

# Base materials and fuels production founded on solar heat as the energy input

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Knowledge for Tomorrow

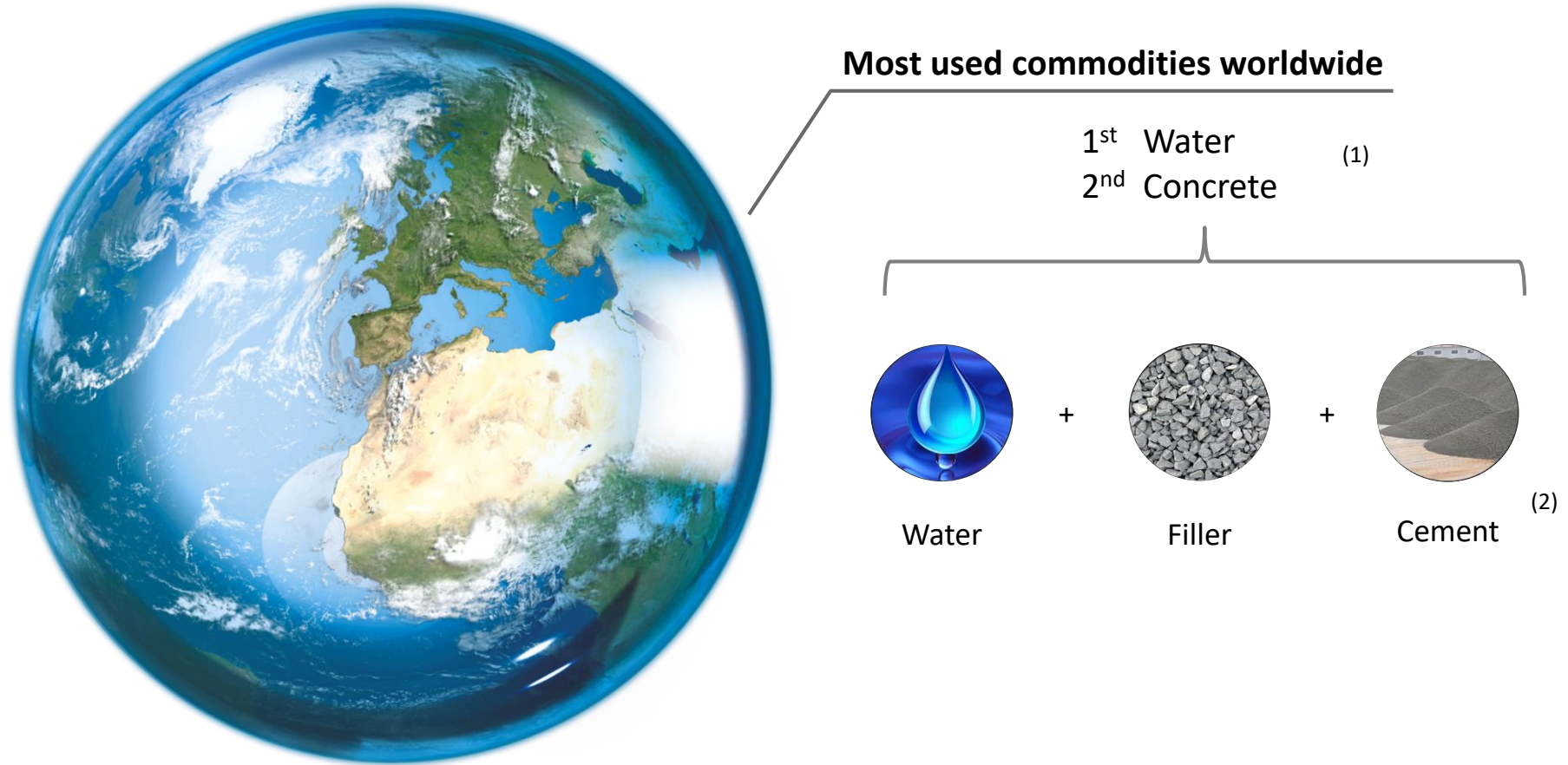


# Outline

- History on Solar Heat Generation and Use
- Solar Calcination and Solar Cement
- Solar Recycling
- Solar Thermal Fuel Production



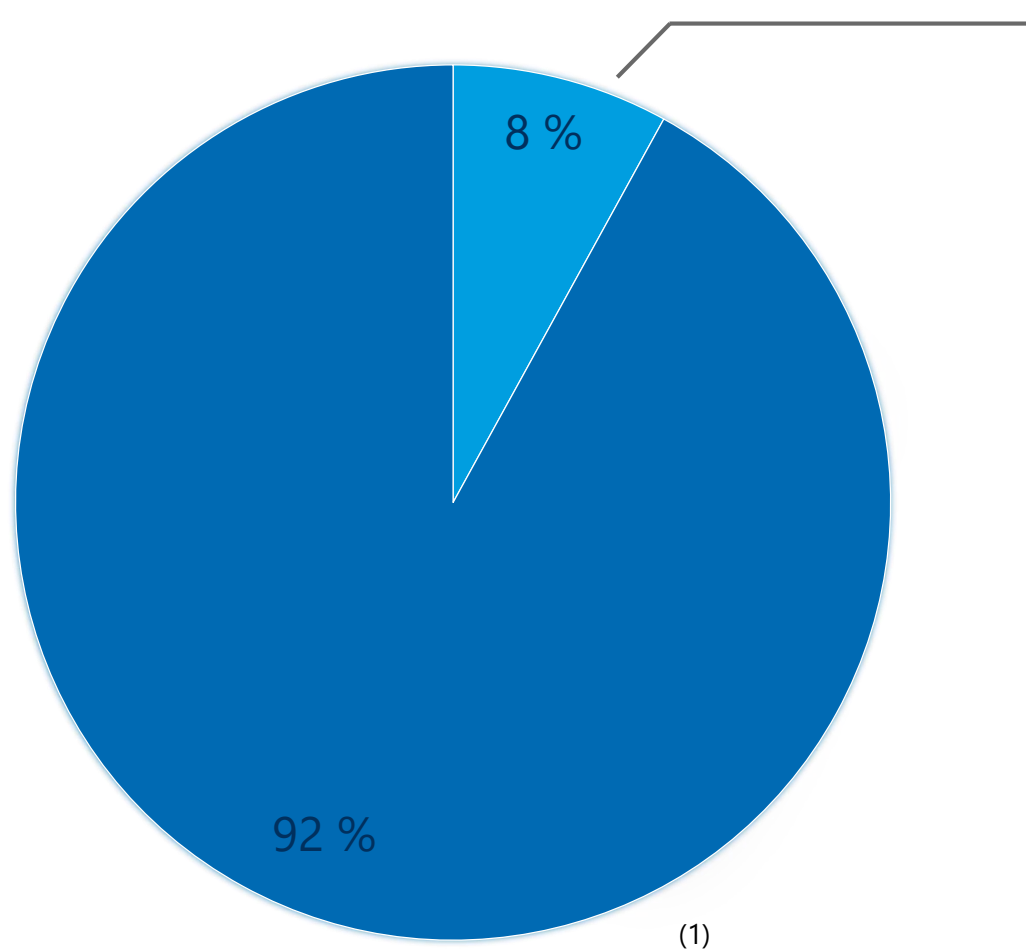
# Relevance of cement



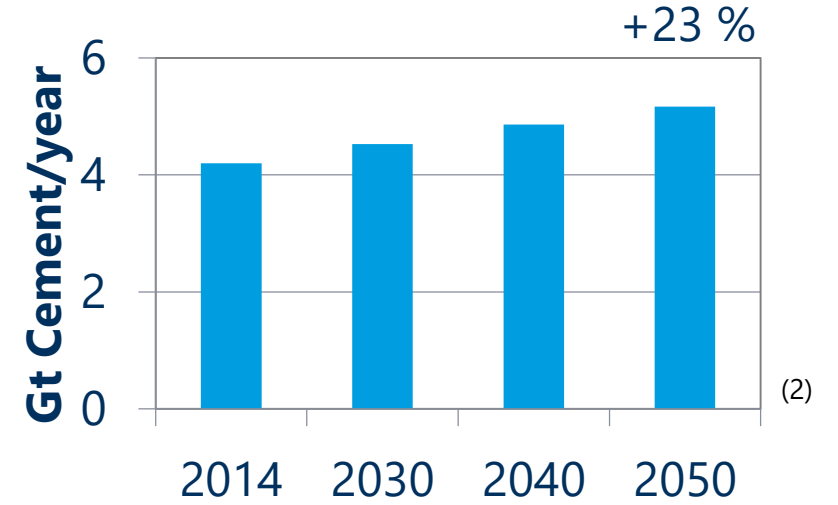
(1) Cement Technology Roadmap, WBSCD, 2009

(2) Concrete constituents, mastour.com

# Emissions of cement production



Cement production



(1)

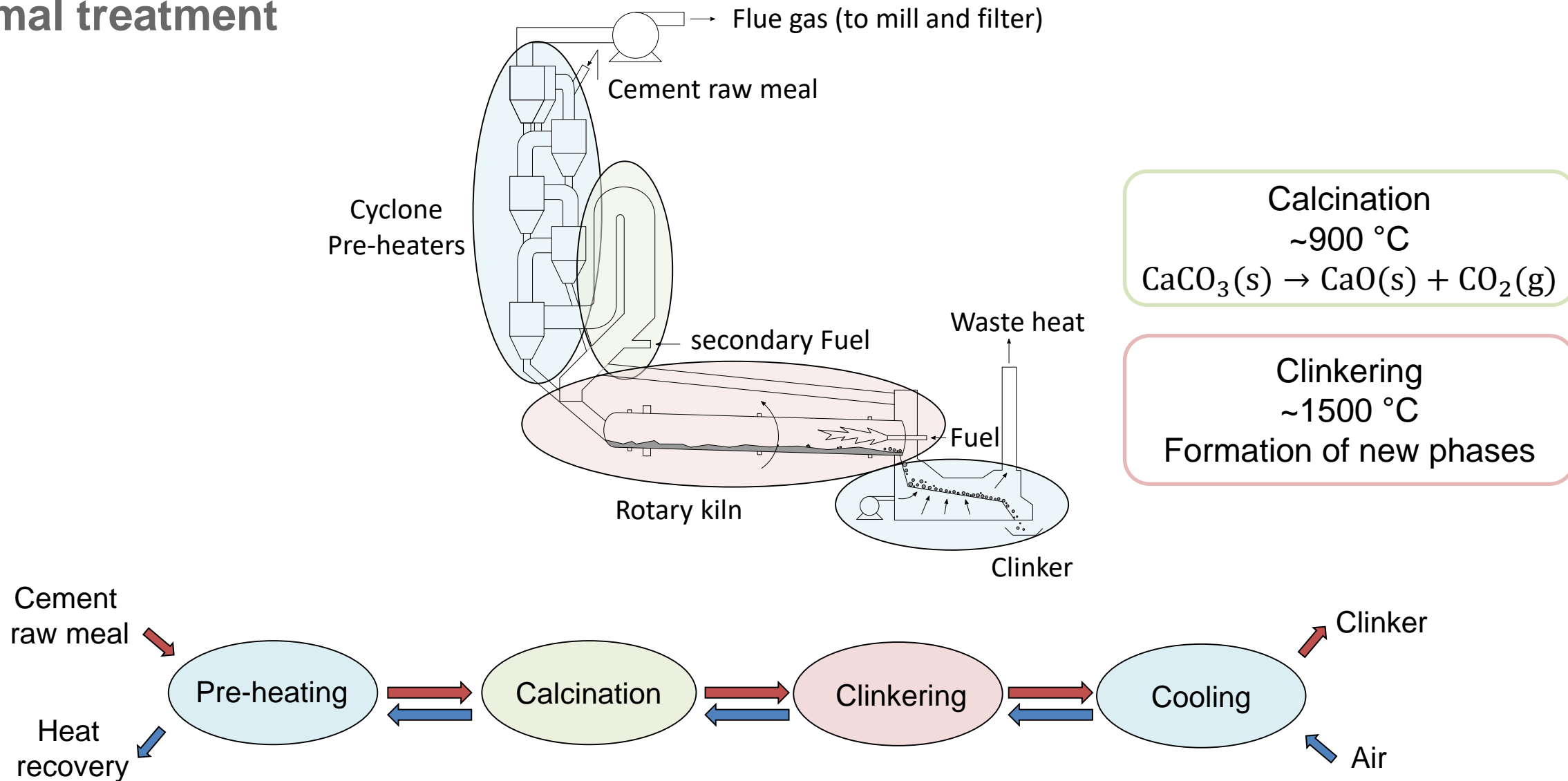
(2)

(1) A blueprint for a climate friendly cement industry, WWF, 2008  
(2) Technology Roadmap: Low-Carbon Transition in the Cement Industry, IEA, 2018



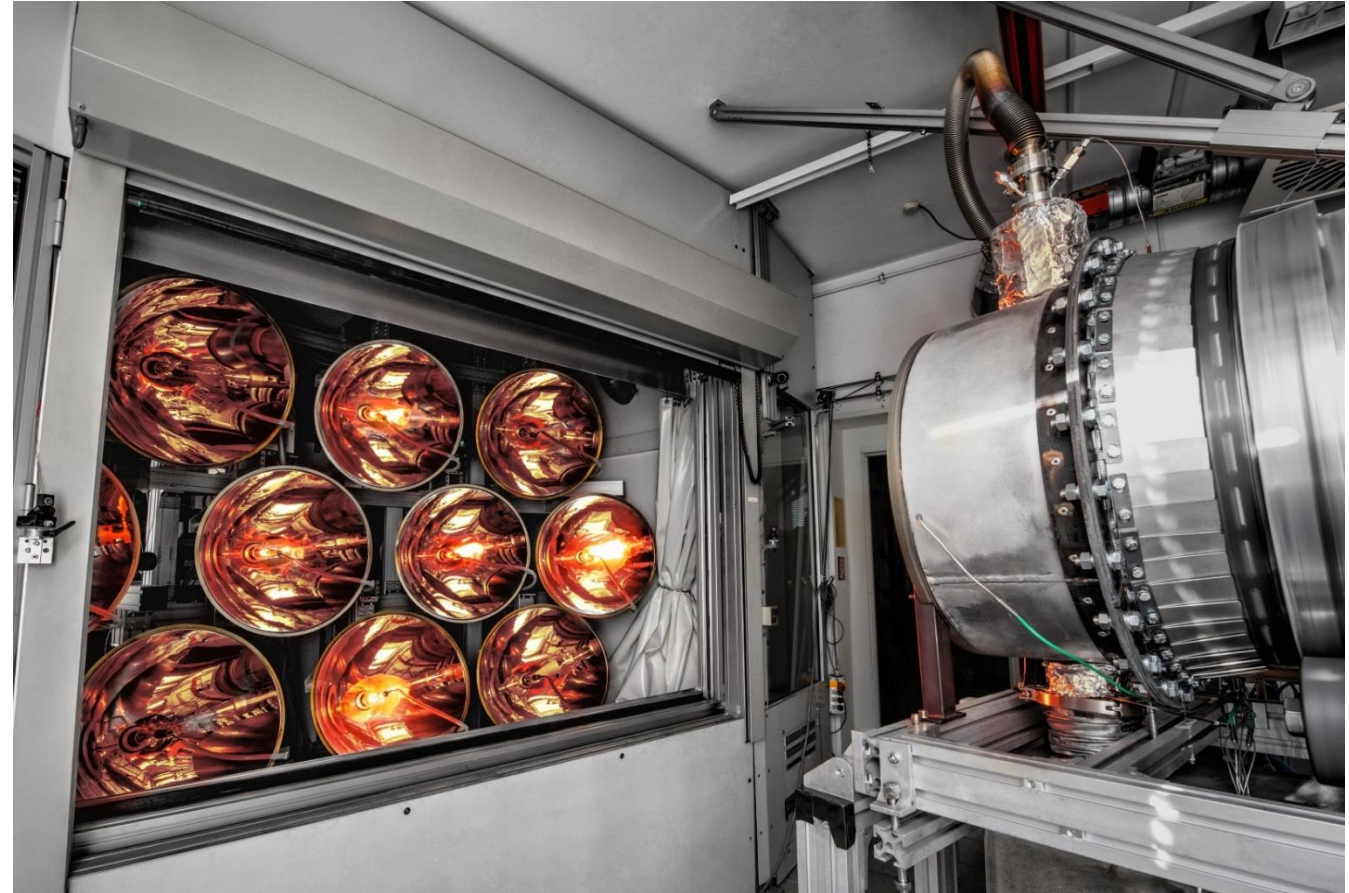
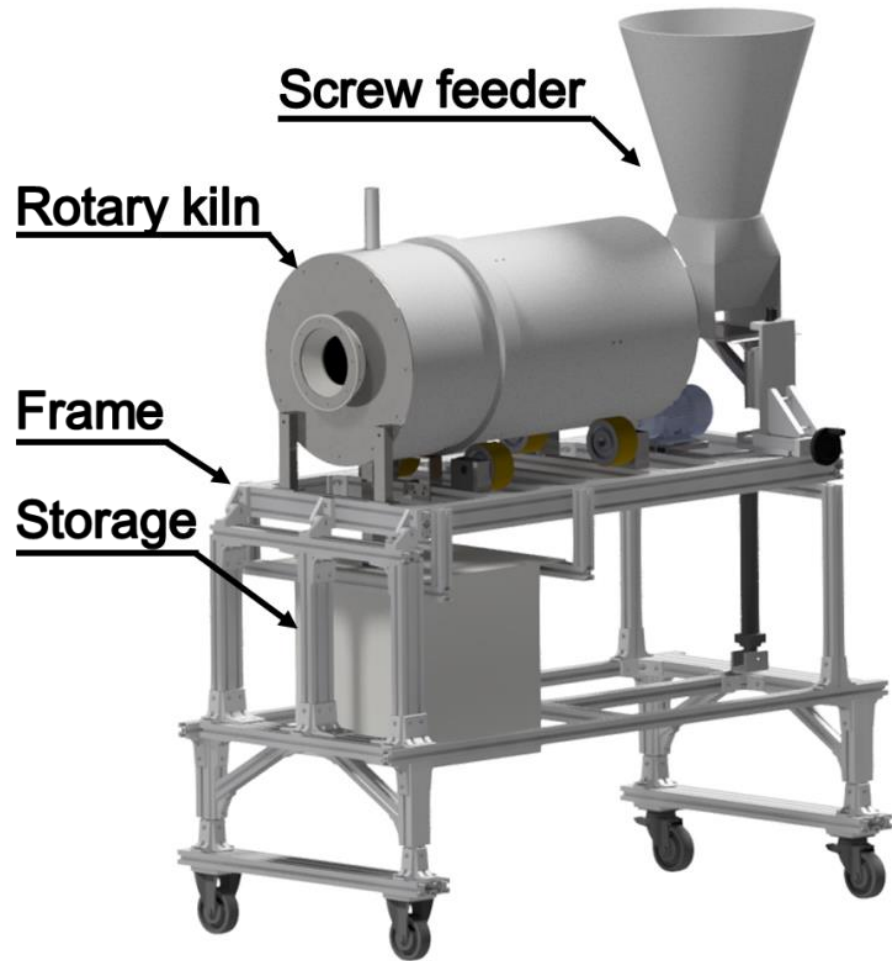


# Thermal treatment



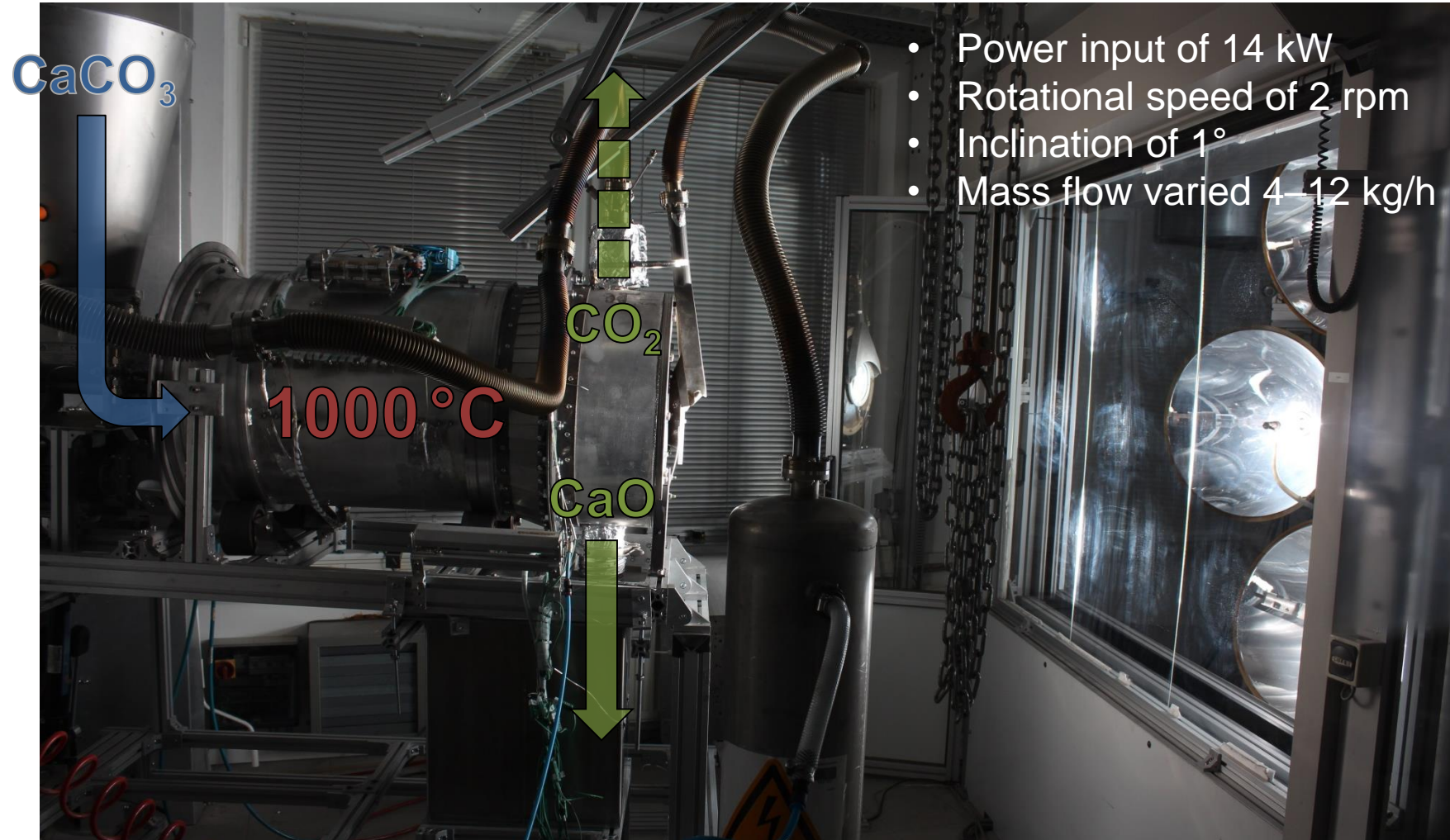
Sprung, S., Cement, in Ullmann's Encyclopedia of Industrial Chemistry, 2008

# Solar rotary kiln for calcination

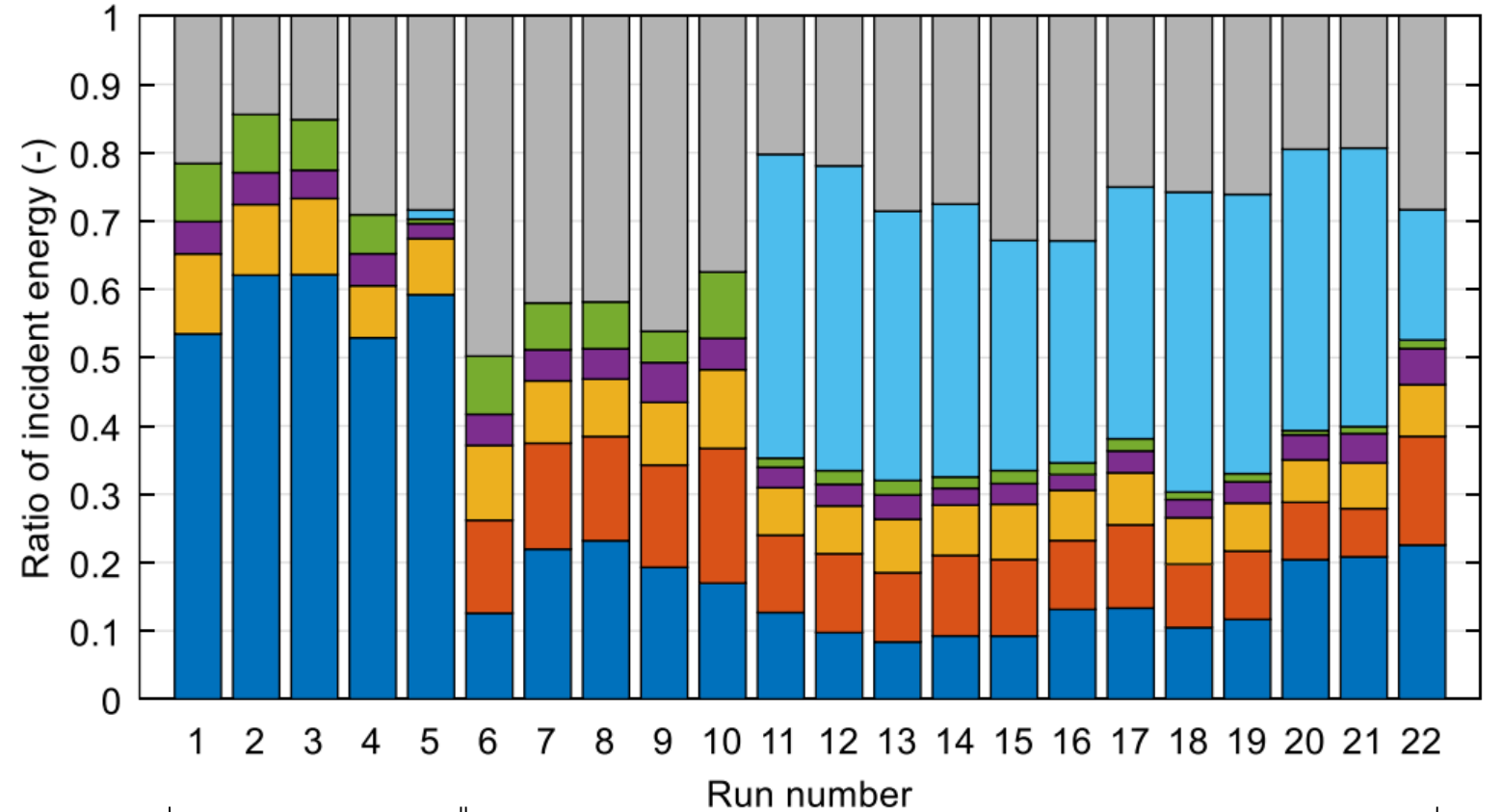
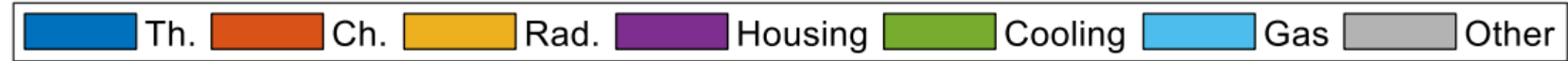
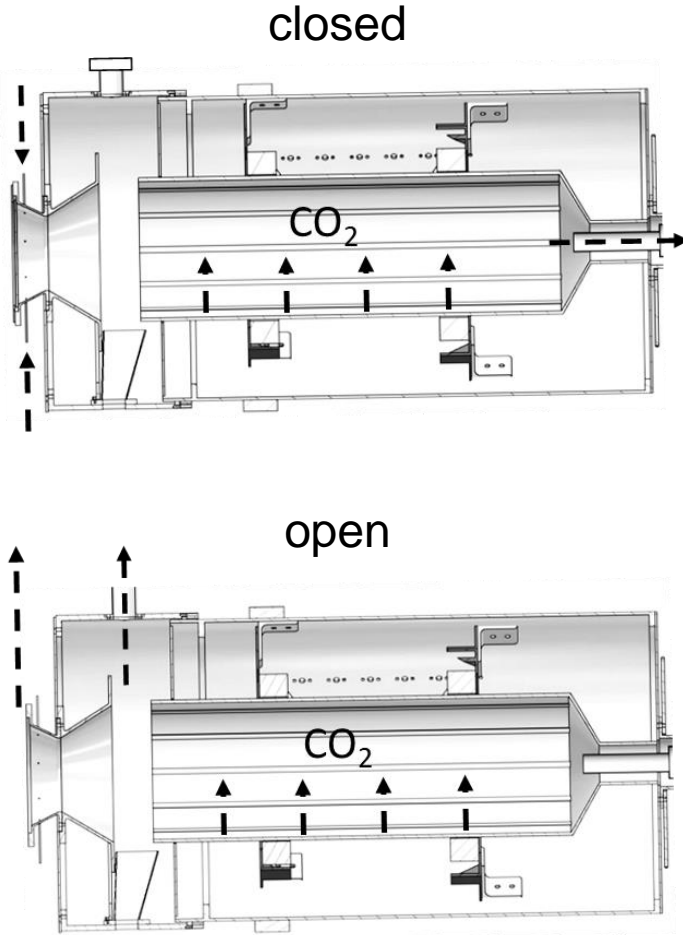




## Experiments in the solar simulator



# Results of the solar campaigns

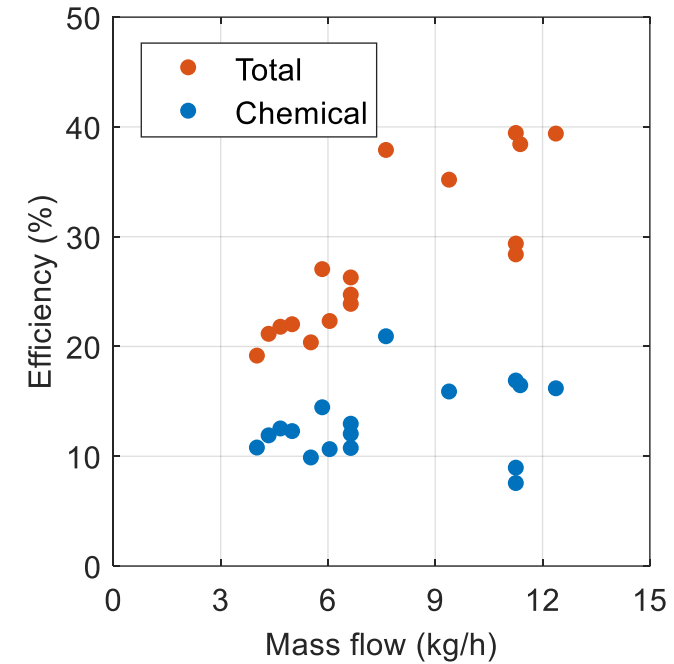
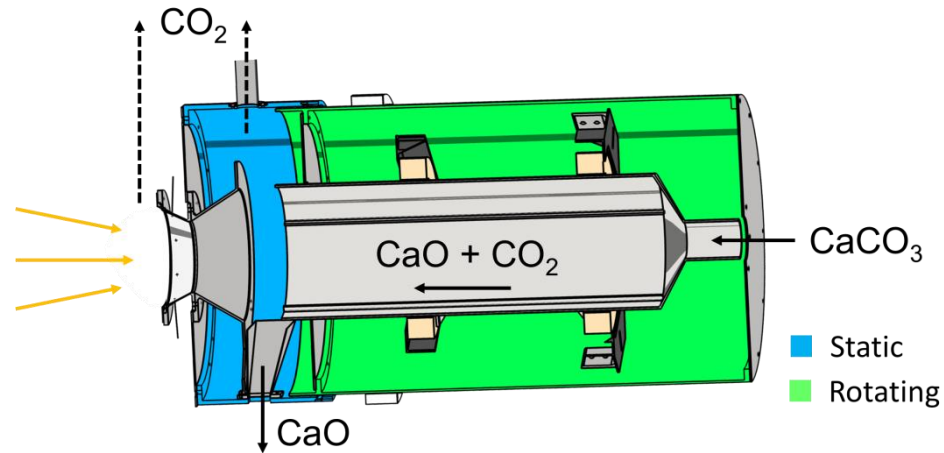


Thermal, closed

Chemical, open



# Reactor Performance



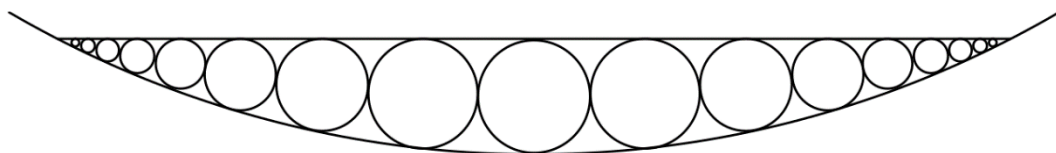
- Successful tests with cement raw meal
- Calcination degrees up to 99 %

- Total efficiency up to 40 %
- Increase of efficiency with load
- Chemical efficiency lagging behind

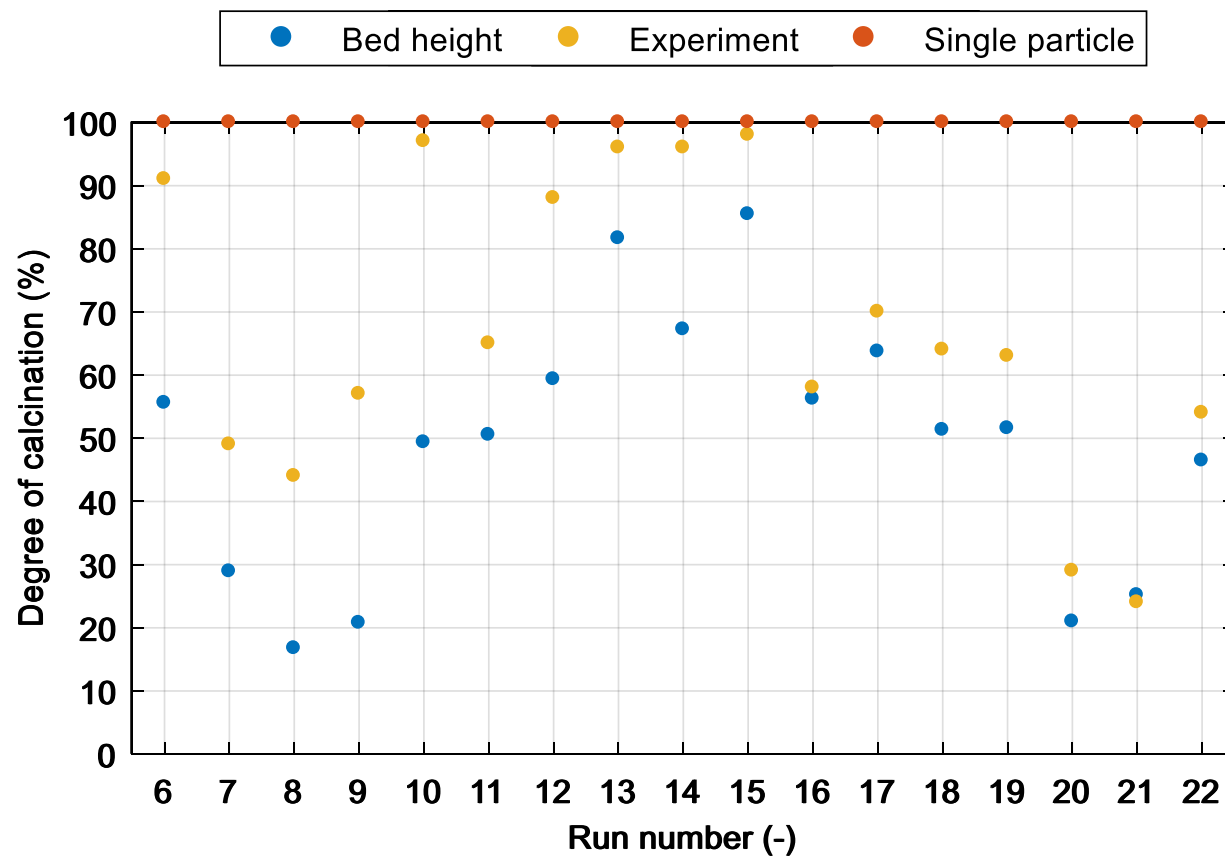
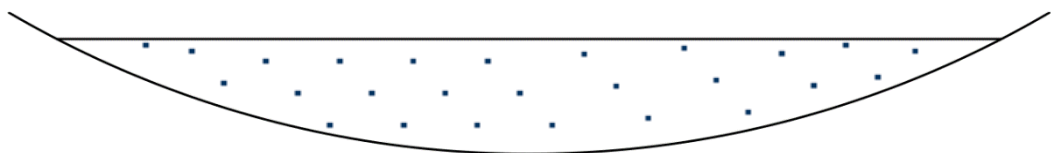


# Degree of calcination

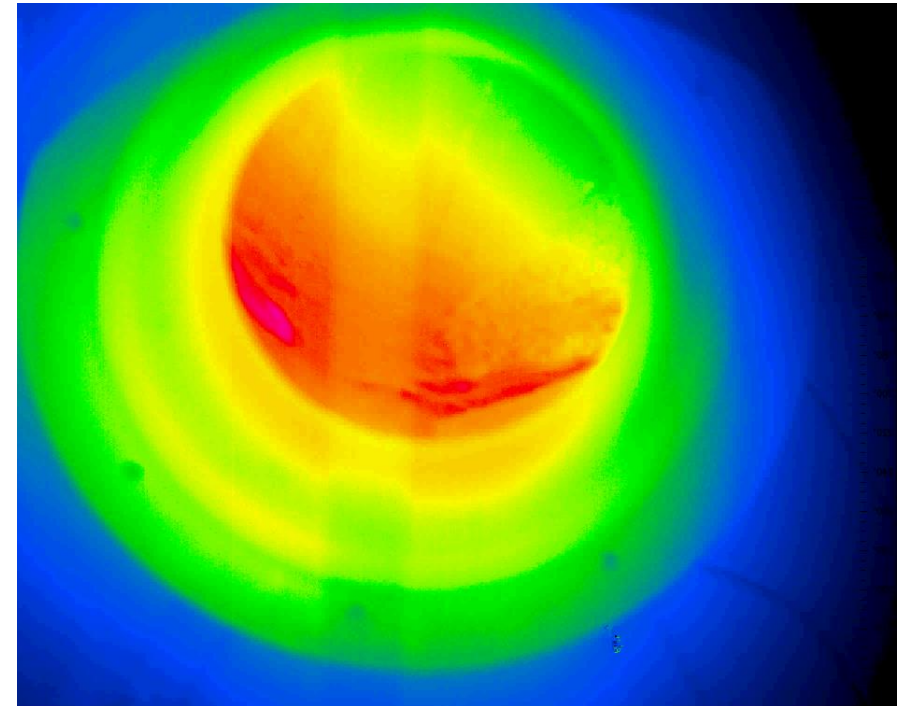
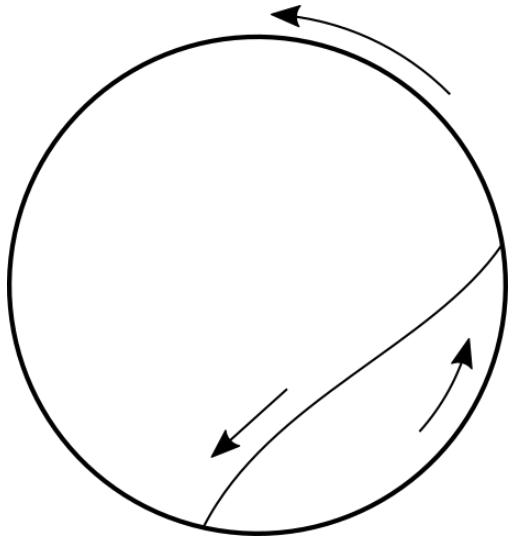
Particles with bed height (non-mixed)



Single particles (perfectly mixed)

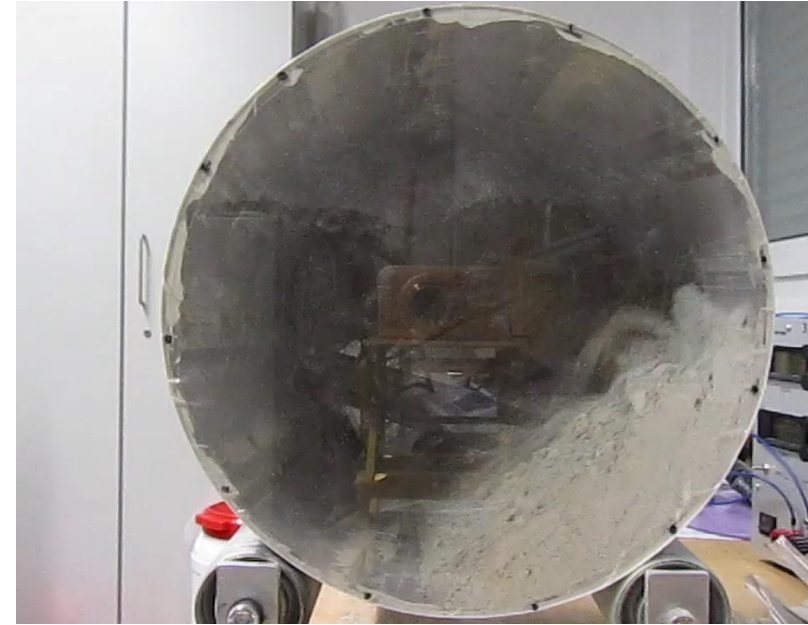
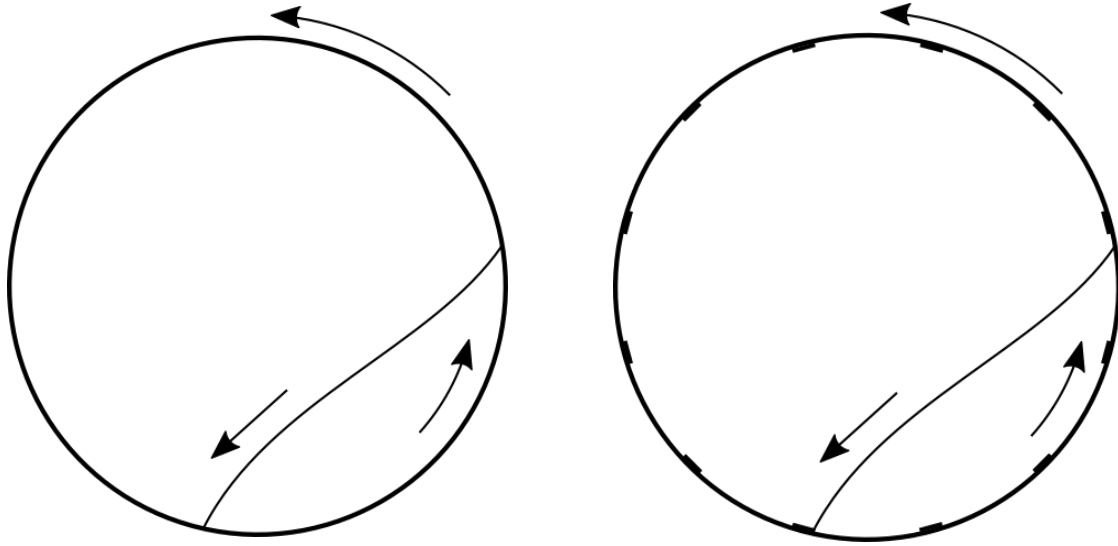


# Bed motion inside the kiln

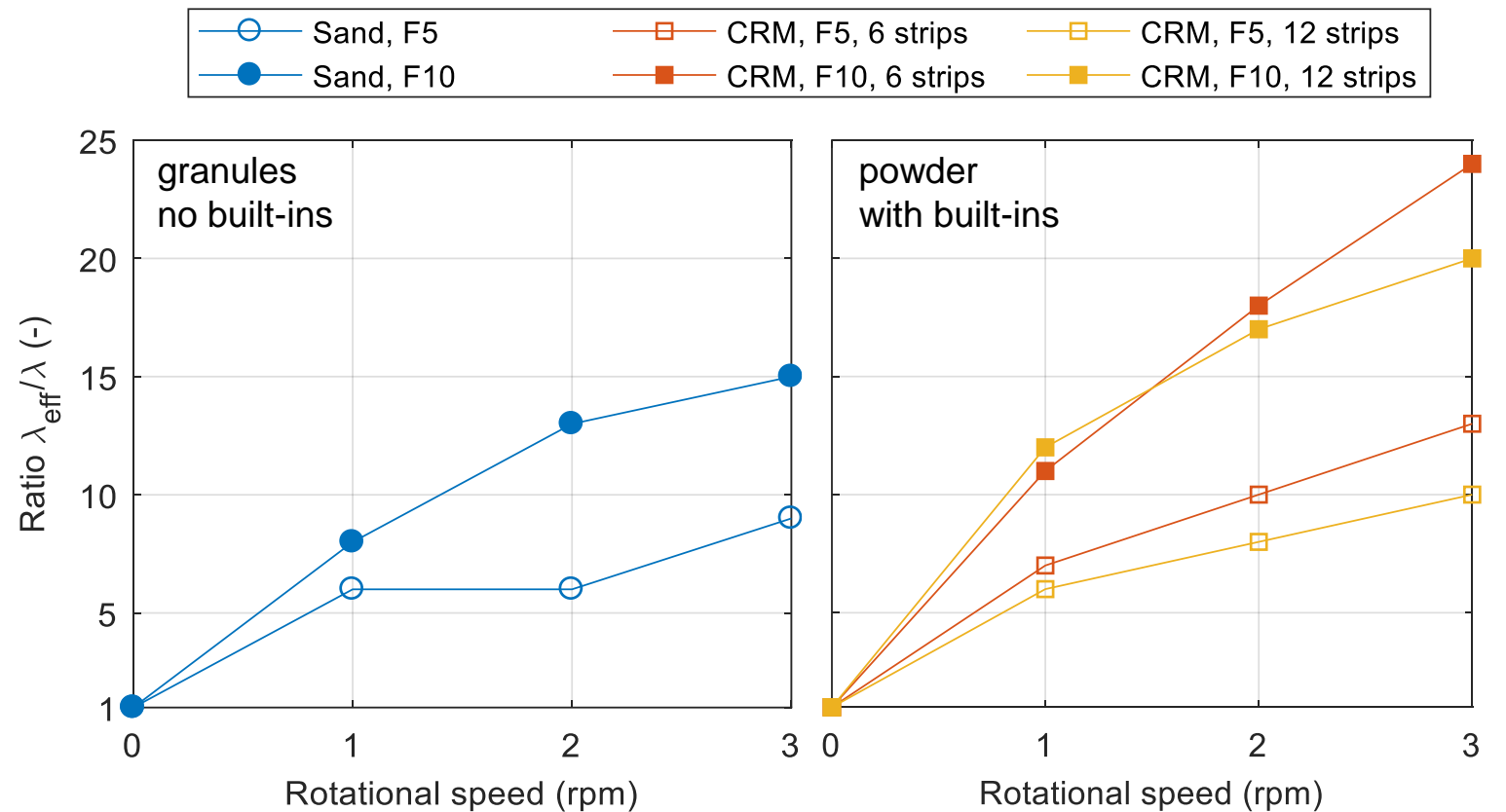
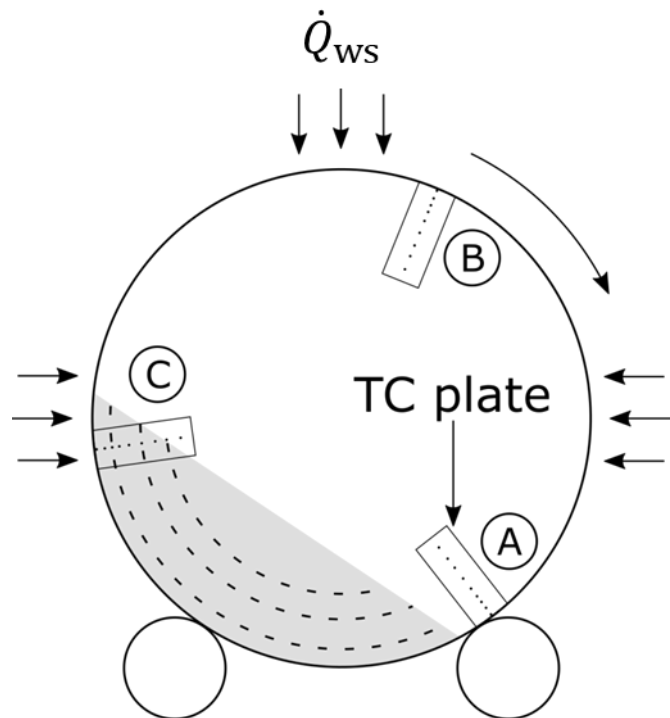




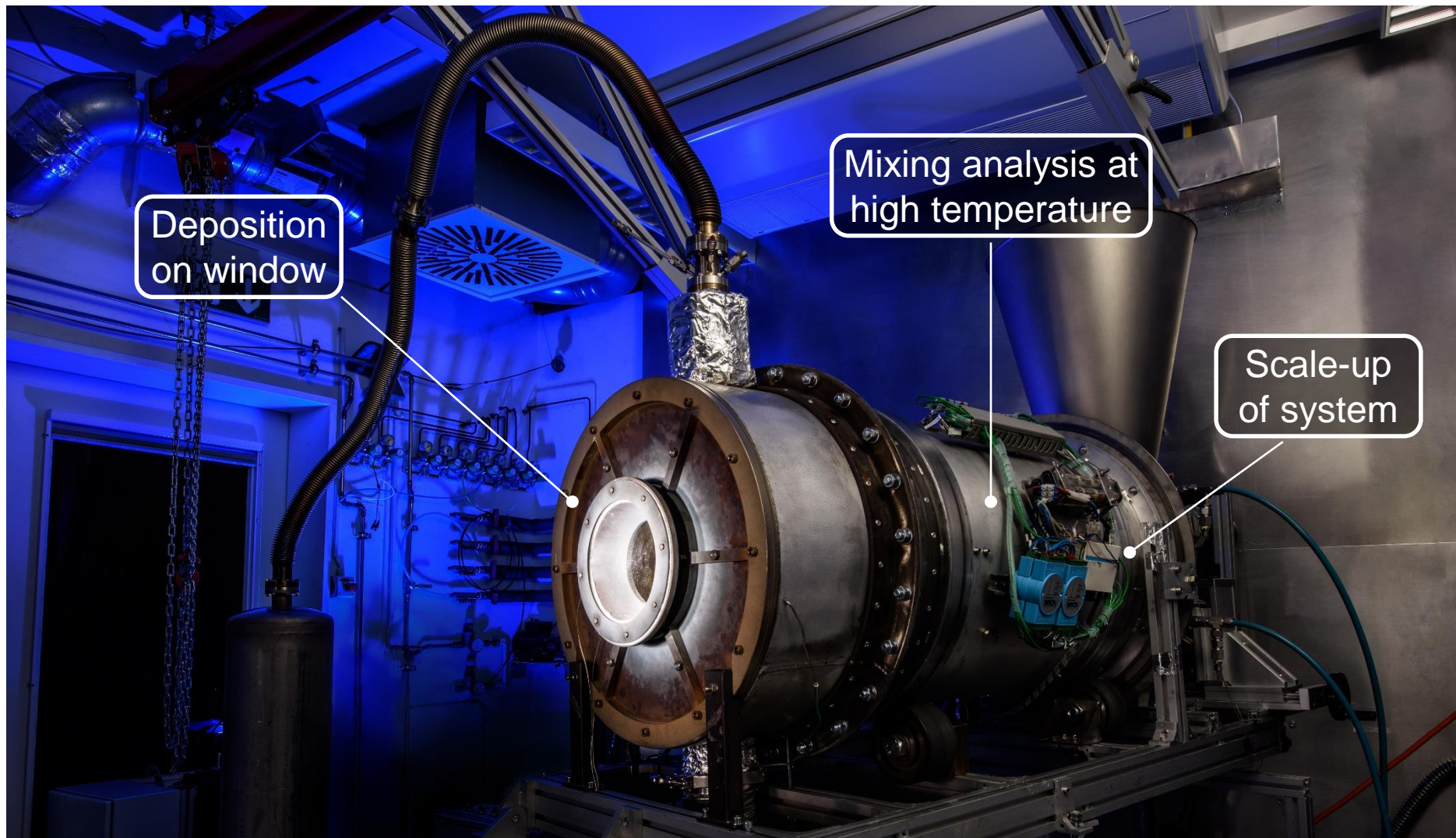
# Bed motion inside the kiln



# Impact on the bed thermal conductivity

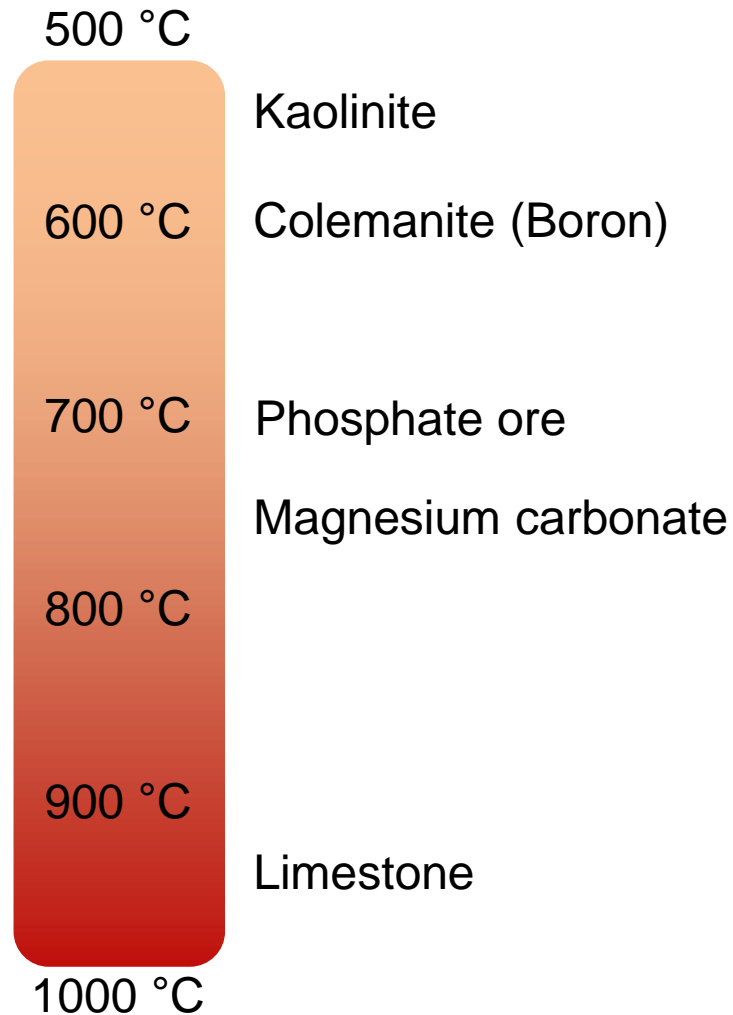


# Present and planned studies





## And going beyond?

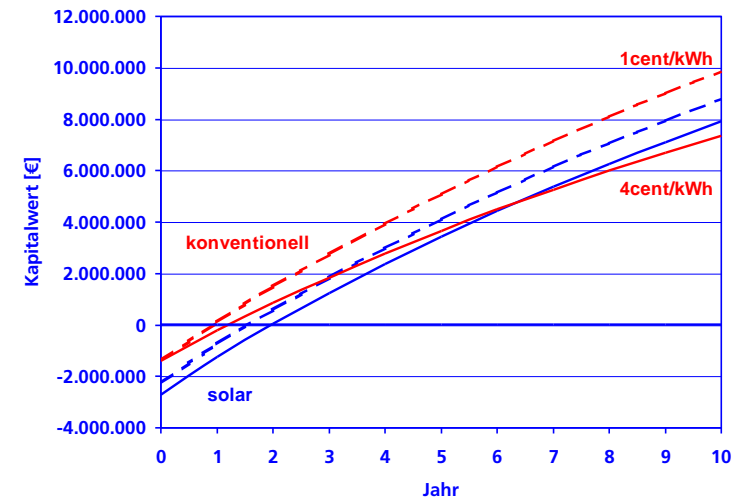
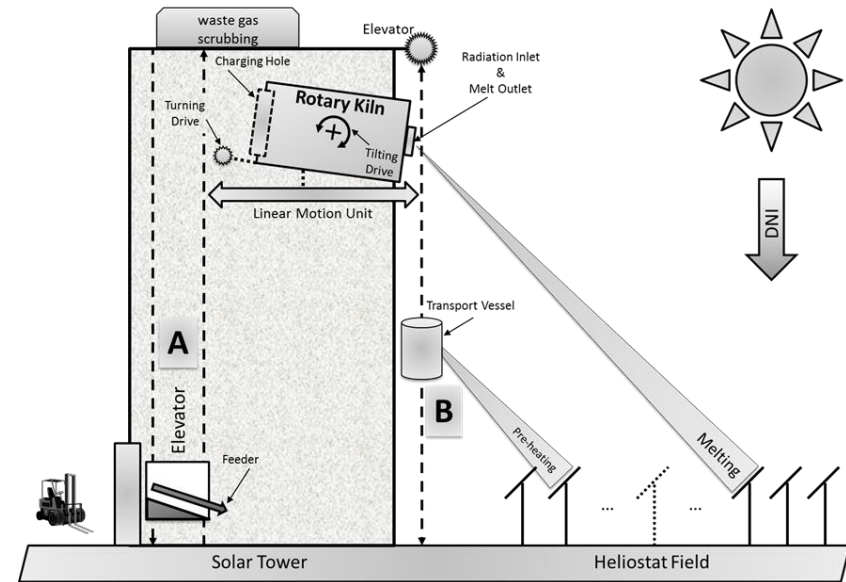
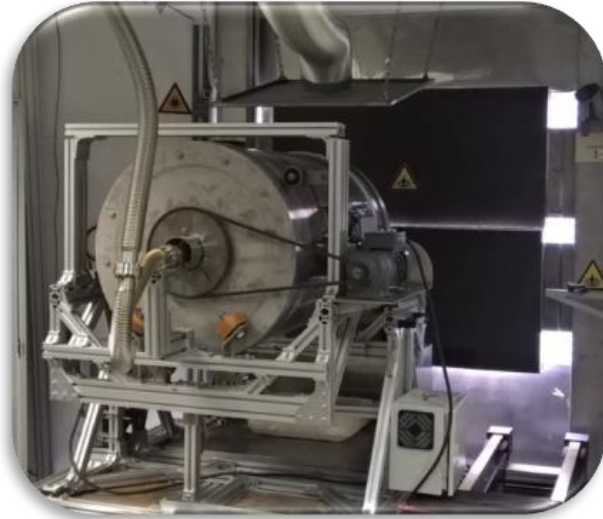


*“Perhaps it is even possible to use this heat source, as Buffon already suggested, for the **calcination of gypsum and limestone or for the reduction of ores?** But the great natural scientist [Buffon] feared that the **bodies could cool down** in the air at the focal point of his mirror during these experiments. But this can be prevented quite simply by placing the substances to be calcined in a **glass cage or, even better, in a blackened metal container standing in the cage.**”*

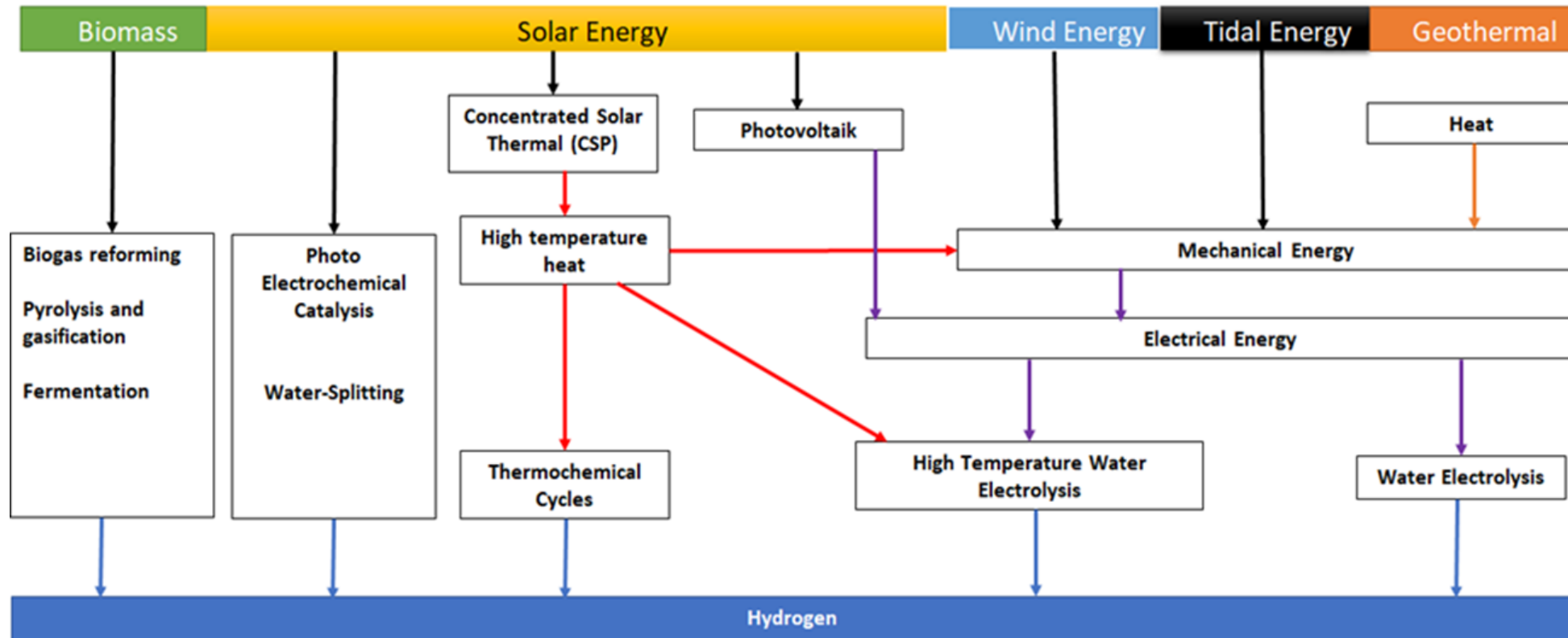
A. Mouchot, „Die Sonnenwärme und ihre industriellen Anwendungen“, translated from French original 1879, 1987

# Aluminium Recycling

- Development and testing of 20 kg pilot-scale rotary kiln in Solar Furnace in Köln
- Scale-up study: Integration of pilot-scale rotary kiln at a solar tower plant

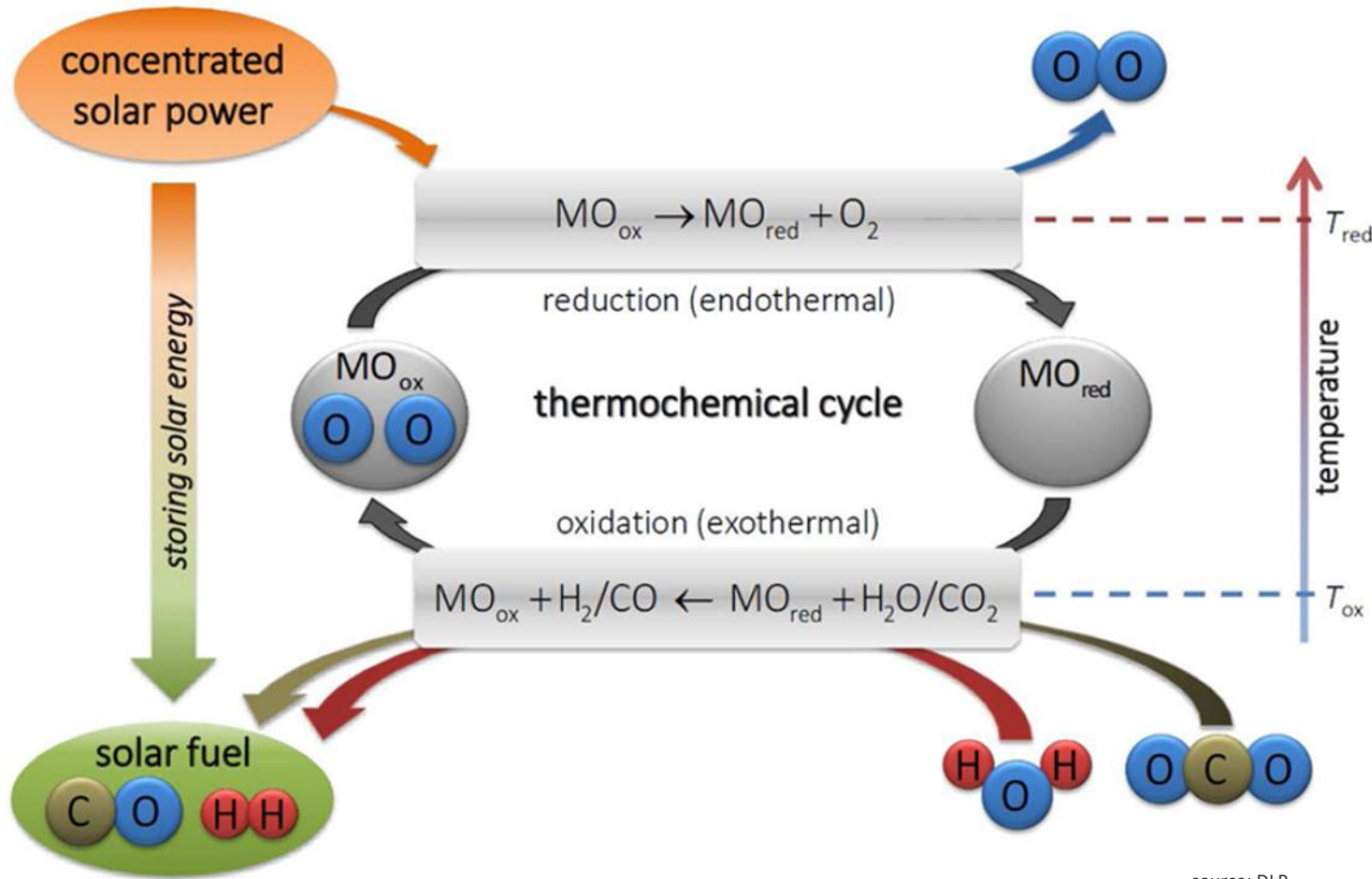


# Portfolio of technologies for renewable fuels production





# Thermochemical syngas production



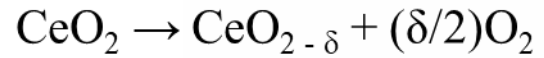
source: DLR



source: sun-to-liquid.eu

# Background: Plant based on Plant of Prior Project ASTOR

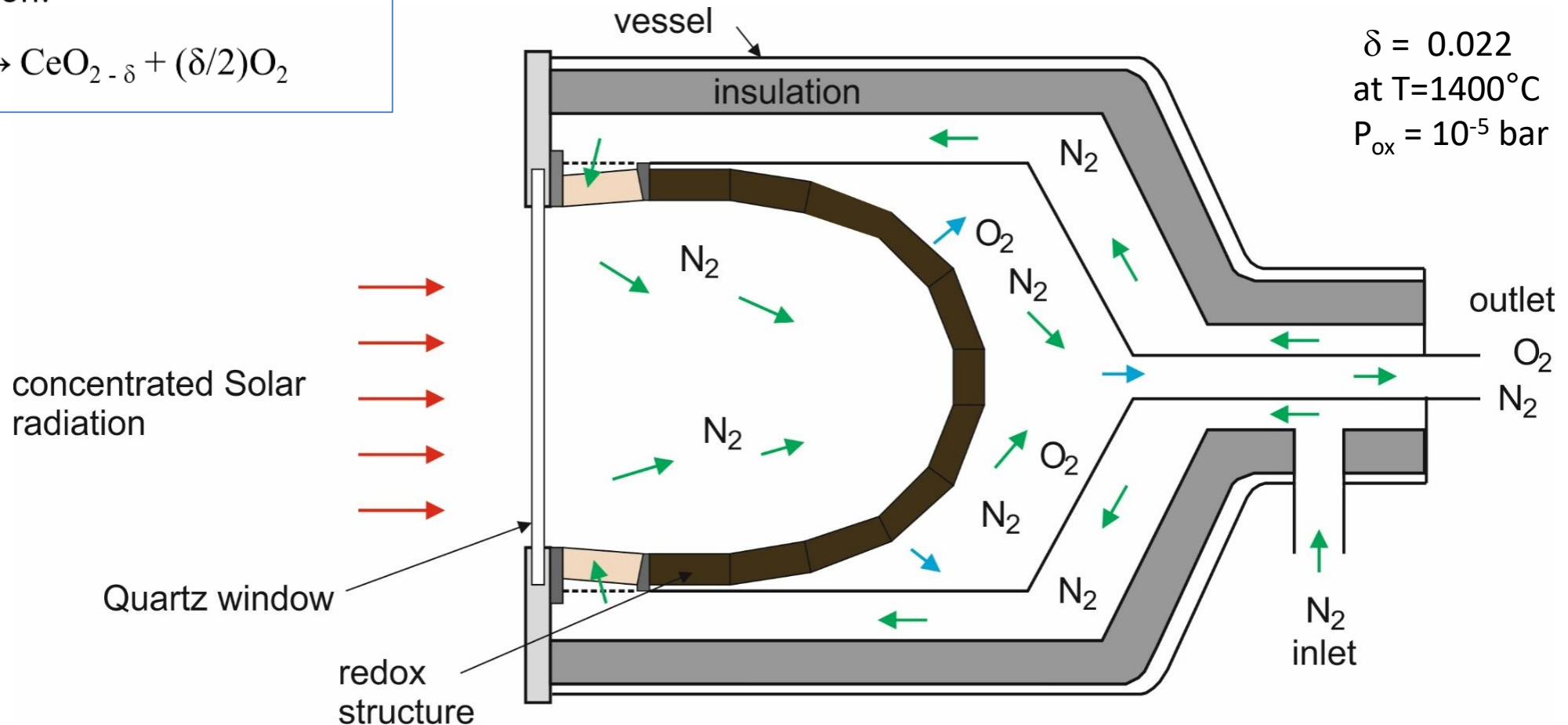
Reduction:



Non-stoichiometry:

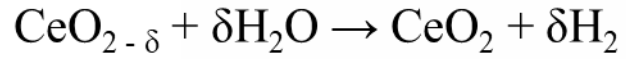
$$\delta = 0.022$$

at  $T=1400^\circ\text{C}$   
 $P_{\text{ox}} = 10^{-5} \text{ bar}$



# Background: Plant based on Plant of Prior Project ASTOR

Oxidation:



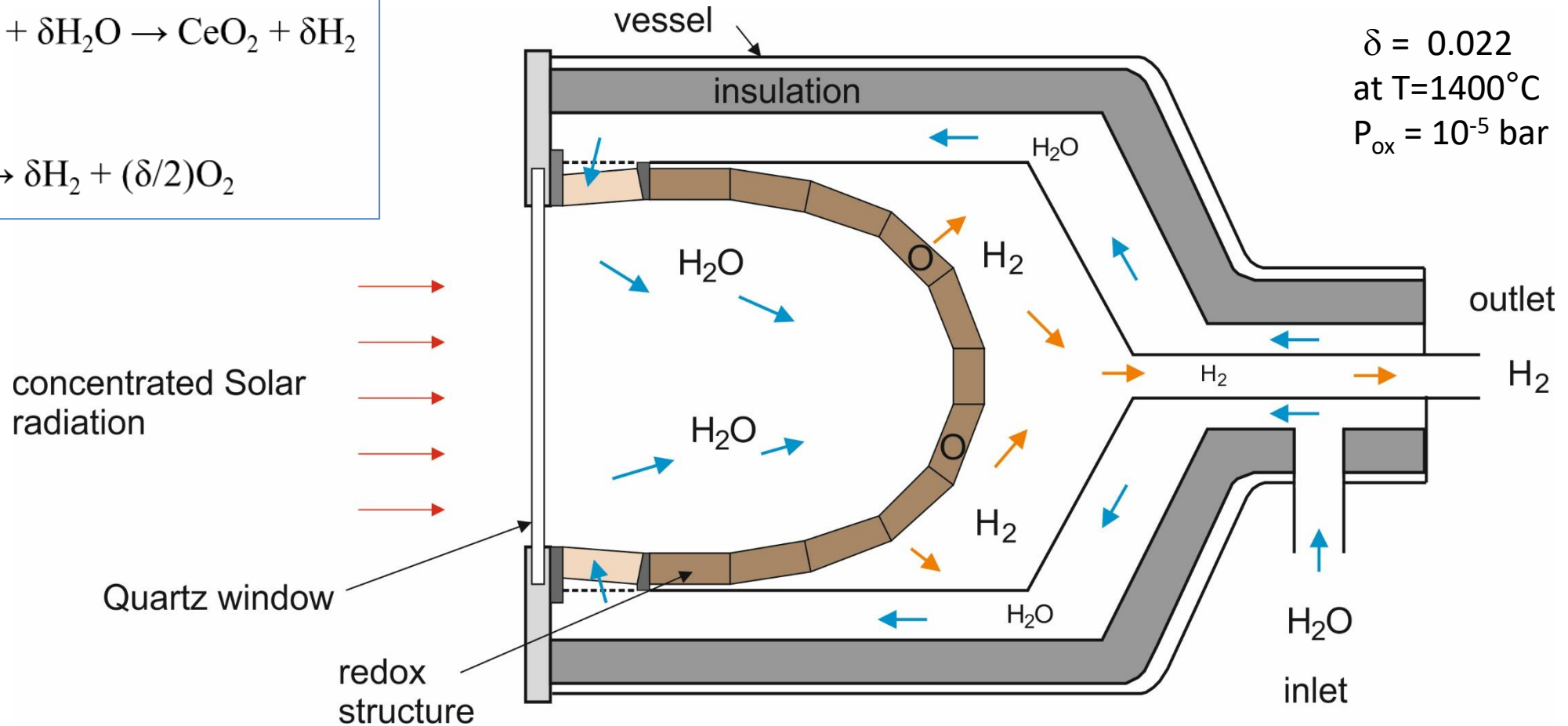
Total:



Non-stoichiometry:

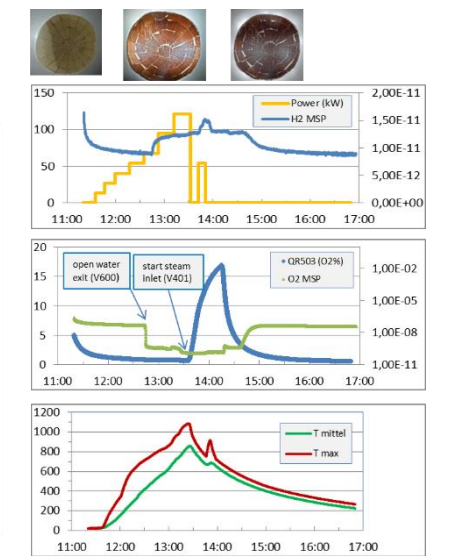
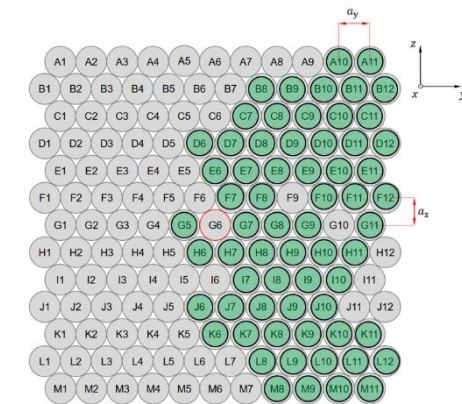
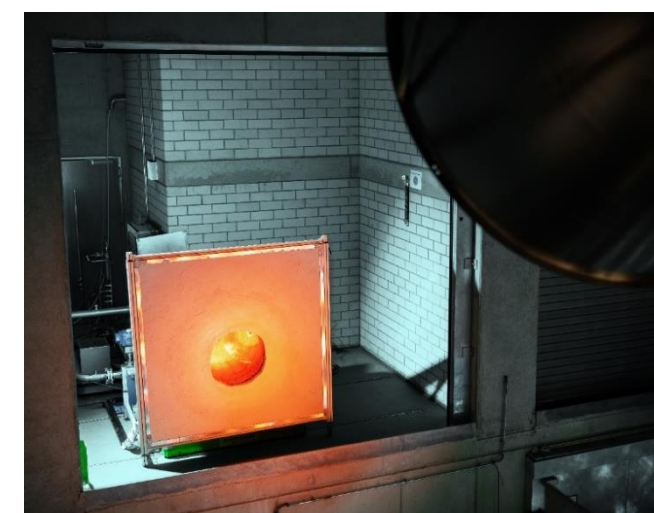
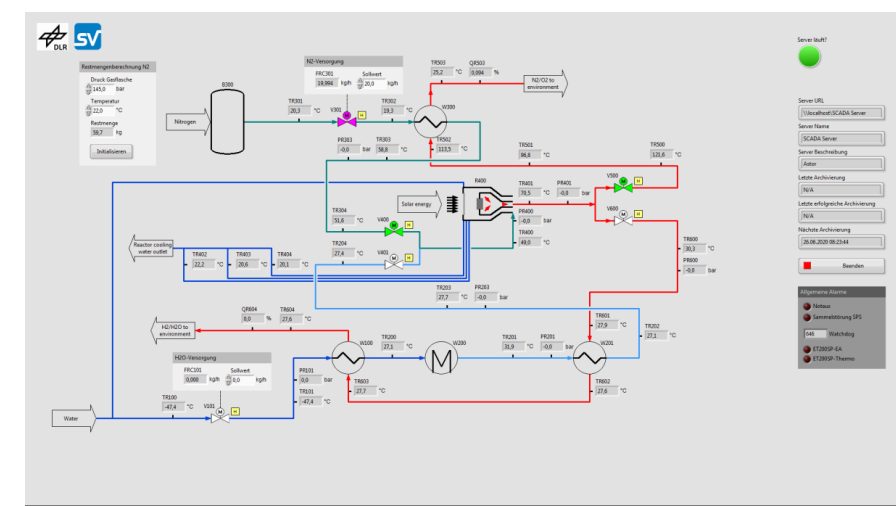
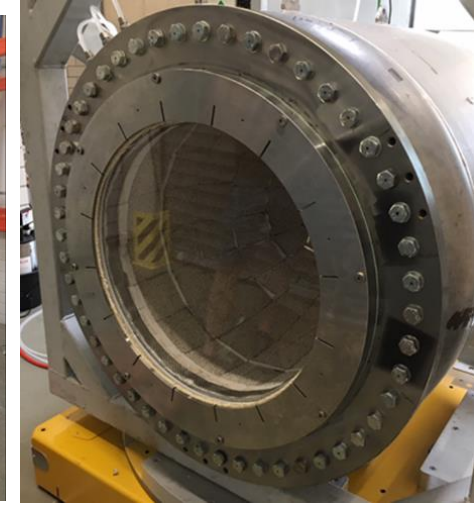
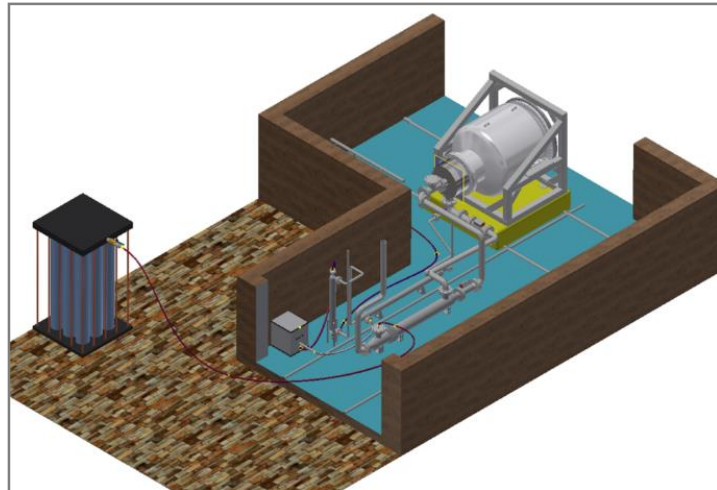
$$\delta = 0.022$$

at  $T=1400^\circ\text{C}$   
 $P_{\text{ox}} = 10^{-5} \text{ bar}$





# Background: Plant and Process of Project ASTOR



# Sun2Liquid – EU H2020



ETH zürich



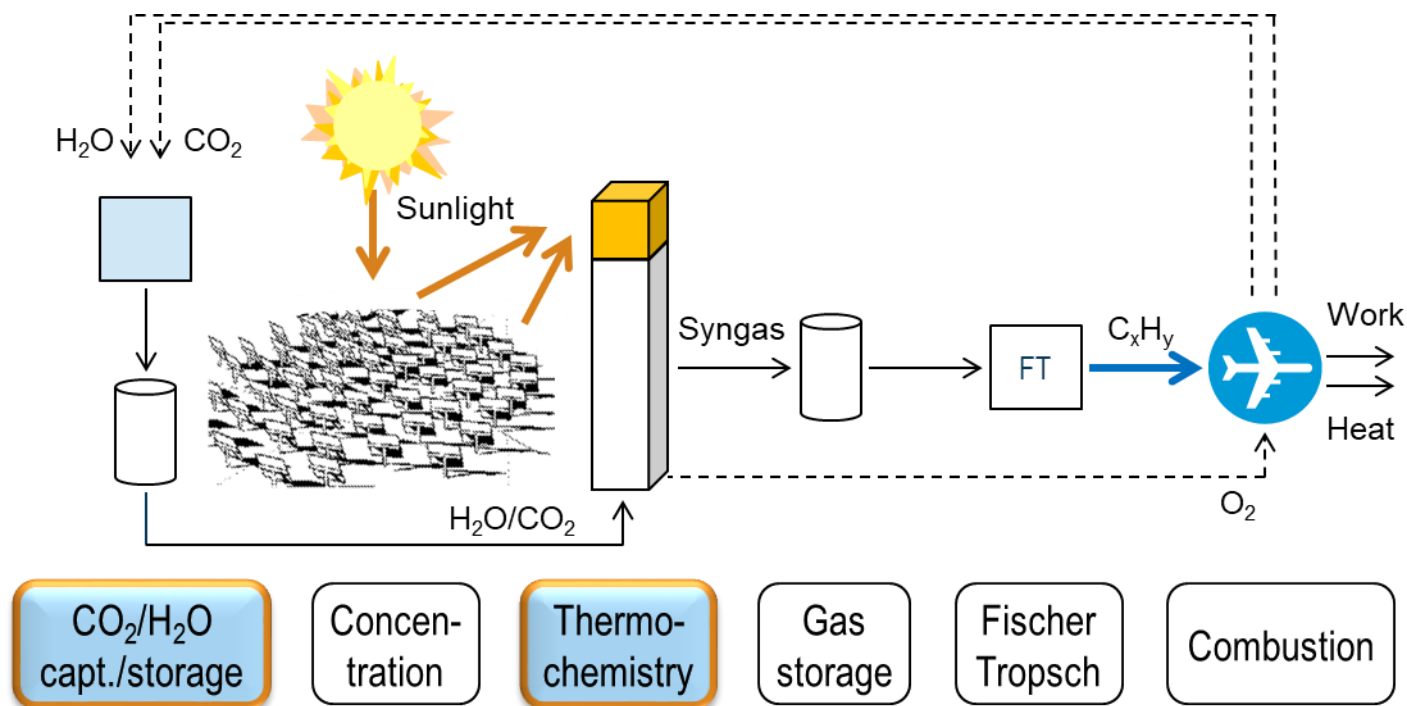
Deutsches Zentrum  
für Luft- und Raumfahrt  
German Aerospace Center



ABENGOA



- Move from laboratory to field environment
- Demonstration of complete fuel production cycle in a relevant environment
- Increase TRL from 3 to 5
- Scale-up of thermal power input from 4 kW to 50 kW
- Optimization of reactor geometry and material structure to increase efficiency from 2% to 5-10%
- On-site conversion of produced syngas to hydrocarbons





# Sun2Liquid Solar Plant in Mostoles (Overview)



Photos: Sun2Liquid/IMDEA Energía





# Economic analysis: Regional variability of production cost

*Production costs of jet fuel for six countries with favourable solar resource.*

	USA	Australia	Spain	Morocco	Chile	South Africa
DNI [kWh/(m <sup>2</sup> y)]	2800	2800	2000	2500	3500	3100
Mirror area [10 <sup>6</sup> m <sup>2</sup> ]	8.15	8.15	11.4	9.12	6.52	7.36
Labour costs [10 <sup>6</sup> €]	19.1	19.6	8.71	2.14	3.42	3.46
Investment costs [10 <sup>9</sup> €]	1.53	1.53	1.89	1.64	1.35	1.45
O&M costs [10 <sup>6</sup> €]	82.9	83.4	79.0	67.9	64.4	65.7
WACC [%]	5.7	6.2	4.9	8.1	7.1	13.1
Production costs [€/L jet fuel]	2.17	2.30	2.21	2.37	2.12	3.10

# Economic analysis: Sensitivity of production cost

*Core assumptions for baseline case and for low-cost scenario.*

Subsystem	Baseline case	Low-cost scenario
Heliostat costs [€/m <sup>2</sup> ]	100	75
DNI [kWh/(m <sup>2</sup> y)]	2500	3500
Thermochemical efficiency	15.1%	20%
Cost of CO <sub>2</sub> capture [€/t]	108	45
Production costs [€/L jet fuel]	2.37	1.60

C. Falter et al. Energies 2020, 13, 802.

## Acknowledgements

- To the EC for the Co-Financing of the Projects SUN2LIQUID (Contract-No. 654408), SPOTLIGHT (Contract No.101015960) and SFERA-III (Contract No. 823802).
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**EFRE.NRW**  
Investitionen in Wachstum  
und Beschäftigung



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**Thank you for your attention!**



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