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Energy Efficiency 2050 Roadmap

Estonia

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Publication date:
2022

Document Version
Publisher's PDF, also known as Version of record

[Link to publication from Aalborg University](#)

Citation for published version (APA):

Maya-Drysdale, D. W., Mathiesen, B. V., Berthillot, B., Abid, H., Korberg, A. D., Skov, I. R., & Johannsen, R. M. (2022). *Energy Efficiency 2050 Roadmap: Estonia*.

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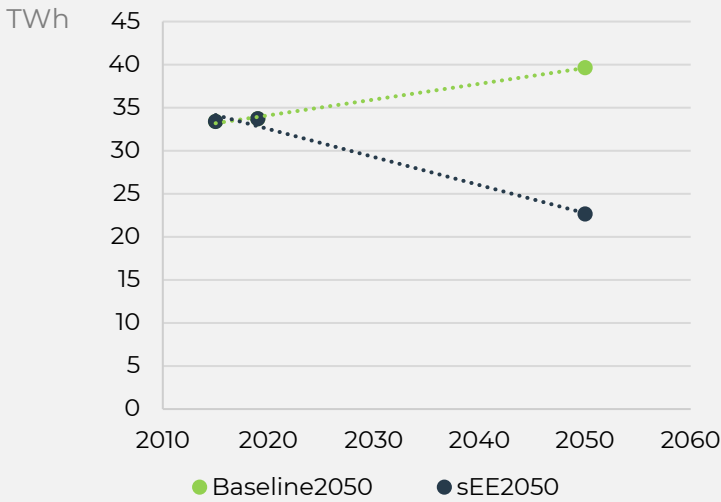
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Final energy demand

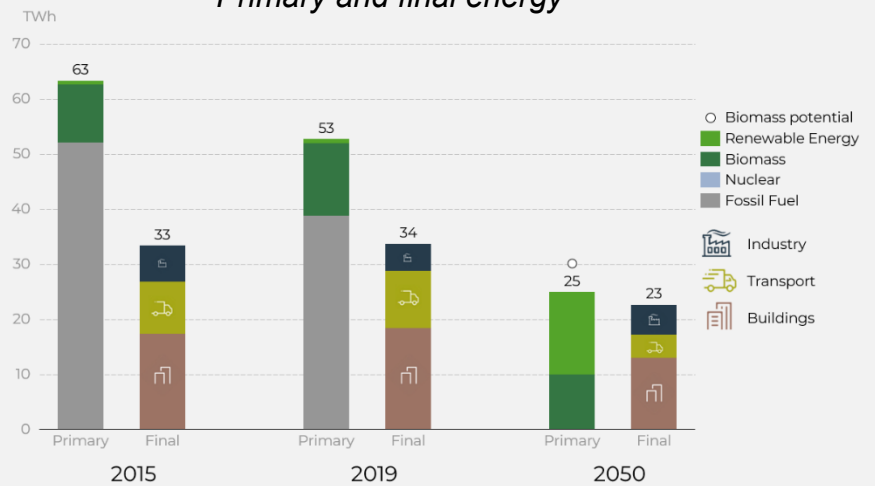


100% renewable energy transition overview

- Estonia can reduce its final energy demand cost-effectively following the Energy Efficiency First Principle by 43% from the 2050 baseline scenario
- The annual energy system cost remains similar to today even with massive electrification of transport and industry and new energy storages
- The population in Estonia is expected to stay at 1.3 million inhabitants in 2050

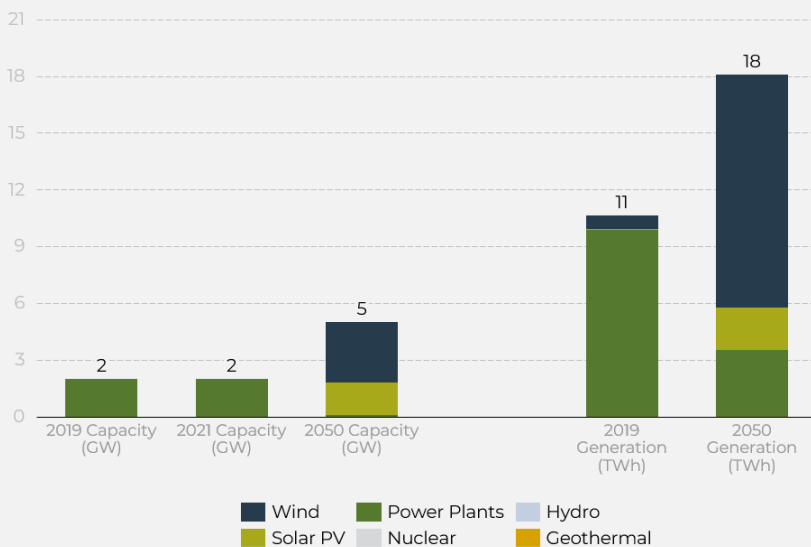
- The Energy Efficiency First Principle can reduce the final energy demand by 33% from 2019 to 2050
- Primary energy supply can be reduced by around 53% from 2019 to 2050
- The bioenergy consumption per capita is 27 GJ per person which is higher than the EU sustainable level of 22 GJ per capita

Primary and final energy



Electricity demand

Electricity capacity and generation



- Total electricity demand increases by 146% to 18 TWh in 2050 as compared to 2019
- New investment in wind and solar PV is 3.9 billion euros from 2019 to 2050
- Renewable electricity capacity is within the low potential of 23 GW for wind (onshore and offshore) and 28 GW for solar photovoltaics
- The energy system is balanced with high security of supply where new demands are situated with new supply and short-term thermal storages balance the district heat supply and demand
- Hydrogen production, heat pumps and electric vehicles are used to balance the electricity supply and demand

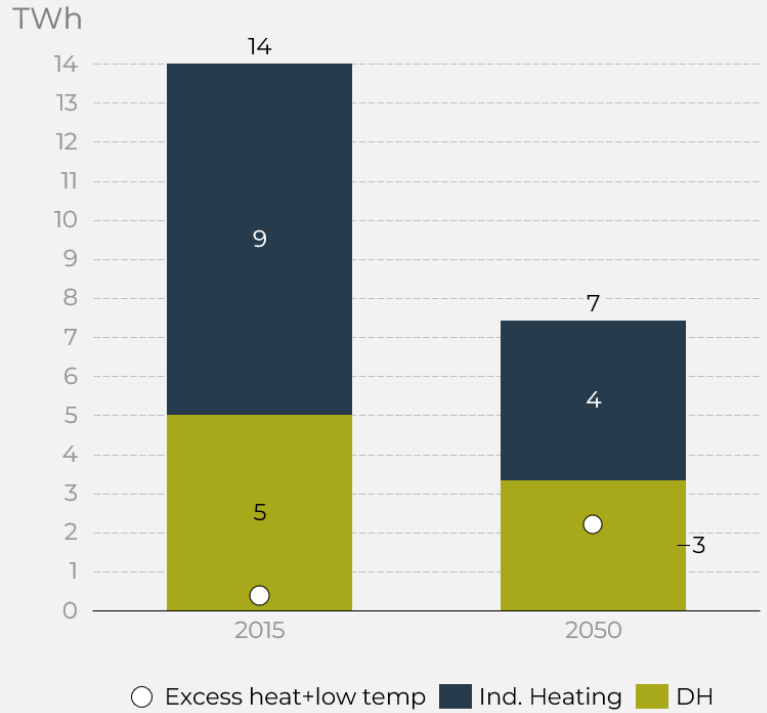


Heating in buildings

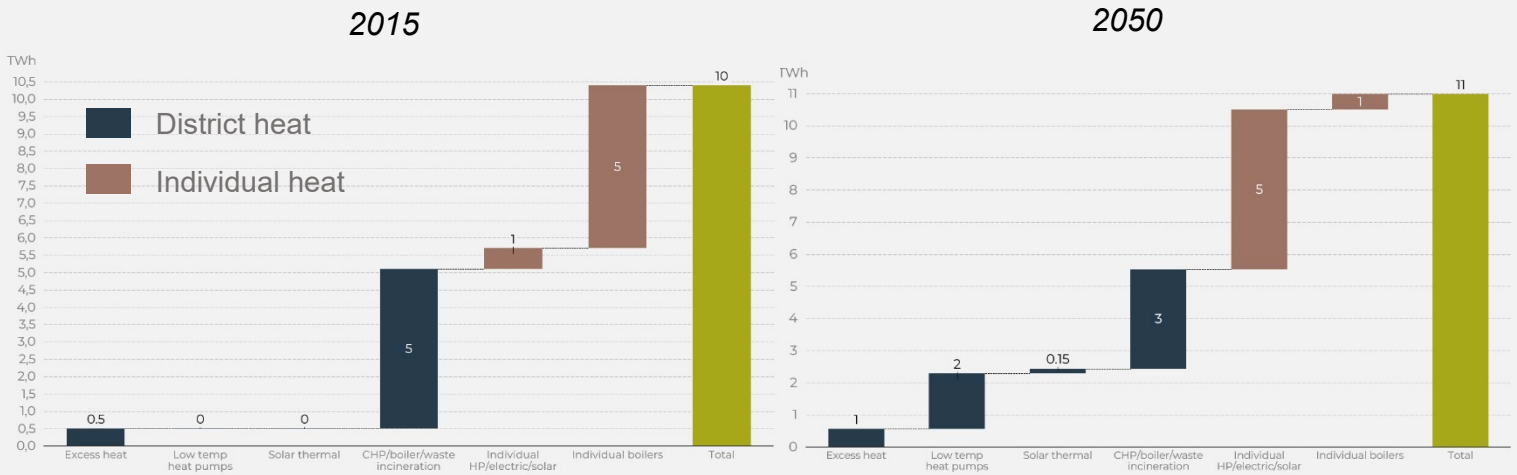
[Click here](#) for the Future Heat Demand, Efficiency Potentials and Supply Story Map

- The total heat demand in the residential and service building stock can be reduced cost effectively by 46% at a cost of 3 billion euros by 2050
- District heating share of the heat supply for the residential and service building stock can cost-effectively be increased from 33% to 45%
- Excess heat from industry and low temperature heat can supply over 66% of the district heating

Heat supply in buildings



Heat supply for buildings



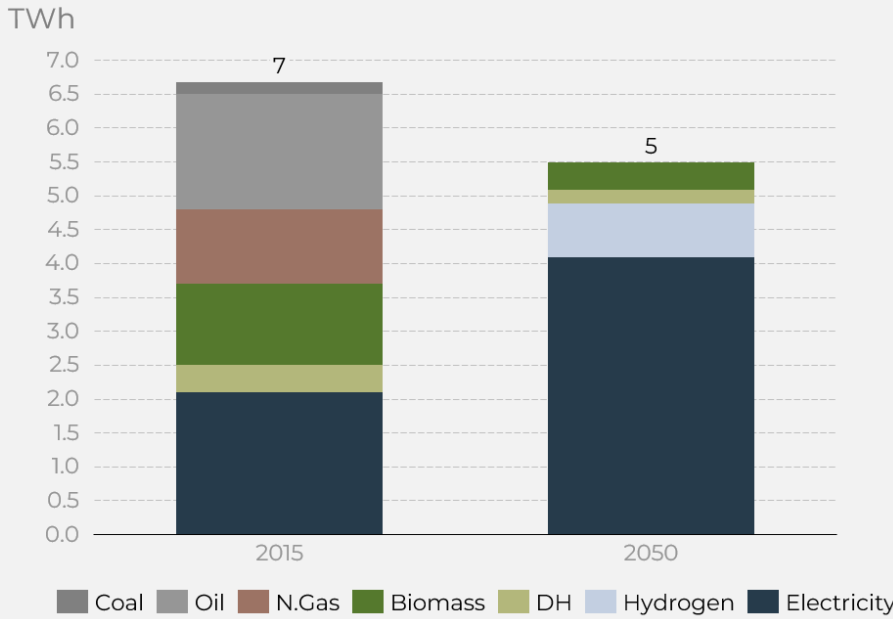
*District heat supply for industry is also included in these charts. In 2050 the majority of heat supply is for buildings (97%)

- District heat sources become more diversified in 2050 due to less electricity and heat from combined heat and power plants
- Individual heat pumps and solar thermal replace the majority of boilers in buildings



Industry final energy

[Click here for the Industrial Energy Efficiency Potentials Story Map](#)



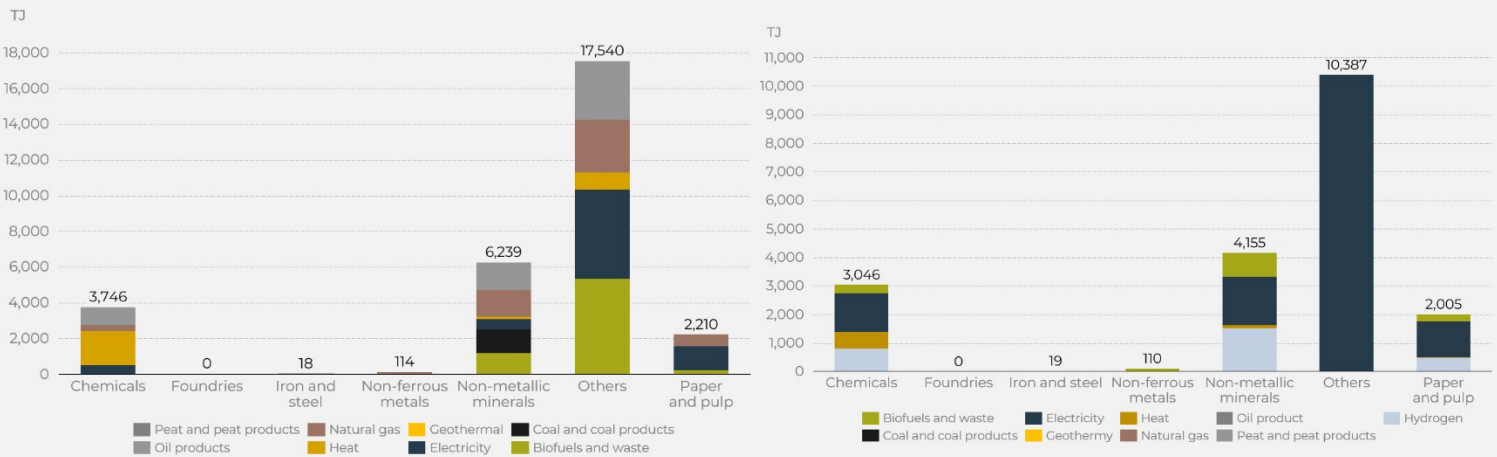
- Energy supply in industry can be transitioned from 2015 to 2050 at a cost of 224 million euro
- 74% of the industrial final energy in 2050 can be electrified
- A mix of bioenergy and hydrogen can supply the majority of the remaining 26% of final energy demand



Industry fuel types by

2015

2050



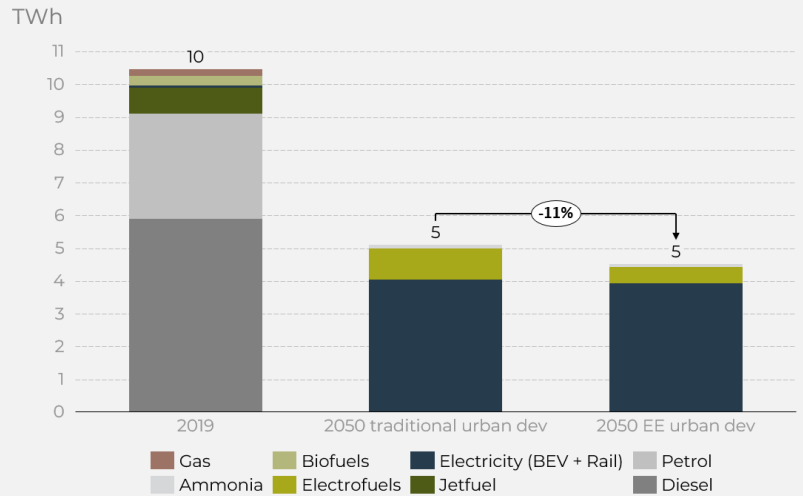
- The others sub-sector is a grouping of food/drink, engineering and textiles



Transport final energy

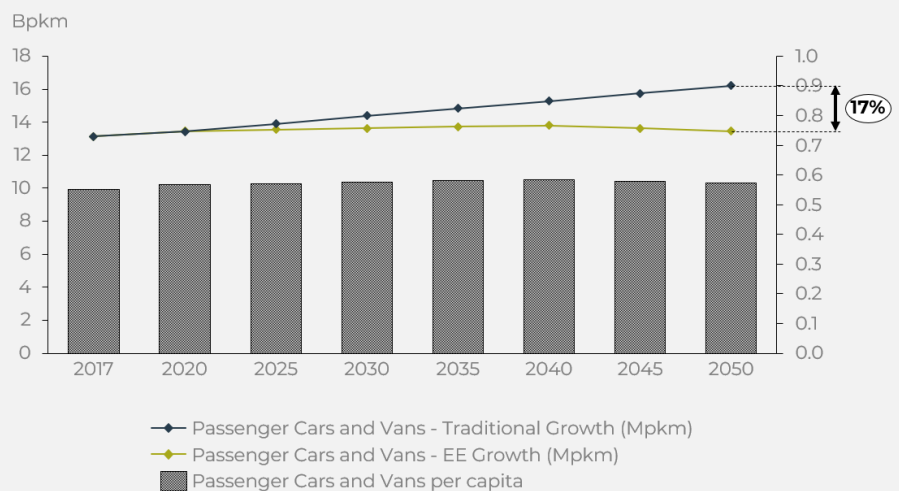
[Click here](#) for the Transport Sector Energy Efficiency Potentials Story Map

- The final energy demand in 2050, can be reduced by around 57% via a combined effect of electrification and energy efficient urban development as compared to 2019
- Energy efficient urban development such as densification and modal shifts contribute to a reduction of around 11% as compared to traditional urban development in 2050
- Direct electrification of heavy-duty trucks via e-roads can decrease the overall transport energy demand by 24% as compared to electro-fuels



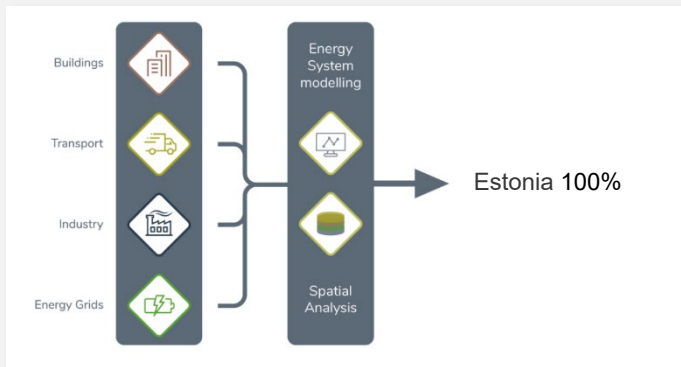
Light vehicle transition

- The number of passenger cars increase from 0.73 million to 0.74 million from 2017 to 2050 but 0.15 million are avoided in the energy efficient urban planning scenario as compared to traditional development
- The per capita passenger cars increase from 0.55 to 0.57 from 2017 to 2050
- The energy efficient growth trajectory reduces the pkm travelled by passenger cars by around 17% as compared to traditional growth trajectory in 2050
- The modal shifts from passenger cars and aviation cause the pkm travelled by rail to an increase by 406% in 2050 as compared to 2017



Methods

Eight separate analyses developed bottom-up results for Estonia



Buildings

Aggregated investment cost curves for building envelope measures per building type and building age class in Estonia for additional savings beyond the baseline

Transport

Detailed decomposition of the entire transport sector in Estonia

Industry

Energy efficiency potentials in every industrial sub-sector in Estonia, and the spatial location of industrial excess heat

Energy grids

Electric grid - Cost of reinforcing distribution grids for allowing low-carbon technologies integration in Estonia

Thermal grid - Potential for district heating and associated infrastructure cost in Estonia

Gas grid - Potential for power-to-gas and the transmission of new energy vectors (e.g. hydrogen) and associated infrastructure cost in Estonia

Spatial analytics

Combining spatially distributed information on energy efficiency to identify local synergies

Energy system analysis

100% renewable energy-efficient energy system in Estonia

Single and multi-family houses

5 different age classes

Measures for 4 different building elements in building packages (1 to 16, mutually exclusive)

- Wall
 - Window
 - Roof
 - Basement
-

Adjusted transport behaviour for each mode of transport related to trip distance

Quantified the energy efficiency potentials related to the implementation of alternative transport technologies, both in terms of energy consumption and costs

Future material production per product in Estonia

Energy intensities per product, energy carrier and temperature level

Details on Best Available Technologies and Deep Decarbonisation Technologies

- Investment costs, Change in Operation & Maintenance costs, Current diffusion rates, Future Implementation rates

Waste heat availability from industrial flue gases per process and temperature level, with and w/o waste heat

Electric grid - Computing the reinforcement cost per dwelling for representative grids

Thermal grid - Spatial modelling and assessment of thermal grids

Gas grid - Assessment of the role and costs of existing gas grids and future role of gas grids and types of gases

Mapping of localised energy system data for the EU27+UK (including population change to 2050)

Highly detailed information down to the 1-hectare level

Integration of building, industrial and transport sectors

Analysed energy supply system based on renewable electricity potentials, and thermal and bioenergy resource availability

Reports and outputs related to Estonian results



[Click here for WP1: Energy Efficiency and Refurbishment Strategies in Buildings](#)

[Click here for WP2: Comprehensive Energy Efficiency Potentials in Transport and Mobility](#)

[Click here for WP3: In-depth Quantification of Industrial Energy Efficiency Potentials](#)

[Click here for WP4: Assessment of the Role and Costs of Energy Grids](#)

[Click here for WP5: Spatial Analyses of Energy Efficiency potentials and Development of the GIS Visualisation Platform](#)

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[Click here to access the Open Data](#)

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[Click here for WP6: Modelling Energy System Synergies and Quantification of Energy Efficiency Impacts](#)

