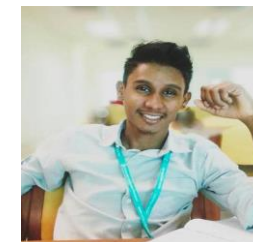
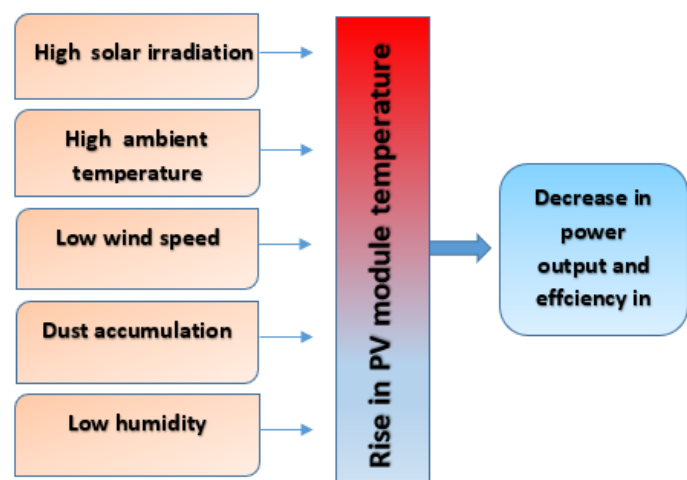


PV COOLS: CLOSE LOOP WATER COOLING SYSTEM FOR PV MODULE

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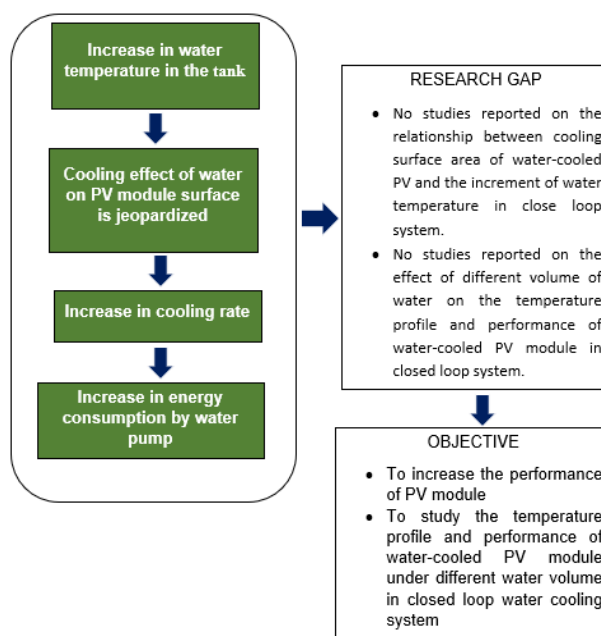


Background study

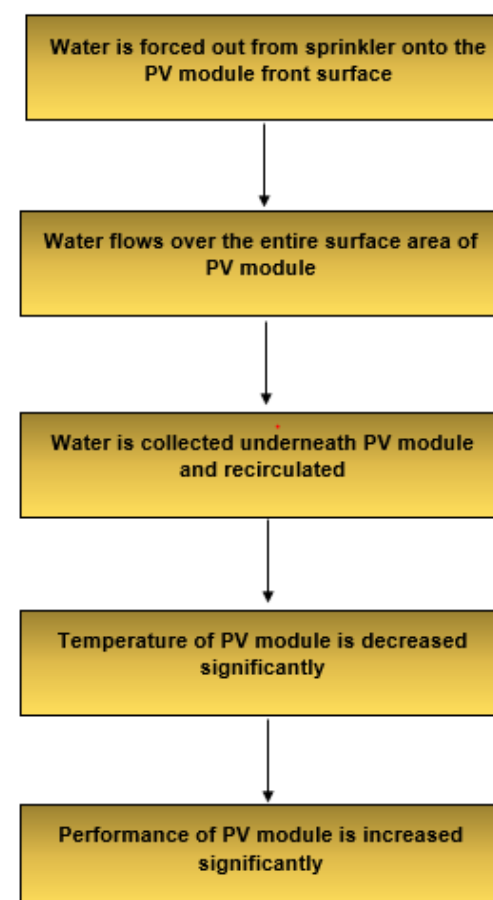


- Significant drop in performance due to extreme rise in solar cells temperature.
- Dust deposition on the module surface inhibits the incoming solar irradiation from reaching the solar cell.

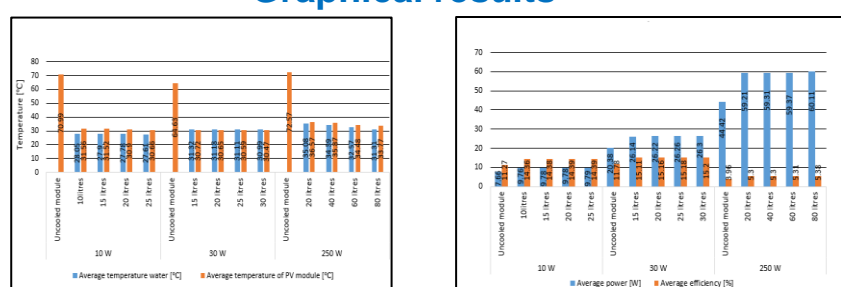
Limitations in current water cooling system



State of the Art/ Methods



Graphical results



Findings

- Temperature of cooled module decreased significantly in the range of 53.54-56.81%, 52.46-52.85%, 59.60-53.47% for 10 W, 30 W and 250 W of water cooled module respectively at different water volume.
- Performance of cooled module increased in the range between 27.42-27.68 %, 28.27-29.05% and 33.39-35.32% for 10 W, 30 W and 250 W of water cooled module respectively

Cost analysis

Material	Quantity	Price (RM)
Pipe	3 meters	4.00
Pipe fittings	6	2.50
AC water pump (10 W)	1	30
Sprinklers	10	5
Water	80 liters	0.074
Sprinkler mounting	1	5

Economic analysis

Electricity sold by 250 W uncooled PV module (RM) = Total power generated for 30 minutes in kWh (uncooled module) × Feed in tariff (RM/kWh)

- For uncooled module
 Electricity sold by 250 W uncooled PV module (RM) = 0.02 × 0.5413 = 0.01
- For cooled module
 Electricity sold by 250 W cooled PV module (RM) = 0.03 × 0.5413 = 0.02 (1)

Electrical cost consumed by ac water pump for 30 minutes (RM) = Power consumed in kWh × electricity tariff at peak hours (RM/kWh) = 0.06 × 0.218 = 0.01 (2)

Net potential saving for a single PV module = eqn. 1 - eqn. 2 = 0.01 (Higher the power generated, higher the electrical sold, hence payback period could be decreased)

Novelty & Benefits

- No external energy or external devices such as heat exchanger required to cool the water in a close loop system; instead, increasing the volume of water in the water tank can maintain the temperature of water at an acceptable range as well as the cooling capacity of water.
- More electrical energy is generated in the water-cooled PV module.
- Reduces the temperature of the module instantly.

Applicability



Publications

- Basrawi, Firdaus, Yeong C. Leon, Thamir K. Ibrahim, Mohd Hazwan Yusof, A. A. Razak, Shaharin Anuar Sulaiman, and Takanobu Yamada. 2018. "Experimental Analysis on the Effect of Area of Surface Cooling for a Water-Cooled Photovoltaic." *MATEC Web of Conferences* 225: 1-6. <https://doi.org/10.1051/mateconf/201822501011>.
- Basrawi, M. F., M. N.A.F. Anuar, T. K. Ibrahim, and A. A. Razak. 2020. "Experimental Analysis on the Effect of Cooling Surface Area and Flow Rate for Water Cooled Photovoltaic Module." *IOP Conference Series: Materials Science and Engineering* 863 (1). <https://doi.org/10.1088/1757-899X/863/1/012043>.

Acknowledgement

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