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# Numerical investigation and assessment of flamelet-based models for the prediction of pulverized solid fuel homogeneous ignition and combustion

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## Abstract

The homogeneous ignition and volatile combustion of pulverized solid fuel in single-particle and particle group configurations were studied numerically in a laminar flat flame burner. Simulations with increasing particle streams were performed to investigate the influence of the interactions in particle groups on homogeneous ignition and combustion. An extensive set of simulations are conducted considering models with different levels of detail for both the

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gas-phase and solid fuel chemistry. The reference simulations employ the chemical percolation devolatilization model coupled with a detailed chemistry model for gas-phase reactions. The particle-fluid interactions were modeled with a fully coupled Eulerian-Lagrangian framework. Increased ignition delay times for higher particle streams were successfully validated against available experimental measurements. Furthermore, the transition from single-particle ignition to a conically shaped volatile flame with suppressed reactions near the flame base in particle group combustion was observed in both experiments and simulations. The subsequent detailed investigations revealed that the increased heat transfer to particles and, therefore, lower gas temperature for higher particle number densities together with the local oxygen depletion are the primary reasons for this transition. Based on the reference simulation, different simplified model combinations were assessed. The systematic model reduction investigation started with assessing the fixed volatile composition as a required assumption for flamelet models. Finally, the effects of gas-phase chemistry and different simple devolatilization models on ignition and combustion chemistry were studied. Overall, all model combinations provide reasonable predictions of volatile combustion with minor local deficits in the studied conditions.

*Keywords:* Pulverized solid fuel combustion, particle group combustion, homogeneous ignition, devolatilization modeling, detailed kinetics, FGM tabulated chemistry

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## Nomenclature

Symbol	Description	Unit
$\alpha$	Splitting ratio	-
$\Delta x$	Relative height	mm
$\dot{\Psi}_{\text{prt}}$	Interphase energy exchange	J/m <sup>3</sup> s
$\dot{m}_{\text{dev}}$	Devolatilization mass release rate	kg/s
$\dot{N}_{\text{inj}}$	Particle injection rate	prt/ms
$\dot{q}_{\text{prt,dev}}$	Devolatilization energy exchange	J/m <sup>3</sup> s
$\dot{S}_{\Phi}$	Euler source term of arbitrary quantity $\Phi$	-
$\epsilon$	Emissivity	-
$\lambda$	Thermal conductivity	W/(m K)
$\dot{Q}$	Heat release rate	J/(m <sup>3</sup> s)
$m$	Mass	kg
$T$	Temperature	K
$\Omega_{\text{g}}$	Computational cell volume	m <sup>3</sup>
$\omega_i$	Production rate of species $i$	kg/(m <sup>2</sup> s)
$\phi^k$	Gaussian distribution coefficient for particle $k$	-
$\rho$	Density	kg/m <sup>3</sup>
$\sigma$	Stefan-Boltzmann constant	W/(m <sup>2</sup> K <sup>4</sup> )
$\tau_{\text{ign}}$	ignition delay time	ms
$c_p$	Specific heat capacity at constant pressure	J/(kg s)
$d$	Diameter	m
$dx$	Computational cell size	m
$e_{\text{ign}}$	Relative ignition prediction error	%
$h_i$	Specific enthalpy of species $i$	J/kg

$k_{\text{dev}}$	Devolatilization rate	1/s
$Nu$	Nusselt number	-
$Pr$	Prandtl number	-
$R$	Universal gas constant	J/(kg mol)
$Re$	Reynolds number	-
$t$	Time	ms
$U_{\beta}$	Velocity in direction $\beta$	m/s
$V_{\beta,i}$	Diffusion velocity in $\beta$ direction	m/s
$Y_{\text{Vol},0}$	Initial volatile fraction	-
$Y_i$	Mass fraction of species $i$	-
$Z$	Mixture fraction	-
$A$	Pre-exponential factor	1/s
$E$	Activation energy	J/mol

### Abbreviations Description

C2SM	Competing two-step model
CFD	Computational fluid dynamics
CPD	Chemical percolation devolatilization model
DBI	Diffuse backlight-illumination
FC	Finite chemistry
FF	Flat flame
FFB	Flat flame burner
FGM	Flamelet generated manifold
FVC	Fixed volatile composition
ILU	Incomplete LU-decomposition
LES	Large eddy simulation

OH-LIF	Laser-induced fluorescence of the OH radical
PCC	Pulverized coal combustion
PND	Particle number density
SFOR	Single first-order reaction model
SSS	Statistically steady-state
TVD	Total variation diminishing

### **Subscript Description**

$\cdot_g$	Property of gas
$\cdot_{prt}$	Property of particle
$\cdot_{Vol}$	Volatile
$\cdot_{wall}$	Wall property

## 1 **Introduction**

2 The accurate prediction of pulverized coal combustion (PCC) is still a  
 3 significant challenge, as complex sub-processes coincide on vastly different  
 4 length and time scales. In addition to the actual coal conversion, which is  
 5 characterized by devolatilization and char oxidation, the mixing and particle  
 6 movement in the turbulent flow, as well as the turbulence-chemistry interac-  
 7 tion, must be considered. The increase in computational resources in recent  
 8 years has improved the accuracy of computational fluid dynamics (CFD)  
 9 simulations by using scale-resolving techniques [1, 2]. For instance, the di-  
 10 rect computation of essential physical sub-processes in academic cases and  
 11 small-scale experiments became feasible. On the contrary, this remains pro-  
 12 hibitive in large-scale applications in the foreseeable future. Hence, accurate  
 13 PCC modeling is still required and one main focus regarding modeling efforts

14 is the devolatilization process due to its significant impact on ignition and  
15 flame stabilization [3].

16 In the literature, the modeling of devolatilization and homogeneous igni-  
17 tion is addressed at various levels of detail. On the one hand, very detailed  
18 models such as the chemical percolation devolatilization (CPD) model, which  
19 is based on a detailed description of the molecular structure of the reference  
20 coal, are used to describe devolatilization [4]. Based on this detailed de-  
21 scription, the model determines rates for each species released during the  
22 devolatilization process. However, these detailed models demand high com-  
23 putational effort, which prevents a direct coupling of such models in the  
24 simulation of large-scale applications. On the other hand, simpler one-step  
25 and two-step models are less complex alternatives to include the devolatiliza-  
26 tion kinetics by simple Arrhenius expressions in CFD simulations [5, 6]. Yet,  
27 experiments or detailed models are required to determine model coefficients  
28 of the specific coal and operating conditions as well as the appropriate com-  
29 position of the released volatiles [7].

30 Similar to solid fuel conversion, gas-phase chemistry can be described  
31 at various levels of detail, too. Here, finite-rate chemistry coupled with de-  
32 tailed kinetic mechanisms constitutes the most accurate but cost-intensive  
33 way to include gas-phase reactions in simulations. Alternatives to the direct  
34 use of finite-rate chemistry are flamelet-based models, which allow a very  
35 efficient representation of the detailed gas-phase kinetics in CFD simulations  
36 [8, 9, 10, 11]. Precalculating and storing one-dimensional flamelets based on  
37 reduced variables (e.g., mixture fraction and progress variable) in a flamelet  
38 table, which is accessed during the simulation to obtain the thermo-chemical

39 state, reduce simulation costs significantly. However, two assumptions are  
40 commonly applied for simplifying the application of flamelet-based models for  
41 PCC: First, the assumption that the composition of the complex mixture of  
42 volatiles released during devolatilization is fixed for the flamelet simulations  
43 prevents the use of additional flamelet dimensions [12]. Second, assuming that  
44 the flamelet configuration is either premixed or non-premixed eliminates the  
45 need for formulations for partially-premixed combustion, such as for instance  
46 the model by Knudsen et al. [13, 14]. However, similar to the finding for spray  
47 combustion [15], investigations demonstrated the occurrence of both regimes  
48 in PCC [16]. Therefore, flamelet-based model approaches based on both non-  
49 premixed flames [8, 9] and premixed flames [10, 11] have been developed for  
50 also PCC.

51 The coupling and interaction of devolatilization and gas-phase homoge-  
52 neous ignition modeling are often validated in laminar single-particle con-  
53 figurations. This configuration reduces the complexity of the industrial-scale  
54 system significantly by removing the influence of turbulence. Hence, the di-  
55 rect application of detailed numerical models and precise non-intrusive mea-  
56 surements due to optical accessibility are becoming possible in such config-  
57 urations. Two extensively utilized configurations from the literature are the  
58 Hencken type burner from Molina and Shaddix [17, 18] and the flat flame  
59 burner investigated by Köser et al. [19, 20]. The first configuration was pre-  
60 viously used to validate detailed simulations performed by Farazi et al. [21],  
61 Goshayeshi and Sutherland [22], as well as Jiménez and Gonzalo-Tirado [23],  
62 where the CPD model was directly coupled to finite-rate chemistry adopt-  
63 ing the GRI3.0 kinetic mechanism [24] to study single-particle homogeneous



64 ignition. All studies report an acceptable agreement in terms of ignition de-  
65 lay. Similar to the studies mentioned above, Vascellari et al. [8] used this  
66 configuration to validate their finite-rate chemistry simulation. Additionally,  
67 they extracted the full thermo-chemical state, which is not available from  
68 experiments, and assessed the steady-flamelet model’s applicability to cap-  
69 ture single-particle homogeneous ignition. Here, a simplified two-step model  
70 was chosen to describe devolatilization, with the kinetic parameters being  
71 fitted using CPD calculations. Additionally, Knappstein et al. [25] used the  
72 flat flame burner reported by Köser et al. [19, 20] to study a flamelet gener-  
73 ated manifold (FGM) model for single-particle combustion and found good  
74 agreement with the ignition delay measured by laser-induced fluorescence of  
75 the OH radical (OH-LIF). In this study, a simplified one-step model with  
76 parameters determined from a drop tube reactor was used for devolatiliza-  
77 tion. Recently, Attili et al. [26] used detailed simulations employing the CPD  
78 model coupled with finite-rate chemistry to study the effect of slip velocity on  
79 single-particle homogeneous ignition and combustion in the flat flame burner  
80 of Köser et al. [19, 20].

81 However, considering systems on a larger scale, particle group combustion  
82 gains crucial importance. Therefore, the accurate prediction of the transition  
83 from single to group particle combustion must be an essential feature of PCC  
84 models. To provide the necessary validation basis, the two experimental se-  
85 tups mentioned above were recently extended to investigate particle group  
86 combustion [27, 28]. Both studies report a significant increase in ignition  
87 delay time at higher particle loads. Furthermore, Li et al. [28] found a tran-  
88 sition from spherical flames around single particles to a conical flame around

89 particle groups. This transition has been reproduced by Nicolai et al. [11] in  
90 a simulation using a competing two-step model coupled with an FGM ap-  
91 proach. In addition, purely numerical studies also investigated the influence  
92 of the particle number density on the combustion [29, 30, 31]. Farazi et al. [29]  
93 investigated particle groups in a channel configuration and found a signifi-  
94 cantly increased ignition delay for high particle number densities. Tufano et  
95 al. [30] simulated a static arrangement of particles and found strong influ-  
96 ences of the particle Reynolds number and particle spacing on the volatile  
97 combustion regime. While the aforementioned studies focused exclusively on  
98 volatile combustion, Sayadi et al. [31] investigated the influence of various  
99 parameters (e.g., particle spacing, oxygen concentration, particle Reynolds  
100 number, and particle arrangement) on char conversion.

101 While all of the aforementioned studies focus on homogeneous ignition, a  
102 competition between heterogeneous and homogeneous ignition modes can ex-  
103 ist in PCC [32, 33]. In a series of investigations, especially for small particles,  
104 the occurrence of heterogeneous ignition was observed experimentally [34].  
105 Especially lignites, due to their high probability to undergo fragmentation,  
106 tend to ignite heterogeneously. Contrary, bituminous coals, on which most  
107 previous modeling studies focus, were found to ignite in homogeneous mode  
108 [35, 36, 37, 17].

109 From the previous discussion, two missing modeling aspects can be iden-  
110 tified with respect to the modeling of homogeneous ignition, which shall  
111 be tackled in this work. First, validations of detailed gas and solid kinetic  
112 models in particle group combustion are missing. Second, the evaluation of  
113 assumptions made for flamelet models is missing for such configurations. To

114 contribute to these missing points, this work’s objective is divided into three  
115 parts: (1) The detailed model for both gas phase and solid phase, necessary  
116 to accurately capture homogeneous ignition, is applied in a flat flame burner  
117 (FFB) and fully validated against available measurements. (2) The validated  
118 detailed simulation allows an in-depth analysis of the physical processes oc-  
119 ccurring during the transition from single to particle group combustion. In  
120 addition, the complete thermo-chemical state can be extracted from the de-  
121 tailed simulations, which allows (3) a detailed assessment of the reduced  
122 models for particle group combustion. This analysis is carried out in gradual  
123 evaluations of each individual assumption (e.g., fixed volatile composition,  
124 gas-phase, and devolatilization modeling) that are necessary for efficient solid  
125 fuel modeling. Since in this study, the main goal is to investigate the homo-  
126 geneous modes in ignition and combustion of pulverized solid fuels as a part  
127 of the holistic coal model assessment, the studied conditions are chosen such  
128 that group particle combustion is pronounced and only homogeneous modes  
129 are observed for the investigated pulverized solid fuel. Hence, this study is to  
130 be understood as a detailed sub-model investigation assessing homogeneous  
131 ignition and combustion modeling for holistic coal modeling. To the best of  
132 the authors’ knowledge, this study presents the first comprehensive analysis  
133 of the reduction for both gas-phase and solid-fuel kinetics in single-particle  
134 and particle group homogeneous ignition and combustion.

135 The remainder of the paper is structured as follows: Section 2 describes  
136 the numerical codes and models used in this paper. Section 3 briefly sum-  
137 marizes the experimental configuration and the measurement techniques em-  
138 ployed. Moreover, the boundary conditions for the numerical setup are given.

139 Section 4 presents the results, whereby first the detailed simulation results  
140 are validated against measurements. Then, the physico-chemical effect of par-  
141 ticle group combustion at different coal mass flow rates is analyzed. This is  
142 followed by a step-by-step reduction of the overall model up to the flamelet  
143 model with simple solid fuel kinetics. Finally, the most important outcomes  
144 of this work are summarized in Section 5.

## 145 **2. Numerical framework and modelling**

146 During coal combustion, mass, momentum, and energy transfer occur  
147 between particles and the gas phase, which are modeled by an Eulerian-  
148 Lagrangian approach in this study. A two-way coupling ensures each quanti-  
149 ties' conservation between Lagrangian and Eulerian frameworks. Throughout  
150 the study, the solver CIAO, which calculates chemical reactions by finite-rate  
151 chemistry, and the solver FASTEST, which relies on a flamelet-based descrip-  
152 tion of chemical reactions, are employed. For the Lagrange phase, both codes  
153 rely on identical models, detailed below. In the following, the respective nu-  
154 merical frameworks are briefly outlined.

155 In the CIAO code, the Eulerian governing equations are solved using a  
156 semi-implicit finite difference code with second-order accuracy in space and  
157 time [38, 21, 39, 40]. The low Mach number Navier-Stokes equations are  
158 solved together with the Poisson equation to satisfy continuity. The pressure  
159 solver is based on the multi-grid solver of HYPRE [41]. The Crank-Nicolson  
160 method is applied for time advancement along with an iterative predictor-  
161 corrector scheme [42, 21, 29]. For updating the particle state, position and  
162 the source terms for the gas phase equations, the particle equations are ad-

163 vanced in a Lagrangian framework using a two-stage Runge-Kutta solver  
164 with second-order accuracy. For specific information about the numerical  
165 implementation, the reader is referred to previous studies [21, 29].

166 FASTEST is a 3D finite-volume code that uses block-structured, bounda-  
167 ry-fitted meshes with hexahedral cells to represent complex geometries. Spa-  
168 tial discretization of the velocity is based on a multi-dimensional Taylor-  
169 series expansion with second-order accuracy [43]. To achieve boundedness of  
170 the scalars, a TVD limiter suggested by Zhou et al. [44] is used. The time  
171 advancement of transported quantities is computed using an explicit, three-  
172 stage Runge-Kutta scheme of second-order accuracy. The low Mach num-  
173 ber, variable density Navier-Stokes equations are solved, where continuity is  
174 satisfied by solving a pressure correction equation within each Runge-Kutta  
175 stage. The solver is based on ILU matrix decomposition and uses the strongly  
176 implicit procedure proposed by Stone [45]. For detailed information about the  
177 numerical implementation, the reader is referred to previous studies [25, 11].

### 178 *2.1. Particle modeling*

179 Particle dynamics are modeled in a Lagrangian framework using the  
180 point-particle assumption solving equations for trajectory, velocity, mass,  
181 and temperature as described by Farazi et al. [21]. Additionally, various  
182 submodels are required to capture the full conversion process of the coal  
183 particles. Generally, devolatilization and char conversion, which occur under  
184 significantly different timescales, characterize the solid fuel conversion pro-  
185 cess. Due to substantially slower time scales, the influence of char conversion  
186 on homogeneous ignition is assumed to be negligible during devolatilization,  
187 which is in accordance with previous studies [46, 21, 25]. Additionally, sim-

188 ulations employing a state-of-the-art char conversion model [47, 48] were  
189 carried out to prove the negligible effect of heterogeneous reactions on the  
190 ignition process in the current setup.

### 191 2.1.1. Devolatilization models

192 During devolatilization, particles undergo a strong heat-up leading to the  
193 release of gaseous matter. For the particle, the diameter  $d_{\text{prt}}$  is assumed con-  
194 stant during this process, while the initial particle density  $\rho_{\text{prt},0} = 1200 \frac{\text{kg}}{\text{m}^3}$   
195 is reduced to satisfy mass continuity [22, 46]. This assumption also cor-  
196 responds to the small measured geometry changes in the chosen diameter  
197 range for the selected coal in the studied configuration. Also, a previous  
198 study on a similar configuration by Attili et al. [26] has shown that the im-  
199 pact of a varying particle diameter on the ignition delay time is negligible  
200 justifying the constant diameter assumption. In this study, devolatilization  
201 models with varying levels of detail (from detailed phenomenological network  
202 models to simple global models) are considered, which are described below.  
203 The chemical percolation devolatilization (CPD) model is the most accurate  
204 model considered in this study to compute the devolatilization rates. The  
205 mass rate of change  $\dot{m}_{\text{dev}}$  is calculated based on a detailed description of the  
206 molecular structure for the reference coal [4, 49, 50]. The coal lattice contains  
207 aromatic rings connected by stable and labile bridges. Stable bridges mainly  
208 appear within the infinite fragments of aromatic rings, which are referred  
209 to as char. The labile bridges can break due to the external energy in the  
210 devolatilization phase, resulting in the release of light gases and finite frag-  
211 ments. Finite fragments with lower molecular weight are vaporized as tar,  
212 and the heavier ones remain in the lattice and form metaplast, which can

213 convert to char by cross-linking. Based on the chemical reaction pathway  
214 of the bridge breaking mechanism in the CPD model, the devolatilization  
215 process starts by breaking a labile bridge into a highly reactive intermediate  
216 bridge, which can then break and form light gases and tar species. The CPD  
217 model computes the formation rate and composition of the tar, light gases,  
218 and the remaining char. Then, the devolatilization rate can be computed by  
219 summing up the formation rates of tar and light gases. In the CPD model,  
220 the particle heating rate can change during the devolatilization process due  
221 to the change in particle temperature [51], leading to dynamic composition or  
222 time dependent volatile release due to the change in particle heating rate. In  
223 the present study, light gases consist of  $\text{CH}_4$ ,  $\text{CO}_2$ ,  $\text{CO}$ ,  $\text{H}_2\text{O}$ , and other  
224 gases, which are assumed to be  $\text{C}_2\text{H}_2$  similar to the assumption by Jimenez  
225 and Gonzalo-Tirado [23]. The rate of tar release, which is also computed by  
226 the CPD model, is assumed to be only for  $\text{C}_2\text{H}_2$ . This assumption was also  
227 used by Goshayeshi and Sutherland [22], Tufano et al. [46], and Farazi et  
228 al. [21, 29]. To assess the effect of tar composition choice on the ignition  
229 delay time, other species like  $\text{C}_6\text{H}_6$  were used as tar by Farazi et al. [21], and  
230 only a marginal difference ( $<3\%$ ) in ignition delay time has been observed.  
231 Although the ignition delay time of  $\text{C}_2\text{H}_2$  in a purely gas-phase setting is  
232 much lower than that of  $\text{C}_6\text{H}_6$  because of the different heating values, the  
233 marginal difference in  $t_{ign}$  for the particle setting shows that ignition time is  
234 dominated by the time required for particle heating.

235 One global model often applied in large-scale LES, is the competing two-  
236 step model (C2SM) proposed by Kobayashi et al. [6]. Here, the heating rate  
237 dependency of devolatilization is included in the model by describing mass

238 loss using two Arrhenius type equations, for low and high heating rates,  
 239 respectively. The released volatile mass  $\dot{m}_{\text{dev}}$  is computed according to

$$\dot{m}_{\text{dev}} = k_{\text{dev}} (m_{\text{Vol},0} - m_{\text{Vol}}) \quad (1)$$

240 with

$$k_{\text{dev}} = \alpha_1 A_1 e^{\frac{-E_1}{RT_{\text{prt}}}} + \alpha_2 A_2 e^{\frac{-E_2}{RT_{\text{prt}}}}. \quad (2)$$

241 Herein,  $m_{\text{Vol},0}$  and  $m_{\text{Vol}}$  are the initial and current volatile mass, respec-  
 242 tively. The initial volatile  $m_{\text{Vol},0}$  is calculated based on a detailed CPD simu-  
 243 lation for a heating rate equal to the single-particle case as  $m_{\text{Vol},0} = m_0 Y_{\text{Vol},0}$ ,  
 244 where  $Y_{\text{Vol},0} = 0.5494$  denotes the initial fraction of volatiles in the parti-  
 245 cle. Comparing this value to the value of the proximate analysis presented  
 246 in Tab. 3, a Q-factor that gives the ratio of actual volatile mass compared  
 247 to the volatile mass determined by the Proximate analysis, of 1.53 can be  
 248 calculated. As  $m_{\text{Vol},0}$  is fixed during the simulation, any Q-factor variations  
 249 are not considered. Two facts can justify this assumption: First, the heat-  
 250 ing rate, which potentially changes the Q-factor, changes only slightly for  
 251 the investigated operating conditions. Second, the main focus of this study  
 252 is the ignition and early phase of volatile combustion. Therefore,  $m_{\text{Vol},0}$ ,  
 253 which determines overall mass released, will likely not affect simulation re-  
 254 sults. The coal-specific parameters (e.g., pre-exponential constants  $A_1$  and  
 255  $A_2$ , activation energies  $E_1$  and  $E_2$ , and the splitting ratios  $\alpha_1$  and  $\alpha_2$ ) have  
 256 been determined prior to this study with a method detailed in [8] and are  
 257 summarized in Table 1.

258 One of the simplest, but still widely used models, is the single first-order  
 259 reaction model (SFOR) proposed by Badzioch and Hawksley [5]. This model



Table 1: Parameters for the C2SM model.

$Y_{\text{Vol},0}$ ( - )	$A_1$ ( $\text{s}^{-1}$ )	$A_2$ ( $\text{s}^{-1}$ )	$E_1$ ( $\frac{\text{J}}{\text{mol}}$ )	$E_2$ ( $\frac{\text{J}}{\text{mol}}$ )	$\alpha_1$ ( - )	$\alpha_2$ ( - )
0.5494	$1.54 \times 10^5$	$2.31 \times 10^7$	$5.96 \times 10^4$	$1.0 \times 10^6$	0.41	0.75

260 uses the same equation (1) as the C2SM model to calculate the released  
 261 volatile mass  $\dot{m}_{\text{dev}}$ . However, as the name implies, the devolatilization rate  
 262 is calculated from a single Arrhenius-type equation

$$k_{\text{dev}} = A e^{\frac{-E}{RT_{\text{prt}}}} \quad (3)$$

263 and therefore neglects the devolatilization's heating rate dependency. The  
 264 coal specific pre-exponential factor  $A = 1.175 \times 10^6$  1/s and the activation  
 265 energy  $E = 7.375 \times 10^4$  J/mol have been determined by the CPD model  
 266 utilizing a heating rate derived from single particle simulation.

### 267 2.1.2. Particle heat balance

268 The equation describing the change of particle temperature assuming ho-  
 269 mogeneous temperature inside the particle, can be derived from balancing  
 270 the heat transfer on the particle surface and the change of thermal energy

$$c_{p,\text{prt}} m_{\text{prt}} \frac{dT_{\text{prt}}}{dt} = \dot{q}_{\text{prt,dev}} + \dot{\Psi}_{\text{prt,c}} + \dot{\Psi}_{\text{prt,r}} \quad (4)$$

271 Here, the energy required for the devolatilization process is denoted by  
 272  $\dot{q}_{\text{prt,dev}}$  on the right hand side of the equation. The term  $\dot{\Psi}_{\text{prt,c}}$  accounts for  
 273 the convective energy exchange

$$\dot{\Psi}_{\text{prt},c} = \frac{6\lambda Nu}{\rho_{\text{prt}} c_{p,\text{prt}} d_{\text{prt}}} (T_g - T_{\text{prt}}) \left( \frac{B_h}{\exp(B_h) - 1} \right). \quad (5)$$

274 Herein, the Nusselt number  $Nu$  is calculated from the Ranz–Marshall cor-  
 275 relation [52],  $Nu = 2 + 0.552 Re_{\text{prt}}^{0.5} Pr^{0.333}$ , with  $Pr = 0.7$ . The heat transfer  
 276 number is computed as  $B_h = c_{p,g} \dot{m}_{\text{prt}} / (2\pi d_{\text{prt}} \lambda)$ .

277 The term  $\dot{\Psi}_{\text{prt},r}$  accounts for the radiative energy exchange

$$\dot{\Psi}_{\text{prt},r} = \frac{6\sigma\epsilon_{\text{prt}}}{c_{p,\text{prt}}\rho_{\text{prt}}d_{\text{prt}}} (T_{\text{wall}}^4 - T_{\text{prt}}^4), \quad (6)$$

278 where, the wall temperature  $T_{\text{wall}}$  is assumed to be the burner enclosure  
 279 with glass walls and constant at 500 K and the particle emissivity  $\epsilon_{\text{prt}}$  is 0.7.  
 280  $\sigma$  is the Stefan-Boltzmann constant and is equal to  $5.6 \times 10^{-8}$  W/(m<sup>2</sup>K<sup>4</sup>).  
 281 The particle heat capacity is calculated based on the models and approxi-  
 282 mations by [53, 54]. The correlation developed by Merrick [53] is the only  
 283 self-contained method to calculate the heat capacity of a coal sample. The  
 284 correlation calculates the temperature-depend heat capacity of the particle  
 285 based on the volatile, char, and ash fractions.

## 286 2.2. Combustion modeling

287 To consider chemical reactions, species mass fractions  $Y_i$  and temperature  
 288 equations are solved assuming unity Lewis number for all species [21, 55].

$$\frac{\partial \rho_g Y_i}{\partial t} + \frac{\partial}{\partial x_\beta} (\rho_g (U_{g,\beta} + V_{\beta,i}) Y_i) = \omega_i + \dot{S}_{Y_i} \quad (7)$$

289

$$c_p \frac{\partial \rho T_g}{\partial t} + c_p \frac{\partial \rho U_\beta T_g}{\partial x_\beta} = -\rho \frac{\partial T_g}{\partial x_\beta} \sum_{i=1}^{N_{sp}} C_{p,i} Y_i V_{\beta,i} + \frac{\partial}{\partial x_\beta} \left( \lambda_g \frac{\partial T_g}{\partial x_\beta} \right) - \sum_{i=1}^{N_{sp}} h_i \omega_i + \dot{S}_T. \quad (8)$$

290

291 Gas-phase chemistry is modeled using finite-rate chemistry adopting a  
292 specially designed mechanism for coal and biomass combustion with 68 species  
293 and 906 reactions [56], which has been validated for the oxidation of different  
294 fuels in both air and oxy-fuel atmospheres. Moreover, the gas-phase equations  
295 include source terms to represent the particle interaction, which can be seen  
296 by  $\dot{S}_T$  for the temperature equation and  $\dot{S}_Y_i$  for the species transport, respec-  
297 tively.

### 298 *2.2.1. FGM modeling*

299 Since the utilization of finite-rate chemistry with detailed mechanisms  
300 is limited to generic test cases for complex fuels like coal, detailed mech-  
301 anisms are also used in the framework of Flamelet Generated Manifolds  
302 (FGM). The primary development of the FGM modeling approach was done  
303 by van Oijen et al. [57] and was recently extended for pulverized coal com-  
304 bustion [25, 10, 48, 11]. To obtain the FGM table, laminar premixed flames  
305 are calculated using the 1D detailed chemistry flame solver Chem1D [58] ap-  
306 plying a unity Lewis number assumption for all species. The approach was  
307 previously successfully applied and validated for single-particle ignition and  
308 combustion by Knappstein et al. [25, 10]. Considering combustion chambers,  
309 where mixing of the released matter from multiple particles and reactions co-  
310 incide, multi-regime characteristics become important, as for example shown  
311 by Wen et al. [16]. In the case of combustion in particle group configura-  
312 tions, the released volatiles undergo strong mixing leading to homogeneous  
313 mixtures entering the flame front. Since both mixture fraction and reaction  
314 progress are varying during this progress, both non-premixed and premixed

315 tables have advantages and disadvantages and none of them is clearly su-  
316 perior to the other. However, for increasing particle number densities, the  
317 homogeneity of the mixture increases before entering the flame. Therefore,  
318 the application of premixed flamelets constitutes a reasonable approxima-  
319 tion. The progress variable is defined as a combination of the mass fractions  
320 of  $Y_{\text{CO}_2}$ ,  $Y_{\text{CO}}$ , and  $Y_{\text{O}_2}$ . Since the focus in this study is mainly on the ig-  
321 nition and volatile combustion, and char oxidation and gasification, which  
322 need longer residence times, are not considered as they would need additional  
323 mixture fractions in the context of tabulated chemistry. A generalized two  
324 mixture fraction approach developed in a previous study [11] that can dif-  
325 ferentiate between methane and volatiles is applied here. The first mixture  
326 fraction  $Z_{\text{FF}}$  describes the mixing of methane with the oxidizer [25]. The sec-  
327 ond mixture fraction  $Z_{\text{Vol.}} = Z_{\text{C,Vol.}} + Z_{\text{O,Vol.}} + Z_{\text{H,Vol.}}$ , which is defined as the  
328 sum of the element mass fractions of C, O, and H from volatiles, characterizes  
329 the mixing of volatiles with the oxidizer. As the mixture fraction composition  
330 must be known before the simulation, a fixed composition is mandatory. Oth-  
331 erwise, mixture fractions for each species, that is released separately from the  
332 particle would be needed, which is not feasible due to current memory restric-  
333 tions. The computations of the flamelets must be repeated for all mixture  
334 fractions within the flammability limits. Outside the flammability limits, an  
335 interpolation technique assuming pure mixing is adopted [25]. To represent  
336 heat transfer in the table, the flamelet calculation is repeated for different  
337 enthalpy levels. A detailed description of the table generation process is given  
338 in [11].

339 By pre-calculating flamelets, only equations for the trajectory variables

340 have to be solved. Moreover, the species source terms can be directly taken  
 341 from the table. In the context of flamelet modeling, instead of the tempera-  
 342 ture equation, the enthalpy equation

$$\frac{\partial \rho h}{\partial t} + \frac{\partial \rho U_\beta h}{\partial x_\beta} = \frac{\partial}{\partial x_\beta} \left( \frac{\lambda}{c_p} \frac{\partial h}{\partial x_\beta} \right) + \dot{S}_h, \quad (9)$$

343 where  $\dot{S}_h$  describes the enthalpy exchange between particles and the gas-  
 344 phase, is solved. This has the advantage of a constant enthalpy for each  
 345 flamelet and no source term originating from chemical reactions must be  
 346 resolved on the numerical grid.

### 347 *2.3. Interaction of Euler and Lagrange phase*

348 The gas phase and the solid phase are fully coupled using the two-  
 349 way coupling approach through the source terms appearing in the govern-  
 350 ing equations at each computational cell with volume  $\Omega_g$ . In the Eulerian-  
 351 Lagrangian framework, the particle equations are derived according to the  
 352 film model, assuming a uniform gas field around the particle. To capture the  
 353 gas-phase ignition, the domain size is discretized with cubic cells of length  
 354  $dx$ , which is equal to the diameter of the mono-disperse particles for all sim-  
 355 ulations [21, 29]. Since using the gas phase quantities from grid cells with the  
 356 same size as the particles is not consistent with the film model assumption,  
 357 a filter is applied to provide a smoother field in the gas phase to evaluate the  
 358 state of the gas surrounding the particle consistently with the film model.  
 359 This approach has been proposed and validated in Ref. [21]. Also, to avoid  
 360 large particle source terms caused by small cell to particle ratios and to pro-  
 361 vide grid-independent values, the distribution coefficient  $\phi^k$  for each particle

362  $k$  is adopted [21, 29]. The distribution coefficient is computed by a Gauss  
 363 function with a characteristic width  $L_d$ , centered at the  $k^{th}$  particle posi-  
 364 tion. Similar to the distribution length  $L_d$  used by Farazi et al. [21, 29],  $L_d$   
 365 is set to  $2d_{prt}$  where  $d_{prt}$  corresponds to the particle diameter. Then, the  
 366 source terms in the Eulerian equations can be written as

$$\dot{S}_m = -\frac{1}{\Omega_g} \sum_{k=1}^{n_{prt}} \phi^k \left( \frac{dm_{prt}^k}{dt} \right) \quad (10)$$

$$\dot{S}_{U,\beta} = -\frac{1}{\Omega_g} \sum_{k=1}^{n_{prt}} \phi^k \left( \frac{dm_{prt}^k}{dt} U_{prt,\beta}^k + m_{prt}^k \frac{dU_{prt,\beta}^k}{dt} \right) \quad (11)$$

$$\dot{S}_{Y_i} = -\frac{1}{\Omega_g} \sum_{k=1}^{n_{prt}} \phi^k \left( \frac{dm_{prt,dev,i}^k}{dt} \right) \quad (12)$$

$$\dot{S}_T = -\frac{1}{\Omega_g} \sum_{k=1}^{n_{prt}} \phi^k \left( \frac{dm_{prt}^k}{dt} c_{p,prt}^k T_{prt}^k + \dot{\Psi}_{prt,c}^k \right) \quad (13)$$

$$\dot{S}_h = -\frac{1}{\Omega_g} \sum_{k=1}^{n_{prt}} \phi^k \left( \frac{dm_{prt}^k}{dt} h_{vol}^k + \dot{\Psi}_{prt,c}^k \right) \quad (14)$$

### 367 **3. Experimental configuration and numerical setup**

#### 368 *3.1. Experimental setup and optical measurements*

369 The optical measurements were performed in an enclosed flat flame burner  
 370 (FFB) depicted in Fig. 1. Due to its excellent optical access, well-defined  
 371 boundary conditions are available from measurements. For further details on  
 372 the setup and configuration of the FFB, the reader is referred to previous  
 373 works [19, 20]. Coal particles were seeded through an injection tube with an  
 374 inner diameter of 0.8 mm.

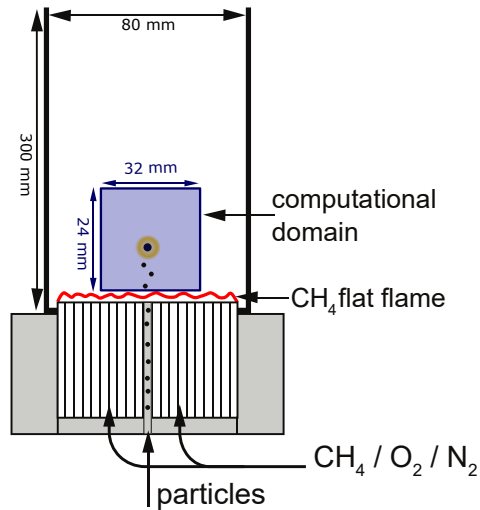


Figure 1: Schematic cross-section of the flat flame burner. Numerical domain used for the simulations is highlighted in blue.

375 Regarding the bituminous coal investigated in this work, numerous ex-  
 376 perimental works from different groups have evidenced the dominance of  
 377 the homogeneous ignition mode [59, 60, 18, 17]. Moreover, previous experi-  
 378 mental studies also showed homogeneous ignition in oxidizing environments  
 379 [19, 20, 61, 62]. The particle sizes used in these studies ranges from 40 to 200  
 380  $\mu\text{m}$ , in  $\text{N}_2$  or  $\text{CO}_2$  with oxygen from 5% to 40%. It indicates that the ignition  
 381 mode is less sensitive to particle size and oxygen enrichment but is impacted  
 382 mainly by the coal rank and particle heating rates. Hence, the chosen setup  
 383 represents an appropriate choice for the comprehensive study of sub-models  
 384 required for homogeneous ignition as the occurrence of heterogeneous ignition  
 385 is improbable for the selected boundary condition.

386 The optical setup is schematically illustrated in Fig. 2 and was extensively  
 387 described elsewhere [28]. Laser scanning utilizing an acousto-optic deflector

388 (AOD) has been demonstrated in turbulent gaseous flames [63] and was im-  
389 plemented for the present application in solid fuel combustion. The ignition  
390 of the volatile flame associated with particle groups was experimentally de-  
391 termined by the high-speed volumetric laser-induced fluorescence of the hy-  
392 droxyl radical (OH-LIF). The OH-LIF setup consisted of a dye laser system  
393 tuned to an output wavelength of 283.01 nm, a laser scanner, and an intensi-  
394 fied CMOS camera for signal detection. The field of view of OH-LIF covered  
395 the region in which homogeneous ignition occurred and the volatile flame  
396 developed. Every ten successive planar images were used for a signal recon-  
397 struction within a 3D volume of  $18.7 \times 18.7 \times 3.8 \text{ mm}^3$ . The ignition height  
398 was determined by using a normalised OH-signal image with fixed threshold  
399 of 1.4, which dealt with the fluctuation of the background intensity of the  
400 flat flame flue gas. By evaluating the particle velocity profiles for differently  
401 loaded particle jets using the diffuse backlight-illumination (DBI) measure-  
402 ments, the ignition delay time with respect to the start of the heating (i.e.,  
403 particle crossing the flat flame) was derived.

404 A DBI system consisting of a CMOS camera and a high-power LED was  
405 operated at 10 kHz to measure the *in-situ* particle number density (PND)  
406 and particle velocity profiles simultaneously. The DBI system imaged particle  
407 shadow signals up to 13.7 mm above the burner surface with a high spatial  
408 resolution. After the binarization of DBI images, a particle jet was computed  
409 by applying a fixed threshold on the mean DBI image, which included 95%  
410 of all particles within its boundaries. The particle velocity was evaluated  
411 employing time-resolved DBI image sequences using a combined PIV-PTV  
412 approach (Davis 10, LaVision). The statistical evaluation was conditioned



413 both on the PND and the axial-positions of the particle jet. For more details  
 414 about the experimental methodology and data processing steps, the reader  
 415 is referred to [28].

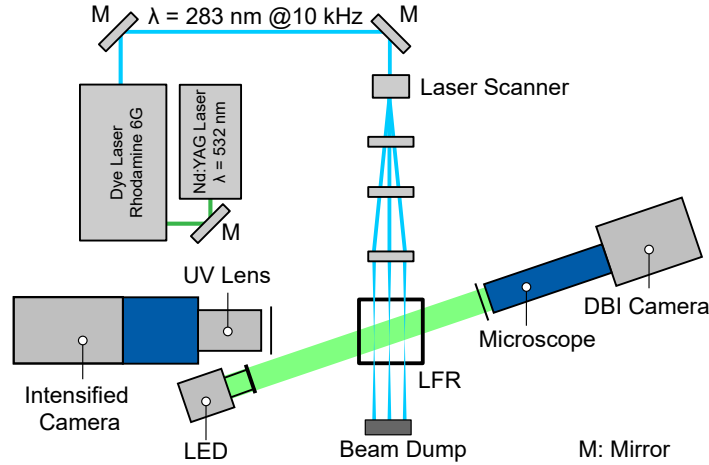


Figure 2: Sketch of the experimental setup of simultaneous OH-LIF and DBI measurements.

### 416 3.2. Numerical setup and boundary conditions

417 This study focuses on the region of ignition. Therefore, simulations were  
 418 performed within the region with the physical size of  $24\text{mm} \times 32\text{mm} \times 32\text{mm}$   
 419 shown in Fig. 1. The domain is discretized with a three-dimensional Cartesian  
 420 mesh with a resolution  $\delta x = \bar{d}_{\text{prt}}$  in the center of the domain and is slightly  
 421 stretched outward. The total grid consists of about  $4 \times 10^6$  cells. Gas compo-  
 422 sition and temperature at the inlet of the simulation domain were adjusted  
 423 according to the flue gas composition of the flat flame, which was calculated  
 424 from a freely propagating premixed flame with an unburned temperature of

425 300 K, an equivalence ratio of 0.56, and a constant coflow velocity to stabi-  
 426 lized the premixed flame. The results of the flame calculation are shown in  
 427 Table 2. The 10% oxygen condition after the FF is chosen due to its high  
 428 relevance for the local conditions in real configuration. Particularly in the  
 429 quarl region, where the recirculated flue gas is mixed with the fresh oxidizer,  
 430 fuel-rich mixtures with low oxygen concentrations can be found. This has  
 431 been demonstrated in recent large scale simulations [12, 64, 65, 66]. In this  
 432 study, regions with oxygen concentrations similar to that of the fresh gas  
 433 down to nearly no oxygen have been identified in the region where volatile  
 434 ignition occurs.

Table 2: Operating conditions for the FFB.

	<i>Inlet</i>	<i>After FF</i>
CH <sub>4</sub>	0.068	0.0
O <sub>2</sub>	0.236	0.1
N <sub>2</sub>	0.696	0.696
CO <sub>2</sub>	0.0	0.0685
H <sub>2</sub> O	0.0	0.1355
$\phi$	0.56	

435 The experiment was carried out with a high-volatile bituminous Colom-  
 436 bian coal, with the composition given in Table 3. The experimentally deter-  
 437 mined mean diameter  $\bar{d}_{prt}$  of 120  $\mu\text{m}$  is used as an input in the numerical simu-  
 438 lations to generate particles positioned according to the distribution given by  
 439 the shadowgraphic measurements directly behind the flat flame. For the cur-  
 440 rent study, simulations with ascending particle injection rates were performed

441 to study the effect of group combustion. For reference, one single-particle case  
442 is studied as well. The initial velocity of the particles is given by the time-  
443 resolved DBI measurements at the first measurement location behind the  
444 flat flame and is dependent on the particle mass flow. As reported in Li et  
445 al. [28], the two main reasons for lower axial velocity with increasing particle  
446 rates are that particle-particle and particle-wall collisions reduce the kinetic  
447 energy of particle group in the injection tube as well as a weaker thermal  
448 expansion of gas due to lower gas temperatures in the post-FF region. The  
449 particles are assumed to be injected directly into the hot gas stream with  
450 the boundary conditions based on Table 4 for single-particle configuration  
451 (SP) and particle group configuration (GP). The coal type, atmosphere, and  
452 surrounding gas temperature are the same in the single-particle and particle  
453 group simulations in order to be able to link the single-particle analysis to  
454 the particle group investigation.

#### 455 **4. Results**

456 Several simulations with different combinations of devolatilization and  
457 chemistry modeling were conducted in this study to investigate the effect  
458 of model reduction for particle group ignition. The comparison of detailed  
459 kinetics against tabulated chemistry represented by the FGM model will  
460 demonstrate the influence of gas-phase chemistry treatments in the investi-  
461 gated configuration. Also, different levels of detail of devolatilization mod-  
462 els are considered in the comparison to assess the accuracy of different de-  
463 volatilization models. An overview of the model combinations considered in  
464 the simulations is given in Table 5.

Table 3: Coal properties of Colombian Norte.

1: as received, 2: dry and ash free basis

<b>Proximate analysis<sup>1</sup></b>	wt. %
Moisture	3.5
Ash	8.7
Volatile Matter	36.9
Fixed Carbon	50.9

<b>Ultimate analysis<sup>2</sup></b>	wt. %
Carbon	78.6
Hydrogen	5.3
Oxygen	13.7
Nitrogen	1.4
Sulfur	1.0

465 *4.1. Validation*

466 Matching the ignition delay times between simulations and experiments  
467 is very challenging and it is always susceptible to both modeling errors and  
468 uncertainties in the ignition delay definition. In the experiment, the measured  
469 OH signals are normalized to the local intensity originating from the hot  
470 exhaust gas of the flat flame before a threshold of 1.4 is applied to define  
471 the homogeneous ignition onset. However, the threshold calculation can not  
472 be directly applied to the simulation due to the non-linear dependency of  
473 OH signals with the OH mass fraction. Therefore, three different thresholds  
474 of 10%, 20%, and 30% of OH maximum mass fraction are considered in

Table 4: Injection properties of particles for one single-particle setup (SP) and four particle group configurations with ascending particle mass flows (GP1-GP4).

	SP	GP1	GP 2	GP 3	GP 4
Injection rate ( 1/ms )	-	1	3	6	9
Mean axial velocity ( m/s )	0.74	0.62	0.48	0.4	0.35
Axial velocity fluctuations ( m/s )	0.0	0.1	0.1	0.1	0.1
Radial velocity ( m/s )	0.0	$\pm 0.04$	$\pm 0.03$	$\pm 0.025$	$\pm 0.02$
Particle temperature ( K )	300	300	300	300	300

Table 5: Model combinations for the simulations considered in this work.

Case	Dev. model	Vol. Comp.	Gas chemistry model	Particle Injection
A.0-A.4	CPD	dynamic	Detailed kinetics (FC)	SP;GP1-GP4
B.0;B.3	CPD	fixed	Detailed kinetics (FC)	SP;GP3
C.0-C.4	CPD	fixed	FGM	SP;GP1-GP4
D.0-D.4	C2SM	fixed	FGM	SP;GP1-GP4
E.0-E.4	SFOR	fixed	FGM	SP;GP1-GP4

475 simulations. Based on these, mean and standard deviations of the ignition  
 476 delay are computed to allow for consistent comparisons with experiments.

477 Since in experiments particles are injected randomly in time and space,  
 478 the average particle injection rate  $\dot{N}_{inj}$  and particle velocity  $U_{prt,in}$  in the  
 479 simulations are imposed at the inlet such that they are consistent with the  
 480 experimental boundary conditions. Depending on the particle injection rate,  
 481 the number of particles in the domain increases until time  $t_{SSS}$  when the  
 482 first injected particles leave the domain through the outlet. For  $t > t_{SSS}$ , the  
 483 system quickly reaches a statistically steady state. After reaching steady-

484 state, the ignition delay time is calculated based on the ignition position and  
485 the averaged particle velocity as

$$\tau_{\text{ign}} = \frac{x_{\text{ign}}|Y_{\text{OH}}}{\langle \bar{U}_{\text{prt}} \rangle |_{0 < x < x_{\text{ign}}}}. \quad (15)$$

486 This approach is consistent with the measuring procedure of the igni-  
487 tion delay time in the group combustion experiments and previous numerical  
488 simulations [11, 28].

489 Fig. 3 depicts the comparison of ignition delay times between simulation  
490 and experiments for different particle injection rates reported in Table 4. Ex-  
491 perimental data scatter within two standard deviations indicated by error  
492 bars, which mainly resulted from a broad particle diameter distribution and  
493 the non-stationary particle mass flow rates. In addition to the detailed sim-  
494 ulation, various simplified model combinations (see Table 5) using different  
495 devolatilization models are considered to investigate the effects of model sim-  
496 plifications on the ignition delay times.

497 Comparing the detailed simulation results (FC-CPD) and the experimen-  
498 tal data, excellent agreement is observed, which shows the accuracy of de-  
499 tailed simulations in predicting ignition delay time. In the experiments, the  
500 line-of-sight particle flow measurements and nonlinear dependency of OH-  
501 LIF signals with OH mass fraction are the primary sources of uncertainty. In  
502 the FC-CPD simulations, the model parameters for the CPD model are in-  
503 terpolated as the C-NMR data for the employed coal are not available and  
504 therefore are obtained from an empirical correlation. Also, particles are as-  
505 sumed to be homogeneous spheres, which leads to uncertainty in the detailed  
506 simulations.

507 The FGM model coupled with the most detailed devolatilization model

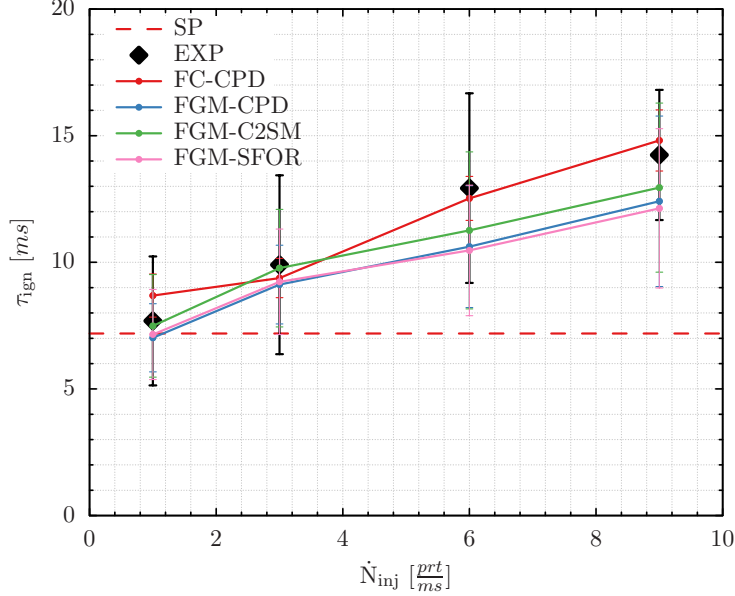


Figure 3: Comparison of ignition delay time  $\tau_{ign}$  between experiments (black error bars) and A-cases, which are reference numerical simulations (continuous red line), for different particle injection rates  $\dot{N}_{inj}$ . The red dashed line (SP) indicates the experimentally measured single-particle ignition delay as a reference. The error bars in the detailed model correspond to different thresholds of  $Y_{OH}$ . Flamelet simulation results with different devolatilization models are also shown in blue (C-cases: CPD), green (D-cases: C2SM), and pink (E-cases: SFOR), respectively.

508 (FGM-CPD) shows a similar agreement with respect to the ignition delay  
509 time as the detailed simulation (FC-CPD). However, a slight underpredic-  
510 tion of ignition delay time is observed in FGM results compared to detailed  
511 simulations, especially at higher injection rates. It is interesting to note that  
512 the FGM model coupled with simpler devolatilization models (FGM-C2SM  
513 and FGM-SFOR) also predicts the correct ignition delay time. These results  
514 are expected for both models at low injection rates as the model coefficients

515 are fitted using CPD single-particle results. However, SFOR and C2SM still  
516 match the experimentally measured ignition delay times reasonably well for  
517 higher particle injection rates, although the respective conditions are not ex-  
518 plicitly included during model fitting for the SFOR model. This observation  
519 indicates that well-fitted devolatilization models can capture the ignition be-  
520 havior of particle group ignition correctly, which was also previously observed  
521 in other studies [22, 12].

#### 522 *4.2. Effect of injection mass flow rate on volatile combustion*

523 The observations in Fig. 3 show that increasing particle injection rates  
524 leads to an increase in the ignition delay time. This difference originates  
525 from the changes in the combustion chemistry and particle interactions with  
526 the gas phase, which will also lead to different flame structures. As shown in  
527 Fig. 1, particles are injected from a circular nozzle in the center of the domain  
528 into a hot ambient gas. After reaching the statistically steady-state condition,  
529 the flame shapes for different particle injection rates are compared to the  
530 experimental observations. As shown in Fig. 4, the clipped 3D OH fields in  
531 the simulations have been qualitatively validated with the corresponding 3D  
532 OH-LIF measurements in the studied domain for different particle injection  
533 rates. The similar qualitative trends for the transition from single-particle  
534 ignition to a conical flame structure show that the physical behavior can  
535 also be fully captured in detailed simulations (see A-series in Table 5). The  
536 same flame structure between the FGM models and the experimental results  
537 were observed in the previous study by Nicolai et al. [11], which showed that  
538 the FGM model can fully capture the physical behavior of volatile flames  
539 associated with particle group combustion.



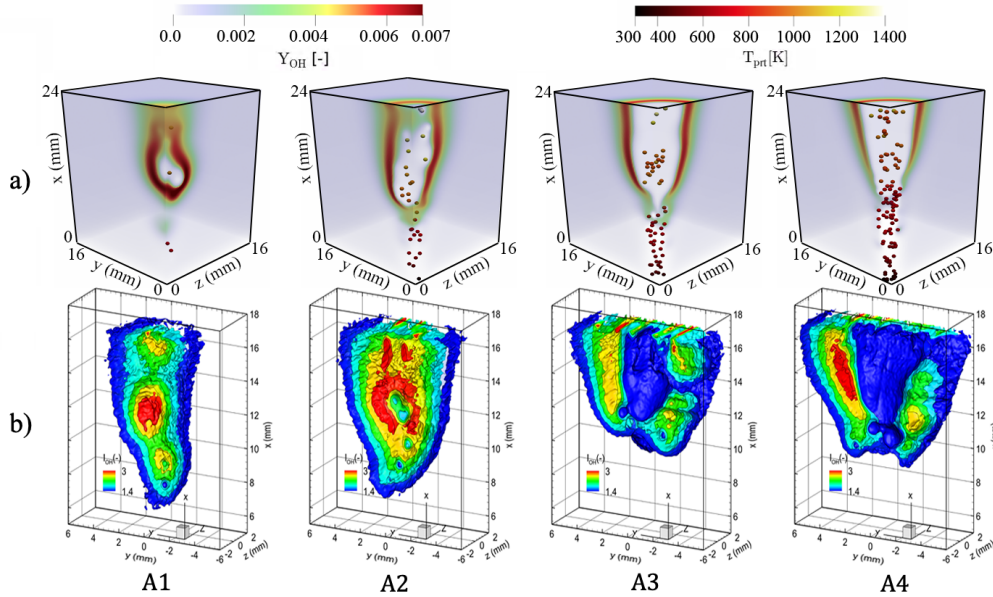


Figure 4: a) Instantaneous field of OH mass fraction and particle temperature after steady-state conditions showing different flame shapes in the coflow jet configuration, which is the effect of different particle number densities based on the cases in Table 5 compared with b) experimental 3D OH-LIF signals for the corresponding different particle injection rates in the simulations [28].

540 Comparing all cases spanning the range from low to high injection rates,  
 541 an increase in ignition height can be found. This qualitative observation  
 542 corresponds to experimental and numerical findings in the literature [11, 27,  
 543 28]. It is observed that for low particle injection rates, the volatiles mainly  
 544 burn in spherical flames formed around individual particles, similar to the  
 545 single-particle behavior observed by Farazi et al. [21]. A transition from a  
 546 spherical flame around individual particles with higher OH concentrations  
 547 to a more continuous flame region around particle groups with lower OH  
 548 concentrations is observed by increasing the particle injection rate. Due to

549 the presence of multiple particles, the energy demand for particle heating  
550 increases significantly for higher injection rates. This leads to substantial  
551 cooling of the hot surroundings and, as a consequence, lower rates of particle  
552 heating and devolatilization, which causes delayed ignition.

553 As shown in Fig. 5a, after injection, due to the energy transfer required for  
554 particle heating, the gas temperature  $T_g$  drops in the vicinity of the particles  
555 along the stream-wise direction (jet centerline) before the ignition location  
556 is reached [29]. For the high-volatile bituminous coal, devolatilization begins  
557 with releasing a small amount of light gases, which accelerates at higher tem-  
558 peratures when the release of tars starts. Moving further downstream, at a  
559 certain distance from the inlet for each case, volatile ignition happens where  
560 the gas temperature  $T_g$  begins to increase. It is observed that injecting a  
561 higher number of particles requires a higher amount of energy for particle  
562 heating and shows a more significant temperature drop in the gas phase, as  
563 shown in Fig. 5a. This strong cooling effect at the particle location for higher  
564 particle injection rates leads to lower gas temperatures at the centerline. For  
565 case A4, the temperature becomes so small that because of the high activa-  
566 tion energies of the reaction, the ignition process is suppressed in the region  
567 around the centerline. Additionally, when comparing  $Y_{O_2}$  at the centerline,  
568 it is observed that for higher particle injection rates, local oxygen deficiency,  
569 which leads to low oxidizer to fuel ratios, results in a suppression of volatile  
570 ignition in that region [11]. However, a comparison of the radial profiles of  
571 the gas temperatures after ignition (see Fig. 5b) shows that for higher particle  
572 injection rates, the gas temperature increases at farther distances from the  
573 centerline and reaches its peak at a certain distance, where ignitable mixtures

574 are formed due to the mixing of volatiles with the oxidizer. Comparing all  
 575 cases from low to high injection rates, the peak temperature moves further  
 576 away from the centerline, indicating the opening of the jet-like flame.

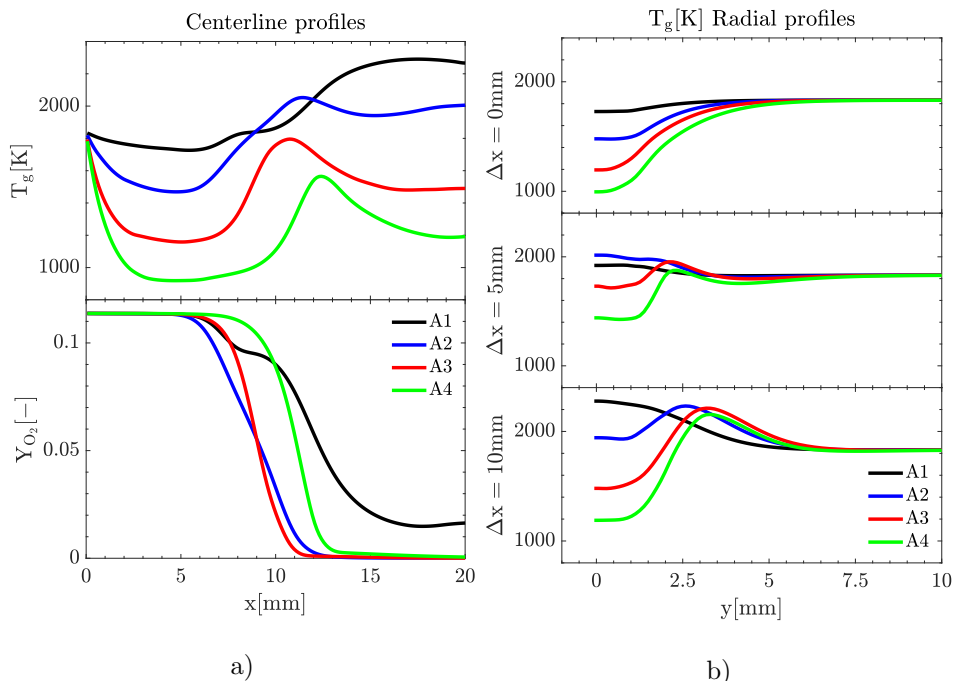


Figure 5: (a) Axial profiles of the time-averaged gas temperature ( $T_g$ ) and  $O_2$  mass fraction along the jet centerline, and (b) radial profiles of the time-averaged gas temperature at different relative heights (compared to ignition height) for different injection rates (see Table 5).

577 The energy transfer between particles and the surrounding hot gas in-  
 578 creases the particles' temperature. As a result, thermal decomposition and,  
 579 consequently, devolatilization occur when particles approach a certain tem-  
 580 perature. As shown in Fig. 6, a slowed increase of  $T_{prt}$  is observed for higher  
 581 particle injection rates, since denser streams with an overall higher mass

582 demand significantly more energy for particle heat-up, which leads to lower  
 583 particle heating rates. It should be mentioned that since the state of combus-  
 584 tion is controlled by the experimental boundary conditions in order to cap-  
 585 ture the ignition and flame transition from single-particle to particle group  
 586 combustion within the flammability limit, only a limited range of particle  
 587 heating rates could be simulated, which for cases from the lowest injection  
 588 rate (A0) to the highest injection rate (A4) varies between the range of  
 589 45000-60000 K/s. The slower evolution of the particle temperature due to  
 590 lower heating rate leads to an overall lower thermal decomposition of the  
 591 particle structure and, consequently, a delay in volatile release and a lower  
 592 overall mass loss. However, the continuous volatile release in denser streams  
 593 causes a change in the flow dynamics around the jet, which leads to a radial  
 594 shift of the flame towards the outer ambience where fuel is fully burned and  
 595 sufficient quantities of  $O_2$  remain to support combustion.

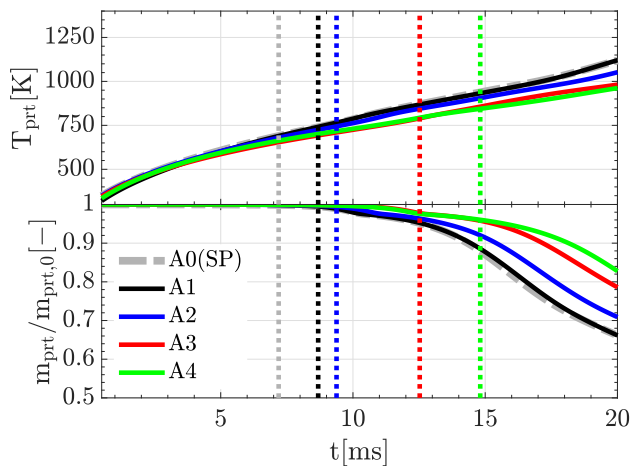


Figure 6: Maximum particle temperature ( $T_{\text{prt}}$ ) and particle normalized mass ( $m_{\text{prt}}/m_{\text{prt},0}$ ) for single-particle (SP) and particle group (A-series) combustion (see Table 5), in which the ignition times are shown with dotted lines.

596 With regard to combustion chemistry, as shown in Fig. 4, it is observed  
597 that increasing the particle injection rate leads to a decrease in  $Y_{\text{OH}}$ . Lower  
598 OH production decreases the reactivity of the mixture, which is consistent  
599 with the delayed ignition for higher particle injection rates. This is investi-  
600 gated via a reaction pathway analysis of the intermediate reactions and their  
601 corresponding reaction rates similar to the study by Farazi et al. [21]. There-  
602 fore, different species profiles along with the location of the peak OH value  
603 in the domain (peak reactivity region) are studied. As shown in Fig. 7, by  
604 increasing the particle injection rate, higher  $\text{CO}_2$  concentrations at the peak  
605 reactivity region are observed. Higher  $\text{CO}_2$  concentrations cause a stronger  
606 depletion of H radicals by reaction R1:  $\text{CO}_2 + \text{H} \rightarrow \text{CO} + \text{OH}$ . In particular,  
607 reaction R1 produces an OH radical by the consumption of an H radical and  
608 does not affect the radical pool. However, a depletion of H radicals reduces the  
609 reaction rate of the main chain branching reaction R2:  $\text{O}_2 + \text{H} \rightarrow \text{OH} + \text{O}$ . In  
610 this reaction, two radicals are formed and, in particular, the O radical even-  
611 tually forms two OH radicals via the reaction R3:  $\text{H}_2\text{O} + \text{O} \rightarrow 2\text{OH}$ . Thus,  
612 the increased depletion of H radicals via reaction R2 for higher injection rates  
613 leads to an overall reduction of the radical pool. In addition, concentrations  
614 of  $\text{O}_2$  are reduced for higher injection rates, which further reduces reaction  
615 rates of reaction R2, leading to the overall lower OH production.

#### 616 4.3. Model simplification

617 Since quantitative information from experiments is limited for model as-  
618 sessment, detailed simulations are required to investigate the source of uncer-  
619 tainties and study the effects of simplifying assumptions. In order to fill the  
620 gap between the detailed simulations and the simple models for pulverized

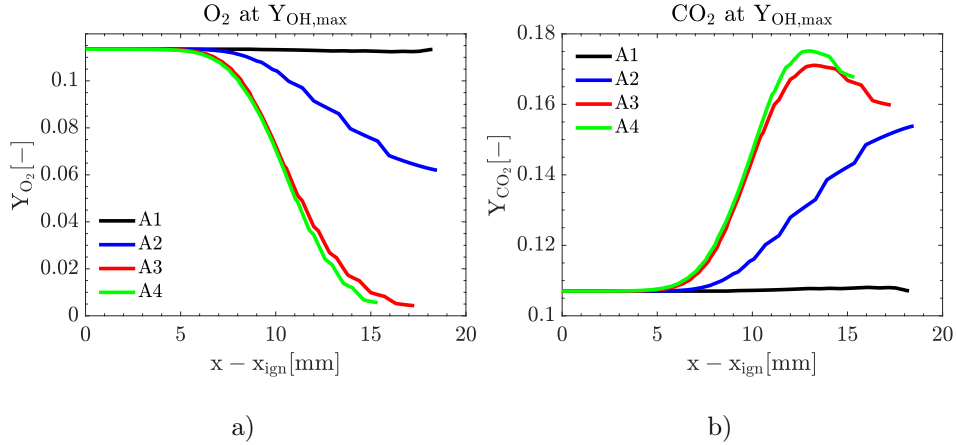


Figure 7: Mass fractions of O<sub>2</sub> and CO<sub>2</sub> along the location of Y<sub>OH,max</sub> (peak reactivity region) at relative distances to ignition position ( $x_{\text{ign}}$ ) for different particle injection rates (A-series in Table 5).

621 coal volatile combustion, a systematic model reduction approach is used in  
 622 the current study. The model reduction is separated into three major steps.

623 First, the effects of a simplified volatile composition assumption are inves-  
 624 tigated. In most simplified coal combustion modeling approaches, especially  
 625 for flamelet models, it is required to assume a fixed volatile composition  
 626 in time as mentioned above, see Section 2.2.1. This assumption may be  
 627 susceptible to uncertainties based on the volatile release process. Detailed  
 628 devolatilization models, such as the CPD model, show that volatile compo-  
 629 sition, especially tars, will significantly change during devolatilization [21],  
 630 questioning the fixed volatile composition assumption's accuracy. This as-  
 631 sumption is tested in the detailed simulation framework using detailed ki-  
 632 netics coupled with the CPD model in the single-particle and particle group  
 633 configuration to assess its accuracy in the ignition and combustion chemistry

634 predictions.

635 In the next two steps, the model is further simplified by using FGM cou-  
636 pled with different models with varying levels of detail for devolatilization,  
637 where CPD, C2SM, and SFOR models are used for comparison. The effect  
638 of gas-phase chemistry on ignition and combustion chemistry is investigated  
639 by comparing results from detailed kinetics and tabulated chemistry using  
640 the same devolatilization model (CPD). Finally, using the FGM model, the  
641 effects of different devolatilization models on ignition and combustion chem-  
642 istry predictions are assessed. The accuracy of the simplified model is in-  
643 vestigated based on the reference case results.

#### 644 *4.3.1. Effect of volatile composition on ignition and combustion*

645 To study the effects of the volatile composition, a case assuming fixed  
646 volatile composition (FVC) is simulated, in addition to the previously dis-  
647 cussed detailed reference case. Fig. 8 shows the differences between the pre-  
648 diction of the source volatile composition in the dynamic model compared to  
649 FVC. The fixed volatile composition is calculated based on the time-averaged  
650 values of each volatile species' mass compared to the total released mass from  
651 the particle. These modeling steps are accompanied by two assumptions,  
652 which might affect homogeneous ignition and combustion: The species are  
653 released with the same composition during devolatilization, and the heating  
654 value of the volatile species remains constant over time. This can lead to  
655 discrepancies between the volatile species predicted by the devolatilization  
656 model and those released to the gas-phase. The influence of these modeling  
657 assumptions, which are always present when simpler devolatilization models  
658 are applied, is investigated in the following.

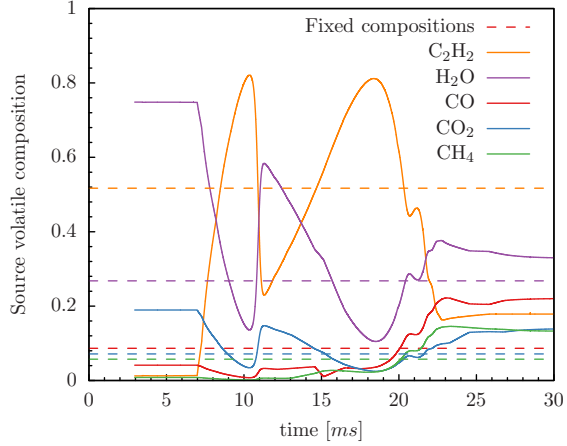


Figure 8: Source volatile composition prediction of the dynamic volatile composition (reference) model compared to a fixed volatile composition assumption.

659 To investigate the effects of model simplification in particle group com-  
 660 bustion, it is required first to study the basis of the model simplification in a  
 661 simpler configuration, where the effect of volatile flame interactions in group  
 662 combustion is not present. Therefore, single-particle ignition and combustion  
 663 is compared for cases A0 and B0 described in Table 5.

664 As Fig. 9 shows, using the FVC assumption leads to an overall underpre-  
 665 diction of the ignition delay time. In order to investigate the reason for this  
 666 underprediction, the differences in the particle and the gas phase between the  
 667 reference case and the FVC model are studied. As shown in Fig. 9a, since the  
 668 particle temperature and normalized mass loss, which represents the volatile  
 669 release rate, are the same in the reference simulation and the FVC model, it  
 670 can be concluded that the volatile composition does not affect the particle  
 671 thermal decomposition, and the main reason for ignition underprediction in



672 the FVC model is the effect of volatile composition on the gas-phase chem-  
 673 istry. As shown in Fig. 8, different released volatile species in the beginning  
 674 of the devolatilization in the FVC model, especially higher tar ( $C_2H_2$ ) and  
 675 lower  $H_2O$  fractions, leads to faster ignition. This different composition has  
 676 a direct effect on the gas-phase chemistry. Comparing the representatives of  
 677 radicals (OH) and major species (CO and  $H_2O$ ) in Fig. 9b shows that be-  
 678 fore ignition higher OH fractions in FVC model leads to faster ignition. In  
 679 contrast, after ignition, the FVC model reveals an overall underprediction of  
 680 major species for the subsequent combustion process.

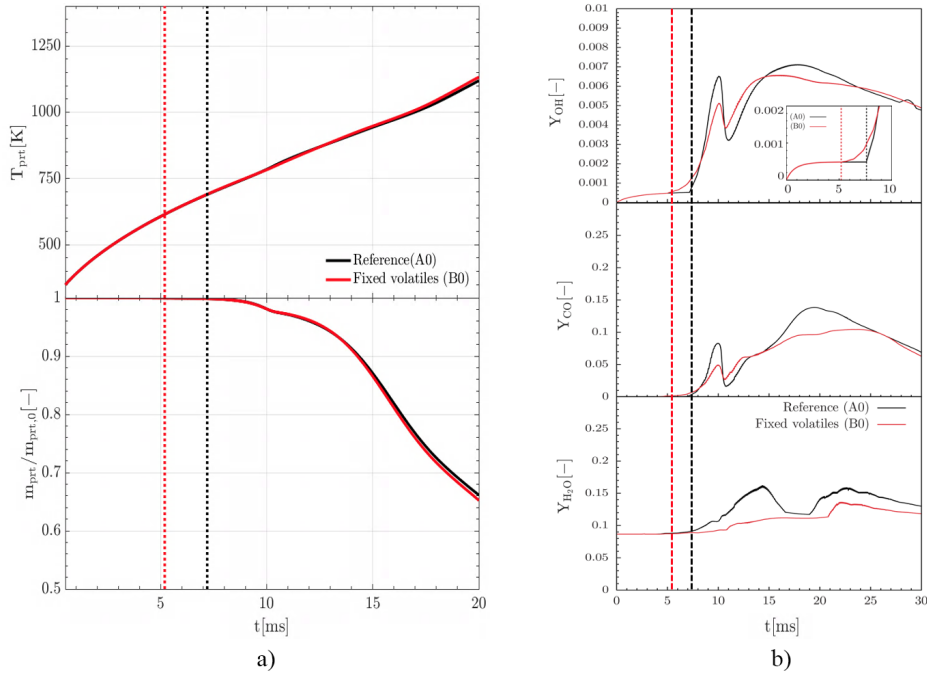


Figure 9: (a) Comparison between the particle temperature and mass loss ratio, and (b) predictions of the peak OH representing the minor species and radicals, and  $H_2O$  and CO mass fractions in the gas phase representing the major species, for the reference case and the FVC model. Dotted lines correspond to the ignition delay times for each case.

681 To include the volatile flame interactions in particle group combustion,  
 682 the model simplification analysis is extended for comparing the ignition and  
 683 combustion chemistry in the particle group configuration. Based on Table 5  
 684 and Fig. 4, case A3, which shows the flame opening behavior, is selected as a  
 685 reference for further investigation of the model simplification. To assess the  
 686 accuracy of the FVC assumption in predicting ignition and combustion chem-  
 687 istry, the same case as for the FVC assumption (B3) is simulated, and the  
 688 differences in the prediction of ignition delay time and combustion chemistry  
 689 are compared to the single-particle configuration.

Table 6: Effect of the FVC assumption on ignition delay time for single-particle configuration compared to the particle groups configuration

	A0	B0	A3	B3
$\tau_{\text{ign}}[\text{ms}]$	7.591	5.189	12.048	10.786
$e_{\text{ign}}[\%]$	31.6		10.5	

690 As shown in Table 6, an overall lower ignition delay time is also observed  
 691 in the particle group configuration comparing the FVC model with the refer-  
 692 ence case. However, comparing the relative prediction error in ignition delay  
 693 times ( $e_{\text{ign}}$ ) in particle groups compared to the single-particle configuration,  
 694 it is observed that the FVC assumption leads to a smaller relative difference  
 695 in ignition delay time for particle groups. The reason for the smaller discrep-  
 696 ancies in the particle group configuration compared to the single-particle  
 697 configuration is that in the presence of multiple particles, two main charac-  
 698 teristics are changing in the gas phase. On the one hand, the released volatiles  
 699 from particles are exposed to strong mixing processes with the volatile gases

700 of the other particles. On the other hand, the strong heat losses in the gas  
701 phase as a consequence of heating multiple particles lead to lower gas-phase  
702 temperatures. These two effects combined are substantially affecting the ig-  
703 nition process by suppressing the early ignition of released light gases by  
704 low temperatures. Moreover, the rich mixture formation in the center of the  
705 domain facilitates long mixing times of the released volatiles, leading to a ho-  
706 mogeneous mixture entering the flame front. This homogeneous mixture can  
707 be sufficiently represented by the fixed volatile composition leading to small  
708 overall errors compared to single-particle ignition in which the volatile mixing  
709 and the strong heat loss effects are not present. The smaller difference shows  
710 that the FVC assumption performs better for particle group combustion.

711 Fig. 10 shows the instantaneous and time-averaged OH fields. Due to the  
712 jet's axisymmetric geometry, time-average fields have been computed in the  
713 central jet plane in the radial direction within a time range after a statisti-  
714 cally steady-state condition has been reached. It is observed that the FVC  
715 assumption does not affect the flame shape, and only minor differences in  
716 the maximum OH values can be observed.

717 To further investigate the differences in the flame structure between the  
718 two cases quantitatively, the averaged fields are computed at different rela-  
719 tive heights compared to the ignition point. To assess the accuracy of FVC  
720 assumption, the predictions of minor and major species in volatile combus-  
721 tion chemistry are compared with the reference case. Gas temperature ( $T_g$ )  
722 and heat release rate ( $\dot{Q}$ ) are also considered to evaluate the heating pro-  
723 cess involved in volatile combustion. As shown in Fig. 11, an overall minor  
724 underprediction for OH is observed. Regarding major species, an overall over-

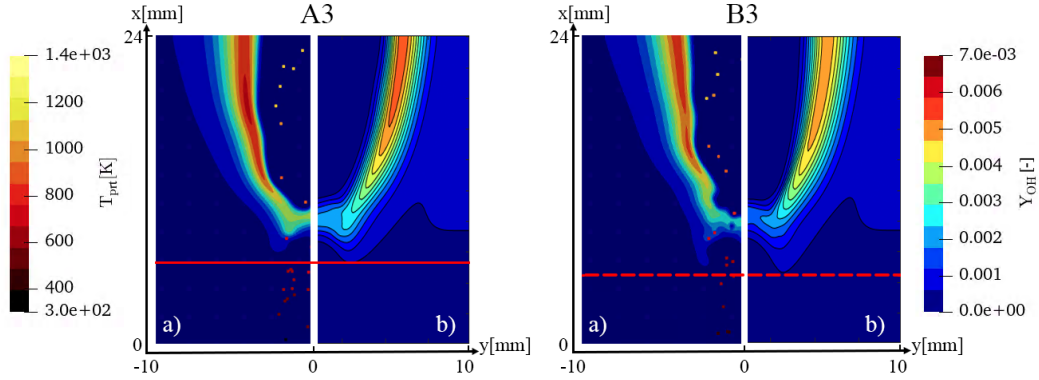


Figure 10: (a) Instantaneous OH half-fields at  $t = 70$  ms and (b) time-averaged contour plots of OH half-fields for A3: reference case, and B3: FVC assumption. Ignition heights for A3 and B3 are highlighted by the red solid line and red dashed line, respectively.

725 prediction of  $\text{O}_2$ , and underprediction of  $\text{H}_2\text{O}$  and  $\text{CO}$  in the FVC model (B3)  
 726 compared to the reference case (A3) are observed. Also, relative differences  
 727 in the gas temperature and the heat release rate predictions are in the same  
 728 order as the differences between the ignition predictions. This behavior is  
 729 consistent with the observations for the single-particle configuration.

730 The most obvious differences between the reference case and the FVC  
 731 model are observed in the  $\text{H}_2\text{O}$  predictions. One main reason is that  $\text{H}_2\text{O}$  is  
 732 mainly released at the beginning of the devolatilization process. Using the  
 733 FVC assumption leads to smoothing of the  $\text{H}_2\text{O}$  release from the particle,  
 734 which causes the difference in the gas-phase predictions of  $\text{H}_2\text{O}$ . However,  
 735 the differences occur mostly in the center of the domain, where combus-  
 736 tion is suppressed due to oxygen deficiency. In the peak reactivity region,  
 737 where ignitable mixtures are formed due to the mixing of volatiles with the  
 738 oxidizer (peak OH positions), differences between the prediction of the ma-  
 739 jor species are also minor. The overall minor difference between combustion

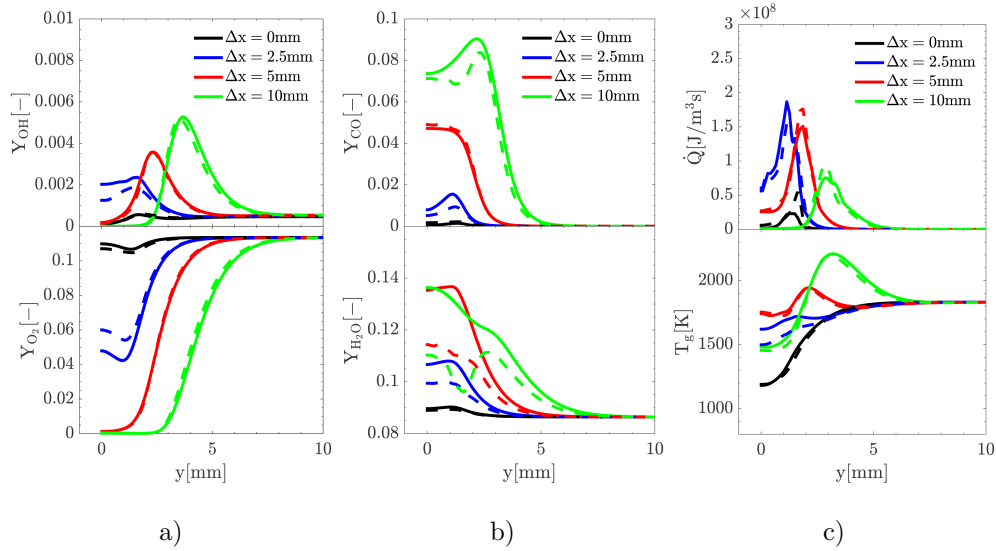


Figure 11: Radial profiles of the time-averaged fields of a) OH and O<sub>2</sub> mass fractions, b) H<sub>2</sub>O, and CO mass fractions, and c) heat release rate and gas temperature, at different heights from the ignition point for the reference case (A3: solid lines) and the FVC model (B3: dashed lines)

740 chemistry predictions in the reference case and the fixed volatile composition  
 741 model shows that the assumption of fixed composition and the resulting fixed  
 742 heating value of the volatiles commonly employed for creating the flamelet  
 743 manifolds in the FGM modeling is valid to good accuracy.

#### 744 4.3.2. Effect of simplified models on volatile ignition and combustion

745 Next, the influence of the reduction of the gas-phase chemistry and the  
 746 influence of simpler global devolatilization models (e.g. C2SM and SFOR) on  
 747 both single-particle and particle group ignition and the subsequent volatile  
 748 combustion are analyzed. As already shown in Fig. 3, the ignition delay can  
 749 be correctly predicted by well-adapted C2SM and SFOR models for the con-

750 ditions considered in this study.

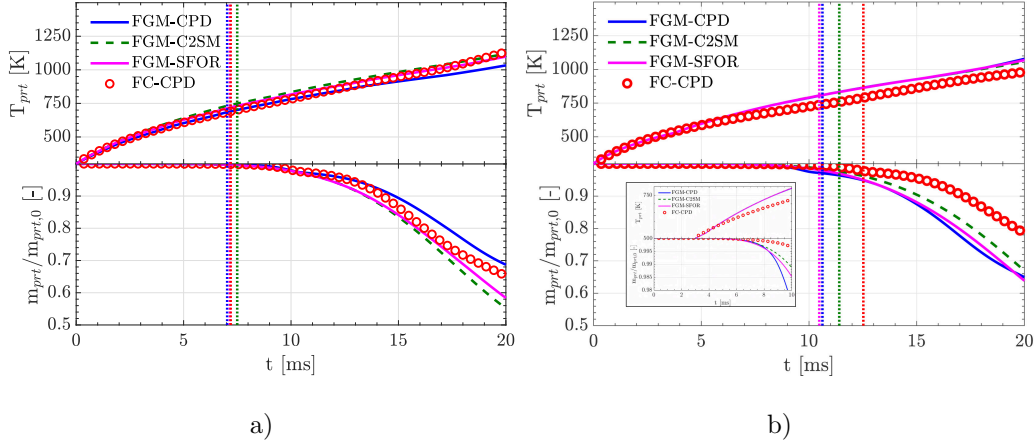


Figure 12: Histories for the maximum particle temperature  $T_{prt}$  (top) and particle normalized mass  $m_{prt}/m_{prt,0}$  (bottom); a) single-particle cases C0-E0 b) particle group cases C3-E3. Red circles indicate the reference solution with dynamic volatile release (A cases: FC-CPD).

751 However, as depicted in Fig. 12 by the histories for the particle maximum  
 752 temperature and normalized mass loss for the single-particle case (Fig. 12 a)  
 753 and the 6 prt/ms case (Fig. 12 b), the ignition delay is only a marker for  
 754 the correct initial volatile release, while in the later stage, differences are  
 755 apparent. For the single-particle case, the particle temperature exhibits the  
 756 same step increase for all models. Moreover, the reference solution depicts  
 757 the same trend for the particle temperature. Regarding the normalized mass  
 758 loss, differences are visible. After the initial volatile release, mass is released  
 759 faster using the simplified devolatilization models compared with the CPD  
 760 model. In the beginning, the reference simulation predicts the same release  
 761 as the FGM-CPD model, but after 15 ms, the release rate increases due to a

762 somewhat higher particle temperature. Overall, the particle conversion pro-  
763 cess is similar for all models. The slight difference in the particle temperature  
764 before the ignition between the reference model (FC-CPD) and the simplified  
765 models originates from the slight differences in the devolatilization prediction  
766 between different models.

767 Due to the increased heat transfer caused by a denser particle stream,  
768 the final temperature for the group combustion case is approximately 150 K  
769 lower compared to the single-particle case. After approximately 10 ms, all  
770 models predict the initial release of volatiles. Although simpler models are  
771 fitted utilizing the heating rate of the single-particle CPD simulation, the ig-  
772 nition delay time shows a marginal difference between the simplified models  
773 for the particle group combustion. However, for the higher particle injection  
774 rate case, differences become apparent with respect to the reference simula-  
775 tion. The reference solution exhibits the longest ignition time, which is likely  
776 caused by the dynamic volatile assumption, discussed in the previous sec-  
777 tion. Moreover, the volatile release rate for all simplified models is higher  
778 compared to the reference simulation. The reason for that is the slightly  
779 higher particle temperature of the simplified models compared to the refer-  
780 ence solution.

781 To study the influence of the devolatilization model on the subsequent  
782 volatile combustion, Fig. 13 and Fig. 14 depict the profiles of the gas-phase  
783 temperature  $T_g$ , heat release rate  $\dot{Q}$  as well as representative major and minor  
784 species at different axial heights  $\Delta x$  with respect to the ignition height. De-  
785 spite the differences in ignition delay time, only minor differences between  
786 the respective devolatilization models are visible.

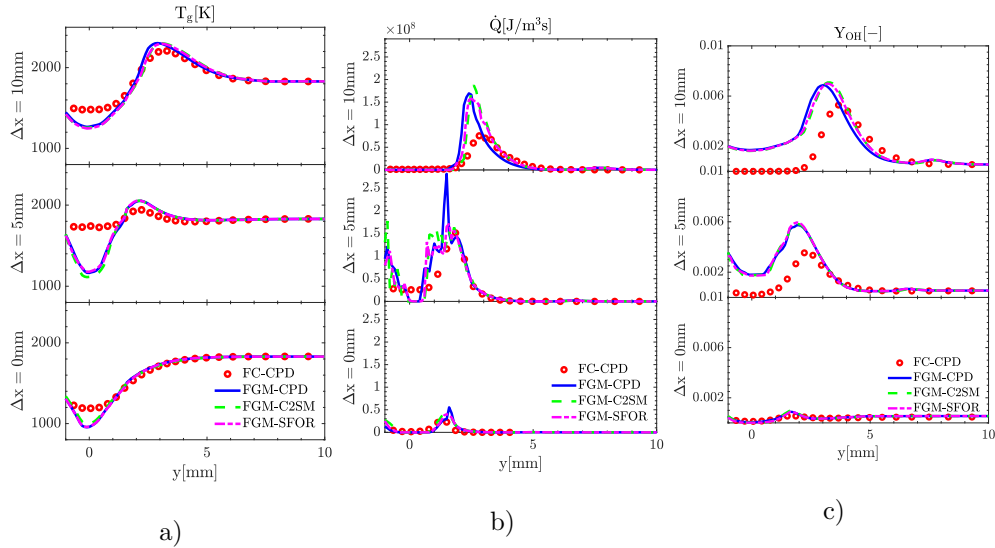


Figure 13: Radial profiles of mean gas-phase properties for all considered devolatilization models at different axial distances. a) Gas temperature  $T_g$ ; b) Heat release rate  $\dot{Q}$ ; c) OH mass fraction  $Y_{OH}$ . Red dots indicate the reference solution.

787 At the ignition location  $\Delta x = 0$  mm, as expected, marginal changes compared to the inlet composition are visible for the species. However, the temperature shows a significantly lower value in the center of the domain due to  
788 strong heat exchange for particle heating. Compared to the reference simulation, slightly lower temperatures can be observed for the simplified global  
789 models. This can be explained by the larger ignition delay time of the reference case, which causes the particle and gas-phase to further approach their  
790 equilibrium temperature. For the profiles inside the flame, all considered devolatilization models exhibit similar trends. In the center of the domain, the  
791 low temperature and rich mixture of volatiles suppress the reaction as indicated by the marginal heat release rate. This causes high CO and low O<sub>2</sub>  
792 concentrations in the center. Moving further outside, the temperature peak  
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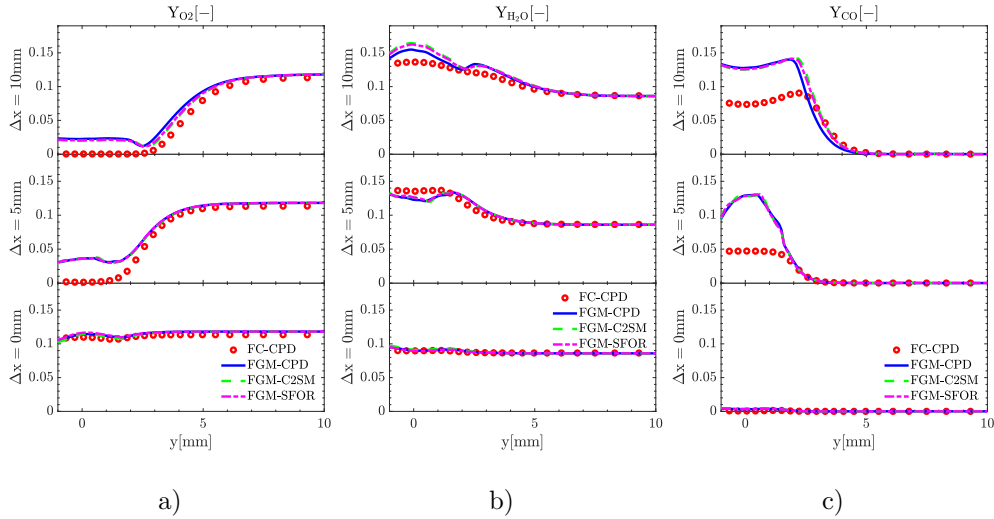


Figure 14: Radial mean profiles of gas-phase properties for all considered devolatilization models at different axial distances. a)  $O_2$  mass fraction  $Y_{O_2}$ ; b)  $H_2O$  mass fraction  $Y_{H_2O}$ ; c)  $CO$  mass fraction  $Y_{CO}$ .

799 as well as the OH and heat release rate peak indicate the flame location.  
800 Compared to the reference simulations, differences are visible. The tempera-  
801 ture profiles show different trends comparing finite-rate chemistry (reference  
802 solution) and FGM simulations. While in the FGM simulations, the center-  
803 line temperature gradually increases for higher axial distances, the reference  
804 simulation shows a high temperature at the  $\Delta x = 5$  mm location followed by  
805 a lower temperature at  $\Delta x = 10$  mm. The reason for these deviations can  
806 be explained by reactions outside the flammability, which are not accounted  
807 for in the FGM table [10]. For mixtures outside the flammability limits, as  
808 mentioned in Sec. 2.2.1, an interpolation technique is adopted, assuming  
809 pure mixing. However, mixing processes between released volatiles and the  
810 local mixture around the particle can lead to states beyond the equilibrium

811 state of the table. In the case of finite rate chemistry, chemical reactions will  
812 occur if oxygen is left after a sufficient amount of time. In contrast, reaction  
813 progress is not included in the FGM table at these states. This mechanism  
814 can be identified by small heat release rates in the reference simulation con-  
815 suming the remaining oxidizer in the center of the domain, leading to higher  
816 temperatures and lower CO concentrations compared to the FGM simulation.

817 Considering the flame position marked by the maximum temperature, the  
818 FGM gives favorable results. It is interesting to note that the OH-peak is  
819 shifted outwards for the reference simulation, which can be again explained  
820 by the fixed volatile assumption. However, all other species in the peak  
821 reactivity region show excellent agreement with the reference simulation.  
822 Besides the values in the fuel-rich zone inside the volatile flame, the simplified  
823 models, regardless of the level of detail of the devolatilization model, predicts  
824 the volatile combustion process accurately.

825 In summary, the investigated models exhibit differences in predicting ig-  
826 nition delay times. However, the chemistry of the particle group's volatile  
827 flame is not strongly influenced by the different ignition delay times.

## 828 **5. Conclusion**

829 This study presented a comprehensive investigation on volatile ignition  
830 and combustion of single-particle and particle groups conducted in a flat  
831 flame burner. For this purpose, detailed reference simulations, which were  
832 successfully validated against the available measurements, were exploited to  
833 analyze the physical processes that determine the transition from single to  
834 particle group combustion. The data were also used for the detailed assess-

835 ment of simplified models.

836 The ignition delay times, as well as the global trend of increasing ig-  
837 nition delay times for higher particle injection rates, showed agreement for  
838 all investigated conditions, especially considering uncertainties in both sim-  
839 ulations and experiments. Furthermore, the transition from spherical flames  
840 around single particles at low injection rates to a continuous conical flame  
841 around the central particle group at high injection rates observed by the 3D  
842 OH-LIF measurements were correctly captured by the detailed simulations.

843 The transition's primary causes have been related to the energy transfer  
844 between particles and the gas phase and the local oxygen concentration. Also,  
845 it has been found that increasing particle injection rates lead to weaker peak  
846 reactivity regions in terms of OH peak values, which is due to higher radical  
847 depletion by higher CO<sub>2</sub> and lower O<sub>2</sub> in the peak reactivity region.

848 In addition to the investigation of physical processes, the complete thermo-  
849 chemical state has been extracted from detailed simulations, which allows the  
850 detailed assessment of reduced-order models for particle group combustion  
851 and a comprehensive investigation of each reduction step to evaluate the  
852 assumptions involved in pulverized fuel FGM modeling. In the first reduc-  
853 tion step, the effects of fixed volatile composition, which is one of the main  
854 required assumptions in FGM modeling, has been investigated in the single-  
855 particle and particle group configuration. It has been found that using this  
856 assumption leads to lower ignition delay times in both configurations due to  
857 different volatile compositions and their effect on gas-phase chemistry. How-  
858 ever, due to only minor differences in the particle group configuration, FVC  
859 is a valid assumption for predicting homogeneous ignition and combustion

860 chemistry.

861 In the next reduction step, the effects of gas-phase chemistry by com-  
862 paring the detailed kinetic results with FGM modeling have been inves-  
863 tigated. Additionally, to investigate the effect of different devolatilization  
864 models in homogeneous ignition and combustion chemistry predictions, three  
865 models with varying levels of detail (CPD, C2SM, and SFOR) for the de-  
866 volatilization process have been considered in the FGM model simulations. The  
867 investigation revealed that well-fitted simple models (SFOR, C2SM) can cor-  
868 rectly capture ignition delay times. However, as the parameters are quite  
869 sensitive to the heating rate, quantitative agreements are very dependent  
870 on the heating rates used for fitting the parameters. Only minor differences  
871 are visible between the devolatilization models considering the influence on  
872 the flame structure. In contrast, the comparison with the reference simulation  
873 revealed that the FGM model has some deficits, especially in the domain cen-  
874 ter, where the mixing processes exceed states tabulated in the FGM table. It  
875 was shown that the FGM method could not correctly capture the reactions  
876 occurring in this region. However, the flame structure was correctly repro-  
877 duced with respect to species production, except for an OH shift originating  
878 from the fixed volatile assumption.

879 Overall, this study showed that detailed devolatilization models coupled  
880 with finite-rate chemistry could correctly capture the homogeneous ignition  
881 and combustion for particle groups. Moreover, the FGM method presents  
882 itself as a promising alternative for including detailed gas-phase kinetics at  
883 a low cost to compute pulverized coal combustion.

884 In future works, different oxygen-atmospheres need to be investigated

885 to expand upon this knowledge for particle group combustion in the entire  
886 range of operating conditions observed in combustion chambers, including  
887 different oxygen concentration and coal types. Moreover, extending the op-  
888 erating conditions to turbulent flows will give new insights into particle group  
889 combustion.

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