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SPECIALTY SECTION This article was submitted to Solid Earth Geophysics, a section of the journal Frontiers in Earth Science

RECEIVED 12 September 2022 ACCEPTED 23 November 2022 PUBLISHED 25 January 2023

CITATION

Tian Y, Zhu J, Die Y, Liu L, Yue C, Wang X and Zhu Y (2023), Boundary detection capability and influencing factors of electromagnetic resistivity while using drilling tools in a horizontal well. *Front. Earth Sci.* 10:1042353. doi: 10.3389/feart.2022.1042353

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Boundary detection capability and influencing factors of electromagnetic resistivity while using drilling tools in a horizontal well

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With the increase in the scale of mining in horizontal and highly deviated wells, electromagnetic boundary detection while drilling plays an important role in boundary detection. This paper examines three types of antenna structures commonly used in electromagnetic boundary detection and measurement methods and also performs a numerical simulation of the edge detection capability of the three structures in horizontal wells. The simulation experiment analyzes the influence of formation resistivity contrast, frequency, spacing, and other factors on the capability of edge detection and provides data that supports the design of instrument antenna parameters. The numerical simulation shows that the tilted and orthogonal receiving antennas demonstrate improved performance both in detecting the interface when approaching from high-resistance layers and low-resistance layers. In addition, the capability of boundary detection can be improved by decreasing the frequency and increasing the spacing between the transmitter and receiver.

KEYWORDS

azimuthal electromagnetic LWD, ultra-deep electromagnetic LWD, boundary detection, anisotropy resistivity, tilted antenna, orthogonal antenna

1 Introduction

In recent years, as the field of oil and gas exploration and development has transferred from structural reservoirs to unconventional reservoirs, the difficulty in oil and gas exploration has continued to increase. Expanding the detection range and enhancing the capability of boundary detection are necessary approaches to furthering understanding of active geological guidance and fine reservoir characterization (Clegg et al., 2022). Thus, electromagnetic boundary detection LWD technology has emerged.

Conventional LWD electromagnetic logging tools adopt single-transmitting and dual-receiving antennas, symmetrically compensated dual-transmitting and dualreceiving antennas, or multiple-transmitting and multiple-receiving array antennas (Nikitenko et al., 2020; Rodney et al., 1983; Clark et al., 1988; Bittar et al., 1991; Zhou et al., 2016; Fan et al., 2019). All transmitting and receiving antennas are axial, which means that they cannot measure azimuth information. In most cases, the spacing between transmitters and receivers is less than 1 m and the frequency ranges from hundreds of kilohertz to a few megahertz, which limits the capability of edge detection. One type of electromagnetic boundary detection logging tool, Schlumberger's Periscope and Geosphere, uses a tilted antenna (Li et al., 2005; Omeragic et al., 2006; Antonsen et al., 2014; Seydoux et al., 2014; Zhu et al., 2021; Wu et al., 2022). The other type, by AziTrak and ViziTrak of Baker Hughes, uses an orthogonal antenna (Bell et al., 2006; Wang et al., 2007; Fang et al., 2008; Rabinovich et al., 2011). According to the detection range, EM boundary detection LWD tools can be divided into the azimuthal electromagnetic resistivity LWD tool (Hawkins et al., azimuthal 2015) and the ultra-deep electromagnetic resistivity LWD detection logging tool (Wu et al., 2019; Nemushchenko et al., 2022; Zhu et al., 2022).

Based on an investigation of existing electromagnetic boundary detection LWD tools, this paper conducted a numerical simulation on the edge detection capability in horizontal wells of three basic antenna unit structures. The transmitting antennas in the three structures were axial, and the receiving antennas were axial, tilted, and orthogonal. This paper also analyzes the influence of the formation resistivity contrast, frequency, spacing between transmitter and receiver, and other factors on the edge detection capability and provides data support for the design of the parameters of the instrument antenna.

2 Theory and simulation methods

2.1 Theory and antenna system structure

The structure of electromagnetic boundary detection LWD tools with a single transmitter and single receiver in a horizontal well is shown in Figure 1A; (x, y, z) is the horizontal well borehole coordinate system, z is the well axis direction, and (x', y', z') is the instrument coordinate system. When the instrument rotates around the well axis, the angle between the two coordinate systems is the azimuth angle β .

In the borehole coordinate system, the magnetic field component generated by the transmitting and receiving antennas in different directions is H, wherein H_{ij} represents the magnetic field component generated by the magnetic dipole in the direction i of the transmitting antenna and the direction j of the receiving antenna; other components have similar meanings.

$$H = \begin{bmatrix} H_{xx} & H_{xy} & H_{xz} \\ H_{yx} & H_{yy} & H_{yz} \\ H_{zx} & H_{zy} & H_{zz} \end{bmatrix}.$$
 (1)

According to the coordinate axis transformation theory (Wu et al., 2019), the magnetic field tensor H' in the instrument coordinate system can be obtained as

$$H' = R_{\beta} H R_{\beta}^{T}, \qquad (2)$$



$$R_{\beta} = \begin{bmatrix} \cos\beta & \sin\beta & 0\\ -\sin\beta & \cos\beta & 0\\ 0 & 0 & 1 \end{bmatrix}.$$
 (3)

Then, the magnetic field strength H' in the instrument coordinate system is

$$H' = \begin{bmatrix} H'_{xx} & H'_{xy} & H'_{xz} \\ H'_{yx} & H'_{yy} & H'_{yz} \\ H'_{zx} & H'_{zy} & H'_{zz} \end{bmatrix}.$$
 (4)

2.1.1 Axial receiving antenna

Axial single-transmitting and dual-receiving antennas are the basic units of conventional LWD electromagnetic resistivity-logging tools (Rodney et al., 1983; Zhou et al., 2016) as shown in Figure 1B. The antenna system is comprised of an axial transmitting coil T and two receiving coils R1 and R2. The spacings from T to R1 and T to R2 are L1 and L2, respectively, wherein L2 > L1. The amplitude ratio (EATT) and phase difference ($\Delta\phi$) of the two receiving antennas are calculated first and then converted into the formation resistivity using a chart or formula (Fan et al., 2019).

 V_1 is the induced voltage measured by R1 and V_2 is the induced voltage measured by R2. In the instrument coordinate system, the instrument axis is set as the *z*-axis and the induced voltage of the receiving antennas R1 and R2 is only composed of the *zz* component, which is the *z*-component transmission and *z*-component reception.

$$\Delta \phi = \phi_1 - \phi_2, \tag{5}$$

$$EATT = 20^* \lg\left(\frac{|V_1|}{|V_2|}\right). \tag{6}$$

2.1.2 Tilted receiving antenna

An axial single-transmitting and tilted single-receiving antenna is the basic unit commonly used in Schlumberger azimuthal electromagnetic logging tools as shown in Figure 1C. The tilted coil receives both the V_{zz} and V_{zx} signal (Li and Wang, 2016), and therefore, the inductive voltage at the receiving antenna can be simplified as follows:

$$V = V_{zz} + V_{zx}.$$
 (7)

The received signal of the instrument changes the cosine with the azimuth angle β . Thus, the received signal is sensitive to the azimuth angle and has azimuthal detection capability, which can be used in guiding the bit when drilling up and down (Wu et al., 2022). Azimuthal resistivity signals are defined as the difference between the upper and lower tool planes of the instrument, that is, the azimuth difference indicates a 180° signal difference. Azimuthal amplitude decay (*Att*) and phase shift (*PS*) are respectively defined as

$$Att = 20* \lg \left(\frac{|V_{zz} + V_{zx}|}{|V_{zz} - V_{zx}|} \right).$$
(8)

$$PS = \operatorname{atan} (V_{zz} + V_{zx}) - \operatorname{atan} (V_{zz} - V_{zx}).$$
(9)

2.1.3 Orthogonal receiving antenna

The axial transmitting and orthogonal receiving antenna is the basic antenna unit, which is used in instruments, such as AziTrak and VisiTrak (Bell et al., 2006; Rabinovich et al., 2011), as shown in Figure 1D. Using this antenna structure, the crosscoupled component signal V_{zx} can be measured and the interface information can be directly reflected.

$$VR = \operatorname{real}(V_{zx}),\tag{10}$$

$$VI = \operatorname{imag}(V_{zx}). \tag{11}$$

2.2 Numerical simulation method

For EM boundary detection LWD tools, edge detection is aimed at detecting the radial boundary in horizontal and highly deviated wells. The formation model is simplified as a one-dimensional N-layer horizontal formation as shown in Figure 2. If the formation interface is curved, then it can be divided into multiple ideal states for superposition simulation. The thickness of the *i*th layer is h_i , the conductivity in the horizontal and vertical directions are the permeability μ_i and the Z coordinate z_i , respectively, where i = 1,2,..., n. No layer is observed above the first layer and below the *n*th layer; thus, $h_1 = h_n = \infty$ is assumed.

For EM boundary detection LWD tools, the antenna size is considerably smaller than the distance between the transmitter and receiver; thus, the transmitting antenna is a magnetic dipole. The magnetic dipole in any direction can be decomposed into the superposition of the horizontal magnetic dipole (HMD) and the vertical magnetic dipole (VMD) (Chew, 1990; Wang et al., 2021). The transmitting antennas of the three aforementioned antenna structures all occur in the *z* direction. Therefore, only the magnetic field generated by VMD is considered below.

Introducing the magnetic Hertz potential (Moran and Gianzero, 1979; Bai et al., 2020; Li H. et al., 2020; Li K. et al., 2020; Hu et al., 2020), the VMD can be expressed as $\overline{M} = \hat{z}M_z \delta(\vec{r} - \vec{r}_t)$, the Hertz potential has only a z-component $\overline{\pi} = \hat{z}\pi_z$, and the Hertz potential in the spectral domain of layered media can be expressed as follows:

$$\pi_{zi}^{z} = \frac{M_{z}}{4\pi} \int_{0}^{\infty} \mathrm{d}\alpha \left[\alpha J_{0} \left(\alpha \rho \right) \left(\delta_{ti} \frac{e^{-\xi_{hi}|z-z_{t}|}}{\xi_{hi}} + F_{i} e^{-\xi_{hi}z} + G_{i} e^{\xi_{hi}z} \right) \right]$$



$$=\frac{M_{z}}{4\pi} \begin{cases} \int_{0}^{\infty} \mathrm{d}\alpha \bigg[\alpha J_{0} \left(\alpha \rho \right) \left(F_{i} e^{-\xi_{iu} z} + \left(G_{i} + \frac{\delta_{ii}}{\xi_{hi}} e^{-\xi_{iu} z_{i}} \right) e^{\xi_{iu} z} \bigg] z \leq z_{t} \\ \int_{0}^{\infty} \mathrm{d}\alpha \bigg[\alpha J_{0} \left(\alpha \rho \right) \left(\left(F_{i} + \frac{\delta_{ii}}{\xi_{hi}} e^{\xi_{iu} z_{t}} \right) e^{-\xi_{iu} z} + G_{i} e^{\xi_{iu} z} \right) \bigg] z \geq z_{t} \end{cases}, \ \delta_{ti} = \begin{cases} 1, & i = t \\ 0, & other \end{cases} \end{cases}$$

$$(12)$$

where *i* in the subscript represents the field of the *i*th layer, and *t* indicates that the emission source is at the *t*th layer. The position of the transmitter T is (x_t, y_t, z_t) and the receiver R is (x, y, z). The F_i and G_i are integral constants, which can be determined by the boundary conditions.

The magnetic field intensity generated by VMD in layered media is derived as follows.

$$H_{zxi} = \operatorname{sgn}(x - x_t) \frac{M_z}{4\pi} \int_0^\infty d\alpha \left[\alpha^2 J_1(\alpha \rho) \left(\frac{|z - z_t|}{z - z_t} \delta_{it} e^{-\xi_{it}|z - z_t|} + F_i \xi_{ht} e^{-\xi_{ht}z} - G_i \xi_{ht} e^{\xi_{ht}z} \right) \right],$$

$$(13)$$

$$H_{zzi} = \frac{M_z}{4\pi} \int_0^\infty d\alpha \left[\alpha^3 J_0(\alpha \rho) \left(\delta_{ti} \frac{e^{-\xi_{hi}|z - z_t|}}{\xi_{hi}} + F_i e^{-\xi_{hi}z} + G_i e^{\xi_{hi}z} \right) \right],$$

$$(14)$$

where H_{zxi} and H_{zzi} are H_{zx} and H_{zz} of the *i*th layer, respectively.

The boundary conditions of the generated VMD are shown as follows:

$$\mu_i \pi_{z,i} \left(z_i \right) = \mu_{i+1} \pi_{z,i+1} \left(z_i \right), \tag{15}$$

$$\partial_z \pi_{z,i}(z_i) = \partial_z \pi_{z,i+1}(z_i). \tag{16}$$

When the transmitter is above the receiver,

$$\left(F_{i} + \frac{\delta_{ii}}{\xi_{hi}} e^{\xi_{hi}z_{i}}\right) e^{-\xi_{hi}z_{i}} + G_{i}e^{\xi_{hi}z_{i}} = \frac{\mu_{i+1}}{\mu_{i}}F_{i+1}e^{-\xi_{h(i+1)}z_{i}} + \frac{\mu_{i+1}}{\mu_{i}}G_{i+1}e^{\xi_{h(i+1)}z_{i}}, \quad (17)$$

$$\left(F_{i} + \frac{\delta_{ti}}{\xi_{hi}}e^{\xi_{hi}z_{t}}\right)e^{-\xi_{hi}z_{i}} - G_{i}e^{\xi_{hi}z_{i}} = \frac{\xi_{h(i+1)}}{\xi_{hi}}F_{i+1}e^{-\xi_{h(i+1)}z_{i}} - \frac{\xi_{h(i+1)}}{\xi_{hi}}G_{i+1}e^{\xi_{h(i+1)}z_{i}}.$$
 (18)

When the transmitter is below the receiver,

$$F_{i}e^{-\xi_{hi}z_{i-1}} + \left(G_{i} + \frac{\delta_{ti}}{\xi_{hi}}e^{-\xi_{hi}z_{t}}\right)e^{\xi_{hi}z_{i-1}}$$

$$= \frac{\mu_{i-1}}{\mu_{i}}F_{i-1}e^{-\xi_{h(i-1)}z_{i-1}} + \frac{\mu_{i-1}}{\mu_{i}}G_{i-1}e^{\xi_{h(i-1)}z_{i-1}}, \quad (19)$$

$$F_{i}e^{-\xi_{hi}z_{i-1}} - \left(G_{i} + \frac{\delta_{ti}}{\xi_{hi}}e^{-\xi_{hi}z_{t}}\right)e^{\xi_{hi}z_{i-1}}$$

$$= \frac{\xi_{h(i-1)}}{\xi_{hi}}F_{i-1}e^{-\xi_{h(i-1)}z_{i-1}} - \frac{\xi_{h(i-1)}}{\xi_{hi}}G_{i-1}e^{\xi_{h(i-1)}z_{i-1}}. \quad (20)$$

Hankel integral transformation can be used to solve the integral formula Eq. 12, which contains the Bessel function (Anderson, 1979).

$$F(r) = \int_{0}^{\infty} f(\lambda) J_{i}(r\lambda) d\lambda, \ i = 1, 2,$$
(21)

where $J_i(r\lambda)$ is the *i*th Bessel function and $f(\lambda)$ is the function to transform.

Fast Fourier–Hankel transform (FFHT) converts the integral operation of the Bessel function into a summation operation, which markedly simplifies the calculation and improves the operation speed. Moreover, the filter coefficient must only be calculated once (Li et al., 2018). Therefore, the algorithm has good calculation speed and stability.



FIGURE 3

Simulation formation model of the EM boundary logging tool in the horizontal well.

TABLE 1 Stratum model parameters.

Model	Rt (Ω·m)		Contrast ratio
	Rt1	Rt2	
1	100	20	5
2	100	10	10
3	100	5	20
4	100	2	50
5	100	1	100

3 Simulation experiment

3.1 Calculation of the resistivity contrast ratio and its influence on boundary detection characteristics

Before conducting the calculations, the horizontal well formation model is established, as shown in Figure 3. Under the conditions of a single interface horizontal well, the distance between the formation interface and the instrument is the DTB. The DTB is altered to calculate its continuous response characteristics.

The interface is located at DTB = 0, DTB > 0 is formation 1, and DTB < 0 is formation 2. The formation model parameters are shown in Table 1. The spacing between the transmitter and receiver is 1 m and the frequency is 100 kHz. Then, the boundary detection characteristics of three antenna structures, namely, the axial, tilted, and orthogonal receiver, are investigated.

3.1.1 Axial receiving antenna

The measured response *EATT* and $\Delta \phi$ of the axial receiving antennas is shown in Figure 4. The EATT and $\Delta \phi$ curves of the five models in formation 1 are almost consistent when they are far from the interface. EATT and $\Delta \phi$ strengthen the resistivity as formation 2 increases, which can be quantified as the formation resistivity; moreover, both EATT and $\Delta \phi$ are strengthened as the resistivity contrast ratio increases. The measurement accuracy of electromagnetic LWD tools on *EATT* and $\Delta \phi$ is generally 0.02 dB and 0.1°. This indicates that the *EATT* and $\Delta \phi$ can predict the low-resistance interface at distances of 1.6 m and 0.6 m in the high-resistance layer. The *EATT* and $\Delta \phi$ can also predict the high-resistance interface at distances of 2.8 m and 2 m in the low-resistance layer. However, when exploring the low-resistance interface in the highresistivity layer, the change values of EATT and $\Delta \phi$ are small. Thus, the instrument requires high measurement signal accuracy to accurately identify the formation interface.

3.1.2 Tilted receiving antenna

The measured responses *ATT* and *PS* of the tilted receiving antenna are shown in Figure 5. The figure reveals that the *ATT* and PS curves of the five models nearly approach 0 when they are far away from the interface, which cannot quantify the formation resistivity. When approaching the interface, *ATT* and *PS* gradually increase and reach a maximum at the interface, and thus strengthen as the resistivity contrast ratio increases. *ATT* and *PS* can predict the presence of the interface at 2.4 m and 2 m near the interface at a high contrast ratio. However, *ATT* is less than 0.02 dB and cannot accurately measure the interface at a low contrast ratio (5 and 10). The edge detection capability of *PS* is better than *ATT*. Compared with conventional electromagnetic logging, the tilted antenna can accurately predict the formation interface even in a high resistivity layer.

3.1.3 Orthogonal receiving antenna

The absolute values of the measured responses of VX and VR of the orthogonal receiving antenna are shown in Figure 6. VX and VR are the maximum values at the interface. These values show positive and negative alternate wave attenuation when the tool is far away from the interface. The absolute value is selected when drawing in the exponential coordinate system. This wave attenuation phenomenon may lead to multiple solutions during inversion. Therefore, orthogonal measurement antennas are often used in combination with axial conventional measurement antennas to obtain abundant formation information regarding conditions for inversion





processing. The following analysis only considers the first node of fluctuation on both sides of the interface, that is, the first positive value. When the tool approaches the low-resistance layer from the high-resistance layer, the VR curve can predict the existence of the interface when it is 8–12 m and 2–7 m from the interface. Additionally, the edge detection distance of VX increases as the contrast ratio increases.

It is worth noting that both the axial and tilted antenna measure the relative signal, that is, the ratio of two signals, which can reduce the systematic error of the tool. The orthogonal antenna measures the absolute signal and so anti-noise interference measures should be taken.

3.2 Calculation of frequency and its influence on boundary detection characteristics

The stratum model 5 in Table 1 is selected and demonstrates the same spacing (1 m) between the transmitter and receiver and frequencies of 10 kHz, 50 kHz, 100 kHz, 500 kHz, and 2 MHz.





The effects of different frequencies on the boundary detection characteristics of three antenna structures are also investigated.

3.2.1 Axial receiving antenna

The measured response of *EATT* and $\Delta \phi$ of the axial receiving antenna is shown in Figure 7. The figure shows that *EATT* and $\Delta \phi$ in the high-resistance layer nearly coincide when the tool is far from the interface. Meanwhile, high frequency in the low-resistance layer leads to large *EATT* and $\Delta \phi$ values. When the tool approaches the interface from the low-resistance layer, the *EATT*, and $\Delta \phi$ of high frequency quickly attenuate, which conforms to the skin depth theory. At low frequencies, the difference between the two sides of the interface is small,

which is not conducive to the identification of the interface, and the edge detection capability of $\Delta \phi$ is better than *EATT*.

3.2.2 Tilted receiving antenna

The measured responses of *ATT* and *PS* of the tilted receiving antenna are shown in Figure 8. The figure reveals that the *ATT* and *PS* curves at five frequencies almost coincide and approach 0 when the tool is far from the interface. When the tool is close to the interface, *ATT* and *PS* gradually increase and reach the maximum value at the interface, which also rises with the increase in frequency. The oscillation occurs at the highfrequency interface of 2 MHz. At high frequencies, *ATT* and *PS* can predict the presence of the interface at 2 m near the





interface. Meanwhile, at low frequency (10 kHz), *ATT* is less than 0.02 dB and cannot accurately measure the interface. Overall, the edge detection capability of *PS* is better than *ATT*.

3.2.3 Orthogonal receiving antenna

VX and VR have maximum values at the interface and increase with frequency, which is shown in Figure 9. High frequency induces rapid voltage attenuation, especially in the low-resistance layer. If the signal acquisition capacity is at 10 nV, then edge detection distances of VR at 10 kHz and 50 kHz are considerable when approaching the interface from the highresistance layer. In this case, the presence of the interface can be predicted when it is 10 m from the interface. The edge detection distances of the *VX* curve at 50, 100, and 500 kHz are superior, and the interface is predicted to exist at 6 m near the interface.

3.3 Calculation of spacing and its influence on boundary detection characteristics

The stratum model 5 in Table 1 is selected, and the transmission frequency is set to 100 kHz. The spacing between the transmitter and receiver is the source distance at 1, 2, 4, and 6 m. The influence





of different source distances on the boundary detection characteristics of three antenna structures was also investigated.

3.3.1 Axial receiving antenna

The response of the axial receiving antenna is affected by the spacing between the transmitting and receiving antennas and between the two receiving antennas. The spacing between the two receiving antennas is 8 in, and the measured response is shown in Figure 10. The figure reveals that the values of *EATT* and $\Delta \phi$ decrease with the increase in source distance. When approaching the interface from low-resistance and the source distance is 6 m, *EATT* and $\Delta \phi$ can

be used to predict the existence of the interface in advance when the tool is 5 m away from the interface. Additionally, a large source distance leads to a large probe distance.

The source distance is 1 m, and the spacing between the two receiving antennas is 4, 6, 8, 10, and 12 in. The measured response of *EATT* and $\Delta\phi$ are shown in Figure 11, and the values of *EATT* and $\Delta\phi$ increase with the spacing. When the tool approaches the interface from low-resistance, the *EATT* and $\Delta\phi$ of all spacings predict the interface at a distance of 1 m. Generally, the spacing between the two receiving antennas has a minimal effect on the edge detection distance.





3.3.2 Tilted receiving antenna

The measurement responses of *ATT* and *PS* of the tilted receiving antenna are shown in Figure 12. The *ATT* and *PS* curves of the four frequencies nearly coincide and approach 0 when far away from the interface. When approaching the interface, *ATT* and *PS* with a short source distance gradually increase and reach the maximum at the interface, while *ATT* and *PS* with long source distance oscillate at the interface. When approaching the interface from high impedance, *ATT* and *PS* with a source distance of 6 m can predict the existence of the interface at 9 and 7 m away. Overall, the probe distance increases with the source distance.

3.3.3 Orthogonal receiving antenna

The measured responses of VX and VR of the orthogonal receiving antenna reach a maximum at the interface and decrease with an increase in the source distance as shown in Figure 13. The source distance has a considerable influence on VX. When the tool approaches the low-resistance layer from the high-resistance layer, VX with a source distance of 6 m can predict the existence of the interface when it is 20 m away. Generally, a large source distance indicates a large probe distance.

4 Conclusion

Regarding resistivity measurements, the signals measured by axial transmitting and axial receiving antennas can effectively quantify the formation resistivity, while tilted and orthogonal receiving antennas can only measure the boundary information and cannot quantify the formation resistivity. Thus, combining an axial receiver with a tilted or orthogonal receiver is superior in the design of the electromagnetic boundary detection LWD tool. In this way, the formation resistivity can be quantified and the boundary information can be simultaneously measured.

For the application of formation, the axial antenna is only applicable to detecting the interface when approaching from a low-resistance layer, while the tilted and orthogonal receiving antennas demonstrate improved performance both in detecting the interface when approaching from highresistance layers and low-resistance layers. The tilted antenna and orthogonal antenna complement the axial antenna in geological adaptability.

In terms of the factors that influence the capability of boundary detection, a decrease in frequency reduces the measured value, which is not conducive to the identification boundary of axial and tilted antennas. However, a decrease in frequency slows down the signal attenuation speed, which is conducive to the expansion of the edge detection range of the orthogonal antenna. The detection range of the three antenna systems is expanded with an increase in the spacing between the transmitter and receiver. However, the spacing between two axial receivers does not improve the expansion of the edge detection range. To obtain a larger detection depth, it is necessary to reduce the frequency to below 100 kHz and increase the spacing between the transmitter and receiver as much as possible.

Data availability statement

The raw data supporting the conclusions of this article will be made available by the authors without undue reservation.

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Author contributions

YT contributed to the conception and design of the study. JZ and YD supplemented the data analysis and modified the manuscript. All authors contributed to the revision of the manuscript, and read and approved the submitted version.

Funding

This research is supported by the 14th 5-Year Key Technology Program of CNPC (2021ZG04). The calculation was completed with the equipment of China National Logging Corporation.

Acknowledgments

The authors thank Dr. John Zhou of Maxwell Dynamics, Inc., for his professional and valuable help.

Conflict of interest

Authors YT, JZ, YD, LL, CY, and XW are employed by China National Logging Corporation. Authors YT, JZ, YD and CY were employed by Key Laboratory of Logging of China National Petroleum Corporation.

The remaining author declares that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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