



Electricity powered by blockchain: A review with a European perspective

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HIGHLIGHTS

- Many blockchain projects in Europe's energy systems fail.
- Technological, legal, and organizational challenges often outweigh benefits.
- Certificate trading and machine identities are increasingly hyped applications.
- Blockchain can best leverage its benefits when it takes a backseat.

ARTICLE INFO

Keywords:

Blockchain
Benefits
Challenges
Energy Systems
Machine Identities
Systematic Literature Review

ABSTRACT

Blockchain is no longer just a hype technology, and effective blockchain applications exist in many industries. Yet, few blockchain projects have been successful in Europe's energy systems. To identify the reasons for this slow progress, we reviewed the recent energy literature regarding the use of blockchain, analyzed industry reports, and interviewed experts who have conducted blockchain projects in Europe's energy systems. Our analysis reveals eight common use cases, their expected benefits, and the challenges encountered. We find that the expected benefits are often little more than generic hopes, largely outweighed by technological, organizational, and regulatory challenges. The identified challenges are significant and numerous, especially for peer-to-peer trading and microgrid use cases. The fact that few projects have yet provided robust evidence for profitable use suggests there is still a rocky road ahead. Moreover, many use cases appear to require more than just blockchain technology to succeed. In particular, privacy and scalability requirements often call for systems in which blockchains only take a backseat. This realization may be essential for the future use of blockchain technology in energy systems – in Europe and beyond.

1. Introduction

In the past few years, blockchain has attracted attention across many industries and become a veritable hype technology. In a predominantly technology-driven effort, various industries have initiated projects to test the prospects and limitations of blockchain applications. Success stories – such as some reported from logistics and retail, where blockchain enables the sharing of digital trade documents and improves the efficiency of supply chains [1,2] – have fueled similar expectations for the use of blockchain in energy systems [3,4]. In particular, blockchain's ability to enable intermediary-free transactions was expected to support the integration of an increasing number of distributed renewable energy

sources (RES) that require more flexible, local concepts [5–7]. Accordingly, various research and pilot projects began to explore use cases for blockchain [5,8]. Many of these projects were concentrated in Europe, which could be considered a hotbed for the use of blockchain in energy systems [5,9].

Blockchains are primarily known for their use as registries for cryptocurrency transactions, such as Bitcoin or Ethereum, and for the enormous energy consumption of the Proof of Work (PoW) consensus mechanisms many of these cryptocurrencies use [10–12]. At the same time, blockchains have gained a reputation of being particularly secure and tamper-proof database systems. Every transaction written to a blockchain is cryptographically linked to the previous transaction,

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<https://doi.org/10.1016/j.apenergy.2022.119799>

Received 12 May 2022; Received in revised form 19 July 2022; Accepted 3 August 2022

Available online 19 August 2022

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which creates a transparent and traceable record. Copies of this record are stored across various nodes in a blockchain network and authorized nodes continuously vet the validity of new transactions [5,12].

These origins and properties have made blockchain especially popular in the context of peer-to-peer concepts. The proposed use cases range from transaction processing at the retail level to supporting selected processes in wholesale and system services markets [13–15]. Blockchain was hyped for improving the balancing of generation and demand, and for facilitating more automated and secure transactions between the various actors [13,16,17]. Similar expectations emerged in the context of e-roaming. Blockchain was promoted as a means to mediate range anxiety by facilitating vehicle-to-vehicle transactions [16] or prosumer services [5,15]. More recent ideas include the labeling of electricity [16,17], the trading of certificates of origin or emission [18,19], and machine identities [20,21].

Despite this wide range of use case ideas, many projects have since been abandoned or are still at a pilot stage – especially in Europe [5,9]. Some publications, such as [5,14,22], have begun to identify challenges that might contribute to this slow adoption. These encompass, for instance, high barriers to market entry for smaller actors [5], legally required market actor roles [6], and scalability and interoperability issues [14,23]. Yet, it remains ambiguous how exactly these challenges impact the feasibility of the various blockchain use cases and what implications they may have for the future of blockchain technology in Europe's energy systems.

Thus, the aim of our paper is to provide a balanced, more practice-informed, and 'past-the-hype' overview on the use of blockchain technology in Europe's energy systems. Secondly, we aim to identify and rate the benefits and challenges related to the use of blockchain. Thirdly, we indicate avenues for further research where the use of blockchain appears promising. To inform our investigation, we reviewed academic papers, and in addition, studied industry reports and conducted expert interviews. From this consolidated analysis, we identified eight common use cases, their expected benefits, and the challenges encountered.

2. Background

Blockchain technology has its roots in the cryptocurrency industry [24], but over the last years it has also found its way into energy systems [6,22,25]. Simply speaking, blockchains are a particular type of database that groups data into a block structure [25,26]. More technically speaking, blockchains are distributed ledgers that are replicated, shared, and distributed across multiple servers in a blockchain network – so-called nodes [19,27]. A selection of these nodes can append new blocks using so-called consensus mechanisms that help select the node that can append the next block [19,26,28]. Each new block references the previous block using a hash-pointer [29]. These pointers typically make retrospective changes to the blockchain easy to detect, and together with data replication on several nodes, they create a highly secure, transparent, auditable, and robust transaction environment [30].

Dependent on the network design, any participant can host a blockchain node and add a new block [31]. Such a 'public', permissionless design is particularly attractive for residential peer-to-peer trading, as it permits any prosumer to participate [8]. Yet, there are also 'private', permissioned designs that limit participation, e.g., to certain companies or public organizations [32]. These designs are closer to the structure of many European energy systems and allow for the distribution of rights to write and access data on the blockchain in accordance with legally mandated roles and attributed competencies [5,6].

Beyond storing data and processing simple payments, blockchains may also execute programming logic with the help of so-called smart contracts [33,34]. These are redundantly executed scripts that enable participants to control how data is processed by the blockchain network. As such, they can considerably reduce dependencies on trusted third parties and enable reliable information sharing and process automation

[35–37]. Moreover, they reduce the vulnerability to failures and attacks, which makes blockchain particularly attractive for applications in energy systems [38,39]. The avoidance of trusted third parties also prevents the aggregation of market power and mitigates lock-in effects [40].

Inspired by the technological capabilities of blockchains and their use across various industries, academic researchers have started to explore their potential benefits for energy systems. This research has quickly evolved into a plethora of different and often parallel discussions [26,34,35], ranging from conceptual aspects to empirical and analytical models [25,36]. Examples include prototypes with more accurate pricing mechanisms for peer-to-peer markets [39,40] and calculations of costs (reductions) [41,42]. While some studies try to capture benefits over the full range of possible applications [5], others focus on the 'disruptive potential' of the use of blockchain [35]. A prominent example for these 'disruptive' use cases is residential peer-to-peer trading [5,14,21]. Overall, discussions on the use of blockchain in energy systems are mostly theoretical and strongly focused on potential benefits [25,26].

Previous reviews also only selectively elaborate on the challenges of using blockchain technology in energy systems. One of the first reviews by Andoni et al. [5] aims to provide a comprehensive overview of technical aspects, such as different consensus mechanisms, and explores their application in 140 blockchain research and pilot projects. Based on their analysis of academic literature and project reports at the peak of the blockchain hype, they derive potential opportunities and challenges of blockchain technologies in diverse use cases. Another review by Ante et al. [22], past the initial hype, uses a bibliometric analysis to explore dominant research streams on the use of blockchain in energy systems. They identify overall six use case patterns and explore the extent to which the use cases focus on blockchain or on general improvements of the energy system without a specific technology. Based on the analysis of selected papers, Ante et al. [22] also discuss a roadmap for future research. The latest review by Choobineh et al. [14] aims to provide a more comprehensive overview of benefits and challenges of using blockchains in energy systems. Based on a literature review, they derive a plethora of vague benefits based on inherent characteristics of blockchain technology, five dominant challenges of blockchain applications in energy systems, and four emerging trends that may help blockchain thrive.

Although instructive, these reviews provide few indications of feasible applications, their actual benefits, or challenges associated with the use of blockchain technology. Moreover, they do not include 'past-the-hype' insights from pilot projects that might advance the understanding of drivers and inhibitors of blockchain applications in energy systems.

3. Materials and Methods

Here, we offer a balanced and empirically substantiated overview of common blockchain use cases in Europe, including the benefits and challenges of using blockchain technology. We selected three different data sources for our analysis: Academic literature, industry reports, and expert interviews. First, we searched for high-quality academic literature by conducting a systematic literature review. For our review, we followed Kitchenham's five-step approach [43], which involved (1) the identification of relevant publications, (2) their selection, (3) their quality assessment, (4) the extraction and evaluation of data, and (5) the aggregation and interpretation of data. Second, we identified industry reports from renowned agencies, research institutions, think tanks, startups, non-profit organizations, and consulting firms to add an industry perspective. Lastly, we conducted interviews with industry experts to gain in-depth insights into blockchain projects in Europe's energy systems. In total, we reviewed 89 academic papers, analyzed 42 industry reports, and conducted 45 interviews with academic, technical, legal, and business experts who have worked on blockchain projects in

Europe’s energy systems.

3.1. Data collection

3.1.1. Academic literature selection

In line with Kitchenham’s approach [43], we conducted a keyword search across five databases: IEEE Xplore, Scopus, Science Direct, Taylor & Francis, and SAGE Journals. To combine our keywords, we used the Boolean operators AND and OR:

1. “Blockchain” AND (“Energy Sector” OR “Energy System” OR “Power System” OR “Electric Power System”)
2. “Blockchain” AND (“Power Markets” OR “Electricity Trading”)
3. “Blockchain” AND (“Energy Management System” OR “Electricity Management System”)

In addition, we applied a set of selection criteria regarding the year of publication, language, and publication type. That is, we focused on publications from 2018 onwards when blockchain projects in Europe’s energy systems began to reach a level of maturity beyond conceptualization and proof of concepts. For additional quality assurance, we focused on published and peer-reviewed articles in journals with a 75 percentile or higher Scopus rating and only included articles written in English. To filter out academic contributions that did not focus on blockchain applications in energy systems, we restricted the search fields – dependent on the available filters for the different databases – to abstract, keywords, and introduction. All identified literature was transferred to the bibliographic manager Mendeley. We extracted overall 710 academic contributions with our initial keyword search after having removed duplicates.

We further refined the results of this pre-selection of relevant literature throughout Kitchenham’s selection and quality assessment steps [43]. To illustrate these steps and our applied selection criteria, we used the Preferred Reporting Items for Systematic Reviews and meta-Analyses (PRISMA) protocol by [44]. The protocol afforded additional rigor and enabled transparency and replicability of our results (Fig. 1). During the screening and refinement phases, we reviewed titles and abstracts of the high-quality subset and narrowed down our body of literature to 89 academic publications that focused on the application of blockchain technology in energy systems (see Appendix A1).

3.1.2. Industry report selection

Industry reports were selected by identifying reports of renowned agencies, research institutions, think tanks, start-ups, non-profit organizations, and consulting firms from 2018 onwards. We only included reports that had a clear focus on the application of blockchain technology in energy systems. Regarding language, we primarily included reports that were either directly written in English or translated into English. After having reviewed the executive summaries and tables of content, we identified a total of 42 relevant industry reports, which are detailed in Appendix A2.

3.1.3. Interviews

Since literature and industry reports only provided a high-level overview of benefits and challenges in blockchain projects and often lacked a practice-informed perspective, our main method of data collection was interviews. More specifically, we contacted developers and employees of energy companies in key positions, who were directly involved in blockchain projects. Almost all interviewees were from Europe, where a large part of the ongoing blockchain projects in energy systems are located, such as Germany, Austria, Switzerland, and Spain. We conducted 45 semi-structured interviews using an interview guide (see Appendix A3) to ensure coverage of our focal topic while allowing the conversation to develop naturally [37,39]. This provided detailed and authentic insights into the interviewees’ perspectives of their projects [40,41]. We conducted each interview with one or two interviewees, audio-recorded the discussion, and took notes. Audio recordings were later transcribed for further analysis.

The interviews consisted of overall three parts. We began with a brief introduction. We then asked the interviewees for their experience and perspective regarding the benefits and challenges of using blockchain technology in their project or related projects. Lastly, we asked for recommendations on how policy makers could contribute to the success of blockchain projects in energy systems. Dependent on the individual knowledge and expertise of our interviewees, we adapted the questions and changed the interviews’ focus, allowing the interviewees to go into directions they found interesting [45]. We provide an overview of the interviews in Appendix A4.

3.2. Data analysis

From the identified academic literature, industry reports, and conducted interviews, we first extracted the most commonly discussed use cases. Those that were only mentioned in one or two studies, industry reports, or interviews, were excluded. This selection resulted in eight use cases, which we then analyzed regarding specific benefits and challenges of the use of blockchain technology. We based our review on a two-step coding process in line with Corbin and Strauss’ [46] recommendations for grounded theory development. That is, we coded openly and focused on positively and negatively connotated statements regarding the implementation of blockchain technology for specific use cases. In a subsequent axial coding phase, we explored the relationship between different benefits and challenges and tried to find higher-level groups to summarize them. To support coding, we used the MAXQDA software toolkit. Our analysis led to overall 58 first-order themes and six second-order categories. More specifically, we identified three benefit and three challenge types: (1) efficiency benefits, (2) effectiveness gains, and (3) an added level of security as well as (1) organizational challenges, (2) technological challenges, and (3) regulatory challenges.

3.2.1. Use case analysis

To evaluate and rate the identified benefits and challenges for each use case, we employed established qualitative data analysis techniques

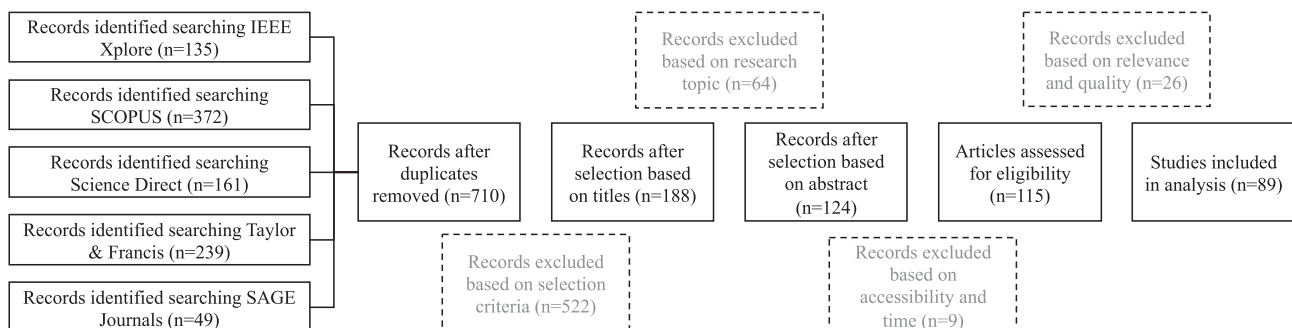


Fig. 1. Overview of the academic literature selection.

[47,48]. In particular, we went through three additional rounds of coding. In a first round, we read again through all data sources – that is, we challenged and validated our initial annotations of “benefit” or “challenge” for relevant statements allocated to specific use cases.

In the second round, we looked for adjectives, adverbs, or other details in the sentences surrounding the respective statements, such as elaboration on a specific benefit or challenge, to better assess their overall relevance for the success or failure of blockchain projects. As this proved difficult on a verbal basis, we transferred the extracted insights into a Likert-scaled format. Specifically, we used a 7-point Likert scale ranging from 1 (not substantial) to 7 (very substantial). To achieve objectivity, we collected the annotated statements in a large table that listed the identified use cases on the horizontal axis and the benefit and challenge types on the vertical axis.

In a third round of coding, we went through the collected statements and conducted an initial rating of the importance of individual benefits and challenges. Throughout this process, we used the above-mentioned criteria and coded in two independent two-person groups. These two groups would go through the aggregated statements and assign a numerical value within the 7-point Likert scale for each of the identified challenges and benefits of every use case. Thereafter, the two groups compared their independently obtained assessments, discussed differences, and settled on a final rating. Where the two groups differed significantly in their rating, we additionally consulted the interviewed experts. To evaluate the third round of coding, we calculated intra-rater and inter-rater reliability using the Cohen’s kappa coefficient [49]. Scores of 0.90 and 0.72 for intra-rater and inter-rater reliability indicated a substantial to “almost perfect” overlap between the two groups [50].

To increase the clarity of our results, we summarized our rating in a heatmap (Fig. 2). More specifically, we used color-codes based on the 7-point Likert scale to signify the importance of an identified benefit or

challenge category. We used green to signal substantial benefits (5–7) and negligible challenges (1–2), yellow for uncertain benefits (3–4) and manageable challenges (3–4), and red for negligible benefits (1–2) and substantial challenges (5–7). We provide a list of the sources on which we based our use case analysis in Appendix A5.

4. Results

4.1. Common use cases

Our analysis revealed that blockchain projects in Europe commonly focus on a set of eight use cases (Table 1).

4.1.1. Peer-to-peer electricity trading and decentralized system services

Many projects explore the use of blockchain for *retail* or *wholesale peer-to-peer electricity trading* as well as *decentralized system services*. These applications are similar in that each uses blockchain to reduce dependence on centralized market operators [25]. They differ, however, in the addressed market inefficiencies.

Retail trading applications seek to facilitate trading between small actors that typically do not have access to wholesale electricity markets. Specifically, they try to reduce the costs of small transactions by automating transaction processing with blockchain-based registries and smart contracts [40,41,51]. Reduced processing costs, in turn, would enable small electricity producers to turn a profit from selling their power [52–54]. Moreover, they would increase the attractiveness of buying local and thus create a larger pool of potential customers for small producers [5,55,56].

Most wholesale trading applications try to improve the operation of wholesale electricity markets. Specifically, they explore the use of blockchain-based registries and smart contracts to reduce the cost of clearing and settlement processes, for instance, by reducing the number

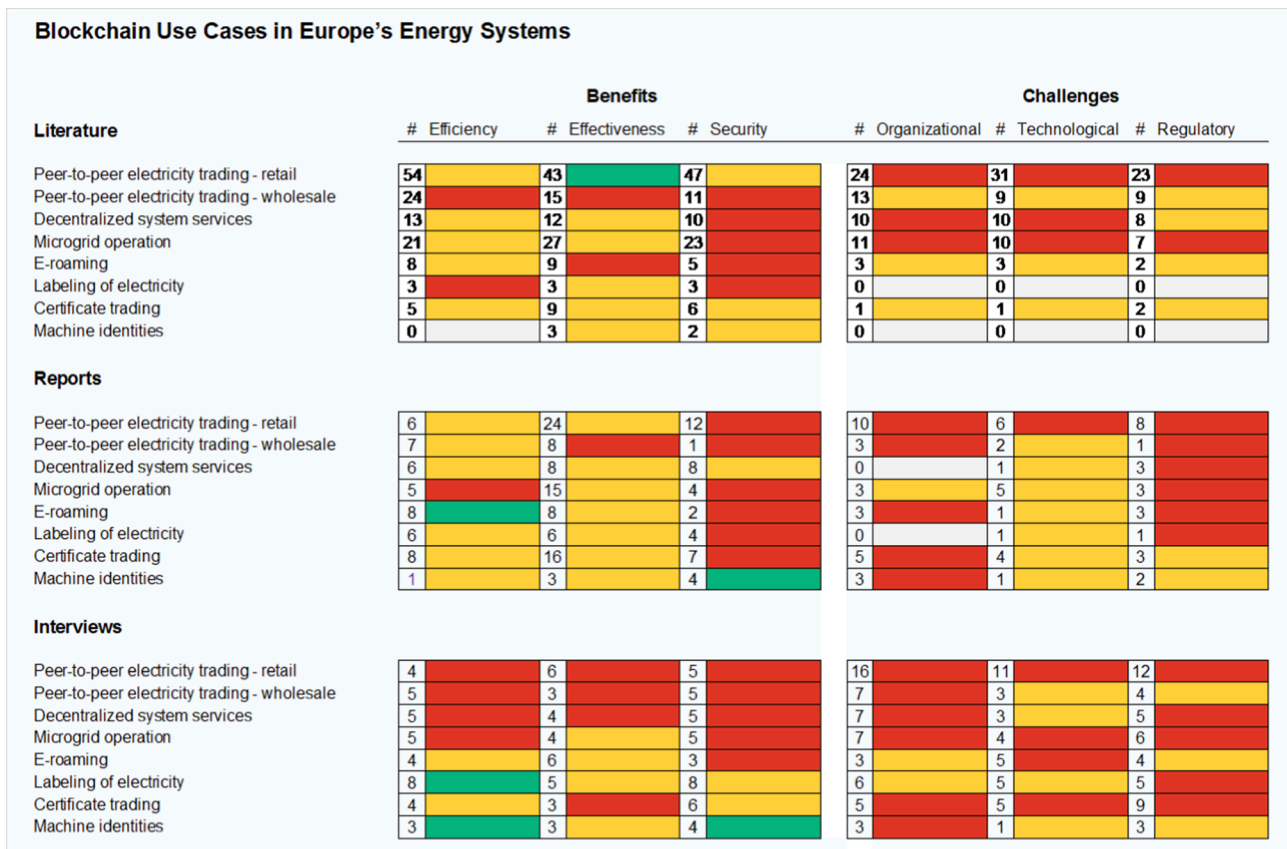


Fig. 2. Evaluation of commonly implemented blockchain use cases in Europe’s energy systems.

Table 1
Identified, commonly discussed blockchain use cases in energy systems and their definitions.

| Use Case | Use Case Definition |
|--|---|
| Peer-to-peer electricity trading – retail | Processing of transactions in (local) energy markets for small actors |
| Peer-to-peer electricity trading – wholesale | Processing of transactions in large commercial markets for electricity |
| Decentralized system services | Processing of transactions in markets for system services and flexibility |
| Microgrid operation | Balancing of demand and supply in microgrids as well as processing of related transactions |
| E-roaming | Exchange of financial and identity-related data between charging point operators, e-mobility service providers, and e-mobility customers |
| Labeling of electricity | Tracing of feed-in levels for power generation and storage facilities as well as processing of related energy purchase agreements |
| Certificate trading | Processing of clearing and settlement for certificates that provide proof of origin or emission from specific generation and storage facilities |
| Machine identities | Authentication and validation of identity-related documents that confirm identity attributes of e.g., power generation and storage units |

of warranties required [35,57]. Moreover, smart contracts are discussed as means to automate certain exchange trading activities such as escrow services [35,58]. These improvements are expected to reduce access barriers to exchange trading so that also smaller actors can participate in these markets [3,59]. Some wholesale trading applications also focus on over-the-counter (OTC) electricity trading [6,60–62]. These applications try to reduce the use of e-mails, instant messaging, or phone calls in the processing of OTC transactions. They use blockchains as tamper-resistant registries to verify transactions in case of misunderstandings or suspected fraud [35,63].

Like wholesale applications, *decentralized system services* applications seek to improve the operation of system service markets. They explore the use of smart contracts to decentralize and automate many control services including registration, verification, and approval required for participation in these markets [61,64]. Smart contracts could additionally automate the activation and settlement of system services [35,40]. Moreover, they may optimize billing processes where these are characterized by cumbersome manual paperwork and require a substantial amount of time [25,65,66].

4.1.2. Microgrid operation

Microgrid operation applications provide automated microgrid management where conventional, centralized management models and tools are not feasible or desirable [67,68]. They involve the use of smart contracts to schedule and manage production and consumption units in microgrids [22]. Blockchain-based registries are used to collect and track schedules and flexibility potentials for these units. Smart contracts then use this information to balance demand and supply, automatically activate flexibility potentials when required, and even potentially increase cyber-security [69,70]. The unit's actual power generation and consumption levels are again tracked in a blockchain-based registry to facilitate later settlement and allocation of flexibility costs. Microgrid applications are typically combined with peer-to-peer trading applications to cover both grid management and economic aspects.

4.1.3. E-roaming

E-roaming applications address the problem of limited access to charging points by enabling the free and secure exchange of relevant data regardless of charging network membership [41,57,71]. Some of these applications rely on blockchains to exchange electric vehicle charging data and settle transactions between charging point operators and mobility service providers. Others use blockchains as a registries for identity-related documents that enable easy and secure identification

and authentication of e-mobility customers. The blockchain attests the authenticity and validity of these documents. Smart contracts are used to validate the credentials and automatically issue invoices after the charging process has been completed.

4.1.4. Labeling of electricity

Labeling of electricity applications use blockchain to track the share of power being fed into the grid by different sources at the time of consumption [72]. These applications are typically combined with RES generation facilities to create 'green' labels and reduce the risks of greenwashing but some projects also focus on creating 'local' labels [73,74]. Smart contracts can additionally be used to automate the processing of energy purchase agreements for the labeled electricity. The settled quantities can again be stored on the blockchain [57,75,76] to mitigate concerns regarding the sources of consumed electricity, accelerate data exchange, and reduce manual processes [58,77].

4.1.5. Certificate trading

Certificate trading applications employ blockchain to create and exchange certificates that provide a proof of origin or emission [78]. They can be seen as an extension of labeling of electricity applications as most use labeling data to create certificates that establish the origin or emissions for specific generation and storage facilities [79,80]. The certificates can be anchored or fully stored on the blockchain to create a validity registry as well as a transparent and unequivocal ownership history [5,81,82]. Smart contracts are used for issuing as well as processing and documenting certificate exchange [83].

4.1.6. Machine identities

Several projects have recently begun to explore *machine identity* applications [57,84,85]. The underlying idea is to package identity-related information about power generation and storage units as machine-verifiable, digital credentials [86–88]. These digital credentials can then be used for identification and authentication purposes. They are typically anchored on a blockchain, which stores essential cryptographic material and information on accredited issuers, schemas to verify credential authenticity, and revocation registries to verify credential validity. Blockchains are used because certain blockchains readily support digital credentials and because they reduce lock-in effects [89,90].

4.2. Expected benefits

Results from our analyses of the eight use cases could be attributed to three types of expected benefits (Table 2): efficiency, effectiveness, and security. Use cases that emphasize efficiency use blockchain to improve the output of a process. For instance, this can involve the reduction of overhead costs associated with traditional trading practices, or an increased speed of transactions [3,91,92].

Use cases that pursue effectiveness aim to achieve a desired output by improving the structure of processes. Such improvement approaches primarily focus on the empowerment of small actors by excluding intermediaries, who process transactions, and on the design of

Table 2
Identified benefits of using blockchain in energy systems.

| Efficiency | Effectiveness | Security |
|--|---|---|
| <ul style="list-style-type: none"> Digitalization and automation of processes, services, and transactions Reduction of process, service, and transaction costs Flexibility of processes, services, and transactions | <ul style="list-style-type: none"> Decentralization and disintermediation Autonomy from macro-grids Empowerment of small actors within energy communities Market flexibility Reduction of complexity | <ul style="list-style-type: none"> Transparency Data security and data sovereignty Creation of trust through tamper-resistant data storage Resiliency and reliability |

decentralized and self-sustaining energy infrastructures [4,6,60]. Expected security improvements include the protection of processes from failure and attacks, ensuring reliable output. Specifically, blockchain technology is understood to enable tamper-resistant data storage [5,72,93] and strengthen cyber-security [3,92], which is believed to enhance the robustness of energy systems [34,92] and ensure the security of supply. Additional transparency provides monitoring capabilities, which further enhances security [52,94].

All benefits in our analysis fit into one of the three benefit types. Security benefits were commonly identified as being of secondary importance because acceptable levels of security are often already provided by common database technologies. Although we expected benefits to differ between the various use cases and project settings, most sources did not progress beyond the mention of generic benefits, and we could identify only few specific benefits (Table 2). In many ways, the named benefits were variations of general attributes of blockchain, such as secure and redundant data storage or reliable information sharing and process automation [5,19,22,72]. They appear more as hopes of a fundamental change to energy systems, not as real benefits derived from blockchain technology. For instance, the expected cost savings from the use of blockchain technology are difficult to quantify. Specifically, cost estimates for developing, maintaining, and integrating blockchain applications are often fraught with uncertainty and reference costs are hard to establish. As a result, few blockchain applications have a clear ‘business case’, which reduces their economic attractiveness.

4.3. Encountered challenges

In addition to benefits, we also identified challenges commonly encountered in blockchain projects (Table 3). The challenges are far more specific and numerous than the identified benefits. Although many challenges are particular to the respective use case, they can be grouped into three types: organizational, technological, and regulatory.

Organizational challenges include all problems arising from changes to organizational structures, roles, or processes. They result especially from the desired replacement of essential mediating actors and the vague delegation of responsibilities in decentralized and disintermediated structures [5,35,95]. Moreover, many actors are deterred by the need for high levels of involvement and participation combined with unpredictable and hidden costs, particularly when they feel little regulatory and customer pressure to innovate [60,96].

Technological challenges result from difficulties in integrating blockchain with legacy systems and meeting functional requirements for successful application in energy systems. A lack of interoperability and technical standards, and the blockchain trilemma of decentralization, scalability, and security [5,71,96] are particularly salient technological challenges. Moreover, throughput can be a challenge, especially for ‘public’ blockchains [97]. The academic literature also often discusses the high energy consumption of PoW based ‘public’ blockchains [78,98]. Yet, energy consumption is manageable for ‘private’ blockchains and also for ‘public’ blockchains when alternative consensus mechanisms are used [26,99].

Regulatory challenges refer to conflicts with rules regarding the organization and the responsibilities of actors in energy systems. Perceived regulatory barriers include privacy laws – such as the General Data Protection Regulation (GDPR) [100] – or energy market regulation [59]. While compliance with privacy laws appears more manageable for ‘private’ blockchains [100], substantial challenges remain, especially when competing organizations participate in the same private blockchain network. Furthermore, many energy market regulations presuppose a need to involve mediating actors, which makes such actors very difficult to replace [6,22,95,101]. The same applies to critical market actor roles, such as Transmission System or Distribution System Operators. These actors often have well-defined responsibilities, and their replacement may jeopardize the stability of energy systems. Legal uncertainties pertaining to alternative market actor roles, especially in

Table 3
Identified challenges of using blockchain in energy systems.

| Organisational | Technological | Regulatory |
|--|--|---|
| <ul style="list-style-type: none"> • Low market pressure and need for substantial investments • Low stakeholder acceptance and usability • Complex infrastructural and technological requirements to enable productive applications • Unpredictable and hidden costs • Unpredictable revenues • High organizational complexity of distributed market structures • Difficulties replacing critical, established, and mediating energy actors • Vague market actor responsibilities • Substantial efforts of automating and decentralizing governance • High involvement and participation effort • Difficulties maintaining social justice principles • Difficulties encouraging behavioral change of consumers | <ul style="list-style-type: none"> • Volatility of transaction speed • Lack of interoperability and technical standards • Blockchain trilemma of decentralization, scalability, and security • Complex and nontransparent data management • Few plug-and-play hardware and software components • Difficulties controlling data quality and quantity • High programming effort • Trade-off between privacy and efficiency | <ul style="list-style-type: none"> • Risk of data concentration • Regulatory barriers (e.g., GDPR, antitrust regulation, energy market regulation, contractual agreement requirements, governance, or payment with tokens) • Slow adaptation of current regulations • Low investment security and incomplete, ambiguous legal frameworks • Legally required market roles |

peer-to-peer electricity trading applications, further exacerbate such concerns. Overall, the proposed deviations from current regulatory frameworks and legally required market roles make the use of blockchain in energy systems cumbersome.

The analyzed industry reports and interviews strongly indicate that technical concerns appear to be the easiest to address (Fig. 2). This is in stark contrast to the analyzed literature, where technological challenges are particularly salient but where assessments of blockchain applications remain predominantly theoretical [5,27]. Specifically, challenges resulting from limited performance and high energy-consumption can often be addressed with ‘private’ designs. Moreover, literature only attaches minor importance to organizational and, in particular, regulatory challenges [6,19]. However, these appear to be important hurdles for many blockchain projects [102]. For certain use cases, such as those focused on *peer-to-peer electricity trading*, addressing the respective challenges would require fundamental changes in the roles and responsibilities of key actors as well as the adjustment of multiple laws. Both industry reports and the interviewed experts deem such changes and adjustments highly unlikely.

4.4. Evaluation of the identified use cases

We evaluated and compared the attributed benefits and challenges for each of the eight use cases using a Likert scale with seven levels (see the Methods section). To depict the evaluation result (Fig. 2), we employed two simple traffic light schemes. For benefits, the color ‘green’ indicated that literature, industry reports, or experts identified clear benefits of the particular type. We tagged benefits as ‘yellow’ if their

existence was less evident and 'red' if no such benefits were identified for the use case. For challenges, we used a similar scheme to indicate the severity of challenges from manageable ('green') to substantial ('red'). Naturally, these schemes only provided a simplified snapshot of the status quo, but they help to identify quickly if a use case was promising and realizable.

The upper section provides the results from our evaluation of academic literature, whereas the mid-section focuses on industry reports, and the lower on the interviews we conducted. The first column (#) indicates the number of sources that discuss the specific type of benefit or challenge. The second column provides the evaluation of the statements made.

4.4.1. Peer-to-peer electricity trading, decentralized system services and microgrid operation

In terms of benefits, *peer-to-peer electricity trading*, *decentralized system services*, and *microgrid operation* applications are controversial. While literature, reports, and experts agree that wholesale peer-to-peer markets based on blockchain hardly offer any benefits, they are divided on retail trading, system services, and microgrid operation. This divide is most prominent for retail markets, where experienced experts see few actual benefits of blockchain, studies are ambiguous, and the literature is very positive but hypothetical.

In terms of challenges, there is little controversy. All but a few sources identify considerable challenges from the proposed reorganization of established structures, roles, and processes. For *peer-to-peer electricity trading*, such changes entail substantial challenges of all three types, particularly at the organizational and regulatory levels. The decentralization and disintermediation of trading processes conflict with established roles and regulations, which has slowed the further development of blockchain-based trading platforms. Many of these roles are associated with critical and mediating functions, and their responsibilities are defined by law, which makes them hard to change or replace.

This also applies to *microgrid operation*, where new transaction processes with blockchain would require significant modifications of existing regulations. Even where regulatory frameworks are less restrictive, such as in the US, Thailand, and some African countries, *microgrid operation* is not easy to adopt [5,22,52,103]. Besides, microgrid operators can already process microgrid transactions securely, cheaply, and without regulatory modifications using conventional energy management software [104,105]. Such conventional software solutions also come with predictable management efforts and costs [106]. In contrast, blockchain applications are often more complex and not profitable enough, especially for transactions below a certain value.

From a technological viewpoint, frequent, near-real-time transactions are still difficult to achieve with 'public' blockchains. Thus, decentralized energy markets and microgrid management based on these types of blockchains are also hard to establish technologically. 'Private' blockchains, in contrast, can often provide sufficient transaction speed but typically do not offer the desired level of openness [107].

Consequently, few *peer-to-peer trading* and *microgrid operation* applications have yet taken off. Successful projects exist, however, for *decentralized system services* that cannot be traded effectively on existing markets. One prominent such example is the Equigy platform [108]. The platform allows aggregators to register storage and electric vehicles of their residential customers in a blockchain-based registry. Once registered, these aggregators can use the platform to trade flexibility with transmission and distribution system operators. These transactions are again processed through the blockchain-based registry. The Equigy platform is in productive use since 2021 and has been rolled out in different countries, such as the Netherlands, Germany, and Italy.

4.4.2. E-roaming

E-roaming is an ambiguous use case with unclear efficiency benefits

(Fig. 2). Literature, reports, and experts all expect efficiency gains from the automated and standardized transfer of data and the reduction of tedious manual exchanges [41]. Smart contracts and cryptocurrencies may also further automate and unify processes across national borders [109]. These efficiency gains are expected to entail considerable cuts in transaction fees for mobility providers and reduced costs for consumers. Yet, none of the sources provide a precise estimate of these gains.

In contrast, *e-roaming* applications come with various specific regulatory, technological, and organizational challenges. Primarily raised by the interviewed experts, these challenges make the use of blockchain-based charging systems unnecessarily complicated. For instance, cryptocurrency prices can be very volatile and only few users have crypto wallets. Both reasons have brought blockchain based e-roaming platforms to a halt in Germany. Also, governance frameworks need to be established between charging networks and consortia, resulting in costly and time-consuming negotiations. These are, however, necessary as legal uncertainty resulting from unclear governance frameworks and responsibilities may jeopardize customer safety. Another problem is interoperability with existing systems and a lack of standardized and secure interfaces [71,110]. Often, it may be easier to use non-blockchain-based solutions such as conventional platforms that are technologically more mature and easier to implement.

Consequently, e-roaming applications have so far failed to make it beyond pilot projects. Those applications focusing on transaction processing are weighed down especially by the existence of alternative means of payment, such as credit cards, and those applications focusing on identification and authentication are still stuck at the conceptual level.

4.4.3. Labeling of electricity and certificate trading

Labeling of electricity applications build on expectations of efficiency gains and come with comparatively few challenges (Fig. 2). Blockchain-based labeling systems promise to mitigate concerns regarding the sources of consumed electricity. These systems are expected to reduce the risk of 'greenwashing', accelerate data exchange about fed-in and consumed electricity, and reduce manual processes [73,107]. While these efficiency gains are expected to substantially reduce costs, we were – once again – unable to establish specific estimates.

Specific challenges, in turn, are easier to identify. They include regulatory challenges, for instance, compliance with data privacy regulation, and technological challenges, such as limited usability. Few actors in the energy industry have the technological know-how required to effectively use blockchain technology. Another complex challenge is compliance with data privacy regulations, such as the GDPR. Data privacy regulation requires that data can be erased if it is either directly or indirectly attributable to a natural person, which is difficult to implement with blockchain [111]. As such, labeling systems have to prevent natural persons from being easily identifiable using data stored on the blockchain.

Given these uncertainties, electricity labeling is still at an early stage and most projects remain exploratory. Examples include the InDEED project [112], which explores the use of blockchain to create green and regional labels, and the SMECS project [113], which develops a blockchain-based registry to identify those power generation units from which a customer's electricity was purchased at a particular time.

Certificate trading applications are a new hype that takes the use of blockchain a step further than labeling applications. The idea of most of these applications is to use labeling data as the foundation of certificates of origin or emission for specific generation and storage facilities. Since every certificate is issued uniquely, its secure and redundant storage on the blockchain creates a transparent and unequivocal ownership history. However, quantifying these benefits is difficult. Moreover, the development of an industry-wide or cross-border trading system is highly complex, especially without established technical standards.

Despite these challenges, certain projects have started working on *certificate trading* applications. For instance, the start-up CarbonFuture

develops a blockchain-based trading platform for 'carbon removal credits' [114]. Companies can use the platform to fund and trade contributions to carbon removal projects such as biochar sinks that offset their own emissions.

4.4.4. Machine identities

Machine identities are another new hype application; they are expected to generate benefits of all three types. They are argued to increase effectiveness by offering a more flexible, decentralized way of organizing public key infrastructures. Moreover, they are believed to increase the efficiency of processes associated with identifying, (de-)registering, and managing distributed energy resources. In terms of security, these applications could obviate centralized databases for identity information, which would reduce the risk of identity theft and undesirable monitoring by large companies. While these benefits sound promising, they are only hopes at this point and the respective projects have yet to demonstrate that they can be realized and outweigh their costs.

Moreover, *decentralized digital identity* applications are afflicted by many fundamental organizational, technological, and regulatory challenges. These include important governance issues, such as the definition of processes for accrediting issuers of machine identities and the agreement on joint standards for the format of identity credentials. Technological challenges result from limited maturity of technical building blocks as well as limited technological know-how. Regulatory challenges arise, for instance, from privacy requirements as the anchoring of a credential on a blockchain can lead to inadvertent attribution to a natural person.

A prominent example for *machine identity* is the Blockchain Machine Identity Ledger [115] project coordinated by the German Energy Agency (dena). The project investigates the potential of equipping distributed energy resources with machine identities. These identities are expected to enable automated and digital authentication and enable operators to market these resources in a range of electricity markets. Although promising, the Blockchain Machine Identity Ledger is still in the conceptual phase. Another example is a strategic partnership established by the Elia Group and the Energy Web Foundation to explore blockchain-based machine identities for a broad range of use cases in the energy industry [116].

5. Discussion

Blockchain technology has been hyped as a potentially disruptive technology for energy systems. Yet, our analysis of recent academic literature, in addition to practice-informed industry reports and expert interviews, indicates that there is still a long and rocky road ahead for blockchain in Europe. We reveal that expected benefits are often little more than unspecific hopes. Moreover, we find that applications focused on the reorganization of established structures, such as *peer-to-peer electricity trading* or *microgrid operation*, face significant organizational and regulatory barriers, especially in Europe. These barriers make such use cases very hard to realize. Promising projects exist, however, in less regulated areas, such as new markets for *decentralized system services*. These applications address clear and unmet needs in areas that require neither substantial reorganization nor significant regulatory change. Use cases that focus on increasing the efficiency of processes, such as *e-roaming and machine identities*, are feasible yet blockchain may not have enough to offer over alternative technologies. Moreover, such use cases require more than just blockchain technology to succeed. Blockchain may thus best leverage its benefits for energy systems when it takes a backseat.

When we asked the interviewed experts for their opinions on changes required for blockchain to flourish in energy systems, many were outspoken in their criticism of the perceived regulatory uncertainties and barriers. Yet, few could propose specific changes and, even fewer, unbiased recommendations that would not unduly favor blockchain

over other technologies. This undifferentiated stance hinders a constructive dialogue with policymakers and regulators, especially when they strongly favor the use of blockchain. Some initiatives have begun to address this divide, particularly for *peer-to-peer electricity trading* applications [22,55]. Other noteworthy developments are the European Union's 'Markets in Crypto-Assets' (MiCA) directive [117], which is expected to reduce regulatory uncertainties for applications that use blockchain for payment purposes, and the revision of the European eIDAS regulation, which will create a European Digital Identity framework [99,118]. Reducing legal uncertainties in highly regulated markets might enable digital innovations to evolve from pilot stages into products that can be safely used by end customers. This, in turn, could increase the number of commercially available products. However, it remains to be seen to what extent such developments will turn the tide.

We thus encourage research and industry to revisit their choice of blockchain applications, especially in Europe, where regulatory challenges are more significant than, for instance, in the US or African countries [5,52,103]. That is, blockchain projects are more likely to succeed when they require few to any regulatory modifications and when they provide competitive solutions for new requirements. Moreover, we encourage a more focused approach that only uses blockchain technology for very specific purposes and combines blockchain with other technologies where these are better suited. Successful applications of blockchain will likely be found in the context of *decentralized system services* but may also become apparent for *certificate trading* or *machine identities* [35,119]. *Microgrid operation* may be useful as well in geographically remote areas that are not connected to a central power grid, such as certain regions in the United States, Australia, or African countries [3,25].

Regarding the technical challenges, we see several promising approaches. Privacy concerns resulting from the replicated processing of transactions on blockchains may be tackled with privacy-enhancing technologies, such as zero-knowledge proofs (ZKPs) [101]. ZKPs allow to verify the validity of a payment or a smart contract call without requiring the distribution of corresponding raw data inputs or outputs to all nodes. Other approaches, such as secure multi-party computation or fully homomorphic encryption, may improve privacy where ZKPs appear infeasible. Yet, these approaches are arguably less mature and would require more research [120].

In addition to privacy issues, the scalability and performance challenges of blockchains may be addressed through incremental improvements or by using 'private' blockchains. Novel concepts such as 'serverless distributed ledgers' may allow for meeting exceptional throughput requirements in private networks [121]. For 'public' blockchains, sharding in combination with scaling solutions like zk-rollups may substantially improve throughput as well [120]. Zk-rollups use ZKPs to compress the computational effort and the storage necessary for the validation of transactions [120]. Such an approach, however, increases system complexity. Moreover, these throughput-enhancing concepts come with a host of other challenges such as tradeoffs between, for instance, throughput and centralization or data availability.

Yet, these technical approaches may also help to address challenges at the regulatory and organizational level. Serverless distributed ledgers, for instance, may provide better cost structures and integration with legacy cloud systems, which often appears to be an acceptable trade-off with increased centralization [121]. Moreover, the use of private blockchains may allow for the retention of traditional market actor roles, which enhances compliance with regulatory frameworks and causes less organizational overhead. Private blockchains are often also better reconcilable with GDPR requirements as they facilitate selective transparency between involved actors [100].

6. Conclusion

Blockchain is no longer just a hype technology, and successful

applications exist in various contexts, ranging from food supply chains [1] to public services [28]. However, adoption in energy systems is slow, especially in Europe. In this paper, we investigate the reasons for this slow up-take. Our analysis reveals a stark asymmetry between high hopes and low viability: blockchains expected benefits are often un-specific and hard to quantify, whereas the associated challenges are specific and difficult to resolve. Certain use cases, such as those focusing on peer-to-peer electricity trading, have vague benefits and are difficult to reconcile with regulation, established market structures, and technological requirements. Others, such as e-roaming, entail addressable challenges, yet blockchain fails to offer relevant advantages. Using blockchain to support markets for decentralized system services, certificate trading, or creating machine identities is feasible and promising, but blockchain may only be one part of an effective solution. Blockchain may thus very well have a future in Europe's energy systems – albeit one that is smaller than originally anticipated.

CRedit authorship contribution statement

Tamara Roth: Conceptualization, Methodology, Data curation, Formal analysis, Writing – original draft, Visualization. **Manuel Utz:** Conceptualization, Data curation, Formal analysis, Writing – review &

editing, Visualization. **Felix Baumgarte:** Conceptualization, Data curation, Formal analysis, Writing – review & editing. **Alexander Rieger:** Conceptualization, Formal analysis, Project administration, Supervision, Writing – review & editing. **Johannes Sedlmeir:** Validation, Writing – review & editing. **Jens Strüker:** Validation, Writing – review & editing.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

Data availability

The data that has been used is confidential.

Acknowledgements

This work was supported by PayPal and the Luxembourg National Research Fund FNR (P17/IS/13342933/PayPal-FNR/Chair in DFS/Gilbert Fridgen).

Analyzed academic literature

Appendix A1 List of analyzed academic literature

Here we list the academic literature that we analyzed to identify benefits and challenges of using blockchain in electric power systems.

| Article | Authors | Year | Title | Journal |
|--------------------------|---|------|--|--|
| Ableitner et al. (2020) | Ableitner, L., Tiefenbeck, V., Meeuw, A., Wörner, A., Fleisch, E., & Wortmann, F. | 2020 | User behavior in a real-world peer-to-peer electricity market. | Applied Energy |
| Ahl et al. (2019) | Ahl, A., Yarime, M., Tanaka, K., & Sagawa, D. | 2019 | Review of blockchain-based distributed energy: Implications for institutional development. | Renewable and Sustainable Energy Reviews |
| Ahl et al. (2020) | Ahl, A., Yarime, M., Goto, M., Chopra, S. S., Kumar, N. M., Tanaka, K., & Sagawa, D. | 2020 | Exploring blockchain for the energy transition: Opportunities and challenges based on a case study in Japan. | Renewable and Sustainable Energy Reviews |
| Akter et al. (2020) | Akter, M. N., Mahmud, M. A., Haque, M. E., & Oo, A. M. | 2020 | An optimal distributed energy management scheme for solving transactive energy sharing problems in residential microgrids. | Applied Energy |
| Al-Obaidi et al. (2021) | Al-Obaidi, A., Khani, H., Farag, H. E., & Mohamed, M. | 2021 | Bidirectional smart charging of electric vehicles considering user preferences, peer to peer energy trade, and provision of grid ancillary services. | International Journal of Electrical Power & Energy Systems |
| AlAshery et al. (2021) | AlAshery, M. K., Yi, Z., Shi, D., Lu, X., Xu, C., Wang, Z., & Qiao, W. | 2021 | A blockchain-enabled multi-settlement quasi-ideal peer-to-peer trading framework. | IEEE Transactions on Smart Grid |
| An et al. (2020) | An, J., Lee, M., Yeom, S., & Hong, T. | 2020 | Determining the Peer-to-Peer electricity trading price and strategy for energy prosumers and consumers within a microgrid. | Applied Energy |
| Andoni et al. (2019) | Andoni, M., Robu, V., Flynn, D., Abram, S., Geach, D., Jenkins, D., ... & Peacock, A. | 2019 | Blockchain technology in the energy sector: A systematic review of challenges and opportunities. | Renewable and Sustainable Energy Reviews |
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| Ante et al. (2021) | Ante, L., Steinmetz, F., & Fiedler, I. | 2021 | Blockchain and energy: A bibliometric analysis and review. | Renewable and Sustainable Energy Reviews |
| Bandeiras et al. (2020) | Bandeiras, F., Pinheiro, E., Gomes, M., Coelho, P., & Fernandes, J. | 2020 | Review of the cooperation and operation of microgrid clusters. | Renewable and Sustainable Energy Reviews |
| Bhushan et al. (2020) | Bhushan, B., Khamparia, A., Sagayam, K. M., Sharma, S. K., Ahad, M. A., & Debnath, N. C. | 2020 | Blockchain for smart cities: A review of architectures, integration trends and future research directions. | Sustainable Cities and Society |
| Bian et al. (2022) | Bian, Z., & Zhang, Q. | 2022 | Combined compromise solution and blockchain-based structure for optimal scheduling of renewable-based microgrids: Stochastic information approach. | Sustainable Cities and Society |
| Bischi et al. (2021) | Bischi, A., Basile, M., Poli, D., Vallati, C., Miliani, F., Caposciutti, G., ... & Desideri, U. | 2021 | Enabling low-voltage, peer-to-peer, quasi-real-time electricity markets through consortium blockchains. | Applied Energy |
| Choobineh et al. (2022) | Choobineh, M., Arab, A., Khodaei, A., & Paaso, A. | 2022 | Energy innovations through blockchain: Challenges, opportunities, and the road ahead. | The Electricity Journal |
| Christidis et al. (2021) | Christidis, K., Sikeridis, D., Wang, Y., & Devetsikiotis, M. | 2021 | A framework for designing and evaluating realistic blockchain-based local energy markets. | Applied Energy |
| Das et al. (2020) | Das, L., Munikoti, S., Natarajan, B., & Srinivasan, B. | 2020 | Measuring smart grid resilience: Methods, challenges and opportunities. | Renewable and Sustainable Energy Reviews |

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| Article | Authors | Year | Title | Journal |
|----------------------------|---|------|---|--|
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| Doan et al. (2021) | Doan, H. T., Cho, J., & Kim, D. | 2021 | Peer-to-peer energy trading in smart grid through blockchain: A double auction-based game theoretic approach. | IEEE Access |
| Dong et al. (2018) | Dong, Z., Luo, F., & Liang, G. | 2018 | Blockchain: a secure, decentralized, trusted cyber infrastructure solution for future energy systems. | Journal of Modern Power Systems and Clean Energy |
| Esfahani (2022) | Esfahani, M. M. | 2022 | A hierarchical blockchain-based electricity market framework for energy transactions in a security-constrained cluster of microgrids. | International Journal of Electrical Power & Energy Systems |
| Esmat et al. (2021) | Esmat, A., de Vos, M., Ghiassi-Farrokhfal, Y., Palensky, P., & Epema, D. | 2021 | A novel decentralized platform for peer-to-peer energy trading market with blockchain technology. | Applied Energy |
| Foti & Vavalis (2019) | Foti, M., & Vavalis, M. | 2019 | Blockchain based uniform price double auctions for energy markets. | Applied Energy |
| Fu et al. (2020) | Fu, Z., Dong, P., & Ju, Y. | 2020 | An intelligent electric vehicle charging system for new energy companies based on consortium blockchain. | Journal of Cleaner Production |
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| Hahnel et al. (2019) | Hahnel, U. J., Herberz, M., Pena-Bello, A., Parra, D., & Brosch, T. | 2019 | Becoming prosumer: Revealing trading preferences and decision-making strategies in peer-to-peer energy communities. | Energy Policy |
| Han et al. (2020) | Han, D., Zhang, C., Ping, J., & Yan, Z. | 2020 | Smart contract architecture for decentralized energy trading and management based on blockchains. | Energy |
| Hasankhani et al. (2021) | Hasankhani, A., Hakimi, S. M., Bisheh-Niasar, M., Shafie-khah, M., & Asadolahi, H. | 2021 | Blockchain technology in the future smart grids: A comprehensive review and frameworks. | International Journal of Electrical Power & Energy Systems |
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| Hua et al. (2020) | Hua, W., Jiang, J., Sun, H., & Wu, J. | 2020 | A blockchain based peer-to-peer trading framework integrating energy and carbon markets. | Applied Energy |
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| Article | Authors | Year | Title | Journal |
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| Vieira & Zhang (2021) | Vieira, G., & Zhang, J. | 2021 | Peer-to-peer energy trading in a microgrid leveraged by smart contracts. | Renewable and Sustainable Energy Reviews |
| Wang et al. (2019) | Wang, C. S., Yan, J. Y., Jia, H. J., Wu, J. Z., Yu, J. C., Xu, T., & Zhang, Y. | 2019 | Renewable and distributed energy integration with mini/microgrids. | Applied Energy |
| Wang et al. (2020) | Wang, L., Liu, J., Yuan, R., Wu, J., Zhang, D., Zhang, Y., & Li, M. | 2020 | Adaptive bidding strategy for real-time energy management in multi-energy market enhanced by blockchain. | Applied Energy |
| Wang et al. (2021) | Wang, B., Zhao, S., Li, Y., Wu, C., Tan, J., Li, H., & Yukita, K. | 2021 | Design of a privacy-preserving decentralized energy trading scheme in blockchain network environment. | International Journal of Electrical Power & Energy Systems |
| Warneryd et al. (2020) | Warneryd, M., Håkansson, M., & Karltorp, K. | 2020 | Unpacking the complexity of community microgrids: A review of institutions' roles for development of microgrids. | Renewable and Sustainable Energy Reviews |
| Wu & Zhang (2021) | Wu, Y., Zhang, X., & Sun, H. | 2021 | A multi-time-scale autonomous energy trading framework within distribution networks based on blockchain. | Applied Energy |
| Wu et al. (2019) | Wu, J., Hu, J., Ai, X., Zhang, Z., & Hu, H. | 2019 | Multi-time scale energy management of electric vehicle model-based prosumers by using virtual battery model. | Applied Energy |
| Wu et al. (2021) | Wu, Y., Wu, Y., Guerrero, J. M., & Vasquez, J. C. | 2021 | Digitalization and decentralization driving transactive energy Internet: Key technologies and infrastructures. | International Journal of Electrical Power & Energy Systems |
| Yan et al. (2022) | Yan, M., Gan, W., Zhou, Y., Wen, J., & Yao, W. | 2022 | Projection method for blockchain-enabled non-iterative decentralized management in integrated natural gas-electric systems and its application in digital twin modelling. | Applied Energy |
| Yazdanie et al. (2021) | Yazdanie, M., & Orehouinig, K. | 2021 | Advancing urban energy system planning and modeling approaches: Gaps and solutions in perspective. | Renewable and Sustainable Energy Reviews |
| Yun et al. (2021) | Yun, G., Zhygulin, V., & Zheng, Q. P. | 2021 | Residential energy trading with blockchain technology. | Energy Systems |
| Zhang et al. (2018) | Zhang, T., Pota, H., Chu, C. C., & Gadh, R. | 2018 | Real-time renewable energy incentive system for electric vehicles using prioritization and cryptocurrency. | Applied Energy |

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| Article | Authors | Year | Title | Journal |
|---------------------|--|------|---|--|
| Zhang et al. (2019) | Zhang, H., Wang, J., & Ding, Y. | 2019 | Blockchain-based decentralized and secure keyless signature scheme for smart grid. | Energy |
| Zhang et al. (2020) | Zhang, S., Rong, J., & Wang, B. | 2020 | A privacy protection scheme of smart meter for decentralized smart home environment based on consortium blockchain. | Journal of Electrical Power & Energy Systems |
| Zhang et al. (2022) | Zhang, Q., Su, Y., Wu, X., Zhu, Y., & Hu, Y. | 2022 | Electricity trade strategy of regional electric vehicle coalitions based on blockchain. | Electric Power Systems Research |
| Zhao et al. (2022) | Zhao, S., Zhu, S., Wu, Z., & Jaing, B. | 2022 | Cooperative energy dispatch of smart building cluster based on smart contracts. | International Journal of Electrical Power & Energy Systems |

Analyzed industry reports

Appendix A2 List of analyzed industry reports

Here we list the industry reports that we analyzed to identify benefits and challenges of using blockchain in electric power systems.

| Report | Organization | Year | Title |
|--|--|------|--|
| Accenture (2018) | Accenture | 2018 | Blockchain for Utilities: Beyond the Buzz |
| Adelphi (2019) | Adelphi Consult and Wuppertal Institute | 2019 | Smart power grids and integration of renewables in Japan. Current activities concerning smart grids implementation, energy system digitization and integration of renewables |
| Atlantic Council (2019) | Atlantic Council Global Energy Center | 2019 | Assessing Blockchain's Future in Transactive Energy |
| Bitkom (2020) | Bitkom e. V. Bundesverband Informationswirtschaft, Telekommunikation und neue Medien e. V. | 2020 | Self Sovereign Identity Use Cases – von der Vision in die Praxis |
| EU Blockchain Observatory and Forum (2019) | European Union Blockchain Observatory and Forum | 2019 | Blockchain and Digital Identity |
| BNetzA (2019) | German Federal Network Agency (Bundesnetzagentur) | 2020 | Die Blockchain-Technologie - Potenziale und Herausforderungen in den Netzsektoren Energie und Telekommunikation |
| Bundesblock (2019) | Blockchain Bundesverband | 2019 | Aktionspapier des Blockchain Bundesverband e.V. zur Blockchain-Strategie der Bundesregierung |
| Capgemini (2019) | Capgemini | 2019 | World Energy Markets Observatory 2019 |
| CDC Canada (2019) | Chamber of Digital Commerce Canada | 2019 | Canadian Blockchain Census 2019. Part I: Measuring Canada's Blockchain Ecosystem |
| CLI (2019) | Climate Ledger Initiative | 2019 | Navigating Blockchain and Climate Action |
| Cognizant (2018) | Cognizant | 2018 | Blockchain for Power Utilities: A View on Capabilities and Adoption |
| Congressional Research Service (2019) | Congressional Research Service (USA) | 2019 | Bitcoin, Blockchain, and the Energy Sector |
| Council on Foreign Relations (2018) | Council on Foreign Relations (USA) | 2018 | Applying Blockchain Technology to Electric Power Systems |
| CSIS (2019) | Center for Strategic and International Studies | 2019 | Blockchain and Aggregating Microgrid Projects in Developing Nations in: New Perspectives in Foreign Policy |
| Deloitte (2019) | Deloitte | 2019 | Blockchain: A true disruptor for the energy industry. Use cases and strategic questions |
| DENA (2019) | German Energy Agency (DENA) | 2019 | Blockchain in the integrated energy transition |
| Detecon (2018) | Detecon | 2018 | Blockchain Disruptively Changing the Energy Industry |
| Energy Futures Initiative (2018) | Energy Futures Initiative | 2018 | Promising Blockchain Applications for Energy: Separating the Signal from the Noise |
| EnergyWeb (2019) | Energy Web Foundation | 2019 | The Energy Web Chain - Accelerating the Energy Transition with an Open-Source, Decentralized Blockchain Platform |
| Enisa (2022) | European Union Agency for Cybersecurity (ENISA) | 2022 | Digital Identity - Leveraging the Self-Sovereign Identity (SSI) Concept to Build Trust |
| EU Blockchain Observatory and Forum (2019) | European Union Blockchain Observatory and Forum | 2019 | EU Blockchain Observatory & Forum - Energy and Sustainability |
| European Commission (2019) | European Commission | 2019 | Blockchain Now and Tomorrow: Assessing Multidimensional Impacts of Distributed Ledger Technologies |
| EY (2019) | Ernst & Young | 2019 | Blockchain-basierte Erfassung und Steuerung von Energieanlagen mithilfe des Smart-Meter-Gateways: Machbarkeitsstudie und Pilotkonzept |
| FFE (2018) | Forschungsstelle für Energiewirtschaft | 2018 | Die Blockchain-Technologie - Chance zur Transformation der Energiewirtschaft? Berichtsteil: Anwendungsfälle |
| Fraunhofer FIT (2021) | Project Group Business & Information Systems Engineering of the Fraunhofer Institute for Applied Information Technology FIT, Bayreuth. | 2021 | Self-Sovereign Identity Foundations, Applications, and Potentials of Portable Digital Identities |
| FSR (2019) | German-Mexican Energy Partnership (EP) and Florence School of Regulation (FSR) | 2019 | Blockchain meets Energy - Digital Solutions for a Decentralized and Decarbonized Sector |
| Germanwatch (2018) | Germanwatch | 2018 | Blockchain – Opportunities and threats for the energy transition |
| GIZ Mexico (2019) | German Corporation for International Cooperation (Deutsche Gesellschaft für Internationale Zusammenarbeit - GIZ) | 2019 | Blockchain in the Mexican Energy Sector - Fostering digital transformation |

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| Report | Organization | Year | Title |
|---------------------------------------|---|------|--|
| IFC (2018) | International Finance Corporation | 2018 | Using Blockchain to Enable Cleaner, Modern Energy Systems in Emerging Markets |
| IRENA (2019) | International Renewable Energy Agency | 2019 | Innovation landscape brief: Blockchain |
| NERA (2019) | NERA Economic Consulting | 2019 | Blockchain in Electricity: a Critical Review of Progress to Date |
| Netherlands Innovation Network (2019) | Netherlands Enterprise Agency | 2019 | Blockchain - Netherlands Innovation Network |
| NITI Aayog (2019) | NITI Aayog | 2019 | Blockchain: The India Strategy |
| NREL (2020) | National Renewable Energy Laboratory | 2020 | The Evolving U.S. Distribution System: Technologies, Architectures, and Regulations for Realizing a Transactive Energy Marketplace |
| Renew Nexus (2019) | RENeW Nexus | 2019 | Enabling resilient, low cost & localized electricity markets through blockchain P2P & VPP trading |
| SAP (2018) | SAP | 2018 | Blockchain in the Energy Sector - The Potential for Energy Providers |
| Smart Service Welt (2020) | Smart Service Welt | 2020 | Energieweltrevolution getrieben durch Blockchain |
| Solarplaza (2019) | Solarplaza | 2019 | Comprehensive Guide to Companies involved in Blockchain & Energy |
| Stanford (2019) | Stanford Graduate School of Business | 2019 | Blockchain for Social Impact - Moving Beyond the Hype |
| UTCID Report (2021) | The University of Texas at Austin Center for Identity | 2021 | Blockchain-Based Self-Sovereign Identity: Survey, Requirements, Use-Cases, and Comparative Study |
| Vise (2019) | Virtual Institut Smart Energy (VISE) | 2019 | Blockchain in der Energiewirtschaft |
| World Energy Council (2019) | World Energy Council | 2019 | The Developing Role of Blockchain |

Interview guide

Appendix A3 Interview guide

1. Presentation of the research project's objectives (5 min)

a. General information

- o Explain the purpose and details of the interview and data processing
- o Request permission to record the interview
- o Restatement of the purpose of the agreement and acknowledgement of the interviewee.

b. Presentation of the research project

- o We investigate promising blockchain use cases in the energy industry
- o We examine both benefits and challenges associated with blockchain applications
- o We want to identify where the use of blockchain technology makes sense

2. Introduction of the interviewee (5 min)

- o Ask the interviewee to briefly introduce their organization
- o Ask the interviewee to briefly their role in the organization and the length of their affiliation
- o Ask the interviewee to state how long they have been in their current role or field
- o Ask the interviewee to present their professional background

3. Discussion of the use case or pilot project in which the interviewee was/is involved (35 min)

a. General

- o What is the use case or project scope?
 - What was done?
 - Which partners were involved?
 - How long did the project last?
 - What were the cost of the project?

b. Role of blockchain

- o Why was blockchain used in the project / which added value did it bring to the table?
- o Which blockchain framework (Ethereum, Hyperledger, etc.) was used and why?
- o Which Blockchain components were adapted and which were used "out of the box"?
- o How were the blockchain components integrated into existing systems? (e.g., data transfer from existing systems, etc.).
- o What does an exemplary process of data processing, storage, and transfer look like for the use case / the pilot project?
- o Where did blockchain-specific challenges arise over the course of the project and how did you solve them?

c. Recommendations for action

- o Based on the challenges identified, what do you expect from:
 - **political decision-makers?** (Adopt legislation to facilitate implementation? Create a new policy framework? What should this framework look like?)
 - **the scientific community?** (In which area would research need to be intensified? Are "sandboxes" useful? In which area would collaboration between research and industry need to be improved?)
 - **other companies/ the market?** (Is the competition too strong / too weak? Should there be more collaboration between start-ups and established companies?)

Interviewed experts

Appendix A4 List of interviewed experts

Here we list the interviews that we conducted to identify benefits and challenges of using blockchain in electric power systems. For privacy reasons, we do not list the names of the interviewed experts and their organizations.

| Interview No. | Job Title | Organization Type | Organization No. | Discussed Use Cases |
|---------------|---|---------------------------------|------------------|--|
| 1 | Product and Partner Manager | Non Profit Organization | 1 | Peer-to-peer electricity trading - retail, E-roaming, Certificate trading |
| 2 | CEO | IT Service Provider | 2 | Peer-to-peer electricity trading - retail, Peer-to-peer electricity trading - wholesale |
| 3 | Blockchain Engineer | Non Profit Organization | 3 | Decentralized system services, Labeling of electricity, Certificate trading |
| 4 | Lead Blockchain and Distributed Ledger Technologies | Energy Utility | 3 | Peer-to-peer electricity trading - retail, Labeling of electricity |
| 5 | Director Operations | IT Service Provider | 4 | Certificate trading |
| 6 | Chief Security Officer | IT Service Provider | 5 | Peer-to-peer electricity trading - retail |
| 7 | Product and Innovation Manager | IT Service Provider | 6 | Labeling of electricity, Certificate trading |
| 8 | Product Manager | IT Service Provider | 5 | Peer-to-peer electricity trading - retail |
| 9 | Head of Distributed Ledger Technologies | IT Service Provider | 7 | Peer-to-peer electricity trading - retail, Decentralized system services, E-roaming |
| 10 | Head of Business Relationship Management | Energy Utility | 8 | Peer-to-peer electricity trading - retail, Decentralized system services, Certificate trading |
| 11 | IT Project Manager | Distribution System Operator | 9 | Peer-to-peer electricity trading - retail, Decentralized system services |
| 12 | Head of Energy Data Lab | Energy Utility | 10 | Peer-to-peer electricity trading - retail, E-roaming |
| 13 | Distributed Ledger Software Engineer | Energy Utility | 10 | E-roaming |
| 14 | Team Leader Local Energy Platforms | Research Institute | 11 | Peer-to-peer electricity trading - retail |
| 15 | Researcher | Research Institute | 12 | Peer-to-peer electricity trading - retail, Certificate trading |
| 16 | Lawyer and Partner | Law Firm | 13 | Microgrid operation |
| 17 | Researcher | Research Institute | 14 | Peer-to-peer electricity trading - retail |
| 18 | Project Manager | Energy Think Tank | 15 | Peer-to-peer electricity trading - retail |
| 19 | Senior Technical Manager | IT Service Provider | 16 | Peer-to-peer electricity trading - retail |
| 20 | CEO and Founder | IT Management Consultancy | 17 | Peer-to-peer electricity trading - retail |
| 21 | Head of Technology Lab | Energy Service Provider | 18 | Peer-to-peer electricity trading - retail |
| 22 | Software Developer | Research Institute | 19 | Peer-to-peer electricity trading - wholesale, Microgrid operation |
| 23 | Embedded Systems Developer | IT Service Provider | 20 | Peer-to-peer electricity trading - retail |
| 24 | Electrical Engineer | Research Institute | 19 | Microgrid operation |
| 25 | CTO | Non Profit Organization | 1 | E-roaming |
| 26 | Lead Technical Solutions and Product Quality | IT Service Provider | 21 | Labeling of electricity |
| 27 | Attorney-at-law | Consumer Protection Association | 22 | Peer-to-peer electricity trading - retail |
| 28 | Head of Communication and Energy Policy | Energy utility | 23 | Peer-to-peer electricity trading - wholesale, labeling of electricity |
| 29 | Energy Expert | Energy Trading House | 24 | Peer-to-peer electricity trading - wholesale, Decentralized system services, labeling of electricity |
| 30 | Head of Market Management Department | Distribution System Operator | 25 | Decentralized system services |
| 31 | Researcher | Research Institute | 26 | Peer-to-peer electricity trading - wholesale, Decentralized system services, Microgrid operation, Labeling of electricity, Certificate trading |
| 32 | Researcher | Research Institute | 27 | Peer-to-peer electricity trading - retail, Peer-to-peer electricity trading - wholesale, Microgrid operation, E-roaming |
| 33 | Researcher | Research Institute | 27 | Peer-to-peer electricity trading - wholesale, Microgrid operation, E-roaming |
| 34 | Head of Venture Creation | IT Service Provider | 28 | Peer-to-peer electricity trading - retail, Microgrid operation, E-roaming |
| 35 | Head of Sales and Business Area Development | Start-Up | 29 | Peer-to-peer electricity trading - retail, Labeling of electricity, Certificate trading |
| 36 | Researcher | Research Institute | 30 | Labeling of electricity, Certificate trading |
| 37 | Researcher | Research Institute | 30 | Peer-to-peer electricity trading - wholesale, Decentralized system services, Microgrid operation, Labeling of electricity, Certificate trading |
| 38 | Partnership Development and Regulatory Affairs | Non Profit Organization | 31 | Peer-to-peer electricity trading - wholesale, Decentralized system services, Microgrid operation |
| 39 | Lead IoT Architect and Software Developer | Energy Utility | 32 | Peer-to-peer electricity trading - retail, Decentralized system services, Microgrid operation, Labeling of electricity, Certificate trading |
| 40 | Blockchain Product Owner | Energy Utility | 32 | Peer-to-peer electricity trading - wholesale, Microgrid operation, Labeling of electricity |
| 41 | Founder and CEO | Start-Up | 33 | Machine identities, Labeling of electricity; Peer-to-peer electricity trading - retail |

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| Interview No. | Job Title | Organization Type | Organization No. | Discussed Use Cases |
|---------------|--------------------------------------|--------------------|------------------|---|
| 42 | Founder and CEO | Start-Up | 34 | Machine identities |
| 43 | Researcher | Research Institute | 35 | Machine identities, Peer-to-peer electricity trading - retail, E-roaming |
| 44 | Blockchain Architect and Head of SSI | Start-Up | 36 | Machine identities |
| 45 | Co-Founder and CEO | Start-Up | 37 | Machine identities, Labeling of electricity, Certificate trading, Peer-to-peer electricity trading - retail, Decentralized system services, Microgrid operation |

Use case analysis

Appendix A5 Analyzed sources per use case

Here we list the sources on which we based our analysis of the identified use cases.

| Use Case | Sources |
|--|---|
| Peer-to-peer electricity trading – retail | <p>Literature Ableitner et al. (2020), Ahl et al. (2019), Ahl et al. (2020), Akter et al. (2020), Al-Obaidi et al. (2021), AlAshery et al. (2021), An et al. (2020), Andoni et al. (2019), Antal et al. (2021), Ante et al. (2021), Bischl et al. (2021), Choobineh et al. (2022), Christidis et al. (2021), Di Silvestre et al. (2019), Diestelmeier et al. (2019), Doan et al. (2021), Dong et al. (2018), Esfahani (2022), Esmat et al. (2021), Foti & Vavalis (2019), Guerrero et al. (2020), Guerrero et al. (2021), Hahnel et al. (2019), Han et al. (2020), Hasankhani et al. (2021), Hayes et al. (2020), Hirsch et al. (2018), Hua et al. (2020), Jiang et al. (2020), Johnson & Mayfield (2020), Kanakadhurga et al. (2022), Khorasany et al. (2021), Kobashi et al. (2020), Lei et al. (2021), Li et al. (2018), Li et al. (2019), Lin et al. (2019), Long et al. (2018), Lowitzsch et al. (2020), Luo et al. (2018), Lüth et al. (2018), Maneesha & Swarup (2021), Mehdinejad et al. (2022), Mengelkamp et al. (2018), Mengelkamp et al. (2019), Mika et al. (2021), Milchram et al. (2020), Neves et al. (2020), Noor et al. (2018), Nour et al. (2022), Paiho et al. (2021), Perrons et al. (2020), Prinsloo et al. (2018), Roberts et al. (2019), Saha et al. (2021), Soto et al. (2021), Sousa et al. (2019), Thukral (2021), Tsao & Thanh (2021), Tushar et al. (2021), van Cutsem et al. (2020), van Leeuwen et al. (2020), Vieira & Zhang (2021), Wang et al. (2020), Wang et al. (2021), Warneryd et al. (2020), Wu & Zhang (2021), Wu et al. (2019), Wu et al. (2021), Yun et al. (2021), Zhao et al. (2022)</p> <p>Reports Accenture (2018), Atlantic Council (2019), BNetzA (2019), Bundesblock (2019), Capgemini (2019), CDC Canada (2019), CLI (2019), Congressional Research Service (2019), Council on Foreign Relations (2018), Deloitte (2019), Detecon (2018), Energy Futures Initiative (2018), EU Blockchain Observatory and Forum (2019), FFE (2018), FSR (2019), Germanwatch (2018), IFC (2018), IRENA (2019), NERA (2019), NREL (2020), Renew Nexus (2019), SAP (2018), Smart Service Welt (2020), Solarplaza (2019), Stanford (2019), Vise (2019), World Energy Council (2019)</p> <p>Interviews 1, 2, 4, 6, 8, 9, 10, 11, 12, 14, 15, 17, 18, 19, 20, 21, 23, 27, 32, 34, 35, 39, 40, 41, 43, 45</p> |
| Peer-to-peer electricity trading - wholesale | <p>Literature Ableitner et al. (2020), Ahl et al. (2019), Ahl et al. (2020), An et al. (2020), Andoni et al. (2019), Antal et al. (2021), Ante et al. (2021), Bhushan et al. (2020), Choobineh et al. (2022), Choobineh et al. (2022), Di Silvestre et al. (2019), Diestelmeier et al. (2019), Dong et al. (2018), Esmat et al. (2021), Foti & Vavalis (2019), Han et al. (2020), Han et al. (2020), Hasankhani et al. (2021), Hayes et al. (2020), Johnson & Mayfield (2020), Li et al. (2018), Li et al. (2021), Lin et al. (2019), Maneesha & Swarup (2021), Maneesha et al. (2021), Mengelkamp et al. (2019), Mika et al. (2021), Noor et al. (2018), Nour et al. (2022), Paiho et al. (2021), Perrons et al. (2020), Soto et al. (2021), Sousa et al. (2019), Thukral (2021), Tushar et al. (2021), Wang et al. (2020), Wang et al. (2021), Wu et al. (2019), Wu et al. (2021), Yan et al. (2022)</p> <p>Reports Accenture (2018), Council on Foreign Relations (2018), DENA (2019), Detecon (2018), Energy Futures Initiative (2018), EY (2019), FFE (2018), FSR (2019), Germanwatch (2018), GIZ Mexico (2019), NERA (2019), Renew Nexus (2019), Solarplaza (2019)</p> <p>Interviews 2, 22, 28, 29, 31, 32, 33, 37, 38, 40</p> |
| Decentralized system services | <p>Literature Ahl et al. (2019), Christidis et al. (2021), Lin et al. (2019), Ableitner et al. (2020), Ahl et al. (2020), Al-Obaidi et al. (2021), An et al. (2020), Andoni et al. (2019), Ante et al. (2021), Choobineh et al. (2022), Di Silvestre et al. (2019), Diestelmeier et al. (2019), Dong et al. (2018), Esmat et al. (2021), Foti & Vavalis (2019), Guerrero et al. (2020), Han et al. (2020), Hasankhani et al. (2021), Hayes et al. (2020), Kanakadhurga et al. (2022), Lei et al. (2021), Li et al. (2018), Li et al. (2021), Mengelkamp et al. (2019), Mika et al. (2021), Noor et al. (2018), Paiho et al. (2021), Roberts et al. (2019), Soto et al. (2021), Sousa et al. (2019), Thukral (2021), Tsao et al. (2021), Tushar et al. (2021), Wang et al. (2020), Wang et al. (2021), Yan et al. (2022)</p> <p>Reports BNetzA (2019), DENA (2019), EnergyWeb (2019), FFE (2018), FSR (2019), Germanwatch (2018), IRENA (2019), NERA (2019), NREL (2020), Renew Nexus (2019), SAP (2018), Smart Service Welt (2020)</p> <p>Interviews 3, 9, 10, 11, 29, 30, 31, 37, 38, 39, 45</p> |
| Microgrid operation | <p>Literature Ahl et al. (2019), Ahl et al. (2020), Andoni et al. (2019), Antal et al. (2021), Ante et al. (2021), Bandeiras et al. (2020), Bhushan et al. (2020), Bian et al. (2022), Choobineh et al. (2022), Christidis et al. (2021), Das et al. (2020), Di Silvestre et al. (2019), Diestelmeier et al. (2019), Dong et al. (2018), Esfahani (2022), Esmat et al. (2021), Hasankhani et al. (2021), Hayes et al. (2020), Kanakadhurga et al. (2022), Khan et al. (2019), Khorasany et al. (2021), Kobashi et al. (2020), Li et al. (2018), Li et al. (2019), Long et al. (2018), Luo et al. (2018), Maneesha & Swarup (2021), Mengelkamp et al. (2018), Mengelkamp et al. (2019), Noor et al. (2018), Nour et al. (2022), Paiho et al. (2021), Perrons et al. (2020), Prinsloo et al. (2018), Roberts et al. (2019), Soto et al. (2021), Tsao & Thanh (2021), Tsao et al. (2021), Tsao, Thanh & Wu (2021), Tushar et al. (2021), van Cutsem et al. (2020), van Leeuwen et al. (2020), Vieira & Zhang (2021), Wang et al. (2019), Wang et al. (2020), Wu et al. (2021), Zhang et al. (2018), Zhang et al. (2020), Zhao et al. (2022)</p> <p>Reports Atlantic Council (2019), Capgemini (2019), CLI (2019), Council on Foreign Relations (2018), CSIS (2019), Deloitte (2019), Energy Futures</p> |

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| Use Case | Sources |
|-------------------------|---|
| | Initiative (2018), EnergyWeb (2019), FFE (2018), FSR (2019), IFC (2018), IRENA (2019), NERA (2019), Netherlands Innovation Network (2019), NITI Aayog (2019), Renew Nexus (2019), Smart Service Welt (2020), Solarplaza (2019) |
| | Interviews 16, 22, 24, 31, 32, 33, 34, 37, 38, 39, 40, 45 |
| E-roaming | Literature Al-Obaidi et al. (2021), Andoni et al. (2019), Bhushan et al. (2020), Christidis et al. (2021), Christidis et al. (2021), Fu et al. (2020), Hasankhani et al. (2021), Khorasany et al. (2021), Lei et al. (2021), Nour et al. (2022), Soto et al. (2021), Thukral (2021), Tushar et al. (2021), Zhang et al. (2018), Zhang et al. (2022) |
| | Reports Accenture (2018), BNetzA (2019), Council on Foreign Relations (2018), DENA (2019), Detecon (2018), Energy Futures Initiative (2018), FFE (2018), Germanwatch (2018), IRENA (2019), NERA (2019), SAP (2018) |
| | Interviews 1, 9, 12, 13, 25, 32, 33, 34, 43 |
| Labeling of electricity | Literature Ahl et al. (2019), Ahl et al. (2020), Andoni et al. (2019), Di Silvestre et al. (2019), Fu et al. (2020), Howson (2019), Hua et al. (2020), Lei et al. (2021), Mika et al. (2021), Nour et al. (2022), Wang et al. (2020) |
| | Reports Bundesblock (2019), CLI (2019), Council on Foreign Relations (2018), European Commission (2019), FFE (2018), FSR (2019), GIZ Mexico (2019), NERA (2019), SAP (2018), Smart Service Welt (2020), Stanford (2019) |
| | Interviews 3, 4, 7, 26, 28, 29, 31, 34, 35, 36, 37, 39, 40, 41, 45 |
| Certificate trading | Literature Ahl et al. (2019), Ahl et al. (2020), Andoni et al. (2019), Di Silvestre et al. (2019), Fu et al. (2020), Howson (2019), Hua et al. (2020), Lei et al. (2021), Mika et al. (2021), Nour et al. (2022), Wang et al. (2020) |
| | Reports Accenture (2018), BNetzA (2019), Caggemini (2019), CLI (2019), Cognizant (2018), Congressional Research Service (2019), DENA (2019), Energy Futures Initiative (2018), EnergyWeb (2019): EU Blockchain Observatory and Forum (2019), EY (2019), FFE (2018), FSR (2019), GIZ Mexico (2019), IRENA (2019), NERA (2019), Netherlands Innovation Network (2019), Smart Service Welt (2020), Stanford (2019) |
| | Interviews 1, 3, 5, 7, 10, 15, 31, 35, 36, 37, 39, 45 |
| Machine identities | Literature Hirsch et al. (2018), Li et al. (2019), Ante et al. (2021) |
| | Reports enisa (2022), Fraunhofer FIT (2021), UTCID Report (2021), Bitkom (2020), EU Blockchain Observatory and Forum (2019) |
| | Interviews 41, 42, 43, 44, 45 |

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