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CO assisted NH₃ oxidation

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ABSTRACT

In the present work, experimental results from the literature on the effect of CO on the NH₃ oxidation in the absence and presence of NO are supplemented with novel flow reactor results and interpreted in terms of a detailed chemical kinetic model. The kinetic model provides a satisfactory prediction over a wide range of conditions for oxidation in flow reactors and for flame speeds of CO/NH₃. With increasing levels of CO, the generation of chain carriers gradually shifts from being controlled by the amine reaction subset to being dominated by the oxidation chemistry of CO, facilitating reaction at lower temperatures. At elevated temperature, presence of CO causes a change in selectivity of NH₃ oxidation from N₂ to NO. The present work provides a thorough evaluation of the amine subset of the reaction mechanism for the investigated conditions and offers a kinetic model that reliably can be used for post-flame oxidation modeling in engines and gas turbines fueled by ammonia with a hydrocarbon or alcohol as co-fuel.

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1. Introduction

Climate change, security of energy supply, and fossil fuels depletion provide an incentive for a transition to a low-carbon economy. Ammonia is a carbon-free fuel and can be a suitable alternative for stationary power, transportation, and energy storage applications. Challenges of using ammonia in engines and gas turbines are investigated extensively [1–3]. There has been a number of studies on the use of NH₃ as an engine fuel, but its poor combustion characteristics for conventional engine combustion techniques have been difficult to overcome. Hence, additional fuels such as hydrogen or carbon-based fuels such as alcohols or diesel fuel have been suggested as combustion promoters. Downstream of the ignition region in engines and gas turbines, ammonia will be oxidized in an environment, which is likely to contain other combustibles, as well as oxygen and nitrogen oxides. Considering that the co-fuel must be more reactive than NH₃ to promote ignition, it can be assumed that CO and H₂ are important intermediates present during the burnout of the ammonia.

To facilitate modeling of the post-flame region, it is of interest to characterize the interaction of CO and H₂ with NH₃. The radical pool generated in the oxidation of CO and/or H₂ will affect the reaction rate and selectivity of the oxidation of NH₃. A large number of studies of oxidation of H₂/NH₃ mixtures have been reported in

the literature, including studies of flame behavior [4–15] and ignition delay times [16–19]. Results on oxidation of CO/NH₃ mixtures are more limited, with data available for species concentrations in flow reactor experiments [19–23], flame speeds [8,10], and explosion limits [24].

The presence of NO in the post-flame region will also affect the NH₃ oxidation. The reaction of NH₃ with NO in the presence of O₂ has been studied extensively due to its importance in selective non-catalytic reduction of NO (SNCR) with ammonia [25–27]. Even though the SNCR mechanism is comparatively well understood and the main features of the process can be predicted satisfactorily, quantitative modeling predictions over a wider range of conditions are still elusive [26]. However, the impact of addition of combustibles on SNCR with NH₃ has been studied widely, and results are for addition of both H₂ [20,28–34] and CO [20,22,32–45].

To facilitate the use of ammonia as an energy carrier, it is important to have access to reliable and versatile chemical kinetic models for ignition and oxidation of NH₃. The objective of the present work is to investigate the impact of CO on NH₃ oxidation in the absence and presence of NO. The CO/NH₃ oxidation chemistry is important for the burnout in ammonia-fueled engines and turbines. Furthermore, since the radical pool is partly controlled by the moist CO reaction subset, the results may provide constraints on the amine chemistry that can facilitate further development of this reaction subset. Available experimental data in the literature are reviewed, with the most well-defined and reliable results chosen for further analysis. In addition, novel experiments are con-

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ducted in a laminar flow reactor to extend the range of conditions covered in literature. The experimental data are analyzed in terms of a detailed chemical kinetic model. The starting mechanism is drawn from the review by Glarborg et al. [26], but modifications are made according to more recent work.

2. Experimental methodology

Experiments are carried out in an experimental setup that has been used with success in the study of the gas-phase oxidation process of ammonia, among other compounds. A full description of the experimental procedure can be found elsewhere [46–48]. Reactants (NH_3 , CO , NO , and O_2 , diluted either in argon or nitrogen), are fed from gas cylinders through mass flow controllers and led to a quartz tubular flow reactor in four separate streams, following the procedure of Alzueta et al. [49], and then mixed at the entrance to the reaction zone. The reactor (20 cm length and 0.87 cm inside diameter) is heated electrically by means of a three heating zones oven. At the outlet of the reactor, reaction is quenched by adding air through an external refrigeration jacket. Experiments are made using a total flow rate of 1 L (STP)/min, implying a gas residence time that varies with temperature. At the outlet of the reactor, gases are analyzed using continuous analyzers for NH_3 , NO , CO , and CO_2 , as well as a gas chromatograph (GC) with TCD detectors for NH_3 , H_2 , CO , CO_2 , O_2 , and N_2 . The uncertainty of the measurements is estimated to be within 5%, and not less than 5 ppm, for the continuous analyzers, and 10 ppm for the GC [47,48].

The experimental error has been estimated by calculating the pooled standard deviation (the square root of the sum of squares of the error) associated with the NH_3 concentration, following the same procedure as in the work of Colom-Daz et al. [50]. It has been assumed that the experimental error does not depend on the temperature in the range considered. In this way, the pooled standard deviation obtained is 0.05, i.e., 5%. Thus, the uncertainty of the experiments is estimated to be within 5%, and not less than 5 ppm, for the continuous analyzers, and 10 ppm for the GC [47,48].

Since the gases enter the reactor unmixed, the mixing region becomes important at high reaction rates. Kristensen et al. [51] estimated the mixing time in these reactors to be of the order of 5 ms. Their calculations for a reaction system of $\text{CO}/\text{NH}_3/\text{HCN}/\text{NO}/\text{O}_2$, similar to that of the present work, indicated that depending on the conditions (the inlet CO concentration and the temperature), significant conversion of the reactants may occur within this short time. Thus, at temperatures higher than that of full conversion of CO and NH_3 , comparison of modeling predictions with experiment must be interpreted cautiously.

3. Chemical kinetic model

The kinetic model was based on the reaction mechanism of Glarborg et al. [26], drawing on more recent work on amine chemistry by Stagni et al. [52] and by the authors [27,48,53–57]. Important changes include the reactions $\text{NH}_2 + \text{HO}_2$ [55] and $\text{NH}_2 + \text{NO}_2$ [57], as well as steps involved in amine pyrolysis [54,56]. The full mechanism is available as Supplementary Material. Table 1 lists selected reactions for chemical coupling between NH_3 and CO , as discussed below.

Under the conditions of interest in this study, CO may be present in high concentrations and recombination reactions involving CO can remove radicals and thereby inhibit reaction. To account for this, subsets for CH_2O (including $\text{H} + \text{CO} (+\text{M}) \rightleftharpoons \text{HCO} (+\text{M})$), H_2NCO (including $\text{NH}_2 + \text{CO} (+\text{M}) \rightleftharpoons \text{H}_2\text{NCO} (+\text{M})$), and HNCO (including $\text{NH} + \text{CO} (+\text{M}) \rightleftharpoons \text{HNCO} (+\text{M})$) [26] were included in the mechanism. Only $\text{H} + \text{CO} (+\text{M})$, followed by $\text{HCO} + \text{H} \rightleftharpoons \text{CO} + \text{H}_2$, was found to be important.

Table 1

Selected reactions for chemical coupling between NH_3 and CO . Parameters for use in the modified Arrhenius expression $k = AT^\beta \exp(-E/RT)$. Units are mol, cm, s, cal.

	A	β	E	Source
1. $\text{H}_2\text{NCO} (+\text{M}) \rightleftharpoons \text{CO} + \text{NH}_2 (+\text{M})$	5.9E12	0.000	25,000	[58]
Low pressure limit	1.0E14	0.00	21,700	
2. $\text{HNCO} + \text{M} \rightleftharpoons \text{CO} + \text{NH} + \text{M}$	1.1E16	0.000	86,000	[59]
3. $\text{HOCO} + \text{NH}_2 \rightleftharpoons \text{CO}_2 + \text{NH}_3$	2.0E13	0.000	0	est
4. $\text{HOCO} + \text{NO} \rightleftharpoons \text{CO}_2 + \text{HNO}$	5.0E09	1.000	0	[60], est

Part of the CO may be oxidized through the HOCO intermediate. For this reason, it is relevant to consider reactions of HOCO with reactive nitrogen species. The reaction of HOCO with NO has been studied experimentally [60,61] and theoretically [62] due to its potential importance in the atmosphere. At room temperature, the reaction is slightly faster than $\text{HOCO} + \text{O}_2$ [60]; for the rate constant we have relied on the low temperature measurement and assumed that the two reactions have similar temperature dependencies. The main products are $\text{HNO} + \text{CO}_2$, with some stabilization of HOC(O)NO at low temperature [61,62]. Also the reaction $\text{HOCO} + \text{NH}_2 \rightleftharpoons \text{CO}_2 + \text{NH}_3$ was included with an estimated rate constant. The modeling predictions in the current study were not sensitive to these steps, but they could conceivably become important under the high-pressure conditions in engines and gas turbines.

The rate constants for the reverse reactions were computed from the forward rate constants and the equilibrium constants using the thermodynamic data from the same sources as the kinetic mechanism. Calculations have been performed using the Chemkin-PRO suite of programs [63]. The flow reactor modeling was conducted assuming isothermal conditions unless otherwise stated.

4. Results and discussion

The limited amount of data reported in literature for oxidation of CO/NH_3 mixtures have mostly been obtained in laminar flow reactors. We have selected data from Wargadalam et al. [22] and Kasaoka et al. [20] for analysis in this work, in addition to the results from our own experiments. The studies by Zhao et al. [21], Wang et al. [23], and Chen et al. [19] were disregarded since they employed comparatively high inlet concentrations of CO and O_2 . Due to the associated heat release, this introduces an uncertainty in the reaction temperature.

Unlike CO oxidation in the absence of NO , the $\text{CO}/\text{NH}_3/\text{NO}/\text{O}_2$ system has been characterized in flow reactor experiments over a fairly wide range of conditions. Here, novel data from the present work at low O_2 levels were supplemented with results from Wargadalam et al. [22], Alzueta et al. [37], and Suhlmann and Rotzoll [35].

Surprisingly, there are no reported studies of the effect of CO on the ignition delay of NH_3 in shock tubes or rapid compression machines. However, flame speed measurements for CO/NH_3 are available [8,10] and they were considered in the present work.

4.1. Effect of CO on NH_3 oxidation in a flow reactor

While the $\text{NH}_3/\text{NO}/\text{O}_2$ system is not sensitive to initiation of reaction [25], NH_3 oxidation in laminar flow quartz reactors may be initiated by surface reactions [26,64]. Following Glarborg [57], we account for this phenomenon in the modeling by introducing 1 ppm of HONO in the reactant mixture for lean and stoichiometric conditions. In some cases, this addition serves to shorten the predicted induction time, but mostly it has only a small impact under the conditions studied here. This is in agreement with the

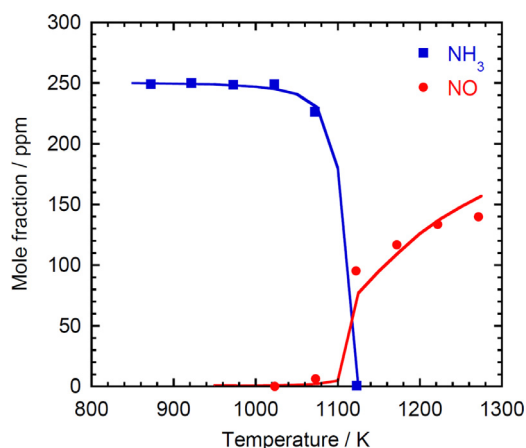


Fig. 1. Comparison of experimental data from Wargadalam et al. [22] and modeling predictions for oxidation of a CO/NH₃ mixture in a premixed, laminar flow quartz reactor. Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions: CO = 1250 ppm, NH₃ = 250 ppm, O₂ = 10%; balance N₂. In the calculations, 1 ppm HONO was added in the inlet. The pressure was 1.0 atm and the reaction time was 339/T(K) s (constant mass flow).

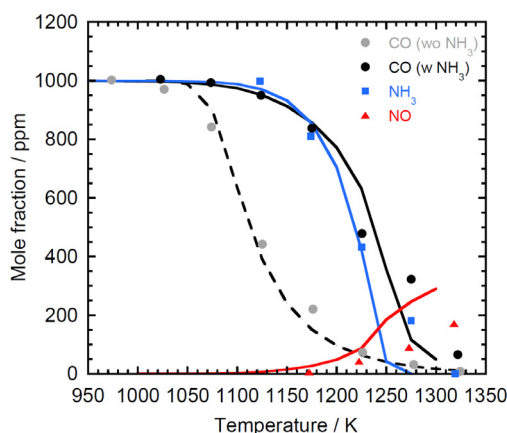


Fig. 2. Comparison of experimental data from Kasaoka et al. [20] and modeling predictions for oxidation of CO and a CO/NH₃ mixture in a premixed, laminar flow quartz reactor. Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions: CO = 1000 ppm, NH₃ = 0 or 1000 ppm, O₂ = 5%, H₂O = 10%; balance N₂. In the calculations, 1 ppm HONO was added in the inlet for the CO/NH₃ mixture. The pressure was 1.0 atm and the reaction time in the isothermal zone was assumed to be 18/T(K) s (constant mass flow), as an approximation to their reported temperature profile [65].

findings of Abian et al. [48], who concluded that surface effects were limited under most conditions.

Figure 1 compares the flow reactor results by Wargadalam et al. [22] for NH₃ and NO concentrations obtained during oxidation of ammonia in the presence of CO. These experiments were carried out to evaluate the formation of NO and N₂O in oxidation of biomass volatiles. For this reason, they were conducted with a comparatively high CO/NH₃ ratio and a large excess of O₂. Oxidation of ammonia is initiated above 1100 K. A significant fraction of the NH₃ is oxidized to NO at higher temperatures; more than 50% above 1200 K. The enhanced yield of radicals in the presence of CO promotes NO formation compared to N₂. The kinetic model captures quite accurately the observed profiles for NH₃ and NO.

Whereas Wargadalam et al. conducted their experiments under dry conditions, Kasaoka et al. [20] reported results for CO/NH₃ oxidation in the presence of 10% H₂O. Figure 2 compares their results for oxidation of CO without and with the addition of NH₃. Their results were obtained in a flow reactor with the temperature varying about 100 K over the reaction zone [65]. In the calculations,

we have approximated the condition as that of an isothermal reactor with a residence time corresponding roughly to that at their reported peak temperature.

The results of Fig. 2 illustrates an important aspect of the CO/NH₃ oxidation chemistry: that the presence of NH₃ inhibits CO oxidation, here shifting the temperature of reaction more than 100 K to higher values. As discussed in more detail below, the inhibition of CO oxidation by NH₃ is caused by competition for OH radicals between CO and NH₃. A similar behavior has been reported for CH₄/NH₃ oxidation [66]. The model describes the observed trends well. The overprediction of NO at high temperature may partly be attributed to the temperature profile approximation used in the modeling.

Wargadalam et al. [22] and Kasaoka et al. [20] conducted their experiments with oxygen concentrations of 5–10%, corresponding to very lean conditions. To expand the investigated range of conditions, experiments were conducted in the present work at low O₂ levels, ranging from 400 to 6000 ppm, varying also stoichiometry and inlet CO concentration. Figure 3 shows results where the inlet NH₃ was maintained at 1000 ppm, while CO was varied between 200 and 8000 ppm. The O₂ concentration was increased with CO to maintain an overall excess air ratio of $\lambda \sim 1$.

Increasing the concentration of CO and O₂ results in a shift towards lower temperature of the onset of NH₃ conversion and formation of NO. The effect of increasing the inlet CO concentration is more pronounced from 200 to 1000 ppm CO than from 1000 to 8000 ppm CO. The modeling predictions are in satisfactory agreement with the experimental results, but the comparisons should be interpreted cautiously. At the lower CO inlet levels (200 and 1000 ppm) the addition of 1 ppm of HONO in the reactant mixture lowers the predicted onset temperature by about 100 K, indicating that these results may be sensitive to surface initiation. Figure SM3 in the Supplementary Material compares predictions with and without HONO addition. At the highest CO concentration, addition of HONO in the reactant mixture has little impact on predictions. However, this set has a significant adiabatic temperature increase. The deviation observed for NO and N₂ at temperatures above 1150 K may be affected by the uncertainty in the temperature as well as by the finite rate mixing of reactants at the inlet to the reaction zone.

Figure 4 shows concentrations of CO, NH₃, NO, and N₂ as a function of temperature in oxidation of CO/NH₃ mixtures under close to stoichiometric ($\lambda = 1.07$) and lean ($\lambda = 5.6$) conditions. The excess air ratio was controlled by changing the inlet O₂, keeping inlet CO and NH₃ of approximately 1000 ppm. The conversion of ammonia increases with temperature and inlet O₂ level. Compared to results obtained in the absence of CO (see Fig. SM1 in the Supplementary Material), addition of 1000 ppm CO shifts the conversion of ammonia by 25–75 K to lower temperature. The CO oxidation serves to replenish the radical pool and thereby promote consumption of NH₃.

Conversion of CO to CO₂ occurs at roughly the same temperature as for ammonia. Nitric oxide is formed in significant quantities at both near-stoichiometric and lean conditions. The modeling predictions for CO, NH₃, and NO are in good agreement with the experiment. The main deviation occurs for NO, which is over-predicted under lean conditions at the highest temperatures; we attribute this discrepancy mainly to the mixing limitations in the experiments.

Figure 5 shows results for CO/NH₃ oxidation under reducing conditions ($\lambda = 0.34$). The results obtained in the present work are compared with data from Abian et al. [48] for NH₃ oxidation in the absence of CO. The NH₃ consumption slowly increases with temperature above 1100 K, but never reaches a fast oxidation regime. The presence of CO apparently has only a small impact on NH₃ oxidation; the NH₃ profiles are similar for the two conditions. Below

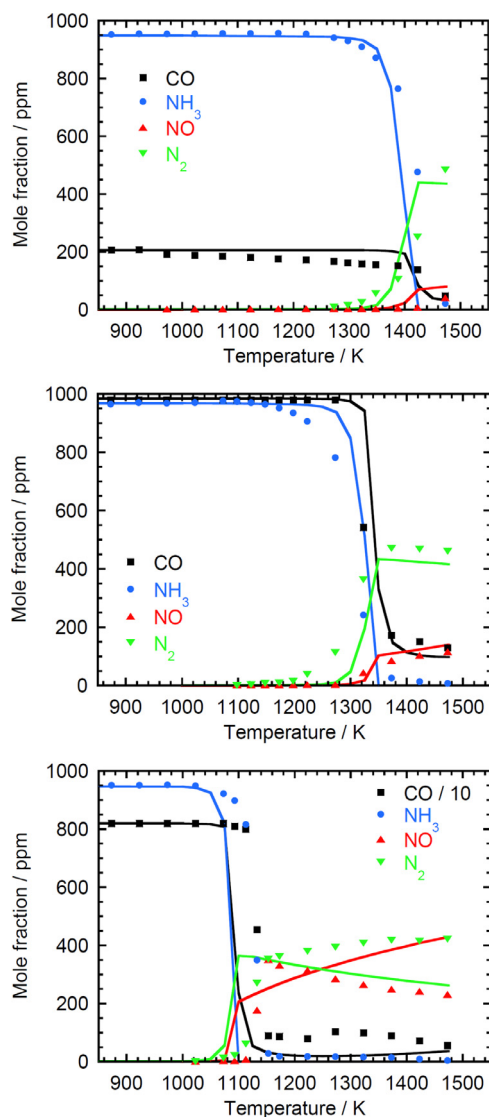


Fig. 3. Comparison of experimental data (pw) and modeling predictions for oxidation of a CO/NH₃ mixture in a quartz flow reactor: effect of CO inlet concentration (constant overall stoichiometry). Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions, *top*: CO = 206 ppm, NH₃ = 951 ppm, O₂ = 910 ppm; *middle*: CO = 985 ppm, NH₃ = 970 ppm, O₂ = 1360 ppm; *bottom*: CO = 8190 ppm, NH₃ = 950 ppm, O₂ = 5128 ppm. In the calculations, 1 ppm HONO was added in the inlet. In all experiments, Ar was used as carrier gas and the pressure was 1.0 atm. The reaction time was 180/T(K) s (constant mass flow).

1300 K, CO is consumed, while above this temperature, consumption of CO and NH₃ is comparable. Formation of NO is negligible under reducing conditions.

The model does not capture the measured concentration profiles under reducing conditions. Contrary to observation, very little reaction is predicted both in the absence and presence of CO, even at the highest temperatures. Potential reasons for the short-coming of the model for reducing conditions are discussed below.

The model reproduces well the main trends observed experimentally under stoichiometric and lean conditions and is therefore used to further analyze the present results. Figure 6 shows a reaction pathway diagram for NH₃ oxidation under the conditions of Figs. 1–5. Ammonia is converted to NH₂ by reaction mainly with OH. The NH₃ + OH reaction competes directly with CO + OH for the hydroxyl radical. The fate of NH₂ depends strongly on the excess air ratio, the relative levels of NH₃ and CO, and the amount of NO formed.

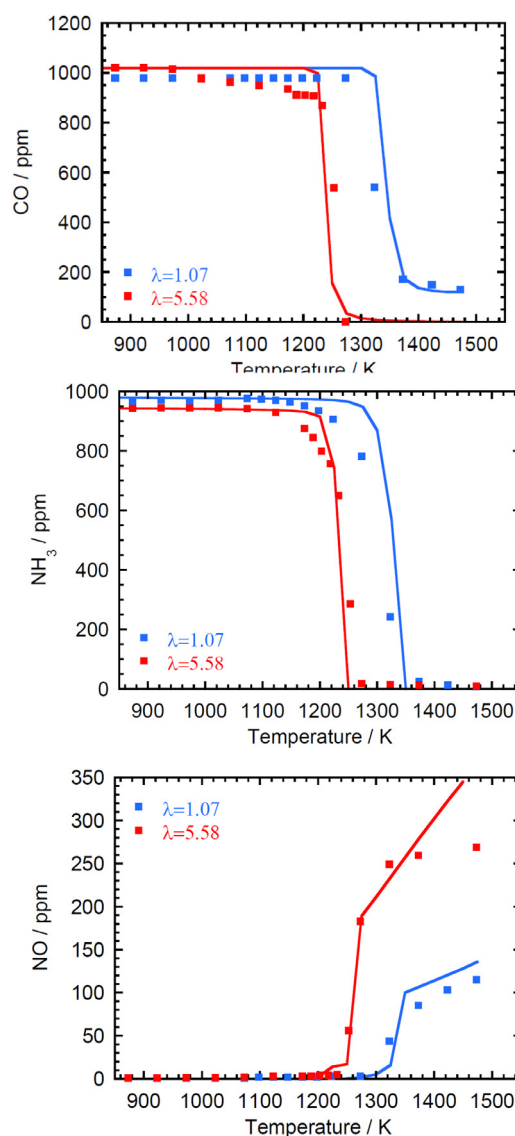


Fig. 4. Comparison of experimental data (pw) and modeling predictions for oxidation of a NH₃/CO mixture in a quartz flow reactor: effect of stoichiometry. Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions for $\lambda = 1.07$: CO = 1024 ppm, NH₃ = 979 ppm, O₂ = 1331 ppm; $\lambda = 5.58$: CO = 1020 ppm, NH₃ = 943 ppm, O₂ = 6793 ppm. In the calculations, 1 ppm HONO was added in the inlet. In all experiments, Ar was used as carrier gas and the pressure was 1.0 atm. The reaction time was 180/T(K) s (constant mass flow).

Under stoichiometric and lean conditions, NH₂ is mostly oxidized to NO, through either NH or HNO. Once NO is formed in sufficient amounts, the NH₂ + NO reaction becomes the major consumption path for NH₂, with NH₂ + O₂ being too slow to play a role except at very high temperature. At very lean conditions (Fig. 1), HO₂ is formed in significant concentrations by the reaction of HNO with O₂, and the fast reaction NH₂ + HO₂ → NH₃ + O₂ becomes an important chain-terminating step. A fraction of the NH₂ + HO₂ reaction yields H₂NO, which is largely recycled back to NH₂ by reaction with atomic oxygen.

Due to the poor agreement between experiments and modeling predictions, the reaction path analysis for reducing conditions (Fig. 5) must be interpreted with caution. However, the analysis indicates that amine-amine reactions feeding into the N₂-amine pool become more important, in particular NH₂ + NH → tHNNH + H at high temperature.

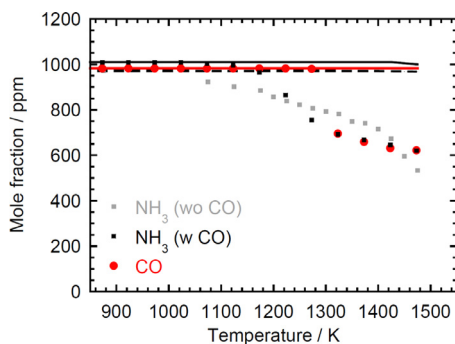


Fig. 5. Comparison of experimental data (pw) and modeling predictions for oxidation of NH_3 [48] and CO/NH_3 mixture (pw) in a quartz flow reactor under reducing conditions. Experimental data are shown as symbols, modeling predictions as lines. Data for NH_3 oxidation are shown as open symbols and a dashed line, while those in presence of CO are shown as solid symbols and solid lines. Inlet mole fractions: $\text{NH}_3 = 971$ ppm, $\text{O}_2 = 298$ ppm ($\lambda = 0.4$); balance N_2 , or $\text{CO} = 982$ ppm, $\text{NH}_3 = 1008$ ppm, $\text{O}_2 = 422$ ppm ($\lambda = 0.34$); balance Ar. The pressure was 1.0 atm and the reaction time was $195/T(\text{K})$ s (without CO) or $180/T(\text{K})$ s (with CO).

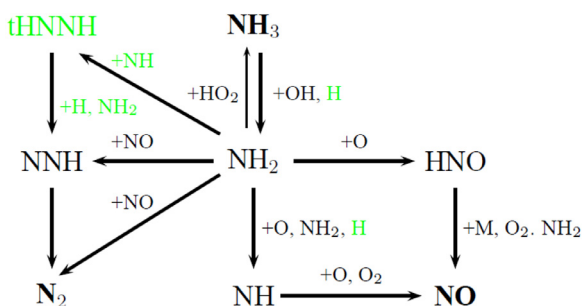


Fig. 6. Reaction path diagram for oxidation of NH_3 in the presence of CO . The species and pathways marked in green are important only under reducing conditions. (For interpretation of the references to color in this figure legend, the reader is referred to the web version of this article.)

Figure 7 shows the results of a sensitivity analysis for NH_3 under reducing, stoichiometric, and lean conditions, respectively. Progress of reaction is largely determined by competition between chain branching and chain terminating sequences. The competition

for radicals between CO and NH_3 is important; $\text{CO} + \text{OH} \rightarrow \text{CO}_2 + \text{H}$ promotes oxidation, while $\text{NH}_3 + \text{OH} \rightarrow \text{NH}_2 + \text{H}_2\text{O}$ inhibits reaction, because H is a more reactive radical than NH_2 . Another important competition is between $\text{H} + \text{O}_2 \rightarrow \text{O} + \text{OH}$ (branching) and $\text{H} + \text{O}_2 (+\text{M}) \rightarrow \text{HO}_2 (+\text{M})$ (in effect terminating). In a similar way, $\text{NH}_3 + \text{H}$ slows down reaction by competing for atomic H with $\text{H} + \text{O}_2$, while $\text{NH}_3 + \text{O} \rightarrow \text{NH}_2 + \text{OH}$ is branching and promotes oxidation. Finally, even in the absence of NO in the inlet, the competition between $\text{NH}_2 + \text{NO} \rightarrow \text{NNH} + \text{NO}$ (branching) and $\text{NH}_2 + \text{NO} \rightarrow \text{N}_2 + \text{H}_2\text{O}$ (terminating) shows up as important.

The reaction path and sensitivity analyses do not provide clear indications of the reason for the poor agreement under reducing conditions between experiment and prediction. As discussed above, the measured NH_3 profile shows a comparatively low reaction rate, increasing slowly with temperature; there is no apparent transition to a regime with fast reaction governed by chain-branching. An important feature is that only NH_3 is consumed below 1300 K; above this temperature CO and NH_3 are oxidized at comparable rates.

To identify possible reasons for the discrepancy, we look closer at the key reactions. If we disregard the presence of the small amount of O_2 , the ammonia conversion happens through the sequence $\text{NH}_3 + \text{H} \rightarrow \text{NH}_2 + \text{H}_2$, $\text{NH}_2 + \text{H}/\text{NH}_2 \rightarrow \text{NH} + \text{H}_2/\text{NH}_3$, $\text{NH}_2 + \text{NH} \rightarrow \text{HNNH} + \text{H}$, $\text{HNNH} + \text{H}/\text{NH}_2 \rightarrow \text{N}_2 + \text{H} + \text{H}_2/\text{NH}_3$. This sequence is strongly terminating, removing four chain carriers, and if it dominates, very little reaction will occur. Reactions involving formation of O and OH radicals are required to break the terminating cycle and introduce chain branching below 1400 K, where thermal dissociation of NH_3 and HNNH is slow. While the rate constant for $\text{H} + \text{O}_2$ is comparable at 1300 K with that of $\text{NH}_3 + \text{H}$, the latter step dominates because ammonia is present in a larger concentration. Both $\text{NH}_3 + \text{O}_2$, $\text{NH}_2 + \text{O}_2$, and presumably also $\text{HNNH} + \text{O}_2$ are slow reactions that cannot compete in this temperature range. The $\text{NH} + \text{O}_2$ reaction is faster, but cannot by itself provide the branching needed.

Apparently, changes of rate constants in the mechanism within their uncertainty limits cannot eliminate the discrepancy between experiment and prediction under reducing conditions (Fig. 5). Even an assumption of prompt dissociation of HNNH , so the $\text{NH}_2 + \text{NH}$ reaction essentially yields $\text{N}_2 + 3\text{H}$, does not change predictions compared to the basis model. Since N_2 -amines are formed largely

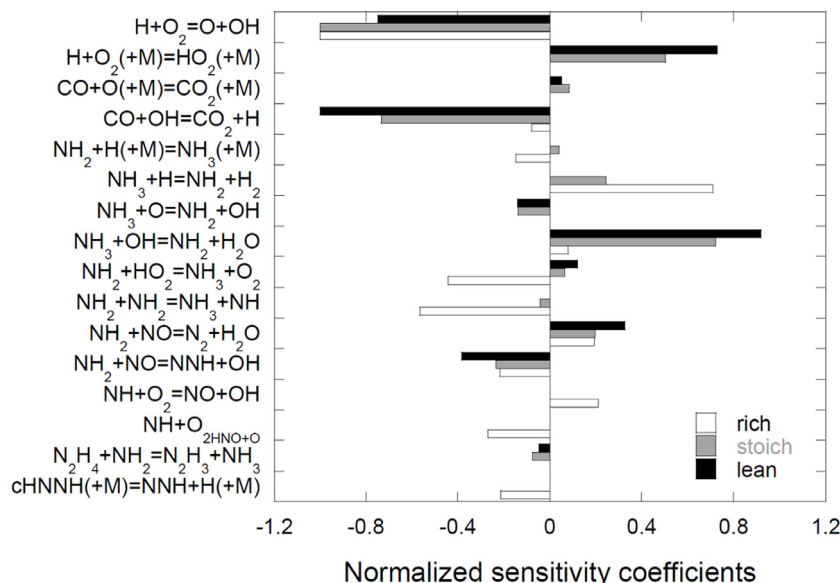


Fig. 7. Sensitivity of NH_3 to key reactions for oxidation of CO/NH_3 mixtures. Conditions correspond to the fuel-rich set in Fig. 5 ($\lambda = 0.34$, 1350 K; prolonged residence time); the stoichiometric set in Fig. 3 ($\text{CO} = 8190$ ppm, 1000 K); and the lean set in Fig. 1 (1100 K).

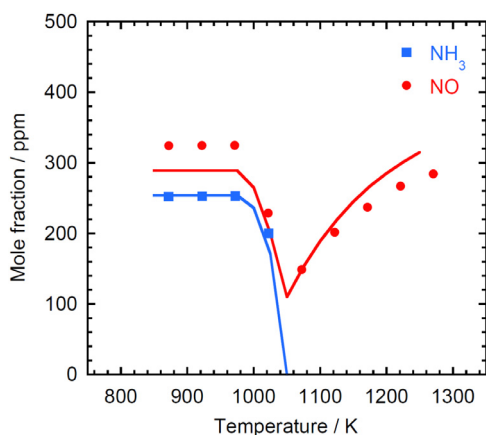


Fig. 8. Comparison of experimental data from Wargadalam et al. [22] and modeling predictions for oxidation of a CO/NH₃/NO mixture in a quartz flow reactor. Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions: CO = 1290 ppm, NH₃ = 254 ppm, NO = 289 ppm, O₂ = 10%; balance N₂. The pressure was 1.0 atm and the residence time given as 339/T(K) s (constant mass flow).

by NH₂ + NH, and thereby requires formation of NH, they are only important at high temperatures, and changes in this subset apparently cannot bring the modeling predictions in accord with observations.

Addition of 1 ppm N₂H₄ or other possible promoters in the inlet to simulate surface initiation facilitates reaction only at high temperature where the chain-terminating steps listed above no longer dominate. This indicates that the discrepancy under reducing conditions is not an initiation problem. More work is required to resolve this issue.

4.2. Effect of CO on NH₃ oxidation in the presence of NO

Nitric oxide will be present in the burnout region in an ammonia-fueled engine, and for this reason the chemistry will resemble that of selective non-catalytic reduction (SNCR) of NO. Characteristic of this process is that NO removal is possible only in a narrow temperature range centered at 1250 K and only in the presence of oxygen [25,26]. At temperatures above 1400 K, reactions of NH₂ with the radical pool become dominant and NH₃ is oxidized to NO rather than to N₂.

Similar to the flow reactor studies of CO/NH₃ oxidation, most results reported for the effect of CO on SNCR with NH₃ were obtained at high O₂ concentrations, typically 2–10%. Figure 8 compares the flow reactor results by Wargadalam et al. [22] for the NH₃-NO-O₂ reaction in the presence of CO under conditions similar to those of Fig. 1, i.e., dry with 10% O₂. Due to the promoting effect of CO, the characteristic temperature window for NO reduction is here located at 1000–1200 K. The onset of NO reduction coincides with a rapid consumption of NH₃. The kinetic modeling reproduces well both the NH₃ conversion and the NO reduction.

Figure 9 shows results from Alzueta et al. [37] for ammonia conversion under moist conditions in the presence of both NO and CO. These experiments, designed to study hybrid reburn-SNCR strategies, were conducted with CO levels ranging from 0 to 2.1%. Since the O₂ concentration was kept constant in the experiments, the increase in CO resulted in an excess air ratio λ that decreased from 180 to 3. Varying the concentration of CO from 0 ppm to 2.1% produces a shift of more than 300 K in the low-temperature boundary for the process. The NO reduction potential, 65–70%, is roughly independent of the CO concentration, but the temperature window for NO reduction gets more narrow as the CO level increases. The minimum in NO concentration coincides roughly with the steepest gradient in NH₃. Again, there is a good agreement be-

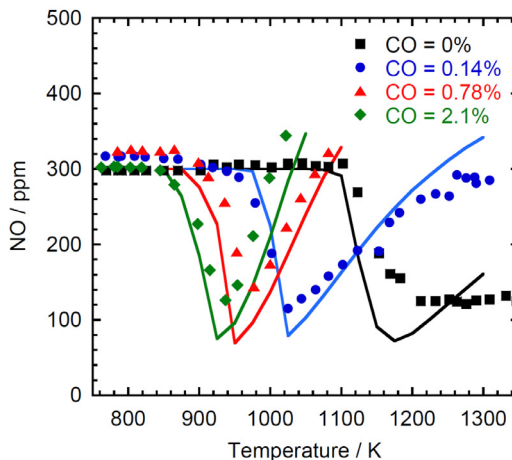
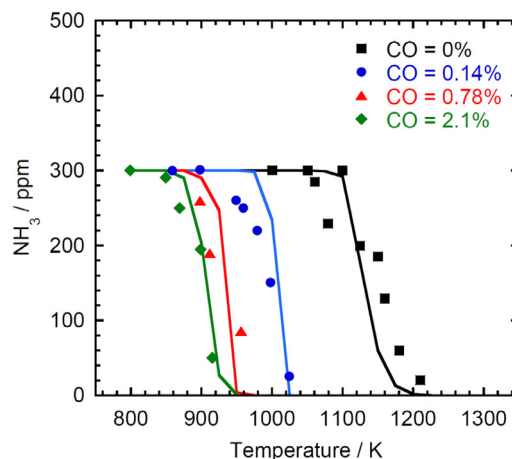


Fig. 9. Comparison of experimental data from Alzueta et al. [37] and modeling predictions for the effect of CO inlet concentration on the reduction of NO by NH₃ in a quartz flow reactor. Symbols denote experimental data, while solid lines denote modeling predictions. Inlet concentrations: 300 ppm NH₃, 300 ppm NO, 4.0% O₂, 4.5% H₂O; balance N₂. Pressure is 1.1 atm and the residence time given as 180/T(K) s (constant mass flow).

tween experimental results and model calculations, particularly in the presence of CO. The model predicts well the onset of NH₃ consumption and the NO reduction, as well as the shape of the concentration profiles. The differences observed in the upper part of the temperature window for each set may partly be attributed to finite rate mixing effects in the experiments.

Suhlmann and Rotzoll [35] investigated the effect of the CO concentration on the SNCR process at a fixed temperature. Figure 10 shows results for a mixture of 1500 ppm NH₃, 1000 ppm NO, and 3% O₂, with varying CO and an oven temperature setting of 1048 K. At an inlet CO level of 0.4% there is a sharp onset of reaction, with the NH₃ fully converted at 0.45% CO. The behavior is captured well by the model. Predictions are shown both for isothermal and adiabatic conditions, but the difference is not large. Under adiabatic conditions, the heat release from the slow conversion of CO to CO₂ serves to raise the temperature sufficiently to facilitate reaction at a slightly lower level of CO.

To extend the experimental database to a wider range of mixture compositions, novel experiments were conducted for NH₃ oxidation in the presence of both CO and NO. These experiments were conducted with inlet O₂ concentrations of 400–7000 ppm, well below the levels in most studies of SNCR in the literature. Figure 11 shows the effect of increasing the inlet CO and O₂ concentrations at constant excess air ratio (close to stoichiometric). The maximum NO reduction achieved decreases with the concentration of CO, and

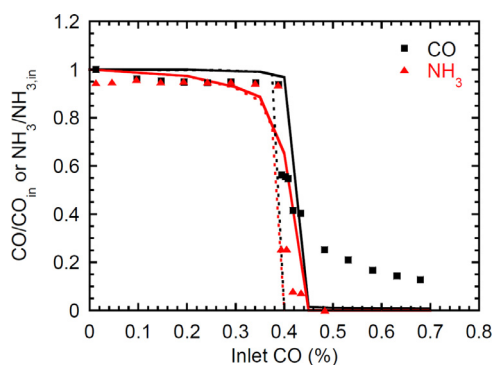


Fig. 10. Comparison of experimental data from Suhlmann and Rotzoll [35] and modeling predictions for conversion of CO and NH₃ in a CO/NH₃/NO/O₂/N₂ mixture as a function of the inlet CO concentration under flow reactor conditions. Experimental data are shown as symbols. Isothermal modeling predictions are shown as solid lines, while adiabatic calculations are shown as dashed lines. Inlet mole fractions: NH₃ = 1500 ppm, NO = 1000 ppm, O₂ = 3%; balance N₂. P = 1.0 atm. The reactor temperature was 1048 K and the reaction time was 0.53 s.

at 8000 ppm CO the amount of NO removed is negligible. The concentration of chain carriers increases with the reactant concentrations; higher radical levels promote oxidation of NH₃ to NO compared to oxidation to N₂.

The model predictions at the highest inlet CO level become sensitive to recombination reactions of CO, both $\text{CO} + \text{O} (+\text{M}) \rightleftharpoons \text{CO}_2 (+\text{M})$ and $\text{CO} + \text{H} (+\text{M}) \rightleftharpoons \text{HCO} (+\text{M})$. The HCO formed is rapidly recycled to CO by reaction with the radical pool.

Figure 12 shows concentrations of CO, NH₃, and NO as a function of temperature and stoichiometry. The conversion of ammonia is promoted by higher temperature and higher oxygen availability. Under lean and stoichiometric conditions, the presence of 1000 ppm NO results in a shift of about 100 K for the onset of ammonia conversion to lower temperatures, compared to the results obtained under similar conditions without NO in the inlet (Fig. 4). The addition of 1000 ppm CO has a similar impact (see Fig. SM2 in the Supplementary Material).

Calculations indicate that conversion of ammonia is mainly driven by the concentration level of the radical pool, which is increased in the presence of CO and even more with both CO and NO together. In fact, the sharp conversion of ammonia occurring in a narrow temperature interval only occurs under conditions with both CO and NO present (e.g., Figs. 12 and SM2).

Even under reducing conditions, modeling predictions agree well with the measurements. Unlike the behavior under stoichiometric and lean conditions, the presence of NO here leads to inhibition, shifting the onset temperature for NH₃ conversion to higher values compared to the results in Fig. 4. The inhibition caused by NO for $\lambda = 0.35$ may at least partly be attributed to the chain terminating sequence $\text{H} + \text{NO} (+\text{M}) \rightleftharpoons \text{HNO} (+\text{M})$, $\text{HNO} + \text{H} \rightleftharpoons \text{NO} + \text{H}_2$.

Figure 13 shows a reaction path diagram for NH₃ oxidation in the presence of NO. Consumption of NH₂ occurs almost entirely by reaction with NO, except at high temperatures where NH₂ + radical reactions begin to compete. Under lean conditions, nitric oxide is formed through $\text{NH}_2 + \text{O} \rightarrow \text{HNO} + \text{O}$, followed by reaction of HNO with radicals or O₂ to form NO. Under reducing conditions, nitrous oxide is formed through the sequence $\text{NH}_2 + \text{H} \rightarrow \text{NH} + \text{H}_2$, $\text{NH} + \text{NO} \rightarrow \text{N}_2\text{O} + \text{H}$.

Figure 14 shows the results of a sensitivity analysis for the CO/NH₃/NO/O₂ system. The key reactions are largely the same over the range of stoichiometry, and they are similar also to those of CO/NH₃ oxidation (Fig. 7), but their relative importance varies. The production of chain carriers is controlled by the fast NH₂ + NO reaction, and predictions are very sensitive to the branching frac-

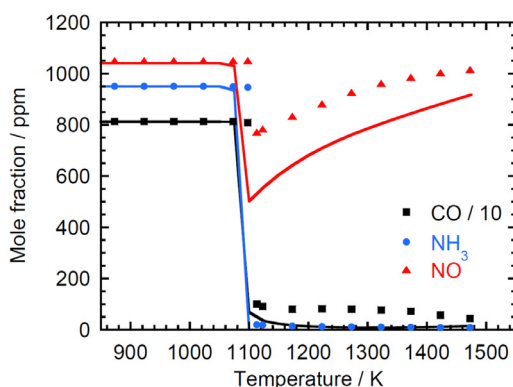
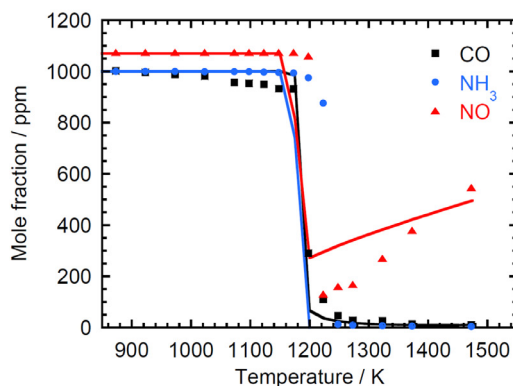
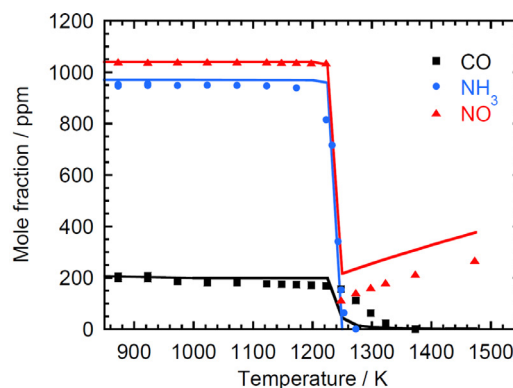


Fig. 11. Comparison of experimental data (pw) and modeling predictions for oxidation of a CO/NH₃/NO mixture in a quartz flow reactor: effect of CO inlet concentration (constant overall stoichiometry). Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions, *top*: CO = 199 ppm, NH₃ = 970 ppm, NO = 1040 ppm, O₂ = 890 ppm; *middle*: CO = 1002 ppm, NH₃ = 1000 ppm, NO = 1074 ppm, O₂ = 1375 ppm; *bottom*: CO = 8120 ppm, NH₃ = 950 ppm, NO = 1050 ppm, O₂ = 5098 ppm. In all experiments, Ar was used as carrier gas and the pressure was 1.0 atm. The reaction time was 180/T(K) s (constant mass flow).

tion for the reaction, defined as the fractional yield of NNH. There is also a high sensitivity to the competition between $\text{H} + \text{O}_2 \rightleftharpoons \text{O} + \text{OH}$ and $\text{H} + \text{O}_2 (+\text{M}) \rightleftharpoons \text{HO}_2 (+\text{M})$, and between CO and NH₃ for OH radicals.

4.3. Effect of CO on NH₃ flame speed

Unlike the behavior in flow reactors, the chemistry in laminar premixed flames is independent of initiation and results from flames are important for model validation. The flame speed of CO/NH₃ mixtures has been measured by Han et al. [8] and Wang et al. [10] over a range of stoichiometry and pressure. Figure 15 compares their data as a function of fuel-air equivalence ratio (ϕ), fuel composition, and pressure (1–5 bar) with modeling predic-

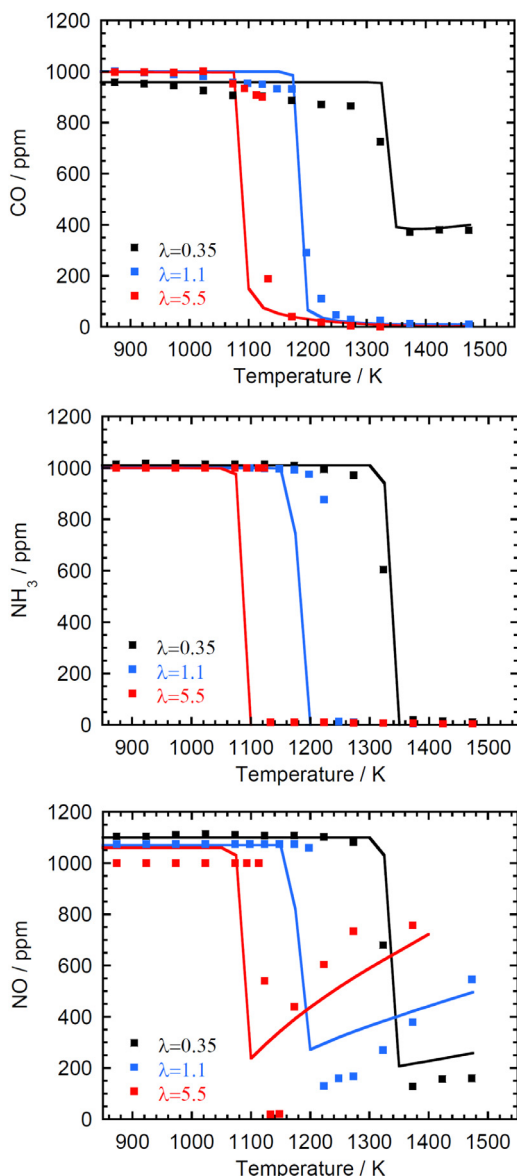


Fig. 12. Comparison of experimental data (pw) and modeling predictions for oxidation of a NH_3/CO mixture in a quartz flow reactor. Experimental data are shown as symbols, modeling predictions as lines. Inlet mole fractions for $\lambda = 0.35$: $\text{CO} = 958$ ppm, $\text{NH}_3 = 1014$ ppm, $\text{NO} = 1104$ ppm, $\text{O}_2 = 435$ ppm; $\lambda = 1.1$: $\text{CO} = 1002$ ppm, $\text{NH}_3 = 1000$ ppm, $\text{NO} = 1074$ ppm, $\text{O}_2 = 1375$ ppm; $\lambda = 5.58$: $\text{CO} = 998$ ppm, $\text{NH}_3 = 999$ ppm, $\text{NO} = 1056$ ppm, $\text{O}_2 = 6905$ ppm. In all experiments, Ar was used as carrier gas and the pressure was 1.0 atm. The reaction time was $180/T(\text{K})$ s (constant mass flow).

tions. The flame speed of neat NH_3 in air is below 7 cm s^{-1} . Increasing the CO share of the fuel mixture accelerates the flame propagation significantly. Where the CO fraction is smaller than the NH_3 fraction, the flame speed profile peaks at around $\phi = 1.05$, but for larger CO ratios, the peak location shifts to more reducing conditions, with a value of $\phi = 1.45$ for 80% CO. The shift in peak to more fuel-rich mixtures at high CO fractions can be attributed mostly to the reduction in the heat capacity of the reactant mixture, allowing an increase in flame temperature. An increase in pressure serves to decelerates the flame propagation.

It is a known short-coming of the mechanism of Glarborg et al. [26] that it overpredicts laminar flame speeds for neat NH_3 as fuel (see the discussion in Valera-Medina et al. [3]). The present mechanism provides a better prediction of the NH_3 flame speed, even though it is still higher than experiment. When CO is added to the

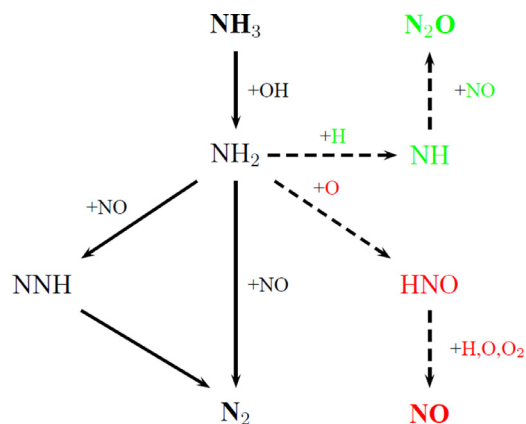


Fig. 13. Reaction path diagram for the SNCR process. Dashed lines denote pathways only important at high temperatures; species marked in green or red important only under reducing or oxidizing conditions, respectively. (For interpretation of the references to color in this figure legend, the reader is referred to the web version of this article.)

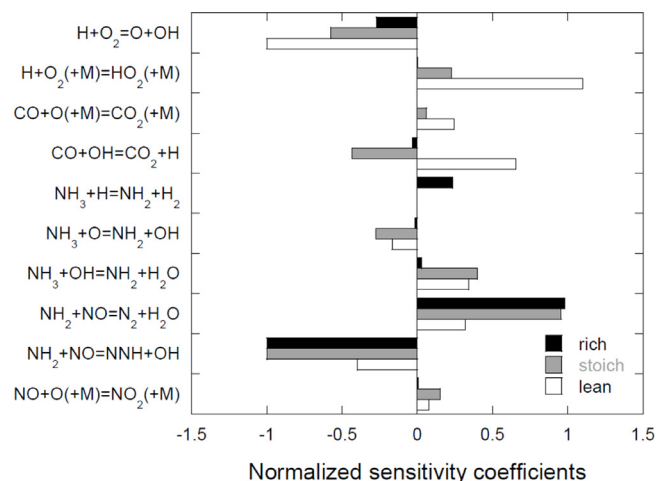


Fig. 14. Sensitivity of NH_3 to key reactions in SNCR. Conditions correspond to the rich set in Fig. 12 ($\lambda = 0.35$, 1350 K); the stoichiometric set in Fig. 11 ($\text{CO} = 8120$ ppm, 1025 K); and the lean set in Fig. 9 ($\text{CO} = 2.1\%$, 900 K).

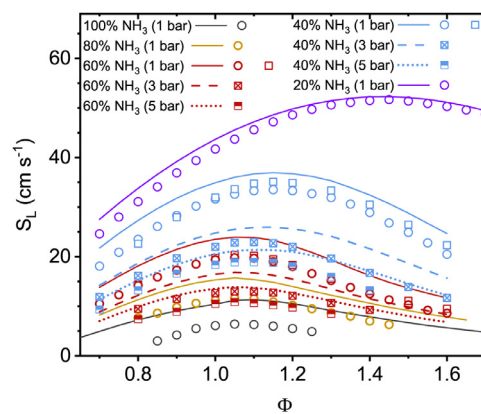


Fig. 15. Laminar burning velocity of $\text{CO}/\text{NH}_3/\text{air}$ mixtures as a function of dilution and fuel-air equivalence ratio. Symbols denote experimental data from Han et al. [8] (circles) and Wang et al. [10] (squares). Lines show the prediction of the present model.

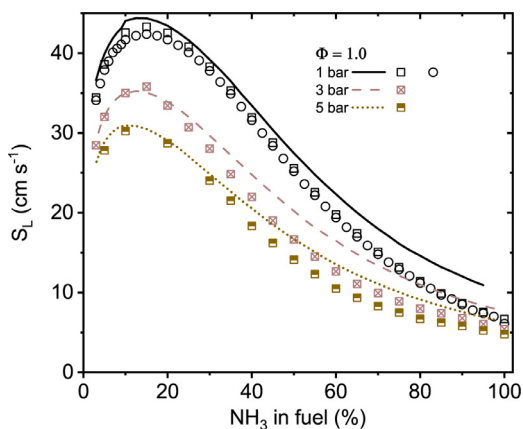


Fig. 16. Laminar burning velocity of stoichiometric CO/NH₃/air mixtures as a function of NH₃/CO ratio in the fuel. Symbols denote experimental data from Han et al. [8] (circles) and Wang et al. [10] (squares). Lines show the prediction of the present model.

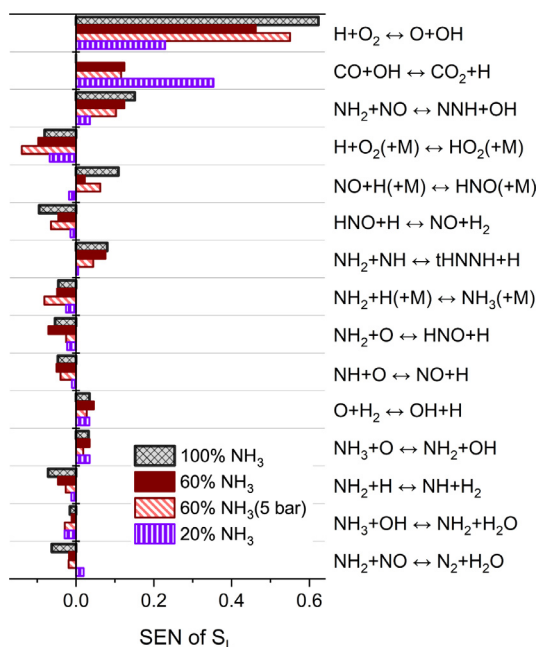


Fig. 17. Sensitivity of laminar burning velocity of stoichiometric CO/NH₃/air mixtures to reaction rate constants.

NH₃ fuel mixture, the modeling predictions are in good agreement with the measured results. Contrary to the flow reactor results discussed above, there is no deterioration in the agreement between calculations and experiment under reducing conditions.

Figure 16 shows the effect of the ammonia fuel fraction on the flame speed for a stoichiometric mixture. For CO levels smaller than 10–15% of the fuel mixture, the flame speed increases with CO/NH₃ ratio. In contrast, increase of the CO fuel fraction above 15% reduces the flame speed dramatically. The model is able to reproduce the flame speed for mixtures with a high CO/NH₃ ratio fairly accurately, but the agreement deteriorates at higher NH₃ fractions.

Figure 17 shows the sensitivity coefficients for the predicted flame speed for different mixtures of CO/NH₃/air. Similar to the oxidation rate in the flow reactor, the predicted flame speed is very sensitive to the rate coefficients for reactions leading to chain branching, in particular $\text{CO} + \text{OH} \rightleftharpoons \text{CO}_2 + \text{H}$, $\text{H} + \text{O}_2 \rightleftharpoons \text{O} + \text{OH}$, and $\text{NH}_2 + \text{NO} \rightleftharpoons \text{NNH} + \text{OH}$. The chain terminating reactions $\text{NH}_2 + \text{O} \rightleftharpoons \text{HNO} + \text{H}$ and $\text{NO} + \text{H} (+\text{M}) \rightleftharpoons \text{HNO} (+\text{M})$ show the largest sensitivity to a pressure raise from 1 to 5 bar.

5. Conclusions

A detailed chemical kinetic model for ammonia oxidation in the presence of carbon monoxide has been revised, based on recent theoretical and experimental results, and tested against a wide range of experimental data from flow reactors and flames. Literature data for very lean conditions are supplemented in the present work with novel flow reactor data on CO/NH₃ and CO/NH₃/NO oxidation at comparatively low O₂ levels, varying temperature (850–1475 K), reactant level (200–8000 ppm CO), and excess air ratio (0.34–5.6). The agreement between prediction and experiment is good, except at reducing conditions in the absence of NO where reaction is underpredicted. The model also provides a good prediction of CO/NH₃ flame speeds as a function of stoichiometry, fuel mixture, and pressure, even though the accuracy deteriorates for very low CO/NH₃ fuel ratios where the flame speed is overpredicted. The work serves to validate the amine subset of the reaction mechanism under the investigated conditions and offers a kinetic model that can be used reliably for post-flame oxidation modeling in engines and gas turbines fueled by ammonia with a hydrocarbon or alcohol as co-fuel.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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Supplementary material

Supplementary material associated with this article can be found, in the online version, at doi:10.1016/j.combustflame.2022.112438

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