



## EN05.02.05: Materials for concentrated solar energy-driven sulphur-based thermochemical cycles

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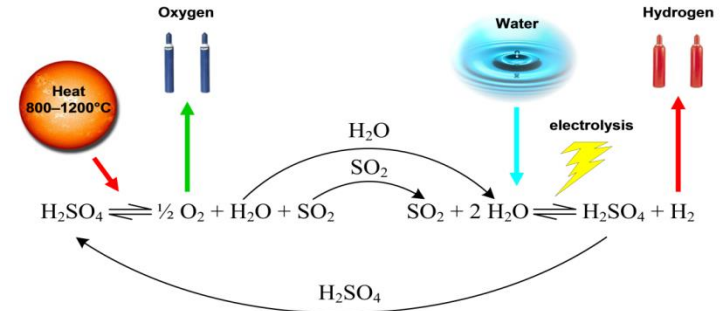
Knowledge for Tomorrow



# Sulphur-based thermochemical cycles

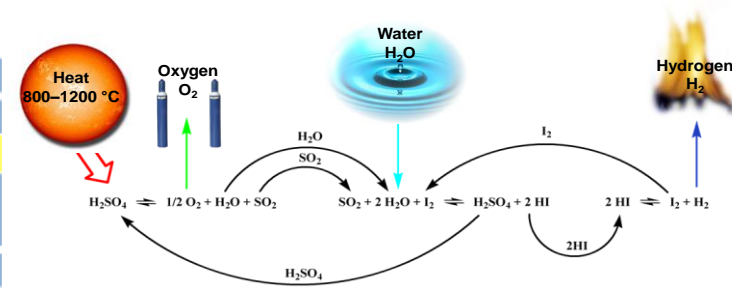
## (a) the Hybrid Sulphur cycle

	Reaction	Temperature
Sulphuric acid decomposition	$H_2SO_4(aq) \rightarrow H_2O(g) + SO_3(g)$	450-500°C
	$SO_3(g) \rightarrow SO_2(g) + \frac{1}{2} O_2(g)$	700-950°C
Electrolysis	$2 H_2O + SO_2 \rightarrow H_2SO_4 + H_2(g)$	80°C
Anode:	$SO_2 + 2 H_2O \rightarrow H_2SO_4 + 2 H^+ + 2 e^-$	
Cathode:	$2 H^+ + 2 e^- \rightarrow H_2$	



## (b) the Sulphur-Iodine cycle

	Reaction	Temperature
Sulphuric acid decomposition	$H_2SO_4(aq) \rightarrow H_2O(g) + SO_3(g)$	450-500°C
	$SO_3(g) \rightarrow SO_2(g) + \frac{1}{2} O_2(g)$	700-950°C
Bunsen reaction	$2H_2O + SO_2 + I_2 \rightarrow H_2SO_4 + 2HI$	25-125°C
HI decomposition	$2HI \rightarrow I_2(g) + H_2(g)$	127-727°C



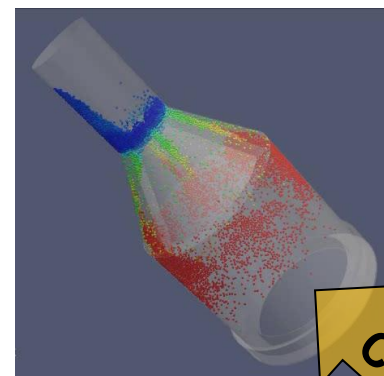
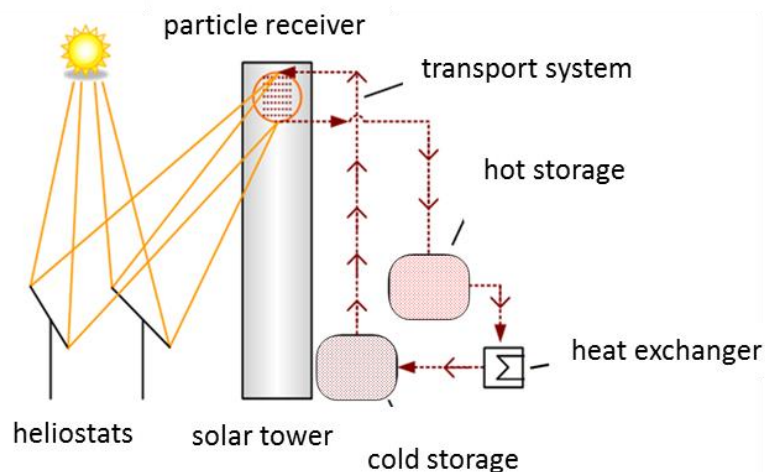
## (c) the solid Sulphur cycle

	Reaction	Temperature
Sulphuric acid decomposition	$2H_2SO_4(aq) \rightarrow 2H_2O(g) + 2SO_3(g)$	450-500°C
	$2SO_3(g) \rightarrow O_2(g) + 2SO_2(g)$	700-950°C
Disproportionation	$2H_2O(l) + 3SO_2(g) \rightarrow 2H_2SO_4(aq) + S(s)$	50-200°C
Sulphur Combustion	$S(l) + O_2(g) \rightarrow SO_2(g)$	500-1500°C



# DLR: Solar particle receivers technology; Centrifugal receiver; solid particles streams as HTF

- Direct absorption  $\Rightarrow$  high efficiency and energy density
- Direct storage; receiver and storage at ambient pressure
- No freezing, no decomposition, low security requirements
- Can be “dirt cheap”: sand, ceramic proppants (sintered bauxite)
- $\text{SO}_3$  splitting catalysts: oxides (Fe/Cu/Mn-based)



Demonstrated particle temperature of **T = 965°C** upon exiting the receiver

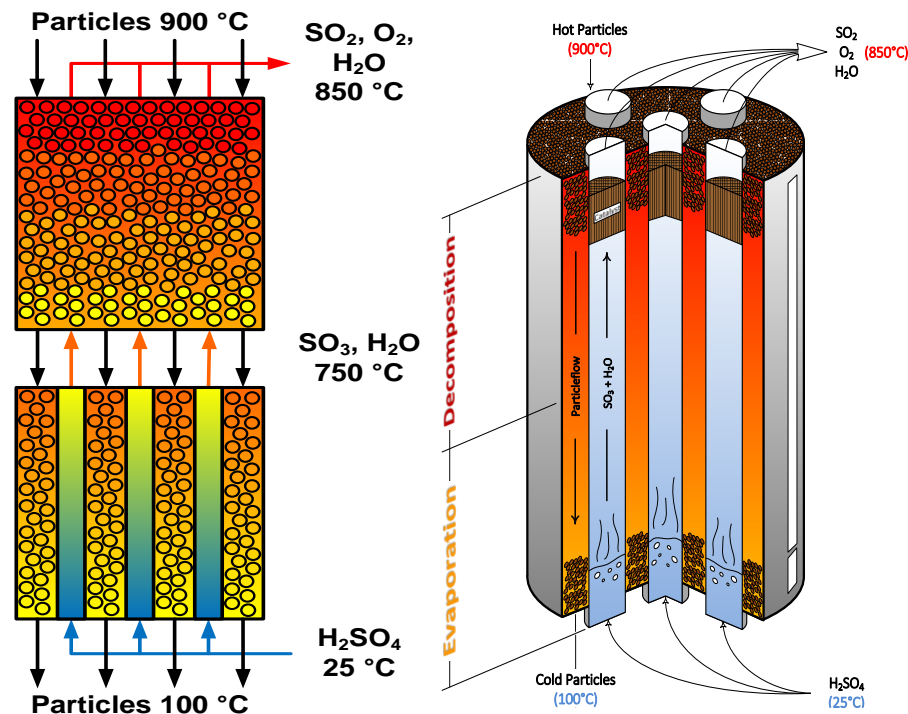
M. Ebert et al., AIP Conference Proceedings 2126, (2019) 030018.



# Solar-driven SO<sub>3</sub> splitting reactor (H<sub>2</sub>SO<sub>4</sub> decomposer) concepts downstream of solar receiver

**“Catalytic”** Fe/Cu/Mn-modified bauxite proppants; moving catalyst bed, direct contact with SO<sub>3</sub> vapours (SO<sub>3</sub> → SO<sub>2</sub> + O<sub>2</sub>); indirect evaporation of H<sub>2</sub>SO<sub>4</sub> in SO<sub>3</sub> and steam downstream in a counter-flow cascade-like configuration.

**Non-catalytic, cheap, “plain”** bauxite proppants; shell-and-tube sulphuric acid evaporator/SO<sub>3</sub> splitting reactor cascade; **indirect heat transfer** between the particles on the shell-side and fluid (H<sub>2</sub>SO<sub>4</sub> vapours) on the tube-side, which therein will come into contact with a **non-moving catalyst bed**.

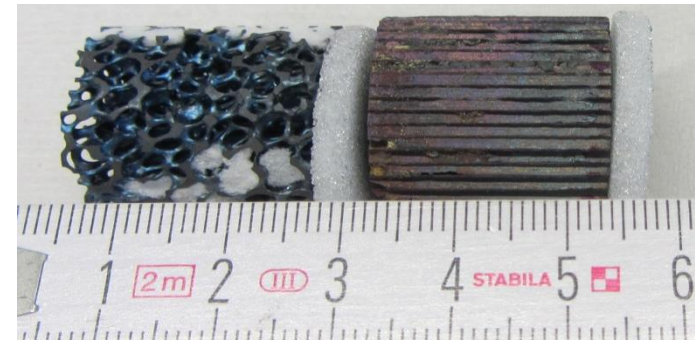
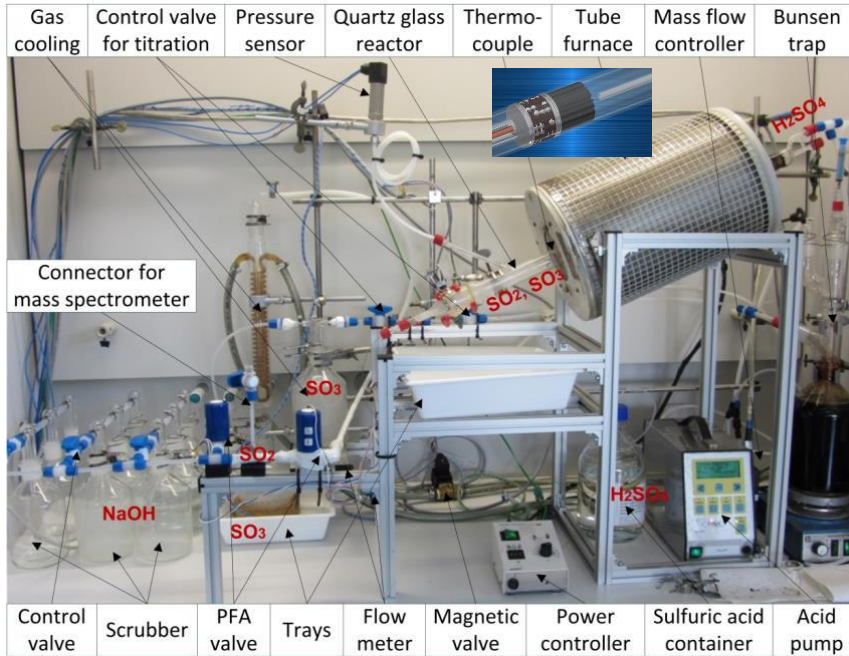


In either case, particles can be fed from the hot storage tank off-sun and upon completion of evaporation, recirculated through the cold storage tank to the receiver on the top of the tower for a new cycle.



# SO<sub>3</sub> splitting (H<sub>2</sub>SO<sub>4</sub> decomposition) catalytic tests

## Lab set-up for long-term catalyst testing



- Security system for 24 hours operation.
- Product gas analysis: iodometry, O<sub>2</sub> sensor.
- H<sub>2</sub>SO<sub>4</sub> flow rates tested: 0.1/0.25/0.5 ml/min.
- Temperature: 800, 850, 900, 950°C.
- Testing times: from 100 up to > 1000 h.

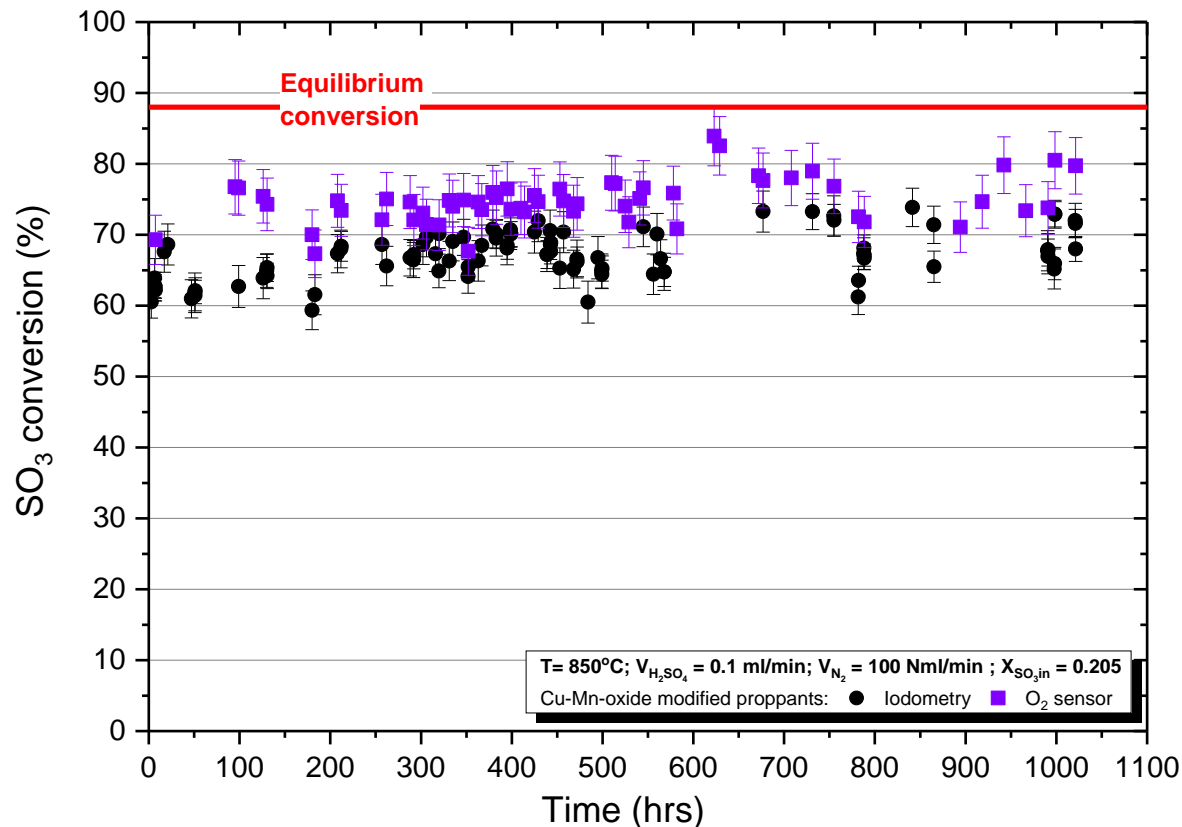


# SO<sub>3</sub> splitting: long-term catalytic activity (> 1000 h), 850°C

**Cu,Mn-oxide** modified bauxite-based proppants were synthesized.

They exhibit:

- **High, constant conversion, 60-80%** (Eq. conv.=89 %).
- **< 15% performance loss after > 1000 h on stream.**

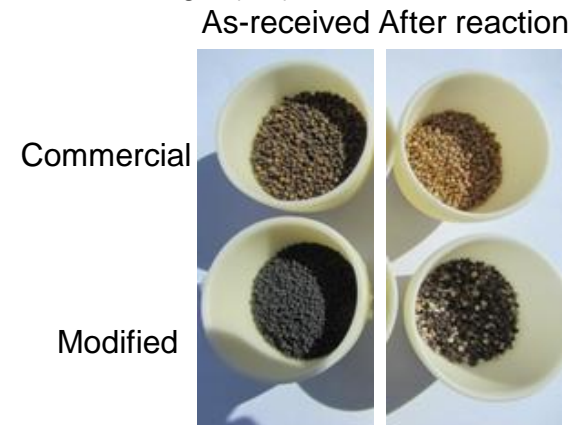
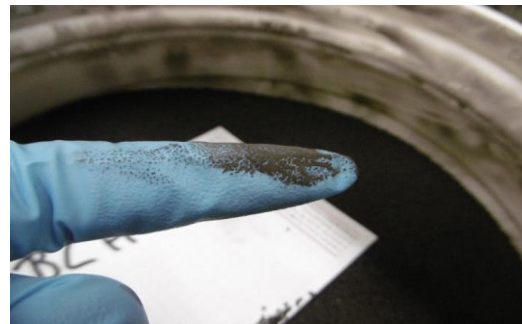
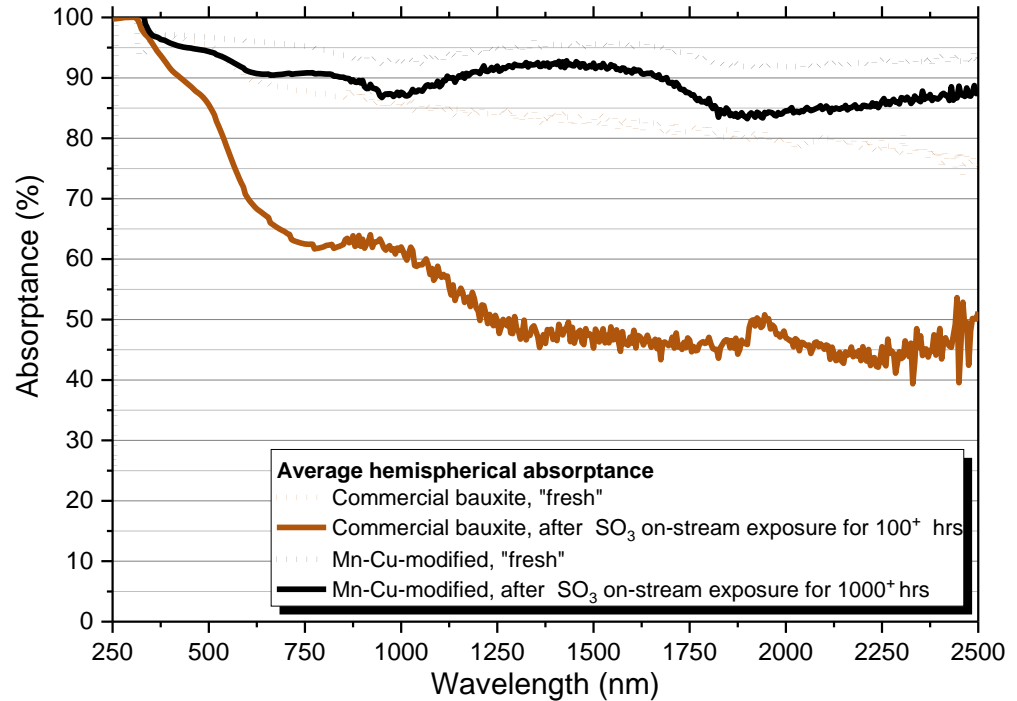


# CSE-relevant properties

Cu,Mn-modified bauxite proppants exhibited **better absorbance** than **commercial ones** and minor absorbance reduction after 1000 h on-stream exposure.

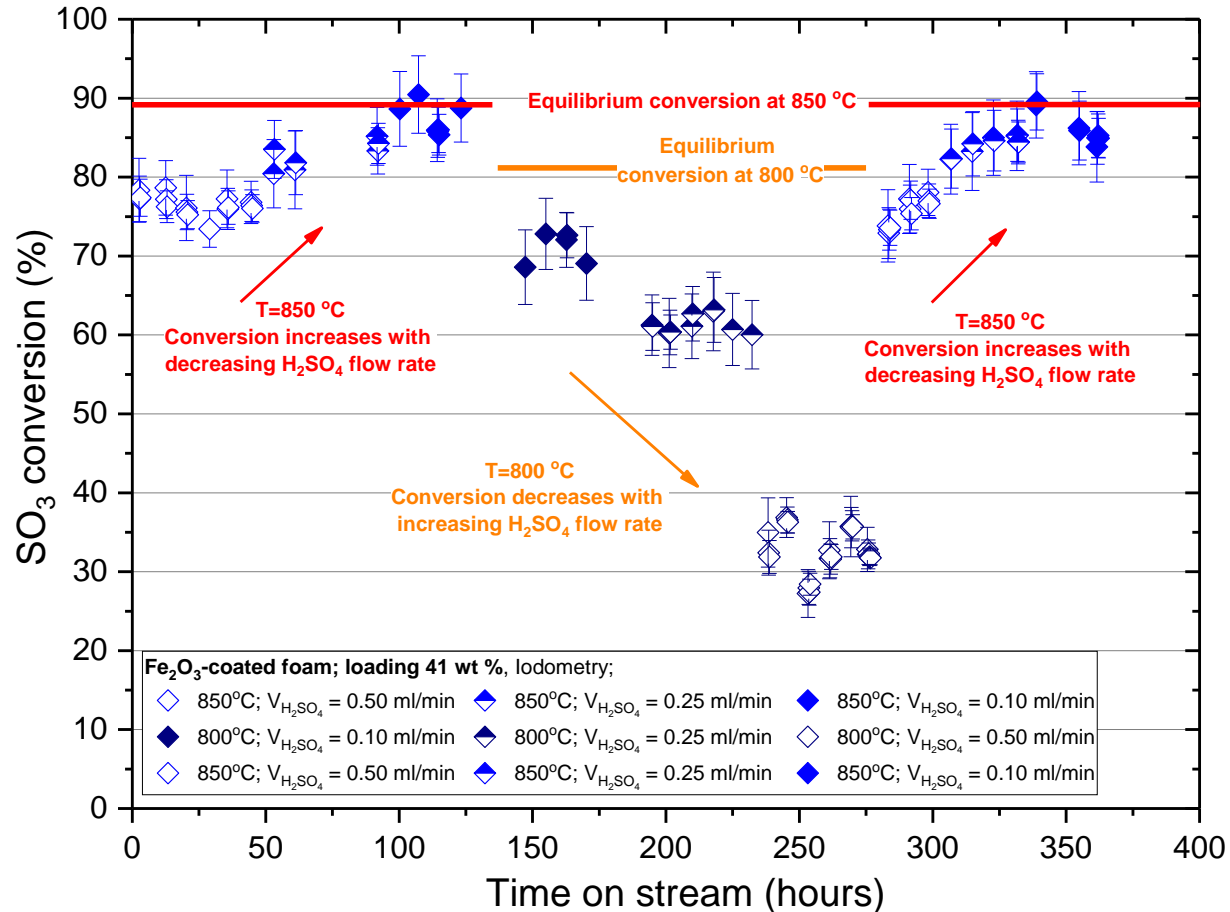
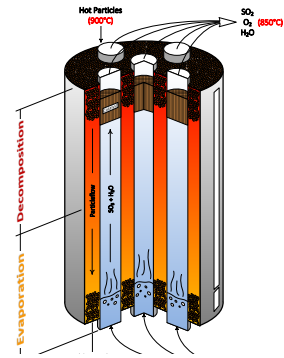
Yet, lower flowability (“sphericity”), mechanical strength and attrition resistance (creating “dust”).

Expensive to be produced in pilot quantities.



# Indirectly heated reactor concept adopted

- **Moving bed** of inexpensive, non-catalytic commercial bauxite proppants (HTF) on the shell-side.
- **Stationary  $\text{Fe}_2\text{O}_3$  catalyst-coated foams** inside the tubes (high catalyst loading, low pressure drop).
- Parametric experiments with same specimen, accumulating total 362 h on-stream.
- **Near-equilibrium conversion at 850°C** within a range of  $\text{H}_2\text{SO}_4$  flow rates and fully reproducible.

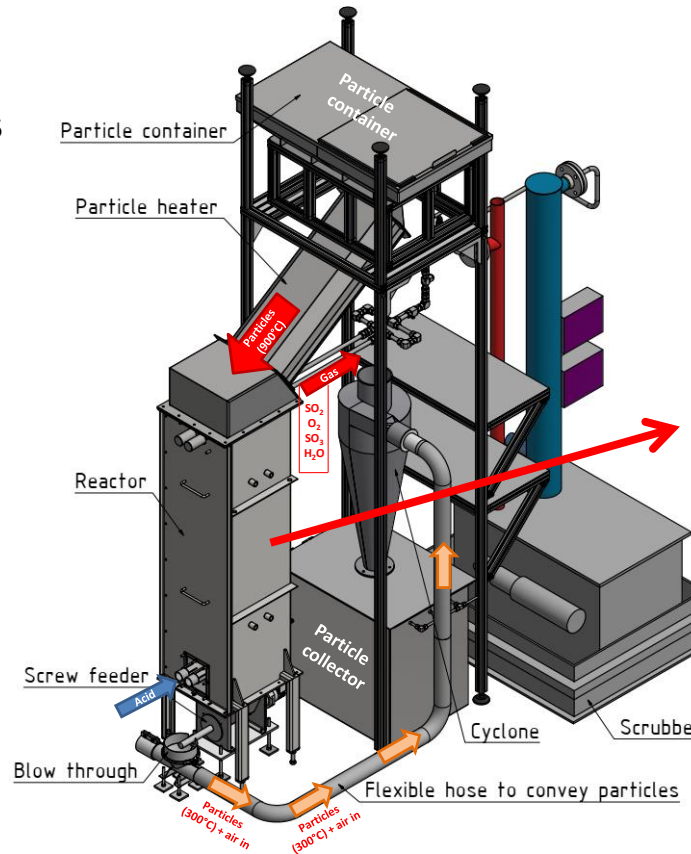




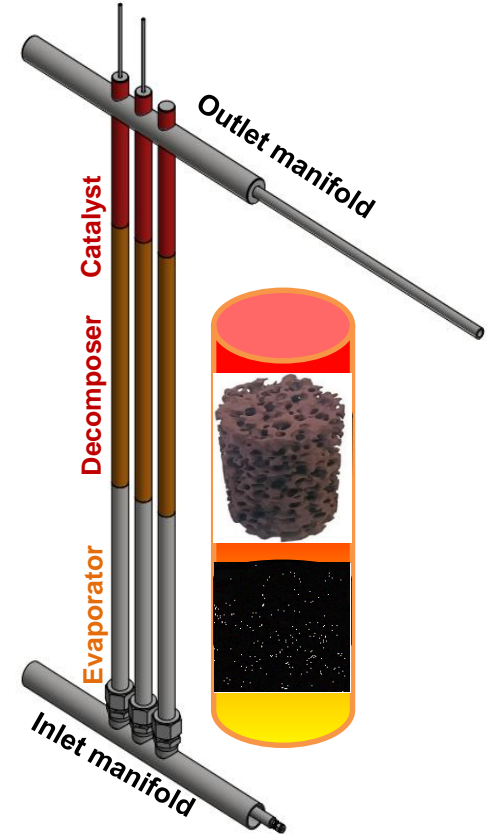
# Sulphuric acid splitting reactor: Overview of setup at DLR, Juelich

- Commercial bauxite particles (HTF) driven by gravity, flow rate controlled via a screw feeder.
- Electrical particle heater provides for hot particles.
- Evaporation, thermal and catalytic  $\text{H}_2\text{SO}_4$  decomposition in one reactor.
- SiC foams coated with  $\text{Fe}_2\text{O}_3$  catalyst for  $\text{SO}_3$  splitting.
- SiC non-coated foams for thermal-only  $\text{H}_2\text{SO}_4$  decomposition.

## Sulphuric acid splitting reactor test setup



## 1 of 2 tube bundles



# Lab-scale prototype reactor for sulphuric acid splitting



Stainless steel tubes

SiSiC tubes



## Conclusions - Next steps

- The demonstrated potential of centrifugal particle receivers for providing hot particle streams of  $T \sim 950^{\circ}\text{C}$  opens new possibilities for performing endothermic chemical reactions like **the common  $\text{SO}_3$  splitting step of all sulphur-based thermochemical cycles** downstream of the solar receiver.
- Direct and indirect heat transfer concepts between the moving hot particles stream and the reactant materials have been assessed; Cu-Mn-oxide modified bauxite proppants and  $\text{Fe}_2\text{O}_3$ -based structures have been extensively and long-term studied as  $\text{SO}_3$  splitting catalysts, respectively.
- $\text{Fe}_2\text{O}_3$ -coated SiC foams achieved near-equilibrium  **$\text{SO}_3$  conversion ( $\sim 89\%$ )**, **at a temperature of  $850^{\circ}$** , in principle reachable with hot particle streams.
- Construction of a lab-scale indirect contact catalytic reactor is almost completed and eventual proof-of-concept test is foreseen soon.



# Thank you for your attention!



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