air collector in the climatic condition of North Eastern India,” *Energy*, vol. 165, pp. 281–
735 298, 2018, doi: 10.1016/j.energy.2018.09.038.
- 736 [38] P. Jha, J. D. Mondol, B. Das, and R. Gupta, “Energy metrics assessment of a
737 photovoltaic thermal air collector (PVTAC): a comparison between flat and wavy
738 collector,” *Energy Sources, Part A Recover. Util. Environ. Eff.*, vol. 00, no. 00, pp. 1–
739 19, 2020, doi: 10.1080/15567036.2020.1809563.
- 740 [39] A. Sözen, C. Şirin, A. Khanlari, A. D. Tuncer, and E. Y. Gürbüz, “Thermal performance
741 enhancement of tube-type alternative indirect solar dryer with iron mesh modification,”
742 *Sol. Energy*, vol. 207, no. July, pp. 1269–1281, 2020, doi:
743 10.1016/j.solener.2020.07.072.
- 744 [40] E. Çiftçi, A. Khanlari, A. Sözen, İ. Aytaç, and A. D. Tuncer, “Energy and exergy
745 analysis of a photovoltaic thermal (PVT) system used in solar dryer: A numerical and
746 experimental investigation,” *Renew. Energy*, vol. 180, pp. 410–423, 2021, doi:
747 10.1016/j.renene.2021.08.081.
- 748 [41] S. Mirzaei, M. Ameri, and A. Ziafroughi, “Energy-exergy analysis of an infrared dryer
749 equipped with a photovoltaic-thermal collector in glazed and unglazed modes,” *Renew.*
750 *Energy*, vol. 169, pp. 541–556, 2021, doi: 10.1016/j.renene.2021.01.046.
- 751 [42] S. Tiwari and G. N. Tiwari, “Exergoeconomic analysis of photovoltaic-thermal (PVT)
752 mixed mode greenhouse solar dryer,” *Energy*, vol. 114, pp. 155–164, 2016, doi:
753 10.1016/j.energy.2016.07.132.

- 754 [43] S. Şevik, M. Aktaş, E. C. Dolgun, E. Arslan, and A. D. Tuncer, “Performance analysis
755 of solar and solar-infrared dryer of mint and apple slices using energy-exergy
756 methodology,” *Sol. Energy*, vol. 180, no. December 2018, pp. 537–549, 2019, doi:
757 10.1016/j.solener.2019.01.049.
- 758 [44] H. Atalay, “Performance analysis of a solar dryer integrated with the packed bed thermal
759 energy storage (TES) system,” *Energy*, vol. 172, pp. 1037–1052, 2019, doi:
760 10.1016/j.energy.2019.02.023.
- 761 [45] P. Singh and M. K. Gaur, “Environmental and economic analysis of novel hybrid active
762 greenhouse solar dryer with evacuated tube solar collector,” *Sustain. Energy Technol.
763 Assessments*, vol. 47, no. February, p. 101428, 2021, doi: 10.1016/j.seta.2021.101428.
- 764 [46] D. V. N. Lakshmi, P. Muthukumar, A. Layek, and P. K. Nayak, “Performance analyses
765 of mixed mode forced convection solar dryer for drying of stevia leaves,” *Sol. Energy*,
766 vol. 188, no. September 2018, pp. 507–518, 2019, doi: 10.1016/j.solener.2019.06.009.
- 767 [47] E. Arslan and M. Aktaş, “4E analysis of infrared-convective dryer powered solar
768 photovoltaic thermal collector,” *Sol. Energy*, vol. 208, no. April, pp. 46–57, 2020, doi:
769 10.1016/j.solener.2020.07.071.
- 770

771 **Table 1:** Measured parameters and instruments details with specifications.

| Instruments used | Measured parameters | Range | Accuracy |
|-------------------------|-------------------------------|-------------------------|-----------------|
| RTD PT-100 | Temperature | 0-600 °C | ±0.2% |
| Anemometer | Air velocity | 0-30 m/s | ±0.2% |
| Hygrometer | Relative humidity | 0-100% RH | ±3% |
| Pyranometer | Solar radiation | 0-2000 W/m ² | ±1% |
| Digital balance | Mass of product | 0-12 kg | ±0.5% |
| Multimeter | PV module current and voltage | 60mV-1000V 60uA-20A | ±0.1% |
| Data logger | Storage the measured data | - | - |

772

773

774 **Table 2:** Uncertainty of measured parameters.

| Measured parameters | Calculated uncertainties |
|----------------------|---|
| Temperature | $\sqrt{(0.2)^2 + (0.2)^2 + (0.2)^2} = \pm 0.35$ |
| Air velocity | $\sqrt{(0.2)^2 + (0.2)^2} = \pm 0.28$ |
| Relative humidity | $\sqrt{(0.5)^2 + (0.5)^2} = \pm 0.71$ |
| Solar radiation | $\sqrt{(2)^2 + (1)^2} = \pm 2.24$ |
| Mass of product | $\sqrt{(0.5)^2 + (0.5)^2 + (0.5)^2} = \pm 0.87$ |
| Current of PV module | $\sqrt{(0.1)^2 + (0.1)^2 + (0.1)^2} = \pm 0.17$ |
| Voltage of PV module | $\sqrt{(0.1)^2 + (0.1)^2 + (0.1)^2} = \pm 0.17$ |

775

776 **Table 3:** Embodied energy of material used for PVT drying system [7], [26].

| Material used | Embodied energy (kWh/kg) | Quantity (kg) | Total embodied energy (kWh) |
|------------------------------------|----------------------------------|----------------------|------------------------------------|
| Mild steel | 8.89 | 55.23 | 490.99 |
| Wood | 2.89 | 76.20 | 220.22 |
| Glass | 7.28 | 2.50 | 18.20 |
| Aluminum | 55.28 | 2.80 | 154.78 |
| Insulation | 4.044 | 6.10 | 24.67 |
| Wire mesh trays | 9.67 | 1.90 | 18.37 |
| Paint coating | 25.11 | 4.60 | 115.51 |
| Fittings (hinge, screw, nut) | 8.89 | 1.60 | 14.22 |
| DC fans | | | |
| i. Copper wire | 19.61 | 0.45 | 8.82 |
| ii. Galvanised iron | 9.67 | 0.14 | 1.35 |
| Battery | - | - | 46.00 |
| Solar charge controller | - | - | 33.00 |
| PV module | 1130.60 (kWh/m ²) | 1.75 m ² | 1978.55 |
| Total embodied energy (kWh) | | | 3124.68 |

777

778

779 **Table 4:** Changes in color values.

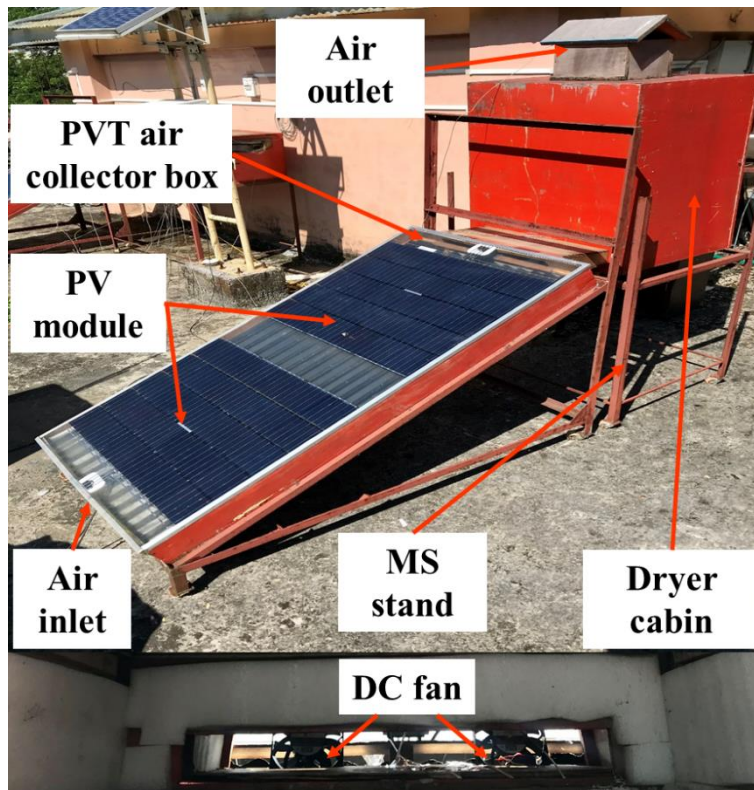
| Drying process | L | a | b | TCG |
|---------------------------|----------|----------|----------|------------|
| Before drying | 71.25 | 2.41 | 32.59 | - |
| Forced convection drying | 69.23 | 2.93 | 30.78 | 2.76 |
| Natural convection drying | 67.14 | 3.12 | 29.76 | 5.04 |
| Open sun drying | 61.78 | 7.68 | 26.57 | 12.40 |

780

781

782 **Table 5:** Comparison of present study results with the previous works.

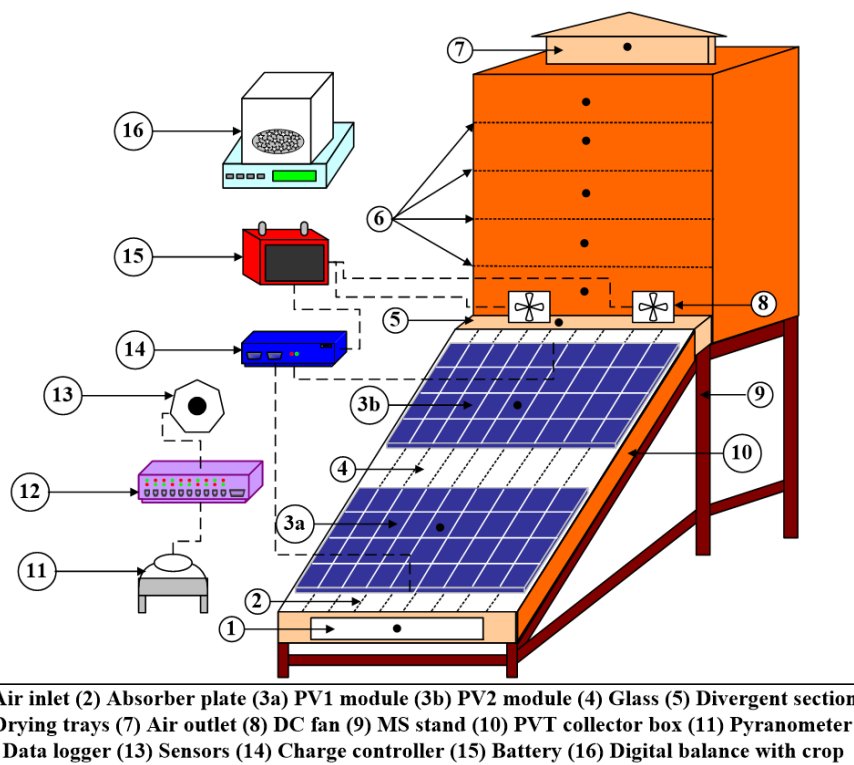
| References | Dryer configuration | Energy performance | Exergy performance | Enviro-economic performance | Drying performance |
|-----------------------|--------------------------------------|---|---|--|---|
| Lamrani et al. [4] | Solar electrical PVT dryer | $\eta_E=23.70\%$, $\eta_{PV}=9.45-12.71\%$, $\eta_{PVT}=52.50\%$ | - | Emission CO ₂ = 284 kg/yr | - |
| Tiwari and Tiwari [5] | Greenhouse PVT solar dryer | $\eta_E=27.37\%$, $\eta_{PVT}=61.56\%$ | $\eta_{Ex,Q,c}=17.00\%$, $\eta_{Ex,PVT}=28.96\%$ | - | - |
| Slimani et al. [11] | PVT collector indirect solar dryer | $\eta_E=41.09\%$, $\eta_{PV}=9.33\%$, $\eta_{PVT}=67.04\%$ | - | - | - |
| Fterich et al. [17] | PVT collector mixed mode solar dryer | $\eta_E=26-65\%$, $\eta_{PV}=7.50-12.31\%$ | - | - | - |
| Ciftci et al. [40] | PVT system integrated solar dryer | $\eta_E=50.25-58.16\%$, $\eta_{PV}=3.41-3.67\%$, $\eta_{PVT}=67.04\%$ | $\eta_{Ex,Q,c}=2.11-2.30\%$, $\eta_{Ex,PV,c}=0.51-0.56\%$, $\eta_{Ex,PVT}=2.61-2.86\%$, $\eta_{Ex,d}=43.04-56.11\%$ | - | SEC = 2.14-2.91 kWh/kg |
| Arslan and Aktas [47] | PVT collector convective dryer | $\eta_E=43.75\%$, $\eta_{PV}=13.49\%$ | $\eta_{Ex,Q,c}=15.03\%$ | Mitigation CO ₂ = 1.98kg/hr, Carbon credit=2.86 ¢/hr | - |
| Present study | Semi-transparent PVT solar dryer | $\eta_E=33.70\%$, $\eta_{PV}=13.58\%$, $\eta_{PVT}=69.27\%$ | $\eta_{Ex,Q,c}=17.61\%$, $\eta_{Ex,PV,c}=13.58\%$, $\eta_{Ex,PVT}=31.12\%$, $\eta_{Ex,d}=31.84\%$ | Emission CO ₂ = 102.70 kg/yr, Mitigation CO ₂ = 67.92 tonnes, Carbon credit=1018.79 \$ | $\eta_{dr}=15.27\%$, SMER=0.665 7 kg/kWh, SEC=3.57 kWh/kg |



784

785

Fig. 1(a)



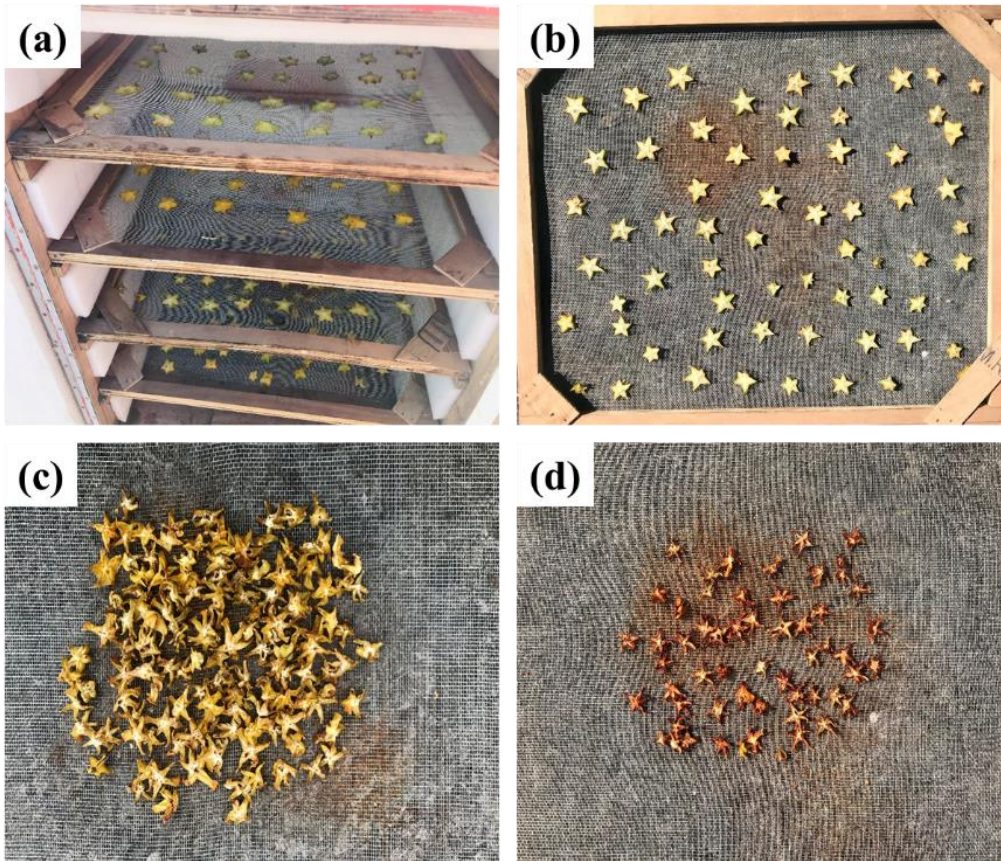
786

787

Fig. 1(b)

788

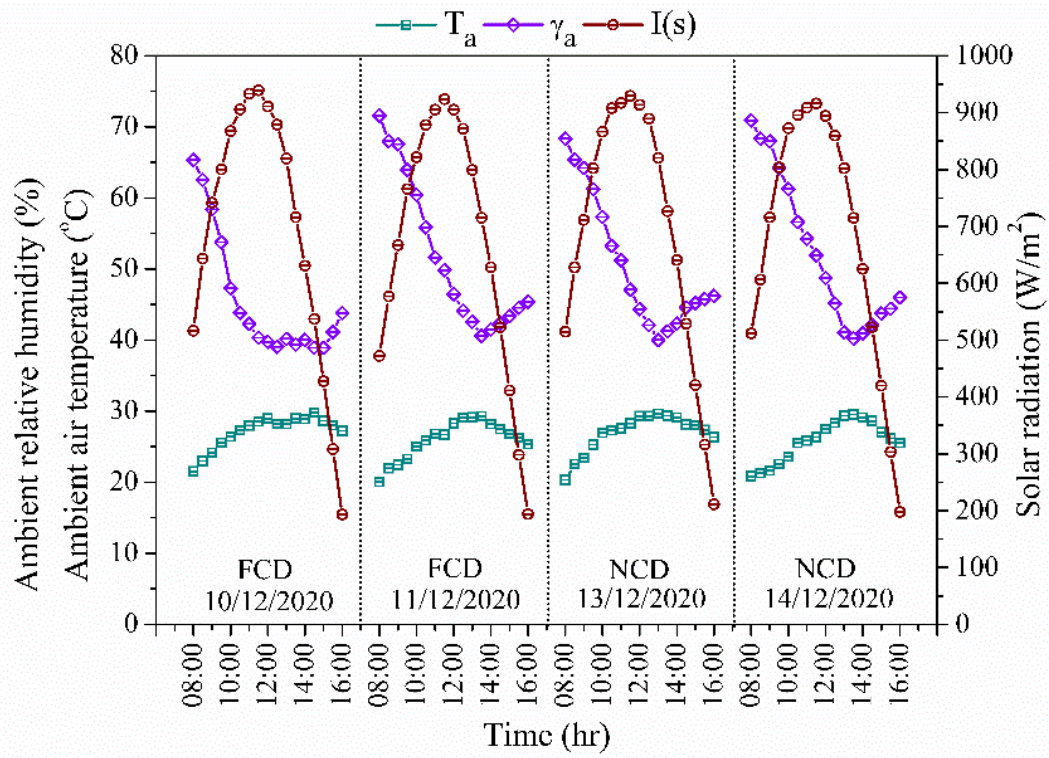
Fig. 1. PVT solar dryer; (a) actual view; (b) schematic view of the experimental set-up.



789

790 Fig. 2. Drying samples of star fruit; (a) in PVT solar drying; (b) in open sun drying; (c) after
791 PVT solar drying; (d) after open sun drying.

792

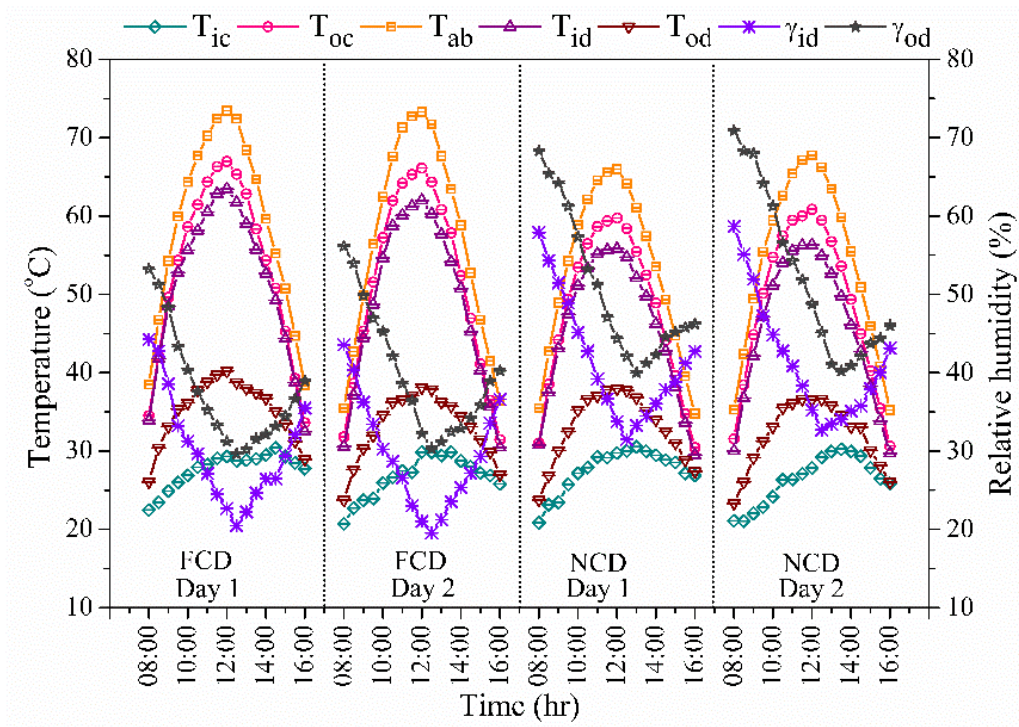


793

794

Fig. 3. Ambient conditions during the experiment for FCD and NCD.

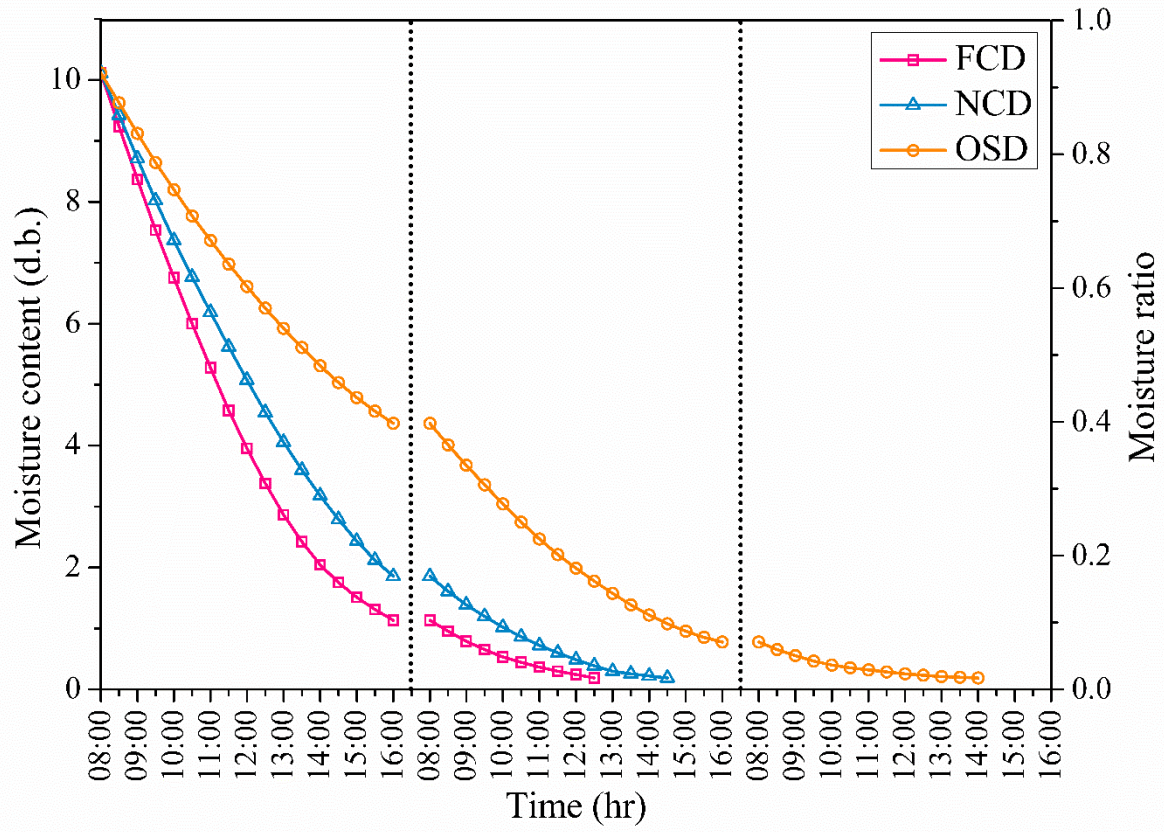
795



796

797 Fig. 4. Temperature variations of PVT system during the experiment for FCD and NCD.

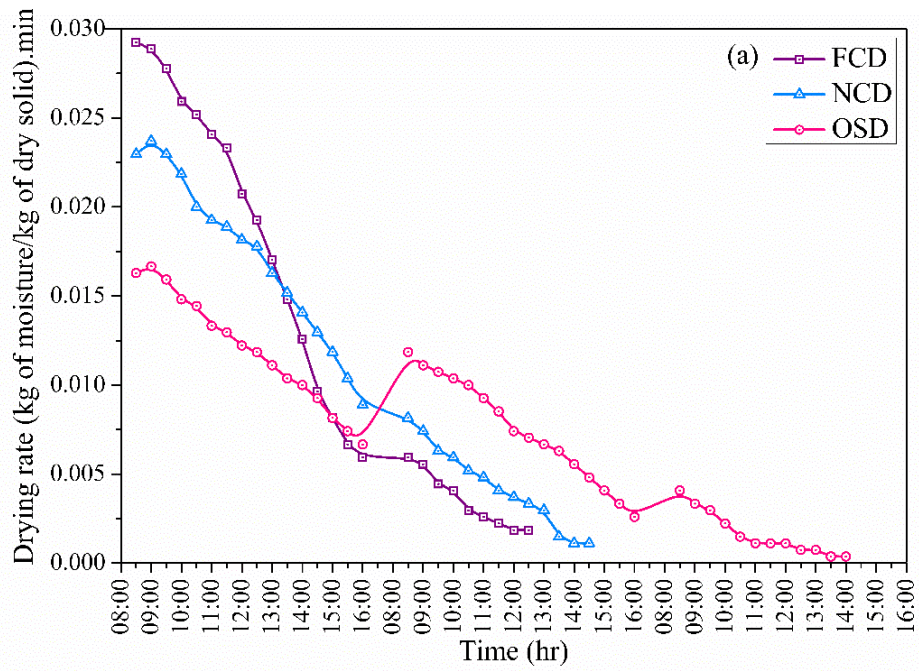
798



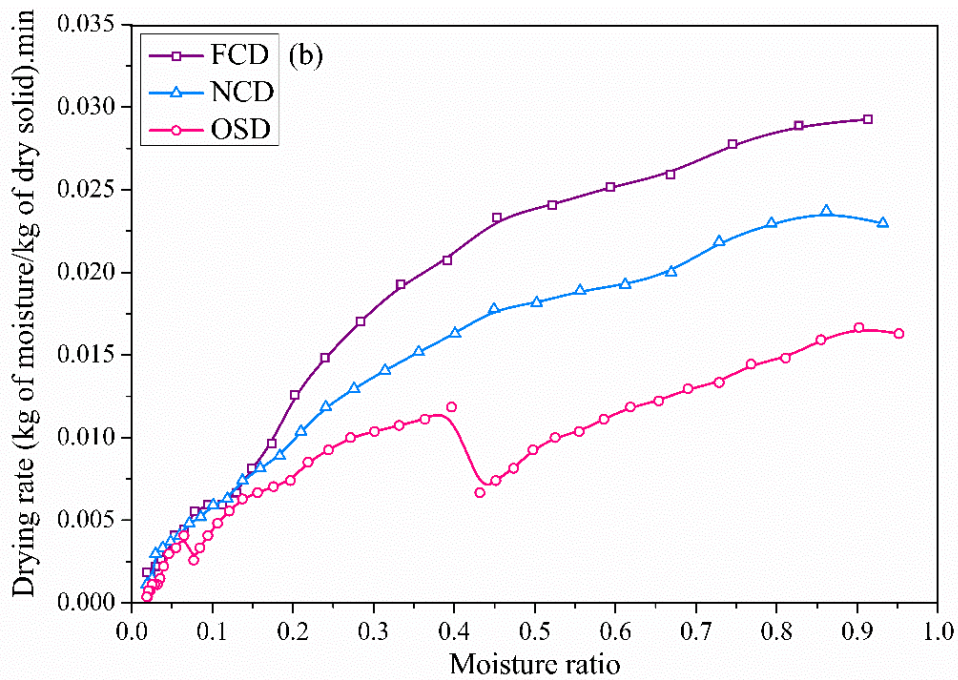
799

800 Fig. 5. Variation of moisture content and moisture ratio of star fruit in FCD, NCD, and OSD.

801



802



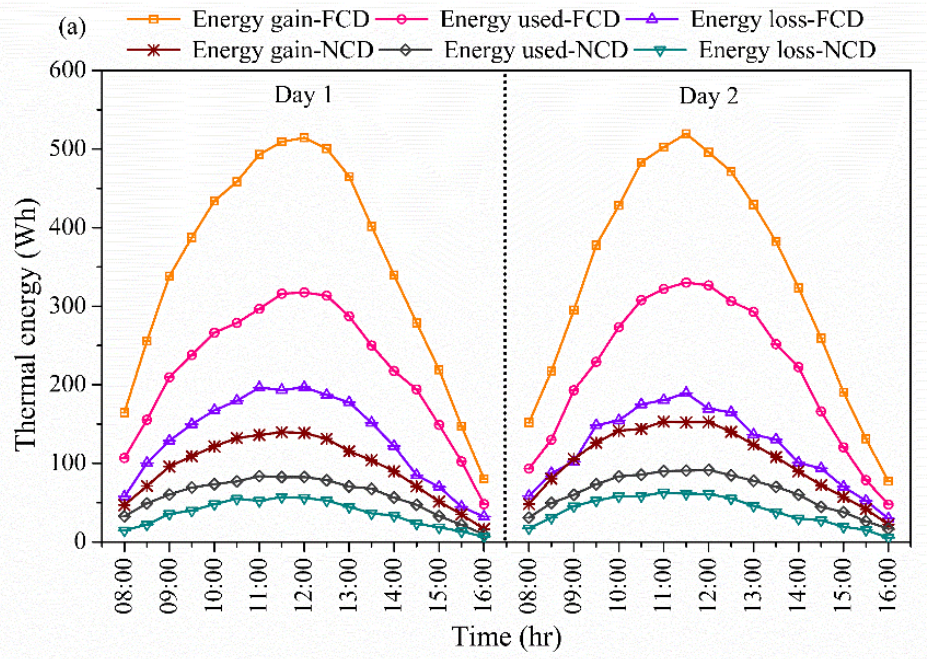
803

804

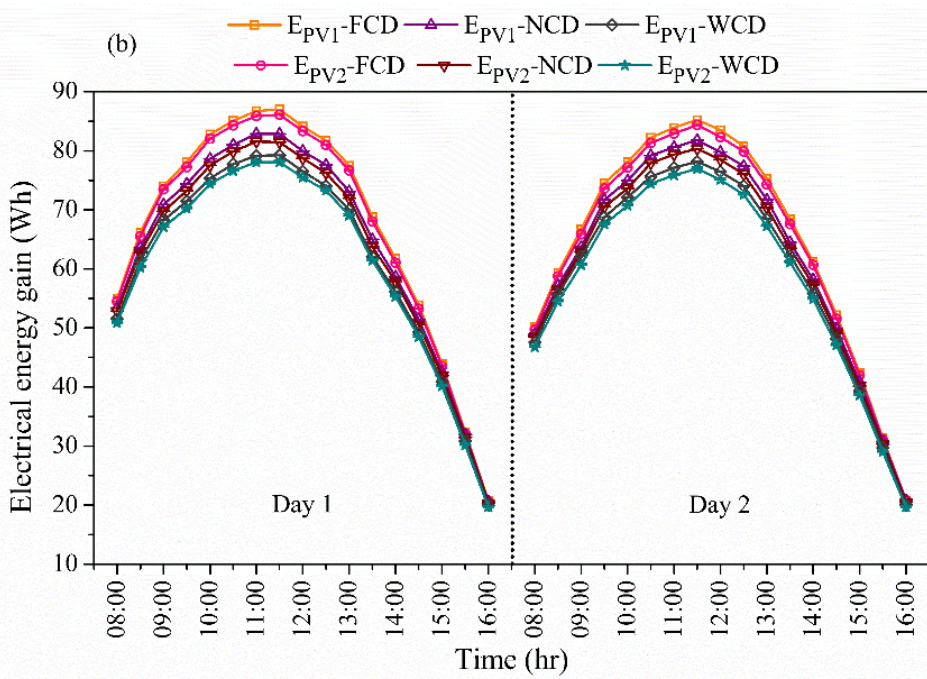
805

806

Fig. 6. Drying rate variation of star fruit in FCD, NCD, and OSD concerning. (a) Drying time; (b) Moisture ratio.



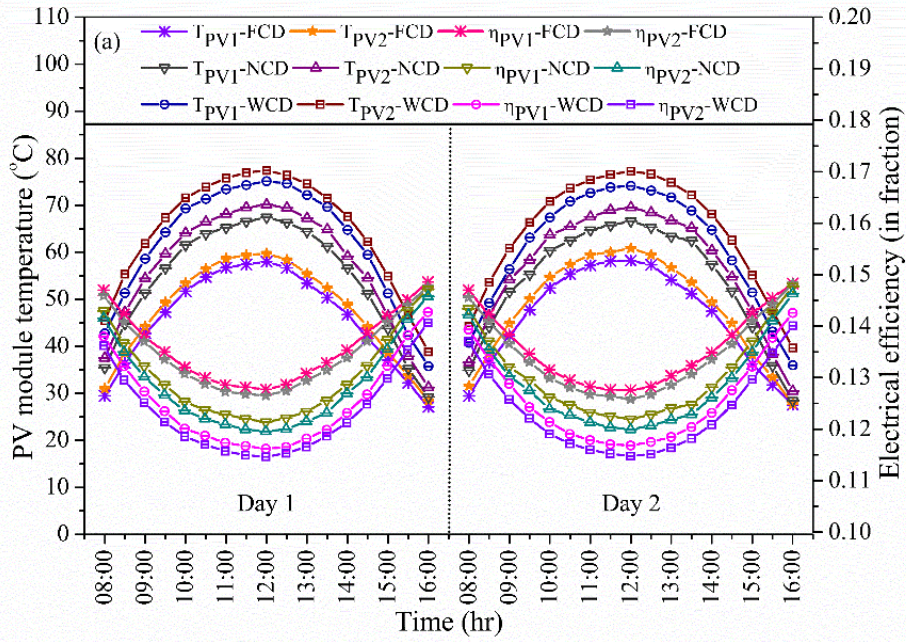
807



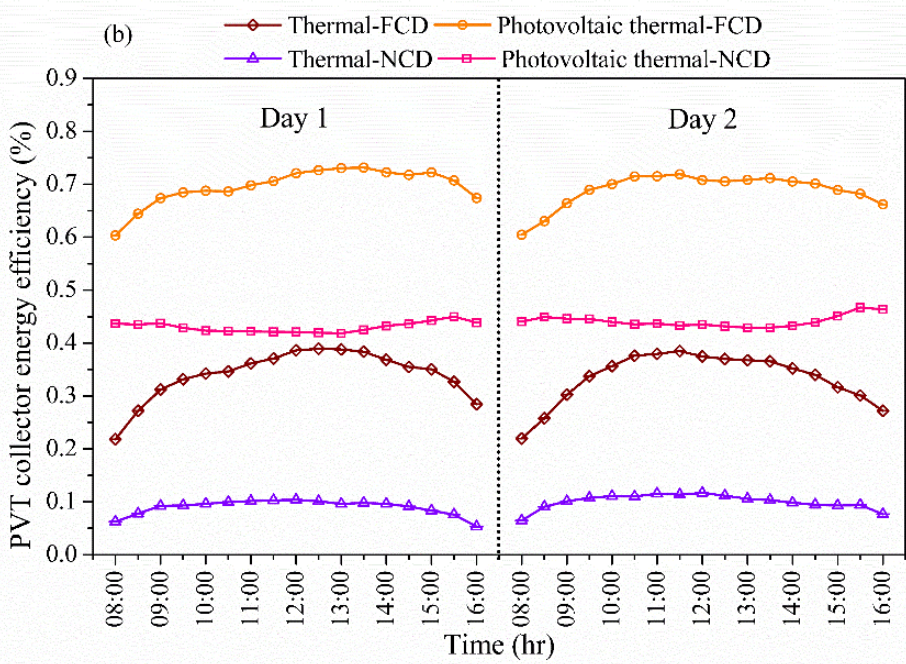
808

809 Fig. 7. Variation of (a) Thermal energy; (b) electrical energy of PVT system in FCD, NCD,
 810 and WCD.

811



812

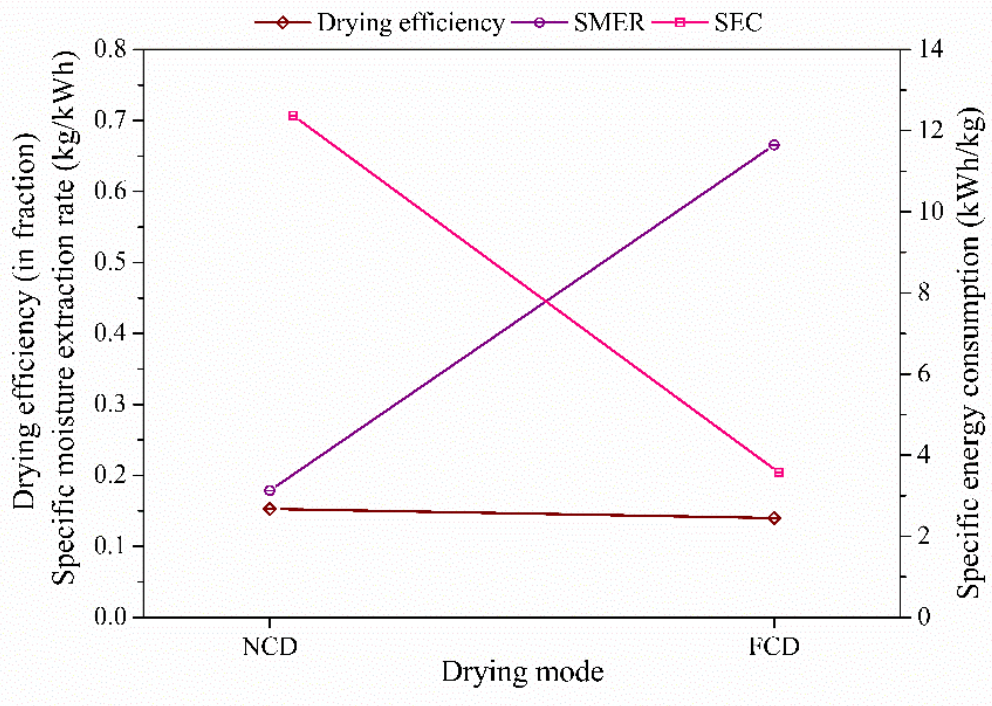


813

814

Fig. 8. Variation of (a) temperature and efficiency of PV module; (b) thermal and photovoltaic thermal efficiency of PVT system in FCD, NCD, and WCD.

816

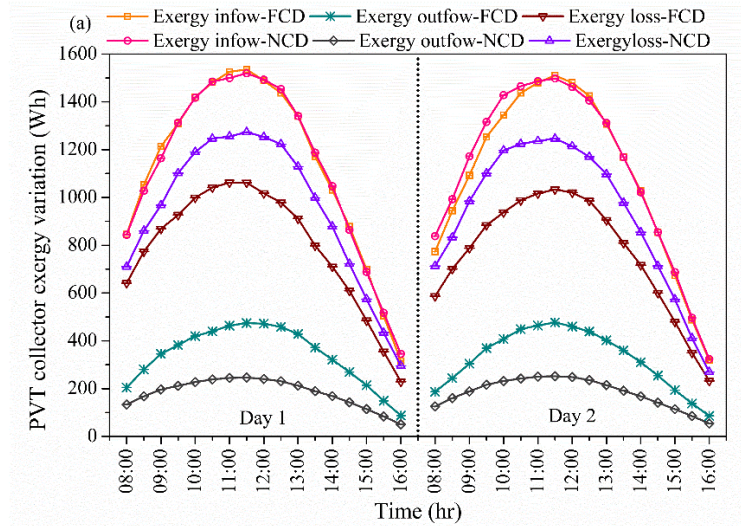


817

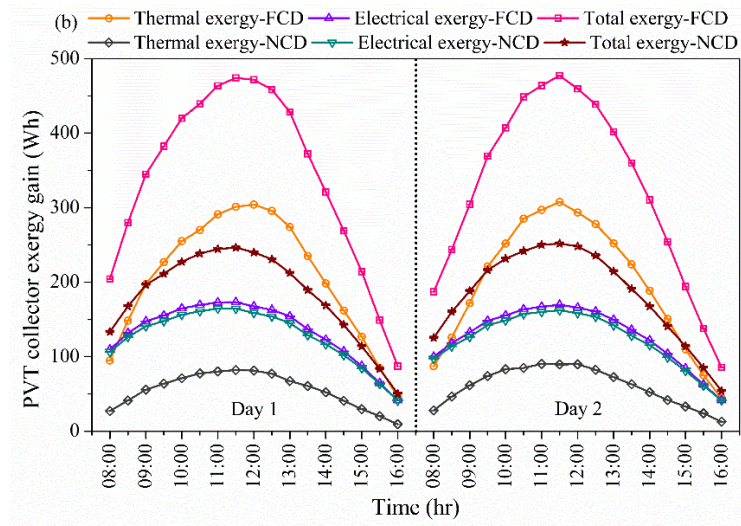
818 Fig. 9. Variation of drying efficiency, SMER, and SEC of drying system in NCD and FCD.

819

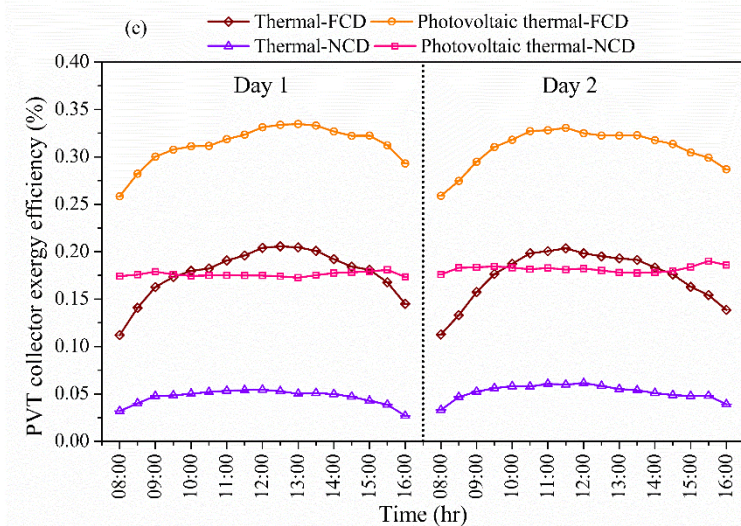
820



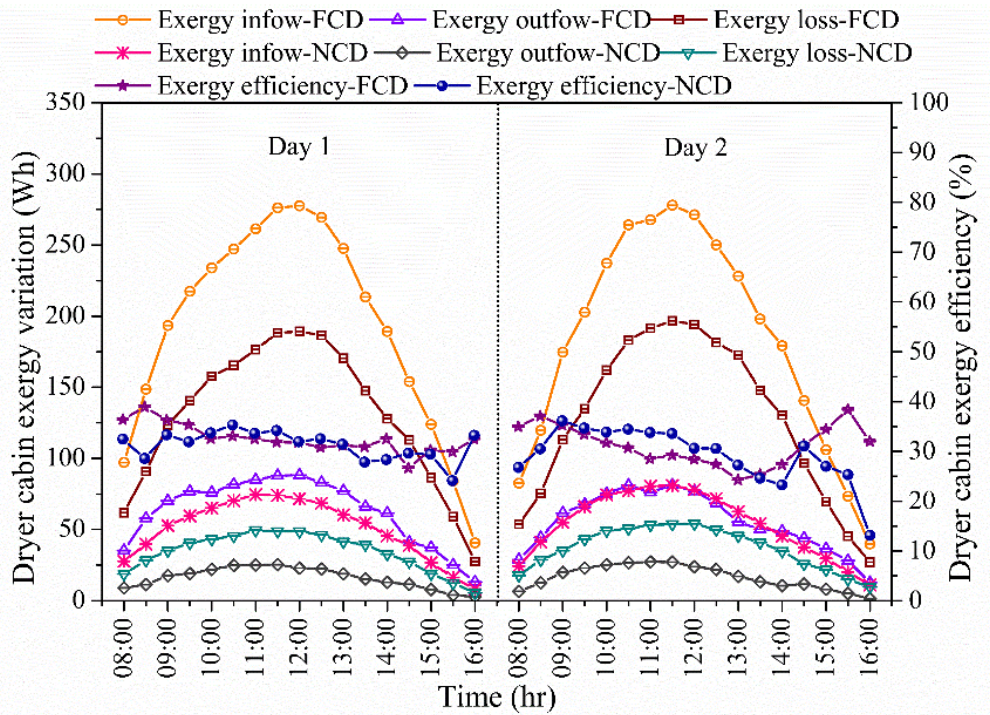
821



822



823 Fig. 10. Variation of PVT system exergy; (a) inflow, outflow, and loss; (b) gain of thermal,
824 electrical, and total exergy; (c) efficiency of thermal and photovoltaic thermal in FCD and
825 NCD modes.



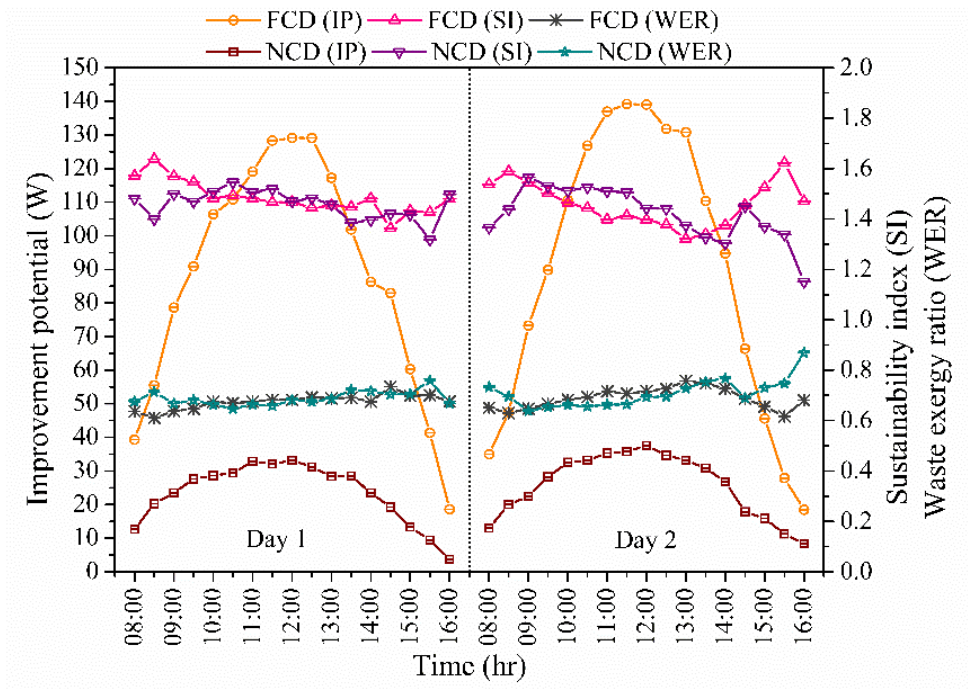
826

827

Fig. 11. Variation of dryer cabin exergy inflow, exergy outflow, exergy loss, and exergy efficiency in FCD and NCD modes.

828

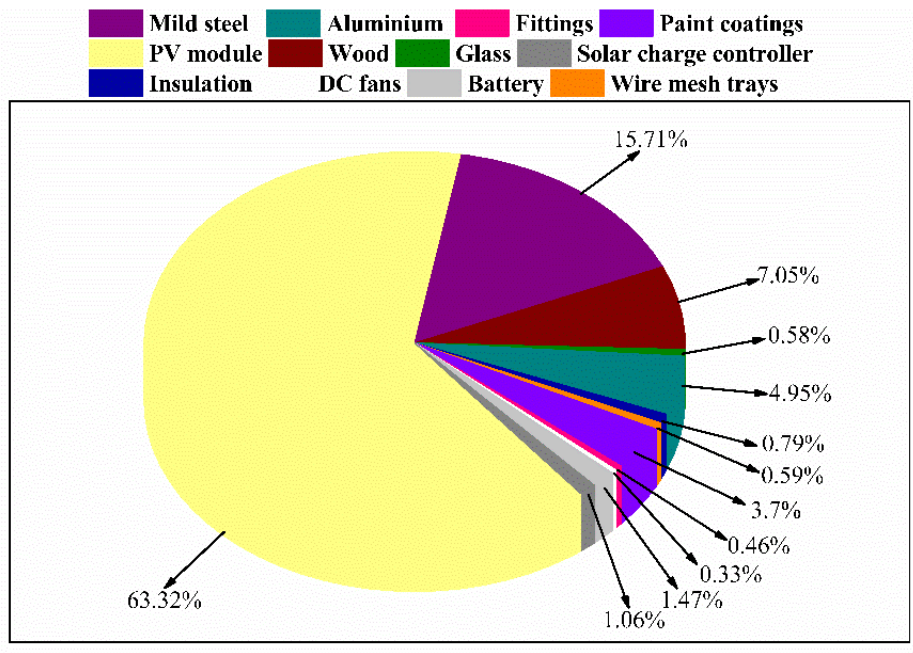
829



830

831 Fig. 12. Variation of exergy sustainability indicators for star fruit drying in FCD and NCD
 832 modes.

833

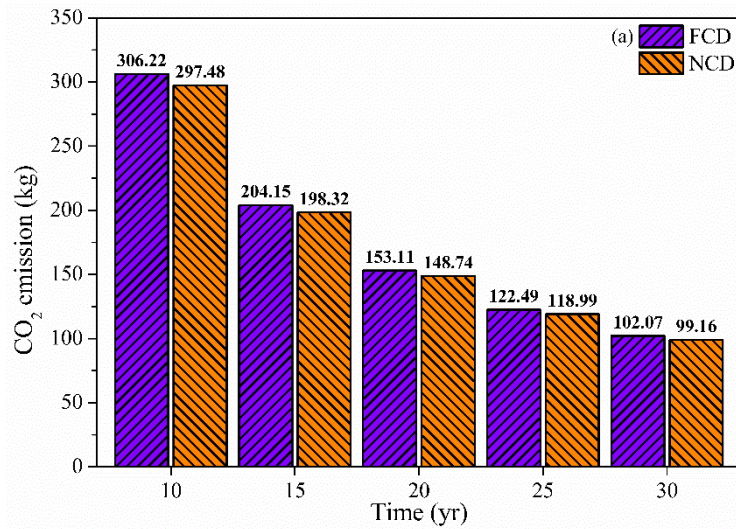


834

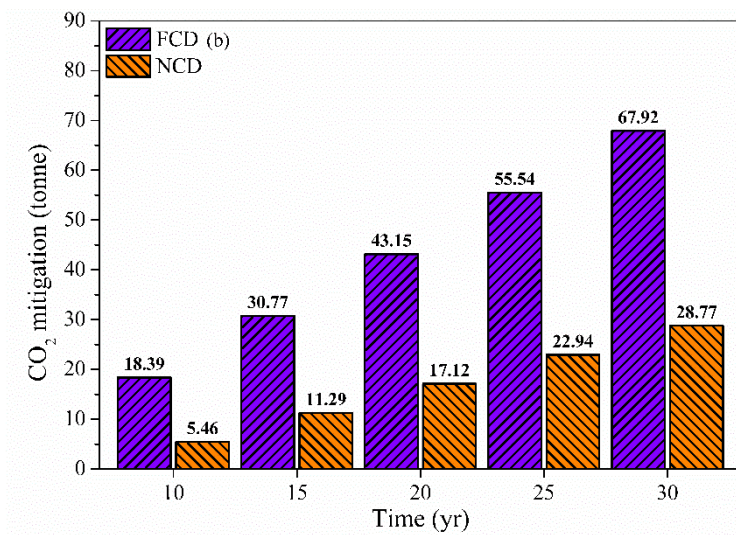
835

Fig. 13. The embodied energy of different materials used in the PVT drying system.

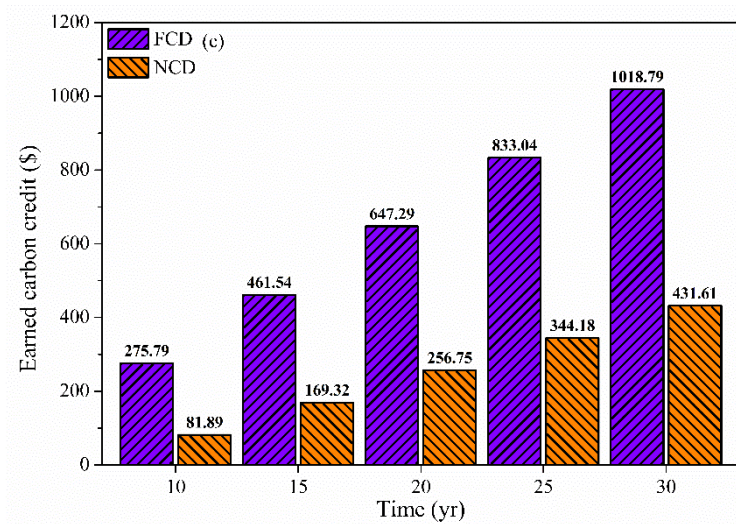
836



837



838



839

840 Fig. 14. Variation of environmental parameters; (a) CO₂ emission; (b) CO₂ mitigation; (c)
841 carbon credit earned in FCD and NCD modes.