# California Energy Commission Agricultural Peak Load Reduction Program

# **For Water Agencies**

Administered by the Irrigation Training and Research Center



# Case Study

## Berrenda Mesa WSD

#### Site

Berrenda Mesa Water Storage District (BMWSD) is located in the southern part of the San Joaquin Valley near Bakersfield. The district receives water from the State Water Project – California Aqueduct.

## **Opportunity**

**WSD** Berrenda Mesa pumps water from the California Aqueduct Coastal Branch, 250 feet uphill, to a reservoir at the head of their main canal. The pump station consists of 10 pumps with a nameplate combined horsepower (HP) of 9,900. This pump station requires over 4.6 megawatts (MW) of average peak load (June-Sept., Monday-Friday 12-6 pm) to supply irrigation water to the district.



Figure 1. View of the pipeline running from the pump station at the end of the California Aqueduct Coastal Branch up to the Berrenda Mesa Reservoir.

### **Solution**

The district proposed and designed two projects that have curtailed the entire 4.67 MW of peak load as part of the California Energy Commission Agricultural Peak Load Reduction Program (APLRP) for water agencies administered by the Irrigation Training and Research Center (ITRC).

The first project involved permanently increasing the height of the spillway on the Berrenda Mesa Reservoir. The existing 100 foot-wide spillway was raised





15 inches to accommodate an additional 15 acre-feet of storage capacity. additional water is stored in the reservoir during the offpeak period and delivered for irrigation during the peak period, thereby reducing the need to pump water during that time. One-third (5 inches) of the proposed spillway will be used for storage of water, while the other two-thirds (10 inches) will provide a cushion to avoid spill associated with wind, fetch and operational variations.

The second project removed sediment in the main reservoir, increasing the storage capacity and reducing the need to pump water during the peak period.

The first project was fully operational during the 2002 peak season (June-





Figure 2. Increased height of bank at the reservoir inlet (top) and increased spillway height (bottom) in Berrenda Mesa Reservoir.

September), curtailing 770 kW of peak load. The second project was completed prior to the 2003 peak season and curtailed an additional 3,900 kW of peak load.





Figure 3. Berrenda Mesa Reservoir at the head of the Main Canal.



#### **Benefits**

- The State of California has benefited from the curtailment of approximately 4.6 MW from the electricity grid during the summer peak period.
- BMWSD and its water users benefit from the significant reduction in power costs associated with no on-peak pumping.
- Extra storage in the Berrenda Mesa Reservoir provides additional benefits beyond load shifting. The storage provides enhanced regulation and flexibility at the head of the main canal.

<b>Summary Category</b>	Results
Total Cost	\$170,068
Total Grant	\$90,504
Kilowatts (KW) Curtailed	4,670
Grant \$ per kW Curtailed	\$19.38

## **Further Information**

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