

A Monte-Carlo assessment of the effects of long-term changes on residential energy supply systems

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A satellite view of the Earth from space, showing the curvature of the planet, the blue atmosphere, and the green and brown landmasses. The text 'Knowledge for Tomorrow' is overlaid on the right side of the image.

Knowledge for Tomorrow

Context: Energetic Neighbourhood Fliegerhorst Oldenburg

Fliegerhorst Oldenburg before the project

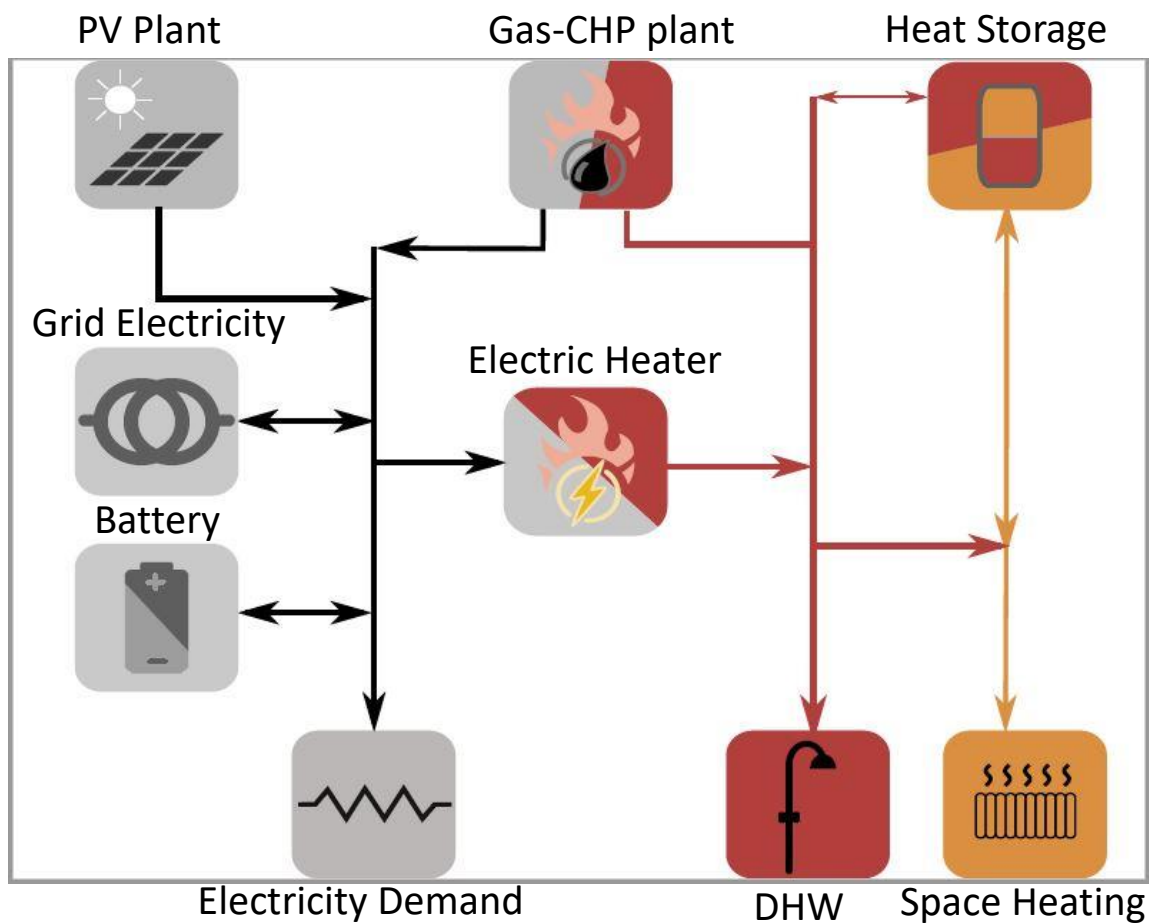


<https://www.enaq-fliegerhorst.de/>

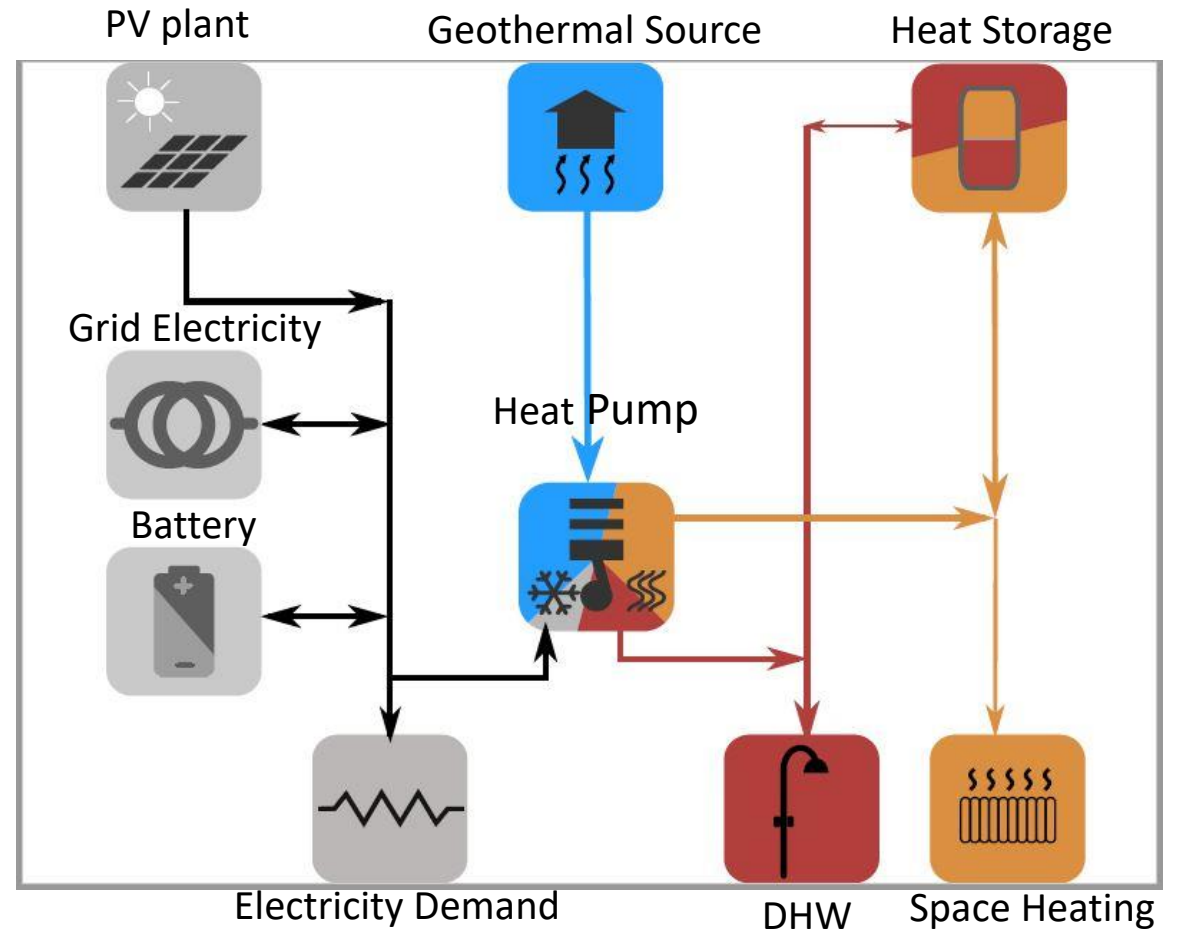
- Key aspect: Cover most of its energy needs from locally generated energy
- Key Performance Indicators (KPIs):
 - Low operational costs
 - Low CO₂ emissions
- Two energy system designs analysed
- Operational optimisation with *Model Template for Residential Energy Supply Systems* (MTRESS) for 2030



Energy System Design



Combined Heat and Power (CHP) based energy system design

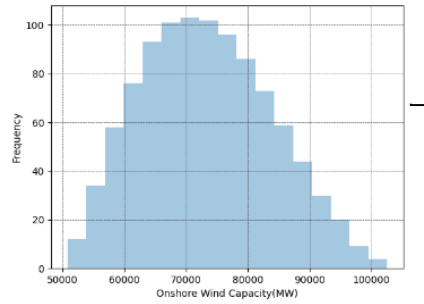
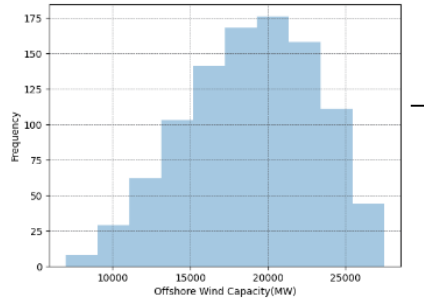
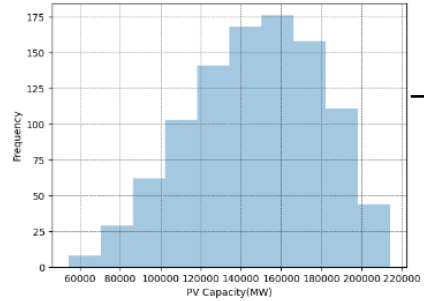


Heat pump (HP) based energy system design



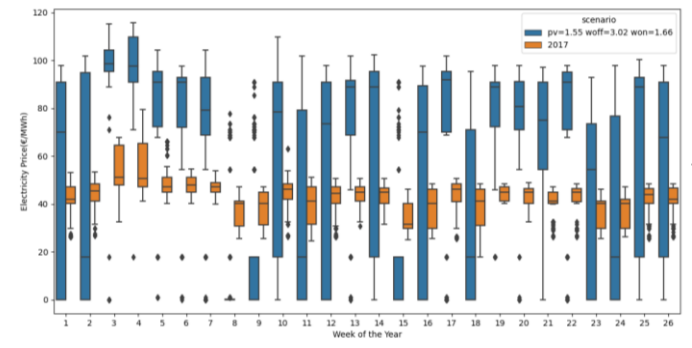
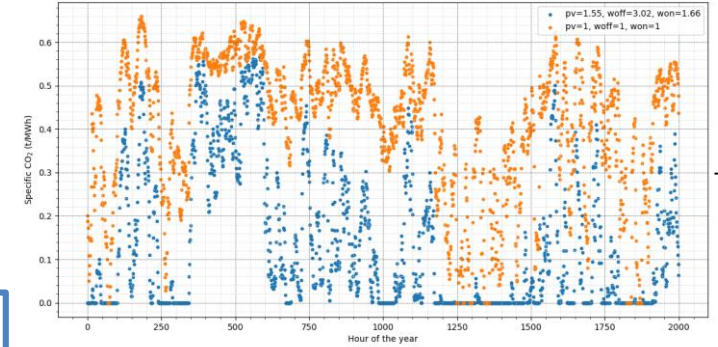
Monte Carlo Simulations

Input Distributions



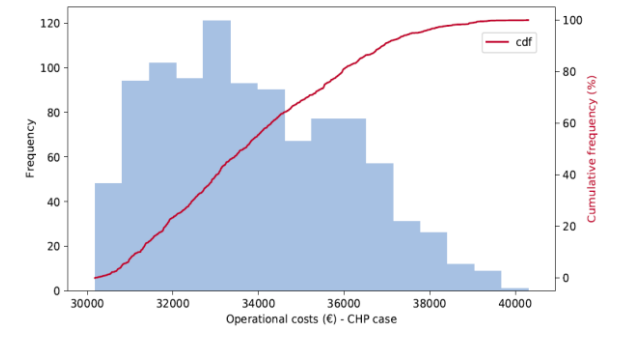
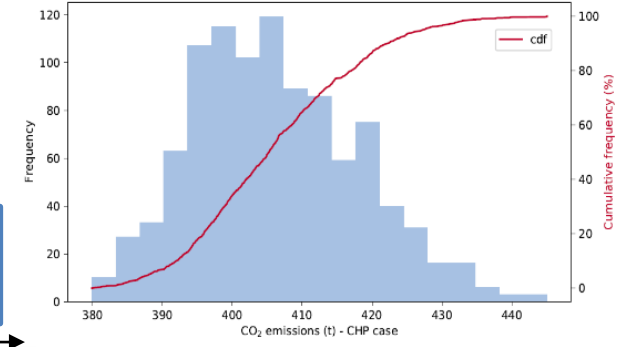
DEFLEX

Intermediate Time Series

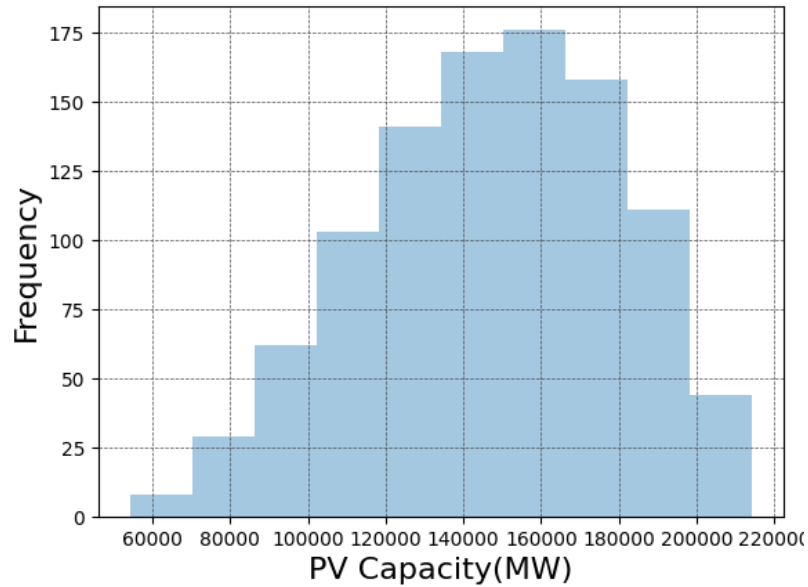


MTRESS Simulation

KPI Distributions

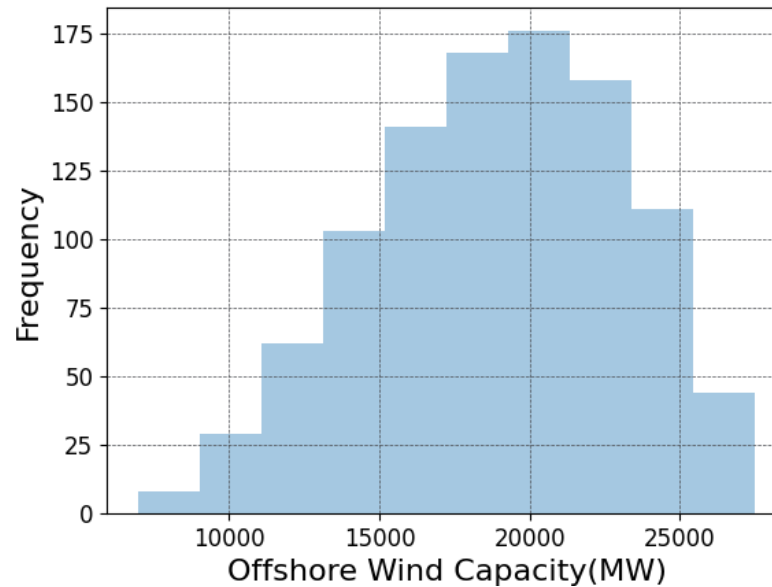


Monte Carlo Simulation Input Parameters



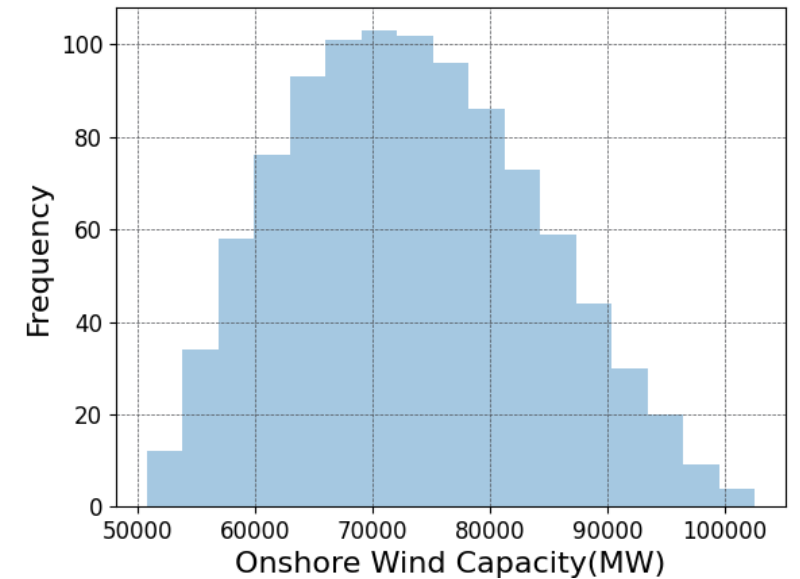
Installed PV Capacity

Lower bound: 42293 MW
 Peak: 98000 MW
 Upper bound: 200000 MW



Installed Offshore Wind Capacity

Lower bound: 5427 MW
 Peak: 20000 MW
 Upper bound: 28000 MW

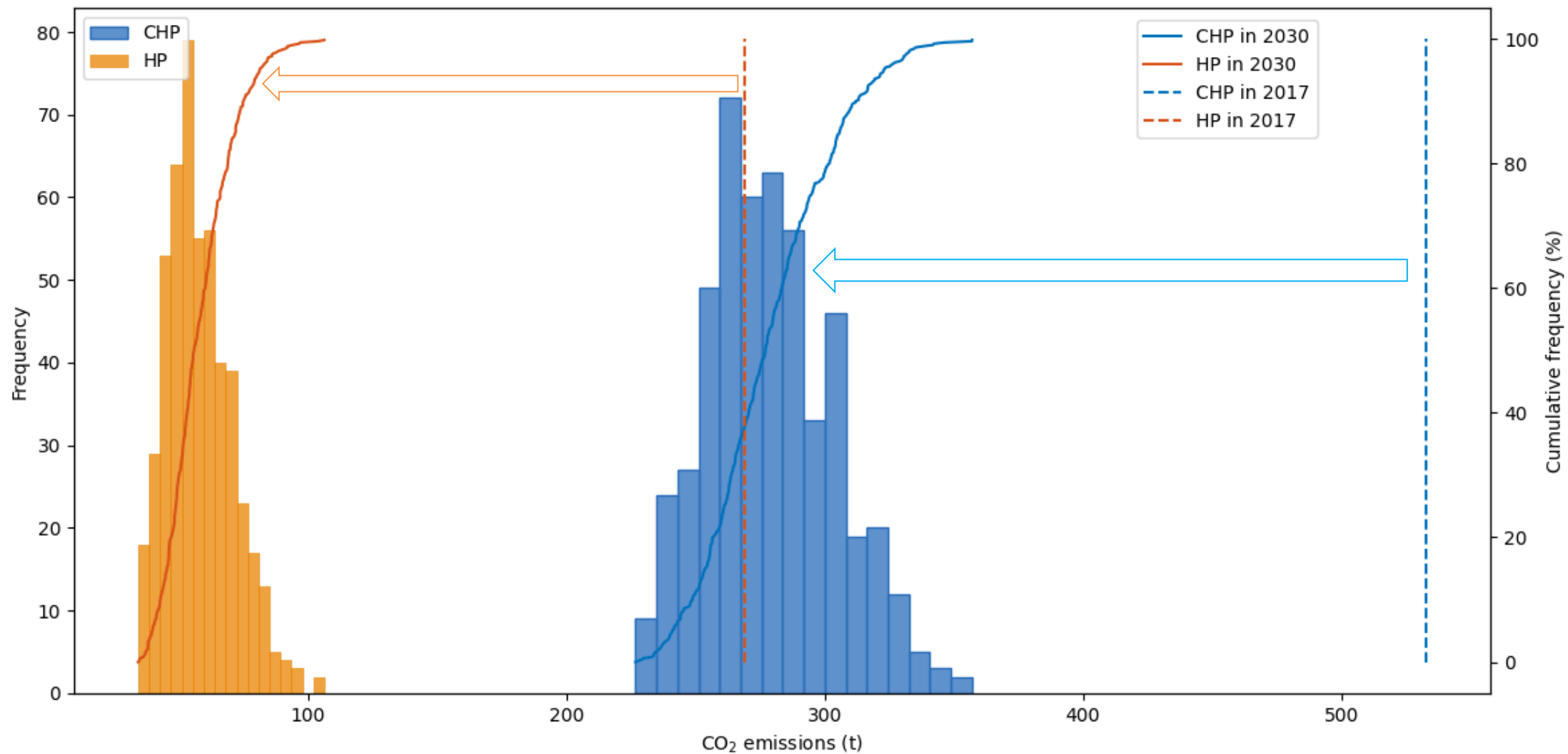


Installed Onshore Wind Capacity

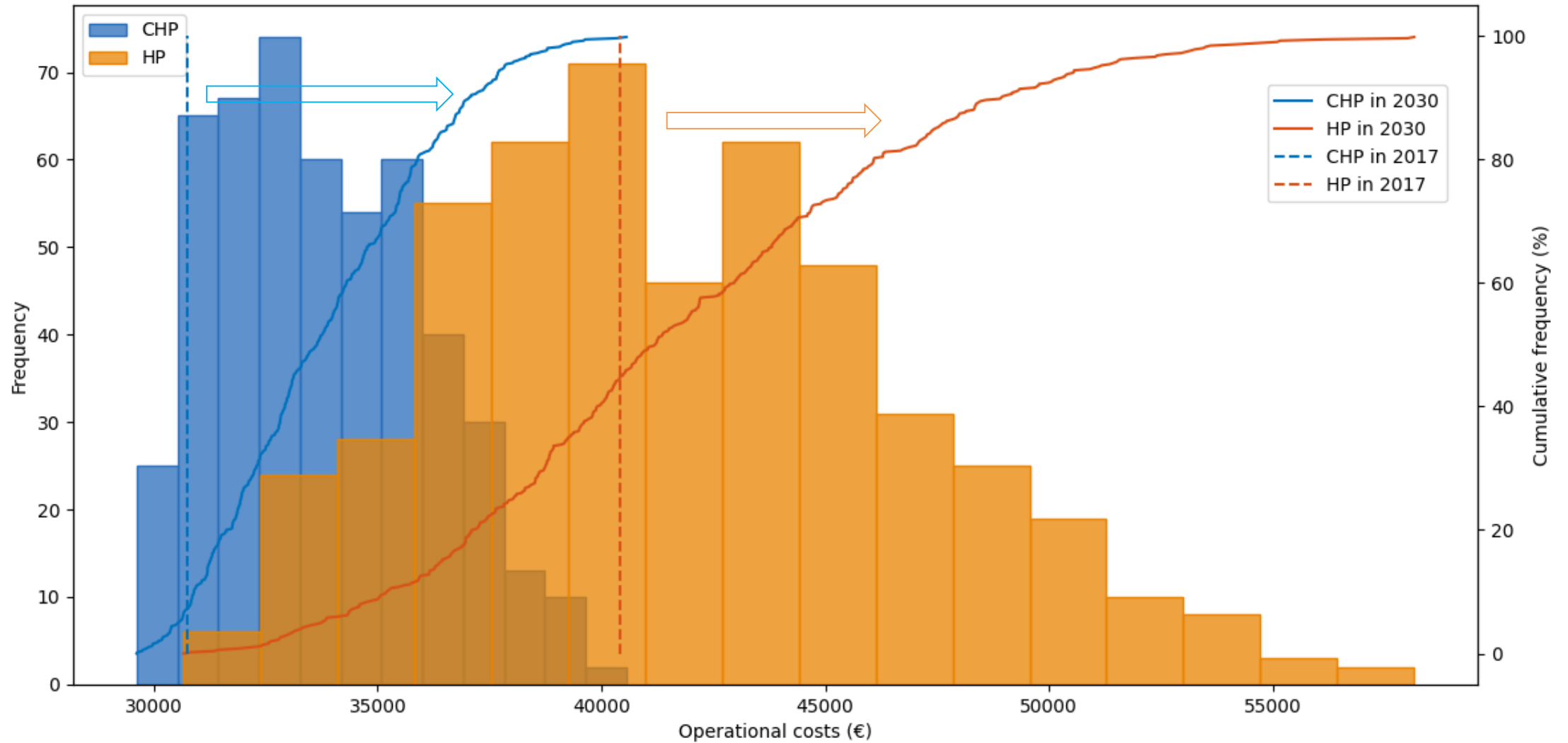
Lower bound: 50292 MW
 Peak: 71000 MW
 Upper bound: 106029 MW



Monte Carlo Simulations – CO₂ Emissions



Monte Carlo Simulations – Operational Costs



*Fossil fuel prices were assumed to be constant.

Conclusions

- The distributions of CO₂ emissions did not even overlap when comparing the CHP case and HP case.
- CO₂ emissions were higher in the CHP case.
- Lower operational costs were likely in the CHP system.
- Further investigation planned: A more sophisticated model of the future German grid
 - Energy storage, energy demand, electricity export and import, transportation losses

Thank you for your attention!

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Backup



Typical operation of CHP and HP

