

# Techno-socio-economic energy system optimization: A pareto-based approach

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Knowledge for Tomorrow

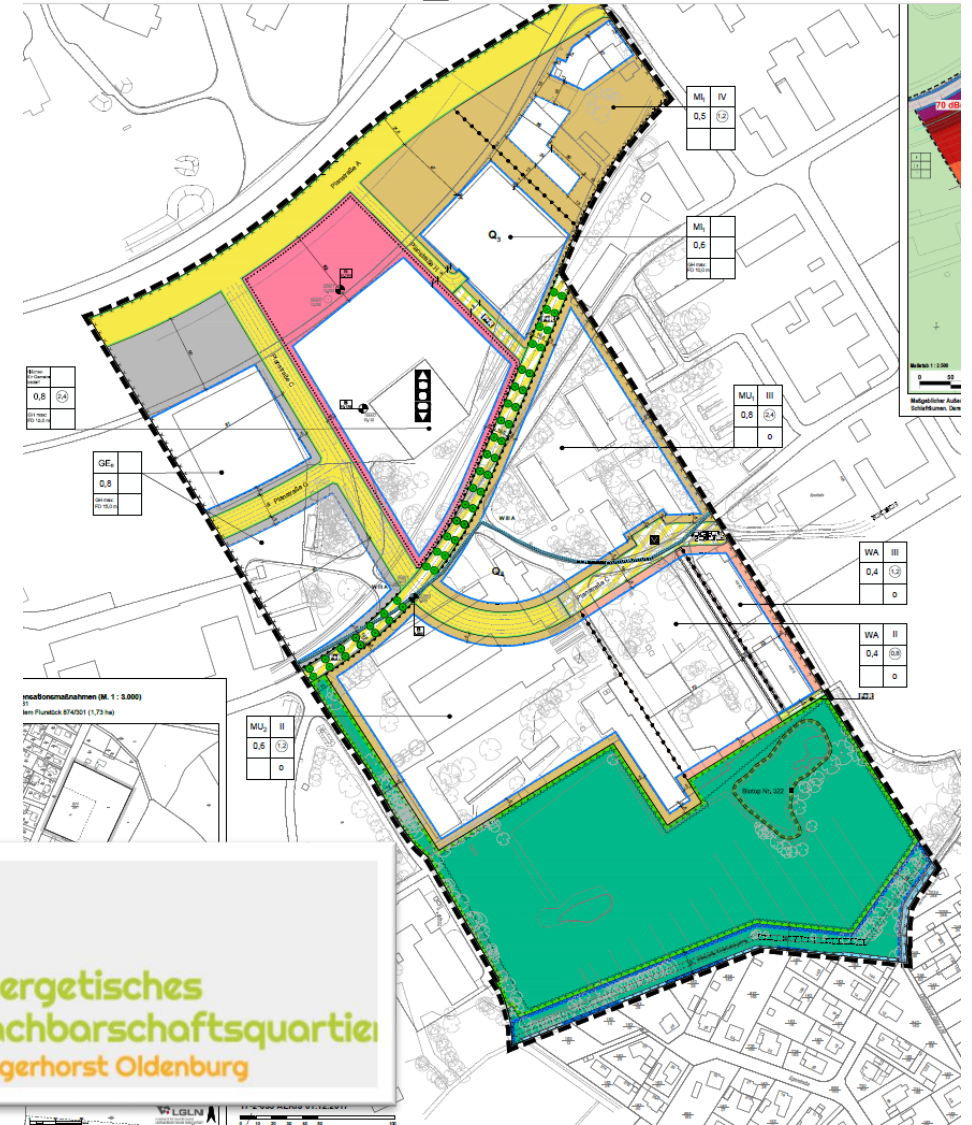
# ENaQ – Energetisches Nachbarschaftsquartier Oldenburg

## Development plan

- > Former military airbase in Oldenburg
- > Combination of living and working
- > 50% of roofs for energy generation, storage, or conversion
- > 50 % social housing
- > District car park and reduced car traffic

## Task:

- > Create “ecological” district



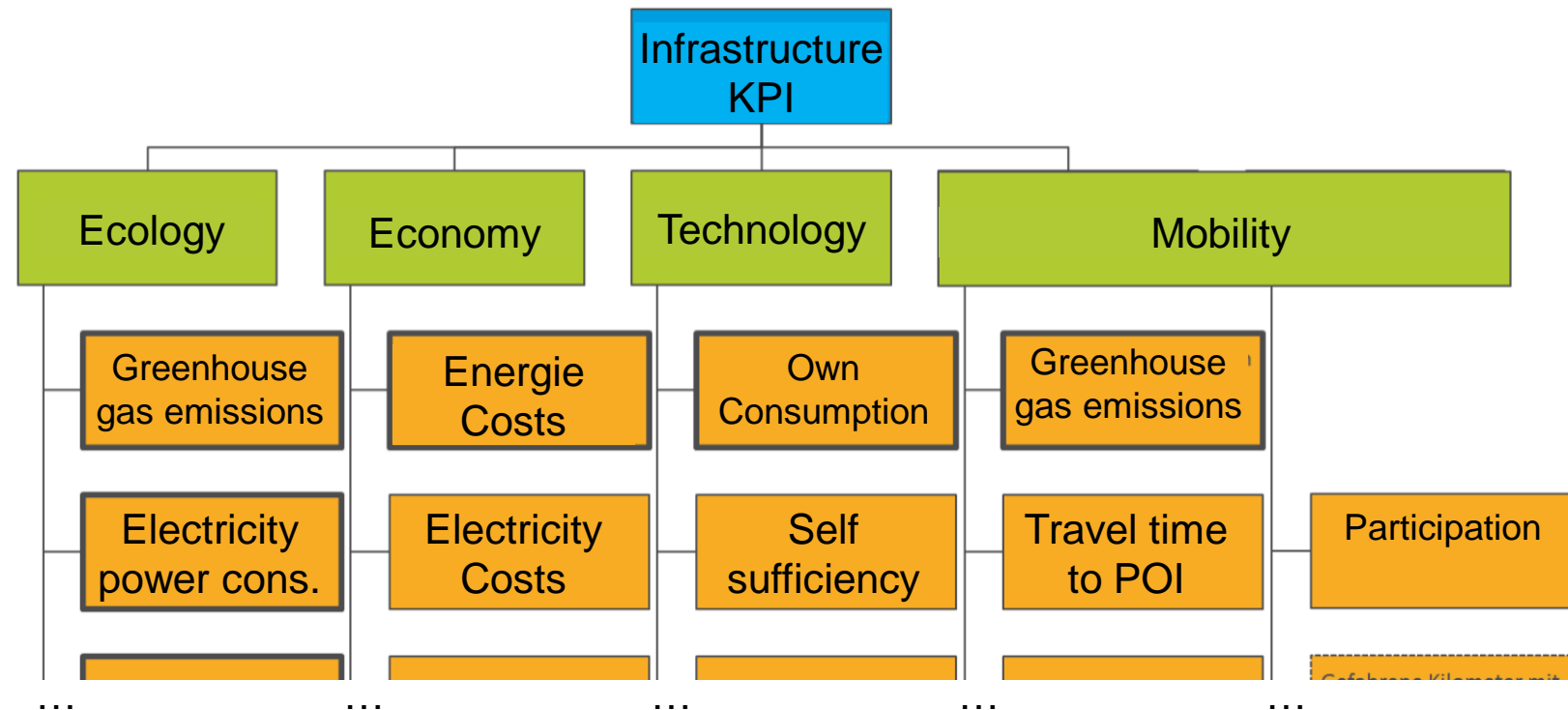
# Techno-socio-economic goals

## Stakeholders

- > Municipality
- > Housing cooperative
- > Energy supplier
- > Network operator
- > Researchers

## Stakeholder panel

- > Early in the project
- > Agreement on goals
- > Formulation of indicators

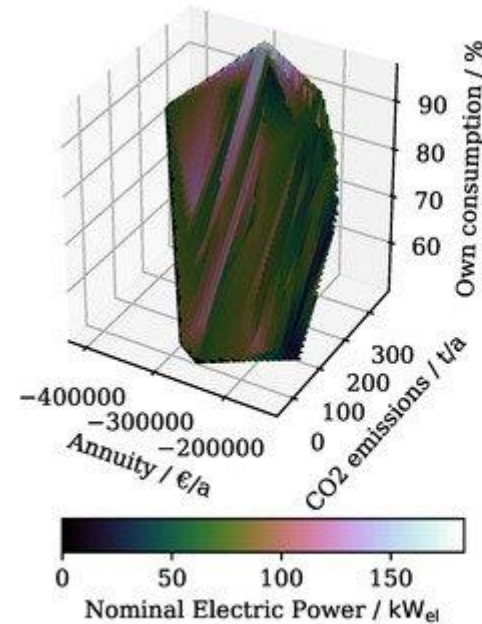




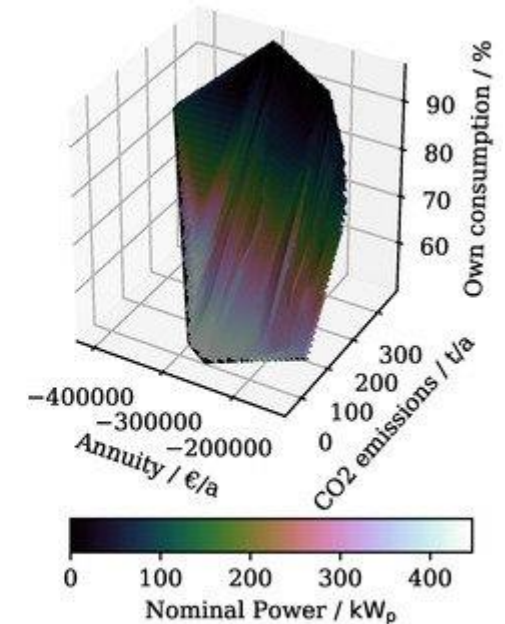
# Pareto-based approach

## What to optimise for?

- > Pick one KPI
- > Create new compound KPI
  - Example: Virtual carbon price
- > Multiple KPI at once
  - Allows to weight later



(a) CHP

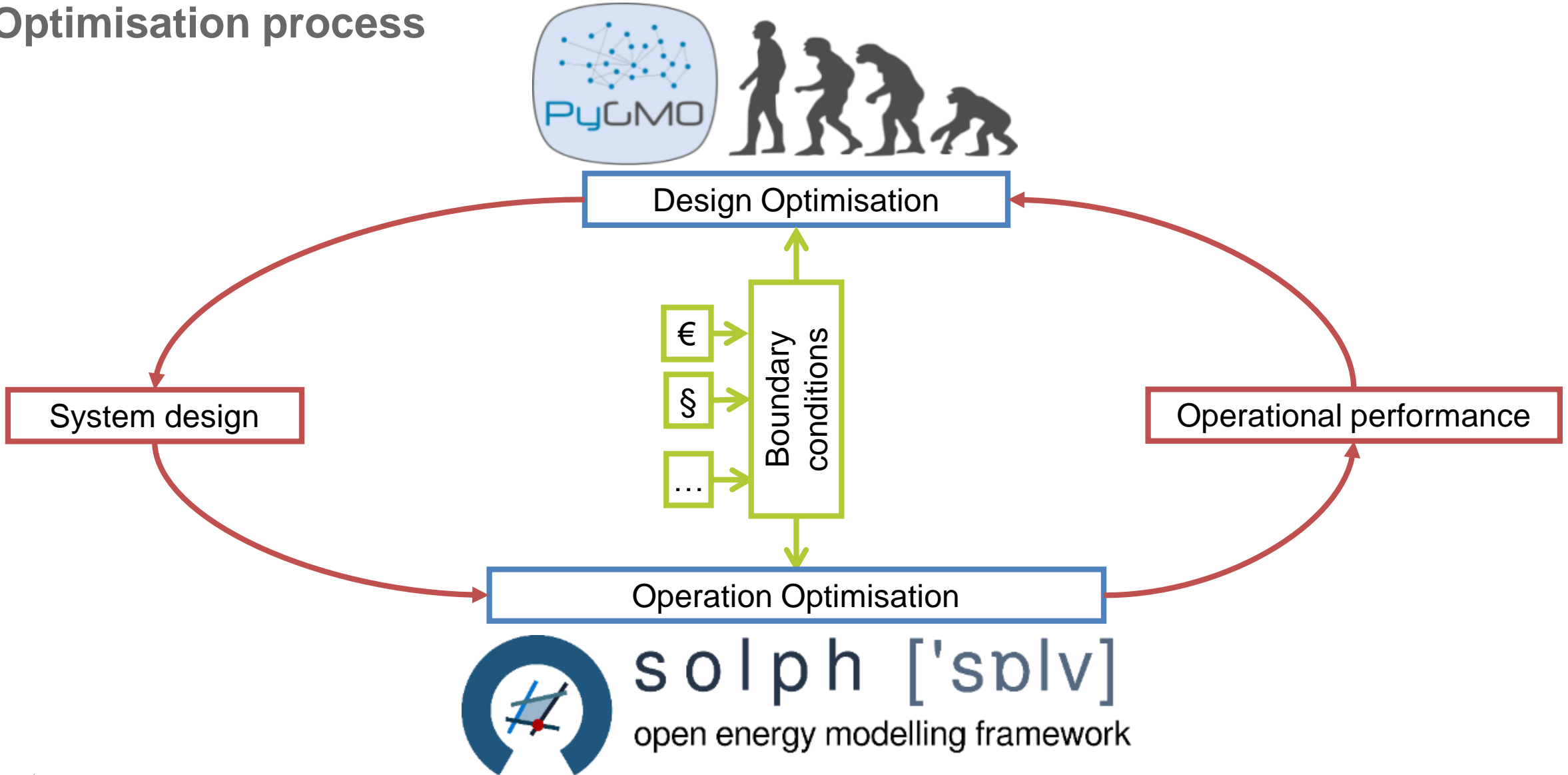


(b) PV

L. Schmeling et al. Development of a Decision-Making Framework for Distributed Energy Systems in a German District. *Energies* **2020**, *13*, 552. <https://doi.org/10.3390/en13030552>



# Optimisation process



# Abstract Energy System Graph

## Generic energy system model

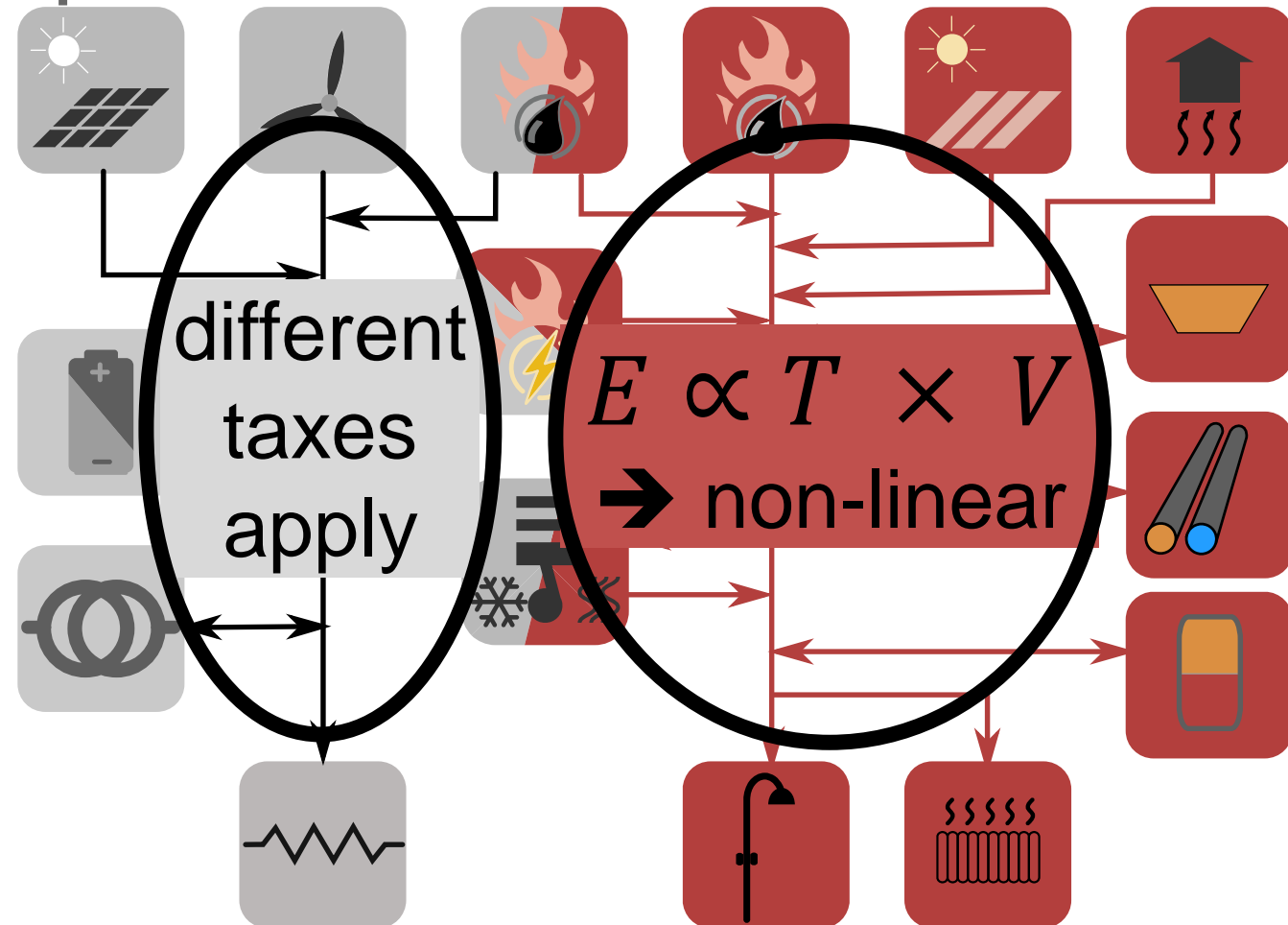
- > Linear, single objective → fast
- > All techs sized by parameters
- > Size 0 to switch off

## Supply

- > Specific production time series for renewables (i.e. in  $\text{W}/\text{m}^2$ )
- > Grid assumed fully elastic

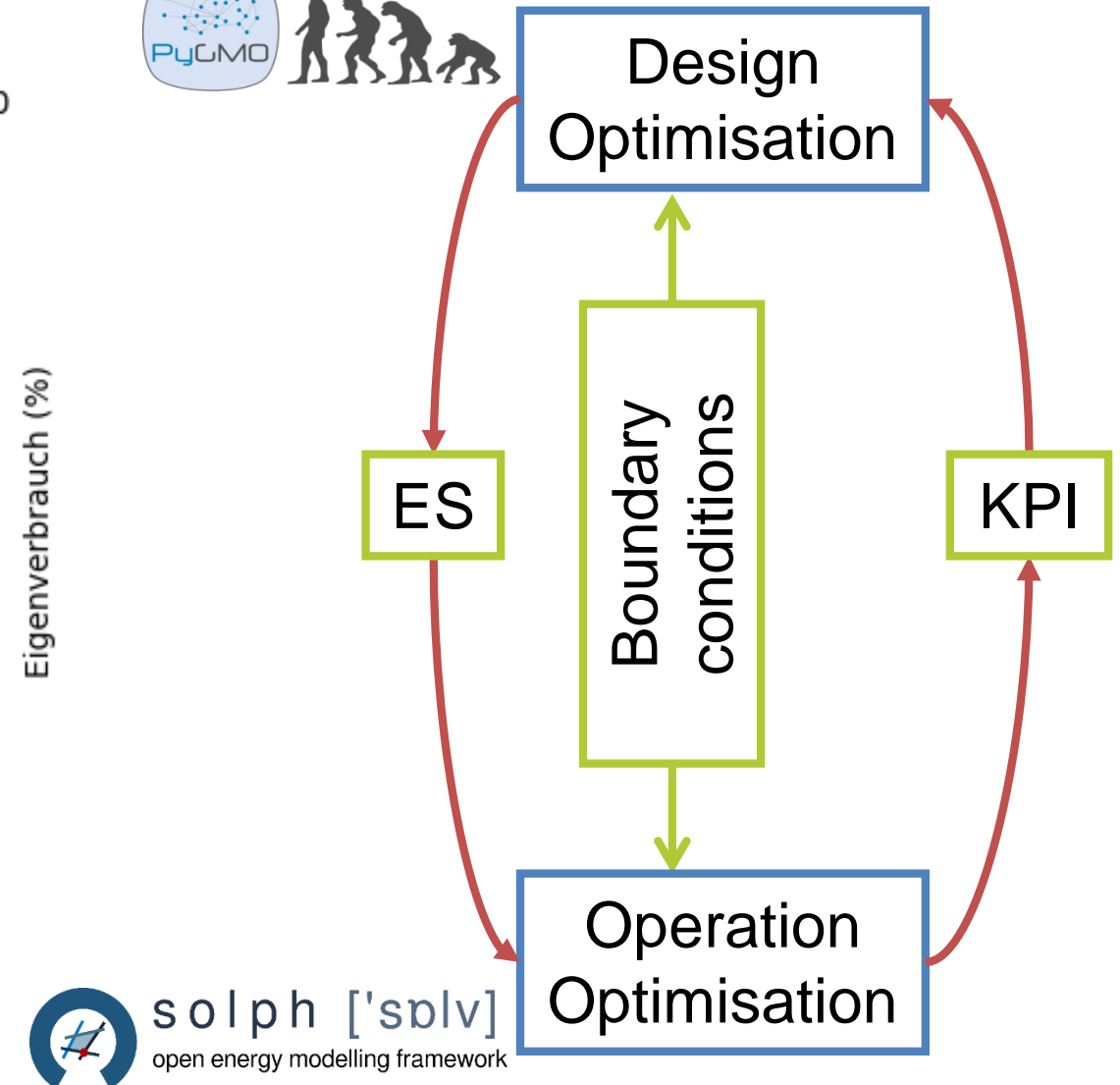
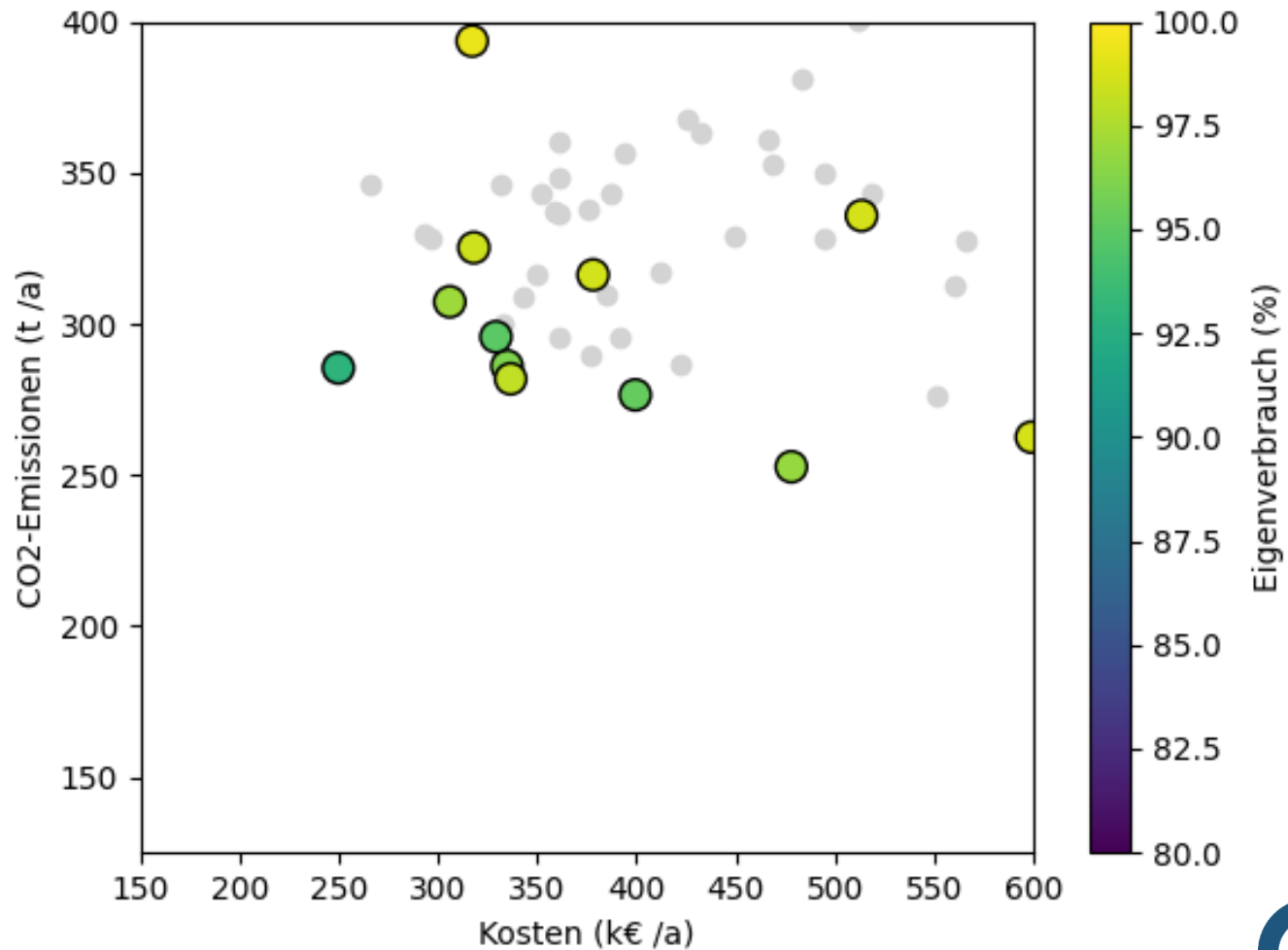
## Demand

- > Fixed time series
- > Demands must be supplied



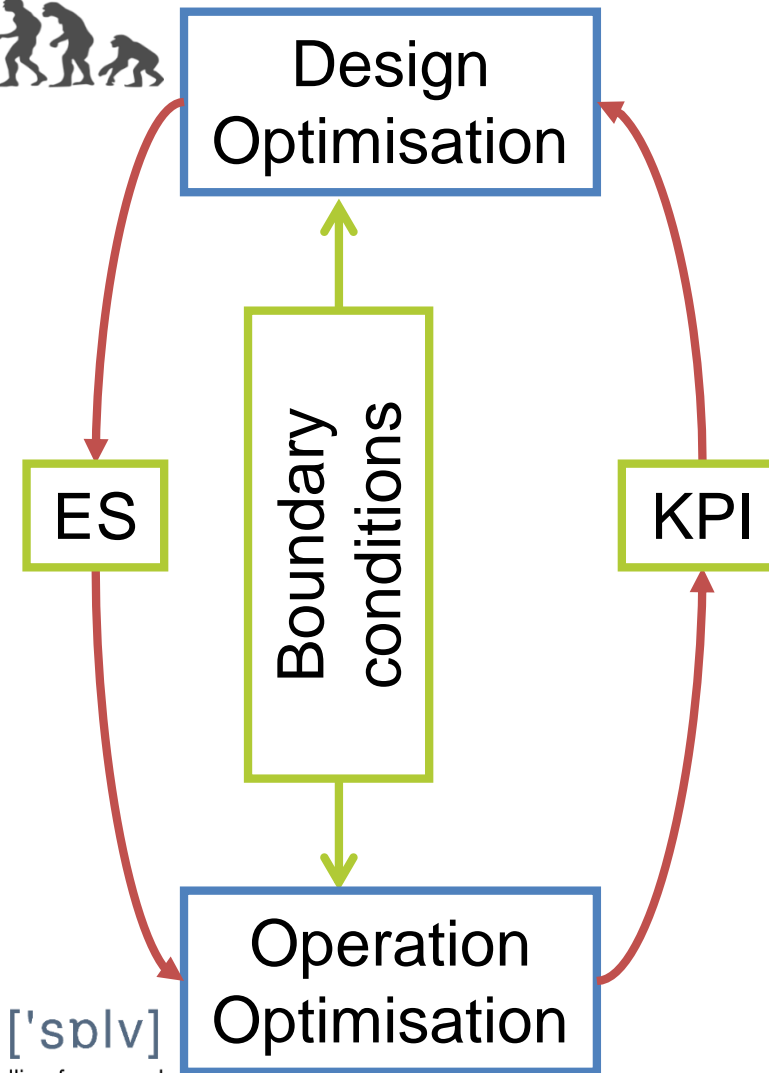
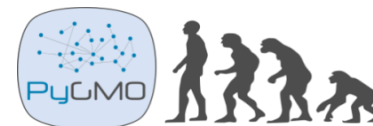
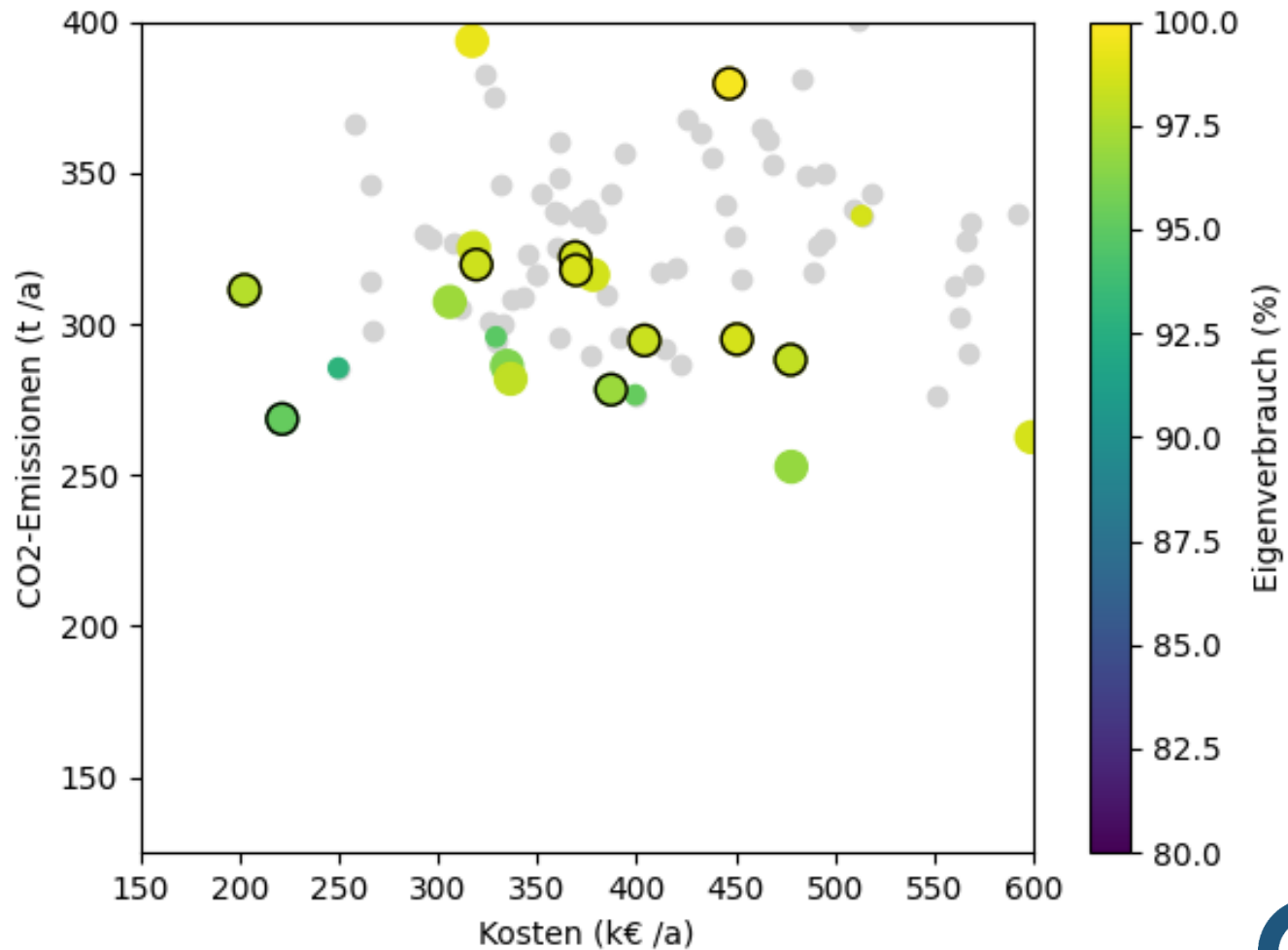


# Pareto optimisation in action

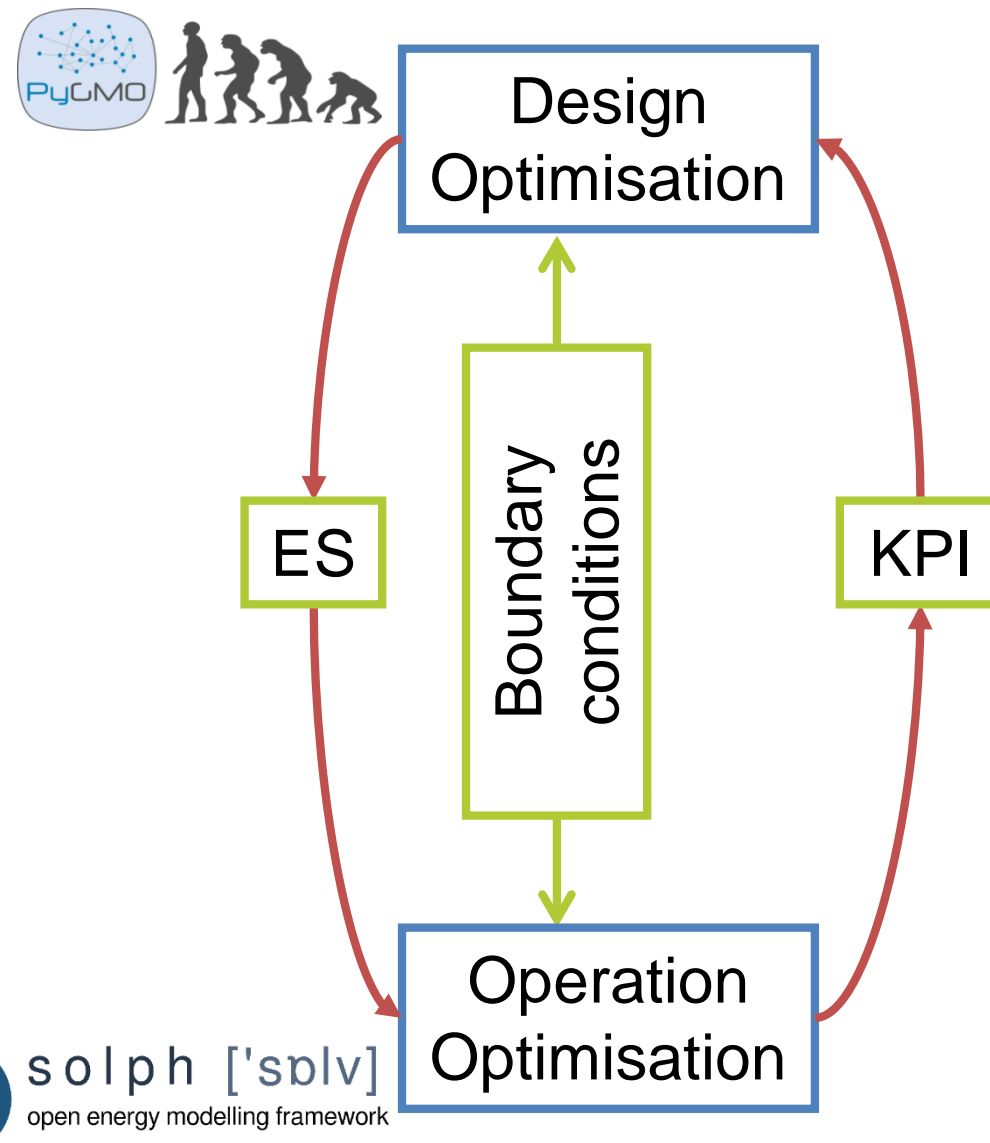
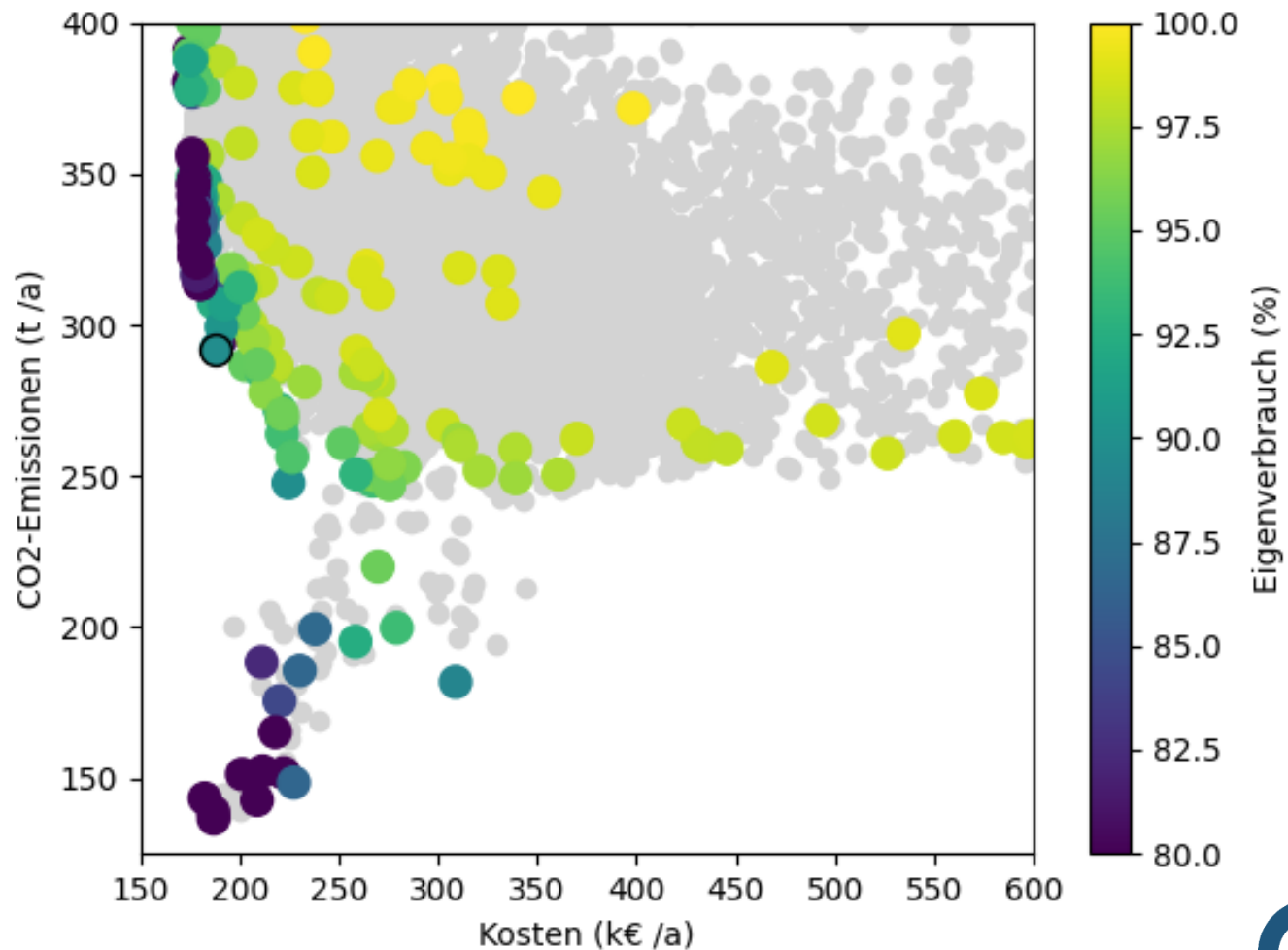




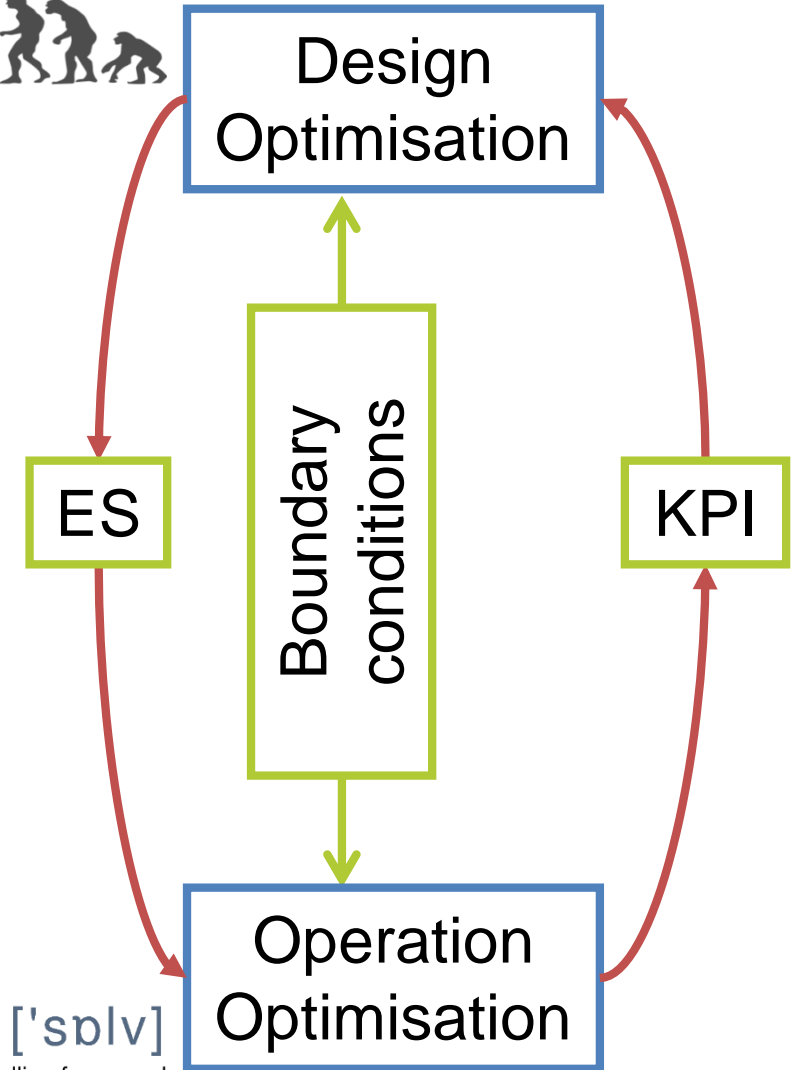
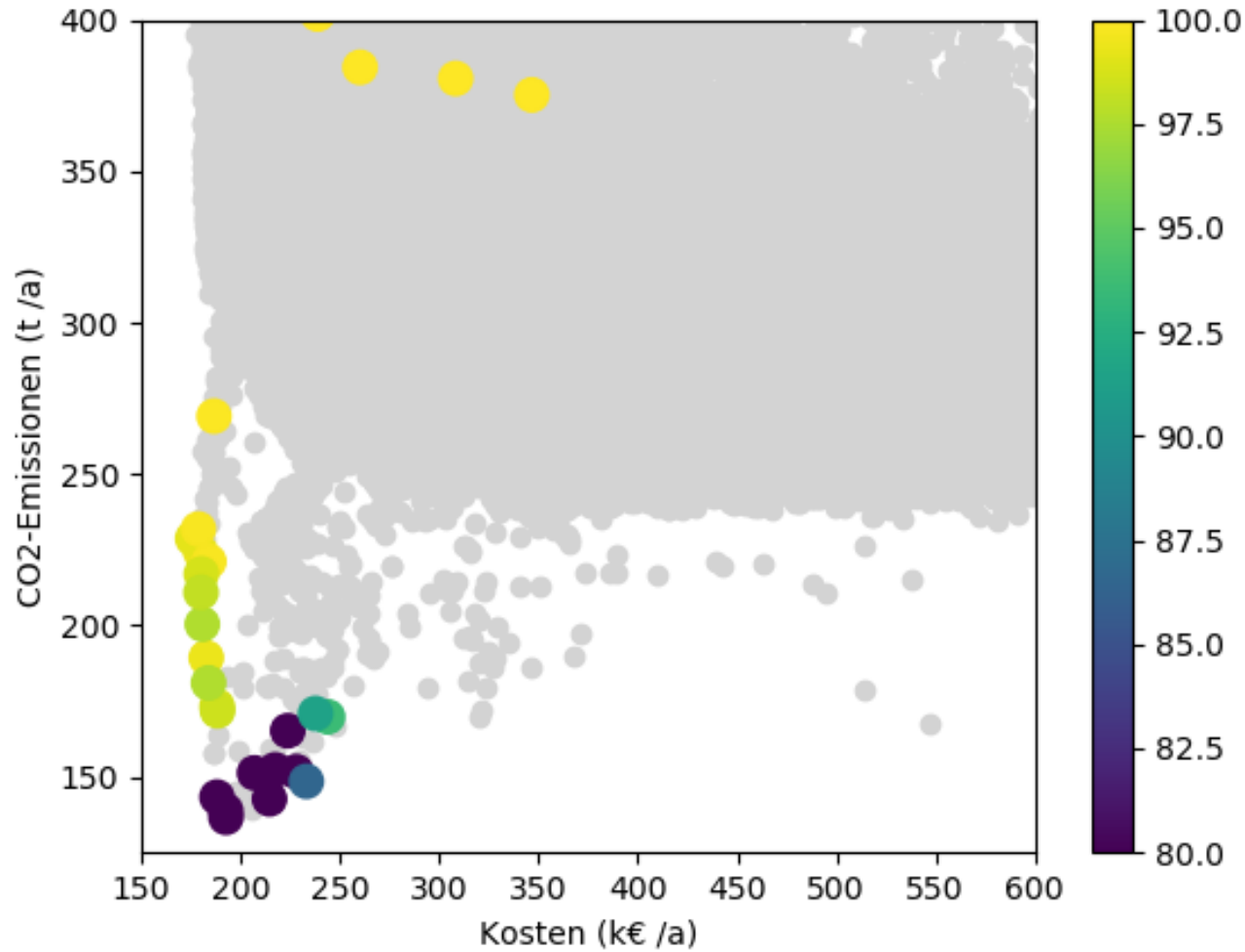
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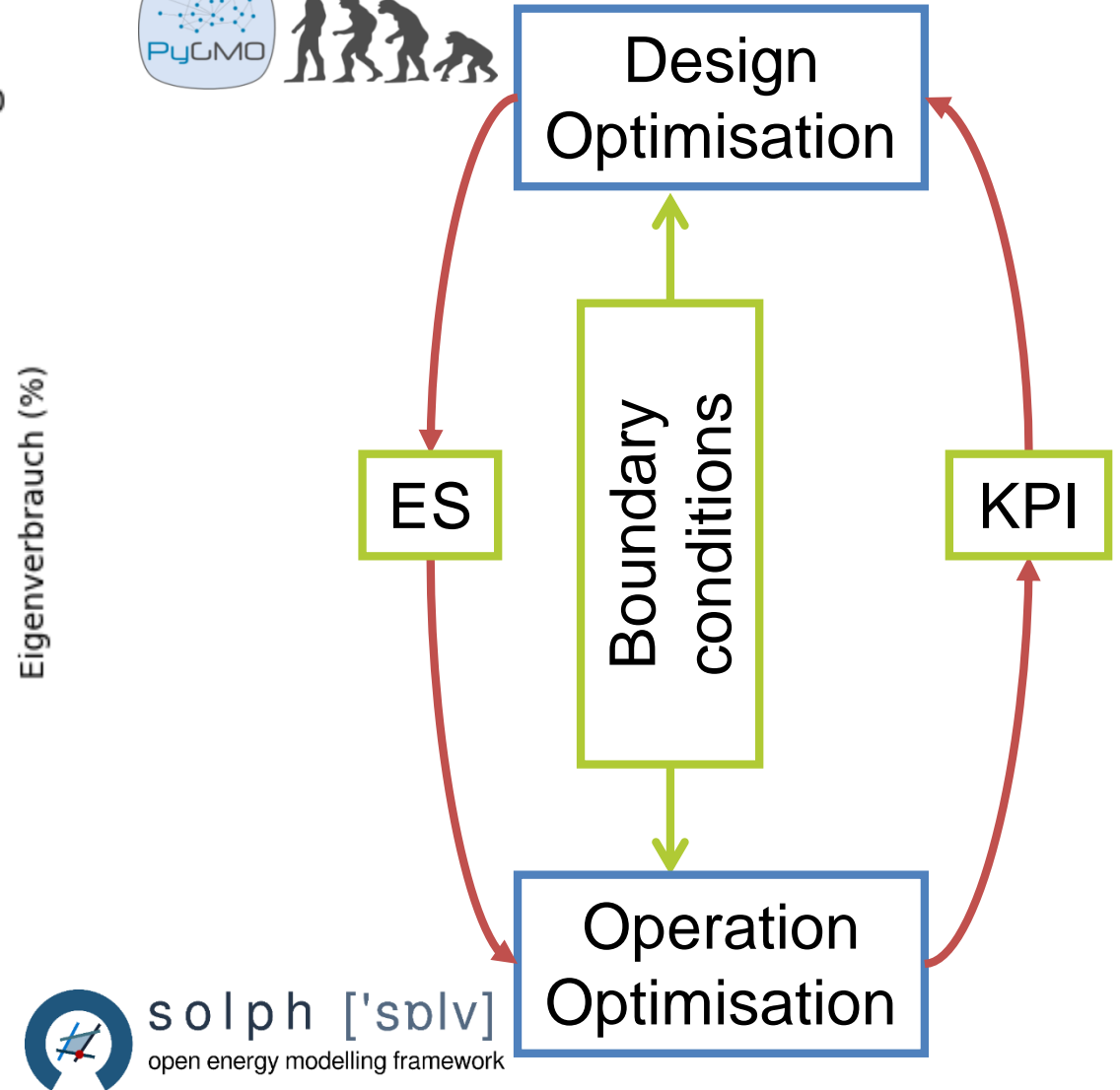
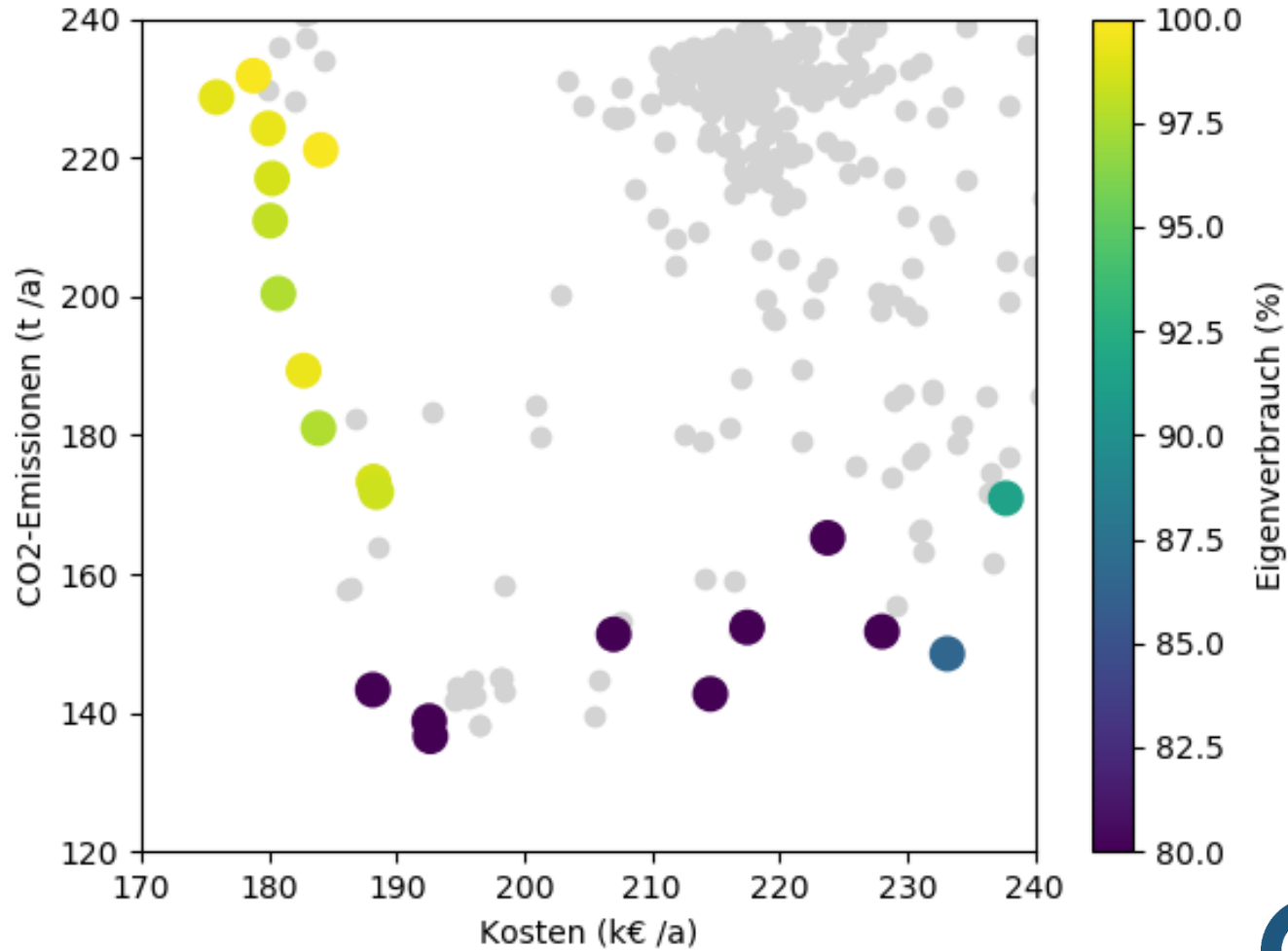
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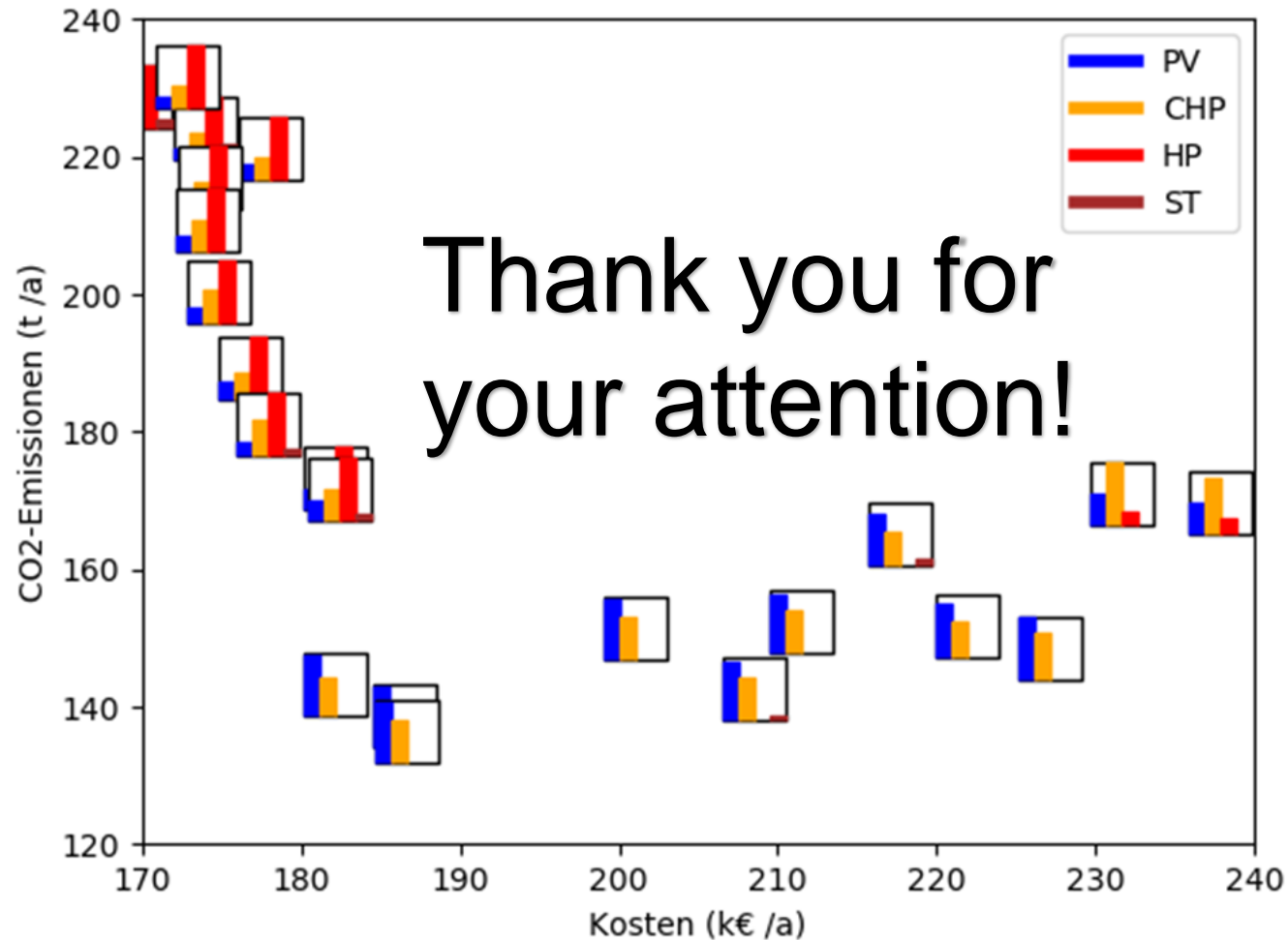


# Example pareto-optimal results





## Example pareto-optimal results



### Optimal operation

- > Linear, single objective
- > Costs (€/a) incl. CO2 price

### Optimal design:

- > Non-linear
- > Multi-objective
  - > Emissions (t/a)
  - > Costs (€/a)
  - > Own consumption (%)
- > Allows for late decision

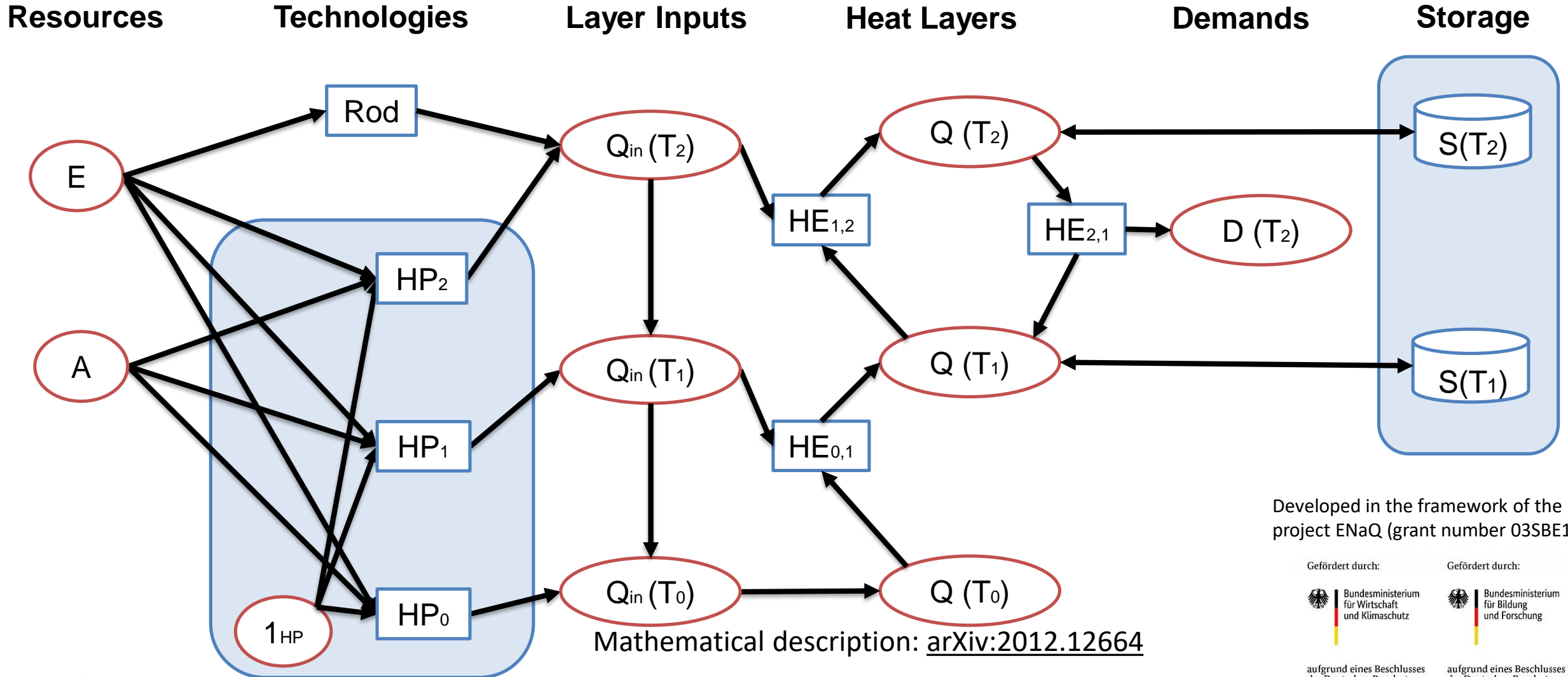
Contact: [patrik.schoenfeldt@dlr.de](mailto:patrik.schoenfeldt@dlr.de)



# Backup



# MTRESS: multi-layer heat model



Developed in the framework of the project ENaQ (grant number 03SBE111)

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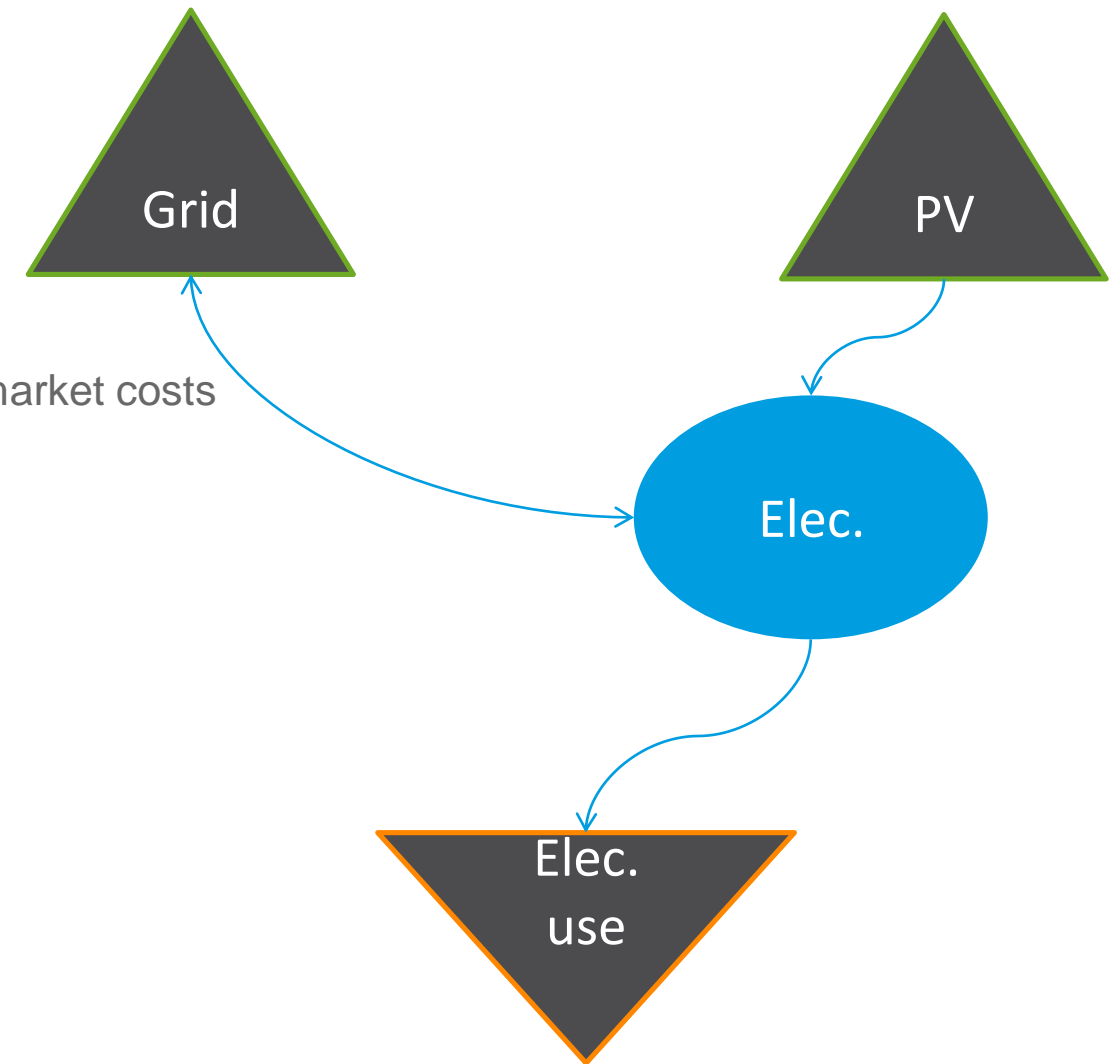
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# Computational Performance (1/2)

- Complex systems need more time
- How to reduce complexity?
- Try allowing non-exclusive grid connection
  - Revenue selling highly subsidised generation bigger than market costs
  - Feed-in without overproduction becomes attractive
  - Technically impossible (only one meter +/-)
  - Allow this, hope for the best
    - Save time (factor >100 possible), correct afterwards
    - Error might be small or large, depending on prices
    - Not always the best way, results possibly useless
- Time-slicing (optimise e.g. weeks)
  - No seasonal storages usable
- Choice of temperature levels
  - Same temperatures for reference and return temperature





# Computational Performance (2/2)

Resources

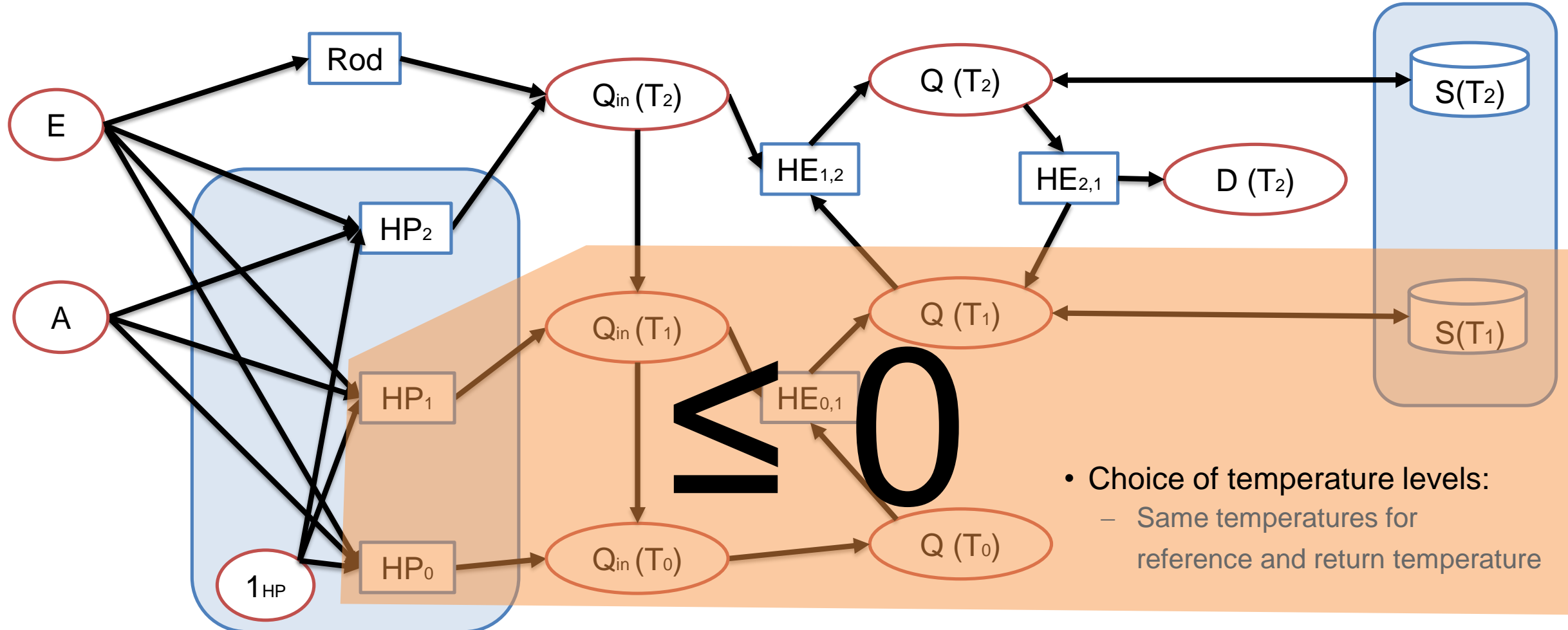
Technologies

Layer Inputs

Heat Layers

Demands

Storage



- Choice of temperature levels:
  - Same temperatures for reference and return temperature