University of Nebraska - Lincoln

DigitalCommons@University of Nebraska - Lincoln

Conference Presentations and White Papers: Biological Systems Engineering

Biological Systems Engineering

2008

Estimating the savings from improving pumping plant performance.

Derrel L. Martin University of Nebraska-Lincoln

Follow this and additional works at: https://digitalcommons.unl.edu/biosysengpres

Part of the Bioresource and Agricultural Engineering Commons

Martin, Derrel L., "Estimating the savings from improving pumping plant performance." (2008). *Conference Presentations and White Papers: Biological Systems Engineering*. 74. https://digitalcommons.unl.edu/biosysengpres/74

This Article is brought to you for free and open access by the Biological Systems Engineering at DigitalCommons@University of Nebraska - Lincoln. It has been accepted for inclusion in Conference Presentations and White Papers: Biological Systems Engineering by an authorized administrator of DigitalCommons@University of Nebraska - Lincoln.

Estimating Pumping Plants Performance

Producers can use Tables 2-4 and their past energy records to estimate the performance rating for their pumping plant and the amount of energy that could be saved if the pumping plant was repaired. For example, if a pivot was used on 130 acres to apply 15 inches of water the total volume of water applied would be $(130 \times 15) = 1950$ acre-inches. If the lift was 150 feet and the pump discharge pressure was 60 psi, an efficient pumping plant would require about 5130 gallons of diesel fuel for the year. If a producer's records show that 6000 gallons were used, the performance rating would be (5130 /6000) x 100 = 86% and 870 gallons of diesel fuel could be saved if the pumping plant performance was improved. The form below is an example for an electric system.

Pumping Cost Worksheet

Known Information:	
Pumping Lift, feet	150
Pressure at pump discharge, psi	60
Size of the irrigated field, acres	130
Depth of irrigation applied, inches	13.5
Amount of energy used to irrigate the field for the year	80000
Type of energy source used to pump water	Electric
Results:	
Diesel fuel needed to pump an acre-inch at 100% rating (Table 2)	2.63
Volume of water pumped, acre-inches: 130×13.5 =	1755
Gallons of diesel fuel needed for field if at 100% rating	4616
Multiplier for energy source (Table 3)	14.12
Energy used if at 100% pump rating: <u>4616</u> × <u>14.12</u> =	<u>65178 kWh</u>
If actual amount of energy used is known:	
Performance Rating of Pump = 100 × <u>65178</u> / <u>80000</u> at 100% / <u>actual</u>	= <u>81</u>
Potential Energy Savings with Repair: <u>80000</u> - <u>65178</u> actual - <u>100%</u>	= <u>14822</u> <u>kWh</u>
Cost Savings, \$ 0.07 \$/kW/h × 14,822 cost of energy × 14,822 energy savings	= <u>\$ 1038</u>
If actual energy is not known but you estimate the pumping plant ra	ating:
Estimate performance rating	80
Multiplier from Table 4	1.25
Energy Used at Estimated Rating: <u>1.25 × 65178</u>	= <u>81472</u> <u>kWh</u>
Potential Energy Savings: <u>81472</u> - <u>65178</u> actual - <u>4100%</u>	= <u>16294 kWh</u>



Paying for Repairs

Energy savings from repairing the pumping plant should be compared to the ability to pay for the repairs. The money that can be paid for repairs is determined by the length of the repayment period and the annual interest rate. These values are used to compute the capital recovery factor (Table 5). The breakeven investment that could be spent is the value of the annual energy savings divided by the capital recovery factor. The energy cost savings for the electric pump example was about \$1140. If a 5year period and 9% interest were used, the capital recovery factor would be 0.257. The breakeven repair cost would be 1140/0.257 = 4436 as shown in the example below. If repair costs were less than \$4400 then repairs would be feasible. If costs were more than \$4400 the repairs may not be advisable at this time.

Table 5. Capital Recovery Factor

Period,	Annual Interest Rate				
Years	7%	8%	9%	10%	11%
3	0.381	0.388	0.395	0.402	0.409
4	0.295	0.302	0.309	0.315	0.322
5	0.244	0.250	0.257	0.264	0.271
6	0.210	0.216	0.223	0.230	0.236
8	0.167	0.174	0.181	0.187	0.194
9	0.153	0.160	0.167	0.174	0.181
10	0.142	0.149	0.156	0.163	0.170
15	0.110	0.117	0.124	0.131	0.139
20	0.094	0.102	0.110	0.117	0.126
25	0.086	0.094	0.102	0.110	0.119

Example:

Annual Savings	\$1,140
Interest, %	9
Recovery Period, years	5
Capital Recovery Factor	0.257
Maximum Improvement Cost	\$4,436



Know how. Know now.

Estimating the Savings from Improving Pumping Plant Performance



Derrel Martin University of Nebraska–Lincoln Department of Biological Systems Engineering Phone: 402-472-1586 E-mail: dlmartin@unlnotes.unl.edu

> Extension is a Division of the Institute of Agriculture and Natural Resources at the University of Nebraska–Lincoln cooperating with the Counties and the United States Department of Agriculture.

University of Nebraska–Lincoln Extension educational programs abide with the nondiscrimination policies of the University of Nebraska–Lincoln and the United States Department of Agriculture.



Estimating Energy Savings

This document describes a method to estimate the cost of pumping water and to compare the amount of energy used to that for a well maintained and designed pumping plant. The results can help determine the feasibility of repairing the pumping plant.

Background

The cost of pumping water depends on the:

- distance water is lifted from the groundwater aquifer or surface water source,
- discharge pressure at the pump,
- work per unit of energy consumed by a well designed and managed pumping plant,
- performance rating of the pumping plant,
- depth of irrigation water pumped, and
- cost per unit of energy.

The amount of work that can be obtained from a unit of energy with a well designed and maintained pumping plant is represented in Table 1.

Table 1. Energy conversion factors for a well designed and maintained pumping plant.			
Energy Source	Factor Value	Units of Factor	
Diesel Gasoline Propane Natural Gas Electricity	12.5 8.86 6.89 61.7 0.885	whp hours / gallon whp hours / gallon whp hours / gallon whp hours / 1000 ft ³ whp hours / kilowatt hour	
where whp stands for water horsepower			

Lift

The pumping lift depends on the location of the water source relative to the elevation of the pump discharge. For groundwater the lift depends on the distance from the pump base to the water level when not pumping (static water level) and the groundwater drawdown as shown in Figure 1. The lift may increase over time if the groundwater level declines.

Pressure

The discharge pressure depends on the pressure needed for the irrigation system, the elevation of the inlet to the irrigation system and the pressure loss due to friction in the piping between the pump and the irrigation system. It is best to measure the discharge pressure with a good gauge.

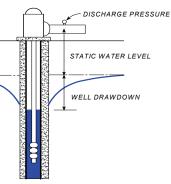


Figure 1. Pumping lift and location of discharge pressure.

Energy per unit of water

The amount of energy required for a properly designed and maintained pumping plant to pump an acre-inch of water can be determined from Tables 2 and 3. For example, a producer with who has a system with a pumping lift of 150 feet and operates at a pump discharge pressure of 60 psi, would use 2.63 gallons of diesel fuel to apply an acre-inch of water. If the producer uses electricity the value of 2.63 should be multiplied by the factor in Table 3 to convert energy units. So, for electricity (2.63 x 14.12) = 37 kilowatt-hours would be needed per acre inch of water.

Pumping Plant Efficiency

The amount of energy needed to pump a unit of water depends on the efficiency of the pump and power unit. If the pumping plant is not maintained, or if operating conditions changed since the system was installed, the pumping plant may not operate as efficiently as listed in Table 2. The energy needed for an actual system is accounted for in the performance rating of the pumping plant. Table 4 can be used to determine the impact of a performance rating less that 100%. For a performance rating of 80% the multiplier is 1.25 so the amount of energy used would be 25% more than for a system operating as shown in Table 2. The amount of diesel fuel for the previous example case would be $(2.63 \times 1.25) = 3.29$ gallons per acre-inch of water.

Pressure at Pump, psi Lift feet 10 20 30 40 50 60 80 0.21 0.42 0.63 0.84 1.05 1.26 1.69 0 25 0.44 0.65 0.86 1.07 1.28 1.49 1.91 50 0.67 0.88 1.09 1.30 1.51 1.72 2.14 75 1.32 1.53 1.74 1.95 0.89 1.11 2.37 100 1.12 1.33 1.54 1.75 1.97 2.18 2.60 125 1.35 1.56 1.77 1.98 2.19 2.402.83 150 1.58 1.79 2.00 2.21 2.42 2.63 3.05 200 2.03 2.25 2.46 2.67 2.88 3.09 3.51 250 2.49 2.70 2.91 3.12 3.33 3.54 3.97 300 2.95 3.16 3.37 3.58 3.79 4.004.42 350 3.40 3.61 3.82 4.03 4.25 4.46 4.88 400 3.86 4.07 4.28 4.49 4.70 4.91 5.33

Table 2. Gallons of diesel fuel required to pump an acreinch at a pump performance rating of 100%.

Table 3. Conversions for other energy sources:

Energy Source	Units	Multiplier
Electricity	kilowatt-hours	14.12
Propane	gallons	1.814
Gasoline	gallons	1.443
Natural Gas	1000 cubic feet	0.2026

Table 4. Multiplier when pumping plant performance rating is less than 100%

Rating, %	100	90	80	70	50	30
Multiplier	1.00	1.11	1.25	1.43	2.00	3.33